GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
BRUNI-SUMMERS WELL #: 20 RRCID -> 180338 COMPL. DATE 12/20/2000 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTTERSMAN WELL #: 36 RRCID -> 181365 COMPL. DATE 02/22/2001 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL, F. J. WELL #: 21 RRCID -> 249543 COMPL. DATE 04/27/2009 TOTAL DEPTH 10877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARETE OPERATING COMPANY, LLC 029657
HEIN-BRUNI GU WELL #: 1 RRCID -> 163868 COMPL. DATE 02/13/1997 TOTAL DEPTH 10791 PERF. 9366 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.P. PRODUCTIONS INC. 040797
LEVY WELL #: 1 RRCID -> 246022 COMPL. DATE 12/28/2007 TOTAL DEPTH 6850 PERF. 5588 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEHIVE OPERATING, LLC 061750
SALINAS "A" WELL #: 1 RRCID -> 161625 COMPL. DATE 10/06/1996 TOTAL DEPTH 11550 PERF. 7006 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
BEEHIVE OPERATING, LLC //CONT.// 061750
RAMIREZ "A" WELL #: 1 RRCID -> 190847 COMPL. DATE 09/20/2002 TOTAL DEPTH 15000 PERF. 7262 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK "T" PETROLEUM, INC. 075784
LOPEZ MINERAL TRUST WELL #: 5 RRCID -> 224218 COMPL. DATE 11/12/2006 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST NATIONAL BANK WELL #: 3 RRCID -> 251886 COMPL. DATE 10/28/2008 TOTAL DEPTH 12337 PERF. 9919 - 9939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 18 RRCID -> 199425 COMPL. DATE N/A TOTAL DEPTH 8125 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMMERIDGE TEXAS GAS, LLC 100291
NEEDMORE WELL #: 20 RRCID -> 277559 COMPL. DATE 04/16/2015 TOTAL DEPTH 12935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
HANNA TRAD WELL #: 2 RRCID -> 244998 COMPL. DATE 10/28/2008 TOTAL DEPTH 11000 PERF. 7560 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
SAGE GEOSYSTEMS INC. 100531
JFB HEARD ESTATE WELL #: 1 RRCID -> 293805 COMPL. DATE 05/02/2022 TOTAL DEPTH 11500 PERF. 8520 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WADI OPERATING, LLC 100779
HENDERSON, J.W. ET AL GAS UNIT WELL #: 4 RRCID -> 216711 COMPL. DATE 12/30/2005 TOTAL DEPTH 16250 PERF.13816 - 14048

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLESPIE GAS UNIT WELL #: 2 RRCID -> 226892 COMPL. DATE 12/12/2006 TOTAL DEPTH 10970 PERF. 8860 - 8870

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORDERTOWN ENERGY RESOURCES, LLC 100804
RESENDEZ WELL #: 2 RRCID -> 222726 COMPL. DATE 06/20/2006 TOTAL DEPTH 10900 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RESENDEZ WELL #: 3 RRCID -> 230615 COMPL. DATE 10/16/2006 TOTAL DEPTH 12000 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 13 RRCID -> 244169 COMPL. DATE 07/08/2007 TOTAL DEPTH 10100 PERF. 9416 - 9426

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB

CHARRO OPERATING, L.L.C. 146621

PINNELL YTURRIA WELL #: 111 RRCID -> 288824 COMPL. DATE 10/30/2019 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ WELL #: 101 RRCID -> 293520 COMPL. DATE 06/25/2022 TOTAL DEPTH 10456 PERF. 9500 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO NATURAL RESOURCES CORP. 153474

STATE TRACT 350 WELL #: 3 RRCID -> 143219 COMPL. DATE 09/03/1979 TOTAL DEPTH 9350 PERF. 7933 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS ENERGY, LLC 169313

MARTINEZ, D. WELL #: 11 RRCID -> 147757 COMPL. DATE 12/25/1993 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENDRICK, W.H. WELL #: 14 RRCID -> 147896 COMPL. DATE 04/15/1993 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK, ANNA WELL #: 5 RRCID -> 176151 COMPL. DATE 09/27/1998 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HAHL, C. W. FEE WELL #: 42 RRCID -> 181713 COMPL. DATE 02/11/2001 TOTAL DEPTH 12000 PERF. 7658 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD, WILLIAM "B2" WELL #: 56 RRCID -> 192772 COMPL. DATE 07/24/2002 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD, WILLIAM "B2" WELL #: 58 RRCID -> 193103 COMPL. DATE 09/10/2002 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN-VOLZ WELL #: 1 RRCID -> 193713 COMPL. DATE 12/04/2002 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER, CHARLES WELL #: 46 RRCID -> 195209 COMPL. DATE 03/16/2003 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MACMAHON "B" WELL #: 3 RRCID -> 205659 COMPL. DATE 06/11/2004 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENDRICK, W. H. WELL #: 28 RRCID -> 205685 COMPL. DATE 05/06/2004 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
CONOCOPHILLIPS COMPANY 172232
CULPEPPER, A.B. 2063 WELL #: 1 RRCID -> 188522 COMPL. DATE 08/25/2001 TOTAL DEPTH 8000 PERF. 6625 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
REV. KEITH WRIGHT WELL #: 1 RRCID -> 277296 COMPL. DATE 06/16/2014 TOTAL DEPTH 6010 PERF. 5534 - 5622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 4 RRCID -> 178138 COMPL. DATE 07/25/2000 TOTAL DEPTH 9200 PERF. 8482 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGILL GAS UNIT 'B' WELL #: 1 RRCID -> 267375 COMPL. DATE 02/14/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANNELL ENERGY 199607
ROCKIN ND WELL #: 1 RRCID -> 252943 COMPL. DATE 05/10/2006 TOTAL DEPTH 3000 PERF. 2603 - 2606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
DRISCOLL FOUNDATION WELL #: 2SD RRCID -> 204619 COMPL. DATE 08/19/1998 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 238 RRCID -> 255656 COMPL. DATE 02/06/2010 TOTAL DEPTH 13200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE, J. WELL #: R 1ST RRCID -> 167088 COMPL. DATE 02/16/1995 TOTAL DEPTH 10500 PERF. 9440 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE, J WELL #: 11 RRCID -> 167250 COMPL. DATE 05/15/1995 TOTAL DEPTH 12425 PERF. 9054 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLSWORTH, H. P. O&G PROPERTIES 249867
COUNTISS, SAM WELL #: 3 RRCID -> 250266 COMPL. DATE 05/30/2009 TOTAL DEPTH 5807 PERF. 5042 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL FOUNDATION WELL #: 1 RRCID -> 274955 COMPL. DATE 06/01/2012 TOTAL DEPTH 3412 PERF. 3191 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGY 2000, INC. 251740
BENAVIDES, GLORIA B.M.T. A WELL #: 2 RRCID -> 149047 COMPL. DATE 09/18/1982 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 706 WELL #: 2 RRCID -> 253042 COMPL. DATE 10/12/2009 TOTAL DEPTH 16450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 211 D RRCID -> 138765 COMPL. DATE 03/26/1991 TOTAL DEPTH 7266 PERF. 4980 - 4988

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GONZALEZ-GIL A GU WELL #: 1 RRCID -> 161509 COMPL. DATE 10/09/1996 TOTAL DEPTH 8250 PERF. 7590 - 7674

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VILLARREAL, RICARDO WELL #: 1 RRCID -> 190529 COMPL. DATE 12/06/1996 TOTAL DEPTH 9350 PERF. 6384 - 9016

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BILLINGS "AB" GU WELL #: 1 RRCID -> 192696 COMPL. DATE 11/09/2002 TOTAL DEPTH 11562 PERF.10592 - 10690

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BILLINGS "B" WELL #: 7 RRCID -> 195584 COMPL. DATE 06/05/2003 TOTAL DEPTH 11542 PERF.10672 - 10756

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
EOG RESOURCES, INC. //CONT.// 253162
SOUTHWEST TEXAS CORP. WELL #: 1 RRCID -> 211449 COMPL. DATE 09/02/2004 TOTAL DEPTH 9500 PERF. 8375 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE WELL #: 2 RRCID -> 223918 COMPL. DATE 03/24/2006 TOTAL DEPTH 7050 PERF. 6618 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER, MAUREEN WELL #: 6 RRCID -> 232443 COMPL. DATE 10/13/2007 TOTAL DEPTH 9350 PERF. 8548 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARNER, TULLY C. WELL #: 98 RRCID -> 238137 COMPL. DATE 05/12/2008 TOTAL DEPTH 9878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 507 RRCID -> 262270 COMPL. DATE 01/27/2011 TOTAL DEPTH 13853 PERF.14240 - 14332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
MORSE WELL #: 7 RRCID -> 232186 COMPL. DATE 01/17/2006 TOTAL DEPTH 10600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
FLETCHER OPERATING, LLC 273611
SHARE 92 WELL #: 3 RRCID -> 257357 COMPL. DATE 12/12/2000 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENNESARET INVESTMENTS, LLC 300228
DECAVAZOS, R. L. WELL #: 3 RRCID -> 141113 COMPL. DATE 01/28/1991 TOTAL DEPTH 8840 PERF. 7642 - 7682

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLOBAL OIL & GAS RESOURCES INC. 310446
GLD / TEAL HOF WELL #: 1 RRCID -> 278810 COMPL. DATE 12/13/2014 TOTAL DEPTH 8940 PERF. 8570 - 8836

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G. JR. "E" WELL #: 66 RRCID -> 268668 COMPL. DATE 05/13/2011 TOTAL DEPTH 5250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 58 F RRCID -> 144316 COMPL. DATE 12/03/1992 TOTAL DEPTH 8908 PERF. 5347 - 5353

10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

TREVINO WELL #: 15 RRCID -> 147464 COMPL. DATE 11/07/1993 TOTAL DEPTH 10700 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 143 RRCID -> 149012 COMPL. DATE 09/23/1991 TOTAL DEPTH 10300 PERF. 8676 - 9080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUTIERREZ, E. E. WELL #: 2 RRCID -> 149941 COMPL. DATE 12/01/1987 TOTAL DEPTH 13667 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR WELL #: 86 RRCID -> 151414 COMPL. DATE 01/07/1994 TOTAL DEPTH 9440 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DERLY WELL #: 2 RRCID -> 152835 COMPL. DATE 07/03/1994 TOTAL DEPTH 11200 PERF. 6404 - 6676

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DE BARBERIO WELL #: 1 C RRCID -> 155825 COMPL. DATE 06/16/1995 TOTAL DEPTH 10300 PERF. 7676 - 7746

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES WELL #: 15 RRCID -> 156408 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF.11860 - 11890

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES "E" WELL #: 2 RRCID -> 161462 COMPL. DATE 06/13/1996 TOTAL DEPTH 13156 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "D" WELL #: 5 RRCID -> 162854 COMPL. DATE 03/05/1997 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENAVIDES, ROSA V. B WELL #: 35 RRCID -> 164508 COMPL. DATE 03/19/1997 TOTAL DEPTH 8800 PERF. 7890 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, T.B. ESTATE A-535 WELL #: 171C RRCID -> 167595 COMPL. DATE 02/10/1998 TOTAL DEPTH 9000 PERF. 6932 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES E WELL #: 8 RRCID -> 177326 COMPL. DATE 12/01/1999 TOTAL DEPTH 13250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES WELL #: 20 RRCID -> 178029 COMPL. DATE 02/13/2000 TOTAL DEPTH 1234 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES WELL #: 22 RRCID -> 179139 COMPL. DATE 08/19/2000 TOTAL DEPTH 13250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH C WELL #: 20 RRCID -> 179564 COMPL. DATE 09/08/2000 TOTAL DEPTH 12929 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, E. E. WELL #: 5 RRCID -> 186162 COMPL. DATE 11/28/2001 TOTAL DEPTH 10436 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J.O.D. WELL #: 16 RRCID -> 186656 COMPL. DATE 11/05/2001 TOTAL DEPTH 13500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TREVINO, E. 412 WELL #: 2 RRCID -> 188216 COMPL. DATE 07/06/2001 TOTAL DEPTH 13775 PERF.11154 - 11774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTINEZ B WELL #: 49 RRCID -> 188678 COMPL. DATE 03/28/2002 TOTAL DEPTH 8400 PERF. 4089 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORES, L. G. WELL #: 32 RRCID -> 194027 COMPL. DATE 08/08/2002 TOTAL DEPTH 11450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 68 RRCID -> 195529 COMPL. DATE 01/31/2003 TOTAL DEPTH 9943 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 77 RRCID -> 201705 COMPL. DATE 01/16/2004 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, J. V. WELL #: 8 RRCID -> 202359 COMPL. DATE 12/25/2003 TOTAL DEPTH 10756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 84 RRCID -> 204409 COMPL. DATE 08/07/2004 TOTAL DEPTH 10760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, D. WELL #: 4 RRCID -> 204638 COMPL. DATE 08/20/2004 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, L. "B" 2 WELL #: B 6 RRCID -> 204953 COMPL. DATE 05/17/2004 TOTAL DEPTH 11428 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, L "2" WELL #: 8 RRCID -> 205593 COMPL. DATE 05/07/2004 TOTAL DEPTH 8895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RMT WELL #: 8 RRCID -> 205647 COMPL. DATE 08/18/2004 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, M WELL #: 11 RRCID -> 206989 COMPL. DATE 09/22/2004 TOTAL DEPTH 9255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 44 RRCID -> 207021 COMPL. DATE 11/27/2004 TOTAL DEPTH 11424 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 87 RRCID -> 207639 COMPL. DATE 11/23/2004 TOTAL DEPTH 13000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAN FERNANDO MINERALS LTD WELL #: 1 RRCID -> 208691 COMPL. DATE 08/28/2004 TOTAL DEPTH 10000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEONARDO WELL #: 40 RRCID -> 208713 COMPL. DATE 12/19/2004 TOTAL DEPTH 12350 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 94 RRCID -> 209067 COMPL. DATE 03/05/2005 TOTAL DEPTH 13200 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RODRIGUEZ GAS UNIT WELL #: 14 RRCID -> 211197 COMPL. DATE 04/28/2005 TOTAL DEPTH 10100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 99 RRCID -> 211343 COMPL. DATE 05/06/2005 TOTAL DEPTH 12300 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALLEY WELL #: 21 RRCID -> 212148 COMPL. DATE 07/26/2004 TOTAL DEPTH 9915 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ASCHE WELL #: 103 RRCID -> 212405 COMPL. DATE 06/23/2005 TOTAL DEPTH 12946 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J. M. GUTIERREZ WELL #: 17 RRCID -> 212826 COMPL. DATE 08/24/2005 TOTAL DEPTH 12912 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIX RANCH A-115 WELL #: 15 RRCID -> 216088 COMPL. DATE 03/03/2005 TOTAL DEPTH 8400 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUSTAMANTE GAS UNIT 1 WELL #: 10 RRCID -> 217907 COMPL. DATE 01/14/2006 TOTAL DEPTH 11700 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARITA FIELD O & G UNIT WELL #: 300 RRCID -> 218646 COMPL. DATE 12/22/2005 TOTAL DEPTH 17965 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 5 RRCID -> 220474 COMPL. DATE 04/07/2006 TOTAL DEPTH 14123 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 49 RRCID -> 220478 COMPL. DATE 03/13/2006 TOTAL DEPTH 10906 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAMIREZ, ABEL WELL #: 11 RRCID -> 222620 COMPL. DATE 08/29/2006 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AMOCO FEE WELL #: 8 RRCID -> 226140 COMPL. DATE 01/06/2007 TOTAL DEPTH 12525 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES MINERAL TRUST WELL #: 34 RRCID -> 226776 COMPL. DATE 03/19/2007 TOTAL DEPTH 14381 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LUNDELL WELL #: 97 RRCID -> 230245 COMPL. DATE 11/01/2006 TOTAL DEPTH 9066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KENEDY, JOHN G., JR. "B" WELL #: 40 RRCID -> 238154 COMPL. DATE 02/25/2008 TOTAL DEPTH 10070 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

F. D. LAUREL WELL #: 3 RRCID -> 241072 COMPL. DATE 05/31/2008 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ARACELI WELL #: 2 RRCID -> 242051 COMPL. DATE 08/25/2008 TOTAL DEPTH 11190 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORRAS GAS UNIT WELL #: 10 RRCID -> 244984 COMPL. DATE 09/23/2008 TOTAL DEPTH 12187 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

URIBE, ROGELIO "A" WELL #: A 2 RRCID -> 246615 COMPL. DATE 01/04/2009 TOTAL DEPTH 10225 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUELLAR, FERNANDO WELL #: 1 RRCID -> 248837 COMPL. DATE 04/09/2009 TOTAL DEPTH 9565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JUANA NCT WELL #: 8 RRCID -> 249067 COMPL. DATE 05/21/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DELOZEIS WELL #: 3 RRCID -> 249595 COMPL. DATE 03/11/2009 TOTAL DEPTH 13500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROGELIO URIBE "A" WELL #: 3 RRCID -> 249716 COMPL. DATE 12/17/2008 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAHL, C. W. "B" WELL #: 1 RRCID -> 251885 COMPL. DATE 01/19/2007 TOTAL DEPTH 11950 PERF. 7884 - 8444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DON HILARIO "A" WELL #: 3 RRCID -> 270265 COMPL. DATE 09/21/2010 TOTAL DEPTH 8127 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 108 RRCID -> 189846 COMPL. DATE 05/29/2002 TOTAL DEPTH 15000 PERF.14652 - 14683

10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SANTA FE RANCH WELL #: 126 RRCID -> 271341 COMPL. DATE 07/17/2013 TOTAL DEPTH 15095 PERF.12962 - 12969

10	14B2 EXT	-0-	-0-	-0-	44996				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	44996				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	44996				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	44996				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	44996				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	44996				Y	-0-			-0-

SANTA FE RANCH MULA PASTURE WELL #: 53 RRCID -> 274977 COMPL. DATE 03/28/2014 TOTAL DEPTH 12270 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGOTON OPERATING COMPANY, INC. 412178
PALMYRA MINERALS, LTD. WELL #: 4 RRCID -> 161364 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11826 - 12250

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: JIM WELLS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARTINEZ, EUDOXIO WELL #: 10 RRCID -> 162205 COMPL. DATE 01/02/1997 TOTAL DEPTH 9650 PERF. 8786 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUTIERREZ 37 WELL #: 5 RRCID -> 163105 COMPL. DATE 05/07/1997 TOTAL DEPTH 8760 PERF. 6134 - 6150

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENAVIDES, ROSA V. "C" WELL #: 2 RRCID -> 170026 COMPL. DATE 02/22/1998 TOTAL DEPTH 14576 PERF.11864 - 11870

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MECOM, J. W. WELL #: 94 RRCID -> 173203 COMPL. DATE 06/02/1998 TOTAL DEPTH 9900 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DULANEY-BRUNI WELL #: 102 RRCID -> 212168 COMPL. DATE 07/24/2005 TOTAL DEPTH 9800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECOM, J. W. WELL #: 46 RRCID -> 218935 COMPL. DATE 11/02/2005 TOTAL DEPTH 8945 PERF. 6133 - 6148

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JARAL WELL #: 1 RRCID -> 222958 COMPL. DATE 01/23/2001 TOTAL DEPTH 12040 PERF.10116 - 10156

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MCCLURE NORTH WELL #: 2 RRCID -> 223000 COMPL. DATE 08/11/2006 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUY, DAGMAR WELL #: 13 RRCID -> 227120 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 9096 - 9120

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUY, DAGMAR WELL #: 12 RRCID -> 227462 COMPL. DATE 04/17/2007 TOTAL DEPTH 9800 PERF. 9292 - 9322

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GONZALEZ, JORGE GU WELL #: 1 RRCID -> 244664 COMPL. DATE 06/18/2008 TOTAL DEPTH 6295 PERF. 5382 - 5394

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A.G. LONG GAS UNIT WELL #: 4 RRCID -> 272208 COMPL. DATE 01/13/2014 TOTAL DEPTH 9149 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR-MCGEE OIL & GAS ONSHORE LP 457807
LASATER WELL #: 9 RRCID -> 195329 COMPL. DATE 06/14/2001 TOTAL DEPTH 12600 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
KILLAM OIL CO., LTD. 460054
DCRC-SEC. 3A WELL #: 16 RRCID -> 151277 COMPL. DATE 04/13/1994 TOTAL DEPTH 11353 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KILLAM & HURD FEE "B" G.U., 1859 WELL #: 4 RRCID -> 218650 COMPL. DATE 06/11/2005 TOTAL DEPTH 9800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

K&H FEE 1594 WELL #: 1 RRCID -> 248006 COMPL. DATE 01/14/2009 TOTAL DEPTH 5810 PERF. 5216 - 5224

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PESCADITO STATE 984 WELL #: 2 RRCID -> 253682 COMPL. DATE 11/05/2009 TOTAL DEPTH 7500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUNI MINERAL TRUST B WELL #: 19 RRCID -> 258352 COMPL. DATE 06/09/2010 TOTAL DEPTH 8900 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.T.D. EXPLORATIONS INC. 480259
MOOS HEIRS WELL #: 1 RRCID -> 204760 COMPL. DATE 01/21/2004 TOTAL DEPTH 8200 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
L.T.D. EXPLORATIONS INC. //CONT.// 480259
MOOS HEIRS "A" WELL #: 4 RRCID -> 206074 COMPL. DATE 10/26/2004 TOTAL DEPTH 1567 PERF. 1540 - 1548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS PETRO PROPERTIES, INC. 499978
VT PALAFOX EXPLORATION CO. A WELL #: 7 RRCID -> 211917 COMPL. DATE 08/17/2005 TOTAL DEPTH 6940 PERF. 1622 - 1638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ROMAN "A" WELL #: 3H RRCID -> 260398 COMPL. DATE 05/31/2010 TOTAL DEPTH 11068 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEASLEY STATE 1628 WELL #: 5H RRCID -> 279953 COMPL. DATE 10/27/2014 TOTAL DEPTH 10043 PERF.10396 - 15065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLAUGHTER WELL #: 17H RRCID -> 281659 COMPL. DATE 08/26/2015 TOTAL DEPTH 10909 PERF.11276 - 15505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ROMAN 1508 WELL #: 37H RRCID -> 286042 COMPL. DATE 04/19/2016 TOTAL DEPTH 12564 PERF.12560 - 19631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 10 RRCID -> 190385 COMPL. DATE 05/17/2002 TOTAL DEPTH 9702 PERF. 9284 - 9342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MK OPERATING COMPANY LLC 518487
YTURRIA WELL #: RRCID -> 268816 COMPL. DATE 07/31/2012 TOTAL DEPTH 10000 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169

WORKED OVER ANOTHER ZONE.. 06/18/2014

MPG PETROLEUM, INC. 518631
RITCHIE FARMS WELL #: 2 RRCID -> 252823 COMPL. DATE 02/28/2009 TOTAL DEPTH 9502 PERF. 9344 - 9358

10	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36
11	14B DENY	NO RPT	-0-	-0-	450			N	NO RPT			36
12	14B DENY	NO RPT	-0-	-0-	450			N	NO RPT			36
01	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36
02	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36
03	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36

MAGNUM PRODUCING, LP 521516
STEDMAN ISLAND #1651 WELL #: 1 RRCID -> 136903 COMPL. DATE 09/10/1990 TOTAL DEPTH 10990 PERF. 7796 - 7814

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
DE AUSTIN-CASTILLO GAS UNIT WELL #: 2 RRCID -> 163813 COMPL. DATE 05/12/1997 TOTAL DEPTH 14243 PERF.13526 - 14110

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOREN GU WELL #: 7 RRCID -> 164241 COMPL. DATE 04/04/1997 TOTAL DEPTH 13790 PERF.13103 - 13178

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 22 RRCID -> 167628 COMPL. DATE 08/11/1997 TOTAL DEPTH 14286 PERF.13918 - 14070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORES, R. WELL #: 1 RRCID -> 168701 COMPL. DATE 02/12/1998 TOTAL DEPTH 15980 PERF.15781 - 15920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALINAS, M. WELL #: 11 RRCID -> 171720 COMPL. DATE 08/08/1998 TOTAL DEPTH 15200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YTURRIA, H. L&CC WELL #: 7 RRCID -> 172977 COMPL. DATE 12/18/1998 TOTAL DEPTH 12370 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAN SCHERPE GAS UNIT "B" WELL #: 8 RRCID -> 173080 COMPL. DATE 03/04/1999 TOTAL DEPTH 12424 PERF.11122 - 11255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GARCIA WELL #: 1 RRCID -> 181833 COMPL. DATE 08/18/2000 TOTAL DEPTH 16322 PERF.14478 - 14560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GARCIA WELL #: 1 RRCID -> 181834 COMPL. DATE 08/10/2000 TOTAL DEPTH 16322 PERF.15110 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
MERIT ENERGY COMPANY //CONT.// 561136
GARCIA WELL #: 1 RRCID -> 181835 COMPL. DATE 07/25/2000 TOTAL DEPTH 16322 PERF.15684 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. "C" WELL #: 27 RRCID -> 187333 COMPL. DATE 10/05/2001 TOTAL DEPTH 12544 PERF.10390 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189569 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.10360 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189570 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.11355 - 11413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHERPE, PETER VAN WELL #: 3 RRCID -> 191200 COMPL. DATE 12/02/2001 TOTAL DEPTH 12450 PERF. 6676 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHALEBEN WELL #: 4 RRCID -> 201806 COMPL. DATE N/A TOTAL DEPTH 16186 PERF.10785 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN RANCH WELL #: 67 RRCID -> 226768 COMPL. DATE 02/21/2003 TOTAL DEPTH 15930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VELA, G. O. ET AL "A" WELL #: 2 RRCID -> 227056 COMPL. DATE 01/21/2007 TOTAL DEPTH 10340 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES "A" WELL #: 12 RRCID -> 241937 COMPL. DATE 03/16/2008 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 55 RRCID -> 244981 COMPL. DATE 03/05/2008 TOTAL DEPTH 14038 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CLARENO WELL #: 20 RRCID -> 250262 COMPL. DATE 06/01/2009 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS CHRISTIAN WELL #: 36 RRCID -> 251196 COMPL. DATE 09/10/1991 TOTAL DEPTH 10812 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	72	-0-	-135	-0-	10	1	62	2	N	-0-					-0-
11	207	-0-	-0-	-207	-0-					N	-0-					-0-
12	207	-0-	-0-	-207	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 105 RRCID -> 251884 COMPL. DATE 05/16/2009 TOTAL DEPTH 8889 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/02/2022

SMITH, A. H. WELL #: 3 RRCID -> 270355 COMPL. DATE 06/24/2013 TOTAL DEPTH 8220 PERF. 7098 - 7108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VELA "B" WELL #: 1 RRCID -> 270476 COMPL. DATE 07/24/2013 TOTAL DEPTH 7310 PERF. 5616 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'A' WELL #: 11 RRCID -> 275848 COMPL. DATE 11/20/2014 TOTAL DEPTH 12500 PERF. 6854 - 7206

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL FEE WELL #: 2 RRCID -> 275882 COMPL. DATE 12/15/2014 TOTAL DEPTH 12845 PERF. 7558 - 7599

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192686 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9202 - 9216

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192699 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9279 - 9290

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBIL PRODUCING TX. & N.M. INC. 572550
MHQ WELL #: 1 RRCID -> 168020 COMPL. DATE 03/01/1998 TOTAL DEPTH 14011 PERF. 9902 - 9908

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: BROOKS
MOBIL PRODUCING TX. & N.M. INC. //CONT.// 572550
THOMAS WELL #: 1 RRCID -> 171582 COMPL. DATE 01/05/1999 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MODENA OPERATING LLC 573221
STATE TRACT 991-S WELL #: 1 RRCID -> 253855 COMPL. DATE 04/03/2008 TOTAL DEPTH 12075 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	35021			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	35021			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	35021			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	35021			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	35021			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	35021			N	NO RPT			11

ST 938-S WELL #: 2 RRCID -> 254422 COMPL. DATE 02/08/2010 TOTAL DEPTH N/A PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	175019			N	NO RPT			8
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PLUGGED AND ABANDONED_____ 11/10/2022 - WELL PLUGGED 11/10/22

MONTECRISTO EXPLORATION, INC. 577151
ALONZO LOPEZ WELL #: 6288 RRCID -> 265109 COMPL. DATE 10/30/2010 TOTAL DEPTH 1150 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 4 RRCID -> 174559 COMPL. DATE 11/25/2006 TOTAL DEPTH 8595 PERF. 7167 - 7305

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N. L. WELL #: 7 RRCID -> 187925 COMPL. DATE 01/31/2002 TOTAL DEPTH 8000 PERF. 6511 - 6517

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
PERMIAN NATURAL RESOURCES 655818
JACK DEAL GAS UNIT WELL #: 1 RRCID -> 157855 COMPL. DATE 01/11/1996 TOTAL DEPTH 17613 PERF.13833 - 13856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
APEX GU WELL #: 1 RRCID -> 206133 COMPL. DATE 11/30/2004 TOTAL DEPTH 13600 PERF.12380 - 12578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHOENIX PETROLEUM COMPANY 664159
WYATT, O.S. JR. WELL #: 1 RRCID -> 123727 COMPL. DATE 02/28/1981 TOTAL DEPTH 3825 PERF. 3749 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROGAS OPERATING, INC 681142
GUERRA WELL #: 2 RRCID -> 264772 COMPL. DATE 09/13/2010 TOTAL DEPTH 4038 PERF. 3324 - 3341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 1 RRCID -> 277127 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9902 - 9912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 1 RRCID -> 202385 COMPL. DATE 03/11/2002 TOTAL DEPTH 11527 PERF.10070 - 11176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES

REDWOOD OPERATING, INC. 697137
ARMISTEAD WELL #: 2 RRCID -> 195065 COMPL. DATE 03/12/2003 TOTAL DEPTH 17000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
LICHTENBERGER WELL #: 15 RRCID -> 189979 COMPL. DATE 07/24/2002 TOTAL DEPTH 3100 PERF. 1446 - 1452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICOCHET ENERGY, INC. 710549
NYE, F. GAS UNIT WELL #: 2 RRCID -> 171778 COMPL. DATE 01/26/1998 TOTAL DEPTH 11848 PERF. 9666 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSETTA RESOURCES OPERATING LP 728883
PENA, H. L. WELL #: 4 RRCID -> 161089 COMPL. DATE 08/16/1996 TOTAL DEPTH 9100 PERF. 8084 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 6 RRCID -> 172713 COMPL. DATE 02/05/1999 TOTAL DEPTH 10900 PERF.10424 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRU, V. A. WELL #: 4 RRCID -> 205738 COMPL. DATE 10/16/2004 TOTAL DEPTH 15120 PERF.14186 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
SM ENERGY COMPANY 788997
GALVAN RANCH WELL #: 5M RRCID -> 254515 COMPL. DATE 06/03/2009 TOTAL DEPTH 8709 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: 13M RRCID -> 256401 COMPL. DATE 02/23/2010 TOTAL DEPTH 9110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 7 RRCID -> 157430 COMPL. DATE 02/18/1996 TOTAL DEPTH 8800 PERF. 4149 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 4 RRCID -> 232469 COMPL. DATE 10/23/1987 TOTAL DEPTH 11890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH MARSHALL ST WELLS FARGO GU WELL #: 6H RRCID -> 249330 COMPL. DATE 02/23/2009 TOTAL DEPTH 11540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY HEIRS WELL #: 45 RRCID -> 282753 COMPL. DATE 02/18/2017 TOTAL DEPTH 5210 PERF. 4741 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: BROOKS

SN EF MAVERICK, LLC 797102

STANLEY RANCH WELL #: 14H RRCID -> 263694 COMPL. DATE 01/11/2012 TOTAL DEPTH 8637 PERF.12608 - 12888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANLEY RANCH WELL #: 19H RRCID -> 265541 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF.12096 - 12413

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANLEY RANCH WELL #: 18H RRCID -> 265548 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF.14285 - 14348

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SN OPERATING, LLC 797110

PILONCILLO DEEP WELL #: E 1V RRCID -> 273101 COMPL. DATE 06/14/2012 TOTAL DEPTH 11770 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHWEST ROYALTIES, INC. 806470

DUWELL WELL #: 1 RRCID -> 260823 COMPL. DATE 01/13/2001 TOTAL DEPTH 11900 PERF.11504 - 11720

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SULPHUR RIVER EXPLORATION, INC. 828880

PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 179423 COMPL. DATE 07/21/2003 TOTAL DEPTH 11635 PERF. 9314 - 9324

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 179424 COMPL. DATE 04/05/2000 TOTAL DEPTH 11635 PERF. 9514 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTLAND GAS UNIT "B" WELL #: 1 RRCID -> 197471 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9538 - 9814

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS OFFSHORE OPERATIONS, LLC 846692
STATE LEASE 74581 WELL #: 1 RRCID -> 169488 COMPL. DATE 07/11/1998 TOTAL DEPTH 13220 PERF.12730 - 12886

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 8RR RRCID -> 252098 COMPL. DATE 03/05/2008 TOTAL DEPTH 3007 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YTURRIA WELL #: 28D RRCID -> 257335 COMPL. DATE 07/26/2010 TOTAL DEPTH 2400 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YTURRIA WELL #: 12RR RRCID -> 257433 COMPL. DATE 12/29/2008 TOTAL DEPTH 4000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
TEXAS OIL AND GAS OPERATING, LLC//CONT.// 846879
YTURRIA WELL #: 2 RRCID -> 260766 COMPL. DATE 07/31/2004 TOTAL DEPTH 8398 PERF. 7776 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA WELL #: 3 RRCID -> 263515 COMPL. DATE 04/24/2005 TOTAL DEPTH 7900 PERF. 6224 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE C EXPLORATION, LLC 857512
MUNOZ G. U. WELL #: 5 RRCID -> 253395 COMPL. DATE 01/18/2008 TOTAL DEPTH 8461 PERF. 8136 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	8229					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8229					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8229					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8229					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	8229					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	8229					N	NO RPT					-0-

THREE-C OIL AND GAS 857600
VAQUILLAS RANCH 135 WELL #: 2 RRCID -> 159501 COMPL. DATE 04/19/1996 TOTAL DEPTH 9275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL REFUGIO WELL #: 1 RRCID -> 205686 COMPL. DATE 08/02/2004 TOTAL DEPTH 12653 PERF. 11287 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TR OFFSHORE, LLC 863725
STATE TRACT 882-S NORTH WELL #: 1 RRCID -> 194967 COMPL. DATE 12/14/2002 TOTAL DEPTH 12145 PERF. 11890 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
TRANSPACIFIC ENERGY, LLC 864566
REID, M. WELL #: 1 RRCID -> 188356 COMPL. DATE 01/22/2002 TOTAL DEPTH 6628 PERF. 5428 - 5435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHHOLZ, WILLIAM R. WELL #: 1 RRCID -> 204556 COMPL. DATE 08/18/2001 TOTAL DEPTH 7930 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184849 COMPL. DATE 04/27/2001 TOTAL DEPTH 17950 PERF.15694 - 15900

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184852 COMPL. DATE 05/23/2001 TOTAL DEPTH 17950 PERF.15105 - 15238

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185278 COMPL. DATE 04/27/2001 TOTAL DEPTH 17950 PERF.17032 - 17170

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185279 COMPL. DATE 04/30/2001 TOTAL DEPTH 17950 PERF.16204 - 16440

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WELDER RANCH WELL #: 17D RRCID -> 186856 COMPL. DATE 11/16/2001 TOTAL DEPTH 8022 PERF. 5482 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

US PETROMEX OIL & GAS, LLC 879307
PETROGIO CARLOS GARZA WELL #: 1 RRCID -> 291932 COMPL. DATE 04/10/2017 TOTAL DEPTH 12389 PERF.10248 - 10265

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 60 RRCID -> 185563 COMPL. DATE 05/15/2001 TOTAL DEPTH N/A PERF. 1756 - 1758

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANTAGE OPERATING II, LLC 882605
VELA-LOPENO MINERALS LTD. WELL #: 1 RRCID -> 171583 COMPL. DATE 12/08/1998 TOTAL DEPTH 9500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELICIDAD WELL #: 1 RRCID -> 177796 COMPL. DATE 05/23/2000 TOTAL DEPTH 9200 PERF. 6917 - 7058

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIREZ, BLAS WELL #: 6 RRCID -> 211154 COMPL. DATE 04/26/2005 TOTAL DEPTH 9700 PERF. 7014 - 7020

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
VANTAGE OPERATING, LLC 882608
VELENO RANCH WELL #: 2 RRCID -> 206805 COMPL. DATE 10/17/2004 TOTAL DEPTH 10905 PERF. 8635 - 8696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GAS UNIT #1 WELL #: 3-F RRCID -> 147689 COMPL. DATE 12/06/1993 TOTAL DEPTH 8949 PERF. 7801 - 7806

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT & HOPPER WELL #: 52D RRCID -> 189720 COMPL. DATE 05/29/2002 TOTAL DEPTH 8850 PERF. 7141 - 7144

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT & HOPPER 'A' WELL #: 3 RRCID -> 195356 COMPL. DATE 03/30/2003 TOTAL DEPTH 10265 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAST OIL TX OPERATING LLC 883803
BENAVIDES MINERAL TRUST WELL #: 2 RRCID -> 157419 COMPL. DATE 01/20/1995 TOTAL DEPTH 9815 PERF. 8788 - 8794

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENAVIDES MINERAL TRUST WELL #: 7 RRCID -> 223065 COMPL. DATE 10/25/2006 TOTAL DEPTH 9075 PERF. 7794 - 8043

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
WAGNER OIL COMPANY 891175
JANCIK WELL #: 10 RRCID -> 263191 COMPL. DATE 08/12/2011 TOTAL DEPTH 8190 PERF. 7584 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 14 RRCID -> 263247 COMPL. DATE 06/06/2011 TOTAL DEPTH 9962 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 12 RRCID -> 265106 COMPL. DATE 09/21/2011 TOTAL DEPTH 13014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 16 RRCID -> 268081 COMPL. DATE 12/19/2011 TOTAL DEPTH 11964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
BROOKS HEIRS WELL #: 2 RRCID -> 258932 COMPL. DATE 11/30/2010 TOTAL DEPTH 10500 PERF. 9090 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187457 COMPL. DATE 10/14/2001 TOTAL DEPTH 11720 PERF.11486 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213639 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11324 - 11374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
OTAHAL, ET AL GAS UNIT WELL #: 4 RRCID -> 200543 COMPL. DATE 09/19/2001 TOTAL DEPTH 10600 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
VELA-LOPENO MINERALS LTD. WELL #: 2 RRCID -> 171584 COMPL. DATE 11/29/1998 TOTAL DEPTH 11321 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ, IMELDA WELL #: 1 RRCID -> 189883 COMPL. DATE 06/21/2001 TOTAL DEPTH 8400 PERF. 7184 - 7584

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A S O G (FRIO 4950) 00220 060 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SEDCO OPERATING, LLC 763159
HINOJOSA, CONSUELO GAS UNIT WELL #: RRCID -> 102265 COMPL. DATE 07/29/1982 TOTAL DEPTH 7570 PERF. 4798 - 4803

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/06/2019

ACEVEDO (LOBO 6) 00438 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ACEVEDO-HAERING WELL #: 3 RRCID -> 133190 COMPL. DATE 01/01/1990 TOTAL DEPTH 6915 PERF. 5997 - 6294

10	0	1053	-0-	1053	1053	49	1	1004	3	N	-0-							7
11	0	836	-0-	836	1889	37	1	799	3	N	-0-							7
12	0	837	-0-	837	2726	40	1	797	3	N	-0-							7
01	0	1104	-0-	1104	3830	54	1	1050	3	N	-0-							7
02	2800 N	825	-0-	-1975	1855	47	1	778	3	N	-0-							7
03	2959 N	1104	-0-	-1855	-0-	55	1	1049	3	N	-0-							7

ACEVEDO (LOBO 6) //CONT.// 00438 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BENAVIDES TR 2 WELL #: 6 RRCID -> 137880 COMPL. DATE 03/16/1991 TOTAL DEPTH 6740 PERF. 5842 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1905	N	1905	-0-	-0-	-0-	183	1	1722	3	N	-0-					90
11	1710	N	1596	-0-	-114	-0-	156	1	1440	3	N	-0-					90
12	1612	N	943	-0-	-669	-0-	164	1	779	3	N	-0-					90
01	1891	N	1705	-0-	-186	-0-	172	1	1533	3	N	-0-					90
02	1640	N	1640	-0-	-0-	-0-	160	1	1474	3	N	5					95
							6	9									
03	1962	N	1962	-0-	-0-	-0-	169	1	1786	3	N	6					101
							7	9									

ACEVEDO-HAERING WELL #: 7 RRCID -> 152440 COMPL. DATE 10/28/1994 TOTAL DEPTH 6570 PERF. 6268 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2198	N	2198	-0-	-0-	-0-	103	1	2095	3	N	-0-					67
11	1833	N	1833	-0-	-0-	-0-	81	1	1741	3	N	10					77
							11	9									
12	1971	N	1971	-0-	-0-	-0-	94	1	1876	3	N	1					78
							1	9									
01	2155	N	2155	-0-	-0-	-0-	101	1	1958	3	N	87					165
							96	9									
02	1802	N	1802	-0-	-0-	-0-	97	1	1669	3	N	33					198
							36	9									
03	2475	N	2475	-0-	-0-	-0-	121	1	2276	3	N	71	189	1			80
							78	9									

HAERING-MARTIN WELL #: 4 RRCID -> 155342 COMPL. DATE 07/19/1995 TOTAL DEPTH 6570 PERF. 6242 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1935	N	1935	-0-	-0-	-0-	90	1	1845	3	N	-0-					14
11	1747	N	1747	-0-	-0-	-0-	76	1	1671	3	N	-0-					14
12	1699	N	1699	-0-	-0-	-0-	82	1	1617	3	N	-0-					14
01	1713	N	1713	-0-	-0-	-0-	84	1	1629	3	N	-0-					14
02	1781	N	1781	-0-	-0-	-0-	99	1	1682	3	N	-0-					14
03	2075	N	2075	-0-	-0-	-0-	104	1	1971	3	N	-0-					14

MCKENDRICK-AKIN UNIT WELL #: 1 RRCID -> 166960 COMPL. DATE 03/22/1997 TOTAL DEPTH 7125 PERF. 6814 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIGITAL OPERATING COMPANY LLC 218314
HACHAR-AKIN GAS UNIT WELL #: 3 RRCID -> 158375 COMPL. DATE 11/22/1995 TOTAL DEPTH 6890 PERF. 6232 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		855	-0-	855	855	96	1	759	3	N	-0-					-0-
11	0		889	-0-	889	1744	128	1	761	3	N	-0-					-0-
12	0		828	-0-	828	2572	80	1	748	3	N	-0-					-0-
01	0		894	-0-	894	3466	122	1	772	3	N	-0-					-0-
02	2800	N	698	-0-	-2102	1364	103	1	595	3	N	-0-					-0-
03	2338	N	974	-0-	-1364	-0-	140	1	834	3	N	-0-					-0-

HACHAR, D. D. WELL #: 27 RRCID -> 164013 COMPL. DATE 07/16/1997 TOTAL DEPTH 6850 PERF. 6578 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	13	1	105	3	N	-0-					-0-
11	0		117	-0-	117	235	17	1	100	3	N	-0-					-0-
12	0		120	-0-	120	355	12	1	108	3	N	-0-					-0-
01	0		120	-0-	120	475	16	1	104	3	N	-0-					-0-
02	576	N	101	-0-	-475	-0-	15	1	86	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	20	1	122	3	N	-0-					-0-

ACEVEDO (LOBO 6) //CONT.// 00438 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
MARTINEZ, B. M. WELL #: 6 RRCID -> 186256 COMPL. DATE 07/19/2001 TOTAL DEPTH 7840 PERF. 7140 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		657	-0-	657	657	94	1	563	3	N	-0-					43
11	0		614	-0-	614	1271	105	1	509	3	N	-0-					43
12	0		559	-0-	559	1830	177	1	382	3	N	-0-					43
01	0		560	-0-	560	2390	197	1	363	3	N	-0-					43
02	2800	N	474	-0-	-2326	64	190	1	284	3	N	-0-					43
03	625	N	561	-0-	-64	-0-	207	1	354	3	N	-0-					43

ADAMI (WILCOX 7000) 00601 650 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DOBIE GU 96 WELL #: 1 RRCID -> 216017 COMPL. DATE 06/22/2005 TOTAL DEPTH 7900 PERF. 7016 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AGARITO (NAVARRO) 00784 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RANCHO NUEVO WELL #: 3-T RRCID -> 151300 COMPL. DATE 08/24/1994 TOTAL DEPTH 9600 PERF. 9250 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	2	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					-0-
*01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

RANCHO NUEVO WELL #: 11 RRCID -> 152610 COMPL. DATE 12/22/1994 TOTAL DEPTH 9700 PERF. 9464 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE 00832 001 ASSOCIATED 49B CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
STONE WELL #: 1 RRCID -> 284075 COMPL. DATE 02/02/2017 TOTAL DEPTH 8600 PERF. 6439 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140

AGUA DULCE (AUSTIN, LOWER) 00832 005 NON-ASSOCIATED 49B CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL, CLARA WELL #: B 6 RRCID -> 009062 COMPL. DATE 01/09/1980 TOTAL DEPTH 7006 PERF. 3921 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (AUSTIN, MIDDLE EAST) 00832 015 NON-ASSOCIATED EXEMPT CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL, CLARA WELL #: A 15 F RRCID -> 077393 COMPL. DATE 06/28/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: 5 D RRCID -> 130321 COMPL. DATE 03/01/1989 TOTAL DEPTH 7545 PERF. 6850 - 6860

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL, CLARA WELL #: A 27 RRCID -> 264801 COMPL. DATE 01/14/2011 TOTAL DEPTH 7222 PERF. 6870 - 6872

10	1612	N	1078	-0-	-534	-0-	78	1	1000	3	N	-0-					-0-
11	0		1045	-0-	1045	1045	78	1	967	3	N	-0-					-0-
12	0		1188	-0-	1188	2233	91	1	1097	3	N	-0-					-0-
01	0		1131	-0-	1131	3364	82	1	1049	3	N	-0-					-0-
02	2800	N	1058	-0-	-1742	1622	81	1	977	3	N	-0-					-0-
03	2809	N	1187	-0-	-1622	-0-	81	1	1106	3	N	-0-					-0-

AGUA DULCE (AUSTIN, UPPER) 00832 020 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
WOFFORD, BUSH "D" WELL #: 1 RRCID -> 009067 COMPL. DATE 05/01/1959 TOTAL DEPTH N/A PERF. 6932 - 6940

10	0		14	-0-	14	14	14	3			N	-0-					-0-
11	0		12	-0-	12	26	12	3			N	-0-					-0-
12	0		15	-0-	15	41	15	3			N	-0-					-0-
01	0		19	-0-	19	60	19	3			N	-0-					-0-
02	70	N	10	-0-	-60	-0-	10	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

RIVERS, M. L. WELL #: A 4 RRCID -> 066584 COMPL. DATE 05/20/1976 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: 3 RRCID -> 068197 COMPL. DATE 09/14/1976 TOTAL DEPTH N/A PERF. N/A

10	0		2514	-0-	2514	2514	2514	3			N	-0-					-0-
11	0		3134	-0-	3134	5648	3134	3			N	-0-					-0-
12	0		2896	-0-	2896	8544	2896	3			N	-0-					-0-
01	0		2911	-0-	2911	11455	2911	3			N	-0-					-0-
02	14416	X	2961	-0-	-11455	-0-	2961	3			N	-0-					-0-
03	3375	X	3375	-0-	-0-	-0-	3375	3			N	-0-					-0-

AGUA DULCE (AUSTIN, UPPER) //CONT.// 00832 020 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS, M. L. WELL #: A 6 T RRCID -> 154226 COMPL. DATE 04/15/1995 TOTAL DEPTH 7215 PERF. 6838 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (COMSTOCK, UPPER) 00832 090 NON-ASSOCIATED EXEMPT CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
PURL WELL #: A 2SD RRCID -> 008853 COMPL. DATE 05/06/1934 TOTAL DEPTH 4820 PERF. 3854 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
HARPER HEFTE, INC. 357865
HEFTE, MARY TOM ET AL WELL #: 4 RRCID -> 008934 COMPL. DATE 08/18/1961 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	0		426	-0-	426	426	426	2			N	-0-					-0-
12	0		514	-0-	514	940	514	2			N	-0-					-0-
01	1078	N	138	-0-	-940	-0-	138	2			N	-0-					-0-
02	336	N	185	-0-	-151	-0-	185	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-

HEFTE, MARY TOM TRUST WELL #: 10 RRCID -> 173526 COMPL. DATE 06/07/1999 TOTAL DEPTH 7500 PERF. 6515 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2022 - WELL PLUGGED 10/13/22

PEARL, BILL H. PRODUCTIONS, INC. 647284
PURL, OLLIE WELL #: 7 U RRCID -> 008896 COMPL. DATE 02/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TALBERT, C. P. WELL #: 3 C RRCID -> 008911 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1058	-0-	1058	1058	1058	2			N	-0-					-0-
11	1988	N	930	-0-	-1058	-0-	930	2			N	-0-					-0-
12	0		1095	-0-	1095	1095	1095	2			N	-0-					-0-
01	0		361	-0-	361	1456	361	2			N	-0-					-0-
02	2081	N	625	-0-	-1456	-0-	625	2			N	-0-					-0-
03	1085	N	463	-0-	-622	-0-	463	2			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284

TALBERT, C. P. WELL #: 3 U RRCID -> 008937 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TALBERT, C. P. WELL #: 3 L RRCID -> 008952 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PURL, OLLIE WELL #: 4 RRCID -> 039087 COMPL. DATE 05/04/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		504	-0-	504	504	406	2	98	9	N	89	183	1			40
11	878	N	374	-0-	-504	-0-	275	2	99	9	N	90					130
12	0		505	-0-	505	505	409	2	96	9	N	87	174	1			43
01	0		187	-0-	187	692	99	2	88	9	N	80					123
02	998	N	306	-0-	-692	-0-	222	2	84	9	N	76	179	1			20
*03	690	N	690	-0-	-0-	-0-	580	2	110	9	N	100					120

TALBERT, C. P. WELL #: 2 RRCID -> 039247 COMPL. DATE 06/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURL, OLLIE WELL #: 2 RRCID -> 044346 COMPL. DATE 06/19/1968 TOTAL DEPTH 7089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2			N	-0-					-0-
11	225	N	105	-0-	-120	-0-	105	2			N	-0-					-0-
12	0		111	-0-	111	111	111	2			N	-0-					-0-
01	0		50	-0-	50	161	50	2			N	-0-					-0-
02	221	N	60	-0-	-161	-0-	60	2			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

TALBERT, C. P. WELL #: 1 RRCID -> 046773 COMPL. DATE 08/21/1969 TOTAL DEPTH 6839 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	220	220	2			N	-0-					-0-
11	350	N	130	-0-	-220	-0-	130	2			N	-0-					-0-
12	0		290	-0-	290	290	290	2			N	-0-					-0-
01	0		115	-0-	115	405	115	2			N	-0-					-0-
02	520	N	115	-0-	-405	-0-	115	2			N	-0-					-0-
03	279	N	130	-0-	-149	-0-	130	2			N	-0-					-0-

TALBERT,C.P. WELL #: 6 RRCID -> 056963 COMPL. DATE 12/03/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1189	-0-	1189	1189	1090	2	99	9	N	90					210
11	2299	N	1110	-0-	-1189	-0-	1005	2	105	9	N	95	185	1			120
12	0		1178	-0-	1178	1178	1035	2	143	9	N	130					250
01	0		435	-0-	435	1613	325	2	110	9	N	100	172	1			178
02	2163	N	550	-0-	-1613	-0-	451	2	99	9	N	90	197	1			71
03	1178	N	1099	-0-	-79	-0-	1005	2	94	9	N	85					156

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
EAST SIDE BLOCK UNIT WELL #: 6 RRCID -> 070361 COMPL. DATE 10/16/1941 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PURL, OLLIE B. WELL #: 2 RRCID -> 098911 COMPL. DATE 03/12/1982 TOTAL DEPTH 9046 PERF. 5256 - 5268

10	0		110	-0-	110	110	110	2			N	-0-					-0-
11	220	N	110	-0-	-110	-0-	110	2			N	-0-					-0-
12	0		122	-0-	122	122	122	2			N	-0-					-0-
01	0		55	-0-	55	177	55	2			N	-0-					-0-
02	227	N	50	-0-	-177	-0-	50	2			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

TALBERT, C. P. WELL #: 4 RRCID -> 136179 COMPL. DATE 08/20/1990 TOTAL DEPTH 7000 PERF. 5028 - 5036

10	0		630	-0-	630	630	630	2			N	-0-					-0-
11	1066	N	436	-0-	-630	-0-	436	2			N	-0-					-0-
12	0		630	-0-	630	630	630	2			N	-0-					-0-
01	0		258	-0-	258	888	258	2			N	-0-					-0-
02	1178	N	290	-0-	-888	-0-	290	2			N	-0-					-0-
03	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-

EAST SIDE BLOCK UNIT WELL #: 13 RRCID -> 167539 COMPL. DATE 03/10/1998 TOTAL DEPTH 8160 PERF. 6118 - 6282

10	0		-0-	-0-	-0-	-0-					Y	-0-					168
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
12	0		-0-	-0-	-0-	-0-					Y	-0-					168
01	0		-0-	-0-	-0-	-0-					Y	-0-					168
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					168

EAST SIDE BLOCK UNIT WELL #: 20 RRCID -> 174048 COMPL. DATE 06/04/1999 TOTAL DEPTH 7200 PERF. 6858 - 6887

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0		130	-0-	130	130	130	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	130					Y	-0-					-0-
02	130	N	-0-	-0-	-130	-0-					Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

PREMIER MINERALS, INC. 676033
WINFIELD WELL #: 1 RRCID -> 242860 COMPL. DATE 04/28/2011 TOTAL DEPTH 7220 PERF. 5246 - 6488

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
PREMIER MINERALS, INC. //CONT.// 676033
WINFIELD WELL #: 2 RRCID -> 256684 COMPL. DATE 06/14/2010 TOTAL DEPTH 6560 PERF. 6508 - 6516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

URBAN OIL & GAS GROUP, LLC 879035
BROWN, MINNIE ET AL WELL #: 1 RRCID -> 008837 COMPL. DATE 01/30/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEE, H. W. WELL #: 1 RRCID -> 008838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PURL WELL #: 4 RRCID -> 008840 COMPL. DATE 10/22/1947 TOTAL DEPTH 5385 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIFF, J. J. WELL #: 1 RRCID -> 008846 COMPL. DATE 10/19/1951 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J. H. WELL #: 2 RRCID -> 008850 COMPL. DATE 09/05/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J. S., ET AL WELL #: F 6 C RRCID -> 008870 COMPL. DATE 09/04/1943 TOTAL DEPTH 5899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. "A" WELL #: 6C RRCID -> 008905 COMPL. DATE N/A TOTAL DEPTH 7215 PERF. 5489 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		931	-0-	931	931	67	1	864	3	N	-0-					-0-
11	0		1016	-0-	1016	1947	76	1	940	3	N	-0-					-0-
12	0		1000	-0-	1000	2947	77	1	923	3	N	-0-					-0-
01	0		972	-0-	972	3919	70	1	902	3	N	-0-					-0-
02	2800	N	895	-0-	-1905	2014	68	1	827	3	N	-0-					-0-
03	3039	N	1025	-0-	-2014	-0-	70	1	955	3	N	-0-					-0-

WALTON, W. W. WELL #: 1 RRCID -> 008907 COMPL. DATE 02/10/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, W. W. WELL #: 2 RRCID -> 008908 COMPL. DATE 08/18/1951 TOTAL DEPTH 5801 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDSOR-PYLE WELL #: 1 RRCID -> 008917 COMPL. DATE 11/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	3			N	-0-					-0-
11	0		113	-0-	113	158	113	3			N	-0-					-0-
12	0		162	-0-	162	320	162	3			N	-0-					-0-
01	0		31	-0-	31	351	31	3			N	-0-					-0-
02	361	N	10	-0-	-351	-0-	10	3			N	-0-					-0-
03	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-

TEXON ROYALTY CO. -B- WELL #: 1 RRCID -> 008921 COMPL. DATE N/A TOTAL DEPTH 7002 PERF. 4803 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		774	-0-	774	774	60	1	714	3	N	-0-					-0-
11	0		786	-0-	786	1560	63	1	723	3	N	-0-					-0-
12	0		1071	-0-	1071	2631	89	1	982	3	N	-0-					-0-
01	0		349	-0-	349	2980	27	1	322	3	N	-0-					-0-
02	2800	N	432	-0-	-2368	612	36	1	396	3	N	-0-					-0-
03	1365	N	753	-0-	-612	-0-	55	1	698	3	N	-0-					-0-

SPONBERG, J. O. WELL #: B 1 C RRCID -> 008926 COMPL. DATE 06/06/1956 TOTAL DEPTH 7000 PERF. 5218 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS, M. L. "A" WELL #: 2 RRCID -> 008927 COMPL. DATE 08/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 6 RRCID -> 008938 COMPL. DATE 07/16/1960 TOTAL DEPTH N/A PERF. N/A

10	0		552	-0-	552	552	552	3			N	-0-					-0-
11	0		714	-0-	714	1266	714	3			N	-0-					-0-
12	0		431	-0-	431	1697	431	3			N	-0-					-0-
01	0		278	-0-	278	1975	278	3			N	-0-					-0-
02	2282	N	307	-0-	-1975	-0-	307	3			N	-0-					-0-
03	434	N	241	-0-	-193	-0-	241	3			N	-0-					-0-

INGRAM, J. C. WELL #: D 2 C RRCID -> 008946 COMPL. DATE 11/20/1953 TOTAL DEPTH N/A PERF. N/A

10	0		1576	-0-	1576	1576	1576	3			N	-0-					-0-
11	0		1320	-0-	1320	2896	1320	3			N	-0-					-0-
12	0		1379	-0-	1379	4275	1379	3			N	-0-					-0-
01	0		1205	-0-	1205	5480	1205	3			N	-0-					-0-
02	2800	N	1254	-0-	-1546	3934	1254	3			N	-0-					-0-
03	3100	N	2030	-0-	-1070	2864	2030	3			N	-0-					-0-

DRISCOLL, CLARA WELL #: 5 RRCID -> 008954 COMPL. DATE 10/18/1941 TOTAL DEPTH N/A PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. WELL #: 4 U RRCID -> 008961 COMPL. DATE 12/25/1958 TOTAL DEPTH 7189 PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 4 RRCID -> 008992 COMPL. DATE 04/15/2010 TOTAL DEPTH 7215 PERF. 5564 - 5968

10	0		557	-0-	557	557	557	3			N	-0-					-0-
11	0		508	-0-	508	1065	508	3			N	-0-					-0-
12	0		496	-0-	496	1561	496	3			N	-0-					-0-
01	0		601	-0-	601	2162	601	3			N	-0-					-0-
02	2749	N	587	-0-	-2162	-0-	587	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

INGRAM, J. C. WELL #: C 1 RRCID -> 008995 COMPL. DATE 09/01/1944 TOTAL DEPTH N/A PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
INGRAM, J. C. WELL #: B 2 RRCID -> 009001 COMPL. DATE 04/13/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: 1 RRCID -> 009031 COMPL. DATE 08/01/1997 TOTAL DEPTH N/A PERF. 6625 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1241	-0-	1241	1241	1241	3			N	-0-					-0-
11	0		1273	-0-	1273	2514	1273	3			N	-0-					-0-
12	0		1100	-0-	1100	3614	1100	3			N	-0-					-0-
01	0		1135	-0-	1135	4749	1135	3			N	-0-					-0-
02	2800	N	786	-0-	-2014	2735	786	3			N	-0-					-0-
03	3100	N	1325	-0-	-1775	960	1325	3			N	-0-					-0-

FEE 687 WELL #: 1 RRCID -> 032404 COMPL. DATE 08/18/1999 TOTAL DEPTH 6525 PERF. 4808 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, MINNIE WELL #: 2 RRCID -> 032598 COMPL. DATE 03/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		610	-0-	610	610	610	3			N	-0-					-0-
11	0		579	-0-	579	1189	579	3			N	-0-					-0-
12	0		495	-0-	495	1684	495	3			N	-0-					-0-
01	0		385	-0-	385	2069	385	3			N	-0-					-0-
02	2466	N	397	-0-	-2069	-0-	397	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

KINSEY, E. A. WELL #: 3 RRCID -> 034641 COMPL. DATE 11/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS -A- WELL #: 2 M RRCID -> 034651 COMPL. DATE 11/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS WELL #: 2 RRCID -> 035092 COMPL. DATE N/A TOTAL DEPTH 8610 PERF. 6795 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, JOHN J., MRS. WELL #: 15 C RRCID -> 035554 COMPL. DATE 02/03/1965 TOTAL DEPTH 8037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER, T. S. WELL #: 1 RRCID -> 035641 COMPL. DATE 12/01/1995 TOTAL DEPTH 8230 PERF. 5325 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2476	-0-	2476	2476	2476	3			N	-0-					-0-
11	0		2703	-0-	2703	5179	2703	3			N	-0-					-0-
12	0		2336	-0-	2336	7515	2336	3			N	-0-					-0-
01	0		2046	-0-	2046	9561	2046	3			N	-0-					-0-
02	2800	N	2073	-0-	-727	8834	2073	3			N	-0-					-0-
03	3100	N	2826	-0-	-274	8560	2826	3			N	-0-					-0-

SPONBERG, J. O. WELL #: 2 RRCID -> 035867 COMPL. DATE 04/15/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINSEY, E. A. WELL #: A 1 RRCID -> 036159 COMPL. DATE 03/04/1998 TOTAL DEPTH 7015 PERF. 6112 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 106 C RRCID -> 036434 COMPL. DATE 07/06/1965 TOTAL DEPTH 5775 PERF. 5419 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 9 RRCID -> 037157 COMPL. DATE 05/24/1996 TOTAL DEPTH 7013 PERF. 5265 - 5437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. WELL #: 2 RRCID -> 038519 COMPL. DATE 03/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

SIMMONDS, B. B. WELL #: 7 RRCID -> 040239 COMPL. DATE 09/21/1966 TOTAL DEPTH 8314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. "A" WELL #: 7 RRCID -> 040506 COMPL. DATE 11/15/1966 TOTAL DEPTH 8618 PERF. N/A

10	0		1653	-0-	1653	1653	119	1	1534	3	N	-0-					-0-
11	0		1387	-0-	1387	3040	103	1	1284	3	N	-0-					-0-
12	0		1319	-0-	1319	4359	101	1	1218	3	N	-0-					-0-
01	0		1464	-0-	1464	5823	106	1	1358	3	N	-0-					-0-
02	2800	N	1348	-0-	-1452	4371	103	1	1245	3	N	-0-					-0-
03	3100	N	1909	-0-	-1191	3180	130	1	1779	3	N	-0-					-0-

SPONBERG, J. O. WELL #: 3 RRCID -> 040572 COMPL. DATE 11/03/1966 TOTAL DEPTH 6980 PERF. N/A

10	0		454	-0-	454	454	454	3			N	-0-					-0-
11	0		503	-0-	503	957	503	3			N	-0-					-0-
12	0		459	-0-	459	1416	459	3			N	-0-					-0-
01	0		49	-0-	49	1465	49	3			N	-0-					-0-
02	1976	N	511	-0-	-1465	-0-	511	3			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-

ELLIFF, J. S., ET AL WELL #: 12 RRCID -> 040737 COMPL. DATE N/A TOTAL DEPTH 6770 PERF. 5584 - 6396

10	0		961	-0-	961	961	961	3			N	-0-					-0-
11	0		971	-0-	971	1932	971	3			N	-0-					-0-
12	0		1012	-0-	1012	2944	1012	3			N	-0-					-0-
01	0		975	-0-	975	3919	975	3			N	-0-					-0-
02	2800	N	825	-0-	-1975	1944	825	3			N	-0-					-0-
03	2784	N	840	-0-	-1944	-0-	840	3			N	-0-					-0-

AUSTIN, HELEN P. WELL #: B 2 RRCID -> 041087 COMPL. DATE 02/05/1967 TOTAL DEPTH 6300 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE, H. C. WELL #: 6 RRCID -> 041338 COMPL. DATE 04/01/2019 TOTAL DEPTH 7011 PERF. 4744 - 5341

10	0		3477	-0-	3477	3477	3477	3			N	-0-					-0-
11	0		4527	-0-	4527	8004	4527	3			N	-0-					-0-
12	0		3195	-0-	3195	11199	3195	3			N	-0-					-0-
01	0		2978	-0-	2978	14177	2978	3			N	-0-					-0-
02	15468	X	1291	-0-	-14177	-0-	1291	3			N	-0-					-0-
03	3379	X	2911	-0-	-468	-0-	2911	3			N	-0-					-0-

KERR WELL #: 5 RRCID -> 041803 COMPL. DATE 05/08/1967 TOTAL DEPTH 5811 PERF. N/A

10	0		3053	-0-	3053	3151	3053	3			N	-0-					-0-
11	0		3368	-0-	3368	6519	3368	3			N	-0-					-0-
12	0		3003	-0-	3003	9522	3003	3			N	-0-					-0-
01	0		2423	-0-	2423	11945	2423	3			N	-0-					-0-
02	14826	X	2881	-0-	-11945	-0-	2881	3			N	-0-					-0-
03	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SIMMONDS, B. B. WELL #: 15 C RRCID -> 042354 COMPL. DATE 08/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR WELL #: 6 RRCID -> 043010 COMPL. DATE 11/14/1967 TOTAL DEPTH 5812 PERF. N/A

10	0		879	-0-	879	879	879	3			N	-0-					-0-
11	0		1074	-0-	1074	1953	1074	3			N	-0-					-0-
12	0		908	-0-	908	2861	908	3			N	-0-					-0-
01	0		887	-0-	887	3748	887	3			N	-0-					-0-
02	2800	N	740	-0-	-2060	1688	740	3			N	-0-					-0-
03	2596	N	908	-0-	-1688	-0-	908	3			N	-0-					-0-

ELLIFF, J. S., ET AL WELL #: 9 RRCID -> 043423 COMPL. DATE N/A TOTAL DEPTH 7022 PERF. 5229 - 5680

10	0		1473	-0-	1473	1473	1473	3			N	-0-					-0-
11	0		1501	-0-	1501	2974	1501	3			N	-0-					-0-
12	0		1494	-0-	1494	4468	1494	3			N	-0-					-0-
01	0		1393	-0-	1393	5861	1393	3			N	-0-					-0-
02	2800	N	1139	-0-	-1661	4200	1139	3			N	-0-					-0-
03	3100	N	1256	-0-	-1844	2356	1256	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 11 RRCID -> 043920 COMPL. DATE N/A TOTAL DEPTH 6062 PERF. 5066 - 5854

10	899	N	899	-0-	-0-	-0-	65	1	834	3	N	-0-					-0-
11	0		867	-0-	867	867	65	1	802	3	N	-0-					-0-
12	0		837	-0-	837	1704	64	1	773	3	N	-0-					-0-
01	0		813	-0-	813	2517	59	1	754	3	N	-0-					-0-
02	2800	N	755	-0-	-2045	472	58	1	697	3	N	-0-					-0-
03	1350	N	878	-0-	-472	-0-	60	1	818	3	N	-0-					-0-

DRISCOLL, CLARA WELL #: C 2 RRCID -> 043963 COMPL. DATE 12/10/1967 TOTAL DEPTH 6112 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL, CLARA WELL #: C 1 RRCID -> 044373 COMPL. DATE 12/22/1967 TOTAL DEPTH 6112 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-

PURL, OLLIE WELL #: 6 RRCID -> 044385 COMPL. DATE 01/08/1999 TOTAL DEPTH 6000 PERF. 4797 - 4807

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

INGRAM, J. C. WELL #: B 3 L RRCID -> 044515 COMPL. DATE 07/30/1968 TOTAL DEPTH 6280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	3			N	-0-					-0-
11	0		107	-0-	107	227	107	3			N	-0-					-0-
12	0		128	-0-	128	355	128	3			N	-0-					-0-
01	0		179	-0-	179	534	179	3			N	-0-					-0-
02	740	N	206	-0-	-534	-0-	206	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SCHROEDER, T. S. WELL #: 4 RRCID -> 044817 COMPL. DATE 01/30/2002 TOTAL DEPTH 5812 PERF. 5064 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		464	-0-	464	464	464	3			N	-0-					-0-
11	0		467	-0-	467	931	467	3			N	-0-					-0-
12	0		424	-0-	424	1355	424	3			N	-0-					-0-
01	0		459	-0-	459	1814	459	3			N	-0-					-0-
02	2143	N	329	-0-	-1814	-0-	329	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

KERR WELL #: 7 RRCID -> 044937 COMPL. DATE 10/17/1968 TOTAL DEPTH 6663 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: C 3 RRCID -> 045303 COMPL. DATE 12/21/1968 TOTAL DEPTH 5963 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	95	95	3			N	-0-					-0-
11	0		40	-0-	40	135	40	3			N	-0-					-0-
12	0		48	-0-	48	183	48	3			N	-0-					-0-
01	0		49	-0-	49	232	49	3			N	-0-					-0-
02	341	N	109	-0-	-232	-0-	109	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 13 RRCID -> 045304 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5045 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		720	-0-	720	720	52	1	668	3	N	-0-					-0-
11	0		767	-0-	767	1487	57	1	710	3	N	-0-					-0-
12	0		712	-0-	712	2199	55	1	657	3	N	-0-					-0-
01	0		543	-0-	543	2742	39	1	504	3	N	-0-					-0-
02	2800	N	333	-0-	-2467	275	25	1	308	3	N	-0-					-0-
03	876	N	601	-0-	-275	-0-	41	1	560	3	N	-0-					-0-

KINSEY, E. A. WELL #: A 2 RRCID -> 045362 COMPL. DATE 02/10/2006 TOTAL DEPTH 6313 PERF. 5128 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	974	-0-	-1165	-0-	70	1	904	3	N	-0-					-0-
11	0		1909	-0-	1909	1909	142	1	1767	3	N	-0-					-0-
12	0		1870	-0-	1870	3779	144	1	1726	3	N	-0-					-0-
01	0		1960	-0-	1960	5739	142	1	1818	3	N	-0-					-0-
02	2800	N	698	-0-	-2102	3637	53	1	645	3	N	-0-					-0-
03	3100	N	1726	-0-	-1374	2263	118	1	1608	3	N	-0-					-0-

FEE 687 WELL #: 2 U RRCID -> 045429 COMPL. DATE 01/16/1969 TOTAL DEPTH 5763 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J. S., ETAL WELL #: 13 RRCID -> 046624 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5262 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	3			N	-0-					-0-
11	0		32	-0-	32	77	32	3			N	-0-					-0-
12	0		54	-0-	54	131	54	3			N	-0-					-0-
01	0		73	-0-	73	204	73	3			N	-0-					-0-
02	270	N	66	-0-	-204	-0-	66	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 14 RRCID -> 049301 COMPL. DATE 11/06/1970 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2341	-0-	2341	2341	168	1	2173	3	N	-0-					-0-
11	0		2429	-0-	2429	4770	181	1	2248	3	N	-0-					-0-
12	0		2090	-0-	2090	6860	161	1	1929	3	N	-0-					-0-
01	0		2368	-0-	2368	9228	172	1	2196	3	N	-0-					-0-
02	2800	N	1988	-0-	-812	8416	152	1	1836	3	N	-0-					-0-
03	3100	N	2420	-0-	-680	7736	165	1	2255	3	N	-0-					-0-

WALTON, W. W. WELL #: 3 RRCID -> 049345 COMPL. DATE N/A TOTAL DEPTH 6114 PERF. 5133 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1925	-0-	1925	1925	1925	3			N	-0-					-0-
11	0		1774	-0-	1774	3699	1774	3			N	-0-					-0-
12	0		1652	-0-	1652	5351	1652	3			N	-0-					-0-
01	0		1525	-0-	1525	6876	1525	3			N	-0-					-0-
02	2800	N	1440	-0-	-1360	5516	1440	3			N	-0-					-0-
03	3100	N	1713	-0-	-1387	4129	1713	3			N	-0-					-0-

ELLIFF, MABEL WELL #: A 3 RRCID -> 049412 COMPL. DATE 12/17/1970 TOTAL DEPTH 6114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		522	-0-	522	522	522	3			N	-0-					-0-
11	0		429	-0-	429	951	429	3			N	-0-					-0-
12	0		530	-0-	530	1481	530	3			N	-0-					-0-
01	0		497	-0-	497	1978	497	3			N	-0-					-0-
02	2276	N	298	-0-	-1978	-0-	298	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

AUSTIN, HELEN P. WELL #: 3 RRCID -> 049543 COMPL. DATE 08/18/1998 TOTAL DEPTH 6114 PERF. 5464 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	2284	475	3			N	-0-					-0-
11	0		493	-0-	493	2777	493	3			N	-0-					-0-
12	0		540	-0-	540	3317	540	3			N	-0-					-0-
01	0		342	-0-	342	3659	342	3			N	-0-					-0-
02	2800	N	335	-0-	-2465	1194	335	3			N	-0-					-0-
03	1539	N	345	-0-	-1194	-0-	345	3			N	-0-					-0-

INGRAM, DONALD WELL #: 4 RRCID -> 051076 COMPL. DATE N/A TOTAL DEPTH 7504 PERF. 5446 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, T. S. WELL #: 3 RRCID -> 051077 COMPL. DATE 09/02/1971 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WALTON, W. W. -A- WELL #: 1 RRCID -> 051110 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 5358 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. WELL #: 5 RRCID -> 051239 COMPL. DATE 04/02/2008 TOTAL DEPTH 8314 PERF. 5386 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2441	N	2441	-0-	-0-	-0-	176	1	2265	3	N	-0-					-0-
11	0		2437	-0-	2437	2437	182	1	2255	3	N	-0-					-0-
12	0		2234	-0-	2234	4671	172	1	2062	3	N	-0-					-0-
01	0		2167	-0-	2167	6838	157	1	2010	3	N	-0-					-0-
02	2800	N	2120	-0-	-680	6158	162	1	1958	3	N	-0-					-0-
03	3100	N	2171	-0-	-929	5229	148	1	2023	3	N	-0-					-0-

INGRAM, J. C. WELL #: A 2 RRCID -> 051968 COMPL. DATE 02/10/1972 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, W. W. WELL #: 4 RRCID -> 052711 COMPL. DATE N/A TOTAL DEPTH 6512 PERF. 5540 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, MABLE WELL #: A 2 RRCID -> 054359 COMPL. DATE 01/24/1973 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 2 RRCID -> 054800 COMPL. DATE 04/01/2010 TOTAL DEPTH 7696 PERF. 5490 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONDS, B. B. WELL #: 9 RRCID -> 056045 COMPL. DATE 08/22/1973 TOTAL DEPTH 7213 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS, M. L. WELL #: 6 RRCID -> 057331 COMPL. DATE 01/14/1974 TOTAL DEPTH 6113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 16 RRCID -> 057355 COMPL. DATE N/A TOTAL DEPTH 6113 PERF. 4592 - 5838

10	0		1705	-0-	1705	1705	1705	3			N	-0-					-0-
11	0		1764	-0-	1764	3469	1764	3			N	-0-					-0-
12	0		1666	-0-	1666	5135	1666	3			N	-0-					-0-
01	0		1851	-0-	1851	6986	1851	3			N	-0-					-0-
02	2800	N	1679	-0-	-1121	5865	1679	3			N	-0-					-0-
03	3100	N	1837	-0-	-1263	4602	1837	3			N	-0-					-0-

INGRAM, J.C. WELL #: B 5 RRCID -> 057423 COMPL. DATE N/A TOTAL DEPTH 6210 PERF. 5194 - 5210

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, J.C. WELL #: D 3 RRCID -> 057459 COMPL. DATE 01/25/1974 TOTAL DEPTH N/A PERF. N/A

10	0		1020	-0-	1020	1020	1020	3			N	-0-					-0-
11	0		843	-0-	843	1863	843	3			N	-0-					-0-
12	0		1002	-0-	1002	2865	1002	3			N	-0-					-0-
01	0		896	-0-	896	3761	896	3			N	-0-					-0-
02	2800	N	398	-0-	-2402	1359	398	3			N	-0-					-0-
03	1662	N	303	-0-	-1359	-0-	303	3			N	-0-					-0-

PURL, OLLIE WELL #: 7 H RRCID -> 057717 COMPL. DATE 02/07/1974 TOTAL DEPTH 6113 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 3 RRCID -> 065127 COMPL. DATE 02/04/1976 TOTAL DEPTH N/A PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL, CLARA WELL #: C 4 RRCID -> 066837 COMPL. DATE 04/29/1976 TOTAL DEPTH 6112 PERF. 5444 - 5535

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

MABEL ELLIF WELL #: A 8 RRCID -> 066851 COMPL. DATE N/A TOTAL DEPTH 6110 PERF. 4738 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	797 -0-	797	797	797	3			N	-0-					-0-
11			0	1027 -0-	1027	1824	1027	3			N	-0-					-0-
12			0	1051 -0-	1051	2875	1051	3			N	-0-					-0-
01			0	636 -0-	636	3511	636	3			N	-0-					-0-
02	2800	N	505	-0-	-2295	1216	505	3			N	-0-					-0-
03	1890	N	674	-0-	-1216	-0-	674	3			N	-0-					-0-

INGRAM, J. C. WELL #: C 2 RRCID -> 067108 COMPL. DATE 07/06/1976 TOTAL DEPTH 5512 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE, H.C. WELL #: 7 RRCID -> 067190 COMPL. DATE N/A TOTAL DEPTH 6290 PERF. 5326 - 5546

10			0	57 -0-	57	57	57	3			N	-0-					-0-
11			0	72 -0-	72	129	72	3			N	-0-					-0-
12			0	57 -0-	57	186	57	3			N	-0-					-0-
01			0	65 -0-	65	251	65	3			N	-0-					-0-
02	315	N	64	-0-	-251	-0-	64	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

KINSEY, ELEANOR A. WELL #: C 1 F RRCID -> 067421 COMPL. DATE 07/29/1997 TOTAL DEPTH 6100 PERF. 4600 - 4620

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TALBERT, C. P. WELL #: 7 RRCID -> 068503 COMPL. DATE 10/08/1976 TOTAL DEPTH 7011 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEE, H.W. WELL #: 4 RRCID -> 068783 COMPL. DATE N/A TOTAL DEPTH 7122 PERF. 4620 - 5597

10			0	128 -0-	128	128	128	3			N	-0-					-0-
11			0	99 -0-	99	227	99	3			N	-0-					-0-
12			0	108 -0-	108	335	108	3			N	-0-					-0-
01			0	48 -0-	48	383	48	3			N	-0-					-0-
02	469	N	86	-0-	-383	-0-	86	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SPONBERG, J.O. WELL #: B 3 RRCID -> 069126 COMPL. DATE 12/11/1997 TOTAL DEPTH 6980 PERF. 5182 - 5342

10			0	576 -0-	576	576	576	3			N	-0-					-0-
11			0	215 -0-	215	791	215	3			N	-0-					-0-
12			0	567 -0-	567	1358	567	3			N	-0-					-0-
01			0	687 -0-	687	2045	687	3			N	-0-					-0-
02	2354	N	309	-0-	-2045	-0-	309	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SPONBERG WELL #: 6 RRCID -> 070087 COMPL. DATE 01/20/1977 TOTAL DEPTH 7119 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		482	-0-	482	482	482	3			N	-0-					-0-
11	0		478	-0-	478	960	478	3			N	-0-					-0-
12	0		445	-0-	445	1405	445	3			N	-0-					-0-
01	0		484	-0-	484	1889	484	3			N	-0-					-0-
02	2311	N	422	-0-	-1889	-0-	422	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

SPONBERG, J. O. WELL #: 7 RRCID -> 071425 COMPL. DATE 05/03/2002 TOTAL DEPTH 7098 PERF. 4206 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1843	N	1843	-0-	-0-	-0-	133	1	1710	3	N	-0-					-0-
11	0		2005	-0-	2005	2005	149	1	1856	3	N	-0-					-0-
12	0		1719	-0-	1719	3724	132	1	1587	3	N	-0-					-0-
01	0		1809	-0-	1809	5533	131	1	1678	3	N	-0-					-0-
02	2800	N	1623	-0-	-1177	4356	124	1	1499	3	N	-0-					-0-
03	3100	N	1847	-0-	-1253	3103	126	1	1721	3	N	-0-					-0-

HORNE, C.J. WELL #: B 8 RRCID -> 071730 COMPL. DATE 06/12/1977 TOTAL DEPTH 7092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXON ROYALTY COMPANY B WELL #: 2 RRCID -> 072868 COMPL. DATE 08/25/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TALBERT, C.P. WELL #: 11D RRCID -> 074916 COMPL. DATE 03/26/1998 TOTAL DEPTH N/A PERF. 4744 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXON ROYALTY CO. "B" WELL #: 5 T RRCID -> 075285 COMPL. DATE 01/27/1978 TOTAL DEPTH 6476 PERF. 6118 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN, HELEN P. WELL #: B 3 RRCID -> 077951 COMPL. DATE 08/14/1978 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J. J. WELL #: 2 RRCID -> 078263 COMPL. DATE 09/01/1978 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	534	534	3			N	-0-					-0-
11	0		523	-0-	523	1057	523	3			N	-0-					-0-
12	0		377	-0-	377	1434	377	3			N	-0-					-0-
01	0		356	-0-	356	1790	356	3			N	-0-					-0-
02	2102	N	312	-0-	-1790	-0-	312	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

TALBERT, C. P. WELL #: 19 F RRCID -> 078323 COMPL. DATE 08/18/1978 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORNE, C. J. WELL #: B 2 RRCID -> 079959 COMPL. DATE 04/23/1970 TOTAL DEPTH 7092 PERF. 6407 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: B 2 RRCID -> 082306 COMPL. DATE N/A TOTAL DEPTH 7175 PERF. 5264 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. WELL #: 3 RRCID -> 083377 COMPL. DATE 09/20/2005 TOTAL DEPTH 7215 PERF. 4958 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN, HELEN P. WELL #: B 10 RRCID -> 084452 COMPL. DATE 09/26/2001 TOTAL DEPTH 7070 PERF. 6034 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: B 3 RRCID -> 087312 COMPL. DATE 02/04/1980 TOTAL DEPTH 7317 PERF. 6396 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	270	270	3			N	-0-					-0-
11	0		257	-0-	257	527	257	3			N	-0-					-0-
12	0		254	-0-	254	781	254	3			N	-0-					-0-
01	0		279	-0-	279	1060	279	3			N	-0-					-0-
02	1289	N	229	-0-	-1060	-0-	229	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

PYLE, H. C. WELL #: 5 L RRCID -> 090317 COMPL. DATE 10/25/1980 TOTAL DEPTH 6910 PERF. 5785 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPONBERG, J. O. WELL #: 5 RRCID -> 092030 COMPL. DATE 03/25/1999 TOTAL DEPTH 6909 PERF. 4600 - 6638

10	0		1359	-0-	1359	1359	1359	3			N	-0-					-0-
11	0		1487	-0-	1487	2846	1487	3			N	-0-					-0-
12	0		1346	-0-	1346	4192	1346	3			N	-0-					-0-
01	0		1466	-0-	1466	5658	1466	3			N	-0-					-0-
02	2800	N	1268	-0-	-1532	4126	1268	3			N	-0-					-0-
03	3100	N	1546	-0-	-1554	2572	1546	3			N	-0-					-0-

WALTON, IRENE WELL #: 1 RRCID -> 093924 COMPL. DATE 04/24/1981 TOTAL DEPTH 7075 PERF. 6170 - 6180

10	0		1407	-0-	1407	1407	1407	3			N	-0-					-0-
11	0		1250	-0-	1250	2657	1250	3			N	-0-					-0-
12	0		1088	-0-	1088	3745	1088	3			N	-0-					-0-
01	0		811	-0-	811	4556	811	3			N	-0-					-0-
02	2800	N	1266	-0-	-1534	3022	1266	3			N	-0-					-0-
03	3100	N	874	-0-	-2226	796	874	3			N	-0-					-0-

WALLACE, W. H. WELL #: 1 RRCID -> 095743 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 5265 - 5281

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, J. C. WELL #: C 5 RRCID -> 096424 COMPL. DATE 11/05/1981 TOTAL DEPTH 8000 PERF. 6092 - 6114

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 21 RRCID -> 100533 COMPL. DATE 10/27/2020 TOTAL DEPTH 8000 PERF. 5338 - 5854

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 15 D RRCID -> 101862 COMPL. DATE 04/30/2005 TOTAL DEPTH 7350 PERF. 4990 - 5562

10	0		62	-0-	62	62	62	3			N	-0-					-0-
11	0		74	-0-	74	136	74	3			N	-0-					-0-
12	0		96	-0-	96	232	96	3			N	-0-					-0-
01	0		173	-0-	173	405	173	3			N	-0-					-0-
02	533	N	128	-0-	-405	-0-	128	3			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, JOHN J. MRS. WELL #: 10 RRCID -> 113252 COMPL. DATE 09/06/1984 TOTAL DEPTH 7260 PERF. 6432 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, DONALD WELL #: 10 RRCID -> 122922 COMPL. DATE N/A TOTAL DEPTH 5757 PERF. 5348 - 5676

10	0		698	-0-	698	698	698	3			N	-0-					-0-
11	0		738	-0-	738	1436	738	3			N	-0-					-0-
12	0		621	-0-	621	2057	621	3			N	-0-					-0-
01	0		114	-0-	114	2171	114	3			N	-0-					-0-
02	2211	N	40	-0-	-2171	-0-	40	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

AUSTIN, HELEN P. WELL #: 2 RRCID -> 122924 COMPL. DATE 07/16/1996 TOTAL DEPTH 9505 PERF. 5497 - 5501

10	0		808	-0-	808	808	808	3			N	-0-					-0-
11	0		908	-0-	908	1716	908	3			N	-0-					-0-
12	0		802	-0-	802	2518	802	3			N	-0-					-0-
01	0		871	-0-	871	3389	871	3			N	-0-					-0-
02	2800	N	699	-0-	-2101	1288	699	3			N	-0-					-0-
03	2043	N	755	-0-	-1288	-0-	755	3			N	-0-					-0-

RIVERS -A- WELL #: 4 RRCID -> 128402 COMPL. DATE 09/01/1988 TOTAL DEPTH 6963 PERF. 6608 - 6628

10	0		233	-0-	233	233	17	1	216	3	N	-0-					-0-
11	0		231	-0-	231	464	18	1	213	3	N	-0-					-0-
12	0		224	-0-	224	688	17	1	207	3	N	-0-					-0-
01	0		204	-0-	204	892	14	1	190	3	N	-0-					-0-
02	1112	N	220	-0-	-892	-0-	14	1	206	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-

ELLIFF, J.S. ETAL WELL #: 25 D RRCID -> 128991 COMPL. DATE 04/26/1988 TOTAL DEPTH 8250 PERF. 6086 - 6098

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS -B- WELL #: 5 RRCID -> 129131 COMPL. DATE N/A TOTAL DEPTH 7860 PERF. 5220 - 6499

10	0		392	-0-	392	392	29	1	363	3	N	-0-					-0-
11	0		373	-0-	373	765	30	1	343	3	N	-0-					-0-
12	0		384	-0-	384	1149	29	1	355	3	N	-0-					-0-
01	0		374	-0-	374	1523	27	1	347	3	N	-0-					-0-
02	1846	N	323	-0-	-1523	-0-	21	1	302	3	N	-0-					-0-
03	372	N	370	-0-	-2	-0-	28	1	342	3	N	-0-					-0-

ELLIFF, MABEL WELL #: A 10 RRCID -> 130726 COMPL. DATE 08/06/2001 TOTAL DEPTH 9600 PERF. 6621 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J.S. WELL #: 24 D RRCID -> 131671 COMPL. DATE 02/29/1988 TOTAL DEPTH 7944 PERF. 5616 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	160	160	3			N	-0-					-0-
11	0		183	-0-	183	343	183	3			N	-0-					-0-
12	0		205	-0-	205	548	205	3			N	-0-					-0-
01	0		217	-0-	217	765	217	3			N	-0-					-0-
02	992	N	227	-0-	-765	-0-	227	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 31 D RRCID -> 131701 COMPL. DATE 07/21/1989 TOTAL DEPTH 8073 PERF. 5658 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS -A- WELL #: 20 F RRCID -> 133156 COMPL. DATE 09/06/1989 TOTAL DEPTH 7379 PERF. 6060 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 29 D RRCID -> 133940 COMPL. DATE 01/16/1990 TOTAL DEPTH 8000 PERF. 5645 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, DONALD WELL #: 15 RRCID -> 135455 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 6508 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		747	-0-	747	747	747	3			N	-0-					-0-
11	0		744	-0-	744	1491	744	3			N	-0-					-0-
12	0		741	-0-	741	2232	741	3			N	-0-					-0-
01	0		790	-0-	790	3022	790	3			N	-0-					-0-
02	3741	X	719	-0-	-3022	-0-	719	3			N	-0-					-0-
03	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-

DRISCOLL-ELLIFF WELL #: 1 RRCID -> 135646 COMPL. DATE 03/14/1990 TOTAL DEPTH 7752 PERF. 5945 - 5965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		865	-0-	865	865	865	3			N	-0-					-0-
11	0		930	-0-	930	1795	930	3			N	-0-					-0-
12	0		887	-0-	887	2682	887	3			N	-0-					-0-
01	0		801	-0-	801	3483	801	3			N	-0-					-0-
02	2800	N	773	-0-	-2027	1456	773	3			N	-0-					-0-
03	2306	N	850	-0-	-1456	-0-	850	3			N	-0-					-0-

DRISCOLL, CLARA WELL #: 4 RRCID -> 135913 COMPL. DATE 03/24/1998 TOTAL DEPTH 6000 PERF. 4553 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		368	-0-	368	368	368	3			N	-0-					-0-
11	0		442	-0-	442	810	442	3			N	-0-					-0-
12	0		387	-0-	387	1197	387	3			N	-0-					-0-
01	0		331	-0-	331	1528	331	3			N	-0-					-0-
02	1892	N	364	-0-	-1528	-0-	364	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BROWN, MINNIE WELL #: 5 RRCID -> 135984 COMPL. DATE 08/07/1998 TOTAL DEPTH 7312 PERF. 4794 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	203	203	203	203	3			N	-0-					-0-
11			0	51	51	254	51	3			N	-0-					-0-
12			0	45	45	299	45	3			N	-0-					-0-
01			0	311	311	610	311	3			N	-0-					-0-
02	643	N	33	-0-	-610	-0-	33	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

WALLACE, W. H. WELL #: 4 RRCID -> 136026 COMPL. DATE N/A TOTAL DEPTH 7262 PERF. 5707 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON, WILLIAM JR. ET AL WELL #: 2 RRCID -> 137296 COMPL. DATE 05/05/1996 TOTAL DEPTH 8400 PERF. 5926 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1422	1422	1422	1422	3			N	-0-					-0-
11			0	1711	1711	3133	1711	3			N	-0-					-0-
12			0	1317	1317	4450	1317	3			N	-0-					-0-
01			0	1429	1429	5879	1429	3			N	-0-					-0-
02	2800	N	1177	-0-	-1623	4256	1177	3			N	-0-					-0-
03	3100	N	1940	-0-	-1160	3096	1940	3			N	-0-					-0-

ELLIFF, J. S.,ET AL WELL #: 27 D RRCID -> 137699 COMPL. DATE 02/14/1991 TOTAL DEPTH 7745 PERF. 6374 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	572	572	572	572	3			N	-0-					-0-
11			0	564	564	1136	564	3			N	-0-					-0-
12			0	644	644	1780	644	3			N	-0-					-0-
01			0	545	545	2325	545	3			N	-0-					-0-
02	2781	N	456	-0-	-2325	-0-	456	3			N	-0-					-0-
03	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-

ELLIFF, J. S.ET AL WELL #: 2 H RRCID -> 138135 COMPL. DATE N/A TOTAL DEPTH 6668 PERF. 4782 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					N	-0-					-0-
11			0	-0-	-0-	-0-					N	-0-					-0-
12			0	-0-	-0-	-0-					N	-0-					-0-
01			0	-0-	-0-	-0-					N	-0-					-0-
02		W	0	-0-	-0-	-0-					N	-0-					-0-
03		W	0	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. WELL #: 7 RRCID -> 139402 COMPL. DATE 07/15/1991 TOTAL DEPTH 10170 PERF. 6200 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2	2	2	2	3			N	-0-					-0-
11			0	4	4	6	4	3			N	-0-					-0-
12			0	4	4	10	4	3			N	-0-					-0-
01			0	-0-	-0-	10					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

WOLTER, R. C. WELL #: 2 RRCID -> 140341 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 5196 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	229	229	229	229	3			N	-0-					-0-
11			0	188	188	417	188	3			N	-0-					-0-
12			0	277	277	694	277	3			N	-0-					-0-
01			0	163	163	857	163	3			N	-0-					-0-
02	1020	N	163	-0-	-857	-0-	163	3			N	-0-					-0-
03	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS -A- WELL #: 18 D RRCID -> 140589 COMPL. DATE 12/10/1991 TOTAL DEPTH 7350 PERF. 5806 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		265	-0-	265	265	19	1	246	3	N	-0-			-0-
11	0		252	-0-	252	517	20	1	232	3	N	-0-			-0-
12	0		245	-0-	245	762	18	1	227	3	N	-0-			-0-
01	0		242	-0-	242	1004	17	1	225	3	N	-0-			-0-
02	1235	N	231	-0-	-1004	-0-	15	1	216	3	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-			-0-

DRISCOLL, CLARA WELL #: A 14-F RRCID -> 141122 COMPL. DATE 01/19/2006 TOTAL DEPTH 7290 PERF. 4964 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TALBERT, C. P. WELL #: 14 F RRCID -> 141368 COMPL. DATE 05/30/1998 TOTAL DEPTH 6990 PERF. 4568 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1605	-0-	1605	1605	1605	3			N	-0-			-0-
11	0		1701	-0-	1701	3306	1701	3			N	-0-			-0-
12	0		2255	-0-	2255	5561	2255	3			N	-0-			-0-
01	0		1722	-0-	1722	7283	1722	3			N	-0-			-0-
02	2800	N	1564	-0-	-1236	6047	1564	3			N	-0-			-0-
03	3100	N	2282	-0-	-818	5229	2282	3			N	-0-			-0-

GEE, H. W. WELL #: 5 RRCID -> 141429 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 4631 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		157	-0-	157	157	157	3			N	-0-			-0-
11	0		448	-0-	448	605	448	3			N	-0-			-0-
12	0		416	-0-	416	1021	416	3			N	-0-			-0-
01	0		299	-0-	299	1320	299	3			N	-0-			-0-
02	1569	N	249	-0-	-1320	-0-	249	3			N	-0-			-0-
03	403	N	301	-0-	-102	-0-	301	3			N	-0-			-0-

ELLIFF, J. S. ETAL WELL #: 40 D RRCID -> 142028 COMPL. DATE 11/05/1991 TOTAL DEPTH 8000 PERF. 5546 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		31	-0-	31	31	31	3			N	-0-			-0-
11	0		33	-0-	33	64	33	3			N	-0-			-0-
12	0		39	-0-	39	103	39	3			N	-0-			-0-
01	0		38	-0-	38	141	38	3			N	-0-			-0-
02	186	N	45	-0-	-141	-0-	45	3			N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-

INGRAM, DONALD WELL #: 14 RRCID -> 142513 COMPL. DATE 08/21/1992 TOTAL DEPTH 7500 PERF. 5196 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		33	-0-	33	33	33	3			N	-0-			-0-
11	0		14	-0-	14	47	14	3			N	-0-			-0-
12	0		12	-0-	12	59	12	3			N	-0-			-0-
01	0		11	-0-	11	70	11	3			N	-0-			-0-
02	80	N	10	-0-	-70	-0-	10	3			N	-0-			-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-

ELLIFF, J.S. ET AL WELL #: 32 F RRCID -> 142606 COMPL. DATE 09/03/1992 TOTAL DEPTH 8000 PERF. 5634 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
INGRAM, DONALD WELL #: 17 RRCID -> 143765 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 4762 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	170	170	3			N	-0-					-0-
11	0		145	-0-	145	315	145	3			N	-0-					-0-
12	0		163	-0-	163	478	163	3			N	-0-					-0-
01	0		151	-0-	151	629	151	3			N	-0-					-0-
02	755	N	126	-0-	-629	-0-	126	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

TEXON ROYALTY CO. -B- WELL #: 7 RRCID -> 144551 COMPL. DATE 05/19/2009 TOTAL DEPTH 9640 PERF. 3860 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: 5-F RRCID -> 147315 COMPL. DATE 10/14/1993 TOTAL DEPTH 7545 PERF. 5870 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		254	-0-	254	254	254	3			N	-0-					-0-
11	0		256	-0-	256	510	256	3			N	-0-					-0-
12	0		237	-0-	237	747	237	3			N	-0-					-0-
01	0		234	-0-	234	981	234	3			N	-0-					-0-
02	1188	N	207	-0-	-981	-0-	207	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

FEE 687 WELL #: 3 RRCID -> 147685 COMPL. DATE 02/12/2018 TOTAL DEPTH 6012 PERF. 4748 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2201	-0-	2201	2201	2201	3			N	-0-					-0-
11	0		2153	-0-	2153	4354	2153	3			N	-0-					-0-
12	0		2063	-0-	2063	6417	2063	3			N	-0-					-0-
01	0		1519	-0-	1519	7936	1519	3			N	-0-					-0-
02	2800	N	1110	-0-	-1690	6246	1110	3			N	-0-					-0-
03	3100	N	2878	-0-	-222	6024	2878	3			N	-0-					-0-

BROWN, MINNIE WELL #: 4 RRCID -> 148177 COMPL. DATE 06/08/2015 TOTAL DEPTH 7512 PERF. 5272 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL, CLARA WELL #: A 18 F RRCID -> 149121 COMPL. DATE N/A TOTAL DEPTH 7470 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 19 RRCID -> 150185 COMPL. DATE 05/28/1998 TOTAL DEPTH 7628 PERF. 6460 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS, M. L. "A" WELL #: 18 RRCID -> 150852 COMPL. DATE N/A TOTAL DEPTH 7057 PERF. 5140 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		468	-0-	468	468	34	1	434	3	N	-0-					-0-
11	0		468	-0-	468	936	35	1	433	3	N	-0-					-0-
12	0		405	-0-	405	1341	31	1	374	3	N	-0-					-0-
01	0		354	-0-	354	1695	26	1	328	3	N	-0-					-0-
02	2012	N	317	-0-	-1695	-0-	24	1	293	3	N	-0-					-0-
03	403	N	363	-0-	-40	-0-	25	1	338	3	N	-0-					-0-

INGRAM, J.C. WELL #: A 5 F RRCID -> 151032 COMPL. DATE N/A TOTAL DEPTH 7867 PERF. 4792 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S. ETAL WELL #: 41 RRCID -> 151253 COMPL. DATE 04/15/1995 TOTAL DEPTH 7600 PERF. 5724 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		981	-0-	981	981	981	3			N	-0-					-0-
11	0		946	-0-	946	1927	946	3			N	-0-					-0-
12	0		1125	-0-	1125	3052	1125	3			N	-0-					-0-
01	0		894	-0-	894	3946	894	3			N	-0-					-0-
02	2800	N	530	-0-	-2270	1676	530	3			N	-0-					-0-
03	2359	N	683	-0-	-1676	-0-	683	3			N	-0-					-0-

AUSTIN, HELEN P. WELL #: 6 RRCID -> 152409 COMPL. DATE 02/24/2000 TOTAL DEPTH 7644 PERF. 5038 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXON ROYALTY "B" WELL #: 10 RRCID -> 152424 COMPL. DATE 02/23/1995 TOTAL DEPTH 7525 PERF. 7126 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		653	-0-	653	653	51	1	602	3	N	-0-					-0-
11	0		618	-0-	618	1271	50	1	568	3	N	-0-					-0-
12	0		845	-0-	845	2116	70	1	775	3	N	-0-					-0-
01	0		619	-0-	619	2735	48	1	571	3	N	-0-					-0-
02	2800	N	522	-0-	-2278	457	43	1	479	3	N	-0-					-0-
03	1014	N	557	-0-	-457	-0-	41	1	516	3	N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 43 RRCID -> 152425 COMPL. DATE 09/08/1994 TOTAL DEPTH 7700 PERF. 6222 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 45 RRCID -> 152504 COMPL. DATE 10/03/1994 TOTAL DEPTH 7400 PERF. 6880 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		983	-0-	983	983	983	3			N	-0-					-0-
11	0		1021	-0-	1021	2004	1021	3			N	-0-					-0-
12	0		1118	-0-	1118	3122	1118	3			N	-0-					-0-
01	0		1092	-0-	1092	4214	1092	3			N	-0-					-0-
02	2800	N	961	-0-	-1839	2375	961	3			N	-0-					-0-
03	3100	N	1367	-0-	-1733	642	1367	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SPONBERG, J.O. WELL #: 9 RRCID -> 152517 COMPL. DATE 06/12/1998 TOTAL DEPTH 7011 PERF. 5494 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2162	-0-	2162	2162	156	1	2006	3	N	-0-					-0-
11	0		135	-0-	135	2297	10	1	125	3	N	-0-					-0-
12	0		1325	-0-	1325	3622	102	1	1223	3	N	-0-					-0-
01	0		1693	-0-	1693	5315	123	1	1570	3	N	-0-					-0-
02	2800	N	1242	-0-	-1558	3757	95	1	1147	3	N	-0-					-0-
03	3100	N	776	-0-	-2324	1433	53	1	723	3	N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 44D RRCID -> 152997 COMPL. DATE 07/24/1998 TOTAL DEPTH 7550 PERF. 5613 - 6118

10	0		311	-0-	311	311	311	3			N	-0-					-0-
11	0		320	-0-	320	631	320	3			N	-0-					-0-
12	0		413	-0-	413	1044	413	3			N	-0-					-0-
01	0		302	-0-	302	1346	302	3			N	-0-					-0-
02	1590	N	244	-0-	-1346	-0-	244	3			N	-0-					-0-
03	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 49 RRCID -> 153156 COMPL. DATE 01/17/1995 TOTAL DEPTH 7600 PERF. 6360 - 6386

10	0		3830	-0-	3830	3830	3830	3			N	-0-					-0-
11	0		4828	-0-	4828	8658	4828	3			N	-0-					-0-
12	0		4381	-0-	4381	13039	4381	3			N	-0-					-0-
01	0		3811	-0-	3811	16850	3811	3			N	-0-					-0-
02	19262	X	2412	-0-	-16850	-0-	2412	3			N	-0-					-0-
03	3160	X	3160	-0-	-0-	-0-	3160	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 46 RRCID -> 153429 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. N/A

10	0		851	-0-	851	851	851	3			N	-0-					-0-
11	0		850	-0-	850	1701	850	3			N	-0-					-0-
12	0		1036	-0-	1036	2737	1036	3			N	-0-					-0-
01	0		869	-0-	869	3606	869	3			N	-0-					-0-
02	2800	N	690	-0-	-2110	1496	690	3			N	-0-					-0-
03	2261	N	765	-0-	-1496	-0-	765	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 48 RRCID -> 153430 COMPL. DATE 12/06/1995 TOTAL DEPTH 7600 PERF. 7114 - 7134

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 47 RRCID -> 153482 COMPL. DATE 12/19/1994 TOTAL DEPTH 7450 PERF. 6949 - 6964

10	0		195	-0-	195	195	195	3			N	-0-					-0-
11	0		137	-0-	137	332	137	3			N	-0-					-0-
12	0		128	-0-	128	460	128	3			N	-0-					-0-
01	0		149	-0-	149	609	149	3			N	-0-					-0-
02	793	N	184	-0-	-609	-0-	184	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WALTON, W.W. "A" WELL #: 2 RRCID -> 153800 COMPL. DATE 07/30/2001 TOTAL DEPTH 7708 PERF. 6152 - 6176

10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	168	3			N	-0-					-0-
*03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

DRISCOLL, CLARA WELL #: A 9 RRCID -> 154419 COMPL. DATE 06/14/2005 TOTAL DEPTH 7292 PERF. 5222 - 6671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, W. H. WELL #: 5 RRCID -> 154944 COMPL. DATE 12/20/1999 TOTAL DEPTH 7128 PERF. 4614 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		290	-0-	290	290	290	3			N	-0-					-0-
11	0		242	-0-	242	532	242	3			N	-0-					-0-
12	0		228	-0-	228	760	228	3			N	-0-					-0-
01	0		228	-0-	228	988	228	3			N	-0-					-0-
02	1180	N	192	-0-	-988	-0-	192	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

KERR WELL #: 4 RRCID -> 159259 COMPL. DATE 06/11/1996 TOTAL DEPTH 7315 PERF. 4860 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPONBERG, J. O. WELL #: 8 D RRCID -> 159537 COMPL. DATE 03/11/1997 TOTAL DEPTH 7472 PERF. 5874 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, ELEANOR WELL #: C 2 RRCID -> 160353 COMPL. DATE 04/25/1996 TOTAL DEPTH 7250 PERF. 5352 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, MABEL WELL #: A 11 RRCID -> 161335 COMPL. DATE 09/19/2001 TOTAL DEPTH 7092 PERF. 5158 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON, W. R. WELL #: 3 RRCID -> 175985 COMPL. DATE 12/28/1999 TOTAL DEPTH 8300 PERF. 6646 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		422	-0-	422	422	422	3			N	-0-					-0-
11	0		631	-0-	631	1053	631	3			N	-0-					-0-
12	0		402	-0-	402	1455	402	3			N	-0-					-0-
01	0		2	-0-	2	1457	2	3			N	-0-					-0-
02	1980	N	523	-0-	-1457	-0-	523	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS, M. L. "A" WELL #: 17 RRCID -> 176037 COMPL. DATE 02/01/2000 TOTAL DEPTH 9465 PERF. 504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN, HELEN P. WELL #: 4-D RRCID -> 176653 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6104 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL, CLARA WELL #: B 12 RRCID -> 177042 COMPL. DATE 03/29/2000 TOTAL DEPTH 7350 PERF. 5358 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL, CLARA WELL #: A 16DF RRCID -> 178030 COMPL. DATE 12/06/2007 TOTAL DEPTH 8178 PERF. 5530 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, J. C. WELL #: C 4 RRCID -> 178057 COMPL. DATE 07/08/2000 TOTAL DEPTH 9020 PERF. 6724 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S. ETAL WELL #: 52 RRCID -> 179108 COMPL. DATE 08/25/2000 TOTAL DEPTH 7608 PERF. 6138 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	407	407	3			N	-0-					-0-
11	0		323	-0-	323	730	323	3			N	-0-					-0-
12	0		298	-0-	298	1028	298	3			N	-0-					-0-
01	0		277	-0-	277	1305	277	3			N	-0-					-0-
02	1540	N	235	-0-	-1305	-0-	235	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

TEXON ROYALTY B WELL #: 11 RRCID -> 179110 COMPL. DATE 09/17/2000 TOTAL DEPTH 8000 PERF. 6822 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	223	17	1	206	3	N	-0-					-0-
11	0		23	-0-	23	246	2	1	21	3	N	-0-					-0-
12	0		13	-0-	13	259	1	1	12	3	N	-0-					-0-
01	0		11	-0-	11	270	1	1	10	3	N	-0-					-0-
02	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TALBERT, C. P. WELL #: 17-D RRCID -> 180866 COMPL. DATE 07/01/2000 TOTAL DEPTH 9110 PERF. 6695 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS "B" WELL #: 24 RRCID -> 181042 COMPL. DATE 01/17/2001 TOTAL DEPTH 8546 PERF. 5534 - 5634

10	0		2351	-0-	2351	2351	172	1	2179	3	N	-0-					-0-
11	0		2351	-0-	2351	4702	186	1	2165	3	N	-0-					-0-
12	0		2308	-0-	2308	7010	172	1	2136	3	N	-0-					-0-
01	0		2366	-0-	2366	9376	168	1	2198	3	N	-0-					-0-
02	2800	N	2014	-0-	-786	8590	131	1	1883	3	N	-0-					-0-
03	3100	N	2400	-0-	-700	7890	182	1	2218	3	N	-0-					-0-

TEXON ROYALTY WELL #: 9 RRCID -> 181142 COMPL. DATE 01/13/2005 TOTAL DEPTH 7680 PERF. 6182 - 6210

10	0		376	-0-	376	376	27	1	349	3	N	-0-					-0-
11	0		359	-0-	359	735	28	1	331	3	N	-0-					-0-
12	0		370	-0-	370	1105	28	1	342	3	N	-0-					-0-
01	0		338	-0-	338	1443	24	1	314	3	N	-0-					-0-
02	1833	N	390	-0-	-1443	-0-	25	1	365	3	N	-0-					-0-
03	372	N	335	-0-	-37	-0-	25	1	310	3	N	-0-					-0-

WARDNER, G. P. WELL #: 300 RRCID -> 181369 COMPL. DATE 01/31/2001 TOTAL DEPTH 7060 PERF. 5580 - 6855

10	0		2926	-0-	2926	2926	214	1	2712	3	N	-0-					-0-
11	0		3031	-0-	3031	5957	240	1	2791	3	N	-0-					-0-
12	0		3026	-0-	3026	8983	226	1	2800	3	N	-0-					-0-
01	0		2825	-0-	2825	11808	201	1	2624	3	N	-0-					-0-
02	14305	X	2497	-0-	-11808	-0-	163	1	2334	3	N	-0-					-0-
03	3131	X	3118	-0-	-13	-0-	236	1	2882	3	N	-0-					-0-

TEXON ROYALTY WELL #: 10 RRCID -> 181696 COMPL. DATE 12/15/2004 TOTAL DEPTH 7861 PERF. 6366 - 6612

10	0		1711	-0-	1711	1711	125	1	1586	3	N	-0-					-0-
11	0		1475	-0-	1475	3186	117	1	1358	3	N	-0-					-0-
12	0		1202	-0-	1202	4388	90	1	1112	3	N	-0-					-0-
01	0		970	-0-	970	5358	69	1	901	3	N	-0-					-0-
02	6217	X	859	-0-	-5358	-0-	56	1	803	3	N	-0-					-0-
03	1705	X	1071	-0-	-634	-0-	81	1	990	3	N	-0-					-0-

ELLIFF, J. S. ETAL WELL #: 60 RRCID -> 181743 COMPL. DATE 03/09/2001 TOTAL DEPTH 7500 PERF. 6996 - 7010

10	0		1963	-0-	1963	1963	1963	3			N	-0-					-0-
11	0		1924	-0-	1924	3887	1924	3			N	-0-					-0-
12	0		1934	-0-	1934	5821	1934	3			N	-0-					-0-
01	0		1908	-0-	1908	7729	1908	3			N	-0-					-0-
02	2800	N	1694	-0-	-1106	6623	1694	3			N	-0-					-0-
03	3100	N	1814	-0-	-1286	5337	1814	3			N	-0-					-0-

RIVERS "C" WELL #: 7 RRCID -> 181800 COMPL. DATE 02/14/2001 TOTAL DEPTH 5929 PERF. 5686 - 5723

10	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEXON ROYALTY "B" WELL #: 12 RRCID -> 181836 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 5790 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		32	-0-	32	110	32	3			N	-0-					-0-
12	0		42	-0-	42	152	42	3			N	-0-					-0-
01	0		27	-0-	27	179	27	3			N	-0-					-0-
02	236	N	57	-0-	-179	-0-	57	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

TEXON ROYALTY "B" WELL #: 13 RRCID -> 182210 COMPL. DATE 09/18/2001 TOTAL DEPTH 8000 PERF. 3860 - 4260

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

U.C.L.I. WELL #: 18 RRCID -> 182706 COMPL. DATE 02/22/2001 TOTAL DEPTH 7050 PERF. 5176 - 5180

10	0		204	-0-	204	204	15	1	189	3	N	-0-					-0-
11	0		150	-0-	150	354	12	1	138	3	N	-0-					-0-
12	0		328	-0-	328	682	24	1	304	3	N	-0-					-0-
01	0		311	-0-	311	993	22	1	289	3	N	-0-					-0-
02	1255	N	262	-0-	-993	-0-	17	1	245	3	N	-0-					-0-
03	341	N	286	-0-	-55	-0-	22	1	264	3	N	-0-					-0-

SCHROEDER, T. S. WELL #: 5 RRCID -> 182715 COMPL. DATE 08/19/2020 TOTAL DEPTH 7400 PERF. 4606 - 6098

10	0		4203	-0-	4203	4203	4203	3			N	-0-					-0-
11	0		4323	-0-	4323	8526	4323	3			N	-0-					-0-
12	0		3663	-0-	3663	12189	3663	3			N	-0-					-0-
01	0		3553	-0-	3553	15742	3553	3			N	-0-					-0-
02	19231	X	3489	-0-	-15742	-0-	3489	3			N	-0-					-0-
03	4464	X	3665	-0-	-799	-0-	3665	3			N	-0-					-0-

PYLE, H. C. WELL #: 8 RRCID -> 182816 COMPL. DATE 03/21/2015 TOTAL DEPTH 7400 PERF. 4598 - 6588

10	0		959	-0-	959	959	959	3			N	-0-					-0-
11	0		1040	-0-	1040	1999	1040	3			N	-0-					-0-
12	0		863	-0-	863	2862	863	3			N	-0-					-0-
01	0		821	-0-	821	3683	821	3			N	-0-					-0-
02	2800	N	529	-0-	-2271	1412	529	3			N	-0-					-0-
03	2491	N	1079	-0-	-1412	-0-	1079	3			N	-0-					-0-

SPONBERG, J. O. WELL #: 10 C RRCID -> 182839 COMPL. DATE 09/15/2005 TOTAL DEPTH 7400 PERF. 5136 - 5838

10	0		118	-0-	118	118	118	3			N	-0-					-0-
11	0		117	-0-	117	235	117	3			N	-0-					-0-
12	0		114	-0-	114	349	114	3			N	-0-					-0-
01	0		128	-0-	128	477	128	3			N	-0-					-0-
02	589	N	112	-0-	-477	-0-	112	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DRISCOLL, CLARA WELL #: A 12 RRCID -> 183164 COMPL. DATE 08/26/2005 TOTAL DEPTH 7700 PERF. 5122 - 6386

10	14B2 EXT		555	-0-	555	2228	40	1	515	3	N	-0-					-0-
11	0		773	-0-	773	3001	58	1	715	3	N	-0-					-0-
12	0		651	-0-	651	3652	50	1	601	3	N	-0-					-0-
01	0		499	-0-	499	4151	36	1	463	3	N	-0-					-0-
02	2800	N	509	-0-	-2291	1860	39	1	470	3	N	-0-					-0-
03	2455	N	595	-0-	-1860	-0-	41	1	554	3	N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
U.C.L.I. WELL #: 17 RRCID -> 183969 COMPL. DATE 09/19/2019 TOTAL DEPTH 6950 PERF. 4746 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. "A" WELL #: 12 RRCID -> 184107 COMPL. DATE 11/16/2005 TOTAL DEPTH 7263 PERF. 5782 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	417	30	1	387	3	N	-0-					-0-
11	0		407	-0-	407	824	30	1	377	3	N	-0-					-0-
12	0		428	-0-	428	1252	33	1	395	3	N	-0-					-0-
01	0		399	-0-	399	1651	29	1	370	3	N	-0-					-0-
02	1874	N	223	-0-	-1651	-0-	17	1	206	3	N	-0-					-0-
03	434	N	400	-0-	-34	-0-	27	1	373	3	N	-0-					-0-

WOFFORD, BUSH WELL #: A 4 RRCID -> 184804 COMPL. DATE 06/29/2001 TOTAL DEPTH 7600 PERF. 6548 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: A 4 RRCID -> 185564 COMPL. DATE 02/14/2006 TOTAL DEPTH 7400 PERF. 5152 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		394	-0-	394	394	394	3			N	-0-					-0-
11	0		380	-0-	380	774	380	3			N	-0-					-0-
12	0		350	-0-	350	1124	350	3			N	-0-					-0-
01	0		381	-0-	381	1505	381	3			N	-0-					-0-
02	1831	N	326	-0-	-1505	-0-	326	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 20 RRCID -> 187638 COMPL. DATE 02/20/2002 TOTAL DEPTH 7140 PERF. 5092 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FEE 687 WELL #: 4 RRCID -> 190759 COMPL. DATE 03/15/2015 TOTAL DEPTH 7800 PERF. 5063 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEE, H. W. WELL #: 6 RRCID -> 192470 COMPL. DATE 11/22/2002 TOTAL DEPTH 7400 PERF. 5343 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		349	-0-	349	349	349	3			N	-0-					-0-
11	0		476	-0-	476	825	476	3			N	-0-					-0-
12	0		348	-0-	348	1173	348	3			N	-0-					-0-
01	0		370	-0-	370	1543	370	3			N	-0-					-0-
02	1883	N	340	-0-	-1543	-0-	340	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
KERR WELL #: 8 RRCID -> 194069 COMPL. DATE 06/05/2003 TOTAL DEPTH 7400 PERF. 4400 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PURL, OLLIE WELL #: 8 RRCID -> 195133 COMPL. DATE 05/30/2003 TOTAL DEPTH 7250 PERF. 6498 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J. C. WELL #: C 6 RRCID -> 195134 COMPL. DATE 11/25/2002 TOTAL DEPTH 7100 PERF. 4612 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 21 RRCID -> 195139 COMPL. DATE 06/29/2004 TOTAL DEPTH 7250 PERF. 5978 - 6081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		892	-0-	892	892	892	3			N	-0-					-0-
11	0		926	-0-	926	1818	926	3			N	-0-					-0-
12	0		806	-0-	806	2624	806	3			N	-0-					-0-
01	0		861	-0-	861	3485	861	3			N	-0-					-0-
02	2800	N	545	-0-	-2255	1230	545	3			N	-0-					-0-
03	2192	N	962	-0-	-1230	-0-	962	3			N	-0-					-0-

SCHROEDER, T. S. WELL #: 7 RRCID -> 199699 COMPL. DATE 03/09/2006 TOTAL DEPTH 7400 PERF. 5283 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	122	122	3			N	-0-					-0-
11	0		119	-0-	119	241	119	3			N	-0-					-0-
12	0		107	-0-	107	348	107	3			N	-0-					-0-
01	0		94	-0-	94	442	94	3			N	-0-					-0-
02	580	N	138	-0-	-442	-0-	138	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

FEE 687 WELL #: 5 RRCID -> 199713 COMPL. DATE 06/16/2006 TOTAL DEPTH 7480 PERF. 5150 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2088	-0-	2088	2088	2088	3			N	-0-					-0-
11	0		2526	-0-	2526	4614	2526	3			N	-0-					-0-
12	0		1878	-0-	1878	6492	1878	3			N	-0-					-0-
01	0		1341	-0-	1341	7833	1341	3			N	-0-					-0-
02	9829	X	1996	-0-	-7833	-0-	1996	3			N	-0-					-0-
03	2604	X	2225	-0-	-379	-0-	2225	3			N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 65 RRCID -> 204104 COMPL. DATE 09/18/2004 TOTAL DEPTH 7006 PERF. 4984 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GEE, H. W. WELL #: 7 RRCID -> 204407 COMPL. DATE 02/14/2006 TOTAL DEPTH 7400 PERF. 5185 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 66 RRCID -> 204439 COMPL. DATE 09/24/2004 TOTAL DEPTH 7018 PERF. 6322 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1540	-0-	1540	1540	1540	3			N	-0-					-0-
11	0		1483	-0-	1483	3023	1483	3			N	-0-					-0-
12	0		1898	-0-	1898	4921	1898	3			N	-0-					-0-
01	0		1702	-0-	1702	6623	1702	3			N	-0-					-0-
02	2800	N	1511	-0-	-1289	5334	1511	3			N	-0-					-0-
03	3100	N	1625	-0-	-1475	3859	1625	3			N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 64 RRCID -> 204568 COMPL. DATE 09/02/2004 TOTAL DEPTH 6996 PERF. 6334 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1710	-0-	1710	1710	1710	3			N	-0-					-0-
11	0		1705	-0-	1705	3415	1705	3			N	-0-					-0-
12	0		1797	-0-	1797	5212	1797	3			N	-0-					-0-
01	0		1799	-0-	1799	7011	1799	3			N	-0-					-0-
02	2800	N	1595	-0-	-1205	5806	1595	3			N	-0-					-0-
03	3100	N	1450	-0-	-1650	4156	1450	3			N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 67 RRCID -> 206920 COMPL. DATE 09/16/2010 TOTAL DEPTH 7031 PERF. 5104 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4656	-0-	4656	4656	4656	3			N	-0-					-0-
11	0		4615	-0-	4615	9271	4615	3			N	-0-					-0-
12	0		4328	-0-	4328	13599	4328	3			N	-0-					-0-
01	0		4300	-0-	4300	17899	4300	3			N	-0-					-0-
02	21432	X	3533	-0-	-17899	-0-	3533	3			N	-0-					-0-
03	3536	X	3536	-0-	-0-	-0-	3536	3			N	-0-					-0-

FEE 687 WELL #: 6 RRCID -> 207799 COMPL. DATE 06/15/2006 TOTAL DEPTH 7400 PERF. 6540 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	381	381	3			N	-0-					-0-
11	0		375	-0-	375	756	375	3			N	-0-					-0-
12	0		326	-0-	326	1082	326	3			N	-0-					-0-
01	0		258	-0-	258	1340	258	3			N	-0-					-0-
02	1569	N	229	-0-	-1340	-0-	229	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 68 RRCID -> 208790 COMPL. DATE 03/03/2005 TOTAL DEPTH 7156 PERF. 4804 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1991	-0-	1991	1991	1991	3			N	-0-					-0-
11	0		1569	-0-	1569	3560	1569	3			N	-0-					-0-
12	0		2119	-0-	2119	5679	2119	3			N	-0-					-0-
01	0		2007	-0-	2007	7686	2007	3			N	-0-					-0-
02	2800	N	1567	-0-	-1233	6453	1567	3			N	-0-					-0-
03	3100	N	1877	-0-	-1223	5230	1877	3			N	-0-					-0-

WALTON, W.W. WELL #: 7 RRCID -> 212250 COMPL. DATE 04/27/2006 TOTAL DEPTH 7540 PERF. 5550 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: A 8 RRCID -> 214769 COMPL. DATE 06/03/2006 TOTAL DEPTH 8300 PERF. 5376 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	463	3			N	-0-					-0-
11	0		458	-0-	458	921	458	3			N	-0-					-0-
12	0		458	-0-	458	1379	458	3			N	-0-					-0-
01	0		449	-0-	449	1828	449	3			N	-0-					-0-
02	2237	N	409	-0-	-1828	-0-	409	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

RIVERS A WELL #: A 27 RRCID -> 221554 COMPL. DATE 06/13/2006 TOTAL DEPTH 7178 PERF. 6754 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINSEY, E. A. WELL #: A 5 RRCID -> 223009 COMPL. DATE 06/22/2006 TOTAL DEPTH 6575 PERF. 6520 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2768	-0-	2768	2768	199	1	2569	3	N	-0-					-0-
11	0		2473	-0-	2473	5241	184	1	2289	3	N	-0-					-0-
12	0		2040	-0-	2040	7281	157	1	1883	3	N	-0-					-0-
01	0		1889	-0-	1889	9170	137	1	1752	3	N	-0-					-0-
02	10368	X	1198	-0-	-9170	-0-	91	1	1107	3	N	-0-					-0-
03	2759	X	2079	-0-	-680	-0-	142	1	1937	3	N	-0-					-0-

KINSEY, E. A. WELL #: A 6 RRCID -> 223010 COMPL. DATE 07/07/2006 TOTAL DEPTH 7100 PERF. 6541 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	13	13	3			N	-0-					-0-
11	0		18	-0-	18	31	18	3			N	-0-					-0-
12	0		27	-0-	27	58	27	3			N	-0-					-0-
01	0		11	-0-	11	69	11	3			N	-0-					-0-
02	80	N	11	-0-	-69	-0-	11	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

ELLIFF J.S. WELL #: 54 RRCID -> 226863 COMPL. DATE 04/01/2007 TOTAL DEPTH 8000 PERF. 5544 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	77	3			N	-0-					-0-
11	0		31	-0-	31	108	31	3			N	-0-					-0-
12	0		75	-0-	75	183	75	3			N	-0-					-0-
01	0		6	-0-	6	189	6	3			N	-0-					-0-
02	305	N	116	-0-	-189	-0-	116	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

ELLIFF, J. S. WELL #: 72 RRCID -> 227801 COMPL. DATE 06/21/2007 TOTAL DEPTH 7746 PERF. 6370 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1588	-0-	1588	1588	1588	3			N	-0-					-0-
11	0		1479	-0-	1479	3067	1479	3			N	-0-					-0-
12	0		1630	-0-	1630	4697	1630	3			N	-0-					-0-
01	0		1512	-0-	1512	6209	1512	3			N	-0-					-0-
02	2800	N	1288	-0-	-1512	4697	1288	3			N	-0-					-0-
03	3100	N	1300	-0-	-1800	2897	1300	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 22 RRCID -> 228401 COMPL. DATE 12/12/2006 TOTAL DEPTH 7112 PERF. 6080 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1565	-0-	1565	1565	113	1	1452	3	N	-0-					-0-
11	0		1586	-0-	1586	3151	118	1	1468	3	N	-0-					-0-
12	0		1558	-0-	1558	4709	120	1	1438	3	N	-0-					-0-
01	0		1514	-0-	1514	6223	110	1	1404	3	N	-0-					-0-
02	2800	N	1141	-0-	-1659	4564	87	1	1054	3	N	-0-					-0-
03	3100	N	1753	-0-	-1347	3217	119	1	1634	3	N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

DRISCOLL, CLARA WELL #: A 24 RRCID -> 231163 COMPL. DATE 11/30/2006 TOTAL DEPTH 7140 PERF. 5120 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2214	-0-	2214	2214	2214	3			N	-0-					-0-
11	0		2512	-0-	2512	4726	2512	3			N	-0-					-0-
12	0		2451	-0-	2451	7177	2451	3			N	-0-					-0-
01	0		2417	-0-	2417	9594	2417	3			N	-0-					-0-
02	2800	N	1596	-0-	-1204	8390	1596	3			N	-0-					-0-
03	3100	N	2391	-0-	-709	7681	2391	3			N	-0-					-0-

DRISCOLL, CLARA WELL #: A 26 RRCID -> 232668 COMPL. DATE 06/15/2007 TOTAL DEPTH 7155 PERF. 5969 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1956	-0-	1956	1956	1956	3			N	-0-					-0-
11	0		1741	-0-	1741	3697	1741	3			N	-0-					-0-
12	0		767	-0-	767	4464	767	3			N	-0-					-0-
01	0		1694	-0-	1694	6158	1694	3			N	-0-					-0-
02	2800	N	1508	-0-	-1292	4866	1508	3			N	-0-					-0-
03	3100	N	2017	-0-	-1083	3783	2017	3			N	-0-					-0-

WALLACE, W. H. WELL #: 6 RRCID -> 232944 COMPL. DATE 01/15/2019 TOTAL DEPTH 7000 PERF. 5598 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4271	-0-	4271	4271	4271	3			N	-0-					-0-
11	0		4720	-0-	4720	8991	4720	3			N	-0-					-0-
12	0		3876	-0-	3876	12867	3876	3			N	-0-					-0-
01	0		4214	-0-	4214	17081	4214	3			N	-0-					-0-
02	20505	X	3424	-0-	-17081	-0-	3424	3			N	-0-					-0-
03	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-					-0-

ANDERSON WELL #: 3 RRCID -> 234496 COMPL. DATE 11/05/2007 TOTAL DEPTH 7650 PERF. 6656 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	37	3			N	-0-					4
11	0		65	-0-	65	102	65	3			N	-0-					4
12	0		41	-0-	41	143	41	3			N	-0-					4
01	0		80	-0-	80	223	80	3			N	-0-					4
02	304	N	81	-0-	-223	-0-	81	3			N	-0-					4
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					4

KINSEY, E. A. WELL #: A 7 RRCID -> 234501 COMPL. DATE 12/20/2007 TOTAL DEPTH 7200 PERF. 6326 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6369	-0-	6369	6369	6369	3			N	-0-					-0-
11	0		5640	-0-	5640	12009	5640	3			N	-0-					-0-
12	0		4219	-0-	4219	16228	4219	3			N	-0-					-0-
01	0		4019	-0-	4019	20247	4019	3			N	-0-					-0-
02	22481	X	2234	-0-	-20247	-0-	2234	3			N	-0-					-0-
03	4542	X	4542	-0-	-0-	-0-	4542	3			N	-0-					-0-

PYLE, H. C. WELL #: 9 RRCID -> 234502 COMPL. DATE 07/31/2018 TOTAL DEPTH 6973 PERF. 5278 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2526	-0-	2526	2526	182	1	2344	3	N	-0-					-0-
11	0		2762	-0-	2762	5288	206	1	2556	3	N	-0-					-0-
12	0		2076	-0-	2076	7364	160	1	1916	3	N	-0-					-0-
01	0		2295	-0-	2295	9659	166	1	2129	3	N	-0-					-0-
02	10804	X	1145	-0-	-9659	-0-	87	1	1058	3	N	-0-					-0-
03	1092	X	1092	-0-	-0-	-0-	74	1	1018	3	N	-0-					-0-

TALBERT, C. P. WELL #: 22 RRCID -> 234503 COMPL. DATE 07/13/2007 TOTAL DEPTH 7122 PERF. 4606 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

RIVERS, M. L. WELL #: 8 RRCID -> 234571 COMPL. DATE 11/05/2007 TOTAL DEPTH 7384 PERF. 5929 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3465	-0-	3465	3465	249	1	3216	3	N	-0-					-0-
11	0		3511	-0-	3511	6976	262	1	3249	3	N	-0-					-0-
12	0		3144	-0-	3144	10120	242	1	2902	3	N	-0-					-0-
01	0		3172	-0-	3172	13292	230	1	2942	3	N	-0-					-0-
02	16127	X	2835	-0-	-13292	-0-	216	1	2619	3	N	-0-					-0-
03	3400	X	3400	-0-	-0-	-0-	232	1	3168	3	N	-0-					-0-

KINSEY, E. A. WELL #: B 6 RRCID -> 234645 COMPL. DATE 06/05/2007 TOTAL DEPTH 7165 PERF. 6266 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		746	-0-	746	746	746	3			N	-0-					-0-
11	0		820	-0-	820	1566	820	3			N	-0-					-0-
12	0		672	-0-	672	2238	672	3			N	-0-					-0-
01	0		907	-0-	907	3145	907	3			N	-0-					-0-
02	2800	N	378	-0-	-2422	723	378	3			N	-0-					-0-
03	1335	N	612	-0-	-723	-0-	612	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 24 RRCID -> 235475 COMPL. DATE 11/20/2007 TOTAL DEPTH 7159 PERF. 5846 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4039	-0-	-146	-0-	291	1	3748	3	N	-0-					-0-
11	0		4168	-0-	4168	4168	311	1	3857	3	N	-0-					-0-
12	0		3631	-0-	3631	7799	279	1	3352	3	N	-0-					-0-
01	0		3440	-0-	3440	11239	249	1	3191	3	N	-0-					-0-
02	14643	X	3404	-0-	-11239	-0-	260	1	3144	3	N	-0-					-0-
03	4309	X	3656	-0-	-653	-0-	249	1	3407	3	N	-0-					-0-

ELLIFF J.S. WELL #: 63 RRCID -> 235731 COMPL. DATE 03/25/2002 TOTAL DEPTH 8200 PERF. 4788 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	59	59	3			N	-0-					-0-
11	0		70	-0-	70	129	70	3			N	-0-					-0-
12	0		70	-0-	70	199	70	3			N	-0-					-0-
01	0		62	-0-	62	261	62	3			N	-0-					-0-
02	312	N	51	-0-	-261	-0-	51	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 23 RRCID -> 238474 COMPL. DATE 03/08/2008 TOTAL DEPTH 7163 PERF. 5390 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2395	X	2395	-0-	-0-	-0-	172	1	2223	3	N	-0-					-0-
11	0		2412	-0-	2412	2412	180	1	2232	3	N	-0-					-0-
12	0		2286	-0-	2286	4698	176	1	2110	3	N	-0-					-0-
01	0		2319	-0-	2319	7017	168	1	2151	3	N	-0-					-0-
02	2800	N	2335	-0-	-465	6552	178	1	2157	3	N	-0-					-0-
03	3100	N	2439	-0-	-661	5891	166	1	2273	3	N	-0-					-0-

DRISCOLL, CLARA WELL #: A 29 RRCID -> 239711 COMPL. DATE 05/07/2008 TOTAL DEPTH 7300 PERF. 5404 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2879	-0-	2879	2879	207	1	2672	3	N	-0-					-0-
11	0		2861	-0-	2861	5740	213	1	2648	3	N	-0-					-0-
12	0		2559	-0-	2559	8299	197	1	2362	3	N	-0-					-0-
01	0		2591	-0-	2591	10890	188	1	2403	3	N	-0-					-0-
02	13325	X	2435	-0-	-10890	-0-	186	1	2249	3	N	-0-					-0-
03	2732	X	2732	-0-	-0-	-0-	186	1	2546	3	N	-0-					-0-

RIVERS, M. L. "A" WELL #: 26 RRCID -> 243309 COMPL. DATE 08/26/2008 TOTAL DEPTH 7164 PERF. 5458 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1316	-0-	-110	-0-	95	1	1221	3	N	-0-					-0-
11	0		1301	-0-	1301	1301	97	1	1204	3	N	-0-					-0-
12	0		1209	-0-	1209	2510	93	1	1116	3	N	-0-					-0-
01	0		1300	-0-	1300	3810	94	1	1206	3	N	-0-					-0-
02	2800	N	981	-0-	-1819	1991	75	1	906	3	N	-0-					-0-
03	3100	N	1144	-0-	-1956	35	78	1	1066	3	N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

RIVERS, M. L. "A" WELL #: 25 RRCID -> 244767 COMPL. DATE 06/12/2008 TOTAL DEPTH 6705 PERF. 5416 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303	-0-	303	303	303	3			N	-0-					-0-
11	0		269	-0-	269	572	269	3			N	-0-					-0-
12	0		280	-0-	280	852	280	3			N	-0-					-0-
01	0		265	-0-	265	1117	265	3			N	-0-					-0-
02	1393	N	276	-0-	-1117	-0-	276	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

WALTON, W. W. WELL #: 6 RRCID -> 247822 COMPL. DATE 12/10/2008 TOTAL DEPTH 7480 PERF. 5452 - 5840

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. WELL #: 9 RRCID -> 248483 COMPL. DATE 05/09/2008 TOTAL DEPTH 7061 PERF. 5412 - 6026

10	0		1866	-0-	1866	1866	134	1	1732	3	N	-0-					-0-
11	0		1756	-0-	1756	3622	131	1	1625	3	N	-0-					-0-
12	0		1747	-0-	1747	5369	134	1	1613	3	N	-0-					-0-
01	0		1677	-0-	1677	7046	122	1	1555	3	N	-0-					-0-
02	2800	N	1447	-0-	-1353	5693	110	1	1337	3	N	-0-					-0-
03	3100	N	1800	-0-	-1300	4393	123	1	1677	3	N	-0-					-0-

SCHROEDER, T. S. WELL #: 6 RRCID -> 255886 COMPL. DATE 04/18/2015 TOTAL DEPTH 7400 PERF. 6284 - 6292

10	0		1980	-0-	1980	1980	1980	3			N	-0-					-0-
11	0		1247	-0-	1247	3227	1247	3			N	-0-					-0-
12	0		1031	-0-	1031	4258	1031	3			N	-0-					-0-
01	0		1085	-0-	1085	5343	1085	3			N	-0-					-0-
02	2800	N	1246	-0-	-1554	3789	1246	3			N	-0-					-0-
03	3100	N	1596	-0-	-1504	2285	1596	3			N	-0-					-0-

KINSEY, E. A. WELL #: B 7 RRCID -> 256488 COMPL. DATE 05/05/2013 TOTAL DEPTH 7005 PERF. 6611 - 6646

10	0		9348	-0-	9348	9348	9348	3			N	-0-					-0-
11	0		9410	-0-	9410	18758	9410	3			N	-0-					-0-
12	0		8018	-0-	8018	26776	8018	3			N	-0-					-0-
01	0		8098	-0-	8098	34874	8098	3			N	-0-					-0-
02	41350	X	6476	-0-	-34874	-0-	6476	3			N	-0-					-0-
03	8776	X	8776	-0-	-0-	-0-	8776	3			N	-0-					-0-

KINSEY, E. A. WELL #: A 8 RRCID -> 260414 COMPL. DATE 02/15/2015 TOTAL DEPTH 7300 PERF. 5968 - 6408

10	0		1293	-0-	1293	1293	1293	3			N	-0-					-0-
11	0		1183	-0-	1183	2476	1183	3			N	-0-					-0-
12	0		1225	-0-	1225	3701	1225	3			N	-0-					-0-
01	0		1360	-0-	1360	5061	1360	3			N	-0-					-0-
02	2800	N	960	-0-	-1840	3221	960	3			N	-0-					-0-
03	3100	N	1448	-0-	-1652	1569	1448	3			N	-0-					-0-

DRISCOLL, CLARA WELL #: A 30 RRCID -> 260418 COMPL. DATE 07/28/2010 TOTAL DEPTH 7215 PERF. 6852 - 6856

10	0		935	-0-	935	935	935	3			N	-0-					-0-
11	0		1024	-0-	1024	1959	1024	3			N	-0-					-0-
12	0		941	-0-	941	2900	941	3			N	-0-					-0-
01	0		893	-0-	893	3793	893	3			N	-0-					-0-
02	2800	N	795	-0-	-2005	1788	795	3			N	-0-					-0-
03	3100	N	1579	-0-	-1521	267	1579	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, MABEL WELL #: A 16 RRCID -> 260486 COMPL. DATE 08/03/2010 TOTAL DEPTH 7180 PERF. 5446 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3875	-0-	3875	3875	279	1	3596	3	N	-0-					-0-
11	0		4090	-0-	4090	7965	305	1	3785	3	N	-0-					-0-
12	0		3744	-0-	3744	11709	288	1	3456	3	N	-0-					-0-
01	0		3742	-0-	3742	15451	271	1	3471	3	N	-0-					-0-
02	18441	X	2990	-0-	-15451	-0-	228	1	2762	3	N	-0-					-0-
03	4284	X	4284	-0-	-0-	-0-	292	1	3992	3	N	-0-					-0-

RIVERS, M. L. WELL #: 10 RRCID -> 260487 COMPL. DATE 11/19/2015 TOTAL DEPTH 7185 PERF. 4747 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1104	-0-	1104	1104	79	1	1025	3	N	-0-					-0-
11	0		1139	-0-	1139	2243	85	1	1054	3	N	-0-					-0-
12	0		1028	-0-	1028	3271	79	1	949	3	N	-0-					-0-
01	0		1032	-0-	1032	4303	75	1	957	3	N	-0-					-0-
02	2800	N	1032	-0-	-1768	2535	79	1	953	3	N	-0-					-0-
03	3100	N	1295	-0-	-1805	730	88	1	1207	3	N	-0-					-0-

RIVERS, M. L. "A" WELL #: 27 RRCID -> 261016 COMPL. DATE 03/29/2011 TOTAL DEPTH 7100 PERF. 5370 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1322	-0-	-259	-0-	95	1	1227	3	N	-0-					-0-
11	0		1401	-0-	1401	1401	104	1	1297	3	N	-0-					-0-
12	0		1249	-0-	1249	2650	96	1	1153	3	N	-0-					-0-
01	0		1299	-0-	1299	3949	94	1	1205	3	N	-0-					-0-
02	2800	N	1292	-0-	-1508	2441	99	1	1193	3	N	-0-					-0-
03	3100	N	1523	-0-	-1577	864	104	1	1419	3	N	-0-					-0-

DRISCOLL, CLARA WELL #: A 25 RRCID -> 262324 COMPL. DATE 02/21/2011 TOTAL DEPTH 8500 PERF. 5480 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	370	27	1	343	3	N	-0-					-0-
11	0		342	-0-	342	712	25	1	317	3	N	-0-					-0-
12	0		360	-0-	360	1072	28	1	332	3	N	-0-					-0-
01	0		337	-0-	337	1409	24	1	313	3	N	-0-					-0-
02	1725	N	316	-0-	-1409	-0-	24	1	292	3	N	-0-					-0-
03	372	N	346	-0-	-26	-0-	24	1	322	3	N	-0-					-0-

DRISCOLL, CLARA WELL #: A 23 RRCID -> 262367 COMPL. DATE 04/12/2011 TOTAL DEPTH 6395 PERF. 5126 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2085	N	2085	-0-	-0-	-0-	150	1	1935	3	N	-0-					-0-
11	2267	N	2267	-0-	-0-	-0-	169	1	2098	3	N	-0-					-0-
12	0		1895	-0-	1895	1895	146	1	1749	3	N	-0-					-0-
01	0		1355	-0-	1355	3250	98	1	1257	3	N	-0-					-0-
02	2800	N	1312	-0-	-1488	1762	100	1	1212	3	N	-0-					-0-
03	3100	N	1824	-0-	-1276	486	124	1	1700	3	N	-0-					-0-

RIVERS "A" WELL #: 26 RRCID -> 270448 COMPL. DATE 04/01/2013 TOTAL DEPTH 7600 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J. S. ETAL WELL #: 70 RRCID -> 270657 COMPL. DATE 04/19/2013 TOTAL DEPTH 7155 PERF. 4790 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
KINSEY, E.A. WELL #: B 8 RRCID -> 278546 COMPL. DATE 03/08/2012 TOTAL DEPTH 7258 PERF. 6158 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINSEY, E. A. WELL #: B 9 RRCID -> 278569 COMPL. DATE 05/30/2015 TOTAL DEPTH 7300 PERF. 6386 - 6424

10	0		2636	-0-	2636	2636	2636	3			N	-0-					-0-
11	0		3019	-0-	3019	5655	3019	3			N	-0-					-0-
12	0		2516	-0-	2516	8171	2516	3			N	-0-					-0-
01	0		2808	-0-	2808	10979	2808	3			N	-0-					-0-
02	12797	X	1818	-0-	-10979	-0-	1818	3			N	-0-					-0-
03	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					-0-

KINSEY, E. A. B WELL #: 5B RRCID -> 281882 COMPL. DATE 11/14/2016 TOTAL DEPTH 9700 PERF. 6253 - 6296

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARA DRISCOLL A WELL #: 11 RRCID -> 293730 COMPL. DATE 08/22/2022 TOTAL DEPTH 8300 PERF. 6125 - 6354

10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN GULF OIL & GAS, LLC 911925
CRITZ WELL #: 3 RRCID -> 189307 COMPL. DATE 06/10/2002 TOTAL DEPTH 7500 PERF. 6301 - 6490

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRITZ WELL #: 4 RRCID -> 214690 COMPL. DATE 01/11/2008 TOTAL DEPTH 7500 PERF. 5308 - 5313

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					228
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					228
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					228
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					228
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					228
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					228

AGUA DULCE (GERHARDT) 00832 192 ASSOCIATED 49B CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 15 F RRCID -> 070350 COMPL. DATE 02/21/1977 TOTAL DEPTH 9112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT C.P. WELL #: 17 D RRCID -> 075366 COMPL. DATE 02/26/1978 TOTAL DEPTH 9110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 13 U RRCID -> 091489 COMPL. DATE 07/22/1980 TOTAL DEPTH 9360 PERF. 8204 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (LAMB) 00832 235 ASSOCIATED ONE WELL CNTY: NUECES
BRITANCO, L.L.C. 093620
HERRMANN-LISKA UNIT WELL #: 5 RRCID -> 280320 COMPL. DATE 08/07/2012 TOTAL DEPTH 7095 PERF. 6640 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	2					130
11	0		-0-	-0-	-0-	-0-					N	2					132
12	0		-0-	-0-	-0-	-0-					N	4					136
01	0		-0-	-0-	-0-	-0-					N	2					138
02	0	N	-0-	-0-	-0-	-0-					N	2					140
03	0	N	-0-	-0-	-0-	-0-					N	2					142

PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 1 RRCID -> 077535 COMPL. DATE 07/12/1978 TOTAL DEPTH 8325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (RIVERS) 00832 300 ASSOCIATED ONE WELL CNTY: NUECES
RESOURCE EXPL & PROD, INC. 703393
CHICAGO LAND BANK WELL #: 1 RRCID -> 078747 COMPL. DATE 08/22/1978 TOTAL DEPTH 6879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (SPONBERG-GAS) 00832 370 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
WALTON, W. W. WELL #: 1B RRCID -> 140866 COMPL. DATE 03/04/1992 TOTAL DEPTH 7331 PERF. 6808 - 6809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPONBERG, J. O. WELL #: 8-F RRCID -> 150231 COMPL. DATE 06/14/1994 TOTAL DEPTH 7472 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYLE, H. C. WELL #: 9 RRCID -> 228460 COMPL. DATE 05/22/2007 TOTAL DEPTH 6973 PERF. 6904 - 6966

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGUA DULCE (STONE 6800) 00832 388 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 9 RRCID -> 117588 COMPL. DATE 07/03/1985 TOTAL DEPTH 8964 PERF. 6756 - 6764

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

AGUA DULCE (VICKSBURG CONSL.) 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
C.B. PRODUCTION 119905
MASONIC PURL WELL #: 1 RRCID -> 124109 COMPL. DATE 04/20/1987 TOTAL DEPTH 9620 PERF. 8608 - 8624

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			96
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			96
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			96
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			96
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			96
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			96

MAGNUM PRODUCING, LP 521516
FULLER WELL #: 1 RRCID -> 225615 COMPL. DATE 12/29/2006 TOTAL DEPTH 9500 PERF. 7904 - 7910

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 3 RRCID -> 053665 COMPL. DATE 10/15/1972 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TALBERT, C.P. WELL #: 8 RRCID -> 061807 COMPL. DATE 05/04/1975 TOTAL DEPTH 8503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	0		350	-0-	350	350	350	2			N	-0-					-0-
01	0		106	-0-	106	456	106	2			N	-0-					-0-
02	706	N	250	-0-	-456	-0-	250	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

EAST SIDE BLOCK UNIT WELL #: 12 RRCID -> 082838 COMPL. DATE 06/03/1979 TOTAL DEPTH 8267 PERF. 8042 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	126	126	2			Y	-0-					33
11	282	N	156	-0-	-126	-0-	156	2			Y	-0-					33
12	0		176	-0-	176	176	176	2			Y	-0-					33
01	0		46	-0-	46	222	46	2			Y	-0-					33
02	329	N	107	-0-	-222	-0-	107	2			Y	-0-					33
03	186	N	130	-0-	-56	-0-	130	2			Y	-0-					33

EAST SIDE BLOCK UNIT WELL #: 14 RRCID -> 091482 COMPL. DATE 12/22/1980 TOTAL DEPTH 10950 PERF. 7548 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					56
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0		-0-	-0-	-0-	-0-					Y	-0-					56
01	0		-0-	-0-	-0-	-0-					Y	-0-					56
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					56

BLUMBERG, JANE W. WELL #: 13 RRCID -> 097550 COMPL. DATE 12/30/1981 TOTAL DEPTH 8300 PERF. 7607 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0		-0-	-0-	-0-	-0-					Y	-0-					47
12	0		-0-	-0-	-0-	-0-					Y	-0-					47
01	0		-0-	-0-	-0-	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

EAST SIDE BLOCK UNIT WELL #: 16 RRCID -> 107637 COMPL. DATE 08/24/1983 TOTAL DEPTH 8827 PERF. 7656 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	172	-0-	-45	-0-	172	2			Y	-0-					-0-
11	0		131	-0-	131	131	131	2			Y	-0-					-0-
12	0		105	-0-	105	236	105	2			Y	-0-					-0-
01	0		75	-0-	75	311	75	2			Y	-0-					-0-
02	448	N	137	-0-	-311	-0-	137	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

EAST SIDE BLOCK UNIT WELL #: 10 RRCID -> 107644 COMPL. DATE 11/10/1994 TOTAL DEPTH 8286 PERF. 8073 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327

BERRYMAN, ET AL UNIT WELL #: 1 RRCID -> 172812 COMPL. DATE 04/07/2009 TOTAL DEPTH 10500 PERF. 8680 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	219	219	2			Y	-0-					132
11	0		215	-0-	215	434	215	2			Y	-0-					132
12	593	N	159	-0-	-434	-0-	138	2	21	9	Y	19	19	1			132
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					132
02	0	N	-0-	-0-	-0-	-0-					Y	18	15	1			135
*03	155	N	-0-	-0-	-155	-0-					Y	2					137

KAMPFENKEL, ET AL G. U. WELL #: 1 RRCID -> 174485 COMPL. DATE 12/21/2010 TOTAL DEPTH 11002 PERF. 9214 - 9542

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BERRYMAN ET AL UNIT WELL #: 2 RRCID -> 175113 COMPL. DATE 04/18/2003 TOTAL DEPTH 10800 PERF. 8870 - 10701

10	0		875	-0-	875	875	875	2			Y	-0-					5
11	0		880	-0-	880	1755	860	2	20	9	Y	18	17	1			6
12	2329	N	574	-0-	-1755	-0-	553	2	21	9	Y	19	19	1			6
01	182	N	182	-0-	-0-	-0-	160	2	22	9	Y	20	17	1			9
02	137	N	137	-0-	-0-	-0-	117	2	20	9	Y	18	15	1			12
*03	589	N	39	-0-	-550	-0-	37	2	2	9	Y	2					14

BERRYMAN, ET AL UNIT WELL #: 3 RRCID -> 175748 COMPL. DATE 10/04/2000 TOTAL DEPTH 9550 PERF. 8278 - 9414

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERRYMAN ET AL UNIT WELL #: 5 RRCID -> 181832 COMPL. DATE 06/24/2004 TOTAL DEPTH 11369 PERF. 8284 - 9492

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

BERRYMAN ET AL GAS UNIT WELL #: 4 RRCID -> 182213 COMPL. DATE 03/11/2010 TOTAL DEPTH 11207 PERF. 8507 - 8538

10	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					89
11	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					89
12	286	N	286	-0-	-0-	-0-	276	2	10	9	Y	9	9	1			89
01	171	N	171	-0-	-0-	-0-	160	2	11	9	Y	10	9	1			90
02	244	N	244	-0-	-0-	-0-	234	2	10	9	Y	9	7	1			92
*03	279	N	74	-0-	-205	-0-	73	2	1	9	Y	1					93

BERRYMAN ET AL, GAS UNIT WELL #: 7 RRCID -> 182611 COMPL. DATE 02/25/2004 TOTAL DEPTH 11300 PERF. 9081 - 9384

10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					73
11	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					73
12	297	N	297	-0-	-0-	-0-	287	2	10	9	Y	9	9	1			73
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					73
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					73
*03	310	N	37	-0-	-273	-0-	37	2			Y	-0-					73

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
KOCUREK HEIRS WELL #: 1 RRCID -> 183105 COMPL. DATE 09/18/2009 TOTAL DEPTH 10535 PERF. 8729 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BERRYMAN ET AL GAS UNIT WELL #: 8 RRCID -> 184045 COMPL. DATE 05/10/2002 TOTAL DEPTH 10750 PERF. 8786 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					117
11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					117
12	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					117
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					117
02	127	N	127	-0-	-0-	-0-	117	2	10	9	Y	9	7	1			119
*03	279	N	38	-0-	-241	-0-	37	2	1	9	Y	1					120

BERRYMAN ET AL, GAS UNIT WELL #: 3R RRCID -> 184528 COMPL. DATE 03/10/2010 TOTAL DEPTH 9600 PERF. 8356 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERRYMAN ET AL, GAS UNIT WELL #: 2R RRCID -> 185572 COMPL. DATE 11/25/2009 TOTAL DEPTH 10100 PERF. 8738 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1751	-0-	1751	1751	1751	2			Y	-0-					3
11	0		1739	-0-	1739	3490	1719	2	20	9	Y	18	17	1			4
12	3100	N	1127	-0-	-1973	1517	1106	2	21	9	Y	19	19	1			4
01	1688	N	171	-0-	-1517	-0-	160	2	11	9	Y	10	9	1			5
02	361	N	361	-0-	-0-	-0-	351	2	10	9	Y	9	7	1			7
*03	930	N	111	-0-	-819	-0-	110	2	1	9	Y	1					8

KAMPFHENKEL GAS UNIT WELL #: 3 RRCID -> 186186 COMPL. DATE 03/08/2010 TOTAL DEPTH 11007 PERF. 8620 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		228	-0-	228	228	228	2			N	-0-					354
11	0		224	-0-	224	452	224	2			N	-0-					354
12	596	N	144	-0-	-452	-0-	144	2			N	-0-					354
01	0	N	-0-	-0-	-0-	-0-					N	-0-					354
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					354
*03	155	N	37	-0-	-118	-0-	37	2			N	-0-					354

BERRYMAN ET AL GAS UNIT WELL #: 6 RRCID -> 188123 COMPL. DATE 12/11/2003 TOTAL DEPTH 10545 PERF. 9328 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	23	1	28	9	Y	25					313
11	42	N	42	-0-	-0-	-0-	20	1	22	9	Y	20	315	1			18
12	0	N	-0-	-0-	-0-	-0-					Y	111	112	1			17
01	2581	N	2581	-0-	-0-	-0-	2406	2	175	9	Y	159	136	1			40
02	1414	N	1414	-0-	-0-	-0-	1289	2	125	9	Y	114	95	1			59
*03	415	N	415	-0-	-0-	-0-	404	2	11	9	Y	10					69

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
MILLER WELL #: 1 RRCID -> 180334 COMPL. DATE 09/25/2000 TOTAL DEPTH 9000 PERF. 8720 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STS PETROLEUM LLC 828153
BURNETT, ET AL GAS UNIT WELL #: 2 RRCID -> 176932 COMPL. DATE 06/14/2006 TOTAL DEPTH 10240 PERF.10043 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

OTAHAL, ET AL G.U. WELL #: 1 RRCID -> 180084 COMPL. DATE 11/30/2000 TOTAL DEPTH 9800 PERF. 8980 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					139
11	0		-0-	-0-	-0-	-0-					N	-0-					139
12	0		-0-	-0-	-0-	-0-					N	-0-					139
01	0		-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139

OTHAL, ET AL GAS UNIT WELL #: 2 RRCID -> 182466 COMPL. DATE 06/16/2006 TOTAL DEPTH 10300 PERF. 9502 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0		-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOELSCHER WELL #: 1 RRCID -> 183854 COMPL. DATE 07/03/2001 TOTAL DEPTH 10518 PERF. 9174 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

OTAHAL ET AL GAS UNIT WELL #: 3 RRCID -> 184557 COMPL. DATE 08/03/2001 TOTAL DEPTH 10900 PERF. 8985 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					79
11	0		-0-	-0-	-0-	-0-					N	-0-					79
12	0		-0-	-0-	-0-	-0-					N	-0-					79
01	0		-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
STS PETROLEUM LLC //CONT.// 828153
OTAHAL ET AL GAS UNIT WELL #: 5 RRCID -> 197208 COMPL. DATE 09/20/2005 TOTAL DEPTH 9686 PERF. 8253 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS, CARROLL P. TRUST WELL #: 1 RRCID -> 203577 COMPL. DATE 07/30/2004 TOTAL DEPTH 8490 PERF. 8132 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON-MATTHEWS UNIT WELL #: 1 RRCID -> 218788 COMPL. DATE 04/26/2006 TOTAL DEPTH 8490 PERF. 8350 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUEMAUR EXPL. & PROD., LLC 828321
OTAHAL, ET AL G.U. WELL #: 6 RRCID -> 291488 COMPL. DATE 06/25/2021 TOTAL DEPTH 10300 PERF. 9079 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	4931	-0-	-16645	-0-	675 29	1 9	4227	2	N	26	158	1			72
11	20880	X	15578	-0-	-5302	-0-	750 249	1 9	14579	2	N	226	193	1			105
12	12524	X	9195	-0-	-3329	-0-	775 94	1 9	8326	2	N	85	159	1			31
01	0		2369	-0-	2369	2369	775	1	1594	2	N	-0-					31
02	14532	X	1438	-0-	-13094	-0-	700	1	738	2	N	-0-					31
03	16089	X	1588	-0-	-14501	-0-	775	1	813	2	N	-0-					31

PROCHASKA, ET AL G.U. WELL #: 2 RRCID -> 291847 COMPL. DATE 12/31/2021 TOTAL DEPTH 10700 PERF. 9226 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70401	X	44189	-0-	-26212	-0-	775 1040	1 9	42374	2	Y	945	875	1			175
11	59370	X	40494	-0-	-18876	-0-	750 887	1 9	38857	2	Y	806	849	1			132
12	49290	X	33998	-0-	-15292	-0-	775 736	1 9	32487	2	Y	669	683	1			118
01	49290	X	29601	-0-	-19689	-0-	775 552	1 9	28274	2	Y	502	549	1			71
02	44520	X	27302	-0-	-17218	-0-	700 624	1 9	25978	2	Y	567	545	1	9	8	84
03	44175	X	25173	-0-	-19002	-0-	775 481	1 9	23917	2	Y	437	392	1			129

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
SUEMAUR EXPL. & PROD., LLC //CONT.// 828321
BURNETT, ET AL GAS UNIT WELL #: 8 RRCID -> 292023 COMPL. DATE 01/13/2022 TOTAL DEPTH 9850 PERF. 9262 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117800	X	64591	-0-	-53209	-0-	775	1	62699	2	N	1015	1123	1			84
							1117	9									
11	107760	X	55994	-0-	-51766	-0-	625	1	54365	2	N	913	785	1			212
							1004	9									
12	96534	X	68913	-0-	-27621	-0-	775	1	67131	2	N	915	930	1			197
							1007	9									
01	0		63438	-0-	63438	63438	775	1	61728	2	N	850	775	1			272
							935	9									
02	120232	X	56794	-0-	-63438	-0-	700	1	55382	2	N	647	784	1			135
							712	9									
03	68913	X	60409	-0-	-8504	-0-	775	1	58878	2	N	687	585	1			237
							756	9									

BURNETT, ET AL GAS UNIT WELL #: 9 RRCID -> 292117 COMPL. DATE 01/02/2022 TOTAL DEPTH 9892 PERF. 9308 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29109	X	14669	-0-	-14440	-0-	775	1	13205	2	N	626	576	1			217
							689	9									
11	26730	X	11854	-0-	-14876	-0-	750	1	10521	2	N	530	376	1			371
							583	9									
12	22041	X	10983	-0-	-11058	-0-	775	1	9706	2	N	456	588	1			239
							502	9									
01	0		9805	-0-	9805	9805	775	1	8686	2	N	313	352	1			200
							344	9									
02	17845	X	8040	-0-	-9805	-0-	700	1	7002	2	N	307	198	1			309
							338	9									
03	14663	X	8340	-0-	-6323	-0-	775	1	7281	2	N	258	373	1			194
							284	9									

PROCHASKA, ET AL G.U. WELL #: 3 RRCID -> 293114 COMPL. DATE 06/21/2022 TOTAL DEPTH 10600 PERF.10118 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57567	X	27774	-0-	-29793	-0-	775	1	26000	2	Y	908	862	1			175
							999	9									
11	19681	X	19681	-0-	-0-	-0-	750	1	17998	2	Y	848	885	1			138
							933	9									
12	54312	X	12685	-0-	-41627	-0-	775	1	11296	2	Y	558	594	1			102
							614	9									
01	0		13651	-0-	13651	13651	775	1	12239	2	Y	579	603	1			78
							637	9									
02	39312	X	9075	-0-	-30237	-0-	700	1	7909	2	Y	424	428	1	8	8	66
							466	9									
03	27776	X	11542	-0-	-16234	-0-	775	1	10260	2	Y	461	397	1			130
							507	9									

BLUNTZER, ET AL GAS UNIT WELL #: 1 RRCID -> 293535 COMPL. DATE 09/29/2022 TOTAL DEPTH 10600 PERF.10170 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101353	-0-	101353	107612	775	1	89521	2	N	10052	10344	1			297
							11057	9									
11	210658	X	103046	-0-	-107612	-0-	750	1	90542	2	N	10685	10433	1			549
							11754	9									
12	105175	X	105175	-0-	-0-	-0-	775	1	92943	2	N	10415	10348	1			616
							11457	9									
01	0		105597	-0-	105597	105597	775	1	94828	2	N	9085	9093	1			608
							9994	9									
02	194836	X	89239	-0-	-105597	-0-	700	1	81100	2	N	6763	6742	1	13	8	616
							7439	9									
03	93930	X	86982	-0-	-6948	-0-	775	1	79846	2	N	5783	5938	1			461
							6361	9									

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL WELL #: A 6 L RRCID -> 009081 COMPL. DATE 03/15/1956 TOTAL DEPTH N/A PERF. 7573 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 7 RRCID -> 009085 COMPL. DATE 05/29/1962 TOTAL DEPTH 10015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN, HELEN P. WELL #: 1 RRCID -> 052625 COMPL. DATE 08/12/1998 TOTAL DEPTH 8010 PERF. 7561 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		599	-0-	599	599	599	3			N	-0-					-0-
11	0		781	-0-	781	1380	781	3			N	-0-					-0-
12	0		756	-0-	756	2136	756	3			N	-0-					-0-
01	0		746	-0-	746	2882	746	3			N	-0-					-0-
02	2800	N	522	-0-	-2278	604	522	3			N	-0-					-0-
03	1408	N	804	-0-	-604	-0-	804	3			N	-0-					-0-

TALBERT, C.P. WELL #: 16 D RRCID -> 076146 COMPL. DATE 04/18/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN, HELEN P. WELL #: B 5 RRCID -> 092301 COMPL. DATE 04/12/2005 TOTAL DEPTH 8638 PERF. 7554 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C.P. WELL #: 17 F RRCID -> 093609 COMPL. DATE 05/23/1981 TOTAL DEPTH 9110 PERF. 7757 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 15 D RRCID -> 106074 COMPL. DATE 05/04/1981 TOTAL DEPTH 9112 PERF. 8041 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

AUSTIN, HELEN P. WELL #: 4-F RRCID -> 132621 COMPL. DATE 06/06/1998 TOTAL DEPTH 9500 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON,W. W. WELL #: 5 RRCID -> 137307 COMPL. DATE 12/10/1990 TOTAL DEPTH 9117 PERF. 8187 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL, CLARA WELL #: A 13 RRCID -> 138037 COMPL. DATE 04/08/2005 TOTAL DEPTH 9500 PERF. 7390 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 20 RRCID -> 148191 COMPL. DATE 02/02/1994 TOTAL DEPTH 8500 PERF. 7686 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J.C. WELL #: A 5 D RRCID -> 151033 COMPL. DATE 07/15/1994 TOTAL DEPTH 7867 PERF. 7704 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS "A" WELL #: 23 RRCID -> 174587 COMPL. DATE 09/30/1999 TOTAL DEPTH 8004 PERF. 7433 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2320	-0-	2320	2320	169	1	2151	3	N	-0-					-0-
11	0		2423	-0-	2423	4743	192	1	2231	3	N	-0-					-0-
12	0		2520	-0-	2520	7263	188	1	2332	3	N	-0-					-0-
01	0		2293	-0-	2293	9556	163	1	2130	3	N	-0-					-0-
02	2800	N	1917	-0-	-883	8673	125	1	1792	3	N	-0-					-0-
03	3100	N	2453	-0-	-647	8026	186	1	2267	3	N	-0-					-0-

DRISCOLL, CLARA WELL #: A 25 RRCID -> 232667 COMPL. DATE 06/06/2007 TOTAL DEPTH 8500 PERF. 8150 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: A 28 RRCID -> 239715 COMPL. DATE 03/26/2008 TOTAL DEPTH 8400 PERF. 8038 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	369	369	3			N	-0-					-0-
11	0		375	-0-	375	744	375	3			N	-0-					-0-
12	0		322	-0-	322	1066	322	3			N	-0-					-0-
01	0		325	-0-	325	1391	325	3			N	-0-					-0-
02	1715	N	324	-0-	-1391	-0-	324	3			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 8 RRCID -> 235904 COMPL. DATE 02/04/2008 TOTAL DEPTH 11200 PERF. 8866 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BLOSSMAN, ET AL GAS UNIT WELL #: 1 RRCID -> 193540 COMPL. DATE 12/10/2003 TOTAL DEPTH 10000 PERF. 9249 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	26					167
11	0		-0-	-0-	-0-	-0-					N	9					176
12	0	N	-0-	-0-	-0-	-0-					N	45					221
01	0	N	-0-	-0-	-0-	-0-					N	41					262
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					262
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					262

BLOSSMAN ET AL GAS UNIT WELL #: 2 RRCID -> 198754 COMPL. DATE 12/10/2003 TOTAL DEPTH 10000 PERF. 9249 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	10					86
11	0		-0-	-0-	-0-	-0-					N	12					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

WHITING OIL AND GAS CORPORATION 920478
BURNETT, ET AL GAS UNIT WELL #: 1 RRCID -> 174586 COMPL. DATE 08/30/2013 TOTAL DEPTH 10715 PERF. 9806 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-					35
01	0		-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35

CHARBA, ET AL WELL #: 1 RRCID -> 179053 COMPL. DATE 03/14/2003 TOTAL DEPTH 10500 PERF. 9276 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	992 191	1 9	125	2	Y	174	150	1			177
11	1141	N	1141	-0-	-0-	-0-	960 179	1 9	2	2	Y	163	285	1			55
12	1190	N	1190	-0-	-0-	-0-	992 197	1 9	1	2	Y	179	136	1			98
01	1201	N	1201	-0-	-0-	-0-	992 199	1 9	10	2	Y	181	122	1			157
02	973	N	973	-0-	-0-	-0-	896	1	77	9	Y	70	148	1			79
03	2688	N	2688	-0-	-0-	-0-	991 414	1 9	1283	2	Y	376	299	1			156

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITING OIL AND GAS CORPORATION //CONT.// 920478
BURNETT, ET AL GAS UNIT WELL #: 3 RRCID -> 179416 COMPL. DATE 10/19/2000 TOTAL DEPTH 10000 PERF. 9098 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	3673	-0-	-3426	-0-	837	1	2797	2	N	35					147
							39	9									
11	6870	X	4826	-0-	-2044	-0-	810	1	3919	2	N	88					235
							97	9									
12	5244	X	5244	-0-	-0-	-0-	834	1	4354	2	N	51	179	1			107
							56	9									
01	5744	X	5744	-0-	-0-	-0-	836	1	4778	2	N	118					225
							130	9									
02	5076	X	5076	-0-	-0-	-0-	756	1	4218	2	N	93	185	1			133
							102	9									
03	5521	X	5521	-0-	-0-	-0-	837	1	4596	2	N	80	180	1			33
							88	9									

BURNETT ET AL GAS UNIT WELL #: 4 RRCID -> 197957 COMPL. DATE 08/06/2003 TOTAL DEPTH 10100 PERF. 8938 - 9360

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARBA, ET AL, GAS UNIT WELL #: 2 RRCID -> 208829 COMPL. DATE 02/25/2005 TOTAL DEPTH 12000 PERF. 9340 - 9432

10	0		258	-0-	258	258	217	1	41	9	Y	37	27	1			34
11	0		257	-0-	257	515	210	1	47	9	Y	43	63	1			14
12	0		303	-0-	303	818	217	1	86	9	Y	78	44	1			48
01	0		279	-0-	279	1097	217	1	62	9	Y	56	63	1			41
02	1308	N	211	-0-	-1097	-0-	196	1	15	9	Y	14	38	1			17
03	287	N	287	-0-	-0-	-0-	218	1	2	2	Y	61	57	1			21
							67	9									

BURNETT, ET AL GAS UNIT WELL #: 7 RRCID -> 218793 COMPL. DATE 04/13/2006 TOTAL DEPTH 10150 PERF. 9575 - 9584

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

AGUA DULCE (YAHUDE RESERVOIR) 00832 455 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 8 RRCID -> 066082 COMPL. DATE 04/19/1976 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (5600 RIVERS NO. 4) 00832 640 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
PURL, OLLIE B WELL #: 3 RRCID -> 138637 COMPL. DATE 05/16/1991 TOTAL DEPTH 7670 PERF. 5256 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
11	0		101	-0-	101	101	101	2			N	-0-					-0-
12	0		105	-0-	105	206	105	2			N	-0-					-0-
01	0		30	-0-	30	236	30	2			N	-0-					-0-
02	326	N	90	-0-	-236	-0-	90	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

AGUA DULCE (5790) 00832 658 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
SAJSLB A WELL #: 5 F RRCID -> 215742 COMPL. DATE 01/06/2005 TOTAL DEPTH 7498 PERF. 5218 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		360	-0-	360	360	360	3			N	-0-					-0-
11	0		259	-0-	259	619	259	3			N	-0-					-0-
12	0		415	-0-	415	1034	415	3			N	-0-					-0-
01	0		392	-0-	392	1426	392	3			N	-0-					-0-
02	1728	N	302	-0-	-1426	-0-	302	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

AGUA DULCE (6270) 00832 713 NON-ASSOCIATED ONE WELL CNTY: NUECES
VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 6 RRCID -> 110953 COMPL. DATE 04/24/1984 TOTAL DEPTH 8064 PERF. 6264 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18

AGUA DULCE (6740) 00832 795 NON-ASSOCIATED ONE WELL CNTY: NUECES
J&G OIL & GAS 427635
KANSAS CITY LIFE INS. CO. WELL #: 1A RRCID -> 159057 COMPL. DATE 04/25/1990 TOTAL DEPTH 6930 PERF. 6743 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/07/2022 - WELL PLUGGED 10/7/2022

AGUA DULCE (7000) 00832 845 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
KOENNING WELL #: 3 RRCID -> 089703 COMPL. DATE 03/30/1982 TOTAL DEPTH 7212 PERF. 4914 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (7000-K) 00832 847 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
KOENING WELL #: 2 RRCID -> 085996 COMPL. DATE 01/02/1980 TOTAL DEPTH 7610 PERF. 7039 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (8400) 00832 935 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
TALBERT, C. P. WELL #: 11 C RRCID -> 071588 COMPL. DATE 05/26/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 1 RRCID -> 174488 COMPL. DATE 09/09/1999 TOTAL DEPTH 9518 PERF. 8442 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					24

AGUA DULCE (8570) 00832 939 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
TALBERT, C. P. WELL #: 11 T RRCID -> 071589 COMPL. DATE 05/26/1977 TOTAL DEPTH 9100 PERF. 8540 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 12 RRCID -> 072216 COMPL. DATE 07/26/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		390	-0-	390	390	390	2			N	-0-					-0-
11	870	N	480	-0-	-390	-0-	480	2			N	-0-					-0-
12	0		260	-0-	260	260	260	2			N	-0-					-0-
01	0		88	-0-	88	348	88	2			N	-0-					-0-
02	626	N	278	-0-	-348	-0-	278	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 13 L RRCID -> 067678 COMPL. DATE 08/12/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISION OIL AND GAS LLC 886198
SCHULZE, H.K. ET AL WELL #: 7 RRCID -> 134022 COMPL. DATE 03/09/1990 TOTAL DEPTH 10500 PERF. 8560 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	31	-0-	31	6205	31	2			Y	-0-					67
11	0		34	-0-	34	6239	34	2			Y	-0-					67
12	0		-0-	-0-	-0-	6239					Y	-0-					67
01	6239	X	-0-	-0-	-6239	-0-					Y	-0-					67
02	28	X	-0-	-0-	-28	-0-					Y	-0-					67
03	31	X	-0-	-0-	-31	-0-					Y	-0-					67

AGUA DULCE (8570) //CONT.// 00832 939 NON-ASSOCIATED CAPACITY CNTY: NUECES
VISION OIL AND GAS LLC //CONT.// 886198
SCHULZE, HERBERT K., ET AL WELL #: 5 RRCID -> 171692 COMPL. DATE 12/16/1998 TOTAL DEPTH 9160 PERF. 8499 - 8574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	133				Y	-0-			40
11	14B DENY	-0-	-0-	-0-	133				Y	-0-			40
12	14B DENY	-0-	-0-	-0-	133				Y	-0-			40
01	14B DENY	-0-	-0-	-0-	133				Y	-0-			40
02	14B DENY	-0-	-0-	-0-	133				Y	-0-			40
03	14B DENY	-0-	-0-	-0-	133				Y	-0-			40

AGUA DULCE (8600 DIX) 00832 942 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 10 RRCID -> 095897 COMPL. DATE 09/30/1981 TOTAL DEPTH 9600 PERF. 8686 - 8702

10	0 #	-0-	-0-	-0-	-0-				N	-0-			160
11	0 #	-0-	-0-	-0-	-0-				N	-0-			160
12	0	-0-	-0-	-0-	-0-				N	-0-			160
01	0	-0-	-0-	-0-	-0-				N	-0-			160
02	0 #	-0-	-0-	-0-	-0-				N	-0-			160
03	0 #	-0-	-0-	-0-	-0-				N	-0-			160

AGUA DULCE (8700) 00832 945 NON-ASSOCIATED CAPACITY CNTY: NUECES
VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 4 RRCID -> 077742 COMPL. DATE 07/15/1999 TOTAL DEPTH 10500 PERF. 8716 - 8760

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULZE, HERBERT K. ET AL WELL #: 9 RRCID -> 182734 COMPL. DATE 04/21/2001 TOTAL DEPTH 10523 PERF. 8760 - 8844

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

AGUA DULCE, NORTH (HARPER, EAST) 00834 111 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
ELLIFF, JOHN J., MRS. WELL #: 15 T RRCID -> 035555 COMPL. DATE 02/03/1965 TOTAL DEPTH 8037 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYLE, H. C. WELL #: 3 RRCID -> 037107 COMPL. DATE 05/13/1964 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AGUA DULCE, NORTH (HARPER, EAST)//CONT.// 00834 111 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PYLE, H. C. WELL #: 5 U RRCID -> 039573 COMPL. DATE 07/14/1966 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE 687 WELL #: 2 L RRCID -> 045415 COMPL. DATE 01/16/1969 TOTAL DEPTH 5763 PERF. N/A

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA-DULCE, NORTH (4800) 00834 175 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
CRITZ, R. WELL #: 3 RRCID -> 099581 COMPL. DATE 02/23/1982 TOTAL DEPTH 7500 PERF. 4770 - 4778

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE, NORTH (6500 FRIO) 00834 444 NON-ASSOCIATED ONE WELL CNTY: NUECES
PALOMA OPERATING, LLC 100344
YARBOROUGH WELL #: 3 RRCID -> 277380 COMPL. DATE 09/08/2014 TOTAL DEPTH 6980 PERF. 6500 - 6503

10	2666	#	1878	-0-	-788	-0-	100	1	1731	2	N	43									180
							47	9													
11	0		2171	-0-	2171	2171	100	1	2027	2	N	40									220
							44	9													
12	0		2510	-0-	2510	4681	100	1	2354	2	N	51	189	1							82
							56	9													
01	3906		2292	-0-	-1614	3067	100	1	2170	2	N	20									102
							22	9													
*02	3528		2118	-0-	-1410	1657	100	1	1972	2	N	42									144
							46	9													
*03	3906		2678	-0-	-1228	429	403	1	2224	2	N	46									190
							51	9													

AGUA DULCE, NORTH (6750) 00834 690 NON-ASSOCIATED ONE WELL CNTY: NUECES
PALOMA OPERATING, LLC 100344
YARBOROUGH WELL #: 1 RRCID -> 280147 COMPL. DATE 04/27/2016 TOTAL DEPTH 7600 PERF. 6717 - 6720

10	2294	#	1463	-0-	-831	-0-	75	1	1092	2	Y	269	324	1							197
							296	9													
11	0		1426	-0-	1426	1426	75	1	1064	2	Y	261	214	1							244
							287	9													
12	0		1637	-0-	1637	3063	75	1	1272	2	Y	264	325	1							183
							290	9													
01	3100	N	1762	-0-	-1338	1725	75	1	1179	2	Y	462	381	1	212	8					52
							508	9													
*02	2800	N	1512	-0-	-1288	437	75	1	1059	2	Y	344	286	1							110
							378	9													
*03	2035	N	1598	-0-	-437	-0-	204	1	1128	2	Y	242	250	1							102
							266	9													

AGUA PRIETA (QUEEN CITY) 00849 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
IBARRA, ANTONIO, ET AL WELL #: 1 RRCID -> 182245 COMPL. DATE 03/28/2001 TOTAL DEPTH 9020 PERF. 8701 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3926	-0-	-1003	-0-	428	1	3448	2	Y	45					236
							50	9									
11	0		3242	-0-	3242	3242	354	1	2851	2	Y	34					270
							37	9									
12	0		2933	-0-	2933	6175	355	1	2521	2	Y	52	118	1			204
							57	9									
01	0		3147	-0-	3147	9322	480	1	2619	2	Y	44					248
							48	9									
02	12398	X	3076	-0-	-9322	-0-	442	1	2613	2	Y	19					267
							21	9									
03	3937	X	2931	-0-	-1006	-0-	441	1	2395	2	Y	86					353
							95	9									

LA JOLLA-PARR WELL #: 1ST RRCID -> 184657 COMPL. DATE 07/13/2001 TOTAL DEPTH 8900 PERF. 8678 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		840	-0-	840	840	90	1	722	2	Y	25					161
							28	9									
11	0		816	-0-	816	1656	88	1	710	2	Y	16					177
							18	9									
12	0		669	-0-	669	2325	80	1	572	2	Y	15	34	1			158
							17	9									
01	0		254	-0-	254	2579	39	1	211	2	Y	4					162
							4	9									
02	2800	N	412	-0-	-2388	191	59	1	350	2	Y	3					165
							3	9									
03	682	N	325	-0-	-357	-0-	49	1	268	2	Y	7					172
							8	9									

AGUAS CALIENTES (LOBO 1) 00855 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
RODRIGUEZ GAS UNIT WELL #: RRCID -> 147036 COMPL. DATE 09/21/1993 TOTAL DEPTH 6600 PERF. 5790 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-	Y	-0-	1
11	P&A	COND	-0-	-0-	-0-	-0-	Y	-0-	1
12	P&A	COND	-0-	-0-	-0-	-0-	Y	-0-	1
01	P&A	COND	-0-	-0-	-0-	-0-	Y	-0-	1
02	P&A	COND	-0-	-0-	-0-	-0-	Y	-0-	1
03	P&A	COND	-0-	-0-	-0-	-0-	Y	-0-	1

PLUGGED AND ABANDONED_____ 01/10/2020

AGUILARES (ZONE 1) 00877 100 NON-ASSOCIATED EXEMPT CNTY: WEBB
MCGUFFIN, JOE JR. 549892
WALKER, J.O. WELL #: RRCID -> 076111 COMPL. DATE 03/01/1978 TOTAL DEPTH 7120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	252
11	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	252
12	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	252
01	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	252
02	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	252
03	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	252

PLUGGED AND ABANDONED_____ 11/16/2018

PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 2 C RRCID -> 009136 COMPL. DATE 04/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0		-0-	-0-	-0-	-0-	N	-0-	-0-
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0		-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

AGUILARES (ZONE 2) 00877 200 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 2 T RRCID -> 009140 COMPL. DATE 04/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AGUILARES (ZONE 4) 00877 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
GREAT NORTHERN ENERGY, INC 328627
WALKER, MAY WELL #: 1 RRCID -> 051801 COMPL. DATE 01/21/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AGUILARES (ZONE 5-A, W) 00877 800 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. 'B' WELL #: 12 RRCID -> 289850 COMPL. DATE 07/12/2018 TOTAL DEPTH 8300 PERF. 6747 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, J O "C" WELL #: 5 RRCID -> 205355 COMPL. DATE 10/19/2004 TOTAL DEPTH 7050 PERF. 6749 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUILARES (ZONE 6) 00877 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "B" WELL #: 7C RRCID -> 201694 COMPL. DATE 05/10/2004 TOTAL DEPTH 8300 PERF. 6872 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALAMO (8050) 01034 852 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 176655 COMPL. DATE 03/01/2000 TOTAL DEPTH 8320 PERF. 7994 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/01/2017

ALAMO (9300) 01034 862 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. 412178
SANTA ANA GAS UNIT WELL #: 3 RRCID -> 270264 COMPL. DATE 12/27/2012 TOTAL DEPTH 12550 PERF. 9310 - 9350

10	0	-0-	-0-	-0-	-0-					N	-0-					68
11	0	-0-	-0-	-0-	-0-					N	-0-					68
12	0	-0-	-0-	-0-	-0-					N	-0-					68
01	0	7	-0-	7	7	2	1	5	2	N	-0-					68
02	71 N	64	-0-	-7	-0-	10	1	54	2	N	-0-					68
03	2 N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					68

WAGNER OIL COMPANY 891175
SWEENEY WELL #: 15 RRCID -> 262650 COMPL. DATE 08/27/2011 TOTAL DEPTH 10130 PERF. 9316 - 9326

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALANIZ (WILCOX) 01084 475 NON-ASSOCIATED ONE WELL CNTY: STARR
THE MEDUSA COMPANY 851528
STATE OF TEXAS WELL #: 1 RRCID -> 169195 COMPL. DATE 05/28/1998 TOTAL DEPTH 14500 PERF.13589 - 13623

10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAZAN (FRIO CONS.) 01095 474 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 484 RRCID -> 288380 COMPL. DATE 04/01/2019 TOTAL DEPTH 5042 PERF. 5042 - 5065

10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH ALAZAN WELL #: 461 RRCID -> 288941 COMPL. DATE 04/08/2019 TOTAL DEPTH 3107 PERF. 2742 - 2754

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALAZAN, NORTH (DEEP FRIO) 01097 032 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 417 RRCID -> 119474 COMPL. DATE 05/12/1997 TOTAL DEPTH 11100 PERF. 0 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 448-T RRCID -> 173147 COMPL. DATE 12/01/1998 TOTAL DEPTH 12214 PERF. 10822 - 10980

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALAZAN, NORTH (FRIO CONS.) 01097 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 357 RRCID -> 092271 COMPL. DATE 12/09/1990 TOTAL DEPTH 10500 PERF. 9973 - 9997

10	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 306 RRCID -> 093977 COMPL. DATE 04/25/2008 TOTAL DEPTH 12000 PERF. 9212 - 9808

10	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 450 D RRCID -> 176913 COMPL. DATE 07/16/2008 TOTAL DEPTH 8880 PERF. 8354 - 8808

10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KING RANCH ALAZAN WELL #: 451DF RRCID -> 179726 COMPL. DATE 11/15/2013 TOTAL DEPTH 8804 PERF. 6186 - 6190

10	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-

ALAZAN, NORTH (FRIO CONS.) //CONT.// 01097 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH ALAZAN WELL #: 462D RRCID -> 228546 COMPL. DATE 02/16/2010 TOTAL DEPTH 11331 PERF. 5181 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 463DF RRCID -> 239661 COMPL. DATE 10/27/2011 TOTAL DEPTH 11358 PERF.10495 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH ALAZAN WELL #: 479DF RRCID -> 241025 COMPL. DATE 03/15/2010 TOTAL DEPTH 12227 PERF. 6290 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH MADERO WELL #: 29 RRCID -> 252949 COMPL. DATE 11/13/2012 TOTAL DEPTH 10645 PERF. 8926 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH MADERO WELL #: 18 RRCID -> 278573 COMPL. DATE 07/30/2015 TOTAL DEPTH 13500 PERF. 7856 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALBERCAS, NORTH 01188 001 ASSOCIATED ONE WELL CNTY: WEBB
OAKWOOD ENERGY, INC. 617356
ZOCH WELL #: 1T RRCID -> 171057 COMPL. DATE 10/06/1998 TOTAL DEPTH 2500 PERF. 2272 - 2277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2023

ALBERCAS, WEST (MIRANDO, UPPER) 01193 333 NON-ASSOCIATED ONE WELL CNTY: WEBB
OAKWOOD ENERGY, INC. 617356
ZOCH WELL #: 1C RRCID -> 171004 COMPL. DATE 10/06/1998 TOTAL DEPTH 2500 PERF. 2196 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2023

ALEJANDRENAS (WILCOX 9100) 01405 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
LOPEZ WELL #: 1 A RRCID -> 093461 COMPL. DATE 04/10/1981 TOTAL DEPTH 9338 PERF. 9112 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	803	-0-	803	803	160	1	643	2	Y	-0-					46
11		0	515	-0-	515	1318	109	1	406	2	Y	-0-					46
12		0	520	-0-	520	1838	115	1	405	2	Y	-0-					46
01		0	494	-0-	494	2332	118	1	376	2	Y	-0-					46
02	2704	N	372	-0-	-2332	-0-	91	1	281	2	Y	-0-					46
03	527	N	414	-0-	-113	-0-	100	1	314	2	Y	-0-					46

ALFRED, WEST (YEGUA 13) 01442 495 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
POCO LLC 668802
SIOUX-KELLEY WELL #: 1 RRCID -> 178586 COMPL. DATE 07/30/2000 TOTAL DEPTH 8150 PERF. 8012 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALICE (STILLWELL) 01514 130 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
BOEGNER, PATRICIA ET. AL. GU WELL #: 2 RRCID -> 233332 COMPL. DATE 10/20/2007 TOTAL DEPTH 8785 PERF. 6005 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSSER TRUST WELL #: 1 RRCID -> 256338 COMPL. DATE 05/17/2010 TOTAL DEPTH 5650 PERF. 5322 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
02	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
03	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

ALICE (2670 HET) 01514 182 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
MODESETT HET WELL #: 1 RRCID -> 261316 COMPL. DATE 03/02/2011 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALICE (4800 FRIO) 01514 676 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
CIMARRON ENGINEERING, LLC 153471
BAPTIST FOUNDATION WELL #: 1 RRCID -> 288968 COMPL. DATE 03/17/2020 TOTAL DEPTH 5496 PERF. 4840 - 4844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294 #	1625	-0-	-669	-0-	1600	2	25	9	N	23	157	1			49
11	2220 #	1107	-0-	-1113	-0-	1050	2	57	9	N	52					101
12	0	1003	-0-	1003	1003	963	2	40	9	N	36					137
01	0	1198	-0-	1198	2201	1186	2	12	9	N	11					148
02	4854 R	2653	-0-	-2201	-0-	2650	2	3	9	N	3					151
03	1612 #	206	-0-	-1406	-0-	206	2			N	-0-	115	1			36

ALICE, NORTH (4800) 01517 750 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
STARR OPERATING, LLC 815855
ARRIETA GAS UNIT WELL #: 1 RRCID -> 282012 COMPL. DATE 12/14/2016 TOTAL DEPTH 5270 PERF. 4812 - 4834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 02/27/2020

ALICE, DEEP, S. W. (8130) 01518 777 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
HOLMES, M. S. WELL #: 1 RRCID -> 190365 COMPL. DATE 07/02/2002 TOTAL DEPTH 8292 PERF. 8060 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALICE, W. (3550 FRIO) 01523 480 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
OUTLINE OIL COMPANY LLC 628480
BARRERA WELL #: 1 RRCID -> 112289 COMPL. DATE 06/01/2009 TOTAL DEPTH 8200 PERF. 3558 - 3564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA MESA (M-14) 02000 688 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LEONCITO WELL #: 19 RRCID -> 180468 COMPL. DATE 11/16/2000 TOTAL DEPTH 5800 PERF. 5434 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

ALTA MESA (1100) 02000 731 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 50 RRCID -> 221672 COMPL. DATE 06/26/2006 TOTAL DEPTH 3950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTA MESA (6500) 02000 951 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 47 RRCID -> 178740 COMPL. DATE 05/24/2000 TOTAL DEPTH 7332 PERF. 6504 - 7223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTA MESA, EAST (CORVINA) 02001 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 1047 RRCID -> 178680 COMPL. DATE 01/09/2000 TOTAL DEPTH 7332 PERF. 7213 - 7223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA MESA EAST (LOMA BLANCA) 02001 150 NON-ASSOCIATED ONE WELL CNTY: BROOKS
STONEGATE OPERATORS, INC. 823814
MANGEL WELL #: RRCID -> 168182 COMPL. DATE 02/06/1998 TOTAL DEPTH 10500 PERF. 8588 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					279
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					279
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					279
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					279
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					279
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					279

ALTA MESA, EAST (6870) 02001 600 NON-ASSOCIATED EXEMPT CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 20 U RRCID -> 009269 COMPL. DATE 04/30/1963 TOTAL DEPTH 10156 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA MESA, EAST (7300) 02001 700 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 20 L RRCID -> 009272 COMPL. DATE 04/30/1963 TOTAL DEPTH 10156 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA 1 WELL #: 30 RRCID -> 142553 COMPL. DATE 05/13/1992 TOTAL DEPTH 8355 PERF. 7295 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA 1 WELL #: 41 RRCID -> 149016 COMPL. DATE 02/28/1994 TOTAL DEPTH 9160 PERF. 7221 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA 1 WELL #: 31 RRCID -> 247762 COMPL. DATE 02/17/2009 TOTAL DEPTH 8325 PERF. 7288 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	114	-0-	114	114	114	1			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	114					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	114					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	114					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	114					Y	-0-					-0-

ALTA MESA, EAST (7760 VICKSBURG) 02001 900 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 32 RRCID -> 143177 COMPL. DATE 08/11/1992 TOTAL DEPTH 9152 PERF. 7553 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					32
11	0		-0-	-0-	-0-	-0-					Y	-0-					32
12	0		-0-	-0-	-0-	-0-					Y	-0-					32
01	0		-0-	-0-	-0-	-0-					Y	-0-					32
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					32

ALTA MESA, W. (LOWER VICKSBURG) 02008 240 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
TARED WELL #: 1 RRCID -> 160426 COMPL. DATE 05/25/1996 TOTAL DEPTH 8600 PERF. 8034 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1413	-0-	1413	1413	526	1 2	885	2 9	N	2					37
11	0		1395	-0-	1395	2808	548	1	847	2	N	-0-					37
12	0		1007	-0-	1007	3815	402	1	605	2	N	-0-					37
01	0		712	-0-	712	4527	287	1	425	2	N	-0-					37
02	2800	N	759	-0-	-2041	2486	243	1	516	2	N	-0-					37
03	3100	N	1026	-0-	-2074	412	364	1	662	2	N	-0-					37

ALTE HUNDE (VI) 02059 666 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS RANCH D WELL #: 36 RRCID -> 253498 COMPL. DATE 03/01/2008 TOTAL DEPTH 8597 PERF. 6356 - 8375

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALTE HUNDE (6700) 02059 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
BARROCITO, B. M. WELL #: 11 RRCID -> 247268 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 6686 - 6744

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALTO BONITO (YEGUA CONSOLIDATED) 02088 600 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -B- WELL #: 36 RRCID -> 212736 COMPL. DATE 04/15/2006 TOTAL DEPTH 6838 PERF. 5130 - 6554

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FROST NATIONAL BANK -B- WELL #: 38 RRCID -> 218845 COMPL. DATE 02/13/2006 TOTAL DEPTH 7411 PERF. 5996 - 7116

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FROST NATIONAL BANK -B- WELL #: 37 RRCID -> 219363 COMPL. DATE 08/22/2006 TOTAL DEPTH 7800 PERF. 5835 - 7380

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALVARADO (VICKSBURG) 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN-WHITTINGTON GU1 WELL #: 1 RRCID -> 125864 COMPL. DATE N/A TOTAL DEPTH 9485 PERF. 7830 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1791	-0-		1791	1791	86	1	1702	2	N	3					130
								3	9									
11	0		3025	-0-		3025	4816	151	1	2866	2	N	7					137
								8	9									
12	0		3195	-0-		3195	8011	174	1	3007	2	N	13					150
								14	9									
01	0		3034	-0-		3034	11045	167	1	2850	2	N	15					165
								17	9									
02	13034	X	1989	-0-		-11045	-0-	98	1	1859	2	N	29					194
								32	9									
03	3131	X	269	-0-		-2862	-0-	13	1	245	2	N	10					204
								11	9									

CELESTINO GARZA GU WELL #: 2 RRCID -> 127446 COMPL. DATE 04/07/1988 TOTAL DEPTH 9500 PERF. 8450 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-		57	57	2	1	43	2	N	11	6	1			110
								12	9									
11	0		32	-0-		32	89	1	1	27	2	N	4	3	1			111
								4	9									
12	0		19	-0-		19	108	1	1	14	2	N	4	3	1			112
								4	9									
01	0		101	-0-		101	209	5	1	90	2	N	5	3	1			114
								6	9									
02	289	N	80	-0-		-209	-0-	3	1	51	2	N	24	6	1			132
								26	9									
03	31	N	6	-0-		-25	-0-	2	2	4	9	N	4					136

CELESTINO GARZA GU WELL #: 1 RRCID -> 128746 COMPL. DATE 09/27/1988 TOTAL DEPTH 8131 PERF. 7146 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-		240	240	11	1	226	2	N	3	4	1			22
								3	9									
11	0		277	-0-		277	517	14	1	261	2	N	2	2	1			22
								2	9									
12	0		298	-0-		298	815	16	1	279	2	N	3	2	1			23
								3	9									
01	0		275	-0-		275	1090	15	1	257	2	N	3	2	1			24
								3	9									
02	1269	N	179	-0-		-1090	-0-	9	1	168	2	N	2	4	1			22
								2	9									
03	310	N	210	-0-		-100	-0-	11	1	197	2	N	2					24
								2	9									

FNB MISSION WELL #: 1 RRCID -> 129653 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 7822 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		784	-0-		784	784	38	1	745	2	N	1	2	1			114
								1	9									
11	0		734	-0-		734	1518	37	1	696	2	N	1	1	1			114
								1	9									
12	0		738	-0-		738	2256	40	1	694	2	N	4	2	1			116
								4	9									
01	0		733	-0-		733	2989	39	1	673	2	N	19	108	1			27
								21	9									
02	2800	N	678	-0-		-2122	867	34	1	643	2	N	1	3	1			25
								1	9									
03	1633	N	766	-0-		-867	-0-	39	1	720	2	N	6					31
								7	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HINOJOSA WELL #: 2 RRCID -> 132284 COMPL. DATE 09/21/1989 TOTAL DEPTH 9500 PERF. 7839 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELESTINO GARZA GU WELL #: 3 RRCID -> 135903 COMPL. DATE 08/26/1997 TOTAL DEPTH 8028 PERF. 7618 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0		-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

CELESTINO GARZA GU WELL #: 4 RRCID -> 136950 COMPL. DATE 06/10/2001 TOTAL DEPTH 8186 PERF. 7328 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124	-0-	124	124	4 40	1 9	80	2	N	36	60	1			30
11	0		167	-0-	167	291	6 41	1 9	120	2	N	37	31	1			36
12	0		55	-0-	55	346	8	2	47	9	N	43	31	1			48
01	0		62	-0-	62	408	7	2	55	9	N	50	32	1			66
02	448	N	40	-0-	-408	-0-	1	2	39	9	N	35	63	1			38
03	62	N	45	-0-	-17	-0-	2	2	43	9	N	39					77

TEXAS OSAGE GU WELL #: 2 RRCID -> 137204 COMPL. DATE 12/18/1997 TOTAL DEPTH 9458 PERF. 7723 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1077	-0-	1077	1077	52	1	1025	2	N	-0-					62
11	0		858	-0-	858	1935	43	1	815	2	N	-0-					62
12	0		787	-0-	787	2722	43	1	744	2	N	-0-					62
01	0		762	-0-	762	3484	42	1	720	2	N	-0-					62
02	2800	N	678	-0-	-2122	1362	34	1	644	2	N	-0-					62
03	2114	N	752	-0-	-1362	-0-	38	1	714	2	N	-0-					62

OLIVAREZ, O. GU WELL #: 2 RRCID -> 139696 COMPL. DATE 09/17/1991 TOTAL DEPTH 8343 PERF. 7814 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33

HINOJOSA WELL #: 1 RRCID -> 141424 COMPL. DATE 02/06/1998 TOTAL DEPTH 9115 PERF. 8736 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
OLIVAREZ, O GU WELL #: 3 RRCID -> 144939 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7825 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FNB MISSION WELL #: 2 RRCID -> 173584 COMPL. DATE N/A TOTAL DEPTH 10642 PERF. 8630 - 8843

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 1 RRCID -> 173880 COMPL. DATE 10/13/2020 TOTAL DEPTH 10640 PERF. 5320 - 5658

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FNB MISSION WELL #: 3 RRCID -> 174489 COMPL. DATE 09/22/1999 TOTAL DEPTH 10390 PERF. 8822 - 8885

10	0		22	-0-	22	22	1 1 1 9	20	2	N	1	2	1				54
11	0		64	-0-	64	86	3 1 1 9	60	2	N	1	1	1				54
12	0		19	-0-	19	105	1 1 2 9	16	2	N	2	1	1				55
01	0		15	-0-	15	120	1 1 1 9	13	2	N	1	1	1				55
02	178	N	58	-0-	-120	-0-	3 1 1 9	54	2	N	1	2	1				54
03	31	N	8	-0-	-23	-0-	7 2	1	9	N	1						55

GARCIA "B" WELL #: 2 RRCID -> 176656 COMPL. DATE N/A TOTAL DEPTH 10001 PERF. 8916 - 9395

10	0		-0-	-0-	-0-	-0-					N	-0-					98
11	0		-0-	-0-	-0-	-0-					N	-0-					98
12	0		-0-	-0-	-0-	-0-					N	-0-					98
01	0		-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
CELESTINO GARZA GU WELL #: 7 RRCID -> 176920 COMPL. DATE 03/30/2000 TOTAL DEPTH 10200 PERF. 8036 - 8951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1394	-0-		1394	1394	65	1	1277	2	N	47	30	1			184
								52	9									
11	0		1347	-0-		1347	2741	66	1	1260	2	N	19	16	1			187
								21	9									
12	0		1109	-0-		1109	3850	59	1	1024	2	N	24	15	1			196
								26	9									
01	0		541	-0-		541	4391	28	1	485	2	N	25	16	1			205
								28	9									
02	2800	N	711	-0-		-2089	2302	35	1	656	2	N	18	31	1			192
								20	9									
03	3100	N	908	-0-		-2192	110	45	1	842	2	N	19					211
								21	9									

GARCIA "B" WELL #: 3 RRCID -> 176931 COMPL. DATE N/A TOTAL DEPTH 9543 PERF. 8849 - 8970

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4948	-0-		4948	4948	237	1	4671	2	N	36	31	1			140
								40	9									
11	0		4652	-0-		4652	9600	231	1	4388	2	N	30	15	1			155
								33	9									
12	0		4769	-0-		4769	14369	259	1	4484	2	N	24	15	1			164
								26	9									
01	0		4722	-0-		4722	19091	260	1	4431	2	N	28	15	1			177
								31	9									
02	23351	X	4260	-0-		-19091	-0-	211	1	4015	2	N	31	31	1			177
								34	9									
03	4960	X	4877	-0-		-83	-0-	247	1	4590	2	N	36					213
								40	9									

GARCIA "B" WELL #: 4 RRCID -> 177052 COMPL. DATE N/A TOTAL DEPTH 10309 PERF. 8440 - 9349

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		857	-0-		857	857	41	1	804	2	N	11	4	1			60
								12	9									
11	0		819	-0-		819	1676	41	1	772	2	N	5	2	1			63
								6	9									
12	0		806	-0-		806	2482	43	1	743	2	N	18	2	1			79
								20	9									
01	0		602	-0-		602	3084	33	1	558	2	N	10	2	1			87
								11	9									
02	2800	N	536	-0-		-2264	820	27	1	507	2	N	2	4	1			85
								2	9									
03	1393	N	573	-0-		-820	-0-	29	1	534	2	N	9					94
								10	9									

TEXAS OSAGE GU WELL #: 4 RRCID -> 178587 COMPL. DATE 08/11/2000 TOTAL DEPTH 10223 PERF. 8337 - 8538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1077	-0-		1077	1077	51	1	1015	2	N	10					58
								11	9									
11	0		1375	-0-		1375	2452	69	1	1306	2	N	-0-					58
12	0		1363	-0-		1363	3815	73	1	1267	2	N	21					79
								23	9									
01	0		1130	-0-		1130	4945	63	1	1066	2	N	1					80
								1	9									
02	2800	N	1199	-0-		-1601	3344	59	1	1119	2	N	19					99
								21	9									
03	3100	N	1298	-0-		-1802	1542	66	1	1219	2	N	12					111
								13	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARCIA "B" WELL #: 5 RRCID -> 178994 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 8436 - 9575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1151	-0-		1151	1151	55	1	1090	2	N	5	6	1			196
								6	9									
11	0		1206	-0-		1206	2357	60	1	1135	2	N	10	4	1			202
								11	9									
12	0		1123	-0-		1123	3480	61	1	1050	2	N	11	3	1			210
								12	9									
01	0		1180	-0-		1180	4660	63	1	1082	2	N	32	185	1			57
								35	9									
02	2800	N	905	-0-		-1895	2765	45	1	848	2	N	11	7	1			61
								12	9									
03	3100	N	1089	-0-		-2011	754	55	1	1030	2	N	4					65
								4	9									

GARCIA "B" WELL #: 6 RRCID -> 179724 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8421 - 10526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1297	-0-		1297	1297	62	1	1222	2	N	12	9	1			162
								13	9									
11	0		1215	-0-		1215	2512	60	1	1134	2	N	19	5	1			176
								21	9									
12	0		1224	-0-		1224	3736	66	1	1148	2	N	9	4	1			181
								10	9									
01	0		1258	-0-		1258	4994	68	1	1160	2	N	27	4	1			204
								30	9									
02	2800	N	1125	-0-		-1675	3319	54	1	1027	2	N	40	9	1			235
								44	9									
03	3100	N	1280	-0-		-1820	1499	64	1	1184	2	N	29	178	1			86
								32	9									

FNB MISSION WELL #: 4 RRCID -> 180201 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8330 - 9563

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		511	-0-		511	511	24	1	483	2	N	4	7	1			113
								4	9									
11	0		586	-0-		586	1097	29	1	549	2	N	7	3	1			117
								8	9									
12	0		568	-0-		568	1665	30	1	520	2	N	16	3	1			130
								18	9									
01	0		645	-0-		645	2310	35	1	590	2	N	18	77	1			71
								20	9									
02	2800	N	1240	-0-		-1560	750	61	1	1160	2	N	17	6	1			82
								19	9									
03	3100	N	2356	-0-		-744	6	118	1	2194	2	N	40					122
								44	9									

BENTSEN-WHITTINGTON GU1 WELL #: 3 RRCID -> 180445 COMPL. DATE N/A TOTAL DEPTH 10360 PERF. 8307 - 9120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10233	-0-		10233	10233	491	1	9685	2	N	52					207
								57	9									
11	0		9617	-0-		9617	19850	478	1	9091	2	N	44	184	1			67
								48	9									
12	0		8640	-0-		8640	28490	470	1	8128	2	N	38					105
								42	9									
01	0		8199	-0-		8199	36689	451	1	7693	2	N	50					155
								55	9									
02	44347	X	7658	-0-		-36689	-0-	381	1	7236	2	N	37					192
								41	9									
03	8695	X	8695	-0-		-0-	-0-	441	1	8195	2	N	54					246
								59	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARCIA "B" WELL #: 7 RRCID -> 181530 COMPL. DATE N/A TOTAL DEPTH 10350 PERF. 8435 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1724	-0-		1724	1724	83	1	1638	2	N	3	6	1			180
								3	9									
11	0		1568	-0-		1568	3292	77	1	1459	2	N	29	3	1			206
								32	9									
12	0		1734	-0-		1734	5026	94	1	1626	2	N	13	3	1			216
								14	9									
01	0		1687	-0-		1687	6713	90	1	1535	2	N	56	161	1			111
								62	9									
02	2800	N	1531	-0-		-1269	5444	74	1	1411	2	N	42	6	1			147
								46	9									
03	3100	N	1650	-0-		-1450	3994	84	1	1555	2	N	10					157
								11	9									

FNB MISSION WELL #: 5 RRCID -> 181695 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 8188 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8768	-0-		8768	8768	419	1	8254	2	N	86	41	1			153
								95	9									
11	0		8335	-0-		8335	17103	413	1	7839	2	N	75	23	1			205
								83	9									
12	0		8634	-0-		8634	25737	467	1	8076	2	N	83	214	1			74
								91	9									
01	0		8645	-0-		8645	34382	474	1	8086	2	N	77	24	1			127
								85	9									
02	40944	X	6562	-0-		-34382	-0-	323	1	6143	2	N	87	46	1			168
								96	9									
03	8211	X	8211	-0-		-0-	-0-	415	1	7718	2	N	71					239
								78	9									

BENTSEN-WHITTINGTON GU1 WELL #: 4 RRCID -> 182355 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8248 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8206	-0-		8206	8206	395	1	7776	2	N	32					245
								35	9									
11	0		7837	-0-		7837	16043	391	1	7424	2	N	20	184	1			81
								22	9									
12	0		7948	-0-		7948	23991	432	1	7473	2	N	39					120
								43	9									
01	0		5903	-0-		5903	29894	325	1	5539	2	N	35					155
								39	9									
02	36567	X	6673	-0-		-29894	-0-	332	1	6304	2	N	34					189
								37	9									
03	7698	X	7698	-0-		-0-	-0-	392	1	7284	2	N	20					209
								22	9									

CELESTINO GARZA GU WELL #: 8 RRCID -> 182766 COMPL. DATE 04/05/2001 TOTAL DEPTH 10685 PERF. 8336 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		650	-0-		650	650	29	1	579	2	N	38	64	1			72
								42	9									
11	0		524	-0-		524	1174	24	1	456	2	N	40	33	1			79
								44	9									
12	0		523	-0-		523	1697	26	1	449	2	N	44	32	1			91
								48	9									
01	0		593	-0-		593	2290	30	1	504	2	N	54	34	1			111
								59	9									
02	2716	N	426	-0-		-2290	-0-	19	1	366	2	N	37	67	1			81
								41	9									
03	589	N	589	-0-		-0-	-0-	28	1	516	2	N	41					122
								45	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA BROS. WELL #: 5 RRCID -> 182795 COMPL. DATE 11/08/2008 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA "B" WELL #: 8 RRCID -> 184835 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 8533 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA "B" WELL #: 9 RRCID -> 185593 COMPL. DATE 09/28/2001 TOTAL DEPTH 11600 PERF. 8301 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		448	-0-	448	448	22	1 2 9	424	2	N	2	2	1			83
11	0		388	-0-	388	836	19	1 1 9	368	2	N	1	1	1			83
12	0		394	-0-	394	1230	21	1 1 9	372	2	N	1	1	1			83
01	0		385	-0-	385	1615	21	1 1 9	363	2	N	1	1	1			83
02	1942	N	327	-0-	-1615	-0-	16	1 2 9	309	2	N	2	2	1			83
03	467	N	467	-0-	-0-	-0-	24	1	443	2	N	-0-					83

CELESTINO GARZA GU WELL #: 9 RRCID -> 185594 COMPL. DATE 10/18/2001 TOTAL DEPTH 11600 PERF. 8102 - 8737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		964	-0-	964	964	47	1	917	2	N	-0-					162
11	0		500	-0-	500	1464	25	1 2 9	473	2	N	2					164
12	0		657	-0-	657	2121	35	1 23 9	599	2	N	21	157	1			28
01	0		683	-0-	683	2804	38	1 2 9	643	2	N	2					30
02	2800	N	528	-0-	-2272	532	26	1 2 9	500	2	N	2					32
03	931	N	399	-0-	-532	-0-	20	1	379	2	N	-0-					32

HINOJOSA WELL #: 3 RRCID -> 185595 COMPL. DATE 09/06/2008 TOTAL DEPTH 10115 PERF. 7287 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

BENTSEN-WHITTINGTON GU1 WELL #: 5 RRCID -> 186040 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 8720 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FARIAS, N. A. WELL #: 1 RRCID -> 186830 COMPL. DATE 12/06/2001 TOTAL DEPTH 10806 PERF. 8604 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3096	-0-	3096	3096	147	1	2905	2	N	40	13	1			90
							44	9									
11	0		2940	-0-	2940	6036	145	1	2749	2	N	42	7	1			125
							46	9									
12	0		2896	-0-	2896	8932	156	1	2703	2	N	34	6	1			153
							37	9									
01	0		2951	-0-	2951	11883	162	1	2768	2	N	19	7	1			165
							21	9									
02	14408	X	2525	-0-	-11883	-0-	123	1	2340	2	N	56	191	1			30
							62	9									
03	2905	X	2905	-0-	-0-	-0-	145	1	2704	2	N	51					81
							56	9									

GARCIA "B" WELL #: 10 RRCID -> 186989 COMPL. DATE 12/19/2001 TOTAL DEPTH 9630 PERF. 8454 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1377	-0-	1377	1377	66	1	1298	2	N	12	13	1			120
							13	9									
11	0		1735	-0-	1735	3112	85	1	1621	2	N	26	6	1			140
							29	9									
12	0		655	-0-	655	3767	35	1	609	2	N	10	6	1			144
							11	9									
01	0		111	-0-	111	3878	6	1	99	2	N	5	4	1			145
							6	9									
02	2800	N	62	-0-	-2738	1140	3	1	58	2	N	1	7	1			139
							1	9									
03	1236	N	96	-0-	-1140	-0-	5	1	90	2	N	1					140
							1	9									

FNB MISSION WELL #: 6 RRCID -> 188017 COMPL. DATE 09/18/2003 TOTAL DEPTH 11100 PERF. 7848 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	3	1	53	2	N	-0-	1	1			35
11	0		19	-0-	19	75	1	1	18	2	N	-0-					35
12	0		23	-0-	23	98	1	1	22	2	N	-0-					35
01	0		12	-0-	12	110	1	1	11	2	N	-0-					35
02	114	N	4	-0-	-110	-0-	4	2			N	-0-					35
03	31	N	10	-0-	-21	-0-	9	2	1	9	N	1					36

VILLARREAL WELL #: 3 RRCID -> 188237 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8334 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					55
11	0		-0-	-0-	-0-	-0-					N	-0-					55
12	0		2	-0-	2	2	2	2			N	-0-					55
01	0		4	-0-	4	6	4	2			N	-0-					55
02	9	N	3	-0-	-6	-0-	3	2			N	-0-					55
03	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					55

BENTSEN-WHITTINGTON GU1 WELL #: 6 RRCID -> 188520 COMPL. DATE N/A TOTAL DEPTH 10793 PERF. 8685 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		836	-0-	836	836	40	1	796	2	N	-0-					154
11	0		833	-0-	833	1669	42	1	791	2	N	-0-					154
12	0		876	-0-	876	2545	45	1	780	2	N	46	174	1			26
							51	9									
01	0		739	-0-	739	3284	40	1	682	2	N	15					41
							17	9									
02	2800	N	661	-0-	-2139	1145	33	1	628	2	N	-0-					41
03	1905	N	760	-0-	-1145	-0-	38	1	711	2	N	10					51
							11	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLARREAL WELL #: 4 RRCID -> 189694 COMPL. DATE 07/08/2002 TOTAL DEPTH 9020 PERF. 8518 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BENTSON-WHITTINGTON GU 1 WELL #: 7 RRCID -> 190481 COMPL. DATE 04/19/2008 TOTAL DEPTH 9800 PERF. 9656 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 6 RRCID -> 191051 COMPL. DATE 09/11/2002 TOTAL DEPTH 10215 PERF. 8580 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					93
11	0		3	-0-	3	3	3	2			N	-0-					93
12	0		-0-	-0-	-0-	3					N	-0-					93
01	0		-0-	-0-	-0-	3					N	-0-					93
02	3	N	-0-	-0-	-3	-0-					N	-0-					93
03	524	N	524	-0-	-0-	-0-	27 1	1 9	496	2	N	1					94

VILLAREAL WELL #: 7 RRCID -> 191379 COMPL. DATE 09/24/2002 TOTAL DEPTH 9131 PERF. 8634 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL GARCIA UNIT WELL #: 1 RRCID -> 191380 COMPL. DATE 09/30/2002 TOTAL DEPTH 9000 PERF. 8442 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		794	-0-	794	794	38 4	1 9	752	2	N	4	6	1			180
11	0		917	-0-	917	1711	46 6	1 9	865	2	N	5	2	1			183
12	0		870	-0-	870	2581	47 12	1 9	811	2	N	11	2	1			192
01	0		865	-0-	865	3446	46 35	1 9	784	2	N	32	2	1			222
02	2800	N	876	-0-	-1924	1522	43 8	1 9	825	2	N	7	190	1			39
03	2274	N	752	-0-	-1522	-0-	38 13	1 9	701	2	N	12					51

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLARREAL WELL #: 8 RRCID -> 192175 COMPL. DATE 12/11/2002 TOTAL DEPTH 9280 PERF. 8654 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1015	-0-	1015	1015	48	1	947	2	N	18	7	1			73
							20	9									
11	0		1001	-0-	1001	2016	50	1	945	2	N	5	3	1			75
							6	9									
12	0		774	-0-	774	2790	42	1	722	2	N	9	3	1			81
							10	9									
01	0		-0-	-0-	-0-	2790					N	2	2	1			81
02	2790	N	-0-	-0-	-2790	-0-					N	-0-	3	1			78
03	31	N	-0-	-0-	-31	-0-					N	-0-					78

OLIVAREZ, O. GU WELL #: 5 RRCID -> 192218 COMPL. DATE 11/13/2002 TOTAL DEPTH 9770 PERF. 7872 - 7897

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARCIA UNIT WELL #: 1 RRCID -> 192668 COMPL. DATE 12/19/2002 TOTAL DEPTH 9100 PERF. 8320 - 8344

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON, D. WELL #: 1 RRCID -> 192873 COMPL. DATE 01/23/2003 TOTAL DEPTH 8550 PERF. 8321 - 8372

10	0		401	-0-	401	401	19	1	381	2	N	1	3	1			65
							1	9									
11	0		378	-0-	378	779	19	1	356	2	N	3	1	1			67
							3	9									
12	0		461	-0-	461	1240	25	1	433	2	N	3	2	1			68
							3	9									
01	0		506	-0-	506	1746	28	1	475	2	N	3	2	1			69
							3	9									
02	2800	N	5333	-0-	2533	4279	264	1	5021	2	N	44	6	1			107
							48	9									
03	3100	N	5900	-0-	2800	7079	299	1	5557	2	N	40					147
							44	9									

VILLARREAL WELL #: 9 RRCID -> 193695 COMPL. DATE 06/26/2003 TOTAL DEPTH 9483 PERF. 8982 - 9000

10	0		46	-0-	46	46	2	1	44	2	N	-0-	1	1			19
11	0		16	-0-	16	62	1	1	15	2	N	-0-					19
12	0		-0-	-0-	-0-	62					N	-0-					19
01	0		-0-	-0-	-0-	62					N	-0-					19
02	62	N	-0-	-0-	-62	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

GUERRA BROS. WELL #: 10 RRCID -> 193896 COMPL. DATE 03/12/2003 TOTAL DEPTH 8252 PERF. 7972 - 7982

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FERGUSON, D. WELL #: 2 RRCID -> 194168 COMPL. DATE 03/30/2003 TOTAL DEPTH 8450 PERF. 8222 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1907	-0-		1907	1907	92	1	1804	2	N	10	12	1			68
								11	9									
11	0		1777	-0-		1777	3684	88	1	1670	2	N	17	6	1			79
								19	9									
12	0		1856	-0-		1856	5540	100	1	1738	2	N	16	5	1			90
								18	9									
01	0		1787	-0-		1787	7327	97	1	1660	2	N	27	5	1			112
								30	9									
02	2800	N	1609	-0-		-1191	6136	79	1	1498	2	N	29	11	1			130
								32	9									
03	3100	N	1850	-0-		-1250	4886	94	1	1748	2	N	7					137
								8	9									

VILLARREAL WELL #: 11 RRCID -> 194613 COMPL. DATE 11/16/2013 TOTAL DEPTH 9750 PERF. 8534 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-		140	140	7	1	129	2	N	4	4	1			32
								4	9									
11	0		672	-0-		672	812	33	1	633	2	N	5	2	1			35
								6	9									
12	0		323	-0-		323	1135	17	1	298	2	N	7	2	1			40
								8	9									
01	0		40	-0-		40	1175	2	1	34	2	N	4	2	1			42
								4	9									
02	1183	N	8	-0-		-1175	-0-	7	2	1	9	N	1	4	1			39
03	88	N	88	-0-		-0-	-0-	4	1	81	2	N	3					42
								3	9									

VILLARREAL WELL #: 13 RRCID -> 195928 COMPL. DATE 06/26/2003 TOTAL DEPTH 9200 PERF. 8595 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

GUERRA BROS. WELL #: 11 RRCID -> 196265 COMPL. DATE 09/11/2003 TOTAL DEPTH 9750 PERF. 7902 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

VILLAREAL WELL #: 14 RRCID -> 197656 COMPL. DATE 01/18/2004 TOTAL DEPTH 9700 PERF. 8811 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-		165	165	8	1	156	2	N	1	1	1			153
								1	9									
11	0		150	-0-		150	315	7	1	142	2	N	1	1	1			153
								1	9									
12	0		190	-0-		190	505	10	1	179	2	N	1	1	1			153
								1	9									
01	0		185	-0-		185	690	10	1	175	2	N	-0-					153
02	936	N	246	-0-		-690	-0-	12	1	233	2	N	1	1	1			153
								1	9									
03	220	N	220	-0-		-0-	-0-	11	1	209	2	N	-0-					153

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FERGUSON, D. WELL #: 4 RRCID -> 197725 COMPL. DATE 02/01/2005 TOTAL DEPTH 10190 PERF. 8242 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 15 RRCID -> 198454 COMPL. DATE 12/11/2014 TOTAL DEPTH 10000 PERF. 8902 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		583	-0-	583	583	27	1 19 9	537	2	N	17	6	1			114
11	0		614	-0-	614	1197	27	1 83 9	504	2	N	75	3	1			186
12	0		665	-0-	665	1862	29	1 128 9	508	2	N	116	190	1			112
01	0		516	-0-	516	2378	27	1 22 9	467	2	N	20	3	1			129
02	2800	N	427	-0-	-2373	5	20	1 20 9	387	2	N	18	6	1			141
03	651	N	486	-0-	-165	-0-	24	1 15 9	447	2	N	14					155

VILLARREAL WELL #: 16 RRCID -> 200034 COMPL. DATE 01/28/2004 TOTAL DEPTH 11264 PERF. 8738 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN DRESAR WELL #: 1 RRCID -> 200315 COMPL. DATE 03/04/2004 TOTAL DEPTH 10500 PERF. 8326 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GARCIA "B" WELL #: 11 RRCID -> 202504 COMPL. DATE 06/24/2004 TOTAL DEPTH 8920 PERF. 8317 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		612	-0-	612	612	29	1 3 9	580	2	N	3	5	1			114
11	0		508	-0-	508	1120	25	1 4 9	479	2	N	4	3	1			115
12	0		615	-0-	615	1735	33	1 3 9	579	2	N	3	2	1			116
01	0		671	-0-	671	2406	37	1 3 9	631	2	N	3	2	1			117
02	2800	N	627	-0-	-2173	233	31	1 3 9	593	2	N	3	5	1			115
03	837	N	604	-0-	-233	-0-	31	1 3 9	570	2	N	3					118

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLAREAL WELL #: 18 RRCID -> 205427 COMPL. DATE 11/12/2004 TOTAL DEPTH 10750 PERF.10332 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	4	1	87	2	N	11	3	1			87
							12	9									
11	0		98	-0-	98	201	4	1	84	2	N	9	2	1			94
							10	9									
12	0		113	-0-	113	314	5	1	85	2	N	21	3	1			112
							23	9									
01	0		123	-0-	123	437	5	1	87	2	N	28	2	1			138
							31	9									
02	529	N	92	-0-	-437	-0-	4	1	76	2	N	11	4	1			145
							12	9									
03	124	N	90	-0-	-34	-0-	4	1	75	2	N	10					155
							11	9									

WAGNER OIL COMPANY 891175
GARCIA "B" WELL #: 9 RRCID -> 195464 COMPL. DATE 06/11/2003 TOTAL DEPTH 8400 PERF. 8194 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1722	-0-	1722	1722	203	1	1519	3	Y	-0-	1	1			-0-
11	0		2078	-0-	2078	3800	229	1	1808	3	Y	37	17	1			20
							41	9									
12	0		1971	-0-	1971	5771	199	1	1683	3	Y	81	75	1			26
							89	9									
01	0		1734	-0-	1734	7505	235	1	1493	3	Y	-0-	15	1			11
							6	4									
02	8897	X	1392	-0-	-7505	-0-	206	1	1149	3	Y	34					45
							37	9									
03	2139	X	1399	-0-	-740	-0-	132	1	1220	3	Y	1	25	1			21
							46	4	1	9							

GARCIA "B" WELL #: 10 RRCID -> 197876 COMPL. DATE 09/11/2003 TOTAL DEPTH 8395 PERF. 8176 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1667	-0-	1667	1667	196	1	1467	3	Y	4	3	1			3
							4	9									
11	0		1879	-0-	1879	3546	210	1	1662	3	Y	6	4	1			5
							7	9									
12	0		1755	-0-	1755	5301	185	1	1562	3	Y	7	9	1			3
							8	9									
01	0		1623	-0-	1623	6924	219	1	1390	3	Y	7	6	1			4
							6	4	8	9							
02	2800	N	1574	-0-	-1226	5698	238	1	1330	3	Y	5					9
							6	9									
03	3100	N	1847	-0-	-1253	4445	174	1	1606	3	Y	6	8	1			7
							60	4	7	9							

GARCIA BA WELL #: 13 RRCID -> 224714 COMPL. DATE 08/06/2007 TOTAL DEPTH 9300 PERF. 8150 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARCIA BB WELL #: 12 RRCID -> 225007 COMPL. DATE 12/28/2006 TOTAL DEPTH 8350 PERF. 8214 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		821	-0-	821	821	97	1	724	3	Y	-0-					-0-
11	0		901	-0-	901	1722	101	1	800	3	Y	-0-					-0-
12	0		823	-0-	823	2545	87	1	736	3	Y	-0-					-0-
01	0		848	-0-	848	3393	115	1	730	3	Y	-0-					-0-
							3	4									
02	2800	N	896	-0-	-1904	1489	136	1	760	3	Y	-0-					-0-
03	2960	N	1471	-0-	-1489	-0-	139	1	1284	3	Y	-0-					-0-
							48	4									

GARCIA BB WELL #: 14 RRCID -> 227032 COMPL. DATE 05/01/2007 TOTAL DEPTH 8350 PERF. 8228 - 8294

10	0		890	-0-	890	890	104	1	779	3	Y	6	6	1			6
							7	9									
11	0		764	-0-	764	1654	85	1	671	3	Y	7	6	1			7
							8	9									
12	0		791	-0-	791	2445	83	1	704	3	Y	4	8	1			3
							4	9									
01	0		773	-0-	773	3218	104	1	662	3	Y	4	4	1			3
							3	4	4	9							
02	2800	N	673	-0-	-2127	1091	102	1	569	3	Y	2					5
							2	9									
03	1806	N	715	-0-	-1091	-0-	67	1	622	3	Y	3	4	1			4
							23	4	3	9							

GARCIA BB WELL #: 15 RRCID -> 231228 COMPL. DATE 02/05/2007 TOTAL DEPTH 8350 PERF. 7985 - 8081

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GARCIA BB WELL #: 16 RRCID -> 231229 COMPL. DATE 04/16/2008 TOTAL DEPTH 8370 PERF. 7104 - 7126

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALVARADO (6780) 02100 700 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
CELESTINO GARZA GU WELL #: 5 RRCID -> 171675 COMPL. DATE 12/29/1998 TOTAL DEPTH 7970 PERF. 6801 - 6809

10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

ALWORTH (FB-A, HINNANT 1ST) 02165 520 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
PENA WELL #: 1 RRCID -> 135181 COMPL. DATE 05/22/1990 TOTAL DEPTH 10000 PERF. 9774 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PENA WELL #: 2 RRCID -> 137147 COMPL. DATE 01/17/1991 TOTAL DEPTH 10000 PERF. 9756 - 9834

10	0		6752	-0-	6752 B	6752	638 11	1 9	6103	2	N	10	168	1			19
11	0		6490	-0-	6490 B	13242	648 13	1 9	5829	2	N	12					31
12	0		6442	-0-	6442 B	19684	600 15	1 9	5827	2	N	14					45
01	0		7336	-0-	7336 B	27020	700 10	1 9	6626	2	N	9					54
02	33472	X	6452	-0-	-27020 B	-0-	636 11	1 9	5805	2	N	10					64
03	6425	X	6425	-0-	-0- B	-0-	663 9	1 9	5753	2	N	8					72

ALWORTH (QUEEN CITY) 02165 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ALTALAY STX LLC 100111
WELCH, ROBERT A. FOUNDATION WELL #: 2292 RRCID -> 078143 COMPL. DATE 05/29/1978 TOTAL DEPTH 11298 PERF. N/A

10	2812	N	2812	-0-	-0-	-0-	179	1	2633	3	N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	403	N	-0-	-0-	-403	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

SCHROEDER, ALDA WELL #: 1 A RRCID -> 078905 COMPL. DATE 10/01/2020 TOTAL DEPTH 7640 PERF. 6764 - 6812

10	1868	N	1868	-0-	-0-	-0-	116	1	1752	3	N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, ALDA ET AL WELL #: A 2 RRCID -> 084055 COMPL. DATE 08/17/1979 TOTAL DEPTH 7627 PERF. 7423 - 7470

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, ALDA ET AL WELL #: A 3 RRCID -> 166545 COMPL. DATE 01/10/1998 TOTAL DEPTH 7660 PERF. 7398 - 7460

10	3432	X	3432	-0-	-0-	-0-	214	1	3218	3	N	-0-					11
11	420	X	-0-	-0-	-420	-0-					N	-0-					11
12	3503	X	-0-	-0-	-3503	-0-					N	-0-					11
01	0		-0-	-0-	-0-	-0-					N	-0-					11
02	3164	X	-0-	-0-	-3164	-0-					N	-0-					11
03	3441	X	-0-	-0-	-3441	-0-					N	-0-					11

ALWORTH(WILCOX, HINNANT 1ST) 02165 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLUE AGAVE RESOURCES, LLC 076425
RAMIREZ GAS UNIT WELL #: 1 RRCID -> 142830 COMPL. DATE 09/03/1992 TOTAL DEPTH 10250 PERF. 9919 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-

ALTALAY STX LLC 100111
MCCAMPBELL, E.A. WELL #: 1274 RRCID -> 065065 COMPL. DATE 04/07/1975 TOTAL DEPTH 15081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	62	1	504	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	38	1	256	3	N	-0-					-0-
01	0		633	-0-	633	633	96	1	537	3	N	-0-					-0-
02	970	N	337	-0-	-633	-0-	58	1	279	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COATES, GEORGE H. WELL #: 2273 RRCID -> 066726 COMPL. DATE 06/01/1976 TOTAL DEPTH 10364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALDEZ, J.G. ET AL WELL #: 1271 RRCID -> 072771 COMPL. DATE 07/23/1977 TOTAL DEPTH 10280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-

MCCAMPBELL, E. A. WELL #: 2274 RRCID -> 073529 COMPL. DATE 10/17/1977 TOTAL DEPTH 10661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, GEORGE H. WELL #: 3273 RRCID -> 138784 COMPL. DATE 06/02/1991 TOTAL DEPTH 10050 PERF. 9825 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8267	X	8267	-0-	-0-	-0-	528	1	7739	3	N	-0-					8
11	8985	X	8985	-0-	-0-	-0-	950	1	8035	3	N	-0-					8
12	7354	X	7354	-0-	-0-	-0-	920	1	6434	3	N	-0-					8
01	0		5939	-0-	5939	5939	875	1	5064	3	N	-0-					8
02	10892	X	4953	-0-	-5939	-0-	821	1	4132	3	N	-0-					8
03	6696	X	1636	-0-	-5060	-0-	909	1	727	3	N	-0-					8

ALWORTH(WILCOX, HINNANT 1ST) //CONT.// 02165 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ALTALAY STX LLC //CONT.// 100111
VALDEZ, J.G. ET AL WELL #: 2271D RRCID -> 145960 COMPL. DATE 06/21/1993 TOTAL DEPTH 10130 PERF. 9901 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMPBELL, E.A. WELL #: 4274 RRCID -> 159880 COMPL. DATE 08/03/1996 TOTAL DEPTH 14990 PERF. 9932 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	74	1	938	3	N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	70	1	552	3	N	-0-					-0-
12	1333	N	878	-0-	-455	-0-	124	1	754	3	N	-0-					-0-
01	0		831	-0-	831	831	138	1	693	3	N	-0-					-0-
02	1619	N	788	-0-	-831	-0-	147	1	641	3	N	-0-					-0-
*03	3100	N	3986	-0-	886	886	201	1	3785	3	N	-0-					-0-

MONTECRISTO EXPLORATION, INC. 577151
LOPEZ, ALONZO WELL #: 2288 RRCID -> 069473 COMPL. DATE 11/27/1976 TOTAL DEPTH 10337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWORTH(WILCOX HINNANT 1ST FB C) 02165 757 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ALTALAY STX LLC 100111
SCHROEDER, ALDA WELL #: 1274 RRCID -> 072421 COMPL. DATE 06/22/1977 TOTAL DEPTH 10555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALWORTH (WILCOX, HINNANT 5TH) 02165 761 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MONTECRISTO EXPLORATION, INC. 577151
LOPEZ, ALONZO WELL #: 1288 RRCID -> 058047 COMPL. DATE 05/26/1973 TOTAL DEPTH 14252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARGOSA (HOCKLEY H) 02241 162 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC 950529
ZWERNEMANN WELL #: R 1 RRCID -> 180789 COMPL. DATE 01/20/2000 TOTAL DEPTH 5994 PERF. 4748 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202 B	202	202	3			N	-0-					-0-
11	0		250	-0-	250 B	452	250	3			N	-0-					-0-
12	0		180	-0-	180 B	632	180	3			N	-0-					-0-
01	0		245	-0-	245 B	877	245	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	877					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	877					N	NO RPT					-0-

AMARGOSA (2700) 02241 500 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
EARHART, MARTHA WELL #: A 1 RRCID -> 044307 COMPL. DATE 06/08/1968 TOTAL DEPTH 5103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEBORN, SIDNEY ET AL WELL #: 19 RRCID -> 071593 COMPL. DATE 05/19/1977 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEBORN, SIDNEY ET AL WELL #: 20 RRCID -> 073255 COMPL. DATE 09/01/1977 TOTAL DEPTH 3058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZELAYA OIL AND GAS, LLC 950529
SHANKS, H.S. WELL #: 1 RRCID -> 065626 COMPL. DATE 02/13/1976 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	278	278	3			N	-0-					-0-
11	0		288	-0-	288	566	288	3			N	-0-					-0-
12	0		300	-0-	300	866	300	3			N	-0-					-0-
01	0		315	-0-	315	1181	315	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	1181					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	1181					N	NO RPT					-0-

SHANKS, H.S. WELL #: 2 RRCID -> 071004 COMPL. DATE 03/02/1977 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		30	-0-	30	55	30	3			N	-0-					-0-
12	0		15	-0-	15	70	15	3			N	-0-					-0-
01	0		28	-0-	28	98	28	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	98					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	98					N	NO RPT					-0-

AMARGOSA (2700, SOUTH) 02241 512 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
NORGAS ENERGY 612861
YAWN WELL #: RRCID -> 122124 COMPL. DATE 09/02/1986 TOTAL DEPTH 2810 PERF. 2656 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 11/21/2016

AMARGOSA (2750 FRIO) 02241 600 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
FREEBORN WELL #: 1 RRCID -> 133184 COMPL. DATE 11/20/1989 TOTAL DEPTH 7050 PERF. 2795 - 2808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMORE (VICKSBURG 5500) 02401 420 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 120 RRCID -> 165679 COMPL. DATE 09/28/1997 TOTAL DEPTH 6035 PERF. 5480 - 5492

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 124 L RRCID -> 175690 COMPL. DATE 10/12/1999 TOTAL DEPTH 6900 PERF. 5616 - 5644

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMORE (VICKSBURG 5950) 02401 468 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JMK #1 WELL #: 1 RRCID -> 173247 COMPL. DATE 05/19/1999 TOTAL DEPTH 5700 PERF. N/A

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 03/31/2022

ANGELITA NEW (FRIO) 02868 142 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 17F RRCID -> 184917 COMPL. DATE 08/16/2001 TOTAL DEPTH 8022 PERF. 6193 - 9249

10	224 N	224	-0-	-0-	-0-	56	1	168	3	Y	-0-							8
11	0	312	-0-	312	312	73	1	239	3	Y	-0-							8
12	487 N	175	-0-	-312	-0-	72	1	103	3	Y	-0-							8
01	0	268	-0-	268	268	94	1	174	3	Y	-0-							8
02	539 N	271	-0-	-268	-0-	71	1	200	3	Y	-0-							8
03	211 N	211	-0-	-0-	-0-	59	1	152	3	Y	-0-							8

WELDER RANCH WELL #: 22 RRCID -> 190279 COMPL. DATE 07/02/2002 TOTAL DEPTH 8685 PERF. 6560 - 6567

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGELITA NEW (FRIO) //CONT.// 02868 142 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WELDER RANCH WELL #: 23 U RRCID -> 199173 COMPL. DATE 10/09/2003 TOTAL DEPTH 7284 PERF. 6592 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		619	-0-	619	619	155	1	464	3	Y	-0-					201
11	0		1046	-0-	1046	1665	240	1	788	3	Y	16	172	1			45
							18	9									
12	0		457	-0-	457	2122	174	1	248	3	Y	32					77
							35	9									
01	0		481	-0-	481	2603	169	1	312	3	Y	-0-					77
02	2800	N	734	-0-	-2066	537	183	1	510	3	Y	37					114
							41	9									
03	1651	N	1114	-0-	-537	-0-	284	1	729	3	Y	92	183	1			23
							101	9									

ANN MAG (FRIO-VICKSBURG) 02971 058 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D.J. WELL #: 4 RRCID -> 116943 COMPL. DATE 06/10/1985 TOTAL DEPTH 9285 PERF. 9034 - 9042

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN WELL #: H 3 RRCID -> 281930 COMPL. DATE 12/16/2008 TOTAL DEPTH 10700 PERF. 9100 - 9745

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN, D.J. WELL #: F 3 RRCID -> 282170 COMPL. DATE 05/01/2018 TOTAL DEPTH 9800 PERF. 9271 - 9702

10	0		3608	-0-	3608	3608	1074	1	2526	2	N	7					33
							8	9									
11	0		3570	-0-	3570	7178	1055	1	2511	2	N	4					37
							4	9									
12	11314	X	4136	-0-	-7178	-0-	1241	1	2884	2	N	10					47
							11	9									
01	0		4147	-0-	4147	4147	1034	1	3112	2	N	1					48
							1	9									
02	8133	X	3986	-0-	-4147	-0-	978	1	3006	2	N	2					50
							2	9									
*03	4155	X	4155	-0-	-0-	-0-	925	1	3227	2	N	3					53
							3	9									

SULLIVAN, D.J. WELL #: 10 R RRCID -> 282249 COMPL. DATE 05/01/2017 TOTAL DEPTH 9500 PERF. 9252 - 9355

10	0		10749	-0-	10749	10749	1836	1	8889	2	N	22					87
							24	9									
11	0		10709	-0-	10709	21458	1741	1	8939	2	N	26	96	1			17
							29	9									
12	32651	X	11193	-0-	-21458	-0-	1630	1	9530	2	N	30					47
							33	9									
01	0		12034	-0-	12034	12034	1532	1	10482	2	N	18					65
							20	9									
02	23465	X	11431	-0-	-12034	-0-	1421	1	10002	2	N	7					72
							8	9									
*03	11844	X	11844	-0-	-0-	-0-	1215	1	10622	2	N	6					78
							7	9									

ANN MAG (FRIO-VICKSBURG) //CONT.// 02971 058 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN, D.J. WELL #: C 11 RRCID -> 282474 COMPL. DATE 04/13/2018 TOTAL DEPTH 9650 PERF. 9326 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1669	-0-	1669	1669	498	1	1171	2	N	-0-					28
11	0		1393	-0-	1393	3062	412	1	981	2	N	-0-					28
12	3100	N	1044	-0-	-2056	1006	314	1	730	2	N	-0-					28
01	0		1499	-0-	1499	2505	374	1	1125	2	N	-0-					28
02	2800	N	1348	-0-	-1452	1053	331	1	1017	2	N	-0-					28
*03	2244	N	1191	-0-	-1053	-0-	265	1	926	2	N	-0-					28

SULLIVAN, D.J. WELL #: H 1 RRCID -> 282491 COMPL. DATE 06/17/2017 TOTAL DEPTH 10415 PERF. 9264 - 9280

10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	62	N	-0-	-0-	-62	-0-					N	-0-					33
01	0		-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SULLIVAN, D.J. WELL #: 6 B RRCID -> 282854 COMPL. DATE 06/08/2018 TOTAL DEPTH 9500 PERF. 7905 - 7909

10	0		56	-0-	56	56	10	1	46	2	N	-0-					26
11	0		-0-	-0-	-0-	56					N	-0-					26
12	0		-0-	-0-	-0-	56					N	-0-					26
01	0		-0-	-0-	-0-	56					N	-0-					26
02	56	N	-0-	-0-	-56	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

PEREZ-ALANIZ DEEP WELL #: 1 RRCID -> 291658 COMPL. DATE 07/24/2021 TOTAL DEPTH 12001 PERF. 9450 - 9500

10	0		4618	-0-	4618	4618	778	1	3765	2	N	68	32	8			58
							75	9									
11	0		4413	-0-	4413	9031	708	1	3633	2	N	65	100	1	15	8	8
							72	9									
12	0		4608	-0-	4608	13639	665	1	3889	2	N	49					57
							54	9									
01	0		6211	-0-	6211	19850	782	1	5354	2	N	68	73	1			52
							75	9									
02	25711	X	5861	-0-	-19850	-0-	717	1	5046	2	N	89	78	1	21	8	42
							98	9									
03	4619	X	2059	-0-	-2560	-0-	207	1	1811	2	N	37	19	8			60
							41	9									

SULLIVAN, D. J. WELL #: C 6 RRCID -> 293084 COMPL. DATE 03/26/2022 TOTAL DEPTH 13370 PERF. 9493 - 9522

10	0		6749	-0-	6749	6749	2003	1	4712	2	N	31	63	1	1	8	27
							34	9									
11	0		6410	-0-	6410	13159	1880	1	4475	2	N	50					77
							55	9									
12	0		6142	-0-	6142	19301	1829	1	4252	2	N	55	99	1			33
							61	9									
01	0		6382	-0-	6382	25683	1583	1	4764	2	N	32					65
							35	9									
02	30765	X	5082	-0-	-25683	-0-	1245	1	3826	2	N	10					75
							11	9									
03	6758	X	5308	-0-	-1450	-0-	1182	1	4124	2	N	2					77
							2	9									

ANN MAG (FRIO-VICKSBURG) //CONT.// 02971 058 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN, D.J. WELL #: C 5 RRCID -> 293344 COMPL. DATE 05/15/2022 TOTAL DEPTH 13985 PERF. 9404 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72984	X	6474	-0-	-66510	-0-	1923	1	4523	2	N	25					47
							28	9									
11	0		6395	-0-	6395	6395	1885	1	4487	2	N	21					68
							23	9									
12	0		6157	-0-	6157	12552	1840	1	4278	2	N	35	58	1			45
							39	9									
01	0		5642	-0-	5642	18194	1401	1	4217	2	N	22					67
							24	9									
02	24161	X	5967	-0-	-18194	-0-	1458	1	4479	2	N	27					94
							30	9									
03	6603	X	5850	-0-	-753	-0-	1299	1	4534	2	N	15					109
							17	9									

ANN MAG (VICKSBURG CONS.) 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP "A" WELL #: 1 RRCID -> 163979 COMPL. DATE 06/08/2016 TOTAL DEPTH 13800 PERF. 11424 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2523	-0-	2523	2523	701	1	1649	2	N	157	171	1	1	8	85
							173	9									
11	0		2474	-0-	2474	4997	695	1	1655	2	N	113	113	1			85
							124	9									
12	0		2568	-0-	2568	7565	732	1	1701	2	N	123	140	1			68
							135	9									
01	0		2724	-0-	2724	10289	642	1	1931	2	N	137	132	1			73
							151	9									
02	2800	N	2424	-0-	-376	9913	562	1	1728	2	N	122	145	1			50
							134	9									
*03	3100	N	2833	-0-	-267	9646	594	1	2073	2	N	151	119	1			82
							166	9									

SULLIVAN DEEP "A" WELL #: 2 RRCID -> 168028 COMPL. DATE 05/12/1998 TOTAL DEPTH 12200 PERF. 11660 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ-ALANIZ DEEP "A" WELL #: 1 RRCID -> 169656 COMPL. DATE 06/01/1998 TOTAL DEPTH 12284 PERF. 11975 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN DEEP WELL #: A 3ST RRCID -> 170047 COMPL. DATE 11/08/2019 TOTAL DEPTH 12007 PERF. 11714 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5381	-0-	5381	5381	1511	1	3555	2	N	286	310	1	1	8	25
							315	9									
11	0		5067	-0-	5067	10448	1408	1	3351	2	N	280	238	1			67
							308	9									
12	0		5556	-0-	5556	16004	1574	1	3659	2	N	294	328	1			33
							323	9									
01	0		6191	-0-	6191	22195	1455	1	4378	2	N	325	308	1			50
							358	9									
02	27834	X	5639	-0-	-22195	-0-	1311	1	4027	2	N	274	296	1			28
							301	9									
*03	5612	X	5612	-0-	-0-	-0-	1177	1	4109	2	N	296	302	1			22
							326	9									

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "AA" WELL #: 1 RRCID -> 170111 COMPL. DATE 08/01/1998 TOTAL DEPTH 13500 PERF.13234 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ-ALANIZ DEEP WELL #: A 1ST RRCID -> 172911 COMPL. DATE 12/10/2020 TOTAL DEPTH 12284 PERF.12368 - 12384

10	0		60	-0-	60	60	2	1	58	2	N	-0-					28
11	0		-0-	-0-	-0-	60					N	-0-					28
12	0		-0-	-0-	-0-	60					N	-0-					28
01	0		-0-	-0-	-0-	60					N	-0-					28
02	60	X	-0-	-0-	-60	-0-					N	-0-					28
03	0	X	-0-	-0-	-0-	-0-					N	-0-					28

PEREZ-ALANIZ DEEP WELL #: B 1ST RRCID -> 177958 COMPL. DATE 07/31/2017 TOTAL DEPTH 12192 PERF.11950 - 12206

10	0		4063	-0-	4063	4063	679	1	3288	2	N	87	97	1			63
							96	9									
11	0		4030	-0-	4030	8093	643	1	3299	2	N	80	99	1	1	8	43
							88	9									
12	0		4303	-0-	4303	12396	612	1	3580	2	N	101	84	1			60
							111	9									
01	0		4630	-0-	4630	17026	579	1	3964	2	N	79	107	1			32
							87	9									
02	21357	X	4331	-0-	-17026	-0-	531	1	3736	2	N	58					90
							64	9									
*03	4437	X	4437	-0-	-0-	-0-	446	1	3902	2	N	81	124	1			47
							89	9									

SULLIVAN DEEP "C" WELL #: C 2ST RRCID -> 179054 COMPL. DATE 01/04/2021 TOTAL DEPTH 13925 PERF.11836 - 14028

10	0		5345	-0-	5345	5345	1312	1	3087	2	N	860	910	1	2	8	72
							946	9									
11	0		5457	-0-	5457	10802	1357	1	3230	2	N	791	637	1	1	8	225
							870	9									
12	0		6068	-0-	6068	16870	1561	1	3629	2	N	798	868	1			155
							878	9									
01	0		6360	-0-	6360	23230	1356	1	4079	2	N	841	884	1			112
							925	9									
02	29333	X	6103	-0-	-23230	-0-	1294	1	3976	2	N	757	631	1	1	8	237
							833	9									
*03	5954	X	5954	-0-	-0-	-0-	1108	1	3866	2	N	891	951	1	2	8	175
							980	9									

SULLIVAN DEEP "AA" WELL #: 2 RRCID -> 180802 COMPL. DATE 01/12/2001 TOTAL DEPTH 13275 PERF.12088 - 12854

10	0		70	-0-	70	70	12	1	58	2	N	-0-					32
11	0		1	-0-	1	71	1	2			N	-0-					32
12	0		57	-0-	57	128	8	1	49	2	N	-0-					32
01	0		92	-0-	92	220	12	1	80	2	N	-0-					32
02	302	N	82	-0-	-220	-0-	10	1	72	2	N	-0-					32
*03	99	N	99	-0-	-0-	-0-	10	1	89	2	N	-0-					32

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
PEREZ-ALANIZ DEEP WELL #: 2ST RRCID -> 181147 COMPL. DATE 12/22/2017 TOTAL DEPTH 12747 PERF.11996 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, DAN WELL #: 8 RRCID -> 182656 COMPL. DATE 03/22/2001 TOTAL DEPTH 12501 PERF.10194 - 10290

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN DEEP WELL #: A 4 RRCID -> 185945 COMPL. DATE 02/15/2019 TOTAL DEPTH 12910 PERF.11582 - 11772

10	0		51	-0-	51	51	15	1	36	2	Y	-0-					27
11	0		50	-0-	50	101	15	1	35	2	Y	-0-					27
12	398	N	297	-0-	-101	-0-	89	1	208	2	Y	-0-					27
01	0		101	-0-	101	101	25	1	76	2	Y	-0-					27
02	355	N	254	-0-	-101	-0-	62	1	192	2	Y	-0-					27
03	3100	N	15548	-0-	12448	12448	3382	1	11800	2	Y	333	236	1	5	8	119
							366	9									

SULLIVAN DEEP "D" WELL #: 1 RRCID -> 186372 COMPL. DATE 02/20/2003 TOTAL DEPTH 14250 PERF.13080 - 13886

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

CHAMBERLAIN DEEP 'A' WELL #: 1 RRCID -> 190347 COMPL. DATE 08/23/2001 TOTAL DEPTH 13190 PERF.10820 - 12458

10	0		-0-	-0-	-0-	-0-					Y	-0-					15
11	0		-0-	-0-	-0-	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	0		-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

SULLIVAN DEEP "E" WELL #: E 2 RRCID -> 195022 COMPL. DATE 12/01/2017 TOTAL DEPTH 13752 PERF.11986 - 12006

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "D" WELL #: 2ST RRCID -> 212161 COMPL. DATE 06/02/2016 TOTAL DEPTH 13552 PERF.11879 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		64	-0-	64	64	19	1	45	2	N	-0-					28
12	131	N	67	-0-	-64	-0-	20	1	47	2	N	-0-					28
01	0		45	-0-	45	45	11	1	34	2	N	-0-					28
02	118	N	73	-0-	-45	-0-	18	1	55	2	N	-0-					28
03	73	N	73	-0-	-0-	-0-	16	1	57	2	N	-0-					28

SULLIVAN "H" WELL #: 2TC RRCID -> 212469 COMPL. DATE 05/01/2008 TOTAL DEPTH 10831 PERF. 9758 - 10652

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SULLIVAN DEEP "F" WELL #: 1 RRCID -> 221504 COMPL. DATE 04/05/2012 TOTAL DEPTH 13981 PERF.11870 - 11880

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERLAIN DEEP WELL #: 1 RRCID -> 224447 COMPL. DATE 06/07/2017 TOTAL DEPTH 15561 PERF.10038 - 10040

10	0		597	-0-	597	597	509	2	88	9	N	80	113	1			5
11	0		306	-0-	306	903	262	2	44	9	N	40					45
12	1160	N	257	-0-	-903	-0-	170	2	87	9	N	79	79	1			45
01	0		298	-0-	298	298	285	2	13	9	N	12					57
02	298	N	-0-	-0-	-298	-0-					N	-0-					57
03	248	N	81	-0-	-167	-0-	67	2	14	9	N	13					70

SULLIVAN IV WELL #: 4 RRCID -> 224717 COMPL. DATE 12/23/2017 TOTAL DEPTH 15045 PERF.11844 - 13230

10	0		2783	-0-	2783	2783	762	1	1793	2	N	207	170	1			105
							228	9									
11	0		2718	-0-	2718	5501	737	1	1754	2	N	206	301	1			10
							227	9									
12	0		2981	-0-	2981	8482	829	1	1928	2	N	204	167	1			47
							224	9									
01	0		3026	-0-	3026	11508	686	1	2065	2	N	250	264	1			33
							275	9									
02	2800	N	2885	-0-	85	11593	641	1	1968	2	N	251	236	1			48
							276	9									
*03	3100	N	2881	-0-	-219	11374	592	1	2068	2	N	201	152	1			97
							221	9									

SULLIVAN DEEP "C" WELL #: C 3 RRCID -> 225776 COMPL. DATE 11/27/2017 TOTAL DEPTH 14047 PERF.11675 - 11978

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "E" WELL #: E 3 RRCID -> 227501 COMPL. DATE 03/21/2011 TOTAL DEPTH 14094 PERF.11848 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN WELL #: H 3 RRCID -> 241561 COMPL. DATE 06/17/2016 TOTAL DEPTH 10700 PERF.10259 - 10606

10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-					35
01	0		-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 4 RRCID -> 245716 COMPL. DATE 11/16/2017 TOTAL DEPTH 14162 PERF.11486 - 11632

10	0		143	-0-	143	143	43	1	100	2	N	-0-					58
11	0		139	-0-	139	282	41	1	98	2	N	-0-					58
12	0		89	-0-	89	371	27	1	62	2	N	-0-					58
01	0		155	-0-	155	526	39	1	116	2	N	-0-					58
02	526	N	-0-	-0-	-526	-0-					N	-0-					58
03	93	N	68	-0-	-25	-0-	15	1	53	2	N	-0-					58

SULLIVAN DEEP A WELL #: 6 RRCID -> 245798 COMPL. DATE 05/03/2018 TOTAL DEPTH 13986 PERF.11694 - 11849

10	0		278	-0-	278	278	66	1	155	2	N	52	149	1			13
							57	9									
11	0		131	-0-	131	409	38	1	91	2	N	2					15
							2	9									
12	0		77	-0-	77	486	23	1	54	2	N	-0-					15
01	0		196	-0-	196	682	48	1	145	2	N	3					18
							3	9									
02	905	N	223	-0-	-682	-0-	53	1	164	2	N	5					23
							6	9									
*03	72	N	72	-0-	-0-	-0-	14	1	50	2	N	7					30
							8	9									

PEREZ-ALANIZ DEEP WELL #: A 2ST RRCID -> 259637 COMPL. DATE 12/08/2016 TOTAL DEPTH 12854 PERF.11880 - 12185

10	0		9612	-0-	9612	9612	1575	1	7626	2	N	374	374	1	1	8	114
							411	9									
11	0		9478	-0-	9478	19090	1465	1	7522	2	N	446	527	1			33
							491	9									
12	0		10012	-0-	10012	29102	1399	1	8181	2	N	393	296	1			130
							432	9									
01	40100	X	10998	-0-	-29102	-0-	1348	1	9223	2	N	388	394	1			124
							427	9									
02	10266	X	10266	-0-	-0-	-0-	1221	1	8595	2	N	409	432	1	1	8	100
							450	9									
*03	10542	X	10542	-0-	-0-	-0-	1047	1	9156	2	N	308	257	1	1	8	150
							339	9									

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 9 RRCID -> 262015 COMPL. DATE 07/13/2018 TOTAL DEPTH 13646 PERF.11234 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1454	-0-	1454	1454	373	1	877	2	N	185	182	1	1	8	82
							204	9									
11	0		1512	-0-	1512	2966	373	1	888	2	N	228	282	1			28
							251	9									
12	0		1622	-0-	1622	4588	417	1	968	2	N	215	168	1			75
							237	9									
01	0		1683	-0-	1683	6271	359	1	1081	2	N	221	256	1			40
							243	9									
02	2800	N	1516	-0-	-1284	4987	319	1	979	2	N	198	138	1			100
							218	9									
*03	3100	N	1615	-0-	-1485	3502	303	1	1058	2	N	231	251	1			80
							254	9									

SULLIVAN DEEP WELL #: F 2 RRCID -> 262504 COMPL. DATE 05/11/2018 TOTAL DEPTH 13848 PERF.11359 - 11668

10	0		2195	-0-	2195	2195	653	1	1536	2	N	5	1	8			89
							6	9									
11	0		2270	-0-	2270	4465	668	1	1589	2	N	12	27	1	1	8	73
							13	9									
12	3100	N	2362	-0-	-738	3727	707	1	1643	2	N	11					84
							12	9									
01	0		2530	-0-	2530	6257	629	1	1894	2	N	6	73	1			17
							7	9									
02	2800	N	2396	-0-	-404	5853	584	1	1793	2	N	17	1	8			33
							19	9									
*03	3100	N	2478	-0-	-622	5231	548	1	1913	2	N	15	1	8			47
							17	9									

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: E 4 RRCID -> 263124 COMPL. DATE 03/17/2017 TOTAL DEPTH 13845 PERF.11232 - 11672

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

SULLIVAN DEEP "A" WELL #: 8 RRCID -> 264343 COMPL. DATE 05/22/2021 TOTAL DEPTH 14100 PERF.11462 - 12052

10	0		4111	-0-	4111	4111	1202	1	2829	2	Y	73	85	1	1	8	22
							80	9									
11	0		4009	-0-	4009	8120	1160	1	2760	2	Y	81	71	1			32
							89	9									
12	0		4514	-0-	4514	12634	1329	1	3090	2	Y	86	75	1			43
							95	9									
01	0		4616	-0-	4616	17250	1120	1	3369	2	Y	115	111	1			47
							127	9									
02	21636	X	4386	-0-	-17250	-0-	1055	1	3242	2	Y	81	114	1	1	8	13
							89	9									
03	4526	X	4433	-0-	-93	-0-	969	1	3380	2	Y	76	65	1	1	8	23
							84	9									

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP WELL #: 2 RRCID -> 264775 COMPL. DATE 09/17/2017 TOTAL DEPTH 13052 PERF.11826 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2772	-0-	2772	2772	451	1	2182	2	N	126	137	1			62
							139	9									
11	0		2580	-0-	2580	5352	414	1	2124	2	N	38	60	1			40
							42	9									
12	0		2666	-0-	2666	8018	387	1	2265	2	N	13					53
							14	9									
01	0		2896	-0-	2896	10914	368	1	2520	2	N	7					60
							8	9									
02	13606	X	2692	-0-	-10914	-0-	330	1	2321	2	N	37					97
							41	9									
03	2759	X	2616	-0-	-143	-0-	261	1	2285	2	N	64	128	1	1	8	32
							70	9									

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 6 RRCID -> 265591 COMPL. DATE 03/29/2021 TOTAL DEPTH 13370 PERF.11660 - 11734

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEREZ-ALANIZ DEEP WELL #: 5 RRCID -> 266991 COMPL. DATE 04/18/2018 TOTAL DEPTH 12595 PERF.11912 - 12394

10	0		3581	-0-	3581	3581	605	1	2928	2	Y	44	100	1			42
							48	9									
11	0		3319	-0-	3319	6900	535	1	2747	2	Y	34					76
							37	9									
12	10501	X	3601	-0-	-6900	-0-	522	1	3053	2	Y	24	80	1			20
							26	9									
01	0		3907	-0-	3907	3907	496	1	3393	2	Y	16					36
							18	9									
02	7448	X	3541	-0-	-3907	-0-	432	1	3039	2	Y	64	79	1	1	8	20
							70	9									
*03	3611	X	3611	-0-	-0-	-0-	363	1	3173	2	Y	68	1	8			87
							75	9									

SULLIVAN DEEP 'C' GAS UNIT NO. 1 WELL #: E 7 RRCID -> 268938 COMPL. DATE 04/08/2016 TOTAL DEPTH 13960 PERF.12168 - 13790

10	0		-0-	-0-	-0-	-0-					Y	-0-					13
11	0		-0-	-0-	-0-	-0-					Y	-0-					13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	0		-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 10 RRCID -> 269018 COMPL. DATE 10/13/2012 TOTAL DEPTH 14026 PERF.13126 - 13140

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
CHAMBERLAIN DEEP 'A' GU WELL #: 2 RRCID -> 270145 COMPL. DATE 01/25/2013 TOTAL DEPTH 12755 PERF.12440 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		729	-0-	729	729	106	1	513	2	Y	100	125	1	1	8	58
							110	9									
11	0		466	-0-	466	1195	76	1	388	2	Y	2					60
							2	9									
12	1326	N	131	-0-	-1195	-0-	19	1	112	2	Y	-0-					60
01	0		515	-0-	515	515	61	1	415	2	Y	35					95
							39	9									
02	892	N	377	-0-	-515	-0-	47	1	328	2	Y	2					97
							2	9									
*03	228	N	228	-0-	-0-	-0-	22	1	191	2	Y	14	96	1			15
							15	9									

RUPP-CHAMBERLAIN DEEP GAS UNIT WELL #: 1 RRCID -> 270500 COMPL. DATE 04/18/2017 TOTAL DEPTH 13448 PERF.10300 - 10372

10	0		439	-0-	439	439	75	1	364	2	N	-0-					14
11	0		441	-0-	441	880	72	1	369	2	N	-0-					14
12	1064	N	184	-0-	-880	-0-	27	1	157	2	N	-0-					14
01	0		-0-	-0-	-0-	-0-					N	-0-					14
02	420	N	56	-0-	-364	-0-	7	1	49	2	N	-0-					14
03	186	N	45	-0-	-141	-0-	5	1	40	2	N	-0-					14

PEREZ-ALANIZ DEEP WELL #: 3 RRCID -> 272696 COMPL. DATE 04/22/2016 TOTAL DEPTH 12689 PERF.12170 - 12185

10	0		7510	-0-	7510	7510	1278	1	6185	2	Y	43	82	1	2	8	11
							47	9									
11	0		7104	-0-	7104	14614	1152	1	5911	2	Y	37	1	8			47
							41	9									
12	22109	X	7495	-0-	-14614	-0-	1088	1	6362	2	Y	41	28	1			60
							45	9									
01	0		6307	-0-	6307	6307	796	1	5449	2	Y	56	60	1			56
							62	9									
02	11975	X	5668	-0-	-6307	-0-	705	1	4960	2	Y	3	1	8			58
							3	9									
03	7502	X	5535	-0-	-1967	-0-	567	1	4956	2	Y	11	2	8			67
							12	9									

PALEO OIL COMPANY LLC 635131
MCGILL, KATY WELL #: 1 RRCID -> 269609 COMPL. DATE 03/20/2013 TOTAL DEPTH 13723 PERF.13174 - 13588

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ANN MAG (7150) 02971 217 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP WELL #: 2 RRCID -> 155334 COMPL. DATE 07/02/1995 TOTAL DEPTH 8900 PERF. 7146 - 7160

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ANN MAG (7200 FRIO) 02971 232 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP WELL #: 7 RRCID -> 194495 COMPL. DATE 04/16/2003 TOTAL DEPTH 8500 PERF. 7190 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANN MAG (7400 FRIO) 02971 265 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN WELL #: H 3 RRCID -> 281960 COMPL. DATE 12/16/2008 TOTAL DEPTH 10700 PERF. 7392 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANN MAG (7450) 02971 272 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN WELL #: 10 RRCID -> 118800 COMPL. DATE 09/14/1985 TOTAL DEPTH 12500 PERF. 7478 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANN MAG (7700 FRIO) 02971 580 ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
PEREZ-ALANIZ DEEP WELL #: 2ST RRCID -> 293617 COMPL. DATE 07/01/2022 TOTAL DEPTH 12747 PERF. 7728 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5158	-0-	5158	26697	869 81	1 9	4208	2	N	74	112	1	14	8	33
11	6052		3976	-0-	-2076	24621	641 43	1 9	3292	2	N	39	7	8			65
12	11036		4171	-0-	-6865	17756	598 76	1 9	3497	2	N	69	112	1			22
01	0		4182	-0-	4182	21938	530 28	1 9	3624	2	N	25					47
02	9968		4191	-0-	-5777	16161	511 81	1 9	3599	2	N	74	76	1	5	8	40
03	11036		4652	-0-	-6384	9777	472 53	1 9	4127	2	N	48	13	8			75

TEXRON OPERATING, LLC 850872
GARCIA, NELLIE WELL #: 1 RRCID -> 215817 COMPL. DATE 12/20/2005 TOTAL DEPTH 9500 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANN MAG (7800) 02971 638 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D.J. WELL #: C 1 RRCID -> 293726 COMPL. DATE 09/30/2022 TOTAL DEPTH 13675 PERF. 7885 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3299	-0-	3299	3399	981	1	2307	2	N	10					10
							11	9									
11	0		4570	-0-	4570	7969	1343	1	3197	2	N	27					37
							30	9									
12	1795		1530	-0-	-265	7704	450	1	1047	2	N	30					67
							33	9									
01	0		127	-0-	127	7831	31	1	95	2	N	1					68
							1	9									
02	10052		-0-	-0-	-10052	-0-					N	-0-					68
03	11129		8	-0-	-11121	-0-	2	1	6	2	N	-0-					68

ANN MAG (8350 VICKSBURG) 02971 774 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D.J. WELL #: 9 U RRCID -> 116468 COMPL. DATE 05/08/1985 TOTAL DEPTH 9310 PERF. 8363 - 8380

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANN MAG (8500) 02971 812 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP-CHAMBERLAIN WELL #: 2 RRCID -> 294505 COMPL. DATE 12/22/2022 TOTAL DEPTH 8961 PERF. 8427 - 8583

12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	55975	NO RPT	-0-	-55975	-0-						N	NO RPT					-0-

ANN MAG (8700) 02971 850 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLVAN, D. J. WELL #: 9 L RRCID -> 116858 COMPL. DATE 05/08/1985 TOTAL DEPTH 9310 PERF. 8727 - 8735

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANN MAG, EAST 02972 001 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
MAGUIRE-SULLIVAN WELL #: E 1 RRCID -> 107941 COMPL. DATE 09/08/1983 TOTAL DEPTH 12665 PERF. 9792 - 9808

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANN MAG, SE. (9730 VICKSBURG) 02976 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP UNIT WELL #: 1 RRCID -> 110511 COMPL. DATE 06/29/1978 TOTAL DEPTH 17700 PERF. 9738 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-

ANN MAG, SW. (10,550) 02977 850 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP "CC" WELL #: 1 RRCID -> 172484 COMPL. DATE 01/16/1999 TOTAL DEPTH 13850 PERF. 9990 - 10584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANN MAG, WEST (8000 DELINE SD.) 02978 455 NON-ASSOCIATED EXEMPT CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP DEEP 'D' WELL #: 1 RRCID -> 293717 COMPL. DATE 04/20/2022 TOTAL DEPTH 11900 PERF. 7995 - 8054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4465	92	-0-	-4373 B	39522	15 2	1 9	75	2	N	2					25
11	7050	2736	-0-	-4314 B	35208	439 46	1 9	2251	2	N	42	2	8			65
12	7285	7498	-0-	213 B	35421	1083 80	1 9	6335	2	N	73	106	1			32
01	0	7637	-0-	7637 B	43058	967 50	1 9	6620	2	N	45					77
02	6580	7980	-0-	1400 B	44458	982 90	1 9	6908	2	N	82	111	1	8	8	40
03	7285	9265	-0-	1980 B	46438	941 99	1 9	8225	2	N	90	75	1	20	8	35

APACHE RANCH (EAGLE FORD) 03243 400 NON-ASSOCIATED ONE WELL CNTY: WEBB
SM ENERGY COMPANY 788997
BRISCOE STATE AR WELL #: 1H RRCID -> 253091 COMPL. DATE 10/26/2013 TOTAL DEPTH 7868 PERF. 8515 - 12642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95

APACHE RANCH (OLMOS) 03243 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
MONTERREY PETROLEUM CORP. 577485
BLOCKER RANCH WELL #: RRCID -> 072805 COMPL. DATE 03/03/1977 TOTAL DEPTH 5573 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 05/23/2003

ARETO (FRIO 13,300) 03530 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
TEXAS OIL AND GAS OPERATING, LLC 846879
MARY B WELL #: 1 RRCID -> 202923 COMPL. DATE 06/22/2004 TOTAL DEPTH 13900 PERF.13256 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG (F-53) 03672 400 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
CALSTAR ENERGY CONSULTANTS, LLC 125952
STROMAN, D. C. "A" WELL #: RRCID -> 165729 COMPL. DATE 06/06/2007 TOTAL DEPTH 5910 PERF. 5221 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 12/01/2017

ARNOLD--DAVID (10,400) 03776 955 NON-ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 2112 RRCID -> 243672 COMPL. DATE 07/03/2008 TOTAL DEPTH 11080 PERF.10754 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD-DAVID, NORTH (LAURELES) 03778 604 NON-ASSOCIATED CAPACITY CNTY: NUECES
VENTEX OPERATING CORP. 884527
CHAPMAN WELL #: 6044 RRCID -> 198094 COMPL. DATE 09/30/2006 TOTAL DEPTH 11767 PERF.10648 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3830	-0-	3830	3830	3830	3			Y	-0-					-0-
11	0		2443	-0-	2443	6273	2443	3			Y	-0-					-0-
12	8206	X	1933	-0-	-6273	-0-	1933	3			Y	-0-					-0-
01	4588	X	2057	-0-	-2531	-0-	2057	3			Y	-0-					-0-
02	4144	X	2601	-0-	-1543	-0-	2601	3			Y	-0-					-0-
03	3844	X	2914	-0-	-930	-0-	2914	3			Y	-0-					-0-

ARROWHEAD RANCH (VKS 12,300) 03903 470 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HUDNALL, J. S. WELL #: 1 RRCID -> 137741 COMPL. DATE 01/14/1991 TOTAL DEPTH 14020 PERF.12316 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

ARROWHEAD RANCH (VKS 12,300) //CONT.// 03903 470 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MUCHER, J ET AL WELL #: 2 RRCID -> 209633 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11818 - 12494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4081	X	4081	-0-	-0-	-0-	372	1	3618	2	Y	83	93	1	59
							91	9							
11	3960	X	3899	-0-	-61	-0-	359	1	3474	2	Y	60			119
							66	9							
12	4092	X	3992	-0-	-100	-0-	369	1	3514	2	Y	99	75	1	143
							109	9							
01	4092	X	3739	-0-	-353	-0-	338	1	3283	2	Y	107	128	1	122
							118	9							
02	3696	X	3222	-0-	-474	-0-	336	1	2814	2	Y	65	121	1	66
							72	9							
03	4092	X	3508	-0-	-584	-0-	327	1	3070	2	Y	101	101	1	66
							111	9							

MUCHER, J. WELL #: 3 RRCID -> 214043 COMPL. DATE 09/14/2005 TOTAL DEPTH 13788 PERF.12052 - 12137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARROWHEAD RANCH (VICKS 13,200) 03903 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MUCHER, J. WELL #: 3 RRCID -> 214042 COMPL. DATE 09/14/2005 TOTAL DEPTH 13788 PERF.12052 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3100	N	2697	-0-	-403	5276	244	1	2376	2	Y	70	85	1	44
							77	9							
11	3000	N	3115	-0-	115	5391	285	1	2764	2	Y	60			104
							66	9							
12	3100	N	2500	-0-	-600	4791	238	1	2262	2	Y	-0-	104	1	-0-
01	3100	N	2698	-0-	-402	4389	240	1	2337	2	Y	110	56	1	54
							121	9							
02	6665	X	2276	-0-	-4389	-0-	237	1	1991	2	Y	44	63	1	35
							48	9							
03	2945	X	2762	-0-	-183	-0-	255	1	2386	2	Y	110	87	1	58
							121	9							

HUDNALL, J.S. WELL #: 4 RRCID -> 225049 COMPL. DATE 12/23/2006 TOTAL DEPTH 13680 PERF.11302 - 13148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3100	N	2553	-0-	-547	4716	233	1	2268	2	Y	47	103	1	48
							52	9							
11	3000	N	2640	-0-	-360	4356	237	1	2292	2	Y	101	108	1	41
							111	9							
12	3100	N	2769	-0-	-331	4025	252	1	2397	2	Y	109			150
							120	9							
01	3100	N	2963	-0-	-137	3888	275	1	2668	2	Y	18			168
							20	9							
02	2800	N	2389	-0-	-411	3477	254	1	2126	2	Y	8	145	1	31
							9	9							
03	3100	N	2569	-0-	-531	2946	247	1	2318	2	Y	4			35
							4	9							

ARROWHEAD RANCH (VICKS 13,200) //CONT.// 03903 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HUDNALL, J. S. WELL #: 3 RRCID -> 228709 COMPL. DATE 06/09/2007 TOTAL DEPTH 13670 PERF.11758 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4214	-0-	-64	-0-	391	1	3804	2	Y	17	81	1			45
							19	9									
11	4440	X	3897	-0-	-543	-0-	359	1	3482	2	Y	51	64	1			32
							56	9									
12	4650	X	4017	-0-	-633	-0-	381	1	3630	2	Y	5					37
							6	9									
01	4650	X	4156	-0-	-494	-0-	387	1	3763	2	Y	5					42
							6	9									
02	4200	X	3884	-0-	-316	-0-	413	1	3463	2	Y	7	35	1			14
							8	9									
03	4277	X	4277	-0-	-0-	-0-	411	1	3856	2	Y	9					23
							10	9									

ARROYO COLORADO (F-9) 03922 720 NON-ASSOCIATED ONE WELL CNTY: WILLACY
MODERN EXPLORATION, INC. 573226
ARMENDAIZ WELL #: 1 RRCID -> 177652 COMPL. DATE 04/13/2000 TOTAL DEPTH 4710 PERF. 3771 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARROYO GRANDE (QUEEN CITY) 03943 650 ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC 815855
3 M WELL #: 1 T RRCID -> 186626 COMPL. DATE 11/13/2004 TOTAL DEPTH 5200 PERF. 3998 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		645	-0-	645	645	643	2	2	9	N	2					58
11	0		624	-0-	624	1269	622	2	2	9	N	2					60
12	0		646	-0-	646	1915	643	2	3	9	N	3					63
01	0		41	-0-	41	1956	41	2			N	-0-					63
02	2210	N	254	-0-	-1956	-0-	239	2	15	9	N	14					77
03	651	N	333	-0-	-318	-0-	322	2	11	9	N	10					87

ZAMORA WELL #: 1 RRCID -> 208480 COMPL. DATE 02/04/2005 TOTAL DEPTH 4990 PERF. 4063 - 4071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	410	2			N	-0-					16
11	0		397	-0-	397	807	397	2			N	-0-					16
12	0		410	-0-	410	1217	410	2			N	-0-					16
01	0		410	-0-	410	1627	410	2			N	-0-					16
02	1997	N	370	-0-	-1627	-0-	370	2			N	-0-					16
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					16

MARGO R.E. ESTATE WELL #: 8 RRCID -> 221286 COMPL. DATE 04/10/2006 TOTAL DEPTH 4600 PERF. 3996 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	411	310	2	101	9	N	92					167
11	0		386	-0-	386	797	300	2	86	9	N	78					245
12	0		390	-0-	390	1187	310	2	80	9	N	73	183	1			135
01	0		404	-0-	404	1591	310	2	94	9	N	85					220
02	1949	N	358	-0-	-1591	-0-	280	2	78	9	N	71	181	1			110
03	403	N	397	-0-	-6	-0-	310	2	87	9	N	79					189

MARGO, R.E. ESTATE WELL #: 10 RRCID -> 224235 COMPL. DATE 10/27/2006 TOTAL DEPTH 4986 PERF. 4908 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		356	-0-	356	356	356	2			N	-0-					110
11	0		345	-0-	345	701	345	2			N	-0-					110
12	0		354	-0-	354	1055	354	2			N	-0-					110
01	0		354	-0-	354	1409	354	2			N	-0-					110
02	1729	N	320	-0-	-1409	-0-	320	2			N	-0-					110
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					110

ARROYO GRANDE (QUEEN CITY) //CONT.// 03943 650 ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC //CONT.// 815855
ZERTUCHE UNIT WELL #: 1 RRCID -> 277342 COMPL. DATE 02/18/2015 TOTAL DEPTH 4528 PERF. 4175 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		612	-0-	612	612	600	2	12	9	N	11					183
11	0		596	-0-	596	1208	581	2	15	9	N	14					197
12	0		604	-0-	604	1812	600	2	4	9	N	4					201
01	0		607	-0-	607	2419	600	2	7	9	N	6	177	1			30
02	2800	N	559	-0-	-2241	178	542	2	17	9	N	15					45
03	798	N	620	-0-	-178	-0-	600	2	20	9	N	18					63

ARROYO GRANDE, W. (COOK MT.) 03944 240 NON-ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC 815855
MARGO "A" WELL #: 2A RRCID -> 186800 COMPL. DATE 01/16/2004 TOTAL DEPTH 4312 PERF. 2882 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1637	-0-	1637	1637	1617	2	20	9	N	18					186
11	0		1585	-0-	1585	3222	1565	2	20	9	N	18					204
12	0		1631	-0-	1631	4853	1617	2	14	9	N	13					217
01	0		1632	-0-	1632	6485	1617	2	15	9	N	14					231
02	2800	N	1533	-0-	-1267	5218	1461	2	72	9	N	65	181	2	2	8	113
03	3100	N	1637	-0-	-1463	3755	1617	2	20	9	N	18					131

MARGO "A" WELL #: 4A RRCID -> 189893 COMPL. DATE 07/12/2002 TOTAL DEPTH 3130 PERF. 2840 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		613	-0-	613	613	613	2			N	-0-					74
11	0		583	-0-	583	1196	583	2			N	-0-					74
12	0		582	-0-	582	1778	582	2			N	-0-					74
01	0		565	-0-	565	2343	565	2			N	-0-					74
02	2800	N	501	-0-	-2299	44	501	2			N	-0-					74
03	593	N	549	-0-	-44	-0-	549	2			N	-0-					74

MARGO "A" WELL #: RRCID -> 199599 COMPL. DATE 11/10/2003 TOTAL DEPTH 3030 PERF. 2854 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/30/2018

3 M WELL #: 1 C RRCID -> 207280 COMPL. DATE 11/13/2004 TOTAL DEPTH 5200 PERF. 2900 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VISION OIL AND GAS LLC 886198
HASTINGS-LOPEZ WELL #: 2 RRCID -> 252584 COMPL. DATE 06/27/2008 TOTAL DEPTH 4978 PERF. 2880 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

ARROYO LOS OLMOS (GUERRA SAND) 03945 250 ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
BLOCK/GUERRA WELL #: 1 RRCID -> 125090 COMPL. DATE 02/07/1987 TOTAL DEPTH 5720 PERF. 5351 - 5533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		851	-0-	851	851	177	1	674	2	N	-0-					122
11	0		1093	-0-	1093	1944	172	1	920	2	N	1					123
							1	9									
12	0		1103	-0-	1103	3047	156	1	947	2	N	-0-					123
01	0		852	-0-	852	3899	153	1	699	2	N	-0-					123
02	4868	X	969	-0-	-3899	-0-	166	1	803	2	N	-0-					123
03	1085	X	822	-0-	-263	-0-	146	1	669	2	N	6					129
							7	9									

MARGO/PENA WELL #: 3 RRCID -> 179853 COMPL. DATE 11/13/2000 TOTAL DEPTH 6000 PERF. 5230 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1033	-0-	1033	1033	279	1	735	2	N	17	69	1			19
							19	9									
11	0		917	-0-	917	1950	270	1	646	2	N	1					20
							1	9									
12	0		1065	-0-	1065	3015	279	1	785	2	N	1					21
							1	9									
01	0		1140	-0-	1140	4155	279	1	854	2	N	6					27
							7	9									
02	2800	N	986	-0-	-1814	2341	252	1	728	2	N	5					32
							6	9									
03	3100	N	1014	-0-	-2086	255	279	1	731	2	N	4					36
							4	9									

ARROYO LOS OLMOS (MIDDLE YEGUA) 03945 310 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
WOOD "A" WELL #: 3 RRCID -> 202354 COMPL. DATE 11/12/2013 TOTAL DEPTH 6000 PERF. 4164 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ARROYO LOS OLMOS (YEGUA 25) 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
MARGO/PENA WELL #: 1 RRCID -> 121118 COMPL. DATE 01/15/1986 TOTAL DEPTH 5712 PERF. 5198 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3528	-0-	3528	3528	3516	2	12	9	N	11	41	1			41
11	0		3543	-0-	3543	7071	3526	2	17	9	N	15					56
12	0		3538	-0-	3538	10609	3505	2	33	9	N	30					86
01	0		3095	-0-	3095	13704	3089	2	6	9	N	5					91
02	16804	X	3100	-0-	-13704	-0-	3087	2	13	9	N	12					103
03	3658	X	3225	-0-	-433	-0-	3212	2	13	9	N	12					115

RINGGOLD FARMS 1 WELL #: 1 RRCID -> 123139 COMPL. DATE 12/25/1986 TOTAL DEPTH 5774 PERF. 5413 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		803	-0-	803	803	248	1	555	2	N	-0-					55
11	0		610	-0-	610	1413	240	1	370	2	N	-0-					55
12	0		586	-0-	586	1999	248	1	338	2	N	-0-					55
01	0		1048	-0-	1048	3047	248	1	800	2	N	-0-					55
02	2800	N	890	-0-	-1910	1137	224	1	666	2	N	-0-					55
03	2101	N	964	-0-	-1137	-0-	248	1	716	2	N	-0-					55

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
BLOCK-GUERRA WELL #: 2 RRCID -> 124670 COMPL. DATE 06/29/1987 TOTAL DEPTH 6016 PERF. 5247 - 5459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1205	-0-	1205	1205	250	1	955	2	N	-0-					65
11	0		2011	-0-	2011	3216	317	1	1694	2	N	-0-					65
12	0		2294	-0-	2294	5510	324	1	1970	2	N	-0-					65
01	0		1160	-0-	1160	6670	208	1	952	2	N	-0-					65
02	2800	N	1012	-0-	-1788	4882	173	1	839	2	N	-0-					65
03	3100	N	1106	-0-	-1994	2888	198	1	908	2	N	-0-					65

GUERRA WELL #: 1 RRCID -> 125748 COMPL. DATE 10/02/1987 TOTAL DEPTH 5998 PERF. 5296 - 5318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1365	-0-	1365	1365	283	1	1082	2	N	-0-					-0-
11	0		895	-0-	895	2260	141	1	754	2	N	-0-					-0-
12	0		1136	-0-	1136	3396	161	1	975	2	N	-0-					-0-
01	0		1117	-0-	1117	4513	200	1	917	2	N	-0-					-0-
02	2800	N	1086	-0-	-1714	2799	186	1	900	2	N	-0-					-0-
03	3100	N	1015	-0-	-2085	714	182	1	833	2	N	-0-					-0-

WOOD/GUERRA WELL #: 1 RRCID -> 129867 COMPL. DATE 01/24/1989 TOTAL DEPTH 6005 PERF. 5303 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	59	1	223	2	N	-0-					-0-
11	0		364	-0-	364	646	57	1	307	2	N	-0-					-0-
12	0		328	-0-	328	974	46	1	282	2	N	-0-					-0-
01	0		273	-0-	273	1247	49	1	224	2	N	-0-					-0-
02	1474	N	227	-0-	-1247	-0-	39	1	188	2	N	-0-					-0-
03	341	N	290	-0-	-51	-0-	52	1	238	2	N	-0-					-0-

GUERRA WELL #: 2 RRCID -> 151443 COMPL. DATE 10/06/1994 TOTAL DEPTH 6010 PERF. 5129 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	21	1	82	2	N	-0-					23
11	0		826	-0-	826	929	130	1	696	2	N	-0-					23
12	0		1276	-0-	1276	2205	180	1	1096	2	N	-0-					23
01	0		1204	-0-	1204	3409	216	1	988	2	N	-0-					23
02	2800	N	1104	-0-	-1696	1713	189	1	915	2	N	-0-					23
03	3022	N	1309	-0-	-1713	-0-	235	1	1074	2	N	-0-					23

WALKER, BILLY L. WELL #: 2 RRCID -> 153063 COMPL. DATE 01/18/1995 TOTAL DEPTH 6017 PERF. 5284 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3765	-0-	3765	3765	3764	2	1	9	N	1					50
11	0		3605	-0-	3605	7370	3590	2	15	9	N	14					64
12	0		3716	-0-	3716	11086	3698	2	18	9	N	16					80
01	0		3489	-0-	3489	14575	3463	2	26	9	N	24					104
02	17793	X	3218	-0-	-14575	-0-	3199	2	19	9	N	17					121
03	3751	X	3650	-0-	-101	-0-	3633	2	17	9	N	15					136

RICABY WELL #: 1 RRCID -> 172075 COMPL. DATE 05/19/1998 TOTAL DEPTH 6000 PERF. 5266 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		640	-0-	640	640	178	1	462	2	N	-0-					136
11	0		581	-0-	581	1221	179	1	400	2	N	2					138
							2	9									
12	0		929	-0-	929	2150	271	1	648	2	N	9					147
							10	9									
01	0		794	-0-	794	2944	272	1	522	2	N	-0-					147
02	2800	N	636	-0-	-2164	780	219	1	417	2	N	-0-					147
03	1676	N	896	-0-	-780	-0-	242	1	654	2	N	-0-					147

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
WALKER, BILLY L. WELL #: 4 RRCID -> 185319 COMPL. DATE 08/02/2001 TOTAL DEPTH 6000 PERF. 5526 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3632	-0-	3632	3632	1010	1	2622	2	N	-0-					111
11	0		3033	-0-	3033	6665	936	1	2097	2	N	-0-					111
12	0		3085	-0-	3085	9750	911	1	2174	2	N	-0-					111
01	0		2591	-0-	2591	12341	887	1	1704	2	N	-0-					111
02	14746	X	2405	-0-	-12341	-0-	830	1	1575	2	N	-0-					111
03	3627	X	3385	-0-	-242	-0-	915	1	2470	2	N	-0-					111

GUERRA WELL #: 3 RRCID -> 215507 COMPL. DATE 11/04/2005 TOTAL DEPTH 6000 PERF. 5274 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1421	-0-	1421	1421	295	1	1126	2	N	-0-					95
11	0		1474	-0-	1474	2895	232	1	1242	2	N	-0-					95
12	0		1537	-0-	1537	4432	217	1	1320	2	N	-0-					95
01	0		1439	-0-	1439	5871	258	1	1181	2	N	-0-					95
02	2800	N	1320	-0-	-1480	4391	226	1	1094	2	N	-0-					95
03	3100	N	1517	-0-	-1583	2808	272	1	1245	2	N	-0-					95

GUERRA WELL #: 4 RRCID -> 225218 COMPL. DATE 11/25/2006 TOTAL DEPTH 6000 PERF. 5298 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, BILLY L WELL #: 5 RRCID -> 274294 COMPL. DATE 04/03/2014 TOTAL DEPTH 5990 PERF. 5695 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3159	-0-	3159	3159	3048	2	111	9	N	101	177	1			46
11	0		3079	-0-	3079	6238	3002	2	77	9	N	70					116
12	0		3374	-0-	3374	9612	3301	2	73	9	N	66					182
01	0		3355	-0-	3355	12967	3250	2	105	9	N	95	178	1			99
02	16019	X	3052	-0-	-12967	-0-	3011	2	41	9	N	37					136
03	3379	X	3178	-0-	-201	-0-	3067	2	111	9	N	101	176	1			61

TREK RESOURCES, INC. 867578
BLOCK-GUERRA WELL #: 3 RRCID -> 127383 COMPL. DATE 05/02/1988 TOTAL DEPTH 5818 PERF. 5240 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	N	1599	-0-	-0-	-0-	219	1	1369	2	N	10	10	1			-0-
							11	9									
11	0		1339	-0-	1339	1339	95	1	1244	2	N	-0-					-0-
12	2597	N	1258	-0-	-1339	-0-	149	1	1109	2	N	-0-					-0-
01	0		1267	-0-	1267	1267	249	1	1007	2	N	10	10	1			-0-
							11	9									
02	2345	N	1078	-0-	-1267	-0-	115	1	963	2	N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	99	1	1188	2	N	-0-					-0-

GROOS NATIONAL BANK WELL #: A 1 RRCID -> 128801 COMPL. DATE 09/28/1988 TOTAL DEPTH 5620 PERF. 5184 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3070	-0-	-154	-0-	418	1	2612	2	N	36	36	1			36
							40	9									
11	0		2705	-0-	2705	2705	193	1	2512	2	N	-0-					36
12	5575	X	2870	-0-	-2705	-0-	339	1	2531	2	N	-0-					36
01	0		2920	-0-	2920	2920	572	1	2308	2	N	36	36	1			36
							40	9									
02	5617	X	2697	-0-	-2920	-0-	287	1	2410	2	N	-0-					36
03	3069	X	2847	-0-	-222	-0-	220	1	2627	2	N	-0-					36

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
BLOCK/GUERRA GAS UNIT WELL #: 5 RRCID -> 148549 COMPL. DATE 12/30/1993 TOTAL DEPTH 5989 PERF. 5242 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "A" WELL #: 1 RRCID -> 157769 COMPL. DATE 02/14/1996 TOTAL DEPTH 16129 PERF. 5396 - 5456

10	5022	X	4534	-0-	-488	-0-	626	1	3908	2	N	-0-					65
11	0		4124	-0-	4124	4124	294	1	3830	2	N	-0-					65
12	0		4324	-0-	4324	8448	511	1	3813	2	N	-0-					65
01	0		4621	-0-	4621	13069	917	1	3704	2	N	-0-					65
02	17069	X	4000	-0-	-13069	-0-	426	1	3574	2	N	-0-					65
03	4526	X	4299	-0-	-227	-0-	332	1	3967	2	N	-0-					65

WOOD "A" WELL #: 2 RRCID -> 157779 COMPL. DATE 02/14/1996 TOTAL DEPTH 5900 PERF. 5392 - 5501

10	1395	N	1248	-0-	-147	-0-	172	1	1076	2	N	-0-					147
11	0		1210	-0-	1210	1210	86	1	1124	2	N	-0-					147
12	2452	N	1242	-0-	-1210	-0-	147	1	1095	2	N	-0-					147
01	0		1148	-0-	1148	1148	228	1	920	2	N	-0-					147
02	2203	N	1055	-0-	-1148	-0-	112	1	943	2	N	-0-					147
03	1240	N	1122	-0-	-118	-0-	87	1	1035	2	N	-0-					147

WOOD "B" WELL #: 2 RRCID -> 157796 COMPL. DATE 02/23/1996 TOTAL DEPTH 5755 PERF. 5286 - 5510

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

WOOD "B" WELL #: 1 RRCID -> 157799 COMPL. DATE 02/14/1996 TOTAL DEPTH 5800 PERF. 5306 - 5430

10	868	N	686	-0-	-182	-0-	95	1	591	2	N	-0-					-0-
11	0		603	-0-	603	603	43	1	560	2	N	-0-					-0-
12	1252	N	649	-0-	-603	-0-	77	1	572	2	N	-0-					-0-
01	0		384	-0-	384	384	76	1	308	2	N	-0-					-0-
02	560	N	170	-0-	-390	-0-	18	1	152	2	N	-0-					-0-
03	651	N	219	-0-	-432	-0-	17	1	202	2	N	-0-					-0-

WOOD "A" WELL #: 3 RRCID -> 158086 COMPL. DATE 03/29/1996 TOTAL DEPTH 6000 PERF. 5412 - 5496

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WOOD "A" WELL #: 4 RRCID -> 159195 COMPL. DATE 05/12/1996 TOTAL DEPTH 5600 PERF. 5373 - 5430

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
WOOD "B" WELL #: 4 RRCID -> 159201 COMPL. DATE 04/13/1996 TOTAL DEPTH 6000 PERF. 5296 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0		-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

ATLEE (4900) 04293 500 ASSOCIATED ONE WELL CNTY: DUVAL
MAGNUM PRODUCING, LP 521516
MARCHBANKS-CADENA GAS UNIT #1 WELL #: RRCID -> 212934 COMPL. DATE 07/06/2005 TOTAL DEPTH 6190 PERF. 5000 - 5003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					424
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					424
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					424
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					424
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					424
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					424

WORKED OVER ANOTHER ZONE.. 01/01/2006

AVIATORS 04504 001 ASSOCIATED ONE WELL CNTY: WEBB
THREE C EXPLORATION, LLC 857512
AVIATOR "B" WELL #: 1 RRCID -> 178390 COMPL. DATE 05/10/2002 TOTAL DEPTH 1800 PERF. 1414 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AVIATORS, N. (4TH HINNANT) 04506 100 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 9 RRCID -> 215867 COMPL. DATE 10/16/2005 TOTAL DEPTH 12300 PERF. 10948 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

AVIATORS, N. (12000) 04506 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BMT - HALL, ALICE B. WELL #: 5301 RRCID -> 091999 COMPL. DATE 02/02/1981 TOTAL DEPTH 16020 PERF. 11989 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BMT - HALL, ALICE B. GU WELL #: 3801 RRCID -> 094499 COMPL. DATE 07/16/1981 TOTAL DEPTH 12166 PERF. 11882 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					14
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					14
12	5	N	1	-0-	-4	-0-	1	1			N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	1	N	-0-	-0-	-1	-0-					N	-0-					14
03	1	N	-0-	-0-	-1	-0-					N	-0-					14

AVIATORS, N. (12000) //CONT.// 04506 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT - HALL, ALICE B. WELL #: 6801 RRCID -> 099711 COMPL. DATE 06/07/1982 TOTAL DEPTH 12500 PERF.11740 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AVIATORS, SOUTH (WILCOX 9400) 04509 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
B.M.T. ALCE B. HALL WELL #: 682 F RRCID -> 125999 COMPL. DATE 09/30/1987 TOTAL DEPTH 10068 PERF. 9422 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
PUIG "B" WELL #: 4 RRCID -> 255862 COMPL. DATE 02/15/2010 TOTAL DEPTH 10500 PERF. 9466 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AVIATORS, SOUTH (WILCOX 9900) 04509 350 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG RANCH WELL #: RRCID -> 179562 COMPL. DATE 10/03/2000 TOTAL DEPTH 15222 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					122
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					122
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					122
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					122
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					122
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					122

WORKED OVER ANOTHER ZONE.. 12/11/2007

HILCORP ENERGY COMPANY 386310
B.M.T. ALICE B. HALL WELL #: 682 D RRCID -> 126000 COMPL. DATE 09/29/1987 TOTAL DEPTH 10068 PERF. 9914 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					35
11	4	N	4	-0-	-0-	-0-	4	1			Y	-0-					35
12	14	N	3	-0-	-11	-0-	3	1			Y	-0-					35
01	2	N	-0-	-0-	-2	-0-					Y	-0-					35
02	4	N	-0-	-0-	-4	-0-					Y	-0-					35
03	3	N	-0-	-0-	-3	-0-					Y	-0-					35

AVIATORS SOUTH (WILCOX 10600) 04509 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
HINNANT HEIRS WELL #: 2010 RRCID -> 148898 COMPL. DATE 12/07/1993 TOTAL DEPTH 10808 PERF.10230 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	13256	-0-	13256	13256	13256	2			N	-0-					-0-
11	24973	X	11717	-0-	-13256	-0-	11717	2			N	-0-					-0-
12		0	11458	-0-	11458	11458	11458	2			N	-0-					-0-
01		0	12154	-0-	12154	23612	12154	2			N	-0-					-0-
02	34184	X	10572	-0-	-23612	-0-	10572	2			N	-0-					-0-
03	6349	X	6349	-0-	-0-	-0-	6349	2			N	-0-					-0-

AVIATORS, S. (5590) 04509 740 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 6 RRCID -> 121257 COMPL. DATE 05/14/1986 TOTAL DEPTH 11500 PERF. 5592 - 5598

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

AVIATORS S. (9450) 04509 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 16 RRCID -> 218679 COMPL. DATE 10/21/2005 TOTAL DEPTH 10200 PERF. 9556 - 9707

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASMA, RAY J. WELL #: 20 RRCID -> 266397 COMPL. DATE 05/14/2021 TOTAL DEPTH 9750 PERF. 8028 - 9549

10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMASMA, RAY J. WELL #: 18 RRCID -> 290087 COMPL. DATE 02/25/2018 TOTAL DEPTH 12043 PERF.10690 - 10710

10	14322	X	12784	-0-	-1538	-0-	1895	1	10889	2	Y	-0-					12
11	12870	X	10167	-0-	-2703	-0-	1813	1	8354	2	Y	-0-					12
12	13485	X	8261	-0-	-5224	-0-	1805	1	6456	2	Y	-0-					12
01	14362	X	14362	-0-	-0-	-0-	2004	1	12358	2	Y	-0-					12
02	12180	X	10560	-0-	-1620	-0-	1758	1	8802	2	Y	-0-					12
03	12772	X	9110	-0-	-3662	-0-	1715	1	7395	2	Y	-0-					12

KILLAM OIL CO., LTD. 460054
HINNANT FULBRIGHT "W" GAS UNIT WELL #: 3112 RRCID -> 293079 COMPL. DATE 01/05/2022 TOTAL DEPTH 10071 PERF. 9960 - 10003

10		0	72013	-0-	72013	72013	71792	2	221	9	N	201	356	1						144
11	126182	X	54169	-0-	-72013	-0-	54007	2	162	9	N	147								291
12		0	39144	-0-	39144	39144	39025	2	119	9	N	108	182	1						217
01		0	28896	-0-	28896	68040	28651	2	245	9	N	223	191	1						249
02	88129	X	20089	-0-	-68040	-0-	20009	2	80	9	N	73								322
03	72013	X	16375	-0-	-55638	-0-	16320	2	55	9	N	50	182	1						190

AVIATORS, S. (9550) 04509 815 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT HEIRS "B" WELL #: 110 RRCID -> 223488 COMPL. DATE 09/18/2006 TOTAL DEPTH 10412 PERF. 9675 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		583	-0-	583	583	583	2			N	-0-					-0-
11	0		541	-0-	541	1124	541	2			N	-0-					-0-
12	0		575	-0-	575	1699	575	2			N	-0-					-0-
01	0		587	-0-	587	2286	587	2			N	-0-					-0-
02	2800	N	619	-0-	-2181	105	619	2			N	-0-					-0-
03	897	N	792	-0-	-105	-0-	792	2			N	-0-					-0-

AVIATORS, SOUTH (11800) 04509 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 13 RRCID -> 249051 COMPL. DATE 03/31/2007 TOTAL DEPTH 12093 PERF. 8825 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BF LUCK (6TH HINNANT) 04699 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
RODESSA OPERATING COMPANY 723592
D.C.R.C. WELL #: RRCID -> 176735 COMPL. DATE 09/22/1999 TOTAL DEPTH 9001 PERF. 8816 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243

PLUGGED AND ABANDONED_____ 09/16/2005

B.M.T. (LOBO CONS.) 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
S.J. MARTIN GU WELL #: A 6 RRCID -> 163677 COMPL. DATE 05/20/2003 TOTAL DEPTH 10162 PERF. 9041 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1156	-0-	-363	-0-	1156	2			N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					32
01	1147	N	64	-0-	-1083	-0-	64	2			N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	527	N	-0-	-0-	-527	-0-					N	-0-					32

HILCORP ENERGY COMPANY 386310
B.M.T. WELL #: 4 RRCID -> 080431 COMPL. DATE 12/13/1978 TOTAL DEPTH N/A PERF. 9847 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	93 4	1 9	1452	2	Y	4	5	1			4
*11	1491	N	1491	-0-	-0-	-0-	92 4	1 9	1395	2	Y	4	5	1			3
*12	1550	N	1418	-0-	-132	-0-	74 6	1 9	1338	2	Y	5	6	1			2
*01	1558	N	1558	-0-	-0-	-0-	88 7	1 9	1463	2	Y	6	4	1			4
*02	1400	N	1325	-0-	-75	-0-	74 6	1 9	1245	2	Y	5	4	1			5
03	1503	N	1503	-0-	-0-	-0-	86 6	1 9	1411	2	Y	5	6	1			4

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 6 RRCID -> 088176 COMPL. DATE 12/17/1996 TOTAL DEPTH 11481 PERF.10534 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FROST NATIONAL BANK WELL #: 1 RRCID -> 088561 COMPL. DATE 10/12/1979 TOTAL DEPTH 10009 PERF. 9227 - 9246

10	965	N	965	-0-	-0-	-0-	52	1	910	2	N	3					13
							3	9									
*11	930	N	756	-0-	-174	-0-	56	1	700	2	N	-0-					13
*12	961	N	565	-0-	-396	-0-	25	1	540	2	N	-0-					13
*01	961	N	897	-0-	-64	-0-	41	1	856	2	N	-0-					13
*02	820	N	820	-0-	-0-	-0-	36	1	784	2	N	-0-					13
03	980	N	980	-0-	-0-	-0-	44	1	932	2	N	4					17
							4	9									

SALDIVAR ESTATE WELL #: 2 RRCID -> 088786 COMPL. DATE 03/18/1980 TOTAL DEPTH 11500 PERF.11086 - 11110

10	1147	N	1103	-0-	-44	-0-	55	1	1048	2	Y	-0-					12
*11	1260	N	981	-0-	-279	-0-	47	1	934	2	Y	-0-					12
*12	1085	N	812	-0-	-273	-0-	31	1	781	2	Y	-0-					12
*01	1116	N	955	-0-	-161	-0-	45	1	910	2	Y	-0-					12
*02	986	N	986	-0-	-0-	-0-	47	1	939	2	Y	-0-					12
03	1147	N	1147	-0-	-0-	-0-	51	1	1094	2	Y	2	4	1			10
							2	9									

SALDIVAR ESTATE WELL #: 3 RRCID -> 093607 COMPL. DATE 09/15/1996 TOTAL DEPTH 11808 PERF.10363 - 10447

10	1085	N	1070	-0-	-15	-0-	53	1	1017	2	Y	-0-					7
*11	1080	N	1012	-0-	-68	-0-	48	1	964	2	Y	-0-					7
*12	1054	N	961	-0-	-93	-0-	37	1	924	2	Y	-0-					7
*01	1085	N	1047	-0-	-38	-0-	49	1	998	2	Y	-0-					7
*02	952	N	918	-0-	-34	-0-	43	1	875	2	Y	-0-					7
03	1093	N	1093	-0-	-0-	-0-	49	1	1042	2	Y	2	4	1			5
							2	9									

SALDIVAR ESTATE WELL #: 5 RRCID -> 098652 COMPL. DATE 01/15/1990 TOTAL DEPTH 9975 PERF. 9628 - 9800

10	1085	N	695	-0-	-390	-0-	35	1	660	2	Y	-0-					6
*11	1110	N	447	-0-	-663	-0-	21	1	426	2	Y	-0-					6
*12	1114	N	1114	-0-	-0-	-0-	42	1	1072	2	Y	-0-					6
*01	682	N	509	-0-	-173	-0-	24	1	485	2	Y	-0-					6
*02	421	N	421	-0-	-0-	-0-	20	1	401	2	Y	-0-					6
03	1116	N	489	-0-	-627	-0-	22	1	466	2	Y	1	3	1			4
							1	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 6 RRCID -> 099565 COMPL. DATE 11/18/1981 TOTAL DEPTH 11633 PERF.11367 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	45	1	857	2	Y	-0-					4
*11	1244	N	1244	-0-	-0-	-0-	59	1	1185	2	Y	-0-					4
*12	1063	N	1063	-0-	-0-	-0-	40	1	1023	2	Y	-0-					4
*01	1031	N	1031	-0-	-0-	-0-	48	1	983	2	Y	-0-					4
*02	1148	N	670	-0-	-478	-0-	32	1	638	2	Y	-0-					4
03	1054	N	868	-0-	-186	-0-	39	1	827	2	Y	2	4	1			2
							2	9									

SALDIVAR ESTATE WELL #: 7 RRCID -> 099566 COMPL. DATE 10/24/1990 TOTAL DEPTH 11645 PERF. 9794 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1255	-0-	-47	-0-	63	1	1192	2	Y	-0-					4
*11	1292	N	1292	-0-	-0-	-0-	62	1	1230	2	Y	-0-					4
*12	1271	N	1161	-0-	-110	-0-	44	1	1117	2	Y	-0-					4
*01	1298	N	1298	-0-	-0-	-0-	61	1	1237	2	Y	-0-					4
*02	1236	N	1236	-0-	-0-	-0-	58	1	1178	2	Y	-0-					4
03	1421	N	1421	-0-	-0-	-0-	64	1	1354	2	Y	3	5	1			2
							3	9									

B.M.T. WELL #: 11 RRCID -> 100062 COMPL. DATE 02/12/1982 TOTAL DEPTH 11574 PERF. 9590 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
*11	567	N	567	-0-	-0-	-0-	35	1	531	2	Y	1					1
							1	9									
*12	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					1
*01	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-	1	1			-0-
*02	224	N	21	-0-	-203	-0-	1	1	20	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

B.M.T. WELL #: 14 RRCID -> 104104 COMPL. DATE 09/30/1998 TOTAL DEPTH 11150 PERF. 9765 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6001	-0-	-1749	-0-	361	1	5640	2	Y	-0-	16	1			3
*11	7500	X	5671	-0-	-1829	-0-	352	1	5304	2	Y	14					17
							15	9									
*12	7347	X	5401	-0-	-1946	-0-	282	1	5119	2	Y	-0-					17
*01	6665	X	5413	-0-	-1252	-0-	307	1	5104	2	Y	2	16	1			3
							2	9									
*02	6104	X	6104	-0-	-0-	-0-	343	1	5757	2	Y	4					7
							4	9									
03	6285	X	6285	-0-	-0-	-0-	362	1	5915	2	Y	7					14
							8	9									

SALDIVAR, RAYMUNDO T. WELL #: 1 RRCID -> 105413 COMPL. DATE 04/27/1983 TOTAL DEPTH 11195 PERF.10665 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 15 RRCID -> 107453 COMPL. DATE 08/14/1983 TOTAL DEPTH 11500 PERF.10598 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1781	N	1781	-0-	-0-	-0-	107	1	1674	2	Y	-0-	4	1			1
*11	1172	N	1172	-0-	-0-	-0-	73	1	1096	2	Y	3					4
							3	9									
*12	944	N	944	-0-	-0-	-0-	49	1	895	2	Y	-0-					4
*01	1054	N	1054	-0-	-0-	-0-	60	1	994	2	Y	-0-	3	1			1
*02	1357	N	1357	-0-	-0-	-0-	76	1	1280	2	Y	1					2
							1	9									
03	1245	N	1245	-0-	-0-	-0-	72	1	1172	2	Y	1					3
							1	9									

B.M.T. WELL #: 16 RRCID -> 107858 COMPL. DATE 10/04/1983 TOTAL DEPTH 11900 PERF. 9967 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	-0-	20	1	317	2	Y	-0-					-0-
*11	360	N	319	-0-	-41	-0-	20	1	298	2	Y	1					1
							1	9									
*12	372	N	349	-0-	-23	-0-	18	1	331	2	Y	-0-					1
*01	341	N	278	-0-	-63	-0-	16	1	262	2	Y	-0-	1	1			-0-
*02	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-					-0-
03	341	N	76	-0-	-265	-0-	4	1	72	2	Y	-0-					-0-

B.M.T. WELL #: 17 RRCID -> 111701 COMPL. DATE 06/28/1984 TOTAL DEPTH 11700 PERF. 9472 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2399	-0-	-174	-0-	144	1	2255	2	Y	-0-	6	1			-0-
*11	2310	N	2240	-0-	-70	-0-	139	1	2095	2	Y	5					5
							6	9									
*12	2449	N	2140	-0-	-309	-0-	112	1	2028	2	Y	-0-					5
*01	2387	N	2236	-0-	-151	-0-	127	1	2108	2	Y	1	6	1			-0-
							1	9									
*02	2100	N	2009	-0-	-91	-0-	113	1	1895	2	Y	1					1
							1	9									
03	2318	N	2318	-0-	-0-	-0-	134	1	2181	2	Y	3					4
							3	9									

FROST NATIONAL BANK WELL #: 18 RRCID -> 113875 COMPL. DATE 11/17/2000 TOTAL DEPTH 10450 PERF. 7842 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

B.M.T. WELL #: 18 RRCID -> 115552 COMPL. DATE 03/08/1985 TOTAL DEPTH 11850 PERF. 9710 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-					-0-
*11	360	N	357	-0-	-3	-0-	22	1	334	2	Y	1					1
							1	9									
*12	418	N	418	-0-	-0-	-0-	22	1	396	2	Y	-0-					1
*01	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-	1	1			-0-
*02	336	N	316	-0-	-20	-0-	18	1	298	2	Y	-0-					-0-
03	372	N	350	-0-	-22	-0-	20	1	330	2	Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 2 RRCID -> 117032 COMPL. DATE 02/17/2006 TOTAL DEPTH 10737 PERF. 9357 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	15	1	267	2	N	3					35
							3	9									
*11	270	N	243	-0-	-27	-0-	18	1	225	2	N	-0-					35
*12	310	N	174	-0-	-136	-0-	8	1	166	2	N	-0-					35
*01	280	N	280	-0-	-0-	-0-	13	1	267	2	N	-0-					35
*02	325	N	325	-0-	-0-	-0-	14	1	309	2	N	2					37
							2	9									
03	287	N	287	-0-	-0-	-0-	13	1	271	2	N	3					40
							3	9									

FROST NATIONAL BANK WELL #: 21 RRCID -> 117085 COMPL. DATE 06/23/1985 TOTAL DEPTH 10464 PERF.10138 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0-	-0-	108	1	1909	2	N	-0-					28
*11	1817	N	1817	-0-	-0-	-0-	135	1	1682	2	N	-0-					28
*12	1443	N	1443	-0-	-0-	-0-	63	1	1374	2	N	5					33
							6	9									
*01	1815	N	1815	-0-	-0-	-0-	82	1	1733	2	N	-0-					33
*02	1752	N	1752	-0-	-0-	-0-	77	1	1675	2	N	-0-					33
03	1957	N	1957	-0-	-0-	-0-	89	1	1867	2	N	1					34
							1	9									

FROST NATIONAL BANK WELL #: 22 RRCID -> 119114 COMPL. DATE 11/11/1985 TOTAL DEPTH 10500 PERF.10110 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	60	1	1066	2	N	2					37
							2	9									
*11	985	N	985	-0-	-0-	-0-	73	1	912	2	N	-0-					37
*12	691	N	691	-0-	-0-	-0-	30	1	659	2	N	2					39
							2	9									
*01	788	N	788	-0-	-0-	-0-	36	1	752	2	N	-0-					39
*02	949	N	949	-0-	-0-	-0-	42	1	907	2	N	-0-					39
03	1040	N	1040	-0-	-0-	-0-	47	1	993	2	N	-0-					39

FROST NATIONAL BANK WELL #: 23 RRCID -> 120325 COMPL. DATE 03/03/1986 TOTAL DEPTH 10435 PERF.10150 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	29	1	511	2	N	-0-					13
*11	540	N	518	-0-	-22	-0-	38	1	480	2	N	-0-					13
*12	527	N	444	-0-	-83	-0-	19	1	424	2	N	1					14
							1	9									
*01	527	N	457	-0-	-70	-0-	21	1	436	2	N	-0-					14
*02	476	N	470	-0-	-6	-0-	21	1	449	2	N	-0-					14
03	506	N	506	-0-	-0-	-0-	23	1	483	2	N	-0-					14

B.M.T. WELL #: 20 RRCID -> 121135 COMPL. DATE 04/09/1986 TOTAL DEPTH 11200 PERF. 9632 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	48	1	756	2	Y	2	3	1			-0-
							2	9									
*11	780	N	770	-0-	-10	-0-	48	1	720	2	Y	2	2	1			-0-
							2	9									
*12	806	N	699	-0-	-107	-0-	36	1	661	2	Y	2	2	1			-0-
							2	9									
*01	806	N	716	-0-	-90	-0-	40	1	673	2	Y	3	3	1			-0-
							3	9									
*02	728	N	452	-0-	-276	-0-	25	1	425	2	Y	2	1	1			1
							2	9									
03	713	N	620	-0-	-93	-0-	36	1	582	2	Y	2	2	1			1
							2	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 24 RRCID -> 121861 COMPL. DATE 12/01/2006 TOTAL DEPTH 10500 PERF. 7934 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					14
*11	120	N	116	-0-	-4	-0-	9	1	107	2	N	-0-					14
*12	124	N	121	-0-	-3	-0-	5	1	116	2	N	-0-					14
*01	186	N	148	-0-	-38	-0-	7	1	141	2	N	-0-					14
*02	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					14
03	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					14

FROST NATIONAL BANK WELL #: 27 RRCID -> 124552 COMPL. DATE 07/17/2000 TOTAL DEPTH 10592 PERF. 7916 - 10220

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST NATIONAL BANK WELL #: 31 T RRCID -> 128196 COMPL. DATE 08/06/1988 TOTAL DEPTH 10600 PERF. 7958 - 10274

10	279	N	279	-0-	-0-	-0-	15	1	264	2	N	-0-					9
*11	310	N	310	-0-	-0-	-0-	23	1	287	2	N	-0-					9
*12	297	N	297	-0-	-0-	-0-	13	1	284	2	N	-0-					9
*01	279	N	268	-0-	-11	-0-	12	1	256	2	N	-0-					9
*02	252	N	239	-0-	-13	-0-	11	1	228	2	N	-0-					9
03	279	N	265	-0-	-14	-0-	12	1	253	2	N	-0-					9

B.M.T. WELL #: 26 RRCID -> 130502 COMPL. DATE 03/05/1989 TOTAL DEPTH 11400 PERF.10012 - 11141

10	930	N	481	-0-	-449	-0-	29	1	452	2	Y	-0-	1	1			-0-
*11	540	N	367	-0-	-173	-0-	23	1	343	2	Y	1					1
							1	9									
*12	434	N	431	-0-	-3	-0-	22	1	409	2	Y	-0-					1
*01	496	N	465	-0-	-31	-0-	26	1	439	2	Y	-0-	1	1			-0-
*02	336	N	322	-0-	-14	-0-	18	1	304	2	Y	-0-					-0-
03	434	N	431	-0-	-3	-0-	25	1	405	2	Y	1					1
							1	9									

FROST NATIONAL BANK WELL #: 34 RRCID -> 130782 COMPL. DATE 05/14/1989 TOTAL DEPTH 10258 PERF. 9957 - 10004

10	15	N	11	-0-	-4	-0-	1	1	10	2	N	-0-					5
*11	5	N	-0-	-0-	-5	-0-					N	-0-					5
*12	4	N	1	-0-	-3	-0-	1	2			N	-0-					5
*01	11	N	-0-	-0-	-11	-0-					N	-0-					5
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					5
03	1	N	-0-	-0-	-1	-0-					N	-0-					5

FROST NATIONAL BANK WELL #: 35 RRCID -> 131641 COMPL. DATE 08/09/1989 TOTAL DEPTH 10900 PERF.10483 - 10516

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 27 RRCID -> 131962 COMPL. DATE 09/11/1989 TOTAL DEPTH 11352 PERF.10104 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SALDIVAR, RAYMUNDO T. WELL #: 2 RRCID -> 133789 COMPL. DATE 12/04/1989 TOTAL DEPTH 10350 PERF. 9840 - 10044

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					3
*11	300	N	293	-0-	-7	-0-	14	1	279	2	Y	-0-					3
*12	341	N	276	-0-	-65	-0-	10	1	266	2	Y	-0-					3
*01	473	N	473	-0-	-0-	-0-	22	1	451	2	Y	-0-					3
*02	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					3
03	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-					3

SALDIVAR, R.T. WELL #: 10 RRCID -> 135381 COMPL. DATE 06/19/1990 TOTAL DEPTH 10498 PERF. 9846 - 9970

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2106	-0-	-436	-0-	105	1	2001	2	Y	-0-					7
*11	2340	N	1992	-0-	-348	-0-	95	1	1897	2	Y	-0-					7
*12	2418	N	1978	-0-	-440	-0-	75	1	1903	2	Y	-0-					7
*01	3100	N	3360	-0-	260	260	157	1	3203	2	Y	-0-					7
*02	2800	N	2872	-0-	72	332	136	1	2736	2	Y	-0-					7
03	3100	N	3125	-0-	25	357	140	1	2985	2	Y	-0-					7

SALDIVAR ESTATE WELL #: 11 RRCID -> 135978 COMPL. DATE 08/03/1990 TOTAL DEPTH 11769 PERF. 9410 - 11492

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2993	N	2993	-0-	-0-	-0-	149	1	2844	2	Y	-0-					13
*11	2672	N	2672	-0-	-0-	-0-	128	1	2544	2	Y	-0-					13
*12	3038	N	2648	-0-	-390	-0-	101	1	2547	2	Y	-0-					13
*01	3030	N	3030	-0-	-0-	-0-	141	1	2889	2	Y	-0-					13
*02	2587	N	2587	-0-	-0-	-0-	122	1	2465	2	Y	-0-					13
03	2656	N	2656	-0-	-0-	-0-	119	1	2531	2	Y	5	12	1			6
							6	9									

SALDIVAR ESTATE WELL #: 13 RRCID -> 136490 COMPL. DATE 09/18/1990 TOTAL DEPTH 11808 PERF.10512 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALDIVAR ESTATE WELL #: 12 RRCID -> 136492 COMPL. DATE 12/13/1990 TOTAL DEPTH 11510 PERF. 9822 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 23 RRCID -> 137189 COMPL. DATE 12/04/2007 TOTAL DEPTH 10350 PERF. 9416 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

B.M.T. WELL #: 30 RRCID -> 137338 COMPL. DATE 01/30/1991 TOTAL DEPTH 11000 PERF.10069 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
*11	120	N	117	-0-	-3	-0-	7	1	110	2	Y	-0-					-0-
*12	124	N	103	-0-	-21	-0-	5	1	98	2	Y	-0-					-0-
*01	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-
*02	112	N	85	-0-	-27	-0-	5	1	80	2	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-

BRUNI MINERAL TRUST "A" WELL #: 27 RRCID -> 138311 COMPL. DATE 03/26/1991 TOTAL DEPTH 10300 PERF. 9815 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33

B.M.T. WELL #: 31 RRCID -> 139638 COMPL. DATE 08/02/1991 TOTAL DEPTH 11000 PERF.10387 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
*11	150	N	147	-0-	-3	-0-	9	1	138	2	Y	-0-					-0-
*12	155	N	148	-0-	-7	-0-	8	1	140	2	Y	-0-					-0-
*01	155	N	146	-0-	-9	-0-	8	1	137	2	Y	1	1	1			-0-
							1	9									
*02	140	N	139	-0-	-1	-0-	8	1	131	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	148	2	Y	1	1	1			-0-
							1	9									

SALDIVAR ESTATE WELL #: 14 RRCID -> 139919 COMPL. DATE 01/26/2012 TOTAL DEPTH 10500 PERF.10174 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2027	N	2027	-0-	-0-	-0-	101	1	1926	2	Y	-0-					12
*11	1984	N	1984	-0-	-0-	-0-	95	1	1889	2	Y	-0-					12
*12	1612	N	1241	-0-	-371	-0-	47	1	1194	2	Y	-0-					12
*01	2015	N	1778	-0-	-237	-0-	83	1	1695	2	Y	-0-					12
*02	1848	N	1597	-0-	-251	-0-	75	1	1522	2	Y	-0-					12
03	1240	N	1157	-0-	-83	-0-	52	1	1103	2	Y	2	8	1			6
							2	9									

B.M.T WELL #: 32 RRCID -> 140580 COMPL. DATE 12/28/1991 TOTAL DEPTH 11241 PERF. 9474 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	60	1	931	2	Y	3	4	1			5
							3	9									
*11	990	N	697	-0-	-293	-0-	43	1	652	2	Y	2	3	1			4
							2	9									
*12	961	N	904	-0-	-57	-0-	47	1	854	2	Y	3	4	1			3
							3	9									
*01	992	N	982	-0-	-10	-0-	56	1	922	2	Y	4	4	1			3
							4	9									
*02	889	N	889	-0-	-0-	-0-	50	1	836	2	Y	3	3	1			3
							3	9									
03	1018	N	1018	-0-	-0-	-0-	59	1	956	2	Y	3	5	1			1
							3	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 15 RRCID -> 140870 COMPL. DATE 02/25/1992 TOTAL DEPTH 12000 PERF.10124 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	339	-0-	-126	-0-	17	1	322	2	Y	-0-					3
*11	600	N	303	-0-	-297	-0-	14	1	289	2	Y	-0-					3
*12	372	N	240	-0-	-132	-0-	9	1	231	2	Y	-0-					3
*01	891	N	891	-0-	-0-	-0-	42	1	849	2	Y	-0-					3
*02	1225	N	1225	-0-	-0-	-0-	58	1	1167	2	Y	-0-					3
03	1270	N	1270	-0-	-0-	-0-	57	1	1211	2	Y	2	4	1			1
							2	9									

BRUNI MINERAL TRUST "A" WELL #: 25 RRCID -> 141430 COMPL. DATE 02/09/2007 TOTAL DEPTH 10655 PERF. 9212 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	150	N	-0-	-0-	-150	-0-					N	-0-					17
12	124	N	-0-	-0-	-124	-0-					N	-0-					17
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					17

B.M.T. WELL #: 33 RRCID -> 141850 COMPL. DATE 06/26/1992 TOTAL DEPTH 11000 PERF. 9964 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1020	-0-	-65	-0-	61	1	956	2	Y	3	5	1			-0-
							3	9									
*11	1290	N	1274	-0-	-16	-0-	79	1	1191	2	Y	4	4	1			-0-
							4	9									
*12	985	N	985	-0-	-0-	-0-	51	1	931	2	Y	3	3	1			-0-
							3	9									
*01	1023	N	834	-0-	-189	-0-	47	1	784	2	Y	3	3	1			-0-
							3	9									
*02	1176	N	715	-0-	-461	-0-	40	1	672	2	Y	3	2	1			1
							3	9									
03	992	N	579	-0-	-413	-0-	33	1	544	2	Y	2	3	1			-0-
							2	9									

B.M.T. WELL #: 25 RRCID -> 143004 COMPL. DATE 10/30/1992 TOTAL DEPTH 11400 PERF.10235 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. WELL #: 13 RRCID -> 143005 COMPL. DATE 10/31/1992 TOTAL DEPTH 11913 PERF.10517 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 22 RRCID -> 143438 COMPL. DATE 11/24/1994 TOTAL DEPTH 11250 PERF. 9260 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2582	N	2582	-0-	-0-	-0-	155	1	2419	2	Y	7	10	1			6
							8	9									
*11	2564	N	2564	-0-	-0-	-0-	159	1	2397	2	Y	7	8	1			5
							8	9									
*12	2542	N	2182	-0-	-360	-0-	114	1	2060	2	Y	7	11	1			1
							8	9									
*01	2573	N	2403	-0-	-170	-0-	136	1	2256	2	Y	10	8	1			3
							11	9									
*02	2352	N	2129	-0-	-223	-0-	119	1	2001	2	Y	8	6	1			5
							9	9									
03	2340	N	2340	-0-	-0-	-0-	135	1	2196	2	Y	8	10	1			3
							9	9									

B.M.T. WELL #: 8 RRCID -> 144863 COMPL. DATE 03/17/1993 TOTAL DEPTH 11992 PERF.10035 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4343	-0-	-183	-0-	261	1	4082	2	Y	-0-	12	1			1
*11	4380	X	4118	-0-	-262	-0-	255	1	3852	2	Y	10					11
							11	9									
*12	4402	X	4052	-0-	-350	-0-	212	1	3840	2	Y	-0-					11
*01	4402	X	4256	-0-	-146	-0-	241	1	4013	2	Y	2	12	1			1
							2	9									
*02	3920	X	3669	-0-	-251	-0-	206	1	3461	2	Y	2					3
							2	9									
03	4340	X	4056	-0-	-284	-0-	234	1	3816	2	Y	5					8
							6	9									

B.M.T. WELL #: 36 RRCID -> 146458 COMPL. DATE 08/11/1993 TOTAL DEPTH 12200 PERF.10060 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK WELL #: 50 RRCID -> 147400 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10412 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	3	1	75	2	N	-0-					-0-
*01	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
03	93	N	32	-0-	-61	-0-	1	1	31	2	N	-0-					-0-

SALDIVAR ESTATE WELL #: 16 RRCID -> 147426 COMPL. DATE 12/10/1993 TOTAL DEPTH 11780 PERF.10168 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 38 RRCID -> 147801 COMPL. DATE 12/29/1993 TOTAL DEPTH 11500 PERF. 9890 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1401	N	1401	-0-	-0-	-0-	84	1	1317	2	Y	-0-	3	1			-0-
*11	1350	N	1341	-0-	-9	-0-	83	1	1255	2	Y	3					3
							3	9									
*12	1456	N	1456	-0-	-0-	-0-	76	1	1380	2	Y	-0-					3
*01	1395	N	1343	-0-	-52	-0-	76	1	1267	2	Y	-0-	3	1			-0-
*02	1337	N	1337	-0-	-0-	-0-	75	1	1261	2	Y	1					1
							1	9									
03	1451	N	1451	-0-	-0-	-0-	84	1	1365	2	Y	2					3
							2	9									

B.M.T. WELL #: 37 RRCID -> 148003 COMPL. DATE 01/11/1994 TOTAL DEPTH 12000 PERF. 9614 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	644	-0-	-38	-0-	39	1	605	2	Y	-0-					-0-
*11	630	N	555	-0-	-75	-0-	34	1	520	2	Y	1					1
							1	9									
*12	651	N	558	-0-	-93	-0-	29	1	529	2	Y	-0-					1
*01	651	N	218	-0-	-433	-0-	12	1	206	2	Y	-0-	1	1			-0-
*02	532	N	197	-0-	-335	-0-	11	1	186	2	Y	-0-					-0-
03	558	N	330	-0-	-228	-0-	19	1	311	2	Y	-0-					-0-

B.M.T. WELL #: 39 RRCID -> 148005 COMPL. DATE 01/03/1994 TOTAL DEPTH 11600 PERF. 9624 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	36	1	562	2	Y	2	2	1			2
							2	9									
*11	513	N	513	-0-	-0-	-0-	32	1	480	2	Y	1	1	1			2
							1	9									
*12	630	N	630	-0-	-0-	-0-	33	1	595	2	Y	2	3	1			1
							2	9									
*01	589	N	311	-0-	-278	-0-	18	1	292	2	Y	1	1	1			1
							1	9									
*02	476	N	292	-0-	-184	-0-	16	1	275	2	Y	1	1	1			1
							1	9									
03	620	N	314	-0-	-306	-0-	18	1	295	2	Y	1	1	1			1
							1	9									

B.M.T. WELL #: 40 RRCID -> 148345 COMPL. DATE 02/09/1994 TOTAL DEPTH 11200 PERF. 9900 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-					-0-
*11	390	N	161	-0-	-229	-0-	10	1	151	2	Y	-0-					-0-
*12	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
*01	279	N	122	-0-	-157	-0-	7	1	115	2	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
03	186	N	48	-0-	-138	-0-	3	1	45	2	Y	-0-					-0-

FROST NATIONAL BANK WELL #: 51 RRCID -> 149230 COMPL. DATE 04/19/1994 TOTAL DEPTH 10900 PERF. 9512 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST 'A' WELL #: 38 RRCID -> 150058 COMPL. DATE 06/13/1994 TOTAL DEPTH 10280 PERF. 9185 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	586	N	586	-0-	-0-	-0-	26	1	531	2	Y	26					26
							29	9									
*05	636	N	636	-0-	-0-	-0-	30	1	606	2	Y	-0-					26
*06	718	N	718	-0-	-0-	-0-	33	1	685	2	Y	-0-					26
*07	520	N	520	-0-	-0-	-0-	25	1	495	2	Y	-0-					26
*08	484	N	484	-0-	-0-	-0-	23	1	461	2	Y	-0-					26
*09	486	N	486	-0-	-0-	-0-	24	1	462	2	Y	-0-					26
*10	527	N	464	-0-	-63	-0-	23	1	441	2	Y	-0-					26
*11	480	N	428	-0-	-52	-0-	21	1	407	2	Y	-0-					26
*12	496	N	391	-0-	-105	-0-	15	1	376	2	Y	-0-					26
*01	465	N	358	-0-	-107	-0-	17	1	341	2	Y	-0-					26
*02	448	N	344	-0-	-104	-0-	16	1	328	2	Y	-0-					26
03	403	N	399	-0-	-4	-0-	18	1	381	2	Y	-0-					26

B.M.T. WELL #: 43 RRCID -> 150541 COMPL. DATE 07/26/1994 TOTAL DEPTH 11800 PERF.10421 - 11295

10	1707	N	1707	-0-	-0-	-0-	103	1	1604	2	Y	-0-	3	1			-0-
*11	1599	N	1599	-0-	-0-	-0-	99	1	1496	2	Y	4					4
							4	9									
*12	1705	N	1467	-0-	-238	-0-	77	1	1390	2	Y	-0-					4
*01	1705	N	1517	-0-	-188	-0-	86	1	1431	2	Y	-0-	4	1			-0-
*02	1484	N	1393	-0-	-91	-0-	78	1	1314	2	Y	1					1
							1	9									
03	1584	N	1584	-0-	-0-	-0-	91	1	1491	2	Y	2					3
							2	9									

B.M.T. WELL #: 44 RRCID -> 150544 COMPL. DATE 07/26/1994 TOTAL DEPTH 11240 PERF. 9766 - 10572

10	4526	X	4388	-0-	-138	-0-	264	1	4124	2	Y	-0-	12	1			1
*11	4414	X	4414	-0-	-0-	-0-	274	1	4128	2	Y	11					12
							12	9									
*12	4526	X	4263	-0-	-263	-0-	223	1	4040	2	Y	-0-					12
*01	4545	X	4545	-0-	-0-	-0-	258	1	4285	2	Y	2	12	1			2
							2	9									
*02	4088	X	4024	-0-	-64	-0-	226	1	3795	2	Y	3					5
							3	9									
03	4647	X	4647	-0-	-0-	-0-	268	1	4373	2	Y	5					10
							6	9									

B.M.T. WELL #: 41 RRCID -> 150559 COMPL. DATE 04/09/1994 TOTAL DEPTH 12000 PERF. 9578 - 11152

10	744	N	671	-0-	-73	-0-	40	1	629	2	Y	2	3	1			-0-
							2	9									
*11	690	N	599	-0-	-91	-0-	37	1	560	2	Y	2	1	1			1
							2	9									
*12	1034	N	1034	-0-	-0-	-0-	54	1	977	2	Y	3	4	1			-0-
							3	9									
*01	1280	N	1280	-0-	-0-	-0-	72	1	1202	2	Y	5	4	1			1
							6	9									
*02	632	N	632	-0-	-0-	-0-	35	1	595	2	Y	2	3	1			-0-
							2	9									
03	1263	N	1263	-0-	-0-	-0-	73	1	1186	2	Y	4	4	1			-0-
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 42 RRCID -> 150728 COMPL. DATE 01/11/2001 TOTAL DEPTH 11935 PERF. 9824 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1650	N	1650	-0-	-0-	-0-	99	1	1551	2	Y	-0-	5	1			1
*11	1546	N	1546	-0-	-0-	-0-	96	1	1446	2	Y	4					5
							4	9									
*12	1426	N	1426	-0-	-0-	-0-	74	1	1352	2	Y	-0-					5
*01	1612	N	1487	-0-	-125	-0-	84	1	1403	2	Y	-0-	5	1			-0-
*02	1456	N	1321	-0-	-135	-0-	74	1	1246	2	Y	1					1
							1	9									
03	1464	N	1464	-0-	-0-	-0-	84	1	1378	2	Y	2					3
							2	9									

SALDIVAR ESTATE WELL #: 17 RRCID -> 151195 COMPL. DATE 09/22/1994 TOTAL DEPTH 11120 PERF. 9886 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1075	-0-	-103	-0-	54	1	1021	2	Y	-0-					4
*11	1050	N	769	-0-	-281	-0-	37	1	732	2	Y	-0-					4
*12	1054	N	521	-0-	-533	-0-	20	1	501	2	Y	-0-					4
*01	1085	N	665	-0-	-420	-0-	31	1	634	2	Y	-0-					4
*02	789	N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					4
03	1080	N	1080	-0-	-0-	-0-	48	1	1030	2	Y	2	5	1			1
							2	9									

BRUNI RANCH WELL #: 28 RRCID -> 151681 COMPL. DATE 05/07/1995 TOTAL DEPTH 12810 PERF. 9864 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	81	1	1536	2	Y	-0-					46
*11	1590	N	1477	-0-	-113	-0-	70	1	1401	2	Y	5					51
							6	9									
*12	1829	N	1513	-0-	-316	-0-	57	1	1456	2	Y	-0-					51
*01	1784	N	1784	-0-	-0-	-0-	83	1	1701	2	Y	-0-					51
*02	1635	N	1635	-0-	-0-	-0-	77	1	1556	2	Y	2					53
							2	9									
03	1767	N	1767	-0-	-0-	-0-	79	1	1688	2	Y	-0-					53

B.M.T. WELL #: 45 RRCID -> 152453 COMPL. DATE 11/23/2005 TOTAL DEPTH 11500 PERF. 9944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	116	1	1814	2	Y	-0-	6	1			2
*11	1843	N	1843	-0-	-0-	-0-	114	1	1723	2	Y	5					7
							6	9									
*12	1860	N	1389	-0-	-471	-0-	73	1	1316	2	Y	-0-					7
*01	1922	N	1713	-0-	-209	-0-	97	1	1616	2	Y	-0-	5	1			2
*02	1708	N	1580	-0-	-128	-0-	89	1	1490	2	Y	1					3
							1	9									
03	1702	N	1702	-0-	-0-	-0-	98	1	1602	2	Y	2					5
							2	9									

B.M.T. WELL #: 46 RRCID -> 154236 COMPL. DATE 05/01/1995 TOTAL DEPTH 11300 PERF.10630 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. WELL #: 9 RRCID -> 154302 COMPL. DATE 03/06/2003 TOTAL DEPTH 11500 PERF. 9294 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 47 RRCID -> 154438 COMPL. DATE 05/31/1995 TOTAL DEPTH 11640 PERF. 9418 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.M.T. WELL #: 49 RRCID -> 156835 COMPL. DATE 01/11/1996 TOTAL DEPTH 11900 PERF.10264 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 48 RRCID -> 156992 COMPL. DATE 10/12/1995 TOTAL DEPTH 11832 PERF. 9866 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 52 RRCID -> 160002 COMPL. DATE 09/07/1996 TOTAL DEPTH 11300 PERF.10052 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4224	-0-	-54	-0-	254	1	3970	2	Y	-0-	10	1			-0-
*11	4140	X	3974	-0-	-166	-0-	246	1	3717	2	Y	10					10
							11	9									
*12	3937	X	3693	-0-	-244	-0-	193	1	3500	2	Y	-0-					10
*01	4216	X	4106	-0-	-110	-0-	233	1	3872	2	Y	1	11	1			-0-
							1	9									
*02	3808	X	3482	-0-	-326	-0-	195	1	3285	2	Y	2					2
							2	9									
03	4216	X	3818	-0-	-398	-0-	220	1	3594	2	Y	4					6
							4	9									

B.M.T. WELL #: 54 RRCID -> 161692 COMPL. DATE 11/22/1996 TOTAL DEPTH 11200 PERF. 9682 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3164	-0-	-308	-0-	190	1	2974	2	Y	-0-	10	1			2
*11	3300	X	3158	-0-	-142	-0-	196	1	2953	2	Y	8					10
							9	9									
*12	3410	X	2857	-0-	-553	-0-	149	1	2708	2	Y	-0-					10
*01	3379	X	3162	-0-	-217	-0-	179	1	2982	2	Y	1	9	1			2
							1	9									
*02	2996	X	2759	-0-	-237	-0-	155	1	2602	2	Y	2					4
							2	9									
03	3255	X	2950	-0-	-305	-0-	170	1	2777	2	Y	3					7
							3	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 55 RRCID -> 163039 COMPL. DATE 05/11/1997 TOTAL DEPTH 11446 PERF. 9596 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1119	-0-	-183	-0-	67	1	1049	2	Y	3	4	1			-0-
							3	9									
*11	1110	N	1094	-0-	-16	-0-	68	1	1023	2	Y	3	3	1			-0-
							3	9									
*12	1085	N	1059	-0-	-26	-0-	55	1	1001	2	Y	3	3	1			-0-
							3	9									
*01	1116	N	846	-0-	-270	-0-	48	1	794	2	Y	4	3	1			1
							4	9									
*02	1008	N	976	-0-	-32	-0-	55	1	918	2	Y	3	3	1			1
							3	9									
03	1118	N	1118	-0-	-0-	-0-	64	1	1050	2	Y	4	5	1			-0-
							4	9									

B. M. T. WELL #: 28 RRCID -> 164079 COMPL. DATE 07/18/1997 TOTAL DEPTH 11500 PERF. 9127 - 9140

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. WELL #: 29 RRCID -> 164513 COMPL. DATE 07/23/1997 TOTAL DEPTH 10800 PERF. 9325 - 9528

10	877	N	877	-0-	-0-	-0-	53	1	821	2	Y	3	4	1			-0-
							3	9									
*11	951	N	951	-0-	-0-	-0-	59	1	889	2	Y	3	3	1			-0-
							3	9									
*12	1054	N	1005	-0-	-49	-0-	52	1	950	2	Y	3	3	1			-0-
							3	9									
*01	921	N	921	-0-	-0-	-0-	52	1	865	2	Y	4	4	1			-0-
							4	9									
*02	896	N	877	-0-	-19	-0-	49	1	825	2	Y	3	3	1			-0-
							3	9									
03	992	N	885	-0-	-107	-0-	51	1	831	2	Y	3	3	1			-0-
							3	9									

B.M.T. WELL #: 56 RRCID -> 165184 COMPL. DATE 10/15/1997 TOTAL DEPTH 11398 PERF. 9637 - 10860

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FROST NATIONAL BANK WELL #: 54 RRCID -> 165694 COMPL. DATE 11/07/1997 TOTAL DEPTH 11500 PERF. 9278 - 10390

10	1736	N	1658	-0-	-78	-0-	89	1	1569	2	N	-0-					39
*11	1620	N	1505	-0-	-115	-0-	112	1	1393	2	N	-0-					39
*12	1643	N	1439	-0-	-204	-0-	63	1	1362	2	N	13					52
							14	9									
*01	1643	N	1315	-0-	-328	-0-	60	1	1255	2	N	-0-					52
*02	1400	N	1349	-0-	-51	-0-	60	1	1289	2	N	-0-					52
03	1426	N	1138	-0-	-288	-0-	52	1	1086	2	N	-0-					52

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 21 RRCID -> 166681 COMPL. DATE 01/29/1998 TOTAL DEPTH 10862 PERF. 9065 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B. M. T. WELL #: 57 RRCID -> 166761 COMPL. DATE 01/30/1998 TOTAL DEPTH 11500 PERF. 9282 - 10824

10	5487	X	5148	-0-	-339	-0-	309	1	4822	2	Y	15	20	1			9
							17	9									
*11	5310	X	5035	-0-	-275	-0-	312	1	4708	2	Y	14	16	1			7
							15	9									
*12	5487	X	4720	-0-	-767	-0-	246	1	4457	2	Y	15	21	1			1
							17	9									
*01	5380	X	5380	-0-	-0-	-0-	304	1	5052	2	Y	22	16	1			7
							24	9									
*02	4704	X	4411	-0-	-293	-0-	247	1	4146	2	Y	16	12	1			11
							18	9									
03	5208	X	4663	-0-	-545	-0-	268	1	4378	2	Y	15	20	1			6
							17	9									

B.M.T. WELL #: 58 RRCID -> 166762 COMPL. DATE 01/23/1998 TOTAL DEPTH 10600 PERF.10145 - 10175

10	2201	N	2019	-0-	-182	-0-	121	1	1891	2	Y	6	8	1			3
							7	9									
*11	1918	N	1918	-0-	-0-	-0-	119	1	1793	2	Y	5	7	1			1
							6	9									
*12	1922	N	1778	-0-	-144	-0-	92	1	1679	2	Y	6	7	1			-0-
							7	9									
*01	2073	N	2073	-0-	-0-	-0-	117	1	1946	2	Y	9	7	1			2
							10	9									
*02	2078	N	2078	-0-	-0-	-0-	116	1	1954	2	Y	7	6	1			3
							8	9									
03	2132	N	2132	-0-	-0-	-0-	123	1	2001	2	Y	7	9	1			1
							8	9									

FROST NATIONAL BANK WELL #: 55 RRCID -> 167337 COMPL. DATE 02/12/1998 TOTAL DEPTH 11693 PERF.11510 - 11528

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 59 RRCID -> 167393 COMPL. DATE 03/14/1998 TOTAL DEPTH 11200 PERF. 9628 - 10733

10	600	N	600	-0-	-0-	-0-	36	1	562	2	Y	2					2
							2	9									
*11	472	N	472	-0-	-0-	-0-	29	1	442	2	Y	1	1	1			2
							1	9									
*12	217	N	92	-0-	-125	-0-	5	1	87	2	Y	-0-	1	1			1
*01	279	N	85	-0-	-194	-0-	5	1	80	2	Y	-0-	1	1			-0-
*02	252	N	78	-0-	-174	-0-	4	1	74	2	Y	-0-					-0-
03	93	N	63	-0-	-30	-0-	4	1	59	2	Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 60 RRCID -> 167800 COMPL. DATE 04/15/1998 TOTAL DEPTH 10965 PERF. 9542 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1943	N	1943	-0-	-0-	-0-	116	1	1820	2	Y	6	5	1			5
							7	9									
*11	1410	N	1195	-0-	-215	-0-	74	1	1118	2	Y	3	4	1			4
							3	9									
*12	1649	N	1649	-0-	-0-	-0-	86	1	1557	2	Y	5	7	1			2
							6	9									
*01	1497	N	1497	-0-	-0-	-0-	85	1	1405	2	Y	6	4	1			4
							7	9									
*02	1512	N	1512	-0-	-0-	-0-	85	1	1421	2	Y	5	4	1			5
							6	9									
03	1457	N	1186	-0-	-271	-0-	68	1	1114	2	Y	4	5	1			4
							4	9									

FROST NATIONAL BANK WELL #: 56 RRCID -> 167907 COMPL. DATE 04/23/1998 TOTAL DEPTH 10700 PERF. 9152 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5461	-0-	-88	-0-	293	1	5165	2	N	3	1	1			53
							3	9									
*11	5340	X	4969	-0-	-371	-0-	368	1	4601	2	N	-0-					53
*12	5518	X	4645	-0-	-873	-0-	204	1	4431	2	N	9					62
							10	9									
*01	5570	X	5570	-0-	-0-	-0-	245	1	5165	2	N	145	128	1			79
							160	9									
*02	4928	X	4737	-0-	-191	-0-	209	1	4527	2	N	1	24	1			56
							1	9									
03	5456	X	5416	-0-	-40	-0-	246	1	5170	2	N	-0-	2	1			54

B.M.T. WELL #: 61 RRCID -> 168106 COMPL. DATE 05/01/1998 TOTAL DEPTH 10700 PERF. 9345 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. WELL #: 62 RRCID -> 168414 COMPL. DATE 05/06/1998 TOTAL DEPTH 10900 PERF.10228 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
*11	90	N	88	-0-	-2	-0-	5	1	83	2	Y	-0-					-0-
*12	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
*01	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-
*02	84	N	74	-0-	-10	-0-	4	1	70	2	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-

B.M.T. WELL #: 65 RRCID -> 168415 COMPL. DATE 02/11/1999 TOTAL DEPTH 10600 PERF.10134 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2244	-0-	-143	-0-	135	1	2102	2	Y	6	9	1			-0-
							7	9									
*11	2160	N	2124	-0-	-36	-0-	132	1	1985	2	Y	6	6	1			-0-
							7	9									
*12	2263	N	2017	-0-	-246	-0-	105	1	1905	2	Y	6	6	1			-0-
							7	9									
*01	2232	N	2222	-0-	-10	-0-	126	1	2086	2	Y	9	7	1			2
							10	9									
*02	2020	N	2020	-0-	-0-	-0-	113	1	1899	2	Y	7	6	1			3
							8	9									
03	2401	N	2401	-0-	-0-	-0-	138	1	2254	2	Y	8	10	1			1
							9	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 66 RRCID -> 168542 COMPL. DATE 05/28/1998 TOTAL DEPTH 10700 PERF.10234 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 64 RRCID -> 168838 COMPL. DATE 06/12/1998 TOTAL DEPTH 11560 PERF. 9709 - 11043

10	2821	N	2466	-0-	-355	-0-	148	1	2310	2	Y	7	10	1			5
							8	9									
*11	2580	N	2270	-0-	-310	-0-	141	1	2122	2	Y	6	8	1			3
							7	9									
*12	2418	N	1907	-0-	-511	-0-	99	1	1801	2	Y	6	9	1			-0-
							7	9									
*01	2480	N	1778	-0-	-702	-0-	100	1	1670	2	Y	7	6	1			1
							8	9									
*02	2128	N	1532	-0-	-596	-0-	86	1	1440	2	Y	5	4	1			2
							6	9									
03	1922	N	1683	-0-	-239	-0-	97	1	1579	2	Y	6	7	1			1
							7	9									

FROST NATIONAL BANK WELL #: 57 RRCID -> 168903 COMPL. DATE 06/20/1998 TOTAL DEPTH 10600 PERF.10218 - 10242

10	1519	N	1519	-0-	-0-	-0-	81	1	1438	2	N	-0-					-0-
*11	1400	N	1400	-0-	-0-	-0-	104	1	1296	2	N	-0-					-0-
*12	1209	N	683	-0-	-526	-0-	30	1	653	2	N	-0-					-0-
*01	1328	N	1328	-0-	-0-	-0-	60	1	1268	2	N	-0-					-0-
*02	1165	N	1165	-0-	-0-	-0-	52	1	1113	2	N	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	66	1	1394	2	N	-0-					-0-

B.M.T. WELL #: 79 RRCID -> 169057 COMPL. DATE 06/27/1998 TOTAL DEPTH 10876 PERF.10256 - 10468

10	1364	N	1283	-0-	-81	-0-	77	1	1202	2	Y	4	5	1			10
							4	9									
*11	1440	N	1004	-0-	-436	-0-	62	1	939	2	Y	3	4	1			9
							3	9									
*12	1482	N	1482	-0-	-0-	-0-	77	1	1399	2	Y	5	6	1			8
							6	9									
*01	1405	N	1405	-0-	-0-	-0-	79	1	1319	2	Y	6	4	1			10
							7	9									
*02	1249	N	1249	-0-	-0-	-0-	70	1	1175	2	Y	4	3	1			11
							4	9									
03	1488	N	1483	-0-	-5	-0-	85	1	1392	2	Y	5	5	1			11
							6	9									

B.M.T. WELL #: 77 RRCID -> 169395 COMPL. DATE 07/23/1998 TOTAL DEPTH 10800 PERF. 8869 - 10242

10	2790	X	1665	-0-	-1125	-0-	100	1	1559	2	Y	5	8	1			1
							6	9									
*11	2250	N	2196	-0-	-54	-0-	136	1	2053	2	Y	6	7	1			-0-
							7	9									
*12	2449	N	2168	-0-	-281	-0-	113	1	2047	2	Y	7	7	1			-0-
							8	9									
*01	2046	N	2046	-0-	-0-	-0-	116	1	1921	2	Y	8	7	1			1
							9	9									
*02	2044	N	1730	-0-	-314	-0-	97	1	1626	2	Y	6	4	1			3
							7	9									
03	2170	N	1304	-0-	-866	-0-	75	1	1225	2	Y	4	7	1			-0-
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 69 RRCID -> 169403 COMPL. DATE 07/17/1998 TOTAL DEPTH 11038 PERF. 9682 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	933	-0-	-28	-0-	56	1	874	2	Y	3	3	1			-0-
							3	9									
*11	900	N	894	-0-	-6	-0-	55	1	836	2	Y	3	3	1			-0-
							3	9									
*12	620	N	507	-0-	-113	-0-	26	1	479	2	Y	2	2	1			-0-
							2	9									
*01	930	N	580	-0-	-350	-0-	33	1	545	2	Y	2	1	1			1
							2	9									
*02	898	N	898	-0-	-0-	-0-	50	1	845	2	Y	3	2	1			2
							3	9									
03	726	N	726	-0-	-0-	-0-	42	1	682	2	Y	2	3	1			1
							2	9									

B.M.T. WELL #: 81 RRCID -> 169481 COMPL. DATE 07/23/1998 TOTAL DEPTH 10750 PERF. 9390 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1027	-0-	-27	-0-	62	1	962	2	Y	3	4	1			-0-
							3	9									
*11	990	N	974	-0-	-16	-0-	60	1	911	2	Y	3	3	1			-0-
							3	9									
*12	1071	N	1071	-0-	-0-	-0-	56	1	1012	2	Y	3	3	1			-0-
							3	9									
*01	1023	N	946	-0-	-77	-0-	53	1	889	2	Y	4	4	1			-0-
							4	9									
*02	896	N	860	-0-	-36	-0-	48	1	809	2	Y	3	3	1			-0-
							3	9									
03	1085	N	1009	-0-	-76	-0-	58	1	948	2	Y	3	3	1			-0-
							3	9									

B.M.T. WELL #: 70 RRCID -> 169482 COMPL. DATE 07/03/1998 TOTAL DEPTH 11500 PERF. 9619 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4999	-0-	-426	-0-	300	1	4684	2	Y	14	16	1			7
							15	9									
*11	4710	X	4514	-0-	-196	-0-	280	1	4220	2	Y	13	14	1			6
							14	9									
*12	5239	X	4421	-0-	-818	-0-	230	1	4176	2	Y	14	18	1			2
							15	9									
*01	5239	X	3364	-0-	-1875	-0-	190	1	3159	2	Y	14	12	1			4
							15	9									
*02	4732	X	4374	-0-	-358	-0-	245	1	4112	2	Y	15	10	1			9
							17	9									
03	4991	X	4081	-0-	-910	-0-	235	1	3832	2	Y	13	17	1			5
							14	9									

B.M.T. WELL #: 80 RRCID -> 169796 COMPL. DATE 08/05/1998 TOTAL DEPTH 10894 PERF. 9649 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	136	1	2123	2	Y	7	8	1			6
							8	9									
*11	2017	N	2017	-0-	-0-	-0-	125	1	1885	2	Y	6	7	1			5
							7	9									
*12	2139	N	1899	-0-	-240	-0-	99	1	1793	2	Y	6	8	1			3
							7	9									
*01	2263	N	1472	-0-	-791	-0-	83	1	1382	2	Y	6	5	1			4
							7	9									
*02	1876	N	1870	-0-	-6	-0-	105	1	1757	2	Y	7	4	1			7
							8	9									
03	1990	N	1990	-0-	-0-	-0-	114	1	1868	2	Y	7	8	1			6
							8	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 68 RRCID -> 169816 COMPL. DATE 08/07/1998 TOTAL DEPTH 11220 PERF. 9346 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	427	-0-	-7	-0-	26	1 9	400	2	Y	1	2	1			6
*11	492	N	492	-0-	-0-	-0-	31	1 9	460	2	Y	1	1	1			6
*12	1909	N	1909	-0-	-0-	-0-	99	1 9	1803	2	Y	6	6	1			6
*01	488	N	488	-0-	-0-	-0-	28	1 9	458	2	Y	2	3	1			5
*02	487	N	487	-0-	-0-	-0-	27	1 9	458	2	Y	2	1	1			6
03	589	N	519	-0-	-70	-0-	30	1 9	487	2	Y	2	2	1			6

B.M.T. WELL #: 67 RRCID -> 169836 COMPL. DATE 08/11/1998 TOTAL DEPTH 11481 PERF. 9389 - 9849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	15	1	241	2	Y	-0-					-0-

B.M.T. WELL #: 78 RRCID -> 169838 COMPL. DATE 08/24/1998 TOTAL DEPTH 11200 PERF. 9674 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1520	-0-	-991	-0-	91	1 4 9	1425	2	Y	4	6	1			4
*11	1740	N	1266	-0-	-474	-0-	78	1 4 9	1184	2	Y	4	4	1			4
*12	1550	N	1189	-0-	-361	-0-	62	1 4 9	1123	2	Y	4	6	1			2
*01	1519	N	1409	-0-	-110	-0-	80	1 7 9	1322	2	Y	6	4	1			4
*02	1244	N	1244	-0-	-0-	-0-	70	1 4 9	1170	2	Y	4	3	1			5
03	1307	N	1307	-0-	-0-	-0-	75	1 4 9	1228	2	Y	4	5	1			4

B.M.T. WELL #: 72 RRCID -> 170040 COMPL. DATE 08/08/1998 TOTAL DEPTH 11000 PERF.10457 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	385	-0-	-111	-0-	23	1 1 9	361	2	Y	1	2	1			12
*11	325	N	325	-0-	-0-	-0-	20	1 1 9	304	2	Y	1	1	1			12
*12	558	N	300	-0-	-258	-0-	16	1 1 9	283	2	Y	1	2	1			11
*01	436	N	436	-0-	-0-	-0-	25	1 2 9	409	2	Y	2	1	1			12
*02	308	N	260	-0-	-48	-0-	15	1 1 9	244	2	Y	1	1	1			12
03	430	N	430	-0-	-0-	-0-	25	1 1 9	404	2	Y	1	2	1			11

B.M.T. WELL #: 73 RRCID -> 170217 COMPL. DATE 08/14/1998 TOTAL DEPTH 10800 PERF.10332 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		55	-0-	55	55	3	1	52	2	Y	-0-					-0-
03	14B2 EXT		25	-0-	25	80	1	1	24	2	Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 76 RRCID -> 170304 COMPL. DATE 08/31/1998 TOTAL DEPTH 10500 PERF. 9245 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1504	-0-	-77	-0-	90	1	1410	2	Y	4	5	1			11
							4	9									
*11	1500	N	1449	-0-	-51	-0-	90	1	1355	2	Y	4	4	1			11
							4	9									
*12	1488	N	1387	-0-	-101	-0-	72	1	1311	2	Y	4	6	1			9
							4	9									
*01	1519	N	1487	-0-	-32	-0-	84	1	1396	2	Y	6	4	1			11
							7	9									
*02	1352	N	1352	-0-	-0-	-0-	76	1	1270	2	Y	5	3	1			13
							6	9									
03	1395	N	1364	-0-	-31	-0-	79	1	1281	2	Y	4	5	1			12
							4	9									

B.M.T. WELL #: 83 RRCID -> 170406 COMPL. DATE 09/13/1998 TOTAL DEPTH 10650 PERF. 9022 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	7171	-0-	-114	-0-	430	1	6718	2	Y	21	27	1			31
							23	9									
*11	6960	X	6877	-0-	-83	-0-	426	1	6429	2	Y	20	23	1			28
							22	9									
*12	7192	X	6188	-0-	-1004	-0-	322	1	5844	2	Y	20	28	1			20
							22	9									
*01	7161	X	6947	-0-	-214	-0-	392	1	6523	2	Y	29	22	1			27
							32	9									
*02	6468	X	6349	-0-	-119	-0-	355	1	5970	2	Y	22	17	1			32
							24	9									
03	7262	X	7262	-0-	-0-	-0-	418	1	6818	2	Y	24	29	1			27
							26	9									

B.M.T. WELL #: 96 RRCID -> 170464 COMPL. DATE 09/16/1998 TOTAL DEPTH 11450 PERF.10801 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	15	1	241	2	Y	1					17
							1	9									
*11	270	N	248	-0-	-22	-0-	15	1	232	2	Y	1	1	1			17
							1	9									
*12	279	N	227	-0-	-52	-0-	12	1	214	2	Y	1	1	1			17
							1	9									
*01	248	N	234	-0-	-14	-0-	13	1	220	2	Y	1					18
							1	9									
*02	224	N	201	-0-	-23	-0-	11	1	189	2	Y	1					19
							1	9									
03	376	N	376	-0-	-0-	-0-	22	1	353	2	Y	1	1	1			19
							1	9									

B.M.T. WELL #: 91 RRCID -> 170466 COMPL. DATE 09/23/1998 TOTAL DEPTH 11200 PERF. 9428 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 71 RRCID -> 170548 COMPL. DATE 07/25/1998 TOTAL DEPTH 10493 PERF.10108 - 10253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2797	-0-	-241	-0-	168	1	2620	2	Y	8	10	1			25
							9	9									
*11	2850	N	2709	-0-	-141	-0-	168	1	2532	2	Y	8	9	1			24
							9	9									
*12	2728	N	2545	-0-	-183	-0-	132	1	2404	2	Y	8	11	1			21
							9	9									
*01	2790	N	2762	-0-	-28	-0-	156	1	2594	2	Y	11	8	1			24
							12	9									
*02	2520	N	2343	-0-	-177	-0-	131	1	2203	2	Y	8	6	1			26
							9	9									
03	2676	N	2676	-0-	-0-	-0-	154	1	2512	2	Y	9	10	1			25
							10	9									

B.M.T. WELL #: 85 RRCID -> 170764 COMPL. DATE 10/13/1998 TOTAL DEPTH 10750 PERF. 9184 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	84	-0-	-164	-0-	5	1	79	2	Y	-0-					1
*11	240	N	-0-	-0-	-240	-0-					Y	-0-	1	1			-0-
*12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 95 RRCID -> 170795 COMPL. DATE 10/11/1998 TOTAL DEPTH 11400 PERF. 9531 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	647	-0-	-128	-0-	39	1	606	2	Y	2	3	1			9
							2	9									
*11	753	N	753	-0-	-0-	-0-	47	1	704	2	Y	2	3	1			8
							2	9									
*12	649	N	649	-0-	-0-	-0-	34	1	613	2	Y	2	3	1			7
							2	9									
*01	651	N	566	-0-	-85	-0-	32	1	532	2	Y	2	1	1			8
							2	9									
*02	700	N	639	-0-	-61	-0-	36	1	601	2	Y	2	1	1			9
							2	9									
03	661	N	661	-0-	-0-	-0-	38	1	621	2	Y	2	3	1			8
							2	9									

B.M.T. WELL #: 92 RRCID -> 170799 COMPL. DATE 06/01/2010 TOTAL DEPTH 11350 PERF. 7282 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2461	-0-	-19	-0-	148	1	2305	2	Y	7	10	1			2
							8	9									
*11	2430	N	2301	-0-	-129	-0-	143	1	2150	2	Y	7	8	1			1
							8	9									
*12	2449	N	2110	-0-	-339	-0-	110	1	1992	2	Y	7	8	1			-0-
							8	9									
*01	2449	N	2324	-0-	-125	-0-	131	1	2182	2	Y	10	8	1			2
							11	9									
*02	2156	N	2012	-0-	-144	-0-	113	1	1891	2	Y	7	6	1			3
							8	9									
03	2290	N	2290	-0-	-0-	-0-	132	1	2150	2	Y	7	10	1			-0-
							8	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 67 RRCID -> 170871 COMPL. DATE 09/30/1998 TOTAL DEPTH 10800 PERF.10148 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	248	-0-	-124	-0-	13	1	235	2	N	-0-					-0-
*11	360	N	359	-0-	-1	-0-	22	1	337	2	N	-0-					-0-
*12	434	N	370	-0-	-64	-0-	20	1	350	2	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	18	1	272	2	N	-0-					-0-
*02	336	N	256	-0-	-80	-0-	15	1	241	2	N	-0-					-0-
03	372	N	280	-0-	-92	-0-	16	1	263	2	N	1	1	1			-0-
							1	9									

B.M.T. WELL #: 82 RRCID -> 171541 COMPL. DATE 10/27/1998 TOTAL DEPTH 11007 PERF. 9622 - 9640

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		43	-0-	43	43	2	1	41	2	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	43					Y	-0-					-0-

B.M.T. WELL #: 84 RRCID -> 171547 COMPL. DATE 11/10/1998 TOTAL DEPTH 10850 PERF. 9046 - 10306

10	2263	N	1585	-0-	-678	-0-	95	1	1484	2	Y	5	7	1			2
							6	9									
*11	1770	N	1453	-0-	-317	-0-	90	1	1359	2	Y	4	5	1			1
							4	9									
*12	1674	N	825	-0-	-849	-0-	43	1	779	2	Y	3	4	1			-0-
							3	9									
*01	1581	N	1324	-0-	-257	-0-	75	1	1243	2	Y	5	4	1			1
							6	9									
*02	1344	N	1048	-0-	-296	-0-	59	1	985	2	Y	4	3	1			2
							4	9									
03	1160	N	1160	-0-	-0-	-0-	67	1	1089	2	Y	4	5	1			1
							4	9									

B.M.T. WELL #: 87 RRCID -> 171549 COMPL. DATE 10/25/1998 TOTAL DEPTH 11160 PERF. 9502 - 10113

10	922	N	922	-0-	-0-	-0-	55	1	864	2	Y	3	3	1			1
							3	9									
*11	1146	N	1146	-0-	-0-	-0-	71	1	1072	2	Y	3	4	1			-0-
							3	9									
*12	868	N	619	-0-	-249	-0-	32	1	585	2	Y	2	2	1			-0-
							2	9									
*01	1061	N	1061	-0-	-0-	-0-	60	1	997	2	Y	4	4	1			-0-
							4	9									
*02	1064	N	1012	-0-	-52	-0-	57	1	951	2	Y	4	3	1			1
							4	9									
03	976	N	976	-0-	-0-	-0-	56	1	917	2	Y	3	4	1			-0-
							3	9									

B.M.T. WELL #: 90 RRCID -> 171551 COMPL. DATE 10/03/2006 TOTAL DEPTH 11050 PERF. 9488 - 9498

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 94 RRCID -> 171552 COMPL. DATE 11/08/1998 TOTAL DEPTH 10600 PERF. 9343 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	35	1	554	2	Y	2	2	1			6
							2	9									
*11	584	N	584	-0-	-0-	-0-	36	1	546	2	Y	2	1	1			7
							2	9									
*12	558	N	460	-0-	-98	-0-	24	1	435	2	Y	1	3	1			5
							1	9									
*01	1331	N	1331	-0-	-0-	-0-	75	1	1249	2	Y	6	4	1			7
							7	9									
*02	702	N	702	-0-	-0-	-0-	39	1	661	2	Y	2	3	1			6
							2	9									
03	1399	N	1399	-0-	-0-	-0-	80	1	1313	2	Y	5	5	1			6
							6	9									

FROST NATIONAL BANK WELL #: 62 RRCID -> 171553 COMPL. DATE 11/19/1998 TOTAL DEPTH 10800 PERF. 9378 - 10388

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 101 RRCID -> 171554 COMPL. DATE 12/08/1998 TOTAL DEPTH 10600 PERF. 9201 - 10150

10	301	N	301	-0-	-0-	-0-	18	1	282	2	Y	1	2	1			5
							1	9									
*11	437	N	437	-0-	-0-	-0-	27	1	409	2	Y	1	1	1			5
							1	9									
*12	366	N	366	-0-	-0-	-0-	19	1	346	2	Y	1	2	1			4
							1	9									
*01	385	N	385	-0-	-0-	-0-	22	1	361	2	Y	2	1	1			5
							2	9									
*02	309	N	309	-0-	-0-	-0-	17	1	291	2	Y	1	1	1			5
							1	9									
03	867	N	867	-0-	-0-	-0-	50	1	814	2	Y	3	2	1			6
							3	9									

B.M.T. WELL #: 103 RRCID -> 171556 COMPL. DATE 02/07/2014 TOTAL DEPTH 11250 PERF. 9352 - 9746

10	1054	N	973	-0-	-81	-0-	58	1	912	2	Y	3	4	1			-0-
							3	9									
*11	1020	N	932	-0-	-88	-0-	58	1	871	2	Y	3	3	1			-0-
							3	9									
*12	1023	N	811	-0-	-212	-0-	42	1	766	2	Y	3	3	1			-0-
							3	9									
*01	975	N	975	-0-	-0-	-0-	55	1	916	2	Y	4	4	1			-0-
							4	9									
*02	868	N	713	-0-	-155	-0-	40	1	670	2	Y	3	2	1			1
							3	9									
03	810	N	810	-0-	-0-	-0-	47	1	760	2	Y	3	3	1			1
							3	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 110 RRCID -> 171558 COMPL. DATE 12/22/1998 TOTAL DEPTH 10750 PERF. 9062 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7431	-0-	-102	-0-	446	1	6961	2	Y	22	25	1			19
							24	9									
*11	7290	X	6547	-0-	-743	-0-	406	1	6120	2	Y	19	20	1			18
							21	9									
*12	6882	X	6364	-0-	-518	-0-	331	1	6011	2	Y	20	28	1			10
							22	9									
*01	7440	X	7176	-0-	-264	-0-	405	1	6738	2	Y	30	22	1			18
							33	9									
*02	6720	X	5804	-0-	-916	-0-	325	1	5457	2	Y	20	16	1			22
							22	9									
03	7440	X	4508	-0-	-2932	-0-	259	1	4232	2	Y	15	22	1			15
							17	9									

B.M.T. WELL #: 105 RRCID -> 171705 COMPL. DATE 01/08/1999 TOTAL DEPTH 12050 PERF.10082 - 11548

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B. M. T. WELL #: 86 RRCID -> 171786 COMPL. DATE 11/25/1998 TOTAL DEPTH 10850 PERF. 9118 - 10454

10	1240	N	1141	-0-	-99	-0-	68	1	1070	2	Y	3	5	1			-0-
							3	9									
*11	1119	N	1119	-0-	-0-	-0-	69	1	1047	2	Y	3	3	1			-0-
							3	9									
*12	1244	N	1244	-0-	-0-	-0-	65	1	1175	2	Y	4	4	1			-0-
							4	9									
*01	1147	N	1116	-0-	-31	-0-	63	1	1047	2	Y	5	4	1			1
							6	9									
*02	1036	N	1009	-0-	-27	-0-	56	1	949	2	Y	4	3	1			2
							4	9									
03	1240	N	1129	-0-	-111	-0-	65	1	1060	2	Y	4	5	1			1
							4	9									

FROST NATIONAL BANK WELL #: 60 RRCID -> 172089 COMPL. DATE 11/21/1998 TOTAL DEPTH 10900 PERF. 9296 - 10528

*04	1882	N	1882	-0-	-0-	-0-	81	1	1801	2	N	-0-					14
*05	1907	N	1907	-0-	-0-	-0-	82	1	1825	2	N	-0-					14
*06	1919	N	1919	-0-	-0-	-0-	82	1	1837	2	N	-0-					14
*07	1953	N	1918	-0-	-35	-0-	81	1	1837	2	N	-0-					14
*08	2010	N	2010	-0-	-0-	-0-	90	1	1920	2	N	-0-					14
*09	1984	N	1984	-0-	-0-	-0-	88	1	1896	2	N	-0-					14
*10	2125	N	2125	-0-	-0-	-0-	114	1	2011	2	N	-0-					14
*11	1920	N	1575	-0-	-345	-0-	117	1	1458	2	N	-0-					14
*12	1984	N	1665	-0-	-319	-0-	73	1	1592	2	N	-0-					14
*01	1984	N	1743	-0-	-241	-0-	79	1	1664	2	N	-0-					14
*02	1546	N	1546	-0-	-0-	-0-	68	1	1478	2	N	-0-					14
03	1826	N	1826	-0-	-0-	-0-	83	1	1743	2	N	-0-					14

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 61 RRCID -> 172209 COMPL. DATE 02/02/1999 TOTAL DEPTH 10900 PERF. 9329 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1635	-0-	-101	-0-	87	1	1534	2	N	13	185	1			30
							14	9									
*11	1590	N	1374	-0-	-216	-0-	102	1	1272	2	N	-0-					30
*12	1736	N	1501	-0-	-235	-0-	66	1	1435	2	N	-0-					30
*01	1643	N	1468	-0-	-175	-0-	66	1	1391	2	N	10					40
							11	9									
*02	1337	N	1337	-0-	-0-	-0-	59	1	1265	2	N	12					52
							13	9									
03	1639	N	1639	-0-	-0-	-0-	74	1	1558	2	N	6					58
							7	9									

B.M.T. WELL #: 111 RRCID -> 172215 COMPL. DATE 01/20/1999 TOTAL DEPTH 10750 PERF. 9108 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*11	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
*12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 100 RRCID -> 172301 COMPL. DATE 12/07/1998 TOTAL DEPTH 10710 PERF.10174 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3162	-0-	-1364	-0-	190	1	2962	2	Y	9	13	1			15
							10	9									
*11	4050	X	2974	-0-	-1076	-0-	184	1	2781	2	Y	8	11	1			12
							9	9									
*12	4092	X	2716	-0-	-1376	-0-	141	1	2565	2	Y	9	13	1			8
							10	9									
*01	3906	X	3002	-0-	-904	-0-	170	1	2819	2	Y	12	9	1			11
							13	9									
*02	3164	X	2699	-0-	-465	-0-	151	1	2537	2	Y	10	7	1			14
							11	9									
03	3162	X	2834	-0-	-328	-0-	163	1	2661	2	Y	9	12	1			11
							10	9									

SALDIVAR ESTATE WELL #: 18 RRCID -> 172445 COMPL. DATE 02/02/1999 TOTAL DEPTH 10600 PERF.10154 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	948	-0-	-974	-0-	47	1	901	2	Y	-0-					9
*11	1770	N	1644	-0-	-126	-0-	79	1	1565	2	Y	-0-					9
*12	1875	N	1875	-0-	-0-	-0-	71	1	1804	2	Y	-0-					9
*01	1782	N	1782	-0-	-0-	-0-	83	1	1699	2	Y	-0-					9
*02	1540	N	1058	-0-	-482	-0-	50	1	1008	2	Y	-0-					9
03	2466	N	2466	-0-	-0-	-0-	110	1	2350	2	Y	5	9	1			5
							6	9									

B.M.T. WELL #: 99 RRCID -> 172473 COMPL. DATE 01/15/1999 TOTAL DEPTH 11700 PERF.10055 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 104 RRCID -> 172482 COMPL. DATE 02/05/1999 TOTAL DEPTH 11643 PERF. 9559 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3305	X	3305	-0-	-0-	-0-	198	1	3096	2	Y	10	12	1			18
							11	9									
*11	3124	X	3124	-0-	-0-	-0-	194	1	2920	2	Y	9	9	1			18
							10	9									
*12	3162	X	2928	-0-	-234	-0-	152	1	2766	2	Y	9	13	1			14
							10	9									
*01	3317	X	3203	-0-	-114	-0-	181	1	3008	2	Y	13	10	1			17
							14	9									
*02	2996	X	2732	-0-	-264	-0-	153	1	2568	2	Y	10	7	1			20
							11	9									
03	3368	X	3368	-0-	-0-	-0-	194	1	3162	2	Y	11	13	1			18
							12	9									

B.M.T. WELL #: 108 RRCID -> 172512 COMPL. DATE 03/11/1999 TOTAL DEPTH 10800 PERF.10192 - 10215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	792	-0-	-603	-0-	48	1	742	2	Y	2	5	1			-0-
							2	9									
*11	1038	N	1038	-0-	-0-	-0-	64	1	971	2	Y	3	3	1			-0-
							3	9									
*12	1519	N	1076	-0-	-443	-0-	56	1	1017	2	Y	3	3	1			-0-
							3	9									
*01	1113	N	1113	-0-	-0-	-0-	63	1	1044	2	Y	5	4	1			1
							6	9									
*02	980	N	960	-0-	-20	-0-	54	1	903	2	Y	3	3	1			1
							3	9									
03	1085	N	1050	-0-	-35	-0-	60	1	987	2	Y	3	4	1			-0-
							3	9									

B.M.T. WELL #: 107 RRCID -> 172534 COMPL. DATE 12/29/1998 TOTAL DEPTH 10800 PERF. 9179 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3749	-0-	-312	-0-	225	1	3512	2	Y	11	15	1			4
							12	9									
*11	3930	X	3352	-0-	-578	-0-	208	1	3133	2	Y	10	12	1			2
							11	9									
*12	3906	X	3720	-0-	-186	-0-	194	1	3513	2	Y	12	14	1			-0-
							13	9									
*01	3920	X	3920	-0-	-0-	-0-	221	1	3681	2	Y	16	12	1			4
							18	9									
*02	3576	X	3576	-0-	-0-	-0-	200	1	3362	2	Y	13	9	1			8
							14	9									
03	4003	X	4003	-0-	-0-	-0-	230	1	3759	2	Y	13	15	1			6
							14	9									

SALDIVAR ESTATE WELL #: 19 RRCID -> 172600 COMPL. DATE 03/03/1999 TOTAL DEPTH 11600 PERF.10973 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2384	-0-	-3	-0-	119	1	2265	2	Y	-0-					12
*11	2550	N	2477	-0-	-73	-0-	118	1	2359	2	Y	-0-					12
*12	2201	N	2025	-0-	-176	-0-	77	1	1948	2	Y	-0-					12
*01	2529	N	2529	-0-	-0-	-0-	118	1	2411	2	Y	-0-					12
*02	2324	N	2099	-0-	-225	-0-	99	1	2000	2	Y	-0-					12
03	2535	N	2535	-0-	-0-	-0-	114	1	2415	2	Y	5	11	1			6
							6	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 59 RRCID -> 173323 COMPL. DATE 05/28/1999 TOTAL DEPTH 10700 PERF. 9156 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3146	-0-	46	66	169	1	2977	2	N	-0-					17
*11	2881	N	2815	-0-	-66	-0-	209	1	2606	2	N	-0-					17
*12	2435	X	2435	-0-	-0-	-0-	107	1	2328	2	N	-0-					17
*01	2453	X	2453	-0-	-0-	-0-	111	1	2342	2	N	-0-					17
*02	2370	X	2370	-0-	-0-	-0-	105	1	2264	2	N	1					18
							1	9									
03	2915	X	2915	-0-	-0-	-0-	133	1	2780	2	N	2					20
							2	9									

TEX-MEX RR CO. 599 WELL #: 1 RRCID -> 173632 COMPL. DATE 12/23/2014 TOTAL DEPTH 10500 PERF. 9037 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERGARA, L. B. STATE WELL #: 1 RRCID -> 174001 COMPL. DATE 08/02/1999 TOTAL DEPTH 10928 PERF. 9568 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7404	-0-	-222	-0-	414	1	6990	2	N	-0-					-0-
*11	7380	X	7084	-0-	-296	-0-	375	1	6709	2	N	-0-					-0-
*12	7626	X	6260	-0-	-1366	-0-	307	1	5953	2	N	-0-					-0-
*01	7626	X	7458	-0-	-168	-0-	381	1	7077	2	N	-0-					-0-
*02	6888	X	6775	-0-	-113	-0-	319	1	6456	2	N	-0-					-0-
03	7527	X	7527	-0-	-0-	-0-	411	1	7116	2	N	-0-					-0-

B.M.T. WELL #: 74 RRCID -> 174539 COMPL. DATE 03/06/2013 TOTAL DEPTH 10847 PERF. 9898 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	218	-0-	-61	-0-	13	1	204	2	Y	1					3
							1	9									
*11	240	N	190	-0-	-50	-0-	12	1	177	2	Y	1	1	1			3
							1	9									
*12	217	N	72	-0-	-145	-0-	4	1	68	2	Y	-0-	3	1			-0-
*01	217	N	207	-0-	-10	-0-	12	1	194	2	Y	1	1	1			-0-
							1	9									
*02	426	N	426	-0-	-0-	-0-	24	1	400	2	Y	2					2
							2	9									
03	695	N	695	-0-	-0-	-0-	40	1	653	2	Y	2	2	1			2
							2	9									

FROST NATIONAL BANK WELL #: 63 RRCID -> 175085 COMPL. DATE 11/05/1999 TOTAL DEPTH 11000 PERF. 9730 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	21	1	370	2	N	-0-					20
*11	503	N	503	-0-	-0-	-0-	37	1	466	2	N	-0-					20
*12	390	N	390	-0-	-0-	-0-	17	1	370	2	N	3					23
							3	9									
*01	875	N	875	-0-	-0-	-0-	40	1	835	2	N	-0-					23
*02	392	N	383	-0-	-9	-0-	17	1	366	2	N	-0-					23
03	403	N	301	-0-	-102	-0-	14	1	287	2	N	-0-					23

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 113 RRCID -> 175581 COMPL. DATE 12/04/1999 TOTAL DEPTH 10592 PERF. 9362 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8108	X	8108	-0-	-0-	-0-	486	1	7596	2	Y	24	30	1			21
							26	9									
*11	7800	X	7518	-0-	-282	-0-	466	1	7029	2	Y	21	24	1			18
							23	9									
*12	7905	X	6846	-0-	-1059	-0-	356	1	6466	2	Y	22	31	1			9
							24	9									
*01	8179	X	8179	-0-	-0-	-0-	462	1	7680	2	Y	34	25	1			18
							37	9									
*02	7336	X	7050	-0-	-286	-0-	394	1	6628	2	Y	25	19	1			24
							28	9									
03	8169	X	8169	-0-	-0-	-0-	470	1	7669	2	Y	27	32	1			19
							30	9									

B.M.T. WELL #: 114 RRCID -> 175727 COMPL. DATE 12/30/1999 TOTAL DEPTH 10100 PERF. 9772 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	55	1	860	2	Y	3	3	1			1
							3	9									
*11	870	N	858	-0-	-12	-0-	53	1	803	2	Y	2	3	1			-0-
							2	9									
*12	899	N	808	-0-	-91	-0-	42	1	763	2	Y	3	3	1			-0-
							3	9									
*01	930	N	797	-0-	-133	-0-	45	1	749	2	Y	3	3	1			-0-
							3	9									
*02	812	N	797	-0-	-15	-0-	45	1	749	2	Y	3	2	1			1
							3	9									
03	806	N	667	-0-	-139	-0-	38	1	627	2	Y	2	3	1			-0-
							2	9									

FROST NATIONAL BANK WELL #: 68 RRCID -> 176021 COMPL. DATE 01/25/2000 TOTAL DEPTH 10590 PERF. 9184 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3300	-0-	-513	-0-	176	1	3101	2	N	21	51	1			39
							23	9									
*11	3690	X	3111	-0-	-579	-0-	231	1	2879	2	N	1	36	1			4
							1	9									
*12	3627	X	2505	-0-	-1122	-0-	110	1	2386	2	N	8	4	1			8
							9	9									
*01	3651	X	3651	-0-	-0-	-0-	164	1	3457	2	N	27	23	1			12
							30	9									
*02	3024	X	2997	-0-	-27	-0-	131	1	2823	2	N	39	40	1			11
							43	9									
03	3312	X	3312	-0-	-0-	-0-	150	1	3140	2	N	20	21	1			10
							22	9									

B. M. T. WELL #: 112 RRCID -> 176438 COMPL. DATE 02/08/2000 TOTAL DEPTH 10900 PERF. 9447 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4050	-0-	-1468	-0-	243	1	3794	2	Y	12	16	1			9
							13	9									
*11	5340	X	3380	-0-	-1960	-0-	209	1	3160	2	Y	10	12	1			7
							11	9									
*12	4681	X	3597	-0-	-1084	-0-	187	1	3398	2	Y	11	16	1			2
							12	9									
*01	4495	X	3684	-0-	-811	-0-	208	1	3459	2	Y	15	12	1			5
							17	9									
*02	3808	X	3301	-0-	-507	-0-	185	1	3103	2	Y	12	9	1			8
							13	9									
03	4061	X	3493	-0-	-568	-0-	201	1	3280	2	Y	11	15	1			4
							12	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 126 RRCID -> 176654 COMPL. DATE 03/16/2000 TOTAL DEPTH 10363 PERF. 9818 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-	-0-	-0-	123	1	1918	2	Y	6	8	1			1
							7	9									
*11	2002	N	2002	-0-	-0-	-0-	124	1	1871	2	Y	6	7	1			-0-
							7	9									
*12	1922	N	1886	-0-	-36	-0-	98	1	1781	2	Y	6	6	1			-0-
							7	9									
*01	2046	N	1986	-0-	-60	-0-	112	1	1865	2	Y	8	7	1			1
							9	9									
*02	1876	N	1750	-0-	-126	-0-	98	1	1645	2	Y	6	4	1			3
							7	9									
03	2262	N	2262	-0-	-0-	-0-	130	1	2124	2	Y	7	9	1			1
							8	9									

B. M. T. WELL #: 121 RRCID -> 176916 COMPL. DATE 03/23/2000 TOTAL DEPTH 11600 PERF. 9490 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1464	-0-	-55	-0-	88	1	1372	2	Y	4	5	1			5
							4	9									
*11	1440	N	1415	-0-	-25	-0-	88	1	1323	2	Y	4	4	1			5
							4	9									
*12	1426	N	1250	-0-	-176	-0-	65	1	1181	2	Y	4	6	1			3
							4	9									
*01	1646	N	1646	-0-	-0-	-0-	93	1	1545	2	Y	7	4	1			6
							8	9									
*02	1418	N	1418	-0-	-0-	-0-	79	1	1333	2	Y	5	4	1			7
							6	9									
03	1580	N	1580	-0-	-0-	-0-	91	1	1483	2	Y	5	6	1			6
							6	9									

B. M. T. WELL #: 120 RRCID -> 176923 COMPL. DATE 03/07/2000 TOTAL DEPTH 12014 PERF.10546 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1225	-0-	-139	-0-	74	1	1151	2	Y	-0-	5	1			-0-
*11	1230	N	1152	-0-	-78	-0-	71	1	1078	2	Y	3					3
							3	9									
*12	1318	N	1318	-0-	-0-	-0-	69	1	1249	2	Y	-0-					3
*01	1240	N	1054	-0-	-186	-0-	60	1	994	2	Y	-0-	3	1			-0-
*02	1064	N	909	-0-	-155	-0-	51	1	857	2	Y	1					1
							1	9									
03	1333	N	1008	-0-	-325	-0-	58	1	949	2	Y	1					2
							1	9									

FROST NATIONAL BANK WELL #: 70 RRCID -> 176924 COMPL. DATE 04/05/2000 TOTAL DEPTH 10600 PERF.10184 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, GLORIA B.M.T. A WELL #: 3 RRCID -> 177055 COMPL. DATE 04/13/2000 TOTAL DEPTH 10150 PERF. 9532 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5255	-0-	-139	-0-	344	1	4907	2	Y	4					27
							4	9									
*11	5220	X	5039	-0-	-181	-0-	342	1	4682	2	Y	14	17	1			24
							15	9									
*12	5394	X	4868	-0-	-526	-0-	286	1	4559	2	Y	21					45
							23	9									
*01	5394	X	5143	-0-	-251	-0-	351	1	4779	2	Y	12	12	1			45
							13	9									
*02	4821	X	4821	-0-	-0-	-0-	291	1	4521	2	Y	8					53
							9	9									
03	5270	X	5185	-0-	-85	-0-	283	1	4880	2	Y	20	61	1			12
							22	9									

B.M.T. B WELL #: 1 RRCID -> 177252 COMPL. DATE 05/16/2000 TOTAL DEPTH 10000 PERF. 9553 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	54	1	913	2	N	-0-					50
*11	949	N	949	-0-	-0-	-0-	50	1	899	2	N	-0-					50
*12	777	N	777	-0-	-0-	-0-	38	1	739	2	N	-0-					50
*01	970	N	970	-0-	-0-	-0-	50	1	920	2	N	-0-					50
*02	908	N	908	-0-	-0-	-0-	42	1	860	2	N	5					55
							6	9									
03	837	N	837	-0-	-0-	-0-	46	1	791	2	N	-0-					55

B. M. T. WELL #: 136 RRCID -> 177258 COMPL. DATE 05/10/2000 TOTAL DEPTH 11800 PERF. 9770 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1888	-0-	-3	-0-	114	1	1774	2	Y	-0-	6	1			-0-
*11	1770	N	1737	-0-	-33	-0-	108	1	1625	2	Y	4					4
							4	9									
*12	1798	N	1729	-0-	-69	-0-	90	1	1639	2	Y	-0-					4
*01	1891	N	1881	-0-	-10	-0-	107	1	1774	2	Y	-0-	4	1			-0-
*02	1705	N	1705	-0-	-0-	-0-	96	1	1608	2	Y	1					1
							1	9									
03	1775	N	1775	-0-	-0-	-0-	102	1	1671	2	Y	2					3
							2	9									

B.M.T. WELL #: 123 RRCID -> 177666 COMPL. DATE 10/04/2005 TOTAL DEPTH 11400 PERF. 9430 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	82	1	1288	2	Y	-0-	4	1			-0-
*11	1410	N	1398	-0-	-12	-0-	87	1	1308	2	Y	3					3
							3	9									
*12	2603	N	2603	-0-	-0-	-0-	136	1	2467	2	Y	-0-					3
*01	2260	N	2260	-0-	-0-	-0-	128	1	2131	2	Y	1	4	1			-0-
							1	9									
*02	1583	N	1583	-0-	-0-	-0-	89	1	1493	2	Y	1					1
							1	9									
03	1746	N	1746	-0-	-0-	-0-	101	1	1643	2	Y	2					3
							2	9									

B. M. T. WELL #: 130 RRCID -> 177671 COMPL. DATE 05/26/2000 TOTAL DEPTH 11650 PERF. 9772 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
*01	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 71 RRCID -> 178059 COMPL. DATE 06/16/2000 TOTAL DEPTH 10500 PERF. 9522 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	31	1	546	2	N	-0-					8
*11	557	N	557	-0-	-0-	-0-	41	1	516	2	N	-0-					8
*12	558	N	478	-0-	-80	-0-	21	1	457	2	N	-0-					8
*01	700	N	700	-0-	-0-	-0-	32	1	668	2	N	-0-					8
*02	532	N	203	-0-	-329	-0-	9	1	194	2	N	-0-					8
03	465	N	189	-0-	-276	-0-	9	1	180	2	N	-0-					8

B.M.T. WELL #: 131 RRCID -> 178063 COMPL. DATE 06/23/2000 TOTAL DEPTH 10200 PERF. 9760 - 9858

10	5301	X	5255	-0-	-46	-0-	315	1	4923	2	Y	15	20	1			14
							17	9									
*11	5130	X	5087	-0-	-43	-0-	315	1	4757	2	Y	14	16	1			12
							15	9									
*12	5301	X	4945	-0-	-356	-0-	257	1	4670	2	Y	16	21	1			7
							18	9									
*01	5270	X	4860	-0-	-410	-0-	275	1	4563	2	Y	20	16	1			11
							22	9									
*02	4760	X	4744	-0-	-16	-0-	265	1	4460	2	Y	17	12	1			16
							19	9									
03	5270	X	5255	-0-	-15	-0-	302	1	4934	2	Y	17	20	1			13
							19	9									

B.M.T. WELL #: 125 RRCID -> 178247 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10226 - 10242

10	527	N	434	-0-	-93	-0-	26	1	407	2	Y	1	2	1			12
							1	9									
*11	450	N	402	-0-	-48	-0-	25	1	376	2	Y	1	1	1			12
							1	9									
*12	434	N	330	-0-	-104	-0-	17	1	312	2	Y	1	2	1			11
							1	9									
*01	434	N	300	-0-	-134	-0-	17	1	282	2	Y	1	1	1			11
							1	9									
*02	364	N	341	-0-	-23	-0-	19	1	321	2	Y	1	1	1			11
							1	9									
03	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1	2	1			10
							1	9									

B.M.T. WELL #: 138 RRCID -> 178255 COMPL. DATE 07/26/2000 TOTAL DEPTH 11700 PERF. 9704 - 9724

10	1426	N	1237	-0-	-189	-0-	74	1	1159	2	Y	4	5	1			4
							4	9									
*11	1620	N	1439	-0-	-181	-0-	89	1	1346	2	Y	4	4	1			4
							4	9									
*12	1556	N	1556	-0-	-0-	-0-	81	1	1469	2	Y	5	7	1			2
							6	9									
*01	1458	N	1458	-0-	-0-	-0-	82	1	1369	2	Y	6	4	1			4
							7	9									
*02	1344	N	1274	-0-	-70	-0-	71	1	1197	2	Y	5	3	1			6
							6	9									
03	1550	N	1188	-0-	-362	-0-	68	1	1116	2	Y	4	5	1			5
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. A WELL #: 3 RRCID -> 178489 COMPL. DATE 08/10/2000 TOTAL DEPTH 10500 PERF. 9388 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	7761	-0-	-1508	-0-	507	1	7235	2	Y	17					158
							19	9									
*11	8970	X	6652	-0-	-2318	-0-	452	1	6192	2	Y	7	98	1			67
							8	9									
*12	9269	X	7358	-0-	-1911	-0-	432	1	6884	2	Y	38					105
							42	9									
*01	10129	X	10129	-0-	-0-	-0-	692	1	9411	2	Y	24	11	1			118
							26	9									
*02	7969	X	7969	-0-	-0-	-0-	482	1	7468	2	Y	17					135
							19	9									
03	10006	X	10006	-0-	-0-	-0-	548	1	9455	2	Y	3	128	1			10
							3	9									

FROST NATIONAL BANK WELL #: 69 RRCID -> 178578 COMPL. DATE 08/18/2000 TOTAL DEPTH 10488 PERF.10184 - 10206

*08	580	N	580	-0-	-0-	-0-	26	1	554	2	N	-0-					10
*09	627	N	627	-0-	-0-	-0-	28	1	599	2	N	-0-					10
*10	626	N	626	-0-	-0-	-0-	34	1	592	2	N	-0-					10
*11	541	N	541	-0-	-0-	-0-	40	1	501	2	N	-0-					10
*12	527	N	480	-0-	-47	-0-	21	1	459	2	N	-0-					10
*01	535	N	535	-0-	-0-	-0-	24	1	511	2	N	-0-					10
*02	540	N	540	-0-	-0-	-0-	24	1	516	2	N	-0-					10
03	634	N	634	-0-	-0-	-0-	29	1	605	2	N	-0-					10

SALDIVAR ESTATE WELL #: 20 RRCID -> 178785 COMPL. DATE 08/01/2000 TOTAL DEPTH 11700 PERF. 9886 - 11433

10	3379	X	2864	-0-	-515	-0-	143	1	2721	2	Y	-0-					19
*11	3180	X	2964	-0-	-216	-0-	142	1	2822	2	Y	-0-					19
*12	3506	X	3506	-0-	-0-	-0-	133	1	3373	2	Y	-0-					19
*01	3390	X	3390	-0-	-0-	-0-	158	1	3232	2	Y	-0-					19
*02	2975	X	2975	-0-	-0-	-0-	141	1	2834	2	Y	-0-					19
03	3379	X	3330	-0-	-49	-0-	149	1	3174	2	Y	6	16	1			9
							7	9									

B.M.T. WELL #: 124 RRCID -> 178904 COMPL. DATE 09/08/2000 TOTAL DEPTH 11672 PERF.10058 - 10078

10	1419	N	1419	-0-	-0-	-0-	85	1	1330	2	Y	4	5	1			7
							4	9									
*11	1310	N	1310	-0-	-0-	-0-	81	1	1225	2	Y	4	4	1			7
							4	9									
*12	1271	N	1229	-0-	-42	-0-	64	1	1161	2	Y	4	6	1			5
							4	9									
*01	1426	N	1274	-0-	-152	-0-	72	1	1196	2	Y	5	4	1			6
							6	9									
*02	1232	N	1160	-0-	-72	-0-	65	1	1091	2	Y	4	3	1			7
							4	9									
03	1264	N	1264	-0-	-0-	-0-	73	1	1187	2	Y	4	5	1			6
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, GLORIA BMT A WELL #: 2 RRCID -> 178905 COMPL. DATE 06/14/2001 TOTAL DEPTH 10000 PERF. 9512 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2076	-0-		-32	-0-	136	1	1936	2	Y	4					53
								4	9									
*11	2040	N	2018	-0-		-22	-0-	136	1	1867	2	Y	14	21	1			46
								15	9									
*12	2139	N	2011	-0-		-128	-0-	117	1	1870	2	Y	22					68
								24	9									
*01	2077	N	2058	-0-		-19	-0-	140	1	1905	2	Y	12	13	1			67
								13	9									
*02	1876	N	1841	-0-		-35	-0-	111	1	1722	2	Y	7					74
								8	9									
03	2015	N	1949	-0-		-66	-0-	105	1	1820	2	Y	22	81	1			15
								24	9									

B.M.T. WELL #: 122 RRCID -> 179510 COMPL. DATE 08/24/2000 TOTAL DEPTH 10450 PERF. 9708 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2311	-0-		-45	-0-	139	1	2164	2	Y	7	10	1			-0-
								8	9									
*11	2305	N	2305	-0-		-0-	-0-	143	1	2154	2	Y	7	7	1			-0-
								8	9									
*12	2325	N	2144	-0-		-181	-0-	112	1	2024	2	Y	7	7	1			-0-
								8	9									
*01	2325	N	2139	-0-		-186	-0-	121	1	2008	2	Y	9	7	1			2
								10	9									
*02	2156	N	2097	-0-		-59	-0-	117	1	1972	2	Y	7	6	1			3
								8	9									
03	2157	N	2157	-0-		-0-	-0-	124	1	2025	2	Y	7	9	1			1
								8	9									

B.M.T. WELL #: 141 RRCID -> 179836 COMPL. DATE 10/25/2000 TOTAL DEPTH 11600 PERF. 9512 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3456	X	3456	-0-		-0-	-0-	208	1	3248	2	Y	-0-	8	1			-0-
*11	3300	X	3052	-0-		-248	-0-	189	1	2855	2	Y	7					7
								8	9									
*12	3410	X	3104	-0-		-306	-0-	162	1	2942	2	Y	-0-					7
*01	3441	X	3191	-0-		-250	-0-	181	1	3009	2	Y	1	8	1			-0-
								1	9									
*02	3108	X	2732	-0-		-376	-0-	153	1	2577	2	Y	2					2
								2	9									
03	3441	X	3132	-0-		-309	-0-	181	1	2947	2	Y	4					6
								4	9									

BMT WELL #: 135 RRCID -> 180056 COMPL. DATE 11/01/2000 TOTAL DEPTH 10700 PERF. 9562 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	7490	-0-		-3577	-0-	449	1	7017	2	Y	22	31	1			22
								24	9									
*11	10710	X	6626	-0-		-4084	-0-	411	1	6194	2	Y	19	24	1			17
								21	9									
*12	11067	X	7492	-0-		-3575	-0-	390	1	7076	2	Y	24	31	1			10
								26	9									
*01	8897	X	7095	-0-		-1802	-0-	401	1	6662	2	Y	29	22	1			17
								32	9									
*02	7364	X	6563	-0-		-801	-0-	367	1	6171	2	Y	23	17	1			23
								25	9									
03	7502	X	7219	-0-		-283	-0-	415	1	6778	2	Y	24	29	1			18
								26	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 88 RRCID -> 180071 COMPL. DATE 10/27/2000 TOTAL DEPTH 9881 PERF. 9378 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK WELL #: 73 RRCID -> 180192 COMPL. DATE 11/11/2000 TOTAL DEPTH 10430 PERF.10049 - 10069

10	139	N	139	-0-	-0-	-0-	7	1	132	2	N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	9	1	113	2	N	-0-					-0-
*12	124	N	118	-0-	-6	-0-	5	1	113	2	N	-0-					-0-
*01	124	N	121	-0-	-3	-0-	5	1	116	2	N	-0-					-0-
*02	112	N	101	-0-	-11	-0-	4	1	97	2	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	2	N	-0-					-0-

B.M.T. A WELL #: 5 RRCID -> 180307 COMPL. DATE 12/06/2000 TOTAL DEPTH 10400 PERF. 9368 - 10066

10	5363	X	5144	-0-	-219	-0-	336	1	4798	2	Y	9					106
							10	9									
*11	5190	X	4730	-0-	-460	-0-	322	1	4404	2	Y	4	30	1			80
							4	9									
*12	5363	X	4792	-0-	-571	-0-	282	1	4486	2	Y	22					102
							24	9									
*01	5332	X	5153	-0-	-179	-0-	352	1	4790	2	Y	10	5	1			107
							11	9									
*02	4760	X	4614	-0-	-146	-0-	279	1	4326	2	Y	8					115
							9	9									
03	5146	X	5061	-0-	-85	-0-	277	1	4783	2	Y	1	104	1			12
							1	9									

B.M.T. WELL #: 129 RRCID -> 180447 COMPL. DATE 01/03/2001 TOTAL DEPTH 10500 PERF. 9396 - 10000

10	14B2	EXT	NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3678					Y	NO RPT					-0-

BMT WELL #: 134 RRCID -> 180831 COMPL. DATE 12/01/2000 TOTAL DEPTH 10294 PERF. 9906 - 10004

10	2232	N	2182	-0-	-50	-0-	131	1	2044	2	Y	6	8	1			1
							7	9									
*11	2130	N	2056	-0-	-74	-0-	127	1	1922	2	Y	6	7	1			-0-
							7	9									
*12	2139	N	1938	-0-	-201	-0-	101	1	1830	2	Y	6	6	1			-0-
							7	9									
*01	2245	N	2245	-0-	-0-	-0-	127	1	2108	2	Y	9	7	1			2
							10	9									
*02	2035	N	2035	-0-	-0-	-0-	114	1	1913	2	Y	7	6	1			3
							8	9									
03	2209	N	2209	-0-	-0-	-0-	127	1	2074	2	Y	7	9	1			1
							8	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 26 RRCID -> 181144 COMPL. DATE 01/26/2001 TOTAL DEPTH 11900 PERF. 9974 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4853	-0-	-138	-0-	242	1	4611	2	Y	-0-					26
*11	4830	X	4355	-0-	-475	-0-	208	1	4147	2	Y	-0-					26
*12	4960	X	4212	-0-	-748	-0-	160	1	4052	2	Y	-0-					26
*01	4990	X	4990	-0-	-0-	-0-	233	1	4757	2	Y	-0-					26
*02	4407	X	4407	-0-	-0-	-0-	208	1	4199	2	Y	-0-					26
03	4867	X	4764	-0-	-103	-0-	213	1	4541	2	Y	9	23	1			12
							10	9									

BENAVIDES, GLORIA BMT A WELL #: 5 RRCID -> 181295 COMPL. DATE 02/02/2001 TOTAL DEPTH 10399 PERF. 9902 - 10014

10	4495	X	4339	-0-	-156	-0-	284	1	4046	2	Y	8					100
							9	9									
*11	4230	X	4150	-0-	-80	-0-	282	1	3865	2	Y	3					103
							3	9									
*12	4557	X	4001	-0-	-556	-0-	236	1	3757	2	Y	7					110
							8	9									
*01	4557	X	4273	-0-	-284	-0-	289	1	3933	2	Y	46	16	1			140
							51	9									
*02	4116	X	3704	-0-	-412	-0-	224	1	3468	2	Y	11					151
							12	9									
03	4340	X	4296	-0-	-44	-0-	235	1	4052	2	Y	8	17	1			142
							9	9									

SALDIVAR ESTATE WELL #: 22 RRCID -> 181588 COMPL. DATE 02/08/2001 TOTAL DEPTH 11650 PERF.10143 - 11437

10	2697	N	2137	-0-	-560	-0-	107	1	2030	2	Y	-0-					11
*11	2761	N	2761	-0-	-0-	-0-	132	1	2629	2	Y	-0-					11
*12	2263	N	2102	-0-	-161	-0-	80	1	2022	2	Y	-0-					11
*01	2139	N	1962	-0-	-177	-0-	92	1	1870	2	Y	-0-					11
*02	2724	N	2724	-0-	-0-	-0-	129	1	2595	2	Y	-0-					11
03	2194	N	2194	-0-	-0-	-0-	98	1	2092	2	Y	4	10	1			5
							4	9									

BMT WELL #: 143 RRCID -> 181733 COMPL. DATE 02/16/2001 TOTAL DEPTH 12100 PERF.10122 - 10778

10	974	N	974	-0-	-0-	-0-	59	1	915	2	Y	-0-	1	1			-0-
*11	931	N	931	-0-	-0-	-0-	58	1	871	2	Y	2					2
							2	9									
*12	961	N	949	-0-	-12	-0-	50	1	899	2	Y	-0-					2
*01	1044	N	1044	-0-	-0-	-0-	59	1	985	2	Y	-0-	2	1			-0-
*02	875	N	875	-0-	-0-	-0-	49	1	825	2	Y	1					1
							1	9									
03	961	N	930	-0-	-31	-0-	54	1	875	2	Y	1					2
							1	9									

B.M.T. WELL #: 93 RRCID -> 181931 COMPL. DATE 03/20/2001 TOTAL DEPTH 9850 PERF. 9492 - 9553

10	5363	X	4445	-0-	-918	-0-	267	1	4164	2	Y	13	17	1			13
							14	9									
*11	5010	X	4258	-0-	-752	-0-	264	1	3981	2	Y	12	14	1			11
							13	9									
*12	4681	X	3915	-0-	-766	-0-	204	1	3698	2	Y	12	18	1			5
							13	9									
*01	4681	X	3607	-0-	-1074	-0-	204	1	3386	2	Y	15	12	1			8
							17	9									
*02	4004	X	3490	-0-	-514	-0-	195	1	3282	2	Y	12	9	1			11
							13	9									
03	4433	X	4292	-0-	-141	-0-	247	1	4030	2	Y	14	16	1			9
							15	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 89 RRCID -> 181942 COMPL. DATE 03/20/2001 TOTAL DEPTH 10300 PERF. 9857 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6130	X	6130	-0-	-0-	-0-	368	1	5742	2	Y	18	22	1			10
							20	9									
*11	5783	X	5783	-0-	-0-	-0-	358	1	5407	2	Y	16	19	1			7
							18	9									
*12	5571	X	5571	-0-	-0-	-0-	290	1	5261	2	Y	18	23	1			2
							20	9									
*01	5447	X	5447	-0-	-0-	-0-	308	1	5114	2	Y	23	17	1			8
							25	9									
*02	5409	X	5409	-0-	-0-	-0-	303	1	5085	2	Y	19	14	1			13
							21	9									
03	5115	X	4885	-0-	-230	-0-	281	1	4586	2	Y	16	21	1			8
							18	9									

TEX-MEX R.R. CO #599 WELL #: 2 RRCID -> 182181 COMPL. DATE 02/28/2001 TOTAL DEPTH 9550 PERF. 9158 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3664	-0-	-211	-0-	204	1	3448	2	Y	11					84
							12	9									
*11	3660	X	3352	-0-	-308	-0-	177	1	3164	2	Y	10	42	1			52
							11	9									
*12	3720	X	3306	-0-	-414	-0-	162	1	3143	2	Y	1					53
							1	9									
*01	3720	X	3630	-0-	-90	-0-	185	1	3425	2	Y	18	44	1			27
							20	9									
*02	3358	X	3358	-0-	-0-	-0-	157	1	3183	2	Y	16					43
							18	9									
03	3982	X	3982	-0-	-0-	-0-	216	1	3748	2	Y	16					59
							18	9									

BMT WELL #: 133 RRCID -> 182661 COMPL. DATE 04/17/2001 TOTAL DEPTH 10100 PERF. 9778 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	N	2707	-0-	-0-	-0-	162	1	2536	2	Y	8	10	1			4
							9	9									
*11	2891	N	2891	-0-	-0-	-0-	179	1	2703	2	Y	8	9	1			3
							9	9									
*12	2666	N	2587	-0-	-79	-0-	135	1	2443	2	Y	8	11	1			-0-
							9	9									
*01	2769	N	2769	-0-	-0-	-0-	156	1	2601	2	Y	11	8	1			3
							12	9									
*02	2430	N	2430	-0-	-0-	-0-	136	1	2284	2	Y	9	7	1			5
							10	9									
03	2702	N	2702	-0-	-0-	-0-	155	1	2537	2	Y	9	10	1			4
							10	9									

FROST NATIONAL BANK WELL #: 77 RRCID -> 182731 COMPL. DATE 04/07/2001 TOTAL DEPTH 10800 PERF. 9428 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	642	-0-	-40	-0-	34	1	608	2	N	-0-					-0-
*11	630	N	604	-0-	-26	-0-	45	1	559	2	N	-0-					-0-
*12	651	N	587	-0-	-64	-0-	26	1	561	2	N	-0-					-0-
*01	651	N	589	-0-	-62	-0-	27	1	562	2	N	-0-					-0-
*02	560	N	520	-0-	-40	-0-	23	1	497	2	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	27	1	561	2	N	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUISACHE CATTLE COMPANY WELL #: 1 RRCID -> 182798 COMPL. DATE 04/10/2001 TOTAL DEPTH 10850 PERF.10421 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	14	1	259	2	N	6					21
							7	9									
*11	288	N	288	-0-	-0-	-0-	14	1	274	2	N	-0-					21
*12	279	N	217	-0-	-62	-0-	8	1	196	2	N	12					33
							13	9									
*01	279	N	135	-0-	-144	-0-	6	1	129	2	N	-0-					33
*02	401	N	401	-0-	-0-	-0-	19	1	382	2	N	-0-					33
03	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					33

TEX-MEX RR CO. 599 #4 WELL #: 4 RRCID -> 182962 COMPL. DATE 05/01/2001 TOTAL DEPTH 9520 PERF. 9232 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SALDIVAR ESTATE WELL #: 31 RRCID -> 183166 COMPL. DATE 05/08/2001 TOTAL DEPTH 11761 PERF.10830 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
*12	124	N	88	-0-	-36	-0-	3	1	85	2	Y	-0-					-0-
*01	155	N	133	-0-	-22	-0-	6	1	127	2	Y	-0-					-0-
*02	140	N	69	-0-	-71	-0-	3	1	66	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	2	Y	-0-					-0-

BMT WELL #: 132 RRCID -> 183271 COMPL. DATE 06/01/2001 TOTAL DEPTH 9800 PERF. 9491 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SALDIVAR ESTATE WELL #: 30 RRCID -> 183456 COMPL. DATE 06/23/2001 TOTAL DEPTH 11640 PERF. 9922 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3877	-0-	-215	-0-	194	1	3683	2	Y	-0-					28
*11	3960	X	3826	-0-	-134	-0-	183	1	3643	2	Y	-0-					28
*12	4092	X	3725	-0-	-367	-0-	141	1	3584	2	Y	-0-					28
*01	4030	X	3996	-0-	-34	-0-	187	1	3809	2	Y	-0-					28
*02	3584	X	3569	-0-	-15	-0-	169	1	3400	2	Y	-0-					28
03	3968	X	3862	-0-	-106	-0-	173	1	3681	2	Y	7	19	1			16
							8	9									

FROST NATIONAL BANK WELL #: 78 RRCID -> 183846 COMPL. DATE 06/27/2001 TOTAL DEPTH 10500 PERF. 9502 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	806	-0-	-31	-0-	43	1	761	2	N	2					20
							2	9									
*11	780	N	771	-0-	-9	-0-	57	1	714	2	N	-0-					20
*12	806	N	713	-0-	-93	-0-	31	1	679	2	N	3					23
							3	9									
*01	806	N	789	-0-	-17	-0-	36	1	753	2	N	-0-					23
*02	728	N	709	-0-	-19	-0-	31	1	678	2	N	-0-					23
03	764	N	764	-0-	-0-	-0-	35	1	729	2	N	-0-					23

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 137 RRCID -> 183933 COMPL. DATE 05/23/2001 TOTAL DEPTH 12060 PERF.11671 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4534	X	4534	-0-	-0-	-0-	273	1	4261	2	Y	-0-	11	1			-0-
*11	4290	X	4245	-0-	-45	-0-	263	1	3971	2	Y	10					10
							11	9									
*12	4123	X	3844	-0-	-279	-0-	201	1	3643	2	Y	-0-					10
*01	4495	X	3940	-0-	-555	-0-	224	1	3715	2	Y	1	11	1			-0-
							1	9									
*02	4060	X	3991	-0-	-69	-0-	224	1	3764	2	Y	3					3
							3	9									
03	4495	X	4360	-0-	-135	-0-	251	1	4103	2	Y	5					8
							6	9									

SALDIVAR, RAYMUNDO T. WELL #: 3 RRCID -> 183960 COMPL. DATE 06/07/2001 TOTAL DEPTH 10600 PERF. 9578 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

BENAVIDES, GLORIA BMT A WELL #: 4 RRCID -> 183999 COMPL. DATE 07/03/2001 TOTAL DEPTH 10250 PERF. 9870 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. D WELL #: 1 RRCID -> 184100 COMPL. DATE 07/05/2001 TOTAL DEPTH 11350 PERF. 9796 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	45	1	700	2	N	-0-					57
*11	758	N	758	-0-	-0-	-0-	47	1	710	2	N	1					58
							1	9									
*12	656	N	656	-0-	-0-	-0-	34	1	622	2	N	-0-					58
*01	682	N	603	-0-	-79	-0-	34	1	569	2	N	-0-					58
*02	616	N	607	-0-	-9	-0-	34	1	573	2	N	-0-					58
03	658	N	658	-0-	-0-	-0-	33	1	540	2	N	77					135
							85	9									

B.M.T. WELL #: 139 RRCID -> 184350 COMPL. DATE 07/26/2001 TOTAL DEPTH 10200 PERF. 9752 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3693	-0-	-58	-0-	221	1	3460	2	Y	11	15	1			2
							12	9									
*11	3570	X	3266	-0-	-304	-0-	202	1	3054	2	Y	9	11	1			-0-
							10	9									
*12	3689	X	3594	-0-	-95	-0-	187	1	3395	2	Y	11	11	1			-0-
							12	9									
*01	3689	X	3204	-0-	-485	-0-	181	1	3009	2	Y	13	11	1			2
							14	9									
*02	3740	X	3740	-0-	-0-	-0-	209	1	3517	2	Y	13	9	1			6
							14	9									
03	3808	X	3808	-0-	-0-	-0-	219	1	3576	2	Y	12	15	1			3
							13	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
TEX-MEX RR CO. 599 WELL #: 3 RRCID -> 184400 COMPL. DATE 08/07/2001 TOTAL DEPTH 9300 PERF. 8986 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4432	-0-	-466	-0-	247	1	4173	2	Y	11					96
							12	9									
*11	4740	X	4226	-0-	-514	-0-	223	1	3992	2	Y	10	46	1			60
							11	9									
*12	4712	X	4090	-0-	-622	-0-	201	1	3888	2	Y	1					61
							1	9									
*01	4712	X	4561	-0-	-151	-0-	232	1	4309	2	Y	18	47	1			32
							20	9									
*02	4228	X	3931	-0-	-297	-0-	184	1	3730	2	Y	15					47
							17	9									
03	4433	X	4316	-0-	-117	-0-	235	1	4067	2	Y	13					60
							14	9									

B.M.T. WELL #: 156 RRCID -> 184536 COMPL. DATE 07/11/2001 TOTAL DEPTH 10200 PERF.10014 - 10025

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. WELL #: 140 RRCID -> 184883 COMPL. DATE 08/02/2001 TOTAL DEPTH 11150 PERF.10750 - 10848

10	2449	N	2406	-0-	-43	-0-	145	1	2261	2	Y	-0-	7	1			-0-
*11	2280	N	1961	-0-	-319	-0-	122	1	1833	2	Y	5					5
							6	9									
*12	2327	N	2327	-0-	-0-	-0-	122	1	2205	2	Y	-0-					5
*01	2456	N	2456	-0-	-0-	-0-	139	1	2316	2	Y	1	6	1			-0-
							1	9									
*02	2195	N	2195	-0-	-0-	-0-	123	1	2071	2	Y	1					1
							1	9									
03	2372	N	2372	-0-	-0-	-0-	137	1	2232	2	Y	3					4
							3	9									

HUISACHE CATTLE CO. WELL #: 2 RRCID -> 185168 COMPL. DATE 08/24/2001 TOTAL DEPTH 10911 PERF.10444 - 10510

10	1306	N	1306	-0-	-0-	-0-	65	1	1234	2	N	6					65
							7	9									
*11	955	N	955	-0-	-0-	-0-	45	1	903	2	N	6					71
							7	9									
*12	1169	N	1169	-0-	-0-	-0-	44	1	1123	2	N	2					73
							2	9									
*01	2126	N	2126	-0-	-0-	-0-	99	1	2017	2	N	9					82
							10	9									
*02	958	N	958	-0-	-0-	-0-	45	1	910	2	N	3					85
							3	9									
03	1388	N	1388	-0-	-0-	-0-	62	1	1315	2	N	10					95
							11	9									

FROST NATIONAL BANK WELL #: 79 RRCID -> 185250 COMPL. DATE 09/13/2001 TOTAL DEPTH 10910 PERF. 9544 - 10647

10	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
*11	120	N	94	-0-	-26	-0-	7	1	87	2	N	-0-					-0-
*12	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
*01	217	N	80	-0-	-137	-0-	4	1	76	2	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 146 RRCID -> 185870 COMPL. DATE 10/04/2001 TOTAL DEPTH 11700 PERF.10095 - 11301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2031	N	2031	-0-	-0-	-0-	122	1	1909	2	Y	-0-	6	1			5
*11	2160	N	2109	-0-	-51	-0-	131	1	1972	2	Y	5					10
							6	9									
*12	2201	N	2158	-0-	-43	-0-	113	1	2045	2	Y	-0-					10
*01	2046	N	1818	-0-	-228	-0-	103	1	1715	2	Y	-0-	6	1			4
*02	1960	N	1659	-0-	-301	-0-	93	1	1565	2	Y	1					5
							1	9									
03	2348	N	2348	-0-	-0-	-0-	135	1	2210	2	Y	3					8
							3	9									

B.M.T. A WELL #: 1 RRCID -> 186223 COMPL. DATE 10/11/2001 TOTAL DEPTH 10100 PERF. 9685 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					5
*11	300	N	254	-0-	-46	-0-	13	1	239	2	Y	2					7
							2	9									
*12	1296	N	1296	-0-	-0-	-0-	64	1	1232	2	Y	-0-					7
*01	372	N	285	-0-	-87	-0-	15	1	268	2	Y	2					9
							2	9									
*02	300	N	300	-0-	-0-	-0-	14	1	285	2	Y	1					10
							1	9									
03	372	N	334	-0-	-38	-0-	18	1	316	2	Y	-0-					10

B.M.T. WELL #: 160 RRCID -> 186292 COMPL. DATE 11/02/2001 TOTAL DEPTH 10900 PERF. 9636 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0-	-0-	103	1	1603	2	Y	5	7	1			5
							6	9									
*11	1612	N	1612	-0-	-0-	-0-	100	1	1506	2	Y	5	5	1			5
							6	9									
*12	1581	N	1498	-0-	-83	-0-	78	1	1414	2	Y	5	7	1			3
							6	9									
*01	1581	N	1477	-0-	-104	-0-	83	1	1387	2	Y	6	4	1			5
							7	9									
*02	1428	N	1355	-0-	-73	-0-	76	1	1273	2	Y	5	4	1			6
							6	9									
03	1488	N	1440	-0-	-48	-0-	83	1	1351	2	Y	5	5	1			6
							6	9									

FROST NATIONAL BANK WELL #: 80 RRCID -> 186309 COMPL. DATE 11/15/2001 TOTAL DEPTH 9400 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1388	-0-	-69	-0-	67	1	1186	2	N	123	110	1			82
							135	9									
*11	1844	N	1844	-0-	-0-	-0-	137	1	1707	2	N	-0-	77	1			5
*12	1307	N	1307	-0-	-0-	-0-	57	1	1250	2	N	-0-	5	1			-0-
*01	1395	N	1230	-0-	-165	-0-	55	1	1169	2	N	5					5
							6	9									
*02	1316	N	933	-0-	-383	-0-	41	1	889	2	N	3					8
							3	9									
03	1302	N	1017	-0-	-285	-0-	46	1	967	2	N	4					12
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
TEX-MEX R.R. CO. NO. 599 WELL #: 5 RRCID -> 186357 COMPL. DATE 10/30/2001 TOTAL DEPTH 9500 PERF. 9118 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4666	-0-	-108	-0-	260	1	4394	2	Y	11					110
							12	9									
*11	4560	X	4216	-0-	-344	-0-	223	1	3982	2	Y	10	55	1			65
							11	9									
*12	4712	X	4122	-0-	-590	-0-	202	1	3920	2	Y	-0-					65
*01	4712	X	4658	-0-	-54	-0-	237	1	4400	2	Y	19	54	1			30
							21	9									
*02	4228	X	4147	-0-	-81	-0-	194	1	3936	2	Y	15					45
							17	9									
03	4681	X	4574	-0-	-107	-0-	249	1	4310	2	Y	14					59
							15	9									

B.M.T. WELL #: 142 RRCID -> 186803 COMPL. DATE 12/21/2001 TOTAL DEPTH 10900 PERF. 9440 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	232	-0-	-47	-0-	14	1	217	2	Y	1	1	1			-0-
							1	9									
*11	232	N	232	-0-	-0-	-0-	14	1	217	2	Y	1	1	1			-0-
							1	9									
*12	248	N	225	-0-	-23	-0-	12	1	212	2	Y	1	1	1			-0-
							1	9									
*01	231	N	231	-0-	-0-	-0-	13	1	217	2	Y	1	1	1			-0-
							1	9									
*02	228	N	228	-0-	-0-	-0-	13	1	214	2	Y	1	1	1			-0-
							1	9									
03	218	N	218	-0-	-0-	-0-	13	1	204	2	Y	1	1	1			-0-
							1	9									

B.M.T. WELL #: 116 RRCID -> 186827 COMPL. DATE 11/28/2001 TOTAL DEPTH 11250 PERF.10255 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2420	N	2420	-0-	-0-	-0-	146	1	2274	2	Y	-0-	5	1			-0-
*11	2253	N	2253	-0-	-0-	-0-	140	1	2106	2	Y	6					6
							7	9									
*12	2201	N	2178	-0-	-23	-0-	114	1	2064	2	Y	-0-					6
*01	2418	N	2298	-0-	-120	-0-	130	1	2167	2	Y	1	7	1			-0-
							1	9									
*02	2223	N	2223	-0-	-0-	-0-	125	1	2096	2	Y	2					2
							2	9									
03	2184	N	2184	-0-	-0-	-0-	126	1	2056	2	Y	2					4
							2	9									

BMT WELL #: 157 RRCID -> 186829 COMPL. DATE 12/20/2001 TOTAL DEPTH 10200 PERF. 9805 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3550	-0-	-201	-0-	213	1	3326	2	Y	10	13	1			19
							11	9									
*11	3630	X	3420	-0-	-210	-0-	212	1	3197	2	Y	10	12	1			17
							11	9									
*12	3534	X	3253	-0-	-281	-0-	169	1	3073	2	Y	10	15	1			12
							11	9									
*01	3565	X	3482	-0-	-83	-0-	197	1	3270	2	Y	14	11	1			15
							15	9									
*02	3281	X	3281	-0-	-0-	-0-	184	1	3084	2	Y	12	9	1			18
							13	9									
03	3616	X	3616	-0-	-0-	-0-	208	1	3395	2	Y	12	15	1			15
							13	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUISACHE CATTLE COMPANY WELL #: 3 RRCID -> 187050 COMPL. DATE 12/21/2001 TOTAL DEPTH 10800 PERF.10418 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2068	N	2068	-0-	-0-	-0-	103	1	1962	2	N	3					67
							3	9									
*11	1786	N	1786	-0-	-0-	-0-	85	1	1697	2	N	4					71
							4	9									
*12	1626	N	1626	-0-	-0-	-0-	62	1	1560	2	N	4					75
							4	9									
*01	2325	N	2325	-0-	-0-	-0-	108	1	2217	2	N	-0-					75
*02	2145	N	2145	-0-	-0-	-0-	101	1	2043	2	N	1					76
							1	9									
03	2345	N	2345	-0-	-0-	-0-	105	1	2237	2	N	3					79
							3	9									

B.M.T. C WELL #: 1 RRCID -> 187625 COMPL. DATE 01/12/2002 TOTAL DEPTH 9500 PERF. 9134 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2608	N	2608	-0-	-0-	-0-	146	1	2462	2	N	-0-					-0-
*11	2520	N	2384	-0-	-136	-0-	126	1	2258	2	N	-0-					-0-
*12	2635	N	2172	-0-	-463	-0-	106	1	2066	2	N	-0-					-0-
*01	2604	N	2503	-0-	-101	-0-	128	1	2375	2	N	-0-					-0-
*02	2452	N	2452	-0-	-0-	-0-	115	1	2337	2	N	-0-					-0-
03	2640	N	2640	-0-	-0-	-0-	144	1	2496	2	N	-0-					-0-

BMT WELL #: 161 RRCID -> 188021 COMPL. DATE 02/20/2002 TOTAL DEPTH 11206 PERF. 9590 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	N	1402	-0-	-0-	-0-	84	1	1314	2	Y	4	5	1			2
							4	9									
*11	1313	N	1313	-0-	-0-	-0-	81	1	1228	2	Y	4	4	1			2
							4	9									
*12	1231	N	1231	-0-	-0-	-0-	64	1	1163	2	Y	4	6	1			-0-
							4	9									
*01	1217	N	1217	-0-	-0-	-0-	69	1	1142	2	Y	5	4	1			1
							6	9									
*02	728	N	596	-0-	-132	-0-	33	1	561	2	Y	2	3	1			-0-
							2	9									
03	806	N	598	-0-	-208	-0-	34	1	562	2	Y	2	2	1			-0-
							2	9									

SALDIVAR ESTATE WELL #: 29 RRCID -> 188366 COMPL. DATE 03/14/2002 TOTAL DEPTH 12100 PERF.10266 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2286	-0-	-225	-0-	114	1	2172	2	N	-0-					13
*11	2919	X	2919	-0-	-0-	-0-	139	1	2780	2	N	-0-					13
*12	3155	X	3155	-0-	-0-	-0-	120	1	3035	2	N	-0-					13
*01	3179	X	3179	-0-	-0-	-0-	148	1	3031	2	N	-0-					13
*02	2834	X	2834	-0-	-0-	-0-	134	1	2700	2	N	-0-					13
03	3162	X	2931	-0-	-231	-0-	131	1	2794	2	N	5	12	1			6
							6	9									

FROST NATIONAL BANK WELL #: 81 RRCID -> 188494 COMPL. DATE 02/14/2002 TOTAL DEPTH 9600 PERF. 9266 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2489	-0-	-53	-0-	133	1	2353	2	N	3					90
							3	9									
*11	2370	N	2071	-0-	-299	-0-	151	1	1890	2	N	27					117
							30	9									
*12	2449	N	2366	-0-	-83	-0-	104	1	2262	2	N	-0-					117
*01	2507	N	2507	-0-	-0-	-0-	113	1	2384	2	N	9	16	1			110
							10	9									
*02	2235	N	2235	-0-	-0-	-0-	99	1	2136	2	N	-0-	3	1			107
03	2665	N	2665	-0-	-0-	-0-	117	1	2448	2	N	91					198
							100	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 28 RRCID -> 188504 COMPL. DATE 02/25/2002 TOTAL DEPTH 12115 PERF.10146 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2350	-0-	-316	-0-	117	1	2233	2	Y	-0-					13
*11	2490	N	2254	-0-	-236	-0-	108	1	2146	2	Y	-0-					13
*12	2387	N	2008	-0-	-379	-0-	76	1	1932	2	Y	-0-					13
*01	2356	N	2332	-0-	-24	-0-	109	1	2223	2	Y	-0-					13
*02	2100	N	2062	-0-	-38	-0-	97	1	1965	2	Y	-0-					13
03	2296	N	2296	-0-	-0-	-0-	103	1	2189	2	Y	4	11	1			6
							4	9									

BMT WELL #: 118 RRCID -> 188676 COMPL. DATE 04/10/2002 TOTAL DEPTH 10100 PERF. 9709 - 9799

10	4479	X	4479	-0-	-0-	-0-	269	1	4196	2	Y	13	17	1			6
							14	9									
*11	4227	X	4227	-0-	-0-	-0-	262	1	3952	2	Y	12	13	1			5
							13	9									
*12	4309	X	3960	-0-	-349	-0-	206	1	3740	2	Y	13	18	1			-0-
							14	9									
*01	4341	X	4341	-0-	-0-	-0-	245	1	4076	2	Y	18	13	1			5
							20	9									
*02	4010	X	4010	-0-	-0-	-0-	224	1	3771	2	Y	14	10	1			9
							15	9									
03	4357	X	4357	-0-	-0-	-0-	251	1	4091	2	Y	14	17	1			6
							15	9									

BMT WELL #: 159 RRCID -> 188686 COMPL. DATE 03/25/2002 TOTAL DEPTH 10317 PERF. 9466 - 10010

10	589	N	560	-0-	-29	-0-	34	1	524	2	Y	2	2	1			15
							2	9									
*11	562	N	562	-0-	-0-	-0-	35	1	525	2	Y	2	1	1			16
							2	9									
*12	593	N	593	-0-	-0-	-0-	31	1	560	2	Y	2	3	1			15
							2	9									
*01	558	N	536	-0-	-22	-0-	30	1	504	2	Y	2	1	1			16
							2	9									
*02	532	N	517	-0-	-15	-0-	29	1	486	2	Y	2	1	1			17
							2	9									
03	589	N	577	-0-	-12	-0-	33	1	542	2	Y	2	2	1			17
							2	9									

FROST NATIONAL BANK WELL #: 82 RRCID -> 189147 COMPL. DATE 04/30/2002 TOTAL DEPTH 9600 PERF. 9246 - 9268

10	3908	X	3908	-0-	-0-	-0-	209	1	3690	2	N	8					53
							9	9									
*11	3656	X	3656	-0-	-0-	-0-	271	1	3383	2	N	2					55
							2	9									
*12	2979	X	2979	-0-	-0-	-0-	131	1	2846	2	N	2	1	1			56
							2	9									
*01	3538	X	3538	-0-	-0-	-0-	160	1	3364	2	N	13	1	1			68
							14	9									
*02	3170	X	3170	-0-	-0-	-0-	140	1	3028	2	N	2					70
							2	9									
03	3643	X	3643	-0-	-0-	-0-	163	1	3417	2	N	57	118	1			9
							63	9									

HUISACHE CATTLE COMPANY WELL #: 4 RRCID -> 189317 COMPL. DATE 05/10/2002 TOTAL DEPTH 10950 PERF.10493 - 10577

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 162 RRCID -> 189740 COMPL. DATE 04/22/2002 TOTAL DEPTH 9400 PERF. 9152 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2386	-0-	-249	-0-	133	1	2245	2	Y	7					17
							8	9									
*11	2370	N	2255	-0-	-115	-0-	119	1	2136	2	Y	-0-					17
*12	2542	N	2045	-0-	-497	-0-	100	1	1943	2	Y	2					19
							2	9									
*01	2422	N	2422	-0-	-0-	-0-	123	1	2293	2	Y	5					24
							6	9									
*02	2178	N	2178	-0-	-0-	-0-	102	1	2075	2	Y	1					25
							1	9									
03	2377	N	2377	-0-	-0-	-0-	130	1	2246	2	Y	1	18	1			8
							1	9									

SALDIVAR ESTATE WELL #: 21 RRCID -> 189815 COMPL. DATE 06/15/2002 TOTAL DEPTH 11382 PERF.10370 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1415	-0-	-42	-0-	71	1	1344	2	Y	-0-					5
*11	1415	N	1415	-0-	-0-	-0-	68	1	1347	2	Y	-0-					5
*12	1395	N	1324	-0-	-71	-0-	50	1	1274	2	Y	-0-					5
*01	1426	N	1402	-0-	-24	-0-	65	1	1337	2	Y	-0-					5
*02	1441	N	1441	-0-	-0-	-0-	68	1	1373	2	Y	-0-					5
03	1471	N	1471	-0-	-0-	-0-	66	1	1402	2	Y	3	6	1			2
							3	9									

B. M. T. WELL #: 117 RRCID -> 189827 COMPL. DATE 06/08/2002 TOTAL DEPTH 10200 PERF. 9510 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2019	-0-	-27	-0-	121	1	1891	2	Y	6	8	1			23
							7	9									
*11	1988	N	1988	-0-	-0-	-0-	123	1	1858	2	Y	6	7	1			22
							7	9									
*12	1984	N	1946	-0-	-38	-0-	101	1	1838	2	Y	6	8	1			20
							7	9									
*01	2015	N	2001	-0-	-14	-0-	113	1	1879	2	Y	8	7	1			21
							9	9									
*02	1848	N	1825	-0-	-23	-0-	102	1	1716	2	Y	6	4	1			23
							7	9									
03	2028	N	2028	-0-	-0-	-0-	117	1	1903	2	Y	7	8	1			22
							8	9									

B.M.T. WELL #: 115 RRCID -> 189854 COMPL. DATE 06/13/2002 TOTAL DEPTH 10250 PERF. 9935 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	6	1	95	2	Y	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
*12	124	N	82	-0-	-42	-0-	4	1	78	2	Y	-0-					-0-
*01	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	8	1	139	2	Y	1	1	1			-0-
							1	9									
03	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-

B.M.T. WELL #: 169 RRCID -> 189968 COMPL. DATE 06/19/2002 TOTAL DEPTH 9849 PERF. 9376 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1293	-0-	-319	-0-	78	1	1211	2	Y	4	5	1			15
							4	9									
*11	1328	N	1328	-0-	-0-	-0-	82	1	1242	2	Y	4	4	1			15
							4	9									
*12	1348	N	1348	-0-	-0-	-0-	70	1	1274	2	Y	4	6	1			13
							4	9									
*01	1433	N	1433	-0-	-0-	-0-	81	1	1345	2	Y	6	4	1			15
							7	9									
*02	1334	N	1334	-0-	-0-	-0-	75	1	1253	2	Y	5	3	1			17
							6	9									
03	1476	N	1476	-0-	-0-	-0-	85	1	1385	2	Y	5	5	1			17
							6	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 170 RRCID -> 190229 COMPL. DATE 07/23/2002 TOTAL DEPTH 11000 PERF. 9958 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3244	-0-	-166	-0-	195	1	3039	2	Y	9	12	1			14
							10	9									
*11	3300	X	3093	-0-	-207	-0-	192	1	2891	2	Y	9	11	1			12
							10	9									
*12	3348	X	2931	-0-	-417	-0-	153	1	2768	2	Y	9	13	1			8
							10	9									
*01	3255	X	3111	-0-	-144	-0-	176	1	2921	2	Y	13	9	1			12
							14	9									
*02	2940	X	2802	-0-	-138	-0-	157	1	2634	2	Y	10	7	1			15
							11	9									
03	3255	X	3110	-0-	-145	-0-	179	1	2920	2	Y	10	12	1			13
							11	9									

B.M.T. WELL #: 171 RRCID -> 190232 COMPL. DATE 07/10/2002 TOTAL DEPTH 9525 PERF. 9153 - 9161

10	2387	X	10	-0-	-2377	-0-	1	1	9	2	Y	-0-					15
*11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					15
*12	2387	X	1	-0-	-2386	-0-	1	2			Y	-0-					15
*01	310	X	171	-0-	-139	-0-	9	1	161	2	Y	1					16
							1	9									
*02	84	X	-0-	-0-	-84	-0-					Y	-0-					16
03	10	X	-0-	-0-	-10	-0-					Y	-0-	16	1			-0-

B. M. T. WELL #: 165 RRCID -> 190242 COMPL. DATE 07/09/2002 TOTAL DEPTH 10050 PERF. 9644 - 9660

10	2046	N	2006	-0-	-40	-0-	120	1	1879	2	Y	6	8	1			14
							7	9									
*11	1980	N	1894	-0-	-86	-0-	117	1	1771	2	Y	5	7	1			12
							6	9									
*12	1922	N	1814	-0-	-108	-0-	94	1	1713	2	Y	6	8	1			10
							7	9									
*01	2015	N	1807	-0-	-208	-0-	102	1	1697	2	Y	7	5	1			12
							8	9									
*02	1776	N	1776	-0-	-0-	-0-	99	1	1670	2	Y	6	4	1			14
							7	9									
03	2007	N	2007	-0-	-0-	-0-	115	1	1884	2	Y	7	8	1			13
							8	9									

B.M.T. WELL #: 172 RRCID -> 190413 COMPL. DATE 07/04/2002 TOTAL DEPTH 11400 PERF. 9842 - 11060

10	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-

B.M.T. WELL #: 163 RRCID -> 190447 COMPL. DATE 07/26/2002 TOTAL DEPTH 10960 PERF.10594 - 10675

10	2945	X	2692	-0-	-253	-0-	162	1	2530	2	Y	-0-	9	1			6
*11	2760	X	2561	-0-	-199	-0-	159	1	2394	2	Y	7					13
							8	9									
*12	2759	X	2406	-0-	-353	-0-	126	1	2280	2	Y	-0-					13
*01	2697	N	2486	-0-	-211	-0-	141	1	2344	2	Y	1	8	1			6
							1	9									
*02	2697	N	2697	-0-	-0-	-0-	151	1	2544	2	Y	2					8
							2	9									
03	2907	N	2907	-0-	-0-	-0-	168	1	2735	2	Y	4					12
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 84 RRCID -> 191667 COMPL. DATE 08/20/2002 TOTAL DEPTH 9520 PERF. 9186 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2400	-0-	-18	-0-	127	1	2247	2	N	24	73	1			70
							26	9									
*11	2608	N	2608	-0-	-0-	-0-	193	1	2413	2	N	2	53	1			19
							2	9									
*12	2418	N	2184	-0-	-234	-0-	94	1	2046	2	N	40	41	1			18
							44	9									
*01	2539	N	2539	-0-	-0-	-0-	115	1	2424	2	N	-0-	3	1			15
*02	2395	N	2395	-0-	-0-	-0-	104	1	2248	2	N	39	36	1			18
							43	9									
03	2618	N	2618	-0-	-0-	-0-	118	1	2470	2	N	27	27	1			18
							30	9									

B.M.T. C WELL #: 2 RRCID -> 192069 COMPL. DATE 10/26/2002 TOTAL DEPTH 9528 PERF. 9045 - 9054

10	4822	X	4822	-0-	-0-	-0-	269	1	4542	2	N	10					42
							11	9									
*11	4620	X	4111	-0-	-509	-0-	218	1	3893	2	N	-0-					42
*12	4774	X	3948	-0-	-826	-0-	194	1	3754	2	N	-0-					42
*01	4774	X	4762	-0-	-12	-0-	242	1	4483	2	N	34					76
							37	9									
*02	4312	X	4167	-0-	-145	-0-	195	1	3962	2	N	9					85
							10	9									
*03	6820	X	6820	-0-	-0-	-0-	372	1	6448	2	N	-0-	15	6			70

HUISACHE CATTLE CO. WELL #: 5 RRCID -> 192100 COMPL. DATE 09/04/2002 TOTAL DEPTH 10950 PERF.10659 - 10667

10	1333	N	1143	-0-	-190	-0-	57	1	1083	2	N	3					92
							3	9									
*11	1230	N	918	-0-	-312	-0-	44	1	873	2	N	1					93
							1	9									
*12	1376	N	1376	-0-	-0-	-0-	52	1	1322	2	N	2					95
							2	9									
*01	1372	N	1372	-0-	-0-	-0-	64	1	1304	2	N	4					99
							4	9									
*02	1259	N	1259	-0-	-0-	-0-	60	1	1197	2	N	2					101
							2	9									
03	1396	N	1396	-0-	-0-	-0-	63	1	1331	2	N	2					103
							2	9									

FROST NATIONAL BANK WELL #: 85 RRCID -> 192421 COMPL. DATE 11/20/2002 TOTAL DEPTH 9600 PERF. 9266 - 9272

10	558	N	546	-0-	-12	-0-	29	1	517	2	N	-0-					17
*11	540	N	515	-0-	-25	-0-	38	1	477	2	N	-0-					17
*12	527	N	460	-0-	-67	-0-	20	1	440	2	N	-0-					17
*01	566	N	566	-0-	-0-	-0-	26	1	539	2	N	1					18
							1	9									
*02	521	N	521	-0-	-0-	-0-	23	1	496	2	N	2					20
							2	9									
03	597	N	597	-0-	-0-	-0-	27	1	568	2	N	2					22
							2	9									

HUISACHE CATTLE CO. WELL #: 6 RRCID -> 192468 COMPL. DATE 12/06/2002 TOTAL DEPTH 11250 PERF.10885 - 10958

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	7	1	138	2	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 173 RRCID -> 192595 COMPL. DATE 12/02/2002 TOTAL DEPTH 10204 PERF. 9480 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2597	N	2597	-0-	-0-	-0-	156	1	2432	2	Y	8	10	1			1
							9	9									
*11	2453	N	2453	-0-	-0-	-0-	152	1	2293	2	Y	7	8	1			-0-
							8	9									
*12	2280	N	2280	-0-	-0-	-0-	119	1	2153	2	Y	7	7	1			-0-
							8	9									
*01	2573	N	2222	-0-	-351	-0-	126	1	2086	2	Y	9	8	1			1
							10	9									
*02	2346	N	2346	-0-	-0-	-0-	131	1	2206	2	Y	8	6	1			3
							9	9									
03	2376	N	2376	-0-	-0-	-0-	137	1	2230	2	Y	8	10	1			1
							9	9									

B.M.T. WELL #: 182 RRCID -> 192596 COMPL. DATE 12/04/2002 TOTAL DEPTH 10250 PERF. 9727 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	693	-0-	-82	-0-	42	1	649	2	Y	2	3	1			7
							2	9									
*11	720	N	636	-0-	-84	-0-	39	1	595	2	Y	2	3	1			6
							2	9									
*12	682	N	626	-0-	-56	-0-	33	1	591	2	Y	2	3	1			5
							2	9									
*01	682	N	650	-0-	-32	-0-	37	1	610	2	Y	3	2	1			6
							3	9									
*02	588	N	585	-0-	-3	-0-	33	1	550	2	Y	2	1	1			7
							2	9									
03	635	N	635	-0-	-0-	-0-	37	1	596	2	Y	2	2	1			7
							2	9									

B.M.T. WELL #: 174 RRCID -> 192881 COMPL. DATE 10/15/2002 TOTAL DEPTH 9500 PERF. 9157 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	-0-	70	1	1178	2	Y	8					13
							9	9									
*11	1170	N	997	-0-	-173	-0-	53	1	944	2	Y	-0-					13
*12	1333	N	885	-0-	-448	-0-	43	1	840	2	Y	2					15
							2	9									
*01	1271	N	921	-0-	-350	-0-	47	1	870	2	Y	4					19
							4	9									
*02	1159	N	1159	-0-	-0-	-0-	55	1	1104	2	Y	-0-					19
03	1296	N	1296	-0-	-0-	-0-	71	1	1225	2	Y	-0-	10	1			9

SALDIVAR ESTATE WELL #: 24 RRCID -> 193123 COMPL. DATE 11/26/2002 TOTAL DEPTH 10950 PERF.10532 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3059	-0-	-165	-0-	153	1	2906	2	Y	-0-					19
*11	3153	X	3153	-0-	-0-	-0-	151	1	3002	2	Y	-0-					19
*12	3193	X	3082	-0-	-111	-0-	117	1	2965	2	Y	-0-					19
*01	3176	X	3176	-0-	-0-	-0-	148	1	3028	2	Y	-0-					19
*02	2940	X	2925	-0-	-15	-0-	138	1	2787	2	Y	-0-					19
03	3255	X	3121	-0-	-134	-0-	140	1	2974	2	Y	6	14	1			11
							7	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 179 RRCID -> 193130 COMPL. DATE 12/17/2002 TOTAL DEPTH 9618 PERF. 9090 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2300	-0-	-87	-0-	128	1	2164	2	Y	7					11
							8	9									
*11	2310	N	2117	-0-	-193	-0-	112	1	2005	2	Y	-0-					11
*12	2294	N	2010	-0-	-284	-0-	99	1	1909	2	Y	2					13
							2	9									
*01	2322	N	2322	-0-	-0-	-0-	118	1	2198	2	Y	5					18
							6	9									
*02	2063	N	2063	-0-	-0-	-0-	97	1	1966	2	Y	-0-					18
03	2342	N	2342	-0-	-0-	-0-	128	1	2214	2	Y	-0-	14	1			4

DERBY WELL #: 2 RRCID -> 193733 COMPL. DATE 10/29/2013 TOTAL DEPTH 11200 PERF. 10624 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5718	X	5718	-0-	-0-	-0-	306	1	5399	2	N	12	17	1			7
							13	9									
*11	5183	X	5183	-0-	-0-	-0-	317	1	4858	2	N	7	4	1			10
							8	9									
*12	5401	X	5401	-0-	-0-	-0-	289	1	5104	2	N	7					17
							8	9									
*01	5373	X	5373	-0-	-0-	-0-	328	1	5031	2	N	13	21	1			9
							14	9									
*02	5456	X	5456	-0-	-0-	-0-	318	1	5127	2	N	10	5	1			14
							11	9									
03	5969	X	5969	-0-	-0-	-0-	337	1	5618	2	N	13	19	1			8
							14	9									

SALDIVAR, RAYMUNDO T. WELL #: 4 RRCID -> 193865 COMPL. DATE 08/28/2008 TOTAL DEPTH 10880 PERF. 9564 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					2
*11	446	N	446	-0-	-0-	-0-	21	1	425	2	Y	-0-					2
*12	341	N	316	-0-	-25	-0-	12	1	304	2	Y	-0-					2
*01	465	N	93	-0-	-372	-0-	4	1	89	2	Y	-0-					2
*02	420	N	202	-0-	-218	-0-	9	1	193	2	Y	-0-					2
03	310	N	11	-0-	-299	-0-	11	2			Y	-0-					2

B.M.T. B WELL #: 5 RRCID -> 194073 COMPL. DATE 03/13/2003 TOTAL DEPTH 10507 PERF. 10060 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5538	-0-	-228	-0-	361	1	5155	2	Y	20					98
							22	9									
*11	5580	X	5326	-0-	-254	-0-	362	1	4961	2	Y	3	9	1			92
							3	9									
*12	5673	X	5320	-0-	-353	-0-	313	1	4984	2	Y	21					113
							23	9									
*01	5549	X	5345	-0-	-204	-0-	364	1	4958	2	Y	21	19	1			115
							23	9									
*02	5012	X	4956	-0-	-56	-0-	297	1	4612	2	Y	43					158
							47	9									
03	5549	X	5455	-0-	-94	-0-	299	1	5152	2	Y	4	115	1			47
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 185 RRCID -> 194510 COMPL. DATE 03/13/2003 TOTAL DEPTH 10070 PERF. 9584 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	13	1	211	2	Y	1					7
							1	9									
*11	223	N	223	-0-	-0-	-0-	14	1	208	2	Y	1					8
							1	9									
*12	186	N	163	-0-	-23	-0-	8	1	154	2	Y	1	1	1			8
							1	9									
*01	262	N	262	-0-	-0-	-0-	15	1	246	2	Y	1					9
							1	9									
*02	211	N	211	-0-	-0-	-0-	12	1	198	2	Y	1					10
							1	9									
03	225	N	225	-0-	-0-	-0-	13	1	211	2	Y	1					11
							1	9									

B.M.T. B WELL #: 4 RRCID -> 194516 COMPL. DATE 12/09/2002 TOTAL DEPTH 11242 PERF.10011 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1666	N	1666	-0-	-0-	-0-	108	1	1536	2	Y	20					30
							22	9									
*11	1614	N	1614	-0-	-0-	-0-	110	1	1501	2	Y	3	8	1			25
							3	9									
*12	1806	N	1806	-0-	-0-	-0-	105	1	1675	2	Y	24					49
							26	9									
*01	1674	N	1493	-0-	-181	-0-	101	1	1370	2	Y	20	20	1			49
							22	9									
*02	1648	N	1648	-0-	-0-	-0-	97	1	1498	2	Y	48					97
							53	9									
03	1844	N	1844	-0-	-0-	-0-	101	1	1739	2	Y	4	67	1			34
							4	9									

B.M.T. WELL #: 164 RRCID -> 194658 COMPL. DATE 04/17/2003 TOTAL DEPTH 9500 PERF. 8374 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5282	-0-	-236	-0-	295	1	4978	2	Y	8					10
							9	9									
*11	5340	X	5022	-0-	-318	-0-	266	1	4756	2	Y	-0-					10
*12	5518	X	4524	-0-	-994	-0-	222	1	4300	2	Y	2					12
							2	9									
*01	5363	X	5231	-0-	-132	-0-	267	1	4957	2	Y	6					18
							7	9									
*02	4816	X	4577	-0-	-239	-0-	215	1	4362	2	Y	-0-					18
03	5375	X	5375	-0-	-0-	-0-	293	1	5082	2	Y	-0-	18	1			-0-

B.M.T. WELL #: 176 RRCID -> 195147 COMPL. DATE 04/16/2003 TOTAL DEPTH 10429 PERF. 9946 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3351	X	3351	-0-	-0-	-0-	201	1	3139	2	Y	10	12	1			15
							11	9									
*11	3090	X	2806	-0-	-284	-0-	174	1	2623	2	Y	8	9	1			14
							9	9									
*12	3193	X	3019	-0-	-174	-0-	157	1	2851	2	Y	10	13	1			11
							11	9									
*01	3193	X	3168	-0-	-25	-0-	179	1	2975	2	Y	13	10	1			14
							14	9									
*02	2884	X	2883	-0-	-1	-0-	161	1	2711	2	Y	10	7	1			17
							11	9									
03	3193	X	3180	-0-	-13	-0-	183	1	2986	2	Y	10	13	1			14
							11	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. A WELL #: 7 RRCID -> 195288 COMPL. DATE 05/09/2003 TOTAL DEPTH 10506 PERF. 9878 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B. M. T. A WELL #: 9 RRCID -> 196765 COMPL. DATE 07/16/2003 TOTAL DEPTH 10718 PERF.10218 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. A WELL #: 11 RRCID -> 197061 COMPL. DATE 07/17/2003 TOTAL DEPTH 10594 PERF. 9894 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.M.T. A WELL #: 14 RRCID -> 198146 COMPL. DATE 05/15/2005 TOTAL DEPTH 10628 PERF. 8236 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	33	1	465	2	Y	-0-					-0-
*11	658	N	658	-0-	-0-	-0-	45	1	613	2	Y	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	30	1	484	2	Y	-0-					-0-
*01	1050	N	1050	-0-	-0-	-0-	72	1	978	2	Y	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	39	1	602	2	Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	29	1	498	2	Y	-0-					-0-

B. M. T. WELL #: 166 RRCID -> 198269 COMPL. DATE 08/06/2003 TOTAL DEPTH 9547 PERF. 9166 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1142	-0-	-98	-0-	64	1	1078	2	Y	-0-					-0-
*11	1170	N	1119	-0-	-51	-0-	59	1	1060	2	Y	-0-					-0-
*12	1178	N	1088	-0-	-90	-0-	53	1	1035	2	Y	-0-					-0-
*01	1333	N	1333	-0-	-0-	-0-	68	1	1265	2	Y	-0-					-0-
*02	1073	N	1073	-0-	-0-	-0-	51	1	1022	2	Y	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	62	1	1074	2	Y	-0-					-0-

B.M.T. A WELL #: 20 RRCID -> 198284 COMPL. DATE 10/02/2003 TOTAL DEPTH 10179 PERF. 9764 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	932	-0-	-29	-0-	52	1	880	2	Y	-0-					18
*11	930	N	742	-0-	-188	-0-	39	1	697	2	Y	5					23
							6	9									
*12	3100	N	4024	-0-	924	924	197	1	3827	2	Y	-0-					23
*01	1895	N	971	-0-	-924	-0-	49	1	913	2	Y	8					31
							9	9									
*02	835	N	835	-0-	-0-	-0-	39	1	793	2	Y	3					34
							3	9									
03	992	X	958	-0-	-34	-0-	52	1	904	2	Y	2					36
							2	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. WELL #: 168 RRCID -> 198398 COMPL. DATE 10/29/2003 TOTAL DEPTH 9580 PERF. 9194 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	97	1	1641	2	Y	22					22
							24	9									
*11	1616	N	1616	-0-	-0-	-0-	86	1	1530	2	Y	-0-					22
*12	1302	N	1294	-0-	-8	-0-	63	1	1225	2	Y	5					27
							6	9									
*01	1560	N	1560	-0-	-0-	-0-	79	1	1464	2	Y	15					42
							17	9									
*02	1307	N	1307	-0-	-0-	-0-	61	1	1245	2	Y	1					43
							1	9									
03	1435	N	1435	-0-	-0-	-0-	78	1	1357	2	Y	-0-	43	1			-0-

B.M.T. B WELL #: 7 RRCID -> 198418 COMPL. DATE 09/27/2003 TOTAL DEPTH 10645 PERF. 9922 - 10379

10	465	N	322	-0-	-143	-0-	21	1	292	2	Y	8					14
							9	9									
*11	420	N	318	-0-	-102	-0-	22	1	295	2	Y	1	4	1			11
							1	9									
*12	496	N	390	-0-	-106	-0-	22	1	356	2	Y	11					22
							12	9									
*01	511	N	511	-0-	-0-	-0-	34	1	463	2	Y	13	10	1			25
							14	9									
*02	493	N	493	-0-	-0-	-0-	28	1	433	2	Y	29					54
							32	9									
03	403	N	297	-0-	-106	-0-	16	1	280	2	Y	1	36	1			19
							1	9									

B.M.T. B WELL #: 6 RRCID -> 198849 COMPL. DATE 09/20/2003 TOTAL DEPTH 10520 PERF.10030 - 10188

10	634	N	634	-0-	-0-	-0-	42	1	592	2	Y	-0-					-0-
*11	600	N	588	-0-	-12	-0-	40	1	548	2	Y	-0-					-0-
*12	682	N	59	-0-	-623	-0-	4	1	55	2	Y	-0-					-0-
*01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
*02	979	N	979	-0-	-0-	-0-	59	1	920	2	Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					-0-

SALDIVAR ESTATE WELL #: 32 RRCID -> 198886 COMPL. DATE 11/01/2003 TOTAL DEPTH 11305 PERF. 9978 - 10128

10	2015	N	1976	-0-	-39	-0-	99	1	1877	2	Y	-0-					12
*11	1950	N	1900	-0-	-50	-0-	91	1	1809	2	Y	-0-					12
*12	1999	N	1999	-0-	-0-	-0-	76	1	1923	2	Y	-0-					12
*01	2063	N	2063	-0-	-0-	-0-	96	1	1967	2	Y	-0-					12
*02	1779	N	1779	-0-	-0-	-0-	84	1	1695	2	Y	-0-					12
03	1984	N	1930	-0-	-54	-0-	86	1	1840	2	Y	4	9	1			7
							4	9									

RUNNING W. "A" WELL #: 2T RRCID -> 199033 COMPL. DATE 09/24/2003 TOTAL DEPTH 10972 PERF. 9760 - 9800

10	899	N	830	-0-	-69	-0-	46	1	784	2	Y	-0-					19
11	870	N	835	-0-	-35	-0-	44	1	791	2	Y	-0-					19
12	837	N	791	-0-	-46	-0-	39	1	752	2	Y	-0-					19
*01	837	N	745	-0-	-92	-0-	38	1	707	2	Y	-0-					19
02	784	N	645	-0-	-139	-0-	30	1	615	2	Y	-0-					19
03	806	N	792	-0-	-14	-0-	43	1	749	2	Y	-0-					19

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 22 RRCID -> 199116 COMPL. DATE 05/03/2005 TOTAL DEPTH 11100 PERF. 7828 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUISACHE CATTLE CO. WELL #: 8 RRCID -> 200066 COMPL. DATE 11/26/2003 TOTAL DEPTH 11236 PERF.10816 - 10874

10	3338	X	3338	-0-	-0-	-0-	166	1	3170	2	N	2	186	1			35
							2	9									
*11	3026	X	3026	-0-	-0-	-0-	145	1	2881	2	N	-0-					35
*12	3286	X	3286	-0-	-0-	-0-	125	1	3161	2	N	-0-					35
*01	3766	X	3766	-0-	-0-	-0-	176	1	3590	2	N	-0-					35
*02	3223	X	3223	-0-	-0-	-0-	152	1	3065	2	N	5					40
							6	9									
03	3676	X	3676	-0-	-0-	-0-	164	1	3498	2	N	13					53
							14	9									

RUNNING, W. "A" WELL #: 4 L RRCID -> 200359 COMPL. DATE 10/28/2003 TOTAL DEPTH 11500 PERF. 9790 - 9825

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.M.T. WELL #: 145 RRCID -> 201652 COMPL. DATE 02/25/2004 TOTAL DEPTH 11296 PERF. 9930 - 10970

10	4340	X	2675	-0-	-1665	-0-	160	1	2506	2	Y	8	10	1			4
							9	9									
*11	3960	X	2592	-0-	-1368	-0-	161	1	2423	2	Y	7	8	1			3
							8	9									
*12	3007	X	2273	-0-	-734	-0-	118	1	2147	2	Y	7	10	1			-0-
							8	9									
*01	3007	X	2532	-0-	-475	-0-	143	1	2377	2	Y	11	8	1			3
							12	9									
*02	2548	X	2227	-0-	-321	-0-	125	1	2093	2	Y	8	6	1			5
							9	9									
03	2666	X	2660	-0-	-6	-0-	153	1	2497	2	Y	9	10	1			4
							10	9									

RUNNING W. "A" WELL #: 8 RRCID -> 201862 COMPL. DATE 04/27/2004 TOTAL DEPTH 10000 PERF. 9798 - 9836

10	0		-0-	-0-	-0-	-0-					Y	-0-					4
11	0		-0-	-0-	-0-	-0-					Y	-0-					4
12	0		-0-	-0-	-0-	-0-					Y	-0-					4
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 144 RRCID -> 202117 COMPL. DATE 03/24/2004 TOTAL DEPTH 10238 PERF. 8724 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	6784	-0-	-4779	-0-	407	1	6355	2	Y	20	32	1			19
							22	9									
*11	11190	X	6861	-0-	-4329	-0-	425	1	6414	2	Y	20	24	1			15
							22	9									
*12	11036	X	6148	-0-	-4888	-0-	320	1	5806	2	Y	20	28	1			7
							22	9									
*01	10726	X	7913	-0-	-2813	-0-	447	1	7430	2	Y	33	24	1			16
							36	9									
*02	11979	X	11979	-0-	-0-	-0-	670	1	11263	2	Y	42	25	1			33
							46	9									
03	12017	X	12017	-0-	-0-	-0-	691	1	11283	2	Y	39	45	1			27
							43	9									

HUISACHE CATTLE CO. WELL #: 9 RRCID -> 202735 COMPL. DATE 04/23/2004 TOTAL DEPTH 11594 PERF.10254 - 10260

10	62	N	39	-0-	-23	-0-	2	1	37	2	N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	4	1	80	2	N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	5	1	103	2	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-

MATA-THOMAS GU WELL #: 1 RRCID -> 203227 COMPL. DATE 05/07/2004 TOTAL DEPTH 9562 PERF. 9045 - 9120

10	1924	N	1924	-0-	-0-	-0-	103	1	1821	2	N	-0-					14
*11	1723	N	1723	-0-	-0-	-0-	106	1	1617	2	N	-0-					14
*12	1984	N	1647	-0-	-337	-0-	88	1	1559	2	N	-0-					14
*01	1922	N	1726	-0-	-196	-0-	106	1	1620	2	N	-0-					14
*02	1596	N	1584	-0-	-12	-0-	93	1	1491	2	N	-0-					14
03	1873	N	1873	-0-	-0-	-0-	106	1	1763	2	N	4					18
							4	9									

B.M.T. WELL #: 186 RRCID -> 204075 COMPL. DATE 06/18/2004 TOTAL DEPTH 9629 PERF. 9300 - 9314

10	1934	N	1934	-0-	-0-	-0-	107	1	1812	2	Y	14					29
							15	9									
*11	1861	N	1861	-0-	-0-	-0-	99	1	1762	2	Y	-0-					29
*12	1891	N	1621	-0-	-270	-0-	79	1	1538	2	Y	4					33
							4	9									
*01	1922	N	1813	-0-	-109	-0-	92	1	1710	2	Y	10					43
							11	9									
*02	1736	N	1631	-0-	-105	-0-	77	1	1553	2	Y	1					44
							1	9									
03	1811	N	1811	-0-	-0-	-0-	99	1	1712	2	Y	-0-	31	1			13

B.M.T. WELL #: 147 RRCID -> 204635 COMPL. DATE 06/03/2004 TOTAL DEPTH 10390 PERF. 9916 - 10050

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
PENA-CUEVA GU WELL #: 1 RRCID -> 207972 COMPL. DATE 09/09/2004 TOTAL DEPTH 9626 PERF. 8806 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1996	-0-	-81	-0-	107	1	1888	2	N	1					29
							1	9									
*11	1800	N	1800	-0-	-0-	-0-	110	1	1690	2	N	-0-					29
*12	2119	N	2119	-0-	-0-	-0-	113	1	1998	2	N	7					36
							8	9									
*01	2216	N	2216	-0-	-0-	-0-	136	1	2080	2	N	-0-					36
*02	2159	N	2159	-0-	-0-	-0-	126	1	2033	2	N	-0-					36
03	2376	N	2376	-0-	-0-	-0-	134	1	2240	2	N	2					38
							2	9									

B.M.T. WELL #: 150 RRCID -> 209134 COMPL. DATE 11/01/2004 TOTAL DEPTH 11018 PERF. 9268 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	-0-	78	1	1217	2	Y	4	7	1			3
							4	9									
*11	1110	X	996	-0-	-114	-0-	62	1	931	2	Y	3	4	1			2
							3	9									
*12	2707	X	2707	-0-	-0-	-0-	141	1	2556	2	Y	9	9	1			2
							10	9									
*01	2545	X	2545	-0-	-0-	-0-	144	1	2389	2	Y	11	8	1			5
							12	9									
*02	1147	X	1147	-0-	-0-	-0-	64	1	1079	2	Y	4	4	1			5
							4	9									
03	3720	X	3720	-0-	-0-	-0-	214	1	3493	2	Y	12	10	1			7
							13	9									

B.M.T. WELL #: 149 RRCID -> 209347 COMPL. DATE 11/01/2004 TOTAL DEPTH 11263 PERF. 9695 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	5	-0-	-8	-0-	5	2			Y	-0-					-0-
*11	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
*12	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

VERGARA, L. B. STATE 740 WELL #: 3 RRCID -> 209645 COMPL. DATE 11/12/2004 TOTAL DEPTH 9648 PERF. 9262 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2033	-0-	2033	2033	114	1	1917	2	Y	2					62
							2	9									
*11	3000	N	2149	-0-	-851	1182	114	1	2035	2	Y	-0-					62
*12	2569	N	1387	-0-	-1182	-0-	68	1	1319	2	Y	-0-					62
*01	2369	N	2369	-0-	-0-	-0-	121	1	2248	2	Y	-0-					62
*02	2096	N	2096	-0-	-0-	-0-	99	1	1994	2	Y	3					65
							3	9									
03	2537	N	2537	-0-	-0-	-0-	131	1	2268	2	Y	125					190
							138	9									

B.M.T. C WELL #: 7 RRCID -> 212389 COMPL. DATE 06/09/2005 TOTAL DEPTH 10257 PERF. 9357 - 9365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1289	-0-	-13	-0-	71	1	1201	2	N	15					110
							17	9									
*11	1260	N	1193	-0-	-67	-0-	61	1	1093	2	N	35					145
							39	9									
*12	1302	N	1100	-0-	-202	-0-	53	1	1025	2	N	20					165
							22	9									
*01	1302	N	1300	-0-	-2	-0-	66	1	1234	2	N	-0-					165
*02	1139	N	1139	-0-	-0-	-0-	53	1	1078	2	N	7					172
							8	9									
*03	1085	N	752	-0-	-333	-0-	41	1	711	2	N	-0-	53	6			119

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 188 RRCID -> 212391 COMPL. DATE 06/23/2005 TOTAL DEPTH 11150 PERF. 9532 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2653	-0-	-230	-0-	159	1	2485	2	Y	8	10	1			13
							9	9									
*11	2850	N	2408	-0-	-442	-0-	149	1	2251	2	Y	7	8	1			12
							8	9									
*12	2821	N	2492	-0-	-329	-0-	130	1	2353	2	Y	8	11	1			9
							9	9									
*01	2666	N	2196	-0-	-470	-0-	124	1	2062	2	Y	9	8	1			10
							10	9									
*02	2590	N	2590	-0-	-0-	-0-	145	1	2435	2	Y	9	6	1			13
							10	9									
03	2892	N	2892	-0-	-0-	-0-	166	1	2716	2	Y	9	11	1			11
							10	9									

TAUBMAN WELL #: 1 RRCID -> 212883 COMPL. DATE 04/05/2005 TOTAL DEPTH 9555 PERF. 9016 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2725	-0-	-158	-0-	146	1	2576	2	Y	3					84
							3	9									
*11	2637	N	2637	-0-	-0-	-0-	162	1	2475	2	Y	-0-					84
*12	2976	N	2322	-0-	-654	-0-	124	1	2183	2	Y	14					98
							15	9									
*01	2728	N	2513	-0-	-215	-0-	153	1	2354	2	Y	5					103
							6	9									
*02	2464	N	2336	-0-	-128	-0-	136	1	2197	2	Y	3					106
							3	9									
03	2735	N	2735	-0-	-0-	-0-	154	1	2578	2	Y	3					109
							3	9									

B.M.T. WELL #: 106 RRCID -> 217475 COMPL. DATE 09/08/2005 TOTAL DEPTH 11283 PERF. 7494 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	19	1	288	2	Y	1					1
							1	9									
*12	452	N	452	-0-	-0-	-0-	24	1	428	2	Y	-0-					1
*01	865	N	865	-0-	-0-	-0-	49	1	816	2	Y	-0-	1	1			-0-
*02	377	N	377	-0-	-0-	-0-	21	1	356	2	Y	-0-					-0-
03	465	N	327	-0-	-138	-0-	19	1	308	2	Y	-0-					-0-

B.M.T. WELL #: 148 RRCID -> 218441 COMPL. DATE 12/16/2005 TOTAL DEPTH 11093 PERF. 9527 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	47	1	731	2	Y	2	3	1			18
							2	9									
*11	780	N	780	-0-	-0-	-0-	48	1	730	2	Y	2	3	1			17
							2	9									
*12	734	N	734	-0-	-0-	-0-	38	1	694	2	Y	2	4	1			15
							2	9									
*01	775	N	728	-0-	-47	-0-	41	1	684	2	Y	3	3	1			15
							3	9									
*02	728	N	652	-0-	-76	-0-	37	1	613	2	Y	2	2	1			15
							2	9									
03	744	N	670	-0-	-74	-0-	39	1	629	2	Y	2	3	1			14
							2	9									

B.M.T. C WELL #: 8 RRCID -> 218668 COMPL. DATE 10/18/2005 TOTAL DEPTH 9658 PERF. 9276 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, L.B. STATE 740 WELL #: 4 RRCID -> 220245 COMPL. DATE 11/01/2005 TOTAL DEPTH 11056 PERF. 9285 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1205	-0-	1205	1205	67	1	1138	2	Y	-0-					28
*11	2420	N	1215	-0-	-1205	-0-	64	1	1151	2	Y	-0-					28
*12	1457	N	864	-0-	-593	-0-	42	1	822	2	Y	-0-					28
*01	1652	N	1652	-0-	-0-	-0-	84	1	1568	2	Y	-0-					28
*02	1216	N	1216	-0-	-0-	-0-	57	1	1159	2	Y	-0-					28
03	1361	N	1361	-0-	-0-	-0-	74	1	1286	2	Y	1					29
							1	9									

WARREN, W. K. WELL #: 1 RRCID -> 221156 COMPL. DATE 03/21/2006 TOTAL DEPTH 9536 PERF. 9033 - 9105

10	2263	N	2194	-0-	-69	-0-	118	1	2075	2	Y	1					8
							1	9									
*11	2013	N	2013	-0-	-0-	-0-	123	1	1890	2	Y	-0-					8
*12	2449	N	2060	-0-	-389	-0-	110	1	1943	2	Y	6					14
							7	9									
*01	2201	N	1955	-0-	-246	-0-	120	1	1834	2	Y	1					15
							1	9									
*02	1876	N	1789	-0-	-87	-0-	104	1	1684	2	Y	1					16
							1	9									
03	2053	N	2053	-0-	-0-	-0-	116	1	1936	2	Y	1					17
							1	9									

B.M.T. WELL #: 152 RRCID -> 222753 COMPL. DATE 08/16/2006 TOTAL DEPTH 11125 PERF. 10748 - 10778

10	2294	N	2172	-0-	-122	-0-	130	1	2035	2	Y	6	8	1			15
							7	9									
*11	2130	N	2110	-0-	-20	-0-	131	1	1972	2	Y	6	8	1			13
							7	9									
*12	2170	N	1921	-0-	-249	-0-	100	1	1814	2	Y	6	9	1			10
							7	9									
*01	2170	N	1878	-0-	-292	-0-	106	1	1763	2	Y	8	6	1			12
							9	9									
*02	1960	N	1699	-0-	-261	-0-	95	1	1597	2	Y	6	4	1			14
							7	9									
03	2200	N	2200	-0-	-0-	-0-	127	1	2065	2	Y	7	8	1			13
							8	9									

TAUBMAN WELL #: 6 RRCID -> 223361 COMPL. DATE 08/01/2006 TOTAL DEPTH 9517 PERF. 9174 - 9256

10	186	N	130	-0-	-56	-0-	7	1	123	2	Y	-0-					6
*11	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					6
*12	186	N	152	-0-	-34	-0-	8	1	143	2	Y	1					7
							1	9									
*01	1306	N	1306	-0-	-0-	-0-	80	1	1223	2	Y	3					10
							3	9									
*02	1799	N	1799	-0-	-0-	-0-	105	1	1692	2	Y	2					12
							2	9									
03	1407	N	1407	-0-	-0-	-0-	80	1	1326	2	Y	1					13
							1	9									

BRUNI MINERAL TRUST "A" WELL #: 45 RRCID -> 224027 COMPL. DATE 11/11/2006 TOTAL DEPTH 10300 PERF. 8472 - 9922

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 47 RRCID -> 224744 COMPL. DATE 12/08/2006 TOTAL DEPTH 10500 PERF. 8904 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	682	N	682	-0-	-0-	-0-	32	1	650	2	N	-0-					30
*05	791	N	791	-0-	-0-	-0-	38	1	753	2	N	-0-					30
*06	754	N	754	-0-	-0-	-0-	35	1	719	2	N	-0-					30
*07	713	N	689	-0-	-24	-0-	32	1	657	2	N	-0-					30
*08	861	N	861	-0-	-0-	-0-	41	1	820	2	N	-0-					30
*09	771	N	771	-0-	-0-	-0-	38	1	733	2	N	-0-					30
*10	777	N	777	-0-	-0-	-0-	39	1	738	2	N	-0-					30
*11	793	N	793	-0-	-0-	-0-	38	1	755	2	N	-0-					30
*12	713	N	709	-0-	-4	-0-	27	1	682	2	N	-0-					30
*01	721	N	721	-0-	-0-	-0-	32	1	644	2	N	41	41	1			30
							45	9									
*02	644	N	577	-0-	-67	-0-	27	1	550	2	N	-0-					30
03	713	N	585	-0-	-128	-0-	25	1	528	2	N	29					59
							32	9									

WARREN, W. K. WELL #: 2 RRCID -> 225799 COMPL. DATE 11/09/2006 TOTAL DEPTH 9673 PERF. 9060 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3057	-0-	-43	-0-	164	1	2891	2	Y	2					11
							2	9									
*11	3000	X	2609	-0-	-391	-0-	160	1	2448	2	Y	1					12
							1	9									
*12	3348	X	2993	-0-	-355	-0-	160	1	2824	2	Y	8					20
							9	9									
*01	3348	X	2595	-0-	-753	-0-	159	1	2435	2	Y	1					21
							1	9									
*02	3024	X	2274	-0-	-750	-0-	133	1	2139	2	Y	2					23
							2	9									
03	3069	X	2608	-0-	-461	-0-	147	1	2459	2	Y	2					25
							2	9									

BRUNI MINERAL TRUST "A" WELL #: 46 RRCID -> 226195 COMPL. DATE 03/01/2007 TOTAL DEPTH 10450 PERF. 9168 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

STATE RUNNING "W" 598 WELL #: 3 RRCID -> 226647 COMPL. DATE 03/30/2007 TOTAL DEPTH 9770 PERF. 9282 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	36	1	612	2	N	-0-					13
11	512	N	512	-0-	-0-	-0-	27	1	485	2	N	-0-					13
12	444	N	444	-0-	-0-	-0-	22	1	422	2	N	-0-					13
*01	558	N	419	-0-	-139	-0-	21	1	398	2	N	-0-					13
02	476	N	448	-0-	-28	-0-	21	1	427	2	N	-0-					13
03	434	N	374	-0-	-60	-0-	20	1	354	2	N	-0-					13

BMT 471 WELL #: 2 RRCID -> 227964 COMPL. DATE 12/15/2006 TOTAL DEPTH 9532 PERF. 9202 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					16
*11	90	N	-0-	-0-	-90	-0-					N	-0-					16
*12	31	N	-0-	-0-	-31	-0-					N	-0-					16
*01	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					16
*02	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					16
03	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					16

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 190 RRCID -> 227965 COMPL. DATE 12/20/2006 TOTAL DEPTH 9502 PERF. 8992 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2512	-0-	-588	877	140	1	2372	2	Y	-0-					1
*11	3000	N	2450	-0-	-550	327	130	1	2320	2	Y	-0-					1
*12	2542	N	1057	-0-	-1485	-0-	52	1	1005	2	Y	-0-					1
*01	3100	N	3361	-0-	261	261	172	1	3189	2	Y	-0-					1
*02	2769	N	2508	-0-	-261	-0-	118	1	2390	2	Y	-0-					1
03	2607	N	2607	-0-	-0-	-0-	142	1	2465	2	Y	-0-	1	1			-0-

WARREN, W. K. WELL #: 4 RRCID -> 230024 COMPL. DATE 06/06/2007 TOTAL DEPTH 9505 PERF. 9024 - 9079

10	1782	N	1782	-0-	-0-	-0-	95	1	1686	2	Y	1					5
							1	9									
*11	1515	N	1515	-0-	-0-	-0-	93	1	1422	2	Y	-0-					5
*12	1922	N	1851	-0-	-71	-0-	99	1	1746	2	Y	5					10
							6	9									
*01	1767	N	1632	-0-	-135	-0-	100	1	1532	2	Y	-0-					10
*02	1428	N	1418	-0-	-10	-0-	83	1	1334	2	Y	1					11
							1	9									
03	1860	N	1643	-0-	-217	-0-	93	1	1548	2	Y	2					13
							2	9									

MATA-THOMAS GU WELL #: 2 RRCID -> 231876 COMPL. DATE 07/03/2007 TOTAL DEPTH 9500 PERF. 8842 - 9104

10	2821	X	2811	-0-	-10	-0-	151	1	2659	2	N	1					56
							1	9									
*11	2754	X	2754	-0-	-0-	-0-	169	1	2585	2	N	-0-					56
*12	3100	X	2829	-0-	-271	-0-	152	1	2677	2	N	-0-					56
*01	3100	X	2770	-0-	-330	-0-	170	1	2598	2	N	2					58
							2	9									
*02	2800	X	2508	-0-	-292	-0-	146	1	2359	2	N	3					61
							3	9									
03	2852	X	2798	-0-	-54	-0-	158	1	2636	2	N	4					65
							4	9									

BMT WELL #: 154 RRCID -> 235818 COMPL. DATE 09/17/2007 TOTAL DEPTH 10505 PERF.10108 - 10222

10	1643	N	1530	-0-	-113	-0-	92	1	1434	2	Y	4	5	1			11
							4	9									
*11	1590	N	1459	-0-	-131	-0-	90	1	1365	2	Y	4	5	1			10
							4	9									
*12	1519	N	1426	-0-	-93	-0-	74	1	1346	2	Y	5	6	1			9
							6	9									
*01	1519	N	1308	-0-	-211	-0-	74	1	1228	2	Y	5	4	1			10
							6	9									
*02	1372	N	1324	-0-	-48	-0-	74	1	1244	2	Y	5	3	1			12
							6	9									
03	1426	N	1399	-0-	-27	-0-	80	1	1313	2	Y	5	5	1			12
							6	9									

WARREN, W. K. WELL #: 5 RRCID -> 236542 COMPL. DATE 12/16/2007 TOTAL DEPTH 9827 PERF. 9358 - 9378

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
TEX-MEX RR CO. 599 WELL #: 6 RRCID -> 236543 COMPL. DATE 12/29/2007 TOTAL DEPTH 9429 PERF. 9187 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3783	X	3783	-0-	-0-	-0-	211	1	3559	2	Y	12					65
							13	9									
*11	3600	X	3481	-0-	-119	-0-	184	1	3285	2	Y	11	35	1			41
							12	9									
*12	3720	X	3280	-0-	-440	-0-	161	1	3119	2	Y	-0-					41
*01	3748	X	3748	-0-	-0-	-0-	190	1	3536	2	Y	20	39	1			22
							22	9									
*02	3360	X	3304	-0-	-56	-0-	155	1	3131	2	Y	16					38
							18	9									
03	3720	X	3574	-0-	-146	-0-	194	1	3365	2	Y	14					52
							15	9									

WARREN, W. K. WELL #: 3 RRCID -> 236544 COMPL. DATE 01/13/2008 TOTAL DEPTH 9534 PERF. 8998 - 9082

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. WELL #: 187 RRCID -> 237155 COMPL. DATE 11/09/2007 TOTAL DEPTH 9840 PERF. 9448 - 9476

10	2267	N	2267	-0-	-0-	-0-	136	1	2123	2	Y	7	8	1			4
							8	9									
*11	2177	N	2177	-0-	-0-	-0-	135	1	2035	2	Y	6	8	1			2
							7	9									
*12	2170	N	2028	-0-	-142	-0-	106	1	1915	2	Y	6	8	1			-0-
							7	9									
*01	2266	N	2266	-0-	-0-	-0-	128	1	2128	2	Y	9	8	1			1
							10	9									
*02	2044	N	2001	-0-	-43	-0-	112	1	1881	2	Y	7	6	1			2
							8	9									
03	2210	N	2210	-0-	-0-	-0-	127	1	2075	2	Y	7	9	1			-0-
							8	9									

STATE RUNNING "W" 598 WELL #: 1 RRCID -> 239331 COMPL. DATE 03/15/2008 TOTAL DEPTH 10100 PERF. 9546 - 9926

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARREN, W. K. WELL #: 6 RRCID -> 242326 COMPL. DATE 06/18/2008 TOTAL DEPTH 9641 PERF. 9132 - 9178

10	992	N	971	-0-	-21	-0-	52	1	918	2	Y	1					4
							1	9									
*11	884	N	884	-0-	-0-	-0-	54	1	830	2	Y	-0-					4
*12	1147	N	896	-0-	-251	-0-	48	1	845	2	Y	3					7
							3	9									
*01	961	N	866	-0-	-95	-0-	53	1	813	2	Y	-0-					7
*02	812	N	730	-0-	-82	-0-	43	1	686	2	Y	1					8
							1	9									
03	899	N	823	-0-	-76	-0-	46	1	776	2	Y	1					9
							1	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT 471 WELL #: 1 RRCID -> 243242 COMPL. DATE 04/06/2008 TOTAL DEPTH 9670 PERF. 9156 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	N	2793	-0-	-0-	-0-	150	1	2643	2	N	-0-					60
*11	2508	N	2508	-0-	-0-	-0-	154	1	2354	2	N	-0-					60
*12	2666	N	1770	-0-	-896	-0-	95	1	1669	2	N	5					65
							6	9									
*01	2790	N	2087	-0-	-703	-0-	128	1	1959	2	N	-0-					65
*02	2352	N	2007	-0-	-345	-0-	117	1	1890	2	N	-0-					65
03	2284	N	2284	-0-	-0-	-0-	129	1	2155	2	N	-0-					65

B.M.T. WELL #: 191 RRCID -> 245744 COMPL. DATE 12/07/2008 TOTAL DEPTH 9879 PERF. 8262 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	5012	-0-	-103	-0-	280	1	4732	2	Y	-0-					26
*11	4830	X	3322	-0-	-1508	-0-	176	1	3146	2	Y	-0-					26
*12	5159	X	5159	-0-	-0-	-0-	253	1	4906	2	Y	-0-					26
*01	5115	X	4952	-0-	-163	-0-	253	1	4699	2	Y	-0-					26
*02	4620	X	4445	-0-	-175	-0-	209	1	4236	2	Y	-0-					26
03	5115	X	4976	-0-	-139	-0-	271	1	4705	2	Y	-0-	26	1			-0-

V & W RANCH WELL #: 1 RRCID -> 245758 COMPL. DATE 02/19/2008 TOTAL DEPTH 11000 PERF.10288 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	-0-	9	1	159	2	N	1					18
							1	9									
*11	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					18
*12	217	N	143	-0-	-74	-0-	8	1	135	2	N	-0-					18
*01	155	N	136	-0-	-19	-0-	8	1	128	2	N	-0-					18
*02	140	N	118	-0-	-22	-0-	7	1	111	2	N	-0-					18
03	219	N	219	-0-	-0-	-0-	12	1	205	2	N	2					20
							2	9									

B.M.T. WELL #: 196 RRCID -> 247383 COMPL. DATE 08/23/2008 TOTAL DEPTH 10320 PERF. 9580 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2105	-0-	-96	-0-	126	1	1972	2	Y	6	8	1			5
							7	9									
*11	2130	N	1991	-0-	-139	-0-	123	1	1861	2	Y	6	7	1			4
							7	9									
*12	2077	N	1318	-0-	-759	-0-	69	1	1245	2	Y	4	8	1			-0-
							4	9									
*01	2108	N	1962	-0-	-146	-0-	111	1	1842	2	Y	8	6	1			2
							9	9									
*02	2448	N	2448	-0-	-0-	-0-	137	1	2301	2	Y	9	6	1			5
							10	9									
03	2198	N	2198	-0-	-0-	-0-	126	1	2064	2	Y	7	10	1			2
							8	9									

B.M.T. WELL #: 193 RRCID -> 248706 COMPL. DATE 04/02/2009 TOTAL DEPTH 9415 PERF. 8880 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	566	-0-	-240	-0-	31	1	528	2	Y	6					18
							7	9									
*11	750	N	584	-0-	-166	-0-	31	1	553	2	Y	-0-					18
*12	651	N	483	-0-	-168	-0-	24	1	458	2	Y	1					19
							1	9									
*01	585	N	585	-0-	-0-	-0-	30	1	551	2	Y	4					23
							4	9									
*02	532	N	492	-0-	-40	-0-	23	1	469	2	Y	-0-					23
03	499	N	499	-0-	-0-	-0-	27	1	472	2	Y	-0-	16	1			7

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. C WELL #: 9 RRCID -> 250369 COMPL. DATE 03/13/2008 TOTAL DEPTH 9624 PERF. 9146 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	146	N	146	-0-	-0-	-0-	7	1	139	2	N	-0-					27
*05	153	N	153	-0-	-0-	-0-	8	1	145	2	N	-0-					27
*06	60	N	56	-0-	-4	-0-	3	1	53	2	N	-0-					27
*07	124	N	63	-0-	-61	-0-	3	1	60	2	N	-0-					27
*08	124	N	53	-0-	-71	-0-	3	1	50	2	N	-0-					27
*09	60	N	32	-0-	-28	-0-	2	1	30	2	N	-0-					27
*10	62	N	-0-	-0-	-62	-0-					N	-0-					27
*11	170	N	170	-0-	-0-	-0-	8	1	149	2	N	12					39
							13	9									
*12	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					39
*01	154	N	154	-0-	-0-	-0-	8	1	146	2	N	-0-					39
*02	180	N	180	-0-	-0-	-0-	9	1	171	2	N	-0-					39
03	246	N	246	-0-	-0-	-0-	13	1	233	2	N	-0-					39

B.M.T. A WELL #: 30 RRCID -> 252112 COMPL. DATE 05/23/2009 TOTAL DEPTH 10394 PERF.10052 - 10126

10	2852	X	2737	-0-	-115	-0-	179	1	2547	2	Y	10	24	1			12
							11	9									
*11	2760	X	2628	-0-	-132	-0-	179	1	2446	2	Y	3	9	1			6
							3	9									
*12	2774	N	2774	-0-	-0-	-0-	163	1	2600	2	Y	10	10	1			6
							11	9									
*01	2831	N	2831	-0-	-0-	-0-	194	1	2635	2	Y	2	4	1			4
							2	9									
*02	2476	N	2476	-0-	-0-	-0-	150	1	2324	2	Y	2					6
							2	9									
03	2759	N	2594	-0-	-165	-0-	141	1	2435	2	Y	16	5	1			17
							18	9									

PENA-CUEVA GU WELL #: 2 RRCID -> 253088 COMPL. DATE 03/17/2009 TOTAL DEPTH 9536 PERF. 8796 - 9212

10	62	X	25	-0-	-37	-0-	2	1	23	2	N	-0-					7
*11	60	X	23	-0-	-37	-0-	1	1	22	2	N	-0-					7
*12	62	X	-0-	-0-	-62	-0-					N	-0-					7
*01	62	X	46	-0-	-16	-0-	3	1	43	2	N	-0-					7
*02	35	X	35	-0-	-0-	-0-	2	1	33	2	N	-0-					7
03	31	X	16	-0-	-15	-0-	1	1	15	2	N	-0-					7

B.M.T. WELL #: 194 RRCID -> 253810 COMPL. DATE 08/21/2009 TOTAL DEPTH 10441 PERF. 9716 - 10200

10	2635	N	2625	-0-	-10	-0-	157	1	2459	2	Y	8	10	1			6
							9	9									
*11	2580	N	2498	-0-	-82	-0-	155	1	2335	2	Y	7	8	1			5
							8	9									
*12	2480	N	2375	-0-	-105	-0-	124	1	2242	2	Y	8	11	1			2
							9	9									
*01	2635	N	2488	-0-	-147	-0-	141	1	2336	2	Y	10	8	1			4
							11	9									
*02	2324	N	1593	-0-	-731	-0-	89	1	1497	2	Y	6	6	1			4
							7	9									
03	2387	N	1657	-0-	-730	-0-	95	1	1556	2	Y	5	8	1			1
							6	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 34 RRCID -> 255372 COMPL. DATE 04/21/2010 TOTAL DEPTH 10547 PERF. 7900 - 10027

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2520	-0-		-332	-0-		164	1	2345	2	Y	10	24	1			12
									11	9									
*11	2781	X	2781	-0-		-0-	-0-		189	1	2589	2	Y	3	9	1			6
									3	9									
*12	2697	X	2553	-0-		-144	-0-		150	1	2392	2	Y	10	10	1			6
									11	9									
*01	2740	X	2740	-0-		-0-	-0-		187	1	2551	2	Y	2	4	1			4
									2	9									
*02	2604	X	2368	-0-		-236	-0-		143	1	2223	2	Y	2					6
									2	9									
03	2883	X	2852	-0-		-31	-0-		155	1	2679	2	Y	16	5	1			17
									18	9									

BMT WELL #: 198 RRCID -> 255820 COMPL. DATE 05/02/2011 TOTAL DEPTH 11169 PERF. 9652 - 10795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1516	-0-		-65	-0-		91	1	1421	2	Y	4	6	1			8
									4	9									
*11	1590	N	1130	-0-		-460	-0-		70	1	1057	2	Y	3	4	1			7
									3	9									
*12	1705	N	1183	-0-		-522	-0-		62	1	1117	2	Y	4	6	1			5
									4	9									
*01	1519	N	1350	-0-		-169	-0-		76	1	1267	2	Y	6	4	1			7
									7	9									
*02	1090	N	1090	-0-		-0-	-0-		61	1	1025	2	Y	4	3	1			8
									4	9									
03	1215	N	1215	-0-		-0-	-0-		70	1	1141	2	Y	4	5	1			7
									4	9									

B.M.T. WELL #: 200 RRCID -> 257550 COMPL. DATE 08/18/2011 TOTAL DEPTH 10556 PERF. 9882 - 10632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-		-0-	-0-		63	1	991	2	Y	3	3	1			2
									3	9									
*11	937	N	937	-0-		-0-	-0-		58	1	876	2	Y	3	4	1			1
									3	9									
*12	1038	N	1038	-0-		-0-	-0-		54	1	981	2	Y	3	4	1			-0-
									3	9									
*01	936	N	936	-0-		-0-	-0-		53	1	879	2	Y	4	4	1			-0-
									4	9									
*02	794	N	794	-0-		-0-	-0-		44	1	747	2	Y	3	3	1			-0-
									3	9									
03	883	N	883	-0-		-0-	-0-		51	1	829	2	Y	3	3	1			-0-
									3	9									

B.M.T. WELL #: 199 RRCID -> 259895 COMPL. DATE 08/24/2011 TOTAL DEPTH 11790 PERF.10068 - 11230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-		-0-	-0-		5	1	71	2	Y	-0-					-0-
*11	90	N	76	-0-		-14	-0-		5	1	71	2	Y	-0-					-0-
*12	71	N	71	-0-		-0-	-0-		4	1	67	2	Y	-0-					-0-
*01	72	N	72	-0-		-0-	-0-		4	1	68	2	Y	-0-					-0-
*02	84	N	68	-0-		-16	-0-		4	1	64	2	Y	-0-					-0-
03	72	N	72	-0-		-0-	-0-		4	1	68	2	Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 203 RRCID -> 262096 COMPL. DATE 08/03/2011 TOTAL DEPTH 12345 PERF. 9838 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2570	-0-	-499	-0-	154	1	2408	2	Y	7	10	1			3
							8	9									
*11	3347	X	3347	-0-	-0-	-0-	207	1	3129	2	Y	10	9	1			4
							11	9									
*12	3017	X	3017	-0-	-0-	-0-	157	1	2849	2	Y	10	13	1			1
							11	9									
*01	3299	X	3299	-0-	-0-	-0-	186	1	3098	2	Y	14	10	1			5
							15	9									
*02	2884	X	2827	-0-	-57	-0-	158	1	2658	2	Y	10	7	1			8
							11	9									
03	3193	X	2979	-0-	-214	-0-	171	1	2797	2	Y	10	12	1			6
							11	9									

HUGOTON OPERATING COMPANY, INC. 412178
JARAL WELL #: 1 RRCID -> 174343 COMPL. DATE 01/23/2001 TOTAL DEPTH 12040 PERF.10116 - 10957

10	0		56	-0-	56	56	56	2			Y	-0-					1
11	0		166	-0-	166	222	166	2			Y	-0-					1
12	0		22	-0-	22	244	22	2			Y	-0-					1
01	0		101	-0-	101	345	101	2			Y	-0-					1
02	742	N	397	-0-	-345	-0-	397	2			Y	-0-					1
03	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					1

JARAL WELL #: 5 RRCID -> 208783 COMPL. DATE 03/19/2005 TOTAL DEPTH 11760 PERF.10722 - 11574

10	0		29	-0-	29	29	29	2			Y	-0-					-0-
11	0		41	-0-	41	70	41	2			Y	-0-					-0-
12	0		14	-0-	14	84	14	2			Y	-0-					-0-
01	0		65	-0-	65	149	65	2			Y	-0-					-0-
02	440	N	291	-0-	-149	-0-	291	2			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

KILLAM OIL CO., LTD. 460054
K&H FEE 942 WELL #: 2 RRCID -> 109716 COMPL. DATE 01/21/1984 TOTAL DEPTH 10003 PERF. 9780 - 9800

10	0		-0-	-0-	-0-	-0-					Y	-0-	4	1			3
11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	0		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					1
03	1490	N	1490	-0-	-0-	-0-	1482	2	8	9	Y	7	3	1			5

K & H FEE "1620" WELL #: 4 RRCID -> 112590 COMPL. DATE 05/16/1984 TOTAL DEPTH 10350 PERF.10146 - 10166

10	0		2071	-0-	2071	2071	2048	2	23	9	Y	21	22	1			13
11	0		1807	-0-	1807	3878	1790	2	17	9	Y	15					28
12	0		1285	-0-	1285	5163	1265	2	20	9	Y	18	28	1			18
01	0		1691	-0-	1691	6854	1669	2	22	9	Y	20					38
02	2800	N	1700	-0-	-1100	5754	1687	2	13	9	Y	12	17	1			33
03	3100	N	1766	-0-	-1334	4420	1749	2	17	9	Y	15	17	1			31

K & H FEE "1620" WELL #: 5 T RRCID -> 113158 COMPL. DATE 09/27/1984 TOTAL DEPTH 10307 PERF. 9730 - 10180

10	0		467	-0-	467	467	463	2	4	9	Y	4	6	1			4
11	0		346	-0-	346	813	345	2	1	9	Y	1					5
12	0		394	-0-	394	1207	390	2	4	9	Y	4	5	1			4
01	0		510	-0-	510	1717	506	2	4	9	Y	4					8
02	2072	N	355	-0-	-1717	-0-	354	2	1	9	Y	1	3	1			6
03	403	N	383	-0-	-20	-0-	381	2	2	9	Y	2	3	1			5

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE "1620" WELL #: 3 RRCID -> 120789 COMPL. DATE 02/03/1986 TOTAL DEPTH 10313 PERF.10108 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2190	-0-	2190	2190	2173	2	17	9	Y	15	24	1			14
11	0		1454	-0-	1454	3644	1445	2	9	9	Y	8					22
12	0		774	-0-	774	4418	766	2	8	9	Y	7	18	1			11
01	0		2231	-0-	2231	6649	2211	2	20	9	Y	18					29
02	2800	N	1469	-0-	-1331	5318	1461	2	8	9	Y	7	12	1			24
03	3100	N	1391	-0-	-1709	3609	1382	2	9	9	Y	8	11	1			21

BRUNI MINERAL "A" WELL #: 9 RRCID -> 130744 COMPL. DATE 04/29/1989 TOTAL DEPTH 10200 PERF. 9796 - 9926

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL "C" WELL #: 6 RRCID -> 131677 COMPL. DATE 07/09/1989 TOTAL DEPTH 10808 PERF.10420 - 10500

10	0		1291	-0-	1291	1291	133	1	1155	2	Y	3	23	1			10
							3	9									
11	0		1437	-0-	1437	2728	160	1	1277	2	Y	-0-					10
12	0		1776	-0-	1776	4504	141	1	1624	2	Y	10					20
							11	9									
01	0		1815	-0-	1815	6319	169	1	1640	2	Y	5					25
							6	9									
02	2800	N	1679	-0-	-1121	5198	183	1	1496	2	Y	-0-					25
03	3100	N	1729	-0-	-1371	3827	184	1	1545	2	Y	-0-					25

BRUNI MINERAL -C- GAS UNIT WELL #: 1 RRCID -> 132352 COMPL. DATE 10/13/1989 TOTAL DEPTH 10450 PERF.10070 - 10105

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL "A" NCT WELL #: 10 RRCID -> 133786 COMPL. DATE 10/21/2011 TOTAL DEPTH 11133 PERF. 9817 - 9890

10	0		1431	-0-	1431	1431	147	1	1276	2	Y	7	67	1			31
							8	9									
11	0		1718	-0-	1718	3149	191	1	1527	2	Y	-0-					31
12	0		1921	-0-	1921	5070	151	1	1746	2	Y	22					53
							24	9									
01	0		1998	-0-	1998	7068	185	1	1802	2	Y	10					63
							11	9									
02	2800	N	1770	-0-	-1030	6038	193	1	1577	2	Y	-0-					63
03	3100	N	2138	-0-	-962	5076	228	1	1910	2	Y	-0-					63

HIRSCH ESTATE J. WELL #: C 2 RRCID -> 133793 COMPL. DATE 01/18/1990 TOTAL DEPTH 10455 PERF.10073 - 10098

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

BRUNI MINERAL B WELL #: 12 RRCID -> 137891 COMPL. DATE 02/27/1991 TOTAL DEPTH 10400 PERF. 9960 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1367	-0-	1367	1367	141	1	1226	2	Y	-0-					-0-
11	0		1623	-0-	1623	2990	181	1	1442	2	Y	-0-					-0-
12	0		1755	-0-	1755	4745	140	1	1615	2	Y	-0-					-0-
01	0		1748	-0-	1748	6493	163	1	1585	2	Y	-0-					-0-
02	2800	N	987	-0-	-1813	4680	107	1	880	2	Y	-0-					-0-
03	3100	N	1908	-0-	-1192	3488	203	1	1705	2	Y	-0-					-0-

BRUNI MINERAL C WELL #: 8 RRCID -> 138041 COMPL. DATE 03/01/1991 TOTAL DEPTH 10750 PERF.10442 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		882	-0-	882	882	91	1	791	2	Y	-0-					-0-
11	0		937	-0-	937	1819	104	1	833	2	Y	-0-					-0-
12	0		1055	-0-	1055	2874	84	1	971	2	Y	-0-					-0-
01	0		1054	-0-	1054	3928	98	1	956	2	Y	-0-					-0-
02	2800	N	1086	-0-	-1714	2214	118	1	968	2	Y	-0-					-0-
03	3100	N	1041	-0-	-2059	155	111	1	930	2	Y	-0-					-0-

BRUNI MINERAL C WELL #: 10 RRCID -> 138352 COMPL. DATE 03/31/1991 TOTAL DEPTH 10450 PERF. 9957 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		763	-0-	763	763	79	1	684	2	Y	-0-					-0-
11	0		806	-0-	806	1569	90	1	716	2	Y	-0-					-0-
12	0		1066	-0-	1066	2635	85	1	981	2	Y	-0-					-0-
01	0		827	-0-	827	3462	77	1	750	2	Y	-0-					-0-
02	2800	N	792	-0-	-2008	1454	86	1	706	2	Y	-0-					-0-
03	2390	N	936	-0-	-1454	-0-	100	1	836	2	Y	-0-					-0-

BRUNI MINERAL B WELL #: 13 RRCID -> 139122 COMPL. DATE 05/03/1991 TOTAL DEPTH 10861 PERF.10487 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL C WELL #: 11 RRCID -> 139193 COMPL. DATE 06/14/1991 TOTAL DEPTH 10680 PERF.10043 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL A WELL #: 14 RRCID -> 141845 COMPL. DATE 10/21/2015 TOTAL DEPTH 10200 PERF. 9246 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		583	-0-	583	583	60	1	523	2	Y	-0-					-0-
11	0		486	-0-	486	1069	54	1	432	2	Y	-0-					-0-
12	0		632	-0-	632	1701	50	1	582	2	Y	-0-					-0-
01	0		623	-0-	623	2324	58	1	565	2	Y	-0-					-0-
02	2800	N	671	-0-	-2129	195	73	1	598	2	Y	-0-					-0-
03	890	N	695	-0-	-195	-0-	74	1	621	2	Y	-0-					-0-

BRUNI MINERAL A NCT WELL #: 15 RRCID -> 141883 COMPL. DATE 07/01/1992 TOTAL DEPTH 11100 PERF.10658 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
HIRSCH ESTATE J WELL #: B2 RRCID -> 142875 COMPL. DATE 10/26/1992 TOTAL DEPTH 10180 PERF. 9811 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	117	12	1	105	2	Y	-0-					-0-
11	0		54	-0-	54	171	6	1	48	2	Y	-0-					-0-
12	0		156	-0-	156	327	12	1	144	2	Y	-0-					-0-
01	0		106	-0-	106	433	10	1	96	2	Y	-0-					-0-
02	550	N	117	-0-	-433	-0-	13	1	104	2	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	17	1	140	2	Y	-0-					-0-

BRUNI MINERAL C WELL #: 12 RRCID -> 144514 COMPL. DATE 03/18/2016 TOTAL DEPTH 10300 PERF. 9488 - 9548

10	0		976	-0-	976	976	101	1	874	2	Y	1	9	1			4
							1	9									
11	0		1017	-0-	1017	1993	113	1	904	2	Y	-0-					4
12	0		1156	-0-	1156	3149	92	1	1062	2	Y	2					6
							2	9									
01	0		1199	-0-	1199	4348	112	1	1086	2	Y	1					7
							1	9									
02	2800	N	1118	-0-	-1682	2666	122	1	996	2	Y	-0-					7
03	3100	N	1211	-0-	-1889	777	129	1	1082	2	Y	-0-					7

BRUNI MINERAL C WELL #: 13 RRCID -> 147007 COMPL. DATE 05/04/2016 TOTAL DEPTH 10220 PERF. 9320 - 9401

10	0		983	-0-	983	983	101	1	881	2	Y	1	7	1			3
							1	9									
11	0		895	-0-	895	1878	100	1	795	2	Y	-0-					3
12	0		768	-0-	768	2646	61	1	706	2	Y	1					4
							1	9									
01	0		696	-0-	696	3342	65	1	630	2	Y	1					5
							1	9									
02	2800	N	671	-0-	-2129	1213	73	1	598	2	Y	-0-					5
03	2064	N	851	-0-	-1213	-0-	91	1	760	2	Y	-0-					5

K & H FEE "2042" WELL #: 3 T RRCID -> 149255 COMPL. DATE 09/25/2014 TOTAL DEPTH 10500 PERF. 9950 - 9969

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

K & H FEE "2042" WELL #: 4 RRCID -> 149905 COMPL. DATE 05/17/1994 TOTAL DEPTH 10350 PERF.10134 - 10164

10	0		5889	-0-	5889	5889	5781	2	108	9	Y	98	179	1			108
11	0		5350	-0-	5350	11239	5269	2	81	9	Y	74					182
12	0		5907	-0-	5907	17146	5760	2	147	9	Y	134	192	1			124
01	0		4505	-0-	4505	21651	4409	2	96	9	Y	87					211
02	26213	X	4562	-0-	-21651	-0-	4500	2	62	9	Y	56	91	1			176
03	5921	X	5386	-0-	-535	-0-	5305	2	81	9	Y	74	88	1			162

K & H FEE "2042" WELL #: 5 RRCID -> 162095 COMPL. DATE 01/22/1997 TOTAL DEPTH 9620 PERF. 9384 - 9418

10	0		527	-0-	527	527	527	2			Y	-0-					-0-
11	0		360	-0-	360	887	360	2			Y	-0-					-0-
12	0		239	-0-	239	1126	239	2			Y	-0-					-0-
01	0		527	-0-	527	1653	527	2			Y	-0-					-0-
02	2083	N	430	-0-	-1653	-0-	430	2			Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD FEE "1690" WELL #: 2 RRCID -> 162636 COMPL. DATE 03/06/1997 TOTAL DEPTH 9715 PERF. 9454 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1898 -0-	1898	1898	1880	2	18	9	Y	16	32	1			19
11			0	1539 -0-	1539	3437	1527	2	12	9	Y	11					30
12			0	1664 -0-	1664	5101	1643	2	21	9	Y	19	30	1			19
01			0	2372 -0-	2372	7473	2346	2	26	9	Y	24					43
02	2800	N		2264 -0-	-536	6937	2247	2	17	9	Y	15	21	1			37
03	3100	N		2201 -0-	-899	6038	2184	2	17	9	Y	15	18	1			34

K & H FEE "1690" WELL #: 1 RRCID -> 162921 COMPL. DATE 01/03/1997 TOTAL DEPTH 9621 PERF. 9094 - 9136

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM & HURD "1612" WELL #: 1 RRCID -> 164366 COMPL. DATE 03/21/2013 TOTAL DEPTH 10050 PERF. 9837 - 9874

10			0	2918 -0-	2918	2918	2918	2			Y	-0-					85
11			0	787 -0-	787	3705	787	2			Y	-0-					85
12			0	2768 -0-	2768	6473	2768	2			Y	-0-					85
01			0	6028 -0-	6028	12501	6028	2			Y	-0-					85
02	17561	X		5060 -0-	-12501	-0-	5060	2			Y	-0-					85
03	4904	X		4904 -0-	-0-	-0-	4904	2			Y	-0-					85

K & H FEE "2042" WELL #: 7 RRCID -> 166438 COMPL. DATE 11/25/1997 TOTAL DEPTH 10850 PERF.10682 - 10704

10			0	2970 -0-	2970	2970	2952	2	18	9	Y	16	25	1			15
11			0	2127 -0-	2127	5097	2116	2	11	9	Y	10					25
12			0	2637 -0-	2637	7734	2616	2	21	9	Y	19	27	1			17
01			0	2753 -0-	2753	10487	2734	2	19	9	Y	17					34
02	12914	X		2427 -0-	-10487	-0-	2416	2	11	9	Y	10	15	1			29
03	2635	N		2528 -0-	-107	-0-	2516	2	12	9	Y	11	14	1			26

KILLAM & HURD FEE "1614" WELL #: 2 RRCID -> 168195 COMPL. DATE 10/27/2006 TOTAL DEPTH 10000 PERF. 9023 - 9756

10			0	2680 -0-	2680	2680	2665	2	15	9	Y	14	23	1			14
11			0	2336 -0-	2336	5016	2326	2	10	9	Y	9					23
12			0	2128 -0-	2128	7144	2111	2	17	9	Y	15	23	1			15
01			0	2320 -0-	2320	9464	2306	2	14	9	Y	13					28
02	11647	X		2183 -0-	-9464	-0-	2174	2	9	9	Y	8	12	1			24
03	2666	X		2427 -0-	-239	-0-	2416	2	11	9	Y	10	12	1			22

K & H FEE "2042" WELL #: 6 RRCID -> 169531 COMPL. DATE 12/09/2020 TOTAL DEPTH 10000 PERF. 7860 - 9692

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST "C" WELL #: 14 RRCID -> 172813 COMPL. DATE 04/22/2013 TOTAL DEPTH 10942 PERF. 9817 - 9832

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL "A" WELL #: 18 RRCID -> 173766 COMPL. DATE 04/29/1999 TOTAL DEPTH 10200 PERF. 9864 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1223	-0-	1223	1223	126	1	1094	2	Y	3	20	1			9
							3	9									
11	0		1066	-0-	1066	2289	119	1	947	2	Y	-0-					9
12	0		1680	-0-	1680	3969	133	1	1535	2	Y	11					20
							12	9									
01	0		1633	-0-	1633	5602	152	1	1475	2	Y	5					25
							6	9									
02	2800	N	1228	-0-	-1572	4030	134	1	1094	2	Y	-0-					25
03	3100	N	1456	-0-	-1644	2386	155	1	1301	2	Y	-0-					25

BRUNI MINERALS TRUST "A" GAS UT. WELL #: 1 RRCID -> 174745 COMPL. DATE 09/15/1999 TOTAL DEPTH 10233 PERF. 9741 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2755	-0-	2755	2755	284	1	2467	2	Y	4	25	1			12
							4	9									
11	0		2261	-0-	2261	5016	252	1	2009	2	Y	-0-					12
12	0		3510	-0-	3510	8526	279	1	3217	2	Y	13					25
							14	9									
01	0		4281	-0-	4281	12807	399	1	3873	2	Y	8					33
							9	9									
02	16612	X	3805	-0-	-12807	-0-	414	1	3391	2	Y	-0-					33
03	3826	X	3826	-0-	-0-	-0-	408	1	3418	2	Y	-0-					33

BRUNI MINERALS "B" WELL #: 16 RRCID -> 175976 COMPL. DATE 11/24/1999 TOTAL DEPTH 10329 PERF. 9945 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERALS "A" WELL #: 22 RRCID -> 175986 COMPL. DATE 05/21/1999 TOTAL DEPTH 10068 PERF. 9717 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1115	-0-	1115	1115	115	1	1000	2	Y	-0-					-0-
11	0		1133	-0-	1133	2248	126	1	1007	2	Y	-0-					-0-
12	0		1564	-0-	1564	3812	125	1	1439	2	Y	-0-					-0-
01	0		1542	-0-	1542	5354	144	1	1398	2	Y	-0-					-0-
02	2800	N	1431	-0-	-1369	3985	156	1	1275	2	Y	-0-					-0-
03	3100	N	1400	-0-	-1700	2285	149	1	1251	2	Y	-0-					-0-

BRUNI MINERALS TRUST "D" WELL #: 4 RRCID -> 176492 COMPL. DATE 12/09/1999 TOTAL DEPTH 10188 PERF. 9832 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1027	-0-	1027	1027	106	1	921	2	Y	-0-					-0-
11	0		1152	-0-	1152	2179	128	1	1024	2	Y	-0-					-0-
12	0		906	-0-	906	3085	72	1	834	2	Y	-0-					-0-
01	0		907	-0-	907	3992	85	1	822	2	Y	-0-					-0-
02	2800	N	2056	-0-	-744	3248	224	1	1832	2	Y	-0-					-0-
03	3100	N	1692	-0-	-1408	1840	180	1	1512	2	Y	-0-					-0-

BRUNI MINERALS "B" WELL #: 17 RRCID -> 177280 COMPL. DATE 04/28/2000 TOTAL DEPTH 10353 PERF. 9943 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		814	-0-	814	814	84	1	730	2	Y	-0-					-0-
11	0		830	-0-	830	1644	92	1	738	2	Y	-0-					-0-
12	0		921	-0-	921	2565	73	1	848	2	Y	-0-					-0-
01	0		878	-0-	878	3443	82	1	796	2	Y	-0-					-0-
02	2800	N	773	-0-	-2027	1416	84	1	689	2	Y	-0-					-0-
03	2254	N	838	-0-	-1416	-0-	89	1	749	2	Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BMT-CALVILLO WELL #: 2A RRCID -> 177298 COMPL. DATE 02/02/2007 TOTAL DEPTH 11497 PERF.11057 - 11379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HIRSCH EST. 2188-"B" WELL #: 3 RRCID -> 178058 COMPL. DATE 05/20/2011 TOTAL DEPTH 10450 PERF. 9247 - 9254

10	0		289	-0-	289	289	30	1	259	2	Y	-0-					-0-
11	0		290	-0-	290	579	32	1	258	2	Y	-0-					-0-
12	0		243	-0-	243	822	19	1	224	2	Y	-0-					-0-
01	0		291	-0-	291	1113	27	1	264	2	Y	-0-					-0-
02	1455	N	342	-0-	-1113	-0-	37	1	305	2	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	37	1	311	2	Y	-0-					-0-

SUMMERS, BRUNI WELL #: 12 T RRCID -> 180470 COMPL. DATE 10/26/2000 TOTAL DEPTH 10200 PERF. 9858 - 9880

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI, A. M. EST. "1571 WELL #: 4 RRCID -> 181136 COMPL. DATE 08/23/2000 TOTAL DEPTH 9177 PERF. 8084 - 8102

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & H FEE 'B' 1569 WELL #: 2 RRCID -> 190923 COMPL. DATE 07/19/2002 TOTAL DEPTH 9140 PERF. 8748 - 8770

10	0		3039	-0-	3039	3039	3039	2			N	-0-					42
11	0		2607	-0-	2607	5646	2607	2			N	-0-					42
12	0		3112	-0-	3112	8758	3112	2			N	-0-					42
01	0		2547	-0-	2547	11305	2547	2			N	-0-					42
02	13828	X	2523	-0-	-11305	-0-	2523	2			N	-0-					42
03	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					42

KILLAM & HURD FEE 1614 WELL #: 3 RRCID -> 199698 COMPL. DATE 05/19/2003 TOTAL DEPTH 10300 PERF. 9208 - 9904

10	0		1295	-0-	1295	1295	1295	2			Y	-0-					-0-
11	0		1073	-0-	1073	2368	1073	2			Y	-0-					-0-
12	0		1207	-0-	1207	3575	1207	2			Y	-0-					-0-
01	0		1156	-0-	1156	4731	1156	2			Y	-0-					-0-
02	2800	N	957	-0-	-1843	2888	957	2			Y	-0-					-0-
03	3100	N	1002	-0-	-2098	790	1002	2			Y	-0-					-0-

KILLAM & HURD FEE 1689 WELL #: 3 RRCID -> 212226 COMPL. DATE 06/03/2005 TOTAL DEPTH 9800 PERF. 9160 - 9238

10	0		1448	-0-	1448	1448	1448	2			Y	-0-					-0-
11	0		2065	-0-	2065	3513	2065	2			Y	-0-					-0-
12	0		1480	-0-	1480	4993	1480	2			Y	-0-					-0-
01	0		514	-0-	514	5507	514	2			Y	-0-					-0-
02	2800	N	852	-0-	-1948	3559	852	2			Y	-0-					-0-
03	3100	N	781	-0-	-2319	1240	781	2			Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL "D" WELL #: 1 RRCID -> 226832 COMPL. DATE 06/18/2015 TOTAL DEPTH 10156 PERF. 8750 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

K&H FEE 942 WELL #: 4 RRCID -> 231998 COMPL. DATE 06/02/2011 TOTAL DEPTH 10368 PERF. 9392 - 9408

10	0		1179	-0-	1179	1179	1179	2			Y	-0-					35
11	0		574	-0-	574	1753	574	2			Y	-0-					35
12	0		625	-0-	625	2378	625	2			Y	-0-					35
01	0		703	-0-	703	3081	703	2			Y	-0-					35
02	2800	N	1000	-0-	-1800	1281	1000	2			Y	-0-					35
03	2292	N	1011	-0-	-1281	-0-	1011	2			Y	-0-					35

KILLAM & HURD FEE 1690 WELL #: 4 RRCID -> 236643 COMPL. DATE 03/11/2008 TOTAL DEPTH 10000 PERF. 9603 - 9619

10	0		1443	-0-	1443	1443	1439	2	4	9	Y	4	9	1			5
11	0		1163	-0-	1163	2606	1159	2	4	9	Y	4					9
12	0		1143	-0-	1143	3749	1139	2	4	9	Y	4	8	1			5
01	0		1240	-0-	1240	4989	1234	2	6	9	Y	5					10
02	2800	N	981	-0-	-1819	3170	979	2	2	9	Y	2	4	1			8
03	3100	N	1157	-0-	-1943	1227	1154	2	3	9	Y	3	4	1			7

K&H FEE 942 WELL #: 6 RRCID -> 241713 COMPL. DATE 09/30/2008 TOTAL DEPTH 10208 PERF. 9814 - 9830

10	0		964	-0-	964	964	964	2			Y	-0-					63
11	0		739	-0-	739	1703	739	2			Y	-0-					63
12	0		832	-0-	832	2535	832	2			Y	-0-					63
01	0		880	-0-	880	3415	880	2			Y	-0-					63
02	2800	N	748	-0-	-2052	1363	748	2			Y	-0-					63
03	2161	N	798	-0-	-1363	-0-	798	2			Y	-0-					63

KILLAM & HURD FEE 1614 WELL #: 4 RRCID -> 242314 COMPL. DATE 01/23/2009 TOTAL DEPTH 10200 PERF. 9674 - 9690

10	0		192	-0-	192	192	192	2			Y	-0-					-0-
11	0		26	-0-	26	218	26	2			Y	-0-					-0-
12	0		25	-0-	25	243	25	2			Y	-0-					-0-
01	0		944	-0-	944	1187	944	2			Y	-0-					-0-
02	2540	N	1353	-0-	-1187	-0-	1353	2			Y	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-

KILLAM & HURD FEE 1614 WELL #: 5 RRCID -> 243701 COMPL. DATE 02/04/2009 TOTAL DEPTH 10100 PERF. 9692 - 9722

10	0		1564	-0-	1564	1564	1541	2	23	9	Y	21	41	1			25
11	0		1364	-0-	1364	2928	1349	2	15	9	Y	14					39
12	0		1395	-0-	1395	4323	1367	2	28	9	Y	25	39	1			25
01	0		1438	-0-	1438	5761	1414	2	24	9	Y	22					47
02	2800	N	1073	-0-	-1727	4034	1062	2	11	9	Y	10	19	1			38
03	3100	N	1174	-0-	-1926	2108	1160	2	14	9	Y	13	18	1			33

K&H FEE 2042 WELL #: 8 RRCID -> 243742 COMPL. DATE 07/28/2008 TOTAL DEPTH 10234 PERF. 9844 - 9862

10	0		1082	-0-	1082	1082	1082	2			Y	-0-					-0-
11	0		943	-0-	943	2025	943	2			Y	-0-					-0-
12	0		869	-0-	869	2894	869	2			Y	-0-					-0-
01	0		920	-0-	920	3814	920	2			Y	-0-					-0-
02	2800	N	766	-0-	-2034	1780	766	2			Y	-0-					-0-
03	2570	N	790	-0-	-1780	-0-	790	2			Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K&H FEE 'A' 1569 WELL #: 2 RRCID -> 258945 COMPL. DATE 08/17/2006 TOTAL DEPTH 9157 PERF. 8120 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5775	-0-	5775	5775	5720	2	55	9	Y	50	96	1			69
11	0		4260	-0-	4260	10035	4193	2	67	9	Y	61					130
12	0		3915	-0-	3915	13950	3856	2	59	9	Y	54	88	1			96
01	0		4361	-0-	4361	18311	4307	2	54	9	Y	49	88	1			57
02	21720	X	3409	-0-	-18311	-0-	3373	2	36	9	Y	33	81	1			9
03	5766	X	3421	-0-	-2345	-0-	3376	2	45	9	Y	41					50

K&H FEE 'B' 1569 WELL #: 3 RRCID -> 277546 COMPL. DATE 12/07/2020 TOTAL DEPTH 9050 PERF. 8060 - 8134

10	0		4044	-0-	4044	4044	4011	2	33	9	Y	30	61	1			44
11	0		4041	-0-	4041	8085	3989	2	52	9	Y	47					91
12	0		3792	-0-	3792	11877	3744	2	48	9	Y	44	65	1			70
01	0		3716	-0-	3716	15593	3679	2	37	9	Y	34	63	1			41
02	19350	X	3757	-0-	-15593	-0-	3724	2	33	9	Y	30	63	1			8
03	4185	X	3760	-0-	-425	-0-	3719	2	41	9	Y	37					45

K&H FEE WELL #: 4 RRCID -> 294244 COMPL. DATE 05/13/2022 TOTAL DEPTH 9300 PERF. 7847 - 7858

05	0		3263	-0-	3263	3263	3263	2			N	-0-					-0-
06	0		2062	-0-	2062	5325	2062	2			N	-0-					-0-
07	0		759	-0-	759	6084	759	2			N	-0-					-0-
08	0		71	-0-	71	6155	71	2			N	-0-					-0-
09	0		-0-	-0-	-0-	6155					N	-0-					-0-
10	0		-0-	-0-	-0-	6155					N	-0-					-0-
11	0		-0-	-0-	-0-	6155					N	-0-					-0-
12	0		-0-	-0-	-0-	6155					N	-0-					-0-
01	6155	X	-0-	-0-	-6155	-0-					N	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					N	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-					-0-

B.M.T. (MIDDLE WILCOX) 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
B.M.T. WELL #: 7 RRCID -> 161652 COMPL. DATE 12/09/1996 TOTAL DEPTH 11150 PERF. 7742 - 7754

10	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
*11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

B.M.T. A WELL #: 8 RRCID -> 202363 COMPL. DATE 04/01/2004 TOTAL DEPTH 8089 PERF. 7614 - 7769

10	0		32	-0-	32	73	2	1	30	2	N	-0-					-0-
*11	73	N	-0-	-0-	-73	-0-					N	-0-					-0-
*12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 102 RRCID -> 202739 COMPL. DATE 04/01/2004 TOTAL DEPTH 10700 PERF. 7906 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	979	-0-	-44	-0-	59	1	917	2	Y	3	5	1			5
							3	9									
*11	990	N	754	-0-	-236	-0-	47	1	705	2	Y	2	4	1			3
							2	9									
*12	1023	N	522	-0-	-501	-0-	27	1	493	2	Y	2	4	1			1
							2	9									
*01	992	N	855	-0-	-137	-0-	48	1	803	2	Y	4	3	1			2
							4	9									
*02	950	N	950	-0-	-0-	-0-	53	1	894	2	Y	3	3	1			2
							3	9									
03	1112	N	1112	-0-	-0-	-0-	64	1	1044	2	Y	4	5	1			1
							4	9									

B.M.T. A WELL #: 10 RRCID -> 208226 COMPL. DATE 10/27/2004 TOTAL DEPTH 8662 PERF. 8134 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5631	X	5631	-0-	-0-	-0-	459	1	5172	2	Y	-0-					56
*11	5370	X	4819	-0-	-551	-0-	395	1	4424	2	Y	-0-					56
*12	5549	X	4768	-0-	-781	-0-	362	1	4406	2	Y	-0-					56
*01	5549	X	5159	-0-	-390	-0-	372	1	4787	2	Y	-0-					56
*02	5012	X	4859	-0-	-153	-0-	348	1	4511	2	Y	-0-					56
03	5549	X	5007	-0-	-542	-0-	375	1	4631	2	Y	1					57
							1	9									

B.M.T. WELL #: 189 RRCID -> 210428 COMPL. DATE 02/16/2005 TOTAL DEPTH 8735 PERF. 8422 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. A WELL #: 12 RRCID -> 212862 COMPL. DATE 08/04/2005 TOTAL DEPTH 8650 PERF. 8006 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1873	-0-	-111	-0-	153	1	1720	2	Y	-0-					42
*11	2040	N	1837	-0-	-203	-0-	150	1	1687	2	Y	-0-					42
*12	2046	N	1853	-0-	-193	-0-	141	1	1712	2	Y	-0-					42
*01	1898	N	1898	-0-	-0-	-0-	137	1	1761	2	Y	-0-					42
*02	1708	N	1643	-0-	-65	-0-	117	1	1526	2	Y	-0-					42
03	1860	N	1729	-0-	-131	-0-	130	1	1597	2	Y	2					44
							2	9									

B.M.T. A WELL #: 13 RRCID -> 212884 COMPL. DATE 09/02/2005 TOTAL DEPTH 8670 PERF. 7991 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3213	-0-	-104	-0-	209	1	2982	2	Y	20	45	1			24
							22	9									
*11	3266	X	3266	-0-	-0-	-0-	222	1	3038	2	Y	5	18	1			11
							6	9									
*12	3410	X	3009	-0-	-401	-0-	176	1	2810	2	Y	21	19	1			13
							23	9									
*01	3410	X	3375	-0-	-35	-0-	231	1	3141	2	Y	3	8	1			8
							3	9									
*02	3080	X	2830	-0-	-250	-0-	171	1	2656	2	Y	3					11
							3	9									
03	3379	X	3336	-0-	-43	-0-	181	1	3121	2	Y	31	10	1			32
							34	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 22 RRCID -> 214973 COMPL. DATE 05/03/2005 TOTAL DEPTH 11100 PERF. 7828 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		866	-0-	866	2068	56	1	799	2	Y	10					11
							11	9									
*11	2634	N	566	-0-	-2068	-0-	38	1	525	2	Y	3	8	1			6
							3	9									
*12	1240	N	129	-0-	-1111	-0-	7	1	111	2	Y	10	10	1			6
							11	9									
*01	868	N	87	-0-	-781	-0-	6	1	79	2	Y	2	3	1			5
							2	9									
*02	532	N	51	-0-	-481	-0-	3	1	47	2	Y	1					6
							1	9									
03	124	N	57	-0-	-67	-0-	3	1	53	2	Y	1	1	1			6
							1	9									

B.M.T. WELL #: 106 RRCID -> 217775 COMPL. DATE 11/17/2005 TOTAL DEPTH 11283 PERF. 7494 - 7566

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENAVIDES, GLORIA BMT A WELL #: 7 RRCID -> 219548 COMPL. DATE 02/10/2006 TOTAL DEPTH 8733 PERF. 8103 - 8466

10	1302	N	1215	-0-	-87	-0-	79	1	1132	2	Y	4					90
							4	9									
*11	1260	N	1207	-0-	-53	-0-	81	1	1113	2	Y	12	31	1			71
							13	9									
*12	1302	N	1061	-0-	-241	-0-	62	1	981	2	Y	16					87
							18	9									
*01	1209	N	1104	-0-	-105	-0-	75	1	1019	2	Y	9	15	1			81
							10	9									
*02	1120	N	953	-0-	-167	-0-	57	1	890	2	Y	5					86
							6	9									
03	1122	N	1122	-0-	-0-	-0-	60	1	1034	2	Y	25	92	1			19
							28	9									

B.M.T. A WELL #: 17 RRCID -> 221159 COMPL. DATE 04/12/2006 TOTAL DEPTH 8815 PERF. 8224 - 8479

10	0		45	-0-	45	45	3	1	42	2	Y	-0-					-0-
*11	57	N	12	-0-	-45	-0-	1	1	11	2	Y	-0-					-0-
*12	1157	N	1157	-0-	-0-	-0-	68	1	1089	2	Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	310	N	13	-0-	-297	-0-	1	1	12	2	Y	-0-					-0-

BMT WELL #: 92 RRCID -> 221810 COMPL. DATE 10/13/2005 TOTAL DEPTH 11350 PERF. 7282 - 7494

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

B.M.T. A WELL #: 19 RRCID -> 226749 COMPL. DATE 09/01/2006 TOTAL DEPTH 8836 PERF. 8092 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. A WELL #: 18 RRCID -> 228093 COMPL. DATE 01/23/2007 TOTAL DEPTH 8860 PERF. 8163 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32	-0-	32	32	1 11	1 9	20	2	Y	10	25	1			12
*11	32	N	-0-	-0-	-32	-0-					Y	3	9	1			6
*12	35	N	35	-0-	-0-	-0-	2 11	1 9	22	2	Y	10	10	1			6
*01	2131	N	2131	-0-	-0-	-0-	146 2	1 9	1983	2	Y	2	4	1			4
*02	961	N	961	-0-	-0-	-0-	58 1	1 9	902	2	Y	1					5
03	69	N	69	-0-	-0-	-0-	3 9	1 9	57	2	Y	8	3	1			10

B.M.T. A WELL #: 21 RRCID -> 229272 COMPL. DATE 01/23/2007 TOTAL DEPTH 8824 PERF. 8338 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	10					11
*11	33	N	33	-0-	-0-	-0-	2 3	1 9	28	2	Y	3	8	1			6
*12	0	N	-0-	-0-	-0-	-0-					Y	10	10	1			6
*01	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			5
*02	28	N	13	-0-	-15	-0-	1 1	1 9	11	2	Y	1					6
03	22	N	22	-0-	-0-	-0-	1 1	1 9	20	2	Y	1	1	1			6

B.M.T. WELL #: 192 RRCID -> 230685 COMPL. DATE 02/08/2007 TOTAL DEPTH 7825 PERF. 7473 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	952	-0-	-71	-0-	62	1	890	2	Y	-0-					138
*11	1020	N	944	-0-	-76	-0-	64	1	880	2	Y	-0-					138
*12	992	N	914	-0-	-78	-0-	54	1	860	2	Y	-0-					138
*01	983	N	983	-0-	-0-	-0-	67	1	916	2	Y	-0-					138
*02	885	N	885	-0-	-0-	-0-	54	1	831	2	Y	-0-					138
*03	988	N	988	-0-	-0-	-0-	54	1	934	2	Y	-0-	54	6			84

B.M.T. A WELL #: 23 RRCID -> 231885 COMPL. DATE 03/10/2007 TOTAL DEPTH 8768 PERF. 8209 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	25	-0-	-192	-0-	2	1	23	2	Y	-0-					2
*11	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					2
*12	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					2
*01	191	N	191	-0-	-0-	-0-	14	1	177	2	Y	-0-					2
*02	281	N	281	-0-	-0-	-0-	20	1	261	2	Y	-0-					2
03	427	N	427	-0-	-0-	-0-	32	1	395	2	Y	-0-					2

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 180 RRCID -> 233187 COMPL. DATE 05/22/2007 TOTAL DEPTH 8530 PERF. 7968 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1665	-0-	-9	-0-	100	1	1559	2	Y	5	5	1			3
							6	9									
*11	1470	N	1470	-0-	-0-	-0-	91	1	1375	2	Y	4	5	1			2
							4	9									
*12	1364	N	1258	-0-	-106	-0-	65	1	1189	2	Y	4	6	1			-0-
							4	9									
*01	1674	N	1375	-0-	-299	-0-	78	1	1290	2	Y	6	4	1			2
							7	9									
*02	1372	N	1271	-0-	-101	-0-	71	1	1196	2	Y	4	3	1			3
							4	9									
03	1271	N	1140	-0-	-131	-0-	66	1	1070	2	Y	4	5	1			2
							4	9									

B.M.T. WELL #: 197 RRCID -> 236541 COMPL. DATE 12/19/2007 TOTAL DEPTH 8345 PERF. 7916 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1110	-0-	-37	-0-	67	1	1040	2	Y	3	4	1			-0-
							3	9									
*11	1080	N	1069	-0-	-11	-0-	66	1	1000	2	Y	3	3	1			-0-
							3	9									
*12	1054	N	1020	-0-	-34	-0-	53	1	964	2	Y	3	3	1			-0-
							3	9									
*01	1116	N	1102	-0-	-14	-0-	62	1	1034	2	Y	5	4	1			1
							6	9									
*02	1008	N	1003	-0-	-5	-0-	56	1	943	2	Y	4	3	1			2
							4	9									
03	1105	N	1105	-0-	-0-	-0-	64	1	1037	2	Y	4	5	1			1
							4	9									

BENAVIDES, GLORIA BMT A WELL #: 6 RRCID -> 238406 COMPL. DATE 05/13/2007 TOTAL DEPTH 8647 PERF. 7861 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	N	1074	-0-	-0-	-0-	70	1	1004	2	Y	-0-					3
*11	931	N	931	-0-	-0-	-0-	63	1	868	2	Y	-0-					3
*12	881	N	881	-0-	-0-	-0-	52	1	829	2	Y	-0-					3
*01	969	N	969	-0-	-0-	-0-	66	1	903	2	Y	-0-					3
*02	841	N	841	-0-	-0-	-0-	51	1	790	2	Y	-0-					3
03	985	N	985	-0-	-0-	-0-	54	1	931	2	Y	-0-	1	1			2

B.M.T. WELL #: 191 RRCID -> 246616 COMPL. DATE 01/11/2009 TOTAL DEPTH 9879 PERF. 8262 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. A WELL #: 29 RRCID -> 247800 COMPL. DATE 11/22/2008 TOTAL DEPTH 8871 PERF. 8040 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	N	1511	-0-	-0-	-0-	98	1	1402	2	Y	10	24	1			12
							11	9									
*11	1438	N	1438	-0-	-0-	-0-	98	1	1337	2	Y	3	9	1			6
							3	9									
*12	1488	N	1152	-0-	-336	-0-	67	1	1074	2	Y	10	10	1			6
							11	9									
*01	1519	N	1170	-0-	-349	-0-	80	1	1088	2	Y	2	4	1			4
							2	9									
*02	1344	N	961	-0-	-383	-0-	58	1	901	2	Y	2					6
							2	9									
03	1227	N	1227	-0-	-0-	-0-	66	1	1143	2	Y	16	5	1			17
							18	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 105 RRCID -> 249443 COMPL. DATE 11/07/2008 TOTAL DEPTH 12050 PERF. 7561 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1501	-0-	-18	-0-	90	1	1411	2	Y	-0-	3	1			-0-
*11	1451	N	1451	-0-	-0-	-0-	90	1	1357	2	Y	4					4
							4	9									
*12	1457	N	1318	-0-	-139	-0-	69	1	1249	2	Y	-0-					4
*01	1488	N	1479	-0-	-9	-0-	84	1	1395	2	Y	-0-	4	1			-0-
*02	1344	N	1340	-0-	-4	-0-	75	1	1264	2	Y	1					1
							1	9									
03	1474	N	1474	-0-	-0-	-0-	85	1	1387	2	Y	2					3
							2	9									

B.M.T. A WELL #: 11 RRCID -> 254242 COMPL. DATE 04/01/2007 TOTAL DEPTH 10594 PERF. 8414 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	N	1266	-0-	-0-	-0-	82	1	1173	2	Y	10	24	1			12
							11	9									
*11	1240	N	1240	-0-	-0-	-0-	84	1	1153	2	Y	3	9	1			6
							3	9									
*12	1364	N	655	-0-	-709	-0-	38	1	606	2	Y	10	9	1			7
							11	9									
*01	1533	N	1533	-0-	-0-	-0-	105	1	1426	2	Y	2	4	1			5
							2	9									
*02	1172	N	1172	-0-	-0-	-0-	71	1	1100	2	Y	1					6
							1	9									
03	1248	N	1248	-0-	-0-	-0-	67	1	1164	2	Y	15	5	1			16
							17	9									

B.M.T. A WELL #: 7 RRCID -> 254244 COMPL. DATE 06/01/2007 TOTAL DEPTH 10506 PERF. 8340 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BMT WELL #: 56 RRCID -> 254387 COMPL. DATE 05/29/2009 TOTAL DEPTH 11398 PERF. 7202 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	13	1	195	2	N	1	1	1			-0-
							1	9									
*11	201	N	201	-0-	-0-	-0-	12	1	188	2	N	1	1	1			-0-
							1	9									
*12	217	N	150	-0-	-67	-0-	8	1	142	2	N	-0-					-0-
*01	217	N	139	-0-	-78	-0-	8	1	130	2	N	1	1	1			-0-
							1	9									
*02	269	N	269	-0-	-0-	-0-	15	1	253	2	N	1	1	1			-0-
							1	9									
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BMT WELL #: 91 RRCID -> 254400 COMPL. DATE 06/26/2008 TOTAL DEPTH 11200 PERF. 7934 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0-	-0-	114	1	1787	2	Y	6	7	1			18
							7	9									
*11	1860	N	1860	-0-	-0-	-0-	115	1	1739	2	Y	5	5	1			18
							6	9									
*12	1829	N	1751	-0-	-78	-0-	91	1	1653	2	Y	6	8	1			16
							7	9									
*01	1922	N	1862	-0-	-60	-0-	105	1	1748	2	Y	8	5	1			19
							9	9									
*02	1803	N	1803	-0-	-0-	-0-	101	1	1695	2	Y	6	4	1			21
							7	9									
03	2036	N	2036	-0-	-0-	-0-	117	1	1911	2	Y	7	8	1			20
							8	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 9 RRCID -> 254404 COMPL. DATE 12/21/2008 TOTAL DEPTH 10718 PERF. 8421 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	16	1	230	2	Y	89	3	1			90
							98	9									
*11	210	N	-0-	-0-	-210	-0-					Y	26	67	1			49
*12	217	N	-0-	-0-	-217	-0-					Y	92	87	1			54
*01	341	N	57	-0-	-284	-0-	3	1	35	2	Y	17	31	1			40
							19	9									
*02	294	N	294	-0-	-0-	-0-	17	1	265	2	Y	11					51
							12	9									
03	221	N	221	-0-	-0-	-0-	10	1	180	2	Y	28	16	1			63
							31	9									

B.M.T. A WELL #: 34 RRCID -> 256323 COMPL. DATE 04/11/2010 TOTAL DEPTH 10547 PERF. 7900 - 7910

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST NATIONAL BANK WELL #: 72 RRCID -> 284248 COMPL. DATE 02/26/2018 TOTAL DEPTH 10850 PERF. 7790 - 7930

10	1975	N	1975	-0-	-0-	-0-	106	1	1863	2	N	5					10
							6	9									
*11	1875	N	1875	-0-	-0-	-0-	139	1	1736	2	N	-0-					10
*12	1631	N	1631	-0-	-0-	-0-	71	1	1540	2	N	18					28
							20	9									
*01	1941	N	1941	-0-	-0-	-0-	88	1	1851	2	N	2					30
							2	9									
*02	1662	N	1662	-0-	-0-	-0-	73	1	1583	2	N	5					35
							6	9									
03	1797	N	1797	-0-	-0-	-0-	82	1	1711	2	N	4					39
							4	9									

B.M.T. WELL #: 109 RRCID -> 284349 COMPL. DATE 10/18/2017 TOTAL DEPTH 11250 PERF. 7224 - 7372

10	5451	X	5451	-0-	-0-	-0-	327	1	5105	2	Y	17	23	1			13
							19	9									
*11	5016	X	5016	-0-	-0-	-0-	311	1	4687	2	Y	16	19	1			10
							18	9									
*12	4272	X	4272	-0-	-0-	-0-	222	1	4033	2	Y	15	23	1			2
							17	9									
*01	4320	X	4320	-0-	-0-	-0-	244	1	4054	2	Y	20	16	1			6
							22	9									
*02	4590	X	4590	-0-	-0-	-0-	257	1	4313	2	Y	18	13	1			11
							20	9									
03	4780	X	4780	-0-	-0-	-0-	275	1	4486	2	Y	17	21	1			7
							19	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 128 RRCID -> 284596 COMPL. DATE 08/23/2017 TOTAL DEPTH 10850 PERF. 7849 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5104	X	5104	-0-	-0-	-0-	306	1	4781	2	N	15	17	1			15
							17	9									
*11	3161	X	3161	-0-	-0-	-0-	196	1	2955	2	N	9	12	1			12
							10	9									
*12	4584	X	4584	-0-	-0-	-0-	239	1	4328	2	N	15	18	1			9
							17	9									
*01	5212	X	5212	-0-	-0-	-0-	294	1	4893	2	N	23	16	1			16
							25	9									
*02	4862	X	4862	-0-	-0-	-0-	272	1	4570	2	N	18	13	1			21
							20	9									
03	3249	X	3249	-0-	-0-	-0-	187	1	3050	2	N	11	18	1			14
							12	9									

B.M.T. WELL #: 88 RRCID -> 284642 COMPL. DATE 05/07/2017 TOTAL DEPTH 9881 PERF. 7932 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3844	-0-	-310	-0-	231	1	3601	2	Y	11	15	1			8
							12	9									
*11	4020	X	3415	-0-	-605	-0-	212	1	3192	2	Y	10	12	1			6
							11	9									
*12	4154	X	3279	-0-	-875	-0-	171	1	3097	2	Y	10	16	1			-0-
							11	9									
*01	4061	X	3338	-0-	-723	-0-	189	1	3134	2	Y	14	11	1			3
							15	9									
*02	3528	X	3081	-0-	-447	-0-	172	1	2897	2	Y	11	9	1			5
							12	9									
03	5563	X	5563	-0-	-0-	-0-	320	1	5223	2	Y	18	17	1			6
							20	9									

B.M.T. WELL #: 50 RRCID -> 284711 COMPL. DATE 07/24/2017 TOTAL DEPTH 11270 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5109	X	5109	-0-	-0-	-0-	306	1	4786	2	N	15	18	1			13
							17	9									
*11	4899	X	4899	-0-	-0-	-0-	304	1	4580	2	N	14	16	1			11
							15	9									
*12	4559	X	4559	-0-	-0-	-0-	237	1	4305	2	N	15	21	1			5
							17	9									
*01	5473	X	5473	-0-	-0-	-0-	309	1	5139	2	N	23	17	1			11
							25	9									
*02	4979	X	4979	-0-	-0-	-0-	279	1	4680	2	N	18	13	1			16
							20	9									
03	4685	X	4685	-0-	-0-	-0-	269	1	4398	2	N	16	21	1			11
							18	9									

B.M.T. WELL #: 129 RRCID -> 285738 COMPL. DATE 07/15/2017 TOTAL DEPTH 10500 PERF. 7480 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3178	-0-	-387	-0-	191	1	2976	2	Y	10	13	1			3
							11	9									
*11	3390	X	2952	-0-	-438	-0-	183	1	2759	2	Y	9	11	1			1
							10	9									
*12	3503	X	2859	-0-	-644	-0-	149	1	2699	2	Y	10	11	1			-0-
							11	9									
*01	3503	X	2950	-0-	-553	-0-	167	1	2769	2	Y	13	10	1			3
							14	9									
*02	2940	X	2609	-0-	-331	-0-	146	1	2452	2	Y	10	7	1			6
							11	9									
03	3193	X	2850	-0-	-343	-0-	164	1	2675	2	Y	10	12	1			4
							11	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 178 RRCID -> 286751 COMPL. DATE 03/16/2018 TOTAL DEPTH 10104 PERF. 7937 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	7	7	2			N	-0-					-0-
*11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 61 RRCID -> 286783 COMPL. DATE 11/30/2017 TOTAL DEPTH 10700 PERF. 7435 - 7636

10	0		2569	-0-	2569	5016	154	1	2406	2	N	8	10	1			14
							9	9									
*11	7363	X	2347	-0-	-5016	-0-	145	1	2194	2	N	7	8	1			13
							8	9									
*12	2309	X	2309	-0-	-0-	-0-	120	1	2180	2	N	8	11	1			10
							9	9									
*01	2196	X	2196	-0-	-0-	-0-	124	1	2061	2	N	10	8	1			12
							11	9									
*02	2233	X	2233	-0-	-0-	-0-	125	1	2098	2	N	9	6	1			15
							10	9									
03	2643	X	2643	-0-	-0-	-0-	152	1	2481	2	N	9	10	1			14
							10	9									

B.M.T. WELL #: 35 RRCID -> 286848 COMPL. DATE 04/25/2018 TOTAL DEPTH 12200 PERF. 7555 - 7575

10	5735	X	5735	-0-	-0-	-0-	345	1	5390	2	N	-0-					-0-
11	5142	X	5142	-0-	-0-	-0-	320	1	4822	2	N	-0-					-0-
12	4733	X	4733	-0-	-0-	-0-	247	1	4486	2	N	-0-					-0-
*01	5115	X	5115	-0-	-0-	-0-	290	1	4825	2	N	-0-					-0-
02	4643	X	4643	-0-	-0-	-0-	261	1	4382	2	N	-0-					-0-
03	4884	X	4884	-0-	-0-	-0-	282	1	4602	2	N	-0-					-0-

B.M.T. WELL #: 53 RRCID -> 286983 COMPL. DATE 07/21/2017 TOTAL DEPTH 11320 PERF. 7518 - 7524

10	7006	X	5474	-0-	-1532	-0-	328	1	5128	2	N	16	23	1			9
							18	9									
*11	6600	X	5352	-0-	-1248	-0-	332	1	5003	2	N	15	18	1			6
							17	9									
*12	6572	X	4374	-0-	-2198	-0-	228	1	4131	2	N	14	20	1			-0-
							15	9									
*01	6324	X	4937	-0-	-1387	-0-	279	1	4636	2	N	20	16	1			4
							22	9									
*02	5432	X	4358	-0-	-1074	-0-	244	1	4097	2	N	15	12	1			7
							17	9									
03	5518	X	4762	-0-	-756	-0-	274	1	4470	2	N	16	20	1			3
							18	9									

B.M.T. WELL #: 63 RRCID -> 286984 COMPL. DATE 09/27/2017 TOTAL DEPTH 10800 PERF. 7214 - 7222

10	6076	X	5876	-0-	-200	-0-	352	1	5505	2	N	17	22	1			20
							19	9									
*11	5790	X	5693	-0-	-97	-0-	353	1	5322	2	N	16	19	1			17
							18	9									
*12	5983	X	5667	-0-	-316	-0-	295	1	5352	2	N	18	23	1			12
							20	9									
*01	5983	X	5770	-0-	-213	-0-	326	1	5418	2	N	24	18	1			18
							26	9									
*02	5320	X	5219	-0-	-101	-0-	292	1	4907	2	N	18	14	1			22
							20	9									
03	5890	X	5770	-0-	-120	-0-	332	1	5417	2	N	19	23	1			18
							21	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 183 RRCID -> 287055 COMPL. DATE 06/23/2017 TOTAL DEPTH 10300 PERF. 7776 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3022	-0-	-47	-0-	181	1	2831	2	N	9	11	1			15
							10	9									
*11	2941	X	2941	-0-	-0-	-0-	182	1	2749	2	N	9	9	1			15
							10	9									
*12	2790	X	2665	-0-	-125	-0-	139	1	2516	2	N	9	13	1			11
							10	9									
*01	3007	X	2881	-0-	-126	-0-	163	1	2705	2	N	12	9	1			14
							13	9									
*02	2744	X	2575	-0-	-169	-0-	144	1	2420	2	N	10	7	1			17
							11	9									
03	3038	X	2776	-0-	-262	-0-	160	1	2605	2	N	10	12	1			15
							11	9									

GLORIA BENAVIDES BMT 'A' WELL #: 4 RRCID -> 287135 COMPL. DATE 03/29/2018 TOTAL DEPTH 10250 PERF. 7700 - 7712

10	1743	N	1743	-0-	-0-	-0-	114	1	1629	2	N	-0-					5
*11	1758	N	1758	-0-	-0-	-0-	120	1	1638	2	N	-0-					5
*12	1550	N	1346	-0-	-204	-0-	80	1	1266	2	N	-0-					5
*01	2088	N	2088	-0-	-0-	-0-	143	1	1945	2	N	-0-					5
*02	1487	N	1487	-0-	-0-	-0-	90	1	1397	2	N	-0-					5
03	1712	N	1712	-0-	-0-	-0-	94	1	1618	2	N	-0-					5

B.M.T. WELL #: 5 RRCID -> 289628 COMPL. DATE 01/24/2018 TOTAL DEPTH 10970 PERF. 7358 - 7430

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 97 RRCID -> 289633 COMPL. DATE 01/28/2018 TOTAL DEPTH 10800 PERF. 7248 - 7454

10	1674	N	1674	-0-	-0-	-0-	100	1	1568	2	N	5	7	1			12
							6	9									
*11	1770	N	1374	-0-	-396	-0-	85	1	1285	2	N	4	5	1			11
							4	9									
*12	1612	N	1524	-0-	-88	-0-	79	1	1439	2	N	5	7	1			9
							6	9									
*01	1674	N	1460	-0-	-214	-0-	82	1	1371	2	N	6	4	1			11
							7	9									
*02	1356	N	1356	-0-	-0-	-0-	76	1	1274	2	N	5	3	1			13
							6	9									
03	1519	N	1446	-0-	-73	-0-	83	1	1357	2	N	5	6	1			12
							6	9									

B.M.T. WELL #: 127 RRCID -> 289705 COMPL. DATE 01/30/2018 TOTAL DEPTH 10400 PERF. 7469 - 7544

10	14B2 EXT		53	-0-	53	87	3	1	50	2	N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 23 RRCID -> 289706 COMPL. DATE 08/31/2017 TOTAL DEPTH 11300 PERF. 4998 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 98 RRCID -> 289707 COMPL. DATE 09/13/2017 TOTAL DEPTH 11000 PERF. 7211 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	26 1	1 9	399	2	N	1	2	1			10
*11	466	N	466	-0-	-0-	-0-	29 1	1 9	436	2	N	1	1	1			10
*12	472	N	472	-0-	-0-	-0-	25 2	1 9	445	2	N	2	2	1			10
*01	603	N	603	-0-	-0-	-0-	34 3	1 9	566	2	N	3	1	1			12
*02	791	N	791	-0-	-0-	-0-	44 3	1 9	744	2	N	3	2	1			13
03	660	N	660	-0-	-0-	-0-	38 2	1 9	620	2	N	2	3	1			12

B.M.T. WELL #: 155 RRCID -> 289728 COMPL. DATE 08/10/2017 TOTAL DEPTH 11255 PERF. 5258 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 175 RRCID -> 289729 COMPL. DATE 02/28/2018 TOTAL DEPTH 10427 PERF. 7696 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2626	-0-	-536	-0-	157 9	1 9	2460	2	N	8	10	1			8
*11	2940	X	2457	-0-	-483	-0-	152 8	1 9	2297	2	N	7	8	1			7
*12	2945	X	2265	-0-	-680	-0-	118 8	1 9	2139	2	N	7	11	1			3
*01	2759	X	2388	-0-	-371	-0-	135 11	1 9	2242	2	N	10	8	1			5
*02	2380	X	2085	-0-	-295	-0-	117 8	1 9	1960	2	N	7	6	1			6
03	2635	X	2242	-0-	-393	-0-	129 8	1 9	2105	2	N	7	10	1			3

FROST NATIONAL BANK WELL #: 58 RRCID -> 289781 COMPL. DATE 08/03/2017 TOTAL DEPTH 10600 PERF. 7969 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	4	1	75	2	N	-0-					17
*11	90	N	46	-0-	-44	-0-	3	1	43	2	N	-0-					17
*12	93	N	38	-0-	-55	-0-	2	1	36	2	N	-0-					17
*01	93	N	16	-0-	-77	-0-	1	1	15	2	N	-0-					17
*02	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					17
03	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					17

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 158 RRCID -> 289782 COMPL. DATE 01/29/2018 TOTAL DEPTH 10240 PERF. 7190 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	234	-0-	234	234	13 1 1 9		220	2	N	1	1	1			-0-

B.M.T. WELL #: 195 RRCID -> 289922 COMPL. DATE 07/29/2017 TOTAL DEPTH 12033 PERF. 7682 - 7710

10	4126	X	4126	-0-	-0-	-0-	248 1		3878	2	N	-0-	13	1			1
11	3811	X	3811	-0-	-0-	-0-	236 1 10 9		3565	2	N	9					10
12	0		3157	-0-	3157	3157	165 1		2992	2	N	-0-					10
01	6697	X	3540	-0-	-3157	-0-	201 1 1 9		3338	2	N	1	11	1			-0-
02	3156	X	3156	-0-	-0-	-0-	177 1 2 9		2977	2	N	2					2
03	3487	X	3487	-0-	-0-	-0-	201 1 4 9		3282	2	N	4					6

KILLAM OIL CO., LTD. 460054
BRUNI MINERAL 'C' WELL #: 3 RRCID -> 290543 COMPL. DATE 01/15/2021 TOTAL DEPTH 10914 PERF. 7118 - 7128

10	0		643	-0-	643	643	66 1		577	2	N	-0-					-0-
11	0		727	-0-	727	1370	81 1		646	2	N	-0-					-0-
12	0		938	-0-	938	2308	75 1		863	2	N	-0-					-0-
01	0		986	-0-	986	3294	92 1		894	2	N	-0-					-0-
02	2800	N	1003	-0-	-1797	1497	109 1		894	2	N	-0-					-0-
03	2377	N	880	-0-	-1497	-0-	94 1		786	2	N	-0-					-0-

BAFFIN BAY (FRIO) 04951 020 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 3 RRCID -> 196135 COMPL. DATE 01/06/2009 TOTAL DEPTH 15900 PERF.13005 - 13959

10	6169	X	5798	-0-	-371	-0-	637 1 28 9		5133	3	Y	25	30	1			15
11	5910	X	5569	-0-	-341	-0-	745 1 3 4		4796 25	3 9	Y	23	26	1			12
12	6107	X	4389	-0-	-1718	-0-	599 1 1 4		3770 19	3 9	Y	17	24	1			5
01	5983	X	4717	-0-	-1266	-0-	293 1 1 4		4404 19	3 9	Y	17	5	1			17
02	5756	X	5756	-0-	-0-	-0-	579 1 32 9		5145	3	Y	29	32	1			14
03	5797	X	5184	-0-	-613	-0-	621 1 1 4		4536 26	3 9	Y	24	27	1			11

BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 5 RRCID -> 204430 COMPL. DATE 12/15/2005 TOTAL DEPTH 16929 PERF.14812 - 15316

10	4774	X	3706	-0-	-1068	-0-	394 1 24 9		3288	3	Y	22	30	1			12
11	4170	X	4140	-0-	-30	-0-	549 1 2 4		3563 26	3 9	Y	24	24	1			12
12	4371	X	3512	-0-	-859	-0-	491 1 1 4		2999 21	3 9	Y	19	23	1			8
01	4371	X	2621	-0-	-1750	-0-	230 1 1 4		2368 22	3 9	Y	20	8	1			20
02	4881	X	4881	-0-	-0-	-0-	478 1 28 9		4375	3	Y	25	33	1			12
03	4626	X	4626	-0-	-0-	-0-	543 1 1 4		4060 22	3 9	Y	20	23	1			9

BAFFIN BAY (FRIO) //CONT.// 04951 020 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 4 RRCID -> 286018 COMPL. DATE 09/24/2018 TOTAL DEPTH 15112 PERF.13748 - 14032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BALDERAS DEEP 05194 001 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
ERIN OIL CO. 253366
CANTU GAS UNIT WELL #: 1 RRCID -> 178630 COMPL. DATE 04/28/2000 TOTAL DEPTH 10500 PERF. 9997 - 10039

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			48
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			48
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			48
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			48
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			48
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			48

BALDWIN (2100) 05210 184 NON-ASSOCIATED EXEMPT CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 3 RRCID -> 188707 COMPL. DATE 04/04/2002 TOTAL DEPTH 3170 PERF. 2040 - 2044

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALDWIN (2400) 05210 207 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
GALLAGHER, J.W. WELL #: 1 RRCID -> 116465 COMPL. DATE 04/21/2011 TOTAL DEPTH 8912 PERF. 1817 - 1832

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALDWIN, J. C. WELL #: 34 RRCID -> 180075 COMPL. DATE 06/12/2000 TOTAL DEPTH 4202 PERF. 2390 - 2392

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALDWIN WELL #: 24 RRCID -> 181275 COMPL. DATE 07/30/2000 TOTAL DEPTH 3650 PERF. 2379 - 2381

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALDWIN (2400) //CONT.// 05210 207 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
COUNTISS, SAM WELL #: 2 RRCID -> 182643 COMPL. DATE 01/22/2001 TOTAL DEPTH 3180 PERF. 2367 - 2382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUNTISS, SAM WELL #: 1 RRCID -> 183440 COMPL. DATE 02/12/2001 TOTAL DEPTH 3118 PERF. 2380 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUNTISS, SAM WELL #: 7 RRCID -> 189658 COMPL. DATE 03/26/2002 TOTAL DEPTH 3400 PERF. 2378 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY WELL #: 7 RRCID -> 205921 COMPL. DATE 12/10/2004 TOTAL DEPTH 10060 PERF. 2405 - 2413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (2500) 05210 220 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 4 RRCID -> 185239 COMPL. DATE 08/22/2001 TOTAL DEPTH 3200 PERF. 2530 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (2830 LAGARTO) 05210 230 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
BALDWIN, J. C. WELL #: 9R RRCID -> 175729 COMPL. DATE 12/08/1999 TOTAL DEPTH 3008 PERF. 2853 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALDWIN (2830 LAGARTO) //CONT.// 05210 230 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
COUNTISS, SAM WELL #: 6 RRCID -> 184508 COMPL. DATE 07/05/2001 TOTAL DEPTH 3210 PERF. 2866 - 2871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (2900) 05210 254 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
GALLAGHER, J.W."B" WELL #: B 2 RRCID -> 133946 COMPL. DATE 01/30/1990 TOTAL DEPTH 4612 PERF. 2964 - 2975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUNTISS, SAM WELL #: 12 RRCID -> 188595 COMPL. DATE 03/01/2002 TOTAL DEPTH 3300 PERF. 2922 - 2924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (3070 LAGARTO) 05210 276 NON-ASSOCIATED EXEMPT CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 8 RRCID -> 220725 COMPL. DATE 06/01/2006 TOTAL DEPTH 3320 PERF. 2386 - 2391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (3150 LAGARTO) 05210 299 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 11 RRCID -> 186798 COMPL. DATE 08/25/2001 TOTAL DEPTH 3280 PERF. 3172 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (7000) 05210 529 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
BALDWIN, J. C. WELL #: 30 RRCID -> 126439 COMPL. DATE 05/31/1989 TOTAL DEPTH 7115 PERF. 6910 - 6913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BALDWIN (7400) 05210 782 ASSOCIATED 49B CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
B GALLAGHER 1GU WELL #: 3 RRCID -> 201653 COMPL. DATE 04/06/2004 TOTAL DEPTH 9708 PERF. 7414 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					16
11	0		-0-	-0-	-0-	-0-					Y	-0-					16
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					16
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					16
*03	0	#	-0-	-0-	-0-	-0-					Y	-0-					16

B. GALLAGHER 1 GU WELL #: 2 RRCID -> 280703 COMPL. DATE 06/11/2016 TOTAL DEPTH 9950 PERF. 7450 - 7453

10	0		-0-	-0-	-0-	-0-					N	-0-					4
11	0		-0-	-0-	-0-	-0-					N	-0-					4
12	0	#	-0-	-0-	-0-	-0-					N	-0-					4
01	0	#	-0-	-0-	-0-	-0-					N	-0-					4
02	0	#	-0-	-0-	-0-	-0-					N	-0-					4
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					4

BALDWIN (8480) 05210 888 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
CODY-GALLAGHER WELL #: 1F RRCID -> 277550 COMPL. DATE 03/25/2015 TOTAL DEPTH 9700 PERF. 8567 - 8574

10	0		-0-	-0-	-0-	-0-					N	-0-					131
11	0		-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					131

BALDWIN (9070) 05210 900 NON-ASSOCIATED ONE WELL CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY WELL #: 7 RRCID -> 193454 COMPL. DATE 02/03/2003 TOTAL DEPTH 9788 PERF. 9068 - 9072

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BALDWIN (9290) 05210 910 NON-ASSOCIATED CAPACITY CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY GAS UNIT WELL #: 1 RRCID -> 132626 COMPL. DATE 10/25/1989 TOTAL DEPTH 10800 PERF. 9300 - 9307

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
COUNTISS SAM WELL #: 3 F RRCID -> 194242 COMPL. DATE 10/01/2002 TOTAL DEPTH 9862 PERF. 9266 - 9389

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

BALDWIN (9290) //CONT.// 05210 910 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
COUNTISS, SAM WELL #: 1F RRCID -> 254182 COMPL. DATE 04/12/2009 TOTAL DEPTH 9700 PERF. 9264 - 9274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALDWIN (9300) 05210 920 NON-ASSOCIATED CAPACITY CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY WELL #: 7 RRCID -> 195573 COMPL. DATE 06/15/2003 TOTAL DEPTH 9788 PERF. 9296 - 9302

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 1F RRCID -> 187848 COMPL. DATE 04/12/2009 TOTAL DEPTH 9700 PERF. 9264 - 9526

10	0	-0-	-0-	-0-	-0-			N	-0-			93
11	0	-0-	-0-	-0-	-0-			N	-0-			93
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			93
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			93
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			93
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			93

B. GALLAGHER 1 GU WELL #: 1 RRCID -> 195033 COMPL. DATE 03/10/2003 TOTAL DEPTH 10009 PERF. 9406 - 9449

10	0	-0-	-0-	-0-	-0-			N	-0-			140
11	0	-0-	-0-	-0-	-0-			N	-0-			140
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140

B. GALLAGHER 1 GU WELL #: 5 RRCID -> 204178 COMPL. DATE 07/30/2004 TOTAL DEPTH 9850 PERF. 9390 - 9456

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BALL RANCH (FRIO AB-4) 05276 200 NON-ASSOCIATED ONE WELL CNTY: KENEDY
ABACO OPERATING, LLC 000894
BALL WELL #: 3 RRCID -> 200318 COMPL. DATE 02/07/2008 TOTAL DEPTH 11000 PERF. 4005 - 4284

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALL RANCH (VICKSBURG CONS.) 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC 000894
CLARK-SAIN WELL #: 8 RRCID -> 197374 COMPL. DATE 08/27/2003 TOTAL DEPTH 16333 PERF.13119 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		800	-0-		800	1707	62	1	714	3	Y	22	43	1	6	8	9
								24	9									
11	0		-0-	-0-		-0-	1707					Y	35	3	8			41
12	0		1392	-0-		1392	3099	124	1	1244	3	Y	22	63	1			-0-
								24	9									
01	0		772	-0-		772	3871	62	1	688	3	Y	20					20
								22	9									
02	2800	N	1187	-0-		-1613	2258	112	1	1039	3	Y	33	42	1	10	8	1
								36	9									
03	3100	N	1186	-0-		-1914	344	124	1	1022	3	Y	36					37
								40	9									

CLARK-SAIN WELL #: 9 RRCID -> 199531 COMPL. DATE 01/08/2004 TOTAL DEPTH 14200 PERF.13084 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3479	-0-		3479	5829	124	1	3337	3	Y	16	30	1	4	8	49
								18	9									
11	0		4133	-0-		4133	9962	120	1	3985	3	Y	25	2	8			72
								28	9									
12	0		5326	-0-		5326	15288	124	1	5194	3	Y	7	31	1			48
								8	9									
01	0		1581	-0-		1581	16869	124	1	1449	3	Y	7					55
								8	9									
02	17715	X	846	-0-		-16869	-0-	56	1	788	3	Y	2	29	1			28
								2	9									
03	2108	X	812	-0-		-1296	-0-	62	1	750	3	Y	-0-					28

BALL WELL #: 5 RRCID -> 204922 COMPL. DATE 11/15/2004 TOTAL DEPTH 15430 PERF.12885 - 14172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1710	-0-		1710	3158	124	1	1557	3	Y	26	6	8			102
								29	9									
11	0		1779	-0-		1779	4937	120	1	1631	3	Y	25	122	1	3	8	2
								28	9									
12	0		1816	-0-		1816	6753	124	1	1675	3	Y	15					17
								17	9									
01	0		1390	-0-		1390	8143	124	1	1245	3	Y	19					36
								21	9									
02	2800	N	1611	-0-		-1189	6954	112	1	1468	3	Y	28	12	8			52
								31	9									
03	3100	N	1575	-0-		-1525	5429	124	1	1427	3	Y	22	74	1			-0-
								24	9									

BALL WELL #: 1 RRCID -> 206775 COMPL. DATE 03/04/2003 TOTAL DEPTH 12850 PERF.11790 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-		216	523	31	1	182	3	Y	3					5
								3	9									
11	0		206	-0-		206	729	30	1	174	3	Y	2	2	1			5
								2	9									
12	0		297	-0-		297	1026	31	1	266	3	Y	-0-					5
01	0		180	-0-		180	1206	31	1	123	3	Y	24					29
								26	9									
02	1564	N	358	-0-		-1206	-0-	28	1	330	3	Y	-0-					29
03	463	N	463	-0-		-0-	-0-	31	1	432	3	Y	-0-					29

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
BALL WELL #: 2 RRCID -> 206781 COMPL. DATE 09/25/2003 TOTAL DEPTH 16380 PERF.12729 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1009	-0-	1009	2064	62	1	944	3	Y	3	3	8			27
							3	9									
11	0		1050	-0-	1050	3114	60	1	989	3	Y	1	1	8			27
							1	9									
12	0		1158	-0-	1158	4272	124	1	1034	3	Y	-0-					27
01	0		1020	-0-	1020	5292	62	1	954	3	Y	4					31
							4	9									
02	2800	N	1056	-0-	-1744	3548	56	1	991	3	Y	8	5	8			34
							9	9									
03	3100	N	1172	-0-	-1928	1620	124	1	1045	3	Y	3	33	1			4
							3	9									

BALL WELL #: 6 RRCID -> 206903 COMPL. DATE 12/28/2004 TOTAL DEPTH 15162 PERF.12954 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		709	-0-	709	1547	62	1	645	3	Y	2	1	8			26
							2	9									
11	0		816	-0-	816	2363	60	1	754	3	Y	2	6	1	1	8	21
							2	9									
12	0		829	-0-	829	3192	62	1	761	3	Y	5					26
							6	9									
01	0		662	-0-	662	3854	62	1	594	3	Y	5					31
							6	9									
02	2800	N	726	-0-	-2074	1780	56	1	667	3	Y	3	2	8			32
							3	9									
03	2502	N	722	-0-	-1780	-0-	62	1	660	3	Y	-0-	9	1			23

CLARK-SAIN WELL #: 10 RRCID -> 207190 COMPL. DATE 04/15/2004 TOTAL DEPTH 15410 PERF.13162 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

CLARK-SAIN WELL #: 12 RRCID -> 213126 COMPL. DATE 06/06/2005 TOTAL DEPTH 16500 PERF.12880 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4550	-0-	4550	9352	124	1	4413	3	Y	12	11	8			6
							13	9									
11	0		4821	-0-	4821	14173	120	1	4695	3	Y	5	5	8			6
							6	9									
12	0		5101	-0-	5101	19274	124	1	4977	3	Y	-0-					6
01	0		3266	-0-	3266	22540	124	1	3142	3	Y	-0-					6
02	24574	X	2034	-0-	-22540	-0-	112	1	1911	3	Y	10	6	8			10
							11	9									
03	2232	X	1909	-0-	-323	-0-	124	1	1785	3	Y	-0-					10

FRENCH-STATE WELL #: 1 RRCID -> 214079 COMPL. DATE 10/08/2005 TOTAL DEPTH 14460 PERF.13026 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	19	6	8			55
11	0		-0-	-0-	-0-	-0-					Y	2	2	8			55
12	0		-0-	-0-	-0-	-0-					Y	11	50	1			16
01	0		-0-	-0-	-0-	-0-					Y	9					25
02	0	N	-0-	-0-	-0-	-0-					Y	16	8	8			33
03	0	N	-0-	-0-	-0-	-0-					Y	9					42

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
KING RANCH-STATE #136 WELL #: 1 RRCID -> 215897 COMPL. DATE 08/04/2006 TOTAL DEPTH 16508 PERF.11959 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4478	-0-	-823	-0-	124	1	4263	3	Y	83	33	8			155
							91	9									
11	4920	X	4283	-0-	-637	-0-	120	1	4104	3	Y	54	143	1	13	8	53
							59	9									
12	4960	X	2888	-0-	-2072	-0-	124	1	2722	3	Y	38					91
							42	9									
01	4495	X	2099	-0-	-2396	-0-	124	1	1950	3	Y	23					114
							25	9									
02	4032	X	3262	-0-	-770	-0-	112	1	3070	3	Y	73	47	8			140
							80	9									
03	4464	X	2940	-0-	-1524	-0-	124	1	2788	3	Y	25	136	1			29
							28	9									

CLARK-SAIN & FRENCH-STATE GU WELL #: 1 RRCID -> 219640 COMPL. DATE 03/01/2006 TOTAL DEPTH 15500 PERF.13982 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1301	-0-	1301	2479	124	1	1170	3	N	6	6	8			-0-
							7	9									
11	0		1368	-0-	1368	3847	120	1	1245	3	N	3	3	8			-0-
							3	9									
12	0		1524	-0-	1524	5371	124	1	1400	3	N	-0-					-0-
01	0		1206	-0-	1206	6577	124	1	1082	3	N	-0-					-0-
02	2800	N	1620	-0-	-1180	5397	112	1	1497	3	N	10	10	8			-0-
							11	9									
03	3100	N	1503	-0-	-1597	3800	124	1	1379	3	N	-0-					-0-

BALL WELL #: 7 RRCID -> 220447 COMPL. DATE 06/14/2006 TOTAL DEPTH 15500 PERF.10586 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1382	-0-	1382	2910	124	1	1230	3	N	25	9	8			125
							28	9									
11	0		1159	-0-	1159	4069	120	1	1019	3	N	18	3	8			140
							20	9									
12	0		929	-0-	929	4998	62	1	859	3	N	7					147
							8	9									
01	0		200	-0-	200	5198	31	1	167	3	N	2					149
							2	9									
02	2800	N	39	-0-	-2761	2437	36	3	3	9	N	3	127	1			25
03	2464	N	27	-0-	-2437	-0-	27	3			N	-0-					25

BALL WELL #: 8 RRCID -> 223312 COMPL. DATE 08/02/2006 TOTAL DEPTH 16650 PERF.12886 - 16455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		711	-0-	711	1410	62	1	625	3	Y	22	4	8			64
							24	9									
11	0		675	-0-	675	2085	60	1	604	3	Y	10	50	1	2	8	22
							11	9									
12	0		703	-0-	703	2788	62	1	635	3	Y	5					27
							6	9									
01	0		507	-0-	507	3295	31	1	465	3	Y	10					37
							11	9									
02	2800	N	731	-0-	-2069	1226	56	1	656	3	Y	17	7	8			47
							19	9									
03	1905	N	679	-0-	-1226	-0-	62	1	598	3	Y	17	63	1			1
							19	9									

CLARK-SAIN WELL #: 17 RRCID -> 223415 COMPL. DATE 10/19/2006 TOTAL DEPTH 14600 PERF.12002 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		10	-0-	10	10	10	3			Y	-0-					32
11	T. A.		448	-0-	448	458	30	1	418	3	Y	-0-					32
12	T. A.		513	-0-	513	971	31	1	482	3	Y	-0-					32
01	T. A.		190	-0-	190	1161	31	1	159	3	Y	-0-					32
02	T. A.		573	-0-	573	1734	56	1	517	3	Y	-0-					32
03	T. A.		-0-	-0-	-0-	1734					Y	-0-					32

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894

CLARK-SAIN WELL #: 18 RRCID -> 225145 COMPL. DATE 12/16/2006 TOTAL DEPTH 14920 PERF.12184 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		938	-0-		938	1926		62 1 12 9	864	3	Y	11	11	1	7	8	13
11	0		1076	-0-		1076	3002		60 1 13 9	1003	3	Y	12	3	8			22
12	0		1091	-0-		1091	4093		62 1 2 9	1027	3	Y	2	16	1			8
01	0		770	-0-		770	4863		62 1 9 9	699	3	Y	8					16
02	2800	N	1191	-0-		-1609	3254		112 1 19 9	1060	3	Y	17	17	1	11	8	5
03	3100	N	1247	-0-		-1853	1401		124 1 15 9	1108	3	Y	14					19

CLARK-SAIN WELL #: 19 RRCID -> 225821 COMPL. DATE 02/07/2007 TOTAL DEPTH 14150 PERF.11979 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1218	-0-		1218	2383		124 1 15 9	1079	3	Y	14	30	1	3	8	1
11	0		1371	-0-		1371	3754		120 1 18 9	1233	3	Y	16	2	8			15
12	0		1530	-0-		1530	5284		124 1 9 9	1397	3	Y	8	14	1			9
01	0		963	-0-		963	6247		62 1 44 9	857	3	Y	40					49
02	2800	N	665	-0-		-2135	4112		56 1 15 9	594	3	Y	14	31	1	5	8	27
03	3100	N	1023	-0-		-2077	2035		62 1 24 9	937	3	Y	22					49

KING RANCH-STATE # 136 WELL #: 2 RRCID -> 227538 COMPL. DATE 04/18/2007 TOTAL DEPTH 15685 PERF.11958 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1246	-0-		1246	2512		124 1 28 9	1094	3	Y	25	15	8			99
11	0		1355	-0-		1355	3867		120 1 20 9	1215	3	Y	18	36	1	7	8	74
12	0		1422	-0-		1422	5289		124 1 13 9	1285	3	Y	12					86
01	0		875	-0-		875	6164		62 1 15 9	798	3	Y	14					100
*02	7532	X	1368	-0-		-6164	-0-		112 1 42 9	1214	3	Y	38	24	8			114
03	1395	X	1284	-0-		-111	-0-		124 1 9 9	1151	3	Y	8	42	1			80

CLARK-SAIN WELL #: 20 RRCID -> 232200 COMPL. DATE 08/15/2007 TOTAL DEPTH 15250 PERF.12038 - 14547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1069	-0-		1069	2099		62 1 22 9	985	3	Y	20	43	1	4	8	10
11	0		1335	-0-		1335	3434		120 1 34 9	1181	3	Y	31	3	8			38
12	0		1533	-0-		1533	4967		124 1 17 9	1392	3	Y	15	42	1			11
01	0		1216	-0-		1216	6183		124 1 14 9	1078	3	Y	13					24
02	2800	N	1011	-0-		-1789	4394		56 1 24 9	931	3	Y	22	37	1	9	8	-0-
03	3100	N	1063	-0-		-2037	2357		62 1 23 9	978	3	Y	21					21

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
FRENCH-STATE WELL #: 2 RRCID -> 232498 COMPL. DATE 09/14/2007 TOTAL DEPTH 14000 PERF.13110 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONVERTED TO FRESH WATER.. 03/31/2023 - WELL PLUGGED 3/31/2023

FRENCH-STATE WELL #: 3 RRCID -> 234908 COMPL. DATE 01/04/2008 TOTAL DEPTH 13900 PERF.13025 - 13085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		748	-0-	748	1498	62 2	1 9	684	3	Y	2	1	8			15
11	0		791	-0-	791	2289	60	1	731	3	Y	-0-					15
12	0		802	-0-	802	3091	62	1	740	3	Y	-0-					15
01	0		494	-0-	494	3585	31	1	463	3	Y	-0-					15
02	2800	N	706	-0-	-2094	1491	56 2	1 9	648	3	Y	2	2	8			15
03	2254	N	763	-0-	-1491	-0-	62	1	701	3	Y	-0-					15

FRENCH-STATE WELL #: 4 RRCID -> 241979 COMPL. DATE 07/08/2008 TOTAL DEPTH 13600 PERF.12773 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1050	-0-	1050	4201	62 37	1 9	951	3	Y	34	11	8			112
11	0		1241	-0-	1241	5442	120 21	1 9	1100	3	Y	19	6	8			125
12	0		1796	-0-	1796	7238	124 30	1 9	1642	3	Y	27	125	1			27
01	0		1001	-0-	1001	8239	62 14	1 9	925	3	Y	13					40
02	9627	X	1388	-0-	-8239	-0-	112 35	1 9	1241	3	Y	32	21	8			51
03	2001	X	2001	-0-	-0-	-0-	124 19	1 9	1858	3	Y	17					68

CLARK-SAIN WELL #: 21 RRCID -> 242556 COMPL. DATE 06/04/2008 TOTAL DEPTH 15150 PERF.12024 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		671	-0-	671	1323	62 12	1 9	597	3	Y	11	22	1	3	8	6
11	0		769	-0-	769	2092	60 11	1 9	698	3	Y	10	1	8			15
12	0		788	-0-	788	2880	62 10	1 9	716	3	Y	9	17	1			7
01	0		601	-0-	601	3481	62 10	1 9	529	3	Y	9					16
02	2800	N	584	-0-	-2216	1265	56 18	1 9	510	3	Y	16	23	1	6	8	3
03	1912	N	647	-0-	-1265	-0-	62 21	1 9	564	3	Y	19					22

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
SANTA FE 135 WELL #: 1 RRCID -> 243892 COMPL. DATE 10/24/2008 TOTAL DEPTH 13597 PERF.11901 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2437	-0-		-849	-0-	124	1	2273	3	N	36	16	8			45
								40	9									
11	3180	X	2673	-0-		-507	-0-	120	1	2524	3	N	26	8	8			63
								29	9									
12	3286	X	2692	-0-		-594	-0-	124	1	2545	3	N	21					84
								23	9									
01	3069	X	2383	-0-		-686	-0-	124	1	2241	3	N	16					100
								18	9									
02	2716	X	2549	-0-		-167	-0-	112	1	2384	3	N	48	28	8			120
								53	9									
03	2812	X	2812	-0-		-0-	-0-	124	1	2666	3	N	20					140
								22	9									

SANTA FE JULIAN PASTURE WELL #: 1 RRCID -> 247404 COMPL. DATE 02/07/2009 TOTAL DEPTH 13388 PERF.11856 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2044	-0-		-64	-0-	124	1	1880	3	Y	36	11	8			28
								40	9									
11	0		1969	-0-		1969	1969	120	1	1825	3	Y	22	5	8			45
								24	9									
12	0		1992	-0-		1992	3961	124	1	1848	3	Y	18					63
								20	9									
01	0		2150	-0-		2150	6111	124	1	2009	3	Y	15	57	1			21
								17	9									
02	2800	N	2034	-0-		-766	5345	112	1	1874	3	Y	44	19	8			46
								48	9									
03	3100	N	2183	-0-		-917	4428	124	1	2038	3	Y	19					65
								21	9									

SANTA FE JULIAN PASTURE WELL #: 2 RRCID -> 250360 COMPL. DATE 06/28/2009 TOTAL DEPTH 12200 PERF.11894 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2119	-0-		2119	4938	124	1	1982	3	Y	12	5	8			14
								13	9									
11	0		2652	-0-		2652	7590	120	1	2522	3	Y	9	3	8			20
								10	9									
12	0		2812	-0-		2812	10402	124	1	2684	3	Y	4					24
								4	9									
01	0		2213	-0-		2213	12615	124	1	2086	3	Y	3	13	1			14
								3	9									
02	2800	N	2495	-0-		-305	12310	112	1	2365	3	Y	16	9	8			21
								18	9									
03	3100	N	2652	-0-		-448	11862	124	1	2521	3	Y	6					27
								7	9									

SANTA FE JULIAN PASTURE WELL #: 3 RRCID -> 253911 COMPL. DATE 10/22/2009 TOTAL DEPTH 12200 PERF.11859 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1651	-0-		1651	3212	124	1	1516	3	Y	10	10	8			21
								11	9									
11	0		1897	-0-		1897	5109	120	1	1767	3	Y	9	5	8			25
								10	9									
12	0		1686	-0-		1686	6795	124	1	1561	3	Y	1					26
								1	9									
01	0		1032	-0-		1032	7827	62	1	969	3	Y	1	4	1			23
								1	9									
02	2800	N	2237	-0-		-563	7264	112	1	2103	3	Y	20	20	8			23
								22	9									
03	3100	N	2202	-0-		-898	6366	124	1	2078	3	Y	-0-					23

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
SANTA FE JULIAN PASTURE WELL #: 4 RRCID -> 256036 COMPL. DATE 04/01/2010 TOTAL DEPTH 13500 PERF.11927 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1680	-0-	1680	3368	124	1	1521	3	Y	32	5	8			28
							35	9									
11	0		1700	-0-	1700	5068	120	1	1548	3	Y	29	3	8			54
							32	9									
12	0		1790	-0-	1790	6858	124	1	1629	3	Y	34					88
							37	9									
01	0		1759	-0-	1759	8617	124	1	1605	3	Y	27	107	1			8
							30	9									
02	2800	N	1725	-0-	-1075	7542	112	1	1588	3	Y	23	8	8			23
							25	9									
03	3100	N	1862	-0-	-1238	6304	124	1	1696	3	Y	38					61
							42	9									

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH JULIAN PASTURE WELL #: 101 RRCID -> 247535 COMPL. DATE 05/17/2009 TOTAL DEPTH 12060 PERF.11877 - 11927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		945	-0-	945	945	294	1	651	2	Y	-0-					-0-
11	0		1271	-0-	1271	2216	260	1	1011	2	Y	-0-					-0-
12	0		4052	-0-	4052	6268	226	1	3826	2	Y	-0-					-0-
01	0		2003	-0-	2003	8271	195	1	1808	2	Y	-0-					-0-
02	2800	N	2325	-0-	-475	7796	163	1	2162	2	Y	-0-					-0-
03	8676	X	880	-0-	-7796	-0-	162	1	718	2	Y	-0-					-0-

SANTA FE RANCH JULIAN PASTURE WELL #: 100 RRCID -> 247537 COMPL. DATE 04/07/2009 TOTAL DEPTH 12037 PERF.11904 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	628	-0-	-2162	-0-	191	1	423	2	Y	13					232
							14	9									
11	2640	X	2561	-0-	-79	-0-	512	1	1996	2	Y	48	115	1			165
							53	9									
12	8344	X	8344	-0-	-0-	-0-	462	1	7815	2	Y	61					226
							67	9									
01	4821	X	4821	-0-	-0-	-0-	465	1	4309	2	Y	43	117	1			152
							47	9									
02	4753	X	4753	-0-	-0-	-0-	330	1	4392	2	Y	28					180
							31	9									
03	3441	X	1828	-0-	-1613	-0-	328	1	1452	2	Y	44					224
							48	9									

SANTA FE RANCH JULIAN PASTURE WELL #: 103 RRCID -> 248524 COMPL. DATE 06/23/2009 TOTAL DEPTH 12060 PERF.11925 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH JULIAN PASTURE WELL #: 108 RRCID -> 252510 COMPL. DATE 11/03/2011 TOTAL DEPTH 12130 PERF.11922 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1728	-0-	-752	-0-	534	1	1184	2	Y	9					161
							10	9									
11	2010	N	1237	-0-	-773	-0-	247	1	960	2	Y	27	65	1			123
							30	9									
12	3100	N	5964	-0-	2864	2864	331	1	5594	2	Y	35					158
							39	9									
01	3100	N	3714	-0-	614	3478	359	1	3327	2	Y	25	67	1			116
							28	9									
02	2800	N	3125	-0-	325	3803	217	1	2890	2	Y	16					132
							18	9									
03	5376	X	1573	-0-	-3803	-0-	284	1	1261	2	Y	25					157
							28	9									

BARBACOAS (5300) 05566 875 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH PARTNERS 91 WELL #: L 1 RRCID -> 221166 COMPL. DATE 04/29/2006 TOTAL DEPTH 7100 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BRISA RANCH PARTNERS 91 WELL #: L 2 RRCID -> 225318 COMPL. DATE 01/24/2007 TOTAL DEPTH 6290 PERF. 5576 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRERA (LOBO) 05813 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M. & M. GAS UNIT WELL #: 3 RRCID -> 150657 COMPL. DATE 05/19/1994 TOTAL DEPTH 9400 PERF. 7779 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	1532	2	11	9	N	10	10	1			57
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					57
12	825	N	825	-0-	-0-	-0-	816	2	9	9	N	8	8	1			57
01	1550	N	133	-0-	-1417	-0-	133	2			N	-0-					57
02	84	N	-0-	-0-	-84	-0-					N	-0-					57
03	837	N	-0-	-0-	-837	-0-					N	-0-					57

M.M.A. CATTLE CO. WELL #: 9 RRCID -> 183997 COMPL. DATE 06/29/2001 TOTAL DEPTH 10600 PERF. 8634 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		294	-0-	294	294	292	2	2	9	Y	2	2	1			-0-
11	384	N	90	-0-	-294	-0-	90	2			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	233	2	2	9	Y	2	2	1			-0-
01	279	N	34	-0-	-245	-0-	34	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

M. M. A. CATTLE CO. WELL #: 11 RRCID -> 207832 COMPL. DATE 12/30/2004 TOTAL DEPTH 10500 PERF. 8412 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARETE OPERATING COMPANY III, LLC 029656
M.M.A. CATTLE CO. WELL #: 8 RRCID -> 178423 COMPL. DATE 12/23/1999 TOTAL DEPTH 8100 PERF. 6902 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		8	-0-	8	8	8	2			N	-0-					-0-
01	0		-0-	-0-	-0-	8					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BARRERA (LOBO) //CONT.// 05813 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
BARRERA-LEYENDECKER G.U. NO. 1 WELL #: 4 RRCID -> 236427 COMPL. DATE 03/31/2011 TOTAL DEPTH 8842 PERF. 7989 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	38	2			N	-0-					51
11	0		-0-	-0-	-0-	38					N	-0-					51
12	1568	N	1530	-0-	-38	-0-	1498	2	32	9	N	29					80
*01	323	N	323	-0-	-0-	-0-	20	1	303	2	N	-0-					80
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BARRERA-LEYENDECKER GAS UNIT 1 WELL #: 5 RRCID -> 248162 COMPL. DATE 02/03/2009 TOTAL DEPTH 8600 PERF. 7675 - 7856

10	0		1878	-0-	1878	1878	1878	2			N	-0-					4
11	0		-0-	-0-	-0-	1878					N	-0-					4
12	3402	X	1524	-0-	-1878	-0-	1524	2			N	-0-					4
*01	220	X	220	-0-	-0-	-0-	15	1	205	2	N	-0-					4
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					4
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					4

KILLAM OIL CO., LTD. 460054
J. C. MARTIN III 'A' GAS UNIT WELL #: 6 RRCID -> 284909 COMPL. DATE 09/27/2019 TOTAL DEPTH 9720 PERF. 8815 - 8835

10	0		9672	-0-	9672	9672	9468	2	204	9	N	185	186	1			149
11	0		3745	-0-	3745	13417	3689	2	56	9	N	51					200
12	0		9841	-0-	9841	23258	9651	2	190	9	N	173	193	1			180
01	0		1187	-0-	1187	24445	1161	2	26	9	N	24					204
02	24445	X	-0-	-0-	-24445	-0-					N	-0-					204
03	9827	X	-0-	-0-	-9827	-0-					N	-0-					204

BARRERA (LOBO 6) 05813 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M.&M. GAS UNIT WELL #: 5 T RRCID -> 154126 COMPL. DATE 01/27/1995 TOTAL DEPTH 8917 PERF. 7625 - 8146

10	249	N	249	-0-	-0-	-0-	247	2	2	9	N	2	2	1			-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	148	2	1	9	N	1	1	1			-0-
01	248	N	29	-0-	-219	-0-	29	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

RAMIREZ, M. & M. GAS UNIT WELL #: 6 RRCID -> 164806 COMPL. DATE 09/18/1997 TOTAL DEPTH 8850 PERF. 8200 - 8542

10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					106
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					106
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					106
01	62	N	6	-0-	-56	-0-	6	2			N	-0-					106
02	10	N	-0-	-0-	-10	-0-					N	-0-					106
03	31	N	-0-	-0-	-31	-0-					N	-0-					106

RAMIREZ, M. & M. GAS UNIT WELL #: 7 RRCID -> 172437 COMPL. DATE 01/13/1999 TOTAL DEPTH 8655 PERF. 8298 - 8326

10	813	N	813	-0-	-0-	-0-	807	2	6	9	N	5	5	1			30
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					30
12	456	N	456	-0-	-0-	-0-	452	2	4	9	N	4	4	1			30
01	806	N	95	-0-	-711	-0-	95	2			N	-0-					30
02	84	N	-0-	-0-	-84	-0-					N	-0-					30
03	465	N	-0-	-0-	-465	-0-					N	-0-					30

BARRERA (LOBO 6) //CONT.// 05813 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, M. & M. GAS UNIT WELL #: 2 RRCID -> 146885 COMPL. DATE 09/28/1993 TOTAL DEPTH 8800 PERF. 8206 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

ENCINA RESOURCES, LLC 251741
C.H. RAMIREZ MINERALS LTD. WELL #: 2 RRCID -> 247329 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 8132 - 8162

10	116	N	114	-0-	-2	-0-	114	2			N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

RAMIREZ, C. H. MINERALS, LTD. WELL #: 1 RRCID -> 248394 COMPL. DATE 08/16/2008 TOTAL DEPTH 8385 PERF. 8030 - 8080

10	6951	X	6951	-0-	-0-	-0-	6942	2	9	9	N	8					88
11	3630	X	-0-	-0-	-3630	-0-					N	-0-					88
12	3611	X	3611	-0-	-0-	-0-	3604	2	7	9	N	6					94
*01	0	X	-0-	-0-	-0-	-0-					N	1					95
*02	28	X	-0-	-0-	-28	-0-					N	-0-					95
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					95

LOPEZ GAS UNIT WELL #: 1 RRCID -> 268675 COMPL. DATE 04/28/2012 TOTAL DEPTH 7911 PERF. 6768 - 6822

10	0		11	-0-	11	17	11	2			N	-0-					58
11	0		90	-0-	90	107	90	2			N	-0-					58
12	176	N	69	-0-	-107	-0-	69	2			N	-0-					58
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					58
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BARTELL PASS (FRIO G) 05919 150 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAY CORPORATION 484025
STATE TRACT 118 WELL #: 2 RRCID -> 104615 COMPL. DATE 03/22/1993 TOTAL DEPTH 11220 PERF. 8813 - 8848

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTELL PASS (FRIO M) 05919 500 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 125 WELL #: 1 RRCID -> 198587 COMPL. DATE 08/28/2003 TOTAL DEPTH 11338 PERF. 9515 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2980	-0-	2980	2980	263	1	2684	3	Y	30	37	1			17
							33	9									
11	0		2781	-0-	2781	5761	255	1	2505	3	Y	19	17	1			19
							21	9									
12	0		2951	-0-	2951	8712	258	1	2678	3	Y	14	21	1			12
							15	9									
01	0		2733	-0-	2733	11445	259	1	2446	3	Y	25	26	1			11
							28	9									
02	2800	N	2454	-0-	-346	11099	235	1	2195	3	Y	22	25	1			8
							24	9									
03	3100	N	2021	-0-	-1079	10020	244	1	1751	3	Y	24	19	1			13
							26	9									

LAMAY CORPORATION 484025
STATE TRACT 95 WELL #: 1 RRCID -> 050340 COMPL. DATE 12/31/1992 TOTAL DEPTH 11478 PERF. 7945 - 8554

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASHARA-HEREFORD 05993 001 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MARTINEZ-ALEXANDER GAS UNIT "A" WELL #: 1 RRCID -> 214167 COMPL. DATE 09/16/2005 TOTAL DEPTH 8700 PERF. 8100 - 8110

10	291	N	291	-0-	-0-	-0-	13	1	278	2	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	12	1	243	2	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	10	1	205	2	N	-0-					-0-
*01	279	N	276	-0-	-3	-0-	12	1	264	2	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	11	1	234	2	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	11	1	235	2	N	-0-					-0-

BRUNI MINERAL TRUST "C" WELL #: 47 RRCID -> 246610 COMPL. DATE 08/12/2007 TOTAL DEPTH 8100 PERF. 7785 - 7795

10	0		1262	-0-	1262	1262	86	1	1176	2	N	-0-					-0-
11	0		1162	-0-	1162	2424	74	1	1088	2	N	-0-					-0-
12	0		1088	-0-	1088	3512	70	1	1018	2	N	-0-					-0-
01	0		1128	-0-	1128	4640	69	1	1059	2	N	-0-					-0-
*02	2800	N	770	-0-	-2030	2610	52	1	718	2	N	-0-					-0-
03	3100	N	1114	-0-	-1986	624	77	1	1037	2	N	-0-					-0-

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 18 RRCID -> 119349 COMPL. DATE 11/28/1985 TOTAL DEPTH 8598 PERF. 7796 - 7980

10	1627	N	1627	-0-	-0-	-0-	264	1	1353	2	N	9	7	1			5
							10	9									
11	1481	N	1481	-0-	-0-	-0-	248	1	1226	2	N	6	4	1			7
							7	9									
12	0		1310	-0-	1310	1310	193	1	1107	2	N	9	11	1			5
							10	9									
01	0		803	-0-	803	2113	122	1	678	2	N	3	4	1			4
							3	9									
02	2800	N	824	-0-	-1976	137	168	1	652	2	N	4	4	1			4
							4	9									
*03	1003	N	866	-0-	-137	-0-	170	1	690	2	N	5	3	1			6
							6	9									

BASHARA-HEREFORD (NAVARRO) 05993 025 NON-ASSOCIATED ONE WELL CNTY: WEBB
FLINT OAK ENERGY, LLC 273933
HACHAR WELL #: 1H RRCID -> 268923 COMPL. DATE 07/27/2012 TOTAL DEPTH 8167 PERF. 8150 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1609	-0-	1609	3166	1598	2	11	9	N	10					138
11	0		1508	-0-	1508	4674	1500	2	8	9	N	7					145
12	0		1568	-0-	1568	6242	1551	2	17	9	N	15					160
01	0		1562	-0-	1562	7804	1532	2	30	9	N	27					187
02	2800	N	1381	-0-	-1419	6385	1368	2	13	9	N	12	173	1			26
03	3100	N	1522	-0-	-1578	4807	1501	2	21	9	N	19					45

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 23 T RRCID -> 128165 COMPL. DATE 07/19/1988 TOTAL DEPTH 8500 PERF. 8243 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASHARA-HEREFORD (WILCOX 5900) 05993 050 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLUE STAR ENVIRON SERVICES, LLC 076766
AKIN-MCKENDRICK WELL #: 3 RRCID -> 131800 COMPL. DATE 08/19/1989 TOTAL DEPTH 7840 PERF. 7058 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASHARA-HEREFORD (6900) 05993 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
MERIT ENERGY COMPANY 561136
HEREFORD, L.M. WELL #: 29 RRCID -> 125962 COMPL. DATE 11/10/1987 TOTAL DEPTH 7550 PERF. 6960 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	#	3260	-0-	-57	-0-	3260	2			N	-0-					9
11	3090	#	3043	-0-	-47	-0-	3043	2			N	-0-					9
12	0		3377	-0-	3377	3377	3377	2			N	-0-					9
01	0		3350	-0-	3350	6727	3350	2			N	-0-					9
02	3108		2676	-0-	-432	6295	2676	2			N	-0-					9
*03	3441		3285	-0-	-156	6139	3285	2			N	-0-					9

BASHARA-HEREFORD (7300) 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 11 RRCID -> 130007 COMPL. DATE 12/30/1988 TOTAL DEPTH 8006 PERF. 6939 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3025	-0-	-168	-0-	189	1	2836	3	N	-0-					40
11	3090	X	2940	-0-	-150	-0-	174	1	2766	3	N	-0-					40
12	3283	X	3283	-0-	-0-	-0-	208	1	3075	3	N	-0-					40
01	3193	X	3153	-0-	-40	-0-	193	1	2960	3	N	-0-					40
02	2884	X	2822	-0-	-62	-0-	162	1	2660	3	N	-0-					40
03	3224	X	3154	-0-	-70	-0-	193	1	2961	3	N	-0-					40

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BLOCK, ANNA WELL #: 3 RRCID -> 130731 COMPL. DATE 04/17/1989 TOTAL DEPTH 8504 PERF. 6753 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4656	-0-	-583	-0-	321	1	4335	3	N	-0-					39
11	5070	X	3989	-0-	-1081	-0-	107	1	3879	3	N	3					42
							3	9									
12	5239	X	4115	-0-	-1124	-0-	252	1	3863	3	N	-0-					42
01	5239	X	4596	-0-	-643	-0-	310	1	4285	3	N	1					43
							1	9									
02	4732	X	4038	-0-	-694	-0-	325	1	3713	3	N	-0-					43
03	4650	X	4255	-0-	-395	-0-	333	1	3910	3	N	6					49
							5	4	7	9							

MCKENDRICK, W.H. WELL #: 12 RRCID -> 131667 COMPL. DATE 08/07/1989 TOTAL DEPTH 8050 PERF. 6950 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1855	-0-	1855	1855	117	1	1738	3	N	-0-					61
11	0		1711	-0-	1711	3566	101	1	1610	3	N	-0-					61
12	0		1898	-0-	1898	5464	120	1	1778	3	N	-0-					61
01	0		1826	-0-	1826	7290	112	1	1714	3	N	-0-					61
02	2800	N	1368	-0-	-1432	5858	77	1	1291	3	N	-0-					61
03	3100	N	1720	-0-	-1380	4478	105	1	1615	3	N	-0-					61

MARTINEZ, D. WELL #: 7 RRCID -> 138643 COMPL. DATE 05/21/1991 TOTAL DEPTH 8509 PERF. 7530 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 08/26/2022 - WELL PLUGGED 8/26/2022

MARTINEZ, D. WELL #: 8 RRCID -> 139656 COMPL. DATE 08/02/1991 TOTAL DEPTH 8700 PERF. 7706 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					35
11	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					35
12	3608	X	3608	-0-	-0-	-0-	3608	3			N	-0-					35
01	3863	X	3863	-0-	-0-	-0-	3860	3	3	9	N	3					38
02	4061	X	4061	-0-	-0-	-0-	4049	3	12	9	N	11					49
03	4503	X	4503	-0-	-0-	-0-	4496	3	7	9	N	6					55

MARTINEZ-BARRERA GAS INIT WELL #: 2 RRCID -> 139901 COMPL. DATE 10/31/1991 TOTAL DEPTH 8700 PERF. 7453 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6257	X	6257	-0-	-0-	-0-	6257	3			N	-0-					21
11	7443	X	7443	-0-	-0-	-0-	7441	3	2	9	N	2					23
12	7551	X	7551	-0-	-0-	-0-	7532	3	19	9	N	17					40
01	7863	X	7863	-0-	-0-	-0-	7856	3	7	9	N	6					46
02	7652	X	7652	-0-	-0-	-0-	7649	3	3	9	N	3					49
03	8409	X	8409	-0-	-0-	-0-	8401	3	8	9	N	7					56

MARTINEZ, D. WELL #: 10 RRCID -> 139918 COMPL. DATE 10/29/1991 TOTAL DEPTH 8612 PERF. 7715 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MARTINEZ, D. WELL #: 9 RRCID -> 140559 COMPL. DATE 12/16/1991 TOTAL DEPTH 8700 PERF. 8200 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARTINEZ-BARRERA GAS UNIT WELL #: 3 RRCID -> 142702 COMPL. DATE 09/01/1992 TOTAL DEPTH 8700 PERF. 7656 - 8146

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3

MARTINEZ-BARRERA GAS UNIT WELL #: 4 RRCID -> 143693 COMPL. DATE 03/20/2010 TOTAL DEPTH 8985 PERF. 7626 - 7890

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARTINEZ, D. WELL #: 12 RRCID -> 145007 COMPL. DATE 04/11/1993 TOTAL DEPTH 8700 PERF. 7916 - 8037

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCKENDRICK, W.H. WELL #: 15 RRCID -> 146980 COMPL. DATE 09/24/1993 TOTAL DEPTH 8615 PERF. 7446 - 7522

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCKENDRICK WELL #: 17 RRCID -> 153795 COMPL. DATE 02/06/1995 TOTAL DEPTH 8200 PERF. 7492 - 7567

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 1 RRCID -> 155279 COMPL. DATE 07/18/1995 TOTAL DEPTH 7554 PERF. 6714 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		939	-0-	939	939	35	1	904	3	N	-0-					14
11	0		700	-0-	700	1639	30	1	670	3	N	-0-					14
12	0		656	-0-	656	2295	34	1	622	3	N	-0-					14
01	0		1019	-0-	1019	3314	47	1	972	3	N	-0-					14
02	2800	N	771	-0-	-2029	1285	37	1	734	3	N	-0-					14
03	2190	N	905	-0-	-1285	-0-	43	1	859	3	N	3					17
							3	9									

CLARK, N. H. WELL #: 11 RRCID -> 155863 COMPL. DATE 08/17/1995 TOTAL DEPTH 7300 PERF. 6664 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	329	-0-	-105	-0-	16	1	313	3	N	-0-					84
11	420	N	270	-0-	-150	-0-	13	1	257	3	N	-0-					84
12	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					84
01	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					84
02	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					84
03	434	N	323	-0-	-111	-0-	23	1	300	3	N	-0-					84

RANCHO BLANCO WELL #: 3 RRCID -> 156771 COMPL. DATE 10/14/1995 TOTAL DEPTH 7700 PERF. 7312 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1361	-0-	1361	1361	51	1	1310	3	N	-0-					-0-
11	0		1406	-0-	1406	2767	61	1	1345	3	N	-0-					-0-
12	0		1476	-0-	1476	4243	76	1	1400	3	N	-0-					-0-
01	0		1537	-0-	1537	5780	71	1	1466	3	N	-0-					-0-
02	2800	N	1218	-0-	-1582	4198	57	1	1161	3	N	-0-					-0-
03	3100	N	1512	-0-	-1588	2610	73	1	1439	3	N	-0-					-0-

RANCHO BLANCO CORP WELL #: 27 RRCID -> 157719 COMPL. DATE 01/16/1996 TOTAL DEPTH 7423 PERF. 7160 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	0		-0-	-0-	-0-	-0-					N	-0-					41
01	0		-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41

PREVOST WELL #: 4 RRCID -> 158034 COMPL. DATE 02/28/1996 TOTAL DEPTH 7697 PERF. 7396 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	299	-0-	-73	-0-	15	1	284	3	N	-0-					34
11	390	N	258	-0-	-132	-0-	12	1	246	3	N	-0-					34
12	341	N	302	-0-	-39	-0-	16	1	286	3	N	-0-					34
01	310	N	221	-0-	-89	-0-	15	1	206	3	N	-0-					34
02	252	N	179	-0-	-73	-0-	12	1	167	3	N	-0-					34
03	310	N	276	-0-	-34	-0-	20	1	256	3	N	-0-					34

HACHAR, D. D. WELL #: 26 RRCID -> 161241 COMPL. DATE 06/01/1996 TOTAL DEPTH 7725 PERF. 7503 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CLARK, N. H. WELL #: 12 RRCID -> 161243 COMPL. DATE 06/25/1996 TOTAL DEPTH 7370 PERF. 7014 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		237	-0-	237	237	12	1	225	3	N	-0-			-0-
11	0		86	-0-	86	323	4	1	82	3	N	-0-			-0-
12	0		-0-	-0-	-0-	323					N	-0-			-0-
01	0		-0-	-0-	-0-	323					N	-0-			-0-
02	323	N	-0-	-0-	-323	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RANCHO BLANCO WELL #: 8 RRCID -> 161393 COMPL. DATE 09/13/1996 TOTAL DEPTH 7164 PERF. 7007 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		837	-0-	837	837	31	1	806	3	N	-0-			5
11	0		702	-0-	702	1539	30	1	672	3	N	-0-			5
12	0		775	-0-	775	2314	40	1	735	3	N	-0-			5
01	0		741	-0-	741	3055	34	1	707	3	N	-0-			5
02	2800	N	631	-0-	-2169	886	30	1	601	3	N	-0-			5
03	1595	N	709	-0-	-886	-0-	34	1	675	3	N	-0-			5

MARTINEZ, D.S. WELL #: 4 RRCID -> 162129 COMPL. DATE 01/30/1997 TOTAL DEPTH 7676 PERF. 7164 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	513	-0-	-169	-0-	26	1	487	3	N	-0-			66
11	690	N	593	-0-	-97	-0-	30	1	563	3	N	-0-			66
12	752	N	752	-0-	-0-	-0-	39	1	713	3	N	-0-			66
01	742	N	742	-0-	-0-	-0-	48	1	694	3	N	-0-			66
02	588	N	588	-0-	-0-	-0-	40	1	548	3	N	-0-			66
03	744	N	609	-0-	-135	-0-	43	1	566	3	N	-0-			66

BLOCK, ANNA WELL #: 4 RRCID -> 162572 COMPL. DATE 12/13/1996 TOTAL DEPTH 8618 PERF. 7008 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PREVOST WELL #: 5 RRCID -> 163524 COMPL. DATE 04/18/1997 TOTAL DEPTH 7825 PERF. 7265 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-			32
11	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-			32
12	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-			32
01	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-			32
02	363	N	363	-0-	-0-	-0-	25	1	338	3	N	-0-			32
03	412	N	412	-0-	-0-	-0-	30	1	382	3	N	-0-			32

ALEXANDER, CHARLES WELL #: 12 RRCID -> 163712 COMPL. DATE 03/09/1997 TOTAL DEPTH 9916 PERF. 7542 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 13 RRCID -> 164657 COMPL. DATE 08/06/1997 TOTAL DEPTH 8975 PERF. 8390 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	422	-0-	-322	-0-	16	1	404	3	Y	2					6
							2	9									
11	750	X	414	-0-	-336	-0-	15	1	398	3	Y	1	3	1			4
							1	9									
12	775	X	398	-0-	-377	-0-	15	1	383	3	Y	-0-	2	1			2
01	775	X	394	-0-	-381	-0-	15	1	379	3	Y	-0-					2
02	752	X	752	-0-	-0-	-0-	27	1	722	3	Y	3					5
							3	9									
03	460	X	460	-0-	-0-	-0-	18	1	441	3	Y	1	1	1			5
							1	9									

ALEXANDER, CHARLES WELL #: 15 RRCID -> 165577 COMPL. DATE 11/17/1997 TOTAL DEPTH 9018 PERF. 8157 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2479	-0-	2479	2479	92	1	2379	3	Y	7					27
							8	9									
11	0		2354	-0-	2354	4833	86	1	2260	3	Y	7	18	1			16
							8	9									
12	0		2355	-0-	2355	7188	89	1	2256	3	Y	9	16	1			9
							10	9									
01	0		2074	-0-	2074	9262	78	1	1988	3	Y	7					16
							8	9									
02	10877	X	1615	-0-	-9262	-0-	60	1	1549	3	Y	5					21
							6	9									
03	2480	X	1708	-0-	-772	-0-	65	1	1637	3	Y	5	8	1			18
							6	9									

ALEXANDER, CHARLES WELL #: 14 RRCID -> 165680 COMPL. DATE 11/17/1997 TOTAL DEPTH 8904 PERF. 8206 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1678	-0-	1678	1678	62	1	1610	3	Y	5					16
							6	9									
11	0		1707	-0-	1707	3385	62	1	1639	3	Y	5	9	1			12
							6	9									
12	0		1671	-0-	1671	5056	63	1	1601	3	Y	6	9	1			9
							7	9									
01	0		1743	-0-	1743	6799	66	1	1675	3	Y	2					11
							2	9									
02	2800	N	1590	-0-	-1210	5589	59	1	1523	3	Y	7					18
							8	9									
03	3100	N	1764	-0-	-1336	4253	65	1	1630	3	Y	63	69	1			12
							69	9									

ALEXANDER, CHARLES WELL #: 18 RRCID -> 165681 COMPL. DATE 11/17/1997 TOTAL DEPTH 9069 PERF. 8336 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1810	-0-	1810	1810	67	1	1736	3	Y	6					19
							7	9									
11	0		1925	-0-	1925	3735	70	1	1849	3	Y	5	10	1			14
							6	9									
12	0		1958	-0-	1958	5693	74	1	1876	3	Y	7	10	1			11
							8	9									
01	0		1848	-0-	1848	7541	69	1	1772	3	Y	6					17
							7	9									
02	2800	N	1946	-0-	-854	6687	72	1	1867	3	Y	6					23
							7	9									
03	3100	N	2380	-0-	-720	5967	90	1	2282	3	Y	7	7	1			23
							8	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CLARK, N. H. WELL #: 13 RRCID -> 165697 COMPL. DATE 10/18/1997 TOTAL DEPTH 7400 PERF. 6926 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1160	-0-	-111	-0-	58	1	1102	3	N	-0-					56
11	1225	N	1225	-0-	-0-	-0-	60	1	1165	3	N	-0-					56
12	1234	N	1234	-0-	-0-	-0-	65	1	1169	3	N	-0-					56
01	1235	N	1235	-0-	-0-	-0-	83	1	1152	3	N	-0-					56
02	1199	N	1199	-0-	-0-	-0-	81	1	1118	3	N	-0-					56
03	1330	N	1330	-0-	-0-	-0-	95	1	1235	3	N	-0-					56

ALEXANDER, CHARLES WELL #: 19 RRCID -> 165974 COMPL. DATE 12/16/1997 TOTAL DEPTH 8900 PERF. 8226 - 8356

10	713	N	597	-0-	-116	-0-	22	1	574	3	Y	1					5
							1	9									
11	680	N	680	-0-	-0-	-0-	25	1	653	3	Y	2	3	1			4
							2	9									
12	762	N	762	-0-	-0-	-0-	29	1	730	3	Y	3	4	1			3
							3	9									
01	816	N	816	-0-	-0-	-0-	30	1	783	3	Y	3					6
							3	9									
02	734	N	734	-0-	-0-	-0-	27	1	705	3	Y	2					8
							2	9									
03	827	N	827	-0-	-0-	-0-	31	1	794	3	Y	2	2	1			8
							2	9									

B.M.T. WELL #: 12 RRCID -> 165976 COMPL. DATE 12/19/1997 TOTAL DEPTH 7475 PERF. 6700 - 7234

10	0		558	-0-	558	558	28	1	530	3	N	-0-					80
11	0		1158	-0-	1158	1716	60	1	1098	3	N	-0-					80
12	0		3299	-0-	3299	5015	174	1	3125	3	N	-0-					80
01	0		3567	-0-	3567	8582	237	1	3330	3	N	-0-					80
02	2800	N	3042	-0-	242	8824	206	1	2834	3	N	2					82
							2	9									
03	11798	X	2974	-0-	-8824	-0-	211	1	2761	3	N	2					84
							2	9									

ALEXANDER, CHARLES WELL #: 16 RRCID -> 166000 COMPL. DATE 12/23/1997 TOTAL DEPTH 9150 PERF. 8018 - 8029

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 11 RRCID -> 166204 COMPL. DATE 03/12/1997 TOTAL DEPTH 9050 PERF. 8224 - 8756

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 17 RRCID -> 166543 COMPL. DATE 02/10/1997 TOTAL DEPTH 8820 PERF. 7543 - 8530

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 22 RRCID -> 167535 COMPL. DATE 03/28/1998 TOTAL DEPTH 9200 PERF. 9566 - 9613

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	773	-0-		-219	-0-	29	1 2 9	742	3	Y	2					12
11	840	N	674	-0-		-166	-0-	25	1 1 9	648	3	Y	1	4	1			9
12	992	N	800	-0-		-192	-0-	30	1 3 9	767	3	Y	3	4	1			8
01	775	N	616	-0-		-159	-0-	23	1 2 9	591	3	Y	2					10
02	616	N	614	-0-		-2	-0-	23	1 2 9	589	3	Y	2					12
03	857	N	857	-0-		-0-	-0-	32	1 2 9	823	3	Y	2	3	1			11

WM. HUBBERD A2 WELL #: 26 RRCID -> 167805 COMPL. DATE 04/16/1998 TOTAL DEPTH 8200 PERF. 7768 - 7845

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1609	-0-		1609	1609	60	1	1549	3	N	-0-					10
11	0		1491	-0-		1491	3100	54	1	1437	3	N	-0-					10
12	0		1624	-0-		1624	4724	58	1 2 9	1564	3	N	2					12
01	0		1458	-0-		1458	6182	49	1 3 4	1406	3	N	-0-					12
02	2800	N	1324	-0-		-1476	4706	36	1	1288	3	N	-0-					12
03	3100	N	1607	-0-		-1493	3213	55	1	1552	3	N	-0-					12

MARTINEZ, D.S. WELL #: 6 RRCID -> 168891 COMPL. DATE 02/04/1998 TOTAL DEPTH 7700 PERF. 7271 - 7390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		865	-0-		865	865	43	1	822	3	N	-0-					64
11	0		801	-0-		801	1666	39	1	762	3	N	-0-					64
12	0		843	-0-		843	2509	45	1	798	3	N	-0-					64
01	0		767	-0-		767	3276	51	1	716	3	N	-0-					64
02	2800	N	722	-0-		-2078	1198	49	1	673	3	N	-0-					64
03	1995	N	797	-0-		-1198	-0-	57	1	740	3	N	-0-					64

ALEXANDER, CHARLES WELL #: 23 RRCID -> 169404 COMPL. DATE 07/29/1998 TOTAL DEPTH 8825 PERF. 8142 - 8461

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1640	-0-		-375	-0-	61	1 6 9	1573	3	Y	5					18
11	1680	N	1546	-0-		-134	-0-	57	1 4 9	1485	3	Y	4	9	1			13
12	1767	N	1567	-0-		-200	-0-	59	1 6 9	1502	3	Y	5	9	1			9
01	1643	N	1583	-0-		-60	-0-	59	1 6 9	1518	3	Y	5					14
02	1460	N	1460	-0-		-0-	-0-	54	1 6 9	1400	3	Y	5					19
03	1691	N	1691	-0-		-0-	-0-	64	1 6 9	1621	3	Y	5	6	1			18

ALEXANDER, CHARLES WELL #: 21 RRCID -> 169465 COMPL. DATE 05/15/1998 TOTAL DEPTH 9776 PERF. 8866 - 8944

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

ALEXANDER, CHARLES WELL #: 27 RRCID -> 169871 COMPL. DATE 08/24/1998 TOTAL DEPTH 8900 PERF. 8540 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTINEZ, D. WELL #: 13 RRCID -> 170537 COMPL. DATE 08/31/1998 TOTAL DEPTH 8805 PERF. 8272 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

ALEXANDER, CHARLES WELL #: 24 RRCID -> 170619 COMPL. DATE 08/09/1998 TOTAL DEPTH 8808 PERF. 8306 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3205	-0-	-143	-0-	119 10	1 9	3076	3	Y	9					30
11	3345	X	3345	-0-	-0-	-0-	123 10	1 9	3212	3	Y	9	17	1			22
12	3348	X	3330	-0-	-18	-0-	126 12	1 9	3192	3	Y	11	17	1			16
01	3539	X	3539	-0-	-0-	-0-	133 12	1 9	3394	3	Y	11					27
02	3136	X	3105	-0-	-31	-0-	115 11	1 9	2979	3	Y	10					37
03	3472	X	3409	-0-	-63	-0-	129 11	1 9	3269	3	Y	10	12	1			35

S. D. MARTINEZ GU WELL #: 1 RRCID -> 171660 COMPL. DATE 11/22/1998 TOTAL DEPTH 7800 PERF. 6964 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					21
11	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					21
12	1395	N	1320	-0-	-75	-0-	1320	3			N	-0-					21
01	1364	N	1338	-0-	-26	-0-	1338	3			N	-0-					21
02	1232	N	1202	-0-	-30	-0-	1202	3			N	-0-					21
03	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					21

ALEXANDER, CHARLES WELL #: 28 RRCID -> 172069 COMPL. DATE 11/10/1998 TOTAL DEPTH 9200 PERF. 8872 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 15 RRCID -> 178993 COMPL. DATE 09/16/2000 TOTAL DEPTH 7030 PERF. 6751 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1142	-0-	-284	-0-	57	1	1085	3	N	-0-					19
11	1355	N	1355	-0-	-0-	-0-	67	1	1288	3	N	-0-					19
12	1364	N	1314	-0-	-50	-0-	69	1	1245	3	N	-0-					19
01	1390	N	1390	-0-	-0-	-0-	93	1	1297	3	N	-0-					19
02	1260	N	1256	-0-	-4	-0-	85	1	1171	3	N	-0-					19
03	1484	N	1484	-0-	-0-	-0-	106	1	1378	3	N	-0-					19

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 14 RRCID -> 179151 COMPL. DATE 09/11/2000 TOTAL DEPTH 9922 PERF. 9271 - 9281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER, CHARLES WELL #: 38 RRCID -> 192830 COMPL. DATE 09/22/2003 TOTAL DEPTH 9000 PERF. 7222 - 8758

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1025	-0-	-29	-0-	38 3	1 9	984	3	Y	3					11
11	1020	N	1020	-0-	-0-	-0-	37 3	1 9	980	3	Y	3	6	1			8
12	1116	N	1028	-0-	-88	-0-	39 4	1 9	985	3	Y	4	6	1			6
01	1088	N	1088	-0-	-0-	-0-	41 3	1 9	1044	3	Y	3					9
02	952	N	936	-0-	-16	-0-	35 3	1 9	898	3	Y	3					12
03	1030	N	1030	-0-	-0-	-0-	39 4	1 9	987	3	Y	4	4	1			12

ALEXANDER, CHARLES WELL #: 39 RRCID -> 192863 COMPL. DATE 11/16/2002 TOTAL DEPTH 9020 PERF. 8432 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, CHARLES WELL #: 41 RRCID -> 194072 COMPL. DATE 12/20/2002 TOTAL DEPTH 9200 PERF. 8444 - 8481

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1872	N	1872	-0-	-0-	-0-	69 6	1 9	1797	3	Y	5					19
11	2158	N	2158	-0-	-0-	-0-	79 7	1 9	2072	3	Y	6	10	1			15
12	2266	N	2266	-0-	-0-	-0-	85 10	1 9	2171	3	Y	9	11	1			13
01	2386	N	2386	-0-	-0-	-0-	89 8	1 9	2289	3	Y	7					20
02	2121	N	2121	-0-	-0-	-0-	78 8	1 9	2035	3	Y	7					27
03	2353	N	2353	-0-	-0-	-0-	89 8	1 9	2256	3	Y	7	8	1			26

ALEXANDER, CHARLES WELL #: 42 RRCID -> 194387 COMPL. DATE 11/28/2009 TOTAL DEPTH 9200 PERF. 8504 - 8864

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2470	-0-	2470	2470	91 8	1 9	2371	3	Y	7					28
11	0		2666	-0-	2666	5136	97 8	1 9	2561	3	Y	7	13	1			22
12	0		2530	-0-	2530	7666	96 10	1 9	2424	3	Y	9	14	1			17
01	0		2618	-0-	2618	10284	98 10	1 9	2510	3	Y	9					26
02	2800	N	2307	-0-	-493	9791	85 8	1 9	2214	3	Y	7					33
03	3100	N	2512	-0-	-588	9203	95 8	1 9	2409	3	Y	7	10	1			30

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 44 RRCID -> 194388 COMPL. DATE 01/12/2003 TOTAL DEPTH 9000 PERF. 8622 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1310	-0-	1310	1310	49	1 4 9	1257	3	Y	4					13
11	0		1007	-0-	1007	2317	37	1 4 9	966	3	Y	4	7	1			10
12	0		1317	-0-	1317	3634	50	1 6 9	1261	3	Y	5	7	1			8
01	0		1337	-0-	1337	4971	50	1 4 9	1283	3	Y	4					12
02	2800	N	1190	-0-	-1610	3361	44	1 4 9	1142	3	Y	4					16
03	3100	N	1290	-0-	-1810	1551	49	1 4 9	1237	3	Y	4	5	1			15

ALEXANDER, CHARLES C WELL #: 32 RRCID -> 196413 COMPL. DATE 06/25/2003 TOTAL DEPTH 8900 PERF. 7246 - 7394

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 51 RRCID -> 196929 COMPL. DATE 05/28/2003 TOTAL DEPTH 9000 PERF. 7116 - 8318

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 54 RRCID -> 206612 COMPL. DATE 01/07/2005 TOTAL DEPTH 9075 PERF. 8370 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5897	-0-	5897	5897	219	1 18 9	5660	3	Y	16					49
11	0		5501	-0-	5501	11398	201	1 17 9	5283	3	Y	15	27	1			37
12	0		4412	-0-	4412	15810	166	1 18 9	4228	3	Y	16	28	1			25
01	0		4298	-0-	4298	20108	161	1 15 9	4122	3	Y	14					39
02	24547	X	4439	-0-	-20108	-0-	164	1 15 9	4260	3	Y	14					53
03	5890	X	4521	-0-	-1369	-0-	172	1 15 9	4334	3	Y	14	16	1			51

ALEXANDER, CHARLES WELL #: 55 RRCID -> 212653 COMPL. DATE 07/08/2005 TOTAL DEPTH 8941 PERF. 7065 - 8172

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 56 RRCID -> 212876 COMPL. DATE 07/14/2005 TOTAL DEPTH 9250 PERF. 8196 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		741	-0-		741	741	28	1	711	3	Y	2					7
								2	9									
11	0		672	-0-		672	1413	25	1	646	3	Y	1	3	1			5
								1	9									
12	0		869	-0-		869	2282	32	1	833	3	Y	4	4	1			5
								4	9									
01	0		1026	-0-		1026	3308	38	1	985	3	Y	3					8
								3	9									
02	2800	N	571	-0-		-2229	1079	21	1	548	3	Y	2					10
								2	9									
03	1850	N	771	-0-		-1079	-0-	30	1	739	3	Y	2	3	1			9
								2	9									

DIGITAL OPERATING COMPANY LLC 218314
MARTINEZ, D. WELL #: 5 RRCID -> 130327 COMPL. DATE 02/26/1989 TOTAL DEPTH 8200 PERF. 7147 - 7517

10	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-							N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

FAULCONER ENERGY, LLC 263648
BRUNI MINERAL TRUST "C" WELL #: 1 RRCID -> 192413 COMPL. DATE 12/06/2002 TOTAL DEPTH 8590 PERF. 7793 - 7868

10	0		983	-0-		983	983	44	1	939	2	N	-0-					107
11	0		913	-0-		913	1896	42	1	871	2	N	-0-					107
12	0		1046	-0-		1046	2942	49	1	997	2	N	-0-					107
01	0		790	-0-		790	3732	39	1	751	2	N	-0-					107
02	2800	N	959	-0-		-1841	1891	47	1	912	2	N	-0-					107
03	2867	N	976	-0-		-1891	-0-	43	1	933	2	N	-0-					107

HILCORP ENERGY COMPANY 386310
C-BRUNI MINERAL TRUST WELL #: 22 RRCID -> 135182 COMPL. DATE 06/01/1990 TOTAL DEPTH 8000 PERF. 7199 - 7772

10	0		5329	-0-		5329	5329	361	1	4948	2	Y	18	34	1			41
								20	9									
11	0		5257	-0-		5257	10586	332	1	4899	2	Y	24	36	1			29
								26	9									
12	0		5453	-0-		5453	16039	350	1	5080	2	Y	21	30	1			20
								23	9									
01	0		5441	-0-		5441	21480	334	1	5087	2	Y	18					38
								20	9									
*02	26494	X	5014	-0-		-21480	-0-	338	1	4662	2	Y	13					51
								14	9									
03	5456	X	5414	-0-		-42	-0-	373	1	4987	2	Y	49	87	1			13
								54	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MORENO, ISIDRO ET AL WELL #: 4 RRCID -> 137356 COMPL. DATE 09/09/1991 TOTAL DEPTH 8550 PERF. 7467 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3089	-0-	3089	3089	281	1	2791	2	Y	15					39
							17	9									
11	0		2772	-0-	2772	5861	361	1	2411	2	Y	-0-					39
12	0		3202	-0-	3202	9063	381	1	2820	2	Y	1					40
							1	9									
01	0		2937	-0-	2937	12000	343	1	2594	2	Y	-0-					40
*02	14757	X	2757	-0-	-12000	-0-	318	1	2438	2	Y	1					41
							1	9									
03	3204	X	3204	-0-	-0-	-0-	502	1	2702	2	Y	-0-					41

ISIDRO MORENO ET AL WELL #: 5 RRCID -> 141116 COMPL. DATE 03/06/1992 TOTAL DEPTH 8652 PERF. 7703 - 8365

10	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-

C- BRUNI MINERAL TRUST WELL #: 28 RRCID -> 141443 COMPL. DATE 04/03/1992 TOTAL DEPTH 8650 PERF. 7633 - 7966

10	0		3077	-0-	3077	3077	209	1	2866	2	Y	2	13	1			13
							2	9									
11	0		3028	-0-	3028	6105	192	1	2833	2	Y	3	10	1			6
							3	9									
12	0		2964	-0-	2964	9069	190	1	2760	2	Y	13	12	1			7
							14	9									
01	0		2962	-0-	2962	12031	181	1	2761	2	Y	18					25
							20	9									
*02	15090	X	3059	-0-	-12031	-0-	206	1	2839	2	Y	13					38
							14	9									
03	3131	X	3068	-0-	-63	-0-	210	1	2804	2	Y	49	74	1			13
							54	9									

MORENO, ISIDRO ET AL WELL #: 6 RRCID -> 141843 COMPL. DATE 07/06/1992 TOTAL DEPTH 8418 PERF. 7530 - 8096

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORENO, ISIDRO ET AL WELL #: 8 RRCID -> 142451 COMPL. DATE 08/11/1992 TOTAL DEPTH 8817 PERF. 8105 - 8509

10	0		138	-0-	138	138	12	1	118	2	Y	7					7
							8	9									
11	0		123	-0-	123	261	16	1	107	2	Y	-0-					7
12	0		123	-0-	123	384	15	1	108	2	Y	-0-					7
01	0		109	-0-	109	493	13	1	96	2	Y	-0-					7
*02	639	N	146	-0-	-493	-0-	17	1	129	2	Y	-0-					7
03	190	N	190	-0-	-0-	-0-	30	1	160	2	Y	-0-					7

C-BRUNI MINERAL TRUST WELL #: 19 RRCID -> 143478 COMPL. DATE 11/27/1992 TOTAL DEPTH 8203 PERF. 7258 - 7306

10	0		581	-0-	581	581	40	1	541	2	Y	-0-					-0-
11	0		549	-0-	549	1130	35	1	514	2	Y	-0-					-0-
12	0		559	-0-	559	1689	36	1	523	2	Y	-0-					-0-
01	0		565	-0-	565	2254	35	1	530	2	Y	-0-					-0-
*02	2771	N	517	-0-	-2254	-0-	35	1	482	2	Y	-0-					-0-
03	582	N	582	-0-	-0-	-0-	40	1	542	2	Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ-ALEXANDER GAS UNIT WELL #: 2 RRCID -> 145683 COMPL. DATE 04/26/1993 TOTAL DEPTH 9750 PERF. 7638 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4595	-0-	-86	-0-	204	1	4391	2	Y	-0-					21
11	4530	X	4361	-0-	-169	-0-	206	1	4155	2	Y	-0-					21
12	4712	X	4598	-0-	-114	-0-	221	1	4377	2	Y	-0-					21
*01	4712	X	4585	-0-	-127	-0-	208	1	4377	2	Y	-0-					21
02	4256	X	4036	-0-	-220	-0-	181	1	3855	2	Y	-0-					21
03	4623	X	4623	-0-	-0-	-0-	207	1	4416	2	Y	-0-					21

C-BRUNI MINERAL TRUST WELL #: 17 RRCID -> 145803 COMPL. DATE 05/28/1993 TOTAL DEPTH 8511 PERF. 7664 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 3 RRCID -> 145832 COMPL. DATE 06/17/1993 TOTAL DEPTH 8500 PERF. 7967 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3089	N	3089	-0-	-0-	-0-	137	1	2952	2	Y	-0-					-0-
11	2510	N	2510	-0-	-0-	-0-	118	1	2392	2	Y	-0-					-0-
12	1761	N	1761	-0-	-0-	-0-	84	1	1677	2	Y	-0-					-0-
*01	2377	N	2377	-0-	-0-	-0-	108	1	2269	2	Y	-0-					-0-
02	2226	N	2226	-0-	-0-	-0-	100	1	2126	2	Y	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	50	1	1070	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 3 RRCID -> 146275 COMPL. DATE 07/26/1993 TOTAL DEPTH 8400 PERF. 7435 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1555	-0-	1555	1555	106	1	1449	2	Y	-0-					-0-
11	0		1501	-0-	1501	3056	95	1	1406	2	Y	-0-					-0-
12	0		1397	-0-	1397	4453	90	1	1307	2	Y	-0-					-0-
01	0		1419	-0-	1419	5872	87	1	1332	2	Y	-0-					-0-
*02	2800	N	1262	-0-	-1538	4334	85	1	1177	2	Y	-0-					-0-
03	3100	N	1474	-0-	-1626	2708	103	1	1371	2	Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 2 RRCID -> 146355 COMPL. DATE 07/14/1993 TOTAL DEPTH 8541 PERF. 7570 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	12	1	235	2	Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	7	1	147	2	Y	-0-					-0-

ISIDRO MORENO ET AL WELL #: 7 RRCID -> 146717 COMPL. DATE 09/19/1993 TOTAL DEPTH 8675 PERF. 7600 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3188	-0-	3188	3188	292	1	2896	2	Y	-0-					109
11	0		2962	-0-	2962	6150	386	1	2576	2	Y	-0-					109
12	0		3100	-0-	3100	9250	369	1	2730	2	Y	1					110
							1	9									
01	0		3119	-0-	3119	12369	364	1	2755	2	Y	-0-					110
*02	14789	X	2420	-0-	-12369	-0-	279	1	2141	2	Y	-0-					110
03	3193	X	2379	-0-	-814	-0-	373	1	2006	2	Y	-0-					110

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
M.L.E.I., BRUNI MIN. TR. WELL #: 2 RRCID -> 146979 COMPL. DATE 08/27/1999 TOTAL DEPTH 9000 PERF. 8397 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUDOXIO MARTINEZ UNIT 1 WELL #: 3 RRCID -> 146981 COMPL. DATE 09/16/1993 TOTAL DEPTH 8040 PERF. 7284 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		833	-0-	833	833	76	1	757	2	Y	-0-					3
11	0		624	-0-	624	1457	98	1	526	2	Y	-0-					3
12	0		625	-0-	625	2082	89	1	536	2	Y	-0-					3
01	0		750	-0-	750	2832	99	1	651	2	Y	-0-					3
*02	2800	N	602	-0-	-2198	634	94	1	508	2	Y	-0-					3
03	1394	N	760	-0-	-634	-0-	132	1	628	2	Y	-0-					3

ANTONIO MARTINEZ ET AL UNIT WELL #: 3 RRCID -> 147223 COMPL. DATE 10/22/1993 TOTAL DEPTH 8987 PERF. 8192 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2406	N	2406	-0-	-0-	-0-	107	1	2299	2	Y	-0-					50
11	2632	N	2632	-0-	-0-	-0-	124	1	2508	2	Y	-0-					50
12	2449	N	2449	-0-	-0-	-0-	118	1	2331	2	Y	-0-					50
*01	2516	N	2516	-0-	-0-	-0-	114	1	2402	2	Y	-0-					50
02	2212	N	2212	-0-	-0-	-0-	99	1	2113	2	Y	-0-					50
03	2385	N	2385	-0-	-0-	-0-	107	1	2278	2	Y	-0-	50	1			-0-

VELA, J.M. WELL #: 9 RRCID -> 149006 COMPL. DATE 03/17/1994 TOTAL DEPTH 8440 PERF. 7982 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2053	N	2053	-0-	-0-	-0-	91	1	1962	2	Y	-0-					-0-
11	1938	N	1938	-0-	-0-	-0-	91	1	1847	2	Y	-0-					-0-
12	2046	N	1958	-0-	-88	-0-	94	1	1864	2	Y	-0-					-0-
*01	2046	N	1909	-0-	-137	-0-	87	1	1822	2	Y	-0-					-0-
02	1820	N	1757	-0-	-63	-0-	79	1	1678	2	Y	-0-					-0-
03	1953	N	1935	-0-	-18	-0-	87	1	1848	2	Y	-0-					-0-

VELA, J. M. WELL #: 10 RRCID -> 149168 COMPL. DATE 06/29/1996 TOTAL DEPTH 8802 PERF. 7773 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	16	1	348	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 35 RRCID -> 151285 COMPL. DATE 09/02/1994 TOTAL DEPTH 8700 PERF. 7180 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1839	-0-	1839	1839	125	1	1714	2	Y	-0-					-0-
11	0		1789	-0-	1789	3628	114	1	1675	2	Y	-0-					-0-
12	0		1744	-0-	1744	5372	113	1	1631	2	Y	-0-					-0-
01	0		1730	-0-	1730	7102	107	1	1623	2	Y	-0-					-0-
*02	2800	N	1537	-0-	-1263	5839	104	1	1433	2	Y	-0-					-0-
03	3100	N	1466	-0-	-1634	4205	102	1	1364	2	Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, A. UNIT WELL #: 4 RRCID -> 151881 COMPL. DATE 08/03/1994 TOTAL DEPTH 8224 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		438	-0-	438	438	21	1	417	2	Y	-0-					10
11	0		389	-0-	389	827	28	1	361	2	Y	-0-					10
12	0		412	-0-	412	1239	26	1	386	2	Y	-0-					10
01	0		373	-0-	373	1612	23	1	350	2	Y	-0-					10
*02	1942	N	330	-0-	-1612	-0-	20	1	296	2	Y	13					23
							14	9									
03	403	N	385	-0-	-18	-0-	31	1	354	2	Y	-0-					23

C-BRUNI MINERAL TRUST WELL #: 34 RRCID -> 152405 COMPL. DATE 10/29/1994 TOTAL DEPTH 9000 PERF. 7150 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3658	-0-	3658	3658	249	1	3409	2	Y	-0-					-0-
11	0		3537	-0-	3537	7195	224	1	3313	2	Y	-0-					-0-
12	0		3594	-0-	3594	10789	231	1	3356	2	Y	6	4	1			2
							7	9									
01	0		3674	-0-	3674	14463	225	1	3429	2	Y	18					20
							20	9									
*02	17782	X	3319	-0-	-14463	-0-	223	1	3082	2	Y	13					33
							14	9									
03	3658	X	3591	-0-	-67	-0-	246	1	3291	2	Y	49	68	1			14
							54	9									

MARTINEZ, A. UNIT WELL #: 5 RRCID -> 152809 COMPL. DATE 12/09/1994 TOTAL DEPTH 7900 PERF. 7604 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	13					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

MORENO, ISIDRO ET AL WELL #: 9 RRCID -> 153608 COMPL. DATE 02/10/1995 TOTAL DEPTH 8790 PERF. 7644 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		578	-0-	578	578	39	1	539	2	Y	-0-					-0-
11	0		554	-0-	554	1132	35	1	519	2	Y	-0-					-0-
12	0		590	-0-	590	1722	38	1	552	2	Y	-0-					-0-
01	0		591	-0-	591	2313	36	1	555	2	Y	-0-					-0-
*02	2800	N	547	-0-	-2253	60	37	1	510	2	Y	-0-					-0-
03	641	N	581	-0-	-60	-0-	40	1	541	2	Y	-0-					-0-

MORENO, ISIDRO ET AL WELL #: 10 RRCID -> 154321 COMPL. DATE 04/01/1995 TOTAL DEPTH 8300 PERF. 7618 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	3	1	39	2	Y	-0-					-0-
11	0		43	-0-	43	85	3	1	40	2	Y	-0-					-0-
12	0		46	-0-	46	131	3	1	43	2	Y	-0-					-0-
01	0		49	-0-	49	180	3	1	46	2	Y	-0-					-0-
*02	222	N	42	-0-	-180	-0-	3	1	39	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 38 RRCID -> 154452 COMPL. DATE 05/12/1995 TOTAL DEPTH 7658 PERF. 6889 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VELA-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 154846 COMPL. DATE 05/31/1995 TOTAL DEPTH 9832 PERF. 8031 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3185	-0-	-70	-0-	142	1	3043	2	N	-0-					-0-
11	3150	X	3028	-0-	-122	-0-	143	1	2885	2	N	-0-					-0-
12	3224	X	3106	-0-	-118	-0-	149	1	2957	2	N	-0-					-0-
*01	3224	X	3046	-0-	-178	-0-	138	1	2908	2	N	-0-					-0-
02	2884	X	2772	-0-	-112	-0-	124	1	2648	2	N	-0-					-0-
03	3193	X	3078	-0-	-115	-0-	138	1	2940	2	N	-0-					-0-

VELA, J.M. WELL #: 12 RRCID -> 154947 COMPL. DATE 06/26/1995 TOTAL DEPTH 8610 PERF. 8227 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3278	-0-	-194	-0-	146	1	3132	2	Y	-0-					1
11	3330	X	3072	-0-	-258	-0-	145	1	2927	2	Y	-0-					1
12	3379	X	3037	-0-	-342	-0-	146	1	2891	2	Y	-0-					1
*01	3348	X	2977	-0-	-371	-0-	135	1	2842	2	Y	-0-					1
02	3024	X	2687	-0-	-337	-0-	120	1	2565	2	Y	2					3
							2	9									
03	3286	X	2918	-0-	-368	-0-	131	1	2785	2	Y	2	2	1			3
							2	9									

C-BRUNI MINERAL TRUST WELL #: 40 R RRCID -> 155604 COMPL. DATE 07/23/1995 TOTAL DEPTH 9100 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		447	-0-	447	447	30	1	415	2	Y	2	2	1			4
							2	9									
11	0		423	-0-	423	870	27	1	393	2	Y	3	3	1			4
							3	9									
12	0		446	-0-	446	1316	29	1	415	2	Y	2	3	1			3
							2	9									
01	0		426	-0-	426	1742	26	1	400	2	Y	-0-					3
*02	2126	N	384	-0-	-1742	-0-	26	1	358	2	Y	-0-					3
03	434	N	414	-0-	-20	-0-	29	1	385	2	Y	-0-	3	1			-0-

C-BRUNI MINERAL TRUST WELL #: 39 RRCID -> 156509 COMPL. DATE 10/23/1995 TOTAL DEPTH 7850 PERF. 7340 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		635	-0-	635	635	43	1	592	2	Y	-0-					-0-
11	0		547	-0-	547	1182	35	1	512	2	Y	-0-					-0-
12	0		378	-0-	378	1560	24	1	354	2	Y	-0-					-0-
01	0		389	-0-	389	1949	24	1	365	2	Y	-0-					-0-
*02	2330	N	381	-0-	-1949	-0-	26	1	355	2	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	28	1	376	2	Y	-0-					-0-

BMT-C-MORENO GAS UNIT 1 WELL #: 1 RRCID -> 157788 COMPL. DATE 03/11/1996 TOTAL DEPTH 8025 PERF. 6888 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3121	-0-	3121	3121	211	1	2889	2	Y	19	34	1			49
							21	9									
11	0		3579	-0-	3579	6700	225	1	3328	2	Y	24	35	1			38
							26	9									
12	0		3731	-0-	3731	10431	239	1	3469	2	Y	21	30	1			29
							23	9									
01	0		3749	-0-	3749	14180	230	1	3500	2	Y	17					46
							19	9									
*02	17607	X	3427	-0-	-14180	-0-	231	1	3181	2	Y	14					60
							15	9									
03	3720	X	3706	-0-	-14	-0-	254	1	3397	2	Y	50	87	1			23
							55	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, E. T. WELL #: 6 RRCID -> 157859 COMPL. DATE 02/28/1996 TOTAL DEPTH 8450 PERF. 8060 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	73	1	1571	2	Y	-0-					-0-
11	1590	N	1553	-0-	-37	-0-	73	1	1480	2	Y	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	80	1	1589	2	Y	-0-					-0-
*01	1643	N	1603	-0-	-40	-0-	73	1	1530	2	Y	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	67	1	1428	2	Y	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	76	1	1614	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 36 RRCID -> 158097 COMPL. DATE 03/13/1996 TOTAL DEPTH 8087 PERF. 7188 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2350	-0-	2350	2350	160	1	2190	2	Y	-0-					-0-
11	0		2373	-0-	2373	4723	151	1	2222	2	Y	-0-					-0-
12	0		2391	-0-	2391	7114	154	1	2237	2	Y	-0-					-0-
01	0		2340	-0-	2340	9454	144	1	2196	2	Y	-0-					-0-
*02	2800	N	2186	-0-	-614	8840	148	1	2038	2	Y	-0-					-0-
03	3100	N	2224	-0-	-876	7964	155	1	2069	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 42 RRCID -> 158139 COMPL. DATE 04/30/1996 TOTAL DEPTH 8015 PERF. 6931 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		655	-0-	655	655	45	1	610	2	Y	-0-					-0-
11	0		660	-0-	660	1315	42	1	618	2	Y	-0-					-0-
12	0		655	-0-	655	1970	42	1	613	2	Y	-0-					-0-
01	0		564	-0-	564	2534	35	1	529	2	Y	-0-					-0-
*02	2800	N	486	-0-	-2314	220	33	1	453	2	Y	-0-					-0-
03	771	N	551	-0-	-220	-0-	38	1	513	2	Y	-0-					-0-

EUDOXIO MARTINEZ UNIT 1 WELL #: 4 RRCID -> 159337 COMPL. DATE 06/25/1996 TOTAL DEPTH 8000 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		588	-0-	588	588	53	1	535	2	Y	-0-					2
11	0		419	-0-	419	1007	65	1	354	2	Y	-0-					2
12	0		445	-0-	445	1452	63	1	382	2	Y	-0-					2
01	0		500	-0-	500	1952	66	1	434	2	Y	-0-					2
*02	2369	N	417	-0-	-1952	-0-	65	1	352	2	Y	-0-					2
03	518	N	518	-0-	-0-	-0-	90	1	428	2	Y	-0-					2

MORENO, ISIDRO ET AL WELL #: 11 RRCID -> 160257 COMPL. DATE 10/21/1996 TOTAL DEPTH 7743 PERF. 6922 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		435	-0-	435	435	30	1	405	2	Y	-0-					-0-
11	0		404	-0-	404	839	26	1	378	2	Y	-0-					-0-
12	0		430	-0-	430	1269	28	1	402	2	Y	-0-					-0-
01	0		435	-0-	435	1704	27	1	408	2	Y	-0-					-0-
*02	2100	N	396	-0-	-1704	-0-	27	1	369	2	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	32	1	424	2	Y	-0-					-0-

MERCURIO MARTINEZ ET AL UNIT WELL #: 3 RRCID -> 164017 COMPL. DATE 07/25/1997 TOTAL DEPTH 8053 PERF. 7701 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	9	2			Y	-0-					12
11	0		8	-0-	8	17	1	1	7	2	Y	-0-					12
12	0		204	-0-	204	221	12	1	192	2	Y	-0-					12
01	0		29	-0-	29	250	2	1	27	2	Y	-0-					12
*02	303	N	53	-0-	-250	-0-	2	1	49	2	Y	2					14
							2	9									
03	62	N	15	-0-	-47	-0-	1	1	14	2	Y	-0-					14

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 44 RRCID -> 164407 COMPL. DATE 08/11/1997 TOTAL DEPTH 8100 PERF. 7284 - 7511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		912	-0-	912	912	62	1	850	2	Y	-0-					-0-
11	0		893	-0-	893	1805	57	1	836	2	Y	-0-					-0-
12	0		859	-0-	859	2664	55	1	804	2	Y	-0-					-0-
01	0		844	-0-	844	3508	52	1	792	2	Y	-0-					-0-
*02	2800	N	681	-0-	-2119	1389	46	1	635	2	Y	-0-					-0-
03	2077	N	688	-0-	-1389	-0-	48	1	640	2	Y	-0-					-0-

MARTINEZ, C. WELL #: 9 RRCID -> 169458 COMPL. DATE 07/26/1998 TOTAL DEPTH 9800 PERF. 8639 - 9186

10	93	N	34	-0-	-59	-0-	1	1	33	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

DIEGO GUTIERREZ, ET AL GAS UNIT WELL #: 1 RRCID -> 183938 COMPL. DATE 06/28/2001 TOTAL DEPTH 9100 PERF. 8384 - 8394

10	0		2716	-0-	2716	2716	70	1	2646	2	N	-0-					34
11	0		2616	-0-	2616	5332	100	1	2516	2	N	-0-					34
12	0		2098	-0-	2098	7430	109	1	1989	2	N	-0-					34
01	0		2157	-0-	2157	9587	105	1	2052	2	N	-0-					34
*02	2800	N	1315	-0-	-1485	8102	124	1	1184	2	N	6					40
							7	9									
03	3100	N	1509	-0-	-1591	6511	116	1	1392	2	N	1	23	1			18
							1	9									

MARTINEZ, E. T. WELL #: 7 RRCID -> 190377 COMPL. DATE 08/12/2002 TOTAL DEPTH 8700 PERF. 7875 - 7939

10	3255	X	3158	-0-	-97	-0-	140	1	3018	2	N	-0-					5
11	3000	X	2746	-0-	-254	-0-	129	1	2617	2	N	-0-					5
12	3241	X	3241	-0-	-0-	-0-	156	1	3085	2	N	-0-					5
*01	4176	X	4176	-0-	-0-	-0-	190	1	3986	2	N	-0-					5
02	5209	X	5209	-0-	-0-	-0-	233	1	4970	2	N	5					10
							6	9									
03	4626	X	4626	-0-	-0-	-0-	208	1	4418	2	N	-0-					10

MARTINEZ-VELA G.U. WELL #: 1 RRCID -> 193846 COMPL. DATE 02/04/2003 TOTAL DEPTH 9800 PERF. 8207 - 8416

10	2187	N	2187	-0-	-0-	-0-	97	1	2090	2	N	-0-					-0-
11	2203	N	2203	-0-	-0-	-0-	104	1	2099	2	N	-0-					-0-
12	2108	N	1985	-0-	-123	-0-	95	1	1890	2	N	-0-					-0-
*01	2201	N	1796	-0-	-405	-0-	82	1	1714	2	N	-0-					-0-
02	2180	N	2180	-0-	-0-	-0-	98	1	2082	2	N	-0-					-0-
03	2035	N	2035	-0-	-0-	-0-	91	1	1944	2	N	-0-					-0-

ANTONIO MARTINEZ ET AL "A" GU WELL #: 4 RRCID -> 194973 COMPL. DATE 05/12/2003 TOTAL DEPTH 8760 PERF. 8702 - 8712

10	3596	X	2778	-0-	-818	-0-	124	1	2654	2	N	-0-					-0-
11	3420	X	2558	-0-	-862	-0-	121	1	2437	2	N	-0-					-0-
12	3162	X	2805	-0-	-357	-0-	135	1	2670	2	N	-0-					-0-
*01	3131	X	2712	-0-	-419	-0-	123	1	2589	2	N	-0-					-0-
02	2744	X	2395	-0-	-349	-0-	107	1	2288	2	N	-0-					-0-
03	2790	X	2693	-0-	-97	-0-	121	1	2572	2	N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI-ALEXANDER-MARTINEZ GU WELL #: 1 RRCID -> 196558 COMPL. DATE 06/01/2003 TOTAL DEPTH 8000 PERF. 7686 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1385	N	1385	-0-	-0-	-0-	62	1	1323	2	Y	-0-					7
11	1500	N	1295	-0-	-205	-0-	61	1	1234	2	Y	-0-					7
12	1426	N	1311	-0-	-115	-0-	63	1	1248	2	Y	-0-					7
*01	1395	N	1191	-0-	-204	-0-	54	1	1137	2	Y	-0-					7
02	1389	N	1389	-0-	-0-	-0-	62	1	1327	2	Y	-0-					7
03	1388	N	1388	-0-	-0-	-0-	62	1	1326	2	Y	-0-					7

MARTINEZ, E.T. WELL #: 9 RRCID -> 197113 COMPL. DATE 08/23/2003 TOTAL DEPTH 8400 PERF. 8176 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1413	-0-	-44	-0-	63	1	1350	2	N	-0-					-0-
11	1410	N	1327	-0-	-83	-0-	63	1	1264	2	N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	69	1	1364	2	N	-0-					-0-
*01	1461	N	1461	-0-	-0-	-0-	66	1	1395	2	N	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	58	1	1248	2	N	-0-					-0-
03	1455	N	1455	-0-	-0-	-0-	65	1	1390	2	N	-0-					-0-

VELA, J.M. WELL #: 14 RRCID -> 201079 COMPL. DATE 03/29/2004 TOTAL DEPTH 9250 PERF. 8479 - 9073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8087	X	8087	-0-	-0-	-0-	360	1	7727	2	Y	-0-					3
11	7950	X	7181	-0-	-769	-0-	339	1	6842	2	Y	-0-					3
12	8215	X	6901	-0-	-1314	-0-	331	1	6570	2	Y	-0-					3
*01	8215	X	6662	-0-	-1553	-0-	303	1	6359	2	Y	-0-					3
02	7420	X	6034	-0-	-1386	-0-	270	1	5761	2	Y	3					6
							3	9									
03	8091	X	6759	-0-	-1332	-0-	303	1	6455	2	Y	1	3	1			4
							1	9									

BRUNI MINERAL TRUST "C" WELL #: 46 RRCID -> 212850 COMPL. DATE 04/20/2005 TOTAL DEPTH 7910 PERF. 7383 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	6	1	75	2	N	-0-					-0-
11	0		132	-0-	132	213	8	1	124	2	N	-0-					-0-
12	0		108	-0-	108	321	7	1	101	2	N	-0-					-0-
01	0		115	-0-	115	436	7	1	108	2	N	-0-					-0-
*02	551	N	115	-0-	-436	-0-	8	1	107	2	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-

BRUNI MINERAL TRUST "C" WELL #: 45 RRCID -> 214166 COMPL. DATE 08/26/2005 TOTAL DEPTH 8050 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1458	-0-	1458	1458	99	1	1359	2	N	-0-					-0-
11	0		1384	-0-	1384	2842	88	1	1296	2	N	-0-					-0-
12	0		1578	-0-	1578	4420	102	1	1476	2	N	-0-					-0-
01	0		1539	-0-	1539	5959	95	1	1444	2	N	-0-					-0-
*02	2800	N	1508	-0-	-1292	4667	102	1	1406	2	N	-0-					-0-
03	3100	N	1753	-0-	-1347	3320	122	1	1631	2	N	-0-					-0-

VELA, J. M. WELL #: 16 RRCID -> 223210 COMPL. DATE 09/11/2006 TOTAL DEPTH 8700 PERF. 8081 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7524	-0-	-257	-0-	334	1	7167	2	N	21					68
							23	9									
11	7530	X	7145	-0-	-385	-0-	337	1	6808	2	N	-0-					68
12	7719	X	7323	-0-	-396	-0-	352	1	6971	2	N	-0-					68
*01	7719	X	7250	-0-	-469	-0-	330	1	6920	2	N	-0-					68
02	6804	X	6552	-0-	-252	-0-	292	1	6235	2	N	23					91
							25	9									
03	7533	X	7123	-0-	-410	-0-	320	1	6802	2	N	1	43	1			49
							1	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, J. M. WELL #: 17 RRCID -> 240232 COMPL. DATE 05/01/2008 TOTAL DEPTH 9400 PERF. 8520 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1767	-0-	-62	-0-	79	1	1688	2	N	-0-					-0-
11	1710	N	1634	-0-	-76	-0-	77	1	1557	2	N	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	78	1	1547	2	N	-0-					-0-
*01	1767	N	1459	-0-	-308	-0-	66	1	1393	2	N	-0-					-0-
02	1512	N	1306	-0-	-206	-0-	58	1	1248	2	N	-0-					-0-
03	1612	N	1543	-0-	-69	-0-	69	1	1474	2	N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 42 RRCID -> 247385 COMPL. DATE 10/06/2008 TOTAL DEPTH 8946 PERF. 8146 - 8156

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		39	-0-	39	39	3	1	36	2	N	-0-					-0-
12	0		216	-0-	216	255	28	1	188	2	N	-0-					-0-
01	0		212	-0-	212	467	30	1	182	2	N	-0-					-0-
*02	608	N	141	-0-	-467	-0-	22	1	119	2	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	26	1	127	2	N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 44 RRCID -> 248708 COMPL. DATE 03/12/2009 TOTAL DEPTH 8900 PERF. 8124 - 8134

10	1023	N	970	-0-	-53	-0-	122	1	848	2	N	-0-					10
11	0		862	-0-	862	862	70	1	792	2	N	-0-					10
12	0		919	-0-	919	1781	120	1	799	2	N	-0-					10
01	0		963	-0-	963	2744	135	1	810	2	N	16	21	1			5
							18	9									
*02	2800	N	841	-0-	-1959	785	129	1	698	2	N	13					18
							14	9									
03	1701	N	916	-0-	-785	-0-	156	1	760	2	N	-0-					18

EUDOXIO MARTINEZ UNIT 1 WELL #: 6 RRCID -> 260746 COMPL. DATE 10/08/2010 TOTAL DEPTH 7900 PERF. 7055 - 7696

10	0		610	-0-	610	610	55	1	555	2	Y	-0-					2
11	0		440	-0-	440	1050	69	1	371	2	Y	-0-					2
12	0		559	-0-	559	1609	79	1	480	2	Y	-0-					2
01	0		655	-0-	655	2264	87	1	568	2	Y	-0-					2
*02	2786	N	522	-0-	-2264	-0-	82	1	440	2	Y	-0-					2
03	635	N	635	-0-	-0-	-0-	111	1	524	2	Y	-0-					2

BRUNI MINERAL TRUST "C" WELL #: 50 RRCID -> 260747 COMPL. DATE 09/11/2010 TOTAL DEPTH 7900 PERF. 7120 - 7512

10	0		1086	-0-	1086	1086	74	1	1012	2	Y	-0-					-0-
11	0		994	-0-	994	2080	63	1	931	2	Y	-0-					-0-
12	0		1120	-0-	1120	3200	72	1	1048	2	Y	-0-					-0-
01	0		1483	-0-	1483	4683	91	1	1392	2	Y	-0-					-0-
*02	2800	N	1130	-0-	-1670	3013	76	1	1054	2	Y	-0-					-0-
03	3100	N	1220	-0-	-1880	1133	85	1	1135	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
HEREFORD, L.M. -B- WELL #: 17 RRCID -> 123254 COMPL. DATE 01/21/1987 TOTAL DEPTH 8500 PERF. 7424 - 8005

10	217	N	216	-0-	-1	-0-	35	1	180	2	N	1	1	1			1
							1	9									
11	0		216	-0-	216	216	36	1	179	2	N	1	1	1			1
							1	9									
12	0		259	-0-	259	475	38	1	219	2	N	2	2	1			1
							2	9									
01	0		240	-0-	240	715	36	1	203	2	N	1	1	1			1
							1	9									
02	897	N	182	-0-	-715	-0-	37	1	144	2	N	1	1	1			1
							1	9									
*03	255	N	255	-0-	-0-	-0-	50	1	204	2	N	1	1	1			1
							1	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L.M. WELL #: 18 RRCID -> 123380 COMPL. DATE 02/04/1987 TOTAL DEPTH 7700 PERF. 6883 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1209	-0-	-1240	-0-	1197	2	12	9	N	11	14	1			7
11	0		924	-0-	924	924	921	2	3	9	N	3	6	1			4
12	0		936	-0-	936	1860	932	2	4	9	N	4	6	1			2
01	0		672	-0-	672	2532	670	2	2	9	N	2	2	1			2
02	2800	N	612	-0-	-2188	344	610	2	2	9	N	2	2	1			2
*03	2337	N	1993	-0-	-344	-0-	1984	2	9	9	N	8	2	1			8

HEREFORD, L. M. WELL #: 20 RRCID -> 124326 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 6942 - 7143

10	1767	N	1655	-0-	-112	-0-	268	1	1377	2	N	9	10	1			5
							10	9									
11	0		1649	-0-	1649	1649	276	1	1365	2	N	7	5	1			7
							8	9									
12	0		1155	-0-	1155	2804	170	1	975	2	N	9	11	1			5
							10	9									
01	0		949	-0-	949	3753	144	1	802	2	N	3	4	1			4
							3	9									
02	2800	N	369	-0-	-2431	1322	75	1	293	2	N	1	4	1			1
							1	9									
*03	1672	N	350	-0-	-1322	-0-	69	1	279	2	N	2	1	1			2
							2	9									

HEREFORD, L. M. WELL #: 24 RRCID -> 124836 COMPL. DATE 07/27/1987 TOTAL DEPTH 8200 PERF. 6982 - 7644

10	699	N	699	-0-	-0-	-0-	695	2	4	9	N	4	4	1			3
11	0		667	-0-	667	667	665	2	2	9	N	2	2	1			3
12	0		744	-0-	744	1411	740	2	4	9	N	4	5	1			2
01	0		752	-0-	752	2163	750	2	2	9	N	2	2	1			2
02	2742	N	579	-0-	-2163	-0-	576	2	3	9	N	3	2	1			3
*03	744	N	740	-0-	-4	-0-	736	2	4	9	N	4	2	1			5

HEREFORD, L.M. WELL #: 25 RRCID -> 125035 COMPL. DATE 08/17/1987 TOTAL DEPTH 7410 PERF. 6406 - 6846

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD, L.M. WELL #: 26 RRCID -> 125274 COMPL. DATE 08/30/1987 TOTAL DEPTH 8100 PERF. 7016 - 7689

10	2339	N	2339	-0-	-0-	-0-	2325	2	14	9	N	13	14	1			8
11	0		2286	-0-	2286	2286	2276	2	10	9	N	9	7	1			10
12	0		2418	-0-	2418	4704	2401	2	17	9	N	15	17	1			8
01	0		2372	-0-	2372	7076	2366	2	6	9	N	5	7	1			6
02	2800	N	1791	-0-	-1009	6067	1788	2	3	9	N	3	6	1			3
*03	3100	N	2191	-0-	-909	5158	2178	2	13	9	N	12	3	1			12

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. WELL #: 28 RRCID -> 125429 COMPL. DATE N/A TOTAL DEPTH 8106 PERF. 7332 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1062	-0-	-85	-0-	172	1	883	2	N	6	7	1			4
							7	9									
11	1050	N	1016	-0-	-34	-0-	171	1	842	2	N	3	3	1			4
							3	9									
12	0		1218	-0-	1218	1218	180	1	1031	2	N	6	7	1			3
							7	9									
01	0		1204	-0-	1204	2422	183	1	1017	2	N	4	3	1			4
							4	9									
02	2800	N	866	-0-	-1934	488	176	1	686	2	N	4	4	1			4
							4	9									
*03	1531	N	1043	-0-	-488	-0-	205	1	832	2	N	5	3	1			6
							6	9									

HEREFORD, L.M. WELL #: 31 RRCID -> 125746 COMPL. DATE 11/15/1987 TOTAL DEPTH 7600 PERF. 7090 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	424	-0-	-134	-0-	69	1	352	2	N	3	2	1			2
							3	9									
11	0		228	-0-	228	228	38	1	189	2	N	1	2	1			1
							1	9									
12	0		323	-0-	323	551	48	1	273	2	N	2	2	1			1
							2	9									
01	0		373	-0-	373	924	57	1	315	2	N	1	1	1			1
							1	9									
02	1332	N	408	-0-	-924	-0-	83	1	322	2	N	3	1	1			3
							3	9									
*03	465	N	465	-0-	-0-	-0-	92	1	372	2	N	1	2	1			2
							1	9									

HEREFORD -T- WELL #: 20 RRCID -> 126168 COMPL. DATE 12/29/1987 TOTAL DEPTH 8500 PERF. 6853 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	549	-0-	-40	-0-	546	2	3	9	N	3	3	1			2
11	0		534	-0-	534	534	531	2	3	9	N	3	2	1			3
12	0		585	-0-	585	1119	582	2	3	9	N	3	4	1			2
01	0		626	-0-	626	1745	624	2	2	9	N	2	2	1			2
02	2201	N	456	-0-	-1745	-0-	454	2	2	9	N	2	2	1			2
*03	589	N	588	-0-	-1	-0-	584	2	4	9	N	4	2	1			4

HEREFORD -T- WELL #: 19 RRCID -> 127607 COMPL. DATE 01/22/1988 TOTAL DEPTH 9047 PERF. 7257 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	18	1	92	2	N	1	1	1			-0-
							1	9									
11	0		107	-0-	107	107	18	1	89	2	N	-0-					-0-
12	0		120	-0-	120	227	18	1	101	2	N	1	1	1			-0-
							1	9									
01	0		125	-0-	125	352	19	1	106	2	N	-0-					-0-
02	444	N	92	-0-	-352	-0-	19	1	73	2	N	-0-					-0-
*03	124	N	117	-0-	-7	-0-	23	1	93	2	N	1					1
							1	9									

HEREFORD -T- WELL #: 23 RRCID -> 128162 COMPL. DATE 08/20/1996 TOTAL DEPTH 8500 PERF. 6686 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	629	-0-	-22	-0-	625	2	4	9	N	4	4	1			2
11	0		594	-0-	594	594	591	2	3	9	N	3	2	1			3
12	0		667	-0-	667	1261	663	2	4	9	N	4	5	1			2
01	0		672	-0-	672	1933	670	2	2	9	N	2	2	1			2
02	2452	N	519	-0-	-1933	-0-	517	2	2	9	N	2	2	1			2
*03	682	N	653	-0-	-29	-0-	649	2	4	9	N	4	2	1			4

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 22 RRCID -> 128646 COMPL. DATE 07/10/1988 TOTAL DEPTH 8264 PERF. 6868 - 7613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2338	-0-	-80	-0-	2323	2	15	9	N	14	14	1			9
11	0		2320	-0-	2320	2320	2310	2	10	9	N	9	7	1			11
12	0		2466	-0-	2466	4786	2449	2	17	9	N	15	18	1			8
01	0		2574	-0-	2574	7360	2566	2	8	9	N	7	8	1			7
02	2800	N	1945	-0-	-855	6505	1935	2	10	9	N	9	7	1			9
*03	3100	N	2599	-0-	-501	6004	2584	2	15	9	N	14	8	1			15

HEREFORD -T- WELL #: 28 RRCID -> 129142 COMPL. DATE 11/12/1988 TOTAL DEPTH 8000 PERF. 7332 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	349	2	2	9	Y	2	2	1			1
11	0		338	-0-	338	338	336	2	2	9	Y	2	1	1			2
12	0		366	-0-	366	704	364	2	2	9	Y	2	3	1			1
01	0		437	-0-	437	1141	436	2	1	9	Y	1	1	1			1
02	1486	N	345	-0-	-1141	-0-	343	2	2	9	Y	2	1	1			2
*03	446	N	446	-0-	-0-	-0-	443	2	3	9	Y	3	2	1			3

HEREFORD -T- WELL #: 25 RRCID -> 129191 COMPL. DATE 11/10/1988 TOTAL DEPTH 8500 PERF. 7656 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4311	X	4311	-0-	-0-	-0-	699	1	3588	2	N	22	23	1			13
							24	9									
11	4172	X	4172	-0-	-0-	-0-	699	1	3454	2	N	17	12	1			18
							19	9									
12	0		4358	-0-	4358	4358	642	1	3686	2	N	27	30	1			15
							30	9									
01	0		4245	-0-	4245	8603	644	1	3589	2	N	11	13	1			13
							12	9									
02	11746	X	3143	-0-	-8603	-0-	640	1	2489	2	N	13	12	1			14
							14	9									
*03	3919	X	3919	-0-	-0-	-0-	769	1	3127	2	N	21	12	1			23
							23	9									

HEREFORD -T- WELL #: 24 RRCID -> 129192 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7370 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	551	2	3	9	N	3	4	1			2
11	0		638	-0-	638	638	635	2	3	9	N	3	2	1			3
12	0		691	-0-	691	1329	688	2	3	9	N	3	4	1			2
01	0		663	-0-	663	1992	661	2	2	9	N	2	2	1			2
02	2484	N	492	-0-	-1992	-0-	490	2	2	9	N	2	2	1			2
*03	587	N	587	-0-	-0-	-0-	583	2	4	9	N	4	2	1			4

HEREFORD -T- WELL #: 32 RRCID -> 129652 COMPL. DATE 01/08/1989 TOTAL DEPTH 8502 PERF. 6841 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1100	-0-	-47	-0-	1093	2	7	9	N	6	6	1			4
11	0		1049	-0-	1049	1049	1045	2	4	9	N	4	3	1			5
12	0		1055	-0-	1055	2104	1047	2	8	9	N	7	8	1			4
01	0		1148	-0-	1148	3252	1145	2	3	9	N	3	3	1			4
02	2800	N	892	-0-	-1908	1344	888	2	4	9	N	4	4	1			4
*03	2500	N	1156	-0-	-1344	-0-	1148	2	8	9	N	7	4	1			7

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 26 RRCID -> 130142 COMPL. DATE 02/13/1989 TOTAL DEPTH 8500 PERF. 7286 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	764	-0-	-166	-0-	124	1 6 9	634	2	N	5	5	1			3
11	900	N	713	-0-	-187	-0-	119	1 4 9	590	2	N	4	3	1			4
12	0		841	-0-	841	841	124	1 6 9	711	2	N	5	6	1			3
01	0		968	-0-	968	1809	147	1 3 9	818	2	N	3	3	1			3
02	2502	N	693	-0-	-1809	-0-	141	1 3 9	549	2	N	3	3	1			3
*03	837	N	756	-0-	-81	-0-	148	1 6 9	602	2	N	5	3	1			5

HEREFORD -T- WELL #: 27 RRCID -> 130315 COMPL. DATE 03/24/1998 TOTAL DEPTH 8626 PERF. 6945 - 7141

10	93	N	91	-0-	-2	-0-	90	2	1	9	N	1	1	1			-0-
11	0		77	-0-	77	77	77	2			N	-0-					-0-
12	0		47	-0-	47	124	47	2			N	-0-					-0-
01	0		78	-0-	78	202	78	2			N	-0-					-0-
02	255	N	53	-0-	-202	-0-	53	2			N	-0-					-0-
*03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-

HEREFORD -T- WELL #: 31 RRCID -> 130728 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 6723 - 7033

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD, L.M. WELL #: 34 RRCID -> 130730 COMPL. DATE 05/09/1989 TOTAL DEPTH 8450 PERF. 7294 - 7812

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD, L.M. WELL #: 35 RRCID -> 131214 COMPL. DATE 07/02/1989 TOTAL DEPTH 7850 PERF. 6708 - 6833

10	837	N	817	-0-	-20	-0-	811	2	6	9	Y	5	5	1			3
11	0		774	-0-	774	774	771	2	3	9	Y	3	2	1			4
12	0		842	-0-	842	1616	836	2	6	9	Y	5	6	1			3
01	0		882	-0-	882	2498	879	2	3	9	Y	3	3	1			3
02	2800	N	656	-0-	-2144	354	653	2	3	9	Y	3	3	1			3
*03	1233	N	879	-0-	-354	-0-	873	2	6	9	Y	5	3	1			5

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L.M. WELL #: 36 RRCID -> 131694 COMPL. DATE 08/07/1989 TOTAL DEPTH 8200 PERF. 7148 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	185	-0-	-32	-0-	30	1 9	154	2	Y	1	1	1			1
11	0		179	-0-	179	179	30	1 9	148	2	Y	1	1	1			1
12	0		229	-0-	229	408	34	1 9	194	2	Y	1	1	1			1
01	0		239	-0-	239	647	36	1 9	202	2	Y	1	1	1			1
02	860	N	213	-0-	-647	-0-	43	1 9	169	2	Y	1	1	1			1
*03	217	N	207	-0-	-10	-0-	40	1 9	165	2	Y	2	1	1			2
							2	9									

HEREFORD, L.M. WELL #: 37 RRCID -> 132083 COMPL. DATE 09/01/1989 TOTAL DEPTH 8350 PERF. 7167 - 7348

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEREFORD, L.M. WELL #: 38 RRCID -> 132285 COMPL. DATE 12/30/1998 TOTAL DEPTH 7081 PERF. 5894 - 6834

10	357	N	357	-0-	-0-	-0-	355	2	2	9	N	2	2	1			1
11	0		383	-0-	383	383	381	2	2	9	N	2	1	1			2
12	0		427	-0-	427	810	425	2	2	9	N	2	3	1			1
01	0		420	-0-	420	1230	419	2	1	9	N	1	1	1			1
02	1604	N	374	-0-	-1230	-0-	372	2	2	9	N	2	1	1			2
*03	434	N	429	-0-	-5	-0-	427	2	2	9	N	2	1	1			3

HEREFORD, L.M. WELL #: 39 RRCID -> 132424 COMPL. DATE 10/09/1995 TOTAL DEPTH 8300 PERF. 6628 - 6732

10	2573	N	2540	-0-	-33	-0-	2521	2	19	9	N	17	16	1			11
11	2430	N	2382	-0-	-48	-0-	2370	2	12	9	N	11	9	1			13
12	0		2404	-0-	2404	2404	2387	2	17	9	N	15	20	1			8
01	0		2477	-0-	2477	4881	2470	2	7	9	N	6	7	1			7
02	2800	N	1622	-0-	-1178	3703	1611	2	11	9	N	10	7	1			10
*03	3100	N	2470	-0-	-630	3073	2455	2	15	9	N	14	9	1			15

HEREFORD, L.M. WELL #: 41 RRCID -> 136489 COMPL. DATE 11/20/1990 TOTAL DEPTH 8100 PERF. 7336 - 7715

10	13	X	13	-0-	-0-	-0-	2	1	11	2	N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1913	-0-	1913	1913	283	1 8 9	1622	2	N	7	3	1			4
01	0		2465	-0-	2465	4378	374	1 7 9	2084	2	N	6	3	1			7
02	4901	X	523	-0-	-4378	-0-	106	1 4 9	413	2	N	4	7	1			4
*03	1922	X	-0-	-0-	-1922	-0-					N	-0-	4	1			-0-

HEREFORD, L. M. -A- WELL #: 42 RRCID -> 137904 COMPL. DATE 12/30/1998 TOTAL DEPTH 8787 PERF. 7205 - 8384

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 35 RRCID -> 137995 COMPL. DATE 11/11/1990 TOTAL DEPTH 8300 PERF. 7392 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD -T- WELL #: 36 RRCID -> 137999 COMPL. DATE 03/24/1991 TOTAL DEPTH 8300 PERF. 7302 - 7589

10	248	N	245	-0-	-3	-0-	40 1 9	204	2	N	1	1	1				1
11	0		234	-0-	234	234	39 1 9	194	2	N	1	1	1				1
12	0		265	-0-	265	499	39 1 9	224	2	N	2	2	1				1
01	0		285	-0-	285	784	43 1 9	241	2	N	1	1	1				1
02	989	N	205	-0-	-784	-0-	42 1 9	162	2	N	1	1	1				1
*03	297	N	297	-0-	-0-	-0-	58 1 9	237	2	N	2	1	1				2

HEREFORD, L. M. WELL #: 43 RRCID -> 139253 COMPL. DATE 06/25/1991 TOTAL DEPTH 8300 PERF. 7546 - 7785

10	588	N	588	-0-	-0-	-0-	95 1 4 9	489	2	N	4	4	1				2
11	0		556	-0-	556	556	93 1 3 9	460	2	N	3	2	1				3
12	0		615	-0-	615	1171	91 1 4 9	520	2	N	4	5	1				2
01	0		600	-0-	600	1771	91 1 2 9	507	2	N	2	2	1				2
02	2229	N	458	-0-	-1771	-0-	93 1 2 9	363	2	N	2	2	1				2
*03	582	N	582	-0-	-0-	-0-	114 1 3 9	465	2	N	3	2	1				3

HEREFORD, L.M. WELL #: 40 RRCID -> 142632 COMPL. DATE 08/18/1992 TOTAL DEPTH 8250 PERF. 7716 - 7752

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD -T- WELL #: 40 RRCID -> 150205 COMPL. DATE 06/10/1994 TOTAL DEPTH 8200 PERF. 7460 - 7614

10	1235	N	1235	-0-	-0-	-0-	200 1 9 9	1026	2	N	8	8	1				5
11	1290	N	1258	-0-	-32	-0-	211 1 6 9	1041	2	N	5	4	1				6
12	0		1528	-0-	1528	1528	225 1 10 9	1293	2	N	9	10	1				5
01	0		1444	-0-	1444	2972	219 1 7 9	1218	2	N	6	5	1				6
02	2800	N	958	-0-	-1842	1130	195 1 4 9	759	2	N	4	5	1				5
*03	2487	N	1357	-0-	-1130	-0-	266 1 9 9	1082	2	N	8	4	1				9

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. -A- WELL #: 44 RRCID -> 151290 COMPL. DATE 09/08/1994 TOTAL DEPTH 8800 PERF. 7978 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	163	1	839	2	N	6	6	1			4
							7	9									
11	0		940	-0-	940	940	158	1	778	2	N	4	3	1			5
							4	9									
12	0		1168	-0-	1168	2108	172	1	988	2	N	7	8	1			4
							8	9									
01	0		1113	-0-	1113	3221	169	1	941	2	N	3	3	1			4
							3	9									
02	2800	N	836	-0-	-1964	1257	170	1	662	2	N	4	4	1			4
							4	9									
*03	2362	N	1105	-0-	-1257	-0-	217	1	881	2	N	6	3	1			7
							7	9									

SOB MIN FEE WELL #: 2 RRCID -> 155458 COMPL. DATE 06/07/1995 TOTAL DEPTH 9150 PERF. 7440 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	51	1	264	2	N	1	1	1			1
							1	9									
11	0		275	-0-	275	275	46	1	227	2	N	2	1	1			2
							2	9									
12	0		290	-0-	290	565	43	1	245	2	N	2	3	1			1
							2	9									
01	0		247	-0-	247	812	37	1	209	2	N	1	1	1			1
							1	9									
02	1087	N	275	-0-	-812	-0-	56	1	218	2	N	1	1	1			1
							1	9									
*03	397	N	397	-0-	-0-	-0-	78	1	317	2	N	2	1	1			2
							2	9									

HEREFORD, L. M. "B" WELL #: 47 RRCID -> 155901 COMPL. DATE 02/07/1995 TOTAL DEPTH 8700 PERF. 7810 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	11	1	55	2	N	-0-					-0-
11	0		63	-0-	63	63	11	1	52	2	N	-0-					-0-
12	0		74	-0-	74	137	11	1	62	2	N	1	1	1			-0-
							1	9									
01	0		72	-0-	72	209	11	1	61	2	N	-0-					-0-
02	273	N	64	-0-	-209	-0-	13	1	51	2	N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	17	1	71	2	N	1					1
							1	9									

HEREFORD -T- WELL #: 48 RRCID -> 168181 COMPL. DATE 04/09/1998 TOTAL DEPTH 7750 PERF. 6889 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3517	-0-	-451	-0-	3494	2	23	9	N	21	21	1			13
11	3780	X	3294	-0-	-486	-0-	3277	2	17	9	N	15	11	1			17
12	0		3016	-0-	3016	3016	2993	2	23	9	N	21	26	1			12
01	0		3489	-0-	3489	6505	3477	2	12	9	N	11	11	1			12
02	10464	X	3959	-0-	-6505	-0-	3940	2	19	9	N	17	12	1			17
*03	4610	X	4610	-0-	-0-	-0-	4579	2	31	9	N	28	15	1			30

HEREFORD -T- WELL #: 46 RRCID -> 169352 COMPL. DATE 05/13/1998 TOTAL DEPTH 9219 PERF. 7707 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	449	-0-	-109	-0-	446	2	3	9	N	3	3	1			2
11	450	N	402	-0-	-48	-0-	400	2	2	9	N	2	2	1			2
12	0		283	-0-	283	283	281	2	2	9	N	2	3	1			1
01	0		679	-0-	679	962	677	2	2	9	N	2	1	1			2
02	1622	N	660	-0-	-962	-0-	657	2	3	9	N	3	2	1			3
*03	1052	N	1052	-0-	-0-	-0-	1045	2	7	9	N	6	3	1			6

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 45 RRCID -> 170303 COMPL. DATE 07/16/1998 TOTAL DEPTH 7926 PERF. 6934 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	579	-0-	-971	-0-	573	2	6	9	N	5	6	1			3
11	1140	N	470	-0-	-670	-0-	467	2	3	9	N	3	3	1			3
12	0		700	-0-	700	700	697	2	3	9	N	3	4	1			2
01	0		659	-0-	659	1359	658	2	1	9	N	1	2	1			1
02	1991	N	632	-0-	-1359	-0-	630	2	2	9	N	2	1	1			2
*03	849	N	849	-0-	-0-	-0-	843	2	6	9	N	5	2	1			5

HEREFORD -T- WELL #: 51 RRCID -> 173097 COMPL. DATE 04/08/1999 TOTAL DEPTH 7400 PERF. 7090 - 7118

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD, L. M. -A- WELL #: 53 RRCID -> 233205 COMPL. DATE 10/31/2007 TOTAL DEPTH 8625 PERF. 7434 - 8351

10	2356	N	2119	-0-	-237	-0-	2106	2	13	9	N	12	12	1			18
11	2130	N	1990	-0-	-140	-0-	1981	2	9	9	N	8	7	1			19
12	0		2193	-0-	2193	2193	2181	2	12	9	N	11	14	1			16
01	0		2188	-0-	2188	4381	2181	2	7	9	N	6	6	1			16
02	2800	N	1807	-0-	-993	3388	1797	2	10	9	N	9	6	1			19
*03	3100	N	2317	-0-	-783	2605	2303	2	14	9	N	13	8	1			24

HEREFORD, L. M. -T- WELL #: 52 RRCID -> 242086 COMPL. DATE 11/27/2007 TOTAL DEPTH 7800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEREFORD, L.M.-B- WELL #: 54 RRCID -> 251314 COMPL. DATE 01/25/2008 TOTAL DEPTH 8290 PERF. 7570 - 8040

10	465	N	445	-0-	-20	-0-	72	1	370	2	N	3	3	1			2
							3	9									
11	0		440	-0-	440	440	74	1	365	2	N	1	1	1			2
							1	9									
12	0		508	-0-	508	948	75	1	429	2	N	4	4	1			2
							4	9									
01	0		549	-0-	549	1497	83	1	464	2	N	2	2	1			2
							2	9									
02	1941	N	444	-0-	-1497	-0-	90	1	352	2	N	2	2	1			2
							2	9									
*03	485	N	485	-0-	-0-	-0-	95	1	387	2	N	3	2	1			3
							3	9									

BEAURLINE (VICKSBURG L) 06546 050 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A.W. WELL #: 4 RRCID -> 082569 COMPL. DATE 04/24/1979 TOTAL DEPTH 15000 PERF. 11879 - 11902

10	DLQ G-10		182	-0-	182	394	182	3			Y	-0-					-0-
11	DLQ G-10		213	-0-	213	607	213	3			Y	-0-					-0-
12	DLQ G-10		171	-0-	171	778	171	3			Y	-0-					-0-
01	DLQ G-10		218	-0-	218	996	218	3			Y	-0-					-0-
02	DLQ G-10		200	-0-	200	1196	200	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1196					Y	NO RPT					-0-

BEAURLINE (VICKSBURG R) 06546 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. ET AL WELL #: 1 RRCID -> 073341 COMPL. DATE 09/04/1977 TOTAL DEPTH 14510 PERF.12060 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		648	-0-	648	1518	648	3			N	-0-					2
11	0		860	-0-	860	2378	860	3			N	-0-					2
12	0		692	-0-	692	3070	692	3			N	-0-					2
01	3100	N	901	-0-	-2199	871	901	3			N	-0-					2
02	1729	N	858	-0-	-871	-0-	858	3			N	-0-					2
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

BEAURLINE, A. W. WELL #: 2 RRCID -> 087662 COMPL. DATE 11/22/1979 TOTAL DEPTH 14025 PERF.12189 - 12247

10	DLQ G-10		283	-0-	283	613	283	3			Y	-0-					-0-
11	DLQ G-10		331	-0-	331	944	331	3			Y	-0-					-0-
12	DLQ G-10		266	-0-	266	1210	266	3			Y	-0-					-0-
01	DLQ G-10		317	-0-	317	1527	317	3			Y	-0-					-0-
02	DLQ G-10		290	-0-	290	1817	290	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1817					Y	NO RPT					-0-

BEAURLINE (VICKSBURG 12100) 06546 130 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. WELL #: 3 RRCID -> 106082 COMPL. DATE 04/06/1983 TOTAL DEPTH 13987 PERF.12105 - 12225

10	DLQ G-10		182	-0-	182	394	182	3			Y	-0-					-0-
11	DLQ G-10		213	-0-	213	607	213	3			Y	-0-					-0-
12	DLQ G-10		171	-0-	171	778	171	3			Y	-0-					-0-
01	DLQ G-10		218	-0-	218	996	218	3			Y	-0-					-0-
02	DLQ G-10		200	-0-	200	1196	200	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1196					Y	NO RPT					-0-

BEAURLINE (7100) 06546 852 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. WELL #: 6 RRCID -> 157735 COMPL. DATE 12/27/1995 TOTAL DEPTH 6512 PERF. 6255 - 6265

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 12 RRCID -> 127869 COMPL. DATE 03/19/1988 TOTAL DEPTH 8300 PERF. 7443 - 7587

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 24 RRCID -> 134024 COMPL. DATE 03/27/1990 TOTAL DEPTH 10500 PERF.10200 - 10278

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 26 RRCID -> 134062 COMPL. DATE 03/17/1990 TOTAL DEPTH 8000 PERF. 6842 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 42 RRCID -> 138684 COMPL. DATE 12/31/1992 TOTAL DEPTH 8550 PERF. 7300 - 8186

10	217	N	154	-0-	-63	-0-	8	1	146	2	N	-0-					2
11	429	N	429	-0-	-0-	-0-	23	1	406	2	N	-0-					2
12	357	N	357	-0-	-0-	-0-	19	1	338	2	N	-0-					2
01	500	N	500	-0-	-0-	-0-	25	1	475	2	N	-0-					2
02	392	N	243	-0-	-149	-0-	13	1	230	2	N	-0-					2
03	372	N	241	-0-	-131	-0-	14	1	227	2	N	-0-					2

SOUTH CALLAGHAN RANCH WELL #: 43 RRCID -> 139701 COMPL. DATE 07/30/1992 TOTAL DEPTH 12000 PERF. 7524 - 7654

10	248	N	164	-0-	-84	-0-	9	1	155	2	Y	-0-					-0-
11	210	N	169	-0-	-41	-0-	9	1	160	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	11	1	206	2	Y	-0-					-0-
02	168	N	153	-0-	-15	-0-	9	1	144	2	Y	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 30 RRCID -> 141506 COMPL. DATE 04/27/1992 TOTAL DEPTH 8775 PERF. 7483 - 7632

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 46 RRCID -> 141892 COMPL. DATE 12/30/1992 TOTAL DEPTH 7950 PERF. 6726 - 6987

10	1426	N	1323	-0-	-103	-0-	91 7	1 9	1225	2	N	6	7	1			6
11	1140	N	1087	-0-	-53	-0-	76 7	1 9	1004	2	N	6					12
12	1395	N	1133	-0-	-262	-0-	82 4	1 9	1047	2	N	4	8	1			8
01	1351	N	1351	-0-	-0-	-0-	97 10	1 9	1244	2	N	9	15	1			2
02	2800	N	2879	-0-	79	79	215 4	1 9	2660	2	N	4					6
*03	3100	N	3949	-0-	849	928	282 12	1 9	3655	2	N	11	15	1			2

SOUTH CALLAGHAN RANCH WELL #: 71 RRCID -> 141896 COMPL. DATE 06/12/1992 TOTAL DEPTH 7900 PERF. 6786 - 6934

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 26 RRCID -> 142417 COMPL. DATE 04/23/1993 TOTAL DEPTH 8000 PERF. 6700 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	59	1	789	2	N	6	7	1			6
							7	9									
11	810	N	679	-0-	-131	-0-	47	1	625	2	N	6					12
							7	9									
12	809	N	809	-0-	-0-	-0-	59	1	746	2	N	4	7	1			9
							4	9									
01	868	N	788	-0-	-80	-0-	56	1	723	2	N	8	14	1			3
							9	9									
02	644	N	463	-0-	-181	-0-	34	1	426	2	N	3					6
							3	9									
03	806	N	477	-0-	-329	-0-	33	1	433	2	N	10	14	1			2
							11	9									

SOUTH CALLAGHAN RANCH WELL #: 12 RRCID -> 142489 COMPL. DATE 08/31/1992 TOTAL DEPTH 8300 PERF. 6914 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1458	N	1458	-0-	-0-	-0-	100	1	1351	2	N	6	7	1			6
							7	9									
11	1317	N	1317	-0-	-0-	-0-	92	1	1218	2	N	6					12
							7	9									
12	1457	N	1254	-0-	-203	-0-	91	1	1157	2	N	5	8	1			9
							6	9									
01	1457	N	1213	-0-	-244	-0-	87	1	1117	2	N	8	15	1			2
							9	9									
02	1232	N	1045	-0-	-187	-0-	78	1	963	2	N	4					6
							4	9									
03	1240	N	1129	-0-	-111	-0-	80	1	1037	2	N	11	15	1			2
							12	9									

SOUTH CALLAGHAN RANCH WELL #: 24 RRCID -> 142539 COMPL. DATE 12/01/2004 TOTAL DEPTH 10500 PERF. 6640 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1336	-0-	-152	-0-	92	1	1237	2	N	6	7	1			6
							7	9									
11	1448	N	1448	-0-	-0-	-0-	101	1	1340	2	N	6					12
							7	9									
12	1550	N	1470	-0-	-80	-0-	107	1	1357	2	N	5	8	1			9
							6	9									
01	1496	N	1496	-0-	-0-	-0-	108	1	1379	2	N	8	15	1			2
							9	9									
02	1344	N	1303	-0-	-41	-0-	97	1	1202	2	N	4					6
							4	9									
03	1457	N	1440	-0-	-17	-0-	102	1	1326	2	N	11	15	1			2
							12	9									

SOUTH CALLAGHAN RANCH WELL #: 81 RRCID -> 142843 COMPL. DATE 11/13/1993 TOTAL DEPTH 8900 PERF. 7351 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 41 RRCID -> 143216 COMPL. DATE 11/08/1992 TOTAL DEPTH 8400 PERF. 7490 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-		-0-	-0-	35	1	468	2	N	6	7	1			8
								7	9									
11	510	N	510	-0-		-0-	-0-	35	1	471	2	N	4					12
								4	9									
12	871	N	871	-0-		-0-	-0-	63	1	802	2	N	5	8	1			9
								6	9									
01	788	N	788	-0-		-0-	-0-	56	1	723	2	N	8	14	1			3
								9	9									
02	660	N	660	-0-		-0-	-0-	49	1	608	2	N	3					6
								3	9									
*03	760	N	760	-0-		-0-	-0-	54	1	695	2	N	10	13	1			3
								11	9									

SOUTH CALLAGHAN RANCH WELL #: 93 RRCID -> 143688 COMPL. DATE 12/07/1992 TOTAL DEPTH 7900 PERF. 7430 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2483	-0-		-307	-0-	171	1	2304	2	N	7	7	1			6
								8	9									
11	2610	X	2135	-0-		-475	-0-	149	1	1980	2	N	5					11
								6	9									
12	2759	X	2420	-0-		-339	-0-	176	1	2238	2	N	5	8	1			8
								6	9									
01	2759	X	2531	-0-		-228	-0-	183	1	2339	2	N	8	15	1			1
								9	9									
02	2492	X	2125	-0-		-367	-0-	158	1	1963	2	N	4					5
								4	9									
03	2480	X	2424	-0-		-56	-0-	173	1	2239	2	N	11	15	1			1
								12	9									

SOUTH CALLAGHAN RANCH WELL #: 85 RRCID -> 143897 COMPL. DATE 12/02/2004 TOTAL DEPTH 8800 PERF. 7994 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-		-9	-0-	4	1	71	2	N	8	6	1			4
								9	9									
11	180	N	176	-0-		-4	-0-	9	1	161	2	N	5	7	1			2
								6	9									
12	93	N	92	-0-		-1	-0-	5	1	84	2	N	3	4	1			1
								3	9									
01	118	N	118	-0-		-0-	-0-	6	1	111	2	N	1	2	1			-0-
								1	9									
02	168	N	126	-0-		-42	-0-	7	1	115	2	N	4	2	1			2
								4	9									
*03	169	N	169	-0-		-0-	-0-	10	1	155	2	N	4	4	1			2
								4	9									

SOUTH CALLAGHAN RANCH WELL #: 74 RRCID -> 143898 COMPL. DATE N/A TOTAL DEPTH 8810 PERF. 7707 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3728	-0-		3728	3728	197	1	3435	2	N	87	73	1			44
								96	9									
11	0		3003	-0-		3003	6731	159	1	2807	2	N	34	62	1			16
								37	9									
12	0		2944	-0-		2944	9675	150	1	2736	2	N	53	49	1			20
								58	9									
01	0		2893	-0-		2893	12568	141	1	2715	2	N	34	39	1			15
								37	9									
02	15527	X	2959	-0-		-12568	-0-	158	1	2727	2	N	67	44	1			38
								74	9									
03	3038	X	3038	-0-		-0-	-0-	175	1	2795	2	N	62	66	1			34
								68	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 98 RRCID -> 143953 COMPL. DATE 12/02/2004 TOTAL DEPTH 8940 PERF. 8018 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	114	-0-	-134	-0-	6	1	104	2	N	4	4	1			2
							4	9									
11	150	N	52	-0-	-98	-0-	3	1	45	2	N	4	4	1			2
							4	9									
12	152	N	152	-0-	-0-	-0-	8	1	138	2	N	5	5	1			2
							6	9									
01	124	N	121	-0-	-3	-0-	6	1	113	2	N	2	3	1			1
							2	9									
02	161	N	161	-0-	-0-	-0-	9	1	148	2	N	4	3	1			2
							4	9									
03	155	N	81	-0-	-74	-0-	4	1	70	2	N	6	5	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 4 RRCID -> 143971 COMPL. DATE 12/16/1992 TOTAL DEPTH 10500 PERF. 7706 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	417	22	1	385	2	N	9	8	1			4
							10	9									
11	0		387	-0-	387	804	20	1	359	2	N	7	8	1			3
							8	9									
12	0		443	-0-	443	1247	23	1	412	2	N	7	7	1			3
							8	9									
01	0		432	-0-	432	1679	21	1	407	2	N	4	5	1			2
							4	9									
02	2030	N	351	-0-	-1679	-0-	19	1	325	2	N	6	4	1			4
							7	9									
03	434	N	361	-0-	-73	-0-	21	1	333	2	N	6	7	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 73 RRCID -> 144024 COMPL. DATE N/A TOTAL DEPTH 8656 PERF. 7502 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	583	-0-	-440	-0-	32	1	547	2	N	4	3	1			2
							4	9									
11	1134	N	1134	-0-	-0-	-0-	60	1	1066	2	N	7	6	1			3
							8	9									
12	1127	N	1127	-0-	-0-	-0-	58	1	1060	2	N	8	8	1			3
							9	9									
01	1052	N	1052	-0-	-0-	-0-	52	1	996	2	N	4	5	1			2
							4	9									
02	1064	N	821	-0-	-243	-0-	45	1	770	2	N	5	4	1			3
							6	9									
03	1116	N	1042	-0-	-74	-0-	61	1	974	2	N	6	6	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 57 RRCID -> 144026 COMPL. DATE N/A TOTAL DEPTH 8770 PERF. 7418 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 102 RRCID -> 144569 COMPL. DATE 01/19/1993 TOTAL DEPTH 8668 PERF. 7461 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	234	13	1	218	2	N	3	2	1			1
							3	9									
11	0		394	-0-	394	628	21	1	365	2	N	7	5	1			3
							8	9									
12	0		317	-0-	317	945	16	1	294	2	N	6	7	1			2
							7	9									
01	0		329	-0-	329	1274	16	1	311	2	N	2	3	1			1
							2	9									
02	1576	N	302	-0-	-1274	-0-	16	1	280	2	N	5	3	1			3
							6	9									
03	310	N	170	-0-	-140	-0-	10	1	157	2	N	3	4	1			2
							3	9									

SOUTH CALLAGHAN RANCH WELL #: 62 RRCID -> 144570 COMPL. DATE 12/13/1992 TOTAL DEPTH 8850 PERF. 7611 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2407	-0-	-693	-0-	128	1	2233	2	N	42	37	1			21
							46	9									
11	2820	X	2787	-0-	-33	-0-	147	1	2605	2	N	32	38	1			15
							35	9									
12	2914	X	2611	-0-	-303	-0-	134	1	2437	2	N	36	37	1			14
							40	9									
01	2952	X	2952	-0-	-0-	-0-	145	1	2788	2	N	17	23	1			8
							19	9									
02	2604	X	2173	-0-	-431	-0-	117	1	2020	2	N	33	22	1			19
							36	9									
03	2883	X	2284	-0-	-599	-0-	132	1	2118	2	N	31	33	1			17
							34	9									

SOUTH CALLAGHAN RANCH WELL #: 108 RRCID -> 144571 COMPL. DATE 02/01/1993 TOTAL DEPTH 8100 PERF. 7219 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 87 RRCID -> 146062 COMPL. DATE 05/13/1993 TOTAL DEPTH 7943 PERF. 6980 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	42	-0-	-82	-0-	2	1	31	2	N	8	6	1			4
							9	9									
11	150	N	149	-0-	-1	-0-	8	1	134	2	N	6	7	1			3
							7	9									
12	40	N	40	-0-	-0-	-0-	2	1	32	2	N	5	6	1			2
							6	9									
01	98	N	98	-0-	-0-	-0-	5	1	91	2	N	2	3	1			1
							2	9									
02	140	N	99	-0-	-41	-0-	5	1	91	2	N	3	2	1			2
							3	9									
03	78	N	78	-0-	-0-	-0-	4	1	67	2	N	6	5	1			3
							7	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 118 RRCID -> 146338 COMPL. DATE 07/21/1993 TOTAL DEPTH 9124 PERF. 8623 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-		-0-	-0-	5	1	80	2	N	7	7	1			3
								8	9									
11	272	N	272	-0-		-0-	-0-	14	1	250	2	N	7	7	1			3
								8	9									
12	64	N	64	-0-		-0-	-0-	3	1	58	2	N	3	5	1			1
								3	9									
01	361	N	361	-0-		-0-	-0-	18	1	341	2	N	2	2	1			1
								2	9									
02	353	N	353	-0-		-0-	-0-	19	1	328	2	N	5	3	1			3
								6	9									
03	164	N	164	-0-		-0-	-0-	9	1	148	2	N	6	6	1			3
								7	9									

G.B.G.L. & C. WELL #: 7 RRCID -> 146822 COMPL. DATE 09/26/1993 TOTAL DEPTH 8800 PERF. 7416 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	742	-0-		-95	-0-	54	1	681	2	Y	6	7	1			6
								7	9									
11	810	N	765	-0-		-45	-0-	55	1	703	2	Y	6					12
								7	9									
12	837	N	792	-0-		-45	-0-	61	1	725	2	Y	5	8	1			9
								6	9									
01	912	N	912	-0-		-0-	-0-	68	1	835	2	Y	8	15	1			2
								9	9									
02	757	N	757	-0-		-0-	-0-	57	1	696	2	Y	4					6
								4	9									
03	848	N	848	-0-		-0-	-0-	58	1	778	2	Y	11	15	1			2
								12	9									

SOUTH CALLAGHAN RANCH WELL #: 113 RRCID -> 146868 COMPL. DATE 09/30/1993 TOTAL DEPTH 8767 PERF. 7288 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-		-6	-0-	18	1	307	2	N	9	8	1			4
								10	9									
11	330	N	287	-0-		-43	-0-	15	1	264	2	N	7	8	1			3
								8	9									
12	372	N	295	-0-		-77	-0-	15	1	274	2	N	5	6	1			2
								6	9									
01	347	N	347	-0-		-0-	-0-	17	1	326	2	N	4	4	1			2
								4	9									
02	280	N	270	-0-		-10	-0-	14	1	249	2	N	6	4	1			4
								7	9									
03	310	N	274	-0-		-36	-0-	16	1	251	2	N	6	7	1			3
								7	9									

G.B.G.L. & C. WELL #: 6 RRCID -> 146876 COMPL. DATE 09/28/1993 TOTAL DEPTH 8123 PERF. 6979 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-		-0-	-0-	93	1	1176	2	Y	-0-					-0-
11	1080	N	1035	-0-		-45	-0-	75	1	960	2	Y	-0-					-0-
12	1209	N	1044	-0-		-165	-0-	81	1	963	2	Y	-0-					-0-
01	1271	N	1214	-0-		-57	-0-	92	1	1122	2	Y	-0-					-0-
02	980	N	975	-0-		-5	-0-	74	1	901	2	Y	-0-					-0-
*03	1106	N	1106	-0-		-0-	-0-	76	1	1030	2	Y	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
G.B.G.L. & C. CO., LTD. WELL #: 8 RRCID -> 148545 COMPL. DATE 02/25/1994 TOTAL DEPTH 8020 PERF. 6940 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-		-29	-0-		20	1	254	2	Y	6	7	1			6
									7	9									
11	404	N	404	-0-		-0-	-0-		29	1	368	2	Y	6					12
									7	9									
12	408	N	408	-0-		-0-	-0-		31	1	371	2	Y	5	8	1			9
									6	9									
01	471	N	471	-0-		-0-	-0-		35	1	427	2	Y	8	15	1			2
									9	9									
02	330	N	330	-0-		-0-	-0-		25	1	301	2	Y	4					6
									4	9									
03	310	N	277	-0-		-33	-0-		18	1	247	2	Y	11	15	1			2
									12	9									

SOUTH CALLAGHAN RANCH WELL #: 121 RRCID -> 150026 COMPL. DATE 05/20/1994 TOTAL DEPTH 8750 PERF. 7692 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-		-0-	-0-		15	1	259	2	N	8	7	1			4
									9	9									
11	420	N	273	-0-		-147	-0-		14	1	252	2	N	6	7	1			3
									7	9									
12	279	N	199	-0-		-80	-0-		10	1	183	2	N	5	6	1			2
									6	9									
01	279	N	221	-0-		-58	-0-		11	1	207	2	N	3	4	1			1
									3	9									
02	252	N	232	-0-		-20	-0-		12	1	212	2	N	7	4	1			4
									8	9									
*03	379	N	379	-0-		-0-	-0-		22	1	351	2	N	5	6	1			3
									6	9									

SOUTH CALLAGHAN RANCH WELL #: 124 RRCID -> 150165 COMPL. DATE 06/08/1994 TOTAL DEPTH 8440 PERF. 8036 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1258	-0-		-943	-0-		68	1	1190	2	N	-0-					11
11	2190	N	1938	-0-		-252	-0-		106	1	1832	2	N	-0-					11
12	2568	N	2568	-0-		-0-	-0-		134	1	2434	2	N	-0-					11
01	2561	N	2561	-0-		-0-	-0-		126	1	2435	2	N	-0-					11
02	2114	N	2114	-0-		-0-	-0-		116	1	1998	2	N	-0-					11
03	2573	N	2068	-0-		-505	-0-		122	1	1946	2	N	-0-					11

SOUTH CALLAGHAN RANCH WELL #: 33 RRCID -> 150679 COMPL. DATE 07/19/1994 TOTAL DEPTH 9000 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-		-0-	-0-		32	1	561	2	N	-0-					2
11	540	N	446	-0-		-94	-0-		24	1	422	2	N	-0-					2
12	403	N	315	-0-		-88	-0-		16	1	299	2	N	-0-					2
01	712	N	712	-0-		-0-	-0-		35	1	677	2	N	-0-					2
02	511	N	511	-0-		-0-	-0-		28	1	483	2	N	-0-					2
*03	387	N	387	-0-		-0-	-0-		23	1	364	2	N	-0-					2

SOUTH CALLAGHAN RANCH WELL #: 131 RRCID -> 150817 COMPL. DATE 08/07/1994 TOTAL DEPTH 8930 PERF. 7718 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-		147	147		7	1	130	2	N	9	7	1			4
									10	9									
11	0		88	-0-		88	235		4	1	78	2	N	5	7	1			2
									6	9									
12	0		130	-0-		130	365		6	1	115	2	N	8	7	1			3
									9	9									
01	0		158	-0-		158	523		8	1	147	2	N	3	5	1			1
									3	9									
02	634	N	111	-0-		-523	-0-		6	1	101	2	N	4	3	1			2
									4	9									
*03	139	N	139	-0-		-0-	-0-		8	1	125	2	N	5	4	1			3
									6	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 129 RRCID -> 151393 COMPL. DATE 09/14/1994 TOTAL DEPTH 8225 PERF. 7482 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	79	1	1383	2	N	-0-					10
11	1299	N	1299	-0-	-0-	-0-	70	1	1229	2	N	-0-					10
12	1457	N	1369	-0-	-88	-0-	71	1	1298	2	N	-0-					10
01	1457	N	1405	-0-	-52	-0-	69	1	1336	2	N	-0-					10
02	1204	N	1063	-0-	-141	-0-	58	1	1005	2	N	-0-					10
03	1364	N	1169	-0-	-195	-0-	69	1	1100	2	N	-0-					10

SOUTH CALLAGHAN RANCH WELL #: 144 RRCID -> 162556 COMPL. DATE 04/15/1997 TOTAL DEPTH 8561 PERF. 7900 - 8015

10	1085	N	1015	-0-	-70	-0-	55	1	951	2	N	8	7	1			4
							9	9									
11	1003	N	1003	-0-	-0-	-0-	53	1	942	2	N	7	8	1			3
							8	9									
12	1045	N	1045	-0-	-0-	-0-	54	1	983	2	N	7	7	1			3
							8	9									
01	1023	N	895	-0-	-128	-0-	44	1	847	2	N	4	5	1			2
							4	9									
02	924	N	850	-0-	-74	-0-	46	1	797	2	N	6	4	1			4
							7	9									
03	1054	N	526	-0-	-528	-0-	31	1	489	2	N	5	6	1			3
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 146 RRCID -> 162843 COMPL. DATE 05/04/1997 TOTAL DEPTH 8868 PERF. 7800 - 7912

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 149 RRCID -> 163526 COMPL. DATE 05/18/1997 TOTAL DEPTH 9160 PERF. 8851 - 8916

10	1054	N	1004	-0-	-50	-0-	55	1	949	2	N	-0-					8
11	990	N	987	-0-	-3	-0-	53	1	934	2	N	-0-					8
12	992	N	785	-0-	-207	-0-	41	1	744	2	N	-0-					8
01	992	N	754	-0-	-238	-0-	37	1	717	2	N	-0-					8
02	924	N	426	-0-	-498	-0-	24	1	402	2	N	-0-					8
03	775	N	236	-0-	-539	-0-	14	1	222	2	N	-0-					8

SOUTH CALLAGHAN RANCH WELL #: 143 RRCID -> 163983 COMPL. DATE 11/07/1997 TOTAL DEPTH 8261 PERF. 7290 - 7936

10	711	N	711	-0-	-0-	-0-	38	1	663	2	N	9	8	1			4
							10	9									
11	817	N	817	-0-	-0-	-0-	43	1	766	2	N	7	8	1			3
							8	9									
12	568	N	568	-0-	-0-	-0-	29	1	531	2	N	7	7	1			3
							8	9									
01	593	N	593	-0-	-0-	-0-	29	1	560	2	N	4	5	1			2
							4	9									
02	539	N	539	-0-	-0-	-0-	29	1	504	2	N	5	4	1			3
							6	9									
*03	505	N	505	-0-	-0-	-0-	29	1	469	2	N	6	6	1			3
							7	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 155 RRCID -> 164263 COMPL. DATE 08/15/1997 TOTAL DEPTH 8850 PERF. 7522 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	32 10	1 9	553	2	N	9	8	1			4
11	585	N	585	-0-	-0-	-0-	31 8	1 9	546	2	N	7	8	1			3
12	629	N	629	-0-	-0-	-0-	32 8	1 9	589	2	N	7	7	1			3
01	632	N	632	-0-	-0-	-0-	31 4	1 9	597	2	N	4	5	1			2
02	560	N	551	-0-	-9	-0-	30 7	1 9	514	2	N	6	4	1			4
03	620	N	554	-0-	-66	-0-	32 7	1 9	515	2	N	6	7	1			3

SOUTH CALLAGHAN RANCH WELL #: 153 RRCID -> 164335 COMPL. DATE 08/09/1997 TOTAL DEPTH 8900 PERF. 7975 - 7992

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 152 RRCID -> 164336 COMPL. DATE 08/22/1997 TOTAL DEPTH 8616 PERF. 7508 - 7522

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 143 RRCID -> 165626 COMPL. DATE 07/30/1997 TOTAL DEPTH 8261 PERF. 7856 - 7936

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 152 RRCID -> 165731 COMPL. DATE 08/22/1997 TOTAL DEPTH 8616 PERF. 7508 - 7522

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 153 RRCID -> 165735 COMPL. DATE 11/13/1997 TOTAL DEPTH 8900 PERF. 7520 - 8146

10	1713	N	1713	-0-	-0-	-0-	93	1	1620	2	N	-0-					11
11	1526	N	1526	-0-	-0-	-0-	82	1	1444	2	N	-0-					11
12	1499	N	1499	-0-	-0-	-0-	78	1	1421	2	N	-0-					11
01	1357	N	1357	-0-	-0-	-0-	67	1	1290	2	N	-0-					11
02	1509	N	1509	-0-	-0-	-0-	83	1	1426	2	N	-0-					11
*03	1702	N	1702	-0-	-0-	-0-	100	1	1602	2	N	-0-					11

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 165991 COMPL. DATE 02/01/2008 TOTAL DEPTH 8800 PERF. 7444 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1778	N	1778	-0-	-0-	-0-	96	1	1672	2	N	9	8	1			4
							10	9									
11	1859	N	1859	-0-	-0-	-0-	99	1	1752	2	N	7	8	1			3
							8	9									
12	1739	N	1739	-0-	-0-	-0-	90	1	1641	2	N	7	7	1			3
							8	9									
01	2023	N	2023	-0-	-0-	-0-	100	1	1919	2	N	4	5	1			2
							4	9									
02	1736	N	1406	-0-	-330	-0-	77	1	1323	2	N	5	4	1			3
							6	9									
03	1736	N	1515	-0-	-221	-0-	89	1	1419	2	N	6	6	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 167784 COMPL. DATE 04/13/1998 TOTAL DEPTH 8800 PERF. 7444 - 7456

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 167785 COMPL. DATE 04/13/1998 TOTAL DEPTH 8800 PERF. 7889 - 7905

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 164 RRCID -> 168018 COMPL. DATE 03/03/1998 TOTAL DEPTH 8840 PERF. 7359 - 7370

10	0		110	-0-	110	110	5	1	95	2	N	9	8	1			4
							10	9									
11	0		105	-0-	105	215	5	1	92	2	N	7	8	1			3
							8	9									
12	0		103	-0-	103	318	5	1	90	2	N	7	7	1			3
							8	9									
01	0		93	-0-	93	411	4	1	85	2	N	4	5	1			2
							4	9									
02	489	N	78	-0-	-411	-0-	4	1	67	2	N	6	4	1			4
							7	9									
03	93	N	88	-0-	-5	-0-	5	1	76	2	N	6	7	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 175 RRCID -> 176034 COMPL. DATE 01/23/2000 TOTAL DEPTH 8550 PERF. 8218 - 8318

10	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	8	1	135	2	N	-0-					-0-
12	155	N	128	-0-	-27	-0-	7	1	121	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	6	1	114	2	N	-0-					-0-
02	140	N	96	-0-	-44	-0-	5	1	91	2	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	7	1	113	2	N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 183 RRCID -> 193271 COMPL. DATE 02/15/2003 TOTAL DEPTH 8910 PERF. 7716 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2815	N	2815	-0-	-0-	-0-	155	1 9	2651	2	N	8	6	1			4
11	873	N	873	-0-	-0-	-0-	46	1 7 9	820	2	N	6	7	1			3
12	342	N	342	-0-	-0-	-0-	18	1 6 9	318	2	N	5	6	1			2
01	1147	N	227	-0-	-920	-0-	11	1 3 9	213	2	N	3	4	1			1
02	812	N	274	-0-	-538	-0-	15	1 6 9	253	2	N	5	3	1			3
03	341	N	168	-0-	-173	-0-	10	1 6 9	152	2	N	5	5	1			3

SOUTH CALLAGHAN RANCH WELL #: 185 RRCID -> 194068 COMPL. DATE 12/30/2002 TOTAL DEPTH 8300 PERF. 7860 - 7909

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 181 RRCID -> 194082 COMPL. DATE 01/13/2003 TOTAL DEPTH 8500 PERF. 8220 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	681	-0-	-63	-0-	36	1 10 9	635	2	N	9	8	1			4
11	660	N	620	-0-	-40	-0-	33	1 6 9	581	2	N	5	7	1			2
12	744	N	678	-0-	-66	-0-	35	1 9 9	634	2	N	8	7	1			3
01	783	N	783	-0-	-0-	-0-	38	1 4 9	741	2	N	4	5	1			2
02	705	N	705	-0-	-0-	-0-	38	1 7 9	660	2	N	6	4	1			4
*03	718	N	718	-0-	-0-	-0-	42	1 7 9	669	2	N	6	7	1			3

SOUTH CALLAGHAN RANCH WELL #: 193 RRCID -> 194401 COMPL. DATE 04/09/2003 TOTAL DEPTH 8668 PERF. 7514 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	14	1 9 9	232	2	N	8	7	1			4
11	300	N	268	-0-	-32	-0-	14	1 8 9	246	2	N	7	8	1			3
12	279	N	223	-0-	-56	-0-	11	1 8 9	204	2	N	7	7	1			3
01	248	N	239	-0-	-9	-0-	12	1 2 9	225	2	N	2	4	1			1
02	252	N	214	-0-	-38	-0-	11	1 8 9	195	2	N	7	4	1			4
*03	259	N	259	-0-	-0-	-0-	15	1 6 9	238	2	N	5	6	1			3

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 191 RRCID -> 194690 COMPL. DATE 03/03/2003 TOTAL DEPTH 8500 PERF. 7836 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28	-0-	10	1	175	2	N	4	4	1			2
							4	9									
11	407	N	407	-0-	-0-	-0-	22	1	378	2	N	6	5	1			3
							7	9									
12	194	N	194	-0-	-0-	-0-	10	1	181	2	N	3	5	1			1
							3	9									
01	439	N	439	-0-	-0-	-0-	21	1	414	2	N	4	3	1			2
							4	9									
02	308	N	150	-0-	-158	-0-	8	1	139	2	N	3	3	1			2
							3	9									
*03	373	N	373	-0-	-0-	-0-	22	1	345	2	N	5	4	1			3
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 192 RRCID -> 195174 COMPL. DATE 04/02/2003 TOTAL DEPTH 8970 PERF. 8246 - 8610

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 195 RRCID -> 195192 COMPL. DATE 04/25/2003 TOTAL DEPTH 8685 PERF. 8246 - 8353

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STANFORD, P. H. WELL #: 5 RRCID -> 196171 COMPL. DATE 07/08/2003 TOTAL DEPTH 9100 PERF. 8404 - 8431

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 200 RRCID -> 196172 COMPL. DATE 06/27/2003 TOTAL DEPTH 8800 PERF. 8035 - 8117

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 146 RRCID -> 196297 COMPL. DATE 07/04/2003 TOTAL DEPTH 8868 PERF. 7575 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-		-0-	-0-	7	1	130	2	N	8	6	1			4
								9	9									
11	181	N	181	-0-		-0-	-0-	9	1	164	2	N	7	8	1			3
								8	9									
12	185	N	185	-0-		-0-	-0-	9	1	167	2	N	8	8	1			3
								9	9									
01	203	N	203	-0-		-0-	-0-	10	1	189	2	N	4	5	1			2
								4	9									
02	174	N	174	-0-		-0-	-0-	9	1	158	2	N	6	4	1			4
								7	9									
*03	160	N	160	-0-		-0-	-0-	9	1	144	2	N	6	7	1			3
								7	9									

STANFORD, P. H. WELL #: 5 RRCID -> 196433 COMPL. DATE 01/18/2004 TOTAL DEPTH 9100 PERF. 8275 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1152	N	1152	-0-		-0-	-0-	232	1	879	2	Y	37	64	1			73
								41	9									
11	1166	N	1166	-0-		-0-	-0-	239	1	903	2	Y	22					95
								24	9									
12	1302	N	1119	-0-		-183	-0-	258	1	835	2	Y	24					119
								26	9									
01	1147	N	942	-0-		-205	-0-	248	1	683	2	Y	10					129
								11	9									
02	1092	N	818	-0-		-274	-0-	252	1	530	2	Y	33	86	1			76
								36	9									
03	1116	N	1000	-0-		-116	-0-	239	1	758	2	Y	3					79
								3	9									

SOUTH CALLAGHAN RANCH WELL #: 205 RRCID -> 196675 COMPL. DATE 07/22/2003 TOTAL DEPTH 9300 PERF. 8952 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-		-31	-0-	7	1	117	2	N	-0-					1
11	120	N	72	-0-		-48	-0-	4	1	68	2	N	-0-					1
12	93	N	87	-0-		-6	-0-	5	1	82	2	N	-0-					1
01	124	N	98	-0-		-26	-0-	5	1	93	2	N	-0-					1
02	118	N	118	-0-		-0-	-0-	6	1	112	2	N	-0-					1
*03	173	N	173	-0-		-0-	-0-	10	1	163	2	N	-0-					1

SOUTH CALLAGHAN RANCH WELL #: 209 RRCID -> 196873 COMPL. DATE 05/22/2003 TOTAL DEPTH 8235 PERF. 7498 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-		-0-	-0-	15	1	253	2	N	5	4	1			3
								6	9									
11	180	N	166	-0-		-14	-0-	9	1	153	2	N	4	5	1			2
								4	9									
12	217	N	171	-0-		-46	-0-	9	1	156	2	N	5	5	1			2
								6	9									
01	279	N	184	-0-		-95	-0-	9	1	173	2	N	2	3	1			1
								2	9									
02	202	N	202	-0-		-0-	-0-	11	1	188	2	N	3	2	1			2
								3	9									
03	186	N	148	-0-		-38	-0-	9	1	136	2	N	3	3	1			2
								3	9									

SOUTH CALLAGHAN RANCH WELL #: 218 RRCID -> 198147 COMPL. DATE 11/09/2004 TOTAL DEPTH 9606 PERF. 8301 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1068	-0-		-48	-0-	58	1	1010	2	N	-0-					7
11	1109	N	1109	-0-		-0-	-0-	59	1	1050	2	N	-0-					7
12	1190	N	1190	-0-		-0-	-0-	62	1	1128	2	N	-0-					7
01	1575	N	1575	-0-		-0-	-0-	78	1	1497	2	N	-0-					7
02	1336	N	1336	-0-		-0-	-0-	73	1	1263	2	N	-0-					7
*03	1484	N	1484	-0-		-0-	-0-	87	1	1397	2	N	-0-					7

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 226 RRCID -> 200540 COMPL. DATE 10/25/2004 TOTAL DEPTH 7900 PERF. 8561 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOUTH CALLAGHAN RANCH WELL #: 192 RRCID -> 212814 COMPL. DATE 07/19/2005 TOTAL DEPTH 8970 PERF. 7985 - 8012

10	899	N	859	-0-	-40	-0-	47	1	812	2	N	-0-			8
11	990	N	744	-0-	-246	-0-	41	1	703	2	N	-0-			8
12	912	N	912	-0-	-0-	-0-	47	1	865	2	N	-0-			8
01	868	N	620	-0-	-248	-0-	31	1	589	2	N	-0-			8
02	828	N	828	-0-	-0-	-0-	45	1	783	2	N	-0-			8
03	899	N	588	-0-	-311	-0-	35	1	553	2	N	-0-			8

SOUTH CALLAGHAN RANCH WELL #: 58R RRCID -> 213591 COMPL. DATE 09/16/2005 TOTAL DEPTH 9300 PERF. 8919 - 9030

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SOUTH CALLAGHAN RANCH WELL #: 235 RRCID -> 221165 COMPL. DATE 05/30/2006 TOTAL DEPTH 8850 PERF. 8540 - 8728

10	1811	N	1811	-0-	-0-	-0-	98	1	1713	2	N	-0-			7
11	1561	N	1561	-0-	-0-	-0-	84	1	1477	2	N	-0-			7
12	1749	N	1749	-0-	-0-	-0-	91	1	1658	2	N	-0-			7
01	1812	N	1812	-0-	-0-	-0-	89	1	1723	2	N	-0-			7
02	1602	N	1602	-0-	-0-	-0-	88	1	1514	2	N	-0-			7
03	1581	N	1483	-0-	-98	-0-	87	1	1396	2	N	-0-			7

EL CORAZON RANCH WELL #: 2 RRCID -> 221637 COMPL. DATE 07/22/2006 TOTAL DEPTH 7600 PERF. 7018 - 7328

10	1488	N	1357	-0-	-131	-0-	99	1	1258	2	Y	-0-			-0-
11	1350	N	1189	-0-	-161	-0-	87	1	1102	2	Y	-0-			-0-
12	1364	N	1253	-0-	-111	-0-	98	1	1155	2	Y	-0-			-0-
01	1364	N	1327	-0-	-37	-0-	100	1	1227	2	Y	-0-			-0-
02	1120	N	1024	-0-	-96	-0-	78	1	946	2	Y	-0-			-0-
*03	1365	N	1365	-0-	-0-	-0-	94	1	1271	2	Y	-0-			-0-

SOUTH CALLAGHAN RANCH WELL #: 238 RRCID -> 222820 COMPL. DATE 08/22/2006 TOTAL DEPTH 8800 PERF. 7835 - 8095

10	2796	X	2796	-0-	-0-	-0-	152	1	2644	2	N	-0-			6
11	2706	X	2706	-0-	-0-	-0-	145	1	2561	2	N	-0-			6
12	2924	X	2924	-0-	-0-	-0-	152	1	2772	2	N	-0-			6
01	2902	N	2902	-0-	-0-	-0-	143	1	2759	2	N	-0-			6
02	2492	N	2492	-0-	-0-	-0-	136	1	2356	2	N	-0-			6
*03	2589	N	2589	-0-	-0-	-0-	152	1	2437	2	N	-0-			6

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 232 RRCID -> 222932 COMPL. DATE 05/26/2006 TOTAL DEPTH 8740 PERF. 7845 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	9	8	1			4
11	0		-0-	-0-	-0-	-0-					N	7	8	1			3
12	0		-0-	-0-	-0-	-0-					N	1	4	1			-0-
01	0		18	-0-	18	18	1	1	15	2	N	2	1	1			1
							2	9									
02	18	N	-0-	-0-	-18	-0-					N	6	3	1			4
03	0	N	-0-	-0-	-0-	-0-					N	6	7	1			3

SOUTH CALLAGHAN RANCH WELL #: 236 RRCID -> 222998 COMPL. DATE 08/09/2006 TOTAL DEPTH 8084 PERF. 7830 - 7905

10	2263	N	2171	-0-	-92	-0-	115	1	2008	2	N	44	39	1			22
							48	9									
11	2327	N	2327	-0-	-0-	-0-	123	1	2170	2	N	31	38	1			15
							34	9									
12	2440	N	2440	-0-	-0-	-0-	124	1	2259	2	N	52	47	1			20
							57	9									
01	2170	N	2164	-0-	-6	-0-	105	1	2022	2	N	34	39	1			15
							37	9									
02	2156	N	1649	-0-	-507	-0-	86	1	1493	2	N	64	43	1			36
							70	9									
03	2387	N	1843	-0-	-544	-0-	106	1	1692	2	N	41	55	1			22
							45	9									

EL CORAZON RANCH WELL #: 11 RRCID -> 223244 COMPL. DATE 11/02/2006 TOTAL DEPTH 8038 PERF. 7026 - 7140

10	0		1171	-0-	1171	1171	85	1	1086	2	Y	-0-					-0-
11	0		1113	-0-	1113	2284	81	1	1032	2	Y	-0-					-0-
12	0		1116	-0-	1116	3400	87	1	1029	2	Y	-0-					-0-
01	0		1140	-0-	1140	4540	86	1	1054	2	Y	-0-					-0-
02	2800	N	945	-0-	-1855	2685	72	1	873	2	Y	-0-					-0-
03	3100	N	1058	-0-	-2042	643	73	1	985	2	Y	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 240 RRCID -> 223365 COMPL. DATE 10/27/2006 TOTAL DEPTH 8404 PERF. 7780 - 8143

10	254	N	254	-0-	-0-	-0-	13	1	231	2	N	9	8	1			4
							10	9									
11	244	N	244	-0-	-0-	-0-	13	1	223	2	N	7	8	1			3
							8	9									
12	250	N	250	-0-	-0-	-0-	13	1	228	2	N	8	8	1			3
							9	9									
01	263	N	263	-0-	-0-	-0-	13	1	246	2	N	4	5	1			2
							4	9									
02	231	N	231	-0-	-0-	-0-	12	1	212	2	N	6	4	1			4
							7	9									
03	248	N	233	-0-	-15	-0-	13	1	213	2	N	6	7	1			3
							7	9									

EL CORAZON RANCH WELL #: 7 RRCID -> 223387 COMPL. DATE 11/01/2006 TOTAL DEPTH 7880 PERF. 7442 - 7530

10	248	N	179	-0-	-69	-0-	13	1	166	2	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	49	1	577	2	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	25	1	310	2	Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	41	1	486	2	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	32	1	424	2	Y	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
EL CORAZON RANCH WELL #: 6 RRCID -> 223388 COMPL. DATE 10/05/2006 TOTAL DEPTH 8100 PERF. 7017 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	18	1	224	2	Y	-0-					-0-
12	248	N	244	-0-	-4	-0-	19	1	225	2	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	17	1	211	2	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 242 RRCID -> 223396 COMPL. DATE 09/04/2006 TOTAL DEPTH 8418 PERF. 7676 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	191	-0-	-274	-0-	11	1	180	2	N	-0-					4
11	510	N	170	-0-	-340	-0-	9	1	161	2	N	-0-					4
12	310	N	256	-0-	-54	-0-	14	1	242	2	N	-0-					4
01	514	N	514	-0-	-0-	-0-	25	1	489	2	N	-0-					4
02	340	N	340	-0-	-0-	-0-	19	1	321	2	N	-0-					4
03	453	N	453	-0-	-0-	-0-	27	1	426	2	N	-0-					4

SOUTH CALLAGHAN RANCH WELL #: 243 RRCID -> 223433 COMPL. DATE 10/10/2006 TOTAL DEPTH 8007 PERF. 7715 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 249 RRCID -> 223558 COMPL. DATE 11/13/2006 TOTAL DEPTH 8505 PERF. 7806 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 245 RRCID -> 223812 COMPL. DATE 12/11/2006 TOTAL DEPTH 8830 PERF. 8456 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 246 RRCID -> 223921 COMPL. DATE 11/20/2006 TOTAL DEPTH 8502 PERF. 7836 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH UNIT WELL #: 247 RRCID -> 224612 COMPL. DATE 12/29/2006 TOTAL DEPTH 8599 PERF. 7664 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	15	1	256	2	N	5	5	1			3
							6	9									
11	365	N	365	-0-	-0-	-0-	19	1	339	2	N	6	6	1			3
							7	9									
12	310	N	129	-0-	-181	-0-	6	1	114	2	N	8	8	1			3
							9	9									
01	279	N	149	-0-	-130	-0-	7	1	140	2	N	2	4	1			1
							2	9									
02	336	N	180	-0-	-156	-0-	9	1	163	2	N	7	4	1			4
							8	9									
03	182	N	182	-0-	-0-	-0-	11	1	165	2	N	5	6	1			3
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 252 RRCID -> 224686 COMPL. DATE 01/09/2007 TOTAL DEPTH 8234 PERF. 7718 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	59	1	792	2	N	7	7	1			5
							8	9									
11	874	N	874	-0-	-0-	-0-	61	1	807	2	N	5					10
							6	9									
12	961	N	815	-0-	-146	-0-	59	1	750	2	N	5	8	1			7
							6	9									
01	868	N	815	-0-	-53	-0-	58	1	748	2	N	8	15	1			-0-
							9	9									
02	812	N	624	-0-	-188	-0-	46	1	574	2	N	4					4
							4	9									
03	806	N	737	-0-	-69	-0-	52	1	673	2	N	11	15	1			-0-
							12	9									

SOUTH CALLAGHAN RANCH WELL #: 246 RRCID -> 225093 COMPL. DATE 02/07/2007 TOTAL DEPTH 8502 PERF. 7536 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					1
11	120	N	87	-0-	-33	-0-	6	1	81	2	N	-0-					1
12	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					1
01	276	N	276	-0-	-0-	-0-	20	1	256	2	N	-0-					1
02	383	N	383	-0-	-0-	-0-	29	1	354	2	N	-0-					1
03	577	N	577	-0-	-0-	-0-	41	1	536	2	N	-0-					1

SOUTH CALLAGHAN RANCH WELL #: 249 RRCID -> 225094 COMPL. DATE 02/14/2007 TOTAL DEPTH 8505 PERF. 7329 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	-0-	69	1	931	2	N	5	6	1			7
							6	9									
11	884	N	884	-0-	-0-	-0-	62	1	816	2	N	5					12
							6	9									
12	871	N	871	-0-	-0-	-0-	63	1	802	2	N	5	8	1			9
							6	9									
01	992	N	837	-0-	-155	-0-	60	1	768	2	N	8	15	1			2
							9	9									
02	812	N	701	-0-	-111	-0-	52	1	645	2	N	4					6
							4	9									
03	868	N	796	-0-	-72	-0-	56	1	728	2	N	11	15	1			2
							12	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 254 RRCID -> 225685 COMPL. DATE 11/29/2007 TOTAL DEPTH 9326 PERF. 8323 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1129	-0-	1129	1129	61	1	1058	2	N	9	8	1			4
							10	9									
11	0		1145	-0-	1145	2274	61	1	1076	2	N	7	8	1			3
							8	9									
12	0		1196	-0-	1196	3470	62	1	1126	2	N	7	7	1			3
							8	9									
01	0		1333	-0-	1333	4803	66	1	1263	2	N	4	5	1			2
							4	9									
02	2800	N	1218	-0-	-1582	3221	66	1	1145	2	N	6	4	1			4
							7	9									
*03	3100	N	1060	-0-	-2040	1181	62	1	991	2	N	6	7	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 226138 COMPL. DATE 03/21/2007 TOTAL DEPTH 7150 PERF. 6126 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.B.G.L. & C. CO. LTD UNIT WELL #: 14 RRCID -> 226490 COMPL. DATE 04/12/2007 TOTAL DEPTH 8399 PERF. 7779 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	102	1	1298	2	N	6	7	1			75
							7	9									
11	1378	N	1378	-0-	-0-	-0-	100	1	1272	2	N	5					80
							6	9									
12	1430	N	1430	-0-	-0-	-0-	111	1	1313	2	N	5	8	1			77
							6	9									
01	1382	N	1382	-0-	-0-	-0-	104	1	1269	2	N	8	15	1			70
							9	9									
02	1005	N	1005	-0-	-0-	-0-	76	1	925	2	N	4					74
							4	9									
*03	1219	N	1219	-0-	-0-	-0-	83	1	1124	2	N	11	15	1			70
							12	9									

SOUTH CALLAGHAN RANCH WELL #: 245 RRCID -> 226758 COMPL. DATE 01/12/2007 TOTAL DEPTH 8830 PERF. 7897 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2312	-0-	2312	2312	123	1	2143	2	N	42	38	1			21
							46	9									
11	0		2292	-0-	2292	4604	121	1	2136	2	N	32	38	1			15
							35	9									
12	0		1989	-0-	1989	6593	101	1	1849	2	N	35	37	1			13
							39	9									
01	0		1638	-0-	1638	8231	80	1	1539	2	N	17	23	1			7
							19	9									
02	2800	N	1291	-0-	-1509	6722	69	1	1187	2	N	32	21	1			18
							35	9									
*03	3100	N	1628	-0-	-1472	5250	94	1	1500	2	N	31	32	1			17
							34	9									

EL CORAZON RANCH WELL #: 14 RRCID -> 227515 COMPL. DATE 05/12/2007 TOTAL DEPTH 8008 PERF. 7410 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH UNIT WELL #: 256 RRCID -> 228084 COMPL. DATE 03/05/2007 TOTAL DEPTH 8171 PERF. 6992 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	79	4	1	71	2	N	4	4	1			2
							4	9									
11	0		195	-0-	195	274	10	1	178	2	N	6	5	1			3
							7	9									
12	0		265	-0-	265	539	14	1	242	2	N	8	8	1			3
							9	9									
01	0		174	-0-	174	713	9	1	162	2	N	3	5	1			1
							3	9									
02	767	N	54	-0-	-713	-0-	3	1	45	2	N	5	3	1			3
							6	9									
*03	159	N	159	-0-	-0-	-0-	9	1	144	2	N	5	5	1			3
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 265 RRCID -> 228568 COMPL. DATE 06/21/2007 TOTAL DEPTH 7827 PERF. 6980 - 7004

10	124	N	53	-0-	-71	-0-	4	1	49	2	N	-0-					-0-
11	120	N	13	-0-	-107	-0-	1	1	12	2	N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	15	1	181	2	N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 255 RRCID -> 228756 COMPL. DATE 02/18/2007 TOTAL DEPTH 9070 PERF. 8699 - 8914

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 226 RRCID -> 229004 COMPL. DATE 09/27/2012 TOTAL DEPTH 7900 PERF. 7312 - 8600

10	1512	N	1512	-0-	-0-	-0-	82	1	1420	2	N	9	8	1			4
							10	9									
11	1514	N	1514	-0-	-0-	-0-	81	1	1425	2	N	7	8	1			3
							8	9									
12	1240	N	1232	-0-	-8	-0-	64	1	1160	2	N	7	7	1			3
							8	9									
01	1519	N	1130	-0-	-389	-0-	56	1	1072	2	N	2	4	1			1
							2	9									
02	1400	N	1103	-0-	-297	-0-	60	1	1035	2	N	7	4	1			4
							8	9									
03	1240	N	1047	-0-	-193	-0-	61	1	980	2	N	5	6	1			3
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 255 RRCID -> 229009 COMPL. DATE 07/25/2007 TOTAL DEPTH 9070 PERF. 7922 - 7932

10	2534	N	2534	-0-	-0-	-0-	138	1	2396	2	N	-0-					2
11	2456	N	2456	-0-	-0-	-0-	132	1	2324	2	N	-0-					2
12	1950	N	1950	-0-	-0-	-0-	101	1	1849	2	N	-0-					2
01	2542	N	1773	-0-	-769	-0-	87	1	1686	2	N	-0-					2
02	2296	N	1934	-0-	-362	-0-	106	1	1828	2	N	-0-					2
*03	2259	N	2259	-0-	-0-	-0-	133	1	2126	2	N	-0-					2

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 270 RRCID -> 230569 COMPL. DATE 03/20/2008 TOTAL DEPTH 8000 PERF. 6890 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 267 RRCID -> 230620 COMPL. DATE 07/17/2007 TOTAL DEPTH 9040 PERF. 8665 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	858	-0-	-10	-0-	47	1	811	2	N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	47	1	835	2	N	-0-					-0-
12	961	N	865	-0-	-96	-0-	45	1	820	2	N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	45	1	872	2	N	-0-					-0-
02	812	N	787	-0-	-25	-0-	43	1	744	2	N	-0-					-0-
03	868	N	787	-0-	-81	-0-	46	1	741	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 264 RRCID -> 230758 COMPL. DATE 07/13/2007 TOTAL DEPTH 9428 PERF. 8946 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 264 RRCID -> 230929 COMPL. DATE 09/10/2007 TOTAL DEPTH 9428 PERF. 7830 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3421	X	3421	-0-	-0-	-0-	185	1	3226	2	N	9	8	1			4
							10	9									
11	3212	X	3212	-0-	-0-	-0-	172	1	3032	2	N	7	8	1			3
							8	9									
12	2922	X	2922	-0-	-0-	-0-	152	1	2762	2	N	7	7	1			3
							8	9									
01	2976	X	2976	-0-	-0-	-0-	147	1	2825	2	N	4	5	1			2
							4	9									
02	2580	X	2580	-0-	-0-	-0-	141	1	2432	2	N	6	4	1			4
							7	9									
*03	2040	X	2040	-0-	-0-	-0-	120	1	1913	2	N	6	7	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 275 RRCID -> 231996 COMPL. DATE 10/03/2007 TOTAL DEPTH 8582 PERF. 8279 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2079	-0-	2079	2079	112	1	1957	2	N	9	8	1			4
							10	9									
11	0		1985	-0-	1985	4064	106	1	1871	2	N	7	8	1			3
							8	9									
12	0		1566	-0-	1566	5630	81	1	1477	2	N	7	7	1			3
							8	9									
01	0		1112	-0-	1112	6742	55	1	1053	2	N	4	5	1			2
							4	9									
02	2800	N	1052	-0-	-1748	4994	57	1	989	2	N	5	4	1			3
							6	9									
03	3100	N	1865	-0-	-1235	3759	109	1	1749	2	N	6	6	1			3
							7	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 271 RRCID -> 232602 COMPL. DATE 09/09/2007 TOTAL DEPTH 8402 PERF. 7282 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	97	1	1301	2	N	6	7	1			6
							7	9									
11	1290	N	1242	-0-	-48	-0-	87	1	1148	2	N	6					12
							7	9									
12	1457	N	1223	-0-	-234	-0-	89	1	1128	2	N	5	8	1			9
							6	9									
01	1395	N	1311	-0-	-84	-0-	94	1	1208	2	N	8	15	1			2
							9	9									
02	1200	N	1200	-0-	-0-	-0-	89	1	1107	2	N	4					6
							4	9									
03	1269	N	1269	-0-	-0-	-0-	90	1	1167	2	N	11	15	1			2
							12	9									

SOUTH CALLAGHAN RANCH WELL #: 274 RRCID -> 232629 COMPL. DATE 11/12/2007 TOTAL DEPTH 9000 PERF. 7662 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	17	1	296	2	N	8	7	1			4
							9	9									
11	330	N	305	-0-	-25	-0-	16	1	282	2	N	6	7	1			3
							7	9									
12	310	N	291	-0-	-19	-0-	15	1	267	2	N	8	8	1			3
							9	9									
01	341	N	341	-0-	-0-	-0-	17	1	320	2	N	4	5	1			2
							4	9									
02	280	N	278	-0-	-2	-0-	15	1	256	2	N	6	4	1			4
							7	9									
03	284	N	284	-0-	-0-	-0-	16	1	261	2	N	6	7	1			3
							7	9									

EL CORAZON RANCH WELL #: 14 RRCID -> 232759 COMPL. DATE 03/12/2015 TOTAL DEPTH 8008 PERF. 6812 - 6871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	961	N	869	-0-	-92	-0-	63	1	806	2	N	-0-					-0-
11	750	N	724	-0-	-26	-0-	53	1	671	2	N	-0-					-0-
12	868	N	718	-0-	-150	-0-	56	1	662	2	N	-0-					-0-
01	868	N	807	-0-	-61	-0-	61	1	746	2	N	-0-					-0-
02	672	N	536	-0-	-136	-0-	41	1	495	2	N	-0-					-0-
03	713	N	535	-0-	-178	-0-	37	1	498	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 278 RRCID -> 232940 COMPL. DATE 09/18/2012 TOTAL DEPTH 8591 PERF. 8236 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	34	1	460	2	N	6	7	1			5
							7	9									
11	547	N	547	-0-	-0-	-0-	38	1	503	2	N	5					10
							6	9									
12	472	N	472	-0-	-0-	-0-	34	1	432	2	N	5	8	1			7
							6	9									
01	488	N	488	-0-	-0-	-0-	35	1	444	2	N	8	13	1			2
							9	9									
02	439	N	439	-0-	-0-	-0-	33	1	403	2	N	3					5
							3	9									
03	131	N	131	-0-	-0-	-0-	9	1	118	2	N	4	5	1			4
							4	9									

SOUTH CALLAGHAN RANCH WELL #: 276 RRCID -> 233060 COMPL. DATE 10/12/2007 TOTAL DEPTH 7910 PERF. 6808 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
10	0		40	-0-	40	40	3	1	37	2	N	-0-					-0-
11	0		75	-0-	75	115	5	1	70	2	N	-0-					-0-
12	0		139	-0-	139	254	10	1	129	2	N	-0-					-0-
01	0		107	-0-	107	361	8	1	99	2	N	-0-					-0-
02	424	N	63	-0-	-361	-0-	5	1	58	2	N	-0-					-0-
03	124	N	70	-0-	-54	-0-	5	1	65	2	N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 273 RRCID -> 233183 COMPL. DATE 10/09/2007 TOTAL DEPTH 8090 PERF. 6823 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	39	1	532	2	N	6	7	1			5
							7	9									
11	676	N	676	-0-	-0-	-0-	47	1	622	2	N	6					11
							7	9									
12	806	N	757	-0-	-49	-0-	55	1	696	2	N	5	8	1			8
							6	9									
01	716	N	716	-0-	-0-	-0-	51	1	656	2	N	8	15	1			1
							9	9									
02	644	N	626	-0-	-18	-0-	47	1	576	2	N	3					4
							3	9									
03	744	N	634	-0-	-110	-0-	45	1	577	2	N	11	15	1			-0-
							12	9									

SOUTH CALLAGHAN RANCH WELL #: 280 RRCID -> 233987 COMPL. DATE 01/10/2008 TOTAL DEPTH 8650 PERF. 7504 - 7637

10	1643	N	1091	-0-	-552	-0-	59	1	1032	2	N	-0-					7
11	1590	N	735	-0-	-855	-0-	39	1	696	2	N	-0-					7
12	1178	N	839	-0-	-339	-0-	44	1	795	2	N	-0-					7
01	1390	N	1390	-0-	-0-	-0-	69	1	1321	2	N	-0-					7
02	1021	N	1021	-0-	-0-	-0-	56	1	965	2	N	-0-					7
03	884	N	884	-0-	-0-	-0-	52	1	832	2	N	-0-					7

SOUTH CALLAGHAN RANCH WELL #: 283 RRCID -> 235056 COMPL. DATE 12/12/2007 TOTAL DEPTH 8413 PERF. 7499 - 8042

10	0		40	-0-	40	40	3	1	37	2	N	-0-					-0-
11	0		184	-0-	184	224	13	1	171	2	N	-0-					-0-
12	0		169	-0-	169	393	12	1	157	2	N	-0-					-0-
01	0		69	-0-	69	462	5	1	64	2	N	-0-					-0-
02	641	N	179	-0-	-462	-0-	14	1	165	2	N	-0-					-0-
03	155	N	111	-0-	-44	-0-	8	1	103	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 287 RRCID -> 235232 COMPL. DATE 02/12/2008 TOTAL DEPTH 7455 PERF. 6472 - 6492

10	93	N	17	-0-	-76	-0-	2	1	15	2	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	7	1	42	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	6	1	34	2	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	9	1	52	2	N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	7	1	34	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 281 RRCID -> 235894 COMPL. DATE 12/01/2007 TOTAL DEPTH 9596 PERF. 8384 - 8784

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 279 RRCID -> 236370 COMPL. DATE 11/13/2007 TOTAL DEPTH 8098 PERF. 6724 - 7744

10	271	N	271	-0-	-0-	-0-	19	1	252	2	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	17	1	225	2	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	19	1	239	2	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	17	1	221	2	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	17	1	215	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	18	1	237	2	N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 294R RRCID -> 236447 COMPL. DATE 04/09/2015 TOTAL DEPTH 8626 PERF. 7442 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 292 RRCID -> 236450 COMPL. DATE 02/11/2008 TOTAL DEPTH 8495 PERF. 8116 - 8145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	125	7	1	118	2	N	-0-					1
11	0		80	-0-	80	205	4	1	76	2	N	-0-					1
12	0		36	-0-	36	241	2	1	34	2	N	-0-					1
01	0		66	-0-	66	307	3	1	63	2	N	-0-					1
02	403	N	96	-0-	-307	-0-	5	1	91	2	N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1

SOUTH CALLAGHAN RANCH WELL #: 293 RRCID -> 236460 COMPL. DATE 02/14/2008 TOTAL DEPTH 8998 PERF. 7540 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 297 RRCID -> 236930 COMPL. DATE 03/24/2008 TOTAL DEPTH 8743 PERF. 7569 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	889	-0-	-10	-0-	46	1	796	2	N	43	38	1			22
							47	9									
11	949	N	949	-0-	-0-	-0-	49	1	865	2	N	32	39	1			15
							35	9									
12	961	N	799	-0-	-162	-0-	39	1	707	2	N	48	45	1			18
							53	9									
01	926	N	926	-0-	-0-	-0-	44	1	845	2	N	34	37	1			15
							37	9									
02	896	N	724	-0-	-172	-0-	36	1	622	2	N	60	41	1			34
							66	9									
03	842	N	842	-0-	-0-	-0-	46	1	728	2	N	62	62	1			34
							68	9									

SOUTH CALLAGHAN RANCH WELL #: 289 RRCID -> 237147 COMPL. DATE 03/08/2008 TOTAL DEPTH 8529 PERF. 7353 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	737	-0-	-255	-0-	50	1	679	2	N	7	7	1			6
							8	9									
11	900	N	245	-0-	-655	-0-	17	1	224	2	N	4					10
							4	9									
12	930	N	635	-0-	-295	-0-	47	1	582	2	N	5	8	1			7
							6	9									
01	998	N	998	-0-	-0-	-0-	72	1	917	2	N	8	15	1			-0-
							9	9									
02	806	N	806	-0-	-0-	-0-	60	1	742	2	N	4					4
							4	9									
03	844	N	844	-0-	-0-	-0-	60	1	772	2	N	11	15	1			-0-
							12	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 284 RRCID -> 237354 COMPL. DATE 03/20/2008 TOTAL DEPTH 8025 PERF. 7192 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	35	1	602	2	N	8	7	1			4
							9	9									
11	527	N	527	-0-	-0-	-0-	28	1	492	2	N	6	7	1			3
							7	9									
12	536	N	536	-0-	-0-	-0-	28	1	502	2	N	5	6	1			2
							6	9									
01	802	N	802	-0-	-0-	-0-	39	1	759	2	N	4	4	1			2
							4	9									
02	448	N	430	-0-	-18	-0-	23	1	404	2	N	3	3	1			2
							3	9									
03	563	N	563	-0-	-0-	-0-	33	1	523	2	N	6	5	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 295 RRCID -> 237491 COMPL. DATE 04/08/2008 TOTAL DEPTH 8112 PERF. 7651 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4		-0-	-0-	-4	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		7	-0-	7	7	7	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 300 RRCID -> 237497 COMPL. DATE 04/10/2008 TOTAL DEPTH 8694 PERF. 8193 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	40	1	693	2	N	9	8	1			4
							10	9									
11	705	N	705	-0-	-0-	-0-	37	1	660	2	N	7	8	1			3
							8	9									
12	739	N	739	-0-	-0-	-0-	38	1	692	2	N	8	8	1			3
							9	9									
01	853	N	853	-0-	-0-	-0-	42	1	807	2	N	4	5	1			2
							4	9									
02	679	N	679	-0-	-0-	-0-	37	1	635	2	N	6	4	1			4
							7	9									
03	713	N	676	-0-	-37	-0-	39	1	630	2	N	6	7	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 301 RRCID -> 239670 COMPL. DATE 04/22/2008 TOTAL DEPTH 8973 PERF. 7777 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	1	1	10	2	N	-0-	2	1			-0-
11	0		90	-0-	90	101	5	1	81	2	N	4	2	1			2
							4	9									
12	0		11	-0-	11	112	3	2	8	9	N	7	6	1			3
01	0		46	-0-	46	158	2	1	40	2	N	4	5	1			2
							4	9									
02	223	N	65	-0-	-158	-0-	3	1	60	2	N	2	3	1			1
							2	9									
03	80	N	80	-0-	-0-	-0-	5	1	71	2	N	4	3	1			2
							4	9									

SOUTH CALLAGHAN RANCH WELL #: 305 RRCID -> 240274 COMPL. DATE 05/29/2008 TOTAL DEPTH 8213 PERF. 6342 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	2	1	26	2	N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	5	1	91	2	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
03	93	N	55	-0-	-38	-0-	3	1	52	2	N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 302 RRCID -> 240278 COMPL. DATE 05/13/2008 TOTAL DEPTH 8190 PERF. 7174 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1503	-0-		-78	-0-	81	1	1412	2	N	9	8	1			4
								10	9									
11	1530	N	1433	-0-		-97	-0-	76	1	1349	2	N	7	8	1			3
								8	9									
12	1581	N	1433	-0-		-148	-0-	74	1	1351	2	N	7	7	1			3
								8	9									
01	1488	N	1262	-0-		-226	-0-	62	1	1196	2	N	4	5	1			2
								4	9									
02	1344	N	798	-0-		-546	-0-	43	1	748	2	N	6	4	1			4
								7	9									
03	1426	N	416	-0-		-1010	-0-	24	1	386	2	N	5	6	1			3
								6	9									

SOUTH CALLAGHAN RANCH WELL #: 307 RRCID -> 241004 COMPL. DATE 06/11/2008 TOTAL DEPTH 8402 PERF. 7400 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		145	-0-		145	145	8	1	133	2	N	4	2	1			2
								4	9									
12	0		72	-0-		72	217	3	1	60	2	N	8	7	1			3
								9	9									
01	0		10	-0-		10	227	8	2	2	9	N	2	4	1			1
02	293	N	66	-0-		-227	-0-	4	1	60	2	N	2	2	1			1
								2	9									
*03	148	N	148	-0-		-0-	-0-	8	1	133	2	N	6	4	1			3
								7	9									

SOUTH CALLAGHAN RANCH WELL #: 308 RRCID -> 241701 COMPL. DATE 06/24/2008 TOTAL DEPTH 8241 PERF. 7375 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1300	-0-		-0-	-0-	91	1	1203	2	N	5	5	1			5
								6	9									
11	1945	N	1945	-0-		-0-	-0-	136	1	1803	2	N	5					10
								6	9									
12	1576	N	1576	-0-		-0-	-0-	114	1	1456	2	N	5	8	1			7
								6	9									
01	1252	N	1252	-0-		-0-	-0-	90	1	1154	2	N	7	13	1			1
								8	9									
02	785	N	785	-0-		-0-	-0-	58	1	723	2	N	4					5
								4	9									
*03	1164	N	1164	-0-		-0-	-0-	83	1	1069	2	N	11	15	1			1
								12	9									

SOUTH CALLAGHAN RANCH WELL #: 306 RRCID -> 241749 COMPL. DATE 07/01/2008 TOTAL DEPTH 8350 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	139	-0-		-47	-0-	8	1	131	2	N	-0-					-0-
11	180	N	131	-0-		-49	-0-	7	1	124	2	N	-0-					-0-
12	345	N	345	-0-		-0-	-0-	17	1	316	2	N	11	7	1			4
								12	9									
01	233	N	233	-0-		-0-	-0-	11	1	204	2	N	16	13	1			7
								18	9									
02	112	N	99	-0-		-13	-0-	4	1	75	2	N	18	15	1			10
								20	9									
03	186	N	71	-0-		-115	-0-	4	1	56	2	N	10	15	1			5
								11	9									

COATS WELL #: 1 RRCID -> 241941 COMPL. DATE 07/11/2008 TOTAL DEPTH 7591 PERF. 6198 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-		-0-	-0-	23	1	311	2	N	-0-					60
11	305	N	305	-0-		-0-	-0-	21	1	284	2	N	-0-					60
12	341	N	313	-0-		-28	-0-	23	1	290	2	N	-0-					60
01	365	N	365	-0-		-0-	-0-	26	1	339	2	N	-0-					60
02	310	N	310	-0-		-0-	-0-	23	1	287	2	N	-0-					60
03	310	N	271	-0-		-39	-0-	20	1	251	2	N	-0-					60

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
COATS WELL #: 2 RRCID -> 241942 COMPL. DATE 07/30/2008 TOTAL DEPTH 7590 PERF. 6543 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	2	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 309 RRCID -> 241986 COMPL. DATE 07/29/2008 TOTAL DEPTH 8200 PERF. 7150 - 7889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	40	3	1	37	2	N	-0-					2
11	0		87	-0-	87	127	6	1	81	2	N	-0-					2
12	0		84	-0-	84	211	6	1	78	2	N	-0-					2
01	0		76	-0-	76	287	6	1	70	2	N	-0-					2
02	339	N	52	-0-	-287	-0-	4	1	48	2	N	-0-					2
*03	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-					2

COATS WELL #: 4 RRCID -> 242211 COMPL. DATE 08/21/2008 TOTAL DEPTH 7104 PERF. 6388 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATS WELL #: 3 RRCID -> 242224 COMPL. DATE 09/10/2008 TOTAL DEPTH 7091 PERF. 6296 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	69 7	1 9	939	2	N	6	7	1			37
11	1015	N	1015	-0-	-0-	-0-	70 7	1 9	938	2	N	6					43
12	961	N	882	-0-	-79	-0-	64 6	1 9	812	2	N	5	8	1			40
01	961	N	953	-0-	-8	-0-	68 9	1 9	876	2	N	8	15	1			33
02	868	N	808	-0-	-60	-0-	59 4	1 9	745	2	N	4					37
*03	886	N	886	-0-	-0-	-0-	63 12	1 9	811	2	N	11	15	1			33

SOUTH CALLAGHAN RANCH WELL #: 303 RRCID -> 243245 COMPL. DATE 06/03/2008 TOTAL DEPTH 8800 PERF. 8148 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2307	-0-	-0-	-0-	125 10	1 9	2172	2	N	9	8	1			4
11	2282	N	2282	-0-	-0-	-0-	122 8	1 9	2152	2	N	7	8	1			3
12	2232	N	2208	-0-	-24	-0-	114 8	1 9	2086	2	N	7	7	1			3
01	2294	N	2231	-0-	-63	-0-	110 4	1 9	2117	2	N	4	5	1			2
02	2128	N	1734	-0-	-394	-0-	94 7	1 9	1633	2	N	6	4	1			4
03	2201	N	1819	-0-	-382	-0-	107 6	1 9	1706	2	N	5	6	1			3

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
COATS WELL #: 5 RRCID -> 243246 COMPL. DATE 09/05/2008 TOTAL DEPTH 7342 PERF. 6495 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	80	-0-	-44	-0-	6	1	74	2	N	-0-					39
11	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					39
12	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					39
01	133	N	133	-0-	-0-	-0-	10	1	123	2	N	-0-					39
02	112	N	84	-0-	-28	-0-	6	1	78	2	N	-0-					39
03	124	N	112	-0-	-12	-0-	8	1	104	2	N	-0-					39

SOUTH CALLAGHAN RANCH WELL #: 322 RRCID -> 243917 COMPL. DATE 11/26/2008 TOTAL DEPTH 8580 PERF. 8328 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 323 RRCID -> 244719 COMPL. DATE 12/04/2008 TOTAL DEPTH 8264 PERF. 7944 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	34	1	586	2	N	-0-					3
11	600	N	514	-0-	-86	-0-	28	1	486	2	N	-0-					3
12	527	N	498	-0-	-29	-0-	26	1	472	2	N	-0-					3
01	670	N	670	-0-	-0-	-0-	33	1	637	2	N	-0-					3
02	785	N	785	-0-	-0-	-0-	43	1	742	2	N	-0-					3
*03	754	N	754	-0-	-0-	-0-	44	1	710	2	N	-0-					3

SOUTH CALLAGHAN RANCH WELL #: 319 RRCID -> 246188 COMPL. DATE 10/24/2008 TOTAL DEPTH 7744 PERF. 6572 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	2	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	13	1	160	2	N	4	4	1			-0-
							4	9									
01	139	N	139	-0-	-0-	-0-	10	1	123	2	N	5	5	1			-0-
							6	9									
02	93	N	93	-0-	-0-	-0-	7	1	84	2	N	2					2
							2	9									
*03	131	N	131	-0-	-0-	-0-	9	1	115	2	N	6	8	1			-0-
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 310 RRCID -> 246195 COMPL. DATE 07/09/2008 TOTAL DEPTH 8123 PERF. 7279 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	43	1	743	2	N	8	7	1			4
							9	9									
11	1192	N	1192	-0-	-0-	-0-	63	1	1121	2	N	7	8	1			3
							8	9									
12	895	N	895	-0-	-0-	-0-	46	1	840	2	N	8	8	1			3
							9	9									
01	1220	N	1220	-0-	-0-	-0-	60	1	1156	2	N	4	5	1			2
							4	9									
02	1133	N	1133	-0-	-0-	-0-	62	1	1064	2	N	6	4	1			4
							7	9									
*03	1140	N	1140	-0-	-0-	-0-	67	1	1066	2	N	6	7	1			3
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 298 RRCID -> 247143 COMPL. DATE 05/14/2008 TOTAL DEPTH 9102 PERF. 8676 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165	N	1165	-0-	-0-	-0-	63	1	1102	2	N	-0-					4
11	1134	N	1134	-0-	-0-	-0-	61	1	1073	2	N	-0-					4
12	1271	N	1121	-0-	-150	-0-	58	1	1063	2	N	-0-					4
01	1425	N	1425	-0-	-0-	-0-	70	1	1355	2	N	-0-					4
02	1064	N	825	-0-	-239	-0-	46	1	779	2	N	-0-					4
03	1116	N	781	-0-	-335	-0-	46	1	735	2	N	-0-					4

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 326 RRCID -> 247386 COMPL. DATE 12/17/2008 TOTAL DEPTH 8510 PERF. 7115 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 325 RRCID -> 247408 COMPL. DATE 12/24/2008 TOTAL DEPTH 9082 PERF. 7316 - 7778

10	2227	N	2227	-0-	-0-	-0-	116	1	2015	2	N	87	78	1			44
							96	9									
11	2220	N	2157	-0-	-63	-0-	112	1	1976	2	N	63	77	1			30
							69	9									
12	2294	N	2079	-0-	-215	-0-	104	1	1897	2	N	71	74	1			27
							78	9									
01	2292	N	2292	-0-	-0-	-0-	111	1	2142	2	N	35	47	1			15
							39	9									
02	2016	N	1870	-0-	-146	-0-	98	1	1698	2	N	67	44	1			38
							74	9									
03	2077	N	1950	-0-	-127	-0-	111	1	1771	2	N	62	66	1			34
							68	9									

SOUTH CALLAGHAN RANCH WELL #: 327 RRCID -> 247789 COMPL. DATE 01/01/2009 TOTAL DEPTH 8898 PERF. 7903 - 8142

10	2232	N	2171	-0-	-61	-0-	118	1	2053	2	N	-0-					5
11	2101	N	2101	-0-	-0-	-0-	113	1	1988	2	N	-0-					5
12	1900	N	1900	-0-	-0-	-0-	99	1	1801	2	N	-0-					5
01	2580	N	2580	-0-	-0-	-0-	127	1	2453	2	N	-0-					5
02	2192	N	2192	-0-	-0-	-0-	120	1	2072	2	N	-0-					5
*03	2124	N	2124	-0-	-0-	-0-	125	1	1999	2	N	-0-					5

SOUTH CALLAGHAN RANCH WELL #: 320 RRCID -> 247793 COMPL. DATE 02/04/2009 TOTAL DEPTH 8058 PERF. 7552 - 7704

10	155	N	74	-0-	-81	-0-	5	1	68	2	N	1	1	1			5
							1	9									
11	120	N	81	-0-	-39	-0-	6	1	75	2	N	-0-					5
12	217	N	123	-0-	-94	-0-	9	1	113	2	N	1	2	1			4
							1	9									
01	118	N	118	-0-	-0-	-0-	9	1	107	2	N	2	2	1			4
							2	9									
02	108	N	108	-0-	-0-	-0-	8	1	100	2	N	-0-					4
03	124	N	71	-0-	-53	-0-	5	1	65	2	N	1	1	1			4
							1	9									

SOUTH CALLAGHAN RANCH WELL #: 315 RRCID -> 247838 COMPL. DATE 10/16/2008 TOTAL DEPTH 8305 PERF. 7194 - 7286

10	235	N	235	-0-	-0-	-0-	16	1	213	2	N	5	6	1			2
							6	9									
11	187	N	187	-0-	-0-	-0-	13	1	170	2	N	4					6
							4	9									
12	186	N	49	-0-	-137	-0-	3	1	43	2	N	3	5	1			4
							3	9									
01	186	N	43	-0-	-143	-0-	3	1	38	2	N	2	2	1			4
							2	9									
02	168	N	-0-	-0-	-168	-0-					N	-0-					4
03	62	N	29	-0-	-33	-0-	2	1	24	2	N	3	4	1			3
							3	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
STANFORD, P. H. WELL #: 6 RRCID -> 248331 COMPL. DATE 03/11/2009 TOTAL DEPTH 9866 PERF. 8525 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0-	-0-	283	1	1069	2	N	7	72	1			48
							8	9									
11	1506	N	1506	-0-	-0-	-0-	311	1	1173	2	N	20					68
							22	9									
12	1629	N	1629	-0-	-0-	-0-	376	1	1214	2	N	35					103
							39	9									
01	1544	N	1544	-0-	-0-	-0-	408	1	1122	2	N	13					116
							14	9									
02	1400	N	1148	-0-	-252	-0-	358	1	753	2	N	34	78	1			72
							37	9									
03	1643	N	1423	-0-	-220	-0-	340	1	1082	2	N	1					73
							1	9									

SOUTH CALLAGHAN RANCH WELL #: 282 RRCID -> 248452 COMPL. DATE 03/26/2009 TOTAL DEPTH 8626 PERF. 7858 - 8334

10	1674	N	1268	-0-	-406	-0-	69	1	1199	2	N	-0-					4
11	1682	N	1682	-0-	-0-	-0-	90	1	1592	2	N	-0-					4
12	1643	N	1601	-0-	-42	-0-	83	1	1518	2	N	-0-					4
01	1683	N	1683	-0-	-0-	-0-	83	1	1600	2	N	-0-					4
02	1512	N	1326	-0-	-186	-0-	73	1	1253	2	N	-0-					4
03	1612	N	1129	-0-	-483	-0-	66	1	1063	2	N	-0-					4

SOUTH CALLAGHAN RANCH WELL #: 338 RRCID -> 251348 COMPL. DATE 06/10/2009 TOTAL DEPTH 7856 PERF. 6664 - 6674

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		98	-0-	98	98	14	1	84	2	N	-0-					-0-
12	0		-0-	-0-	-0-	98					N	-0-					-0-
01	0		71	-0-	71	169	11	1	58	2	N	2	2	1			-0-
							2	9									
02	340	N	171	-0-	-169	-0-	26	1	145	2	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	15	1	76	2	N	1	1	1			-0-
							1	9									

SOUTH CALLAGHAN RANCH WELL #: 341 RRCID -> 252522 COMPL. DATE 10/20/2009 TOTAL DEPTH 7608 PERF. 6468 - 6959

10	1660	N	1660	-0-	-0-	-0-	228	1	1432	2	N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	213	1	1264	2	N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	227	1	1189	2	N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	196	1	1075	2	N	-0-					-0-
02	1064	N	1053	-0-	-11	-0-	163	1	890	2	N	-0-					-0-
03	1178	N	972	-0-	-206	-0-	162	1	810	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 340 RRCID -> 252798 COMPL. DATE 10/15/2009 TOTAL DEPTH 9360 PERF. 8846 - 9120

10	2170	N	1577	-0-	-593	-0-	86	1	1491	2	N	-0-					2
11	2185	N	2185	-0-	-0-	-0-	117	1	2068	2	N	-0-					2
12	2077	N	1898	-0-	-179	-0-	99	1	1799	2	N	-0-					2
01	2303	N	2303	-0-	-0-	-0-	114	1	2189	2	N	-0-					2
02	2044	N	1879	-0-	-165	-0-	103	1	1776	2	N	-0-					2
03	1891	N	1601	-0-	-290	-0-	94	1	1507	2	N	-0-					2

SOUTH CALLAGHAN RANCH WELL #: 339 RRCID -> 253512 COMPL. DATE 09/16/2009 TOTAL DEPTH 8903 PERF. 7516 - 7981

10	0		1782	-0-	1782	1782	97	1	1685	2	N	-0-					2
11	0		1783	-0-	1783	3565	96	1	1687	2	N	-0-					2
12	0		1794	-0-	1794	5359	93	1	1701	2	N	-0-					2
01	0		1795	-0-	1795	7154	89	1	1706	2	N	-0-					2
02	2800	N	1336	-0-	-1464	5690	73	1	1263	2	N	-0-					2
03	3100	N	1541	-0-	-1559	4131	91	1	1450	2	N	-0-					2

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 346 RRCID -> 253514 COMPL. DATE 11/16/2009 TOTAL DEPTH 9659 PERF. 8614 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 337 RRCID -> 253923 COMPL. DATE 10/21/2009 TOTAL DEPTH 9002 PERF. 7444 - 8138

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2085	N	2085	-0-	-0-	-0-	113 10	1 9	1962	2	N	9	8	1			4
11	2070	N	1954	-0-	-116	-0-	104 8	1 9	1842	2	N	7	8	1			3
12	2139	N	2008	-0-	-131	-0-	104 8	1 9	1896	2	N	7	7	1			3
01	2283	N	2283	-0-	-0-	-0-	112 4	1 9	2167	2	N	4	5	1			2
02	1829	N	1829	-0-	-0-	-0-	100 7	1 9	1722	2	N	6	4	1			4
03	2015	N	1889	-0-	-126	-0-	111 7	1 9	1771	2	N	6	7	1			3

COATS WELL #: 7 RRCID -> 254110 COMPL. DATE 01/07/2009 TOTAL DEPTH 7508 PERF. 6548 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

SOUTH CALLAGHAN RANCH WELL #: 351 RRCID -> 254237 COMPL. DATE 11/12/2009 TOTAL DEPTH 8735 PERF. 7748 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 348 RRCID -> 254620 COMPL. DATE 11/12/2009 TOTAL DEPTH 9120 PERF. 8792 - 8866

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	10	1	172	2	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	8	1	140	2	N	-0-					-0-
12	341	N	184	-0-	-157	-0-	10	1	174	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
03	186	N	127	-0-	-59	-0-	7	1	120	2	N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 343 RRCID -> 256405 COMPL. DATE 04/28/2010 TOTAL DEPTH 7640 PERF. 7306 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	484	-0-	-105	-0-	35	1	441	2	N	7	7	1			7
							8	9									
11	540	N	401	-0-	-139	-0-	29	1	366	2	N	5					12
							6	9									
12	527	N	406	-0-	-121	-0-	31	1	369	2	N	5	8	1			9
							6	9									
01	496	N	405	-0-	-91	-0-	30	1	366	2	N	8	15	1			2
							9	9									
02	374	N	374	-0-	-0-	-0-	28	1	342	2	N	4					6
							4	9									
03	403	N	391	-0-	-12	-0-	26	1	353	2	N	11	15	1			2
							12	9									

FINLEY, JOE WELL #: 3 RRCID -> 261121 COMPL. DATE 12/16/2010 TOTAL DEPTH 7200 PERF. 6826 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	766	-0-	-474	-0-	104	1	655	2	N	6	7	1			10
							7	9									
11	1020	N	664	-0-	-356	-0-	95	1	562	2	N	6					16
							7	9									
12	930	N	653	-0-	-277	-0-	104	1	543	2	N	5	8	1			13
							6	9									
01	775	N	652	-0-	-123	-0-	99	1	544	2	N	8	15	1			6
							9	9									
02	645	N	645	-0-	-0-	-0-	99	1	542	2	N	4					10
							4	9									
03	651	N	616	-0-	-35	-0-	101	1	503	2	N	11	15	1			6
							12	9									

WEBB COUNTY SCHOOL BOARD WELL #: 22 RRCID -> 270826 COMPL. DATE 09/26/2013 TOTAL DEPTH 8506 PERF. 8422 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5203	X	5203	-0-	-0-	-0-	678	1	4496	2	N	26					79
							29	9									
11	4530	X	2467	-0-	-2063	-0-	695	1	1772	2	N	-0-					79
12	4742	X	4742	-0-	-0-	-0-	643	1	4099	2	N	-0-					79
01	4898	X	1174	-0-	-3724	-0-	660	1	514	2	N	-0-					79
02	4424	X	-0-	-0-	-4424	-0-					N	106	120	1			65
03	4898	X	-0-	-0-	-4898	-0-					N	-0-					65

WEBB COUNTY SCHOOL BOARD WELL #: 21 RRCID -> 270889 COMPL. DATE 09/29/2013 TOTAL DEPTH 9050 PERF. 8231 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	757	-0-	-359	-0-	97	1	645	2	N	14					41
							15	9									
11	600	N	196	-0-	-404	-0-	55	1	141	2	N	-0-					41
12	974	N	974	-0-	-0-	-0-	132	1	842	2	N	-0-					41
01	744	N	204	-0-	-540	-0-	115	1	89	2	N	-0-					41
02	196	N	-0-	-0-	-196	-0-					N	53	61	1			33
03	961	N	-0-	-0-	-961	-0-					N	-0-					33

WEBB COUNTY SCHOOL BOARD WELL #: 20 RRCID -> 271343 COMPL. DATE 06/07/2013 TOTAL DEPTH 8871 PERF. 7860 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	25	1	107	2	N	-0-					-0-
11	180	N	132	-0-	-48	-0-	25	1	107	2	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	35	1	136	2	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	41	1	170	2	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	31	1	117	2	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	34	1	127	2	N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES EST. WELL #: 1 RRCID -> 145781 COMPL. DATE 02/04/1993 TOTAL DEPTH 7708 PERF. 6770 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1255 -0-	1255	1255	3	1	1252	2	Y	-0-					-0-
11			0	1122 -0-	1122	2377	3	1	1119	2	Y	-0-					-0-
12			0	1138 -0-	1138	3515	3	1	1135	2	Y	-0-					-0-
01			0	1086 -0-	1086	4601	3	1	1083	2	Y	-0-					-0-
02	2800	N	945	-0-	-1855	2746	3	1	942	2	Y	-0-					-0-
*03	3100	N	1024	-0-	-2076	670	2	1	1022	2	Y	-0-					-0-

BARNES EST. WELL #: 2-C RRCID -> 145784 COMPL. DATE 02/05/1993 TOTAL DEPTH 7620 PERF. 6788 - 6816

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARNES EST. WELL #: 2-T RRCID -> 145785 COMPL. DATE 02/05/1993 TOTAL DEPTH 7620 PERF. 7294 - 7270

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNES EST. WELL #: 4 RRCID -> 173921 COMPL. DATE 03/01/1999 TOTAL DEPTH 7702 PERF. 7354 - 7372

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARNES WELL #: 5 RRCID -> 232605 COMPL. DATE 09/11/2007 TOTAL DEPTH 7954 PERF. 7001 - 7078

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNES ESTATE WELL #: 6 RRCID -> 233642 COMPL. DATE 12/17/2007 TOTAL DEPTH 7566 PERF. 6707 - 6715

10			0	74 -0-	74	74	67	1	7	2	N	-0-					4
11			0	65 -0-	65	139	59	1	6	2	N	-0-					4
12			0	69 -0-	69	208	63	1	6	2	N	-0-					4
01			0	66 -0-	66	274	60	1	6	2	N	-0-					4
02	331	N	57	-0-	-274	-0-	52	1	5	2	N	-0-					4
03	62	N	52	-0-	-10	-0-	47	1	5	2	N	-0-					4

BARNES ESTATE WELL #: 7 RRCID -> 247840 COMPL. DATE 01/20/2009 TOTAL DEPTH 7650 PERF. 6602 - 7232

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. //CONT.// 480259
BARNES ESTATE WELL #: 8 RRCID -> 253312 COMPL. DATE 02/19/2009 TOTAL DEPTH 8000 PERF. 6930 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	10	1	1	2	N	-0-					3
11	0		10	-0-	10	21	9	1	1	2	N	-0-					3
12	0		10	-0-	10	31	9	1	1	2	N	-0-					3
01	0		9	-0-	9	40	8	1	1	2	N	-0-					3
02	49	N	9	-0-	-40	-0-	8	1	1	2	N	-0-					3
03	10	N	8	-0-	-2	-0-	7	1	1	2	N	-0-					3

BARNES ESTATE WELL #: 9 RRCID -> 274915 COMPL. DATE 03/31/2014 TOTAL DEPTH 7446 PERF. 6654 - 7338

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 25 RRCID -> 134023 COMPL. DATE 05/08/2010 TOTAL DEPTH 8100 PERF. 4610 - 4855

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECCERO CREEK (MIDDLE WILCOX) 06585 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 293 RRCID -> 242073 COMPL. DATE 09/04/2008 TOTAL DEPTH 8998 PERF. 6912 - 6951

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 7 RRCID -> 249874 COMPL. DATE 06/18/2009 TOTAL DEPTH 7650 PERF. 5986 - 6060

10	0		149	-0-	149	149	136	1	13	2	N	-0-					25
11	0		131	-0-	131	280	119	1	12	2	N	-0-					25
12	0		140	-0-	140	420	128	1	12	2	N	-0-					25
01	0		133	-0-	133	553	122	1	11	2	N	-0-					25
02	669	N	116	-0-	-553	-0-	106	1	10	2	N	-0-					25
03	124	N	105	-0-	-19	-0-	94	1	11	2	N	-0-					25

BECCERO CREEK (7000 WILCOX) 06585 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 15 RRCID -> 129655 COMPL. DATE 05/09/2022 TOTAL DEPTH 9200 PERF. 4970 - 4990

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELLE FERGUSON (BOND) 06927 078 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FERGUSON, BELLE GAS UNIT WELL #: 2 RRCID -> 148701 COMPL. DATE 03/03/1994 TOTAL DEPTH 10650 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELLE FERGUSON G.U. WELL #: 3 RRCID -> 176145 COMPL. DATE 09/13/1999 TOTAL DEPTH 10500 PERF. 8624 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELLE FERGUSON (LO. FRIO CONS.) 06927 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FERGUSON, BELLE GAS UNIT WELL #: 5 RRCID -> 136573 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10232 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON, BELLE GAS UNIT WELL #: 6 RRCID -> 137163 COMPL. DATE 06/28/2001 TOTAL DEPTH 10552 PERF. 9446 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALES GAS UNIT WELL #: 4 RRCID -> 166723 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10394 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2826	-0-	2826	2826	152 107	1 9	2567	2	Y	97	102	1			58
11	T. A.		2724	-0-	2724	5550	149 99	1 9	2476	2	Y	90	86	1			62
12	T. A.		2768	-0-	2768	8318	163 114	1 9	2491	2	Y	104	86	1			80
01	T. A.		2742	-0-	2742	11060	154 89	1 9	2499	2	Y	81	112	1			49
02	T. A.		2623	-0-	2623	13683	94 51	1 9	2478	2	Y	46	85	1			10
03	T. A.		2873	-0-	2873	16556	97 46	1 9	2730	2	Y	42	45	1			7

BALES GAS UNIT WELL #: 5 RRCID -> 171559 COMPL. DATE 03/12/1998 TOTAL DEPTH 12296 PERF.11422 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELLE FERGUSON (LO. FRIO CONS.) //CONT.// 06927 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BELLE FERGUSON G.U. WELL #: 2 RRCID -> 173534 COMPL. DATE 06/08/1999 TOTAL DEPTH 10650 PERF. 9620 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELLE FERGUSON G.U. WELL #: 5 RRCID -> 174688 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9554 - 9777

10	0		3316	-0-	3316	3316	186	1	3130	2	Y	-0-					-0-
11	0		3409	-0-	3409	6725	193	1	3216	2	Y	-0-					-0-
12	0		3305	-0-	3305	10030	203	1	3102	2	Y	-0-					-0-
01	0		3303	-0-	3303	13333	192	1	3111	2	Y	-0-					-0-
02	16580	X	3247	-0-	-13333	-0-	118	1	3108	2	Y	19	15	1			4
							21	9									
03	3534	X	3482	-0-	-52	-0-	118	1	3331	2	Y	30	29	1			5
							33	9									

FERGUSON, BELLE GAS UNIT WELL #: 8 RRCID -> 244618 COMPL. DATE 11/10/2008 TOTAL DEPTH 10750 PERF.10573 - 10596

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALES GAS UNIT WELL #: 7ST RRCID -> 251874 COMPL. DATE 01/23/2023 TOTAL DEPTH 10667 PERF. 8890 - 9006

10	0		35	-0-	35	35	2	1	33	2	Y	-0-					-0-
11	0		1	-0-	1	36	1	2			Y	-0-					-0-
12	0		352	-0-	352	388	22	1	330	2	Y	-0-					-0-
01	0		7207	-0-	7207	7595	405	1	6575	2	Y	206	82	1			124
							227	9									
02	2800	N	54862	-0-	52062	59657	1961	1	51469	2	Y	1302	1137	1			289
							1432	9									
03	3100	N	56009	-0-	52909	112566	1868	1	52804	2	Y	1215	1311	1			193
							1337	9									

BELLE JEFFERS (7550) 06928 350 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
DESPAIN WELL #: 8 RRCID -> 261626 COMPL. DATE 06/15/2012 TOTAL DEPTH 9190 PERF. 7314 - 7332

10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

BELLE JEFFERS (7850) 06928 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY, LLC 029657
RUSSELL-WINCH WELL #: 10 RRCID -> 143764 COMPL. DATE 06/01/2010 TOTAL DEPTH 7905 PERF. 7790 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

RUSSELL - WINCH WELL #: 13 RRCID -> 172477 COMPL. DATE 10/08/1999 TOTAL DEPTH 11106 PERF. 7928 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	R	1258	-0-	-0-	-0-	1258	2			Y	-0-					71
11	299	R	299	-0-	-0-	-0-	299	2			Y	-0-					71
12	1333	#	1189	-0-	-144	-0-	1189	2			Y	-0-					71
01	1271	#	764	-0-	-507	-0-	764	2			Y	-0-					71
02	1148	#	554	-0-	-594	-0-	514	2	40	9	Y	36	36	1			71
03	1271	#	972	-0-	-299	-0-	972	2			Y	-0-					71

BELLE PEPPER (LOBO 1) 06930 095 NON-ASSOCIATED EXEMPT CNTY: WEBB
DEWBRE PETROLEUM CORPORATION 216748
CULPEPPER WELL #: 7 RRCID -> 210390 COMPL. DATE 04/21/2005 TOTAL DEPTH 8500 PERF. 7029 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					5

CULPEPPER WELL #: 6 RRCID -> 214101 COMPL. DATE 10/20/2005 TOTAL DEPTH 8415 PERF. 7057 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

CULPEPPER WELL #: 4 RRCID -> 216982 COMPL. DATE 02/23/2006 TOTAL DEPTH 8350 PERF. 7076 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14

BELLE PEPPER (LOBO 6) 06930 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
DEWBRE PETROLEUM CORPORATION 216748
CULPEPPER WELL #: 1 RRCID -> 138624 COMPL. DATE N/A TOTAL DEPTH 8502 PERF. 7341 - 8164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2

CULPEPPER WELL #: 2 RRCID -> 139233 COMPL. DATE 07/09/1991 TOTAL DEPTH 8497 PERF. 8113 - 8171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7

CULPEPPER WELL #: 3 RRCID -> 139453 COMPL. DATE 08/06/1991 TOTAL DEPTH 8415 PERF. 7956 - 8107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CULPEPPER WELL #: 5 RRCID -> 140774 COMPL. DATE 02/11/1992 TOTAL DEPTH 8377 PERF. 7978 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			15
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			15
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			15
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			15

CULPEPPER WELL #: 8 RRCID -> 142401 COMPL. DATE 07/23/1992 TOTAL DEPTH 8500 PERF. 8034 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BEN BOLT (ALICE) 07001 111 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN, R. GU "B" WELL #: 2 RRCID -> 248509 COMPL. DATE 01/09/2009 TOTAL DEPTH 10352 PERF. 5210 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEN BOLT (HOCKLEY) 07001 230 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
ROGER HOFFMAN ET AL G U WELL #: 1 RRCID -> 206711 COMPL. DATE 07/23/2004 TOTAL DEPTH 9500 PERF. 5926 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		81	-0-	81	81	1	3	80	9	N	73	73	1			56
11	0		2	-0-	2	83	2	3			N	-0-					56
12	0		4	-0-	4	87	4	3			N	-0-					56
01	0		1	-0-	1	88	1	3			N	-0-					56
02	102	N	14	-0-	-88	-0-	14	3			N	-0-					56
03	4	N	-0-	-0-	-4	-0-					N	-0-					56

ROGER HOFFMAN GU WELL #: 11 RRCID -> 211175 COMPL. DATE 05/12/2005 TOTAL DEPTH 8650 PERF. 5904 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	19	3			N	-0-					-0-
11	0		1	-0-	1	20	1	3			N	-0-					-0-
12	0		3	-0-	3	23	3	3			N	-0-					-0-
01	0		1	-0-	1	24	1	3			N	-0-					-0-
02	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HOFFMAN, R. GU "B" WELL #: 2 RRCID -> 211552 COMPL. DATE 01/09/2009 TOTAL DEPTH 10352 PERF. 5946 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. HOFFMAN GU WELL #: 9 RRCID -> 213073 COMPL. DATE 12/06/1992 TOTAL DEPTH 8590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMAN, R GU WELL #: 8 RRCID -> 213075 COMPL. DATE 01/14/2005 TOTAL DEPTH 8590 PERF. 5934 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOFFMAN WELL #: 7 RRCID -> 214076 COMPL. DATE 12/18/2004 TOTAL DEPTH 9005 PERF. 5906 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					16
11	0		55	-0-	55	55	55	3			N	-0-					16
12	0		4	-0-	4	59	4	3			N	-0-					16
01	0		1	-0-	1	60	1	3			N	-0-					16
02	81	N	21	-0-	-60	-0-	21	3			N	-0-					16
03	4	N	-0-	-0-	-4	-0-					N	-0-					16

BEN BOLT (5100 FRIO) 07001 555 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN GU WELL #: 14 RRCID -> 197686 COMPL. DATE 07/16/2003 TOTAL DEPTH 5800 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	89	89	3			N	-0-					-0-
11	0		96	-0-	96	185	96	3			N	-0-					-0-
12	0		128	-0-	128	313	128	3			N	-0-					-0-
01	0		127	-0-	127	440	127	3			N	-0-					-0-
02	715	N	275	-0-	-440	-0-	275	3			N	-0-					-0-
03	124	N	54	-0-	-70	-0-	47	1	7	3	N	-0-					-0-

HOFFMAN, R. "D" WELL #: 5 RRCID -> 251345 COMPL. DATE 08/11/2009 TOTAL DEPTH 8995 PERF. 5035 - 5043

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN BOLT N. (LOWER YEGUA) 07003 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
MOSSER GU "A" WELL #: 2 RRCID -> 157742 COMPL. DATE 01/22/1996 TOTAL DEPTH 8785 PERF. 8571 - 8592

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BEN BOLT, W. (YEGUA, LO.) 07008 070 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
A. LEAL GU WELL #: 2 RRCID -> 169379 COMPL. DATE 11/16/1997 TOTAL DEPTH 13500 PERF. 8582 - 8598

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFFMAN G. U. WELL #: 16 RRCID -> 204780 COMPL. DATE 07/04/2004 TOTAL DEPTH 8910 PERF. 8768 - 8782

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BEN BOLT, W. (YEGUA, MIDDLE) 07008 075 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
ANTONIO LEAL GAS UNIT WELL #: 3 RRCID -> 279261 COMPL. DATE 05/22/2013 TOTAL DEPTH 8506 PERF. 7586 - 7604

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BEN BOLT, W. (YEGUA, MIDDLE) //CONT.// 07008 075 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HOFFMAN G U WELL #: 17 RRCID -> 282238 COMPL. DATE 12/06/2012 TOTAL DEPTH 8604 PERF. 7657 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					44
11	0		4	-0-	4	5	4	3			N	-0-					44
12	0		6	-0-	6	11	6	3			N	-0-					44
01	0		1	-0-	1	12	1	3			N	-0-					44
02	19	N	7	-0-	-12	-0-	7	3			N	-0-					44
03	6	N	-0-	-0-	-6	-0-					N	-0-					44

BEN BOLT, W.(4900) 07008 650 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN FAMILY WELL #: 2 RRCID -> 172251 COMPL. DATE 04/11/1998 TOTAL DEPTH 5700 PERF. 4994 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES 07078 001 ASSOCIATED CAPACITY CNTY: DUVAL
CCGM EXPLORATION & PROD.,L.C. 120038
BENAVIDES FIELD UNIT WELL #: 1 RRCID -> 169385 COMPL. DATE 07/14/1998 TOTAL DEPTH 5600 PERF. 5418 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES (COLE, LOWER) 07078 125 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
BLUNK, V. M. WELL #: 7 RRCID -> 174856 COMPL. DATE 10/03/1999 TOTAL DEPTH 6150 PERF. 4494 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BENAVIDES (JACKSON) 07078 375 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KEBO OIL & GAS, INC. 453170
MILLER WELL #: T 2 RRCID -> 278522 COMPL. DATE 08/10/2015 TOTAL DEPTH 6700 PERF. 6454 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1483	-0-	1483	1483	1477	2	6	9	N	5					67
11	0		812	-0-	812	2295	795	2	17	9	N	15					82
12	0		2473	-0-	2473	4768	2447	2	26	9	N	24					106
01	0		2487	-0-	2487	7255	2466	2	21	9	N	19					125
02	3136		2195	-0-	-941	6314	2175	2	20	9	N	18					143
03	3472		2377	-0-	-1095	5219	2357	2	20	9	N	18					161

BENAVIDES (LOBO CONS.) 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 10 RRCID -> 141874 COMPL. DATE 05/29/1992 TOTAL DEPTH 10800 PERF. 8642 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		790	-0-	790	790	790	2			Y	-0-					-0-
11	0		667	-0-	667	1457	667	2			Y	-0-					-0-
12	0		349	-0-	349	1806	349	2			Y	-0-					-0-
01	0		383	-0-	383	2189	383	2			Y	-0-					-0-
02	2189	N	-0-	-0-	-2189	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 17 RRCID -> 146476 COMPL. DATE 08/20/1993 TOTAL DEPTH 10900 PERF. 8900 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		959	-0-	959	959	959	2			Y	-0-					-0-
11	0		809	-0-	809	1768	809	2			Y	-0-					-0-
12	0		423	-0-	423	2191	423	2			Y	-0-					-0-
01	0		464	-0-	464	2655	464	2			Y	-0-					-0-
02	2655	N	-0-	-0-	-2655	-0-					Y	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

BRUNI NORA WELL #: 1 RRCID -> 171700 COMPL. DATE 09/03/1998 TOTAL DEPTH 10000 PERF. 9568 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	841	-0-	-58	-0-	841	2			N	-0-					144
11	810	N	74	-0-	-736	-0-	74	2			N	-0-					144
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					144
01	837	N	419	-0-	-418	-0-	419	2			N	-0-					144
02	56	N	-0-	-0-	-56	-0-					N	-0-					144
03	279	N	-0-	-0-	-279	-0-					N	-0-					144

ROTTERSMAN WELL #: 24 RRCID -> 172435 COMPL. DATE 01/09/2003 TOTAL DEPTH 9850 PERF. 8530 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	59	59	2			Y	-0-					-0-
11	0		50	-0-	50	109	50	2			Y	-0-					-0-
12	0		26	-0-	26	135	26	2			Y	-0-					-0-
01	0		28	-0-	28	163	28	2			Y	-0-					-0-
02	163	N	-0-	-0-	-163	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 27 RRCID -> 172899 COMPL. DATE 04/09/1999 TOTAL DEPTH 9510 PERF. 8472 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		70	-0-	70	70	70	2			Y	-0-					-0-
11	0		59	-0-	59	129	59	2			Y	-0-					-0-
12	0		31	-0-	31	160	31	2			Y	-0-					-0-
01	0		34	-0-	34	194	34	2			Y	-0-					-0-
02	194	N	-0-	-0-	-194	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 13 RRCID -> 129445 COMPL. DATE 04/09/1989 TOTAL DEPTH 9500 PERF. 8134 - 8453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		454	-0-	454	454	25	1	429	2	N	-0-					-0-
11	0		198	-0-	198	652	11	1	187	2	N	-0-					-0-
12	0		286	-0-	286	938	15	1	271	2	N	-0-					-0-
01	0		204	-0-	204	1142	10	1	194	2	N	-0-					-0-
02	1301	N	159	-0-	-1142	-0-	9	1	150	2	N	-0-					-0-
03	279	N	194	-0-	-85	-0-	11	1	183	2	N	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 44 RRCID -> 143357 COMPL. DATE 11/03/1992 TOTAL DEPTH 9450 PERF. 7782 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	40	1	693	2	N	-0-					-0-
11	480	N	373	-0-	-107	-0-	20	1	353	2	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	31	1	552	2	N	-0-					-0-
01	744	N	655	-0-	-89	-0-	33	1	622	2	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	37	1	633	2	N	-0-					-0-
03	589	N	536	-0-	-53	-0-	32	1	504	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 19 RRCID -> 143917 COMPL. DATE 12/21/1992 TOTAL DEPTH 9220 PERF. 7931 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2127	-0-	-198	-0-	116	1	2011	2	N	-0-					4
11	2220	N	2215	-0-	-5	-0-	119	1	2096	2	N	-0-					4
12	2325	N	2194	-0-	-131	-0-	114	1	2080	2	N	-0-					4
01	2414	N	2414	-0-	-0-	-0-	119	1	2295	2	N	-0-					4
02	2072	N	1901	-0-	-171	-0-	104	1	1797	2	N	-0-					4
03	2201	N	2126	-0-	-75	-0-	125	1	2001	2	N	-0-					4

SOUTH CALLAGHAN RANCH WELL #: 101 RRCID -> 144934 COMPL. DATE 02/02/1993 TOTAL DEPTH 9140 PERF. 7914 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	20	1	349	2	N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	22	1	382	2	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	23	1	413	2	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	19	1	362	2	N	-0-					-0-
02	336	N	245	-0-	-91	-0-	13	1	232	2	N	-0-					-0-
03	372	N	327	-0-	-45	-0-	19	1	308	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 109 RRCID -> 144946 COMPL. DATE 04/08/1993 TOTAL DEPTH 9197 PERF. 7982 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 130 RRCID -> 151328 COMPL. DATE 08/04/1994 TOTAL DEPTH 9110 PERF. 7876 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 159 RRCID -> 165244 COMPL. DATE 10/17/1997 TOTAL DEPTH 9330 PERF. 7758 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 161 RRCID -> 168057 COMPL. DATE 04/17/1998 TOTAL DEPTH 9312 PERF. 8828 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 167 RRCID -> 170939 COMPL. DATE 09/20/1998 TOTAL DEPTH 9400 PERF. 7802 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	25	1	428	2	N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	29	1	520	2	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	29	1	531	2	N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	29	1	493	2	N	-0-					-0-
*03	580	N	580	-0-	-0-	-0-	34	1	546	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
LECHENGER WELL #: 2 RRCID -> 087975 COMPL. DATE 03/29/1980 TOTAL DEPTH 9010 PERF. 8482 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					122
*11	69	N	69	-0-	-0-	-0-	2	1	67	2	N	-0-					122
*12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					122
*01	161	N	161	-0-	-0-	-0-	7	1	154	2	N	-0-					122
*02	108	N	108	-0-	-0-	-0-	2	1	106	2	N	-0-					122
03	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					122

LECHENGER WELL #: 3 RRCID -> 092220 COMPL. DATE 06/15/1984 TOTAL DEPTH 10727 PERF. 8600 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	488	-0-	-8	-0-	26	1	462	2	N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	11	1	431	2	N	-0-					-0-
*12	496	N	429	-0-	-67	-0-	11	1	418	2	N	-0-					-0-
*01	496	N	480	-0-	-16	-0-	21	1	459	2	N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	8	1	479	2	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	19	1	491	2	N	-0-					-0-

BENAVIDES, ROSA V. A1 WELL #: 2 RRCID -> 092309 COMPL. DATE 11/13/1980 TOTAL DEPTH 9005 PERF. 8569 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2042	-0-	-35	-0-	2005	2	37	9	Y	34	33	1			17
*11	1980	N	1856	-0-	-124	-0-	1821	2	35	9	Y	32	31	1			18
*12	2104	N	2104	-0-	-0-	-0-	2068	2	36	9	Y	33	36	1			15
*01	2046	N	1977	-0-	-69	-0-	1966	2	11	9	Y	10	18	1			7
*02	1817	N	1817	-0-	-0-	-0-	1809	2	8	9	Y	7	5	1			9
03	2108	N	2057	-0-	-51	-0-	2025	2	32	9	Y	29	32	1			6

BENAVIDES, ROSA V. "D" WELL #: 9 RRCID -> 097542 COMPL. DATE 03/23/1990 TOTAL DEPTH 9000 PERF. 8018 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	122	2	2	9	Y	2	2	1			1
*11	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2	2	1			1
*12	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
*01	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-
*02	112	N	47	-0-	-65	-0-	47	2			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	52	2	1	9	Y	1	1	1			-0-

LECHENGER WELL #: 5 RRCID -> 099762 COMPL. DATE 05/13/1982 TOTAL DEPTH 9157 PERF. 8902 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	41	1	742	2	N	28					130
							31	9									
*11	782	N	782	-0-	-0-	-0-	19	1	761	2	N	2					132
							2	9									
*12	682	N	682	-0-	-0-	-0-	17	1	662	2	N	3					135
							3	9									
*01	874	N	874	-0-	-0-	-0-	37	1	824	2	N	12	67	1			80
							13	9									
*02	728	N	657	-0-	-71	-0-	11	1	646	2	N	-0-	17	1			63
*03	894	N	894	-0-	-0-	-0-	33	1	861	2	N	-0-	2	6			61

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. E1 WELL #: 14 RRCID -> 102279 COMPL. DATE 10/20/1982 TOTAL DEPTH 9138 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	BENAVIDES, ROSA V. B2				WELL #: 13	RRCID -> 102280	COMPL. DATE 09/09/1982					TOTAL DEPTH 9200	PERF. 8198 - 8312				
10	2834	N	2834	-0-	-0-	-0-	160	1	2674	2	Y	-0-					-0-
*11	2405	N	2405	-0-	-0-	-0-	122	1	2283	2	Y	-0-					-0-
*12	682	N	583	-0-	-99	-0-	9	1	574	2	Y	-0-					-0-
*01	2078	N	2078	-0-	-0-	-0-	7	1	2071	2	Y	-0-					-0-
*02	1792	N	1190	-0-	-602	-0-	1	1	1189	2	Y	-0-					-0-
03	2298	N	2298	-0-	-0-	-0-	2298	2			Y	-0-					-0-
	BENAVIDES, ROSA V. "E"				WELL #: 16	RRCID -> 102283	COMPL. DATE 10/20/1982					TOTAL DEPTH 9150	PERF. 7960 - 8170				
10	279	N	129	-0-	-150	-0-	7	1	122	2	Y	-0-					-0-
*11	270	N	65	-0-	-205	-0-	3	1	62	2	Y	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	3	1	193	2	Y	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	2	1	472	2	Y	-0-					-0-
*02	56	N	27	-0-	-29	-0-	27	2			Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
	LECHENGER				WELL #: 6	RRCID -> 102679	COMPL. DATE 04/26/1996					TOTAL DEPTH 9415	PERF. 8930 - 9415				
10	279	N	279	-0-	-0-	-0-	15	1	264	2	N	-0-					125
*11	192	N	192	-0-	-0-	-0-	5	1	187	2	N	-0-					125
*12	372	N	372	-0-	-0-	-0-	10	1	362	2	N	-0-					125
*01	467	N	467	-0-	-0-	-0-	20	1	447	2	N	-0-					125
*02	537	N	537	-0-	-0-	-0-	9	1	528	2	N	-0-					125
03	527	N	527	-0-	-0-	-0-	19	1	508	2	N	-0-					125
	BENAVIDES, ROSA V. A1				WELL #: 19	RRCID -> 103357	COMPL. DATE 12/17/1982					TOTAL DEPTH 8700	PERF. 8191 - 8256				
10	1609	N	1609	-0-	-0-	-0-	1579	2	30	9	Y	27	25	1			18
*11	1380	N	878	-0-	-502	-0-	861	2	17	9	Y	15	17	1			16
*12	1271	N	1176	-0-	-95	-0-	1156	2	20	9	Y	18	20	1			14
*01	1612	X	1269	-0-	-343	-0-	1262	2	7	9	Y	6	11	1			9
*02	1456	X	1190	-0-	-266	-0-	1184	2	6	9	Y	5	3	1			11
03	1612	X	1167	-0-	-445	-0-	1149	2	18	9	Y	16	18	1			9
	BENAVIDES, ROSA V. "D"				WELL #: 22	RRCID -> 108569	COMPL. DATE 12/16/1983					TOTAL DEPTH 9000	PERF. 8434 - 8553				
10	7936	X	6816	-0-	-1120	-0-	6694	2	122	9	Y	111	109	1			56
*11	7680	X	4150	-0-	-3530	-0-	4073	2	77	9	Y	70	79	1			47
*12	7347	X	5160	-0-	-2187	-0-	5071	2	89	9	Y	81	91	1			37
*01	7223	X	4687	-0-	-2536	-0-	4663	2	24	9	Y	22	44	1			15
*02	6244	X	3552	-0-	-2692	-0-	3537	2	15	9	Y	14	10	1			19
03	6820	X	4473	-0-	-2347	-0-	4403	2	70	9	Y	64	70	1			13
	BENAVIDES, ROSA V. B3				WELL #: 24	RRCID -> 109778	COMPL. DATE 10/21/2011					TOTAL DEPTH 9016	PERF. 8482 - 8642				
10	3224	X	2449	-0-	-775	-0-	2405	2	44	9	Y	40	39	1			20
*11	3120	X	1672	-0-	-1448	-0-	1640	2	32	9	Y	29	30	1			19
*12	2759	X	1317	-0-	-1442	-0-	1294	2	23	9	Y	21	28	1			12
*01	2541	X	2541	-0-	-0-	-0-	2528	2	13	9	Y	12	18	1			6
*02	2359	X	2359	-0-	-0-	-0-	2349	2	10	9	Y	9	5	1			10
03	2520	N	2520	-0-	-0-	-0-	2481	2	39	9	Y	35	38	1			7

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. "E" WELL #: 15 RRCID -> 112291 COMPL. DATE 08/07/1984 TOTAL DEPTH 8246 PERF. 7818 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ROSA V.-B WELL #: 29 RRCID -> 117491 COMPL. DATE 07/02/1985 TOTAL DEPTH 9000 PERF. 8037 - 8233

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2877	N	2825	-0-	-52	-0-	160	1	2665	2	Y	-0-					-0-
*11	2835	N	2835	-0-	-0-	-0-	144	1	2691	2	Y	-0-					-0-
*12	2111	X	2111	-0-	-0-	-0-	32	1	2079	2	Y	-0-					-0-
*01	3162	X	2932	-0-	-230	-0-	11	1	2921	2	Y	-0-					-0-
*02	2856	X	2829	-0-	-27	-0-	2	1	2827	2	Y	-0-					-0-
03	2945	X	2808	-0-	-137	-0-	1	1	2807	2	Y	-0-					-0-

BENAVIDES, ROSA V. "E" WELL #: 30 RRCID -> 117530 COMPL. DATE 07/16/1985 TOTAL DEPTH 9200 PERF. 8126 - 8226

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	21	1	346	2	Y	6	6	1			2
							7	9									
*11	360	N	340	-0-	-20	-0-	17	1	317	2	Y	5	5	1			2
							6	9									
*12	419	N	419	-0-	-0-	-0-	6	1	406	2	Y	6	7	1			1
							7	9									
*01	372	N	360	-0-	-12	-0-	1	1	357	2	Y	2	3	1			-0-
							2	9									
*02	308	N	289	-0-	-19	-0-	288	2	1	9	Y	1	1	1			-0-
03	403	N	323	-0-	-80	-0-	319	2	4	9	Y	4	4	1			-0-

MEITZEN, WALTER JR. WELL #: 1 RRCID -> 118540 COMPL. DATE 09/16/1985 TOTAL DEPTH 9300 PERF. 9080 - 9100

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
*12	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*01	279	N	223	-0-	-56	-0-	223	2			Y	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	2			Y	-0-					-0-

BENAVIDES-TIMMINS WELL #: 3 RRCID -> 119592 COMPL. DATE 12/17/1985 TOTAL DEPTH 8700 PERF. 8160 - 8243

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	654	-0-	-59	-0-	642	2	12	9	Y	11	10	1			5
*11	630	N	555	-0-	-75	-0-	544	2	11	9	Y	10	9	1			6
*12	651	N	646	-0-	-5	-0-	635	2	11	9	Y	10	11	1			5
*01	673	N	673	-0-	-0-	-0-	670	2	3	9	Y	3	6	1			2
*02	556	N	556	-0-	-0-	-0-	554	2	2	9	Y	2	1	1			3
03	651	N	595	-0-	-56	-0-	586	2	9	9	Y	8	10	1			1

BENAVIDES,ROSA V. A1 WELL #: 11 RRCID -> 121788 COMPL. DATE 07/03/1986 TOTAL DEPTH 9150 PERF. 7968 - 7988

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1095	-0-	-238	-0-	1075	2	20	9	Y	18	18	1			6
*11	1260	N	992	-0-	-268	-0-	973	2	19	9	Y	17	17	1			6
*12	1178	N	1030	-0-	-148	-0-	1012	2	18	9	Y	16	19	1			3
*01	1085	N	784	-0-	-301	-0-	780	2	4	9	Y	4	7	1			-0-
*02	945	N	945	-0-	-0-	-0-	941	2	4	9	Y	4	2	1			2
03	1174	N	1174	-0-	-0-	-0-	1155	2	19	9	Y	17	18	1			1

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. -A- WELL #: 1 RRCID -> 128982 COMPL. DATE 11/03/1988 TOTAL DEPTH 10605 PERF. 8038 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	102	1	1700	2	Y	-0-					-0-
*11	1457	N	1457	-0-	-0-	-0-	74	1	1383	2	Y	-0-					-0-
*12	1578	N	1578	-0-	-0-	-0-	24	1	1554	2	Y	-0-					-0-
*01	1643	N	1537	-0-	-106	-0-	6	1	1531	2	Y	-0-					-0-
*02	1372	N	1312	-0-	-60	-0-	1	1	1311	2	Y	-0-					-0-
03	1581	N	1501	-0-	-80	-0-	1501	2			Y	-0-					-0-

BENAVIDES-TIMMINS WELL #: 4 RRCID -> 130058 COMPL. DATE 02/04/1989 TOTAL DEPTH 8950 PERF. 8405 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	841	-0-	-1236	-0-	826	2	15	9	Y	14	14	1			9
*11	1110	N	894	-0-	-216	-0-	877	2	17	9	Y	15	14	1			10
*12	932	N	932	-0-	-0-	-0-	915	2	17	9	Y	15	16	1			9
*01	837	N	478	-0-	-359	-0-	476	2	2	9	Y	2	7	1			4
*02	903	N	903	-0-	-0-	-0-	899	2	4	9	Y	4	2	1			6
03	930	N	636	-0-	-294	-0-	626	2	10	9	Y	9	11	1			4

CARR, EDITH WELL #: 3 RRCID -> 132357 COMPL. DATE 10/17/1989 TOTAL DEPTH 9450 PERF. 8036 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
*11	1140	N	1018	-0-	-122	-0-	1018	2			Y	-0-					-0-
*12	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
*01	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
*02	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-

BENAVIDES-TIMMINS WELL #: 5 RRCID -> 132631 COMPL. DATE 11/23/1989 TOTAL DEPTH 8870 PERF. 8380 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	223	-0-	-180	-0-	219	2	4	9	Y	4	4	1			2
*11	180	N	106	-0-	-74	-0-	104	2	2	9	Y	2	2	1			2
*12	356	N	356	-0-	-0-	-0-	350	2	6	9	Y	5	5	1			2
*01	186	N	179	-0-	-7	-0-	178	2	1	9	Y	1	2	1			1
*02	172	N	172	-0-	-0-	-0-	171	2	1	9	Y	1					2
03	186	N	125	-0-	-61	-0-	123	2	2	9	Y	2	2	1			2

BENAVIDES, ROSA V. "B" WELL #: 35 RRCID -> 132633 COMPL. DATE 11/05/1997 TOTAL DEPTH 8800 PERF. 7890 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	540	2	10	9	Y	9	9	1			4
*11	510	N	491	-0-	-19	-0-	481	2	10	9	Y	9	8	1			5
*12	553	N	553	-0-	-0-	-0-	544	2	9	9	Y	8	9	1			4
*01	558	N	556	-0-	-2	-0-	553	2	3	9	Y	3	5	1			2
*02	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2	1	1			3
03	558	N	543	-0-	-15	-0-	534	2	9	9	Y	8	8	1			3

BENAVIDES, ROSA V. B1 WELL #: 37 RRCID -> 135377 COMPL. DATE 06/28/1990 TOTAL DEPTH 8935 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	400	8	1	129	2	Y	-0-					-0-
*11	495	N	95	-0-	-400	-0-	5	1	90	2	Y	-0-					-0-
*12	93	N	71	-0-	-22	-0-	1	1	70	2	Y	-0-					-0-
*01	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 12 RRCID -> 137240 COMPL. DATE 10/29/1990 TOTAL DEPTH 9800 PERF. 8093 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1484	-0-	-128	-0-	78	1	1404	2	N	2	60	1			41
							2	9									
*11	1590	N	1423	-0-	-167	-0-	35	1	1386	2	N	2					43
							2	9									
*12	1550	N	1403	-0-	-147	-0-	35	1	1354	2	N	13					56
							14	9									
*01	1553	N	1553	-0-	-0-	-0-	67	1	1482	2	N	4					60
							4	9									
*02	1328	N	1328	-0-	-0-	-0-	22	1	1297	2	N	8					68
							9	9									
03	1408	N	1408	-0-	-0-	-0-	51	1	1347	2	N	9	59	1			18
							10	9									

LECHENGER WELL #: 13 RRCID -> 138011 COMPL. DATE 04/13/1993 TOTAL DEPTH 9000 PERF. 7650 - 8055

10	681	N	681	-0-	-0-	-0-	36	1	638	2	N	6					103
							7	9									
*11	579	N	579	-0-	-0-	-0-	14	1	559	2	N	5					108
							6	9									
*12	620	N	456	-0-	-164	-0-	11	1	410	2	N	32					140
							35	9									
*01	620	N	459	-0-	-161	-0-	20	1	439	2	N	-0-	80	1			60
*02	532	N	402	-0-	-130	-0-	7	1	395	2	N	-0-					60
03	518	N	518	-0-	-0-	-0-	19	1	499	2	N	-0-					60

BENAVIDES, ROSA V. "D" WELL #: 38 RRCID -> 138059 COMPL. DATE 01/05/1991 TOTAL DEPTH 9200 PERF. 8496 - 8674

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENAVIDES, ROSA V. B3 WELL #: 39 RRCID -> 138479 COMPL. DATE 04/11/1991 TOTAL DEPTH 9100 PERF. 8556 - 8772

10	620	N	499	-0-	-121	-0-	490	2	9	9	Y	8	8	1			3
*11	570	N	566	-0-	-4	-0-	555	2	11	9	Y	10	9	1			4
*12	496	N	467	-0-	-29	-0-	458	2	9	9	Y	8	9	1			3
*01	516	N	516	-0-	-0-	-0-	514	2	2	9	Y	2	5	1			-0-
*02	476	N	390	-0-	-86	-0-	388	2	2	9	Y	2	1	1			1
03	474	N	474	-0-	-0-	-0-	466	2	8	9	Y	7	8	1			-0-

BENAVIDES, ROSA V. "D" WELL #: 41 RRCID -> 139208 COMPL. DATE 07/16/1991 TOTAL DEPTH 8650 PERF. 8366 - 8388

10	4165	X	4165	-0-	-0-	-0-	4089	2	76	9	Y	69	65	1			32
*11	3314	X	3314	-0-	-0-	-0-	3252	2	62	9	Y	56	56	1			32
*12	3437	X	3437	-0-	-0-	-0-	3378	2	59	9	Y	54	62	1			24
*01	4154	X	3129	-0-	-1025	-0-	3112	2	17	9	Y	15	30	1			9
*02	3752	X	2740	-0-	-1012	-0-	2728	2	12	9	Y	11	7	1			13
03	4154	X	3600	-0-	-554	-0-	3545	2	55	9	Y	50	54	1			9

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. - E WELL #: 40 RRCID -> 139567 COMPL. DATE 08/26/1991 TOTAL DEPTH 9300 PERF. 8680 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5497	X	5497	-0-	-0-	-0-	305	1	5098	2	Y	85	81	1			36
							94	9									
*11	4590	X	4590	-0-	-0-	-0-	229	1	4280	2	Y	74	72	1			38
							81	9									
*12	4877	X	4877	-0-	-0-	-0-	74	1	4723	2	Y	73	83	1			28
							80	9									
*01	5921	X	4326	-0-	-1595	-0-	15	1	4288	2	Y	21	41	1			8
							23	9									
*02	5348	X	2674	-0-	-2674	-0-	2	1	2660	2	Y	11	9	1			10
							12	9									
03	5487	X	5062	-0-	-425	-0-	1	1	4984	2	Y	70	73	1			7
							77	9									

LECHENGER WELL #: 14 RRCID -> 140271 COMPL. DATE 10/31/1991 TOTAL DEPTH 8950 PERF. 8624 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	12	1	224	2	N	-0-	14	1			-0-
*11	236	N	-0-	-0-	-236	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	16	1	354	2	N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	3	1	191	2	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	8	1	201	2	N	6	4	1			2
							7	9									

JORDAN, JAMES WELL #: 1 RRCID -> 140593 COMPL. DATE 12/27/1991 TOTAL DEPTH 9281 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					-0-
*11	1530	N	1406	-0-	-124	-0-	1406	2			Y	-0-					-0-
*12	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					-0-
*01	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
*02	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					-0-
03	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					-0-

BENAVIDES, A.N./C.Y. F WELL #: 44 RRCID -> 141083 COMPL. DATE 03/05/1992 TOTAL DEPTH 9150 PERF. 7416 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1117	-0-	-92	-0-	1096	2	21	9	Y	19	19	1			8
*11	1140	N	990	-0-	-150	-0-	971	2	19	9	Y	17	17	1			8
*12	1147	N	1093	-0-	-54	-0-	1074	2	19	9	Y	17	19	1			6
*01	1116	N	1083	-0-	-33	-0-	1077	2	6	9	Y	5	10	1			1
*02	1054	N	1054	-0-	-0-	-0-	1050	2	4	9	Y	4	3	1			2
03	1143	N	1143	-0-	-0-	-0-	1125	2	18	9	Y	16	18	1			-0-

BENAVIDES, ROSA V. "E" WELL #: 45 RRCID -> 141750 COMPL. DATE 05/14/1992 TOTAL DEPTH 8460 PERF. 8166 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	13	1	211	2	Y	3	3	1			6
							3	9									
*11	210	N	205	-0-	-5	-0-	10	1	192	2	Y	3	3	1			6
							3	9									
*12	217	N	214	-0-	-3	-0-	3	1	208	2	Y	3	4	1			5
							3	9									
*01	217	N	203	-0-	-14	-0-	1	1	201	2	Y	1	2	1			4
							1	9									
*02	196	N	181	-0-	-15	-0-	180	2	1	9	Y	1					5
03	217	N	198	-0-	-19	-0-	195	2	3	9	Y	3	3	1			5

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. A1 WELL #: 46 RRCID -> 141854 COMPL. DATE 06/24/1992 TOTAL DEPTH 8656 PERF. 8402 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4326	X	4326	-0-	-0-	-0-	244	1	4082	2	Y	-0-					-0-
*11	4230	X	4230	-0-	-0-	-0-	215	1	4015	2	Y	-0-					-0-
*12	4746	X	4746	-0-	-0-	-0-	73	1	4673	2	Y	-0-					-0-
*01	4929	X	4256	-0-	-673	-0-	15	1	4241	2	Y	-0-					-0-
*02	3948	X	3800	-0-	-148	-0-	3	1	3797	2	Y	-0-					-0-
03	4743	X	4534	-0-	-209	-0-	1	1	4533	2	Y	-0-					-0-

LECHENGER WELL #: 15 RRCID -> 141881 COMPL. DATE 07/08/1992 TOTAL DEPTH 9100 PERF. 7913 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	207	-0-	-41	-0-	11	1	196	2	N	-0-					76
*11	270	N	201	-0-	-69	-0-	5	1	196	2	N	-0-					76
*12	262	N	262	-0-	-0-	-0-	7	1	253	2	N	2					78
							2	9									
*01	217	N	212	-0-	-5	-0-	9	1	203	2	N	-0-					78
*02	388	N	388	-0-	-0-	-0-	7	1	381	2	N	-0-					78
03	335	N	335	-0-	-0-	-0-	11	1	303	2	N	19					97
							21	9									

BENAVIDES, ROSA V. B3 WELL #: 48 RRCID -> 142510 COMPL. DATE 09/28/1992 TOTAL DEPTH 9000 PERF. 8466 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0-	-0-	569	2	238	9	Y	216	558	1			33
*11	1000	N	1000	-0-	-0-	-0-	612	2	388	9	Y	353	363	1			23
*12	802	N	802	-0-	-0-	-0-	350	2	452	9	Y	411	186	1			248
*01	1365	N	1365	-0-	-0-	-0-	537	2	828	9	Y	753	749	1			252
*02	736	N	736	-0-	-0-	-0-	556	2	180	9	Y	164	191	1			225
03	1389	N	1389	-0-	-0-	-0-	586	2	803	9	Y	730	755	1			200

BENAVIDES, ROSA V. A WELL #: 20 RRCID -> 143127 COMPL. DATE 10/24/1992 TOTAL DEPTH 9204 PERF. 7910 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	17	1	286	2	Y	-0-					-0-
*11	300	N	289	-0-	-11	-0-	15	1	274	2	Y	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	5	1	329	2	Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	1	1	315	2	Y	-0-					-0-
*02	280	N	271	-0-	-9	-0-	271	2			Y	-0-					-0-
03	341	N	310	-0-	-31	-0-	310	2			Y	-0-					-0-

BENAVIDES, ROSA V. A1 WELL #: 32 RRCID -> 143128 COMPL. DATE 10/22/1992 TOTAL DEPTH 9100 PERF. 7906 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6803	-0-	-761	-0-	6681	2	122	9	Y	111	110	1			50
*11	7320	X	5788	-0-	-1532	-0-	5680	2	108	9	Y	98	96	1			52
*12	7409	X	6001	-0-	-1408	-0-	5899	2	102	9	Y	93	107	1			38
*01	7409	X	6039	-0-	-1370	-0-	6007	2	32	9	Y	29	54	1			13
*02	6412	X	5628	-0-	-784	-0-	5604	2	24	9	Y	22	14	1			21
03	6789	X	6249	-0-	-540	-0-	6152	2	97	9	Y	88	97	1			12

BENAVIDES, ROSA V. E1 WELL #: 49 RRCID -> 145294 COMPL. DATE 04/16/1993 TOTAL DEPTH 9184 PERF. 8597 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	47					Y	-0-					-0-
*11	430	N	383	-0-	-47	-0-	19	1	354	2	Y	9	6	1			3
							10	9									
*12	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. E WELL #: 7 RRCID -> 145800 COMPL. DATE 06/24/1993 TOTAL DEPTH 9452 PERF. 7518 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	79	1	1328	2	Y	22	21	1			14
							24	9									
*11	1320	N	1234	-0-	-86	-0-	61	1	1151	2	Y	20	19	1			15
							22	9									
*12	1371	N	1371	-0-	-0-	-0-	21	1	1327	2	Y	21	23	1			13
							23	9									
*01	1570	N	1570	-0-	-0-	-0-	6	1	1555	2	Y	8	13	1			8
							9	9									
*02	1417	N	1417	-0-	-0-	-0-	1	1	1410	2	Y	5	3	1			10
							6	9									
03	1364	N	1129	-0-	-235	-0-	1110	2	19	9	Y	17	20	1			7

BENAVIDES, ROSA V. A2 WELL #: 50 RRCID -> 146268 COMPL. DATE 07/21/1993 TOTAL DEPTH 8934 PERF. 8436 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	399	2	8	9	Y	7	6	1			4
*11	382	N	382	-0-	-0-	-0-	375	2	7	9	Y	6	6	1			4
*12	424	N	424	-0-	-0-	-0-	417	2	7	9	Y	6	7	1			3
*01	409	N	409	-0-	-0-	-0-	407	2	2	9	Y	2	4	1			1
*02	373	N	373	-0-	-0-	-0-	372	2	1	9	Y	1	1	1			1
03	434	N	428	-0-	-6	-0-	421	2	7	9	Y	6	7	1			-0-

BENAVIDES, ROSA V. B WELL #: 51 RRCID -> 146534 COMPL. DATE 09/01/1993 TOTAL DEPTH 9830 PERF. 8634 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	2	1	117	2	Y	-0-					-0-
*01	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-

BENAVIDES, ROSA V. B4 WELL #: 52 RRCID -> 148499 COMPL. DATE 01/17/2002 TOTAL DEPTH 8816 PERF. 7660 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4538	-0-	-577	-0-	256	1	4282	2	Y	-0-					-0-
*11	4950	X	3765	-0-	-1185	-0-	191	1	3574	2	Y	-0-					-0-
*12	4991	X	4059	-0-	-932	-0-	62	1	3997	2	Y	-0-					-0-
*01	4867	X	3798	-0-	-1069	-0-	14	1	3784	2	Y	-0-					-0-
*02	4088	X	3765	-0-	-323	-0-	2	1	3763	2	Y	-0-					-0-
03	4526	X	4218	-0-	-308	-0-	1	1	4217	2	Y	-0-					-0-

EDUARDO WELL #: 1 RRCID -> 150639 COMPL. DATE 08/08/1994 TOTAL DEPTH 9027 PERF. 8375 - 8395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0-	-0-	66	1	1186	2	N	-0-					35
*11	1110	N	1089	-0-	-21	-0-	27	1	1062	2	N	-0-					35
*12	1147	N	1103	-0-	-44	-0-	28	1	1075	2	N	-0-					35
*01	1306	N	1306	-0-	-0-	-0-	56	1	1250	2	N	-0-					35
*02	1173	N	1173	-0-	-0-	-0-	20	1	1153	2	N	-0-					35
03	1116	N	1036	-0-	-80	-0-	38	1	998	2	N	-0-					35

BENAVIDES, ROSA V. B WELL #: 54 RRCID -> 152518 COMPL. DATE 05/06/2003 TOTAL DEPTH 8745 PERF. 7854 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	173	-0-	-106	-0-	10	1	163	2	Y	-0-					-0-
*11	270	N	258	-0-	-12	-0-	13	1	245	2	Y	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	4	1	273	2	Y	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	1	1	311	2	Y	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 20 RRCID -> 152940 COMPL. DATE 12/29/1994 TOTAL DEPTH 9100 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					40
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*01	634	N	634	-0-	-0-	-0-	27	1	607	2	N	-0-					40
*02	536	N	536	-0-	-0-	-0-	9	1	527	2	N	-0-					40
03	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					40

BENAVIDES, ROSA V. D1 WELL #: 55 RRCID -> 154309 COMPL. DATE 03/28/1995 TOTAL DEPTH 8950 PERF. 8442 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5194	X	5194	-0-	-0-	-0-	5100	2	94	9	Y	85	83	1			38
*11	4860	X	4578	-0-	-282	-0-	4493	2	85	9	Y	77	75	1			40
*12	5022	X	4544	-0-	-478	-0-	4467	2	77	9	Y	70	81	1			29
*01	5208	X	4529	-0-	-679	-0-	4505	2	24	9	Y	22	41	1			10
*02	4704	X	4252	-0-	-452	-0-	4234	2	18	9	Y	16	11	1			15
03	5208	X	4759	-0-	-449	-0-	4686	2	73	9	Y	66	73	1			8

VAQUILLAS RANCH "L" WELL #: 129 RRCID -> 154313 COMPL. DATE 03/30/1995 TOTAL DEPTH 9710 PERF. 9267 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	162	1	544	2	Y	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	165	1	509	2	Y	-0-					-0-
*12	573	N	573	-0-	-0-	-0-	127	1	445	2	Y	1	1	1			-0-
							1	9									
*01	713	N	446	-0-	-267	-0-	98	1	348	2	Y	-0-					-0-
*02	616	N	425	-0-	-191	-0-	106	1	319	2	Y	-0-					-0-
03	558	N	363	-0-	-195	-0-	83	1	280	2	Y	-0-					-0-

LECHENGER WELL #: 21 RRCID -> 155017 COMPL. DATE 07/20/1995 TOTAL DEPTH 9164 PERF. 8350 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1567	-0-	-107	-0-	82	1	1467	2	N	16	92	1			13
							18	9									
*11	1620	N	1429	-0-	-191	-0-	35	1	1359	2	N	32					45
							35	9									
*12	1612	N	1415	-0-	-197	-0-	36	1	1379	2	N	-0-					45
*01	1645	N	1645	-0-	-0-	-0-	71	1	1574	2	N	-0-					45
*02	1409	N	1409	-0-	-0-	-0-	24	1	1375	2	N	9					54
							10	9									
03	1426	N	1332	-0-	-94	-0-	48	1	1261	2	N	21	59	1			16
							23	9									

VAQUILLAS RANCH "L" WELL #: 133 RRCID -> 155352 COMPL. DATE 08/04/1995 TOTAL DEPTH 9500 PERF. 9034 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH "L" WELL #: 134 RRCID -> 155465 COMPL. DATE 08/08/1995 TOTAL DEPTH 9650 PERF. 9191 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. E5 WELL #: 58 RRCID -> 155840 COMPL. DATE 01/22/1996 TOTAL DEPTH 9300 PERF. 8763 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	461	2	8	9	Y	7	8	1			9
*11	525	N	525	-0-	-0-	-0-	515	2	10	9	Y	9	8	1			10
*12	523	N	523	-0-	-0-	-0-	514	2	9	9	Y	8	9	1			9
*01	473	N	473	-0-	-0-	-0-	471	2	2	9	Y	2	5	1			6
*02	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2	1	1			7
03	496	N	456	-0-	-40	-0-	449	2	7	9	Y	6	7	1			6

VAQUILLAS RANCH "L" WELL #: 135 RRCID -> 155893 COMPL. DATE 09/24/1995 TOTAL DEPTH 9900 PERF. 9476 - 9626

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENAVIDES, ROSA V. E4 WELL #: 57 RRCID -> 156451 COMPL. DATE 06/21/1995 TOTAL DEPTH 8520 PERF. 8106 - 8227

10	7502	X	7127	-0-	-375	-0-	396	1	6610	2	Y	110	107	1			55
							121	9									
*11	7260	X	6348	-0-	-912	-0-	316	1	5920	2	Y	102	98	1			59
							112	9									
*12	7378	X	6970	-0-	-408	-0-	105	1	6749	2	Y	105	116	1			48
							116	9									
*01	7378	X	6442	-0-	-936	-0-	23	1	6385	2	Y	31	59	1			20
							34	9									
*02	6552	X	6069	-0-	-483	-0-	4	1	6040	2	Y	23	15	1			28
							25	9									
03	7130	X	6805	-0-	-325	-0-	1	1	6701	2	Y	94	104	1			18
							103	9									

MARSHALL, S.G. "B" WELL #: 1 RRCID -> 157127 COMPL. DATE 01/24/1996 TOTAL DEPTH 9400 PERF. 8335 - 8360

10	1922	N	1776	-0-	-146	-0-	93	1	1673	2	N	9					62
							10	9									
*11	1860	N	1737	-0-	-123	-0-	43	1	1694	2	N	-0-					62
*12	1922	N	1630	-0-	-292	-0-	42	1	1588	2	N	-0-					62
*01	2049	N	2049	-0-	-0-	-0-	88	1	1961	2	N	-0-					62
*02	1744	N	1744	-0-	-0-	-0-	29	1	1715	2	N	-0-					62
03	1828	N	1828	-0-	-0-	-0-	66	1	1754	2	N	7					69
							8	9									

LECHENGER WELL #: 23 RRCID -> 157501 COMPL. DATE 03/14/1996 TOTAL DEPTH 8900 PERF. 8188 - 8338

10	1681	N	1681	-0-	-0-	-0-	88	1	1585	2	N	7	24	1			97
							8	9									
*11	1341	N	1341	-0-	-0-	-0-	33	1	1294	2	N	13					110
							14	9									
*12	1128	N	1128	-0-	-0-	-0-	29	1	1099	2	N	-0-					110
*01	1594	N	1594	-0-	-0-	-0-	68	1	1518	2	N	7	107	1			10
							8	9									
*02	1257	N	1257	-0-	-0-	-0-	21	1	1235	2	N	1					11
							1	9									
03	1244	N	1244	-0-	-0-	-0-	45	1	1191	2	N	7	3	1			15
							8	9									

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH "L" WELL #: 136 RRCID -> 157622 COMPL. DATE 01/18/1996 TOTAL DEPTH 9798 PERF. 9275 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	311	1	1045	2	Y	13	6	1			19
							14	9									
*11	1320	N	1106	-0-	-214	-0-	267	1	825	2	Y	13	19	1			13
							14	9									
*12	1238	N	1238	-0-	-0-	-0-	274	1	963	2	Y	1	9	1			5
							1	9									
*01	1364	N	1258	-0-	-106	-0-	277	1	979	2	Y	2	4	1			3
							2	9									
*02	1036	N	933	-0-	-103	-0-	233	1	700	2	Y	-0-	2	1			1
03	1240	N	1156	-0-	-84	-0-	263	1	892	2	Y	1	2	1			-0-
							1	9									

BENAVIDES, ROSA V. D1 WELL #: 60 RRCID -> 157724 COMPL. DATE 01/11/2002 TOTAL DEPTH 8950 PERF. 7927 - 7962

10	155	N	54	-0-	-101	-0-	53	2	1	9	Y	1	1	1			1
*11	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1	1	1			1
*12	61	N	61	-0-	-0-	-0-	60	2	1	9	Y	1	1	1			1
*01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-	1	1			-0-
*02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1	1	1			-0-

VAQUILLAS RANCH "L" WELL #: 137 RRCID -> 158325 COMPL. DATE 04/17/1996 TOTAL DEPTH 9796 PERF. 9336 - 9491

10	790	N	790	-0-	-0-	-0-	176	1	594	2	Y	18	9	1			27
							20	9									
*11	639	N	639	-0-	-0-	-0-	151	1	466	2	Y	20	27	1			20
							22	9									
*12	711	N	711	-0-	-0-	-0-	157	1	553	2	Y	1	12	1			9
							1	9									
*01	775	N	717	-0-	-58	-0-	158	1	558	2	Y	1	4	1			6
							1	9									
*02	588	N	529	-0-	-59	-0-	132	1	397	2	Y	-0-	2	1			4
03	713	N	544	-0-	-169	-0-	124	1	420	2	Y	-0-	2	1			2

LECHENGER WELL #: 24 RRCID -> 158479 COMPL. DATE 04/30/1996 TOTAL DEPTH 8900 PERF. 7540 - 8458

10	2201	N	1968	-0-	-233	-0-	104	1	1864	2	N	-0-					72
*11	2070	N	1808	-0-	-262	-0-	45	1	1763	2	N	-0-					72
*12	2046	N	1669	-0-	-377	-0-	43	1	1626	2	N	-0-					72
*01	1953	N	1885	-0-	-68	-0-	81	1	1804	2	N	-0-					72
*02	1784	N	1784	-0-	-0-	-0-	30	1	1754	2	N	-0-					72
03	2141	N	2141	-0-	-0-	-0-	78	1	2063	2	N	-0-	65	1			7

VAQUILLAS RANCH L WELL #: 139 RRCID -> 159178 COMPL. DATE 05/01/2002 TOTAL DEPTH 9548 PERF. 8524 - 9304

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH L WELL #: 138 RRCID -> 159238 COMPL. DATE 03/28/1996 TOTAL DEPTH 9150 PERF. 8674 - 8870

10	121	N	121	-0-	-0-	-0-	28	1	93	2	Y	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	26	1	80	2	Y	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	20	1	70	2	Y	-0-					-0-
*01	124	N	101	-0-	-23	-0-	22	1	79	2	Y	-0-					-0-
*02	112	N	107	-0-	-5	-0-	27	1	80	2	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	26	1	86	2	Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN-VOLZ WELL #: 1 RRCID -> 159241 COMPL. DATE 05/20/1996 TOTAL DEPTH 8710 PERF. 8180 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1983	-0-	-1334	-0-	1983	2			Y	-0-					39
11	2490	X	2106	-0-	-384	-0-	2100	2	6	9	Y	5					44
12	3370	X	3370	-0-	-0-	-0-	3370	2			Y	-0-					44
*01	2387	X	1929	-0-	-458	-0-	1929	2			Y	-0-					44
*02	2710	N	2710	-0-	-0-	-0-	2710	2			Y	-0-					44
03	2696	X	2696	-0-	-0-	-0-	2696	2			Y	-0-	44	1			-0-

MARTIN-VOLZ WELL #: 2 RRCID -> 159343 COMPL. DATE 06/12/1996 TOTAL DEPTH 8730 PERF. 8370 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7893	X	7893	-0-	-0-	-0-	7893	2			Y	-0-					174
11	7980	X	6999	-0-	-981	-0-	6977	2	22	9	Y	20					194
12	8463	X	7026	-0-	-1437	-0-	6974	2	52	9	Y	47					241
*01	8463	X	6786	-0-	-1677	-0-	6751	2	35	9	Y	32					273
*02	7644	X	6922	-0-	-722	-0-	6877	2	45	9	Y	41					314
03	8636	X	8636	-0-	-0-	-0-	8635	2	1	9	Y	1	149	1			166

BENAVIDES, ROSA V. A WELL #: 43 RRCID -> 159351 COMPL. DATE 06/21/1996 TOTAL DEPTH 9400 PERF. 8096 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3736	X	3736	-0-	-0-	-0-	211	1	3525	2	Y	-0-					-0-
*11	3420	X	3225	-0-	-195	-0-	164	1	3061	2	Y	-0-					-0-
*12	3534	X	2826	-0-	-708	-0-	43	1	2783	2	Y	-0-					-0-
*01	3937	X	2207	-0-	-1730	-0-	8	1	2199	2	Y	-0-					-0-
*02	3388	X	1769	-0-	-1619	-0-	1	1	1768	2	Y	-0-					-0-
03	3751	X	1253	-0-	-2498	-0-	1253	2			Y	-0-					-0-

LEYENDECKER ET AL WELL #: 1 RRCID -> 159581 COMPL. DATE 07/12/1996 TOTAL DEPTH 8900 PERF. 8503 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1203	N	1203	-0-	-0-	-0-	1195	2	8	9	Y	7					85
11	1040	N	1040	-0-	-0-	-0-	1036	2	4	9	Y	4					89
12	837	N	801	-0-	-36	-0-	791	2	10	9	Y	9					98
01	1104	N	1104	-0-	-0-	-0-	1019	2	85	9	Y	77	36	1			139
02	924	N	876	-0-	-48	-0-	869	2	7	9	Y	6					145
03	1142	N	1142	-0-	-0-	-0-	1129	2	13	9	Y	12					157

LECHENGER WELL #: 22 RRCID -> 159654 COMPL. DATE 02/08/1996 TOTAL DEPTH 8762 PERF. 8317 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	18	1	327	2	N	-0-					56
*11	360	N	288	-0-	-72	-0-	7	1	281	2	N	-0-					56
*12	434	N	296	-0-	-138	-0-	8	1	288	2	N	-0-					56
*01	341	N	341	-0-	-0-	-0-	15	1	326	2	N	-0-					56
*02	300	N	300	-0-	-0-	-0-	5	1	295	2	N	-0-					56
03	358	N	358	-0-	-0-	-0-	13	1	345	2	N	-0-					56

BENAVIDES, ROSA V. A-2 WELL #: 59 RRCID -> 159762 COMPL. DATE 05/08/1996 TOTAL DEPTH 9218 PERF. 8661 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	627	2	11	9	Y	10	10	1			4
*11	570	N	486	-0-	-84	-0-	477	2	9	9	Y	8	8	1			4
*12	620	N	485	-0-	-135	-0-	476	2	9	9	Y	8	9	1			3
*01	651	N	430	-0-	-221	-0-	428	2	2	9	Y	2	4	1			1
*02	448	N	421	-0-	-27	-0-	419	2	2	9	Y	2	1	1			2
03	500	N	500	-0-	-0-	-0-	492	2	8	9	Y	7	8	1			1

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 25 RRCID -> 159840 COMPL. DATE 08/28/1996 TOTAL DEPTH 8900 PERF. 8496 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	942	N	942	-0-	-0-	-0-	79	1	857	2	N	5					19
							6	9									
*05	835	N	835	-0-	-0-	-0-	65	1	770	2	N	-0-					19
*06	632	N	632	-0-	-0-	-0-	50	1	582	2	N	-0-					19
*07	945	N	945	-0-	-0-	-0-	53	1	892	2	N	-0-					19
*08	815	N	815	-0-	-0-	-0-	43	1	772	2	N	-0-					19
*09	771	N	771	-0-	-0-	-0-	42	1	729	2	N	-0-					19
*10	834	N	834	-0-	-0-	-0-	44	1	790	2	N	-0-					19
*11	589	N	589	-0-	-0-	-0-	15	1	574	2	N	-0-					19
*12	907	N	907	-0-	-0-	-0-	23	1	884	2	N	-0-					19
*01	667	N	667	-0-	-0-	-0-	29	1	638	2	N	-0-					19
*02	898	N	898	-0-	-0-	-0-	15	1	883	2	N	-0-					19
*03	2064	N	2064	-0-	-0-	-0-	75	1	1989	2	N	-0-	16	6			3

MARSHALL, S. ET AL WELL #: 1 RRCID -> 159851 COMPL. DATE 08/10/1996 TOTAL DEPTH 8800 PERF. 8472 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		2	-0-	2	2	2	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
*01	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
*02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

BENAVIDES, ROSA V. E5 WELL #: 62 RRCID -> 160297 COMPL. DATE 09/14/1996 TOTAL DEPTH 9051 PERF. 8505 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	851	2	17	9	Y	15	14	1			5
*11	840	N	745	-0-	-95	-0-	731	2	14	9	Y	13	13	1			5
*12	868	N	840	-0-	-28	-0-	826	2	14	9	Y	13	15	1			3
*01	868	N	790	-0-	-78	-0-	786	2	4	9	Y	4	7	1			-0-
*02	700	N	656	-0-	-44	-0-	653	2	3	9	Y	3	2	1			1
03	837	N	724	-0-	-113	-0-	713	2	11	9	Y	10	11	1			-0-

BENAVIDES, ROSA V. D2 WELL #: 61 RRCID -> 160299 COMPL. DATE 01/09/2002 TOTAL DEPTH 9600 PERF. 8634 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ROSA V A2 WELL #: 63 RRCID -> 160395 COMPL. DATE 10/02/1996 TOTAL DEPTH 8960 PERF. 8491 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	267	2	4	9	Y	4	4	1			4
*11	270	N	252	-0-	-18	-0-	248	2	4	9	Y	4	4	1			4
*12	271	N	271	-0-	-0-	-0-	267	2	4	9	Y	4	5	1			3
*01	279	N	3	-0-	-276	-0-	3	2			Y	-0-	2	1			1
*02	224	N	2	-0-	-222	-0-	2	2			Y	-0-	1	1			-0-
03	279	N	133	-0-	-146	-0-	131	2	2	9	Y	2	2	1			-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 26 RRCID -> 161186 COMPL. DATE 12/20/1996 TOTAL DEPTH 9300 PERF. 8878 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	22	1	391	2	N	-0-					19
*11	439	N	439	-0-	-0-	-0-	11	1	428	2	N	-0-					19
*12	330	N	330	-0-	-0-	-0-	8	1	322	2	N	-0-					19
*01	362	N	362	-0-	-0-	-0-	16	1	346	2	N	-0-					19
*02	507	N	507	-0-	-0-	-0-	8	1	495	2	N	4					23
							4	9									
03	468	N	468	-0-	-0-	-0-	17	1	444	2	N	6					29
							7	9									

CHEVRON - EDITH CARR WELL #: 1 RRCID -> 161460 COMPL. DATE 10/10/1996 TOTAL DEPTH 9300 PERF. 8958 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	14					Y	-0-					-0-
11	0		212	-0-	212	226	212	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	226					Y	-0-					-0-
01	0		2	-0-	2	228	2	2			Y	-0-					-0-
02	228	N	-0-	-0-	-228	-0-					Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

CHEVRON - EDITH CARR WELL #: 2 RRCID -> 161479 COMPL. DATE 12/16/1996 TOTAL DEPTH 9550 PERF. 9249 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	1519	2	7	9	Y	6					34
11	1350	N	1350	-0-	-0-	-0-	1337	2	13	9	Y	12					46
12	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					46
01	1519	N	1185	-0-	-334	-0-	1183	2	2	9	Y	2					48
02	1260	N	1148	-0-	-112	-0-	1147	2	1	9	Y	1					49
03	1426	N	1426	-0-	-0-	-0-	1425	2	1	9	Y	1					50

BENAVIDES, ROSA V. C WELL #: 64 RRCID -> 161510 COMPL. DATE 11/22/1996 TOTAL DEPTH 8767 PERF. 8222 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2701	-0-	-523	-0-	2653	2	48	9	Y	44	44	1			14
*11	3120	X	1519	-0-	-1601	-0-	1490	2	29	9	Y	26	30	1			10
*12	2976	X	1295	-0-	-1681	-0-	1272	2	23	9	Y	21	27	1			4
*01	2759	X	1347	-0-	-1412	-0-	1339	2	8	9	Y	7	11	1			-0-
*02	2492	X	1304	-0-	-1188	-0-	1298	2	6	9	Y	5	3	1			2
03	1400	N	1400	-0-	-0-	-0-	1378	2	22	9	Y	20	22	1			-0-

CARR, EDITH J. WELL #: 5 RRCID -> 161788 COMPL. DATE 01/16/1997 TOTAL DEPTH 9189 PERF. 8874 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
*11	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
*12	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
*01	682	N	279	-0-	-403	-0-	279	2			Y	-0-					-0-
*02	644	N	525	-0-	-119	-0-	525	2			Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

VILLARREAL-LEYENDECKER GAS UNIT WELL #: 1 RRCID -> 162121 COMPL. DATE 04/09/2021 TOTAL DEPTH 8930 PERF. 7412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CHEVRON - EDITH CARR WELL #: 3 RRCID -> 162161 COMPL. DATE 02/26/1997 TOTAL DEPTH 9628 PERF. 9294 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
02	812	N	747	-0-	-65	-0-	747	2			Y	-0-					-0-
03	713	N	204	-0-	-509	-0-	204	2			Y	-0-					-0-

BENAVIDES, ROSA V. A WELL #: 65 RRCID -> 162234 COMPL. DATE 02/20/1997 TOTAL DEPTH 8964 PERF. 7930 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VILLARREAL WELL #: 1 RRCID -> 162379 COMPL. DATE 03/15/1997 TOTAL DEPTH 8640 PERF. 8371 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		2	-0-	2	2	2	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

WALTER MEITZEN JR. WELL #: 2 RRCID -> 162503 COMPL. DATE 04/10/1997 TOTAL DEPTH 9300 PERF. 8935 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	854	-0-	-138	-0-	854	2			Y	-0-					-0-
*11	1200	N	718	-0-	-482	-0-	718	2			Y	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
*01	868	N	768	-0-	-100	-0-	768	2			Y	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
03	775	N	773	-0-	-2	-0-	773	2			Y	-0-					-0-

CHEVRON - CARR, EDITH WELL #: 4 RRCID -> 162815 COMPL. DATE 04/23/1997 TOTAL DEPTH 9775 PERF. 9503 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3848	-0-	-275	-0-	3838	2	10	9	Y	9					53
11	4800	X	3589	-0-	-1211	-0-	3568	2	21	9	Y	19					72
12	4960	X	3373	-0-	-1587	-0-	3373	2			Y	-0-					72
01	4278	X	3408	-0-	-870	-0-	3405	2	3	9	Y	3					75
02	3500	X	2975	-0-	-525	-0-	2973	2	2	9	Y	2					77
03	3950	X	3950	-0-	-0-	-0-	3947	2	3	9	Y	3					80

CARR, EDITH J. WELL #: 6 RRCID -> 163171 COMPL. DATE 05/20/1997 TOTAL DEPTH 9150 PERF. 8052 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
*11	2873	N	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
*12	2310	N	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
*01	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
*02	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					-0-
03	2872	N	2872	-0-	-0-	-0-	2872	2			Y	-0-					-0-

CHEVRON - EDITH CARR WELL #: 5 RRCID -> 163173 COMPL. DATE 05/27/1997 TOTAL DEPTH 9450 PERF. 9208 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6328	-0-	-678	-0-	6325	2	3	9	Y	3					12
11	6780	X	109	-0-	-6671	-0-	103	2	6	9	Y	5					17
12	7006	X	3624	-0-	-3382	-0-	3624	2			Y	-0-					17
01	9905	X	9905	-0-	-0-	-0-	9904	2	1	9	Y	1					18
02	7494	X	7494	-0-	-0-	-0-	7494	2			Y	-0-					18
03	7586	X	7586	-0-	-0-	-0-	7586	2			Y	-0-					18

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

BENAVIDES, ROSA V. B4 WELL #: 66 RRCID -> 163554 COMPL. DATE 06/12/1997 TOTAL DEPTH 9310 PERF. 7908 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1499	-0-	-20	-0-	85	1	1414	2	Y	-0-					-0-
*11	1470	N	1330	-0-	-140	-0-	67	1	1263	2	Y	-0-					-0-
*12	1519	N	1477	-0-	-42	-0-	23	1	1454	2	Y	-0-					-0-
*01	1488	N	1384	-0-	-104	-0-	5	1	1379	2	Y	-0-					-0-
*02	1322	N	1322	-0-	-0-	-0-	1	1	1321	2	Y	-0-					-0-
03	1488	N	1468	-0-	-20	-0-	1468	2			Y	-0-					-0-

BENAVIDES, ROSA V. B4 WELL #: 53 RRCID -> 164142 COMPL. DATE 08/06/1997 TOTAL DEPTH 9314 PERF. 8279 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	40	1	677	2	Y	-0-					-0-
*11	660	N	593	-0-	-67	-0-	30	1	563	2	Y	-0-					-0-
*12	765	N	765	-0-	-0-	-0-	12	1	753	2	Y	-0-					-0-
*01	713	N	654	-0-	-59	-0-	2	1	652	2	Y	-0-					-0-
*02	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	2			Y	-0-					-0-

LEYENDECKER ET AL WELL #: 2 RRCID -> 164167 COMPL. DATE 08/15/1997 TOTAL DEPTH 8650 PERF. 8342 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	815	2	9	9	Y	8					86
11	644	N	644	-0-	-0-	-0-	641	2	3	9	Y	3					89
12	698	N	698	-0-	-0-	-0-	689	2	9	9	Y	8					97
01	840	N	840	-0-	-0-	-0-	756	2	84	9	Y	76	37	1			136
02	692	N	692	-0-	-0-	-0-	685	2	7	9	Y	6					142
03	907	N	907	-0-	-0-	-0-	893	2	14	9	Y	13					155

BENAVIDES, ROSA V. E WELL #: 17 RRCID -> 164270 COMPL. DATE 08/08/1997 TOTAL DEPTH 9400 PERF. 7738 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3472	-0-	-558	-0-	193	1	3221	2	Y	53	53	1			34
							58	9									
*11	3660	X	2989	-0-	-671	-0-	149	1	2787	2	Y	48	47	1			35
							53	9									
*12	3782	X	3075	-0-	-707	-0-	46	1	2977	2	Y	47	53	1			29
							52	9									
*01	3782	X	2922	-0-	-860	-0-	10	1	2897	2	Y	14	27	1			16
							15	9									
*02	3276	X	2746	-0-	-530	-0-	2	1	2733	2	Y	10	7	1			19
							11	9									
03	3472	X	3157	-0-	-315	-0-	1	1	3108	2	Y	44	48	1			15
							48	9									

BENAVIDES, ROSA V. B WELL #: 70 RRCID -> 165239 COMPL. DATE 05/22/2003 TOTAL DEPTH 9150 PERF. 7422 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	17	1	291	2	Y	-0-					-0-
*11	300	N	289	-0-	-11	-0-	15	1	274	2	Y	-0-					-0-
*12	341	N	196	-0-	-145	-0-	3	1	193	2	Y	-0-					-0-
*01	310	N	278	-0-	-32	-0-	1	1	277	2	Y	-0-					-0-
*02	280	N	214	-0-	-66	-0-	214	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

LEYENDECKER ET AL WELL #: 3 RRCID -> 165444 COMPL. DATE 11/04/1997 TOTAL DEPTH 8795 PERF. 8487 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					28
11	11	N	2	-0-	-9	-0-	2	2			Y	-0-					28
12	6	N	-0-	-0-	-6	-0-					Y	-0-					28
01	T. A.		2	-0-	2	2	2	2			Y	-0-	28	1			-0-
02	T. A.		13	-0-	13	15	13	2			Y	-0-					-0-
03	T. A.		32	-0-	32	47	32	2			Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LEYENDECKER ET AL WELL #: 4 RRCID -> 166760 COMPL. DATE 02/04/1998 TOTAL DEPTH 8950 PERF. 8516 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	1280	2	9	9	Y	8					84
11	1080	N	980	-0-	-100	-0-	977	2	3	9	Y	3					87
12	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					87
01	1178	N	1002	-0-	-176	-0-	1002	2			Y	-0-	87	1			-0-
02	924	N	896	-0-	-28	-0-	896	2			Y	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-

LECHENGER WELL #: 36 RRCID -> 167437 COMPL. DATE 03/16/1998 TOTAL DEPTH 9050 PERF. 8606 - 8754

10	322	N	322	-0-	-0-	-0-	17	1	305	2	N	-0-					37
*11	353	N	353	-0-	-0-	-0-	9	1	344	2	N	-0-					37
*12	281	N	281	-0-	-0-	-0-	7	1	274	2	N	-0-					37
*01	217	N	135	-0-	-82	-0-	6	1	129	2	N	-0-					37
*02	1066	N	1066	-0-	-0-	-0-	18	1	1041	2	N	6					43
							7	9									
03	778	N	778	-0-	-0-	-0-	28	1	742	2	N	7	31	1			19
							8	9									

LECHENGER WELL #: 34 RRCID -> 167959 COMPL. DATE 02/24/1998 TOTAL DEPTH 8602 PERF. 8026 - 8037

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

LECHENGER WELL #: 37 RRCID -> 168015 COMPL. DATE 04/28/1998 TOTAL DEPTH 9100 PERF. 8660 - 8680

10	2432	N	2432	-0-	-0-	-0-	128	1	2302	2	N	2					39
							2	9									
*11	2280	N	2102	-0-	-178	-0-	52	1	2048	2	N	2					41
							2	9									
*12	2356	N	2016	-0-	-340	-0-	51	1	1964	2	N	1					42
							1	9									
*01	2356	N	2217	-0-	-139	-0-	96	1	2121	2	N	-0-					42
*02	2041	N	2041	-0-	-0-	-0-	34	1	2001	2	N	5					47
							6	9									
03	2324	N	2324	-0-	-0-	-0-	84	1	2234	2	N	5					52
							6	9									

LECHENGER WELL #: 40 RRCID -> 168833 COMPL. DATE 06/16/1998 TOTAL DEPTH 9450 PERF. 8956 - 8972

10	0		396	-0-	396	396	21	1	375	2	N	-0-					35
*11	741	N	345	-0-	-396	-0-	9	1	336	2	N	-0-					35
*12	313	N	313	-0-	-0-	-0-	8	1	305	2	N	-0-					35
*01	373	N	373	-0-	-0-	-0-	16	1	357	2	N	-0-					35
*02	321	N	321	-0-	-0-	-0-	5	1	316	2	N	-0-					35
03	367	N	367	-0-	-0-	-0-	13	1	354	2	N	-0-					35

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 29ST RRCID -> 169054 COMPL. DATE 05/13/1998 TOTAL DEPTH 9700 PERF. 9356 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1015	-0-	1015	1951	54	1	960	2	N	1					25
							1	9									
*11	2632	N	681	-0-	-1951	-0-	17	1	664	2	N	-0-					25
*12	378	N	378	-0-	-0-	-0-	10	1	368	2	N	-0-					25
*01	381	N	381	-0-	-0-	-0-	16	1	365	2	N	-0-					25
*02	473	N	473	-0-	-0-	-0-	8	1	465	2	N	-0-					25
03	401	N	401	-0-	-0-	-0-	15	1	386	2	N	-0-					25

LECHENGER WELL #: 45 RRCID -> 169459 COMPL. DATE 07/29/1998 TOTAL DEPTH 9100 PERF. 8692 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	26	1	468	2	N	-0-					117
*11	398	N	398	-0-	-0-	-0-	10	1	388	2	N	-0-					117
*12	403	N	252	-0-	-151	-0-	6	1	246	2	N	-0-					117
*01	403	N	253	-0-	-150	-0-	11	1	242	2	N	-0-					117
*02	364	N	251	-0-	-113	-0-	4	1	247	2	N	-0-					117
03	406	N	406	-0-	-0-	-0-	15	1	391	2	N	-0-					117

LECHENGER WELL #: 54 RRCID -> 169509 COMPL. DATE 07/24/1998 TOTAL DEPTH 9450 PERF. 8872 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LECHENGER WELL #: 56 RRCID -> 169795 COMPL. DATE 08/02/1998 TOTAL DEPTH 9707 PERF. 9040 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	19	1	338	2	N	-0-					18
*11	328	N	328	-0-	-0-	-0-	8	1	320	2	N	-0-					18
*12	248	N	224	-0-	-24	-0-	6	1	218	2	N	-0-					18
*01	248	N	154	-0-	-94	-0-	7	1	147	2	N	-0-					18
*02	224	N	140	-0-	-84	-0-	2	1	136	2	N	2					20
							2	9									
03	217	N	204	-0-	-13	-0-	7	1	197	2	N	-0-					20

LECHENGER WELL #: 52 RRCID -> 169835 COMPL. DATE 08/02/1998 TOTAL DEPTH 9800 PERF. 9289 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LECHENGER WELL #: 46 RRCID -> 169839 COMPL. DATE 01/23/2014 TOTAL DEPTH 9700 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4524	-0-	1424	7241	238	1	4267	2	N	17					141
							19	9									
*11	9676	X	2435	-0-	-7241	-0-	60	1	2374	2	N	1					142
							1	9									
*12	2003	X	2003	-0-	-0-	-0-	50	1	1927	2	N	24					166
							26	9									
*01	3658	X	3658	-0-	-0-	-0-	157	1	3483	2	N	16	123	1			59
							18	9									
*02	2763	X	2763	-0-	-0-	-0-	46	1	2693	2	N	22					81
							24	9									
03	2697	X	2697	-0-	-0-	-0-	98	1	2599	2	N	-0-					81

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 57 RRCID -> 170338 COMPL. DATE 09/07/1998 TOTAL DEPTH 9800 PERF. 9327 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	38	1	1	16	2	N	-0-					35
*11	269	N	231	-0-	-38	-0-	6	1	225	2	N	-0-					35
*12	31	N	-0-	-0-	-31	-0-					N	-0-					35
*01	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					35
*02	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					35
03	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					35

LECHENGER WELL #: 39 RRCID -> 170471 COMPL. DATE 03/19/2014 TOTAL DEPTH 9300 PERF. 8198 - 8854

10	300	N	300	-0-	-0-	-0-	3	1	62	2	N	214	373	1			292
							235	9									
*11	326	N	326	-0-	-0-	-0-	2	1	76	2	N	225	188	1			329
							248	9									
*12	372	N	244	-0-	-128	-0-	15	2	229	9	N	208	189	1			348
*01	353	N	353	-0-	-0-	-0-	1	1	20	2	N	302	373	1			277
							332	9									
*02	308	N	44	-0-	-264	-0-	1	1	43	2	N	-0-	192	1			85
03	437	N	437	-0-	-0-	-0-	2	1	48	2	N	352	162	1			275
							387	9									

LECHENGER WELL #: 66 RRCID -> 171661 COMPL. DATE 12/14/1998 TOTAL DEPTH 10000 PERF. 9440 - 9468

10	248	N	154	-0-	-94	-0-	8	1	146	2	N	-0-					127
*11	158	N	158	-0-	-0-	-0-	4	1	154	2	N	-0-					127
*12	372	N	142	-0-	-230	-0-	4	1	138	2	N	-0-					127
*01	629	N	629	-0-	-0-	-0-	27	1	602	2	N	-0-					127
*02	181	N	181	-0-	-0-	-0-	3	1	178	2	N	-0-					127
03	155	N	122	-0-	-33	-0-	4	1	118	2	N	-0-					127

BENAVIDES, ROSA V. E WELL #: 74 RRCID -> 171664 COMPL. DATE 12/14/1998 TOTAL DEPTH 8700 PERF. 8325 - 8390

10	465	N	391	-0-	-74	-0-	22	1	362	2	Y	6	7	1			5
							7	9									
*11	390	N	316	-0-	-74	-0-	16	1	294	2	Y	5	6	1			4
							6	9									
*12	527	N	360	-0-	-167	-0-	6	1	347	2	Y	6	6	1			4
							7	9									
*01	403	N	349	-0-	-54	-0-	1	1	346	2	Y	2	3	1			3
							2	9									
*02	308	N	267	-0-	-41	-0-	266	2	1	9	Y	1	1	1			3
03	372	N	277	-0-	-95	-0-	273	2	4	9	Y	4	5	1			2

LECHENGER WELL #: 65 RRCID -> 171698 COMPL. DATE 01/02/1999 TOTAL DEPTH 9600 PERF. 9186 - 9271

10	682	N	682	-0-	-0-	-0-	35	1	637	2	N	9					57
							10	9									
*11	475	N	475	-0-	-0-	-0-	12	1	463	2	N	-0-					57
*12	682	N	438	-0-	-244	-0-	11	1	401	2	N	24					81
							26	9									
*01	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					81
*02	604	N	604	-0-	-0-	-0-	9	1	556	2	N	35					116
							39	9									
03	604	N	604	-0-	-0-	-0-	22	1	582	2	N	-0-					116

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 70 RRCID -> 172207 COMPL. DATE 01/17/1999 TOTAL DEPTH 9200 PERF. 8250 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		567	-0-	567	567	30	1	537	2	N	-0-					130
*11	1105	N	538	-0-	-567	-0-	13	1	525	2	N	-0-					130
*12	682	N	370	-0-	-312	-0-	9	1	361	2	N	-0-					130
*01	558	N	532	-0-	-26	-0-	23	1	509	2	N	-0-					130
*02	504	N	460	-0-	-44	-0-	8	1	452	2	N	-0-					130
03	557	N	557	-0-	-0-	-0-	20	1	537	2	N	-0-					130

ROTTERSMAN WELL #: 2 RRCID -> 172373 COMPL. DATE 01/09/1999 TOTAL DEPTH 10050 PERF. 9648 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1826	N	1826	-0-	-0-	-0-	96	1	1730	2	N	-0-					98
*11	1555	N	1555	-0-	-0-	-0-	39	1	1514	2	N	2					100
							2	9									
*12	1608	N	1608	-0-	-0-	-0-	39	1	1497	2	N	65					165
							72	9									
*01	1873	N	1873	-0-	-0-	-0-	81	1	1792	2	N	-0-					165
*02	1692	N	1692	-0-	-0-	-0-	28	1	1658	2	N	5					170
							6	9									
03	1594	N	1594	-0-	-0-	-0-	58	1	1536	2	N	-0-					170

CHEVRON - CARR, EDITH WELL #: 6 RRCID -> 172470 COMPL. DATE 02/20/1999 TOTAL DEPTH 9206 PERF. 8844 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		21	-0-	21	57	20	2	1	9	Y	1					7
11	14B2 EXT		7	-0-	7	64	5	2	2	9	Y	2					9
12	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					9
01	14B2 EXT		10	-0-	10	74	2	2	8	9	Y	7					16
02	14B2 EXT		9	-0-	9	83	3	2	6	9	Y	5					21
03	14B2 EXT		14	-0-	14	97	8	2	6	9	Y	5					26

LECHENGER WELL #: 49 RRCID -> 172491 COMPL. DATE 03/05/1999 TOTAL DEPTH 9200 PERF. 8776 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	72	1	1284	2	N	-0-					41
*11	1290	N	1209	-0-	-81	-0-	30	1	1179	2	N	-0-					41
*12	1240	N	1229	-0-	-11	-0-	31	1	1190	2	N	7					48
							8	9									
*01	1333	N	1130	-0-	-203	-0-	48	1	1065	2	N	15					63
							17	9									
*02	1401	N	1401	-0-	-0-	-0-	24	1	1373	2	N	4					67
							4	9									
03	1465	N	1465	-0-	-0-	-0-	53	1	1410	2	N	2					69
							2	9									

LECHENGER WELL #: 41 RRCID -> 172500 COMPL. DATE 02/09/1999 TOTAL DEPTH 9100 PERF. 8720 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	479	-0-	-48	-0-	25	1	454	2	N	-0-					37
*11	463	N	463	-0-	-0-	-0-	11	1	451	2	N	1					38
							1	9									
*12	527	N	476	-0-	-51	-0-	12	1	451	2	N	12					50
							13	9									
*01	536	N	536	-0-	-0-	-0-	23	1	504	2	N	8					58
							9	9									
*02	457	N	457	-0-	-0-	-0-	8	1	447	2	N	2					60
							2	9									
03	465	N	416	-0-	-49	-0-	15	1	395	2	N	5					65
							6	9									

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 55 RRCID -> 172503 COMPL. DATE 02/23/1999 TOTAL DEPTH 9550 PERF. 9010 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	33	1	596	2	N	-0-					32
*11	511	N	511	-0-	-0-	-0-	13	1	498	2	N	-0-					32
*12	361	N	361	-0-	-0-	-0-	9	1	352	2	N	-0-					32
*01	414	N	414	-0-	-0-	-0-	18	1	396	2	N	-0-					32
*02	454	N	454	-0-	-0-	-0-	8	1	446	2	N	-0-					32
03	466	N	466	-0-	-0-	-0-	17	1	449	2	N	-0-					32

ROTTERSMAN WELL #: 1 RRCID -> 172716 COMPL. DATE 03/25/1999 TOTAL DEPTH 9850 PERF. 9330 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2538	N	2538	-0-	-0-	-0-	134	1	2404	2	N	-0-					87
*11	2430	N	1687	-0-	-743	-0-	42	1	1645	2	N	-0-					87
*12	2480	N	1525	-0-	-955	-0-	39	1	1486	2	N	-0-					87
*01	2511	N	1651	-0-	-860	-0-	71	1	1580	2	N	-0-					87
*02	1568	N	1407	-0-	-161	-0-	24	1	1383	2	N	-0-					87
03	1613	N	1613	-0-	-0-	-0-	59	1	1554	2	N	-0-					87

LECHENGER WELL #: 67 RRCID -> 172844 COMPL. DATE 12/17/1998 TOTAL DEPTH 9800 PERF. 9374 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		227	-0-	227	424	12	1	215	2	N	-0-					66
*11	569	N	145	-0-	-424	-0-	4	1	141	2	N	-0-					66
*12	217	N	112	-0-	-105	-0-	3	1	109	2	N	-0-					66
*01	217	N	75	-0-	-142	-0-	3	1	72	2	N	-0-					66
*02	140	N	-0-	-0-	-140	-0-					N	-0-					66
03	227	N	227	-0-	-0-	-0-	8	1	219	2	N	-0-					66

LECHENGER WELL #: 64 RRCID -> 172849 COMPL. DATE 01/01/1999 TOTAL DEPTH 9900 PERF. 9404 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2203	-0-	-153	-0-	116	1	2077	2	N	9					139
							10	9									
*11	2280	N	1927	-0-	-353	-0-	48	1	1870	2	N	8					147
							9	9									
*12	2232	N	1789	-0-	-443	-0-	45	1	1736	2	N	7					154
							8	9									
*01	2201	N	2156	-0-	-45	-0-	93	1	2052	2	N	10					164
							11	9									
*02	2110	N	2110	-0-	-0-	-0-	32	1	1838	2	N	218	160	1			222
							240	9									
03	1798	N	1777	-0-	-21	-0-	65	1	1711	2	N	1	218	1			5
							1	9									

ROTTERSMAN A WELL #: 5 RRCID -> 172917 COMPL. DATE 04/18/1999 TOTAL DEPTH 9700 PERF. 9238 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	9	1	164	2	N	-0-					60
*11	90	N	90	-0-	-0-	-0-	2	1	88	2	N	-0-					60
*12	124	N	62	-0-	-62	-0-	2	1	60	2	N	-0-					60
*01	124	N	62	-0-	-62	-0-	3	1	59	2	N	-0-					60
*02	84	N	56	-0-	-28	-0-	1	1	55	2	N	-0-					60
03	77	N	77	-0-	-0-	-0-	3	1	74	2	N	-0-					60

BENAVIDES, ROSA V. B WELL #: 75 RRCID -> 172918 COMPL. DATE 04/28/1999 TOTAL DEPTH 9050 PERF. 8557 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	17	-0-	-944	-0-	1	1	16	2	Y	-0-					-0-
*11	930	N	42	-0-	-888	-0-	2	1	40	2	Y	-0-					-0-
*12	465	N	53	-0-	-412	-0-	1	1	52	2	Y	-0-					-0-
*01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
*02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. A1 WELL #: 67 RRCID -> 172979 COMPL. DATE 04/20/1999 TOTAL DEPTH 15475 PERF. 8356 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1604	-0-	-8	-0-	1574	2	30	9	Y	27	26	1			12
*11	1560	N	1449	-0-	-111	-0-	1421	2	28	9	Y	25	24	1			13
*12	1642	N	1642	-0-	-0-	-0-	1613	2	29	9	Y	26	29	1			10
*01	1612	N	1577	-0-	-35	-0-	1568	2	9	9	Y	8	15	1			3
*02	1408	N	1408	-0-	-0-	-0-	1402	2	6	9	Y	5	4	1			4
03	1643	N	1592	-0-	-51	-0-	1567	2	25	9	Y	23	25	1			2

ROTTERSMAN WELL #: 4 RRCID -> 173211 COMPL. DATE 02/27/1999 TOTAL DEPTH 10000 PERF. 9436 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	260	-0-	-50	-0-	14	1	246	2	N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	6	1	234	2	N	-0-					-0-
*12	310	N	226	-0-	-84	-0-	6	1	220	2	N	-0-					-0-
*01	248	N	218	-0-	-30	-0-	9	1	209	2	N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	4	1	233	2	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	8	1	226	2	N	-0-					-0-

BENAVIDES, ROSA V. B WELL #: 76 RRCID -> 174476 COMPL. DATE 08/13/1999 TOTAL DEPTH 9050 PERF. 7971 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	4	1	250	2	Y	-0-					-0-
*01	341	N	278	-0-	-63	-0-	1	1	277	2	Y	-0-					-0-
*02	280	N	274	-0-	-6	-0-	274	2			Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

LECHENGER WELL #: 27 RRCID -> 174858 COMPL. DATE 10/20/1999 TOTAL DEPTH 9300 PERF. 8930 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					113
*11	418	N	418	-0-	-0-	-0-	10	1	408	2	N	-0-					113
*12	151	N	151	-0-	-0-	-0-	4	1	147	2	N	-0-					113
*01	186	N	-0-	-0-	-186	-0-					N	-0-					113
*02	224	N	203	-0-	-21	-0-	3	1	200	2	N	-0-					113
03	155	N	-0-	-0-	-155	-0-					N	-0-					113

ROTTERSMAN WELL #: 3 RRCID -> 175391 COMPL. DATE 11/21/1999 TOTAL DEPTH 10010 PERF. 9535 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-
*11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
*12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
*01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

BENAVIDES, ROSA V. A3 WELL #: 77 RRCID -> 175686 COMPL. DATE 12/29/1999 TOTAL DEPTH 9080 PERF. 8056 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	249	-0-	-92	-0-	245	2	4	9	Y	4	5	1			-0-
*11	360	N	311	-0-	-49	-0-	304	2	7	9	Y	6	5	1			1
*12	341	N	284	-0-	-57	-0-	280	2	4	9	Y	4	5	1			-0-
*01	280	N	280	-0-	-0-	-0-	279	2	1	9	Y	1	1	1			-0-
*02	296	N	296	-0-	-0-	-0-	295	2	1	9	Y	1	1	1			-0-
03	330	N	330	-0-	-0-	-0-	326	2	4	9	Y	4	4	1			-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 71 RRCID -> 175694 COMPL. DATE 01/07/2000 TOTAL DEPTH 9250 PERF. 8791 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	65	1	1160	2	N	-0-					65
*11	1071	N	1071	-0-	-0-	-0-	26	1	1041	2	N	4					69
							4	9									
*12	1085	N	969	-0-	-116	-0-	25	1	944	2	N	-0-					69
*01	1240	N	1142	-0-	-98	-0-	49	1	1093	2	N	-0-					69
*02	1008	N	875	-0-	-133	-0-	15	1	860	2	N	-0-					69
03	1138	N	1138	-0-	-0-	-0-	41	1	1097	2	N	-0-					69

LECHENGER WELL #: 72 RRCID -> 176019 COMPL. DATE 02/01/2000 TOTAL DEPTH 9200 PERF. 8802 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	59	1	1062	2	N	-0-					-0-
*11	988	N	988	-0-	-0-	-0-	25	1	963	2	N	-0-					-0-
*12	894	N	894	-0-	-0-	-0-	23	1	871	2	N	-0-					-0-
*01	1033	N	1033	-0-	-0-	-0-	45	1	988	2	N	-0-					-0-
*02	940	N	940	-0-	-0-	-0-	16	1	924	2	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	37	1	980	2	N	-0-					-0-

LECHENGER WELL #: 73 RRCID -> 176022 COMPL. DATE 01/17/2000 TOTAL DEPTH 8850 PERF. 8329 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	19	1	333	2	N	-0-					38
*11	330	N	279	-0-	-51	-0-	7	1	272	2	N	-0-					38
*12	2224	N	2224	-0-	-0-	-0-	57	1	2167	2	N	-0-					38
*01	3100	N	7259	-0-	4159	4159	314	1	6945	2	N	-0-					38
*02	2800	N	5037	-0-	2237	6396	84	1	4890	2	N	57					95
							63	9									
03	3100	N	4274	-0-	1174	7570	149	1	3935	2	N	173	144	1			124
							190	9									

LECHENGER WELL #: 74 RRCID -> 176862 COMPL. DATE 02/16/2000 TOTAL DEPTH 9350 PERF. 8944 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	24	1	425	2	N	-0-					53
*11	390	N	289	-0-	-101	-0-	7	1	282	2	N	-0-					53
*12	279	N	170	-0-	-109	-0-	4	1	166	2	N	-0-					53
*01	434	N	269	-0-	-165	-0-	12	1	257	2	N	-0-					53
*02	280	N	272	-0-	-8	-0-	5	1	267	2	N	-0-					53
03	238	N	238	-0-	-0-	-0-	9	1	229	2	N	-0-					53

LECHENGER WELL #: 75 RRCID -> 178006 COMPL. DATE 06/02/2000 TOTAL DEPTH 9300 PERF. 8926 - 9001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	28	1	495	2	N	-0-					37
*11	617	N	617	-0-	-0-	-0-	15	1	602	2	N	-0-					37
*12	522	N	522	-0-	-0-	-0-	13	1	509	2	N	-0-					37
*01	666	N	666	-0-	-0-	-0-	29	1	637	2	N	-0-					37
*02	573	N	573	-0-	-0-	-0-	10	1	563	2	N	-0-					37
03	596	N	596	-0-	-0-	-0-	22	1	574	2	N	-0-					37

LECHENGER WELL #: 50 RRCID -> 178258 COMPL. DATE 07/11/2000 TOTAL DEPTH 9700 PERF. 8219 - 9375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					78
*11	122	N	122	-0-	-0-	-0-	3	1	119	2	N	-0-					78
*12	95	N	95	-0-	-0-	-0-	2	1	93	2	N	-0-					78
*01	176	N	176	-0-	-0-	-0-	8	1	168	2	N	-0-					78
*02	93	N	93	-0-	-0-	-0-	2	1	91	2	N	-0-					78
03	154	N	154	-0-	-0-	-0-	6	1	148	2	N	-0-					78

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. A3 WELL #: 79 RRCID -> 180073 COMPL. DATE 11/13/2000 TOTAL DEPTH 9300 PERF. 8837 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, R. V. A3 WELL #: 80 RRCID -> 180795 COMPL. DATE 01/09/2001 TOTAL DEPTH 8700 PERF. 8122 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1	1	1			-0-
*12	50	N	50	-0-	-0-	-0-	49	2	1	9	Y	1	1	1			-0-
*01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
*02	56	N	41	-0-	-15	-0-	41	2			Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	43	2	1	9	Y	1	1	1			-0-

BENAVIDES, ROSA V. B4 WELL #: 82 RRCID -> 185725 COMPL. DATE 10/03/2001 TOTAL DEPTH 13800 PERF. 7563 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3573	-0-	-426	-0-	202	1	3371	2	Y	-0-					-0-
*11	3870	X	3505	-0-	-365	-0-	178	1	3327	2	Y	-0-					-0-
*12	4055	X	4055	-0-	-0-	-0-	62	1	3993	2	Y	-0-					-0-
*01	3472	X	3464	-0-	-8	-0-	12	1	3452	2	Y	-0-					-0-
*02	3136	X	3041	-0-	-95	-0-	2	1	3039	2	Y	-0-					-0-
03	3519	X	3519	-0-	-0-	-0-	1	1	3518	2	Y	-0-					-0-

BENAVIDES, ROSA V. D WELL #: 87 RRCID -> 191883 COMPL. DATE 06/06/2002 TOTAL DEPTH 8800 PERF. 8562 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1044	-0-	-72	-0-	1025	2	19	9	Y	17	17	1			9
*11	1050	N	817	-0-	-233	-0-	802	2	15	9	Y	14	14	1			9
*12	1116	N	644	-0-	-472	-0-	632	2	12	9	Y	11	14	1			6
*01	1054	N	938	-0-	-116	-0-	932	2	6	9	Y	5	8	1			3
*02	756	N	568	-0-	-188	-0-	566	2	2	9	Y	2	2	1			3
03	651	N	572	-0-	-79	-0-	563	2	9	9	Y	8	10	1			1

BENAVIDES, ROSA V. D WELL #: 88 RRCID -> 193770 COMPL. DATE 01/17/2003 TOTAL DEPTH 8794 PERF. 8104 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5228	-0-	-1778	-0-	5134	2	94	9	Y	85	85	1			45
*11	6780	X	4740	-0-	-2040	-0-	4652	2	88	9	Y	80	77	1			48
*12	6278	X	6278	-0-	-0-	-0-	6171	2	107	9	Y	97	102	1			43
*01	5611	X	5192	-0-	-419	-0-	5164	2	28	9	Y	25	50	1			18
*02	5025	X	5025	-0-	-0-	-0-	5004	2	21	9	Y	19	13	1			24
03	6200	X	5184	-0-	-1016	-0-	5105	2	79	9	Y	72	82	1			14

BENAVIDES, ROSA V. A2 WELL #: 89 RRCID -> 196931 COMPL. DATE 07/30/2003 TOTAL DEPTH 8932 PERF. 8484 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7395	X	7395	-0-	-0-	-0-	7263	2	132	9	Y	120	117	1			58
*11	6420	X	6336	-0-	-84	-0-	6218	2	118	9	Y	107	104	1			61
*12	7299	X	7299	-0-	-0-	-0-	7176	2	123	9	Y	112	123	1			50
*01	7564	X	6548	-0-	-1016	-0-	6514	2	34	9	Y	31	61	1			20
*02	6832	X	6473	-0-	-359	-0-	6447	2	26	9	Y	24	16	1			28
03	7409	X	7211	-0-	-198	-0-	7102	2	109	9	Y	99	110	1			17

BENAVIDES, ROSA V. B1 WELL #: 92 RRCID -> 199517 COMPL. DATE 12/20/2003 TOTAL DEPTH 9000 PERF. 7858 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	40	1	669	2	Y	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					-0-
*12	531	N	531	-0-	-0-	-0-	8	1	523	2	Y	-0-					-0-
*01	713	N	479	-0-	-234	-0-	2	1	477	2	Y	-0-					-0-
*02	532	N	435	-0-	-97	-0-	435	2			Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. C WELL #: 86 RRCID -> 200024 COMPL. DATE 01/22/2004 TOTAL DEPTH 9056 PERF. 8090 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	860	2	17	9	Y	15	14	1			8
*11	900	N	778	-0-	-122	-0-	764	2	14	9	Y	13	13	1			8
*12	845	N	845	-0-	-0-	-0-	831	2	14	9	Y	13	15	1			6
*01	868	N	840	-0-	-28	-0-	836	2	4	9	Y	4	8	1			2
*02	797	N	797	-0-	-0-	-0-	794	2	3	9	Y	3	2	1			3
03	900	N	900	-0-	-0-	-0-	886	2	14	9	Y	13	14	1			2

BENAVIDES, ROSA V. A1 WELL #: 90 RRCID -> 201866 COMPL. DATE 10/29/2003 TOTAL DEPTH 9150 PERF. 7846 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3768	-0-	-76	-0-	3700	2	68	9	Y	62	60	1			27
*11	3690	X	3399	-0-	-291	-0-	3335	2	64	9	Y	58	55	1			30
*12	3813	X	3808	-0-	-5	-0-	3743	2	65	9	Y	59	65	1			24
*01	3813	X	3494	-0-	-319	-0-	3475	2	19	9	Y	17	33	1			8
*02	3427	X	3427	-0-	-0-	-0-	3413	2	14	9	Y	13	9	1			12
03	3835	X	3835	-0-	-0-	-0-	3777	2	58	9	Y	53	59	1			6

BENAVIDES, ROSA V. B4 WELL #: 94 RRCID -> 204188 COMPL. DATE 03/24/2014 TOTAL DEPTH 9377 PERF. 7674 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1669	N	1669	-0-	-0-	-0-	94	1	1575	2	Y	-0-					-0-
*11	1555	N	1555	-0-	-0-	-0-	79	1	1476	2	Y	-0-					-0-
*12	1653	N	1653	-0-	-0-	-0-	25	1	1628	2	Y	-0-					-0-
*01	1674	N	1566	-0-	-108	-0-	6	1	1560	2	Y	-0-					-0-
*02	1460	N	1460	-0-	-0-	-0-	1	1	1459	2	Y	-0-					-0-
03	1643	N	1525	-0-	-118	-0-	1525	2			Y	-0-					-0-

BENAVIDES, ROSA V. B4 WELL #: 93 RRCID -> 207355 COMPL. DATE 09/11/2004 TOTAL DEPTH 9528 PERF. 7876 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3853	X	3853	-0-	-0-	-0-	3784	2	69	9	Y	63	59	1			31
*11	3450	X	3254	-0-	-196	-0-	3193	2	61	9	Y	55	54	1			32
*12	3685	X	3685	-0-	-0-	-0-	3621	2	64	9	Y	58	64	1			26
*01	3534	X	3386	-0-	-148	-0-	3368	2	18	9	Y	16	32	1			10
*02	3203	X	3203	-0-	-0-	-0-	3190	2	13	9	Y	12	8	1			14
03	3534	X	3421	-0-	-113	-0-	3368	2	53	9	Y	48	54	1			8

BENAVIDES, AN/CY F WELL #: 95 RRCID -> 209479 COMPL. DATE 12/02/2004 TOTAL DEPTH 9230 PERF. 7640 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4108	-0-	-201	-0-	232	1	3876	2	Y	-0-					-0-
*11	4170	X	3530	-0-	-640	-0-	179	1	3351	2	Y	-0-					-0-
*12	4309	X	3776	-0-	-533	-0-	58	1	3718	2	Y	-0-					-0-
*01	4247	X	3455	-0-	-792	-0-	12	1	3443	2	Y	-0-					-0-
*02	3836	X	3743	-0-	-93	-0-	2	1	3741	2	Y	-0-					-0-
03	4123	X	3798	-0-	-325	-0-	1	1	3797	2	Y	-0-					-0-

BENAVIDES, ROSA V. D2 WELL #: 96 RRCID -> 212881 COMPL. DATE 05/01/2005 TOTAL DEPTH 9806 PERF. 8556 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	307	2	6	9	Y	5	3	1			3
*11	221	N	221	-0-	-0-	-0-	217	2	4	9	Y	4	4	1			3
*12	169	N	169	-0-	-0-	-0-	167	2	2	9	Y	2	3	1			2
*01	186	N	151	-0-	-35	-0-	150	2	1	9	Y	1	2	1			1
*02	168	N	9	-0-	-159	-0-	9	2			Y	-0-	1	1			-0-
03	199	N	199	-0-	-0-	-0-	196	2	3	9	Y	3	2	1			1

CARR, EDITH WELL #: 7 RRCID -> 214115 COMPL. DATE 09/20/2005 TOTAL DEPTH 9800 PERF. 8812 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
11	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
12	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
01	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
02	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
03	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MEITZEN WELL #: 1 RRCID -> 215042 COMPL. DATE 10/10/2005 TOTAL DEPTH 9750 PERF. 8430 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					118
11	1380	N	1265	-0-	-115	-0-	1265	2			N	-0-					118
12	1395	N	1267	-0-	-128	-0-	1267	2			N	-0-					118
01	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					118
02	1176	N	1149	-0-	-27	-0-	1149	2			N	-0-					118
03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					118

BENAVIDES, ROSA V. A1 WELL #: 91 RRCID -> 218299 COMPL. DATE 10/19/2005 TOTAL DEPTH 8650 PERF. 8116 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2370	-0-	-544	-0-	2327	2	43	9	Y	39	41	1			17
*11	2820	X	2063	-0-	-757	-0-	2024	2	39	9	Y	35	35	1			17
*12	2914	X	2738	-0-	-176	-0-	2692	2	46	9	Y	42	45	1			14
*01	3317	X	2411	-0-	-906	-0-	2399	2	12	9	Y	11	22	1			3
*02	2688	X	2475	-0-	-213	-0-	2464	2	11	9	Y	10	6	1			7
03	2748	X	2748	-0-	-0-	-0-	2705	2	43	9	Y	39	43	1			3

BENAVIDES, AN/CY F WELL #: 100 RRCID -> 218395 COMPL. DATE 12/19/2005 TOTAL DEPTH 9157 PERF. 7736 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4749	-0-	1649	1649	268	1	4481	2	Y	-0-					-0-
*11	3000	N	4086	-0-	1086	2735	207	1	3879	2	Y	-0-					-0-
*12	3100	N	3680	-0-	580	3315	57	1	3623	2	Y	-0-					-0-
*01	6804	X	3489	-0-	-3315	-0-	12	1	3477	2	Y	-0-					-0-
*02	2951	X	2951	-0-	-0-	-0-	2	1	2949	2	Y	-0-					-0-
03	3064	X	3064	-0-	-0-	-0-	1	1	3063	2	Y	-0-					-0-

BENAVIDES, ROSA V. E WELL #: 102 RRCID -> 223042 COMPL. DATE 05/17/2006 TOTAL DEPTH 9400 PERF. 8730 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3527	-0-	-286	-0-	196	1	3270	2	Y	55	53	1			23
							61	9									
*11	3690	X	3316	-0-	-374	-0-	165	1	3093	2	Y	53	51	1			25
							58	9									
*12	3658	X	3312	-0-	-346	-0-	50	1	3206	2	Y	51	58	1			18
							56	9									
*01	3283	X	3283	-0-	-0-	-0-	12	1	3253	2	Y	16	29	1			5
							18	9									
*02	3021	X	3021	-0-	-0-	-0-	2	1	3006	2	Y	12	8	1			9
							13	9									
03	3348	X	3348	-0-	-0-	-0-	1	1	3296	2	Y	46	51	1			4
							51	9									

BENAVIDES, AN/CY F WELL #: 103 RRCID -> 223092 COMPL. DATE 08/12/2006 TOTAL DEPTH 9179 PERF. 7596 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		135	-0-	135	199	8	1	127	2	Y	-0-					-0-
*11	356	N	157	-0-	-199	-0-	8	1	149	2	Y	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	3	1	189	2	Y	-0-					-0-
*01	93	N	54	-0-	-39	-0-	54	2			Y	-0-					-0-
*02	84	N	33	-0-	-51	-0-	33	2			Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-

BENAVIDES, ROSA V. A1 WELL #: 104 RRCID -> 225608 COMPL. DATE 05/25/2006 TOTAL DEPTH 9270 PERF. 7630 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3134	-0-	-214	-0-	177	1	2957	2	Y	-0-					-0-
*11	3240	X	2799	-0-	-441	-0-	142	1	2657	2	Y	-0-					-0-
*12	3224	X	3025	-0-	-199	-0-	46	1	2979	2	Y	-0-					-0-
*01	3162	X	2781	-0-	-381	-0-	10	1	2771	2	Y	-0-					-0-
*02	3455	X	3455	-0-	-0-	-0-	2	1	3453	2	Y	-0-					-0-
03	3820	X	3820	-0-	-0-	-0-	1	1	3819	2	Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. B3 WELL #: 99 RRCID -> 225611 COMPL. DATE 02/05/2006 TOTAL DEPTH 9160 PERF. 7820 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	883	-0-	-357	-0-	866	2	17	9	Y	15	15	1			7
*11	1200	N	754	-0-	-446	-0-	740	2	14	9	Y	13	13	1			7
*12	992	N	868	-0-	-124	-0-	853	2	15	9	Y	14	15	1			6
*01	868	N	859	-0-	-9	-0-	855	2	4	9	Y	4	8	1			2
*02	764	N	764	-0-	-0-	-0-	761	2	3	9	Y	3	2	1			3
03	1009	N	1009	-0-	-0-	-0-	994	2	15	9	Y	14	15	1			2

CARR, EDITH WELL #: 8 RRCID -> 227847 COMPL. DATE 12/16/2006 TOTAL DEPTH 9615 PERF. 8876 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	1382	2	1	9	N	1					7
11	1554	N	1554	-0-	-0-	-0-	1553	2	1	9	N	1					8
12	1457	N	758	-0-	-699	-0-	758	2			N	-0-					8
01	1395	N	311	-0-	-1084	-0-	311	2			N	-0-					8
02	1456	N	339	-0-	-1117	-0-	339	2			N	-0-					8
03	744	N	440	-0-	-304	-0-	440	2			N	-0-					8

BENAVIDES, ROSA V. A WELL #: 101 RRCID -> 227963 COMPL. DATE 01/24/2007 TOTAL DEPTH 8987 PERF. 8538 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
*11	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
*12	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
*01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-

BENAVIDES, ROSA V. E WELL #: 110 RRCID -> 231325 COMPL. DATE 03/15/2007 TOTAL DEPTH 8620 PERF. 7784 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1616	-0-	-182	-0-	90	1	1498	2	Y	25	25	1			13
							28	9									
*11	1710	N	1225	-0-	-485	-0-	61	1	1142	2	Y	20	20	1			13
							22	9									
*12	1876	N	1876	-0-	-0-	-0-	28	1	1816	2	Y	29	29	1			13
							32	9									
*01	1612	N	1497	-0-	-115	-0-	5	1	1484	2	Y	7	15	1			5
							8	9									
*02	1427	N	1427	-0-	-0-	-0-	1	1	1419	2	Y	6	4	1			7
							7	9									
03	1705	N	1624	-0-	-81	-0-	1599	2	25	9	Y	23	25	1			5

AN/CY BENAVIDES F WELL #: 105 RRCID -> 235981 COMPL. DATE 07/20/2007 TOTAL DEPTH 9493 PERF. 8880 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	922	-0-	-318	-0-	52	1	870	2	Y	-0-					-0-
*11	1170	N	845	-0-	-325	-0-	43	1	802	2	Y	-0-					-0-
*12	1333	N	803	-0-	-530	-0-	12	1	791	2	Y	-0-					-0-
*01	930	N	465	-0-	-465	-0-	2	1	463	2	Y	-0-					-0-
*02	784	N	587	-0-	-197	-0-	587	2			Y	-0-					-0-
03	806	N	675	-0-	-131	-0-	675	2			Y	-0-					-0-

BENAVIDES, ROSA V. A WELL #: 111 RRCID -> 238404 COMPL. DATE 01/03/2008 TOTAL DEPTH 9169 PERF. 8512 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	2	1	136	2	Y	-0-					-0-
*01	155	N	20	-0-	-135	-0-	20	2			Y	-0-					-0-
*02	112	N	2	-0-	-110	-0-	2	2			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSA V BENAVIDES A2 WELL #: 112 RRCID -> 243733 COMPL. DATE 04/08/2008 TOTAL DEPTH 9250 PERF. 8594 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	424	-0-	-41	-0-	416	2	8	9	Y	7	7	1			2
*11	450	N	376	-0-	-74	-0-	369	2	7	9	Y	6	6	1			2
*12	434	N	406	-0-	-28	-0-	399	2	7	9	Y	6	7	1			1
*01	434	N	378	-0-	-56	-0-	376	2	2	9	Y	2	3	1			-0-
*02	364	N	343	-0-	-21	-0-	342	2	1	9	Y	1	1	1			-0-
03	403	N	384	-0-	-19	-0-	378	2	6	9	Y	5	5	1			-0-

BENAVIDES, ROSA V. A2 WELL #: 118 RRCID -> 252113 COMPL. DATE 05/06/2009 TOTAL DEPTH 9101 PERF. 8516 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1929	-0-	-489	-0-	1894	2	35	9	Y	32	32	1			20
*11	2340	N	1870	-0-	-470	-0-	1835	2	35	9	Y	32	30	1			22
*12	2334	N	2334	-0-	-0-	-0-	2294	2	40	9	Y	36	39	1			19
*01	2235	N	2235	-0-	-0-	-0-	2223	2	12	9	Y	11	20	1			10
*02	2109	N	2109	-0-	-0-	-0-	2100	2	9	9	Y	8	5	1			13
03	2351	N	2351	-0-	-0-	-0-	2315	2	36	9	Y	33	36	1			10

BENAVIDES, ROSA V. E5 WELL #: 113 RRCID -> 253924 COMPL. DATE 02/18/2008 TOTAL DEPTH 9121 PERF. 8764 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2	2	1			3
*11	120	N	111	-0-	-9	-0-	109	2	2	9	Y	2	2	1			3
*12	124	N	124	-0-	-0-	-0-	122	2	2	9	Y	2	2	1			3
*01	124	N	114	-0-	-10	-0-	113	2	1	9	Y	1	1	1			3
*02	112	N	101	-0-	-11	-0-	101	2			Y	-0-	3	1			-0-
03	330	N	330	-0-	-0-	-0-	326	2	4	9	Y	4	4	1			-0-

CAVAZOS WELL #: 1 RRCID -> 255206 COMPL. DATE 01/10/2010 TOTAL DEPTH 9129 PERF. 8518 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		442	-0-	442	442	24	1	417	2	N	1	1	1			166
							1	9									
*11	704	N	262	-0-	-442	-0-	16	1	240	2	N	5					171
							6	9									
*12	416	N	416	-0-	-0-	-0-	22	1	393	2	N	1					172
							1	9									
*01	434	N	383	-0-	-51	-0-	23	1	359	2	N	1	3	1			170
							1	9									
*02	316	N	316	-0-	-0-	-0-	18	1	297	2	N	1					171
							1	9									
03	403	N	387	-0-	-16	-0-	22	1	364	2	N	1	1	1			171
							1	9									

VILLARREAL WELL #: 2 RRCID -> 260745 COMPL. DATE 06/14/2010 TOTAL DEPTH 8700 PERF. 7626 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	53	-0-	-133	-0-	53	2			N	-0-					87
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					87
12	279	N	217	-0-	-62	-0-	217	2			N	-0-					87
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					87
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					87
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					87

KILLAM OIL CO., LTD. 460054
KILLAM, R. "1860" WELL #: 3 RRCID -> 158585 COMPL. DATE 08/16/2016 TOTAL DEPTH 8500 PERF. 7674 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3425	-0-	3425	3425	3378	2	47	9	Y	43	100	1			88
11	0		3620	-0-	3620	7045	3577	2	43	9	Y	39					127
12	0		3655	-0-	3655	10700	3615	2	40	9	Y	36	105	1			58
01	0		3505	-0-	3505	14205	3474	2	31	9	Y	28					86
02	17387	X	3182	-0-	-14205	-0-	3153	2	29	9	Y	26	83	1			29
03	3751	X	3556	-0-	-195	-0-	3530	2	26	9	Y	24					53

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM, R. "1860" WELL #: 2 RRCID -> 158633 COMPL. DATE 04/24/1996 TOTAL DEPTH 8265 PERF. 8030 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-	3	1			3
11		0	-0-	-0-	-0-	-0-					Y	-0-					3
12		0	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM, R. "1860" WELL #: 1 RRCID -> 158659 COMPL. DATE 05/05/1996 TOTAL DEPTH 8300 PERF. 8119 - 8154

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K & H FEE "1575" WELL #: 1 RRCID -> 159082 COMPL. DATE 04/23/1996 TOTAL DEPTH 8742 PERF. 8489 - 8532

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM, R. "1860" WELL #: 5 RRCID -> 159170 COMPL. DATE 06/17/1996 TOTAL DEPTH 8205 PERF. 8032 - 8068

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K & H FEE "1575" WELL #: 8 RRCID -> 159620 COMPL. DATE 06/17/2019 TOTAL DEPTH 8900 PERF. 8232 - 8244

10		0	641	-0-	641	641	613	2	28	9	Y	25					97
11		0	961	-0-	961	1602	955	2	6	9	Y	5					102
12		0	936	-0-	936	2538	923	2	13	9	Y	12					114
01		0	637	-0-	637	3175	618	2	19	9	Y	17					131
02	2800	N	839	-0-	-1961	1214	827	2	12	9	Y	11	128	1			14
03	1747	N	533	-0-	-1214	-0-	518	2	15	9	Y	14					28

KILLAM, R. "1860" WELL #: 4 RRCID -> 159779 COMPL. DATE 12/12/2016 TOTAL DEPTH 8470 PERF. 7710 - 7738

10		0	2540	-0-	2540	2540	2500	2	40	9	Y	36	75	1			66
11		0	2361	-0-	2361	4901	2329	2	32	9	Y	29					95
12		0	3067	-0-	3067	7968	3028	2	39	9	Y	35	84	1			46
01		0	2892	-0-	2892	10860	2833	2	59	9	Y	54					100
02	13090	X	2230	-0-	-10860	-0-	2185	2	45	9	Y	41	105	1			36
03	3069	X	2190	-0-	-879	-0-	2151	2	39	9	Y	35					71

K & H FEE "1575" WELL #: 2 RRCID -> 159787 COMPL. DATE 07/11/1996 TOTAL DEPTH 8550 PERF. 8360 - 8390

10		0	342	-0-	342	342	342	2			Y	-0-					-0-
11		0	361	-0-	361	703	361	2			Y	-0-					-0-
12		0	378	-0-	378	1081	378	2			Y	-0-					-0-
01		0	1182	-0-	1182	2263	1182	2			Y	-0-					-0-
02	2800	N	757	-0-	-2043	220	757	2			Y	-0-					-0-
03	876	N	656	-0-	-220	-0-	656	2			Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE "1575" WELL #: 3 RRCID -> 160234 COMPL. DATE 08/23/1996 TOTAL DEPTH 8640 PERF. 8410 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K & H FEE "574" WELL #: 2 RRCID -> 160862 COMPL. DATE 11/15/1996 TOTAL DEPTH 8850 PERF. 8574 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K & H FEE "574" WELL #: 4 RRCID -> 161636 COMPL. DATE 07/17/2001 TOTAL DEPTH 8900 PERF. 8216 - 8263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	736	-0-	736	736	736	2			Y	-0-					-0-
11	0	678	-0-	678	1414	678	2			Y	-0-					-0-
12	0	679	-0-	679	2093	679	2			Y	-0-					-0-
01	0	683	-0-	683	2776	683	2			Y	-0-					-0-
02	2800 N	628	-0-	-2172	604	628	2			Y	-0-					-0-
03	1379 N	775	-0-	-604	-0-	775	2			Y	-0-					-0-

THREE-C OIL AND GAS 857600
BENAVIDES, ROSA V. 1908 WELL #: 1 RRCID -> 127679 COMPL. DATE 03/28/1988 TOTAL DEPTH 9090 PERF. 8587 - 8859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BENAVIDES, ROSA V. 1908 WELL #: 3 RRCID -> 129188 COMPL. DATE 12/31/1988 TOTAL DEPTH 9150 PERF. 8587 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BENAVIDES, ROSA V. 1908 WELL #: 5 RRCID -> 130479 COMPL. DATE 03/20/1989 TOTAL DEPTH 9100 PERF. 8647 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
BENAVIDES, ROSA V. 861 WELL #: 2 RRCID -> 141846 COMPL. DATE 06/05/1992 TOTAL DEPTH 9000 PERF. 8693 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ROSA V. 1927 WELL #: 5 RRCID -> 145723 COMPL. DATE 11/21/1995 TOTAL DEPTH 9023 PERF. 7858 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES (PERDIDO) 07078 493 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
BENAVIDES, B. R. "A" WELL #: 2 RRCID -> 138972 COMPL. DATE 06/04/1991 TOTAL DEPTH 13000 PERF. 8690 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					135
11	510	N	-0-	-0-	-510	-0-					N	-0-					135
12	62	N	-0-	-0-	-62	-0-					N	-0-					135
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					135
02	2249	N	2249	-0-	-0-	-0-	426	1	1823	2	N	-0-					135
03	2678	N	2678	-0-	-0-	-0-	435	1	2243	2	N	-0-					135

URIBE WELL #: 1 RRCID -> 143028 COMPL. DATE 12/22/2010 TOTAL DEPTH 12788 PERF. 9110 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					5
11	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					5
12	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					5
*01	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					5
02	28	N	-0-	-0-	-28	-0-					N	-0-					5
03	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					5

BENAVIDES (WALSTEAD 3900) 07078 975 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
MILLER-RUTLEDGE WELL #: 2A RRCID -> 055640 COMPL. DATE 12/01/1972 TOTAL DEPTH 5420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES (4530) 07078 992 ASSOCIATED 49B CNTY: DUVAL
GARZACO OPERATING, LLC 296672
HOOPER, V. M. WELL #: 7 RRCID -> 106404 COMPL. DATE 03/17/1983 TOTAL DEPTH 6040 PERF. 4536 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES (4530) //CONT.// 07078 992 ASSOCIATED 49B CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
MILLER-RUTLEDGE WELL #: 1A RRCID -> 093915 COMPL. DATE 06/04/1980 TOTAL DEPTH 5510 PERF. 4497 - 4503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			6
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			6
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			6
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			6
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			6
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			6

BERRY R. COX (H-2) 07387 150 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 8 RRCID -> 178009 COMPL. DATE 04/09/2000 TOTAL DEPTH 12300 PERF. 9726 - 9744

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BERRY R. COX (WILCOX L-1) 07387 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 11 RRCID -> 234921 COMPL. DATE 11/29/2007 TOTAL DEPTH 12750 PERF.11854 - 11908

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BERRY R. COX (WX. 3RD HINNANT) 07387 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG RANCH 'A' WELL #: 1 RRCID -> 236536 COMPL. DATE 12/11/2007 TOTAL DEPTH 15222 PERF.10293 - 10394

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/07/2022 - WELL PLUGGED 11/7/22

BERRY R. COX (WX. 5TH HINNANT) 07387 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG, FRANK WELL #: 1 D RRCID -> 125753 COMPL. DATE 10/21/1987 TOTAL DEPTH 11900 PERF. 5697 - 5835

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARMSTRONG "258" GAS UNIT WELL #: 2 RRCID -> 197943 COMPL. DATE 06/23/2003 TOTAL DEPTH 15500 PERF.11980 - 11992

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERRY R. COX (WX. 5TH HINNANT) //CONT.// 07387 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 1 RRCID -> 125074 COMPL. DATE 06/25/1987 TOTAL DEPTH 13399 PERF.11412 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GONZALEZ, RUBEN WELL #: 10 RRCID -> 214739 COMPL. DATE 10/25/2005 TOTAL DEPTH 13439 PERF.11728 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BERRY R. COX (WX. 6TH HINNANT) 07387 370 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG "258" WELL #: 1 RRCID -> 172772 COMPL. DATE 11/16/1987 TOTAL DEPTH 14795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	1104					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2022 - WELL PLUGGED 10/26/22

HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 2 RRCID -> 137532 COMPL. DATE 02/17/1991 TOTAL DEPTH 16005 PERF.11952 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	266	1	982	2	N	-0-					-0-
11	1261	N	1261	-0-	-0-	-0-	285	1	976	2	N	-0-					-0-
12	1488	N	1248	-0-	-240	-0-	332	1	916	2	N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	321	1	949	2	N	-0-					-0-
02	1218	N	1218	-0-	-0-	-0-	277	1	941	2	N	-0-					-0-
03	1240	N	895	-0-	-345	-0-	895	2			N	-0-					-0-

LOPEZ, RUFINO & JOSEFA WELL #: 1 RRCID -> 181510 COMPL. DATE 01/02/2001 TOTAL DEPTH 14350 PERF.12793 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BERRY R. COX (WX. 7TH HINNANT) 07387 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG 258 WELL #: 2 RRCID -> 130478 COMPL. DATE 02/20/1989 TOTAL DEPTH 15500 PERF.13162 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY R. COX (WX. 7TH HINNANT) //CONT.// 07387 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN //CONT.// 185995
ARMSTRONG 258 WELL #: 3 RRCID -> 139961 COMPL. DATE 10/09/1991 TOTAL DEPTH 14379 PERF.13012 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG RANCH WELL #: 2 RRCID -> 153315 COMPL. DATE 06/23/1994 TOTAL DEPTH 16200 PERF.13400 - 13620

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2022 - WELL PLUGGED 10/28/22

ARMSTRONG 258 WELL #: 1 RRCID -> 154413 COMPL. DATE 04/12/1995 TOTAL DEPTH 14795 PERF.13198 - 13250

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2022 - WELL PLUGGED 10/26/22

HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 5A RRCID -> 136247 COMPL. DATE 08/17/1990 TOTAL DEPTH 14500 PERF.12349 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	1126					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	1126					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	1126					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	1126					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	1126					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	1126					N	-0-					-0-

GONZALEZ, RUBEN WELL #: 6 RRCID -> 139441 COMPL. DATE 07/11/1991 TOTAL DEPTH 14100 PERF.12372 - 12468

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GONZALEZ, RUBEN WELL #: 4 RRCID -> 160206 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.12706 - 13072

10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	837	N	709	-0-	-128	-0-	709	2			N	-0-					-0-
01	899	N	780	-0-	-119	-0-	780	2			N	-0-					-0-
02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-

BERRY R. COX (WX.10TH HINNANT) 07387 440 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 3 RRCID -> 132670 COMPL. DATE 09/24/1989 TOTAL DEPTH 14350 PERF.13530 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317		2392	-0-	-925	-0-	512	1	1880	2	N	-0-					-0-
11	2520	#	2298	-0-	-222	-0-	520	1	1778	2	N	-0-					-0-
12	2294	#	1992	-0-	-302	-0-	530	1	1462	2	N	-0-					-0-
01	2387	#	2138	-0-	-249	-0-	541	1	1597	2	N	-0-					-0-
02	2156	#	2077	-0-	-79	-0-	473	1	1604	2	N	-0-					-0-
03	2703	R	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-

BERRY R. COX, SOUTH (WILCOX H10) 07388 450 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGHES, DAN A. COMPANY, L.P. 411736
RUFINO & JOSEFA LOPEZ WELL #: 4 RRCID -> 291609 COMPL. DATE 07/12/2021 TOTAL DEPTH 15727 PERF.14200 - 14714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	#	12419	-0-	-1872	-0-	1050	1	11369	2	N	-0-					-0-
11	13530	#	11621	-0-	-1909	-0-	1050	1	10571	2	N	-0-					-0-
12	10540	#	9904	-0-	-636	-0-	1015	1	8889	2	N	-0-					-0-
01	12431	#	9091	-0-	-3340	-0-	1085	1	8006	2	N	-0-					-0-
02	11228	#	8986	-0-	-2242	-0-	980	1	8006	2	N	-0-					-0-
03	12431	#	5649	-0-	-6782	-0-	5649	2			N	-0-					-0-

BIG COWBOY (LOBO) 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 76 RRCID -> 142543 COMPL. DATE 07/09/1994 TOTAL DEPTH 8770 PERF. 7391 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2976	-0-	-0-	-0-	162	1	2814	2	N	-0-					10
11	2803	X	2803	-0-	-0-	-0-	150	1	2653	2	N	-0-					10
12	2812	N	2812	-0-	-0-	-0-	146	1	2666	2	N	-0-					10
01	3100	N	3557	-0-	457	457	175	1	3382	2	N	-0-					10
02	2800	N	2923	-0-	123	580	160	1	2763	2	N	-0-					10
03	3100	N	2826	-0-	-274	306	166	1	2660	2	N	-0-					10

SOUTH CALLAGHAN RANCH WELL #: 120 T RRCID -> 149176 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 7910 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 117ST RRCID -> 150083 COMPL. DATE 06/02/1994 TOTAL DEPTH 9650 PERF. 8347 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 132 RRCID -> 151532 COMPL. DATE 10/01/1994 TOTAL DEPTH 9320 PERF. 8202 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	2	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	2	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	2	N	-0-					-0-

WEBB COUNTY SCHOOL BOARD WELL #: 17 RRCID -> 270117 COMPL. DATE 12/27/2012 TOTAL DEPTH 9000 PERF. 7842 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2574	N	2574	-0-	-0-	-0-	486	1	2066	2	N	20					73
							22	9									
11	2488	N	2488	-0-	-0-	-0-	477	1	2011	2	N	-0-					73
12	2480	N	2334	-0-	-146	-0-	475	1	1859	2	N	-0-					73
01	2480	N	2422	-0-	-58	-0-	469	1	1953	2	N	-0-					73
02	2240	N	2144	-0-	-96	-0-	443	1	1701	2	N	-0-					73
03	2389	N	2389	-0-	-0-	-0-	499	1	1890	2	N	-0-					73

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
WEBB COUNTY SCHOOL BOARD WELL #: 19 RRCID -> 270140 COMPL. DATE 02/13/2013 TOTAL DEPTH 8830 PERF. 8344 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	119	1	508	2	N	-0-					1
11	600	N	490	-0-	-110	-0-	94	1	396	2	N	-0-					1
12	620	N	324	-0-	-296	-0-	66	1	258	2	N	-0-					1
01	620	N	429	-0-	-191	-0-	83	1	346	2	N	-0-					1
02	448	N	392	-0-	-56	-0-	81	1	311	2	N	-0-					1
03	388	N	388	-0-	-0-	-0-	81	1	307	2	N	-0-					1

WEBB COUNTY SCHOOL BOARD WELL #: 18 RRCID -> 270546 COMPL. DATE 03/13/2013 TOTAL DEPTH 8843 PERF. 8118 - 8924

10	1270	N	1270	-0-	-0-	-0-	238	1	1010	2	N	20					88
							22	9									
11	1236	N	1236	-0-	-0-	-0-	237	1	999	2	N	-0-					88
12	1255	N	1255	-0-	-0-	-0-	255	1	1000	2	N	-0-					88
01	1276	N	1276	-0-	-0-	-0-	247	1	1029	2	N	-0-					88
02	1063	N	1063	-0-	-0-	-0-	219	1	844	2	N	-0-					88
03	1163	N	1163	-0-	-0-	-0-	243	1	920	2	N	-0-					88

HILCORP ENERGY COMPANY 386310
HIRSCH ESTATE 858 WELL #: 1 RRCID -> 084056 COMPL. DATE 07/11/1979 TOTAL DEPTH 9028 PERF. 7620 - 7714

10	673	N	673	-0-	-0-	-0-	71	1	602	2	N	-0-					40
11	729	N	729	-0-	-0-	-0-	77	1	652	2	N	-0-					40
12	673	N	673	-0-	-0-	-0-	67	1	606	2	N	-0-					40
01	0		705	-0-	705	705	70	1	611	2	N	22					62
							24	9									
02	1324	N	619	-0-	-705	-0-	55	1	536	2	N	25					87
							28	9									
03	674	N	674	-0-	-0-	-0-	69	1	604	2	N	1					88
							1	9									

HIRSCH ESTATE 1766 WELL #: 1 RRCID -> 091289 COMPL. DATE N/A TOTAL DEPTH 8759 PERF. 7440 - 8550

10	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	2	Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	5	1	52	2	Y	-0-					-0-

HIRSCH ESTATE 1772 WELL #: 1 RRCID -> 098497 COMPL. DATE 02/02/1982 TOTAL DEPTH 9230 PERF. 7563 - 8477

10	1736	N	1639	-0-	-97	-0-	173	1	1466	2	Y	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	178	1	1500	2	Y	-0-					-0-
12	1550	N	1017	-0-	-533	-0-	101	1	916	2	Y	-0-					-0-
01	1643	N	1047	-0-	-596	-0-	107	1	940	2	Y	-0-					-0-
02	1568	N	916	-0-	-652	-0-	85	1	831	2	Y	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	110	1	973	2	Y	-0-					-0-

HIRSCH ESTATE 1771 WELL #: 2 RRCID -> 110244 COMPL. DATE 07/31/1984 TOTAL DEPTH 8871 PERF. 7705 - 7793

10	655	N	655	-0-	-0-	-0-	69	1	586	2	Y	-0-					12
11	528	N	528	-0-	-0-	-0-	56	1	472	2	Y	-0-					12
12	554	N	554	-0-	-0-	-0-	55	1	499	2	Y	-0-					12
01	651	N	576	-0-	-75	-0-	59	1	517	2	Y	-0-					12
02	504	N	495	-0-	-9	-0-	46	1	449	2	Y	-0-					12
03	709	N	709	-0-	-0-	-0-	72	1	637	2	Y	-0-					12

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

HIRSCH ESTATE 2094 WELL #: 2 RRCID -> 110945 COMPL. DATE 11/21/1991 TOTAL DEPTH 8781 PERF. 7994 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	903	-0-	-58	-0-	82	1	821	2	Y	-0-					-0-
11	913	N	913	-0-	-0-	-0-	85	1	828	2	Y	-0-					-0-
12	930	N	610	-0-	-320	-0-	43	1	567	2	Y	-0-					-0-
01	899	N	621	-0-	-278	-0-	33	1	588	2	Y	-0-					-0-
02	840	N	792	-0-	-48	-0-	70	1	722	2	Y	-0-					-0-
03	620	N	388	-0-	-232	-0-	37	1	351	2	Y	-0-					-0-

HIRSCH ESTATE 2096 WELL #: 3 RRCID -> 113244 COMPL. DATE 04/04/2007 TOTAL DEPTH 8905 PERF. 7847 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3713	-0-	-410	-0-	336	1	3377	2	Y	-0-					-0-
11	3930	X	3212	-0-	-718	-0-	299	1	2913	2	Y	-0-					-0-
12	3999	X	3716	-0-	-283	-0-	259	1	3457	2	Y	-0-					-0-
01	4119	X	4119	-0-	-0-	-0-	219	1	3900	2	Y	-0-					-0-
02	3627	X	3627	-0-	-0-	-0-	321	1	3306	2	Y	-0-					-0-
03	4087	X	4087	-0-	-0-	-0-	389	1	3698	2	Y	-0-					-0-

HIRSCH ESTATE 1772 WELL #: 2 RRCID -> 114141 COMPL. DATE N/A TOTAL DEPTH 8620 PERF. 7612 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	395	-0-	-101	-0-	42	1	353	2	Y	-0-					-0-
11	630	N	157	-0-	-473	-0-	17	1	140	2	Y	-0-					-0-
12	527	N	400	-0-	-127	-0-	40	1	360	2	Y	-0-					-0-
01	403	N	183	-0-	-220	-0-	19	1	164	2	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	19	1	182	2	Y	-0-					-0-
03	403	N	285	-0-	-118	-0-	29	1	256	2	Y	-0-					-0-

HIRSCH ESTATE 1766 WELL #: 2 RRCID -> 115796 COMPL. DATE 03/04/1992 TOTAL DEPTH 8884 PERF. 7331 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		3	-0-	3	3	3	2			Y	-0-					-0-
02	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LINCOLN, W.P. 1312 WELL #: 2 RRCID -> 116945 COMPL. DATE 06/03/1985 TOTAL DEPTH 7922 PERF. 6812 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1806	N	1806	-0-	-0-	-0-	171	1	1635	2	Y	-0-					2
*05	2376	N	2376	-0-	-0-	-0-	218	1	2158	2	Y	-0-					2
*06	2263	N	2263	-0-	-0-	-0-	205	1	2058	2	Y	-0-					2
*07	2334	N	2334	-0-	-0-	-0-	214	1	2120	2	Y	-0-					2
*08	2240	N	2240	-0-	-0-	-0-	179	1	2061	2	Y	-0-					2
*09	2130	N	2069	-0-	-61	-0-	186	1	1883	2	Y	-0-					2
*10	2325	N	2105	-0-	-220	-0-	190	1	1915	2	Y	-0-					2
*11	2160	N	1752	-0-	-408	-0-	163	1	1589	2	Y	-0-					2
*12	2139	N	2112	-0-	-27	-0-	147	1	1965	2	Y	-0-					2
*01	2108	N	1915	-0-	-193	-0-	102	1	1813	2	Y	-0-					2
*02	1865	N	1865	-0-	-0-	-0-	165	1	1700	2	Y	-0-					2
*03	2108	N	2028	-0-	-80	-0-	193	1	1835	2	Y	-0-					2

HIRSH ESTATE 2096 WELL #: 4 RRCID -> 119273 COMPL. DATE 12/02/1985 TOTAL DEPTH 8800 PERF. 7716 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	26	1	266	2	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	21	1	205	2	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	20	1	258	2	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	21	1	221	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	28	1	261	2	Y	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LINCOLN, W.P. 1312 WELL #: 3 RRCID -> 119301 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6938 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	156	1	1569	2	Y	-0-					2
11	1663	N	1663	-0-	-0-	-0-	155	1	1508	2	Y	-0-					2
12	1488	N	1361	-0-	-127	-0-	95	1	1266	2	Y	-0-					2
01	1736	N	1348	-0-	-388	-0-	72	1	1276	2	Y	-0-					2
02	1540	N	1434	-0-	-106	-0-	127	1	1305	2	Y	2					4
							2	9									
03	1653	N	1653	-0-	-0-	-0-	157	1	1487	2	Y	8					12
							9	9									

HIRSCH ESTATE 1765 WELL #: 1 RRCID -> 121589 COMPL. DATE 03/24/1998 TOTAL DEPTH 8825 PERF. 7656 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	140	-0-	-77	-0-	15	1	125	2	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	26	1	219	2	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	25	1	227	2	Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	28	1	247	2	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	23	1	225	2	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	29	1	254	2	Y	-0-					-0-

HIRSCH ESTATE 2096 WELL #: 5 RRCID -> 121889 COMPL. DATE 08/01/1986 TOTAL DEPTH 9160 PERF. 8619 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	816	-0-	-21	-0-	74	1	742	2	Y	-0-					-0-
11	960	N	659	-0-	-301	-0-	61	1	598	2	Y	-0-					-0-
12	930	N	648	-0-	-282	-0-	45	1	603	2	Y	-0-					-0-
01	806	N	368	-0-	-438	-0-	20	1	348	2	Y	-0-					-0-
02	616	N	323	-0-	-293	-0-	29	1	294	2	Y	-0-					-0-
03	651	N	346	-0-	-305	-0-	33	1	313	2	Y	-0-					-0-

HIRSCH ESTATE 2094 WELL #: 5 RRCID -> 123370 COMPL. DATE 02/09/1987 TOTAL DEPTH 8889 PERF. 8496 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	192	-0-	-25	-0-	17	1	175	2	Y	-0-					-0-
11	180	N	148	-0-	-32	-0-	14	1	134	2	Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	10	1	137	2	Y	-0-					-0-
01	186	N	155	-0-	-31	-0-	8	1	147	2	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	12	1	126	2	Y	-0-					-0-
03	155	N	126	-0-	-29	-0-	12	1	114	2	Y	-0-					-0-

HIRSCH ESTATE 2094 WELL #: 7 RRCID -> 125432 COMPL. DATE 07/04/1992 TOTAL DEPTH 8897 PERF. 7768 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH-A3 WELL #: 61 RRCID -> 126441 COMPL. DATE 01/25/1988 TOTAL DEPTH 8992 PERF. 8590 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	806	-0-	-155	-0-	153	1	653	2	Y	-0-					-0-
11	870	N	816	-0-	-54	-0-	105	1	711	2	Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	106	1	647	2	Y	-0-					-0-
01	831	N	831	-0-	-0-	-0-	137	1	694	2	Y	-0-					-0-
02	756	N	674	-0-	-82	-0-	102	1	572	2	Y	-0-					-0-
03	744	N	691	-0-	-53	-0-	115	1	576	2	Y	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A-3 WELL #: 67 L RRCID -> 131212 COMPL. DATE 06/13/1989 TOTAL DEPTH 9050 PERF. 8576 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE "2095" WELL #: 1 RRCID -> 131670 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 7390 - 8117

10	310	N	233	-0-	-77	-0-	21	1	212	2	N	-0-	53	1			-0-
11	270	N	227	-0-	-43	-0-	21	1	206	2	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	16	1	217	2	N	44					44
							48	9									
01	248	N	234	-0-	-14	-0-	12	1	220	2	N	2	41	1			5
							2	9									
02	265	N	265	-0-	-0-	-0-	19	1	193	2	N	48	22	1			31
							53	9									
03	287	N	287	-0-	-0-	-0-	22	1	209	2	N	51	61	1			21
							56	9									

HIRSCH ESTATE "2093" WELL #: 2 RRCID -> 132025 COMPL. DATE N/A TOTAL DEPTH 9005 PERF. 7799 - 7841

10	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-

ROSCHER, W.C. 518 WELL #: 2 RRCID -> 132672 COMPL. DATE 07/03/1992 TOTAL DEPTH 8513 PERF. 7447 - 8082

*04	1290	N	1126	-0-	-164	-0-	107	1	1019	2	Y	-0-					36
*05	1094	N	1094	-0-	-0-	-0-	100	1	994	2	Y	-0-					36
*06	1110	N	1020	-0-	-90	-0-	92	1	928	2	Y	-0-					36
*07	1178	N	1110	-0-	-68	-0-	102	1	1008	2	Y	-0-					36
*08	1085	N	828	-0-	-257	-0-	66	1	762	2	Y	-0-					36
*09	1020	N	971	-0-	-49	-0-	87	1	884	2	Y	-0-					36
*10	1158	N	1158	-0-	-0-	-0-	105	1	1053	2	Y	-0-					36
*11	1011	N	1011	-0-	-0-	-0-	94	1	917	2	Y	-0-					36
*12	1095	N	1095	-0-	-0-	-0-	76	1	1019	2	Y	-0-					36
*01	1147	N	1071	-0-	-76	-0-	57	1	1014	2	Y	-0-					36
*02	952	N	771	-0-	-181	-0-	68	1	703	2	Y	-0-					36
03	1148	N	1148	-0-	-0-	-0-	109	1	1039	2	Y	-0-					36

LINCOLN, W.P. 1312 WELL #: 5 RRCID -> 132894 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6871 - 7659

10	1922	X	1757	-0-	-165	-0-	159	1	1598	2	Y	-0-					2
11	1860	X	1726	-0-	-134	-0-	160	1	1566	2	Y	-0-					2
12	1860	X	1794	-0-	-66	-0-	125	1	1669	2	Y	-0-					2
01	1860	X	1686	-0-	-174	-0-	89	1	1597	2	Y	-0-					2
*02	1680	X	1620	-0-	-60	-0-	143	1	1477	2	Y	-0-					2
03	1798	X	1789	-0-	-9	-0-	170	1	1619	2	Y	-0-					1

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH, I. ESTATE 517 WELL #: 3 RRCID -> 133791 COMPL. DATE 02/21/1990 TOTAL DEPTH 8630 PERF. 7324 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	941	-0-	-51	-0-	85	1	856	2	Y	-0-					10
11	990	N	921	-0-	-69	-0-	86	1	835	2	Y	-0-					10
12	986	N	986	-0-	-0-	-0-	69	1	917	2	Y	-0-					10
01	0		1011	-0-	1011	1011	54	1	951	2	Y	5					15
							6	9									
02	1901	N	890	-0-	-1011	-0-	78	1	799	2	Y	12					27
							13	9									
03	992	N	889	-0-	-103	-0-	80	1	758	2	Y	46	57	1			16
							51	9									

HIRSCH ESTATE 538 WELL #: 2 RRCID -> 133823 COMPL. DATE 12/19/1991 TOTAL DEPTH 8546 PERF. 8093 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	21	-0-	-103	-0-	2	1	18	2	Y	1	43	1			2
							1	9									
11	90	N	41	-0-	-49	-0-	3	1	27	2	Y	10					12
							11	9									
12	79	N	79	-0-	-0-	-0-	7	1	68	2	Y	4					16
							4	9									
01	31	N	24	-0-	-7	-0-	3	1	20	2	Y	1	15	1			2
							1	9									
02	82	N	82	-0-	-0-	-0-	7	1	66	2	Y	8					10
							9	9									
03	209	N	209	-0-	-0-	-0-	10	1	86	2	Y	103	93	1			20
							113	9									

ROSCHER, W.C. 518 WELL #: 3 RRCID -> 134336 COMPL. DATE 05/08/1992 TOTAL DEPTH 8464 PERF. 7442 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	133	-0-	-332	-0-	12	1	121	2	Y	-0-					-0-
11	1110	N	134	-0-	-976	-0-	13	1	121	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	11	1	109	2	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	13	1	120	2	Y	-0-					-0-

HIRSCH ESTATE 1765 B WELL #: 2 RRCID -> 134820 COMPL. DATE N/A TOTAL DEPTH 8436 PERF. 7382 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	161	-0-	-87	-0-	17	1	144	2	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	28	1	232	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	26	1	232	2	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	28	1	246	2	Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	19	1	187	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	27	1	237	2	Y	-0-					-0-

ROSCHER-HIRSCH GAS UNIT WELL #: 1 RRCID -> 137370 COMPL. DATE 02/02/1991 TOTAL DEPTH 8581 PERF. 8093 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		347	-0-	347	347	31	1	316	2	Y	-0-					4
11	0		297	-0-	297	644	28	1	269	2	Y	-0-					4
12	801	N	157	-0-	-644	-0-	11	1	146	2	Y	-0-					4
01	0		120	-0-	120	120	6	1	114	2	Y	-0-					4
*02	247	N	127	-0-	-120	-0-	11	1	116	2	Y	-0-					4
03	155	N	118	-0-	-37	-0-	11	1	107	2	Y	-0-					4

HIRSCH ESTATE 1765 B WELL #: 3 RRCID -> 138351 COMPL. DATE 03/16/1991 TOTAL DEPTH 8304 PERF. 7876 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	11	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	11					N	-0-					-0-
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		3	-0-	3	14	3	2			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSH ESTATE 538 WELL #: 4 RRCID -> 138354 COMPL. DATE 03/26/1991 TOTAL DEPTH 8500 PERF. 8081 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

HIRSCH ESTATE 2093 WELL #: 3 RRCID -> 138457 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 7437 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	886	-0-	-75	-0-	80	1	806	2	Y	-0-					6
11	930	N	874	-0-	-56	-0-	81	1	793	2	Y	-0-					6
12	873	N	873	-0-	-0-	-0-	61	1	812	2	Y	-0-					6
01	899	N	889	-0-	-10	-0-	47	1	842	2	Y	-0-					6
02	824	N	824	-0-	-0-	-0-	73	1	751	2	Y	-0-					6
03	899	N	899	-0-	-0-	-0-	86	1	813	2	Y	-0-					6

HIRSCH ESTATE 517 WELL #: 4 RRCID -> 138518 COMPL. DATE 05/01/1991 TOTAL DEPTH 8500 PERF. 7521 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2459	-0-	-951	-0-	222	1	2237	2	Y	-0-					8
11	3210	X	2335	-0-	-875	-0-	217	1	2118	2	Y	-0-					8
12	2790	X	1789	-0-	-1001	-0-	125	1	1664	2	Y	-0-					8
01	0		1568	-0-	1568	1568	83	1	1483	2	Y	2					10
							2	9									
02	3340	X	1772	-0-	-1568	-0-	156	1	1613	2	Y	3					13
							3	9									
03	2449	X	1631	-0-	-818	-0-	154	1	1465	2	Y	11	19	1			5
							12	9									

HIRSH-STATE 2072 WELL #: 2 RRCID -> 138695 COMPL. DATE 05/28/1991 TOTAL DEPTH 8690 PERF. 7714 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	66	6	1	58	2	Y	2	7	1			9
							2	9									
11	0		53	-0-	53	119	5	1	45	2	Y	3	9	1			3
							3	9									
12	0		61	-0-	61	180	4	1	55	2	Y	2					5
							2	9									
01	0		61	-0-	61	241	3	1	56	2	Y	2					7
							2	9									
02	298	N	57	-0-	-241	-0-	5	1	52	2	Y	-0-					7
03	71	N	71	-0-	-0-	-0-	7	1	63	2	Y	1					8
							1	9									

HIRSCH ESTATE 1770 B WELL #: 1 RRCID -> 138764 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7337 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSCHER-HIRSCH GAS UNIT WELL #: 2 RRCID -> 139238 COMPL. DATE N/A TOTAL DEPTH 8513 PERF. 7410 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1118	X	1118	-0-	-0-	-0-	101	1	1017	2	Y	-0-					2
11	905	X	905	-0-	-0-	-0-	84	1	821	2	Y	-0-					2
12	1088	X	1088	-0-	-0-	-0-	76	1	1012	2	Y	-0-					2
01	1116	X	1055	-0-	-61	-0-	56	1	999	2	Y	-0-					2
*02	1008	X	958	-0-	-50	-0-	85	1	873	2	Y	-0-					2
03	1116	X	1086	-0-	-30	-0-	104	1	982	2	Y	-0-					2

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 2071 WELL #: 2 RRCID -> 139409 COMPL. DATE 08/10/1991 TOTAL DEPTH 8450 PERF. 7949 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	220	-0-	-152	-0-	23	1	197	2	Y	-0-			-0-
11	339	N	339	-0-	-0-	-0-	36	1	303	2	Y	-0-			-0-
12	368	N	368	-0-	-0-	-0-	37	1	331	2	Y	-0-			-0-
01	413	N	413	-0-	-0-	-0-	42	1	371	2	Y	-0-			-0-
02	351	N	351	-0-	-0-	-0-	32	1	319	2	Y	-0-			-0-
03	427	N	427	-0-	-0-	-0-	43	1	384	2	Y	-0-			-0-

ROSCHER-HIRSCH GAS UNT WELL #: 3 RRCID -> 139451 COMPL. DATE 07/29/1992 TOTAL DEPTH 8500 PERF. 7465 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIRSH ESTATE 1772 WELL #: 4 RRCID -> 139465 COMPL. DATE 09/13/1995 TOTAL DEPTH 8830 PERF. 7520 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIRSCH ESTATE 2071 WELL #: 4 RRCID -> 140147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7456 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					Y	-0-			-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-			-0-
12	62	N	1	-0-	-61	-0-	1	2			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

ROSCHER-HIRSCH G. U. WELL #: 5 RRCID -> 140270 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 7661 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HIRSCH-STATE-NORFLEET GAS UNIT WELL #: 1 RRCID -> 141119 COMPL. DATE 03/18/1992 TOTAL DEPTH 8550 PERF. 7372 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	45	1	451	2	Y	-0-			11
11	454	N	454	-0-	-0-	-0-	42	1	412	2	Y	-0-			11
12	434	N	367	-0-	-67	-0-	26	1	341	2	Y	-0-			11
01	0		473	-0-	473	473	25	1	448	2	Y	-0-			11
02	914	N	441	-0-	-473	-0-	39	1	402	2	Y	-0-			11
03	473	N	473	-0-	-0-	-0-	45	1	428	2	Y	-0-			11

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

HIRSCH-STATE-NORFLEET GAS UNIT WELL #: 2 RRCID -> 141300 COMPL. DATE 04/15/1992 TOTAL DEPTH 8590 PERF. 7428 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	112	1	1133	2	Y	-0-					12
11	1050	N	1050	-0-	-0-	-0-	98	1	952	2	Y	-0-					12
12	1023	N	966	-0-	-57	-0-	67	1	899	2	Y	-0-					12
01	0		919	-0-	919	919	49	1	868	2	Y	2					14
							2	9									
02	1709	N	790	-0-	-919	-0-	70	1	720	2	Y	-0-					14
03	961	N	957	-0-	-4	-0-	91	1	866	2	Y	-0-					14

LESSOR-NORFLEET GAS UNIT WELL #: 1 RRCID -> 141483 COMPL. DATE 04/16/1992 TOTAL DEPTH 8850 PERF. 7254 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					28
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					28
12	0		3	-0-	3	3	3	2			N	-0-					28
01	0		2	-0-	2	5	2	2			N	-0-					28
02	10	N	5	-0-	-5	-0-	5	2			N	-0-					28
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					28

HIRSCH ESTATE 1772 WELL #: 6 RRCID -> 141795 COMPL. DATE 06/16/1992 TOTAL DEPTH 8745 PERF. 7552 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIX RANCH - STATE A WELL #: 1 RRCID -> 141871 COMPL. DATE 10/04/2006 TOTAL DEPTH 8975 PERF. 7761 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	250	-0-	-60	-0-	56	1	194	2	Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	58	1	190	2	Y	-0-					-0-
12	279	N	247	-0-	-32	-0-	59	1	188	2	Y	-0-					-0-
01	248	N	231	-0-	-17	-0-	58	1	173	2	Y	-0-					-0-
02	224	N	173	-0-	-51	-0-	39	1	134	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	60	1	165	2	Y	-0-					-0-

HIRSCH ESTATE 2071 WELL #: 5 RRCID -> 141912 COMPL. DATE 06/28/1992 TOTAL DEPTH 8375 PERF. 7930 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

NORFLEET-LESSOR G. U. WELL #: 1 RRCID -> 142457 COMPL. DATE 07/27/1992 TOTAL DEPTH 8450 PERF. 7196 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					27
11	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-					27
12	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					27
01	124	N	58	-0-	-66	-0-	3	1	55	2	N	-0-					27
02	84	N	54	-0-	-30	-0-	5	1	49	2	N	-0-					27
03	93	N	84	-0-	-9	-0-	8	1	76	2	N	-0-					27

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

HIRSCH ESTATE A WELL #: 4 RRCID -> 142703 COMPL. DATE 09/19/1992 TOTAL DEPTH 8740 PERF. 7313 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE A WELL #: 6 RRCID -> 143419 COMPL. DATE 12/01/1992 TOTAL DEPTH 8810 PERF. 7338 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIX RANCH-STATE A WELL #: 2 RRCID -> 144465 COMPL. DATE 01/29/1993 TOTAL DEPTH 8825 PERF. 7454 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	487	-0-	-9	-0-	109	1	378	2	Y	-0-					-0-
11	480	N	457	-0-	-23	-0-	107	1	350	2	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	113	1	362	2	Y	-0-					-0-
01	496	N	477	-0-	-19	-0-	120	1	357	2	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	107	1	366	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	136	1	377	2	Y	-0-					-0-

WILLIAMSON, S.H. ET AL WELL #: 5 RRCID -> 145665 COMPL. DATE 04/12/1993 TOTAL DEPTH 8100 PERF. 7061 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1013	-0-	-568	-0-	92	1	921	2	Y	-0-					21
11	1230	N	949	-0-	-281	-0-	88	1	861	2	Y	-0-					21
12	1116	N	925	-0-	-191	-0-	64	1	857	2	Y	4					25
							4	9									
01	1023	N	839	-0-	-184	-0-	45	1	794	2	Y	-0-					25
02	896	N	725	-0-	-171	-0-	64	1	660	2	Y	1					26
							1	9									
03	930	N	816	-0-	-114	-0-	78	1	738	2	Y	-0-					26

HIRSCH ESTATE 1770 WELL #: 1 RRCID -> 147312 COMPL. DATE 06/18/1991 TOTAL DEPTH 8500 PERF. 1450 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIRSCH ESTATE 1766 WELL #: 4 RRCID -> 158123 COMPL. DATE 04/01/1996 TOTAL DEPTH 8765 PERF. 7378 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	55	1	554	2	Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	49	1	482	2	Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	34	1	451	2	Y	-0-					-0-
01	496	N	360	-0-	-136	-0-	19	1	341	2	Y	-0-					-0-
02	448	N	10	-0-	-438	-0-	1	1	9	2	Y	-0-					-0-
03	496	N	101	-0-	-395	-0-	10	1	91	2	Y	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

HIRSCH ESTATE 2104 B WELL #: 2 RRCID -> 160492 COMPL. DATE 10/12/1996 TOTAL DEPTH 8700 PERF. 7336 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIRSCH ESTATE 1772 WELL #: 8 RRCID -> 160504 COMPL. DATE 10/17/1996 TOTAL DEPTH 9000 PERF. 7754 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH ESTATE 858 WELL #: 5 RRCID -> 161957 COMPL. DATE 11/13/1996 TOTAL DEPTH 8940 PERF. 7576 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE GAS UNIT 1766 WELL #: 5 RRCID -> 162230 COMPL. DATE 12/15/1996 TOTAL DEPTH 8650 PERF. 7318 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	879	-0-	-423	-0-	79 1 1 9		800	2	Y	-0-					29
11	0		775	-0-	775	775	72 1 1 9		702	2	Y	1					30
12	0		765	-0-	765	1540	53 1 9 9		703	2	Y	8					38
01	0		757	-0-	757	2297	40 1		717	2	Y	-0-					38
02	2800	N	755	-0-	-2045	252	67 1		688	2	Y	-0-					38
03	1125	N	873	-0-	-252	-0-	83 1		790	2	Y	-0-					38

HIRSCH ESTATE 1771 WELL #: 5 RRCID -> 164144 COMPL. DATE 05/01/1997 TOTAL DEPTH 8600 PERF. 7543 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1988	-0-	-306	-0-	210 1		1778	2	Y	-0-					75
11	2520	X	1953	-0-	-567	-0-	207 1		1746	2	Y	-0-					75
12	2604	X	2503	-0-	-101	-0-	250 1		2253	2	Y	-0-					75
01	2604	X	2091	-0-	-513	-0-	214 1		1877	2	Y	-0-					75
02	2326	X	2326	-0-	-0-	-0-	216 1		2110	2	Y	-0-					75
03	2511	X	2369	-0-	-142	-0-	241 1		2128	2	Y	-0-					75

HIRSCH STATE 2072 WELL #: 4 RRCID -> 166318 COMPL. DATE 01/05/1998 TOTAL DEPTH 9000 PERF. 7582 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	397	35 1 2 9		360	2	Y	2	8	1			16
11	0		360	-0-	360	757	33 1 2 9		325	2	Y	2	16	1			2
12	0		457	-0-	457	1214	32 1 1 9		424	2	Y	1					3
01	0		1469	-0-	1469	2683	78 1 3 9		1388	2	Y	3					6
02	2800	N	1395	-0-	-1405	1278	123 1		1272	2	Y	-0-					6
03	1729	N	451	-0-	-1278	-0-	43 1 1 9		407	2	Y	1					7

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSCHER, W.C. 518 WELL #: 5 RRCID -> 166978 COMPL. DATE 02/09/1998 TOTAL DEPTH 8550 PERF. 8104 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	840	N	840	-0-	-0-	-0-	80	1	760	2	Y	-0-					4
*05	836	N	836	-0-	-0-	-0-	77	1	759	2	Y	-0-					4
*06	639	N	639	-0-	-0-	-0-	58	1	581	2	Y	-0-					4
*07	555	N	555	-0-	-0-	-0-	51	1	504	2	Y	-0-					4
*08	332	N	332	-0-	-0-	-0-	26	1	306	2	Y	-0-					4
*09	664	N	664	-0-	-0-	-0-	60	1	604	2	Y	-0-					4
*10	558	N	558	-0-	-0-	-0-	50	1	508	2	Y	-0-					4
*11	330	N	325	-0-	-5	-0-	30	1	295	2	Y	-0-					4
*12	682	N	461	-0-	-221	-0-	32	1	429	2	Y	-0-					4
*01	558	N	487	-0-	-71	-0-	26	1	461	2	Y	-0-					4
*02	469	N	469	-0-	-0-	-0-	41	1	428	2	Y	-0-					4
03	497	N	497	-0-	-0-	-0-	47	1	450	2	Y	-0-					4

HIRSCH STATE 2072 WELL #: 5 RRCID -> 167545 COMPL. DATE 03/25/1998 TOTAL DEPTH 8500 PERF. 7820 - 8184

10	0		56	-0-	56	56	5	1	49	2	Y	2	7	1			9
							2	9									
11	0		45	-0-	45	101	4	1	38	2	Y	3	9	1			3
							3	9									
12	0		132	-0-	132	233	9	1	121	2	Y	2					5
							2	9									
01	0		55	-0-	55	288	3	1	50	2	Y	2					7
							2	9									
02	340	N	52	-0-	-288	-0-	5	1	47	2	Y	-0-					7
03	68	N	68	-0-	-0-	-0-	6	1	61	2	Y	1					8
							1	9									

HIRSCH ESTATE 54 WELL #: 1 RRCID -> 168010 COMPL. DATE 04/01/1998 TOTAL DEPTH 8500 PERF. 8046 - 8280

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HIRSCH ESTATE 537 WELL #: 4 RRCID -> 168108 COMPL. DATE 05/08/2001 TOTAL DEPTH 9050 PERF. 7774 - 8648

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HIRSCH ESTATE 537 WELL #: 5 RRCID -> 170511 COMPL. DATE 09/30/1998 TOTAL DEPTH 9300 PERF. 7760 - 9070

10	1147	N	1011	-0-	-136	-0-	105	1	887	2	Y	17	117	1			9
							19	9									
11	1050	N	886	-0-	-164	-0-	84	1	708	2	Y	85					94
							94	9									
12	1116	N	948	-0-	-168	-0-	93	1	835	2	Y	18					112
							20	9									
01	1139	N	1139	-0-	-0-	-0-	113	1	997	2	Y	26	115	1			23
							29	9									
02	994	N	994	-0-	-0-	-0-	89	1	868	2	Y	34					57
							37	9									
03	1122	N	1122	-0-	-0-	-0-	110	1	972	2	Y	36	74	1			19
							40	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH STATE 2072 WELL #: 6 RRCID -> 181664 COMPL. DATE 02/14/2001 TOTAL DEPTH 8800 PERF. 7668 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH ESTATE 517 WELL #: 6 RRCID -> 183728 COMPL. DATE 03/08/2001 TOTAL DEPTH 8800 PERF. 7732 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIRSCH ESTATE NO. 1954 WELL #: 1 RRCID -> 184855 COMPL. DATE 08/03/2001 TOTAL DEPTH 8760 PERF. 8157 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1355	-0-	-939	-0-	143 39	1 9	1212	2	Y	-0-					160
11	2100	N	1513	-0-	-587	-0-	156 39	1 9	1318	2	Y	35					195
12	1927	N	1927	-0-	-0-	-0-	190 24	1 9	1713	2	Y	22					217
01	2158	N	2158	-0-	-0-	-0-	216 47	1 9	1895	2	Y	43					260
02	1931	N	1931	-0-	-0-	-0-	177 20	1 9	1734	2	Y	18	190	1			88
03	2211	N	2211	-0-	-0-	-0-	225 2	1 9	1984	2	Y	2					90

HIRSCH ESTATE 537 WELL #: 6 RRCID -> 188199 COMPL. DATE 02/22/2002 TOTAL DEPTH 8900 PERF. 8514 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	535	-0-	-23	-0-	56 6	1 9	473	2	Y	5	27	1			-0-
11	570	N	556	-0-	-14	-0-	55 34	1 9	467	2	Y	31					31
12	578	N	578	-0-	-0-	-0-	57 7	1 9	514	2	Y	6					37
01	604	N	604	-0-	-0-	-0-	61 9	1 9	534	2	Y	8	40	1			5
02	545	N	545	-0-	-0-	-0-	49 12	1 9	484	2	Y	11					16
03	589	N	521	-0-	-68	-0-	51 18	1 9	452	2	Y	16	28	1			4

A.B. CULPEPPER 2064 WELL #: 1 RRCID -> 189017 COMPL. DATE 04/01/2002 TOTAL DEPTH 8700 PERF. 7484 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	891	-0-	-938	-0-	80	1	811	2	N	-0-	4	1			-0-
11	1650	N	939	-0-	-711	-0-	87	1	852	2	N	-0-					-0-
12	1719	N	1719	-0-	-0-	-0-	118 30	1 9	1571	2	N	27					27
01	1595	N	1595	-0-	-0-	-0-	85	1	1510	2	N	-0-	27	1			-0-
02	1513	N	1513	-0-	-0-	-0-	129 53	1 9	1331	2	N	48	20	1			28
03	1705	N	1352	-0-	-353	-0-	125 39	1 9	1188	2	N	35	59	1			4

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
NORFLEET A.V. WELL #: 5 RRCID -> 189037 COMPL. DATE 04/25/2002 TOTAL DEPTH 8602 PERF. 7253 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	380	-0-	-23	-0-	34	1	346	2	Y	-0-					-0-
11	390	N	327	-0-	-63	-0-	30	1	297	2	Y	-0-					-0-
12	434	N	319	-0-	-115	-0-	22	1	297	2	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	18	1	333	2	Y	-0-					-0-
02	308	N	297	-0-	-11	-0-	26	1	271	2	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	33	1	312	2	Y	-0-					-0-

CULPEPPER, A.B.2068 WELL #: 1 RRCID -> 189139 COMPL. DATE 04/10/2002 TOTAL DEPTH 8550 PERF. 7696 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	112	-0-	-74	-0-	10	1	102	2	N	-0-	3	1			-0-
11	180	N	121	-0-	-59	-0-	11	1	110	2	N	-0-					-0-
12	155	N	149	-0-	-6	-0-	8	1	111	2	N	27					27
							30	9									
01	170	N	170	-0-	-0-	-0-	9	1	161	2	N	-0-	27	1			-0-
02	219	N	219	-0-	-0-	-0-	15	1	151	2	N	48	21	1			27
							53	9									
03	192	N	192	-0-	-0-	-0-	15	1	140	2	N	34	59	1			2
							37	9									

ROSCHER-HIRSCH G.U. WELL #: 7 RRCID -> 189156 COMPL. DATE 04/29/2002 TOTAL DEPTH 7800 PERF. 7230 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	105	-0-	-81	-0-	10	1	95	2	Y	-0-					1
11	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					1
12	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					1
01	93	N	89	-0-	-4	-0-	5	1	84	2	Y	-0-					1
*02	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					1
03	84	N	84	-0-	-0-	-0-	8	1	76	2	Y	-0-					1

CULPEPPER, A. B. 2068 WELL #: 2 RRCID -> 190331 COMPL. DATE 07/24/2002 TOTAL DEPTH 8565 PERF. 7224 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	23	1	229	2	N	-0-	2	1			71
11	366	N	366	-0-	-0-	-0-	19	1	184	2	N	148	219	1			-0-
							163	9									
12	186	N	133	-0-	-53	-0-	7	1	97	2	N	26					26
							29	9									
01	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-	26	1			-0-
02	266	N	266	-0-	-0-	-0-	19	1	194	2	N	48	21	1			27
							53	9									
03	239	N	239	-0-	-0-	-0-	12	1	110	2	N	106	59	1			74
							117	9									

A. V. NORFLEET WELL #: 6 RRCID -> 190361 COMPL. DATE 07/10/2002 TOTAL DEPTH 8772 PERF. 7749 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	88	1	883	2	Y	-0-					40
11	935	N	935	-0-	-0-	-0-	86	1	838	2	Y	10					50
							11	9									
12	1054	N	950	-0-	-104	-0-	66	1	878	2	Y	5					55
							6	9									
01	961	N	921	-0-	-40	-0-	49	1	869	2	Y	3					58
							3	9									
02	868	N	836	-0-	-32	-0-	72	1	744	2	Y	18	30	1			46
							20	9									
03	961	N	954	-0-	-7	-0-	90	1	861	2	Y	3	41	1			8
							3	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 1772 WELL #: 10 RRCID -> 191619 COMPL. DATE 08/16/2002 TOTAL DEPTH 8450 PERF. 8100 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1382	-0-	-75	-0-	146	1	1236	2	Y	-0-					-0-
11	1500	N	1360	-0-	-140	-0-	144	1	1216	2	Y	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	142	1	1279	2	Y	-0-					-0-
01	1395	N	1253	-0-	-142	-0-	128	1	1125	2	Y	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	118	1	1155	2	Y	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	156	1	1375	2	Y	-0-					-0-

CULPEPPER, A.B. 2064 WELL #: 2 RRCID -> 192598 COMPL. DATE 12/31/2002 TOTAL DEPTH 8700 PERF. 7464 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	108	1	1087	2	N	135	89	1			128
							149	9									
11	1200	N	1177	-0-	-23	-0-	108	1	1050	2	N	17	128	1			17
							19	9									
12	1287	N	1287	-0-	-0-	-0-	82	1	1088	2	N	106					123
							117	9									
01	1317	N	1317	-0-	-0-	-0-	61	1	1078	2	N	162	260	1			25
							178	9									
02	1210	N	1210	-0-	-0-	-0-	91	1	942	2	N	161	78	1			108
							177	9									
03	1240	N	1186	-0-	-54	-0-	109	1	1036	2	N	37	133	1			12
							41	9									

HIRSCH ESTATE 2094 WELL #: 11 RRCID -> 195937 COMPL. DATE 06/04/2003 TOTAL DEPTH 8732 PERF. 7993 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2008	-0-	-131	-0-	181	1	1818	2	N	8					28
							9	9									
11	2070	N	1799	-0-	-271	-0-	167	1	1625	2	N	6					34
							7	9									
12	2015	N	1857	-0-	-158	-0-	129	1	1717	2	N	10					44
							11	9									
01	2015	N	2013	-0-	-2	-0-	107	1	1905	2	N	1					45
							1	9									
02	1745	N	1745	-0-	-0-	-0-	153	1	1582	2	N	9					54
							10	9									
03	2050	N	2050	-0-	-0-	-0-	194	1	1847	2	N	8					62
							9	9									

LINCOLN RANCH WELL #: 1 RRCID -> 198919 COMPL. DATE 10/25/2003 TOTAL DEPTH 8565 PERF. 7425 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1854	-0-	-130	-0-	167	1	1679	2	N	7					30
							8	9									
11	1890	N	1824	-0-	-66	-0-	169	1	1644	2	N	10					40
							11	9									
12	1906	N	1906	-0-	-0-	-0-	132	1	1752	2	N	20					60
							22	9									
01	1860	N	1770	-0-	-90	-0-	94	1	1676	2	N	-0-					60
02	1708	N	1675	-0-	-33	-0-	146	1	1501	2	N	25					85
							28	9									
03	1891	N	1860	-0-	-31	-0-	176	1	1673	2	N	10	77	1			18
							11	9									

HIRSCH ESTATE 1772 WELL #: 11 RRCID -> 201692 COMPL. DATE 02/12/2004 TOTAL DEPTH 8722 PERF. 7682 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	13	1	113	2	Y	-0-					-0-
11	150	N	81	-0-	-69	-0-	9	1	72	2	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	8	1	71	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	10	1	91	2	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 26 RRCID -> 202171 COMPL. DATE 05/04/2004 TOTAL DEPTH 8800 PERF. 7874 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	5	1	151	2	Y	78	182	1			251
							86	9									
11	300	N	250	-0-	-50	-0-	6	1	135	2	Y	99					350
							109	9									
12	248	N	234	-0-	-14	-0-	6	1	126	2	Y	93	353	1			90
							102	9									
01	407	N	407	-0-	-0-	-0-	5	1	149	2	Y	230					320
							253	9									
02	224	N	143	-0-	-81	-0-	4	1	133	2	Y	5	86	1			239
							6	9									
03	248	N	150	-0-	-98	-0-	6	1	141	2	Y	3	122	1			120
							3	9									

EL GATO WELL #: 27ST RRCID -> 203603 COMPL. DATE 06/14/2004 TOTAL DEPTH 9100 PERF. 8068 - 8814

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BILLINGS HEIRS WELL #: 3 RRCID -> 204074 COMPL. DATE 06/19/2004 TOTAL DEPTH 9011 PERF. 8516 - 8674

10	310	N	216	-0-	-94	-0-	8	1	208	2	N	-0-					34
11	300	N	181	-0-	-119	-0-	7	1	174	2	N	-0-					34
12	310	N	177	-0-	-133	-0-	8	1	169	2	N	-0-					34
01	217	N	197	-0-	-20	-0-	6	1	191	2	N	-0-					34
02	174	N	174	-0-	-0-	-0-	5	1	169	2	N	-0-					34
03	218	N	218	-0-	-0-	-0-	9	1	209	2	N	-0-					34

VAQUILLAS RANCH WELL #: 9 RRCID -> 204246 COMPL. DATE 07/13/2004 TOTAL DEPTH 8700 PERF. 8278 - 8394

10	1192	N	1192	-0-	-0-	-0-	43	1	1149	2	Y	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	49	1	1132	2	Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	44	1	963	2	Y	-0-					-0-
01	1147	N	964	-0-	-183	-0-	30	1	934	2	Y	-0-					-0-
02	1036	N	1032	-0-	-4	-0-	28	1	1004	2	Y	-0-					-0-
03	992	N	761	-0-	-231	-0-	32	1	729	2	Y	-0-					-0-

VAQUILLAS RANCH STATE 1194 WELL #: 4 RRCID -> 206727 COMPL. DATE 11/07/2003 TOTAL DEPTH 9455 PERF. 8092 - 9206

10	1085	N	1020	-0-	-65	-0-	36	1	976	2	N	7					90
							8	9									
11	1110	N	991	-0-	-119	-0-	39	1	898	2	N	49					139
							54	9									
12	1085	N	912	-0-	-173	-0-	40	1	872	2	N	-0-					139
01	1023	N	1008	-0-	-15	-0-	31	1	970	2	N	6					145
							7	9									
02	924	N	883	-0-	-41	-0-	23	1	857	2	N	3					148
							3	9									
03	994	N	994	-0-	-0-	-0-	41	1	927	2	N	24					172
							26	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO A WELL #: 28 RRCID -> 215099 COMPL. DATE 12/10/2005 TOTAL DEPTH 8450 PERF. 8078 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	2	-0-	2	2	2	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

EL GATO WELL #: 31 RRCID -> 224952 COMPL. DATE 08/12/2008 TOTAL DEPTH 9200 PERF. 8112 - 8241

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIRSCH ESTATE 857 WELL #: 4 RRCID -> 231951 COMPL. DATE 07/07/2007 TOTAL DEPTH 8996 PERF. 8062 - 8690

10	0		18	-0-	18	18	2	1	16	2	Y	-0-					-0-
11	0		16	-0-	16	34	2	1	14	2	Y	-0-					-0-
12	0		26	-0-	26	60	3	1	23	2	Y	-0-					-0-
01	0		70	-0-	70	130	7	1	63	2	Y	-0-					-0-
02	130	N	-0-	-0-	-130	-0-					Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 10 RRCID -> 151412 COMPL. DATE 09/21/1994 TOTAL DEPTH 9000 PERF. 8048 - 8068

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	1041	-0-	1041	1041	1041	2			Y	-0-					-0-
02	14B2	EXT	1109	-0-	1109	2150	1109	2			Y	-0-					-0-
*03	14B2	EXT	810	-0-	810	2960	810	2			Y	-0-					-0-

WEBB COUNTY SCHOOL BOARD WELL #: 2 RRCID -> 172532 COMPL. DATE 08/13/1999 TOTAL DEPTH 9200 PERF. 7980 - 8202

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*01	14B2	EXT	1310	-0-	1310	1310	1310	2			Y	-0-					6
*02	14B2	EXT	1386	-0-	1386	2696	1386	2			Y	-0-					6
*03	14B2	EXT	1012	-0-	1012	3708	1012	2			Y	-0-					6

THREE-C OIL AND GAS 857600
VAQUILLAS 1629 WELL #: 1 RRCID -> 117131 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8321 - 9072

10	0		361	-0-	361	361	358	2	3	9	Y	3	7	1			4
11	0		331	-0-	331	692	329	2	2	9	Y	2	3	1			3
12	0		555	-0-	555	1247	546	2	9	9	Y	8	10	1			1
01	1736	N	489	-0-	-1247	-0-	487	2	2	9	Y	2					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1629 WELL #: 2 RRCID -> 119593 COMPL. DATE N/A TOTAL DEPTH 9263 PERF. 8351 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	357 -0-	357	357	355	2	2	9	Y	2	5	1			3
11			0	362 -0-	362	719	361	2	1	9	Y	1	2	1			2
12			0	406 -0-	406	1125	399	2	7	9	Y	6	7	1			1
01	1515	N	390	-0-	-1125	-0-	389	2	1	9	Y	1					2
02		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS 67 WELL #: 1 RRCID -> 121711 COMPL. DATE 06/02/1993 TOTAL DEPTH 9050 PERF. 7518 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	357 -0-	357	357	355	2	2	9	Y	2	5	1			3
11			0	368 -0-	368	725	367	2	1	9	Y	1	2	1			2
12			0	582 -0-	582	1307	575	2	7	9	Y	6	7	1			1
01	1744	N	437	-0-	-1307	-0-	436	2	1	9	Y	1					2
02		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS RANCH 67 WELL #: 5 RRCID -> 174095 COMPL. DATE 08/02/1999 TOTAL DEPTH 8600 PERF. 8075 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH 67 WELL #: 6 RRCID -> 177034 COMPL. DATE 04/06/2000 TOTAL DEPTH 9000 PERF. 9034 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	17	-0-	17	17	16	2	1	9	Y	1	1	1			-0-
11			0	50 -0-	50	67	50	2			Y	-0-					-0-
12			0	39 -0-	39	106	38	2	1	9	Y	1	1	1			-0-
01	163	N	57	-0-	-106	-0-	57	2			Y	-0-					-0-
02		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH "3" WELL #: 3 RRCID -> 226091 COMPL. DATE 02/08/2007 TOTAL DEPTH 9125 PERF. 8082 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	40 -0-	40	40	39	2	1	9	Y	1	1	1			1
11			0	75 -0-	75	115	75	2			Y	-0-					1
12			0	255 -0-	255	370	254	2	1	9	Y	1	2	1			-0-
01	381	N	11	-0-	-370	-0-	11	2			Y	-0-					-0-
02		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG COWBOY (LOBO 1) 07800 210 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
STANFORD, P. H. WELL #: 3 RRCID -> 137931 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	73	1	278	2	Y	-0-	42	1			24
11	214	N	214	-0-	-0-	-0-	45	1	169	2	Y	-0-					24
12	211	N	211	-0-	-0-	-0-	50	1	161	2	Y	-0-					24
01	341	N	172	-0-	-169	-0-	46	1	126	2	Y	-0-					24
02	224	N	224	-0-	-0-	-0-	67	1	140	2	Y	15	16	1			23
							17	9									
03	217	N	102	-0-	-115	-0-	24	1	78	2	Y	-0-					23

BIG COWBOY (LOBO 1) //CONT.// 07800 210 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 53 RRCID -> 141060 COMPL. DATE 03/07/1992 TOTAL DEPTH 9228 PERF. 7996 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3117	-0-	17	17	652	1	2465	2	Y	-0-					61
11	2903	N	2886	-0-	-17	-0-	605	1	2281	2	Y	-0-					61
12	2355	N	2355	-0-	-0-	-0-	556	1	1799	2	Y	-0-					61
01	2573	X	2018	-0-	-555	-0-	538	1	1480	2	Y	-0-					61
02	2324	X	1379	-0-	-945	-0-	444	1	935	2	Y	-0-					61
03	2659	X	2659	-0-	-0-	-0-	636	1	2023	2	Y	-0-					61

SOUTH CALLAGHAN RANCH WELL #: 112 RRCID -> 145288 COMPL. DATE 01/02/2013 TOTAL DEPTH 9228 PERF. 7909 - 8075

10	155	N	-0-	-0-	-155	-0-					N	-0-	2	1			-0-
11	281	N	281	-0-	-0-	-0-	15	1	259	2	N	6	3	1			3
							7	9									
12	155	N	153	-0-	-2	-0-	8	1	139	2	N	5	6	1			2
							6	9									
01	197	N	197	-0-	-0-	-0-	10	1	187	2	N	-0-	2	1			-0-
02	140	N	51	-0-	-89	-0-	3	1	46	2	N	2	1	1			1
							2	9									
03	155	N	85	-0-	-70	-0-	5	1	76	2	N	4	3	1			2
							4	9									

BIG COWBOY (WILCOX 6000) 07800 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 235278 COMPL. DATE 02/03/2008 TOTAL DEPTH 7150 PERF. 5012 - 5016

10	291	N	291	-0-	-0-	-0-	40	1	251	2	N	-0-					4
11	231	N	231	-0-	-0-	-0-	33	1	198	2	N	-0-					4
12	191	N	191	-0-	-0-	-0-	31	1	160	2	N	-0-					4
01	187	N	187	-0-	-0-	-0-	29	1	158	2	N	-0-					4
02	95	N	95	-0-	-0-	-0-	15	1	80	2	N	-0-					4
03	173	N	173	-0-	-0-	-0-	29	1	144	2	N	-0-					4

BIG COWBOY (WILCOX 6200) 07800 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
EL GATO WELL #: 23 RRCID -> 214186 COMPL. DATE 01/02/1993 TOTAL DEPTH 8700 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG MAC (6470) 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
SAN FERNANDO WELL #: 1 RRCID -> 224742 COMPL. DATE 01/20/2007 TOTAL DEPTH 10200 PERF. 6558 - 6570

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTINEZ-URIBE WELL #: 3 RRCID -> 225687 COMPL. DATE 02/03/2007 TOTAL DEPTH 9200 PERF. 6204 - 6240

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
ZACHRY WELL #: 4 RRCID -> 230671 COMPL. DATE 07/02/2007 TOTAL DEPTH 10250 PERF. 6414 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOZANO WELL #: 1 RRCID -> 246006 COMPL. DATE 05/18/2007 TOTAL DEPTH 9692 PERF. 5907 - 5936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
RAMIREZ ET AL GAS UNIT "A" WELL #: 1 RRCID -> 169505 COMPL. DATE 06/20/1998 TOTAL DEPTH 8720 PERF. 7136 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065 N	1065	-0-	-0-	-0-	98	1	967	2	Y	-0-					2
11	0	888	-0-	888	888	89	1	799	2	Y	-0-					2
12	0	1056	-0-	1056	1944	106	1	950	2	Y	-0-					2
01	0	1084	-0-	1084	3028	101	1	983	2	Y	-0-					2
02	2800 N	920	-0-	-1880	1148	88	1	832	2	Y	-0-					2
03	2094 N	946	-0-	-1148	-0-	89	1	857	2	Y	-0-					2

RAMON, BELIA ET AL WELL #: 1 RRCID -> 172925 COMPL. DATE 08/28/1999 TOTAL DEPTH 8900 PERF. 6353 - 8677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371 N	371	-0-	-0-	-0-	34	1	337	2	N	-0-					20
11	0	338	-0-	338	338	34	1	304	2	N	-0-					20
12	0	307	-0-	307	645	31	1	276	2	N	-0-					20
01	0	362	-0-	362	1007	34	1	328	2	N	-0-					20
02	1335 N	328	-0-	-1007	-0-	31	1	297	2	N	-0-					20
03	339 N	339	-0-	-0-	-0-	32	1	307	2	N	-0-					20

RAMON, BELIA ET AL WELL #: 3 RRCID -> 173794 COMPL. DATE 06/19/1999 TOTAL DEPTH 8824 PERF. 6240 - 6250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ, ADELA M. ET AL WELL #: 1 RRCID -> 176484 COMPL. DATE 04/22/2000 TOTAL DEPTH 9155 PERF. 6815 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMON WELL #: 4 RRCID -> 219546 COMPL. DATE 07/21/2006 TOTAL DEPTH 9480 PERF. 6723 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ A WELL #: 2 RRCID -> 222798 COMPL. DATE 07/12/2006 TOTAL DEPTH 9735 PERF. 6400 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERNANDO CUELLAR ET AL GAS UNIT WELL #: 1 RRCID -> 223038 COMPL. DATE 09/20/2006 TOTAL DEPTH 11200 PERF. 7322 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 223524 COMPL. DATE 05/16/2006 TOTAL DEPTH 9500 PERF. 6503 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR HEIRS B WELL #: 1 RRCID -> 225639 COMPL. DATE 01/12/2007 TOTAL DEPTH 10470 PERF. 7340 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR, FERNANDO "A" WELL #: A 1 RRCID -> 237906 COMPL. DATE 03/15/2008 TOTAL DEPTH 9450 PERF. 6450 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO WELL #: 23 RRCID -> 289545 COMPL. DATE 08/10/2017 TOTAL DEPTH 9600 PERF. 6144 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8019	-0-	-1219	-0-	8019	2			N	-0-					15
11	8640	X	7565	-0-	-1075	-0-	7565	2			N	-0-					15
12	8928	X	7646	-0-	-1282	-0-	7646	2			N	-0-					15
*01	8494	X	7492	-0-	-1002	-0-	7492	2			N	-0-					15
02	7616	X	6539	-0-	-1077	-0-	6539	2			N	-0-					15
03	8029	X	7076	-0-	-953	-0-	7076	2			N	-0-					15

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMON A WELL #: 1 RRCID -> 290029 COMPL. DATE 04/05/2019 TOTAL DEPTH 10350 PERF. 6460 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	1	1	8	2	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	6	1	47	2	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	6	1	42	2	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	10	1	62	2	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	11	1	72	2	N	-0-					-0-

TREVINO WELL #: 16 RRCID -> 291333 COMPL. DATE 07/16/2021 TOTAL DEPTH 10000 PERF. 6588 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
ALEXANDER "A" WELL #: 1 RRCID -> 247748 COMPL. DATE 12/18/2008 TOTAL DEPTH 10134 PERF. 7578 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG MAC (8260) 07948 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GONZALES, HORACIO WELL #: 1 RRCID -> 204474 COMPL. DATE 09/01/2004 TOTAL DEPTH 10050 PERF. 7983 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2879	-0-	-345	-0-	351 3	1 9	2525	2	N	3					6
11	0		2550	-0-	2550	2550	296	1	2254	2	N	-0-					6
12	0		2900	-0-	2900	5450	338	1	2562	2	N	-0-					6
01	0		2826	-0-	2826	8276	351 2	1 9	2473	2	N	2					8
02	11080	X	2804	-0-	-8276	-0-	383 1	1 9	2420	2	N	1	9	1			-0-
03	3083	X	3083	-0-	-0-	-0-	406 2	1 9	2675	2	N	2					2

VIELMANN-RAMIREZ WELL #: 1 RRCID -> 204733 COMPL. DATE 10/21/2004 TOTAL DEPTH 11550 PERF. 8306 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	736	-0-	-194	-0-	68	1	668	2	N	-0-					-0-
11	0		598	-0-	598	598	60	1	538	2	N	-0-					-0-
12	0		412	-0-	412	1010	41	1	371	2	N	-0-					-0-
01	0		715	-0-	715	1725	66	1	649	2	N	-0-					-0-
02	2620	N	895	-0-	-1725	-0-	86	1	809	2	N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	97	1	935	2	N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
SANCHEZ-SAN FERNANDO MIN. GU WELL #: 1 RRCID -> 144473 COMPL. DATE 01/11/1993 TOTAL DEPTH 9875 PERF. 8091 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIG MAC (8260) //CONT.// 07948 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
SANTA MARIA WELL #: 2 RRCID -> 164170 COMPL. DATE 06/19/1997 TOTAL DEPTH 9708 PERF. 8274 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3728	-0-	3728	3728	306	1	3422	2	N	-0-					-0-
11	0		3100	-0-	3100	6828	194	1	2906	2	N	-0-					-0-
12	0		3745	-0-	3745	10573	234	1	3511	2	N	-0-					-0-
01	0		2622	-0-	2622	13195	165	1	2457	2	N	-0-					-0-
02	16398	X	3203	-0-	-13195	-0-	189	1	3014	2	N	-0-					-0-
03	3751	X	3018	-0-	-733	-0-	158	1	2860	2	N	-0-					-0-

BIG REEF (EDWARDS) 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BOOTH, W. V. JR. WELL #: 2A RRCID -> 141547 COMPL. DATE 10/02/2001 TOTAL DEPTH 9706 PERF. 9606 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BOOTH, UNOCAL H WELL #: 3B RRCID -> 184096 COMPL. DATE 03/31/2001 TOTAL DEPTH 10904 PERF. 9605 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
11	2040	N	818	-0-	-1222	-0-	818	2			N	-0-					-0-
12	3084	N	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

BOOTH, W. V. ET AL WELL #: 3A RRCID -> 188192 COMPL. DATE 08/19/2001 TOTAL DEPTH 9520 PERF. 9450 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER 2292 H WELL #: 1 RRCID -> 192172 COMPL. DATE 08/08/2005 TOTAL DEPTH 9707 PERF. 9500 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PALAFOX GALAN -H- WELL #: 1 RRCID -> 192605 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. 9510 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FULLER 2292 "H" WELL #: 2A RRCID -> 196080 COMPL. DATE 03/19/2003 TOTAL DEPTH N/A PERF. 9505 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX -H- WELL #: 2 RRCID -> 197558 COMPL. DATE 01/03/2003 TOTAL DEPTH N/A PERF. 9401 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	88	2			N	-0-					-0-
11	0		22	-0-	22	110	22	2			N	-0-					-0-
12	0		6	-0-	6	116	6	2			N	-0-					-0-
01	0		-0-	-0-	-0-	116					N	-0-					-0-
02	125	N	9	-0-	-116	-0-	9	2			N	-0-					-0-
03	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

BOOTH, W. V. ET AL 2292 "A" WELL #: 4 RRCID -> 198435 COMPL. DATE 03/28/2003 TOTAL DEPTH N/A PERF. 9553 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
11	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
12	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
01	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
02	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BOOTH, UNOCAL H WELL #: 4B RRCID -> 198436 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF. 9895 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JOHNSON 2292 "L" WELL #: 1T RRCID -> 198437 COMPL. DATE 01/31/2003 TOTAL DEPTH 9913 PERF. 9472 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER 2292 "H" WELL #: 3 RRCID -> 200059 COMPL. DATE 06/20/2003 TOTAL DEPTH N/A PERF. 9517 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH UNOCAL H WELL #: 1U RRCID -> 200322 COMPL. DATE 06/11/2003 TOTAL DEPTH 9777 PERF. 9593 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W. V. ET AL 2292 "H" WELL #: 7A RRCID -> 201089 COMPL. DATE 08/10/2003 TOTAL DEPTH 9746 PERF. 9457 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BARREDA-GONZALEZ "H" WELL #: 1 RRCID -> 201119 COMPL. DATE 02/14/2005 TOTAL DEPTH 9744 PERF. 9457 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, W.V. ET AL 2292 "H" WELL #: 6A RRCID -> 201873 COMPL. DATE 10/10/2003 TOTAL DEPTH N/A PERF. 9903 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386	806	386	2			N	-0-					-0-
11	0		481	-0-	481	1287	481	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1287					N	-0-					-0-
01	0		403	-0-	403	1690	403	2			N	-0-					-0-
02	2690	N	1000	-0-	-1690	-0-	1000	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, W. V. ET AL 2292 "H" WELL #: 5A RRCID -> 202452 COMPL. DATE 05/03/2003 TOTAL DEPTH 9706 PERF. 9350 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2092	-0-	-1504	-0-	2092	2			N	-0-					-0-
11	1500	X	571	-0-	-929	-0-	571	2			N	-0-					-0-
12	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
01	4565	X	4565	-0-	-0-	-0-	4565	2			N	-0-					-0-
02	5147	X	5147	-0-	-0-	-0-	5147	2			N	-0-					-0-
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

SAUNDERS STATE 108 "H" WELL #: 1 RRCID -> 202505 COMPL. DATE 04/05/2005 TOTAL DEPTH 9664 PERF. 9272 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	23	-0-	-473	-0-	23	2			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SAUNDERS STATE 108 "H" WELL #: 3 RRCID -> 204587 COMPL. DATE 03/14/2004 TOTAL DEPTH 9697 PERF. 9340 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	140	N	92	-0-	-48	-0-	92	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BOOTH, W.V. ET AL "H" WELL #: 10A RRCID -> 204631 COMPL. DATE 03/17/2004 TOTAL DEPTH 9688 PERF. 8121 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX STATE A H WELL #: 3 RRCID -> 206937 COMPL. DATE 03/27/2005 TOTAL DEPTH 9750 PERF. 9587 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	7					N	-0-					-0-
11	0		70	-0-	70	77	70	2			N	-0-					-0-
12	0		-0-	-0-	-0-	77					N	-0-					-0-
01	0		-0-	-0-	-0-	77					N	-0-					-0-
02	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX STATE A H WELL #: 4 RRCID -> 207576 COMPL. DATE 10/13/2004 TOTAL DEPTH 9654 PERF. 8106 - 12074

10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BOOTH UNOCAL H WELL #: 5U RRCID -> 207862 COMPL. DATE 12/06/2004 TOTAL DEPTH 9735 PERF. 9512 - 11516

10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BOOTH UNOCAL H WELL #: 5 B RRCID -> 212157 COMPL. DATE 08/17/2007 TOTAL DEPTH 9786 PERF. 9612 - 11261

10	3844	X	2336	-0-	-1508	-0-	2336	2			N	-0-					-0-
11	3720	X	3468	-0-	-252	-0-	3468	2			N	-0-					-0-
12	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					-0-
01	6169	X	6169	-0-	-0-	-0-	6169	2			N	-0-					-0-
02	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					-0-

BOOTH UNOCAL H WELL #: 11U RRCID -> 212195 COMPL. DATE 07/09/2005 TOTAL DEPTH 9794 PERF. 9506 - 12200

10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BOOTH UNOCAL H WELL #: 6U RRCID -> 220909 COMPL. DATE 04/02/2006 TOTAL DEPTH 9772 PERF. 9595 - 12788

10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BOOTH, W.V., JR. 2292 H WELL #: 8A RRCID -> 222782 COMPL. DATE 05/21/2006 TOTAL DEPTH 9687 PERF. 9540 - 12000

10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	196	N	146	-0-	-50	-0-	146	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH 2292 H WELL #: 11A RRCID -> 226082 COMPL. DATE 10/09/2005 TOTAL DEPTH 9783 PERF. 9506 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH UNOCAL H WELL #: 7U RRCID -> 227223 COMPL. DATE 09/28/2006 TOTAL DEPTH 9756 PERF. 9727 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, W.V.JR. 2292 H WELL #: 14A RRCID -> 231327 COMPL. DATE 09/08/2006 TOTAL DEPTH N/A PERF. 9735 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	104	-0-	-113	-0-	104	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAUNDERS STATE 108 "H" WELL #: 5A RRCID -> 239583 COMPL. DATE 03/07/2008 TOTAL DEPTH 10001 PERF. 8600 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BOOTH UNOCAL H WELL #: 15U RRCID -> 247374 COMPL. DATE 08/08/2008 TOTAL DEPTH 9817 PERF. 9500 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS 38 "H" WELL #: 8 RRCID -> 247970 COMPL. DATE 10/01/2008 TOTAL DEPTH 12685 PERF. 9500 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	21	-0-	-754	-0-	21	2			N	-0-					-0-
11	750	N	16	-0-	-734	-0-	16	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS STATE 106 H WELL #: 12 RRCID -> 248271 COMPL. DATE 08/22/2008 TOTAL DEPTH 9650 PERF. 9459 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS STATE 108 H UNIT WELL #: 4 RRCID -> 248408 COMPL. DATE 12/06/2008 TOTAL DEPTH 9622 PERF. 9337 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	7593	-0-	-2606	-0-	7593	2			N	-0-					-0-
11	9870	X	8138	-0-	-1732	-0-	8138	2			N	-0-					-0-
12	10199	X	8396	-0-	-1803	-0-	8396	2			N	-0-					-0-
01	10013	X	8302	-0-	-1711	-0-	8302	2			N	-0-					-0-
02	7700	X	7010	-0-	-690	-0-	7010	2			N	-0-					-0-
03	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					-0-

SAUNDERS STATE 108 H WELL #: 9 RRCID -> 248410 COMPL. DATE 01/26/2009 TOTAL DEPTH 9672 PERF. 9374 - 11921

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX 39 H WELL #: 7 RRCID -> 249442 COMPL. DATE 03/13/2009 TOTAL DEPTH 9733 PERF. 9467 - 12195

10	11122	X	11122	-0-	-0-	-0-	11122	2			N	-0-					3
11	10480	X	10480	-0-	-0-	-0-	10480	2			N	-0-					3
12	12126	X	12126	-0-	-0-	-0-	12126	2			N	-0-					3
01	11527	X	11527	-0-	-0-	-0-	11527	2			N	-0-					3
02	9590	X	9590	-0-	-0-	-0-	9590	2			N	-0-					3
03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					3

BOOTH, W. V. ET AL 2292 "H" WELL #: 9A RRCID -> 251666 COMPL. DATE 06/13/2008 TOTAL DEPTH 9755 PERF. 9345 - 11645

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS STATE 108 H WELL #: 10 RRCID -> 251867 COMPL. DATE 04/27/2009 TOTAL DEPTH 9574 PERF. 9220 - 12418

10	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
11	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
12	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
01	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
02	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

BIG TIME (FRIO 5250) 08061 250 NON-ASSOCIATED ONE WELL CNTY: STARR
FARGO OIL & GAS, LLC 261666
BENTSEN WELL #: 1 RRCID -> 268817 COMPL. DATE 08/21/2012 TOTAL DEPTH 5340 PERF. 5161 - 5164

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29

BISHOP, EAST (7600 FRIO) 08396 540 ASSOCIATED ONE WELL CNTY: NUECES
TEXRON OPERATING, LLC 850872
PETROQUEST JV-DORSOGNA WELL #: 4 RRCID -> 260436 COMPL. DATE 12/13/2010 TOTAL DEPTH 8760 PERF. 7435 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	975	1	39	9	N	35					123
11	0		2453	-0-	2453	2453	2453	1			N	-0-					123
12	0		1126	-0-	1126	3579	1126	1			N	-0-					123
01	3100	N	1658	-0-	-1442	2137	1645	1	13	9	N	12					135
*02	2800	N	1908	-0-	-892	1245	1817	1	91	9	N	83	165	1			53
03	0	N	NO RPT	-0-	-0-	1245					N	NO RPT					53

BISHOP, EAST (8350) 08396 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
MISSION RIVER SYSTEMS, INC. 570411
PETROQUEST JV -ELLIOT WELL #: RRCID -> 244521 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 6250 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/09/2010

TEXRON OPERATING, LLC 850872
PETROQUEST JV-DORSOGNA WELL #: 1 RRCID -> 248314 COMPL. DATE 03/05/2009 TOTAL DEPTH 8620 PERF. 7698 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BISHOP, WEST (PFLUGER, LOWER) 08403 270 NON-ASSOCIATED ONE WELL CNTY: NUECES
OMEGA ENERGY, LLC 622657
KUEMPEL, HELEN WELL #: 1 RRCID -> 159134 COMPL. DATE 10/25/1995 TOTAL DEPTH 6970 PERF. 6940 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2023

BISHOP, WEST (VICKSBURG) 08403 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
DOUBLE PLAY OIL & GAS, INC 224880
ECKERMAN, W.R. UNIT WELL #: 1 RRCID -> 134856 COMPL. DATE 04/19/1990 TOTAL DEPTH 9600 PERF. 9098 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1641	-0-	-33	-0-	1606	2	35	9	N	32	153	1			25
11	1620	N	1583	-0-	-37	-0-	1560	2	23	9	N	21					46
12	1652	N	1652	-0-	-0-	-0-	1613	2	39	9	N	35					81
01	1643	N	527	-0-	-1116	-0-	488	2	39	9	N	35					116
02	1484	N	981	-0-	-503	-0-	970	2	11	9	N	10					126
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					126

BISHOP, WEST (6830) 08403 615 ASSOCIATED ONE WELL CNTY: NUECES
DOUBLE PLAY OIL & GAS, INC 224880
BROWNING HEIRS WELL #: 1 RRCID -> 275621 COMPL. DATE 07/09/2014 TOTAL DEPTH 8110 PERF. 6812 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					100
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					100
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					100
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					100
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					100
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					100

BLACK CREEK (LOBO) 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
DESPAIN WELL #: 3 RRCID -> 144477 COMPL. DATE 01/14/1993 TOTAL DEPTH 9240 PERF. 8838 - 9074

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2

DESPAIN WELL #: 6 RRCID -> 144490 COMPL. DATE 02/05/1993 TOTAL DEPTH 9270 PERF. 8874 - 9036

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2

SMITH PRODUCTION INC. 789662
BRISCOE "D" WELL #: 1 RRCID -> 144466 COMPL. DATE 11/12/1992 TOTAL DEPTH 9200 PERF. 7818 - 8998

10	698	N	698	-0-	-0-	-0-	91	1	607	2	Y	-0-					-0-
11	780	N	502	-0-	-278	-0-	80	1	422	2	Y	-0-					-0-
12	535	N	535	-0-	-0-	-0-	55	1	480	2	Y	-0-					-0-
01	713	N	250	-0-	-463	-0-	250	2			Y	-0-					-0-
02	476	N	474	-0-	-2	-0-	67	1	407	2	Y	-0-					-0-
03	527	N	517	-0-	-10	-0-	117	1	400	2	Y	-0-					-0-

BRISCOE "D" WELL #: 2 RRCID -> 144469 COMPL. DATE 01/12/1993 TOTAL DEPTH 9225 PERF. 7832 - 9005

10	248	N	248	-0-	-0-	-0-	32	1	216	2	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	37	1	193	2	Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	224	N	13	-0-	-211	-0-	2	1	11	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "D" WELL #: 4 RRCID -> 144471 COMPL. DATE 01/06/1993 TOTAL DEPTH 9200 PERF. 8741 - 8930

10	3100	X	1265	-0-	-1835	-0-	166	1	1099	2	Y	-0-					21
11	3000	X	1904	-0-	-1096	-0-	304	1	1597	2	Y	3					24
							3	9									
12	3100	X	1044	-0-	-2056	-0-	107	1	936	2	Y	1					25
							1	9									
01	1736	X	1736	-0-	-0-	-0-	1734	2	2	9	Y	2					27
02	1764	X	1133	-0-	-631	-0-	159	1	970	2	Y	4	11	1			20
							4	9									
03	2024	X	2024	-0-	-0-	-0-	457	1	1563	2	Y	4					24
							4	9									

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE D WELL #: 3 RRCID -> 144482 COMPL. DATE 01/06/1993 TOTAL DEPTH 9140 PERF. 8760 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1614	-0-	-401	-0-	211	1	1403	2	Y	-0-					34
11	2160	N	1916	-0-	-244	-0-	305	1	1604	2	Y	6					40
							7	9									
12	2158	N	2158	-0-	-0-	-0-	222	1	1934	2	Y	2					42
							2	9									
01	1612	N	65	-0-	-1547	-0-	62	2	3	9	Y	3					45
02	2109	N	2109	-0-	-0-	-0-	296	1	1803	2	Y	9	22	1			32
							10	9									
03	2170	N	1813	-0-	-357	-0-	409	1	1396	2	Y	7					39
							8	9									

BRISCOE D WELL #: 6 RRCID -> 144491 COMPL. DATE 01/19/1998 TOTAL DEPTH 9300 PERF. 8141 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE D WELL #: 5 RRCID -> 144493 COMPL. DATE 02/07/1993 TOTAL DEPTH 9200 PERF. 8783 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1396	-0-	-340	-0-	183	1	1213	2	Y	-0-					21
11	1470	N	1372	-0-	-98	-0-	219	1	1150	2	Y	3					24
							3	9									
12	897	N	897	-0-	-0-	-0-	92	1	804	2	Y	1					25
							1	9									
01	1395	N	534	-0-	-861	-0-	532	2	2	9	Y	2					27
02	1593	N	1593	-0-	-0-	-0-	224	1	1365	2	Y	4	11	1			20
							4	9									
03	1488	N	1488	-0-	-0-	-0-	336	1	1148	2	Y	4					24
							4	9									

BRISCOE D WELL #: 7 RRCID -> 149018 COMPL. DATE 04/08/1994 TOTAL DEPTH 9200 PERF. 5794 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE "D" WELL #: 8 RRCID -> 150164 COMPL. DATE 06/03/1994 TOTAL DEPTH 9240 PERF. 8732 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	72	1			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE "D" WELL #: 9 RRCID -> 151280 COMPL. DATE 09/27/1994 TOTAL DEPTH 9140 PERF. 8738 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	822	-0-	-170	-0-	108	1	714	2	Y	-0-					42
11	1116	N	1116	-0-	-0-	-0-	177	1	930	2	Y	8					50
							9	9									
12	848	N	848	-0-	-0-	-0-	87	1	759	2	Y	2					52
							2	9									
01	837	N	541	-0-	-296	-0-	537	2	4	9	Y	4					56
02	2390	N	2390	-0-	-0-	-0-	335	1	2044	2	Y	10	27	1			39
							11	9									
03	1027	N	1027	-0-	-0-	-0-	230	1	786	2	Y	10					49
							11	9									

BRISCOE "D" WELL #: 10 RRCID -> 152403 COMPL. DATE 01/22/2018 TOTAL DEPTH 9180 PERF. 8080 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	308	-0-	-1583	-0-	31	1	204	2	Y	66	70	1			-0-
							73	9									
11	210	N	40	-0-	-170	-0-	6	1	34	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	30	1	186	2	Y	2	2	1			-0-
							2	9									
03	102	N	102	-0-	-0-	-0-	23	1	78	2	Y	1					1
							1	9									

BRISCOE D WELL #: 13 RRCID -> 157585 COMPL. DATE 03/18/2011 TOTAL DEPTH 9150 PERF. 8004 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1029	-0-	-242	-0-	135	1	894	2	Y	-0-	23	1			-0-
11	1020	N	111	-0-	-909	-0-	17	1	91	2	Y	3					3
							3	9									
12	543	N	543	-0-	-0-	-0-	56	1	486	2	Y	1					4
							1	9									
01	1023	N	17	-0-	-1006	-0-	15	2	2	9	Y	2					6
02	1073	N	1073	-0-	-0-	-0-	150	1	917	2	Y	5	11	1			-0-
							6	9									
03	1309	N	1309	-0-	-0-	-0-	295	1	1010	2	Y	4					4
							4	9									

BRISCOE D WELL #: 12 RRCID -> 157621 COMPL. DATE 01/18/1996 TOTAL DEPTH 9400 PERF. 8998 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		450	-0-	450	450	59	1	391	2	Y	-0-					10
11	0		2053	-0-	2053	2503	328	1	1723	2	Y	2					12
							2	9									
12	0		1772	-0-	1772	4275	182	1	1590	2	Y	-0-					12
01	3100	N	1336	-0-	-1764	2511	1335	2	1	9	Y	1					13
02	2800	N	1019	-0-	-1781	730	143	1	875	2	Y	1	5	1			9
							1	9									
03	2227	N	1497	-0-	-730	-0-	338	1	1157	2	Y	2					11
							2	9									

BRISCOE "D" WELL #: 15 RRCID -> 158102 COMPL. DATE 04/12/1998 TOTAL DEPTH 9200 PERF. 8091 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	25	1	166	2	Y	-0-					-0-
11	300	N	256	-0-	-44	-0-	41	1	215	2	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	19	1	162	2	Y	-0-					-0-
01	186	N	111	-0-	-75	-0-	111	2			Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	38	1	232	2	Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	69	1	235	2	Y	-0-					-0-

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE "D" WELL #: 16 RRCID -> 158138 COMPL. DATE 01/04/2001 TOTAL DEPTH 9225 PERF. 8113 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1122	-0-	1122	1122	147	1	975	2	Y	-0-	4	1			63
11	0		895	-0-	895	2017	141	1	740	2	Y	13					76
							14	9									
12	0		2049	-0-	2049	4066	210	1	1835	2	Y	4					80
							4	9									
01	4113	X	47	-0-	-4066	-0-	40	2	7	9	Y	6					86
02	1369	X	1369	-0-	-0-	-0-	190	1	1160	2	Y	17	44	1			59
							19	9									
03	1182	X	1182	-0-	-0-	-0-	264	1	901	2	Y	15					74
							17	9									

BRISCOE "D" WELL #: 17 RRCID -> 158231 COMPL. DATE 07/11/1996 TOTAL DEPTH 9165 PERF. 8954 - 8984

10	1481	N	1481	-0-	-0-	-0-	194	1	1287	2	Y	-0-					75
11	2100	N	1278	-0-	-822	-0-	202	1	1061	2	Y	14					89
							15	9									
12	1268	N	1268	-0-	-0-	-0-	130	1	1132	2	Y	5					94
							6	9									
01	1488	N	96	-0-	-1392	-0-	88	2	8	9	Y	7					101
02	2275	N	2275	-0-	-0-	-0-	318	1	1936	2	Y	19	49	1			71
							21	9									
03	2156	N	2156	-0-	-0-	-0-	484	1	1653	2	Y	17					88
							19	9									

BRISCOE 'D' WELL #: 20 RRCID -> 288439 COMPL. DATE 10/20/2019 TOTAL DEPTH 9178 PERF. 8826 - 9010

10	1271	N	1195	-0-	-76	-0-	156	1	1039	2	Y	-0-					-0-
11	1440	N	1300	-0-	-140	-0-	208	1	1092	2	Y	-0-					-0-
12	1209	N	273	-0-	-936	-0-	28	1	245	2	Y	-0-					-0-
01	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
02	2081	N	2081	-0-	-0-	-0-	293	1	1788	2	Y	-0-					-0-
03	1457	N	1457	-0-	-0-	-0-	330	1	1127	2	Y	-0-					-0-

BLACK CREEK, N. (WILCOX) 08522 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC 836026
BRISCOE "E" WELL #: 2A RRCID -> 163314 COMPL. DATE 11/06/1995 TOTAL DEPTH 5900 PERF. 5349 - 5354

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCAS CREEK (LOBO 6) 08742 300 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
COLUMBUS ENERGY, LLC 169313
BRIONES, J.E. -A- WELL #: 1 RRCID -> 129374 COMPL. DATE 08/03/1987 TOTAL DEPTH 9332 PERF. 8926 - 8946

10	0		727	-0-	727 B	-18923	51	1	673	3	N	3					89
							3	9									
11	0		2255	-0-	2255 B	-16668	130	1	2125	3	N	-0-					89
12	0		2024	-0-	2024 B	-14644	126	1	1897	3	N	1					90
							1	9									
01	0		1558	-0-	1558 B	-13086	101	1	1457	3	N	-0-					90
02	1008	N	1253	-0-	245 B	-12841	77	1	1176	3	N	-0-					90
03	1116	N	1802	-0-	686 B	-12155	114	1	1688	3	N	-0-					90

BLANCAS CREEK (LOBO 6) //CONT.// 08742 300 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
COLUMBUS ENERGY, LLC //CONT.// 169313
MARTINEZ, D. S. WELL #: 7 RRCID -> 186229 COMPL. DATE 08/07/2001 TOTAL DEPTH 7850 PERF. 7228 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0- B	-0-	27	1	511	3	N	-0-					2
11	569	N	569	-0-	-0- B	-0-	28	1	541	3	N	-0-					2
12	540	N	540	-0-	-0- B	-0-	28	1	512	3	N	-0-					2
01	553	N	553	-0-	-0- B	-0-	37	1	516	3	N	-0-					2
02	463	N	463	-0-	-0- B	-0-	32	1	431	3	N	-0-					2
03	526	N	526	-0-	-0- B	-0-	38	1	488	3	N	-0-					2

BLANCAS CREEK (10850) 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LUNDELL "B" WELL #: 1 RRCID -> 103039 COMPL. DATE 07/02/1987 TOTAL DEPTH 11348 PERF. 9908 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI RANCH WELL #: 35 RRCID -> 160279 COMPL. DATE 09/27/1996 TOTAL DEPTH 11500 PERF.11080 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1596	N	1596	-0-	-0-	-0-	71	1	1525	2	Y	-0-					-0-
11	1733	N	1733	-0-	-0-	-0-	82	1	1651	2	Y	-0-					-0-
12	1631	N	1631	-0-	-0-	-0-	78	1	1553	2	Y	-0-					-0-
*01	1661	N	1661	-0-	-0-	-0-	75	1	1586	2	Y	-0-					-0-
02	1704	N	1704	-0-	-0-	-0-	76	1	1628	2	Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	79	1	1691	2	Y	-0-					-0-

BRUNI RANCH WELL #: 36 RRCID -> 162126 COMPL. DATE 04/07/2011 TOTAL DEPTH 11725 PERF.11286 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	49	1	1058	2	Y	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	52	1	1041	2	Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	55	1	1088	2	Y	-0-					-0-
*01	1252	N	1252	-0-	-0-	-0-	57	1	1195	2	Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	54	1	1163	2	Y	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	53	1	1118	2	Y	-0-					-0-

BRUNI RANCH WELL #: 90 RRCID -> 182968 COMPL. DATE 06/01/2001 TOTAL DEPTH 12130 PERF. 9902 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH WELL #: 75 RRCID -> 186639 COMPL. DATE 10/17/2001 TOTAL DEPTH 11300 PERF. 9518 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	511	-0-	-47	-0-	23	1	488	2	Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	25	1	494	2	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	24	1	484	2	Y	-0-					-0-
*01	496	N	464	-0-	-32	-0-	21	1	443	2	Y	-0-					-0-
02	476	N	451	-0-	-25	-0-	20	1	431	2	Y	-0-					-0-
03	505	N	505	-0-	-0-	-0-	23	1	482	2	Y	-0-					-0-

BLANCAS CREEK (10850) //CONT.// 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT MARTIN B WELL #: 14 RRCID -> 203852 COMPL. DATE 07/21/2004 TOTAL DEPTH 10468 PERF. 9146 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	20	1	398	2	Y	-0-					-0-
12	341	N	338	-0-	-3	-0-	16	1	322	2	Y	-0-					-0-
*01	341	N	285	-0-	-56	-0-	13	1	272	2	Y	-0-					-0-
02	336	N	192	-0-	-144	-0-	9	1	183	2	Y	-0-					-0-
03	341	N	278	-0-	-63	-0-	12	1	266	2	Y	-0-					-0-

MCASKILL TR5 WELL #: 34 RRCID -> 221904 COMPL. DATE 07/25/2006 TOTAL DEPTH 11385 PERF. 9854 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH WELL #: 58 RRCID -> 226168 COMPL. DATE 03/23/2007 TOTAL DEPTH 11700 PERF. 9484 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT MARTIN B WELL #: 9 RRCID -> 226625 COMPL. DATE 11/20/2006 TOTAL DEPTH 10100 PERF. 7785 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUNI RANCH WELL #: 107 RRCID -> 230935 COMPL. DATE 12/01/2006 TOTAL DEPTH 11691 PERF. 7245 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	247	-0-	-1142	-0-	11 2	1 9	234	2	Y	2					3
11	1110	N	259	-0-	-851	-0-	12 1	1 9	246	2	Y	1					4
12	1147	X	234	-0-	-913	-0-	11 1	1 9	222	2	Y	1					5
*01	1147	X	216	-0-	-931	-0-	10 1	1 9	205	2	Y	1					6
02	1036	X	170	-0-	-866	-0-	8 1	1 9	161	2	Y	1					7
03	310	X	310	-0-	-0-	-0-	14 2	1 9	294	2	Y	2					9

BRUNI RANCH WELL #: 108 RRCID -> 238176 COMPL. DATE 03/05/2008 TOTAL DEPTH 11909 PERF. 9744 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLANCAS CREEK (10850) //CONT.// 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 99 RRCID -> 254570 COMPL. DATE 11/16/2009 TOTAL DEPTH 11519 PERF. 9206 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	16	1	350	2	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	17	1	352	2	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	24	1	477	2	Y	-0-					-0-
*01	372	N	368	-0-	-4	-0-	17	1	351	2	Y	-0-					-0-
02	336	N	320	-0-	-16	-0-	14	1	306	2	Y	-0-					-0-
03	496	N	356	-0-	-140	-0-	16	1	340	2	Y	-0-					-0-

MCASKILL TR1 WELL #: 29 RRCID -> 255568 COMPL. DATE 10/27/2006 TOTAL DEPTH 11500 PERF. 9440 - 9464

10	372	N	345	-0-	-27	-0-	15	1	330	2	N	-0-					-0-
11	360	N	319	-0-	-41	-0-	15	1	304	2	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	17	1	344	2	N	-0-					-0-
*01	341	N	215	-0-	-126	-0-	10	1	205	2	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	15	1	316	2	N	-0-					-0-
03	372	N	328	-0-	-44	-0-	15	1	313	2	N	-0-					-0-

BLANCHARD (QUEEN CITY) 08763 260 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FINALY RESOURCES LLC 268323
CANALES WELL #: 1 RRCID -> 203077 COMPL. DATE 05/12/2004 TOTAL DEPTH 9148 PERF. 8940 - 9010

10	0		960	-0-	960	960	958	3	2	9	N	2					53
11	1805	N	845	-0-	-960	-0-	845	3			N	-0-					53
12	0		719	-0-	719	719	719	3			N	-0-					53
01	1216	N	497	-0-	-719	-0-	490	3	7	9	N	6					59
02	784	N	449	-0-	-335	-0-	449	3			N	-0-					59
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					59

ALTA-HUIZAR WELL #: 1 RRCID -> 205260 COMPL. DATE 06/16/2004 TOTAL DEPTH 9230 PERF. 8996 - 9072

10	0		629	-0-	629	629	625	3	4	9	N	4					55
11	983	N	354	-0-	-629	-0-	352	3	2	9	N	2					57
12	0		463	-0-	463	463	463	3			N	-0-					57
01	809	N	346	-0-	-463	-0-	335	3	11	9	N	10					67
02	336	N	179	-0-	-157	-0-	179	3			N	-0-					67
*03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					67

BLIND PASS (MARGINULINA-FRIO) 08888 500 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
BESCO OPERATING, L.P. 068208
STATE OF TEXAS UNIT WELL #: 1 RRCID -> 009423 COMPL. DATE 08/27/1952 TOTAL DEPTH 12316 PERF. N/A

10	0		786	-0-	786	786	780	1	6	9	N	5					387
11	0		768	-0-	768	1554	764	1	4	9	N	4					391
12	0		763	-0-	763	2317	759	1	4	9	N	4					395
01	0		765	-0-	765	3082	761	1	4	9	N	4					399
02	2800	N	690	-0-	-2110	972	686	1	4	9	N	4					403
03	1730	N	758	-0-	-972	-0-	754	1	4	9	N	4					407

STATE OF TEXAS UNIT WELL #: 2 RRCID -> 009424 COMPL. DATE 07/21/1952 TOTAL DEPTH 11890 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 901 (7750) 09575 550 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 901-S WELL #: 2 U RRCID -> 071731 COMPL. DATE 01/12/1977 TOTAL DEPTH 8850 PERF. 8617 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 772 (FRIO, MIDDLE C) 09578 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
TEXAS OFFSHORE OPERATIONS, LLC 846692
STATE LEASE 74581 WELL #: 1 RRCID -> 096886 COMPL. DATE 07/11/1998 TOTAL DEPTH 13220 PERF.12730 - 13152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE LEASE 81980 WELL #: 1 RRCID -> 119168 COMPL. DATE 03/16/1985 TOTAL DEPTH 14729 PERF.12942 - 13029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 885-S (5A SAND) 09588 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 885-S WELL #: 1 RRCID -> 183356 COMPL. DATE 01/26/2001 TOTAL DEPTH 10850 PERF.10749 - 10812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS WELL #: 1 RRCID -> 203205 COMPL. DATE 08/10/2002 TOTAL DEPTH 3200 PERF. 2700 - 3100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMBERG (FRIO 4600) 09646 284 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
MURCH, B. L. WELL #: 26 RRCID -> 201178 COMPL. DATE 03/31/2016 TOTAL DEPTH 4650 PERF. 3140 - 3846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

BLOOMBERG (SULLIVAN 4000) 09646 568 NON-ASSOCIATED ONE WELL CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 22 RRCID -> 257160 COMPL. DATE 10/30/2015 TOTAL DEPTH 11781 PERF. 5030 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMBERG (VICKSBURG 6000) 09646 710 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
GARCIA, J. A. ET AL WELL #: 7 RRCID -> 222264 COMPL. DATE 08/10/2006 TOTAL DEPTH 5900 PERF. 5709 - 5766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
MURCH, B.L. WELL #: 6 RRCID -> 148273 COMPL. DATE 12/28/1993 TOTAL DEPTH 5940 PERF. 2860 - 5878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	671	-0-	671	671	54 18	1 9	599	2	Y	16	15	1			12
11	0	398	-0-	398	1069	31 7	1 9	360	2	Y	6	12	1			6
12	0	872	-0-	872	1941	66 33	1 9	773	2	Y	30	23	1			13
01	0	1136	-0-	1136	3077	105 28	1 9	1003	2	Y	25	17	1			21
02	2800 N	1211	-0-	-1589	1488	105 32	1 9	1074	2	Y	29	28	1			22
03	2909 N	1421	-0-	-1488	-0-	127 32	1 9	1262	2	Y	29	30	1			21

MAGNUM PRODUCING, LP 521516
MORSE WELL #: 1 RRCID -> 115364 COMPL. DATE 02/07/1985 TOTAL DEPTH 6060 PERF. 5965 - 5988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 39 RRCID -> 208685 COMPL. DATE 02/11/2005 TOTAL DEPTH 6600 PERF. 6264 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOOMBERG (VICKSBURG 6000) //CONT.// 09646 710 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D WELL #: 38 RRCID -> 208686 COMPL. DATE 01/29/2005 TOTAL DEPTH 6466 PERF. 6164 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		677	-0-	677	677	168	1	509	3	Y	-0-					17
11	0		640	-0-	640	1317	160	1	480	3	Y	-0-					17
12	0		676	-0-	676	1993	167	1	509	3	Y	-0-					17
01	0		713	-0-	713	2706	176	1	537	3	Y	-0-					17
02	2800	N	478	-0-	-2322	384	114	1	364	3	Y	-0-					17
03	682	N	229	-0-	-453	-0-	48	1	181	3	Y	-0-					17

BLOOMBERG WELL #: 11 RRCID -> 263015 COMPL. DATE 08/29/2011 TOTAL DEPTH 7005 PERF. 5731 - 5742

10	0		662	-0-	662	662	164	1	496	3	Y	2	2	1			38
							2	9									
11	0		900	-0-	900	1562	225	1	675	3	Y	-0-					38
12	0		867	-0-	867	2429	215	1	652	3	Y	-0-					38
01	0		894	-0-	894	3323	220	1	674	3	Y	-0-					38
02	2800	N	809	-0-	-1991	1332	193	1	616	3	Y	-0-					38
03	1970	N	638	-0-	-1332	-0-	133	1	505	3	Y	-0-					38

BLOOMBERG, SAMUEL D. WELL #: 74 RRCID -> 274280 COMPL. DATE 04/25/2014 TOTAL DEPTH 6500 PERF. 5501 - 5521

10	0		-0-	-0-	-0-	-0-					N	-0-					192
11	0		-0-	-0-	-0-	-0-					N	-0-					192
12	0		40	-0-	40	40	1	1	4	3	N	32	27	1			197
							35	9									
01	0		6	-0-	6	46	1	1	2	3	N	3					200
							3	9									
02	46	N	-0-	-0-	-46	-0-					N	-0-					200
03	75	N	75	-0-	-0-	-0-	16	1	59	3	N	-0-					200

BLOOMBERG, WEST (4200) 09651 400 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
STEEN, BETTY WELL #: 8 RRCID -> 273665 COMPL. DATE 08/20/2013 TOTAL DEPTH 5650 PERF. 4248 - 4278

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB WEST (L-1-4) 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
RAMIREZ, MARIA V. WELL #: 3 RRCID -> 164018 COMPL. DATE 07/31/1997 TOTAL DEPTH 12886 PERF. 8982 - 9120

10	0		62	-0-	62	62	62	3			N	-0-					-0-
11	0		54	-0-	54	116	54	3			N	-0-					-0-
12	174	N	58	-0-	-116	-0-	58	3			N	-0-					-0-
01	0		70	-0-	70	70	70	3			N	-0-					-0-
02	161	N	91	-0-	-70	-0-	91	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

BOB WEST (L-1-4) //CONT.// 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
ARRIAGA GU "F" WELL #: 1 RRCID -> 160465 COMPL. DATE 11/11/1995 TOTAL DEPTH 13867 PERF.10240 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 175061 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.10194 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SANDIA "C" WELL #: 3 RRCID -> 176475 COMPL. DATE 01/20/2000 TOTAL DEPTH 13574 PERF. 8451 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 2013 RRCID -> 178109 COMPL. DATE 07/26/2006 TOTAL DEPTH 11971 PERF. 8232 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		3190	-0-	3190	3190	188	1	3002	2	N	-0-			-0-
11	0		3050	-0-	3050	6240	246	1	2804	2	N	-0-			-0-
12	0		2971	-0-	2971	9211	253	1	2718	2	N	-0-			-0-
01	0		1687	-0-	1687	10898	130	1	1557	2	N	-0-			-0-
02	12472	X	1574	-0-	-10898	-0-	101	1	1473	2	N	-0-			-0-
03	2894	X	2894	-0-	-0-	-0-	173	1	2721	2	N	-0-			-0-

RAMIREZ GAS UNIT WELL #: 1 RRCID -> 178981 COMPL. DATE 09/01/2000 TOTAL DEPTH 12539 PERF. 9548 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

USA WELL #: 306 RRCID -> 189702 COMPL. DATE 06/13/2001 TOTAL DEPTH 11612 PERF. 8332 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SANDIA "C" WELL #: 5 RRCID -> 191250 COMPL. DATE 09/16/2002 TOTAL DEPTH 12500 PERF. 9158 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOB WEST (L-1-4) //CONT.// 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SANDIA "C" WELL #: 4 RRCID -> 192767 COMPL. DATE 06/06/2002 TOTAL DEPTH 13475 PERF. 8640 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 210471 COMPL. DATE 12/31/2004 TOTAL DEPTH 15100 PERF.10124 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRIAGA GU "F" WELL #: 2 RRCID -> 216172 COMPL. DATE 06/21/2006 TOTAL DEPTH 12940 PERF. 9758 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-USA GU "C" WELL #: 10 RRCID -> 241568 COMPL. DATE 06/13/2008 TOTAL DEPTH 15098 PERF.10100 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 253790 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.10161 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275531 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 3010 RRCID -> 276296 COMPL. DATE 10/15/2014 TOTAL DEPTH 13081 PERF. 9532 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3678	-0-	3678	3678	216	1	3462	2	N	-0-					28
11	0		3189	-0-	3189	6867	257	1	2932	2	N	-0-					28
12	0		3211	-0-	3211	10078	274	1	2937	2	N	-0-					28
01	0		3087	-0-	3087	13165	237	1	2850	2	N	-0-					28
02	16053	X	2888	-0-	-13165	-0-	186	1	2702	2	N	-0-					28
03	3689	X	3245	-0-	-444	-0-	194	1	3051	2	N	-0-					28

BOB WEST (L-1-4) //CONT.// 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA 1 WELL #: 6 RRCID -> 276985 COMPL. DATE 03/05/2015 TOTAL DEPTH 11784 PERF. 9614 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	178	10	1	168	2	N	-0-					-0-
11	0		116	-0-	116	294	9	1	107	2	N	-0-					-0-
12	0		75	-0-	75	369	6	1	69	2	N	-0-					-0-
01	0		95	-0-	95	464	7	1	88	2	N	-0-					-0-
02	597	N	133	-0-	-464	-0-	9	1	124	2	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	8	1	126	2	N	-0-					-0-

USA 3 WELL #: 8 RRCID -> 278203 COMPL. DATE 07/19/2015 TOTAL DEPTH 11328 PERF. 8108 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		446	-0-	446	446	26	1	420	2	N	-0-					-0-
11	0		428	-0-	428	874	35	1	393	2	N	-0-					-0-
12	0		399	-0-	399	1273	34	1	365	2	N	-0-					-0-
01	0		405	-0-	405	1678	31	1	374	2	N	-0-					-0-
02	2036	N	358	-0-	-1678	-0-	23	1	335	2	N	-0-					-0-
03	403	N	383	-0-	-20	-0-	23	1	360	2	N	-0-					-0-

RAMIREZ GU 'E' WELL #: 5 RRCID -> 278482 COMPL. DATE 04/11/2015 TOTAL DEPTH 13034 PERF. 9126 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORNINGSTAR GAS, INC. 586679
GUERRA, R. R. PARTNERSHIP, ET AL WELL #: 2 RRCID -> 171710 COMPL. DATE 01/18/1998 TOTAL DEPTH 14150 PERF.10062 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-3) 10041 140 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, J. WELL #: 1 RRCID -> 157338 COMPL. DATE 03/24/1994 TOTAL DEPTH 10185 PERF. 8230 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE, J. WELL #: 6 RRCID -> 168331 COMPL. DATE 09/20/1996 TOTAL DEPTH 11800 PERF. 8430 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-

BOB WEST (L-3) //CONT.// 10041 140 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
GUERRA GAS UNIT "A" WELL #: 4 RRCID -> 247349 COMPL. DATE 11/24/2008 TOTAL DEPTH 12200 PERF. 8580 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	19	-0-	19	155	19	3			N	-0-					-0-
11	14B2	EXT	28	-0-	28	183	28	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-

MERIT ENERGY COMPANY 561136
GUERRA-USA GAS UNIT D WELL #: 9 RRCID -> 276162 COMPL. DATE 10/09/2014 TOTAL DEPTH 9083 PERF. 8535 - 8555

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-5-10) 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, RAMIREZ WELL #: 2 RRCID -> 195025 COMPL. DATE 10/20/2002 TOTAL DEPTH 10847 PERF. 8614 - 8624

10	0		105	-0-	105	105	105	3			N	-0-					-0-
11	0		96	-0-	96	201	96	3			N	-0-					-0-
12	300	N	99	-0-	-201	-0-	99	3			N	-0-					-0-
01	0		118	-0-	118	118	118	3			N	-0-					-0-
02	230	N	112	-0-	-118	-0-	112	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
RAMIREZ WELL #: 1 RRCID -> 150567 COMPL. DATE 06/01/1994 TOTAL DEPTH 12539 PERF. 8400 - 10006

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 5 RRCID -> 154501 COMPL. DATE 11/12/1993 TOTAL DEPTH 11350 PERF. N/A

10	0		422	-0-	422	422	45	1	377	2	N	-0-					-0-
11	0		300	-0-	300	722	35	1	265	2	N	-0-					-0-
12	0		295	-0-	295	1017	32	1	263	2	N	-0-					-0-
01	0		220	-0-	220	1237	23	1	197	2	N	-0-					-0-
02	1522	N	285	-0-	-1237	-0-	30	1	255	2	N	-0-					-0-
03	310	N	251	-0-	-59	-0-	26	1	225	2	N	-0-					-0-

RAMIREZ GU "E" WELL #: 13 RRCID -> 160895 COMPL. DATE 07/10/1996 TOTAL DEPTH 12300 PERF. 8678 - 10594

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT A WELL #: 23 RRCID -> 161769 COMPL. DATE 08/04/2005 TOTAL DEPTH 12270 PERF. 9450 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		466	-0-	466	466	50	1	416	2	N	-0-					-0-
11	0		448	-0-	448	914	52	1	396	2	N	-0-					-0-
12	0		429	-0-	429	1343	47	1	382	2	N	-0-					-0-
01	0		449	-0-	449	1792	47	1	402	2	N	-0-					-0-
02	2153	N	361	-0-	-1792	-0-	38	1	323	2	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	52	1	463	2	N	-0-					-0-

USA WELL #: 108 RRCID -> 164902 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9466 - 10366

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANDIA "C" WELL #: 2 RRCID -> 165822 COMPL. DATE 10/14/1997 TOTAL DEPTH 14000 PERF. 9658 - 12190

10	0		2078	-0-	2078	2078	122	1	1956	2	N	-0-					-0-
11	0		1924	-0-	1924	4002	155	1	1769	2	N	-0-					-0-
12	0		1173	-0-	1173	5175	100	1	1073	2	N	-0-					-0-
01	0		1649	-0-	1649	6824	127	1	1522	2	N	-0-					-0-
02	8418	X	1594	-0-	-6824	-0-	102	1	1492	2	N	-0-					-0-
03	2077	X	1179	-0-	-898	-0-	71	1	1108	2	N	-0-					-0-

RAMIREZ GU "E" WELL #: 11 RRCID -> 167423 COMPL. DATE 07/19/1996 TOTAL DEPTH 12417 PERF. 8777 - 10492

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 21 RRCID -> 167600 COMPL. DATE 03/10/1998 TOTAL DEPTH 10020 PERF. 8537 - 9036

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 175063 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF. 10968 - 11984

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

USA WELL #: 308 RRCID -> 175373 COMPL. DATE 09/10/1999 TOTAL DEPTH 11328 PERF. 9059 - 9888

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 175721 COMPL. DATE 10/24/1999 TOTAL DEPTH 15150 PERF.11157 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 3 RRCID -> 176542 COMPL. DATE 01/20/2000 TOTAL DEPTH 13574 PERF. 9143 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1011 RRCID -> 178097 COMPL. DATE 03/08/2000 TOTAL DEPTH 12866 PERF. 9700 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 2013 RRCID -> 178117 COMPL. DATE 06/02/2000 TOTAL DEPTH 11971 PERF. 8492 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 3011 RRCID -> 183163 COMPL. DATE 03/18/2001 TOTAL DEPTH 11480 PERF. 9090 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1012 RRCID -> 187314 COMPL. DATE 07/20/2001 TOTAL DEPTH 13050 PERF.11078 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 306 RRCID -> 189703 COMPL. DATE 06/06/2001 TOTAL DEPTH 11612 PERF. 8782 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SANDIA "C" WELL #: 5 RRCID -> 191249 COMPL. DATE 07/06/2004 TOTAL DEPTH 12500 PERF. 9158 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1714	-0-	1714	1714	101	1	1613	2	N	-0-					-0-
11	0		1584	-0-	1584	3298	128	1	1456	2	N	-0-					-0-
12	0		1229	-0-	1229	4527	105	1	1124	2	N	-0-					-0-
01	0		975	-0-	975	5502	75	1	900	2	N	-0-					-0-
02	2800	N	1129	-0-	-1671	3831	73	1	1056	2	N	-0-					-0-
03	3100	N	1294	-0-	-1806	2025	77	1	1217	2	N	-0-					-0-

SANDIA "C" WELL #: 4 RRCID -> 192768 COMPL. DATE 06/05/2002 TOTAL DEPTH 13475 PERF. 9226 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 197650 COMPL. DATE 09/21/2003 TOTAL DEPTH 14575 PERF.10470 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 307 RRCID -> 221890 COMPL. DATE 08/18/1999 TOTAL DEPTH 11360 PERF. 8532 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4205	-0-	4205	4205	247	1	3958	2	N	-0-					-0-
11	0		4117	-0-	4117	8322	332	1	3785	2	N	-0-					-0-
12	0		4222	-0-	4222	12544	360	1	3862	2	N	-0-					-0-
01	0		4474	-0-	4474	17018	344	1	4130	2	N	-0-					-0-
02	20949	X	3931	-0-	-17018	-0-	253	1	3678	2	N	-0-					-0-
03	4603	X	4603	-0-	-0-	-0-	276	1	4327	2	N	-0-					-0-

USA WELL #: 102 RRCID -> 222993 COMPL. DATE 09/17/2006 TOTAL DEPTH 12110 PERF. 9674 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 3014 RRCID -> 245535 COMPL. DATE 11/19/2008 TOTAL DEPTH 11400 PERF. 9002 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2489	-0-	2489	2489	146	1	2343	2	N	-0-					-0-
11	0		2671	-0-	2671	5160	216	1	2455	2	N	-0-					-0-
12	0		2482	-0-	2482	7642	212	1	2270	2	N	-0-					-0-
01	0		2837	-0-	2837	10479	218	1	2619	2	N	-0-					-0-
02	2800	N	2753	-0-	-47	10432	177	1	2576	2	N	-0-					-0-
03	3100	N	3078	-0-	-22	10410	184	1	2894	2	N	-0-					-0-

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 253789 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.11604 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 18 RRCID -> 257354 COMPL. DATE 03/24/2009 TOTAL DEPTH 16640 PERF.12700 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ GU 'E' WELL #: 5 RRCID -> 278501 COMPL. DATE 04/11/2015 TOTAL DEPTH 13034 PERF. 9590 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA 2 WELL #: 12 RRCID -> 286575 COMPL. DATE 10/21/2018 TOTAL DEPTH 11029 PERF. 9564 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1718	-0-	1718	1718	101	1	1617	2	N	-0-					-0-
11	0		1608	-0-	1608	3326	130	1	1478	2	N	-0-					-0-
12	0		1553	-0-	1553	4879	132	1	1421	2	N	-0-					-0-
01	0		1513	-0-	1513	6392	116	1	1397	2	N	-0-					-0-
02	2800	N	1491	-0-	-1309	5083	96	1	1395	2	N	-0-					-0-
03	3100	N	1594	-0-	-1506	3577	95	1	1499	2	N	-0-					-0-

BOB WEST (L-7) 10041 146 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
RAMIREZ, MARIA V. WELL #: 5ST RRCID -> 169426 COMPL. DATE 07/01/1998 TOTAL DEPTH 13160 PERF.11348 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE, J WELL #: 11U RRCID -> 167131 COMPL. DATE 05/20/1995 TOTAL DEPTH 12425 PERF. 8566 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275551 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-12, 13, 14) 10041 150 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166626 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.11626 - 11935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOB WEST (L-12, 13, 14, 15) 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAQUIRRE, J. WELL #: 2 RRCID -> 144321 COMPL. DATE 12/30/1992 TOTAL DEPTH 12389 PERF.10082 - 10234

10	0	112	-0-	112	112	112	3		N	-0-			-0-
11	0	103	-0-	103	215	103	3		N	-0-			-0-
12	327 N	112	-0-	-215	-0-	112	3		N	-0-			-0-
01	0	122	-0-	122	122	122	3		N	-0-			-0-
02	244 N	122	-0-	-122	-0-	122	3		N	-0-			-0-
03	140 N	140	-0-	-0-	-0-	140	3		N	-0-			-0-

YZAGUIRRE, J. WELL #: 8 RRCID -> 148508 COMPL. DATE 02/23/1994 TOTAL DEPTH 11509 PERF. 9475 - 18053

10	0	7	-0-	7	7	7	3		N	-0-			-0-
11	0	11	-0-	11	18	11	3		N	-0-			-0-
12	28 N	10	-0-	-18	-0-	10	3		N	-0-			-0-
01	0	8	-0-	8	8	8	3		N	-0-			-0-
02	20 N	12	-0-	-8	-0-	12	3		N	-0-			-0-
03	14 N	14	-0-	-0-	-0-	14	3		N	-0-			-0-

YZAGUIRRE, J. WELL #: 12 RRCID -> 151022 COMPL. DATE 07/23/1994 TOTAL DEPTH 10625 PERF. 9930 - 10226

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

YZAQUIRRE, J. WELL #: 9ST RRCID -> 151239 COMPL. DATE 11/06/1995 TOTAL DEPTH 10577 PERF. 9439 - 10058

10	0	103	-0-	103	103	103	3		N	-0-			-0-
11	0	91	-0-	91	194	91	3		N	-0-			-0-
12	292 N	98	-0-	-194	-0-	98	3		N	-0-			-0-
01	0	114	-0-	114	114	114	3		N	-0-			-0-
02	224 N	110	-0-	-114	-0-	110	3		N	-0-			-0-
03	125 N	125	-0-	-0-	-0-	125	3		N	-0-			-0-

YZAGUIRRE, J. WELL #: R 1ST RRCID -> 151740 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9440 - 10342

10	0	205	-0-	205	205	205	3		N	-0-			-0-
11	0	159	-0-	159	364	159	3		N	-0-			-0-
12	525 N	161	-0-	-364	-0-	161	3		N	-0-			-0-
01	0	260	-0-	260	260	260	3		N	-0-			-0-
02	679 N	419	-0-	-260	-0-	419	3		N	-0-			-0-
03	509 N	509	-0-	-0-	-0-	509	3		N	-0-			-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 3 RRCID -> 157555 COMPL. DATE 09/03/2005 TOTAL DEPTH 12511 PERF. 9534 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1344	-0-	1344	1344	1344	3			N	-0-					-0-
11	0		788	-0-	788	2132	788	3			N	-0-					-0-
12	2783	N	651	-0-	-2132	-0-	651	3			N	-0-					-0-
01	0		829	-0-	829	829	829	3			N	-0-					-0-
02	1472	N	643	-0-	-829	-0-	643	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

RAMIREZ/YZAGUIRRE WELL #: 1 RRCID -> 158032 COMPL. DATE 01/16/1996 TOTAL DEPTH 10900 PERF. 9488 - 9868

10	0		104	-0-	104	104	104	3			N	-0-					-0-
11	0		96	-0-	96	200	96	3			N	-0-					-0-
12	298	N	98	-0-	-200	-0-	98	3			N	-0-					-0-
01	0		117	-0-	117	117	117	3			N	-0-					-0-
02	226	N	109	-0-	-117	-0-	109	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

RAMIREZ-YZAGUIRRE WELL #: 2 RRCID -> 160383 COMPL. DATE 01/10/1996 TOTAL DEPTH 10847 PERF. 9573 - 10042

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE, J. WELL #: 7 RRCID -> 166635 COMPL. DATE 10/03/1996 TOTAL DEPTH 11700 PERF. 9654 - 9840

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE, J WELL #: 11M RRCID -> 167133 COMPL. DATE 12/14/1994 TOTAL DEPTH 12425 PERF. 8596 - 11136

10	0		105	-0-	105	105	105	3			N	-0-					-0-
11	0		96	-0-	96	201	96	3			N	-0-					-0-
12	298	N	97	-0-	-201	-0-	97	3			N	-0-					-0-
01	0		306	-0-	306	306	306	3			N	-0-					-0-
02	418	N	112	-0-	-306	-0-	112	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

YZAGUIRRE, J WELL #: 13 RRCID -> 167135 COMPL. DATE 06/11/1995 TOTAL DEPTH 12000 PERF. 9818 - 11640

10	0		7	-0-	7	7	7	3			N	-0-					-0-
11	0		11	-0-	11	18	11	3			N	-0-					-0-
12	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
01	0		8	-0-	8	8	8	3			N	-0-					-0-
02	20	N	12	-0-	-8	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
RAMIREZ-USA GU "E" WELL #: 1 RRCID -> 141913 COMPL. DATE 02/25/2004 TOTAL DEPTH 10250 PERF. 9637 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		381	-0-	381	381	41	1	340	2	N	-0-			-0-
11	0		370	-0-	370	751	43	1	327	2	N	-0-			-0-
12	0		381	-0-	381	1132	42	1	339	2	N	-0-			-0-
01	0		374	-0-	374	1506	39	1	335	2	N	-0-			-0-
02	1862	N	356	-0-	-1506	-0-	37	1	319	2	N	-0-			-0-
03	391	N	391	-0-	-0-	-0-	40	1	351	2	N	-0-			-0-

USA WELL #: 203 RRCID -> 145954 COMPL. DATE 06/13/1993 TOTAL DEPTH 9800 PERF. 9014 - 9766

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GUERRA "A" SWD WELL #: 1 RRCID -> 147730 COMPL. DATE 04/23/2019 TOTAL DEPTH 3415 PERF. 3094 - 3174

10	0	K NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	0	K NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	0	K NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GUERRA GAS UNIT "A' WELL #: 11 RRCID -> 147844 COMPL. DATE 12/05/1993 TOTAL DEPTH 10260 PERF. 9578 - 10058

10	0		37	-0-	37	37	4	1	33	2	N	-0-			-0-
11	0		28	-0-	28	65	3	1	25	2	N	-0-			-0-
12	0		30	-0-	30	95	3	1	27	2	N	-0-			-0-
01	0		23	-0-	23	118	2	1	21	2	N	-0-			-0-
02	142	N	24	-0-	-118	-0-	3	1	21	2	N	-0-			-0-
03	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-			-0-

RAMIREZ-USA GU "E" WELL #: 4 RRCID -> 149037 COMPL. DATE 03/11/2006 TOTAL DEPTH 10000 PERF. 9110 - 9184

10	0		5164	-0-	5164	5164	555	1	4609	2	N	-0-			-0-
11	0		4284	-0-	4284	9448	499	1	3785	2	N	-0-			-0-
12	0		3928	-0-	3928	13376	431	1	3497	2	N	-0-			-0-
01	0		4085	-0-	4085	17461	427	1	3658	2	N	-0-			-0-
02	21693	X	4232	-0-	-17461	-0-	445	1	3787	2	N	-0-			-0-
03	4352	X	4352	-0-	-0-	-0-	443	1	3909	2	N	-0-			-0-

GUERRA GAS UNIT "A" WELL #: 5 RRCID -> 151336 COMPL. DATE 08/27/1994 TOTAL DEPTH 10640 PERF. 9820 - 10506

10	0		284	-0-	284	284	31	1	253	2	N	-0-			-0-
11	0		274	-0-	274	558	32	1	242	2	N	-0-			-0-
12	0		257	-0-	257	815	28	1	229	2	N	-0-			-0-
01	0		262	-0-	262	1077	27	1	235	2	N	-0-			-0-
02	1298	N	221	-0-	-1077	-0-	23	1	198	2	N	-0-			-0-
03	248	N	206	-0-	-42	-0-	21	1	185	2	N	-0-			-0-

USA WELL #: 303 RRCID -> 152439 COMPL. DATE 11/15/1994 TOTAL DEPTH 13696 PERF. 9370 - 10082

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 4 RRCID -> 154543 COMPL. DATE 05/15/1995 TOTAL DEPTH 11200 PERF.10135 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDIA "C" WELL #: 3 RRCID -> 156039 COMPL. DATE 06/25/2006 TOTAL DEPTH 13574 PERF. 9900 - 10272

10	0		633	-0-	633	633	37	1	596	2	N	-0-					-0-
11	0		493	-0-	493	1126	40	1	453	2	N	-0-					-0-
12	0		207	-0-	207	1333	18	1	189	2	N	-0-					-0-
01	0		598	-0-	598	1931	46	1	552	2	N	-0-					-0-
02	2507	N	576	-0-	-1931	-0-	37	1	539	2	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	37	1	583	2	N	-0-					-0-

GUERRA GAS UNIT "A" WELL #: 16 RRCID -> 156802 COMPL. DATE 07/31/1995 TOTAL DEPTH 10050 PERF. 9572 - 9930

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 304 RRCID -> 156969 COMPL. DATE 07/25/1995 TOTAL DEPTH 12090 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

USA WELL #: 109 RRCID -> 157341 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 11 RRCID -> 158380 COMPL. DATE 07/19/1996 TOTAL DEPTH 12417 PERF. 8777 - 11564

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 306 RRCID -> 159481 COMPL. DATE 11/15/2005 TOTAL DEPTH 11612 PERF. 8336 - 10173

10	0		1718	-0-	1718	1718	101	1	1617	2	N	-0-					-0-
11	0		1693	-0-	1693	3411	137	1	1556	2	N	-0-					-0-
12	0		1704	-0-	1704	5115	145	1	1559	2	N	-0-					-0-
01	0		1746	-0-	1746	6861	134	1	1612	2	N	-0-					-0-
02	2800	N	1572	-0-	-1228	5633	101	1	1471	2	N	-0-					-0-
03	3100	N	1785	-0-	-1315	4318	107	1	1678	2	N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 305 RRCID -> 159557 COMPL. DATE 09/02/1998 TOTAL DEPTH 12233 PERF.10489 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 24 RRCID -> 160485 COMPL. DATE 02/24/1996 TOTAL DEPTH 11340 PERF.10432 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRIAGA GU "F" WELL #: 2 RRCID -> 160872 COMPL. DATE 06/28/2003 TOTAL DEPTH 12940 PERF.11576 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	14580					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	14580					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	14580					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	14580					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	14580					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	14580					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160889 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 13 RRCID -> 160894 COMPL. DATE 10/28/2004 TOTAL DEPTH 12300 PERF.10362 - 11443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1141	-0-	1141	1141	123	1	1018	2	N	-0-					-0-
11	0		862	-0-	862	2003	100	1	762	2	N	-0-					-0-
12	0		928	-0-	928	2931	102	1	826	2	N	-0-					-0-
01	0		901	-0-	901	3832	94	1	807	2	N	-0-					-0-
02	2800	N	735	-0-	-2065	1767	77	1	658	2	N	-0-					-0-
03	2549	N	782	-0-	-1767	-0-	80	1	702	2	N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 10 RRCID -> 161074 COMPL. DATE 07/15/1996 TOTAL DEPTH 13200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 6 RRCID -> 161297 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT A WELL #: 23 RRCID -> 161773 COMPL. DATE 11/20/1996 TOTAL DEPTH 12270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

USA WELL #: 301 RRCID -> 163797 COMPL. DATE 10/23/1996 TOTAL DEPTH 11743 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAMIREZ-USA GU "E" WELL #: 14 RRCID -> 164036 COMPL. DATE 01/08/1997 TOTAL DEPTH 12500 PERF.10418 - 11060

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

USA WELL #: 308 RRCID -> 164468 COMPL. DATE 07/26/2006 TOTAL DEPTH 11328 PERF. 9053 - 9888

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

USA WELL #: 108 RRCID -> 164903 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9824 - 10517

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167580 COMPL. DATE 04/20/1997 TOTAL DEPTH 15216 PERF.10418 - 10878

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168759 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10103 - 10260

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
U.S.A.-GUERRA "B" GAS UNIT WELL #: 2 RRCID -> 170794 COMPL. DATE 09/01/1998 TOTAL DEPTH 13120 PERF.10015 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 6 RRCID -> 173244 COMPL. DATE 05/08/1999 TOTAL DEPTH 11655 PERF.10461 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	33	1	271	2	N	-0-					-0-
11	0		263	-0-	263	567	31	1	232	2	N	-0-					-0-
12	0		215	-0-	215	782	24	1	191	2	N	-0-					-0-
01	0		212	-0-	212	994	22	1	190	2	N	-0-					-0-
02	1181	N	187	-0-	-994	-0-	20	1	167	2	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	21	1	188	2	N	-0-					-0-

USA WELL #: 1011 RRCID -> 178100 COMPL. DATE 03/01/2000 TOTAL DEPTH 12866 PERF. 9919 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 2013 RRCID -> 178118 COMPL. DATE 05/27/2000 TOTAL DEPTH 11971 PERF. 9032 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 8 RRCID -> 182936 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.10329 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 101 RRCID -> 182952 COMPL. DATE 08/04/2001 TOTAL DEPTH 12987 PERF. 9904 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 3011 RRCID -> 183162 COMPL. DATE 03/18/2001 TOTAL DEPTH 11480 PERF. 9252 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 3013 RRCID -> 186581 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.10115 - 10456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

USA WELL #: 1012 RRCID -> 187313 COMPL. DATE 06/29/2001 TOTAL DEPTH 13050 PERF.11263 - 11589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDIA "C" WELL #: 5 RRCID -> 191251 COMPL. DATE 09/16/2002 TOTAL DEPTH 12500 PERF.11080 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 4 RRCID -> 192155 COMPL. DATE 03/24/2001 TOTAL DEPTH 11100 PERF.10082 - 10108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDIA "C" WELL #: 4 RRCID -> 192766 COMPL. DATE 06/01/2002 TOTAL DEPTH 13475 PERF.10446 - 11534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194707 COMPL. DATE 07/30/2002 TOTAL DEPTH 14600 PERF.10424 - 10476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 196179 COMPL. DATE 06/18/2003 TOTAL DEPTH 14575 PERF.11385 - 11734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 2 RRCID -> 204084 COMPL. DATE 09/03/2004 TOTAL DEPTH 11430 PERF. 9177 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3813	-0-	3813	4178	410	1	3403	2	N	-0-					-0-
11	0		2550	-0-	2550	6728	297	1	2253	2	N	-0-					-0-
12	0		2368	-0-	2368	9096	260	1	2108	2	N	-0-					-0-
01	0		3326	-0-	3326	12422	348	1	2978	2	N	-0-					-0-
02	14241	X	1819	-0-	-12422	-0-	191	1	1628	2	N	-0-					-0-
03	2025	X	2025	-0-	-0-	-0-	206	1	1819	2	N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 8 RRCID -> 205567 COMPL. DATE 10/25/2004 TOTAL DEPTH 11980 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		438	-0-	438	438	47	1	391	2	N	-0-					-0-
11	0		488	-0-	488	926	57	1	431	2	N	-0-					-0-
12	0		476	-0-	476	1402	52	1	424	2	N	-0-					-0-
01	0		728	-0-	728	2130	76	1	652	2	N	-0-					-0-
02	2678	N	548	-0-	-2130	-0-	58	1	490	2	N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	47	1	413	2	N	-0-					-0-

GUERRA GAS UNIT "A' WELL #: 8 RRCID -> 209796 COMPL. DATE 05/17/2005 TOTAL DEPTH 11440 PERF. 9514 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1078	-0-	1078	1078	116	1	962	2	N	-0-					-0-
11	0		1011	-0-	1011	2089	118	1	893	2	N	-0-					-0-
12	0		1141	-0-	1141	3230	125	1	1016	2	N	-0-					-0-
01	0		1072	-0-	1072	4302	112	1	960	2	N	-0-					-0-
02	2800	N	1333	-0-	-1467	2835	140	1	1193	2	N	-0-					-0-
03	3100	N	2848	-0-	-252	2583	290	1	2558	2	N	-0-					-0-

GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 210363 COMPL. DATE 05/17/2005 TOTAL DEPTH 12763 PERF. 9564 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		657	-0-	657	657	71	1	586	2	N	-0-					-0-
11	0		628	-0-	628	1285	73	1	555	2	N	-0-					-0-
12	0		601	-0-	601	1886	66	1	535	2	N	-0-					-0-
01	0		545	-0-	545	2431	57	1	488	2	N	-0-					-0-
02	2800	N	504	-0-	-2296	135	53	1	451	2	N	-0-					-0-
03	745	N	610	-0-	-135	-0-	62	1	548	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 210469 COMPL. DATE 12/31/2004 TOTAL DEPTH 15100 PERF.10844 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 102 RRCID -> 216302 COMPL. DATE 09/17/2006 TOTAL DEPTH 12110 PERF.10258 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 202 RRCID -> 221782 COMPL. DATE 02/15/2008 TOTAL DEPTH 11370 PERF. 9256 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		460	-0-	460	460	27	1	433	2	N	-0-					-0-
11	0		541	-0-	541	1001	44	1	497	2	N	-0-					-0-
12	0		573	-0-	573	1574	49	1	524	2	N	-0-					-0-
01	0		638	-0-	638	2212	49	1	589	2	N	-0-					-0-
02	2639	N	427	-0-	-2212	-0-	27	1	400	2	N	-0-					-0-
03	558	N	504	-0-	-54	-0-	30	1	474	2	N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 9 RRCID -> 227023 COMPL. DATE 04/12/2007 TOTAL DEPTH 11265 PERF. 9415 - 9799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 11 RRCID -> 238426 COMPL. DATE 06/05/2007 TOTAL DEPTH 12734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 15 RRCID -> 243495 COMPL. DATE 07/26/2008 TOTAL DEPTH 12000 PERF. 8812 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245532 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.13244 - 15696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1081	-0-	1081	1081	116	1	965	2	N	-0-					-0-
11	0		1025	-0-	1025	2106	119	1	906	2	N	-0-					-0-
12	0		1031	-0-	1031	3137	113	1	918	2	N	-0-					-0-
01	0		974	-0-	974	4111	102	1	872	2	N	-0-					-0-
02	2800	N	851	-0-	-1949	2162	89	1	762	2	N	-0-					-0-
03	2925	N	763	-0-	-2162	-0-	78	1	685	2	N	-0-					-0-

USA WELL #: 3014 RRCID -> 245538 COMPL. DATE 11/19/2008 TOTAL DEPTH 11400 PERF.10153 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 248122 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.13492 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 18 RRCID -> 248407 COMPL. DATE 03/24/2009 TOTAL DEPTH 16640 PERF.12700 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		275	-0-	275	275	30	1	245	2	N	-0-					-0-
11	0		488	-0-	488	763	57	1	431	2	N	-0-					-0-
12	0		422	-0-	422	1185	46	1	376	2	N	-0-					-0-
01	0		504	-0-	504	1689	53	1	451	2	N	-0-					-0-
02	2107	N	418	-0-	-1689	-0-	44	1	374	2	N	-0-					-0-
03	434	N	334	-0-	-100	-0-	34	1	300	2	N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 2016 RRCID -> 254724 COMPL. DATE 09/09/2009 TOTAL DEPTH 11900 PERF. 9314 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	210	12	1	198	2	N	-0-					-0-
11	0		275	-0-	275	485	22	1	253	2	N	-0-					-0-
12	0		310	-0-	310	795	26	1	284	2	N	-0-					-0-
01	0		281	-0-	281	1076	22	1	259	2	N	-0-					-0-
02	1315	N	239	-0-	-1076	-0-	15	1	224	2	N	-0-					-0-
03	310	N	291	-0-	-19	-0-	17	1	274	2	N	-0-					-0-

GUERRA-USA GAS UNIT C. WELL #: 13 RRCID -> 274929 COMPL. DATE 06/01/2014 TOTAL DEPTH 13287 PERF. 9832 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		849	-0-	849	849	91	1	758	2	N	-0-					-0-
11	0		769	-0-	769	1618	90	1	679	2	N	-0-					-0-
12	0		1255	-0-	1255	2873	138	1	1117	2	N	-0-					-0-
01	0		1632	-0-	1632	4505	171	1	1461	2	N	-0-					-0-
02	2800	N	2088	-0-	-712	3793	219	1	1869	2	N	-0-					-0-
03	3100	N	3047	-0-	-53	3740	310	1	2737	2	N	-0-					-0-

GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275455 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	38	1	317	2	N	-0-					-0-
11	0		332	-0-	332	687	39	1	293	2	N	-0-					-0-
12	0		357	-0-	357	1044	39	1	318	2	N	-0-					-0-
01	0		372	-0-	372	1416	39	1	333	2	N	-0-					-0-
02	1703	N	287	-0-	-1416	-0-	30	1	257	2	N	-0-					-0-
03	372	N	344	-0-	-28	-0-	35	1	309	2	N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, J. WELL #: 3 RRCID -> 145122 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10443 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	198	198	3			N	-0-					-0-
11	0		186	-0-	186	384	186	3			N	-0-					-0-
12	563	N	179	-0-	-384	-0-	179	3			N	-0-					-0-
01	0		210	-0-	210	210	210	3			N	-0-					-0-
02	421	N	211	-0-	-210	-0-	211	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: 5 RRCID -> 146219 COMPL. DATE 07/16/1993 TOTAL DEPTH 12110 PERF.10406 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		427	-0-	427	427	427	3			N	-0-					-0-
11	0		347	-0-	347	774	347	3			N	-0-					-0-
12	1096	N	322	-0-	-774	-0-	322	3			N	-0-					-0-
01	0		474	-0-	474	474	474	3			N	-0-					-0-
02	949	N	475	-0-	-474	-0-	475	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: 6 RRCID -> 147606 COMPL. DATE 10/04/1993 TOTAL DEPTH 11800 PERF. 8430 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	181	3			N	-0-					-0-
11	0		189	-0-	189	370	189	3			N	-0-					-0-
12	567	N	197	-0-	-370	-0-	197	3			N	-0-					-0-
01	0		229	-0-	229	229	229	3			N	-0-					-0-
02	432	N	203	-0-	-229	-0-	203	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
YZAGUIRRE, J. WELL #: 7 RRCID -> 148128 COMPL. DATE N/A TOTAL DEPTH 11700 PERF. 0 - 11341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	112	112	3			N	-0-					-0-
11	0		98	-0-	98	210	98	3			N	-0-					-0-
12	311	N	101	-0-	-210	-0-	101	3			N	-0-					-0-
01	0		128	-0-	128	128	128	3			N	-0-					-0-
02	249	N	121	-0-	-128	-0-	121	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 2 RRCID -> 149151 COMPL. DATE 03/02/1994 TOTAL DEPTH 11800 PERF.10579 - 11284

10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		37	-0-	37	79	37	3			N	-0-					-0-
12	118	N	39	-0-	-79	-0-	39	3			N	-0-					-0-
01	0		47	-0-	47	47	47	3			N	-0-					-0-
02	91	N	44	-0-	-47	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: 13 RRCID -> 151267 COMPL. DATE 07/18/1994 TOTAL DEPTH 12000 PERF.10853 - 11646

10	SWR 10		-0-	-0-	-0-	120					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	120					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	120					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	120					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	120					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	120					N	-0-					-0-

YZAGUIRRE, J. WELL #: 11L RRCID -> 151471 COMPL. DATE 05/20/1995 TOTAL DEPTH 12425 PERF.10546 - 11764

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE, D. HEIRS WELL #: 1 RRCID -> 156675 COMPL. DATE 03/23/1995 TOTAL DEPTH 13634 PERF.10814 - 12246

10	0		62	-0-	62	62	62	3			N	-0-					-0-
11	0		55	-0-	55	117	55	3			N	-0-					-0-
12	177	N	60	-0-	-117	-0-	60	3			N	-0-					-0-
01	0		70	-0-	70	70	70	3			N	-0-					-0-
02	134	N	64	-0-	-70	-0-	64	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

RAMIREZ/YZAGUIRRE WELL #: 1 RRCID -> 156996 COMPL. DATE 07/26/1995 TOTAL DEPTH 10900 PERF.10694 - 10788

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 1 RRCID -> 157180 COMPL. DATE 11/17/1995 TOTAL DEPTH 13798 PERF.11260 - 11818

10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		37	-0-	37	79	37	3			N	-0-					-0-
12	118	N	39	-0-	-79	-0-	39	3			N	-0-					-0-
01	0		47	-0-	47	47	47	3			N	-0-					-0-
02	91	N	44	-0-	-47	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
YZAGUIRRE, J. WELL #: R 2ST RRCID -> 167138 COMPL. DATE 05/20/1996 TOTAL DEPTH 13448 PERF.11034 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	287	287	3			N	-0-					-0-
11	0		221	-0-	221	508	221	3			N	-0-					-0-
12	737	N	229	-0-	-508	-0-	229	3			N	-0-					-0-
01	0		306	-0-	306	306	306	3			N	-0-					-0-
02	593	N	287	-0-	-306	-0-	287	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
GUERRA GAS UNIT "A" WELL #: 2 RRCID -> 141853 COMPL. DATE 05/23/1992 TOTAL DEPTH 11000 PERF.10716 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3461	-0-	3461	3461	372	1	3089	2	N	-0-					-0-
11	0		3446	-0-	3446	6907	401	1	3045	2	N	-0-					-0-
12	0		3301	-0-	3301	10208	362	1	2939	2	N	-0-					-0-
01	0		3565	-0-	3565	13773	373	1	3192	2	N	-0-					-0-
02	17079	X	3306	-0-	-13773	-0-	347	1	2959	2	N	-0-					-0-
03	3738	X	3738	-0-	-0-	-0-	381	1	3357	2	N	-0-					-0-

GUERRA GAS UNIT "A" WELL #: 9 RRCID -> 146317 COMPL. DATE 07/31/1993 TOTAL DEPTH 11265 PERF.10175 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 202 RRCID -> 146320 COMPL. DATE 06/13/1993 TOTAL DEPTH 11370 PERF.10225 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT"A" WELL #: B 1 RRCID -> 146903 COMPL. DATE 10/01/1993 TOTAL DEPTH 13415 PERF.10225 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 102 RRCID -> 146926 COMPL. DATE 06/14/2007 TOTAL DEPTH 12110 PERF. 9674 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1635	-0-	1635	1635	96	1	1539	2	N	-0-					-0-
11	0		1569	-0-	1569	3204	127	1	1442	2	N	-0-					-0-
12	0		1337	-0-	1337	4541	114	1	1223	2	N	-0-					-0-
01	0		1308	-0-	1308	5849	101	1	1207	2	N	-0-					-0-
02	7110	X	1261	-0-	-5849	-0-	81	1	1180	2	N	-0-					-0-
03	1643	X	1388	-0-	-255	-0-	83	1	1305	2	N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 8 RRCID -> 147062 COMPL. DATE 09/04/1993 TOTAL DEPTH 11440 PERF.10307 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 5 RRCID -> 147598 COMPL. DATE 11/12/1993 TOTAL DEPTH 11350 PERF.10896 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 4 RRCID -> 147761 COMPL. DATE 09/03/1993 TOTAL DEPTH 13240 PERF.11334 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1717	-0-	1717	1717	185	1	1532	2	N	-0-					-0-
11	0		1788	-0-	1788	3505	208	1	1580	2	N	-0-					-0-
12	0		1485	-0-	1485	4990	163	1	1322	2	N	-0-					-0-
01	0		1757	-0-	1757	6747	184	1	1573	2	N	-0-					-0-
02	2800	N	1593	-0-	-1207	5540	167	1	1426	2	N	-0-					-0-
03	3100	N	1633	-0-	-1467	4073	166	1	1467	2	N	-0-					-0-

USA WELL #: 204 RRCID -> 148252 COMPL. DATE 02/05/1994 TOTAL DEPTH 12150 PERF. 9898 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 2 RRCID -> 148278 COMPL. DATE 12/27/1993 TOTAL DEPTH 11430 PERF.10211 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 6 RRCID -> 150895 COMPL. DATE 08/07/1994 TOTAL DEPTH 11300 PERF. 9470 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1817	-0-	1817	1817	195	1	1622	2	N	-0-					-0-
11	0		1699	-0-	1699	3516	198	1	1501	2	N	-0-					-0-
12	0		1795	-0-	1795	5311	197	1	1598	2	N	-0-					-0-
01	0		1737	-0-	1737	7048	182	1	1555	2	N	-0-					-0-
02	2800	N	1622	-0-	-1178	5870	170	1	1452	2	N	-0-					-0-
03	3100	N	1827	-0-	-1273	4597	186	1	1641	2	N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 6 RRCID -> 151149 COMPL. DATE 05/08/1999 TOTAL DEPTH 11655 PERF.10461 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 8 RRCID -> 151327 COMPL. DATE 10/25/2004 TOTAL DEPTH 11980 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-

USA WELL #: 107 RRCID -> 151749 COMPL. DATE 09/15/1994 TOTAL DEPTH 12626 PERF.10995 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5291	-0-	5291	5291	311	1	4980	2	N	-0-					-0-
11	0		5389	-0-	5389	10680	435	1	4954	2	N	-0-					-0-
12	0		6473	-0-	6473	17153	552	1	5921	2	N	-0-					-0-
01	0		7678	-0-	7678	24831	590	1	7088	2	N	-0-					-0-
02	31993	X	7162	-0-	-24831	-0-	460	1	6702	2	N	-0-					-0-
03	7805	X	7805	-0-	-0-	-0-	467	1	7338	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 4 RRCID -> 152728 COMPL. DATE 03/24/2001 TOTAL DEPTH 11100 PERF.10082 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	260	28	1	232	2	N	-0-					-0-
11	0		256	-0-	256	516	30	1	226	2	N	-0-					-0-
12	0		306	-0-	306	822	34	1	272	2	N	-0-					-0-
01	0		336	-0-	336	1158	35	1	301	2	N	-0-					-0-
02	1447	N	289	-0-	-1158	-0-	30	1	259	2	N	-0-					-0-
03	310	N	281	-0-	-29	-0-	29	1	252	2	N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 3 RRCID -> 153276 COMPL. DATE 02/11/1995 TOTAL DEPTH 14300 PERF.10000 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STATE PARK WELL #: 4 RRCID -> 155287 COMPL. DATE 05/15/1995 TOTAL DEPTH 11200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 304 RRCID -> 156048 COMPL. DATE 08/11/2006 TOTAL DEPTH 12090 PERF. 9192 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156458 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.10770 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 15 RRCID -> 156522 COMPL. DATE 08/05/1995 TOTAL DEPTH 13050 PERF.10298 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 109 RRCID -> 157188 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. 9697 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		918	-0-	918	918	54	1	864	2	N	-0-					-0-
11	0		816	-0-	816	1734	66	1	750	2	N	-0-					-0-
12	0		994	-0-	994	2728	85	1	909	2	N	-0-					-0-
01	0		541	-0-	541	3269	42	1	499	2	N	-0-					-0-
02	2800	N	471	-0-	-2329	940	30	1	441	2	N	-0-					-0-
03	1641	N	701	-0-	-940	-0-	42	1	659	2	N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157367 COMPL. DATE N/A TOTAL DEPTH 14047 PERF.11192 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 19 RRCID -> 158363 COMPL. DATE 01/25/1996 TOTAL DEPTH 12300 PERF.10618 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 305 RRCID -> 159483 COMPL. DATE 09/02/1998 TOTAL DEPTH 12233 PERF.10489 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		727	-0-	727	727	43	1	684	2	N	-0-					-0-
11	0		697	-0-	697	1424	56	1	641	2	N	-0-					-0-
12	0		677	-0-	677	2101	58	1	619	2	N	-0-					-0-
01	0		707	-0-	707	2808	54	1	653	2	N	-0-					-0-
02	2800	N	629	-0-	-2171	637	40	1	589	2	N	-0-					-0-
03	1309	N	672	-0-	-637	-0-	40	1	632	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160888 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 10 RRCID -> 161075 COMPL. DATE 07/15/1996 TOTAL DEPTH 13200 PERF.10558 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	7	1	57	2	N	-0-					-0-
11	0		44	-0-	44	108	5	1	39	2	N	-0-					-0-
12	0		49	-0-	49	157	5	1	44	2	N	-0-					-0-
01	0		65	-0-	65	222	7	1	58	2	N	-0-					-0-
02	283	N	61	-0-	-222	-0-	6	1	55	2	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT A WELL #: 23 RRCID -> 161774 COMPL. DATE 11/20/1996 TOTAL DEPTH 12270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 105 RRCID -> 161980 COMPL. DATE 12/17/1996 TOTAL DEPTH 13500 PERF.12210 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		369	-0-	369	369	22	1	347	2	N	-0-					-0-
11	0		302	-0-	302	671	24	1	278	2	N	-0-					-0-
12	0		207	-0-	207	878	18	1	189	2	N	-0-					-0-
01	0		230	-0-	230	1108	18	1	212	2	N	-0-					-0-
02	1274	N	166	-0-	-1108	-0-	11	1	155	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	17	1	270	2	N	-0-					-0-

USA WELL #: 301 RRCID -> 163795 COMPL. DATE 10/23/1996 TOTAL DEPTH 11743 PERF. 9408 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1888	-0-	1888	1888	111	1	1777	2	N	-0-					-0-
11	0		1797	-0-	1797	3685	145	1	1652	2	N	-0-					-0-
12	0		1839	-0-	1839	5524	157	1	1682	2	N	-0-					-0-
01	0		1875	-0-	1875	7399	144	1	1731	2	N	-0-					-0-
02	2800	N	1679	-0-	-1121	6278	108	1	1571	2	N	-0-					-0-
03	3100	N	1717	-0-	-1383	4895	103	1	1614	2	N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 14 RRCID -> 164039 COMPL. DATE 12/12/1996 TOTAL DEPTH 12500 PERF.10418 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		887	-0-	887	887	95	1	792	2	N	-0-					-0-
11	0		870	-0-	870	1757	101	1	769	2	N	-0-					-0-
12	0		806	-0-	806	2563	88	1	718	2	N	-0-					-0-
01	0		923	-0-	923	3486	97	1	826	2	N	-0-					-0-
02	2800	N	815	-0-	-1985	1501	86	1	729	2	N	-0-					-0-
03	2313	N	812	-0-	-1501	-0-	83	1	729	2	N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 18 RRCID -> 164045 COMPL. DATE 12/28/1996 TOTAL DEPTH 13960 PERF.11904 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		504	-0-	504	504	54	1	450	2	N	-0-					-0-
11	0		485	-0-	485	989	56	1	429	2	N	-0-					-0-
12	0		405	-0-	405	1394	44	1	361	2	N	-0-					-0-
01	0		470	-0-	470	1864	49	1	421	2	N	-0-					-0-
02	2318	N	454	-0-	-1864	-0-	48	1	406	2	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	50	1	441	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164363 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13040 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164378 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.11714 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 108 RRCID -> 164900 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9466 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		573	-0-	573	573	34	1	539	2	N	-0-					-0-
11	0		302	-0-	302	875	24	1	278	2	N	-0-					-0-
12	0		324	-0-	324	1199	28	1	296	2	N	-0-					-0-
01	0		280	-0-	280	1479	22	1	258	2	N	-0-					-0-
02	1834	N	355	-0-	-1479	-0-	23	1	332	2	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	24	1	384	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167579 COMPL. DATE 04/20/1997 TOTAL DEPTH 15216 PERF.11033 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 13 RRCID -> 167830 COMPL. DATE 09/20/2006 TOTAL DEPTH 13287 PERF.10688 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168760 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10459 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170743 COMPL. DATE 11/18/1998 TOTAL DEPTH 14227 PERF.10282 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171530 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.12026 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172360 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.11725 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173642 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.12643 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 1010 RRCID -> 175963 COMPL. DATE 11/01/1999 TOTAL DEPTH 11900 PERF.11686 - 12479

10	0		1849	-0-	1849	1849	109	1	1740	2	N	-0-			-0-
11	0		-0-	-0-	-0-	1849					N	-0-			-0-
12	0		-0-	-0-	-0-	1849					N	-0-			-0-
01	0		913	-0-	913	2762	70	1	843	2	N	-0-			-0-
02	2800	N	1714	-0-	-1086	1676	110	1	1604	2	N	-0-			-0-
03	2174	N	498	-0-	-1676	-0-	30	1	468	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 176089 COMPL. DATE 02/05/2000 TOTAL DEPTH 15100 PERF.11466 - 11870

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176822 COMPL. DATE 01/23/2000 TOTAL DEPTH 15052 PERF.12550 - 13042

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 1011 RRCID -> 178098 COMPL. DATE 02/19/2000 TOTAL DEPTH 12866 PERF.10436 - 11130

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 2013 RRCID -> 178110 COMPL. DATE 06/04/2000 TOTAL DEPTH 11971 PERF. 9760 - 10635

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 178480 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.11259 - 11836

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 8 RRCID -> 182937 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.10602 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 3011 RRCID -> 183160 COMPL. DATE 06/22/2006 TOTAL DEPTH 11480 PERF. 9093 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1150	-0-	1150	1150	68	1	1082	2	N	-0-					-0-
11	0		813	-0-	813	1963	66	1	747	2	N	-0-					-0-
12	0		755	-0-	755	2718	64	1	691	2	N	-0-					-0-
01	0		747	-0-	747	3465	57	1	690	2	N	-0-					-0-
02	2800	N	588	-0-	-2212	1253	38	1	550	2	N	-0-					-0-
03	2051	N	798	-0-	-1253	-0-	48	1	750	2	N	-0-					-0-

USA WELL #: 3013 RRCID -> 186580 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.11122 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1012 RRCID -> 187311 COMPL. DATE 06/24/2001 TOTAL DEPTH 13050 PERF.11999 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 190817 COMPL. DATE 08/04/1997 TOTAL DEPTH 13760 PERF.10619 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GU "C" WELL #: 14 RRCID -> 194708 COMPL. DATE 07/27/2002 TOTAL DEPTH 14600 PERF.11132 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 13 RRCID -> 212669 COMPL. DATE 05/27/2005 TOTAL DEPTH 12350 PERF.10150 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 213585 COMPL. DATE 10/06/1994 TOTAL DEPTH 12763 PERF.10188 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 207 RRCID -> 223301 COMPL. DATE 10/18/2006 TOTAL DEPTH 13873 PERF.10390 - 11346

10	0		13481	-0-	13481	13481	793	1	12688	2	N	-0-					1
11	0		13256	-0-	13256	26737	1070	1	12186	2	N	-0-					1
12	0		12346	-0-	12346	39083	1052	1	11294	2	N	-0-					1
01	0		13242	-0-	13242	52325	1018	1	12224	2	N	-0-					1
02	64261	X	11936	-0-	-52325	-0-	767	1	11169	2	N	-0-					1
03	13702	X	13303	-0-	-399	-0-	796	1	12507	2	N	-0-					1

USA WELL #: 2015 RRCID -> 228708 COMPL. DATE 02/12/2007 TOTAL DEPTH 13400 PERF. 9710 - 10570

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1013 RRCID -> 228960 COMPL. DATE 05/23/2007 TOTAL DEPTH 12568 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 9 RRCID -> 230249 COMPL. DATE 07/02/2007 TOTAL DEPTH 13400 PERF.10340 - 10751

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 11 RRCID -> 238425 COMPL. DATE 06/05/2007 TOTAL DEPTH 12734 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 1 RRCID -> 238442 COMPL. DATE 03/05/2008 TOTAL DEPTH 13338 PERF.10438 - 13088

10	0		815	-0-	815	815	88	1	727	2	N	-0-					-0-
11	0		523	-0-	523	1338	61	1	462	2	N	-0-					-0-
12	0		573	-0-	573	1911	63	1	510	2	N	-0-					-0-
01	0		950	-0-	950	2861	99	1	851	2	N	-0-					-0-
02	2800	N	864	-0-	-1936	925	91	1	773	2	N	-0-					-0-
03	1762	N	837	-0-	-925	-0-	85	1	752	2	N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 4 RRCID -> 241689 COMPL. DATE 06/19/2008 TOTAL DEPTH 13800 PERF.11430 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 15 RRCID -> 243489 COMPL. DATE 07/26/2008 TOTAL DEPTH 12000 PERF. 8812 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3927	-0-	3927	3927	231	1	3696	2	N	-0-					-0-
11	0		28	-0-	28	3955	2	1	26	2	N	-0-					-0-
12	0		-0-	-0-	-0-	3955					N	-0-					-0-
01	0		3604	-0-	3604	7559	277	1	3327	2	N	-0-					-0-
02	11645	X	4086	-0-	-7559	-0-	263	1	3823	2	N	-0-					-0-
03	4398	X	4398	-0-	-0-	-0-	263	1	4135	2	N	-0-					-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 244199 COMPL. DATE 09/09/2008 TOTAL DEPTH 14789 PERF.12920 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9520	-0-	9520	9520	1024	1	8496	2	N	-0-					1
11	0		8830	-0-	8830	18350	1028	1	7802	2	N	-0-					1
12	0		7082	-0-	7082	25432	777	1	6305	2	N	-0-					1
01	0		8931	-0-	8931	34363	934	1	7997	2	N	-0-					1
02	43388	X	9025	-0-	-34363	-0-	948	1	8077	2	N	-0-					1
03	10008	X	10008	-0-	-0-	-0-	1019	1	8989	2	N	-0-					1

GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245534 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.14266 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 246007 COMPL. DATE 10/05/2008 TOTAL DEPTH 13185 PERF.10356 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 14ST RRCID -> 251203 COMPL. DATE 09/11/2008 TOTAL DEPTH 12500 PERF.10714 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-USA GAS UNIT C WELL #: 2 RRCID -> 286151 COMPL. DATE 07/27/2018 TOTAL DEPTH 14580 PERF.10500 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		893	-0-	893	893	96	1	797	2	N	-0-					1
11	0		636	-0-	636	1529	74	1	562	2	N	-0-					1
12	0		504	-0-	504	2033	55	1	449	2	N	-0-					1
01	0		195	-0-	195	2228	20	1	175	2	N	-0-					1
02	2942	X	714	-0-	-2228	-0-	75	1	639	2	N	-0-					1
03	899	X	107	-0-	-792	-0-	11	1	96	2	N	-0-					1

BOB WEST (L-24, 25, 26) 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
GUERRA WELL #: 2 RRCID -> 151021 COMPL. DATE 06/01/1994 TOTAL DEPTH 14500 PERF.12402 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YZAGUIRRE J. WELL #: R 2ST RRCID -> 154706 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF.11947 - 13006

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
STATE PARK WELL #: 1 RRCID -> 143937 COMPL. DATE 02/07/1993 TOTAL DEPTH 12700 PERF.11282 - 12550

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 2 RRCID -> 145774 COMPL. DATE 09/01/1998 TOTAL DEPTH 13120 PERF.10015 - 12149

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 147406 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.10681 - 10840

10	0		7461	-0-	7461	7461	802	1	6659	2	N	-0-					-0-
11	0		8446	-0-	8446	15907	983	1	7463	2	N	-0-					-0-
12	0		5923	-0-	5923	21830	650	1	5273	2	N	-0-					-0-
01	0		7859	-0-	7859	29689	822	1	7037	2	N	-0-					-0-
02	37570	X	7881	-0-	-29689	-0-	828	1	7053	2	N	-0-					-0-
03	8742	X	8591	-0-	-151	-0-	875	1	7716	2	N	-0-					-0-

GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 149379 COMPL. DATE 12/14/2004 TOTAL DEPTH 12763 PERF.10188 - 12272

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 2 RRCID -> 150386 COMPL. DATE 07/28/2006 TOTAL DEPTH 12850 PERF.10190 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		611	-0-	611	611	66	1	545	2	N	-0-					-0-
11	0		179	-0-	179	790	21	1	158	2	N	-0-					-0-
12	0		505	-0-	505	1295	55	1	450	2	N	-0-					-0-
01	0		536	-0-	536	1831	56	1	480	2	N	-0-					-0-
02	2247	N	416	-0-	-1831	-0-	44	1	372	2	N	-0-					-0-
03	496	N	382	-0-	-114	-0-	39	1	343	2	N	-0-					-0-

GUERRA GAS UNIT "A" WELL #: 13 RRCID -> 150587 COMPL. DATE 01/05/2006 TOTAL DEPTH 12350 PERF.10150 - 12148

10	0		4205	-0-	4205	4205	452	1	3753	2	N	-0-					-0-
11	0		3882	-0-	3882	8087	452	1	3430	2	N	-0-					-0-
12	0		3373	-0-	3373	11460	370	1	3003	2	N	-0-					-0-
01	0		3737	-0-	3737	15197	391	1	3346	2	N	-0-					-0-
02	18550	X	3353	-0-	-15197	-0-	352	1	3001	2	N	-0-					-0-
03	3419	X	3419	-0-	-0-	-0-	348	1	3071	2	N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 7 RRCID -> 151735 COMPL. DATE 11/18/1994 TOTAL DEPTH 13400 PERF.11898 - 12184

10	0		54	-0-	54	54	6	1	48	2	N	-0-					-0-
11	0		34	-0-	34	88	4	1	30	2	N	-0-					-0-
12	0		521	-0-	521	609	57	1	464	2	N	-0-					-0-
01	0		839	-0-	839	1448	88	1	751	2	N	-0-					-0-
02	1959	N	511	-0-	-1448	-0-	54	1	457	2	N	-0-					-0-
03	527	N	69	-0-	-458	-0-	7	1	62	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 1 RRCID -> 153599 COMPL. DATE 03/03/2004 TOTAL DEPTH 13338 PERF.11235 - 12430

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 14 RRCID -> 153741 COMPL. DATE 10/18/1994 TOTAL DEPTH 12500 PERF.11686 - 12314

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 15 RRCID -> 153909 COMPL. DATE 08/05/1995 TOTAL DEPTH 13050 PERF.10298 - 11102

10	0		6952	-0-	6952	6952	748	1	6204	2	N	-0-					-0-
11	0		6542	-0-	6542	13494	762	1	5780	2	N	-0-					-0-
12	0		6523	-0-	6523	20017	716	1	5807	2	N	-0-					-0-
01	0		6515	-0-	6515	26532	682	1	5833	2	N	-0-					-0-
02	32840	X	6308	-0-	-26532	-0-	663	1	5645	2	N	-0-					-0-
03	7550	X	7550	-0-	-0-	-0-	769	1	6781	2	N	-0-					-0-

USA WELL #: 103 RRCID -> 154133 COMPL. DATE 02/19/1995 TOTAL DEPTH 12860 PERF.12076 - 12116

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 18 RRCID -> 154916 COMPL. DATE 05/14/1995 TOTAL DEPTH 13253 PERF.11997 - 12294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 155297 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.11880 - 12148

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156459 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.11656 - 12114

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 20 RRCID -> 156581 COMPL. DATE 11/01/2006 TOTAL DEPTH 12850 PERF.11944 - 12594

10	0	3930	-0-	3930	3930	423	1	3507	2	N	-0-					-0-
11	0	3447	-0-	3447	7377	401	1	3046	2	N	-0-					-0-
12	0	3221	-0-	3221	10598	353	1	2868	2	N	-0-					-0-
01	0	3135	-0-	3135	13733	328	1	2807	2	N	-0-					-0-
02	16738 X	3005	-0-	-13733	-0-	316	1	2689	2	N	-0-					-0-
03	3212 X	3212	-0-	-0-	-0-	327	1	2885	2	N	-0-					-0-

STATE PARK WELL #: 6 RRCID -> 156967 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF.12346 - 12615

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 7 RRCID -> 156989 COMPL. DATE 10/07/1995 TOTAL DEPTH 13861 PERF. 9355 - 12020

10	0	3381	-0-	3381	3381	364	1	3017	2	N	-0-					-0-
11	0	3565	-0-	3565	6946	415	1	3150	2	N	-0-					-0-
12	0	3371	-0-	3371	10317	370	1	3001	2	N	-0-					-0-
01	0	3572	-0-	3572	13889	374	1	3198	2	N	-0-					-0-
02	16477 X	2588	-0-	-13889	-0-	272	1	2316	2	N	-0-					-0-
03	3176 X	3176	-0-	-0-	-0-	323	1	2853	2	N	-0-					-0-

USA WELL #: 109 RRCID -> 157345 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157366 COMPL. DATE N/A TOTAL DEPTH 14047 PERF.11998 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 19 RRCID -> 158352 COMPL. DATE 05/24/2006 TOTAL DEPTH 12300 PERF.10618 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 18 RRCID -> 164043 COMPL. DATE 12/28/1996 TOTAL DEPTH 13960 PERF.13110 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A.GAS UNIT "D" WELL #: 8 RRCID -> 164364 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13454 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164380 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.12024 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167809 COMPL. DATE 06/27/1996 TOTAL DEPTH 15216 PERF.11857 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 13 RRCID -> 167829 COMPL. DATE 05/03/1997 TOTAL DEPTH 13287 PERF.11476 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168761 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.11334 - 11900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170742 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.11294 - 11702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171514 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.12652 - 12794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 172267 COMPL. DATE 02/05/2000 TOTAL DEPTH 15100 PERF.12130 - 12294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172361 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.12038 - 12228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173043 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.11860 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176823 COMPL. DATE 01/15/2000 TOTAL DEPTH 15052 PERF.13128 - 13135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 1011 RRCID -> 178096 COMPL. DATE 02/10/2000 TOTAL DEPTH 12866 PERF. 9700 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		5555	-0-	5555	5555	327	1	5228	2	N	-0-			-0-
11	0		4896	-0-	4896	10451	395	1	4501	2	N	-0-			-0-
12	0		4163	-0-	4163	14614	355	1	3808	2	N	-0-			-0-
01	0		4434	-0-	4434	19048	341	1	4093	2	N	-0-			-0-
02	23108	X	4060	-0-	-19048	-0-	261	1	3799	2	N	-0-			-0-
03	5549	X	3927	-0-	-1622	-0-	235	1	3692	2	N	-0-			-0-

STATE PARK WELL #: 8 RRCID -> 182935 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.11084 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 2014 RRCID -> 186013 COMPL. DATE 06/06/2001 TOTAL DEPTH 12700 PERF.11362 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 3013 RRCID -> 186568 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.10115 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		11477	-0-	11477	11477	675	1	10802	2	N	-0-			1
11	0		10723	-0-	10723	22200	865	1	9858	2	N	-0-			1
12	0		11037	-0-	11037	33237	941	1	10096	2	N	-0-			1
01	0		11391	-0-	11391	44628	876	1	10515	2	N	-0-			1
02	55167	X	10539	-0-	-44628	-0-	677	1	9862	2	N	-0-			1
03	11439	X	11253	-0-	-186	-0-	674	1	10579	2	N	-0-			1

GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 190818 COMPL. DATE 04/02/1996 TOTAL DEPTH 13760 PERF.11530 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194710 COMPL. DATE 07/26/2002 TOTAL DEPTH 14600 PERF.11922 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 196180 COMPL. DATE 06/18/2003 TOTAL DEPTH 14575 PERF.11986 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 3 RRCID -> 223218 COMPL. DATE 12/27/1991 TOTAL DEPTH 14402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	USA				WELL #: 2015	RRCID -> 228707					COMPL. DATE 10/11/2007				TOTAL DEPTH 13400		PERF. 9710 - 11910
10	0		4001	-0-	4001	4001	235	1	3766	2	N	-0-					-0-
11	0		4082	-0-	4082	8083	329	1	3753	2	N	-0-					-0-
12	0		4229	-0-	4229	12312	360	1	3869	2	N	-0-					-0-
01	0		3457	-0-	3457	15769	266	1	3191	2	N	-0-					-0-
02	19328	X	3559	-0-	-15769	-0-	229	1	3330	2	N	-0-					-0-
03	4038	X	4038	-0-	-0-	-0-	242	1	3796	2	N	-0-					-0-
	USA				WELL #: 1013	RRCID -> 228951					COMPL. DATE 11/10/2007				TOTAL DEPTH 12568		PERF.10000 - 11535
10	0		3895	-0-	3895	3895	229	1	3666	2	N	-0-					-0-
11	0		3574	-0-	3574	7469	288	1	3286	2	N	-0-					-0-
12	0		3504	-0-	3504	10973	299	1	3205	2	N	-0-					-0-
01	0		3625	-0-	3625	14598	279	1	3346	2	N	-0-					-0-
02	18140	X	3542	-0-	-14598	-0-	228	1	3314	2	N	-0-					-0-
03	3906	X	3684	-0-	-222	-0-	221	1	3463	2	N	-0-					-0-
	STATE PARK				WELL #: 9	RRCID -> 230252					COMPL. DATE 07/02/2007				TOTAL DEPTH 13400		PERF.11240 - 11812
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	STATE PARK				WELL #: 11	RRCID -> 238423					COMPL. DATE 06/05/2007				TOTAL DEPTH 12734		PERF. N/A
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	COW CREEK CORPORATION ET AL				WELL #: 3	RRCID -> 243514					COMPL. DATE 06/19/2008				TOTAL DEPTH 14789		PERF.13536 - 13572
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	GUERRA-USA GAS UNIT "D"				WELL #: 15	RRCID -> 246008					COMPL. DATE 10/05/2008				TOTAL DEPTH 13185		PERF.11214 - 11728
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 12 RRCID -> 251333 COMPL. DATE 08/25/2008 TOTAL DEPTH 13306 PERF.11634 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7669	-0-	7669	7669	825	1	6844	2	N	-0-					1
11	0		6661	-0-	6661	14330	776	1	5885	2	N	-0-					1
12	0		3755	-0-	3755	18085	412	1	3343	2	N	-0-					1
01	0		2396	-0-	2396	20481	251	1	2145	2	N	-0-					1
02	22469	X	1988	-0-	-20481	-0-	209	1	1779	2	N	-0-					1
03	6076	X	6076	-0-	-0-	-0-	619	1	5457	2	N	-0-					1

USA WELL #: 2016 RRCID -> 254716 COMPL. DATE 01/30/2009 TOTAL DEPTH 11900 PERF.11428 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 2 RRCID -> 167399 COMPL. DATE 01/13/2007 TOTAL DEPTH 15850 PERF.11822 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, ET AL. WELL #: 3 RRCID -> 225802 COMPL. DATE 01/07/2007 TOTAL DEPTH 15557 PERF.11326 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-27, 28, 29) 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE J. WELL #: R 2ST RRCID -> 155369 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF.11947 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
USA WELL #: 104 RRCID -> 149914 COMPL. DATE 09/21/1994 TOTAL DEPTH 13067 PERF.10924 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 155299 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.12654 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156457 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.10770 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		456	-0-	456	456	49	1	407	2	N	-0-					-0-
11	0		370	-0-	370	826	43	1	327	2	N	-0-					-0-
12	0		409	-0-	409	1235	45	1	364	2	N	-0-					-0-
01	0		1000	-0-	1000	2235	105	1	895	2	N	-0-					-0-
02	2546	N	311	-0-	-2235	-0-	33	1	278	2	N	-0-					-0-
03	1140	N	1140	-0-	-0-	-0-	116	1	1024	2	N	-0-					-0-

STATE PARK WELL #: 6 RRCID -> 156968 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF.12924 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157364 COMPL. DATE 10/21/1995 TOTAL DEPTH 14047 PERF.11192 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3478	-0-	3478	3478	374	1	3104	2	N	-0-					-0-
11	0		3355	-0-	3355	6833	391	1	2964	2	N	-0-					-0-
12	0		3059	-0-	3059	9892	336	1	2723	2	N	-0-					-0-
01	0		3460	-0-	3460	13352	362	1	3098	2	N	-0-					-0-
02	16485	X	3133	-0-	-13352	-0-	329	1	2804	2	N	-0-					-0-
03	3411	X	3411	-0-	-0-	-0-	347	1	3064	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160886 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164365 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13680 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164376 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.12564 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 164833 COMPL. DATE 09/22/1996 TOTAL DEPTH 16300 PERF.12930 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166628 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.12939 - 12976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167810 COMPL. DATE 06/27/1996 TOTAL DEPTH 15216 PERF.12502 - 12674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168762 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.12200 - 12742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170741 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.12165 - 12491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170840 COMPL. DATE 08/17/1998 TOTAL DEPTH 15678 PERF.12720 - 12738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171517 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.13110 - 13138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172098 COMPL. DATE 10/19/1998 TOTAL DEPTH 15400 PERF.13083 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172362 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.12811 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173042 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.12434 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173645 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.13784 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176824 COMPL. DATE 01/13/2000 TOTAL DEPTH 15052 PERF.13387 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 178481 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.12447 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 8 RRCID -> 182934 COMPL. DATE 02/23/2001 TOTAL DEPTH 12720 PERF.10329 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10850	-0-	10850	10850	638	1	10212	2	N	-0-					1
11	0		10689	-0-	10689	21539	863	1	9826	2	N	-0-					1
12	0		10873	-0-	10873	32412	927	1	9946	2	N	-0-					1
01	0		9925	-0-	9925	42337	763	1	9162	2	N	-0-					1
02	52767	X	10430	-0-	-42337	-0-	670	1	9760	2	N	-0-					1
03	11146	X	11146	-0-	-0-	-0-	667	1	10479	2	N	-0-					1

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 2014 RRCID -> 185550 COMPL. DATE 05/25/2001 TOTAL DEPTH 12700 PERF.11384 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	242	14	1	228	2	N	-0-					-0-
11	0		199	-0-	199	441	16	1	183	2	N	-0-					-0-
12	0		169	-0-	169	610	14	1	155	2	N	-0-					-0-
01	0		192	-0-	192	802	15	1	177	2	N	-0-					-0-
02	959	N	157	-0-	-802	-0-	10	1	147	2	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	13	1	210	2	N	-0-					-0-

USA WELL #: 1012 RRCID -> 186868 COMPL. DATE 06/17/2001 TOTAL DEPTH 13050 PERF.11078 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	17	1	265	2	N	-0-					-0-
11	0		213	-0-	213	495	17	1	196	2	N	-0-					-0-
12	0		193	-0-	193	688	16	1	177	2	N	-0-					-0-
01	0		229	-0-	229	917	18	1	211	2	N	-0-					-0-
02	1153	N	236	-0-	-917	-0-	15	1	221	2	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	13	1	201	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192868 COMPL. DATE 11/21/2002 TOTAL DEPTH 14575 PERF.12584 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194711 COMPL. DATE 07/23/2002 TOTAL DEPTH 14600 PERF.12518 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 3 RRCID -> 223217 COMPL. DATE 07/11/2006 TOTAL DEPTH 14402 PERF.12790 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 9 RRCID -> 229916 COMPL. DATE 01/16/2007 TOTAL DEPTH 13400 PERF.12288 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1275	-0-	1275	1275	137	1	1138	2	N	-0-					-0-
11	0		1182	-0-	1182	2457	138	1	1044	2	N	-0-					-0-
12	0		1284	-0-	1284	3741	141	1	1143	2	N	-0-					-0-
01	0		1373	-0-	1373	5114	144	1	1229	2	N	-0-					-0-
02	2800	N	824	-0-	-1976	3138	87	1	737	2	N	-0-					-0-
03	3100	N	984	-0-	-2116	1022	100	1	884	2	N	-0-					-0-

STATE PARK WELL #: 11 RRCID -> 238420 COMPL. DATE 11/08/2007 TOTAL DEPTH 12734 PERF.10100 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6051	-0-	6051	6051	356	1	5695	2	N	-0-					-0-
11	0		5321	-0-	5321	11372	429	1	4892	2	N	-0-					-0-
12	0		3829	-0-	3829	15201	326	1	3503	2	N	-0-					-0-
01	0		5081	-0-	5081	20282	391	1	4690	2	N	-0-					-0-
02	24649	X	4367	-0-	-20282	-0-	281	1	4086	2	N	-0-					-0-
03	5163	X	5163	-0-	-0-	-0-	309	1	4854	2	N	-0-					-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 239323 COMPL. DATE 10/05/2008 TOTAL DEPTH 13185 PERF.10356 - 13004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5574	-0-	5574	5574	599	1	4975	2	N	-0-					1
11	0		3281	-0-	3281	8855	382	1	2899	2	N	-0-					1
12	0		2931	-0-	2931	11786	322	1	2609	2	N	-0-					1
01	0		2889	-0-	2889	14675	302	1	2587	2	N	-0-					1
02	18494	X	3819	-0-	-14675	-0-	401	1	3418	2	N	-0-					1
03	3711	X	3711	-0-	-0-	-0-	378	1	3333	2	N	-0-					1

STATE PARK WELL #: 12 RRCID -> 257353 COMPL. DATE 08/25/2008 TOTAL DEPTH 13306 PERF.12420 - 12844

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 263060 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.13836 - 13954

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 1 RRCID -> 167664 COMPL. DATE 07/18/1997 TOTAL DEPTH 16921 PERF.13088 - 13378

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, ET AL. WELL #: 3 RRCID -> 177754 COMPL. DATE 04/12/2000 TOTAL DEPTH 15557 PERF.12177 - 12195

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, ET AL. WELL #: 2 RRCID -> 225804 COMPL. DATE 01/13/2007 TOTAL DEPTH 15850 PERF.11822 - 12660

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-30, 31, 32, 33) 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE J. WELL #: R 2ST RRCID -> 155371 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 3 RRCID -> 155300 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.13170 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 6 RRCID -> 156398 COMPL. DATE 02/15/2005 TOTAL DEPTH 14150 PERF.11739 - 13787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10440	-0-	10440	10440	1123	1	9317	2	N	-0-					-0-
11	0		10260	-0-	10260	20700	1195	1	9065	2	N	-0-					-0-
12	0		9744	-0-	9744	30444	1069	1	8675	2	N	-0-					-0-
01	0		6282	-0-	6282	36726	657	1	5625	2	N	-0-					-0-
02	42710	X	5984	-0-	-36726	-0-	629	1	5355	2	N	-0-					-0-
03	6509	X	6509	-0-	-0-	-0-	663	1	5846	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 160864 COMPL. DATE 09/06/2002 TOTAL DEPTH 13760 PERF.10619 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7140	-0-	7140	7140	768	1	6372	2	N	-0-					-0-
11	0		6774	-0-	6774	13914	789	1	5985	2	N	-0-					-0-
12	0		6551	-0-	6551	20465	719	1	5832	2	N	-0-					-0-
01	0		7166	-0-	7166	27631	750	1	6416	2	N	-0-					-0-
02	33884	X	6253	-0-	-27631	-0-	657	1	5596	2	N	-0-					-0-
03	7130	X	7115	-0-	-15	-0-	724	1	6391	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160884 COMPL. DATE 10/05/1996 TOTAL DEPTH 14940 PERF.11502 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		43	-0-	43	43	5	1	38	2	N	-0-					-0-
11	0		-0-	-0-	-0-	43					N	-0-					-0-
12	0		-0-	-0-	-0-	43					N	-0-					-0-
01	0		-0-	-0-	-0-	43					N	-0-					-0-
02	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164383 COMPL. DATE 02/24/2005 TOTAL DEPTH 15068 PERF.11394 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2221	-0-	2221	2221	239	1	1982	2	N	-0-					-0-
11	0		2723	-0-	2723	4944	317	1	2406	2	N	-0-					-0-
12	0		768	-0-	768	5712	84	1	684	2	N	-0-					-0-
01	0		1130	-0-	1130	6842	118	1	1012	2	N	-0-					-0-
02	7817	X	975	-0-	-6842	-0-	102	1	873	2	N	-0-					-0-
03	1333	X	871	-0-	-462	-0-	89	1	782	2	N	-0-					-0-

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 164834 COMPL. DATE 09/29/1996 TOTAL DEPTH 16300 PERF.13493 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166625 COMPL. DATE 01/13/2006 TOTAL DEPTH 14400 PERF.11626 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	490	53	1	437	2	N	-0-					-0-
11	0		327	-0-	327	817	38	1	289	2	N	-0-					-0-
12	0		329	-0-	329	1146	36	1	293	2	N	-0-					-0-
01	0		478	-0-	478	1624	50	1	428	2	N	-0-					-0-
02	2007	N	383	-0-	-1624	-0-	40	1	343	2	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	44	1	391	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167581 COMPL. DATE 04/16/2004 TOTAL DEPTH 15216 PERF.10451 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	30	1	253	2	N	-0-					-0-
11	0		253	-0-	253	536	29	1	224	2	N	-0-					-0-
12	0		262	-0-	262	798	29	1	233	2	N	-0-					-0-
01	0		209	-0-	209	1007	22	1	187	2	N	-0-					-0-
02	1211	N	204	-0-	-1007	-0-	21	1	183	2	N	-0-					-0-
03	248	N	226	-0-	-22	-0-	23	1	203	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168764 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10103 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		768	-0-	768	768	83	1	685	2	N	-0-					-0-
11	0		728	-0-	728	1496	85	1	643	2	N	-0-					-0-
12	0		793	-0-	793	2289	87	1	706	2	N	-0-					-0-
01	0		782	-0-	782	3071	82	1	700	2	N	-0-					-0-
02	2800	N	682	-0-	-2118	953	72	1	610	2	N	-0-					-0-
03	1709	N	756	-0-	-953	-0-	77	1	679	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170745 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.10766 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170839 COMPL. DATE 08/13/1998 TOTAL DEPTH 15678 PERF.13047 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171513 COMPL. DATE 03/10/1998 TOTAL DEPTH 15150 PERF.13636 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172097 COMPL. DATE 10/08/1998 TOTAL DEPTH 15400 PERF.13517 - 13648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 172268 COMPL. DATE 09/18/1998 TOTAL DEPTH 15100 PERF.13299 - 13702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172363 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.13236 - 13620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173041 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.13059 - 13637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173644 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.14152 - 14176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176825 COMPL. DATE 01/11/2000 TOTAL DEPTH 15052 PERF.13639 - 13970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192865 COMPL. DATE 11/21/2002 TOTAL DEPTH 14575 PERF.13016 - 13486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194713 COMPL. DATE 07/19/2002 TOTAL DEPTH 14600 PERF.13122 - 13750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 243539 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.14216 - 14244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 243752 COMPL. DATE 03/25/2008 TOTAL DEPTH 13185 PERF.12932 - 12962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 12 RRCID -> 257482 COMPL. DATE 08/25/2008 TOTAL DEPTH 13306 PERF.13040 - 13076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-34-47) 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 152904 COMPL. DATE 09/29/1996 TOTAL DEPTH 16300 PERF.12528 - 15766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 154304 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.11880 - 13785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	4083	-0-	4083	4083	439	1	3644	2	N	-0-					-0-
11	0	4365	-0-	4365	8448	508	1	3857	2	N	-0-					-0-
12	0	5727	-0-	5727	14175	628	1	5099	2	N	-0-					-0-
01	0	4041	-0-	4041	18216	423	1	3618	2	N	-0-					-0-
02	21812 X	3596	-0-	-18216	-0-	378	1	3218	2	N	-0-					-0-
03	5100 X	5100	-0-	-0-	-0-	519	1	4581	2	N	-0-					-0-

BOB WEST (L-34-47) //CONT.// 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 158900 COMPL. DATE 12/29/1995 TOTAL DEPTH 15216 PERF.12536 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160882 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF.14398 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164252 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13040 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		105	-0-	105	105	11	1	94	2	N	-0-			-0-
11	0		98	-0-	98	203	11	1	87	2	N	-0-			-0-
12	0		74	-0-	74	277	8	1	66	2	N	-0-			-0-
01	0		95	-0-	95	372	10	1	85	2	N	-0-			-0-
02	464	N	92	-0-	-372	-0-	10	1	82	2	N	-0-			-0-
03	87	N	87	-0-	-0-	-0-	9	1	78	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164375 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.13794 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166629 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.13849 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170841 COMPL. DATE 08/17/1998 TOTAL DEPTH 15678 PERF.12720 - 15167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1867	-0-	1867	1867	201	1	1666	2	N	-0-			-0-
11	0		1786	-0-	1786	3653	208	1	1578	2	N	-0-			-0-
12	0		1584	-0-	1584	5237	174	1	1410	2	N	-0-			-0-
01	0		1716	-0-	1716	6953	180	1	1536	2	N	-0-			-0-
02	2800	N	1457	-0-	-1343	5610	153	1	1304	2	N	-0-			-0-
03	3100	N	1699	-0-	-1401	4209	173	1	1526	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 171210 COMPL. DATE 11/22/2005 TOTAL DEPTH 15100 PERF.10844 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOB WEST (L-34-47) //CONT.// 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171510 COMPL. DATE 02/26/2005 TOTAL DEPTH 15150 PERF.11157 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6287	-0-	6287	6287	676	1	5611	2	N	-0-					1
11	0		4047	-0-	4047	10334	471	1	3576	2	N	-0-					1
12	0		5923	-0-	5923	16257	650	1	5273	2	N	-0-					1
01	0		5693	-0-	5693	21950	596	1	5097	2	N	-0-					1
02	25842	X	3892	-0-	-21950	-0-	409	1	3483	2	N	-0-					1
03	5144	X	5144	-0-	-0-	-0-	524	1	4620	2	N	-0-					1

GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172096 COMPL. DATE 10/05/1998 TOTAL DEPTH 15400 PERF.13083 - 15040

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172345 COMPL. DATE 06/13/2008 TOTAL DEPTH 15098 PERF.10100 - 14796

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COW CREEK CORPORATION ET AL WELL #: 1 RRCID -> 172811 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.10194 - 14785

10	0		456	-0-	456	456	49	1	407	2	N	-0-					-0-
11	0		429	-0-	429	885	50	1	379	2	N	-0-					-0-
12	0		402	-0-	402	1287	44	1	358	2	N	-0-					-0-
01	0		455	-0-	455	1742	48	1	407	2	N	-0-					-0-
02	2203	N	461	-0-	-1742	-0-	48	1	413	2	N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	46	1	407	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173039 COMPL. DATE 06/14/2006 TOTAL DEPTH 14447 PERF.11860 - 14014

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COW CREEK CORPORATION ET AL WELL #: 2 RRCID -> 176821 COMPL. DATE 10/27/2004 TOTAL DEPTH 15052 PERF.12550 - 14502

10	0		1382	-0-	1382	1382	149	1	1233	2	N	-0-					-0-
11	0		1445	-0-	1445	2827	168	1	1277	2	N	-0-					-0-
12	0		1524	-0-	1524	4351	167	1	1357	2	N	-0-					-0-
01	0		1478	-0-	1478	5829	155	1	1323	2	N	-0-					-0-
02	2800	N	1206	-0-	-1594	4235	127	1	1079	2	N	-0-					-0-
03	3100	N	1353	-0-	-1747	2488	138	1	1215	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 190273 COMPL. DATE 07/14/2002 TOTAL DEPTH 14600 PERF. N/A

10	0		4838	-0-	4838	4838	520	1	4318	2	N	-0-					-0-
11	0		4542	-0-	4542	9380	529	1	4013	2	N	-0-					-0-
12	0		4038	-0-	4038	13418	443	1	3595	2	N	-0-					-0-
01	0		4973	-0-	4973	18391	520	1	4453	2	N	-0-					-0-
02	22749	X	4358	-0-	-18391	-0-	458	1	3900	2	N	-0-					-0-
03	4836	X	4686	-0-	-150	-0-	477	1	4209	2	N	-0-					-0-

BOB WEST (L-34-47) //CONT.// 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192694 COMPL. DATE 09/21/2003 TOTAL DEPTH 14575 PERF.11385 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6513	-0-	6513	6513	700	1	5813	2	N	-0-					-0-
11	0		5049	-0-	5049	11562	588	1	4461	2	N	-0-					-0-
12	0		4554	-0-	4554	16116	500	1	4054	2	N	-0-					-0-
01	0		5822	-0-	5822	21938	609	1	5213	2	N	-0-					-0-
02	24581	X	2643	-0-	-21938	-0-	278	1	2365	2	N	-0-					-0-
03	2232	X	6	-0-	-2226	-0-	1	1	5	2	N	-0-					-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 241704 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.13836 - 14746

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245533 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.15541 - 15696

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 248099 COMPL. DATE 01/05/2009 TOTAL DEPTH 16450 PERF.14539 - 16042

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOB WEST (ROLETA) 10041 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SANDIA "C" WELL #: 4 RRCID -> 192763 COMPL. DATE 05/28/2002 TOTAL DEPTH 13475 PERF. N/A

10	0		870	-0-	870	870	51	1	819	2	N	-0-					-0-
11	0		853	-0-	853	1723	69	1	784	2	N	-0-					-0-
12	0		833	-0-	833	2556	71	1	762	2	N	-0-					-0-
01	0		893	-0-	893	3449	69	1	824	2	N	-0-					-0-
02	2800	N	798	-0-	-2002	1447	51	1	747	2	N	-0-					-0-
03	2306	N	859	-0-	-1447	-0-	51	1	808	2	N	-0-					-0-

STATE PARK WELL #: 9 RRCID -> 229918 COMPL. DATE 01/16/2007 TOTAL DEPTH 13400 PERF.12288 - 12384

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB WEST (2700) 10041 600 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
GUERRA WELL #: 3 RRCID -> 150554 COMPL. DATE 02/07/2006 TOTAL DEPTH 7050 PERF. 2704 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOB WEST, NORTH (LZ-5) 10043 125 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
PALMYRA WELL #: 11 RRCID -> 189851 COMPL. DATE 05/25/2002 TOTAL DEPTH 14094 PERF. 7492 - 8900

10	0		425	-0-	425	425	425	3			N	-0-					-0-
11	0		253	-0-	253	678	253	3			N	-0-					-0-
12	941	N	263	-0-	-678	-0-	263	3			N	-0-					-0-
01	0		368	-0-	368	368	368	3			N	-0-					-0-
02	650	N	282	-0-	-368	-0-	282	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

RAMIREZ, MARIA V. WELL #: 5ST RRCID -> 191415 COMPL. DATE 05/15/2002 TOTAL DEPTH 13160 PERF.10418 - 10438

10	0		104	-0-	104	104	104	3			Y	-0-					60
11	0		92	-0-	92	196	92	3			Y	-0-					60
12	0		97	-0-	97	293	97	3			Y	-0-					60
01	0		115	-0-	115	408	115	3			Y	-0-					60
02	587	N	179	-0-	-408	-0-	179	3			Y	-0-					60
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					60

PALMRYA WELL #: 16C RRCID -> 192428 COMPL. DATE 09/20/2002 TOTAL DEPTH 14250 PERF. 9647 - 11268

10	0		591	-0-	591	591	591	3			N	-0-					-0-
11	0		491	-0-	491	1082	491	3			N	-0-					-0-
12	1440	N	358	-0-	-1082	-0-	358	3			N	-0-					-0-
01	0		556	-0-	556	556	556	3			N	-0-					-0-
02	1091	N	535	-0-	-556	-0-	535	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

RAMIREZ, MARIA V. WELL #: 6 RRCID -> 193191 COMPL. DATE 07/24/2004 TOTAL DEPTH 14140 PERF.10500 - 10530

10	0		104	-0-	104	104	104	3			Y	-0-					60
11	0		92	-0-	92	196	92	3			Y	-0-					60
12	0		97	-0-	97	293	97	3			Y	-0-					60
01	0		114	-0-	114	407	114	3			Y	-0-					60
02	586	N	179	-0-	-407	-0-	179	3			Y	-0-					60
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					60

ESPERANZA WELL #: 3 RRCID -> 197102 COMPL. DATE 02/13/2002 TOTAL DEPTH 9000 PERF. 6616 - 6764

10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BOB WEST, NORTH (LZ-5) //CONT.// 10043 125 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
ESPERANZA WELL #: 4 RRCID -> 197587 COMPL. DATE 04/23/2002 TOTAL DEPTH 8735 PERF. 6966 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA WELL #: 1 RRCID -> 197606 COMPL. DATE 01/28/2001 TOTAL DEPTH 9000 PERF. 6867 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
SALINAS-RAMIREZ GAS UNIT WELL #: 1 RRCID -> 156453 COMPL. DATE 04/19/2005 TOTAL DEPTH 15500 PERF. 7908 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		71	-0-	71	71	71	3			N	-0-					8
11	0		19	-0-	19	90	19	3			N	-0-					8
12	110	N	20	-0-	-90	-0-	20	3			N	-0-					8
01	0		36	-0-	36	36	36	3			N	-0-					8
02	123	N	87	-0-	-36	-0-	87	3			N	-0-					8
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					8

PEREZ, F. R. WELL #: 3 RRCID -> 156510 COMPL. DATE 06/25/1999 TOTAL DEPTH 14970 PERF. 7970 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 2 RRCID -> 156991 COMPL. DATE 03/26/1995 TOTAL DEPTH 13886 PERF. 7908 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1040	-0-	1040	1040	1040	3			N	-0-					-0-
11	0		1116	-0-	1116	2156	1116	3			N	-0-					-0-
12	3044	N	888	-0-	-2156	-0-	888	3			N	-0-					-0-
01	0		1563	-0-	1563	1563	1563	3			N	-0-					-0-
02	2797	N	1234	-0-	-1563	-0-	1234	3			N	-0-					-0-
03	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

PEREZ, F.R. WELL #: 2 RRCID -> 157376 COMPL. DATE 06/18/1999 TOTAL DEPTH 14238 PERF. 7922 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	163	163	3			N	-0-					-0-
11	0		144	-0-	144	307	144	3			N	-0-					-0-
12	422	N	115	-0-	-307	-0-	115	3			N	-0-					-0-
01	0		190	-0-	190	190	190	3			N	-0-					-0-
02	364	N	174	-0-	-190	-0-	174	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750

SALINAS "A" WELL #: 2 RRCID -> 157439 COMPL. DATE 12/09/1995 TOTAL DEPTH 11620 PERF. 8120 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	3			N	-0-					-0-
11	0		37	-0-	37	133	37	3			N	-0-					-0-
12	173	N	40	-0-	-133	-0-	40	3			N	-0-					-0-
01	0		54	-0-	54	54	54	3			N	-0-					-0-
02	141	N	87	-0-	-54	-0-	87	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MARTINEZ SWD WELL #: 1 RRCID -> 157452 COMPL. DATE 09/02/2002 TOTAL DEPTH 10510 PERF. 2666 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 4 RRCID -> 157832 COMPL. DATE 03/06/1996 TOTAL DEPTH 8500 PERF. 8052 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALINAS "A" WELL #: 4 RRCID -> 157860 COMPL. DATE 06/23/2002 TOTAL DEPTH 9300 PERF. 8470 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		585	-0-	585	585	585	3			N	-0-					-0-
11	0		407	-0-	407	992	407	3			N	-0-					-0-
12	1359	N	367	-0-	-992	-0-	367	3			N	-0-					-0-
01	0		391	-0-	391	391	391	3			N	-0-					-0-
02	775	N	384	-0-	-391	-0-	384	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SALINAS-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 157861 COMPL. DATE 02/03/1996 TOTAL DEPTH 8500 PERF. 7860 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALVAREZ GAS UNIT WELL #: 1 C RRCID -> 160342 COMPL. DATE 03/16/1996 TOTAL DEPTH 13402 PERF. 8532 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PALMYRA WELL #: 4 RRCID -> 160347 COMPL. DATE 02/28/1996 TOTAL DEPTH 9925 PERF. 8076 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	301	3			N	-0-					-0-
11	0		267	-0-	267	568	267	3			N	-0-					-0-
12	787	N	219	-0-	-568	-0-	219	3			N	-0-					-0-
01	0		306	-0-	306	306	306	3			N	-0-					-0-
02	622	N	316	-0-	-306	-0-	316	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
PEREZ, F.R. WELL #: 6 RRCID -> 160512 COMPL. DATE 02/03/1996 TOTAL DEPTH 8912 PERF. 8216 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALINAS "A" WELL #: 1 RRCID -> 160626 COMPL. DATE 07/27/2006 TOTAL DEPTH 11550 PERF. 7242 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4324	-0-	4324	4324	4324	3			N	-0-					19
11	0		3242	-0-	3242	7566	3242	3			N	-0-					19
12	11625	X	4059	-0-	-7566	-0-	4059	3			N	-0-					19
01	0		5078	-0-	5078	5078	5076	3	2	9	N	2	2	8			19
02	9500	X	4422	-0-	-5078	-0-	4420	3	2	9	N	2	2	8			19
03	4967	X	4967	-0-	-0-	-0-	4965	3	2	9	N	2	2	8			19

PALMYRA "B" WELL #: 1 RRCID -> 160881 COMPL. DATE 11/05/2004 TOTAL DEPTH 9300 PERF. 8256 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		912	-0-	912	912	912	3			N	-0-					-0-
11	0		743	-0-	743	1655	743	3			N	-0-					-0-
12	2223	N	568	-0-	-1655	-0-	568	3			N	-0-					-0-
01	0		987	-0-	987	987	985	3	2	9	N	2	2	8			-0-
02	1974	N	987	-0-	-987	-0-	987	3			N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

PALMYRA WELL #: 5 RRCID -> 161329 COMPL. DATE 05/17/1996 TOTAL DEPTH 12886 PERF. 8570 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7578	-0-	7578	7578	7578	3			N	-0-					-0-
11	0		6847	-0-	6847	14425	6847	3			N	-0-					-0-
12	19677	X	5252	-0-	-14425	-0-	5252	3			N	-0-					-0-
01	0		8811	-0-	8811	8811	8810	3	1	9	N	1	1	8			-0-
02	16703	X	7892	-0-	-8811	-0-	7892	3			N	-0-					-0-
03	8834	X	8834	-0-	-0-	-0-	8834	3			N	-0-					-0-

PALMYRA WELL #: 6ST RRCID -> 161391 COMPL. DATE 08/11/1996 TOTAL DEPTH 10450 PERF. 9201 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2285	-0-	2285	2285	2285	3			N	-0-					-0-
11	0		1540	-0-	1540	3825	1540	3			N	-0-					-0-
12	5196	X	1371	-0-	-3825	-0-	1371	3			N	-0-					-0-
01	0		2449	-0-	2449	2449	2449	3			N	-0-					-0-
02	2800	N	2298	-0-	-502	1947	2298	3			N	-0-					-0-
03	3100	N	2182	-0-	-918	1029	2182	3			N	-0-					-0-

ALVAREZ GAS UNIT WELL #: 2 RRCID -> 161582 COMPL. DATE 07/26/1996 TOTAL DEPTH 10330 PERF. 9452 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	23	3			N	-0-					-0-
11	0		-0-	-0-	-0-	23					N	-0-					-0-
12	34	N	11	-0-	-23	-0-	11	3			N	-0-					-0-
01	0		22	-0-	22	22	19	3	3	9	N	3	3	8			-0-
02	64	N	42	-0-	-22	-0-	42	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

ESPERANZA WELL #: 2 RRCID -> 161709 COMPL. DATE 12/06/1996 TOTAL DEPTH 9000 PERF. 7650 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3214	-0-	3214	3214	3214	3			N	-0-					7
11	0		2229	-0-	2229	5443	2229	3			N	-0-					7
12	7442	X	1999	-0-	-5443	-0-	1999	3			N	-0-					7
01	0		2664	-0-	2664	2664	2661	3	3	9	N	3	3	8			7
02	4986	X	2322	-0-	-2664	-0-	2322	3			N	-0-					7
03	3970	X	3970	-0-	-0-	-0-	3970	3			N	-0-					7

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
FALCON GAS UNIT WELL #: 1 RRCID -> 162251 COMPL. DATE 10/06/2006 TOTAL DEPTH 12701 PERF.10681 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALINAS "A" WELL #: 3 RRCID -> 164047 COMPL. DATE 01/16/1997 TOTAL DEPTH 8878 PERF. 7242 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 9 RRCID -> 164127 COMPL. DATE 05/10/2001 TOTAL DEPTH 11916 PERF. 8904 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0		16	-0-	16	16	16	3			N	-0-					-0-
02	20	N	4	-0-	-16	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 7 RRCID -> 164858 COMPL. DATE 10/27/2006 TOTAL DEPTH 13875 PERF.10063 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1958	-0-	1958	1958	1958	3			N	-0-					14
11	0		1220	-0-	1220	3178	1220	3			N	-0-					14
12	3100	N	735	-0-	-2365	813	735	3			N	-0-					14
01	0		1280	-0-	1280	2093	1280	3			N	-0-					14
02	2800	N	945	-0-	-1855	238	945	3			N	-0-					14
03	1297	N	1059	-0-	-238	-0-	1059	3			N	-0-					14

PALMYRA WELL #: 8 RRCID -> 164860 COMPL. DATE 06/09/2005 TOTAL DEPTH 10075 PERF. 7300 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	165	165	3			N	-0-					-0-
11	0		148	-0-	148	313	148	3			N	-0-					-0-
12	431	N	118	-0-	-313	-0-	118	3			N	-0-					-0-
01	0		183	-0-	183	183	183	3			N	-0-					-0-
02	357	N	174	-0-	-183	-0-	174	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

PALMYRA WELL #: 10 RRCID -> 164861 COMPL. DATE 10/13/2005 TOTAL DEPTH 11100 PERF.10398 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1833	-0-	1833	1833	1833	3			N	-0-					-0-
11	0		1790	-0-	1790	3623	1790	3			N	-0-					-0-
12	3100	N	1569	-0-	-1531	2092	1569	3			N	-0-					-0-
01	0		2396	-0-	2396	4488	2396	3			N	-0-					-0-
02	2800	N	2221	-0-	-579	3909	2221	3			N	-0-					-0-
03	3100	N	2250	-0-	-850	3059	2250	3			N	-0-					-0-

PALMYRA WELL #: 13 RRCID -> 165055 COMPL. DATE 06/19/1997 TOTAL DEPTH 9800 PERF. 8432 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		288	-0-	288	288	288	3			N	-0-					-0-
11	0		198	-0-	198	486	198	3			N	-0-					-0-
12	626	N	140	-0-	-486	-0-	140	3			N	-0-					-0-
01	0		105	-0-	105	105	105	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
U.S.A. GAS UNIT NO. 1 WELL #: 1 RRCID -> 166801 COMPL. DATE 11/16/1997 TOTAL DEPTH 11017 PERF.10542 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		68	-0-	68	68	68	3		N	-0-			20
11	0		49	-0-	49	117	49	3		N	-0-			20
12	145	N	28	-0-	-117	-0-	28	3		N	-0-			20
01	0		13	-0-	13	13	13	3		N	-0-			20
02	56	N	13	-0-	-43	-0-	13	3		N	-0-			20
03	62	N	62	-0-	-0-	-0-	62	3		N	-0-			20

FALCON GAS UNIT WELL #: 2 RRCID -> 167510 COMPL. DATE 07/31/1997 TOTAL DEPTH 11850 PERF.10152 - 10162

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PALMYRA WELL #: 11 RRCID -> 168964 COMPL. DATE 12/31/1997 TOTAL DEPTH 14094 PERF. 9150 - 9390

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

RAMIREZ "A" WELL #: 1 RRCID -> 177035 COMPL. DATE 06/30/2000 TOTAL DEPTH 15000 PERF. 8016 - 8152

10	14B2 EXT	506	-0-	506	2006	506	3			N	-0-			-0-
11	14B2 EXT	518	-0-	518	2524	518	3			N	-0-			-0-
12	3042	X	518	-0-	-2524	-0-	518	3		N	-0-			-0-
01	0		326	-0-	326	326	326	3		N	-0-			-0-
02	722	X	396	-0-	-326	-0-	396	3		N	-0-			-0-
03	527	X	474	-0-	-53	-0-	474	3		N	-0-			-0-

PALMYRA WELL #: 15 RRCID -> 191409 COMPL. DATE 08/01/2002 TOTAL DEPTH 12001 PERF. N/A

10	0		1179	-0-	1179	1179	1179	3		N	-0-			14
11	0		1024	-0-	1024	2203	1024	3		N	-0-			14
12	3100	N	1026	-0-	-2074	129	1026	3		N	-0-			14
01	0		1446	-0-	1446	1575	1446	3		N	-0-			14
02	2800	N	1304	-0-	-1496	79	1304	3		N	-0-			14
03	1636	N	1557	-0-	-79	-0-	1557	3		N	-0-			14

PALMYRA WELL #: A 2 RRCID -> 191414 COMPL. DATE 06/25/2002 TOTAL DEPTH 12500 PERF. N/A

10	0		2167	-0-	2167	2167	2167	3		N	-0-			-0-
11	0		1781	-0-	1781	3948	1781	3		N	-0-			-0-
12	3100	N	1387	-0-	-1713	2235	1387	3		N	-0-			-0-
01	0		2271	-0-	2271	4506	2271	3		N	-0-			-0-
02	2800	N	2147	-0-	-653	3853	2147	3		N	-0-			-0-
03	3100	N	2363	-0-	-737	3116	2363	3		N	-0-			-0-

PALMRYA WELL #: 16T RRCID -> 192427 COMPL. DATE 09/20/2002 TOTAL DEPTH 14250 PERF. 8764 - 9190

10	0		359	-0-	359	359	359	3		N	-0-			-0-
11	0		292	-0-	292	651	292	3		N	-0-			-0-
12	912	N	261	-0-	-651	-0-	261	3		N	-0-			-0-
01	0		397	-0-	397	397	397	3		N	-0-			-0-
02	773	N	376	-0-	-397	-0-	376	3		N	-0-			-0-
03	426	N	426	-0-	-0-	-0-	426	3		N	-0-			-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
PALOMA OPERATING, LLC 100344
PALMYRA MINERALS LTD WELL #: 1 RRCID -> 166579 COMPL. DATE 12/31/1997 TOTAL DEPTH 8505 PERF. 7616 - 8395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 3 RRCID -> 176056 COMPL. DATE 08/30/1998 TOTAL DEPTH 8640 PERF. 7885 - 7902

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
RAMIREZ, L. O. A WELL #: 4 RRCID -> 161952 COMPL. DATE 10/01/1999 TOTAL DEPTH 13100 PERF. 8539 - 10080

10	1488	N	1312	-0-	-176	-0-	1312	2			Y	-0-					-0-
11	1410	N	1325	-0-	-85	-0-	1325	2			Y	-0-					-0-
12	1426	N	1381	-0-	-45	-0-	1381	2			Y	-0-					-0-
01	2704	N	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-
*02	2569	N	2569	-0-	-0-	-0-	2569	2			Y	-0-					-0-
03	2714	N	2714	-0-	-0-	-0-	2714	2			Y	-0-					-0-

RAMIREZ, L. O. A WELL #: 7 RRCID -> 164991 COMPL. DATE 03/01/2000 TOTAL DEPTH 10335 PERF. 8464 - 10140

10	4061	X	3076	-0-	-985	-0-	3076	2			Y	-0-					-0-
11	3570	X	2950	-0-	-620	-0-	2950	2			Y	-0-					-0-
12	3689	X	3009	-0-	-680	-0-	3009	2			Y	-0-					-0-
01	11236	X	11236	-0-	-0-	-0-	11236	2			Y	-0-					-0-
*02	6057	X	6057	-0-	-0-	-0-	6057	2			Y	-0-					-0-
03	8884	X	8884	-0-	-0-	-0-	8884	2			Y	-0-					-0-

VANTAGE OPERATING II, LLC 882605
RAMIREZ, J. EST WELL #: E 4 RRCID -> 166763 COMPL. DATE 02/08/1998 TOTAL DEPTH 9500 PERF. 7636 - 8013

10	0		278	-0-	278	758	278	2			Y	-0-					-0-
11	0		294	-0-	294	1052	294	2			Y	-0-					-0-
12	0		516	-0-	516	1568	516	2			Y	-0-					-0-
01	0		501	-0-	501	2069	501	2			Y	-0-					-0-
02	2506	N	437	-0-	-2069	-0-	437	2			Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

FELICIDAD WELL #: 1 RRCID -> 167767 COMPL. DATE 02/21/2003 TOTAL DEPTH 9200 PERF. 6917 - 8650

10	0		1082	-0-	1082	2052	1082	2			N	-0-					-0-
11	0		950	-0-	950	3002	950	2			N	-0-					-0-
12	0		1024	-0-	1024	4026	1024	2			N	-0-					-0-
01	0		751	-0-	751	4777	751	2			N	-0-					-0-
02	2800	N	820	-0-	-1980	2797	820	2			N	-0-					-0-
03	3100	N	983	-0-	-2117	680	983	2			N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMIREZ, J. EST. WELL #: E 3 RRCID -> 169060 COMPL. DATE 03/06/1998 TOTAL DEPTH 9650 PERF. 7836 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2071	-0-	2071	4049	2071	2			Y	-0-					118
11	0		1844	-0-	1844	5893	1844	2			Y	-0-					118
12	0		1833	-0-	1833	7726	1833	2			Y	-0-					118
01	0		1972	-0-	1972	9698	1972	2			Y	-0-					118
02	2800	N	1774	-0-	-1026	8672	1774	2			Y	-0-					118
03	3100	N	1681	-0-	-1419	7253	1681	2			Y	-0-					118

BOB WEST, NORTH (12,900) 10043 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
ALVAREZ GAS UNIT WELL #: 1 T RRCID -> 160338 COMPL. DATE 02/19/2002 TOTAL DEPTH 13402 PERF.11854 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8820	-0-	8820	8820	8820	3			N	-0-					-0-
11	16579	X	7759	-0-	-8820	-0-	7759	3			N	-0-					-0-
12	5869	X	5869	-0-	-0-	-0-	5869	3			N	-0-					-0-
01	0		9774	-0-	9774	9774	9774	3			N	-0-					-0-
02	17172	X	7398	-0-	-9774	-0-	7398	3			N	-0-					-0-
03	8710	X	8710	-0-	-0-	-0-	8710	3			N	-0-					-0-

SALINAS "B" WELL #: 1 RRCID -> 161137 COMPL. DATE 09/03/2005 TOTAL DEPTH 13996 PERF. 7972 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		37	-0-	37	37	37	3			N	-0-					-0-
02	82	N	45	-0-	-37	-0-	45	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

RAMIREZ, MARIA V. WELL #: 2 RRCID -> 161240 COMPL. DATE 01/15/1996 TOTAL DEPTH 13761 PERF.11192 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	208	208	3			N	-0-					-0-
11	0		183	-0-	183	391	183	3			N	-0-					-0-
12	588	N	197	-0-	-391	-0-	197	3			N	-0-					-0-
01	0		230	-0-	230	230	230	3			N	-0-					-0-
02	685	N	455	-0-	-230	-0-	455	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

BOB WEST, NORTHWEST (L-12-18) 10060 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, D. HEIRS WELL #: 2 RRCID -> 154296 COMPL. DATE 03/23/1995 TOTAL DEPTH 12000 PERF. 9584 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLD FORBES (9550) 10210 810 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 8 RRCID -> 141285 COMPL. DATE 04/13/1992 TOTAL DEPTH 11300 PERF. 9508 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	36					Y	9					341
11	0		-0-	-0-	-0-	36					Y	11					352
12	0		103	-0-	103	139	15	3	88	9	Y	80	141	1			291
01	0		-0-	-0-	-0-	139					Y	15					306
02	139	N	-0-	-0-	-139	-0-					Y	9					315
03	0	N	-0-	-0-	-0-	-0-					Y	9					324

BOLD FORBES (9800) 10210 908 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 11 RRCID -> 161710 COMPL. DATE 02/10/1997 TOTAL DEPTH 10150 PERF. 9590 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOOTH RANCH (9100 AUSTIN CHALK) 10606 800 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
RETTIG, MABEL WELL #: L 57 RRCID -> 221863 COMPL. DATE 04/12/2006 TOTAL DEPTH 9674 PERF. 9564 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		19	-0-	19	21	3	1	16	3	N	-0-					-0-
01	0		4	-0-	4	25	1	1	3	3	N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BOROSA, E. (4460 FRIO) 10712 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK EST. -C- WELL #: 8 RRCID -> 131371 COMPL. DATE 12/01/1990 TOTAL DEPTH 10700 PERF. 4462 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROSA, E. (7540 VICKSBURG) 10712 300 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 11 RRCID -> 259012 COMPL. DATE 09/21/2010 TOTAL DEPTH 9250 PERF. 7271 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOROSA, E. (8000 VICKSBURG) 10712 425 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 7 RRCID -> 173177 COMPL. DATE 06/01/1999 TOTAL DEPTH 10680 PERF. 7919 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK ESTATE -C- WELL #: 12 RRCID -> 218319 COMPL. DATE 03/04/2006 TOTAL DEPTH 9830 PERF. 8422 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	1					1
11	210	N	-0-	-0-	-210	-0-					Y	-0-					1
12	62	N	-0-	-0-	-62	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

BOROSA, E. (8270 VICKSBURG) 10712 450 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 7 RRCID -> 164706 COMPL. DATE 08/09/1997 TOTAL DEPTH 10680 PERF. 8134 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK ESTATE -C- WELL #: 13 RRCID -> 172907 COMPL. DATE 03/27/1999 TOTAL DEPTH 9870 PERF. 8708 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2983	-0-	-117	665	364	1	2617	2	Y	2					5
							2	9									
11	3000	N	2591	-0-	-409	256	312	1	2275	2	Y	4					9
							4	9									
12	2542	X	2055	-0-	-487	-0-	116	1	1939	2	Y	-0-					9
01	2542	X	2125	-0-	-417	-0-	153	1	1855	2	Y	106	103	1			12
							117	9									
02	2296	X	1781	-0-	-515	-0-	289	1	1492	2	Y	-0-					12
03	2542	X	1628	-0-	-914	-0-	198	1	1430	2	Y	-0-					12

SLICK ESTATE -C- WELL #: 15 RRCID -> 175988 COMPL. DATE 12/30/1999 TOTAL DEPTH 8820 PERF. 8523 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK ESTATE -C- WELL #: 14 T RRCID -> 194604 COMPL. DATE 04/13/2003 TOTAL DEPTH 10255 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROSA, E. (8650 VICKSBURG) 10712 470 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 14 C RRCID -> 183255 COMPL. DATE 04/06/2003 TOTAL DEPTH 10255 PERF. 7888 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROSA, NW. (VICKSBURG 8350) 10715 700 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK EST. -C- WELL #: 6 RRCID -> 126992 COMPL. DATE N/A TOTAL DEPTH 10491 PERF. 8346 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2469	N	2469	-0-	-0-	-0-	300	1	2159	2	Y	9					17
							10	9									
11	2520	N	2167	-0-	-353	-0-	261	1	1903	2	Y	3					20
							3	9									
12	2263	N	2015	-0-	-248	-0-	114	1	1901	2	Y	-0-					20
01	2585	N	2585	-0-	-0-	-0-	190	1	2297	2	Y	89	86	1			23
							98	9									
02	2194	N	2194	-0-	-0-	-0-	356	1	1838	2	Y	-0-					23
03	2264	N	2264	-0-	-0-	-0-	276	1	1988	2	Y	-0-					23

BOROSA, S. (FRIO 4) 10716 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK 531 WELL #: 4 RRCID -> 186015 COMPL. DATE 03/07/2001 TOTAL DEPTH 6650 PERF. 4819 - 4825

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOROSA, S. (VICKSBURG 3-A, UP) 10716 762 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 110 RRCID -> 166767 COMPL. DATE 03/26/1997 TOTAL DEPTH 5700 PERF. 5406 - 5452

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 105 RRCID -> 178794 COMPL. DATE 09/05/2001 TOTAL DEPTH 10425 PERF. 5207 - 5215

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOROSA, SOUTH (VICKSBURG 7600) 10716 925 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 10 RRCID -> 170219 COMPL. DATE 11/01/1997 TOTAL DEPTH 8100 PERF. 7842 - 7882

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORREGOS (CONSOLIDATED GAS) 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 4 C RRCID -> 009485 COMPL. DATE 06/21/1964 TOTAL DEPTH 8198 PERF. 5956 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 80 C RRCID -> 009488 COMPL. DATE 07/21/1959 TOTAL DEPTH 8000 PERF. 5900 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 211FH RRCID -> 034208 COMPL. DATE 03/12/2000 TOTAL DEPTH 7266 PERF. 5142 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4497	-0-	4497	4497	185	1 1 4	4311	2	Y	-0-					-0-
11	0		3567	-0-	3567	8064	158	1 1 4	3408	2	Y	-0-					-0-
12	0		3396	-0-	3396	11460	138	1 1 4	3257	2	Y	-0-					-0-
01	16064	X	4604	-0-	-11460	-0-	176	1 1 4	4427	2	Y	-0-					-0-
02	2408	X	1980	-0-	-428	-0-	91	1 1 4	1888	2	Y	-0-					-0-
03	3972	X	3972	-0-	-0-	-0-	144	1 1 4	3827	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 355 D RRCID -> 058784 COMPL. DATE 04/03/2000 TOTAL DEPTH 5845 PERF. 5332 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4286	-0-	4286	4286	176	1 1 4	4109	2	Y	-0-					-0-
11	0		2492	-0-	2492	6778	110	1 1 4	2381	2	Y	-0-					-0-
12	0		2096	-0-	2096	8874	85	1 1 4	2010	2	Y	-0-					-0-
01	12805	X	3931	-0-	-8874	-0-	150	1 1 4	3780	2	Y	-0-					-0-
02	4200	X	3774	-0-	-426	-0-	174	1 2 4	3598	2	Y	-0-					-0-
03	8106	X	8106	-0-	-0-	-0-	294	1 2 4	7810	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 73CT RRCID -> 060816 COMPL. DATE 08/20/1954 TOTAL DEPTH 7200 PERF. 5998 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 332 F RRCID -> 063461 COMPL. DATE 12/10/1996 TOTAL DEPTH 6975 PERF. 6460 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 343 H RRCID -> 064071 COMPL. DATE 07/12/1975 TOTAL DEPTH 7375 PERF. 6012 - 6040

10	0		1412	-0-	1412	1412	58	1	1353	2	Y	-0-					-0-
							1	4									
11	0		997	-0-	997	2409	44	1	953	2	Y	-0-					-0-
12	0		1592	-0-	1592	4001	65	1	1526	2	Y	-0-					-0-
							1	4									
01	3100	N	1410	-0-	-1690	2311	54	1	1355	2	Y	-0-					-0-
							1	4									
02	2800	N	644	-0-	-2156	155	30	1	614	2	Y	-0-					-0-
03	1271	N	929	-0-	-342	-0-	34	1	895	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 463DF RRCID -> 069291 COMPL. DATE 08/25/1976 TOTAL DEPTH 7550 PERF. 5888 - 6908

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 424DF RRCID -> 071074 COMPL. DATE 10/21/1976 TOTAL DEPTH 6575 PERF. 4818 - 6000

10	0		7454	-0-	7454	7454	305	1	7123	2	Y	23	20	1			3
							1	4	25	9							
11	0		7666	-0-	7666	15120	334	1	7214	2	Y	105	94	1			14
							2	4	116	9							
12	0		8090	-0-	8090	23210	325	1	7652	2	Y	101	104	1			11
							2	4	111	9							
01	31199	X	7989	-0-	-23210	-0-	301	1	7581	2	Y	95	98	1			8
							2	4	105	9							
02	6552	X	2485	-0-	-4067	-0-	113	1	2339	2	Y	29	33	1			4
							1	4	32	9							
03	7254	X	6942	-0-	-312	-0-	249	1	6617	2	Y	67	64	1			7
							2	4	74	9							

KING RANCH BORREGOS WELL #: 536 F RRCID -> 071737 COMPL. DATE 04/22/1997 TOTAL DEPTH 6975 PERF. 6303 - 6694

10	0		1421	-0-	1421	1421	1419	2	2	4	Y	-0-					-0-
11	0		1455	-0-	1455	2876	1453	2	2	4	Y	-0-					-0-
12	0		1529	-0-	1529	4405	1527	2	2	4	Y	-0-					-0-
01	3100	N	1621	-0-	-1479	2926	1619	2	2	4	Y	-0-					-0-
02	2800	N	1305	-0-	-1495	1431	1304	2	1	4	Y	-0-					-0-
03	2912	N	1481	-0-	-1431	-0-	1479	2	2	4	Y	-0-					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 545DF RRCID -> 076388 COMPL. DATE 04/20/1997 TOTAL DEPTH 6720 PERF. 4994 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 548DF RRCID -> 076412 COMPL. DATE 03/18/1978 TOTAL DEPTH 6650 PERF. 5050 - 5080

10	0		2781	-0-	2781	2781	114	1	2660	2	Y	5	4	1			1
							1	4	6	9							
11	0		2043	-0-	2043	4824	90	1	1948	2	Y	4	4	1			1
							1	4	4	9							
12	0		1938	-0-	1938	6762	79	1	1855	2	Y	3	4	1			-0-
							1	4	3	9							
01	8800	X	2038	-0-	-6762	-0-	78	1	1956	2	Y	4	4	1			-0-
							4	9									
02	1988	X	684	-0-	-1304	-0-	31	1	652	2	Y	1	1	1			-0-
							1	9									
03	2321	N	2321	-0-	-0-	-0-	84	1	2234	2	Y	3	3	1			-0-
							3	9									

KING RANCH BORREGOS WELL #: 35CT RRCID -> 086801 COMPL. DATE 01/08/1980 TOTAL DEPTH 7500 PERF. 6246 - 6647

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 557 RRCID -> 091152 COMPL. DATE 06/24/1999 TOTAL DEPTH 6900 PERF. 5838 - 6240

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH SEELIGSON WELL #: E 48 RRCID -> 093926 COMPL. DATE 03/06/1981 TOTAL DEPTH 10000 PERF. 7176 - 7184

10	0		2967	-0-	2967	2967	2940	2	4	4	Y	21					297
							23	9									
11	0		2751	-0-	2751	5718	2749	2	2	4	Y	-0-					297
12	0		2741	-0-	2741	8459	2713	2	4	4	Y	22					319
							24	9									
01	3100	N	1412	-0-	-1688	6771	1391	2	3	4	Y	16					335
							18	9									
02	2800	N	1827	-0-	-973	5798	1801	2	2	4	Y	22					357
							24	9									
03	3100	N	2299	-0-	-801	4997	2297	2	2	4	Y	-0-					357

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 586DF RRCID -> 102751 COMPL. DATE 09/01/1982 TOTAL DEPTH 6735 PERF. 5008 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4897	-0-	4897	4897	4861	2	3	4	Y	30	30	1			4
							33	9									
11	0		4517	-0-	4517	9414	4475	2	3	4	Y	35	34	1			5
							39	9									
12	0		4692	-0-	4692	14106	4653	2	3	4	Y	33	34	1			4
							36	9									
01	18014	X	3908	-0-	-14106	-0-	3877	2	3	4	Y	25	27	1			2
							28	9									
02	4368	X	4236	-0-	-132	-0-	4202	2	3	4	Y	28	26	1			4
							31	9									
03	4836	X	4444	-0-	-392	-0-	4414	2	4	4	Y	24	25	1			3
							26	9									

KING RANCH SEELIGSON WELL #: E 24 RRCID -> 106852 COMPL. DATE 05/17/1983 TOTAL DEPTH 6970 PERF. 6258 - 6781

10	0		2069	-0-	2069	2069	2067	2	2	4	Y	-0-					-0-
11	0		1707	-0-	1707	3776	1706	2	1	4	Y	-0-					-0-
12	0		1700	-0-	1700	5476	1698	2	2	4	Y	-0-					-0-
01	3100	N	806	-0-	-2294	3182	805	2	1	4	Y	-0-					-0-
02	2800	N	1948	-0-	-852	2330	1946	2	2	4	Y	-0-					-0-
03	3100	N	1865	-0-	-1235	1095	1863	2	2	4	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 621 RRCID -> 112628 COMPL. DATE 12/12/1999 TOTAL DEPTH 7000 PERF. 5938 - 5998

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		171	-0-	171	171	171	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	171					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	171					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	171					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	171					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 291DH RRCID -> 127849 COMPL. DATE 06/07/1988 TOTAL DEPTH 7353 PERF. 5880 - 5979

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KING RANCH BORREGOS WELL #: 344DF RRCID -> 129189 COMPL. DATE 07/29/1996 TOTAL DEPTH 6935 PERF. 4679 - 5536

10	0		4341	-0-	4341	4341	178	1	4162	2	Y	-0-					-0-
							1	4									
11	0		4331	-0-	4331	8672	192	1	4138	2	Y	-0-					-0-
							1	4									
12	0		4288	-0-	4288	12960	175	1	4112	2	Y	-0-					-0-
							1	4									
01	17060	X	4100	-0-	-12960	-0-	156	1	3943	2	Y	-0-					-0-
							1	4									
02	3724	X	1941	-0-	-1783	-0-	89	1	1851	2	Y	-0-					-0-
							1	4									
03	4123	X	4077	-0-	-46	-0-	148	1	3928	2	Y	-0-					-0-
							1	4									

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 310DF RRCID -> 130631 COMPL. DATE 04/04/1996 TOTAL DEPTH 7151 PERF. 4752 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4908	-0-	4908	4908	202	1 4	4705	2	Y	-0-					-0-
11	0		4673	-0-	4673	9581	207	1 4	4465	2	Y	-0-					-0-
12	0		4859	-0-	4859	14440	198	1 4	4660	2	Y	-0-					-0-
01	19083	X	4643	-0-	-14440	-0-	177	1 4	4465	2	Y	-0-					-0-
02	3892	X	1590	-0-	-2302	-0-	73	1 4	1516	2	Y	-0-					-0-
03	4653	X	4653	-0-	-0-	-0-	169	1 4	4483	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 541DF RRCID -> 131887 COMPL. DATE 06/30/1999 TOTAL DEPTH 6543 PERF. 4792 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2441	-0-	2441	2441	100	1 4	2339	2 1 9	Y	1	1	1			-0-
11	0		2323	-0-	2323	4764	103	1 4	2215	2 4 9	Y	4	3	1			1
12	0		2308	-0-	2308	7072	94	1 4	2210	2 3 9	Y	3	4	1			-0-
01	3100	N	2313	-0-	-787	6285	88	1 4	2221	2 3 9	Y	3	3	1			-0-
02	2800	N	1805	-0-	-995	5290	83	1 4	1719	2 2 9	Y	2	2	1			-0-
03	3100	N	2305	-0-	-795	4495	83	1 4	2218	2 3 9	Y	3	3	1			-0-

KING RANCH BORREGOS WELL #: 636F RRCID -> 137414 COMPL. DATE 08/09/2006 TOTAL DEPTH 7369 PERF. 5741 - 5788

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 598DF RRCID -> 138973 COMPL. DATE 01/31/2000 TOTAL DEPTH 7000 PERF. 5539 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7974	-0-	7974	7974	326	1 2 4	7601	2 45 9	Y	41	41	1			6
11	0		7101	-0-	7101	15075	312	1 2 4	6737	2 50 9	Y	45	45	1			6
12	0		5315	-0-	5315	20390	215	1 2 4	5066	2 32 9	Y	29	32	1			3
01	28227	X	7837	-0-	-20390	-0-	297	1 3 4	7489	2 48 9	Y	44	43	1			4
02	3644	X	3644	-0-	-0-	-0-	167	1 4	3458	2 18 9	Y	16	18	1			2
03	8318	X	8318	-0-	-0-	-0-	300	1 2 4	7975	2 41 9	Y	37	35	1			4

KING RANCH BORREGOS WELL #: 610 RRCID -> 248715 COMPL. DATE 03/10/2009 TOTAL DEPTH 7900 PERF. 6088 - 6098

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 905 RRCID -> 275883 COMPL. DATE 11/26/2014 TOTAL DEPTH 6000 PERF. 5154 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1368	-0-	1368	1368	56	1 4	1311	2	Y	-0-					-0-
11	0		890	-0-	890	2258	39	1 4	849	2 1 9	Y	1	1	1			-0-
12	0		448	-0-	448	2706	18	1 9	429	2	Y	1	1	1			-0-
01	3459	X	753	-0-	-2706	-0-	29	1 9	722	2	Y	2	2	1			-0-
02	2240	X	443	-0-	-1797	-0-	20	1 4	421	2 1 9	Y	1	1	1			-0-
03	1364	X	418	-0-	-946	-0-	15	1 4	401	2 1 9	Y	1	1	1			-0-

KING RANCH BORREGOS WELL #: M904E RRCID -> 276269 COMPL. DATE 10/02/2014 TOTAL DEPTH 7550 PERF. 7282 - 7284

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 926SW RRCID -> 277318 COMPL. DATE 07/07/2015 TOTAL DEPTH 4810 PERF. 2870 - 4648

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORREGOS (VICKSBURG) 10730 016 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 801 RRCID -> 260451 COMPL. DATE 04/08/2011 TOTAL DEPTH 10201 PERF. 8331 - 8335

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BORREGOS (ZONE K-08) 10730 180 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M801E RRCID -> 257982 COMPL. DATE 12/19/2011 TOTAL DEPTH 10980 PERF. 9992 - 10116

10	14B2 EXT		-0-	-0-	-0-	63					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	63					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	63					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	63					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	63					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	63					Y	-0-					-0-

BORREGOS (ZONE K-11) 10730 183 NON-ASSOCIATED EXEMPT CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M102E RRCID -> 278021 COMPL. DATE 06/20/2015 TOTAL DEPTH 12088 PERF.10846 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORREGOS (ZONE V-15, E) 10730 818 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M815E RRCID -> 268093 COMPL. DATE 05/11/2012 TOTAL DEPTH 10998 PERF. 8506 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1218	-0-	1218	1218	1161	2	9	4	Y	44	45	1			6
							48	9									
11	0		1403	-0-	1403	2621	1333	2	11	4	Y	54	53	1			7
							59	9									
12	0		1534	-0-	1534	4155	1462	2	13	4	Y	54	55	1			6
							59	9									
01	3100	N	1375	-0-	-1725	2430	1316	2	8	4	Y	46	48	1			4
							51	9									
02	2800	N	1348	-0-	-1452	978	1292	2	8	4	Y	44	42	1			6
							48	9									
03	2453	N	1475	-0-	-978	-0-	1421	2	10	4	Y	40	42	1			4
							44	9									

BORREGOS (ZONE V-35) 10730 852 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 581 RRCID -> 101858 COMPL. DATE 09/10/1982 TOTAL DEPTH 8700 PERF. 8287 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M802E RRCID -> 258173 COMPL. DATE 05/12/2011 TOTAL DEPTH 9000 PERF. 8290 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KING RANCH SEELIGSON WELL #: E833 RRCID -> 264340 COMPL. DATE 10/21/2014 TOTAL DEPTH 11900 PERF. 8982 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0- B	-5371					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-5371					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-5371					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-5371					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-5371					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-5371					N	-0-					-0-

KING RANCH SEELIGSON WELL #: E900 RRCID -> 277800 COMPL. DATE 11/11/2014 TOTAL DEPTH 9414 PERF. 8880 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BORREGOS (ZONE V-40) 10730 856 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: E900 RRCID -> 275296 COMPL. DATE 09/25/2014 TOTAL DEPTH 9414 PERF. 9310 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH SEELIGSON WELL #: E833T RRCID -> 275829 COMPL. DATE 10/20/2014 TOTAL DEPTH 11900 PERF. 9280 - 9324

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORREGOS (ZONE 7730') 10730 868 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 562 RRCID -> 095306 COMPL. DATE 04/26/1981 TOTAL DEPTH 7866 PERF. 7727 - 7732

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYLE (H-) 11096 116 NON-ASSOCIATED ONE WELL CNTY: STARR
HYDROCARBON OPERATING, INC. 421166
ROOS BENNETT B WELL #: 01 RRCID -> 257356 COMPL. DATE 07/28/2010 TOTAL DEPTH 4104 PERF. 3744 - 3747

10	485	N	485	-0-	-0-	-0-	309	2	176	9	N	160	182	1			223
11	0		536	-0-	536	536	359	2	177	9	N	161	180	1			204
12	0		553	-0-	553	1089	385	2	168	9	N	153	182	1			175
01	0		557	-0-	557	1646	389	2	168	9	N	153	181	1			147
02	2134	N	488	-0-	-1646	-0-	331	2	157	9	N	143	182	1			108
*03	558	N	460	-0-	-98	-0-	282	2	178	9	N	162					270

BOYLE (3100) 11096 522 NON-ASSOCIATED ONE WELL CNTY: STARR
VALENCE OPERATING COMPANY 881167
GARCIA, M. M. "D" WELL #: 27 RRCID -> 135985 COMPL. DATE 07/24/1990 TOTAL DEPTH 4205 PERF. 3098 - 3138

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYLE (4700) 11096 946 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
BLACK STONE MINERALS WELL #: 3 RRCID -> 223002 COMPL. DATE 10/20/2006 TOTAL DEPTH 7000 PERF. 6050 - 6128

10	0		-0-	-0-	-0-	1					N	-0-					-0-
11	0		11	-0-	11	12	11	2			N	-0-					-0-
12	0		86	-0-	86	98	86	2			N	-0-					-0-
01	130	N	32	-0-	-98	-0-	32	2			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYLE, E. (3500) 11097 500 ASSOCIATED EXEMPT CNTY: STARR
HYDROCARBON OPERATING, INC. 421166
ROOS BENNETT WELL #: 1 T RRCID -> 234611 COMPL. DATE 09/14/2007 TOTAL DEPTH 4111 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2022 - WELL PLUGGED 8/4/2022

BOYLE, WEST (3400 SAND) 11103 800 ASSOCIATED ONE WELL CNTY: STARR
ORPHAN WELLS, LLC 627006
CARRUTH, E.B. JR. TRUST, ET AL WELL #: 2 RRCID -> 150853 COMPL. DATE 02/18/1994 TOTAL DEPTH 4220 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (YEGUA) 11338 470 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
PROLINE ENERGY RESOURCES INC 681327
GAFFORD WELL #: 2 RRCID -> 137846 COMPL. DATE 05/23/2004 TOTAL DEPTH 8232 PERF. 7018 - 7024

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
FOSTER, DORIS ET AL WELL #: 1 RRCID -> 113613 COMPL. DATE 10/19/1984 TOTAL DEPTH 8481 PERF. 8388 - 8398

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, DORIS ET AL WELL #: 2 RRCID -> 116369 COMPL. DATE 09/20/2002 TOTAL DEPTH 8494 PERF. 7207 - 7214

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

FOSTER, DORIS ET AL WELL #: 5 RRCID -> 125039 COMPL. DATE 08/10/1987 TOTAL DEPTH 8850 PERF. 7550 - 7560

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (YEGUA) //CONT.// 11338 470 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
PROPERTY DEVELOPMENT GROUP, INC.//CONT.// 681459
FOSTER, DORIS ETAL WELL #: 3 RRCID -> 125955 COMPL. DATE 11/10/1987 TOTAL DEPTH 8488 PERF. 8096 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, DORIS ET AL WELL #: 4 RRCID -> 126053 COMPL. DATE 11/25/1987 TOTAL DEPTH 8473 PERF. 7540 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, DORIS ET AL WELL #: 6 RRCID -> 131345 COMPL. DATE 12/16/1987 TOTAL DEPTH 6250 PERF. 5785 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN EXPLORATION, INC. 829289
VANOVER WELL #: 1 RRCID -> 146384 COMPL. DATE 07/23/1993 TOTAL DEPTH 8201 PERF. 8106 - 8124

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1653	-0-	1653	1653	1629	2	24	9	N	22					88
11	0		1155	-0-	1155	2808	1143	2	12	9	N	11					99
12	0		1655	-0-	1655	4463	1626	2	29	9	N	26					125
01	0		1658	-0-	1658	6121	1629	2	29	9	N	26					151
02	2800	N	1506	-0-	-1294	4827	1485	2	21	9	N	19	151	1			19
*03	3100	N	1673	-0-	-1427	3400	1641	2	32	9	N	29					48

BRANNON (GUEDIN, LO.) 11420 400 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
VIRTEX OPERATING COMPANY, INC. 886261
AMER. NAT'L. BANK OF AUSTIN G.U. WELL #: 1 RRCID -> 118489 COMPL. DATE 09/19/1985 TOTAL DEPTH 11071 PERF.10206 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	210	N	12	-0-	-198	-0-	9	2	3	9	N	3					75
*05	393	N	393	-0-	-0-	-0-	4	1	386	3	N	3					78
							3	9									
*06	719	N	719	-0-	-0-	-0-	12	1	699	3	N	7					85
							8	9									
*07	630	N	630	-0-	-0-	-0-	8	1	620	3	N	2					87
							2	9									
*08	434	N	363	-0-	-71	-0-	10	1	353	3	N	-0-					87
*09	861	N	861	-0-	-0-	-0-	7	1	850	3	N	4					91
							4	9									
*10	678	N	678	-0-	-0-	-0-	7	1	671	2	N	-0-					91
*11	521	N	521	-0-	-0-	-0-	4	1	517	3	N	-0-					91
*12	620	N	453	-0-	-167	-0-	4	1	449	3	N	-0-					91
*01	633	N	633	-0-	-0-	-0-	7	1	626	3	N	-0-					91
*02	504	N	502	-0-	-2	-0-	6	1	496	3	N	-0-					91
03	465	N	449	-0-	-16	-0-	6	1	443	3	N	-0-					91

BRAULIA (MILLER) 11504 090 ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 32 RRCID -> 242218 COMPL. DATE 10/09/2008 TOTAL DEPTH 7803 PERF. 4924 - 4938

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAULIA, EAST (VICKSBURG CONS.) 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
EL RENO ENERGY, LLC 250571
MARGO, R. E. HEIRS WELL #: 1 RRCID -> 235511 COMPL. DATE 02/15/2008 TOTAL DEPTH 7810 PERF. 7498 - 7546

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					259

MARGO, R. E. HEIRS WELL #: 4 RRCID -> 242006 COMPL. DATE 08/07/2008 TOTAL DEPTH 9500 PERF. 6940 - 7034

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

MARGO, R. E. HEIRS WELL #: 2 RRCID -> 243590 COMPL. DATE 05/30/2008 TOTAL DEPTH 8613 PERF. 6710 - 6814

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					184
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					184

BRAUNIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
EL RENO ENERGY, LLC //CONT.// 250571
MARGO, R.E. HEIRS WELL #: 3 RRCID -> 246237 COMPL. DATE 07/13/2008 TOTAL DEPTH 9400 PERF. 9277 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 9 RRCID -> 201194 COMPL. DATE 11/27/2007 TOTAL DEPTH 7192 PERF. 5208 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE GARCIA, B. G. WELL #: 50 RRCID -> 211211 COMPL. DATE 08/02/2007 TOTAL DEPTH 7650 PERF. 7038 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 51 RRCID -> 212825 COMPL. DATE 01/13/2007 TOTAL DEPTH 7926 PERF. 6550 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, E. WELL #: 9 RRCID -> 212828 COMPL. DATE 11/10/2007 TOTAL DEPTH 7729 PERF. 5684 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 5 RRCID -> 214088 COMPL. DATE 09/20/2005 TOTAL DEPTH 8089 PERF. 7340 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	93	-0-	-155	-0-	17 4	1 9	72	2	Y	4	3	1			2
11	91	N	91	-0-	-0-	-0-	12 4	1 9	75	2	Y	4	4	1			2
12	62	N	27	-0-	-35	-0-	4 4	1 9	19	2	Y	4	4	1			2
01	93	N	19	-0-	-74	-0-	3 2	1 9	14	2	Y	2	2	1			2
02	84	N	30	-0-	-54	-0-	5 2	1 9	23	2	Y	2	2	1			2
03	38	N	38	-0-	-0-	-0-	5 3	1 9	30	2	Y	3	3	1			2

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 55 RRCID -> 214093 COMPL. DATE 02/20/2015 TOTAL DEPTH 7648 PERF. 6632 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	40	-0-	-177	-0-	8	1	32	2	Y	-0-					1
11	390	N	87	-0-	-303	-0-	11	1	74	2	Y	2	2	1			1
							2	9									
12	403	N	54	-0-	-349	-0-	9	1	44	2	Y	1	1	1			1
							1	9									
01	32	N	32	-0-	-0-	-0-	5	1	26	2	Y	1	1	1			1
							1	9									
02	84	N	61	-0-	-23	-0-	11	1	49	2	Y	1	1	1			1
							1	9									
03	102	N	102	-0-	-0-	-0-	14	1	87	2	Y	1	1	1			1
							1	9									

DE GARCIA, B. G. WELL #: 58 RRCID -> 216387 COMPL. DATE 12/18/2008 TOTAL DEPTH 7772 PERF. 7167 - 7174

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 60 RRCID -> 216406 COMPL. DATE 04/18/2008 TOTAL DEPTH 7661 PERF. 6276 - 7506

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 59 RRCID -> 218400 COMPL. DATE 06/05/2008 TOTAL DEPTH 7814 PERF. 5638 - 5668

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 62 RRCID -> 218828 COMPL. DATE 09/23/2014 TOTAL DEPTH 7704 PERF. 6286 - 6292

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B.G. WELL #: 65 RRCID -> 220443 COMPL. DATE 03/26/2014 TOTAL DEPTH 7749 PERF. 5286 - 5590

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, E. WELL #: 10 RRCID -> 220914 COMPL. DATE 09/17/2006 TOTAL DEPTH 8001 PERF. 5286 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEGARCIA, B. G. WELL #: 63 RRCID -> 221352 COMPL. DATE 04/30/2006 TOTAL DEPTH 7719 PERF. 6866 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, E. WELL #: 11 RRCID -> 221714 COMPL. DATE 07/30/2007 TOTAL DEPTH 8149 PERF. 6896 - 7877

10	992	N	863	-0-	-129	-0-	163	1	685	2	Y	14	10	1			6
							15	9									
11	780	N	743	-0-	-37	-0-	96	1	627	2	Y	18	20	1			4
							20	9									
12	871	N	871	-0-	-0-	-0-	149	1	708	2	Y	13	12	1			5
							14	9									
01	972	N	972	-0-	-0-	-0-	150	1	803	2	Y	17	20	1			2
							19	9									
02	750	N	750	-0-	-0-	-0-	139	1	594	2	Y	15	17	1			-0-
							17	9									
03	868	N	408	-0-	-460	-0-	54	1	343	2	Y	10	9	1			1
							11	9									

ALVAREZ-HINOJOSA GAS UNIT WELL #: 7 RRCID -> 221744 COMPL. DATE 08/01/2006 TOTAL DEPTH 8099 PERF. 7646 - 7892

10	775	N	657	-0-	-118	-0-	126	1	529	2	Y	2	1	1			1
							2	9									
11	780	N	466	-0-	-314	-0-	62	1	402	2	Y	2	2	1			1
							2	9									
12	527	N	496	-0-	-31	-0-	86	1	409	2	Y	1	1	1			1
							1	9									
01	669	N	669	-0-	-0-	-0-	105	1	563	2	Y	1	2	1			-0-
							1	9									
02	543	N	543	-0-	-0-	-0-	103	1	438	2	Y	2	2	1			-0-
							2	9									
03	582	N	582	-0-	-0-	-0-	79	1	502	2	Y	1	1	1			-0-
							1	9									

FROST NATIONAL BANK -A- WELL #: 10 RRCID -> 224321 COMPL. DATE 08/16/2008 TOTAL DEPTH 9792 PERF. 7070 - 7560

10	2883	N	2881	-0-	-2	-0-	554	1	2327	2	Y	-0-					-0-
11	2850	N	2761	-0-	-89	-0-	367	1	2394	2	Y	-0-					-0-
12	2914	N	2867	-0-	-47	-0-	499	1	2368	2	Y	-0-					-0-
01	2883	N	2870	-0-	-13	-0-	452	1	2418	2	Y	-0-					-0-
02	2576	N	2466	-0-	-110	-0-	468	1	1998	2	Y	-0-					-0-
03	2852	N	2416	-0-	-436	-0-	329	1	2087	2	Y	-0-					-0-

BRAUNLIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
FROST NATIONAL BANK -A- WELL #: 11 RRCID -> 225228 COMPL. DATE 02/04/2009 TOTAL DEPTH 10120 PERF. 7116 - 7836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPOTAL LAND CO -A- WELL #: 29 RRCID -> 227869 COMPL. DATE 05/01/2014 TOTAL DEPTH 10000 PERF. 6484 - 6580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST NATIONAL BANK -A- WELL #: 12 RRCID -> 227911 COMPL. DATE 05/11/2007 TOTAL DEPTH 10687 PERF. 6916 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DE GARCIA, B. G. WELL #: 70 RRCID -> 230497 COMPL. DATE 05/21/2007 TOTAL DEPTH 8309 PERF. 6951 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372 N	331	-0-	-41	-0-	61 1 15 9	255 2	Y	14	10 1		9
11	360 N	301	-0-	-59	-0-	37 1 20 9	244 2	Y	18	20 1		7
12	372 N	94	-0-	-278	-0-	14 1 13 9	67 2	Y	12	11 1		8
01	341 N	284	-0-	-57	-0-	42 1 19 9	223 2	Y	17	20 1		5
02	280 N	272	-0-	-8	-0-	48 1 17 9	207 2	Y	15	17 1		3
03	250 N	250	-0-	-0-	-0-	32 1 12 9	206 2	Y	11	10 1		4

FROST NATIONAL BANK -A- WELL #: 13 RRCID -> 230566 COMPL. DATE 10/22/2008 TOTAL DEPTH 10550 PERF. 7484 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERMANN, E. WELL #: 12 RRCID -> 230754 COMPL. DATE 05/11/2009 TOTAL DEPTH 8485 PERF. 5370 - 5378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, E. WELL #: 14 RRCID -> 231811 COMPL. DATE 10/21/2008 TOTAL DEPTH 8718 PERF. 7129 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ WELL #: 1 RRCID -> 231968 COMPL. DATE 08/21/2008 TOTAL DEPTH 7439 PERF. 5864 - 7116

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -A- WELL #: 15 RRCID -> 233211 COMPL. DATE 12/01/2007 TOTAL DEPTH 8648 PERF. 6350 - 7273

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 19 RRCID -> 234005 COMPL. DATE 07/18/2009 TOTAL DEPTH 8349 PERF. 7394 - 7400

10	9021	X	6052	-0-	-2969	-0-	1162 10	1 9	4880	2	Y	9	7	1			4
11	8730	X	4599	-0-	-4131	-0-	610 14	1 9	3975	2	Y	13	14	1			3
12	9021	X	3988	-0-	-5033	-0-	692 10	1 9	3286	2	Y	9	8	1			4
01	7502	X	3634	-0-	-3868	-0-	571 12	1 9	3051	2	Y	11	13	1			2
02	5964	X	3447	-0-	-2517	-0-	652 11	1 9	2784	2	Y	10	12	1			-0-
03	6045	X	3133	-0-	-2912	-0-	426 8	1 9	2699	2	Y	7	6	1			1

FROST NATIONAL BANK -A- WELL #: 14 RRCID -> 234008 COMPL. DATE 11/12/2007 TOTAL DEPTH 8593 PERF. 7796 - 7816

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 10 RRCID -> 234345 COMPL. DATE 12/13/2007 TOTAL DEPTH 8499 PERF. 7642 - 7694

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAUNIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ WELL #: 2 RRCID -> 235067 COMPL. DATE 12/05/2008 TOTAL DEPTH 8296 PERF. 6772 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST NATIONAL BANK -A- WELL #: 17 RRCID -> 236509 COMPL. DATE 04/22/2009 TOTAL DEPTH 7999 PERF. 5802 - 5808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DE GARCIA, B. G. WELL #: 75 RRCID -> 236531 COMPL. DATE 03/31/2008 TOTAL DEPTH 7919 PERF. 6322 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST NATIONAL BANK -A- WELL #: 16 RRCID -> 236747 COMPL. DATE 07/30/2008 TOTAL DEPTH 8420 PERF. 5182 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DE GARCIA, B. G. WELL #: 73 RRCID -> 236879 COMPL. DATE 04/10/2008 TOTAL DEPTH 8299 PERF. 7268 - 7282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ALVAREZ WELL #: 3 RRCID -> 238488 COMPL. DATE 04/24/2008 TOTAL DEPTH 7529 PERF. 7242 - 7256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HERMANN, E. WELL #: 13 RRCID -> 239263 COMPL. DATE 02/03/2008 TOTAL DEPTH 7999 PERF. 7446 - 7586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BRAUNLIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
REILLY HEIRS WELL #: 40 RRCID -> 239578 COMPL. DATE 04/18/2019 TOTAL DEPTH 8099 PERF. 5472 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					2
11	0		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-

DE GARCIA, B. G. WELL #: 76 RRCID -> 239598 COMPL. DATE 03/28/2014 TOTAL DEPTH 7700 PERF. 5250 - 5258

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALVAREZ WELL #: 5 RRCID -> 239744 COMPL. DATE 06/07/2019 TOTAL DEPTH 7934 PERF. 6032 - 6334

10	1395	N	1377	-0-	-18	-0-	264 6	1 9	1107	2	Y	5	4	1			2
11	1283	N	1283	-0-	-0-	-0-	170 7	1 9	1106	2	Y	6	7	1			1
12	1364	N	1363	-0-	-1	-0-	236 6	1 9	1121	2	Y	5	4	1			2
01	1364	N	1339	-0-	-25	-0-	210 7	1 9	1122	2	Y	6	7	1			1
02	1204	N	1086	-0-	-118	-0-	205 6	1 9	875	2	Y	5	6	1			-0-
03	1364	N	861	-0-	-503	-0-	117 4	1 9	740	2	Y	4	4	1			-0-

REILLY HEIRS WELL #: 39 RRCID -> 239746 COMPL. DATE 06/15/2008 TOTAL DEPTH 7999 PERF. 6628 - 7536

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 71 RRCID -> 240222 COMPL. DATE 04/08/2013 TOTAL DEPTH 8300 PERF. 6020 - 6042

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FROST NATIONAL BANK -A- WELL #: 19 RRCID -> 240293 COMPL. DATE 06/07/2008 TOTAL DEPTH 8275 PERF. 7834 - 7906

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAUNLIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
REILLY HEIRS WELL #: 38 RRCID -> 240369 COMPL. DATE 06/13/2008 TOTAL DEPTH 7799 PERF. 5873 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					15
11	0		-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALVAREZ WELL #: 4 RRCID -> 241034 COMPL. DATE 04/09/2008 TOTAL DEPTH 7560 PERF. 6692 - 7416

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 41 RRCID -> 241540 COMPL. DATE 06/26/2008 TOTAL DEPTH 7799 PERF. 7401 - 7408

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 77 RRCID -> 241951 COMPL. DATE 07/03/2008 TOTAL DEPTH 7898 PERF. 6785 - 7493

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, E. WELL #: 15 RRCID -> 241953 COMPL. DATE 08/16/2008 TOTAL DEPTH 7893 PERF. 6038 - 7464

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 43 RRCID -> 241980 COMPL. DATE 09/07/2014 TOTAL DEPTH 8749 PERF. 6246 - 6268

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, E. WELL #: 16 RRCID -> 241981 COMPL. DATE 08/22/2013 TOTAL DEPTH 7700 PERF. 7256 - 7592

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
FROST NATIONAL BANK -A- WELL #: 18 RRCID -> 242241 COMPL. DATE 02/21/2008 TOTAL DEPTH 8077 PERF. 5586 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 42 RRCID -> 242254 COMPL. DATE 01/21/2009 TOTAL DEPTH 8130 PERF. 6308 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 20 RRCID -> 243238 COMPL. DATE 03/26/2008 TOTAL DEPTH 8224 PERF. 6934 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	124	N	80	-0-	-44	-0-	14	1	66	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	51	1	323	2	Y	-0-					-0-

DE GARCIA, B. G. WELL #: 74 RRCID -> 243240 COMPL. DATE 03/07/2008 TOTAL DEPTH 7966 PERF. 6894 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1764	-0-	1764	1764	337	1	1415	2	Y	11	8	1			7
							12	9									
11	0		1721	-0-	1721	3485	227	1	1479	2	Y	14	15	1			6
							15	9									
12	0		1604	-0-	1604	5089	277	1	1315	2	Y	11	10	1			7
							12	9									
01	0		1538	-0-	1538	6627	240	1	1284	2	Y	13	16	1			4
							14	9									
02	2800	N	1898	-0-	-902	5725	357	1	1527	2	Y	13	14	1			3
							14	9									
03	3100	N	1959	-0-	-1141	4584	266	1	1684	2	Y	8	8	1			3
							9	9									

DE GARCIA, B. G. WELL #: 72 RRCID -> 243243 COMPL. DATE 02/23/2008 TOTAL DEPTH 7784 PERF. 7267 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	48	9	1	39	2	Y	-0-					-0-
11	0		45	-0-	45	93	6	1	39	2	Y	-0-					-0-
12	0		40	-0-	40	133	7	1	33	2	Y	-0-					-0-
01	0		51	-0-	51	184	8	1	42	2	Y	1	1	1			-0-
							1	9									
02	234	N	50	-0-	-184	-0-	9	1	40	2	Y	1	1	1			-0-
							1	9									
03	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					-0-

GARCIA L&L CO. WELL #: A 32 RRCID -> 243249 COMPL. DATE 06/30/2019 TOTAL DEPTH 7607 PERF. 6350 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAUNIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CHAPOTAL LAND CO. WELL #: 32A RRCID -> 243250 COMPL. DATE 10/15/2008 TOTAL DEPTH 10398 PERF. 7894 - 7901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: A 35 RRCID -> 243727 COMPL. DATE 11/19/2008 TOTAL DEPTH 7800 PERF. 6584 - 6598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPOTAL LAND CO. WELL #: B 26 RRCID -> 244041 COMPL. DATE 01/16/2009 TOTAL DEPTH 7869 PERF. 6808 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPOTAL LAND CO. WELL #: B 27 RRCID -> 245160 COMPL. DATE 12/31/2008 TOTAL DEPTH 8100 PERF. 7468 - 7502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1908	-0-	1908	1908	367	1	1541	2	Y	-0-					-0-
11	DLQ G-10	1810	-0-	1810	3718	241	1	1569	2	Y	-0-					-0-
12	DLQ G-10	1076	-0-	1076	4794	187	1	889	2	Y	-0-					-0-
01	DLQ G-10	423	-0-	423	5217	67	1	356	2	Y	-0-					-0-
02	DLQ G-10	1213	-0-	1213	6430	230	1	983	2	Y	-0-					-0-
03	3100 N	15	-0-	-3085	3345	2	1	13	2	Y	-0-					-0-

GARCIA L&L CO. WELL #: A 34 RRCID -> 246187 COMPL. DATE 02/15/2014 TOTAL DEPTH 7787 PERF. 4236 - 4257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: A 33 RRCID -> 246544 COMPL. DATE 06/25/2009 TOTAL DEPTH 7401 PERF. 5724 - 5731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPOTAL LAND CO. WELL #: B 28 RRCID -> 248456 COMPL. DATE 12/09/2009 TOTAL DEPTH 8050 PERF. 7694 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAVO (WILCOX "A") 11539 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PROLINE ENERGY RESOURCES INC 681327
BRAVO LAND COMPANY WELL #: 1 RRCID -> 140036 COMPL. DATE 10/24/2007 TOTAL DEPTH 10473 PERF. 9644 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVO LAND COMPANY WELL #: 2 RRCID -> 256652 COMPL. DATE 02/26/2010 TOTAL DEPTH 9898 PERF. 9656 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVO (WILCOX 9750) 11539 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PROLINE ENERGY RESOURCES INC 681327
BRAVO LAND COMPANY WELL #: 2 RRCID -> 204579 COMPL. DATE 05/22/2007 TOTAL DEPTH 9898 PERF. 9696 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAYTON (PERRY) 11546 190 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUN EXPLORATION, INC. 829289
RIVERS ESTATE WELL #: 3 RRCID -> 121126 COMPL. DATE 04/23/1986 TOTAL DEPTH 8065 PERF. 6558 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		77	-0-	77	83	77	2			N	-0-					-0-
12	0		8	-0-	8	91	8	2			N	-0-					-0-
01	0		-0-	-0-	-0-	91					N	-0-					-0-
02	91	N	-0-	-0-	-91	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BRAYTON (6600) 11546 836 NON-ASSOCIATED CAPACITY CNTY: NUECES
SUN EXPLORATION, INC. 829289
MILLNER GAS UNIT WELL #: 1 RRCID -> 109318 COMPL. DATE 10/18/1983 TOTAL DEPTH 8053 PERF. 6648 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	181	2			N	-0-					-0-
11	0		13	-0-	13	194	13	2			N	-0-					-0-
12	0		193	-0-	193	387	193	2			N	-0-					-0-
01	0		58	-0-	58	445	58	2			N	-0-					-0-
02	445	N	-0-	-0-	-445	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HARLAN, KENNETH WELL #: 2 RRCID -> 117965 COMPL. DATE 07/24/1985 TOTAL DEPTH 7700 PERF. 6687 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAYTON, N. (VICKSBURG 9150) 11550 475 NON-ASSOCIATED CAPACITY CNTY: NUECES
WADI OPERATING, LLC 100779
GILLESPIE GAS UNIT WELL #: 1 RRCID -> 178026 COMPL. DATE 05/17/2000 TOTAL DEPTH 11361 PERF. 9150 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1240	-0-	1240	1240	224	1	842	2	N	158	180	1			117
							174	9									
11	0		1637	-0-	1637	2877	176	1	1320	2	N	128	182	1			63
							141	9									
12	3100	N	1208	-0-	-1892	985	177	1	909	2	N	111					174
							122	9									
01	0		1047	-0-	1047	2032	227	1	646	2	N	158	180	1			152
							174	9									
02	2800	N	1314	-0-	-1486	546	213	1	950	2	N	137	182	1			107
							151	9									
*03	2054	N	1508	-0-	-546	-0-	232	1	1111	2	N	150	177	1			80
							165	9									

BRAYTON, N. (VICKSBURG 9250) 11550 500 ASSOCIATED ONE WELL CNTY: NUECES
WADI OPERATING, LLC 100779
GILLESPIE GAS UNIT WELL #: 2 RRCID -> 225567 COMPL. DATE 12/12/2006 TOTAL DEPTH 10970 PERF. 8860 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	554	224	1	164	2	N	151	178	1			70
							166	9									
11	0		586	-0-	586	1140	176	1	261	2	N	135					205
							149	9									
12	1641	N	501	-0-	-1140	-0-	177	1	174	2	N	136	182	1			159
							150	9									
01	0		544	-0-	544	544	227	1	150	2	N	152	187	1			124
							167	9									
02	1250	N	706	-0-	-544	-0-	213	1	339	2	N	140	162	1			102
							154	9									
03	742	N	742	-0-	-0-	-0-	232	1	358	2	N	138	172	1			68
							152	9									

BRAYTON, N. (VICKSBURG 9900) 11550 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
LA JOLLA WELL #: 3 F RRCID -> 282151 COMPL. DATE 11/04/2016 TOTAL DEPTH 11500 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAYTON, N. (VICKSBURG 10,400) 11550 840 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
VON BLUCHER WELL #: 2 F RRCID -> 129372 COMPL. DATE 12/08/1988 TOTAL DEPTH 11472 PERF.10440 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLUCHER, VON WELL #: 4 F RRCID -> 136173 COMPL. DATE 08/25/1990 TOTAL DEPTH 11020 PERF.10692 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAYTON, N. (VICKSBURG 10,400) //CONT.// 11550 840 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA JOLLA WELL #: 2 RRCID -> 143201 COMPL. DATE 11/27/1992 TOTAL DEPTH 11665 PERF.10413 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	232	15	1	192	3	Y	23					63
							25	9									
11	0		116	-0-	116	348	8	1	104	3	Y	4	9	1			58
							4	9									
12	0		63	-0-	63	411	5	1	55	3	Y	3	5	1			56
							3	9									
01	0		208	-0-	208	619	15	1	187	3	Y	5					61
							6	9									
02	733	N	114	-0-	-619	-0-	9	1	104	3	Y	1	2	1			60
							1	9									
*03	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					60

LA JOLLA WELL #: 4D RRCID -> 166996 COMPL. DATE 01/29/1998 TOTAL DEPTH 12128 PERF.10482 - 10544

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VON BLUCHER WELL #: 3 RRCID -> 247818 COMPL. DATE 10/24/2008 TOTAL DEPTH 12180 PERF.10774 - 10806

10	259	N	259	-0-	-0-	-0-	17	1	213	3	Y	26					64
							29	9									
11	0		246	-0-	246	246	18	1	219	3	Y	8	19	1			53
							9	9									
12	0		262	-0-	262	508	19	1	230	3	Y	12	22	1			43
							13	9									
01	0		216	-0-	216	724	15	1	195	3	Y	5					48
							6	9									
02	919	N	195	-0-	-724	-0-	15	1	178	3	Y	2	3	1			47
							2	9									
*03	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					47

VON BLUCHER WELL #: 5 RRCID -> 262426 COMPL. DATE 08/19/2011 TOTAL DEPTH 12261 PERF.10808 - 10894

10	319	N	319	-0-	-0-	-0-	20	1	264	3	N	32					521
							35	9									
11	0		292	-0-	292	292	21	1	260	3	N	10	23	1			508
							11	9									
12	0		254	-0-	254	546	19	1	223	3	N	11	21	1			498
							12	9									
01	815	N	269	-0-	-546	-0-	19	1	242	3	N	7					505
							8	9									
02	280	N	266	-0-	-14	-0-	20	1	243	3	N	3	4	1			504
							3	9									
*03	290	N	290	-0-	-0-	-0-	20	1	270	3	N	-0-					504

BRAYTON, N. (VICKSBURG 10,400) //CONT.// 11550 840 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA JOLLA WELL #: 3 D RRCID -> 282135 COMPL. DATE 11/23/2016 TOTAL DEPTH 11500 PERF.10452 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	2	1	28	3	Y	3					21
							3	9									
11	0		23	-0-	23	56	2	1	20	3	Y	1	2	1			20
							1	9									
12	0		36	-0-	36	92	3	1	31	3	Y	2	3	1			19
							2	9									
01	123	N	31	-0-	-92	-0-	2	1	28	3	Y	1					20
							1	9									
02	98	N	98	-0-	-0-	-0-	7	1	90	3	Y	1	2	1			19
							1	9									
*03	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					19

BRAYTON, N. (VICKSBURG 10540) 11550 846 NON-ASSOCIATED ONE WELL CNTY: NUECES
WADI OPERATING, LLC 100779
GILLESPIE GAS UNIT WELL #: 1 RRCID -> 174524 COMPL. DATE 07/15/1999 TOTAL DEPTH 11361 PERF.11016 - 11020

10 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE UNIT WELL #: 5 RRCID -> 120806 COMPL. DATE 04/06/1986 TOTAL DEPTH 10900 PERF.10539 - 10620

10 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BRAYTON, N. (VICKSBURG 10570) 11550 847 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE UNIT WELL #: 6 RRCID -> 127922 COMPL. DATE 05/26/1988 TOTAL DEPTH 11245 PERF.10576 - 10640

10 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BRAYTON, N. (VICKSBURG 11100) 11550 870 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
VON BLUCHER WELL #: 2 D RRCID -> 129375 COMPL. DATE 11/10/1988 TOTAL DEPTH 11472 PERF.11046 - 11126

10 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

BRAYTON, N. (VICKSBURG 11100) //CONT.// 11550 870 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
VON BLUCHER WELL #: 4 D RRCID -> 136027 COMPL. DATE 08/25/1990 TOTAL DEPTH 11020 PERF.10922 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

LA JOLLA WELL #: 4 F RRCID -> 145366 COMPL. DATE 03/01/1993 TOTAL DEPTH 12128 PERF.10944 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRIETO WELL #: 1 RRCID -> 149002 COMPL. DATE 03/22/1994 TOTAL DEPTH 12800 PERF.11404 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1990	-0-	1990	1990	128 215	1 9	1647	3	Y	195					408
11	0		1473	-0-	1473	3463	106 52	1 9	1315	3	Y	47	113	1			342
12	0		1522	-0-	1522	4985	111 75	1 9	1336	3	Y	68	125	1			285
01	6737	X	1752	-0-	-4985	-0-	124 48	1 9	1580	3	Y	44					329
02	10730	X	10730	-0-	-0-	-0-	809 123	1 9	9798	3	Y	112	164	1			277
*03	1984	X	807	-0-	-1177	-0-	55	1	752	3	Y	-0-					277

BRAYTON, N. (VICKSBURG 11,100 A) 11550 871 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE WELL #: 7 RRCID -> 130959 COMPL. DATE 04/06/1989 TOTAL DEPTH 11400 PERF.11078 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAYTON, N. (VICKSBURG 11,500) 11550 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
BLUCHER, VON WELL #: 6 RRCID -> 146276 COMPL. DATE 02/28/2015 TOTAL DEPTH 11840 PERF.10593 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRAYTON, N. (VICKSBURG 11,500) //CONT.// 11550 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLUCHER, VON WELL #: 7 RRCID -> 147259 COMPL. DATE 10/26/1993 TOTAL DEPTH 11950 PERF.11838 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		175	-0-	175	175	11	1	145	3	Y	17					1843
							19	9									
11	0		155	-0-	155	330	11	1	138	3	Y	5	12	1			1836
							6	9									
12	0		128	-0-	128	458	9	1	112	3	Y	6	11	1			1831
							7	9									
01	0		131	-0-	131	589	9	1	119	3	Y	3					1834
							3	9									
02	698	N	109	-0-	-589	-0-	8	1	100	3	Y	1	2	1			1833
							1	9									
*03	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					1833

BRELUM (CHERNOSKY, W.) 11773 375 NON-ASSOCIATED ONE WELL CNTY: DUVAL
DIAMONDBACK OPERATING, LP 217024
DCRC NCT-29 WELL #: 7 RRCID -> 061325 COMPL. DATE 01/07/1975 TOTAL DEPTH 1757 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRETTCHANCE (LOBO 1) 11813 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 78 RRCID -> 161287 COMPL. DATE 02/10/1997 TOTAL DEPTH 7358 PERF. 6708 - 7084

10	2852	X	2790	-0-	-62	-0-	192	1	2591	2	N	6	7	1			6
							7	9									
11	2730	X	2560	-0-	-170	-0-	179	1	2374	2	N	6					12
							7	9									
12	3069	X	2686	-0-	-383	-0-	195	1	2485	2	N	5	8	1			9
							6	9									
01	3069	X	2747	-0-	-322	-0-	198	1	2540	2	N	8	15	1			2
							9	9									
02	2772	X	2382	-0-	-390	-0-	178	1	2201	2	N	3					5
							3	9									
03	2790	X	2574	-0-	-216	-0-	184	1	2377	2	N	12	15	1			2
							13	9									

SOUTH CALLAGHAN RANCH WELL #: 237 RRCID -> 222833 COMPL. DATE 09/14/2006 TOTAL DEPTH 6853 PERF. 6008 - 6032

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 250 RRCID -> 223920 COMPL. DATE 12/28/2006 TOTAL DEPTH 6996 PERF. 6168 - 6178

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRETTCHANCE (LOBO 1) //CONT.// 11813 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 1 RRCID -> 129751 COMPL. DATE 12/17/1988 TOTAL DEPTH 7639 PERF. 6766 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRETTCHANCE (LOBO 2-A) 11813 430 NON-ASSOCIATED ONE WELL CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 18 RRCID -> 131666 COMPL. DATE 10/25/2005 TOTAL DEPTH 7800 PERF. 6948 - 6959

10	186	N	43	-0-	-143	-0-	3	1	40	2	N	-0-					-0-
11	180	N	5	-0-	-175	-0-	5	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					-0-

BRETTCHANCE (LOBO 6) 11813 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 8 RRCID -> 119780 COMPL. DATE 10/29/1985 TOTAL DEPTH 7900 PERF. 7016 - 7225

10	1178	N	1107	-0-	-71	-0-	76	1	1023	2	N	7	7	1			7
							8	9									
11	990	N	951	-0-	-39	-0-	66	1	879	2	N	5					12
							6	9									
12	1147	N	1134	-0-	-13	-0-	82	1	1046	2	N	5	8	1			9
							6	9									
01	1116	N	1033	-0-	-83	-0-	74	1	950	2	N	8	15	1			2
							9	9									
02	937	N	937	-0-	-0-	-0-	70	1	863	2	N	4					6
							4	9									
03	1147	N	1005	-0-	-142	-0-	71	1	922	2	N	11	15	1			2
							12	9									

SOUTH CALLAGHAN RANCH WELL #: 41 RRCID -> 139686 COMPL. DATE 07/29/1991 TOTAL DEPTH 8400 PERF. 7912 - 7994

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 78 RRCID -> 143026 COMPL. DATE 10/08/1992 TOTAL DEPTH 7358 PERF. 6958 - 7084

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRETTCHANCE (LOBO 6) //CONT.// 11813 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 1 RRCID -> 111545 COMPL. DATE 06/07/1984 TOTAL DEPTH 7639 PERF. 7252 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES ESTATE WELL #: 2 RRCID -> 129437 COMPL. DATE 12/11/1988 TOTAL DEPTH 7367 PERF. 7133 - 7206

10	0		855	-0-	855	855	2	1	853	2	Y	-0-					-0-
11	0		764	-0-	764	1619	2	1	762	2	Y	-0-					-0-
12	0		776	-0-	776	2395	2	1	774	2	Y	-0-					-0-
01	0		740	-0-	740	3135	2	1	738	2	Y	-0-					-0-
02	2800	N	645	-0-	-2155	980	2	1	643	2	Y	-0-					-0-
*03	1679	N	699	-0-	-980	-0-	2	1	697	2	Y	-0-					-0-

BRETTCHANCE, W. (MIDDLE WILCOX) 11815 262 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 127 RRCID -> 235416 COMPL. DATE 02/09/2008 TOTAL DEPTH 8740 PERF. 6872 - 6880

10	1246	N	1246	-0-	-0-	-0-	68	1	1178	2	N	-0-					3
11	1342	N	1342	-0-	-0-	-0-	72	1	1270	2	N	-0-					3
12	1185	N	1185	-0-	-0-	-0-	62	1	1123	2	N	-0-					3
01	1424	N	1424	-0-	-0-	-0-	70	1	1354	2	N	-0-					3
02	977	N	977	-0-	-0-	-0-	53	1	924	2	N	-0-					3
*03	939	N	939	-0-	-0-	-0-	55	1	884	2	N	-0-					3

BRIDWELL (HOCKLEY, UPPER) 11934 600 NON-ASSOCIATED EXEMPT CNTY: DUVAL
PEREZ, H. F. 653300
ROGERS, RICHARD WELL #: 2 RRCID -> 048024 COMPL. DATE 03/13/1970 TOTAL DEPTH 3543 PERF. 3520 - 3524

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE (LOBO) 12006 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC 836026
BRISCOE "A" WELL #: 1 RRCID -> 116446 COMPL. DATE 03/09/1985 TOTAL DEPTH 10500 PERF. 8663 - 8758

10	0		122	-0-	122	122	80	1	41	2	Y	1					15
							1	9									
11	0		-0-	-0-	-0-	122					Y	-0-	1	1			14
12	0		-0-	-0-	-0-	122					Y	-0-					14
01	0		381	-0-	381	503	10	1	371	2	Y	-0-					14
02	677	N	174	-0-	-503	-0-	4	1	168	2	Y	2					16
							2	9									
*03	103	N	103	-0-	-0-	-0-	12	1	91	2	Y	-0-	2	1			14

BRISCOE (LOBO) //CONT.// 12006 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BRISCOE NUNLEY WELL #: 1 RRCID -> 201863 COMPL. DATE 03/10/2004 TOTAL DEPTH 9000 PERF. 8226 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		953	-0-	953	953	32	1	920	2	Y	1					4
							1	9									
11	0		366	-0-	366	1319	23	1	343	2	Y	-0-	4	1			-0-
12	0		683	-0-	683	2002	33	1	647	2	Y	3					3
							3	9									
01	0		565	-0-	565	2567	10	1	554	2	Y	1					4
							1	9									
02	2800	N	615	-0-	-2185	382	14	1	598	2	Y	3					7
							3	9									
*03	988	N	606	-0-	-382	-0-	12	1	593	2	Y	1	8	1			-0-
							1	9									

BRISCOE NUNNLEY WELL #: 3 RRCID -> 209961 COMPL. DATE 12/01/2004 TOTAL DEPTH 8700 PERF. 8252 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113	-0-	113	113	12	1	100	2	Y	1					2
							1	9									
11	0		-0-	-0-	-0-	113					Y	-0-	2	1			-0-
12	0		-0-	-0-	-0-	113					Y	-0-					-0-
01	0		260	-0-	260	373	4	1	256	2	Y	-0-					-0-
02	460	N	87	-0-	-373	-0-	2	1	84	2	Y	1					1
							1	9									
*03	309	N	309	-0-	-0-	-0-	12	1	297	2	Y	-0-	1	1			-0-

OLMITOS RANCH 1529 WELL #: 4 RRCID -> 226878 COMPL. DATE 02/26/2007 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434	434	32	1	402	2	N	-0-	16	5			30
11	434	N	-0-	-0-	-434	-0-					N	-0-	4	1			26
12	0		237	-0-	237	237	26	1	211	2	N	-0-					26
01	0		401	-0-	401	638	20	1	380	2	N	1					27
							1	9									
02	1012	N	374	-0-	-638	-0-	36	1	336	2	N	2					29
							2	9									
03	428	N	428	-0-	-0-	-0-	46	1	382	2	N	-0-	15	1			14

OLMITOS RANCH 463 WELL #: 3 RRCID -> 226883 COMPL. DATE 02/03/2007 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2800	-0-	2800	2800	79	1	2715	2	N	5					82
							6	9									
11	3000	N	1082	-0-	-1918	882	19	1	1032	2	N	28	90	1			20
							31	9									
12	0		1952	-0-	1952	2834	61	1	1879	2	N	11					31
							12	9									
01	0		2483	-0-	2483	5317	50	1	2430	2	N	3					34
							3	9									
02	2800	N	2518	-0-	-282	5035	59	1	2447	2	N	11					45
							12	9									
03	3100	N	2669	-0-	-431	4604	80	1	2582	2	N	6	30	1			21
							7	9									

THREE-C OIL AND GAS 857600
BRISCOE -A- WELL #: 2 RRCID -> 118775 COMPL. DATE 10/21/1985 TOTAL DEPTH 9300 PERF. 8264 - 8989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE (LOBO 8100) 12006 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
HUGHES RANCH WELL #: 1 RRCID -> 140166 COMPL. DATE 10/03/1991 TOTAL DEPTH 10350 PERF. 8390 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		875	-0-	875	875	868	2	7	9	Y	6					26
11	0		689	-0-	689	1564	689	2			Y	-0-					26
12	0		745	-0-	745	2309	743	2	2	9	Y	2					28
01	0		415	-0-	415	2724	415	2			Y	-0-					28
02	2800	N	706	-0-	-2094	630	706	2			Y	-0-					28
03	1075	N	445	-0-	-630	-0-	445	2			Y	-0-					28

HUGHES RANCH WELL #: 2 RRCID -> 141297 COMPL. DATE 04/14/1992 TOTAL DEPTH 9550 PERF. 8438 - 8478

10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

HUGHES RANCH WELL #: 3 RRCID -> 142477 COMPL. DATE 09/10/1992 TOTAL DEPTH 9550 PERF. 8500 - 8522

10	0		591	-0-	591	591	587	2	4	9	Y	4					8
11	0		621	-0-	621	1212	621	2			Y	-0-					8
12	0		559	-0-	559	1771	557	2	2	9	Y	2					10
01	0		280	-0-	280	2051	280	2			Y	-0-					10
02	2360	N	309	-0-	-2051	-0-	309	2			Y	-0-					10
03	558	N	370	-0-	-188	-0-	370	2			Y	-0-					10

BRUNI (OHERN) 12629 568 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI, A. M. ESTATE -B- WELL #: 2 RRCID -> 186148 COMPL. DATE 11/08/2001 TOTAL DEPTH 5700 PERF. 2588 - 2592

10	14B2 EXT	-0-	-0-	-0-	B	-5030					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-5030					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-5030					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-5030					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-5030					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-5030					N	-0-					-0-

KHB WELL #: 1 RRCID -> 190137 COMPL. DATE 03/06/2002 TOTAL DEPTH 3946 PERF. 2502 - 2916

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUNI (QUEEN SAND) 12629 639 ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
A.M. BRUNI ESTATE WELL #: 2 RRCID -> 186179 COMPL. DATE 06/01/2005 TOTAL DEPTH 5708 PERF. 5640 - 5700

10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRUNI (2300) 12629 923 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI WELL #: 2 RRCID -> 009626 COMPL. DATE 01/00/1932 TOTAL DEPTH N/A PERF. 2280 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI (3500) 12629 930 NON-ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 59 RRCID -> 147402 COMPL. DATE 12/01/1993 TOTAL DEPTH 5910 PERF. 3318 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0		-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0		-0-	-0-	-0-	-0-					Y	-0-					16
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

BRUNI (3550) 12629 935 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI, A. M. ESTATE WELL #: 3 RRCID -> 068771 COMPL. DATE 08/22/2001 TOTAL DEPTH 3942 PERF. 3482 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI, NE. (1ST HINNANT) 12633 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C' WELL #: 8 RRCID -> 173548 COMPL. DATE 12/14/2000 TOTAL DEPTH 9388 PERF. 8727 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		655	-0-	655	655	96	1	559	2	N	-0-					-0-
11	0		119	-0-	119	774	24	1	95	2	N	-0-					-0-
12	0		204	-0-	204	978	40	1	164	2	N	-0-					-0-
01	0		1077	-0-	1077	2055	182	1	895	2	N	-0-					-0-
02	2428	N	373	-0-	-2055	-0-	79	1	294	2	N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	123	1	607	2	N	-0-					-0-

BENAVIDES, ROSA V. "C" WELL #: 10 RRCID -> 180012 COMPL. DATE 07/26/2000 TOTAL DEPTH 10610 PERF. 9438 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1498	-0-	1498	1498	219	1	1279	2	N	-0-					-0-
11	0		1098	-0-	1098	2596	219	1	879	2	N	-0-					-0-
12	0		1193	-0-	1193	3789	235	1	958	2	N	-0-					-0-
01	0		1088	-0-	1088	4877	184	1	904	2	N	-0-					-0-
02	5475	X	598	-0-	-4877	-0-	126	1	472	2	N	-0-					-0-
03	1488	X	919	-0-	-569	-0-	155	1	764	2	N	-0-					-0-

BENAVIDES, ROSA V. -C- WELL #: 6ST RRCID -> 183389 COMPL. DATE 05/20/2001 TOTAL DEPTH 9250 PERF. 9215 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI, NE. (1ST HINNANT) //CONT.// 12633 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARSHALL, STANLEY G. WELL #: 3 RRCID -> 261379 COMPL. DATE 05/14/2011 TOTAL DEPTH 10250 PERF. 9100 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BRUNI, NE. (9760) 12633 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C" WELL #: 5 RRCID -> 170028 COMPL. DATE 09/05/1998 TOTAL DEPTH 9850 PERF. 9110 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, ROSA V. "C" WELL #: 9 RRCID -> 176812 COMPL. DATE 02/08/2000 TOTAL DEPTH 9500 PERF. 9146 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, ROSA V. -C- WELL #: 7 RRCID -> 196041 COMPL. DATE 08/11/2000 TOTAL DEPTH 10206 PERF. 2530 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI, SE. (2940) 12635 450 NON-ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
MARTIN, ALBERT TRUSTEE WELL #: 12 RRCID -> 092000 COMPL. DATE 01/23/1981 TOTAL DEPTH 5950 PERF. 2943 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI, S.W. (HUBBERD) 12638 450 NON-ASSOCIATED ONE WELL CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
BMT-BRUNI, L.E. -B- WELL #: 1 RRCID -> 123649 COMPL. DATE 02/25/1987 TOTAL DEPTH 15500 PERF. 9942 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BRUNI RANCH (NAVARRO) 12642 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 3 RRCID -> 086010 COMPL. DATE 03/17/1980 TOTAL DEPTH 10048 PERF. 9798 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1776	N	1776	-0-	-0-	-0-	68	1	1708	2	N	-0-					-0-
11	1320	N	399	-0-	-921	-0-	7	1	392	2	N	-0-					-0-
12	1364	N	481	-0-	-883	-0-	13	1	468	2	N	-0-					-0-
*01	1364	N	1265	-0-	-99	-0-	1	1	1264	2	N	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	30	1	1571	2	N	-0-					-0-
03	1583	N	1583	-0-	-0-	-0-	85	1	1498	2	N	-0-					-0-

MARTINEZ, C. WELL #: 4 T RRCID -> 118511 COMPL. DATE 09/22/1985 TOTAL DEPTH 10150 PERF. 9968 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	60					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	60					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	60					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	60					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	60					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	60					N	NO RPT					-0-

BRUNI RANCH WELL #: 29 RRCID -> 152429 COMPL. DATE 05/16/1994 TOTAL DEPTH 10000 PERF. 9878 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH (WILCOX 7250) 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 40 RRCID -> 212269 COMPL. DATE 04/04/2005 TOTAL DEPTH 10367 PERF. 7184 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	46	1	1156	2	N	-0-					45
11	1050	N	989	-0-	-61	-0-	17	1	972	2	N	-0-					45
12	1024	N	1024	-0-	-0-	-0-	28	1	996	2	N	-0-					45
*01	1209	N	1171	-0-	-38	-0-	1163	2	8	9	N	7					52
02	959	N	959	-0-	-0-	-0-	18	1	941	2	N	-0-					52
03	1210	N	1210	-0-	-0-	-0-	65	1	1145	2	N	-0-					52

BRUNI RANCH WELL #: 27 RRCID -> 215464 COMPL. DATE 08/04/2005 TOTAL DEPTH 10300 PERF. 7192 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH WELL #: 26 RRCID -> 216021 COMPL. DATE 11/18/2005 TOTAL DEPTH 10000 PERF. 7373 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI RANCH (WILCOX 7250) //CONT.// 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 114 RRCID -> 265903 COMPL. DATE 04/25/2012 TOTAL DEPTH 7590 PERF. 7183 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3622	X	3622	-0-	-0-	-0-	139	1	3482	2	N	1					93
							1	9									
11	3450	X	3235	-0-	-215	-0-	56	1	3175	2	N	4					97
							4	9									
12	3565	X	3297	-0-	-268	-0-	90	1	3204	2	N	3					100
							3	9									
*01	3627	X	3308	-0-	-319	-0-	3302	2	6	9	N	5					105
02	3276	X	2984	-0-	-292	-0-	56	1	2925	2	N	3					108
							3	9									
*03	3627	X	3172	-0-	-455	-0-	170	1	3002	2	N	-0-	7	6			101

BRUNI RANCH WELL #: 13 RRCID -> 289416 COMPL. DATE 09/16/2017 TOTAL DEPTH 11000 PERF. 7212 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7539	-0-	-1575	-0-	289	1	7249	2	N	1					93
							1	9									
11	7830	X	6800	-0-	-1030	-0-	117	1	6675	2	N	7					100
							8	9									
12	7502	X	7358	-0-	-144	-0-	202	1	7154	2	N	2					102
							2	9									
*01	7638	X	7638	-0-	-0-	-0-	1	1	7634	2	N	3					105
							3	9									
02	6804	X	5259	-0-	-1545	-0-	98	1	5133	2	N	25					130
							28	9									
03	8005	X	8005	-0-	-0-	-0-	428	1	7569	2	N	7					137
							8	9									

BRUNI RANCH WELL #: 5 RRCID -> 289570 COMPL. DATE 10/12/2017 TOTAL DEPTH 10141 PERF. 6912 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	9324					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9324					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9324					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	9324					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9324					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9324					N	-0-					-0-

BRUNI RANCH WELL #: 79 RRCID -> 289571 COMPL. DATE 07/01/2019 TOTAL DEPTH 10050 PERF. 7350 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	165	-0-	-207	-0-	6	1	159	2	N	-0-					-0-
11	210	N	173	-0-	-37	-0-	3	1	170	2	N	-0-					-0-
12	217	N	30	-0-	-187	-0-	1	1	29	2	N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	168	N	119	-0-	-49	-0-	2	1	117	2	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-

BRUNI RANCH WELL #: 93 RRCID -> 289590 COMPL. DATE 01/22/2019 TOTAL DEPTH 10100 PERF. 7305 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3250	-0-	-470	-0-	124	1	3109	2	N	15					59
							17	9									
11	3480	X	2701	-0-	-779	-0-	46	1	2655	2	N	-0-					59
12	3596	X	2745	-0-	-851	-0-	75	1	2667	2	N	3					62
							3	9									
*01	3320	X	3320	-0-	-0-	-0-	3301	2	19	9	N	17					79
02	2940	X	2824	-0-	-116	-0-	52	1	2758	2	N	13					92
							14	9									
03	3255	X	2887	-0-	-368	-0-	154	1	2733	2	N	-0-					92

BRUNI RANCH (WILCOX 7250) //CONT.// 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 30 RRCID -> 289605 COMPL. DATE 11/30/2017 TOTAL DEPTH 11600 PERF. 7297 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2520					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2520					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2520					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	2520					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2520					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2520					N	-0-					-0-

BRUNI RANCH WELL #: 38 RRCID -> 289613 COMPL. DATE 10/06/2017 TOTAL DEPTH 10000 PERF. 6855 - 6867

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		41	-0-	41	41	1	1	40	2	N	-0-					-0-
12	0		23	-0-	23	64	1	1	22	2	N	-0-					-0-
*01	72	N	8	-0-	-64	-0-	8	2			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-

HEIN TRUST B WELL #: 9 RRCID -> 289840 COMPL. DATE 09/01/2017 TOTAL DEPTH 10300 PERF. 7363 - 7393

10	279	N	228	-0-	-51	-0-	9	1	219	2	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	4	1	216	2	N	-0-					-0-
12	341	N	276	-0-	-65	-0-	8	1	268	2	N	-0-					-0-
*01	217	N	79	-0-	-138	-0-	79	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	4	1	232	2	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	17	1	294	2	N	-0-					-0-

BRUNI RANCH (WILCOX 7700) 12642 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 20 RRCID -> 126734 COMPL. DATE 01/20/1988 TOTAL DEPTH 10200 PERF. 7731 - 7770

10	974	N	974	-0-	-0-	-0-	37	1	937	2	N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	14	1	822	2	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	17	1	613	2	N	-0-					-0-
*01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	16	1	862	2	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	38	1	675	2	N	-0-					-0-

BUENA SUERTE, N. (4800) 13019 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FIELD PETROLEUM CORP. 266906
STILLMAN WELL #: 1 RRCID -> 278520 COMPL. DATE 07/13/2014 TOTAL DEPTH 5580 PERF. 4900 - 4908

10	0		-0-	-0-	-0-	-0-					N	-0-					259
11	0		-0-	-0-	-0-	-0-					N	-0-					259
12	0		-0-	-0-	-0-	-0-					N	-0-					259
01	0		-0-	-0-	-0-	-0-					N	-0-					259
02	0	#	-0-	-0-	-0-	-0-					N	-0-					259
03	0	#	-0-	-0-	-0-	-0-					N	-0-					259

BUSTAMANTE (7950) 13991 750 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES, L. G. WELL #: 17 RRCID -> 153316 COMPL. DATE 12/22/1994 TOTAL DEPTH 9100 PERF. 7888 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CD NABORS (RINCON) 14221 370 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 2 RRCID -> 184840 COMPL. DATE 06/28/2012 TOTAL DEPTH 7660 PERF. 2830 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CD NABORS (VICKSBURG) 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 1 RRCID -> 187038 COMPL. DATE 11/22/2000 TOTAL DEPTH 10100 PERF. 9337 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEOPATRA WELL #: 3 RRCID -> 204950 COMPL. DATE 02/01/2004 TOTAL DEPTH 10840 PERF. 9211 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEOPATRA WELL #: 4 RRCID -> 210447 COMPL. DATE 05/02/2005 TOTAL DEPTH 10500 PERF. 9190 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	466	-0-	-154	-0-	410	1	49	2	N	6	105	1			65
							7	9									
11	600	N	270	-0-	-330	-0-	195	1	75	2	N	-0-					65
12	620	N	514	-0-	-106	-0-	299	1	209	2	N	5					70
							6	9									
01	1090	N	1090	-0-	-0-	-0-	634	1	448	2	N	7					77
							8	9									
02	786	N	786	-0-	-0-	-0-	461	1	322	2	N	3					80
							3	9									
03	1389	N	1389	-0-	-0-	-0-	878	1	509	2	N	2					82
							2	9									

CLEOPATRA WELL #: 7 RRCID -> 223363 COMPL. DATE 05/12/2010 TOTAL DEPTH 10500 PERF. 9590 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CD NABORS (VICKSBURG) //CONT.// 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
CLEOPATRA WELL #: 6 RRCID -> 228098 COMPL. DATE 05/10/2007 TOTAL DEPTH 10351 PERF. 9314 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	1003	1	119	2	Y	-0-					163
11	1336	N	1336	-0-	-0-	-0-	965	1	371	2	Y	-0-					163
12	1540	N	1540	-0-	-0-	-0-	906	1	634	2	Y	-0-					163
01	1275	N	1275	-0-	-0-	-0-	745	1	526	2	Y	4					167
							4	9									
02	1284	N	1284	-0-	-0-	-0-	751	1	524	2	Y	8					175
							9	9									
03	1550	N	998	-0-	-552	-0-	624	1	361	2	Y	12					187
							13	9									

CLEOPATRA WELL #: 8 RRCID -> 228261 COMPL. DATE N/A TOTAL DEPTH 10577 PERF. 9640 - 9700

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD WELL #: 1 RRCID -> 228691 COMPL. DATE 05/30/2007 TOTAL DEPTH 12317 PERF.10420 - 10450

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

CLEOPATRA WELL #: 5 RRCID -> 235203 COMPL. DATE 08/07/2008 TOTAL DEPTH 11500 PERF. 9394 - 9975

10	2697	X	1974	-0-	-723	-0-	1764	1	210	2	N	-0-					19
11	2550	X	2328	-0-	-222	-0-	1682	1	646	2	N	-0-					19
12	2878	X	2878	-0-	-0-	-0-	1693	1	1183	2	N	2					21
							2	9									
01	2704	X	2704	-0-	-0-	-0-	1578	1	1115	2	N	10					31
							11	9									
02	2478	X	2478	-0-	-0-	-0-	1459	1	1019	2	N	-0-					31
03	2883	X	1539	-0-	-1344	-0-	974	1	565	2	N	-0-					31

VALLE GRANDE WELL #: 1 RRCID -> 236571 COMPL. DATE 03/06/2008 TOTAL DEPTH 12283 PERF.10709 - 10735

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HEARD WELL #: 2 RRCID -> 245368 COMPL. DATE 01/13/2009 TOTAL DEPTH 11721 PERF.10928 - 11006

10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					63
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					63
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					63
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					63
02	476	N	441	-0-	-35	-0-	441	2			N	-0-					63
03	527	N	337	-0-	-190	-0-	337	2			N	-0-					63

CD NABORS (VICKSBURG) //CONT.// 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
CLEOPATRA WELL #: 11 RRCID -> 263111 COMPL. DATE 08/01/2012 TOTAL DEPTH 10700 PERF. 9194 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3809	-0-	3809	3809	84	1	3721	2	N	4	78	1			62
							4	9									
11	0		2969	-0-	2969	6778	72	1	2897	2	N	-0-					62
12	0		4079	-0-	4079	10857	88	1	3983	2	N	7					69
							8	9									
01	0		3853	-0-	3853	14710	88	1	3761	2	N	4					73
							4	9									
02	18146	X	3436	-0-	-14710	-0-	79	1	3348	2	N	8					81
							9	9									
03	2895	X	2895	-0-	-0-	-0-	72	1	2814	2	N	8					89
							9	9									

CABEZON (WILCOX 5900) 14452 333 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. 789662
SLATOR RANCH "E" WELL #: 1 RRCID -> 175609 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6006 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	-0-	79	1	250	2	Y	-0-					13
11	278	N	278	-0-	-0-	-0-	71	1	207	2	Y	-0-					13
12	486	N	486	-0-	-0-	-0-	143	1	343	2	Y	-0-					13
01	341	N	304	-0-	-37	-0-	63	1	241	2	Y	-0-					13
02	256	N	256	-0-	-0-	-0-	64	1	192	2	Y	-0-					13
03	496	N	473	-0-	-23	-0-	137	1	336	2	Y	-0-					13

SLATOR RANCH WELL #: E 3S RRCID -> 242713 COMPL. DATE 06/25/2008 TOTAL DEPTH 7450 PERF. 6022 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE-C OIL AND GAS 857600
BRUNI, A. M. EST., -B- WELL #: 2 RRCID -> 009640 COMPL. DATE 03/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		481	-0-	481	481	480	2	1	9	Y	1					1
11	0		390	-0-	390	871	390	2			Y	-0-					1
12	0		325	-0-	325	1196	324	2	1	9	Y	1					2
01	1565	N	369	-0-	-1196	-0-	368	2	1	9	Y	1					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRUNI, A. M. EST. -B- WELL #: 1 RRCID -> 009644 COMPL. DATE 12/02/1995 TOTAL DEPTH 7015 PERF. 5866 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1276	-0-	1276	1276	1273	2	3	9	Y	3					9
11	0		1119	-0-	1119	2395	1116	2	3	9	Y	3					12
12	0		1237	-0-	1237	3632	1230	2	7	9	Y	6					18
01	3100	N	1269	-0-	-1831	1801	1263	2	6	9	Y	5					23
02	0	N	NO RPT	-0-	-0-	1801					Y	NO RPT					23
03	0	N	NO RPT	-0-	-0-	1801					Y	NO RPT					23

CABEZON, E. (WILCOX 6700) 14453 666 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BMT B TR5 WELL #: 11 RRCID -> 241639 COMPL. DATE 01/30/2008 TOTAL DEPTH 6503 PERF. 5885 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	228	-0-	-51	-0-	15	1	213	2	Y	-0-					-0-
*11	300	N	250	-0-	-50	-0-	17	1	233	2	Y	-0-					-0-
*12	279	N	213	-0-	-66	-0-	13	1	200	2	Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
*02	224	N	185	-0-	-39	-0-	11	1	174	2	Y	-0-					-0-
03	217	N	174	-0-	-43	-0-	9	1	163	2	Y	2	1	1			1
							2	9									

THREE-C OIL AND GAS 857600
BRUNI, A. M. ESTATE WELL #: 3B RRCID -> 266121 COMPL. DATE 12/24/2011 TOTAL DEPTH 6500 PERF. 6090 - 6124

10	0		1385	-0-	1385	3671	1377	2	8	9	Y	7					22
11	0		1456	-0-	1456	5127	1448	2	8	9	Y	7					29
12	0		1735	-0-	1735	6862	1720	2	15	9	Y	14					43
01	3100	N	1703	-0-	-1397	5465	1688	2	15	9	Y	14					57
02	0	N	NO RPT	-0-	-0-	5465					Y	NO RPT					57
03	0	N	NO RPT	-0-	-0-	5465					Y	NO RPT					57

CABO (FRIO F) 14471 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
EIA WELL #: 2C RRCID -> 220933 COMPL. DATE 03/10/2021 TOTAL DEPTH 7418 PERF. 6124 - 6422

10	0		-0-	-0-	-0-	B	-0-				N	-0-					82
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					82
12	392	N	392	-0-	-0-	B	-0-	392	2		N	-0-					82
01	0		305	-0-	305	B	305	305	2		N	-0-					82
02	558	N	253	-0-	-305	B	-0-	253	2		N	-0-					82
03	403	N	348	-0-	-55	B	-0-	348	2		N	-0-					82

CERDA WELL #: 1 C RRCID -> 223780 COMPL. DATE 02/18/2021 TOTAL DEPTH 8500 PERF. 6164 - 6304

10	0		5952	-0-	5952	B	5952	5948	2	4	9	N	4				149
11	9983	X	4031	-0-	-5952	B	-0-	4024	2	7	9	N	6				155
12	7812	X	6379	-0-	-1433	B	-0-	6362	2	17	9	N	15				170
01	0		6109	-0-	6109	B	6109	6085	2	24	9	N	22				192
02	11099	X	4990	-0-	-6109	B	-0-	4970	2	20	9	N	18				210
03	6386	X	4832	-0-	-1554	B	-0-	4814	2	18	9	N	16	188	1		38

EIA STATE GAS UNIT WELL #: 3 RRCID -> 224436 COMPL. DATE 10/05/2011 TOTAL DEPTH 7000 PERF. 6346 - 6373

10	0		19	-0-	19	B	19	1	2	18	9	N	16	178	1		92
11	90	N	15	-0-	-75	B	-0-	1	2	14	9	N	13				105
12	93	N	18	-0-	-75	B	-0-	12	2	6	9	N	5				110
01	0		6	-0-	6	B	6	2	2	4	9	N	4				114
02	30	N	24	-0-	-6	B	-0-	1	2	23	9	N	21				135
03	31	N	14	-0-	-17	B	-0-	1	2	13	9	N	12				147

REYNA WELL #: 1 RRCID -> 269945 COMPL. DATE 01/02/2013 TOTAL DEPTH 7002 PERF. 6302 - 6316

10	0		5804	-0-	5804	B	5804	5772	2	32	9	N	29				97
11	10858	X	5054	-0-	-5804	B	-0-	5013	2	41	9	N	37				134
12	6820	X	6353	-0-	-467	B	-0-	6256	2	97	9	N	88	190	1		32
01	0		6162	-0-	6162	B	6162	6126	2	36	9	N	33				65
02	11989	X	5827	-0-	-6162	B	-0-	5777	2	50	9	N	45				110
03	6355	X	5809	-0-	-546	B	-0-	5757	2	52	9	N	47				157

CABO (FRIO G) 14471 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
EIA WELL #: 1 RRCID -> 212647 COMPL. DATE 05/24/2005 TOTAL DEPTH 7500 PERF. 6719 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2926	-0-	2926 B	2926	2907	2	19	9	N	17					92
11	5130	X	2204	-0-	-2926 B	-0-	2190	2	14	9	N	13					105
12	3627	X	3217	-0-	-410 B	-0-	3198	2	19	9	N	17					122
01	0		2964	-0-	2964 B	2964	2949	2	15	9	N	14					136
02	5750	X	2786	-0-	-2964 B	-0-	2717	2	69	9	N	63					199
03	3224	X	2710	-0-	-514 B	-0-	2676	2	34	9	N	31	185	1			45

CATLETT WELL #: 1 RRCID -> 220733 COMPL. DATE 06/07/2006 TOTAL DEPTH 7500 PERF. 6643 - 6725

10	0		6450	-0-	6450 B	6450	6437	2	13	9	N	12					192
11	11718	X	5268	-0-	-6450 B	-0-	5255	2	13	9	N	12					204
12	7804	X	7804	-0-	-0- B	-0-	7769	2	35	9	N	32	191	1			45
01	0		9020	-0-	9020 B	9020	9001	2	19	9	N	17					62
02	16925	X	7905	-0-	-9020 B	-0-	7887	2	18	9	N	16					78
03	7812	X	7230	-0-	-582 B	-0-	7206	2	24	9	N	22					100

USFW WELL #: 1 RRCID -> 221597 COMPL. DATE 07/07/2006 TOTAL DEPTH 7004 PERF. 6667 - 6703

10	0		9916	-0-	9916 B	9916	9916	2			N	-0-					102
11	14233	X	4317	-0-	-9916 B	-0-	4317	2			N	-0-					102
12	6639	X	6639	-0-	-0- B	-0-	6633	2	6	9	N	5					107
01	0		6660	-0-	6660 B	6660	6658	2	2	9	N	2					109
02	12640	X	5980	-0-	-6660 B	-0-	5973	2	7	9	N	6					115
03	7254	X	6128	-0-	-1126 B	-0-	6117	2	11	9	N	10					125

CADENA (YEGUA 5700) 14537 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, GENARO WELL #: 1 RRCID -> 194977 COMPL. DATE 04/11/2003 TOTAL DEPTH 6886 PERF. 5716 - 5724

10	259	N	259	-0-	-0-	-0-	257	2	2	9	N	2					31
11	223	N	223	-0-	-0-	-0-	220	2	3	9	N	3					34
12	368	N	368	-0-	-0-	-0-	366	2	2	9	N	2					36
01	302	N	302	-0-	-0-	-0-	300	2	2	9	N	2					38
02	319	N	319	-0-	-0-	-0-	316	2	3	9	N	3					41
03	248	N	65	-0-	-183	-0-	64	2	1	9	N	1					42

CADENA (3600) 14537 792 NON-ASSOCIATED ONE WELL CNTY: DUVAL
GASPER RICE RESOURCES, LTD. 297089
ALMA GARCIA WELL #: 1 RRCID -> 281883 COMPL. DATE 01/31/2017 TOTAL DEPTH 5729 PERF. 3608 - 3610

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CADRE (VICKSBURG PATRIOT) 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
JERICO, LTD. GAS UNIT WELL #: 2 RRCID -> 144942 COMPL. DATE 11/14/1996 TOTAL DEPTH 16700 PERF. 14522 - 15164

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CADRE (VICKSBURG PATRIOT) //CONT.// 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J.C. MANN GAS UNIT WELL #: 1 RRCID -> 145065 COMPL. DATE 05/21/2000 TOTAL DEPTH 15562 PERF.14230 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		97	-0-	97	97	5	1	92	3	N	-0-					-0-
01	0		94	-0-	94	191	4	1	90	2	N	-0-					-0-
02	282	N	91	-0-	-191	-0-	5	1	86	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

J.C. MANN GAS UNIT WELL #: 2 RRCID -> 146858 COMPL. DATE 09/03/1993 TOTAL DEPTH 16000 PERF.14253 - 15686

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

J.C. MANN GAS UNIT WELL #: 3 RRCID -> 150211 COMPL. DATE 06/16/1994 TOTAL DEPTH 16100 PERF.14456 - 15657

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JERICO LTD.GAS UNIT WELL #: 5 RRCID -> 175691 COMPL. DATE 12/11/1999 TOTAL DEPTH 15600 PERF.14450 - 15024

10	0	1221	-0-	1221	1221	64	1	1136	3	Y	19	12	1			26
						21	9									
11	0	2216	-0-	2216	3437	145	1	2038	3	Y	30	16	1			40
						33	9									
12	0	2086	-0-	2086	5523	101	1	1942	3	Y	39	53	1			26
						43	9									
01	0	1867	-0-	1867	7390	87	1	1741	3	Y	35	17	1			44
						39	9									
02	2800	N	1598	-0-	-1202	6188	78	1	1492	3	Y	25	36	1			33
						28	9									
03	3100	N	1743	-0-	-1357	4831	88	1	1621	3	Y	31	32	1			32
						34	9									

J. C. MANN GAS UNIT WELL #: 5 RRCID -> 191413 COMPL. DATE 04/03/2003 TOTAL DEPTH 15860 PERF.14131 - 14750

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JERICO LTD GAS UNIT WELL #: 6 RRCID -> 196646 COMPL. DATE 08/04/2004 TOTAL DEPTH 15805 PERF.14280 - 15320

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CADRE (VICKSBURG PATRIOT) //CONT.// 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
JERICO LTD. GAS UNIT WELL #: 7 RRCID -> 212867 COMPL. DATE 01/24/2006 TOTAL DEPTH 15934 PERF.14274 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3572	-0-	-55	-0-	189	1	3322	3	Y	55	33	1			73
							61	9									
11	3540	X	2020	-0-	-1520	-0-	131	1	1847	3	Y	38	32	1			79
							42	9									
12	3658	X	3522	-0-	-136	-0-	170	1	3276	3	Y	69	99	1			49
							76	9									
01	3658	X	3362	-0-	-296	-0-	156	1	3136	3	Y	64	31	1			82
							70	9									
02	3609	X	3609	-0-	-0-	-0-	177	1	3371	3	Y	55	68	1			69
							61	9									
03	4727	X	4727	-0-	-0-	-0-	239	1	4391	3	Y	88	78	1			79
							97	9									

JERICO LTD GAS UNIT WELL #: 8 RRCID -> 217454 COMPL. DATE 03/28/2006 TOTAL DEPTH 15561 PERF.14814 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	16293	-0-	-230	-0-	867	1	15158	3	Y	244	147	1			328
							268	9									
11	15990	X	8133	-0-	-7857	-0-	531	1	7430	3	Y	156	141	1			343
							172	9									
12	16523	X	16139	-0-	-384	-0-	783	1	15026	3	Y	300	429	1			214
							330	9									
01	16492	X	15102	-0-	-1390	-0-	700	1	14094	3	Y	280	136	1			358
							308	9									
02	14728	X	13092	-0-	-1636	-0-	644	1	12228	3	Y	200	289	1			269
							220	9									
03	16306	X	14220	-0-	-2086	-0-	719	1	13206	3	Y	268	267	1			270
							295	9									

GUERRA BROS. WELL #: 1 R RRCID -> 230797 COMPL. DATE 07/10/2006 TOTAL DEPTH 16350 PERF.15259 - 16088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					44

GUERRA BROTHERS WELL #: 2 RRCID -> 246240 COMPL. DATE 01/07/2009 TOTAL DEPTH 16400 PERF.16091 - 16101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	9	1	737	3	N	-0-					63
11	647	N	647	-0-	-0-	-0-	14	1	633	3	N	-0-					63
12	761	N	761	-0-	-0-	-0-	10	1	751	3	N	-0-					63
01	744	N	688	-0-	-56	-0-	8	1	680	3	N	-0-					63
02	616	N	607	-0-	-9	-0-	8	1	599	3	N	-0-					63
03	775	N	588	-0-	-187	-0-	7	1	581	3	N	-0-					63

SAXUM OIL & GAS, LLC 749687
GARZA GAS UNIT WELL #: 1 RRCID -> 153649 COMPL. DATE 01/23/1995 TOTAL DEPTH 16750 PERF.14712 - 14856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					34
11	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					34
12	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					34
01	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					34
02	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					34
03	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT					34

CAGE RANCH (LOMA BLANCA) 14611 206 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ROYKO OIL COMPANY 732198
PAINTER, F. WELL #: RRCID -> 202925 COMPL. DATE 11/04/2003 TOTAL DEPTH 11700 PERF.10222 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 11/21/2016

TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7091 RRCID -> 160004 COMPL. DATE 09/03/1996 TOTAL DEPTH 10200 PERF. 8816 - 8847

10	6146	X	6146	-0-	-0-	-0-	6140	1	6	9	Y	5					127
11	5394	X	5394	-0-	-0-	-0-	5391	1	3	9	Y	3					130
12	4722	X	4722	-0-	-0-	-0-	4719	1	3	9	Y	3					133
01	4015	X	4015	-0-	-0-	-0-	4004	1	11	9	Y	10					143
*02	3072	X	3072	-0-	-0-	-0-	3066	1	6	9	Y	5					148
03	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					148

CAGE RANCH II WELL #: 7092 RRCID -> 166322 COMPL. DATE 09/18/1997 TOTAL DEPTH 9435 PERF. 9238 - 9388

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAGE RANCH WELL #: 6492 RRCID -> 171580 COMPL. DATE 10/04/1998 TOTAL DEPTH 9500 PERF. 9142 - 9398

10	213	N	213	-0-	-0-	-0-	213	1			Y	-0-					175
11	176	N	176	-0-	-0-	-0-	176	1			Y	-0-					175
12	236	N	236	-0-	-0-	-0-	236	1			Y	-0-					175
01	217	N	209	-0-	-8	-0-	209	1			Y	-0-					175
*02	204	N	204	-0-	-0-	-0-	204	1			Y	-0-					175
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

CAGE RANCH WELL #: 7096 RRCID -> 175360 COMPL. DATE 01/04/2000 TOTAL DEPTH 10500 PERF. 9672 - 9765

10	DLQ	G-10	2733	-0-	2733	98545	2727	1	6	9	Y	5					119
11	DLQ	G-10	425	-0-	425	98970	419	1	6	9	Y	5					124
12	DLQ	G-10	-0-	-0-	-0-	98970					Y	-0-					124
01	DLQ	G-10	-0-	-0-	-0-	98970					Y	-0-					124
02	DLQ	G-10	-0-	-0-	-0-	98970					Y	-0-					124
03	DLQ	G-10	NO RPT	-0-	-0-	98970					Y	NO RPT					124

CAGE RANCH WELL #: 16 RRCID -> 195882 COMPL. DATE 03/25/2003 TOTAL DEPTH 11000 PERF.10092 - 10122

10	0		7786	-0-	7786	23586	7780	1	6	9	Y	5					91
11	29081	X	5495	-0-	-23586	-0-	5493	1	2	9	Y	2					93
12	7371	X	7371	-0-	-0-	-0-	7370	1	1	9	Y	1					94
01	8929	X	8929	-0-	-0-	-0-	8925	1	4	9	Y	4					98
*02	11878	X	11878	-0-	-0-	-0-	11867	1	11	9	Y	10					108
03	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					108

CAGE RANCH (MYRICK 5) 14611 230 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 18 RRCID -> 201881 COMPL. DATE 02/07/2004 TOTAL DEPTH 9500 PERF. 8522 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			169
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			169
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			169
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			169
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			169
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			169

CAGE RANCH (6800) 14611 295 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH 7071 GAS UNIT WELL #: 7071-C RRCID -> 157566 COMPL. DATE 10/17/1995 TOTAL DEPTH 8000 PERF. 6785 - 6793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAGE RANCH (6900) 14611 312 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH I WELL #: 6491 RRCID -> 165993 COMPL. DATE 12/16/1997 TOTAL DEPTH 9600 PERF. 7300 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAGE RANCH (7100) 14611 364 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH 7071 GAS UNIT WELL #: 7071-T RRCID -> 157567 COMPL. DATE 04/03/1996 TOTAL DEPTH 8000 PERF. 6931 - 7003

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAGE RANCH (7400) 14611 520 NON-ASSOCIATED PRORATED CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH 725 WELL #: 1 RRCID -> 174910 COMPL. DATE 09/22/1999 TOTAL DEPTH 8004 PERF. 7909 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	14	-0-	14 B	30966	14	1		Y	-0-			46
11	DLQ G-10	78	-0-	78 B	31044	78	1		Y	-0-			46
12	DLQ G-10	-0-	-0-	-0- B	31044				Y	-0-			46
*01	DLQ G-10	-0-	-0-	-0- B	31044				Y	-0-			46
02	DLQ G-10	-0-	-0-	-0- B	31044				Y	-0-			46
03/01 BALANCING DATE STATUS -> 31044													
03	DLQ G-10	NO RPT	-0-	-0- B	31044				Y	NO RPT			46

CAGE RANCH (8000 VICKSBURG UP.) 14611 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE, R. G., -J- WELL #: 2 RRCID -> 055999 COMPL. DATE 08/10/1973 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		275	-0-	275	53442	275	1			Y	-0-					44
11	DLQ G-10		1333	-0-	1333	54775	1333	1			Y	-0-					44
12	DLQ G-10		2521	-0-	2521	57296	2521	1			Y	-0-					44
01	DLQ G-10		1873	-0-	1873	59169	1867	1	6	9	Y	5					49
02	DLQ G-10		1496	-0-	1496	60665	1493	1	3	9	Y	3					52
03	DLQ G-10	NO RPT		-0-	-0-	60665					Y	NO RPT					52

CAGE RANCH WELL #: 30 RRCID -> 244845 COMPL. DATE 01/01/2009 TOTAL DEPTH 8720 PERF. 8290 - 8338

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CAGE RANCH (8025 VICKSBURG) 14611 837 NON-ASSOCIATED EXEMPT CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH STATE GAS UNIT I WELL #: 7103 RRCID -> 191885 COMPL. DATE 09/28/2002 TOTAL DEPTH 9590 PERF. 8023 - 8300

10	413	N	413	-0-	-0-	B	-0-	411	1	2	9	Y	2				77
11	0		351	-0-	351	B	351	350	1	1	9	Y	1				78
12	0		472	-0-	472	B	823	472	1			Y	-0-				78
01	1283	N	460	-0-	-823	B	-0-	458	1	2	9	Y	2				80
*02	544	N	544	-0-	-0-	B	-0-	544	1			Y	-0-				80
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				80

CAGE RANCH II WELL #: 7102A RRCID -> 197934 COMPL. DATE 09/30/2003 TOTAL DEPTH 8252 PERF. 8002 - 8028

10	14B2 EXT	NO RPT		-0-	-0-	B	-4917					N	NO RPT				-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-4917					N	NO RPT				-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-4917					N	NO RPT				-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-4917					N	NO RPT				-0-
02	14B DENY	NO RPT		-0-	-0-	B	-4917					N	NO RPT				-0-
03	14B2 EXT	NO RPT		-0-	-0-	B	-4917					N	NO RPT				-0-

CAGE RANCH (8080 VICKSBURG) 14611 846 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GARLAND LASATER WELL #: 11 RRCID -> 217391 COMPL. DATE 03/02/2006 TOTAL DEPTH 8900 PERF. 8092 - 8170

10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				193
11	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				193
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				193
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				193
02	14B DENY		-0-	-0-	-0-		-0-					Y	-0-				193
03	14B2 EXT	NO RPT		-0-	-0-		-0-					Y	NO RPT				193

CAGE RANCH (8150 VICKSBURG) 14611 865 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 7093 RRCID -> 172968 COMPL. DATE 02/10/2003 TOTAL DEPTH 9535 PERF. 8167 - 8276

10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				24
11	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				24
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				24
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	1				25
02	14B DENY		-0-	-0-	-0-		-0-					Y	-0-				25
03	14B2 EXT	NO RPT		-0-	-0-		-0-					Y	NO RPT				25

CAGE RANCH (8150 VICKSBURG) //CONT.// 14611 865 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
CAGE RANCH 648 WELL #: 1 RRCID -> 180874 COMPL. DATE 03/28/2003 TOTAL DEPTH 12000 PERF. 8344 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAGE RANCH WELL #: 10 RRCID -> 191399 COMPL. DATE 06/11/2002 TOTAL DEPTH 8800 PERF. 8545 - 8636

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

CAGE RANCH II WELL #: 7092 RRCID -> 194046 COMPL. DATE 02/26/2003 TOTAL DEPTH 9435 PERF. 8234 - 8340

10	11281 X	11281	-0-	-0-	-0-	11275	1	6	9	Y	5					180
11	11611 X	11611	-0-	-0-	-0-	11605	1	6	9	Y	5					185
12	12441 X	12441	-0-	-0-	-0-	12435	1	6	9	Y	5					190
01	14880 X	14880	-0-	-0-	-0-	14874	1	6	9	Y	5					195
*02	12049 X	12049	-0-	-0-	-0-	12027	1	22	9	Y	20					215
03	93 X	NO RPT	-0-	-93	-0-					Y	NO RPT					215

CAGE RANCH (8300 VICKSBURG) 14611 884 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7101 RRCID -> 191837 COMPL. DATE 09/14/2002 TOTAL DEPTH 9400 PERF. 8056 - 8090

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAGE RANCH WELL #: 15 RRCID -> 194508 COMPL. DATE 01/20/2003 TOTAL DEPTH 10171 PERF. 8592 - 8607

10	DLQ G-10	542	-0-	542	25162	539	1	3	9	Y	3					42
11	DLQ G-10	550	-0-	550	25712	549	1	1	9	Y	1					43
12	DLQ G-10	568	-0-	568	26280	566	1	2	9	Y	2					45
01	DLQ G-10	549	-0-	549	26829	548	1	1	9	Y	1					46
02	DLQ G-10	467	-0-	467	27296	465	1	2	9	Y	2					48
03	DLQ G-10	NO RPT	-0-	-0-	27296					Y	NO RPT					48

CAGE ESTATE G WELL #: 4 RRCID -> 245284 COMPL. DATE 06/08/2008 TOTAL DEPTH 10116 PERF. 8824 - 8844

10	DLQ G-10	7335	-0-	7335	309014	7329	1	6	9	Y	5					143
11	DLQ G-10	7807	-0-	7807	316821	7807	1			Y	-0-					143
12	DLQ G-10	7854	-0-	7854	324675	7851	1	3	9	Y	3					146
01	DLQ G-10	8027	-0-	8027	332702	8021	1	6	9	Y	5					151
02	DLQ G-10	7536	-0-	7536	340238	7508	1	28	9	Y	25	91	1			85
03	DLQ G-10	NO RPT	-0-	-0-	340238					Y	NO RPT					85

CAGE RANCH (8400 VICKSBURG) 14611 890 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 2801 RRCID -> 190849 COMPL. DATE 01/02/2002 TOTAL DEPTH 12500 PERF. 8525 - 8635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAGE RANCH STATE-TRACT WELL #: 2601 RRCID -> 196015 COMPL. DATE 06/12/2003 TOTAL DEPTH 11435 PERF. 8534 - 8542

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CAGE RANCH WELL #: 291 RRCID -> 245154 COMPL. DATE 11/11/2008 TOTAL DEPTH 10400 PERF. 8575 - 8582

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CAGE RANCH WELL #: 31 RRCID -> 246620 COMPL. DATE 12/04/2008 TOTAL DEPTH 9008 PERF. 8752 - 8849

10	0	941	-0-	941	941	935	1	6	9	Y	5					35
11	1771 N	830	-0-	-941	-0-	830	1			Y	-0-					35
12	854 N	854	-0-	-0-	-0-	854	1			Y	-0-					35
01	818 N	818	-0-	-0-	-0-	817	1	1	9	Y	1					36
02	799 N	799	-0-	-0-	-0-	799	1			Y	-0-					36
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

CAGE RANCH (9800 VICKSBURG) 14611 900 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 7097-T RRCID -> 180264 COMPL. DATE 09/19/2000 TOTAL DEPTH 11000 PERF.10434 - 10759

10	DLQ G-10	-0-	-0-	-0-	5					Y	-0-					5
11	DLQ G-10	-0-	-0-	-0-	5					Y	-0-					5
12	DLQ G-10	-0-	-0-	-0-	5					Y	-0-					5
01	DLQ G-10	-0-	-0-	-0-	5					Y	-0-					5
02	DLQ G-10	-0-	-0-	-0-	5					Y	-0-					5
03	DLQ G-10	NO RPT	-0-	-0-	5					Y	NO RPT					5

CAGE RANCH WELL #: 11 RRCID -> 191710 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF. 9872 - 9942

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

CAGE RANCH, NE. (8200) 14618 500 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7102A RRCID -> 163523 COMPL. DATE 06/20/1997 TOTAL DEPTH 8252 PERF. 7236 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAGE RANCH II WELL #: 6472 RRCID -> 165942 COMPL. DATE 12/03/1997 TOTAL DEPTH 11000 PERF. 8260 - 8266

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CALALLEN (6900) 14683 464 NON-ASSOCIATED EXEMPT CNTY: NUECES
WALLIS ENERGY, INC. 893997
BEVLY WELL #: 1 RRCID -> 283137 COMPL. DATE 04/17/2015 TOTAL DEPTH 8011 PERF. 6869 - 6873

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CALALLEN, WEST (4900) 14690 174 NON-ASSOCIATED ONE WELL CNTY: NUECES
R.C.I. ENERGY 685838
BALLARD, C. F. WELL #: 2 C RRCID -> 111403 COMPL. DATE 05/22/1984 TOTAL DEPTH 6600 PERF. 4936 - 4942

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CALLAGHAN, N. (WILCOX, LO.) 14810 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 135453 COMPL. DATE 05/26/1990 TOTAL DEPTH 7150 PERF. 6238 - 6272

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CALLAGHAN, N. (WILCOX, LO.) //CONT.// 14810 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 136 RRCID -> 153170 COMPL. DATE 10/13/2005 TOTAL DEPTH 6790 PERF. 6036 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1799	N	1799	-0-	-0-	-0-	246	1	1545	2	N	7	7	1			7
							8	9									
11	1654	N	1654	-0-	-0-	-0-	238	1	1410	2	N	5					12
							6	9									
12	1736	N	1556	-0-	-180	-0-	249	1	1301	2	N	5	8	1			9
							6	9									
01	1817	N	1817	-0-	-0-	-0-	279	1	1529	2	N	8	15	1			2
							9	9									
02	1611	N	1611	-0-	-0-	-0-	248	1	1359	2	N	4					6
							4	9									
*03	1612	N	1612	-0-	-0-	-0-	267	1	1333	2	N	11	15	1			2
							12	9									

SOUTH CALLAGHAN RANCH WELL #: 177 RRCID -> 185247 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6232 - 6238

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMARON GRANDE (11,800) 14989 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
GARZA, M.G. G.U. WELL #: 1 RRCID -> 127637 COMPL. DATE 11/11/1987 TOTAL DEPTH 12720 PERF. 11788 - 11804

10	0		2410	-0-	2410	2410	2410	2			N	-0-					-0-
11	0		1645	-0-	1645	4055	1645	2			N	-0-					-0-
12	0		1948	-0-	1948	6003	1948	2			N	-0-					-0-
01	0		2104	-0-	2104	8107	2104	2			N	-0-					-0-
02	10598	X	2491	-0-	-8107	-0-	2491	2			N	-0-					-0-
03	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-

BUSTAMANTE HEIRS WELL #: 1 RRCID -> 131596 COMPL. DATE 06/27/1989 TOTAL DEPTH 14300 PERF. 11812 - 11966

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMERON (E, UPPER) 15030 205 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD WELL #: 1 RRCID -> 125275 COMPL. DATE 07/30/1987 TOTAL DEPTH 4510 PERF. 4134 - 4137

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAMERON (L, MIDDLE) 15030 820 NON-ASSOCIATED ONE WELL CNTY: STARR
DAHCO OPERATING, LLC 197345
CAMERON-STATE WELL #: 1 RRCID -> 290753 COMPL. DATE 01/06/2021 TOTAL DEPTH 5500 PERF. 4917 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	#	12457	-0-	-3725	-0-	12379	2	78	9	N	71	99	1			149
11	0		9537	-0-	9537	9537	9482	2	55	9	N	50	117	1			82
12	0		10054	-0-	10054	19591	10008	2	46	9	N	42					124
01	0		11757	-0-	11757	31348	11572	2	185	9	N	168	180	1			112
02	15848		9526	-0-	-6322	25026	9410	2	116	9	N	105	175	1			42
03	17546		7621	-0-	-9925	15101	7547	2	74	9	N	67					109

CAMERON, NW (FRIO G-2) 15034 450 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 3 RRCID -> 135457 COMPL. DATE 05/10/1990 TOTAL DEPTH 6700 PERF. 4304 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP FOLLOWER (YEGUA) 15087 495 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 82 NCT 25 WELL #: 1 RRCID -> 155617 COMPL. DATE 08/03/2005 TOTAL DEPTH 7630 PERF. 2870 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDELARIA (CONSOLIDATED) 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
ARMSTRONG, CHARLES M. WELL #: 87 RRCID -> 172814 COMPL. DATE 11/07/2004 TOTAL DEPTH 6420 PERF. 5344 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, TOBIN WELL #: 2 T RRCID -> 202846 COMPL. DATE 06/10/2019 TOTAL DEPTH 9727 PERF. 8581 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	233	1	256	3	Y	2	2	1			4
							2	9									
11	420	N	322	-0-	-98	-0-	166	1	78	3	Y	1	4	1			1
							77	4	1	9							
12	558	N	408	-0-	-150	-0-	155	1	68	3	Y	3	2	1			2
							182	4	3	9							
01	496	N	142	-0-	-354	-0-	62	1	3	3	Y	-0-	1	1			1
							77	4									
02	308	N	147	-0-	-161	-0-	50	1	90	3	Y	1	1	1			1
							6	4	1	9							
03	403	N	254	-0-	-149	-0-	83	1	138	3	Y	1	1	1			1
							32	4	1	9							

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

ARMSTRONG, TOBIN WELL #: 3 RRCID -> 203505 COMPL. DATE 06/15/2019 TOTAL DEPTH 9700 PERF. 9250 - 9650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, TOBIN WELL #: 6 RRCID -> 207048 COMPL. DATE 09/01/2004 TOTAL DEPTH 9800 PERF. 6649 - 9438

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ARMSTRONG, TOBIN WELL #: 7 RRCID -> 208655 COMPL. DATE 05/06/2011 TOTAL DEPTH 9467 PERF. 6102 - 6442

10	310	N	35	-0-	-275	-0-	10 1 9 9	16	3	Y	8	16	1			24
11	300	N	16	-0-	-284	-0-	7 1 4 4	1 4	3 9	Y	4	24	1			4
12	93	N	37	-0-	-56	-0-	6 1 21 4	2 8	3 9	Y	7	8	1			3
01	31	N	15	-0-	-16	-0-	4 1 3 4	4 4	3 9	Y	4	3	1			4
02	64	N	64	-0-	-0-	-0-	17 1 3 4	33 11	3 9	Y	10	4	1			10
03	48	N	48	-0-	-0-	-0-	11 1 5 4	23 9	3 9	Y	8	14	1			4

ARMSTRONG, TOBIN WELL #: 5 RRCID -> 208656 COMPL. DATE 11/12/2007 TOTAL DEPTH 9699 PERF. 8825 - 8828

10	0		202	-0-	202	202	94 1	108	3	Y	-0-	6	1			-0-
11	0		-0-	-0-	-0-	202				Y	-0-					-0-
12	0		132	-0-	132	334	42 1 65 4	25	3	Y	-0-					-0-
01	0		80	-0-	80	414	25 1 34 4	21	3	Y	-0-					-0-
02	553	N	139	-0-	-414	-0-	48 1 7 4	84	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	44 1 12 4	77	3	Y	-0-					-0-

ARMSTRONG, TOBIN WELL #: 4 RRCID -> 208657 COMPL. DATE 05/22/2004 TOTAL DEPTH 9300 PERF. 6637 - 9228

10	T. A.		-0-	-0-	-0-	869				Y	-0-	159	1			-0-
11	T. A.		150	-0-	150	1019	51 1 56 4	26 17	3 9	Y	15					15
12	T. A.		-0-	-0-	-0-	1019				Y	-0-	15	1			-0-
01	T. A.		-0-	-0-	-0-	1019				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1019				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1019				Y	-0-					-0-

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
ARMSTRONG, TOBIN WELL #: 10 RRCID -> 211347 COMPL. DATE 03/23/2010 TOTAL DEPTH 9745 PERF. 7738 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		786	-0-	786	786	345	1	428	3	Y	12	6	1			21
							13	9									
11	T. A.		973	-0-	973	1759	496	1	167	3	Y	23	19	1			25
							285	4	25	9							
12	T. A.		1096	-0-	1096	2855	348	1	128	3	Y	36	35	1			26
							580	4	40	9							
01	T. A.		470	-0-	470	3325	157	1	98	3	Y	16	24	1			18
							197	4	18	9							
02	T. A.		668	-0-	668	3993	225	1	389	3	Y	24	18	1			24
							28	4	26	9							
03	T. A.		660	-0-	660	4653	208	1	367	3	Y	26	34	1			16
							56	4	29	9							

ARMSTRONG, TOBIN WELL #: 12 RRCID -> 223881 COMPL. DATE 06/28/2019 TOTAL DEPTH 9980 PERF. 8874 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARMSTRONG, TOBIN WELL #: 14 RRCID -> 234516 COMPL. DATE 06/07/2019 TOTAL DEPTH 9998 PERF. 9509 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	230	1	262	3	Y	-0-	1	1			1
11	360	N	224	-0-	-136	-0-	102	1	77	3	Y	-0-	1	1			-0-
							45	4									
12	775	N	117	-0-	-658	-0-	40	1	19	3	Y	-0-					-0-
							58	4									
01	496	N	42	-0-	-454	-0-	11	1	21	3	Y	-0-					-0-
							10	4									
02	233	N	233	-0-	-0-	-0-	77	1	142	3	Y	-0-					-0-
							14	4									
03	560	N	560	-0-	-0-	-0-	181	1	340	3	Y	-0-					-0-
							39	4									

ARMSTRONG, TOBIN WELL #: 15 RRCID -> 245399 COMPL. DATE 11/20/2008 TOTAL DEPTH 10880 PERF. 9775 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2430	N	2430	-0-	-0-	-0-	1119	1	1296	3	Y	13	10	1			22
							1	4	14	9							
11	1770	N	1544	-0-	-226	-0-	587	1	379	3	Y	8	22	1			8
							569	4	9	9							
12	3100	N	3223	-0-	123	123	1015	1	435	3	Y	16	13	1			11
							1755	4	18	9							
01	2325	N	712	-0-	-1613	-0-	205	1	356	3	Y	1	11	1			1
							150	4	1	9							
02	1974	N	1974	-0-	-0-	-0-	704	1	1176	3	Y	11	2	1			10
							82	4	12	9							
03	2325	X	1831	-0-	-494	-0-	604	1	1049	3	Y	10	14	1			6
							167	4	11	9							

SAXUM OIL & GAS, LLC 749687
BNP WELL #: 1 RRCID -> 257075 COMPL. DATE 02/11/2010 TOTAL DEPTH 11174 PERF. 10466 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SAXUM OIL & GAS, LLC //CONT.// 749687
ARMSTRONG WELL #: 1 RRCID -> 269599 COMPL. DATE 11/06/2009 TOTAL DEPTH 9702 PERF. 8902 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDELARIA, EAST (DEEP FRIO) 15265 300 NON-ASSOCIATED ONE WELL CNTY: KENEDY
ABACO OPERATING, LLC 000894
ARMSTRONG WELL #: RRCID -> 181794 COMPL. DATE 11/01/2000 TOTAL DEPTH 17800 PERF.14990 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					285
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					285
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					285
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					285
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					285
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					285

PLUGGED AND ABANDONED_____ 05/20/2009

HEADINGTON ENERGY PARTNERS, LLC 370061
KING RANCH TULLIDOS WELL #: 2101 RRCID -> 291309 COMPL. DATE 08/04/2022 TOTAL DEPTH 16494 PERF.14702 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257889		173243	-0-	-84646	119300	1465	1	166688	2	N	4610	5327	1			281
							19	4	5071	9							
11	249570		127911	-0-	-121659	-0-	771	1	123294	2	N	3460	3291	1			450
							40	4	3806	9							
12	0		107000	-0-	107000	107000	894	1	103116	2	N	2718	2847	1			321
							2990	9									
01	0		35770	-0-	35770	142770	496	1	34183	2	N	976	1085	1			212
							17	4	1074	9							
02	232932		64742	-0-	-168190	-0-	940	1	62026	2	N	1605	1448	1			369
							10	4	1766	9							
03	173228	#	58868	-0-	-114360	-0-	705	1	56526	2	N	1469	1469	1			369
							21	4	1616	9							

KING RANCH TULLIDOS WELL #: 2110 RRCID -> 292916 COMPL. DATE 05/05/2022 TOTAL DEPTH 15376 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDY B. (ANDERSON SAND 9500) 15274 100 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 5 RRCID -> 195196 COMPL. DATE 11/19/2002 TOTAL DEPTH 10028 PERF. 9446 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2022 - WELL PLUGGED 11/14/22

CANELO (H-81) 15289 909 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
HEADINGTON ENERGY PARTNERS, LLC 370061
KING RANCH FALCON WELL #: 2107 RRCID -> 292133 COMPL. DATE 10/02/2021 TOTAL DEPTH 7977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	59	59	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANELO (I-08, S) 15289 914 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
CROCKER UNIT WELL #: 1 RRCID -> 261223 COMPL. DATE 05/16/2011 TOTAL DEPTH 9900 PERF. 9635 - 9655

10	7213	X	7213	-0-	-0-	B	-0-	661 19	1 9	6533	2	N	17				171
11	6840	X	6125	-0-	-715	B	-0-	541 23	1 9	5561	2	N	21	170	1		22
12	7657	X	7011	-0-	-646	B	-0-	627 29	1 9	6355	2	N	26				48
01	7657	X	4632	-0-	-3025	B	-0-	535 23	1 9	4074	2	N	21				69
02	6916	X	111	-0-	-6805	B	-0-	11	1	100	2	N	-0-				69
03	7223	X	-0-	-0-	-7223	B	-0-					N	-0-				69

CANELO CAMOODI (LOWER VICKSBURG) 15300 010 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH CANELO WELL #: 51 RRCID -> 201882 COMPL. DATE 11/11/2003 TOTAL DEPTH 16500 PERF.15608 - 15826

10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

CANO-MEXICO (5100) 15401 051 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 4 RRCID -> 147013 COMPL. DATE 02/28/2017 TOTAL DEPTH 5844 PERF. 5212 - 5218

10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

ALEX RAMEY UNIT WELL #: 5 RRCID -> 217450 COMPL. DATE 12/27/2005 TOTAL DEPTH 9950 PERF. 5644 - 5654

10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-				146
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-				146
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-				146
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-				146
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-				146
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-				146

CANO-MEXICO (6450) 15401 222 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX UNIT 1 WELL #: 6 RRCID -> 171636 COMPL. DATE 12/01/1998 TOTAL DEPTH 6708 PERF. 6470 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	267	2			Y	-0-					1
11	0		80	-0-	80	347	80	2			Y	-0-					1
12	0		28	-0-	28	375	28	2			Y	-0-					1
01	0		31	-0-	31	406	31	2			Y	-0-					1
02	451	N	45	-0-	-406	-0-	45	2			Y	-0-					1
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1

CANO-MEXICO (6700) 15401 444 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 2 U RRCID -> 009732 COMPL. DATE 03/10/1958 TOTAL DEPTH 8393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANO-MEXICO (6800) 15401 555 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 2L RRCID -> 175697 COMPL. DATE 01/20/2000 TOTAL DEPTH 8393 PERF. 6820 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		623	-0-	623	1650	623	2			Y	-0-					130
11	0		186	-0-	186	1836	186	2			Y	-0-					130
12	0		65	-0-	65	1901	65	2			Y	-0-					130
01	0		72	-0-	72	1973	72	2			Y	-0-					130
02	2079	R	106	-0-	-1973	-0-	106	2			Y	-0-					130
03	620	#	215	-0-	-405	-0-	215	2			Y	-0-					130

CANO-MEXICO (7590) 15401 862 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SAFARI PRODUCTION COMPANY, INC. 743197
ALEX RAMEY WELL #: 8 RRCID -> 274970 COMPL. DATE 08/27/2014 TOTAL DEPTH 7710 PERF. 7500 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883		3762	-0-	879	15155	3762	2			N	-0-					-0-
11	2790		4316	-0-	1526	16681	4316	2			N	-0-					-0-
12	2883		4189	-0-	1306	17987	4189	2			N	-0-					-0-
01	2883		4971	-0-	2088	20075	4971	2			N	-0-					-0-
02	27715		5122	-0-	-22593	-0-	5122	2			N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANO-MEXICO (8550) 15401 925 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SAFARI PRODUCTION COMPANY, INC. 743197
CONRAD, V. L. WELL #: 1 RRCID -> 088445 COMPL. DATE 05/10/1980 TOTAL DEPTH 8810 PERF. 8555 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPRICORN (FIRST QUEEN CITY) 15497 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC 261666
ESCOBAR UNIT WELL #: 1 C RRCID -> 158910 COMPL. DATE 02/17/1996 TOTAL DEPTH 7550 PERF. 6158 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ESCOBAR WELL #: 3 RRCID -> 181294 COMPL. DATE 02/03/2001 TOTAL DEPTH 7942 PERF. 6256 - 6688

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

THREE C EXPLORATION, LLC 857512
MUNOZ UNIT WELL #: 2 RRCID -> 141972 COMPL. DATE 06/28/1992 TOTAL DEPTH 6186 PERF. 6020 - 6028

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUNOZ UNIT WELL #: 3 RRCID -> 149102 COMPL. DATE 03/03/1994 TOTAL DEPTH 6216 PERF. 5990 - 6000

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUNOZ UNIT WELL #: 4 RRCID -> 149909 COMPL. DATE 05/06/1991 TOTAL DEPTH 6216 PERF. 6016 - 6044

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAPRICORN (QUEEN CITY A) 15497 700 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC 261666
ESCOBAR UNIT WELL #: 1 T RRCID -> 160489 COMPL. DATE 05/22/1998 TOTAL DEPTH 7550 PERF. 6158 - 6587

10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAPRICORN (QUEEN CITY A) //CONT.// 15497 700 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC //CONT.// 261666
ESCOBAR WELL #: 2 RRCID -> 182806 COMPL. DATE 05/18/2001 TOTAL DEPTH 7514 PERF. 6441 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	22					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	22					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	22					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	22					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	22					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	22					Y	-0-					-0-

CAPRICORN (QUEEN CITY 6700) 15497 725 NON-ASSOCIATED ONE WELL CNTY: STARR
SCHIEFELBEIN OIL & GAS COMPANY 751370
MARTINEZ WELL #: 1 RRCID -> 243722 COMPL. DATE 11/14/2008 TOTAL DEPTH 9080 PERF. 6573 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
11	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
12	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
01	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
02	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
03	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123

CAPTAIN LUCEY (U-3) 15519 270 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 3 RRCID -> 163986 COMPL. DATE 08/07/1997 TOTAL DEPTH 5404 PERF. 5060 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (V) 15519 288 ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 4 RRCID -> 148497 COMPL. DATE 01/07/1994 TOTAL DEPTH 5688 PERF. 5188 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (3400) 15519 450 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE -C- WELL #: 2 RRCID -> 009741 COMPL. DATE 05/07/1952 TOTAL DEPTH 3515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (3550) 15519 486 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
POPE, W. E., -A- WELL #: 2 RRCID -> 009742 COMPL. DATE 09/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (3800) 15519 504 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 1 RRCID -> 146782 COMPL. DATE 09/20/1993 TOTAL DEPTH 6002 PERF. 3771 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	30	30	2			Y	-0-					45
11	60	N	30	-0-	-30	-0-	30	2			Y	-0-					45
12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					45
01	0		30	-0-	30	30	30	2			Y	-0-					45
02	60	N	30	-0-	-30	-0-	30	2			Y	-0-					45
03	31	N	30	-0-	-1	-0-	30	2			Y	-0-					45

BLUNDELL, F. L. WELL #: 8 RRCID -> 148495 COMPL. DATE 01/21/1994 TOTAL DEPTH 6180 PERF. 3774 - 3779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 4 RRCID -> 149287 COMPL. DATE 03/08/1994 TOTAL DEPTH 6164 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (3860) 15519 514 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 7 RRCID -> 148392 COMPL. DATE 01/14/1994 TOTAL DEPTH 5059 PERF. 3866 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, W.E. -A- WELL #: 1 RRCID -> 154491 COMPL. DATE 05/03/1995 TOTAL DEPTH 5351 PERF. 3857 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (4000) 15519 522 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
DOLPHIN PETROLEUM, LP 222226
DODD, LEONA ESTATE WELL #: 1 RRCID -> 009744 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4000 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 22 RRCID -> 143413 COMPL. DATE 09/29/1981 TOTAL DEPTH 5801 PERF. 4004 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 1 RRCID -> 009747 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3978 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (4100 H-1) 15519 594 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 3 RRCID -> 148326 COMPL. DATE 07/13/1999 TOTAL DEPTH 6000 PERF. 4058 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

CAPTAIN LUCEY (4300) 15519 648 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 2 RRCID -> 147421 COMPL. DATE 10/20/1993 TOTAL DEPTH 5719 PERF. 4283 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

CAPTAIN LUCEY (4700) 15519 738 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 4 RRCID -> 119272 COMPL. DATE 12/05/1985 TOTAL DEPTH 6164 PERF. 4553 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPTAIN LUCEY (4925) 15519 774 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
BLUNDELL, F. L. -B- WELL #: 1 RRCID -> 062311 COMPL. DATE 06/06/1975 TOTAL DEPTH 5271 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH MOORE KIMBROUGH WELL #: 1 RRCID -> 184754 COMPL. DATE 08/24/2001 TOTAL DEPTH 6300 PERF. 5091 - 5098

10	0		30	-0-	30	30	30	2			N	-0-					53
11	60	N	30	-0-	-30	-0-	30	2			N	-0-					53
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					53
01	0		30	-0-	30	30	30	2			N	-0-					53
02	60	N	30	-0-	-30	-0-	30	2			N	-0-					53
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					53

CAPTAIN LUCEY (4950 SAND) 15519 792 ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 29 RRCID -> 165916 COMPL. DATE 10/03/1997 TOTAL DEPTH 6300 PERF. 4986 - 4996

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: 15A RRCID -> 253827 COMPL. DATE 08/05/2009 TOTAL DEPTH 6974 PERF. 5414 - 5420

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPTAIN LUCEY (5320 SAND) 15519 830 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: A 14 RRCID -> 227879 COMPL. DATE 07/12/2006 TOTAL DEPTH 5725 PERF. 5322 - 5325

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARO CREEK (YEGUA 15) 15774 585 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
STACHA, EDDY A. 810868
CADENA WELL #: RRCID -> 124484 COMPL. DATE 05/20/1987 TOTAL DEPTH 7650 PERF. 7118 - 7130

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 07/22/2019

CARO CREEK (YEGUA 21) 15774 600 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
PIPER WELL #: 1 RRCID -> 235487 COMPL. DATE 01/09/2008 TOTAL DEPTH 7449 PERF. 7114 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					90
11	0		-0-	-0-	-0-	-0-					N	-0-					90
12	0		-0-	-0-	-0-	-0-					N	-0-					90
01	0		-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

CAROLINA-TEX (2100 MIRANDO) 15829 249 NON-ASSOCIATED EXEMPT CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
G. B. MINERALS WELL #: 1 RRCID -> 213112 COMPL. DATE 11/26/2004 TOTAL DEPTH 3810 PERF. 2120 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	174	-0-	-433	-0-	174	2			N	-0-					-0-
11	0		30	-0-	30	30	30	2			N	-0-					-0-
12	0		3	-0-	3	33	3	2			N	-0-					-0-
01	65	N	32	-0-	-33	-0-	32	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEDCO OPERATING, LLC 763159
LAREDO NATIONAL BANK,TRUSTEE WELL #: 1 RRCID -> 009784 COMPL. DATE 03/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/03/2023 - WELL PLUGGED 03/03/23

LAREDO NATIONAL BANK WELL #: 1A RRCID -> 094497 COMPL. DATE 06/22/1981 TOTAL DEPTH 2276 PERF. 2095 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2023 - WELL PLUGGED 03/01/23

CAROLINA-TX (3000) 15829 900 NON-ASSOCIATED ONE WELL CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
DE LA GARZA, RAUL WELL #: 4336 RRCID -> 204234 COMPL. DATE 09/05/2003 TOTAL DEPTH 3800 PERF. 2650 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROLINA-TEX, N.(WILCOX) 15831 380 ASSOCIATED ONE WELL CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
DE LA GARZA, RAUL - STATE WELL #: 1 RRCID -> 068868 COMPL. DATE 03/21/1973 TOTAL DEPTH 7499 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CARRETA (BASAL QUEEN CITY) 15877 050 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
FUNK, TOMMY R. WELL #: 1 RRCID -> 187974 COMPL. DATE 08/15/2008 TOTAL DEPTH 16000 PERF. 8660 - 8682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

CARRL RANCH (2ND YEGUA SAND) 15929 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CENIZA PETROLEUM, INC. 141023
CARL, W. E. WELL #: RRCID -> 179540 COMPL. DATE 09/16/2000 TOTAL DEPTH 7815 PERF. 7608 - 7624

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179

PLUGGED AND ABANDONED_____ 04/01/2005

CASA VERDE (CLARK) 16140 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM & HURD AMOCO "Q" WELL #: 1 RRCID -> 119829 COMPL. DATE 05/10/1985 TOTAL DEPTH 7350 PERF. 6593 - 6620

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM-HURD-AMOCO WELL #: 25 RRCID -> 124688 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6472 - 6500

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CASA VERDE (HIRSCH LOWER) 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-AMOCO RANGE WELL #: 2 RRCID -> 098916 COMPL. DATE 05/12/2003 TOTAL DEPTH 7500 PERF. 6412 - 6541

10	0	3808	-0-	3808	3808	3808	2			Y	-0-					8
11	0	2460	-0-	2460	6268	2460	2			Y	-0-					8
12	0	1731	-0-	1731	7999	1731	2			Y	-0-					8
01	0	5093	-0-	5093	13092	5093	2			Y	-0-					8
02	17850 X	4758	-0-	-13092	-0-	4758	2			Y	-0-					8
03	5848 X	5848	-0-	-0-	-0-	5848	2			Y	-0-					8

KILLAM-HURD-AMOCO WELL #: 4 RRCID -> 103036 COMPL. DATE 11/11/1982 TOTAL DEPTH 6909 PERF. 6516 - 6661

10	0	4139	-0-	4139	4139	4139	2			Y	-0-					39
11	0	2099	-0-	2099	6238	2099	2			Y	-0-					39
12	0	2975	-0-	2975	9213	2975	2			Y	-0-					39
01	0	4012	-0-	4012	13225	4012	2			Y	-0-					39
02	16783 X	3558	-0-	-13225	-0-	3558	2			Y	-0-					39
03	4597 X	4597	-0-	-0-	-0-	4597	2			Y	-0-					39

CASA VERDE (HIRSCH LOWER) //CONT.// 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM-HURD-AMOCO WELL #: 5 RRCID -> 103352 COMPL. DATE N/A TOTAL DEPTH 6980 PERF. 6578 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		2834	-0-	2834	2834	2834	2			Y	-0-					2
01	0		5703	-0-	5703	8537	5703	2			Y	-0-					2
02	13546	X	5009	-0-	-8537	-0-	5009	2			Y	-0-					2
03	4535	X	4535	-0-	-0-	-0-	4535	2			Y	-0-					2

KILLAM-HURD-AMOCO WELL #: 7 RRCID -> 104939 COMPL. DATE N/A TOTAL DEPTH 6992 PERF. 6564 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM-HURD-AMOCO WELL #: 9 RRCID -> 104940 COMPL. DATE N/A TOTAL DEPTH 6892 PERF. 6476 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2267	-0-	2267	2267	2267	2			Y	-0-					16
11	0		1090	-0-	1090	3357	1090	2			Y	-0-					16
12	0		2307	-0-	2307	5664	2307	2			Y	-0-					16
01	0		2254	-0-	2254	7918	2254	2			Y	-0-					16
02	2800	N	1954	-0-	-846	7072	1954	2			Y	-0-					16
03	3100	N	2221	-0-	-879	6193	2221	2			Y	-0-					16

KILLAM-HURD-AMOCO WELL #: 22 RRCID -> 124687 COMPL. DATE 12/15/1987 TOTAL DEPTH 7158 PERF. 6734 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM-HURD-AMOCO WELL #: 23 RRCID -> 125272 COMPL. DATE 02/09/1987 TOTAL DEPTH 7691 PERF. 7444 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1734	-0-	1734	1734	1734	2			Y	-0-					14
11	0		801	-0-	801	2535	801	2			Y	-0-					14
12	0		1325	-0-	1325	3860	1325	2			Y	-0-					14
01	0		1194	-0-	1194	5054	1194	2			Y	-0-					14
02	2800	N	934	-0-	-1866	3188	934	2			Y	-0-					14
03	3100	N	1088	-0-	-2012	1176	1088	2			Y	-0-					14

KILLAM-HURD-AMOCO WELL #: 44 RRCID -> 140737 COMPL. DATE N/A TOTAL DEPTH 6985 PERF. 6640 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		745	-0-	745	745	745	2			Y	-0-					1
11	0		467	-0-	467	1212	467	2			Y	-0-					1
12	0		763	-0-	763	1975	763	2			Y	-0-					1
01	0		772	-0-	772	2747	772	2			Y	-0-					1
02	2800	N	775	-0-	-2025	722	775	2			Y	-0-					1
03	1610	N	888	-0-	-722	-0-	888	2			Y	-0-					1

KILLAM-HURD-AMOCO WELL #: 43 RRCID -> 140849 COMPL. DATE N/A TOTAL DEPTH 6975 PERF. 6686 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1135	-0-	1135	1135	1135	2			Y	-0-					-0-
11	0		457	-0-	457	1592	457	2			Y	-0-					-0-
12	0		661	-0-	661	2253	661	2			Y	-0-					-0-
01	0		968	-0-	968	3221	968	2			Y	-0-					-0-
02	2800	N	1121	-0-	-1679	1542	1121	2			Y	-0-					-0-
03	2929	N	1387	-0-	-1542	-0-	1387	2			Y	-0-					-0-

CASA VERDE (HIRSCH LOWER) //CONT.// 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

KHE RANGE WELL #: 1 RRCID -> 206632 COMPL. DATE 12/24/2004 TOTAL DEPTH 6905 PERF. 6062 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KHE FEE WELL #: 2 RRCID -> 207402 COMPL. DATE 01/14/2005 TOTAL DEPTH 7000 PERF. 6566 - 6596

10	0		625	-0-	625	625	625	2			Y	-0-					-0-
11	1083	N	458	-0-	-625	-0-	458	2			Y	-0-					-0-
12	0		558	-0-	558	558	558	2			Y	-0-					-0-
01	721	N	163	-0-	-558	-0-	163	2			Y	-0-					-0-
02	420	N	66	-0-	-354	-0-	66	2			Y	-0-					-0-
03	558	N	346	-0-	-212	-0-	346	2			Y	-0-					-0-

KHE "A" WELL #: 1 RRCID -> 208328 COMPL. DATE 01/10/2005 TOTAL DEPTH 7100 PERF. 6646 - 6780

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KHE "A" WELL #: 3 RRCID -> 208779 COMPL. DATE 04/03/2005 TOTAL DEPTH 7900 PERF. 7675 - 7732

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KHE "A M" WELL #: 1 RRCID -> 209904 COMPL. DATE 05/14/2005 TOTAL DEPTH 6900 PERF. 6206 - 6250

10	0		21	-0-	21	21	21	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

KHE "A" WELL #: 4 RRCID -> 209907 COMPL. DATE 08/15/2005 TOTAL DEPTH 7000 PERF. 6627 - 6754

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KHE "E" FEE WELL #: 4 RRCID -> 209909 COMPL. DATE 05/04/2005 TOTAL DEPTH 7500 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASA VERDE (HIRSCH LOWER) //CONT.// 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KHE FEE WELL #: 7 RRCID -> 211424 COMPL. DATE 06/18/2005 TOTAL DEPTH 7400 PERF. 6850 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		983	-0-	983	983	983	2			Y	-0-					-0-
11	1616	N	633	-0-	-983	-0-	633	2			Y	-0-					-0-
12	0		1185	-0-	1185	1185	1185	2			Y	-0-					-0-
01	2490	N	1305	-0-	-1185	-0-	1305	2			Y	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-
*03	1684	N	1684	-0-	-0-	-0-	1684	2			Y	-0-					-0-

CASA VERDE (5600 SD) 16140 625 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
PESCADITO STATE 2024 WELL #: 2 RRCID -> 281880 COMPL. DATE 12/27/2016 TOTAL DEPTH 7870 PERF. 5980 - 5986

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82

CASAS (6756) 16162 960 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
OLIVAREZ DRESSER "B" WELL #: 2 RRCID -> 115087 COMPL. DATE 08/07/1984 TOTAL DEPTH 7500 PERF. 6766 - 6776

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CEDRO HILL (WILCOX) 16627 225 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC SEC 189 WELL #: 1 RRCID -> 141872 COMPL. DATE 03/29/1992 TOTAL DEPTH 9650 PERF. 9535 - 9596

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CEDRO HILL (1400) 16627 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DUVAL COUNTY RANCH CO., -G- WELL #: 3 RRCID -> 035381 COMPL. DATE 11/19/1964 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CEDRO HILL, WEST (1400) 16633 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM FREER RANCH "196" WELL #: 2 RRCID -> 181029 COMPL. DATE 10/21/2020 TOTAL DEPTH 5900 PERF. 1459 - 1466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELICIA (WILCOX CARRIZO) 16665 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BENAVIDES, ROSA V.B. WELL #: 70 RRCID -> 191386 COMPL. DATE 08/23/2002 TOTAL DEPTH 9150 PERF. 7422 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	33997					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	33997					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	33997					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	33997					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	33997					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	33997					N	NO RPT					-0-

CERRITO CREEK (LOBO) 16724 240 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 32 RRCID -> 141433 COMPL. DATE 04/06/1992 TOTAL DEPTH 10575 PERF.10160 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST 'A' WELL #: 28 RRCID -> 141742 COMPL. DATE 11/17/2006 TOTAL DEPTH 10766 PERF. 8988 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	21	1	402	2	Y	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	22	1	441	2	Y	25					25
							28	9									
*12	434	N	273	-0-	-161	-0-	10	1	263	2	Y	-0-					25
*01	434	N	352	-0-	-82	-0-	15	1	304	2	Y	30					55
							33	9									
*02	448	N	439	-0-	-9	-0-	21	1	418	2	Y	-0-					55
03	364	N	364	-0-	-0-	-0-	16	1	348	2	Y	-0-					55

BRUNI MINERAL TRUST 'A' WELL #: 35 RRCID -> 141945 COMPL. DATE 06/03/1992 TOTAL DEPTH 10649 PERF.10208 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	6	1	158	2	Y	-0-					-0-
*01	248	N	173	-0-	-75	-0-	8	1	165	2	Y	-0-					-0-
02	196	N	160	-0-	-36	-0-	8	1	152	2	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	2	Y	-0-					-0-

BRUNI MINERAL TRUST 'A' WELL #: 31 RRCID -> 142472 COMPL. DATE 09/06/1992 TOTAL DEPTH 10700 PERF.10124 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CERRITO CREEK (LOBO) //CONT.// 16724 240 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

BRUNI MINERAL TRUST 'A' WELL #: 40 RRCID -> 142742 COMPL. DATE 12/07/2006 TOTAL DEPTH 10600 PERF. 8346 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	39	1	741	2	Y	-0-					-0-
11	570	N	495	-0-	-75	-0-	24	1	471	2	Y	-0-					-0-
12	527	N	438	-0-	-89	-0-	17	1	421	2	Y	-0-					-0-
*01	744	N	513	-0-	-231	-0-	24	1	489	2	Y	-0-					-0-
02	476	N	134	-0-	-342	-0-	6	1	128	2	Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	23	1	483	2	Y	-0-					-0-

BRUNI MINERAL TRUST 'A' WELL #: 39 RRCID -> 144345 COMPL. DATE 12/23/1992 TOTAL DEPTH 11025 PERF. 9833 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST 'A' WELL #: 42 RRCID -> 178897 COMPL. DATE 07/13/2000 TOTAL DEPTH 10620 PERF.10329 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST 'A' WELL #: 43 RRCID -> 178978 COMPL. DATE 05/24/2008 TOTAL DEPTH 10200 PERF. 9071 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	31	1	592	2	N	-0-					5
11	390	N	383	-0-	-7	-0-	18	1	365	2	N	-0-					5
12	403	N	229	-0-	-174	-0-	9	1	220	2	N	-0-					5
*01	403	N	367	-0-	-36	-0-	17	1	350	2	N	-0-	5	1			-0-
*02	364	N	274	-0-	-90	-0-	13	1	261	2	N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	18	1	380	2	N	-0-					-0-

BRUNI MINERAL TRUST "A" WELL #: 22 RRCID -> 224425 COMPL. DATE 10/05/2006 TOTAL DEPTH 10600 PERF. 9484 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	463	-0-	-219	-0-	23	1	440	2	N	-0-					11
11	660	N	613	-0-	-47	-0-	29	1	584	2	N	-0-					11
12	740	N	740	-0-	-0-	-0-	28	1	712	2	N	-0-					11
*01	609	N	609	-0-	-0-	-0-	28	1	581	2	N	-0-					11
02	560	N	522	-0-	-38	-0-	25	1	497	2	N	-0-					11
03	682	N	600	-0-	-82	-0-	27	1	573	2	N	-0-					11

BRUNI MINERAL TRUST "A" WELL #: 49 RRCID -> 228451 COMPL. DATE 12/02/2007 TOTAL DEPTH 10623 PERF. 9425 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	73	1	1389	2	N	-0-					5
11	1458	N	1458	-0-	-0-	-0-	70	1	1388	2	N	-0-					5
12	1330	N	1330	-0-	-0-	-0-	50	1	1280	2	N	-0-					5
*01	1402	N	1402	-0-	-0-	-0-	65	1	1337	2	N	-0-					5
02	1253	N	1253	-0-	-0-	-0-	59	1	1194	2	N	-0-					5
03	1256	N	1256	-0-	-0-	-0-	56	1	1200	2	N	-0-					5

CERRITO CREEK (LOBO CONS.) 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, S.J. WELL #: 3A RRCID -> 087777 COMPL. DATE 05/21/1990 TOTAL DEPTH 10040 PERF. 9110 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	569	-0-	-237	-0-	569	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	558	N	60	-0-	-498	-0-	60	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

MARTIN, J.C. III WELL #: 4 RRCID -> 089914 COMPL. DATE 12/12/1979 TOTAL DEPTH 9910 PERF. 8190 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	463	-0-	-95	-0-	460	2	3	9	N	3	3	1			2
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
12	416	N	416	-0-	-0-	-0-	412	2	4	9	N	4	4	1			2
01	465	N	48	-0-	-417	-0-	48	2			N	-0-					2
02	308	N	-0-	-0-	-308	-0-					N	-0-					2
03	403	N	-0-	-0-	-403	-0-					N	-0-					2

MARTIN, SOPHIE J. "B" WELL #: 2 RRCID -> 133764 COMPL. DATE 02/02/1990 TOTAL DEPTH 9250 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					-0-
11	81	N	-0-	-0-	-81	-0-					Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
01	93	N	16	-0-	-77	-0-	16	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MARTIN, SOPHIE J. "B" WELL #: 3 RRCID -> 140492 COMPL. DATE 12/30/1991 TOTAL DEPTH 9500 PERF. 8161 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTIN, J.C. III WELL #: 11 RRCID -> 149171 COMPL. DATE 03/31/1994 TOTAL DEPTH 9358 PERF. 8962 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1446	-0-	-414	-0-	1435	2	11	9	N	10	10	1			9
11	1800	X	663	-0-	-1137	-0-	663	2			N	-0-					9
12	1229	X	1229	-0-	-0-	-0-	1216	2	13	9	N	12	12	1			9
01	1457	X	154	-0-	-1303	-0-	154	2			N	-0-					9
02	1316	X	-0-	-0-	-1316	-0-					N	-0-					9
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					9

MARTIN, J.C. III WELL #: 12 T RRCID -> 149690 COMPL. DATE 04/25/1994 TOTAL DEPTH 9450 PERF. 8862 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MARTIN, SOPHIE J. "B" WELL #: 7 RRCID -> 164168 COMPL. DATE 08/01/1997 TOTAL DEPTH 9649 PERF. 9238 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652

MARTIN, SOPHIE J. WELL #: 9 RRCID -> 164914 COMPL. DATE 08/10/1997 TOTAL DEPTH 9250 PERF. 9020 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		173	-0-	173	173	173	2			Y	-0-					6
11	173	N	-0-	-0-	-173	-0-					Y	-0-					6
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					6
01	186	N	13	-0-	-173	-0-	13	2			Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	62	N	-0-	-0-	-62	-0-					Y	-0-					6

MARTIN, J. C. III WELL #: 16 RRCID -> 165178 COMPL. DATE 10/20/1997 TOTAL DEPTH 9567 PERF. 9155 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, S. J. WELL #: B 9 RRCID -> 182711 COMPL. DATE 03/30/2001 TOTAL DEPTH 9550 PERF. 8830 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN, S. J. WELL #: B 8 RRCID -> 183249 COMPL. DATE 04/23/2001 TOTAL DEPTH 9450 PERF. 9170 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		532	-0-	532	532	532	2			Y	-0-					19
11	532	N	-0-	-0-	-532	-0-					Y	-0-					19
12	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					19
01	527	N	34	-0-	-493	-0-	34	2			Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
03	186	N	-0-	-0-	-186	-0-					Y	-0-					19

MARTIN, SOPHIE J. WELL #: A 8 RRCID -> 184918 COMPL. DATE 08/28/2001 TOTAL DEPTH 10200 PERF. 8928 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

VOLZ-MARTIN WELL #: 1 RRCID -> 184960 COMPL. DATE 08/02/2001 TOTAL DEPTH 9600 PERF. 9070 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	6					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	6					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	6					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	6					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	6					N	-0-					14

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
VOLZ-MARTIN WELL #: 2 RRCID -> 184977 COMPL. DATE 12/11/2002 TOTAL DEPTH 9450 PERF. 8536 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		72	-0-	72	72	72	2			Y	-0-					-0-
11	72	N	-0-	-0-	-72	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOLZ-MARTIN WELL #: 3 RRCID -> 186177 COMPL. DATE N/A TOTAL DEPTH 9712 PERF. 8686 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		324	-0-	324	324	324	2			Y	-0-					-0-
11	324	N	-0-	-0-	-324	-0-					Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
01	310	N	23	-0-	-287	-0-	23	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

VOLZ-MARTIN WELL #: 4 RRCID -> 186209 COMPL. DATE 11/19/2009 TOTAL DEPTH 9450 PERF. 8735 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	263	-0-	-202	-0-	263	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MARTIN, J. C. III WELL #: 16 RRCID -> 198155 COMPL. DATE 11/07/2003 TOTAL DEPTH 9567 PERF. 8493 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, SOPHIE J. WELL #: B 9 RRCID -> 207828 COMPL. DATE 01/19/2005 TOTAL DEPTH 9550 PERF. 8214 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		620	-0-	620	620	620	2			Y	-0-					7
11	620	N	-0-	-0-	-620	-0-					Y	-0-					7
12	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					7
01	620	N	43	-0-	-577	-0-	43	2			Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	217	N	-0-	-0-	-217	-0-					Y	-0-					7

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. WELL #: 3 RRCID -> 088729 COMPL. DATE 12/14/1979 TOTAL DEPTH 9200 PERF. 8934 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MARTIN, SOPHIE J."A" GU WELL #: 3 RRCID -> 144232 COMPL. DATE 01/28/1993 TOTAL DEPTH 10077 PERF. 9764 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J.C. III WELL #: 3 RRCID -> 146700 COMPL. DATE 07/22/1993 TOTAL DEPTH 9400 PERF. 9086 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. C. III WELL #: 9 RRCID -> 147772 COMPL. DATE 12/27/1993 TOTAL DEPTH 9450 PERF. 9110 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J.C. III WELL #: 14 RRCID -> 150753 COMPL. DATE 08/23/1994 TOTAL DEPTH 9600 PERF. 8884 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. C. WELL #: 18 RRCID -> 184978 COMPL. DATE 08/27/2001 TOTAL DEPTH 8500 PERF. 9134 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
MCKENDRICK, W. H. ET AL WELL #: 6 RRCID -> 149186 COMPL. DATE 05/03/1995 TOTAL DEPTH 9507 PERF. 8710 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK, W. H. ET AL WELL #: 9 RRCID -> 149614 COMPL. DATE 05/22/1994 TOTAL DEPTH 9550 PERF. 9069 - 9155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3022	-0-	3022	3022	267	1	2755	2	N	-0-					13
11	0		1615	-0-	1615	4637	78	1	1537	2	N	-0-					13
12	0		2797	-0-	2797	7434	396	1	2391	2	N	9					22
							10	9									
01	0		270	-0-	270	7704	30	1	240	2	N	-0-					22
02	2800	N	-0-	-0-	-2800	4904					N	-0-					22
03	3100	N	-0-	-0-	-3100	1804					N	-0-					22

MCKENDRICK, W. H. ET AL WELL #: 7 RRCID -> 149682 COMPL. DATE 05/02/1994 TOTAL DEPTH 9700 PERF. 8847 - 8865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK WELL #: 10 RRCID -> 150159 COMPL. DATE 06/10/1994 TOTAL DEPTH 9500 PERF. 9075 - 9125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		736	-0-	736	736	65	1	667	2	N	4					91
							4	9									
11	0		268	-0-	268	1004	12	1	233	2	N	21					112
							23	9									
12	0		265	-0-	265	1269	35	1	211	2	N	17					129
							19	9									
01	0		17	-0-	17	1286	1	1	7	2	N	8					137
							9	9									
02	1286	N	-0-	-0-	-1286	-0-					N	-0-					137
03	279	N	-0-	-0-	-279	-0-					N	-0-					137

MCKENDRICK WELL #: 11 RRCID -> 151200 COMPL. DATE 09/13/2007 TOTAL DEPTH 9650 PERF. 8364 - 9310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK, W. H. ET AL WELL #: 5A RRCID -> 151326 COMPL. DATE 07/28/1994 TOTAL DEPTH 9900 PERF. 8657 - 8852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	166	15	1	151	2	N	-0-					-0-
11	0		-0-	-0-	-0-	166					N	-0-					-0-
12	0		142	-0-	142	308	20	1	122	2	N	-0-					-0-
01	0		-0-	-0-	-0-	308					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCKENDRICK, W. H. ET AL WELL #: 14 RRCID -> 152460 COMPL. DATE 12/01/1994 TOTAL DEPTH 9680 PERF. 9217 - 9292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	7	1	77	2	N	-0-					10
11	0		21	-0-	21	105	1	1	20	2	N	-0-					10
12	0		191	-0-	191	296	27	1	164	2	N	-0-					10
01	0		296	-0-	296	592	33	1	263	2	N	-0-					10
02	592	N	-0-	-0-	-592	-0-					N	-0-					10
03	186	N	-0-	-0-	-186	-0-					N	-0-					10

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK WELL #: 13 RRCID -> 152604 COMPL. DATE 07/21/1995 TOTAL DEPTH 9900 PERF. 7580 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK, W. H. ET AL WELL #: 15 RRCID -> 157721 COMPL. DATE 12/26/2007 TOTAL DEPTH 9353 PERF. 8782 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK, W. H. ET AL WELL #: 16 RRCID -> 159307 COMPL. DATE 06/17/1996 TOTAL DEPTH 9280 PERF. 8080 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1336	-0-	1336	1336	118	1	1218	2	N	-0-					30
11	0		523	-0-	523	1859	25	1	498	2	N	-0-					30
12	0		1105	-0-	1105	2964	157	1	948	2	N	-0-					30
01	0		81	-0-	81	3045	9	1	72	2	N	-0-					30
02	2800	N	-0-	-0-	-2800	245					N	8					38
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					38

MARTIN, S. J. A WELL #: 1 RRCID -> 165820 COMPL. DATE 12/07/1997 TOTAL DEPTH 9630 PERF. 9266 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		862	-0-	862	862	185	1	677	2	N	-0-					28
11	0		189	-0-	189	1051	14	1	175	2	N	-0-					28
12	0		599	-0-	599	1650	143	1	456	2	N	-0-					28
01	0		106	-0-	106	1756	22	1	84	2	N	-0-					28
02	1756	N	-0-	-0-	-1756	-0-					N	-0-					28
03	589	N	-0-	-0-	-589	-0-					N	-0-					28

MARTIN, S J WELL #: 1 RRCID -> 166087 COMPL. DATE 11/29/1997 TOTAL DEPTH 10154 PERF. 8980 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1985	-0-	1985	1985	1965	2	20	9	N	18					56
11	0		920	-0-	920	2905	920	2			N	-0-					56
12	0		1488	-0-	1488	4393	1467	2	21	9	N	19					75
01	0		202	-0-	202	4595	202	2			N	-0-					75
02	2800	N	-0-	-0-	-2800	1795					N	-0-					75
03	1795	N	-0-	-0-	-1795	-0-					N	-0-					75

MCKENDRICK WELL #: 17 RRCID -> 168551 COMPL. DATE 10/19/2007 TOTAL DEPTH 9260 PERF. 8232 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		28	-0-	28	28	4	1	24	2	N	-0-					-0-
01	0		4	-0-	4	32	4	2			N	-0-					-0-
02	32	N	-0-	-0-	-32	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MARTIN, S.J. A WELL #: 2 RRCID -> 168661 COMPL. DATE 11/07/2007 TOTAL DEPTH 9942 PERF. 9087 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	346	74	1	272	2	N	-0-					15
11	0		1	-0-	1	347	1	2			N	-0-					15
12	0		551	-0-	551	898	132	1	419	2	N	-0-					15
01	0		3	-0-	3	901	1	1	2	2	N	-0-					15
02	901	N	-0-	-0-	-901	-0-					N	-0-					15
03	558	N	-0-	-0-	-558	-0-					N	-0-					15

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK WELL #: 18 RRCID -> 193122 COMPL. DATE 12/19/2007 TOTAL DEPTH 9650 PERF. 8544 - 9268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0		-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

MCKENDRICK WELL #: 19 RRCID -> 193635 COMPL. DATE 02/17/2003 TOTAL DEPTH 9780 PERF. 8561 - 8695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1195	-0-	1195	1195	106	1	1089	2	Y	-0-					-0-
11	0		548	-0-	548	1743	27	1	521	2	Y	-0-					-0-
12	0		655	-0-	655	2398	93	1	562	2	Y	-0-					-0-
01	0		77	-0-	77	2475	9	1	68	2	Y	-0-					-0-
02	2475	N	-0-	-0-	-2475	-0-					Y	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

MCKENDRICK WELL #: 3 RRCID -> 194081 COMPL. DATE 11/12/2002 TOTAL DEPTH 9800 PERF. 7538 - 7563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		77	-0-	77	77	7	1	70	2	N	-0-					-0-
11	0		15	-0-	15	92	1	1	14	2	N	-0-					-0-
12	0		9	-0-	9	101	1	1	8	2	N	-0-					-0-
01	0		1	-0-	1	102	1	2			N	-0-					-0-
02	102	N	-0-	-0-	-102	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MCKENDRICK WELL #: 20 RRCID -> 203853 COMPL. DATE 02/07/2004 TOTAL DEPTH 9500 PERF. 8582 - 8670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK WELL #: 22 RRCID -> 210581 COMPL. DATE 04/23/2005 TOTAL DEPTH 9500 PERF. 8494 - 9322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		507	-0-	507	507	45	1	462	2	N	-0-					52
11	0		437	-0-	437	944	21	1	416	2	N	-0-					52
12	0		565	-0-	565	1509	80	1	485	2	N	-0-					52
01	0		96	-0-	96	1605	11	1	85	2	N	-0-					52
02	1605	N	-0-	-0-	-1605	-0-					N	-0-					52
03	31	N	-0-	-0-	-31	-0-					N	-0-					52

MCKENDRICK WELL #: 21 RRCID -> 210585 COMPL. DATE 04/09/2005 TOTAL DEPTH 9340 PERF. 8626 - 9198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	554	49	1	505	2	N	-0-					21
11	0		371	-0-	371	925	18	1	353	2	N	-0-					21
12	0		599	-0-	599	1524	85	1	514	2	N	-0-					21
01	0		77	-0-	77	1601	9	1	68	2	N	-0-					21
02	1601	N	-0-	-0-	-1601	-0-					N	-0-					21
03	589	N	-0-	-0-	-589	-0-					N	-0-					21

MCKENDRICK WELL #: 1 RRCID -> 222218 COMPL. DATE 08/28/2006 TOTAL DEPTH 9560 PERF. 8144 - 8204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK "A" WELL #: 24 RRCID -> 225682 COMPL. DATE 10/06/2007 TOTAL DEPTH 9600 PERF. 8302 - 9271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	437	39	1	398	2	N	-0-					15
11	0		100	-0-	100	537	5	1	95	2	N	-0-					15
12	0		204	-0-	204	741	29	1	175	2	N	-0-					15
01	0		30	-0-	30	771	3	1	27	2	N	-0-					15
02	771	N	-0-	-0-	-771	-0-					N	-0-					15
03	217	N	-0-	-0-	-217	-0-					N	-0-					15

MCKENDRICK "B" WELL #: 25 RRCID -> 226184 COMPL. DATE 08/12/2007 TOTAL DEPTH 9470 PERF. 8936 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2973	-0-	2973	2973	263	1	2710	2	N	-0-					22
11	0		1689	-0-	1689	4662	82	1	1607	2	N	-0-					22
12	0		2712	-0-	2712	7374	385	1	2327	2	N	-0-					22
01	0		300	-0-	300	7674	34	1	266	2	N	-0-					22
02	2800	N	-0-	-0-	-2800	4874					N	-0-					22
03	3100	N	-0-	-0-	-3100	1774					N	-0-					22

MCKENDRICK "C" WELL #: 26 RRCID -> 226607 COMPL. DATE 08/15/2007 TOTAL DEPTH 9600 PERF. 7250 - 9098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		745	-0-	745	745	66	1	679	2	N	-0-					70
11	0		292	-0-	292	1037	14	1	278	2	N	-0-					70
12	0		655	-0-	655	1692	93	1	562	2	N	-0-					70
01	0		29	-0-	29	1721	3	1	26	2	N	-0-					70
02	1721	N	-0-	-0-	-1721	-0-					N	-0-					70
03	651	N	-0-	-0-	-651	-0-					N	-0-					70

MCKENDRICK, W. H. "A" WELL #: 23 RRCID -> 227843 COMPL. DATE 02/09/2007 TOTAL DEPTH 9500 PERF. 8084 - 8584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1491	-0-	1491	1491	132	1	1359	2	N	-0-					15
11	0		647	-0-	647	2138	31	1	616	2	N	-0-					15
12	0		903	-0-	903	3041	128	1	775	2	N	-0-					15
01	0		98	-0-	98	3139	11	1	87	2	N	-0-					15
02	2800	N	-0-	-0-	-2800	339					N	-0-					15
03	899	N	-0-	-0-	-899	-0-					N	-0-					15

MCKENDRICK WELL #: 8 RRCID -> 230733 COMPL. DATE 08/28/2007 TOTAL DEPTH 9600 PERF. 8581 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK WELL #: 27 RRCID -> 240359 COMPL. DATE 10/14/2008 TOTAL DEPTH 10895 PERF. 8758 - 9162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	13	1	137	2	Y	-0-					43
11	0		56	-0-	56	206	3	1	53	2	Y	-0-					43
12	0		80	-0-	80	286	11	1	69	2	Y	-0-					43
01	0		-0-	-0-	-0-	286					Y	-0-					43
02	286	N	-0-	-0-	-286	-0-					Y	-0-					43
03	T. A.		-0-	-0-	-78	-0-					Y	-0-					43

MCKENDRICK WELL #: 30 RRCID -> 242058 COMPL. DATE 09/12/2008 TOTAL DEPTH 9318 PERF. 8274 - 8320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MCKENDRICK, W. H. ET AL WELL #: 29 RRCID -> 242060 COMPL. DATE 07/17/2008 TOTAL DEPTH 10695 PERF. 9346 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		203	-0-	203	203	18	1	185	2	N	-0-			35
11	0		-0-	-0-	-0-	203					N	-0-			35
12	0		351	-0-	351	554	50	1	301	2	N	-0-			35
01	0		55	-0-	55	609	6	1	49	2	N	-0-			35
02	609	N	-0-	-0-	-609	-0-					N	-0-			35
03	248	N	-0-	-0-	-248	-0-					N	-0-			35

MCKENDRICK WELL #: 28 RRCID -> 242084 COMPL. DATE 09/04/2008 TOTAL DEPTH 9470 PERF. 8220 - 8268

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CERRITO CREEK (LOBO 1) 16724 370 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST A' WELL #: 11 RRCID -> 143314 COMPL. DATE 11/13/1992 TOTAL DEPTH 10514 PERF. 8946 - 9046

10	1643	X	1326	-0-	-317	-0-	66	1	1260	2	N	-0-			9
11	1590	N	629	-0-	-961	-0-	30	1	599	2	N	-0-			9
12	1643	N	1049	-0-	-594	-0-	40	1	1009	2	N	-0-			9
*01	1333	N	869	-0-	-464	-0-	41	1	828	2	N	-0-			9
02	694	N	694	-0-	-0-	-0-	33	1	661	2	N	-0-			9
03	1106	N	1106	-0-	-0-	-0-	50	1	1056	2	N	-0-			9

BRUNI MINERAL TRUST 'A' WELL #: 31 RRCID -> 149936 COMPL. DATE 02/16/2000 TOTAL DEPTH 10700 PERF. 9082 - 10418

10	2238	N	2238	-0-	-0-	-0-	112	1	2126	2	Y	-0-			29
11	2439	N	2439	-0-	-0-	-0-	115	1	2296	2	Y	25			54
							28	9							
12	1978	N	1978	-0-	-0-	-0-	75	1	1903	2	Y	-0-			54
*01	2232	N	2199	-0-	-33	-0-	102	1	2083	2	Y	13	42	1	25
							14	9							
*02	2296	N	1920	-0-	-376	-0-	91	1	1829	2	Y	-0-			25
03	2023	N	2023	-0-	-0-	-0-	91	1	1932	2	Y	-0-			25

BRUNI MINERAL TRUST 'A' WELL #: 42 RRCID -> 178900 COMPL. DATE 08/21/2000 TOTAL DEPTH 10620 PERF. 9613 - 10339

10	372	N	-0-	-0-	-372	-0-					Y	-0-			44
11	950	N	950	-0-	-0-	-0-	44	1	881	2	Y	23			67
							25	9							
12	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-			67
*01	439	N	439	-0-	-0-	-0-	20	1	406	2	Y	12	50	1	29
							13	9							
*02	896	N	194	-0-	-702	-0-	9	1	185	2	Y	-0-			29
03	248	N	236	-0-	-12	-0-	11	1	225	2	Y	-0-			29

CERRITO CREEK (WILCOX) 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 26 RRCID -> 142386 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 9402 - 9475

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CERRITO CREEK (WILCOX) //CONT.// 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST 'A' WELL #: 32 RRCID -> 150006 COMPL. DATE 10/24/2000 TOTAL DEPTH 10575 PERF. 8866 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. WELL #: 13 RRCID -> 170404 COMPL. DATE 08/22/2007 TOTAL DEPTH 11913 PERF. 9632 - 10608

10	6386	X	5918	-0-	-468	-0-	356	1	5562	2	Y	-0-	16	1			5
*11	6819	X	6819	-0-	-0-	-0-	423	1	6377	2	Y	17					22
							19	9									
*12	6324	X	5607	-0-	-717	-0-	293	1	5314	2	Y	-0-					22
*01	6324	X	3842	-0-	-2482	-0-	218	1	3623	2	Y	1	18	1			5
							1	9									
*02	5880	X	3726	-0-	-2154	-0-	209	1	3515	2	Y	2					7
							2	9									
03	7186	X	7186	-0-	-0-	-0-	414	1	6763	2	Y	8					15
							9	9									

B.M.T. WELL #: 9 RRCID -> 171669 COMPL. DATE 11/25/1998 TOTAL DEPTH 11500 PERF. 9294 - 9310

10	1320	N	1320	-0-	-0-	-0-	79	1	1237	2	Y	4	5	1			2
							4	9									
*11	1363	N	1363	-0-	-0-	-0-	84	1	1275	2	Y	4	4	1			2
							4	9									
*12	1359	N	1359	-0-	-0-	-0-	71	1	1284	2	Y	4	6	1			-0-
							4	9									
*01	1378	N	1378	-0-	-0-	-0-	78	1	1293	2	Y	6	4	1			2
							7	9									
*02	1257	N	1257	-0-	-0-	-0-	70	1	1183	2	Y	4	3	1			3
							4	9									
03	1388	N	1388	-0-	-0-	-0-	80	1	1302	2	Y	5	5	1			3
							6	9									

B.M.T. WELL #: 164 RRCID -> 194802 COMPL. DATE 04/25/2003 TOTAL DEPTH 9500 PERF. 8374 - 9142

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BMT A WELL #: 14 RRCID -> 205346 COMPL. DATE 10/05/2004 TOTAL DEPTH 10628 PERF. 8236 - 10280

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT WELL #: 123 RRCID -> 212254 COMPL. DATE 03/24/2005 TOTAL DEPTH 11400 PERF. 9430 - 9460

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CERRITO CREEK (WILCOX) //CONT.// 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 16 RRCID -> 220906 COMPL. DATE 04/07/2006 TOTAL DEPTH 8843 PERF. 8321 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	17	-0-	-324	-0-	6	2	11	9	Y	10					11
*11	90	N	-0-	-0-	-90	-0-					Y	3	8	1			6
*12	5	N	-0-	-0-	-5	-0-					Y	10	9	1			7
*01	31	N	-0-	-0-	-31	-0-					Y	2	3	1			6
*02	61	N	61	-0-	-0-	-0-	4	1	56	2	Y	1					7
							1	9									
03	49	N	49	-0-	-0-	-0-	3	1	44	2	Y	2	2	1			7
							2	9									

CERRITOS (LF-7) 16731 280 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, A. E. WELL #: 19 H RRCID -> 095053 COMPL. DATE 08/05/1981 TOTAL DEPTH 8300 PERF. 7285 - 7295

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CERRITOS (8000) 16731 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, A. E. WELL #: 19 F RRCID -> 071355 COMPL. DATE 05/03/1977 TOTAL DEPTH 8300 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPENO (MIDDLE WILCOX "A") 17016 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SONTERRA OPERATING, INC. 802302
SILVA WELL #: 1 RRCID -> 137160 COMPL. DATE 11/15/1990 TOTAL DEPTH 12137 PERF. 11992 - 12018

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPMAN RANCH (CATAHOULA CONS.) 17075 021 ASSOCIATED PRORATED CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. "D" WELL #: 146 RRCID -> 225204 COMPL. DATE 08/12/2008 TOTAL DEPTH 7210 PERF. 3915 - 3950

10	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

CHAPMAN RANCH (CATAHOULA CONS.) //CONT.// 17075 021 ASSOCIATED PRORATED CNTY: NUECES
DECKER OPERATING CO., L.L.C. //CONT.// 209347
CHAPMAN RANCH WELL #: 647 RRCID -> 261596 COMPL. DATE 05/03/2011 TOTAL DEPTH 5810 PERF. 4574 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			14

CHAPMAN RANCH (MID. FRIO CONS.) 17075 370 ASSOCIATED PRORATED CNTY: NUECES
SUN EXPLORATION, INC. 829289
CHAPMAN RANCH WELL #: 774 RRCID -> 123388 COMPL. DATE N/A TOTAL DEPTH 11043 PERF. 6446 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WESTERN GULF OIL & GAS, LLC 911925
CHAPMAN WELL #: 3803 RRCID -> 281644 COMPL. DATE 05/16/2018 TOTAL DEPTH 11350 PERF. 8419 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			38
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			38
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			38
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			38
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			38
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			38

CHAPMAN RANCH (MIOCENE CONS.) 17075 372 ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. WELL #: 89 H RRCID -> 154352 COMPL. DATE 04/18/1995 TOTAL DEPTH 7750 PERF. 2917 - 2921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

CHAPMAN RANCH WELL #: 874 RRCID -> 175211 COMPL. DATE 11/10/1999 TOTAL DEPTH 4710 PERF. 3085 - 3103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

CHAPMAN RANCH (UPPER FRIO CONS.) 17075 396 ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 439 RRCID -> 247512 COMPL. DATE 10/24/2008 TOTAL DEPTH 5810 PERF. 5330 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CHAPMAN WELL #: 1045 RRCID -> 249353 COMPL. DATE 08/15/2003 TOTAL DEPTH 10575 PERF. 7230 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		748	-0-	748	748	487	3	261	9	N	237	192	1			181
11	0		421	-0-	421	1169	256	3	165	9	N	150	198	1			133
12	0		1237	-0-	1237	2406	1030	3	207	9	N	188	198	1			123
01	0		433	-0-	433	2839	280	3	153	9	N	139	195	1			67
02	2800	N	154	-0-	-2646	193	99	3	55	9	N	50					117
03	744	N	235	-0-	-509	-0-	176	3	59	9	N	54					171

CHAPMAN RANCH (9650) 17075 950 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH "B" WELL #: 237 RRCID -> 199951 COMPL. DATE 11/21/2003 TOTAL DEPTH 11300 PERF. 9742 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHARAMOUSCA, WEST (JACKSON) 17115 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 54 RRCID -> 173764 COMPL. DATE 04/02/1999 TOTAL DEPTH 3550 PERF. 728 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	20	1	32	2	N	-0-					-0-
11	0		60	-0-	60	112	28	1	32	2	N	-0-					-0-
12	0		68	-0-	68	180	26	1	42	2	N	-0-					-0-
01	0		80	-0-	80	260	32	1	48	2	N	-0-					-0-
02	262	N	2	-0-	-260	-0-	1	1	1	2	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	40	1	39	2	N	-0-					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 51 RRCID -> 174106 COMPL. DATE 07/28/1999 TOTAL DEPTH 3750 PERF. 779 - 809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO -K- WELL #: 68 RRCID -> 175357 COMPL. DATE 11/05/1999 TOTAL DEPTH 930 PERF. 732 - 868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, WEST (JACKSON) //CONT.// 17115 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 15D RRCID -> 176014 COMPL. DATE 07/23/1999 TOTAL DEPTH 5600 PERF. 770 - 796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUVAL COUNTY RANCH -K- WELL #: 60 RRCID -> 180467 COMPL. DATE 12/02/2000 TOTAL DEPTH 3550 PERF. 718 - 726

10	0		52	-0-	52	52	21	1	31	2	N	-0-					-0-
11	0		61	-0-	61	113	28	1	33	2	N	-0-					-0-
12	0		68	-0-	68	181	26	1	42	2	N	-0-					-0-
01	0		79	-0-	79	260	31	1	48	2	N	-0-					-0-
02	262	N	2	-0-	-260	-0-	1	1	1	2	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	41	1	38	2	N	-0-					-0-

CHARAMOUSCA, W. (WILCOX 1, C) 17115 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 19 D RRCID -> 148266 COMPL. DATE 01/12/1994 TOTAL DEPTH 5600 PERF. 5272 - 5284

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 65 F RRCID -> 151055 COMPL. DATE 08/09/1994 TOTAL DEPTH 5700 PERF. 5201 - 5208

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, W.(WILCOX 2) 17115 280 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO.'K' WELL #: 34 F RRCID -> 144189 COMPL. DATE 08/12/1992 TOTAL DEPTH 5600 PERF. 5296 - 5302

10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO. "K" WELL #: 31 RRCID -> 144562 COMPL. DATE 01/25/1993 TOTAL DEPTH 5500 PERF. 5224 - 5244

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARAMOUSCA, W.(WILCOX 2) //CONT.// 17115 280 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 47 RRCID -> 149494 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 5192 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARAMOUSCA, W. (WILCOX 2 SEG B) 17115 315 NON-ASSOCIATED EXEMPT CNTY: DUVAL
WALLIS ENERGY, INC. 893997
WORDEN - DROUGHT WELL #: 8 RRCID -> 041674 COMPL. DATE 03/05/1967 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-

CHARAMOUSCA, W. (WILCOX 2 SEG C) 17115 350 ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. "K" WELL #: 45 RRCID -> 143307 COMPL. DATE 04/26/1995 TOTAL DEPTH 5500 PERF. 5282 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	65	-0-	65	65	26	1	39	2	Y	-0-				-0-
11			0	76	-0-	76	141	36	1	40	2	Y	-0-				-0-
12			0	86	-0-	86	227	33	1	53	2	Y	-0-				-0-
01			0	99	-0-	99	326	40	1	59	2	Y	-0-				-0-
02	328	N	2	-0-	-326	-0-	1	1		1	2	Y	-0-				-0-
03	98	N	98	-0-	-0-	-0-	50	1		48	2	Y	-0-				-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 15 F RRCID -> 146159 COMPL. DATE 02/27/1967 TOTAL DEPTH 5600 PERF. 5342 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 64-C RRCID -> 150094 COMPL. DATE 05/28/1994 TOTAL DEPTH 5650 PERF. 5242 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 34 D RRCID -> 155474 COMPL. DATE 08/21/1995 TOTAL DEPTH 5600 PERF. 5216 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, W. (WILCOX 2 SEG E) 17115 420 NON-ASSOCIATED EXEMPT CNTY: DUVAL
WALLIS ENERGY, INC. 893997
WORDEN - DROUGHT WELL #: 9 RRCID -> 045236 COMPL. DATE 10/14/1968 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARAMOUSCA, W. (WILCOX 3) 17115 455 ASSOCIATED 49B CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 42 RRCID -> 150241 COMPL. DATE 04/26/1994 TOTAL DEPTH 5550 PERF. 5218 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARAMOUSCA, W. (YEGUA, UP.) 17115 735 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 4AC RRCID -> 009843 COMPL. DATE 08/18/1958 TOTAL DEPTH 3579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2023

CHARAMOUSCA, WEST (2100) 17115 840 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 2 T RRCID -> 056753 COMPL. DATE 02/00/1966 TOTAL DEPTH 2114 PERF. 1308 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-

WORDEN-DROUGHT WELL #: 4 RRCID -> 062172 COMPL. DATE 04/04/1975 TOTAL DEPTH 2250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2023

WALLIS ENERGY, INC. 893997
WORDEN-DROUGHT WELL #: 1 RRCID -> 056752 COMPL. DATE 07/21/1973 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, WEST (2200) 17115 945 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO., -K- WELL #: 2 RRCID -> 009854 COMPL. DATE 04/22/1984 TOTAL DEPTH 2501 PERF. 1280 - 1336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUVAL COUNTY RANCH CO. "K" WELL #: 13 D RRCID -> 133951 COMPL. DATE 01/28/1990 TOTAL DEPTH 6000 PERF. 2064 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 58 RRCID -> 167591 COMPL. DATE 03/10/1998 TOTAL DEPTH 3850 PERF. 2070 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	65	26	1	39	2	N	-0-					-0-
11	0		76	-0-	76	141	36	1	40	2	N	-0-					-0-
12	0		85	-0-	85	226	32	1	53	2	N	-0-					-0-
01	0		99	-0-	99	325	40	1	59	2	N	-0-					-0-
02	328	N	3	-0-	-325	-0-	2	1	1	2	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	50	1	48	2	N	-0-					-0-

TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 4 T RRCID -> 009853 COMPL. DATE 08/18/1958 TOTAL DEPTH 3579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	27					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	27					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	27					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	27					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2023

CHARAMOUSCA, WEST (2200 MASSIVE) 17115 946 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. "K" WELL #: 59 RRCID -> 138372 COMPL. DATE 04/28/1991 TOTAL DEPTH 3550 PERF. 2230 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CARBURANTE EXPLORATION CO, LTD. 130787
VILLARREAL, AMANDO-STATE WELL #: 1 RRCID -> 200037 COMPL. DATE 02/04/2004 TOTAL DEPTH 12250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
FERNANDEZ, N. WELL #: 3 RRCID -> 165065 COMPL. DATE 06/20/2008 TOTAL DEPTH 9777 PERF. 9414 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					43
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					43
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					43
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					43
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					43
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					43

HILCORP ENERGY COMPANY 386310
GARZA, A. WELL #: 1 RRCID -> 094266 COMPL. DATE 04/09/1981 TOTAL DEPTH 10517 PERF. 9207 - 9362

10	155	N	126	-0-	-29	-0-	6	1	120	2	Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	4	1	113	2	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	5	1	120	2	Y	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	5	1	119	2	Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	4	1	106	2	Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	4	1	101	2	Y	-0-					-0-

ASCHE WELL #: 2 RRCID -> 095072 COMPL. DATE 08/07/1981 TOTAL DEPTH 10200 PERF. 9068 - 9293

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

GARZA, A. WELL #: 2-C RRCID -> 100535 COMPL. DATE 08/25/2006 TOTAL DEPTH 10531 PERF. 9150 - 9978

10	558	N	106	-0-	-452	-0-	5	1	101	2	Y	-0-					-0-
11	180	N	119	-0-	-61	-0-	4	1	114	2	Y	1	1	1			-0-
							1	9									
12	783	N	783	-0-	-0-	-0-	32	1	751	2	Y	-0-					-0-
*01	1240	N	1240	-0-	-0-	-0-	49	1	1191	2	Y	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	43	1	1139	2	Y	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	52	1	1182	2	Y	-0-					-0-

ALFONSO WELL #: 1 RRCID -> 101258 COMPL. DATE 07/03/1982 TOTAL DEPTH 11400 PERF. 9201 - 9447

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASCHE WELL #: 5 RRCID -> 103582 COMPL. DATE 09/30/1982 TOTAL DEPTH 10500 PERF. 9115 - 9392

10	295	N	295	-0-	-0-	-0-	13	1	282	2	N	-0-					2
11	90	N	-0-	-0-	-90	-0-					N	1	3	1			-0-
12	93	N	-0-	-0-	-93	-0-					N	1					1
*01	93	N	42	-0-	-51	-0-	2	1	39	2	N	1					2
							1	9									
02	64	N	64	-0-	-0-	-0-	2	1	61	2	N	1	3	1			-0-
							1	9									
03	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 4 RRCID -> 103583 COMPL. DATE 11/18/1982 TOTAL DEPTH 10650 PERF. 9484 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1958	N	1958	-0-	-0-	-0-	88	1	1870	2	Y	-0-					-0-
11	1928	N	1928	-0-	-0-	-0-	73	1	1855	2	Y	-0-					-0-
12	1939	N	1939	-0-	-0-	-0-	80	1	1859	2	Y	-0-					-0-
*01	1953	N	1900	-0-	-53	-0-	76	1	1824	2	Y	-0-					-0-
02	1792	N	1611	-0-	-181	-0-	58	1	1553	2	Y	-0-					-0-
03	1953	N	1651	-0-	-302	-0-	69	1	1581	2	Y	1					1
							1	9									

ALFONSO WELL #: 6 RRCID -> 113615 COMPL. DATE 10/08/1984 TOTAL DEPTH 10800 PERF. 9434 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3845	-0-	-61	-0-	173	1	3672	2	Y	-0-					1
11	3720	X	3467	-0-	-253	-0-	131	1	3335	2	Y	1	2	1			-0-
							1	9									
12	3720	X	3305	-0-	-415	-0-	136	1	3169	2	Y	-0-					-0-
*01	3844	X	2239	-0-	-1605	-0-	89	1	2150	2	Y	-0-					-0-
02	3472	X	1318	-0-	-2154	-0-	48	1	1270	2	Y	-0-					-0-
03	3844	X	3696	-0-	-148	-0-	155	1	3540	2	Y	1					1
							1	9									

ASCHE WELL #: 8 RRCID -> 117737 COMPL. DATE 08/10/1985 TOTAL DEPTH 10480 PERF. 9484 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
*01	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

ALFONSO WELL #: 5R RRCID -> 118274 COMPL. DATE 09/22/1985 TOTAL DEPTH 10450 PERF. 9383 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3849	-0-	-119	-0-	173	1	3676	2	Y	-0-					3
11	3870	X	3619	-0-	-251	-0-	136	1	3482	2	Y	1	2	1			2
							1	9									
12	3999	X	3672	-0-	-327	-0-	151	1	3521	2	Y	-0-					2
*01	3999	X	3561	-0-	-438	-0-	142	1	3419	2	Y	-0-					2
02	3472	X	3231	-0-	-241	-0-	117	1	3114	2	Y	-0-	2	1			-0-
03	3844	X	3543	-0-	-301	-0-	149	1	3393	2	Y	1					1
							1	9									

ASCHE WELL #: 11 RRCID -> 119540 COMPL. DATE 12/13/1985 TOTAL DEPTH 10500 PERF. 9132 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2384	N	2384	-0-	-0-	-0-	107	1	2277	2	Y	-0-					-0-
11	2184	N	2184	-0-	-0-	-0-	82	1	2102	2	Y	-0-					-0-
12	2271	N	2271	-0-	-0-	-0-	93	1	2178	2	Y	-0-					-0-
*01	2325	N	2216	-0-	-109	-0-	88	1	2128	2	Y	-0-					-0-
02	2055	N	2055	-0-	-0-	-0-	75	1	1980	2	Y	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	96	1	2187	2	Y	1					1
							1	9									

LEONARDO WELL #: 7 RRCID -> 120232 COMPL. DATE 02/14/1986 TOTAL DEPTH 10500 PERF. 9211 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 9 RRCID -> 123375 COMPL. DATE 12/31/1986 TOTAL DEPTH 10500 PERF. 9241 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10404	X	10404	-0-	-0-	-0-	469	1	9935	2	Y	-0-					8
11	9687	X	9687	-0-	-0-	-0-	365	1	9320	2	Y	2	4	1			6
							2	9									
12	9827	X	8367	-0-	-1460	-0-	343	1	8023	2	Y	1					7
							1	9									
*01	10416	X	8245	-0-	-2171	-0-	328	1	7914	2	Y	3					10
							3	9									
02	9408	X	7902	-0-	-1506	-0-	287	1	7615	2	Y	-0-	3	1			7
03	10416	X	8068	-0-	-2348	-0-	339	1	7725	2	Y	4					11
							4	9									

GUTIERREZ, J.M. WELL #: 4 RRCID -> 123611 COMPL. DATE 02/22/1987 TOTAL DEPTH 10500 PERF. 9304 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2521	-0-	2521	15598	114	1	2407	2	Y	-0-					1
11	0		2820	-0-	2820	18418	106	1	2714	2	Y	-0-	1	1			-0-
12	0		2423	-0-	2423	20841	99	1	2324	2	Y	-0-					-0-
*01	22883	X	2042	-0-	-20841	-0-	81	1	1960	2	Y	1					1
							1	9									
*02	2632	X	1462	-0-	-1170	-0-	53	1	1409	2	Y	-0-	1	1			-0-
03	2418	N	2147	-0-	-271	-0-	90	1	2055	2	Y	2					2
							2	9									

ASCHE WELL #: 12 RRCID -> 123646 COMPL. DATE 02/23/1987 TOTAL DEPTH 10800 PERF. 9194 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		4705	-0-	4705	4705	177	1	4528	2	Y	-0-	2	1			-0-
12	T. A.		5516	-0-	5516	10221	226	1	5290	2	Y	-0-					-0-
*01	T. A.		4944	-0-	4944	15165	197	1	4747	2	Y	-0-					-0-
02	T. A.		3922	-0-	3922	19087	142	1	3780	2	Y	-0-					-0-
03	T. A.		4076	-0-	4076	23163	171	1	3903	2	Y	2					2
							2	9									

ASCHE WELL #: 13 RRCID -> 124681 COMPL. DATE 07/03/1987 TOTAL DEPTH 10375 PERF. 9224 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	N	2292	-0-	-0-	-0-	103	1	2189	2	Y	-0-					-0-
11	2120	N	2120	-0-	-0-	-0-	80	1	2040	2	Y	-0-					-0-
12	2201	N	1989	-0-	-212	-0-	82	1	1907	2	Y	-0-					-0-
*01	2294	N	1886	-0-	-408	-0-	75	1	1811	2	Y	-0-					-0-
02	1988	N	1714	-0-	-274	-0-	62	1	1652	2	Y	-0-					-0-
03	2223	N	2223	-0-	-0-	-0-	93	1	2129	2	Y	1					1
							1	9									

ASCHE WELL #: 14 RRCID -> 124838 COMPL. DATE 07/26/1987 TOTAL DEPTH 10500 PERF. 9211 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4910	-0-	-887	-0-	221	1	4689	2	Y	-0-					-0-
11	5610	X	4230	-0-	-1380	-0-	159	1	4070	2	Y	1	1	1			-0-
							1	9									
12	5549	X	4157	-0-	-1392	-0-	171	1	3986	2	Y	-0-					-0-
*01	5549	X	4312	-0-	-1237	-0-	171	1	4139	2	Y	2					2
							2	9									
02	4592	X	2536	-0-	-2056	-0-	92	1	2444	2	Y	-0-	1	1			1
03	4898	X	3320	-0-	-1578	-0-	139	1	3179	2	Y	2					3
							2	9									

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J.M. WELL #: 7 RRCID -> 126079 COMPL. DATE 11/06/1987 TOTAL DEPTH 10080 PERF. 9255 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASCHE WELL #: 15 C RRCID -> 126891 COMPL. DATE 02/24/2004 TOTAL DEPTH 10500 PERF. 9144 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 16 C RRCID -> 127199 COMPL. DATE 04/01/1997 TOTAL DEPTH 10500 PERF. 9240 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	4	1	90	2	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	3	1	75	2	Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	3	1	75	2	Y	-0-					-0-
*01	93	N	84	-0-	-9	-0-	3	1	81	2	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	3	1	72	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	3	1	78	2	Y	-0-					-0-

ASCHE WELL #: 17 RRCID -> 127380 COMPL. DATE 05/06/1988 TOTAL DEPTH 10100 PERF. 9171 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3989	-0-	-72	-0-	180	1	3809	2	Y	-0-					3
11	3930	X	3734	-0-	-196	-0-	141	1	3592	2	Y	1	1	1			3
							1	9									
12	4061	X	3380	-0-	-681	-0-	139	1	3241	2	Y	-0-					3
*01	3999	X	3757	-0-	-242	-0-	149	1	3607	2	Y	1					4
							1	9									
02	3612	X	3257	-0-	-355	-0-	118	1	3139	2	Y	-0-	1	1			3
03	3999	X	3544	-0-	-455	-0-	149	1	3393	2	Y	2					5
							2	9									

GARZA, A. WELL #: 5 RRCID -> 158171 COMPL. DATE 04/22/1996 TOTAL DEPTH 10500 PERF. 9320 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
11	120	N	79	-0-	-41	-0-	3	1	76	2	Y	-0-					-0-
12	124	N	24	-0-	-100	-0-	1	1	23	2	Y	-0-					-0-
*01	124	N	14	-0-	-110	-0-	1	1	13	2	Y	-0-					-0-
02	84	N	5	-0-	-79	-0-	5	2			Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-

LEONARDO WELL #: 12 RRCID -> 158464 COMPL. DATE 04/17/1996 TOTAL DEPTH 10500 PERF. 9340 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4174	-0-	-414	-0-	188	1	3986	2	Y	-0-					2
11	4350	X	4100	-0-	-250	-0-	154	1	3945	2	Y	1	2	1			1
							1	9									
12	4495	X	4405	-0-	-90	-0-	181	1	4224	2	Y	-0-					1
*01	4457	X	4457	-0-	-0-	-0-	177	1	4278	2	Y	2					3
							2	9									
02	3836	X	3817	-0-	-19	-0-	138	1	3679	2	Y	-0-	1	1			2
03	4402	X	4272	-0-	-130	-0-	179	1	4091	2	Y	2					4
							2	9									

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 28 RRCID -> 161743 COMPL. DATE 05/13/1997 TOTAL DEPTH 10408 PERF. 9147 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	3	-0-	3	3	3	2			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					Y	1					1

LEONARDO-GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 162158 COMPL. DATE 02/15/1997 TOTAL DEPTH 10300 PERF. 9072 - 9194

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 30 RRCID -> 164059 COMPL. DATE 07/19/1997 TOTAL DEPTH 10200 PERF. 9145 - 9318

10	3108	X	3108	-0-	-0-	-0-	140	1	2968	2	Y	-0-					27
11	3111	X	3111	-0-	-0-	-0-	117	1	2993	2	Y	1	2	1			26
							1	9									
12	3193	X	3107	-0-	-86	-0-	127	1	2979	2	Y	1					27
							1	9									
*01	3193	X	3084	-0-	-109	-0-	123	1	2960	2	Y	1					28
							1	9									
02	2884	X	2786	-0-	-98	-0-	101	1	2685	2	Y	-0-	21	1			7
03	3193	X	3085	-0-	-108	-0-	130	1	2954	2	Y	1					8
							1	9									

RMT WELL #: 4 RRCID -> 164132 COMPL. DATE 07/24/1997 TOTAL DEPTH 9430 PERF. 9100 - 9224

10	1057	N	1057	-0-	-0-	-0-	48	1	1009	2	N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	30	1	771	2	N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	33	1	775	2	N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	27	1	659	2	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	20	1	536	2	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	30	1	684	2	N	-0-					-0-

GARZA, A. WELL #: 6 RRCID -> 164457 COMPL. DATE 08/06/1997 TOTAL DEPTH 10200 PERF. 9242 - 9548

10	3100	N	3901	-0-	801	801	176	1	3725	2	Y	-0-					2
11	3000	N	4365	-0-	1365	2166	164	1	4201	2	Y	-0-	1	1			1
12	3100	N	5080	-0-	1980	4146	208	1	4872	2	Y	-0-					1
*01	9163	X	5017	-0-	-4146	-0-	199	1	4817	2	Y	1					2
							1	9									
02	4855	X	4855	-0-	-0-	-0-	176	1	4679	2	Y	-0-	1	1			1
03	6024	X	6024	-0-	-0-	-0-	253	1	5769	2	Y	2					3
							2	9									

ASCHE WELL #: 31 RRCID -> 164659 COMPL. DATE 09/09/1997 TOTAL DEPTH 10200 PERF. 9151 - 9312

10	555	N	555	-0-	-0-	-0-	25	1	530	2	Y	-0-					-0-
11	540	N	522	-0-	-18	-0-	20	1	502	2	Y	-0-					-0-
12	558	N	524	-0-	-34	-0-	21	1	503	2	Y	-0-					-0-
*01	558	N	557	-0-	-1	-0-	22	1	535	2	Y	-0-					-0-
02	502	N	502	-0-	-0-	-0-	18	1	484	2	Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	27	1	621	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 32 RRCID -> 164660 COMPL. DATE 08/14/1997 TOTAL DEPTH 9946 PERF. 9218 - 9249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	219	-0-	-29	-0-	10	1	209	2	Y	-0-					-0-
11	270	N	175	-0-	-95	-0-	7	1	168	2	Y	-0-					-0-
12	279	N	257	-0-	-22	-0-	11	1	246	2	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	10	1	251	2	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	8	1	225	2	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	11	1	259	2	Y	-0-					-0-

ASCHE WELL #: 29 RRCID -> 164676 COMPL. DATE 05/15/1997 TOTAL DEPTH 10185 PERF. 9113 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5182	X	5182	-0-	-0-	-0-	234	1	4948	2	Y	-0-					4
11	4800	X	4774	-0-	-26	-0-	180	1	4593	2	Y	1	1	1			4
							1	9									
12	5115	X	4875	-0-	-240	-0-	200	1	4674	2	Y	1					5
							1	9									
*01	5177	X	2893	-0-	-2284	-0-	115	1	2776	2	Y	2					7
							2	9									
02	4947	X	4947	-0-	-0-	-0-	179	1	4767	2	Y	1	1	1			7
							1	9									
03	5177	X	4989	-0-	-188	-0-	209	1	4778	2	Y	2					9
							2	9									

LEONARDO WELL #: 13 RRCID -> 164795 COMPL. DATE 08/31/1997 TOTAL DEPTH 10250 PERF. 9222 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASCHE WELL #: 34 RRCID -> 164805 COMPL. DATE 09/10/1997 TOTAL DEPTH 10000 PERF. 9193 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMANDO WELL #: 1 RRCID -> 164964 COMPL. DATE 07/24/1997 TOTAL DEPTH 10200 PERF. 9381 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1059	-0-	-367	-0-	48	1	1011	2	Y	-0-					-0-
11	1200	N	1153	-0-	-47	-0-	43	1	1110	2	Y	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	46	1	1081	2	Y	-0-					-0-
*01	1054	N	1009	-0-	-45	-0-	40	1	969	2	Y	-0-					-0-
02	1064	N	973	-0-	-91	-0-	35	1	938	2	Y	-0-					-0-
03	1116	N	543	-0-	-573	-0-	23	1	520	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 33 RRCID -> 165054 COMPL. DATE 10/03/1997 TOTAL DEPTH 10200 PERF. 9098 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2093	-0-	-15	-0-	94	1	1999	2	Y	-0-					-0-
11	2010	N	1382	-0-	-628	-0-	52	1	1330	2	Y	-0-					-0-
12	2108	N	970	-0-	-1138	-0-	40	1	930	2	Y	-0-					-0-
*01	2108	N	511	-0-	-1597	-0-	20	1	491	2	Y	-0-					-0-
02	2714	N	2714	-0-	-0-	-0-	98	1	2616	2	Y	-0-					-0-
03	2559	N	2559	-0-	-0-	-0-	107	1	2451	2	Y	1					1
							1	9									

LEONARDO WELL #: 14 RRCID -> 165193 COMPL. DATE 10/02/1997 TOTAL DEPTH 9922 PERF. 9037 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3216	-0-	-814	-0-	145	1	3071	2	Y	-0-					1
11	3900	X	3156	-0-	-744	-0-	119	1	3036	2	Y	1	2	1			-0-
							1	9									
12	4030	X	3015	-0-	-1015	-0-	124	1	2891	2	Y	-0-					-0-
*01	3813	X	3189	-0-	-624	-0-	127	1	3061	2	Y	1					1
							1	9									
02	3220	X	2604	-0-	-616	-0-	94	1	2510	2	Y	-0-	1	1			-0-
03	3255	X	2781	-0-	-474	-0-	117	1	2662	2	Y	2					2
							2	9									

ASCHE WELL #: 35 RRCID -> 165564 COMPL. DATE 10/28/1997 TOTAL DEPTH 10250 PERF. 9118 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36	-0-	5	1	114	2	Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	4	1	113	2	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	6	1	145	2	Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	7	1	175	2	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	7	1	178	2	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	8	1	173	2	Y	-0-					-0-

LEONARDO WELL #: 15 RRCID -> 165569 COMPL. DATE 10/26/1997 TOTAL DEPTH 10150 PERF. 9048 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3368	-0-	-631	-0-	152	1	3216	2	Y	-0-					-0-
11	3870	X	3276	-0-	-594	-0-	123	1	3152	2	Y	1	1	1			-0-
							1	9									
12	3627	X	3219	-0-	-408	-0-	132	1	3087	2	Y	-0-					-0-
*01	3379	X	3161	-0-	-218	-0-	126	1	3034	2	Y	1					1
							1	9									
02	3052	X	2793	-0-	-259	-0-	101	1	2692	2	Y	-0-	1	1			-0-
03	3379	X	3048	-0-	-331	-0-	128	1	2919	2	Y	1					1
							1	9									

LEONARDO WELL #: 18 RRCID -> 166973 COMPL. DATE 02/04/1998 TOTAL DEPTH 9600 PERF. 9272 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	16	1	1	15	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	16					Y	-0-					-0-
12	0		-0-	-0-	-0-	16					Y	-0-					-0-
*01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUTIERREZ, J. M. WELL #: 8 RRCID -> 166974 COMPL. DATE 02/03/1998 TOTAL DEPTH 9505 PERF. 9173 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	6	1	159	2	Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	7	1	164	2	Y	-0-					-0-
*01	186	N	169	-0-	-17	-0-	7	1	162	2	Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	6	1	146	2	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	7	1	159	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 19 RRCID -> 168277 COMPL. DATE 04/25/1998 TOTAL DEPTH 9900 PERF. 9177 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	26	1	544	2	Y	-0-					-0-
11	615	N	615	-0-	-0-	-0-	23	1	591	2	Y	1	1	1			-0-
							1	9									
12	534	N	534	-0-	-0-	-0-	22	1	511	2	Y	1					1
							1	9									
*01	496	N	471	-0-	-25	-0-	19	1	452	2	Y	-0-					1
02	448	N	383	-0-	-65	-0-	14	1	369	2	Y	-0-	1	1			-0-
03	496	N	460	-0-	-36	-0-	19	1	441	2	Y	-0-					-0-

GARZA, A. WELL #: 8 RRCID -> 169178 COMPL. DATE 06/01/1998 TOTAL DEPTH 10350 PERF. 9235 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1850	-0-	-10	-0-	83	1	1767	2	Y	-0-					-0-
11	1770	N	1673	-0-	-97	-0-	63	1	1610	2	Y	-0-					-0-
12	1922	N	1847	-0-	-75	-0-	76	1	1771	2	Y	-0-					-0-
*01	1860	N	1781	-0-	-79	-0-	71	1	1710	2	Y	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	59	1	1561	2	Y	-0-					-0-
03	1860	N	1839	-0-	-21	-0-	77	1	1761	2	Y	1					1
							1	9									

GARZA, A. WELL #: 9 RRCID -> 172494 COMPL. DATE 03/10/1999 TOTAL DEPTH 10350 PERF. 9215 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	433	-0-	-94	-0-	20	1	413	2	Y	-0-					-0-
11	480	N	398	-0-	-82	-0-	15	1	383	2	Y	-0-					-0-
12	496	N	345	-0-	-151	-0-	14	1	331	2	Y	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	19	1	452	2	Y	-0-					-0-
02	364	N	239	-0-	-125	-0-	9	1	230	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	15	1	331	2	Y	-0-					-0-

ALFONSO WELL #: 10 RRCID -> 173999 COMPL. DATE 07/25/1999 TOTAL DEPTH 10310 PERF. 9337 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	49	1	1037	2	Y	-0-					-0-
11	1050	N	1030	-0-	-20	-0-	39	1	991	2	Y	-0-					-0-
12	1085	N	1043	-0-	-42	-0-	43	1	1000	2	Y	-0-					-0-
*01	1085	N	1051	-0-	-34	-0-	42	1	1009	2	Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	35	1	924	2	Y	-0-					-0-
03	1054	N	1015	-0-	-39	-0-	43	1	972	2	Y	-0-					-0-

GUTIERREZ, J. M. WELL #: 9 RRCID -> 174309 COMPL. DATE 08/12/1999 TOTAL DEPTH 9900 PERF. 9338 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3290	-0-	-27	-0-	148	1	3142	2	Y	-0-					11
11	3210	X	3084	-0-	-126	-0-	116	1	2967	2	Y	1	2	1			10
							1	9									
12	3410	X	3195	-0-	-215	-0-	131	1	3063	2	Y	1					11
							1	9									
*01	3410	X	3235	-0-	-175	-0-	129	1	3105	2	Y	1					12
							1	9									
02	3080	X	2920	-0-	-160	-0-	106	1	2814	2	Y	-0-	1	1			11
03	3286	X	3224	-0-	-62	-0-	135	1	3088	2	Y	1					12
							1	9									

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 11 RRCID -> 175983 COMPL. DATE 12/09/1999 TOTAL DEPTH 10320 PERF. 9450 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	N	2324	-0-	-0-	-0-	105	1	2219	2	Y	-0-					-0-
11	2190	N	2002	-0-	-188	-0-	75	1	1927	2	Y	-0-					-0-
12	2325	N	1927	-0-	-398	-0-	79	1	1848	2	Y	-0-					-0-
*01	2325	N	1637	-0-	-688	-0-	65	1	1571	2	Y	1					1
							1	9									
02	1876	N	1745	-0-	-131	-0-	63	1	1682	2	Y	-0-	1	1			-0-
03	2039	N	2039	-0-	-0-	-0-	86	1	1952	2	Y	1					1
							1	9									

ALFONSO WELL #: 12 RRCID -> 176407 COMPL. DATE 05/06/2000 TOTAL DEPTH 10320 PERF. 9324 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1548	-0-	-95	-0-	70	1	1478	2	Y	-0-					-0-
11	1560	N	1538	-0-	-22	-0-	58	1	1480	2	Y	-0-					-0-
12	1618	N	1618	-0-	-0-	-0-	66	1	1552	2	Y	-0-					-0-
*01	1598	N	1598	-0-	-0-	-0-	64	1	1534	2	Y	-0-					-0-
02	1428	N	1267	-0-	-161	-0-	46	1	1221	2	Y	-0-					-0-
03	1612	N	1421	-0-	-191	-0-	60	1	1361	2	Y	-0-					-0-

GARZA, A. WELL #: 10 RRCID -> 176495 COMPL. DATE 11/23/1999 TOTAL DEPTH 10190 PERF. 9190 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	40	1	855	2	Y	-0-					-0-
11	870	N	826	-0-	-44	-0-	31	1	795	2	Y	-0-					-0-
12	899	N	799	-0-	-100	-0-	33	1	766	2	Y	-0-					-0-
*01	899	N	794	-0-	-105	-0-	32	1	762	2	Y	-0-					-0-
02	784	N	640	-0-	-144	-0-	23	1	617	2	Y	-0-					-0-
03	806	N	705	-0-	-101	-0-	30	1	675	2	Y	-0-					-0-

ASCHE WELL #: 44 RRCID -> 176496 COMPL. DATE 02/01/2000 TOTAL DEPTH 10200 PERF. 9264 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	298	-0-	-167	-0-	13	1	285	2	Y	-0-					-0-
11	390	N	362	-0-	-28	-0-	14	1	348	2	Y	-0-					-0-
12	372	N	343	-0-	-29	-0-	14	1	329	2	Y	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	15	1	351	2	Y	-0-					-0-
02	336	N	322	-0-	-14	-0-	12	1	310	2	Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	17	1	381	2	Y	-0-					-0-

GARZA, A. WELL #: 11 RRCID -> 176866 COMPL. DATE 02/11/2000 TOTAL DEPTH 10150 PERF. 9500 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	758	-0-	-79	-0-	34	1	724	2	Y	-0-					-0-
11	1170	N	705	-0-	-465	-0-	27	1	678	2	Y	-0-					-0-
12	775	N	753	-0-	-22	-0-	31	1	722	2	Y	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	30	1	718	2	Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	26	1	682	2	Y	-0-					-0-
03	753	N	753	-0-	-0-	-0-	32	1	721	2	Y	-0-					-0-

GARZA, A. WELL #: 12 RRCID -> 177030 COMPL. DATE 03/16/2000 TOTAL DEPTH 10060 PERF. 9256 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	160	-0-	-88	-0-	7	1	153	2	Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	8	1	192	2	Y	1	1	1			-0-
							1	9									
12	141	N	141	-0-	-0-	-0-	6	1	134	2	Y	1					1
							1	9									
*01	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					1
02	196	N	172	-0-	-24	-0-	6	1	166	2	Y	-0-	1	1			-0-
03	155	N	80	-0-	-75	-0-	3	1	77	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 14 RRCID -> 177301 COMPL. DATE 02/09/2001 TOTAL DEPTH 10320 PERF. 9335 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	12	1	259	2	Y	-0-					-0-
11	270	N	9	-0-	-261	-0-	9	2			Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	28	1	659	2	Y	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	15	1	364	2	Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	12	1	318	2	Y	-0-					-0-
03	682	N	384	-0-	-298	-0-	16	1	368	2	Y	-0-					-0-

ALFONSO WELL #: 13 RRCID -> 177332 COMPL. DATE 05/08/2000 TOTAL DEPTH 10300 PERF. 9463 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	80	1	1685	2	Y	-0-					8
11	1470	N	1400	-0-	-70	-0-	53	1	1347	2	Y	-0-	1	1			7
12	1519	N	1327	-0-	-192	-0-	54	1	1273	2	Y	-0-					7
*01	1767	N	1661	-0-	-106	-0-	66	1	1595	2	Y	-0-					7
02	1316	N	1308	-0-	-8	-0-	47	1	1261	2	Y	-0-					7
03	1718	N	1718	-0-	-0-	-0-	72	1	1645	2	Y	1					8
							1	9									

GARZA, A. WELL #: 13 RRCID -> 178027 COMPL. DATE 06/05/2000 TOTAL DEPTH 9600 PERF. 9202 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1336	-0-	-183	-0-	60	1	1276	2	Y	-0-					-0-
11	1320	N	1006	-0-	-314	-0-	38	1	968	2	Y	-0-					-0-
12	1271	N	862	-0-	-409	-0-	35	1	827	2	Y	-0-					-0-
*01	1333	N	873	-0-	-460	-0-	35	1	838	2	Y	-0-					-0-
02	952	N	764	-0-	-188	-0-	28	1	736	2	Y	-0-					-0-
03	868	N	829	-0-	-39	-0-	35	1	794	2	Y	-0-					-0-

LEONARDO WELL #: 22 RRCID -> 179225 COMPL. DATE 09/19/2000 TOTAL DEPTH 10001 PERF. 9210 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	336	-0-	-67	-0-	15	1	321	2	Y	-0-					-0-
11	360	N	347	-0-	-13	-0-	13	1	333	2	Y	1	1	1			-0-
							1	9									
12	403	N	347	-0-	-56	-0-	14	1	332	2	Y	1					1
							1	9									
*01	379	N	379	-0-	-0-	-0-	15	1	364	2	Y	-0-					1
02	336	N	297	-0-	-39	-0-	11	1	286	2	Y	-0-	1	1			-0-
03	384	N	384	-0-	-0-	-0-	16	1	368	2	Y	-0-					-0-

ASCHE WELL #: 50 RRCID -> 179851 COMPL. DATE 10/26/2000 TOTAL DEPTH 10206 PERF. 9079 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 21 RRCID -> 179884 COMPL. DATE 02/18/2001 TOTAL DEPTH 12780 PERF. 9263 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 51 RRCID -> 179909 COMPL. DATE 10/27/2000 TOTAL DEPTH 9900 PERF. 9258 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	18	1	385	2	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	15	1	378	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	17	1	388	2	Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	17	1	403	2	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	14	1	371	2	Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	17	1	398	2	Y	-0-					-0-

LEONARDO WELL #: 24 RRCID -> 180033 COMPL. DATE 11/07/2000 TOTAL DEPTH 10100 PERF. 9134 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	2	1	35	2	Y	-0-					-0-
11	0		27	-0-	27	64	1	1	25	2	Y	1	1	1			-0-
							1	9									
12	0		27	-0-	27	91	1	1	25	2	Y	1					1
							1	9									
*01	115	N	24	-0-	-91	-0-	1	1	23	2	Y	-0-					1
*02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-	1	1			-0-
03	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-

LEONARDO WELL #: 23 RRCID -> 181186 COMPL. DATE 12/01/2000 TOTAL DEPTH 9900 PERF. 9115 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	12	1	319	2	Y	1	1	1			-0-
							1	9									
12	310	N	249	-0-	-61	-0-	10	1	238	2	Y	1					1
							1	9									
*01	341	N	298	-0-	-43	-0-	12	1	286	2	Y	-0-					1
02	308	N	214	-0-	-94	-0-	8	1	206	2	Y	-0-					1
03	248	N	237	-0-	-11	-0-	10	1	227	2	Y	-0-					1

ALFONSO WELL #: 16 RRCID -> 181199 COMPL. DATE 01/26/2001 TOTAL DEPTH 10320 PERF. 9482 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 53 RRCID -> 181200 COMPL. DATE 01/29/2001 TOTAL DEPTH 12800 PERF. 9246 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	X	2711	-0-	-0-	-0-	122	1	2589	2	Y	-0-					1
11	2550	X	2488	-0-	-62	-0-	94	1	2394	2	Y	-0-	1	1			-0-
12	2635	X	2570	-0-	-65	-0-	105	1	2465	2	Y	-0-					-0-
*01	2697	X	2589	-0-	-108	-0-	103	1	2485	2	Y	1					1
							1	9									
02	2436	X	2275	-0-	-161	-0-	83	1	2192	2	Y	-0-					1
03	2697	X	2340	-0-	-357	-0-	98	1	2241	2	Y	1					2
							1	9									

LEONARDO WELL #: 27 RRCID -> 181532 COMPL. DATE 02/09/2001 TOTAL DEPTH 10158 PERF. 9052 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 52 RRCID -> 181583 COMPL. DATE 01/12/2001 TOTAL DEPTH 10150 PERF. 9178 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 54 RRCID -> 181736 COMPL. DATE 02/21/2001 TOTAL DEPTH 10200 PERF. 9031 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	30	-0-	-404	-0-	1	1	29	2	Y	-0-					-0-
11	390	N	96	-0-	-294	-0-	4	1	92	2	Y	-0-					-0-
12	558	N	166	-0-	-392	-0-	7	1	159	2	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	5	1	124	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	10	1	261	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	177	2	Y	1					1
							1	9									

LEONARDO WELL #: 25 RRCID -> 181739 COMPL. DATE 02/11/2001 TOTAL DEPTH 10000 PERF. 9168 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 57 RRCID -> 182790 COMPL. DATE 04/20/2001 TOTAL DEPTH 10300 PERF. 9244 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 58 RRCID -> 183089 COMPL. DATE 06/02/2001 TOTAL DEPTH 10200 PERF. 9086 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	94	1	2000	2	Y	-0-					-0-
11	1411	N	1411	-0-	-0-	-0-	53	1	1358	2	Y	-0-					-0-
12	1023	N	959	-0-	-64	-0-	39	1	920	2	Y	-0-					-0-
*01	1023	N	535	-0-	-488	-0-	21	1	514	2	Y	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	41	1	1081	2	Y	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	63	1	1427	2	Y	-0-					-0-

ASCHE WELL #: 59 RRCID -> 183380 COMPL. DATE 06/26/2001 TOTAL DEPTH 9918 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
11	90	N	34	-0-	-56	-0-	1	1	33	2	Y	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
*01	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	10	1	222	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, A. WELL #: 15 RRCID -> 184829 COMPL. DATE 08/30/2001 TOTAL DEPTH 10300 PERF. 9244 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	158	-0-	-214	-0-	7	1	151	2	Y	-0-			-0-
11	330	N	142	-0-	-188	-0-	5	1	137	2	Y	-0-			-0-
12	155	N	143	-0-	-12	-0-	6	1	137	2	Y	-0-			-0-
*01	155	N	137	-0-	-18	-0-	5	1	132	2	Y	-0-			-0-
02	140	N	125	-0-	-15	-0-	5	1	120	2	Y	-0-			-0-
03	155	N	137	-0-	-18	-0-	6	1	131	2	Y	-0-			-0-

GUTIERREZ, J. M. WELL #: 12 RRCID -> 185866 COMPL. DATE 09/28/2001 TOTAL DEPTH 10300 PERF. 9382 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASCHE WELL #: 63 RRCID -> 186147 COMPL. DATE 11/15/2001 TOTAL DEPTH 9726 PERF. 9272 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	45	-0-	-141	-0-	2	1	43	2	Y	-0-			-0-
11	194	N	194	-0-	-0-	-0-	7	1	187	2	Y	-0-			-0-
12	186	N	166	-0-	-20	-0-	7	1	159	2	Y	-0-			-0-
*01	213	N	213	-0-	-0-	-0-	8	1	205	2	Y	-0-			-0-
02	185	N	185	-0-	-0-	-0-	7	1	178	2	Y	-0-			-0-
03	169	N	169	-0-	-0-	-0-	7	1	162	2	Y	-0-			-0-

ASCHE WELL #: 62 RRCID -> 186834 COMPL. DATE 10/14/2001 TOTAL DEPTH 10000 PERF. 9155 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		242	-0-	242	251	11	1	231	2	Y	-0-			-0-
11	0		261	-0-	261	512	10	1	251	2	Y	-0-			-0-
12	0		269	-0-	269	781	11	1	258	2	Y	-0-			-0-
*01	952	N	171	-0-	-781	-0-	7	1	164	2	Y	-0-			-0-
*02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

ASCHE WELL #: 60 RRCID -> 187152 COMPL. DATE 11/11/2001 TOTAL DEPTH 9950 PERF. 9298 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFONSO WELL #: 20 RRCID -> 189743 COMPL. DATE 01/05/2002 TOTAL DEPTH 10260 PERF. 9035 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFONSO WELL #: 22 RRCID -> 190902 COMPL. DATE 07/16/2002 TOTAL DEPTH 10300 PERF. 9360 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 24 RRCID -> 191769 COMPL. DATE 09/19/2002 TOTAL DEPTH 10250 PERF. 9350 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 34 RRCID -> 195346 COMPL. DATE 04/25/2003 TOTAL DEPTH 10023 PERF. 9050 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4384	-0-	-235	-0-	198	1	4186	2	Y	-0-					14
11	4590	X	3621	-0-	-969	-0-	136	1	3483	2	Y	2	4	1			12
							2	9									
12	5301	X	3713	-0-	-1588	-0-	152	1	3560	2	Y	1					13
							1	9									
*01	5301	X	3165	-0-	-2136	-0-	126	1	3036	2	Y	3					16
							3	9									
02	4788	X	97	-0-	-4691	-0-	4	1	93	2	Y	-0-	3	1			13
03	4371	X	226	-0-	-4145	-0-	9	1	215	2	Y	2					15
							2	9									

ASCHE WELL #: 70 RRCID -> 195603 COMPL. DATE 12/18/2003 TOTAL DEPTH 10140 PERF. 9047 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. WELL #: 17 RRCID -> 195605 COMPL. DATE 05/20/2003 TOTAL DEPTH 10100 PERF. 9492 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 69 RRCID -> 195922 COMPL. DATE 05/19/2003 TOTAL DEPTH 12343 PERF. 9239 - 11958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 71 RRCID -> 196552 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF. 9148 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 72 RRCID -> 196925 COMPL. DATE 11/21/2003 TOTAL DEPTH 10200 PERF. 9277 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, D. WELL #: 1 RRCID -> 197097 COMPL. DATE 10/30/2003 TOTAL DEPTH 10229 PERF. 9153 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	2	1	52	2	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-

ASCHE WELL #: 73 RRCID -> 197274 COMPL. DATE 09/06/2003 TOTAL DEPTH 12250 PERF. 9141 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 76 RRCID -> 198423 COMPL. DATE 10/13/2003 TOTAL DEPTH 13000 PERF. 9946 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	697	-0-	-3023	-0-	31	1	666	2	Y	-0-					-0-
11	3600	X	522	-0-	-3078	-0-	20	1	501	2	Y	1	1	1			-0-
							1	9									
12	3720	X	624	-0-	-3096	-0-	26	1	598	2	Y	-0-					-0-
*01	1736	X	515	-0-	-1221	-0-	20	1	494	2	Y	1					1
							1	9									
02	896	X	276	-0-	-620	-0-	10	1	266	2	Y	-0-	1	1			-0-
03	682	X	256	-0-	-426	-0-	11	1	245	2	Y	-0-					-0-

LEONARDO WELL #: 38 RRCID -> 199638 COMPL. DATE 09/03/2004 TOTAL DEPTH 12700 PERF. 9300 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	493	-0-	-96	-0-	22	1	471	2	Y	-0-					2
11	570	N	546	-0-	-24	-0-	21	1	524	2	Y	1	3	1			-0-
							1	9									
12	606	N	606	-0-	-0-	-0-	25	1	580	2	Y	1					1
							1	9									
*01	536	N	536	-0-	-0-	-0-	21	1	514	2	Y	1					2
							1	9									
02	504	N	412	-0-	-92	-0-	15	1	396	2	Y	1	3	1			-0-
							1	9									
03	620	N	520	-0-	-100	-0-	22	1	498	2	Y	-0-					-0-

ASCHE WELL #: 80 RRCID -> 201861 COMPL. DATE 04/27/2004 TOTAL DEPTH 12500 PERF. 9216 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 81 RRCID -> 201884 COMPL. DATE 04/14/2004 TOTAL DEPTH 10500 PERF. 9752 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 26 RRCID -> 207314 COMPL. DATE 09/19/2004 TOTAL DEPTH 10320 PERF. 9574 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 96 RRCID -> 209114 COMPL. DATE 03/12/2005 TOTAL DEPTH 10200 PERF. 9276 - 9329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	627	-0-	-24	-0-	28	1	599	2	Y	-0-					-0-
11	630	N	579	-0-	-51	-0-	22	1	557	2	Y	-0-					-0-
12	651	N	586	-0-	-65	-0-	24	1	562	2	Y	-0-					-0-
*01	620	N	593	-0-	-27	-0-	24	1	569	2	Y	-0-					-0-
02	532	N	517	-0-	-15	-0-	19	1	498	2	Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	25	1	565	2	Y	-0-					-0-

ASCHE WELL #: 98 RRCID -> 211338 COMPL. DATE 05/27/2005 TOTAL DEPTH 10100 PERF. 9184 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 31 RRCID -> 211340 COMPL. DATE 02/18/2005 TOTAL DEPTH 10320 PERF. 9174 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 97 RRCID -> 211527 COMPL. DATE 06/03/2005 TOTAL DEPTH 10100 PERF. 9284 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 106 RRCID -> 212852 COMPL. DATE 07/25/2005 TOTAL DEPTH 13100 PERF. 9228 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 36 RRCID -> 212922 COMPL. DATE 08/29/2005 TOTAL DEPTH 10350 PERF. 9235 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 43 RRCID -> 216142 COMPL. DATE 12/23/2005 TOTAL DEPTH 9950 PERF. 9223 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
11	300	N	35	-0-	-265	-0-	1	1	34	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-					-0-
03	155	N	49	-0-	-106	-0-	2	1	47	2	Y	-0-					-0-

GARZA, L. "2" WELL #: 9 RRCID -> 217119 COMPL. DATE 01/14/2006 TOTAL DEPTH 9844 PERF. 9556 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	6	1	136	2	Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-

A. GARZA WELL #: 19 RRCID -> 218654 COMPL. DATE 02/24/2006 TOTAL DEPTH 10300 PERF. 8960 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. GARZA WELL #: 20 RRCID -> 219685 COMPL. DATE 03/29/2006 TOTAL DEPTH 10300 PERF. 9067 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	7	1	156	2	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	6	1	146	2	Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	6	1	144	2	Y	-0-					-0-
*01	155	N	144	-0-	-11	-0-	6	1	138	2	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	5	1	127	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-

ASCHE WELL #: 111 RRCID -> 223346 COMPL. DATE 08/01/2006 TOTAL DEPTH 9962 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 45 RRCID -> 223448 COMPL. DATE 03/05/2009 TOTAL DEPTH 10600 PERF. 9234 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119	-0-	119	119	5	1	114	2	Y	-0-					-0-
11	0		2	-0-	2	121	2	2			Y	-0-					-0-
12	0		40	-0-	40	161	2	1	38	2	Y	-0-					-0-
*01	161	N	-0-	-0-	-161	-0-					Y	-0-					-0-
*02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
AMANDO GARZA TRUST WELL #: 1 RRCID -> 223900 COMPL. DATE 12/03/2006 TOTAL DEPTH 10000 PERF. 9262 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6587	-0-	-109	-0-	297	1	6290	2	N	-0-					20
11	6450	X	6295	-0-	-155	-0-	237	1	6056	2	N	2	3	1			19
							2	9									
12	6572	X	6320	-0-	-252	-0-	259	1	6060	2	N	1					20
							1	9									
*01	6572	X	6129	-0-	-443	-0-	244	1	5883	2	N	2					22
							2	9									
02	5936	X	5487	-0-	-449	-0-	199	1	5287	2	N	1	2	1			21
							1	9									
03	6572	X	6072	-0-	-500	-0-	255	1	5814	2	N	3					24
							3	9									

ALFONSO WELL #: 39 RRCID -> 234464 COMPL. DATE 11/06/2007 TOTAL DEPTH 10500 PERF. 9522 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	795	-0-	-228	-0-	36	1	759	2	Y	-0-					-0-
11	990	N	855	-0-	-135	-0-	32	1	823	2	Y	-0-					-0-
12	961	N	956	-0-	-5	-0-	39	1	917	2	Y	-0-					-0-
*01	970	N	970	-0-	-0-	-0-	39	1	931	2	Y	-0-					-0-
02	879	N	879	-0-	-0-	-0-	32	1	847	2	Y	-0-					-0-
03	3100	N	4795	-0-	1695	1695	201	1	4594	2	Y	-0-					-0-

ASCHE WELL #: 115 RRCID -> 239180 COMPL. DATE 04/15/2008 TOTAL DEPTH 10300 PERF. 9350 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	30	-0-	-94	-0-	1	1	29	2	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	6	1	156	2	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	4	1	85	2	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	5	1	124	2	Y	-0-					-0-
02	140	N	80	-0-	-60	-0-	3	1	77	2	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, HIGINIO WELL #: 1 RRCID -> 136182 COMPL. DATE 08/20/1990 TOTAL DEPTH 9821 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					66
11	0		-0-	-0-	-0-	-0-					N	-0-					66
12	0		-0-	-0-	-0-	-0-					N	-0-					66
01	0		-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MERIT ENERGY COMPANY 561136
HAYNES, L. WELL #: 176 RRCID -> 254373 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9339 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE C EXPLORATION, LLC 857512
GUTIERREZ, MOBIL H. WELL #: 1 RRCID -> 164016 COMPL. DATE 07/22/1997 TOTAL DEPTH 9380 PERF. 9143 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
THREE C EXPLORATION, LLC //CONT.// 857512
GUTIERREZ, HIGINIO JR. WELL #: A 1 RRCID -> 215139 COMPL. DATE 08/30/2005 TOTAL DEPTH 9760 PERF. 9333 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, HIGINIO JR WELL #: B 1 RRCID -> 215141 COMPL. DATE 12/14/2005 TOTAL DEPTH 9500 PERF. 9206 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9400) 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LEONARDO WELL #: 2 RRCID -> 087817 COMPL. DATE 10/31/1979 TOTAL DEPTH 10514 PERF. 9405 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	573	-0-	-47	-0-	26	1	547	2	Y	-0-					-0-
11	600	N	476	-0-	-124	-0-	18	1	458	2	Y	-0-					-0-
12	620	N	469	-0-	-151	-0-	19	1	450	2	Y	-0-					-0-
*01	558	N	448	-0-	-110	-0-	18	1	430	2	Y	-0-					-0-
02	448	N	417	-0-	-31	-0-	15	1	402	2	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	24	1	542	2	Y	-0-					-0-

PORRAS GAS UNIT WELL #: 1 RRCID -> 102788 COMPL. DATE 07/21/1982 TOTAL DEPTH 12500 PERF. 9511 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	9	1	192	2	Y	-0-					-0-
11	270	N	148	-0-	-122	-0-	6	1	142	2	Y	-0-					-0-
12	279	N	219	-0-	-60	-0-	9	1	210	2	Y	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	8	1	200	2	Y	-0-					-0-
03	217	N	198	-0-	-19	-0-	8	1	190	2	Y	-0-					-0-

ALFONSO WELL #: 3 RRCID -> 104941 COMPL. DATE 02/24/1983 TOTAL DEPTH 10510 PERF. 9420 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	N	1861	-0-	-0-	-0-	84	1	1777	2	Y	-0-					7
11	2010	N	1340	-0-	-670	-0-	50	1	1290	2	Y	-0-					7
12	2365	N	2365	-0-	-0-	-0-	97	1	2268	2	Y	-0-					7
*01	2209	N	2209	-0-	-0-	-0-	88	1	2121	2	Y	-0-					7
02	1767	N	1767	-0-	-0-	-0-	64	1	1703	2	Y	-0-					7
03	2325	N	2182	-0-	-143	-0-	92	1	2089	2	Y	1					8
							1	9									

PORRAS GAS UNIT WELL #: 2 RRCID -> 106086 COMPL. DATE 05/05/1983 TOTAL DEPTH 10348 PERF. 9388 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, L."2" WELL #: 2 RRCID -> 121487 COMPL. DATE 06/01/1986 TOTAL DEPTH 10500 PERF. 9550 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1216	-0-	-86	-0-	55	1	1161	2	N	-0-					-0-
11	1230	N	981	-0-	-249	-0-	37	1	944	2	N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	49	1	1153	2	N	-0-					-0-
*01	1407	N	1407	-0-	-0-	-0-	56	1	1350	2	N	1					1
							1	9									
02	1072	N	1072	-0-	-0-	-0-	39	1	1033	2	N	-0-	1	1			-0-
03	1209	N	1085	-0-	-124	-0-	46	1	1038	2	N	1					1
							1	9									

PORRAS GAS UNIT WELL #: 3 RRCID -> 164266 COMPL. DATE 07/08/1997 TOTAL DEPTH 10145 PERF. 9464 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2229	-0-	-65	-0-	100	1	2129	2	Y	-0-					1
11	2220	X	1743	-0-	-477	-0-	66	1	1676	2	Y	1	1	1			1
							1	9									
12	2285	X	2285	-0-	-0-	-0-	94	1	2191	2	Y	-0-					1
*01	2232	X	2097	-0-	-135	-0-	83	1	2013	2	Y	1					2
							1	9									
02	2267	X	2267	-0-	-0-	-0-	82	1	2185	2	Y	-0-					2
03	2776	X	2776	-0-	-0-	-0-	117	1	2658	2	Y	1					3
							1	9									

ALFONSO WELL #: 15 RRCID -> 177255 COMPL. DATE 05/08/2000 TOTAL DEPTH 10320 PERF. 9538 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	22	1	460	2	Y	-0-					-0-
11	450	N	423	-0-	-27	-0-	16	1	407	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	20	1	462	2	Y	-0-					-0-
*01	496	N	483	-0-	-13	-0-	19	1	464	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	15	1	399	2	Y	-0-					-0-
03	496	N	469	-0-	-27	-0-	20	1	449	2	Y	-0-					-0-

LEONARDO WELL #: 28 RRCID -> 181694 COMPL. DATE 02/26/2001 TOTAL DEPTH 10100 PERF. 9636 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFONSO WELL #: 17 RRCID -> 182120 COMPL. DATE 03/19/2001 TOTAL DEPTH 10320 PERF. 9315 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	10	1	221	2	Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	10	1	244	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	11	1	247	2	Y	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	12	1	294	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	11	1	284	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	12	1	267	2	Y	-0-					-0-

ALFONSO WELL #: 19 RRCID -> 183856 COMPL. DATE 06/19/2001 TOTAL DEPTH 10320 PERF. 9588 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 61 RRCID -> 185028 COMPL. DATE 09/14/2001 TOTAL DEPTH 10200 PERF. 9270 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	36	-0-	-181	-0-	2	1	34	2	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	7	1	179	2	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	8	1	188	2	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	9	1	208	2	Y	-0-					-0-
02	168	N	141	-0-	-27	-0-	5	1	136	2	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	9	1	204	2	Y	-0-					-0-

ALFONSO WELL #: 21 RRCID -> 185809 COMPL. DATE 09/29/2001 TOTAL DEPTH 10320 PERF. 9302 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 48 RRCID -> 186869 COMPL. DATE 11/14/2001 TOTAL DEPTH 12435 PERF. 9615 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	6	1	136	2	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	15	1	395	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	16	1	373	2	Y	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	18	1	434	2	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	10	1	273	2	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	15	1	341	2	Y	-0-					-0-

LEONARDO WELL #: 31 RRCID -> 188503 COMPL. DATE 02/07/2002 TOTAL DEPTH 9648 PERF. 9548 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	X	561	-0-	-0-	-0-	25	1	536	2	Y	-0-					4
11	240	X	196	-0-	-44	-0-	7	1	188	2	Y	1	2	1			3
							1	9									
12	333	X	333	-0-	-0-	-0-	14	1	318	2	Y	1					4
							1	9									
*01	558	X	98	-0-	-460	-0-	4	1	92	2	Y	2					6
							2	9									
02	504	X	83	-0-	-421	-0-	3	1	80	2	Y	-0-	1	1			5
03	558	X	452	-0-	-106	-0-	19	1	431	2	Y	2					7
							2	9									

GARZA, A. WELL #: 16 RRCID -> 195427 COMPL. DATE 10/25/2002 TOTAL DEPTH 10200 PERF. 9453 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 78 RRCID -> 202350 COMPL. DATE 04/03/2004 TOTAL DEPTH 10847 PERF. 9356 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, D. WELL #: 3 RRCID -> 202992 COMPL. DATE 06/25/2004 TOTAL DEPTH 13400 PERF. 9265 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 39 RRCID -> 204753 COMPL. DATE 10/07/2004 TOTAL DEPTH 12816 PERF. 9470 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL O M ESTATE WELL #: 1 RRCID -> 205586 COMPL. DATE 09/08/2004 TOTAL DEPTH 12810 PERF. 9424 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 26 RRCID -> 207275 COMPL. DATE 09/19/2004 TOTAL DEPTH 10320 PERF. 9574 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0-	-0-	83	1	1756	2	Y	-0-					1
11	2370	N	1522	-0-	-848	-0-	57	1	1465	2	Y	-0-	1	1			-0-
12	2170	N	1633	-0-	-537	-0-	67	1	1566	2	Y	-0-					-0-
*01	1829	N	1552	-0-	-277	-0-	62	1	1490	2	Y	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	69	1	1821	2	Y	-0-					-0-
03	1934	N	1934	-0-	-0-	-0-	81	1	1852	2	Y	1					1
							1	9									

LEONARDO WELL #: 41 RRCID -> 208736 COMPL. DATE 01/27/2005 TOTAL DEPTH 12800 PERF. 9438 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	99	-0-	99	99	4	1	95	2	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	99					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	99					Y	-0-					-0-
*01	14B2	EXT	54	-0-	54	153	2	1	52	2	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	153					Y	-0-					-0-
03	14B2	EXT	28	-0-	28	181	1	1	27	2	Y	-0-					-0-

ALFONSO WELL #: 33 RRCID -> 209117 COMPL. DATE 04/01/2005 TOTAL DEPTH 10320 PERF. 9654 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	24	1	608	2	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	11	1	262	2	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	6	1	157	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	9	1	234	2	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	10	1	230	2	Y	-0-					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 2 RRCID -> 210540 COMPL. DATE 02/15/2005 TOTAL DEPTH 11930 PERF. 9472 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFONSO WELL #: 32 RRCID -> 210739 COMPL. DATE 04/04/2005 TOTAL DEPTH 10320 PERF. 9364 - 9509

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASCHE WELL #: 97 RRCID -> 211525 COMPL. DATE 06/04/2005 TOTAL DEPTH 10100 PERF. 9284 - 9867

10	682	N	584	-0-	-98	-0-	26	1	558	2	Y	-0-			-0-
11	570	N	535	-0-	-35	-0-	20	1	515	2	Y	-0-			-0-
12	620	N	529	-0-	-91	-0-	22	1	507	2	Y	-0-			-0-
*01	589	N	508	-0-	-81	-0-	20	1	488	2	Y	-0-			-0-
02	504	N	422	-0-	-82	-0-	15	1	407	2	Y	-0-			-0-
03	527	N	493	-0-	-34	-0-	21	1	472	2	Y	-0-			-0-

ASCHE WELL #: 105 RRCID -> 212920 COMPL. DATE 08/17/2005 TOTAL DEPTH 13032 PERF. 9519 - 9630

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFONSO WELL #: 35 RRCID -> 213487 COMPL. DATE 08/05/2005 TOTAL DEPTH 10320 PERF. 9536 - 9694

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASCHE WELL #: 107 RRCID -> 213835 COMPL. DATE 08/31/2005 TOTAL DEPTH 10300 PERF. 9228 - 9308

10	249	N	249	-0-	-0-	-0-	11	1	238	2	Y	-0-			-0-
11	217	N	217	-0-	-0-	-0-	8	1	209	2	Y	-0-			-0-
12	217	N	210	-0-	-7	-0-	9	1	201	2	Y	-0-			-0-
*01	217	N	194	-0-	-23	-0-	8	1	186	2	Y	-0-			-0-
02	196	N	184	-0-	-12	-0-	7	1	177	2	Y	-0-			-0-
03	217	N	209	-0-	-8	-0-	9	1	200	2	Y	-0-			-0-

O. M. LAUREL ESTATE WELL #: 6 RRCID -> 214124 COMPL. DATE 07/30/2005 TOTAL DEPTH 12200 PERF. 9506 - 11672

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAS OVEJAS-STATE WELL #: 2 RRCID -> 214191 COMPL. DATE 08/25/2005 TOTAL DEPTH 12300 PERF. 9423 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS-STATE WELL #: 1 RRCID -> 214906 COMPL. DATE 03/22/2005 TOTAL DEPTH 12160 PERF. 9656 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, O. M. ESTATE WELL #: 3 RRCID -> 215502 COMPL. DATE 02/24/2005 TOTAL DEPTH 12000 PERF. 9382 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. GARZA WELL #: 18 RRCID -> 215889 COMPL. DATE 12/09/2005 TOTAL DEPTH 10300 PERF. 9266 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	63	-0-	-123	-0-	3	1	60	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	11	1	275	2	Y	-0-					-0-
12	217	N	105	-0-	-112	-0-	4	1	101	2	Y	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	19	1	464	2	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	12	1	317	2	Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	21	1	471	2	Y	-0-					-0-

ALFONSO WELL #: 37 RRCID -> 217118 COMPL. DATE 01/12/2006 TOTAL DEPTH 10320 PERF. 9454 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 109 RRCID -> 217126 COMPL. DATE 01/10/2006 TOTAL DEPTH 12500 PERF. 9540 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 38 RRCID -> 219271 COMPL. DATE 03/30/2006 TOTAL DEPTH 10320 PERF. 9477 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	4401	-0-	-3225	-0-	198	1	4203	2	Y	-0-					12
11	7380	X	3653	-0-	-3727	-0-	138	1	3513	2	Y	2	4	1			10
							2	9									
12	7626	X	3472	-0-	-4154	-0-	142	1	3329	2	Y	1					11
							1	9									
*01	7037	X	3477	-0-	-3560	-0-	138	1	3337	2	Y	2					13
							2	9									
02	5208	X	3444	-0-	-1764	-0-	125	1	3319	2	Y	-0-	13	1			-0-
03	4402	X	4099	-0-	-303	-0-	172	1	3925	2	Y	2					2
							2	9									

LAUREL, O. M. ESTATE WELL #: 4 RRCID -> 219459 COMPL. DATE 05/05/2005 TOTAL DEPTH 11830 PERF.11150 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, O. M. ESTATE WELL #: 10 RRCID -> 220420 COMPL. DATE 04/14/2006 TOTAL DEPTH 12050 PERF. 9632 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. M. LAUREL ESTATE WELL #: 11 RRCID -> 221326 COMPL. DATE 05/21/2006 TOTAL DEPTH 12577 PERF. 9145 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL REFUGIO WELL #: 2 RRCID -> 222011 COMPL. DATE 02/23/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, O. M. ESTATE WELL #: 9 RRCID -> 222034 COMPL. DATE 01/20/2006 TOTAL DEPTH 12000 PERF. 9490 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

GARZA, A. WELL #: 21 RRCID -> 222881 COMPL. DATE 07/09/2006 TOTAL DEPTH 10300 PERF. 9276 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARZA, A. WELL #: 24 RRCID -> 222883 COMPL. DATE 08/08/2006 TOTAL DEPTH 10250 PERF. 9301 - 9385

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMANDO WELL #: 2 RRCID -> 223034 COMPL. DATE 10/16/2006 TOTAL DEPTH 10000 PERF. 9301 - 9306

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

A. GARZA WELL #: 23 RRCID -> 223411 COMPL. DATE 08/30/2006 TOTAL DEPTH 10300 PERF. 9374 - 9472

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAUREL, O. M. ESTATE WELL #: 15 RRCID -> 225216 COMPL. DATE 12/06/2006 TOTAL DEPTH 12554 PERF. 9160 - 12086

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAUREL, O.M. ESTATE WELL #: 16 RRCID -> 229761 COMPL. DATE 09/06/2008 TOTAL DEPTH 11830 PERF. 9538 - 11542

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
7A INVESTMENTS LTD. GU WELL #: 1 RRCID -> 230568 COMPL. DATE 08/27/2007 TOTAL DEPTH 10000 PERF. 9337 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	39	1	835	2	N	-0-					43
11	870	N	811	-0-	-59	-0-	31	1	779	2	N	1	2	1			42
							1	9									
12	930	N	838	-0-	-92	-0-	34	1	801	2	N	3					45
							3	9									
*01	868	N	840	-0-	-28	-0-	33	1	806	2	N	1					46
							1	9									
02	758	N	758	-0-	-0-	-0-	27	1	730	2	N	1	1	1			46
							1	9									
03	841	N	841	-0-	-0-	-0-	35	1	805	2	N	1					47
							1	9									

LAUREL, O.M. ESTATE WELL #: 17 RRCID -> 236295 COMPL. DATE 01/07/2008 TOTAL DEPTH 11870 PERF. 9520 - 11600

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEONARDO WELL #: 49 RRCID -> 241973 COMPL. DATE 03/27/2009 TOTAL DEPTH 10150 PERF. 9430 - 9454

10	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	1	1	29	2	N	-0-					-0-
*01	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-

PORRAS GAS UNIT WELL #: 8 RRCID -> 241998 COMPL. DATE 08/09/2008 TOTAL DEPTH 10225 PERF. 9635 - 9660

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEONARDO WELL #: 48 RRCID -> 242173 COMPL. DATE 02/07/2009 TOTAL DEPTH 10050 PERF. 9203 - 9254

10	4030	X	3834	-0-	-196	-0-	173	1	3661	2	N	-0-					1
11	3900	X	3615	-0-	-285	-0-	136	1	3478	2	N	1	2	1			-0-
							1	9									
12	3937	X	3683	-0-	-254	-0-	151	1	3532	2	N	-0-					-0-
*01	3875	X	3622	-0-	-253	-0-	144	1	3476	2	N	2					2
							2	9									
02	3500	X	3267	-0-	-233	-0-	118	1	3149	2	N	-0-	1	1			1
03	3844	X	3638	-0-	-206	-0-	153	1	3483	2	N	2					3
							2	9									

LAUREL, O. M. ESTATE WELL #: 22 RRCID -> 243410 COMPL. DATE 07/12/2008 TOTAL DEPTH 13442 PERF. 9250 - 11540

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAS OVEJAS-STATE WELL #: 3 RRCID -> 248124 COMPL. DATE 11/23/2008 TOTAL DEPTH 12569 PERF. 9358 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, O. M. ESTATE WELL #: 25 RRCID -> 248128 COMPL. DATE 02/21/2009 TOTAL DEPTH 12725 PERF. 9298 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEAVER OIL & GAS OPERATING, LLC 100412
ALFONSO WELL #: 7 RRCID -> 115093 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF. 9918 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		503	-0-	503	503	503	3			N	-0-					-0-
11	0		589	-0-	589	1092	589	3			N	-0-					-0-
12	1677	N	585	-0-	-1092	-0-	585	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	560	N	449	-0-	-111	-0-	449	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
JENNINGS RANCH "B" WELL #: 1 RRCID -> 104618 COMPL. DATE 12/14/1983 TOTAL DEPTH 13500 PERF. 9788 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	850	-0-	-80	-0-	38	1	812	2	N	-0-					-0-
11	900	X	811	-0-	-89	-0-	31	1	780	2	N	-0-					-0-
12	899	X	796	-0-	-103	-0-	33	1	763	2	N	-0-					-0-
*01	868	X	815	-0-	-53	-0-	32	1	783	2	N	-0-					-0-
02	784	X	727	-0-	-57	-0-	26	1	701	2	N	-0-					-0-
03	837	X	799	-0-	-38	-0-	34	1	765	2	N	-0-					-0-

ASCHE WELL #: 6 RRCID -> 107943 COMPL. DATE 05/07/2010 TOTAL DEPTH 10500 PERF. 9540 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	8	1	174	2	Y	-0-					1
11	171	N	171	-0-	-0-	-0-	6	1	164	2	Y	1	2	1			-0-
							1	9									
12	64	N	64	-0-	-0-	-0-	3	1	60	2	Y	1					1
							1	9									
*01	65	N	65	-0-	-0-	-0-	3	1	61	2	Y	1					2
							1	9									
02	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-	2	1			-0-
03	62	N	57	-0-	-5	-0-	2	1	55	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 7 RRCID -> 112821 COMPL. DATE 08/14/1984 TOTAL DEPTH 10509 PERF. 9339 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0-	-0-	93	1	1970	2	Y	-0-					23
11	1950	N	1643	-0-	-307	-0-	62	1	1581	2	Y	-0-					23
12	2015	N	1975	-0-	-40	-0-	81	1	1894	2	Y	-0-					23
*01	2077	N	1676	-0-	-401	-0-	67	1	1609	2	Y	-0-					23
02	1638	N	1638	-0-	-0-	-0-	59	1	1579	2	Y	-0-					23
03	1984	N	1940	-0-	-44	-0-	81	1	1858	2	Y	1					24
							1	9									

LEONARDO WELL #: 6 RRCID -> 117133 COMPL. DATE 06/27/1985 TOTAL DEPTH 12950 PERF. 9702 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1009	-0-	-913	-0-	45	1	964	2	Y	-0-					4
11	1800	X	1186	-0-	-614	-0-	45	1	1141	2	Y	-0-	2	1			2
12	1523	X	1523	-0-	-0-	-0-	62	1	1461	2	Y	-0-					2
*01	1023	N	840	-0-	-183	-0-	33	1	806	2	Y	1					3
							1	9									
02	1120	N	538	-0-	-582	-0-	20	1	518	2	Y	-0-	1	1			2
03	1519	N	70	-0-	-1449	-0-	3	1	66	2	Y	1					3
							1	9									

GARZA, A. WELL #: 3 RRCID -> 120420 COMPL. DATE 03/03/1986 TOTAL DEPTH 10182 PERF. 9756 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH "B" WELL #: 7 RRCID -> 121256 COMPL. DATE 05/06/1986 TOTAL DEPTH 10500 PERF. 9182 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	1	1	32	2	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	2	1	61	2	N	-0-					-0-
12	62	N	58	-0-	-4	-0-	2	1	56	2	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	2	1	53	2	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	5	1	137	2	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	3	1	77	2	N	-0-					-0-

ASCHE WELL #: 10 RRCID -> 121588 COMPL. DATE 06/19/1986 TOTAL DEPTH 10500 PERF. 9490 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	2			Y	-0-					3
11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					3
12	155	N	134	-0-	-21	-0-	134	2			Y	-0-					3
*01	155	N	118	-0-	-37	-0-	118	2			Y	-0-					3
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					3
03	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					3

LEONARDO WELL #: 11 RRCID -> 124005 COMPL. DATE 03/27/1987 TOTAL DEPTH 10100 PERF. 9710 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	8	1	209	2	Y	-0-					-0-
12	248	N	211	-0-	-37	-0-	9	1	202	2	Y	-0-					-0-
*01	248	N	225	-0-	-23	-0-	9	1	216	2	Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	8	1	215	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	12	1	267	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 15 T RRCID -> 126890 COMPL. DATE 03/07/1988 TOTAL DEPTH 10500 PERF. 9648 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 16 T RRCID -> 127204 COMPL. DATE 04/11/1988 TOTAL DEPTH 10500 PERF. 9719 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 18 RRCID -> 127867 COMPL. DATE 06/06/1988 TOTAL DEPTH 10200 PERF. 9695 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	7					Y	-0-					-0-
11	0		-0-	-0-	-0-	7					Y	-0-					-0-
12	0		-0-	-0-	-0-	7					Y	-0-					-0-
*01	17	N	10	-0-	-7	-0-	10	2			Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASCHE WELL #: 20 RRCID -> 130636 COMPL. DATE 04/20/1989 TOTAL DEPTH 10500 PERF. 9796 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	32	-0-	-30	-0-	1	1	31	2	Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	1	1	30	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
*01	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-

ALFONSO WELL #: 8 RRCID -> 142622 COMPL. DATE 02/13/2010 TOTAL DEPTH 10500 PERF. 9586 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4031	-0-	-154	-0-	182	1	3849	2	Y	-0-					14
11	4050	X	2982	-0-	-1068	-0-	112	1	2869	2	Y	1	2	1			13
							1	9									
12	4154	X	2952	-0-	-1202	-0-	121	1	2831	2	Y	-0-					13
*01	4154	X	2826	-0-	-1328	-0-	112	1	2714	2	Y	-0-					13
02	3696	X	2566	-0-	-1130	-0-	93	1	2473	2	Y	-0-					13
03	4030	X	2859	-0-	-1171	-0-	120	1	2738	2	Y	1					14
							1	9									

ASCHE WELL #: 25 RRCID -> 148977 COMPL. DATE 03/04/1994 TOTAL DEPTH 13200 PERF. 9804 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	4848	-0-	-1786	-0-	218	1	4630	2	Y	-0-					8
11	6120	X	4485	-0-	-1635	-0-	169	1	4314	2	Y	2	1	1			9
							2	9									
12	6107	X	4405	-0-	-1702	-0-	181	1	4223	2	Y	1					10
							1	9									
*01	5673	X	4255	-0-	-1418	-0-	169	1	4085	2	Y	1					11
							1	9									
02	4816	X	3735	-0-	-1081	-0-	135	1	3600	2	Y	-0-	5	1			6
03	4836	X	4010	-0-	-826	-0-	168	1	3840	2	Y	2					8
							2	9									

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 27 RRCID -> 152399 COMPL. DATE 11/07/1994 TOTAL DEPTH 10600 PERF. 9428 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	464	-0-	-63	-0-	21	1	443	2	Y	-0-			-0-
11	750	N	694	-0-	-56	-0-	26	1	668	2	Y	-0-			-0-
12	766	N	766	-0-	-0-	-0-	31	1	735	2	Y	-0-			-0-
*01	1099	N	1099	-0-	-0-	-0-	44	1	1055	2	Y	-0-			-0-
02	959	N	959	-0-	-0-	-0-	35	1	924	2	Y	-0-			-0-
03	1089	N	1089	-0-	-0-	-0-	46	1	1043	2	Y	-0-			-0-

ASCHE WELL #: 29 RRCID -> 162845 COMPL. DATE 04/15/1997 TOTAL DEPTH 10185 PERF. 9760 - 10081

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASCHE WELL #: 37 RRCID -> 165975 COMPL. DATE 12/01/1997 TOTAL DEPTH 10300 PERF. 9420 - 10053

10	837	N	814	-0-	-23	-0-	37	1	777	2	Y	-0-			-0-
11	811	N	811	-0-	-0-	-0-	31	1	780	2	Y	-0-			-0-
12	806	N	745	-0-	-61	-0-	31	1	714	2	Y	-0-			-0-
*01	806	N	743	-0-	-63	-0-	30	1	713	2	Y	-0-			-0-
02	762	N	762	-0-	-0-	-0-	28	1	734	2	Y	-0-			-0-
03	838	N	838	-0-	-0-	-0-	35	1	803	2	Y	-0-			-0-

GARZA, A. WELL #: 8 RRCID -> 167971 COMPL. DATE 03/26/1998 TOTAL DEPTH 10350 PERF. 9810 - 10174

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFONSO WELL #: 9 RRCID -> 168273 COMPL. DATE 05/18/1998 TOTAL DEPTH 10350 PERF. 9983 - 10068

10	1495	N	1495	-0-	-0-	-0-	67	1	1428	2	Y	-0-			-0-
11	1500	N	810	-0-	-690	-0-	31	1	779	2	Y	-0-			-0-
12	1457	N	1005	-0-	-452	-0-	41	1	964	2	Y	-0-			-0-
*01	1488	N	833	-0-	-655	-0-	33	1	800	2	Y	-0-			-0-
02	756	N	712	-0-	-44	-0-	26	1	686	2	Y	-0-			-0-
03	992	N	841	-0-	-151	-0-	35	1	806	2	Y	-0-			-0-

JENNINGS RANCH C WELL #: 1-C RRCID -> 170221 COMPL. DATE 10/12/1998 TOTAL DEPTH 13000 PERF. 9316 - 9868

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GARZA, A. WELL #: 2-T RRCID -> 172580 COMPL. DATE 02/01/1999 TOTAL DEPTH 10531 PERF. 9901 - 9978

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 10 RRCID -> 173998 COMPL. DATE 07/13/1999 TOTAL DEPTH 10310 PERF.10002 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORRAS GAS UNIT WELL #: 5 RRCID -> 174020 COMPL. DATE 12/07/2008 TOTAL DEPTH 10230 PERF. 9484 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	40	1	846	2	Y	-0-					-0-
11	780	N	621	-0-	-159	-0-	23	1	598	2	Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	38	1	881	2	Y	-0-					-0-
*01	899	N	770	-0-	-129	-0-	31	1	739	2	Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	25	1	657	2	Y	-0-					-0-
03	930	N	759	-0-	-171	-0-	32	1	727	2	Y	-0-					-0-

ALFONSO WELL #: 11 RRCID -> 175982 COMPL. DATE 11/15/1999 TOTAL DEPTH 10320 PERF. 9902 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 12 RRCID -> 176406 COMPL. DATE 01/05/2000 TOTAL DEPTH 10320 PERF. 9895 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. WELL #: 10 RRCID -> 176410 COMPL. DATE 11/26/1999 TOTAL DEPTH 10190 PERF.10030 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 11 RRCID -> 176940 COMPL. DATE 02/10/2000 TOTAL DEPTH 12900 PERF. 9633 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. WELL #: 12 RRCID -> 177098 COMPL. DATE 03/02/2000 TOTAL DEPTH 10060 PERF. 9928 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 13 RRCID -> 177331 COMPL. DATE 04/06/2000 TOTAL DEPTH 10300 PERF. 9928 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 3 RRCID -> 177721 COMPL. DATE 04/24/2000 TOTAL DEPTH 12700 PERF.11861 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 15 RRCID -> 178601 COMPL. DATE 06/13/2000 TOTAL DEPTH 13000 PERF. 9860 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 47 RRCID -> 178774 COMPL. DATE 06/24/2000 TOTAL DEPTH 10600 PERF. 9533 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1750	-0-	-110	-0-	79	1	1671	2	Y	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	60	1	1525	2	Y	-0-					-0-
12	1891	N	1690	-0-	-201	-0-	69	1	1621	2	Y	-0-					-0-
*01	1780	N	1780	-0-	-0-	-0-	71	1	1709	2	Y	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	57	1	1518	2	Y	-0-					-0-
03	1705	N	1639	-0-	-66	-0-	69	1	1569	2	Y	1					1
							1	9									

ASCHE WELL #: 49 RRCID -> 179512 COMPL. DATE 09/23/2000 TOTAL DEPTH 10500 PERF. 9590 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	25	1	535	2	Y	-0-					-0-
11	1490	N	1490	-0-	-0-	-0-	56	1	1434	2	Y	-0-					-0-
12	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	31	1	757	2	Y	-0-					-0-
02	364	N	347	-0-	-17	-0-	13	1	334	2	Y	-0-					-0-
03	403	N	373	-0-	-30	-0-	16	1	357	2	Y	-0-					-0-

GUTIERREZ, J. M. WELL #: 11 RRCID -> 179570 COMPL. DATE 09/07/2000 TOTAL DEPTH 12900 PERF. 9662 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	4	1	88	2	Y	-0-					-0-
11	0		247	-0-	247	339	9	1	238	2	Y	-0-					-0-
12	0		366	-0-	366	705	15	1	351	2	Y	-0-					-0-
*01	987	N	282	-0-	-705	-0-	11	1	271	2	Y	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	11	1	302	2	Y	-0-					-0-
03	372	N	277	-0-	-95	-0-	12	1	265	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 50 RRCID -> 179850 COMPL. DATE 11/03/2000 TOTAL DEPTH 10206 PERF. 9079 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2801	N	2801	-0-	-0-	-0-	126	1	2675	2	Y	-0-					10
11	2401	N	2401	-0-	-0-	-0-	90	1	2311	2	Y	-0-	2	1			8
12	2325	N	1520	-0-	-805	-0-	62	1	1458	2	Y	-0-					8
*01	2759	N	2453	-0-	-306	-0-	98	1	2354	2	Y	1					9
							1	9									
02	2240	N	2216	-0-	-24	-0-	80	1	2136	2	Y	-0-	1	1			8
03	2383	N	2383	-0-	-0-	-0-	100	1	2282	2	Y	1					9
							1	9									

LEONARDO WELL #: 26 RRCID -> 181151 COMPL. DATE 12/06/2000 TOTAL DEPTH 10500 PERF.10010 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	44	1	929	2	Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	22	1	561	2	Y	1	1	1			-0-
							1	9									
12	712	N	712	-0-	-0-	-0-	29	1	682	2	Y	1					1
							1	9									
*01	961	N	800	-0-	-161	-0-	32	1	768	2	Y	-0-					1
02	726	N	726	-0-	-0-	-0-	26	1	700	2	Y	-0-	1	1			-0-
03	794	N	794	-0-	-0-	-0-	33	1	761	2	Y	-0-					-0-

ALFONSO WELL #: 16 RRCID -> 181195 COMPL. DATE 02/09/2001 TOTAL DEPTH 10320 PERF. 9482 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-

ASCHE WELL #: 52 RRCID -> 181581 COMPL. DATE 02/02/2001 TOTAL DEPTH 10150 PERF. 9178 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	45	1	949	2	Y	-0-					-0-
11	780	N	585	-0-	-195	-0-	22	1	563	2	Y	-0-					-0-
12	870	N	870	-0-	-0-	-0-	36	1	834	2	Y	-0-					-0-
*01	992	N	983	-0-	-9	-0-	39	1	944	2	Y	-0-					-0-
02	765	N	765	-0-	-0-	-0-	28	1	737	2	Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	49	1	1126	2	Y	-0-					-0-

LEONARDO WELL #: 25 RRCID -> 181737 COMPL. DATE 03/02/2001 TOTAL DEPTH 10000 PERF. 9168 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	83	1	1767	2	Y	-0-					1
11	1889	N	1889	-0-	-0-	-0-	71	1	1817	2	Y	1	1	1			1
							1	9									
12	2345	N	2345	-0-	-0-	-0-	96	1	2248	2	Y	1					2
							1	9									
*01	2506	N	2506	-0-	-0-	-0-	100	1	2405	2	Y	1					3
							1	9									
02	2245	N	2245	-0-	-0-	-0-	81	1	2164	2	Y	-0-	1	1			2
03	2533	N	2533	-0-	-0-	-0-	106	1	2426	2	Y	1					3
							1	9									

JENNINGS RANCH C WELL #: 24 RRCID -> 181940 COMPL. DATE 02/15/2001 TOTAL DEPTH 12757 PERF. 9064 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 57 RRCID -> 182789 COMPL. DATE 04/12/2001 TOTAL DEPTH 10300 PERF. 9667 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39	-0-	11	1	229	2	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	12	1	299	2	Y	-0-					-0-
12	341	N	280	-0-	-61	-0-	11	1	269	2	Y	-0-					-0-
*01	248	N	246	-0-	-2	-0-	10	1	236	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	10	1	278	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	12	1	267	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 27 RRCID -> 182951 COMPL. DATE 05/01/2001 TOTAL DEPTH 12796 PERF. 9953 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 18 RRCID -> 182966 COMPL. DATE 05/23/2001 TOTAL DEPTH 10320 PERF.10016 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	52	1	1111	2	Y	-0-					-0-
11	1320	N	1162	-0-	-158	-0-	44	1	1118	2	Y	-0-					-0-
12	1271	N	1224	-0-	-47	-0-	50	1	1174	2	Y	-0-					-0-
*01	1178	N	1090	-0-	-88	-0-	43	1	1047	2	Y	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	42	1	1103	2	Y	-0-					-0-
03	1209	N	1064	-0-	-145	-0-	45	1	1019	2	Y	-0-					-0-

ALFONSO WELL #: 19 RRCID -> 183776 COMPL. DATE 07/26/2001 TOTAL DEPTH 10320 PERF. 9588 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	31	1	656	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	28	1	705	2	Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	34	1	790	2	Y	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	29	1	711	2	Y	-0-					-0-
02	672	N	576	-0-	-96	-0-	21	1	555	2	Y	-0-					-0-
03	837	N	734	-0-	-103	-0-	31	1	703	2	Y	-0-					-0-

ASCHE WELL #: 60 RRCID -> 185040 COMPL. DATE 11/12/2001 TOTAL DEPTH 9950 PERF. 9298 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	89	1	1882	2	Y	-0-					1
11	2405	N	2405	-0-	-0-	-0-	91	1	2314	2	Y	-0-	1	1			-0-
12	2359	N	2359	-0-	-0-	-0-	97	1	2262	2	Y	-0-					-0-
*01	1984	N	932	-0-	-1052	-0-	37	1	894	2	Y	1					1
							1	9									
02	2240	N	4	-0-	-2236	-0-	4	2			Y	-0-					1
03	2356	N	440	-0-	-1916	-0-	18	1	421	2	Y	1					2
							1	9									

JENNINGS RANCH D WELL #: 5 RRCID -> 185694 COMPL. DATE 10/31/2001 TOTAL DEPTH 12951 PERF.10406 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. WELL #: 12 RRCID -> 185730 COMPL. DATE 10/20/2001 TOTAL DEPTH 10300 PERF. 9382 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2897	-0-	-203	-0-	131	1	2766	2	Y	-0-					5
11	2700	X	2596	-0-	-104	-0-	98	1	2497	2	Y	1	2	1			4
							1	9									
12	3038	X	2545	-0-	-493	-0-	104	1	2441	2	Y	-0-					4
*01	3038	X	2470	-0-	-568	-0-	98	1	2371	2	Y	1					5
							1	9									
02	2744	X	2177	-0-	-567	-0-	79	1	2098	2	Y	-0-	1	1			4
03	2883	X	2119	-0-	-764	-0-	89	1	2029	2	Y	1					5
							1	9									

ALFONSO WELL #: 21 RRCID -> 185744 COMPL. DATE 10/26/2001 TOTAL DEPTH 10320 PERF. 9302 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2764	-0-	-88	-0-	125	1	2639	2	Y	-0-					16
11	2670	X	2492	-0-	-178	-0-	94	1	2397	2	Y	1	1	1			16
							1	9									
12	2821	X	2537	-0-	-284	-0-	104	1	2432	2	Y	1					17
							1	9									
*01	2821	X	2569	-0-	-252	-0-	102	1	2466	2	Y	1					18
							1	9									
02	2548	X	2338	-0-	-210	-0-	85	1	2253	2	Y	-0-	4	1			14
03	2759	X	2559	-0-	-200	-0-	107	1	2451	2	Y	1					15
							1	9									

GUTIERREZ, J. M. WELL #: 13 RRCID -> 186145 COMPL. DATE 10/24/2001 TOTAL DEPTH 10350 PERF. 9952 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	5	1	115	2	Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	4	1	108	2	Y	-0-					-0-
12	155	N	52	-0-	-103	-0-	2	1	50	2	Y	-0-					-0-
*01	124	N	82	-0-	-42	-0-	3	1	79	2	Y	-0-					-0-
02	112	N	66	-0-	-46	-0-	2	1	64	2	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 30 RRCID -> 186257 COMPL. DATE 11/06/2001 TOTAL DEPTH 12434 PERF. 9590 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. WELL #: 14 RRCID -> 186727 COMPL. DATE 10/15/2001 TOTAL DEPTH 10100 PERF. 9987 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 23 RRCID -> 187085 COMPL. DATE 12/01/2001 TOTAL DEPTH 13100 PERF.10115 - 10151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 3 RRCID -> 187301 COMPL. DATE 12/28/2001 TOTAL DEPTH 13100 PERF.10394 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 34 RRCID -> 187511 COMPL. DATE 01/27/2002 TOTAL DEPTH 12740 PERF. 9411 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH A WELL #: 1 RRCID -> 187667 COMPL. DATE 12/20/2001 TOTAL DEPTH 12824 PERF. 9561 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 32 RRCID -> 188516 COMPL. DATE 03/05/2002 TOTAL DEPTH 10264 PERF. 9970 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	260	-0-	-794	-0-	12 1 1 9		248	2	Y	-0-					1
11	690	X	104	-0-	-586	-0-	4 1 1 9		99	2	Y	1	1	1			1
12	713	X	451	-0-	-262	-0-	18 1 1 9		432	2	Y	1					2
*01	2617	X	2617	-0-	-0-	-0-	104 1 1 9		2512	2	Y	1					3
02	1354	X	1354	-0-	-0-	-0-	49 1 1 9		1305	2	Y	-0-	1	1			2
03	778	X	778	-0-	-0-	-0-	33 1 1 9		744	2	Y	1					3

JENNINGS RANCH C WELL #: 35 RRCID -> 189071 COMPL. DATE 04/09/2002 TOTAL DEPTH 13150 PERF. 9787 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 20 RRCID -> 189556 COMPL. DATE 01/14/2002 TOTAL DEPTH 10260 PERF. 9035 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	15 1 1 9		320	2	Y	-0-					2
11	318	N	318	-0-	-0-	-0-	12 1 1 9		305	2	Y	1	3	1			-0-
12	341	N	320	-0-	-21	-0-	13 1 1 9		306	2	Y	1					1
*01	341	N	316	-0-	-25	-0-	13 1 1 9		302	2	Y	1					2
02	308	N	285	-0-	-23	-0-	10 1 1 9		274	2	Y	1	3	1			-0-
03	310	N	308	-0-	-2	-0-	13 1		295	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 13 RRCID -> 189858 COMPL. DATE 06/27/2002 TOTAL DEPTH 12794 PERF. 9886 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 7 RRCID -> 189951 COMPL. DATE 06/05/2002 TOTAL DEPTH 12280 PERF. 9957 - 10186

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH A WELL #: 6 RRCID -> 189995 COMPL. DATE 05/23/2002 TOTAL DEPTH 12500 PERF.10136 - 11343

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH A WELL #: 2 RRCID -> 190010 COMPL. DATE 06/20/2002 TOTAL DEPTH 12881 PERF. 9799 - 10045

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 38 RRCID -> 190131 COMPL. DATE 05/25/2002 TOTAL DEPTH 12600 PERF.10268 - 10344

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 36 RRCID -> 190136 COMPL. DATE 05/23/2002 TOTAL DEPTH 12765 PERF. 9558 - 9730

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 9 RRCID -> 190283 COMPL. DATE 07/03/2002 TOTAL DEPTH 12650 PERF.10170 - 10280

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 16 RRCID -> 190766 COMPL. DATE 07/02/2002 TOTAL DEPTH 13050 PERF. 9254 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 33 RRCID -> 190805 COMPL. DATE 08/08/2002 TOTAL DEPTH 13036 PERF. 9954 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 22 RRCID -> 190831 COMPL. DATE 08/30/2002 TOTAL DEPTH 10300 PERF. 9360 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					2
11	270	N	248	-0-	-22	-0-	9	1	238	2	Y	1	3	1			-0-
							1	9									
12	279	N	276	-0-	-3	-0-	11	1	264	2	Y	1					1
							1	9									
*01	279	N	274	-0-	-5	-0-	11	1	262	2	Y	1					2
							1	9									
02	224	N	224	-0-	-0-	-0-	8	1	215	2	Y	1	3	1			-0-
							1	9									
03	279	N	176	-0-	-103	-0-	7	1	169	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 39 RRCID -> 190952 COMPL. DATE 08/01/2002 TOTAL DEPTH 12280 PERF.10194 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, ROY WELL #: 3 RRCID -> 191104 COMPL. DATE 09/15/2002 TOTAL DEPTH 10500 PERF. 9992 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	588	-0-	-32	-0-	57	1	531	2	N	-0-					-0-
11	570	N	527	-0-	-43	-0-	49	1	478	2	N	-0-					-0-
12	589	N	523	-0-	-66	-0-	51	1	472	2	N	-0-					-0-
*01	589	N	526	-0-	-63	-0-	50	1	476	2	N	-0-					-0-
02	504	N	485	-0-	-19	-0-	42	1	443	2	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	46	1	468	2	N	-0-					-0-

JENNINGS RANCH D WELL #: 8 RRCID -> 191125 COMPL. DATE 08/15/2002 TOTAL DEPTH 12314 PERF.10105 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS, ROY WELL #: 2 RRCID -> 191362 COMPL. DATE 08/08/2002 TOTAL DEPTH 14000 PERF. 9086 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	87	1	814	2	N	-0-			-0-
11	1110	N	956	-0-	-154	-0-	89	1	867	2	N	-0-			-0-
12	868	N	814	-0-	-54	-0-	79	1	735	2	N	-0-			-0-
*01	899	N	822	-0-	-77	-0-	79	1	743	2	N	-0-			-0-
02	896	N	786	-0-	-110	-0-	68	1	718	2	N	-0-			-0-
03	840	N	840	-0-	-0-	-0-	76	1	764	2	N	-0-			-0-

ALFONSO WELL #: 23 RRCID -> 191396 COMPL. DATE 08/13/2002 TOTAL DEPTH 10320 PERF. 9540 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

JENNINGS, ROY WELL #: 4 RRCID -> 191697 COMPL. DATE 11/07/2002 TOTAL DEPTH 10500 PERF.10047 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	225	-0-	-178	-0-	22	1	203	2	N	-0-			-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-			-0-
12	124	N	119	-0-	-5	-0-	11	1	108	2	N	-0-			-0-
*01	217	N	5	-0-	-212	-0-	5	2			N	-0-			-0-
02	1794	N	1794	-0-	-0-	-0-	155	1	1639	2	N	-0-			-0-
03	1584	N	1584	-0-	-0-	-0-	143	1	1441	2	N	-0-			-0-

JENNINGS RANCH A WELL #: 14 RRCID -> 191713 COMPL. DATE 09/05/2002 TOTAL DEPTH 12950 PERF.10116 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

JENNINGS RANCH A WELL #: 11 RRCID -> 191719 COMPL. DATE 09/13/2002 TOTAL DEPTH 13050 PERF. 9675 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

ALFONSO WELL #: 24 RRCID -> 191768 COMPL. DATE 04/14/2003 TOTAL DEPTH 10250 PERF. 9350 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1146	-0-	-776	-0-	52	1	1094	2	Y	-0-			-0-
11	1950	N	1197	-0-	-753	-0-	45	1	1152	2	Y	-0-			-0-
12	1272	N	1272	-0-	-0-	-0-	52	1	1220	2	Y	-0-			-0-
*01	1322	N	1322	-0-	-0-	-0-	53	1	1269	2	Y	-0-			-0-
02	1120	N	1047	-0-	-73	-0-	38	1	1009	2	Y	-0-			-0-
03	1271	N	1045	-0-	-226	-0-	44	1	1001	2	Y	-0-			-0-

JENNINGS RANCH D WELL #: 10 RRCID -> 191824 COMPL. DATE 10/03/2002 TOTAL DEPTH 12600 PERF.10026 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH A WELL #: 4 RRCID -> 192099 COMPL. DATE 08/28/2002 TOTAL DEPTH 13050 PERF.10078 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 29 RRCID -> 192226 COMPL. DATE 11/01/2002 TOTAL DEPTH 12900 PERF. 9700 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 42 RRCID -> 192990 COMPL. DATE 08/27/2002 TOTAL DEPTH 12800 PERF. 9646 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 25 RRCID -> 193100 COMPL. DATE 11/14/2002 TOTAL DEPTH 10250 PERF. 9906 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	20	1	427	2	Y	-0-					21
11	450	N	380	-0-	-70	-0-	14	1	366	2	Y	-0-					21
12	527	N	430	-0-	-97	-0-	18	1	412	2	Y	-0-					21
*01	434	N	418	-0-	-16	-0-	17	1	401	2	Y	-0-					21
02	851	N	851	-0-	-0-	-0-	31	1	820	2	Y	-0-					21
03	1149	N	1149	-0-	-0-	-0-	48	1	1101	2	Y	-0-					21

JENNINGS RANCH D WELL #: 13 RRCID -> 193252 COMPL. DATE 01/03/2003 TOTAL DEPTH 12350 PERF. 9984 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 14 RRCID -> 193303 COMPL. DATE 11/07/2002 TOTAL DEPTH 12850 PERF.10386 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 16 RRCID -> 193867 COMPL. DATE 03/07/2003 TOTAL DEPTH 12696 PERF.10148 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 12 RRCID -> 195094 COMPL. DATE 04/03/2003 TOTAL DEPTH 12907 PERF.10434 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 48 RRCID -> 195199 COMPL. DATE 05/09/2003 TOTAL DEPTH 12765 PERF. 9726 - 9871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 27 RRCID -> 195201 COMPL. DATE 05/01/2003 TOTAL DEPTH 12818 PERF. 9902 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 26 RRCID -> 195204 COMPL. DATE 04/15/2003 TOTAL DEPTH 12550 PERF.10094 - 10219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. WELL #: 16 RRCID -> 195428 COMPL. DATE 11/01/2002 TOTAL DEPTH 10200 PERF. 9453 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA, A. WELL #: 17 RRCID -> 195545 COMPL. DATE 06/01/2003 TOTAL DEPTH 10100 PERF. 9492 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*01	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

JENNINGS RANCH AA WELL #: 21 RRCID -> 195548 COMPL. DATE 03/04/2003 TOTAL DEPTH 12900 PERF. 9957 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH B1 WELL #: 12 RRCID -> 195559 COMPL. DATE 06/02/2003 TOTAL DEPTH 13185 PERF.10010 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 69 RRCID -> 195563 COMPL. DATE 05/12/2003 TOTAL DEPTH 12343 PERF. 9792 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 70 RRCID -> 195571 COMPL. DATE 12/18/2003 TOTAL DEPTH 10140 PERF. 9626 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	254	-0-	-149	-0-	11	1	243	2	Y	-0-					-0-
11	390	N	108	-0-	-282	-0-	4	1	104	2	Y	-0-					-0-
12	279	N	119	-0-	-160	-0-	5	1	114	2	Y	-0-					-0-
*01	248	N	131	-0-	-117	-0-	5	1	126	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	6	1	155	2	Y	-0-					-0-
03	124	N	79	-0-	-45	-0-	3	1	76	2	Y	-0-					-0-

ASCHE WELL #: 71 RRCID -> 196166 COMPL. DATE 04/25/2004 TOTAL DEPTH 13000 PERF. 9148 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7328	X	7328	-0-	-0-	-0-	330	1	6998	2	Y	-0-					1
11	6268	X	6268	-0-	-0-	-0-	236	1	6031	2	Y	1	1	1			1
							1	9									
12	5896	X	5896	-0-	-0-	-0-	242	1	5654	2	Y	-0-					1
*01	5394	X	5189	-0-	-205	-0-	206	1	4981	2	Y	2					3
							2	9									
02	4872	X	4090	-0-	-782	-0-	148	1	3942	2	Y	-0-	1	1			2
03	5394	X	5054	-0-	-340	-0-	212	1	4840	2	Y	2					4
							2	9									

LEONARDO WELL #: 36 RRCID -> 196170 COMPL. DATE 06/03/2003 TOTAL DEPTH 10500 PERF. 9438 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					2
11	210	N	183	-0-	-27	-0-	7	1	175	2	Y	1	3	1			-0-
							1	9									
12	217	N	169	-0-	-48	-0-	7	1	161	2	Y	1					1
							1	9									
*01	233	N	233	-0-	-0-	-0-	9	1	223	2	Y	1					2
							1	9									
02	174	N	174	-0-	-0-	-0-	6	1	168	2	Y	-0-	2	1			-0-
03	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 30 RRCID -> 196380 COMPL. DATE 06/16/2003 TOTAL DEPTH 13155 PERF.10208 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 53 RRCID -> 196590 COMPL. DATE 06/05/2003 TOTAL DEPTH 12761 PERF. 9844 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 72 RRCID -> 196924 COMPL. DATE 11/21/2003 TOTAL DEPTH 10200 PERF. 9730 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2218	N	2218	-0-	-0-	-0-	100	1	2118	2	Y	-0-					7
11	2160	N	2130	-0-	-30	-0-	80	1	2050	2	Y	-0-					7
12	2271	N	2271	-0-	-0-	-0-	93	1	2178	2	Y	-0-					7
*01	2529	N	2529	-0-	-0-	-0-	101	1	2428	2	Y	-0-					7
02	2333	N	2333	-0-	-0-	-0-	85	1	2248	2	Y	-0-					7
03	2520	N	2520	-0-	-0-	-0-	106	1	2413	2	Y	1					8
							1	9									

ASCHE WELL #: 73 RRCID -> 197095 COMPL. DATE 12/15/2003 TOTAL DEPTH 12250 PERF. 9141 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	20	1	511	2	Y	-0-					-0-
12	1704	N	1704	-0-	-0-	-0-	70	1	1634	2	Y	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	22	1	536	2	Y	-0-					-0-
02	504	N	253	-0-	-251	-0-	9	1	244	2	Y	-0-					-0-
03	992	N	199	-0-	-793	-0-	8	1	191	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 40 RRCID -> 197282 COMPL. DATE 05/15/2003 TOTAL DEPTH 13098 PERF. 9182 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 20 RRCID -> 197683 COMPL. DATE 08/20/2003 TOTAL DEPTH 12885 PERF.10020 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 18 RRCID -> 198138 COMPL. DATE 09/01/2003 TOTAL DEPTH 12600 PERF.10070 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH AA WELL #: 32 RRCID -> 198406 COMPL. DATE 08/21/2003 TOTAL DEPTH 13150 PERF.10280 - 10547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH D WELL #: 19 RRCID -> 198564 COMPL. DATE 10/03/2003 TOTAL DEPTH 12800 PERF.10470 - 10782

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUTIERREZ, J. M. WELL #: 15 RRCID -> 199524 COMPL. DATE 12/02/2003 TOTAL DEPTH 10300 PERF. 9392 - 10036

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JENNINGS RANCH AA WELL #: 33 RRCID -> 200063 COMPL. DATE 12/12/2003 TOTAL DEPTH 14200 PERF.10312 - 10540

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH B1 WELL #: 16 RRCID -> 200310 COMPL. DATE 11/01/2003 TOTAL DEPTH 13000 PERF.10079 - 10089

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ASCHE WELL #: 78 RRCID -> 200323 COMPL. DATE 07/11/2004 TOTAL DEPTH 10847 PERF. 9356 - 10086

10	3255 X	3112	-0-	-143	-0-	140 1	2972 2	Y	-0-			9
11	3240 X	1213	-0-	-2027	-0-	46 1	1166 2	Y	1	2 1		8
						1 9						
12	3596 X	3508	-0-	-88	-0-	144 1	3364 2	Y	-0-			8
*01	3596 X	3497	-0-	-99	-0-	139 1	3357 2	Y	1			9
						1 9						
02	3248 X	2295	-0-	-953	-0-	83 1	2212 2	Y	-0-	2 1		7
03	3503 X	2469	-0-	-1034	-0-	104 1	2363 2	Y	2			9
						2 9						

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 46 RRCID -> 201130 COMPL. DATE 01/27/2004 TOTAL DEPTH 12825 PERF.10391 - 10415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 80 RRCID -> 201332 COMPL. DATE 04/03/2009 TOTAL DEPTH 12500 PERF. 9216 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	7	6	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	7					Y	-0-					-0-
12	0		-0-	-0-	-0-	7					Y	-0-					-0-
*01	294	N	287	-0-	-7	-0-	11	1	276	2	Y	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASCHE WELL #: 81 RRCID -> 201696 COMPL. DATE 07/01/2004 TOTAL DEPTH 10500 PERF. 9752 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	30	1	627	2	Y	-0-					-0-
11	510	N	486	-0-	-24	-0-	18	1	468	2	Y	-0-					-0-
12	899	N	694	-0-	-205	-0-	28	1	666	2	Y	-0-					-0-
*01	651	N	623	-0-	-28	-0-	25	1	598	2	Y	-0-					-0-
02	545	N	545	-0-	-0-	-0-	20	1	525	2	Y	-0-					-0-
03	682	N	643	-0-	-39	-0-	27	1	616	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 10 RRCID -> 201859 COMPL. DATE 02/05/2004 TOTAL DEPTH 12950 PERF. 9011 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 25 RRCID -> 202327 COMPL. DATE 03/20/2004 TOTAL DEPTH 13000 PERF.10298 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 59 RRCID -> 202334 COMPL. DATE 03/10/2004 TOTAL DEPTH 13045 PERF.10248 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 5 RRCID -> 204192 COMPL. DATE 03/27/2004 TOTAL DEPTH 12910 PERF.10334 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 57 RRCID -> 204195 COMPL. DATE 05/21/2004 TOTAL DEPTH 13037 PERF. 9636 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 39 RRCID -> 204423 COMPL. DATE 11/08/2004 TOTAL DEPTH 12816 PERF. 9470 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	796	-0-	-41	-0-	36	1	760	2	Y	-0-					-0-
11	810	N	729	-0-	-81	-0-	27	1	701	2	Y	1	1	1			-0-
							1	9									
12	806	N	715	-0-	-91	-0-	29	1	685	2	Y	1					1
							1	9									
*01	806	N	720	-0-	-86	-0-	29	1	691	2	Y	-0-					1
02	672	N	661	-0-	-11	-0-	24	1	637	2	Y	-0-	1	1			-0-
03	713	N	711	-0-	-2	-0-	30	1	681	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 4 RRCID -> 204519 COMPL. DATE 09/02/2004 TOTAL DEPTH 12900 PERF. 9781 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 28 RRCID -> 204581 COMPL. DATE 09/03/2004 TOTAL DEPTH 10320 PERF.10015 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-
11	180	N	158	-0-	-22	-0-	6	1	152	2	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	10	1	233	2	Y	-0-					-0-
*01	186	N	176	-0-	-10	-0-	7	1	169	2	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	7	1	177	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	8	1	185	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 34 RRCID -> 204637 COMPL. DATE 09/02/2004 TOTAL DEPTH 12940 PERF. 9692 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 21 RRCID -> 204643 COMPL. DATE 06/23/2004 TOTAL DEPTH 13082 PERF.10851 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 85 RRCID -> 204765 COMPL. DATE 10/02/2004 TOTAL DEPTH 10400 PERF. 9976 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1657	-0-	-203	-0-	75	1	1582	2	Y	-0-					-0-
11	1710	N	1029	-0-	-681	-0-	39	1	990	2	Y	-0-					-0-
12	1674	N	1291	-0-	-383	-0-	53	1	1238	2	Y	-0-					-0-
*01	1643	N	1167	-0-	-476	-0-	46	1	1121	2	Y	-0-					-0-
02	952	N	901	-0-	-51	-0-	33	1	868	2	Y	-0-					-0-
03	1302	N	872	-0-	-430	-0-	37	1	835	2	Y	-0-					-0-

ALFONSO WELL #: 27 RRCID -> 206073 COMPL. DATE 10/23/2004 TOTAL DEPTH 10320 PERF. 9466 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	670	-0-	-12	-0-	30	1	640	2	Y	-0-					-0-
11	660	N	641	-0-	-19	-0-	24	1	617	2	Y	-0-					-0-
12	682	N	667	-0-	-15	-0-	27	1	640	2	Y	-0-					-0-
*01	682	N	654	-0-	-28	-0-	26	1	628	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	22	1	573	2	Y	-0-					-0-
03	682	N	671	-0-	-11	-0-	28	1	643	2	Y	-0-					-0-

ALFONSO WELL #: 29 RRCID -> 206084 COMPL. DATE 11/25/2009 TOTAL DEPTH 10320 PERF.10020 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	310	-0-	-155	-0-	14	1	296	2	Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	20	1	506	2	Y	-0-					-0-
12	527	N	402	-0-	-125	-0-	16	1	386	2	Y	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	21	1	508	2	Y	-0-					-0-
02	504	N	411	-0-	-93	-0-	15	1	396	2	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	21	1	468	2	Y	-0-					-0-

ASCHE WELL #: 86 RRCID -> 206428 COMPL. DATE 11/26/2004 TOTAL DEPTH 13200 PERF. 9628 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3150	-0-	-198	-0-	142	1	3008	2	Y	-0-					9
11	3240	X	2999	-0-	-241	-0-	113	1	2885	2	Y	1	2	1			8
							1	9									
12	3348	X	2951	-0-	-397	-0-	121	1	2830	2	Y	-0-					8
*01	3317	X	2925	-0-	-392	-0-	116	1	2809	2	Y	-0-					8
02	2996	X	2781	-0-	-215	-0-	101	1	2680	2	Y	-0-	1	1			7
03	3402	X	3402	-0-	-0-	-0-	143	1	3258	2	Y	1					8
							1	9									

ASCHE WELL #: 88 RRCID -> 207656 COMPL. DATE 03/21/2005 TOTAL DEPTH 13330 PERF. 9668 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	621	-0-	-30	-0-	28	1	593	2	Y	-0-					-0-
11	600	N	585	-0-	-15	-0-	22	1	563	2	Y	-0-					-0-
12	620	N	595	-0-	-25	-0-	24	1	571	2	Y	-0-					-0-
*01	620	N	594	-0-	-26	-0-	24	1	570	2	Y	-0-					-0-
02	560	N	533	-0-	-27	-0-	19	1	514	2	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	25	1	569	2	Y	-0-					-0-

ASCHE WELL #: 1 RRCID -> 208021 COMPL. DATE 11/05/2004 TOTAL DEPTH 10600 PERF.10168 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					20
11	2178	N	2178	-0-	-0-	-0-	2177	2	1	9	Y	1	1	1			20
12	2325	N	2223	-0-	-102	-0-	2222	2	1	9	Y	1					21
*01	2325	N	2153	-0-	-172	-0-	2152	2	1	9	Y	1					22
02	2044	N	1867	-0-	-177	-0-	1867	2			Y	-0-	5	1			17
03	2232	N	1623	-0-	-609	-0-	1622	2	1	9	Y	1					18

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 90 RRCID -> 208654 COMPL. DATE 01/23/2005 TOTAL DEPTH 10683 PERF. 9724 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	4	1	106	2	Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	5	1	114	2	Y	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	3	1	92	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	5	1	113	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 3 RRCID -> 209475 COMPL. DATE 02/07/2005 TOTAL DEPTH 12000 PERF. 9390 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 95 RRCID -> 209641 COMPL. DATE 04/13/2005 TOTAL DEPTH 12282 PERF. 9708 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1991	N	1991	-0-	-0-	-0-	90	1	1901	2	Y	-0-					-0-
11	1811	N	1811	-0-	-0-	-0-	68	1	1743	2	Y	-0-					-0-
12	1209	N	1049	-0-	-160	-0-	43	1	1006	2	Y	-0-					-0-
*01	1331	N	1331	-0-	-0-	-0-	53	1	1278	2	Y	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	41	1	1084	2	Y	-0-					-0-
03	1896	N	1896	-0-	-0-	-0-	80	1	1815	2	Y	1					1
							1	9									

JENNINGS RANCH AA WELL #: 36 RRCID -> 209647 COMPL. DATE 09/01/2004 TOTAL DEPTH 13250 PERF.10058 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 42 RRCID -> 210429 COMPL. DATE 05/06/2005 TOTAL DEPTH 12772 PERF. 9977 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	18	1	386	2	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	9	1	223	2	Y	-0-					-0-
12	341	N	240	-0-	-101	-0-	10	1	230	2	Y	-0-					-0-
*01	403	N	251	-0-	-152	-0-	10	1	241	2	Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	8	1	211	2	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	11	1	253	2	Y	1					1
							1	9									

JENNINGS, ROY WELL #: 8 RRCID -> 210449 COMPL. DATE 04/22/2005 TOTAL DEPTH 10500 PERF. 9067 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2942	X	2942	-0-	-0-	-0-	284	1	2658	2	N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	250	1	2423	2	N	-0-					-0-
12	2425	X	2425	-0-	-0-	-0-	236	1	2189	2	N	-0-					-0-
*01	3105	X	3105	-0-	-0-	-0-	297	1	2808	2	N	-0-					-0-
02	3055	X	3055	-0-	-0-	-0-	264	1	2791	2	N	-0-					-0-
03	3103	X	3103	-0-	-0-	-0-	280	1	2823	2	N	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 32 RRCID -> 210561 COMPL. DATE 05/03/2005 TOTAL DEPTH 10320 PERF. 9364 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	869	N	869	-0-	-0-	-0-	39	1	830	2	Y	-0-			-0-
11	906	N	906	-0-	-0-	-0-	34	1	872	2	Y	-0-			-0-
12	930	N	868	-0-	-62	-0-	36	1	832	2	Y	-0-			-0-
*01	868	N	834	-0-	-34	-0-	33	1	801	2	Y	-0-			-0-
02	840	N	794	-0-	-46	-0-	29	1	765	2	Y	-0-			-0-
03	868	N	841	-0-	-27	-0-	35	1	806	2	Y	-0-			-0-

LAUREL MINERAL ESTATE WELL #: 4 RRCID -> 211208 COMPL. DATE 04/01/2005 TOTAL DEPTH 11848 PERF. 9736 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFONSO WELL #: 34 RRCID -> 211266 COMPL. DATE 06/24/2005 TOTAL DEPTH 10300 PERF.10006 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	402	-0-	-32	-0-	18	1	384	2	Y	-0-			-0-
11	390	N	379	-0-	-11	-0-	14	1	365	2	Y	-0-			-0-
12	403	N	392	-0-	-11	-0-	16	1	376	2	Y	-0-			-0-
*01	403	N	389	-0-	-14	-0-	15	1	374	2	Y	-0-			-0-
02	364	N	355	-0-	-9	-0-	13	1	342	2	Y	-0-			-0-
03	403	N	399	-0-	-4	-0-	17	1	382	2	Y	-0-			-0-

ASCHE WELL #: 98 RRCID -> 211337 COMPL. DATE 07/12/2005 TOTAL DEPTH 10100 PERF. 9184 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	118	-0-	-192	-0-	5	1	113	2	Y	-0-			-0-
11	240	N	50	-0-	-190	-0-	2	1	48	2	Y	-0-			-0-
12	217	N	63	-0-	-154	-0-	3	1	60	2	Y	-0-			-0-
*01	124	N	41	-0-	-83	-0-	2	1	39	2	Y	-0-			-0-
02	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-			-0-
03	149	N	149	-0-	-0-	-0-	6	1	143	2	Y	-0-			-0-

ALFONSO WELL #: 31 RRCID -> 211339 COMPL. DATE 04/21/2005 TOTAL DEPTH 10320 PERF. 9174 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	1009	-0-	-14	-0-	45	1	964	2	Y	-0-			-0-
11	1037	N	1037	-0-	-0-	-0-	39	1	998	2	Y	-0-			-0-
12	1178	N	977	-0-	-201	-0-	40	1	937	2	Y	-0-			-0-
*01	1023	N	960	-0-	-63	-0-	38	1	922	2	Y	-0-			-0-
02	994	N	994	-0-	-0-	-0-	36	1	958	2	Y	-0-			-0-
03	992	N	958	-0-	-34	-0-	40	1	918	2	Y	-0-			-0-

ASCHE WELL #: 101 RRCID -> 212331 COMPL. DATE 08/15/2005 TOTAL DEPTH 12624 PERF.10246 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	437	-0-	-958	-0-	20	1	417	2	Y	-0-			-0-
11	840	N	468	-0-	-372	-0-	18	1	450	2	Y	-0-			-0-
12	837	N	479	-0-	-358	-0-	20	1	459	2	Y	-0-			-0-
*01	655	N	655	-0-	-0-	-0-	26	1	629	2	Y	-0-			-0-
02	908	N	908	-0-	-0-	-0-	33	1	875	2	Y	-0-			-0-
03	1176	N	1176	-0-	-0-	-0-	49	1	1126	2	Y	1			1
							1	9							

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 100 RRCID -> 212466 COMPL. DATE 08/15/2005 TOTAL DEPTH 12600 PERF.10233 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1626	N	1626	-0-	-0-	-0-	73	1	1553	2	Y	-0-					-0-
11	1517	N	1517	-0-	-0-	-0-	57	1	1460	2	Y	-0-					-0-
12	1774	N	1774	-0-	-0-	-0-	73	1	1701	2	Y	-0-					-0-
*01	2270	N	2270	-0-	-0-	-0-	90	1	2180	2	Y	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	66	1	1762	2	Y	-0-					-0-
03	2264	N	2264	-0-	-0-	-0-	95	1	2168	2	Y	1					1
							1	9									

ALFONSO WELL #: 36 RRCID -> 212874 COMPL. DATE 09/12/2005 TOTAL DEPTH 10350 PERF. 9235 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	28	1	597	2	Y	-0-					-0-
11	602	N	602	-0-	-0-	-0-	23	1	579	2	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	26	1	602	2	Y	-0-					-0-
*01	620	N	610	-0-	-10	-0-	24	1	586	2	Y	-0-					-0-
02	568	N	568	-0-	-0-	-0-	21	1	547	2	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	26	1	595	2	Y	-0-					-0-

ASCHE WELL #: 105 RRCID -> 212875 COMPL. DATE 08/08/2005 TOTAL DEPTH 13032 PERF.10098 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	18	1	372	2	Y	-0-					-0-
11	390	N	295	-0-	-95	-0-	11	1	284	2	Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*01	403	N	308	-0-	-95	-0-	12	1	296	2	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	20	1	540	2	Y	-0-					-0-
03	902	N	902	-0-	-0-	-0-	38	1	864	2	Y	-0-					-0-

ROY JENNINGS WELL #: 9 RRCID -> 212928 COMPL. DATE 07/03/2005 TOTAL DEPTH 10360 PERF. 9816 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1650	N	1650	-0-	-0-	-0-	159	1	1491	2	N	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	135	1	1310	2	N	-0-					-0-
12	1788	N	1788	-0-	-0-	-0-	174	1	1614	2	N	-0-					-0-
*01	1271	N	1221	-0-	-50	-0-	117	1	1104	2	N	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	101	1	1072	2	N	-0-					-0-
03	1271	N	1156	-0-	-115	-0-	104	1	1052	2	N	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 1 RRCID -> 212985 COMPL. DATE 04/01/2005 TOTAL DEPTH 12195 PERF. 9474 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	15877					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	15877					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	15877					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	15877					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	15877					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	15877					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 37 RRCID -> 213159 COMPL. DATE 04/14/2005 TOTAL DEPTH 12970 PERF. 9534 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 5 RRCID -> 213211 COMPL. DATE 06/03/2005 TOTAL DEPTH 10865 PERF. 9309 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 104 RRCID -> 213230 COMPL. DATE 08/25/2005 TOTAL DEPTH 13330 PERF.10036 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1215	-0-	-304	-0-	55	1	1160	2	Y	-0-					-0-
11	1320	N	1128	-0-	-192	-0-	42	1	1086	2	Y	-0-					-0-
12	1674	N	1041	-0-	-633	-0-	43	1	998	2	Y	-0-					-0-
*01	1209	N	905	-0-	-304	-0-	36	1	869	2	Y	-0-					-0-
02	1064	N	803	-0-	-261	-0-	29	1	774	2	Y	-0-					-0-
03	1054	N	868	-0-	-186	-0-	36	1	832	2	Y	-0-					-0-

ALFONSO WELL #: 35 RRCID -> 213318 COMPL. DATE 08/25/2005 TOTAL DEPTH 10320 PERF. 9536 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	14	1	289	2	Y	-0-					-0-
11	300	N	286	-0-	-14	-0-	11	1	275	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	14	1	320	2	Y	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	19	1	450	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	12	1	316	2	Y	-0-					-0-
03	310	N	26	-0-	-284	-0-	1	1	25	2	Y	-0-					-0-

ASCHE WELL #: 92 RRCID -> 213494 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF. 9312 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2579	N	2579	-0-	-0-	-0-	116	1	2463	2	Y	-0-					7
11	2428	N	2428	-0-	-0-	-0-	91	1	2337	2	Y	-0-					7
12	2573	N	2476	-0-	-97	-0-	102	1	2374	2	Y	-0-					7
*01	2573	N	2476	-0-	-97	-0-	98	1	2377	2	Y	1					8
							1	9									
02	2268	N	2233	-0-	-35	-0-	81	1	2152	2	Y	-0-	1	1			7
03	2480	N	2469	-0-	-11	-0-	104	1	2364	2	Y	1					8
							1	9									

ASCHE WELL #: 107 RRCID -> 213833 COMPL. DATE 08/27/2005 TOTAL DEPTH 10300 PERF. 9865 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREAL, O. M. ESTATE WELL #: 7 RRCID -> 214256 COMPL. DATE 09/15/2005 TOTAL DEPTH 12020 PERF. 9440 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAS OVEJAS-STATE WELL #: 1 RRCID -> 214905 COMPL. DATE 03/22/2005 TOTAL DEPTH 12160 PERF. 9656 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215095 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF. 9328 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 60 RRCID -> 215251 COMPL. DATE 09/01/2005 TOTAL DEPTH 13000 PERF. 9976 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, O. M. ESTATE WELL #: 8 RRCID -> 215841 COMPL. DATE 10/13/2005 TOTAL DEPTH 12100 PERF. 9557 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. M. LAUREL ESTATE WELL #: 5 RRCID -> 215866 COMPL. DATE 06/28/2005 TOTAL DEPTH 12200 PERF. 9603 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 9 RRCID -> 215951 COMPL. DATE 11/18/2005 TOTAL DEPTH 11800 PERF. 9349 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 108 RRCID -> 216428 COMPL. DATE 01/05/2006 TOTAL DEPTH 13315 PERF. 9772 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1745	-0-	-673	-0-	79	1	1666	2	Y	-0-					3
11	2070	N	1680	-0-	-390	-0-	63	1	1617	2	Y	-0-					3
12	1798	N	1660	-0-	-138	-0-	68	1	1592	2	Y	-0-					3
*01	1736	N	1666	-0-	-70	-0-	66	1	1600	2	Y	-0-					3
02	1568	N	1495	-0-	-73	-0-	54	1	1441	2	Y	-0-					3
03	1674	N	1674	-0-	-0-	-0-	70	1	1604	2	Y	-0-					3

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 61 RRCID -> 216775 COMPL. DATE 10/05/2005 TOTAL DEPTH 12630 PERF. 9958 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 37 RRCID -> 217117 COMPL. DATE 02/10/2006 TOTAL DEPTH 10320 PERF. 9454 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	492	-0-	-159	-0-	22	1	470	2	Y	-0-					7
11	630	N	514	-0-	-116	-0-	19	1	495	2	Y	-0-					7
12	563	N	563	-0-	-0-	-0-	23	1	540	2	Y	-0-					7
*01	496	N	464	-0-	-32	-0-	18	1	446	2	Y	-0-					7
02	476	N	446	-0-	-30	-0-	16	1	430	2	Y	-0-					7
03	558	N	503	-0-	-55	-0-	21	1	482	2	Y	-0-					7

ALFONSO WELL #: 38 RRCID -> 217124 COMPL. DATE 01/08/2006 TOTAL DEPTH 10320 PERF.10070 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 109 RRCID -> 217125 COMPL. DATE 01/06/2006 TOTAL DEPTH 12500 PERF.10055 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	490	-0-	-161	-0-	22	1	468	2	Y	-0-					-0-
11	510	N	136	-0-	-374	-0-	5	1	131	2	Y	-0-					-0-
12	674	N	674	-0-	-0-	-0-	28	1	646	2	Y	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	24	1	571	2	Y	-0-					-0-
02	797	N	797	-0-	-0-	-0-	29	1	768	2	Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	30	1	680	2	Y	-0-					-0-

EL REFUGIO WELL #: 1 RRCID -> 217483 COMPL. DATE 10/16/2005 TOTAL DEPTH 11998 PERF. 9474 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 35 RRCID -> 217774 COMPL. DATE 01/15/2005 TOTAL DEPTH 13700 PERF. 9501 - 11241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 10 RRCID -> 218317 COMPL. DATE 01/19/2006 TOTAL DEPTH 12100 PERF. 9511 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
A. GARZA WELL #: 19 RRCID -> 218452 COMPL. DATE 04/20/2006 TOTAL DEPTH 10300 PERF. 8960 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	885	-0-	-107	-0-	40	1	845	2	Y	-0-					-0-
11	1200	N	660	-0-	-540	-0-	25	1	635	2	Y	-0-					-0-
12	1116	N	629	-0-	-487	-0-	26	1	603	2	Y	-0-					-0-
*01	899	N	638	-0-	-261	-0-	25	1	613	2	Y	-0-					-0-
02	616	N	604	-0-	-12	-0-	22	1	582	2	Y	-0-					-0-
03	2413	N	2413	-0-	-0-	-0-	101	1	2312	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 12 RRCID -> 218488 COMPL. DATE 01/26/2006 TOTAL DEPTH 11950 PERF. 9322 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 13 RRCID -> 219464 COMPL. DATE 02/13/2006 TOTAL DEPTH 11800 PERF. 9466 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 8 RRCID -> 219646 COMPL. DATE 10/08/2005 TOTAL DEPTH 12113 PERF. 9416 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL REFUGIO WELL #: 2 RRCID -> 222010 COMPL. DATE 02/23/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 111 RRCID -> 222217 COMPL. DATE 06/21/2007 TOTAL DEPTH 9962 PERF. 9165 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3635	-0-	-643	-0-	164	1	3471	2	Y	-0-					1
11	4140	X	3474	-0-	-666	-0-	131	1	3342	2	Y	1	1	1			1
							1	9									
12	4526	X	3284	-0-	-1242	-0-	135	1	3149	2	Y	-0-					1
*01	4552	X	4552	-0-	-0-	-0-	181	1	4370	2	Y	1					2
							1	9									
02	4088	X	3145	-0-	-943	-0-	114	1	3031	2	Y	-0-	1	1			1
03	3627	X	2692	-0-	-935	-0-	113	1	2578	2	Y	1					2
							1	9									

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, A. WELL #: 21 RRCID -> 222269 COMPL. DATE 08/18/2006 TOTAL DEPTH 10300 PERF. 9276 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-	46	1	967	2	Y	-0-					-0-
11	1050	N	859	-0-	-191	-0-	32	1	827	2	Y	-0-					-0-
12	839	N	839	-0-	-0-	-0-	34	1	805	2	Y	-0-					-0-
*01	1023	N	898	-0-	-125	-0-	36	1	862	2	Y	-0-					-0-
02	812	N	785	-0-	-27	-0-	28	1	757	2	Y	-0-					-0-
03	843	N	843	-0-	-0-	-0-	35	1	807	2	Y	1					1
							1	9									

GARZA, A. WELL #: 24 RRCID -> 222348 COMPL. DATE 08/29/2006 TOTAL DEPTH 10250 PERF. 9301 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	288	-0-	-332	-0-	13	1	275	2	Y	-0-					-0-
11	420	N	246	-0-	-174	-0-	9	1	237	2	Y	-0-					-0-
12	279	N	240	-0-	-39	-0-	10	1	230	2	Y	-0-					-0-
*01	279	N	233	-0-	-46	-0-	9	1	224	2	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	8	1	219	2	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	10	1	225	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 6 RRCID -> 222812 COMPL. DATE 08/10/2005 TOTAL DEPTH 12275 PERF. 9518 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					3
11	300	N	275	-0-	-25	-0-	275	2			Y	-0-					3
12	217	N	29	-0-	-188	-0-	29	2			Y	-0-					3
01	248	N	57	-0-	-191	-0-	57	2			Y	-0-					3
02	252	N	150	-0-	-102	-0-	150	2			Y	-0-					3
03	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					3

GARZA, A. WELL #: 25 RRCID -> 222887 COMPL. DATE 08/18/2006 TOTAL DEPTH 10500 PERF. 9773 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

A. GARZA WELL #: 23 RRCID -> 223406 COMPL. DATE 11/20/2006 TOTAL DEPTH 10300 PERF. 9146 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	24					Y	-0-					-0-
11	0		-0-	-0-	-0-	24					Y	-0-					-0-
12	0		-0-	-0-	-0-	24					Y	-0-					-0-
*01	24	N	-0-	-0-	-24	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH D WELL #: 26 RRCID -> 223779 COMPL. DATE 07/02/2006 TOTAL DEPTH 12187 PERF. 9456 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, AMANDO TRUST WELL #: 2 RRCID -> 225662 COMPL. DATE 01/22/2007 TOTAL DEPTH 10000 PERF. 9283 - 9369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5640	-0-	-963	-0-	254	1	5386	2	N	-0-					14
11	6390	X	6048	-0-	-342	-0-	228	1	5818	2	N	2	4	1			12
							2	9									
12	6603	X	5832	-0-	-771	-0-	239	1	5592	2	N	1					13
							1	9									
*01	6324	X	5687	-0-	-637	-0-	226	1	5458	2	N	3					16
							3	9									
02	5656	X	4997	-0-	-659	-0-	181	1	4815	2	N	1	3	1			14
							1	9									
03	6262	X	5685	-0-	-577	-0-	239	1	5442	2	N	4					18
							4	9									

JENNINGS RANCH D WELL #: 27 RRCID -> 227242 COMPL. DATE 08/03/2006 TOTAL DEPTH 12544 PERF. 9637 - 9792

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 14 RRCID -> 228237 COMPL. DATE 03/26/2006 TOTAL DEPTH 12168 PERF. 9428 - 10428

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 40 RRCID -> 229097 COMPL. DATE 03/11/2007 TOTAL DEPTH 10557 PERF. 8935 - 10447

10	0		-0-	-0-	-0-	267					Y	-0-					-0-
11	0		47	-0-	47	314	47	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	314					Y	-0-					-0-
*01	314	N	-0-	-0-	-314	-0-					Y	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 19 RRCID -> 229966 COMPL. DATE 03/01/2007 TOTAL DEPTH 11700 PERF. 9271 - 11294

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 18 RRCID -> 230015 COMPL. DATE 02/05/2007 TOTAL DEPTH 11925 PERF. 9330 - 11593

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
AMANDO GARZA TRUST WELL #: 3 RRCID -> 230801 COMPL. DATE 08/26/2007 TOTAL DEPTH 9682 PERF. 9277 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7398	-0-	-197	-0-	333	1	7065	2	N	-0-					19
11	7260	X	6690	-0-	-570	-0-	252	1	6436	2	N	2	3	1			18
							2	9									
12	7502	X	6767	-0-	-735	-0-	278	1	6488	2	N	1					19
							1	9									
*01	7643	X	7643	-0-	-0-	-0-	304	1	7337	2	N	2					21
							2	9									
02	6692	X	6241	-0-	-451	-0-	226	1	6014	2	N	1	2	1			20
							1	9									
03	7451	X	7451	-0-	-0-	-0-	313	1	7135	2	N	3					23
							3	9									

JENNINGS RANCH C WELL #: 62 RRCID -> 230955 COMPL. DATE 02/17/2007 TOTAL DEPTH 12662 PERF.11225 - 11233

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ASCHE WELL #: 114 RRCID -> 231227 COMPL. DATE 09/17/2007 TOTAL DEPTH 11991 PERF. 9684 - 9710

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JENNINGS RANCH D WELL #: 29 RRCID -> 231239 COMPL. DATE 03/23/2007 TOTAL DEPTH 12146 PERF. 9550 - 9699

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 17 RRCID -> 231305 COMPL. DATE 01/01/2007 TOTAL DEPTH 11875 PERF. 9983 - 10253

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERAFIN WELL #: 5 RRCID -> 231871 COMPL. DATE 01/20/2007 TOTAL DEPTH 12474 PERF. 8504 - 8608

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 115 RRCID -> 231985 COMPL. DATE 01/27/2009 TOTAL DEPTH 10300 PERF. 9350 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALFONSO WELL #: 40 RRCID -> 231987 COMPL. DATE 01/06/2008 TOTAL DEPTH 10400 PERF. 10022 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1367	-0-	-28	-0-	62	1	1305	2	Y	-0-					1
11	1320	N	1303	-0-	-17	-0-	49	1	1254	2	Y	-0-	1	1			-0-
12	1364	N	1287	-0-	-77	-0-	53	1	1234	2	Y	-0-					-0-
*01	1364	N	1287	-0-	-77	-0-	51	1	1236	2	Y	-0-					-0-
02	1204	N	1177	-0-	-27	-0-	43	1	1134	2	Y	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	53	1	1216	2	Y	-0-					-0-

LEONARDO WELL #: 46 RRCID -> 233231 COMPL. DATE 12/21/2007 TOTAL DEPTH 12800 PERF. 9745 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	193	-0-	-55	-0-	9	1	184	2	Y	-0-					6
11	159	N	159	-0-	-0-	-0-	6	1	152	2	Y	1	1	1			6
							1	9									
12	95	N	95	-0-	-0-	-0-	4	1	90	2	Y	1					7
							1	9									
*01	186	N	110	-0-	-76	-0-	4	1	105	2	Y	1					8
							1	9									
02	185	N	185	-0-	-0-	-0-	7	1	178	2	Y	-0-					8
03	279	N	279	-0-	-0-	-0-	12	1	267	2	Y	-0-					8

ALFONSO WELL #: 39 RRCID -> 234329 COMPL. DATE 09/12/2007 TOTAL DEPTH 10500 PERF. 9960 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 20 RRCID -> 235936 COMPL. DATE 05/24/2007 TOTAL DEPTH 11800 PERF. 9270 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 42 RRCID -> 236373 COMPL. DATE 06/23/2007 TOTAL DEPTH 10840 PERF. 9046 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3675	-0-	-169	-0-	3675	2			Y	-0-					-0-
11	3720	X	3164	-0-	-556	-0-	3164	2			Y	-0-					-0-
12	3844	X	2688	-0-	-1156	-0-	2688	2			Y	-0-					-0-
*01	3689	X	3363	-0-	-326	-0-	3363	2			Y	-0-					-0-
02	3332	X	3005	-0-	-327	-0-	3005	2			Y	-0-					-0-
03	3689	X	3164	-0-	-525	-0-	3164	2			Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 47 RRCID -> 241074 COMPL. DATE 05/25/2008 TOTAL DEPTH 10014 PERF. 9764 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	1	3	1			-0-
12	0		-0-	-0-	-0-	-0-					N	1					1
*01	0	N	-0-	-0-	-0-	-0-					N	1					2
02	0	N	-0-	-0-	-0-	-0-					N	1	3	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 110 RRCID -> 241581 COMPL. DATE 07/12/2008 TOTAL DEPTH 12697 PERF. 9933 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9035	X	9035	-0-	-0-	-0-	407	1	8628	2	N	-0-					7
11	9712	X	9712	-0-	-0-	-0-	366	1	9344	2	N	2	2	1			7
							2	9									
12	9698	X	9698	-0-	-0-	-0-	398	1	9299	2	N	1					8
							1	9									
*01	8889	X	8889	-0-	-0-	-0-	353	1	8534	2	N	2					10
							2	9									
02	7386	X	7386	-0-	-0-	-0-	268	1	7118	2	N	-0-	2	1			8
03	8439	X	8439	-0-	-0-	-0-	354	1	8083	2	N	2					10
							2	9									

ASCHE WELL #: 117 RRCID -> 241753 COMPL. DATE 02/07/2009 TOTAL DEPTH 10800 PERF. 9850 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARDO WELL #: 50 RRCID -> 241762 COMPL. DATE 10/17/2008 TOTAL DEPTH 10668 PERF. 9681 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L. G. WELL #: 61 RRCID -> 242044 COMPL. DATE 02/24/2009 TOTAL DEPTH 11300 PERF.10843 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	345	-0-	-182	-0-	16	1	329	2	N	-0-					10
11	569	N	569	-0-	-0-	-0-	21	1	548	2	N	-0-	3	1			7
12	526	N	526	-0-	-0-	-0-	22	1	504	2	N	-0-					7
*01	634	N	634	-0-	-0-	-0-	25	1	609	2	N	-0-					7
02	532	N	408	-0-	-124	-0-	15	1	393	2	N	-0-	7	1			-0-
03	527	N	525	-0-	-2	-0-	22	1	503	2	N	-0-					-0-

ASCHE WELL #: 118 RRCID -> 242054 COMPL. DATE 02/09/2009 TOTAL DEPTH 10700 PERF. 9804 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	686	-0-	-461	-0-	31	1	655	2	N	-0-					-0-
11	900	N	728	-0-	-172	-0-	27	1	701	2	N	-0-					-0-
12	953	N	953	-0-	-0-	-0-	39	1	914	2	N	-0-					-0-
*01	737	N	737	-0-	-0-	-0-	29	1	708	2	N	-0-					-0-
02	672	N	559	-0-	-113	-0-	20	1	539	2	N	-0-					-0-
03	961	N	551	-0-	-410	-0-	23	1	527	2	N	1					1
							1	9									

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 51 RRCID -> 242253 COMPL. DATE 08/21/2009 TOTAL DEPTH 10430 PERF.10109 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	2291	-0-	-0-	-0-	103	1	2188	2	N	-0-					16
11	2210	N	2210	-0-	-0-	-0-	83	1	2126	2	N	1	2	1			15
							1	9									
12	2073	N	2073	-0-	-0-	-0-	85	1	1987	2	N	1					16
							1	9									
*01	1860	N	1454	-0-	-406	-0-	58	1	1395	2	N	1					17
							1	9									
02	1680	N	1490	-0-	-190	-0-	54	1	1435	2	N	1	1	1			17
							1	9									
03	1860	N	1659	-0-	-201	-0-	70	1	1588	2	N	1					18
							1	9									

ASCHE WELL #: 119 RRCID -> 242347 COMPL. DATE 12/17/2009 TOTAL DEPTH 11100 PERF. 9798 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2276	N	2276	-0-	-0-	-0-	103	1	2173	2	N	-0-					1
11	2220	N	2118	-0-	-102	-0-	80	1	2038	2	N	-0-	1	1			-0-
12	2356	N	1502	-0-	-854	-0-	62	1	1440	2	N	-0-					-0-
*01	2297	N	2297	-0-	-0-	-0-	91	1	2205	2	N	1					1
							1	9									
02	1988	N	1981	-0-	-7	-0-	72	1	1909	2	N	-0-	1	1			-0-
03	1727	N	1727	-0-	-0-	-0-	73	1	1653	2	N	1					1
							1	9									

FLORES, L. G. WELL #: 64 RRCID -> 242584 COMPL. DATE 02/13/2009 TOTAL DEPTH 11600 PERF.10478 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1642	-0-	-1	-0-	74	1	1568	2	N	-0-					2
11	1560	N	1477	-0-	-83	-0-	56	1	1421	2	N	-0-	2	1			-0-
12	1643	N	1576	-0-	-67	-0-	65	1	1511	2	N	-0-					-0-
*01	1643	N	1536	-0-	-107	-0-	61	1	1475	2	N	-0-					-0-
02	1450	N	1450	-0-	-0-	-0-	53	1	1397	2	N	-0-					-0-
03	1581	N	1318	-0-	-263	-0-	55	1	1263	2	N	-0-					-0-

FLORES, L. G. WELL #: 63 RRCID -> 243693 COMPL. DATE 01/29/2009 TOTAL DEPTH 11600 PERF.10527 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L. G. WELL #: 65 RRCID -> 243889 COMPL. DATE 03/11/2009 TOTAL DEPTH 11720 PERF.10628 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	181	-0-	-191	-0-	8	1	173	2	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	11	1	291	2	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	10	1	232	2	N	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	23	1	563	2	N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	29	1	777	2	N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	28	1	638	2	N	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 66 RRCID -> 243890 COMPL. DATE 03/13/2009 TOTAL DEPTH 11500 PERF.11178 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1650	N	1650	-0-	-0-	-0-	74	1	1576	2	N	-0-					1
11	1159	N	1159	-0-	-0-	-0-	44	1	1114	2	N	1	2	1			-0-
							1	9									
12	1178	N	1115	-0-	-63	-0-	46	1	1069	2	N	-0-					-0-
*01	1550	N	1111	-0-	-439	-0-	44	1	1066	2	N	1					1
							1	9									
02	1092	N	932	-0-	-160	-0-	34	1	898	2	N	-0-	1	1			-0-
03	1116	N	702	-0-	-414	-0-	29	1	672	2	N	1					1
							1	9									

JENNINGS RANCH C WELL #: 63 RRCID -> 244190 COMPL. DATE 06/06/2008 TOTAL DEPTH 12700 PERF.10043 - 10296

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 43 RRCID -> 244192 COMPL. DATE 07/19/2008 TOTAL DEPTH 12654 PERF.10780 - 11076

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 32 RRCID -> 245454 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF. 9506 - 9574

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLORES, L. G. WELL #: 62 RRCID -> 247287 COMPL. DATE 01/20/2009 TOTAL DEPTH 11600 PERF.10502 - 11379

10	93	N	69	-0-	-24	-0-	3	1	66	2	N	-0-					-0-
11	90	N	65	-0-	-25	-0-	2	1	63	2	N	-0-					-0-
12	93	N	63	-0-	-30	-0-	3	1	60	2	N	-0-					-0-
*01	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	2	1	66	2	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					-0-

JENNINGS RANCH D WELL #: 45 RRCID -> 248646 COMPL. DATE 12/10/2008 TOTAL DEPTH 12940 PERF.10487 - 10497

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 44 RRCID -> 249176 COMPL. DATE 11/10/2008 TOTAL DEPTH 12491 PERF.11078 - 11088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH D WELL #: 51 RRCID -> 249331 COMPL. DATE 01/20/2009 TOTAL DEPTH 11964 PERF. 9778 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH D WELL #: 61 RRCID -> 249430 COMPL. DATE 03/26/2009 TOTAL DEPTH 12370 PERF.10954 - 11009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH D WELL #: 62 RRCID -> 252181 COMPL. DATE 07/09/2009 TOTAL DEPTH 13030 PERF.10678 - 10924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH D WELL #: 39 RRCID -> 252191 COMPL. DATE 07/16/2008 TOTAL DEPTH 13066 PERF.10582 - 10608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JENNINGS RANCH D WELL #: 42 RRCID -> 252831 COMPL. DATE 06/17/2008 TOTAL DEPTH 12225 PERF.10816 - 10885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-

JENNINGS RANCH D WELL #: 64 RRCID -> 254138 COMPL. DATE 10/02/2009 TOTAL DEPTH 12825 PERF.10916 - 11034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 77 RRCID -> 254140 COMPL. DATE 08/07/2009 TOTAL DEPTH 12758 PERF.10570 - 12102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH D WELL #: 70 RRCID -> 254142 COMPL. DATE 10/17/2009 TOTAL DEPTH 12488 PERF.10570 - 11748

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH D WELL #: 41 RRCID -> 254143 COMPL. DATE 04/15/2009 TOTAL DEPTH 12052 PERF. 9880 - 9895

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JENNINGS RANCH D WELL #: 37 RRCID -> 254148 COMPL. DATE 12/22/2007 TOTAL DEPTH 12825 PERF.10680 - 10924

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 3 RRCID -> 255227 COMPL. DATE 01/14/2015 TOTAL DEPTH 13039 PERF.10003 - 10122

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 6 RRCID -> 255228 COMPL. DATE 12/05/2003 TOTAL DEPTH 13009 PERF.10453 - 10545

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 22 RRCID -> 255229 COMPL. DATE 01/02/2004 TOTAL DEPTH 12150 PERF. 9988 - 9998

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 15 RRCID -> 255977 COMPL. DATE 08/08/2007 TOTAL DEPTH 11864 PERF. 9278 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARRO (9100) 17267 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "A" WELL #: 2C RRCID -> 199037 COMPL. DATE 09/24/2003 TOTAL DEPTH 10972 PERF. 9092 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNNING W. WELL #: 5 RRCID -> 199927 COMPL. DATE 01/17/2004 TOTAL DEPTH 10200 PERF. 9542 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	207	-0-	-72	-0-	12	1	195	2	Y	-0-					95
11	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					95
12	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					95
*01	259	N	259	-0-	-0-	-0-	11	1	207	2	Y	37					132
							41	9									
02	252	N	211	-0-	-41	-0-	10	1	199	2	Y	2					134
							2	9									
03	248	N	193	-0-	-55	-0-	11	1	182	2	Y	-0-					134

RUNNING, W. "A" WELL #: 4 RRCID -> 200356 COMPL. DATE 07/01/2004 TOTAL DEPTH 11500 PERF. 8984 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	23	1	388	2	Y	-0-					33
11	340	N	340	-0-	-0-	-0-	18	1	322	2	Y	-0-					33
12	310	N	288	-0-	-22	-0-	14	1	273	2	Y	1					34
							1	9									
*01	403	N	287	-0-	-116	-0-	15	1	272	2	Y	-0-					34
02	308	N	237	-0-	-71	-0-	11	1	226	2	Y	-0-					34
03	313	N	313	-0-	-0-	-0-	17	1	296	2	Y	-0-					34

RUNNING W. WELL #: 3 RRCID -> 200568 COMPL. DATE 10/09/2003 TOTAL DEPTH 10495 PERF. 9598 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	1437	-0-	-0-	-0-	80	1	1357	2	Y	-0-					98
11	1357	N	1357	-0-	-0-	-0-	72	1	1285	2	Y	-0-					98
12	1395	N	1259	-0-	-136	-0-	62	1	1197	2	Y	-0-					98
*01	1395	N	1341	-0-	-54	-0-	69	1	1272	2	Y	-0-					98
*02	1260	N	1204	-0-	-56	-0-	57	1	1147	2	Y	-0-					98
03	1271	N	1209	-0-	-62	-0-	66	1	1143	2	Y	-0-					98

CHARRO (9100) //CONT.// 17267 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
STATE-RUNNING "W" 598 WELL #: 2 RRCID -> 224610 COMPL. DATE 01/22/2007 TOTAL DEPTH 9687 PERF. 9412 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3053	-0-	3053	3053	171	1 3 9	2879	2	N	3					103
11	0		2791	-0-	2791	5844	148	1 1 9	2642	2	N	1					104
12	0		2605	-0-	2605	8449	127	1 4 9	2474	2	N	4					108
*01	11580	X	3131	-0-	-8449	-0-	160	1 3 9	2968	2	N	3					111
*02	2744	X	2660	-0-	-84	-0-	125	1 2 9	2533	2	N	2					113
03	3038	X	2837	-0-	-201	-0-	155	1	2682	2	N	-0-					113

CHIHUAHUA (6350) 17700 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
CAPITAL STAR OIL & GAS, INC. 130426
OCHOA WELL #: 1 RRCID -> 215879 COMPL. DATE 03/03/2021 TOTAL DEPTH 8000 PERF. 6178 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4961	-0-	4961	4961	3919	2	1042	9	Y	947	907	1			124
11	8855	X	3894	-0-	-4961	-0-	2841	2	1053	9	Y	957	914	1			167
12	4965	X	4965	-0-	-0-	-0-	3946	2	1019	9	Y	926	916	1			177
01	0		4986	-0-	4986	4986	3953	2	1033	9	Y	939	916	1			200
02	9442	X	4456	-0-	-4986	-0-	3557	2	899	9	Y	817	913	1			104
*03	4999	X	4999	-0-	-0-	-0-	4024	2	975	9	Y	886	918	1			72

OCHOA WELL #: 2 RRCID -> 223054 COMPL. DATE 09/30/2011 TOTAL DEPTH 7002 PERF. 6388 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2770	-0-	2770	2770	2770	2			Y	-0-					6
11	5198	X	2428	-0-	-2770	-0-	2428	2			Y	-0-					6
12	2666	N	2384	-0-	-282	-0-	2384	2			Y	-0-					6
01	0		2539	-0-	2539	2539	2539	2			Y	-0-					6
02	2800	N	2227	-0-	-573	1966	2227	2			Y	-0-					6
*03	3100	N	2522	-0-	-578	1388	2522	2			Y	-0-					6

CHIHUAHUA (8300) 17700 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
GREEN EXPLORATION COMPANY 330179
GREENE, SHIRLEY WELL #: 1 RRCID -> 161066 COMPL. DATE 12/01/1995 TOTAL DEPTH 8510 PERF. 8170 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65

CHIHUAHUA (8000) 17703 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GREEN EXPLORATION COMPANY 330179
CNG PRODUCING WELL #: 1 RRCID -> 103584 COMPL. DATE 11/15/1982 TOTAL DEPTH 8151 PERF. 8035 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					81
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					81
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					81

PLUGGED AND ABANDONED_____ 03/24/2021

CHILE VIEJA (FRIO) 17725 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
AMES G.U. WELL #: 1 RRCID -> 220917 COMPL. DATE 04/22/2006 TOTAL DEPTH 11400 PERF.10808 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4288	-0-	4288	4288	244	1	3998	2	Y	42					150
							46	9									
11	0		4709	-0-	4709	8997	276	1	4387	2	Y	42					192
							46	9									
12	0		3776	-0-	3776	12773	220	1	3494	2	Y	56	112	1			136
							62	9									
01	0		4350	-0-	4350	17123	247	1	3982	2	Y	110	132	1			114
							121	9									
02	20861	X	3738	-0-	-17123	-0-	246	1	3384	2	Y	98					212
							108	9									
03	4010	X	4010	-0-	-0-	-0-	226	1	3643	2	Y	128	123	1			217
							141	9									

AMES ET AL GU WELL #: 2 RRCID -> 222562 COMPL. DATE 09/13/2006 TOTAL DEPTH 11750 PERF.10808 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1227	-0-	1227	1227	70	1	1148	2	Y	8					52
							9	9									
11	0		6238	-0-	6238	7465	365	1	5796	2	Y	70					122
							77	9									
12	0		1813	-0-	1813	9278	105	1	1672	2	Y	33	70	1			85
							36	9									
01	0		272	-0-	272	9550	15	1	248	2	Y	8	50	1			43
							9	9									
02	11194	X	1644	-0-	-9550	-0-	111	1	1533	2	Y	-0-					43
03	3369	X	3369	-0-	-0-	-0-	189	1	3051	2	Y	117	58	1			102
							129	9									

LEFNER ET AL GU WELL #: 2 RRCID -> 230701 COMPL. DATE 10/25/2007 TOTAL DEPTH 11400 PERF.10778 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	341					N	-0-					90
11	0		-0-	-0-	-0-	341					N	-0-					90
12	0		-0-	-0-	-0-	341					N	-0-					90
01	0		-0-	-0-	-0-	341					N	-0-					90
02	341	N	-0-	-0-	-341	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

LEFNER ET AL GU WELL #: 3 RRCID -> 233177 COMPL. DATE 10/30/2007 TOTAL DEPTH 11500 PERF.10960 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 04/18/2023 - WELL PLUGGED 4/18/2023

LEFNER ET AL GAS UNIT WELL #: 5 RRCID -> 238507 COMPL. DATE 04/17/2008 TOTAL DEPTH 11350 PERF.10920 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1135	-0-	1135	1135	65	1	1061	2	Y	8					62
							9	9									
11	0		1412	-0-	1412	2547	83	1	1325	2	Y	4	36	1			30
							4	9									
12	0		1349	-0-	1349	3896	79	1	1252	2	Y	16					46
							18	9									
01	0		2247	-0-	2247	6143	129	1	2079	2	Y	35	40	1			41
							39	9									
02	2800	N	1793	-0-	-1007	5136	121	1	1660	2	Y	11					52
							12	9									
03	3100	N	1911	-0-	-1189	3947	111	1	1793	2	Y	6	39	1			19
							7	9									

CHILE VIEJA (FRIO) //CONT.// 17725 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
AMES ET AL GU WELL #: 4 RRCID -> 244685 COMPL. DATE 12/01/2008 TOTAL DEPTH 11300 PERF.10896 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4752	-0-	4752	4752	271	1	4446	2	N	32	184	1			33
							35	9									
11	0		3896	-0-	3896	8648	231	1	3665	2	N	-0-					33
12	0		4102	-0-	4102	12750	243	1	3859	2	N	-0-					33
01	0		5240	-0-	5240	17990	306	1	4934	2	N	-0-					33
02	22272	X	4282	-0-	-17990	-0-	290	1	3992	2	N	-0-					33
03	5064	X	5064	-0-	-0-	-0-	295	1	4769	2	N	-0-					33

WRIGHTSMAN, ET AL GU WELL #: 1 RRCID -> 252519 COMPL. DATE 10/05/2009 TOTAL DEPTH 11500 PERF.11078 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2178	-0-	2178	2178	326	1	1799	2	Y	48	103	1			77
							53	9									
11	0		2458	-0-	2458	4636	377	1	2018	2	Y	57					134
							63	9									
12	0		1997	-0-	1997	6633	346	1	1594	2	Y	52					186
							57	9									
01	0		1978	-0-	1978	8611	345	1	1585	2	Y	44	96	1			134
							48	9									
02	2800	N	1751	-0-	-1049	7562	361	1	1344	2	Y	42	94	1			82
							46	9									
03	3100	N	1707	-0-	-1393	6169	328	1	1333	2	Y	42					124
							46	9									

SNP, ET AL GU WELL #: 1 RRCID -> 254428 COMPL. DATE 01/02/2010 TOTAL DEPTH 11500 PERF.11060 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					139
11	0		-0-	-0-	-0-	-0-					N	-0-					139
12	0		-0-	-0-	-0-	-0-					N	-0-					139
01	0		-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139

WRIGHTSMAN, ET AL GU WELL #: 2 RRCID -> 256329 COMPL. DATE 05/07/2010 TOTAL DEPTH 11600 PERF.11220 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1888	-0-	1888	1888	281	1	1549	2	Y	53	86	1			65
							58	9									
11	0		1930	-0-	1930	3818	295	1	1580	2	Y	50					115
							55	9									
12	0		1859	-0-	1859	5677	322	1	1485	2	Y	47					162
							52	9									
01	0		1757	-0-	1757	7434	307	1	1409	2	Y	37	83	1			116
							41	9									
02	2800	N	1430	-0-	-1370	6064	294	1	1093	2	Y	39	83	1			72
							43	9									
03	3100	N	1415	-0-	-1685	4379	272	1	1103	2	Y	36					108
							40	9									

LEFNER ET AL GAS UNIT WELL #: 6 RRCID -> 273104 COMPL. DATE 01/21/2014 TOTAL DEPTH 11450 PERF.10978 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4969	-0-	4969	4969	283	1	4633	2	Y	48					244
							53	9									
11	0		4518	-0-	4518	9487	266	1	4226	2	Y	24	146	1			122
							26	9									
12	0		3653	-0-	3653	13140	212	1	3375	2	Y	60					182
							66	9									
01	0		4312	-0-	4312	17452	245	1	3950	2	Y	106	143	1			145
							117	9									
02	21102	X	3650	-0-	-17452	-0-	244	1	3354	2	Y	47					192
							52	9									
03	5441	X	5441	-0-	-0-	-0-	316	1	5097	2	Y	25	146	1			71
							28	9									

CHILE VIEJA (FRIO DEEP) 17725 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
BONDY GU WELL #: 1 RRCID -> 226742 COMPL. DATE 08/03/2006 TOTAL DEPTH 16680 PERF.15194 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3289	-0-	3289	3289	183	1	3000	2	N	96	181	1			139
							106	9									
11	0		3586	-0-	3586	6875	210	1	3341	2	N	32					171
							35	9									
12	0		4649	-0-	4649	11524	273	1	4348	2	N	25					196
							28	9									
01	0		5209	-0-	5209	16733	291	1	4695	2	N	203	179	1			220
							223	9									
02	22417		4928	-0-	-17489	-0-	332	1	4570	2	N	24					244
							26	9									
*03	6445		5532	-0-	-913	-0-	320	1	5165	2	N	43					287
							47	9									

CHUPADERA CREEK (PEARSALL) 18150 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY 788997
BRISCOE STATE AR C WELL #: 20H RRCID -> 283030 COMPL. DATE 12/09/2018 TOTAL DEPTH 11303 PERF.11808 - 15518

10	23498	X	16007	-0-	-7491	-0-	820	1	15186	2	Y	1	1	0			-0-
							1	9									
11	20310	X	12815	-0-	-7495	-0-	671	1	12143	2	Y	1	1	0			-0-
							1	9									
12	18910	X	12240	-0-	-6670	-0-	625	1	11615	2	Y	-0-					-0-
01	0		12618	-0-	12618	12618	690	1	11927	2	Y	1	1	0			-0-
							1	9									
02	23598	X	10980	-0-	-12618	-0-	563	1	10417	2	Y	-0-					-0-
03	15996	X	11638	-0-	-4358	-0-	655	1	10983	2	Y	-0-					-0-

GALVAN RANCH WELL #: 2001H RRCID -> 286971 COMPL. DATE 04/09/2019 TOTAL DEPTH 12580 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SN EF MAVERICK, LLC 797102
BRISCOE CHUPADERA RANCH WELL #: 1H RRCID -> 253082 COMPL. DATE 11/02/2008 TOTAL DEPTH 10967 PERF.10874 - 12464

10	0		-0-	-0-	-0-	-0-					N	-0-					161
11	0		-0-	-0-	-0-	-0-					N	-0-					161
12	0		665	-0-	665	665	665	3			N	-0-					161
01	0		568	-0-	568	1233	568	3			N	-0-					161
02	1601	N	368	-0-	-1233	-0-	368	3			N	-0-					161
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

BRISCOE CHUPADERA RANCH WELL #: 2H RRCID -> 265509 COMPL. DATE 10/14/2011 TOTAL DEPTH 10339 PERF.10920 - 15906

10	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
11	1290	N	1233	-0-	-57	-0-	1233	3			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO DE MAYO (CONSOLIDATED) 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. A WELL #: 1 RRCID -> 142599 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5397 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUTIERREZ, J. M. A WELL #: 2 RRCID -> 142619 COMPL. DATE N/A TOTAL DEPTH 6600 PERF. 6110 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

GUTIERREZ, J. M. C WELL #: 1LT RRCID -> 144237 COMPL. DATE 07/03/1998 TOTAL DEPTH 5600 PERF. 4186 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUTIERREZ, J.M. C WELL #: 3 RRCID -> 144991 COMPL. DATE 06/02/2000 TOTAL DEPTH 7602 PERF. 5430 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1224 -0-	1224	1224	211	1	1013	2	Y	-0-					7
11			0	924 -0-	924	2148	148	1	776	2	Y	-0-					7
12			0	819 -0-	819	2967	128	1	691	2	Y	-0-					7
01			0	914 -0-	914	3881	155	1	758	2	Y	1					8
							1	9									
02	2800	N	940	-0-	-1860	2021	167	1	773	2	Y	-0-					8
03	3100	N	1175	-0-	-1925	96	163	1	1012	2	Y	-0-					8

GUTIERREZ, J.M. A WELL #: 4 U RRCID -> 145520 COMPL. DATE 11/20/1996 TOTAL DEPTH 7600 PERF. 5674 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUTIERREZ, J.M. A WELL #: 5 RRCID -> 145761 COMPL. DATE 06/10/1993 TOTAL DEPTH 7600 PERF. 5434 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CINCO DE MAYO (CONSOLIDATED) //CONT.// 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
ELIZONDO WELL #: 1 RRCID -> 146273 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6146 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	161	28	1	133	2	Y	-0-					7
11	0		118	-0-	118	279	19	1	99	2	Y	-0-					7
12	0		85	-0-	85	364	13	1	72	2	Y	-0-					7
01	0		128	-0-	128	492	22	1	106	2	Y	-0-					7
02	576	N	84	-0-	-492	-0-	15	1	69	2	Y	-0-					7
03	94	N	94	-0-	-0-	-0-	13	1	81	2	Y	-0-					7

ELIZONDO WELL #: 3 RRCID -> 146396 COMPL. DATE 06/15/1998 TOTAL DEPTH 7468 PERF. 5662 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14

GUTIERREZ, J. M. B WELL #: 2 RRCID -> 146893 COMPL. DATE 08/01/1998 TOTAL DEPTH 7600 PERF. 6238 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		516	-0-	516	516	89	1	427	2	Y	-0-					4
11	0		388	-0-	388	904	62	1	326	2	Y	-0-					4
12	0		349	-0-	349	1253	55	1	294	2	Y	-0-					4
01	0		450	-0-	450	1703	76	1	374	2	Y	-0-					4
02	2119	N	416	-0-	-1703	-0-	74	1	342	2	Y	-0-					4
03	430	N	430	-0-	-0-	-0-	60	1	370	2	Y	-0-					4

GUTIERREZ, J.M. C WELL #: 2 RRCID -> 151474 COMPL. DATE N/A TOTAL DEPTH 6600 PERF. 5441 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUTIERREZ, J.M. "B" WELL #: 3 RRCID -> 161648 COMPL. DATE 12/05/1996 TOTAL DEPTH 5619 PERF. 5432 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
GARCIA, SALVADOR WELL #: 24 RRCID -> 269210 COMPL. DATE 10/02/2011 TOTAL DEPTH 8800 PERF. 4520 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		514	-0-	514	514	514	2			N	-0-					-0-
11	0		247	-0-	247	761	247	2			N	-0-					-0-
12	0		367	-0-	367	1128	367	2			N	-0-					-0-
01	1861	N	733	-0-	-1128	-0-	733	2			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

CINCO DE MAYO (CONSOLIDATED) //CONT.// 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SOUTHERN TEJAS ASSET GROUP LLC //CONT.// 905376
GARCIA, SALVADOR "G" WELL #: 20 RRCID -> 275294 COMPL. DATE 04/01/2014 TOTAL DEPTH 7800 PERF. 5066 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	189	189	2			N	-0-					-0-
11	0		91	-0-	91	280	91	2			N	-0-					-0-
12	0		135	-0-	135	415	135	2			N	-0-					-0-
01	684	N	269	-0-	-415	-0-	269	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

CINCO DE MAYO (REKLAW) 18212 005 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. -C- WELL #: 1UT RRCID -> 154418 COMPL. DATE 02/20/2014 TOTAL DEPTH 5600 PERF. 4186 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	8	1	38	2	Y	-0-					-0-
11	0		31	-0-	31	77	5	1	26	2	Y	-0-					-0-
12	0		26	-0-	26	103	4	1	22	2	Y	-0-					-0-
01	0		43	-0-	43	146	7	1	36	2	Y	-0-					-0-
02	182	N	36	-0-	-146	-0-	6	1	30	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	66	1	407	2	Y	-0-					-0-

CINCO DE MAYO (WILCOX "F") 18212 013 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC 273611
WHITTIER WELL #: 7 RRCID -> 230458 COMPL. DATE 07/25/2007 TOTAL DEPTH 11700 PERF. 7531 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		898	-0-	898	1801	65	1	833	2	N	-0-					-0-
11	0		617	-0-	617	2418	56	1	561	2	N	-0-					-0-
12	0		391	-0-	391	2809	31	1	360	2	N	-0-					-0-
01	0		532	-0-	532	3341	49	1	483	2	N	-0-					-0-
02	2800	N	550	-0-	-2250	1091	51	1	499	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1091					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. A WELL #: 4-L RRCID -> 145745 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6646 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		924	-0-	924	924	159	1	765	2	Y	-0-					5
11	0		1042	-0-	1042	1966	167	1	875	2	Y	-0-					5
12	0		900	-0-	900	2866	141	1	759	2	Y	-0-					5
01	0		919	-0-	919	3785	156	1	763	2	Y	-0-					5
02	2800	N	867	-0-	-1933	1852	154	1	713	2	Y	-0-					5
03	2878	N	1026	-0-	-1852	-0-	142	1	884	2	Y	-0-					5

ELIZONDO WELL #: 3 RRCID -> 169023 COMPL. DATE 06/15/1998 TOTAL DEPTH 7468 PERF. 6638 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, J. M. B WELL #: 2 RRCID -> 169409 COMPL. DATE 08/01/1998 TOTAL DEPTH 7600 PERF. 6817 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO DE MAYO (WILCOX "F") //CONT.// 18212 013 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUTIRREZ, J. M. "C" WELL #: 3 RRCID -> 171055 COMPL. DATE 09/29/1998 TOTAL DEPTH 7602 PERF. 6936 - 7215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
BENAVIDES WELL #: 3 RRCID -> 195602 COMPL. DATE 04/23/2003 TOTAL DEPTH 13564 PERF. 7310 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	348	348	2			Y	-0-					2
11	0		358	-0-	358	706	358	2			Y	-0-					2
12	0		533	-0-	533	1239	533	2			Y	-0-					2
01	0		432	-0-	432	1671	432	2			Y	-0-					2
02	2172	N	501	-0-	-1671	-0-	501	2			Y	-0-					2
03	527	N	424	-0-	-103	-0-	424	2			Y	-0-					2

BENAVIDES WELL #: 2R RRCID -> 197016 COMPL. DATE 07/24/2003 TOTAL DEPTH 11479 PERF. 6904 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1614	-0-	1614	1614	1614	2			Y	-0-					8
11	0		1233	-0-	1233	2847	1233	2			Y	-0-					8
12	0		1671	-0-	1671	4518	1671	2			Y	-0-					8
01	0		1512	-0-	1512	6030	1512	2			Y	-0-					8
02	2800	N	1301	-0-	-1499	4531	1301	2			Y	-0-					8
03	3100	N	1429	-0-	-1671	2860	1429	2			Y	-0-					8

CINCO DE MAYO (4700) 18212 903 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-SHARP-ANDERS G. U. WELL #: 2 RRCID -> 157408 COMPL. DATE 12/04/1995 TOTAL DEPTH 5400 PERF. 4580 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-

CISCO-BENAVIDES (LOBO CONS.) 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEAVER OIL & GAS OPERATING, LLC 100412
MARTINEZ CHILDREN TRUST FUND WELL #: 1 RRCID -> 255120 COMPL. DATE 02/10/2010 TOTAL DEPTH 11300 PERF.11019 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1191	-0-	1191	1191	1191	3			N	-0-					-0-
11	0		1551	-0-	1551	2742	1551	3			N	-0-					-0-
12	3100	N	1991	-0-	-1109	1633	1991	3			N	-0-					-0-
01	2993	N	1360	-0-	-1633	-0-	1360	3			N	-0-					-0-
02	1372	N	1270	-0-	-102	-0-	1270	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERTOWN ENERGY RESOURCES, LLC 100804
SAN FERNANDO WELL #: 1 RRCID -> 212382 COMPL. DATE 04/02/2007 TOTAL DEPTH 10200 PERF. 6558 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		557	-0-	557	557	557	3			N	-0-					-0-
11	0		360	-0-	360	917	360	3			N	-0-					-0-
12	1416	N	499	-0-	-917	-0-	498	3	1	9	N	1	1	8			-0-
01	0		646	-0-	646	646	51	1	595	3	N	-0-					-0-
02	1221	N	575	-0-	-646	-0-	23	1	552	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	22	1	588	3	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804

SAN FERNANDO WELL #: 3 RRCID -> 213688 COMPL. DATE 09/22/2005 TOTAL DEPTH 10400 PERF. 8872 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		608	-0-	608	608	608	3			N	-0-					-0-
11	0		521	-0-	521	1129	521	3			N	-0-					-0-
12	1911	N	782	-0-	-1129	-0-	782	3			N	-0-					-0-
01	0		792	-0-	792	792	62	1	730	3	N	-0-					-0-
02	1384	N	592	-0-	-792	-0-	24	1	568	3	N	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	59	1	1534	3	N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 215740 COMPL. DATE 12/18/2005 TOTAL DEPTH 9968 PERF. 7892 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	272	3			N	-0-					-0-
11	0		288	-0-	288	560	288	3			N	-0-					-0-
12	702	N	142	-0-	-560	-0-	142	3			N	-0-					-0-
01	0		303	-0-	303	303	24	1	279	3	N	-0-					-0-
02	566	N	263	-0-	-303	-0-	11	1	252	3	N	-0-					-0-
03	155	N	129	-0-	-26	-0-	5	1	124	3	N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 215741 COMPL. DATE 12/15/2005 TOTAL DEPTH 10054 PERF. 8660 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1581	-0-	1581	1581	1581	3			N	-0-					-0-
11	0		1573	-0-	1573	3154	1573	3			N	-0-					-0-
12	3100	N	1488	-0-	-1612	1542	1488	3			N	-0-					-0-
01	0		1853	-0-	1853	3395	146	1	1707	3	N	-0-					-0-
02	2800	N	1596	-0-	-1204	2191	65	1	1531	3	N	-0-					-0-
03	3100	N	1550	-0-	-1550	641	57	1	1493	3	N	-0-					-0-

MARTINEZ WELL #: 3 RRCID -> 216039 COMPL. DATE 12/17/2005 TOTAL DEPTH 10000 PERF. 9112 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		676	-0-	676	676	676	3			N	-0-					-0-
11	0		464	-0-	464	1140	464	3			N	-0-					-0-
12	1931	N	791	-0-	-1140	-0-	791	3			N	-0-					-0-
01	0		818	-0-	818	818	64	1	754	3	N	-0-					-0-
02	1498	N	680	-0-	-818	-0-	28	1	652	3	N	-0-					-0-
03	744	N	645	-0-	-99	-0-	24	1	621	3	N	-0-					-0-

LOZANO WELL #: 1 RRCID -> 218024 COMPL. DATE 05/18/2007 TOTAL DEPTH 9692 PERF. 8593 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		823	-0-	823	823	823	3			N	-0-					-0-
11	0		741	-0-	741	1564	741	3			N	-0-					-0-
12	2314	N	750	-0-	-1564	-0-	750	3			N	-0-					-0-
01	837	N	618	-0-	-219	-0-	618	2			N	-0-					-0-
02	700	N	512	-0-	-188	-0-	512	2			N	-0-					-0-
03	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-

MARTINEZ-URIBE WELL #: 3 RRCID -> 221273 COMPL. DATE 06/16/2007 TOTAL DEPTH 9200 PERF. 6204 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		33	-0-	33	33	33	3			N	-0-					-0-
12	56	N	23	-0-	-33	-0-	23	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

ZACHRY WELL #: 2 RRCID -> 223287 COMPL. DATE 04/27/2006 TOTAL DEPTH 10300 PERF.10066 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1200	-0-	1200	1200	106	1	1094	3	N	-0-					-0-
11	0		1035	-0-	1035	2235	90	1	945	3	N	-0-					-0-
12	3100	N	904	-0-	-2196	39	91	1	813	3	N	-0-					-0-
01	0		1328	-0-	1328	1367	104	1	1224	3	N	-0-					-0-
02	2553	N	1186	-0-	-1367	-0-	48	1	1138	3	N	-0-					-0-
03	899	N	779	-0-	-120	-0-	29	1	750	3	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804

ZACHRY WELL #: 3 RRCID -> 223379 COMPL. DATE 09/09/2007 TOTAL DEPTH 10250 PERF. 9672 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2962	-0-	2962	2962	262	1	2700	3	N	-0-					-0-
11	0		3028	-0-	3028	5990	264	1	2764	3	N	-0-					-0-
12	8810	X	2820	-0-	-5990	-0-	283	1	2537	3	N	-0-					-0-
01	0		2946	-0-	2946	2946	231	1	2715	3	N	-0-					-0-
02	5274	X	2328	-0-	-2946	-0-	94	1	2234	3	N	-0-					-0-
03	3131	X	1971	-0-	-1160	-0-	72	1	1899	3	N	-0-					-0-

SAN FERNANDO WELL #: 4 RRCID -> 226167 COMPL. DATE 06/15/2007 TOTAL DEPTH 9500 PERF. 8543 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2626	-0-	2626	2626	2626	3			N	-0-					-0-
11	0		2313	-0-	2313	4939	2313	3			N	-0-					-0-
12	7476	X	2537	-0-	-4939	-0-	2537	3			N	-0-					-0-
01	0		2870	-0-	2870	2870	225	1	2645	3	N	-0-					-0-
02	5302	X	2432	-0-	-2870	-0-	99	1	2333	3	N	-0-					-0-
03	2159	X	2159	-0-	-0-	-0-	79	1	2080	3	N	-0-					-0-

ZACHRY WELL #: 4 RRCID -> 226460 COMPL. DATE 07/02/2007 TOTAL DEPTH 10250 PERF. 6414 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		7	-0-	7	7	1	1	6	3	N	-0-					-0-
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

ZACHRY WELL #: 5 RRCID -> 226969 COMPL. DATE 07/14/2007 TOTAL DEPTH 10500 PERF. 8512 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SANTA MARIA MINERALS WELL #: 1 RRCID -> 230340 COMPL. DATE 10/17/2007 TOTAL DEPTH 9300 PERF. 7717 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138	138	138	3			N	-0-					35
11	0		168	-0-	168	306	168	3			N	-0-					35
12	441	N	135	-0-	-306	-0-	135	3			N	-0-					35
01	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					35
02	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					35
03	340	N	340	-0-	-0-	-0-	12	1	328	3	N	-0-					35

ZACHRY WELL #: 6 RRCID -> 231854 COMPL. DATE 02/21/2008 TOTAL DEPTH 10364 PERF. 9265 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1304	-0-	1304	1304	115	1	1189	3	N	-0-					-0-
11	0		1289	-0-	1289	2593	112	1	1177	3	N	-0-					-0-
12	3741	X	1148	-0-	-2593	-0-	115	1	1033	3	N	-0-					-0-
01	0		1293	-0-	1293	1293	102	1	1191	3	N	-0-					-0-
02	2486	N	1193	-0-	-1293	-0-	48	1	1145	3	N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	70	1	1831	3	N	-0-					-0-

MARTINEZ-URIBE WELL #: 1 RRCID -> 232487 COMPL. DATE 02/19/2006 TOTAL DEPTH 8390 PERF. 6048 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
SAN FERNANDO WELL #: 5 RRCID -> 235508 COMPL. DATE 02/24/2008 TOTAL DEPTH 9800 PERF. 8014 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		963	-0-	963	963	963	3			N	-0-					-0-
11	0		759	-0-	759	1722	759	3			N	-0-					-0-
12	2717	N	995	-0-	-1722	-0-	994	3	1	9	N	1	1	8			-0-
01	0		1150	-0-	1150	1150	90	1	1060	3	N	-0-					-0-
02	1884	N	734	-0-	-1150	-0-	30	1	704	3	N	-0-					-0-
03	1481	N	1481	-0-	-0-	-0-	54	1	1427	3	N	-0-					-0-

SANTA MARIA LAND WELL #: 1 RRCID -> 241596 COMPL. DATE 06/24/2008 TOTAL DEPTH 10050 PERF. 8168 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	499	499	3			N	-0-					-0-
11	0		479	-0-	479	978	479	3			N	-0-					-0-
12	1478	N	500	-0-	-978	-0-	500	3			N	-0-					-0-
01	0		608	-0-	608	608	48	1	560	3	N	-0-					-0-
02	1139	N	531	-0-	-608	-0-	22	1	509	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	27	1	705	3	N	-0-					-0-

ZACHRY WELL #: 7 RRCID -> 241934 COMPL. DATE 07/11/2008 TOTAL DEPTH 10497 PERF. 8076 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1539	-0-	1539	1539	136	1	1403	3	N	-0-					-0-
11	0		1537	-0-	1537	3076	134	1	1403	3	N	-0-					-0-
12	4385	X	1309	-0-	-3076	-0-	131	1	1178	3	N	-0-					-0-
01	0		1178	-0-	1178	1178	93	1	1085	3	N	-0-					-0-
02	2189	N	1011	-0-	-1178	-0-	41	1	970	3	N	-0-					-0-
03	1614	N	1614	-0-	-0-	-0-	59	1	1555	3	N	-0-					-0-

SANTA MARIA MINERALS WELL #: 2 RRCID -> 242072 COMPL. DATE 08/16/2008 TOTAL DEPTH 9912 PERF. 6294 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		495	-0-	495	495	495	3			N	-0-					45
11	0		476	-0-	476	971	476	3			N	-0-					45
12	1334	N	363	-0-	-971	-0-	363	3			N	-0-					45
01	462	N	462	-0-	-0-	-0-	36	1	426	3	N	-0-					45
02	474	N	474	-0-	-0-	-0-	19	1	455	3	N	-0-					45
03	839	N	839	-0-	-0-	-0-	31	1	808	3	N	-0-					45

HILCORP ENERGY COMPANY 386310
TREVINO WELL #: 1 RRCID -> 083906 COMPL. DATE 03/15/1979 TOTAL DEPTH 9926 PERF. 7938 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4504	-0-	-766	-0-	4504	2			Y	-0-					4
11	4800	X	4324	-0-	-476	-0-	4324	2			Y	-0-					4
12	4712	X	4174	-0-	-538	-0-	4174	2			Y	-0-					4
*01	4712	X	4200	-0-	-512	-0-	4200	2			Y	-0-					4
02	4256	X	3852	-0-	-404	-0-	3852	2			Y	-0-					4
03	4582	X	4582	-0-	-0-	-0-	4582	2			Y	-0-					4

JUANA WELL #: 1 RRCID -> 102294 COMPL. DATE 07/26/1982 TOTAL DEPTH 10000 PERF. 9286 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

TREVINO WELL #: 3 RRCID -> 102789 COMPL. DATE 09/25/1982 TOTAL DEPTH 10100 PERF. 8008 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, O. WELL #: 1 RRCID -> 105432 COMPL. DATE 10/02/1984 TOTAL DEPTH 10400 PERF. 8613 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO WELL #: 5 RRCID -> 107935 COMPL. DATE 09/25/1983 TOTAL DEPTH 10114 PERF. 8794 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5808	-0-	-144	-0-	5808	2			Y	-0-					4
11	5760	X	5622	-0-	-138	-0-	5622	2			Y	-0-					4
12	5828	X	5313	-0-	-515	-0-	5313	2			Y	-0-					4
*01	5828	X	5452	-0-	-376	-0-	5452	2			Y	-0-					4
02	5264	X	4836	-0-	-428	-0-	4836	2			Y	-0-					4
03	5797	X	5515	-0-	-282	-0-	5515	2			Y	-0-					4

TREVINO WELL #: 2 RRCID -> 110516 COMPL. DATE 01/07/1984 TOTAL DEPTH 10450 PERF. 7926 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			Y	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

TREVINO WELL #: 7 RRCID -> 110949 COMPL. DATE 11/10/1999 TOTAL DEPTH 10050 PERF. 9164 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREVINO WELL #: 4 RRCID -> 112532 COMPL. DATE 05/02/2000 TOTAL DEPTH 10000 PERF. 7028 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, B.R. WELL #: 5 RRCID -> 113612 COMPL. DATE 10/11/1984 TOTAL DEPTH 10428 PERF. 9041 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5645	-0-	-369	-0-	251	1	5392	2	N	2					2
							2	9									
11	5760	X	5726	-0-	-34	-0-	270	1	5456	2	N	-0-					2
12	6102	X	6102	-0-	-0-	-0-	293	1	5809	2	N	-0-					2
*01	5890	X	5869	-0-	-21	-0-	267	1	5602	2	N	-0-					2
02	5348	X	4623	-0-	-725	-0-	207	1	4415	2	N	1					3
							1	9									
03	6107	X	4031	-0-	-2076	-0-	181	1	3850	2	N	-0-	3	1			-0-

BENAVIDES, B. R. WELL #: 4 RRCID -> 115088 COMPL. DATE 01/26/1985 TOTAL DEPTH 10375 PERF. 9649 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4737	X	4737	-0-	-0-	-0-	211	1	4525	2	N	1					1
							1	9									
11	4617	X	4617	-0-	-0-	-0-	218	1	4399	2	N	-0-					1
12	4652	X	4652	-0-	-0-	-0-	223	1	4429	2	N	-0-					1
*01	4681	X	4624	-0-	-57	-0-	210	1	4414	2	N	-0-					1
02	4251	X	4251	-0-	-0-	-0-	190	1	4060	2	N	1					2
							1	9									
03	4681	X	4642	-0-	-39	-0-	208	1	4434	2	N	-0-	2	1			-0-

BENAVIDES, B. R. WELL #: 7 RRCID -> 115311 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF. 9611 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2025	N	2025	-0-	-0-	-0-	90	1	1935	2	N	-0-					-0-
11	1776	N	1776	-0-	-0-	-0-	84	1	1692	2	N	-0-					-0-
12	1955	N	1955	-0-	-0-	-0-	94	1	1861	2	N	-0-					-0-
*01	1762	N	1762	-0-	-0-	-0-	80	1	1682	2	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	64	1	1357	2	N	1					1
							1	9									
03	1985	N	1985	-0-	-0-	-0-	89	1	1896	2	N	-0-	1	1			-0-

BENAVIDES, B.R. WELL #: 8 RRCID -> 117430 COMPL. DATE 07/09/1985 TOTAL DEPTH 10337 PERF. 9195 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	44	-0-	-111	-0-	2	1	42	2	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	13	1	270	2	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	36	1	708	2	N	-0-					-0-
*01	1003	N	1003	-0-	-0-	-0-	46	1	957	2	N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	49	1	1046	2	N	1					1
							1	9									
03	2130	N	2130	-0-	-0-	-0-	95	1	2035	2	N	-0-	1	1			-0-

TREVINO WELL #: 9 RRCID -> 119104 COMPL. DATE 11/21/1985 TOTAL DEPTH 10069 PERF. 7618 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					1
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					1
12	31	N	17	-0-	-14	-0-	17	2			Y	-0-					1
*01	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					1
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					1
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					1

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, B.R. WELL #: 12 RRCID -> 120935 COMPL. DATE 04/14/1986 TOTAL DEPTH 10370 PERF. 9236 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	77	1	1662	2	N	-0-					-0-
11	1725	N	1725	-0-	-0-	-0-	81	1	1644	2	N	-0-					-0-
12	1867	N	1867	-0-	-0-	-0-	90	1	1777	2	N	-0-					-0-
*01	1675	N	1675	-0-	-0-	-0-	76	1	1599	2	N	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	69	1	1464	2	N	1					1
							1	9									
03	1765	N	1765	-0-	-0-	-0-	79	1	1686	2	N	-0-			1	1	-0-

TREVINO WELL #: 10 RRCID -> 121258 COMPL. DATE 05/12/1986 TOTAL DEPTH 10100 PERF. 8006 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					1
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					1
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					1
*01	124	N	109	-0-	-15	-0-	109	2			Y	-0-					1
02	140	N	94	-0-	-46	-0-	94	2			Y	-0-					1
03	155	N	132	-0-	-23	-0-	132	2			Y	-0-					1

ZACHRY, E.B. WELL #: 6 RRCID -> 121979 COMPL. DATE 07/01/1999 TOTAL DEPTH 10200 PERF. 9014 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2982	X	2982	-0-	-0-	-0-	133	1	2849	2	N	-0-					-0-
11	2952	X	2952	-0-	-0-	-0-	139	1	2813	2	N	-0-					-0-
12	2958	X	2958	-0-	-0-	-0-	142	1	2816	2	N	-0-					-0-
*01	2874	X	2874	-0-	-0-	-0-	131	1	2743	2	N	-0-					-0-
02	2408	N	2408	-0-	-0-	-0-	108	1	2300	2	N	-0-					-0-
03	3100	N	3257	-0-	157	157	146	1	3111	2	N	-0-					-0-

JUANA WELL #: 3 RRCID -> 122175 COMPL. DATE 07/19/1986 TOTAL DEPTH 9960 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANA WELL #: 4 RRCID -> 124679 COMPL. DATE 06/17/1987 TOTAL DEPTH 9700 PERF. 8660 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
11	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
12	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
*01	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
02	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
03	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-

BENAVIDES, B. R. WELL #: 13 RRCID -> 130475 COMPL. DATE 04/05/1989 TOTAL DEPTH 10470 PERF. 9999 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2518	N	2518	-0-	-0-	-0-	112	1	2406	2	N	-0-					-0-
11	2430	N	2405	-0-	-25	-0-	114	1	2291	2	N	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	119	1	2364	2	N	-0-					-0-
*01	2511	N	2451	-0-	-60	-0-	111	1	2340	2	N	-0-					-0-
02	2240	N	2217	-0-	-23	-0-	99	1	2117	2	N	1					1
							1	9									
03	2480	N	2404	-0-	-76	-0-	108	1	2296	2	N	-0-			1	1	-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ZACHRY, E. B. WELL #: 3 RRCID -> 133166 COMPL. DATE 11/28/1989 TOTAL DEPTH 10282 PERF. 9906 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO WELL #: 11 RRCID -> 141880 COMPL. DATE 05/30/1992 TOTAL DEPTH 10042 PERF. 8697 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	56	13	2			Y	-0-					-0-
11	0		11	-0-	11	67	11	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	67					Y	-0-					-0-
*01	88	N	21	-0-	-67	-0-	21	2			Y	-0-					-0-
*02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

MARTINEZ, G. WELL #: 4 RRCID -> 142052 COMPL. DATE 06/21/1992 TOTAL DEPTH 10793 PERF. 9186 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3803	X	3803	-0-	-0-	-0-	357	1	3446	2	N	-0-					-0-
11	0		3474	-0-	3474	3474	368	1	3106	2	N	-0-					-0-
12	0		3655	-0-	3655	7129	384	1	3271	2	N	-0-					-0-
01	0		3295	-0-	3295	10424	370	1	2925	2	N	-0-					-0-
02	14189	X	3765	-0-	-10424	-0-	423	1	3342	2	N	-0-					-0-
03	3955	X	3955	-0-	-0-	-0-	398	1	3557	2	N	-0-					-0-

TREVINO WELL #: 12 RRCID -> 142739 COMPL. DATE 09/21/1992 TOTAL DEPTH 10000 PERF. 7848 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	356	-0-	-47	-0-	356	2			Y	-0-					2
11	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					2
12	558	N	522	-0-	-36	-0-	522	2			Y	-0-					2
*01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					2
02	364	N	360	-0-	-4	-0-	360	2			Y	-0-					2
03	527	N	437	-0-	-90	-0-	437	2			Y	-0-					2

MARTINEZ, G. WELL #: 5 RRCID -> 142897 COMPL. DATE 10/17/1992 TOTAL DEPTH 11000 PERF. 9506 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2302	-0-	-23	-0-	216	1	2086	2	N	-0-					-0-
11	0		2160	-0-	2160	2160	229	1	1931	2	N	-0-					-0-
12	0		2191	-0-	2191	4351	230	1	1961	2	N	-0-					-0-
01	0		1813	-0-	1813	6164	203	1	1610	2	N	-0-					-0-
02	2800	N	2044	-0-	-756	5408	230	1	1814	2	N	-0-					-0-
03	3100	N	2216	-0-	-884	4524	223	1	1993	2	N	-0-					-0-

RANGEL, B. M. WELL #: 4 RRCID -> 142904 COMPL. DATE 10/29/1992 TOTAL DEPTH 10850 PERF. 9496 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGEL, B M WELL #: 5 RRCID -> 143268 COMPL. DATE 11/21/1992 TOTAL DEPTH 11178 PERF.10806 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	120	1	1153	2	N	-0-					-0-
11	0		827	-0-	827	827	87	1	740	2	N	-0-					-0-
12	0		701	-0-	701	1528	74	1	627	2	N	-0-					-0-
01	0		1071	-0-	1071	2599	120	1	951	2	N	-0-					-0-
02	2800	N	848	-0-	-1952	647	95	1	753	2	N	-0-					-0-
03	1491	N	844	-0-	-647	-0-	85	1	759	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, M.L.E.I., S.G. WELL #: 12 RRCID -> 143562 COMPL. DATE 12/23/1992 TOTAL DEPTH 11050 PERF. 9602 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1685	-0-	-82	-0-	149	1	1536	2	N	-0-					-0-
11	0		1707	-0-	1707	1707	149	1	1558	2	N	-0-					-0-
12	0		1673	-0-	1673	3380	151	1	1522	2	N	-0-					-0-
01	0		1606	-0-	1606	4986	152	1	1454	2	N	-0-					-0-
02	2800	N	1441	-0-	-1359	3627	141	1	1300	2	N	-0-					-0-
03	3100	N	1648	-0-	-1452	2175	170	1	1478	2	N	-0-					-0-

URIBE, S WELL #: 9 RRCID -> 143634 COMPL. DATE 12/27/1992 TOTAL DEPTH 11103 PERF. 9614 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3811	-0-	-64	-0-	358	1	3453	2	N	-0-					-0-
11	0		3524	-0-	3524	3524	373	1	3151	2	N	-0-					-0-
12	0		3405	-0-	3405	6929	358	1	3047	2	N	-0-					-0-
01	0		2872	-0-	2872	9801	322	1	2550	2	N	-0-					-0-
02	13341	X	3540	-0-	-9801	-0-	398	1	3142	2	N	-0-					-0-
03	3813	X	3756	-0-	-57	-0-	378	1	3378	2	N	-0-					-0-

URIBE, S. WELL #: 10 RRCID -> 143846 COMPL. DATE 01/13/1993 TOTAL DEPTH 10700 PERF. 9728 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1259	N	1259	-0-	-0-	-0-	118	1	1141	2	N	-0-					-0-
11	0		1150	-0-	1150	1150	122	1	1028	2	N	-0-					-0-
12	0		1107	-0-	1107	2257	116	1	991	2	N	-0-					-0-
01	0		947	-0-	947	3204	106	1	841	2	N	-0-					-0-
02	2800	N	1036	-0-	-1764	1440	116	1	920	2	N	-0-					-0-
03	2642	N	1202	-0-	-1440	-0-	121	1	1081	2	N	-0-					-0-

RANGEL, B.M. WELL #: 6 RRCID -> 144018 COMPL. DATE 03/24/1997 TOTAL DEPTH 11300 PERF. 9636 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	18	1	176	2	N	-0-					-0-
11	0		172	-0-	172	172	18	1	154	2	N	-0-					-0-
12	0		199	-0-	199	371	21	1	178	2	N	-0-					-0-
01	0		193	-0-	193	564	22	1	171	2	N	-0-					-0-
02	765	N	201	-0-	-564	-0-	23	1	178	2	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	22	1	193	2	N	-0-					-0-

MARSHALL, M.L.E.I S.G. WELL #: 13 RRCID -> 144020 COMPL. DATE 01/29/1993 TOTAL DEPTH 11200 PERF.10908 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERGARA, G.B. ET AL WELL #: 7 RRCID -> 144034 COMPL. DATE 01/24/1993 TOTAL DEPTH 10200 PERF. 8933 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0-	-0-	83	1	800	2	N	-0-					-0-
11	0		715	-0-	715	715	76	1	639	2	N	-0-					-0-
12	0		667	-0-	667	1382	70	1	597	2	N	-0-					-0-
01	0		626	-0-	626	2008	70	1	556	2	N	-0-					-0-
02	2633	N	625	-0-	-2008	-0-	70	1	555	2	N	-0-					-0-
03	682	N	645	-0-	-37	-0-	65	1	580	2	N	-0-					-0-

CUELLAR, MARIA WELL #: 2 RRCID -> 144501 COMPL. DATE 02/26/1993 TOTAL DEPTH 10000 PERF. 7506 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8078	-0-	-540	-0-	8078	2			Y	-0-					-0-
11	8160	X	7666	-0-	-494	-0-	7666	2			Y	-0-					-0-
12	8277	X	7746	-0-	-531	-0-	7746	2			Y	-0-					-0-
*01	8277	X	7641	-0-	-636	-0-	7641	2			Y	-0-					-0-
02	7308	X	6702	-0-	-606	-0-	6702	2			Y	-0-					-0-
03	8091	X	6924	-0-	-1167	-0-	6924	2			Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 13 RRCID -> 144516 COMPL. DATE 02/07/1993 TOTAL DEPTH 10000 PERF. 8663 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4833	-0-	-313	-0-	4833	2			Y	-0-					2
11	4800	X	4197	-0-	-603	-0-	4197	2			Y	-0-					2
12	4867	X	4835	-0-	-32	-0-	4835	2			Y	-0-					2
*01	4867	X	4757	-0-	-110	-0-	4757	2			Y	-0-					2
02	4396	X	4000	-0-	-396	-0-	4000	2			Y	-0-					2
03	4954	X	4954	-0-	-0-	-0-	4954	2			Y	-0-					2

MARTINEZ, G. WELL #: 6 RRCID -> 146120 COMPL. DATE 07/03/1993 TOTAL DEPTH 10550 PERF. 8688 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8286	X	8286	-0-	-0-	-0-	779	1	7507	2	N	-0-					-0-
11	0		8249	-0-	8249	8249	873	1	7376	2	N	-0-					-0-
12	0		8171	-0-	8171	16420	858	1	7313	2	N	-0-					-0-
01	0		7233	-0-	7233	23653	812	1	6421	2	N	-0-					-0-
02	30949	X	7296	-0-	-23653	-0-	820	1	6476	2	N	-0-					-0-
03	8525	X	7605	-0-	-920	-0-	765	1	6840	2	N	-0-					-0-

TREVINO WELL #: 14 RRCID -> 146227 COMPL. DATE 05/25/1993 TOTAL DEPTH 10000 PERF. 8328 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S. G. WELL #: 14 RRCID -> 147596 COMPL. DATE 12/17/1993 TOTAL DEPTH 10715 PERF. 9321 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3327	X	3327	-0-	-0-	-0-	295	1	3032	2	N	-0-					-0-
11	0		3203	-0-	3203	3203	280	1	2923	2	N	-0-					-0-
12	0		3367	-0-	3367	6570	303	1	3064	2	N	-0-					-0-
01	0		3511	-0-	3511	10081	333	1	3178	2	N	-0-					-0-
02	13023	X	2942	-0-	-10081	-0-	289	1	2653	2	N	-0-					-0-
03	3317	X	3112	-0-	-205	-0-	321	1	2791	2	N	-0-					-0-

CUELLAR, MARIA WELL #: 4 RRCID -> 148502 COMPL. DATE 11/15/1995 TOTAL DEPTH 10000 PERF. 8918 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2549	N	2549	-0-	-0-	-0-	2549	2			Y	-0-					-0-
11	2430	N	2407	-0-	-23	-0-	2407	2			Y	-0-					-0-
12	2635	N	2425	-0-	-210	-0-	2425	2			Y	-0-					-0-
*01	2554	N	2554	-0-	-0-	-0-	2554	2			Y	-0-					-0-
02	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					-0-
03	2418	N	2407	-0-	-11	-0-	2407	2			Y	-0-					-0-

VIELMANN-RAMIREZ-MARSHALL G U WELL #: 1 RRCID -> 149615 COMPL. DATE 05/16/1994 TOTAL DEPTH 11430 PERF.10740 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19	-0-	50	1	489	2	N	-0-					-0-
11	0		503	-0-	503	503	50	1	453	2	N	-0-					-0-
12	0		527	-0-	527	1030	53	1	474	2	N	-0-					-0-
01	0		512	-0-	512	1542	48	1	464	2	N	-0-					-0-
02	1987	N	445	-0-	-1542	-0-	43	1	402	2	N	-0-					-0-
03	527	N	470	-0-	-57	-0-	44	1	426	2	N	-0-					-0-

URIBE, S. WELL #: 11 RRCID -> 149929 COMPL. DATE 11/21/1993 TOTAL DEPTH 10545 PERF. 8775 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	12110	-0-	-259	-0-	1138	1	10972	2	N	-0-					-0-
11	0		10778	-0-	10778	10778	1141	1	9637	2	N	-0-					-0-
12	0		11222	-0-	11222	22000	1178	1	10044	2	N	-0-					-0-
01	0		10899	-0-	10899	32899	1223	1	9676	2	N	-0-					-0-
02	42985	X	10086	-0-	-32899	-0-	1133	1	8953	2	N	-0-					-0-
03	12121	X	11773	-0-	-348	-0-	1184	1	10589	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S. G. WELL #: 17 RRCID -> 150570 COMPL. DATE 06/01/1994 TOTAL DEPTH 11200 PERF. 9792 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	57	1	584	2	N	-0-			-0-
11	0		529	-0-	529	529	46	1	483	2	N	-0-			-0-
12	0		532	-0-	532	1061	48	1	484	2	N	-0-			-0-
01	0		552	-0-	552	1613	52	1	500	2	N	-0-			-0-
02	2094	N	481	-0-	-1613	-0-	47	1	434	2	N	-0-			-0-
03	519	N	519	-0-	-0-	-0-	54	1	465	2	N	-0-			-0-

G. MARTINEZ WELL #: 7 RRCID -> 150699 COMPL. DATE 07/27/1994 TOTAL DEPTH 9609 PERF. 8860 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5863	X	5863	-0-	-0-	-0-	551	1	5312	2	N	-0-			-0-
11	0		5023	-0-	5023	5023	532	1	4491	2	N	-0-			-0-
12	0		3059	-0-	3059	8082	321	1	2738	2	N	-0-			-0-
01	0		6021	-0-	6021	14103	676	1	5345	2	N	-0-			-0-
02	17402	X	3299	-0-	-14103	-0-	371	1	2928	2	N	-0-			-0-
03	5859	X	5335	-0-	-524	-0-	537	1	4798	2	N	-0-			-0-

CUELLAR, MARIA WELL #: 6 RRCID -> 152607 COMPL. DATE 12/07/1999 TOTAL DEPTH 10000 PERF. 8192 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-			-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-			-0-
*01	16	N	16	-0-	-0-	-0-	16	2			Y	-0-			-0-
02	14	N	9	-0-	-5	-0-	9	2			Y	-0-			-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-			-0-

MARTINEZ, G. WELL #: 8 RRCID -> 154457 COMPL. DATE 05/31/1995 TOTAL DEPTH 10400 PERF. 9409 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3056	N	3056	-0-	-0-	-0-	287	1	2769	2	N	-0-			-0-
11	0		2925	-0-	2925	2925	310	1	2615	2	N	-0-			-0-
12	0		2781	-0-	2781	5706	292	1	2489	2	N	-0-			-0-
01	0		2246	-0-	2246	7952	252	1	1994	2	N	-0-			-0-
02	2800	N	2457	-0-	-343	7609	276	1	2181	2	N	-0-			-0-
03	3100	N	2789	-0-	-311	7298	280	1	2509	2	N	-0-			-0-

CUELLAR, MARIA WELL #: 7 RRCID -> 154546 COMPL. DATE 08/09/2004 TOTAL DEPTH 9800 PERF. 7328 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-			-0-
11	19	N	19	-0-	-0-	-0-	19	2			Y	-0-			-0-
12	31	N	9	-0-	-22	-0-	9	2			Y	-0-			-0-
*01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-			-0-
03	9	N	7	-0-	-2	-0-	7	2			Y	-0-			-0-

MARTIN, J. C. ET AL WELL #: 10 RRCID -> 154549 COMPL. DATE 06/02/1995 TOTAL DEPTH 10026 PERF. 8538 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	X	2539	-0-	-344	-0-	113	1	2426	2	Y	-0-			2
11	2790	X	2449	-0-	-341	-0-	116	1	2333	2	Y	-0-			2
12	2883	X	2301	-0-	-582	-0-	111	1	2190	2	Y	-0-			2
*01	2821	X	2528	-0-	-293	-0-	115	1	2413	2	Y	-0-			2
02	2436	X	2244	-0-	-192	-0-	100	1	2144	2	Y	-0-			2
03	2551	X	2551	-0-	-0-	-0-	114	1	2437	2	Y	-0-			2

MARTIN, J.C. ET AL WELL #: 11 RRCID -> 154700 COMPL. DATE 06/27/1995 TOTAL DEPTH 10000 PERF. 9578 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8494	X	8114	-0-	-380	-0-	361	1	7753	2	Y	-0-			4
11	8250	X	7829	-0-	-421	-0-	369	1	7460	2	Y	-0-			4
12	8525	X	8121	-0-	-404	-0-	390	1	7731	2	Y	-0-			4
*01	8525	X	7911	-0-	-614	-0-	360	1	7551	2	Y	-0-			4
02	7420	X	7190	-0-	-230	-0-	322	1	6868	2	Y	-0-			4
03	8122	X	8008	-0-	-114	-0-	359	1	7649	2	Y	-0-			4

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ZACHRY E. B. WELL #: 1 RRCID -> 154811 COMPL. DATE 06/29/1995 TOTAL DEPTH 10200 PERF. 8948 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4588	X	4535	-0-	-53	-0-	202	1	4333	2	Y	-0-			-0-
11	4527	X	4527	-0-	-0-	-0-	213	1	4314	2	Y	-0-			-0-
12	4464	X	4463	-0-	-1	-0-	214	1	4249	2	Y	-0-			-0-
*01	4526	X	4205	-0-	-321	-0-	191	1	4014	2	Y	-0-			-0-
02	4228	X	4139	-0-	-89	-0-	185	1	3954	2	Y	-0-			-0-
03	4681	X	4109	-0-	-572	-0-	184	1	3925	2	Y	-0-			-0-

VIELMANN-RAMIREZ-MARSHALL G U WELL #: 2 RRCID -> 154929 COMPL. DATE 07/12/1994 TOTAL DEPTH 10500 PERF.10118 - 10272

10	1209	N	1158	-0-	-51	-0-	107	1	1051	2	N	-0-			-0-
11	0		1284	-0-	1284	1284	128	1	1156	2	N	-0-			-0-
12	0		1452	-0-	1452	2736	146	1	1306	2	N	-0-			-0-
01	0		1365	-0-	1365	4101	127	1	1238	2	N	-0-			-0-
02	2800	N	1377	-0-	-1423	2678	132	1	1245	2	N	-0-			-0-
03	3100	N	1460	-0-	-1640	1038	138	1	1322	2	N	-0-			-0-

ZACHRY, E. B. WELL #: 2 RRCID -> 156124 COMPL. DATE 10/11/1995 TOTAL DEPTH 9500 PERF. 9066 - 9220

10	1085	N	1017	-0-	-68	-0-	45	1	972	2	Y	-0-			-0-
11	1050	N	973	-0-	-77	-0-	46	1	927	2	Y	-0-			-0-
12	1054	N	1024	-0-	-30	-0-	49	1	975	2	Y	-0-			-0-
*01	1026	N	1026	-0-	-0-	-0-	47	1	979	2	Y	-0-			-0-
02	977	N	977	-0-	-0-	-0-	44	1	933	2	Y	-0-			-0-
03	1042	N	1042	-0-	-0-	-0-	47	1	995	2	Y	-0-			-0-

ZACHRY, E. B. WELL #: 3 RRCID -> 156148 COMPL. DATE 08/30/1995 TOTAL DEPTH 10267 PERF. 9104 - 9982

10	186	N	165	-0-	-21	-0-	7	1	158	2	Y	-0-			1
11	180	N	151	-0-	-29	-0-	7	1	144	2	Y	-0-			1
12	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-			1
*01	155	N	125	-0-	-30	-0-	6	1	119	2	Y	-0-			1
02	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-			1
03	260	N	260	-0-	-0-	-0-	12	1	248	2	Y	-0-			1

ZACHRY, E. B. WELL #: 4 RRCID -> 156182 COMPL. DATE 09/04/1995 TOTAL DEPTH 9600 PERF. 8896 - 9028

10	1375	N	1375	-0-	-0-	-0-	61	1	1314	2	Y	-0-			-0-
11	527	N	527	-0-	-0-	-0-	25	1	502	2	Y	-0-			-0-
12	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-			-0-
*01	155	N	136	-0-	-19	-0-	6	1	130	2	Y	-0-			-0-
02	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-			-0-
03	155	N	34	-0-	-121	-0-	2	1	32	2	Y	-0-			-0-

CUELLAR, MARIA WELL #: 8 RRCID -> 156830 COMPL. DATE 11/20/1995 TOTAL DEPTH 10000 PERF. 8937 - 9100

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ZACHRY, E. B. WELL #: 8 RRCID -> 157994 COMPL. DATE 06/06/1996 TOTAL DEPTH 10250 PERF. 9334 - 9781

10	1674	N	1564	-0-	-110	-0-	70	1	1494	2	Y	-0-			1
11	1530	N	1129	-0-	-401	-0-	53	1	1076	2	Y	-0-			1
12	1581	N	1342	-0-	-239	-0-	65	1	1277	2	Y	-0-			1
*01	1550	N	1304	-0-	-246	-0-	59	1	1245	2	Y	-0-			1
02	1064	N	1002	-0-	-62	-0-	45	1	957	2	Y	-0-			1
03	1542	N	1542	-0-	-0-	-0-	69	1	1473	2	Y	-0-			1

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, MARIA WELL #: 9 RRCID -> 159197 COMPL. DATE 05/13/1996 TOTAL DEPTH 10000 PERF. 9120 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
11	360	N	293	-0-	-67	-0-	293	2			Y	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			Y	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	2			Y	-0-					-0-
03	341	N	203	-0-	-138	-0-	203	2			Y	-0-					-0-

JUANA WELL #: 5 RRCID -> 162651 COMPL. DATE 01/25/1997 TOTAL DEPTH 10500 PERF. 7200 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	455	163	2			N	-0-					-0-
11	0		-0-	-0-	-0-	455					N	-0-					-0-
12	0		2	-0-	2	457	2	2			N	-0-					-0-
*01	457	N	-0-	-0-	-457	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MARTINEZ, G. WELL #: 10 RRCID -> 163339 COMPL. DATE 11/12/1999 TOTAL DEPTH 9886 PERF. 9243 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2951	X	2951	-0-	-0-	-0-	277	1	2674	2	N	-0-					-0-
11	0		2809	-0-	2809	2809	297	1	2512	2	N	-0-					-0-
12	0		2794	-0-	2794	5603	293	1	2501	2	N	-0-					-0-
01	0		2641	-0-	2641	8244	296	1	2345	2	N	-0-					-0-
02	10809	X	2565	-0-	-8244	-0-	288	1	2277	2	N	-0-					-0-
03	2945	X	2767	-0-	-178	-0-	278	1	2489	2	N	-0-					-0-

MARTINEZ, FELIPE ET AL WELL #: 1 RRCID -> 163972 COMPL. DATE 05/25/1997 TOTAL DEPTH 8950 PERF. 7684 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE MARTINEZ - URIBE GAS UNIT WELL #: 1 RRCID -> 164141 COMPL. DATE 06/04/1997 TOTAL DEPTH 10140 PERF. 9628 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	1951	X	1949	-0-	-2	-0-	196	1	1753	2	N	-0-					-0-

MARSHALL, S. G. WELL #: 15 RRCID -> 164664 COMPL. DATE 09/20/1997 TOTAL DEPTH 11170 PERF. 9856 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	57	1	591	2	N	-0-					-0-
11	0		454	-0-	454	454	40	1	414	2	N	-0-					-0-
12	0		653	-0-	653	1107	59	1	594	2	N	-0-					-0-
01	0		80	-0-	80	1187	8	1	72	2	N	-0-					-0-
02	1244	N	57	-0-	-1187	-0-	6	1	51	2	N	-0-					-0-
03	465	N	44	-0-	-421	-0-	5	1	39	2	N	-0-					-0-

FRANCISCO RAMIREZ ET AL GAS UNIT WELL #: 1 RRCID -> 165858 COMPL. DATE 07/18/1997 TOTAL DEPTH 9265 PERF. 7751 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2781	X	2781	-0-	-0-	-0-	256	1	2525	2	Y	-0-					2
11	0		2666	-0-	2666	2666	266	1	2400	2	Y	-0-					2
12	0		2689	-0-	2689	5355	269	1	2420	2	Y	-0-					2
01	0		2650	-0-	2650	8005	246	1	2404	2	Y	-0-					2
02	10255	X	2250	-0-	-8005	-0-	215	1	2035	2	Y	-0-					2
03	2790	X	2170	-0-	-620	-0-	205	1	1965	2	Y	-0-					2

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

RAMIREZ, R. WELL #: 1 RRCID -> 165895 COMPL. DATE 11/10/1997 TOTAL DEPTH 9502 PERF. 7526 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	63	1	620	2	Y	-0-			2
11	0		697	-0-	697	697	70	1	627	2	Y	-0-			2
12	0		776	-0-	776	1473	78	1	698	2	Y	-0-			2
01	0		572	-0-	572	2045	53	1	519	2	Y	-0-			2
02	2567	N	522	-0-	-2045	-0-	50	1	472	2	Y	-0-			2
03	775	N	697	-0-	-78	-0-	66	1	631	2	Y	-0-			2

ZACHRY, E. B. WELL #: 9 RRCID -> 165934 COMPL. DATE 09/09/1997 TOTAL DEPTH 9375 PERF. 9194 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	N	1854	-0-	-223	-0-	83	1	1771	2	Y	-0-			-0-
11	1971	N	1971	-0-	-0-	-0-	93	1	1878	2	Y	-0-			-0-
12	1988	N	1988	-0-	-0-	-0-	96	1	1892	2	Y	-0-			-0-
*01	1860	N	1540	-0-	-320	-0-	70	1	1470	2	Y	-0-			-0-
02	1848	N	1252	-0-	-596	-0-	56	1	1196	2	Y	-0-			-0-
03	1984	N	1330	-0-	-654	-0-	60	1	1270	2	Y	-0-			-0-

MARTINEZ, FELIPE ET AL WELL #: 2 RRCID -> 166726 COMPL. DATE 01/29/1998 TOTAL DEPTH 9603 PERF. 7788 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TREVINO WELL #: 18 RRCID -> 166976 COMPL. DATE 11/23/2003 TOTAL DEPTH 9400 PERF. 7108 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2790	N	2753	-0-	-37	-0-	2753	2			Y	-0-			18
11	2610	N	2574	-0-	-36	-0-	2466	2	108	9	Y	98			116
12	2666	N	2336	-0-	-330	-0-	2336	2			Y	-0-			116
*01	2759	N	2593	-0-	-166	-0-	2593	2			Y	-0-			116
02	2408	N	2296	-0-	-112	-0-	2296	2			Y	-0-			116
03	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-			116

MARTINEZ, FELIPE ET AL WELL #: 3 RRCID -> 167801 COMPL. DATE 10/01/1999 TOTAL DEPTH 8700 PERF. 7807 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-

CUELLAR, MARIA WELL #: 10 RRCID -> 167905 COMPL. DATE 04/22/1998 TOTAL DEPTH 9550 PERF. 7634 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3317	X	3251	-0-	-66	-0-	3251	2			Y	-0-			-0-
11	3300	X	3087	-0-	-213	-0-	3087	2			Y	-0-			-0-
12	3410	X	2483	-0-	-927	-0-	2483	2			Y	-0-			-0-
*01	3410	X	2587	-0-	-823	-0-	2587	2			Y	-0-			-0-
02	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-			-0-
03	3347	X	3347	-0-	-0-	-0-	3347	2			Y	-0-			-0-

MARTINEZ, ADELA M. ET AL WELL #: 1 RRCID -> 168553 COMPL. DATE 04/22/2000 TOTAL DEPTH 9155 PERF. 6815 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5841	X	5841	-0-	-0-	-0-	537	1	5304	2	Y	-0-			2
11	0		5605	-0-	5605	5605	560	1	5045	2	Y	-0-			2
12	0		5665	-0-	5665	11270	567	1	5098	2	Y	-0-			2
01	0		5716	-0-	5716	16986	531	1	5185	2	Y	-0-			2
02	22155	X	5169	-0-	-16986	-0-	495	1	4674	2	Y	-0-			2
03	5828	X	5364	-0-	-464	-0-	507	1	4857	2	Y	-0-			2

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 19 RRCID -> 169053 COMPL. DATE 06/01/1998 TOTAL DEPTH 9414 PERF. 7773 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1999	-0-	-760	-0-	1999	2			Y	-0-					19
11	2370	X	1545	-0-	-825	-0-	1545	2			Y	-0-					19
12	1829	X	1469	-0-	-360	-0-	1469	2			Y	-0-					19
*01	1984	X	1439	-0-	-545	-0-	1439	2			Y	-0-					19
02	1792	X	1176	-0-	-616	-0-	1176	2			Y	-0-					19
03	1984	X	1227	-0-	-757	-0-	1227	2			Y	-0-					19

JUANA NCT WELL #: 7 RRCID -> 169257 COMPL. DATE 06/26/1998 TOTAL DEPTH 9300 PERF. 8305 - 8766

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUELLAR, MARIA WELL #: 11 RRCID -> 169791 COMPL. DATE 12/18/1998 TOTAL DEPTH 9600 PERF. 8445 - 9280

10	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-
11	2160	N	2037	-0-	-123	-0-	2037	2			Y	-0-					-0-
12	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
*01	2473	N	2473	-0-	-0-	-0-	2473	2			Y	-0-					-0-
02	2546	N	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-
03	3029	N	3029	-0-	-0-	-0-	3029	2			Y	-0-					-0-

RAMON, BELIA ET AL WELL #: 1 RRCID -> 169870 COMPL. DATE 08/17/1998 TOTAL DEPTH 8900 PERF. 8672 - 8677

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO WELL #: 20 RRCID -> 170358 COMPL. DATE 11/15/2003 TOTAL DEPTH 9495 PERF. 7967 - 9020

10	3937	X	3515	-0-	-422	-0-	3515	2			Y	-0-					15
11	3810	X	3436	-0-	-374	-0-	3436	2			Y	-0-					15
12	3937	X	3619	-0-	-318	-0-	3619	2			Y	-0-					15
*01	3838	X	3838	-0-	-0-	-0-	3838	2			Y	-0-					15
02	3248	X	3030	-0-	-218	-0-	3030	2			Y	-0-					15
03	3627	X	3427	-0-	-200	-0-	3427	2			Y	-0-					15

CUELLAR, MARIA HEIRS WELL #: 1 RRCID -> 170766 COMPL. DATE 10/12/1998 TOTAL DEPTH 9400 PERF. 7500 - 7520

10	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
*01	403	N	275	-0-	-128	-0-	275	2			Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

ALONZO RAMIREZ ET AL GAS UNIT WELL #: 1 RRCID -> 171526 COMPL. DATE 04/06/1999 TOTAL DEPTH 9186 PERF. 7848 - 8365

10	2051	N	2051	-0-	-0-	-0-	189	1	1862	2	Y	-0-					5
11	0		1916	-0-	1916	1916	191	1	1725	2	Y	-0-					5
12	0		1626	-0-	1626	3542	163	1	1463	2	Y	-0-					5
01	0		1421	-0-	1421	4963	132	1	1289	2	Y	-0-					5
02	2800	N	1930	-0-	-870	4093	185	1	1745	2	Y	-0-					5
03	3100	N	1857	-0-	-1243	2850	176	1	1681	2	Y	-0-					5

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, MARIA WELL #: 12 RRCID -> 172083 COMPL. DATE 11/22/1998 TOTAL DEPTH 9750 PERF. 8922 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	N	2401	-0-	-0-	-0-	2401	2			Y	-0-					-0-
11	2160	N	1881	-0-	-279	-0-	1881	2			Y	-0-					-0-
12	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
*01	2387	N	2284	-0-	-103	-0-	2284	2			Y	-0-					-0-
02	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					-0-
03	2418	N	2162	-0-	-256	-0-	2162	2			Y	-0-					-0-

MARTINEZ-RANGEL G.U. WELL #: 1 RRCID -> 173589 COMPL. DATE 06/13/1999 TOTAL DEPTH 9950 PERF. 9465 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5840	-0-	-50	-0-	549	1	5291	2	N	-0-					-0-
11	0		5747	-0-	5747	5747	608	1	5139	2	N	-0-					-0-
12	0		5530	-0-	5530	11277	581	1	4949	2	N	-0-					-0-
01	0		5575	-0-	5575	16852	626	1	4949	2	N	-0-					-0-
02	21777	X	4925	-0-	-16852	-0-	553	1	4372	2	N	-0-					-0-
03	5952	X	5702	-0-	-250	-0-	573	1	5129	2	N	-0-					-0-

RAMON, BELIA ET AL WELL #: 3 RRCID -> 173781 COMPL. DATE 11/07/1999 TOTAL DEPTH 8824 PERF. 6240 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
*01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

MARSHALL, S. G. WELL #: 21 RRCID -> 174091 COMPL. DATE 07/03/1999 TOTAL DEPTH 9600 PERF. 9150 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUELLAR, MARIA WELL #: 13 RRCID -> 174092 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7794 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					-0-
11	1110	N	1064	-0-	-46	-0-	1064	2			Y	-0-					-0-
12	1178	N	1161	-0-	-17	-0-	1161	2			Y	-0-					-0-
*01	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
02	980	N	920	-0-	-60	-0-	920	2			Y	-0-					-0-
03	1147	N	1125	-0-	-22	-0-	1125	2			Y	-0-					-0-

TREVINO WELL #: 21 RRCID -> 174403 COMPL. DATE 08/02/1999 TOTAL DEPTH 9800 PERF. 9015 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEMARTINEZ, M. WELL #: 5 RRCID -> 175687 COMPL. DATE 08/12/1999 TOTAL DEPTH 9820 PERF. 9189 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	16	1	159	2	N	-0-					-0-
11	0		115	-0-	115	115	12	1	103	2	N	-0-					-0-
12	0		96	-0-	96	211	10	1	86	2	N	-0-					-0-
01	0		66	-0-	66	277	7	1	59	2	N	-0-					-0-
02	321	N	44	-0-	-277	-0-	5	1	39	2	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, B. R. 2 WELL #: 15 RRCID -> 176463 COMPL. DATE 02/18/2000 TOTAL DEPTH 10370 PERF. 9260 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1922	-0-	-0-	-0-	86	1	1836	2	N	-0-			-0-
11	2145	N	2145	-0-	-0-	-0-	101	1	2044	2	N	-0-			-0-
12	2162	N	2162	-0-	-0-	-0-	104	1	2058	2	N	-0-			-0-
*01	2168	N	2168	-0-	-0-	-0-	99	1	2069	2	N	-0-			-0-
02	2016	N	2016	-0-	-0-	-0-	90	1	1926	2	N	-0-			-0-
03	2071	N	2071	-0-	-0-	-0-	93	1	1978	2	N	-0-			-0-

MARTIN, J. C. ET AL WELL #: 14 RRCID -> 176850 COMPL. DATE 09/29/2000 TOTAL DEPTH 9350 PERF. 8862 - 8872

10	0		8	-0-	8	8	8	2			Y	-0-			2
11	0		1	-0-	1	9	1	2			Y	-0-			2
12	0		3	-0-	3	12	3	2			Y	-0-			2
*01	14	N	2	-0-	-12	-0-	2	2			Y	-0-			2
*02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			2
03	3	N	-0-	-0-	-3	-0-					Y	-0-			2

URIBE-M DEMARTINEZ GAS UNIT WELL #: 1 RRCID -> 176852 COMPL. DATE 01/26/2000 TOTAL DEPTH 9635 PERF. 9406 - 9411

10	5870	X	5870	-0-	-0-	-0-	552	1	5318	2	N	-0-			-0-
11	0		1409	-0-	1409	1409	149	1	1260	2	N	-0-			-0-
12	0		4777	-0-	4777	6186	502	1	4275	2	N	-0-			-0-
01	0		4413	-0-	4413	10599	495	1	3918	2	N	-0-			-0-
02	16339	X	5740	-0-	-10599	-0-	645	1	5095	2	N	-0-			-0-
03	2871	X	2871	-0-	-0-	-0-	289	1	2582	2	N	-0-			-0-

MARSHALL, S. G. WELL #: 23 RRCID -> 176919 COMPL. DATE 03/21/2000 TOTAL DEPTH 10400 PERF. 9764 - 9804

10	3667	X	3667	-0-	-0-	-0-	325	1	3342	2	N	-0-			-0-
11	0		4181	-0-	4181	4181	365	1	3816	2	N	-0-			-0-
12	0		3867	-0-	3867	8048	348	1	3519	2	N	-0-			-0-
01	0		3557	-0-	3557	11605	337	1	3220	2	N	-0-			-0-
02	14716	X	3111	-0-	-11605	-0-	305	1	2806	2	N	-0-			-0-
03	3665	X	3665	-0-	-0-	-0-	378	1	3287	2	N	-0-			-0-

MARSHALL, S. G. WELL #: 22 RRCID -> 177206 COMPL. DATE 03/31/2000 TOTAL DEPTH 9885 PERF. 9223 - 9228

10	13857	X	13467	-0-	-390	-0-	1193	1	12274	2	N	-0-			-0-
11	0		13693	-0-	13693	13693	1196	1	12497	2	N	-0-			-0-
12	0		14125	-0-	14125	27818	1272	1	12853	2	N	-0-			-0-
01	0		13556	-0-	13556	41374	1285	1	12271	2	N	-0-			-0-
02	52958	X	11584	-0-	-41374	-0-	1137	1	10447	2	N	-0-			-0-
03	14136	X	12553	-0-	-1583	-0-	1295	1	11258	2	N	-0-			-0-

MARSHALL, S. G. WELL #: 24 RRCID -> 177231 COMPL. DATE 05/22/2000 TOTAL DEPTH 11050 PERF. 9692 - 9929

10	2843	X	2843	-0-	-0-	-0-	252	1	2591	2	N	-0-			-0-
11	0		567	-0-	567	567	50	1	517	2	N	-0-			-0-
12	0		54	-0-	54	621	5	1	49	2	N	-0-			-0-
01	0		-0-	-0-	-0-	621					N	-0-			-0-
02	621	X	-0-	-0-	-621	-0-					N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

BENAVIDES, B. R. 2 WELL #: 16 RRCID -> 178463 COMPL. DATE 06/15/2000 TOTAL DEPTH 10500 PERF. 9408 - 10132

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL-URIBE GAS UNIT WELL #: 1 RRCID -> 181190 COMPL. DATE 01/04/2001 TOTAL DEPTH 10200 PERF. 9577 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URIBE, S. WELL #: 12 RRCID -> 183449 COMPL. DATE 06/09/2001 TOTAL DEPTH 9500 PERF. 8884 - 9106

10	2671	N	2671	-0-	-0-	-0-	251	1	2420	2	N	-0-					-0-
11	0		2730	-0-	2730	2730	289	1	2441	2	N	-0-					-0-
12	0		2707	-0-	2707	5437	284	1	2423	2	N	-0-					-0-
01	0		2743	-0-	2743	8180	308	1	2435	2	N	-0-					-0-
02	2800	N	2513	-0-	-287	7893	282	1	2231	2	N	-0-					-0-
03	3100	N	2689	-0-	-411	7482	270	1	2419	2	N	-0-					-0-

OSCAR GUTIERREZ ET AL WELL #: 4 RRCID -> 191714 COMPL. DATE 09/18/2002 TOTAL DEPTH 9850 PERF. 9184 - 9385

10	3100	N	3161	-0-	61	61	141	1	3019	2	N	1					1
							1	9									
11	2804	N	2743	-0-	-61	-0-	129	1	2614	2	N	-0-					1
12	2852	N	2255	-0-	-597	-0-	108	1	2147	2	N	-0-					1
*01	2945	X	2639	-0-	-306	-0-	120	1	2519	2	N	-0-					1
02	2660	X	1083	-0-	-1577	-0-	48	1	1035	2	N	-0-					1
03	2945	X	1642	-0-	-1303	-0-	74	1	1568	2	N	-0-	1	1			-0-

JUANA WELL #: 8 RRCID -> 200158 COMPL. DATE 12/18/2003 TOTAL DEPTH 9500 PERF. 9118 - 9324

10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

JUANA WELL #: 10 RRCID -> 201188 COMPL. DATE 05/31/2004 TOTAL DEPTH 9800 PERF. 8538 - 9530

10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

EDWARD CASSIN WELL #: 1 RRCID -> 201871 COMPL. DATE 02/04/2004 TOTAL DEPTH 12000 PERF.10174 - 10514

10	350	N	350	-0-	-0-	-0-	28	1	322	2	Y	-0-					-0-
11	360	N	343	-0-	-17	-0-	28	1	315	2	Y	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	111	1	1248	2	Y	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	38	1	450	2	Y	-0-					-0-
02	856	N	856	-0-	-0-	-0-	69	1	787	2	Y	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	114	1	1292	2	Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JUANA WELL #: 11 RRCID -> 202361 COMPL. DATE 04/21/2004 TOTAL DEPTH 9700 PERF. 9295 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	386	-0-	-420	-0-	386	2			N	-0-					-0-
11	570	N	273	-0-	-297	-0-	273	2			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
*01	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

EDWARD CASSIN A WELL #: 1 RRCID -> 204201 COMPL. DATE 04/28/2004 TOTAL DEPTH 11725 PERF.10312 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	630	-0-	-114	-0-	50	1	580	2	Y	-0-					-0-
11	691	N	691	-0-	-0-	-0-	56	1	635	2	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	60	1	671	2	Y	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	55	1	650	2	Y	-0-					-0-
02	644	N	621	-0-	-23	-0-	50	1	571	2	Y	-0-					-0-
03	744	N	693	-0-	-51	-0-	56	1	637	2	Y	-0-					-0-

JUANA "A" WELL #: 13 RRCID -> 206423 COMPL. DATE 10/09/2004 TOTAL DEPTH 10000 PERF. 9660 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
12	589	N	263	-0-	-326	-0-	263	2			N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

RAMON "A" WELL #: 1 RRCID -> 206647 COMPL. DATE 03/18/2008 TOTAL DEPTH 10350 PERF. 7762 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0		-0-	-0-	-0-	-0-					N	-0-					14
12	0		-0-	-0-	-0-	-0-					N	-0-					14
01	0		-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

LOPEZ, LAURO WELL #: 2 RRCID -> 206931 COMPL. DATE 08/11/2004 TOTAL DEPTH 11988 PERF.10290 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	42	1	489	2	Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	52	1	590	2	Y	-0-					-0-
12	558	N	455	-0-	-103	-0-	37	1	418	2	Y	-0-					-0-
*01	527	N	423	-0-	-104	-0-	33	1	390	2	Y	-0-					-0-
02	588	N	422	-0-	-166	-0-	34	1	388	2	Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	50	1	570	2	Y	-0-					-0-

R & R RAMIREZ F.P.LTD WELL #: 1 RRCID -> 207016 COMPL. DATE 11/12/2004 TOTAL DEPTH 10000 PERF. 7686 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	114	-0-	-41	-0-	14	1	100	2	N	-0-					21
11	0		110	-0-	110	110	13	1	97	2	N	-0-					21
12	0		225	-0-	225	335	26	1	199	2	N	-0-					21
01	0		125	-0-	125	460	15	1	110	2	N	-0-					21
02	460	N	-0-	-0-	-460	-0-					N	-0-					21
03	217	N	83	-0-	-134	-0-	11	1	72	2	N	-0-					21

JUANA WELL #: 12 RRCID -> 207629 COMPL. DATE 01/17/2005 TOTAL DEPTH 9650 PERF. 9254 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
EDWARD CASSIN WELL #: 2 RRCID -> 208255 COMPL. DATE 07/22/2004 TOTAL DEPTH 12000 PERF.10282 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORACIO-GONZALEZ WELL #: 2 RRCID -> 208687 COMPL. DATE 05/28/2005 TOTAL DEPTH 10400 PERF. 7942 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUELLAR HEIRS WELL #: 1 RRCID -> 208689 COMPL. DATE 10/20/2005 TOTAL DEPTH 10150 PERF. 7749 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	416	1	1330	2	N	-0-					21
11	0		1601	-0-	1601	1601	441	1	1160	2	N	-0-					21
12	0		1820	-0-	1820	3421	450	1	1370	2	N	-0-					21
01	0		1627	-0-	1627	5048	446	1	1181	2	N	-0-					21
02	2800	N	1657	-0-	-1143	3905	397	1	1260	2	N	-0-					21
03	3100	N	1924	-0-	-1176	2729	424	1	1498	2	N	2					23
							2	9									

CUELLAR, MARIA WELL #: 15 RRCID -> 208741 COMPL. DATE 01/16/2005 TOTAL DEPTH 9315 PERF. 8912 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	614	-0-	-99	-0-	614	2			Y	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	2			Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
02	532	N	442	-0-	-90	-0-	442	2			Y	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-

RASH WELL #: 1 RRCID -> 209195 COMPL. DATE 09/09/2008 TOTAL DEPTH 9000 PERF. 6940 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARD CASSIN A WELL #: 2 RRCID -> 209470 COMPL. DATE 10/20/2004 TOTAL DEPTH 11000 PERF.10252 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2869	-0-	-448	-0-	228	1	2641	2	Y	-0-					-0-
11	3210	X	2704	-0-	-506	-0-	218	1	2486	2	Y	-0-					-0-
12	3410	X	3113	-0-	-297	-0-	254	1	2859	2	Y	-0-					-0-
*01	3410	X	3023	-0-	-387	-0-	235	1	2788	2	Y	-0-					-0-
02	3080	X	2716	-0-	-364	-0-	220	1	2496	2	Y	-0-					-0-
03	3100	X	2987	-0-	-113	-0-	241	1	2746	2	Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, LAURO WELL #: 3 RRCID -> 209481 COMPL. DATE 11/11/2004 TOTAL DEPTH 11400 PERF.10109 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	184	-0-	-188	-0-	15	1	169	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	22	1	252	2	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	37	1	414	2	Y	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	28	1	338	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	28	1	317	2	Y	-0-					-0-
03	465	N	358	-0-	-107	-0-	29	1	329	2	Y	-0-					-0-

TREVINO WELL #: 25 RRCID -> 210396 COMPL. DATE 04/29/2005 TOTAL DEPTH 9770 PERF. 7910 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	659	-0-	-23	-0-	659	2			Y	-0-					16
11	660	N	653	-0-	-7	-0-	653	2			Y	-0-					16
12	682	N	681	-0-	-1	-0-	681	2			Y	-0-					16
*01	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					16
02	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					16
03	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					16

VIELMANN WELL #: 2 RRCID -> 210892 COMPL. DATE 12/22/2004 TOTAL DEPTH 9800 PERF. 7471 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	217	1	694	2	N	-0-					13
11	0		703	-0-	703	703	193	1	510	2	N	-0-					13
12	0		893	-0-	893	1596	221	1	672	2	N	-0-					13
01	0		914	-0-	914	2510	251	1	663	2	N	-0-					13
02	2800	N	1167	-0-	-1633	877	280	1	887	2	N	-0-					13
03	2214	N	1337	-0-	-877	-0-	295	1	1039	2	N	3					16
							3	9									

MARSHALL S.G. WELL #: 26 RRCID -> 210964 COMPL. DATE 02/02/2005 TOTAL DEPTH 10976 PERF. 9720 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1053	-0-	-776	-0-	93	1	960	2	N	-0-					-0-
11	0		1177	-0-	1177	1177	103	1	1074	2	N	-0-					-0-
12	0		1196	-0-	1196	2373	108	1	1088	2	N	-0-					-0-
01	0		1103	-0-	1103	3476	105	1	998	2	N	-0-					-0-
02	2800	N	938	-0-	-1862	1614	92	1	846	2	N	-0-					-0-
03	2653	N	1039	-0-	-1614	-0-	107	1	932	2	N	-0-					-0-

CUELLAR, MARIA WELL #: 16 RRCID -> 211257 COMPL. DATE 12/05/2005 TOTAL DEPTH 9500 PERF. 7979 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2598	-0-	-161	-0-	2598	2			Y	-0-					-0-
11	2730	N	2690	-0-	-40	-0-	2690	2			Y	-0-					-0-
12	2790	N	2466	-0-	-324	-0-	2466	2			Y	-0-					-0-
*01	2649	N	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-
02	2520	N	2297	-0-	-223	-0-	2297	2			Y	-0-					-0-
03	2518	N	2518	-0-	-0-	-0-	2518	2			Y	-0-					-0-

CASSIN, EDWARD WELL #: 4 RRCID -> 212341 COMPL. DATE 03/09/2005 TOTAL DEPTH 12060 PERF.10280 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	143	1	1653	2	Y	-0-					-0-
11	1784	N	1784	-0-	-0-	-0-	144	1	1640	2	Y	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	148	1	1668	2	Y	-0-					-0-
*01	1767	N	1731	-0-	-36	-0-	135	1	1596	2	Y	-0-					-0-
02	1596	N	1490	-0-	-106	-0-	120	1	1370	2	Y	-0-					-0-
03	1767	N	1440	-0-	-327	-0-	116	1	1324	2	Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CASSIN, EDWARD WELL #: 5 RRCID -> 212344 COMPL. DATE 05/17/2005 TOTAL DEPTH 12330 PERF.10389 - 11883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4123	X	3389	-0-	-734	-0-	269	1	3120	2	Y	-0-			-0-
11	3840	X	3429	-0-	-411	-0-	277	1	3152	2	Y	-0-			-0-
12	3844	X	3346	-0-	-498	-0-	273	1	3073	2	Y	-0-			-0-
*01	3658	X	3552	-0-	-106	-0-	276	1	3276	2	Y	-0-			-0-
02	3192	X	2768	-0-	-424	-0-	224	1	2544	2	Y	-0-			-0-
03	3534	X	2817	-0-	-717	-0-	227	1	2590	2	Y	-0-			-0-

TREVINO WELL #: 26 RRCID -> 212857 COMPL. DATE 05/18/2007 TOTAL DEPTH 9600 PERF. 7674 - 9394

10	3317	X	2950	-0-	-367	-0-	2950	2			Y	-0-			15
11	2966	X	2966	-0-	-0-	-0-	2966	2			Y	-0-			15
12	3293	X	3293	-0-	-0-	-0-	3293	2			Y	-0-			15
*01	3302	X	3302	-0-	-0-	-0-	3302	2			Y	-0-			15
02	3079	X	3079	-0-	-0-	-0-	3079	2			Y	-0-			15
03	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-			15

TREVINO WELL #: 22 RRCID -> 215505 COMPL. DATE 11/12/2005 TOTAL DEPTH 9517 PERF. 9102 - 9166

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			16
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			16

EDWARD CASSIN WELL #: 6 RRCID -> 215801 COMPL. DATE 06/09/2011 TOTAL DEPTH 12293 PERF.10316 - 11866

10	5487	X	4010	-0-	-1477	-0-	318	1	3692	2	Y	-0-			-0-
11	5310	X	3646	-0-	-1664	-0-	295	1	3351	2	Y	-0-			-0-
12	5487	X	3601	-0-	-1886	-0-	294	1	3307	2	Y	-0-			-0-
*01	4402	X	3993	-0-	-409	-0-	311	1	3682	2	Y	-0-			-0-
02	3780	X	3677	-0-	-103	-0-	297	1	3380	2	Y	-0-			-0-
03	3999	X	3716	-0-	-283	-0-	300	1	3416	2	Y	-0-			-0-

MARIA CUELLAR WELL #: 17 RRCID -> 215893 COMPL. DATE 02/01/2010 TOTAL DEPTH 9600 PERF. 6432 - 9418

10	961	N	840	-0-	-121	-0-	840	2			Y	-0-			-0-
11	840	N	762	-0-	-78	-0-	762	2			Y	-0-			-0-
12	930	N	792	-0-	-138	-0-	792	2			Y	-0-			-0-
*01	994	N	994	-0-	-0-	-0-	994	2			Y	-0-			-0-
02	755	N	755	-0-	-0-	-0-	755	2			Y	-0-			-0-
03	879	N	879	-0-	-0-	-0-	879	2			Y	-0-			-0-

RAMON WELL #: 4 RRCID -> 219355 COMPL. DATE 04/25/2006 TOTAL DEPTH 9480 PERF. 6723 - 8098

10	1178	N	1050	-0-	-128	-0-	128	1	922	2	N	-0-			14
11	0		862	-0-	862	862	100	1	762	2	N	-0-			14
12	0		977	-0-	977	1839	114	1	863	2	N	-0-			14
01	0		1028	-0-	1028	2867	128	1	900	2	N	-0-			14
02	2800	N	956	-0-	-1844	1023	131	1	825	2	N	-0-			14
03	2068	N	1045	-0-	-1023	-0-	138	1	907	2	N	-0-			14

MARIA CUELLAR WELL #: 18 RRCID -> 221580 COMPL. DATE 06/19/2008 TOTAL DEPTH 9600 PERF. 7754 - 9312

10	7347	X	6802	-0-	-545	-0-	6802	2			Y	-0-			63
11	6930	X	6509	-0-	-421	-0-	6509	2			Y	-0-			63
12	7161	X	6535	-0-	-626	-0-	6535	2			Y	-0-			63
*01	7161	X	6555	-0-	-606	-0-	6555	2			Y	-0-			63
02	6356	X	5678	-0-	-678	-0-	5678	2			Y	-0-			63
03	6789	X	6184	-0-	-605	-0-	6184	2			Y	-0-			63

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMON WELL #: 7 RRCID -> 221664 COMPL. DATE 06/16/2006 TOTAL DEPTH 9515 PERF. 7662 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	36	1	257	2	N	-0-			5
11	0		298	-0-	298	298	35	1	263	2	N	-0-			5
12	0		298	-0-	298	596	35	1	263	2	N	-0-			5
01	0		298	-0-	298	894	37	1	261	2	N	-0-			5
02	1181	N	287	-0-	-894	-0-	39	1	248	2	N	-0-			5
03	315	N	315	-0-	-0-	-0-	41	1	274	2	N	-0-			5

RAMON WELL #: 3 RRCID -> 222567 COMPL. DATE 08/01/2006 TOTAL DEPTH 9913 PERF. 7872 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	157	1	1125	2	N	-0-			14
11	0		1612	-0-	1612	1612	187	1	1425	2	N	-0-			14
12	0		1640	-0-	1640	3252	191	1	1449	2	N	-0-			14
01	0		1703	-0-	1703	4955	212	1	1491	2	N	-0-			14
02	2800	N	1597	-0-	-1203	3752	218	1	1379	2	N	-0-			14
03	3100	N	1468	-0-	-1632	2120	194	1	1274	2	N	-0-			14

SNOWMASS INC. WELL #: 1 RRCID -> 223032 COMPL. DATE 05/24/2006 TOTAL DEPTH 12614 PERF.10874 - 11199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	96	1	1121	2	Y	-0-			-0-
11	1162	N	1162	-0-	-0-	-0-	94	1	1068	2	Y	-0-			-0-
12	1192	N	1192	-0-	-0-	-0-	98	1	1094	2	Y	-0-			-0-
*01	1209	N	1157	-0-	-52	-0-	90	1	1067	2	Y	-0-			-0-
02	1092	N	1033	-0-	-59	-0-	83	1	950	2	Y	-0-			-0-
03	1178	N	1111	-0-	-67	-0-	90	1	1021	2	Y	-0-			-0-

FERNANDO CUELLAR ET AL GAS UNIT WELL #: 1 RRCID -> 223037 COMPL. DATE 09/20/2006 TOTAL DEPTH 11200 PERF. 7322 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-			-0-
11	120	N	86	-0-	-34	-0-	86	2			N	-0-			-0-
12	124	N	96	-0-	-28	-0-	96	2			N	-0-			-0-
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-			-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-			-0-

MARTINEZ-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 223505 COMPL. DATE 05/28/2006 TOTAL DEPTH 9500 PERF. 6503 - 9239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5876	X	5876	-0-	-0-	-0-	718	1	5158	2	N	-0-			28
11	0		6653	-0-	6653	6653	773	1	5880	2	N	-0-			28
12	0		6379	-0-	6379	13032	743	1	5636	2	N	-0-			28
01	0		4889	-0-	4889	17921	608	1	4281	2	N	-0-			28
02	20978	X	3057	-0-	-17921	-0-	418	1	2639	2	N	-0-			28
03	2888	X	2888	-0-	-0-	-0-	381	1	2507	2	N	-0-			28

MARTIN, J.C. WELL #: 15 RRCID -> 223654 COMPL. DATE 12/02/2006 TOTAL DEPTH 10130 PERF. 8740 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5828	X	4899	-0-	-929	-0-	218	1	4681	2	N	-0-			2
11	5220	X	4454	-0-	-766	-0-	210	1	4244	2	N	-0-			2
12	5239	X	4423	-0-	-816	-0-	212	1	4211	2	N	-0-			2
*01	5053	X	4652	-0-	-401	-0-	211	1	4441	2	N	-0-			2
02	4658	X	4658	-0-	-0-	-0-	208	1	4450	2	N	-0-			2
03	5413	X	5413	-0-	-0-	-0-	243	1	5170	2	N	-0-			2

G. B. VERGARA WELL #: 10 RRCID -> 225032 COMPL. DATE 01/26/2007 TOTAL DEPTH 9950 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR HEIRS B WELL #: 1 RRCID -> 225146 COMPL. DATE 01/12/2007 TOTAL DEPTH 10470 PERF. 7340 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*01	403	N	235	-0-	-168	-0-	235	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

CUELLAR, MARIA WELL #: 19 RRCID -> 225636 COMPL. DATE 01/19/2007 TOTAL DEPTH 9400 PERF. 7676 - 7828

10	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
11	1440	N	1288	-0-	-152	-0-	1288	2			Y	-0-					-0-
12	1426	N	1281	-0-	-145	-0-	1281	2			Y	-0-					-0-
*01	1457	N	1277	-0-	-180	-0-	1277	2			Y	-0-					-0-
02	1780	N	1780	-0-	-0-	-0-	1780	2			Y	-0-					-0-
03	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-

CASSIN, EDWARD WELL #: 3 RRCID -> 226191 COMPL. DATE 03/08/2006 TOTAL DEPTH 12242 PERF. 10204 - 10526

10	2081	N	2081	-0-	-0-	-0-	165	1	1916	2	Y	-0-					-0-
11	2040	N	1971	-0-	-69	-0-	159	1	1812	2	Y	-0-					-0-
12	2170	N	1922	-0-	-248	-0-	157	1	1765	2	Y	-0-					-0-
*01	2077	N	1949	-0-	-128	-0-	152	1	1797	2	Y	-0-					-0-
02	1848	N	1783	-0-	-65	-0-	144	1	1639	2	Y	-0-					-0-
03	1922	N	1813	-0-	-109	-0-	146	1	1667	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 30 RRCID -> 226194 COMPL. DATE 01/19/2007 TOTAL DEPTH 10404 PERF. 9320 - 10252

10	6758	X	6489	-0-	-269	-0-	575	1	5914	2	N	-0-					-0-
11	0		6629	-0-	6629	6629	579	1	6050	2	N	-0-					-0-
12	0		6446	-0-	6446	13075	580	1	5866	2	N	-0-					-0-
01	0		6526	-0-	6526	19601	619	1	5907	2	N	-0-					-0-
02	25294	X	5693	-0-	-19601	-0-	559	1	5134	2	N	-0-					-0-
03	6851	X	5689	-0-	-1162	-0-	587	1	5102	2	N	-0-					-0-

CASSIN, EDWARD A WELL #: 4 RRCID -> 226417 COMPL. DATE 11/04/2006 TOTAL DEPTH 11810 PERF. 10587 - 11268

10	1395	N	1169	-0-	-226	-0-	93	1	1076	2	Y	-0-					-0-
11	1212	N	1212	-0-	-0-	-0-	98	1	1114	2	Y	-0-					-0-
12	1918	N	1918	-0-	-0-	-0-	157	1	1761	2	Y	-0-					-0-
*01	1804	N	1804	-0-	-0-	-0-	140	1	1664	2	Y	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	127	1	1445	2	Y	-0-					-0-
03	1922	N	1639	-0-	-283	-0-	132	1	1507	2	Y	-0-					-0-

S. G. MARSHALL WELL #: 25 RRCID -> 227041 COMPL. DATE 03/09/2007 TOTAL DEPTH 10556 PERF. 9165 - 9413

10	3968	X	3604	-0-	-364	-0-	319	1	3285	2	N	-0-					-0-
11	0		3552	-0-	3552	3552	310	1	3242	2	N	-0-					-0-
12	0		3468	-0-	3468	7020	312	1	3156	2	N	-0-					-0-
01	0		3395	-0-	3395	10415	322	1	3073	2	N	-0-					-0-
02	13479	X	3064	-0-	-10415	-0-	301	1	2763	2	N	-0-					-0-
03	3658	X	3172	-0-	-486	-0-	327	1	2845	2	N	-0-					-0-

SNOWMASS INC. WELL #: 2 RRCID -> 228088 COMPL. DATE 09/01/2006 TOTAL DEPTH 12424 PERF. 11064 - 11279

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S. G. WELL #: 33 RRCID -> 229092 COMPL. DATE 05/28/2007 TOTAL DEPTH 10524 PERF. 8847 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	11	1	108	2	N	-0-			-0-
11	0		333	-0-	333	333	29	1	304	2	N	-0-			-0-
12	0		41	-0-	41	374	4	1	37	2	N	-0-			-0-
01	0		64	-0-	64	438	6	1	58	2	N	-0-			-0-
02	447	N	9	-0-	-438	-0-	1	1	8	2	N	-0-			-0-
03	31	N	4	-0-	-27	-0-	4	2			N	-0-			-0-

CASSIN, EDWARD WELL #: 8 RRCID -> 229100 COMPL. DATE 01/18/2007 TOTAL DEPTH 12070 PERF.10464 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	18	1	211	2	Y	-0-			-0-
11	226	N	226	-0-	-0-	-0-	18	1	208	2	Y	-0-			-0-
12	217	N	217	-0-	-0-	-0-	18	1	199	2	Y	-0-			-0-
*01	227	N	227	-0-	-0-	-0-	18	1	209	2	Y	-0-			-0-
02	209	N	209	-0-	-0-	-0-	17	1	192	2	Y	-0-			-0-
03	217	N	216	-0-	-1	-0-	17	1	199	2	Y	-0-			-0-

CASSIN, EDWARD WELL #: 9 RRCID -> 229334 COMPL. DATE 04/02/2007 TOTAL DEPTH 12011 PERF. 8056 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	52	1	598	2	Y	-0-			-0-
11	659	N	659	-0-	-0-	-0-	53	1	606	2	Y	-0-			-0-
12	682	N	657	-0-	-25	-0-	54	1	603	2	Y	-0-			-0-
*01	651	N	646	-0-	-5	-0-	50	1	596	2	Y	-0-			-0-
02	616	N	509	-0-	-107	-0-	41	1	468	2	Y	-0-			-0-
03	651	N	536	-0-	-115	-0-	43	1	493	2	Y	-0-			-0-

MARSHALL, S. G. WELL #: 32 RRCID -> 229390 COMPL. DATE 07/04/2007 TOTAL DEPTH 10996 PERF. 9610 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CUELLAR, MARIA WELL #: 20 RRCID -> 229573 COMPL. DATE 06/08/2007 TOTAL DEPTH 9500 PERF. 7466 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	133	-0-	-239	-0-	133	2			Y	-0-			-0-
11	146	N	146	-0-	-0-	-0-	146	2			Y	-0-			-0-
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-			-0-
*01	351	N	351	-0-	-0-	-0-	351	2			Y	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-			-0-
03	222	N	222	-0-	-0-	-0-	222	2			Y	-0-			-0-

RANGEL, B. M. WELL #: 8 RRCID -> 230932 COMPL. DATE 08/17/2007 TOTAL DEPTH 11200 PERF.10140 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	62	1	595	2	N	-0-			-0-
11	0		480	-0-	480	480	51	1	429	2	N	-0-			-0-
12	0		267	-0-	267	747	28	1	239	2	N	-0-			-0-
01	0		358	-0-	358	1105	40	1	318	2	N	-0-			-0-
02	1411	N	306	-0-	-1105	-0-	34	1	272	2	N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	35	1	309	2	N	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, A WELL #: 1 RRCID -> 233162 COMPL. DATE 08/10/2007 TOTAL DEPTH 9800 PERF. 7002 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2237	-0-	-119	-0-	206	1	2031	2	Y	-0-					21
11	0		2200	-0-	2200	2200	220	1	1980	2	Y	-0-					21
12	0		2177	-0-	2177	4377	218	1	1959	2	Y	-0-					21
01	0		2272	-0-	2272	6649	211	1	2059	2	Y	2					23
							2	9									
02	2800	N	2051	-0-	-749	5900	196	1	1854	2	Y	1					24
							1	9									
03	3100	N	2250	-0-	-850	5050	212	1	2029	2	Y	8	30	1			2
							9	9									

G. MARTINEZ TRUST GAS UNIT WELL #: 1 RRCID -> 233826 COMPL. DATE 11/04/2007 TOTAL DEPTH 10411 PERF. 9345 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	8892	-0-	-1214	-0-	836	1	8056	2	N	-0-					-0-
11	0		8354	-0-	8354	8354	884	1	7470	2	N	-0-					-0-
12	0		8060	-0-	8060	16414	846	1	7214	2	N	-0-					-0-
01	0		7964	-0-	7964	24378	894	1	7070	2	N	-0-					-0-
02	31580	X	7202	-0-	-24378	-0-	809	1	6393	2	N	-0-					-0-
03	8897	X	8256	-0-	-641	-0-	830	1	7426	2	N	-0-					-0-

LAS PRESAS-GARCIA "A" WELL #: A 1 RRCID -> 234647 COMPL. DATE N/A TOTAL DEPTH 9662 PERF. 7739 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	X	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
11	990	X	896	-0-	-94	-0-	896	2			Y	-0-					-0-
12	1240	X	665	-0-	-575	-0-	665	2			Y	-0-					-0-
*01	1240	X	669	-0-	-571	-0-	669	2			Y	-0-					-0-
02	1120	X	579	-0-	-541	-0-	579	2			Y	-0-					-0-
03	1023	X	555	-0-	-468	-0-	555	2			Y	-0-					-0-

CUELLAR, FERNANDO "A" WELL #: A 1 RRCID -> 234650 COMPL. DATE 12/30/2008 TOTAL DEPTH 9450 PERF. 6450 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3790	-0-	-116	-0-	903	1	2887	2	Y	-0-					-0-
11	0		3663	-0-	3663	3663	1008	1	2655	2	Y	-0-					-0-
12	0		4162	-0-	4162	7825	1030	1	3132	2	Y	-0-					-0-
01	0		3542	-0-	3542	11367	971	1	2571	2	Y	-0-					-0-
02	15445	X	4078	-0-	-11367	-0-	978	1	3100	2	Y	-0-					-0-
03	4154	X	3725	-0-	-429	-0-	823	1	2902	2	Y	-0-					-0-

VIELMANN-RAMIREZ "A" WELL #: A 1 RRCID -> 235728 COMPL. DATE 10/19/2007 TOTAL DEPTH 11100 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1249	-0-	-363	-0-	115	1	1134	2	Y	-0-					14
11	0		1638	-0-	1638	1638	164	1	1474	2	Y	-0-					14
12	0		1750	-0-	1750	3388	175	1	1575	2	Y	-0-					14
01	0		1740	-0-	1740	5128	162	1	1577	2	Y	1					15
							1	9									
02	2800	N	1503	-0-	-1297	3831	144	1	1358	2	Y	1					16
							1	9									
03	3100	N	1635	-0-	-1465	2366	154	1	1475	2	Y	5	21	1			-0-
							6	9									

CASSIN, EDWARD WELL #: 10 RRCID -> 235963 COMPL. DATE 08/01/2007 TOTAL DEPTH 12050 PERF.10360 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2778	-0-	-539	-0-	221	1	2557	2	Y	-0-					-0-
11	3300	X	2819	-0-	-481	-0-	228	1	2591	2	Y	-0-					-0-
12	3410	X	2612	-0-	-798	-0-	213	1	2399	2	Y	-0-					-0-
*01	3410	X	2674	-0-	-736	-0-	208	1	2466	2	Y	-0-					-0-
02	2856	X	2443	-0-	-413	-0-	197	1	2246	2	Y	-0-					-0-
03	2914	X	2795	-0-	-119	-0-	226	1	2569	2	Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE, S. WELL #: 14 RRCID -> 237135 COMPL. DATE 02/22/2008 TOTAL DEPTH 10400 PERF. 9621 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5151	X	5151	-0-	-0-	-0-	484	1	4667	2	N	-0-					-0-
11	0		4288	-0-	4288	4288	454	1	3834	2	N	-0-					-0-
12	0		3919	-0-	3919	8207	411	1	3508	2	N	-0-					-0-
01	0		3380	-0-	3380	11587	379	1	3001	2	N	-0-					-0-
02	14945	X	3358	-0-	-11587	-0-	377	1	2981	2	N	-0-					-0-
03	3720	X	3601	-0-	-119	-0-	362	1	3239	2	N	-0-					-0-

LAS PRESAS-GARCIA "A" WELL #: B 1 RRCID -> 237900 COMPL. DATE 05/12/2008 TOTAL DEPTH 9500 PERF. 7630 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	X	1076	-0-	-0-	-0-	1076	2			Y	-0-					2
11	967	X	967	-0-	-0-	-0-	967	2			Y	-0-					2
12	1106	X	1106	-0-	-0-	-0-	1106	2			Y	-0-					2
*01	1173	X	1173	-0-	-0-	-0-	1173	2			Y	-0-					2
02	1120	X	1120	-0-	-0-	-0-	1120	2			Y	-0-					2
03	1121	X	1121	-0-	-0-	-0-	1121	2			Y	-0-					2

STATE CUATRO CATTLE "A" WELL #: A 1 RRCID -> 237902 COMPL. DATE 03/26/2008 TOTAL DEPTH 13000 PERF.10697 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1070	-0-	-108	-0-	85	1	985	2	Y	-0-					-0-
11	1221	X	1221	-0-	-0-	-0-	98	1	1123	2	Y	-0-					-0-
12	1178	X	1088	-0-	-90	-0-	89	1	999	2	Y	-0-					-0-
*01	1178	X	1156	-0-	-22	-0-	90	1	1066	2	Y	-0-					-0-
02	1148	X	1032	-0-	-116	-0-	83	1	949	2	Y	-0-					-0-
03	1271	X	1185	-0-	-86	-0-	96	1	1089	2	Y	-0-					-0-

BLANCA AURORA SALINAS "A" WELL #: A 1 RRCID -> 237903 COMPL. DATE 01/27/2008 TOTAL DEPTH 8000 PERF. 6114 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	X	64	-0-	-0-	-0-	64	2			Y	-0-					1
11	60	X	51	-0-	-9	-0-	51	2			Y	-0-					1
12	62	X	42	-0-	-20	-0-	42	2			Y	-0-					1
*01	62	X	60	-0-	-2	-0-	60	2			Y	-0-					1
02	57	X	57	-0-	-0-	-0-	57	2			Y	-0-					1
03	62	X	32	-0-	-30	-0-	32	2			Y	-0-					1

CUELLAR, FERNANDO "B" WELL #: A 1 RRCID -> 238076 COMPL. DATE 03/20/2008 TOTAL DEPTH 12064 PERF.10450 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2582	-0-	-146	-0-	205	1	2377	2	Y	-0-					-0-
11	2580	X	2551	-0-	-29	-0-	206	1	2345	2	Y	-0-					-0-
12	2573	X	2559	-0-	-14	-0-	209	1	2350	2	Y	-0-					-0-
*01	2660	X	2660	-0-	-0-	-0-	207	1	2453	2	Y	-0-					-0-
02	2380	X	2293	-0-	-87	-0-	185	1	2108	2	Y	-0-					-0-
03	2635	X	2541	-0-	-94	-0-	205	1	2336	2	Y	-0-					-0-

URIBE-MARSHALL GAS UNIT WELL #: 1 RRCID -> 238168 COMPL. DATE 03/14/2008 TOTAL DEPTH 11160 PERF. 9733 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		114	-0-	114	114	12	1	102	2	N	-0-					-0-
12	0		46	-0-	46	160	5	1	41	2	N	-0-					-0-
01	0		-0-	-0-	-0-	160					N	-0-					-0-
02	160	N	-0-	-0-	-160	-0-					N	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PROVIDENCIA RANCH "A" WELL #: A 1 RRCID -> 239324 COMPL. DATE 03/25/2009 TOTAL DEPTH 11850 PERF.10258 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0		19	-0-	19	19	2	1	17	2	Y	-0-					4
12	0		1	-0-	1	20	1	2			Y	-0-					4
01	0		1045	-0-	1045	1065	97	1	948	2	Y	-0-					4
02	2009	N	944	-0-	-1065	-0-	90	1	854	2	Y	-0-					4
03	811	N	811	-0-	-0-	-0-	75	1	717	2	Y	17	19	1			2
							19	9									

MARSHALL, S. G. WELL #: 28 RRCID -> 239705 COMPL. DATE 07/12/2007 TOTAL DEPTH 11400 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2160	-0-	-10	-0-	191	1	1969	2	N	-0-					-0-
11	0		2213	-0-	2213	2213	193	1	2020	2	N	-0-					-0-
12	0		2191	-0-	2191	4404	197	1	1994	2	N	-0-					-0-
01	0		2309	-0-	2309	6713	219	1	2090	2	N	-0-					-0-
02	2800	N	1980	-0-	-820	5893	194	1	1786	2	N	-0-					-0-
03	3100	N	2190	-0-	-910	4983	226	1	1964	2	N	-0-					-0-

GARCIA-VASQUEZ, R.J. WELL #: 1 RRCID -> 242049 COMPL. DATE 04/23/2008 TOTAL DEPTH 11420 PERF. 9225 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1036	-0-	-390	-0-	95	1	941	2	Y	-0-					-0-
11	0		982	-0-	982	982	98	1	884	2	Y	-0-					-0-
12	0		1023	-0-	1023	2005	103	1	920	2	Y	-0-					-0-
01	0		1139	-0-	1139	3144	106	1	1033	2	Y	-0-					-0-
02	2800	N	909	-0-	-1891	1253	87	1	822	2	Y	-0-					-0-
03	2125	N	872	-0-	-1253	-0-	82	1	790	2	Y	-0-					-0-

CUELLAR, FERNANDO "A" WELL #: A 2 RRCID -> 242215 COMPL. DATE 01/06/2009 TOTAL DEPTH 9700 PERF. 7359 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENCIA RANCH "A" WELL #: 2 RRCID -> 243704 COMPL. DATE 11/11/2008 TOTAL DEPTH 11800 PERF.10263 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					2
11	0		17	-0-	17	17	2	1	15	2	Y	-0-					2
12	0		-0-	-0-	-0-	17					Y	-0-					2
01	0		249	-0-	249	266	23	1	226	2	Y	-0-					2
02	2037	N	1771	-0-	-266	-0-	169	1	1602	2	Y	-0-					2
03	594	N	594	-0-	-0-	-0-	55	1	527	2	Y	11	13	1			-0-
							12	9									

LAS PRESAS-GARCIA "A" WELL #: 4 RRCID -> 244648 COMPL. DATE 03/07/2009 TOTAL DEPTH 10352 PERF. 6950 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	2			Y	-0-					1
11	0		3	-0-	3	7	3	2			Y	-0-					1
12	0		4	-0-	4	11	4	2			Y	-0-					1
*01	21	X	10	-0-	-11	-0-	10	2			Y	-0-					1
*02	4	X	3	-0-	-1	-0-	3	2			Y	-0-					1
03	4	X	3	-0-	-1	-0-	3	2			Y	-0-					1

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GONZALEZ, ALEJANDRO ET AL WELL #: 1 RRCID -> 245746 COMPL. DATE 03/07/2010 TOTAL DEPTH 11620 PERF. 9558 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	163	1	1611	2	Y	-0-					-0-
11	0		1705	-0-	1705	1705	170	1	1535	2	Y	-0-					-0-
12	0		1737	-0-	1737	3442	174	1	1563	2	Y	-0-					-0-
01	0		1763	-0-	1763	5205	164	1	1599	2	Y	-0-					-0-
02	2800	N	1553	-0-	-1247	3958	149	1	1404	2	Y	-0-					-0-
03	3100	N	1466	-0-	-1634	2324	139	1	1327	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 36 RRCID -> 245816 COMPL. DATE 04/11/2008 TOTAL DEPTH 11134 PERF. 9520 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIELMANN-RAMIREZ "A" WELL #: 5 RRCID -> 246219 COMPL. DATE 03/05/2009 TOTAL DEPTH 11500 PERF. 9848 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	638	-0-	-13	-0-	59	1	579	2	Y	-0-					3
11	0		484	-0-	484	484	48	1	436	2	Y	-0-					3
12	0		561	-0-	561	1045	56	1	505	2	Y	-0-					3
01	0		704	-0-	704	1749	65	1	638	2	Y	1					4
							1	9									
02	2221	N	472	-0-	-1749	-0-	45	1	427	2	Y	-0-					4
03	606	N	606	-0-	-0-	-0-	57	1	547	2	Y	2	6	1			-0-
							2	9									

RAMIREZ "B" WELL #: 1 RRCID -> 246232 COMPL. DATE 12/31/2009 TOTAL DEPTH 9250 PERF. 6894 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6636	-0-	-804	-0-	611	1	6025	2	Y	-0-					110
11	0		5732	-0-	5732	5732	573	1	5159	2	Y	-0-					110
12	0		5834	-0-	5834	11566	585	1	5249	2	Y	-0-					110
01	0		6056	-0-	6056	17622	562	1	5488	2	Y	5					115
							6	9									
02	23531	X	5909	-0-	-17622	-0-	565	1	5341	2	Y	3					118
							3	9									
03	6634	X	6505	-0-	-129	-0-	613	1	5871	2	Y	19	77	1			60
							21	9									

MARTINEZ, M. DE WELL #: 7 RRCID -> 246602 COMPL. DATE 04/06/2007 TOTAL DEPTH 10380 PERF. 9360 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. C. WELL #: 16 RRCID -> 246604 COMPL. DATE 05/03/2007 TOTAL DEPTH 10291 PERF. 9131 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	797	-0-	-40	-0-	35	1	762	2	N	-0-					2
11	810	N	802	-0-	-8	-0-	38	1	764	2	N	-0-					2
12	806	N	729	-0-	-77	-0-	35	1	694	2	N	-0-					2
*01	830	N	830	-0-	-0-	-0-	38	1	792	2	N	-0-					2
02	762	N	762	-0-	-0-	-0-	34	1	728	2	N	-0-					2
03	869	N	869	-0-	-0-	-0-	39	1	830	2	N	-0-					2

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

MARTINEZ, G. WELL #: 11 RRCID -> 246606 COMPL. DATE 08/03/2007 TOTAL DEPTH 10700 PERF. 9573 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1249	N	1249	-0-	-0-	-0-	117	1	1132	2	N	-0-			-0-
11	0		1143	-0-	1143	1143	121	1	1022	2	N	-0-			-0-
12	0		1695	-0-	1695	2838	178	1	1517	2	N	-0-			-0-
01	0		870	-0-	870	3708	98	1	772	2	N	-0-			-0-
02	2800	N	420	-0-	-2380	1328	47	1	373	2	N	-0-			-0-
03	2394	N	1066	-0-	-1328	-0-	107	1	959	2	N	-0-			-0-

STATE CUATRO CATTLE "A" WELL #: 7 RRCID -> 247283 COMPL. DATE 03/18/2009 TOTAL DEPTH 13100 PERF.12051 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	482	X	482	-0-	-0-	-0-	38	1	444	2	Y	-0-			-0-
11	510	X	332	-0-	-178	-0-	27	1	305	2	Y	-0-			-0-
12	527	X	227	-0-	-300	-0-	19	1	208	2	Y	-0-			-0-
*01	527	X	396	-0-	-131	-0-	31	1	365	2	Y	-0-			-0-
02	476	X	472	-0-	-4	-0-	38	1	434	2	Y	-0-			-0-
03	626	X	626	-0-	-0-	-0-	50	1	576	2	Y	-0-			-0-

LOPEZ MINERAL TRUST WELL #: 1 RRCID -> 247490 COMPL. DATE 04/07/2009 TOTAL DEPTH 10200 PERF. 8003 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-			20
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-			20
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-			20
*01	31	N	5	-0-	-26	-0-	5	2			N	-0-			20
02	28	N	3	-0-	-25	-0-	3	2			N	-0-			20
03	31	N	2	-0-	-29	-0-	2	2			N	-0-			20

RANGEL, B. M. WELL #: 9 RRCID -> 247658 COMPL. DATE 09/14/2007 TOTAL DEPTH 11150 PERF. 9950 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	997	-0-	-88	-0-	94	1	903	2	N	-0-			-0-
11	0		915	-0-	915	915	97	1	818	2	N	-0-			-0-
12	0		1096	-0-	1096	2011	115	1	981	2	N	-0-			-0-
01	0		1023	-0-	1023	3034	115	1	908	2	N	-0-			-0-
02	2800	N	1065	-0-	-1735	1299	120	1	945	2	N	-0-			-0-
03	2411	N	1112	-0-	-1299	-0-	112	1	1000	2	N	-0-			-0-

DELOZEIS "A" WELL #: 1 RRCID -> 247747 COMPL. DATE 03/31/2009 TOTAL DEPTH 12579 PERF. 9062 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	X	11	-0-	-51	-0-	1	1	10	2	Y	-0-			-0-
11	60	X	1	-0-	-59	-0-	1	2			Y	-0-			-0-
12	38	X	38	-0-	-0-	-0-	3	1	35	2	Y	-0-			-0-
*01	11	X	5	-0-	-6	-0-	5	2			Y	-0-			-0-
02	11	X	1	-0-	-10	-0-	1	2			Y	-0-			-0-
03	31	X	2	-0-	-29	-0-	2	2			Y	-0-			-0-

MARSHALL, S. G. WELL #: 29 RRCID -> 247886 COMPL. DATE 09/25/2008 TOTAL DEPTH 11114 PERF. 9634 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488	N	1389	-0-	-99	-0-	123	1	1266	2	N	-0-			-0-
11	0		1382	-0-	1382	1382	121	1	1261	2	N	-0-			-0-
12	0		1368	-0-	1368	2750	123	1	1245	2	N	-0-			-0-
01	0		1100	-0-	1100	3850	104	1	996	2	N	-0-			-0-
02	2800	N	669	-0-	-2131	1719	66	1	603	2	N	-0-			-0-
03	2384	N	665	-0-	-1719	-0-	69	1	596	2	N	-0-			-0-

STATE CUATRO CATTLE "A" WELL #: 6 RRCID -> 248286 COMPL. DATE 03/26/2009 TOTAL DEPTH 13000 PERF.11528 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	X	1258	-0-	-13	-0-	100	1	1158	2	Y	-0-			-0-
11	1230	X	1203	-0-	-27	-0-	97	1	1106	2	Y	-0-			-0-
12	1271	X	1215	-0-	-56	-0-	99	1	1116	2	Y	-0-			-0-
*01	1342	X	1342	-0-	-0-	-0-	104	1	1238	2	Y	-0-			-0-
02	1187	X	1187	-0-	-0-	-0-	96	1	1091	2	Y	-0-			-0-
03	1317	X	1317	-0-	-0-	-0-	106	1	1211	2	Y	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DELOZEIS "A" WELL #: 2 RRCID -> 248521 COMPL. DATE 08/23/2009 TOTAL DEPTH 10100 PERF. 9038 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CASSIN, EDWARD WELL #: 11 RRCID -> 251538 COMPL. DATE 12/04/2007 TOTAL DEPTH 12475 PERF.10436 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	29	1	340	2	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	25	1	283	2	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	38	1	422	2	Y	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	33	1	375	2	Y	-0-					-0-
03	465	N	334	-0-	-131	-0-	27	1	307	2	Y	-0-					-0-

CASSIN, EDWARD WELL #: 13 RRCID -> 252832 COMPL. DATE 04/03/2008 TOTAL DEPTH 12200 PERF.10430 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	38	1	443	2	Y	-0-					-0-
11	510	N	464	-0-	-46	-0-	37	1	427	2	Y	-0-					-0-
12	527	N	255	-0-	-272	-0-	21	1	234	2	Y	-0-					-0-
*01	738	N	738	-0-	-0-	-0-	57	1	681	2	Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	37	1	417	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	38	1	432	2	Y	-0-					-0-

JUANA NCT WELL #: 9 RRCID -> 255454 COMPL. DATE 02/27/2010 TOTAL DEPTH 8025 PERF. 7532 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VESTER WELL #: 1 RRCID -> 256316 COMPL. DATE 04/01/2010 TOTAL DEPTH 13500 PERF.11940 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VESTER WELL #: 2 RRCID -> 267456 COMPL. DATE 11/12/2011 TOTAL DEPTH 13530 PERF. 8659 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VESTER WELL #: 4 RRCID -> 270075 COMPL. DATE 12/14/2011 TOTAL DEPTH 13500 PERF. 8704 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VESTER WELL #: 3 RRCID -> 272667 COMPL. DATE 12/14/2011 TOTAL DEPTH 13675 PERF. 8804 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, LAURO WELL #: 1 RRCID -> 072247 COMPL. DATE 07/31/1977 TOTAL DEPTH 8958 PERF. 8958 - 0

10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		20	-0-	20	20	1	1	19	2	Y	-0-			-0-
02	20	N	-0-	-0-	-20	-0-					Y	-0-			-0-
03	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-			-0-

MARTINEZ, EUDOXIO GAS UNIT WELL #: 2 RRCID -> 073452 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8914 - 9180

10	0		2267	-0-	2267	2267	180	1	2087	2	Y	-0-			-0-
11	0		2224	-0-	2224	4491	178	1	2046	2	Y	-0-			-0-
12	0		1062	-0-	1062	5553	72	1	990	2	Y	-0-			-0-
01	0		1855	-0-	1855	7408	118	1	1737	2	Y	-0-			-0-
02	7922	X	514	-0-	-7408	-0-	29	1	485	2	Y	-0-			-0-
03	2747	X	2747	-0-	-0-	-0-	178	1	2569	2	Y	-0-			-0-

MARTINEZ, LAURO WELL #: 3 RRCID -> 121431 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9020 - 9225

10	0		471	-0-	471	471	37	1	434	2	Y	-0-			-0-
11	0		492	-0-	492	963	39	1	453	2	Y	-0-			-0-
12	0		149	-0-	149	1112	10	1	139	2	Y	-0-			-0-
01	0		199	-0-	199	1311	13	1	186	2	Y	-0-			-0-
02	1321	N	10	-0-	-1311	-0-	1	1	9	2	Y	-0-			-0-
03	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-			-0-

CUELLAR TRUST GU WELL #: 2 RRCID -> 122180 COMPL. DATE 07/15/2003 TOTAL DEPTH 9900 PERF. 8640 - 8705

10	0		2209	-0-	2209	2209	244	1	1965	2	N	-0-			1
11	0		1953	-0-	1953	4162	225	1	1728	2	N	-0-			1
12	0		1959	-0-	1959	6121	226	1	1733	2	N	-0-			1
01	0		2131	-0-	2131	8252	233	1	1898	2	N	-0-			1
02	2800	N	1850	-0-	-950	7302	204	1	1646	2	N	-0-			1
03	3100	N	2067	-0-	-1033	6269	228	1	1839	2	N	-0-			1

MARTINEZ, EUDOXIO WELL #: 3 RRCID -> 122571 COMPL. DATE 11/04/1986 TOTAL DEPTH 10543 PERF. 9248 - 9518

10	0		74	-0-	74	74	6	1	68	2	N	-0-			-0-
11	0		64	-0-	64	138	5	1	59	2	N	-0-			-0-
12	0		26	-0-	26	164	2	1	24	2	N	-0-			-0-
01	0		51	-0-	51	215	3	1	48	2	N	-0-			-0-
02	250	N	35	-0-	-215	-0-	2	1	33	2	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	2	N	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, ACELA WELL #: 3 RRCID -> 123140 COMPL. DATE 12/01/2010 TOTAL DEPTH 10440 PERF. 9497 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, LAURO WELL #: 4 RRCID -> 124675 COMPL. DATE 07/07/1987 TOTAL DEPTH 10700 PERF. 9875 - 10010

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANCHEZ, CARMEN D. HEIRS WELL #: 1 RRCID -> 125197 COMPL. DATE N/A TOTAL DEPTH 10116 PERF. 8801 - 9548

10	0		1332	-0-	1332	1332	106	1	1226	2	Y	-0-					-0-
11	0		1273	-0-	1273	2605	102	1	1171	2	Y	-0-					-0-
12	0		1214	-0-	1214	3819	82	1	1132	2	Y	-0-					-0-
01	0		1352	-0-	1352	5171	86	1	1266	2	Y	-0-					-0-
02	2800	N	1127	-0-	-1673	3498	64	1	1063	2	Y	-0-					-0-
03	3100	N	1397	-0-	-1703	1795	91	1	1306	2	Y	-0-					-0-

SAN FERNANDO MINERALS WELL #: 2 RRCID -> 125447 COMPL. DATE 10/09/1987 TOTAL DEPTH 10115 PERF. 8990 - 9283

10	0		374	-0-	374	374	30	1	344	2	Y	-0-					-0-
11	0		322	-0-	322	696	26	1	296	2	Y	-0-					-0-
12	0		159	-0-	159	855	11	1	148	2	Y	-0-					-0-
01	0		288	-0-	288	1143	18	1	270	2	Y	-0-					-0-
02	1169	N	26	-0-	-1143	-0-	1	1	25	2	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-

MARTINEZ, EUDOXIO GAS UNIT WELL #: 7 RRCID -> 125756 COMPL. DATE 11/10/1987 TOTAL DEPTH 10309 PERF. 9108 - 9232

10	0		2054	-0-	2054	2054	163	1	1891	2	Y	-0-					-0-
11	0		1943	-0-	1943	3997	155	1	1788	2	Y	-0-					-0-
12	0		1891	-0-	1891	5888	128	1	1763	2	Y	-0-					-0-
01	0		1730	-0-	1730	7618	110	1	1620	2	Y	-0-					-0-
02	8325	X	707	-0-	-7618	-0-	40	1	667	2	Y	-0-					-0-
03	2169	X	2169	-0-	-0-	-0-	141	1	2028	2	Y	-0-					-0-

MARTINEZ, EUDOXIO WELL #: 8 RRCID -> 126685 COMPL. DATE 02/02/1988 TOTAL DEPTH 10222 PERF. 9479 - 9798

10	0		614	-0-	614	614	49	1	565	2	N	-0-					-0-
11	0		587	-0-	587	1201	47	1	540	2	N	-0-					-0-
12	0		295	-0-	295	1496	20	1	275	2	N	-0-					-0-
01	0		561	-0-	561	2057	36	1	525	2	N	-0-					-0-
02	2255	N	198	-0-	-2057	-0-	11	1	187	2	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	58	1	833	2	N	-0-					-0-

SANCHEZ, CARMEN D. HEIRS WELL #: 2 RRCID -> 128406 COMPL. DATE 09/06/1988 TOTAL DEPTH 10434 PERF. 9292 - 9608

10	0		582	-0-	582	582	46	1	536	2	Y	-0-					-0-
11	0		666	-0-	666	1248	53	1	613	2	Y	-0-					-0-
12	0		245	-0-	245	1493	17	1	228	2	Y	-0-					-0-
01	0		458	-0-	458	1951	29	1	429	2	Y	-0-					-0-
02	2001	N	50	-0-	-1951	-0-	3	1	47	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	37	1	537	2	Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SAN FERNANDO MINERALS WELL #: 3 RRCID -> 128986 COMPL. DATE 09/21/1988 TOTAL DEPTH 10450 PERF. 9278 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	171	14	1	157	2	N	-0-					-0-
11	0		167	-0-	167	338	13	1	154	2	N	-0-					-0-
12	0		76	-0-	76	414	5	1	71	2	N	-0-					-0-
01	0		147	-0-	147	561	9	1	138	2	N	-0-					-0-
02	578	N	17	-0-	-561	-0-	1	1	16	2	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	14	1	197	2	N	-0-					-0-

MARTINEZ, LAURO-ACELA GAS UNIT WELL #: 1 RRCID -> 131195 COMPL. DATE 06/09/1989 TOTAL DEPTH 10599 PERF. 9233 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	185	15	1	170	2	N	-0-					-0-
11	0		292	-0-	292	477	23	1	269	2	N	-0-					-0-
12	0		148	-0-	148	625	10	1	138	2	N	-0-					-0-
01	0		213	-0-	213	838	14	1	199	2	N	-0-					-0-
02	847	N	9	-0-	-838	-0-	1	1	8	2	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	18	1	263	2	N	-0-					-0-

MARTINEZ, ADRIAN WELL #: 7 RRCID -> 154447 COMPL. DATE 05/11/1995 TOTAL DEPTH 9300 PERF. 8894 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	20	1	231	2	N	-0-					-0-
11	0		279	-0-	279	530	22	1	257	2	N	-0-					-0-
12	0		167	-0-	167	697	11	1	156	2	N	-0-					-0-
01	0		121	-0-	121	818	8	1	113	2	N	-0-					-0-
02	902	N	84	-0-	-818	-0-	5	1	79	2	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	10	1	149	2	N	-0-					-0-

MARTINEZ, ACELA WELL #: 5 RRCID -> 156060 COMPL. DATE 09/15/1995 TOTAL DEPTH 9750 PERF. 9378 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		493	-0-	493	493	39	1	454	2	Y	-0-					-0-
11	0		560	-0-	560	1053	45	1	515	2	Y	-0-					-0-
12	0		332	-0-	332	1385	22	1	310	2	Y	-0-					-0-
01	0		544	-0-	544	1929	35	1	509	2	Y	-0-					-0-
02	2081	N	152	-0-	-1929	-0-	9	1	143	2	Y	-0-					-0-
03	919	N	919	-0-	-0-	-0-	60	1	859	2	Y	-0-					-0-

LAURO-ACELA MARTINEZ "B" GU WELL #: 2 RRCID -> 156455 COMPL. DATE 08/25/1995 TOTAL DEPTH 9750 PERF. 9392 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		693	-0-	693	693	55	1	638	2	N	-0-					-0-
11	0		703	-0-	703	1396	56	1	647	2	N	-0-					-0-
12	0		323	-0-	323	1719	22	1	301	2	N	-0-					-0-
01	0		583	-0-	583	2302	37	1	546	2	N	-0-					-0-
02	2380	N	78	-0-	-2302	-0-	4	1	74	2	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	48	1	696	2	N	-0-					-0-

MARTINEZ, EUDOXIO WELL #: 10 RRCID -> 157149 COMPL. DATE 10/20/1995 TOTAL DEPTH 9650 PERF. 9217 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		717	-0-	717	717	57	1	660	2	Y	-0-					-0-
11	0		667	-0-	667	1384	53	1	614	2	Y	-0-					-0-
12	0		271	-0-	271	1655	18	1	253	2	Y	-0-					-0-
01	0		467	-0-	467	2122	30	1	437	2	Y	-0-					-0-
02	2258	N	136	-0-	-2122	-0-	8	1	128	2	Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	42	1	610	2	Y	-0-					-0-

MARTINEZ, LAURO-EUDOXIO GU WELL #: 1 RRCID -> 157155 COMPL. DATE 11/13/1995 TOTAL DEPTH 9400 PERF. 8868 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
TREVINO, A. WELL #: 3 RRCID -> 160212 COMPL. DATE 08/26/1996 TOTAL DEPTH 10800 PERF. 7112 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2420	-0-	2420	2420	423	1	1997	2	Y	-0-					-0-
11	0		2437	-0-	2437	4857	426	1	2011	2	Y	-0-					-0-
12	0		2332	-0-	2332	7189	446	1	1886	2	Y	-0-					-0-
01	0		2366	-0-	2366	9555	446	1	1920	2	Y	-0-					-0-
02	2800	N	2057	-0-	-743	8812	402	1	1655	2	Y	-0-					-0-
03	3100	N	2239	-0-	-861	7951	442	1	1797	2	Y	-0-					-0-

JUANA WELL #: 3 RRCID -> 161398 COMPL. DATE 10/02/1996 TOTAL DEPTH 7500 PERF. 7114 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2335	-0-	2335	2335	258	1	2077	2	Y	-0-					-0-
11	0		2288	-0-	2288	4623	264	1	2024	2	Y	-0-					-0-
12	0		2429	-0-	2429	7052	280	1	2149	2	Y	-0-					-0-
01	0		2500	-0-	2500	9552	273	1	2227	2	Y	-0-					-0-
02	2800	N	2060	-0-	-740	8812	227	1	1833	2	Y	-0-					-0-
03	3100	N	2379	-0-	-721	8091	263	1	2116	2	Y	-0-					-0-

ADRIAN EUDOXIO MARTINEZ GU WELL #: 1 RRCID -> 161735 COMPL. DATE N/A TOTAL DEPTH 9510 PERF. 9084 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUELLAR TRUST GU WELL #: 3 RRCID -> 162837 COMPL. DATE 04/03/1997 TOTAL DEPTH 9700 PERF. 8879 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
NCOC FEE UNIT WELL #: 1 RRCID -> 186652 COMPL. DATE 12/10/2001 TOTAL DEPTH 10750 PERF. 8596 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NCOC FEE UNIT WELL #: 2 RRCID -> 190853 COMPL. DATE 08/28/2002 TOTAL DEPTH 10250 PERF. 8246 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
NCOC FEE UNIT WELL #: 3 RRCID -> 205383 COMPL. DATE 10/18/2004 TOTAL DEPTH 10300 PERF. 8282 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2596	-0-	2596	2596	138	1	2458	2	N	-0-					-0-
11	0		2515	-0-	2515	5111	135	1	2380	2	N	-0-					-0-
12	0		2522	-0-	2522	7633	145	1	2377	2	N	-0-					-0-
01	0		2482	-0-	2482	10115	134	1	2348	2	N	-0-					-0-
02	2800	N	2276	-0-	-524	9591	128	1	2148	2	N	-0-					-0-
03	3100	N	2548	-0-	-552	9039	133	1	2415	2	N	-0-					-0-

NCOC FEE UNIT WELL #: 4 RRCID -> 228712 COMPL. DATE 06/26/2007 TOTAL DEPTH 10200 PERF. 8282 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3551	-0-	3551	3551	188	1	3363	2	N	-0-					67
11	0		3285	-0-	3285	6836	176	1	3109	2	N	-0-					67
12	0		3254	-0-	3254	10090	187	1	3067	2	N	-0-					67
01	0		3154	-0-	3154	13244	171	1	2983	2	N	-0-					67
02	16185	X	2941	-0-	-13244	-0-	166	1	2775	2	N	-0-					67
03	3565	X	3253	-0-	-312	-0-	169	1	3084	2	N	-0-					67

CLARA DRISCOLL (6456 FRIO) 18514 875 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
HH WELL #: 2 RRCID -> 231033 COMPL. DATE 08/05/2006 TOTAL DEPTH 7000 PERF. 6370 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	1					277
11	0		-0-	-0-	-0-	-0-					N	2					279
12	0		-0-	-0-	-0-	-0-					N	2					281
01	0		-0-	-0-	-0-	-0-					N	1					282
02	0	N	-0-	-0-	-0-	-0-					N	2					284
03	0	N	-0-	-0-	-0-	-0-					N	2					286

CLARA DRISCOLL, S. (VICKS, CON.) 18518 130 NON-ASSOCIATED CAPACITY CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
HEATH WELL #: 1 RRCID -> 182638 COMPL. DATE 11/21/2008 TOTAL DEPTH 9040 PERF. 8341 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	2					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					97

FLINN GAS UNIT WELL #: 2 RRCID -> 183266 COMPL. DATE 05/11/2001 TOTAL DEPTH 9000 PERF. 8534 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

H H WELL #: 1 RRCID -> 195061 COMPL. DATE 05/02/2009 TOTAL DEPTH 9640 PERF. 9252 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARA DRISCOLL, S. (VICKS, CON.)//CONT.// 18518 130 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
FLINN B WELL #: 110CU RRCID -> 183165 COMPL. DATE 01/22/2001 TOTAL DEPTH 9015 PERF. 8396 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2288	-0-	-99	-0-	2273	2	15	9	N	14					64
11	2310	X	1666	-0-	-644	-0-	1666	2			N	-0-					64
12	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					64
01	1891	X	822	-0-	-1069	-0-	822	2			N	-0-					64
02	2072	X	-0-	-0-	-2072	-0-					N	-0-					64
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					64

CLARA DRISCOLL, SOUTH (2050) 18518 180 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
BARLOW, RAY WELL #: 1 U RRCID -> 022831 COMPL. DATE 12/20/1962 TOTAL DEPTH 2280 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (2100 GAS) 18518 195 NON-ASSOCIATED EXEMPT CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
BARLOW, RAY WELL #: 1 L RRCID -> 022832 COMPL. DATE 12/20/1962 TOTAL DEPTH 2280 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (3600) 18518 330 ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
KOEMEL WELL #: 2 RRCID -> 080662 COMPL. DATE 01/15/1979 TOTAL DEPTH 5810 PERF. 3657 - 3662

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (3800) 18518 360 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
TAYLOR, R. E. WELL #: 3 RRCID -> 009952 COMPL. DATE 08/16/1962 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINN, F. E. WELL #: 1 RRCID -> 072464 COMPL. DATE 08/09/1977 TOTAL DEPTH 6615 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (4400) 18518 450 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E., -B- WELL #: 3 RRCID -> 044939 COMPL. DATE 10/27/1968 TOTAL DEPTH 5710 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR, R.E. NCT-1 WELL #: 2 RRCID -> 247323 COMPL. DATE 04/15/2008 TOTAL DEPTH 5368 PERF. 4360 - 4370

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARA DRISCOLL, S. (4650 SAND) 18518 525 ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
RICHARDSON, C. R. WELL #: 9 RRCID -> 180484 COMPL. DATE 11/27/2000 TOTAL DEPTH 9050 PERF. 4698 - 4708

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			65

HUGOTON OPERATING COMPANY, INC. 412178
BERNSEN WELL #: 13 RRCID -> 204570 COMPL. DATE 09/01/2004 TOTAL DEPTH 9050 PERF. 4605 - 4618

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

CLARA DRISCOLL, SOUTH (5000) 18518 570 NON-ASSOCIATED CAPACITY CNTY: NUECES
SITUS OIL & GAS, LLC 785174
TAYLOR WELL #: 1 RRCID -> 072937 COMPL. DATE 06/11/1977 TOTAL DEPTH 5462 PERF. 5022 - 5028

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E. WELL #: 2 RRCID -> 009960 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARA DRISCOLL, SOUTH (5100) 18518 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
FLINN "B" WELL #: 17 RRCID -> 180327 COMPL. DATE 09/21/2000 TOTAL DEPTH 11075 PERF. 5122 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E. WELL #: 16 RRCID -> 033834 COMPL. DATE 05/28/1964 TOTAL DEPTH 5528 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, S. (5460 FRIO) 18518 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
RICHARDSON, C. R. WELL #: 11 RRCID -> 115797 COMPL. DATE 02/22/1985 TOTAL DEPTH 6650 PERF. 5454 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (5865) 18518 810 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
LITTLE, R. C. WELL #: 2 RRCID -> 097996 COMPL. DATE 02/12/1982 TOTAL DEPTH 7662 PERF. 5866 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARA DRISCOLL, SOUTH (7650) 18518 885 NON-ASSOCIATED EXEMPT CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
LITTLE, R. C. WELL #: 1 RRCID -> 159768 COMPL. DATE 08/07/1996 TOTAL DEPTH 9066 PERF. 8172 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CLARA DRISCOLL, SOUTH (8300) 18518 900 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 U RRCID -> 033128 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARA DRISCOLL, SOUTH (8400) 18518 915 NON-ASSOCIATED CAPACITY CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 M RRCID -> 033129 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0- B	-0-					Y	-0-					5
11	PRTL PLG	-0-	-0-	-0- B	-0-					Y	-0-					5
12	PRTL PLG	-0-	-0-	-0- B	-0-					Y	-0-					5
01	PRTL PLG	-0-	-0-	-0- B	-0-					Y	-0-					5
02	PRTL PLG	-0-	-0-	-0- B	-0-					Y	-0-					5
03	PRTL PLG	-0-	-0-	-0- B	-0-					Y	-0-					5

CLARA DRISCOLL, SOUTH (8600) 18518 945 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 L RRCID -> 033130 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SE. (FRIO 5020) 18519 380 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 RRCID -> 259757 COMPL. DATE 01/18/2011 TOTAL DEPTH 8989 PERF. 5028 - 5034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165

CLARK RANCH (LOBO) 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MARTINEZ, D. S. WELL #: 2 RRCID -> 136910 COMPL. DATE 08/03/1990 TOTAL DEPTH 8325 PERF. 6642 - 6998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	3748	-0-	648	648	190	1	3550	3	N	7					70
						8	9									
11	3000 N	3229	-0-	229	877	160	1	3067	3	N	2					72
						2	9									
12	3100 N	2754	-0-	-346	531	146	1	2608	3	N	-0-					72
01	4427 X	3896	-0-	-531	-0-	260	1	3636	3	N	-0-					72
02	3611 X	3611	-0-	-0-	-0-	245	1	3366	3	N	-0-					72
03	3725 X	3725	-0-	-0-	-0-	267	1	3458	3	N	-0-					72

HACHAR, D.D. WELL #: 21 RRCID -> 137367 COMPL. DATE 12/01/1990 TOTAL DEPTH 6525 PERF. 6049 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2473 N	2473	-0-	-0-	-0-	160	1	2313	3	N	-0-					45
11	2340 N	2024	-0-	-316	-0-	127	1	1897	3	N	-0-					45
12	2418 N	2146	-0-	-272	-0-	132	1	2014	3	N	-0-					45
01	2418 N	2161	-0-	-257	-0-	134	1	2027	3	N	-0-					45
02	2093 N	2093	-0-	-0-	-0-	132	1	1961	3	N	-0-					45
03	2241 N	2241	-0-	-0-	-0-	144	1	2097	3	N	-0-					45

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D.D. WELL #: 22 RRCID -> 140872 COMPL. DATE 02/20/1992 TOTAL DEPTH 7000 PERF. 6122 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	65	1	1058	3	N	-0-					65
11	1005	N	1005	-0-	-0-	-0-	61	1	944	3	N	-0-					65
12	913	N	913	-0-	-0-	-0-	53	1	860	3	N	-0-					65
01	1189	N	1189	-0-	-0-	-0-	67	1	1120	3	N	2					67
							2	9									
02	886	N	886	-0-	-0-	-0-	47	1	838	3	N	1					68
							1	9									
03	1228	N	1228	-0-	-0-	-0-	67	1	1161	3	N	-0-					68

CLARK, N.H. WELL #: 9 RRCID -> 147417 COMPL. DATE 10/29/1993 TOTAL DEPTH 6830 PERF. 6088 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	-0-	70	1	909	3	N	-0-					5
11	1104	N	1104	-0-	-0-	-0-	75	1	1029	3	N	-0-					5
12	1163	N	1163	-0-	-0-	-0-	86	1	1077	3	N	-0-					5
01	1200	N	1200	-0-	-0-	-0-	90	1	1110	3	N	-0-					5
02	1101	N	1101	-0-	-0-	-0-	79	1	1022	3	N	-0-					5
03	1157	N	1157	-0-	-0-	-0-	81	1	1076	3	N	-0-					5

HACHAR, D.D. WELL #: 23 RRCID -> 149550 COMPL. DATE 04/06/1994 TOTAL DEPTH 6441 PERF. 5839 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1541	-0-	-40	-0-	100	1	1441	3	N	-0-					-0-
11	1560	N	1532	-0-	-28	-0-	96	1	1436	3	N	-0-					-0-
12	1426	N	1402	-0-	-24	-0-	87	1	1315	3	N	-0-					-0-
01	1550	N	1475	-0-	-75	-0-	88	1	1387	3	N	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	93	1	1395	3	N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	101	1	1475	3	N	-0-					-0-

BMT WELL #: 7 RRCID -> 160253 COMPL. DATE 08/27/1996 TOTAL DEPTH 7025 PERF. 6609 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	25	1	466	3	N	-0-					12
11	562	N	562	-0-	-0-	-0-	28	1	534	3	N	-0-					12
12	527	N	525	-0-	-2	-0-	28	1	497	3	N	-0-					12
01	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					12
02	532	N	516	-0-	-16	-0-	35	1	481	3	N	-0-					12
03	527	N	526	-0-	-1	-0-	37	1	489	3	N	-0-					12

RANCHO BLANCO "D" WELL #: 2 RRCID -> 160434 COMPL. DATE 12/01/2006 TOTAL DEPTH 7625 PERF. 4648 - 4699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RANCHO BLANCO WELL #: 28 RRCID -> 160920 COMPL. DATE 07/26/1996 TOTAL DEPTH 6750 PERF. 6192 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	35	1	900	3	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	36	1	807	3	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	38	1	701	3	N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-
02	588	N	574	-0-	-14	-0-	27	1	547	3	N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	32	1	628	3	N	-0-					-0-

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MARTINEZ, D.S. WELL #: 5 RRCID -> 163520 COMPL. DATE 06/06/1997 TOTAL DEPTH 7635 PERF. 6962 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		505	-0-	505	505	25	1	480	3	N	-0-					21
11	0		603	-0-	603	1108	30	1	573	3	N	-0-					21
12	0		604	-0-	604	1712	32	1	572	3	N	-0-					21
01	0		551	-0-	551	2263	36	1	515	3	N	-0-					21
02	2700	N	437	-0-	-2263	-0-	29	1	405	3	N	-0-					21
							3	4									
03	589	N	457	-0-	-132	-0-	33	1	424	3	N	-0-					21

PREVOST WELL #: 7 RRCID -> 163522 COMPL. DATE 04/03/1997 TOTAL DEPTH 7716 PERF. 6888 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3781	-0-	3781	3781	189	1	3592	3	N	-0-					86
11	0		4211	-0-	4211	7992	208	1	4003	3	N	-0-					86
12	0		4377	-0-	4377	12369	230	1	4147	3	N	-0-					86
01	0		4058	-0-	4058	16427	271	1	3787	3	N	-0-					86
02	20173	X	3746	-0-	-16427	-0-	254	1	3492	3	N	-0-					86
03	4371	X	4230	-0-	-141	-0-	303	1	3927	3	N	-0-					86

B.M.T. WELL #: 10 RRCID -> 163587 COMPL. DATE 06/19/1997 TOTAL DEPTH 7050 PERF. 6768 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BMT WELL #: 9 RRCID -> 163684 COMPL. DATE 07/03/1997 TOTAL DEPTH 7140 PERF. 6738 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1493	-0-	1493	1493	75	1	1418	3	N	-0-					5
11	0		2355	-0-	2355	3848	117	1	2238	3	N	-0-					5
12	0		2182	-0-	2182	6030	115	1	2067	3	N	-0-					5
01	0		2073	-0-	2073	8103	140	1	1933	3	N	-0-					5
02	2800	N	1822	-0-	-978	7125	123	1	1682	3	N	15					20
							17	9									
03	3100	N	2147	-0-	-953	6172	153	1	1992	3	N	2					22
							2	9									

HACHAR, D.D. WELL #: 28 RRCID -> 164723 COMPL. DATE 08/29/1997 TOTAL DEPTH 6675 PERF. 6121 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2253	N	2253	-0-	-0-	-0-	131	1	2122	3	N	-0-					-0-
11	2269	N	2269	-0-	-0-	-0-	138	1	2131	3	N	-0-					-0-
12	2335	N	2335	-0-	-0-	-0-	137	1	2198	3	N	-0-					-0-
01	2445	N	2445	-0-	-0-	-0-	139	1	2306	3	N	-0-					-0-
02	2044	N	2044	-0-	-0-	-0-	109	1	1935	3	N	-0-					-0-
03	2279	N	2279	-0-	-0-	-0-	124	1	2155	3	N	-0-					-0-

CLARK, N. H. WELL #: 14 RRCID -> 167531 COMPL. DATE 02/11/1998 TOTAL DEPTH 7375 PERF. 7070 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	56	1	1071	3	N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	52	1	1009	3	N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	58	1	1042	3	N	-0-					-0-
01	1054	N	932	-0-	-122	-0-	62	1	870	3	N	-0-					-0-
02	952	N	935	-0-	-17	-0-	63	1	872	3	N	-0-					-0-
03	1054	N	954	-0-	-100	-0-	67	1	887	3	N	-0-					-0-

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RUIZ, J. M. WELL #: 5 RRCID -> 168552 COMPL. DATE 04/14/1998 TOTAL DEPTH 7600 PERF. 7120 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1140	-0-	1140	1140	57	1	1083	3	N	-0-					43
11	0		925	-0-	925	2065	46	1	879	3	N	-0-					43
12	0		1098	-0-	1098	3163	59	1	1039	3	N	-0-					43
01	0		1104	-0-	1104	4267	74	1	1030	3	N	-0-					43
02	2800	N	995	-0-	-1805	2462	67	1	928	3	N	-0-					43
03	3100	N	1214	-0-	-1886	576	87	1	1127	3	N	-0-					43

PREVOST WELL #: 6 RRCID -> 170467 COMPL. DATE 09/27/1998 TOTAL DEPTH 7865 PERF. 7667 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	14	1	258	3	N	-0-					-0-
11	0		321	-0-	321	593	16	1	305	3	N	-0-					-0-
12	0		621	-0-	621	1214	33	1	588	3	N	-0-					-0-
01	0		557	-0-	557	1771	37	1	520	3	N	-0-					-0-
02	2364	N	593	-0-	-1771	-0-	40	1	553	3	N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	46	1	606	3	N	-0-					-0-

PREVOST WELL #: 9 RRCID -> 170710 COMPL. DATE 10/22/1998 TOTAL DEPTH 7550 PERF. 7054 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		599	-0-	599	599	30	1	569	3	N	-0-					99
11	0		452	-0-	452	1051	22	1	430	3	N	-0-					99
12	0		809	-0-	809	1860	43	1	766	3	N	-0-					99
01	0		706	-0-	706	2566	48	1	658	3	N	-0-					99
02	2800	N	677	-0-	-2123	443	46	1	631	3	N	-0-					99
03	1162	N	719	-0-	-443	-0-	52	1	667	3	N	-0-					99

HACHAR, D. D. WELL #: 30 RRCID -> 171704 COMPL. DATE 01/04/1999 TOTAL DEPTH 7775 PERF. 6646 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

B.M.T. WELL #: 14 RRCID -> 172200 COMPL. DATE 01/16/1999 TOTAL DEPTH 6550 PERF. 6204 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1435	-0-	1435	1435	84	1	1351	3	N	-0-					8
11	0		1468	-0-	1468	2903	88	1	1380	3	N	-0-					8
12	0		1465	-0-	1465	4368	85	1	1380	3	N	-0-					8
01	0		1517	-0-	1517	5885	87	1	1430	3	N	-0-					8
02	2800	N	1419	-0-	-1381	4504	76	1	1343	3	N	-0-					8
03	3100	N	1499	-0-	-1601	2903	81	1	1418	3	N	-0-					8

B.M.T. WELL #: 13 RRCID -> 174085 COMPL. DATE 08/18/1999 TOTAL DEPTH 7730 PERF. 7382 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1060	-0-	-87	-0-	53	1	1007	3	N	-0-					39
11	1110	N	1085	-0-	-25	-0-	53	1	1032	3	N	-0-					39
12	1085	N	1003	-0-	-82	-0-	53	1	950	3	N	-0-					39
01	1054	N	915	-0-	-139	-0-	61	1	854	3	N	-0-					39
02	1008	N	814	-0-	-194	-0-	55	1	759	3	N	-0-					39
03	992	N	834	-0-	-158	-0-	60	1	774	3	N	-0-					39

CLARK-HEREFORD WELL #: 6 RRCID -> 175365 COMPL. DATE 12/01/1999 TOTAL DEPTH 7050 PERF. 6010 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1592	N	1592	-0-	-0-	-0-	145	1	1447	3	N	-0-					43
11	1580	N	1580	-0-	-0-	-0-	180	1	1400	3	N	-0-					43
12	1520	N	1520	-0-	-0-	-0-	159	1	1361	3	N	-0-					43
01	1490	N	1490	-0-	-0-	-0-	166	1	1324	3	N	-0-					43
02	1400	N	1400	-0-	-0-	-0-	156	1	1244	3	N	-0-					43
03	1571	N	1571	-0-	-0-	-0-	169	1	1402	3	N	-0-					43

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CLARK-HEREFORD WELL #: 8 RRCID -> 175603 COMPL. DATE 01/03/2000 TOTAL DEPTH 7000 PERF. 6616 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2552	-0-	2552	2552	149	1	2403	3	N	-0-					130
11	0		2381	-0-	2381	4933	180	1	2201	3	N	-0-					130
12	0		2437	-0-	2437	7370	179	1	2258	3	N	-0-					130
01	0		2488	-0-	2488	9858	186	1	2296	3	N	5					135
							6	9									
02	2800	N	2208	-0-	-592	9266	162	1	2046	3	N	-0-					135
03	3100	N	2302	-0-	-798	8468	170	1	2132	3	N	-0-					135

HACHAR, D. D. WELL #: 36 RRCID -> 177211 COMPL. DATE 04/20/2000 TOTAL DEPTH 7250 PERF. 6600 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3055	-0-	-200	-0-	227	1	2828	3	N	-0-					50
11	3150	X	2886	-0-	-264	-0-	70	1	2816	3	N	-0-					50
12	3038	X	2957	-0-	-81	-0-	197	1	2760	3	N	-0-					50
01	3302	X	3302	-0-	-0-	-0-	236	1	3066	3	N	-0-					50
02	2772	X	2661	-0-	-111	-0-	212	1	2443	3	N	5					55
							6	9									
03	3069	X	2895	-0-	-174	-0-	203	1	2692	3	N	-0-					55

CLARK, N. H. WELL #: 16 RRCID -> 178853 COMPL. DATE 09/01/2000 TOTAL DEPTH 6625 PERF. 6244 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	940	-0-	-114	-0-	66	1	874	3	N	-0-					-0-
11	1050	N	1026	-0-	-24	-0-	69	1	957	3	N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	85	1	1073	3	N	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	84	1	1066	3	N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	69	1	897	3	N	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	78	1	1040	3	N	-0-					-0-

CAL-MEX WELL #: 3 RRCID -> 185567 COMPL. DATE 05/25/2001 TOTAL DEPTH 7100 PERF. 6578 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1315	-0-	-731	-0-	79	1	1236	3	N	-0-					55
11	1953	N	1953	-0-	-0-	-0-	120	1	1833	3	N	-0-					55
12	2132	N	2132	-0-	-0-	-0-	124	1	2008	3	N	-0-					55
01	2367	N	2367	-0-	-0-	-0-	135	1	2232	3	N	-0-					55
02	1955	N	1955	-0-	-0-	-0-	104	1	1851	3	N	-0-					55
03	2139	N	1867	-0-	-272	-0-	101	1	1766	3	N	-0-					55

HACHAR, D. D. WELL #: 37 RRCID -> 186255 COMPL. DATE 01/06/2001 TOTAL DEPTH 7200 PERF. 6522 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PREVOST WELL #: 10 RRCID -> 197538 COMPL. DATE 08/14/2008 TOTAL DEPTH 7650 PERF. 6956 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	315	-0-	-88	-0-	16	1	299	3	N	-0-					94
11	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					94
12	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					94
01	349	N	349	-0-	-0-	-0-	23	1	326	3	N	-0-					94
02	308	N	283	-0-	-25	-0-	19	1	264	3	N	-0-					94
03	434	N	351	-0-	-83	-0-	25	1	326	3	N	-0-					94

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CLARK, N. H. WELL #: 18 RRCID -> 215510 COMPL. DATE 12/28/2005 TOTAL DEPTH 8011 PERF. 6490 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

HACHAR, D.D. WELL #: 41 RRCID -> 238430 COMPL. DATE 02/25/2008 TOTAL DEPTH 6808 PERF. 6508 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		426	-0-	426	426	28	1	398	3	N	-0-					-0-
11	0		465	-0-	465	891	30	1	435	3	N	-0-					-0-
12	0		464	-0-	464	1355	29	1	435	3	N	-0-					-0-
01	0		467	-0-	467	1822	29	1	438	3	N	-0-					-0-
02	2249	N	427	-0-	-1822	-0-	27	1	400	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					-0-

CLARK RANCH (WILCOX C) 18612 550 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
PREVOST WELL #: 1 U RRCID -> 059630 COMPL. DATE 06/14/1974 TOTAL DEPTH 7935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERVIN WELL #: 1 A RRCID -> 196016 COMPL. DATE 05/25/2003 TOTAL DEPTH 6825 PERF. 5863 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK-HEREFORD WELL #: 7 RRCID -> 242291 COMPL. DATE 09/20/2008 TOTAL DEPTH 7576 PERF. 5090 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL (LOWER RINCON) 19141 100 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ WELL #: 3 RRCID -> 251341 COMPL. DATE 03/22/2008 TOTAL DEPTH 8550 PERF. 6014 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	338		4 1 8 9	326	2	Y	7	7	1			-0-
11	0		180	-0-	180	518		2 1	178	2	Y	-0-					-0-
12	0		125	-0-	125	643		2 1 1 9	122	2	Y	1	1	1			-0-
01	0		120	-0-	120	763		1 1	119	2	Y	-0-					-0-
02	874	N	111	-0-	-763	-0-		1 1 3 9	107	2	Y	3	3	1			-0-
03	93	N	93	-0-	-0-	-0-		1 1	92	2	Y	-0-					-0-

GARCIA WELL #: 3 RRCID -> 252198 COMPL. DATE 07/11/2009 TOTAL DEPTH 8200 PERF. 5943 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	157		2 1 3 9	152	2	Y	3	3	1			-0-
11	0		150	-0-	150	307		2 1	148	2	Y	-0-					-0-
12	0		125	-0-	125	432		2 1 1 9	122	2	Y	1	1	1			-0-
01	0		60	-0-	60	492	60	2			Y	-0-					-0-
02	515	N	23	-0-	-492	-0-	20	2	3	9	Y	3	3	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			-0-

COASTAL (5600) 19141 710 NON-ASSOCIATED ONE WELL CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
PENA, LUIS "B" WELL #: 1 RRCID -> 087748 COMPL. DATE 01/25/1980 TOTAL DEPTH 5850 PERF. 5663 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ESQUIVEL WELL #: 1C RRCID -> 262194 COMPL. DATE 09/12/2010 TOTAL DEPTH 8763 PERF. 5484 - 5511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		50	-0-	50	50	1	1	49	2	Y	-0-					-0-

COASTAL (6030) 19141 890 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ "A" WELL #: 1 RRCID -> 288156 COMPL. DATE 02/25/1982 TOTAL DEPTH 6118 PERF. 5842 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	1	3	1			10
11	T. A.		10	-0-	10	10	10	2			Y	-0-					10
12	T. A.		63	-0-	63	73	1	1 1 9	61	2	Y	1	1	1			10
01	T. A.		93	-0-	93	166	1	1	92	2	Y	-0-					10
02	229	R	63	-0-	-166	-0-	1	1 2 9	60	2	Y	2	2	1			10
03	53	R	53	-0-	-0-	-0-	1	1	52	2	Y	-0-					10

COASTAL, EAST (JACKSON) 19142 100 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
GUZMAN WELL #: 1 RRCID -> 245278 COMPL. DATE 08/08/2008 TOTAL DEPTH 11842 PERF.11166 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		802	-0-	802	802	6	1	624	2	Y	156	19	1			164
							172	9									
11	0		524	-0-	524	1326	4	1	436	2	Y	76	186	1			54
							84	9									
12	0		633	-0-	633	1959	5	1	460	2	Y	153	176	1			31
							168	9									
01	0		642	-0-	642	2601	5	1	472	2	Y	150	108	1			73
							165	9									
02	2800	N	809	-0-	-1991	610	5	1	654	2	Y	136	128	1			81
							150	9									
03	1370	N	760	-0-	-610	-0-	6	1	594	2	Y	145	189	1			37
							160	9									

COASTAL, E. (RINCON FIRST SAND) 19142 250 ASSOCIATED PRORATED CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
GUZMAN WELL #: 2 RRCID -> 285182 COMPL. DATE 12/05/2008 TOTAL DEPTH 6101 PERF. 5518 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2 B	2	2	2			Y	-0-					-0-
11	0		2	-0-	2 B	4	2	2			Y	-0-					-0-
12	0		3	-0-	3 B	7	2	2	1	9	Y	1	1	1			-0-
01	0		3	-0-	3 B	10	3	2			Y	-0-					-0-
02	13	N	3	-0-	-10 B	-0-	3	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			Y	-0-					-0-

COASTAL, E. (VKSBG. 6000) 19142 625 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
ESQUIVEL WELL #: 1T RRCID -> 262130 COMPL. DATE 08/26/2010 TOTAL DEPTH 8763 PERF. 6304 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		579	-0-	579	579	6	1	552	2	Y	19	19	1			-0-
							21	9									
11	0		300	-0-	300	879	3	1	297	2	Y	-0-					-0-
12	0		662	-0-	662	1541	7	1	644	2	Y	10	10	1			-0-
							11	9									
01	0		447	-0-	447	1988	4	1	443	2	Y	-0-					-0-
02	2364	N	376	-0-	-1988	-0-	4	1	361	2	Y	10	10	1			-0-
							11	9									
03	357	N	357	-0-	-0-	-0-	4	1	347	2	Y	5	5	1			-0-
							6	9									

COLE, S. (YEGUA 2930) 19466 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 54 RRCID -> 139917 COMPL. DATE 11/04/1991 TOTAL DEPTH 6162 PERF. 2903 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLE, WEST 19469 001 ASSOCIATED 49B CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 62 RRCID -> 140479 COMPL. DATE 12/05/1991 TOTAL DEPTH 5800 PERF. 2378 - 2384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE, WEST (COLE) 19469 200 NON-ASSOCIATED PRORATED CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
ROSA V. DE BENAVIDES WELL #: 21 RRCID -> 274841 COMPL. DATE 05/19/2014 TOTAL DEPTH 2406 PERF. 1714 - 1716

10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ROSA V. DE BENAVIDES WELL #: B 7 RRCID -> 277709 COMPL. DATE 02/11/2015 TOTAL DEPTH 2424 PERF. 1686 - 1692

10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

COLE, WEST (HINNANT) 19469 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
BENAVIDES, ARTURO WELL #: 2 RRCID -> 225745 COMPL. DATE 10/04/2006 TOTAL DEPTH 12003 PERF.11598 - 11750

10	0		1451	-0-	1451	1451	380	1	1071	2	Y	-0-					30
11	0		1616	-0-	1616	3067	418	1	1198	2	Y	-0-					30
12	0		1559	-0-	1559	4626	416	1	1143	2	Y	-0-					30
01	0		1762	-0-	1762	6388	467	1	1295	2	Y	-0-					30
02	2800	N	1550	-0-	-1250	5138	383	1	1167	2	Y	-0-					30
*03	3100	N	1759	-0-	-1341	3797	473	1	1286	2	Y	-0-					30

BENAVIDES, ARTURO WELL #: 9 RRCID -> 242229 COMPL. DATE 10/03/2008 TOTAL DEPTH 14000 PERF.11907 - 12114

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

COLE, WEST (WILCOX 9600) 19469 920 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C" WELL #: 1 RRCID -> 167782 COMPL. DATE 04/09/1998 TOTAL DEPTH 10558 PERF. 9632 - 9659

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE, WEST (WILCOX 9600) //CONT.// 19469 920 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BENAVIDES, ROSA V. "C" WELL #: 4 RRCID -> 169184 COMPL. DATE 07/16/1998 TOTAL DEPTH 9852 PERF. 9002 - 9047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE, WEST (WILCOX 14000) 19469 980 NON-ASSOCIATED ONE WELL CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
BENAVIDES, ARTURO WELL #: 10 RRCID -> 247133 COMPL. DATE 01/30/2009 TOTAL DEPTH 14136 PERF. 14510 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2221	-0-	2221	2221	581	1	1640	2	Y	-0-					42
11	0		1379	-0-	1379	3600	357	1	1022	2	Y	-0-					42
12	3100	N	1460	-0-	-1640	1960	390	1	1070	2	Y	-0-					42
01	0		1862	-0-	1862	3822	494	1	1368	2	Y	-0-					42
02	2800	N	1585	-0-	-1215	2607	392	1	1193	2	Y	-0-					42
*03	3100	N	1815	-0-	-1285	1322	488	1	1327	2	Y	-0-					42

COLMENA (FRIO 1200) 19730 590 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR-STATE 258 WELL #: 5 RRCID -> 065638 COMPL. DATE 03/10/1976 TOTAL DEPTH 1546 PERF. 1242 - 1248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLORADO (LOMA NOVIA) 19808 020 NON-ASSOCIATED EXEMPT CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. 146621
PINNELL YTURRIA WELL #: 1LN RRCID -> 287070 COMPL. DATE 05/17/2019 TOTAL DEPTH 3026 PERF. 2744 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINNELL YTURRIA WELL #: 2LN RRCID -> 293268 COMPL. DATE 03/30/2022 TOTAL DEPTH 2900 PERF. 2791 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS (DEEP) 19914 010 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 25 RRCID -> 202920 COMPL. DATE 06/19/2004 TOTAL DEPTH 15022 PERF. 8952 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS(8100) 19914 038 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 13 RRCID -> 198813 COMPL. DATE 11/01/2003 TOTAL DEPTH 9200 PERF. 8090 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS (8450) 19914 042 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 4 D RRCID -> 177755 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 8269 - 8305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS(8600) 19914 045 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 4 F RRCID -> 058511 COMPL. DATE 03/09/2000 TOTAL DEPTH 10480 PERF. 8586 - 9070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMITAS (8900) 19914 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 1 U RRCID -> 053630 COMPL. DATE 09/06/1972 TOTAL DEPTH 10587 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18

HAYNES WELL #: 23 RRCID -> 204580 COMPL. DATE 05/24/2004 TOTAL DEPTH 10776 PERF. 9178 - 9182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS (9600) 19914 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 1 L RRCID -> 053631 COMPL. DATE 09/06/1972 TOTAL DEPTH 10587 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	438442					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	438442					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	438442					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	438442					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	438442					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	438442					Y	NO RPT					-0-

COMITAS (9600) //CONT.// 19914 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES WELL #: 23 RRCID -> 196902 COMPL. DATE 08/02/2003 TOTAL DEPTH 10776 PERF.10030 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	732					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	732					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	732					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	732					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	732					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	732					N	-0-					-0-

COMITAS, S. (WILCOX CONSOL.) 19920 070 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA, ROBERTO WELL #: 3 RRCID -> 130504 COMPL. DATE N/A TOTAL DEPTH 8560 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE ROBERTO VELA G.U. WELL #: 1 RRCID -> 256729 COMPL. DATE 02/03/2010 TOTAL DEPTH 11012 PERF. 9623 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-

VELA, BOBBY WELL #: 1 RRCID -> 256730 COMPL. DATE 04/30/2009 TOTAL DEPTH 10600 PERF. 9486 - 9877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	31	1	557	2	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
*01	589	N	327	-0-	-262	-0-	327	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	10	1	466	2	N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	53	1	675	2	N	-0-					-0-

THE MEDUSA COMPANY 851528
VELA, ROBERTO WELL #: 1 RRCID -> 097310 COMPL. DATE N/A TOTAL DEPTH 9466 PERF. 8319 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMMONWEALTH (DUBOSE A) 19928 340 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
CAMPBELL, J. EST GU WELL #: 1 RRCID -> 097772 COMPL. DATE 12/04/1981 TOTAL DEPTH 11700 PERF. 9454 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		780	-0-	780	780	722	2	58	9	N	53	53	1			126
11	0		1344	-0-	1344	2124	1210	2	134	9	N	122	122	1			126
12	3100	N	1150	-0-	-1950	174	952	2	198	9	N	180	179	1			127
01	921	N	747	-0-	-174	-0-	714	2	33	9	N	30					157
02	678	N	678	-0-	-0-	-0-	514	2	164	9	N	149	147	1			159
*03	930	N	363	-0-	-567	-0-	199	2	164	9	N	149					308

CONCEPION, EAST (6000) 19968 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CROSSROADS PETROLEUM L.L.C. 190708
PALACIOS, JOSE E. UNIT WELL #: 1 RRCID -> 108908 COMPL. DATE 10/29/1983 TOTAL DEPTH 6080 PERF. 5992 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCEPTION (TINNEY) 19975 666 NON-ASSOCIATED EXEMPT CNTY: DUVAL
DUVAL GAS GATHERING CORPORATION 236631
MARSHALL, AGNES N. ETAL WELL #: RRCID -> 045108 COMPL. DATE 09/07/1968 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 05/12/2020

CONOCO DRISCOLL 20178 001 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DRISCOLL,ROBERT WELL #: 117 RRCID -> 177385 COMPL. DATE 07/25/2014 TOTAL DEPTH 3715 PERF. 2978 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 405 RRCID -> 178356 COMPL. DATE 07/31/2017 TOTAL DEPTH 5400 PERF. 2758 - 2773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		52	-0-	52	52	52	1			Y	-0-					-0-
11	T. A.		62	-0-	62	114	62	1			Y	-0-					-0-
12	T. A.		62	-0-	62	176	62	1			Y	-0-					-0-
01	T. A.		68	-0-	68	244	68	1			Y	-0-					-0-
02	T. A.		62	-0-	62	306	62	1			Y	-0-					-0-
03	T. A.		65	-0-	65	371	65	1			Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 407 RRCID -> 178359 COMPL. DATE 06/15/2000 TOTAL DEPTH 5210 PERF. 4057 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 406 RRCID -> 178361 COMPL. DATE 07/13/2000 TOTAL DEPTH 5210 PERF. 3259 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	1			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	1			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	1			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	1			Y	-0-					-0-

CONOCO DRISCOLL //CONT.// 20178 001 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DRISCOLL, ROBERT WELL #: 408 RRCID -> 178775 COMPL. DATE 08/03/2000 TOTAL DEPTH 5210 PERF. 2589 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DRISCOLL, ROBERT WELL #: 409 RRCID -> 178776 COMPL. DATE 07/29/2000 TOTAL DEPTH 5210 PERF. 2575 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 411 RRCID -> 180770 COMPL. DATE 01/07/2001 TOTAL DEPTH 3600 PERF. 3286 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	1			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	1			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	1			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	1			Y	-0-					-0-

CONOCO, DRISCOLL, S. (COLE M NO) 20183 550 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DRISCOLL, ROBERT WELL #: 130 RRCID -> 125042 COMPL. DATE 12/08/1989 TOTAL DEPTH 3418 PERF. 2412 - 2419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	1			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	1			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	1			Y	-0-					-0-

CONTEMPO (LOBO) 20256 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC 857512
BENAVIDES, ROSA V. 1927 WELL #: 3 RRCID -> 124045 COMPL. DATE 03/20/1987 TOTAL DEPTH 9130 PERF. 8630 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTEMPO (LOBO 1) 20256 505 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 104 RRCID -> 144879 COMPL. DATE 03/16/1993 TOTAL DEPTH 9000 PERF. 7880 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					2
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					2
12	589	N	362	-0-	-227	-0-	19	1	343	2	N	-0-					2
01	1894	N	1894	-0-	-0-	-0-	93	1	1801	2	N	-0-					2
02	1140	N	1140	-0-	-0-	-0-	62	1	1078	2	N	-0-					2
*03	1139	N	1139	-0-	-0-	-0-	67	1	1072	2	N	-0-					2

CONTEMPO (LOBO 1) //CONT.// 20256 505 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP //CONT.// 100397
SOUTH CALLAGHAN RANCH WELL #: 161 RRCID -> 165570 COMPL. DATE 10/22/1997 TOTAL DEPTH 9312 PERF. 7953 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SOUTH CALLAGHAN RANCH				WELL #: 234	RRCID -> 220735	COMPL. DATE 06/11/2006				TOTAL DEPTH 8893		PERF. 7862 - 7874				
10	1271	N	214	-0-	-1057	-0-	12	1	202	2	N	-0-					4
11	1890	N	-0-	-0-	-1890	-0-					N	-0-					4
12	2048	N	2048	-0-	-0-	-0-	108	1	1940	2	N	-0-					4
01	2881	N	2881	-0-	-0-	-0-	142	1	2739	2	N	-0-					4
02	1671	N	1671	-0-	-0-	-0-	91	1	1580	2	N	-0-					4
03	2046	N	1780	-0-	-266	-0-	105	1	1675	2	N	-0-					4

CONTEMPO (LOBO 2) 20256 510 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 159 RRCID -> 168054 COMPL. DATE 12/02/2004 TOTAL DEPTH 9330 PERF. 7036 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	16	1	270	2	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	17	1	296	2	N	-0-					-0-
12	248	N	204	-0-	-44	-0-	11	1	193	2	N	-0-					-0-
01	279	N	107	-0-	-172	-0-	5	1	102	2	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	12	1	211	2	N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	13	1	213	2	N	-0-					-0-
	SOUTH CALLAGHAN RANCH				WELL #: 161	RRCID -> 168058	COMPL. DATE 04/17/1998				TOTAL DEPTH 9312		PERF. 7953 - 8942				
10	651	N	614	-0-	-37	-0-	33	1	581	2	N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	32	1	563	2	N	-0-					-0-
12	620	N	601	-0-	-19	-0-	31	1	570	2	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	31	1	600	2	N	-0-					-0-
02	560	N	545	-0-	-15	-0-	30	1	515	2	N	-0-					-0-
03	589	N	574	-0-	-15	-0-	34	1	540	2	N	-0-					-0-

COPANO BAY,S.(FB-A,G,LOWER) 20452 029 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE 96 WELL #: 8 U RRCID -> 058656 COMPL. DATE 05/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPANO BAY, S. (FB-A, H,MIDDLE) 20452 072 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 9 RRCID -> 035835 COMPL. DATE 03/21/1965 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-

COPANO BAY, S. (FB-A, H,UPPER) 20452 090 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 7 RRCID -> 204685 COMPL. DATE 10/21/2004 TOTAL DEPTH 11140 PERF. 7097 - 7181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	299	-0-	-104	-0-	25	1	215	3	Y	54					196
							59	9									
11	438	N	438	-0-	-0-	-0-	42	1	364	3	Y	29	147	1			78
							32	9									
12	0		1836	-0-	1836	1836	209	1	1584	3	Y	39					117
							43	9									
01	0		534	-0-	534	2370	55	1	479	3	Y	-0-					117
02	2370	N	-0-	-0-	-2370	-0-					Y	-0-					117
03	310	N	183	-0-	-127	-0-	17	1	166	3	Y	-0-					117

COPANO BAY, S. (FB-A, J-2) 20452 144 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 8 L RRCID -> 058835 COMPL. DATE 05/12/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPANO BAY, S. (FB-A, K-2) 20452 180 ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 113 WELL #: 10 RRCID -> 149653 COMPL. DATE 02/08/1994 TOTAL DEPTH 8150 PERF. 7917 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPANO BAY, S. (FB-B-FRIO CONS.) 20452 300 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 94 WELL #: 3 RRCID -> 248079 COMPL. DATE 12/06/2008 TOTAL DEPTH 9581 PERF. 9435 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8855	-0-	8855	8855	886	1	7539	3	Y	391	348	1			318
							430	9									
11	17818	X	8963	-0-	-8855	-0-	874	1	7599	3	Y	445	343	1			420
							490	9									
12	0		3214	-0-	3214	3214	354	1	2689	3	Y	155	175	1			400
							171	9									
01	0		2931	-0-	2931	6145	277	1	2413	3	Y	219	518	1			101
							241	9									
02	9100	X	2325	-0-	-6775	-0-	217	1	1889	3	Y	199	170	1			130
							219	9									
03	9269	X	3987	-0-	-5282	-0-	347	1	3299	3	Y	310	184	1			256
							341	9									

STATE TRACT 115 WELL #: 1ST RRCID -> 252161 COMPL. DATE 09/01/2008 TOTAL DEPTH 9750 PERF. 9546 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		132	-0-	132	280	14	1	118	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	280					Y	-0-					-0-
12	0		117	-0-	117	397	14	1	103	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	397					Y	-0-					-0-
02	397	N	-0-	-0-	-397	-0-					Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-

COPANO BAY, S. (FB-B, M-10) 20452 410 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 116 WELL #: 1ST RRCID -> 269601 COMPL. DATE 05/16/2012 TOTAL DEPTH 9615 PERF. 8836 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COPANO BAY, S. (FB-G, 03) 20452 763 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 62 WELL #: 1 RRCID -> 284931 COMPL. DATE 07/22/2017 TOTAL DEPTH 10050 PERF. 9508 - 9518

10	0	9108	-0-	9108	9108	927	1	7892	3	Y	263						565
						289	9										
11	10620	8295	-0-	-2325	6783	829	1	7207	3	Y	235	353	1				447
						259	9										
12	0	8252	-0-	8252	15035	925	1	7026	3	Y	274	470	1				251
						301	9										
01	0	9926	-0-	9926	24961	1002	1	8734	3	Y	173	257	1				167
						190	9										
02	36105	9632	-0-	-26473	-0-	965	1	8394	3	Y	248	135	1				280
						273	9										
*03	10896	9943	-0-	-953	-0-	924	1	8830	3	Y	172	292	1				160
						189	9										

COPANO BAY, S. (FB-G, 07) 20452 770 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 80 WELL #: 1 RRCID -> 287363 COMPL. DATE 12/19/2018 TOTAL DEPTH 10027 PERF. 9900 - 9914

10	0	2761	-0-	2761	2761	290	1	2471	3	Y	-0-						-0-
11	4140	2715	-0-	-1425	1336	280	1	2435	3	Y	-0-						-0-
12	0	3246	-0-	3246	4582	378	1	2868	3	Y	-0-						-0-
01	0	5005	-0-	5005	9587	515	1	4490	3	Y	-0-						-0-
02	16351	4362	-0-	-11989	-0-	450	1	3912	3	Y	-0-						-0-
*03	4718	3444	-0-	-1274	-0-	326	1	3118	3	Y	-0-						-0-

COPANO BAY, S. (FRIO TX MISS) 20452 900 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 81-82 UNIT WELL #: 2 RRCID -> 221259 COMPL. DATE 04/09/2006 TOTAL DEPTH 9678 PERF. 9497 - 9530

10	0	1379	-0-	1379	1379	145	1	1234	3	Y	-0-						41
11	3573 R	2194	-0-	-1379	-0-	225	1	1955	3	Y	13	24	1				30
						14	9										
12	0	1496	-0-	1496	1496	166	1	1262	3	Y	62	60	1				32
						68	9										
01	0	1832	-0-	1832	3328	176	1	1531	3	Y	114	88	1				58
						125	9										
02	2800 N	1629	-0-	-1171	2157	159	1	1379	3	Y	83	45	1				96
						91	9										
03	3100 N	1650	-0-	-1450	707	156	1	1494	3	Y	-0-	62	1				34

COPANO BAY, S. (TX MISS C) 20452 950 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 80 WELL #: 1 RRCID -> 237417 COMPL. DATE 04/21/2008 TOTAL DEPTH 10027 PERF. 10095 - 10105

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

CORPUS CHRISTI (ALLEN) 20739 111 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
HATCH, G. W., ET AL WELL #: 1 RRCID -> 039333 COMPL. DATE 04/26/1997 TOTAL DEPTH 11950 PERF.10052 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORPUS CHRISTI (COMMONWEALTH) 20739 222 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
HATCH, G. W., ET AL WELL #: 1 M RRCID -> 039335 COMPL. DATE 03/25/1966 TOTAL DEPTH 11950 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORPUS CHRISTI (MAYO) 20739 300 NON-ASSOCIATED ONE WELL CNTY: NUECES
TOMAHAWK PETROLEUM 861695
WEIL WELL #: RRCID -> 103717 COMPL. DATE 08/05/1982 TOTAL DEPTH 14004 PERF.11132 - 11146

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			80
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			80
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			80
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			80
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			80
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			80

PLUGGED AND ABANDONED_____ 11/01/1995

CORPUS CHRISTI, E. (D-6) 20740 125 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/ TR 55 / WELL #: 6L RRCID -> 196653 COMPL. DATE 02/10/2003 TOTAL DEPTH 8251 PERF. 7068 - 7084

10	PRTL PLG	-0-	-0-	-0-	635			Y	-0-			24
11	PRTL PLG	-0-	-0-	-0-	635			Y	-0-			24
12	PRTL PLG	-0-	-0-	-0-	635			Y	-0-			24
01	PRTL PLG	-0-	-0-	-0-	635			Y	-0-			24
02	PRTL PLG	-0-	-0-	-0-	635			Y	-0-			24
03	PRTL PLG	NO RPT	-0-	-0-	635			Y	NO RPT			24

TSL 33099 / TR 54/ WELL #: 4U RRCID -> 207786 COMPL. DATE 11/17/2004 TOTAL DEPTH 8242 PERF. 7060 - 7950

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TR 54 WELL #: 4L RRCID -> 281054 COMPL. DATE 06/21/2016 TOTAL DEPTH 8242 PERF. 7060 - 7076

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORPUS CHRISTI, E. (FB-5, H2) 20740 187 ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/TR 54/ WELL #: 1 RRCID -> 249116 COMPL. DATE 04/11/2001 TOTAL DEPTH 9874 PERF. 8557 - 8565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORPUS CHRISTI, EAST (FRIO 1ST.) 20740 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 6 RRCID -> 188027 COMPL. DATE 12/23/2001 TOTAL DEPTH 8251 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TSL 32973/TR 55/ WELL #: 6U RRCID -> 196661 COMPL. DATE 02/10/2003 TOTAL DEPTH 8251 PERF. 6204 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORPUS CHRISTI, E. (G-3) 20740 310 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/TR 54/ WELL #: 4L RRCID -> 221704 COMPL. DATE 06/17/2016 TOTAL DEPTH 8242 PERF. 7060 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CORPUS CHRISTI, E. (H-1) 20740 348 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/ TR54/ WELL #: 3 RRCID -> 172548 COMPL. DATE 09/24/1998 TOTAL DEPTH 11926 PERF. 8258 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, E. (H-2) 20740 349 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STL 33099 /TR 54/ WELL #: 3 RRCID -> 161252 COMPL. DATE 05/29/1996 TOTAL DEPTH 11926 PERF. 8440 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, E. (H-2) //CONT.// 20740 349 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL 33099 / TR 54/ WELL #: 4L RRCID -> 207787 COMPL. DATE 12/10/2004 TOTAL DEPTH 8242 PERF. 7060 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, WEST (ANDERSON) 20745 050 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
WILSON UNIT WELL #: 1 RRCID -> 197940 COMPL. DATE 10/31/2005 TOTAL DEPTH 13190 PERF.10082 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		621	-0-	621	621	604	3	17	9	N	15					62
11	0		636	-0-	636	1257	636	3			N	-0-					62
12	0		364	-0-	364	1621	306	3	58	9	N	53					115
01	0		629	-0-	629	2250	629	3			N	-0-					115
02	2800	N	771	-0-	-2029	221	648	3	123	9	N	112	191	1			36
03	740	N	519	-0-	-221	-0-	476	3	43	9	N	39					75

CORPUS CHRISTI, W (CONSOLIDATED) 20745 052 NON-ASSOCIATED CAPACITY CNTY: NUECES
ORX RESOURCES, L.L.C. 627136
KELLY AIRPORT GU WELL #: 1 RRCID -> 208865 COMPL. DATE 08/01/2004 TOTAL DEPTH 13250 PERF.12504 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		548	-0-	548	548	462	2	86	9	N	78	178	1			93
11	0		-0-	-0-	-0-	548					N	60					153
12	0		-0-	-0-	-0-	548					N	5					158
01	0		-0-	-0-	-0-	548					N	-0-					158
02	548	N	-0-	-0-	-548	-0-					N	-0-					158
03	1956	N	1956	-0-	-0-	-0-	1642	2	314	9	N	285	378	1			65

PINE ISLAND OPERATING, L.L.C. 665642
TALBERT, L.G. WELL #: 2 RRCID -> 135183 COMPL. DATE 02/27/1990 TOTAL DEPTH 12649 PERF.11618 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4030	-0-	4030	4030	3788	3	242	9	Y	220	211	1			118
11	0		3901	-0-	3901	7931	3670	3	231	9	Y	210	209	1			119
12	0		3776	-0-	3776	11707	3553	3	223	9	Y	203	218	1			104
01	0		3660	-0-	3660	15367	3464	3	196	9	Y	178	217	1			65
02	18985	X	3618	-0-	-15367	-0-	3390	3	228	9	Y	207	206	1			66
03	4030	X	3724	-0-	-306	-0-	3481	3	243	9	Y	221	213	1			74

GUARANTY TITLE & TRUST WELL #: 5 RRCID -> 186953 COMPL. DATE 10/28/2015 TOTAL DEPTH 12672 PERF.11668 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4133	-0-	4133	4133	4011	3	122	9	Y	111					343
11	0		3723	-0-	3723	7856	3675	3	48	9	Y	44	178	1			209
12	0		3411	-0-	3411	11267	3323	3	88	9	Y	80					289
01	0		3308	-0-	3308	14575	3234	3	74	9	Y	67	135	1			221
02	18234	X	3659	-0-	-14575	-0-	3580	3	79	9	Y	72					293
03	3572	X	3572	-0-	-0-	-0-	3493	3	79	9	Y	72	144	1			221

TALBERT, L. G. WELL #: 4 RRCID -> 193112 COMPL. DATE 12/28/2002 TOTAL DEPTH 13075 PERF.12169 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3718	-0-	3718	3718	3556	3	162	9	Y	147	140	1			79
11	0		3444	-0-	3444	7162	3289	3	155	9	Y	141	140	1			80
12	0		3173	-0-	3173	10335	3024	3	149	9	Y	135	146	1			69
01	0		2681	-0-	2681	13016	2551	3	130	9	Y	118	145	1			42
02	15705	X	2689	-0-	-13016	-0-	2535	3	154	9	Y	140	138	1			44
03	2924	X	2924	-0-	-0-	-0-	2761	3	163	9	Y	148	142	1			50

CORPUS CHRISTI, W (CONSOLIDATED)//CONT.// 20745 052 NON-ASSOCIATED CAPACITY CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. //CONT.// 665642
TALBERT, L. G. WELL #: 5 RRCID -> 195927 COMPL. DATE 01/18/2008 TOTAL DEPTH 13730 PERF.12272 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	313	3			Y	-0-					-0-
11	0		210	-0-	210	523	210	3			Y	-0-					-0-
12	0		287	-0-	287	810	287	3			Y	-0-					-0-
01	0		250	-0-	250	1060	250	3			Y	-0-					-0-
02	1299	N	239	-0-	-1060	-0-	239	3			Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-

GUARANTY TITLE & TRUST WELL #: 6 RRCID -> 198135 COMPL. DATE 10/20/2003 TOTAL DEPTH 12450 PERF.12208 - 12280

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON UNIT WELL #: 1 RRCID -> 216777 COMPL. DATE 10/31/2005 TOTAL DEPTH 13190 PERF.10082 - 11404

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
PETERSON-NUSS UNIT WELL #: 2 RRCID -> 148986 COMPL. DATE 06/16/2006 TOTAL DEPTH 13150 PERF.10912 - 11480

10	0		58	-0-	58	58	58	2			N	-0-					210
11	0		21	-0-	21	79	21	2			N	-0-					210
12	438	N	359	-0-	-79	-0-	190	2	169	9	N	154	152	1			212
01	154	N	154	-0-	-0-	-0-	53	2	101	9	N	92					304
02	0	N	-0-	-0-	-0-	-0-					N	15					319
*03	31	N	-0-	-0-	-31	-0-					N	27					346

CORPUS CHRISTI, WEST(8000) 20745 070 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 5 RRCID -> 262715 COMPL. DATE 07/31/2011 TOTAL DEPTH 14000 PERF. 7677 - 7815

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CORPUS CHRISTI, WEST (8100) 20745 076 NON-ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973 / TR 55 WELL #: 7 RRCID -> 279342 COMPL. DATE 04/05/2015 TOTAL DEPTH 9478 PERF. 8270 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	314	-0-	314	560	313	4	1	9	N	1					1
11	14B2	EXT	141	-0-	141	701	10	1	129	4	N	2					3
							2	9									
12	14B2	EXT	-0-	-0-	-0-	701					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	701					N	-0-					3
02	14B	DENY	-0-	-0-	-0-	701					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	701					N	NO RPT					3

CORPUS CHRISTI, WEST (8630) 20745 152 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 7 RRCID -> 266399 COMPL. DATE 04/11/2012 TOTAL DEPTH 9478 PERF. 8553 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORPUS CHRISTI, WEST (8800) 20745 228 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 3 RRCID -> 125465 COMPL. DATE 09/19/1987 TOTAL DEPTH 13230 PERF. 8825 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORPUS CHRISTI, WEST (8900) 20745 304 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
SABCO ST 71 WELL #: 1 RRCID -> 250701 COMPL. DATE 06/08/2009 TOTAL DEPTH 9946 PERF. 8872 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, WEST (9000) 20745 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 5 RRCID -> 249183 COMPL. DATE 06/04/2009 TOTAL DEPTH 14000 PERF. 9039 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, W. (9100 FRIO) 20745 456 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 4 RRCID -> 206606 COMPL. DATE 01/20/2005 TOTAL DEPTH 11975 PERF. 9061 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORPUS CHRISTI, W. (9800 FRIO) 20745 684 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 2 RRCID -> 010061 COMPL. DATE 12/27/1948 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	432	401	3	31	9	Y	28					226
11	0		408	-0-	408	840	338	3	70	9	Y	64	165	1			125
12	0		194	-0-	194	1034	175	3	19	9	Y	17					142
01	0		355	-0-	355	1389	336	3	19	9	Y	17	34	1			125
02	1726	N	337	-0-	-1389	-0-	317	3	20	9	Y	18					143
03	281	N	281	-0-	-0-	-0-	261	3	20	9	Y	18	36	1			125

CORPUS CHRISTI BAY,W. (FB-B,K-8) 20759 760 ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973 /TR 55/ WELL #: 5503 RRCID -> 132292 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 8455 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 55-8 UNIT WELL #: 8 RRCID -> 244996 COMPL. DATE 06/23/2008 TOTAL DEPTH 9240 PERF. 9281 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI BAY, WEST (8700) 20759 940 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
SABCO ST 71 WELL #: 1 RRCID -> 262003 COMPL. DATE 04/01/2011 TOTAL DEPTH 9946 PERF. 8710 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	816					Y	-0-					23
11	14B2	EXT	-0-	-0-	-0- B	816					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0- B	816					Y	-0-					23
01	816	X	-0-	-0-	-816 B	-0-					Y	-0-					23
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					23
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					23

STATE TRACT 55-8 UNIT WELL #: 8 RRCID -> 270724 COMPL. DATE 05/23/2018 TOTAL DEPTH 9240 PERF. 8744 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	103	-0-	-480 B	-0-	74	4	29	9	Y	26					272
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					272
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					272
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					272
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					272
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					272

CORPUS CHRISTI BAYOU (K-7) 20766 240 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1 RRCID -> 214915 COMPL. DATE 06/02/2007 TOTAL DEPTH 13060 PERF.11457 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8241	-0-	8241	8241	476	1	7314	3	Y	410	353	1			209
							451	9									
11	0		8493	-0-	8493	16734	496	1	7540	3	Y	415	356	1			268
							457	9									
12	0		8642	-0-	8642	25376	474	1	7753	3	Y	377	359	1			286
							415	9									
01	0		8550	-0-	8550	33926	452	1	7633	3	Y	423	383	1			326
							465	9									
02	7952		7757	-0-	-195	33731	408	1	6909	3	Y	400	366	1			360
							440	9									
03	8804		7168	-0-	-1636	32095	380	1	6422	3	Y	333	357	1			336
							366	9									

CORTEZ (CORTEZ) 20837 333 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 26 RRCID -> 275517 COMPL. DATE 10/29/2014 TOTAL DEPTH 3517 PERF. 3042 - 3046

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK WELL #: C 5 RRCID -> 282099 COMPL. DATE 01/19/2017 TOTAL DEPTH 3710 PERF. 2692 - 2712

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COTTON PATCH (FRIO 5725) 20999 300 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
GARZA WELL #: 1 RRCID -> 199956 COMPL. DATE 01/28/2004 TOTAL DEPTH 5900 PERF. 4762 - 4763

10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COWBOY, W. (9670) 21243 750 NON-ASSOCIATED ONE WELL CNTY: STARR
TYLUDADEDA, LLC 875253
GUERRA, A.M. WELL #: RRCID -> 147879 COMPL. DATE 11/19/1993 TOTAL DEPTH 11300 PERF. 9668 - 9685

10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					113
11	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					113
12	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					113
01	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					113
02	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					113
03	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 10/20/2016

COWBOY (VKSBG 8100) 21273 500 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
LONGORIA WELL #: 1 RRCID -> 242575 COMPL. DATE 12/19/2008 TOTAL DEPTH 11000 PERF. 8026 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COWBOY (VKSBG 9170) 21273 550 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 2 RRCID -> 286083 COMPL. DATE 01/25/2019 TOTAL DEPTH 9950 PERF. 8838 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COWBOY (VKSBG 9500) 21273 600 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 2 RRCID -> 163760 COMPL. DATE 07/25/1997 TOTAL DEPTH 9950 PERF. 9403 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COWBOY, W. (9100) 21280 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
HILL WELL #: 1 RRCID -> 241683 COMPL. DATE 07/19/2008 TOTAL DEPTH 10320 PERF. 9116 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8536	X	8536	-0-	-0-	-0-	188	1	8330	2	Y	16					101
							18	9									
11	7956	X	7956	-0-	-0-	-0-	191	1	7746	2	Y	17					118
							19	9									
12	7750	X	7359	-0-	-391	-0-	159	1	7186	2	Y	13					131
							14	9									
01	8153	X	7362	-0-	-791	-0-	169	1	7189	2	Y	4	95	1			40
							4	9									
02	7700	X	6672	-0-	-1028	-0-	153	1	6507	2	Y	11					51
							12	9									
03	8525	X	5863	-0-	-2662	-0-	146	1	5703	2	Y	13					64
							14	9									

HILL WELL #: 3 RRCID -> 243686 COMPL. DATE 12/03/2008 TOTAL DEPTH 10489 PERF. 9002 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5860	-0-	-743	-0-	129	1	5718	2	Y	12					87
							13	9									
11	6270	X	4517	-0-	-1753	-0-	109	1	4397	2	Y	10					97
							11	9									
12	6479	X	6300	-0-	-179	-0-	136	1	6149	2	Y	14					111
							15	9									
01	5859	X	5333	-0-	-526	-0-	122	1	5208	2	Y	3	77	1			37
							3	9									
02	5352	X	5352	-0-	-0-	-0-	123	1	5219	2	Y	9					46
							10	9									
03	6293	X	4986	-0-	-1307	-0-	124	1	4848	2	Y	13					59
							14	9									

COWBOY, W. (9100) //CONT.// 21280 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
BRANNAN WELL #: 1 RRCID -> 243715 COMPL. DATE 03/02/2009 TOTAL DEPTH 11278 PERF. 8943 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COYOTE, EAST (QUEEN CITY) 21405 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA WELL #: 3931 RRCID -> 112531 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10052 - 10068

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA WELL #: 3941 RRCID -> 182916 COMPL. DATE 05/25/2001 TOTAL DEPTH 10200 PERF.10012 - 10042

10	807	N	807	-0-	-0-	-0-	652	3	155	9	N	141	181	1			83
11	690	N	596	-0-	-94	-0-	590	3	6	9	N	5					88
12	775	N	674	-0-	-101	-0-	663	3	11	9	N	10					98
01	843	N	843	-0-	-0-	-0-	683	3	160	9	N	145	171	1			72
02	560	N	540	-0-	-20	-0-	531	3	9	9	N	8					80
03	682	N	483	-0-	-199	-0-	470	3	13	9	N	12					92

MESTENA WELL #: 3942 RRCID -> 184153 COMPL. DATE 08/01/2001 TOTAL DEPTH 10210 PERF. 9956 - 9980

10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					40
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					40
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					40
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					40
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					40
*03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					40

MESTENA WELL #: 3943 RRCID -> 186987 COMPL. DATE 01/10/2002 TOTAL DEPTH 10210 PERF.10004 - 10023

10	2185	N	2185	-0-	-0-	-0-	2109	3	76	9	Y	69					120
11	2100	N	1920	-0-	-180	-0-	1866	3	54	9	Y	49	139	1			30
12	1952	N	1952	-0-	-0-	-0-	1902	3	50	9	Y	45					75
01	2170	N	2116	-0-	-54	-0-	2069	3	47	9	Y	43					118
02	1792	N	1706	-0-	-86	-0-	1649	3	57	9	Y	52	138	1			32
03	1953	N	1871	-0-	-82	-0-	1806	3	65	9	Y	59					91

MESTENA WELL #: 3944 RRCID -> 193263 COMPL. DATE 02/18/2003 TOTAL DEPTH 10255 PERF.10088 - 10108

10	651	N	651	-0-	-0-	-0-	628	3	23	9	Y	21					100
11	607	N	607	-0-	-0-	-0-	590	3	17	9	Y	15	44	1			71
12	616	N	616	-0-	-0-	-0-	601	3	15	9	Y	14					85
01	651	N	591	-0-	-60	-0-	578	3	13	9	Y	12					97
02	560	N	543	-0-	-17	-0-	524	3	19	9	Y	17	44	1			70
03	620	N	481	-0-	-139	-0-	464	3	17	9	Y	15					85

COYOTE, EAST (QUEEN CITY) //CONT.// 21405 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA WELL #: 3932 RRCID -> 219893 COMPL. DATE 04/21/2006 TOTAL DEPTH 10200 PERF.10034 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					118
11	210	N	155	-0-	-55	-0-	155	3			N	-0-					118
12	217	N	166	-0-	-51	-0-	166	3			N	-0-					118
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					118
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					118
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					118

COYOTE, SOUTH (QUEEN CITY) 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
SOUTH COYOTE WELL #: 1 RRCID -> 180880 COMPL. DATE 10/01/2000 TOTAL DEPTH 10310 PERF. 9972 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24	-0-	24	24	3	1	21	3	N	-0-					55
11	0		-0-	-0-	-0-	24					N	-0-					55
12	0		-0-	-0-	-0-	24					N	-0-					55
01	0		-0-	-0-	-0-	24					N	-0-					55
02	108	N	84	-0-	-24	-0-	11	1	73	3	N	-0-					55
03	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					55

SOUTH COYOTE WELL #: 2 RRCID -> 180881 COMPL. DATE 12/20/2000 TOTAL DEPTH 10300 PERF. 9997 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	222	28	1	194	3	N	-0-					158
11	0		224	-0-	224	446	29	1	195	3	N	-0-					158
12	0		178	-0-	178	624	23	1	155	3	N	-0-					158
01	0		224	-0-	224	848	30	1	194	3	N	-0-					158
02	1047	N	199	-0-	-848	-0-	27	1	172	3	N	-0-					158
03	223	N	223	-0-	-0-	-0-	30	1	193	3	N	-0-					158

HERMANAS-"STATE" WELL #: 1 RRCID -> 182716 COMPL. DATE 04/23/2001 TOTAL DEPTH 10315 PERF. 9923 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		374	-0-	374	374	47	1	325	3	N	2					57
							2	9									
11	0		565	-0-	565	939	73	1	489	3	N	3					60
							3	9									
12	0		66	-0-	66	1005	8	1	56	3	N	2					62
							2	9									
01	0		34	-0-	34	1039	5	1	29	3	N	-0-					62
02	1728	N	689	-0-	-1039	-0-	92	1	597	3	N	-0-					62
03	568	N	568	-0-	-0-	-0-	75	1	493	3	N	-0-					62

SOUTH COYOTE WELL #: 6 RRCID -> 183818 COMPL. DATE 07/16/2001 TOTAL DEPTH 10320 PERF. 9951 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2356	-0-	2356	2356	292	1	2032	3	N	29					117
							32	9									
11	0		2338	-0-	2338	4694	300	1	1993	3	N	41					158
							45	9									
12	0		2320	-0-	2320	7014	302	1	1986	3	N	29					187
							32	9									
01	0		2424	-0-	2424	9438	317	1	2067	3	N	36	176	1			47
							40	9									
02	11493	X	2055	-0-	-9438	-0-	269	1	1744	3	N	38					85
							42	9									
03	2418	X	2356	-0-	-62	-0-	307	1	2005	3	N	40					125
							44	9									

COYOTE, SOUTH (QUEEN CITY) //CONT.// 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTH COYOTE WELL #: 7 RRCID -> 184529 COMPL. DATE 08/13/2001 TOTAL DEPTH 10300 PERF. 9940 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	12	1	84	3	N	-0-					168
11	0		167	-0-	167	263	22	1	145	3	N	-0-					168
12	0		48	-0-	48	311	6	1	42	3	N	-0-					168
01	0		67	-0-	67	378	9	1	58	3	N	-0-					168
02	424	N	46	-0-	-378	-0-	6	1	40	3	N	-0-					168
03	83	N	83	-0-	-0-	-0-	11	1	72	3	N	-0-					168

NUMERO SEIS WELL #: 1 RRCID -> 191821 COMPL. DATE 10/21/2002 TOTAL DEPTH 10450 PERF.10134 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1707	-0-	1707	1707	209	1	1454	3	N	40	180	1			62
							44	9									
11	0		1625	-0-	1625	3332	205	1	1365	3	N	50					112
							55	9									
12	0		1590	-0-	1590	4922	204	1	1346	3	N	36					148
							40	9									
01	0		1555	-0-	1555	6477	200	1	1307	3	N	44					192
							48	9									
02	2800	N	1365	-0-	-1435	5042	177	1	1144	3	N	40	185	1			47
							44	9									
03	3100	N	1511	-0-	-1589	3453	195	1	1271	3	N	41					88
							45	9									

NUMERO SEIS WELL #: 4 RRCID -> 192474 COMPL. DATE 12/18/2002 TOTAL DEPTH 10400 PERF.10030 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	58	7	1	51	3	N	-0-					47
11	0		99	-0-	99	157	13	1	86	3	N	-0-					47
12	0		173	-0-	173	330	23	1	150	3	N	-0-					47
01	0		190	-0-	190	520	25	1	165	3	N	-0-					47
02	554	N	34	-0-	-520	-0-	5	1	29	3	N	-0-					47
03	186	N	44	-0-	-142	-0-	6	1	38	3	N	-0-					47

SOUTH COYOTE WELL #: 8 RRCID -> 210033 COMPL. DATE 05/09/2005 TOTAL DEPTH 10300 PERF.10067 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1168	-0-	1168	1168	145	1	1006	3	N	15					112
							17	9									
11	0		996	-0-	996	2164	129	1	856	3	N	10					122
							11	9									
12	0		951	-0-	951	3115	124	1	815	3	N	11					133
							12	9									
01	0		1061	-0-	1061	4176	139	1	905	3	N	15					148
							17	9									
02	2800	N	1080	-0-	-1720	2456	143	1	924	3	N	12					160
							13	9									
03	3100	N	1118	-0-	-1982	474	147	1	957	3	N	13					173
							14	9									

SOUTH COYOTE WELL #: 11 RRCID -> 215881 COMPL. DATE 11/22/2005 TOTAL DEPTH 10208 PERF. 9923 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		888	-0-	888	888	110	1	767	3	N	10					58
							11	9									
11	0		794	-0-	794	1682	103	1	685	3	N	5					63
							6	9									
12	0		759	-0-	759	2441	98	1	646	3	N	14					77
							15	9									
01	0		1084	-0-	1084	3525	143	1	935	3	N	5					82
							6	9									
02	2800	N	876	-0-	-1924	1601	116	1	749	3	N	10					92
							11	9									
03	2504	N	903	-0-	-1601	-0-	119	1	778	3	N	5					97
							6	9									

COYOTE, SOUTH (QUEEN CITY) //CONT.// 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTH COYOTE WELL #: 12 RRCID -> 220471 COMPL. DATE 06/05/2006 TOTAL DEPTH 10250 PERF. 9969 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	28	1	196	3	N	10					198
							11	9									
11	0		233	-0-	233	468	30	1	197	3	N	5					203
							6	9									
12	0		186	-0-	186	654	23	1	149	3	N	13	187	1			29
							14	9									
01	0		208	-0-	208	862	26	1	172	3	N	9					38
							10	9									
02	1095	N	233	-0-	-862	-0-	30	1	193	3	N	9					47
							10	9									
03	259	N	259	-0-	-0-	-0-	34	1	225	3	N	-0-					47

COYOTE, WEST 21409 600 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
LOBO SOLO WELL #: 2 RRCID -> 168672 COMPL. DATE N/A TOTAL DEPTH 10127 PERF. 9650 - 9877

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LOBO SOLO WELL #: 5 RRCID -> 214610 COMPL. DATE 12/29/2005 TOTAL DEPTH 10076 PERF. 9690 - 9878

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LOBO SOLO WELL #: 4 RRCID -> 220416 COMPL. DATE 06/03/2006 TOTAL DEPTH 10030 PERF. 9664 - 9731

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

COYOTE, WEST (QUEEN CITY) 21409 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA HOT WELLS WELL #: 1 RRCID -> 115035 COMPL. DATE 11/27/1984 TOTAL DEPTH 9800 PERF. 9628 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	252	157	1	88	3	N	6					57
							7	9									
11	0		6	-0-	6	258	1	1	5	3	N	-0-					57
12	0		45	-0-	45	303	25	1	20	3	N	-0-					57
01	0		4	-0-	4	307	2	1	2	3	N	-0-					57
02	370	N	63	-0-	-307	-0-	24	1	39	3	N	-0-					57
03	154	N	154	-0-	-0-	-0-	66	1	88	3	N	-0-					57

LOBO SOLO WELL #: 1 RRCID -> 167442 COMPL. DATE 02/24/1998 TOTAL DEPTH 10034 PERF. 9650 - 9856

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

COYOTE, WEST (QUEEN CITY) //CONT.// 21409 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PORTERO WELL #: 1 RRCID -> 181503 COMPL. DATE 02/17/2001 TOTAL DEPTH 10015 PERF. 9686 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1207	-0-	1207	1207	150	1	1046	3	N	10					60
							11	9									
11	0		1075	-0-	1075	2282	138	1	917	3	N	18					78
							20	9									
12	0		1235	-0-	1235	3517	161	1	1063	3	N	10					88
							11	9									
01	0		1185	-0-	1185	4702	155	1	1013	3	N	15					103
							17	9									
02	2800	N	1011	-0-	-1789	2913	133	1	863	3	N	14					117
							15	9									
03	3100	N	1143	-0-	-1957	956	150	1	979	3	N	13					130
							14	9									

PORTERO WELL #: 2 RRCID -> 208835 COMPL. DATE 03/24/2005 TOTAL DEPTH 10000 PERF. 9714 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2277	-0-	2277	2277	281	1	1954	3	N	38					155
							42	9									
11	0		1873	-0-	1873	4150	239	1	1592	3	N	38					193
							42	9									
12	0		2091	-0-	2091	6241	270	1	1780	3	N	37					230
							41	9									
01	0		2042	-0-	2042	8283	265	1	1730	3	N	43	190	1			83
							47	9									
02	2800	N	1968	-0-	-832	7451	257	1	1667	3	N	40					123
							44	9									
03	3100	N	2125	-0-	-975	6476	278	1	1812	3	N	32					155
							35	9									

LOBO SOLO WELL #: 6 RRCID -> 216790 COMPL. DATE 02/13/2006 TOTAL DEPTH 10050 PERF. 9644 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA HOT WELLS WELL #: 4 RRCID -> 222677 COMPL. DATE 09/20/2006 TOTAL DEPTH 10000 PERF. 9646 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		7	-0-	7	7	1	1	6	3	N	-0-					10
12	0		-0-	-0-	-0-	7					N	-0-					10
01	0		12	-0-	12	19	5	1	7	3	N	-0-					10
02	34	N	15	-0-	-19	-0-	6	1	9	3	N	-0-					10
03	5	N	5	-0-	-0-	-0-	2	1	3	3	N	-0-					10

MAGNUM PRODUCING, LP 521516
WEST COYOTE WELL #: 1 RRCID -> 109848 COMPL. DATE 02/18/1984 TOTAL DEPTH 14500 PERF. 9706 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUATRO DE JULIO (QUEEN CITY) 22122 265 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
GARCIA-PEREZ WELL #: 1ST RRCID -> 188354 COMPL. DATE 12/16/2001 TOTAL DEPTH 9195 PERF. 8706 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	954	-0-	-224	-0-	102	1	821	2	N	28					117
							31	9									
11	0		1447	-0-	1447	1447	157	1	1265	2	N	23					140
							25	9									
12	0		1198	-0-	1198	2645	145	1	1030	2	N	21	47	1			114
							23	9									
01	0		671	-0-	671	3316	102	1	555	2	N	13					127
							14	9									
02	2800	N	407	-0-	-2393	923	59	1	346	2	N	2					129
							2	9									
03	1644	N	721	-0-	-923	-0-	109	1	592	2	N	18					147
							20	9									

VAQUERO OPERATING 882776
MEW WELL #: 1 RRCID -> 180326 COMPL. DATE 09/17/2000 TOTAL DEPTH 8850 PERF. 8524 - 8562

10	0		-0-	-0-	-0-	-0-					Y	3					33
11	0		-0-	-0-	-0-	-0-					Y	2					35
12	0		-0-	-0-	-0-	-0-					Y	2					37
01	0		-0-	-0-	-0-	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37

SERNA, DONATO "A" WELL #: 2 RRCID -> 184975 COMPL. DATE 09/08/2001 TOTAL DEPTH 9050 PERF. 8535 - 8581

10	0		-0-	-0-	-0-	-0-					Y	-0-					92
11	0		-0-	-0-	-0-	-0-					Y	-0-					92
12	0		-0-	-0-	-0-	-0-					Y	-0-					92
01	0		-0-	-0-	-0-	-0-					Y	-0-					92
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					92

GEOGHEGAN, DENNIS WELL #: 1 RRCID -> 186030 COMPL. DATE 08/10/2001 TOTAL DEPTH 9192 PERF. 8756 - 8768

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MEW WELL #: 2 RRCID -> 200308 COMPL. DATE 02/08/2004 TOTAL DEPTH 8851 PERF. 8526 - 8562

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MEW WELL #: 3 RRCID -> 206458 COMPL. DATE 11/15/2005 TOTAL DEPTH 8864 PERF. 4720 - 4790

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUBA LIBRE (MIDDLE WILCOX) 22124 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
ROSARIO CATTLE CO. WELL #: 1C RRCID -> 168266 COMPL. DATE 02/07/1998 TOTAL DEPTH 16005 PERF.12734 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, ROSA V. "C" WELL #: 6 RRCID -> 175058 COMPL. DATE 10/03/1999 TOTAL DEPTH 9250 PERF. 8948 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBA LIBRE (WILCOX CONS.) 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
LA PURIMISA RANCH WELL #: 2 RRCID -> 230734 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8038 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL WELL #: 1 RRCID -> 146908 COMPL. DATE 10/04/1993 TOTAL DEPTH 11500 PERF.10058 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

MARSHALL TRUSTS WELL #: 1 RRCID -> 148170 COMPL. DATE 01/26/1994 TOTAL DEPTH 10800 PERF. 9380 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL WELL #: 4 RRCID -> 150729 COMPL. DATE 04/21/2007 TOTAL DEPTH 10806 PERF. 9394 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

CUBA LIBRE (WILCOX CONS.) //CONT.// 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LAUREL WELL #: 5 RRCID -> 153796 COMPL. DATE 03/10/1995 TOTAL DEPTH 10800 PERF. 9134 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1192	-0-	1192	1192	174	1	1018	2	N	-0-					52
11	0		924	-0-	924	2116	184	1	740	2	N	-0-					52
12	0		969	-0-	969	3085	186	1	759	2	N	22					74
							24	9									
01	0		862	-0-	862	3947	145	1	711	2	N	5					79
							6	9									
02	2800	N	649	-0-	-2151	1796	137	1	510	2	N	2					81
							2	9									
03	2778	N	982	-0-	-1796	-0-	165	1	814	2	N	3					84
							3	9									

LAUREL WELL #: 6 RRCID -> 164267 COMPL. DATE 08/06/1997 TOTAL DEPTH 16298 PERF. 9496 - 9573

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, STANLEY G. WELL #: 3 RRCID -> 177234 COMPL. DATE 04/22/2000 TOTAL DEPTH 10250 PERF. 9952 - 10014

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
KILLAM HURD MCLEAN 121 WELL #: 4 RRCID -> 218409 COMPL. DATE 03/01/2006 TOTAL DEPTH 14713 PERF.13896 - 14172

10	0		35740	-0-	35740	35740	35740	2			N	-0-					-0-
11	0		32540	-0-	32540	68280	32540	2			N	-0-					-0-
12	0		28187	-0-	28187	96467	28187	2			N	-0-					-0-
01	0		33148	-0-	33148	129615	33148	2			N	-0-					-0-
02	160614	X	30999	-0-	-129615	-0-	30999	2			N	-0-					-0-
03	35743	X	32568	-0-	-3175	-0-	32568	2			N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 5 RRCID -> 221699 COMPL. DATE 05/22/2017 TOTAL DEPTH 14925 PERF.12432 - 12447

10	0		1579	-0-	1579	1579	1579	2			N	-0-					-0-
11	0		1378	-0-	1378	2957	1378	2			N	-0-					-0-
12	0		1875	-0-	1875	4832	1875	2			N	-0-					-0-
01	0		1256	-0-	1256	6088	1256	2			N	-0-					-0-
02	2800	N	1567	-0-	-1233	4855	1567	2			N	-0-					-0-
03	3100	N	1459	-0-	-1641	3214	1459	2			N	-0-					-0-

KILLAM-HURD-MCLEAN "121" WELL #: 6 RRCID -> 223562 COMPL. DATE 11/14/2006 TOTAL DEPTH 14487 PERF.14204 - 14258

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUBA LIBRE (WILCOX CONS.) //CONT.// 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM HURD MCLEAN 122 WELL #: 1 RRCID -> 234882 COMPL. DATE 08/13/2012 TOTAL DEPTH 16550 PERF.14728 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4024	-0-	4024	4024	4024	2			N	-0-					-0-
11	0		2852	-0-	2852	6876	2852	2			N	-0-					-0-
12	0		2687	-0-	2687	9563	2687	2			N	-0-					-0-
01	0		2036	-0-	2036	11599	2036	2			N	-0-					-0-
02	13670	X	2071	-0-	-11599	-0-	2071	2			N	-0-					-0-
03	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 8 RRCID -> 234937 COMPL. DATE 02/16/2017 TOTAL DEPTH 14300 PERF.13960 - 14110

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 7 RRCID -> 241038 COMPL. DATE 05/11/2017 TOTAL DEPTH 14300 PERF.13236 - 13250

10	0		3248	-0-	3248	3248	3248	2			N	-0-					-0-
11	0		3136	-0-	3136	6384	3136	2			N	-0-					-0-
12	0		2459	-0-	2459	8843	2459	2			N	-0-					-0-
01	0		2530	-0-	2530	11373	2530	2			N	-0-					-0-
02	13475	X	2102	-0-	-11373	-0-	2102	2			N	-0-					-0-
03	3255	X	2731	-0-	-524	-0-	2731	2			N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 10 RRCID -> 247285 COMPL. DATE 01/15/2009 TOTAL DEPTH 14500 PERF.14122 - 14226

10	0		7794	-0-	7794	7794	7794	2			N	-0-					-0-
11	0		-0-	-0-	-0-	7794					N	-0-					-0-
12	0		6674	-0-	6674	14468	6674	2			N	-0-					-0-
01	0		6564	-0-	6564	21032	6564	2			N	-0-					-0-
02	28185	X	7153	-0-	-21032	-0-	7153	2			N	-0-					-0-
03	11460	X	11460	-0-	-0-	-0-	11460	2			N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 12 RRCID -> 247672 COMPL. DATE 03/25/2010 TOTAL DEPTH 15610 PERF.14132 - 14404

10	0		4032	-0-	4032	4032	4032	2			N	-0-					-0-
11	0		4372	-0-	4372	8404	4372	2			N	-0-					-0-
12	0		4034	-0-	4034	12438	4034	2			N	-0-					-0-
01	0		3584	-0-	3584	16022	3584	2			N	-0-					-0-
02	19358	X	3336	-0-	-16022	-0-	3336	2			N	-0-					-0-
03	4526	X	3540	-0-	-986	-0-	3540	2			N	-0-					-0-

CUBA LIBRE (3RD HINNANT) 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
VAN ES WELL #: 2 RRCID -> 168716 COMPL. DATE 03/27/1998 TOTAL DEPTH 8849 PERF. 8691 - 8712

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUBA LIBRE (3RD HINNANT) //CONT.// 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
DAKOTA OIL COMPANY 197406
GONZALES WELL #: 2 RRCID -> 166972 COMPL. DATE 01/26/1998 TOTAL DEPTH 8830 PERF. 8598 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					80

PLUGGED AND ABANDONED_____ 04/05/2022

FAULCONER ENERGY, LLC 263648
VAN ES WELL #: 1 RRCID -> 168025 COMPL. DATE 03/02/1998 TOTAL DEPTH 9000 PERF. 8700 - 8728

10	0		3325	-0-	3325	3325	306	1	2924	2	N	86					143
							95	9									
11	0		2952	-0-	2952	6277	296	1	2571	2	N	77	160	1			60
							85	9									
12	0		3209	-0-	3209	9486	287	1	2838	2	N	76					136
							84	9									
01	0		3652	-0-	3652	13138	311	1	3200	2	N	128	177	1			87
							141	9									
02	16241	X	3103	-0-	-13138	-0-	275	1	2719	2	N	99					186
							109	9									
03	3626	X	3626	-0-	-0-	-0-	311	1	3198	2	N	106	173	1			119
							117	9									

LAUREL, ANGEL WELL #: 1 RRCID -> 174908 COMPL. DATE 09/18/1999 TOTAL DEPTH 8850 PERF. 8701 - 8722

10	0		3336	-0-	3336	3336	314	1	2999	2	N	21					180
							23	9									
11	0		2970	-0-	2970	6306	304	1	2640	2	N	24	173	1			31
							26	9									
12	0		3211	-0-	3211	9517	293	1	2903	2	N	14					45
							15	9									
01	0		3522	-0-	3522	13039	309	1	3189	2	N	22					67
							24	9									
02	16160	X	3121	-0-	-13039	-0-	285	1	2814	2	N	20					87
							22	9									
03	3510	X	3510	-0-	-0-	-0-	309	1	3180	2	N	19					106
							21	9									

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, ALONZO Z. LTD. "A" WELL #: 1 RRCID -> 157723 COMPL. DATE 01/27/1996 TOTAL DEPTH 9160 PERF. 8676 - 8940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL, P. WELL #: 1 C RRCID -> 158349 COMPL. DATE 03/10/1996 TOTAL DEPTH 16970 PERF. 8688 - 8712

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUBA LIBRE (3RD HINNANT) //CONT.// 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LAUREL, A. WELL #: 2 RRCID -> 164674 COMPL. DATE 08/30/1997 TOTAL DEPTH 16766 PERF. 8610 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	235	34	1	201	2	N	-0-					-0-
11	0		147	-0-	147	382	29	1	118	2	N	-0-					-0-
12	0		105	-0-	105	487	21	1	84	2	N	-0-					-0-
01	0		93	-0-	93	580	16	1	77	2	N	-0-					-0-
02	648	N	68	-0-	-580	-0-	14	1	54	2	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	15	1	72	2	N	-0-					-0-

A. G. LONG GAS UNIT WELL #: 2 RRCID -> 166564 COMPL. DATE 02/01/1998 TOTAL DEPTH 9000 PERF. 8652 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3319	-0-	3319	3474	485	1	2834	2	N	-0-					7
11	0		2513	-0-	2513	5987	501	1	2012	2	N	-0-					7
12	0		2522	-0-	2522	8509	496	1	2026	2	N	-0-					7
01	0		2630	-0-	2630	11139	445	1	2185	2	N	-0-					7
02	13119	X	1980	-0-	-11139	-0-	418	1	1562	2	N	-0-					7
03	2299	X	2299	-0-	-0-	-0-	388	1	1911	2	N	-0-					7

BENAVIDES, ROSA V. "E" WELL #: 1 RRCID -> 167438 COMPL. DATE 03/21/1998 TOTAL DEPTH 9232 PERF. 8752 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSARIO CATTLE CO. WELL #: 3 RRCID -> 168454 COMPL. DATE 08/20/1998 TOTAL DEPTH 9200 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	147	N	147	-0-	-0-	-0-	29	1	118	2	N	-0-					35
12	169	N	169	-0-	-0-	-0-	33	1	136	2	N	-0-					35
01	0		178	-0-	178	178	30	1	148	2	N	-0-					35
02	271	N	93	-0-	-178	-0-	20	1	73	2	N	-0-					35
03	408	N	408	-0-	-0-	-0-	69	1	339	2	N	-0-					35

LAUREL, ALONZO Z. LTD WELL #: 1 RRCID -> 170798 COMPL. DATE 05/12/1996 TOTAL DEPTH 15656 PERF. 8644 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A.G. LONG GAS UNIT WELL #: 3 RRCID -> 272558 COMPL. DATE 01/17/2014 TOTAL DEPTH 8900 PERF. 8371 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSARIO CATTLE COMPANY WELL #: 4 RRCID -> 282162 COMPL. DATE 01/08/2014 TOTAL DEPTH 9100 PERF. 8324 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					48
11	0		1	-0-	1	1	1	2			N	-0-					48
12	0		98	-0-	98	99	19	1	79	2	N	-0-					48
01	0		85	-0-	85	184	14	1	71	2	N	-0-					48
02	230	N	46	-0-	-184	-0-	10	1	36	2	N	-0-					48
03	99	N	99	-0-	-0-	-0-	17	1	82	2	N	-0-					48

CUBA LIBRE, DEEP (WILCOX) 22125 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, P. WELL #: 1 T RRCID -> 158347 COMPL. DATE 02/02/1996 TOTAL DEPTH 16970 PERF.14318 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		895	-0-	895	895	131	1	764	2	N	-0-					-0-
11	0		607	-0-	607	1502	121	1	486	2	N	-0-					-0-
12	0		695	-0-	695	2197	137	1	558	2	N	-0-					-0-
01	0		631	-0-	631	2828	107	1	524	2	N	-0-					-0-
02	2800	N	482	-0-	-2318	510	102	1	380	2	N	-0-					-0-
03	1071	N	561	-0-	-510	-0-	95	1	466	2	N	-0-					-0-

ROSARIO CATTLE CO. WELL #: 1T RRCID -> 168265 COMPL. DATE 12/25/1997 TOTAL DEPTH 16005 PERF.14417 - 14947

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	40	-0-	40	40	7	1	33	2		N	-0-					-0-

D C R-79 (WILCOX) 22548 666 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR 80 WELL #: 9 RRCID -> 079140 COMPL. DATE 08/04/1978 TOTAL DEPTH 11000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D C R 79, SOUTH (WILCOX B) 22562 683 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 262 WELL #: 1 RRCID -> 141879 COMPL. DATE 04/14/1992 TOTAL DEPTH 7601 PERF. 7286 - 7326

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DASKAM, S. (FRIO SAM FORDYCE) 23207 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
LA JOYA WELL #: 2 RRCID -> 257993 COMPL. DATE 08/13/2010 TOTAL DEPTH 5505 PERF. 3851 - 3884

10	0		10	-0-	10	10	10	2			Y	-0-					-0-
11	20	N	10	-0-	-10	-0-	10	2			Y	-0-					-0-
12	0		10	-0-	10	10	10	2			Y	-0-					-0-
01	20	N	10	-0-	-10	-0-	10	2			Y	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

DASKAM, SOUTH (RINCON) 23209 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
BUTLER WELL #: 1 RRCID -> 230064 COMPL. DATE 07/25/2007 TOTAL DEPTH 7163 PERF. 5722 - 5773

10	0		10	-0-	10	10	10	2			Y	-0-					-0-
11	20	N	10	-0-	-10	-0-	10	2			Y	-0-					-0-
12	0		10	-0-	10	10	10	2			Y	-0-					-0-
01	25	N	15	-0-	-10	-0-	15	2			Y	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

DASKAM, SOUTH (YTURRIA) 23209 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SCORPION OPERATING, INC. 758492
STEEN, BETTY WELL #: 7 RRCID -> 244992 COMPL. DATE 11/28/2008 TOTAL DEPTH 5760 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					172

DASKAM, SOUTH (4TH MASSIVE) 23209 600 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
BUTLER WELL #: 2 RRCID -> 235205 COMPL. DATE 12/04/2007 TOTAL DEPTH 7745 PERF. 7390 - 7573

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DASKAM, SOUTH (5TH MASSIVE) 23209 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
TIJERINA WELL #: 1 RRCID -> 247551 COMPL. DATE 01/30/2008 TOTAL DEPTH 10038 PERF. 8698 - 9332

10	0		392	-0-	392	392	4	1	388	2	Y	-0-					-0-
11	1281	N	889	-0-	-392	-0-	9	1	880	2	Y	-0-					-0-
12	0		570	-0-	570	570	6	1	564	2	Y	-0-					-0-
01	1572	N	1002	-0-	-570	-0-	10	1	992	2	Y	-0-					-0-
02	715	N	715	-0-	-0-	-0-	8	1	707	2	Y	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	3	1	302	2	Y	-0-					-0-

YTURRIA, FRANK WELL #: 2 RRCID -> 258891 COMPL. DATE 06/23/2010 TOTAL DEPTH 10500 PERF. 8691 - 9115

10	0		721	-0-	721	721	8	1	713	2	Y	-0-					-0-
11	1681	N	960	-0-	-721	-0-	10	1	950	2	Y	-0-					-0-
12	0		687	-0-	687	687	7	1	680	2	Y	-0-					-0-
01	1335	N	648	-0-	-687	-0-	7	1	641	2	Y	-0-					-0-
02	896	N	308	-0-	-588	-0-	3	1	305	2	Y	-0-					-0-
03	682	N	551	-0-	-131	-0-	6	1	545	2	Y	-0-					-0-

DASKAM, WEST (VICKSBURG) 23215 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SCORPION OPERATING, INC. 758492
STEEN, BETTY WELL #: 5 RRCID -> 236647 COMPL. DATE 02/27/2009 TOTAL DEPTH 5500 PERF. 4730 - 4966

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

STEEN, BETTY WELL #: 8 RRCID -> 247511 COMPL. DATE 12/12/2008 TOTAL DEPTH 5650 PERF. 5040 - 5046

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (HINNANT 1ST) 23379 121 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
SMITH PRODUCTION INC. 789662
BMT AVIATOR WELL #: 1 RRCID -> 276016 COMPL. DATE 12/09/2016 TOTAL DEPTH 12750 PERF. 8073 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25

DAVIS (HINNANT 1ST, NORTH) 23379 124 NON-ASSOCIATED CAPACITY CNTY: WEBB
EL GATO SWD INC. 247705
PUIG GAS UNIT 2 WELL #: 2 RRCID -> 098358 COMPL. DATE 06/10/1981 TOTAL DEPTH 8400 PERF. 7878 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
PUIG "B" WELL #: 4 RRCID -> 257963 COMPL. DATE 11/15/2010 TOTAL DEPTH 10500 PERF. 8779 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1200	-0-	1200	1200	1190	2	10	9	Y	9					30
11	0		1140	-0-	1140	2340	1140	2			Y	-0-					30
12	0		979	-0-	979	3319	979	2			Y	-0-					30
01	0		1169	-0-	1169	4488	1169	2			Y	-0-					30
02	2800	N	1236	-0-	-1564	2924	1236	2			Y	-0-					30
03	3100	N	1295	-0-	-1805	1119	1295	2			Y	-0-					30

PUIG "C" WELL #: 5 RRCID -> 262999 COMPL. DATE 06/13/2011 TOTAL DEPTH 8882 PERF. 8710 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2191	-0-	2191	2191	2182	2	9	9	Y	8					36
11	0		1848	-0-	1848	4039	1848	2			Y	-0-					36
12	0		1235	-0-	1235	5274	1235	2			Y	-0-					36
01	0		1543	-0-	1543	6817	1543	2			Y	-0-					36
02	2800	N	1526	-0-	-1274	5543	1526	2			Y	-0-					36
03	3100	N	1654	-0-	-1446	4097	1654	2			Y	-0-					36

GARCIA 608 WELL #: 3 RRCID -> 270039 COMPL. DATE 01/10/2012 TOTAL DEPTH 9868 PERF. 8858 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PRODUCTION INC. 789662
BMT AVIATOR WELL #: 2 RRCID -> 283484 COMPL. DATE 12/28/2017 TOTAL DEPTH 8100 PERF. 8072 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (PUIG) 23379 426 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 17 RRCID -> 290188 COMPL. DATE 05/11/2018 TOTAL DEPTH 12000 PERF. 8210 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	127881					Y	-0-					-0-
11		0	-0-	-0-	-0-	127881					Y	-0-					-0-
12		0	-0-	-0-	-0-	127881					Y	-0-					-0-
01		0	-0-	-0-	-0-	127881					Y	-0-					-0-
02	2800	N	24	-0-	-2776	125105	4	1	20	2	Y	-0-					-0-
03	3100	N	-0-	-0-	-3100	122005					Y	-0-					-0-

DAVIS, S. (PUIG) 23389 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MCGRATH, JOHN J. WELL #: 1 RRCID -> 048169 COMPL. DATE 04/29/1970 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
BRUNI ESTATE WELL #: 1 U RRCID -> 047098 COMPL. DATE 09/18/1969 TOTAL DEPTH 8750 PERF. 8087 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, S. (THIES) 23389 122 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
KILLAM MINERAL FEE 16 WELL #: 3 RRCID -> 104166 COMPL. DATE 01/19/1983 TOTAL DEPTH 8583 PERF. 8421 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, S (2ND HINNANT) 23389 166 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 20 RRCID -> 291453 COMPL. DATE 05/14/2021 TOTAL DEPTH 9750 PERF. 8028 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
HINNANT HEIRS WELL #: 4010 RRCID -> 268858 COMPL. DATE 06/26/2012 TOTAL DEPTH 9994 PERF. 8525 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

DAVIS, S (2ND HINNANT) //CONT.// 23389 166 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
HINNANT FULBRIGHT 'W' GAS UNIT WELL #: 3613 RRCID -> 293420 COMPL. DATE 08/10/2022 TOTAL DEPTH 10218 PERF. 8603 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62650	-0-	62650 B	62650	61872	2	778	9	N	707	549	1			407
11	0		33028	-0-	33028 B	95678	32674	2	354	9	N	322	368	1			361
12	0		44322	-0-	44322 B	140000	43854	2	468	9	N	425	365	1			421
01	0		30332	-0-	30332 B	170332	29770	2	562	9	N	511	563	1			369
02	186984	X	16652	-0-	-170332 B	-0-	16386	2	266	9	N	242	372	1			239
03	62651	X	18138	-0-	-44513 B	-0-	17918	2	220	9	N	200					439

DAVIS, S. (4TH HINNANT) 23389 332 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 5 RRCID -> 065943 COMPL. DATE 04/01/1976 TOTAL DEPTH 8505 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON GAS FEE WELL #: 1 RRCID -> 256824 COMPL. DATE 02/26/2010 TOTAL DEPTH 11988 PERF. 8336 - 8360

10	8804	X	8442	-0-	-362	-0-	1252	1	7190	2	Y	-0-					-0-
11	8220	X	7278	-0-	-942	-0-	1298	1	5980	2	Y	-0-					-0-
12	8494	X	6233	-0-	-2261	-0-	1362	1	4871	2	Y	-0-					-0-
01	8432	X	8008	-0-	-424	-0-	1118	1	6890	2	Y	-0-					-0-
02	7681	X	7681	-0-	-0-	-0-	1279	1	6402	2	Y	-0-					-0-
03	8432	X	7420	-0-	-1012	-0-	1397	1	6023	2	Y	-0-					-0-

KILLAM OIL CO., LTD. 460054
BRUNI ESTATE WELL #: 1 L RRCID -> 047099 COMPL. DATE 09/18/1969 TOTAL DEPTH 8750 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI ESTATE WELL #: A 1 RRCID -> 048014 COMPL. DATE 03/27/1970 TOTAL DEPTH 8750 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIS, S. (2550) 23389 680 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 3 RRCID -> 245693 COMPL. DATE 01/16/2006 TOTAL DEPTH 3807 PERF. 2590 - 2690

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, S. (5500) 23389 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
LENORE WELL #: 1 RRCID -> 262352 COMPL. DATE 08/14/2019 TOTAL DEPTH 6507 PERF. 5428 - 5511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					124
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					124
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					124
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					124
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					124
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					124

PLUGGED AND ABANDONED_____ 03/16/2022

DAVIS,S. (8000) 23389 905 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 20 RRCID -> 291452 COMPL. DATE 05/14/2021 TOTAL DEPTH 9750 PERF. 8028 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	122	-0-	-467	-0-	18	1	104	2	N	-0-					35
11	450	X	200	-0-	-250	-0-	18	1	81	2	N	92					127
							101	9									
12	527	X	345	-0-	-182	-0-	42	1	149	2	N	140					267
							154	9									
01	527	X	136	-0-	-391	-0-	19	1	115	2	N	2	164	1			105
							2	9									
02	611	X	611	-0-	-0-	-0-	83	1	418	2	N	100					205
							110	9									
03	341	X	328	-0-	-13	-0-	62	1	266	2	N	-0-					205

KILLAM OIL CO., LTD. 460054
HINNANT 307 'C' WELL #: 3 RRCID -> 290504 COMPL. DATE 01/29/2021 TOTAL DEPTH 9700 PERF. 8151 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					68
11	0		-0-	-0-	-0-	-0-					N	-0-					68
12	0		-0-	-0-	-0-	-0-					N	-0-					68
01	0		-0-	-0-	-0-	-0-					N	-0-					68
02	0	X	-0-	-0-	-0-	-0-					N	-0-					68
03	0	X	-0-	-0-	-0-	-0-					N	-0-					68

DE SPAIN (QUEEN CITY, 1ST) 23706 666 NON-ASSOCIATED EXEMPT CNTY: WEBB
THREE C EXPLORATION, LLC 857512
FROST TRUST -17- WELL #: 2 RRCID -> 217216 COMPL. DATE 08/12/2005 TOTAL DEPTH 4510 PERF. 4390 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEE DAVENPORT (3750 STRAY) 23893 345 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 8 RRCID -> 179377 COMPL. DATE 10/11/2000 TOTAL DEPTH 7813 PERF. 3732 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEE DAVENPORT (3750 STRAY) //CONT.// 23893 345 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA L&L CO. WELL #: C 7 RRCID -> 182065 COMPL. DATE 02/02/2001 TOTAL DEPTH 8800 PERF. 3728 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEJAY (6TH QUEEN CITY) 24012 753 NON-ASSOCIATED CAPACITY CNTY: DUVAL
LORAC, INC. 508936
WELDER WELL #: 1 RRCID -> 085795 COMPL. DATE 11/04/1979 TOTAL DEPTH 8400 PERF. 6023 - 6035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WELDER, JAMES F. HEIRS "D" WELL #: 2 RRCID -> 099289 COMPL. DATE 03/15/1982 TOTAL DEPTH 6314 PERF. 6060 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					195
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					195
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					195
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					195
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					195
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					195

DEJAY (STRAY SAND) 24012 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
LORAC, INC. 508936
WELDER WELL #: 2 RRCID -> 100415 COMPL. DATE 05/05/1982 TOTAL DEPTH 6107 PERF. 6002 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

DEJAY (QUEEN CITY, UP.) 24014 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WEBB COUNTY UNLIMITED RES., LLC 904272
ORTIZ WELL #: 1 RRCID -> 267202 COMPL. DATE 02/27/2013 TOTAL DEPTH 6015 PERF. 5681 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEJAY DEEP (LULING) 24017 140 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER STATE 212 WELL #: 1 RRCID -> 141018 COMPL. DATE 01/30/1992 TOTAL DEPTH 12500 PERF. 8442 - 8551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEJAY DEEP (LULING, LOWER) 24017 141 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 212 WELL #: 1 RRCID -> 204764 COMPL. DATE 01/30/1992 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEJAY, NORTH (FIRST QUEEN CITY) 24019 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 211 WELL #: 1 RRCID -> 102716 COMPL. DATE 08/14/1982 TOTAL DEPTH 6145 PERF. 5736 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44

DEJAY, NORTH (SLICK) 24019 520 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 212 WELL #: 1 RRCID -> 149648 COMPL. DATE 08/26/2004 TOTAL DEPTH 12500 PERF. 8161 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52

DEL MAR (LOBO CONS.) 24139 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H FEE PORCION WELL #: 1701 RRCID -> 221317 COMPL. DATE 04/06/2006 TOTAL DEPTH 6603 PERF. 5869 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KHA WELL #: J 3 RRCID -> 265610 COMPL. DATE 08/22/2013 TOTAL DEPTH 7219 PERF. 6500 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					12
11	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					12
12	0		2043	-0-	2043	2043	2043	2			Y	-0-					12
01	3100	N	2117	-0-	-983	1060	2117	2			Y	-0-					12
02	2800	N	1889	-0-	-911	149	1889	2			Y	-0-					12
03	2363	N	2214	-0-	-149	-0-	2214	2			Y	-0-					12

DESTINO (SLICK B) 24400 375 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 5 RRCID -> 171730 COMPL. DATE 12/04/1998 TOTAL DEPTH 14645 PERF.10056 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	B	-1184				Y	-0-			-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	-1184				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	B	-1184				Y	NO RPT			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-1184				Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-1184				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	B	-1184				Y	NO RPT			-0-

MOBIL FEE WELL #: 4 RRCID -> 208223 COMPL. DATE 12/06/2004 TOTAL DEPTH 14200 PERF.10060 - 10070

10	DLQ G-10	312	-0-	312	B	2237	312	2		Y	-0-			29
11	DLQ G-10	497	-0-	497	B	2734	497	2		Y	-0-			29
12	DLQ G-10	697	-0-	697	B	3431	697	2		Y	-0-			29
01	DLQ G-10	389	-0-	389	B	3820	389	2		Y	-0-			29
02	DLQ G-10	237	-0-	237	B	4057	237	2		Y	-0-			29
03	DLQ G-10	NO RPT	-0-	-0-	B	4057				Y	NO RPT			29

DESTINO (WX. RONNIE SD.) 24400 925 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RISE PETROLEUM INVESTMENTS LLC 712947
CUELLER-STATE WELL #: 1 RRCID -> 135632 COMPL. DATE 06/11/1994 TOTAL DEPTH 15000 PERF.13204 - 14164

10	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 1 RRCID -> 137913 COMPL. DATE 03/14/1993 TOTAL DEPTH 15870 PERF.13298 - 13366

10	DLQ G-10	-0-	-0-	-0-		46				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-		46				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-		46				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-		46				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-		46				Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-		46				Y	NO RPT			-0-

MOBIL FEE WELL #: 2 RRCID -> 148343 COMPL. DATE 09/14/1994 TOTAL DEPTH 16400 PERF.13271 - 13750

10	DLQ G-10	-0-	-0-	-0-		-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-		-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-		-0-				Y	-0-			-0-
01	DLQ G-10	312	-0-	312		312	312	2		Y	-0-			-0-
02	DLQ G-10	871	-0-	871		1183	871	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-		1183				Y	NO RPT			-0-

MOBIL FEE WELL #: 3 RRCID -> 152598 COMPL. DATE 09/16/1994 TOTAL DEPTH 15070 PERF.13246 - 13368

10	DLQ G-10	413	-0-	413		3247	413	2		Y	-0-			-0-
11	DLQ G-10	2187	-0-	2187		5434	2187	2		Y	-0-			-0-
12	DLQ G-10	1175	-0-	1175		6609	1175	2		Y	-0-			-0-
01	DLQ G-10	985	-0-	985		7594	985	2		Y	-0-			-0-
02	DLQ G-10	931	-0-	931		8525	931	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-		8525				Y	NO RPT			-0-

DINN, DEEP (11200) 24905 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON, BUCK WELL #: 4 RRCID -> 180444 COMPL. DATE 01/10/2001 TOTAL DEPTH 11611 PERF.11053 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2653	-0-	2653	2653	269	1	2384	2	Y	-0-			-0-
11	0		2600	-0-	2600	5253	242	1	2358	2	Y	-0-			-0-
12	0		2448	-0-	2448	7701	264	1	2184	2	Y	-0-			-0-
01	0		3152	-0-	3152	10853	295	1	2857	2	Y	-0-			-0-
02	2800	N	2361	-0-	-439	10414	226	1	2135	2	Y	-0-			-0-
*03	3100	N	2501	-0-	-599	9815	246	1	2255	2	Y	-0-			-0-

LOPEZ MINERAL TRUST WELL #: E 3 RRCID -> 265738 COMPL. DATE 07/27/2012 TOTAL DEPTH 15117 PERF.11306 - 11326

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DINN, DEEP (WILCOX 12,900) 24905 590 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRIUM, LTD. 871159
GONZALEZ WEST WELL #: 2 RRCID -> 211542 COMPL. DATE 06/04/2005 TOTAL DEPTH 13468 PERF.11902 - 11916

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

DINN, DEEP (WILCOX 14,900) 24905 680 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
LOPEZ MINERAL TRUST WELL #: 4 RRCID -> 222391 COMPL. DATE 08/11/2006 TOTAL DEPTH 16000 PERF.14206 - 14824

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SANTA ROSA OPERATING, LLC 748104
HAMILTON, BUCK WELL #: 5R RRCID -> 188142 COMPL. DATE 02/13/2002 TOTAL DEPTH 15389 PERF.14381 - 15088

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

HAMILTON, BUCK WELL #: 6 RRCID -> 191236 COMPL. DATE 07/27/2002 TOTAL DEPTH 16859 PERF.14963 - 16658

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

DINN INTERMEDIATE (HINNANT) 24907 220 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON, BUCK WELL #: 1 RRCID -> 177904 COMPL. DATE 08/17/2003 TOTAL DEPTH 14469 PERF.12860 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LOPEZ MINERAL TRUST WELL #: 3 RRCID -> 196591 COMPL. DATE 02/22/2010 TOTAL DEPTH 13907 PERF.13030 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		136	-0-	136	136	14	1	122	2	Y	-0-			-0-
11	0		110	-0-	110	246	10	1	100	2	Y	-0-			-0-
12	0		58	-0-	58	304	6	1	52	2	Y	-0-			-0-
01	0		90	-0-	90	394	8	1	82	2	Y	-0-			-0-
02	446	N	52	-0-	-394	-0-	5	1	47	2	Y	-0-			-0-
*03	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-			-0-

LOPEZ MINERAL TRUST WELL #: 1 RRCID -> 198140 COMPL. DATE 06/24/2003 TOTAL DEPTH 16600 PERF.13240 - 13302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HAMILTON, BUCK WELL #: 10 RRCID -> 205628 COMPL. DATE 09/29/2004 TOTAL DEPTH 16295 PERF.13202 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAMILTON, BUCK WELL #: 12 RRCID -> 212172 COMPL. DATE 07/22/2005 TOTAL DEPTH 14034 PERF.12966 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9951	X	8525	-0-	-1426	-0-	864	1	7661	2	N	-0-			-0-
11	0		8787	-0-	8787	8787	818	1	7969	2	N	-0-			-0-
12	15856	X	7069	-0-	-8787	-0-	763	1	6306	2	N	-0-			-0-
01	0		5638	-0-	5638	5638	528	1	5110	2	N	-0-			-0-
02	13282	X	7644	-0-	-5638	-0-	730	1	6914	2	N	-0-			-0-
03	9083	X	8112	-0-	-971	-0-	799	1	7313	2	N	-0-			-0-

LOPEZ MINERAL TRUST WELL #: 6 RRCID -> 251311 COMPL. DATE 03/21/2009 TOTAL DEPTH 14417 PERF.13042 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	20493					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	20493					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	20493					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	20493					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	20493					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	20493					N	-0-			-0-

DINN INTERMEDIATE (HINNANT) //CONT.// 24907 220 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SANTA ROSA OPERATING, LLC 748104
HAMILTON, BUCK WELL #: 8 RRCID -> 193706 COMPL. DATE 01/31/2003 TOTAL DEPTH 14000 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMILTON, BUCK WELL #: 9 RRCID -> 202376 COMPL. DATE 05/20/2004 TOTAL DEPTH 13680 PERF.13007 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILTON, BUCK WELL #: 11 RRCID -> 209711 COMPL. DATE 04/01/2005 TOTAL DEPTH 14030 PERF.12910 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILTON, BUCK WELL #: 14 RRCID -> 217340 COMPL. DATE 03/08/2006 TOTAL DEPTH 14012 PERF.12762 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILTON, BUCK WELL #: 7 RRCID -> 243322 COMPL. DATE 10/04/2008 TOTAL DEPTH 16950 PERF.13077 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILTON, BUCK WELL #: 6 RRCID -> 246005 COMPL. DATE 09/10/2008 TOTAL DEPTH 16859 PERF.13022 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIX RANCH (LOWER WILCOX LOBO) 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 127 RRCID -> 150822 COMPL. DATE 09/20/1996 TOTAL DEPTH 8740 PERF. 7843 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 150 RRCID -> 163683 COMPL. DATE 10/15/1997 TOTAL DEPTH 8871 PERF. 7592 - 8594

10	62	N	49	-0-	-13	-0-	3	1	46	2	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	3	1	52	2	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	3	1	51	2	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
DIX RANCH C WELL #: 100A RRCID -> 105941 COMPL. DATE 09/30/1984 TOTAL DEPTH 7900 PERF. 6988 - 6998

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIX RANCH A WELL #: 6 RRCID -> 142103 COMPL. DATE 07/22/1992 TOTAL DEPTH 8150 PERF. 7205 - 7230

10	679	N	679	-0-	-0-	-0-	152	1	527	2	Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	101	1	328	2	Y	-0-					-0-
12	465	N	398	-0-	-67	-0-	91	1	293	2	Y	13	7	1			6
							14	9									
01	682	N	350	-0-	-332	-0-	82	1	244	2	Y	22	15	1			13
							24	9									
02	571	N	571	-0-	-0-	-0-	126	1	431	2	Y	13					26
							14	9									
03	826	N	826	-0-	-0-	-0-	217	1	599	2	Y	9	19	1			16
							10	9									

DIX RANCH A WELL #: 5 RRCID -> 142460 COMPL. DATE 08/25/1992 TOTAL DEPTH 8000 PERF. 7058 - 7698

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2022

DIX RANCH C WELL #: 2 RRCID -> 142691 COMPL. DATE 09/12/1992 TOTAL DEPTH 7730 PERF. 7233 - 7326

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH D WELL #: 1 RRCID -> 146292 COMPL. DATE 08/10/1993 TOTAL DEPTH 7900 PERF. 7372 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	7	1	23	2	Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	4	1	12	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	10	1	30	2	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	4	1	14	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	9	1	26	2	Y	-0-					-0-

DIX RANCH D WELL #: 2 RRCID -> 146478 COMPL. DATE 08/25/1993 TOTAL DEPTH 7850 PERF. 6895 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIX RANCH D WELL #: 4 RRCID -> 147432 COMPL. DATE 11/22/1993 TOTAL DEPTH 7950 PERF. 6945 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIX RANCH A-1765 WELL #: 1 RRCID -> 157756 COMPL. DATE 02/19/1996 TOTAL DEPTH 8647 PERF. 7749 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	375	-0-	-493	-0-	84	1	291	2	Y	-0-					-0-
11	1560	N	1560	-0-	-0-	-0-	366	1	1194	2	Y	-0-					-0-
12	2249	N	2249	-0-	-0-	-0-	536	1	1713	2	Y	-0-					-0-
01	1994	N	1994	-0-	-0-	-0-	502	1	1492	2	Y	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	424	1	1448	2	Y	-0-					-0-
03	1767	N	959	-0-	-808	-0-	255	1	704	2	Y	-0-					-0-

DIX RANCH C 101 WELL #: 1 RRCID -> 161289 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6886 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	91	1	316	2	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	77	1	249	2	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	71	1	227	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	63	1	187	2	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	77	1	264	2	Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	173	1	479	2	Y	-0-					-0-

DIX RANCH A-1768 WELL #: 2 RRCID -> 162538 COMPL. DATE 01/17/1997 TOTAL DEPTH 8508 PERF. 7488 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	155	1	535	2	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	121	1	393	2	Y	-0-					-0-
12	603	N	603	-0-	-0-	-0-	144	1	459	2	Y	-0-					-0-
01	682	N	499	-0-	-183	-0-	126	1	373	2	Y	-0-					-0-
02	516	N	516	-0-	-0-	-0-	117	1	399	2	Y	-0-					-0-
03	589	N	368	-0-	-221	-0-	98	1	270	2	Y	-0-					-0-

DIX RANCH D 99 WELL #: 7 RRCID -> 173918 COMPL. DATE 07/13/1999 TOTAL DEPTH 7800 PERF. 6875 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	8	1	23	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	8	1	28	2	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	8	1	23	2	Y	-0-					-0-

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH C 100 WELL #: 4 RRCID -> 175366 COMPL. DATE 11/17/1999 TOTAL DEPTH 8000 PERF. 6802 - 7043

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1604	-0-		-132	-0-	348	1	1204	2	Y	47	90	1			65
								52	9									
11	1710	N	1619	-0-		-91	-0-	366	1	1194	2	Y	54					119
								59	9									
12	1736	N	1525	-0-		-211	-0-	353	1	1129	2	Y	39	80	1			78
								43	9									
01	1612	N	1532	-0-		-80	-0-	368	1	1091	2	Y	66	77	1			67
								73	9									
02	1621	N	1621	-0-		-0-	-0-	358	1	1222	2	Y	37					104
								41	9									
03	1715	N	1715	-0-		-0-	-0-	448	1	1236	2	Y	28	72	1			60
								31	9									

DIX RANCH A524 WELL #: 1 RRCID -> 176922 COMPL. DATE 03/31/2000 TOTAL DEPTH 7900 PERF. 6846 - 6929

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-		-0-	-0-	46	1	159	2	Y	-0-					-0-
11	186	N	186	-0-		-0-	-0-	44	1	142	2	Y	-0-					-0-
12	177	N	177	-0-		-0-	-0-	42	1	135	2	Y	-0-					-0-
01	200	N	200	-0-		-0-	-0-	50	1	150	2	Y	-0-					-0-
02	154	N	154	-0-		-0-	-0-	35	1	119	2	Y	-0-					-0-
03	157	N	157	-0-		-0-	-0-	42	1	115	2	Y	-0-					-0-

DIX RANCH D 523 WELL #: 6 RRCID -> 183450 COMPL. DATE 06/06/2001 TOTAL DEPTH 8400 PERF. 7134 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-

DIX RANCH C 899 WELL #: 1 RRCID -> 186222 COMPL. DATE 10/11/2001 TOTAL DEPTH 7250 PERF. 6739 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1773	-0-		-0-	-0-	393	1	1358	2	Y	20	39	1			25
								22	9									
11	1515	N	1515	-0-		-0-	-0-	350	1	1140	2	Y	23					48
								25	9									
12	1519	N	1386	-0-		-133	-0-	327	1	1045	2	Y	13	32	1			29
								14	9									
01	1767	N	1228	-0-		-539	-0-	303	1	901	2	Y	22	28	1			23
								24	9									
02	1589	N	1589	-0-		-0-	-0-	357	1	1219	2	Y	12					35
								13	9									
03	1888	N	1888	-0-		-0-	-0-	499	1	1379	2	Y	9	25	1			19
								10	9									

DIX RANCH D 899 WELL #: 2 RRCID -> 188505 COMPL. DATE 03/01/2002 TOTAL DEPTH 7770 PERF. 6794 - 7049

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-	-0-					Y	-0-					-0-

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH C 101 WELL #: 3 RRCID -> 189982 COMPL. DATE 05/30/2002 TOTAL DEPTH 7118 PERF. 6739 - 6853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	331	1	1145	2	Y	-0-					-0-
11	1342	N	1342	-0-	-0-	-0-	315	1	1027	2	Y	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	282	1	903	2	Y	-0-					-0-
01	744	N	622	-0-	-122	-0-	157	1	465	2	Y	-0-					-0-
02	672	N	521	-0-	-151	-0-	118	1	403	2	Y	-0-					-0-
03	744	N	643	-0-	-101	-0-	171	1	472	2	Y	-0-					-0-

DIX RANCH A 1763 WELL #: 12 RRCID -> 192420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8095 PERF. 7092 - 7638

10	1133	N	1133	-0-	-0-	-0-	254	1	879	2	Y	-0-					-0-
11	1170	N	1034	-0-	-136	-0-	243	1	791	2	Y	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	279	1	892	2	Y	-0-					-0-
01	1147	N	1088	-0-	-59	-0-	274	1	814	2	Y	-0-					-0-
02	952	N	929	-0-	-23	-0-	210	1	719	2	Y	-0-					-0-
03	1147	N	902	-0-	-245	-0-	240	1	662	2	Y	-0-					-0-

DIX RANCH A-535 WELL #: 1 RRCID -> 194221 COMPL. DATE 03/07/2003 TOTAL DEPTH 8400 PERF. 7500 - 7890

10	1275	N	1275	-0-	-0-	-0-	280	1	967	2	Y	25	47	1			35
							28	9									
11	1221	N	1221	-0-	-0-	-0-	279	1	910	2	Y	29					64
							32	9									
12	1230	N	1230	-0-	-0-	-0-	286	1	915	2	Y	26	45	1			45
							29	9									
01	1353	N	1353	-0-	-0-	-0-	329	1	976	2	Y	44	47	1			42
							48	9									
02	1354	N	1354	-0-	-0-	-0-	300	1	1026	2	Y	25					67
							28	9									
03	1420	N	1420	-0-	-0-	-0-	372	1	1028	2	Y	18	46	1			39
							20	9									

DIX RANCH A-1768 WELL #: 4 RRCID -> 197651 COMPL. DATE 08/02/2003 TOTAL DEPTH 8500 PERF. 7342 - 8138

10	164	N	164	-0-	-0-	-0-	37	1	127	2	Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	20	1	66	2	Y	-0-					-0-
12	93	N	63	-0-	-30	-0-	15	1	48	2	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	31	1	93	2	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	26	1	87	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	31	1	86	2	Y	-0-					-0-

DIX RANCH A-1768 WELL #: 13 RRCID -> 199516 COMPL. DATE 12/13/2003 TOTAL DEPTH 8203 PERF. 7248 - 8005

10	434	N	434	-0-	-0-	-0-	97	1	335	2	N	2	3	1			5
							2	9									
11	497	N	497	-0-	-0-	-0-	116	1	379	2	N	2					7
							2	9									
12	418	N	418	-0-	-0-	-0-	99	1	318	2	N	1	3	1			5
							1	9									
01	386	N	386	-0-	-0-	-0-	97	1	287	2	N	2	3	1			4
							2	9									
02	320	N	320	-0-	-0-	-0-	72	1	247	2	N	1					5
							1	9									
03	474	N	474	-0-	-0-	-0-	126	1	347	2	N	1	2	1			4
							1	9									

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH A-1746 WELL #: 14 RRCID -> 199518 COMPL. DATE 01/01/2004 TOTAL DEPTH 8362 PERF. 7338 - 8124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	3	1	10	2	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	8	1	28	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	9	1	28	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	10	1	30	2	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	5	1	16	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					-0-

DIX RANCH 1761 WELL #: 7 RRCID -> 206930 COMPL. DATE 08/27/2004 TOTAL DEPTH 8410 PERF. 7261 - 7965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	23	1	79	2	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	13	1	44	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	33	1	104	2	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	47	1	138	2	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	20	1	69	2	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	25	1	69	2	Y	-0-					-0-

DIX RANCH D WELL #: 8 RRCID -> 242325 COMPL. DATE 03/25/2008 TOTAL DEPTH 6906 PERF. 6443 - 6504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	742	-0-	-33	-0-	165 6	1 9	571	2	Y	5	10	1			7
11	750	N	735	-0-	-15	-0-	171 6	1 9	558	2	Y	5					12
12	775	N	742	-0-	-33	-0-	173 14	1 9	555	2	Y	13	13	1			12
01	840	N	840	-0-	-0-	-0-	206 24	1 9	610	2	Y	22	18	1			16
02	700	N	403	-0-	-297	-0-	88 13	1 9	302	2	Y	12					28
03	744	N	134	-0-	-610	-0-	33 10	1 9	91	2	Y	9	20	1			17

DIX RANCH C 100 WELL #: 5 RRCID -> 250188 COMPL. DATE 11/17/2007 TOTAL DEPTH 7233 PERF. 6835 - 6865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIX RANCH D WELL #: 9 RRCID -> 252089 COMPL. DATE 04/15/2009 TOTAL DEPTH 6900 PERF. 6474 - 6494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	13	1	47	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	14	1	46	2	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	17	1	54	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	14	1	42	2	Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	12	1	41	2	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	15	1	42	2	Y	-0-					-0-

DIX RANCH A WELL #: 16 RRCID -> 254040 COMPL. DATE 06/06/2009 TOTAL DEPTH 6875 PERF. 6435 - 6454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	15	1	53	2	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	14	1	47	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	16	1	50	2	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	9	1	27	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	10	1	35	2	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	10	1	28	2	Y	-0-					-0-

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DIX RANCH C WELL #: 25 RRCID -> 265528 COMPL. DATE 04/10/2014 TOTAL DEPTH 7284 PERF. 6896 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	16	1	56	2	Y	-0-					-0-
11	120	N	14	-0-	-106	-0-	3	1	11	2	Y	-0-					-0-
12	155	N	38	-0-	-117	-0-	9	1	29	2	Y	-0-					-0-
01	62	N	37	-0-	-25	-0-	9	1	28	2	Y	-0-					-0-
02	14	N	12	-0-	-2	-0-	3	1	9	2	Y	-0-					-0-
03	31	N	11	-0-	-20	-0-	3	1	8	2	Y	-0-					-0-

DODIER (WILCOX "B") 25100 140 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DON JOSE LAND & CATTLE CO. LTD. WELL #: 28 RRCID -> 264096 COMPL. DATE 08/01/2011 TOTAL DEPTH 9426 PERF. 5266 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	57	5	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	57					Y	-0-					-0-
12	0		10	-0-	10	67	10	2			Y	-0-					-0-
*01	67	N	-0-	-0-	-67	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	2			Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
DON JOSE GAS UNIT WELL #: 1 RRCID -> 155277 COMPL. DATE 07/20/1995 TOTAL DEPTH 6676 PERF. 5370 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

DODIER (WILCOX "C") 25100 150 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DON JOSE LAND & CATTLE CO., LTD WELL #: 23 RRCID -> 266548 COMPL. DATE 07/09/2011 TOTAL DEPTH 9468 PERF. 6228 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOLORES CREEK, SOUTH (LOBO 1) 25236 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, J.C. III WELL #: 12 C RRCID -> 149686 COMPL. DATE 05/12/1994 TOTAL DEPTH 9450 PERF. 8632 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	192	-0-	-118	-0-	191	2	1	9	N	1	1	1			55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	187	N	187	-0-	-0-	-0-	185	2	2	9	N	2	2	1			55
01	186	N	30	-0-	-156	-0-	30	2			N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	186	N	-0-	-0-	-186	-0-					N	-0-					55

MARTIN, SOPHIE J. "B" WELL #: 4 RRCID -> 155896 COMPL. DATE 10/13/1995 TOTAL DEPTH 9500 PERF. 8846 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					19
11	68	N	-0-	-0-	-68	-0-					Y	-0-					19
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					19
01	62	N	3	-0-	-59	-0-	3	2			Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
03	93	N	-0-	-0-	-93	-0-					Y	-0-					19

DOLORES CREEK, SOUTH (LOBO 1) //CONT.// 25236 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
MARTIN, S. J. WELL #: 1A RRCID -> 162529 COMPL. DATE 12/28/1996 TOTAL DEPTH 10150 PERF. 8844 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

MARTIN, SOPHIE J. "B" WELL #: 7 RRCID -> 170711 COMPL. DATE 06/10/1998 TOTAL DEPTH 9649 PERF. 8608 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		681	-0-	681	681	681	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	681					Y	-0-					-0-
12	0		-0-	-0-	-0-	681					Y	-0-					-0-
01	0		-0-	-0-	-0-	681					Y	-0-					-0-
02	681	N	-0-	-0-	-681	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTIN, SOPHIE J. "B" WELL #: 6 RRCID -> 184637 COMPL. DATE 02/09/1994 TOTAL DEPTH 9517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					-0-
11	99	N	-0-	-0-	-99	-0-					Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	93	N	8	-0-	-85	-0-	8	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

MARTIN, J. C. III WELL #: 16 RRCID -> 202184 COMPL. DATE 11/07/2003 TOTAL DEPTH 9567 PERF. 8736 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	178	-0-	-132	-0-	177	2	1	9	N	1	1	1			2
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					2
12	266	N	266	-0-	-0-	-0-	263	2	3	9	N	3	3	1			2
01	186	N	34	-0-	-152	-0-	34	2			N	-0-					2
02	56	N	-0-	-0-	-56	-0-					N	-0-					2
03	279	N	-0-	-0-	-279	-0-					N	-0-					2

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. "B" WELL #: 5 RRCID -> 138459 COMPL. DATE 05/16/1991 TOTAL DEPTH 9508 PERF. 8616 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

MARTIN, J. C. 111 WELL #: 3 RRCID -> 198822 COMPL. DATE 09/30/2003 TOTAL DEPTH 9400 PERF. 8638 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOLORES CREEK, SOUTH (WX. 9200) 25236 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, J. C. III WELL #: 15 RRCID -> 163533 COMPL. DATE 06/15/1997 TOTAL DEPTH 9100 PERF. 8622 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	149	2	1	9	N	1	1	1			1
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					1
12	246	N	246	-0-	-0-	-0-	244	2	2	9	N	2	2	1			1
01	93	N	20	-0-	-73	-0-	20	2			N	-0-					1
02	56	N	-0-	-0-	-56	-0-					N	-0-					1
03	93	N	-0-	-0-	-93	-0-					N	-0-					1

KILLAM OIL CO., LTD. 460054
MARTIN, J. C. 111 TR WELL #: 7 RRCID -> 166775 COMPL. DATE 01/08/1998 TOTAL DEPTH 9997 PERF. 9087 - 9119

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. C. MARTIN III A GAS UNIT WELL #: 6 RRCID -> 170628 COMPL. DATE 07/31/1998 TOTAL DEPTH 9720 PERF. 9542 - 9582

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (LOWER SINGER) 25307 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
JANCIK WELL #: 9 RRCID -> 228859 COMPL. DATE 01/19/2007 TOTAL DEPTH 7100 PERF. 6510 - 6516

10	0		675	-0-	675	675	155	1	520	2	Y	-0-					-0-
11	0		741	-0-	741	1416	224	1	517	2	Y	-0-					-0-
12	0		1097	-0-	1097	2513	252	1	845	2	Y	-0-					-0-
01	0		812	-0-	812	3325	194	1	618	2	Y	-0-					-0-
02	2800	N	880	-0-	-1920	1405	179	1	701	2	Y	-0-					-0-
03	2169	N	764	-0-	-1405	-0-	188	1	576	2	Y	-0-					-0-

DONNA (ARMSTRONG) 25318 045 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PLATINUM OIL & GAS, L.L.C. 667941
LAMMERS, MAYMIE, UNIT WELL #: 1 U RRCID -> 010118 COMPL. DATE 10/30/1957 TOTAL DEPTH 5596 PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
RICE GAS UNIT WELL #: 3 U RRCID -> 098902 COMPL. DATE 02/18/1982 TOTAL DEPTH 12000 PERF. 5218 - 5269

10	0		1494	-0-	1494	1494	1494	2			N	-0-					25
11	0		1047	-0-	1047	2541	1047	2			N	-0-					25
12	0		954	-0-	954	3495	954	2			N	-0-					25
01	0		762	-0-	762	4257	762	2			N	-0-					25
02	2800	N	824	-0-	-1976	2281	824	2			N	-0-					25
03	3100	N	1222	-0-	-1878	403	1222	2			N	-0-					25

DONNA (ARMSTRONG) //CONT.// 25318 045 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 U RRCID -> 010123 COMPL. DATE 11/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1789	-0-	1789	1789	573	1	1216	2	Y	-0-					-0-
11	0		802	-0-	802	2591	364	1	438	2	Y	-0-					-0-
12	0		2003	-0-	2003	4594	675	1	1328	2	Y	-0-					-0-
01	0		2125	-0-	2125	6719	721	1	1404	2	Y	-0-					-0-
02	8707	X	1988	-0-	-6719	-0-	605	1	1383	2	Y	-0-					-0-
03	2015	X	1632	-0-	-383	-0-	612	1	1020	2	Y	-0-					-0-

SWALLOW GAS UNIT WELL #: 10 RRCID -> 154576 COMPL. DATE 05/25/1995 TOTAL DEPTH 7930 PERF. 5321 - 5326

10	0		224	-0-	224	224	74	1	150	2	Y	-0-					-0-
11	0		271	-0-	271	495	102	1	169	2	Y	-0-					-0-
12	0		429	-0-	429	924	150	1	279	2	Y	-0-					-0-
01	0		325	-0-	325	1249	112	1	213	2	Y	-0-					-0-
02	1553	N	304	-0-	-1249	-0-	82	1	222	2	Y	-0-					-0-
03	434	N	273	-0-	-161	-0-	87	1	186	2	Y	-0-					-0-

SCHUSTER GAS UNIT WELL #: 4 RRCID -> 193290 COMPL. DATE 02/19/2003 TOTAL DEPTH 7775 PERF. 5333 - 5366

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	22	16	1			6
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6
12	14B2 EXT	480	-0-	480	480	97	1	324	2		Y	54	23	1			37
						59	9										
01	14B2 EXT	436	-0-	436	916	87	1	276	2		Y	66	74	1			29
						73	9										
02	14B2 EXT	475	-0-	475	1391	78	1	308	2		Y	81	43	1			67
						89	9										
03	14B2 EXT	426	-0-	426	1817	86	1	262	2		Y	71	45	1			93
						78	9										

SWALLOW GAS UNIT WELL #: 9 RRCID -> 243394 COMPL. DATE 07/26/2007 TOTAL DEPTH 7075 PERF. 5288 - 5387

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONNA (FRIO 5500) 25318 135 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BUCHANAN GAS UNIT WELL #: 5 RRCID -> 206625 COMPL. DATE 01/16/2005 TOTAL DEPTH 7400 PERF. 5388 - 5394

10	0		40	-0-	40	40	13	1	27	2	Y	-0-					-0-
11	0		322	-0-	322	362	121	1	201	2	Y	-0-					-0-
12	0		162	-0-	162	524	57	1	105	2	Y	-0-					-0-
01	0		408	-0-	408	932	141	1	267	2	Y	-0-					-0-
02	2799	N	1867	-0-	-932	-0-	504	1	1361	2	Y	2	1	1			1
							2	9									
03	1798	N	1798	-0-	-0-	-0-	571	1	1227	2	Y	-0-					1

DONNA (HARRELL) 25318 270 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MOMENTUM PRODUCTION CORP. 574329
LAMMERS, MAYMIE, GAS UNIT WELL #: 1 L RRCID -> 010140 COMPL. DATE 10/30/1957 TOTAL DEPTH 5596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SWALLOW GAS UNIT WELL #: 9 RRCID -> 157398 COMPL. DATE 12/04/1995 TOTAL DEPTH 7075 PERF. 5369 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN GAS UNIT WELL #: 6 RRCID -> 203837 COMPL. DATE 06/28/2004 TOTAL DEPTH 8130 PERF. 5585 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		914	-0-	914	914	303	1	611	2	Y	-0-					-0-
11	0		713	-0-	713	1627	268	1	445	2	Y	-0-					-0-
12	0		674	-0-	674	2301	236	1	438	2	Y	-0-					-0-
01	0		851	-0-	851	3152	294	1	557	2	Y	-0-					-0-
02	2800	N	534	-0-	-2266	886	144	1	390	2	Y	-0-					-0-
03	1483	N	597	-0-	-886	-0-	190	1	407	2	Y	-0-					-0-

SCHUSTER GAS UNIT WELL #: 2 RRCID -> 242572 COMPL. DATE 11/07/2008 TOTAL DEPTH 11495 PERF. 5832 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 7 RRCID -> 244490 COMPL. DATE 11/20/2008 TOTAL DEPTH 7850 PERF. 5417 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	65	15	1	50	2	Y	-0-					-0-
11	0		30	-0-	30	95	9	1	21	2	Y	-0-					-0-
12	0		16	-0-	16	111	4	1	12	2	Y	-0-					-0-
01	0		20	-0-	20	131	5	1	15	2	Y	-0-					-0-
02	133	N	2	-0-	-131	-0-	2	2			Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	3	1	9	2	Y	-0-					-0-

DONNA (JANCIK) 25318 315 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
J&G OIL & GAS 427635
JANCIK, JOHN WELL #: 1 RRCID -> 178624 COMPL. DATE 08/24/2000 TOTAL DEPTH 9215 PERF. 6456 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

DONNA (JANCIK) //CONT.// 25318 315 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 C RRCID -> 010148 COMPL. DATE 05/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWALLOW GAS UNIT WELL #: 11 RRCID -> 187917 COMPL. DATE 03/01/2002 TOTAL DEPTH 8207 PERF. 7202 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (KNAPP) 25318 405 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
HOUSTON GAS UNIT WELL #: 7 RRCID -> 212865 COMPL. DATE 09/02/2005 TOTAL DEPTH 8100 PERF. 7926 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (MARKS) 25318 425 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 3-T RRCID -> 161981 COMPL. DATE 01/22/1997 TOTAL DEPTH 10813 PERF. 8957 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3429	-0-	3429	3429	910 171	1 9	2348	2	Y	155	299	1			112
11	0		2771	-0-	2771	6200	929 114	1 9	1728	2	Y	104					216
12	0		5084	-0-	5084	11284	1353 130	1 9	3601	2	Y	118	128	1			206
01	0		3963	-0-	3963	15247	1127 144	1 9	2692	2	Y	131	242	1			95
02	19242	X	3995	-0-	-15247	-0-	977 177	1 9	2841	2	Y	161	100	1			156
03	5084	X	3438	-0-	-1646	-0-	1018 158	1 9	2262	2	Y	144	98	1			202

DONNA (RICE) 25318 495 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
J&G OIL & GAS 427635
JANCIK, JOHN WELL #: 4 RRCID -> 181140 COMPL. DATE 10/27/2000 TOTAL DEPTH 10045 PERF. 6450 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (RICE) //CONT.// 25318 495 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RICE GAS UNIT WELL #: 3 L RRCID -> 098903 COMPL. DATE 02/18/1982 TOTAL DEPTH 12000 PERF. 6450 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 L RRCID -> 010161 COMPL. DATE 11/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANCIK WELL #: 7 RRCID -> 166963 COMPL. DATE 02/03/1998 TOTAL DEPTH 7996 PERF. 5992 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		147	-0-	147	147	34	1	113	2	Y	-0-					-0-
01	14B2 EXT		377	-0-	377	524	90	1	287	2	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	524					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	524					Y	-0-					-0-

BUCHANAN GAS UNIT WELL #: 7 RRCID -> 243390 COMPL. DATE 06/18/2008 TOTAL DEPTH 7850 PERF. 6004 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (SCHUSTER) 25318 720 ASSOCIATED CAPACITY CNTY: HIDALGO
NADCF RECOVERY GROUP, INC. 598932
ROBINETTE, J. C. WELL #: RRCID -> 191891 COMPL. DATE 11/12/2002 TOTAL DEPTH 8000 PERF. 6790 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 03/03/2017

WAGNER OIL COMPANY 891175
SCHUSTER UNIT WELL #: 1 RRCID -> 010167 COMPL. DATE 05/05/1953 TOTAL DEPTH 8600 PERF. 5322 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		594	-0-	594	594	197	1	397	2	Y	-0-					-0-
11	0		545	-0-	545	1139	205	1	340	2	Y	-0-					-0-
12	0		716	-0-	716	1855	251	1	465	2	Y	-0-					-0-
01	0		649	-0-	649	2504	224	1	425	2	Y	-0-					-0-
02	2800	N	634	-0-	-2166	338	171	1	463	2	Y	-0-					-0-
03	942	N	604	-0-	-338	-0-	192	1	412	2	Y	-0-					-0-

DONNA (SCHUSTER) //CONT.// 25318 720 ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
HOUSTON GAS UNIT WELL #: 8 RRCID -> 261122 COMPL. DATE 04/18/2011 TOTAL DEPTH 8222 PERF. 6866 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DONNA (5290) 25318 935 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 190576 COMPL. DATE 08/18/2002 TOTAL DEPTH 8315 PERF. 5286 - 5292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 09/15/2016

DONNA (6600) 25318 945 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT -1 WELL #: 2-C RRCID -> 174356 COMPL. DATE 07/26/1999 TOTAL DEPTH 10714 PERF. 6490 - 6506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWALLOW GAS UNIT WELL #: 1 RRCID -> 230631 COMPL. DATE 07/11/2007 TOTAL DEPTH 7841 PERF. 6594 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GAS UNIT WELL #: 7 RRCID -> 251342 COMPL. DATE 09/03/2009 TOTAL DEPTH 8100 PERF. 5944 - 5952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		0	498	-0-	498	498	114 1	384	2	Y	-0-			-0-
11		0	176	-0-	176	674	53 1	123	2	Y	-0-			-0-
12		0	151	-0-	151	825	35 1	116	2	Y	-0-			-0-
01		0	344	-0-	344	1169	82 1	262	2	Y	-0-			-0-
02		1345 N	176	-0-	-1169	-0-	36 1	140	2	Y	-0-			-0-
03		291 N	291	-0-	-0-	-0-	72 1	219	2	Y	-0-			-0-

DONNA (6850) 25318 948 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
MOORE WELL #: 1 RRCID -> 209001 COMPL. DATE 01/27/2005 TOTAL DEPTH 6682 PERF. 6176 - 6211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONNA (6850) //CONT.// 25318 948 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
HOUSTON GAS UNIT WELL #: 6 RRCID -> 285146 COMPL. DATE 10/03/2017 TOTAL DEPTH 11000 PERF. 6154 - 6170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONNA (6940) 25318 950 NON-ASSOCIATED 49B CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SWALLOW GAS UNIT WELL #: 11 RRCID -> 204754 COMPL. DATE 08/21/2004 TOTAL DEPTH 8207 PERF. 6991 - 6997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DONNA (7100) 25318 951 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MOMENTUM PRODUCTION CORP. 574329
ROBINETTE, J.C. WELL #: 4 RRCID -> 149007 COMPL. DATE 01/10/1994 TOTAL DEPTH 7925 PERF. 7084 - 7091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONNA (7460) 25318 953 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
MOORE WELL #: 1 RRCID -> 208957 COMPL. DATE 02/01/2007 TOTAL DEPTH 6682 PERF. 6604 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SORENSON SHALLOW GU A WELL #: 6 RRCID -> 221566 COMPL. DATE 06/27/2006 TOTAL DEPTH 8313 PERF. 6651 - 6665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONNA (7600) 25318 958 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
THE MEDUSA COMPANY 851528
ROBINETTE, J. C. WELL #: 4 RRCID -> 191148 COMPL. DATE 07/08/2002 TOTAL DEPTH 7925 PERF. 7656 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			14
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			14
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			14
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			14
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			14
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			14

DONNA (8500) 25318 977 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 190554 COMPL. DATE 08/24/2002 TOTAL DEPTH 10000 PERF. 8610 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PLUGGED AND ABANDONED_____ 09/02/2016

WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 3-C RRCID -> 174899 COMPL. DATE 09/02/1999 TOTAL DEPTH 10813 PERF. 8518 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (9200) 25318 980 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 7 RRCID -> 261860 COMPL. DATE 06/05/2011 TOTAL DEPTH 9600 PERF. 9232 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		41	-0-	41	41	12	1	29	2	Y	-0-					-0-
12	0		393	-0-	393	434	90	1	303	2	Y	-0-					-0-
01	0		91	-0-	91	525	22	1	69	2	Y	-0-					-0-
02	656	N	131	-0-	-525	-0-	27	1	104	2	Y	-0-					-0-
03	310	N	122	-0-	-188	-0-	30	1	92	2	Y	-0-					-0-

DOS HERMANOS (OLMOS) 25564 500 ASSOCIATED CAPACITY CNTY: WEBB
DML EXPLORATION, INC. 221510
GATES, A. E. WELL #: 1 RRCID -> 053090 COMPL. DATE 05/26/1972 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOS HERMANOS (2750 WILCOX) 25564 750 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GATES "N" TR2 WELL #: 31 RRCID -> 190820 COMPL. DATE 08/09/2002 TOTAL DEPTH 2700 PERF. 2500 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0		24	-0-	24 B	24	1	1	23	3	Y	-0-					-0-
01	0		-0-	-0-	-0- B	24					Y	-0-					-0-
02	24	N	-0-	-0-	-24 B	-0-					Y	-0-					-0-
03	31	N	NO RPT	-0-	-31 B	-0-					Y	NO RPT					-0-

DOS HERMANOS, E. (WILCOX) 25567 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
SN OPERATING, LLC 797110
PILONCILLO WELL #: D 1WI RRCID -> 273622 COMPL. DATE 08/12/2013 TOTAL DEPTH 3720 PERF. 3324 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE A (8700) 25644 500 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
FROST NATIONAL BANK WELL #: 1 RRCID -> 258452 COMPL. DATE 10/12/2010 TOTAL DEPTH 9597 PERF. 8700 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGHTY (FRIO 10248) 25849 650 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
MANLEY, ALMA WELL #: 1 RRCID -> 127255 COMPL. DATE 02/26/1988 TOTAL DEPTH 12450 PERF. 10242 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRACO (QUEEN CITY 6700) 26021 700 NON-ASSOCIATED CAPACITY CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
ESCOBAR, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 096786 COMPL. DATE 07/10/1985 TOTAL DEPTH 8200 PERF. 6665 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		187	-0-	187	619	187	2			Y	-0-					-0-
11	DLQ G-10		194	-0-	194	813	194	2			Y	-0-					-0-
12	DLQ G-10		267	-0-	267	1080	267	2			Y	-0-					-0-
01	1370	N	290	-0-	-1080	-0-	290	2			Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-

ESCOBAR, RODOLFO NCT-1 WELL #: 1 RRCID -> 143024 COMPL. DATE 10/27/1992 TOTAL DEPTH 8410 PERF. 6646 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		430	-0-	430	430	290	2	140	9	N	127	196	1			-0-
11	0		301	-0-	301	731	301	2			N	-0-					-0-
12	0		414	-0-	414	1145	414	2			N	-0-					-0-
01	1596	N	451	-0-	-1145	-0-	451	2			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

E. ESCOBAR GAS UNIT 1 WELL #: 2 RRCID -> 156829 COMPL. DATE 11/18/1995 TOTAL DEPTH 7600 PERF. 6700 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		69	-0-	69	229	69	2			Y	-0-					-0-
11	DLQ G-10		72	-0-	72	301	72	2			Y	-0-					-0-
12	DLQ G-10		99	-0-	99	400	99	2			Y	-0-					-0-
01	508	N	108	-0-	-400	-0-	108	2			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

DRACO (QUEEN CITY 6700) //CONT.// 26021 700 NON-ASSOCIATED CAPACITY CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC //CONT.// 905376
E. ESCOBAR GAS UNIT I WELL #: 3 RRCID -> 198852 COMPL. DATE 12/10/2003 TOTAL DEPTH 6870 PERF. 6622 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		677	-0-	677	677	677	2			N	-0-					99
11	0		702	-0-	702	1379	702	2			N	-0-					99
12	0		966	-0-	966	2345	966	2			N	-0-					99
01	3100	N	1051	-0-	-2049	296	1051	2			N	-0-					99
02	1118	N	822	-0-	-296	-0-	822	2			N	-0-					99
*03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					99

DUNN (4900) 26663 710 ASSOCIATED EXEMPT CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
KNOLLE INVESTMENTS UNIT WELL #: 2 RRCID -> 267939 COMPL. DATE 05/08/2012 TOTAL DEPTH 5160 PERF. 4846 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		418	-0-	418 B	-11875	145	1	273	2	N	-0-					21
11	0		442	-0-	442 B	-11433	150	1	292	2	N	-0-					21
12	0		356	-0-	356 B	-11077	145	1	211	2	N	-0-					21
01	0		248	-0-	248 B	-10829	85	1	163	2	N	-0-					21
02	420	N	351	-0-	-69 B	-10829	110	1	241	2	N	-0-					21
03	341	N	285	-0-	-56 B	-10829	140	1	145	2	N	-0-					21

DUNN-MCCAMPBELL (FRIO, MID) 26678 030 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC 573221
LAPLAYA MID FRIO UNIT WELL #: RRCID -> 207584 COMPL. DATE 12/11/2005 TOTAL DEPTH 15040 PERF.10082 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					41
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 04/25/2014

LAPLAYA MID FRIO UNIT WELL #: 2 RRCID -> 236279 COMPL. DATE 09/16/2007 TOTAL DEPTH 10542 PERF.10276 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/3/22

DUNN-MCCAMPBELL (8425) 26678 710 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
MCCAMPBELL, DUNN WELL #: 11A RRCID -> 241554 COMPL. DATE 05/20/2008 TOTAL DEPTH 9503 PERF.10590 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99

PLUGGED AND ABANDONED_____ 03/29/2021

DUNN-MCCAMPBELL (8360 CIB HAZ) 26678 770 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
ST TRACT 938 LAPLAYA WELL #: 1ST RRCID -> 212930 COMPL. DATE 05/02/2005 TOTAL DEPTH 11960 PERF. 8636 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6

DYE (NAVARRO) 26820 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE, JAMES D. WELL #: 2 RRCID -> 066065 COMPL. DATE 04/11/1976 TOTAL DEPTH 9507 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERBST, M.V. WELL #: 6 T RRCID -> 117461 COMPL. DATE 07/02/1985 TOTAL DEPTH 9232 PERF. 9056 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6795	-0-	-87	-0-	302 2	1 9	6491	2	N	2					2
11	6660	X	6589	-0-	-71	-0-	311	1	6278	2	N	-0-					2
12	6882	X	6529	-0-	-353	-0-	313	1	6216	2	N	-0-					2
*01	6882	X	6541	-0-	-341	-0-	297	1	6244	2	N	-0-					2
02	6160	X	5987	-0-	-173	-0-	268 1	1 9	5718	2	N	1					3
03	6820	X	6554	-0-	-266	-0-	294	1	6260	2	N	-0-	3	1			-0-

VIDAURRI, R. WELL #: 13-L RRCID -> 126436 COMPL. DATE 01/15/1988 TOTAL DEPTH 9500 PERF. 9344 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6574	X	6574	-0-	-0-	-0-	6574	2			Y	-0-					-0-
11	6211	X	6211	-0-	-0-	-0-	6211	2			Y	-0-					-0-
12	6324	X	6320	-0-	-4	-0-	6320	2			Y	-0-					-0-
*01	6572	X	6197	-0-	-375	-0-	6197	2			Y	-0-					-0-
02	5936	X	5693	-0-	-243	-0-	5693	2			Y	-0-					-0-
03	6572	X	6481	-0-	-91	-0-	6481	2			Y	-0-					-0-

HERBST, M. V. WELL #: 18-T RRCID -> 147291 COMPL. DATE 10/26/1993 TOTAL DEPTH 9250 PERF. 9046 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYE (WILCOX 8200) 26820 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VIDAURRI, R. ET AL WELL #: 1 RRCID -> 067539 COMPL. DATE 08/08/1976 TOTAL DEPTH 9705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
*01	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

DYE (WILCOX 8200) //CONT.// 26820 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DYE, JAMES D. WELL #: 3 RRCID -> 068973 COMPL. DATE 10/28/1976 TOTAL DEPTH 9110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDAURRI, R. WELL #: 2 RRCID -> 070632 COMPL. DATE 01/31/1977 TOTAL DEPTH 9650 PERF. N/A

10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 11 RRCID -> 101855 COMPL. DATE 07/14/1982 TOTAL DEPTH 9775 PERF. 7872 - 7990

10	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					31
11	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					31
12	3286	X	3134	-0-	-152	-0-	3134	2			N	-0-					31
*01	3565	X	2987	-0-	-578	-0-	2987	2			N	-0-					31
02	3220	X	2344	-0-	-876	-0-	2344	2			N	-0-					31
03	3565	X	2938	-0-	-627	-0-	2938	2			N	-0-					31

DYE, W. (NAVARRO) 26825 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE STATE G.U. WELL #: 1 RRCID -> 093916 COMPL. DATE 02/18/1981 TOTAL DEPTH 9500 PERF. 9077 - 9091

10	6634	X	6529	-0-	-105	-0-	290	1	6237	2	N	2					2
							2	9									
11	6390	X	6247	-0-	-143	-0-	295	1	5952	2	N	-0-					2
12	6603	X	6470	-0-	-133	-0-	311	1	6159	2	N	-0-					2
*01	6603	X	6437	-0-	-166	-0-	293	1	6144	2	N	-0-					2
02	5908	X	5270	-0-	-638	-0-	236	1	5033	2	N	1					3
							1	9									
03	6541	X	6353	-0-	-188	-0-	285	1	6068	2	N	-0-	3	1			-0-

DYE, JAMES WELL #: 6 RRCID -> 175362 COMPL. DATE 01/18/1999 TOTAL DEPTH 9508 PERF. 7818 - 9081

10	3573	X	3573	-0-	-0-	-0-	159	1	3413	2	N	1					1
							1	9									
11	3356	X	3356	-0-	-0-	-0-	158	1	3198	2	N	-0-					1
12	3448	X	3448	-0-	-0-	-0-	166	1	3282	2	N	-0-					1
*01	3565	X	2692	-0-	-873	-0-	122	1	2570	2	N	-0-					1
02	8660	X	8660	-0-	-0-	-0-	387	1	8271	2	N	2					3
							2	9									
03	4754	X	4754	-0-	-0-	-0-	213	1	4541	2	N	-0-	3	1			-0-

DYE, WEST (WILCOX 7800) 26825 900 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE, JAMES WELL #: 6 RRCID -> 087292 COMPL. DATE 01/18/1999 TOTAL DEPTH 9508 PERF. 7818 - 8078

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYE, WEST (WILCOX 7800) //CONT.// 26825 900 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. ET AL WELL #: 31 RRCID -> 172488 COMPL. DATE 02/11/1999 TOTAL DEPTH 8170 PERF. 7881 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6438	X	6438	-0-	-0-	-0-	6438	2			N	-0-					-0-
11	5880	X	5750	-0-	-130	-0-	5750	2			N	-0-					-0-
12	6262	X	5632	-0-	-630	-0-	5632	2			N	-0-					-0-
*01	6448	X	5345	-0-	-1103	-0-	5345	2			N	-0-					-0-
02	5824	X	5591	-0-	-233	-0-	5591	2			N	-0-					-0-
03	6448	X	6411	-0-	-37	-0-	6411	2			N	-0-					-0-

EAST (JACKSON 3100) 27260 090 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, T. T. "A" WELL #: 1A RRCID -> 185408 COMPL. DATE N/A TOTAL DEPTH 5018 PERF. 3661 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST (SEGMENT EAST) 27260 270 ASSOCIATED CAPACITY CNTY: JIM HOGG
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, T. T. "A" WELL #: 2A RRCID -> 185103 COMPL. DATE 08/13/2009 TOTAL DEPTH 5910 PERF. 4686 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, T. T. "A" WELL #: 4-A RRCID -> 189158 COMPL. DATE 04/26/2002 TOTAL DEPTH 5016 PERF. 4680 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

EAST, T.T."A" WELL #: 6A RRCID -> 226711 COMPL. DATE N/A TOTAL DEPTH 5010 PERF. 4692 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					64
11	0		-0-	-0-	-0-	-0-					N	-0-					64
12	0		-0-	-0-	-0-	-0-					N	-0-					64
01	0		-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

EAST 76 (WILCOX) 27310 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRISTAR OIL & GAS 871133
WIEDERKEHR, D. C. WELL #: 1 RRCID -> 103356 COMPL. DATE 10/27/2000 TOTAL DEPTH 9857 PERF. 7507 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					140
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					140
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					140
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					140

PLUGGED AND ABANDONED_____ 02/09/2023

EAST 76 (WILCOX 9300) 27310 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
WIEDERKEHR WELL #: 1 RRCID -> 143280 COMPL. DATE 11/06/1992 TOTAL DEPTH 10000 PERF. 9262 - 9311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			98
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			98

WIEDERKEHR WELL #: 3 RRCID -> 151045 COMPL. DATE 08/09/1994 TOTAL DEPTH 9420 PERF. 9236 - 9298

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			22
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			22
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			22
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			22
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			22
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			22

HAHL-HESTER UNIT WELL #: 1 RRCID -> 155189 COMPL. DATE 06/19/1995 TOTAL DEPTH 9425 PERF. 9241 - 9284

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			66
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			66
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			66
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			66
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			66
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			66

EDINBURG (UPPER MARKS "C") 27608 083 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 1 RRCID -> 175355 COMPL. DATE 08/10/2003 TOTAL DEPTH 11757 PERF.11128 - 11262

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

EDINBURG UNIT WELL #: 3 RRCID -> 186952 COMPL. DATE 04/27/2001 TOTAL DEPTH 11725 PERF.11065 - 11208

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

EDINBURG (6,700) 27608 111 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MO-VAC SERVICE CO., INC. 591950
MO-VAC ANDREWS SWD WELL #: 3 RRCID -> 116244 COMPL. DATE 02/02/2018 TOTAL DEPTH 4800 PERF. 2985 - 3015

10	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

EDINBURG (9,000) 27608 333 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 1 RRCID -> 289037 COMPL. DATE 01/13/2020 TOTAL DEPTH 11757 PERF. 9140 - 9158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33728	#	11462	-0-	-22266	-0-	78	1	11349	2	Y	32	98	1			19
							35	9									
11	27810	#	9441	-0-	-18369	-0-	75	1	9324	2	Y	38					57
							42	9									
12	0		7034	-0-	7034	7034	78	1	6909	2	Y	43	65	1			35
							47	9									
01	0		7931	-0-	7931	14965	78	1	7820	2	Y	30	28	1			37
							33	9									
02	20281	R	5316	-0-	-14965	-0-	69	1	5213	2	Y	31	25	1			43
							34	9									
03	11470	#	8352	-0-	-3118	-0-	780	1	7536	2	Y	33	55	1			21
							36	9									

EDINBURG (9,950) 27608 444 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 4 RRCID -> 261880 COMPL. DATE 03/18/2011 TOTAL DEPTH 11856 PERF. 9782 - 9812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1527	-0-	-829 B	-0-	195	1	1332	2	Y	-0-					-0-
11	2280	X	1589	-0-	-691 B	-0-	202	1	1387	2	Y	-0-					-0-
12	0		2448	-0-	2448 B	2448	269	1	2179	2	Y	-0-					-0-
01	0		3657	-0-	3657 B	6105	343	1	3314	2	Y	-0-					-0-
02	7545	X	1440	-0-	-6105 B	-0-	185	1	1255	2	Y	-0-					-0-
03	2418	N	437	-0-	-1981 B	-0-	108	1	329	2	Y	-0-					-0-

EDINBURG UNIT WELL #: 6 RRCID -> 290211 COMPL. DATE 10/15/2020 TOTAL DEPTH 11585 PERF. 9924 - 9938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4517	-0-	-226 B	-0-	434	1	4035	2	Y	44	95	1			18
							48	9									
11	4590	X	3904	-0-	-686 B	-0-	393	1	3458	2	Y	48					66
							53	9									
12	0		3740	-0-	3740 B	3740	368	1	3303	2	Y	63	84	1			45
							69	9									
01	0		4395	-0-	4395 B	8135	393	1	3949	2	Y	48	40	1			53
							53	9									
02	11206	X	3071	-0-	-8135 B	-0-	332	1	2685	2	Y	49	38	1			64
							54	9									
03	4526	X	3488	-0-	-1038 B	-0-	363	1	3064	2	Y	55	87	1			32
							61	9									

EDINBURG (10,760) 27608 666 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 12 RRCID -> 215992 COMPL. DATE 03/18/2005 TOTAL DEPTH 11750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	957	-0-	-376	-0-	149	1	807	2	Y	1	2	1			-0-
							1	9									
11	1140	N	1074	-0-	-66	-0-	159	1	914	2	Y	1					1
							1	9									
12	0		1081	-0-	1081	1081	158	1	921	2	Y	2	2	1			1
							2	9									
01	0		1157	-0-	1157	2238	157	1	999	2	Y	1	1	1			1
							1	9									
02	2800	N	940	-0-	-1860	378	148	1	791	2	Y	1	1	1			1
							1	9									
03	1346	N	968	-0-	-378	-0-	153	1	814	2	Y	1	1	1			1
							1	9									

EDINBURG (10,800 FB-B FRIO) 27608 750 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 10 RRCID -> 132944 COMPL. DATE 08/20/1989 TOTAL DEPTH 13650 PERF.12120 - 12182

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4806		3550	-0-		-1256	-0-	359	1	3180	2	Y	10	19	1			4
								11	9									
11	4724		3472	-0-		-1252	-0-	360	1	3098	2	Y	13					17
								14	9									
12	0		2903	-0-		2903	2903	305	1	2585	2	Y	12	19	1			10
								13	9									
01	0		3580	-0-		3580	6483	336	1	3229	2	Y	14	10	1			14
								15	9									
02	11045		3317	-0-		-7728	-0-	357	1	2943	2	Y	15	11	1			18
								17	9									
*03	4234		3264	-0-		-970	-0-	348	1	2903	2	Y	12	22	1			8
								13	9									

EDINBURG (10,800 FRIO) 27608 777 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 3 RRCID -> 261258 COMPL. DATE 03/16/2011 TOTAL DEPTH 11725 PERF.10862 - 11018

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19842		11006	-0-		-8836	-0-	956	1	9938	2	Y	102	144	1			27
								112	9									
11	16886		9493	-0-		-7393	-0-	856	1	8504	2	Y	121					148
								133	9									
12	0		10211	-0-		10211	10211	883	1	9165	2	Y	148	191	1			105
								163	9									
01	0		9343	-0-		9343	19554	753	1	8445	2	Y	132	103	1			134
								145	9									
02	32320		7363	-0-		-24957	-0-	705	1	6546	2	Y	102	87	1			149
								112	9									
03	2170		9195	-0-		7025	7025	844	1	8222	2	Y	117	194	1			72
								129	9									

EDINBURG, E. (10500) 27609 200 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDRAZA ET AL GU WELL #: 1 RRCID -> 193267 COMPL. DATE 11/08/2002 TOTAL DEPTH 12500 PERF.10103 - 10143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	489	-0-		-1278	-0-	489	2			N	-0-					165
11	1200	N	306	-0-		-894	-0-	306	2			N	-0-					165
12	0		369	-0-		369	369	369	2			N	-0-					165
01	0		295	-0-		295	664	295	2			N	-0-					165
*02	946	N	282	-0-		-664	-0-	282	2			N	-0-					165
03	372	N	331	-0-		-41	-0-	331	2			N	-0-					165

EDINBURG, S. (JAYSIMS) 27612 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLUE WING ENERGY, INC. 076791
EDINBURG ST GAS UNIT RE WELL #: 1 RRCID -> 214601 COMPL. DATE 09/01/2005 TOTAL DEPTH 14631 PERF.13032 - 13511

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					100
11	0		-0-	-0-		-0-	-0-					N	-0-					100
12	0		-0-	-0-		-0-	-0-					N	-0-					100
01	0	N	-0-	-0-		-0-	-0-					N	-0-					100
02	0	N	-0-	-0-		-0-	-0-					N	-0-					100
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					100

D90 ENERGY, LLC 195797
WILLIAM E. BEANE GU WELL #: 2 RRCID -> 175218 COMPL. DATE 07/03/1999 TOTAL DEPTH 15324 PERF.14470 - 14804

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

EDINBURG, S. (JAYSIMS) //CONT.// 27612 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
D90 ENERGY, LLC //CONT.// 195797
HADOCK. I.E. GAS UNIT B WELL #: 2 RRCID -> 201158 COMPL. DATE 03/25/2004 TOTAL DEPTH 15400 PERF.14367 - 14520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

W.E. BEANE GAS UNIT 2 WELL #: RRCID -> 201877 COMPL. DATE 04/17/2010 TOTAL DEPTH 15142 PERF.12373 - 12380

10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			27
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			27

PLUGGED AND ABANDONED_____ 01/15/2018

I.E. HADDOCK, ET AL GAS UNIT B WELL #: 4 RRCID -> 202153 COMPL. DATE 05/24/2004 TOTAL DEPTH 14600 PERF.13955 - 14042

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			4

I.E. HADDOCK, ET AL GAS UNIT B WELL #: 3 RRCID -> 203506 COMPL. DATE 07/26/2004 TOTAL DEPTH 15200 PERF.14157 - 14322

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			8

EDINBURG, S. (MARKS 11030) 27612 530 ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 4 RRCID -> 168718 COMPL. DATE 02/11/1998 TOTAL DEPTH 11856 PERF.11094 - 11347

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

EDROY (VICKSBURG 5900) 27720 500 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
TYLUDADEDA, LLC 875253
MCGLOIN WELL #: RRCID -> 159847 COMPL. DATE 08/10/1996 TOTAL DEPTH 6500 PERF. 5948 - 5950

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			160
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			160
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			160
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			160
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			160
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			160

PLUGGED AND ABANDONED_____ 07/26/2017

EL ANZUELO (J-R SAND) 27894 175 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
EXXON-KENEDY MEMORIAL FOUNDATION WELL #: 3 RRCID -> 146524 COMPL. DATE 08/25/1993 TOTAL DEPTH 7880 PERF. 7439 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	R	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
11	60	#	50	-0-	-10	-0-	50	1			Y	-0-					-0-
12	75	R	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
01	75	R	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
*02	50	R	50	-0-	-0-	-0-	50	1			Y	-0-					-0-
03	62	#	60	-0-	-2	-0-	60	1			Y	-0-					-0-

EL BENADITO, S. (VICKSBURG 9400) 27909 725 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 9 RRCID -> 286561 COMPL. DATE 02/15/2019 TOTAL DEPTH 11507 PERF. 9562 - 9596

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EL CABALLERO (LOBO) 27915 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
WILLIAMSON, S. H. ET AL WELL #: 1 RRCID -> 112286 COMPL. DATE 07/03/1984 TOTAL DEPTH 7764 PERF. 6790 - 7587

10	1111	N	1111	-0-	-0-	-0-	100	1	1011	2	Y	-0-					19
11	1052	N	1052	-0-	-0-	-0-	98	1	954	2	Y	-0-					19
12	1135	N	1135	-0-	-0-	-0-	79	1	1052	2	Y	4					23
							4	9									
01	1185	N	1185	-0-	-0-	-0-	63	1	1122	2	Y	-0-					23
02	1127	N	1127	-0-	-0-	-0-	100	1	1026	2	Y	1					24
							1	9									
03	1380	N	1380	-0-	-0-	-0-	131	1	1249	2	Y	-0-					24

HIRSCH ESTATE GAS UNIT 1766 WELL #: 3 RRCID -> 129859 COMPL. DATE N/A TOTAL DEPTH 8810 PERF. 7434 - 8579

10	618	N	618	-0-	-0-	-0-	56	1	562	2	Y	-0-					24
11	0		769	-0-	769	769	71	1	695	2	Y	3					27
							3	9									
12	0		582	-0-	582	1351	40	1	542	2	Y	-0-					27
01	0		609	-0-	609	1960	33	1	576	2	Y	-0-					27
02	2487	N	527	-0-	-1960	-0-	46	1	481	2	Y	-0-					27
03	557	N	557	-0-	-0-	-0-	53	1	504	2	Y	-0-					27

EL CARRO (6900) 27938 500 ASSOCIATED 49B CNTY: JIM WELLS
POCO LLC 668802
WINTERS-MODESETT WELL #: 1 RRCID -> 210955 COMPL. DATE 10/27/2020 TOTAL DEPTH 7250 PERF. 4717 - 4721

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EL COYOTE (VICKSBURG D) 27958 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
BARBARA LIPS "C" (ECR) WELL #: 10 RRCID -> 159298 COMPL. DATE 05/10/1996 TOTAL DEPTH 12442 PERF.10325 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL COYOTE (VICKSBURG E-F CONS.) 27958 600 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
LIPS, BARBARA "C" (ECR) WELL #: 9 RRCID -> 149442 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10412 - 10832

10	0		6578	-0-	6578	6578	272	1	5942	2	Y	331	359	1			101
							364	9									
11	0		3588	-0-	3588	10166	160	1	3220	2	Y	189	236	1			54
							208	9									
12	0		4975	-0-	4975	15141	272	1	4432	2	Y	246	151	1			149
							271	9									
01	0		3423	-0-	3423	18564	230	1	3017	2	Y	160	225	1			84
							176	9									
02	22395	X	3831	-0-	-18564	-0-	223	1	3412	2	Y	178	142	1			120
							196	9									
03	6572	X	4400	-0-	-2172	-0-	308	1	3874	2	Y	198	248	1			70
							218	9									

LIPS, BARBARA "C" (ECR) WELL #: 12 RRCID -> 156679 COMPL. DATE 08/24/1995 TOTAL DEPTH 12950 PERF.11192 - 11212

10	0		5774	-0-	5774	5774	239	1	5231	2	Y	276	308	1			84
							304	9									
11	0		3621	-0-	3621	9395	162	1	3268	2	Y	174	208	1			50
							191	9									
12	0		4400	-0-	4400	13795	241	1	3933	2	Y	205	131	1			124
							226	9									
01	0		3935	-0-	3935	17730	265	1	3479	2	Y	174	207	1			91
							191	9									
02	20792	X	3062	-0-	-17730	-0-	179	1	2740	2	Y	130	133	1			88
							143	9									
03	5766	X	3135	-0-	-2631	-0-	221	1	2770	2	Y	131	173	1			46
							144	9									

LIPS, BARBARA "C" (ECR) WELL #: 10 RRCID -> 164818 COMPL. DATE 07/21/1997 TOTAL DEPTH 12442 PERF. 9600 - 9620

10	0		227	-0-	227	227	10	1	217	2	Y	-0-					-0-
11	0		316	-0-	316	543	15	1	301	2	Y	-0-					-0-
12	0		573	-0-	573	1116	33	1	540	2	Y	-0-					-0-
01	0		364	-0-	364	1480	26	1	338	2	Y	-0-					-0-
02	1770	N	290	-0-	-1480	-0-	18	1	272	2	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	24	1	296	2	Y	-0-					-0-

EL DRAGON (COOK MTN) 27960 075 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
CEPRES WELL #: 2 RRCID -> 180750 COMPL. DATE 10/24/2000 TOTAL DEPTH 6800 PERF. 6646 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		748	-0-	748	748	94	1	651	3	N	3					80
							3	9									
11	0		708	-0-	708	1456	92	1	613	3	N	3					83
							3	9									
12	0		724	-0-	724	2180	95	1	623	3	N	5					88
							6	9									
01	0		660	-0-	660	2840	87	1	569	3	N	4					92
							4	9									
02	2800	N	592	-0-	-2208	632	79	1	510	3	N	3					95
							3	9									
03	1305	N	673	-0-	-632	-0-	89	1	581	3	N	3					98
							3	9									

PORTERO WELL #: 3 RRCID -> 255644 COMPL. DATE 03/18/2010 TOTAL DEPTH 10050 PERF. 7594 - 7606

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		28	-0-	28	28	4	1	24	3	N	-0-					-0-
12	0		23	-0-	23	51	3	1	20	3	N	-0-					-0-
01	0		1	-0-	1	52	1	3			N	-0-					-0-
02	131	N	79	-0-	-52	-0-	11	1	68	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	26	1	171	3	N	-0-					-0-

EL EBANITO (MARGUELES) 27962 625 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 124 U RRCID -> 177799 COMPL. DATE 03/27/2000 TOTAL DEPTH 6900 PERF. 4711 - 4717

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCORPION OPERATING, INC. 758492
AL-SW BTLT #1 WELL #: 1 RRCID -> 270495 COMPL. DATE 07/20/2013 TOTAL DEPTH 6000 PERF. 4602 - 4606

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EL EBANITO (U-3) 27962 725 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 68 RRCID -> 084461 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 4808 - 4910

10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EL GATO (LOBO) 27963 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
EL GATO WELL #: 1 RRCID -> 089678 COMPL. DATE 06/14/1980 TOTAL DEPTH 9102 PERF. 8417 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	4	1	103	2	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
12	62	N	31	-0-	-31	-0-	1	1	30	2	Y	-0-					-0-
01	93	N	41	-0-	-52	-0-	1	1	40	2	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	2	1	62	2	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-

EL GATO WELL #: 4 RRCID -> 095605 COMPL. DATE 02/28/1989 TOTAL DEPTH 9000 PERF. 8241 - 8348

10	1736	N	1548	-0-	-188	-0-	55	1	1493	2	Y	-0-					-0-
11	1560	N	1467	-0-	-93	-0-	61	1	1406	2	Y	-0-					-0-
12	1550	N	1171	-0-	-379	-0-	51	1	1120	2	Y	-0-					-0-
01	1550	N	1469	-0-	-81	-0-	46	1	1423	2	Y	-0-					-0-
02	1462	N	1462	-0-	-0-	-0-	39	1	1423	2	Y	-0-					-0-
03	1393	N	1393	-0-	-0-	-0-	59	1	1334	2	Y	-0-					-0-

EL GATO WELL #: 3 RRCID -> 098908 COMPL. DATE 02/13/1995 TOTAL DEPTH 9001 PERF. 8515 - 8630

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH WELL #: 3 RRCID -> 099349 COMPL. DATE 03/25/1988 TOTAL DEPTH 8890 PERF. 7821 - 7843

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH WELL #: 4 RRCID -> 099350 COMPL. DATE 09/30/1992 TOTAL DEPTH 9070 PERF. 7955 - 8246

10	4619	X	4255	-0-	-364	-0-	151	1	4104	2	Y	-0-					28
11	4380	X	3954	-0-	-426	-0-	165	1	3789	2	Y	-0-					28
12	4526	X	3846	-0-	-680	-0-	167	1	3651	2	Y	25					53
							28	9									
01	4526	X	4035	-0-	-491	-0-	126	1	3909	2	Y	-0-					53
02	3948	X	3588	-0-	-360	-0-	95	1	3493	2	Y	-0-	53	1			-0-
03	4247	X	3971	-0-	-276	-0-	169	1	3802	2	Y	-0-					-0-

EL GATO WELL #: 6 RRCID -> 099356 COMPL. DATE 03/23/1988 TOTAL DEPTH 9201 PERF. 8283 - 8358

10	1209	N	1099	-0-	-110	-0-	39	1	1060	2	Y	-0-					-0-
11	810	N	707	-0-	-103	-0-	29	1	678	2	Y	-0-					-0-
12	775	N	654	-0-	-121	-0-	29	1	625	2	Y	-0-					-0-
01	1085	N	669	-0-	-416	-0-	21	1	648	2	Y	-0-					-0-
02	672	N	551	-0-	-121	-0-	15	1	536	2	Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	28	1	625	2	Y	-0-					-0-

EL GATO (LOBO) //CONT.// 27963 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 7 RRCID -> 100525 COMPL. DATE 01/28/1989 TOTAL DEPTH 9006 PERF. 8483 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1848	-0-	-1407	-0-	66	1	1782	2	Y	-0-					42
11	3150	X	1480	-0-	-1670	-0-	62	1	1418	2	Y	-0-					42
12	3255	X	1300	-0-	-1955	-0-	57	1	1243	2	Y	-0-					42
01	1891	X	1476	-0-	-415	-0-	46	1	1417	2	Y	12					54
							13	9									
02	1680	X	1452	-0-	-228	-0-	38	1	1414	2	Y	-0-					54
03	1860	X	1464	-0-	-396	-0-	62	1	1394	2	Y	7	61	1			-0-
							8	9									

EL GATO WELL #: 18 RRCID -> 127677 COMPL. DATE 09/11/1992 TOTAL DEPTH 9200 PERF. 8106 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	40	-0-	-115	-0-	1	1	39	2	Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	6	1	145	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
02	140	N	7	-0-	-133	-0-	7	2			Y	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-

VAQUILLAS RANCH WELL #: 6 RRCID -> 127678 COMPL. DATE 05/30/1988 TOTAL DEPTH 9300 PERF. 8078 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL GATO WELL #: 19 RRCID -> 130011 COMPL. DATE 11/12/1992 TOTAL DEPTH 9300 PERF. 7950 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL GATO WELL #: 20 RRCID -> 131207 COMPL. DATE 06/09/1989 TOTAL DEPTH 9100 PERF. 7898 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH WELL #: 7 RRCID -> 144515 COMPL. DATE 02/06/1993 TOTAL DEPTH 9075 PERF. 8042 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	622	-0-	-1083	-0-	22	1	600	2	Y	-0-					-0-
11	1290	N	247	-0-	-1043	-0-	10	1	237	2	Y	-0-					-0-
12	930	N	317	-0-	-613	-0-	14	1	303	2	Y	-0-					-0-
01	620	N	336	-0-	-284	-0-	11	1	325	2	Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	7	1	260	2	Y	-0-					-0-
03	310	N	252	-0-	-58	-0-	11	1	241	2	Y	-0-					-0-

EL GRULLO (WILCOX 11,000) 27965 185 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
PROLINE ENERGY RESOURCES INC 681327
VELAS, SIETE WELL #: 1 RRCID -> 201177 COMPL. DATE 09/20/2004 TOTAL DEPTH 13000 PERF. 9904 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

EL GRULLO (7780) 27965 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LOPEZ, LAURO MINERAL TRUST WELL #: 1 RRCID -> 282027 COMPL. DATE 01/11/2016 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL GRULLO, E. (FREDERICK SD.) 27965 700 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
JURASSIC EXPLORATION, INC. 448231
DE GARCIA, SARA G. WELL #: 1 RRCID -> 095508 COMPL. DATE 06/09/1981 TOTAL DEPTH 20574 PERF.10019 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL INFERNILLO (I-10) 27982 182 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH MADERO WELL #: 601 RRCID -> 272561 COMPL. DATE 12/29/2013 TOTAL DEPTH 9800 PERF. 8043 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL MESQUITE (3000) 28054 500 ASSOCIATED CAPACITY CNTY: DUVAL
HOME PETROLEUM CORP. 396852
GERMER, C. F. WELL #: 2 RRCID -> 189009 COMPL. DATE 05/03/2002 TOTAL DEPTH 5410 PERF. 2978 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	193	2	20	9	N	18	20	1			2
11	0		224	-0-	224	224	213	2	11	9	N	10					12
12	364	N	140	-0-	-224	-0-	129	2	11	9	N	10					22
01	250	N	250	-0-	-0-	-0-	145	2	105	9	N	95	85	1			32
02	150	N	150	-0-	-0-	-0-	144	2	6	9	N	5	7	1			30
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					30

EL MESQUITE (5200) 28054 730 ASSOCIATED 49B CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC 238722
ADAMS, L.M. WELL #: 1 RRCID -> 130477 COMPL. DATE 08/28/1988 TOTAL DEPTH 5210 PERF. 5105 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	99	43	1	56	2	N	-0-					72
11	184	R	85	-0-	-99	-0-	42	1	43	2	N	-0-					72
12	0		88	-0-	88	88	42	1	46	2	N	-0-					72
01	0		95	-0-	95	183	43	1	52	2	N	-0-					72
02	269	R	86	-0-	-183	-0-	42	1	44	2	N	-0-					72
03	95	R	95	-0-	-0-	-0-	42	1	53	2	N	-0-					72

HELLEN, DANA "A" WELL #: 9 RRCID -> 138080 COMPL. DATE 03/05/1991 TOTAL DEPTH 5185 PERF. 5047 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	320	138	1	182	2	Y	-0-					52
11	596	R	276	-0-	-320	-0-	138	1	138	2	Y	-0-					52
12	0		286	-0-	286	286	138	1	148	2	Y	-0-					52
01	0		306	-0-	306	592	138	1	168	2	Y	-0-					52
02	871	R	279	-0-	-592	-0-	137	1	142	2	Y	-0-					52
03	308	R	308	-0-	-0-	-0-	170	1	138	2	Y	-0-					52

HELLEN, DANA "A" WELL #: 10 RRCID -> 139141 COMPL. DATE 06/11/1991 TOTAL DEPTH 5145 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2821	-0-	2821	2821	1216	1	1605	2	Y	-0-					88
11	5254	R	2433	-0-	-2821	-0-	1216	1	1217	2	Y	-0-					88
12	0		2520	-0-	2520	2520	1211	1	1309	2	Y	-0-					88
01	0		2697	-0-	2697	5217	1214	1	1483	2	Y	-0-					88
02	7678	R	2461	-0-	-5217	-0-	1212	1	1249	2	Y	-0-					88
03	2715	R	2715	-0-	-0-	-0-	1213	1	1502	2	Y	-0-					88

FORBES, JOHN OPERATING 275608
STROMAN EST. WELL #: RRCID -> 133897 COMPL. DATE 09/15/1989 TOTAL DEPTH 5210 PERF. 5063 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/28/2018

HOME PETROLEUM CORP. 396852
ALONZO BENAVIDES "E" WELL #: 2 RRCID -> 138527 COMPL. DATE 02/02/1990 TOTAL DEPTH 5310 PERF. 5081 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	R	212	-0-	-0-	-0-	201	2	11	9	N	10	21	1			2
11	0		632	-0-	632	632	629	2	3	9	N	3					5
12	1336	R	704	-0-	-632	-0-	624	2	80	9	N	73	77	1			1
01	0		618	-0-	618	618	615	2	3	9	N	3					4
02	891	R	273	-0-	-618	-0-	264	2	9	9	N	8	12	1			-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BENAVIDES, A. "C" WELL #: 4 RRCID -> 140563 COMPL. DATE 12/12/1991 TOTAL DEPTH 5310 PERF. 5085 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	2	2	1			7
11	0		-0-	-0-	-0-	-0-					N	2					9
12	253	R	253	-0-	-0-	-0-	186	2	67	9	N	61	69	1			1
01	0		223	-0-	223	223	217	2	6	9	N	5					6
02	375	R	152	-0-	-223	-0-	142	2	10	9	N	9	9	1			6
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					6

EL MESQUITE (5200) //CONT.// 28054 730 ASSOCIATED 49B CNTY: JIM HOGG
HOME PETROLEUM CORP. //CONT.// 396852
HELLEN, DANA WELL #: 3 RRCID -> 172498 COMPL. DATE 04/08/1989 TOTAL DEPTH 5310 PERF. 5110 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-		1	1		45
11	0		-0-	-0-	-0-	-0-					N	-0-					45
12	31	#	-0-	-0-	-31	-0-					N	1					46
01	0		3	-0-	3	3	2	2	1	9	N	1					47
02	3	R	-0-	-0-	-3	-0-					N	1		1	1		47
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BENAVIDES, ALONZO "E" WELL #: 1 RRCID -> 175010 COMPL. DATE 10/26/1989 TOTAL DEPTH 5310 PERF. 5086 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	R	21	-0-	-0-	-0-	21	2			N	-0-		2	1		53
11	0		6	-0-	6	6	5	2	1	9	N	1					54
12	19	R	13	-0-	-6	-0-	12	2	1	9	N	1					55
01	0		24	-0-	24	24	18	2	6	9	N	5					60
02	28	#	-0-	-0-	-28	-0-					N	1		1	1		60
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					60

VALDEZ-RAMIREZ WELL #: 1 RRCID -> 182820 COMPL. DATE 02/01/2001 TOTAL DEPTH 5410 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	R	274	-0-	-0-	-0-	244	2	30	9	N	27	27	1			1
11	0		226	-0-	226	226	215	2	11	9	N	10					11
12	446	R	220	-0-	-226	-0-	209	2	11	9	N	10					21
01	0		235	-0-	235	235	229	2	6	9	N	5					26
02	447	R	212	-0-	-235	-0-	201	2	11	9	N	10	11	1			25
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					25

EL ORO (Y-7) 28086 325 NON-ASSOCIATED ONE WELL CNTY: DUVAL
C.B. PRODUCTION 119905
GLASSCOCK WELL #: 1 RRCID -> 137010 COMPL. DATE 03/31/1994 TOTAL DEPTH 9100 PERF. 8573 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					76
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					76
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					76
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					76
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					76
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					76

EL PAISTLE (CONSOLIDATED) 28114 025 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G., JR. -F- WELL #: 1 RRCID -> 010215 COMPL. DATE 10/17/2012 TOTAL DEPTH 9971 PERF. 6068 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, JOHN G. JR. -E- WELL #: 40DF RRCID -> 169798 COMPL. DATE 05/18/2014 TOTAL DEPTH 10479 PERF. 6174 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	10	1	303	3	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	9	1	241	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	10	1	252	3	Y	-0-					-0-
							5	4									
01	136	N	136	-0-	-0-	-0-	5	1	127	3	Y	-0-					-0-
							4	4									
02	176	N	176	-0-	-0-	-0-	7	1	168	3	Y	-0-					-0-
							1	4									
03	300	N	300	-0-	-0-	-0-	9	1	288	3	Y	-0-					-0-
							3	4									

EL PAISTLE, DEEP (FRIO) 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G. JR. "J" WELL #: 15 RRCID -> 091486 COMPL. DATE 06/29/2007 TOTAL DEPTH 14172 PERF.12985 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY,JOHN G. JR. "J" WELL #: 17 RRCID -> 170624 COMPL. DATE 12/15/1998 TOTAL DEPTH 15120 PERF.13872 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5698	-0-	-130	-0-	496	1	4837	3	Y	332	327	1			156
							365	9									
11	5550	X	5475	-0-	-75	-0-	549	1	4519	3	Y	367	372	1			151
							3	4	404	9							
12	5890	X	5583	-0-	-307	-0-	555	1	4569	3	Y	413	487	1			77
							5	4	454	9							
01	5890	X	3915	-0-	-1975	-0-	330	1	3316	3	Y	236	143	1			170
							9	4	260	9							
02	5369	X	5369	-0-	-0-	-0-	534	1	4474	3	Y	328	470	1			28
							361	9									
03	5911	X	5911	-0-	-0-	-0-	281	1	5309	3	Y	290	289	1			29
							2	4	319	9							

KENEDY, JOHN G. JR. "J" WELL #: 18 RRCID -> 174530 COMPL. DATE 08/26/1999 TOTAL DEPTH 14721 PERF.13400 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8448	-0-	8448	8448	350	1	7988	3	Y	100	98	1			47
							110	9									
11	0		7926	-0-	7926	16374	364	1	7436	3	Y	110	112	1			45
							5	4	121	9							
12	0		6546	-0-	6546	22920	317	1	6112	3	Y	104	119	1			30
							3	4	114	9							
01	0		6986	-0-	6986	29906	337	1	6475	3	Y	137	104	1			63
							23	4	151	9							
02	44942	X	15036	-0-	-29906	-0-	782	1	14049	3	Y	185	231	1			17
							1	4	204	9							
03	18481	X	18481	-0-	-0-	-0-	757	1	17517	3	Y	182	181	1			18
							7	4	200	9							

KENEDY, JOHN G. JR. "J" WELL #: 19 RRCID -> 176928 COMPL. DATE 01/01/2000 TOTAL DEPTH 14480 PERF.13378 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8522	X	8522	-0-	-0-	-0-	346	1	7910	3	Y	242	238	1			114
							266	9									
11	8114	X	8114	-0-	-0-	-0-	364	1	7451	3	Y	267	271	1			110
							5	4	294	9							
12	7941	X	7941	-0-	-0-	-0-	375	1	7242	3	Y	290	346	1			54
							5	4	319	9							
01	5642	X	4943	-0-	-699	-0-	222	1	4542	3	Y	156	101	1			109
							7	4	172	9							
02	8172	X	8172	-0-	-0-	-0-	422	1	7478	3	Y	246	335	1			20
							1	4	271	9							
03	8719	X	8719	-0-	-0-	-0-	351	1	8137	3	Y	207	206	1			21
							3	4	228	9							

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. "J" WELL #: 21 RRCID -> 178410 COMPL. DATE 06/13/2000 TOTAL DEPTH 14700 PERF.13598 - 14449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10861	-0-	10861	10861	1027	1	9571	3	Y	239	266	1			109
							263	9									
11	0		9459	-0-	9459	20320	1012	1	8174	3	Y	244	252	1			101
							5	4	268	9							
12	0		13105	-0-	13105	33425	1331	1	11353	3	Y	368	394	1			75
							16	4	405	9							
01	0		7198	-0-	7198	40623	707	1	6256	3	Y	190	150	1			115
							26	4	209	9							
02	53099	X	12476	-0-	-40623	-0-	1257	1	10903	3	Y	286	371	1			30
							1	4	315	9							
03	15106	X	15106	-0-	-0-	-0-	745	1	14051	3	Y	277	272	1			35
							5	4	305	9							

KENEDY, JOHN G. JR. "J" WELL #: 20 RRCID -> 179430 COMPL. DATE 03/04/2000 TOTAL DEPTH 14580 PERF.13390 - 14309

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 23 RRCID -> 179559 COMPL. DATE 07/02/2000 TOTAL DEPTH 14500 PERF.13356 - 14449

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 24 RRCID -> 180036 COMPL. DATE 09/02/2000 TOTAL DEPTH 14750 PERF.13579 - 14390

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 22 RRCID -> 182482 COMPL. DATE 11/07/2000 TOTAL DEPTH 18500 PERF.16130 - 16756

10	10292	X	9772	-0-	-520	-0-	856	1	8388	3	Y	480	473	1			223
							528	9									
11	9690	X	9285	-0-	-405	-0-	928	1	7759	3	Y	539	543	1			219
							5	4	593	9							
12	10075	X	9561	-0-	-514	-0-	957	1	7933	3	Y	604	702	1			121
							7	4	664	9							
01	10075	X	5758	-0-	-4317	-0-	521	1	4891	3	Y	304	217	1			208
							12	4	334	9							
02	9100	X	9003	-0-	-97	-0-	910	1	7571	3	Y	474	641	1			41
							1	4	521	9							
03	9765	X	9741	-0-	-24	-0-	467	1	8828	3	Y	402	406	1			37
							4	4	442	9							

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 25 RRCID -> 185238 COMPL. DATE 04/22/2001 TOTAL DEPTH 17825 PERF.13652 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 26 RRCID -> 186028 COMPL. DATE 06/06/2001 TOTAL DEPTH 14830 PERF.13683 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY, JOHN G. JR. "J" WELL #: 27 RRCID -> 186225 COMPL. DATE 08/08/2001 TOTAL DEPTH 14825 PERF.13050 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2412	-0-	2412	2412	101 1		2311 3		Y	-0-					-0-
11	0		3022	-0-	3022	5434	143 1		2878 3		Y	-0-					-0-
							1 4										
12	0		2973	-0-	2973	8407	142 1		2830 3		Y	-0-					-0-
							1 4										
01	0		3509	-0-	3509	11916	163 1		3340 3		Y	-0-					-0-
							6 4										
02	15683	X	3767	-0-	-11916	-0-	203 1		3564 3		Y	-0-					-0-
03	3131	X	2681	-0-	-450	-0-	111 1		2569 3		Y	-0-					-0-
							1 4										

KENEDY, JOHN G. JR. "J" WELL #: 28 RRCID -> 188195 COMPL. DATE 02/09/2006 TOTAL DEPTH 17320 PERF.15934 - 16756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "K" WELL #: 1 RRCID -> 188197 COMPL. DATE 09/16/2001 TOTAL DEPTH 19250 PERF.16680 - 16781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 29 RRCID -> 189019 COMPL. DATE 04/06/2002 TOTAL DEPTH 14730 PERF.13736 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7545	X	7545	-0-	-0-	-0-	307 1		6989 3		Y	226	218 1				111
							249 9										
11	7453	X	7453	-0-	-0-	-0-	336 1		6836 3		Y	251	262 1				100
							5 4		276 9								
12	7638	X	7638	-0-	-0-	-0-	357 1		6956 3		Y	291	337 1				54
							5 4		320 9								
01	6665	X	5290	-0-	-1375	-0-	228 1		4864 3		Y	169	103 1				120
							12 4		186 9								
02	8164	X	8164	-0-	-0-	-0-	421 1		7465 3		Y	252	352 1				20
							1 4		277 9								
03	8755	X	8755	-0-	-0-	-0-	353 1		8164 3		Y	214	213 1				21
							3 4		235 9								

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 30 RRCID -> 189572 COMPL. DATE 02/08/2002 TOTAL DEPTH 14880 PERF.13164 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	66	1	1538	3	Y	174	154	1			84
							191	9									
11	1441	N	1441	-0-	-0-	-0-	58	1	1207	3	Y	159	172	1			71
							1	4	175	9							
12	1492	N	1492	-0-	-0-	-0-	62	1	1231	3	Y	180	221	1			30
							1	4	198	9							
01	1750	N	1750	-0-	-0-	-0-	56	1	638	3	Y	632	610	1			52
							361	4	695	9							
02	1602	N	1602	-0-	-0-	-0-	76	1	1350	3	Y	160	199	1			13
							176	9									
03	1745	N	1745	-0-	-0-	-0-	66	1	1521	3	Y	143	142	1			14
							1	4	157	9							

KENEDY, JOHN G. JR. "J" WELL #: 31 RRCID -> 189813 COMPL. DATE 05/30/2002 TOTAL DEPTH 14732 PERF.13871 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7555	-0-	-257	-0-	318	1	7230	3	Y	6	5	1			3
							7	9									
11	7567	X	7567	-0-	-0-	-0-	354	1	7201	3	Y	6	6	1			3
							5	4	7	9							
12	8544	X	8544	-0-	-0-	-0-	418	1	8112	3	Y	7	9	1			1
							6	4	8	9							
01	8091	X	6097	-0-	-1994	-0-	300	1	5776	3	Y	8	5	1			4
							12	4	9	9							
02	11934	X	11934	-0-	-0-	-0-	637	1	11286	3	Y	9	12	1			1
							1	4	10	9							
03	12854	X	12854	-0-	-0-	-0-	531	1	12310	3	Y	8	8	1			1
							4	4	9	9							

KENEDY, JOHN G. JR. "J" WELL #: 33 RRCID -> 193832 COMPL. DATE 10/21/2002 TOTAL DEPTH 14700 PERF.13670 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 32 RRCID -> 194518 COMPL. DATE 08/20/2002 TOTAL DEPTH 14090 PERF.13195 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-

KENEDY, JOHN G. JR. " J " WELL #: 35 RRCID -> 195878 COMPL. DATE 10/19/2003 TOTAL DEPTH 14355 PERF.13280 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
RISKEN, CARL F. WELL #: 5 RRCID -> 197496 COMPL. DATE 01/07/2003 TOTAL DEPTH 14602 PERF.13958 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13186	X	13186	-0-	-0-	-0-	546	1	12471	3	Y	154	156	1			73
							169	9									
11	12393	X	12393	-0-	-0-	-0-	570	1	11630	3	Y	168	172	1			69
							8	4	185	9							
12	13124	X	13124	-0-	-0-	-0-	631	1	12266	3	Y	198	233	1			34
							9	4	218	9							
01	12400	X	6114	-0-	-6286	-0-	279	1	5738	3	Y	82	65	1			51
							7	4	90	9							
02	13308	X	13308	-0-	-0-	-0-	697	1	12431	3	Y	163	200	1			14
							1	4	179	9							
03	15113	X	15113	-0-	-0-	-0-	618	1	14329	3	Y	146	147	1			13
							5	4	161	9							

KENEDY, JOHN G. JR. "E" WELL #: 57 RRCID -> 198150 COMPL. DATE 09/27/2004 TOTAL DEPTH 14200 PERF.13180 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	17	1	511	3	Y	-0-					-0-
11	750	N	471	-0-	-279	-0-	17	1	452	3	Y	-0-					-0-
							2	4									
12	695	N	695	-0-	-0-	-0-	25	1	658	3	Y	-0-					-0-
							12	4									
01	527	N	306	-0-	-221	-0-	11	1	289	3	Y	-0-					-0-
							6	4									
02	1158	N	1158	-0-	-0-	-0-	49	1	1103	3	Y	-0-					-0-
							6	4									
03	1073	N	1073	-0-	-0-	-0-	32	1	1034	3	Y	-0-					-0-
							7	4									

RISKEN, CARL F. WELL #: 6 RRCID -> 198408 COMPL. DATE 05/21/2003 TOTAL DEPTH 17306 PERF.16338 - 17088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	6396	-0-	-2253	-0-	568	1	5685	3	Y	130	129	1			69
							143	9									
11	7040	X	7040	-0-	-0-	-0-	729	1	6125	3	Y	167	147	1			89
							2	4	184	9							
12	8473	X	8473	-0-	-0-	-0-	900	1	7329	3	Y	216	266	1			39
							6	4	238	9							
01	7781	X	5603	-0-	-2178	-0-	751	1	4673	3	Y	143	97	1			85
							22	4	157	9							
02	42325	X	42325	-0-	-0-	-0-	2136	1	39630	3	Y	507	278	1			314
							1	4	558	9							
03	130897	X	130897	-0-	-0-	-0-	6352	1	122316	3	Y	1997	2153	1			158
							32	4	2197	9							

KENEDY, JOHN G. JR. "J" WELL #: 36 RRCID -> 201076 COMPL. DATE 02/28/2011 TOTAL DEPTH 18300 PERF.16718 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3061	N	3061	-0-	-0-	-0-	123	1	2821	3	Y	106	100	1			52
							117	9									
11	1994	N	1994	-0-	-0-	-0-	89	1	1815	3	Y	81	94	1			39
							1	4	89	9							
12	2710	N	2710	-0-	-0-	-0-	126	1	2448	3	Y	123	140	1			22
							1	4	135	9							
01	1767	N	1303	-0-	-464	-0-	56	1	1190	3	Y	50	37	1			35
							2	4	55	9							
02	2793	N	2793	-0-	-0-	-0-	141	1	2541	3	Y	101	127	1			9
							111	9									
03	3100	N	3442	-0-	342	342	138	1	3194	3	Y	99	97	1			11
							1	4	109	9							

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 37 RRCID -> 201142 COMPL. DATE 03/04/2004 TOTAL DEPTH 14100 PERF.13256 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3524	-0-	-630	-0-	138	1	3185	3	Y	183	171	1			87
							201	9									
11	3810	X	3408	-0-	-402	-0-	148	1	3037	3	Y	201	200	1			88
							2	4	221	9							
12	3503	X	2562	-0-	-941	-0-	114	1	2260	3	Y	169	221	1			36
							2	4	186	9							
01	3534	X	1129	-0-	-2405	-0-	48	1	975	3	Y	79	79	1			36
							19	4	87	9							
02	3192	X	2809	-0-	-383	-0-	140	1	2505	3	Y	149	171	1			14
							164	9									
03	3534	X	2784	-0-	-750	-0-	110	1	2542	3	Y	119	118	1			15
							1	4	131	9							

KENEDY, JOHN G. JR. "J" WELL #: 38 RRCID -> 203524 COMPL. DATE 09/07/2005 TOTAL DEPTH 18250 PERF.16779 - 16826

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 39 RRCID -> 205444 COMPL. DATE 08/28/2004 TOTAL DEPTH 17184 PERF.16444 - 16868

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 34 RRCID -> 209783 COMPL. DATE 02/25/2005 TOTAL DEPTH 13390 PERF.13128 - 13176

10	3906	X	3852	-0-	-54	-0-	160	1	3645	3	Y	43	43	1			20
							47	9									
11	3780	X	3652	-0-	-128	-0-	168	1	3428	3	Y	49	48	1			21
							2	4	54	9							
12	3906	X	3883	-0-	-23	-0-	187	1	3631	3	Y	57	68	1			10
							2	4	63	9							
01	3906	X	1687	-0-	-2219	-0-	76	1	1585	3	Y	22	19	1			13
							2	4	24	9							
02	3528	X	3262	-0-	-266	-0-	171	1	3050	3	Y	37	47	1			3
							41	9									
03	3875	X	3808	-0-	-67	-0-	156	1	3611	3	Y	36	36	1			3
							1	4	40	9							

KENEDY, JOHN G. JR. "J" WELL #: 42 RRCID -> 212634 COMPL. DATE 05/07/2005 TOTAL DEPTH 13848 PERF.13788 - 13800

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 41 RRCID -> 213100 COMPL. DATE 08/12/2005 TOTAL DEPTH 18120 PERF.15451 - 16426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	795	-0-	-42	-0-	32	1	763	3	Y	-0-					-0-
11	810	N	690	-0-	-120	-0-	32	1	657	3	Y	-0-					-0-
							1	4									
12	837	N	758	-0-	-79	-0-	36	1	721	3	Y	-0-					-0-
							1	4									
01	806	N	249	-0-	-557	-0-	13	1	236	3	Y	-0-					-0-
02	789	N	789	-0-	-0-	-0-	41	1	748	3	Y	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	50	1	1162	3	Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 43 RRCID -> 221188 COMPL. DATE 05/12/2006 TOTAL DEPTH 14700 PERF.13825 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "E" WELL #: 59 RRCID -> 223870 COMPL. DATE 06/26/2010 TOTAL DEPTH 12800 PERF.11754 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	780	N	20	-0-	-760	-0-	1	1	17	3	Y	2					2
							2	9									
12	3100	N	3405	-0-	305	305	129	1	2722	3	Y	503	505	1			-0-
							1	4	553	9							
01	305	N	-0-	-0-	-305	-0-					Y	-0-					-0-
02	2800	N	3866	-0-	1066	1066	124	1	2677	3	Y	944	385	1			559
							27	4	1038	9							
03	1426	X	6	-0-	-1420	-0-	4	3	2	9	Y	2	561	1			-0-

KENEDY, JOHN G. JR. "J" WELL #: 44 RRCID -> 223917 COMPL. DATE 05/02/2006 TOTAL DEPTH 17500 PERF.16770 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "E" WELL #: 58 RRCID -> 224324 COMPL. DATE 07/25/2006 TOTAL DEPTH 13850 PERF.11568 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 46 RRCID -> 228407 COMPL. DATE 02/19/2007 TOTAL DEPTH 18189 PERF.16874 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "E" WELL #: 62 RRCID -> 234061 COMPL. DATE 12/19/2007 TOTAL DEPTH 12300 PERF.11590 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		8	-0-	8	8	8	3			Y	-0-					-0-
12	0		214	-0-	214	222	10	1	202	3	Y	2	2	1			-0-
							2	9									
01	0		-0-	-0-	-0-	222					Y	-0-					-0-
02	222	X	-0-	-0-	-222	-0-					Y	-0-					-0-
03	15440	X	15440	-0-	-0-	-0-	506	1	11266	3	Y	3327	3327	1			-0-
							8	4	3660	9							

KENEDY, JOHN G. JR. "E" WELL #: 61 RRCID -> 236755 COMPL. DATE 09/18/2007 TOTAL DEPTH 14498 PERF. 1151 - 14202

10	0		15053	-0-	15053	15053	839	1	14199	3	Y	14	13	1			7
							15	9									
11	0		13363	-0-	13363	28416	690	1	12613	3	Y	14	15	1			6
							45	4	15	9							
12	0		14891	-0-	14891	43307	722	1	13941	3	Y	17	20	1			3
							209	4	19	9							
01	0		6016	-0-	6016	49323	298	1	5543	3	Y	7	6	1			4
							167	4	8	9							
02	62331	X	13008	-0-	-49323	-0-	756	1	12173	3	Y	13	16	1			1
							65	4	14	9							
03	15138	X	15138	-0-	-0-	-0-	748	1	13888	3	Y	354	293	1			62
							113	4	389	9							

KENEDY, JOHN G. JR. "E" WELL #: 64 RRCID -> 241993 COMPL. DATE 08/04/2008 TOTAL DEPTH 11850 PERF.11556 - 11584

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 47 RRCID -> 244507 COMPL. DATE 09/25/2008 TOTAL DEPTH 14600 PERF.13592 - 14259

10	1225	N	1225	-0-	-0-	-0-	48	1	1107	3	Y	64	66	1			30
							70	9									
11	1231	N	1231	-0-	-0-	-0-	53	1	1093	3	Y	76	72	1			34
							1	4	84	9							
12	1221	N	1221	-0-	-0-	-0-	54	1	1076	3	Y	82	103	1			13
							1	4	90	9							
01	930	N	747	-0-	-183	-0-	34	1	382	3	Y	201	199	1			15
							110	4	221	9							
02	840	N	824	-0-	-16	-0-	41	1	733	3	Y	45	56	1			4
							50	9									
03	930	N	890	-0-	-40	-0-	35	1	812	3	Y	39	41	1			2
							43	9									

KENEDY, JOHN G. JR. "E" WELL #: 60 RRCID -> 247495 COMPL. DATE 02/06/2015 TOTAL DEPTH 12100 PERF. 7600 - 7682

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. "J" WELL #: 48 RRCID -> 254214 COMPL. DATE 03/30/2010 TOTAL DEPTH 15331 PERF.13830 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5133	-0-	-1532	-0-	209	1	4709	3	Y	195	220	1			86
							215	9									
11	6209	X	6209	-0-	-0-	-0-	274	1	5612	3	Y	290	259	1			117
							4	4	319	9							
12	6300	X	6300	-0-	-0-	-0-	290	1	5654	3	Y	319	381	1			55
							5	4	351	9							
01	6293	X	2738	-0-	-3555	-0-	119	1	2480	3	Y	124	104	1			75
							3	4	136	9							
02	6426	X	6426	-0-	-0-	-0-	336	1	5785	3	Y	277	335	1			17
							305	9									
03	6417	X	6145	-0-	-272	-0-	245	1	5672	3	Y	205	202	1			20
							2	4	226	9							

KENEDY, JOHN G. JR. "C" WELL #: 51 RRCID -> 286574 COMPL. DATE 11/23/2020 TOTAL DEPTH 16275 PERF.13890 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4130	-0-	-1295	-0-	4130	3			Y	-0-	15	1			-0-
11	5250	X	203	-0-	-5047	-0-	203	3			Y	-0-					-0-
12	6420	X	6420	-0-	-0-	-0-	1	1	6362	3	Y	50	39	1			11
							2	4	55	9							
01	4185	X	2756	-0-	-1429	-0-	2726	3	1	4	Y	26	20	1			17
							29	9									
02	4525	X	4525	-0-	-0-	-0-	1	1	4488	3	Y	33	50	1			-0-
							36	9									
03	5425	X	4265	-0-	-1160	-0-	4229	3	2	4	Y	31	31	1			-0-
							34	9									

EL PAVO (VICKSBURG 8250) 28127 485 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 8 RRCID -> 241047 COMPL. DATE N/A TOTAL DEPTH 10577 PERF. 8178 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1867	-0-	-24	-0-	41	1	1826	2	N	-0-					100
11	2182	X	2182	-0-	-0-	-0-	111	1	2071	2	N	-0-					100
12	1891	X	1766	-0-	-125	-0-	136	1	1630	2	N	-0-					100
01	1891	X	1639	-0-	-252	-0-	96	1	1543	2	N	-0-					100
02	1708	X	960	-0-	-748	-0-	81	1	879	2	N	-0-					100
03	1767	N	491	-0-	-1276	-0-	12	1	479	2	N	-0-					100

MULHOLLAND, ETAL WELL #: 1 RRCID -> 242919 COMPL. DATE 05/27/2008 TOTAL DEPTH 10766 PERF. 8128 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL PUERTO, N. (OHERN, UP.) 28145 750 NON-ASSOCIATED EXEMPT CNTY: STARR
FALCON PRODUCTION CO. 260263
SALINAS, NICOLAS G. WELL #: 1 A RRCID -> 042215 COMPL. DATE 09/09/1966 TOTAL DEPTH 954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL STAGGS (4100) 28180 400 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GARZA ETAL "B" UNIT WELL #: 2 RRCID -> 144548 COMPL. DATE 08/31/2020 TOTAL DEPTH 4442 PERF. 4096 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA ET AL UNIT "B" WELL #: 1 RRCID -> 262019 COMPL. DATE 11/19/2008 TOTAL DEPTH 9700 PERF. 5080 - 5660

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRERA UNIT WELL #: 6 RRCID -> 289494 COMPL. DATE 02/13/2017 TOTAL DEPTH 8275 PERF. 5836 - 5850

10	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-

EL STAGGS (6100) 28180 450 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 9 RRCID -> 193691 COMPL. DATE 02/11/2003 TOTAL DEPTH 6700 PERF. 6051 - 6105

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL STAGGS (7330) 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
HINOJOSA ET AL WELL #: 1 RRCID -> 072956 COMPL. DATE 08/13/1992 TOTAL DEPTH 12500 PERF. 7880 - 7920

10	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-

GARZA ET AL UNIT WELL #: 2 RRCID -> 096425 COMPL. DATE 11/04/1992 TOTAL DEPTH 9650 PERF. 7867 - 7942

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310

BARRERA UNIT WELL #: 2 RRCID -> 187411 COMPL. DATE 04/13/1999 TOTAL DEPTH 9599 PERF. 7818 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRERA UNIT WELL #: 3 RRCID -> 188372 COMPL. DATE 12/07/2008 TOTAL DEPTH 10732 PERF. 6840 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINOJOSA ET AL WELL #: 9 RRCID -> 243093 COMPL. DATE 09/19/2008 TOTAL DEPTH 9088 PERF. 7526 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 10 RRCID -> 243406 COMPL. DATE 07/26/2008 TOTAL DEPTH 7850 PERF. 7410 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2626	-0-	-164	-0-	632 3	1 9	1991	2	N	3	6	1			43
11	2700	N	2261	-0-	-439	-0-	567 11	1 9	1683	2	N	10	2	1			51
12	2697	N	2283	-0-	-414	-0-	588 3	1 9	1692	2	N	3	2	1			52
01	2814	N	2814	-0-	-0-	-0-	564 10	1 9	2240	2	N	9	6	1			55
02	2732	N	2732	-0-	-0-	-0-	384 45	1 9	2303	2	N	41	1	1			95
03	3086	N	3086	-0-	-0-	-0-	438 28	1 9	2620	2	N	25	3	1			117

HINOJOSA, F.G. WELL #: 5 RRCID -> 244596 COMPL. DATE 09/08/2008 TOTAL DEPTH 9550 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	394	-0-	-102	-0-	119 50	1 9	225	2	N	45	23	1			198
11	480	N	230	-0-	-250	-0-	87 4	1 9	139	2	N	4	10	1			192
12	806	N	152	-0-	-654	-0-	60	1	92	2	N	-0-	9	1			183
01	403	N	190	-0-	-213	-0-	52	1	138	2	N	-0-	9	1			174
02	224	N	189	-0-	-35	-0-	188	2	1	9	N	1	4	1			171
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					171

BARRERA, C., DR. WELL #: 1 RRCID -> 245407 COMPL. DATE 09/06/2008 TOTAL DEPTH 8740 PERF. 7070 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SIPORIN WELL #: 2 RRCID -> 247993 COMPL. DATE 02/03/2009 TOTAL DEPTH 9500 PERF. 7308 - 7324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA ET AL B UNIT WELL #: 9 RRCID -> 248414 COMPL. DATE 11/13/2009 TOTAL DEPTH 9303 PERF. 7532 - 9218

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIPORIN WELL #: 1 RRCID -> 249717 COMPL. DATE 03/04/2009 TOTAL DEPTH 7565 PERF. 7122 - 7136

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA, TERESA TRUST WELL #: 1 RRCID -> 249772 COMPL. DATE 11/01/2008 TOTAL DEPTH 9600 PERF. 7120 - 7152

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA, C., DR. WELL #: 2 RRCID -> 251355 COMPL. DATE 10/17/2008 TOTAL DEPTH 7900 PERF. 7202 - 7256

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 8 RRCID -> 251544 COMPL. DATE 07/29/2009 TOTAL DEPTH 9830 PERF. 7294 - 8140

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

GARZA, ET AL UNIT WELL #: 11 RRCID -> 252011 COMPL. DATE 08/15/2009 TOTAL DEPTH 10615 PERF. 7706 - 8554

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL UNIT WELL #: 3 RRCID -> 256656 COMPL. DATE 01/25/2010 TOTAL DEPTH 9805 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVAREZ UNIT WELL #: 3 RRCID -> 282832 COMPL. DATE 09/14/2015 TOTAL DEPTH 11347 PERF. 7497 - 7511

10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0		-0-	-0-	-0-	-0-					N	-0-					22
01	0		-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

WAGNER OIL COMPANY 891175
OLIVAREZ - DRESAR GAS UNIT NO. 1 WELL #: B 1 RRCID -> 068207 COMPL. DATE 07/28/1976 TOTAL DEPTH 7696 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISA (WILCOX 10700) 28361 700 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
VELA WELL #: 1 RRCID -> 128994 COMPL. DATE 12/02/1987 TOTAL DEPTH 4200 PERF. 240 - 625

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLEN (VICKSBURG) 28425 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 1 RRCID -> 180791 COMPL. DATE 10/17/2000 TOTAL DEPTH 11750 PERF. 9952 - 10089

10	DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					10
11	DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					10
12	DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					10
01	DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					10
02	DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					10
03	DLQ	G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					10

CAGE RANCH WELL #: 3 RRCID -> 181848 COMPL. DATE 02/21/2001 TOTAL DEPTH 10987 PERF. 10284 - 10410

10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					13

ELLEN (VICKSBURG) //CONT.// 28425 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
MILLER RANCH WELL #: 8 RRCID -> 212796 COMPL. DATE 07/19/2005 TOTAL DEPTH 10425 PERF. 8804 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

MILLER RANCH WELL #: 6 RRCID -> 220262 COMPL. DATE 11/04/2004 TOTAL DEPTH 10730 PERF. 9876 - 10468

10	DLQ	G-10	-0-	-0-	-0-	9540					Y	-0-					158
11	DLQ	G-10	-0-	-0-	-0-	9540					Y	-0-					158
12	DLQ	G-10	-0-	-0-	-0-	9540					Y	-0-					158
01	DLQ	G-10	-0-	-0-	-0-	9540					Y	-0-					158
02	DLQ	G-10	390	-0-	390	9930	390	1			Y	-0-					158
03	DLQ	G-10	NO RPT	-0-	-0-	9930					Y	NO RPT					158

ELLEN, NW (MYRICK CONSOLIDATED) 28428 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
MILLER RANCH WELL #: 1 RRCID -> 194170 COMPL. DATE 05/28/2002 TOTAL DEPTH 9860 PERF. 9169 - 9206

10	399	N	399	-0-	-0-	-0-	395	1	4	9	Y	4					26
11	1023	N	1023	-0-	-0-	-0-	1023	1			Y	-0-					26
12	104	N	104	-0-	-0-	-0-	104	1			Y	-0-					26
01	403	N	-0-	-0-	-403	-0-					Y	-0-					26
*02	671	N	671	-0-	-0-	-0-	669	1	2	9	Y	2					28
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MILLER RANCH WELL #: 4 RRCID -> 194172 COMPL. DATE 11/18/2002 TOTAL DEPTH 9700 PERF. 9080 - 9442

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

MILLER RANCH WELL #: 2 RRCID -> 195872 COMPL. DATE 09/16/2002 TOTAL DEPTH 9900 PERF. 9282 - 9495

10	0		3059	-0-	3059	37962	3048	1	11	9	Y	10					173
11	0		-0-	-0-	-0-	37962					Y	50	172	1			51
12	37962	X	-0-	-0-	-37962	-0-					Y	-0-					51
01	1457	X	-0-	-0-	-1457	-0-					Y	-0-					51
02	1316	X	-0-	-0-	-1316	-0-					Y	-0-					51
03	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					51

MILLER RANCH WELL #: 5 RRCID -> 217901 COMPL. DATE N/A TOTAL DEPTH 9705 PERF. 9214 - 9370

10	0		-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ELLIE C (CONSOLIDATED) 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
DCRC-TENDIDO GU #3 WELL #: 1 T RRCID -> 151339 COMPL. DATE 05/04/1994 TOTAL DEPTH 8500 PERF. 8244 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 D WELL #: 3606 D RRCID -> 144986 COMPL. DATE 03/16/1993 TOTAL DEPTH 8500 PERF. 8198 - 8208

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR-STATE 366 WELL #: 10-T RRCID -> 147906 COMPL. DATE 09/08/2008 TOTAL DEPTH 9300 PERF. 8672 - 8700

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR-STATE 366/54 H WELL #: 3611 T RRCID -> 148328 COMPL. DATE 01/26/2006 TOTAL DEPTH 8587 PERF. 7186 - 8268

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCR-STATE 366/54 H WELL #: 6 RRCID -> 148990 COMPL. DATE 11/17/2005 TOTAL DEPTH 8500 PERF. 7522 - 7533

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCR-STATE 262 WELL #: 1A RRCID -> 149247 COMPL. DATE 05/29/2003 TOTAL DEPTH 9832 PERF. 8532 - 8540

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCR-STATE 366/76/64/54 D WELL #: 7603 RRCID -> 151801 COMPL. DATE 10/08/1994 TOTAL DEPTH 8530 PERF. 8178 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR 75 WELL #: 2 RRCID -> 152461 COMPL. DATE 08/23/1995 TOTAL DEPTH 8605 PERF. 8315 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR-STATE 366/76/64/54/D WELL #: 3605 RRCID -> 177288 COMPL. DATE 03/25/2000 TOTAL DEPTH 9038 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCR-STATE 366/76/64/54 D WELL #: 3606D RRCID -> 178568 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 7488 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR 79 WELL #: 6 RRCID -> 180394 COMPL. DATE 10/23/2000 TOTAL DEPTH 8500 PERF. 8016 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		-0-	-0-	-0-	-0-					N	-0-					10
12	0		-0-	-0-	-0-	-0-					N	-0-					10
01	0		-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DCR-STATE 366/76/64/540 WELL #: 7604 RRCID -> 187248 COMPL. DATE 01/19/2002 TOTAL DEPTH 8511 PERF. 7930 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0		-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

DCRC 76 WELL #: 6 RRCID -> 197454 COMPL. DATE 10/20/2004 TOTAL DEPTH 8575 PERF. 7950 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC 75 WELL #: 3 RRCID -> 197455 COMPL. DATE 09/20/2003 TOTAL DEPTH 8575 PERF. 8306 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR 75 WELL #: 1 RRCID -> 197502 COMPL. DATE 04/27/2006 TOTAL DEPTH 8560 PERF. 8049 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC 64 WELL #: 18 RRCID -> 197911 COMPL. DATE 07/25/2003 TOTAL DEPTH 8560 PERF. 7477 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		-0-	-0-	-0-	-0-					N	-0-					10
12	0		-0-	-0-	-0-	-0-					N	-0-					10
01	0		-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DCRC 76 WELL #: 5 RRCID -> 197960 COMPL. DATE 07/22/2003 TOTAL DEPTH 8575 PERF. 7937 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC STATE 366/76/64/54 WELL #: 3601 RRCID -> 197963 COMPL. DATE 03/20/2003 TOTAL DEPTH 8560 PERF. 8198 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

DCRC STATE SEC. 64 WELL #: 1 RRCID -> 197980 COMPL. DATE 03/26/2003 TOTAL DEPTH 8560 PERF. 7927 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

DCRC STATE 366/76/64/54 WELL #: 76 RRCID -> 198283 COMPL. DATE 03/08/2003 TOTAL DEPTH 8560 PERF. 8228 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC 54 WELL #: 7 RRCID -> 198426 COMPL. DATE 11/08/2003 TOTAL DEPTH 8720 PERF. 7905 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC 76 WELL #: 7 RRCID -> 201654 COMPL. DATE 04/08/2004 TOTAL DEPTH 8770 PERF. 8257 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC 366 WELL #: 12 RRCID -> 202365 COMPL. DATE 03/27/2004 TOTAL DEPTH 8575 PERF. 8141 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

DCRC 79 WELL #: 10 RRCID -> 206666 COMPL. DATE 02/11/2006 TOTAL DEPTH 8866 PERF. 8516 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

DCRC 76 WELL #: 8 RRCID -> 206678 COMPL. DATE 11/11/2004 TOTAL DEPTH 9000 PERF. 8662 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC 54 WELL #: 8 RRCID -> 208723 COMPL. DATE 12/19/2004 TOTAL DEPTH 9000 PERF. 7730 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC 79 WELL #: 12 RRCID -> 210364 COMPL. DATE 07/22/2005 TOTAL DEPTH 8984 PERF. 8302 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC 366 WELL #: 13 RRCID -> 211122 COMPL. DATE 03/11/2005 TOTAL DEPTH 9000 PERF. 8399 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC 79 WELL #: 9 RRCID -> 218393 COMPL. DATE 06/02/2005 TOTAL DEPTH 9500 PERF. 8660 - 9005

10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

RATTLESNAKE OPERATING CO, LLC 694746
D C R C TENDIDO GAS UNIT 1 WELL #: 1 RRCID -> 166044 COMPL. DATE 09/17/1997 TOTAL DEPTH 8500 PERF. 8180 - 8194

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WIEDERKEHR 365 WELL #: 1 RRCID -> 206620 COMPL. DATE 01/01/2005 TOTAL DEPTH 9000 PERF. 8162 - 8448

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEDERKEHR 365 WELL #: 2 RRCID -> 206621 COMPL. DATE 01/01/2005 TOTAL DEPTH 9616 PERF. 8222 - 8262

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEDERKEHR 365 WELL #: 3 RRCID -> 217326 COMPL. DATE 12/27/2005 TOTAL DEPTH 9002 PERF. 8426 - 8608

10	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
11	0		3536	-0-	3536	3536	3536	2			N	-0-					-0-
12	0		3654	-0-	3654	7190	3654	2			N	-0-					-0-
01	0		3199	-0-	3199	10389	3199	2			N	-0-					-0-
02	13267	X	2878	-0-	-10389	-0-	2878	2			N	-0-					-0-
*03	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-

ELLIE C. (WILCOX) 28442 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
DCRC-TENDIDO GU #3 WELL #: 1 C RRCID -> 151340 COMPL. DATE 08/18/1994 TOTAL DEPTH 8500 PERF. 7028 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		192	-0-	192	192	192	2			Y	-0-					-0-
11	DLQ G-10		196	-0-	196	388	196	2			Y	-0-					-0-
12	DLQ G-10		203	-0-	203	591	203	2			Y	-0-					-0-
01	DLQ G-10		178	-0-	178	769	178	2			Y	-0-					-0-
02	DLQ G-10		160	-0-	160	929	160	2			Y	-0-					-0-
03	DLQ G-10		170	-0-	170	1099	170	2			Y	-0-					-0-

D.C.R.C.-STATE TENDIDO WELL #: 1 RRCID -> 222446 COMPL. DATE 07/12/2006 TOTAL DEPTH 8410 PERF. 8373 - 8410

10	0		124	-0-	124	124	124	2			N	-0-					-0-
11	0		127	-0-	127	251	127	2			N	-0-					-0-
12	0		131	-0-	131	382	131	2			N	-0-					-0-
01	0		115	-0-	115	497	115	2			N	-0-					-0-
02	600	N	103	-0-	-497	-0-	103	2			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 D WELL #: 5402 RRCID -> 143100 COMPL. DATE 11/18/1992 TOTAL DEPTH 8500 PERF. 6950 - 6978

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR-STATE 366/76/64/54 D WELL #: 3606 F RRCID -> 144985 COMPL. DATE 03/16/1993 TOTAL DEPTH 8500 PERF. 6956 - 6970

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC 366 WELL #: 3610-C RRCID -> 148719 COMPL. DATE 03/14/2000 TOTAL DEPTH 9300 PERF. 6958 - 6972

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR-STATE 366/76/64/54 D WELL #: 6417 RRCID -> 149935 COMPL. DATE 05/17/1994 TOTAL DEPTH 7506 PERF. 6956 - 6983

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIE C. (WILCOX) //CONT.// 28442 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC 76 WELL #: 8 RRCID -> 215023 COMPL. DATE 08/31/2005 TOTAL DEPTH 9000 PERF. 6946 - 7019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RATTLESNAKE OPERATING CO, LLC 694746
DCRC-TENDIDO GAS UNIT NO. 1 WELL #: 1 RRCID -> 151330 COMPL. DATE 05/02/1998 TOTAL DEPTH 8500 PERF. 6942 - 6984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

EN SEGUIDO (WILCOX) 28970 475 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
VELA WELL #: 1 RRCID -> 180038 COMPL. DATE 12/01/2000 TOTAL DEPTH 13190 PERF.12512 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VELA WELL #: 2 RRCID -> 229792 COMPL. DATE 04/19/2007 TOTAL DEPTH 12645 PERF.12484 - 12514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 21 RRCID -> 179618 COMPL. DATE 06/20/2000 TOTAL DEPTH 14280 PERF.12542 - 12576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAVAZOS WELL #: 3 RRCID -> 184341 COMPL. DATE 07/18/2001 TOTAL DEPTH 13086 PERF.12646 - 12706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EN SEGUIDO (WILCOX) //CONT.// 28970 475 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CAVAZOS WELL #: 4 RRCID -> 185565 COMPL. DATE 09/12/2001 TOTAL DEPTH 12700 PERF.12240 - 12450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAVAZOS WELL #: 7 RRCID -> 214077 COMPL. DATE 06/03/2005 TOTAL DEPTH 13200 PERF.12366 - 12529

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAVAZOS WELL #: 6 RRCID -> 219349 COMPL. DATE 02/13/2006 TOTAL DEPTH 12800 PERF.12226 - 12428

10	12655 X	12655	-0-	-0-	-0-	670	1	11985	2	N	-0-			-0-
11	11607 X	11607	-0-	-0-	-0-	1	1	11606	2	N	-0-			-0-
12	9081 X	9081	-0-	-0-	-0-	8	1	9073	2	N	-0-			-0-
*01	10180 X	10180	-0-	-0-	-0-	1	1	10179	2	N	-0-			-0-
02	11113 X	11113	-0-	-0-	-0-	244	1	10869	2	N	-0-			-0-
03	12090 X	12090	-0-	-0-	-0-	889	1	11201	2	N	-0-			-0-

ENCINAL CHANNEL (FB-A, I-1) 28991 045 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 U RRCID -> 041578 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ENCINAL CHANNEL (FB-A, J-3) 28991 188 NON-ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100 /TR 48/ WELL #: 3 U RRCID -> 055155 COMPL. DATE 05/07/1973 TOTAL DEPTH 9510 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ENCINAL CHANNEL (FB-A, K-2) 28991 225 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 M RRCID -> 041577 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ENCINAL CHANNEL (FB-A, K-2) //CONT.// 28991 225 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL 33105/TR 53/ WELL #: 12 RRCID -> 258554 COMPL. DATE 04/16/2011 TOTAL DEPTH 10629 PERF. 8768 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ENCINAL CHANNEL (FB-A, K-3) 28991 270 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 L RRCID -> 041576 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENCINAL CHANNEL (FB-A, K-8) 28991 405 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100 /TR 48/ WELL #: 3 L RRCID -> 040095 COMPL. DATE 05/07/1973 TOTAL DEPTH 9510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TSL 33105 /TR 53/ WELL #: 2 U RRCID -> 046644 COMPL. DATE 07/30/1969 TOTAL DEPTH 10074 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST 49 PERMANENT UNIT WELL #: 9 RRCID -> 273915 COMPL. DATE 01/04/2014 TOTAL DEPTH 10600 PERF. 9164 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ST 49 PERMANENT UNIT WELL #: 6 RRCID -> 280989 COMPL. DATE 08/28/2016 TOTAL DEPTH 10640 PERF. 9026 - 9034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	228 X	-0-	-0-	-228	-0-			Y	-0-			25
11	0 X	-0-	-0-	-0-	-0-			Y	-0-			25
12	93 X	-0-	-0-	-93	-0-			Y	-0-			25
01	0 X	-0-	-0-	-0-	-0-			Y	-0-			25
02	0 X	-0-	-0-	-0-	-0-			Y	-0-			25
03	0 X	NO RPT	-0-	-0-	-0-			Y	NO RPT			25

ENCINAL CHANNEL (FB-A, L-4) 28991 495 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 2 L RRCID -> 046645 COMPL. DATE 07/30/1969 TOTAL DEPTH 10074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL(FB-A,L-5A) 28991 505 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL M-098041 / TR 52 WELL #: 6 RRCID -> 282671 COMPL. DATE 08/10/2017 TOTAL DEPTH 12516 PERF. 9482 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL (FB-A, M-1) 28991 540 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 11 RRCID -> 258438 COMPL. DATE 07/20/2010 TOTAL DEPTH 10640 PERF. 9770 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINAL CHANNEL (FB-A, M-2) 28991 585 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 3 U RRCID -> 040070 COMPL. DATE 08/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TSL 33105/TR 53/ WELL #: 6 U RRCID -> 175760 COMPL. DATE 10/02/1999 TOTAL DEPTH 12288 PERF. 9964 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	X	176	-0-	-0-	-0-	174	4	2	9	Y	2					2
11	114	X	114	-0-	-0-	-0-	8	1	105	4	Y	1					3
							1	9									
12	DLQ G-10		148	-0-	148	148	147	4	1	9	Y	1					4
01	148	N	-0-	-0-	-148	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					4

TSL 33105/ TR 53/ WELL #: 7 U RRCID -> 187460 COMPL. DATE 09/01/2001 TOTAL DEPTH 11720 PERF.10222 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	X	-0-	-0-	-129	-0-					Y	-0-					8
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
12	93	X	-0-	-0-	-93	-0-					Y	-0-					8
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ENCINAL CHANNEL (FB-A, M-2) //CONT.// 28991 585 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
ST 49 PERMANENT UNIT WELL #: 8 RRCID -> 221667 COMPL. DATE 06/20/2016 TOTAL DEPTH 10620 PERF. 9920 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINAL CHANNEL (FB-A, M-3) 28991 606 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 6 U RRCID -> 175248 COMPL. DATE 06/26/1999 TOTAL DEPTH 12288 PERF.10126 - 10136

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST 49 PERMANENT UNIT WELL #: 8 RRCID -> 280148 COMPL. DATE 06/19/2016 TOTAL DEPTH 10620 PERF.10106 - 10134

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL (FB-A, M-4) 28991 630 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 6 L RRCID -> 175246 COMPL. DATE 06/26/1999 TOTAL DEPTH 12288 PERF. N/A

10	DLQ	G-10	-0-	-0-	-0-	508					Y	-0-					233
11	DLQ	G-10	-0-	-0-	-0-	508					Y	-0-					233
12	DLQ	G-10	-0-	-0-	-0-	508					Y	-0-					233
01	508	N	-0-	-0-	-508	-0-					Y	-0-					233
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					233
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					233

ENCINAL CHANNEL (FB-A, M-5) 28991 675 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 3 L RRCID -> 039852 COMPL. DATE 08/02/1966 TOTAL DEPTH N/A PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187453 COMPL. DATE 10/18/2001 TOTAL DEPTH 11720 PERF.10707 - 11519

10	129	N	-0-	-0-	-129	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

ENCINAL CHANNEL (FB-A, N-1,2,3) 28991 765 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 49 WELL #: 1 L RRCID -> 106090 COMPL. DATE 09/28/1994 TOTAL DEPTH 13500 PERF.12266 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3286	#	359	-0-	-2927	-0-	340	4	19	9	Y	17			87
11	300	#	223	-0-	-77	-0-	15	1	194	4	Y	13			100
							14	9							
12	DLQ G-10		182	-0-	182	182	172	4	10	9	Y	9			109
01	182	R	-0-	-0-	-182	-0-					Y	-0-			109
02	0	#	-0-	-0-	-0-	-0-					Y	-0-			109
03	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT			109

ENCINAL CHANNEL (FB-B, K-2,3) 28991 810 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 52-7 UNIT WELL #: 7 S RRCID -> 209590 COMPL. DATE 02/28/2005 TOTAL DEPTH 10817 PERF. 8932 - 8940

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

TSL 33105/TR 53/ WELL #: 8 RRCID -> 266645 COMPL. DATE 01/14/2012 TOTAL DEPTH 10690 PERF. 8834 - 8867

10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-

TSL 33105/ TR 53/ WELL #: 9 RRCID -> 273882 COMPL. DATE 01/09/2014 TOTAL DEPTH 10700 PERF. 8843 - 8894

10	0	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ENCINAL CHANNEL (FB-C, M-4) 28991 855 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 49 WELL #: 1 U RRCID -> 151789 COMPL. DATE 10/03/1994 TOTAL DEPTH 13500 PERF.10316 - 10333

10	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-					Y	NO RPT			-0-

ENCINAL CHANNEL (FB-1A, M-4) 28991 946 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187455 COMPL. DATE 11/02/2001 TOTAL DEPTH 11720 PERF.10707 - 10786

10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

ENCINAL CHANNEL (FB-1A, M-4) //CONT.// 28991 946 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL 33105/TR 53/ WELL #: 8 RRCID -> 194843 COMPL. DATE 04/13/2003 TOTAL DEPTH 10690 PERF.10494 - 10586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TSL 33105/TR 53/ WELL #: 9 RRCID -> 195589 COMPL. DATE 07/19/2006 TOTAL DEPTH 10700 PERF. 9969 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINAL CHANNEL (FB-1E, M-9) 28991 947 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7 RRCID -> 179907 COMPL. DATE 08/13/2000 TOTAL DEPTH 13500 PERF.11528 - 11576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL (FB-1F, N-1) 28991 949 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7 RRCID -> 179353 COMPL. DATE 06/06/2000 TOTAL DEPTH 13500 PERF.12264 - 12452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213638 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11324 - 12037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL (FB-2A, M-3) 28991 954 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7-U RRCID -> 180008 COMPL. DATE 09/07/2000 TOTAL DEPTH 13500 PERF.10038 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
10	DLQ G-10		143	-0-	143	912	136	4	7	9	Y	6			22
11	DLQ G-10		109	-0-	109	1021	7	1	94	4	Y	7			29
							8	9							
12	1021	N	-0-	-0-	-1021	-0-					Y	-0-			29
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			29
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			29
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			29

ENCINAL CHANNEL (FB-2A, M-4) 28991 957 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7-L RRCID -> 180005 COMPL. DATE 09/08/2000 TOTAL DEPTH 13500 PERF.10389 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
10	0	X	148	-0-	148	B	-1808944	146	4	2	9	Y	2			27
11	0	X	-0-	-0-	-0-	B	-1808944					Y	-0-			27
12	0	N	-0-	-0-	-0-	B	-1808944					Y	-0-			27
01	0	N	-0-	-0-	-0-	B	-1808944					Y	-0-			27
02	0	N	-0-	-0-	-0-	B	-1808944					Y	-0-			27
03	0	N	NO RPT	-0-	-0-	B	-1808944					Y	NO RPT			27

TSL 33100 /TR 48/ WELL #: 8 RRCID -> 196325 COMPL. DATE 07/05/2003 TOTAL DEPTH 10650 PERF.10436 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-232775					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-232775					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-232775					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-232775					Y	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-232775					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-232775					Y	NO RPT			-0-

ENCINAL CHANNEL (FB-2A, M-9) 28991 960 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213640 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11702 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ENCINAL CHANNEL (FB-3B, M-4) 28991 987 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/ TR 49/ WELL #: 8 RRCID -> 200108 COMPL. DATE 12/21/2003 TOTAL DEPTH 10620 PERF.10438 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ST 49 PERMANENT UNIT WELL #: 9 RRCID -> 207092 COMPL. DATE 10/30/2004 TOTAL DEPTH 10600 PERF.10428 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ENCINAL CHANNEL (FB-3B, M-4) //CONT.// 28991 987 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
ST 49 PERMANENT UNIT WELL #: 6 RRCID -> 221570 COMPL. DATE 07/14/2006 TOTAL DEPTH 10640 PERF.10430 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINAL-WEBB (ESCONDITO) 29003 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
LEWIS-JANCO RANCH WELL #: 3 RRCID -> 271339 COMPL. DATE 02/14/2013 TOTAL DEPTH 5000 PERF. 4538 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINITAS (LOWER VICKSBURG) 29010 289 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ, G. G. WELL #: 1 RRCID -> 192757 COMPL. DATE 02/27/2005 TOTAL DEPTH 11070 PERF. 8682 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		89	-0-	89	271	89	2			Y	-0-					-0-
11	DLQ G-10		123	-0-	123	394	123	2			Y	-0-					-0-
12			0	-0-	54	448	54	2			Y	-0-					-0-
01			0	-0-	21	469	21	2			Y	-0-					-0-
02	473	N	4	-0-	-469	-0-	4	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOPEZ, G. G. WELL #: 2 RRCID -> 197899 COMPL. DATE 01/11/2006 TOTAL DEPTH 9700 PERF. 8772 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13	-0-	13	39	13	2			Y	-0-					-0-
11	DLQ G-10		14	-0-	14	53	14	2			Y	-0-					-0-
12			3	-0-	3	56	3	2			Y	-0-					-0-
01			1	-0-	1	57	1	2			Y	-0-					-0-
02	57	N	-0-	-0-	-57	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINITAS (V- 5) 29010 468 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 28 RRCID -> 146780 COMPL. DATE 09/20/1993 TOTAL DEPTH 9110 PERF. 7708 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINITAS (V-14) 29010 676 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 12 RRCID -> 203752 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
11			37	-0-	37	37	2	1	35	2	Y	-0-					-0-
12			28	-0-	28	65	2	1	26	2	Y	-0-					-0-
01			25	-0-	25	90	2	1	23	2	Y	-0-					-0-
02	125	N	35	-0-	-90	-0-	3	1	32	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-

ENCINITAS (V-15) 29010 728 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ WELL #: 6T RRCID -> 207795 COMPL. DATE 01/30/2005 TOTAL DEPTH 8675 PERF. 8504 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 7 RRCID -> 183071 COMPL. DATE 05/31/2001 TOTAL DEPTH 11000 PERF. 8570 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOPEZ, G. G. WELL #: 12 RRCID -> 203751 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA RUCIA RANCH WELL #: 15 RRCID -> 265437 COMPL. DATE 01/14/2012 TOTAL DEPTH 10428 PERF. 9094 - 9169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, GG WELL #: 13 RRCID -> 289788 COMPL. DATE 04/19/2017 TOTAL DEPTH 9500 PERF. 8400 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 90C RRCID -> 201082 COMPL. DATE 12/01/2003 TOTAL DEPTH 8735 PERF. 8447 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINITAS (V-16) 29010 780 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 12 RRCID -> 203541 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENCINITAS (V-17) 29010 790 NON-ASSOCIATED PRORATED CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 1 RRCID -> 206911 COMPL. DATE 10/02/2004 TOTAL DEPTH 9870 PERF. 8600 - 8776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 90T RRCID -> 197684 COMPL. DATE 02/16/2004 TOTAL DEPTH 8735 PERF. 8650 - 8663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ENCINITAS (V-19) 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ, G. G. WELL #: 3 RRCID -> 196328 COMPL. DATE 07/10/2003 TOTAL DEPTH 10600 PERF. 8748 - 8802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	198	-0-	198		585	198	2			Y	-0-					-0-
11	DLQ G-10	253	-0-	253		838	253	2			Y	-0-					-0-
12	0	162	-0-	162		1000	162	2			Y	-0-					-0-
01	0	68	-0-	68		1068	68	2			Y	-0-					-0-
02	1079 N	11	-0-	-1068		-0-	11	2			Y	-0-					-0-
03	0 N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

LOPEZ WELL #: 1 RRCID -> 204111 COMPL. DATE 08/19/2004 TOTAL DEPTH 11070 PERF. 8682 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LOPEZ WELL #: 2 RRCID -> 205721 COMPL. DATE 10/16/2004 TOTAL DEPTH 9700 PERF. 8772 - 8827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENCINITAS (V-19) //CONT.// 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC //CONT.// 036587
LOPEZ WELL #: 7 RRCID -> 250077 COMPL. DATE 12/21/2018 TOTAL DEPTH 12820 PERF. 7172 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 6 RRCID -> 163992 COMPL. DATE 08/21/1997 TOTAL DEPTH 9293 PERF. 8712 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	958	-0-	-251	-0-	58 67	1 9	833	2	Y	61	107	1			-0-
11	1140	N	726	-0-	-414	-0-	46	1	680	2	Y	-0-					-0-
12	0		844	-0-	844	844	54 26	1 9	764	2	Y	24	15	1			9
01	0		941	-0-	941	1785	62 25	1 9	854	2	Y	23	22	1			10
02	2652	N	867	-0-	-1785	-0-	59 37	1 9	771	2	Y	34	29	1			15
03	1076	N	1076	-0-	-0-	-0-	61 147	1 9	868	2	Y	134	109	1			40

LOPEZ, G G WELL #: 16 RRCID -> 206435 COMPL. DATE 11/15/2004 TOTAL DEPTH 9800 PERF. 8710 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G G WELL #: 10 RRCID -> 209054 COMPL. DATE 12/31/2004 TOTAL DEPTH 9700 PERF. 8838 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	283	-0-	-1546	-0-	18 8	1 9	257	2	Y	7	13	1			-0-
11	1770	X	331	-0-	-1439	-0-	21	1	310	2	Y	-0-					-0-
12	0		83	-0-	83	83	5 2	1 9	76	2	Y	2	1	1			1
01	0		315	-0-	315	398	21 3	1 9	291	2	Y	3	3	1			1
02	660	X	262	-0-	-398	-0-	18 2	1 9	242	2	Y	2	2	1			1
03	2594	X	2594	-0-	-0-	-0-	171	1	2423	2	Y	-0-	1	1			-0-

LOPEZ, G.G. WELL #: 20 RRCID -> 213614 COMPL. DATE 09/11/2005 TOTAL DEPTH 12400 PERF. 8728 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G. G. WELL #: 18 RRCID -> 215447 COMPL. DATE 12/03/2005 TOTAL DEPTH 9300 PERF. 8684 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINITAS (V-19) //CONT.// 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G.G. WELL #: 31 RRCID -> 217106 COMPL. DATE 01/26/2006 TOTAL DEPTH 10120 PERF. 9102 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G.G. WELL #: 21 RRCID -> 217896 COMPL. DATE 07/13/2005 TOTAL DEPTH 12400 PERF. 8890 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
11	0		397	-0-	397	397	25	1	372	2	Y	-0-					-0-
12	0		343	-0-	343	740	23	1	320	2	Y	-0-					-0-
01	0		323	-0-	323	1063	22	1	301	2	Y	-0-					-0-
02	1364	N	301	-0-	-1063	-0-	21	1	280	2	Y	-0-					-0-
03	341	N	328	-0-	-13	-0-	22	1	306	2	Y	-0-					-0-

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 88 RRCID -> 190676 COMPL. DATE 08/16/2002 TOTAL DEPTH 11149 PERF. 8872 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	82					Y	NO RPT					57
11	14B	DENY	NO RPT	-0-	-0-	82					Y	NO RPT					57
12	14B	DENY	NO RPT	-0-	-0-	82					Y	NO RPT					57
01	14B	DENY	NO RPT	-0-	-0-	82					Y	NO RPT					57
02	14B	DENY	NO RPT	-0-	-0-	82					Y	NO RPT					57
03	14B	DENY	NO RPT	-0-	-0-	82					Y	NO RPT					57

MCGILL BROS. NCT-1 WELL #: 89 RRCID -> 193068 COMPL. DATE 01/16/2003 TOTAL DEPTH 11275 PERF. 8707 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINITAS (V-19-A) 29010 840 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 101 RRCID -> 198272 COMPL. DATE 07/00/2003 TOTAL DEPTH 9301 PERF. 8990 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	48	1	560	2	Y	59	45	1			43
							65	9									
11	0		356	-0-	356	356	26	1	294	2	Y	33					76
							36	9									
12	0		468	-0-	468	824	46	1	366	2	Y	51	71	1			56
							56	9									
01	0		102	-0-	102	926	29	1	72	2	Y	1					57
							1	9									
02	1254	N	328	-0-	-926	-0-	26	1	285	2	Y	15					72
							17	9									
03	465	N	459	-0-	-6	-0-	27	1	432	2	Y	-0-					72

LOPEZ, G. G. WELL #: 9C RRCID -> 199619 COMPL. DATE 10/22/2003 TOTAL DEPTH 9648 PERF. 8856 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINITAS (V-19-A) //CONT.// 29010 840 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G.G. WELL #: 14 RRCID -> 203225 COMPL. DATE 06/29/2004 TOTAL DEPTH 9456 PERF. 8917 - 8927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G.G. WELL #: 23 RRCID -> 216782 COMPL. DATE 01/05/2005 TOTAL DEPTH 9300 PERF. 8681 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
LOPEZ WELL #: 26 RRCID -> 235044 COMPL. DATE 02/11/2008 TOTAL DEPTH 9830 PERF. 8700 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ENCINITAS (V-21) 29010 842 NON-ASSOCIATED PRORATED CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ WELL #: 4 RRCID -> 215433 COMPL. DATE 11/09/2005 TOTAL DEPTH 12144 PERF. 9016 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		65	-0-	65 B	240	65	2			Y	-0-					-0-
11	DLQ G-10		113	-0-	113 B	353	113	2			Y	-0-					-0-
12	0		44	-0-	44 B	397	44	2			Y	-0-					-0-
01	0		21	-0-	21 B	418	21	2			Y	-0-					-0-
*02	421	N	3	-0-	-418 B	-0-	3	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WADI OPERATING, LLC 100779
LA RUCIA WELL #: K 1 RRCID -> 286571 COMPL. DATE 02/16/2019 TOTAL DEPTH 10300 PERF. 8896 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2373	-0-	2373 B	2373	2286	2	87	9	Y	79	109	1			204
11	5180	N	2807	-0-	-2373 B	-0-	2671	2	136	9	Y	124	119	1			209
12	1829	N	1668	-0-	-161 B	-0-	1642	2	26	9	Y	24	175	1			58
01	0		2117	-0-	2117 B	2117	2028	2	89	9	Y	81					139
02	4306	N	2189	-0-	-2117 B	-0-	2115	2	74	9	Y	67	116	1			90
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1767	-0-	-0- B	-0-	1759	2	8	9	Y	7					97

LA RUCIA WELL #: K 5 RRCID -> 286572 COMPL. DATE 02/26/2019 TOTAL DEPTH 10300 PERF. 8900 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		642	-0-	642 B	642	610	2	32	9	Y	29	76	1			-0-
11	1065	N	423	-0-	-642 B	-0-	356	2	67	9	Y	61	61	1			-0-
12	876	N	876	-0-	-0- B	-0-	824	2	52	9	Y	47	12	1			35
01	0		796	-0-	796 B	796	793	2	3	9	Y	3					38
02	989	N	193	-0-	-796 B	-0-	159	2	34	9	Y	31	69	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	355	-0-	-513 B	-0-	316	2	39	9	Y	35					35

ENCINITAS (V-21) //CONT.// 29010 842 NON-ASSOCIATED PRORATED CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 6 RRCID -> 164840 COMPL. DATE 07/10/1997 TOTAL DEPTH 9293 PERF. 9054 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENCINITAS, E. (FRIO 7340) 29011 250 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
GLORIA GARCIA LOPEZ WELL #: 10 RRCID -> 261208 COMPL. DATE 04/13/2011 TOTAL DEPTH 10825 PERF. 7352 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENCINITAS, EAST (V-24) 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 10 RRCID -> 199603 COMPL. DATE 01/15/2004 TOTAL DEPTH 9700 PERF. 9368 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LOPEZ, G. G. WELL #: 9T RRCID -> 199621 COMPL. DATE 10/22/2003 TOTAL DEPTH 9648 PERF. 9277 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3374	-0-	-780		-0-	200 1 276 9		2898	2	Y	251	188	1			118
11	3750	X	3488	-0-	-262		-0-	210 1 198 9		3080	2	Y	180	214	1			84
12	0		3205	-0-	3205		3205	207 1 54 9		2944	2	Y	49	83	1			50
01	0		2598	-0-	2598		5803	172 1 51 9		2375	2	Y	46	68	1			28
02	7588	X	1785	-0-	-5803		-0-	122 1 58 9		1605	2	Y	53	54	1			27
03	3814	X	3814	-0-	-0-		-0-	251 1		3563	2	Y	-0-	27	1			-0-

LOPEZ, G.G. WELL #: 14 RRCID -> 203224 COMPL. DATE 06/25/2004 TOTAL DEPTH 9456 PERF. 8917 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	946	-0-	-46		-0-	59 1 36 9		851	2	Y	33	65	1			-0-
11	932	N	932	-0-	-0-		-0-	59 1		873	2	Y	-0-					-0-
12	0		1019	-0-	1019		1019	66 1 15 9		938	2	Y	14	9	1			5
01	0		1002	-0-	1002		2021	67 1 15 9		920	2	Y	14	13	1			6
02	2800	N	886	-0-	-1914		107	61 1 23 9		802	2	Y	21	18	1			9
03	1023	N	766	-0-	-257		-0-	43 1 110 9		613	2	Y	100	81	1			28

ENCINITAS, EAST (V-24) //CONT.// 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G.G. WELL #: 11L RRCID -> 203540 COMPL. DATE 05/25/2004 TOTAL DEPTH 9700 PERF. 8946 - 9599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
11	0		340	-0-	340	340	22	1	318	2	Y	-0-					-0-
12	0		342	-0-	342	682	22	1	320	2	Y	-0-					-0-
01	0		350	-0-	350	1032	24	1	326	2	Y	-0-					-0-
02	1329	N	297	-0-	-1032	-0-	21	1	276	2	Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	22	1	312	2	Y	-0-					-0-

LOPEZ, G. G. "A" WELL #: 15 RRCID -> 204751 COMPL. DATE 09/27/2004 TOTAL DEPTH 9280 PERF. 9011 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46	-0-	11	1	160	2	Y	-0-					-0-
11	0		156	-0-	156	156	10	1	146	2	Y	-0-					-0-
12	0		154	-0-	154	310	10	1	144	2	Y	-0-					-0-
01	0		176	-0-	176	486	12	1	164	2	Y	-0-					-0-
02	645	N	159	-0-	-486	-0-	11	1	148	2	Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	8	1	107	2	Y	-0-					-0-

LOPEZ, G G WELL #: 16 RRCID -> 206433 COMPL. DATE 10/23/2004 TOTAL DEPTH 9800 PERF. 8710 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	116	1	1680	2	Y	251	214	1			140
							276	9									
11	1770	N	1595	-0-	-175	-0-	94	1	1383	2	Y	107	152	1			95
							118	9									
12	0		1438	-0-	1438	1438	91	1	1293	2	Y	49	86	1			58
							54	9									
01	0		1480	-0-	1480	2918	96	1	1333	2	Y	46	70	1			34
							51	9									
02	2800	N	1339	-0-	-1461	1457	89	1	1172	2	Y	71	67	1			38
							78	9									
03	3100	N	1655	-0-	-1445	12	85	1	1203	2	Y	334	272	1			100
							367	9									

LOPEZ, G G WELL #: 18 RRCID -> 206667 COMPL. DATE 11/13/2004 TOTAL DEPTH 9300 PERF. 8684 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1096	-0-	-175	-0-	71	1	1025	2	Y	-0-					-0-
11	0		755	-0-	755	755	48	1	707	2	Y	-0-					-0-
12	0		1001	-0-	1001	1756	66	1	935	2	Y	-0-					-0-
01	0		808	-0-	808	2564	54	1	754	2	Y	-0-					-0-
02	2800	N	1129	-0-	-1671	893	80	1	1049	2	Y	-0-					-0-
03	2155	N	1262	-0-	-893	-0-	83	1	1179	2	Y	-0-					-0-

LOPEZ, G G WELL #: 17 RRCID -> 207031 COMPL. DATE 11/13/2004 TOTAL DEPTH 9297 PERF. 9014 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	140	1	2025	2	Y	-0-					-0-
11	0		2211	-0-	2211	2211	141	1	2070	2	Y	-0-					-0-
12	0		2305	-0-	2305	4516	152	1	2153	2	Y	-0-					-0-
01	0		2302	-0-	2302	6818	155	1	2147	2	Y	-0-					-0-
02	2800	N	2015	-0-	-785	6033	143	1	1872	2	Y	-0-					-0-
03	3100	N	2227	-0-	-873	5160	147	1	2080	2	Y	-0-					-0-

LOPEZ, G. G. WELL #: 22 RRCID -> 211252 COMPL. DATE 05/23/2005 TOTAL DEPTH 9750 PERF. 9485 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	82	1	1192	2	Y	-0-					-0-
11	0		1072	-0-	1072	1072	68	1	1004	2	Y	-0-					-0-
12	0		501	-0-	501	1573	33	1	468	2	Y	-0-					-0-
01	0		479	-0-	479	2052	32	1	447	2	Y	-0-					-0-
02	2442	N	390	-0-	-2052	-0-	28	1	362	2	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	33	1	467	2	Y	-0-					-0-

ENCINITAS, EAST (V-24) //CONT.// 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G.G. WELL #: 20 RRCID -> 213556 COMPL. DATE 09/11/2005 TOTAL DEPTH 12400 PERF. 8728 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	662	-0-	-361	-0-	41	1	593	2	Y	25	43	1			-0-
							28	9									
11	990	N	622	-0-	-368	-0-	40	1	582	2	Y	-0-					-0-
12	0		447	-0-	447	447	29	1	407	2	Y	10	6	1			4
							11	9									
01	0		394	-0-	394	841	26	1	358	2	Y	9	9	1			4
							10	9									
02	1141	N	300	-0-	-841	-0-	20	1	268	2	Y	11	10	1			5
							12	9									
03	434	N	260	-0-	-174	-0-	17	1	243	2	Y	-0-	5	1			-0-

LOPEZ, G.G. WELL #: 31 RRCID -> 215936 COMPL. DATE 12/01/2005 TOTAL DEPTH 10120 PERF. 9102 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
11	0		1707	-0-	1707	1707	63	1	923	2	Y	655	466	1			189
							721	9									
12	0		2112	-0-	2112	3819	91	1	1294	2	Y	661	520	1			330
							727	9									
01	0		1886	-0-	1886	5705	74	1	1031	2	Y	710	719	1			321
							781	9									
02	2800	N	1378	-0-	-1422	4283	60	1	792	2	Y	478	524	1			275
							526	9									
03	3100	N	967	-0-	-2133	2150	47	1	671	2	Y	226	369	1			132
							249	9									

LOPEZ, G.G. WELL #: 23 RRCID -> 216781 COMPL. DATE 12/18/2005 TOTAL DEPTH 9300 PERF. 8681 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		239	-0-	239	239	15	1	224	2	Y	-0-					-0-
11	T. A.		322	-0-	322	561	21	1	301	2	Y	-0-					-0-
12	T. A.		340	-0-	340	901	22	1	318	2	Y	-0-					-0-
01	T. A.		321	-0-	321	1222	22	1	299	2	Y	-0-					-0-
02	T. A.		302	-0-	302	1524	21	1	281	2	Y	-0-					-0-
03	T. A.		326	-0-	326	1850	21	1	305	2	Y	-0-					-0-

LOPEZ, G. G. WELL #: 24 RRCID -> 223376 COMPL. DATE 03/07/2006 TOTAL DEPTH 9500 PERF. 9038 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1025	-0-	-91	-0-	65	1	945	2	Y	14	21	1			-0-
							15	9									
11	1139	N	1139	-0-	-0-	-0-	73	1	1066	2	Y	-0-					-0-
12	0		1167	-0-	1167	1167	76	1	1085	2	Y	5	3	1			2
							6	9									
01	0		1165	-0-	1165	2332	78	1	1083	2	Y	4	4	1			2
							4	9									
02	2800	N	950	-0-	-1850	482	67	1	875	2	Y	7	6	1			3
							8	9									
03	1559	N	1077	-0-	-482	-0-	68	1	972	2	Y	34	27	1			10
							37	9									

ENCINO (5650) 29032 250 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE "A" WELL #: 9 RRCID -> 182469 COMPL. DATE 12/12/2003 TOTAL DEPTH 7000 PERF. 5983 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHE WELL #: 7 RRCID -> 194590 COMPL. DATE 02/25/2004 TOTAL DEPTH 7400 PERF. 5280 - 5286

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENCINO (6400) 29032 415 ASSOCIATED 49B CNTY: SAN PATRICIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE RANCH ENCINO WELL #: 1E RRCID -> 180435 COMPL. DATE 11/07/2000 TOTAL DEPTH 7000 PERF. 6266 - 6676

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

ENCINO (7100) 29032 830 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
ROCHE, K.D. "E" WELL #: 10 RRCID -> 134807 COMPL. DATE 02/01/1990 TOTAL DEPTH 7300 PERF. 7195 - 7200

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCOBAS 29273 001 ASSOCIATED 49B CNTY: ZAPATA
PRESSLY OIL INTEREST, INC. 676076
DE GARCIA, JUSTINA B. ET AL WELL #: 1 RRCID -> 155480 COMPL. DATE 11/10/1992 TOTAL DEPTH 1070 PERF. 1023 - 1038

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ESCOBAS (FALCON) 29273 100 ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
TREVINO, ALBERT WELL #: 6402 RRCID -> 173537 COMPL. DATE 06/14/1999 TOTAL DEPTH 2850 PERF. 2600 - 2612

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCOBAS (FALCON) //CONT.// 29273 100 ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO, ALBERT WELL #: 6403 RRCID -> 174003 COMPL. DATE 08/06/1999 TOTAL DEPTH 2850 PERF. 2614 - 2643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCOBAS (QUEEN CITY 4540) 29273 240 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RASH WELL #: 2 RRCID -> 229759 COMPL. DATE 07/25/2007 TOTAL DEPTH 5000 PERF. 4766 - 4802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

2 D OIL & GAS LLC 953828
RAMIREZ LTD WELL #: 1 RRCID -> 204279 COMPL. DATE 07/23/2004 TOTAL DEPTH 15095 PERF. 5540 - 5550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCOBAS (QUEEN CITY 5300) 29273 250 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DE TREVINO, I. G. WELL #: 1 RRCID -> 010273 COMPL. DATE 03/02/1958 TOTAL DEPTH 11520 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TREVINO WELL #: C 1 RRCID -> 132890 COMPL. DATE 12/05/1989 TOTAL DEPTH 13000 PERF. 5250 - 5316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCOBAS (QUEEN CITY 5800) 29273 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES - EAST WELL #: 2 RRCID -> 202883 COMPL. DATE 11/23/2003 TOTAL DEPTH 12450 PERF. 6142 - 6166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCOBAS (10,350) 29273 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
GUTIERREZ, E. WELL #: A 1 RRCID -> 160510 COMPL. DATE 01/16/1997 TOTAL DEPTH 12436 PERF.10286 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2883	-0-	2883	2883	2883	3			N	-0-					-0-
11	0		1443	-0-	1443	4326	1443	3			N	-0-					-0-
12	5970	X	1644	-0-	-4326	-0-	1644	3			N	-0-					-0-
01	0		2567	-0-	2567	2567	2567	2			N	-0-					-0-
02	5140	X	2573	-0-	-2567	-0-	2573	2			N	-0-					-0-
03	2883	X	888	-0-	-1995	-0-	888	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
TREVINO, ALBERT WELL #: B 5 RRCID -> 163146 COMPL. DATE 05/05/1997 TOTAL DEPTH 13500 PERF.10232 - 10244

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREVINO, ALBERT B WELL #: 2 RRCID -> 190868 COMPL. DATE 08/30/2002 TOTAL DEPTH 10862 PERF.10294 - 10314

10	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
11	630	N	279	-0-	-351	-0-	279	2			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	52	1	494	2	N	-0-					-0-
01	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

ESCOBAS (10,650) 29273 810 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GARCIA, CATARINO ET AL WELL #: 2 RRCID -> 155860 COMPL. DATE 08/26/1995 TOTAL DEPTH 12750 PERF.10652 - 10700

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGEL WELL #: 1401 RRCID -> 208489 COMPL. DATE 01/15/2005 TOTAL DEPTH 11877 PERF.11640 - 11680

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

ESCOBAS (12,200) 29273 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
TREVINO, ALBERT WELL #: B 3 RRCID -> 136561 COMPL. DATE 12/11/1994 TOTAL DEPTH 12687 PERF.11673 - 11682

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESCOBAS (12,200) //CONT.// 29273 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO, ALBERT WELL #: B 4 T RRCID -> 138095 COMPL. DATE 04/06/1991 TOTAL DEPTH 13188 PERF.12390 - 12495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TREVINO, ALBERT WELL #: 6401 RRCID -> 145811 COMPL. DATE 06/13/1993 TOTAL DEPTH 12996 PERF.12186 - 12300

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCOBAS, N. (14900) 29275 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
TREVINO, E. WELL #: F 1 RRCID -> 124007 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14904 - 14924

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO, EAST (6500) 29294 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
HUGOTON OPERATING COMPANY, INC. 412178
PALOMAS RANCH WELL #: 1 RRCID -> 285868 COMPL. DATE 12/23/2013 TOTAL DEPTH 11000 PERF. 6427 - 6540

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ESTES COVE (H-2) 29521 710 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 219 WELL #: 1 RRCID -> 046138 COMPL. DATE 11/28/1968 TOTAL DEPTH 11010 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVE MAE (6300) 29682 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
LODESTONE OPERATING, INC. 100710
STATE OF TEXAS TR. 11 WELL #: 1 RRCID -> 010283 COMPL. DATE 12/08/1959 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			21
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			21
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			21
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			21
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			21

EVE MAE (6300) //CONT.// 29682 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
LODESTONE OPERATING, INC. //CONT.// 100710
DE RUEDA, EULOGIO WELL #: 2 RRCID -> 037087 COMPL. DATE 07/12/1965 TOTAL DEPTH 6342 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					21

EVELYN (Y-1) 29688 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
TINNEY ESTATE WELL #: RRCID -> 128800 COMPL. DATE 10/08/1988 TOTAL DEPTH 7750 PERF. 7578 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 12/02/2004

EVELYN (Y-2) 29688 705 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
TINNEY ESTATE WELL #: RRCID -> 130246 COMPL. DATE 03/03/1989 TOTAL DEPTH 7750 PERF. 7278 - 7326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 11/01/2004

EVELYN EAST (14,700) 29690 500 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 25 RRCID -> 196020 COMPL. DATE 03/14/2003 TOTAL DEPTH 16300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	131 -0-	131	131	10	1	121	3	N	-0-					47
11		0	99 -0-	99	230	8	1	91	3	N	-0-					47
12		0	94 -0-	94	324	6	1	88	3	N	-0-					47
01		0	85 -0-	85	409	7	1	78	3	N	-0-					47
02		492 N	83 -0-	-409	-0-	7	1	76	3	N	-0-					47
03		93 N	88 -0-	-5	-0-	7	1	81	3	N	-0-					47

EWING (5500) 29772 728 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
EWING -F- WELL #: 2 C RRCID -> 010286 COMPL. DATE 01/30/1954 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (LOBO) 29801 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELENO WELL #: 5 RRCID -> 205591 COMPL. DATE 08/04/2005 TOTAL DEPTH 10700 PERF. 8748 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7990	X	7990	-0-	-0-	-0-	685	1	7305	2	N	-0-			-0-
11	0		7185	-0-	7185	7185	651	1	6534	2	N	-0-			-0-
12	0		7526	-0-	7526	14711	652	1	6874	2	N	-0-			-0-
01	0		7408	-0-	7408	22119	656	1	6752	2	N	-0-			-0-
02	28801	X	6682	-0-	-22119	-0-	659	1	6023	2	N	-0-			-0-
03	7998	X	7173	-0-	-825	-0-	630	1	6543	2	N	-0-			-0-

MOLLETES CREEK GAS UNIT WELL #: 3 RRCID -> 210468 COMPL. DATE 03/17/2005 TOTAL DEPTH 10200 PERF. 8571 - 9564

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EXSUN (LOBO CONS.) 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENCINA RESOURCES, LLC 251741
HARALSON BEEFMASTERS, LTD. WELL #: 1 RRCID -> 233229 COMPL. DATE 09/11/2007 TOTAL DEPTH 10646 PERF. 9262 - 10040

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	0	1283	-0-	1283	1283	447	1	836	2	N	-0-				-0-
12	0	649	-0-	649	1932	649	2			N	-0-				-0-
*01	DELQ PR	800	-0-	800	2732	800	2			N	-0-				-0-
*02	2800	N 402	-0-	-2398	334	402	2			N	-0-				-0-
03	0	N NO RPT	-0-	-0-	334					N	NO RPT				-0-

HARALSON BEEFMASTER, LTD WELL #: 2 RRCID -> 238516 COMPL. DATE 12/15/2007 TOTAL DEPTH 11500 PERF.10196 - 10641

10	416	N 416	-0-	-0-	-0-	139	1	277	2	N	-0-				-0-
11	0	486	-0-	486	486	169	1	317	2	N	-0-				-0-
12	725	N 239	-0-	-486	-0-	239	2			N	-0-				-0-
*01	256	N 256	-0-	-0-	-0-	256	2			N	-0-				-0-
*02	175	N 175	-0-	-0-	-0-	175	2			N	-0-				-0-
03	0	N NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

GONART INVESTMENTS ET AL WELL #: 2 RRCID -> 247368 COMPL. DATE 11/06/2008 TOTAL DEPTH 10795 PERF. 8564 - 8760

10	3813	X 3763	-0-	-50	-0-	561	1	3202	2	N	-0-				-0-
11	3690	X 3443	-0-	-247	-0-	775	1	2668	2	N	-0-				-0-
12	3813	X 2553	-0-	-1260	-0-	2553	2			N	-0-				-0-
*01	3813	X 3248	-0-	-565	-0-	3248	2			N	-0-				-0-
*02	3444	X 2991	-0-	-453	-0-	2991	2			N	-0-				-0-
03	0	X NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SAENZ WELL #: 1 RRCID -> 248458 COMPL. DATE N/A TOTAL DEPTH 10705 PERF. 9772 - 9880

10	0	191	-0-	191	191	191	2			N	-0-				-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	168	-0-	168	168	168	2			N	-0-				-0-
*01	442	N 274	-0-	-168	-0-	274	2			N	-0-				-0-
*02	DELQ PR	180	-0-	180	180	180	2			N	-0-				-0-
03	0	N NO RPT	-0-	-0-	180					N	NO RPT				-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310

DERLY WELL #: 1 RRCID -> 147576 COMPL. DATE 04/13/2004 TOTAL DEPTH 11300 PERF. 9463 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-			-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-			-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
*01	281	N	281	-0-	-0-	-0-	281	2			N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-			-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-			-0-

DERLY WELL #: 3 RRCID -> 150710 COMPL. DATE 08/11/1994 TOTAL DEPTH 10800 PERF.10064 - 10078

10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-			-0-
11	1470	N	1293	-0-	-177	-0-	1293	2			N	-0-			-0-
12	1457	N	1277	-0-	-180	-0-	1277	2			N	-0-			-0-
*01	1550	N	1264	-0-	-286	-0-	1264	2			N	-0-			-0-
02	1204	N	1175	-0-	-29	-0-	1175	2			N	-0-			-0-
03	1271	N	1253	-0-	-18	-0-	1253	2			N	-0-			-0-

DERLY WELL #: 4 RRCID -> 152451 COMPL. DATE 12/13/1994 TOTAL DEPTH 10800 PERF. 9249 - 10236

10	0		-0-	-0-	-0-	38					N	-0-			-0-
11	0		-0-	-0-	-0-	38					N	-0-			-0-
12	0		-0-	-0-	-0-	38					N	-0-			-0-
*01	38	N	-0-	-0-	-38	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JACOBA "A" WELL #: 1 RRCID -> 156605 COMPL. DATE 11/08/1995 TOTAL DEPTH 11200 PERF. 9009 - 9643

10	1550	N	1438	-0-	-112	-0-	1438	2			N	-0-			-0-
11	1470	N	1305	-0-	-165	-0-	1305	2			N	-0-			-0-
12	1519	N	1306	-0-	-213	-0-	1306	2			N	-0-			-0-
*01	1426	N	1340	-0-	-86	-0-	1340	2			N	-0-			-0-
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-			-0-
03	1302	N	1205	-0-	-97	-0-	1205	2			N	-0-			-0-

JACOBA "A" WELL #: 2 RRCID -> 158465 COMPL. DATE 04/07/1996 TOTAL DEPTH 9960 PERF. 8270 - 9618

10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-			-0-
11	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-			-0-
12	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-			-0-
*01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-			-0-
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-			-0-
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-			-0-

RATHMELL-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 160318 COMPL. DATE 04/27/1996 TOTAL DEPTH 10771 PERF. 8291 - 10308

10	3844	X	3672	-0-	-172	-0-	1089	1	2583	2	N	-0-			-0-
11	0		3307	-0-	3307	3307	1068	1	2239	2	N	-0-			-0-
12	0		3695	-0-	3695	7002	1106	1	2589	2	N	-0-			-0-
01	0		3530	-0-	3530	10532	1028	1	2502	2	N	-0-			-0-
02	13249	X	2717	-0-	-10532	-0-	883	1	1834	2	N	-0-			-0-
03	3689	X	3157	-0-	-532	-0-	934	1	2223	2	N	-0-			-0-

LANIER-RATHMELL-ALEXANDER G U WELL #: 1 RRCID -> 160320 COMPL. DATE 07/12/1996 TOTAL DEPTH 11114 PERF.10394 - 10398

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LANIER, S. ET AL WELL #: 1 RRCID -> 161977 COMPL. DATE 11/17/1996 TOTAL DEPTH 9860 PERF. 8074 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, M. TRUST WELL #: 3 RRCID -> 163971 COMPL. DATE 03/07/1997 TOTAL DEPTH 10183 PERF. 8360 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3071	X	3071	-0-	-0-	-0-	911	1	2160	2	N	-0-					-0-
11	0		2886	-0-	2886	2886	932	1	1954	2	N	-0-					-0-
12	0		2988	-0-	2988	5874	894	1	2094	2	N	-0-					-0-
01	0		3339	-0-	3339	9213	972	1	2367	2	N	-0-					-0-
02	12650	X	3437	-0-	-9213	-0-	1117	1	2320	2	N	-0-					-0-
03	3603	X	3603	-0-	-0-	-0-	1066	1	2537	2	N	-0-					-0-

MORALES ET AL WELL #: 1 RRCID -> 191698 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 9918 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					74
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					74
*06	4	N	2	-0-	-2	-0-	2	2			N	-0-					74
*07	3	N	1	-0-	-2	-0-	1	2			N	-0-					74
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					74
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					74
*10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					74
*11	3	N	-0-	-0-	-3	-0-					N	-0-					74
*12	2	N	1	-0-	-1	-0-	1	2			N	-0-					74
*01	2	N	-0-	-0-	-2	-0-					N	-0-					74
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					74
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					74

FLORES, RUBEN MINERAL WELL #: 1 RRCID -> 193067 COMPL. DATE 01/27/2005 TOTAL DEPTH 11000 PERF. 8191 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R M T WELL #: 1 RRCID -> 193508 COMPL. DATE 02/01/2003 TOTAL DEPTH 10500 PERF. 9626 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4674	-0-	-224	-0-	4674	2			N	-0-					-0-
11	4740	X	4613	-0-	-127	-0-	4613	2			N	-0-					-0-
12	4898	X	4614	-0-	-284	-0-	4614	2			N	-0-					-0-
*01	4898	X	4056	-0-	-842	-0-	4056	2			N	-0-					-0-
02	4312	X	4270	-0-	-42	-0-	4270	2			N	-0-					-0-
03	4774	X	4487	-0-	-287	-0-	4487	2			N	-0-					-0-

NEW ZAPATA EAST G.U. WELL #: 1 RRCID -> 194586 COMPL. DATE 07/29/2004 TOTAL DEPTH 10400 PERF. 8740 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	5630	-0-	-3763	-0-	5630	2			N	-0-					-0-
11	8820	X	8573	-0-	-247	-0-	8573	2			N	-0-					-0-
12	9114	X	8382	-0-	-732	-0-	8382	2			N	-0-					-0-
*01	9114	X	7524	-0-	-1590	-0-	7524	2			N	-0-					-0-
02	8180	X	8180	-0-	-0-	-0-	8180	2			N	-0-					-0-
03	8866	X	8857	-0-	-9	-0-	8857	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
R.M.T. WELL #: 2 RRCID -> 195373 COMPL. DATE 05/16/2003 TOTAL DEPTH 10500 PERF. 8812 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	843	-0-	-25	-0-	843	2			N	-0-					-0-
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					-0-
12	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-
*01	837	N	792	-0-	-45	-0-	792	2			N	-0-					-0-
02	756	N	735	-0-	-21	-0-	735	2			N	-0-					-0-
03	837	N	814	-0-	-23	-0-	814	2			N	-0-					-0-

VILLARREAL WELL #: 1 RRCID -> 196022 COMPL. DATE 06/19/2003 TOTAL DEPTH 10500 PERF. 9862 - 10014

10	1488	N	642	-0-	-846	-0-	642	2			N	-0-					-0-
11	1080	N	941	-0-	-139	-0-	941	2			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
*01	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-

R. M. T. WELL #: 5 RRCID -> 198419 COMPL. DATE 12/15/2007 TOTAL DEPTH 11357 PERF. 9156 - 10488

10	1984	X	1541	-0-	-443	-0-	1541	2			N	-0-					-0-
11	1920	X	1296	-0-	-624	-0-	1296	2			N	-0-					-0-
12	1984	X	1173	-0-	-811	-0-	1173	2			N	-0-					-0-
*01	1798	X	1291	-0-	-507	-0-	1291	2			N	-0-					-0-
02	1484	X	1291	-0-	-193	-0-	1291	2			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

VELENO WELL #: 1 RRCID -> 198452 COMPL. DATE 04/21/2004 TOTAL DEPTH 10974 PERF. 8668 - 10461

10	782	N	782	-0-	-0-	-0-	67	1	715	2	N	-0-					72
11	0		896	-0-	896	896	81	1	815	2	N	-0-					72
12	0		913	-0-	913	1809	79	1	834	2	N	-0-					72
01	0		856	-0-	856	2665	76	1	780	2	N	-0-					72
02	2800	N	801	-0-	-1999	666	79	1	722	2	N	-0-					72
03	1510	N	844	-0-	-666	-0-	74	1	770	2	N	-0-					72

NEW ZAPATA EAST GAS UNIT WELL #: 2 RRCID -> 200084 COMPL. DATE 01/14/2004 TOTAL DEPTH 11050 PERF. 9830 - 10005

10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
11	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
*01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
02	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
03	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-

MORALES WELL #: 2 RRCID -> 200676 COMPL. DATE 02/17/2004 TOTAL DEPTH 11040 PERF. 8690 - 10290

10	4658	X	4658	-0-	-0-	-0-	4658	2			N	-0-					1
11	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					1
12	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					1
*01	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					1
02	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					1
03	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					1

CUELLAR G.U. WELL #: 1 RRCID -> 201075 COMPL. DATE 11/01/2003 TOTAL DEPTH 11700 PERF. 8738 - 9994

10	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					14
11	0		1753	-0-	1753	1753	1753	2			N	-0-					14
12	0		1426	-0-	1426	3179	1426	2			N	-0-					14
*01	4555	X	1376	-0-	-3179	-0-	1376	2			N	-0-					14
*02	2492	X	1126	-0-	-1366	-0-	1126	2			N	-0-					14
03	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					14

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RMT WELL #: 3 RRCID -> 201187 COMPL. DATE 03/20/2004 TOTAL DEPTH 11150 PERF. 7812 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3852	-0-	-271	-0-	3852	2			N	-0-					-0-
11	3990	X	3686	-0-	-304	-0-	3686	2			N	-0-					-0-
12	4123	X	3409	-0-	-714	-0-	3409	2			N	-0-					-0-
*01	4123	X	3054	-0-	-1069	-0-	3054	2			N	-0-					-0-
02	3724	X	2664	-0-	-1060	-0-	2664	2			N	-0-					-0-
03	3844	X	3035	-0-	-809	-0-	3035	2			N	-0-					-0-

RMT WELL #: 4 RRCID -> 201193 COMPL. DATE 03/02/2004 TOTAL DEPTH 11300 PERF. 9790 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3894	-0-	-74	-0-	3894	2			N	-0-					-0-
11	4050	X	3653	-0-	-397	-0-	3653	2			N	-0-					-0-
12	4278	X	3626	-0-	-652	-0-	3626	2			N	-0-					-0-
*01	4278	X	3416	-0-	-862	-0-	3416	2			N	-0-					-0-
02	3864	X	3296	-0-	-568	-0-	3296	2			N	-0-					-0-
03	3906	X	2898	-0-	-1008	-0-	2898	2			N	-0-					-0-

VASQUEZ WELL #: 1 RRCID -> 201314 COMPL. DATE 04/09/2004 TOTAL DEPTH 11260 PERF. 6438 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	83	1	703	2	N	-0-					-0-
11	1110	N	834	-0-	-276	-0-	94	1	740	2	N	-0-					-0-
12	930	N	842	-0-	-88	-0-	96	1	746	2	N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	96	1	737	2	N	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	101	1	698	2	N	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	151	1	1121	2	N	-0-					-0-

DERLY WELL #: 8 RRCID -> 201341 COMPL. DATE 06/15/2007 TOTAL DEPTH 10550 PERF. 7510 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
*01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
03	1488	N	595	-0-	-893	-0-	595	2			N	-0-					-0-

MOLLETES CREEK GU WELL #: 2 RRCID -> 201673 COMPL. DATE 04/15/2004 TOTAL DEPTH 9665 PERF. 7043 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOZA WELL #: 2 RRCID -> 201781 COMPL. DATE 04/17/2004 TOTAL DEPTH 10645 PERF. 8208 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					8
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					8
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					8
*01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					8
02	224	N	212	-0-	-12	-0-	212	2			N	-0-					8
03	279	N	168	-0-	-111	-0-	168	2			N	-0-					8

GUTIERREZ WELL #: 1 RRCID -> 201878 COMPL. DATE 04/02/2005 TOTAL DEPTH 10845 PERF. 8380 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1040	-0-	-14	-0-	126	1	914	2	N	-0-					-0-
11	0		952	-0-	952	952	136	1	816	2	N	-0-					-0-
12	0		893	-0-	893	1845	117	1	776	2	N	-0-					-0-
01	0		736	-0-	736	2581	104	1	632	2	N	-0-					-0-
02	2800	N	727	-0-	-2073	508	99	1	628	2	N	-0-					-0-
03	1501	N	993	-0-	-508	-0-	126	1	867	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELENO WELL #: 4 RRCID -> 202118 COMPL. DATE 05/11/2004 TOTAL DEPTH 11397 PERF. 8340 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	10	-0-	-1	-0-	1	1	9	2	N	-0-					-0-
11	0		4	-0-	4	4	4	2			N	-0-					-0-
12	0		4	-0-	4	8	4	2			N	-0-					-0-
01	0		9	-0-	9	17	1	1	8	2	N	-0-					-0-
02	21	N	4	-0-	-17	-0-	4	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-

VELA ESTATE UNIT WELL #: 20 RRCID -> 202188 COMPL. DATE 05/09/2004 TOTAL DEPTH 11520 PERF. 6980 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
11	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
12	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
01	3751	X	2254	-0-	-1497	-0-	2254	2			N	-0-					-0-
*02	3388	X	1858	-0-	-1530	-0-	1858	2			N	-0-					-0-
03	3751	X	2398	-0-	-1353	-0-	2398	2			N	-0-					-0-

JUAN DE DIOS WELL #: 1 RRCID -> 202730 COMPL. DATE 04/13/2005 TOTAL DEPTH 10700 PERF. 8378 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					60
11	895	N	895	-0-	-0-	-0-	759	2	136	9	N	124					184
12	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1	160	1			25
*01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					25
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					25
03	909	N	909	-0-	-0-	-0-	806	2	103	9	N	94					119

MENDOZA WELL #: 4 RRCID -> 202838 COMPL. DATE 07/07/2004 TOTAL DEPTH 10700 PERF. 8368 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2950	-0-	-150	-0-	2950	2			N	-0-					5
11	3000	X	2962	-0-	-38	-0-	2962	2			N	-0-					5
12	2790	X	2640	-0-	-150	-0-	2640	2			N	-0-					5
*01	2945	X	2742	-0-	-203	-0-	2742	2			N	-0-					5
02	2772	X	2243	-0-	-529	-0-	2243	2			N	-0-					5
03	3069	X	2657	-0-	-412	-0-	2657	2			N	-0-					5

SINGER-ANDERS WELL #: 1 RRCID -> 203527 COMPL. DATE 12/01/2007 TOTAL DEPTH 11440 PERF. 8788 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

VILLERREAL WELL #: 2 RRCID -> 203554 COMPL. DATE 03/17/2004 TOTAL DEPTH 10910 PERF. 9002 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
11	1020	N	981	-0-	-39	-0-	981	2			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
*01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

GUTIERREZ WELL #: 2 RRCID -> 203568 COMPL. DATE 07/25/2004 TOTAL DEPTH 10900 PERF. 7551 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	124	1	899	2	N	-0-					-0-
11	0		765	-0-	765	765	109	1	656	2	N	-0-					-0-
12	0		1002	-0-	1002	1767	131	1	871	2	N	-0-					-0-
01	0		863	-0-	863	2630	121	1	742	2	N	-0-					-0-
02	2800	N	890	-0-	-1910	720	121	1	769	2	N	-0-					-0-
03	1705	N	985	-0-	-720	-0-	125	1	860	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ UNIT WELL #: 1 RRCID -> 203842 COMPL. DATE 08/12/2004 TOTAL DEPTH 10600 PERF. 8328 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-
11	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
*01	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
02	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
03	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-

RMT WELL #: 6 RRCID -> 204086 COMPL. DATE 07/28/2004 TOTAL DEPTH 11002 PERF. 9801 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
11	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
12	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
*01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
03	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

VELENO WELL #: 2 RRCID -> 204137 COMPL. DATE 04/01/2005 TOTAL DEPTH 11974 PERF. 8376 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	69	1	503	2	N	-0-					-0-
11	0		669	-0-	669	669	95	1	574	2	N	-0-					-0-
12	0		633	-0-	633	1302	83	1	550	2	N	-0-					-0-
01	0		609	-0-	609	1911	86	1	523	2	N	-0-					-0-
02	2512	N	601	-0-	-1911	-0-	82	1	519	2	N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	84	1	580	2	N	-0-					-0-

VELENO WELL #: 3 RRCID -> 204181 COMPL. DATE 03/07/2004 TOTAL DEPTH 11200 PERF. 8694 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3229	X	3229	-0-	-0-	-0-	277	1	2952	2	N	-0-					-0-
11	0		3021	-0-	3021	3021	274	1	2747	2	N	-0-					-0-
12	0		3049	-0-	3049	6070	264	1	2785	2	N	-0-					-0-
01	0		3049	-0-	3049	9119	270	1	2779	2	N	-0-					-0-
02	11899	X	2780	-0-	-9119	-0-	274	1	2506	2	N	-0-					-0-
03	3224	X	3021	-0-	-203	-0-	266	1	2755	2	N	-0-					-0-

GUTIERREZ, JOSE CLEMENTE "A" WELL #: 1 RRCID -> 204425 COMPL. DATE 07/23/2004 TOTAL DEPTH 10300 PERF. 7646 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
*01	1209	N	1146	-0-	-63	-0-	1146	2			N	-0-					-0-
02	1092	N	1004	-0-	-88	-0-	1004	2			N	-0-					-0-
03	1426	N	889	-0-	-537	-0-	889	2			N	-0-					-0-

ALEXANDER "A" WELL #: 1 RRCID -> 205611 COMPL. DATE 09/23/2004 TOTAL DEPTH 11516 PERF.10048 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIELMANN WELL #: 1 RRCID -> 206123 COMPL. DATE 05/25/2005 TOTAL DEPTH 10250 PERF. 7768 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2036	N	2036	-0-	-0-	-0-	485	1	1551	2	N	-0-					14
11	0		1762	-0-	1762	1762	485	1	1277	2	N	-0-					14
12	0		1795	-0-	1795	3557	444	1	1351	2	N	-0-					14
01	0		1415	-0-	1415	4972	388	1	1027	2	N	-0-					14
02	2800	N	1710	-0-	-1090	3882	410	1	1300	2	N	-0-					14
03	3100	N	2046	-0-	-1054	2828	451	1	1592	2	N	3					17
							3	9									

MARTINEZ ET AL WELL #: 1 RRCID -> 206648 COMPL. DATE 05/17/2005 TOTAL DEPTH 11000 PERF. 8554 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2840	N	2796	-0-	-44	-0-	2796	2			N	-0-					8
11	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					8
12	2790	X	2428	-0-	-362	-0-	2428	2			N	-0-					8
*01	2790	X	2098	-0-	-692	-0-	2098	2			N	-0-					8
02	2520	X	1731	-0-	-789	-0-	1731	2			N	-0-					8
03	2790	X	2117	-0-	-673	-0-	2117	2			N	-0-					8

RMT WELL #: 8 RRCID -> 206816 COMPL. DATE 10/15/2004 TOTAL DEPTH 11174 PERF. 8898 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4332	-0-	-318	-0-	4332	2			N	-0-					-0-
11	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					-0-
12	4342	X	4342	-0-	-0-	-0-	4342	2			N	-0-					-0-
*01	4340	X	3849	-0-	-491	-0-	3849	2			N	-0-					-0-
02	4312	X	4172	-0-	-140	-0-	4172	2			N	-0-					-0-
03	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					-0-

RMT WELL #: 7 RRCID -> 206825 COMPL. DATE 09/29/2007 TOTAL DEPTH 11000 PERF. 9040 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
11	2280	X	2080	-0-	-200	-0-	2080	2			N	-0-					-0-
12	2356	X	2082	-0-	-274	-0-	2082	2			N	-0-					-0-
*01	2356	X	2148	-0-	-208	-0-	2148	2			N	-0-					-0-
02	2072	X	2000	-0-	-72	-0-	2000	2			N	-0-					-0-
03	2294	X	2143	-0-	-151	-0-	2143	2			N	-0-					-0-

VELENO WELL #: 6 RRCID -> 207014 COMPL. DATE 09/01/2005 TOTAL DEPTH 11176 PERF. 7875 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	74	1	539	2	N	-0-					1
11	0		578	-0-	578	578	82	1	496	2	N	-0-					1
12	0		568	-0-	568	1146	74	1	494	2	N	-0-					1
01	0		432	-0-	432	1578	61	1	371	2	N	-0-					1
02	2228	N	650	-0-	-1578	-0-	89	1	561	2	N	-0-					1
03	666	N	666	-0-	-0-	-0-	84	1	582	2	N	-0-					1

BHCH WELL #: 1 RRCID -> 207973 COMPL. DATE 02/26/2008 TOTAL DEPTH 11060 PERF. 7270 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	0		1458	-0-	1458	1458	1458	2			N	-0-					-0-
12	0		1344	-0-	1344	2802	1344	2			N	-0-					-0-
*01	3100	N	1289	-0-	-1811	991	1289	2			N	-0-					-0-
*02	2084	N	1093	-0-	-991	-0-	1093	2			N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SINGER WELL #: 1 RRCID -> 208253 COMPL. DATE 09/07/2007 TOTAL DEPTH 11174 PERF. 7905 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	851	-0-	-1257	-0-	73	1	778	2	N	-0-					-0-
11	0		1125	-0-	1125	1125	102	1	1023	2	N	-0-					-0-
12	0		1272	-0-	1272	2397	110	1	1162	2	N	-0-					-0-
01	0		1721	-0-	1721	4118	152	1	1569	2	N	-0-					-0-
02	2800	N	1639	-0-	-1161	2957	162	1	1477	2	N	-0-					-0-
03	3100	N	2536	-0-	-564	2393	223	1	2313	2	N	-0-					-0-

SNAVELY WELL #: 1 RRCID -> 208273 COMPL. DATE 12/04/2007 TOTAL DEPTH 11026 PERF. 8937 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	941	-0-	-330	-0-	941	2			N	-0-					17
11	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					17
12	1054	N	922	-0-	-132	-0-	922	2			N	-0-					17
*01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					17
02	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					17
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					17

SNAVELY WELL #: 2 RRCID -> 208628 COMPL. DATE 12/07/2007 TOTAL DEPTH 11242 PERF. 9177 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					5
11	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					5
12	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					5
*01	2666	N	2494	-0-	-172	-0-	2494	2			N	-0-					5
02	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					5
03	2666	N	2629	-0-	-37	-0-	2629	2			N	-0-					5

MENDOZA WELL #: 5 RRCID -> 208688 COMPL. DATE 02/19/2005 TOTAL DEPTH 10700 PERF. 8374 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

ZAPATA HAWK WELL #: 1 RRCID -> 208833 COMPL. DATE 08/30/2008 TOTAL DEPTH 11076 PERF. 7430 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	928	-0-	-33	-0-	928	2			N	-0-					4
11	930	N	869	-0-	-61	-0-	869	2			N	-0-					4
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					4
*01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					4
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					4
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					4

VASQUEZ, ROMEO WELL #: 1 RRCID -> 209359 COMPL. DATE 02/09/2005 TOTAL DEPTH 11093 PERF. 9880 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGER-ANDERS WELL #: 2 RRCID -> 209791 COMPL. DATE 12/15/2004 TOTAL DEPTH 10532 PERF. 8792 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	0		135	-0-	135	135	135	2			N	-0-					-0-
12	0		21	-0-	21	156	21	2			N	-0-					-0-
*01	270	N	114	-0-	-156	-0-	114	2			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ UNIT WELL #: 2 RRCID -> 210966 COMPL. DATE 04/23/2005 TOTAL DEPTH 10600 PERF. 8356 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-

RANCHITO "B" GAS UNIT WELL #: 1 RRCID -> 211111 COMPL. DATE 05/25/2006 TOTAL DEPTH 10800 PERF. 8340 - 9972

*05	248	N	208	-0-	-40	-0-	186	2	22	9	N	20					29
*06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					29
*07	155	N	63	-0-	-92	-0-	63	2			N	-0-					29
*08	217	N	-0-	-0-	-217	-0-					N	-0-					29
*09	180	N	28	-0-	-152	-0-	28	2			N	-0-					29
*10	62	N	-0-	-0-	-62	-0-					N	-0-					29
*11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					29
*12	31	N	28	-0-	-3	-0-	28	2			N	-0-					29
*01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					29
*02	11	N	-0-	-0-	-11	-0-					N	-0-					29
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					29

NEW ZAPATA EAST GAS UNIT WELL #: 3 RRCID -> 211115 COMPL. DATE 04/14/2005 TOTAL DEPTH 11150 PERF. 9837 - 10813

10	3100	N	3155	-0-	55	109	3155	2			N	-0-					-0-
11	2979	N	2870	-0-	-109	-0-	2870	2			N	-0-					-0-
12	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
*01	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
02	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
03	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-

DE DIOS, JUAN WELL #: 4 RRCID -> 211414 COMPL. DATE 05/08/2005 TOTAL DEPTH 10940 PERF. 8444 - 9866

10	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
11	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					-0-
12	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
*01	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
02	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
03	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-

VILLARREAL WELL #: 3 RRCID -> 211538 COMPL. DATE 03/24/2005 TOTAL DEPTH 10950 PERF. 8868 - 9186

10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

VARAL RANCHES WELL #: 1 RRCID -> 212741 COMPL. DATE 08/23/2005 TOTAL DEPTH 10357 PERF.10228 - 10254

10	2505	N	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-
11	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
12	2381	N	2381	-0-	-0-	-0-	2381	2			Y	-0-					-0-
*01	2511	N	2266	-0-	-245	-0-	2266	2			Y	-0-					-0-
02	2212	N	2033	-0-	-179	-0-	2033	2			Y	-0-					-0-
03	2387	N	2289	-0-	-98	-0-	2289	2			Y	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA-CUELLAR, J. GAS UNIT WELL #: 1RE RRCID -> 212803 COMPL. DATE 08/19/2004 TOTAL DEPTH 11900 PERF.10600 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					2
11	510	N	462	-0-	-48	-0-	462	2			N	-0-					2
12	922	N	922	-0-	-0-	-0-	922	2			N	-0-					2
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					2
*02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					2
03	930	N	757	-0-	-173	-0-	757	2			N	-0-					2

DE DIOS, JUAN WELL #: 3 RRCID -> 212806 COMPL. DATE 04/15/2005 TOTAL DEPTH 10800 PERF. 8466 - 9950

10	3689	X	3350	-0-	-339	-0-	3350	2			N	-0-					1
11	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					1
12	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					1
*01	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					1
02	3752	X	3389	-0-	-363	-0-	3389	2			N	-0-					1
03	4154	X	3664	-0-	-490	-0-	3664	2			N	-0-					1

SINGER WELL #: 2 RRCID -> 213169 COMPL. DATE 03/07/2005 TOTAL DEPTH 11010 PERF. 9985 - 10021

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE DIOS, JUAN WELL #: 5 RRCID -> 213322 COMPL. DATE 08/07/2005 TOTAL DEPTH 10700 PERF. 8362 - 8472

10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					4
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					4
12	341	N	331	-0-	-10	-0-	331	2			N	-0-					4
*01	341	N	248	-0-	-93	-0-	248	2			N	-0-					4
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					4
03	341	N	126	-0-	-215	-0-	126	2			N	-0-					4

RANCHITO "A" GAS UNIT WELL #: 1 RRCID -> 213500 COMPL. DATE 05/16/2005 TOTAL DEPTH 11080 PERF. 8455 - 9898

10	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					5
11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					5
12	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					5
*01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					5
02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					5
03	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					5

DELOZEIS FAMILY TRUST WELL #: 1 RRCID -> 213592 COMPL. DATE 04/05/2005 TOTAL DEPTH 13940 PERF.13236 - 13259

10	686	N	686	-0-	-0-	-0-	55	1	631	2	N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	57	1	645	2	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	51	1	572	2	N	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	45	1	538	2	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	35	1	397	2	N	-0-					-0-
03	403	N	205	-0-	-198	-0-	17	1	188	2	N	-0-					-0-

GUTIERREZ WELL #: 3 RRCID -> 213612 COMPL. DATE 06/07/2005 TOTAL DEPTH 10850 PERF. 9294 - 9841

10	3504	X	3504	-0-	-0-	-0-	424	1	3080	2	N	-0-					-0-
11	0		3293	-0-	3293	3293	469	1	2824	2	N	-0-					-0-
12	0		3305	-0-	3305	6598	433	1	2872	2	N	-0-					-0-
01	0		3221	-0-	3221	9819	453	1	2768	2	N	-0-					-0-
02	12948	X	3129	-0-	-9819	-0-	426	1	2703	2	N	-0-					-0-
03	3503	X	3378	-0-	-125	-0-	428	1	2950	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELENO WELL #: 7 RRCID -> 213649 COMPL. DATE 06/11/2005 TOTAL DEPTH 11300 PERF. 9063 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	64	1	689	2	N	-0-					-0-
11	0		669	-0-	669	669	61	1	608	2	N	-0-					-0-
12	0		672	-0-	672	1341	58	1	614	2	N	-0-					-0-
01	0		673	-0-	673	2014	60	1	613	2	N	-0-					-0-
02	2580	N	566	-0-	-2014	-0-	56	1	510	2	N	-0-					-0-
03	682	N	667	-0-	-15	-0-	59	1	608	2	N	-0-					-0-

RAMIREZ, M. WELL #: 2 RRCID -> 213681 COMPL. DATE 09/15/2005 TOTAL DEPTH 9700 PERF. 7866 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	68	1	487	2	N	-0-					-0-
11	0		640	-0-	640	640	74	1	566	2	N	-0-					-0-
12	0		563	-0-	563	1203	66	1	497	2	N	-0-					-0-
01	0		641	-0-	641	1844	80	1	561	2	N	-0-					-0-
02	2449	N	605	-0-	-1844	-0-	83	1	522	2	N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	72	1	474	2	N	-0-					-0-

RMT "C" WELL #: 1 RRCID -> 214090 COMPL. DATE 03/08/2006 TOTAL DEPTH 11200 PERF. 9149 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4342	-0-	-246	-0-	4342	2			N	-0-					-0-
11	4320	X	4113	-0-	-207	-0-	4113	2			N	-0-					-0-
12	4340	X	3951	-0-	-389	-0-	3951	2			N	-0-					-0-
*01	4340	X	4150	-0-	-190	-0-	4150	2			N	-0-					-0-
02	3920	X	3801	-0-	-119	-0-	3801	2			N	-0-					-0-
03	4340	X	4117	-0-	-223	-0-	4117	2			N	-0-					-0-

NEW ZAPATA EAST GAS UNIT WELL #: 4 RRCID -> 214176 COMPL. DATE 08/27/2005 TOTAL DEPTH 11200 PERF. 9873 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
11	2430	N	2087	-0-	-343	-0-	2087	2			N	-0-					-0-
12	2325	N	2099	-0-	-226	-0-	2099	2			N	-0-					-0-
*01	2263	N	1999	-0-	-264	-0-	1999	2			N	-0-					-0-
02	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
03	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

VARAL RANCHES WELL #: 2 RRCID -> 214196 COMPL. DATE 11/03/2005 TOTAL DEPTH 12600 PERF. 10304 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DERLY RAMIREZ WELL #: 1 RRCID -> 214699 COMPL. DATE 08/20/2005 TOTAL DEPTH 10516 PERF. 7739 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	476	N	459	-0-	-17	-0-	459	2			N	-0-					-0-
03	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-

VILLARREAL WELL #: 4 RRCID -> 214730 COMPL. DATE 03/04/2006 TOTAL DEPTH 11100 PERF. 8931 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
11	990	N	725	-0-	-265	-0-	725	2			N	-0-					-0-
12	1023	N	797	-0-	-226	-0-	797	2			N	-0-					-0-
*01	1054	N	796	-0-	-258	-0-	796	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ESTHER RAMIREZ WILLIAMS GAS UNIT WELL #: 1 RRCID -> 215015 COMPL. DATE 07/27/2005 TOTAL DEPTH 10863 PERF. 8424 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2226	N	2226	-0-	-0-	-0-	270	1	1956	2	N	-0-					-0-
11	0		1548	-0-	1548	1548	221	1	1327	2	N	-0-					-0-
12	0		1956	-0-	1956	3504	256	1	1700	2	N	-0-					-0-
01	0		1971	-0-	1971	5475	277	1	1694	2	N	-0-					-0-
02	2800	N	1969	-0-	-831	4644	268	1	1701	2	N	-0-					-0-
03	3100	N	1936	-0-	-1164	3480	245	1	1691	2	N	-0-					-0-

ZAPATA TOWNSITE WELL #: 1 RRCID -> 215820 COMPL. DATE 11/07/2005 TOTAL DEPTH 10968 PERF.10088 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	105					N	-0-					-0-
11	0		-0-	-0-	-0-	105					N	-0-					-0-
12	0		-0-	-0-	-0-	105					N	-0-					-0-
*01	105	N	-0-	-0-	-105	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VARAL RANCHES WELL #: 3 RRCID -> 215862 COMPL. DATE 12/10/2005 TOTAL DEPTH 10603 PERF. 9340 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHITO "A" GAS UNIT WELL #: 2 RRCID -> 215949 COMPL. DATE 09/22/2005 TOTAL DEPTH 10800 PERF. 7340 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLPE, ADAN WELL #: 1 RRCID -> 216057 COMPL. DATE 02/02/2006 TOTAL DEPTH 10725 PERF.10506 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-
11	1740	N	1633	-0-	-107	-0-	1633	2			Y	-0-					-0-
12	1612	N	1523	-0-	-89	-0-	1523	2			Y	-0-					-0-
*01	1674	N	1466	-0-	-208	-0-	1466	2			Y	-0-					-0-
02	1512	N	1353	-0-	-159	-0-	1353	2			Y	-0-					-0-
03	1519	N	1478	-0-	-41	-0-	1478	2			Y	-0-					-0-

NEW ZAPATA EAST GAS UNIT WELL #: 5 RRCID -> 216297 COMPL. DATE 02/22/2006 TOTAL DEPTH 10852 PERF. 8725 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
11	1770	N	1722	-0-	-48	-0-	1722	2			N	-0-					-0-
12	1829	N	1475	-0-	-354	-0-	1475	2			N	-0-					-0-
*01	1736	N	1501	-0-	-235	-0-	1501	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-

JUAN RAMIREZ GAS UNIT WELL #: 1 RRCID -> 216331 COMPL. DATE 11/28/2005 TOTAL DEPTH 10748 PERF. 9886 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	103	1	747	2	N	-0-					-0-
11	0		872	-0-	872	872	124	1	748	2	N	-0-					-0-
12	0		1030	-0-	1030	1902	135	1	895	2	N	-0-					-0-
01	0		907	-0-	907	2809	128	1	779	2	N	-0-					-0-
02	2800	N	607	-0-	-2193	616	83	1	524	2	N	-0-					-0-
03	1248	N	632	-0-	-616	-0-	80	1	552	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RMT WELL #: 9 RRCID -> 216334 COMPL. DATE 11/16/2005 TOTAL DEPTH 11000 PERF. 8314 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1084	-0-	-466	-0-	1084	2			N	-0-					-0-
11	1410	N	1055	-0-	-355	-0-	1055	2			N	-0-					-0-
12	1302	N	990	-0-	-312	-0-	990	2			N	-0-					-0-
*01	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

VASQUEZ ROMERO J WELL #: 2 RRCID -> 216718 COMPL. DATE 09/30/2006 TOTAL DEPTH 11176 PERF. 8840 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					2
11	1260	N	1203	-0-	-57	-0-	1202	2	1	9	N	1					3
12	1240	N	1108	-0-	-132	-0-	1108	2			N	-0-					3
01	1271	N	1108	-0-	-163	-0-	1108	2			N	-0-					3
*02	1120	N	1050	-0-	-70	-0-	1050	2			N	-0-					3
03	1116	N	976	-0-	-140	-0-	976	2			N	-0-					3

VIELMANN WELL #: 3 RRCID -> 216788 COMPL. DATE 12/01/2005 TOTAL DEPTH 10000 PERF. 7402 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	28	1	91	2	N	-0-					13
11	0		21	-0-	21	21	6	1	15	2	N	-0-					13
12	0		81	-0-	81	102	20	1	61	2	N	-0-					13
01	0		65	-0-	65	167	18	1	47	2	N	-0-					13
02	244	N	77	-0-	-167	-0-	18	1	59	2	N	-0-					13
03	140	N	140	-0-	-0-	-0-	30	1	107	2	N	3					16
							3	9									

RAMON WELL #: 2 RRCID -> 216943 COMPL. DATE 08/16/2006 TOTAL DEPTH 10200 PERF. 7605 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1024	-0-	-185	-0-	125	1	899	2	N	-0-					14
11	0		1435	-0-	1435	1435	167	1	1268	2	N	-0-					14
12	0		1341	-0-	1341	2776	156	1	1185	2	N	-0-					14
01	0		1635	-0-	1635	4411	203	1	1432	2	N	-0-					14
02	2800	N	1411	-0-	-1389	3022	193	1	1218	2	N	-0-					14
03	3100	N	1444	-0-	-1656	1366	190	1	1254	2	N	-0-					14

RAMON "B" WELL #: 1 RRCID -> 216944 COMPL. DATE 02/05/2009 TOTAL DEPTH 9850 PERF. 6328 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4113	X	4113	-0-	-0-	-0-	495	1	3557	2	N	55					147
							61	9									
11	0		4179	-0-	4179	4179	478	1	3637	2	N	58					205
							64	9									
12	0		4012	-0-	4012	8191	467	1	3545	2	N	-0-					205
01	0		3773	-0-	3773	11964	464	1	3267	2	N	38					243
							42	9									
02	15991	X	4027	-0-	-11964	-0-	548	1	3459	2	N	18	170	1			91
							20	9									
03	4539	X	4539	-0-	-0-	-0-	583	1	3842	2	N	104					195
							114	9									

VILLARREAL WELL #: 5 RRCID -> 216947 COMPL. DATE 02/08/2006 TOTAL DEPTH 11030 PERF. 8990 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
11	2790	X	2344	-0-	-446	-0-	2344	2			N	-0-					-0-
12	2883	X	2449	-0-	-434	-0-	2449	2			N	-0-					-0-
*01	2883	X	2340	-0-	-543	-0-	2340	2			N	-0-					-0-
02	2604	X	2076	-0-	-528	-0-	2076	2			N	-0-					-0-
03	2883	X	2223	-0-	-660	-0-	2223	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RMT "C" WELL #: 3 RRCID -> 216948 COMPL. DATE 12/18/2005 TOTAL DEPTH 11800 PERF. 926 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					31
11	3000	N	5455	-0-	2455	2455	5455	2			N	-0-					31
12	3100	N	8698	-0-	5598	8053	8698	2			N	-0-					31
*01	3100	N	7487	-0-	4387	12440	7487	2			N	-0-					31
02	18972	X	6532	-0-	-12440	-0-	6532	2			N	-0-					31
03	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					31

LEO CUELLAR GAS UNIT WELL #: 1 RRCID -> 216949 COMPL. DATE 04/02/2006 TOTAL DEPTH 10849 PERF. 9562 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2446	N	2446	-0-	-0-	-0-	296	1	2150	2	N	-0-					1
11	0		2261	-0-	2261	2261	322	1	1939	2	N	-0-					1
12	0		2287	-0-	2287	4548	299	1	1988	2	N	-0-					1
01	0		2236	-0-	2236	6784	315	1	1921	2	N	-0-					1
02	2800	N	2194	-0-	-606	6178	299	1	1895	2	N	-0-					1
03	3100	N	2424	-0-	-676	5502	307	1	2117	2	N	-0-					1

SINGER GAS UNIT WELL #: 1 RRCID -> 218223 COMPL. DATE 11/10/2005 TOTAL DEPTH 11088 PERF. 8793 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5838	-0-	-610	-0-	500	1	5338	2	N	-0-					-0-
11	0		5887	-0-	5887	5887	533	1	5354	2	N	-0-					-0-
12	0		5998	-0-	5998	11885	520	1	5478	2	N	-0-					-0-
01	0		5312	-0-	5312	17197	471	1	4841	2	N	-0-					-0-
02	22011	X	4814	-0-	-17197	-0-	475	1	4339	2	N	-0-					-0-
03	6076	X	5624	-0-	-452	-0-	494	1	5130	2	N	-0-					-0-

LAS AVISPAS WELL #: 1 RRCID -> 218285 COMPL. DATE 02/23/2006 TOTAL DEPTH 10800 PERF. 9070 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2939	-0-	-347	-0-	2939	2			N	-0-					-0-
11	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
12	3286	X	3277	-0-	-9	-0-	3277	2			N	-0-					-0-
*01	3286	X	3092	-0-	-194	-0-	3092	2			N	-0-					-0-
02	3080	X	2374	-0-	-706	-0-	2374	2			N	-0-					-0-
03	3410	X	2837	-0-	-573	-0-	2837	2			N	-0-					-0-

VILLARREAL WELL #: 7 RRCID -> 219679 COMPL. DATE 04/03/2006 TOTAL DEPTH 10970 PERF. 9064 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3322	-0-	-181	-0-	3322	2			N	-0-					-0-
11	3390	X	3126	-0-	-264	-0-	3126	2			N	-0-					-0-
12	3565	X	2795	-0-	-770	-0-	2795	2			N	-0-					-0-
*01	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
02	3220	X	2869	-0-	-351	-0-	2869	2			N	-0-					-0-
03	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-

VOLPE, ADAN WELL #: 2 RRCID -> 220755 COMPL. DATE 06/01/2006 TOTAL DEPTH 10810 PERF. 9679 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
11	510	N	393	-0-	-117	-0-	393	2			Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	2			Y	-0-					-0-

VILLARREAL WELL #: 6 RRCID -> 220941 COMPL. DATE 03/01/2006 TOTAL DEPTH 10925 PERF. 9010 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3130	-0-	-187	-0-	3130	2			N	-0-					-0-
11	3210	X	3139	-0-	-71	-0-	3139	2			N	-0-					-0-
12	3317	X	3220	-0-	-97	-0-	3220	2			N	-0-					-0-
*01	3317	X	3278	-0-	-39	-0-	3278	2			N	-0-					-0-
02	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
03	3255	X	3171	-0-	-84	-0-	3171	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GONZALEZ GAS UNIT WELL #: 1 RRCID -> 221240 COMPL. DATE 08/28/2006 TOTAL DEPTH 10650 PERF. 8508 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1140	N	1036	-0-	-104	-0-	1036	2			N	-0-					37
*05	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					37
*06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					37
*07	1085	N	976	-0-	-109	-0-	976	2			N	-0-					37
*08	1302	N	977	-0-	-325	-0-	977	2			N	-0-					37
*09	1140	N	833	-0-	-307	-0-	833	2			N	-0-					37
*10	961	N	897	-0-	-64	-0-	897	2			N	-0-					37
*11	960	N	682	-0-	-278	-0-	682	2			N	-0-					37
*12	868	N	789	-0-	-79	-0-	789	2			N	-0-					37
*01	899	N	769	-0-	-130	-0-	769	2			N	-0-					37
*02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					37
*03	775	N	578	-0-	-197	-0-	578	2			N	-0-	37	6			-0-

HORACIO GONZALEZ WELL #: 4 RRCID -> 221481 COMPL. DATE 04/14/2006 TOTAL DEPTH 9720 PERF. 7762 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	23	1	163	2	N	-0-					-0-
11	0		159	-0-	159	159	18	1	141	2	N	-0-					-0-
12	0		133	-0-	133	292	15	1	118	2	N	-0-					-0-
01	0		96	-0-	96	388	12	1	84	2	N	-0-					-0-
02	614	N	226	-0-	-388	-0-	31	1	195	2	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	22	1	143	2	N	-0-					-0-

CUELLAR GU WELL #: 2 RRCID -> 221490 COMPL. DATE 08/31/2006 TOTAL DEPTH 10930 PERF. 7590 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0		266	-0-	266	266	266	2			N	-0-					-0-
12	0		1580	-0-	1580	1846	1580	2			N	-0-					-0-
*01	1846	N	-0-	-0-	-1846	-0-					N	-0-					-0-
*02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

LEO CUELLAR GAS UNIT WELL #: 2 RRCID -> 221536 COMPL. DATE 08/30/2006 TOTAL DEPTH 10567 PERF. 8503 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	90	1	656	2	N	-0-					-0-
11	0		674	-0-	674	674	96	1	578	2	N	-0-					-0-
12	0		778	-0-	778	1452	102	1	676	2	N	-0-					-0-
01	0		671	-0-	671	2123	94	1	577	2	N	-0-					-0-
02	2609	N	486	-0-	-2123	-0-	66	1	420	2	N	-0-					-0-
03	775	N	647	-0-	-128	-0-	82	1	565	2	N	-0-					-0-

ALEJO BENAVIDES WELL #: 2 RRCID -> 221624 COMPL. DATE 06/03/2006 TOTAL DEPTH 9840 PERF. 7881 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINGER B WELL #: 2 RRCID -> 221630 COMPL. DATE 09/06/2006 TOTAL DEPTH 10800 PERF. 9046 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	93	-0-	-62	-0-	10	1	83	2	N	-0-					-0-
11	150	N	83	-0-	-67	-0-	9	1	74	2	N	-0-					-0-
12	93	N	76	-0-	-17	-0-	9	1	67	2	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	8	1	64	2	N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	41	1	283	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	17	1	122	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL WELL #: 8 RRCID -> 221634 COMPL. DATE 05/27/2006 TOTAL DEPTH 11050 PERF. 8930 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*01	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-
02	700	N	556	-0-	-144	-0-	556	2			N	-0-					-0-
03	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-

GONZALEZ, HORACIO WELL #: 5 RRCID -> 221767 COMPL. DATE 08/22/2006 TOTAL DEPTH 9590 PERF. 8382 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	130	-0-	-56	-0-	16	1	114	2	N	-0-					-0-
11	0		166	-0-	166	166	19	1	147	2	N	-0-					-0-
12	0		173	-0-	173	339	20	1	153	2	N	-0-					-0-
01	0		160	-0-	160	499	20	1	140	2	N	-0-					-0-
02	665	N	166	-0-	-499	-0-	23	1	143	2	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	24	1	156	2	N	-0-					-0-

GONZALEZ, HORACIO WELL #: 3 RRCID -> 222037 COMPL. DATE 07/01/2005 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMERO VASQUEZ WELL #: 5 RRCID -> 222342 COMPL. DATE 08/08/2006 TOTAL DEPTH 11285 PERF. 7310 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	14	1	145	2	N	-0-					6
11	0		164	-0-	164	164	15	1	149	2	N	-0-					6
12	0		180	-0-	180	344	16	1	164	2	N	-0-					6
01	0		166	-0-	166	510	15	1	151	2	N	-0-					6
02	666	N	156	-0-	-510	-0-	15	1	141	2	N	-0-					6
03	186	N	181	-0-	-5	-0-	16	1	165	2	N	-0-					6

VELA-CUELLAR, J. GAS UNIT WELL #: 2 RRCID -> 222383 COMPL. DATE 08/08/2006 TOTAL DEPTH 11117 PERF. 9021 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	767	-0-	-8	-0-	66	1	701	2	N	-0-					3
11	0		612	-0-	612	612	55	1	557	2	N	-0-					3
12	0		723	-0-	723	1335	63	1	660	2	N	-0-					3
01	0		718	-0-	718	2053	64	1	654	2	N	-0-					3
02	2699	N	646	-0-	-2053	-0-	64	1	582	2	N	-0-					3
03	713	N	712	-0-	-1	-0-	63	1	649	2	N	-0-					3

GUERRA-SAENZ WELL #: 1 RRCID -> 222525 COMPL. DATE 07/19/2006 TOTAL DEPTH 9840 PERF. 8680 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2210	-0-	-301	-0-	270	1	1940	2	N	-0-					-0-
11	0		1970	-0-	1970	1970	229	1	1741	2	N	-0-					-0-
12	0		2170	-0-	2170	4140	253	1	1917	2	N	-0-					-0-
01	0		2335	-0-	2335	6475	290	1	2045	2	N	-0-					-0-
02	2800	N	2257	-0-	-543	5932	309	1	1948	2	N	-0-					-0-
03	3100	N	2350	-0-	-750	5182	310	1	2040	2	N	-0-					-0-

ZAPATA TOWNSITE WELL #: 2 RRCID -> 222647 COMPL. DATE 12/06/2006 TOTAL DEPTH 10881 PERF. 8946 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6010	-0-	-159	-0-	728	1	5282	2	N	-0-					-0-
11	0		4316	-0-	4316	4316	615	1	3701	2	N	-0-					-0-
12	0		5803	-0-	5803	10119	759	1	5044	2	N	-0-					-0-
01	0		5170	-0-	5170	15289	727	1	4443	2	N	-0-					-0-
02	20830	X	5541	-0-	-15289	-0-	755	1	4786	2	N	-0-					-0-
03	6102	X	6102	-0-	-0-	-0-	773	1	5329	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PEREZ A WELL #: 2 RRCID -> 222796 COMPL. DATE 07/12/2006 TOTAL DEPTH 9735 PERF. 6400 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1866	N	1866	-0-	-0-	-0-	444	1	1422	2	N	-0-					13
11	0		1344	-0-	1344	1344	370	1	974	2	N	-0-					13
12	0		1306	-0-	1306	2650	323	1	983	2	N	-0-					13
01	0		1568	-0-	1568	4218	430	1	1138	2	N	-0-					13
02	2800	N	1684	-0-	-1116	3102	404	1	1280	2	N	-0-					13
03	3100	N	2193	-0-	-907	2195	484	1	1707	2	N	2					15
							2	9									

RUBEN FLORES MINERALS, LTD WELL #: 2 RRCID -> 222809 COMPL. DATE 05/17/2006 TOTAL DEPTH 11075 PERF. 9056 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-

SINGER ANDERS GAS UNIT WELL #: 3 RRCID -> 222955 COMPL. DATE 09/22/2006 TOTAL DEPTH 10906 PERF. 8993 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3368	X	3368	-0-	-0-	-0-	356	1	3012	2	N	-0-					5
11	3000	N	3080	-0-	80	80	347	1	2733	2	N	-0-					5
12	3100	N	3120	-0-	20	100	356	1	2764	2	N	-0-					5
01	3145	X	3045	-0-	-100	-0-	351	1	2694	2	N	-0-					5
*02	2686	X	2686	-0-	-0-	-0-	340	1	2346	2	N	-0-					5
03	2901	X	2901	-0-	-0-	-0-	345	1	2556	2	N	-0-					5

VASQUEZ, ROMEO J. WELL #: 6 RRCID -> 223022 COMPL. DATE 09/23/2006 TOTAL DEPTH 11226 PERF. 9006 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	0		56	-0-	56	56	56	2			N	-0-					-0-
12	0		52	-0-	52	108	52	2			N	-0-					-0-
*01	178	N	70	-0-	-108	-0-	70	2			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

SINGER B WELL #: 3 RRCID -> 223357 COMPL. DATE 10/03/2006 TOTAL DEPTH 10305 PERF. 9403 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	49	1	412	2	N	-0-					-0-
11	510	N	444	-0-	-66	-0-	50	1	394	2	N	-0-					-0-
12	465	N	460	-0-	-5	-0-	52	1	408	2	N	-0-					-0-
01	465	N	458	-0-	-7	-0-	53	1	405	2	N	-0-					-0-
*02	420	N	408	-0-	-12	-0-	52	1	356	2	N	-0-					-0-
03	465	N	428	-0-	-37	-0-	51	1	377	2	N	-0-					-0-

VASQUEZ, DELIA WELL #: 3 RRCID -> 223371 COMPL. DATE 09/22/2006 TOTAL DEPTH 10927 PERF.10044 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2358	N	2358	-0-	-0-	-0-	249	1	2109	2	N	-0-					-0-
11	2259	N	2259	-0-	-0-	-0-	255	1	2004	2	N	-0-					-0-
12	2436	N	2436	-0-	-0-	-0-	278	1	2158	2	N	-0-					-0-
01	2368	N	2368	-0-	-0-	-0-	273	1	2095	2	N	-0-					-0-
*02	1913	N	1913	-0-	-0-	-0-	242	1	1671	2	N	-0-					-0-
03	1945	N	1945	-0-	-0-	-0-	231	1	1714	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, DELIA WELL #: 4 RRCID -> 223372 COMPL. DATE 10/27/2006 TOTAL DEPTH 10900 PERF.10010 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	17	1	147	2	N	-0-			-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-			-0-
12	186	N	152	-0-	-34	-0-	17	1	135	2	N	-0-			-0-
01	230	N	230	-0-	-0-	-0-	27	1	203	2	N	-0-			-0-
*02	200	N	200	-0-	-0-	-0-	25	1	175	2	N	-0-			-0-
03	184	N	184	-0-	-0-	-0-	22	1	162	2	N	-0-			-0-

J. VELA CUELLAR WELL #: 3 RRCID -> 223495 COMPL. DATE 10/24/2006 TOTAL DEPTH 11223 PERF. 8802 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3782	X	3720	-0-	-62	-0-	319	1	3401	2	N	-0-			-0-
11	0		3134	-0-	3134	3134	284	1	2850	2	N	-0-			-0-
12	0		3474	-0-	3474	6608	301	1	3173	2	N	-0-			-0-
01	0		3406	-0-	3406	10014	302	1	3104	2	N	-0-			-0-
02	13002	X	2988	-0-	-10014	-0-	295	1	2693	2	N	-0-			-0-
03	3720	X	3151	-0-	-569	-0-	277	1	2874	2	N	-0-			-0-

RMT WELL #: 10 RRCID -> 223883 COMPL. DATE 11/02/2006 TOTAL DEPTH 11000 PERF. 8943 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4278	X	3845	-0-	-433	-0-	3845	2			N	-0-			-0-
11	4110	X	3442	-0-	-668	-0-	3442	2			N	-0-			-0-
12	4247	X	4090	-0-	-157	-0-	4090	2			N	-0-			-0-
*01	4247	X	3808	-0-	-439	-0-	3808	2			N	-0-			-0-
02	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-			-0-
03	4092	X	3897	-0-	-195	-0-	3897	2			N	-0-			-0-

VASQUEZ, ROMEO J. WELL #: 7 RRCID -> 224079 COMPL. DATE 10/19/2006 TOTAL DEPTH 11235 PERF. 8896 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	33	1	357	2	N	-0-			4
11	0		450	-0-	450	450	41	1	409	2	N	-0-			4
12	0		557	-0-	557	1007	48	1	509	2	N	-0-			4
01	0		433	-0-	433	1440	38	1	395	2	N	-0-			4
02	1877	N	437	-0-	-1440	-0-	43	1	394	2	N	-0-			4
03	558	N	470	-0-	-88	-0-	41	1	429	2	N	-0-			4

RAMIREZ, ABEL WELL #: 3 RRCID -> 224609 COMPL. DATE 11/27/2006 TOTAL DEPTH 11300 PERF.11056 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	-0-	55	1	1172	2	N	-0-			-0-
11	1479	N	1479	-0-	-0-	-0-	56	1	1423	2	N	-0-			-0-
12	1211	N	1211	-0-	-0-	-0-	50	1	1161	2	N	-0-			-0-
*01	1510	N	1510	-0-	-0-	-0-	60	1	1450	2	N	-0-			-0-
02	984	N	984	-0-	-0-	-0-	36	1	948	2	N	-0-			-0-
03	1068	N	1068	-0-	-0-	-0-	45	1	1023	2	N	-0-			-0-

VASQUEZ, DELIA WELL #: 7 RRCID -> 224739 COMPL. DATE 11/14/2006 TOTAL DEPTH 10800 PERF. 9642 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMON "C" WELL #: 1 RRCID -> 224746 COMPL. DATE 11/29/2006 TOTAL DEPTH 9600 PERF. 8816 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	448	-0-	-79	-0-	107	1	341	2	N	-0-					17
11	0		352	-0-	352	352	97	1	255	2	N	-0-					17
12	0		453	-0-	453	805	112	1	341	2	N	-0-					17
01	0		351	-0-	351	1156	96	1	255	2	N	-0-					17
02	1627	N	471	-0-	-1156	-0-	113	1	358	2	N	-0-					17
03	465	N	424	-0-	-41	-0-	93	1	328	2	N	3					20
							3	9									

VASQUEZ, DELIA WELL #: 5 RRCID -> 224793 COMPL. DATE 12/09/2006 TOTAL DEPTH 11040 PERF.10019 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	46	1	392	2	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	47	1	368	2	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	49	1	383	2	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	50	1	380	2	N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	48	1	331	2	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	46	1	343	2	N	-0-					-0-

VASQUEZ, ROMEO J. WELL #: 8 RRCID -> 225334 COMPL. DATE 01/12/2007 TOTAL DEPTH 11127 PERF. 8840 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5926	X	5926	-0-	-0-	-0-	508	1	5418	2	N	-0-					-0-
11	0		5859	-0-	5859	5859	531	1	5328	2	N	-0-					-0-
12	0		6038	-0-	6038	11897	523	1	5515	2	N	-0-					-0-
01	0		5878	-0-	5878	17775	521	1	5357	2	N	-0-					-0-
02	22967	X	5192	-0-	-17775	-0-	512	1	4680	2	N	-0-					-0-
03	6045	X	5765	-0-	-280	-0-	507	1	5258	2	N	-0-					-0-

CUELLAR, J. VELA WELL #: 4 RRCID -> 225658 COMPL. DATE 01/09/2007 TOTAL DEPTH 11263 PERF. 9274 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	64	1	680	2	N	-0-					4
11	0		696	-0-	696	696	63	1	633	2	N	-0-					4
12	0		706	-0-	706	1402	61	1	645	2	N	-0-					4
01	0		720	-0-	720	2122	64	1	656	2	N	-0-					4
02	2741	N	619	-0-	-2122	-0-	61	1	558	2	N	-0-					4
03	713	N	661	-0-	-52	-0-	58	1	603	2	N	-0-					4

VASQUEZ, DELIA WELL #: 6 RRCID -> 225902 COMPL. DATE 03/02/2007 TOTAL DEPTH 10840 PERF.10069 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	144	-0-	-104	-0-	15	1	129	2	N	-0-					-0-
11	240	N	187	-0-	-53	-0-	21	1	166	2	N	-0-					-0-
12	186	N	172	-0-	-14	-0-	20	1	152	2	N	-0-					-0-
01	155	N	88	-0-	-67	-0-	10	1	78	2	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	38	1	258	2	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	31	1	227	2	N	-0-					-0-

VILLARREAL WELL #: 1 RRCID -> 226190 COMPL. DATE 11/27/2005 TOTAL DEPTH 10510 PERF. 9650 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3409	-0-	-435	-0-	240	1	3169	2	N	-0-					-0-
11	3360	X	3130	-0-	-230	-0-	221	1	2909	2	N	-0-					-0-
12	3503	X	3364	-0-	-139	-0-	232	1	3132	2	N	-0-					-0-
*01	3503	X	3454	-0-	-49	-0-	241	1	3213	2	N	-0-					-0-
02	3164	X	2919	-0-	-245	-0-	207	1	2712	2	N	-0-					-0-
03	3420	X	3420	-0-	-0-	-0-	245	1	3175	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RANCHITO "A" GAS UNIT WELL #: 3 RRCID -> 226332 COMPL. DATE 02/07/2007 TOTAL DEPTH 10538 PERF. 8297 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					112
11	690	N	507	-0-	-183	-0-	507	2			N	-0-					112
12	589	N	475	-0-	-114	-0-	475	2			N	-0-					112
*01	558	N	477	-0-	-81	-0-	477	2			N	-0-					112
02	476	N	473	-0-	-3	-0-	473	2			N	-0-					112
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					112

BENAVIDES, ALEJO WELL #: 3 RRCID -> 226388 COMPL. DATE 01/18/2007 TOTAL DEPTH 10177 PERF. 9806 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	183	-0-	-65	-0-	22	1	161	2	N	-0-					-0-
11	0		51	-0-	51	51	6	1	45	2	N	-0-					-0-
12	0		101	-0-	101	152	12	1	89	2	N	-0-					-0-
01	0		79	-0-	79	231	10	1	69	2	N	-0-					-0-
02	304	N	73	-0-	-231	-0-	10	1	63	2	N	-0-					-0-
03	93	N	61	-0-	-32	-0-	8	1	53	2	N	-0-					-0-

VILLARREAL, JACOBA ESTATE WELL #: 1 RRCID -> 226644 COMPL. DATE 03/31/2007 TOTAL DEPTH 10400 PERF. 8738 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
12	1426	N	1359	-0-	-67	-0-	1359	2			N	-0-					-0-
*01	1395	N	986	-0-	-409	-0-	986	2			N	-0-					-0-
02	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
03	1364	N	1358	-0-	-6	-0-	1358	2			N	-0-					-0-

RUBEN FLORES MINERALS, LTD WELL #: 3 RRCID -> 226746 COMPL. DATE 08/26/2006 TOTAL DEPTH 10700 PERF. 8948 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
*01	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
03	682	N	591	-0-	-91	-0-	591	2			Y	-0-					-0-

RUBEN FLORES MINERALS LTD GU WELL #: 1 RRCID -> 226782 COMPL. DATE 11/02/2006 TOTAL DEPTH 10810 PERF. 9046 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
11	510	N	384	-0-	-126	-0-	384	2			N	-0-					-0-
12	527	N	198	-0-	-329	-0-	198	2			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

ALEXANDER "A" WELL #: 3 RRCID -> 227381 COMPL. DATE 04/12/2007 TOTAL DEPTH 13050 PERF. 8526 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGER B WELL #: 4 RRCID -> 227535 COMPL. DATE 05/11/2007 TOTAL DEPTH 10870 PERF. 9064 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	55	1	463	2	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	46	1	363	2	N	-0-					-0-
12	403	N	371	-0-	-32	-0-	42	1	329	2	N	-0-					-0-
01	403	N	366	-0-	-37	-0-	42	1	324	2	N	-0-					-0-
*02	364	N	330	-0-	-34	-0-	42	1	288	2	N	-0-					-0-
03	372	N	334	-0-	-38	-0-	40	1	294	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, J. VELA WELL #: 6 RRCID -> 227944 COMPL. DATE 05/10/2007 TOTAL DEPTH 11202 PERF. 7192 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPATA TOWNSITE WELL #: 3 RRCID -> 228391 COMPL. DATE 02/06/2007 TOTAL DEPTH 10846 PERF. 8748 - 9800

10	4712	X	4118	-0-	-594	-0-	499	1	3619	2	N	-0-					-0-
11	0		3867	-0-	3867	3867	551	1	3316	2	N	-0-					-0-
12	0		3378	-0-	3378	7245	442	1	2936	2	N	-0-					-0-
01	0		3686	-0-	3686	10931	519	1	3167	2	N	-0-					-0-
02	15157	X	4226	-0-	-10931	-0-	576	1	3650	2	N	-0-					-0-
03	4195	X	4195	-0-	-0-	-0-	532	1	3663	2	N	-0-					-0-

VASQUEZ, ROMEO J. WELL #: 9 RRCID -> 228758 COMPL. DATE 04/20/2007 TOTAL DEPTH 11171 PERF. 8850 - 11138

10	2488	X	2488	-0-	-0-	-0-	213	1	2275	2	N	-0-					12
11	0		2192	-0-	2192	2192	198	1	1994	2	N	-0-					12
12	0		2289	-0-	2289	4481	198	1	2091	2	N	-0-					12
01	0		2271	-0-	2271	6752	201	1	2070	2	N	-0-					12
02	2800	N	1968	-0-	-832	5920	194	1	1774	2	N	-0-					12
03	3100	N	2074	-0-	-1026	4894	182	1	1892	2	N	-0-					12

ZAPATA TOWNSITE 4 GAS UNIT WELL #: 4 RRCID -> 229890 COMPL. DATE 05/12/2007 TOTAL DEPTH 10928 PERF. 8610 - 10774

10	1643	N	1625	-0-	-18	-0-	197	1	1428	2	N	-0-					-0-
11	0		1266	-0-	1266	1266	180	1	1086	2	N	-0-					-0-
12	0		1292	-0-	1292	2558	169	1	1123	2	N	-0-					-0-
01	0		819	-0-	819	3377	115	1	704	2	N	-0-					-0-
02	2800	N	995	-0-	-1805	1572	136	1	859	2	N	-0-					-0-
03	2629	N	1057	-0-	-1572	-0-	134	1	923	2	N	-0-					-0-

VOLPE, FLORA E. G. DE UNIT WELL #: 1 RRCID -> 229901 COMPL. DATE 06/15/2007 TOTAL DEPTH 9693 PERF. 8739 - 9520

10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	690	N	559	-0-	-131	-0-	559	2			N	-0-					-0-
12	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
*01	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
02	532	N	402	-0-	-130	-0-	402	2			N	-0-					-0-
03	589	N	415	-0-	-174	-0-	415	2			N	-0-					-0-

ALEXANDER "A" WELL #: 4 RRCID -> 230050 COMPL. DATE 11/11/2008 TOTAL DEPTH 13230 PERF. 10920 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS AVISPAS WELL #: 2 RRCID -> 230286 COMPL. DATE 08/14/2007 TOTAL DEPTH 10900 PERF. 9710 - 9760

10	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
11	1290	N	1254	-0-	-36	-0-	1254	2			N	-0-					-0-
12	1333	N	1250	-0-	-83	-0-	1250	2			N	-0-					-0-
*01	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					-0-
02	1176	N	1158	-0-	-18	-0-	1158	2			N	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA CUELLAR, J. GAS UNIT WELL #: 3 RRCID -> 230337 COMPL. DATE 07/21/2007 TOTAL DEPTH 11000 PERF. 7852 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					99
11	600	N	537	-0-	-63	-0-	537	2			N	-0-					99
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					99
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					99
*02	504	N	467	-0-	-37	-0-	467	2			N	-0-					99
03	713	N	563	-0-	-150	-0-	563	2			N	-0-					99

DASQUEZ, ROMEO J. WELL #: 10 RRCID -> 231004 COMPL. DATE 07/07/2007 TOTAL DEPTH 11230 PERF. 8940 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1174	-0-	-4	-0-	101	1	1073	2	N	-0-					-0-
11	0		1079	-0-	1079	1079	98	1	981	2	N	-0-					-0-
12	0		1076	-0-	1076	2155	93	1	983	2	N	-0-					-0-
01	0		1083	-0-	1083	3238	96	1	987	2	N	-0-					-0-
02	2800	N	993	-0-	-1807	1431	98	1	895	2	N	-0-					-0-
03	2515	N	1084	-0-	-1431	-0-	95	1	989	2	N	-0-					-0-

SNAVELY GAS UNIT 3 WELL #: 3 RRCID -> 231012 COMPL. DATE 07/13/2006 TOTAL DEPTH 11164 PERF. 8176 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					16
11	2610	N	2230	-0-	-380	-0-	2230	2			N	-0-					16
12	2480	N	2317	-0-	-163	-0-	2317	2			N	-0-					16
*01	2356	N	2255	-0-	-101	-0-	2255	2			N	-0-					16
02	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					16
03	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					16

GARZA WELL #: 1 RRCID -> 231255 COMPL. DATE 09/22/2007 TOTAL DEPTH 11977 PERF.10466 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	13	1	133	2	N	-0-					-0-
11	0		137	-0-	137	137	14	1	123	2	N	-0-					-0-
12	0		149	-0-	149	286	15	1	134	2	N	-0-					-0-
01	0		166	-0-	166	452	15	1	151	2	N	-0-					-0-
02	565	N	113	-0-	-452	-0-	11	1	102	2	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	15	1	142	2	N	-0-					-0-

VASQUEZ-PENA-HAYNES WELL #: 1 RRCID -> 232413 COMPL. DATE 07/26/2007 TOTAL DEPTH 11151 PERF. 8930 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					18
11	1822	N	1822	-0-	-0-	-0-	1821	2	1	9	N	1					19
12	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					19
01	2077	N	1891	-0-	-186	-0-	1891	2			N	-0-					19
*02	1708	N	1645	-0-	-63	-0-	1645	2			N	-0-					19
03	2046	N	1843	-0-	-203	-0-	1843	2			N	-0-					19

VOLPE, FLORA E. G. DE UNIT WELL #: 2 RRCID -> 232941 COMPL. DATE 10/23/2007 TOTAL DEPTH 9910 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	390	N	243	-0-	-147	-0-	243	2			N	-0-					-0-
12	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
*01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

LAS AVISPAS WELL #: 3 RRCID -> 233175 COMPL. DATE 10/08/2008 TOTAL DEPTH 10960 PERF. 9710 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
*01	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
02	868	N	710	-0-	-158	-0-	710	2			N	-0-					-0-
03	961	N	665	-0-	-296	-0-	665	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, ROMEO J. WELL #: 11 RRCID -> 233184 COMPL. DATE 11/26/2008 TOTAL DEPTH 11131 PERF. 8586 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

CUELLAR-GRAVES GAS UNIT WELL #: 1 RRCID -> 234480 COMPL. DATE 11/10/2008 TOTAL DEPTH 10941 PERF. 6910 - 10474

10	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
11	0		1514	-0-	1514	1514	1514	2			N	-0-					-0-
12	0		1325	-0-	1325	2839	1325	2			N	-0-					-0-
*01	3100	N	1166	-0-	-1934	905	1166	2			N	-0-					-0-
*02	2618	N	1713	-0-	-905	-0-	1713	2			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

VASQUEZ-PENA-HAYNES WELL #: 2 RRCID -> 234836 COMPL. DATE 10/02/2008 TOTAL DEPTH 11053 PERF. 9164 - 9184

10	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					26
11	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					26
12	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					26
01	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					26
*02	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					26
03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					26

VASQUEZ, ROMEO J. WELL #: 12 RRCID -> 234902 COMPL. DATE 08/28/2008 TOTAL DEPTH 11040 PERF. 8730 - 11080

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	17					18
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

SALINAS G.U. WELL #: 1 RRCID -> 235325 COMPL. DATE 02/01/2008 TOTAL DEPTH 10300 PERF. 9832 - 9880

10	3315	X	3315	-0-	-0-	-0-	3315	2			Y	-0-					-0-
11	3930	X	3431	-0-	-499	-0-	3431	2			Y	-0-					-0-
12	4061	X	3302	-0-	-759	-0-	3302	2			Y	-0-					-0-
*01	4061	X	3029	-0-	-1032	-0-	3029	2			Y	-0-					-0-
02	3192	X	3011	-0-	-181	-0-	3011	2			Y	-0-					-0-
03	3534	X	3303	-0-	-231	-0-	3303	2			Y	-0-					-0-

ALEXANDER "A" WELL #: 5 RRCID -> 235989 COMPL. DATE 10/16/2007 TOTAL DEPTH 13175 PERF. N/A

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNAVELY GAS UNIT 4 WELL #: 1 RRCID -> 236364 COMPL. DATE 02/27/2008 TOTAL DEPTH 11230 PERF. 7788 - 10140

10	0		24	-0-	24	59	24	2			N	-0-					-0-
11	0		-0-	-0-	-0-	59					N	-0-					-0-
12	0		-0-	-0-	-0-	59					N	-0-					-0-
*01	59	N	-0-	-0-	-59	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2023 - WELL PLUGGED 1/2/2023

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL WELL #: 6 RRCID -> 236530 COMPL. DATE 01/09/2008 TOTAL DEPTH 11100 PERF. 8629 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2747	N	2747	-0-	-0-	-0-	193	1	2554	2	Y	-0-					-0-
11	2640	N	2587	-0-	-53	-0-	183	1	2404	2	Y	-0-					-0-
12	2883	N	2583	-0-	-300	-0-	178	1	2405	2	Y	-0-					-0-
*01	2848	N	2848	-0-	-0-	-0-	199	1	2649	2	Y	-0-					-0-
02	2408	N	2401	-0-	-7	-0-	170	1	2231	2	Y	-0-					-0-
03	2620	N	2620	-0-	-0-	-0-	188	1	2432	2	Y	-0-					-0-

J. VELA CUELLAR G. U. B WELL #: 1 RRCID -> 236906 COMPL. DATE 05/16/2008 TOTAL DEPTH 11070 PERF. 8780 - 10554

10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					3
11	150	N	90	-0-	-60	-0-	89	2	1	9	N	1					4
12	93	N	27	-0-	-66	-0-	27	2			N	-0-					4
01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					4
*02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					4
03	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					4

GARZA WELL #: 2 RRCID -> 237130 COMPL. DATE 10/09/2008 TOTAL DEPTH 11996 PERF. 9779 - 11540

10	2678	N	2678	-0-	-0-	-0-	246	1	2432	2	N	-0-					-0-
11	0		1715	-0-	1715	1715	171	1	1544	2	N	-0-					-0-
12	0		1299	-0-	1299	3014	130	1	1169	2	N	-0-					-0-
01	0		1800	-0-	1800	4814	167	1	1633	2	N	-0-					-0-
02	2800	N	1351	-0-	-1449	3365	129	1	1222	2	N	-0-					-0-
03	3100	N	1625	-0-	-1475	1890	154	1	1471	2	N	-0-					-0-

J. VELA CUELLAR GAS UNIT A WELL #: 2 RRCID -> 237348 COMPL. DATE 05/19/2008 TOTAL DEPTH 11028 PERF. 8796 - 8816

10	435	N	435	-0-	-0-	-0-	46	1	389	2	N	-0-					23
11	471	N	471	-0-	-0-	-0-	53	1	418	2	N	-0-					23
12	391	N	391	-0-	-0-	-0-	45	1	346	2	N	-0-					23
01	403	N	391	-0-	-12	-0-	45	1	346	2	N	-0-					23
*02	381	N	381	-0-	-0-	-0-	48	1	333	2	N	-0-					23
03	403	N	343	-0-	-60	-0-	41	1	302	2	N	-0-					23

IKA RAMIREZ (A. GONZALEZ, JR) WELL #: 1 RRCID -> 238074 COMPL. DATE 01/24/2008 TOTAL DEPTH 9750 PERF. 7965 - 8220

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOBA VILLARREAL ESTATE WELL #: 2 RRCID -> 238134 COMPL. DATE 09/20/2008 TOTAL DEPTH 10350 PERF. 7400 - 9584

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VASQUEZ-PENA-HAYNES WELL #: 7 RRCID -> 239437 COMPL. DATE 09/17/2008 TOTAL DEPTH 11164 PERF. 7776 - 10096

10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					11
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					11
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					11
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					11
*02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					11
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					11

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALINAS G.U. WELL #: 2 RRCID -> 239664 COMPL. DATE 05/03/2008 TOTAL DEPTH 10200 PERF. 9954 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4634	-0-	-295	-0-	4634	2			Y	-0-					-0-
11	5640	X	4830	-0-	-810	-0-	4830	2			Y	-0-					-0-
12	5828	X	4907	-0-	-921	-0-	4907	2			Y	-0-					-0-
*01	5828	X	4506	-0-	-1322	-0-	4506	2			Y	-0-					-0-
02	4508	X	4039	-0-	-469	-0-	4039	2			Y	-0-					-0-
03	4991	X	4264	-0-	-727	-0-	4264	2			Y	-0-					-0-

ZAPATA TOWNSITE GU 5 WELL #: 1 RRCID -> 239681 COMPL. DATE 09/24/2008 TOTAL DEPTH 10848 PERF. 9900 - 11170

10	7223	X	6956	-0-	-267	-0-	6956	2			N	-0-					5
11	7080	X	6639	-0-	-441	-0-	6639	2			N	-0-					5
12	7316	X	6803	-0-	-513	-0-	6803	2			N	-0-					5
*01	7316	X	6675	-0-	-641	-0-	6675	2			N	-0-					5
02	6668	X	6668	-0-	-0-	-0-	6668	2			N	-0-					5
03	6944	X	6851	-0-	-93	-0-	6851	2			N	-0-					5

SALINAS G.U. WELL #: 3 RRCID -> 240240 COMPL. DATE 05/23/2008 TOTAL DEPTH 10075 PERF. 9842 - 9900

10	3374	X	3374	-0-	-0-	-0-	3374	2			Y	-0-					-0-
11	3540	X	3082	-0-	-458	-0-	3082	2			Y	-0-					-0-
12	3658	X	3346	-0-	-312	-0-	3346	2			Y	-0-					-0-
*01	3658	X	3122	-0-	-536	-0-	3122	2			Y	-0-					-0-
02	3052	X	2757	-0-	-295	-0-	2757	2			Y	-0-					-0-
03	3379	X	2913	-0-	-466	-0-	2913	2			Y	-0-					-0-

RFM LTD A GU WELL #: 1 RRCID -> 241576 COMPL. DATE 11/06/2007 TOTAL DEPTH 10800 PERF. 8980 - 10542

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 5 RRCID -> 241643 COMPL. DATE 03/11/2008 TOTAL DEPTH 11500 PERF. 7770 - 9953

10	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
*01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

VASQUEZ-PENA-HAYNES WELL #: 8 RRCID -> 241724 COMPL. DATE 01/10/2009 TOTAL DEPTH 11500 PERF. 8882 - 11180

10	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					1
11	2007	N	2007	-0-	-0-	-0-	2006	2	1	9	N	1					2
12	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					2
01	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					2
*02	1876	N	1582	-0-	-294	-0-	1582	2			N	-0-					2
03	1829	N	1741	-0-	-88	-0-	1741	2			N	-0-					2

DON JOSE LAND & CATTLE CO LTD WELL #: 4 RRCID -> 242019 COMPL. DATE 03/09/2008 TOTAL DEPTH 11400 PERF.10297 - 10651

10	3141	X	3141	-0-	-0-	-0-	3139	2	2	9	Y	2					17
11	2986	X	2986	-0-	-0-	-0-	2983	2	3	9	Y	3					20
12	3091	X	3091	-0-	-0-	-0-	3074	2	17	9	Y	15					35
*01	3131	X	2950	-0-	-181	-0-	2948	2	2	9	Y	2					37
02	2828	X	2623	-0-	-205	-0-	2619	2	4	9	Y	4					41
03	3131	X	2688	-0-	-443	-0-	2684	2	4	9	Y	4	22	1			23

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ZAPATA TOWNSITE GU 5 WELL #: 2 RRCID -> 242040 COMPL. DATE 08/16/2008 TOTAL DEPTH 10875 PERF. 9030 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-
11	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-					-0-
12	5763	X	5763	-0-	-0-	-0-	5763	2			N	-0-					-0-
*01	5589	X	5589	-0-	-0-	-0-	5589	2			N	-0-					-0-
02	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-
03	6083	X	6083	-0-	-0-	-0-	6083	2			N	-0-					-0-

SINGER B WELL #: 5 RRCID -> 242570 COMPL. DATE 10/23/2008 TOTAL DEPTH 11012 PERF.10168 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	106	1	895	2	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	50	1	390	2	N	-0-					-0-
12	248	N	163	-0-	-85	-0-	19	1	144	2	N	-0-					-0-
01	248	N	128	-0-	-120	-0-	15	1	113	2	N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	34	1	238	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	21	1	156	2	N	-0-					-0-

SNAVELY GAS UNIT 5 WELL #: 1 RRCID -> 242842 COMPL. DATE 11/04/2008 TOTAL DEPTH 11161 PERF. 9522 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					5
11	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					5
12	2728	X	2220	-0-	-508	-0-	2220	2			N	-0-					5
*01	2728	X	2251	-0-	-477	-0-	2251	2			N	-0-					5
02	2464	X	1894	-0-	-570	-0-	1894	2			N	-0-					5
03	2728	X	1940	-0-	-788	-0-	1940	2			N	-0-					5

VOLPE, RAUL HEIRS WELL #: 2 RRCID -> 243083 COMPL. DATE 08/11/2008 TOTAL DEPTH 11786 PERF.10217 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	461	-0-	-190	-0-	461	2			N	-0-					-0-
11	630	N	409	-0-	-221	-0-	409	2			N	-0-					-0-
12	651	N	139	-0-	-512	-0-	139	2			N	-0-					-0-
*01	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

CUELLAR, J. VELA WELL #: 11 RRCID -> 243413 COMPL. DATE 01/14/2009 TOTAL DEPTH 11338 PERF. 7832 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8640	-0-	-71	-0-	913	1	7727	2	N	-0-					8
11	9210	X	8287	-0-	-923	-0-	934	1	7353	2	N	-0-					8
12	9517	X	8426	-0-	-1091	-0-	961	1	7465	2	N	-0-					8
01	9517	X	8220	-0-	-1297	-0-	948	1	7272	2	N	-0-					8
*02	7924	X	7604	-0-	-320	-0-	963	1	6641	2	N	-0-					8
03	8649	X	7863	-0-	-786	-0-	935	1	6928	2	N	-0-					8

VASQUEZ-PENA-HAYNES WELL #: 4 RRCID -> 243450 COMPL. DATE 01/13/2009 TOTAL DEPTH 11488 PERF. 8868 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					1
11	776	N	776	-0-	-0-	-0-	775	2	1	9	N	1					2
12	1643	N	510	-0-	-1133	-0-	510	2			N	-0-					2
01	1395	N	643	-0-	-752	-0-	643	2			N	-0-					2
*02	728	N	575	-0-	-153	-0-	575	2			N	-0-					2
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					2

DON JOSE LAND & CATTLE CO LTD WELL #: 10 RRCID -> 244670 COMPL. DATE 10/05/2008 TOTAL DEPTH 10222 PERF. 8366 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1964	-0-	-144	-0-	1963	2	1	9	Y	1					16
11	1920	N	1861	-0-	-59	-0-	1859	2	2	9	Y	2					18
12	2046	N	1931	-0-	-115	-0-	1920	2	11	9	Y	10					28
*01	1953	N	1780	-0-	-173	-0-	1779	2	1	9	Y	1					29
02	1736	N	1722	-0-	-14	-0-	1719	2	3	9	Y	3					32
03	1922	N	1889	-0-	-33	-0-	1886	2	3	9	Y	3	14	1			21

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

VASQUEZ, ROMEO J. "B" WELL #: 2 RRCID -> 244694 COMPL. DATE 11/08/2008 TOTAL DEPTH 11720 PERF. 7180 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1981	N	1981	-0-	-0-	-0-	209	1	1772	2	N	-0-					22
11	2340	N	1939	-0-	-401	-0-	219	1	1720	2	N	-0-					22
12	2015	N	1979	-0-	-36	-0-	226	1	1753	2	N	-0-					22
01	1984	N	1928	-0-	-56	-0-	222	1	1706	2	N	-0-					22
*02	1820	N	1700	-0-	-120	-0-	215	1	1485	2	N	-0-					22
03	1984	N	1872	-0-	-112	-0-	223	1	1649	2	N	-0-					22

J. VELA CUELLAR GAS UNIT A WELL #: 1 RRCID -> 245863 COMPL. DATE 09/15/2008 TOTAL DEPTH 11211 PERF. 8822 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					2
11	900	N	854	-0-	-46	-0-	854	2			N	-0-					2
12	1054	N	915	-0-	-139	-0-	915	2			N	-0-					2
01	930	N	903	-0-	-27	-0-	903	2			N	-0-					2
*02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					2
03	930	N	817	-0-	-113	-0-	817	2			N	-0-					2

VASQUEZ, ROMEO J. B WELL #: 1 RRCID -> 246023 COMPL. DATE 08/02/2008 TOTAL DEPTH 11752 PERF. 8166 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	2	-0-	-277	-0-	2	2			N	-0-					21
11	450	N	338	-0-	-112	-0-	337	2	1	9	N	1					22
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					22
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					22
*02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					22
03	496	N	406	-0-	-90	-0-	406	2			N	-0-					22

SNAVELY GAS UNIT 6 WELL #: 1 RRCID -> 246027 COMPL. DATE 09/12/2008 TOTAL DEPTH 11061 PERF.10158 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	897	2			N	-0-					14
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					14
12	930	N	744	-0-	-186	-0-	744	2			N	-0-					14
*01	899	N	658	-0-	-241	-0-	658	2			N	-0-					14
02	784	N	605	-0-	-179	-0-	605	2			N	-0-					14
03	744	N	639	-0-	-105	-0-	639	2			N	-0-					14

SNAVELY GAS UNIT 3 WELL #: 4 RRCID -> 246029 COMPL. DATE 08/13/2008 TOTAL DEPTH 11192 PERF. 9398 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	797	-0-	-102	-0-	797	2			N	-0-					6
11	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					6
12	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					6
*01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					6
02	1736	N	1504	-0-	-232	-0-	1504	2			N	-0-					6
03	1891	N	1557	-0-	-334	-0-	1557	2			N	-0-					6

VELA-CUELLAR, J. WELL #: 10 RRCID -> 246210 COMPL. DATE 12/13/2008 TOTAL DEPTH 11151 PERF. 8988 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	161	1	1359	2	N	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	128	1	1006	2	N	-0-					-0-
12	1333	N	402	-0-	-931	-0-	46	1	356	2	N	-0-					-0-
01	1333	N	399	-0-	-934	-0-	46	1	353	2	N	-0-					-0-
*02	1064	N	481	-0-	-583	-0-	61	1	420	2	N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	62	1	463	2	N	-0-					-0-

VASQUEZ, DELIA WELL #: 8 RRCID -> 247131 COMPL. DATE 08/31/2007 TOTAL DEPTH 10770 PERF. 9836 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	222	23	1	199	2	N	-0-					-0-
11	0		704	-0-	704	926	79	1	625	2	N	-0-					-0-
12	0		280	-0-	280	1206	32	1	248	2	N	-0-					-0-
01	0		210	-0-	210	1416	24	1	186	2	N	-0-					-0-
*02	1723	N	307	-0-	-1416	-0-	39	1	268	2	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	53	1	391	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA WELL #: 3 RRCID -> 247229 COMPL. DATE 04/05/2009 TOTAL DEPTH 11445 PERF. 9456 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ-PENA-HAYNES WELL #: 3 RRCID -> 247243 COMPL. DATE 10/25/2007 TOTAL DEPTH 11418 PERF. 9664 - 9720

10	775	N	767	-0-	-8	-0-	767	2			N	-0-					2
11	990	N	669	-0-	-321	-0-	668	2	1	9	N	1					3
12	930	N	714	-0-	-216	-0-	714	2			N	-0-					3
01	775	N	680	-0-	-95	-0-	680	2			N	-0-					3
*02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					3
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					3

3J ZAPATA RANCHES WELL #: 1ST RRCID -> 247380 COMPL. DATE 02/16/2009 TOTAL DEPTH 11400 PERF.10012 - 10052

10	899	N	823	-0-	-76	-0-	823	2			N	-0-					-0-
11	960	N	714	-0-	-246	-0-	714	2			N	-0-					-0-
12	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	899	N	759	-0-	-140	-0-	76	1	683	2	N	-0-					-0-

VARAL RANCHES WELL #: 4 RRCID -> 247400 COMPL. DATE 01/29/2009 TOTAL DEPTH 10360 PERF.10043 - 10095

10	1953	N	1953	-0-	-0-	-0-	1953	2			Y	-0-					-0-
11	2010	N	1812	-0-	-198	-0-	1812	2			Y	-0-					-0-
12	1953	N	1606	-0-	-347	-0-	1606	2			Y	-0-					-0-
*01	1953	N	1851	-0-	-102	-0-	1851	2			Y	-0-					-0-
02	1680	N	1660	-0-	-20	-0-	1660	2			Y	-0-					-0-
03	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					-0-

BRAVO G.U. WELL #: 1 RRCID -> 248465 COMPL. DATE 05/01/2009 TOTAL DEPTH 10075 PERF.10176 - 10216

10	0		-0-	-0-	-0-	15					N	-0-					-0-
11	0		13	-0-	13	28	13	2			N	-0-					-0-
12	0		8	-0-	8	36	8	2			N	-0-					-0-
*01	37	N	1	-0-	-36	-0-	1	2			N	-0-					-0-
*02	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

OLEGARIO VILLARREAL HEIRS WELL #: 1 RRCID -> 248821 COMPL. DATE 11/11/2008 TOTAL DEPTH 10500 PERF. 9411 - 9484

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 5 RRCID -> 249995 COMPL. DATE 05/14/2008 TOTAL DEPTH 10808 PERF. 9062 - 9208

10	3937	X	3704	-0-	-233	-0-	260	1	3444	2	N	-0-					-0-
11	3450	X	3179	-0-	-271	-0-	224	1	2955	2	N	-0-					-0-
12	3689	X	3114	-0-	-575	-0-	215	1	2899	2	N	-0-					-0-
*01	3689	X	2721	-0-	-968	-0-	190	1	2531	2	N	-0-					-0-
02	3465	X	3465	-0-	-0-	-0-	245	1	3220	2	N	-0-					-0-
03	3689	X	3672	-0-	-17	-0-	263	1	3409	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ WELL #: 1 RRCID -> 250199 COMPL. DATE 04/13/2009 TOTAL DEPTH 9868 PERF. 7675 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

VOLPE, RAUL HEIRS WELL #: 1 RRCID -> 251795 COMPL. DATE 12/22/2007 TOTAL DEPTH 11807 PERF. 9572 - 11620

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 9 RRCID -> 252092 COMPL. DATE 02/05/2010 TOTAL DEPTH 10800 PERF. 9332 - 9392

10	2108	N	2049	-0-	-59	-0-	144	1	1905	2	Y	-0-					-0-
11	2100	N	2008	-0-	-92	-0-	142	1	1866	2	Y	-0-					-0-
12	2077	N	1927	-0-	-150	-0-	133	1	1794	2	Y	-0-					-0-
*01	2046	N	1899	-0-	-147	-0-	133	1	1766	2	Y	-0-					-0-
02	1876	N	1769	-0-	-107	-0-	125	1	1644	2	Y	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	143	1	1844	2	Y	-0-					-0-

VILLARREAL GUTIERREZ GU WELL #: 5 RRCID -> 252103 COMPL. DATE 06/21/2009 TOTAL DEPTH 9550 PERF. 7480 - 8986

10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-

VILLARREAL WELL #: 12 RRCID -> 252108 COMPL. DATE 02/09/2010 TOTAL DEPTH 9965 PERF. 8660 - 9440

10	3255	X	2989	-0-	-266	-0-	210	1	2779	2	N	-0-					15
11	3240	X	2829	-0-	-411	-0-	200	1	2629	2	N	-0-					15
12	3348	X	3034	-0-	-314	-0-	209	1	2825	2	N	-0-					15
*01	3348	X	2998	-0-	-350	-0-	210	1	2788	2	N	-0-					15
02	2800	X	2520	-0-	-280	-0-	178	1	2342	2	N	-0-					15
03	3038	X	2742	-0-	-296	-0-	197	1	2545	2	N	-0-					15

VILLARREAL WELL #: 7 RRCID -> 252177 COMPL. DATE 08/26/2011 TOTAL DEPTH 10992 PERF. 8696 - 9070

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VILLARREAL WELL #: 3 RRCID -> 252513 COMPL. DATE 04/11/2006 TOTAL DEPTH 11410 PERF. 9633 - 9667

10	4836	X	4501	-0-	-335	-0-	316	1	4185	2	N	-0-					-0-
11	4500	X	4387	-0-	-113	-0-	310	1	4077	2	N	-0-					-0-
12	4650	X	4530	-0-	-120	-0-	313	1	4217	2	N	-0-					-0-
*01	4526	X	4472	-0-	-54	-0-	313	1	4159	2	N	-0-					-0-
02	4088	X	3924	-0-	-164	-0-	278	1	3646	2	N	-0-					-0-
03	4526	X	4295	-0-	-231	-0-	308	1	3987	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VOLPE WELL #: 1 RRCID -> 253254 COMPL. DATE 09/10/2009 TOTAL DEPTH 12013 PERF. 8994 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL GUTIERREZ GU WELL #: 3 RRCID -> 254146 COMPL. DATE 07/20/2009 TOTAL DEPTH 10353 PERF. 9195 - 10065

10	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					-0-
11	1800	N	1690	-0-	-110	-0-	1690	2			Y	-0-					-0-
12	1922	N	1735	-0-	-187	-0-	1735	2			Y	-0-					-0-
*01	1860	N	1494	-0-	-366	-0-	1494	2			Y	-0-					-0-
02	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
03	1736	N	1712	-0-	-24	-0-	1712	2			Y	-0-					-0-

SALINAS G.U. WELL #: 4 RRCID -> 254392 COMPL. DATE 12/13/2009 TOTAL DEPTH 10250 PERF. 9155 - 9185

10	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-

VILLARREAL WELL #: 8 RRCID -> 254492 COMPL. DATE 06/14/2011 TOTAL DEPTH 9978 PERF. 9522 - 9749

10	7291	X	7291	-0-	-0-	-0-	512	1	6779	2	Y	-0-					-0-
11	6990	X	6269	-0-	-721	-0-	442	1	5827	2	Y	-0-					-0-
12	8211	X	8211	-0-	-0-	-0-	567	1	7644	2	Y	-0-					-0-
*01	7450	X	7450	-0-	-0-	-0-	521	1	6929	2	Y	-0-					-0-
02	6524	X	6119	-0-	-405	-0-	433	1	5686	2	Y	-0-					-0-
03	7223	X	6671	-0-	-552	-0-	479	1	6192	2	Y	-0-					-0-

DON HILARIO "A" WELL #: 4 RRCID -> 254645 COMPL. DATE 10/20/2009 TOTAL DEPTH 10410 PERF. 8070 - 10294

10	2108	N	1916	-0-	-192	-0-	130	1	1786	2	N	-0-					5
11	2070	N	2060	-0-	-10	-0-	125	1	1935	2	N	-0-					5
12	2277	N	2277	-0-	-0-	-0-	134	1	2143	2	N	-0-					5
01	2070	N	2070	-0-	-0-	-0-	128	1	1942	2	N	-0-					5
*02	1932	N	1827	-0-	-105	-0-	111	1	1716	2	N	-0-					5
03	2263	N	1568	-0-	-695	-0-	98	1	1470	2	N	-0-					5

VILLARREAL WELL #: 10 RRCID -> 255539 COMPL. DATE 06/17/2011 TOTAL DEPTH 10100 PERF. 9661 - 9794

10	9300	X	8587	-0-	-713	-0-	603	1	7984	2	Y	-0-					-0-
11	9000	X	8879	-0-	-121	-0-	627	1	8252	2	Y	-0-					-0-
12	9137	X	9137	-0-	-0-	-0-	630	1	8507	2	Y	-0-					-0-
*01	8959	X	8575	-0-	-384	-0-	599	1	7976	2	Y	-0-					-0-
02	8288	X	7436	-0-	-852	-0-	526	1	6910	2	Y	-0-					-0-
03	9176	X	8630	-0-	-546	-0-	619	1	8011	2	Y	-0-					-0-

VILLARREAL WELL #: 11 RRCID -> 258371 COMPL. DATE 12/08/2012 TOTAL DEPTH 10042 PERF. 9583 - 9689

10	22630	X	22092	-0-	-538	-0-	1552	1	20540	2	Y	-0-					-0-
11	22140	X	20717	-0-	-1423	-0-	1462	1	19255	2	Y	-0-					-0-
12	22878	X	21320	-0-	-1558	-0-	1471	1	19849	2	Y	-0-					-0-
*01	22878	X	20752	-0-	-2126	-0-	1450	1	19302	2	Y	-0-					-0-
02	20272	X	18995	-0-	-1277	-0-	1345	1	17650	2	Y	-0-					-0-
03	22103	X	20954	-0-	-1149	-0-	1504	1	19450	2	Y	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
Y. RAMIREZ GAS UNIT WELL #: 1 RRCID -> 259316 COMPL. DATE 04/22/2010 TOTAL DEPTH 10350 PERF. 6516 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	VILLARREAL				WELL #: 15	RRCID -> 261691						COMPL. DATE 03/01/2011					TOTAL DEPTH 11200 PERF. 9770 - 10126
10	961	N	716	-0-	-245	-0-	50	1	666	2	N	-0-					-0-
11	780	N	591	-0-	-189	-0-	42	1	549	2	N	-0-					-0-
12	744	N	729	-0-	-15	-0-	50	1	679	2	N	-0-					-0-
*01	767	N	767	-0-	-0-	-0-	54	1	713	2	N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	61	1	796	2	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	57	1	733	2	N	-0-					-0-
	VILLARREAL				WELL #: 14	RRCID -> 261878						COMPL. DATE 05/14/2011					TOTAL DEPTH 11200 PERF. 9656 - 9802
10	4371	X	4030	-0-	-341	-0-	283	1	3747	2	N	-0-					-0-
11	4230	X	3720	-0-	-510	-0-	263	1	3457	2	N	-0-					-0-
12	4340	X	3904	-0-	-436	-0-	269	1	3635	2	N	-0-					-0-
*01	4092	X	3870	-0-	-222	-0-	270	1	3600	2	N	-0-					-0-
02	3696	X	3428	-0-	-268	-0-	243	1	3185	2	N	-0-					-0-
03	4030	X	3952	-0-	-78	-0-	284	1	3668	2	N	-0-					-0-
	VILLARREAL				WELL #: 13R	RRCID -> 266122						COMPL. DATE 11/13/2011					TOTAL DEPTH 10338 PERF. 9683 - 9896
10	1257	N	1257	-0-	-0-	-0-	88	1	1169	2	N	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	81	1	1072	2	N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	90	1	1214	2	N	-0-					-0-
*01	1296	N	1296	-0-	-0-	-0-	91	1	1205	2	N	-0-					-0-
02	1104	N	1104	-0-	-0-	-0-	78	1	1026	2	N	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	94	1	1213	2	N	-0-					-0-
	VILLARREAL				WELL #: 2	RRCID -> 266552						COMPL. DATE 12/06/2012					TOTAL DEPTH 10360 PERF. 8320 - 9778
*04	5280	X	4870	-0-	-410	-0-	327	1	4543	2	N	-0-					10
*05	5580	X	5002	-0-	-578	-0-	337	1	4665	2	N	-0-					10
*06	5400	X	4557	-0-	-843	-0-	309	1	4248	2	N	-0-					10
*07	5580	X	4347	-0-	-1233	-0-	294	1	4053	2	N	-0-					10
*08	5022	X	4377	-0-	-645	-0-	305	1	4072	2	N	-0-					10
*09	4860	X	4207	-0-	-653	-0-	295	1	3912	2	N	-0-					10
*10	4991	X	4416	-0-	-575	-0-	310	1	4106	2	N	-0-					10
*11	4560	X	4068	-0-	-492	-0-	287	1	3781	2	N	-0-					10
*12	4371	X	4200	-0-	-171	-0-	290	1	3910	2	N	-0-					10
*01	4402	X	4106	-0-	-296	-0-	287	1	3819	2	N	-0-					10
*02	3976	X	3690	-0-	-286	-0-	261	1	3429	2	N	-0-					10
03	4402	X	4294	-0-	-108	-0-	308	1	3986	2	N	-0-					9

HUGOTON OPERATING COMPANY, INC. 412178
BIGLER-FLORES GU WELL #: 1 RRCID -> 200026 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 8362 - 9938

10	0		5747	-0-	5747	5747	538	1	5209	2	Y	-0-					-0-
11	0		5570	-0-	5570	11317	533	1	5037	2	Y	-0-					-0-
12	0		5318	-0-	5318	16635	525	1	4793	2	Y	-0-					-0-
01	0		5131	-0-	5131	21766	487	1	4644	2	Y	-0-					-0-
02	26391	X	4625	-0-	-21766	-0-	460	1	4165	2	Y	-0-					-0-
03	5766	X	5048	-0-	-718	-0-	518	1	4530	2	Y	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BIGLER-FLORES GU WELL #: 2 RRCID -> 201533 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9666 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1685	-0-	1685	1685	158	1	1527	2	Y	-0-					1
11	0		1597	-0-	1597	3282	153	1	1444	2	Y	-0-					1
12	0		1700	-0-	1700	4982	168	1	1532	2	Y	-0-					1
01	0		1828	-0-	1828	6810	174	1	1654	2	Y	-0-					1
02	2800	N	1559	-0-	-1241	5569	155	1	1404	2	Y	-0-					1
03	3100	N	1754	-0-	-1346	4223	180	1	1574	2	Y	-0-					1

RANCHITO TANK GU WELL #: 3 RRCID -> 250836 COMPL. DATE 05/12/2010 TOTAL DEPTH 11990 PERF. 8502 - 11177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1672	-0-	1672	1672	1672	2			N	-0-					36
11	0		1956	-0-	1956	3628	1956	2			N	-0-					36
12	0		1592	-0-	1592	5220	1592	2			N	-0-					36
01	0		1956	-0-	1956	7176	1956	2			N	-0-					36
02	2800	N	2224	-0-	-576	6600	2224	2			N	-0-					36
03	3100	N	2199	-0-	-901	5699	2199	2			N	-0-					36

MAGNUM PRODUCING, LP 521516
ALEXANDER "A" WELL #: 1 RRCID -> 244496 COMPL. DATE 04/23/2010 TOTAL DEPTH 10134 PERF. 7578 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	4083	-0-	-2706	-0-	206	1	3877	2	N	-0-					162
11	5400	X	4255	-0-	-1145	-0-	218	1	4037	2	N	-0-					162
12	0		2650	-0-	2650	2650	143	1	2507	2	N	-0-					162
01	5177	X	2086	-0-	-3091	-0-	145	1	1941	2	N	-0-					162
02	4676	X	1803	-0-	-2873	-0-	96	1	1707	2	N	-0-					162
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					162

ALEXANDER "A" WELL #: 2 RRCID -> 248176 COMPL. DATE 04/21/2010 TOTAL DEPTH 10244 PERF. 8183 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	2018	-0-	-0-	-0-	102	1	1916	2	N	-0-					-0-
11	1978	N	1978	-0-	-0-	-0-	101	1	1877	2	N	-0-					-0-
12	0		1437	-0-	1437	1437	77	1	1360	2	N	-0-					-0-
01	3100	N	1710	-0-	-1390	47	119	1	1591	2	N	-0-					-0-
02	1848	N	1301	-0-	-547	-0-	69	1	1232	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOZA "B" WELL #: 1 RRCID -> 250087 COMPL. DATE 06/22/2010 TOTAL DEPTH 13289 PERF. 11805 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3410	-0-	-1240	-0-	312	1	3098	2	N	-0-					24
11	4370	X	4370	-0-	-0-	-0-	269	1	4101	2	N	-0-					24
12	0		4675	-0-	4675	4675	317	1	4358	2	N	-0-					24
01	8097	X	3422	-0-	-4675	-0-	295	1	3127	2	N	-0-					24
02	4088	X	2763	-0-	-1325	-0-	251	1	2512	2	N	-0-					24
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					24

ALEXANDER "A" WELL #: 3 RRCID -> 255119 COMPL. DATE 04/11/2010 TOTAL DEPTH 13348 PERF. 12008 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	17	1	169	2	N	-0-					-0-
11	240	N	146	-0-	-94	-0-	9	1	137	2	N	-0-					-0-
12	0		116	-0-	116	116	8	1	108	2	N	-0-					-0-
01	277	N	161	-0-	-116	-0-	14	1	147	2	N	-0-					-0-
02	140	N	28	-0-	-112	-0-	28	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
NCOC FEE UNIT WELL #: 1 RRCID -> 186651 COMPL. DATE 12/12/2001 TOTAL DEPTH 10750 PERF. 8596 - 10545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCOC FEE UNIT WELL #: 2 RRCID -> 190808 COMPL. DATE 07/29/2017 TOTAL DEPTH 10250 PERF. 6604 - 7742

10	0		886	-0-	886	886	47	1	839	2	N	-0-					-0-
11	0		686	-0-	686	1572	37	1	649	2	N	-0-					-0-
12	0		686	-0-	686	2258	39	1	647	2	N	-0-					-0-
01	0		704	-0-	704	2962	38	1	666	2	N	-0-					-0-
02	3663	X	701	-0-	-2962	-0-	40	1	661	2	N	-0-					-0-
03	899	X	787	-0-	-112	-0-	41	1	746	2	N	-0-					-0-

THE MEDUSA COMPANY 851528
GUTIERREZ, HECTOR MARIO WELL #: 1 RRCID -> 239738 COMPL. DATE 09/23/2008 TOTAL DEPTH 10930 PERF. 8776 - 8790

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE C EXPLORATION, LLC 857512
URIBE WELL #: 2 RRCID -> 232152 COMPL. DATE 09/06/2007 TOTAL DEPTH 7839 PERF. 7400 - 7618

09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URIBE WELL #: 3 RRCID -> 236358 COMPL. DATE 02/03/2008 TOTAL DEPTH 8100 PERF. 7532 - 7774

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URIBE WELL #: 5 RRCID -> 241976 COMPL. DATE 07/16/2008 TOTAL DEPTH 8070 PERF. 7511 - 7716

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING, LLC 882608
VELENO RANCH WELL #: 2 RRCID -> 201874 COMPL. DATE 10/14/2006 TOTAL DEPTH 10905 PERF. 8635 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3225	-0-	-30	-0-	3225	2			N	-0-					-0-
11	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
12	3255	X	441	-0-	-2814	-0-	441	2			N	-0-					-0-
01	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
02	3024	X	-0-	-0-	-3024	-0-					N	-0-					-0-
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-

VELENO RANCH WELL #: 3 RRCID -> 202932 COMPL. DATE 05/10/2006 TOTAL DEPTH 11000 PERF. 9728 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2934	-0-	-11	-0-	2934	2			N	-0-					-0-
11	2850	X	2648	-0-	-202	-0-	2648	2			N	-0-					-0-
12	2914	X	2489	-0-	-425	-0-	2489	2			N	-0-					-0-
01	2976	X	2432	-0-	-544	-0-	2432	2			N	-0-					-0-
02	2688	X	2126	-0-	-562	-0-	2126	2			N	-0-					-0-
03	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-

VELENO RANCH WELL #: 4 RRCID -> 203851 COMPL. DATE 02/01/2006 TOTAL DEPTH 10350 PERF. 9728 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		429	-0-	429	848	429	2			N	-0-					-0-
11	0		389	-0-	389	1237	389	2			N	-0-					-0-
12	0		360	-0-	360	1597	360	2			N	-0-					-0-
01	0		350	-0-	350	1947	350	2			N	-0-					-0-
02	2248	N	301	-0-	-1947	-0-	301	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

VELENO RANCH WELL #: 5 RRCID -> 205381 COMPL. DATE 08/10/2005 TOTAL DEPTH 10350 PERF. 8898 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1219	-0-	1219	2506	1219	2			N	-0-					-0-
11	0		1123	-0-	1123	3629	1123	2			N	-0-					-0-
12	0		1322	-0-	1322	4951	1322	2			N	-0-					-0-
01	0		1109	-0-	1109	6060	1109	2			N	-0-					-0-
02	2800	N	900	-0-	-1900	4160	900	2			N	-0-					-0-
03	3100	N	885	-0-	-2215	1945	885	2			N	-0-					-0-

SWANTNER GAS UNIT WELL #: 1 RRCID -> 207276 COMPL. DATE 02/08/2006 TOTAL DEPTH 10250 PERF. 9950 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2063	-0-	2063	3977	2063	2			N	-0-					-0-
11	0		1777	-0-	1777	5754	1777	2			N	-0-					-0-
12	0		1965	-0-	1965	7719	1965	2			N	-0-					-0-
01	0		1911	-0-	1911	9630	1911	2			N	-0-					-0-
02	2800	N	1648	-0-	-1152	8478	1648	2			N	-0-					-0-
03	3100	N	1316	-0-	-1784	6694	1316	2			N	-0-					-0-

VELENO RANCH WELL #: 6 RRCID -> 212813 COMPL. DATE 05/18/2006 TOTAL DEPTH 10000 PERF. 8656 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
11	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-
12	4278	X	3893	-0-	-385	-0-	3893	2			N	-0-					-0-
01	4278	X	3448	-0-	-830	-0-	3448	2			N	-0-					-0-
02	3892	X	3001	-0-	-891	-0-	3001	2			N	-0-					-0-
03	4309	X	3606	-0-	-703	-0-	3606	2			N	-0-					-0-

SWANTNER GAS UNIT WELL #: 2 RRCID -> 213830 COMPL. DATE 01/25/2006 TOTAL DEPTH 10172 PERF. 9870 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		960	-0-	960	2506	960	2			N	-0-					-0-
11	0		1607	-0-	1607	4113	1607	2			N	-0-					-0-
12	0		1635	-0-	1635	5748	1635	2			N	-0-					-0-
01	0		1671	-0-	1671	7419	1671	2			N	-0-					-0-
02	2800	N	1322	-0-	-1478	5941	1322	2			N	-0-					-0-
03	3100	N	1404	-0-	-1696	4245	1404	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING, LLC //CONT.// 882608
VELENO RANCH WELL #: 1ST RRCID -> 224693 COMPL. DATE 09/13/2006 TOTAL DEPTH 10957 PERF. 8600 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		662	-0-	662	1280	662	2			N	-0-					-0-
11	0		593	-0-	593	1873	593	2			N	-0-					-0-
12	0		567	-0-	567	2440	567	2			N	-0-					-0-
01	0		539	-0-	539	2979	539	2			N	-0-					-0-
02	2800	N	460	-0-	-2340	639	460	2			N	-0-					-0-
03	1354	N	715	-0-	-639	-0-	715	2			N	-0-					-0-

EXSUN (QUEEN CITY II-A) 29801 500 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
WATER ENERGY SERVICES, LLC 900331
VILLARREAL, R. WELL #: 2 RRCID -> 163455 COMPL. DATE 07/28/2016 TOTAL DEPTH 3250 PERF. 2874 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (WILCOX 7900) 29801 750 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MIDWEST OPERATING, LLC 566530
VILLARREAL, EDUARDO WELL #: RRCID -> 062047 COMPL. DATE 04/18/1975 TOTAL DEPTH 10700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76

PLUGGED AND ABANDONED_____ 01/02/2014

FALCON (QUEEN CITY) 30079 400 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FALCON WELL #: 1 RRCID -> 265120 COMPL. DATE 06/18/2012 TOTAL DEPTH 11000 PERF. 9848 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6493	-0-	6493	6493	234 76	1 9	6183	2	Y	69					149
11	0		5430	-0-	5430	11923	131 54	1 9	5245	2	Y	49					198
12	0		4270	-0-	4270	16193	421 47	1 9	3802	2	Y	43	98	1			143
01	0		5352	-0-	5352	21545	499 111	1 9	4742	2	Y	101	193	1			51
02	26270	X	4725	-0-	-21545	-0-	310 42	1 9	4373	2	Y	38					89
03	6573	X	6573	-0-	-0-	-0-	595 61	1 9	5917	2	Y	55					144

FALCON WELL #: 2 RRCID -> 267444 COMPL. DATE 01/18/2013 TOTAL DEPTH 10150 PERF. 9851 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1629	-0-	1629	1629	57 67	1 9	1505	2	Y	61					128
11	0		1122	-0-	1122	2751	26 48	1 9	1048	2	Y	44					172
12	0		928	-0-	928	3679	88 43	1 9	797	2	Y	39	88	1			123
01	0		1015	-0-	1015	4694	87 98	1 9	830	2	Y	89	172	1			40
02	2800	N	785	-0-	-2015	2679	49 37	1 9	699	2	Y	34					74
03	3100	N	767	-0-	-2333	346	65 55	1 9	647	2	Y	50					124

FALCON LAKE, E. 30084 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
DOLEN WELL #: 2 RRCID -> 244851 COMPL. DATE 09/10/2008 TOTAL DEPTH 10911 PERF.10675 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALCON LAKE, E. (WILCOX CONS.) 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ERM WELL #: 1 RRCID -> 221572 COMPL. DATE 09/22/2006 TOTAL DEPTH 13500 PERF.13085 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA WELL #: 1 RRCID -> 225601 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.11561 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	3	1	19	2	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	5	1	18	2	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	13	1	28	2	N	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-

MORALES GAS UNIT WELL #: 2 RRCID -> 231974 COMPL. DATE 09/05/2008 TOTAL DEPTH 13450 PERF.11678 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	28	1	167	2	N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	85	1	298	2	N	-0-					-0-
12	217	N	207	-0-	-10	-0-	19	1	188	2	N	-0-					-0-
01	186	N	118	-0-	-68	-0-	36	1	82	2	N	-0-					-0-
*02	252	N	131	-0-	-121	-0-	25	1	106	2	N	-0-					-0-
03	217	N	146	-0-	-71	-0-	48	1	98	2	N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
DOLEN WELL #: 1 RRCID -> 229335 COMPL. DATE 07/03/2007 TOTAL DEPTH 14681 PERF.12532 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VELA-LOPENO WELL #: 1 RRCID -> 229351 COMPL. DATE 11/20/2006 TOTAL DEPTH 13200 PERF. 1227 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FALCON LAKE, E. (WILCOX CONS.) //CONT.// 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VISION OIL AND GAS LLC 886198
SALINAS WELL #: 1A RRCID -> 214655 COMPL. DATE 10/05/2005 TOTAL DEPTH 16737 PERF.12552 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-		60	60	60	2			N	-0-					5
11	125	N	65	-0-		-60	-0-	65	2			N	-0-					5
12	0		103	-0-		103	103	103	2			N	-0-					5
01	180	N	77	-0-		-103	-0-	77	2			N	-0-					5
*02	78	N	78	-0-		-0-	-0-	78	2			N	-0-					5
03	31	N	-0-	-0-		-31	-0-					N	-0-					5

SALINAS WELL #: 2 RRCID -> 226128 COMPL. DATE 08/27/2021 TOTAL DEPTH 16850 PERF.11030 - 11214

10	0	Z	-0-	-0-		-0-	154					N	-0-					8
11	0	Z	-0-	-0-		-0-	154					N	-0-					8
12	14B2 EXT		-0-	-0-		-0-	154					N	-0-					8
01	14B2 EXT		-0-	-0-		-0-	154					N	-0-					8
02	14B2 EXT		-0-	-0-		-0-	154					N	-0-					8
03	14B2 EXT		-0-	-0-		-0-	154					N	-0-					8

GARCIA, FINITA WELL #: 1 RRCID -> 235800 COMPL. DATE 05/22/2022 TOTAL DEPTH 13410 PERF.11430 - 11464

10	14B2 EXT		5	-0-		5	232	3	2	2	9	N	2					3
11	14B2 EXT		-0-	-0-		-0-	232					N	-0-					3
12	14B2 EXT		-0-	-0-		-0-	232					N	1					4
01	14B2 EXT		-0-	-0-		-0-	232					N	-0-					4
02	14B2 EXT		-0-	-0-		-0-	232					N	-0-					4
03	14B2 EXT		-0-	-0-		-0-	232					N	-0-					4

WAGNER OIL COMPANY 891175
WORLEY WELL #: 1 RRCID -> 200307 COMPL. DATE 08/28/2004 TOTAL DEPTH 16300 PERF.13994 - 16149

10	0		6215	-0-		6215	6215	310	1	5905	2	N	-0-					-0-
11	0		5950	-0-		5950	12165	440	1	5510	2	N	-0-					-0-
12	0		5924	-0-		5924	18089	331	1	5593	2	N	-0-					-0-
01	0		5671	-0-		5671	23760	406	1	5265	2	N	-0-					-0-
02	28634	X	4874	-0-		-23760	-0-	460	1	4414	2	N	-0-					-0-
03	5870	X	5870	-0-		-0-	-0-	401	1	5469	2	N	-0-					-0-

GARCIA SALINAS PEDERNAL LTD. WELL #: 1 RRCID -> 205632 COMPL. DATE 10/16/2004 TOTAL DEPTH 17110 PERF.16121 - 16152

10	0		10377	-0-		10377	10377	517	1	9860	2	N	-0-					-0-
11	0		3489	-0-		3489	13866	258	1	3231	2	N	-0-					-0-
12	0		8934	-0-		8934	22800	499	1	8435	2	N	-0-					-0-
01	0		5069	-0-		5069	27869	363	1	4706	2	N	-0-					-0-
02	30119	X	2250	-0-		-27869	-0-	212	1	2038	2	N	-0-					-0-
03	9858	X	5755	-0-		-4103	-0-	393	1	5362	2	N	-0-					-0-

WORLEY WELL #: 3 RRCID -> 218883 COMPL. DATE 11/09/2005 TOTAL DEPTH 17125 PERF.16029 - 16268

10	0		2266	-0-		2266	2266	113	1	2153	2	N	-0-					-0-
11	0		2045	-0-		2045	4311	151	1	1894	2	N	-0-					-0-
12	0		2328	-0-		2328	6639	130	1	2198	2	N	-0-					-0-
01	0		2152	-0-		2152	8791	154	1	1998	2	N	-0-					-0-
02	2800	N	1771	-0-		-1029	7762	167	1	1604	2	N	-0-					-0-
03	3100	N	2068	-0-		-1032	6730	141	1	1927	2	N	-0-					-0-

FALCON LAKE, E. (WILCOX CONS.) //CONT.// 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
WORLEY WELL #: 4 RRCID -> 221287 COMPL. DATE 06/17/2006 TOTAL DEPTH 17486 PERF.13364 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1359	-0-	1359	1359	68	1	1291	2	N	-0-					-0-
11	0		1182	-0-	1182	2541	87	1	1095	2	N	-0-					-0-
12	0		1298	-0-	1298	3839	73	1	1225	2	N	-0-					-0-
01	0		1115	-0-	1115	4954	80	1	1035	2	N	-0-					-0-
02	2800	N	1013	-0-	-1787	3167	96	1	917	2	N	-0-					-0-
03	3100	N	1171	-0-	-1929	1238	80	1	1091	2	N	-0-					-0-

FALCON LAKE, E. (WILCOX W-17) 30084 600 NON-ASSOCIATED PRORATED CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
VELA-LOPENO WELL #: 1 RRCID -> 229365 COMPL. DATE 12/15/2006 TOTAL DEPTH 13200 PERF.11402 - 11432

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

VISION OIL AND GAS LLC 886198
STATE OF TEXAS WELL #: 1 RRCID -> 245796 COMPL. DATE 06/26/2008 TOTAL DEPTH 13945 PERF.11422 - 11531

10	0		-0-	-0-	-0-	B	-0-				N	-0-					39
11	0		-0-	-0-	-0-	B	-0-				N	-0-					39
12	0		-0-	-0-	-0-	B	-0-				N	-0-					39
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					39
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					39
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					39

FALCON LAKE, E. (WILCOX 12,300) 30084 759 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MORALES WELL #: 1 RRCID -> 209126 COMPL. DATE 05/26/2005 TOTAL DEPTH 13500 PERF.13047 - 13

10	1935	N	1935	-0-	-0-	-0-	275	1	1660	2	N	-0-					-0-
11	2358	N	2358	-0-	-0-	-0-	523	1	1835	2	N	-0-					-0-
12	1674	N	1629	-0-	-45	-0-	151	1	1478	2	N	-0-					-0-
01	2266	N	2266	-0-	-0-	-0-	696	1	1570	2	N	-0-					-0-
*02	2523	N	2523	-0-	-0-	-0-	478	1	2045	2	N	-0-					-0-
03	2392	N	2392	-0-	-0-	-0-	790	1	1602	2	N	-0-					-0-

MORALES, ROSALVA DIANA WELL #: 1 RRCID -> 216713 COMPL. DATE 09/04/2005 TOTAL DEPTH 13800 PERF.11504 - 13586

10	337	N	337	-0-	-0-	-0-	48	1	289	2	N	-0-					-0-
11	360	N	338	-0-	-22	-0-	75	1	263	2	N	-0-					-0-
12	341	N	282	-0-	-59	-0-	26	1	256	2	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	115	1	261	2	N	-0-					-0-
*02	308	N	285	-0-	-23	-0-	54	1	231	2	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	111	1	226	2	N	-0-					-0-

HINOJOSA WELL #: 1 RRCID -> 216959 COMPL. DATE 12/22/2005 TOTAL DEPTH 13979 PERF.12073 - 12488

10	5740	X	5740	-0-	-0-	-0-	816	1	4924	2	N	-0-					-0-
11	5827	X	5827	-0-	-0-	-0-	1292	1	4535	2	N	-0-					-0-
12	4686	X	4686	-0-	-0-	-0-	433	1	4253	2	N	-0-					-0-
01	6606	X	6606	-0-	-0-	-0-	2029	1	4577	2	N	-0-					-0-
*02	5130	X	5130	-0-	-0-	-0-	973	1	4157	2	N	-0-					-0-
03	5310	X	5310	-0-	-0-	-0-	1754	1	3556	2	N	-0-					-0-

FALCON LAKE, E. (WILCOX 12,300) //CONT.// 30084 759 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
JURASSIC EXPLORATION, INC. 448231
WORLEY, R.J. ET AL WELL #: 1 RRCID -> 146099 COMPL. DATE 10/31/1992 TOTAL DEPTH 18520 PERF.12294 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALCON LAKE, N. (WILCOX 6400) 30086 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BES, ENVIRONMENTAL SERVICES,INC. 040376
ZAPATA SWD WELL #: 1 RRCID -> 263430 COMPL. DATE 09/04/2011 TOTAL DEPTH 4497 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GATO SWD INC. 247705
ZAPATA SWD WELL #: 2 RRCID -> 261581 COMPL. DATE 06/20/2011 TOTAL DEPTH 7500 PERF. 2750 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOW-END OIL LLC 510360
GONZALEZ, GRACIELA WELL #: 1 RRCID -> 211445 COMPL. DATE 10/08/2004 TOTAL DEPTH 9187 PERF. 6335 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALFURRIAS (FRIO 7250) 30090 270 NON-ASSOCIATED EXEMPT CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 3 RRCID -> 198134 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF. 7422 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					43
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					43
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					43
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					43
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					43
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					43

RUSSEL N.L. WELL #: RRCID -> 211229 COMPL. DATE 06/27/2005 TOTAL DEPTH 9000 PERF. 7240 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127

PLUGGED AND ABANDONED_____ 04/26/2018

FALFURRIAS (FRIO 7360) 30090 320 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 2 RRCID -> 199809 COMPL. DATE 02/01/2004 TOTAL DEPTH 9390 PERF. 7420 - 7440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALFURRIAS (FRIO 7640) 30090 380 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSEL WELL #: 8 RRCID -> 210544 COMPL. DATE 06/20/2005 TOTAL DEPTH 10450 PERF. 7524 - 7540

10	332	N	332	-0-	-0-	-0-	332	3		N	-0-					85
11	295	N	295	-0-	-0-	-0-	295	3		N	-0-					85
12	310	N	275	-0-	-35	-0-	275	3		N	-0-					85
01	310	N	285	-0-	-25	-0-	285	3		N	-0-					85
02	280	N	222	-0-	-58	-0-	222	3		N	-0-					85
03	279	N	195	-0-	-84	-0-	195	3		N	-0-					85

FALFURRIAS (NAOMI 7100) 30090 630 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N.L. WELL #: 5 RRCID -> 132954 COMPL. DATE 04/02/2004 TOTAL DEPTH 7550 PERF. 7167 - 7176

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALFURRIAS (9200 VICKSBURG) 30090 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUPP WELL #: 3 RRCID -> 095075 COMPL. DATE 07/21/1981 TOTAL DEPTH 9358 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114

PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 2 RRCID -> 162200 COMPL. DATE 11/15/2004 TOTAL DEPTH 9390 PERF. 9053 - 9114

10	365	N	365	-0-	-0-	-0-	365	3		N	-0-					127
11	337	N	337	-0-	-0-	-0-	337	3		N	-0-					127
12	326	N	326	-0-	-0-	-0-	326	3		N	-0-					127
01	380	N	380	-0-	-0-	-0-	380	3		N	-0-					127
02	286	N	286	-0-	-0-	-0-	286	3		N	-0-					127
*03	252	N	252	-0-	-0-	-0-	252	3		N	-0-					127

RUSSEL WELL #: 8 RRCID -> 209933 COMPL. DATE 04/20/2005 TOTAL DEPTH 10450 PERF. 8660 - 9846

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FALFURRIAS (9200 VICKSBURG) //CONT.// 30090 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. //CONT.// 635107
WRIGHT WELL #: 4 RRCID -> 225321 COMPL. DATE 11/28/2006 TOTAL DEPTH 9350 PERF. 8972 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	735	3	20	9	N	18					187
11	784	N	784	-0-	-0-	-0-	759	3	25	9	N	23					210
12	775	N	638	-0-	-137	-0-	615	3	23	9	N	21					231
01	746	N	746	-0-	-0-	-0-	722	3	24	9	N	22					253
02	728	N	61	-0-	-667	-0-	52	3	9	9	N	8					261
03	651	N	190	-0-	-461	-0-	137	3	53	9	N	48	179	1			130

WRIGHT WELL #: 8 RRCID -> 254576 COMPL. DATE 01/20/2010 TOTAL DEPTH 9656 PERF. 9020 - 9220

10	432	N	432	-0-	-0-	-0-	391	3	41	9	N	37	184	1			66
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					66
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					66
01	434	N	380	-0-	-54	-0-	377	3	3	9	N	3					69
02	336	N	294	-0-	-42	-0-	284	3	10	9	N	9					78
03	341	N	258	-0-	-83	-0-	250	3	8	9	N	7					85

FALFURRIAS (7300) 30090 810 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N.L. WELL #: 5 L RRCID -> 133128 COMPL. DATE 11/28/1989 TOTAL DEPTH 7550 PERF. 7296 - 7305

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL, N.L. WELL #: 6 RRCID -> 144306 COMPL. DATE 01/07/1993 TOTAL DEPTH 7861 PERF. 7270 - 7276

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FALFURRIAS (8000) 30090 900 NON-ASSOCIATED EXEMPT CNTY: BROOKS
PREVAIL ENERGY, INCORPORATED 681711
SHARP, A. A. WELL #: RRCID -> 222396 COMPL. DATE 09/02/2006 TOTAL DEPTH 8180 PERF. 7503 - 7507

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70

PLUGGED AND ABANDONED_____ 08/24/2017

FALFURRIAS (8100) 30090 920 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT - COX WELL #: 1 RRCID -> 159937 COMPL. DATE 07/01/1996 TOTAL DEPTH 9013 PERF. 8072 - 8092

10	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. 075784
LEYENDECKER, G. L. WELL #: 1R RRCID -> 096891 COMPL. DATE 05/06/1998 TOTAL DEPTH 18090 PERF.13800 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 2 RRCID -> 103359 COMPL. DATE 05/13/1997 TOTAL DEPTH 17100 PERF.13500 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINOJOSA, G. G. WELL #: 11 RRCID -> 114085 COMPL. DATE 11/05/1984 TOTAL DEPTH 17599 PERF.16828 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 6 RRCID -> 116445 COMPL. DATE 04/17/1996 TOTAL DEPTH 17500 PERF.14505 - 16123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 8 RRCID -> 117914 COMPL. DATE 03/26/1995 TOTAL DEPTH 17250 PERF.13932 - 15751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H.B. CO. WELL #: 4 RRCID -> 118365 COMPL. DATE 02/19/1996 TOTAL DEPTH 17000 PERF.14870 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	13	1	202	2	N	-0-					-0-
11	900	X	228	-0-	-672	-0-	12	1	216	2	N	-0-					-0-
12	930	X	197	-0-	-733	-0-	8	1	189	2	N	-0-					-0-
01	0		385	-0-	385	385	17	1	368	2	N	-0-					-0-
02	877	X	492	-0-	-385	-0-	26	1	466	2	N	-0-					-0-
*03	598	X	598	-0-	-0-	-0-	23	1	575	2	N	-0-					-0-

HINOJOSA, G. G. WELL #: 13 RRCID -> 119105 COMPL. DATE 08/13/2006 TOTAL DEPTH 17096 PERF.16325 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29029	-0-	29029	29029	1746	1	27283	2	N	-0-					-0-
11	60497	X	31468	-0-	-29029	-0-	1799	1	29669	2	N	-0-					-0-
12	29910	X	29910	-0-	-0-	-0-	1357	1	28553	2	N	-0-					-0-
01	0		31392	-0-	31392	31392	1392	1	30000	2	N	-0-					-0-
02	60676	X	29284	-0-	-31392	-0-	1555	1	27729	2	N	-0-					-0-
*03	34023	X	34023	-0-	-0-	-0-	1299	1	32724	2	N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784

MUZZA, G. P. WELL #: 7 RRCID -> 124110 COMPL. DATE 09/26/2003 TOTAL DEPTH 15080 PERF.13760 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 4 RRCID -> 133176 COMPL. DATE 11/17/1989 TOTAL DEPTH 15861 PERF.13562 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H. B. CO. WELL #: 1 RRCID -> 139140 COMPL. DATE 05/08/2000 TOTAL DEPTH 18130 PERF.14686 - 16316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H. B. COMPANY WELL #: 5 RRCID -> 149444 COMPL. DATE 11/22/1993 TOTAL DEPTH 17939 PERF.16900 - 17590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEYENDECKER, G. L. WELL #: 3 RRCID -> 150897 COMPL. DATE N/A TOTAL DEPTH 15774 PERF.14005 - 14203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEYENDECKER, G. L. WELL #: 4 RRCID -> 163580 COMPL. DATE 03/09/2005 TOTAL DEPTH 14400 PERF.13480 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEYENDECKER G.L. WELL #: 5 RRCID -> 174810 COMPL. DATE 09/22/1999 TOTAL DEPTH 14446 PERF.13602 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
TREVINO,A. WELL #: 1 RRCID -> 179016 COMPL. DATE 07/17/2000 TOTAL DEPTH 14660 PERF.13628 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 10 RRCID -> 181139 COMPL. DATE 12/28/2000 TOTAL DEPTH 16650 PERF.16425 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63736	X	42361	-0-	-21375	-0-	2548	1	39813	2	N	-0-					-0-
11	61680	X	41064	-0-	-20616	-0-	2348	1	38716	2	N	-0-					-0-
12	0		35438	-0-	35438	35438	1607	1	33831	2	N	-0-					-0-
01	0		35556	-0-	35556	70994	1576	1	33980	2	N	-0-					-0-
02	97061	X	26067	-0-	-70994	-0-	1384	1	24683	2	N	-0-					-0-
*03	44885	X	44885	-0-	-0-	-0-	1714	1	43171	2	N	-0-					-0-

G. G. HINOJOSA WELL #: 15 RRCID -> 184344 COMPL. DATE 03/06/2018 TOTAL DEPTH 18750 PERF.15588 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	280	17	1	263	2	N	-0-					-0-
11	945	N	665	-0-	-280	-0-	38	1	627	2	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	31	1	642	2	N	-0-					-0-
01	0		702	-0-	702	702	31	1	671	2	N	-0-					-0-
02	1322	N	620	-0-	-702	-0-	33	1	587	2	N	-0-					-0-
03	682	N	235	-0-	-447	-0-	9	1	226	2	N	-0-					-0-

TREVINO, A. WELL #: 2 RRCID -> 184483 COMPL. DATE 11/15/2001 TOTAL DEPTH 15535 PERF.14020 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	71	1	968	2	N	-0-					-0-
11	1020	N	920	-0-	-100	-0-	56	1	864	2	N	-0-					-0-
12	0		879	-0-	879	879	51	1	828	2	N	-0-					-0-
01	0		342	-0-	342	1221	22	1	320	2	N	-0-					-0-
02	1690	N	469	-0-	-1221	-0-	35	1	434	2	N	-0-					-0-
03	868	N	617	-0-	-251	-0-	44	1	573	2	N	-0-					-0-

LEYENDECKER, G. L. WELL #: 6 RRCID -> 188524 COMPL. DATE 12/23/2001 TOTAL DEPTH 16400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H. B. COMPANY WELL #: 6 RRCID -> 190220 COMPL. DATE 12/28/2003 TOTAL DEPTH 18000 PERF.17072 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	16819	-0-	-1874	-0-	1145	1	15674	2	N	-0-					-0-
11	19622	X	19622	-0-	-0-	-0-	1186	1	18436	2	N	-0-					-0-
12	0		8984	-0-	8984	8984	520	1	8464	2	N	-0-					-0-
01	0		686	-0-	686	9670	45	1	641	2	N	-0-					-0-
02	17332	X	1734	-0-	-15598	-0-	131	1	1603	2	N	-0-					-0-
03	19189	X	810	-0-	-18379	-0-	58	1	752	2	N	-0-					-0-

LEYENDECKER, G. L. WELL #: 7 RRCID -> 191584 COMPL. DATE 10/11/2004 TOTAL DEPTH 17108 PERF.13898 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	3	1	45	2	N	-0-					-0-
12	0		47	-0-	47	47	3	1	44	2	N	-0-					-0-
01	0		40	-0-	40	87	2	1	38	2	N	-0-					-0-
02	122	N	35	-0-	-87	-0-	3	1	32	2	N	-0-					-0-
03	62	N	25	-0-	-37	-0-	2	1	23	2	N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
ZACHRY, H. B. COMPANY WELL #: 7 RRCID -> 196875 COMPL. DATE 09/02/2004 TOTAL DEPTH 17040 PERF.14958 - 16496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	-0-	134	1	1840	2	N	-0-					-0-
11	2482	N	2482	-0-	-0-	-0-	150	1	2332	2	N	-0-					-0-
12	0		1958	-0-	1958	1958	113	1	1845	2	N	-0-					-0-
01	0		2036	-0-	2036	3994	132	1	1904	2	N	-0-					-0-
02	2800	N	603	-0-	-2197	1797	45	1	558	2	N	-0-					-0-
*03	2178	N	381	-0-	-1797	-0-	27	1	354	2	N	-0-					-0-

LEYENDECKER, G.L. WELL #: 8 RRCID -> 214140 COMPL. DATE 07/11/2006 TOTAL DEPTH 14154 PERF.13850 - 13600

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 12 RRCID -> 218653 COMPL. DATE 04/01/2006 TOTAL DEPTH 14332 PERF.13950 - 13960

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H. B. COMPANY WELL #: 9 RRCID -> 221718 COMPL. DATE 12/21/2006 TOTAL DEPTH 17400 PERF.16780 - 16885

10	38564	X	32494	-0-	-6070	-0-	2211	1	30283	2	N	-0-					-0-
11	0		34310	-0-	34310	34310	2073	1	32237	2	N	-0-					-0-
12	64901	X	30591	-0-	-34310	-0-	1771	1	28820	2	N	-0-					-0-
01	0		34473	-0-	34473	34473	2243	1	32230	2	N	-0-					-0-
02	63794	X	29321	-0-	-34473	-0-	2212	1	27109	2	N	-0-					-0-
03	35464	X	32286	-0-	-3178	-0-	2301	1	29985	2	N	-0-					-0-

LEYENDECKER, G. L. WELL #: 9 RRCID -> 224806 COMPL. DATE 04/09/2009 TOTAL DEPTH 16950 PERF.15470 - 15574

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINOJOSA, G. G. WELL #: 16 RRCID -> 232197 COMPL. DATE 06/28/2008 TOTAL DEPTH 17580 PERF.16388 - 16474

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEYENDECKER, G. L. WELL #: 10 RRCID -> 248291 COMPL. DATE 02/16/2009 TOTAL DEPTH 16168 PERF.15680 - 16104

10	0		116	-0-	116	116	8	1	108	2	N	-0-					-0-
11	261	N	145	-0-	-116	-0-	9	1	136	2	N	-0-					-0-
12	0		149	-0-	149	149	8	1	141	2	N	-0-					-0-
01	0		139	-0-	139	288	9	1	130	2	N	-0-					-0-
02	413	N	125	-0-	-288	-0-	10	1	115	2	N	-0-					-0-
03	155	N	120	-0-	-35	-0-	8	1	112	2	N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
TREVINO, A. WELL #: 3 RRCID -> 248529 COMPL. DATE 02/23/2018 TOTAL DEPTH 14590 PERF.12346 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 13 RRCID -> 249324 COMPL. DATE 02/26/2009 TOTAL DEPTH 16264 PERF.15386 - 15634

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCUDO OIL & GAS, LLC 254264
DEGARZA WELL #: 1 RRCID -> 241978 COMPL. DATE 07/03/2008 TOTAL DEPTH 13950 PERF.13684 - 13926

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEGARZA WELL #: 2 RRCID -> 244043 COMPL. DATE 09/18/2008 TOTAL DEPTH 13799 PERF.13784 - 13826

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2023 - WELL PLUGGED 1/6/2023

DEGARZA WELL #: 3 RRCID -> 247852 COMPL. DATE 01/29/2009 TOTAL DEPTH 15400 PERF.13764 - 13818

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
LOS MESQUITES WELL #: 1 RRCID -> 242843 COMPL. DATE 07/25/2008 TOTAL DEPTH 15890 PERF.14155 - 15704

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LOS MESQUITES WELL #: 2 RRCID -> 246147 COMPL. DATE 10/13/2008 TOTAL DEPTH 14500 PERF.13385 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	10276	-0-	-698	-0-	10276	2			N	-0-					-0-
11	10620	X	10264	-0-	-356	-0-	10264	2			N	-0-					-0-
12	11016	X	11016	-0-	-0-	-0-	1045	1	9971	2	N	-0-					-0-
01	10695	X	6608	-0-	-4087	-0-	6608	2			N	-0-					-0-
02	10542	X	10542	-0-	-0-	-0-	10542	2			N	-0-					-0-
03	11005	X	10851	-0-	-154	-0-	10851	2			N	-0-					-0-

FANDANGO (WILCOX Q) 30148 630 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. 075784
HINOJOSA, G. G. WELL #: 14 RRCID -> 158365 COMPL. DATE 01/01/1996 TOTAL DEPTH 17375 PERF.10710 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	320	22	1	298	2	N	-0-					-0-
11	695	N	375	-0-	-320	-0-	23	1	352	2	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	21	1	343	2	N	-0-					-0-
01	0		333	-0-	333	333	22	1	311	2	N	-0-					-0-
02	643	N	310	-0-	-333	-0-	23	1	287	2	N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	28	1	365	2	N	-0-					-0-

MUZZA, G. P. WELL #: 9 RRCID -> 242270 COMPL. DATE 05/31/2008 TOTAL DEPTH 14035 PERF.12490 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		216	-0-	216	429	15	1	201	2	N	-0-					-0-
11	14B2 EXT		53	-0-	53	482	3	1	50	2	N	-0-					-0-
12	542	X	60	-0-	-482	-0-	3	1	57	2	N	-0-					-0-
01	0		2	-0-	2	2	2	2			N	-0-					-0-
02	88	N	86	-0-	-2	-0-	6	1	80	2	N	-0-					-0-
03	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					-0-

LEYENDECKER, G. L. WELL #: 2 RRCID -> 245903 COMPL. DATE 06/14/2008 TOTAL DEPTH 18050 PERF.11436 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	27	1	373	2	N	-0-					-0-
11	0		391	-0-	391	391	24	1	367	2	N	-0-					-0-
12	0		420	-0-	420	811	24	1	396	2	N	-0-					-0-
01	0		422	-0-	422	1233	28	1	394	2	N	-0-					-0-
02	1644	N	411	-0-	-1233	-0-	31	1	380	2	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	15	1	202	2	N	-0-					-0-

FARMERS LIFE (1780) 30258 350 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE GAS UNIT 1 WELL #: 8 RRCID -> 194026 COMPL. DATE 03/15/2003 TOTAL DEPTH 3110 PERF. 1774 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMERS LIFE (2050) 30258 400 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
E.SEVEN SISTERS GAS TR. FAC. SWD WELL #: 1 RRCID -> 112447 COMPL. DATE 04/17/1997 TOTAL DEPTH 4500 PERF. 4050 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMERS LIFE (2400) 30258 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE UNIT 1 WELL #: 5 RRCID -> 181577 COMPL. DATE 02/02/2001 TOTAL DEPTH 3100 PERF. 2388 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAUSTO (LOBO) 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SANTOS WELL #: 1 RRCID -> 113819 COMPL. DATE 10/04/2005 TOTAL DEPTH 9700 PERF. 8584 - 8904

10	651	N	361	-0-	-290	-0-	359	2	2	9	N	2	2	1			36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	783	N	783	-0-	-0-	-0-	774	2	9	9	N	8	8	1			36
01	372	N	81	-0-	-291	-0-	81	2			N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	775	N	-0-	-0-	-775	-0-					N	-0-					36

M.M.A. CATTLE CO. WELL #: 4 RRCID -> 121563 COMPL. DATE 04/19/1985 TOTAL DEPTH 9800 PERF. 8838 - 8868

10	93	N	64	-0-	-29	-0-	64	2			N	-0-					2
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					2
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					2
01	62	N	6	-0-	-56	-0-	6	2			N	-0-					2
02	28	N	-0-	-0-	-28	-0-					N	-0-					2
03	62	N	-0-	-0-	-62	-0-					N	-0-					2

RAMIREZ, G. & F. GAS UNIT WELL #: 3 RRCID -> 151638 COMPL. DATE 10/13/1994 TOTAL DEPTH 9500 PERF. 8682 - 8928

10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SANTOS WELL #: 2 T RRCID -> 151653 COMPL. DATE 09/27/1994 TOTAL DEPTH 10644 PERF. 8916 - 9096

10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	62	2	1	9	N	1	1	1			-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FAUSTO WELL #: 3 RRCID -> 155501 COMPL. DATE 10/18/1996 TOTAL DEPTH 10600 PERF. 8560 - 8692

10	341	N	241	-0-	-100	-0-	239	2	2	9	N	2	2	1			-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	193	2	2	9	N	2	2	1			-0-
01	248	N	25	-0-	-223	-0-	25	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FAUSTO (LOBO) //CONT.// 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
FAUSTO WELL #: 5 RRCID -> 176793 COMPL. DATE 10/21/2004 TOTAL DEPTH 10500 PERF. 8660 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	78	-0-	-77	-0-	77	2	1	9	N	1	1	1			1
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					1
12	67	N	67	-0-	-0-	-0-	66	2	1	9	N	1	1	1			1
01	93	N	8	-0-	-85	-0-	8	2			N	-0-					1
02	28	N	-0-	-0-	-28	-0-					N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1

G. & F. RAMIREZ GAS UNIT WELL #: 7 RRCID -> 189806 COMPL. DATE 03/15/2002 TOTAL DEPTH 10650 PERF. 9119 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	288	-0-	-115	-0-	286	2	2	9	N	2	2	1			1
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					1
12	242	N	242	-0-	-0-	-0-	240	2	2	9	N	2	2	1			1
01	279	N	34	-0-	-245	-0-	34	2			N	-0-					1
02	84	N	-0-	-0-	-84	-0-					N	-0-					1
03	248	N	-0-	-0-	-248	-0-					N	-0-					1

M. M. A. CATTLE CO. WELL #: 11 RRCID -> 201857 COMPL. DATE 02/01/2005 TOTAL DEPTH 10500 PERF. 8412 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		776	-0-	776	776	770	2	6	9	Y	5	5	1			2
11	1001	N	225	-0-	-776	-0-	225	2			Y	-0-					2
12	686	N	686	-0-	-0-	-0-	678	2	8	9	Y	7	7	1			2
01	775	N	82	-0-	-693	-0-	82	2			Y	-0-					2
02	224	N	-0-	-0-	-224	-0-					Y	-0-					2
03	682	N	-0-	-0-	-682	-0-					Y	-0-					2

FAUSTO WELL #: 2 RRCID -> 280851 COMPL. DATE 03/12/2016 TOTAL DEPTH 10605 PERF. 8755 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2806	-0-	-666	-0-	2785	2	21	9	N	19	19	1			68
11	3360	X	847	-0-	-2513	-0-	847	2			N	-0-					68
12	2250	X	2250	-0-	-0-	-0-	2226	2	24	9	N	22	22	1			68
01	2821	X	301	-0-	-2520	-0-	301	2			N	-0-					68
02	2548	X	-0-	-0-	-2548	-0-					N	-0-					68
03	2821	X	-0-	-0-	-2821	-0-					N	-0-					68

ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, G. & F. GAS UNIT WELL #: 2 RRCID -> 137886 COMPL. DATE 02/15/1991 TOTAL DEPTH 9665 PERF. 8962 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYERS GAS UNIT 4 WELL #: 3 RRCID -> 149170 COMPL. DATE 03/31/1994 TOTAL DEPTH 9700 PERF. 8988 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAUSTO (LOBO) //CONT.// 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MAYERS GAS UNIT NO. 4 WELL #: 4 RRCID -> 151407 COMPL. DATE 01/17/1997 TOTAL DEPTH 9638 PERF. 9010 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTOS WELL #: 3-T RRCID -> 152469 COMPL. DATE 12/01/1994 TOTAL DEPTH 10500 PERF. 8852 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYERS WELL #: 6 RRCID -> 170760 COMPL. DATE 08/30/1998 TOTAL DEPTH 11000 PERF. 8078 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	4					N	-0-					-0-
11	0		60	-0-	60	64	60	2			N	-0-					-0-
12	0		68	-0-	68	132	67	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0-	132					N	-0-					-0-
02	132	N	-0-	-0-	-132	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

G. & F. RAMIREZ GAS UNIT WELL #: 6 RRCID -> 186175 COMPL. DATE 09/17/2001 TOTAL DEPTH 10400 PERF. 8480 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYERS GAS UNIT 4 WELL #: 5 RRCID -> 216942 COMPL. DATE 11/16/2005 TOTAL DEPTH 9983 PERF. 9122 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	165	-0-	-83	-0-	164	2	1	9	N	1	1	1			6
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					6
12	296	N	296	-0-	-0-	-0-	293	2	3	9	N	3	3	1			6
01	155	N	39	-0-	-116	-0-	39	2			N	-0-					6
02	168	N	-0-	-0-	-168	-0-					N	-0-					6
03	310	N	-0-	-0-	-310	-0-					N	-0-					6

M.M.A. CATTLE CO. 5 WELL #: 5 RRCID -> 277341 COMPL. DATE 03/14/2015 TOTAL DEPTH 10600 PERF. 8870 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

FAUSTO (NAVARRO) 30405 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
FAUSTO WELL #: 2 RRCID -> 151441 COMPL. DATE 09/29/1994 TOTAL DEPTH 10605 PERF.10254 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

M.M.A. CATTLE CO. WELL #: 3 RRCID -> 161474 COMPL. DATE 11/15/1996 TOTAL DEPTH 10424 PERF.10288 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	703	-0-	-10	-0-	697	2	6	9	N	5	5	1			4
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					4
12	573	N	573	-0-	-0-	-0-	566	2	7	9	N	6	6	1			4
01	713	N	85	-0-	-628	-0-	85	2			N	-0-					4
02	196	N	-0-	-0-	-196	-0-					N	-0-					4
03	558	N	-0-	-0-	-558	-0-					N	-0-					4

ARETE OPERATING COMPANY III, LLC 029656
SANTOS WELL #: 5 RRCID -> 179943 COMPL. DATE 10/28/2000 TOTAL DEPTH 10327 PERF.10269 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELIZ-NAVIDAD (HOUSE) 30555 220 NON-ASSOCIATED ONE WELL CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 3 RRCID -> 182266 COMPL. DATE 04/06/2000 TOTAL DEPTH 9173 PERF. 8893 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS WELL #: 4 RRCID -> 183259 COMPL. DATE 03/04/2018 TOTAL DEPTH 9200 PERF. 5340 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELIZ-NAVIDAD (6TH HINNANT) 30555 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 1 RRCID -> 177664 COMPL. DATE 01/13/2000 TOTAL DEPTH 8400 PERF. 8220 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELIZ-NAVIDAD (6TH HINNANT) //CONT.// 30555 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
COLLINS WELL #: 5 RRCID -> 178094 COMPL. DATE 05/16/2000 TOTAL DEPTH 9300 PERF. 8201 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS WELL #: 2 RRCID -> 178095 COMPL. DATE 04/26/2000 TOTAL DEPTH 9300 PERF. 8224 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS WELL #: 3 RRCID -> 183993 COMPL. DATE 11/11/2000 TOTAL DEPTH 9173 PERF. 8190 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	2243					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2243					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2243					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2243					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2243					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2243					Y	NO RPT					-0-

FINLEY-WEBB (LOBO CONS) 30950 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. 253162
CALLAGHAN RANCH WELL #: 13 RRCID -> 062185 COMPL. DATE 10/15/2004 TOTAL DEPTH 6650 PERF. 4570 - 4720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZSIMMONS, EAST (PETTUS) 31133 555 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS SOUTHERN PETROLEUM CORP. 848007
GARCIA, ANTONIA WELL #: 1 RRCID -> 270557 COMPL. DATE 07/20/2013 TOTAL DEPTH 5100 PERF. 4702 - 4704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZSIMMONS, NE. (HOCKLEY -A-) 31135 333 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS SOUTHERN PETROLEUM CORP. 848007
ALMA 1560 WELL #: 1 RRCID -> 279933 COMPL. DATE 01/19/2015 TOTAL DEPTH 4775 PERF. 3970 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

FITZSIMMONS, SE (1500) 31138 900 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PROGAS OPERATING, INC 681142
GARZA WELL #: 1 RRCID -> 282280 COMPL. DATE 02/01/2017 TOTAL DEPTH 4750 PERF. 1494 - 1499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIVE GATES (COLE SANDS) 31139 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SCORE ENERGY COMPANY 758477
BAZAN ET AL WELL #: RRCID -> 098025 COMPL. DATE 12/22/1981 TOTAL DEPTH 7016 PERF. 4465 - 4470

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 11/26/2007

FIVE GATES (4878) 31139 660 NON-ASSOCIATED PRORATED CNTY: DUVAL
BRIDWELL OIL CO. 092480
KEETCH WELL #: 1 RRCID -> 286767 COMPL. DATE 06/19/2019 TOTAL DEPTH 5000 PERF. 4477 - 4480

10	0		11654	-0-	11654	B	6731	11614	3	40	9	N	36	179	1		40
11	0		8216	-0-	8216	B	14947	8168	3	48	9	N	44				84
12	0		11688	-0-	11688	B	26635	11630	3	58	9	N	53				137
01	0		11560	-0-	11560	B	38195	11493	3	67	9	N	61	177	1		21
02	7672	N	9866	-0-	2194	B	40389	9812	3	54	9	N	49				70
03/01 BALANCING DATE STATUS -> 40389																	
03	11687		10449	-0-	-1238	B	39151	10390	3	59	9	N	54				124

BARTON-SCHUBERT WELL #: 1 RRCID -> 291884 COMPL. DATE 01/28/2022 TOTAL DEPTH 5500 PERF. 4432 - 4436

10	0		14106	-0-	14106	B	12172	14045	2	61	9	N	55	179	1		67
11	11667	N	11858	-0-	191	B	12363	11783	2	75	9	N	68				135
12	13059	N	12640	-0-	-419	B	11944	12513	2	127	9	N	115	179	1		71
01	14105	N	13072	-0-	-1033	B	10911	12974	2	98	9	N	89				160
02	8732	N	10272	-0-	1540	B	12451	10250	2	22	9	N	20				180
03/01 BALANCING DATE STATUS -> 12451																	
03	13302	N	10274	-0-	-3028	B	9423	10220	2	54	9	N	49	178	1		51

FLORES (FRIO 4750) 31533 110 ASSOCIATED 49B CNTY: STARR
FLETCHER OPERATING, LLC 273611
DE FLORES, M. S. WELL #: 4 RRCID -> 289137 COMPL. DATE 02/10/2020 TOTAL DEPTH 6800 PERF. 4457 - 4459

10	0		-0-	-0-	-0-		-0-					N	-0-				-0-
11	0		-0-	-0-	-0-		-0-					N	-0-				-0-
12	0		-0-	-0-	-0-		-0-					N	-0-				-0-
01	0		-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

FLORES (RINCON B) 31533 390 NON-ASSOCIATED CAPACITY CNTY: STARR
RESOURCE EXPL & PROD, INC. 703393
SLICK ESTATE WELL #: 1 L RRCID -> 101237 COMPL. DATE 02/21/1982 TOTAL DEPTH 6239 PERF. 6106 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG WELL #: 15 RRCID -> 169435 COMPL. DATE 02/02/2003 TOTAL DEPTH 6915 PERF. 6372 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	417	104	1	313	3	Y	-0-					463
11	0		410	-0-	410	827	102	1	308	3	Y	-0-					463
12	0		407	-0-	407	1234	101	1	306	3	Y	-0-					463
01	0		437	-0-	437	1671	108	1	329	3	Y	-0-					463
02	2041	N	370	-0-	-1671	-0-	88	1	282	3	Y	-0-					463
03	403	N	336	-0-	-67	-0-	64	1	243	3	Y	26	16	1			473
							29	9									

BLOOMBERG, SAMUEL D. WELL #: 45 RRCID -> 214786 COMPL. DATE 10/29/2005 TOTAL DEPTH 7000 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOOMBERG, SAMUEL D. WELL #: 42 RRCID -> 215184 COMPL. DATE 10/15/2005 TOTAL DEPTH 7000 PERF. 6624 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOOMBERG, SAMUEL D. WELL #: 46 RRCID -> 217121 COMPL. DATE 01/12/2006 TOTAL DEPTH 7000 PERF. 6580 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	749	3	1	11	3	Y	-0-					61
11	0		8	-0-	8	757	2	1	6	3	Y	-0-					61
12	0		20	-0-	20	777	5	1	15	3	Y	-0-					61
01	0		15	-0-	15	792	4	1	11	3	Y	-0-					61
02	810	N	18	-0-	-792	-0-	4	1	14	3	Y	-0-					61
03	31	N	-0-	-0-	-31	-0-					Y	-0-					61

FLORES (SULLIVAN, UPPER) 31533 495 ASSOCIATED ONE WELL CNTY: HIDALGO
BOBCAT OPERATING 077686
BENTSEN WELL #: RRCID -> 137369 COMPL. DATE 11/01/1990 TOTAL DEPTH 5017 PERF. 4508 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 11/01/2014

FLORES (SULLIVAN, UPPER) //CONT.// 31533 495 ASSOCIATED ONE WELL CNTY: HIDALGO
SMITH PRODUCTION INC. 789662
GARCIA, I. Y. WELL #: 16 RRCID -> 190378 COMPL. DATE 07/10/2012 TOTAL DEPTH 11420 PERF. 4390 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, S. D. WELL #: 9 RRCID -> 123652 COMPL. DATE 09/24/1997 TOTAL DEPTH 5115 PERF. 3556 - 3584

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMBERG, SAMUEL D. WELL #: 4 RRCID -> 272728 COMPL. DATE 12/14/2013 TOTAL DEPTH 11722 PERF. 4162 - 4166

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					268
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					268
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					268
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					268
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					268
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					268

FLORES (VICKSBURG J) 31533 496 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
CANTU UNIT WELL #: 2 RRCID -> 182092 COMPL. DATE 02/01/2001 TOTAL DEPTH 6232 PERF. 5558 - 5578

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
YTURRIA, FRANK WELL #: 1 RRCID -> 210392 COMPL. DATE 03/10/2005 TOTAL DEPTH 9354 PERF. 9285 - 9354

10	0	656	-0-	656	656	6	1	650	2	Y	-0-					-0-
11	1718 N	1062	-0-	-656	-0-	11	1	1051	2	Y	-0-					-0-
12	0	530	-0-	530	530	5	1	525	2	Y	-0-					-0-
01	1364 N	834	-0-	-530	-0-	8	1	826	2	Y	-0-					-0-
02	952 N	516	-0-	-436	-0-	5	1	511	2	Y	-0-					-0-
03	579 N	579	-0-	-0-	-0-	6	1	573	2	Y	-0-					-0-

VANDERPOOL WELL #: 1 RRCID -> 229611 COMPL. DATE 05/27/2006 TOTAL DEPTH 10555 PERF. 9414 - 9659

10	0	30	-0-	30	30	30	2			Y	-0-					-0-
11	60 N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	0	25	-0-	25	25	25	2			Y	-0-					-0-
01	56 N	31	-0-	-25	-0-	31	2			Y	-0-					-0-
02	DLQ G-10	10	-0-	10	10	10	2			Y	-0-					-0-
03	30 N	20	-0-	-10	-0-	20	2			Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE WELL #: 5ST RRCID -> 205374 COMPL. DATE 07/20/2004 TOTAL DEPTH 10130 PERF. 9761 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		588	-0-	588	588	49	1 3 9	536	2	Y	3					11
11	0		386	-0-	386	974	31	1 1 9	354	2	Y	1	10	1			2
12	0		404	-0-	404	1378	31	1 4 9	369	2	Y	4					6
01	0		220	-0-	220	1598	21	1 1 9	198	2	Y	1					7
02	2081	N	483	-0-	-1598	-0-	43	1 3 9	437	2	Y	3					10
03	403	N	256	-0-	-147	-0-	23	1 1 9	232	2	Y	1					11

FLETCHER OPERATING, LLC 273611
ACEVEDO WELL #: 3 RRCID -> 267733 COMPL. DATE 04/20/2012 TOTAL DEPTH 9502 PERF. 7970 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	4	4	3			N	-0-					25
11	0		-0-	-0-	-0-	4					N	-0-					25
12	0		-0-	-0-	-0-	4					N	-0-					25
01	0		-0-	-0-	-0-	4					N	-0-					25
02	4	N	-0-	-0-	-4	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

DE FLORES, M. S. WELL #: 7 RRCID -> 268968 COMPL. DATE 09/07/2012 TOTAL DEPTH 9802 PERF. 7952 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4970	X	4970	-0-	-0-	-0-	337	1	4633	3	N	-0-					21
11	5053	X	5053	-0-	-0-	-0-	454	1	4599	3	N	-0-					21
12	0		5042	-0-	5042	5042	382	1	4660	3	N	-0-					21
01	0		4583	-0-	4583	9625	330	1	4253	3	N	-0-					21
*02	14381	X	4756	-0-	-9625	-0-	322	1	4434	3	N	-0-					21
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					21

MERIT ENERGY COMPANY 561136
ZAMORA STATE WELL #: 2 RRCID -> 120245 COMPL. DATE 01/22/1986 TOTAL DEPTH 10600 PERF. 9801 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	548	-0-	-10	-0-	52	1 8 9	488	2	N	7	9	1			28
11	0		487	-0-	487	487	45	1 9 9	433	2	N	8	6	1			30
12	0		511	-0-	511	998	40	1 10 9	461	2	N	9	11	1			28
01	0		542	-0-	542	1540	55	1 10 9	477	2	N	9	9	1			28
02	2066	N	526	-0-	-1540	-0-	49	1 8 9	469	2	N	7	6	1			29
03	589	N	589	-0-	-0-	-0-	52	1 14 9	523	2	N	13	13	1			29

ZAMORA-STATE WELL #: 3 RRCID -> 123615 COMPL. DATE 01/10/1987 TOTAL DEPTH 10650 PERF. 9730 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4231	X	4231	-0-	-0-	-0-	405	1 14 9	3812	2	N	13	15	1			102
11	0		3449	-0-	3449	3449	321	1 14 9	3114	2	N	13	10	1			105
12	0		3169	-0-	3169	6618	251	1 15 9	2903	2	N	14	18	1			101
01	0		2585	-0-	2585	9203	267	1 15 9	2303	2	N	14	14	1			101
02	11248	X	2045	-0-	-9203	-0-	193	1 12 9	1840	2	N	11	9	1			103
03	2465	X	2465	-0-	-0-	-0-	223	1 23 9	2219	2	N	21	21	1			103

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA ZAMORA ENERGY TRUST WELL #: 1 RRCID -> 125199 COMPL. DATE 03/05/1993 TOTAL DEPTH 11450 PERF. 9779 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA-ZAMORA ENERGY TRUST WELL #: 2 RRCID -> 127202 COMPL. DATE 08/16/2006 TOTAL DEPTH 11325 PERF. 8930 - 9092

10	620	N	585	-0-	-35	-0-	55	1	516	2	N	13	15	1			12
							14	9									
11	0		513	-0-	513	513	47	1	452	2	N	13	10	1			15
							14	9									
12	0		533	-0-	533	1046	41	1	477	2	N	14	18	1			11
							15	9									
01	0		574	-0-	574	1620	58	1	499	2	N	15	15	1			11
							17	9									
02	2115	N	495	-0-	-1620	-0-	46	1	438	2	N	10	10	1			11
							11	9									
03	643	N	643	-0-	-0-	-0-	57	1	568	2	N	16	17	1			10
							18	9									

ZAMORA STATE WELL #: 5 RRCID -> 150396 COMPL. DATE 01/29/2006 TOTAL DEPTH 10501 PERF. 8982 - 9108

10	14B2 EXT		-0-	-0-	-0-	-0-					N	16	16	1	4	8	24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	17	10	1	3	8	28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	20	20	1	4	8	24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	22	16	1	6	8	24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	16	10	1	3	8	27
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	1			12

ZAMORA STATE WELL #: 9 RRCID -> 220495 COMPL. DATE 05/07/2006 TOTAL DEPTH 10150 PERF. 8806 - 10078

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

ZAMORA STATE WELL #: 7 RRCID -> 221635 COMPL. DATE 01/23/2008 TOTAL DEPTH 10680 PERF. 8969 - 9113

10	14B2 EXT		-0-	-0-	-0-	-0-					N	17	20	1	1	8	26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	17	13	1			30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	22	25	1	1	8	26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	20	20	1	1	8	25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	16	13	1			28
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	1			12

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA ZAMORA ENERGY TRUST WELL #: 4 RRCID -> 222722 COMPL. DATE 07/25/2006 TOTAL DEPTH 10384 PERF. 8782 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2487	N	2487	-0-	-0-	-0-	237	1	2230	2	N	18	16	1	5	8	245
							20	9									
11	0		2258	-0-	2258	2258	209	1	2023	2	N	24	10	1	3	8	256
							26	9									
12	0		1732	-0-	1732	3990	132	1	1531	2	N	63	213	1	4	8	102
							69	9									
01	0		2507	-0-	2507	6497	253	1	2180	2	N	67	16	1	7	8	146
							74	9									
02	2800	N	2510	-0-	-290	6207	231	1	2210	2	N	63	10	1	3	8	196
							69	9									
03	3100	N	3004	-0-	-96	6111	265	1	2642	2	N	88	22	1	5	8	257
							97	9									

GARZA ZAMORA ENERGY TRUST WELL #: 3 RRCID -> 223276 COMPL. DATE 09/13/2006 TOTAL DEPTH 10500 PERF. 9702 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	8115	-0-	-193	-0-	732	1	6895	2	N	444	314	1	225	8	455
							488	9									
11	0		6598	-0-	6598	6598	570	1	5526	2	N	456	203	1	154	8	554
							502	9									
12	0		5111	-0-	5111	11709	364	1	4215	2	N	484	390	1	202	8	446
							532	9									
01	0		8217	-0-	8217	19926	775	1	6677	2	N	695	318	1	335	8	488
							765	9									
02	27966	X	8040	-0-	-19926	-0-	718	1	6861	2	N	419	204	1	160	8	543
							461	9									
03	9315	X	9315	-0-	-0-	-0-	774	1	7710	2	N	755	443	1	257	8	598
							831	9									

GARZA ZAMORA ENERGY TRUST WELL #: 5 RRCID -> 224080 COMPL. DATE 10/23/2008 TOTAL DEPTH 10500 PERF. 7188 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ZAMORA STATE WELL #: 8 RRCID -> 224086 COMPL. DATE 10/18/2006 TOTAL DEPTH 10500 PERF. 9712 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	15	1	141	2	N	16	19	1	8	8	35
							18	9									
11	0		136	-0-	136	136	12	1	112	2	N	11	10	1	6	8	30
							12	9									
12	0		168	-0-	168	304	10	1	111	2	N	43	21	1	7	8	45
							47	9									
01	0		194	-0-	194	498	18	1	159	2	N	15	26	1	6	8	28
							17	9									
02	688	N	190	-0-	-498	-0-	15	1	144	2	N	28	8	1	5	8	43
							31	9									
03	169	N	169	-0-	-0-	-0-	11	1	111	2	N	43	36	1	7	8	43
							47	9									

ZAMORA STATE WELL #: 10 RRCID -> 225003 COMPL. DATE 12/12/2007 TOTAL DEPTH 10350 PERF. 7986 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	36
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	36

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
ZAMORA STATE WELL #: 13 RRCID -> 225904 COMPL. DATE 05/27/2008 TOTAL DEPTH 10625 PERF. 7306 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2121	-0-	-173	-0-	204	1	1917	2	N	-0-					70
11	0		2003	-0-	2003	2003	187	1	1816	2	N	-0-					70
12	0		2062	-0-	2062	4065	162	1	1879	2	N	19					89
							21	9									
01	0		2064	-0-	2064	6129	213	1	1834	2	N	15					104
							17	9									
02	2800	N	1881	-0-	-919	5210	169	1	1610	2	N	93	183	1			14
							102	9									
03	3100	N	2192	-0-	-908	4302	199	1	1989	2	N	4					18
							4	9									

GARZA ZAMORA ENERGY TRUST WELL #: 6 RRCID -> 227373 COMPL. DATE 09/21/2007 TOTAL DEPTH 10800 PERF. 8902 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4458	-0-	-285	-0-	425	1	4002	2	N	28	20	1	11	8	184
							31	9									
11	0		3789	-0-	3789	3789	352	1	3408	2	N	26	13	1	8	8	189
							29	9									
12	0		4110	-0-	4110	7899	318	1	3678	2	N	104	221	1	10	8	62
							114	9									
01	0		4264	-0-	4264	12163	439	1	3779	2	N	42	20	1	17	8	67
							46	9									
02	16279	X	4116	-0-	-12163	-0-	387	1	3699	2	N	27	13	1	8	8	73
							30	9									
03	4579	X	4579	-0-	-0-	-0-	413	1	4118	2	N	44	28	1	13	8	76
							48	9									

ZAMORA STATE WELL #: 11ST RRCID -> 232975 COMPL. DATE 11/25/2008 TOTAL DEPTH 10808 PERF.10030 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23	-0-	45	1	425	2	N	3	1	1	2	8	167
							3	9									
11	0		423	-0-	423	423	39	1	382	2	N	2	2	8			167
							2	9									
12	0		476	-0-	476	899	35	1	410	2	N	28	173	1	2	8	20
							31	9									
01	0		480	-0-	480	1379	48	1	415	2	N	15	1	1	3	8	31
							17	9									
02	1825	N	446	-0-	-1379	-0-	41	1	395	2	N	9	2	8			38
							10	9									
03	1083	N	1083	-0-	-0-	-0-	98	1	977	2	N	7	1	1	3	8	41
							8	9									

GARZA ZAMORA ENERGY TRUST WELL #: 7 RRCID -> 234053 COMPL. DATE 10/06/2007 TOTAL DEPTH 10526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	11
11	0		-0-	-0-	-0-	-0-	N	-0-	11
12	0		-0-	-0-	-0-	-0-	N	-0-	11
01	0		-0-	-0-	-0-	-0-	N	-0-	11
02	0	N	-0-	-0-	-0-	-0-	N	-0-	11
03	0	N	-0-	-0-	-0-	-0-	N	-0-	11

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA ZAMORA ENERGY TRUST WELL #: 8 RRCID -> 237506 COMPL. DATE 03/29/2008 TOTAL DEPTH 9700 PERF. 7958 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0-	-0-	169	1	1590	2	N	23	23	1	5	8	164
							25	9									
11	0		1492	-0-	1492	1492	137	1	1329	2	N	24	15	1	3	8	170
							26	9									
12	0		1282	-0-	1282	2774	100	1	1154	2	N	25	28	1	4	8	163
							28	9									
01	0		1502	-0-	1502	4276	152	1	1314	2	N	33	23	1	7	8	166
							36	9									
02	2800	N	772	-0-	-2028	2248	72	1	688	2	N	11	15	1	2	8	160
							12	9									
*03	2248	N	-0-	-0-	-2248	-0-					N	-0-	13	1			147

SMITH PRODUCTION INC. 789662
GARCIA, I. Y. WELL #: 7 RRCID -> 110956 COMPL. DATE 03/31/1984 TOTAL DEPTH 10750 PERF. 9238 - 9674

10	0		8179	-0-	8179	8179	351	1	7722	2	Y	96	88	1			37
							106	9									
11	0		8321	-0-	8321	16500	1068	1	7161	2	Y	84	63	1			58
							92	9									
12	0		8135	-0-	8135	24635	831	1	7208	2	Y	87	87	1			58
							96	9									
01	0		7851	-0-	7851	32486	7762	2	89	9	Y	81	86	1			53
02	38467	X	5981	-0-	-32486	-0-	5891	2	90	9	Y	82	86	1			49
03	8587	X	7708	-0-	-879	-0-	7613	2	95	9	Y	86	86	1			49

GARCIA, I. Y. WELL #: 8 RRCID -> 115351 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 9086 - 10873

10	1381	N	1381	-0-	-0-	-0-	60	1	1321	2	Y	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	203	1	1360	2	Y	-0-					-0-
12	1566	N	1566	-0-	-0-	-0-	162	1	1404	2	Y	-0-					-0-
01	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	2			Y	-0-					-0-
03	1240	N	737	-0-	-503	-0-	737	2			Y	-0-					-0-

GARCIA, I. Y. WELL #: 9 RRCID -> 117565 COMPL. DATE 03/27/2003 TOTAL DEPTH 11618 PERF. 9864 - 10066

10	558	N	544	-0-	-14	-0-	24	1	520	2	Y	-0-					-0-
11	540	N	505	-0-	-35	-0-	66	1	439	2	Y	-0-					-0-
12	527	N	449	-0-	-78	-0-	46	1	403	2	Y	-0-					-0-
01	558	N	288	-0-	-270	-0-	280	2	8	9	Y	7	7	1			-0-
02	476	N	349	-0-	-127	-0-	341	2	8	9	Y	7	7	1			-0-
03	510	N	510	-0-	-0-	-0-	500	2	10	9	Y	9	9	1			-0-

YTURRIA L&L CO. -C- WELL #: 2 RRCID -> 118205 COMPL. DATE 10/10/2003 TOTAL DEPTH 11967 PERF. 9095 - 11772

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

YTURRIA L&C -B- WELL #: 1 RRCID -> 121430 COMPL. DATE 10/30/2008 TOTAL DEPTH 11950 PERF. 9624 - 11786

10	1426	N	1373	-0-	-53	-0-	1354	2	19	9	Y	17	49	1			20
11	1387	N	1387	-0-	-0-	-0-	124	1	1263	2	Y	-0-					20
12	1426	N	1284	-0-	-142	-0-	1284	2			Y	-0-					20
01	1364	N	1216	-0-	-148	-0-	1216	2			Y	-0-					20
02	1288	N	956	-0-	-332	-0-	956	2			Y	-0-					20
03	1271	N	1129	-0-	-142	-0-	1129	2			Y	-0-					20

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA L&C "B" WELL #: 2 RRCID -> 123136 COMPL. DATE 09/25/1986 TOTAL DEPTH 11886 PERF.10340 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
11	713	N	713	-0-	-0-	-0-	64	1	649	2	Y	-0-					-0-
12	806	N	686	-0-	-120	-0-	686	2			Y	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	2			Y	-0-					-0-
02	672	N	631	-0-	-41	-0-	631	2			Y	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-

YTURRIA L&C -B- WELL #: 3 RRCID -> 124488 COMPL. DATE N/A TOTAL DEPTH 11822 PERF. 9664 - 9795

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

YTURRIA L&L CO. -C- WELL #: 4 RRCID -> 124489 COMPL. DATE N/A TOTAL DEPTH 12321 PERF. 9359 - 11349

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 14 RRCID -> 125755 COMPL. DATE 04/09/2008 TOTAL DEPTH 11633 PERF.10461 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3974	X	3974	-0-	-0-	-0-	173	1	3801	2	Y	-0-					-0-
11	2730	X	1717	-0-	-1013	-0-	223	1	1494	2	Y	-0-					-0-
12	2821	X	1589	-0-	-1232	-0-	164	1	1425	2	Y	-0-					-0-
01	3348	X	1300	-0-	-2048	-0-	1300	2			Y	-0-					-0-
02	3024	X	1177	-0-	-1847	-0-	1177	2			Y	-0-					-0-
03	3348	X	2673	-0-	-675	-0-	2673	2			Y	-0-					-0-

GARCIA, J. A. WELL #: 1 RRCID -> 126437 COMPL. DATE 07/20/2006 TOTAL DEPTH 11580 PERF. 8990 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	17	1	115	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	12	1	104	2	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			Y	-0-					-0-

YTURRIA, L&L CO. -C- WELL #: 5 RRCID -> 126955 COMPL. DATE 01/01/1988 TOTAL DEPTH 11500 PERF. 9744 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1091	-0-	1091	1091	46	1	1045	2	Y	-0-					-0-
11	0		1118	-0-	1118	2209	122	1	996	2	Y	-0-					-0-
12	0		1067	-0-	1067	3276	75	1	992	2	Y	-0-					-0-
01	0		1070	-0-	1070	4346	1070	2			Y	-0-					-0-
02	2800	N	963	-0-	-1837	2509	13	1	950	2	Y	-0-					-0-
03	3100	N	980	-0-	-2120	389	81	1	899	2	Y	-0-					-0-

YTURRIA, L&C -B- WELL #: 4 RRCID -> 128064 COMPL. DATE 03/24/2006 TOTAL DEPTH 11987 PERF.10050 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3121	-0-	21	21	3121	2			Y	-0-					-0-
11	3000	N	3045	-0-	45	66	272	1	2773	2	Y	-0-					-0-
12	3041	N	2975	-0-	-66	-0-	2975	2			Y	-0-					-0-
01	3227	X	3227	-0-	-0-	-0-	3227	2			Y	-0-					-0-
02	2989	X	2989	-0-	-0-	-0-	2989	2			Y	-0-					-0-
03	2573	X	2502	-0-	-71	-0-	2502	2			Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, J.A. WELL #: 2 RRCID -> 128987 COMPL. DATE 02/08/2005 TOTAL DEPTH 11224 PERF. 7352 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		720	-0-	720	720	31	1	689	2	Y	-0-					-0-
11	0		1004	-0-	1004	1724	130	1	874	2	Y	-0-					-0-
12	0		766	-0-	766	2490	79	1	687	2	Y	-0-					-0-
01	0		930	-0-	930	3420	930	2			Y	-0-					-0-
02	2800	N	924	-0-	-1876	1544	924	2			Y	-0-					-0-
03	2253	N	709	-0-	-1544	-0-	709	2			Y	-0-					-0-

GARCIA, J.A. WELL #: 3 RRCID -> 130353 COMPL. DATE 06/11/2003 TOTAL DEPTH 9900 PERF. 9474 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 22 RRCID -> 146488 COMPL. DATE 04/11/2008 TOTAL DEPTH 11998 PERF. 9166 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA, L & L CO. -C- WELL #: 6 RRCID -> 147242 COMPL. DATE 09/18/2014 TOTAL DEPTH 11850 PERF. 8670 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 5 RRCID -> 147367 COMPL. DATE 11/23/1993 TOTAL DEPTH 12300 PERF.11606 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA L&L -C- WELL #: 1 RRCID -> 153956 COMPL. DATE 09/08/1984 TOTAL DEPTH 10266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA-YTURRIA GAS UNIT WELL #: 1 RRCID -> 157152 COMPL. DATE 04/18/2003 TOTAL DEPTH 10497 PERF. 8960 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	28	1	615	2	Y	-0-					-0-
11	719	N	719	-0-	-0-	-0-	93	1	626	2	Y	-0-					-0-
12	716	N	716	-0-	-0-	-0-	74	1	642	2	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
02	644	N	611	-0-	-33	-0-	611	2			Y	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	2			Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662

GARCIA, I. Y. WELL #: 20 RRCID -> 159139 COMPL. DATE 01/14/2008 TOTAL DEPTH 9830 PERF. 7250 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	19	1	129	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	16	1	141	2	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
02	140	N	74	-0-	-66	-0-	74	2			Y	-0-					-0-
03	155	N	60	-0-	-95	-0-	60	2			Y	-0-					-0-

YTURRIA L & C "B" WELL #: 5 RRCID -> 161481 COMPL. DATE 11/17/1996 TOTAL DEPTH 11761 PERF.10058 - 11567

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 13 RRCID -> 163560 COMPL. DATE 04/19/2013 TOTAL DEPTH 10330 PERF. 5351 - 5359

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 10 RRCID -> 165294 COMPL. DATE 09/29/1997 TOTAL DEPTH 11650 PERF. 7953 - 8094

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 15 RRCID -> 168958 COMPL. DATE 09/15/2016 TOTAL DEPTH 11450 PERF. 6004 - 6019

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA-YTURRIA GAS UNIT WELL #: 2 RRCID -> 174390 COMPL. DATE 02/08/2015 TOTAL DEPTH 11850 PERF. 6566 - 6578

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 18 RRCID -> 178830 COMPL. DATE 08/21/2019 TOTAL DEPTH 10166 PERF. 5794 - 8708

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA L & L -C- WELL #: 7 RRCID -> 179147 COMPL. DATE 09/14/2014 TOTAL DEPTH 11730 PERF. 7080 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 23 RRCID -> 181303 COMPL. DATE N/A TOTAL DEPTH 12141 PERF. 9715 - 11670

10	2604	N	2298	-0-	-306	-0-	100	1	2198	2	Y	-0-					-0-
11	2460	N	2349	-0-	-111	-0-	305	1	2044	2	Y	-0-					-0-
12	2356	N	2198	-0-	-158	-0-	227	1	1971	2	Y	-0-					-0-
01	2294	N	2140	-0-	-154	-0-	2140	2			Y	-0-					-0-
02	2184	N	1534	-0-	-650	-0-	1534	2			Y	-0-					-0-
03	2201	N	1511	-0-	-690	-0-	1511	2			Y	-0-					-0-

GARCIA-YTURRIA GAS UNIT WELL #: 3 RRCID -> 181348 COMPL. DATE 04/08/2014 TOTAL DEPTH 12062 PERF. 9700 - 10948

10	0		485	-0-	485	903	21	1	464	2	Y	-0-					-0-
11	0		526	-0-	526	1429	68	1	458	2	Y	-0-					-0-
12	0		459	-0-	459	1888	47	1	412	2	Y	-0-					-0-
01	0		482	-0-	482	2370	482	2			Y	-0-					-0-
02	2800	N	446	-0-	-2354	16	446	2			Y	-0-					-0-
03	508	N	492	-0-	-16	-0-	492	2			Y	-0-					-0-

GARCIA-YTURRIA -B- GAS UNIT WELL #: 1 RRCID -> 181351 COMPL. DATE 06/28/2001 TOTAL DEPTH 12040 PERF. 9793 - 11616

10	2356	N	2275	-0-	-81	-0-	95	1	2180	2	Y	-0-					15
11	2370	N	2112	-0-	-258	-0-	230	1	1882	2	Y	-0-	15	1			-0-
12	2232	N	2214	-0-	-18	-0-	155	1	2059	2	Y	-0-					-0-
01	2263	N	2154	-0-	-109	-0-	2154	2			Y	-0-					-0-
02	1960	N	1954	-0-	-6	-0-	27	1	1927	2	Y	-0-					-0-
03	2201	N	1935	-0-	-266	-0-	160	1	1775	2	Y	-0-					-0-

YTURRIA L&C -B- WELL #: 6 RRCID -> 182339 COMPL. DATE 05/20/2006 TOTAL DEPTH 11700 PERF. 8986 - 11536

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA L & C -B- WELL #: 7 RRCID -> 183250 COMPL. DATE 05/02/2005 TOTAL DEPTH 11700 PERF.10018 - 10771

10	1876	N	1876	-0-	-0-	-0-	1831	2	45	9	Y	41	126	1			37
11	1776	N	1776	-0-	-0-	-0-	154	1	1569	2	Y	48					85
							53	9									
12	1829	N	1789	-0-	-40	-0-	1735	2	54	9	Y	49					134
01	1829	N	1674	-0-	-155	-0-	1627	2	47	9	Y	43	110	1			67
02	1652	N	1551	-0-	-101	-0-	1506	2	45	9	Y	41					108
03	1798	N	1532	-0-	-266	-0-	1477	2	55	9	Y	50	128	1			30

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 27 RRCID -> 183420 COMPL. DATE 12/24/2003 TOTAL DEPTH 11579 PERF. 7805 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 24 RRCID -> 183421 COMPL. DATE 12/21/2001 TOTAL DEPTH 9861 PERF. 6661 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA-YTURRIA -B- GAS UNIT WELL #: 2 RRCID -> 183424 COMPL. DATE 05/14/2002 TOTAL DEPTH 11750 PERF. 9234 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, J. A. WELL #: 6 RRCID -> 183835 COMPL. DATE 08/02/2002 TOTAL DEPTH 12005 PERF.10801 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	38	1	841	2	Y	-0-					-0-
11	900	N	794	-0-	-106	-0-	103	1	691	2	Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	91	1	791	2	Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
02	728	N	695	-0-	-33	-0-	695	2			Y	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-

YTURRIA L&C -B- WELL #: 8 RRCID -> 183837 COMPL. DATE 04/28/2005 TOTAL DEPTH 11943 PERF. 9556 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11855	X	4260	-0-	-7595	-0-	4253	2	7	9	Y	6	6	1			-0-
11	5035	X	5035	-0-	-0-	-0-	449	1	4576	2	Y	9					9
							10	9									
12	4735	X	4735	-0-	-0-	-0-	4698	2	37	9	Y	34					43
01	4723	X	4723	-0-	-0-	-0-	4691	2	32	9	Y	29	71	1			1
02	4255	X	4255	-0-	-0-	-0-	4225	2	30	9	Y	27					28
03	3135	X	3135	-0-	-0-	-0-	3102	2	33	9	Y	30	56	1			2

GARCIA YTURRIA -C- GAS UNIT WELL #: 1 RRCID -> 184828 COMPL. DATE 01/02/2002 TOTAL DEPTH 12050 PERF. 9767 - 11341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	N	1665	-0-	-0-	-0-	70	1	1595	2	Y	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	186	1	1518	2	Y	-0-					-0-
12	1891	N	1585	-0-	-306	-0-	111	1	1474	2	Y	-0-					-0-
01	1674	N	1357	-0-	-317	-0-	1357	2			Y	-0-					-0-
02	1596	N	1236	-0-	-360	-0-	17	1	1219	2	Y	-0-					-0-
03	1581	N	1378	-0-	-203	-0-	114	1	1264	2	Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 29 RRCID -> 185099 COMPL. DATE 09/21/2005 TOTAL DEPTH 11285 PERF. 9614 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2672	-0-	2672	2672	112	1	2460	2	Y	91	84	1			32
							100	9									
11	0		2593	-0-	2593	5265	325	1	2180	2	Y	80	59	1			53
							88	9									
12	0		2456	-0-	2456	7721	244	1	2115	2	Y	88	87	1			54
							97	9									
01	0		2296	-0-	2296	10017	2211	2	85	9	Y	77	82	1			49
02	12173	X	2156	-0-	-10017	-0-	2069	2	87	9	Y	79	82	1			46
03	2666	X	2135	-0-	-531	-0-	2040	2	95	9	Y	86	86	1			46

GARCIA, I. Y. WELL #: 26 RRCID -> 185212 COMPL. DATE 04/21/2009 TOTAL DEPTH 11465 PERF. 8912 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1942	-0-	-476	-0-	84	1	1858	2	Y	-0-					-0-
11	2130	N	1718	-0-	-412	-0-	223	1	1495	2	Y	-0-					-0-
12	1922	N	1802	-0-	-120	-0-	186	1	1616	2	Y	-0-					-0-
01	1953	N	1943	-0-	-10	-0-	1943	2			Y	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
03	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					-0-

GARCIA, J. A. WELL #: 4 RRCID -> 185389 COMPL. DATE 10/10/2001 TOTAL DEPTH 12050 PERF. 9250 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1328	-0-	-36	-0-	58	1	1270	2	Y	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	179	1	1198	2	Y	-0-					-0-
12	1333	N	1323	-0-	-10	-0-	137	1	1186	2	Y	-0-					-0-
01	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
02	2258	N	2258	-0-	-0-	-0-	2258	2			Y	-0-					-0-
03	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-

YTURRIA L&C -B- WELL #: 9 RRCID -> 186123 COMPL. DATE 04/26/2004 TOTAL DEPTH 11825 PERF.11200 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 30 RRCID -> 186377 COMPL. DATE 12/20/2001 TOTAL DEPTH 11700 PERF.10008 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	6	1	137	2	Y	-0-					-0-
11	150	N	126	-0-	-24	-0-	16	1	110	2	Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	12	1	107	2	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

GARCIA, I. Y. WELL #: 25 RRCID -> 186854 COMPL. DATE 01/04/2017 TOTAL DEPTH 10290 PERF. 6832 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 28 RRCID -> 187657 COMPL. DATE 09/20/2008 TOTAL DEPTH 11860 PERF. 9276 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, J. A. WELL #: 7 RRCID -> 187849 COMPL. DATE 05/13/2003 TOTAL DEPTH 10200 PERF. 9140 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2366	N	2366	-0-	-0-	-0-	98	1	2162	2	Y	96	88	1			37
							106	9									
11	2409	N	2409	-0-	-0-	-0-	301	1	2016	2	Y	84	57	1			64
							92	9									
12	2370	N	2370	-0-	-0-	-0-	235	1	2038	2	Y	88	87	1			65
							97	9									
01	2356	N	2311	-0-	-45	-0-	2223	2	88	9	Y	80	86	1			59
02	2134	N	2134	-0-	-0-	-0-	2042	2	92	9	Y	84	86	1			57
03	2356	N	2170	-0-	-186	-0-	2075	2	95	9	Y	86	86	1			57

GARCIA, J. A. WELL #: 8 RRCID -> 187956 COMPL. DATE 07/19/2009 TOTAL DEPTH 10515 PERF. 9024 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	10	1	226	2	Y	-0-					-0-
11	0		286	-0-	286	522	37	1	249	2	Y	-0-					-0-
12	0		282	-0-	282	804	29	1	253	2	Y	-0-					-0-
01	0		307	-0-	307	1111	307	2			Y	-0-					-0-
02	1331	N	220	-0-	-1111	-0-	220	2			Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-

YTURRIA L & L -C- WELL #: 8 RRCID -> 188023 COMPL. DATE 10/30/2002 TOTAL DEPTH 11837 PERF. 9700 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4247	-0-	-0-	-0-	178	1	4069	2	Y	-0-					99
11	4795	X	4795	-0-	-0-	-0-	522	1	4273	2	Y	-0-	99	1			-0-
12	4577	X	4577	-0-	-0-	-0-	321	1	4256	2	Y	-0-					-0-
01	4761	X	4761	-0-	-0-	-0-	4761	2			Y	-0-					-0-
02	3441	X	3441	-0-	-0-	-0-	47	1	3394	2	Y	-0-					-0-
03	3379	X	3215	-0-	-164	-0-	265	1	2950	2	Y	-0-					-0-

GARCIA, J. A. WELL #: 5 RRCID -> 189003 COMPL. DATE 07/23/2002 TOTAL DEPTH 11023 PERF. 9591 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 32 RRCID -> 189010 COMPL. DATE 05/08/2006 TOTAL DEPTH 11625 PERF. 10034 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662

GARCIA, I. Y. WELL #: 33 RRCID -> 189521 COMPL. DATE 10/26/2003 TOTAL DEPTH 9968 PERF. 9488 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	19	1	427	2	Y	-0-					-0-
11	420	N	414	-0-	-6	-0-	54	1	360	2	Y	-0-					-0-
12	465	N	441	-0-	-24	-0-	46	1	395	2	Y	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	2			Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
03	434	N	392	-0-	-42	-0-	392	2			Y	-0-					-0-

GARCIA, J. A. WELL #: 9 RRCID -> 189726 COMPL. DATE 08/06/2014 TOTAL DEPTH 10110 PERF. 8896 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	567	-0-	-394	-0-	24	1	537	2	Y	5	5	1			3
							6	9									
11	1350	N	658	-0-	-692	-0-	84	1	566	2	Y	7	7	1			3
							8	9									
12	775	N	743	-0-	-32	-0-	76	1	657	2	Y	9	9	1			3
							10	9									
01	1198	N	1198	-0-	-0-	-0-	1191	2	7	9	Y	6	6	1			3
02	2743	N	2743	-0-	-0-	-0-	2736	2	7	9	Y	6	6	1			3
03	2441	N	2441	-0-	-0-	-0-	2431	2	10	9	Y	9	9	1			3

YTURRIA L & L -C- WELL #: 10 RRCID -> 189853 COMPL. DATE 08/26/2002 TOTAL DEPTH 11770 PERF.11339 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		680	-0-	680	680	28	1	641	2	Y	10	9	1			34
							11	9									
11	0		648	-0-	648	1328	71	1	577	2	Y	-0-	9	1			25
12	0		666	-0-	666	1994	46	1	610	2	Y	9	9	1			25
							10	9									
01	0		808	-0-	808	2802	799	2	9	9	Y	8	8	1			25
02	2800	N	711	-0-	-2089	713	10	1	693	2	Y	7	8	1			24
							8	9									
03	1424	N	711	-0-	-713	-0-	58	1	643	2	Y	9	9	1			24
							10	9									

GARCIA, J. A. WELL #: 10 RRCID -> 189881 COMPL. DATE 09/19/2005 TOTAL DEPTH 10990 PERF. 9430 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	14	1	312	2	Y	-0-					-0-
11	360	N	344	-0-	-16	-0-	45	1	299	2	Y	-0-					-0-
12	341	N	284	-0-	-57	-0-	29	1	255	2	Y	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	2			Y	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	2			Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-

GARCIA-YTURRIA -C- GAS UNIT WELL #: 2 RRCID -> 190898 COMPL. DATE 11/17/2002 TOTAL DEPTH 11490 PERF. 9597 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA-YTURRIA "A" GAS UNIT WELL #: 2 RRCID -> 191637 COMPL. DATE 11/14/2002 TOTAL DEPTH 10040 PERF. 9580 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1130	-0-	-1536	-0-	49	1	1081	2	Y	-0-					-0-
11	2580	X	1276	-0-	-1304	-0-	166	1	1110	2	Y	-0-					-0-
12	2666	X	1088	-0-	-1578	-0-	112	1	976	2	Y	-0-					-0-
01	2480	X	1175	-0-	-1305	-0-	1175	2			Y	-0-					-0-
02	1512	X	1040	-0-	-472	-0-	1040	2			Y	-0-					-0-
03	1333	X	985	-0-	-348	-0-	985	2			Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 34 RRCID -> 192244 COMPL. DATE 08/01/2009 TOTAL DEPTH 9840 PERF. 9150 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	311	14	1	297	2	Y	-0-					-0-
11	0		431	-0-	431	742	56	1	375	2	Y	-0-					-0-
12	0		306	-0-	306	1048	32	1	274	2	Y	-0-					-0-
01	0		444	-0-	444	1492	444	2			Y	-0-					-0-
02	2018	N	526	-0-	-1492	-0-	526	2			Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-

YTURRIA L & C -B- WELL #: 10 RRCID -> 193648 COMPL. DATE 01/13/2003 TOTAL DEPTH 10500 PERF. 9825 - 10245

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, J. A. WELL #: 11 RRCID -> 193722 COMPL. DATE 03/20/2003 TOTAL DEPTH 10250 PERF. 9234 - 9344

10	1302	N	1208	-0-	-94	-0-	53	1	1155	2	Y	-0-					6
11	1260	N	1238	-0-	-22	-0-	161	1	1077	2	Y	-0-	6	1			-0-
12	1178	N	1175	-0-	-3	-0-	121	1	1054	2	Y	-0-					-0-
01	1209	N	1191	-0-	-18	-0-	1191	2			Y	-0-					-0-
02	1148	N	1078	-0-	-70	-0-	1078	2			Y	-0-					-0-
03	1178	N	1133	-0-	-45	-0-	1133	2			Y	-0-					-0-

YTURRIA L & L -C- WELL #: 9 RRCID -> 195417 COMPL. DATE 09/12/2008 TOTAL DEPTH 12050 PERF. 9166 - 9294

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 6 RRCID -> 195891 COMPL. DATE 01/16/2004 TOTAL DEPTH 12000 PERF.11260 - 11554

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 7 RRCID -> 198149 COMPL. DATE 02/14/2009 TOTAL DEPTH 11960 PERF.10010 - 10216

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 8 RRCID -> 199222 COMPL. DATE 01/10/2017 TOTAL DEPTH 10390 PERF. 8055 - 8120

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
VAN SCHERPE, PETER WELL #: 9 RRCID -> 201085 COMPL. DATE 01/19/2005 TOTAL DEPTH 12192 PERF.11595 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 31 RRCID -> 201141 COMPL. DATE 11/17/2009 TOTAL DEPTH 10550 PERF. 6056 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 35 RRCID -> 201536 COMPL. DATE 09/16/2016 TOTAL DEPTH 9893 PERF. 7165 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA-YTURRIA -A- GU WELL #: 1 RRCID -> 203555 COMPL. DATE 09/22/2005 TOTAL DEPTH 10300 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 36 RRCID -> 208621 COMPL. DATE 08/21/2019 TOTAL DEPTH 9240 PERF. 7116 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 37 RRCID -> 208622 COMPL. DATE 04/09/2019 TOTAL DEPTH 9900 PERF. 6780 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		98	-0-	98	98	4	1	94	2	Y	-0-					-0-
11	0		391	-0-	391	489	51	1	340	2	Y	-0-					-0-
12	0		386	-0-	386	875	40	1	346	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	875					Y	-0-					-0-
02	875	N	-0-	-0-	-875	-0-					Y	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-

VAN SCHERPE, PETER WELL #: 3J RRCID -> 242206 COMPL. DATE 01/23/2009 TOTAL DEPTH 10030 PERF. 6614 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	120	-0-	-190	-0-	11	1	109	2	Y	-0-					-0-
11	150	N	5	-0-	-145	-0-	5	2			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 38 RRCID -> 244623 COMPL. DATE 01/13/2009 TOTAL DEPTH 11687 PERF. 9694 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6182	-0-	6182	6182	269	1	5913	2	Y	-0-					-0-
11	0		5994	-0-	5994	12176	778	1	5216	2	Y	-0-					-0-
12	0		757	-0-	757	12933	78	1	679	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	12933					Y	-0-					-0-
02	12933	X	-0-	-0-	-12933	-0-					Y	-0-					-0-
03	4960	X	-0-	-0-	-4960	-0-					Y	-0-					-0-

GARCIA-YTURRIA "A" GAS UNIT WELL #: 3 RRCID -> 246258 COMPL. DATE 12/26/2008 TOTAL DEPTH 11938 PERF. 9628 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2599	N	2599	-0-	-0-	-0-	104	1	2389	2	Y	96	88	1			37
							106	9									
11	2754	N	2754	-0-	-0-	-0-	290	1	2370	2	Y	85	49	1			73
							94	9									
12	2310	N	2310	-0-	-0-	-0-	155	1	2059	2	Y	87	87	1			73
							96	9									
01	1674	N	1623	-0-	-51	-0-	1534	2	89	9	Y	81	86	1			68
02	1799	N	1799	-0-	-0-	-0-	23	1	1685	2	Y	83	86	1			65
							91	9									
03	1674	N	1363	-0-	-311	-0-	105	1	1163	2	Y	86	86	1			65
							95	9									

GARCIA, I.Y. WELL #: 39 RRCID -> 247170 COMPL. DATE 03/27/2009 TOTAL DEPTH 11850 PERF. 9960 - 20078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1130	-0-	-79	-0-	49	1	1081	2	Y	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	153	1	1025	2	Y	-0-					-0-
12	1147	N	1057	-0-	-90	-0-	109	1	948	2	Y	-0-					-0-
01	1116	N	1085	-0-	-31	-0-	1085	2			Y	-0-					-0-
02	1092	N	1080	-0-	-12	-0-	1080	2			Y	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-

GARCIA, I. Y. WELL #: 40 RRCID -> 248319 COMPL. DATE 03/06/2009 TOTAL DEPTH 9797 PERF. 9430 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

YTURRIA L & C -B- WELL #: 11 RRCID -> 248431 COMPL. DATE 04/05/2009 TOTAL DEPTH 10558 PERF. 9898 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 10 RRCID -> 254266 COMPL. DATE 12/18/2009 TOTAL DEPTH 11925 PERF. 11680 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1126	-0-	-207	-0-	99	1	1027	2	Y	-0-					63
11	1350	N	1210	-0-	-140	-0-	53	1	1157	2	Y	-0-					63
12	1209	N	1017	-0-	-192	-0-	27	1	990	2	Y	-0-					63
01	1116	N	955	-0-	-161	-0-	955	2			Y	-0-					63
02	1120	N	955	-0-	-165	-0-	955	2			Y	-0-					63
03	1023	N	915	-0-	-108	-0-	915	2			Y	-0-					63

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA L&L CO. -C- WELL #: 11 RRCID -> 255304 COMPL. DATE 02/25/2015 TOTAL DEPTH 10635 PERF. 7585 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 41 RRCID -> 255735 COMPL. DATE 10/05/2016 TOTAL DEPTH 11678 PERF. 6676 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 42 RRCID -> 282661 COMPL. DATE 09/18/2017 TOTAL DEPTH 7000 PERF. 5547 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 43 RRCID -> 288417 COMPL. DATE 10/02/2019 TOTAL DEPTH 9050 PERF. 6648 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
SAMANO EAST GAS UNIT WELL #: 1 RRCID -> 242186 COMPL. DATE 09/18/2008 TOTAL DEPTH 11000 PERF. 8500 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		295	-0-	295	295	294	3	1	9	N	1					194
11	0		771	-0-	771	1066	606	3	165	9	N	150					344
12	0		247	-0-	247	1313	246	3	1	9	N	1					345
01	0		425	-0-	425	1738	407	3	18	9	N	16					361
02	2002	N	264	-0-	-1738	-0-	263	3	1	9	N	1					362
03	248	N	-0-	-0-	-248	-0-					N	1					363

SLICK STATE B WELL #: 10 RRCID -> 253641 COMPL. DATE 01/23/2020 TOTAL DEPTH 11000 PERF. 6725 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	46	1	140	3	Y	-0-					88
11	0		180	-0-	180	366	45	1	135	3	Y	-0-					88
12	0		189	-0-	189	555	46	1	140	3	Y	3	3	1			88
							3	9									
01	0		189	-0-	189	744	46	1	140	3	Y	3	3	1			88
							3	9									
02	912	N	168	-0-	-744	-0-	40	1	128	3	Y	-0-					88
03	186	N	155	-0-	-31	-0-	32	1	123	3	Y	-0-					88

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE B WELL #: 14 RRCID -> 270468 COMPL. DATE 07/02/2013 TOTAL DEPTH 6887 PERF. 5676 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8323	-0-	8323	8323	2068	1	6255	3	Y	-0-					506
11	0		9528	-0-	9528	17851	2362	1	7085	3	Y	74	13	1			567
							81	9									
12	0		9771	-0-	9771	27622	2420	1	7351	3	Y	-0-					567
01	0		10100	-0-	10100	37722	2486	1	7612	3	Y	2	2	1			567
							2	9									
02	46615	X	8893	-0-	-37722	-0-	2122	1	6771	3	Y	-0-					567
03	9858	X	7677	-0-	-2181	-0-	1603	1	6074	3	Y	-0-					567

SLICK STATE 'B' WELL #: RRCID -> 270846 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5430 - 10724

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SLICK STATE WELL #: 2 RRCID -> 293786 COMPL. DATE 09/07/2022 TOTAL DEPTH 10500 PERF. 5578 - 5624

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLORES (5600) 31533 880 NON-ASSOCIATED CAPACITY CNTY: STARR
RESOURCE EXPL & PROD, INC. 703393
SLICK ESTATE WELL #: 1 U RRCID -> 100204 COMPL. DATE 02/22/1982 TOTAL DEPTH 6239 PERF. 5602 - 6154

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					22
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					22
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					22
01	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					22
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					22
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					22

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 18 RRCID -> 199815 COMPL. DATE 11/04/2021 TOTAL DEPTH 6844 PERF. 5125 - 5192

10	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORES (6050) 31533 900 NON-ASSOCIATED ONE WELL CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 1 RRCID -> 194615 COMPL. DATE 08/12/2010 TOTAL DEPTH 11414 PERF. 6022 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		820	-0-	820	820	204	1	616	3	Y	-0-					45
11	0		851	-0-	851	1671	213	1	638	3	Y	-0-					45
12	0		806	-0-	806	2477	200	1	606	3	Y	-0-					45
01	0		980	-0-	980	3457	241	1	739	3	Y	-0-					45
02	2800	N	766	-0-	-2034	1423	183	1	583	3	Y	-0-					45
03	2197	N	774	-0-	-1423	-0-	128	1	485	3	Y	146	63	1			128
							161	9									

BLOOMBERG, SAMUEL D. WELL #: 34 RRCID -> 265852 COMPL. DATE 09/27/2011 TOTAL DEPTH 6576 PERF. 5926 - 5932

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLORES, W. (PERDIDO) 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES, M. WELL #: 2 RRCID -> 103040 COMPL. DATE 10/08/1982 TOTAL DEPTH 10510 PERF. 8329 - 8430

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLORES, M. WELL #: 3 RRCID -> 105944 COMPL. DATE 05/20/1983 TOTAL DEPTH 9480 PERF. 8638 - 8693

10	128	N	128	-0-	-0-	-0-	6	1	122	2	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	2	1	57	2	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					-0-
*01	93	N	53	-0-	-40	-0-	2	1	51	2	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	3	1	75	2	N	-0-					-0-

R.M.T. WELL #: 2 RRCID -> 151335 COMPL. DATE 08/23/1994 TOTAL DEPTH 9500 PERF. 8616 - 8858

10	310	N	286	-0-	-24	-0-	13	1	273	2	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	11	1	284	2	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	12	1	276	2	N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	11	1	275	2	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	11	1	283	2	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 2 RRCID -> 162442 COMPL. DATE 03/11/1997 TOTAL DEPTH 8550 PERF. 8030 - 8400

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

RAMIREZ, ABEL WELL #: 3 RRCID -> 164337 COMPL. DATE 07/11/1997 TOTAL DEPTH 8718 PERF. 8306 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	195	-0-	-363	-0-	9	1	186	2	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	17	1	435	2	N	-0-					-0-
12	496	N	96	-0-	-400	-0-	4	1	92	2	N	-0-					-0-
*01	186	N	52	-0-	-134	-0-	2	1	50	2	N	-0-					-0-
02	420	N	80	-0-	-340	-0-	3	1	77	2	N	-0-					-0-
03	93	N	54	-0-	-39	-0-	2	1	52	2	N	-0-					-0-

R.M.T. WELL #: 6 RRCID -> 166102 COMPL. DATE 12/16/1997 TOTAL DEPTH 8800 PERF. 8592 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	43	1	913	2	N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	37	1	939	2	N	-0-					-0-
12	992	N	965	-0-	-27	-0-	40	1	925	2	N	-0-					-0-
*01	961	N	920	-0-	-41	-0-	37	1	883	2	N	-0-					-0-
02	924	N	780	-0-	-144	-0-	28	1	752	2	N	-0-					-0-
03	961	N	942	-0-	-19	-0-	40	1	902	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 4 RRCID -> 170260 COMPL. DATE 09/19/1998 TOTAL DEPTH 8600 PERF. 8205 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2586	X	2586	-0-	-0-	-0-	117	1	2469	2	N	-0-					-0-
11	2372	X	2372	-0-	-0-	-0-	89	1	2283	2	N	-0-					-0-
12	1944	X	1944	-0-	-0-	-0-	80	1	1864	2	N	-0-					-0-
*01	2237	X	2237	-0-	-0-	-0-	89	1	2148	2	N	-0-					-0-
02	1513	N	1513	-0-	-0-	-0-	55	1	1458	2	N	-0-					-0-
03	2187	N	2187	-0-	-0-	-0-	92	1	2095	2	N	-0-					-0-

RMT WELL #: 7 RRCID -> 179525 COMPL. DATE 08/22/2002 TOTAL DEPTH 13000 PERF. 8560 - 8637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ MINERAL TRUST A WELL #: 1 RRCID -> 184435 COMPL. DATE 05/14/2001 TOTAL DEPTH 9171 PERF. 8787 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
12	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					-0-
*01	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	4	1	119	2	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-					-0-

FLORES, M. WELL #: 6 RRCID -> 185156 COMPL. DATE 08/26/2001 TOTAL DEPTH 9710 PERF. 8423 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	8	1	165	2	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	3	1	89	2	N	-0-					-0-
12	93	N	55	-0-	-38	-0-	2	1	53	2	N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	26	1	697	2	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	34	1	767	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 6 RRCID -> 196927 COMPL. DATE 11/17/2003 TOTAL DEPTH 8608 PERF. 8344 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	11	1	238	2	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	9	1	231	2	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	10	1	236	2	N	-0-					-0-
*01	248	N	244	-0-	-4	-0-	10	1	234	2	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	8	1	213	2	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	10	1	222	2	N	-0-					-0-

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, M. WELL #: 7 RRCID -> 202379 COMPL. DATE 06/05/2004 TOTAL DEPTH 8800 PERF. 8470 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	2	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-

FLORES, M. WELL #: 9 RRCID -> 203105 COMPL. DATE 07/15/2004 TOTAL DEPTH 13200 PERF. 8706 - 8814

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RMT WELL #: 9 RRCID -> 204428 COMPL. DATE 09/14/2004 TOTAL DEPTH 9186 PERF. 8898 - 9048

10	291	N	291	-0-	-0-	-0-	13	1	278	2	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	11	1	279	2	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	12	1	273	2	N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	11	1	272	2	N	-0-					-0-
02	280	N	260	-0-	-20	-0-	9	1	251	2	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	12	1	278	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 7 RRCID -> 205655 COMPL. DATE 10/16/2004 TOTAL DEPTH 8600 PERF. 8216 - 8322

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, ABEL WELL #: 8 RRCID -> 208751 COMPL. DATE 11/12/2004 TOTAL DEPTH 8850 PERF. 8520 - 8538

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ABEL RAMIREZ WELL #: 10 RRCID -> 221608 COMPL. DATE 06/15/2006 TOTAL DEPTH 9000 PERF. 8199 - 8526

10	0		139	-0-	139	139	6	1	133	2	N	-0-					-0-
11	0		91	-0-	91	230	3	1	88	2	N	-0-					-0-
12	0		89	-0-	89	319	4	1	85	2	N	-0-					-0-
*01	396	N	77	-0-	-319	-0-	3	1	74	2	N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	3	1	82	2	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	3	1	74	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 9 RRCID -> 222160 COMPL. DATE 07/07/2006 TOTAL DEPTH 9000 PERF. 8200 - 8330

10	1072	N	1072	-0-	-0-	-0-	48	1	1024	2	N	-0-					-0-
11	1020	N	950	-0-	-70	-0-	36	1	914	2	N	-0-					-0-
12	1023	N	958	-0-	-65	-0-	39	1	919	2	N	-0-					-0-
*01	1054	N	945	-0-	-109	-0-	38	1	907	2	N	-0-					-0-
02	896	N	858	-0-	-38	-0-	31	1	827	2	N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	41	1	926	2	N	-0-					-0-

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
M. FLORES WELL #: 14 RRCID -> 222306 COMPL. DATE 06/01/2006 TOTAL DEPTH 13203 PERF. 8698 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	288	-0-	-22	-0-	13	1	275	2	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	11	1	267	2	N	-0-					-0-
*01	279	N	261	-0-	-18	-0-	10	1	251	2	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	9	1	243	2	N	-0-					-0-
03	279	N	245	-0-	-34	-0-	10	1	235	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 2 RRCID -> 222897 COMPL. DATE 07/07/2006 TOTAL DEPTH 8800 PERF. 8442 - 8490

10	374	N	374	-0-	-0-	-0-	17	1	357	2	N	-0-					-0-
11	390	N	331	-0-	-59	-0-	12	1	319	2	N	-0-					-0-
12	403	N	366	-0-	-37	-0-	15	1	351	2	N	-0-					-0-
*01	372	N	358	-0-	-14	-0-	14	1	344	2	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	12	1	323	2	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	17	1	386	2	N	-0-					-0-

FLORES, ROSA G. WELL #: 1 RRCID -> 225796 COMPL. DATE 09/22/2006 TOTAL DEPTH 8770 PERF. 8256 - 8306

10	2604	N	2528	-0-	-76	-0-	114	1	2414	2	N	-0-					-0-
11	2520	N	2176	-0-	-344	-0-	82	1	2094	2	N	-0-					-0-
12	2604	N	2134	-0-	-470	-0-	88	1	2046	2	N	-0-					-0-
*01	2542	N	2368	-0-	-174	-0-	94	1	2274	2	N	-0-					-0-
02	2096	N	2096	-0-	-0-	-0-	76	1	2020	2	N	-0-					-0-
03	2139	N	2070	-0-	-69	-0-	87	1	1983	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 12 RRCID -> 233352 COMPL. DATE 12/13/2006 TOTAL DEPTH 9000 PERF. 8362 - 8530

10	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	3	1	66	2	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-					-0-
*01	93	N	74	-0-	-19	-0-	3	1	71	2	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	6	1	163	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	7	1	169	2	N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
DIAMANTINA 40 WELL #: 1 RRCID -> 170184 COMPL. DATE 09/18/1998 TOTAL DEPTH 9250 PERF. 8990 - 9041

10	0		1845	-0-	1845	1845	1845	2			N	-0-					202
11	0		1677	-0-	1677	3522	1677	2			N	-0-					202
12	0		1610	-0-	1610	5132	1610	2			N	-0-					202
01	0		1712	-0-	1712	6844	1699	2	13	9	N	12					214
02	2800	N	1457	-0-	-1343	5501	1451	2	6	9	N	5					219
03	3100	N	1523	-0-	-1577	3924	1521	2	2	9	N	2					221

FLORES, W. (VKSBRG, GEOPRESSURE) 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
RUIZ-ZAMORA GAS UNIT WELL #: 1 RRCID -> 121969 COMPL. DATE 02/27/2004 TOTAL DEPTH 11470 PERF. 6918 - 7070

10	186	X	114	-0-	-72	-0-	8	1	106	3	N	-0-					19
11	0		-0-	-0-	-0-	-0-					N	-0-					19
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0		-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 53 RRCID -> 243101 COMPL. DATE 06/06/2009 TOTAL DEPTH 10000 PERF. 7910 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	3486	-0-	2286	2591	1084	1	2085	3	Y	288					720
							317	9									
11	0		135	-0-	135	2726	34	1	88	3	Y	12					732
							13	9									
12	3100	N	499	-0-	-2601	125	133	1	304	3	Y	56					788
							62	9									
01	1209	X	322	-0-	-887	-0-	98	1	207	3	Y	15					803
							17	9									
*02	1092	X	725	-0-	-367	-0-	197	1	499	3	Y	26					829
							29	9									
03	1209	X	NO RPT	-0-	-1209	-0-					Y	NO RPT					829

RICHMOND WELL #: 14 RRCID -> 243663 COMPL. DATE 04/16/2009 TOTAL DEPTH 10100 PERF. 8960 - 10014

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAMANO WELL #: 54 RRCID -> 245378 COMPL. DATE 11/22/2011 TOTAL DEPTH 9354 PERF. 7630 - 8146

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					95

RICHMOND WELL #: 15 RRCID -> 247406 COMPL. DATE 11/10/2009 TOTAL DEPTH 10160 PERF. 9610 - 9740

10	1457	N	999	-0-	-458	-0-	5	1	988	3	Y	5					36
							6	9									
11	1977	N	1977	-0-	-0-	-0-	1977	3			Y	-0-					36
12	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					36
01	3100	N	3318	-0-	218	218	3318	3			Y	-0-					36
*02	1260	N	126	-0-	-1134	-0-	126	3			Y	-0-					36
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

SAMANO WELL #: 56 RRCID -> 248170 COMPL. DATE 06/04/2009 TOTAL DEPTH 9500 PERF. 8100 - 8440

10	1200	N	11	-0-	-1189	1137	4	1	7	3	Y	-0-	207	1			134
11	3000	N	2434	-0-	-566	571	637	1	1653	3	Y	131					265
							144	9									
12	1277	N	706	-0-	-571	-0-	188	1	431	3	Y	79					344
							87	9									
01	2587	N	2587	-0-	-0-	-0-	788	1	1668	3	Y	119					463
							131	9									
*02	2695	N	2695	-0-	-0-	-0-	731	1	1854	3	Y	100					563
							110	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					563

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 57 RRCID -> 248175 COMPL. DATE 05/09/2009 TOTAL DEPTH 9500 PERF. 7883 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	307	-0-	-312	-0-	83	1	160	3	Y	58					239
							64	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					239
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					239
01	248	N	-0-	-0-	-248	-0-					Y	-0-					239
02	215	N	215	-0-	-0-	-0-	61	1	154	3	Y	-0-					239
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					239

SAMANO WELL #: 58 RRCID -> 250090 COMPL. DATE 09/04/2009 TOTAL DEPTH 9425 PERF. 6745 - 6780

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 59 RRCID -> 250183 COMPL. DATE 09/20/2009 TOTAL DEPTH 9738 PERF. 7479 - 7480

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
FLORES GAS UNIT WELL #: 1 RRCID -> 247903 COMPL. DATE 01/05/2009 TOTAL DEPTH 8300 PERF. 7650 - 7964

10	0		1484	-0-	1484	1484	506	1	978	2	N	-0-					108
11	0		640	-0-	640	2124	326	1	314	2	N	-0-					108
12	0		804	-0-	804	2928	424	1	380	2	N	-0-					108
01	0		1419	-0-	1419	4347	501	1	918	2	N	-0-					108
02	2800	N	980	-0-	-1820	2527	424	1	554	2	N	2					110
							2	9									
03	3100	N	1150	-0-	-1950	577	339	1	789	2	N	20					130
							22	9									

MERIT ENERGY COMPANY 561136
GARZA-ZAMORA ENERGY TRUST WELL #: 1 RRCID -> 223662 COMPL. DATE 12/06/2006 TOTAL DEPTH 11450 PERF. 8082 - 8378

10	806	N	248	-0-	-558	-0-	23	1	219	2	N	5	11	1	4	8	47
							6	9									
11	0		767	-0-	767	767	71	1	684	2	N	11	5	1	3	8	50
							12	9									
12	0		554	-0-	554	1321	43	1	498	2	N	12	10	1	4	8	48
							13	9									
01	1438	N	117	-0-	-1321	-0-	12	1	104	2	N	1	8	1			41
							1	9									
02	728	N	-0-	-0-	-728	-0-					N	-0-	1	1			40
03	558	N	-0-	-0-	-558	-0-					N	-0-					40

ZAMORA STATE WELL #: 14 RRCID -> 279141 COMPL. DATE 10/26/2015 TOTAL DEPTH 10530 PERF. 8130 - 8234

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
BTLT WELL #: H 2 RRCID -> 275013 COMPL. DATE 09/30/2014 TOTAL DEPTH 11320 PERF. 8208 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BTLT WELL #: H 3 RRCID -> 275281 COMPL. DATE 09/03/2014 TOTAL DEPTH 11490 PERF. 8202 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 2 RRCID -> 137254 COMPL. DATE 05/17/2003 TOTAL DEPTH 11900 PERF. 8905 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	298	74	1	224	3	Y	-0-					166
11	0		122	-0-	122	420	30	1	92	3	Y	-0-					166
12	0		228	-0-	228	648	56	1	172	3	Y	-0-					166
01	0		-0-	-0-	-0-	648					Y	-0-					166
02	648	N	-0-	-0-	-648	-0-					Y	-0-					166
03	234	N	234	-0-	-0-	-0-	49	1	185	3	Y	-0-					166

BLOOMBERG, SAMUEL D. WELL #: 3 RRCID -> 139157 COMPL. DATE 06/08/1991 TOTAL DEPTH 11270 PERF. 9322 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2069	-0-	2069	2069	512 6	1 9	1551	3	Y	5	5	1			139
11	0		1988	-0-	1988	4057	495 9	1 9	1484	3	Y	8	2	1			145
12	0		2169	-0-	2169	6226	532 22	1 9	1615	3	Y	20	4	1			161
01	0		2030	-0-	2030	8256	500	1	1530	3	Y	-0-	11	1			150
02	2800	N	1906	-0-	-894	7362	455	1	1451	3	Y	-0-					150
03	3100	N	1380	-0-	-1720	5642	288	1	1092	3	Y	-0-	6	1			144

BLOOMBERG, SAMUEL D. WELL #: 5 RRCID -> 147409 COMPL. DATE 11/05/1993 TOTAL DEPTH 11272 PERF. 8961 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5416	-0-	5416	5416	1345	1	4071	3	Y	-0-					7
11	0		5112	-0-	5112	10528	1278	1	3834	3	Y	-0-					7
12	0		5359	-0-	5359	15887	1327	1	4032	3	Y	-0-					7
01	0		5690	-0-	5690	21577	1401	1	4289	3	Y	-0-					7
02	26933	X	5356	-0-	-21577	-0-	1278	1	4078	3	Y	-0-					7
03	5425	X	5020	-0-	-405	-0-	1048	1	3972	3	Y	-0-					7

BLOOMBERG, SAMUEL D. WELL #: 7 RRCID -> 155194 COMPL. DATE 08/29/1996 TOTAL DEPTH 9950 PERF. 7610 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1027	-0-	1027	1027	255	1	772	3	Y	-0-	1	1			183
11	0		902	-0-	902	1929	225	1	677	3	Y	-0-					183
12	0		958	-0-	958	2887	237	1	721	3	Y	-0-					183
01	0		889	-0-	889	3776	217 8	1 9	664	3	Y	7	7	1			183
02	2800	N	809	-0-	-1991	1785	191 8	1 9	610	3	Y	7	4	1			186
03	2552	N	767	-0-	-1785	-0-	151 43	1 9	573	3	Y	39	28	1			197

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK-STATE WELL #: 1 RRCID -> 157444 COMPL. DATE 11/01/2003 TOTAL DEPTH 9200 PERF. 7811 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

BLOOMBERG, SAMUEL D. WELL #: 8 RRCID -> 158012 COMPL. DATE 12/28/2018 TOTAL DEPTH 10525 PERF. 9310 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		932	-0-	932	932	232	1	700	3	Y	-0-					86
11	0		804	-0-	804	1736	201	1	603	3	Y	-0-					86
12	0		645	-0-	645	2381	160	1	485	3	Y	-0-					86
01	0		595	-0-	595	2976	146	1	449	3	Y	-0-					86
02	2800	N	562	-0-	-2238	738	134	1	428	3	Y	-0-					86
03	1245	N	507	-0-	-738	-0-	106	1	401	3	Y	-0-					86

GARCIA, J. A. WELL #: 1 RRCID -> 158466 COMPL. DATE 03/31/2003 TOTAL DEPTH 11743 PERF. 9348 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

BLOOMBERG, SAMUEL D. WELL #: 6 RRCID -> 161131 COMPL. DATE 03/24/2003 TOTAL DEPTH 9750 PERF. 7120 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					538
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					538
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					538
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					538
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					538
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					538

BLOOMBERG WELL #: 10 RRCID -> 161426 COMPL. DATE 04/29/2019 TOTAL DEPTH 12300 PERF. 8230 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3541	-0-	3541	3541	880	1	2661	3	Y	-0-					53
11	0		2797	-0-	2797	6338	695	1	2087	3	Y	14	3	1			64
							15	9									
12	0		2601	-0-	2601	8939	643	1	1952	3	Y	5	1	1			68
							6	9									
01	0		2570	-0-	2570	11509	616	1	1886	3	Y	62	36	1			94
							68	9									
02	14705	X	3196	-0-	-11509	-0-	751	1	2395	3	Y	45					139
							50	9									
03	3534	X	2002	-0-	-1532	-0-	418	1	1584	3	Y	-0-	32	1			107

BLOOMBERG, SAMUEL D WELL #: 12 RRCID -> 166089 COMPL. DATE 02/06/2004 TOTAL DEPTH 11500 PERF. 7975 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1891	-0-	1891	1891	470	1	1421	3	Y	-0-					15
11	0		2004	-0-	2004	3895	501	1	1503	3	Y	-0-					15
12	0		1793	-0-	1793	5688	444	1	1349	3	Y	-0-					15
01	0		1464	-0-	1464	7152	360	1	1104	3	Y	-0-					15
02	2800	N	1225	-0-	-1575	5577	292	1	933	3	Y	-0-					15
03	3100	N	1309	-0-	-1791	3786	273	1	1036	3	Y	-0-					15

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D WELL #: 13 RRCID -> 166646 COMPL. DATE 08/21/2015 TOTAL DEPTH 10800 PERF. 8527 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3645	-0-	3645	3645	903	1	2732	3	Y	9	9	1			15
							10	9									
11	0		3625	-0-	3625	7270	867	1	2601	3	Y	143	36	1			122
							157	9									
12	0		3653	-0-	3653	10923	881	1	2677	3	Y	86	17	1			191
							95	9									
01	0		3632	-0-	3632	14555	894	1	2738	3	Y	-0-	82	1			109
02	18034	X	3479	-0-	-14555	-0-	830	1	2649	3	Y	-0-					109
03	3751	X	3239	-0-	-512	-0-	667	1	2529	3	Y	39	59	1			89
							43	9									

BLOOMBERG, SAMUEL D WELL #: 14 RRCID -> 168646 COMPL. DATE 02/01/1998 TOTAL DEPTH 11880 PERF. 8810 - 8910

10	0		4697	-0-	4697	4697	1167	1	3530	3	Y	-0-					277
11	0		4735	-0-	4735	9432	1184	1	3551	3	Y	-0-					277
12	0		4704	-0-	4704	14136	1165	1	3539	3	Y	-0-					277
01	0		4596	-0-	4596	18732	1132	1	3464	3	Y	-0-					277
02	22654	X	3922	-0-	-18732	-0-	936	1	2986	3	Y	-0-					277
03	4898	X	3741	-0-	-1157	-0-	781	1	2960	3	Y	-0-					277

KENT WELL #: 1 RRCID -> 169869 COMPL. DATE 07/15/1998 TOTAL DEPTH 10700 PERF. 8708 - 8770

10	0		5301	-0-	5301	5301	1045	1	4206	3	N	45	52	1			52
							50	9									
11	0		4780	-0-	4780	10081	928	1	3713	3	N	126					178
							139	9									
12	0		5527	-0-	5527	15608	1085	1	4379	3	N	57	104	1			131
							63	9									
01	0		5221	-0-	5221	20829	1019	1	4140	3	N	56	52	1			135
							62	9									
02	25441	X	4612	-0-	-20829	-0-	883	1	3701	3	N	25	71	1			89
							28	9									
03	3159	X	3159	-0-	-0-	-0-	546	1	2613	3	N	-0-					89

BLOOMBERG WELL #: 17 RRCID -> 172803 COMPL. DATE 04/14/2015 TOTAL DEPTH 9640 PERF. 6661 - 6666

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

BLOOMBERG WELL #: 20 RRCID -> 175194 COMPL. DATE 11/05/1999 TOTAL DEPTH 9451 PERF. 8880 - 8890

10	0		855	-0-	855	855	212	1	643	3	Y	-0-					63
11	0		731	-0-	731	1586	183	1	548	3	Y	-0-					63
12	0		819	-0-	819	2405	203	1	616	3	Y	-0-					63
01	0		521	-0-	521	2926	128	1	393	3	Y	-0-					63
02	2800	N	661	-0-	-2139	787	158	1	503	3	Y	-0-					63
03	1321	N	534	-0-	-787	-0-	111	1	423	3	Y	-0-					63

BLOOMBERG WELL #: 19 RRCID -> 175502 COMPL. DATE 11/01/2011 TOTAL DEPTH 9250 PERF. 8122 - 8176

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARCIA, J. A. WELL #: 2 RRCID -> 177078 COMPL. DATE 09/26/2007 TOTAL DEPTH 10290 PERF. 7628 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35

BLOOMBERG UNIT "A" WELL #: 1 RRCID -> 180031 COMPL. DATE 11/16/2000 TOTAL DEPTH 9557 PERF. 9160 - 9180

10		0	2302	-0-	2302	2302	567	1	1717	3	Y	16	16	1			221
							18	9									
11		0	2305	-0-	2305	4607	543	1	1629	3	Y	121	31	1			311
							133	9									
12		0	2204	-0-	2204	6811	538	1	1633	3	Y	30	6	1			335
							33	9									
01		0	2231	-0-	2231	9042	549	1	1682	3	Y	-0-	52	1			283
02	2800	N	1984	-0-	-816	8226	473	1	1511	3	Y	-0-					283
03	3100	N	1980	-0-	-1120	7106	413	1	1567	3	Y	-0-	26	1			257

BLOOMBERG WELL #: 21 RRCID -> 187225 COMPL. DATE 06/18/2005 TOTAL DEPTH 9718 PERF. 8851 - 9094

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					407
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					407
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					407
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					407
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					407
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					407

BLOOMBERG. SAMUEL D. WELL #: 24 RRCID -> 198396 COMPL. DATE 12/21/2003 TOTAL DEPTH 10500 PERF. 9185 - 9796

10		0	2254	-0-	2254	2254	560	1	1694	3	Y	-0-					186
11		0	2163	-0-	2163	4417	535	1	1606	3	Y	20					206
							22	9									
12		0	2307	-0-	2307	6724	571	1	1735	3	Y	1	1	1			206
							1	9									
01		0	2243	-0-	2243	8967	552	1	1688	3	Y	3					209
							3	9									
02	2800	N	2006	-0-	-794	8173	479	1	1527	3	Y	-0-	1	1			208
03	3100	N	2277	-0-	-823	7350	475	1	1802	3	Y	-0-					208

BLOOMBERG, SAMUEL D. WELL #: 25 RRCID -> 198875 COMPL. DATE 09/01/2005 TOTAL DEPTH 10400 PERF. 7852 - 8224

10		0	3919	-0-	3919	3919	938	1	2838	3	Y	130	124	1			753
							143	9									
11		0	3665	-0-	3665	7584	900	1	2702	3	Y	57	15	1			795
							63	9									
12		0	2648	-0-	2648	10232	648	1	1969	3	Y	28	13	1			810
							31	9									
01		0	3487	-0-	3487	13719	855	1	2618	3	Y	13	14	1			809
							14	9									
02	17015	X	3296	-0-	-13719	-0-	778	1	2481	3	Y	34	19	1			824
							37	9									
03	3906	X	3263	-0-	-643	-0-	661	1	2505	3	Y	88	83	1			829
							97	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 27 RRCID -> 200329 COMPL. DATE 11/01/2005 TOTAL DEPTH 10010 PERF. 7756 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4003	-0-	4003	4003	991	1	3000	3	Y	11					39
							12	9									
11	0		4115	-0-	4115	8118	1026	1	3077	3	Y	11					50
							12	9									
12	0		4830	-0-	4830	12948	1193	1	3625	3	Y	11					61
							12	9									
01	0		5264	-0-	5264	18212	1293	1	3959	3	Y	11					72
							12	9									
02	22660	X	4448	-0-	-18212	-0-	1058	1	3378	3	Y	11					83
							12	9									
03	4836	X	3760	-0-	-1076	-0-	782	1	2966	3	Y	11					94
							12	9									

BLOOMBERG, SAMUEL D. WELL #: 26 RRCID -> 200352 COMPL. DATE 05/01/2018 TOTAL DEPTH 11916 PERF. 8772 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		988	-0-	988	988	245	1	743	3	Y	-0-					76
11	0		898	-0-	898	1886	218	1	654	3	Y	24					100
							26	9									
12	0		836	-0-	836	2722	206	1	626	3	Y	4	4	1			100
							4	9									
01	0		904	-0-	904	3626	221	1	677	3	Y	5					105
							6	9									
02	2800	N	1179	-0-	-1621	2005	281	1	898	3	Y	-0-	2	1			103
03	2996	N	991	-0-	-2005	-0-	207	1	784	3	Y	-0-					103

BLOOMBERG, SAMUEL D. WELL #: 28 RRCID -> 202173 COMPL. DATE 09/05/2019 TOTAL DEPTH 10016 PERF. 8758 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2595	-0-	2595	2595	645	1	1950	3	Y	-0-					29
11	0		2226	-0-	2226	4821	549	1	1649	3	Y	25					54
							28	9									
12	0		2305	-0-	2305	7126	570	1	1732	3	Y	3	3	1			54
							3	9									
01	0		2292	-0-	2292	9418	563	1	1722	3	Y	6					60
							7	9									
02	2800	N	2122	-0-	-678	8740	506	1	1616	3	Y	-0-	4	1			56
03	3100	N	1627	-0-	-1473	7267	340	1	1287	3	Y	-0-					56

BLOOMBERG, SAMUEL D. WELL #: 30 RRCID -> 203186 COMPL. DATE 06/28/2017 TOTAL DEPTH 10516 PERF. 8754 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2202	-0-	2202	2202	547	1	1655	3	Y	-0-					197
11	0		2007	-0-	2007	4209	502	1	1505	3	Y	-0-					197
12	0		2027	-0-	2027	6236	502	1	1525	3	Y	-0-					197
01	0		2024	-0-	2024	8260	498	1	1526	3	Y	-0-					197
02	2800	N	1803	-0-	-997	7263	428	1	1367	3	Y	7	2	1			202
							8	9									
03	3100	N	1701	-0-	-1399	5864	355	1	1346	3	Y	-0-					202

BLOOMBERG, SAMUEL D. WELL #: 31 RRCID -> 204584 COMPL. DATE 08/12/2015 TOTAL DEPTH 10086 PERF. 8547 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		710	-0-	710	710	176	1	534	3	Y	-0-					39
11	0		695	-0-	695	1405	172	1	517	3	Y	5					44
							6	9									
12	0		714	-0-	714	2119	177	1	537	3	Y	-0-					44
01	0		688	-0-	688	2807	169	1	518	3	Y	1					45
							1	9									
02	2800	N	636	-0-	-2164	643	152	1	484	3	Y	-0-					45
03	1245	N	602	-0-	-643	-0-	126	1	476	3	Y	-0-					45

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 32 RRCID -> 205311 COMPL. DATE 10/18/2012 TOTAL DEPTH 10375 PERF. 9374 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		2076	-0-	2076	2076	513	1	1552	3	Y	10					70
							11	9									
11	0		2078	-0-	2078	4154	493	1	1479	3	Y	96					166
							106	9									
12	0		2071	-0-	2071	6225	508	1	1542	3	Y	19	8	1			177
							21	9									
01	0		2067	-0-	2067	8292	504	1	1545	3	Y	16					193
							18	9									
02	2800	N	1861	-0-	-939	7353	441	1	1409	3	Y	10	1	1			202
							11	9									
03	3100	N	1700	-0-	-1400	5953	353	1	1336	3	Y	10					212
							11	9									

BLOOMBERG, SAMUEL D WELL #: 35 RRCID -> 205943 COMPL. DATE 10/30/2004 TOTAL DEPTH 10100 PERF. 9450 - 9460

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15

GARCIA, J.A. WELL #: 3 RRCID -> 206844 COMPL. DATE 12/14/2004 TOTAL DEPTH 10250 PERF. 9340 - 9350

10	0		129	-0-	129	129	27	1	80	3	Y	20					148
							22	9									
11	0		179	-0-	179	308	39	1	118	3	Y	20					168
							22	9									
12	0		224	-0-	224	532	50	1	152	3	Y	20					188
							22	9									
01	0		96	-0-	96	628	18	1	56	3	Y	20					208
							22	9									
02	742	N	114	-0-	-628	-0-	22	1	70	3	Y	20					228
							22	9									
03	217	N	-0-	-0-	-217	-0-					Y	20					248

BLOOMBERG, SAMUEL D. WELL #: 36 RRCID -> 208066 COMPL. DATE 01/18/2005 TOTAL DEPTH 10365 PERF. 8667 - 9363

10	0		362	-0-	362	362	90	1	272	3	Y	-0-					18
11	0		456	-0-	456	818	112	1	338	3	Y	5					23
							6	9									
12	0		410	-0-	410	1228	102	1	308	3	Y	-0-					23
01	0		403	-0-	403	1631	99	1	304	3	Y	-0-					23
02	1957	N	326	-0-	-1631	-0-	78	1	248	3	Y	-0-					23
03	403	N	296	-0-	-107	-0-	62	1	234	3	Y	-0-					23

BLOOMBERG, SAMUEL D WELL #: 37 RRCID -> 208684 COMPL. DATE 02/17/2005 TOTAL DEPTH 10500 PERF. 9590 - 10326

10	0		843	-0-	843	843	209	1	634	3	Y	-0-					114
11	0		812	-0-	812	1655	173	1	521	3	Y	107					221
							118	9									
12	0		754	-0-	754	2409	187	1	567	3	Y	-0-	78	1			143
01	0		786	-0-	786	3195	194	1	592	3	Y	-0-					143
02	2800	N	659	-0-	-2141	1054	157	1	502	3	Y	-0-					143
03	1736	N	682	-0-	-1054	-0-	142	1	540	3	Y	-0-					143

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BLOOMBERG, SAMUEL D. WELL #: 23 RRCID -> 211231 COMPL. DATE 05/25/2005 TOTAL DEPTH 10132 PERF. 8714 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1186	-0-	1186	1186	295	1	891	3	Y	-0-					-0-
11	0		1505	-0-	1505	2691	376	1	1129	3	Y	-0-					-0-
12	0		1622	-0-	1622	4313	402	1	1220	3	Y	-0-					-0-
01	0		1432	-0-	1432	5745	353	1	1079	3	Y	-0-					-0-
02	2800	N	2400	-0-	-400	5345	573	1	1827	3	Y	-0-					-0-
03	3100	N	667	-0-	-2433	2912	139	1	528	3	Y	-0-					-0-

SLICK STATE WELL #: 2 RRCID -> 212252 COMPL. DATE 07/27/2005 TOTAL DEPTH 10500 PERF. 9020 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					76
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					76
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					76
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					76
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					76
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					76

WORKED OVER ANOTHER ZONE.. 09/07/2022

BLOOMBERG, SAMUEL D. WELL #: 40 RRCID -> 212893 COMPL. DATE 11/11/2015 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

BLOOMBERG, SAMUEL D. WELL #: 43 RRCID -> 214779 COMPL. DATE 11/10/2005 TOTAL DEPTH 9300 PERF. 9016 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19

BLOOMBERG, SAMUEL D. WELL #: 41 RRCID -> 214809 COMPL. DATE 10/04/2005 TOTAL DEPTH 10528 PERF. 9960 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					73
11	0		68	-0-	68	68	1 64	1 9	3	3	Y	58					131
12	0		11	-0-	11	79	1 6	1 9	4	3	Y	5	47	1			89
01	0		8	-0-	8	87	2	1	6	3	Y	-0-					89
02	91	N	4	-0-	-87	-0-	1 1	1 9	2	3	Y	1					90
03	11	N	7	-0-	-4	-0-	1	1	6	3	Y	-0-					90

BLOOMBERG, SAMUEL D. WELL #: 44 RRCID -> 216579 COMPL. DATE 11/22/2011 TOTAL DEPTH 9772 PERF. 9068 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2095	-0-	2095	2095	514 24	1 9	1557	3	Y	22	4	1			118
11	0		2620	-0-	2620	4715	648 26	1 9	1946	3	Y	24	4	1			138
12	0		2517	-0-	2517	7232	618 20	1 9	1879	3	Y	18					156
01	0		2310	-0-	2310	9542	563 23	1 9	1724	3	Y	21	4	1			173
02	11885	X	2343	-0-	-9542	-0-	544 65	1 9	1734	3	Y	59	18	1			214
03	2697	X	1888	-0-	-809	-0-	378 78	1 9	1432	3	Y	71	47	1			238

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 1 RRCID -> 217120 COMPL. DATE 01/29/2006 TOTAL DEPTH 9506 PERF. 8840 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		431	-0-	431	431	105	1	316	3	Y	9	12	1			52
							10	9									
11	0		363	-0-	363	794	91	1	272	3	Y	-0-					52
12	0		265	-0-	265	1059	66	1	199	3	Y	-0-					52
01	0		341	-0-	341	1400	84	1	257	3	Y	-0-					52
02	1717	N	317	-0-	-1400	-0-	75	1	241	3	Y	1					53
							1	9									
03	279	N	261	-0-	-18	-0-	54	1	204	3	Y	3	3	1			53
							3	9									

BLOOMBERG, SAMUEL D. WELL #: 48 RRCID -> 218609 COMPL. DATE 10/27/2011 TOTAL DEPTH 10000 PERF. 8022 - 8052

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					650
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					650
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					650
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					650
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					650
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					650

BLOOMBERG, SAMUEL D. WELL #: 47 RRCID -> 220480 COMPL. DATE 04/23/2006 TOTAL DEPTH 9660 PERF. 9102 - 9264

10	0		1904	-0-	1904	1904	473	1	1431	3	Y	-0-					36
11	0		1823	-0-	1823	3727	456	1	1367	3	Y	-0-					36
12	0		1540	-0-	1540	5267	381	1	1159	3	Y	-0-					36
01	0		1676	-0-	1676	6943	413	1	1263	3	Y	-0-					36
02	2800	N	1676	-0-	-1124	5819	389	1	1243	3	Y	40	17	1			59
							44	9									
03	3100	N	1488	-0-	-1612	4207	297	1	1126	3	Y	59	49	1			69
							65	9									

SLICK STATE "B" WELL #: 6 RRCID -> 220483 COMPL. DATE 05/17/2006 TOTAL DEPTH 9541 PERF. 9212 - 9326

10	0		4087	-0-	4087	4087	1007	1	3045	3	Y	32	60	1			113
							35	9									
11	0		3882	-0-	3882	7969	960	1	2880	3	Y	38	10	1			141
							42	9									
12	0		4107	-0-	4107	12076	1013	1	3076	3	Y	16	25	1			132
							18	9									
01	0		4052	-0-	4052	16128	985	1	3016	3	Y	46	51	1			127
							51	9									
02	19762	X	3634	-0-	-16128	-0-	854	1	2723	3	Y	52	17	1			162
							57	9									
03	4092	X	3348	-0-	-744	-0-	690	1	2614	3	Y	40	48	1			154
							44	9									

SLICK STATE "B" WELL #: 8 RRCID -> 221728 COMPL. DATE 07/04/2006 TOTAL DEPTH 9264 PERF. 6838 - 6857

10	0		3870	-0-	3870	3870	951	1	2878	3	Y	37	24	1			58
							41	9									
11	0		3659	-0-	3659	7529	891	1	2672	3	Y	87	24	1			121
							96	9									
12	0		3580	-0-	3580	11109	884	1	2684	3	Y	11	38	1			94
							12	9									
01	0		3673	-0-	3673	14782	900	1	2756	3	Y	15	29	1			80
							17	9									
02	18053	X	3271	-0-	-14782	-0-	779	1	2486	3	Y	5	2	1			83
							6	9									
03	3875	X	2774	-0-	-1101	-0-	579	1	2194	3	Y	1	6	1			78
							1	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 7 RRCID -> 221843 COMPL. DATE 01/13/2012 TOTAL DEPTH 9500 PERF. 7302 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK STATE WELL #: 3 RRCID -> 222743 COMPL. DATE 09/07/2006 TOTAL DEPTH 8901 PERF. 8434 - 8612

10	0		1751	-0-	1751	1751	435	1	1316	3	N	-0-					251
11	0		1792	-0-	1792	3543	392	1	1176	3	N	204					455
							224	9									
12	0		1720	-0-	1720	5263	420	1	1277	3	N	21	183	1			293
							23	9									
01	0		1684	-0-	1684	6947	409	1	1251	3	N	22					315
							24	9									
02	2800	N	1640	-0-	-1160	5787	355	1	1133	3	N	138	118	1			335
							152	9									
03	3100	N	1370	-0-	-1730	4057	286	1	1084	3	N	-0-					335

SLICK STATE "B" WELL #: 9 RRCID -> 222834 COMPL. DATE 08/12/2006 TOTAL DEPTH 9500 PERF. 8420 - 8920

10	0		2011	-0-	2011	2011	500	1	1511	3	Y	-0-	2	1			37
11	0		1764	-0-	1764	3775	441	1	1323	3	Y	-0-					37
12	0		1922	-0-	1922	5697	476	1	1446	3	Y	-0-					37
01	0		2531	-0-	2531	8228	612	1	1872	3	Y	43	39	1			41
							47	9									
02	2800	N	2473	-0-	-327	7901	584	1	1864	3	Y	23	8	1			56
							25	9									
03	3100	N	2383	-0-	-717	7184	495	1	1878	3	Y	9	16	1			49
							10	9									

BLOOMBERG, SAMUEL D. WELL #: 49 RRCID -> 226179 COMPL. DATE 07/16/2006 TOTAL DEPTH 9600 PERF. 9112 - 9235

10	0		1630	-0-	1630	1630	396	1	1198	3	Y	33	33	1			42
							36	9									
11	0		1690	-0-	1690	3320	396	1	1188	3	Y	96	65	1			73
							106	9									
12	0		1683	-0-	1683	5003	408	1	1239	3	Y	33	10	1			96
							36	9									
01	0		1636	-0-	1636	6639	403	1	1233	3	Y	-0-	27	1			69
02	2800	N	1464	-0-	-1336	5303	349	1	1112	3	Y	3	1	1			71
							3	9									
03	3100	N	1366	-0-	-1734	3569	283	1	1071	3	Y	11	15	1			67
							12	9									

BLOOMBERG, SAMUEL D. WELL #: 51 RRCID -> 232000 COMPL. DATE 06/05/2007 TOTAL DEPTH 10026 PERF. 7856 - 8636

10	0		2398	-0-	2398	2398	596	1	1802	3	Y	-0-					97
11	0		2281	-0-	2281	4679	570	1	1711	3	Y	-0-					97
12	0		2332	-0-	2332	7011	578	1	1754	3	Y	-0-					97
01	0		2375	-0-	2375	9386	585	1	1790	3	Y	-0-					97
02	2800	N	2118	-0-	-682	8704	505	1	1613	3	Y	-0-					97
03	3100	N	2182	-0-	-918	7786	456	1	1726	3	Y	-0-					97

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
KENT DEEP WELL #: 1 RRCID -> 234825 COMPL. DATE 10/10/2007 TOTAL DEPTH 11500 PERF. 8742 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					396
11	0		-0-	-0-	-0-	-0-					N	37					433
12	0		-0-	-0-	-0-	-0-					N	-0-					433
01	0		-0-	-0-	-0-	-0-					N	-0-					433
02	0	N	-0-	-0-	-0-	-0-					N	-0-					433
03	0	N	-0-	-0-	-0-	-0-					N	-0-					433

BLOOMBERG, SAMUEL D. WELL #: 53 RRCID -> 236903 COMPL. DATE 01/08/2008 TOTAL DEPTH 11000 PERF. 7688 - 8040

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

BLOOMBERG, SAMUEL D. WELL #: 58 RRCID -> 239269 COMPL. DATE 11/14/2007 TOTAL DEPTH 11010 PERF. 8607 - 8627

10	0		1233	-0-	1233	1233	306	1	927	3	Y	-0-					173
11	0		1179	-0-	1179	2412	295	1	884	3	Y	-0-					173
12	0		1192	-0-	1192	3604	295	1	897	3	Y	-0-					173
01	0		1227	-0-	1227	4831	302	1	925	3	Y	-0-					173
02	2800	N	1107	-0-	-1693	3138	264	1	843	3	Y	-0-					173
03	3100	N	1087	-0-	-2013	1125	227	1	860	3	Y	-0-					173

BLOOMBERG, SAMUEL D. WELL #: 55 RRCID -> 239272 COMPL. DATE 06/18/2008 TOTAL DEPTH 11018 PERF. 8149 - 8356

10	0		2711	-0-	2711	2711	672	1	2033	3	Y	5	12	1			84
							6	9									
11	0		2426	-0-	2426	5137	604	1	1812	3	Y	9	2	1			91
							10	9									
12	0		2397	-0-	2397	7534	586	1	1781	3	Y	27	12	1			106
							30	9									
01	0		2569	-0-	2569	10103	629	1	1925	3	Y	14	15	1			105
							15	9									
02	12318	X	2215	-0-	-10103	-0-	519	1	1657	3	Y	35	19	1			121
							39	9									
03	2697	X	2475	-0-	-222	-0-	510	1	1935	3	Y	27	38	1			110
							30	9									

BLOOMBERG, SAMUEL D. WELL #: 54 RRCID -> 239541 COMPL. DATE 04/28/2008 TOTAL DEPTH 11520 PERF. 8330 - 8350

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	0		487	-0-	487	487	109	1	333	3	Y	41	28	1			15
							45	9									
02	487	X	-0-	-0-	-487	-0-					Y	-0-					15
03	0	X	-0-	-0-	-0-	-0-					Y	159	174	1			-0-

BLOOMBERG, SAMUEL D. WELL #: 61 RRCID -> 239545 COMPL. DATE 08/21/2019 TOTAL DEPTH 11060 PERF. 9354 - 11033

10	0		525	-0-	525	525	130	1	395	3	Y	-0-					19
11	0		438	-0-	438	963	109	1	329	3	Y	-0-					19
12	0		385	-0-	385	1348	95	1	290	3	Y	-0-					19
01	0		966	-0-	966	2314	238	1	728	3	Y	-0-					19
02	4440	X	2126	-0-	-2314	-0-	507	1	1619	3	Y	-0-					19
03	1957	X	1957	-0-	-0-	-0-	409	1	1548	3	Y	-0-					19

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 15 RRCID -> 241058 COMPL. DATE 08/19/2018 TOTAL DEPTH 11005 PERF.10094 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2713	-0-	2713	2713	674	1	2039	3	Y	-0-	2	1			15
11	0		2584	-0-	2584	5297	646	1	1938	3	Y	-0-					15
12	0		2722	-0-	2722	8019	674	1	2048	3	Y	-0-					15
01	0		2717	-0-	2717	10736	668	1	2047	3	Y	2	2	1			15
							2	9									
02	2800	N	2372	-0-	-428	10308	566	1	1806	3	Y	-0-					15
03	3100	N	2314	-0-	-786	9522	480	1	1820	3	Y	13	10	1			18
							14	9									

SLICK STATE "B" WELL #: 18 RRCID -> 241618 COMPL. DATE 06/03/2008 TOTAL DEPTH 11540 PERF.10352 - 10460

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOOMBERG, SAMUEL D. WELL #: 67 RRCID -> 241628 COMPL. DATE 03/20/2008 TOTAL DEPTH 10510 PERF. 9920 - 9940

10	0		377	-0-	377	377	94	1	283	3	Y	-0-					69
11	0		323	-0-	323	700	81	1	242	3	Y	-0-					69
12	0		403	-0-	403	1103	100	1	303	3	Y	-0-					69
01	0		310	-0-	310	1413	76	1	234	3	Y	-0-					69
02	1706	N	293	-0-	-1413	-0-	70	1	223	3	Y	-0-					69
03	433	N	433	-0-	-0-	-0-	90	1	343	3	Y	-0-					69

BLOOMBERG, SAMUEL D. WELL #: 63 RRCID -> 241717 COMPL. DATE 02/29/2008 TOTAL DEPTH 11000 PERF. 8240 - 8260

10	0		1518	-0-	1518	1518	353	1	1069	3	Y	87					424
							96	9									
11	0		1226	-0-	1226	2744	282	1	848	3	Y	87					511
							96	9									
12	0		1850	-0-	1850	4594	434	1	1320	3	Y	87					598
							96	9									
01	0		1733	-0-	1733	6327	403	1	1234	3	Y	87					685
							96	9									
02	2800	N	1483	-0-	-1317	5010	331	1	1056	3	Y	87					772
							96	9									
03	3100	N	1037	-0-	-2063	2947	196	1	745	3	Y	87					859
							96	9									

SLICK STATE "B" WELL #: 17 RRCID -> 242016 COMPL. DATE 05/23/2008 TOTAL DEPTH 11500 PERF. 9015 - 9100

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					75

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 12 RRCID -> 242250 COMPL. DATE 09/04/2007 TOTAL DEPTH 11500 PERF. 9464 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		762	-0-	762	762	189	1	573	3	Y	-0-					38
11	0		741	-0-	741	1503	185	1	554	3	Y	2	1	1			39
							2	9									
12	0		731	-0-	731	2234	180	1	545	3	Y	5	5	1			39
							6	9									
01	0		779	-0-	779	3013	190	1	581	3	Y	7	8	1			38
							8	9									
02	2800	N	675	-0-	-2125	888	157	1	499	3	Y	17	6	1			49
							19	9									
03	1476	N	588	-0-	-888	-0-	123	1	465	3	Y	-0-	5	1			44

BLOOMBERG, SAMUEL D. WELL #: 68A RRCID -> 244999 COMPL. DATE 11/14/2008 TOTAL DEPTH 12500 PERF. 8964 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5619	-0-	5619	5619	1392	1	4212	3	Y	14	5	1			66
							15	9									
11	0		5266	-0-	5266	10885	1282	1	3845	3	Y	126	79	1			113
							139	9									
12	0		5597	-0-	5597	16482	1374	1	4173	3	Y	45	11	1			147
							50	9									
01	0		5481	-0-	5481	21963	1347	1	4124	3	Y	9	31	1			125
							10	9									
02	26794	X	4831	-0-	-21963	-0-	1149	1	3667	3	Y	14	2	1			137
							15	9									
03	5611	X	4747	-0-	-864	-0-	981	1	3720	3	Y	42	29	1			150
							46	9									

KENT A WELL #: 1 RRCID -> 246034 COMPL. DATE 08/04/2007 TOTAL DEPTH 11000 PERF. 7655 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					250
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					250
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					250
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					250
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					250
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					250

BLOOMBERG, SAMUEL D. WELL #: 62 RRCID -> 246036 COMPL. DATE 09/14/2007 TOTAL DEPTH 11000 PERF. 9184 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5117	-0-	5117	5117	1261	1	3817	3	Y	35	33	1			64
							39	9									
11	0		5190	-0-	5190	10307	1228	1	3685	3	Y	252	169	1			147
							277	9									
12	0		5212	-0-	5212	15519	1263	1	3837	3	Y	102	29	1			220
							112	9									
01	0		5114	-0-	5114	20633	1242	1	3803	3	Y	63	132	1			151
							69	9									
02	25123	X	4490	-0-	-20633	-0-	1064	1	3394	3	Y	29	12	1			168
							32	9									
03	5363	X	4326	-0-	-1037	-0-	893	1	3386	3	Y	43	59	1			152
							47	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 11 RRCID -> 246042 COMPL. DATE 07/03/2008 TOTAL DEPTH 11000 PERF. 9462 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1012	-0-	1012	1012	238	1	722	3	Y	47	33	1			79
							52	9									
11	0		964	-0-	964	1976	217	1	653	3	Y	85	23	1			141
							94	9									
12	0		1043	-0-	1043	3019	235	1	714	3	Y	85	99	1			127
							94	9									
01	0		1035	-0-	1035	4054	245	1	749	3	Y	37	63	1			101
							41	9									
02	2800	N	881	-0-	-1919	2135	201	1	641	3	Y	35	11	1			125
							39	9									
03	3038	N	903	-0-	-2135	-0-	181	1	688	3	Y	31	39	1			117
							34	9									

BLOOMBERG, SAMUEL D. WELL #: 76 RRCID -> 248055 COMPL. DATE 12/19/2008 TOTAL DEPTH 11000 PERF. 8350 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2607	-0-	2607	2607	632	1	1911	3	Y	58	63	1			852
							64	9									
11	0		2568	-0-	2568	5175	616	1	1849	3	Y	94	24	1			922
							103	9									
12	0		2659	-0-	2659	7834	646	1	1961	3	Y	47	22	1			947
							52	9									
01	0		2660	-0-	2660	10494	650	1	1990	3	Y	18	20	1			945
							20	9									
02	2800	N	2376	-0-	-424	10070	562	1	1793	3	Y	19	10	1			954
							21	9									
03	3100	N	2475	-0-	-625	9445	504	1	1912	3	Y	54	68	1			940
							59	9									

BLOOMBERG, SAMUEL D. WELL #: 73 RRCID -> 248303 COMPL. DATE 09/05/2008 TOTAL DEPTH 12100 PERF. 9430 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		698	-0-	698	698	173	1	525	3	Y	-0-					46
11	0		615	-0-	615	1313	153	1	461	3	Y	1					47
							1	9									
12	0		620	-0-	620	1933	153	1	466	3	Y	1	1	1			47
							1	9									
01	0		618	-0-	618	2551	152	1	466	3	Y	-0-					47
02	2800	N	516	-0-	-2284	267	123	1	393	3	Y	-0-	1	1			46
03	865	N	598	-0-	-267	-0-	125	1	473	3	Y	-0-					46

BLOOMBERG, SAMUEL D. WELL #: 52 RRCID -> 251338 COMPL. DATE 08/07/2015 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

BLOOMBERG, SAMUEL D. WELL #: 56 RRCID -> 251646 COMPL. DATE 01/27/2008 TOTAL DEPTH 9701 PERF. 9450 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					172

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 13 RRCID -> 252805 COMPL. DATE 10/29/2007 TOTAL DEPTH 10745 PERF. 9290 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		946	-0-	946	946	235	1	711	3	Y	-0-	4	1			47
11	0		775	-0-	775	1721	194	1	581	3	Y	-0-					47
12	0		649	-0-	649	2370	159	1	483	3	Y	6	5	1			48
							7	9									
01	0		646	-0-	646	3016	154	1	470	3	Y	20	19	1			49
							22	9									
02	2800	N	521	-0-	-2279	737	116	1	369	3	Y	33	11	1			71
							36	9									
03	1257	N	520	-0-	-737	-0-	96	1	365	3	Y	54	51	1			74
							59	9									

BLOOMBERG, SAMUEL D. WELL #: 60 RRCID -> 253025 COMPL. DATE 09/22/2007 TOTAL DEPTH 11000 PERF.10786 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1097	-0-	1097	1097	270	1	816	3	Y	10	10	1			102
							11	9									
11	0		952	-0-	952	2049	233	1	701	3	Y	16	11	1			107
							18	9									
12	0		925	-0-	925	2974	229	1	694	3	Y	2	1	1			108
							2	9									
01	0		931	-0-	931	3905	229	1	702	3	Y	-0-	3	1			105
02	2800	N	784	-0-	-2016	1889	185	1	591	3	Y	7	3	1			109
							8	9									
03	2703	N	814	-0-	-1889	-0-	167	1	635	3	Y	11	10	1			110
							12	9									

KENT WELL #: 2 RRCID -> 253085 COMPL. DATE 05/09/2007 TOTAL DEPTH 9519 PERF. 9154 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3140	-0-	3140	3140	2998	3	142	9	N	129	122	1			198
11	0		3143	-0-	3143	6283	2866	3	277	9	N	252					450
12	0		3060	-0-	3060	9343	2881	3	179	9	N	163	266	1			347
01	0		3131	-0-	3131	12474	2975	3	156	9	N	142	124	1			365
02	15245	X	2771	-0-	-12474	-0-	2716	3	55	9	N	50	156	1			259
03	3162	X	2588	-0-	-574	-0-	2588	3			N	-0-					259

SLICK STATE 'B' WELL #: 4 RRCID -> 265844 COMPL. DATE 08/11/2011 TOTAL DEPTH 9205 PERF. 8840 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3745	-0-	3745	3745	930	1	2815	3	Y	-0-	3	1			39
11	0		1814	-0-	1814	5559	453	1	1361	3	Y	-0-					39
12	0		2585	-0-	2585	8144	638	1	1940	3	Y	6	5	1			40
							7	9									
01	0		2273	-0-	2273	10417	558	1	1709	3	Y	5	6	1			39
							6	9									
02	11892	X	1475	-0-	-10417	-0-	352	1	1123	3	Y	-0-					39
03	3751	X	1552	-0-	-2199	-0-	295	1	1118	3	Y	126	95	1			70
							139	9									

SLICK STATE "B" WELL #: 5 RRCID -> 265885 COMPL. DATE 10/12/2011 TOTAL DEPTH 12000 PERF. 8368 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		689	-0-	689	689	158	1	477	3	Y	49	43	1			76
							54	9									
11	0		704	-0-	704	1393	152	1	456	3	Y	87	24	1			139
							96	9									
12	0		662	-0-	662	2055	157	1	475	3	Y	27	51	1			115
							30	9									
01	0		636	-0-	636	2691	157	1	479	3	Y	-0-	19	1			96
02	2800	N	612	-0-	-2188	503	140	1	447	3	Y	23	7	1			112
							25	9									
03	1106	N	603	-0-	-503	-0-	122	1	461	3	Y	18	22	1			108
							20	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 29 RRCID -> 266032 COMPL. DATE 07/07/2015 TOTAL DEPTH 9853 PERF. 5558 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	371	92	1	279	3	Y	-0-					29
11	0		370	-0-	370	741	92	1	275	3	Y	3					32
							3	9									
12	0		383	-0-	383	1124	95	1	287	3	Y	1	1	1			32
							1	9									
01	0		354	-0-	354	1478	87	1	266	3	Y	1					33
							1	9									
02	1817	N	339	-0-	-1478	-0-	81	1	258	3	Y	-0-					33
03	372	N	290	-0-	-82	-0-	61	1	229	3	Y	-0-					33

FLOUR BLUFF (DEEP CONSOL.) 31582 090 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
WEBB, L. A. WELL #: 17 RRCID -> 097314 COMPL. DATE 11/18/1981 TOTAL DEPTH 11018 PERF. 9604 - 9612

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2023

PETTY (DEEP CON.) GAS UNIT NO.1 WELL #: 2 RRCID -> 152601 COMPL. DATE 04/18/1995 TOTAL DEPTH 9780 PERF. 9353 - 9373

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLATO, F. WELL #: 1 RRCID -> 152603 COMPL. DATE 08/18/1994 TOTAL DEPTH 10574 PERF. 9169 - 9182

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/30/2023

SMITH WELL #: 1 RRCID -> 189728 COMPL. DATE 05/16/2002 TOTAL DEPTH 12350 PERF. 9584 - 9612

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2023 - WELL PLUGGED 03/23/23

WEBB, B. G. WELL #: 1 RRCID -> 213166 COMPL. DATE 05/23/2005 TOTAL DEPTH 13500 PERF.10258 - 10278

10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

PLUGGED AND ABANDONED_____ 03/08/2023 - WELL PLUGGED 03/08/23

FLOUR BLUFF (MASSIVES) 31582 346 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
WEBB, L. A. WELL #: 18 RRCID -> 151269 COMPL. DATE 06/15/1994 TOTAL DEPTH 6650 PERF. 6433 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2023 - WELL PLUGGED 03/20/23

SABINE TRUST WELL #: 1 RRCID -> 152600 COMPL. DATE 09/21/1994 TOTAL DEPTH 6875 PERF. 6364 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2023

FLOUR BLUFF (1135) 31582 860 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 10 RRCID -> 239780 COMPL. DATE 10/06/2008 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

FLOUR BLUFF, EAST (B-94) 31583 012 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 9 D RRCID -> 160292 COMPL. DATE 06/13/1996 TOTAL DEPTH 6900 PERF. 1940 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOUR BLUFF, EAST (C-45) 31583 025 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 9-F RRCID -> 150725 COMPL. DATE 10/31/2005 TOTAL DEPTH 6900 PERF. 1812 - 2457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-

EAST FLOUR BLUFF STATE D WELL #: 19D RRCID -> 165716 COMPL. DATE 09/30/1997 TOTAL DEPTH 2850 PERF. 2466 - 2471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-

FLOUR BLUFF, E. (I-35) 31583 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
FLOUR BLUFF, EAST D WELL #: D 25 RRCID -> 196173 COMPL. DATE 07/12/2003 TOTAL DEPTH 10710 PERF. 8840 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOUR BLUFF, EAST (MASSIVE, UP.) 31583 650 ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE -D- WELL #: 14 D RRCID -> 075397 COMPL. DATE 01/04/1978 TOTAL DEPTH 8936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST FLOUR BLUFF STATE D WELL #: 20 RRCID -> 150680 COMPL. DATE 04/08/1994 TOTAL DEPTH 6827 PERF. 6596 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOUR BLUFF, EAST (2480) 31583 751 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE D WELL #: 19 F RRCID -> 220396 COMPL. DATE 10/23/2006 TOTAL DEPTH 2850 PERF. 2298 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOUR BLUFF, EAST (8100) 31583 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE D WELL #: 17 RRCID -> 216533 COMPL. DATE 11/23/2005 TOTAL DEPTH 10601 PERF. 8698 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 02/22/2023 - WELL PLUGGED 02/22/23

FLOUR BLUFF, EAST DEEP (CONS.) 31584 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
E. FLOUR BLUFF DEEP FIELD G.U. WELL #: D 13 RRCID -> 139108 COMPL. DATE 08/27/2007 TOTAL DEPTH 11309 PERF. 9235 - 9240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39

PLUGGED AND ABANDONED_____ 02/09/2023

E. FLOUR BLUFF DEEP FIELD G. U. WELL #: D 24 RRCID -> 215096 COMPL. DATE 08/29/2005 TOTAL DEPTH 12100 PERF.10828 - 10851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

FLOWELLA (FRIO-VX SHALLOW) 31591 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D. J. WELL #: 12 L RRCID -> 099361 COMPL. DATE 02/13/1982 TOTAL DEPTH 9503 PERF. 9290 - 9402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D. J. WELL #: 12 U RRCID -> 102292 COMPL. DATE 05/06/1982 TOTAL DEPTH 9503 PERF. 8931 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D.J. WELL #: 13 RRCID -> 129368 COMPL. DATE 09/06/1988 TOTAL DEPTH 10604 PERF. 8894 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D. J. WELL #: 14 RRCID -> 142695 COMPL. DATE 05/21/2019 TOTAL DEPTH 9452 PERF. 8855 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWELLA (FRIO-VX SHALLOW) //CONT.// 31591 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN, D. J. WELL #: 11 RRCID -> 186306 COMPL. DATE 11/29/2001 TOTAL DEPTH 13723 PERF. 9146 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 21 RRCID -> 243745 COMPL. DATE 11/10/2008 TOTAL DEPTH 9575 PERF. 9344 - 9404

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN WELL #: 22 RRCID -> 244630 COMPL. DATE 12/19/2008 TOTAL DEPTH 9602 PERF. 9232 - 9466

10	0		69	-0-	69	69	23	1	46	2	N	-0-					18
11	0		-0-	-0-	-0-	69					N	-0-					18
12	0		-0-	-0-	-0-	69					N	-0-					18
01	0		-0-	-0-	-0-	69					N	-0-					18
02	69	N	-0-	-0-	-69	-0-					N	-0-					18
*03	34	N	34	-0-	-0-	-0-	7	1	27	2	N	-0-					18

SULLIVAN WELL #: 23 RRCID -> 247056 COMPL. DATE 01/08/2009 TOTAL DEPTH 9600 PERF. 9208 - 9386

10	0		70	-0-	70	70	23	1	47	2	N	-0-					21
11	0		-0-	-0-	-0-	70					N	-0-					21
12	0		-0-	-0-	-0-	70					N	-0-					21
01	0		-0-	-0-	-0-	70					N	-0-					21
02	70	N	-0-	-0-	-70	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RUPP DEEP 'D' WELL #: 1 RRCID -> 292070 COMPL. DATE 11/26/2021 TOTAL DEPTH 11900 PERF. 8304 - 9276

10	13299	X	-0-	-0-	-13299	-0-					N	-0-					-0-
11	10290	X	-0-	-0-	-10290	-0-					N	-0-					-0-
12	10633	X	-0-	-0-	-10633	-0-					N	-0-					-0-
01	10633	X	-0-	-0-	-10633	-0-					N	-0-					-0-
02	4704	X	-0-	-0-	-4704	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN WELL #: 16 RRCID -> 294117 COMPL. DATE 10/15/2022 TOTAL DEPTH 11652 PERF. 9032 - 9038

10	0		4143	-0-	4143	4143	1367	1	2764	2	N	11	1	8			10
							12	9									
11	0		11475	-0-	11475	15618	2769	1	8706	2	N	-0-					10
12	0		12983	-0-	12983	28601	2688	1	10049	2	N	224	125	1			109
							246	9									
01	0		13842	-0-	13842	42443	2637	1	10845	2	N	327	364	1			72
							360	9									
02	0	W	10652	-0-	10652	53095	2150	1	8212	2	N	264	294	1			42
							290	9									
03	0	W	10665	-0-	10665	63760	2242	1	8159	2	N	240	163	1			119
							264	9									

FLOWELLA (FRIO 8750) 31591 242 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
RUPP WELL #: 6 RRCID -> 200903 COMPL. DATE 06/10/2003 TOTAL DEPTH 9150 PERF. 8810 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWELLA (NOLLE SAND) 31591 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
NOLL SAND GAS UNIT WELL #: 3 RRCID -> 172132 COMPL. DATE 11/07/1998 TOTAL DEPTH 8000 PERF. 7646 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWELLA (VICKSBURG DEEP) 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
WRIGHT, W. P. WELL #: 1 RRCID -> 088119 COMPL. DATE 06/06/1980 TOTAL DEPTH 12500 PERF.10361 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					46
11	0		-0-	-0-	-0-	-0-					N	-0-					46
12	0		52	-0-	52	52	11	1	41	2	N	-0-					46
01	0		56	-0-	56	108	11	1	45	2	N	-0-					46
02	169	N	61	-0-	-108	-0-	4	1	57	2	N	-0-					46
*03	68	N	68	-0-	-0-	-0-	15	1	53	2	N	-0-					46

SULLIVAN WELL #: 15 RRCID -> 213629 COMPL. DATE N/A TOTAL DEPTH 12104 PERF.10286 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT WELL #: 2 RRCID -> 216384 COMPL. DATE 01/13/2006 TOTAL DEPTH 11906 PERF.10410 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0		-0-	-0-	-0-	-0-					N	-0-					33
01	0		19	-0-	19	19	4	1	15	2	N	-0-					33
02	69	N	50	-0-	-19	-0-	19	1	31	2	N	-0-					33
*03	78	N	78	-0-	-0-	-0-	17	1	61	2	N	-0-					33

RUPP DEEP "D" WELL #: 2 RRCID -> 217027 COMPL. DATE 01/31/2007 TOTAL DEPTH 11100 PERF.10308 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-

FLOWELLA (VICKSBURG DEEP) //CONT.// 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN WELL #: 16 RRCID -> 226386 COMPL. DATE 08/21/2016 TOTAL DEPTH 11652 PERF.10220 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	-0-	-0-	-1395	-0-					N	-0-					55
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					55
12	0	A	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/15/2022

SULLIVAN WELL #: 18 RRCID -> 241261 COMPL. DATE 11/30/2017 TOTAL DEPTH 11754 PERF.10452 - 10714

10	0		1783	-0-	1783	1783	564	1	1140	2	N	72	116	1	1	8	18
							79	9									
11	0		1580	-0-	1580	3363	368	1	1157	2	N	50					68
							55	9									
12	0		1590	-0-	1590	4953	317	1	1184	2	N	81	99	1			50
							89	9									
01	0		2011	-0-	2011	6964	367	1	1508	2	N	124	114	1			60
							136	9									
02	2800	N	1838	-0-	-962	6002	363	1	1385	2	N	82	117	1			25
							90	9									
*03	3100	N	1894	-0-	-1206	4796	392	1	1425	2	N	70	71	1	1	8	23
							77	9									

SULLIVAN WELL #: 19ST RRCID -> 245715 COMPL. DATE 09/12/2018 TOTAL DEPTH 11047 PERF.10340 - 10487

10	0		4658	-0-	4658	4658	1541	1	3117	2	N	-0-					37
11	0		5291	-0-	5291	9949	1277	1	4014	2	N	-0-					37
12	0		5172	-0-	5172	15121	1091	1	4080	2	N	1					38
							1	9									
01	0		5647	-0-	5647	20768	1104	1	4543	2	N	-0-					38
02	25947	X	5179	-0-	-20768	-0-	1075	1	4104	2	N	-0-					38
*03	5623	X	5623	-0-	-0-	-0-	1212	1	4411	2	N	-0-					38

SULLIVAN WELL #: 20ST RRCID -> 260339 COMPL. DATE 04/11/2018 TOTAL DEPTH 11044 PERF.10496 - 10824

10	0		2195	-0-	2195	2195	719	1	1453	2	N	21	1	8			73
							23	9									
11	0		2020	-0-	2020	4215	479	1	1506	2	N	32					105
							35	9									
12	0		2155	-0-	2155	6370	444	1	1660	2	N	46	123	1			28
							51	9									
01	0		2311	-0-	2311	8681	443	1	1822	2	N	42					70
							46	9									
02	2800	N	2066	-0-	-734	7947	422	1	1612	2	N	29	52	1			47
							32	9									
*03	3100	N	2232	-0-	-868	7079	471	1	1714	2	N	43	1	8			89
							47	9									

SULLIVAN WELL #: 17 RRCID -> 288402 COMPL. DATE 09/20/2019 TOTAL DEPTH 11855 PERF.10268 - 10308

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWELLA (VICKSBURG DEEP) //CONT.// 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 15 RRCID -> 079123 COMPL. DATE 05/15/1978 TOTAL DEPTH 11100 PERF.10281 - 10429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXRON OPERATING, LLC 850872
GARCIA-RUPP GAS UNIT WELL #: 1 RRCID -> 149578 COMPL. DATE 10/09/1998 TOTAL DEPTH 11103 PERF.10118 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	753					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	753					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	753					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	753					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	753					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	753					Y	NO RPT					-0-

GARCIA-BENAVIDES GAS UNIT WELL #: 1 RRCID -> 151053 COMPL. DATE 08/08/1994 TOTAL DEPTH 11100 PERF.10154 - 10276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA-RUPP GAS UNIT WELL #: 2 RRCID -> 154581 COMPL. DATE 04/25/1995 TOTAL DEPTH 11100 PERF.10510 - 10560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1299	-0-	1299	59616	1293	1	6	9	Y	5					145
11	DLQ G-10	1295	-0-	1295	60911	1293	1	2	9	Y	2					147
12	DLQ G-10	1222	-0-	1222	62133	1221	1	1	9	Y	1					148
01	DLQ G-10	1140	-0-	1140	63273	1112	1	28	9	Y	25					173
02	DLQ G-10	1187	-0-	1187	64460	1185	1	2	9	Y	2					175
03	DLQ G-10	NO RPT	-0-	-0-	64460					Y	NO RPT					175

RUPP GAS UNIT 2 WELL #: 3 RRCID -> 170547 COMPL. DATE 07/29/1998 TOTAL DEPTH 12500 PERF.10406 - 10564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUPP WELL #: 5 RRCID -> 197680 COMPL. DATE 05/05/2003 TOTAL DEPTH 11344 PERF.10418 - 10866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	21155					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	21155					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	21155					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	21155					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	21155					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	21155					Y	NO RPT					-0-

FLOWELLA (VICKSBURG DEEP) //CONT.// 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
GARCIA GAS UNIT 2 WELL #: 2T RRCID -> 199694 COMPL. DATE 08/27/2003 TOTAL DEPTH 11380 PERF.10842 - 10858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA GAS UNIT 2 WELL #: 2C RRCID -> 199695 COMPL. DATE 09/18/2003 TOTAL DEPTH 11380 PERF.10234 - 10370

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWELLA (VICKSBURG 3) 31591 465 NON-ASSOCIATED EXEMPT CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GARCIA-BENAVIDES GAS UNIT 2 WELL #: 1 RRCID -> 205251 COMPL. DATE 02/27/2004 TOTAL DEPTH 11100 PERF. 9164 - 9260

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					155
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					155
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					155
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					155
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					155
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					155

FLOWELLA (VICKSBURG 4) 31591 468 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 30 RRCID -> 098494 COMPL. DATE 11/14/1981 TOTAL DEPTH 9340 PERF. 9202 - 9218

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH LAGUNA LARGA WELL #: 15 RRCID -> 151882 COMPL. DATE 09/16/1994 TOTAL DEPTH 11100 PERF. 9278 - 9424

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWELLA, W. (VKSBG. 4.5.6) 31597 490 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
RUPP-NICHOLS GAS UNIT WELL #: 2 RRCID -> 173025 COMPL. DATE 10/22/1998 TOTAL DEPTH 12000 PERF. 9863 - 11270

10	DLQ G-10	1293	-0-	1293	21302	1293	1			Y	-0-					197
11	DLQ G-10	287	-0-	287	21589	287	1			Y	-0-					197
12	DLQ G-10	442	-0-	442	22031	387	1	55	9	Y	50	180	1			67
01	DLQ G-10	170	-0-	170	22201	168	1	2	9	Y	2					69
02	DLQ G-10	79	-0-	79	22280	78	1	1	9	Y	1					70
03	DLQ G-10	NO RPT	-0-	-0-	22280					Y	NO RPT					70

FLOWELLA, W. (VKSBG. 4.5.6) //CONT.// 31597 490 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
SCHNITZ GAS UNIT WELL #: 1 RRCID -> 173034 COMPL. DATE 03/13/1999 TOTAL DEPTH 11500 PERF.10034 - 11380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
*02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

FORTY-NINE 32281 001 ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM "49" WELL #: 22 RRCID -> 166747 COMPL. DATE 11/08/1996 TOTAL DEPTH 1760 PERF. 1627 - 1640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SEVENS (8100 YEGUA) 32374 600 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FREDCO 284921
TALLEY-KIBBE WELL #: 1 RRCID -> 119750 COMPL. DATE 05/21/1992 TOTAL DEPTH 8167 PERF. 3775 - 3778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37

SAFARI PRODUCTION COMPANY, INC. 743197
GARCIA, CESAR WELL #: 1 RRCID -> 120453 COMPL. DATE 03/03/1986 TOTAL DEPTH 8190 PERF. 8089 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX-HERD (ANDERSON) 32407 100 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
WENDLAND, WILLIAM WELL #: 1 RRCID -> 257670 COMPL. DATE 08/10/2006 TOTAL DEPTH 10200 PERF. 9623 - 9626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREER RANCH (2ND QUEEN CITY) 32947 599 ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM FREER RANCH "196" WELL #: 3 RRCID -> 181350 COMPL. DATE 01/23/2001 TOTAL DEPTH 5909 PERF. 5503 - 5505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM FREER RANCH "196" WELL #: 7 RRCID -> 184145 COMPL. DATE 11/20/2019 TOTAL DEPTH 5831 PERF. 5458 - 5496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM FREER RANCH "196" WELL #: 5 RRCID -> 188388 COMPL. DATE 02/18/2002 TOTAL DEPTH 5900 PERF. 5431 - 5434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST (FLORES K1) 33104 112 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 10 RRCID -> 181354 COMPL. DATE 03/22/2013 TOTAL DEPTH 5811 PERF. 4210 - 4216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 13 RRCID -> 181935 COMPL. DATE 03/18/2001 TOTAL DEPTH 6552 PERF. 4572 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST (FLORES, UPPER) 33104 125 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 7 RRCID -> 185098 COMPL. DATE 04/04/2013 TOTAL DEPTH 7640 PERF. 4180 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

FROST (FRIO-A) 33104 200 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 6 RRCID -> 186180 COMPL. DATE 11/17/2001 TOTAL DEPTH 6814 PERF. 3786 - 3794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (FRIO 14) 33104 218 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
FINA CONOCO FEE WELL #: 9 RRCID -> 171650 COMPL. DATE 08/13/1998 TOTAL DEPTH 7500 PERF. 3988 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (FRIO 4280) 33104 237 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
HERMANN, A. G. GAS UNIT WELL #: 8 RRCID -> 247779 COMPL. DATE 02/21/2009 TOTAL DEPTH 7680 PERF. 4021 - 4031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (K-3) 33104 275 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 11 RRCID -> 178375 COMPL. DATE 02/27/1994 TOTAL DEPTH 6104 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST (RINCON 2A, SEG. II) 33104 502 NON-ASSOCIATED CAPACITY CNTY: STARR
COX & COX PRODUCTION CO. 183232
ALVAREZ, MCKIM WELL #: RRCID -> 120934 COMPL. DATE 04/29/1986 TOTAL DEPTH 5677 PERF. 5645 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123

PLUGGED AND ABANDONED_____ 11/01/2014

FROST (RINCON 2A, SEG. II) //CONT.// 33104 502 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 9 RRCID -> 145014 COMPL. DATE 03/03/2013 TOTAL DEPTH 5894 PERF. 4192 - 4610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GARCIA L&L CO. WELL #: C 16-C RRCID -> 180035 COMPL. DATE 11/03/2000 TOTAL DEPTH 7650 PERF. 5604 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (RINCON 4990) 33104 510 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 12 RRCID -> 159299 COMPL. DATE 06/19/2013 TOTAL DEPTH 5900 PERF. 4104 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (VICKSBURG 9400) 33104 600 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 24 RRCID -> 077212 COMPL. DATE 05/19/1978 TOTAL DEPTH 10382 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST (5740 VICKSBURG) 33104 685 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 6 RRCID -> 146624 COMPL. DATE 08/26/1993 TOTAL DEPTH 7828 PERF. 5742 - 5749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST (6870 VICKSBURG) 33104 900 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
DE GARCIA, B. G. WELL #: 44 RRCID -> 176554 COMPL. DATE 11/19/1999 TOTAL DEPTH 8172 PERF. 6872 - 6881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (9500 EOCENE) 33104 950 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 10 RRCID -> 222341 COMPL. DATE 09/10/2006 TOTAL DEPTH 9792 PERF. 9514 - 9626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, NORTH (ASHBY) 33110 100 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
FINA CONOCO FEE WELL #: 12 U RRCID -> 135059 COMPL. DATE 05/25/1990 TOTAL DEPTH 8603 PERF. 6888 - 7022

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FULTON BEACH (B-3-8) 33297 550 ASSOCIATED 49B CNTY: ARANSAS
WALLIS ENERGY, INC. 893997
FULTON BEACH/C SAND/UNIT WELL #: 4 RRCID -> 224998 COMPL. DATE 07/10/2006 TOTAL DEPTH 8996 PERF. 6944 - 6956

10	14B2 EXT	-0-	-0-	-0-	600					N	-0-					203
11	14B2 EXT	-0-	-0-	-0-	600					N	-0-					203
12	14B2 EXT	-0-	-0-	-0-	600					N	-0-					203
01	14B2 EXT	-0-	-0-	-0-	600					N	-0-					203
02	14B2 EXT	-0-	-0-	-0-	600					N	-0-					203
03	14B2 EXT	NO RPT	-0-	-0-	600					N	NO RPT					203

SPENCER KENT CRANE WELL #: 1A RRCID -> 248558 COMPL. DATE 11/06/2008 TOTAL DEPTH 8008 PERF. 7010 - 7018

10	0	-0-	-0-	-0-	-0-					N	44					256
11	0	352	-0-	352	352	350	1	2	9	N	2					258
12	704 R	352	-0-	-352	-0-	350	1	2	9	N	2					260
01	406 R	406	-0-	-0-	-0-	400	1	6	9	N	5					265
*02	453 R	453	-0-	-0-	-0-	450	1	3	9	N	3					268
03	124 #	NO RPT	-0-	-124	-0-					N	NO RPT					268

FULTON BEACH, WEST (A-1) 33305 013 ASSOCIATED 49B CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 73 RRCID -> 152413 COMPL. DATE 11/01/1994 TOTAL DEPTH 7694 PERF. 6059 - 6068

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COPANO BAY STATE WELL #: 13 L RRCID -> 157451 COMPL. DATE 12/12/1995 TOTAL DEPTH 8000 PERF. 6042 - 6052

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FULTON BEACH, WEST (A-1) //CONT.// 33305 013 ASSOCIATED 49B CNTY: ARANSAS
TRYALL, INC //CONT.// 872138
COPANO BAY STATE WELL #: 62 RRCID -> 159878 COMPL. DATE 08/15/1996 TOTAL DEPTH 7400 PERF. 6068 - 6078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FULTON BEACH, WEST (A-2) 33305 026 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 16 RRCID -> 227982 COMPL. DATE 03/15/2007 TOTAL DEPTH 7915 PERF. 6162 - 6168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON BEACH, WEST (A-3) 33305 052 ASSOCIATED ONE WELL CNTY: ARANSAS
MYSTERY OIL & GAS, INC. 598303
STATE TRACT 44 WELL #: RRCID -> 070090 COMPL. DATE 02/05/1977 TOTAL DEPTH 8001 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 11/12/1997

FULTON BEACH, WEST (A-4) 33305 104 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 70 RRCID -> 049584 COMPL. DATE 01/28/1971 TOTAL DEPTH 7377 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON BEACH, WEST (B) 33305 156 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 13 U RRCID -> 059289 COMPL. DATE 08/13/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON BEACH, WEST (C) 33305 182 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 13L RRCID -> 137250 COMPL. DATE 11/08/1990 TOTAL DEPTH 8000 PERF. 6354 - 6358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON BEACH, WEST (LWR G) 33305 890 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 79 RRCID -> 249194 COMPL. DATE 11/04/2008 TOTAL DEPTH 7940 PERF. 7030 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

G. O. M. ST-773-L (FRIO 1-A SD) 33519 125 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773 L (NW/4) WELL #: 1 RRCID -> 111650 COMPL. DATE 05/12/1984 TOTAL DEPTH 9960 PERF. 9508 - 9526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G.O.M. 882-S (MARG TEX 2) 33526 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
ST TR 748-L GAS UNIT WELL #: 1 RRCID -> 211203 COMPL. DATE 03/03/2005 TOTAL DEPTH 13936 PERF.12006 - 12043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G.O.M. ST-904 (FRIO TOP) 33533 200 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
S. T. 773-L SW/4 WELL #: 1 U RRCID -> 136449 COMPL. DATE 11/12/1989 TOTAL DEPTH 9965 PERF. 9054 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

G.O.M. ST-904 (FRIO 1-A) 33533 500 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
S. T. 773-L SW/4 WELL #: 1 L RRCID -> 136450 COMPL. DATE 11/12/1989 TOTAL DEPTH 9965 PERF. 9832 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 904 GAS UNIT WELL #: 5 RRCID -> 197955 COMPL. DATE 03/03/2006 TOTAL DEPTH 11450 PERF.10706 - 10844

10	0		3628	-0-	3628	10497	54	1	2785	2	Y	717	559	1			260
							789	9									
11	0		2713	-0-	2713	13210	54	1	1981	2	Y	616	711	1			165
							678	9									
12	0		2842	-0-	2842	16052	54	1	2158	2	Y	573	413	1			325
							630	9									
01	0		-0-	-0-	-0-	16052					Y	626	695	1			256
02	16052	X	-0-	-0-	-16052	-0-					Y	507	558	1			205
03	3193	X	-0-	-0-	-3193	-0-					Y	648	677	1			176

G O M-ST-904 (FRIO 8200) 33533 666 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 3 RRCID -> 136359 COMPL. DATE 02/04/2010 TOTAL DEPTH 8143 PERF. 8356 - 8368

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.O.M. ST-904 (8800) 33533 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773-L (NW/4) WELL #: 2 RRCID -> 115727 COMPL. DATE 10/24/1984 TOTAL DEPTH 9225 PERF. 9000 - 9020

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.O.M. ST-904 (9370) 33533 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773L (NW/4) WELL #: 3 RRCID -> 114988 COMPL. DATE 12/19/1984 TOTAL DEPTH 9950 PERF. 9368 - 9383

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.O.M. ST-904 (9370) //CONT.// 33533 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC //CONT.// 863725
STATE TRACT 904 GAS UNIT WELL #: 1 RRCID -> 225090 COMPL. DATE 07/28/2006 TOTAL DEPTH 9950 PERF. 9392 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		471	-0-	471	1301	8	1	435	2	Y	25	19	1			9
							28	9									
11	0		340	-0-	340	1641	8	1	309	2	Y	21	24	1			6
							23	9									
12	0		366	-0-	366	2007	8	1	337	2	Y	19	14	1			11
							21	9									
01	0		-0-	-0-	-0-	2007					Y	21	23	1			9
02	2007	N	-0-	-0-	-2007	-0-					Y	17	19	1			7
03	372	N	-0-	-0-	-372	-0-					Y	22	23	1			6

G.O.M. ST 904 (12500 SD) 33533 887 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 7 RRCID -> 190784 COMPL. DATE 06/23/2002 TOTAL DEPTH 13170 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		195	-0-	195	602	7	1	109	2	Y	72	56	1			26
							79	9									
11	0		162	-0-	162	764	7	1	77	2	Y	71	80	1			17
							78	9									
12	0		153	-0-	153	917	7	1	84	2	Y	56	41	1			32
							62	9									
01	0		-0-	-0-	-0-	917					Y	63	69	1			26
02	917	N	-0-	-0-	-917	-0-					Y	50	56	1			20
03	155	N	-0-	-0-	-155	-0-					Y	66	68	1			18

G.O.M. ST-904 (12950 SD) 33533 924 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 4 RRCID -> 187348 COMPL. DATE 09/26/2001 TOTAL DEPTH 13440 PERF.11896 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

G.O.M. ST 904 (13,500 SAND) 33533 930 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 6 RRCID -> 190449 COMPL. DATE 05/26/2002 TOTAL DEPTH 14572 PERF.13506 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	2083	-0-	-0-	-0-	59	1	1893	2	Y	119	93	1			43
							131	9									
11	1770	N	1519	-0-	-251	-0-	59	1	1347	2	Y	103	118	1			28
							113	9									
12	1631	N	1631	-0-	-0-	-0-	59	1	1467	2	Y	95	69	1			54
							105	9									
01	2077	N	-0-	-0-	-2077	-0-					Y	105	116	1			43
02	1428	N	-0-	-0-	-1428	-0-					Y	84	93	1			34
03	1643	N	-0-	-0-	-1643	-0-					Y	108	113	1			29

GAINES (7700) 33720 900 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BAYLOR OPERATING, LLC 058832
MORGAN WELL #: 1 RRCID -> 218611 COMPL. DATE 09/17/2005 TOTAL DEPTH 8400 PERF. 7704 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					121

GAINES (7700) //CONT.// 33720 900 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
POCO LLC 668802
LLD-MOONRAKER UNIT WELL #: 2 RRCID -> 293149 COMPL. DATE 07/01/2022 TOTAL DEPTH 8600 PERF. 7705 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28582		-0-	-0-	-28582	-0-					N	-0-					50
11	0		-0-	-0-	-0-	-0-					N	-0-					50
12	0		-0-	-0-	-0-	-0-					N	-0-					50
01	1395	#	1266	-0-	-129	-0-	1244	2	22	9	N	20					70
02	868	R	868	-0-	-0-	-0-	862	2	6	9	N	5					75
03	177	R	177	-0-	-0-	-0-	177	2			N	-0-					75

GARCIA (FROST -A-) 33954 080 ASSOCIATED 49B CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 3U RRCID -> 253361 COMPL. DATE 05/30/2002 TOTAL DEPTH 3750 PERF. 3268 - 3274

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA (GARCIA VII) 33954 240 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -B- WELL #: 35 RRCID -> 189727 COMPL. DATE 05/11/2011 TOTAL DEPTH 4400 PERF. 3770 - 3888

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA (SOLIS) 33954 620 ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 15 RRCID -> 242336 COMPL. DATE 10/28/2008 TOTAL DEPTH 7892 PERF. 4196 - 4204

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -B- WELL #: 40 RRCID -> 276013 COMPL. DATE 01/04/2015 TOTAL DEPTH 4600 PERF. 4069 - 4077

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA (VELA -A-) 33954 740 NON-ASSOCIATED PRORATED CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 25 RRCID -> 277366 COMPL. DATE 03/03/2015 TOTAL DEPTH 4150 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
GUZMAN WELL #: 1A RRCID -> 282121 COMPL. DATE 05/15/2017 TOTAL DEPTH 3960 PERF. 3021 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 3L RRCID -> 253363 COMPL. DATE 05/17/2002 TOTAL DEPTH 3750 PERF. 3120 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARCIA (VILLARREAL) 33954 800 NON-ASSOCIATED ONE WELL CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 2 RRCID -> 251346 COMPL. DATE 08/08/2002 TOTAL DEPTH 3750 PERF. 2876 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

GARCIA (VILLARREAL A) 33954 803 NON-ASSOCIATED ONE WELL CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T WELL #: 3C RRCID -> 122573 COMPL. DATE 10/28/1986 TOTAL DEPTH 3750 PERF. 2846 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

GARCIA (2ND RINCON) 33954 815 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 5 RRCID -> 180420 COMPL. DATE 01/22/2002 TOTAL DEPTH 6766 PERF. 5032 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA (2000) 33954 820 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: A 16 RRCID -> 222336 COMPL. DATE 08/23/2006 TOTAL DEPTH 4132 PERF. 2050 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA RANCH (L-40,WEST) 33970 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
KALER ENERGY CORP. 450261
GARCIA ET AL WELL #: RRCID -> 191722 COMPL. DATE 01/09/2003 TOTAL DEPTH 12630 PERF.11074 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 10/01/2020

GARCIAS RIDGE (QUEEN CITY) 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
KAISER-FRANCIS OIL COMPANY 450175
SEMMES WELL #: 1ST RRCID -> 232653 COMPL. DATE 11/04/2018 TOTAL DEPTH 11032 PERF.10327 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3637	-0-	3637	3637	155 64	1 9	3418	3	N	58					237
11	0		3408	-0-	3408	7045	150 62	1 9	3196	3	N	56	189	1			104
12	0		3335	-0-	3335	10380	155 61	1 9	3119	3	N	55					159
01	0		3442	-0-	3442	13822	155 58	1 9	3229	3	N	53					212
02	16861	X	3039	-0-	-13822	-0-	140 69	1 9	2830	3	N	63	188	1			87
03	3627	X	3363	-0-	-264	-0-	155 55	1 9	3153	3	N	50					137

SHEERIN UNIT WELL #: 1H RRCID -> 286019 COMPL. DATE 09/19/2018 TOTAL DEPTH 8834 PERF. 8400 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3069	-0-	3069	3069	31 182	1 9	2856	3	N	165	186	1			341
11	0		2752	-0-	2752	5821	30 190	1 9	2532	3	N	173					514
12	0		2849	-0-	2849	8670	31 207	1 9	2611	3	N	188	370	1			332
01	0		2721	-0-	2721	11391	31 182	1 9	2508	3	N	165	387	1			110
02	13516	X	2125	-0-	-11391	-0-	28 167	1 9	1930	3	N	152					262
03	3069	X	2190	-0-	-879	-0-	31 150	1 9	2009	3	N	136	184	1			214

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
VILLA WELL #: 1 RRCID -> 286037 COMPL. DATE 03/07/2019 TOTAL DEPTH 11999 PERF.11176 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25762	-0-	25762	25762	248	1	25505	3	N	8					195
							9	9									
11	0		25117	-0-	25117	50879	240	1	24816	3	N	55	173	1			77
							61	9									
12	0		18808	-0-	18808	69687	248	1	18551	3	N	8					85
							9	9									
01	0		23541	-0-	23541	93228	248	1	23282	3	N	10					95
							11	9									
02	113653	X	20425	-0-	-93228	-0-	224	1	20190	3	N	10					105
							11	9									
03	19177	X	19177	-0-	-0-	-0-	248	1	18916	3	N	12					117
							13	9									

WAGNER OIL COMPANY 891175
BARRERA GAS UNIT WELL #: 1 RRCID -> 161860 COMPL. DATE 12/15/1996 TOTAL DEPTH 10400 PERF. 9458 - 9536

10	0		414	-0-	414	414	62	1	345	3	N	6					101
							7	9									
11	0		215	-0-	215	629	37	1	178	3	N	-0-					101
12	0		509	-0-	509	1138	82	1	427	3	N	-0-					101
01	0		398	-0-	398	1536	65	1	333	3	N	-0-					101
02	1871	N	335	-0-	-1536	-0-	58	1	277	3	N	-0-					101
03	496	N	332	-0-	-164	-0-	58	1	274	3	N	-0-					101

STARR PRODUCE CO. WELL #: 1 RRCID -> 211971 COMPL. DATE 02/03/2005 TOTAL DEPTH 8806 PERF. 8450 - 8482

10	0		6466	-0-	6466	6466	430	1	5882	3	N	140	181	1			185
							154	9									
11	0		5692	-0-	5692	12158	385	1	5160	3	N	134	182	1			137
							147	9									
12	0		6718	-0-	6718	18876	372	1	6166	3	N	164	187	1			114
							180	9									
01	0		6475	-0-	6475	25351	403	1	5899	3	N	157	182	1			89
							173	9									
02	31060	X	5709	-0-	-25351	-0-	361	1	5197	3	N	137					226
							151	9									
03	6479	X	5484	-0-	-995	-0-	323	1	5030	3	N	119	187	1			158
							131	9									

FLORES GAS UNIT WELL #: 1C RRCID -> 220510 COMPL. DATE 01/19/2006 TOTAL DEPTH 12200 PERF. 9175 - 9598

10	0		964	-0-	964	964	380	1	584	3	N	-0-					129
11	0		986	-0-	986	1950	367	1	619	3	N	-0-					129
12	0		1037	-0-	1037	2987	368	1	621	3	N	44					173
							48	9									
01	0		865	-0-	865	3852	339	1	526	3	N	-0-					173
02	2800	N	1010	-0-	-1790	2062	380	1	630	3	N	-0-					173
03	3100	N	1140	-0-	-1960	102	429	1	711	3	N	-0-					173

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SHEERIN GAS UNIT WELL #: 1 RRCID -> 223330 COMPL. DATE 11/16/2005 TOTAL DEPTH 9458 PERF. 8618 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1663	-0-		1663	1663	112	1	1530	3	N	19					141
								21	9									
11	0		1447	-0-		1447	3110	98	1	1316	3	N	30					171
								33	9									
12	0		1632	-0-		1632	4742	90	1	1494	3	N	44	181	1			34
								48	9									
01	0		1561	-0-		1561	6303	98	1	1435	3	N	25					59
								28	9									
02	2800	N	1413	-0-		-1387	4916	90	1	1292	3	N	28					87
								31	9									
03	3100	N	1409	-0-		-1691	3225	84	1	1305	3	N	18					105
								20	9									

SEMMES WELL #: 1 RRCID -> 224232 COMPL. DATE 09/24/2006 TOTAL DEPTH 8262 PERF. 7942 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2247	-0-		2247	2247	149	1	2043	3	N	50					106
								55	9									
11	0		2212	-0-		2212	4459	145	1	1994	3	N	66					172
								73	9									
12	0		2224	-0-		2224	6683	146	1	2013	3	N	59					231
								65	9									
01	0		2143	-0-		2143	8826	138	1	1991	3	N	13	179	1			65
								14	9									
02	2800	N	1850	-0-		-950	7876	92	1	1758	3	N	-0-					65
03	3100	N	1868	-0-		-1232	6644	89	1	1722	3	N	52					117
								57	9									

STARRPRO MINERALS B WELL #: 6 RRCID -> 224233 COMPL. DATE 01/05/2007 TOTAL DEPTH 8762 PERF. 8225 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3358	-0-		3358	3358	222	1	3046	3	N	82	179	1			27
								90	9									
11	0		2661	-0-		2661	6019	176	1	2427	3	N	53					80
								58	9									
12	0		2684	-0-		2684	8703	177	1	2429	3	N	71					151
								78	9									
01	0		2635	-0-		2635	11338	167	1	2405	3	N	57					208
								63	9									
02	13326	X	1988	-0-		-11338	-0-	96	1	1837	3	N	50	184	1			74
								55	9									
03	3193	X	2164	-0-		-1029	-0-	104	1	2007	3	N	48					122
								53	9									

SEMMES WELL #: 2 RRCID -> 224234 COMPL. DATE 01/04/2007 TOTAL DEPTH 8250 PERF. 7800 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARCIA, M. S.T. WELL #: 1 RRCID -> 228295 COMPL. DATE 09/26/2006 TOTAL DEPTH 13000 PERF.10825 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3724	-0-		3724	3724	553	1	3080	3	N	83	183	1			62
								91	9									
11	0		3299	-0-		3299	7023	556	1	2677	3	N	60					122
								66	9									
12	0		3574	-0-		3574	10597	568	1	2949	3	N	52					174
								57	9									
01	0		3546	-0-		3546	14143	570	1	2926	3	N	45	184	1			35
								50	9									
02	17210	X	3067	-0-		-14143	-0-	524	1	2499	3	N	40					75
								44	9									
03	3720	X	2992	-0-		-728	-0-	516	1	2441	3	N	32					107
								35	9									

SHEERIN "B" WELL #: 1 RRCID -> 240264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8425 PERF. 8060 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2762	-0-		2762	2762	185	1	2542	3	N	32					116
								35	9									
11	0		2041	-0-		2041	4803	136	1	1874	3	N	28					144
								31	9									
12	0		2796	-0-		2796	7599	185	1	2543	3	N	62					206
								68	9									
01	0		2849	-0-		2849	10448	183	1	2631	3	N	32	181	1			57
								35	9									
02	2800	N	2298	-0-		-502	9946	112	1	2140	3	N	42					99
								46	9									
03	3100	N	2159	-0-		-941	9005	105	1	2015	3	N	35					134
								39	9									

STARRPRO MINERALS B WELL #: 1 RRCID -> 240357 COMPL. DATE 06/15/2008 TOTAL DEPTH 8800 PERF. 8496 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2514	-0-		2514	2514	169	1	2319	3	N	24					96
								26	9									
11	0		2480	-0-		2480	4994	165	1	2271	3	N	40					136
								44	9									
12	0		2265	-0-		2265	7259	151	1	2074	3	N	36					172
								40	9									
01	0		2394	-0-		2394	9653	152	1	2187	3	N	50	183	1			39
								55	9									
02	2800	N	2173	-0-		-627	9026	106	1	2027	3	N	36					75
								40	9									
03	3100	N	1866	-0-		-1234	7792	91	1	1751	3	N	22					97
								24	9									

SHEERIN "C" WELL #: 1 RRCID -> 241585 COMPL. DATE 08/15/2008 TOTAL DEPTH 8465 PERF. 7896 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		614	-0-		614	614	41	1	567	3	N	5					91
								6	9									
11	0		627	-0-		627	1241	42	1	578	3	N	6					97
								7	9									
12	0		648	-0-		648	1889	43	1	594	3	N	10					107
								11	9									
01	0		635	-0-		635	2524	41	1	586	3	N	7					114
								8	9									
02	2800	N	594	-0-		-2206	318	29	1	556	3	N	8					122
								9	9									
03	851	N	533	-0-		-318	-0-	26	1	496	3	N	10					132
								11	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SHEERIN "B" WELL #: 2 RRCID -> 242013 COMPL. DATE 09/02/2008 TOTAL DEPTH 8446 PERF. 8206 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1223	-0-		1223	1223	82	1	1130	3	N	10					166
								11	9									
11	0		1160	-0-		1160	2383	77	1	1058	3	N	23					189
								25	9									
12	0		1166	-0-		1166	3549	75	1	1032	3	N	54					243
								59	9									
01	0		1094	-0-		1094	4643	68	1	981	3	N	41	182	1			102
								45	9									
02	2800	N	1023	-0-		-1777	2866	50	1	965	3	N	7					109
								8	9									
03	3100	N	1051	-0-		-2049	817	51	1	976	3	N	22					131
								24	9									

SHEERIN GAS UNIT WELL #: 2 RRCID -> 242567 COMPL. DATE 09/27/2008 TOTAL DEPTH 9030 PERF. 8756 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7474	-0-		7474	7474	502	1	6869	3	N	94					141
								103	9									
11	0		6567	-0-		6567	14041	449	1	6013	3	N	95	186	1			50
								105	9									
12	0		7845	-0-		7845	21886	439	1	7283	3	N	112					162
								123	9									
01	0		7385	-0-		7385	29271	464	1	6792	3	N	117	178	1			101
								129	9									
02	35661	X	6390	-0-		-29271	-0-	407	1	5866	3	N	106	176	1			31
								117	9									
03	7657	X	6460	-0-		-1197	-0-	384	1	5992	3	N	76					107
								84	9									

STARR PRODUCE COMPANY WELL #: 2 RRCID -> 242849 COMPL. DATE 07/09/2008 TOTAL DEPTH 8840 PERF. 8522 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6357	-0-		6357	6357	422	1	5781	3	N	140					231
								154	9									
11	0		7222	-0-		7222	13579	489	1	6543	3	N	173	183	1			221
								190	9									
12	0		7725	-0-		7725	21304	428	1	7099	3	N	180	182	1			219
								198	9									
01	0		7516	-0-		7516	28820	467	1	6836	3	N	194	185	1			228
								213	9									
02	35980	X	7160	-0-		-28820	-0-	452	1	6508	3	N	182	187	1			223
								200	9									
03	7719	X	6156	-0-		-1563	-0-	361	1	5633	3	N	147	184	1			186
								162	9									

GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 244186 COMPL. DATE 07/19/2006 TOTAL DEPTH 9720 PERF. 6534 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-		240	240	89	1	138	3	N	12					249
								13	9									
11	0		238	-0-		238	478	98	1	138	3	N	2					251
								2	9									
12	0		259	-0-		259	737	101	1	140	3	N	16					267
								18	9									
01	0		262	-0-		262	999	98	1	140	3	N	22					289
								24	9									
02	1217	N	218	-0-		-999	-0-	87	1	110	3	N	19					308
								21	9									
03	248	N	214	-0-		-34	-0-	87	1	109	3	N	16					324
								18	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARR PRODUCE CO. GU WELL #: 3 RRCID -> 248177 COMPL. DATE 03/15/2009 TOTAL DEPTH 8879 PERF. 8708 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		778	-0-		778	778	52	1	708	3	N	16					102
								18	9									
11	0		568	-0-		568	1346	37	1	494	3	N	34					136
								37	9									
12	0		773	-0-		773	2119	42	1	701	3	N	27					163
								30	9									
01	0		904	-0-		904	3023	56	1	823	3	N	23					186
								25	9									
02	2800	N	887	-0-		-1913	1110	56	1	801	3	N	27	180	1			33
								30	9									
03	1984	N	874	-0-		-1110	-0-	51	1	800	3	N	21					54
								23	9									

STARRPRO MINERALS B WELL #: 3 RRCID -> 248511 COMPL. DATE 05/05/2009 TOTAL DEPTH 8843 PERF. 8658 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		633	-0-		633	633	42	1	580	3	N	10					147
								11	9									
11	0		400	-0-		400	1033	26	1	361	3	N	12					159
								13	9									
12	0		622	-0-		622	1655	41	1	564	3	N	15					174
								17	9									
01	0		550	-0-		550	2205	35	1	507	3	N	7					181
								8	9									
02	2653	N	448	-0-		-2205	-0-	19	1	365	3	N	58	179	1			60
								64	9									
03	620	N	455	-0-		-165	-0-	22	1	433	3	N	-0-					60

STARRPRO MINERALS B WELL #: 2 RRCID -> 249420 COMPL. DATE 04/30/2009 TOTAL DEPTH 8461 PERF. 8176 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2048	-0-		2048	2048	137	1	1882	3	N	26					54
								29	9									
11	0		1872	-0-		1872	3920	123	1	1696	3	N	48					102
								53	9									
12	0		1988	-0-		1988	5908	133	1	1831	3	N	22					124
								24	9									
01	0		2165	-0-		2165	8073	138	1	1994	3	N	30					154
								33	9									
02	2800	N	2001	-0-		-799	7274	98	1	1872	3	N	28					182
								31	9									
03	3100	N	1817	-0-		-1283	5991	88	1	1701	3	N	25	177	1			30
								28	9									

SHEERIN "A" WELL #: 1 RRCID -> 249636 COMPL. DATE 05/29/2008 TOTAL DEPTH 8480 PERF. 8216 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS C UNIT 3 WELL #: 3 RRCID -> 249873 COMPL. DATE 06/26/2009 TOTAL DEPTH 8425 PERF. 8188 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1981	-0-		1981	1981	132	1	1815	3	N	31	180	1			47
								34	9									
11	0		1854	-0-		1854	3835	123	1	1689	3	N	38					85
								42	9									
12	0		1821	-0-		1821	5656	121	1	1659	3	N	37					122
								41	9									
01	0		1868	-0-		1868	7524	118	1	1706	3	N	40					162
								44	9									
02	2800	N	1627	-0-		-1173	6351	78	1	1505	3	N	40	176	1			26
								44	9									
03	3100	N	1621	-0-		-1479	4872	79	1	1524	3	N	16					42
								18	9									

STARRPRO MINERALS STATE B UNIT WELL #: 5 RRCID -> 250835 COMPL. DATE 07/04/2009 TOTAL DEPTH 8546 PERF. 8236 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5483	-0-		5483	5483	370	1	5069	3	N	40	174	1			59
								44	9									
11	0		5367	-0-		5367	10850	360	1	4952	3	N	50					109
								55	9									
12	0		5531	-0-		5531	16381	372	1	5107	3	N	47					156
								52	9									
01	0		5313	-0-		5313	21694	341	1	4915	3	N	52					208
								57	9									
02	26460	X	4766	-0-		-21694	-0-	233	1	4478	3	N	50	177	1			81
								55	9									
03	5549	X	4354	-0-		-1195	-0-	213	1	4101	3	N	36					117
								40	9									

SHEERIN GAS UNIT WELL #: 3 RRCID -> 251124 COMPL. DATE 04/16/2009 TOTAL DEPTH 8997 PERF. 8752 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-		19	19	1	1	18	3	N	-0-					142
11	0		-0-	-0-		-0-	19					N	-0-					142
12	0		-0-	-0-		-0-	19					N	-0-					142
01	0		3	-0-		3	22	3	3			N	-0-					142
02	22	N	-0-	-0-		-22	-0-					N	-0-					142
03	0	N	-0-	-0-		-0-	-0-					N	-0-					142

STARRPRO MINERALS C WELL #: 1 RRCID -> 252111 COMPL. DATE 08/01/2009 TOTAL DEPTH 8415 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		805	-0-		805	805	55	1	750	3	N	-0-					139
11	0		763	-0-		763	1568	50	1	690	3	N	21					160
								23	9									
12	0		935	-0-		935	2503	63	1	870	3	N	2					162
								2	9									
01	0		981	-0-		981	3484	63	1	912	3	N	5					167
								6	9									
02	2800	N	842	-0-		-1958	1526	41	1	779	3	N	20					187
								22	9									
03	2244	N	718	-0-		-1526	-0-	35	1	671	3	N	11	171	1			27
								12	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SHEERIN GAS UNIT WELL #: 4 RRCID -> 254152 COMPL. DATE 08/27/2009 TOTAL DEPTH 8726 PERF. 8498 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3133	-0-	3133	3133	209	1	2862	3	N	56	175	1			72
							62	9									
11	0		2383	-0-	2383	5516	161	1	2154	3	N	62					134
							68	9									
12	0		3033	-0-	3033	8549	168	1	2789	3	N	69	177	1			26
							76	9									
01	0		2771	-0-	2771	11320	173	1	2534	3	N	58					84
							64	9									
02	13613	X	2293	-0-	-11320	-0-	146	1	2097	3	N	45					129
							50	9									
03	3131	X	2194	-0-	-937	-0-	130	1	2025	3	N	35					164
							39	9									

STARRPRO MINERALS STATE B UNIT WELL #: 6 RRCID -> 254293 COMPL. DATE 11/29/2009 TOTAL DEPTH 8932 PERF. 8652 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		685	-0-	685	685	46	1	636	3	N	3					159
							3	9									
11	0		607	-0-	607	1292	41	1	566	3	N	-0-					159
12	0		640	-0-	640	1932	43	1	597	3	N	-0-					159
01	0		699	-0-	699	2631	42	1	601	3	N	51	183	1			27
							56	9									
02	2800	N	550	-0-	-2250	381	27	1	523	3	N	-0-					27
03	1019	N	638	-0-	-381	-0-	32	1	606	3	N	-0-					27

BARRERA GAS UNIT WELL #: 2 RRCID -> 254673 COMPL. DATE 08/03/2018 TOTAL DEPTH 9686 PERF. 9376 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3066	-0-	3066	3066	464	1	2580	3	N	20					152
							22	9									
11	0		2801	-0-	2801	5867	478	1	2301	3	N	20					172
							22	9									
12	0		2881	-0-	2881	8748	459	1	2385	3	N	34	180	1			26
							37	9									
01	0		2819	-0-	2819	11567	457	1	2348	3	N	13					39
							14	9									
02	14133	X	2566	-0-	-11567	-0-	440	1	2098	3	N	25					64
							28	9									
03	3069	X	2316	-0-	-753	-0-	401	1	1897	3	N	16					80
							18	9									

BAZAN WELL #: 1 RRCID -> 254676 COMPL. DATE 12/20/2009 TOTAL DEPTH 8675 PERF. 8402 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA, M. GAS UNIT WELL #: 2 RRCID -> 255855 COMPL. DATE 03/01/2010 TOTAL DEPTH 10997 PERF. 10534 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SHEERIN GAS UNIT WELL #: 6 RRCID -> 256168 COMPL. DATE 02/26/2010 TOTAL DEPTH 9110 PERF. 8851 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STARRPRO MINERALS C UNIT 3 WELL #: 5 RRCID -> 258768 COMPL. DATE 11/23/2010 TOTAL DEPTH 8522 PERF. 8168 - 8182

10	0		4480	-0-	4480	4480	296	1	4055	3	N	117					184
							129	9									
11	0		3541	-0-	3541	8021	238	1	3274	3	N	26	183	1			27
							29	9									
12	0		4043	-0-	4043	12064	269	1	3699	3	N	68					95
							75	9									
01	0		4059	-0-	4059	16123	262	1	3776	3	N	19					114
							21	9									
02	19684	X	3561	-0-	-16123	-0-	173	1	3316	3	N	65					179
							72	9									
03	4495	X	3681	-0-	-814	-0-	181	1	3478	3	N	20	171	1			28
							22	9									

STARRPRO MINERALS DGU WELL #: 1 RRCID -> 258897 COMPL. DATE 12/21/2010 TOTAL DEPTH 8429 PERF. 7948 - 7956

10	0		2124	-0-	2124	2124	142	1	1953	3	N	26	185	1			80
							29	9									
11	0		1722	-0-	1722	3846	115	1	1581	3	N	24					104
							26	9									
12	0		1904	-0-	1904	5750	128	1	1754	3	N	20					124
							22	9									
01	0		1820	-0-	1820	7570	116	1	1665	3	N	35					159
							39	9									
02	2800	N	1510	-0-	-1290	6280	74	1	1411	3	N	23					182
							25	9									
03	3100	N	1683	-0-	-1417	4863	82	1	1586	3	N	14					196
							15	9									

SEMMES WELL #: 3 RRCID -> 259409 COMPL. DATE 05/05/2010 TOTAL DEPTH 8312 PERF. 6376 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STARRPRO MINERALS DGU WELL #: 2 RRCID -> 260167 COMPL. DATE 01/25/2011 TOTAL DEPTH 8574 PERF. 7940 - 7950

10	0		18891	-0-	18891	18891	1272	1	17443	3	N	160	185	1			231
							176	9									
11	0		18571	-0-	18571	37462	1244	1	17132	3	N	177	182	1			226
							195	9									
12	0		18587	-0-	18587	56049	1250	1	17170	3	N	152	184	1			194
							167	9									
01	0		17258	-0-	17258	73307	1108	1	15962	3	N	171	186	1			179
							188	9									
02	89981	X	16674	-0-	-73307	-0-	817	1	15670	3	N	170	180	1			169
							187	9									
03	19189	X	15850	-0-	-3339	-0-	777	1	14955	3	N	107	180	1			96
							118	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BARRERA GAS UNIT WELL #: 3 RRCID -> 262970 COMPL. DATE 10/20/2011 TOTAL DEPTH 9910 PERF. 9134 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1330	-0-		1330	1330	200	1	1113	3	N	15					94
								17	9									
11	0		1271	-0-		1271	2601	215	1	1036	3	N	18					112
								20	9									
12	0		1246	-0-		1246	3847	199	1	1034	3	N	12					124
								13	9									
01	0		1205	-0-		1205	5052	193	1	990	3	N	20					144
								22	9									
02	2800	N	1037	-0-		-1763	3289	176	1	842	3	N	17					161
								19	9									
03	3100	N	1041	-0-		-2059	1230	180	1	849	3	N	11					172
								12	9									

SHEERIN "D" WELL #: 3 RRCID -> 263061 COMPL. DATE 09/22/2011 TOTAL DEPTH 8353 PERF. 7888 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2550	-0-		2550	2550	172	1	2354	3	N	22					166
								24	9									
11	0		2394	-0-		2394	4944	161	1	2219	3	N	13					179
								14	9									
12	0		2232	-0-		2232	7176	148	1	2040	3	N	40					219
								44	9									
01	0		2237	-0-		2237	9413	144	1	2074	3	N	17					236
								19	9									
02	2800	N	2054	-0-		-746	8667	101	1	1934	3	N	17					253
								19	9									
03	3100	N	2021	-0-		-1079	7588	99	1	1910	3	N	11	185	1			79
								12	9									

SHEERIN GAS UNIT WELL #: 8 RRCID -> 265152 COMPL. DATE 01/29/2012 TOTAL DEPTH 8954 PERF. 8502 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1259	-0-		1259	1259	84	1	1147	3	N	25					107
								28	9									
11	0		1145	-0-		1145	2404	76	1	1019	3	N	45					152
								50	9									
12	0		1206	-0-		1206	3610	67	1	1111	3	N	25					177
								28	9									
01	0		1393	-0-		1393	5003	85	1	1251	3	N	52	187	1			42
								57	9									
02	2800	N	1535	-0-		-1265	3738	97	1	1403	3	N	32					74
								35	9									
03	3100	N	1771	-0-		-1329	2409	104	1	1626	3	N	37					111
								41	9									

STARRPRO MINERALS "C4" GAS UNIT WELL #: 1 RRCID -> 265155 COMPL. DATE 12/26/2011 TOTAL DEPTH 8553 PERF. 8170 - 8318

10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS STATE B WELL #: 9 RRCID -> 265236 COMPL. DATE 12/27/2011 TOTAL DEPTH 9164 PERF. 8898 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		677	-0-	677	677	43	1	584	3	N	45					141
							50	9									
11	0		677	-0-	677	1354	42	1	572	3	N	57					198
							63	9									
12	0		672	-0-	672	2026	43	1	593	3	N	33	182	1			49
							36	9									
01	0		720	-0-	720	2746	43	1	620	3	N	52					101
							57	9									
02	2800	N	628	-0-	-2172	574	29	1	563	3	N	33					134
							36	9									
03	1223	N	649	-0-	-574	-0-	30	1	577	3	N	38					172
							42	9									

STARRPRO MINERALS 'C1' GAS UNIT WELL #: 2 RRCID -> 265490 COMPL. DATE 05/17/2012 TOTAL DEPTH 8649 PERF. 8114 - 8412

10	0		1205	-0-	1205	1205	80	1	1099	3	N	24					176
							26	9									
11	0		1286	-0-	1286	2491	85	1	1166	3	N	32	169	1			39
							35	9									
12	0		1258	-0-	1258	3749	81	1	1108	3	N	63					102
							69	9									
01	0		1475	-0-	1475	5224	91	1	1318	3	N	60					162
							66	9									
02	2800	N	1334	-0-	-1466	3758	63	1	1209	3	N	56	181	1			37
							62	9									
03	3100	N	1067	-0-	-2033	1725	50	1	958	3	N	54					91
							59	9									

STARRPRO MINERALS B WELL #: 5 RRCID -> 266193 COMPL. DATE 02/16/2012 TOTAL DEPTH 8762 PERF. 8258 - 8530

10	0		4192	-0-	4192	4192	279	1	3827	3	N	78					214
							86	9									
11	0		4096	-0-	4096	8288	271	1	3738	3	N	79	176	1			117
							87	9									
12	0		4597	-0-	4597	12885	304	1	4182	3	N	101					218
							111	9									
01	0		4647	-0-	4647	17532	294	1	4241	3	N	102	179	1			141
							112	9									
02	21728	X	4196	-0-	-17532	-0-	203	1	3888	3	N	95					236
							105	9									
03	4588	X	4048	-0-	-540	-0-	196	1	3775	3	N	70	184	1			122
							77	9									

STARRPRO MINERALS "C4" GAS UNIT WELL #: 2 RRCID -> 267996 COMPL. DATE 07/18/2012 TOTAL DEPTH 8485 PERF. 8126 - 8424

10	0		1315	-0-	1315	1315	89	1	1217	3	N	8					134
							9	9									
11	0		1177	-0-	1177	2492	78	1	1074	3	N	23					157
							25	9									
12	0		1581	-0-	1581	4073	105	1	1441	3	N	32					189
							35	9									
01	0		1440	-0-	1440	5513	91	1	1308	3	N	37	184	1			42
							41	9									
02	2800	N	1202	-0-	-1598	3915	57	1	1090	3	N	50					92
							55	9									
03	3100	N	1120	-0-	-1980	1935	53	1	1021	3	N	42					134
							46	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS G GAS UNIT WELL #: 1 RRCID -> 268696 COMPL. DATE 08/01/2012 TOTAL DEPTH 8621 PERF. 8364 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5051	-0-	5051	5051	335 118	1 9	4598	3	N	107					157
11	0		5154	-0-	5154	10205	341 116	1 9	4697	3	N	105	183	1			79
12	0		4379	-0-	4379	14584	290 101	1 9	3988	3	N	92					171
01	0		4216	-0-	4216	18800	268 88	1 9	3860	3	N	80	179	1			72
02	22729	X	3929	-0-	-18800	-0-	189 116	1 9	3624	3	N	105					177
03	5332	X	3537	-0-	-1795	-0-	170 92	1 9	3275	3	N	84	175	1			86

STARRPRO MINERALS B WELL #: 7 RRCID -> 269608 COMPL. DATE 10/15/2012 TOTAL DEPTH 8579 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		730	-0-	730	730	49 9	1 9	672	3	N	8					45
11	0		625	-0-	625	1355	41 17	1 9	567	3	N	15					60
12	0		711	-0-	711	2066	47 24	1 9	640	3	N	22					82
01	0		675	-0-	675	2741	44 4	1 9	627	3	N	4					86
02	2800	N	631	-0-	-2169	572	30 33	1 9	568	3	N	30					116
03	1195	N	623	-0-	-572	-0-	29 29	1 9	565	3	N	26					142

GARNER RANCH (OLMOS) 34020 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
JOHN N. GARNER RANCH WELL #: 1 RRCID -> 059645 COMPL. DATE 02/25/1974 TOTAL DEPTH 6935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B -17996					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -17996					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -17996					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -17996					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -17996					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B -17996					N	NO RPT					-0-

GARNER, J. N. ESTATE WELL #: 1 RRCID -> 068814 COMPL. DATE 03/12/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	222	-0-	-119	B -0-	46	1	176	3	N	-0-					-0-
11	270	N	129	-0-	-141	B -0-	45	1	84	3	N	-0-					-0-
12	85	N	85	-0-	-0-	B -0-	69	1	16	3	N	-0-					-0-
01	217	N	129	-0-	-88	B -0-	14	1	115	3	N	-0-					-0-
02	127	N	127	-0-	-0-	B -0-	93	1	34	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	B -0-					N	NO RPT					-0-

GARZA (CONSOLIDATED) 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
GARZA L. WELL #: 2 RRCID -> 163582 COMPL. DATE 05/07/1997 TOTAL DEPTH 10900 PERF. 9967 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	787	-0-	-19	B -0-	205	1	582	2	Y	-0-					-0-
11	750	N	729	-0-	-21	B -0-	229	1	500	2	Y	-0-					-0-
12	744	N	696	-0-	-48	B -0-	172	1	524	2	Y	-0-					-0-
01	775	N	748	-0-	-27	B -0-	129	1	619	2	Y	-0-					-0-
02	672	N	540	-0-	-132	B -0-	81	1	459	2	Y	-0-					-0-
03	682	N	597	-0-	-85	B -0-	91	1	506	2	Y	-0-					-0-

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
GARZA, L. WELL #: 11 RRCID -> 175958 COMPL. DATE 01/31/2000 TOTAL DEPTH 10800 PERF. 9984 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	116	-0-	-70 B	-0-	30	1	86	2	Y	-0-	1	1			-0-
11	150	N	89	-0-	-61 B	-0-	28	1	61	2	Y	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	25	1	76	2	Y	-0-					-0-
01	124	N	73	-0-	-51 B	-0-	13	1	60	2	Y	-0-					-0-
02	84	N	59	-0-	-25 B	-0-	9	1	50	2	Y	-0-					-0-
03	93	N	57	-0-	-36 B	-0-	9	1	48	2	Y	-0-					-0-

GARZA, L. WELL #: 12 RRCID -> 177716 COMPL. DATE 09/13/2000 TOTAL DEPTH 11000 PERF. 9860 - 10527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4715	-0-	-338 B	-0-	1226	1	3489	2	Y	-0-					10
11	4890	X	2479	-0-	-2411 B	-0-	778	1	1701	2	Y	-0-					10
12	5053	X	4695	-0-	-358 B	-0-	1159	1	3536	2	Y	-0-					10
01	4712	X	4639	-0-	-73 B	-0-	802	1	3837	2	Y	-0-					10
02	4256	X	3170	-0-	-1086 B	-0-	477	1	2693	2	Y	-0-					10
03	4712	X	2861	-0-	-1851 B	-0-	436	1	2425	2	Y	-0-					10

GARZA, L. WELL #: 13 RRCID -> 178137 COMPL. DATE 09/14/2000 TOTAL DEPTH 10602 PERF. 9850 - 10374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0- B	-0-	78	1	221	2	Y	1	3	1			2
							1	9									
11	1440	N	551	-0-	-889 B	-0-	173	1	378	2	Y	-0-					2
12	1957	N	1957	-0-	-0- B	-0-	483	1	1474	2	Y	-0-					2
01	2700	N	2700	-0-	-0- B	-0-	467	1	2233	2	Y	-0-					2
02	2000	N	2000	-0-	-0- B	-0-	301	1	1699	2	Y	-0-					2
03	1488	N	1148	-0-	-340 B	-0-	175	1	973	2	Y	-0-					2

GARZA, L. WELL #: 15 RRCID -> 184553 COMPL. DATE 04/07/2001 TOTAL DEPTH 10650 PERF. 9874 - 9951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1038	-0-	-171 B	-0-	270	1	768	2	Y	-0-	8	1			-0-
11	1211	N	1211	-0-	-0- B	-0-	380	1	831	2	Y	-0-					-0-
12	1147	N	1105	-0-	-42 B	-0-	273	1	832	2	Y	-0-					-0-
01	1327	N	1327	-0-	-0- B	-0-	229	1	1098	2	Y	-0-					-0-
02	1321	N	1321	-0-	-0- B	-0-	199	1	1122	2	Y	-0-					-0-
03	1510	N	1510	-0-	-0- B	-0-	230	1	1280	2	Y	-0-					-0-

GARZA, L. WELL #: 16 RRCID -> 185104 COMPL. DATE 11/02/2001 TOTAL DEPTH 10950 PERF.10043 - 10080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0- B	-0-	179	1	510	2	Y	-0-					8
11	690	N	682	-0-	-8 B	-0-	214	1	468	2	Y	-0-					8
12	620	N	584	-0-	-36 B	-0-	144	1	440	2	Y	-0-					8
01	717	N	717	-0-	-0- B	-0-	124	1	593	2	Y	-0-					8
02	649	N	649	-0-	-0- B	-0-	98	1	551	2	Y	-0-					8
03	648	N	648	-0-	-0- B	-0-	99	1	549	2	Y	-0-					8

GARZA, L. WELL #: 18 RRCID -> 185406 COMPL. DATE 11/10/2001 TOTAL DEPTH 11300 PERF.10527 - 10554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		386	-0-	386 B	386	100	1	286	2	Y	-0-	1	1			-0-
11	0		367	-0-	367 B	753	115	1	252	2	Y	-0-					-0-
12	0		432	-0-	432 B	1185	107	1	325	2	Y	-0-					-0-
01	1600	N	415	-0-	-1185 B	-0-	72	1	343	2	Y	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	56	1	316	2	Y	-0-					-0-
03	434	N	414	-0-	-20 B	-0-	63	1	351	2	Y	-0-					-0-

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

GARZA, L. WELL #: 17 RRCID -> 186016 COMPL. DATE 12/10/2001 TOTAL DEPTH 11000 PERF.10054 - 10074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	B	-0-	54	1	153	2	Y	-0-					-0-
11	191	N	191	-0-	-0-	B	-0-	60	1	131	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	58	1	177	2	Y	-0-					-0-
01	217	N	155	-0-	-62	B	-0-	27	1	128	2	Y	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	23	1	131	2	Y	-0-					-0-
03	248	N	242	-0-	-6	B	-0-	37	1	205	2	Y	-0-					-0-

GARZA, L. WELL #: 20 RRCID -> 186991 COMPL. DATE 01/10/2002 TOTAL DEPTH 10400 PERF.10164 - 10200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	B	-0-	115	1	327	2	Y	-0-					-0-
11	453	N	453	-0-	-0-	B	-0-	142	1	311	2	Y	-0-					-0-
12	572	N	572	-0-	-0-	B	-0-	141	1	431	2	Y	-0-					-0-
01	653	N	653	-0-	-0-	B	-0-	113	1	540	2	Y	-0-					-0-
02	611	N	611	-0-	-0-	B	-0-	92	1	519	2	Y	-0-					-0-
03	585	N	585	-0-	-0-	B	-0-	89	1	496	2	Y	-0-					-0-

GARZA, L. WELL #: 21 RRCID -> 187934 COMPL. DATE 02/27/2002 TOTAL DEPTH 10405 PERF. 9942 - 9977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274	B	-4455	71	1	203	2	Y	-0-					-0-
11	0		273	-0-	273	B	-4182	86	1	187	2	Y	-0-					-0-
12	0		388	-0-	388	B	-3794	96	1	292	2	Y	-0-					-0-
01	279	N	290	-0-	11	B	-3783	50	1	240	2	Y	-0-					-0-
02	252	N	227	-0-	-25	B	-3783	34	1	193	2	Y	-0-					-0-
03	403	N	201	-0-	-202	B	-3783	31	1	170	2	Y	-0-					-0-

GARZA, L. WELL #: 23 RRCID -> 191890 COMPL. DATE 06/04/2003 TOTAL DEPTH 10650 PERF. 9983 - 10442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-	324	B	324	84	1	240	2	Y	-0-	1	1			-0-
11	0		341	-0-	341	B	665	107	1	234	2	Y	-0-					-0-
12	0		564	-0-	564	B	1229	139	1	425	2	Y	-0-					-0-
01	1757	N	528	-0-	-1229	B	-0-	91	1	437	2	Y	-0-					-0-
02	464	N	464	-0-	-0-	B	-0-	70	1	394	2	Y	-0-					-0-
03	496	N	428	-0-	-68	B	-0-	65	1	363	2	Y	-0-					-0-

GARZA, L. WELL #: 26 RRCID -> 195216 COMPL. DATE 05/31/2003 TOTAL DEPTH 13000 PERF.10333 - 10360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	B	-0-	44	1	125	2	Y	-0-					-0-
11	210	N	178	-0-	-32	B	-0-	56	1	122	2	Y	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	47	1	143	2	Y	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	32	1	155	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	27	1	150	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	B	-0-	29	1	159	2	Y	-0-					-0-

GARZA, L. WELL #: 24 RRCID -> 195383 COMPL. DATE 04/02/2003 TOTAL DEPTH 13036 PERF. 9974 - 12883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2521	-0-	-21	B	-0-	655	1	1866	2	Y	-0-					-0-
11	2520	N	2297	-0-	-223	B	-0-	721	1	1576	2	Y	-0-					-0-
12	2635	N	2372	-0-	-263	B	-0-	586	1	1786	2	Y	-0-					-0-
01	2511	N	2350	-0-	-161	B	-0-	406	1	1944	2	Y	-0-					-0-
02	2219	N	2219	-0-	-0-	B	-0-	334	1	1885	2	Y	-0-					-0-
03	2387	N	2369	-0-	-18	B	-0-	361	1	2008	2	Y	-0-					-0-

GARZA, L. WELL #: 25 RRCID -> 195432 COMPL. DATE 05/26/2003 TOTAL DEPTH 12730 PERF.10533 - 12476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	B	-0-	131	1	373	2	Y	-0-					-0-
11	475	N	475	-0-	-0-	B	-0-	149	1	326	2	Y	-0-					-0-
12	665	N	665	-0-	-0-	B	-0-	164	1	501	2	Y	-0-					-0-
01	542	N	542	-0-	-0-	B	-0-	94	1	448	2	Y	-0-					-0-
02	491	N	491	-0-	-0-	B	-0-	74	1	417	2	Y	-0-					-0-
03	589	N	544	-0-	-45	B	-0-	83	1	461	2	Y	-0-					-0-

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
GARZA, L. WELL #: 29 RRCID -> 197452 COMPL. DATE 10/01/2003 TOTAL DEPTH 11600 PERF.10485 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GARZA, L. WELL #: 30 RRCID -> 199535 COMPL. DATE 01/08/2004 TOTAL DEPTH 11600 PERF.10660 - 11284

10	1085	N	1078	-0-	-7	B	-0-	280	1	798	2	Y	-0-	4	1			-0-
11	1050	N	796	-0-	-254	B	-0-	250	1	546	2	Y	-0-					-0-
12	1371	N	1371	-0-	-0-	B	-0-	339	1	1032	2	Y	-0-					-0-
01	4774	X	4774	-0-	-0-	B	-0-	825	1	3949	2	Y	-0-					-0-
02	2447	N	2447	-0-	-0-	B	-0-	368	1	2079	2	Y	-0-					-0-
03	2801	N	2801	-0-	-0-	B	-0-	427	1	2374	2	Y	-0-					-0-

GARZA, L WELL #: 33 RRCID -> 206489 COMPL. DATE 08/31/2004 TOTAL DEPTH 11750 PERF.10680 - 10946

10	0		468	-0-	468	B	-30874	122	1	346	2	Y	-0-	1	1			-0-
11	0		441	-0-	441	B	-30433	138	1	303	2	Y	-0-					-0-
12	0		452	-0-	452	B	-29981	112	1	340	2	Y	-0-					-0-
01	465	N	474	-0-	9	B	-29972	82	1	392	2	Y	-0-					-0-
02	420	N	432	-0-	12	B	-29960	65	1	367	2	Y	-0-					-0-
03	465	N	474	-0-	9	B	-29951	72	1	402	2	Y	-0-					-0-

GARZA, L WELL #: 35 RRCID -> 207400 COMPL. DATE 01/08/2005 TOTAL DEPTH 11700 PERF.10687 - 11288

10	2294	N	2294	-0-	-0-	B	-0-	592	1	1684	2	Y	16	73	1			16
								18	9									
11	2310	X	2310	-0-	-0-	B	-0-	725	1	1585	2	Y	-0-					16
12	2139	X	1386	-0-	-753	B	-0-	342	1	1044	2	Y	-0-					16
01	3682	X	3682	-0-	-0-	B	-0-	636	1	3046	2	Y	-0-					16
02	1932	X	1503	-0-	-429	B	-0-	226	1	1277	2	Y	-0-					16
03	2139	X	1838	-0-	-301	B	-0-	280	1	1558	2	Y	-0-					16

GARZA, L WELL #: 34 RRCID -> 208680 COMPL. DATE 02/01/2005 TOTAL DEPTH 11600 PERF.10655 - 10694

10	744	N	719	-0-	-25	B	-0-	187	1	532	2	Y	-0-	2	1			-0-
11	750	N	704	-0-	-46	B	-0-	221	1	483	2	Y	-0-					-0-
12	744	N	454	-0-	-290	B	-0-	112	1	342	2	Y	-0-					-0-
01	713	N	-0-	-0-	-713	B	-0-					Y	-0-					-0-
02	644	N	481	-0-	-163	B	-0-	72	1	409	2	Y	-0-					-0-
03	591	N	591	-0-	-0-	B	-0-	90	1	501	2	Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. 253162
JOHN GARNER RANCH WELL #: 5H RRCID -> 262502 COMPL. DATE 08/09/2011 TOTAL DEPTH 9438 PERF. 9331 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3556	-0-	3556	3556	3260	2	296	9	Y	269	318	1			213
11	DLQ G-10		3253	-0-	3253	6809	62	1	2918	2	Y	248	224	1			237
							273	9									
12	DLQ G-10		2280	-0-	2280	9089	47	1	1881	2	Y	320	397	1			160
							352	9									
01	DLQ G-10		2823	-0-	2823	11912	63	1	2525	2	Y	214	310	1			64
							235	9									
02	14017	X	2105	-0-	-11912	-0-	99	1	1848	2	Y	144	175	1			33
							158	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

JOHN GARNER RANCH WELL #: 3H RRCID -> 262738 COMPL. DATE 08/09/2011 TOTAL DEPTH 9441 PERF. 9479 - 15556

10	DLQ G-10		5047	-0-	5047	5078	4821	2	226	9	Y	205	236	1			158
11	DLQ G-10		2266	-0-	2266	7344	43	1	2041	2	Y	165	157	1			166
							182	9									
12	DLQ G-10		2100	-0-	2100	9444	42	1	1689	2	Y	335	357	1			144
							369	9									
01	DLQ G-10		2328	-0-	2328	11772	53	1	2092	2	Y	166	257	1			53
							183	9									
02	13800	X	2028	-0-	-11772	-0-	95	1	1772	2	Y	146	168	1			31
							161	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

JOHN GARNER RANCH WELL #: 4H RRCID -> 268687 COMPL. DATE 08/12/2011 TOTAL DEPTH 8803 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSETTA RESOURCES OPERATING LP 728883
GATES 05-D WELL #: 7015 RRCID -> 257970 COMPL. DATE 10/02/2010 TOTAL DEPTH 8449 PERF. 9067 - 14012

10	DLQ G-10		5024	-0-	5024	5024	155	1	4506	3	Y	330	342	1			17
							363	9									
11	DLQ G-10		4929	-0-	4929	9953	53	1	4603	3	Y	248	247	1			18
							273	9									
12	DLQ G-10		5502	-0-	5502	15455	360	1	4795	3	Y	315	314	1			19
							347	9									
01	21106	X	5651	-0-	-15455	-0-	545	1	4715	3	Y	355	346	1			28
							391	9									
*02	6152	X	6152	-0-	-0-	-0-	925	1	4908	3	Y	290	247	1			71
							319	9									
*03	7793	X	7793	-0-	-0-	-0-	1245	1	6206	3	Y	311	369	1			13
							342	9									

GATES 05-D WELL #: 319 RRCID -> 258655 COMPL. DATE 05/08/2010 TOTAL DEPTH 8582 PERF. 9153 - 14036

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 419 RRCID -> 258921 COMPL. DATE 02/17/2010 TOTAL DEPTH 8433 PERF. 9221 - 12932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 606A RRCID -> 258922 COMPL. DATE 04/06/2010 TOTAL DEPTH 8337 PERF. 8905 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 707A RRCID -> 258923 COMPL. DATE 04/19/2010 TOTAL DEPTH 8425 PERF. 9057 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	3776	-0-	3776	3776	114 334	1 9	3328	3	Y	304	298	1			14
11	DLQ	G-10	3690	-0-	3690	7466	39 251	1 9	3400	3	Y	228	225	1			17
12	DLQ	G-10	4127	-0-	4127	11593	266 319	1 9	3542	3	Y	290	289	1			18
01	15838	X	4245	-0-	-11593	-0-	403 359	1 9	3483	3	Y	326	317	1			27
02	3176	X	3176	-0-	-0-	-0-	457 293	1 9	2426	3	Y	266	227	1			66
03	3997	X	3997	-0-	-0-	-0-	615 314	1 9	3068	3	Y	285	338	1			12

GATES 05D WELL #: 1287 RRCID -> 258924 COMPL. DATE 02/22/2010 TOTAL DEPTH 8187 PERF. 8726 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 102 RRCID -> 258925 COMPL. DATE 06/24/2010 TOTAL DEPTH 8484 PERF. 8981 - 13444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	4244	-0-	4244	4244	133 87	1 9	4024	3	Y	79	81	1			5
11	DLQ	G-10	3940	-0-	3940	8184	37 67	1 9	3836	3	Y	61	60	1			6
12	DLQ	G-10	3957	-0-	3957	12141	262 95	1 9	3600	3	Y	86	85	1			7
01	16037	X	3896	-0-	-12141	-0-	396 101	1 9	3399	3	Y	92	90	1			9
02	1799	X	1799	-0-	-0-	-0-	270 110	1 9	1419	3	Y	100	83	1			26
03	4247	X	2336	-0-	-1911	-0-	376 106	1 9	1854	3	Y	96	116	1			5

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 1001 RRCID -> 259226 COMPL. DATE 02/20/2011 TOTAL DEPTH 8446 PERF. 8810 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3529	-0-	3529	3529	109	1	3348	3	Y	65	62	1			3
							72	9									
11	DLQ G-10		3111	-0-	3111	6640	27	1	3029	3	Y	50	49	1			4
							55	9									
12	DLQ G-10		2627	-0-	2627	9267	171	1	2394	3	Y	56	57	1			3
							62	9									
01	12974	X	3707	-0-	-9267	-0-	379	1	3260	3	Y	62	61	1			4
							68	9									
02	3897	X	3897	-0-	-0-	-0-	593	1	3128	3	Y	160	128	1			36
							176	9									
*03	4122	X	4122	-0-	-0-	-0-	664	1	3291	3	Y	152	182	1			7
							167	9									

GATES 09 ROSE A BVP WELL #: 1 RRCID -> 259366 COMPL. DATE 08/12/2010 TOTAL DEPTH 8869 PERF. 9391 - 14332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10613	-0-	10613	20011	327	1	10031	3	Y	232	237	1			12
							255	9									
11	DLQ G-10		9138	-0-	9138	29149	80	1	8868	3	Y	173	172	1			13
							190	9									
12	DLQ G-10		7728	-0-	7728	36877	501	1	7011	3	Y	196	197	1			12
							216	9									
01	56477	X	19600	-0-	-36877	-0-	2016	1	17345	3	Y	217	212	1			17
							239	9									
02	18062	X	18062	-0-	-0-	-0-	2843	1	15007	3	Y	193	164	1			46
							212	9									
03	19461	X	19461	-0-	-0-	-0-	3237	1	16042	3	Y	165	205	1			6
							182	9									

GATES 09 ROSE B WELL #: 2023 RRCID -> 259374 COMPL. DATE 01/30/2018 TOTAL DEPTH 8588 PERF. 9122 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		31	-0-	31	31	1	1	30	3	Y	-0-					-0-
11	DLQ G-10		31	-0-	31	62	31	3			Y	-0-					-0-
12	DLQ G-10		28	-0-	28	90	2	1	26	3	Y	-0-					-0-
01	122	N	32	-0-	-90	-0-	3	1	29	3	Y	-0-					-0-
02	2800	N	5660	-0-	2860	2860	860	1	4573	3	Y	206	161	1			45
							227	9									
03	3100	N	6083	-0-	2983	5843	980	1	4891	3	Y	193	230	1			8
							212	9									

GATES 09 ROSE B WELL #: 101 RRCID -> 259430 COMPL. DATE 01/07/2011 TOTAL DEPTH 8512 PERF. 8866 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2871	-0-	2871	2871	87	1	2624	3	Y	145	149	1			8
							160	9									
11	DLQ G-10		2647	-0-	2647	5518	24	1	2501	3	Y	111	110	1			9
							122	9									
12	DLQ G-10		2691	-0-	2691	8209	171	1	2347	3	Y	157	156	1			10
							173	9									
01	10867	X	2658	-0-	-8209	-0-	258	1	2216	3	Y	167	163	1			14
							184	9									
02	2684	X	2684	-0-	-0-	-0-	412	1	2162	3	Y	100	88	1			26
							110	9									
03	3503	X	3503	-0-	-0-	-0-	572	1	2825	3	Y	96	117	1			5
							106	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 5711 RRCID -> 259446 COMPL. DATE 02/06/2011 TOTAL DEPTH 8375 PERF. 8833 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3211	-0-	3211	3211	95	1	2911	3	Y	186	184	1			10
							205	9									
11	DLQ G-10		2749	-0-	2749	5960	23	1	2573	3	Y	139	138	1			11
							153	9									
12	DLQ G-10		2352	-0-	2352	8312	145	1	2034	3	Y	157	157	1			11
							173	9									
01	11594	X	3282	-0-	-8312	-0-	322	1	2769	3	Y	174	170	1			15
							191	9									
*02	3882	X	3882	-0-	-0-	-0-	573	1	3022	3	Y	261	214	1			62
							287	9									
*03	4095	X	4095	-0-	-0-	-0-	642	1	3180	3	Y	248	298	1			12
							273	9									

GATES 05D WELL #: 2020 RRCID -> 259472 COMPL. DATE 11/23/2010 TOTAL DEPTH 8564 PERF. 9259 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1752	-0-	1752	9521	48	1	1383	3	Y	292	289	1			14
							321	9									
11	DLQ G-10		1670	-0-	1670	11191	16	1	1413	3	Y	219	217	1			16
							241	9									
12	DLQ G-10		1889	-0-	1889	13080	111	1	1472	3	Y	278	277	1			17
							306	9									
01	15039	X	1959	-0-	-13080	-0-	167	1	1448	3	Y	313	305	1			25
							344	9									
02	9910	X	9910	-0-	-0-	-0-	1527	1	8101	3	Y	256	218	1			63
							282	9									
03	12600	X	12600	-0-	-0-	-0-	2055	1	10244	3	Y	274	325	1			12
							301	9									

GATES 05-D WELL #: 6012 RRCID -> 259634 COMPL. DATE 06/12/2010 TOTAL DEPTH 8386 PERF. 8862 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2441	-0-	2441	2441	74	1	2314	3	Y	48	50	1			3
							53	9									
11	DLQ G-10		2161	-0-	2161	4602	18	1	2066	3	Y	70	68	1			5
							77	9									
12	DLQ G-10		1906	-0-	1906	6508	120	1	1698	3	Y	80	80	1			5
							88	9									
01	8769	X	2261	-0-	-6508	-0-	226	1	1932	3	Y	94	91	1			8
							103	9									
*02	1232	X	1232	-0-	-0-	-0-	193	1	1027	3	Y	11	14	1			5
							12	9									
03	2449	X	1330	-0-	-1119	-0-	220	1	1099	3	Y	10	15	1			1
							11	9									

GATES 09 ROSE B WELL #: 2024 RRCID -> 259695 COMPL. DATE 03/18/2016 TOTAL DEPTH 8773 PERF. 9355 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 1023 RRCID -> 260275 COMPL. DATE 05/14/2010 TOTAL DEPTH 8603 PERF. 9115 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6352	-0-		6352	6352	196	1	6100	3	Y	51	53	1			2
								56	9									
11	DLQ G-10		6696	-0-		6696	13048	57	1	6587	3	Y	47	46	1			3
								52	9									
12	DLQ G-10		5856	-0-		5856	18904	383	1	5414	3	Y	54	54	1			3
								59	9									
01	25855	X	6951	-0-		-18904	-0-	720	1	6161	3	Y	64	62	1			5
								70	9									
02	6312	X	6312	-0-		-0-	-0-	989	1	5262	3	Y	55	47	1			13
								61	9									
03	6811	X	6811	-0-		-0-	-0-	1127	1	5627	3	Y	52	63	1			2
								57	9									

GATES 05D WELL #: 68 RRCID -> 260433 COMPL. DATE 11/07/2010 TOTAL DEPTH 8381 PERF. 9007 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7542	-0-		7542	7542	222	1	6477	3	Y	766	805	1			41
								843	9									
11	DLQ G-10		7324	-0-		7324	14866	76	1	6617	3	Y	574	572	1			43
								631	9									
12	DLQ G-10		5545	-0-		5545	20411	367	1	4878	3	Y	273	297	1			19
								300	9									
01	26101	X	5690	-0-		-20411	-0-	555	1	4797	3	Y	307	301	1			25
								338	9									
02	7023	X	7023	-0-		-0-	-0-	1033	1	5480	3	Y	464	380	1			109
								510	9									
03	8867	X	8867	-0-		-0-	-0-	1390	1	6929	3	Y	498	585	1			22
								548	9									

GATES 05-D WELL #: 108A RRCID -> 261175 COMPL. DATE 03/03/2011 TOTAL DEPTH 8428 PERF. 8969 - 14162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5997	-0-		5997	5997	187	1	5460	3	Y	318	334	1			17
								350	9									
11	DLQ G-10		5904	-0-		5904	11901	64	1	5578	3	Y	238	237	1			18
								262	9									
12	DLQ G-10		6581	-0-		6581	18482	437	1	5811	3	Y	303	302	1			19
								333	9									
01	25233	X	6751	-0-		-18482	-0-	661	1	5715	3	Y	341	333	1			27
								375	9									
02	5035	X	5035	-0-		-0-	-0-	750	1	3979	3	Y	278	237	1			68
								306	9									
03	6370	X	6370	-0-		-0-	-0-	1009	1	5032	3	Y	299	355	1			13
								329	9									

GATES 09 ROSE A BVP WELL #: 3 RRCID -> 261690 COMPL. DATE 12/02/2010 TOTAL DEPTH 8535 PERF. 9066 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-		-0-	-0-					Y	45	70	1			5
11	DLQ G-10		-0-	-0-		-0-	-0-					Y	35	37	1			3
12	DLQ G-10		-0-	-0-		-0-	-0-					Y	39	39	1			3
01	0	X	-0-	-0-		-0-	-0-					Y	43	42	1			4
02	8885	X	8885	-0-		-0-	-0-	1384	1	7302	3	Y	181	144	1			41
								199	9									
03	10574	X	10574	-0-		-0-	-0-	1744	1	8642	3	Y	171	204	1			7
								188	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 208A RRCID -> 261699 COMPL. DATE 03/06/2011 TOTAL DEPTH 8458 PERF. 8928 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4774	-0-	4774	4774	157	1	4578	3	Y	35	36	1			3
							39	9									
11	DLQ G-10		4759	-0-	4759	9533	53	1	4676	3	Y	27	27	1			3
							30	9									
12	DLQ G-10		5274	-0-	5274	14807	366	1	4871	3	Y	34	34	1			3
							37	9									
01	20194	X	5387	-0-	-14807	-0-	554	1	4791	3	Y	38	37	1			4
							42	9									
02	1167	X	1167	-0-	-0-	-0-	180	1	953	3	Y	31	26	1			9
							34	9									
03	4929	X	1483	-0-	-3446	-0-	242	1	1205	3	Y	33	39	1			3
							36	9									

GATES 09 ROSE A BVP WELL #: 2 RRCID -> 261736 COMPL. DATE 05/13/2010 TOTAL DEPTH 8561 PERF. 8967 - 14122

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 10 ROSE A WELL #: 1003 RRCID -> 262527 COMPL. DATE 03/29/2011 TOTAL DEPTH 8470 PERF. 8845 - 14350

10	DLQ G-10		9809	-0-	9809	9809	305	1	9354	3	Y	136	140	1			6
							150	9									
11	DLQ G-10		8652	-0-	8652	18461	76	1	8462	3	Y	104	104	1			6
							114	9									
12	DLQ G-10		7297	-0-	7297	25758	478	1	6690	3	Y	117	118	1			5
							129	9									
01	36066	X	10308	-0-	-25758	-0-	1058	1	9107	3	Y	130	127	1			8
							143	9									
02	5161	X	5161	-0-	-0-	-0-	783	1	4135	3	Y	221	180	1			49
							243	9									
03	9858	X	5459	-0-	-4399	-0-	878	1	4351	3	Y	209	251	1			8
							230	9									

GATES 05-D WELL #: 407 RRCID -> 262528 COMPL. DATE 05/05/2011 TOTAL DEPTH 8359 PERF. 9078 - 13911

10	DLQ G-10		2650	-0-	2650	2650	62	1	1936	3	Y	593	579	1			29
							652	9									
11	DLQ G-10		2665	-0-	2665	5315	19	1	2262	3	Y	349	351	1			27
							384	9									
12	DLQ G-10		2431	-0-	2431	7746	131	1	1860	3	Y	400	401	1			26
							440	9									
01	11328	X	3582	-0-	-7746	-0-	328	1	2807	3	Y	406	398	1			34
							447	9									
02	2594	X	2594	-0-	-0-	-0-	340	1	1807	3	Y	406	341	1			99
							447	9									
03	2739	X	2739	-0-	-0-	-0-	387	1	1933	3	Y	381	462	1			17
							419	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 201 RRCID -> 262529 COMPL. DATE 04/17/2011 TOTAL DEPTH 8470 PERF. 9073 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4121	-0-	4121	4121	131	1	3937	3	Y	48	50	1			2
							53	9									
11	DLQ G-10		3831	-0-	3831	7952	36	1	3754	3	Y	37	37	1			2
							41	9									
12	DLQ G-10		3836	-0-	3836	11788	256	1	3523	3	Y	52	51	1			3
							57	9									
01	15564	X	3776	-0-	-11788	-0-	388	1	3326	3	Y	56	54	1			5
							62	9									
02	4034	X	4034	-0-	-0-	-0-	634	1	3327	3	Y	66	55	1			16
							73	9									
03	5299	X	5299	-0-	-0-	-0-	881	1	4348	3	Y	64	77	1			2
							70	9									

GATES 05D WELL #: 706A RRCID -> 262530 COMPL. DATE 05/18/2011 TOTAL DEPTH 8327 PERF. 8984 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1440	-0-	1440	1440	45	1	1395	3	Y	-0-					-0-
11	DLQ G-10		1470	-0-	1470	2910	13	1	1457	3	Y	-0-					-0-
12	DLQ G-10		1283	-0-	1283	4193	85	1	1198	3	Y	-0-					-0-
01	5870	X	1677	-0-	-4193	-0-	167	1	1427	3	Y	75	69	1			6
							83	9									
02	2800	N	3491	-0-	691	691	513	1	2729	3	Y	226	181	1			51
							249	9									
03	3100	N	3735	-0-	635	1326	584	1	2918	3	Y	212	254	1			10
							233	9									

GATES 05-D WELL #: 507 RRCID -> 262532 COMPL. DATE 05/05/2011 TOTAL DEPTH 8356 PERF. 8985 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		52	-0-	52	52	2	3	50	9	Y	45	54	1			3
11	DLQ G-10		1631	-0-	1631	1683	12	1	1453	3	Y	151	143	1			11
							166	9									
12	DLQ G-10		1469	-0-	1469	3152	84	1	1195	3	Y	173	173	1			11
							190	9									
01	4894	X	1742	-0-	-3152	-0-	159	1	1360	3	Y	203	198	1			16
							223	9									
02	1573	N	1573	-0-	-0-	-0-	218	1	1161	3	Y	176	149	1			43
							194	9									
03	1672	N	1672	-0-	-0-	-0-	249	1	1241	3	Y	165	201	1			7
							182	9									

GATES 05-D WELL #: 607 RRCID -> 262533 COMPL. DATE 05/05/2011 TOTAL DEPTH 8360 PERF. 8977 - 14141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2277	-0-	2277	2277	60	1	1874	3	Y	312	297	1			15
							343	9									
11	DLQ G-10		2286	-0-	2286	4563	17	1	1959	3	Y	282	275	1			22
							310	9									
12	DLQ G-10		2080	-0-	2080	6643	114	1	1610	3	Y	324	324	1			22
							356	9									
01	9107	X	2464	-0-	-6643	-0-	214	1	1832	3	Y	380	370	1			32
							418	9									
02	2800	N	3150	-0-	350	350	441	1	2347	3	Y	329	279	1			82
							362	9									
03	3100	N	3351	-0-	251	601	503	1	2509	3	Y	308	375	1			15
							339	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 301 RRCID -> 262595 COMPL. DATE 06/03/2011 TOTAL DEPTH 8492 PERF. 9175 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3118	-0-	3118	3118	97	1	2919	3	Y	93	96	1			5
							102	9									
11	DLQ G-10		2889	-0-	2889	6007	27	1	2783	3	Y	72	71	1			6
							79	9									
12	DLQ G-10		2913	-0-	2913	8920	190	1	2612	3	Y	101	101	1			6
							111	9									
01	11793	X	2873	-0-	-8920	-0-	288	1	2466	3	Y	108	106	1			8
							119	9									
02	3773	X	3773	-0-	-0-	-0-	592	1	3108	3	Y	66	58	1			16
							73	9									
03	4955	X	4955	-0-	-0-	-0-	823	1	4062	3	Y	64	78	1			4
							70	9									

GATES 09 ROSE B WELL #: 501 RRCID -> 262597 COMPL. DATE 06/04/2011 TOTAL DEPTH 8504 PERF. 9035 - 14246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5722	-0-	5722	5722	183	1	5524	3	Y	14	15	1			-0-
							15	9									
11	DLQ G-10		5328	-0-	5328	11050	51	1	5265	3	Y	11	11	1			-0-
							12	9									
12	DLQ G-10		5317	-0-	5317	16367	359	1	4941	3	Y	15	15	1			-0-
							17	9									
01	21594	X	5227	-0-	-16367	-0-	544	1	4665	3	Y	16	16	1			-0-
							18	9									
02	2405	X	2405	-0-	-0-	-0-	373	1	1959	3	Y	66	52	1			14
							73	9									
03	5735	X	3150	-0-	-2585	-0-	519	1	2561	3	Y	64	77	1			1
							70	9									

GATES 05-D WELL #: 8015 RRCID -> 262754 COMPL. DATE 02/14/2011 TOTAL DEPTH 8458 PERF. 8934 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2179	-0-	2179	2179	45	1	1400	3	Y	667	692	1			35
							734	9									
11	DLQ G-10		1419	-0-	1419	3598	11	1	1322	3	Y	78	104	1			9
							86	9									
12	DLQ G-10		5158	-0-	5158	8756	339	1	4800	3	Y	17	24	1			2
							19	9									
01	12892	X	4136	-0-	-8756	-0-	431	1	3685	3	Y	18	18	1			2
							20	9									
*02	1355	X	1355	-0-	-0-	-0-	199	1	1056	3	Y	91	72	1			21
							100	9									
03	1891	X	1450	-0-	-441	-0-	226	1	1130	3	Y	85	102	1			4
							94	9									

GATES 09 ROSE B WELL #: 401 RRCID -> 263142 COMPL. DATE 06/03/2011 TOTAL DEPTH 8481 PERF. 9465 - 14099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		163	-0-	163	163	2	1	48	3	Y	103	106	1			5
							113	9									
11	DLQ G-10		133	-0-	133	296	45	3	88	9	Y	80	79	1			6
12	DLQ G-10		168	-0-	168	464	3	1	42	3	Y	112	111	1			7
							123	9									
01	641	X	177	-0-	-464	-0-	5	1	40	3	Y	120	118	1			9
							132	9									
02	1440	X	1440	-0-	-0-	-0-	219	1	1148	3	Y	66	58	1			17
							73	9									
03	1875	X	1875	-0-	-0-	-0-	304	1	1501	3	Y	64	79	1			3
							70	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 5741 RRCID -> 263143 COMPL. DATE 06/29/2011 TOTAL DEPTH 8485 PERF. 8908 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2095	-0-	2095	2095	63	1	1930	3	Y	93	95	1			5
							102	9									
11	DLQ G-10		1797	-0-	1797	3892	15	1	1706	3	Y	69	69	1			5
							76	9									
12	DLQ G-10		1531	-0-	1531	5423	96	1	1349	3	Y	78	79	1			4
							86	9									
01	2300	N	2145	-0-	-155	5268	213	1	1836	3	Y	87	85	1			6
							96	9									
*02	2800	N	1300	-0-	-1500	3768	201	1	1059	3	Y	36	33	1			9
							40	9									
*03	3100	N	1518	-0-	-1582	2186	248	1	1228	3	Y	38	46	1			2
							42	9									

GATES 09 ROSE A BVP WELL #: 7 RRCID -> 263145 COMPL. DATE 07/17/2011 TOTAL DEPTH 8536 PERF. 9020 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		229	-0-	229	229	7	1	222	3	Y	-0-	3	1			-0-
11	DLQ G-10		198	-0-	198	427	2	1	196	3	Y	-0-					-0-
12	DLQ G-10		167	-0-	167	594	11	1	156	3	Y	-0-					-0-
01	1022	N	428	-0-	-594	-0-	44	1	384	3	Y	-0-					-0-
02	2800	N	10364	-0-	7564	7564	1616	1	8527	3	Y	201	157	1			44
							221	9									
03	19902	X	12338	-0-	-7564	-0-	2037	1	10092	3	Y	190	226	1			8
							209	9									

GATES 09 ROSE A BVP WELL #: 8 RRCID -> 263146 COMPL. DATE 07/17/2011 TOTAL DEPTH 8550 PERF. 8993 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1987	-0-	1987	1987	63	1	1924	3	Y	-0-	2	1			-0-
11	DLQ G-10		1716	-0-	1716	3703	15	1	1701	3	Y	-0-					-0-
12	DLQ G-10		1441	-0-	1441	5144	96	1	1345	3	Y	-0-					-0-
01	8859	X	3715	-0-	-5144	-0-	387	1	3328	3	Y	-0-					-0-
02	17646	X	17646	-0-	-0-	-0-	2767	1	14603	3	Y	251	196	1			55
							276	9									
03	21812	X	21812	-0-	-0-	-0-	3617	1	17922	3	Y	248	292	1			11
							273	9									

GATES 09 ROSE A BVP WELL #: 9 RRCID -> 263147 COMPL. DATE 07/17/2011 TOTAL DEPTH 8534 PERF. 9096 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2373	-0-	2373	2373	75	1	2298	3	Y	-0-	39	1			-0-
11	DLQ G-10		2050	-0-	2050	4423	18	1	2032	3	Y	-0-					-0-
12	DLQ G-10		1721	-0-	1721	6144	115	1	1606	3	Y	-0-					-0-
01	10580	X	4436	-0-	-6144	-0-	462	1	3974	3	Y	-0-					-0-
02	8273	X	8273	-0-	-0-	-0-	1272	1	6714	3	Y	261	204	1			57
							287	9									
03	9823	X	9823	-0-	-0-	-0-	1604	1	7946	3	Y	248	294	1			11
							273	9									

GATES 10 ROSE A WELL #: 1004 RRCID -> 263148 COMPL. DATE 08/03/2011 TOTAL DEPTH 8393 PERF. 8870 - 13637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		848	-0-	848	848	25	1	761	3	Y	56	56	1			3
							62	9									
11	DLQ G-10		4230	-0-	4230	5078	38	1	4152	3	Y	36	36	1			3
							40	9									
12	DLQ G-10		3681	-0-	3681	8759	243	1	3393	3	Y	41	42	1			2
							45	9									
01	13964	X	5205	-0-	-8759	-0-	537	1	4617	3	Y	46	45	1			3
							51	9									
02	2730	X	2730	-0-	-0-	-0-	407	1	2147	3	Y	160	127	1			36
							176	9									
03	4371	X	2883	-0-	-1488	-0-	456	1	2260	3	Y	152	182	1			7
							167	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 6 RRCID -> 263261 COMPL. DATE 08/27/2011 TOTAL DEPTH 8528 PERF. 9074 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8141	-0-	8141	8141	253	1	7770	3	Y	107	110	1			5
							118	9									
11	DLQ G-10		3032	-0-	3032	11173	26	1	2930	3	Y	69	69	1			5
							76	9									
12	DLQ G-10		2568	-0-	2568	13741	166	1	2316	3	Y	78	79	1			4
							86	9									
01	20233	X	6492	-0-	-13741	-0-	666	1	5730	3	Y	87	85	1			6
							96	9									
02	7711	X	7711	-0-	-0-	-0-	1207	1	6372	3	Y	120	99	1			27
							132	9									
03	9187	X	9187	-0-	-0-	-0-	1522	1	7540	3	Y	114	137	1			5
							125	9									

GATES 09 ROSE A BVP WELL #: 4 RRCID -> 263278 COMPL. DATE 08/24/2011 TOTAL DEPTH 8516 PERF. 9064 - 14192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2252	-0-	2252	6600	71	1	2181	3	Y	-0-					-0-
11	DLQ G-10		1880	-0-	1880	8480	17	1	1863	3	Y	-0-					-0-
12	DLQ G-10		1633	-0-	1633	10113	109	1	1524	3	Y	-0-					-0-
01	14322	X	4209	-0-	-10113	-0-	438	1	3771	3	Y	-0-					-0-
02	4469	X	4469	-0-	-0-	-0-	698	1	3686	3	Y	77	60	1			17
							85	9									
03	5521	X	5521	-0-	-0-	-0-	913	1	4524	3	Y	76	90	1			3
							84	9									

GATES 05-D WELL #: 4129 RRCID -> 264277 COMPL. DATE 10/13/2011 TOTAL DEPTH 8553 PERF. 8888 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3515	-0-	3515	3515	106	1	3271	3	Y	125	128	1			6
							138	9									
11	DLQ G-10		3021	-0-	3021	6536	26	1	2892	3	Y	94	93	1			7
							103	9									
12	DLQ G-10		2566	-0-	2566	9102	163	1	2286	3	Y	106	107	1			6
							117	9									
01	0		3603	-0-	3603	12705	362	1	3112	3	Y	117	114	1			9
							129	9									
*02	15760	X	3055	-0-	-12705	-0-	462	1	2439	3	Y	140	116	1			33
							154	9									
03	3534	X	3230	-0-	-304	-0-	518	1	2566	3	Y	133	160	1			6
							146	9									

GATES 05-D WELL #: 6129 RRCID -> 264278 COMPL. DATE 11/03/2011 TOTAL DEPTH 8251 PERF. 9104 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2672	-0-	2672	2672	79	1	2440	3	Y	139	142	1			7
							153	9									
11	DLQ G-10		2292	-0-	2292	4964	20	1	2158	3	Y	104	104	1			7
							114	9									
12	DLQ G-10		1957	-0-	1957	6921	122	1	1706	3	Y	117	118	1			6
							129	9									
01	9656	X	2735	-0-	-6921	-0-	270	1	2322	3	Y	130	127	1			9
							143	9									
*02	1731	X	1731	-0-	-0-	-0-	262	1	1383	3	Y	78	68	1			19
							86	9									
03	2697	X	1894	-0-	-803	-0-	304	1	1506	3	Y	76	93	1			3
							84	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 2026 RRCID -> 264695 COMPL. DATE 03/19/2011 TOTAL DEPTH 8793 PERF. 9154 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5135	-0-	5135	5135	158	1	4941	3	Y	33	34	1			2
							36	9									
11	DLQ G-10		5240	-0-	5240	10375	44	1	5163	3	Y	30	30	1			2
							33	9									
12	DLQ G-10		4583	-0-	4583	14958	300	1	4244	3	Y	35	35	1			2
							39	9									
01	20396	X	5438	-0-	-14958	-0-	564	1	4829	3	Y	41	40	1			3
							45	9									
02	2145	X	2145	-0-	-0-	-0-	333	1	1773	3	Y	35	30	1			8
							39	9									
03	5425	X	2311	-0-	-3114	-0-	380	1	1895	3	Y	33	40	1			-0-
							36	9									

GATES 05-D WELL #: 707 RRCID -> 264970 COMPL. DATE 10/02/2011 TOTAL DEPTH 8534 PERF.11633 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2419	-0-	2419	2419	76	1	2223	3	Y	109	110	1			6
							120	9									
11	DLQ G-10		2387	-0-	2387	4806	26	1	2271	3	Y	82	81	1			7
							90	9									
12	DLQ G-10		2657	-0-	2657	7463	178	1	2365	3	Y	104	104	1			7
							114	9									
01	10187	X	2724	-0-	-7463	-0-	269	1	2326	3	Y	117	114	1			10
							129	9									
02	2031	X	2031	-0-	-0-	-0-	305	1	1620	3	Y	96	82	1			24
							106	9									
03	2572	X	2572	-0-	-0-	-0-	411	1	2048	3	Y	103	122	1			4
							113	9									

GATES 10 ROSE A WELL #: 1002 RRCID -> 265065 COMPL. DATE 03/25/2011 TOTAL DEPTH 8401 PERF. 8898 - 13946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2261	-0-	2261	2261	66	1	2042	3	Y	139	133	1			6
							153	9									
11	DLQ G-10		1987	-0-	1987	4248	17	1	1853	3	Y	106	105	1			7
							117	9									
12	DLQ G-10		1702	-0-	1702	5950	105	1	1465	3	Y	120	120	1			7
							132	9									
01	2300	N	2372	-0-	72	6022	232	1	1994	3	Y	133	129	1			11
							146	9									
02	2800	N	1000	-0-	-1800	4222	156	1	822	3	Y	20	23	1			8
							22	9									
*03	5282	X	1060	-0-	-4222	-0-	174	1	865	3	Y	19	25	1			1
							21	9									

GATES 05-D WELL #: 807A RRCID -> 265531 COMPL. DATE 04/06/2017 TOTAL DEPTH 8398 PERF. 8914 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25582	-0-	25582	25582	800	1	23322	3	Y	1327	1395	1			71
							1460	9									
11	DLQ G-10		25193	-0-	25193	50775	273	1	23825	3	Y	995	990	1			76
							1095	9									
12	DLQ G-10		28077	-0-	28077	78852	1865	1	24819	3	Y	1266	1263	1			79
							1393	9									
01	107653	X	28801	-0-	-78852	-0-	2823	1	24410	3	Y	1425	1390	1			114
							1568	9									
02	21477	X	21477	-0-	-0-	-0-	3203	1	16995	3	Y	1163	990	1			287
							1279	9									
03	27174	X	27174	-0-	-0-	-0-	4311	1	21490	3	Y	1248	1479	1			57
							1373	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 5129 RRCID -> 265562 COMPL. DATE 10/16/2011 TOTAL DEPTH 8275 PERF. 8796 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4768	-0-	4768	4768	149	1	4568	3	Y	46	47	1			3
							51	9									
11	DLQ G-10		4115	-0-	4115	8883	37	1	4039	3	Y	35	35	1			3
							39	9									
12	DLQ G-10		3463	-0-	3463	12346	228	1	3192	3	Y	39	39	1			3
							43	9									
01	17244	X	4898	-0-	-12346	-0-	505	1	4346	3	Y	43	42	1			4
							47	9									
*02	2475	X	2475	-0-	-0-	-0-	377	1	1988	3	Y	100	80	1			24
							110	9									
03	4774	X	2619	-0-	-2155	-0-	422	1	2092	3	Y	95	113	1			5
							105	9									

GATES 09 ROSE A BVP WELL #: 5 RRCID -> 265848 COMPL. DATE 08/24/2011 TOTAL DEPTH 8528 PERF. 8978 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5021	-0-	5021	5021	158	1	4863	3	Y	-0-					-0-
11	DLQ G-10		4338	-0-	4338	9359	39	1	4299	3	Y	-0-					-0-
12	DLQ G-10		3642	-0-	3642	13001	243	1	3399	3	Y	-0-					-0-
01	22387	X	9386	-0-	-13001	-0-	977	1	8409	3	Y	-0-					-0-
02	2931	X	2931	-0-	-0-	-0-	457	1	2410	3	Y	58	46	1			12
							64	9									
03	5053	X	3618	-0-	-1435	-0-	597	1	2958	3	Y	57	67	1			2
							63	9									

GATES 05-D WELL #: 907A RRCID -> 265850 COMPL. DATE 04/05/2017 TOTAL DEPTH 8409 PERF. 8980 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9104	-0-	9104	9104	293	1	8547	3	Y	240	252	1			13
							264	9									
11	DLQ G-10		18851	-0-	18851	27955	201	1	17573	3	Y	979	923	1			69
							1077	9									
12	DLQ G-10		10352	-0-	10352	38307	683	1	9095	3	Y	522	556	1			35
							574	9									
01	48935	X	10628	-0-	-38307	-0-	1035	1	8946	3	Y	588	576	1			47
							647	9									
02	9368	X	9368	-0-	-0-	-0-	1402	1	7439	3	Y	479	408	1			118
							527	9									
03	11858	X	11858	-0-	-0-	-0-	1887	1	9406	3	Y	514	610	1			21
							565	9									

GATES 05-D WELL #: 708 RRCID -> 267008 COMPL. DATE 11/13/2011 TOTAL DEPTH 8451 PERF. 8888 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		965	-0-	965	14916	28	1	817	3	Y	109	110	1			5
							120	9									
11	DLQ G-10		934	-0-	934	15850	9	1	835	3	Y	82	81	1			6
							90	9									
12	DLQ G-10		1049	-0-	1049	16899	65	1	870	3	Y	104	104	1			6
							114	9									
01	17983	X	1084	-0-	-16899	-0-	99	1	856	3	Y	117	114	1			9
							129	9									
02	2229	X	2229	-0-	-0-	-0-	337	1	1786	3	Y	96	82	1			23
							106	9									
03	2826	X	2826	-0-	-0-	-0-	453	1	2260	3	Y	103	122	1			3
							113	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 808 RRCID -> 267009 COMPL. DATE 11/13/2011 TOTAL DEPTH 8478 PERF. 8883 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4340	-0-	4340	4340	141	1	4101	3	Y	89	94	1			5
							98	9									
11	DLQ G-10		4455	-0-	4455	8795	50	1	4329	3	Y	69	69	1			5
							76	9									
12	DLQ G-10		4946	-0-	4946	13741	339	1	4510	3	Y	88	88	1			5
							97	9									
01	18798	X	5057	-0-	-13741	-0-	513	1	4435	3	Y	99	97	1			7
							109	9									
02	11542	X	11542	-0-	-0-	-0-	1706	1	9053	3	Y	712	561	1			158
							783	9									
03	14584	X	14584	-0-	-0-	-0-	2297	1	11448	3	Y	763	889	1			34
							839	9									

GATES 05-D WELL #: 202 RRCID -> 267180 COMPL. DATE 12/07/2011 TOTAL DEPTH 8471 PERF. 8980 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17383	-0-	17383	17383	571	1	16629	3	Y	166	174	1			9
							183	9									
11	DLQ G-10		17318	-0-	17318	34701	195	1	16987	3	Y	124	123	1			10
							136	9									
12	DLQ G-10		19201	-0-	19201	53902	1330	1	17697	3	Y	158	158	1			10
							174	9									
01	73516	X	19614	-0-	-53902	-0-	2013	1	17405	3	Y	178	174	1			14
							196	9									
02	8898	X	8898	-0-	-0-	-0-	1386	1	7352	3	Y	145	123	1			36
							160	9									
03	17887	X	11335	-0-	-6552	-0-	1865	1	9298	3	Y	156	185	1			8
							172	9									

GATES 05-D WELL #: 308A RRCID -> 267182 COMPL. DATE 12/07/2011 TOTAL DEPTH 8458 PERF. 8911 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11511	-0-	11511	11511	374	1	10908	3	Y	208	218	1			11
							229	9									
11	DLQ G-10		11442	-0-	11442	22953	128	1	11142	3	Y	156	156	1			11
							172	9									
12	DLQ G-10		12699	-0-	12699	35652	872	1	11608	3	Y	199	198	1			12
							219	9									
01	48633	X	12981	-0-	-35652	-0-	1320	1	11415	3	Y	224	219	1			17
							246	9									
02	5399	X	5399	-0-	-0-	-0-	824	1	4375	3	Y	182	155	1			44
							200	9									
03	11811	X	6857	-0-	-4954	-0-	1110	1	5531	3	Y	196	233	1			7
							216	9									

GATES 05-D WELL #: 408A RRCID -> 267188 COMPL. DATE 12/07/2011 TOTAL DEPTH 8425 PERF. 8882 - 14371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5177	-0-	5177	5177	169	1	4934	3	Y	67	71	1			3
							74	9									
11	DLQ G-10		5153	-0-	5153	10330	58	1	5040	3	Y	50	50	1			3
							55	9									
12	DLQ G-10		5716	-0-	5716	16046	395	1	5251	3	Y	64	64	1			3
							70	9									
01	21886	X	5840	-0-	-16046	-0-	597	1	5164	3	Y	72	70	1			5
							79	9									
02	1506	X	1506	-0-	-0-	-0-	229	1	1212	3	Y	59	50	1			14
							65	9									
03	5332	X	1911	-0-	-3421	-0-	308	1	1534	3	Y	63	75	1			2
							69	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 302 RRCID -> 267195 COMPL. DATE 12/17/2011 TOTAL DEPTH 8480 PERF. 8865 - 14181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6481	-0-	6481	6481	198	1	5775	3	Y	462	485	1			25
							508	9									
11	DLQ G-10		6349	-0-	6349	12830	68	1	5899	3	Y	347	345	1			27
							382	9									
12	DLQ G-10		7092	-0-	7092	19922	462	1	6145	3	Y	441	440	1			28
							485	9									
01	27211	X	7289	-0-	-19922	-0-	699	1	6043	3	Y	497	485	1			40
							547	9									
02	5447	X	5447	-0-	-0-	-0-	793	1	4208	3	Y	405	345	1			100
							446	9									
03	6867	X	6867	-0-	-0-	-0-	1067	1	5321	3	Y	435	516	1			19
							479	9									

GATES 10 ROSE A WELL #: 2381 RRCID -> 267357 COMPL. DATE 01/25/2012 TOTAL DEPTH 8430 PERF. 8821 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6550	-0-	6550	6550	203	1	6247	3	Y	91	94	1			4
							100	9									
11	DLQ G-10		5779	-0-	5779	12329	51	1	5652	3	Y	69	68	1			5
							76	9									
12	DLQ G-10		4873	-0-	4873	17202	319	1	4468	3	Y	78	79	1			4
							86	9									
01	24086	X	6884	-0-	-17202	-0-	707	1	6081	3	Y	87	85	1			6
							96	9									
02	4442	X	4442	-0-	-0-	-0-	683	1	3605	3	Y	140	114	1			32
							154	9									
03	6572	X	4705	-0-	-1867	-0-	766	1	3793	3	Y	133	160	1			6
							146	9									

GATES 10 ROSE A WELL #: 2382 RRCID -> 267359 COMPL. DATE 01/25/2012 TOTAL DEPTH 8448 PERF. 8810 - 13923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3649	-0-	3649	3649	110	1	3370	3	Y	154	183	1			10
							169	9									
11	DLQ G-10		3207	-0-	3207	6856	28	1	3049	3	Y	118	119	1			9
							130	9									
12	DLQ G-10		2728	-0-	2728	9584	172	1	2410	3	Y	133	134	1			8
							146	9									
01	13408	X	3824	-0-	-9584	-0-	381	1	3281	3	Y	147	143	1			12
							162	9									
02	21427	X	21427	-0-	-0-	-0-	3350	1	17680	3	Y	361	290	1			83
							397	9									
*03	22004	X	22004	-0-	-0-	-0-	3634	1	18005	3	Y	332	399	1			16
							365	9									

GATES 10 ROSE A WELL #: 2383 RRCID -> 267362 COMPL. DATE 01/25/2012 TOTAL DEPTH 8448 PERF. 8834 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3895	-0-	3895	3895	119	1	3647	3	Y	117	115	1			6
							129	9									
11	DLQ G-10		3429	-0-	3429	7324	30	1	3300	3	Y	90	89	1			7
							99	9									
12	DLQ G-10		2905	-0-	2905	10229	186	1	2608	3	Y	101	101	1			7
							111	9									
01	14316	X	4087	-0-	-10229	-0-	413	1	3551	3	Y	112	109	1			10
							123	9									
02	4581	X	4581	-0-	-0-	-0-	698	1	3684	3	Y	181	148	1			43
							199	9									
*03	4847	X	4847	-0-	-0-	-0-	782	1	3877	3	Y	171	205	1			8
							188	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 402 RRCID -> 267381 COMPL. DATE 12/17/2011 TOTAL DEPTH 8473 PERF. 8808 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2543	-0-	2543	2543	78	1	2279	3	Y	169	178	1			9
							186	9									
11	DLQ G-10		2495	-0-	2495	5038	27	1	2328	3	Y	127	126	1			10
							140	9									
12	DLQ G-10		2785	-0-	2785	7823	182	1	2425	3	Y	162	161	1			11
							178	9									
01	10684	X	2861	-0-	-7823	-0-	276	1	2385	3	Y	182	178	1			15
							200	9									
02	4969	X	4969	-0-	-0-	-0-	762	1	4044	3	Y	148	126	1			37
							163	9									
03	6314	X	6314	-0-	-0-	-0-	1026	1	5113	3	Y	159	189	1			7
							175	9									

GATES 05-D WELL #: 502 RRCID -> 267609 COMPL. DATE 12/17/2011 TOTAL DEPTH 8478 PERF. 8852 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8234	-0-	8234	8234	260	1	7589	3	Y	350	367	1			20
							385	9									
11	DLQ G-10		8129	-0-	8129	16363	89	1	7752	3	Y	262	261	1			21
							288	9									
12	DLQ G-10		9049	-0-	9049	25412	607	1	8076	3	Y	333	332	1			22
							366	9									
01	34686	X	9274	-0-	-25412	-0-	919	1	7942	3	Y	375	366	1			31
							413	9									
02	6909	X	6909	-0-	-0-	-0-	1042	1	5530	3	Y	306	261	1			76
							337	9									
03	8758	X	8758	-0-	-0-	-0-	1403	1	6993	3	Y	329	390	1			15
							362	9									

GATES 05-D WELL #: 908 RRCID -> 267610 COMPL. DATE 01/11/2012 TOTAL DEPTH 8478 PERF. 8982 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4054	-0-	4054	4054	132	1	3841	3	Y	74	75	1			5
							81	9									
11	DLQ G-10		4696	-0-	4696	8750	50	1	4352	3	Y	267	252	1			20
							294	9									
12	DLQ G-10		5249	-0-	5249	13999	341	1	4534	3	Y	340	338	1			22
							374	9									
01	19395	X	5396	-0-	-13999	-0-	516	1	4459	3	Y	383	373	1			32
							421	9									
02	3876	X	3876	-0-	-0-	-0-	585	1	3104	3	Y	170	155	1			47
							187	9									
03	4915	X	4915	-0-	-0-	-0-	788	1	3926	3	Y	183	220	1			10
							201	9									

GATES 10 ROSE A WELL #: 5712 RRCID -> 267611 COMPL. DATE 02/27/2012 TOTAL DEPTH 8405 PERF. 8783 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5792	-0-	5792	5792	175	1	5374	3	Y	221	227	1			11
							243	9									
11	DLQ G-10		2477	-0-	2477	8269	19	1	2073	3	Y	350	336	1			25
							385	9									
12	DLQ G-10		2191	-0-	2191	10460	117	1	1639	3	Y	395	395	1			25
							435	9									
01	13432	X	2972	-0-	-10460	-0-	259	1	2231	3	Y	438	428	1			35
							482	9									
*02	1919	X	1919	-0-	-0-	-0-	281	1	1484	3	Y	140	135	1			40
							154	9									
03	5828	X	2023	-0-	-3805	-0-	315	1	1562	3	Y	133	167	1			6
							146	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 5713 RRCID -> 267612 COMPL. DATE 02/27/2012 TOTAL DEPTH 8366 PERF. 8785 - 14162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		33233	-0-	33233	33233	1038	1	31892	3	Y	275	282	1			14
							303	9									
11	DLQ G-10		29072	-0-	29072	62305	258	1	28585	3	Y	208	206	1			16
							229	9									
12	DLQ G-10		24471	-0-	24471	86776	1615	1	22597	3	Y	235	236	1			15
							259	9									
01	121397	X	34621	-0-	-86776	-0-	3575	1	30760	3	Y	260	254	1			21
							286	9									
*02	4073	X	4073	-0-	-0-	-0-	628	1	3313	3	Y	120	109	1			32
							132	9									
03	33356	X	4315	-0-	-29041	-0-	704	1	3486	3	Y	114	141	1			5
							125	9									

GATES 10 ROSE A WELL #: 5714 RRCID -> 267613 COMPL. DATE 02/27/2012 TOTAL DEPTH 8360 PERF. 8883 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8707	-0-	8707	8707	274	1	8413	3	Y	18	18	1			1
							20	9									
11	DLQ G-10		3957	-0-	3957	12664	20	1	2193	3	Y	1585	1476	1			110
							1744	9									
12	DLQ G-10		3825	-0-	3825	16489	124	1	1734	3	Y	1788	1787	1			111
							1967	9									
01	21303	X	4814	-0-	-16489	-0-	274	1	2360	3	Y	1982	1935	1			158
							2180	9									
*02	3112	X	3112	-0-	-0-	-0-	492	1	2598	3	Y	20	131	1			47
							22	9									
03	8742	X	3307	-0-	-5435	-0-	552	1	2734	3	Y	19	64	1			3
							21	9									

GATES 05-D WELL #: 7012 RRCID -> 267799 COMPL. DATE 03/22/2012 TOTAL DEPTH 8386 PERF. 9110 - 13946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2682	-0-	2682	2682	83	1	2596	3	Y	3	3	1			-0-
							3	9									
11	DLQ G-10		120	-0-	120	2802	1	1	115	3	Y	4	4	1			-0-
							4	9									
12	DLQ G-10		107	-0-	107	2909	7	1	94	3	Y	5	5	1			-0-
							6	9									
01	3036	X	127	-0-	-2909	-0-	13	1	107	3	Y	6	6	1			-0-
							7	9									
*02	993	X	993	-0-	-0-	-0-	156	1	831	3	Y	5	4	1			1
							6	9									
03	2697	X	1004	-0-	-1693	-0-	167	1	833	3	Y	4	5	1			-0-
							4	9									

GATES 05-D WELL #: 2012AS RRCID -> 267802 COMPL. DATE 11/16/2015 TOTAL DEPTH 8404 PERF. 8792 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11544	-0-	11544	20011	374	1	10898	3	Y	247	259	1			13
							272	9									
11	DLQ G-10		3877	-0-	3877	23888	42	1	3637	3	Y	180	180	1			13
							198	9									
12	DLQ G-10		4326	-0-	4326	28214	285	1	3789	3	Y	229	229	1			13
							252	9									
01	0		4441	-0-	4441	32655	431	1	3727	3	Y	257	251	1			19
							283	9									
02	37361	X	4706	-0-	-32655	-0-	710	1	3765	3	Y	210	178	1			51
							231	9									
03	5964	X	5964	-0-	-0-	-0-	955	1	4761	3	Y	225	267	1			9
							248	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 8012 RRCID -> 267804 COMPL. DATE 03/22/2012 TOTAL DEPTH 8405 PERF. 9179 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2885	-0-	2885	2885	83	1	2586	3	Y	196	194	1			10
							216	9									
11	DLQ G-10		3015	-0-	3015	5900	24	1	2790	3	Y	183	179	1			14
							201	9									
12	DLQ G-10		2686	-0-	2686	8586	162	1	2293	3	Y	210	210	1			14
							231	9									
01	11541	X	2955	-0-	-8586	-0-	306	1	2619	3	Y	27	37	1			4
							30	9									
*02	4285	X	4285	-0-	-0-	-0-	641	1	3410	3	Y	213	168	1			49
							234	9									
*03	4598	X	4598	-0-	-0-	-0-	731	1	3647	3	Y	200	239	1			9
							220	9									

GATES 05-D WELL #: 9012 RRCID -> 267870 COMPL. DATE 03/22/2012 TOTAL DEPTH 8395 PERF. 8887 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2858	-0-	2858	2858	87	1	2724	3	Y	43	45	1			2
							47	9									
11	DLQ G-10		2913	-0-	2913	5771	24	1	2846	3	Y	39	38	1			3
							43	9									
12	DLQ G-10		2553	-0-	2553	8324	165	1	2340	3	Y	44	44	1			3
							48	9									
01	11296	X	2972	-0-	-8324	-0-	300	1	2570	3	Y	93	89	1			7
							102	9									
*02	2752	X	2752	-0-	-0-	-0-	428	1	2274	3	Y	45	40	1			12
							50	9									
03	3007	X	2965	-0-	-42	-0-	487	1	2432	3	Y	42	52	1			2
							46	9									

GATES 05-D WELL #: 1012A RRCID -> 268083 COMPL. DATE 11/16/2015 TOTAL DEPTH 8430 PERF. 8802 - 14317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3438	-0-	3438	6060	104	1	3024	3	Y	282	297	1			14
							310	9									
11	DLQ G-10		3358	-0-	3358	9418	35	1	3090	3	Y	212	211	1			15
							233	9									
12	DLQ G-10		4264	-0-	4264	13682	274	1	3646	3	Y	313	310	1			18
							344	9									
01	0		4390	-0-	4390	18072	415	1	3587	3	Y	353	344	1			27
							388	9									
02	25043	X	6971	-0-	-18072	-0-	1055	1	5599	3	Y	288	246	1			69
							317	9									
03	8840	X	8840	-0-	-0-	-0-	1420	1	7080	3	Y	309	366	1			12
							340	9									

GATES 05-D WELL #: 1012SL RRCID -> 268165 COMPL. DATE 11/16/2015 TOTAL DEPTH 8412 PERF. 8809 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8702	-0-	8702	8702	278	1	8109	3	Y	286	300	1			15
							315	9									
11	DLQ G-10		8613	-0-	8613	17315	95	1	8283	3	Y	214	213	1			16
							235	9									
12	DLQ G-10		9577	-0-	9577	26892	648	1	8629	3	Y	273	272	1			17
							300	9									
01	36699	X	9807	-0-	-26892	-0-	982	1	8487	3	Y	307	299	1			25
							338	9									
02	3244	X	3244	-0-	-0-	-0-	494	1	2620	3	Y	118	110	1			33
							130	9									
03	8897	X	4118	-0-	-4779	-0-	665	1	3314	3	Y	126	152	1			7
							139	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 4012A RRCID -> 268206 COMPL. DATE 11/16/2015 TOTAL DEPTH 8418 PERF. 9116 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3870	-0-	3870	3870	115	1	3337	3	Y	380	393	1			20
							418	9									
11	DLQ G-10		3762	-0-	3762	7632	39	1	3409	3	Y	285	284	1			21
							314	9									
12	DLQ G-10		4217	-0-	4217	11849	267	1	3552	3	Y	362	361	1			22
							398	9									
01	0		4346	-0-	4346	16195	404	1	3493	3	Y	408	398	1			32
							449	9									
*02	22535	X	6340	-0-	-16195	-0-	947	1	5027	3	Y	333	283	1			82
							366	9									
*03	8025	X	8025	-0-	-0-	-0-	1275	1	6357	3	Y	357	423	1			16
							393	9									

GATES 05-D WELL #: 3012A RRCID -> 268240 COMPL. DATE 11/16/2015 TOTAL DEPTH 8395 PERF. 8900 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5958	-0-	5958	5958	179	1	5223	3	Y	505	530	1			27
							556	9									
11	DLQ G-10		5813	-0-	5813	11771	61	1	5335	3	Y	379	377	1			29
							417	9									
12	DLQ G-10		6505	-0-	6505	18276	418	1	5558	3	Y	481	480	1			30
							529	9									
01	24970	X	6694	-0-	-18276	-0-	632	1	5466	3	Y	542	529	1			43
							596	9									
*02	1920	X	1920	-0-	-0-	-0-	278	1	1477	3	Y	150	149	1			44
							165	9									
03	6107	X	2420	-0-	-3687	-0-	375	1	1868	3	Y	161	198	1			7
							177	9									

GATES 05-D WELL #: 6012A RRCID -> 268246 COMPL. DATE 06/10/2012 TOTAL DEPTH 8430 PERF. 8825 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11428	-0-	11428	11428	362	1	10561	3	Y	459	482	1			25
							505	9									
11	DLQ G-10		11290	-0-	11290	22718	124	1	10788	3	Y	344	342	1			27
							378	9									
12	DLQ G-10		12565	-0-	12565	35283	844	1	11239	3	Y	438	437	1			28
							482	9									
01	48156	X	12873	-0-	-35283	-0-	1278	1	11053	3	Y	493	481	1			40
							542	9									
*02	6813	X	6813	-0-	-0-	-0-	1010	1	5361	3	Y	402	342	1			100
							442	9									
03	11501	X	8614	-0-	-2887	-0-	1360	1	6779	3	Y	432	512	1			20
							475	9									

GATES 05-D WELL #: 7012A RRCID -> 269004 COMPL. DATE 09/16/2012 TOTAL DEPTH 8418 PERF. 8789 - 14337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6493	-0-	6493	6493	197	1	5755	3	Y	492	476	1			24
							541	9									
11	DLQ G-10		6351	-0-	6351	12844	67	1	5878	3	Y	369	365	1			28
							406	9									
12	DLQ G-10		7101	-0-	7101	19945	460	1	6124	3	Y	470	469	1			29
							517	9									
01	27247	X	7302	-0-	-19945	-0-	697	1	6023	3	Y	529	516	1			42
							582	9									
*02	2627	X	2627	-0-	-0-	-0-	341	1	1811	3	Y	432	368	1			106
							475	9									
03	6634	X	3258	-0-	-3376	-0-	459	1	2290	3	Y	463	549	1			21
							509	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 3011 RRCID -> 269005 COMPL. DATE 10/28/2012 TOTAL DEPTH 8413 PERF. 8892 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14124	-0-	14124	14124	454	1	13226	3	Y	404	424	1			22
							444	9									
11	DLQ G-10		13999	-0-	13999	28123	155	1	13511	3	Y	303	302	1			23
							333	9									
12	DLQ G-10		15557	-0-	15557	43680	1058	1	14075	3	Y	385	384	1			24
							424	9									
01	59600	X	15920	-0-	-43680	-0-	1601	1	13842	3	Y	434	423	1			35
							477	9									
*02	9011	X	9011	-0-	-0-	-0-	1367	1	7255	3	Y	354	301	1			88
							389	9									
03	14477	X	11433	-0-	-3044	-0-	1841	1	9174	3	Y	380	451	1			16
							418	9									

GATES 05-D WELL #: 2011 RRCID -> 269007 COMPL. DATE 09/13/2012 TOTAL DEPTH 8422 PERF. 8881 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3547	-0-	3547	3547	109	1	3188	3	Y	227	223	1			12
							250	9									
11	DLQ G-10		3481	-0-	3481	7028	37	1	3257	3	Y	170	168	1			14
							187	9									
12	DLQ G-10		3885	-0-	3885	10913	255	1	3392	3	Y	216	216	1			14
							238	9									
01	14904	X	3991	-0-	-10913	-0-	386	1	3337	3	Y	244	238	1			20
							268	9									
02	5741	X	5741	-0-	-0-	-0-	876	1	4646	3	Y	199	169	1			50
							219	9									
*03	7288	X	7288	-0-	-0-	-0-	1179	1	5875	3	Y	213	252	1			11
							234	9									

GATES 05-D WELL #: 5011 RRCID -> 269010 COMPL. DATE 06/24/2012 TOTAL DEPTH 8445 PERF. 8777 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3137	-0-	3137	3137	103	1	3000	3	Y	31	34	1			2
							34	9									
11	DLQ G-10		4126	-0-	4126	7263	46	1	4046	3	Y	31	31	1			2
							34	9									
12	DLQ G-10		9761	-0-	9761	17024	640	1	8521	3	Y	545	516	1			31
							600	9									
01	27049	X	10025	-0-	-17024	-0-	969	1	8381	3	Y	614	596	1			49
							675	9									
*02	3977	X	3977	-0-	-0-	-0-	543	1	2883	3	Y	501	427	1			123
							551	9									
*03	4967	X	4967	-0-	-0-	-0-	731	1	3645	3	Y	537	637	1			22
							591	9									

GATES 05-D WELL #: 4011 RRCID -> 269028 COMPL. DATE 06/08/2012 TOTAL DEPTH 8429 PERF. 8845 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4836	-0-	4836	4836	155	1	4506	3	Y	159	163	1			8
							175	9									
11	DLQ G-10		4787	-0-	4787	9623	53	1	4603	3	Y	119	118	1			9
							131	9									
12	DLQ G-10		5321	-0-	5321	14944	360	1	4795	3	Y	151	150	1			10
							166	9									
01	20394	X	5450	-0-	-14944	-0-	546	1	4716	3	Y	171	166	1			15
							188	9									
*02	10205	X	10205	-0-	-0-	-0-	1594	1	8458	3	Y	139	118	1			36
							153	9									
*03	13006	X	13006	-0-	-0-	-0-	2146	1	10696	3	Y	149	177	1			7
							164	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 111 RRCID -> 269030 COMPL. DATE 09/20/2012 TOTAL DEPTH 8408 PERF. 8772 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1623	-0-	1623	1623	52	1	1525	3	Y	42	44	1			2
							46	9									
11	DLQ G-10		1611	-0-	1611	3234	18	1	1558	3	Y	32	32	1			2
							35	9									
12	DLQ G-10		1789	-0-	1789	5023	122	1	1623	3	Y	40	40	1			2
							44	9									
01	2300	N	1831	-0-	-469	4554	185	1	1596	3	Y	45	44	1			3
							50	9									
02	2800	N	1361	-0-	-1439	3115	209	1	1111	3	Y	37	31	1			9
							41	9									
03	4846	X	1731	-0-	-3115	-0-	282	1	1405	3	Y	40	48	1			1
							44	9									

GATES 05-D WELL #: 8011 RRCID -> 269051 COMPL. DATE 09/10/2012 TOTAL DEPTH 8484 PERF. 9102 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4193	-0-	4193	4193	124	1	3730	3	Y	308	312	1			16
							339	9									
11	DLQ G-10		3730	-0-	3730	7923	34	1	3509	3	Y	170	172	1			14
							187	9									
12	DLQ G-10		3796	-0-	3796	11719	239	1	3294	3	Y	239	237	1			16
							263	9									
01	15472	X	3753	-0-	-11719	-0-	362	1	3109	3	Y	256	250	1			22
							282	9									
*02	4328	X	4328	-0-	-0-	-0-	669	1	3513	3	Y	133	119	1			36
							146	9									
*03	5663	X	5663	-0-	-0-	-0-	930	1	4592	3	Y	128	157	1			6
							141	9									

GATES 05-D WELL #: 7011 RRCID -> 269054 COMPL. DATE 05/06/2012 TOTAL DEPTH 8436 PERF. 9102 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4544	-0-	4544	4544	137	1	4141	3	Y	242	246	1			12
							266	9									
11	DLQ G-10		4190	-0-	4190	8734	38	1	3947	3	Y	186	184	1			14
							205	9									
12	DLQ G-10		4261	-0-	4261	12995	269	1	3704	3	Y	262	260	1			16
							288	9									
01	0		4213	-0-	4213	17208	408	1	3497	3	Y	280	274	1			22
							308	9									
*02	21372	X	4164	-0-	-17208	-0-	637	1	3344	3	Y	166	146	1			42
							183	9									
*03	5430	X	5430	-0-	-0-	-0-	885	1	4370	3	Y	159	194	1			8
							175	9									

GATES 05-D WELL #: 1111 RRCID -> 269071 COMPL. DATE 11/19/2012 TOTAL DEPTH 8492 PERF. 8949 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 1511 RRCID -> 269161 COMPL. DATE 07/16/2012 TOTAL DEPTH 8509 PERF. 8912 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3359	-0-	3359	4816	104	1	3149	3	Y	96	99	1			5
							106	9									
11	DLQ G-10		3111	-0-	3111	7927	29	1	3001	3	Y	74	73	1			6
							81	9									
12	DLQ G-10		3135	-0-	3135	11062	205	1	2816	3	Y	104	103	1			7
							114	9									
01	14154	X	3092	-0-	-11062	-0-	310	1	2659	3	Y	112	110	1			9
							123	9									
02	1650	X	1650	-0-	-0-	-0-	257	1	1352	3	Y	37	36	1			10
							41	9									
03	3379	X	2163	-0-	-1216	-0-	358	1	1766	3	Y	35	44	1			2
							39	9									

GATES 05-D WELL #: 1611 RRCID -> 269169 COMPL. DATE 08/06/2012 TOTAL DEPTH 8503 PERF. 8874 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4795	-0-	4795	4795	149	1	4494	3	Y	138	142	1			7
							152	9									
11	DLQ G-10		4442	-0-	4442	9237	41	1	4284	3	Y	106	105	1			8
							117	9									
12	DLQ G-10		4476	-0-	4476	13713	292	1	4020	3	Y	149	148	1			9
							164	9									
01	18127	X	4414	-0-	-13713	-0-	443	1	3796	3	Y	159	155	1			13
							175	9									
*02	1844	X	1844	-0-	-0-	-0-	286	1	1503	3	Y	50	48	1			15
							55	9									
03	4805	X	2416	-0-	-2389	-0-	398	1	1965	3	Y	48	60	1			2
							53	9									

GATES 05-D WELL #: 9011 RRCID -> 269170 COMPL. DATE 11/15/2012 TOTAL DEPTH 8461 PERF. 8973 - 13887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2555	-0-	2555	2555	77	1	2316	3	Y	147	151	1			7
							162	9									
11	DLQ G-10		2353	-0-	2353	4908	21	1	2208	3	Y	113	112	1			8
							124	9									
12	DLQ G-10		2399	-0-	2399	7307	151	1	2072	3	Y	160	159	1			9
							176	9									
01	2300	N	2371	-0-	71	7378	228	1	1956	3	Y	170	166	1			13
							187	9									
*02	2800	N	2647	-0-	-153	7225	412	1	2162	3	Y	66	61	1			18
							73	9									
*03	3100	N	3467	-0-	367	7592	572	1	2825	3	Y	64	80	1			2
							70	9									

GATES 05-D WELL #: 3010 RRCID -> 269172 COMPL. DATE 08/24/2012 TOTAL DEPTH 8343 PERF. 8883 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4866	-0-	4866	4866	150	1	4530	3	Y	169	173	1			10
							186	9									
11	DLQ G-10		4504	-0-	4504	9370	42	1	4319	3	Y	130	129	1			11
							143	9									
12	DLQ G-10		4549	-0-	4549	13919	295	1	4053	3	Y	183	181	1			13
							201	9									
01	18406	X	4487	-0-	-13919	-0-	446	1	3826	3	Y	195	191	1			17
							215	9									
*02	5190	X	5190	-0-	-0-	-0-	801	1	4206	3	Y	166	140	1			43
							183	9									
*03	6784	X	6784	-0-	-0-	-0-	1113	1	5496	3	Y	159	192	1			9
							175	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 1011 RRCID -> 269177 COMPL. DATE 11/17/2012 TOTAL DEPTH 8461 PERF. 9004 - 14181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1190	-0-	1190	1190	29	1	862	3	Y	272	277	1			14
							299	9									
11	DLQ G-10		1059	-0-	1059	2249	8	1	821	3	Y	209	207	1			16
							230	9									
12	DLQ G-10		1151	-0-	1151	3400	56	1	772	3	Y	294	292	1			18
							323	9									
01	4558	X	1158	-0-	-3400	-0-	85	1	728	3	Y	314	306	1			26
							345	9									
02	3283	X	3283	-0-	-0-	-0-	502	1	2635	3	Y	133	122	1			37
							146	9									
03	4282	X	4282	-0-	-0-	-0-	698	1	3443	3	Y	128	158	1			5
							141	9									

GATES 05-D WELL #: 1411 RRCID -> 269216 COMPL. DATE 07/28/2012 TOTAL DEPTH 8487 PERF. 8943 - 13917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3456	-0-	3456	3456	104	1	3144	3	Y	189	194	1			11
							208	9									
11	DLQ G-10		3187	-0-	3187	6643	29	1	2997	3	Y	146	145	1			12
							161	9									
12	DLQ G-10		3243	-0-	3243	9886	204	1	2813	3	Y	205	204	1			13
							226	9									
01	13093	X	3207	-0-	-9886	-0-	310	1	2656	3	Y	219	214	1			18
							241	9									
02	759	X	759	-0-	-0-	-0-	113	1	591	3	Y	50	52	1			16
							55	9									
03	3472	X	982	-0-	-2490	-0-	157	1	772	3	Y	48	61	1			4
							53	9									

GATES 05-D WELL #: 1211 RRCID -> 269227 COMPL. DATE 11/21/2012 TOTAL DEPTH 8499 PERF. 8909 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2001	-0-	2001	2001	58	1	1746	3	Y	179	184	1			10
							197	9									
11	DLQ G-10		1832	-0-	1832	3833	16	1	1664	3	Y	138	137	1			11
							152	9									
12	DLQ G-10		1888	-0-	1888	5721	113	1	1562	3	Y	194	193	1			12
							213	9									
01	7595	X	1874	-0-	-5721	-0-	172	1	1474	3	Y	207	202	1			17
							228	9									
02	1843	X	1843	-0-	-0-	-0-	283	1	1486	3	Y	67	64	1			20
							74	9									
03	2406	X	2406	-0-	-0-	-0-	393	1	1943	3	Y	64	81	1			4
							70	9									

GATES 05-D WELL #: 4010 RRCID -> 269295 COMPL. DATE 12/26/2012 TOTAL DEPTH 8512 PERF.10387 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1995	-0-	1995	1995	64	1	1931	3	Y	-0-					-0-
11	DLQ G-10		1859	-0-	1859	3854	18	1	1841	3	Y	-0-					-0-
12	DLQ G-10		1853	-0-	1853	5707	125	1	1728	3	Y	-0-					-0-
01	2300	N	1821	-0-	-479	5228	190	1	1631	3	Y	-0-					-0-
*02	2800	N	1704	-0-	-1096	4132	257	1	1352	3	Y	86	67	1			19
							95	9									
*03	3100	N	2215	-0-	-885	3247	358	1	1766	3	Y	83	98	1			4
							91	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 5010 RRCID -> 269296 COMPL. DATE 12/11/2012 TOTAL DEPTH 8524 PERF. 8959 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2803	-0-	2803	2803	81	1	2449	3	Y	248	256	1			13
							273	9									
11	DLQ G-10		2567	-0-	2567	5370	23	1	2334	3	Y	191	190	1			14
							210	9									
12	DLQ G-10		2645	-0-	2645	8015	159	1	2191	3	Y	268	266	1			16
							295	9									
01	10684	X	2669	-0-	-8015	-0-	245	1	2104	3	Y	291	284	1			23
							320	9									
*02	4270	X	4270	-0-	-0-	-0-	631	1	3310	3	Y	299	251	1			71
							329	9									
*03	5518	X	5518	-0-	-0-	-0-	876	1	4326	3	Y	287	347	1			11
							316	9									

GATES 05-D WELL #: 6010 RRCID -> 269348 COMPL. DATE 12/11/2012 TOTAL DEPTH 8545 PERF. 8906 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2262	-0-	2262	2262	70	1	2112	3	Y	73	75	1			4
							80	9									
11	DLQ G-10		2096	-0-	2096	4358	20	1	2014	3	Y	56	55	1			5
							62	9									
12	DLQ G-10		2114	-0-	2114	6472	137	1	1890	3	Y	79	78	1			6
							87	9									
01	8556	X	2084	-0-	-6472	-0-	208	1	1784	3	Y	84	82	1			8
							92	9									
*02	1514	N	1514	-0-	-0-	-0-	232	1	1216	3	Y	60	51	1			17
							66	9									
*03	1974	N	1974	-0-	-0-	-0-	322	1	1589	3	Y	57	69	1			5
							63	9									

GATES 05-D WELL #: 7010 RRCID -> 269356 COMPL. DATE 01/14/2013 TOTAL DEPTH 8504 PERF. 9113 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1668	-0-	1668	1668	54	1	1614	3	Y	-0-					-0-
11	DLQ G-10		1553	-0-	1553	3221	15	1	1538	3	Y	-0-					-0-
12	DLQ G-10		1548	-0-	1548	4769	105	1	1443	3	Y	-0-					-0-
01	2300	N	1522	-0-	-778	3991	159	1	1363	3	Y	-0-					-0-
*02	2800	N	1785	-0-	-1015	2976	277	1	1453	3	Y	50	39	1			11
							55	9									
*03	3100	N	2337	-0-	-763	2213	385	1	1899	3	Y	48	57	1			2
							53	9									

GATES 05-D WELL #: 6011 RRCID -> 269421 COMPL. DATE 04/18/2012 TOTAL DEPTH 8417 PERF. 8801 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1833	-0-	1833	1833	57	1	1722	3	Y	49	50	1			3
							54	9									
11	DLQ G-10		1700	-0-	1700	3533	16	1	1642	3	Y	38	37	1			4
							42	9									
12	DLQ G-10		1711	-0-	1711	5244	112	1	1541	3	Y	53	53	1			4
							58	9									
01	2300	N	1687	-0-	-613	4631	170	1	1454	3	Y	57	56	1			5
							63	9									
*02	2800	N	5109	-0-	2309	6940	788	1	4138	3	Y	166	133	1			38
							183	9									
*03	3100	N	6678	-0-	3578	10518	1095	1	5408	3	Y	159	189	1			8
							175	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 8010 RRCID -> 269436 COMPL. DATE 01/14/2013 TOTAL DEPTH 8538 PERF. 9009 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3416	-0-	3416	3416	108	1	3255	3	Y	48	50	1			2
							53	9									
11	DLQ G-10		3174	-0-	3174	6590	30	1	3103	3	Y	37	37	1			2
							41	9									
12	DLQ G-10		3181	-0-	3181	9771	212	1	2912	3	Y	52	51	1			3
							57	9									
01	12903	X	3132	-0-	-9771	-0-	321	1	2749	3	Y	56	54	1			5
							62	9									
*02	2638	X	2638	-0-	-0-	-0-	415	1	2179	3	Y	40	34	1			11
							44	9									
*03	3466	X	3466	-0-	-0-	-0-	577	1	2847	3	Y	38	47	1			1
							42	9									

GATES 09 ROSE B GU WELL #: 209 RRCID -> 269585 COMPL. DATE 09/11/2012 TOTAL DEPTH 8532 PERF. 9642 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		35846	-0-	35846	35846	1116	1	33665	3	Y	968	999	1			50
							1065	9									
11	DLQ G-10		33221	-0-	33221	69067	311	1	32090	3	Y	745	740	1			55
							820	9									
12	DLQ G-10		33460	-0-	33460	102527	2189	1	30118	3	Y	1048	1039	1			64
							1153	9									
01	135506	X	32979	-0-	-102527	-0-	3315	1	28433	3	Y	1119	1094	1			89
							1231	9									
02	13375	X	13375	-0-	-0-	-0-	2052	1	10775	3	Y	498	454	1			133
							548	9									
03	35743	X	17463	-0-	-18280	-0-	2853	1	14083	3	Y	479	591	1			21
							527	9									

GATES 09 ROSE B WELL #: 609 RRCID -> 269596 COMPL. DATE 03/11/2013 TOTAL DEPTH 8562 PERF. 9027 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5563	-0-	5563	12439	179	1	5384	3	Y	-0-					-0-
11	DLQ G-10		5182	-0-	5182	17621	50	1	5132	3	Y	-0-					-0-
12	DLQ G-10		5166	-0-	5166	22787	350	1	4816	3	Y	-0-					-0-
01	27864	X	5077	-0-	-22787	-0-	530	1	4547	3	Y	-0-					-0-
02	2047	X	2047	-0-	-0-	-0-	322	1	1689	3	Y	33	25	1			8
							36	9									
03	5549	X	2689	-0-	-2860	-0-	447	1	2207	3	Y	32	38	1			2
							35	9									

GATES 09 ROSE A BVP WELL #: 19 RRCID -> 269726 COMPL. DATE 05/24/2013 TOTAL DEPTH 8594 PERF. 8912 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2201	X	2201	-0-	-0-	-0-	344	1	1813	3	Y	40	31	1			9
							44	9									
03	2621	X	2621	-0-	-0-	-0-	433	1	2146	3	Y	38	45	1			2
							42	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 809 RRCID -> 269890 COMPL. DATE 03/20/2013 TOTAL DEPTH 8592 PERF. 9021 - 14203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6429	-0-	6429	6429	206	1	6223	3	Y	-0-					-0-
11	DLQ G-10		5990	-0-	5990	12419	57	1	5933	3	Y	-0-					-0-
12	DLQ G-10		5973	-0-	5973	18392	405	1	5568	3	Y	-0-					-0-
01	24261	X	5869	-0-	-18392	-0-	613	1	5256	3	Y	-0-					-0-
02	955	X	955	-0-	-0-	-0-	148	1	777	3	Y	27	21	1			6
							30	9									
03	7037	X	1250	-0-	-5787	-0-	206	1	1016	3	Y	25	30	1			1
							28	9									

GATES 05-D GU WELL #: 9010 RRCID -> 269991 COMPL. DATE 01/14/2013 TOTAL DEPTH 8524 PERF. 8879 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		624	-0-	624	624	20	1	604	3	Y	-0-					-0-
11	DLQ G-10		581	-0-	581	1205	6	1	575	3	Y	-0-					-0-
12	DLQ G-10		579	-0-	579	1784	39	1	540	3	Y	-0-					-0-
01	2352	X	568	-0-	-1784	-0-	59	1	509	3	Y	-0-					-0-
*02	786	X	786	-0-	-0-	-0-	122	1	642	3	Y	20	16	1			4
							22	9									
*03	1030	X	1030	-0-	-0-	-0-	170	1	839	3	Y	19	22	1			1
							21	9									

GATES 05-D WELL #: 1311 RRCID -> 270030 COMPL. DATE 07/12/2012 TOTAL DEPTH 8499 PERF. 8908 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1567	-0-	-262	-0-	47	1	1429	3	Y	83	86	1			4
							91	9									
11	1590	N	1444	-0-	-146	-0-	13	1	1361	3	Y	64	63	1			5
							70	9									
12	1470	N	1470	-0-	-0-	-0-	93	1	1278	3	Y	90	89	1			6
							99	9									
01	1581	N	1453	-0-	-128	-0-	141	1	1206	3	Y	96	94	1			8
							106	9									
02	1260	N	1050	-0-	-210	-0-	161	1	845	3	Y	40	37	1			11
							44	9									
03	1370	N	1370	-0-	-0-	-0-	224	1	1104	3	Y	38	47	1			1
							42	9									

GATES 09 ROSE B WELL #: 309 RRCID -> 270061 COMPL. DATE 02/14/2013 TOTAL DEPTH 8545 PERF. 9644 - 14134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3428	-0-	3428	4576	110	1	3318	3	Y	-0-					-0-
11	DLQ G-10		3194	-0-	3194	7770	31	1	3163	3	Y	-0-					-0-
12	DLQ G-10		3185	-0-	3185	10955	216	1	2969	3	Y	-0-					-0-
01	14085	X	3130	-0-	-10955	-0-	327	1	2803	3	Y	-0-					-0-
02	660	X	660	-0-	-0-	-0-	100	1	524	3	Y	33	25	1			8
							36	9									
03	7998	X	7998	-0-	-0-	-0-	1341	1	6622	3	Y	32	38	1			2
							35	9									

GATES 09 ROSE B WELL #: 409 RRCID -> 270062 COMPL. DATE 02/14/2013 TOTAL DEPTH 8559 PERF. 9951 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		18641	-0-	18641	18641	586	1	17664	3	Y	355	366	1			19
							391	9									
11	DLQ G-10		17301	-0-	17301	35942	163	1	16838	3	Y	273	271	1			21
							300	9									
12	DLQ G-10		17374	-0-	17374	53316	1149	1	15803	3	Y	384	381	1			24
							422	9									
01	70426	X	17110	-0-	-53316	-0-	1740	1	14919	3	Y	410	401	1			33
							451	9									
02	18444	X	18444	-0-	-0-	-0-	2863	1	15033	3	Y	498	413	1			118
							548	9									
03	24152	X	24152	-0-	-0-	-0-	3980	1	19645	3	Y	479	576	1			21
							527	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 509 RRCID -> 270099 COMPL. DATE 03/11/2013 TOTAL DEPTH 8559 PERF. 9007 - 14102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2579	-0-	2579	2579	83	1	2496	3	Y	-0-					-0-
11	DLQ G-10		2401	-0-	2401	4980	23	1	2378	3	Y	-0-					-0-
12	DLQ G-10		2395	-0-	2395	7375	162	1	2233	3	Y	-0-					-0-
01	9729	X	2354	-0-	-7375	-0-	246	1	2108	3	Y	-0-					-0-
02	930	X	930	-0-	-0-	-0-	145	1	760	3	Y	23	17	1			6
							25	9									
03	2573	X	1218	-0-	-1355	-0-	201	1	993	3	Y	22	26	1			2
							24	9									

GATES 09 ROSE B WELL #: 709 RRCID -> 270123 COMPL. DATE 03/20/2013 TOTAL DEPTH 8539 PERF. 9026 - 14246

10	DLQ G-10		4168	-0-	4168	4168	131	1	3965	3	Y	65	62	1			3
							72	9									
11	DLQ G-10		3872	-0-	3872	8040	37	1	3780	3	Y	50	50	1			3
							55	9									
12	DLQ G-10		3883	-0-	3883	11923	258	1	3547	3	Y	71	70	1			4
							78	9									
01	15746	X	3823	-0-	-11923	-0-	390	1	3349	3	Y	76	74	1			6
							84	9									
02	1222	X	1222	-0-	-0-	-0-	187	1	980	3	Y	50	43	1			13
							55	9									
03	4185	X	1592	-0-	-2593	-0-	259	1	1280	3	Y	48	58	1			2
							53	9									

GATES 09 ROSE A BVP WELL #: 10 RRCID -> 270132 COMPL. DATE 03/21/2013 TOTAL DEPTH 8576 PERF. 8925 - 14164

10	47814	X	23124	-0-	-24690	-0-	703	1	21577	3	Y	767	731	1			36
							844	9									
11	34235	X	34235	-0-	-0-	-0-	297	1	32853	3	Y	986	950	1			72
							1085	9									
12	29051	X	29051	-0-	-0-	-0-	1857	1	25971	3	Y	1112	1114	1			70
							1223	9									
01	0		73078	-0-	73078	73078	7468	1	64254	3	Y	1233	1204	1			99
							1356	9									
02	91261	X	18183	-0-	-73078	-0-	2851	1	15045	3	Y	261	275	1			85
							287	9									
03	23529	X	21672	-0-	-1857	-0-	3593	1	17806	3	Y	248	320	1			13
							273	9									

GATES 09 ROSE A BVP WELL #: 11 RRCID -> 270160 COMPL. DATE 03/21/2013 TOTAL DEPTH 8530 PERF. 9009 - 14233

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE A BVP WELL #: 12 RRCID -> 270161 COMPL. DATE 04/21/2013 TOTAL DEPTH 8566 PERF. 9076 - 14231

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 13 RRCID -> 270165 COMPL. DATE 04/21/2013 TOTAL DEPTH 8573 PERF. 8998 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3621	-0-	3621	7866	109	1	3359	3	Y	139	132	1			7
							153	9									
11	DLQ G-10		2916	-0-	2916	10782	26	1	2851	3	Y	35	38	1			4
							39	9									
12	DLQ G-10		2458	-0-	2458	13240	161	1	2254	3	Y	39	39	1			4
							43	9									
01	19510	X	6270	-0-	-13240	-0-	648	1	5575	3	Y	43	42	1			5
							47	9									
02	3389	X	3389	-0-	-0-	-0-	529	1	2794	3	Y	60	49	1			16
							66	9									
03	4036	X	4036	-0-	-0-	-0-	667	1	3306	3	Y	57	68	1			4
							63	9									

GATES 09 ROSE A BVP WELL #: 14 RRCID -> 270194 COMPL. DATE 04/21/2013 TOTAL DEPTH 8559 PERF. 9098 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		4532	-0-	4532	4532	715	1	3773	3	Y	40	31	1			9
							44	9									
03	T. A.		5409	-0-	5409	9941	901	1	4466	3	Y	38	45	1			2
							42	9									

GATES 09 ROSE A BVP WELL #: 15 RRCID -> 270274 COMPL. DATE 05/12/2013 TOTAL DEPTH 8610 PERF. 9044 - 14172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13586	-0-	13586	13586	427	1	13105	3	Y	49	50	1			3
							54	9									
11	DLQ G-10		11731	-0-	11731	25317	105	1	11586	3	Y	36	36	1			3
							40	9									
12	DLQ G-10		9859	-0-	9859	35176	655	1	9159	3	Y	41	41	1			3
							45	9									
01	60520	X	25344	-0-	-35176	-0-	2633	1	22660	3	Y	46	45	1			4
							51	9									
02	1851	X	1851	-0-	-0-	-0-	288	1	1519	3	Y	40	34	1			10
							44	9									
03	13640	X	2203	-0-	-11437	-0-	363	1	1798	3	Y	38	46	1			2
							42	9									

GATES 09 ROSE A BVP WELL #: 18 RRCID -> 270284 COMPL. DATE 05/17/2013 TOTAL DEPTH 8602 PERF.10079 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2391	X	513	-0-	-1878	-0-	16	1	497	3	Y	-0-					-0-
11	450	N	429	-0-	-21	-0-	4	1	425	3	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	25	1	347	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE A BVP WELL #: 17 RRCID -> 270286 COMPL. DATE 05/12/2013 TOTAL DEPTH 8530 PERF. 8999 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6715	-0-	6715	6715	212	1	6503	3	Y	-0-					-0-
11	DLQ G-10		6450	-0-	6450	13165	58	1	6392	3	Y	-0-					-0-
12	DLQ G-10		5801	-0-	5801	18966	387	1	5414	3	Y	-0-					-0-
01	33919	X	14953	-0-	-18966	-0-	1557	1	13396	3	Y	-0-					-0-
02	6974	X	6974	-0-	-0-	-0-	1086	1	5734	3	Y	140	109	1			31
							154	9									
03	8301	X	8301	-0-	-0-	-0-	1369	1	6786	3	Y	133	158	1			6
							146	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 20 RRCID -> 270288 COMPL. DATE 05/24/2013 TOTAL DEPTH 8624 PERF. 8965 - 14149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS CODE	EOM BALANCE
10	DLQ G-10		2083	-0-	2083	2083	64	1	3	1969	3	Y	45	45	1		2
							50	9									
11	DLQ G-10		1836	-0-	1836	3919	16	1	3	1781	3	Y	35	34	1		3
							39	9									
12	DLQ G-10		1553	-0-	1553	5472	101	1	3	1409	3	Y	39	39	1		3
							43	9									
01	9408	X	3936	-0-	-5472	-0-	405	1	3	3484	3	Y	43	42	1		4
							47	9									
02	1926	X	1926	-0-	-0-	-0-	303	1	3	1601	3	Y	20	18	1		6
							22	9									
03	2299	X	2299	-0-	-0-	-0-	383	1	3	1895	3	Y	19	23	1		1
							21	9									

GATES 09 ROSE A BVP WELL #: 21 RRCID -> 270290 COMPL. DATE 05/26/2013 TOTAL DEPTH 8604 PERF. 9031 - 14184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS CODE	EOM BALANCE
10	DLQ G-10		1159	-0-	1159	1159	33	1	3	1014	3	Y	102	100	1		6
							112	9									
11	DLQ G-10		988	-0-	988	2147	8	1	3	896	3	Y	76	75	1		7
							84	9									
12	DLQ G-10		854	-0-	854	3001	51	1	3	708	3	Y	86	86	1		7
							95	9									
01	5063	X	2062	-0-	-3001	-0-	204	1	3	1753	3	Y	95	92	1		10
							105	9									
02	4868	X	4868	-0-	-0-	-0-	761	1	3	4019	3	Y	80	68	1		22
							88	9									
03	5800	X	5800	-0-	-0-	-0-	960	1	3	4756	3	Y	76	92	1		5
							84	9									

GATES 09 ROSE A BVP WELL #: 22 RRCID -> 270292 COMPL. DATE 05/31/2013 TOTAL DEPTH 8604 PERF. 8943 - 14239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

GATES 09 ROSE A BVP WELL #: 23 RRCID -> 270293 COMPL. DATE 05/31/2013 TOTAL DEPTH 8628 PERF. 9093 - 14123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS CODE	EOM BALANCE
10	DLQ G-10		13673	-0-	13673	13673	425	1	3	13043	3	Y	186	189	1		10
							205	9									
11	DLQ G-10		11395	-0-	11395	25068	101	1	3	11147	3	Y	134	134	1		10
							147	9									
12	DLQ G-10		9939	-0-	9939	35007	652	1	3	9115	3	Y	156	156	1		10
							172	9									
01	60370	X	25363	-0-	-35007	-0-	2621	1	3	22551	3	Y	174	170	1		14
							191	9									
02	4344	X	4344	-0-	-0-	-0-	678	1	3	3578	3	Y	80	72	1		22
							88	9									
03	13733	X	5172	-0-	-8561	-0-	854	1	3	4234	3	Y	76	94	1		4
							84	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 24 RRCID -> 270326 COMPL. DATE 05/31/2013 TOTAL DEPTH 8595 PERF. 9006 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2465	-0-	2465	2465	73	1	2239	3	Y	139	144	1			9
							153	9									
11	DLQ G-10		2058	-0-	2058	4523	17	1	1930	3	Y	101	101	1			9
							111	9									
12	DLQ G-10		1806	-0-	1806	6329	112	1	1565	3	Y	117	117	1			9
							129	9									
01	10793	X	4464	-0-	-6329	-0-	450	1	3871	3	Y	130	127	1			12
							143	9									
02	5379	X	5379	-0-	-0-	-0-	836	1	4411	3	Y	120	101	1			31
							132	9									
03	6398	X	6398	-0-	-0-	-0-	1053	1	5220	3	Y	114	138	1			7
							125	9									

GATES 09 ROSE A BVP WELL #: 25 RRCID -> 270571 COMPL. DATE 05/30/2013 TOTAL DEPTH 8408 PERF. 8750 - 14046

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	93	100	1			5
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	67	67	1			5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	78	79	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	87	85	1			6
02	2339	N	2339	-0-	-0-	-0-	362	1	1911	3	Y	60	52	1			14
							66	9									
03	2782	N	2782	-0-	-0-	-0-	457	1	2262	3	Y	57	69	1			2
							63	9									

GATES 09 ROSE A BVP WELL #: 16 RRCID -> 270847 COMPL. DATE 05/12/2013 TOTAL DEPTH 8604 PERF. 9068 - 14254

10	DLQ G-10		7448	-0-	7448	7448	226	1	6946	3	Y	251	257	1			13
							276	9									
11	DLQ G-10		6403	-0-	6403	13851	56	1	6141	3	Y	187	186	1			14
							206	9									
12	DLQ G-10		5433	-0-	5433	19284	347	1	4854	3	Y	211	212	1			13
							232	9									
01	32946	X	13662	-0-	-19284	-0-	1396	1	12009	3	Y	234	229	1			18
							257	9									
02	12091	X	12091	-0-	-0-	-0-	1894	1	9998	3	Y	181	155	1			44
							199	9									
03	14408	X	14408	-0-	-0-	-0-	2388	1	11832	3	Y	171	208	1			8
							188	9									

GATES 09 ROSE B WELL #: 3022 RRCID -> 271378 COMPL. DATE 08/31/2013 TOTAL DEPTH 8764 PERF. 8982 - 14056

10	DLQ G-10		996	-0-	996	996	30	1	947	3	Y	17	17	1			1
							19	9									
11	DLQ G-10		1015	-0-	1015	2011	9	1	989	3	Y	15	14	1			2
							17	9									
12	DLQ G-10		889	-0-	889	2900	57	1	813	3	Y	17	17	1			2
							19	9									
01	3955	X	1055	-0-	-2900	-0-	108	1	925	3	Y	20	19	1			3
							22	9									
*02	959	X	959	-0-	-0-	-0-	149	1	790	3	Y	18	15	1			6
							20	9									
03	1054	X	1032	-0-	-22	-0-	169	1	845	3	Y	16	19	1			3
							18	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 4022 RRCID -> 271412 COMPL. DATE 08/31/2013 TOTAL DEPTH 8595 PERF. 8825 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		751	-0-	751	751	21	1	669	3	Y	55	57	1			3
							61	9									
11	DLQ G-10		760	-0-	760	1511	6	1	699	3	Y	50	49	1			4
							55	9									
12	DLQ G-10		678	-0-	678	2189	41	1	574	3	Y	57	57	1			4
							63	9									
01	2300	N	804	-0-	-1496	693	76	1	654	3	Y	67	65	1			6
							74	9									
*02	1420	N	727	-0-	-693	-0-	105	1	558	3	Y	58	49	1			15
							64	9									
*03	3100	N	7843	-0-	4743	4743	1287	1	6426	3	Y	118	127	1			6
							130	9									

GATES 09 ROSE B WELL #: 5022 RRCID -> 271414 COMPL. DATE 09/06/2013 TOTAL DEPTH 8607 PERF. 8884 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5503	-0-	5503	5503	168	1	5248	3	Y	79	82	1			4
							87	9									
11	DLQ G-10		5609	-0-	5609	11112	47	1	5484	3	Y	71	70	1			5
							78	9									
12	DLQ G-10		4917	-0-	4917	16029	319	1	4508	3	Y	82	82	1			5
							90	9									
01	21864	X	5835	-0-	-16029	-0-	599	1	5130	3	Y	96	94	1			7
							106	9									
*02	5296	X	5296	-0-	-0-	-0-	824	1	4381	3	Y	83	70	1			20
							91	9									
03	5797	X	5709	-0-	-88	-0-	938	1	4685	3	Y	78	95	1			2
							86	9									

GATES 05D WELL #: 3713A RRCID -> 272121 COMPL. DATE 12/09/2013 TOTAL DEPTH 8394 PERF. 8823 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16193	-0-	16193	16193	502	1	15670	3	Y	19	20	1			1
							21	9									
11	DLQ G-10		16533	-0-	16533	32726	140	1	16374	3	Y	17	17	1			1
							19	9									
12	DLQ G-10		14434	-0-	14434	47160	952	1	13460	3	Y	20	20	1			1
							22	9									
01	64291	X	17131	-0-	-47160	-0-	1790	1	15316	3	Y	23	22	1			2
							25	9									
*02	640	X	640	-0-	-0-	-0-	101	1	539	3	Y	-0-	2	1			-0-
*03	17386	X	17386	-0-	-0-	-0-	2741	1	13687	3	Y	871	842	1			29
							958	9									

GATES 05D WELL #: 1206A RRCID -> 272553 COMPL. DATE 12/08/2013 TOTAL DEPTH 8324 PERF. 8889 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3360	-0-	3360	3360	89	1	2789	3	Y	438	454	1			24
							482	9									
11	DLQ G-10		3545	-0-	3545	6905	26	1	3039	3	Y	436	427	1			33
							480	9									
12	DLQ G-10		3224	-0-	3224	10129	177	1	2498	3	Y	499	500	1			32
							549	9									
01	12280	X	2151	-0-	-10129	-0-	221	1	1894	3	Y	33	59	1			6
							36	9									
02	7160	X	7160	-0-	-0-	-0-	1045	1	5557	3	Y	507	400	1			113
							558	9									
03	7656	X	7656	-0-	-0-	-0-	1190	1	5943	3	Y	475	567	1			21
							523	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2313 RRCID -> 272557 COMPL. DATE 01/18/2014 TOTAL DEPTH 8387 PERF. 8908 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9372	-0-	9372	9372	277	1	8647	3	Y	407	422	1			22
							448	9									
11	DLQ G-10		8046	-0-	8046	17418	64	1	7513	3	Y	426	416	1			32
							469	9									
12	DLQ G-10		7151	-0-	7151	24569	437	1	6176	3	Y	489	490	1			31
							538	9									
01	33049	X	8480	-0-	-24569	-0-	821	1	7028	3	Y	574	559	1			46
							631	9									
02	5817	X	5817	-0-	-0-	-0-	834	1	4437	3	Y	496	420	1			122
							546	9									
03	9393	X	6207	-0-	-3186	-0-	950	1	4745	3	Y	465	565	1			22
							512	9									

GATES 05D WELL #: 2413 RRCID -> 272559 COMPL. DATE 01/16/2014 TOTAL DEPTH 8376 PERF. 8922 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8179	-0-	8179	8179	232	1	7222	3	Y	659	656	1			34
							725	9									
11	DLQ G-10		8268	-0-	8268	16447	65	1	7546	3	Y	597	585	1			46
							657	9									
12	DLQ G-10		7395	-0-	7395	23842	439	1	6204	3	Y	684	686	1			44
							752	9									
01	29777	X	5935	-0-	-23842	-0-	604	1	5165	3	Y	151	178	1			17
							166	9									
*02	7928	X	7928	-0-	-0-	-0-	1134	1	6029	3	Y	695	554	1			158
							765	9									
03	8556	X	8456	-0-	-100	-0-	1291	1	6448	3	Y	652	780	1			30
							717	9									

GATES 05D WELL #: 3813A RRCID -> 272595 COMPL. DATE 12/10/2013 TOTAL DEPTH 8387 PERF. 8826 - 14125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3725	-0-	3725	3725	110	1	3444	3	Y	155	177	1			8
							171	9									
11	DLQ G-10		5598	-0-	5598	9323	42	1	4945	3	Y	555	525	1			38
							611	9									
12	DLQ G-10		5053	-0-	5053	14376	287	1	4066	3	Y	636	636	1			38
							700	9									
01	21902	X	7526	-0-	-14376	-0-	721	1	6166	3	Y	581	573	1			46
							639	9									
*02	9123	X	9123	-0-	-0-	-0-	1332	1	7081	3	Y	645	537	1			154
							710	9									
*03	9757	X	9757	-0-	-0-	-0-	1517	1	7574	3	Y	605	733	1			26
							666	9									

GATES 05D WELL #: 2513 RRCID -> 272597 COMPL. DATE 01/16/2014 TOTAL DEPTH 8210 PERF. 8915 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5980	-0-	5980	5980	172	1	5370	3	Y	398	422	1			22
							438	9									
11	DLQ G-10		5457	-0-	5457	11437	42	1	4886	3	Y	481	467	1			36
							529	9									
12	DLQ G-10		4907	-0-	4907	16344	284	1	4017	3	Y	551	552	1			35
							606	9									
01	24990	X	8646	-0-	-16344	-0-	819	1	7010	3	Y	743	718	1			60
							817	9									
02	8927	X	8927	-0-	-0-	-0-	1301	1	6920	3	Y	642	544	1			158
							706	9									
03	9545	X	9545	-0-	-0-	-0-	1482	1	7401	3	Y	602	732	1			27
							662	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1106A RRCID -> 272669 COMPL. DATE 12/08/2013 TOTAL DEPTH 8341 PERF. 8880 - 13871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4379	-0-	4379	4379	128	1	4002	3	Y	226	235	1			11
							249	9									
11	DLQ G-10		1029	-0-	1029	5408	7	1	851	3	Y	155	156	1			10
							171	9									
12	DLQ G-10		945	-0-	945	6353	49	1	700	3	Y	178	179	1			9
							196	9									
01	7670	X	1317	-0-	-6353	-0-	113	1	965	3	Y	217	211	1			15
							239	9									
02	2865	X	2865	-0-	-0-	-0-	422	1	2244	3	Y	181	154	1			42
							199	9									
03	4402	X	3065	-0-	-1337	-0-	480	1	2399	3	Y	169	205	1			6
							186	9									

GATES 05D WELL #: 1006A RRCID -> 272697 COMPL. DATE 12/08/2013 TOTAL DEPTH 8318 PERF. 8763 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5651	-0-	5651	5651	170	1	5287	3	Y	176	182	1			10
							194	9									
11	DLQ G-10		5748	-0-	5748	11399	47	1	5525	3	Y	160	157	1			13
							176	9									
12	DLQ G-10		5064	-0-	5064	16463	321	1	4542	3	Y	183	183	1			13
							201	9									
01	18665	X	2202	-0-	-16463	-0-	199	1	1699	3	Y	276	266	1			23
							304	9									
02	5702	X	5702	-0-	-0-	-0-	861	1	4580	3	Y	237	200	1			60
							261	9									
03	5952	X	5861	-0-	-91	-0-	939	1	4688	3	Y	213	261	1			13
							234	9									

GATES 09 ROSE B WELL #: 2022 RRCID -> 272784 COMPL. DATE 08/31/2013 TOTAL DEPTH 8764 PERF. 9060 - 13996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1961	-0-	1961	1961	58	1	1817	3	Y	78	81	1			4
							86	9									
11	DLQ G-10		1993	-0-	1993	3954	16	1	1899	3	Y	71	70	1			5
							78	9									
12	DLQ G-10		1760	-0-	1760	5714	110	1	1561	3	Y	81	82	1			4
							89	9									
01	2300	N	2090	-0-	-210	5504	208	1	1777	3	Y	95	92	1			7
							105	9									
02	2800	N	1892	-0-	-908	4596	285	1	1517	3	Y	82	69	1			20
							90	9									
03	3100	N	2032	-0-	-1068	3528	325	1	1622	3	Y	77	93	1			5
							85	9									

GATES 05D WELL #: 4013A RRCID -> 272938 COMPL. DATE 03/04/2014 TOTAL DEPTH 8396 PERF. 8814 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8788	-0-	8788	8788	268	1	8360	3	Y	145	151	1			7
							160	9									
11	DLQ G-10		8955	-0-	8955	17743	75	1	8735	3	Y	132	130	1			9
							145	9									
12	DLQ G-10		7855	-0-	7855	25598	508	1	7181	3	Y	151	152	1			8
							166	9									
01	34919	X	9321	-0-	-25598	-0-	955	1	8171	3	Y	177	173	1			12
							195	9									
*02	1952	X	1952	-0-	-0-	-0-	282	1	1502	3	Y	153	130	1			35
							168	9									
03	9269	X	2086	-0-	-7183	-0-	322	1	1606	3	Y	144	175	1			5
							158	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1112 RRCID -> 272969 COMPL. DATE 03/03/2014 TOTAL DEPTH 8388 PERF. 8817 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	9492	-0-	9492	9492	289	1	9016	3	Y	170	176	1			9
							187	9									
11	DLQ	G-10	9671	-0-	9671	19163	81	1	9421	3	Y	154	151	1			12
							169	9									
12	DLQ	G-10	8486	-0-	8486	27649	548	1	7744	3	Y	176	176	1			12
							194	9									
01	37720	X	10071	-0-	-27649	-0-	1030	1	8813	3	Y	207	201	1			18
							228	9									
02	2632	X	2632	-0-	-0-	-0-	385	1	2050	3	Y	179	152	1			45
							197	9									
03	9982	X	2816	-0-	-7166	-0-	439	1	2192	3	Y	168	204	1			8
							185	9									

GATES 05D WELL #: 3913A RRCID -> 272970 COMPL. DATE 03/07/2014 TOTAL DEPTH 8381 PERF. 8870 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	7974	-0-	7974	7974	244	1	7610	3	Y	109	113	1			6
							120	9									
11	DLQ	G-10	8129	-0-	8129	16103	68	1	7952	3	Y	99	97	1			8
							109	9									
12	DLQ	G-10	7124	-0-	7124	23227	462	1	6537	3	Y	114	115	1			7
							125	9									
01	31680	X	8453	-0-	-23227	-0-	869	1	7438	3	Y	133	130	1			10
							146	9									
*02	2098	X	2098	-0-	-0-	-0-	312	1	1659	3	Y	115	97	1			28
							127	9									
03	8401	X	2248	-0-	-6153	-0-	355	1	1774	3	Y	108	131	1			6
							119	9									

GATES 05D WELL #: 3513A RRCID -> 273016 COMPL. DATE 10/04/2014 TOTAL DEPTH 8353 PERF. 9109 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	10617	-0-	10617	10617	318	1	9929	3	Y	336	348	1			18
							370	9									
11	DLQ	G-10	4949	-0-	4949	15566	39	1	4549	3	Y	328	321	1			25
							361	9									
12	DLQ	G-10	4417	-0-	4417	19983	264	1	3739	3	Y	376	377	1			24
							414	9									
01	27149	X	7166	-0-	-19983	-0-	718	1	6142	3	Y	278	279	1			23
							306	9									
*02	8456	X	8456	-0-	-0-	-0-	1272	1	6764	3	Y	382	315	1			90
							420	9									
03	10633	X	9076	-0-	-1557	-0-	1449	1	7233	3	Y	358	432	1			17
							394	9									

GATES 05D WELL #: 3413A RRCID -> 273017 COMPL. DATE 01/09/2014 TOTAL DEPTH 8372 PERF. 8920 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	6989	-0-	6989	6989	210	1	6540	3	Y	217	225	1			12
							239	9									
11	DLQ	G-10	1959	-0-	1959	8948	16	1	1843	3	Y	91	96	1			7
							100	9									
12	DLQ	G-10	1736	-0-	1736	10684	107	1	1515	3	Y	104	105	1			6
							114	9									
01	12319	X	1635	-0-	-10684	-0-	157	1	1346	3	Y	120	117	1			9
							132	9									
*02	1867	X	1867	-0-	-0-	-0-	277	1	1473	3	Y	106	89	1			26
							117	9									
03	7006	X	1999	-0-	-5007	-0-	315	1	1575	3	Y	99	120	1			6
							109	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 3613A RRCID -> 273102 COMPL. DATE 12/10/2013 TOTAL DEPTH 8389 PERF. 8901 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4844	-0-	4844	4844	140	1	4372	3	Y	302	314	1			15
							332	9									
11	DLQ G-10		3024	-0-	3024	7868	24	1	2787	3	Y	194	195	1			14
							213	9									
12	DLQ G-10		2696	-0-	2696	10564	162	1	2290	3	Y	222	222	1			14
							244	9									
01	15606	X	5042	-0-	-10564	-0-	488	1	4176	3	Y	344	331	1			27
							378	9									
*02	2893	X	2893	-0-	-0-	-0-	419	1	2226	3	Y	225	195	1			57
							248	9									
03	4867	X	3091	-0-	-1776	-0-	477	1	2381	3	Y	212	260	1			9
							233	9									

GATES 05D WELL #: 906A RRCID -> 273103 COMPL. DATE 12/08/2013 TOTAL DEPTH 8318 PERF. 8891 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3769	-0-	3769	3769	112	1	3479	3	Y	162	168	1			8
							178	9									
11	DLQ G-10		856	-0-	856	4625	6	1	651	3	Y	181	176	1			13
							199	9									
12	DLQ G-10		802	-0-	802	5427	38	1	535	3	Y	208	209	1			12
							229	9									
01	8651	X	3224	-0-	-5427	-0-	310	1	2655	3	Y	235	229	1			18
							259	9									
02	2708	X	2708	-0-	-0-	-0-	392	1	2084	3	Y	211	178	1			51
							232	9									
03	3782	X	2894	-0-	-888	-0-	446	1	2230	3	Y	198	240	1			9
							218	9									

GATES 09 ROSE B WELL #: 1022R RRCID -> 273511 COMPL. DATE 08/31/2013 TOTAL DEPTH 8770 PERF. 9068 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2336	-0-	2336	2336	356	1	1893	3	Y	79	62	1			17
							87	9									
03	T. A.		2513	-0-	2513	4849	405	1	2025	3	Y	75	89	1			3
							83	9									

GATES 05D WELL #: 2613 RRCID -> 273512 COMPL. DATE 01/16/2014 TOTAL DEPTH 8398 PERF. 8907 - 14097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8623	-0-	8623	8623	264	1	8247	3	Y	102	106	1			6
							112	9									
11	DLQ G-10		5218	-0-	5218	13841	43	1	5050	3	Y	114	111	1			9
							125	9									
12	DLQ G-10		4589	-0-	4589	18430	294	1	4151	3	Y	131	132	1			8
							144	9									
01	22368	X	3938	-0-	-18430	-0-	389	1	3326	3	Y	203	195	1			16
							223	9									
02	7295	X	7295	-0-	-0-	-0-	1124	1	5978	3	Y	175	148	1			43
							193	9									
03	8618	X	7853	-0-	-765	-0-	1280	1	6393	3	Y	164	199	1			8
							180	9									

GATES 05D WELL #: 2213 RRCID -> 274192 COMPL. DATE 01/18/2014 TOTAL DEPTH 8392 PERF. 8756 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2013 RRCID -> 274199 COMPL. DATE 01/18/2014 TOTAL DEPTH 8351 PERF. 8774 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11920	-0-		11920	11920	351 626	1 9	10943	3	Y	569	590	1			30
11	DLQ G-10		7159	-0-		7159	19079	53 914	1 9	6192	3	Y	831	801	1			60
12	DLQ G-10		6497	-0-		6497	25576	360 1048	1 9	5089	3	Y	953	954	1			59
01	33027	X	7451	-0-		-25576	-0-	655 1191	1 9	5605	3	Y	1083	1056	1			86
02	6939	X	6939	-0-		-0-	-0-	930 1064	1 9	4945	3	Y	967	818	1			235
03	11966	X	7347	-0-		-4619	-0-	1059 998	1 9	5290	3	Y	907	1102	1			40

GATES 09 ROSE A BVP WELL #: 27 RRCID -> 274490 COMPL. DATE 05/13/2014 TOTAL DEPTH 8640 PERF. 9110 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		856	-0-		856	856	26 29	1 9	801	3	Y	26	27	1			1
11	DLQ G-10		802	-0-		802	1658	7 23	1 9	772	3	Y	21	21	1			1
12	DLQ G-10		679	-0-		679	2337	44 25	1 9	610	3	Y	23	23	1			1
01	2300	N	1831	-0-		-469	1868	188 29	1 9	1614	3	Y	26	25	1			2
02	2800	N	2655	-0-		-145	1723	417 35	1 9	2203	3	Y	32	27	1			7
03	3100	N	3166	-0-		66	1789	526 34	1 9	2606	3	Y	31	37	1			1

GATES 09 ROSE A BVP WELL #: 28 RRCID -> 274491 COMPL. DATE 05/24/2014 TOTAL DEPTH 8643 PERF. 9110 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		940	-0-		940	940	29 20	1 9	891	3	Y	18	19	1			-0-
11	DLQ G-10		854	-0-		854	1794	8 15	1 9	831	3	Y	14	13	1			1
12	DLQ G-10		722	-0-		722	2516	47 18	1 9	657	3	Y	16	16	1			1
01	2300	N	1960	-0-		-340	2176	202 19	1 9	1739	3	Y	17	17	1			1
02	2800	N	2677	-0-		-123	2053	419 48	1 9	2210	3	Y	44	36	1			9
03	3100	N	3189	-0-		89	2142	528 46	1 9	2615	3	Y	42	50	1			1

GATES 09 ROSE A BVP WELL #: 26 RRCID -> 274495 COMPL. DATE 09/04/2014 TOTAL DEPTH 8630 PERF. 9140 - 14437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2142	-0-		2142	2142	67 23	1 9	2052	3	Y	21	21	1			1
11	DLQ G-10		2017	-0-		2017	4159	18 19	1 9	1980	3	Y	17	17	1			1
12	DLQ G-10		1699	-0-		1699	5858	112 22	1 9	1565	3	Y	20	20	1			1
01	2300	N	4645	-0-		2345	8203	481 24	1 9	4140	3	Y	22	21	1			2
02	2800	N	4471	-0-		1671	9874	709 22	1 9	3740	3	Y	20	17	1			5
03	3100	N	5339	-0-		2239	12113	893 21	1 9	4425	3	Y	19	23	1			1

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 10W RRCID -> 274496 COMPL. DATE 12/03/2014 TOTAL DEPTH 8385 PERF. 8969 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3902	-0-	3902	3902	108	1	3321	3	Y	430	440	1			23
							473	9									
11	DLQ G-10		3403	-0-	3403	7305	27	1	3013	3	Y	330	327	1			26
							363	9									
12	DLQ G-10		2961	-0-	2961	10266	170	1	2382	3	Y	372	374	1			24
							409	9									
01	14338	X	4072	-0-	-10266	-0-	377	1	3242	3	Y	412	403	1			33
							453	9									
02	3518	X	3518	-0-	-0-	-0-	532	1	2810	3	Y	160	149	1			44
							176	9									
03	3937	X	3720	-0-	-217	-0-	597	1	2956	3	Y	152	190	1			7
							167	9									

GATES 05D WELL #: 11W RRCID -> 274497 COMPL. DATE 12/05/2014 TOTAL DEPTH 8354 PERF. 8903 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3544	-0-	3544	3544	111	1	3408	3	Y	23	24	1			1
							25	9									
11	DLQ G-10		3059	-0-	3059	6603	27	1	3013	3	Y	17	17	1			1
							19	9									
12	DLQ G-10		2574	-0-	2574	9177	170	1	2382	3	Y	20	20	1			1
							22	9									
01	12820	X	3643	-0-	-9177	-0-	377	1	3242	3	Y	22	21	1			2
							24	9									
02	4162	X	4162	-0-	-0-	-0-	628	1	3313	3	Y	201	158	1			45
							221	9									
03	4399	X	4399	-0-	-0-	-0-	704	1	3486	3	Y	190	226	1			9
							209	9									

GATES 05D WELL #: 12W RRCID -> 274498 COMPL. DATE 12/10/2014 TOTAL DEPTH 8393 PERF. 8903 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3778	-0-	3778	3778	109	1	3337	3	Y	302	309	1			16
							332	9									
11	DLQ G-10		3225	-0-	3225	7003	27	1	2949	3	Y	226	225	1			17
							249	9									
12	DLQ G-10		2778	-0-	2778	9781	167	1	2332	3	Y	254	255	1			16
							279	9									
01	13634	X	3853	-0-	-9781	-0-	369	1	3174	3	Y	282	275	1			23
							310	9									
02	2712	X	2712	-0-	-0-	-0-	397	1	2094	3	Y	201	173	1			51
							221	9									
03	3813	X	2858	-0-	-955	-0-	445	1	2204	3	Y	190	232	1			7
							209	9									

GATES 09 ROSE B GU 8 WELL #: 2017 RRCID -> 274689 COMPL. DATE 10/26/2014 TOTAL DEPTH 8640 PERF. 9171 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11436	-0-	11436	11436	363	1	10949	3	Y	113	117	1			5
							124	9									
11	DLQ G-10		10633	-0-	10633	22069	101	1	10436	3	Y	87	86	1			6
							96	9									
12	DLQ G-10		10642	-0-	10642	32711	712	1	9795	3	Y	123	122	1			7
							135	9									
01	43589	X	10878	-0-	-32711	-0-	1121	1	9613	3	Y	131	128	1			10
							144	9									
02	3991	X	3991	-0-	-0-	-0-	630	1	3306	3	Y	50	46	1			14
							55	9									
03	11439	X	4132	-0-	-7307	-0-	687	1	3394	3	Y	46	58	1			2
							51	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B GU 8 WELL #: 3017 RRCID -> 274690 COMPL. DATE 10/28/2014 TOTAL DEPTH 8634 PERF. 9152 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4637	-0-	4637	4637	139	1	4202	3	Y	269	278	1			14
							296	9									
11	DLQ G-10		4272	-0-	4272	8909	39	1	4005	3	Y	207	205	1			16
							228	9									
12	DLQ G-10		4353	-0-	4353	13262	273	1	3760	3	Y	291	288	1			19
							320	9									
01	17724	X	4462	-0-	-13262	-0-	430	1	3690	3	Y	311	304	1			26
							342	9									
*02	2378	X	2378	-0-	-0-	-0-	360	1	1890	3	Y	116	108	1			34
							128	9									
03	4650	X	2533	-0-	-2117	-0-	406	1	2004	3	Y	112	139	1			5
							123	9									

GATES 09 ROSE B GU 8 WELL #: 5017 RRCID -> 274691 COMPL. DATE 10/29/2014 TOTAL DEPTH 8677 PERF. 9168 - 14594

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE B GU 9 WELL #: 6017 RRCID -> 274692 COMPL. DATE 10/28/2014 TOTAL DEPTH 8680 PERF. 9150 - 14527

10	DLQ G-10		10387	-0-	10387	10387	333	1	10054	3	Y	-0-					-0-
11	DLQ G-10		9677	-0-	9677	20064	93	1	9584	3	Y	-0-					-0-
12	DLQ G-10		9650	-0-	9650	29714	654	1	8996	3	Y	-0-					-0-
01	39571	X	9857	-0-	-29714	-0-	1029	1	8828	3	Y	-0-					-0-
*02	920	X	920	-0-	-0-	-0-	144	1	757	3	Y	17	14	1			3
							19	9									
03	10385	X	984	-0-	-9401	-0-	163	1	803	3	Y	16	19	1			-0-
							18	9									

GATES 09 ROSE B GU 9 WELL #: 7017 RRCID -> 274693 COMPL. DATE 10/28/2014 TOTAL DEPTH 8670 PERF. 9099 - 14493

10	DLQ G-10		10824	-0-	10824	10824	341	1	10297	3	Y	169	174	1			9
							186	9									
11	DLQ G-10		10054	-0-	10054	20878	95	1	9816	3	Y	130	129	1			10
							143	9									
12	DLQ G-10		10084	-0-	10084	30962	670	1	9213	3	Y	183	181	1			12
							201	9									
01	41272	X	10310	-0-	-30962	-0-	1054	1	9041	3	Y	195	191	1			16
							215	9									
*02	918	X	918	-0-	-0-	-0-	144	1	755	3	Y	17	25	1			8
							19	9									
03	10819	X	949	-0-	-9870	-0-	157	1	775	3	Y	15	22	1			-0-
							17	9									

GATES 09 ROSE B GU 9 WELL #: 8017 RRCID -> 274694 COMPL. DATE 10/29/2014 TOTAL DEPTH 8671 PERF. 9102 - 14496

10	DLQ G-10		9463	-0-	9463	9463	304	1	9159	3	Y	-0-					-0-
11	DLQ G-10		8816	-0-	8816	18279	85	1	8731	3	Y	-0-					-0-
12	DLQ G-10		8791	-0-	8791	27070	596	1	8195	3	Y	-0-					-0-
01	36050	X	8980	-0-	-27070	-0-	938	1	8042	3	Y	-0-					-0-
*02	14457	X	14457	-0-	-0-	-0-	2216	1	11638	3	Y	548	428	1			120
							603	9									
*03	15424	X	15424	-0-	-0-	-0-	2501	1	12344	3	Y	526	623	1			23
							579	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B GU 9 WELL #: 9017 RRCID -> 274695 COMPL. DATE 10/30/2014 TOTAL DEPTH 8666 PERF. 9208 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE A BVP WELL #: 29 RRCID -> 274696 COMPL. DATE 05/11/2014 TOTAL DEPTH 8651 PERF. 9068 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1254	-0-	1254	1254	39 15	1 9	1200	3	Y	14	14	1			1
11	DLQ G-10		1045	-0-	1045	2299	9 11	1 9	1025	3	Y	10	10	1			1
12	DLQ G-10		912	-0-	912	3211	60 13	1 9	839	3	Y	12	12	1			1
01	2300	N	2491	-0-	191	3402	258 14	1 9	2219	3	Y	13	13	1			1
02	2800	N	2887	-0-	87	3489	456 22	1 9	2409	3	Y	20	16	1			5
03	3100	N	3445	-0-	345	3834	575 21	1 9	2849	3	Y	19	22	1			2

GATES 09 ROSE A BVP WELL #: 30 RRCID -> 274697 COMPL. DATE 10/09/2014 TOTAL DEPTH 8655 PERF. 9043 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6136	-0-	6136	6136	193 25	1 9	5918	3	Y	23	24	1			1
11	DLQ G-10		5298	-0-	5298	11434	47 19	1 9	5232	3	Y	17	17	1			1
12	DLQ G-10		4454	-0-	4454	15888	296 22	1 9	4136	3	Y	20	20	1			1
01	28126	X	12238	-0-	-15888	-0-	1272 24	1 9	10942	3	Y	22	21	1			2
02	9951	X	9951	-0-	-0-	-0-	1553 199	1 9	8199	3	Y	181	143	1			40
03	11845	X	11845	-0-	-0-	-0-	1958 188	1 9	9699	3	Y	171	203	1			8

GATES 09 ROSE B WELL #: 1017 RRCID -> 274703 COMPL. DATE 11/23/2014 TOTAL DEPTH 8663 PERF. 9139 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10718	-0-	10718	10718	340 118	1 9	10260	3	Y	107	110	1			6
11	DLQ G-10		9965	-0-	9965	20683	95 90	1 9	9780	3	Y	82	81	1			7
12	DLQ G-10		9975	-0-	9975	30658	667 128	1 9	9180	3	Y	116	115	1			8
01	40470	X	9812	-0-	-30658	-0-	1010 136	1 9	8666	3	Y	124	121	1			11
02	7557	X	7557	-0-	-0-	-0-	1139 439	1 9	5979	3	Y	399	319	1			91
03	10726	X	9817	-0-	-909	-0-	1583 421	1 9	7813	3	Y	383	457	1			16

GATES 09 ROSE B WELL #: 1018 RRCID -> 274704 COMPL. DATE 11/23/2014 TOTAL DEPTH 8653 PERF. 9115 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE A BVP WELL #: 51 RRCID -> 274705 COMPL. DATE 05/01/2014 TOTAL DEPTH 8480 PERF. 9036 - 14258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		537	-0-	537	537	17	1	514	3	Y	5	5	1			1
							6	9									
11	DLQ G-10		462	-0-	462	999	4	1	454	3	Y	4	4	1			1
							4	9									
12	DLQ G-10		389	-0-	389	1388	26	1	359	3	Y	4	4	1			1
							4	9									
01	2300	N	1064	-0-	-1236	152	110	1	950	3	Y	4	4	1			1
							4	9									
02	2630	N	2478	-0-	-152	-0-	388	1	2046	3	Y	40	31	1			10
							44	9									
03	2913	N	2913	-0-	-0-	-0-	488	1	2421	3	Y	4	12	1			2
							4	9									

GATES 10 ROSE A WELL #: 1007 RRCID -> 274708 COMPL. DATE 12/10/2014 TOTAL DEPTH 8494 PERF. 9073 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8818	-0-	8818	8818	272	1	8348	3	Y	180	185	1			9
							198	9									
11	DLQ G-10		7843	-0-	7843	16661	69	1	7621	3	Y	139	138	1			10
							153	9									
12	DLQ G-10		6628	-0-	6628	23289	431	1	6024	3	Y	157	157	1			10
							173	9									
01	32634	X	9345	-0-	-23289	-0-	953	1	8201	3	Y	174	170	1			14
							191	9									
02	1163	X	1163	-0-	-0-	-0-	178	1	941	3	Y	40	41	1			13
							44	9									
03	8866	X	1232	-0-	-7634	-0-	200	1	990	3	Y	38	49	1			2
							42	9									

GATES 10 ROSE A WELL #: 6 RRCID -> 274709 COMPL. DATE 12/05/2014 TOTAL DEPTH 8486 PERF. 8784 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6482	-0-	6482	6482	190	1	5838	3	Y	413	423	1			22
							454	9									
11	DLQ G-10		5678	-0-	5678	12160	48	1	5282	3	Y	316	314	1			24
							348	9									
12	DLQ G-10		4866	-0-	4866	17026	299	1	4175	3	Y	356	358	1			22
							392	9									
01	23804	X	6778	-0-	-17026	-0-	660	1	5683	3	Y	395	386	1			31
							435	9									
02	2412	X	2412	-0-	-0-	-0-	367	1	1935	3	Y	100	101	1			30
							110	9									
03	6541	X	2552	-0-	-3989	-0-	411	1	2036	3	Y	95	120	1			6
							105	9									

GATES 10 ROSE A WELL #: 1005 RRCID -> 274710 COMPL. DATE 12/03/2014 TOTAL DEPTH 8464 PERF. 8186 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2652	-0-	2652	2652	80	1	2472	3	Y	91	94	1			4
							100	9									
11	DLQ G-10		1817	-0-	1817	4469	14	1	1605	3	Y	180	171	1			13
							198	9									
12	DLQ G-10		1582	-0-	1582	6051	91	1	1268	3	Y	203	204	1			12
							223	9									
01	8228	X	2177	-0-	-6051	-0-	201	1	1727	3	Y	226	220	1			18
							249	9									
02	2288	X	2288	-0-	-0-	-0-	336	1	1776	3	Y	160	138	1			40
							176	9									
03	2666	X	2413	-0-	-253	-0-	377	1	1869	3	Y	152	186	1			6
							167	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 52 RRCID -> 274712 COMPL. DATE 10/10/2014 TOTAL DEPTH 8455 PERF. 8961 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	7	1			1
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	3	3	1			1
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	4	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1
02	1897	N	1897	-0-	-0-	-0-	301	1	1587	3	Y	8	7	1			2
							9	9									
03	2340	N	2340	-0-	-0-	-0-	391	1	1940	3	Y	8	10	1			-0-
							9	9									

GATES 09 ROSE A BVP WELL #: 53 RRCID -> 274713 COMPL. DATE 10/15/2014 TOTAL DEPTH 8500 PERF. 9028 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13081	-0-	13081	13081	412	1	12638	3	Y	28	29	1			1
							31	9									
11	DLQ G-10		11298	-0-	11298	24379	101	1	11174	3	Y	21	21	1			1
							23	9									
12	DLQ G-10		9490	-0-	9490	33869	632	1	8833	3	Y	23	23	1			1
							25	9									
01	59981	X	26112	-0-	-33869	-0-	2716	1	23367	3	Y	26	25	1			2
							29	9									
02	17946	X	17946	-0-	-0-	-0-	2806	1	14809	3	Y	301	236	1			67
							331	9									
03	21372	X	21372	-0-	-0-	-0-	3536	1	17521	3	Y	286	340	1			13
							315	9									

GATES 09 ROSE A BVP WELL #: 54 RRCID -> 274714 COMPL. DATE 10/17/2014 TOTAL DEPTH 8535 PERF. 8988 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2802	-0-	2802	2802	88	1	2699	3	Y	14	15	1			-0-
							15	9									
11	DLQ G-10		2419	-0-	2419	5221	22	1	2386	3	Y	10	10	1			-0-
							11	9									
12	DLQ G-10		2033	-0-	2033	7254	135	1	1885	3	Y	12	12	1			-0-
							13	9									
01	12836	X	5582	-0-	-7254	-0-	580	1	4988	3	Y	13	13	1			-0-
							14	9									
02	32523	X	32523	-0-	-0-	-0-	5107	1	26953	3	Y	421	329	1			92
							463	9									
03	38763	X	38763	-0-	-0-	-0-	6435	1	31888	3	Y	400	475	1			17
							440	9									

GATES 10 ROSE A WELL #: 1008 RRCID -> 274715 COMPL. DATE 12/19/2014 TOTAL DEPTH 8481 PERF. 8995 - 14187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		406	-0-	406	406	12	1	374	3	Y	18	21	1			2
							20	9									
11	DLQ G-10		351	-0-	351	757	3	1	333	3	Y	14	14	1			2
							15	9									
12	DLQ G-10		307	-0-	307	1064	19	1	270	3	Y	16	16	1			2
							18	9									
01	1493	N	429	-0-	-1064	-0-	43	1	367	3	Y	17	17	1			2
							19	9									
02	2800	N	3497	-0-	697	697	554	1	2921	3	Y	20	17	1			5
							22	9									
03	3100	N	3715	-0-	615	1312	620	1	3074	3	Y	19	22	1			2
							21	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE A BVP WELL #: 31 RRCID -> 274734 COMPL. DATE 10/01/2014 TOTAL DEPTH 8632 PERF. 9228 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4813	-0-	4813	4813	151	1	4637	3	Y	23	24	1			1
							25	9									
11	DLQ G-10		4018	-0-	4018	8831	36	1	3963	3	Y	17	17	1			1
							19	9									
12	DLQ G-10		3495	-0-	3495	12326	232	1	3241	3	Y	20	20	1			1
							22	9									
01	21920	X	9594	-0-	-12326	-0-	996	1	8574	3	Y	22	21	1			2
							24	9									
02	14283	X	14283	-0-	-0-	-0-	2233	1	11785	3	Y	241	189	1			54
							265	9									
03	17009	X	17009	-0-	-0-	-0-	2814	1	13943	3	Y	229	273	1			10
							252	9									

GATES 10 ROSE A WELL #: 1009 RRCID -> 274749 COMPL. DATE 12/17/2014 TOTAL DEPTH 8499 PERF. 8888 - 14094

10	1099	X	-0-	-0-	-1099	-0-					Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE B WELL #: 2018 RRCID -> 274750 COMPL. DATE 11/22/2014 TOTAL DEPTH 8640 PERF. 8584 - 14766

10	DLQ G-10		4496	-0-	4496	4496	144	1	4337	3	Y	14	14	1			1
							15	9									
11	DLQ G-10		4186	-0-	4186	8682	40	1	4134	3	Y	11	11	1			1
							12	9									
12	DLQ G-10		-0-	-0-	-0-	8682					Y	-0-	1	1			-0-
01	8682	X	-0-	-0-	-8682	-0-					Y	-0-					-0-
02	5028	X	5028	-0-	-0-	-0-	743	1	3901	3	Y	349	273	1			76
							384	9									
03	6501	X	6501	-0-	-0-	-0-	1033	1	5099	3	Y	335	397	1			14
							369	9									

GATES 09 ROSE B WELL #: 4018 RRCID -> 274751 COMPL. DATE 11/05/2014 TOTAL DEPTH 8603 PERF. 9141 - 14695

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE B WELL #: 5018 RRCID -> 274752 COMPL. DATE 11/07/2014 TOTAL DEPTH 8603 PERF. 9057 - 14722

10	DLQ G-10		1426	-0-	1426	1426	43	1	1304	3	Y	72	75	1			3
							79	9									
11	DLQ G-10		1317	-0-	1317	2743	12	1	1243	3	Y	56	56	1			3
							62	9									
12	DLQ G-10		1338	-0-	1338	4081	85	1	1167	3	Y	78	78	1			3
							86	9									
01	2300	N	1322	-0-	-978	3103	128	1	1102	3	Y	84	82	1			5
							92	9									
*02	2800	N	2583	-0-	-217	2886	396	1	2077	3	Y	100	83	1			22
							110	9									
*03	3100	N	3371	-0-	271	3157	550	1	2715	3	Y	96	116	1			3
							106	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 7018 RRCID -> 274759 COMPL. DATE 11/14/2014 TOTAL DEPTH 8582 PERF. 9079 - 14744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2234	-0-	2234	2234	67	1	2035	3	Y	120	124	1			6
							132	9									
11	DLQ G-10		2129	-0-	2129	4363	19	1	2005	3	Y	95	94	1			7
							105	9									
12	DLQ G-10		1746	-0-	1746	6109	110	1	1517	3	Y	108	108	1			7
							119	9									
01	8249	X	2140	-0-	-6109	-0-	207	1	1776	3	Y	143	138	1			12
							157	9									
*02	2800	N	4149	-0-	1349	1349	643	1	3378	3	Y	116	98	1			30
							128	9									
*03	3100	N	5431	-0-	2331	3680	894	1	4414	3	Y	112	136	1			5
							123	9									

GATES 05D WELL #: 3313A RRCID -> 274793 COMPL. DATE 10/25/2014 TOTAL DEPTH 8379 PERF. 8379 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6374	-0-	6374	6374	196	1	6123	3	Y	50	51	1			3
							55	9									
11	DLQ G-10		2710	-0-	2710	9084	22	1	2531	3	Y	143	135	1			11
							157	9									
12	DLQ G-10		2408	-0-	2408	11492	147	1	2081	3	Y	164	164	1			11
							180	9									
01	14257	X	2765	-0-	-11492	-0-	268	1	2292	3	Y	186	182	1			15
							205	9									
*02	1927	X	1927	-0-	-0-	-0-	294	1	1564	3	Y	63	60	1			18
							69	9									
03	6386	X	2074	-0-	-4312	-0-	335	1	1674	3	Y	59	74	1			4
							65	9									

GATES 09 ROSE B GU1 WELL #: 8018 RRCID -> 274794 COMPL. DATE 11/22/2014 TOTAL DEPTH 8586 PERF. 9097 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8177	-0-	8177	8177	255	1	7694	3	Y	207	214	1			10
							228	9									
11	DLQ G-10		7580	-0-	7580	15757	71	1	7334	3	Y	159	158	1			11
							175	9									
12	DLQ G-10		-0-	-0-	-0-	15757					Y	-0-	11	1			-0-
01	15757	X	-0-	-0-	-15757	-0-					Y	-0-					-0-
*02	3501	X	3501	-0-	-0-	-0-	531	1	2787	3	Y	166	130	1			36
							183	9									
03	8184	X	4555	-0-	-3629	-0-	738	1	3642	3	Y	159	188	1			7
							175	9									

GATES 09 ROSE B GU2 WELL #: 9018 RRCID -> 274799 COMPL. DATE 11/21/2014 TOTAL DEPTH 8592 PERF. 9081 - 14879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3359	-0-	3359	3359	104	1	3149	3	Y	96	99	1			5
							106	9									
11	DLQ G-10		3111	-0-	3111	6470	29	1	3001	3	Y	74	73	1			6
							81	9									
12	DLQ G-10		-0-	-0-	-0-	6470					Y	-0-	6	1			-0-
01	6470	X	-0-	-0-	-6470	-0-					Y	-0-					-0-
*02	4836	X	4836	-0-	-0-	-0-	756	1	3970	3	Y	100	79	1			21
							110	9									
*03	6345	X	6345	-0-	-0-	-0-	1051	1	5188	3	Y	96	114	1			3
							106	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B GU 8 WELL #: 4017 RRCID -> 274823 COMPL. DATE 10/28/2014 TOTAL DEPTH 8648 PERF. 9169 - 14578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5487	-0-	5487	5487	166	1	5011	3	Y	282	291	1			15
							310	9									
11	DLQ G-10		5061	-0-	5061	10548	46	1	4776	3	Y	217	215	1			17
							239	9									
12	DLQ G-10		5146	-0-	5146	15694	326	1	4483	3	Y	306	303	1			20
							337	9									
01	20966	X	5272	-0-	-15694	-0-	513	1	4399	3	Y	327	320	1			27
							360	9									
*02	6108	X	6108	-0-	-0-	-0-	939	1	4931	3	Y	216	188	1			55
							238	9									
*03	6518	X	6518	-0-	-0-	-0-	1059	1	5231	3	Y	207	252	1			10
							228	9									

GATES 09 ROSE B WELL #: 6018 RRCID -> 274824 COMPL. DATE 11/12/2014 TOTAL DEPTH 8600 PERF. 9074 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7435	-0-	7435	7435	236	1	7130	3	Y	63	64	1			3
							69	9									
11	DLQ G-10		6915	-0-	6915	14350	66	1	6796	3	Y	48	48	1			3
							53	9									
12	DLQ G-10		1780	-0-	1780	16130	121	1	1659	3	Y	-0-	3	1			-0-
01	17879	X	1749	-0-	-16130	-0-	183	1	1566	3	Y	-0-					-0-
*02	716	X	716	-0-	-0-	-0-	109	1	574	3	Y	30	23	1			7
							33	9									
03	7440	X	934	-0-	-6506	-0-	152	1	750	3	Y	29	35	1			1
							32	9									

GATES 09 ROSE B WELL #: 3018 RRCID -> 274825 COMPL. DATE 11/21/2014 TOTAL DEPTH 8644 PERF. 9056 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7283	-0-	7283	7283	222	1	6689	3	Y	338	349	1			18
							372	9									
11	DLQ G-10		6724	-0-	6724	14007	62	1	6376	3	Y	260	258	1			20
							286	9									
12	DLQ G-10		6822	-0-	6822	20829	435	1	5985	3	Y	365	362	1			23
							402	9									
01	27566	X	6737	-0-	-20829	-0-	659	1	5649	3	Y	390	381	1			32
							429	9									
*02	5277	X	5277	-0-	-0-	-0-	795	1	4172	3	Y	282	243	1			71
							310	9									
03	7316	X	6854	-0-	-462	-0-	1104	1	5452	3	Y	271	329	1			13
							298	9									

GATES 09 ROSE B GU4 WELL #: 1118 RRCID -> 274828 COMPL. DATE 11/19/2014 TOTAL DEPTH 8584 PERF. 9314 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12383	-0-	12383	12383	387	1	11685	3	Y	283	291	1			16
							311	9									
11	DLQ G-10		11485	-0-	11485	23868	108	1	11138	3	Y	217	215	1			18
							239	9									
12	DLQ G-10		4594	-0-	4594	28462	300	1	4129	3	Y	150	156	1			12
							165	9									
01	32992	X	4530	-0-	-28462	-0-	455	1	3899	3	Y	160	157	1			15
							176	9									
02	2105	X	2105	-0-	-0-	-0-	328	1	1722	3	Y	50	48	1			17
							55	9									
03	12400	X	2760	-0-	-9640	-0-	456	1	2251	3	Y	48	60	1			4
							53	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 6019 RRCID -> 274829 COMPL. DATE 11/05/2014 TOTAL DEPTH 8555 PERF. 9181 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8092	-0-	8092	8092	260	1	7832	3	Y	-0-					-0-
11	DLQ G-10		7537	-0-	7537	15629	72	1	7465	3	Y	-0-					-0-
12	DLQ G-10		7516	-0-	7516	23145	509	1	7007	3	Y	-0-					-0-
01	30531	X	7386	-0-	-23145	-0-	771	1	6615	3	Y	-0-					-0-
*02	740	X	740	-0-	-0-	-0-	113	1	591	3	Y	33	25	1			8
							36	9									
03	8091	X	963	-0-	-7128	-0-	156	1	772	3	Y	32	38	1			2
							35	9									

GATES 09 ROSE B GU 7 WELL #: 1418 RRCID -> 274830 COMPL. DATE 11/12/2014 TOTAL DEPTH 8590 PERF. 9097 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17372	-0-	17372	17372	557	1	16800	3	Y	14	15	1			-0-
							15	9									
11	DLQ G-10		16181	-0-	16181	33553	155	1	16014	3	Y	11	11	1			-0-
							12	9									
12	DLQ G-10		13015	-0-	13015	46568	881	1	12121	3	Y	12	12	1			-0-
							13	9									
01	62428	X	15860	-0-	-46568	-0-	1654	1	14188	3	Y	16	16	1			-0-
							18	9									
02	1945	X	1945	-0-	-0-	-0-	302	1	1588	3	Y	50	40	1			10
							55	9									
03	17360	X	2548	-0-	-14812	-0-	420	1	2075	3	Y	48	57	1			2
							53	9									

GATES 09 ROSE B GU 5 WELL #: 1218 RRCID -> 274831 COMPL. DATE 09/23/2014 TOTAL DEPTH 8590 PERF. 9213 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6851	-0-	6851	6851	216	1	6508	3	Y	115	118	1			7
							127	9									
11	DLQ G-10		6362	-0-	6362	13213	60	1	6204	3	Y	89	88	1			8
							98	9									
12	DLQ G-10		5148	-0-	5148	18361	341	1	4696	3	Y	101	102	1			7
							111	9									
01	24645	X	6284	-0-	-18361	-0-	641	1	5497	3	Y	133	129	1			11
							146	9									
02	1360	X	1360	-0-	-0-	-0-	206	1	1081	3	Y	66	59	1			18
							73	9									
03	6851	X	1769	-0-	-5082	-0-	286	1	1413	3	Y	64	79	1			3
							70	9									

GATES 09 ROSE B GU 6 WELL #: 1318 RRCID -> 274832 COMPL. DATE 11/14/2014 TOTAL DEPTH 8571 PERF. 9215 - 15264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10328	-0-	10328	10328	326	1	9824	3	Y	162	167	1			9
							178	9									
11	DLQ G-10		9594	-0-	9594	19922	91	1	9365	3	Y	125	124	1			10
							138	9									
12	DLQ G-10		7758	-0-	7758	27680	515	1	7088	3	Y	141	142	1			9
							155	9									
01	37151	X	9471	-0-	-27680	-0-	967	1	8298	3	Y	187	181	1			15
							206	9									
*02	840	X	840	-0-	-0-	-0-	129	1	675	3	Y	33	36	1			12
							36	9									
03	10323	X	1097	-0-	-9226	-0-	179	1	883	3	Y	32	41	1			3
							35	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B GU3 WELL #: 1018 RRCID -> 274861 COMPL. DATE 11/20/2014 TOTAL DEPTH 8602 PERF. 8946 - 15012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	DLQ G-10		3195	-0-	3195	3195	99	1	2983	3	Y	103	106	1			5
							113	9									
11	DLQ G-10		2958	-0-	2958	6153	28	1	2843	3	Y	79	78	1			6
							87	9									
12	DLQ G-10		2896	-0-	2896	9049	196	1	2700	3	Y	-0-	6	1			-0-
01	11895	X	2846	-0-	-9049	-0-	297	1	2549	3	Y	-0-					-0-
02	2504	X	2504	-0-	-0-	-0-	386	1	2027	3	Y	83	65	1			18
							91	9									
03	3274	X	3274	-0-	-0-	-0-	537	1	2649	3	Y	80	95	1			3
							88	9									

GATES 05D WELL #: 1019 RRCID -> 274862 COMPL. DATE 11/03/2014 TOTAL DEPTH 8525 PERF. 9017 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	2	1			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	2	1			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	2	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	3	3	1			-0-
02	T. A.		2049	-0-	2049	2049	324	1	1723	3	Y	2	2	1			-0-
							2	9									
03	T. A.		2213	-0-	2213	4262	369	1	1842	3	Y	2	2	1			-0-
							2	9									

GATES 05D WELL #: 1219 RRCID -> 274863 COMPL. DATE 11/03/2014 TOTAL DEPTH 8606 PERF. 9026 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	DLQ G-10		26482	-0-	26482	26482	807	1	25188	3	Y	443	460	1			23
							487	9									
11	DLQ G-10		26986	-0-	26986	53468	226	1	26319	3	Y	401	395	1			29
							441	9									
12	DLQ G-10		23671	-0-	23671	77139	1530	1	21635	3	Y	460	461	1			28
							506	9									
01	105229	X	28090	-0-	-77139	-0-	2877	1	24619	3	Y	540	526	1			42
							594	9									
02	25491	X	25491	-0-	-0-	-0-	3953	1	21025	3	Y	466	395	1			113
							513	9									
03	27900	X	27471	-0-	-429	-0-	4503	1	22486	3	Y	438	533	1			18
							482	9									

GATES 09 ROSE A BVP WELL #: 50 RRCID -> 274865 COMPL. DATE 09/26/2014 TOTAL DEPTH 8463 PERF. 8858 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	DLQ G-10		4718	-0-	4718	4718	148	1	4545	3	Y	23	24	1			1
							25	9									
11	DLQ G-10		4030	-0-	4030	8748	36	1	3975	3	Y	17	17	1			1
							19	9									
12	DLQ G-10		3504	-0-	3504	12252	232	1	3250	3	Y	20	20	1			1
							22	9									
01	21873	X	9621	-0-	-12252	-0-	999	1	8598	3	Y	22	21	1			2
							24	9									
02	3722	X	3722	-0-	-0-	-0-	582	1	3074	3	Y	60	48	1			14
							66	9									
03	4743	X	4435	-0-	-308	-0-	734	1	3638	3	Y	57	68	1			3
							63	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 5019 RRCID -> 274866 COMPL. DATE 11/07/2014 TOTAL DEPTH 8565 PERF. 9056 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1014	-0-	1014	1014	32	1	967	3	Y	14	15	1			-0-
							15	9									
11	DLQ G-10		943	-0-	943	1957	9	1	922	3	Y	11	11	1			-0-
							12	9									
12	DLQ G-10		-0-	-0-	-0-	1957					Y	-0-					-0-
01	1957	N	-0-	-0-	-1957	-0-					Y	-0-					-0-
*02	2405	N	2405	-0-	-0-	-0-	373	1	1959	3	Y	66	51	1			15
							73	9									
*03	3100	N	3150	-0-	50	50	519	1	2561	3	Y	64	76	1			3
							70	9									

GATES 10 ROSE A WELL #: 1010 RRCID -> 274879 COMPL. DATE 12/13/2014 TOTAL DEPTH 8476 PERF. 8885 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2043	-0-	2043	2043	64	1	1959	3	Y	18	18	1			1
							20	9									
11	DLQ G-10		1776	-0-	1776	3819	16	1	1745	3	Y	14	14	1			1
							15	9									
12	DLQ G-10		1534	-0-	1534	5353	101	1	1415	3	Y	16	16	1			1
							18	9									
01	2200	N	2169	-0-	-31	5322	224	1	1926	3	Y	17	17	1			1
							19	9									
02	2800	N	1494	-0-	-1306	4016	231	1	1219	3	Y	40	32	1			9
							44	9									
03	3100	N	1584	-0-	-1516	2500	259	1	1283	3	Y	38	46	1			1
							42	9									

GATES 05D WELL #: 8019 RRCID -> 274880 COMPL. DATE 11/02/2014 TOTAL DEPTH 8557 PERF. 9233 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8055	-0-	8055	8055	249	1	7756	3	Y	45	47	1			2
							50	9									
11	DLQ G-10		8219	-0-	8219	16274	70	1	8104	3	Y	41	41	1			2
							45	9									
12	DLQ G-10		7184	-0-	7184	23458	471	1	6661	3	Y	47	47	1			2
							52	9									
01	31985	X	8527	-0-	-23458	-0-	886	1	7580	3	Y	55	54	1			3
							61	9									
*02	3641	X	3641	-0-	-0-	-0-	568	1	3020	3	Y	48	41	1			10
							53	9									
03	8494	X	3927	-0-	-4567	-0-	647	1	3230	3	Y	45	54	1			1
							50	9									

GATES 05D WELL #: 1419 RRCID -> 275314 COMPL. DATE 11/03/2014 TOTAL DEPTH 8514 PERF. 9027 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4173	-0-	4173	4173	130	1	4043	3	Y	-0-					-0-
11	DLQ G-10		4261	-0-	4261	8434	36	1	4225	3	Y	-0-					-0-
12	DLQ G-10		3718	-0-	3718	12152	246	1	3472	3	Y	-0-					-0-
01	16565	X	4413	-0-	-12152	-0-	462	1	3951	3	Y	-0-					-0-
*02	2460	X	2460	-0-	-0-	-0-	383	1	2038	3	Y	35	27	1			8
							39	9									
03	4402	X	2651	-0-	-1751	-0-	436	1	2179	3	Y	33	40	1			1
							36	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1819 RRCID -> 276351 COMPL. DATE 12/20/2014 TOTAL DEPTH 8551 PERF. 9030 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	85	-0-	-70	-0-	2	1	76	3	Y	6	7	1			-0-
							7	9									
11	150	N	114	-0-	-36	-0-	1	1	105	3	Y	7	7	1			-0-
							8	9									
12	131	N	131	-0-	-0-	-0-	8	1	112	3	Y	10	10	1			-0-
							11	9									
01	156	N	156	-0-	-0-	-0-	15	1	128	3	Y	12	12	1			-0-
							13	9									
02	853	N	853	-0-	-0-	-0-	133	1	709	3	Y	10	9	1			1
							11	9									
03	922	N	922	-0-	-0-	-0-	152	1	759	3	Y	10	11	1			-0-
							11	9									

GATES 05D WELL #: 2219 RRCID -> 276353 COMPL. DATE 12/18/2014 TOTAL DEPTH 8534 PERF. 8965 - 16138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1037	-0-	1037	1037	26	1	806	3	Y	186	193	1			10
							205	9									
11	DLQ G-10		1034	-0-	1034	2071	7	1	842	3	Y	168	166	1			12
							185	9									
12	DLQ G-10		953	-0-	953	3024	49	1	692	3	Y	193	194	1			11
							212	9									
01	4153	X	1129	-0-	-3024	-0-	92	1	788	3	Y	226	220	1			17
							249	9									
*02	1003	N	1003	-0-	-0-	-0-	125	1	662	3	Y	196	166	1			47
							216	9									
03	3100	N	5151	-0-	2051	2051	838	1	4183	3	Y	118	159	1			7
							130	9									

GATES 05D WELL #: 2019 RRCID -> 276355 COMPL. DATE 11/14/2014 TOTAL DEPTH 8539 PERF. 9057 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10892	-0-	10892	10892	322	1	10044	3	Y	478	495	1			25
							526	9									
11	DLQ G-10		11061	-0-	11061	21953	90	1	10495	3	Y	433	426	1			32
							476	9									
12	DLQ G-10		9785	-0-	9785	31738	610	1	8628	3	Y	497	498	1			31
							547	9									
01	43344	X	11606	-0-	-31738	-0-	1147	1	9818	3	Y	583	568	1			46
							641	9									
02	10515	X	10515	-0-	-0-	-0-	1577	1	8384	3	Y	504	427	1			123
							554	9									
03	11282	X	11282	-0-	-0-	-0-	1796	1	8966	3	Y	473	575	1			22
							520	9									

GATES 05D WELL #: 1115 RRCID -> 276380 COMPL. DATE 04/28/2017 TOTAL DEPTH 8614 PERF. 8914 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		22031	-0-	22031	22031	650	1	20281	3	Y	1000	1038	1			53
							1100	9									
11	DLQ G-10		22369	-0-	22369	44400	182	1	21191	3	Y	905	890	1			68
							996	9									
12	DLQ G-10		14159	-0-	14159	58559	913	1	12919	3	Y	297	342	1			23
							327	9									
01	75361	X	16802	-0-	-58559	-0-	1718	1	14701	3	Y	348	342	1			29
							383	9									
*02	15246	X	15246	-0-	-0-	-0-	2361	1	12554	3	Y	301	255	1			75
							331	9									
03	23095	X	15919	-0-	-7176	-0-	2606	1	13012	3	Y	274	335	1			13
							301	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2420 RRCID -> 276386 COMPL. DATE 12/15/2015 TOTAL DEPTH 8527 PERF. 9088 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		24014	-0-	24014	24014	731	1	22812	3	Y	428	445	1			22
							471	9									
11	DLQ G-10		24467	-0-	24467	48481	204	1	23836	3	Y	388	382	1			28
							427	9									
12	DLQ G-10		21469	-0-	21469	69950	1385	1	19594	3	Y	445	447	1			26
							490	9									
01	95425	X	25475	-0-	-69950	-0-	2605	1	22296	3	Y	522	508	1			40
							574	9									
02	23117	X	23117	-0-	-0-	-0-	3580	1	19041	3	Y	451	382	1			109
							496	9									
03	24908	X	24908	-0-	-0-	-0-	4078	1	20364	3	Y	424	516	1			18
							466	9									

GATES 05D WELL #: 4021A RRCID -> 276387 COMPL. DATE 04/24/2017 TOTAL DEPTH 8542 PERF. 9147 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14906	-0-	14906	14906	445	1	13875	3	Y	533	553	1			28
							586	9									
11	DLQ G-10		15153	-0-	15153	30059	124	1	14498	3	Y	483	475	1			36
							531	9									
12	DLQ G-10		13370	-0-	13370	43429	843	1	11918	3	Y	554	555	1			35
							609	9									
01	59291	X	15862	-0-	-43429	-0-	1585	1	13562	3	Y	650	632	1			53
							715	9									
*02	14378	X	14378	-0-	-0-	-0-	2178	1	11582	3	Y	562	476	1			139
							618	9									
03	15469	X	15447	-0-	-22	-0-	2481	1	12386	3	Y	527	641	1			24
							580	9									

GATES 05D WELL #: 8021A RRCID -> 276488 COMPL. DATE 04/28/2016 TOTAL DEPTH 8600 PERF. 8968 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10996	-0-	10996	10996	335	1	10441	3	Y	200	207	1			12
							220	9									
11	DLQ G-10		11202	-0-	11202	22198	94	1	10909	3	Y	181	178	1			15
							199	9									
12	DLQ G-10		9831	-0-	9831	32029	634	1	8968	3	Y	208	209	1			14
							229	9									
01	43694	X	11665	-0-	-32029	-0-	1192	1	10205	3	Y	244	237	1			21
							268	9									
*02	10585	X	10585	-0-	-0-	-0-	1639	1	8714	3	Y	211	179	1			53
							232	9									
03	11563	X	11405	-0-	-158	-0-	1867	1	9320	3	Y	198	240	1			11
							218	9									

GATES 05D WELL #: 1619 RRCID -> 276695 COMPL. DATE 11/14/2014 TOTAL DEPTH 8556 PERF. 9057 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		18227	-0-	18227	18227	547	1	17073	3	Y	552	572	1			30
							607	9									
11	DLQ G-10		18544	-0-	18544	36771	153	1	17841	3	Y	500	492	1			38
							550	9									
12	DLQ G-10		16333	-0-	16333	53104	1037	1	14666	3	Y	573	574	1			37
							630	9									
01	72482	X	19378	-0-	-53104	-0-	1950	1	16688	3	Y	673	656	1			54
							740	9									
02	13784	X	13784	-0-	-0-	-0-	2080	1	11064	3	Y	582	493	1			143
							640	9									
03	18755	X	14804	-0-	-3951	-0-	2370	1	11833	3	Y	546	664	1			25
							601	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1015 RRCID -> 276740 COMPL. DATE 09/11/2014 TOTAL DEPTH 8436 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05D WELL #: 2220 RRCID -> 276742 COMPL. DATE 12/11/2015 TOTAL DEPTH 8501 PERF. 8993 - 15741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15087	-0-	15087	15087	460 288	1 9	14339	3	Y	262	272	1			13
11	DLQ G-10		15373	-0-	15373	30460	129 261	1 9	14983	3	Y	237	233	1			17
12	DLQ G-10		13487	-0-	13487	43947	871 299	1 9	12317	3	Y	272	273	1			16
01	59952	X	16005	-0-	-43947	-0-	1638 351	1 9	14016	3	Y	319	311	1			24
02	14524	X	14524	-0-	-0-	-0-	2251 304	1 9	11969	3	Y	276	234	1			66
03	15872	X	15649	-0-	-223	-0-	2564 285	1 9	12800	3	Y	259	315	1			10

GATES 05D WELL #: 2021A RRCID -> 276746 COMPL. DATE 04/25/2017 TOTAL DEPTH 8513 PERF. 9083 - 15723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17542	-0-	17542	17542	513 1022	1 9	16007	3	Y	929	964	1			50
11	DLQ G-10		17794	-0-	17794	35336	143 925	1 9	16726	3	Y	841	827	1			64
12	DLQ G-10		15782	-0-	15782	51118	972 1060	1 9	13750	3	Y	964	967	1			61
01	69837	X	18719	-0-	-51118	-0-	1828 1245	1 9	15646	3	Y	1132	1102	1			91
02	16950	X	16950	-0-	-0-	-0-	2512 1076	1 9	13362	3	Y	978	829	1			240
03	18162	X	18162	-0-	-0-	-0-	2862 1010	1 9	14290	3	Y	918	1116	1			42

GATES 05D WELL #: 2021 RRCID -> 276748 COMPL. DATE 03/29/2017 TOTAL DEPTH 8553 PERF. 9112 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		18180	-0-	18180	18180	533 1021	1 9	16626	3	Y	928	963	1			50
11	DLQ G-10		18447	-0-	18447	36627	149 925	1 9	17373	3	Y	841	827	1			64
12	DLQ G-10		16351	-0-	16351	52978	1010 1060	1 9	14281	3	Y	964	967	1			61
01	72372	X	19394	-0-	-52978	-0-	1899 1245	1 9	16250	3	Y	1132	1102	1			91
02	17563	X	17563	-0-	-0-	-0-	2609 1076	1 9	13878	3	Y	978	829	1			240
03	18290	X	18217	-0-	-73	-0-	2877 977	1 9	14363	3	Y	888	1087	1			41

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1221A RRCID -> 276878 COMPL. DATE 03/05/2017 TOTAL DEPTH 8596 PERF. 8972 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14801	X	14801	-0-	-0-	-0-	430	1	13402	3	Y	881	914	1			47
							969	9									
11	15002	X	15002	-0-	-0-	-0-	120	1	14004	3	Y	798	785	1			60
							878	9									
12	14012	X	13333	-0-	-679	-0-	814	1	11512	3	Y	915	918	1			57
							1007	9									
01	15812	X	15812	-0-	-0-	-0-	1531	1	13100	3	Y	1074	1045	1			86
							1181	9									
02	14311	X	14311	-0-	-0-	-0-	2103	1	11187	3	Y	928	787	1			227
							1021	9									
03	15318	X	15318	-0-	-0-	-0-	2396	1	11964	3	Y	871	1059	1			39
							958	9									

GATES 05D WELL #: 1215 RRCID -> 276979 COMPL. DATE 04/27/2017 TOTAL DEPTH 8620 PERF. 8976 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10532	-0-	10532	10532	318	1	9905	3	Y	281	292	1			14
							309	9									
11	DLQ G-10		10718	-0-	10718	21250	89	1	10350	3	Y	254	250	1			18
							279	9									
12	DLQ G-10		7922	-0-	7922	29172	481	1	6800	3	Y	583	567	1			34
							641	9									
01	38568	X	9396	-0-	-29172	-0-	904	1	7738	3	Y	685	666	1			53
							754	9									
02	5316	X	5316	-0-	-0-	-0-	790	1	4200	3	Y	296	271	1			78
							326	9									
03	11067	X	5696	-0-	-5371	-0-	899	1	4491	3	Y	278	345	1			11
							306	9									

GATES 05D WELL #: 1421A RRCID -> 276980 COMPL. DATE 04/23/2017 TOTAL DEPTH 8557 PERF. 9056 - 16612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11644	-0-	11644	11644	350	1	10928	3	Y	333	345	1			19
							366	9									
11	DLQ G-10		11849	-0-	11849	23493	98	1	11419	3	Y	302	297	1			24
							332	9									
12	DLQ G-10		10432	-0-	10432	33925	664	1	9387	3	Y	346	347	1			23
							381	9									
01	46301	X	12376	-0-	-33925	-0-	1248	1	10681	3	Y	406	395	1			34
							447	9									
02	11223	X	11223	-0-	-0-	-0-	1715	1	9122	3	Y	351	298	1			87
							386	9									
03	12121	X	12071	-0-	-50	-0-	1954	1	9755	3	Y	329	400	1			16
							362	9									

GATES 05D WELL #: 6021A RRCID -> 276986 COMPL. DATE 04/28/2016 TOTAL DEPTH 8448 PERF. 8966 - 16008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11960	-0-	11960	11960	363	1	11320	3	Y	252	261	1			14
							277	9									
11	DLQ G-10		8443	-0-	8443	20403	70	1	8215	3	Y	144	146	1			12
							158	9									
12	DLQ G-10		7413	-0-	7413	27816	477	1	6753	3	Y	166	166	1			12
							183	9									
01	36611	X	8795	-0-	-27816	-0-	898	1	7684	3	Y	194	189	1			17
							213	9									
*02	7982	X	7982	-0-	-0-	-0-	1234	1	6563	3	Y	168	142	1			43
							185	9									
03	11966	X	8599	-0-	-3367	-0-	1406	1	7019	3	Y	158	192	1			9
							174	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1021A RRCID -> 276988 COMPL. DATE 04/28/2016 TOTAL DEPTH 8598 PERF. 8876 - 15918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15040	-0-	15040	15040	457	1	14245	3	Y	307	319	1			16
							338	9									
11	DLQ G-10		14808	-0-	14808	29848	123	1	14389	3	Y	269	265	1			20
							296	9									
12	DLQ G-10		13452	-0-	13452	43300	865	1	12236	3	Y	319	319	1			20
							351	9									
01	59262	X	15962	-0-	-43300	-0-	1627	1	13924	3	Y	374	364	1			30
							411	9									
02	14483	X	14483	-0-	-0-	-0-	2236	1	11891	3	Y	324	275	1			79
							356	9									
03	15598	X	15598	-0-	-0-	-0-	2547	1	12717	3	Y	304	369	1			14
							334	9									

GATES 10 ROSE A WELL #: 1052 RRCID -> 277037 COMPL. DATE 09/12/2017 TOTAL DEPTH 8301 PERF. 8766 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19408	-0-	19408	19408	591	1	18166	3	Y	592	607	1			31
							651	9									
11	DLQ G-10		17034	-0-	17034	36442	148	1	16390	3	Y	451	448	1			34
							496	9									
12	DLQ G-10		14443	-0-	14443	50885	926	1	12957	3	Y	509	511	1			32
							560	9									
01	71192	X	20307	-0-	-50885	-0-	2050	1	17637	3	Y	564	550	1			46
							620	9									
02	37766	X	37766	-0-	-0-	-0-	5896	1	31120	3	Y	682	565	1			163
							750	9									
03	40067	X	40067	-0-	-0-	-0-	6609	1	32746	3	Y	647	780	1			30
							712	9									

GATES 05D WELL #: 2020A RRCID -> 277038 COMPL. DATE 07/04/2014 TOTAL DEPTH 8514 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GATES 05D WELL #: 2419 RRCID -> 277147 COMPL. DATE 04/28/2015 TOTAL DEPTH 8532 PERF. 9100 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13635	-0-	13635	13635	406	1	12653	3	Y	524	544	1			28
							576	9									
11	DLQ G-10		15532	-0-	15532	29167	126	1	14640	3	Y	696	673	1			51
							766	9									
12	DLQ G-10		13764	-0-	13764	42931	851	1	12035	3	Y	798	799	1			50
							878	9									
01	59256	X	16325	-0-	-42931	-0-	1600	1	13694	3	Y	937	913	1			74
							1031	9									
02	12905	X	12905	-0-	-0-	-0-	1901	1	10113	3	Y	810	687	1			197
							891	9									
03	14229	X	13816	-0-	-413	-0-	2166	1	10814	3	Y	760	924	1			34
							836	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2619 RRCID -> 277149 COMPL. DATE 04/28/2015 TOTAL DEPTH 8584 PERF. 9026 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6671	-0-	6671	6671	198 288	1 9	6185	3	Y	262	272	1			13
11	DLQ G-10		5764	-0-	5764	12435	42 773	1 9	4949	3	Y	703	667	1			49
12	DLQ G-10		5244	-0-	5244	17679	288 887	1 9	4069	3	Y	806	806	1			49
01	23891	X	6212	-0-	-17679	-0-	541 1041	1 9	4630	3	Y	946	921	1			74
02	5597	X	5597	-0-	-0-	-0-	743 900	1 9	3954	3	Y	818	693	1			199
03	6696	X	5919	-0-	-777	-0-	847 844	1 9	4228	3	Y	767	932	1			33

GATES 05D WELL #: 2819 RRCID -> 277150 COMPL. DATE 04/26/2015 TOTAL DEPTH 8534 PERF. 9073 - 17115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7790	-0-	7790	7790	234 264	1 9	7292	3	Y	240	256	1			13
11	DLQ G-10		10464	-0-	10464	18254	86 317	1 9	10061	3	Y	288	280	1			21
12	DLQ G-10		12024	-0-	12024	30278	763 473	1 9	10788	3	Y	430	425	1			26
01	44543	X	14265	-0-	-30278	-0-	1434 556	1 9	12275	3	Y	505	491	1			40
02	9213	X	9213	-0-	-0-	-0-	1382 480	1 9	7351	3	Y	436	370	1			106
03	10819	X	9569	-0-	-1250	-0-	1524 436	1 9	7609	3	Y	396	485	1			17

GATES 05D SL WELL #: 5012A RRCID -> 277288 COMPL. DATE 01/09/2015 TOTAL DEPTH 8349 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05D SL WELL #: 5112A RRCID -> 277292 COMPL. DATE 01/19/2015 TOTAL DEPTH 8344 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05D WELL #: 6020 RRCID -> 277774 COMPL. DATE 08/24/2015 TOTAL DEPTH 8533 PERF. 8953 - 15932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16144	-0-	16144	16144	477 785	1 9	14882	3	Y	714	741	1			38
11	DLQ G-10		16396	-0-	16396	32540	133 712	1 9	15551	3	Y	647	636	1			49
12	DLQ G-10		14503	-0-	14503	47043	904 815	1 9	12784	3	Y	741	743	1			47
01	60606	X	13563	-0-	-47043	-0-	1319 958	1 9	11286	3	Y	871	848	1			70
*02	12142	X	12142	-0-	-0-	-0-	1791 827	1 9	9524	3	Y	752	637	1			185
03	16616	X	13002	-0-	-3614	-0-	2040 777	1 9	10185	3	Y	706	858	1			33

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 4020 RRCID -> 278179 COMPL. DATE 10/08/2015 TOTAL DEPTH 8557 PERF. 8990 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 05D WELL #: 1020 RRCID -> 278632 COMPL. DATE 10/03/2015 TOTAL DEPTH 8487 PERF. 8907 - 16128

10	DLQ G-10		32416	-0-	32416	32416	974	1	30395	3	Y	952	988	1			50
							1047	9									
11	DLQ G-10		32981	-0-	32981	65397	272	1	31761	3	Y	862	848	1			64
							948	9									
12	DLQ G-10		29042	-0-	29042	94439	1846	1	26108	3	Y	989	991	1			62
							1088	9									
01	128897	X	34458	-0-	-94439	-0-	3472	1	29709	3	Y	1161	1130	1			93
							1277	9									
02	31245	X	31245	-0-	-0-	-0-	4771	1	25371	3	Y	1003	850	1			246
							1103	9									
03	33602	X	33602	-0-	-0-	-0-	5434	1	27133	3	Y	941	1145	1			42
							1035	9									

GATES 05D WELL #: 2620 RRCID -> 278636 COMPL. DATE 04/27/2017 TOTAL DEPTH 8507 PERF. 9052 - 15694

10	DLQ G-10		14233	-0-	14233	14233	429	1	13379	3	Y	386	401	1			20
							425	9									
11	DLQ G-10		14484	-0-	14484	28717	120	1	13980	3	Y	349	343	1			26
							384	9									
12	DLQ G-10		12745	-0-	12745	41462	813	1	11492	3	Y	400	401	1			25
							440	9									
01	56584	X	15122	-0-	-41462	-0-	1528	1	13077	3	Y	470	457	1			38
							517	9									
02	13715	X	13715	-0-	-0-	-0-	2100	1	11168	3	Y	406	344	1			100
							447	9									
03	14973	X	14754	-0-	-219	-0-	2392	1	11943	3	Y	381	463	1			18
							419	9									

GATES 05D WELL #: 1820 RRCID -> 278639 COMPL. DATE 11/10/2015 TOTAL DEPTH 8503 PERF. 9044 - 16106

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05D WELL #: 2113 RRCID -> 278640 COMPL. DATE 02/20/2013 TOTAL DEPTH 8374 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1420 RRCID -> 278660 COMPL. DATE 10/27/2015 TOTAL DEPTH 8506 PERF. 8962 - 16064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		27340	-0-	27340	27340	811 1216	1 9	25313	3	Y	1105	1140	1			58
11	DLQ G-10		27778	-0-	27778	55118	227 1100	1 9	26451	3	Y	1000	984	1			74
12	DLQ G-10		24543	-0-	24543	79661	1537 1262	1 9	21744	3	Y	1147	1150	1			71
01	DLQ G-10		29114	-0-	29114	108775	2891 1481	1 9	24742	3	Y	1346	1310	1			107
02	135157	X	26382	-0-	-108775	-0-	3973 1280	1 9	21129	3	Y	1164	986	1			285
03	28324	X	28324	-0-	-0-	-0-	4526 1201	1 9	22597	3	Y	1092	1327	1			50

GATES 05D WELL #: 8020 RRCID -> 278664 COMPL. DATE 06/04/2014 TOTAL DEPTH 8479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05D WELL #: 1220 RRCID -> 278666 COMPL. DATE 05/11/2014 TOTAL DEPTH 8499 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05D WELL #: 8907A RRCID -> 278740 COMPL. DATE 04/12/2017 TOTAL DEPTH 8423 PERF. 8835 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6205	X	6205	-0-	-0-	-0-	206	1	5999	3	Y	-0-					-0-
11	20130	X	8185	-0-	-11945	-0-	93	1	8092	3	Y	-0-					-0-
12	19747	X	11821	-0-	-7926	-0-	826	1	10995	3	Y	-0-					-0-
01	7161	X	-0-	-0-	-7161	-0-					Y	-0-					-0-
02	6216	X	-0-	-0-	-6216	-0-					Y	-0-					-0-
03	6882	X	-0-	-0-	-6882	-0-					Y	-0-					-0-

GATES 05D WELL #: 3019 RRCID -> 278855 COMPL. DATE 08/21/2015 TOTAL DEPTH 8521 PERF. 9086 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25711	-0-	25711	25711	766 1047	1 9	23898	3	Y	952	988	1			50
11	DLQ G-10		26134	-0-	26134	51845	214 948	1 9	24972	3	Y	862	848	1			64
12	DLQ G-10		23067	-0-	23067	74912	1451 1088	1 9	20528	3	Y	989	991	1			62
01	102278	X	27366	-0-	-74912	-0-	2730 1277	1 9	23359	3	Y	1161	1130	1			93
*02	24803	X	24803	-0-	-0-	-0-	3751 1103	1 9	19949	3	Y	1003	850	1			246
*03	26642	X	26642	-0-	-0-	-0-	4273 1035	1 9	21334	3	Y	941	1145	1			42

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1620 RRCID -> 278943 COMPL. DATE 07/09/2014 TOTAL DEPTH 8528 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05D WELL #: 2713 RRCID -> 279808 COMPL. DATE 02/12/2017 TOTAL DEPTH 8525 PERF. 8961 - 13487

10	DLQ G-10	15982	-0-	15982	15982	471	1	14677	3	Y	758	784	1			39
						834	9									
11	DLQ G-10	35137	-0-	35137	51119	289	1	33705	3	Y	1039	1003	1			75
						1143	9									
12	DLQ G-10	35741	-0-	35741	86860	2260	1	31970	3	Y	1374	1365	1			84
						1511	9									
01	104225 X	17365	-0-	-86860	-0-	1699	1	14543	3	Y	1021	1021	1			84
						1123	9									
02	30844 X	30844	-0-	-0-	-0-	4647	1	24715	3	Y	1347	1113	1			318
						1482	9									
03	34289 X	34289	-0-	-0-	-0-	5481	1	27369	3	Y	1308	1569	1			57
						1439	9									

GATES 09 ROSE B WELL #: 2028 RRCID -> 279810 COMPL. DATE 05/03/2018 TOTAL DEPTH 8519 PERF. 9287 - 14535

10	DLQ G-10	23342	-0-	23342	23342	733	1	22108	3	Y	455	468	1			24
						501	9									
11	DLQ G-10	21662	-0-	21662	45004	204	1	21073	3	Y	350	347	1			27
						385	9									
12	DLQ G-10	21757	-0-	21757	66761	1438	1	19778	3	Y	492	488	1			31
						541	9									
01	89014 X	22253	-0-	-66761	-0-	2263	1	19411	3	Y	526	515	1			42
						579	9									
02	25810 X	25810	-0-	-0-	-0-	4045	1	21235	3	Y	482	407	1			117
						530	9									
*03	27597 X	27597	-0-	-0-	-0-	4563	1	22525	3	Y	463	560	1			20
						509	9									

GATES 09 ROSE B WELL #: 3028 RRCID -> 279811 COMPL. DATE 05/03/2018 TOTAL DEPTH 8923 PERF. 9155 - 15367

10	DLQ G-10	21093	-0-	21093	21093	660	1	19898	3	Y	486	502	1			24
						535	9									
11	DLQ G-10	19563	-0-	19563	40656	184	1	18968	3	Y	374	371	1			27
						411	9									
12	DLQ G-10	19675	-0-	19675	60331	1294	1	17802	3	Y	526	522	1			31
						579	9									
01	80457 X	20126	-0-	-60331	-0-	2037	1	17471	3	Y	562	549	1			44
						618	9									
*02	14731 X	14731	-0-	-0-	-0-	2278	1	11959	3	Y	449	383	1			110
						494	9									
03	21111 X	15730	-0-	-5381	-0-	2570	1	12686	3	Y	431	523	1			17
						474	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 4028 RRCID -> 279813 COMPL. DATE 05/05/2018 TOTAL DEPTH 8908 PERF. 9281 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		24490	-0-	24490	24490	773	1	23315	3	Y	365	372	1			20
							402	9									
11	DLQ G-10		22748	-0-	22748	47238	215	1	22224	3	Y	281	279	1			22
							309	9									
12	DLQ G-10		22810	-0-	22810	70048	1516	1	20859	3	Y	395	392	1			25
							435	9									
01	93369	X	23321	-0-	-70048	-0-	2387	1	20470	3	Y	422	413	1			34
							464	9									
*02	26440	X	26440	-0-	-0-	-0-	4160	1	21841	3	Y	399	336	1			97
							439	9									
*03	28280	X	28280	-0-	-0-	-0-	4693	1	23166	3	Y	383	463	1			17
							421	9									

GATES 05D WELL #: 2813 RRCID -> 279904 COMPL. DATE 02/13/2017 TOTAL DEPTH 8517 PERF. 8950 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20910	-0-	20910	20910	606	1	18910	3	Y	1267	1298	1			67
							1394	9									
11	DLQ G-10		20400	-0-	20400	41310	161	1	18750	3	Y	1354	1320	1			101
							1489	9									
12	DLQ G-10		18211	-0-	18211	59521	1090	1	15414	3	Y	1552	1555	1			98
							1707	9									
01	79701	X	20180	-0-	-59521	-0-	1905	1	16299	3	Y	1796	1750	1			144
							1976	9									
02	20457	X	20457	-0-	-0-	-0-	2964	1	15760	3	Y	1575	1333	1			386
							1733	9									
*03	21858	X	21858	-0-	-0-	-0-	3376	1	16856	3	Y	1478	1796	1			69
							1626	9									

GATES 05D UNIT WELL #: 1014 RRCID -> 279979 COMPL. DATE 03/24/2017 TOTAL DEPTH 8635 PERF. 9080 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		229	-0-	229	229	7	1	222	3	Y	-0-					-0-
11	DLQ G-10		218	-0-	218	447	2	1	216	3	Y	-0-					-0-
12	DLQ G-10		205	-0-	205	652	14	1	191	3	Y	-0-					-0-
01	879	X	227	-0-	-652	-0-	24	1	203	3	Y	-0-					-0-
02	663	X	663	-0-	-0-	-0-	105	1	558	3	Y	-0-					-0-
03	6096	X	6096	-0-	-0-	-0-	1009	1	5040	3	Y	43	42	1			1
							47	9									

GATES 05D UNIT WELL #: 3014 RRCID -> 279980 COMPL. DATE 03/22/2017 TOTAL DEPTH 8620 PERF. 8925 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13500	-0-	13500	13500	403	1	12581	3	Y	469	488	1			26
							516	9									
11	DLQ G-10		13727	-0-	13727	27227	113	1	13146	3	Y	425	418	1			33
							468	9									
12	DLQ G-10		12108	-0-	12108	39335	764	1	10808	3	Y	487	489	1			31
							536	9									
01	56917	X	17582	-0-	-39335	-0-	1748	1	14956	3	Y	798	766	1			63
							878	9									
*02	15491	X	15491	-0-	-0-	-0-	2369	1	12598	3	Y	476	417	1			122
							524	9									
*03	17280	X	17280	-0-	-0-	-0-	2798	1	13972	3	Y	464	565	1			21
							510	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D UNIT WELL #: 5014 RRCID -> 279982 COMPL. DATE 03/21/2017 TOTAL DEPTH 8604 PERF. 9006 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23811	-0-	23811	23811	708	1	22081	3	Y	929	989	1			51
							1022	9									
11	DLQ G-10		24196	-0-	24196	48007	198	1	23073	3	Y	841	828	1			64
							925	9									
12	DLQ G-10		21368	-0-	21368	69375	1341	1	18967	3	Y	964	967	1			61
							1060	9									
01	94725	X	25350	-0-	-69375	-0-	2522	1	21583	3	Y	1132	1102	1			91
							1245	9									
02	19255	X	19255	-0-	-0-	-0-	2877	1	15302	3	Y	978	829	1			240
							1076	9									
03	25017	X	20653	-0-	-4364	-0-	3278	1	16365	3	Y	918	1116	1			43
							1010	9									

GATES 05D WELL #: 13W RRCID -> 280145 COMPL. DATE 07/19/2018 TOTAL DEPTH 8426 PERF. 8873 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9819	-0-	9819	9819	260	1	7975	3	Y	1440	1474	1			75
							1584	9									
11	DLQ G-10		8298	-0-	8298	18117	64	1	7051	3	Y	1075	1068	1			82
							1183	9									
12	DLQ G-10		7307	-0-	7307	25424	399	1	5574	3	Y	1213	1218	1			77
							1334	9									
01	35373	X	9949	-0-	-25424	-0-	882	1	7587	3	Y	1345	1314	1			108
							1480	9									
02	12394	X	12394	-0-	-0-	-0-	1788	1	9437	3	Y	1063	908	1			263
							1169	9									
03	13044	X	13044	-0-	-0-	-0-	2004	1	9930	3	Y	1009	1227	1			46
							1110	9									

GATES 05D WELL #: 14W RRCID -> 280246 COMPL. DATE 03/30/2016 TOTAL DEPTH 8456 PERF. 8873 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8123	-0-	8123	8123	195	1	5985	3	Y	1766	1806	1			92
							1943	9									
11	DLQ G-10		6790	-0-	6790	14913	48	1	5292	3	Y	1318	1310	1			100
							1450	9									
12	DLQ G-10		6118	-0-	6118	21031	299	1	4183	3	Y	1487	1494	1			93
							1636	9									
01	29200	X	8169	-0-	-21031	-0-	662	1	5694	3	Y	1648	1609	1			132
							1813	9									
02	15030	X	15030	-0-	-0-	-0-	2180	1	11505	3	Y	1223	1050	1			305
							1345	9									
03	15825	X	15825	-0-	-0-	-0-	2443	1	12105	3	Y	1161	1413	1			53
							1277	9									

GATES 10 ROSE A WELL #: 1011 RRCID -> 281645 COMPL. DATE 01/15/2018 TOTAL DEPTH 8419 PERF. 8776 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11342	-0-	11342	11342	358	1	10984	3	Y	-0-					-0-
11	DLQ G-10		10328	-0-	10328	21670	93	1	10235	3	Y	-0-					-0-
12	DLQ G-10		8669	-0-	8669	30339	578	1	8091	3	Y	-0-					-0-
01	42632	X	12293	-0-	-30339	-0-	1280	1	11013	3	Y	-0-					-0-
02	18976	X	18976	-0-	-0-	-0-	2858	1	15082	3	Y	942	735	1			207
							1036	9									
03	20059	X	20059	-0-	-0-	-0-	3203	1	15871	3	Y	895	1063	1			39
							985	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A SL WELL #: 1051 RRCID -> 281646 COMPL. DATE 01/15/2018 TOTAL DEPTH 8252 PERF. 8819 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23192	-0-	23192	23192	731	1	22436	3	Y	23	24	1			1
							25	9									
11	DLQ G-10		20033	-0-	20033	43225	179	1	19835	3	Y	17	17	1			1
							19	9									
12	DLQ G-10		16823	-0-	16823	60048	1121	1	15680	3	Y	20	20	1			1
							22	9									
01	83897	X	23849	-0-	-60048	-0-	2481	1	21344	3	Y	22	21	1			2
							24	9									
02	4166	X	4166	-0-	-0-	-0-	657	1	3466	3	Y	39	32	1			9
							43	9									
03	23281	X	4568	-0-	-18713	-0-	760	1	3766	3	Y	38	45	1			2
							42	9									

GATES 10 ROSE A WELL #: 1012 RRCID -> 281648 COMPL. DATE 01/18/2018 TOTAL DEPTH 8426 PERF. 9076 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8435	-0-	8435	15637	265	1	8140	3	Y	27	27	1			2
							30	9									
11	DLQ G-10		7434	-0-	7434	23071	66	1	7345	3	Y	21	21	1			2
							23	9									
12	DLQ G-10		6246	-0-	6246	29317	415	1	5806	3	Y	23	23	1			2
							25	9									
01	0		8850	-0-	8850	38167	918	1	7903	3	Y	26	25	1			3
							29	9									
02	46152	X	7985	-0-	-38167	-0-	1205	1	6361	3	Y	381	299	1			85
							419	9									
03	8443	X	8443	-0-	-0-	-0-	1351	1	6694	3	Y	362	430	1			17
							398	9									

GATES 09 ROSE A BVP 32 UNIT WELL #: 1 RRCID -> 282314 COMPL. DATE 04/27/2018 TOTAL DEPTH 8953 PERF. 9168 - 14756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		28731	-0-	28731	28731	903	1	27244	3	Y	531	548	1			27
							584	9									
11	DLQ G-10		26670	-0-	26670	55401	251	1	25970	3	Y	408	404	1			31
							449	9									
12	DLQ G-10		26777	-0-	26777	82178	1772	1	24374	3	Y	574	570	1			35
							631	9									
01	109562	X	27384	-0-	-82178	-0-	2789	1	23921	3	Y	613	599	1			49
							674	9									
02	29931	X	29931	-0-	-0-	-0-	4707	1	24712	3	Y	465	399	1			115
							512	9									
03	32014	X	32014	-0-	-0-	-0-	5310	1	26212	3	Y	447	542	1			20
							492	9									

GATES 09 ROSE A BVP 33 UNIT WELL #: 1 RRCID -> 282358 COMPL. DATE 04/27/2018 TOTAL DEPTH 8910 PERF. 9025 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25946	-0-	25946	25946	817	1	24647	3	Y	438	450	1			22
							482	9									
11	DLQ G-10		24092	-0-	24092	50038	227	1	23494	3	Y	337	334	1			25
							371	9									
12	DLQ G-10		24173	-0-	24173	74211	1603	1	22049	3	Y	474	470	1			29
							521	9									
01	98931	X	24720	-0-	-74211	-0-	2523	1	21640	3	Y	506	495	1			40
							557	9									
02	32207	X	32207	-0-	-0-	-0-	5059	1	26563	3	Y	532	445	1			127
							585	9									
03	34446	X	34446	-0-	-0-	-0-	5708	1	28176	3	Y	511	616	1			22
							562	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 1618 RRCID -> 282428 COMPL. DATE 05/10/2018 TOTAL DEPTH 8897 PERF. 9100 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23354	-0-	23354	23354	738	1	22275	3	Y	310	320	1			16
							341	9									
11	DLQ G-10		7962	-0-	7962	31316	73	1	7583	3	Y	278	274	1			20
							306	9									
12	DLQ G-10		14362	-0-	14362	45678	962	1	13236	3	Y	149	160	1			9
							164	9									
01	60359	X	14681	-0-	-45678	-0-	1515	1	12991	3	Y	159	156	1			12
							175	9									
02	19033	X	19033	-0-	-0-	-0-	2987	1	15681	3	Y	332	268	1			76
							365	9									
03	23374	X	20353	-0-	-3021	-0-	3369	1	16633	3	Y	319	382	1			12
							351	9									

GATES 09 ROSE B WELL #: 5028 RRCID -> 282430 COMPL. DATE 05/23/2018 TOTAL DEPTH 8924 PERF. 9298 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16388	-0-	16388	16388	520	1	15674	3	Y	176	182	1			9
							194	9									
11	DLQ G-10		15234	-0-	15234	31622	145	1	14940	3	Y	135	134	1			10
							149	9									
12	DLQ G-10		15250	-0-	15250	46872	1019	1	14022	3	Y	190	189	1			11
							209	9									
01	62461	X	15589	-0-	-46872	-0-	1605	1	13761	3	Y	203	198	1			16
							223	9									
*02	10791	X	10791	-0-	-0-	-0-	1677	1	8804	3	Y	282	232	1			66
							310	9									
03	16399	X	11529	-0-	-4870	-0-	1892	1	9339	3	Y	271	325	1			12
							298	9									

GATES 09 ROSE B WELL #: 1518 RRCID -> 282431 COMPL. DATE 04/21/2019 TOTAL DEPTH 8620 PERF. 9110 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		38321	-0-	38321	38321	1211	1	36541	3	Y	517	533	1			27
							569	9									
11	DLQ G-10		37245	-0-	37245	75566	352	1	36416	3	Y	434	428	1			33
							477	9									
12	DLQ G-10		35682	-0-	35682	111248	2376	1	32691	3	Y	559	557	1			35
							615	9									
01	147728	X	36480	-0-	-111248	-0-	3741	1	32082	3	Y	597	584	1			48
							657	9									
02	35227	X	35227	-0-	-0-	-0-	5531	1	29038	3	Y	598	501	1			145
							658	9									
03	38347	X	37671	-0-	-676	-0-	6239	1	30801	3	Y	574	692	1			28
							631	9									

GATES 09 ROSE B WELL #: 1718 RRCID -> 282432 COMPL. DATE 05/11/2018 TOTAL DEPTH 8860 PERF. 9064 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		24475	-0-	24475	24475	756	1	22809	3	Y	827	853	1			44
							910	9									
11	DLQ G-10		22652	-0-	22652	47127	210	1	21742	3	Y	636	632	1			48
							700	9									
12	DLQ G-10		11075	-0-	11075	58202	734	1	10095	3	Y	224	255	1			17
							246	9									
01	69527	X	11325	-0-	-58202	-0-	1155	1	9907	3	Y	239	236	1			20
							263	9									
02	19183	X	19183	-0-	-0-	-0-	3005	1	15776	3	Y	365	299	1			86
							402	9									
03	24521	X	20510	-0-	-4011	-0-	3390	1	16734	3	Y	351	421	1			15
							386	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 1818 RRCID -> 282433 COMPL. DATE 05/11/2018 TOTAL DEPTH 8820 PERF. 9029 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25293	-0-	25293	25293	781	1	23571	3	Y	855	881	1			46
							941	9									
11	DLQ G-10		23409	-0-	23409	48702	217	1	22469	3	Y	657	652	1			51
							723	9									
12	DLQ G-10		12405	-0-	12405	61107	821	1	11295	3	Y	263	294	1			20
							289	9									
01	73793	X	12686	-0-	-61107	-0-	1292	1	11085	3	Y	281	277	1			24
							309	9									
02	18036	X	18036	-0-	-0-	-0-	2807	1	14736	3	Y	448	366	1			106
							493	9									
03	24862	X	19271	-0-	-5591	-0-	3166	1	15631	3	Y	431	517	1			22
							474	9									

GATES 09 ROSE B WELL #: 6028 RRCID -> 282488 COMPL. DATE 05/24/2018 TOTAL DEPTH 8937 PERF. 9195 - 15303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23040	-0-	23040	23040	721	1	21758	3	Y	510	525	1			28
							561	9									
11	DLQ G-10		21373	-0-	21373	44413	201	1	20741	3	Y	392	389	1			31
							431	9									
12	DLQ G-10		21489	-0-	21489	65902	1415	1	19467	3	Y	552	548	1			35
							607	9									
01	0		21980	-0-	21980	87882	2228	1	19104	3	Y	589	576	1			48
							648	9									
*02	114732	X	26850	-0-	-87882	-0-	4199	1	22048	3	Y	548	462	1			134
							603	9									
*03	28703	X	28703	-0-	-0-	-0-	4737	1	23386	3	Y	527	636	1			25
							580	9									

GATES 09 ROSE B WELL #: 1918 RRCID -> 282529 COMPL. DATE 05/17/2018 TOTAL DEPTH 8836 PERF. 9077 - 16037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16074	-0-	16074	16074	490	1	14777	3	Y	734	757	1			39
							807	9									
11	DLQ G-10		14841	-0-	14841	30915	136	1	14085	3	Y	564	560	1			43
							620	9									
12	DLQ G-10		1779	-0-	1779	32694	120	1	1659	3	Y	-0-	43	1			-0-
01	34512	X	1818	-0-	-32694	-0-	190	1	1628	3	Y	-0-					-0-
02	1099	X	1099	-0-	-0-	-0-	173	1	907	3	Y	17	14	1			3
							19	9									
03	15841	X	1135	-0-	-14706	-0-	188	1	930	3	Y	15	18	1			-0-
							17	9									

GATES 09 ROSE B WELL #: 2018 A RRCID -> 282571 COMPL. DATE 05/19/2018 TOTAL DEPTH 8814 PERF. 9038 - 16179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25546	-0-	25546	25546	800	1	24144	3	Y	547	564	1			29
							602	9									
11	DLQ G-10		17673	-0-	17673	43219	164	1	16990	3	Y	472	466	1			35
							519	9									
12	DLQ G-10		17834	-0-	17834	61053	1159	1	15945	3	Y	664	658	1			41
							730	9									
01	78642	X	17589	-0-	-61053	-0-	1755	1	15053	3	Y	710	694	1			57
							781	9									
02	7096	X	7096	-0-	-0-	-0-	1068	1	5608	3	Y	382	339	1			100
							420	9									
03	25575	X	9217	-0-	-16358	-0-	1484	1	7329	3	Y	367	450	1			16
							404	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 2118 RRCID -> 282572 COMPL. DATE 05/21/2018 TOTAL DEPTH 8789 PERF. 9086 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25872	-0-	25872	25872	808	1	24385	3	Y	617	636	1			33
							679	9									
11	DLQ G-10		18549	-0-	18549	44421	167	1	17295	3	Y	988	949	1			72
							1087	9									
12	DLQ G-10		12261	-0-	12261	56682	770	1	10589	3	Y	820	839	1			53
							902	9									
01	68809	X	12127	-0-	-56682	-0-	1166	1	9997	3	Y	876	858	1			71
							964	9									
02	4754	X	4754	-0-	-0-	-0-	711	1	3733	3	Y	282	271	1			82
							310	9									
03	25916	X	6164	-0-	-19752	-0-	988	1	4878	3	Y	271	339	1			12
							298	9									

GATES 09 ROSE B WELL #: 2218 RRCID -> 282573 COMPL. DATE 05/21/2018 TOTAL DEPTH 746 PERF. 9187 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		24458	-0-	24458	24458	764	1	23042	3	Y	593	611	1			31
							652	9									
11	DLQ G-10		16398	-0-	16398	40856	151	1	15618	3	Y	572	560	1			43
							629	9									
12	DLQ G-10		22115	-0-	22115	62971	1465	1	20155	3	Y	450	463	1			30
							495	9									
01	84747	X	21776	-0-	-62971	-0-	2219	1	19028	3	Y	481	472	1			39
							529	9									
*02	22228	X	22228	-0-	-0-	-0-	3474	1	18242	3	Y	465	391	1			113
							512	9									
03	29160	X	29160	-0-	-0-	-0-	4829	1	23839	3	Y	447	539	1			21
							492	9									

GATES 05D UNIT B WELL #: 1319 RRCID -> 282684 COMPL. DATE 06/04/2018 TOTAL DEPTH 8822 PERF. 9152 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23862	-0-	23862	23862	725	1	22629	3	Y	462	480	1			24
							508	9									
11	DLQ G-10		24309	-0-	24309	48171	203	1	23646	3	Y	418	411	1			31
							460	9									
12	DLQ G-10		21339	-0-	21339	69510	1374	1	19438	3	Y	479	480	1			30
							527	9									
01	94833	X	25323	-0-	-69510	-0-	2585	1	22119	3	Y	563	548	1			45
							619	9									
02	22978	X	22978	-0-	-0-	-0-	3552	1	18890	3	Y	487	413	1			119
							536	9									
03	24769	X	24749	-0-	-20	-0-	4046	1	20201	3	Y	456	554	1			21
							502	9									

GATES 05D UNIT C WELL #: 1519 RRCID -> 282685 COMPL. DATE 07/19/2017 TOTAL DEPTH 8901 PERF. 9133 - 15724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		29620	-0-	29620	29620	911	1	28411	3	Y	271	295	1			15
							298	9									
11	DLQ G-10		30213	-0-	30213	59833	255	1	29687	3	Y	246	242	1			19
							271	9									
12	DLQ G-10		26439	-0-	26439	86272	1725	1	24404	3	Y	282	283	1			18
							310	9									
01	117650	X	31378	-0-	-86272	-0-	3245	1	27769	3	Y	331	322	1			27
							364	9									
02	28489	X	28489	-0-	-0-	-0-	4459	1	23715	3	Y	286	242	1			71
							315	9									
03	31217	X	30736	-0-	-481	-0-	5079	1	25362	3	Y	268	326	1			13
							295	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT C WELL #: 1719 RRCID -> 282686 COMPL. DATE 07/19/2017 TOTAL DEPTH 8864 PERF. 9030 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		33966	-0-	33966	33966	1038	1	32370	3	Y	507	526	1			28
							558	9									
11	DLQ G-10		34620	-0-	34620	68586	290	1	33825	3	Y	459	452	1			35
							505	9									
12	DLQ G-10		30350	-0-	30350	98936	1966	1	27805	3	Y	526	528	1			33
							579	9									
01	134953	X	36017	-0-	-98936	-0-	3697	1	31640	3	Y	618	602	1			49
							680	9									
02	32689	X	32689	-0-	-0-	-0-	5081	1	27021	3	Y	534	453	1			130
							587	9									
03	35371	X	35235	-0-	-136	-0-	5787	1	28897	3	Y	501	610	1			21
							551	9									

GATES 05D UNIT E WELL #: 2119 RRCID -> 282927 COMPL. DATE 11/28/2018 TOTAL DEPTH 8802 PERF. 8974 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		36790	-0-	36790	36790	1128	1	35201	3	Y	419	435	1			22
							461	9									
11	DLQ G-10		37514	-0-	37514	74304	315	1	36782	3	Y	379	372	1			29
							417	9									
12	DLQ G-10		32853	-0-	32853	107157	2138	1	30236	3	Y	435	436	1			28
							479	9									
01	146146	X	38989	-0-	-107157	-0-	4021	1	34406	3	Y	511	497	1			42
							562	9									
02	35393	X	35393	-0-	-0-	-0-	5525	1	29383	3	Y	441	374	1			109
							485	9									
03	38347	X	38172	-0-	-175	-0-	6293	1	31424	3	Y	414	503	1			19
							455	9									

GATES 05D UNIT F WELL #: 5020 RRCID -> 282928 COMPL. DATE 08/06/2017 TOTAL DEPTH 8829 PERF. 9082 - 16147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		29812	-0-	29812	29812	910	1	28378	3	Y	476	494	1			25
							524	9									
11	DLQ G-10		30380	-0-	30380	60192	254	1	29652	3	Y	431	424	1			32
							474	9									
12	DLQ G-10		26642	-0-	26642	86834	1723	1	24376	3	Y	494	495	1			31
							543	9									
01	118450	X	31616	-0-	-86834	-0-	3241	1	27737	3	Y	580	565	1			46
							638	9									
*02	28693	X	28693	-0-	-0-	-0-	4454	1	23687	3	Y	502	426	1			122
							552	9									
03	31341	X	30923	-0-	-418	-0-	5073	1	25332	3	Y	471	572	1			21
							518	9									

GATES 05D UNIT D WELL #: 1919 RRCID -> 283028 COMPL. DATE 10/08/2018 TOTAL DEPTH 8882 PERF. 8995 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25579	-0-	25579	25579	775	1	24180	3	Y	567	589	1			29
							624	9									
11	DLQ G-10		26046	-0-	26046	51625	217	1	25265	3	Y	513	504	1			38
							564	9									
12	DLQ G-10		22885	-0-	22885	74510	1468	1	20770	3	Y	588	590	1			36
							647	9									
01	101666	X	27156	-0-	-74510	-0-	2762	1	23634	3	Y	691	672	1			55
							760	9									
02	24636	X	24636	-0-	-0-	-0-	3795	1	20184	3	Y	597	506	1			146
							657	9									
03	26536	X	26524	-0-	-12	-0-	4323	1	21585	3	Y	560	681	1			24
							616	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT F WELL #: 3020 RRCID -> 283289 COMPL. DATE 08/05/2017 TOTAL DEPTH 8838 PERF. 9097 - 15980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		37148	-0-	37148	37148	1136	1	35426	3	Y	533	553	1			28
							586	9									
11	DLQ G-10		37865	-0-	37865	75013	317	1	37017	3	Y	483	475	1			36
							531	9									
12	DLQ G-10		33190	-0-	33190	108203	2151	1	30430	3	Y	554	555	1			35
							609	9									
01	147591	X	39388	-0-	-108203	-0-	4046	1	34627	3	Y	650	632	1			53
							715	9									
*02	35749	X	35749	-0-	-0-	-0-	5560	1	29571	3	Y	562	476	1			139
							618	9									
03	38719	X	38539	-0-	-180	-0-	6334	1	31625	3	Y	527	641	1			24
							580	9									

GATES 05D UNIT G WELL #: 7020 RRCID -> 283290 COMPL. DATE 09/15/2017 TOTAL DEPTH 8868 PERF. 8983 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		36076	-0-	36076	36076	1081	1	33738	3	Y	1143	1186	1			60
							1257	9									
11	DLQ G-10		36696	-0-	36696	72772	302	1	35255	3	Y	1035	1018	1			77
							1139	9									
12	DLQ G-10		32335	-0-	32335	105107	2049	1	28981	3	Y	1186	1189	1			74
							1305	9									
01	143470	X	38363	-0-	-105107	-0-	3854	1	32977	3	Y	1393	1356	1			111
							1532	9									
*02	34781	X	34781	-0-	-0-	-0-	5295	1	28162	3	Y	1204	1021	1			294
							1324	9									
*03	37394	X	37394	-0-	-0-	-0-	6032	1	30119	3	Y	1130	1374	1			49
							1243	9									

GATES 05D UNIT G WELL #: 9020 RRCID -> 283291 COMPL. DATE 09/15/2017 TOTAL DEPTH 8824 PERF. 9267 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23774	-0-	23774	23774	685	1	21384	3	Y	1550	1608	1			83
							1705	9									
11	DLQ G-10		24080	-0-	24080	47854	192	1	22345	3	Y	1403	1380	1			106
							1543	9									
12	DLQ G-10		21437	-0-	21437	69291	1299	1	18368	3	Y	1609	1614	1			101
							1770	9									
01	94712	X	25421	-0-	-69291	-0-	2442	1	20901	3	Y	1889	1839	1			151
							2078	9									
*02	23001	X	23001	-0-	-0-	-0-	3356	1	17849	3	Y	1633	1383	1			401
							1796	9									
*03	24597	X	24597	-0-	-0-	-0-	3823	1	19089	3	Y	1532	1863	1			70
							1685	9									

GATES 05D UNIT H WELL #: 1120 RRCID -> 283292 COMPL. DATE 01/11/2019 TOTAL DEPTH 8849 PERF. 9137 - 16718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		18348	-0-	18348	18348	564	1	17600	3	Y	167	174	1			8
							184	9									
11	DLQ G-10		18715	-0-	18715	37063	158	1	18391	3	Y	151	149	1			10
							166	9									
12	DLQ G-10		16377	-0-	16377	53440	1069	1	15118	3	Y	173	174	1			9
							190	9									
01	72877	X	19437	-0-	-53440	-0-	2010	1	17204	3	Y	203	198	1			14
							223	9									
02	17648	X	17648	-0-	-0-	-0-	2762	1	14692	3	Y	176	149	1			41
							194	9									
03	19344	X	19041	-0-	-303	-0-	3147	1	15712	3	Y	165	201	1			6
							182	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT H WELL #: 1320 RRCID -> 283293 COMPL. DATE 12/01/2018 TOTAL DEPTH 8810 PERF. 9225 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		30671	-0-	30671	30671	920	1	28708	3	Y	948	983	1			51
							1043	9									
11	DLQ G-10		31199	-0-	31199	61870	257	1	29998	3	Y	858	844	1			65
							944	9									
12	DLQ G-10		27485	-0-	27485	89355	1743	1	24660	3	Y	984	987	1			62
							1082	9									
01	121966	X	32611	-0-	-89355	-0-	3279	1	28061	3	Y	1155	1124	1			93
							1271	9									
02	29568	X	29568	-0-	-0-	-0-	4506	1	23964	3	Y	998	846	1			245
							1098	9									
03	31792	X	31792	-0-	-0-	-0-	5133	1	25628	3	Y	937	1139	1			43
							1031	9									

GATES 05D UNIT I WELL #: 1520 RRCID -> 283446 COMPL. DATE 10/25/2017 TOTAL DEPTH 8830 PERF. 9006 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		28588	-0-	28588	28588	856	1	26713	3	Y	926	963	1			50
							1019	9									
11	DLQ G-10		28042	-0-	28042	56630	231	1	26921	3	Y	809	798	1			61
							890	9									
12	DLQ G-10		26480	-0-	26480	83110	1676	1	23711	3	Y	994	993	1			62
							1093	9									
01	114527	X	31417	-0-	-83110	-0-	3153	1	26981	3	Y	1166	1135	1			93
							1283	9									
02	28484	X	28484	-0-	-0-	-0-	4333	1	23042	3	Y	1008	854	1			247
							1109	9									
03	30618	X	30618	-0-	-0-	-0-	4935	1	24642	3	Y	946	1150	1			43
							1041	9									

GATES 05D UNIT J WELL #: 1720 RRCID -> 283449 COMPL. DATE 02/06/2019 TOTAL DEPTH 8812 PERF. 9190 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		45400	-0-	45400	45400	1368	1	42693	3	Y	1217	1249	1			63
							1339	9									
11	DLQ G-10		46205	-0-	46205	91605	383	1	44610	3	Y	1102	1083	1			82
							1212	9									
12	DLQ G-10		40653	-0-	40653	132258	2593	1	36671	3	Y	1263	1266	1			79
							1389	9									
01	180494	X	48236	-0-	-132258	-0-	4876	1	41729	3	Y	1483	1444	1			118
							1631	9									
*02	43748	X	43748	-0-	-0-	-0-	6701	1	35637	3	Y	1282	1086	1			314
							1410	9									
03	47066	X	47066	-0-	-0-	-0-	7633	1	38111	3	Y	1202	1462	1			54
							1322	9									

GATES 05D UNIT A WELL #: 9019 RRCID -> 283452 COMPL. DATE 06/01/2018 TOTAL DEPTH 8813 PERF. 9040 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10088	-0-	10088	10088	304	1	9475	3	Y	281	292	1			14
							309	9									
11	DLQ G-10		10264	-0-	10264	20352	85	1	9900	3	Y	254	250	1			18
							279	9									
12	DLQ G-10		9035	-0-	9035	29387	575	1	8139	3	Y	292	293	1			17
							321	9									
01	40106	X	10719	-0-	-29387	-0-	1082	1	9261	3	Y	342	333	1			26
							376	9									
*02	9721	X	9721	-0-	-0-	-0-	1487	1	7908	3	Y	296	251	1			71
							326	9									
03	10602	X	10459	-0-	-143	-0-	1694	1	8459	3	Y	278	338	1			11
							306	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT A WELL #: 1119 RRCID -> 283453 COMPL. DATE 06/02/2018 TOTAL DEPTH 8848 PERF. 9049 - 15961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		28621	-0-	28621	28621	870	1	27133	3	Y	562	583	1			30
							618	9									
11	DLQ G-10		29155	-0-	29155	57776	243	1	28352	3	Y	509	501	1			38
							560	9									
12	DLQ G-10		25595	-0-	25595	83371	1648	1	23306	3	Y	583	585	1			36
							641	9									
01	113745	X	30374	-0-	-83371	-0-	3099	1	26521	3	Y	685	667	1			54
							754	9									
02	27558	X	27558	-0-	-0-	-0-	4259	1	22648	3	Y	592	502	1			144
							651	9									
03	29685	X	29685	-0-	-0-	-0-	4851	1	24223	3	Y	555	675	1			25
							611	9									

GATES 05D UNIT J WELL #: 3021A RRCID -> 283470 COMPL. DATE 02/08/2019 TOTAL DEPTH 8807 PERF. 9520 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		30364	-0-	30364	30364	902	1	28153	3	Y	1190	1235	1			63
							1309	9									
11	DLQ G-10		30856	-0-	30856	61220	252	1	29418	3	Y	1078	1060	1			81
							1186	9									
12	DLQ G-10		27253	-0-	27253	88473	1710	1	24183	3	Y	1236	1240	1			77
							1360	9									
01	120802	X	32329	-0-	-88473	-0-	3216	1	27517	3	Y	1451	1412	1			116
							1596	9									
*02	29298	X	29298	-0-	-0-	-0-	4419	1	23500	3	Y	1254	1062	1			308
							1379	9									
*03	31461	X	31461	-0-	-0-	-0-	5033	1	25133	3	Y	1177	1431	1			55
							1295	9									

GATES 05D UNIT A WELL #: 7019 RRCID -> 284135 COMPL. DATE 05/31/2018 TOTAL DEPTH 8860 PERF. 9229 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		24978	-0-	24978	24978	758	1	23636	3	Y	531	551	1			28
							584	9									
11	DLQ G-10		25439	-0-	25439	50417	212	1	24698	3	Y	481	473	1			36
							529	9									
12	DLQ G-10		22344	-0-	22344	72761	1435	1	20303	3	Y	551	552	1			35
							606	9									
01	99275	X	26514	-0-	-72761	-0-	2700	1	23102	3	Y	647	630	1			52
							712	9									
*02	19677	X	19677	-0-	-0-	-0-	3017	1	16045	3	Y	559	474	1			137
							615	9									
03	25699	X	21175	-0-	-4524	-0-	3437	1	17160	3	Y	525	638	1			25
							578	9									

GATES 05D UNIT M WELL #: 3021 RRCID -> 284136 COMPL. DATE 11/03/2017 TOTAL DEPTH 8880 PERF. 8995 - 16764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		38067	-0-	38067	38067	1164	1	36306	3	Y	543	557	1			28
							597	9									
11	DLQ G-10		38802	-0-	38802	76869	325	1	37936	3	Y	492	484	1			36
							541	9									
12	DLQ G-10		34011	-0-	34011	110880	2205	1	31186	3	Y	564	566	1			34
							620	9									
01	151241	X	40361	-0-	-110880	-0-	4147	1	35486	3	Y	662	645	1			51
							728	9									
*02	36633	X	36633	-0-	-0-	-0-	5698	1	30306	3	Y	572	485	1			138
							629	9									
*03	39491	X	39491	-0-	-0-	-0-	6491	1	32410	3	Y	536	651	1			25
							590	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT L WELL #: 7021A RRCID -> 284311 COMPL. DATE 11/03/2017 TOTAL DEPTH 8899 PERF. 9149 - 16916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		38399	-0-	38399	38399	1179	1	36791	3	Y	390	389	1			20
							429	9									
11	DLQ G-10		39163	-0-	39163	77562	330	1	38444	3	Y	354	347	1			27
							389	9									
12	DLQ G-10		34281	-0-	34281	111843	2234	1	31601	3	Y	405	406	1			26
							446	9									
01	152529	X	40686	-0-	-111843	-0-	4202	1	35960	3	Y	476	464	1			38
							524	9									
*02	36936	X	36936	-0-	-0-	-0-	5774	1	30710	3	Y	411	348	1			101
							452	9									
*03	39847	X	39847	-0-	-0-	-0-	6578	1	32844	3	Y	386	470	1			17
							425	9									

GATES 05D UNIT L WELL #: 9021A RRCID -> 284312 COMPL. DATE 10/13/2018 TOTAL DEPTH 8900 PERF. 9079 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		26051	-0-	26051	26051	782	1	24404	3	Y	786	816	1			41
							865	9									
11	DLQ G-10		26502	-0-	26502	52553	219	1	25501	3	Y	711	699	1			53
							782	9									
12	DLQ G-10		23343	-0-	23343	75896	1482	1	20963	3	Y	816	818	1			51
							898	9									
01	103591	X	27695	-0-	-75896	-0-	2787	1	23854	3	Y	958	933	1			76
							1054	9									
*02	25112	X	25112	-0-	-0-	-0-	3830	1	20371	3	Y	828	702	1			202
							911	9									
*03	27004	X	27004	-0-	-0-	-0-	4363	1	21786	3	Y	777	945	1			34
							855	9									

GATES 05D UNIT M WELL #: 5021 RRCID -> 284313 COMPL. DATE 10/31/2018 TOTAL DEPTH 8830 PERF. 9429 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17576	-0-	17576	17576	537	1	16740	3	Y	272	302	1			17
							299	9									
11	DLQ G-10		18510	-0-	18510	36086	155	1	18076	3	Y	254	251	1			20
							279	9									
12	DLQ G-10		16230	-0-	16230	52316	1051	1	14858	3	Y	292	293	1			19
							321	9									
01	71576	X	19260	-0-	-52316	-0-	1976	1	16908	3	Y	342	333	1			28
							376	9									
*02	15622	X	15622	-0-	-0-	-0-	2421	1	12875	3	Y	296	251	1			73
							326	9									
03	19127	X	16833	-0-	-2294	-0-	2758	1	13769	3	Y	278	338	1			13
							306	9									

GATES 05D UNIT K WELL #: 5021A RRCID -> 284318 COMPL. DATE 11/03/2017 TOTAL DEPTH 8843 PERF. 9365 - 17133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		36020	-0-	36020	36020	1094	1	34114	3	Y	738	766	1			39
							812	9									
11	DLQ G-10		36687	-0-	36687	72707	306	1	35646	3	Y	668	657	1			50
							735	9									
12	DLQ G-10		32217	-0-	32217	104924	2072	1	29302	3	Y	766	768	1			48
							843	9									
01	143154	X	38230	-0-	-104924	-0-	3896	1	33344	3	Y	900	876	1			72
							990	9									
*02	34685	X	34685	-0-	-0-	-0-	5354	1	28475	3	Y	778	660	1			190
							856	9									
03	37355	X	37355	-0-	-0-	-0-	6099	1	30454	3	Y	729	886	1			32
							802	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1298 RRCID -> 284810 COMPL. DATE 10/09/2018 TOTAL DEPTH 8235 PERF. 9451 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		22049	-0-	22049	22049	639	1	19621	3	Y	1626	1664	1			85
							1789	9									
11	DLQ G-10		18839	-0-	18839	40888	157	1	17347	3	Y	1214	1206	1			93
							1335	9									
12	DLQ G-10		16199	-0-	16199	57087	980	1	13713	3	Y	1369	1376	1			86
							1506	9									
01	79593	X	22506	-0-	-57087	-0-	2170	1	18666	3	Y	1518	1482	1			122
							1670	9									
*02	26238	X	26238	-0-	-0-	-0-	3948	1	20835	3	Y	1323	1121	1			324
							1455	9									
03	27730	X	27730	-0-	-0-	-0-	4424	1	21924	3	Y	1256	1524	1			56
							1382	9									

GATES 05D WELL #: 1299 RRCID -> 284811 COMPL. DATE 07/31/2018 TOTAL DEPTH 8393 PERF. 9327 - 14455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		21988	-0-	21988	21988	636	1	19534	3	Y	1653	1692	1			86
							1818	9									
11	DLQ G-10		18782	-0-	18782	40770	156	1	17269	3	Y	1234	1226	1			94
							1357	9									
12	DLQ G-10		16159	-0-	16159	56929	976	1	13652	3	Y	1392	1399	1			87
							1531	9									
01	79370	X	22441	-0-	-56929	-0-	2160	1	18584	3	Y	1543	1507	1			123
							1697	9									
*02	2667	X	2667	-0-	-0-	-0-	367	1	1935	3	Y	332	349	1			106
							365	9									
03	21018	X	2870	-0-	-18148	-0-	422	1	2092	3	Y	324	415	1			16
							356	9									

GATES 05D WELL #: 1290X RRCID -> 284812 COMPL. DATE 10/09/2018 TOTAL DEPTH 8830 PERF. 8577 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16924	-0-	16924	16924	472	1	14481	3	Y	1792	1834	1			93
							1971	9									
11	DLQ G-10		14391	-0-	14391	31315	116	1	12803	3	Y	1338	1330	1			101
							1472	9									
12	DLQ G-10		12505	-0-	12505	43820	724	1	10121	3	Y	1509	1516	1			94
							1660	9									
01	61038	X	17218	-0-	-43820	-0-	1601	1	13777	3	Y	1673	1633	1			134
							1840	9									
*02	1713	X	1713	-0-	-0-	-0-	259	1	1368	3	Y	78	158	1			54
							86	9									
03	15717	X	1860	-0-	-13857	-0-	298	1	1478	3	Y	76	125	1			5
							84	9									

GATES 05D WELL #: 1297 RRCID -> 284904 COMPL. DATE 01/19/2019 TOTAL DEPTH 8403 PERF. 8908 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		30811	-0-	30811	30811	894	1	27464	3	Y	2230	2277	1			116
							2453	9									
11	DLQ G-10		26332	-0-	26332	57143	219	1	24281	3	Y	1665	1654	1			127
							1832	9									
12	DLQ G-10		22633	-0-	22633	79776	1372	1	19195	3	Y	1878	1887	1			118
							2066	9									
01	111231	X	31455	-0-	-79776	-0-	3037	1	26128	3	Y	2082	2033	1			167
							2290	9									
02	29509	X	29509	-0-	-0-	-0-	4465	1	23566	3	Y	1344	1170	1			341
							1478	9									
03	31204	X	31204	-0-	-0-	-0-	5004	1	24797	3	Y	1275	1557	1			60
							1403	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1290XI RRCID -> 284905 COMPL. DATE 04/18/2018 TOTAL DEPTH 8381 PERF. 8838 - 15627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		27836	-0-	27836	27836	796	1	24433	3	Y	2370	2426	1			123
							2607	9									
11	DLQ G-10		23742	-0-	23742	51578	195	1	21601	3	Y	1769	1758	1			134
							1946	9									
12	DLQ G-10		20492	-0-	20492	72070	1221	1	17076	3	Y	1995	2004	1			125
							2195	9									
01	100449	X	28379	-0-	-72070	-0-	2702	1	23244	3	Y	2212	2160	1			177
							2433	9									
02	31894	X	31894	-0-	-0-	-0-	4806	1	25368	3	Y	1564	1350	1			391
							1720	9									
*03	33714	X	33714	-0-	-0-	-0-	5387	1	26693	3	Y	1485	1809	1			67
							1634	9									

GATES '05-D' UNIT P WELL #: 1405 RRCID -> 285147 COMPL. DATE 01/06/2019 TOTAL DEPTH 8460 PERF. 9045 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16568	-0-	16568	16568	485	1	15117	3	Y	878	946	1			48
							966	9									
11	DLQ G-10		31966	-0-	31966	48534	261	1	30386	3	Y	1199	1160	1			87
							1319	9									
12	DLQ G-10		28255	-0-	28255	76789	1766	1	24978	3	Y	1374	1376	1			85
							1511	9									
01	98880	X	22091	-0-	-76789	-0-	2276	1	19474	3	Y	310	364	1			31
							341	9									
02	23867	X	23867	-0-	-0-	-0-	3535	1	18797	3	Y	1395	1111	1			315
							1535	9									
03	25569	X	25569	-0-	-0-	-0-	4026	1	20104	3	Y	1308	1564	1			57
							1439	9									

GATES '05-D' UNIT P WELL #: 1305 RRCID -> 285148 COMPL. DATE 05/09/2018 TOTAL DEPTH 8452 PERF. 8813 - 13893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20172	-0-	20172	20172	619	1	19301	3	Y	229	263	1			14
							252	9									
11	DLQ G-10		19865	-0-	19865	40037	167	1	19508	3	Y	173	173	1			14
							190	9									
12	DLQ G-10		17388	-0-	17388	57425	1134	1	16036	3	Y	198	199	1			13
							218	9									
01	80841	X	23416	-0-	-57425	-0-	2428	1	20780	3	Y	189	187	1			15
							208	9									
02	14336	X	14336	-0-	-0-	-0-	2195	1	11672	3	Y	426	344	1			97
							469	9									
03	20522	X	15422	-0-	-5100	-0-	2500	1	12482	3	Y	400	480	1			19
							440	9									

GATES '05-D' UNIT N WELL #: 1205 RRCID -> 285150 COMPL. DATE 01/08/2019 TOTAL DEPTH 8457 PERF. 8872 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19221	-0-	19221	19221	554	1	17294	3	Y	1248	1295	1			66
							1373	9									
11	DLQ G-10		23533	-0-	23533	42754	189	1	22056	3	Y	1171	1149	1			88
							1288	9									
12	DLQ G-10		20889	-0-	20889	63643	1282	1	18131	3	Y	1342	1345	1			85
							1476	9									
01	85355	X	21712	-0-	-63643	-0-	2242	1	19183	3	Y	261	317	1			29
							287	9									
02	18947	X	18947	-0-	-0-	-0-	2769	1	14724	3	Y	1322	1051	1			300
							1454	9									
03	20264	X	20264	-0-	-0-	-0-	3154	1	15746	3	Y	1240	1483	1			56
							1364	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES '05-D' UNIT N WELL #: 1105 RRCID -> 285159 COMPL. DATE 05/09/2018 TOTAL DEPTH 8463 PERF. 9055 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15829	-0-	15829	15829	458	1	14302	3	Y	972	1049	1			55
							1069	9									
11	DLQ G-10		41510	-0-	41510	57339	341	1	39788	3	Y	1255	1217	1			93
							1381	9									
12	DLQ G-10		36602	-0-	36602	93941	2312	1	32707	3	Y	1439	1442	1			90
							1583	9									
01	111437	X	17496	-0-	-93941	-0-	1792	1	15337	3	Y	334	391	1			33
							367	9									
02	23592	X	23592	-0-	-0-	-0-	3472	1	18464	3	Y	1505	1198	1			340
							1656	9									
03	25978	X	25255	-0-	-723	-0-	3955	1	19747	3	Y	1412	1689	1			64
							1553	9									

GATES 05D WELL #: 1726A RRCID -> 285611 COMPL. DATE 02/14/2019 TOTAL DEPTH 8385 PERF. 8769 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15683	-0-	15683	15683	460	1	14119	3	Y	1004	1027	1			53
							1104	9									
11	DLQ G-10		13419	-0-	13419	29102	113	1	12482	3	Y	749	744	1			58
							824	9									
12	DLQ G-10		11503	-0-	11503	40605	705	1	9868	3	Y	845	849	1			54
							930	9									
01	56629	X	16024	-0-	-40605	-0-	1561	1	13432	3	Y	937	915	1			76
							1031	9									
02	15897	X	15897	-0-	-0-	-0-	2406	1	12697	3	Y	722	618	1			180
							794	9									
*03	16811	X	16811	-0-	-0-	-0-	2696	1	13361	3	Y	685	833	1			32
							754	9									

GATES 05D WELL #: 1726B RRCID -> 285612 COMPL. DATE 02/14/2019 TOTAL DEPTH 8537 PERF. 9034 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19241	-0-	19241	19241	583	1	17917	3	Y	674	690	1			35
							741	9									
11	DLQ G-10		16536	-0-	16536	35777	143	1	15840	3	Y	503	500	1			38
							553	9									
12	DLQ G-10		14042	-0-	14042	49819	895	1	12523	3	Y	567	570	1			35
							624	9									
01	69538	X	19719	-0-	-49819	-0-	1981	1	17046	3	Y	629	615	1			49
							692	9									
02	15623	X	15623	-0-	-0-	-0-	2401	1	12671	3	Y	501	427	1			123
							551	9									
03	19344	X	16548	-0-	-2796	-0-	2691	1	13333	3	Y	476	579	1			22
							524	9									

GATES 10 ROSE A UNIT D WELL #: 1 RRCID -> 285613 COMPL. DATE 02/16/2019 TOTAL DEPTH 8380 PERF. 8870 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14196	-0-	14196	14196	342	1	10517	3	Y	3034	3105	1			158
							3337	9									
11	DLQ G-10		11874	-0-	11874	26070	84	1	9298	3	Y	2265	2251	1			172
							2492	9									
12	DLQ G-10		10686	-0-	10686	36756	525	1	7350	3	Y	2555	2567	1			160
							2811	9									
01	51039	X	14283	-0-	-36756	-0-	1163	1	10005	3	Y	2832	2765	1			227
							3115	9									
02	19841	X	19841	-0-	-0-	-0-	2777	1	14659	3	Y	2186	1871	1			542
							2405	9									
03	20820	X	20820	-0-	-0-	-0-	3113	1	15424	3	Y	2075	2523	1			94
							2283	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A UNIT A WELL #: 1 RRCID -> 285982 COMPL. DATE 04/03/2019 TOTAL DEPTH 8501 PERF. 9012 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4147	-0-	4147	4147	124	1	3794	3	Y	208	254	1			14
							229	9									
11	DLQ G-10		4127	-0-	4127	8274	35	1	3894	3	Y	180	179	1			15
							198	9									
12	DLQ G-10		3521	-0-	3521	11795	220	1	3078	3	Y	203	204	1			14
							223	9									
01	16721	X	4926	-0-	-11795	-0-	487	1	4190	3	Y	226	220	1			20
							249	9									
02	14518	X	14518	-0-	-0-	-0-	2072	1	10937	3	Y	1372	1084	1			308
							1509	9									
03	15611	X	15611	-0-	-0-	-0-	2375	1	11771	3	Y	1332	1580	1			59
							1465	9									

GATES 10 ROSE A WELL #: 5746 RRCID -> 285987 COMPL. DATE 06/26/2019 TOTAL DEPTH 8381 PERF. 8955 - 19635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13324	-0-	13324	13324	419	1	12874	3	Y	28	30	1			1
							31	9									
11	DLQ G-10		11507	-0-	11507	24831	103	1	11381	3	Y	21	21	1			1
							23	9									
12	DLQ G-10		9510	-0-	9510	34341	633	1	8852	3	Y	23	24	1			-0-
							25	9									
01	48040	X	13699	-0-	-34341	-0-	1423	1	12247	3	Y	26	25	1			1
							29	9									
*02	17983	X	17983	-0-	-0-	-0-	2787	1	14711	3	Y	441	346	1			96
							485	9									
*03	19065	X	19065	-0-	-0-	-0-	3124	1	15480	3	Y	419	498	1			18
							461	9									

GATES 10 ROSE A WELL #: 5747 RRCID -> 285988 COMPL. DATE 06/24/2019 TOTAL DEPTH 8516 PERF. 9195 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20466	-0-	20466	20466	644	1	19771	3	Y	46	47	1			2
							51	9									
11	DLQ G-10		17676	-0-	17676	38142	158	1	17479	3	Y	35	35	1			2
							39	9									
12	DLQ G-10		14849	-0-	14849	52991	988	1	13818	3	Y	39	39	1			2
							43	9									
01	74034	X	21043	-0-	-52991	-0-	2186	1	18810	3	Y	43	42	1			3
							47	9									
*02	25873	X	25873	-0-	-0-	-0-	4023	1	21232	3	Y	562	441	1			124
							618	9									
*03	27437	X	27437	-0-	-0-	-0-	4509	1	22342	3	Y	533	634	1			22
							586	9									

GATES 10 ROSE A WELL #: 5748 RRCID -> 285989 COMPL. DATE 06/27/2019 TOTAL DEPTH 8374 PERF. 9077 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		17900	-0-	17900	17900	563	1	17286	3	Y	46	47	1			2
							51	9									
11	DLQ G-10		15459	-0-	15459	33359	138	1	15282	3	Y	35	35	1			2
							39	9									
12	DLQ G-10		12831	-0-	12831	46190	853	1	11935	3	Y	39	39	1			2
							43	9									
01	64593	X	18403	-0-	-46190	-0-	1911	1	16445	3	Y	43	42	1			3
							47	9									
*02	14796	X	14796	-0-	-0-	-0-	2290	1	12087	3	Y	381	300	1			84
							419	9									
03	17980	X	15684	-0-	-2296	-0-	2567	1	12719	3	Y	362	431	1			15
							398	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 574X RRCID -> 285990 COMPL. DATE 02/07/2020 TOTAL DEPTH 8376 PERF. 8891 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		21015	-0-	21015	21015	619	1	19008	3	Y	1262	1296	1			66
							1388	9									
11	DLQ G-10		18884	-0-	18884	39899	159	1	17637	3	Y	989	980	1			75
							1088	9									
12	DLQ G-10		15972	-0-	15972	55871	985	1	13775	3	Y	1102	1108	1			69
							1212	9									
01	78417	X	22546	-0-	-55871	-0-	2206	1	18980	3	Y	1236	1206	1			99
							1360	9									
02	23272	X	23272	-0-	-0-	-0-	3591	1	18953	3	Y	662	588	1			173
							728	9									
03	24660	X	24660	-0-	-0-	-0-	4025	1	19944	3	Y	628	771	1			30
							691	9									

GATES 10 ROSE A UNIT A WELL #: 4 RRCID -> 286016 COMPL. DATE 04/10/2019 TOTAL DEPTH 8379 PERF. 8877 - 16357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12422	-0-	12422	12422	358	1	10990	3	Y	976	1006	1			51
							1074	9									
11	DLQ G-10		10605	-0-	10605	23027	88	1	9716	3	Y	728	724	1			55
							801	9									
12	DLQ G-10		9134	-0-	9134	32161	549	1	7681	3	Y	822	826	1			51
							904	9									
01	44833	X	12672	-0-	-32161	-0-	1215	1	10455	3	Y	911	890	1			72
							1002	9									
02	16329	X	16329	-0-	-0-	-0-	2471	1	13042	3	Y	742	632	1			182
							816	9									
03	17267	X	17267	-0-	-0-	-0-	2770	1	13723	3	Y	704	855	1			31
							774	9									

GATES 10 ROSE A WELL #: 5744 RRCID -> 286017 COMPL. DATE 06/24/2019 TOTAL DEPTH 8378 PERF. 8972 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19823	-0-	19823	19823	619	1	19025	3	Y	163	167	1			9
							179	9									
11	DLQ G-10		17105	-0-	17105	36928	152	1	16820	3	Y	121	120	1			10
							133	9									
12	DLQ G-10		14166	-0-	14166	51094	935	1	13082	3	Y	135	136	1			9
							149	9									
01	71465	X	20371	-0-	-51094	-0-	2104	1	18100	3	Y	152	149	1			12
							167	9									
*02	14339	X	14339	-0-	-0-	-0-	2200	1	11610	3	Y	481	384	1			109
							529	9									
03	19902	X	15186	-0-	-4716	-0-	2466	1	12217	3	Y	457	546	1			21
							503	9									

GATES 10 ROSE A UNIT A WELL #: 2 RRCID -> 286021 COMPL. DATE 04/07/2019 TOTAL DEPTH 8337 PERF. 8737 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9546	-0-	9546	9546	278	1	8542	3	Y	660	698	1			35
							726	9									
11	DLQ G-10		8162	-0-	8162	17708	68	1	7552	3	Y	493	491	1			37
							542	9									
12	DLQ G-10		7009	-0-	7009	24717	427	1	5970	3	Y	556	559	1			34
							612	9									
01	34467	X	9750	-0-	-24717	-0-	945	1	8127	3	Y	616	602	1			48
							678	9									
02	9585	X	9585	-0-	-0-	-0-	1421	1	7502	3	Y	602	506	1			144
							662	9									
03	10114	X	10114	-0-	-0-	-0-	1593	1	7893	3	Y	571	691	1			24
							628	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A WELL #: 5745 RRCID -> 286038 COMPL. DATE 06/22/2019 TOTAL DEPTH 8526 PERF. 8862 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20012	-0-	20012	20012	630	1	19357	3	Y	23	26	1			-0-
							25	9									
11	DLQ G-10		17287	-0-	17287	37299	155	1	17113	3	Y	17	17	1			-0-
							19	9									
12	DLQ G-10		14283	-0-	14283	51582	952	1	13310	3	Y	19	19	1			-0-
							21	9									
01	0		20580	-0-	20580	72162	2140	1	18416	3	Y	22	21	1			1
							24	9									
*02	96278	X	24116	-0-	-72162	-0-	3747	1	19774	3	Y	541	423	1			119
							595	9									
*03	25572	X	25572	-0-	-0-	-0-	4199	1	20808	3	Y	514	611	1			22
							565	9									

GATES 10 ROSE A WELL #: 5749 RRCID -> 286052 COMPL. DATE 06/25/2019 TOTAL DEPTH 8570 PERF. 8981 - 20205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		24773	-0-	24773	24773	751	1	23076	3	Y	860	880	1			45
							946	9									
11	DLQ G-10		21291	-0-	21291	46064	184	1	20401	3	Y	642	638	1			49
							706	9									
12	DLQ G-10		17858	-0-	17858	63922	1139	1	15932	3	Y	715	719	1			45
							787	9									
01	89309	X	25387	-0-	-63922	-0-	2552	1	21953	3	Y	802	783	1			64
							882	9									
*02	26478	X	26478	-0-	-0-	-0-	4098	1	21630	3	Y	682	579	1			167
							750	9									
*03	28066	X	28066	-0-	-0-	-0-	4593	1	22761	3	Y	647	785	1			29
							712	9									

GATES 10 ROSE A WELL #: 5743 RRCID -> 286055 COMPL. DATE 06/20/2019 TOTAL DEPTH 8517 PERF. 9138 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20630	-0-	20630	20630	610	1	18742	3	Y	1162	1189	1			61
							1278	9									
11	DLQ G-10		17673	-0-	17673	38303	150	1	16569	3	Y	867	861	1			67
							954	9									
12	DLQ G-10		15111	-0-	15111	53414	936	1	13099	3	Y	978	982	1			63
							1076	9									
01	74507	X	21093	-0-	-53414	-0-	2072	1	17829	3	Y	1084	1059	1			88
							1192	9									
*02	19661	X	19661	-0-	-0-	-0-	2998	1	15825	3	Y	762	658	1			192
							838	9									
*03	20808	X	20808	-0-	-0-	-0-	3361	1	16652	3	Y	723	882	1			34
							795	9									

GATES 10 ROSE A UNIT A WELL #: 3 RRCID -> 286191 COMPL. DATE 04/06/2019 TOTAL DEPTH 8493 PERF. 9196 - 15896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16043	-0-	16043	16043	506	1	15537	3	Y	-0-	7	1			-0-
11	DLQ G-10		13398	-0-	13398	29441	120	1	13278	3	Y	-0-					-0-
12	DLQ G-10		11635	-0-	11635	41076	776	1	10859	3	Y	-0-					-0-
01	57575	X	16499	-0-	-41076	-0-	1718	1	14781	3	Y	-0-					-0-
02	17515	X	17515	-0-	-0-	-0-	2667	1	14076	3	Y	702	548	1			154
							772	9									
03	18533	X	18533	-0-	-0-	-0-	2989	1	14811	3	Y	666	791	1			29
							733	9									

GATES 10 ROSE A WELL #: 9991 RRCID -> 286348 COMPL. DATE 08/17/2018 TOTAL DEPTH 3248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 9993 RRCID -> 286349 COMPL. DATE 08/19/2018 TOTAL DEPTH 3265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 10 ROSE A UNIT B WELL #: 2 RRCID -> 286350 COMPL. DATE 05/24/2019 TOTAL DEPTH 8327 PERF. 8916 - 16196

10	DLQ G-10		4464	-0-	4464	4464	141	1	4323	3	Y	-0-					-0-
11	DLQ G-10		3915	-0-	3915	8379	35	1	3880	3	Y	-0-					-0-
12	DLQ G-10		3264	-0-	3264	11643	218	1	3046	3	Y	-0-					-0-
01	16303	X	4660	-0-	-11643	-0-	485	1	4175	3	Y	-0-					-0-
02	9672	X	9672	-0-	-0-	-0-	1456	1	7687	3	Y	481	375	1			106
							529	9									
03	10224	X	10224	-0-	-0-	-0-	1632	1	8089	3	Y	457	542	1			21
							503	9									

GATES 10 ROSE A UNIT B WELL #: 3 RRCID -> 286351 COMPL. DATE 05/31/2019 TOTAL DEPTH 8508 PERF. 9254 - 18334

10	DLQ G-10		36444	-0-	36444	36444	1149	1	35295	3	Y	-0-					-0-
11	DLQ G-10		31959	-0-	31959	68403	286	1	31673	3	Y	-0-					-0-
12	DLQ G-10		26648	-0-	26648	95051	1778	1	24870	3	Y	-0-					-0-
01	133095	X	38044	-0-	-95051	-0-	3961	1	34083	3	Y	-0-					-0-
02	31558	X	31558	-0-	-0-	-0-	4897	1	25845	3	Y	742	579	1			163
							816	9									
03	36580	X	33458	-0-	-3122	-0-	5488	1	27196	3	Y	704	836	1			31
							774	9									

GATES 10 ROSE A UNIT C WELL #: 1 RRCID -> 286352 COMPL. DATE 06/09/2019 TOTAL DEPTH 8505 PERF. 9317 - 16997

10	DLQ G-10		9878	-0-	9878	9878	299	1	9170	3	Y	372	367	1			19
							409	9									
11	DLQ G-10		10063	-0-	10063	19941	90	1	9954	3	Y	17	33	1			3
							19	9									
12	DLQ G-10		8454	-0-	8454	28395	563	1	7869	3	Y	20	21	1			2
							22	9									
01	40375	X	11980	-0-	-28395	-0-	1245	1	10711	3	Y	22	21	1			3
							24	9									
02	15102	X	15102	-0-	-0-	-0-	2335	1	12326	3	Y	401	314	1			90
							441	9									
03	15489	X	15489	-0-	-0-	-0-	2533	1	12551	3	Y	368	440	1			17
							405	9									

GATES 10 ROSE A UNIT C WELL #: 2 RRCID -> 286353 COMPL. DATE 06/10/2019 TOTAL DEPTH 8351 PERF. 8902 - 16582

10	DLQ G-10		9704	-0-	9704	9704	274	1	8412	3	Y	925	957	1			48
							1018	9									
11	DLQ G-10		8292	-0-	8292	17996	66	1	7260	3	Y	878	861	1			65
							966	9									
12	DLQ G-10		7239	-0-	7239	25235	410	1	5740	3	Y	990	993	1			62
							1089	9									
01	35163	X	9928	-0-	-25235	-0-	908	1	7813	3	Y	1097	1071	1			88
							1207	9									
02	13428	X	13428	-0-	-0-	-0-	2009	1	10603	3	Y	742	643	1			187
							816	9									
03	14183	X	14183	-0-	-0-	-0-	2252	1	11157	3	Y	704	859	1			30
							774	9									

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A UNIT C WELL #: 3 RRCID -> 286356 COMPL. DATE 06/11/2019 TOTAL DEPTH 8522 PERF. 8693 - 17243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12227	-0-	12227	12227	379	1	11639	3	Y	190	185	1			8
							209	9									
11	DLQ G-10		11433	-0-	11433	23660	98	1	10820	3	Y	468	444	1			32
							515	9									
12	DLQ G-10		9745	-0-	9745	33405	611	1	8553	3	Y	528	528	1			32
							581	9									
01	47046	X	13641	-0-	-33405	-0-	1353	1	11643	3	Y	586	572	1			46
							645	9									
02	19526	X	19526	-0-	-0-	-0-	3008	1	15878	3	Y	582	488	1			140
							640	9									
03	20687	X	20687	-0-	-0-	-0-	3372	1	16708	3	Y	552	668	1			23
							607	9									

GATES 10 ROSE A WELL #: 5742 RRCID -> 286357 COMPL. DATE 06/19/2019 TOTAL DEPTH 8366 PERF. 8925 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4595	-0-	4595	4595	144	1	4410	3	Y	37	38	1			3
							41	9									
11	DLQ G-10		3965	-0-	3965	8560	35	1	3899	3	Y	28	28	1			3
							31	9									
12	DLQ G-10		3336	-0-	3336	11896	220	1	3082	3	Y	31	31	1			3
							34	9									
01	16619	X	4723	-0-	-11896	-0-	488	1	4196	3	Y	35	34	1			4
							39	9									
*02	8191	X	8191	-0-	-0-	-0-	1220	1	6442	3	Y	481	377	1			108
							529	9									
*03	8649	X	8649	-0-	-0-	-0-	1368	1	6778	3	Y	457	543	1			22
							503	9									

GATES 10 ROSE A UNIT B WELL #: 1 RRCID -> 286469 COMPL. DATE 05/22/2019 TOTAL DEPTH 8495 PERF. 9017 - 16897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5695	-0-	5695	5695	180	1	5515	3	Y	-0-					-0-
11	DLQ G-10		4994	-0-	4994	10689	45	1	4949	3	Y	-0-					-0-
12	DLQ G-10		4164	-0-	4164	14853	278	1	3886	3	Y	-0-					-0-
01	20797	X	5944	-0-	-14853	-0-	619	1	5325	3	Y	-0-					-0-
02	15112	X	15112	-0-	-0-	-0-	2305	1	12167	3	Y	582	454	1			128
							640	9									
03	15994	X	15994	-0-	-0-	-0-	2584	1	12803	3	Y	552	656	1			24
							607	9									

GATES 10 ROSE A WELL #: 9994 RRCID -> 286774 COMPL. DATE 08/21/2018 TOTAL DEPTH 3278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 10 ROSE A UNIT C WELL #: 4 RRCID -> 286972 COMPL. DATE 03/16/2018 TOTAL DEPTH 8359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 9992 RRCID -> 287574 COMPL. DATE 09/30/2018 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 10 ROSE A WELL #: 9998 RRCID -> 287575 COMPL. DATE 10/23/2018 TOTAL DEPTH 8368 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 10 ROSE A WELL #: 9995 RRCID -> 287576 COMPL. DATE 12/15/2018 TOTAL DEPTH 8471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 10 ROSE A WELL #: 9994R RRCID -> 289006 COMPL. DATE 06/24/2019 TOTAL DEPTH 8418 PERF. 8750 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		29244	-0-	29244	29244	846	1	25996	3	Y	2184	2235	1			114
							2402	9									
11	DLQ G-10		24983	-0-	24983	54227	208	1	22982	3	Y	1630	1620	1			124
							1793	9									
12	DLQ G-10		21491	-0-	21491	75718	1299	1	18169	3	Y	1839	1848	1			115
							2023	9									
01	105566	X	29848	-0-	-75718	-0-	2874	1	24731	3	Y	2039	1991	1			163
							2243	9									
*02	28294	X	28294	-0-	-0-	-0-	4254	1	22452	3	Y	1444	1246	1			361
							1588	9									
*03	29900	X	29900	-0-	-0-	-0-	4768	1	23625	3	Y	1370	1670	1			61
							1507	9									

XTO ENERGY INC. 945936
LAS RAICES RANCH WELL #: 4H RRCID -> 259365 COMPL. DATE 09/25/2010 TOTAL DEPTH 9679 PERF.10000 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 6H RRCID -> 259516 COMPL. DATE 09/19/2010 TOTAL DEPTH 9770 PERF.10100 - 14900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2211	-0-		2211	2211	214	1	1987	2	Y	-0-					-0-
								10	4									
11	0		2155	-0-		2155	4366	221	1	1921	2	Y	-0-					-0-
								13	4									
12	0		1736	-0-		1736	6102	185	1	1535	2	Y	-0-					-0-
								16	4									
01	0		1739	-0-		1739	7841	197	1	1528	2	Y	-0-					-0-
								14	4									
02	2800	N	1598	-0-		-1202	6639	189	1	1397	2	Y	-0-					-0-
								12	4									
03	3100	N	1799	-0-		-1301	5338	198	1	1592	2	Y	-0-					-0-
								9	4									

LAS RAICES RANCH WELL #: 5H RRCID -> 259785 COMPL. DATE 07/30/2010 TOTAL DEPTH 9802 PERF.10450 - 16390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2280	-0-		2280	2280	212	1	1970	2	N	80	76	1			31
								10	4	88	9							
11	0		2030	-0-		2030	4310	199	1	1723	2	N	88	98	1			21
								11	4	97	9							
12	0		1859	-0-		1859	6169	192	1	1587	2	N	58	57	1			22
								16	4	64	9							
01	0		1836	-0-		1836	8005	200	1	1554	2	N	62	58	1			26
								14	4	68	9							
02	2800	N	1623	-0-		-1177	6828	184	1	1360	2	N	62	45	1			43
								11	4	68	9							
03	3100	N	1385	-0-		-1715	5113	144	1	1155	2	N	72	89	1			26
								7	4	79	9							

LAS RAICES RANCH WELL #: 12H RRCID -> 260274 COMPL. DATE 12/10/2010 TOTAL DEPTH 9728 PERF.10450 - 15200

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4447	-0-		4447	4447	412	1	3831	2	Y	168	162	1			65
								19	4	185	9							
11	0		4097	-0-		4097	8544	401	1	3477	2	Y	178	201	1			42
								23	4	196	9							
12	0		3858	-0-		3858	12402	397	1	3289	2	Y	125	120	1			47
								34	4	138	9							
01	0		4008	-0-		4008	16410	439	1	3411	2	Y	116	111	1			52
								30	4	128	9							
02	20004	X	3594	-0-		-16410	-0-	407	1	3015	2	Y	134	95	1			91
								25	4	147	9							
03	4433	X	3759	-0-		-674	-0-	395	1	3173	2	Y	156	190	1			57
								19	4	172	9							

LAS RAICES RANCH WELL #: 2H RRCID -> 261537 COMPL. DATE 01/07/2011 TOTAL DEPTH 9640 PERF.10100 - 15850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 3H RRCID -> 261538 COMPL. DATE 04/19/2010 TOTAL DEPTH 9796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2623	-0-	2623	2623	224	1	2084	2	Y	276	265	1			107
							11	4	304	9							
11	0		2476	-0-	2476	5099	219	1	1902	2	Y	311	345	1			73
							13	4	342	9							
12	0		2115	-0-	2115	7214	202	1	1672	2	Y	204	200	1			77
							17	4	224	9							
01	0		2390	-0-	2390	9604	243	1	1889	2	Y	219	205	1			91
							17	4	241	9							
02	11684	X	2080	-0-	-9604	-0-	217	1	1609	2	Y	218	159	1			150
							14	4	240	9							
03	2635	X	2277	-0-	-358	-0-	220	1	1766	2	Y	255	312	1			93
							10	4	281	9							

LAS RAICES RANCH WELL #: 1H RRCID -> 261539 COMPL. DATE 01/07/2011 TOTAL DEPTH 9766 PERF.10250 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5226	-0-	5226	5226	505	1	4697	2	Y	-0-					-0-
							24	4									
11	0		4907	-0-	4907	10133	504	1	4374	2	Y	-0-					-0-
							29	4									
12	0		4636	-0-	4636	14769	495	1	4098	2	Y	-0-					-0-
							43	4									
01	0		4948	-0-	4948	19717	560	1	4349	2	Y	-0-					-0-
							39	4									
02	23513	X	3796	-0-	-19717	-0-	448	1	3320	2	Y	-0-					-0-
							28	4									
03	5239	X	4499	-0-	-740	-0-	496	1	3980	2	Y	-0-					-0-
							23	4									

LAS RAICES RANCH WELL #: 10H RRCID -> 261697 COMPL. DATE 04/30/2011 TOTAL DEPTH 9896 PERF.10200 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAS RAICES RANCH WELL #: 13H RRCID -> 261698 COMPL. DATE 04/03/2011 TOTAL DEPTH 9733 PERF.10500 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2117	-0-	2117	2117	199	1	1852	2	Y	52	50	1			20
							9	4	57	9							
11	0		2035	-0-	2035	4152	202	1	1756	2	Y	59	65	1			14
							12	4	65	9							
12	0		3356	-0-	3356	7508	200	1	1653	2	Y	37	37	1			14
							1462	4	41	9							
01	0		2341	-0-	2341	9849	234	1	1817	2	Y	40	37	1			17
							246	4	44	9							
02	2800	N	3022	-0-	222	10071	210	1	1558	2	Y	40	29	1			28
							1210	4	44	9							
03	13185	X	3114	-0-	-10071	-0-	224	1	1797	2	Y	47	58	1			17
							1041	4	52	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 7H RRCID -> 261859 COMPL. DATE 05/11/2011 TOTAL DEPTH 9789 PERF.10150 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1302	-0-		1302	1302	123	1	1144	2	Y	26	25	1			10
								6	4	29	9							
11	0		1241	-0-		1241	2543	124	1	1078	2	Y	29	32	1			7
								7	4	32	9							
12	0		1172	-0-		1172	3715	123	1	1017	2	Y	19	19	1			7
								11	4	21	9							
01	0		1212	-0-		1212	4927	135	1	1045	2	Y	21	19	1			9
								9	4	23	9							
02	2800	N	1068	-0-		-1732	3195	123	1	915	2	Y	20	15	1			14
								8	4	22	9							
03	3100	N	1204	-0-		-1896	1299	130	1	1043	2	Y	23	28	1			9
								6	4	25	9							

LAS RAICES RANCH WELL #: 8H RRCID -> 262452 COMPL. DATE 01/27/2011 TOTAL DEPTH 9829 PERF.10150 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1023	-0-		1023	1023	99	1	918	2	Y	1	1	1			-0-
								5	4	1	9							
11	0		893	-0-		893	1916	92	1	795	2	Y	1	1	1			-0-
								5	4	1	9							
12	0		904	-0-		904	2820	93	1	770	2	Y	1	1	1			-0-
								40	4	1	9							
01	0		958	-0-		958	3778	108	1	837	2	Y	1	1	1			-0-
								12	4	1	9							
02	2800	N	958	-0-		-1842	1936	110	1	813	2	Y	2	1	1			1
								33	4	2	9							
03	2903	N	967	-0-		-1936	-0-	104	1	837	2	Y	-0-	1	1			-0-
								26	4									

LAS RAICES RANCH WELL #: 14H RRCID -> 263294 COMPL. DATE 04/05/2011 TOTAL DEPTH 9764 PERF. 9950 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		803	-0-		803	803	75	1	695	2	Y	26	25	1			10
								4	4	29	9							
11	0		759	-0-		759	1562	75	1	648	2	Y	29	32	1			7
								4	4	32	9							
12	0		1455	-0-		1455	3017	76	1	629	2	Y	18	18	1			7
								730	4	20	9							
01	0		865	-0-		865	3882	82	1	641	2	Y	19	18	1			8
								121	4	21	9							
02	2800	N	1158	-0-		-1642	2240	66	1	489	2	Y	20	15	1			13
								581	4	22	9							
03	3100	N	1323	-0-		-1777	463	88	1	706	2	Y	24	28	1			9
								503	4	26	9							

LAS RAICES RANCH WELL #: 15H RRCID -> 264149 COMPL. DATE 09/05/2011 TOTAL DEPTH 9849 PERF.10300 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3013	-0-		3013	3013	285	1	2649	2	Y	60	58	1			23
								13	4	66	9							
11	0		2821	-0-		2821	5834	282	1	2448	2	Y	68	75	1			16
								16	4	75	9							
12	0		2651	-0-		2651	8485	278	1	2299	2	Y	45	44	1			17
								24	4	50	9							
01	0		2810	-0-		2810	11295	312	1	2423	2	Y	48	45	1			20
								22	4	53	9							
02	13822	X	2527	-0-		-11295	-0-	292	1	2164	2	Y	48	35	1			33
								18	4	53	9							
03	3007	X	2749	-0-		-258	-0-	297	1	2380	2	Y	53	66	1			20
								14	4	58	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 23H RRCID -> 264150 COMPL. DATE 08/31/2011 TOTAL DEPTH 9783 PERF.10100 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2002	-0-	2002	2002	189	1	1756	2	Y	44	42	1			17
							9	4	48	9							
11	0		1877	-0-	1877	3879	187	1	1625	2	Y	49	54	1			12
							11	4	54	9							
12	0		1757	-0-	1757	5636	184	1	1523	2	Y	31	31	1			12
							16	4	34	9							
01	0		1878	-0-	1878	7514	208	1	1619	2	Y	34	32	1			14
							14	4	37	9							
02	2800	N	1586	-0-	-1214	6300	183	1	1353	2	Y	35	25	1			24
							11	4	39	9							
03	3100	N	1818	-0-	-1282	5018	196	1	1569	2	Y	40	49	1			15
							9	4	44	9							

LAS RAICES RANCH WELL #: 17H RRCID -> 264272 COMPL. DATE 10/06/2011 TOTAL DEPTH 9820 PERF.10000 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1874	-0-	1874	1874	178	1	1657	2	Y	28	27	1			11
							8	4	31	9							
11	0		1761	-0-	1761	3635	177	1	1539	2	Y	32	35	1			8
							10	4	35	9							
12	0		1434	-0-	1434	5069	151	1	1247	2	Y	21	21	1			8
							13	4	23	9							
01	0		1873	-0-	1873	6942	209	1	1627	2	Y	20	19	1			9
							15	4	22	9							
02	2800	N	1549	-0-	-1251	5691	180	1	1334	2	Y	22	16	1			15
							11	4	24	9							
03	3100	N	1724	-0-	-1376	4315	187	1	1500	2	Y	25	31	1			9
							9	4	28	9							

LAS RAICES RANCH WELL #: 20H RRCID -> 264349 COMPL. DATE 10/27/2011 TOTAL DEPTH 9614 PERF.10200 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2774	-0-	2774	2774	262	1	2432	2	Y	62	60	1			24
							12	4	68	9							
11	0		2594	-0-	2594	5368	262	1	2271	2	Y	42	58	1			8
							15	4	46	9							
12	0		2494	-0-	2494	7862	261	1	2160	2	Y	46	37	1			17
							22	4	51	9							
01	0		2627	-0-	2627	10489	291	1	2261	2	Y	50	46	1			21
							20	4	55	9							
02	2800	N	2273	-0-	-527	9962	262	1	1941	2	Y	49	36	1			34
							16	4	54	9							
03	3100	N	2562	-0-	-538	9424	275	1	2210	2	Y	58	71	1			21
							13	4	64	9							

LAS RAICES RANCH WELL #: 21H RRCID -> 265268 COMPL. DATE 03/12/2012 TOTAL DEPTH 9700 PERF.10600 - 16550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3492	-0-	3492	3492	326	1	3029	2	Y	111	107	1			43
							15	4	122	9							
11	0		3235	-0-	3235	6727	324	1	2811	2	Y	74	103	1			14
							19	4	81	9							
12	0		3255	-0-	3255	9982	338	1	2798	2	Y	82	66	1			30
							29	4	90	9							
01	0		3175	-0-	3175	13157	348	1	2705	2	Y	89	82	1			37
							24	4	98	9							
02	15974	X	2817	-0-	-13157	-0-	321	1	2379	2	Y	88	64	1			61
							20	4	97	9							
03	3503	X	3208	-0-	-295	-0-	341	1	2739	2	Y	102	126	1			37
							16	4	112	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 22H RRCID -> 265269 COMPL. DATE 03/16/2012 TOTAL DEPTH 9793 PERF.10250 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2428	-0-	2428	2428	221	1	2054	2	Y	130	125	1			50
							10	4	143	9							
11	0		2266	-0-	2266	4694	216	1	1877	2	Y	146	162	1			34
							12	4	161	9							
12	0		2101	-0-	2101	6795	213	1	1764	2	Y	96	94	1			36
							18	4	106	9							
01	0		2545	-0-	2545	9340	275	1	2138	2	Y	103	96	1			43
							19	4	113	9							
02	11662	X	2322	-0-	-9340	-0-	261	1	1932	2	Y	103	75	1			71
							16	4	113	9							
03	2515	X	2515	-0-	-0-	-0-	264	1	2116	2	Y	112	140	1			43
							12	4	123	9							

LAS RAICES RANCH WELL #: 25H RRCID -> 265270 COMPL. DATE 04/26/2012 TOTAL DEPTH 9774 PERF.10000 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		911	-0-	911	911	88	1	819	2	Y	-0-					-0-
							4	4									
11	0		799	-0-	799	1710	82	1	712	2	Y	-0-					-0-
							5	4									
12	0		676	-0-	676	2386	72	1	598	2	Y	-0-					-0-
							6	4									
01	0		776	-0-	776	3162	88	1	682	2	Y	-0-					-0-
							6	4									
02	2800	N	715	-0-	-2085	1077	84	1	626	2	Y	-0-					-0-
							5	4									
03	2064	N	987	-0-	-1077	-0-	109	1	873	2	Y	-0-					-0-
							5	4									

LAS RAICES RANCH WELL #: 24H RRCID -> 265271 COMPL. DATE 05/09/2012 TOTAL DEPTH 9735 PERF.10050 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3474	-0-	3474	3474	333	1	3096	2	Y	26	25	1			10
							16	4	29	9							
11	0		3267	-0-	3267	6741	332	1	2884	2	Y	29	32	1			7
							19	4	32	9							
12	0		3146	-0-	3146	9887	334	1	2762	2	Y	19	19	1			7
							29	4	21	9							
01	0		3119	-0-	3119	13006	350	1	2723	2	Y	20	19	1			8
							24	4	22	9							
02	15994	X	2988	-0-	-13006	-0-	350	1	2593	2	Y	21	15	1			14
							22	4	23	9							
03	3211	X	3211	-0-	-0-	-0-	351	1	2817	2	Y	24	29	1			9
							17	4	26	9							

LAS RAICES RANCH WELL #: 9H RRCID -> 265558 COMPL. DATE 05/14/2011 TOTAL DEPTH 9744 PERF.10250 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2167	-0-	2167	2167	209	1	1946	2	Y	2	2	1			1
							10	4	2	9							
11	0		2094	-0-	2094	4261	215	1	1866	2	Y	1	2	1			-0-
							12	4	1	9							
12	0		1993	-0-	1993	6254	213	1	1760	2	Y	2	1	1			1
							18	4	2	9							
01	0		2213	-0-	2213	8467	250	1	1944	2	Y	2	2	1			1
							17	4	2	9							
02	2800	N	1913	-0-	-887	7580	226	1	1672	2	Y	1	1	1			1
							14	4	1	9							
03	3100	N	2189	-0-	-911	6669	241	1	1935	2	Y	2	2	1			1
							11	4	2	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 18H RRCID -> 265587 COMPL. DATE 11/24/2011 TOTAL DEPTH 9684 PERF.10350 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2500	-0-		2500	2500	240	1	2228	2	Y	19	18	1			7
								11	4	21	9							
11	0		2254	-0-		2254	4754	229	1	1989	2	Y	21	23	1			5
								13	4	23	9							
12	0		2000	-0-		2000	6754	212	1	1756	2	Y	13	13	1			5
								18	4	14	9							
01	0		2064	-0-		2064	8818	232	1	1799	2	Y	15	14	1			6
								16	4	17	9							
02	10514	X	1696	-0-		-8818	-0-	198	1	1469	2	Y	15	11	1			10
								12	4	17	9							
03	2263	X	1679	-0-		-584	-0-	183	1	1468	2	Y	17	21	1			6
								9	4	19	9							

LAS RAICES RANCH WELL #: 16H RRCID -> 265603 COMPL. DATE 12/29/2011 TOTAL DEPTH 9787 PERF.10300 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2312	-0-		2312	2312	210	1	1949	2	Y	130	125	1			50
								10	4	143	9							
11	0		2159	-0-		2159	4471	213	1	1844	2	Y	82	117	1			15
								12	4	90	9							
12	0		2531	-0-		2531	7002	259	1	2144	2	Y	96	76	1			35
								22	4	106	9							
01	0		2162	-0-		2162	9164	232	1	1801	2	Y	103	95	1			43
								16	4	113	9							
02	2800	N	1931	-0-		-869	8295	215	1	1590	2	Y	103	75	1			71
								13	4	113	9							
03	3100	N	2310	-0-		-790	7505	240	1	1927	2	Y	120	147	1			44
								11	4	132	9							

LAS RAICES RANCH WELL #: 11H RRCID -> 265605 COMPL. DATE 06/25/2011 TOTAL DEPTH 9940 PERF.10450 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1348	-0-		1348	1348	128	1	1192	2	N	20	19	1			8
								6	4	22	9							
11	0		1252	-0-		1252	2600	126	1	1095	2	N	22	25	1			5
								7	4	24	9							
12	0		1190	-0-		1190	3790	125	1	1036	2	N	16	15	1			6
								11	4	18	9							
01	0		1225	-0-		1225	5015	137	1	1064	2	N	14	14	1			6
								9	4	15	9							
02	2800	N	1187	-0-		-1613	3402	138	1	1022	2	N	16	11	1			11
								9	4	18	9							
03	3100	N	1594	-0-		-1506	1896	173	1	1392	2	N	19	23	1			7
								8	4	21	9							

LAS RAICES RANCH WELL #: 19H RRCID -> 265615 COMPL. DATE 01/27/2012 TOTAL DEPTH 9654 PERF.10400 - 16050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1860	-0-		1860	1860	177	1	1646	2	N	26	25	1			10
								8	4	29	9							
11	0		1550	-0-		1550	3410	156	1	1353	2	N	29	32	1			7
								9	4	32	9							
12	0		1334	-0-		1334	4744	140	1	1161	2	N	19	19	1			7
								12	4	21	9							
01	0		1255	-0-		1255	5999	139	1	1083	2	N	21	19	1			9
								10	4	23	9							
02	6983	X	984	-0-		-5999	-0-	114	1	841	2	N	20	15	1			14
								7	4	22	9							
03	1860	X	988	-0-		-872	-0-	106	1	851	2	N	24	29	1			9
								5	4	26	9							

GATO CREEK (WILCOX 8300) 34238 387 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH CO. SGU WELL #: 10 RRCID -> 140595 COMPL. DATE 01/09/1992 TOTAL DEPTH 10100 PERF. 8480 - 8579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	1101	2	4	9	Y	4	3	1			3
*11	1002	N	1002	-0-	-0-	-0-	998	2	4	9	Y	4	5	1			2
*12	865	N	865	-0-	-0-	-0-	856	2	9	9	Y	8	7	1			3
*01	1116	N	712	-0-	-404	-0-	705	2	7	9	Y	6	5	1			4
*02	924	N	598	-0-	-326	-0-	587	2	11	9	Y	10	7	1			7
03	868	N	623	-0-	-245	-0-	612	2	11	9	Y	10	13	1			4

GATO CREEK, SE (WILCOX STRAY) 34242 865 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VILLARREAL STATE 272 WELL #: 2 RRCID -> 174123 COMPL. DATE 08/19/1999 TOTAL DEPTH 12600 PERF. 10620 - 10640

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAVILAN (MIOCENE) 34268 500 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DALLAS PETROLEUM GROUP, LLC 197688
LA PITA WELL #: 2R RRCID -> 262265 COMPL. DATE 04/15/2011 TOTAL DEPTH 8299 PERF. 8612 - 8640

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEORGE BUCK (4TH HINNANT) 34445 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC 857512
AVIATORS GAS UNIT WELL #: 3 RRCID -> 104990 COMPL. DATE 03/18/1983 TOTAL DEPTH 8800 PERF. 8623 - 8644

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					30
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					30

GERONIMO (FRIO LOWER) 34583 333 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
PRIDAY UNIT WELL #: 1 RRCID -> 164809 COMPL. DATE 04/12/2006 TOTAL DEPTH 11000 PERF. 10728 - 10924

10	0	2859	-0-	2859	2859	2804	2	55	9	N	50	177	1			6
11	0	2767	-0-	2767	5626	2552	2	215	9	N	195	182	1			19
12	3100	N	2828	-0-	-272	5354	2467	2	361	9	N	328	145	1			202
01	3100	N	2775	-0-	-325	5029	2742	2	33	9	N	30	174	1			58
02	2800	N	3080	-0-	280	5309	2875	2	205	9	N	186	185	1			59
*03	3100	N	2206	-0-	-894	4415	2068	2	138	9	N	125	158	1			26

GINNY, E. (6600) 34990 400 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MPG PETROLEUM, INC. 518631
BRAMMER WELL #: 5 RRCID -> 041476 COMPL. DATE 02/14/1967 TOTAL DEPTH 8810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENN MARTIN (1100) 35311 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 1469 RRCID -> 153300 COMPL. DATE 05/10/1994 TOTAL DEPTH 1200 PERF. 1017 - 1027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. 089602
BLOCKER, JOHN R. 1837 WELL #: 1 RRCID -> 113620 COMPL. DATE 06/22/1984 TOTAL DEPTH 5500 PERF. 4835 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1			1	1	N	-0-					-0-
11	2	N	1	-0-	-1	-0-			1	1	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-			1	1	N	-0-					-0-
01	0		1	-0-	1	1			1	1	N	-0-					-0-
02	2	N	1	-0-	-1	-0-			1	1	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-			1	1	N	-0-					-0-

BLOCKER, JOHN R. 1841 WELL #: 2 RRCID -> 113622 COMPL. DATE 06/21/1984 TOTAL DEPTH 5500 PERF. 4855 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1			1	1	N	-0-					-0-
11	2	N	1	-0-	-1	-0-			1	1	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-			1	1	N	-0-					-0-
01	0		1	-0-	1	1			1	1	N	-0-					-0-
02	2	N	1	-0-	-1	-0-			1	1	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-			1	1	N	-0-					-0-

BLOCKER, JOHN R. 1843 WELL #: 1 RRCID -> 113623 COMPL. DATE 06/23/1984 TOTAL DEPTH 5410 PERF. 4926 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1			1	1	N	-0-					-0-
11	2	N	1	-0-	-1	-0-			1	1	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-			1	1	N	-0-					-0-
01	0		1	-0-	1	1			1	1	N	-0-					-0-
02	2	N	1	-0-	-1	-0-			1	1	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-			1	1	N	-0-					-0-

BLOCKER, JOHN R. 1841 WELL #: 1 RRCID -> 113625 COMPL. DATE 04/24/1984 TOTAL DEPTH 5230 PERF. 4754 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1			1	1	N	-0-					-0-
11	2	N	1	-0-	-1	-0-			1	1	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-			1	1	N	-0-					-0-
01	0		1	-0-	1	1			1	1	N	-0-					-0-
02	2	N	1	-0-	-1	-0-			1	1	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-			1	1	N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. //CONT.// 089602
BLOCKER, JOHN R. 1839 WELL #: 2 RRCID -> 116462 COMPL. DATE 04/22/1984 TOTAL DEPTH 4843 PERF. 4656 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	1			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	0		1	-0-	1	1	1	1			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

BRASK WELL #: 2 RRCID -> 190561 COMPL. DATE 08/11/2002 TOTAL DEPTH 5300 PERF. 4770 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	198	198	3			Y	-0-					55
11	425	N	227	-0-	-198	-0-	227	3			Y	-0-					55
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					55
01	0		265	-0-	265	265	265	3			Y	-0-					55
02	448	N	183	-0-	-265	-0-	183	3			Y	-0-					55
*03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					55

BRASK WELL #: 5 RRCID -> 196911 COMPL. DATE 08/01/2003 TOTAL DEPTH 5300 PERF. 4828 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	97	97	3			Y	-0-					27
11	208	N	111	-0-	-97	-0-	111	3			Y	-0-					27
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					27
01	0		130	-0-	130	130	130	3			Y	-0-					27
02	220	N	90	-0-	-130	-0-	90	3			Y	-0-					27
03	124	N	102	-0-	-22	-0-	102	3			Y	-0-					27

BRASK WELL #: 4 RRCID -> 196912 COMPL. DATE 06/20/2003 TOTAL DEPTH 5300 PERF. 4621 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		97	-0-	97	97	97	3			Y	-0-					27
11	208	N	111	-0-	-97	-0-	111	3			Y	-0-					27
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					27
01	0		130	-0-	130	130	130	3			Y	-0-					27
02	220	N	90	-0-	-130	-0-	90	3			Y	-0-					27
03	124	N	102	-0-	-22	-0-	102	3			Y	-0-					27

BRASK WELL #: 8 RRCID -> 196913 COMPL. DATE 07/25/2003 TOTAL DEPTH 5300 PERF. 4638 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	101	3			Y	-0-					28
11	217	N	116	-0-	-101	-0-	116	3			Y	-0-					28
12	155	N	148	-0-	-7	-0-	148	3			Y	-0-					28
01	0		135	-0-	135	135	135	3			Y	-0-					28
02	228	N	93	-0-	-135	-0-	93	3			Y	-0-					28
03	155	N	105	-0-	-50	-0-	105	3			Y	-0-					28

BRASK "A" WELL #: 1 RRCID -> 199602 COMPL. DATE 12/11/2003 TOTAL DEPTH 5350 PERF. 4895 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	50	3			Y	-0-					14
11	108	N	58	-0-	-50	-0-	58	3			Y	-0-					14
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					14
01	0		67	-0-	67	67	67	3			Y	-0-					14
02	114	N	47	-0-	-67	-0-	47	3			Y	-0-					14
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					14

BRASK WELL #: 13 RRCID -> 200043 COMPL. DATE 01/07/2004 TOTAL DEPTH 5300 PERF. 4790 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	36	36	3			Y	-0-					10
11	77	N	41	-0-	-36	-0-	41	3			Y	-0-					10
12	62	N	53	-0-	-9	-0-	53	3			Y	-0-					10
01	0		48	-0-	48	48	48	3			Y	-0-					10
02	81	N	33	-0-	-48	-0-	33	3			Y	-0-					10
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					10

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. //CONT.// 089602
BRASK "A" WELL #: 4 RRCID -> 201134 COMPL. DATE 01/23/2004 TOTAL DEPTH 6150 PERF. 5256 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	79	79	3			Y	-0-					22
11	170	N	91	-0-	-79	-0-	91	3			Y	-0-					22
12	124	N	116	-0-	-8	-0-	116	3			Y	-0-					22
01	0		106	-0-	106	106	106	3			Y	-0-					22
02	179	N	73	-0-	-106	-0-	73	3			Y	-0-					22
03	124	N	83	-0-	-41	-0-	83	3			Y	-0-					22

BRASK WELL #: 15 RRCID -> 209693 COMPL. DATE 04/04/2005 TOTAL DEPTH 5350 PERF. 4619 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	101	3			Y	-0-					28
11	217	N	116	-0-	-101	-0-	116	3			Y	-0-					28
12	155	N	148	-0-	-7	-0-	148	3			Y	-0-					28
01	0		135	-0-	135	135	135	3			Y	-0-					28
02	228	N	93	-0-	-135	-0-	93	3			Y	-0-					28
03	155	N	105	-0-	-50	-0-	105	3			Y	-0-					28

BRASK "A' WELL #: 6 RRCID -> 214107 COMPL. DATE 10/06/2005 TOTAL DEPTH 5400 PERF. 4760 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	54	54	3			Y	-0-					15
11	116	N	62	-0-	-54	-0-	62	3			Y	-0-					15
12	93	N	79	-0-	-14	-0-	79	3			Y	-0-					15
01	0		72	-0-	72	72	72	3			Y	-0-					15
02	122	N	50	-0-	-72	-0-	50	3			Y	-0-					15
03	93	N	56	-0-	-37	-0-	56	3			Y	-0-					15

BRASK "A" WELL #: 7 RRCID -> 217092 COMPL. DATE 02/02/2006 TOTAL DEPTH 5650 PERF. 5113 - 5393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47	-0-	47	47	47	3			Y	-0-					13
11	101	N	54	-0-	-47	-0-	54	3			Y	-0-					13
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					13
01	0		63	-0-	63	63	63	3			Y	-0-					13
02	106	N	43	-0-	-63	-0-	43	3			Y	-0-					13
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					13

FASKEN OIL AND RANCH, LTD. 263696
PALAFOX EXPLOR. CO. -17- WELL #: 117 RRCID -> 047595 COMPL. DATE 03/19/1999 TOTAL DEPTH 5635 PERF. 5461 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2713	-0-	2713	2713	167	1	2546	3	N	-0-					50
11	0		2503	-0-	2503	5216	144	1	2359	3	N	-0-					50
12	0		3980	-0-	3980	9196	182	1	3798	3	N	-0-					50
01	0		3245	-0-	3245	12441	23	1	3222	3	N	-0-					50
02	15444	X	3003	-0-	-12441	-0-	144	1	2859	3	N	-0-					50
03	4238	X	4238	-0-	-0-	-0-	226	1	4012	3	N	-0-					50

PALAFOX EXPLOR. CO. -22- WELL #: 1 RRCID -> 047596 COMPL. DATE 10/08/1969 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1944	-0-	1944	1944	142	1	1802	3	N	-0-					-0-
11	0		1517	-0-	1517	3461	88	1	1429	3	N	-0-					-0-
12	0		2146	-0-	2146	5607	112	1	2034	3	N	-0-					-0-
01	0		1736	-0-	1736	7343	12	1	1724	3	N	-0-					-0-
02	2800	N	2153	-0-	-647	6696	171	1	1982	3	N	-0-					-0-
03	3100	N	2632	-0-	-468	6228	215	1	2417	3	N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

PALAFOX EXPLORATION CO. -17- WELL #: 2 RRCID -> 170545 COMPL. DATE 09/28/1998 TOTAL DEPTH 5760 PERF. 5347 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		928	-0-	928	928	11	1	917	3	N	-0-					-0-
11	0		1073	-0-	1073	2001	1073	3			N	-0-					-0-
12	0		1137	-0-	1137	3138	9	1	1128	3	N	-0-					-0-
01	0		599	-0-	599	3737	4	1	595	3	N	-0-					-0-
02	2800	N	723	-0-	-2077	1660	4	1	719	3	N	-0-					-0-
03	2715	N	1055	-0-	-1660	-0-	7	1	1048	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -22- WELL #: 2 RRCID -> 170564 COMPL. DATE 09/28/1998 TOTAL DEPTH 5750 PERF. 5239 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		785	-0-	785	785	9	1	776	3	N	-0-					-0-
11	0		845	-0-	845	1630	845	3			N	-0-					-0-
12	0		629	-0-	629	2259	5	1	624	3	N	-0-					-0-
01	0		445	-0-	445	2704	3	1	442	3	N	-0-					-0-
02	2800	N	527	-0-	-2273	431	3	1	524	3	N	-0-					-0-
03	941	N	510	-0-	-431	-0-	3	1	507	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -17- WELL #: 3 RRCID -> 171674 COMPL. DATE 12/16/1998 TOTAL DEPTH 5750 PERF. 5322 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		991	-0-	991	991	12	1	979	3	N	-0-					-0-
11	0		1117	-0-	1117	2108	1117	3			N	-0-					-0-
12	0		1284	-0-	1284	3392	10	1	1274	3	N	-0-					-0-
01	0		1066	-0-	1066	4458	7	1	1059	3	N	-0-					-0-
02	2800	N	1118	-0-	-1682	2776	6	1	1112	3	N	-0-					-0-
03	3100	N	1219	-0-	-1881	895	8	1	1211	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -20B- WELL #: 1 RRCID -> 172822 COMPL. DATE 04/23/2020 TOTAL DEPTH 5950 PERF. 5501 - 5793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX EXPLORATION CO. -22- WELL #: 3 RRCID -> 172850 COMPL. DATE 12/21/1998 TOTAL DEPTH 5730 PERF. 5192 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1339	-0-	1339	1339	16	1	1323	3	N	-0-					-0-
11	0		1414	-0-	1414	2753	1414	3			N	-0-					-0-
12	0		1001	-0-	1001	3754	8	1	993	3	N	-0-					-0-
01	0		771	-0-	771	4525	5	1	766	3	N	-0-					-0-
02	2800	N	396	-0-	-2404	2121	2	1	394	3	N	-0-					-0-
03	2336	N	215	-0-	-2121	-0-	1	1	214	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -17- WELL #: 4 RRCID -> 173078 COMPL. DATE 04/12/1999 TOTAL DEPTH 5800 PERF. 5340 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1338	-0-	1338	1338	16	1	1322	3	N	-0-					-0-
11	0		1609	-0-	1609	2947	1609	3			N	-0-					-0-
12	0		1509	-0-	1509	4456	12	1	1497	3	N	-0-					-0-
01	0		1065	-0-	1065	5521	7	1	1058	3	N	-0-					-0-
02	2800	N	1259	-0-	-1541	3980	7	1	1252	3	N	-0-					-0-
03	3100	N	1425	-0-	-1675	2305	9	1	1416	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -20A- WELL #: 1 RRCID -> 173079 COMPL. DATE 04/26/2018 TOTAL DEPTH 5848 PERF. 5390 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
PALAFOX EXPLORATION CO. -9- WELL #: 3 RRCID -> 173196 COMPL. DATE 04/27/1999 TOTAL DEPTH 5849 PERF. 5400 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1265	-0-	1265	1265	15	1	1250	3	N	-0-			-0-
11	0		1219	-0-	1219	2484	1219	3			N	-0-			-0-
12	0		694	-0-	694	3178	5	1	689	3	N	-0-			-0-
01	0		467	-0-	467	3645	3	1	464	3	N	-0-			-0-
02	2800	N	554	-0-	-2246	1399	3	1	551	3	N	-0-			-0-
03	1645	N	246	-0-	-1399	-0-	4	1	242	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -22- WELL #: 4 RRCID -> 173770 COMPL. DATE 06/20/1999 TOTAL DEPTH 5850 PERF. 5262 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		962	-0-	962	962	12	1	950	3	N	-0-			-0-
11	0		922	-0-	922	1884	922	3			N	-0-			-0-
12	0		884	-0-	884	2768	7	1	877	3	N	-0-			-0-
01	0		635	-0-	635	3403	4	1	631	3	N	-0-			-0-
02	2800	N	618	-0-	-2182	1221	3	1	615	3	N	-0-			-0-
03	1778	N	557	-0-	-1221	-0-	4	1	553	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -17- WELL #: 5 RRCID -> 173771 COMPL. DATE 06/20/1999 TOTAL DEPTH 5750 PERF. 5175 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		994	-0-	994	994	12	1	982	3	N	-0-			-0-
11	0		1100	-0-	1100	2094	1100	3			N	-0-			-0-
12	0		1098	-0-	1098	3192	9	1	1089	3	N	-0-			-0-
01	0		970	-0-	970	4162	7	1	963	3	N	-0-			-0-
02	2800	N	955	-0-	-1845	2317	5	1	950	3	N	-0-			-0-
03	3100	N	1314	-0-	-1786	531	8	1	1306	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -17- WELL #: 6 RRCID -> 173915 COMPL. DATE 07/11/1999 TOTAL DEPTH 5750 PERF. 5271 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		972	-0-	972	972	12	1	960	3	N	-0-			-0-
11	0		1237	-0-	1237	2209	1237	3			N	-0-			-0-
12	0		1225	-0-	1225	3434	10	1	1215	3	N	-0-			-0-
01	0		833	-0-	833	4267	6	1	827	3	N	-0-			-0-
02	2800	N	812	-0-	-1988	2279	5	1	807	3	N	-0-			-0-
03	3100	N	1045	-0-	-2055	224	7	1	1038	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -15- WELL #: 2 RRCID -> 179503 COMPL. DATE 10/13/2021 TOTAL DEPTH 5936 PERF. 5501 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	438					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	438					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	438					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	438					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	438					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	438					N	NO RPT			-0-

PALAFOX EXPLORATION CO. -22- WELL #: 7 RRCID -> 179505 COMPL. DATE 09/18/2000 TOTAL DEPTH 5750 PERF. 5230 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1271	-0-	1271	1271	15	1	1256	3	N	-0-			-0-
11	0		1493	-0-	1493	2764	1493	3			N	-0-			-0-
12	0		1409	-0-	1409	4173	11	1	1398	3	N	-0-			-0-
01	0		972	-0-	972	5145	7	1	965	3	N	-0-			-0-
02	2800	N	1010	-0-	-1790	3355	6	1	1004	3	N	-0-			-0-
03	3100	N	1244	-0-	-1856	1499	8	1	1236	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -22- WELL #: 5 RRCID -> 179999 COMPL. DATE 08/25/2000 TOTAL DEPTH 5761 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		178	-0-	178	178	2	1	176	3	N	-0-			-0-
11	0		296	-0-	296	474	296	3			N	-0-			-0-
12	0		225	-0-	225	699	2	1	223	3	N	-0-			-0-
01	0		93	-0-	93	792	1	1	92	3	N	-0-			-0-
02	920	N	128	-0-	-792	-0-	1	1	127	3	N	-0-			-0-
03	217	N	119	-0-	-98	-0-	1	1	118	3	N	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
PALAFOX EXPLORATION CO. -22- WELL #: 6 RRCID -> 180000 COMPL. DATE 09/06/2000 TOTAL DEPTH 5725 PERF. 5190 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		625	-0-	625	625	8	1	617	3	N	-0-					-0-
11	0		862	-0-	862	1487	862	3			N	-0-					-0-
12	0		747	-0-	747	2234	6	1	741	3	N	-0-					-0-
01	0		503	-0-	503	2737	4	1	499	3	N	-0-					-0-
02	2800	N	378	-0-	-2422	315	2	1	376	3	N	-0-					-0-
03	887	N	572	-0-	-315	-0-	4	1	568	3	N	-0-					-0-

PALAFOX EXPLORATION CO -17- WELL #: 7 RRCID -> 181138 COMPL. DATE 07/28/2000 TOTAL DEPTH 5720 PERF. 5270 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		428	-0-	428	428	5	1	423	3	N	-0-					-0-
11	0		644	-0-	644	1072	644	3			N	-0-					-0-
12	0		571	-0-	571	1643	4	1	567	3	N	-0-					-0-
01	0		350	-0-	350	1993	2	1	348	3	N	-0-					-0-
02	2354	N	361	-0-	-1993	-0-	2	1	359	3	N	-0-					-0-
03	558	N	382	-0-	-176	-0-	2	1	380	3	N	-0-					-0-

PALAFOX EXPLORATION CO -17- WELL #: 8 RRCID -> 181182 COMPL. DATE 08/11/2000 TOTAL DEPTH 5725 PERF. 5220 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		856	-0-	856	856	10	1	846	3	N	-0-					-0-
11	0		1228	-0-	1228	2084	1228	3			N	-0-					-0-
12	0		1135	-0-	1135	3219	9	1	1126	3	N	-0-					-0-
01	0		771	-0-	771	3990	5	1	766	3	N	-0-					-0-
02	2800	N	681	-0-	-2119	1871	4	1	677	3	N	-0-					-0-
03	2919	N	1048	-0-	-1871	-0-	7	1	1041	3	N	-0-					-0-

PALAFOX EXPLORATION CO."9" WELL #: 1 RRCID -> 212576 COMPL. DATE 07/15/2005 TOTAL DEPTH 5853 PERF. 5399 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	247	3	1	244	3	N	-0-					-0-
11	0		237	-0-	237	484	237	3			N	-0-					-0-
12	0		267	-0-	267	751	2	1	265	3	N	-0-					-0-
01	0		504	-0-	504	1255	253	1	251	3	N	-0-					-0-
02	1471	N	216	-0-	-1255	-0-	1	1	215	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	2	1	608	3	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GATES, A. E., -A- WELL #: 1 RRCID -> 044007 COMPL. DATE 05/01/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	100	1	475	3	Y	-0-					-0-
11	540	N	469	-0-	-71	-0-	104	1	365	3	Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	150	1	297	3	Y	-0-					-0-
01	558	N	444	-0-	-114	-0-	158	1	286	3	Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	149	1	334	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

GATES, A. E., -A- WELL #: 2 RRCID -> 044287 COMPL. DATE 06/24/1968 TOTAL DEPTH 5800 PERF. 5343 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	91	1	430	3	Y	-0-					-0-
11	791	N	791	-0-	-0-	-0-	176	1	615	3	Y	-0-					-0-
12	748	N	748	-0-	-0-	-0-	251	1	497	3	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	111	1	200	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	123	1	276	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES, A. E., -A- WELL #: 3 RRCID -> 044610 COMPL. DATE 08/27/1968 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	48	1	230	3	Y	-0-			-0-
11	254	N	254	-0-	-0-	-0-	56	1	198	3	Y	-0-			-0-
12	187	N	187	-0-	-0-	-0-	63	1	124	3	Y	-0-			-0-
01	242	N	242	-0-	-0-	-0-	86	1	156	3	Y	-0-			-0-
02	133	N	133	-0-	-0-	-0-	41	1	92	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION COMPANY "E" WELL #: 1 RRCID -> 046186 COMPL. DATE 07/26/1969 TOTAL DEPTH 5641 PERF. N/A

10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION COMPANY "E" WELL #: 2 RRCID -> 046187 COMPL. DATE 03/14/1969 TOTAL DEPTH 5595 PERF. N/A

10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PALAFOX UNIT WELL #: F 5 RRCID -> 047211 COMPL. DATE 08/18/1969 TOTAL DEPTH 5641 PERF. N/A

10	186	N	119	-0-	-67	-0-	10	1	109	3	Y	-0-			-0-
11	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-			-0-
12	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-			-0-
01	124	N	86	-0-	-38	-0-	4	1	82	3	Y	-0-			-0-
02	196	N	111	-0-	-85	-0-	7	1	104	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

GATES, A. E. -A- WELL #: 5 RRCID -> 047400 COMPL. DATE 11/04/1969 TOTAL DEPTH 5610 PERF. N/A

10	126	N	126	-0-	-0-	-0-	22	1	104	3	Y	-0-			-0-
11	120	N	39	-0-	-81	-0-	9	1	30	3	Y	-0-			-0-
12	32	N	32	-0-	-0-	-0-	11	1	21	3	Y	-0-			-0-
01	124	N	74	-0-	-50	-0-	26	1	48	3	Y	-0-			-0-
02	28	N	4	-0-	-24	-0-	1	1	3	3	Y	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

PALAFOX UNIT WELL #: G 6 RRCID -> 047960 COMPL. DATE 09/18/1969 TOTAL DEPTH 5750 PERF. 5344 - 5410

10	915	N	915	-0-	-0-	-0-	75	1	840	3	Y	-0-			-0-
11	784	N	784	-0-	-0-	-0-	64	1	720	3	Y	-0-			-0-
12	897	N	897	-0-	-0-	-0-	48	1	849	3	Y	-0-			-0-
01	900	N	900	-0-	-0-	-0-	44	1	856	3	Y	-0-			-0-
02	758	N	758	-0-	-0-	-0-	45	1	713	3	Y	-0-			-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

BLOCKER RANCH #2 WELL #: 2 RRCID -> 069971 COMPL. DATE 11/30/1976 TOTAL DEPTH 5600 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES -B- WELL #: 4 RRCID -> 070652 COMPL. DATE 03/05/1977 TOTAL DEPTH 5686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	52	1	249	3	Y	-0-			-0-
11	303	N	303	-0-	-0-	-0-	67	1	236	3	Y	-0-			-0-
12	268	N	268	-0-	-0-	-0-	90	1	178	3	Y	-0-			-0-
01	238	N	238	-0-	-0-	-0-	85	1	153	3	Y	-0-			-0-
02	167	N	167	-0-	-0-	-0-	52	1	115	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

GATES -A- WELL #: 7 RRCID -> 070749 COMPL. DATE 03/25/1977 TOTAL DEPTH 5662 PERF. N/A

10	31	N	3	-0-	-28	-0-	1	1	2	3	Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	20	N	20	-0-	-0-	-0-	7	1	13	3	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PALAFOX UNIT WELL #: F 9 RRCID -> 072989 COMPL. DATE 08/09/2007 TOTAL DEPTH 9610 PERF. 5275 - 5443

10	186	N	161	-0-	-25	-0-	13	1	148	3	Y	-0-			5
11	180	N	160	-0-	-20	-0-	13	1	147	3	Y	-0-			5
12	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-			5
01	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-			5
02	140	N	135	-0-	-5	-0-	8	1	127	3	Y	-0-			5
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			5

GATES -B- WELL #: 6 RRCID -> 073855 COMPL. DATE 10/15/1977 TOTAL DEPTH 5725 PERF. N/A

10	0		741	-0-	741	1910	79	1	662	3	Y	-0-			-0-
11	0		537	-0-	537	2447	77	1	460	3	Y	-0-			-0-
12	0		439	-0-	439	2886	111	1	328	3	Y	-0-			-0-
01	0		425	-0-	425	3311	65	1	360	3	Y	-0-			-0-
02	2800	N	413	-0-	-2387	924	413	3			Y	-0-			-0-
03	186	N	NO RPT	-0-	-186	738					Y	NO RPT			-0-

PALAFOX UNIT WELL #: F 11 RRCID -> 075809 COMPL. DATE 02/03/1978 TOTAL DEPTH 5850 PERF. N/A

10	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-			-0-
11	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
12	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
01	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-			-0-
02	84	N	56	-0-	-28	-0-	3	1	53	3	N	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

BLOCKER RANCH "E" WELL #: 5 RRCID -> 091151 COMPL. DATE 06/20/1980 TOTAL DEPTH 5452 PERF. 4864 - 4964

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLOCKER RANCH (SEC.1846) WELL #: 1 RRCID -> 093200 COMPL. DATE 10/20/1980 TOTAL DEPTH 5450 PERF. 4720 - 4772

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX UNIT WELL #: F 15 RRCID -> 109310 COMPL. DATE 02/11/1984 TOTAL DEPTH 5650 PERF. 5172 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-			-0-
11	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-			-0-
12	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-			-0-
01	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-			-0-
02	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

GATES "A" WELL #: 9 RRCID -> 111193 COMPL. DATE 06/04/1984 TOTAL DEPTH 5600 PERF. 5222 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	18	1	84	3	Y	-0-			-0-
11	138	N	138	-0-	-0-	-0-	31	1	107	3	Y	-0-			-0-
12	185	N	185	-0-	-0-	-0-	62	1	123	3	Y	-0-			-0-
01	197	N	197	-0-	-0-	-0-	70	1	127	3	Y	-0-			-0-
02	119	N	119	-0-	-0-	-0-	37	1	82	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

GATES "N" TR1 WELL #: 2 RRCID -> 147256 COMPL. DATE 10/29/1993 TOTAL DEPTH 5507 PERF. 5131 - 5329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX 2182 - 8 E WELL #: 30 RRCID -> 170359 COMPL. DATE 07/23/1998 TOTAL DEPTH 5738 PERF. 5487 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	105	1	1172	3	N	-0-			-0-
11	1068	N	1068	-0-	-0-	-0-	87	1	981	3	N	-0-			-0-
12	1083	N	1083	-0-	-0-	-0-	57	1	1026	3	N	-0-			-0-
01	1090	N	1090	-0-	-0-	-0-	53	1	1037	3	N	-0-			-0-
02	728	N	589	-0-	-139	-0-	35	1	554	3	N	-0-			-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 24 RRCID -> 170360 COMPL. DATE 08/07/1998 TOTAL DEPTH 5757 PERF. 5315 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 21 RRCID -> 170361 COMPL. DATE 06/25/1998 TOTAL DEPTH 5772 PERF. 5279 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1038	N	1038	-0-	-0-	-0-	85	1	953	3	N	-0-			-0-
11	987	N	987	-0-	-0-	-0-	80	1	907	3	N	-0-			-0-
12	1255	N	1255	-0-	-0-	-0-	67	1	1188	3	N	-0-			-0-
01	1184	N	1184	-0-	-0-	-0-	58	1	1126	3	N	-0-			-0-
02	1018	N	1018	-0-	-0-	-0-	60	1	958	3	N	-0-			-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 20 RRCID -> 170362 COMPL. DATE 06/16/1998 TOTAL DEPTH 5765 PERF. 5254 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	51	1	570	3	N	-0-			-0-
11	502	N	502	-0-	-0-	-0-	41	1	461	3	N	-0-			-0-
12	599	N	599	-0-	-0-	-0-	32	1	567	3	N	-0-			-0-
01	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-			-0-
02	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX-UNIT WELL #: F 18 RRCID -> 170363 COMPL. DATE 02/13/1998 TOTAL DEPTH 5750 PERF. 5340 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1539	-0-		-42	-0-	126	1	1413	3	N	-0-			-0-
11	1500	N	1132	-0-		-368	-0-	92	1	1040	3	N	-0-			-0-
12	1014	N	1014	-0-		-0-	-0-	54	1	960	3	N	-0-			-0-
01	1550	N	1379	-0-		-171	-0-	67	1	1312	3	N	-0-			-0-
02	1474	N	1474	-0-		-0-	-0-	87	1	1387	3	N	-0-			-0-
03	1023	N	NO RPT	-0-		-1023	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 19 RRCID -> 170364 COMPL. DATE 05/20/1998 TOTAL DEPTH 5800 PERF. 5345 - 5479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 16 RRCID -> 170365 COMPL. DATE 05/14/1999 TOTAL DEPTH 5860 PERF. 5308 - 5539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1307	N	1307	-0-		-0-	-0-	107	1	1200	3	N	-0-			-0-
11	1145	N	1145	-0-		-0-	-0-	93	1	1052	3	N	-0-			-0-
12	1229	N	1229	-0-		-0-	-0-	65	1	1164	3	N	-0-			-0-
01	1302	N	1167	-0-		-135	-0-	57	1	1110	3	N	-0-			-0-
02	1064	N	1057	-0-		-7	-0-	62	1	995	3	N	-0-			-0-
03	1240	N	NO RPT	-0-		-1240	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 17 RRCID -> 170367 COMPL. DATE 02/02/1998 TOTAL DEPTH 5820 PERF. 5357 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	749	N	749	-0-		-0-	-0-	62	1	687	3	N	-0-			-0-
11	690	N	682	-0-		-8	-0-	55	1	627	3	N	-0-			-0-
12	871	N	871	-0-		-0-	-0-	46	1	825	3	N	-0-			-0-
01	771	N	771	-0-		-0-	-0-	38	1	733	3	N	-0-			-0-
02	685	N	685	-0-		-0-	-0-	40	1	645	3	N	-0-			-0-
03	868	N	NO RPT	-0-		-868	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 26 RRCID -> 170368 COMPL. DATE 06/05/1998 TOTAL DEPTH 5807 PERF. 5366 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	547	-0-		-104	-0-	45	1	502	3	N	-0-			-0-
11	660	N	511	-0-		-149	-0-	41	1	470	3	N	-0-			-0-
12	580	N	580	-0-		-0-	-0-	31	1	549	3	N	-0-			-0-
01	706	N	706	-0-		-0-	-0-	35	1	671	3	N	-0-			-0-
02	670	N	670	-0-		-0-	-0-	39	1	631	3	N	-0-			-0-
03	589	N	NO RPT	-0-		-589	-0-					N	NO RPT			-0-

GATES 1268 WELL #: 8B RRCID -> 170370 COMPL. DATE 12/11/1997 TOTAL DEPTH 5520 PERF. 5011 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-			-0-
11	0		-0-	-0-		-0-	-0-					N	-0-			-0-
12	0		-0-	-0-		-0-	-0-					N	-0-			-0-
01	0		-0-	-0-		-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

GATES 1269 WELL #: 10A RRCID -> 170371 COMPL. DATE 11/21/1997 TOTAL DEPTH 5620 PERF. 5122 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	60	N	60	-0-		-0-	-0-	11	1	49	3	N	-0-			-0-
11	11	N	11	-0-		-0-	-0-	2	1	9	3	N	-0-			-0-
12	13	N	13	-0-		-0-	-0-	4	1	9	3	N	-0-			-0-
01	62	N	4	-0-		-58	-0-	2	1	2	3	N	-0-			-0-
02	20	N	20	-0-		-0-	-0-	6	1	14	3	N	-0-			-0-
03	13	N	NO RPT	-0-		-13	-0-					N	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1268 WELL #: 9B RRCID -> 170372 COMPL. DATE 04/27/1998 TOTAL DEPTH 5500 PERF. 5012 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		18	-0-	18	18	4	1	14	3	N	-0-					-0-
12	0		60	-0-	60	78	20	1	40	3	N	-0-					-0-
01	0		51	-0-	51	129	18	1	33	3	N	-0-					-0-
02	135	N	6	-0-	-129	-0-	2	1	4	3	N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GATES 1270 WELL #: 12A RRCID -> 170373 COMPL. DATE 05/08/1998 TOTAL DEPTH 5600 PERF. 5091 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	91	1	429	3	N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	115	1	401	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	147	1	292	3	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	168	1	302	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	164	1	369	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GATES 2016 WELL #: 13A RRCID -> 170375 COMPL. DATE 08/10/1998 TOTAL DEPTH 5652 PERF. 5233 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	17	1	82	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	15	1	51	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	27	1	53	3	N	-0-					-0-
01	93	N	39	-0-	-54	-0-	14	1	25	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	30	1	68	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GATES 2016 WELL #: 14A RRCID -> 170478 COMPL. DATE 09/16/1998 TOTAL DEPTH 5657 PERF. 5130 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	12	1	59	3	N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	29	1	102	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	39	1	79	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	24	1	42	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	31	1	71	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GATES 2016 WELL #: 15A RRCID -> 172224 COMPL. DATE 11/13/1998 TOTAL DEPTH 5632 PERF. 5249 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "N" TR1 WELL #: 1 RRCID -> 173243 COMPL. DATE 04/23/1999 TOTAL DEPTH 5510 PERF. 5133 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	37	3	1	14	3	Y	-0-					-0-
11	0		28	-0-	28	65	6	1	22	3	Y	-0-					-0-
12	0		22	-0-	22	87	7	1	15	3	Y	-0-					-0-
01	0		45	-0-	45	132	16	1	29	3	Y	-0-					-0-
02	173	N	41	-0-	-132	-0-	13	1	28	3	Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PALAFOX UNIT WELL #: F 37 RRCID -> 174358 COMPL. DATE 11/02/1998 TOTAL DEPTH 5800 PERF. 5448 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	126	1	1407	3	N	-0-					-0-
11	1404	N	1404	-0-	-0-	-0-	114	1	1290	3	N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	70	1	1259	3	N	-0-					-0-
01	1442	N	1442	-0-	-0-	-0-	70	1	1372	3	N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	81	1	1306	3	N	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR1 WELL #: 5 RRCID -> 179362 COMPL. DATE 09/07/2000 TOTAL DEPTH 5604 PERF. 4977 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	43					N	-0-					-0-
11	0		7	-0-	7	50	1	1	6	3	N	-0-					-0-
12	0		5	-0-	5	55	2	1	3	3	N	-0-					-0-
01	0		5	-0-	5	60	2	1	3	3	N	-0-					-0-
02	63	N	3	-0-	-60	-0-	1	1	2	3	N	-0-					-0-
03	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

GATES "N" TR3 WELL #: 2 RRCID -> 179402 COMPL. DATE 09/15/2000 TOTAL DEPTH 5601 PERF. 5073 - 5208

10	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
11	60	N	25	-0-	-35	-0-	4	1	21	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	13	1	38	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	6	1	29	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

PALAFOX UNIT WELL #: F 25 RRCID -> 179414 COMPL. DATE 08/16/2000 TOTAL DEPTH 5795 PERF. 5442 - 5501

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		26	-0-	26	26	1	1	25	3	N	-0-					-0-
01	0		39	-0-	39	65	2	1	37	3	N	-0-					-0-
02	65	N	-0-	-0-	-65	-0-					N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GATES "N" TR1 WELL #: 6 RRCID -> 180083 COMPL. DATE 10/26/2000 TOTAL DEPTH 5440 PERF. 5009 - 5125

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES "N" TR2 WELL #: 11 RRCID -> 180090 COMPL. DATE 10/16/2000 TOTAL DEPTH 5690 PERF. 5282 - 5398

10	1152	N	1152	-0-	-0-	-0-	95	1	1057	3	N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	100	1	1135	3	N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	64	1	1142	3	N	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	61	1	1193	3	N	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	64	1	1028	3	N	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

GATES "N" TR4 WELL #: 14 RRCID -> 180852 COMPL. DATE 11/09/2000 TOTAL DEPTH 5507 PERF. 5058 - 5152

10	312	N	312	-0-	-0-	-0-	33	1	279	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	38	1	231	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	61	1	182	3	N	-0-					-0-
01	310	N	235	-0-	-75	-0-	36	1	199	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GATES "N" TR2 WELL #: 12 RRCID -> 181589 COMPL. DATE 02/02/2001 TOTAL DEPTH 5700 PERF. 5328 - 5564

10	436	N	436	-0-	-0-	-0-	36	1	400	3	N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	36	1	403	3	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	24	1	427	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX UNIT WELL #: F 35 RRCID -> 181591 COMPL. DATE 01/25/2001 TOTAL DEPTH 5754 PERF. 5254 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	32	1	356	3	N	-0-			-0-
11	480	N	480	-0-	-0-	-0-	39	1	441	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
01	507	N	507	-0-	-0-	-0-	25	1	482	3	N	-0-			-0-
02	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 28 RRCID -> 181711 COMPL. DATE 12/27/2000 TOTAL DEPTH 5760 PERF. 5540 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1649	N	1649	-0-	-0-	-0-	135	1	1514	3	N	-0-			-0-
11	1470	N	1466	-0-	-4	-0-	119	1	1347	3	N	-0-			-0-
12	1557	N	1557	-0-	-0-	-0-	83	1	1474	3	N	-0-			-0-
01	1519	N	1476	-0-	-43	-0-	72	1	1404	3	N	-0-			-0-
02	1413	N	1413	-0-	-0-	-0-	83	1	1330	3	N	-0-			-0-
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT			-0-

PALAFOX 2182 8E WELL #: 31 RRCID -> 181712 COMPL. DATE 02/21/2001 TOTAL DEPTH 5754 PERF. 5492 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		114	-0-	114	150	9	1	105	3	N	-0-			-0-
11	0		23	-0-	23	173	2	1	21	3	N	-0-			-0-
12	0		-0-	-0-	-0-	173					N	-0-			-0-
01	0		-0-	-0-	-0-	173					N	-0-			-0-
02	173	N	-0-	-0-	-173	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX 2182 8E WELL #: 38 RRCID -> 181783 COMPL. DATE 12/12/2000 TOTAL DEPTH 5714 PERF. 5379 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	50	1	553	3	N	-0-			-0-
11	390	N	361	-0-	-29	-0-	29	1	332	3	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-			-0-
01	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-			-0-
02	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 33 RRCID -> 181786 COMPL. DATE 12/01/2000 TOTAL DEPTH 5802 PERF. 5440 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	147	1	1648	3	N	-0-			-0-
11	1650	N	1586	-0-	-64	-0-	129	1	1457	3	N	-0-			-0-
12	1544	N	1544	-0-	-0-	-0-	82	1	1462	3	N	-0-			-0-
01	1705	N	1534	-0-	-171	-0-	75	1	1459	3	N	-0-			-0-
02	1484	N	1373	-0-	-111	-0-	81	1	1292	3	N	-0-			-0-
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 42 RRCID -> 181787 COMPL. DATE 01/11/2001 TOTAL DEPTH 5807 PERF. 5352 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1812	N	1812	-0-	-0-	-0-	149	1	1663	3	N	-0-			-0-
11	1715	N	1715	-0-	-0-	-0-	139	1	1576	3	N	-0-			-0-
12	1701	N	1701	-0-	-0-	-0-	90	1	1611	3	N	-0-			-0-
01	1736	N	1558	-0-	-178	-0-	76	1	1482	3	N	-0-			-0-
02	1568	N	1319	-0-	-249	-0-	77	1	1242	3	N	-0-			-0-
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX UNIT WELL #: F 41 RRCID -> 182086 COMPL. DATE 03/19/2001 TOTAL DEPTH 5830 PERF. 5352 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	40	1	454	3	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	14	1	242	3	N	13					13
							14	9									
01	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					13
02	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					13
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					13

GATES "N" TR2 WELL #: 13 RRCID -> 182088 COMPL. DATE 03/18/2001 TOTAL DEPTH 5699 PERF. 5498 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	16	1	179	3	N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PALAFOX 2182 8E WELL #: 39 RRCID -> 182607 COMPL. DATE 04/04/2001 TOTAL DEPTH 5796 PERF. 5295 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "N" TR2 WELL #: 16 RRCID -> 182695 COMPL. DATE 02/13/2001 TOTAL DEPTH 5646 PERF. 5559 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX 2182 - 8 E WELL #: 32 RRCID -> 183758 COMPL. DATE 06/21/2001 TOTAL DEPTH 5750 PERF. 5328 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	33	1	364	3	N	-0-					-0-
11	360	N	95	-0-	-265	-0-	8	1	87	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
01	403	N	8	-0-	-395	-0-	8	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PALAFOX 2182 - 8 E WELL #: 29 RRCID -> 183759 COMPL. DATE 06/02/2001 TOTAL DEPTH 5807 PERF. 5490 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	81	1	904	3	N	-0-					-0-
11	895	N	895	-0-	-0-	-0-	73	1	822	3	N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	52	1	926	3	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	46	1	902	3	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	51	1	813	3	N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX UNIT WELL #: F 23 RRCID -> 183761 COMPL. DATE 06/04/2001 TOTAL DEPTH 5748 PERF. 5266 - 5407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	99	1	1112	3	N	-0-			-0-
11	1160	N	1160	-0-	-0-	-0-	94	1	1066	3	N	-0-			-0-
12	1325	N	1325	-0-	-0-	-0-	70	1	1255	3	N	-0-			-0-
01	837	N	479	-0-	-358	-0-	23	1	456	3	N	-0-			-0-
02	756	N	6	-0-	-750	-0-	6	3			N	-0-			-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 22 RRCID -> 183766 COMPL. DATE 05/12/2001 TOTAL DEPTH 5807 PERF. 5323 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	1036	-0-	-80	-0-	85	1	951	3	N	-0-			-0-
11	1101	N	1101	-0-	-0-	-0-	89	1	1012	3	N	-0-			-0-
12	1155	N	1155	-0-	-0-	-0-	61	1	1094	3	N	-0-			-0-
01	1217	N	1217	-0-	-0-	-0-	59	1	1158	3	N	-0-			-0-
02	1176	N	1176	-0-	-0-	-0-	69	1	1107	3	N	-0-			-0-
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-

GATES "N" TR2 WELL #: 18 RRCID -> 184832 COMPL. DATE 07/18/2001 TOTAL DEPTH 5810 PERF. 5534 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	14	1	152	3	N	-0-			-0-
11	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 34 RRCID -> 185683 COMPL. DATE 07/14/2001 TOTAL DEPTH 5705 PERF. 5176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
01	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-			-0-
02	84	N	36	-0-	-48	-0-	2	1	34	3	N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

PALAFOX 7E WELL #: 40 RRCID -> 185732 COMPL. DATE 09/05/2001 TOTAL DEPTH 5758 PERF. 5478 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		2	-0-	2	2	2	3			N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 27 RRCID -> 186164 COMPL. DATE 09/27/2001 TOTAL DEPTH 5800 PERF. 5494 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	729	-0-	-15	-0-	60	1	669	3	Y	-0-			-0-
11	428	N	428	-0-	-0-	-0-	35	1	393	3	Y	-0-			-0-
12	727	N	727	-0-	-0-	-0-	39	1	688	3	Y	-0-			-0-
01	773	N	773	-0-	-0-	-0-	38	1	735	3	Y	-0-			-0-
02	392	N	253	-0-	-139	-0-	15	1	238	3	Y	-0-			-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-

GATES "N" TR2 WELL #: 19 RRCID -> 186842 COMPL. DATE 10/05/2001 TOTAL DEPTH 5800 PERF. 5381 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	28	1	314	3	N	-0-			-0-
11	465	N	465	-0-	-0-	-0-	38	1	427	3	N	-0-			-0-
12	506	N	506	-0-	-0-	-0-	27	1	479	3	N	-0-			-0-
01	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-			-0-
02	448	N	272	-0-	-176	-0-	16	1	256	3	N	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1857 WELL #: 17A RRCID -> 186843 COMPL. DATE 11/22/2001 TOTAL DEPTH 5783 PERF. 5210 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	68	1	325	3	N	-0-			-0-
11	342	N	342	-0-	-0-	-0-	76	1	266	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	98	1	194	3	N	-0-			-0-
01	290	N	290	-0-	-0-	-0-	104	1	186	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	96	1	215	3	N	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 57 RRCID -> 187407 COMPL. DATE 12/07/2001 TOTAL DEPTH 5748 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	45	1	499	3	N	-0-			-0-
11	533	N	533	-0-	-0-	-0-	43	1	490	3	N	-0-			-0-
12	509	N	509	-0-	-0-	-0-	27	1	482	3	N	-0-			-0-
01	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-			-0-
02	477	N	477	-0-	-0-	-0-	28	1	449	3	N	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 58 RRCID -> 187850 COMPL. DATE 12/18/2001 TOTAL DEPTH 5800 PERF. 5300 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	25	1	276	3	N	-0-			-0-
11	286	N	286	-0-	-0-	-0-	23	1	263	3	N	-0-			-0-
12	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-			-0-
01	310	N	288	-0-	-22	-0-	14	1	274	3	N	-0-			-0-
02	280	N	244	-0-	-36	-0-	14	1	230	3	N	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

GATES "N" TR2 WELL #: 21 RRCID -> 188238 COMPL. DATE 12/31/2001 TOTAL DEPTH 5875 PERF. 5527 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-			-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-			-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-			-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-			-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

GATES "N" TR2 WELL #: 22 RRCID -> 189135 COMPL. DATE 03/30/2002 TOTAL DEPTH 5800 PERF. 5528 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	319	-0-	-22	-0-	26	1	293	3	Y	-0-			-0-
11	300	N	271	-0-	-29	-0-	22	1	249	3	Y	-0-			-0-
12	281	N	281	-0-	-0-	-0-	15	1	266	3	Y	-0-			-0-
01	310	N	250	-0-	-60	-0-	12	1	238	3	Y	-0-			-0-
02	252	N	198	-0-	-54	-0-	12	1	186	3	Y	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

PALAFOX UNIT WELL #: F 50 RRCID -> 190051 COMPL. DATE 04/11/2002 TOTAL DEPTH 5900 PERF. 5266 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	61	1	679	3	Y	-0-			-0-
11	714	N	714	-0-	-0-	-0-	58	1	656	3	Y	-0-			-0-
12	777	N	777	-0-	-0-	-0-	41	1	736	3	Y	-0-			-0-
01	785	N	785	-0-	-0-	-0-	38	1	747	3	Y	-0-			-0-
02	650	N	650	-0-	-0-	-0-	38	1	612	3	Y	-0-			-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

GATES "N" TR2 WELL #: 23 RRCID -> 190275 COMPL. DATE 01/18/2006 TOTAL DEPTH 5850 PERF. 5377 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-			-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-
01	93	N	13	-0-	-80	-0-	1	1	12	3	Y	-0-			-0-
02	28	N	4	-0-	-24	-0-	4	3			Y	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR2 WELL #: 24 RRCID -> 191378 COMPL. DATE 07/29/2002 TOTAL DEPTH 5896 PERF. 5516 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES WELL #: 10B RRCID -> 191390 COMPL. DATE 07/17/2002 TOTAL DEPTH 5710 PERF. 5368 - 5372

10	0		-0-	-0-	-0-	2					N	-0-					-0-
11	0		72	-0-	72	74	16	1	56	3	N	-0-					-0-
12	0		106	-0-	106	180	35	1	71	3	N	-0-					-0-
01	0		53	-0-	53	233	19	1	34	3	N	-0-					-0-
02	283	N	50	-0-	-233	-0-	15	1	35	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GATES "N" TR2 WELL #: 28 RRCID -> 193111 COMPL. DATE 12/07/2002 TOTAL DEPTH 5806 PERF. 5538 - 5544

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "N" TR2 WELL #: 26 RRCID -> 195287 COMPL. DATE 04/05/2003 TOTAL DEPTH 5800 PERF. 5444 - 5586

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		149	-0-	149	149	12	1	137	3	N	-0-					-0-
12	0		130	-0-	130	279	7	1	123	3	N	-0-					-0-
01	0		342	-0-	342	621	17	1	325	3	N	-0-					-0-
02	828	N	207	-0-	-621	-0-	12	1	195	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

APACHE-BRISCOE 1044 WELL #: 1 RRCID -> 202913 COMPL. DATE 05/18/2004 TOTAL DEPTH 5250 PERF. 4792 - 5042

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 1268 WELL #: 17B RRCID -> 203570 COMPL. DATE 05/24/2004 TOTAL DEPTH 5600 PERF. 5054 - 5273

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	14	1	50	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	20	1	39	3	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	9	1	16	3	N	-0-					-0-
02	56	N	36	-0-	-20	-0-	11	1	25	3	N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GATES 1269 WELL #: 11A RRCID -> 204001 COMPL. DATE 06/15/2004 TOTAL DEPTH 5602 PERF. 5100 - 5386

10	0		92	-0-	92	179	16	1	76	3	N	-0-					-0-
11	14B2	EXT	54	-0-	54	233	12	1	42	3	N	-0-					-0-
12	14B2	EXT	18	-0-	18	251	6	1	12	3	N	-0-					-0-
01	14B2	EXT	15	-0-	15	266	5	1	10	3	N	-0-					-0-
02	14B2	EXT	11	-0-	11	277	3	1	8	3	N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	277					N	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 1267 WELL #: 18B RRCID -> 204682 COMPL. DATE 07/09/2004 TOTAL DEPTH 5650 PERF. 5032 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	32	1	154	3	Y	-0-			-0-
11	90	N	10	-0-	-80	-0-	2	1	8	3	Y	-0-			-0-
12	5	N	5	-0-	-0-	-0-	2	1	3	3	Y	-0-			-0-
01	93	N	5	-0-	-88	-0-	2	1	3	3	Y	-0-			-0-
02	10	N	5	-0-	-5	-0-	2	1	3	3	Y	-0-			-0-
03	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			-0-

GATES 2016 WELL #: 30A RRCID -> 204910 COMPL. DATE 06/25/2004 TOTAL DEPTH 5623 PERF. 5154 - 5352

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX UNIT WELL #: F 36 RRCID -> 205629 COMPL. DATE 07/22/2004 TOTAL DEPTH 6100 PERF. 5202 - 5498

10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-			-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-			-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-			-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

GATES 1269 WELL #: 29A RRCID -> 206636 COMPL. DATE 07/22/2004 TOTAL DEPTH 5650 PERF. 5046 - 5243

10	155	N	28	-0-	-127	-0-	5	1	23	3	Y	-0-			-0-
11	150	N	14	-0-	-136	-0-	3	1	11	3	Y	-0-			-0-
12	111	N	111	-0-	-0-	-0-	37	1	74	3	Y	-0-			-0-
01	31	N	4	-0-	-27	-0-	2	1	2	3	Y	-0-			-0-
02	14	N	5	-0-	-9	-0-	2	1	3	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

BLOCKER RANCH 1846 WELL #: 2 RRCID -> 206936 COMPL. DATE 10/28/2004 TOTAL DEPTH 5500 PERF. 4754 - 4884

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GATES 1269 WELL #: 16A RRCID -> 207624 COMPL. DATE 12/19/2004 TOTAL DEPTH 5900 PERF. 5050 - 5244

10	93	N	67	-0-	-26	-0-	12	1	55	3	Y	-0-			-0-
11	90	N	62	-0-	-28	-0-	14	1	48	3	Y	-0-			-0-
12	139	N	139	-0-	-0-	-0-	47	1	92	3	Y	-0-			-0-
01	102	N	102	-0-	-0-	-0-	36	1	66	3	Y	-0-			-0-
02	98	N	98	-0-	-0-	-0-	30	1	68	3	Y	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

GATES 1857 WELL #: 23A RRCID -> 207626 COMPL. DATE 12/23/2004 TOTAL DEPTH 5900 PERF. 5256 - 5388

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 1857 WELL #: 27A RRCID -> 207627 COMPL. DATE 01/08/2005 TOTAL DEPTH 5710 PERF. 5414 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	4	1	7	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GATES 1857 WELL #: 22A RRCID -> 207628 COMPL. DATE 12/30/2004 TOTAL DEPTH 5900 PERF. 5206 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	118	1	220	3	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
01	372	N	117	-0-	-255	-0-	34	1	83	3	Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GATES 1267 WELL #: 15 RRCID -> 207876 COMPL. DATE 09/03/2004 TOTAL DEPTH 6946 PERF. 5539 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES "N" TR1 WELL #: 10 RRCID -> 210483 COMPL. DATE 02/19/2005 TOTAL DEPTH 5630 PERF. 5010 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "N" TR4 WELL #: 3 RRCID -> 216345 COMPL. DATE 12/22/2005 TOTAL DEPTH 6037 PERF. 5686 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "N" TR3 WELL #: 4 RRCID -> 217321 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5115 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	28	1	235	3	Y	-0-					-0-
11	330	N	258	-0-	-72	-0-	37	1	221	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	66	1	193	3	Y	-0-					-0-
01	248	N	216	-0-	-32	-0-	33	1	183	3	Y	-0-					-0-
02	252	N	74	-0-	-178	-0-	74	3			Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GATES "N" TR1 WELL #: 7 RRCID -> 217328 COMPL. DATE 11/15/2005 TOTAL DEPTH 5750 PERF. 5009 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES LW 1285 WELL #: 5H RRCID -> 218278 COMPL. DATE 08/26/2005 TOTAL DEPTH 7102 PERF. 5800 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		30	-0-	30	491	3	1	27	3	Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	491					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	491					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	491					Y	-0-					-0-
02	491	X	-0-	-0-	-491	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES "N" TR1 WELL #: 9 RRCID -> 230550 COMPL. DATE 08/17/2007 TOTAL DEPTH 5650 PERF. 5030 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	N	2286	-0-	-0-	-0-	398	1	1888	3	Y	-0-					-0-
11	2034	N	2034	-0-	-0-	-0-	452	1	1582	3	Y	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	673	1	1334	3	Y	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	715	1	1291	3	Y	-0-					-0-
02	1761	N	1761	-0-	-0-	-0-	543	1	1218	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

GATES "N" TR5 WELL #: 5 RRCID -> 234922 COMPL. DATE 11/10/2007 TOTAL DEPTH 6200 PERF. 5122 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	16	1	1	15	3	N	-0-					-0-
11	0		-0-	-0-	-0-	16					N	-0-					-0-
12	0		206	-0-	206	222	206	3			N	-0-					-0-
01	0		871	-0-	871	1093	871	3			N	-0-					-0-
02	1093	N	-0-	-0-	-1093	-0-					N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

GATES 1857 WELL #: 28A RRCID -> 235219 COMPL. DATE 10/29/2007 TOTAL DEPTH 5689 PERF. 5394 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 1290 WELL #: 3 RRCID -> 236428 COMPL. DATE 08/10/2008 TOTAL DEPTH 6400 PERF. 5335 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 2016 WELL #: 18A RRCID -> 236430 COMPL. DATE 03/03/2008 TOTAL DEPTH 5700 PERF. 5114 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	219	1	1039	3	Y	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	261	1	914	3	Y	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	375	1	744	3	Y	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	386	1	697	3	Y	-0-					-0-
02	934	N	934	-0-	-0-	-0-	288	1	646	3	Y	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

GATES "N" TR5 WELL #: 7 RRCID -> 240342 COMPL. DATE 03/22/2008 TOTAL DEPTH 6400 PERF. 5478 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	148	52	3			N	-0-					13
11	0		43	-0-	43	191	7	1	36	3	N	-0-					13
12	0		28	-0-	28	219	10	1	18	3	N	-0-					13
01	0		16	-0-	16	235	16	3			N	-0-					13
02	235	N	-0-	-0-	-235	-0-					N	-0-					13
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					13

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1270 WELL #: 31A RRCID -> 242228 COMPL. DATE 08/09/2008 TOTAL DEPTH 5800 PERF. 5095 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES "N" TR1 WELL #: 11 RRCID -> 242574 COMPL. DATE 08/17/2008 TOTAL DEPTH 5800 PERF. 5302 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES "N" TR1 WELL #: 12 RRCID -> 247913 COMPL. DATE 11/20/2008 TOTAL DEPTH 5600 PERF. 5266 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES "N" TR1 WELL #: 19B RRCID -> 250181 COMPL. DATE 11/16/2008 TOTAL DEPTH 5600 PERF. 5093 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	22	1	106	3	Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	13	1	48	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	7	1	13	3	Y	-0-					-0-
01	124	N	51	-0-	-73	-0-	18	1	33	3	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GATES "N" TR1 WELL #: 13 RRCID -> 253109 COMPL. DATE 12/17/2009 TOTAL DEPTH 5500 PERF. 5012 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES "N" TR1 WELL #: 14H RRCID -> 256767 COMPL. DATE 04/21/2010 TOTAL DEPTH 5067 PERF. 5820 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2688	N	2688	-0-	-0-	-0-	468	1	2220	3	N	-0-					-0-
11	2637	N	2637	-0-	-0-	-0-	586	1	2051	3	N	-0-					-0-
12	2624	N	2624	-0-	-0-	-0-	880	1	1744	3	N	-0-					-0-
01	2536	N	2536	-0-	-0-	-0-	904	1	1632	3	N	-0-					-0-
02	2149	N	2149	-0-	-0-	-0-	662	1	1487	3	N	-0-					-0-
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

GATES "N" TR5 WELL #: 8 RRCID -> 259078 COMPL. DATE 11/20/2017 TOTAL DEPTH 6500 PERF. 5206 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1013	-0-	1013	1781	1013	3			N	-0-					17
11	0		1177	-0-	1177	2958	1177	3			N	-0-					17
12	0		1578	-0-	1578	4536	1578	3			N	-0-					17
01	3100	N	1008	-0-	-2092	2444	1008	3			N	-0-	2	1			15
02	2444	N	-0-	-0-	-2444	-0-					N	-0-					15
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					15

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 5 RRCID -> 259100 COMPL. DATE 11/18/2010 TOTAL DEPTH 6300 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	124	1	1036	3	N	-0-					-0-
11	1200	N	1121	-0-	-79	-0-	160	1	961	3	N	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	266	1	788	3	N	-0-					-0-
01	1147	N	1101	-0-	-46	-0-	168	1	933	3	N	-0-					-0-
02	1036	N	965	-0-	-71	-0-	965	3			N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

GATES "N" TR4 WELL #: 11H RRCID -> 289019 COMPL. DATE 08/12/2019 TOTAL DEPTH 5681 PERF. 6052 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6595	-0-	-1310	-0-	514	1	5991	3	N	82	80	1			3
							90	9									
11	7590	X	4949	-0-	-2641	-0-	373	1	4510	3	N	60	63	1			-0-
							66	9									
12	7843	X	5328	-0-	-2515	-0-	251	1	5005	3	N	65	63	1			2
							72	9									
01	7905	X	5592	-0-	-2313	-0-	243	1	5272	3	N	70	72	1			-0-
							77	9									
02	7140	X	5589	-0-	-1551	-0-	298	1	5208	3	N	75	73	1			2
							83	9									
03	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					2

GATES "N" TR4 WELL #: 12H RRCID -> 289021 COMPL. DATE 08/12/2019 TOTAL DEPTH 5741 PERF. 5944 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9113	-0-	-1489	-0-	709	1	8268	3	N	124	120	1			5
							136	9									
11	8940	X	8170	-0-	-770	-0-	609	1	7364	3	N	179	184	1			-0-
							197	9									
12	9238	X	7922	-0-	-1316	-0-	370	1	7384	3	N	153	147	1			6
							168	9									
01	9145	X	7611	-0-	-1534	-0-	329	1	7129	3	N	139	145	1			-0-
							153	9									
02	8232	X	6028	-0-	-2204	-0-	320	1	5602	3	N	96	95	1			1
							106	9									
03	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					1

GATES "N" TR4 WELL #: 500H RRCID -> 289022 COMPL. DATE 10/16/2019 TOTAL DEPTH 5734 PERF. 6220 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3255	-0-	-558	-0-	251	1	2924	3	N	73	71	1			3
							80	9									
11	3660	X	2735	-0-	-925	-0-	202	1	2445	3	N	80	83	1			-0-
							88	9									
12	3689	X	2911	-0-	-778	-0-	135	1	2693	3	N	75	72	1			3
							83	9									
01	3689	X	3083	-0-	-606	-0-	131	1	2834	3	N	107	110	1			-0-
							118	9									
02	3024	X	2726	-0-	-298	-0-	142	1	2484	3	N	91	90	1			1
							100	9									
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					1

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR5 WELL #: 14H RRCID -> 289024 COMPL. DATE 08/12/2019 TOTAL DEPTH 5851 PERF. 6030 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3512	-0-	-456	-0-	275	1	3209	3	N	25	25	1			-0-
							28	9									
11	3840	X	3259	-0-	-581	-0-	246	1	2979	3	N	31	31	1			-0-
							34	9									
12	3844	X	3176	-0-	-668	-0-	150	1	2984	3	N	38	37	1			1
							42	9									
01	3751	X	3250	-0-	-501	-0-	142	1	3075	3	N	30	31	1			-0-
							33	9									
02	3276	X	2822	-0-	-454	-0-	150	1	2626	3	N	42	41	1			1
							46	9									
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					1

GATES "N" TR4 WELL #: 13H RRCID -> 289659 COMPL. DATE 10/18/2019 TOTAL DEPTH 5696 PERF. 5880 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9697	X	9697	-0-	-0-	-0-	763	1	8899	3	Y	32	31	1			1
							35	9									
11	9750	X	9354	-0-	-396	-0-	712	1	8610	3	Y	29	30	1			-0-
							32	9									
12	10075	X	9261	-0-	-814	-0-	440	1	8771	3	Y	45	43	1			2
							50	9									
01	10075	X	8943	-0-	-1132	-0-	392	1	8490	3	Y	55	57	1			-0-
							61	9									
02	8960	X	7128	-0-	-1832	-0-	382	1	6680	3	Y	60	59	1			1
							66	9									
03	9703	X	NO RPT	-0-	-9703	-0-					Y	NO RPT					1

GATES "N" TR4 WELL #: 501H RRCID -> 289660 COMPL. DATE 10/16/2019 TOTAL DEPTH 5769 PERF. 6172 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2171	-0-	-61	-0-	168	1	1963	3	Y	36	34	1			2
							40	9									
11	2430	X	2095	-0-	-335	-0-	157	1	1904	3	Y	31	33	1			-0-
							34	9									
12	2511	X	2134	-0-	-377	-0-	100	1	1988	3	Y	42	41	1			1
							46	9									
01	2511	X	2158	-0-	-353	-0-	93	1	2015	3	Y	45	46	1			-0-
							50	9									
02	2100	X	2003	-0-	-97	-0-	106	1	1855	3	Y	38	38	1			-0-
							42	9									
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					-0-

GATES "N" TR5 WELL #: 504H RRCID -> 289661 COMPL. DATE 10/26/2019 TOTAL DEPTH 5866 PERF. 5990 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3710	-0-	-847	-0-	283	1	3307	3	Y	109	106	1			4
							120	9									
11	0		3164	-0-	3164	3164	233	1	2820	3	Y	101	105	1			-0-
							111	9									
12	0		2130	-0-	2130	5294	96	1	1915	3	Y	108	105	1			3
							119	9									
01	0		3283	-0-	3283	8577	139	1	3006	3	Y	125	128	1			-0-
							138	9									
02	10673	X	2096	-0-	-8577	-0-	109	1	1911	3	Y	69	67	1			2
							76	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					2

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR5 WELL #: 505H RRCID -> 289662 COMPL. DATE 10/25/2019 TOTAL DEPTH 5922 PERF. 5990 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	5122	-0-	-7867	-0-	390	1	4547	3	Y	168	162	1			7
							185	9									
11	10050	X	3540	-0-	-6510	-0-	264	1	3200	3	Y	69	76	1			-0-
							76	9									
12	8432	X	7114	-0-	-1318	-0-	334	1	6660	3	Y	109	105	1			4
							120	9									
01	8432	X	3577	-0-	-4855	-0-	155	1	3352	3	Y	64	68	1			-0-
							70	9									
02	5712	X	-0-	-0-	-5712	-0-					Y	-0-					-0-
03	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					-0-

GATES ''N" TR4 WELL #: 502H RRCID -> 289774 COMPL. DATE 10/22/2019 TOTAL DEPTH 5782 PERF. 5985 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	11513	-0-	-577	-0-	894	1	10435	3	Y	167	163	1			6
							184	9									
11	13440	X	10661	-0-	-2779	-0-	796	1	9625	3	Y	218	224	1			-0-
							240	9									
12	13888	X	9339	-0-	-4549	-0-	437	1	8701	3	Y	183	177	1			6
							201	9									
01	13888	X	8397	-0-	-5491	-0-	363	1	7850	3	Y	167	173	1			-0-
							184	9									
02	12320	X	5969	-0-	-6351	-0-	317	1	5547	3	Y	95	94	1			1
							105	9									
03	11501	X	NO RPT	-0-	-11501	-0-					Y	NO RPT					1

GATES "N" TR4 WELL #: 503H RRCID -> 289775 COMPL. DATE 10/24/2019 TOTAL DEPTH 5835 PERF. 6074 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3405	X	3405	-0-	-0-	-0-	260	1	3031	3	Y	104	102	1			3
							114	9									
11	3480	X	3150	-0-	-330	-0-	225	1	2718	3	Y	188	191	1			-0-
							207	9									
12	3596	X	2872	-0-	-724	-0-	128	1	2556	3	Y	171	165	1			6
							188	9									
01	3627	X	2742	-0-	-885	-0-	115	1	2497	3	Y	118	124	1			-0-
							130	9									
02	3276	X	1904	-0-	-1372	-0-	99	1	1727	3	Y	71	70	1			1
							78	9									
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					1

GATES "N" TR4 WELL #: 9H RRCID -> 290337 COMPL. DATE 11/18/2018 TOTAL DEPTH 5753 PERF. 5902 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7847	-0-	-1267	-0-	613	1	7149	3	Y	77	74	1			3
							85	9									
11	8580	X	5943	-0-	-2637	-0-	450	1	5441	3	Y	47	50	1			-0-
							52	9									
12	7750	X	4806	-0-	-2944	-0-	228	1	4541	3	Y	34	33	1			1
							37	9									
01	7843	X	5085	-0-	-2758	-0-	223	1	4829	3	Y	30	31	1			-0-
							33	9									
02	4984	X	4420	-0-	-564	-0-	236	1	4132	3	Y	47	47	1			-0-
							52	9									
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 7H RRCID -> 290338 COMPL. DATE 11/27/2017 TOTAL DEPTH 5823 PERF. 6056 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	7862	-0-	-1810	-0-	602	1	7018	3	Y	220	214	1			7
							242	9									
11	9780	X	8164	-0-	-1616	-0-	600	1	7256	3	Y	280	287	1			-0-
							308	9									
12	10106	X	7710	-0-	-2396	-0-	354	1	7066	3	Y	264	255	1			9
							290	9									
01	10106	X	6384	-0-	-3722	-0-	271	1	5861	3	Y	229	238	1			-0-
							252	9									
02	7392	X	4585	-0-	-2807	-0-	237	1	4149	3	Y	181	179	1			2
							199	9									
03	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					2

GATES "N" TR4 WELL #: 8H RRCID -> 290344 COMPL. DATE 11/25/2018 TOTAL DEPTH 5765 PERF. 6105 - 7031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3597	-0-	-154	-0-	278	1	3246	3	Y	66	64	1			3
							73	9									
11	3630	X	2768	-0-	-862	-0-	210	1	2539	3	Y	17	19	1			1
							19	9									
12	3658	X	2622	-0-	-1036	-0-	113	1	2242	3	Y	243	234	1			10
							267	9									
01	3658	X	1773	-0-	-1885	-0-	76	1	1653	3	Y	40	49	1			1
							44	9									
02	2455	X	2455	-0-	-0-	-0-	131	1	2290	3	Y	31	31	1			1
							34	9									
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					1

MONTERREY PETROLEUM CORP. 577485
APACHE WELL #: RRCID -> 094501 COMPL. DATE 04/13/1981 TOTAL DEPTH 5338 PERF. 4756 - 4862

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 06/12/2003

PROLINE ENERGY RESOURCES INC 681327
BRASK STATE 1846 WELL #: 1 RRCID -> 190574 COMPL. DATE 08/22/2002 TOTAL DEPTH 5425 PERF. 5230 - 5250

10	0		120	-0-	120	120	120	2			Y	-0-					5
11	0		191	-0-	191	311	191	2			Y	-0-					5
12	504	N	193	-0-	-311	-0-	193	2			Y	-0-					5
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					5
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					5
*03	186	N	119	-0-	-67	-0-	119	2			Y	-0-					5

BRASK RANCH WELL #: 3 RRCID -> 191119 COMPL. DATE 09/06/2002 TOTAL DEPTH 5449 PERF. 5032 - 5222

10	0		131	-0-	131	131	131	2			Y	-0-					-0-
11	0		98	-0-	98	229	98	2			Y	-0-					-0-
12	318	N	89	-0-	-229	-0-	89	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BRASK RANCH WELL #: 7 RRCID -> 191388 COMPL. DATE 02/10/2006 TOTAL DEPTH 5725 PERF. 5557 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRASK RANCH WELL #: 5 RRCID -> 191412 COMPL. DATE 09/06/2002 TOTAL DEPTH 5650 PERF. 5176 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2			Y	-0-					-0-
11	0		95	-0-	95	191	95	2			Y	-0-					-0-
12	292	N	101	-0-	-191	-0-	101	2			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

BRASK STATE 1846 WELL #: 3 RRCID -> 191759 COMPL. DATE 11/14/2002 TOTAL DEPTH 5280 PERF. 4813 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRASK STATE 1840 WELL #: 1 RRCID -> 191894 COMPL. DATE 11/25/2002 TOTAL DEPTH 5457 PERF. 5262 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	121	121	2			Y	-0-					13
11	0		154	-0-	154	275	154	2			Y	-0-					13
12	461	N	186	-0-	-275	-0-	186	2			Y	-0-					13
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					13
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					13
*03	155	N	43	-0-	-112	-0-	43	2			Y	-0-					13

BRASK RANCH WELL #: 2 RRCID -> 192473 COMPL. DATE 12/26/2002 TOTAL DEPTH 5450 PERF. 5030 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		151	-0-	151	151	151	2			Y	-0-					6
11	0		153	-0-	153	304	153	2			Y	-0-					6
12	439	N	135	-0-	-304	-0-	135	2			Y	-0-					6
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					6
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					6
*03	155	N	43	-0-	-112	-0-	43	2			Y	-0-					6

BRASK STATE 1840S WELL #: 3 RRCID -> 193627 COMPL. DATE 01/09/2003 TOTAL DEPTH 5550 PERF. 5152 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2			Y	-0-					-0-
11	0		221	-0-	221	341	221	2			Y	-0-					-0-
12	512	N	171	-0-	-341	-0-	171	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*03	217	N	119	-0-	-98	-0-	119	2			Y	-0-					-0-

BRASK STATE 1840 WELL #: 2 RRCID -> 194028 COMPL. DATE 02/27/2003 TOTAL DEPTH 5500 PERF. 5040 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		121	-0-	121	121	121	2			Y	-0-					9
11	0		153	-0-	153	274	153	2			Y	-0-					9
12	451	N	177	-0-	-274	-0-	177	2			Y	-0-					9
01	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					9
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					9
*03	155	N	43	-0-	-112	-0-	43	2			Y	-0-					9

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BRASK STATE UNIT WELL #: 6 RRCID -> 194036 COMPL. DATE 03/13/2003 TOTAL DEPTH 5350 PERF. 5051 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2			Y	-0-					4
11	0		151	-0-	151	271	151	2			Y	-0-					4
12	448	N	177	-0-	-271	-0-	177	2			Y	-0-					4
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					4
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					4
*03	155	N	39	-0-	-116	-0-	39	2			Y	-0-					4

BRASK STATE 1840S WELL #: 4 RRCID -> 194463 COMPL. DATE 03/20/2003 TOTAL DEPTH 5670 PERF. 5254 - 5320

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRASK STATE 1846 WELL #: 5 RRCID -> 195074 COMPL. DATE 04/24/2003 TOTAL DEPTH 5330 PERF. 5048 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2			Y	-0-					5
11	0		153	-0-	153	273	153	2			Y	-0-					5
12	401	N	128	-0-	-273	-0-	128	2			Y	-0-					5
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					5
02	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					5
*03	155	N	49	-0-	-106	-0-	49	2			Y	-0-					5

BRASK STATE 1846 WELL #: 2 RRCID -> 195086 COMPL. DATE 02/12/2003 TOTAL DEPTH 5500 PERF. 5315 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2			Y	-0-					5
11	0		153	-0-	153	273	153	2			Y	-0-					5
12	403	N	130	-0-	-273	-0-	130	2			Y	-0-					5
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*03	155	N	43	-0-	-112	-0-	43	2			Y	-0-					5

BRASK RANCH WELL #: 4 RRCID -> 195149 COMPL. DATE 05/07/2003 TOTAL DEPTH 5490 PERF. 5011 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2			Y	-0-					-0-
11	0		153	-0-	153	273	153	2			Y	-0-					-0-
12	348	N	75	-0-	-273	-0-	75	2			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*03	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-

BRASK RANCH WELL #: 1 RRCID -> 195944 COMPL. DATE 06/23/2003 TOTAL DEPTH 5560 PERF. 5370 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2			Y	-0-					-0-
11	0		96	-0-	96	192	96	2			Y	-0-					-0-
12	293	N	101	-0-	-192	-0-	101	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-

BRASK RANCH WELL #: 9 RRCID -> 196001 COMPL. DATE 06/05/2003 TOTAL DEPTH 5625 PERF. 5190 - 5240

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BRASK RANCH WELL #: 8R RRCID -> 196033 COMPL. DATE 07/03/2003 TOTAL DEPTH 5685 PERF. 5336 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRASK STATE 1840 WELL #: 5 RRCID -> 196111 COMPL. DATE 07/10/2003 TOTAL DEPTH 5750 PERF. 5326 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRASK RANCH WELL #: 10 RRCID -> 196351 COMPL. DATE 07/31/2003 TOTAL DEPTH 5700 PERF. 5262 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2			Y	-0-					-0-
11	0		96	-0-	96	192	96	2			Y	-0-					-0-
12	365	N	173	-0-	-192	-0-	173	2			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*03	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-

BRASK STATE 1846 WELL #: 4 RRCID -> 202384 COMPL. DATE 07/01/2004 TOTAL DEPTH 5296 PERF. 5052 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

BRASK RANCH WELL #: 24 RRCID -> 204170 COMPL. DATE 08/16/2004 TOTAL DEPTH 5789 PERF. 5265 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRASK RANCH WELL #: 19 RRCID -> 205564 COMPL. DATE 09/21/2004 TOTAL DEPTH 5825 PERF. 5361 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2			Y	-0-					-0-
11	0		294	-0-	294	390	294	2			Y	-0-					-0-
12	498	N	108	-0-	-390	-0-	108	2			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
*03	310	N	119	-0-	-191	-0-	119	2			Y	-0-					-0-

BRASK RANCH WELL #: 12 RRCID -> 209649 COMPL. DATE 04/18/2005 TOTAL DEPTH 5620 PERF. 5054 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2			Y	-0-					-0-
11	0		96	-0-	96	192	96	2			Y	-0-					-0-
12	233	N	41	-0-	-192	-0-	41	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BRASK RANCH WELL #: 13 RRCID -> 209798 COMPL. DATE 04/03/2005 TOTAL DEPTH 5650 PERF. 5130 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2		Y	-0-			-0-
11	0		138	-0-	138	234	138	2		Y	-0-			-0-
12	324	N	90	-0-	-234	-0-	90	2		Y	-0-			-0-
01	120	N	120	-0-	-0-	-0-	120	2		Y	-0-			-0-
02	160	N	160	-0-	-0-	-0-	160	2		Y	-0-			-0-
*03	155	N	94	-0-	-61	-0-	94	2		Y	-0-			-0-

BRASK STATE 1840 WELL #: 11 RRCID -> 215800 COMPL. DATE 12/25/2005 TOTAL DEPTH 5536 PERF. 5053 - 5229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2		Y	-0-			9
11	0		153	-0-	153	273	153	2		Y	-0-			9
12	468	N	195	-0-	-273	-0-	195	2		Y	-0-			9
01	120	N	120	-0-	-0-	-0-	120	2		Y	-0-			9
02	147	N	147	-0-	-0-	-0-	147	2		Y	-0-			9
*03	155	N	82	-0-	-73	-0-	82	2		Y	-0-			9

BRASK STATE 1840 WELL #: 8 RRCID -> 215847 COMPL. DATE 12/25/2005 TOTAL DEPTH 5650 PERF. 5324 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-				Y	-0-			9
11	0		-0-	-0-	-0-	-0-				Y	-0-			9
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			9
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			9
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			9
*03	0	N	-0-	-0-	-0-	-0-				Y	-0-			9

BRASK STATE 1846 WELL #: 7 RRCID -> 223370 COMPL. DATE 11/09/2006 TOTAL DEPTH 5500 PERF. 5291 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2		Y	-0-			4
11	0		136	-0-	136	256	136	2		Y	-0-			4
12	375	N	119	-0-	-256	-0-	119	2		Y	-0-			4
01	120	N	120	-0-	-0-	-0-	120	2		Y	-0-			4
02	176	N	176	-0-	-0-	-0-	176	2		Y	-0-			4
*03	155	N	59	-0-	-96	-0-	59	2		Y	-0-			4

BRASK RANCH WELL #: 26 RRCID -> 224965 COMPL. DATE 01/20/2007 TOTAL DEPTH 5550 PERF. 5046 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2		Y	-0-			-0-
11	0		96	-0-	96	192	96	2		Y	-0-			-0-
12	361	N	169	-0-	-192	-0-	169	2		Y	-0-			-0-
01	123	N	123	-0-	-0-	-0-	123	2		Y	-0-			-0-
02	160	N	160	-0-	-0-	-0-	160	2		Y	-0-			-0-
*03	94	N	94	-0-	-0-	-0-	94	2		Y	-0-			-0-

BRASK RANCH WELL #: 28 RRCID -> 242281 COMPL. DATE 08/28/2007 TOTAL DEPTH 5600 PERF. 5124 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2		N	-0-			-0-
11	0		96	-0-	96	192	96	2		N	-0-			-0-
12	284	N	92	-0-	-192	-0-	92	2		N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	120	2		N	-0-			-0-
02	160	N	160	-0-	-0-	-0-	160	2		N	-0-			-0-
*03	93	N	43	-0-	-50	-0-	43	2		N	-0-			-0-

BRASK STATE 1846 WELL #: 8 RRCID -> 250613 COMPL. DATE 08/17/2007 TOTAL DEPTH 5500 PERF. 5019 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		96	-0-	96	96	96	2		Y	-0-			-0-
11	0		95	-0-	95	191	95	2		Y	-0-			-0-
12	225	N	34	-0-	-191	-0-	34	2		Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	93	N	70	-0-	-23	-0-	70	2		Y	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP 728883
GATES 05S WELL #: 5F RRCID -> 051501 COMPL. DATE 06/21/1971 TOTAL DEPTH 5819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES E WELL #: 7 RRCID -> 074506 COMPL. DATE 09/27/2002 TOTAL DEPTH 5750 PERF. 1400 - 1520

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH WELL #: D 5 RRCID -> 078490 COMPL. DATE 06/01/1978 TOTAL DEPTH 5700 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCKER RANCH 1840 WELL #: 2 RRCID -> 081375 COMPL. DATE 06/11/2002 TOTAL DEPTH 5775 PERF. 960 - 1120

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH WELL #: M 1 RRCID -> 083495 COMPL. DATE 11/19/1984 TOTAL DEPTH 5750 PERF. 5358 - 5428

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES B WELL #: 2994 RRCID -> 174094 COMPL. DATE 07/08/1999 TOTAL DEPTH 6050 PERF. 5283 - 5417

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "LE" WELL #: 107A RRCID -> 175688 COMPL. DATE 12/09/1999 TOTAL DEPTH 5800 PERF. 5365 - 5514

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH 5 WELL #: 1288 RRCID -> 176481 COMPL. DATE 02/12/2000 TOTAL DEPTH 5771 PERF. 5167 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH 6 WELL #: 1288 RRCID -> 178060 COMPL. DATE 06/28/2000 TOTAL DEPTH 5700 PERF. 5113 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 107 RRCID -> 178447 COMPL. DATE 07/20/2000 TOTAL DEPTH 5800 PERF. 5342 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 104R RRCID -> 178870 COMPL. DATE 08/25/2000 TOTAL DEPTH 5750 PERF. 5279 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH 2 WELL #: 1287 RRCID -> 180397 COMPL. DATE 12/13/2000 TOTAL DEPTH 5800 PERF. 5204 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 3012 RRCID -> 181162 COMPL. DATE 02/08/2001 TOTAL DEPTH 5800 PERF. 5679 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 4015 RRCID -> 183369 COMPL. DATE 05/11/2001 TOTAL DEPTH 5900 PERF. 5432 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES RANCH "Y" WELL #: 1012A RRCID -> 185287 COMPL. DATE 09/20/2001 TOTAL DEPTH 5842 PERF. 5548 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 407A RRCID -> 188465 COMPL. DATE 03/28/2002 TOTAL DEPTH 5840 PERF. 5415 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 1012 RRCID -> 190237 COMPL. DATE 07/26/2002 TOTAL DEPTH 5800 PERF. 5537 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 2012 RRCID -> 193286 COMPL. DATE 01/23/2003 TOTAL DEPTH 5800 PERF. 5403 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 207A RRCID -> 195220 COMPL. DATE 05/15/2003 TOTAL DEPTH 5800 PERF. 5352 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 304 RRCID -> 201868 COMPL. DATE 04/22/2004 TOTAL DEPTH 5750 PERF. 5322 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 504 RRCID -> 205565 COMPL. DATE 10/04/2004 TOTAL DEPTH 5800 PERF. 5318 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH "Y" WELL #: 308 RRCID -> 208228 COMPL. DATE 02/13/2005 TOTAL DEPTH 6000 PERF. 5417 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 404 A RRCID -> 208758 COMPL. DATE 02/21/2005 TOTAL DEPTH 5800 PERF. 5319 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 2012A RRCID -> 208810 COMPL. DATE 03/07/2005 TOTAL DEPTH 5850 PERF. 5640 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "T" WELL #: 406A RRCID -> 209664 COMPL. DATE 04/02/2005 TOTAL DEPTH 5850 PERF. 5318 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES E WELL #: 506A RRCID -> 209666 COMPL. DATE 04/02/2005 TOTAL DEPTH 5780 PERF. 5317 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05S WELL #: 3287 RRCID -> 214006 COMPL. DATE 10/01/2005 TOTAL DEPTH 5700 PERF. 5215 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH FGH WELL #: 404 RRCID -> 214074 COMPL. DATE 10/08/2005 TOTAL DEPTH 5788 PERF. 5400 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES RANCH "Y" WELL #: 607A RRCID -> 214180 COMPL. DATE 10/30/2005 TOTAL DEPTH 5800 PERF. 5378 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES E WELL #: 605A RRCID -> 214754 COMPL. DATE 11/05/2005 TOTAL DEPTH 5725 PERF. 5268 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05S WELL #: 505 RRCID -> 216338 COMPL. DATE 01/21/2006 TOTAL DEPTH 5750 PERF. 5216 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05S WELL #: 5016 RRCID -> 216835 COMPL. DATE 02/03/2006 TOTAL DEPTH 5900 PERF. 5670 - 5743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 6015 RRCID -> 219416 COMPL. DATE 03/31/2006 TOTAL DEPTH 5900 PERF. 5422 - 5739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05S WELL #: 7016 RRCID -> 222398 COMPL. DATE 08/09/2006 TOTAL DEPTH 6020 PERF. 5560 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05S WELL #: 6287 RRCID -> 223051 COMPL. DATE 10/13/2006 TOTAL DEPTH 5700 PERF. 5207 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH FGH WELL #: 605 RRCID -> 223052 COMPL. DATE 10/06/2006 TOTAL DEPTH 5650 PERF. 5214 - 5327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 4012A RRCID -> 226961 COMPL. DATE 04/11/2007 TOTAL DEPTH 5800 PERF. 5600 - 5701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH D 4 WELL #: 1287 RRCID -> 227138 COMPL. DATE 05/11/2007 TOTAL DEPTH 5700 PERF. 5222 - 5387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 704A RRCID -> 241597 COMPL. DATE 03/19/2008 TOTAL DEPTH 5950 PERF. 5306 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES E WELL #: 705A RRCID -> 241598 COMPL. DATE 01/29/2008 TOTAL DEPTH 5850 PERF. 5226 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH FGH WELL #: 705 RRCID -> 241613 COMPL. DATE 11/04/2007 TOTAL DEPTH 5800 PERF. 5238 - 5404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH FGH WELL #: 1005 RRCID -> 241615 COMPL. DATE 12/07/2007 TOTAL DEPTH 5862 PERF. 5256 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES B WELL #: 2289 RRCID -> 241665 COMPL. DATE 10/26/2007 TOTAL DEPTH 5800 PERF. 5138 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES E WELL #: 805A RRCID -> 241755 COMPL. DATE 01/03/2008 TOTAL DEPTH 5935 PERF. 5267 - 5425

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES E WELL #: 604A RRCID -> 241756 COMPL. DATE 03/13/2008 TOTAL DEPTH 5900 PERF. 5272 - 5436

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05S WELL #: 9287 RRCID -> 241926 COMPL. DATE 11/02/2007 TOTAL DEPTH 5800 PERF. 5424 - 5326

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH "Y" WELL #: 604 RRCID -> 243350 COMPL. DATE 02/11/2008 TOTAL DEPTH 5950 PERF. 5308 - 5660

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05S WELL #: 903 RRCID -> 248479 COMPL. DATE 05/31/2008 TOTAL DEPTH 6012 PERF. 5372 - 5458

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05S WELL #: 5011 RRCID -> 261742 COMPL. DATE 05/23/2006 TOTAL DEPTH 5900 PERF. 5715 - 5741

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY 788997
BRASK WELL #: RRCID -> 197669 COMPL. DATE 07/18/2003 TOTAL DEPTH 5300 PERF. 4641 - 4749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

CONVERTED TO FRESH WATER.. 08/20/2013

BRASK WELL #: RRCID -> 207320 COMPL. DATE 12/31/2004 TOTAL DEPTH 5350 PERF. 4688 - 5106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

CONVERTED TO FRESH WATER.. 08/26/2013

BRASK WELL #: RRCID -> 215930 COMPL. DATE 12/22/2005 TOTAL DEPTH 5350 PERF. 4742 - 4890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

CONVERTED TO FRESH WATER.. 07/31/2013

BRASK WELL #: RRCID -> 220414 COMPL. DATE 06/08/2006 TOTAL DEPTH 5300 PERF. 4903 - 5253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

CONVERTED TO FRESH WATER.. 11/01/2013

VAQUERO OPERATING 882776
BRISCOE, TRT, 30, BLOCK 2 WELL #: 2 RRCID -> 078715 COMPL. DATE 04/10/1978 TOTAL DEPTH 5200 PERF. 4609 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE TRACT 23 BLOCK 2 WELL #: 4 RRCID -> 078727 COMPL. DATE 04/25/1978 TOTAL DEPTH 5200 PERF. 4770 - 4780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE TRACT 22 BLOCK 3 WELL #: 5 RRCID -> 079336 COMPL. DATE 06/29/1978 TOTAL DEPTH 4929 PERF. 4348 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE WELL #: 2015 RRCID -> 084467 COMPL. DATE 03/23/1979 TOTAL DEPTH 5000 PERF. 4244 - 4278

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE WELL #: 1015 RRCID -> 084516 COMPL. DATE 01/31/1979 TOTAL DEPTH 5000 PERF. 4260 - 4308

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE 4-1 WELL #: 1 RRCID -> 084517 COMPL. DATE 04/21/1979 TOTAL DEPTH 5000 PERF. 4193 - 4246

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE -D- WELL #: 1028 RRCID -> 086368 COMPL. DATE 10/26/1979 TOTAL DEPTH 5100 PERF. 4476 - 4530

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE -D- WELL #: 2024 RRCID -> 086384 COMPL. DATE 01/27/1980 TOTAL DEPTH 5000 PERF. 4488 - 4548

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE -F- WELL #: 1017 RRCID -> 086789 COMPL. DATE 07/27/1979 TOTAL DEPTH 4900 PERF. 4148 - 4220

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776

BRISCOE -F- WELL #: 1020 RRCID -> 086790 COMPL. DATE 10/29/1979 TOTAL DEPTH 4825 PERF. 4028 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26

BRISCOE -F- WELL #: 1032 RRCID -> 086791 COMPL. DATE 11/18/1979 TOTAL DEPTH 4900 PERF. 4029 - 4097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE -D- WELL #: 1024 RRCID -> 086792 COMPL. DATE 09/20/1979 TOTAL DEPTH 4929 PERF. 4422 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE -E- WELL #: 2034 RRCID -> 086794 COMPL. DATE 09/29/1979 TOTAL DEPTH 5000 PERF. 4142 - 4206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE -F- WELL #: 109 RRCID -> 086795 COMPL. DATE 07/21/1979 TOTAL DEPTH 4900 PERF. 4074 - 4154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE -F- WELL #: 1011 RRCID -> 086796 COMPL. DATE 10/13/1979 TOTAL DEPTH 4880 PERF. 4164 - 4226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE TRACT 20 BLOCK 3 WELL #: 7 RRCID -> 087289 COMPL. DATE 07/15/1979 TOTAL DEPTH 4900 PERF. 4191 - 4253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776

BRISCOE TRACT 32 BLOCK 3 WELL #: 6 RRCID -> 087290 COMPL. DATE 07/17/1979 TOTAL DEPTH 4870 PERF. 4267 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 3-26 WELL #: 1 RRCID -> 087300 COMPL. DATE 12/14/1979 TOTAL DEPTH 5200 PERF. 4891 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE -F- WELL #: 103 RRCID -> 087575 COMPL. DATE 10/13/1979 TOTAL DEPTH 4707 PERF. 3979 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "F" WELL #: 1013 RRCID -> 089353 COMPL. DATE 10/27/1979 TOTAL DEPTH 4682 PERF. 3888 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE TRACT 35,BLOCK 3 WELL #: 8 RRCID -> 091605 COMPL. DATE 10/24/1979 TOTAL DEPTH 5004 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER RANCH-STATE A WELL #: 7 RRCID -> 092658 COMPL. DATE 10/30/1980 TOTAL DEPTH 5450 PERF. 5008 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	454					Y	-0-					-0-
11	0		-0-	-0-	-0-	454					Y	-0-					-0-
12	0		-0-	-0-	-0-	454					Y	-0-					-0-
01	0		-0-	-0-	-0-	454					Y	-0-					-0-
02	454	N	-0-	-0-	-454	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER RANCH-STATE B WELL #: 8 RRCID -> 093604 COMPL. DATE 12/30/1980 TOTAL DEPTH 5500 PERF. 4972 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	73					Y	-0-					-0-
11	0		-0-	-0-	-0-	73					Y	-0-					-0-
12	73	N	-0-	-0-	-73	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE "F" WELL #: 2011 RRCID -> 185169 COMPL. DATE 08/14/2001 TOTAL DEPTH 4870 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "F" WELL #: 203 RRCID -> 185170 COMPL. DATE 08/17/2001 TOTAL DEPTH 4715 PERF. 4342 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE "F" WELL #: 209 RRCID -> 185172 COMPL. DATE 08/27/2001 TOTAL DEPTH 4720 PERF. 4004 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE "F" WELL #: 217 RRCID -> 186776 COMPL. DATE 12/31/2001 TOTAL DEPTH 4710 PERF. 4108 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 4-1 WELL #: 2 RRCID -> 186777 COMPL. DATE 12/21/2001 TOTAL DEPTH 4638 PERF. 4162 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER RANCH-STATE A WELL #: A 8 RRCID -> 198873 COMPL. DATE 11/05/2003 TOTAL DEPTH 5512 PERF. 5310 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	630					Y	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "F" WELL #: 2020 RRCID -> 199697 COMPL. DATE 01/02/2004 TOTAL DEPTH 4760 PERF. 4331 - 4383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
APACHE WELL #: 13 RRCID -> 209850 COMPL. DATE 04/20/2005 TOTAL DEPTH 5350 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

BLOCKER RANCH-STATE A WELL #: 9 RRCID -> 210375 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 5054 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		549	-0-	549	2617	549	3			N	-0-					-0-
11	0		441	-0-	441	3058	441	3			N	-0-					-0-
12	3100	N	221	-0-	-2879	179	221	3			N	-0-					-0-
01	0		25	-0-	25	204	25	3			N	-0-					-0-
*02	204	N	-0-	-0-	-204	-0-					N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

BRISCOE 3-17 WELL #: 3 RRCID -> 210527 COMPL. DATE 06/01/2005 TOTAL DEPTH 4725 PERF. 4150 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE 3-28 WELL #: 3 RRCID -> 210528 COMPL. DATE 06/04/2005 TOTAL DEPTH 5163 PERF. 4588 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

APACHE WELL #: 14 RRCID -> 214195 COMPL. DATE 08/24/2005 TOTAL DEPTH 5335 PERF. 4850 - 5047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCKER RANCH-STATE A WELL #: 10 RRCID -> 215032 COMPL. DATE 10/26/2005 TOTAL DEPTH 5700 PERF. 5166 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1891					N	-0-					-0-
11	0		-0-	-0-	-0-	1891					N	-0-					-0-
12	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCKER RANCH-STATE B WELL #: 9 RRCID -> 215035 COMPL. DATE 09/28/2005 TOTAL DEPTH 5475 PERF. 4912 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	75					N	-0-					-0-
11	0		-0-	-0-	-0-	75					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE 3-22 WELL #: 6 RRCID -> 215117 COMPL. DATE 10/19/2005 TOTAL DEPTH 4840 PERF. 4330 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 4-3 WELL #: 3 RRCID -> 215118 COMPL. DATE 11/09/2005 TOTAL DEPTH 4535 PERF. 4014 - 4038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE 3-34 WELL #: 3 RRCID -> 215119 COMPL. DATE 10/11/2005 TOTAL DEPTH 4685 PERF. 4138 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 3-32 WELL #: 7 RRCID -> 215244 COMPL. DATE 10/24/2005 TOTAL DEPTH 4775 PERF. 4264 - 4521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 3-35 WELL #: 9 RRCID -> 215246 COMPL. DATE 10/30/2005 TOTAL DEPTH 4925 PERF. 4382 - 4831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 4-9 WELL #: 3 RRCID -> 215247 COMPL. DATE 11/16/2005 TOTAL DEPTH 5000 PERF. 4821 - 4837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 4-1 WELL #: 3 RRCID -> 216589 COMPL. DATE 11/03/2005 TOTAL DEPTH 4725 PERF. 4204 - 4414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (N-5) 35566 664 NON-ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING 882776
BRISCOE WELL #: 1 RRCID -> 075496 COMPL. DATE 11/23/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE "D" WELL #: 2028 RRCID -> 199701 COMPL. DATE 12/08/2003 TOTAL DEPTH 5160 PERF. 4840 - 4854

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOOSE ISLAND (7100 -C-) 35877 680 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 84 WELL #: 2 U RRCID -> 087297 COMPL. DATE 11/06/1979 TOTAL DEPTH 7765 PERF. 7078 - 7084

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOSE ISLAND,NORTH (R-1) 35879 500 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
SCORE ENERGY COMPANY 758477
STATE TRACT 387 WELL #: 1 RRCID -> 103851 COMPL. DATE 07/08/1978 TOTAL DEPTH 11300 PERF.11106 - 11124

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS (WILCOX 7700) 36094 498 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 3 RRCID -> 185878 COMPL. DATE 05/19/2006 TOTAL DEPTH 8600 PERF. 7540 - 7650

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOVERNMENT WELLS (WILCOX 8350) 36094 531 NON-ASSOCIATED PRORATED CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
WIEDERKEHR WELL #: 2 RRCID -> 148503 COMPL. DATE 09/26/1994 TOTAL DEPTH 9137 PERF. 8348 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					2

GOVT. WELLS, N. 36108 001 ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 200 RRCID -> 196951 COMPL. DATE 04/06/2003 TOTAL DEPTH 3250 PERF. 1348 - 1353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	153	153	2			N	-0-					-0-
11	0		157	-0-	157	310	157	2			N	-0-					-0-
12	0		162	-0-	162	472	162	2			N	-0-					-0-
01	0		142	-0-	142	614	142	2			N	-0-					-0-
02	741	N	127	-0-	-614	-0-	127	2			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

WIEDERKEHR, L. WELL #: 167 RRCID -> 197103 COMPL. DATE 09/04/2003 TOTAL DEPTH 1927 PERF. 1234 - 1241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEDERKEHR, L. WELL #: 210 RRCID -> 269651 COMPL. DATE 07/12/2000 TOTAL DEPTH 2465 PERF. 2210 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RATTLESNAKE OPERATING CO, LLC 694746
N. GOVT. WELLS WELL #: 37 RRCID -> 201837 COMPL. DATE 04/16/2004 TOTAL DEPTH 2287 PERF. 1139 - 1146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

N. GOVT. WELLS WELL #: 304 RRCID -> 202882 COMPL. DATE 05/12/2004 TOTAL DEPTH 2015 PERF. 1170 - 1178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
11	0		141	-0-	141	141	141	2			N	-0-					-0-
12	0		145	-0-	145	286	145	2			N	-0-					-0-
01	0		127	-0-	127	413	127	2			N	-0-					-0-
02	528	N	115	-0-	-413	-0-	115	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-

GOVT. WELLS, N. (COLE,UPPER) 36108 035 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
MAGNOLIA-DUVAL RANCH SEC. 208-09 WELL #: 62 RRCID -> 259014 COMPL. DATE 07/26/2016 TOTAL DEPTH 2210 PERF. 1198 - 1205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N. (MIRANDO) 36108 128 ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 135 RRCID -> 117284 COMPL. DATE 06/27/1985 TOTAL DEPTH 7657 PERF. 2376 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISTAR OIL & GAS 871133
HORN, TIRY W. WELL #: 1 A RRCID -> 069356 COMPL. DATE 09/18/1976 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N.(MIRANDO UP) 36108 130 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
D C R C SECTION 54 WELL #: 5 RRCID -> 163143 COMPL. DATE 05/13/1997 TOTAL DEPTH 3000 PERF. 2323 - 2327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		171	-0-	171	171	171	2			N	-0-					-0-
11	0		175	-0-	175	346	175	2			N	-0-					-0-
12	0		181	-0-	181	527	181	2			N	-0-					-0-
01	0		158	-0-	158	685	158	2			N	-0-					-0-
02	827	N	142	-0-	-685	-0-	142	2			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-

KILLAM OIL CO., LTD. 460054
MAG. DUVAL RANCH SEC. 208-209 WELL #: 66 RRCID -> 097949 COMPL. DATE 02/04/1982 TOTAL DEPTH 2600 PERF. 1599 - 1626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (1ST REAGAN) 36108 212 NON-ASSOCIATED EXEMPT CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 2 RRCID -> 204954 COMPL. DATE 10/13/2004 TOTAL DEPTH 11800 PERF. 9030 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

GOVT. WELLS, N. (TOM LYNE) 36108 268 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
WENDT WELL #: 2 RRCID -> 250200 COMPL. DATE 10/17/2006 TOTAL DEPTH 11868 PERF. 8476 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

HAHL, C. W. "B" WELL #: 1 RRCID -> 251482 COMPL. DATE 01/19/2007 TOTAL DEPTH 11950 PERF. 7884 - 8598

10	905	N	905	-0-	-0-	-0-	905	2			N	-0-					4
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					4
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					4
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					4
02	252	N	168	-0-	-84	-0-	168	2			N	-0-					4
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					4

GOVERNMENT WELLS, N. (WILCOX) 36108 288 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 137 RRCID -> 010646 COMPL. DATE 11/21/1959 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
HAHL, C. W. WELL #: 1 RRCID -> 010632 COMPL. DATE 05/23/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEDERKEHR, L. WELL #: 91 RRCID -> 010641 COMPL. DATE 05/05/1949 TOTAL DEPTH 8571 PERF. 7523 - 7562

10	0		5437	-0-	5437	5437	760	1	4677	2	Y	-0-					95
11	0		4966	-0-	4966	10403	788	1	4117	2	Y	55					150
							61	9									
12	0		5092	-0-	5092	15495	715	1	4377	2	Y	-0-					150
01	0		5034	-0-	5034	20529	749	1	4272	2	Y	12					162
							13	9									
02	24746	X	4217	-0-	-20529	-0-	766	1	3418	2	Y	30					192
							33	9									
03	5425	X	4339	-0-	-1086	-0-	804	1	3499	2	Y	33	128	1			97
							36	9									

GOVERNMENT WELLS, N. (WILCOX) //CONT.// 36108 288 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC //CONT.// 263648
WIEDERKEHR, L. WELL #: 100 RRCID -> 010643 COMPL. DATE 02/01/1953 TOTAL DEPTH 7551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5656	-0-	5656	5656	790	1	4866	2	Y	-0-					112
11	0		4435	-0-	4435	10091	712	1	3723	2	Y	-0-					112
12	0		5241	-0-	5241	15332	735	1	4504	2	Y	2					114
							2	9									
01	0		5378	-0-	5378	20710	801	1	4571	2	Y	5					119
							6	9									
02	24219	X	3509	-0-	-20710	-0-	634	1	2828	2	Y	43					162
							47	9									
03	5642	X	4015	-0-	-1627	-0-	746	1	3250	2	Y	17					179
							19	9									

FORBES PRODUCING, LLC 275604
HAHL, C. W., ET AL WELL #: 2A RRCID -> 010631 COMPL. DATE 04/25/1956 TOTAL DEPTH 7725 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LUNDELL, KENNETH G.-STATE WELL #: 1 RRCID -> 151419 COMPL. DATE 07/08/2019 TOTAL DEPTH 8816 PERF. 7710 - 7748

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LUNDELL, KENNETH G.-STATE WELL #: 2 RRCID -> 153868 COMPL. DATE 03/28/1995 TOTAL DEPTH 7900 PERF. 7710 - 7750

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DCR 208 WELL #: 1ST RRCID -> 154169 COMPL. DATE 08/18/2000 TOTAL DEPTH 8000 PERF. 7626 - 7652

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUNDELL, KENNETH G.-STATE WELL #: 3 RRCID -> 154231 COMPL. DATE 04/11/1995 TOTAL DEPTH 7900 PERF. 7690 - 7730

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					28

GOVERNMENT WELLS, N. (WILCOX) //CONT.// 36108 288 NON-ASSOCIATED CAPACITY CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
DUVAL COUNTY RANCH CO. WELL #: 2 RRCID -> 010630 COMPL. DATE 08/10/2015 TOTAL DEPTH 7846 PERF. 2485 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SENDERO ENERGY INC. 766971
DUVAL COUNTY RANCH CO. -J- WELL #: 10 RRCID -> 151906 COMPL. DATE 07/14/1995 TOTAL DEPTH 7900 PERF. 5774 - 5817

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (WILCOX 8150) 36108 320 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
WIEDERKEHR 91 "B" WELL #: 2 RRCID -> 156589 COMPL. DATE 10/24/1995 TOTAL DEPTH 8700 PERF. 8186 - 8369

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS, JOHN D.I. 613098
WIEDERKEHR, HENRY WELL #: RRCID -> 115647 COMPL. DATE 07/22/1972 TOTAL DEPTH 9974 PERF. 8145 - 8155

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					102

PLUGGED AND ABANDONED_____ 09/30/2011

GOVT. WELLS, N. (YEGUA 2800) 36108 416 ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
D C R C SECTION 54 WELL #: 5 RRCID -> 152520 COMPL. DATE 01/19/1997 TOTAL DEPTH 3000 PERF. 2740 - 2779

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D C R C-STATE TENDIDO GU#3 WELL #: 2 RRCID -> 164733 COMPL. DATE 08/20/1997 TOTAL DEPTH 3000 PERF. 2858 - 2906

10	PRTL PLG		NO RPT	-0-	-0-	23199					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	23199					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23199					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23199					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23199					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23199					N	NO RPT					-0-

GOVT. WELLS, N. (YEGUA 2800) //CONT.// 36108 416 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 WELL #: 5408 RRCID -> 149577 COMPL. DATE 04/12/1994 TOTAL DEPTH 2900 PERF. 2711 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (670) 36108 440 NON-ASSOCIATED ONE WELL CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DCRC SECTION 54 WELL #: 2 RRCID -> 172495 COMPL. DATE 12/30/1998 TOTAL DEPTH 2500 PERF. 607 - 611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	0		205	-0-	205	205	205	2			N	-0-					-0-
12	0		212	-0-	212	417	212	2			N	-0-					-0-
01	0		186	-0-	186	603	186	2			N	-0-					-0-
02	770	N	167	-0-	-603	-0-	167	2			N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

GOVERNMENT WELLS, N. (700) 36108 448 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DCRC SECTION 54 WELL #: 3 RRCID -> 179219 COMPL. DATE 08/23/2000 TOTAL DEPTH 3000 PERF. 592 - 724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	0		178	-0-	178	178	178	2			N	-0-					-0-
12	0		184	-0-	184	362	184	2			N	-0-					-0-
01	0		161	-0-	161	523	161	2			N	-0-					-0-
02	668	N	145	-0-	-523	-0-	145	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

TRISTAR OIL & GAS 871133
HORN, T. W. WELL #: 9 RRCID -> 036370 COMPL. DATE 05/14/1965 TOTAL DEPTH 752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN, TIRY M. WELL #: 2 RRCID -> 069357 COMPL. DATE 09/18/1976 TOTAL DEPTH 836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (800 SAND) 36108 462 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 204 RRCID -> 291893 COMPL. DATE 12/01/2021 TOTAL DEPTH 1796 PERF. 806 - 812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (800 SAND) //CONT.// 36108 462 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRISTAR OIL & GAS 871133
HORN TIRY W. WELL #: 8 RRCID -> 071745 COMPL. DATE 05/13/1977 TOTAL DEPTH 934 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N. (1080) 36108 609 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 197 RRCID -> 092255 COMPL. DATE 02/09/1981 TOTAL DEPTH 3500 PERF. 1075 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	120	2			N	-0-					-0-
11	0		123	-0-	123	243	123	2			N	-0-					-0-
12	0		127	-0-	127	370	127	2			N	-0-					-0-
01	0		111	-0-	111	481	111	2			N	-0-					-0-
02	581	N	100	-0-	-481	-0-	100	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

GOVERNMENT WELLS, N. (1100) 36108 610 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 212 RRCID -> 197514 COMPL. DATE 04/04/2003 TOTAL DEPTH 2142 PERF. 2047 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRISTAR OIL & GAS 871133
HORN, T. W. WELL #: 20 RRCID -> 083371 COMPL. DATE 02/24/1979 TOTAL DEPTH 2970 PERF. 1118 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N.(1200) 36108 624 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR L. WELL #: 97 RRCID -> 196125 COMPL. DATE 03/01/2003 TOTAL DEPTH 5480 PERF. 1320 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	165	165	2			N	-0-					-0-
11	0		169	-0-	169	334	169	2			N	-0-					-0-
12	0		175	-0-	175	509	175	2			N	-0-					-0-
01	0		153	-0-	153	662	153	2			N	-0-					-0-
02	800	N	138	-0-	-662	-0-	138	2			N	-0-					-0-
03	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-

GOVERNMENT WELLS, N. (1400) 36108 640 NON-ASSOCIATED EXEMPT CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
UNION-HAHL, C. W. SEC. 41 WELL #: 9 RRCID -> 048809 COMPL. DATE 08/13/1970 TOTAL DEPTH 5446 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RATTLESNAKE OPERATING CO, LLC 694746
GOVT. WELLS, N. WELL #: 305 RRCID -> 198152 COMPL. DATE 09/09/2003 TOTAL DEPTH 2015 PERF. 1419 - 1426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	0		118	-0-	118	118	118	2			N	-0-					-0-
12	0		122	-0-	122	240	122	2			N	-0-					-0-
01	0		107	-0-	107	347	107	2			N	-0-					-0-
02	443	N	96	-0-	-347	-0-	96	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

GOVT. WELLS, N. (1800A,W) 36108 750 ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
GOVT. WELLS, N. (1800 AW&BW)UNIT WELL #: 37 RRCID -> 268953 COMPL. DATE 04/13/2004 TOTAL DEPTH 1908 PERF. 1139 - 1146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	118	2			N	-0-					-0-
11	0		120	-0-	120	238	120	2			N	-0-					-0-
12	0		124	-0-	124	362	124	2			N	-0-					-0-
01	0		109	-0-	109	471	109	2			N	-0-					-0-
02	569	N	98	-0-	-471	-0-	98	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

GOVERNMENT WELLS, N. (11500) 36108 898 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 1 RRCID -> 147843 COMPL. DATE N/A TOTAL DEPTH 11900 PERF.11286 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

HAHL, C. W. FEE WELL #: 41 RRCID -> 148318 COMPL. DATE 01/17/1994 TOTAL DEPTH 12000 PERF.11406 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMISTEAD WELL #: 1 RRCID -> 153162 COMPL. DATE N/A TOTAL DEPTH 11650 PERF.11374 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GOVERNMENT WELLS, N. (11500) //CONT.// 36108 898 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAHL WELL #: 1 RRCID -> 142244 COMPL. DATE 08/13/1992 TOTAL DEPTH 12000 PERF.11476 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	8120	-0-	5020	14479	8120	2			N	-0-					113
11	21163	X	6684	-0-	-14479	-0-	6684	2			N	-0-					113
12	6303	X	6303	-0-	-0-	-0-	6303	2			N	-0-					113
01	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					113
02	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					113
03	4325	X	4325	-0-	-0-	-0-	4325	2			N	-0-					113

HAHL WELL #: 2 RRCID -> 144563 COMPL. DATE 03/04/1993 TOTAL DEPTH 11850 PERF.11324 - 11494

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

WENDT WELL #: 1 RRCID -> 147771 COMPL. DATE 12/29/1993 TOTAL DEPTH 11900 PERF.11388 - 11406

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOVT. WELLS,S. (COLE 1550) 36112 120 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
TEXACO DCR (MF) 59 WELL #: 1 RRCID -> 277606 COMPL. DATE 10/27/2014 TOTAL DEPTH 6125 PERF. 5686 - 5706

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRABEN (2100) 36168 810 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
D&M OPERATING, L.L.C. 196835
BIERSTEDT, ROBERT F. 'A' WELL #: 1 RRCID -> 103177 COMPL. DATE 11/30/1982 TOTAL DEPTH 5403 PERF. 2061 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	537	-0-	-658 B	-0-	190	1	347	2	N	-0-					-0-
11	0		719	-0-	719 B	719	306	1	413	2	N	-0-					-0-
12	0		397	-0-	397 B	1116	106	1	291	2	N	-0-					-0-
01	0		342	-0-	342 B	1458	78	1	264	2	N	-0-					-0-
02	1701	N	243	-0-	-1458 B	-0-	41	1	202	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIERSTEDT WELL #: 1 RRCID -> 215062 COMPL. DATE 06/16/2005 TOTAL DEPTH 5200 PERF. 2058 - 2070

10	0	N	253	-0-	253 B	-3672	90	1	163	2	N	-0-					-0-
11	0		718	-0-	718 B	-2954	458	1	260	2	N	-0-					-0-
12	0		264	-0-	264 B	-2690	71	1	193	2	N	-0-					-0-
01	0		263	-0-	263 B	-2427	60	1	203	2	N	-0-					-0-
02	0	N	238	-0-	238 B	-2189	41	1	197	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-2189					N	NO RPT					-0-

GREGG WOOD (1400) 36795 540 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. 867578
SMITH, R.G. GAS UNIT WELL #: 4 RRCID -> 162360 COMPL. DATE 10/17/1996 TOTAL DEPTH 5600 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREGG WOOD (YEGUA 5190) 36795 950 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIGUEZ WELL #: 1 RRCID -> 210315 COMPL. DATE 04/30/2005 TOTAL DEPTH 6018 PERF. 5186 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	838	-0-	-154	-0-	114	1	714	2	N	9	9	1			220
							10	9									
11	0		773	-0-	773	773	55	1	718	2	N	-0-					220
12	1575	N	802	-0-	-773	-0-	95	1	707	2	N	-0-					220
01	0		786	-0-	786	786	154	1	621	2	N	10	10	1			220
							11	9									
02	1557	N	771	-0-	-786	-0-	82	1	689	2	N	-0-					220
03	819	N	819	-0-	-0-	-0-	63	1	756	2	N	-0-					220

GREGG WOOD, S. (3950) 36799 496 ASSOCIATED EXEMPT CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIQUEZ WELL #: 1VF RRCID -> 123250 COMPL. DATE 12/06/1986 TOTAL DEPTH 5312 PERF. 3964 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA STATE GU WELL #: 1 RRCID -> 148569 COMPL. DATE 01/22/1994 TOTAL DEPTH 5628 PERF. 3898 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	602	-0-	-142	-0-	82	1	511	2	N	8	8	1			-0-
							9	9									
11	0		515	-0-	515	515	37	1	478	2	N	-0-					-0-
12	1004	N	489	-0-	-515	-0-	58	1	431	2	N	-0-					-0-
01	0		472	-0-	472	472	92	1	370	2	N	9	9	1			-0-
							10	9									
02	962	N	490	-0-	-472	-0-	52	1	438	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	41	1	493	2	N	-0-					-0-

GREGG WOOD, S. (3950 W.) 36799 558 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
COATES/WRIGHT UNIT WELL #: 1 RRCID -> 257197 COMPL. DATE 07/22/2010 TOTAL DEPTH 6000 PERF. 4078 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	326	106	2	220	9	N	200	174	1			89
11	0		246	-0-	246	572	96	2	150	9	N	136	188	1			37
12	0		188	-0-	188	760	90	2	98	9	N	89					126
01	0		224	-0-	224	984	83	2	141	9	N	128	180	1			74
02	1231	N	247	-0-	-984	-0-	102	2	145	9	N	132	183	1			23
03	331	N	331	-0-	-0-	-0-	133	2	198	9	N	180					203

GREGG WOOD, S. (3950 W.) //CONT.// 36799 558 NON-ASSOCIATED CAPACITY CNTY: STARR
RAPTOR RESOURCES, INC. 685815
SHEERIN DEEP GAS UNIT WELL #: 1 RRCID -> 192061 COMPL. DATE 09/19/2002 TOTAL DEPTH 6000 PERF. 3686 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

TREK RESOURCES, INC. 867578
RODRIGUEZ, T. WELL #: 1VU RRCID -> 047679 COMPL. DATE 12/19/1969 TOTAL DEPTH 5312 PERF. N/A

10	2232	X	1919	-0-	-313	-0-	262	1	1633	2	N	22	22	1			-0-
							24	9									
11	0		1501	-0-	1501	1501	107	1	1394	2	N	-0-					-0-
12	3100	N	1724	-0-	-1376	125	204	1	1520	2	N	-0-					-0-
01	0		1259	-0-	1259	1384	245	1	990	2	N	22	22	1			-0-
							24	9									
02	2604	N	1220	-0-	-1384	-0-	130	1	1090	2	N	-0-					-0-
03	1736	N	1522	-0-	-214	-0-	117	1	1405	2	N	-0-					-0-

SMITH, R.G. WELL #: 1 RRCID -> 122683 COMPL. DATE 10/23/1986 TOTAL DEPTH 5603 PERF. 3950 - 3992

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROOS NATIONAL BANK WELL #: 6D RRCID -> 145003 COMPL. DATE 03/03/1993 TOTAL DEPTH 4326 PERF. 3810 - 3862

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREGG WOOD, S (4100) 36799 620 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
GROOS NATIONAL BANK WELL #: 2 C RRCID -> 042162 COMPL. DATE 06/15/1967 TOTAL DEPTH 5453 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, S. (4160) 36799 682 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIQUEZ, T. WELL #: 1VD RRCID -> 123138 COMPL. DATE 12/06/1986 TOTAL DEPTH 5312 PERF. 4105 - 4160

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, S. (4160) //CONT.// 36799 682 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
GUERRA STATE GAS UNIT WELL #: 2 RRCID -> 214733 COMPL. DATE 10/21/2005 TOTAL DEPTH 6016 PERF. 4281 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREGG WOOD, S. (5250) 36799 806 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RICABY TRUST WELL #: 1 RRCID -> 216673 COMPL. DATE 10/14/2005 TOTAL DEPTH 6056 PERF. 5509 - 5539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1681	-0-	1681	1681	229 21	1 9	1431	2	N	19	19	1			34
11	0		1392	-0-	1392	3073	99	1	1293	2	N	-0-					34
12	0		1581	-0-	1581	4654	187	1	1394	2	N	-0-					34
01	0		1761	-0-	1761	6415	345 21	1 9	1395	2	N	19	19	1			34
02	2800	N	1667	-0-	-1133	5282	177	1	1490	2	N	-0-					34
03	3100	N	1919	-0-	-1181	4101	148	1	1771	2	N	-0-					34

GREGG WOOD, S. (5350) 36799 930 ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
GROOS NATIONAL BANK WELL #: 2 T RRCID -> 041927 COMPL. DATE 06/09/1967 TOTAL DEPTH 5453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8088		7392	-0-	-696	-0-	1009 81	1 9	6302	2	N	74	74	1			118
11	0		7148	-0-	7148	7148	509	1	6639	2	N	-0-					118
12	13976		6762	-0-	-7214	-0-	800	1	5962	2	N	-0-					118
01	0		7085	-0-	7085	7085	1390 83	1 9	5612	2	N	75	75	1			118
02	13609		6286	-0-	-7323	-0-	669	1	5617	2	N	-0-					118
*03	7794		7245	-0-	-549	-0-	559	1	6686	2	N	-0-					118

GREGG WOOD, WEST (3850) 36802 250 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 2 RRCID -> 045894 COMPL. DATE 01/24/1969 TOTAL DEPTH 5874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, W. (4150) 36802 375 ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 2 RRCID -> 048976 COMPL. DATE 02/11/1993 TOTAL DEPTH 5874 PERF. 3844 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, WEST (5350) 36802 625 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 1 C RRCID -> 035550 COMPL. DATE 01/18/1965 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		740	-0-	740	740	128	1	612	2	N	-0-					67
11	0		369	-0-	369	1109	75	1	294	2	N	-0-					67
12	713		220	-0-	-493	616	52	1	168	2	N	-0-					67
01	0		509	-0-	509	1125	196	1	313	2	N	-0-					67
02	1379	N	254	-0-	-1125	-0-	40	1	214	2	N	-0-					67
03	399	N	399	-0-	-0-	-0-	70	1	329	2	N	-0-					67

GREGG WOOD, WEST (5450) 36802 750 NON-ASSOCIATED EXEMPT CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 1 T RRCID -> 035549 COMPL. DATE 01/18/1965 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, W. (5530) 36802 875 ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
WOOD/WARDNER WELL #: 2 RRCID -> 211972 COMPL. DATE 06/15/2005 TOTAL DEPTH 7000 PERF. 5445 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2449	-0-	2449	2449	2449	2			N	-0-					40
11	0		1886	-0-	1886	4335	1886	2			N	-0-					40
12	0		2010	-0-	2010	6345	2010	2			N	-0-					40
01	0		5633	-0-	5633	11978	5614	2	19	9	N	17					57
02	15957	X	3979	-0-	-11978	-0-	3956	2	23	9	N	21					78
03	2449	X	1666	-0-	-783	-0-	1666	2			N	-0-					78

WOOD UNIT WELL #: 5 RRCID -> 279335 COMPL. DATE 06/20/2015 TOTAL DEPTH 6200 PERF. 5550 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	37	28	2	9	9	N	8					53
11	0		953	-0-	953	990	940	2	13	9	N	12					65
12	0		-0-	-0-	-0-	990					N	-0-					65
01	0		94	-0-	94	1084	94	2			N	-0-					65
02	1555	N	471	-0-	-1084	-0-	471	2			N	-0-					65
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					65

WOOD-WARDNER WELL #: 4 RRCID -> 279548 COMPL. DATE 04/23/2014 TOTAL DEPTH 6113 PERF. 5500 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2354	-0-	2354	2354	2334	2	20	9	N	18					110
11	0		2322	-0-	2322	4676	2302	2	20	9	N	18					128
12	0		2194	-0-	2194	6870	2186	2	8	9	N	7					135
01	0		2071	-0-	2071	8941	2059	2	12	9	N	11					146
02	2800	N	1840	-0-	-960	7981	1840	2			N	-0-					146
03	3100	N	2042	-0-	-1058	6923	2042	2			N	-0-					146

GRUY (WILCOX) 37244 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
GRUY, V. K. WELL #: 1 RRCID -> 116956 COMPL. DATE 02/10/1988 TOTAL DEPTH 17094 PERF. 14086 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15129	-0-	15129	15129	1527	1	13602	3	N	-0-					-0-
11	0		12129	-0-	12129	27258	1414	1	10715	3	N	-0-					-0-
12	0		9391	-0-	9391	36649	1034	1	8357	3	N	-0-					-0-
01	0		9733	-0-	9733	46382	1110	1	8623	3	N	-0-					-0-
02	65146		14156	-0-	-50990	-0-	1484	1	12672	3	N	-0-					-0-
*03	15515		13043	-0-	-2472	-0-	1351	1	11692	3	N	-0-					-0-

GRUY (WILCOX FB-2) 37244 802 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
GRUY, V.K. WELL #: 2 RRCID -> 157171 COMPL. DATE 10/04/1995 TOTAL DEPTH 14282 PERF.13750 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3348	-0-	3348	3348	338	1	3010	3	N	-0-					1
11	0		2500	-0-	2500	5848	291	1	2209	3	N	-0-					1
12	0		2418	-0-	2418	8266	266	1	2152	3	N	-0-					1
01	0		2829	-0-	2829	11095	323	1	2506	3	N	-0-					1
02	13901		2509	-0-	-11392	-0-	263	1	2246	3	N	-0-					1
03	2449		3344	-0-	895	895	346	1	2998	3	N	-0-					1

GUADALUPE (VICKSBURG J-1) 37250 390 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOLLAND, W.H. GAS UNIT WELL #: 3 RRCID -> 228689 COMPL. DATE 12/13/2006 TOTAL DEPTH 11170 PERF. 7686 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA (ELVELLA) 37300 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THE DINN MINERAL TRUSTS WELL #: 1 RRCID -> 120988 COMPL. DATE 04/16/1986 TOTAL DEPTH 11500 PERF.10925 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINN, MINERAL TRUSTS WELL #: 3 RRCID -> 133566 COMPL. DATE 12/22/1989 TOTAL DEPTH 14122 PERF.11032 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	257	-0-	-332	-0-	257	2			N	-0-					-0-
11	570	N	399	-0-	-171	-0-	399	2			N	-0-					-0-
12	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	364	N	205	-0-	-159	-0-	205	2			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 2 RRCID -> 130134 COMPL. DATE 02/22/1989 TOTAL DEPTH 12057 PERF.10898 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUY ESTATE WELL #: 4 RRCID -> 135403 COMPL. DATE 07/08/1990 TOTAL DEPTH 11584 PERF.10634 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA (ELVELLA) //CONT.// 37300 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
REMORA OPERATING, LLC 701613
GUERRA "G" WELL #: 7 RRCID -> 140645 COMPL. DATE 03/19/2005 TOTAL DEPTH 11350 PERF.10588 - 11018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA (9800) 37300 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 1 C RRCID -> 105007 COMPL. DATE 02/23/1983 TOTAL DEPTH 11172 PERF. 9838 - 9866

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOGLIA, G. B. WELL #: 1 RRCID -> 214768 COMPL. DATE 11/19/2005 TOTAL DEPTH 11172 PERF. 9852 - 9866

10	1532 N	1532	-0-	-0-	-0-	1532	2			N	-0-					2
11	2380	2380	-0-	-0-	-0-	2380	2			N	-0-					2
12	1592	1592	-0-	-0-	-0-	1592	2			N	-0-					2
01	1839	1839	-0-	-0-	-0-	1839	2			N	-0-					2
02	1224	1224	-0-	-0-	-0-	1224	2			N	-0-					2
03	1366	1366	-0-	-0-	-0-	1366	2			N	-0-					2

GUERRA (10,000) 37300 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 1 T RRCID -> 105008 COMPL. DATE 07/14/1989 TOTAL DEPTH 11172 PERF.10018 - 10064

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ UNIT 667 WELL #: 3 RRCID -> 125437 COMPL. DATE 09/15/1987 TOTAL DEPTH 11150 PERF.10056 - 10212

10	1519 N	766	-0-	-753	-0-	766	2			Y	-0-					-0-
11	1470 N	1190	-0-	-280	-0-	1190	2			Y	-0-					-0-
12	992 N	826	-0-	-166	-0-	826	2			Y	-0-					-0-
01	920 N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
02	1120 N	612	-0-	-508	-0-	612	2			Y	-0-					-0-
03	837 N	683	-0-	-154	-0-	683	2			Y	-0-					-0-

REMORA OPERATING, LLC 701613
GUERRA, G ET AL WELL #: 1 RRCID -> 216012 COMPL. DATE 05/02/2005 TOTAL DEPTH 12722 PERF. 9965 - 9980

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA (10600) 37300 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
PEREZ UNIT 667 WELL #: 1 RRCID -> 124166 COMPL. DATE 07/05/1990 TOTAL DEPTH 11402 PERF.10500 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	510	-0-	-451	-0-	510	2			Y	-0-					-0-
11	930	N	792	-0-	-138	-0-	792	2			Y	-0-					-0-
12	651	N	549	-0-	-102	-0-	549	2			Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
02	728	N	407	-0-	-321	-0-	407	2			Y	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	2			Y	-0-					-0-

PEREZ UNIT 667 WELL #: 2 L RRCID -> 125200 COMPL. DATE 08/12/1987 TOTAL DEPTH 11028 PERF.10731 - 10758

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THE DINN MINERAL TRUSTS WELL #: 2 RRCID -> 175497 COMPL. DATE 05/08/2008 TOTAL DEPTH 11510 PERF.10524 - 10838

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 1 RRCID -> 161887 COMPL. DATE 12/22/1996 TOTAL DEPTH 11510 PERF.10490 - 10529

10	0		1	-0-	1		1	2			N	-0-					-0-
11	0		-0-	-0-	-0-		1				N	-0-					-0-
12	1	N	-0-	-0-	-1		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	1	N	1	-0-	-0-		-0-	1	2		N	-0-					-0-
*03	1	N	1	-0-	-0-		-0-	1	2		N	-0-					-0-

REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 5 RRCID -> 118184 COMPL. DATE 09/13/1985 TOTAL DEPTH 11535 PERF.10391 - 10517

10	9	N	9	-0-	-0-		-0-	9	2		Y	-0-					-0-
11	26	N	26	-0-	-0-		-0-	26	2		Y	-0-					-0-
12	42	N	42	-0-	-0-		-0-	42	2		Y	-0-					-0-
01	83	N	83	-0-	-0-		-0-	83	2		Y	-0-					-0-
02	106	N	106	-0-	-0-		-0-	106	2		Y	-0-					-0-
03	15	N	15	-0-	-0-		-0-	15	2		Y	-0-					-0-

GUERRA (10500) 37300 850 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
PEREZ UNIT 667 WELL #: 2 U RRCID -> 125049 COMPL. DATE 08/01/1987 TOTAL DEPTH 11028 PERF.10460 - 10472

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GUERRA (10500) //CONT.// 37300 850 NON-ASSOCIATED CAPACITY CNTY: WEBB
REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 4 RRCID -> 105293 COMPL. DATE 01/11/1983 TOTAL DEPTH 11500 PERF.10776 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA (10700) 37300 870 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 3 RRCID -> 156067 COMPL. DATE 04/07/2005 TOTAL DEPTH 15670 PERF.10734 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		49	-0-	49	49	49	2			Y	-0-					5
11	0		153	-0-	153	202	153	2			Y	-0-					5
12	0		293	-0-	293	495	293	2			Y	-0-					5
01	0		591	-0-	591	1086	591	2			Y	-0-					5
02	1791	N	705	-0-	-1086	-0-	705	2			Y	-0-					5
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					5

HERRERA WELL #: 2 RRCID -> 176663 COMPL. DATE 06/25/2004 TOTAL DEPTH 11293 PERF.10438 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	2			Y	-0-					2
11	0		131	-0-	131	131	131	2			Y	-0-					2
12	0		227	-0-	227	358	227	2			Y	-0-					2
01	0		510	-0-	510	868	510	2			Y	-0-					2
02	1486	N	618	-0-	-868	-0-	618	2			Y	-0-					2
03	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					2

GUERRA "G" WELL #: 8 RRCID -> 184029 COMPL. DATE 09/02/2002 TOTAL DEPTH 10900 PERF.10514 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA "G" WELL #: 9 RRCID -> 194400 COMPL. DATE 04/03/2003 TOTAL DEPTH 10630 PERF.10356 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA (10900) 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PETROLEUM DEVELOPMENTS INT LLC 100690
LEAL 667 WELL #: 1 RRCID -> 123968 COMPL. DATE 12/12/1986 TOTAL DEPTH 11464 PERF.10824 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA (10900) //CONT.// 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 2 RRCID -> 128492 COMPL. DATE 08/01/1988 TOTAL DEPTH 11505 PERF.10930 - 11032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE DINN MINERAL TRUSTS WELL #: 1 RRCID -> 186628 COMPL. DATE 10/10/2001 TOTAL DEPTH 11500 PERF.10706 - 11088

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

THE DINN MINERAL TRUSTS WELL #: 2 RRCID -> 260816 COMPL. DATE 05/08/2008 TOTAL DEPTH 11510 PERF.10732 - 10838

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 3 RRCID -> 134021 COMPL. DATE 03/21/1990 TOTAL DEPTH 14290 PERF.10588 - 10684

10	0	4769	-0-	4769	4769	4769	2			N	-0-					-0-
11	0	4796	-0-	4796	9565	4796	2			N	-0-					-0-
12	14658 X	5093	-0-	-9565	-0-	5093	2			N	-0-					-0-
01	5304 X	5304	-0-	-0-	-0-	5304	2			N	-0-					-0-
02	4200 X	3391	-0-	-809	-0-	3391	2			N	-0-					-0-
*03	6340 X	6340	-0-	-0-	-0-	522	1	5818	2	N	-0-					-0-

GRUY ESTATE WELL #: 2 RRCID -> 162904 COMPL. DATE 01/31/1997 TOTAL DEPTH 12057 PERF.10752 - 10785

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 5 RRCID -> 114067 COMPL. DATE 08/01/1984 TOTAL DEPTH 11535 PERF.11053 - 11130

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA (10900) //CONT.// 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
GUERRA "G" WELL #: 8 RRCID -> 140542 COMPL. DATE 11/01/1991 TOTAL DEPTH 10900 PERF.10797 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, G WELL #: 7 RRCID -> 212479 COMPL. DATE 03/19/2005 TOTAL DEPTH 11350 PERF.10588 - 11620

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, W. (GOVT. WELLS) 37308 210 NON-ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GUERRA MINERAL TRUST "NCT III" WELL #: 9 RRCID -> 167441 COMPL. DATE 11/05/1997 TOTAL DEPTH 2485 PERF. 2118 - 2124

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, W. (UPPER COLE) 37308 460 NON-ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GUERRA MINERAL TRUST (NCT-III) WELL #: 6 RRCID -> 157438 COMPL. DATE 06/20/1995 TOTAL DEPTH 2257 PERF. 1116 - 1120

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA MINERAL TRUST "NCT III" WELL #: 9 RRCID -> 170472 COMPL. DATE 10/13/1998 TOTAL DEPTH 2485 PERF. 1104 - 2124

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUILITA (QUEEN CITY) 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
GUILITA WELL #: 1 RRCID -> 178261 COMPL. DATE 06/09/2000 TOTAL DEPTH 10100 PERF. 9602 - 9633

10	14B2	EXT	-0-	-0-	-0-	B	-37219				N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	B	-37219				N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	B	-37219				N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	B	-37219				N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	B	-37219				N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	B	-37219				N	-0-					10

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GUILITA WELL #: 2 RRCID -> 178903 COMPL. DATE 08/20/2000 TOTAL DEPTH 10009 PERF. 9560 - 9596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3233	-0-		3233 B	3233		398	1 65 9	2770	3	N	59					123
11	0		3080	-0-		3080 B	6313		394	1 65 9	2621	3	N	59					182
12	0		3158	-0-		3158 B	9471		409	1 56 9	2693	3	N	51	51	1			182
01	0		3099	-0-		3099 B	12570		401	1 79 9	2619	3	N	72	184	1			70
02	15312	X	2742	-0-		-12570 B	-0-		356	1 79 9	2307	3	N	72					142
03	3221	X	3221	-0-		-0- B	-0-		418	1 78 9	2725	3	N	71					213

GUILITA WELL #: 3 RRCID -> 179428 COMPL. DATE 09/07/2000 TOTAL DEPTH 9870 PERF. 9570 - 9600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		987	-0-		987 B	-32020		123	1 9 9	855	3	N	8					112
11	0		989	-0-		989 B	-31031		128	1 13 9	848	3	N	12					124
12	0		1007	-0-		1007 B	-30024		132	1 7 9	868	3	N	6					130
01	0		987	-0-		987 B	-29037		129	1 17 9	841	3	N	15					145
02	924	N	863	-0-		-61 B	-29037		115	1 6 9	742	3	N	5					150
03	992	N	934	-0-		-58 B	-29037		123	1 11 9	800	3	N	10					160

GUILITA WELL #: 6 RRCID -> 179644 COMPL. DATE 10/08/2000 TOTAL DEPTH 9911 PERF. 9570 - 9607

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-		370 B	-21103		46	1 3 9	321	3	N	3					48
11	0		303	-0-		303 B	-20800		39	1 6 9	258	3	N	5					53
12	0		336	-0-		336 B	-20464		43	1 8 9	285	3	N	7					60
01	0		388	-0-		388 B	-20076		50	1 9 9	329	3	N	8					68
02	280	N	295	-0-		15 B	-20061		38	1 8 9	249	3	N	7					75
03	341	N	257	-0-		-84 B	-20061		34	1	223	3	N	-0-					75

GUILITA WELL #: 7 RRCID -> 180380 COMPL. DATE 11/07/2000 TOTAL DEPTH 10000 PERF. 9628 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		141	-0-		141 B	141		17	1 6 9	118	3	N	5					100
11	0		240	-0-		240 B	381		31	1 2 9	207	3	N	2					102
12	0		135	-0-		135 B	516		18	1 1 9	116	3	N	1					103
01	0		88	-0-		88 B	604		11	1 2 9	75	3	N	2					105
02	644	N	40	-0-		-604 B	-0-		5	1 3 9	32	3	N	3					108
03	124	N	44	-0-		-80 B	-0-		6	1	38	3	N	-0-					108

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUILITA WELL #: 5 RRCID -> 180747 COMPL. DATE 12/01/2000 TOTAL DEPTH 10000 PERF. 9676 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		937	-0-		937 B	937		115	1	800	3	N	20					57
									22	9									
11	0		852	-0-		852 B	1789		108	1	721	3	N	21					78
									23	9									
12	0		965	-0-		965 B	2754		123	1	812	3	N	27					105
									30	9									
01	0		910	-0-		910 B	3664		119	1	774	3	N	15					120
									17	9									
02	4409	X	745	-0-		-3664 B	-0-		96	1	624	3	N	23					143
									25	9									
03	837	N	818	-0-		-19 B	-0-		105	1	683	3	N	27					170
									30	9									

GUILITA WELL #: 4 RRCID -> 181524 COMPL. DATE 02/07/2001 TOTAL DEPTH 9980 PERF. 9570 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-		443 B	-58410		53	1	370	3	N	18					40
									20	9									
11	0		334	-0-		334 B	-58076		43	1	288	3	N	3					43
									3	9									
12	0		418	-0-		418 B	-57658		52	1	344	3	N	20					63
									22	9									
01	0		304	-0-		304 B	-57354		39	1	254	3	N	10					73
									11	9									
02	308	N	263	-0-		-45 B	-57354		33	1	217	3	N	12					85
									13	9									
03	403	N	308	-0-		-95 B	-57354		40	1	259	3	N	8					93
									9	9									

GUILITA WELL #: 10 RRCID -> 209708 COMPL. DATE 04/13/2005 TOTAL DEPTH 10020 PERF. 9650 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		614	-0-		614 B	614		76	1	531	3	N	6					98
									7	9									
11	0		530	-0-		530 B	1144		68	1	451	3	N	10					108
									11	9									
12	0		831	-0-		831 B	1975		109	1	716	3	N	5					113
									6	9									
01	0		528	-0-		528 B	2503		70	1	456	3	N	2					115
									2	9									
02	3016	X	513	-0-		-2503 B	-0-		67	1	433	3	N	12					127
									13	9									
03	837	N	513	-0-		-324 B	-0-		67	1	437	3	N	8					135
									9	9									

GUILITA WELL #: 12 RRCID -> 213325 COMPL. DATE 09/11/2005 TOTAL DEPTH 10000 PERF. 9655 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		934	-0-		934 B	934		116	1	805	3	N	12					140
									13	9									
11	0		878	-0-		878 B	1812		112	1	744	3	N	20					160
									22	9									
12	0		1019	-0-		1019 B	2831		134	1	885	3	N	-0-	131	1			29
01	0		959	-0-		959 B	3790		127	1	831	3	N	1					30
									1	9									
02	4546	X	756	-0-		-3790 B	-0-		99	1	643	3	N	13					43
									14	9									
03	1023	N	924	-0-		-99 B	-0-		121	1	792	3	N	10					53
									11	9									

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUILITA WELL #: 13 RRCID -> 214026 COMPL. DATE 10/07/2005 TOTAL DEPTH 10000 PERF. 9555 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					47

GUILITA WELL #: 15 RRCID -> 215868 COMPL. DATE 12/08/2005 TOTAL DEPTH 10050 PERF. 9602 - 9638

10	0		160	-0-	160 B	160	20	1	140	3	N	-0-					18
11	0		155	-0-	155 B	315	20	1	135	3	N	-0-					18
12	0		123	-0-	123 B	438	16	1	107	3	N	-0-					18
01	0		145	-0-	145 B	583	19	1	126	3	N	-0-					18
02	696	N	113	-0-	-583 B	-0-	15	1	98	3	N	-0-					18
03	129	N	129	-0-	-0- B	-0-	17	1	112	3	N	-0-					18

GUTIERREZ (ROSENBERG SAND) 37514 500 ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC 857512
VAQUILLAS RANCH CO., LTD. WELL #: 1 RRCID -> 138100 COMPL. DATE 08/31/1990 TOTAL DEPTH 1844 PERF. 1734 - 1738

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GYP HILL, SE. (FRIO 7430) 37540 200 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
PEREZ WELL #: 1 RRCID -> 245508 COMPL. DATE 07/13/2008 TOTAL DEPTH 12700 PERF. 7442 - 7496

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (QUEEN CITY SAND) 37993 296 ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 3 RRCID -> 249322 COMPL. DATE 01/23/2009 TOTAL DEPTH 9500 PERF. 5143 - 5163

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH(WILCOX BASAL HOUSE) 37993 350 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH, ET AL "A" WELL #: 13 U RRCID -> 080338 COMPL. DATE 10/03/1978 TOTAL DEPTH 9810 PERF. 9258 - 9286

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH(WILCOX BASAL HOUSE)//CONT.// 37993 350 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST RANCH "A" WELL #: 14 RRCID -> 088738 COMPL. DATE 07/03/1980 TOTAL DEPTH 9825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER-SMITH 206 WELL #: 1 RRCID -> 233647 COMPL. DATE 07/27/2007 TOTAL DEPTH 9575 PERF. 9480 - 9510

10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

HAGIST RANCH (WILCOX CONS.) 37993 375 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH "A" WELL #: 4 RRCID -> 071823 COMPL. DATE 03/05/2004 TOTAL DEPTH 10100 PERF. 8356 - 8366

10	496	N	465	-0-	-31	-0-	461	2	4	9	Y	4	5	1			2
11	450	N	415	-0-	-35	-0-	409	2	6	9	Y	5	5	1			2
12	462	N	462	-0-	-0-	-0-	455	2	7	9	Y	6	6	1			2
01	559	N	559	-0-	-0-	-0-	552	2	7	9	Y	6					8
02	452	N	452	-0-	-0-	-0-	439	2	13	9	Y	12	8	1			12
03	465	N	448	-0-	-17	-0-	436	2	12	9	Y	11	9	1			14

HAGIST GAS UNIT 1 WELL #: 2 RRCID -> 202352 COMPL. DATE N/A TOTAL DEPTH 10020 PERF. 8325 - 8339

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. R. WELL #: 11 RRCID -> 207803 COMPL. DATE 08/19/2004 TOTAL DEPTH 9559 PERF. 8571 - 8582

10	868	N	231	-0-	-637	-0-	230	2	1	9	N	1	7	1			60
11	750	N	360	-0-	-390	-0-	348	2	12	9	N	11	37	1			34
12	1054	N	-0-	-0-	-1054	-0-					N	-0-	34	1			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH A WELL #: 18 RRCID -> 227806 COMPL. DATE 03/17/2007 TOTAL DEPTH 9160 PERF. 8584 - 8822

10	1377	N	1377	-0-	-0-	-0-	1356	2	21	9	N	19	13	1			16
11	628	N	628	-0-	-0-	-0-	621	2	7	9	N	6	10	1			12
12	514	N	514	-0-	-0-	-0-	507	2	7	9	N	6	8	1			10
01	775	N	588	-0-	-187	-0-	582	2	6	9	N	5					15
02	588	N	556	-0-	-32	-0-	549	2	7	9	N	6	7	1			14
03	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5	6	1			13

HAGIST RANCH (WILCOX G) 37993 407 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST GAS UNIT 3 WELL #: 1 RRCID -> 202324 COMPL. DATE 05/12/2004 TOTAL DEPTH 10217 PERF. 7575 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. R. WELL #: 67 RRCID -> 208025 COMPL. DATE 08/13/2004 TOTAL DEPTH 8304 PERF. 7590 - 7598

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	84	2	50	9	N	45	7	1			38

HAGIST RANCH UNIT 1 WELL #: 3 RRCID -> 211124 COMPL. DATE 04/19/2005 TOTAL DEPTH 7850 PERF. 7600 - 7609

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. R. WELL #: 71 RRCID -> 226010 COMPL. DATE 09/14/2006 TOTAL DEPTH 8012 PERF. 7535 - 7594

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. R. WELL #: 4 RRCID -> 226025 COMPL. DATE 07/24/1952 TOTAL DEPTH 7837 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH (WILCOX K, MIDDLE) 37993 444 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 55 RRCID -> 078960 COMPL. DATE 09/21/1978 TOTAL DEPTH 8150 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGIST RANCH (WILCOX K, MIDDLE)//CONT.// 37993 444 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J.R. WELL #: 56 RRCID -> 079720 COMPL. DATE 11/04/1978 TOTAL DEPTH 8192 PERF. 8012 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	586	-0-	-158	-0-	576	2	10	9	Y	9	6	1			44
11	450	N	385	-0-	-65	-0-	368	2	17	9	Y	15	28	1			31
12	558	N	508	-0-	-50	-0-	487	2	21	9	Y	19	15	1			35
01	830	N	830	-0-	-0-	-0-	815	2	15	9	Y	14	21	1			28
02	778	N	778	-0-	-0-	-0-	769	2	9	9	Y	8	6	1			30
03	776	N	776	-0-	-0-	-0-	763	2	13	9	Y	12	6	1			36

HAGIST RANCH (WILCOX LO. 9700) 37993 481 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 21 RRCID -> 010769 COMPL. DATE 06/12/1954 TOTAL DEPTH 10200 PERF. 9692 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		347	-0-	347	684	346	2	1	9	Y	1	3	1			31
11	14B2 EXT		323	-0-	323	1007	322	2	1	9	Y	1	16	1			16
12	14B2 EXT		334	-0-	334	1341	323	2	11	9	Y	10	8	1			18
01	14B2 EXT		361	-0-	361	1702	349	2	12	9	Y	11	14	1			15
02	2033	X	331	-0-	-1702	-0-	330	2	1	9	Y	1	2	1			14
03	341	N	264	-0-	-77	-0-	263	2	1	9	Y	1	2	1			13

FOSTER, J. R. WELL #: 40 RRCID -> 010770 COMPL. DATE 06/01/1956 TOTAL DEPTH 10100 PERF. 9644 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
D. C. R. C. WELL #: 2201 RRCID -> 215067 COMPL. DATE 08/20/2008 TOTAL DEPTH 10290 PERF. 9418 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1361	-0-	-499	-0-	1338	3	23	9	N	21	51	1			67
11	2142	N	2142	-0-	-0-	-0-	2112	3	30	9	N	27					94
12	1608	N	1608	-0-	-0-	-0-	1588	3	20	9	N	18	47	1			65
01	1828	N	1828	-0-	-0-	-0-	1799	3	29	9	N	26	41	1			50
02	1681	N	1681	-0-	-0-	-0-	1648	3	33	9	N	30	50	1			30
*03	2028	N	2028	-0-	-0-	-0-	2006	3	22	9	N	20					50

HAGIST RANCH (WILCOX REAGAN) 37993 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH -A- WELL #: 11 RRCID -> 076573 COMPL. DATE 08/23/2018 TOTAL DEPTH 9800 PERF. 3500 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST GAS UNIT 1 WELL #: 1 RRCID -> 099844 COMPL. DATE 05/06/1982 TOTAL DEPTH 8200 PERF. 7995 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	352	-0-	-51	-0-	345	2	7	9	Y	6	7	1			9
11	393	N	393	-0-	-0-	-0-	386	2	7	9	Y	6	7	1			8
12	463	N	463	-0-	-0-	-0-	455	2	8	9	Y	7	7	1			8
01	528	N	528	-0-	-0-	-0-	522	2	6	9	Y	5					13
02	364	N	337	-0-	-27	-0-	330	2	7	9	Y	6	6	1			13
03	465	N	333	-0-	-132	-0-	327	2	6	9	Y	5	6	1			12

HAGIST RANCH (WILCOX REAGAN) //CONT.// 37993 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST GAS UNIT 2 WELL #: 2 RRCID -> 103491 COMPL. DATE 09/15/1982 TOTAL DEPTH 10227 PERF. 7931 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER, J. R. WELL #: 45 RRCID -> 119152 COMPL. DATE 11/13/1985 TOTAL DEPTH 10200 PERF. 8066 - 8112

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. R. WELL #: 68 RRCID -> 180291 COMPL. DATE 10/29/2000 TOTAL DEPTH 9700 PERF. 8045 - 8052

10	T. A.		595	-0-	595	6236	576	2	19	9	Y	17	11	1			70
11	T. A.		452	-0-	452	6688	432	2	20	9	Y	18	43	1			45
12	T. A.		427	-0-	427	7115	413	2	14	9	Y	13	18	1			40
01	T. A.		408	-0-	408	7523	405	2	3	9	Y	3	20	1			23
02	T. A.		221	-0-	221	7744	220	2	1	9	Y	1	3	1			21
03	T. A.		219	-0-	219	7963	218	2	1	9	Y	1	3	1			19

FOSTER, J. R. WELL #: 5 RRCID -> 211178 COMPL. DATE 03/09/2005 TOTAL DEPTH 9564 PERF. 8104 - 8111

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST GAS UNIT 2 WELL #: Y 3 RRCID -> 234499 COMPL. DATE 06/15/2007 TOTAL DEPTH 9820 PERF. 8004 - 8014

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (WILCOX UPPER) 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 9 RRCID -> 010724 COMPL. DATE 08/23/1953 TOTAL DEPTH 7300 PERF. N/A

10	775	N	462	-0-	-313	-0-	461	2	1	9	N	1	5	1			36
11	450	N	421	-0-	-29	-0-	409	2	12	9	N	11	21	1			26
12	385	N	385	-0-	-0-	-0-	372	2	13	9	N	12	10	1			28
01	465	N	350	-0-	-115	-0-	349	2	1	9	N	1	12	1			17
02	392	N	331	-0-	-61	-0-	330	2	1	9	N	1	2	1			16
03	372	N	264	-0-	-108	-0-	263	2	1	9	N	1	2	1			15

HAGIST RANCH (WILCOX UPPER) //CONT.// 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J. R. WELL #: 10 RRCID -> 010725 COMPL. DATE 08/10/1952 TOTAL DEPTH 7352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH -A- WELL #: 5 RRCID -> 010731 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6962 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH -A- WELL #: 6 RRCID -> 010732 COMPL. DATE 02/13/1952 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	475	-0-	-114	-0-	461	2	14	9	Y	13	10	1			13
11	986	N	986	-0-	-0-	-0-	978	2	8	9	Y	7	9	1			11
12	937	N	937	-0-	-0-	-0-	930	2	7	9	Y	6	8	1			9
01	528	N	528	-0-	-0-	-0-	522	2	6	9	Y	5					14
02	560	N	337	-0-	-223	-0-	330	2	7	9	Y	6	6	1			14
03	620	N	334	-0-	-286	-0-	327	2	7	9	Y	6	6	1			14

HAGIST RANCH -A- WELL #: 7 RRCID -> 010733 COMPL. DATE 03/27/1952 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH -E- WELL #: 2 RRCID -> 010737 COMPL. DATE 04/29/1952 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH -E- WELL #: 5 RRCID -> 010740 COMPL. DATE 07/26/1952 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH -F- WELL #: 1 RRCID -> 010741 COMPL. DATE 07/15/1952 TOTAL DEPTH 7352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH (WILCOX UPPER) //CONT.// 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST-STATE GAS UNIT -B- WELL #: 1 RRCID -> 010745 COMPL. DATE 12/31/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	231	-0-	-79	-0-	230	2	1	9	Y	1	3	1			5
11	240	N	240	-0-	-0-	-0-	236	2	4	9	Y	4	4	1			5
12	310	N	281	-0-	-29	-0-	273	2	8	9	Y	7	5	1			7
01	355	N	355	-0-	-0-	-0-	349	2	6	9	Y	5					12
02	337	N	337	-0-	-0-	-0-	330	2	7	9	Y	6	5	1			13
03	334	N	334	-0-	-0-	-0-	327	2	7	9	Y	6	6	1			13

HAGIST-STATE GAS UNIT -C- WELL #: 1 RRCID -> 010746 COMPL. DATE 09/29/1951 TOTAL DEPTH 7920 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGIST RANCH -A- WELL #: 16 RRCID -> 143867 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7004 - 7056

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST GAS UNIT 2 WELL #: 3 RRCID -> 238080 COMPL. DATE 02/15/2008 TOTAL DEPTH 9820 PERF. 7032 - 7056

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. R. WELL #: 71 RRCID -> 249630 COMPL. DATE 08/14/2008 TOTAL DEPTH 8012 PERF. 6984 - 7069

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST GAS UNIT 3 WELL #: 2 RRCID -> 251357 COMPL. DATE 04/20/2007 TOTAL DEPTH 9810 PERF. 7012 - 7028

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (WILCOX UP. DEEP) 37993 520 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH -A- WELL #: 15 RRCID -> 107651 COMPL. DATE 06/10/2004 TOTAL DEPTH 9827 PERF. 7140 - 7297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH "A" WELL #: 16 RRCID -> 125566 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7070 - 7112

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. R. WELL #: 54 RRCID -> 208788 COMPL. DATE 09/09/2004 TOTAL DEPTH 9975 PERF. 7238 - 7582

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH "A" WELL #: 14 RRCID -> 219945 COMPL. DATE 01/01/2006 TOTAL DEPTH 9825 PERF. 6956 - 7058

10	1749 N	1749	-0-	-0-	-0-	1727	2	22	9	N	20	17	1			18
11	1315 N	1315	-0-	-0-	-0-	1295	2	20	9	N	18	18	1			18
12	1386 N	1386	-0-	-0-	-0-	1364	2	22	9	N	20	18	1			20
01	1521 N	1521	-0-	-0-	-0-	1506	2	15	9	N	14					34
02	1148 N	790	-0-	-358	-0-	769	2	21	9	N	19	17	1			36
03	1271 N	781	-0-	-490	-0-	763	2	18	9	N	16	18	1			34

HAGIST RANCH (WILCOX 9300) 37993 570 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BRITANCO, L.L.C. 093620
HAGIST RANCH NORTH WELL #: 1 RRCID -> 225794 COMPL. DATE 11/13/2006 TOTAL DEPTH 8824 PERF. 8280 - 8290

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117

HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 3 RRCID -> 067066 COMPL. DATE 06/23/1976 TOTAL DEPTH 9500 PERF. 9350 - 9403

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH (WILCOX 9300) //CONT.// 37993 570 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J.R. WELL #: 6 RRCID -> 074959 COMPL. DATE 12/22/1977 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. R. WELL #: 54 RRCID -> 078104 COMPL. DATE 08/02/1978 TOTAL DEPTH 9975 PERF. N/A

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. R. WELL #: 7 RRCID -> 190649 COMPL. DATE 09/04/2002 TOTAL DEPTH 10050 PERF. 9358 - 9460

10	2542 X	2451	-0-	-91	-0-	2437	2	14	9	Y	13	11	1			87
11	2670 X	2156	-0-	-514	-0-	2112	2	44	9	Y	40	57	1			70
12	3131 X	2044	-0-	-1087	-0-	1992	2	52	9	Y	47	34	1			83
01	3131 X	2064	-0-	-1067	-0-	2020	2	44	9	Y	40	51	1			72
02	3551 X	3551	-0-	-0-	-0-	3493	2	58	9	Y	53	22	1			103
03	2449 X	2141	-0-	-308	-0-	2091	2	50	9	Y	45	22	1			126

REMORA OPERATING, LLC 701613
D. C. R. C. WELL #: 1201 RRCID -> 214753 COMPL. DATE 11/12/2005 TOTAL DEPTH 10357 PERF. 9139 - 9245

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH (WILCOX 9800) 37993 580 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 44 L RRCID -> 066042 COMPL. DATE 02/24/1981 TOTAL DEPTH 11500 PERF. 9785 - 10072

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT	262	-0-	262	262	250	2	12	9	Y	11	5	1			9
12	14B2 EXT	336	-0-	336	598	323	2	13	9	Y	12	6	1			15
01	14B2 EXT	350	-0-	350	948	349	2	1	9	Y	1	6	1			10
02	14B2 EXT	330	-0-	330	1278	329	2	1	9	Y	1	1	1			10
03	14B2 EXT	328	-0-	328	1606	327	2	1	9	Y	1	1	1			10

HAGIST RANCH INC, ET AL "A" WELL #: 13 L RRCID -> 078162 COMPL. DATE 08/07/1978 TOTAL DEPTH 9810 PERF. N/A

10	589 N	231	-0-	-358	-0-	230	2	1	9	Y	1	1	1			3
11	270 N	174	-0-	-96	-0-	173	2	1	9	Y	1	1	1			3
12	341 N	341	-0-	-0-	-0-	334	2	7	9	Y	6	3	1			6
01	587 N	587	-0-	-0-	-0-	578	2	9	9	Y	8					14
02	227 N	227	-0-	-0-	-0-	220	2	7	9	Y	6	6	1			14
03	341 N	224	-0-	-117	-0-	218	2	6	9	Y	5	6	1			13

HAGIST RANCH (750) 37993 592 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 32 RRCID -> 047952 COMPL. DATE 03/03/1970 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. R. WELL #: 51 RRCID -> 074198 COMPL. DATE 09/28/1977 TOTAL DEPTH 1430 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH 268 WELL #: 1 RRCID -> 084899 COMPL. DATE 10/02/1979 TOTAL DEPTH 1622 PERF. 841 - 862

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. R. WELL #: 60 RRCID -> 086783 COMPL. DATE 02/19/1980 TOTAL DEPTH 1270 PERF. 853 - 912

10	T. A.	346	-0-	346	355	346	2			Y	-0-					-0-
11	T. A.	260	-0-	260	615	259	2	1	9	Y	1	1	1			-0-
12	T. A.	234	-0-	234	849	232	2	2	9	Y	2	2	1			-0-
01	T. A.	235	-0-	235	1084	233	2	2	9	Y	2	1	1			1
02	T. A.	222	-0-	222	1306	220	2	2	9	Y	2	1	1			2
03	T. A.	221	-0-	221	1527	218	2	3	9	Y	3	1	1			4

KILLAM OIL CO., LTD. 460054
D.C.R.C. SECTION 262N WELL #: 4 RRCID -> 163545 COMPL. DATE 04/21/1997 TOTAL DEPTH 1841 PERF. 920 - 926

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR - STATE SEC. 260N WELL #: 3 RRCID -> 166565 COMPL. DATE 04/16/1997 TOTAL DEPTH 1910 PERF. 796 - 844

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (800) 37993 610 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH 124 WELL #: 1 RRCID -> 086012 COMPL. DATE 12/12/1979 TOTAL DEPTH 9737 PERF. 956 - 968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAGIST RANCH (950) 37993 654 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 61 RRCID -> 086007 COMPL. DATE 12/13/1979 TOTAL DEPTH 1187 PERF. 1008 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOSTER, J.R. WELL #: 62 RRCID -> 086008 COMPL. DATE 12/19/1979 TOTAL DEPTH 1191 PERF. 978 - 1018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FOSTER, J. R. WELL #: 31 RRCID -> 140054 COMPL. DATE 03/29/1955 TOTAL DEPTH 1943 PERF. 940 - 956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAGIST RANCH (1030) 37993 777 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 35 RRCID -> 213810 COMPL. DATE 08/19/2005 TOTAL DEPTH 1955 PERF. 1100 - 1110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAGIST RANCH (1100) 37993 814 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 59 RRCID -> 086006 COMPL. DATE 12/20/1979 TOTAL DEPTH 1178 PERF. 1016 - 1090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAGIST RANCH (1100) //CONT.// 37993 814 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST RANCH "E" WELL #: 7 RRCID -> 170170 COMPL. DATE 09/23/1998 TOTAL DEPTH 2258 PERF. 1019 - 1072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	231	-0-	-110	-0-	230	2	1	9	N	1	3	1			10
11	330	N	177	-0-	-153	-0-	173	2	4	9	N	4	4	1			10
12	279	N	190	-0-	-89	-0-	182	2	8	9	N	7	5	1			12
01	266	N	266	-0-	-0-	-0-	263	2	3	9	N	3					15
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-	15	1			-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

HAGIST RANCH, N. (YEGUA 3700) 37998 550 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
TALIAFERRO COOPER WELL #: 2 RRCID -> 108546 COMPL. DATE 10/15/1983 TOTAL DEPTH 4000 PERF. 3701 - 3704

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALDEMAN, SOUTH (ZONE 14-C) 38100 340 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PACE PRODUCTION CO. 631757
SALVATION ARMY, THE WELL #: RRCID -> 129872 COMPL. DATE 01/02/1989 TOTAL DEPTH 5375 PERF. 4003 - 4008

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60

PLUGGED AND ABANDONED_____ 02/09/2004

HALDEMAN, SOUTH (ZONE 20-A) 38100 747 ASSOCIATED ONE WELL CNTY: JIM WELLS
PACE PRODUCTION CO. 631757
SALVATION ARMY, THE WELL #: RRCID -> 130990 COMPL. DATE 04/20/1989 TOTAL DEPTH 6002 PERF. 5025 - 5030

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42

PLUGGED AND ABANDONED_____ 12/01/2011

HALF MOON REEF (5200) 38142 520 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 121 WELL #: 4 RRCID -> 106519 COMPL. DATE 05/05/1983 TOTAL DEPTH 5652 PERF. 5202 - 5236

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HARGILL (FRIO CONS.) 39060 200 NON-ASSOCIATED SALVAGE CNTY: HIDALGO
DALLAS PETROLEUM GROUP, LLC 197688
HARGILL GAS UNIT "A" WELL #: 1 RRCID -> 261128 COMPL. DATE 06/19/2011 TOTAL DEPTH 13400 PERF.12314 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8905	-0-	-426	-0-	8769	2	136	9	N	124					591
11	9090	X	8214	-0-	-876	-0-	8131	2	83	9	N	75					666
12	0		6955	-0-	6955	6955	6907	2	48	9	N	44	183	1			527
01	0		8314	-0-	8314	15269	8187	2	127	9	N	115					642
02	21179	X	5910	-0-	-15269	-0-	5863	2	47	9	N	43					685
03	8897	X	6211	-0-	-2686	-0-	6181	2	30	9	N	27					712

HARGILL GAS UNIT 'A' WELL #: 2 RRCID -> 266642 COMPL. DATE 09/21/2011 TOTAL DEPTH 13337 PERF.13310 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					225
11	4410	X	4006	-0-	-404	-0-	4006	2			N	-0-					225
12	0		3657	-0-	3657	3657	3657	2			N	-0-					225
01	0		3509	-0-	3509	7166	3509	2			N	-0-					225
02	9334	X	2168	-0-	-7166	-0-	2168	2			N	-0-					225
03	4557	X	1743	-0-	-2814	-0-	1743	2			N	-0-					225

PROLINE ENERGY RESOURCES INC 681327
FNB CINCINNATI WELL #: 5 RRCID -> 256101 COMPL. DATE 05/04/2010 TOTAL DEPTH 10423 PERF. 9352 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPARTA EXPLORATION LLC 807375
RIO FARMS WELL #: 1 RRCID -> 197701 COMPL. DATE 11/13/2006 TOTAL DEPTH 12750 PERF.10815 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					74

HARGILL (11400 FRIO) 39060 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
ERIN OIL CO. 253366
POLLOCK GAS UNIT WELL #: 1 RRCID -> 127553 COMPL. DATE 10/29/1988 TOTAL DEPTH 11600 PERF.11050 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRY (WILCOX 7600) 39296 367 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DOBIE GU 96 WELL #: 1 RRCID -> 211354 COMPL. DATE 04/14/2005 TOTAL DEPTH 7900 PERF. 7646 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRY (WILCOX 7600) //CONT.// 39296 367 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DOBIE 44 WELL #: 1 RRCID -> 214068 COMPL. DATE 07/15/2005 TOTAL DEPTH 8000 PERF. 7740 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRY J. MOSSER (5500) 39352 750 NON-ASSOCIATED ONE WELL CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MARTINEZ WELL #: 2 RRCID -> 226605 COMPL. DATE 03/13/2007 TOTAL DEPTH 6550 PERF. 5412 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	566	-0-	-1449	-0-	5	1	561	2	N	-0-					-0-
11	1770	N	1256	-0-	-514	-0-	12	1	1244	2	N	-0-					-0-
12	0		1833	-0-	1833	1833	15	1	1818	2	N	-0-					-0-
01	0		2013	-0-	2013	3846	15	1	1998	2	N	-0-					-0-
*02	2800	N	1725	-0-	-1075	2771	10	1	1715	2	N	-0-					-0-
*03	3100	N	2459	-0-	-641	2130	20	1	2439	2	N	-0-					-0-

HARVEY (FRIO 9300) 39529 066 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY, WALDO E. WELL #: 1 RRCID -> 158096 COMPL. DATE 03/27/1996 TOTAL DEPTH 10000 PERF. 9268 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/2022

HARVEY (M-11) 39529 080 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
HAMON-HARVEY WELL #: 1A RRCID -> 147609 COMPL. DATE 11/16/1993 TOTAL DEPTH 9360 PERF. 9176 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY (15-B) 39529 950 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 2 RRCID -> 285513 COMPL. DATE 11/14/2018 TOTAL DEPTH 9967 PERF. 9054 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/04/2022 - WELL PLUGGED 11/4/2022

HARVEY, WEST (MCKAMEY SD.) 39537 666 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 3 RRCID -> 183438 COMPL. DATE 07/06/2001 TOTAL DEPTH 9870 PERF. 9418 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (AUSTIN CHALK) 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
AGERON IRONROC ENERGY, LLC 008632
AI SAN ROMAN WELL #: 101H RRCID -> 293224 COMPL. DATE 02/28/2022 TOTAL DEPTH 11750 PERF.11775 - 19990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436378	X	436378	-0-	-0-	-0-	7176	1	429154	2	N	44	44	8			-0-
							48	9									
11	381354	X	381354	-0-	-0-	-0-	7163	1	374189	2	N	2	2	8			-0-
							2	9									
12	461331	X	461331	-0-	-0-	-0-	2007	1	459324	2	N	-0-					-0-
01	433769	X	433769	-0-	-0-	-0-	9166	1	424586	2	N	15	15	8			-0-
							17	9									
02	348604	X	348604	-0-	-0-	-0-	5808	1	342784	2	N	11	11	8			-0-
							12	9									
03	356376	X	279931	-0-	-76445	-0-	2561	1	277370	2	N	-0-					-0-

AI SAN ROMAN WELL #: 103H RRCID -> 293489 COMPL. DATE 07/10/2022 TOTAL DEPTH 11669 PERF.12539 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619535	X	532225	-0-	-87310	-0-	8753	1	523471	2	N	1	1	8			-0-
							1	9									
11	0		256122	-0-	256122	256122	4810	1	251308	2	N	4	4	8			-0-
							4	9									
12	619535	X	278200	-0-	-341335	-0-	1210	1	276990	2	N	-0-					-0-
01	0		326326	-0-	326326	326326	6896	1	319426	2	N	4	4	8			-0-
							4	9									
02	623577	X	297251	-0-	-326326	-0-	4952	1	292297	2	N	2	2	8			-0-
							2	9									
03	532239	X	383337	-0-	-148902	-0-	3507	1	379830	2	N	-0-					-0-

AI SAN ROMAN WELL #: 104H RRCID -> 293497 COMPL. DATE 07/11/2022 TOTAL DEPTH 11626 PERF.12160 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510725	X	440996	-0-	-69729	-0-	7252	1	433742	2	N	2	2	8			-0-
							2	9									
11	494250	X	244918	-0-	-249332	-0-	4600	1	240317	2	N	1	1	8			-0-
							1	9									
12	510725	X	104330	-0-	-406395	-0-	454	1	103876	2	N	-0-					-0-
01	0		272084	-0-	272084	272084	5750	1	266334	2	N	-0-					-0-
02	508179	X	236095	-0-	-272084	-0-	3934	1	232161	2	N	-0-					-0-
03	441006	X	303035	-0-	-137971	-0-	2772	1	300263	2	N	-0-					-0-

AI SAN ROMAN WELL #: 102H RRCID -> 293515 COMPL. DATE 03/01/2022 TOTAL DEPTH 11673 PERF.12000 - 18635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415018	X	415018	-0-	-0-	-0-	6825	1	408193	2	N	-0-					-0-
11	388807	X	388807	-0-	-0-	-0-	7303	1	381504	2	N	-0-					-0-
12	0		414033	-0-	414033	414033	1801	1	412232	2	N	-0-					-0-
01	0		342860	-0-	342860	756893	7245	1	335615	2	N	-0-					-0-
02	1039110	X	282217	-0-	-756893	-0-	4702	1	277515	2	N	-0-					-0-
03	350548	X	221994	-0-	-128554	-0-	2031	1	219963	2	N	-0-					-0-

AI OCHO WELL #: 101H RRCID -> 293709 COMPL. DATE 09/24/2022 TOTAL DEPTH 13027 PERF.12991 - 21001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260699	-0-	260699	431989	260684	2	15	9	N	14	14	8			-0-
11	DELQ PR		111875	-0-	111875	543864	544	1	111331	2	N	-0-					-0-
12	0		75416	-0-	75416	619280	75416	2			N	-0-					-0-
01	0		69295	-0-	69295	688575	3230	1	66021	2	N	40	40	8			-0-
							44	9									
02	733847	X	45272	-0-	-688575	-0-	45272	2			N	-0-					-0-
03	284363	X	30311	-0-	-254052	-0-	30311	2			N	-0-					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
AGERON IRONROC ENERGY, LLC //CONT.// 008632
AI SRS WELL #: 102H RRCID -> 293848 COMPL. DATE 09/29/2022 TOTAL DEPTH 11875 PERF.12024 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		303952	-0-	303952	305113	4999	1	298953	2	N	-0-					-0-
11	0		346395	-0-	346395	651508	6506	1	339889	2	N	-0-					-0-
12	0		525167	-0-	525167	1176675	2285	1	522882	2	N	-0-					-0-
01	0		451347	-0-	451347	1628022	9538	1	441809	2	N	-0-					-0-
02	1961164	X	333142	-0-	-1628022	-0-	5550	1	327592	2	N	-0-					-0-
03	501828	X	381263	-0-	-120565	-0-	3488	1	377775	2	N	-0-					-0-

AI SRS WELL #: 101H RRCID -> 294364 COMPL. DATE 09/29/2022 TOTAL DEPTH 11819 PERF.11965 - 18057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		551	-0-	551	551	11	1	540	2	N	-0-					-0-
10	0		311025	-0-	311025	311576	5115	1	305910	2	N	-0-					-0-
11	0		349526	-0-	349526	661102	6565	1	342961	2	N	-0-					-0-
*12	1186412	X	525310	-0-	-661102	-0-	2285	1	523025	2	N	-0-					-0-
01	513422	X	373064	-0-	-140358	-0-	7884	1	365180	2	N	-0-					-0-
02	463736	X	331012	-0-	-132724	-0-	5515	1	325497	2	N	-0-					-0-
03	513422	X	272030	-0-	-241392	-0-	2488	1	269542	2	N	-0-					-0-

BPX OPERATING COMPANY 085408
JC MARTIN WELL #: 106H RRCID -> 288536 COMPL. DATE 07/27/2019 TOTAL DEPTH 10673 PERF.10872 - 19114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMMERIDGE TEXAS GAS, LLC 100291
PUIG GAS UNIT NO 1 (AC) WELL #: 1H RRCID -> 259044 COMPL. DATE 04/01/2010 TOTAL DEPTH 11132 PERF.12440 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		41	-0-	41	41	2	1	39	3	N	-0-					-0-
01	0		687	-0-	687	728	19	1	668	3	N	-0-					-0-
02	1166	X	438	-0-	-728	-0-	12	1	426	3	N	-0-					-0-
03	66	X	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

ELIAS M PRIETO FMY LP-STATE (AC) WELL #: 1H RRCID -> 262457 COMPL. DATE 02/21/2013 TOTAL DEPTH 11363 PERF.11810 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3672	-0-	-17	-0-	95	1	3577	3	N	-0-					-0-
11	3570	X	3512	-0-	-58	-0-	74	1	3438	3	N	-0-					-0-
12	3689	X	3402	-0-	-287	-0-	74	1	3328	3	N	-0-					-0-
01	3689	X	3649	-0-	-40	-0-	98	1	3551	3	N	-0-					-0-
02	3332	X	3221	-0-	-111	-0-	87	1	3134	3	N	-0-					-0-
03	3658	X	3522	-0-	-136	-0-	92	1	3430	3	N	-0-					-0-

G-B MINERALS WELL #: 1H RRCID -> 267031 COMPL. DATE 07/03/2012 TOTAL DEPTH 13120 PERF.13430 - 17166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
MANN TRUST - STATE (AC) WELL #: 1 RRCID -> 268114 COMPL. DATE 06/15/2012 TOTAL DEPTH 12217 PERF.11297 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUIG BROS. CORP. - STATE (AC) WELL #: 12H RRCID -> 268359 COMPL. DATE 07/17/2012 TOTAL DEPTH 11015 PERF.10400 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS - HILL RANCH WELL #: 4H RRCID -> 268360 COMPL. DATE 01/28/2012 TOTAL DEPTH 12275 PERF.11710 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLEN C. WELL #: 8H RRCID -> 279962 COMPL. DATE 02/04/2016 TOTAL DEPTH 12312 PERF.11612 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES FAMILY MINERALS WELL #: 6H RRCID -> 280262 COMPL. DATE 08/27/2015 TOTAL DEPTH 12248 PERF.12042 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLANTIC INLAND GROUP WELL #: 3H RRCID -> 280613 COMPL. DATE 06/01/2016 TOTAL DEPTH 12652 PERF.12164 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEEDMORE WELL #: 21H RRCID -> 280618 COMPL. DATE 09/29/2015 TOTAL DEPTH 11255 PERF.10414 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

BENAVIDES FAMILY MINERALS WELL #: 8H RRCID -> 281487 COMPL. DATE 07/28/2016 TOTAL DEPTH 12201 PERF.11459 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES FAMILY MINERALS WELL #: 9H RRCID -> 281655 COMPL. DATE 09/19/2016 TOTAL DEPTH 12191 PERF.11415 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLANTIC INLAND GROUP WELL #: 5H RRCID -> 282204 COMPL. DATE 10/31/2016 TOTAL DEPTH 12670 PERF.12042 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTHINGER WELL #: 11H RRCID -> 289007 COMPL. DATE 03/05/2016 TOTAL DEPTH 12080 PERF.11518 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RETAMA RANCH WELL #: 424H RRCID -> 293238 COMPL. DATE 10/16/2022 TOTAL DEPTH 11446 PERF.11544 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435395	X	106474	-0-	-328921	-0-	2989	1	103485	3	N	-0-					-0-
11	421350	X	116871	-0-	-304479	-0-	2688	1	114183	3	N	-0-					-0-
12	179211	X	119084	-0-	-60127	-0-	2850	1	116234	3	N	-0-					-0-
01	164424	X	110788	-0-	-53636	-0-	3053	1	107735	3	N	-0-					-0-
02	131852	X	90811	-0-	-41041	-0-	2464	1	88347	3	N	-0-					-0-
03	120776	X	96241	-0-	-24535	-0-	2524	1	93717	3	N	-0-					-0-

RETAMA RANCH WELL #: 425H RRCID -> 293239 COMPL. DATE 10/17/2022 TOTAL DEPTH 11457 PERF.11686 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371504	X	122605	-0-	-248899	-0-	3442	1	119163	3	N	-0-					-0-
11	359520	X	123768	-0-	-235752	-0-	2846	1	120922	3	N	-0-					-0-
12	185442	X	127541	-0-	-57901	-0-	3052	1	124489	3	N	-0-					-0-
01	182900	X	118473	-0-	-64427	-0-	3265	1	115208	3	N	-0-					-0-
02	146776	X	96864	-0-	-49912	-0-	2628	1	94236	3	N	-0-					-0-
03	127906	X	103900	-0-	-24006	-0-	2724	1	101176	3	N	-0-					-0-

ELLEN C. WELL #: 402H RRCID -> 293589 COMPL. DATE 04/08/2022 TOTAL DEPTH 12359 PERF.12412 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492993	X	197344	-0-	-295649	-0-	5169	1	192175	3	N	-0-					-0-
11	477090	X	187695	-0-	-289395	-0-	4030	1	183665	3	N	-0-					-0-
12	492993	X	163387	-0-	-329606	-0-	3624	1	159763	3	N	-0-					-0-
01	492993	X	145306	-0-	-347687	-0-	3891	1	141415	3	N	-0-					-0-
02	201460	X	111277	-0-	-90183	-0-	3059	1	108218	3	N	-0-					-0-
03	197346	X	111786	-0-	-85560	-0-	2916	1	108870	3	N	-0-					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 403H RRCID -> 293590 COMPL. DATE 04/08/2022 TOTAL DEPTH 12378 PERF.12578 - 19260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	516119	X	220110	-0-	-296009	-0-	5765	1	214345	3	N	-0-			-0-
11	499470	X	207759	-0-	-291711	-0-	4461	1	203298	3	N	-0-			-0-
12	516119	X	188187	-0-	-327932	-0-	4175	1	184012	3	N	-0-			-0-
01	516119	X	173294	-0-	-342825	-0-	4640	1	168654	3	N	-0-			-0-
02	221564	X	134599	-0-	-86965	-0-	3700	1	130899	3	N	-0-			-0-
03	220100	X	61528	-0-	-158572	-0-	1605	1	59923	3	N	-0-			-0-

NEEDMORE WELL #: 418H RRCID -> 294045 COMPL. DATE 10/21/2022 TOTAL DEPTH 10522 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SHUT IN	24061	-0-	24061	24061	603	1	23458	3		N	-0-			-0-
03	SHUT IN	391038	-0-	391038	415099	5978	1	385060	3		N	-0-			-0-

NEEDMORE WELL #: 419H RRCID -> 294046 COMPL. DATE 10/29/2022 TOTAL DEPTH 10427 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SHUT IN	14383	-0-	14383	14383	360	1	14023	3		N	-0-			-0-
03	SHUT IN	NO RPT	-0-	-0-	14383						N	NO RPT			-0-

NEEDMORE-SCIBIENSKI WELL #: 401H RRCID -> 294049 COMPL. DATE 11/11/2022 TOTAL DEPTH 10476 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CIRCLE-S ENERGY, LLC 100703
MILAGROS WELL #: 2H RRCID -> 293092 COMPL. DATE 05/02/2022 TOTAL DEPTH 12260 PERF.12350 - 19225

10	469154	X	336650	-0-	-132504	-0-	116	1	336534	2	N	-0-			-0-
11	454020	X	277595	-0-	-176425	-0-	110	1	277485	2	N	-0-			-0-
12	469154	X	265402	-0-	-203752	-0-	119	1	265283	2	N	-0-			-0-
01	440355	X	231809	-0-	-208546	-0-	74	1	231735	2	N	-0-			-0-
02	348908	X	193434	-0-	-155474	-0-	32	1	193402	2	N	-0-			-0-
03	336660	X	188497	-0-	-148163	-0-	56	1	188441	2	N	-0-			-0-

MILAGROS WELL #: 4H RRCID -> 293093 COMPL. DATE 05/02/2022 TOTAL DEPTH 12242 PERF.12575 - 19154

10	470921	X	462892	-0-	-8029	-0-	159	1	462733	2	N	-0-			-0-
11	455730	X	399842	-0-	-55888	-0-	164	1	399678	2	N	-0-			-0-
12	470921	X	394986	-0-	-75935	-0-	177	1	394809	2	N	-0-			-0-
01	470921	X	355317	-0-	-115604	-0-	113	1	355204	2	N	-0-			-0-
02	425348	X	291717	-0-	-133631	-0-	48	1	291669	2	N	-0-			-0-
03	462892	X	277010	-0-	-185882	-0-	82	1	276928	2	N	-0-			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. 253162
HACHAR 'A' WELL #: 1H RRCID -> 281726 COMPL. DATE 10/20/2016 TOTAL DEPTH 13515 PERF.12671 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	G-B MINERALS				WELL #: 4H	RRCID -> 288681	COMPL. DATE 02/02/2019					TOTAL DEPTH 12843	PERF.12898 - 18821				
10	0		42837	-0-	42837	42837	2414	1 2 4	40421	2	N	-0-					-0-
11	0		39669	-0-	39669	82506	2184	1 1 4	37484	2	N	-0-					-0-
12	0		39580	-0-	39580	122086	2285	1	37295	2	N	-0-					-0-
01	0		37051	-0-	37051	159137	5779	1	31272	2	N	-0-					-0-
02	188535	X	29398	-0-	-159137	-0-	1644	1	27754	2	N	-0-					-0-
03	42842	X	9535	-0-	-33307	-0-	360	1	9175	2	N	-0-					-0-
	BFMT WEST				WELL #: 501H	RRCID -> 289619	COMPL. DATE 10/11/2019					TOTAL DEPTH 9839	PERF.10257 - 18025				
10	0		79824	-0-	79824	79824	1930	1 1 4	77893	2	N	-0-					-0-
11	0		71971	-0-	71971	151795	1726	1 1 4	70244	2	N	-0-					-0-
12	0		77999	-0-	77999	229794	1895	1 1 4	76103	2	N	-0-					-0-
01	0		75534	-0-	75534	305328	1896	1 2 4	73636	2	N	-0-					-0-
02	372020	X	66692	-0-	-305328	-0-	1623	1 1 4	65068	2	N	-0-					-0-
03	79825	X	72711	-0-	-7114	-0-	1809	1 2 4	70900	2	N	-0-					-0-
	SAN ROMAN 1508				WELL #: 100H	RRCID -> 289776	COMPL. DATE 10/07/2019					TOTAL DEPTH 12125	PERF.12085 - 17798				
10	0		89532	-0-	89532	89532	2248	1 2 4	87282	2	N	-0-					-0-
11	0		78197	-0-	78197	167729	9440	1 2 4	68755	2	N	-0-					-0-
12	249011	X	81282	-0-	-167729	-0-	3908	1 2 4	77372	2	N	-0-					-0-
01	0		80857	-0-	80857	80857	2199	1 2 4	78656	2	N	-0-					-0-
02	148192	X	67335	-0-	-80857	-0-	1833	1 1 4	65501	2	N	-0-					-0-
03	89528	X	77206	-0-	-12322	-0-	1974	1 2 4	75230	2	N	-0-					-0-
	SAN ROMAN 1508				WELL #: 101H	RRCID -> 289777	COMPL. DATE 10/07/2019					TOTAL DEPTH 11983	PERF.12175 - 18112				
10	0		33458	-0-	33458	33458	840	1 1 4	32617	2	N	-0-					-0-
11	0		158036	-0-	158036	191494	19079	1 2 4	138955	2	N	-0-					-0-
12	337435	X	145941	-0-	-191494	-0-	7017	1 2 4	138922	2	N	-0-					-0-
01	0		133467	-0-	133467	133467	3629	1 2 4	129836	2	N	-0-					-0-
02	244664	X	111197	-0-	-133467	-0-	3027	1 2 4	108168	2	N	-0-					-0-
03	163308	X	120562	-0-	-42746	-0-	3083	1 2 4	117477	2	N	-0-					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST WELL #: 102H RRCID -> 289872 COMPL. DATE 09/19/2019 TOTAL DEPTH 10732 PERF.11037 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		139968	-0-	139968	139968	2363	1 4	137604	2	N	-0-			-0-
11	0		128523	-0-	128523	268491	2221	1 4	126301	2	N	-0-			-0-
12	0		125924	-0-	125924	394415	2320	1 4	123603	2	N	-0-			-0-
01	0		121966	-0-	121966	516381	1999	1 4	119966	2	N	-0-			-0-
02	606898	X	90517	-0-	-516381	-0-	642	1 4	89874	2	N	-0-			-0-
03	139965	X	112715	-0-	-27250	-0-	1112	1 4	111602	2	N	-0-			-0-

HACHAR 'A' WELL #: 2H RRCID -> 290454 COMPL. DATE 11/07/2020 TOTAL DEPTH 13580 PERF.13545 - 19025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		62830	-0-	62830	62830	2256	1	60574	2	N	-0-			-0-
11	0		55540	-0-	55540	118370	1335	1	54205	2	N	-0-			-0-
12	0		47142	-0-	47142	165512	1238	1	45904	2	N	-0-			-0-
01	0		47049	-0-	47049	212561	1518	1	45531	2	N	-0-			-0-
02	255723	X	43162	-0-	-212561	-0-	1450	1	41712	2	N	-0-			-0-
03	62837	X	47855	-0-	-14982	-0-	1968	1	45887	2	N	-0-			-0-

BFMT WEST WELL #: 510H RRCID -> 290732 COMPL. DATE 09/21/2021 TOTAL DEPTH 9908 PERF. 9969 - 20742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		114999	-0-	114999	114999	2032	1	112967	2	N	-0-			-0-
11	0		100759	-0-	100759	215758	1846	1	98913	2	N	-0-			-0-
12	0		94575	-0-	94575	310333	1888	1	92687	2	N	-0-			-0-
01	0		86418	-0-	86418	396751	1537	1	84881	2	N	-0-			-0-
02	473430	X	76679	-0-	-396751	-0-	1409	1	75270	2	N	-0-			-0-
03	115010	X	84350	-0-	-30660	-0-	1846	1	82504	2	N	-0-			-0-

BFMT WEST WELL #: 508H RRCID -> 290734 COMPL. DATE 09/21/2021 TOTAL DEPTH 9994 PERF.10190 - 20134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		108371	-0-	108371	108371	1914	1	106457	2	N	-0-			-0-
11	0		96185	-0-	96185	204556	1762	1	94423	2	N	-0-			-0-
12	0		94968	-0-	94968	299524	1896	1	93072	2	N	-0-			-0-
01	0		91203	-0-	91203	390727	1622	1	89581	2	N	-0-			-0-
02	469592	X	78865	-0-	-390727	-0-	1449	1	77416	2	N	-0-			-0-
03	108376	X	87444	-0-	-20932	-0-	1914	1	85530	2	N	-0-			-0-

BFMT WEST WELL #: 509H RRCID -> 290735 COMPL. DATE 09/21/2021 TOTAL DEPTH 9955 PERF.10008 - 19916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		96165	-0-	96165	96165	1699	1	94466	2	N	-0-			-0-
11	0		85591	-0-	85591	181756	1568	1	84023	2	N	-0-			-0-
12	0		81264	-0-	81264	263020	1622	1	79642	2	N	-0-			-0-
01	0		77886	-0-	77886	340906	1385	1	76501	2	N	-0-			-0-
02	411700	X	70794	-0-	-340906	-0-	1301	1	69493	2	N	-0-			-0-
03	96162	X	82722	-0-	-13440	-0-	1811	1	80911	2	N	-0-			-0-

BFMT WEST WELL #: 511H RRCID -> 290758 COMPL. DATE 09/21/2021 TOTAL DEPTH 9884 PERF.10230 - 20363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		133718	-0-	133718	133718	2362	1	131356	2	N	-0-			-0-
11	0		115448	-0-	115448	249166	2115	1	113333	2	N	-0-			-0-
12	0		112465	-0-	112465	361631	2245	1	110220	2	N	-0-			-0-
01	0		108014	-0-	108014	469645	1921	1	106093	2	N	-0-			-0-
02	564377	X	94732	-0-	-469645	-0-	1741	1	92991	2	N	-0-			-0-
03	133703	X	103476	-0-	-30227	-0-	2265	1	101211	2	N	-0-			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162

BFMT WEST WELL #: 504H RRCID -> 291324 COMPL. DATE 09/21/2021 TOTAL DEPTH 9988 PERF.10307 - 20715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		139247	-0-	139247	139247	1393	1	137854	2	N	-0-			-0-
11	0		118603	-0-	118603	257850	1505	1	117098	2	N	-0-			-0-
12	0		129150	-0-	129150	387000	1724	1	127426	2	N	-0-			-0-
01	0		124471	-0-	124471	511471	1752	1	122719	2	N	-0-			-0-
02	614012	X	102541	-0-	-511471	-0-	1380	1	101161	2	N	-0-			-0-
03	139252	X	111161	-0-	-28091	-0-	1603	1	109558	2	N	-0-			-0-

BFMT WEST WELL #: 507H RRCID -> 291325 COMPL. DATE 09/21/2021 TOTAL DEPTH 9893 PERF.10414 - 21188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		129489	-0-	129489	129489	1296	1	128193	2	N	-0-			-0-
11	0		123352	-0-	123352	252841	1565	1	121787	2	N	-0-			-0-
12	0		124979	-0-	124979	377820	1668	1	123311	2	N	-0-			-0-
01	0		117303	-0-	117303	495123	1651	1	115652	2	N	-0-			-0-
02	589978	X	94855	-0-	-495123	-0-	1276	1	93579	2	N	-0-			-0-
03	129487	X	97787	-0-	-31700	-0-	1410	1	96377	2	N	-0-			-0-

BFMT WEST WELL #: 505H RRCID -> 291328 COMPL. DATE 09/21/2021 TOTAL DEPTH 9949 PERF.10070 - 20725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		135125	-0-	135125	135125	1352	1	133773	2	N	-0-			-0-
11	0		124077	-0-	124077	259202	1575	1	122502	2	N	-0-			-0-
12	0		117606	-0-	117606	376808	1570	1	116036	2	N	-0-			-0-
01	0		114012	-0-	114012	490820	1605	1	112407	2	N	-0-			-0-
02	589825	X	99005	-0-	-490820	-0-	1332	1	97673	2	N	-0-			-0-
03	135129	X	105422	-0-	-29707	-0-	1520	1	103902	2	N	-0-			-0-

BFMT WEST WELL #: 506H RRCID -> 291344 COMPL. DATE 09/21/2021 TOTAL DEPTH 9976 PERF.10161 - 20383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		144935	-0-	144935	144935	1450	1	143485	2	N	-0-			-0-
11	0		134361	-0-	134361	279296	1705	1	132656	2	N	-0-			-0-
12	0		131057	-0-	131057	410353	1750	1	129307	2	N	-0-			-0-
01	0		127648	-0-	127648	538001	1797	1	125851	2	N	-0-			-0-
02	647627	X	109626	-0-	-538001	-0-	1475	1	108151	2	N	-0-			-0-
03	144925	X	117710	-0-	-27215	-0-	1697	1	116013	2	N	-0-			-0-

BFMT EAST WELL #: 115H RRCID -> 291726 COMPL. DATE 10/10/2021 TOTAL DEPTH 10892 PERF.10880 - 20620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2875	-0-	2875	2875	3	1	2872	2	N	-0-			-0-
11	0		58007	-0-	58007	60882	7	1	58000	2	N	-0-			-0-
12	0		12363	-0-	12363	73245	12363	2			N	-0-			-0-
01	0		110320	-0-	110320	183565	110320	2			N	-0-			-0-
02	265197	X	81632	-0-	-183565	-0-	579	1	81053	2	N	-0-			-0-
03	91795	X	91795	-0-	-0-	-0-	906	1	90889	2	N	-0-			-0-

BFMT EAST WELL #: 116H RRCID -> 291727 COMPL. DATE 10/13/2021 TOTAL DEPTH 10776 PERF.10940 - 20688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		44892	-0-	44892	44892	45	1	44847	2	N	-0-			-0-
11	0		208642	-0-	208642	253534	24	1	208618	2	N	-0-			-0-
12	0		190723	-0-	190723	444257	190723	2			N	-0-			-0-
01	0		45961	-0-	45961	490218	45961	2			N	-0-			-0-
02	616284	X	126066	-0-	-490218	-0-	126066	2			N	-0-			-0-
03	215605	X	130774	-0-	-84831	-0-	1290	1	129484	2	N	-0-			-0-

BFMT EAST WELL #: 117H RRCID -> 291728 COMPL. DATE 10/10/2021 TOTAL DEPTH 10778 PERF.10868 - 19515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		152720	-0-	152720	152720	152	1	152568	2	N	-0-			-0-
11	0		133466	-0-	133466	286186	15	1	133451	2	N	-0-			-0-
12	0		137728	-0-	137728	423914	137728	2			N	-0-			-0-
01	0		138272	-0-	138272	562186	138272	2			N	-0-			-0-
02	688593	X	126407	-0-	-562186	-0-	897	1	125510	2	N	-0-			-0-
03	152706	X	151444	-0-	-1262	-0-	1494	1	149950	2	N	-0-			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
WNH-MB PSA WELL #: 103H RRCID -> 291995 COMPL. DATE 12/02/2021 TOTAL DEPTH 12153 PERF.12042 - 22896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		306109	-0-	306109	306109	224	1	305885	2	N	-0-			-0-
11	0		278505	-0-	278505	584614	27946	1	250559	2	N	-0-			-0-
12	762440	X	177826	-0-	-584614	-0-	4189	1	173637	2	N	-0-			-0-
01	0		151251	-0-	151251	151251	122	1	151129	2	N	-0-			-0-
02	301889	X	150638	-0-	-151251	-0-	31	1	150607	2	N	-0-			-0-
03	306094	X	201585	-0-	-104509	-0-	105	1	201480	2	N	-0-			-0-

WNH-MB PSA WELL #: 102H RRCID -> 292044 COMPL. DATE 12/02/2021 TOTAL DEPTH 12282 PERF.12282 - 22030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		173017	-0-	173017	173017	127	1	172890	2	N	-0-			-0-
11	0		170791	-0-	170791	343808	17137	1	153654	2	N	-0-			-0-
12	531152	X	187344	-0-	-343808	-0-	4413	1	182931	2	N	-0-			-0-
01	0		145568	-0-	145568	145568	117	1	145451	2	N	-0-			-0-
02	289300	X	143732	-0-	-145568	-0-	29	1	143703	2	N	-0-			-0-
03	187333	X	175587	-0-	-11746	-0-	91	1	175496	2	N	-0-			-0-

BFMT EAST WELL #: 109H RRCID -> 292203 COMPL. DATE 02/11/2020 TOTAL DEPTH 4489 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BFMT EAST WELL #: 105H RRCID -> 292204 COMPL. DATE 02/04/2020 TOTAL DEPTH 4522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROSA BENAVIDES 1450 AC WELL #: 106H RRCID -> 292205 COMPL. DATE 02/05/2020 TOTAL DEPTH 4437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAN ROMAN 1508 WELL #: 103H RRCID -> 292240 COMPL. DATE 01/29/2020 TOTAL DEPTH 10873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BFMT EAST WELL #: 108H RRCID -> 292358 COMPL. DATE 02/08/2020 TOTAL DEPTH 4446 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
G-B MINERALS WELL #: 9H RRCID -> 292761 COMPL. DATE 03/10/2022 TOTAL DEPTH 12847 PERF.13305 - 22395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		420497	-0-	420497	420497	225	1	420272	2	N	-0-			-0-
11	0		374970	-0-	374970	795467	166	1	374804	2	N	-0-			-0-
12	0		311563	-0-	311563	1107030	92	1	311471	2	N	-0-			-0-
01	0		311356	-0-	311356	1418386	32836	1	278520	2	N	-0-			-0-
02	1600086	X	181700	-0-	-1418386	-0-	4	1	181696	2	N	-0-			-0-
03	420484	X	256059	-0-	-164425	-0-	70	1	255989	2	N	-0-			-0-

G-B MINERALS WELL #: 8H RRCID -> 292767 COMPL. DATE 03/10/2022 TOTAL DEPTH 12875 PERF.12807 - 20317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		238461	-0-	238461	238461	127	1	238334	2	N	-0-			-0-
11	0		139224	-0-	139224	377685	62	1	139162	2	N	-0-			-0-
12	0		140432	-0-	140432	518117	42	1	140390	2	N	-0-			-0-
01	0		132098	-0-	132098	650215	13931	1	118167	2	N	-0-			-0-
02	769896	X	119681	-0-	-650215	-0-	2	1	119679	2	N	-0-			-0-
03	238452	X	128275	-0-	-110177	-0-	35	1	128240	2	N	-0-			-0-

ROSA BENAVIDES 1450 AC WELL #: 110H RRCID -> 292839 COMPL. DATE 02/25/2020 TOTAL DEPTH 10473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BFMT EAST WELL #: 118H RRCID -> 292956 COMPL. DATE 09/30/2022 TOTAL DEPTH 10999 PERF.11074 - 20859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		446045	-0-	446045	447739	48874	1	397171	2	N	-0-			-0-
11	SHUT IN		644970	-0-	644970	1092709	4275	1	640695	2	N	-0-			-0-
*12	1712592	X	619883	-0-	-1092709	-0-	191	1	619692	2	N	-0-			-0-
*01	602392	X	472647	-0-	-129745	-0-	86	1	472561	2	N	-0-			-0-
*02	544096	X	389782	-0-	-154314	-0-	20	1	389762	2	N	-0-			-0-
03	602392	X	303567	-0-	-298825	-0-	66	1	303501	2	N	-0-			-0-

BFMT EAST WELL #: 119H RRCID -> 292957 COMPL. DATE 09/30/2022 TOTAL DEPTH 10995 PERF.10850 - 20863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		199444	-0-	199444	202143	21853	1	177591	2	N	-0-			-0-
11	SHUT IN		625845	-0-	625845	827988	4149	1	621696	2	N	-0-			-0-
*12	1428715	X	600727	-0-	-827988	-0-	186	1	600541	2	N	-0-			-0-
*01	602392	X	488799	-0-	-113593	-0-	89	1	488710	2	N	-0-			-0-
*02	544096	X	444823	-0-	-99273	-0-	23	1	444800	2	N	-0-			-0-
03	602392	X	380205	-0-	-222187	-0-	83	1	380122	2	N	-0-			-0-

BFMT EAST WELL #: 121H RRCID -> 292958 COMPL. DATE 10/25/2022 TOTAL DEPTH 11034 PERF.11104 - 21256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT-IN		62098	-0-	62098	62098	6804	1	55294	2	N	-0-			-0-
11	SHUT-IN		630438	-0-	630438	692536	4179	1	626259	2	N	-0-			-0-
*12	1332025	X	639489	-0-	-692536	-0-	198	1	639291	2	N	-0-			-0-
*01	627347	X	488652	-0-	-138695	-0-	89	1	488563	2	N	-0-			-0-
*02	566636	X	465586	-0-	-101050	-0-	24	1	465562	2	N	-0-			-0-
*03	627347	X	451280	-0-	-176067	-0-	98	1	451182	2	N	-0-			-0-

BFMT EAST WELL #: 120H RRCID -> 292959 COMPL. DATE 09/30/2022 TOTAL DEPTH 11062 PERF.11055 - 22144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		116914	-0-	116914	120370	12810	1	104104	2	N	-0-			-0-
11	SHUT IN		616457	-0-	616457	736827	4086	1	612371	2	N	-0-			-0-
*12	1353092	X	616265	-0-	-736827	-0-	190	1	616075	2	N	-0-			-0-
*01	602392	X	484321	-0-	-118071	-0-	88	1	484233	2	N	-0-			-0-
*02	544096	X	461452	-0-	-82644	-0-	24	1	461428	2	N	-0-			-0-
03	602392	X	409345	-0-	-193047	-0-	89	1	409256	2	N	-0-			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162

BFMT EAST PSA WELL #: 122H RRCID -> 293294 COMPL. DATE 10/29/2022 TOTAL DEPTH 10826 PERF.11366 - 23219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		13335	-0-	13335	13335		31	1	13304	2	N	-0-			-0-
11	SHUT-IN		545582	-0-	545582	558917		773	1	544809	2	N	-0-			-0-
12	SHUT IN		691237	-0-	691237	1250154		355	1	690882	2	N	-0-			-0-
01	SHUT IN		536390	-0-	536390	1786544		339	1	536051	2	N	-0-			-0-
*02	2281649	X	495105	-0-	-1786544	-0-		222	1	494883	2	N	-0-			-0-
03	737118	X	544534	-0-	-192584	-0-		192	1	544342	2	N	-0-			-0-

BFMT EAST PSA WELL #: 123H RRCID -> 293295 COMPL. DATE 11/16/2022 TOTAL DEPTH 10803 PERF.11039 - 22597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT-IN		199007	-0-	199007	199007		282	1	198725	2	N	-0-			-0-
12	SHUT IN		675687	-0-	675687	874694		347	1	675340	2	N	-0-			-0-
01	SHUT IN		549945	-0-	549945	1424639		348	1	549597	2	N	-0-			-0-
*02	1917983	X	493344	-0-	-1424639	-0-		221	1	493123	2	N	-0-			-0-
03	737118	X	502977	-0-	-234141	-0-		177	1	502800	2	N	-0-			-0-

BFMT EAST PSA WELL #: 124H RRCID -> 293360 COMPL. DATE 11/19/2022 TOTAL DEPTH 10638 PERF.11096 - 21996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN		97996	-0-	97996	97996		139	1	97857	2	N	-0-			-0-
12	SHUT IN		677299	-0-	677299	775295		348	1	676951	2	N	-0-			-0-
01	SHUT IN		544322	-0-	544322	1319617		344	1	543978	2	N	-0-			-0-
*02	1808526	X	488909	-0-	-1319617	-0-		219	1	488690	2	N	-0-			-0-
03	740621	X	544805	-0-	-195816	-0-		192	1	544613	2	N	-0-			-0-

BFMT EAST PSA WELL #: 125H RRCID -> 293361 COMPL. DATE 11/19/2022 TOTAL DEPTH 10786 PERF.12120 - 24359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN		20015	-0-	20015	20015		28	1	19987	2	N	-0-			-0-
12	SHUT IN		647087	-0-	647087	667102		332	1	646755	2	N	-0-			-0-
01	SHUT IN		466715	-0-	466715	1133817		295	1	466420	2	N	-0-			-0-
*02	1519026	X	385209	-0-	-1133817	-0-		172	1	385037	2	N	-0-			-0-
03	737118	X	468861	-0-	-268257	-0-		165	1	468696	2	N	-0-			-0-

BFMT EAST PSA WELL #: 128H RRCID -> 293369 COMPL. DATE 11/24/2022 TOTAL DEPTH 10564 PERF.10791 - 18775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN		29829	-0-	29829	29829		33	1	29796	2	N	-0-			-0-
12	SHUT IN		554200	-0-	554200	584029		146	1	554054	2	N	-0-			-0-
01	SHUT IN		527688	-0-	527688	1111717		164	1	527524	2	N	-0-			-0-
02	SHUT IN		411247	-0-	411247	1522964		84	1	411163	2	N	-0-			-0-
*03	2015546	X	492582	-0-	-1522964	-0-		139	1	492443	2	N	-0-			-0-

BFMT EAST PSA WELL #: 129H RRCID -> 293425 COMPL. DATE 11/24/2022 TOTAL DEPTH 10565 PERF.10849 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN		24745	-0-	24745	24745		27	1	24718	2	N	-0-			-0-
12	SHUT IN		569397	-0-	569397	594142		150	1	569247	2	N	-0-			-0-
01	SHUT IN		542527	-0-	542527	1136669		168	1	542359	2	N	-0-			-0-
02	SHUT IN		475297	-0-	475297	1611966		97	1	475200	2	N	-0-			-0-
*03	2150610	X	538644	-0-	-1611966	-0-		152	1	538492	2	N	-0-			-0-

BFMT EAST PSA WELL #: 126H RRCID -> 293540 COMPL. DATE 11/24/2022 TOTAL DEPTH 10577 PERF.10950 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN		29073	-0-	29073	29073		32	1	29041	2	N	-0-			-0-
12	SHUT IN		565379	-0-	565379	594452		149	1	565230	2	N	-0-			-0-
01	SHUT IN		544088	-0-	544088	1138540		169	1	543919	2	N	-0-			-0-
02	SHUT IN		497099	-0-	497099	1635639		102	1	496997	2	N	-0-			-0-
*03	2191798	X	556159	-0-	-1635639	-0-		157	1	556002	2	N	-0-			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST PSA WELL #: 127H RRCID -> 294080 COMPL. DATE 07/10/2022 TOTAL DEPTH 10567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN		26836	-0-	26836	26836	29	1	26807	2	N	-0-			-0-
12	SHUT IN		551656	-0-	551656	578492	146	1	551510	2	N	-0-			-0-
01	SHUT IN		539906	-0-	539906	1118398	167	1	539739	2	N	-0-			-0-
02	SHUT IN		480760	-0-	480760	1599158	99	1	480661	2	N	-0-			-0-
03	SHUT IN		552498	-0-	552498	2151656	156	1	552342	2	N	-0-			-0-

BFMT EAST PSA WELL #: 127H RRCID -> 294408 COMPL. DATE 11/24/2022 TOTAL DEPTH 10567 PERF.10757 - 19524

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ESCONDIDO RESOURCES OPER CO, LLC 254231
STOKES-KRUEGER UNIT AC WELL #: 1HC RRCID -> 290060 COMPL. DATE 12/25/2019 TOTAL DEPTH 10757 PERF.10216 - 10474

10	2325	X	1517	-0-	-808	-0-	52	1	1465	2	N	-0-			-0-
11	1590	X	1282	-0-	-308	-0-	40	1	1242	2	N	-0-			-0-
12	1694	X	1694	-0-	-0-	-0-	60	1	1634	2	N	-0-			-0-
01	1648	X	1648	-0-	-0-	-0-	82	1	1566	2	N	-0-			-0-
02	2127	X	2127	-0-	-0-	-0-	89	1	2038	2	N	-0-			-0-
03	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT			-0-

MATRIX CASPIAN WELL #: 101H RRCID -> 293846 COMPL. DATE 09/10/2022 TOTAL DEPTH 11458 PERF.11716 - 17735

*09	0		172561	-0-	172561	172561	95	1	172454	2	N	11			11
							12	9							
10	0		394715	-0-	394715	567276	394714	2	1	9	N	1			12
*11	855888	X	288612	-0-	-567276	-0-	288612	2			N	-0-	12	1	-0-
12	464504	X	NO RPT	-0-	-464504	-0-					N	NO RPT			-0-
01	464504	X	181063	-0-	-283441	-0-	181063	2			N	-0-			-0-
02	419552	X	164323	-0-	-255229	-0-	164323	2			N	-0-			-0-
03	464504	X	NO RPT	-0-	-464504	-0-					N	NO RPT			-0-

PIPER STATE WELL #: 102H RRCID -> 294020 COMPL. DATE 11/26/2022 TOTAL DEPTH 11472 PERF.11838 - 18494

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	126280	X	NO RPT	-0-	-126280	-0-					N	NO RPT			-0-
02	505120	X	NO RPT	-0-	-505120	-0-					N	NO RPT			-0-
03	559240	X	NO RPT	-0-	-559240	-0-					N	NO RPT			-0-

PIPER WELL #: 103H RRCID -> 294032 COMPL. DATE 11/26/2022 TOTAL DEPTH 11499 PERF.11971 - 18112

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	126196	X	NO RPT	-0-	-126196	-0-					N	NO RPT			-0-
02	504784	X	NO RPT	-0-	-504784	-0-					N	NO RPT			-0-
03	558868	X	NO RPT	-0-	-558868	-0-					N	NO RPT			-0-

CERRITO JULIUS WELL #: 104H RRCID -> 294492 COMPL. DATE 12/07/2022 TOTAL DEPTH 11385 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
NIDO RANCH WELL #: 6H RRCID -> 291653 COMPL. DATE 07/20/2021 TOTAL DEPTH 11139 PERF.11122 - 20125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	244716 -0-	244716	244716	2535	1	242181	3	N	-0-					-0-
11			0	227562 -0-	227562	472278	2363	1	225199	3	N	-0-					-0-
12			0	229254 -0-	229254	701532	2315	1	226939	3	N	-0-					-0-
01			0	196638 -0-	196638	898170	1994	1	194644	3	N	-0-					-0-
02	941801	X		43631 -0-	-898170	-0-	443	1	43188	3	N	-0-					-0-
03	244714	X		22795 -0-	-221919	-0-	237	1	22558	3	N	-0-					-0-

STATE OF TEXAS RAFTER O UNIT B WELL #: 3H RRCID -> 292514 COMPL. DATE 01/31/2022 TOTAL DEPTH 11422 PERF.11735 - 19155

10			0	215512 -0-	215512	215512	2214	1	213298	3	N	-0-					-0-
11			0	194629 -0-	194629	410141	2004	1	192625	3	N	-0-					-0-
12			0	185798 -0-	185798	595939	1923	1	183875	3	N	-0-					-0-
01			0	148036 -0-	148036	743975	1519	1	146517	3	N	-0-					-0-
02	906914	X		162939 -0-	-743975	-0-	1683	1	161256	3	N	-0-					-0-
03	215512	X		167441 -0-	-48071	-0-	1748	1	165693	3	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
JUAN SALINAS WELL #: 2 RRCID -> 274239 COMPL. DATE 03/21/2011 TOTAL DEPTH 12300 PERF.11697 - 12024

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINATA GAS UNIT 1 WELL #: 1H RRCID -> 280197 COMPL. DATE 05/23/2016 TOTAL DEPTH 12675 PERF.12545 - 12755

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORSAIR-ZAMORA A WELL #: 5H RRCID -> 292354 COMPL. DATE 01/20/2022 TOTAL DEPTH 11876 PERF.12077 - 20593

10	490854	X		414267 -0-	-76587	-0-	7416	1	406851	3	N	-0-					-0-
11	437790	X		382880 -0-	-54910	-0-	6371	1	376509	3	N	-0-					-0-
12	452383	X		122266 -0-	-330117	-0-	1821	1	120445	3	N	-0-					-0-
01	450368	X		126067 -0-	-324301	-0-	2207	1	123860	3	N	-0-					-0-
02	391608	X		228132 -0-	-163476	-0-	3149	1	224983	3	N	-0-					-0-
03	414253	X	NO RPT	-0-	-414253	-0-					N	NO RPT					-0-

MEEK RANCH PSA A WELL #: 1000HR RRCID -> 293693 COMPL. DATE 06/16/2022 TOTAL DEPTH 10167 PERF.10879 - 18916

10	442432	X		368290 -0-	-74142	-0-	6593	1	361697	3	N	-0-					-0-
11	428160	X		337232 -0-	-90928	-0-	5612	1	331620	3	N	-0-					-0-
12			0	330002 -0-	330002	330002	4914	1	325088	3	N	-0-					-0-
01			0	313800 -0-	313800	643802	5495	1	308305	3	N	-0-					-0-
02	928075	X		284273 -0-	-643802	-0-	3924	1	280349	3	N	-0-					-0-
03	368280	X	NO RPT	-0-	-368280	-0-					N	NO RPT					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEEK RANCH PSA A WELL #: 1000H RRCID -> 294220 COMPL. DATE 03/12/2022 TOTAL DEPTH 10175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS ISLITAS WELL #: 1000H RRCID -> 294280 COMPL. DATE 10/23/2022 TOTAL DEPTH 11025 PERF.11000 - 20285

10	0		48501	-0-	48501	48501	868	1	47633	3	N	-0-					-0-
11	0		387312	-0-	387312	435813	6445	1	380867	3	N	-0-					-0-
12	0		430769	-0-	430769	866582	6414	1	424355	3	N	-0-					-0-
01	0		397194	-0-	397194	1263776	6955	1	390239	3	N	-0-					-0-
02	1592542	X	328766	-0-	-1263776	-0-	4538	1	324228	3	N	-0-					-0-
03	402721	X	NO RPT	-0-	-402721	-0-					N	NO RPT					-0-

SILVER HILL ENERGY OPERATING LLC 781863
STATE EDITH UNIT WELL #: 101H RRCID -> 292713 COMPL. DATE 03/17/2022 TOTAL DEPTH 12733 PERF.12864 - 19871

10	277423	X	277423	-0-	-0-	-0-	26	1	277397	2	N	-0-					-0-
11	93191	X	93191	-0-	-0-	-0-	93191	2			N	-0-					-0-
12	167662	X	167662	-0-	-0-	-0-	167662	2			N	-0-					-0-
01	147853	X	147853	-0-	-0-	-0-	147853	2			N	-0-					-0-
02	8708	X	-0-	-0-	-8708	-0-					N	-0-					-0-
03	195607	X	195607	-0-	-0-	-0-	195607	2			N	-0-					-0-

STATE MARY WELL #: 102H RRCID -> 292861 COMPL. DATE 02/16/2022 TOTAL DEPTH 11768 PERF.12192 - 20423

10	282937	X	257980	-0-	-24957	-0-	24	1	257956	2	N	-0-					-0-
11	332460	X	-0-	-0-	-332460	-0-					N	-0-					-0-
12	343542	X	-0-	-0-	-343542	-0-					N	-0-					-0-
01	343542	X	118647	-0-	-224895	-0-	118647	2			N	-0-					-0-
02	246652	X	114388	-0-	-132264	-0-	114388	2			N	-0-					-0-
03	257982	X	226397	-0-	-31585	-0-	226397	2			N	-0-					-0-

STATE MARY WELL #: 106H RRCID -> 294489 COMPL. DATE 02/02/2023 TOTAL DEPTH 11891 PERF.12608 - 19192

02	343200	X	NO RPT	-0-	-343200	-0-					N	NO RPT					-0-
03	483600	X	NO RPT	-0-	-483600	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
FASKEN STATE WELL #: 201H RRCID -> 292625 COMPL. DATE 08/12/2021 TOTAL DEPTH 9337 PERF. 9425 - 16990

10	273110	X	260263	-0-	-12847	-0-	3897	1	256366	2	N	-0-					-0-
11	287070	X	242405	-0-	-44665	-0-	2586	1	239819	2	N	-0-					-0-
12	296639	X	238630	-0-	-58009	-0-	1962	1	236668	2	N	-0-					-0-
01	0		221168	-0-	221168	221168	901	1	220267	2	N	-0-					-0-
02	424738	X	203570	-0-	-221168	-0-	975	1	202595	2	N	-0-					-0-
03	260276	X	217913	-0-	-42363	-0-	1752	1	216161	2	N	-0-					-0-

RIO BRAVO STATE WELL #: 201H RRCID -> 292631 COMPL. DATE 02/06/2021 TOTAL DEPTH 9046 PERF. 9619 - 17727

10	0		238434	-0-	238434	238434	2098	1	236336	2	N	-0-					-0-
11	0		184428	-0-	184428	422862	27	1	184401	2	N	-0-					-0-
12	610133	X	187271	-0-	-422862	-0-	187271	2			N	-0-					-0-
01	187278	X	187278	-0-	-0-	-0-	187278	2			N	-0-					-0-
02	182364	X	166505	-0-	-15859	-0-	166505	2			N	-0-					-0-
03	238421	X	NO RPT	-0-	-238421	-0-					N	NO RPT					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
RIO BRAVO STATE WELL #: 202H RRCID -> 293099 COMPL. DATE 10/17/2021 TOTAL DEPTH 9122 PERF. 9076 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	297073	X	163849	-0-	-133224	-0-	1005	1	162844	2	N	-0-			-0-
11	187290	X	148736	-0-	-38554	-0-	22	1	148714	2	N	-0-			-0-
12	184605	X	157190	-0-	-27415	-0-	157190	2			N	-0-			-0-
01	0		156360	-0-	156360	156360	156360	2			N	-0-			-0-
02	294629	X	138269	-0-	-156360	-0-	138269	2			N	-0-			-0-
03	163835	X	144344	-0-	-19491	-0-	1	1	144343	2	N	-0-			-0-

LA MESA RANCH WELL #: 202H RRCID -> 293389 COMPL. DATE 05/05/2022 TOTAL DEPTH 9715 PERF. 9949 - 14416

10	SHUT IN		221584	-0-	221584	1488416	1949	1	219635	2	N	-0-			-0-
11	1686331	X	197915	-0-	-1488416	-0-	1351	1	196564	2	N	-0-			-0-
12	281108	X	192040	-0-	-89068	-0-	1222	1	190818	2	N	-0-			-0-
01	0		191216	-0-	191216	191216	22	1	191194	2	N	-0-			-0-
02	355029	X	163813	-0-	-191216	-0-	163813	2			N	-0-			-0-
03	221588	X	174614	-0-	-46974	-0-	174614	2			N	-0-			-0-

LA MESA RANCH WELL #: 203H RRCID -> 293401 COMPL. DATE 05/06/2022 TOTAL DEPTH 9714 PERF.10117 - 14585

10	SHUT IN		205649	-0-	205649	1298734	1809	1	203840	2	N	-0-			-0-
11	1478817	X	180083	-0-	-1298734	-0-	1229	1	178854	2	N	-0-			-0-
12	234949	X	175087	-0-	-59862	-0-	1114	1	173973	2	N	-0-			-0-
01	0		174982	-0-	174982	174982	20	1	174962	2	N	-0-			-0-
02	267139	X	92157	-0-	-174982	-0-	92157	2			N	-0-			-0-
03	205654	X	159308	-0-	-46346	-0-	159308	2			N	-0-			-0-

LA MESA RANCH WELL #: 201H RRCID -> 293423 COMPL. DATE 01/31/2022 TOTAL DEPTH 9453 PERF. 9919 - 19731

10	341496	X	238434	-0-	-103062	-0-	2098	1	236336	2	N	-0-			-0-
11	330480	X	220951	-0-	-109529	-0-	1508	1	219443	2	N	-0-			-0-
12	341496	X	228014	-0-	-113482	-0-	1451	1	226563	2	N	-0-			-0-
01	265391	X	227661	-0-	-37730	-0-	27	1	227634	2	N	-0-			-0-
02	193845	X	193845	-0-	-0-	-0-	193845	2			N	-0-			-0-
03	238421	X	214146	-0-	-24275	-0-	214146	2			N	-0-			-0-

SAN ROMAN RANCH WELL #: 201H RRCID -> 294055 COMPL. DATE 07/24/2022 TOTAL DEPTH 11406 PERF.11419 - 20948

10	0		461495	-0-	461495	1349504	253	1	461242	2	N	-0-			-0-
11	0		348776	-0-	348776	1698280	108	1	348668	2	N	-0-			-0-
12	0		-0-	-0-	-0-	1698280					N	-0-			-0-
*01	0	W	250581	-0-	250581	1948861	13	1	250568	2	N	-0-			-0-
*02	0	W	317292	-0-	317292	2266153	25	1	317267	2	N	-0-			-0-
*03	2589010	X	322857	-0-	-2266153	-0-	35	1	322822	2	N	-0-			-0-

FASKEN STATE WELL #: 202H RRCID -> 294106 COMPL. DATE 09/11/2022 TOTAL DEPTH 8957 PERF. 9443 - 19191

10	0		382308	-0-	382308	463858	5725	1	376583	2	N	-0-			-0-
11	0		355828	-0-	355828	819686	3796	1	352032	2	N	-0-			-0-
12	0		326341	-0-	326341	1146027	2683	1	323658	2	N	-0-			-0-
*01	0		292048	-0-	292048	1438075	1190	1	290858	2	N	-0-			-0-
02	1676804	X	238729	-0-	-1438075	-0-	1143	1	237586	2	N	-0-			-0-
03	275497	X	240115	-0-	-35382	-0-	1931	1	238184	2	N	-0-			-0-

FASKEN STATE WELL #: 203H RRCID -> 294107 COMPL. DATE 09/11/2022 TOTAL DEPTH 8991 PERF. 9530 - 18763

10	0		380457	-0-	380457	491962	5697	1	374760	2	N	-0-			-0-
11	0		332447	-0-	332447	824409	3547	1	328900	2	N	-0-			-0-
12	0		305819	-0-	305819	1130228	2514	1	303305	2	N	-0-			-0-
*01	0		272637	-0-	272637	1402865	1111	1	271526	2	N	-0-			-0-
02	1626517	X	223652	-0-	-1402865	-0-	1071	1	222581	2	N	-0-			-0-
03	367381	X	225096	-0-	-142285	-0-	1810	1	223286	2	N	-0-			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 206H RRCID -> 294250 COMPL. DATE 11/07/2022 TOTAL DEPTH 9487 PERF. 9625 - 17563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		420401	-0-	420401	420401	4485	1	415916	2	N	-0-			-0-
12	0		595514	-0-	595514	1015915	4895	1	590619	2	N	-0-			-0-
*01	0		587936	-0-	587936	1603851	2395	1	585541	2	N	-0-			-0-
*02	2088816	X	484965	-0-	-1603851	-0-	2322	1	482643	2	N	-0-			-0-
*03	489331	X	489331	-0-	-0-	-0-	3935	1	485396	2	N	-0-			-0-

FASKEN STATE WELL #: 207H RRCID -> 294251 COMPL. DATE 10/30/2022 TOTAL DEPTH 9476 PERF. 9575 - 17329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2706	-0-	2706	2706	41	1	2665	2	N	-0-			-0-
11	0		416902	-0-	416902	419608	4448	1	412454	2	N	-0-			-0-
12	0		572028	-0-	572028	991636	4702	1	567326	2	N	-0-			-0-
*01	0		554208	-0-	554208	1545844	2258	1	551950	2	N	-0-			-0-
*02	1993467	X	447623	-0-	-1545844	-0-	2144	1	445479	2	N	-0-			-0-
*03	447778	X	447778	-0-	-0-	-0-	3601	1	444177	2	N	-0-			-0-

FASKEN STATE WELL #: 204H RRCID -> 294253 COMPL. DATE 11/07/2022 TOTAL DEPTH 9235 PERF. 9710 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		293612	-0-	293612	293612	3133	1	290479	2	N	-0-			-0-
12	0		402635	-0-	402635	696247	3310	1	399325	2	N	-0-			-0-
*01	0		370876	-0-	370876	1067123	1511	1	369365	2	N	-0-			-0-
*02	1354002	X	286879	-0-	-1067123	-0-	1374	1	285505	2	N	-0-			-0-
*03	274824	X	274824	-0-	-0-	-0-	2210	1	272614	2	N	-0-			-0-

FASKEN STATE WELL #: 205H RRCID -> 294263 COMPL. DATE 11/08/2022 TOTAL DEPTH 9252 PERF. 9600 - 16798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		337513	-0-	337513	337513	3601	1	333912	2	N	-0-			-0-
12	0		438471	-0-	438471	775984	3604	1	434867	2	N	-0-			-0-
*01	0		384883	-0-	384883	1160867	1568	1	383315	2	N	-0-			-0-
*02	1451910	X	291043	-0-	-1160867	-0-	1394	1	289649	2	N	-0-			-0-
03	331669	X	270633	-0-	-61036	-0-	2176	1	268457	2	N	-0-			-0-

FASKEN STATE WELL #: 208H RRCID -> 294303 COMPL. DATE 11/11/2022 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		21011	-0-	21011	21011	173	1	20838	2	N	-0-			-0-
*01	SHUT IN		217586	-0-	217586	238597	886	1	216700	2	N	-0-			-0-
*02	SHUT IN		245100	-0-	245100	483697	1174	1	243926	2	N	-0-			-0-
03	SHUT IN		306501	-0-	306501	790198	2465	1	304036	2	N	-0-			-0-

FASKEN STATE WELL #: 209H RRCID -> 294304 COMPL. DATE 10/30/2022 TOTAL DEPTH 9255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		31611	-0-	31611	31611	260	1	31351	2	N	-0-			-0-
*01	SHUT IN		217162	-0-	217162	248773	885	1	216277	2	N	-0-			-0-
*02	SHUT IN		251975	-0-	251975	500748	1207	1	250768	2	N	-0-			-0-
03	SHUT IN		297092	-0-	297092	797840	2389	1	294703	2	N	-0-			-0-

FASKEN STATE WELL #: 211H RRCID -> 294307 COMPL. DATE 11/23/2022 TOTAL DEPTH 9293 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 212H RRCID -> 294417 COMPL. DATE 11/12/2022 TOTAL DEPTH 9572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 213H RRCID -> 294418 COMPL. DATE 11/01/2022 TOTAL DEPTH 9385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 214H RRCID -> 294419 COMPL. DATE 10/25/2022 TOTAL DEPTH 9517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 210H RRCID -> 294500 COMPL. DATE 12/24/2022 TOTAL DEPTH 9343 PERF. 9480 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		205886	-0-	205886	205886	839	1	205047	2	N	-0-					-0-
02	0		216493	-0-	216493	422379	1037	1	215456	2	N	-0-					-0-
03	657225	X	234846	-0-	-422379	-0-	1888	1	232958	2	N	-0-					-0-

SN EF MAVERICK, LLC 797102
BRISCOE COCHINA WEST RANCH WELL #: 1E RRCID -> 278556 COMPL. DATE 06/03/2014 TOTAL DEPTH 7259 PERF. 8112 - 14120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4050	X	4050	-0-	-0-	-0-	476	1	2669	3	Y	822	823	0			14
							1	4	904	9							
11	3753	X	3753	-0-	-0-	-0-	479	1	2642	3	Y	572	570	0			16
							3	4	629	9							
12	3250	X	3250	-0-	-0-	-0-	436	1	2243	3	Y	496	491	0			21
							25	4	546	9							
01	3751	X	3338	-0-	-413	-0-	440	1	2447	3	Y	409	412	0			18
							1	4	450	9							
02	3668	X	3049	-0-	-619	-0-	459	1	2337	3	Y	229	231	0			16
							1	4	252	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					16

HAYNES (HINNANT CONS.) 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
TREVINO WELL #: 2 RRCID -> 208496 COMPL. DATE 01/20/2005 TOTAL DEPTH 15500 PERF.12207 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		579	-0-	579	579	579	3			N	-0-					-0-
11	0		745	-0-	745	1324	745	3			N	-0-					-0-
12	1749	N	425	-0-	-1324	-0-	425	3			N	-0-					-0-
01	0		669	-0-	669	669	669	2			N	-0-					-0-
02	2408	N	1739	-0-	-669	-0-	1739	2			N	-0-					-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
TREVINO WELL #: 1 RRCID -> 212141 COMPL. DATE 09/01/2004 TOTAL DEPTH 15550 PERF.13010 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	326	326	3			N	-0-					-0-
11	0		340	-0-	340	666	340	3			N	-0-					-0-
12	905	N	239	-0-	-666	-0-	239	3			N	-0-					-0-
01	0		367	-0-	367	367	367	2			N	-0-					-0-
02	1011	N	644	-0-	-367	-0-	644	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

HAYNES A WELL #: 12 RRCID -> 278558 COMPL. DATE 09/01/2015 TOTAL DEPTH 14960 PERF. 8898 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	2	1	26	3	N	-0-					-0-
11	0		26	-0-	26	54	2	1	24	3	N	-0-					-0-
12	94	N	40	-0-	-54	-0-	3	1	37	3	N	-0-					-0-
01	0		33	-0-	33	33	2	1	31	2	N	-0-					-0-
02	44	N	11	-0-	-33	-0-	1	1	10	2	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
GARZA, LAURO WELL #: D 1 RRCID -> 117136 COMPL. DATE 06/27/1985 TOTAL DEPTH 13254 PERF.11774 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
11	120	N	70	-0-	-50	-0-	70	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	19	1	179	2	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

GARZA, LAURO WELL #: E 3 RRCID -> 122128 COMPL. DATE 09/05/1986 TOTAL DEPTH 13030 PERF.11912 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA, LAURO WELL #: E 4 RRCID -> 123373 COMPL. DATE 08/05/2010 TOTAL DEPTH 13000 PERF.11077 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

HAYNES-EAST WELL #: 1 RRCID -> 128548 COMPL. DATE 08/31/1988 TOTAL DEPTH 12450 PERF.12246 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO, ALBERT WELL #: B 4 RRCID -> 138096 COMPL. DATE 12/20/1997 TOTAL DEPTH 13188 PERF.11242 - 11356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIA, CATARINO ET AL WELL #: 3 RRCID -> 139251 COMPL. DATE 03/09/2003 TOTAL DEPTH 12828 PERF.11072 - 11107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO, ALBERT WELL #: B 5 RRCID -> 139715 COMPL. DATE 10/08/1991 TOTAL DEPTH 13500 PERF.11260 - 11360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "E" WELL #: 1 RRCID -> 160432 COMPL. DATE 04/24/1996 TOTAL DEPTH 17974 PERF.10280 - 12185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "E" WELL #: 3 RRCID -> 161281 COMPL. DATE 10/03/1996 TOTAL DEPTH 16000 PERF.12974 - 13093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAYNES "E" WELL #: 4 RRCID -> 161285 COMPL. DATE 08/21/1996 TOTAL DEPTH 17735 PERF. 9900 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 16 RRCID -> 169018 COMPL. DATE 05/30/1998 TOTAL DEPTH 14070 PERF.12800 - 12872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "E" WELL #: 5 RRCID -> 171075 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.12098 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7750	X	5957	-0-	-1793	-0-	315	1	5642	2	Y	-0-			-0-
11	7290	X	5224	-0-	-2066	-0-	5224	2			Y	-0-			-0-
12	7533	X	6616	-0-	-917	-0-	6	1	6610	2	Y	-0-			-0-
*01	7006	X	5555	-0-	-1451	-0-	1	1	5554	2	Y	-0-			-0-
02	5908	X	5635	-0-	-273	-0-	124	1	5511	2	Y	-0-			-0-
03	6603	X	6339	-0-	-264	-0-	466	1	5873	2	Y	-0-			-0-

HAYNES E WELL #: 6 RRCID -> 172237 COMPL. DATE 01/24/2009 TOTAL DEPTH 13335 PERF.12834 - 13000

10	0		-0-	-0-	-0-	39					Y	-0-			-0-
11	0		-0-	-0-	-0-	39					Y	-0-			-0-
12	0		-0-	-0-	-0-	39					Y	-0-			-0-
*01	39	N	-0-	-0-	-39	-0-					Y	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	451	N	451	-0-	-0-	-0-	33	1	418	2	Y	-0-			-0-

HAYNES WELL #: 17 RRCID -> 172710 COMPL. DATE 04/01/1999 TOTAL DEPTH 14215 PERF.12788 - 13106

10	12471	X	12471	-0-	-0-	-0-	660	1	11811	2	N	-0-			-0-
11	11940	X	11381	-0-	-559	-0-	1	1	11380	2	N	-0-			-0-
12	12338	X	11139	-0-	-1199	-0-	9	1	11130	2	N	-0-			-0-
*01	12338	X	12032	-0-	-306	-0-	1	1	12031	2	N	-0-			-0-
02	11144	X	10673	-0-	-471	-0-	234	1	10439	2	N	-0-			-0-
03	12961	X	12961	-0-	-0-	-0-	953	1	12008	2	N	-0-			-0-

HAYNES WELL #: 18 RRCID -> 173637 COMPL. DATE 03/10/2007 TOTAL DEPTH 15065 PERF. 9660 - 13020

10	403	N	359	-0-	-44	-0-	19	1	340	2	N	-0-			-0-
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
12	465	N	128	-0-	-337	-0-	128	2			N	-0-			-0-
*01	372	N	370	-0-	-2	-0-	370	2			N	-0-			-0-
02	392	N	392	-0-	-0-	-0-	9	1	383	2	N	-0-			-0-
03	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-			-0-

HAYNES E WELL #: 7 RRCID -> 174560 COMPL. DATE 07/13/1999 TOTAL DEPTH 12722 PERF. 9791 - 11850

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAYNES WELL #: 19 RRCID -> 175975 COMPL. DATE 12/10/1999 TOTAL DEPTH 13280 PERF. 9360 - 9385

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TREVINO, E. 412 WELL #: 1 RRCID -> 178066 COMPL. DATE 12/06/2003 TOTAL DEPTH 13410 PERF.11516 - 11546

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

GARCIA, A. ET AL GAS UNIT WELL #: 3 RRCID -> 184106 COMPL. DATE 11/07/2001 TOTAL DEPTH 12100 PERF. 8598 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7

GARCIA, A. ET AL GAS UNIT WELL #: 4 RRCID -> 192666 COMPL. DATE 07/17/2004 TOTAL DEPTH 9275 PERF. 8396 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7

HAYNES WELL #: 24 RRCID -> 197092 COMPL. DATE 08/29/2003 TOTAL DEPTH 13200 PERF.12516 - 12880

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	729	-0-	-294	-0-	39	1	690	2	N	-0-			18
11	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-			18
12	1912	N	1912	-0-	-0-	-0-	2	1	1910	2	N	-0-			18
*01	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-			18
02	1343	N	1343	-0-	-0-	-0-	29	1	1314	2	N	-0-			18
03	1564	N	1564	-0-	-0-	-0-	115	1	1449	2	N	-0-			18

HAYNES WELL #: 27 RRCID -> 199670 COMPL. DATE 10/28/2003 TOTAL DEPTH 14876 PERF.12860 - 12890

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	228	-0-	-82	-0-	12	1	216	2	N	-0-			-0-
11	240	N	197	-0-	-43	-0-	197	2			N	-0-			-0-
12	248	N	201	-0-	-47	-0-	201	2			N	-0-			-0-
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-			-0-
02	196	N	182	-0-	-14	-0-	4	1	178	2	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-			-0-

HAYNES WELL #: 38 RRCID -> 209706 COMPL. DATE 03/15/2005 TOTAL DEPTH 11300 PERF. 9054 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HAYNES WELL #: 37 RRCID -> 214082 COMPL. DATE 07/25/2005 TOTAL DEPTH 11402 PERF. 8194 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

HAYNES WELL #: 28 RRCID -> 214198 COMPL. DATE 02/23/2006 TOTAL DEPTH 14355 PERF. 8264 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES WELL #: 10 RRCID -> 218463 COMPL. DATE 02/04/2006 TOTAL DEPTH 14500 PERF. 8030 - 8737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 29 RRCID -> 218644 COMPL. DATE 03/15/2006 TOTAL DEPTH 14560 PERF. 8403 - 8590

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES-NORTH WELL #: 6 RRCID -> 222683 COMPL. DATE 06/01/2006 TOTAL DEPTH 9000 PERF. 8230 - 8715

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14

HAYNES WELL #: 30 RRCID -> 223222 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF. 8446 - 8632

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 21 RRCID -> 226643 COMPL. DATE 02/23/2007 TOTAL DEPTH 14280 PERF.11288 - 12576

10	747 N	747	-0-	-0-	-0-	39	1	708	2	N	-0-					-0-
11	750 N	592	-0-	-158	-0-	592	2			N	-0-					-0-
12	806 N	654	-0-	-152	-0-	1	1	653	2	N	-0-					-0-
*01	744 N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	641 N	641	-0-	-0-	-0-	14	1	627	2	N	-0-					-0-
03	831 N	831	-0-	-0-	-0-	61	1	770	2	N	-0-					-0-

HAYNES-NORTH WELL #: 7 RRCID -> 227494 COMPL. DATE 08/17/2006 TOTAL DEPTH 9350 PERF. 8194 - 9129

10	2170 N	1892	-0-	-278	-0-	222	1	1670	2	N	-0-					14
11	2010 N	1925	-0-	-85	-0-	213	1	1712	2	N	-0-					14
12	2046 N	2033	-0-	-13	-0-	226	1	1807	2	N	-0-					14
*01	1891 N	1817	-0-	-74	-0-	185	1	1632	2	N	-0-					14
02	1792 N	1680	-0-	-112	-0-	164	1	1516	2	N	-0-					14
03	2046 N	1934	-0-	-112	-0-	191	1	1743	2	N	-0-					14

HAYNES WELL #: 9 RRCID -> 227571 COMPL. DATE 06/15/2006 TOTAL DEPTH 14600 PERF. 8278 - 8294

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 16 RRCID -> 228089 COMPL. DATE 01/10/2007 TOTAL DEPTH 11543 PERF. 8024 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34	-0-	399	2	1	9	Y	1	4	1			9
11	450	N	395	-0-	-55	-0-	395	2			Y	-0-					9
12	568	N	568	-0-	-0-	-0-	562	2	6	9	Y	5					14
01	403	N	309	-0-	-94	-0-	309	2			Y	-0-					14
02	364	N	303	-0-	-61	-0-	303	2			Y	-0-	4	1			10
03	527	N	527	-0-	-0-	-0-	524	2	3	9	Y	3	5	1			8

HAYNES WELL #: 39 RRCID -> 230162 COMPL. DATE 12/17/2008 TOTAL DEPTH 10100 PERF. 8990 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7084	-0-	-511	-0-	831	1	6253	2	N	-0-					22
11	7290	X	6260	-0-	-1030	-0-	691	1	5569	2	N	-0-					22
12	7533	X	6006	-0-	-1527	-0-	668	1	5338	2	N	-0-					22
*01	7254	X	5614	-0-	-1640	-0-	572	1	5042	2	N	-0-					22
02	6412	X	4861	-0-	-1551	-0-	473	1	4388	2	N	-0-					22
03	7099	X	6436	-0-	-663	-0-	636	1	5800	2	N	-0-					22

VIOLETA RANCH WELL #: 1 RRCID -> 235262 COMPL. DATE 03/17/2008 TOTAL DEPTH 15511 PERF.12828 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	30	1	291	2	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

TREVINO, ALBERTO WELL #: 1 RRCID -> 240372 COMPL. DATE 06/07/2008 TOTAL DEPTH 15592 PERF.13896 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIOLETA RANCH WELL #: 2 RRCID -> 245456 COMPL. DATE 10/13/2008 TOTAL DEPTH 13597 PERF.11036 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES-NORTH WELL #: 8 RRCID -> 247651 COMPL. DATE 07/20/2006 TOTAL DEPTH 14480 PERF. 8636 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	802	-0-	-2608	-0-	94	1	708	2	N	-0-					13
11	3300	X	785	-0-	-2515	-0-	87	1	698	2	N	-0-					13
12	3410	X	1527	-0-	-1883	-0-	170	1	1357	2	N	-0-					13
*01	4432	X	4432	-0-	-0-	-0-	451	1	3981	2	N	-0-					13
02	3791	X	3791	-0-	-0-	-0-	369	1	3422	2	N	-0-					13
03	3785	X	3785	-0-	-0-	-0-	374	1	3411	2	N	-0-					13

LAS PALOMAS WELL #: 5 RRCID -> 254678 COMPL. DATE 04/01/2007 TOTAL DEPTH 14125 PERF. 7676 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO, ALBERTO WELL #: 2 RRCID -> 256123 COMPL. DATE 04/16/2010 TOTAL DEPTH 14541 PERF.11833 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5976	-0-	-565	-0-	5976	2			N	-0-					-0-
11	6330	X	5860	-0-	-470	-0-	5860	2			N	-0-					-0-
12	6491	X	6491	-0-	-0-	-0-	616	1	5875	2	N	-0-					-0-
01	6386	X	6249	-0-	-137	-0-	6249	2			N	-0-					-0-
02	5488	X	5475	-0-	-13	-0-	5475	2			N	-0-					-0-
03	6479	X	5918	-0-	-561	-0-	5918	2			N	-0-					-0-

VIOLETA RANCH WELL #: 3 RRCID -> 257496 COMPL. DATE 07/15/2010 TOTAL DEPTH 14434 PERF.11833 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	89	1	851	2	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

VIOLETA RANCH WELL #: 4 RRCID -> 257501 COMPL. DATE 08/20/2010 TOTAL DEPTH 14300 PERF.11820 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4538	-0-	-670	-0-	4538	2			N	-0-					-0-
11	5040	X	4485	-0-	-555	-0-	4485	2			N	-0-					-0-
12	5394	X	4854	-0-	-540	-0-	460	1	4394	2	N	-0-					-0-
01	5394	X	4621	-0-	-773	-0-	4621	2			N	-0-					-0-
02	4872	X	4089	-0-	-783	-0-	4089	2			N	-0-					-0-
03	4867	X	4370	-0-	-497	-0-	4370	2			N	-0-					-0-

TREVINO, ALBERTO WELL #: 3 RRCID -> 258793 COMPL. DATE 08/18/2010 TOTAL DEPTH 13825 PERF.11844 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9064	-0-	-1290	-0-	9064	2			N	-0-					-0-
11	10052	X	10052	-0-	-0-	-0-	10052	2			N	-0-					-0-
12	10432	X	10432	-0-	-0-	-0-	989	1	9443	2	N	-0-					-0-
01	9672	X	8307	-0-	-1365	-0-	8307	2			N	-0-					-0-
02	9615	X	9615	-0-	-0-	-0-	9615	2			N	-0-					-0-
03	10447	X	9690	-0-	-757	-0-	9690	2			N	-0-					-0-

VIOLETA RANCH WELL #: 5 RRCID -> 264918 COMPL. DATE 12/30/2011 TOTAL DEPTH 14340 PERF.11768 - 14243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 13 RRCID -> 265443 COMPL. DATE 05/06/2011 TOTAL DEPTH 9200 PERF. 7932 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VIOLETA RANCH WELL #: 6 RRCID -> 271470 COMPL. DATE 10/02/2013 TOTAL DEPTH 12045 PERF.11840 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	3959	-0-	-4876	-0-	3959	2			N	-0-					-0-
11	8550	X	7954	-0-	-596	-0-	7954	2			N	-0-					-0-
12	8618	X	4415	-0-	-4203	-0-	419	1	3996	2	N	-0-					-0-
01	8370	X	7572	-0-	-798	-0-	7572	2			N	-0-					-0-
02	7560	X	6128	-0-	-1432	-0-	6128	2			N	-0-					-0-
03	8215	X	5911	-0-	-2304	-0-	5911	2			N	-0-					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIOLETA RANCH WELL #: 7 RRCID -> 274762 COMPL. DATE 03/20/2014 TOTAL DEPTH 11994 PERF.11840 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9963	-0-	-1042	-0-	9963	2			N	-0-					-0-
11	10620	X	9796	-0-	-824	-0-	9796	2			N	-0-					-0-
12	10974	X	10782	-0-	-192	-0-	1023	1	9759	2	N	-0-					-0-
01	10974	X	10934	-0-	-40	-0-	10934	2			N	-0-					-0-
02	9772	X	9714	-0-	-58	-0-	9714	2			N	-0-					-0-
03	10788	X	10518	-0-	-270	-0-	10518	2			N	-0-					-0-

VIOLETA RANCH WELL #: 8 RRCID -> 275298 COMPL. DATE 05/27/2014 TOTAL DEPTH 12104 PERF.11816 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	11240	-0-	-2710	-0-	11240	2			N	-0-					-0-
11	12930	X	11169	-0-	-1761	-0-	11169	2			N	-0-					-0-
12	12586	X	11742	-0-	-844	-0-	1114	1	10628	2	N	-0-					-0-
01	12586	X	11961	-0-	-625	-0-	11961	2			N	-0-					-0-
02	10696	X	10243	-0-	-453	-0-	10243	2			N	-0-					-0-
03	11749	X	11260	-0-	-489	-0-	11260	2			N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
HAYNES "A" WELL #: 1 RRCID -> 223838 COMPL. DATE 06/21/2007 TOTAL DEPTH 13043 PERF.12718 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "A" WELL #: 4 RRCID -> 226807 COMPL. DATE 09/13/2007 TOTAL DEPTH 13700 PERF.12950 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7067	-0-	7067	21842	512	1	6555	3	N	-0-					-0-
11	0		5144	-0-	5144	26986	402	1	4742	3	N	-0-					-0-
12	32152	X	5166	-0-	-26986	-0-	431	1	4735	3	N	-0-					-0-
01	0		3839	-0-	3839	3839	270	1	3569	2	N	-0-					-0-
02	7964	X	4125	-0-	-3839	-0-	283	1	3842	2	N	-0-					-0-
03	2716	X	2716	-0-	-0-	-0-	231	1	2485	2	N	-0-					-0-

HAYNES "A" WELL #: 3 RRCID -> 227884 COMPL. DATE 05/24/2007 TOTAL DEPTH 14500 PERF.11722 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		51	-0-	51	51	4	1	47	2	N	-0-					-0-

HAYNES "A" WELL #: 6 RRCID -> 229411 COMPL. DATE 07/20/2007 TOTAL DEPTH 15000 PERF.12443 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	28	1	354	3	N	-0-					-0-
11	0		489	-0-	489	871	38	1	451	3	N	-0-					-0-
12	1295	N	424	-0-	-871	-0-	35	1	389	3	N	-0-					-0-
01	0		319	-0-	319	319	22	1	297	2	N	-0-					-0-
02	524	N	205	-0-	-319	-0-	14	1	191	2	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	23	1	243	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804

HAYNES "A" WELL #: 5 RRCID -> 230281 COMPL. DATE 09/07/2007 TOTAL DEPTH 14250 PERF.11972 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		828	-0-	828	828	60	1	768	3	N	-0-					-0-
11	0		798	-0-	798	1626	62	1	736	3	N	-0-					-0-
12	2368	N	742	-0-	-1626	-0-	62	1	680	3	N	-0-					-0-
01	0		613	-0-	613	613	43	1	570	2	N	-0-					-0-
02	1117	N	504	-0-	-613	-0-	35	1	469	2	N	-0-					-0-
03	744	N	562	-0-	-182	-0-	48	1	514	2	N	-0-					-0-

HAYNES "A" WELL #: 7 RRCID -> 232952 COMPL. DATE 05/07/2009 TOTAL DEPTH 14960 PERF.12266 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4528	-0-	4528	4528	328	1	4200	3	N	-0-					-0-
11	0		4467	-0-	4467	8995	349	1	4118	3	N	-0-					-0-
12	13350	X	4355	-0-	-8995	-0-	363	1	3992	3	N	-0-					-0-
01	0		4335	-0-	4335	4335	307	1	4028	2	N	-0-					-0-
02	7912	X	3577	-0-	-4335	-0-	246	1	3331	2	N	-0-					-0-
03	4185	X	4140	-0-	-45	-0-	353	1	3787	2	N	-0-					-0-

HAYNES "A" WELL #: 9 RRCID -> 234303 COMPL. DATE 03/21/2008 TOTAL DEPTH 15150 PERF.12758 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	21	2	1	19	3	Y	-0-					-0-
11	0		21	-0-	21	42	2	1	19	3	Y	-0-					-0-
12	0		21	-0-	21	63	2	1	19	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	63					Y	-0-					-0-
02	63	N	-0-	-0-	-63	-0-					Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-

HAYNES "A" WELL #: 10 RRCID -> 235501 COMPL. DATE 04/05/2008 TOTAL DEPTH 15000 PERF.12282 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	201	15	1	186	3	N	-0-					-0-
11	0		216	-0-	216	417	17	1	199	3	N	-0-					-0-
12	566	N	149	-0-	-417	-0-	12	1	137	3	N	-0-					-0-
01	0		95	-0-	95	95	7	1	88	2	N	-0-					-0-
02	218	N	123	-0-	-95	-0-	8	1	115	2	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	12	1	128	2	N	-0-					-0-

HAYNES "A" WELL #: 21 RRCID -> 241633 COMPL. DATE 06/14/2008 TOTAL DEPTH 15022 PERF.12240 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1602	-0-	1602	1602	116	1	1486	3	Y	-0-					-0-
11	0		1526	-0-	1526	3128	119	1	1407	3	Y	-0-					-0-
12	0		1461	-0-	1461	4589	122	1	1339	3	Y	-0-					-0-
01	0		1552	-0-	1552	6141	109	1	1443	2	Y	-0-					-0-
02	2800	N	1311	-0-	-1489	4652	90	1	1221	2	Y	-0-					-0-
03	3100	N	1436	-0-	-1664	2988	122	1	1314	2	Y	-0-					-0-

HAYNES "A" WELL #: 14 RRCID -> 242001 COMPL. DATE 10/13/2008 TOTAL DEPTH 15000 PERF.12428 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		768	-0-	768	768	56	1	712	3	N	-0-					-0-
11	0		720	-0-	720	1488	56	1	664	3	N	-0-					-0-
12	2260	N	772	-0-	-1488	-0-	64	1	707	3	N	1	1	8			-0-
							1	9									
01	0		713	-0-	713	713	50	1	663	2	N	-0-					-0-
02	1089	N	376	-0-	-713	-0-	26	1	350	2	N	-0-					-0-
03	775	N	465	-0-	-310	-0-	40	1	425	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
HAYNES "A" WELL #: 13 RRCID -> 242231 COMPL. DATE 09/25/2008 TOTAL DEPTH 14761 PERF.12320 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "A" WELL #: 16 RRCID -> 243667 COMPL. DATE 05/01/2009 TOTAL DEPTH 13550 PERF.12364 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	417	30	1	387	3	N	-0-					-0-
11	0		521	-0-	521	938	41	1	480	3	N	-0-					-0-
12	1397	N	459	-0-	-938	-0-	38	1	421	3	N	-0-					-0-
01	0		404	-0-	404	404	28	1	376	2	N	-0-					-0-
02	757	N	353	-0-	-404	-0-	24	1	329	2	N	-0-					-0-
03	465	N	416	-0-	-49	-0-	35	1	381	2	N	-0-					-0-

HAYNES "A" WELL #: 20 RRCID -> 247770 COMPL. DATE 01/20/2009 TOTAL DEPTH 13560 PERF.12416 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		60	-0-	60	60	4	1	56	3	N	-0-					-0-
11	0		160	-0-	160	220	13	1	147	3	N	-0-					-0-
12	409	N	189	-0-	-220	-0-	16	1	173	3	N	-0-					-0-
01	0		134	-0-	134	134	9	1	125	2	N	-0-					-0-
02	207	N	73	-0-	-134	-0-	5	1	68	2	N	-0-					-0-
03	186	N	139	-0-	-47	-0-	12	1	127	2	N	-0-					-0-

ENCINA RESOURCES, LLC 251741
VOLPE WELL #: 1 RRCID -> 170400 COMPL. DATE 10/08/1998 TOTAL DEPTH 11700 PERF.10798 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		2009	-0-	2009	2009	187	1	1822	2	N	-0-					-0-
12	0		1660	-0-	1660	3669	1660	2			N	-0-					-0-
*01	DELQ PR		-0-	-0-	-0-	3669					N	-0-					-0-
*02	2800	N	1478	-0-	-1322	2347	1478	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2347					N	NO RPT					-0-

GARZA WELL #: 2 RRCID -> 233226 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12423 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	51					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	51					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	51					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	51					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	51					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-

GARZA WELL #: 3 RRCID -> 235923 COMPL. DATE 04/02/2008 TOTAL DEPTH 14950 PERF.12278 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENCINA RESOURCES, LLC //CONT.// 251741
VOLPE WELL #: 2 RRCID -> 236753 COMPL. DATE 01/12/2008 TOTAL DEPTH 11450 PERF.10612 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3043	-0-	-181	-0-	351	1	2692	2	N	-0-					-0-
11	0		2809	-0-	2809	2809	261	1	2548	2	N	-0-					-0-
12	5138	X	2329	-0-	-2809	-0-	2329	2			N	-0-					-0-
*01	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
*02	2660	X	-0-	-0-	-2660	-0-					N	-0-					-0-
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

FERNANDEZ WELL #: 2 RRCID -> 241564 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9698 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA WELL #: 6 RRCID -> 247767 COMPL. DATE 11/08/2008 TOTAL DEPTH 15600 PERF.12780 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	21					N	-0-					-0-
11	0		-0-	-0-	-0-	21					N	-0-					-0-
12	21	N	-0-	-0-	-21	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOHER ET AL WELL #: 1 RRCID -> 250204 COMPL. DATE 08/28/2008 TOTAL DEPTH 13790 PERF.12436 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		5393	-0-	5393	5393	66	1	5327	2	N	-0-					-0-
12	0		3600	-0-	3600	8993	3600	2			N	-0-					-0-
*01	DELQ PR		8398	-0-	8398	17391	8398	2			N	-0-					-0-
*02	25912	X	8521	-0-	-17391	-0-	8521	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
LA SOLEDAD WELL #: 2 RRCID -> 218820 COMPL. DATE 03/20/2006 TOTAL DEPTH 12602 PERF.11348 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		61	-0-	61	119	4	1	57	2	N	-0-					12
11	0		37	-0-	37	156	3	1	34	2	N	-0-					12
12	0		122	-0-	122	278	10	1	112	2	N	-0-					12
01	0		106	-0-	106	384	10	1	96	2	N	-0-					12
02	453	N	69	-0-	-384	-0-	6	1	63	2	N	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WHITTIER WELL #: 1 RRCID -> 218877 COMPL. DATE 03/07/2006 TOTAL DEPTH 12351 PERF.10784 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1580	-0-	1580	3431	115	1	1465	2	N	-0-					-0-
11	0		1501	-0-	1501	4932	136	1	1365	2	N	-0-					-0-
12	0		1847	-0-	1847	6779	146	1	1701	2	N	-0-					-0-
01	0		1321	-0-	1321	8100	122	1	1199	2	N	-0-					-0-
02	2800	N	1084	-0-	-1716	6384	100	1	984	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6384					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC //CONT.// 273611

LA SOLEDAD WELL #: 1 RRCID -> 219693 COMPL. DATE 03/01/2006 TOTAL DEPTH 12351 PERF.10442 - 11866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	426	13	1	169	2	N	-0-					-0-
11	0		215	-0-	215	641	20	1	195	2	N	-0-					-0-
12	0		163	-0-	163	804	13	1	150	2	N	-0-					-0-
01	0		100	-0-	100	904	9	1	91	2	N	-0-					-0-
02	960	N	56	-0-	-904	-0-	5	1	51	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SOLEDAD WELL #: 3 RRCID -> 222309 COMPL. DATE N/A TOTAL DEPTH 12350 PERF.10728 - 10734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	327	11	1	146	2	N	-0-					-0-
11	0		184	-0-	184	511	17	1	167	2	N	-0-					-0-
12	0		101	-0-	101	612	8	1	93	2	N	-0-					-0-
01	0		106	-0-	106	718	10	1	96	2	N	-0-					-0-
02	807	N	89	-0-	-718	-0-	8	1	81	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL EBANITO WELL #: 2 RRCID -> 224973 COMPL. DATE 11/18/2006 TOTAL DEPTH 12146 PERF.10742 - 11656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTIER GAS UNIT NO. 1 WELL #: 1 RRCID -> 226218 COMPL. DATE 02/26/2007 TOTAL DEPTH 11511 PERF.10828 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1457	-0-	-1488	-0-	106	1	1351	2	N	-0-					80
11	2850	X	1872	-0-	-978	-0-	170	1	1702	2	N	-0-					80
12	2945	X	1959	-0-	-986	-0-	154	1	1805	2	N	-0-					80
01	1891	X	1609	-0-	-282	-0-	148	1	1453	2	N	7					87
							8	9									
02	1736	N	1225	-0-	-511	-0-	113	1	1112	2	N	-0-					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WHITTIER WELL #: 4 RRCID -> 227880 COMPL. DATE 05/07/2007 TOTAL DEPTH 11474 PERF.10910 - 11100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	538	15	1	195	2	N	-0-					-0-
11	0		222	-0-	222	760	20	1	202	2	N	-0-					-0-
12	0		278	-0-	278	1038	22	1	256	2	N	-0-					-0-
01	0		216	-0-	216	1254	20	1	196	2	N	-0-					-0-
02	1480	N	226	-0-	-1254	-0-	21	1	205	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL EBANITO WELL #: 3 RRCID -> 231216 COMPL. DATE 08/06/2007 TOTAL DEPTH 11000 PERF.10376 - 10384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		651	-0-	651	929	47	1	604	2	N	-0-					-0-
11	0		888	-0-	888	1817	81	1	807	2	N	-0-					-0-
12	0		1012	-0-	1012	2829	80	1	932	2	N	-0-					-0-
01	0		787	-0-	787	3616	73	1	714	2	N	-0-					-0-
02	2800	N	684	-0-	-2116	1500	63	1	621	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1500					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC //CONT.// 273611
LA SOLEDAD WELL #: 6 RRCID -> 231301 COMPL. DATE 07/03/2007 TOTAL DEPTH 11700 PERF.11064 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			12

WHITTIER GAS UNIT 5 WELL #: 1 RRCID -> 233011 COMPL. DATE 08/28/2007 TOTAL DEPTH 11320 PERF.10952 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTIER GAS UNIT NO. 2 WELL #: 1 RRCID -> 233520 COMPL. DATE 07/17/2019 TOTAL DEPTH 11682 PERF.10740 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	29					N	-0-			20
11	0		23	-0-	23	52	2	1	21	2	N	-0-			20
12	0		-0-	-0-	-0-	52					N	-0-			20
01	0		56	-0-	56	108	5	1	51	2	N	-0-			20
02	116	N	8	-0-	-108	-0-	1	1	7	2	N	-0-			20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			20

WHITTIER WELL #: 6 RRCID -> 250826 COMPL. DATE 10/28/2007 TOTAL DEPTH 11500 PERF.10814 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		659	-0-	659	1634	48	1	611	2	N	-0-			-0-
11	0		812	-0-	812	2446	74	1	738	2	N	-0-			-0-
12	0		885	-0-	885	3331	70	1	815	2	N	-0-			-0-
01	0		623	-0-	623	3954	58	1	565	2	N	-0-			-0-
02	2800	N	568	-0-	-2232	1722	53	1	515	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1722					N	NO RPT			-0-

WHITTIER GAS UNIT 4 WELL #: 1 RRCID -> 251231 COMPL. DATE 07/01/2007 TOTAL DEPTH 11467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GGP EXPLORATION, LTD. 302567
MOFFAT, ELZA GUTIERREZ WELL #: 1 RRCID -> 198422 COMPL. DATE 12/06/2003 TOTAL DEPTH 10200 PERF. 9716 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	12732					Y	NO RPT			-0-
11	DLQ	G-10	NO RPT	-0-	-0-	12732					Y	NO RPT			-0-
12	DLQ	G-10	NO RPT	-0-	-0-	12732					Y	NO RPT			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	12732					Y	NO RPT			-0-
02	DLQ	G-10	NO RPT	-0-	-0-	12732					Y	NO RPT			-0-
03	DLQ	G-10	NO RPT	-0-	-0-	12732					Y	NO RPT			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
GGP EXPLORATION, LTD. //CONT.// 302567
MOFFAT, ELZA GUTIERREZ WELL #: 2 RRCID -> 203507 COMPL. DATE 08/02/2004 TOTAL DEPTH 10400 PERF.10158 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FLORES, L. G. WELL #: 1 RRCID -> 070208 COMPL. DATE 02/06/1977 TOTAL DEPTH 12620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, LAURO WELL #: 1 RRCID -> 089705 COMPL. DATE 06/25/1980 TOTAL DEPTH 11700 PERF.10967 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 1 RRCID -> 119537 COMPL. DATE 12/23/1985 TOTAL DEPTH 13086 PERF.10666 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6458	-0-	-362	-0-	291	1	6167	2	N	-0-					-0-
11	6600	X	6274	-0-	-326	-0-	236	1	6038	2	N	-0-					-0-
12	6510	X	6471	-0-	-39	-0-	266	1	6205	2	N	-0-					-0-
*01	6448	X	6157	-0-	-291	-0-	245	1	5912	2	N	-0-					-0-
02	5852	X	5425	-0-	-427	-0-	197	1	5228	2	N	-0-					-0-
03	6479	X	5982	-0-	-497	-0-	251	1	5731	2	N	-0-					-0-

HAYNES MINERAL TRUST WELL #: 2 RRCID -> 121402 COMPL. DATE 05/22/1986 TOTAL DEPTH 14277 PERF.10634 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 1 RRCID -> 121827 COMPL. DATE 07/28/1986 TOTAL DEPTH 14500 PERF.10671 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, E.E. WELL #: 1 RRCID -> 122469 COMPL. DATE 10/06/1986 TOTAL DEPTH 13328 PERF.10436 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1801	-0-	-555	-0-	81	1	1720	2	Y	-0-					2
11	2430	N	2292	-0-	-138	-0-	86	1	2206	2	Y	-0-	1	1			1
12	2728	N	2481	-0-	-247	-0-	102	1	2379	2	Y	-0-					1
*01	2074	N	2074	-0-	-0-	-0-	82	1	1991	2	Y	1					2
							1	9									
02	2191	N	2191	-0-	-0-	-0-	79	1	2112	2	Y	-0-	1	1			1
03	2480	N	2305	-0-	-175	-0-	97	1	2207	2	Y	1					2
							1	9									

HAYNES MINERAL TRUST WELL #: 3 C RRCID -> 122921 COMPL. DATE 11/20/1986 TOTAL DEPTH 14219 PERF.10690 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 1 C RRCID -> 123612 COMPL. DATE 02/21/1987 TOTAL DEPTH 13910 PERF.10584 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4036	-0-	-242	-0-	182	1	3854	2	Y	-0-					2
11	4140	X	3827	-0-	-313	-0-	144	1	3682	2	Y	1	1	1			2
							1	9									
12	4495	X	3805	-0-	-690	-0-	156	1	3649	2	Y	-0-					2
*01	4495	X	3806	-0-	-689	-0-	151	1	3654	2	Y	1					3
							1	9									
02	4060	X	3410	-0-	-650	-0-	124	1	3286	2	Y	-0-	1	1			2
03	4030	X	3481	-0-	-549	-0-	146	1	3334	2	Y	1					3
							1	9									

MUNOZ WELL #: 3 C RRCID -> 123613 COMPL. DATE 02/25/1987 TOTAL DEPTH 13665 PERF.11311 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "B" WELL #: 2 C RRCID -> 124004 COMPL. DATE 02/25/1987 TOTAL DEPTH 14385 PERF.11304 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	301	-0-	-71	-0-	14	1	287	2	N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	15	1	372	2	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	14	1	323	2	N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	14	1	349	2	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	12	1	311	2	N	-0-					-0-
03	341	N	333	-0-	-8	-0-	14	1	319	2	N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 2 C RRCID -> 124101 COMPL. DATE 04/24/1987 TOTAL DEPTH 14200 PERF.10666 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 4 C RRCID -> 124383 COMPL. DATE 06/07/1987 TOTAL DEPTH 14565 PERF.10718 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4845	-0-	-22	-0-	218	1	4627	2	N	-0-					-0-
11	4710	X	4609	-0-	-101	-0-	174	1	4435	2	N	-0-					-0-
12	4929	X	4588	-0-	-341	-0-	188	1	4400	2	N	-0-					-0-
*01	4929	X	4495	-0-	-434	-0-	179	1	4316	2	N	-0-					-0-
02	4452	X	4192	-0-	-260	-0-	152	1	4040	2	N	-0-					-0-
03	4836	X	4600	-0-	-236	-0-	193	1	4407	2	N	-0-					-0-

GARZA, L. "5" WELL #: 5 RRCID -> 124674 COMPL. DATE 07/13/1987 TOTAL DEPTH 14357 PERF.11108 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42	-0-	9	1	197	2	Y	-0-					-0-
11	180	N	171	-0-	-9	-0-	6	1	164	2	Y	1	1	1			-0-
							1	9									
12	186	N	116	-0-	-70	-0-	5	1	110	2	Y	1					1
							1	9									
*01	217	N	195	-0-	-22	-0-	8	1	186	2	Y	1					2
							1	9									
02	168	N	156	-0-	-12	-0-	6	1	150	2	Y	-0-	2	1			-0-
03	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-

GARZA "D" GAS UNIT WELL #: 1 C RRCID -> 124683 COMPL. DATE 06/30/1987 TOTAL DEPTH 13960 PERF.11050 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 2 RRCID -> 125040 COMPL. DATE 08/15/1987 TOTAL DEPTH 14395 PERF.10763 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE WELL #: 1 C RRCID -> 125443 COMPL. DATE 10/02/1987 TOTAL DEPTH 13812 PERF.10506 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		26	-0-	26	26	1	1	25	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	26					Y	-0-					-0-
*01	26	N	-0-	-0-	-26	-0-					Y	-0-					-0-
*02	28	N	20	-0-	-8	-0-	1	1	19	2	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

GUTIERREZ, E. E. WELL #: 3 RRCID -> 125448 COMPL. DATE 10/02/1987 TOTAL DEPTH 13870 PERF.10903 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	2	1	53	2	Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
*01	124	N	102	-0-	-22	-0-	4	1	98	2	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 2 RRCID -> 125688 COMPL. DATE 10/31/1987 TOTAL DEPTH 11926 PERF.10632 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	2234					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	2234					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2234					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2234					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2234					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2234					N	NO RPT					-0-

JACOBA WELL #: 3 C RRCID -> 126078 COMPL. DATE 12/19/1987 TOTAL DEPTH 13850 PERF.10680 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	44	1	937	2	Y	-0-					-0-
11	1080	N	684	-0-	-396	-0-	26	1	658	2	Y	-0-					-0-
12	1147	N	843	-0-	-304	-0-	35	1	808	2	Y	-0-					-0-
*01	992	N	626	-0-	-366	-0-	25	1	601	2	Y	-0-					-0-
02	884	N	884	-0-	-0-	-0-	32	1	852	2	Y	-0-					-0-
03	837	N	663	-0-	-174	-0-	28	1	635	2	Y	-0-					-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 1 RRCID -> 126080 COMPL. DATE 12/17/1987 TOTAL DEPTH 11905 PERF.10685 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA, L. WELL #: 6 RRCID -> 126081 COMPL. DATE 12/13/1987 TOTAL DEPTH 12000 PERF.10718 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	595	-0-	-149	-0-	27	1	568	2	Y	-0-					-0-
11	559	N	559	-0-	-0-	-0-	21	1	538	2	Y	-0-					-0-
12	589	N	383	-0-	-206	-0-	16	1	367	2	Y	-0-					-0-
*01	589	N	401	-0-	-188	-0-	16	1	385	2	Y	-0-					-0-
02	532	N	306	-0-	-226	-0-	11	1	295	2	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	17	1	383	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 5 C RRCID -> 126243 COMPL. DATE 12/01/1987 TOTAL DEPTH 14326 PERF.10477 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 2 C RRCID -> 126687 COMPL. DATE 02/01/1988 TOTAL DEPTH 13700 PERF.10550 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	23	1	482	2	Y	-0-					-0-
11	480	N	470	-0-	-10	-0-	18	1	452	2	Y	-0-					-0-
12	527	N	494	-0-	-33	-0-	20	1	474	2	Y	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	20	1	477	2	Y	-0-					-0-
02	448	N	417	-0-	-31	-0-	15	1	402	2	Y	-0-					-0-
03	496	N	490	-0-	-6	-0-	21	1	469	2	Y	-0-					-0-

J. O. D. WELL #: 1 RRCID -> 126886 COMPL. DATE 02/19/1988 TOTAL DEPTH 11750 PERF.10588 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
YZAGUIRRE-LEO GAS UNIT WELL #: 1 RRCID -> 126887 COMPL. DATE 02/02/1988 TOTAL DEPTH 12000 PERF.10598 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARDO GAS UNIT WELL #: 1 RRCID -> 126995 COMPL. DATE 03/05/1988 TOTAL DEPTH 13854 PERF.10464 - 11101

10	543	N	543	-0-	-0-	-0-	24	1	519	2	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	18	1	447	2	Y	1	1	1			-0-
							1	9									
12	372	N	345	-0-	-27	-0-	14	1	330	2	Y	1					1
							1	9									
*01	558	N	447	-0-	-111	-0-	18	1	429	2	Y	-0-					1
02	448	N	420	-0-	-28	-0-	15	1	405	2	Y	-0-					1
03	398	N	398	-0-	-0-	-0-	17	1	381	2	Y	-0-					1

HAYNES-NORTH WELL #: 1 C RRCID -> 127195 COMPL. DATE 04/15/1988 TOTAL DEPTH 14500 PERF.10782 - 10846

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 3 C RRCID -> 127205 COMPL. DATE 04/22/1988 TOTAL DEPTH 14259 PERF.10712 - 10906

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARDO GAS UNIT WELL #: 2 RRCID -> 127859 COMPL. DATE 06/30/1988 TOTAL DEPTH 13857 PERF.10940 - 11310

10	0		17	-0-	17	17	1	1	16	2	N	-0-					-0-
11	0		37	-0-	37	54	1	1	36	2	N	-0-					-0-
12	0		39	-0-	39	93	2	1	37	2	N	-0-					-0-
*01	136	N	43	-0-	-93	-0-	2	1	41	2	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 5 RRCID -> 127866 COMPL. DATE 06/22/1988 TOTAL DEPTH 12000 PERF.10288 - 11120

10	5518	X	4904	-0-	-614	-0-	221	1	4683	2	Y	-0-					8
11	5340	X	4543	-0-	-797	-0-	171	1	4371	2	Y	1	3	1			6
							1	9									
12	5487	X	4347	-0-	-1140	-0-	178	1	4169	2	Y	-0-					6
*01	5208	X	4053	-0-	-1155	-0-	161	1	3891	2	Y	1					7
							1	9									
02	4536	X	4012	-0-	-524	-0-	146	1	3866	2	Y	-0-	2	1			5
03	4898	X	4541	-0-	-357	-0-	191	1	4348	2	Y	2					7
							2	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DE LOS SANTOS GAS UNIT 1 WELL #: 6 RRCID -> 128416 COMPL. DATE 08/21/1988 TOTAL DEPTH 13955 PERF.10273 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	41	1	867	2	N	-0-					-0-
11	870	N	790	-0-	-80	-0-	30	1	760	2	N	-0-					-0-
12	837	N	182	-0-	-655	-0-	7	1	175	2	N	-0-					-0-
*01	899	N	85	-0-	-814	-0-	3	1	82	2	N	-0-					-0-
02	728	N	89	-0-	-639	-0-	3	1	86	2	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	18	1	405	2	N	-0-					-0-

DAISY WELL #: 1 RRCID -> 128719 COMPL. DATE 09/27/1988 TOTAL DEPTH 14435 PERF.10754 - 10860

10	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	24	1	614	2	N	-0-					-0-
12	682	N	638	-0-	-44	-0-	26	1	612	2	N	-0-					-0-
*01	651	N	558	-0-	-93	-0-	22	1	536	2	N	-0-					-0-
02	588	N	570	-0-	-18	-0-	21	1	549	2	N	-0-					-0-
03	651	N	627	-0-	-24	-0-	26	1	601	2	N	-0-					-0-

FLORES, L. G. WELL #: 6 RRCID -> 128999 COMPL. DATE 10/27/1988 TOTAL DEPTH 13950 PERF.10530 - 11128

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 7 RRCID -> 129190 COMPL. DATE 11/27/1988 TOTAL DEPTH 13924 PERF.10445 - 11262

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

IRENE WELL #: 2 C RRCID -> 130006 COMPL. DATE 12/24/1996 TOTAL DEPTH 13850 PERF.12600 - 13600

10	2046	N	1905	-0-	-141	-0-	86	1	1819	2	Y	-0-					-0-
11	2358	N	2358	-0-	-0-	-0-	89	1	2269	2	Y	-0-					-0-
12	2015	N	1856	-0-	-159	-0-	76	1	1780	2	Y	-0-					-0-
*01	2568	N	2568	-0-	-0-	-0-	102	1	2466	2	Y	-0-					-0-
02	2212	N	1993	-0-	-219	-0-	72	1	1921	2	Y	-0-					-0-
03	2202	N	2202	-0-	-0-	-0-	92	1	2109	2	Y	1					1
							1	9									

GUTIERREZ, E.E. WELL #: 2R RRCID -> 130147 COMPL. DATE 02/28/1989 TOTAL DEPTH 13900 PERF.11220 - 11336

10	2375	N	2375	-0-	-0-	-0-	107	1	2268	2	Y	-0-					-0-
11	2310	N	2115	-0-	-195	-0-	80	1	2035	2	Y	-0-					-0-
12	2077	N	2077	-0-	-0-	-0-	85	1	1992	2	Y	-0-					-0-
*01	2387	N	2151	-0-	-236	-0-	85	1	2065	2	Y	1					1
							1	9									
02	1988	N	1821	-0-	-167	-0-	66	1	1755	2	Y	-0-	1	1			-0-
03	2077	N	1740	-0-	-337	-0-	73	1	1666	2	Y	1					1
							1	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 3 RRCID -> 130245 COMPL. DATE 03/10/1989 TOTAL DEPTH 11700 PERF.10546 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAISY WELL #: 2 RRCID -> 130248 COMPL. DATE 03/12/1989 TOTAL DEPTH 14400 PERF.10572 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARACELI WELL #: 1 RRCID -> 130333 COMPL. DATE 03/21/1989 TOTAL DEPTH 13700 PERF.11052 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2423	-0-	-367	-0-	109	1	2314	2	Y	-0-					1
11	2910	X	2229	-0-	-681	-0-	84	1	2144	2	Y	1	2	1			-0-
							1	9									
12	3007	X	2506	-0-	-501	-0-	103	1	2403	2	Y	-0-					-0-
*01	3007	X	2364	-0-	-643	-0-	94	1	2269	2	Y	1					1
							1	9									
02	2380	X	2029	-0-	-351	-0-	74	1	1955	2	Y	-0-	1	1			-0-
03	2511	X	2090	-0-	-421	-0-	88	1	2001	2	Y	1					1
							1	9									

FLORES, L.G. WELL #: 7 RRCID -> 131586 COMPL. DATE 07/13/1989 TOTAL DEPTH 11400 PERF.10304 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA "D" GAS UNIT WELL #: 2 RRCID -> 131663 COMPL. DATE 08/14/1989 TOTAL DEPTH 11300 PERF.10877 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	14	1	292	2	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	11	1	273	2	N	-0-					-0-
12	310	N	297	-0-	-13	-0-	12	1	285	2	N	-0-					-0-
*01	310	N	291	-0-	-19	-0-	12	1	279	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	9	1	250	2	N	-0-					-0-
03	310	N	289	-0-	-21	-0-	12	1	277	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 4 RRCID -> 131664 COMPL. DATE 08/16/1989 TOTAL DEPTH 11500 PERF.10520 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES WELL #: 11 RRCID -> 131882 COMPL. DATE 08/21/1989 TOTAL DEPTH 12000 PERF.10524 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L.G. WELL #: 8 RRCID -> 132055 COMPL. DATE 09/27/1989 TOTAL DEPTH 13530 PERF.10402 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 3 RRCID -> 132355 COMPL. DATE 10/22/1989 TOTAL DEPTH 11500 PERF.10496 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2336	N	2336	-0-	-0-	-0-	105	1	2231	2	N	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	49	1	1258	2	N	-0-					-0-
12	1966	N	1966	-0-	-0-	-0-	81	1	1885	2	N	-0-					-0-
*01	2180	N	2180	-0-	-0-	-0-	87	1	2093	2	N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	57	1	1501	2	N	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	60	1	1367	2	N	-0-					-0-

HAYNES MINERAL TRUST WELL #: 9 RRCID -> 132674 COMPL. DATE 11/19/1989 TOTAL DEPTH 13900 PERF.10563 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1166	-0-	-229	-0-	53	1	1113	2	N	-0-					-0-
11	1320	N	977	-0-	-343	-0-	37	1	940	2	N	-0-					-0-
12	1364	N	1202	-0-	-162	-0-	49	1	1153	2	N	-0-					-0-
*01	1178	N	1167	-0-	-11	-0-	46	1	1121	2	N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	39	1	1045	2	N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	54	1	1236	2	N	-0-					-0-

GARZA, L. "B" 1-C WELL #: 1 C RRCID -> 133833 COMPL. DATE 01/13/1990 TOTAL DEPTH 13800 PERF.11270 - 11329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.O.D. WELL #: 3 RRCID -> 133964 COMPL. DATE 07/05/1990 TOTAL DEPTH 11700 PERF.11148 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5713	-0-	-301	-0-	257	1	5456	2	N	-0-					-0-
11	5640	X	5162	-0-	-478	-0-	194	1	4968	2	N	-0-					-0-
12	5859	X	4782	-0-	-1077	-0-	196	1	4586	2	N	-0-					-0-
*01	5859	X	4260	-0-	-1599	-0-	169	1	4091	2	N	-0-					-0-
02	5292	X	5009	-0-	-283	-0-	182	1	4827	2	N	-0-					-0-
03	5807	X	5807	-0-	-0-	-0-	244	1	5563	2	N	-0-					-0-

FLORES, L.G. WELL #: 9 RRCID -> 135085 COMPL. DATE 05/13/1990 TOTAL DEPTH 11347 PERF.10887 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	448	-0-	-48	-0-	20	1	428	2	Y	-0-					-0-
11	480	N	373	-0-	-107	-0-	14	1	359	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	15	1	342	2	Y	-0-					-0-
*01	434	N	322	-0-	-112	-0-	13	1	309	2	Y	-0-					-0-
02	336	N	164	-0-	-172	-0-	6	1	158	2	Y	-0-					-0-
03	464	N	464	-0-	-0-	-0-	19	1	445	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
L.F.T. WELL #: 2 RRCID -> 135298 COMPL. DATE 06/21/1990 TOTAL DEPTH 11500 PERF.10887 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	553	-0-	-5	-0-	25	1	528	2	N	-0-					-0-
11	540	N	479	-0-	-61	-0-	18	1	461	2	N	-0-					-0-
12	589	N	467	-0-	-122	-0-	19	1	448	2	N	-0-					-0-
*01	558	N	421	-0-	-137	-0-	17	1	404	2	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	17	1	446	2	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	21	1	486	2	N	-0-					-0-

GARZA, L. "B" 3 WELL #: 3 RRCID -> 135328 COMPL. DATE 07/12/1990 TOTAL DEPTH 11600 PERF.10583 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	20	1	433	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	33	1	851	2	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	25	1	575	2	Y	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	22	1	538	2	Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	18	1	481	2	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	16	1	374	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 10 C RRCID -> 135442 COMPL. DATE 08/01/1990 TOTAL DEPTH 14333 PERF.10570 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 21 RRCID -> 135990 COMPL. DATE 08/10/1990 TOTAL DEPTH 11500 PERF.10520 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	8	1	193	2	Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	4	1	105	2	Y	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	8	1	195	2	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	4	1	101	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	2	Y	-0-					-0-

EMMA WELL #: 1 RRCID -> 137021 COMPL. DATE 09/20/1990 TOTAL DEPTH 11591 PERF.10578 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
*01	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	2	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

BERNARDO GAS UNIT WELL #: 5R RRCID -> 137333 COMPL. DATE 10/21/1990 TOTAL DEPTH 11520 PERF.10682 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	66	-0-	-58	-0-	3	1	63	2	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	12	1	303	2	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	4	1	92	2	N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	12	1	283	2	N	-0-					-0-
02	112	N	58	-0-	-54	-0-	2	1	56	2	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	9	1	215	2	N	-0-					-0-

J.O.D. WELL #: 4 RRCID -> 137336 COMPL. DATE 12/22/1990 TOTAL DEPTH 11535 PERF.10562 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	20	1	418	2	N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	15	1	374	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	16	1	369	2	N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	13	1	313	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	7	1	194	2	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 6 RRCID -> 137341 COMPL. DATE 02/27/1991 TOTAL DEPTH 11550 PERF.10656 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-
02	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-			-0-

L.F.T. WELL #: 4 RRCID -> 138581 COMPL. DATE 05/07/1991 TOTAL DEPTH 11500 PERF.10668 - 11184

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAYNES MINERAL TRUST WELL #: 12 RRCID -> 139158 COMPL. DATE 06/09/1991 TOTAL DEPTH 14300 PERF.11072 - 11107

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 5 RRCID -> 139695 COMPL. DATE 09/11/1991 TOTAL DEPTH 11680 PERF.10637 - 11111

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BUSTAMANTE GAS UNIT 1 WELL #: 4 RRCID -> 140561 COMPL. DATE 12/22/1991 TOTAL DEPTH 11800 PERF.10770 - 10816

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DAISY WELL #: 3 RRCID -> 141052 COMPL. DATE 03/17/1992 TOTAL DEPTH 11800 PERF.10792 - 11318

10	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-			-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-
*01	13	N	6	-0-	-7	-0-	6	2			N	-0-			-0-
02	6	N	2	-0-	-4	-0-	2	2			N	-0-			-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-			-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 7 RRCID -> 141730 COMPL. DATE 04/30/1992 TOTAL DEPTH 11800 PERF.10912 - 11669

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 2 RRCID -> 142476 COMPL. DATE 08/15/1992 TOTAL DEPTH 12000 PERF.11324 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "B" WELL #: 3 RRCID -> 144877 COMPL. DATE 03/20/1993 TOTAL DEPTH 14350 PERF.10812 - 10854

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "B" WELL #: 4-C RRCID -> 146044 COMPL. DATE 08/29/1993 TOTAL DEPTH 14400 PERF.10780 - 10845

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 3 RRCID -> 146753 COMPL. DATE 09/02/1993 TOTAL DEPTH 14100 PERF.10675 - 11546

10	2511	X	2218	-0-	-293	-0-	100	1	2118	2	Y	-0-					4
11	2430	X	2202	-0-	-228	-0-	83	1	2118	2	Y	1	2	1			3
							1	9									
12	2745	X	2745	-0-	-0-	-0-	113	1	2632	2	Y	-0-					3
*01	3033	X	3033	-0-	-0-	-0-	121	1	2911	2	Y	1					4
							1	9									
02	2967	X	2967	-0-	-0-	-0-	108	1	2859	2	Y	-0-	1	1			3
03	3230	X	3230	-0-	-0-	-0-	136	1	3092	2	Y	2					5
							2	9									

YZAGUIRRE-LEO GAS UNIT WELL #: 6 RRCID -> 146889 COMPL. DATE 10/04/1993 TOTAL DEPTH 14200 PERF.10400 - 10500

10	1891	N	1859	-0-	-32	-0-	84	1	1775	2	N	-0-					-0-
11	1805	N	1805	-0-	-0-	-0-	68	1	1737	2	N	-0-					-0-
12	1829	N	1396	-0-	-433	-0-	57	1	1339	2	N	-0-					-0-
*01	2597	N	2597	-0-	-0-	-0-	103	1	2494	2	N	-0-					-0-
02	1680	N	1305	-0-	-375	-0-	47	1	1258	2	N	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	99	1	2252	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 5-C RRCID -> 147800 COMPL. DATE 01/05/1994 TOTAL DEPTH 14400 PERF.11353 - 11447

10	3379	X	3336	-0-	-43	-0-	150	1	3186	2	N	-0-					-0-
11	3330	X	3250	-0-	-80	-0-	122	1	3128	2	N	-0-					-0-
12	3454	X	3454	-0-	-0-	-0-	142	1	3312	2	N	-0-					-0-
*01	3441	X	3428	-0-	-13	-0-	136	1	3292	2	N	-0-					-0-
02	3024	X	3007	-0-	-17	-0-	109	1	2898	2	N	-0-					-0-
03	3441	X	3353	-0-	-88	-0-	141	1	3212	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 7 RRCID -> 147897 COMPL. DATE 01/17/1994 TOTAL DEPTH 13990 PERF.10446 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1411	N	1411	-0-	-0-	-0-	64	1	1347	2	N	-0-			-0-
11	2180	N	2180	-0-	-0-	-0-	82	1	2098	2	N	-0-			-0-
12	2523	N	2523	-0-	-0-	-0-	104	1	2419	2	N	-0-			-0-
*01	2724	N	2724	-0-	-0-	-0-	108	1	2616	2	N	-0-			-0-
02	2150	N	2150	-0-	-0-	-0-	78	1	2072	2	N	-0-			-0-
03	1907	N	1907	-0-	-0-	-0-	80	1	1827	2	N	-0-			-0-

HAYNES MINERAL TRUST WELL #: 14 C RRCID -> 148682 COMPL. DATE 01/20/1994 TOTAL DEPTH 14420 PERF.10578 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAYNES MINERAL TRUST WELL #: 11 RRCID -> 149005 COMPL. DATE 03/19/1994 TOTAL DEPTH 14300 PERF.11363 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1	-0-	1	1	1	2			N	-0-			-0-
11	0		-0-	-0-	-0-	1					N	-0-			-0-
12	0		-0-	-0-	-0-	1					N	-0-			-0-
*01	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BERNARDO GAS UNIT WELL #: 8 RRCID -> 149173 COMPL. DATE 04/05/1994 TOTAL DEPTH 11600 PERF.10380 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	36	1	759	2	N	-0-			-0-
11	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-			-0-
12	853	N	853	-0-	-0-	-0-	35	1	818	2	N	-0-			-0-
*01	841	N	841	-0-	-0-	-0-	33	1	808	2	N	-0-			-0-
02	672	N	539	-0-	-133	-0-	20	1	519	2	N	-0-			-0-
03	744	N	738	-0-	-6	-0-	31	1	707	2	N	-0-			-0-

FLORES, L.G. WELL #: 14 C RRCID -> 149952 COMPL. DATE N/A TOTAL DEPTH 14050 PERF.10380 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RODRIGUEZ GAS UNIT WELL #: 6-C RRCID -> 150195 COMPL. DATE 06/14/1994 TOTAL DEPTH 14500 PERF.11404 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	15	1	318	2	N	-0-			-0-
11	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-			-0-
12	435	N	435	-0-	-0-	-0-	18	1	417	2	N	-0-			-0-
*01	398	N	398	-0-	-0-	-0-	16	1	382	2	N	-0-			-0-
02	561	N	561	-0-	-0-	-0-	20	1	541	2	N	-0-			-0-
03	443	N	443	-0-	-0-	-0-	19	1	424	2	N	-0-			-0-

FLORES, L.G. WELL #: 15-C RRCID -> 150226 COMPL. DATE 07/03/1994 TOTAL DEPTH 14500 PERF.10871 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 9 RRCID -> 151365 COMPL. DATE 09/06/1994 TOTAL DEPTH 11600 PERF.10502 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1899	N	1899	-0-	-0-	-0-	86	1	1813	2	N	-0-					-0-
11	1942	N	1942	-0-	-0-	-0-	73	1	1869	2	N	-0-					-0-
12	1953	N	1763	-0-	-190	-0-	72	1	1691	2	N	-0-					-0-
*01	1891	N	1867	-0-	-24	-0-	74	1	1793	2	N	-0-					-0-
02	1820	N	1460	-0-	-360	-0-	53	1	1407	2	N	-0-					-0-
03	1767	N	1637	-0-	-130	-0-	69	1	1568	2	N	-0-					-0-

FLORES, L.G. WELL #: 16 C RRCID -> 151453 COMPL. DATE 08/27/1994 TOTAL DEPTH 14000 PERF.10340 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2720	-0-	-39	-0-	123	1	2597	2	Y	-0-					1
11	2670	X	2492	-0-	-178	-0-	94	1	2397	2	Y	1	2	1			-0-
							1	9									
12	2759	X	2591	-0-	-168	-0-	106	1	2485	2	Y	-0-					-0-
*01	2728	X	2561	-0-	-167	-0-	102	1	2459	2	Y	-0-					-0-
02	2464	X	2299	-0-	-165	-0-	83	1	2216	2	Y	-0-					-0-
03	2728	X	2324	-0-	-404	-0-	98	1	2225	2	Y	1					1
							1	9									

BERNARDO GAS UNIT WELL #: 10 RRCID -> 151636 COMPL. DATE 02/05/2011 TOTAL DEPTH 11600 PERF.10486 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	36	1	773	2	N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	29	1	729	2	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	19	1	441	2	N	-0-					-0-
*01	589	N	511	-0-	-78	-0-	20	1	491	2	N	-0-					-0-
02	532	N	38	-0-	-494	-0-	1	1	37	2	N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 7 RRCID -> 151931 COMPL. DATE 11/05/1994 TOTAL DEPTH 14433 PERF.10676 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	192	-0-	-149	-0-	9	1	183	2	Y	-0-					-0-
11	330	N	250	-0-	-80	-0-	9	1	241	2	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	10	1	242	2	Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	9	1	223	2	Y	-0-					-0-
02	224	N	193	-0-	-31	-0-	7	1	186	2	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	13	1	302	2	Y	-0-					-0-

EMMA WELL #: 2 RRCID -> 152428 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF.10671 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1005	-0-	-359	-0-	45	1	960	2	Y	-0-					-0-
11	1050	X	937	-0-	-113	-0-	35	1	902	2	Y	-0-					-0-
12	961	X	884	-0-	-77	-0-	36	1	848	2	Y	-0-					-0-
*01	992	X	583	-0-	-409	-0-	23	1	560	2	Y	-0-					-0-
02	916	X	916	-0-	-0-	-0-	33	1	883	2	Y	-0-					-0-
03	992	X	656	-0-	-336	-0-	28	1	628	2	Y	-0-					-0-

BUSTAMANTE GAS UNIT NO. 1 WELL #: 6 RRCID -> 152599 COMPL. DATE 12/29/1994 TOTAL DEPTH 14500 PERF.11261 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	6	1	148	2	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	5	1	138	2	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 18 RRCID -> 152922 COMPL. DATE 01/12/1995 TOTAL DEPTH 11700 PERF.10318 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "B" WELL #: 7 RRCID -> 153313 COMPL. DATE 10/15/1994 TOTAL DEPTH 14300 PERF.11298 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1079	-0-	-2610	-0-	49	1	1030	2	N	-0-					-0-
11	3450	X	1627	-0-	-1823	-0-	61	1	1566	2	N	-0-					-0-
12	3751	X	1477	-0-	-2274	-0-	61	1	1416	2	N	-0-					-0-
*01	4307	X	4307	-0-	-0-	-0-	171	1	4136	2	N	-0-					-0-
02	3388	X	3285	-0-	-103	-0-	119	1	3166	2	N	-0-					-0-
03	3995	X	3995	-0-	-0-	-0-	168	1	3827	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 12 RRCID -> 153873 COMPL. DATE 03/31/1995 TOTAL DEPTH 11600 PERF.10670 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "D" WELL #: 3 RRCID -> 156762 COMPL. DATE 07/08/1995 TOTAL DEPTH 14427 PERF.12252 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 36 RRCID -> 165973 COMPL. DATE 12/01/1997 TOTAL DEPTH 11027 PERF. 9807 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1513	-0-	-6	-0-	68	1	1445	2	Y	-0-					3
11	1446	N	1446	-0-	-0-	-0-	54	1	1391	2	Y	1	1	1			3
							1	9									
12	1519	N	1464	-0-	-55	-0-	60	1	1403	2	Y	1					4
							1	9									
*01	1519	N	1494	-0-	-25	-0-	59	1	1434	2	Y	1					5
							1	9									
02	1344	N	1342	-0-	-2	-0-	49	1	1293	2	Y	-0-	5	1			-0-
03	1463	N	1463	-0-	-0-	-0-	61	1	1402	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 15 RRCID -> 166168 COMPL. DATE 00/07/1997 TOTAL DEPTH 14359 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	-0-	44	1	940	2	N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	34	1	868	2	N	-0-					-0-
12	1054	N	920	-0-	-134	-0-	38	1	882	2	N	-0-					-0-
*01	992	N	871	-0-	-121	-0-	35	1	836	2	N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	33	1	880	2	N	-0-					-0-
03	930	N	916	-0-	-14	-0-	38	1	878	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "B" WELL #: 8 RRCID -> 166776 COMPL. DATE 01/27/1998 TOTAL DEPTH 14200 PERF.11190 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 11 RRCID -> 167432 COMPL. DATE 02/17/1998 TOTAL DEPTH 14038 PERF.10808 - 11320

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 19 RRCID -> 167603 COMPL. DATE 03/13/1998 TOTAL DEPTH 11325 PERF.10375 - 11135

10	248	N	223	-0-	-25	-0-	10	1	213	2	Y	-0-					-0-
11	240	N	210	-0-	-30	-0-	8	1	202	2	Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	9	1	205	2	Y	-0-					-0-
*01	217	N	213	-0-	-4	-0-	8	1	205	2	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	7	1	183	2	Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	9	1	199	2	Y	-0-					-0-

ASCHE WELL #: 38 RRCID -> 167605 COMPL. DATE 03/18/1998 TOTAL DEPTH 11400 PERF.10472 - 11060

10	1029	N	1029	-0-	-0-	-0-	46	1	983	2	Y	-0-					-0-
11	1020	N	967	-0-	-53	-0-	36	1	931	2	Y	-0-					-0-
12	1054	N	971	-0-	-83	-0-	40	1	931	2	Y	-0-					-0-
*01	1023	N	966	-0-	-57	-0-	38	1	928	2	Y	-0-					-0-
02	896	N	829	-0-	-67	-0-	30	1	799	2	Y	-0-					-0-
03	961	N	926	-0-	-35	-0-	39	1	887	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 16 RRCID -> 168835 COMPL. DATE 06/12/1998 TOTAL DEPTH 11656 PERF.10610 - 10768

10	867	N	867	-0-	-0-	-0-	39	1	828	2	N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	30	1	776	2	N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	34	1	785	2	N	-0-					-0-
*01	713	N	681	-0-	-32	-0-	27	1	654	2	N	-0-					-0-
02	644	N	505	-0-	-139	-0-	18	1	487	2	N	-0-					-0-
03	713	N	536	-0-	-177	-0-	23	1	513	2	N	-0-					-0-

J.O.D. WELL #: 6 RRCID -> 168908 COMPL. DATE 06/13/1998 TOTAL DEPTH 11700 PERF.11420 - 11559

10	796	N	796	-0-	-0-	-0-	36	1	760	2	N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	28	1	710	2	N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	32	1	743	2	N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	11	1	262	2	N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, E. E. WELL #: 4 RRCID -> 170130 COMPL. DATE 08/26/1998 TOTAL DEPTH 11400 PERF.10388 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3949	X	3949	-0-	-0-	-0-	178	1	3771	2	Y	-0-					2
11	3720	X	3320	-0-	-400	-0-	125	1	3194	2	Y	1	1	1			2
							1	9									
12	3844	X	3698	-0-	-146	-0-	152	1	3546	2	Y	-0-					2
*01	3937	X	3777	-0-	-160	-0-	150	1	3626	2	Y	1					3
							1	9									
02	3556	X	3273	-0-	-283	-0-	119	1	3154	2	Y	-0-	1	1			2
03	3937	X	3275	-0-	-662	-0-	137	1	3136	2	Y	2					4
							2	9									

YZAGUIRRE-LEO GAS UNIT WELL #: 7 RRCID -> 170262 COMPL. DATE 09/10/1998 TOTAL DEPTH 11350 PERF.10528 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	125	-0-	-123	-0-	6	1	119	2	N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	17	1	422	2	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	11	1	267	2	N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	17	1	401	2	N	-0-					-0-
02	224	N	30	-0-	-194	-0-	1	1	29	2	N	-0-					-0-
03	248	N	51	-0-	-197	-0-	2	1	49	2	N	-0-					-0-

ARACELI GAS UNIT WELL #: 1 RRCID -> 170557 COMPL. DATE 10/05/1998 TOTAL DEPTH 11158 PERF.10324 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	157	-0-	-432	-0-	7	1	150	2	Y	-0-					-0-
11	210	N	169	-0-	-41	-0-	6	1	163	2	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	7	1	175	2	Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
02	410	N	410	-0-	-0-	-0-	15	1	395	2	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	12	1	265	2	Y	-0-					-0-

GARZA-IRENE GAS UNIT WELL #: 1 RRCID -> 170912 COMPL. DATE 09/08/1998 TOTAL DEPTH 13900 PERF.10910 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 39 RRCID -> 170913 COMPL. DATE 09/30/1998 TOTAL DEPTH 12850 PERF.10454 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 8 RRCID -> 171080 COMPL. DATE 11/05/1998 TOTAL DEPTH 11009 PERF.10466 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PORRAS GAS UNIT WELL #: 4 RRCID -> 171536 COMPL. DATE 10/20/1998 TOTAL DEPTH 11200 PERF.10614 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	66	-0-	-58	-0-	3	1	63	2	Y	-0-					-0-
11	60	N	35	-0-	-25	-0-	1	1	33	2	Y	1	1	1			-0-
							1	9									
12	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	4	1	98	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-					-0-

RAMIREZ, RAMIRO WELL #: 1 RRCID -> 172492 COMPL. DATE 03/24/1999 TOTAL DEPTH 11000 PERF.10475 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	5	1	113	2	Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	4	1	104	2	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					-0-
*01	124	N	77	-0-	-47	-0-	3	1	74	2	Y	-0-					-0-
02	112	N	97	-0-	-15	-0-	4	1	93	2	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	5	1	103	2	Y	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 9 RRCID -> 172509 COMPL. DATE 02/24/1999 TOTAL DEPTH 11200 PERF.10865 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 40 RRCID -> 173165 COMPL. DATE 04/13/1999 TOTAL DEPTH 11340 PERF.10350 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	34	1	716	2	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	14	1	361	2	Y	-0-					-0-
12	248	N	218	-0-	-30	-0-	9	1	209	2	Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	12	1	289	2	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	10	1	262	2	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	11	1	251	2	Y	-0-					-0-

GARZA, L. ET AL ESTATE OF WELL #: 1 RRCID -> 173547 COMPL. DATE 07/10/1999 TOTAL DEPTH 14020 PERF.10462 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0-	-0-	105	1	2227	2	Y	-0-					2
11	2460	N	2066	-0-	-394	-0-	78	1	1988	2	Y	-0-	1	1			1
12	2759	N	2017	-0-	-742	-0-	83	1	1934	2	Y	-0-					1
*01	2325	N	2161	-0-	-164	-0-	86	1	2074	2	Y	1					2
							1	9									
02	2120	N	2120	-0-	-0-	-0-	77	1	2043	2	Y	-0-	1	1			1
03	2015	N	2001	-0-	-14	-0-	84	1	1916	2	Y	1					2
							1	9									

J. O. D. WELL #: 8 RRCID -> 173571 COMPL. DATE 05/22/1999 TOTAL DEPTH 11700 PERF.10724 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16	-0-	8	1	162	2	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					-0-
12	155	N	76	-0-	-79	-0-	3	1	73	2	N	-0-					-0-
*01	155	N	147	-0-	-8	-0-	6	1	141	2	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBA WELL #: 4 RRCID -> 173877 COMPL. DATE 07/09/1999 TOTAL DEPTH 14100 PERF.10357 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	988	-0-	-252	-0-	45	1	943	2	Y	-0-					-0-
11	1590	N	701	-0-	-889	-0-	26	1	675	2	Y	-0-					-0-
12	1643	N	688	-0-	-955	-0-	28	1	660	2	Y	-0-					-0-
*01	1088	N	1088	-0-	-0-	-0-	43	1	1045	2	Y	-0-					-0-
02	1663	N	1663	-0-	-0-	-0-	60	1	1603	2	Y	-0-					-0-
03	1661	N	1661	-0-	-0-	-0-	70	1	1590	2	Y	1					1
							1	9									

FLORES, L. G. WELL #: 21 RRCID -> 173958 COMPL. DATE 06/17/1999 TOTAL DEPTH 13920 PERF.10726 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 41 RRCID -> 174006 COMPL. DATE 06/24/1999 TOTAL DEPTH 11500 PERF.10209 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	17	1	369	2	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	13	1	332	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	18	1	417	2	Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	19	1	448	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	11	1	301	2	Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	14	1	324	2	Y	-0-					-0-

FLORES, L. G. WELL #: 22 RRCID -> 174019 COMPL. DATE 07/15/1999 TOTAL DEPTH 14230 PERF.11020 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 42 RRCID -> 174308 COMPL. DATE 09/01/1999 TOTAL DEPTH 13000 PERF.10908 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3263	-0-	-302	-0-	147	1	3116	2	Y	-0-					17
11	3578	X	3578	-0-	-0-	-0-	135	1	3442	2	Y	1	2	1			16
							1	9									
12	3503	X	3238	-0-	-265	-0-	133	1	3104	2	Y	1					17
							1	9									
*01	3421	X	3421	-0-	-0-	-0-	136	1	3284	2	Y	1					18
							1	9									
02	3332	X	2838	-0-	-494	-0-	103	1	2735	2	Y	-0-	18	1			-0-
03	3689	X	3347	-0-	-342	-0-	141	1	3205	2	Y	1					1
							1	9									

GARZA, L. ESTATE OF ET AL WELL #: 3 RRCID -> 175025 COMPL. DATE 10/28/1999 TOTAL DEPTH 11507 PERF.10990 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 23 RRCID -> 175056 COMPL. DATE 09/23/1999 TOTAL DEPTH 11330 PERF.11017 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J.O.D. "1" WELL #: 9 RRCID -> 175057 COMPL. DATE 09/14/1999 TOTAL DEPTH 14230 PERF.11098 - 13386

10	1471	N	1471	-0-	-0-	-0-	66	1	1405	2	N	-0-					-0-
11	1530	N	1291	-0-	-239	-0-	49	1	1242	2	N	-0-					-0-
12	1552	N	1552	-0-	-0-	-0-	64	1	1488	2	N	-0-					-0-
*01	1779	N	1779	-0-	-0-	-0-	71	1	1708	2	N	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	61	1	1632	2	N	-0-					-0-
03	1598	N	1598	-0-	-0-	-0-	67	1	1531	2	N	-0-					-0-

ASCHE WELL #: 43 RRCID -> 175114 COMPL. DATE 10/13/1999 TOTAL DEPTH 11400 PERF.10962 - 11145

10	694	N	694	-0-	-0-	-0-	31	1	663	2	Y	-0-					-0-
11	908	N	908	-0-	-0-	-0-	34	1	874	2	Y	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	45	1	1048	2	Y	-0-					-0-
*01	1075	N	1075	-0-	-0-	-0-	43	1	1032	2	Y	-0-					-0-
02	840	N	830	-0-	-10	-0-	30	1	800	2	Y	-0-					-0-
03	1054	N	849	-0-	-205	-0-	36	1	813	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 8 RRCID -> 175499 COMPL. DATE 12/21/1999 TOTAL DEPTH 13822 PERF.11256 - 12930

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. O. D. WELL #: 7 RRCID -> 176017 COMPL. DATE 01/06/2000 TOTAL DEPTH 11550 PERF.10974 - 11010

10	1209	N	1129	-0-	-80	-0-	51	1	1078	2	N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	34	1	877	2	N	-0-					-0-
12	1085	N	1004	-0-	-81	-0-	41	1	963	2	N	-0-					-0-
*01	1116	N	498	-0-	-618	-0-	20	1	478	2	N	-0-					-0-
02	840	N	69	-0-	-771	-0-	2	1	67	2	N	-0-					-0-
03	992	N	810	-0-	-182	-0-	34	1	776	2	N	-0-					-0-

DAISY WELL #: 4 RRCID -> 177204 COMPL. DATE 02/27/2000 TOTAL DEPTH 14600 PERF.11209 - 11259

10	1102	N	1102	-0-	-0-	-0-	50	1	1052	2	N	-0-					-0-
11	1050	N	980	-0-	-70	-0-	37	1	943	2	N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	49	1	1156	2	N	-0-					-0-
*01	1116	N	1086	-0-	-30	-0-	43	1	1043	2	N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	44	1	1164	2	N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	56	1	1272	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 13 RRCID -> 178477 COMPL. DATE 07/23/2000 TOTAL DEPTH 13767 PERF.10490 - 13078

10	4526	X	4507	-0-	-19	-0-	203	1	4304	2	N	-0-					-0-
11	4634	X	4634	-0-	-0-	-0-	175	1	4459	2	N	-0-					-0-
12	4526	X	4504	-0-	-22	-0-	185	1	4319	2	N	-0-					-0-
*01	4526	X	3563	-0-	-963	-0-	142	1	3421	2	N	-0-					-0-
02	4297	X	4297	-0-	-0-	-0-	156	1	4141	2	N	-0-					-0-
03	4526	X	4234	-0-	-292	-0-	178	1	4056	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
J.O.D. WELL #: 12 RRCID -> 179881 COMPL. DATE 07/24/2001 TOTAL DEPTH 13950 PERF.10938 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	48	1	1017	2	N	-0-					-0-
11	1080	N	1009	-0-	-71	-0-	38	1	971	2	N	-0-					-0-
12	1085	N	1041	-0-	-44	-0-	43	1	998	2	N	-0-					-0-
*01	1054	N	949	-0-	-105	-0-	38	1	911	2	N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	36	1	954	2	N	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	48	1	1080	2	N	-0-					-0-

LAUREL, F. D. WELL #: 1 RRCID -> 181201 COMPL. DATE 01/30/2001 TOTAL DEPTH 11075 PERF. 9789 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	421	-0-	-633	-0-	19	1	402	2	N	-0-					-0-
11	840	N	371	-0-	-469	-0-	14	1	357	2	N	-0-					-0-
12	527	N	345	-0-	-182	-0-	14	1	331	2	N	-0-					-0-
*01	434	N	252	-0-	-182	-0-	10	1	242	2	N	-0-					-0-
02	336	N	216	-0-	-120	-0-	8	1	208	2	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	18	1	413	2	N	-0-					-0-

J.O.D. WELL #: 13 RRCID -> 181440 COMPL. DATE 02/01/2001 TOTAL DEPTH 11900 PERF.10727 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	42	1	900	2	N	-0-					-0-
11	840	N	789	-0-	-51	-0-	30	1	759	2	N	-0-					-0-
12	868	N	776	-0-	-92	-0-	32	1	744	2	N	-0-					-0-
*01	868	N	675	-0-	-193	-0-	27	1	648	2	N	-0-					-0-
02	728	N	661	-0-	-67	-0-	24	1	637	2	N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	44	1	1011	2	N	-0-					-0-

FLORES, L. G. WELL #: 24 RRCID -> 183308 COMPL. DATE 06/20/2001 TOTAL DEPTH 14000 PERF.10817 - 13444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3364	X	3364	-0-	-0-	-0-	152	1	3212	2	Y	-0-					2
11	2823	X	2823	-0-	-0-	-0-	106	1	2716	2	Y	1	1	1			2
							1	9									
12	2756	X	2756	-0-	-0-	-0-	113	1	2643	2	Y	-0-					2
*01	3255	X	2719	-0-	-536	-0-	108	1	2610	2	Y	1					3
							1	9									
02	2940	X	1426	-0-	-1514	-0-	52	1	1374	2	Y	-0-	1	1			2
03	3255	X	2693	-0-	-562	-0-	113	1	2579	2	Y	1					3
							1	9									

MOFFATT-ALONZO GAS UNIT WELL #: 1 RRCID -> 183755 COMPL. DATE 10/18/2000 TOTAL DEPTH 13000 PERF.10616 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1483	-0-	-36	-0-	67	1	1416	2	N	-0-					-0-
11	1440	N	1275	-0-	-165	-0-	48	1	1227	2	N	-0-					-0-
12	1488	N	526	-0-	-962	-0-	22	1	504	2	N	-0-					-0-
*01	1488	N	480	-0-	-1008	-0-	19	1	461	2	N	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	63	1	1668	2	N	-0-					-0-
03	1605	N	1605	-0-	-0-	-0-	67	1	1538	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 8 RRCID -> 186742 COMPL. DATE 12/08/2001 TOTAL DEPTH 12000 PERF.11504 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 25 RRCID -> 186802 COMPL. DATE 11/05/2002 TOTAL DEPTH 14130 PERF.10748 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L. G. WELL #: 28 RRCID -> 187913 COMPL. DATE 01/19/2002 TOTAL DEPTH 11700 PERF.10744 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLORES, L. G. WELL #: 29 RRCID -> 188014 COMPL. DATE 02/27/2002 TOTAL DEPTH 11705 PERF.11380 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3905	-0-	-745	-0-	176	1	3729	2	Y	-0-					3
11	4751	X	4751	-0-	-0-	-0-	179	1	4571	2	Y	1	2	1			2
							1	9									
12	4747	X	4747	-0-	-0-	-0-	195	1	4552	2	Y	-0-					2
*01	4531	X	4531	-0-	-0-	-0-	180	1	4349	2	Y	2					4
							2	9									
02	4424	X	4033	-0-	-391	-0-	146	1	3887	2	Y	-0-	1	1			3
03	4898	X	4520	-0-	-378	-0-	190	1	4328	2	Y	2					5
							2	9									

FLORES, L.G. WELL #: 26 RRCID -> 188180 COMPL. DATE 02/21/2002 TOTAL DEPTH 13350 PERF.11277 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	738	-0-	-130	-0-	33	1	705	2	Y	-0-					-0-
11	900	N	284	-0-	-616	-0-	11	1	273	2	Y	-0-					-0-
12	930	N	908	-0-	-22	-0-	37	1	871	2	Y	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	34	1	818	2	Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	28	1	756	2	Y	-0-					-0-
03	899	N	890	-0-	-9	-0-	37	1	853	2	Y	-0-					-0-

FLORES, L.G. WELL #: 27 RRCID -> 188699 COMPL. DATE 06/01/2002 TOTAL DEPTH 14050 PERF.10330 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	751	-0-	-24	-0-	34	1	717	2	Y	-0-					-0-
11	690	N	690	-0-	-0-	-0-	26	1	664	2	Y	-0-					-0-
12	806	N	700	-0-	-106	-0-	29	1	671	2	Y	-0-					-0-
*01	746	N	746	-0-	-0-	-0-	30	1	716	2	Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	25	1	657	2	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	31	1	713	2	Y	-0-					-0-

GARZA, LAURO WELL #: 2 RRCID -> 189120 COMPL. DATE 04/03/2002 TOTAL DEPTH 11400 PERF.10974 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	237	-0-	-724	-0-	11	1	226	2	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	8	1	213	2	Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	9	1	207	2	Y	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	18	1	424	2	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	7	1	189	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	11	1	245	2	Y	1					1
							1	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, LAURO WELL #: 3 RRCID -> 190000 COMPL. DATE 07/25/2002 TOTAL DEPTH 13651 PERF.10440 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1168	-0-	-537	-0-	53	1	1115	2	Y	-0-					-0-
11	1590	N	1243	-0-	-347	-0-	47	1	1196	2	Y	-0-					-0-
12	1612	N	1162	-0-	-450	-0-	48	1	1114	2	Y	-0-					-0-
*01	1577	N	1577	-0-	-0-	-0-	63	1	1514	2	Y	-0-					-0-
02	1496	N	1496	-0-	-0-	-0-	54	1	1442	2	Y	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	64	1	1454	2	Y	1					1
							1	9									

FLORES, L. G. WELL #: 33 RRCID -> 190249 COMPL. DATE 05/30/2002 TOTAL DEPTH 14260 PERF.10396 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					-0-
11	300	N	262	-0-	-38	-0-	10	1	252	2	Y	-0-					-0-
12	279	N	259	-0-	-20	-0-	11	1	248	2	Y	-0-					-0-
*01	279	N	141	-0-	-138	-0-	6	1	135	2	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	10	1	262	2	Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	13	1	290	2	Y	-0-					-0-

KENEDY-ALONZO GAS UNIT WELL #: 1 RRCID -> 190680 COMPL. DATE 07/11/2002 TOTAL DEPTH 13000 PERF.10031 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2501	-0-	-72	-0-	113	1	2388	2	N	-0-					-0-
11	2460	N	2405	-0-	-55	-0-	91	1	2314	2	N	-0-					-0-
12	2511	N	2243	-0-	-268	-0-	92	1	2151	2	N	-0-					-0-
*01	2511	N	2456	-0-	-55	-0-	98	1	2358	2	N	-0-					-0-
02	2240	N	2189	-0-	-51	-0-	79	1	2110	2	N	-0-					-0-
03	2599	N	2599	-0-	-0-	-0-	109	1	2490	2	N	-0-					-0-

MUNOZ WELL #: 4 RRCID -> 190813 COMPL. DATE 12/09/2002 TOTAL DEPTH 14000 PERF.10510 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2505	-0-	-192	-0-	113	1	2392	2	Y	-0-					1
11	2490	N	2238	-0-	-252	-0-	84	1	2154	2	Y	-0-	1	1			-0-
12	2604	N	2338	-0-	-266	-0-	96	1	2242	2	Y	-0-					-0-
*01	2511	N	2108	-0-	-403	-0-	84	1	2023	2	Y	1					1
							1	9									
02	2100	N	2080	-0-	-20	-0-	75	1	2005	2	Y	-0-	1	1			-0-
03	2325	N	2271	-0-	-54	-0-	95	1	2175	2	Y	1					1
							1	9									

ASCHE WELL #: 65 RRCID -> 190875 COMPL. DATE 06/01/2002 TOTAL DEPTH 12950 PERF.10912 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2054	-0-	-1976	-0-	93	1	1961	2	Y	-0-					1
11	3600	X	2698	-0-	-902	-0-	102	1	2595	2	Y	1	2	1			-0-
							1	9									
12	4069	X	4069	-0-	-0-	-0-	167	1	3902	2	Y	-0-					-0-
*01	3875	X	3625	-0-	-250	-0-	144	1	3481	2	Y	-0-					-0-
02	3500	X	3202	-0-	-298	-0-	116	1	3086	2	Y	-0-					-0-
03	4061	X	3284	-0-	-777	-0-	138	1	3144	2	Y	2					2
							2	9									

FLORES, L. G. WELL #: 34 RRCID -> 191279 COMPL. DATE 07/10/2002 TOTAL DEPTH 14275 PERF.10432 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	22	1	458	2	Y	-0-					-0-
11	450	N	449	-0-	-1	-0-	17	1	432	2	Y	-0-					-0-
12	496	N	446	-0-	-50	-0-	18	1	428	2	Y	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	20	1	475	2	Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	20	1	544	2	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 37 RRCID -> 191644 COMPL. DATE 12/09/2002 TOTAL DEPTH 14100 PERF.10760 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1633	-0-	-351	-0-	74	1	1559	2	Y	-0-					-0-
11	1980	N	861	-0-	-1119	-0-	32	1	829	2	Y	-0-					-0-
12	1271	N	966	-0-	-305	-0-	40	1	926	2	Y	-0-					-0-
*01	1643	N	1124	-0-	-519	-0-	45	1	1078	2	Y	1					1
							1	9									
02	812	N	570	-0-	-242	-0-	21	1	549	2	Y	-0-	1	1			-0-
03	961	N	566	-0-	-395	-0-	24	1	541	2	Y	1					1
							1	9									

FLORES, L. G. WELL #: 38 RRCID -> 191679 COMPL. DATE 09/05/2002 TOTAL DEPTH 14000 PERF.10962 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	953	-0-	-132	-0-	43	1	910	2	Y	-0-					-0-
11	1050	N	758	-0-	-292	-0-	29	1	729	2	Y	-0-					-0-
12	1054	N	967	-0-	-87	-0-	40	1	927	2	Y	-0-					-0-
*01	1114	N	1114	-0-	-0-	-0-	44	1	1070	2	Y	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	39	1	1047	2	Y	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	52	1	1189	2	Y	-0-					-0-

JACOBA WELL #: 5 RRCID -> 192864 COMPL. DATE 01/17/2003 TOTAL DEPTH 13673 PERF.10848 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	167	-0-	-50	-0-	8	1	159	2	Y	-0-					-0-
11	240	N	163	-0-	-77	-0-	6	1	157	2	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	8	1	196	2	Y	-0-					-0-
*01	155	N	128	-0-	-27	-0-	5	1	123	2	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	7	1	185	2	Y	-0-					-0-
03	217	N	159	-0-	-58	-0-	7	1	152	2	Y	-0-					-0-

FLORES, L. G. WELL #: 39 RRCID -> 193096 COMPL. DATE 01/23/2003 TOTAL DEPTH 12900 PERF.11110 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	772	-0-	-96	-0-	35	1	737	2	Y	-0-					-0-
11	870	N	826	-0-	-44	-0-	31	1	795	2	Y	-0-					-0-
12	1240	N	903	-0-	-337	-0-	37	1	866	2	Y	-0-					-0-
*01	859	N	859	-0-	-0-	-0-	34	1	825	2	Y	-0-					-0-
02	784	N	708	-0-	-76	-0-	26	1	682	2	Y	-0-					-0-
03	899	N	634	-0-	-265	-0-	27	1	607	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 18 RRCID -> 193244 COMPL. DATE 01/15/2003 TOTAL DEPTH 13650 PERF.10489 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8911	-0-	-420	-0-	402	1	8509	2	N	-0-					-0-
11	9030	X	8349	-0-	-681	-0-	314	1	8035	2	N	-0-					-0-
12	9269	X	8606	-0-	-663	-0-	353	1	8253	2	N	-0-					-0-
*01	9114	X	8601	-0-	-513	-0-	342	1	8259	2	N	-0-					-0-
02	8176	X	7729	-0-	-447	-0-	280	1	7449	2	N	-0-					-0-
03	8897	X	8387	-0-	-510	-0-	352	1	8035	2	N	-0-					-0-

FLORES, L. G. WELL #: 17R RRCID -> 193269 COMPL. DATE 12/03/2002 TOTAL DEPTH 14000 PERF.10876 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	337	15	1	322	2	Y	-0-					-0-
11	0		23	-0-	23	360	1	1	22	2	Y	-0-					-0-
12	0		318	-0-	318	678	13	1	305	2	Y	-0-					-0-
*01	941	N	263	-0-	-678	-0-	10	1	253	2	Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	15	1	339	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
YZAGUIRRE-LEO GAS UNIT WELL #: 10 RRCID -> 193724 COMPL. DATE 01/24/2003 TOTAL DEPTH 14000 PERF.10963 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	329	-0-	-105	-0-	15	1	314	2	N	-0-			-0-
11	310	N	310	-0-	-0-	-0-	12	1	298	2	N	-0-			-0-
12	434	N	192	-0-	-242	-0-	8	1	184	2	N	-0-			-0-
*01	341	N	45	-0-	-296	-0-	2	1	43	2	N	-0-			-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-			-0-

GARZA D GU 1 WELL #: 3 RRCID -> 193736 COMPL. DATE 11/10/2002 TOTAL DEPTH 13872 PERF.10954 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	329	-0-	-105	-0-	15	1	314	2	Y	-0-			-0-
11	480	N	263	-0-	-217	-0-	10	1	253	2	Y	-0-			-0-
12	341	N	253	-0-	-88	-0-	10	1	243	2	Y	-0-			-0-
*01	341	N	211	-0-	-130	-0-	8	1	203	2	Y	-0-			-0-
02	270	N	270	-0-	-0-	-0-	10	1	260	2	Y	-0-			-0-
03	392	N	392	-0-	-0-	-0-	16	1	376	2	Y	-0-			-0-

ASCHE WELL #: 67 RRCID -> 193838 COMPL. DATE 01/29/2003 TOTAL DEPTH 12967 PERF.10972 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	680	-0-	-2	-0-	31	1	649	2	Y	-0-			-0-
11	756	N	756	-0-	-0-	-0-	28	1	728	2	Y	-0-			-0-
12	666	N	666	-0-	-0-	-0-	27	1	639	2	Y	-0-			-0-
*01	709	N	709	-0-	-0-	-0-	28	1	681	2	Y	-0-			-0-
02	689	N	689	-0-	-0-	-0-	25	1	664	2	Y	-0-			-0-
03	804	N	804	-0-	-0-	-0-	34	1	770	2	Y	-0-			-0-

HAYNES MINERAL TRUST WELL #: 19 RRCID -> 193849 COMPL. DATE 01/13/2003 TOTAL DEPTH 14000 PERF.10559 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6231	X	5997	-0-	-234	-0-	270	1	5727	2	N	-0-			-0-
11	6030	X	5434	-0-	-596	-0-	205	1	5229	2	N	-0-			-0-
12	6231	X	5754	-0-	-477	-0-	236	1	5518	2	N	-0-			-0-
*01	6231	X	5748	-0-	-483	-0-	229	1	5519	2	N	-0-			-0-
02	5628	X	4908	-0-	-720	-0-	178	1	4730	2	N	-0-			-0-
03	5983	X	5317	-0-	-666	-0-	223	1	5094	2	N	-0-			-0-

HAYNES MINERAL TRUST WELL #: 20 RRCID -> 194012 COMPL. DATE 05/21/2007 TOTAL DEPTH 13800 PERF.10563 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	31	1	657	2	N	-0-			-0-
11	641	N	641	-0-	-0-	-0-	24	1	617	2	N	-0-			-0-
12	644	N	644	-0-	-0-	-0-	26	1	618	2	N	-0-			-0-
*01	623	N	623	-0-	-0-	-0-	25	1	598	2	N	-0-			-0-
02	552	N	552	-0-	-0-	-0-	20	1	532	2	N	-0-			-0-
03	595	N	595	-0-	-0-	-0-	25	1	570	2	N	-0-			-0-

YZAGUIRRE - LEO GAS UNIT WELL #: 11 RRCID -> 194298 COMPL. DATE 04/15/2003 TOTAL DEPTH 14050 PERF.10416 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4154	X	3839	-0-	-315	-0-	173	1	3666	2	N	-0-			-0-
11	4140	X	3843	-0-	-297	-0-	145	1	3698	2	N	-0-			-0-
12	4278	X	3853	-0-	-425	-0-	158	1	3695	2	N	-0-			-0-
*01	4340	X	4340	-0-	-0-	-0-	173	1	4167	2	N	-0-			-0-
02	3584	X	3294	-0-	-290	-0-	119	1	3175	2	N	-0-			-0-
03	3968	X	3720	-0-	-248	-0-	156	1	3564	2	N	-0-			-0-

ASCHE WELL #: 66 RRCID -> 194490 COMPL. DATE 05/05/2003 TOTAL DEPTH 13014 PERF.10402 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	629	-0-	-363	-0-	28	1	601	2	Y	-0-			8
11	968	N	968	-0-	-0-	-0-	36	1	932	2	Y	-0-	1	1	7
12	589	N	514	-0-	-75	-0-	21	1	493	2	Y	-0-			7
*01	620	N	609	-0-	-11	-0-	24	1	585	2	Y	-0-			7
02	896	N	362	-0-	-534	-0-	13	1	349	2	Y	-0-			7
03	527	N	404	-0-	-123	-0-	17	1	387	2	Y	-0-			7

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 31 RRCID -> 194677 COMPL. DATE 03/27/2003 TOTAL DEPTH 14182 PERF.10376 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	51	1	1071	2	Y	-0-					11
11	1170	N	1053	-0-	-117	-0-	40	1	1013	2	Y	-0-					11
12	1178	N	1044	-0-	-134	-0-	43	1	1001	2	Y	-0-					11
*01	1116	N	1002	-0-	-114	-0-	40	1	962	2	Y	-0-					11
02	1048	N	1048	-0-	-0-	-0-	38	1	1010	2	Y	-0-					11
03	1172	N	1172	-0-	-0-	-0-	49	1	1123	2	Y	-0-					11

JACOBA WELL #: 6 RRCID -> 194692 COMPL. DATE 09/11/2003 TOTAL DEPTH 14000 PERF.10551 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	6	1	155	2	Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	7	1	160	2	Y	-0-					-0-
*01	186	N	166	-0-	-20	-0-	7	1	159	2	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	5	1	144	2	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	7	1	160	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 21 RRCID -> 194789 COMPL. DATE 04/01/2003 TOTAL DEPTH 14200 PERF.10442 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34	-0-	33	1	708	2	N	-0-					-0-
11	750	N	715	-0-	-35	-0-	27	1	688	2	N	-0-					-0-
12	775	N	702	-0-	-73	-0-	29	1	673	2	N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	30	1	715	2	N	-0-					-0-
02	672	N	609	-0-	-63	-0-	22	1	587	2	N	-0-					-0-
03	713	N	697	-0-	-16	-0-	29	1	668	2	N	-0-					-0-

HAYNES MINERAL TRUST WELL #: 22 RRCID -> 195137 COMPL. DATE 04/23/2003 TOTAL DEPTH 14200 PERF.11232 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	4	1	118	2	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					-0-

FLORES, L. G. WELL #: 40 RRCID -> 195367 COMPL. DATE 02/21/2005 TOTAL DEPTH 11580 PERF.10391 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		26	-0-	26	26	1	1	25	2	Y	-0-					-0-
12	0		79	-0-	79	105	3	1	76	2	Y	-0-					-0-
*01	143	N	38	-0-	-105	-0-	2	1	36	2	Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 12 RRCID -> 197114 COMPL. DATE 09/03/2003 TOTAL DEPTH 14026 PERF.10447 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	228	-0-	-51	-0-	10	1	218	2	N	-0-					-0-
11	270	N	173	-0-	-97	-0-	7	1	166	2	N	-0-					-0-
12	217	N	154	-0-	-63	-0-	6	1	148	2	N	-0-					-0-
*01	217	N	76	-0-	-141	-0-	3	1	73	2	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	7	1	158	2	N	-0-					-0-

BUSTAMANTE G. U. WELL #: 8 RRCID -> 197290 COMPL. DATE 09/06/2003 TOTAL DEPTH 14125 PERF.10842 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	29	1	612	2	N	-0-					-0-
11	540	N	477	-0-	-63	-0-	18	1	459	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	24	1	566	2	N	-0-					-0-
*01	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	18	1	480	2	N	-0-					-0-
03	589	N	543	-0-	-46	-0-	23	1	520	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BUSTAMANTE G. U. WELL #: 7 RRCID -> 197661 COMPL. DATE 03/05/2004 TOTAL DEPTH 14100 PERF.10868 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	43	1	908	2	N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	23	1	598	2	N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	35	1	819	2	N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	24	1	577	2	N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	18	1	483	2	N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	36	1	827	2	N	-0-					-0-

MUNOZ WELL #: 5 RRCID -> 197885 COMPL. DATE 03/18/2004 TOTAL DEPTH 14100 PERF.10711 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1967	-0-	-265	-0-	89	1	1878	2	Y	-0-					-0-
11	2130	N	2009	-0-	-121	-0-	76	1	1933	2	Y	-0-					-0-
12	2356	N	1969	-0-	-387	-0-	81	1	1888	2	Y	-0-					-0-
*01	1953	N	1946	-0-	-7	-0-	77	1	1869	2	Y	-0-					-0-
02	1876	N	1562	-0-	-314	-0-	57	1	1505	2	Y	-0-					-0-
03	2115	N	2115	-0-	-0-	-0-	89	1	2025	2	Y	1					1
							1	9									

ASCHE WELL #: 75 RRCID -> 197900 COMPL. DATE 06/13/2007 TOTAL DEPTH 13000 PERF.10253 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	25	1	529	2	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	19	1	475	2	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	24	1	573	2	Y	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	31	1	750	2	Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	26	1	699	2	Y	-0-					-0-
03	589	N	536	-0-	-53	-0-	23	1	513	2	Y	-0-					-0-

HAYNES WELL #: 32 RRCID -> 198551 COMPL. DATE 12/05/2003 TOTAL DEPTH 14980 PERF.10365 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3126	-0-	-191	-0-	367	1	2759	2	N	-0-					-0-
11	3180	X	2941	-0-	-239	-0-	325	1	2616	2	N	-0-					-0-
12	3286	X	3120	-0-	-166	-0-	347	1	2773	2	N	-0-					-0-
*01	3131	X	2943	-0-	-188	-0-	300	1	2643	2	N	-0-					-0-
02	2828	X	2452	-0-	-376	-0-	239	1	2213	2	N	-0-					-0-
03	3222	X	3222	-0-	-0-	-0-	318	1	2904	2	N	-0-					-0-

HAYNES WELL #: 28 RRCID -> 199117 COMPL. DATE 03/02/2006 TOTAL DEPTH 14355 PERF. 8264 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	13	4	2			N	-0-					20
11	0		1	-0-	1	14	1	2			N	-0-					20
12	0		7	-0-	7	21	1	1	6	2	N	-0-					20
*01	28	N	7	-0-	-21	-0-	1	1	6	2	N	-0-					20
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
03	7	N	-0-	-0-	-7	-0-					N	-0-					20

MUNOZ WELL #: 6 RRCID -> 199533 COMPL. DATE 02/05/2004 TOTAL DEPTH 11703 PERF.10787 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	68	1	1450	2	Y	-0-					1
11	971	N	971	-0-	-0-	-0-	37	1	933	2	Y	1	1	1			1
							1	9									
12	962	N	962	-0-	-0-	-0-	39	1	922	2	Y	1					2
							1	9									
*01	930	N	828	-0-	-102	-0-	33	1	795	2	Y	-0-					2
02	971	N	971	-0-	-0-	-0-	35	1	936	2	Y	-0-					2
03	1171	N	1171	-0-	-0-	-0-	49	1	1121	2	Y	1					3
							1	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 7 RRCID -> 199542 COMPL. DATE 02/02/2004 TOTAL DEPTH 12000 PERF.11367 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 9 RRCID -> 199664 COMPL. DATE 05/03/2004 TOTAL DEPTH 14020 PERF.10782 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1756	N	1756	-0-	-0-	-0-	79	1	1677	2	N	-0-					-0-
11	1755	N	1755	-0-	-0-	-0-	66	1	1689	2	N	-0-					-0-
12	1860	N	1554	-0-	-306	-0-	64	1	1490	2	N	-0-					-0-
*01	1767	N	1708	-0-	-59	-0-	68	1	1640	2	N	-0-					-0-
02	1652	N	1576	-0-	-76	-0-	57	1	1519	2	N	-0-					-0-
03	2106	N	2106	-0-	-0-	-0-	88	1	2018	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 11 RRCID -> 199678 COMPL. DATE 04/28/2004 TOTAL DEPTH 14061 PERF.11237 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	19	1	410	2	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	15	1	380	2	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	19	1	440	2	N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	19	1	462	2	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	13	1	344	2	N	-0-					-0-
03	465	N	429	-0-	-36	-0-	18	1	411	2	N	-0-					-0-

HAYNES WELL #: 30 RRCID -> 199741 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF. 8446 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	624	-0-	-27	-0-	73	1	551	2	N	-0-					14
11	630	N	587	-0-	-43	-0-	65	1	522	2	N	-0-					14
12	682	N	624	-0-	-58	-0-	69	1	555	2	N	-0-					14
*01	630	N	630	-0-	-0-	-0-	64	1	566	2	N	-0-					14
02	583	N	583	-0-	-0-	-0-	57	1	526	2	N	-0-					14
03	661	N	661	-0-	-0-	-0-	65	1	596	2	N	-0-					14

ASCHE WELL #: 74 RRCID -> 199760 COMPL. DATE 01/07/2004 TOTAL DEPTH 13007 PERF.10502 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1692	N	1692	-0-	-0-	-0-	76	1	1616	2	Y	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	62	1	1590	2	Y	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	70	1	1636	2	Y	-0-					-0-
*01	1705	N	1674	-0-	-31	-0-	67	1	1607	2	Y	-0-					-0-
02	1540	N	1508	-0-	-32	-0-	55	1	1453	2	Y	-0-					-0-
03	1705	N	1643	-0-	-62	-0-	69	1	1573	2	Y	1					1
							1	9									

ALONZO WELL #: 1 RRCID -> 200408 COMPL. DATE 03/05/2004 TOTAL DEPTH 13100 PERF.11441 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 9 RRCID -> 201062 COMPL. DATE 08/25/2004 TOTAL DEPTH 14200 PERF.10801 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	65	-0-	-648	-0-	3	1	62	2	Y	-0-					-0-
11	630	N	72	-0-	-558	-0-	3	1	69	2	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-

MUNOZ WELL #: 8 C RRCID -> 201065 COMPL. DATE 05/15/2004 TOTAL DEPTH 14200 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE WELL #: 3 RRCID -> 201086 COMPL. DATE 03/18/2004 TOTAL DEPTH 13650 PERF.10512 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2114	-0-	-56	-0-	95	1	2019	2	Y	-0-					-0-
11	2100	N	2007	-0-	-93	-0-	76	1	1931	2	Y	-0-					-0-
12	2139	N	2024	-0-	-115	-0-	83	1	1941	2	Y	-0-					-0-
*01	2108	N	2024	-0-	-84	-0-	80	1	1944	2	Y	-0-					-0-
02	1876	N	1796	-0-	-80	-0-	65	1	1731	2	Y	-0-					-0-
03	2307	N	2307	-0-	-0-	-0-	97	1	2209	2	Y	1					1
							1	9									

BERNARDO GAS UNIT WELL #: 14 RRCID -> 201333 COMPL. DATE 04/08/2004 TOTAL DEPTH 13910 PERF.10358 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	22	1	469	2	N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	22	1	553	2	N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	20	1	474	2	N	-0-					-0-
*01	465	N	443	-0-	-22	-0-	18	1	425	2	N	-0-					-0-
02	2800	N	7524	-0-	4724	4724	273	1	7251	2	N	-0-					-0-
03	3100	N	4876	-0-	1776	6500	205	1	4671	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 10 RRCID -> 201655 COMPL. DATE 04/30/2004 TOTAL DEPTH 14250 PERF.10981 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0-	-0-	38	1	798	2	N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	31	1	795	2	N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	35	1	823	2	N	-0-					-0-
*01	876	N	876	-0-	-0-	-0-	35	1	841	2	N	-0-					-0-
02	700	N	651	-0-	-49	-0-	24	1	627	2	N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	33	1	755	2	N	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 13 RRCID -> 201699 COMPL. DATE 07/08/2004 TOTAL DEPTH 14010 PERF.10969 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5307	-0-	-211	-0-	239	1	5068	2	N	-0-					-0-
11	5564	X	5564	-0-	-0-	-0-	210	1	5354	2	N	-0-					-0-
12	5466	X	5466	-0-	-0-	-0-	224	1	5242	2	N	-0-					-0-
*01	5957	X	5957	-0-	-0-	-0-	237	1	5720	2	N	-0-					-0-
02	7496	X	7496	-0-	-0-	-0-	272	1	7224	2	N	-0-					-0-
03	12623	X	12623	-0-	-0-	-0-	530	1	12093	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES WELL #: 29 RRCID -> 202105 COMPL. DATE 03/28/2006 TOTAL DEPTH 14560 PERF. 8403 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1449	-0-	-442	-0-	170	1	1279	2	N	-0-					-0-
11	1890	N	1280	-0-	-610	-0-	141	1	1139	2	N	-0-					-0-
12	1612	N	1147	-0-	-465	-0-	128	1	1019	2	N	-0-					-0-
*01	1457	N	1212	-0-	-245	-0-	123	1	1089	2	N	-0-					-0-
02	1204	N	1016	-0-	-188	-0-	99	1	917	2	N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	126	1	1145	2	N	-0-					-0-

MUNOZ WELL #: 10 RRCID -> 202148 COMPL. DATE 06/05/2004 TOTAL DEPTH 14200 PERF.11417 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1002	-0-	-21	-0-	45	1	957	2	Y	-0-					-0-
11	990	N	926	-0-	-64	-0-	35	1	891	2	Y	-0-					-0-
12	961	N	948	-0-	-13	-0-	39	1	909	2	Y	-0-					-0-
*01	1091	N	1091	-0-	-0-	-0-	43	1	1048	2	Y	-0-					-0-
02	868	N	787	-0-	-81	-0-	29	1	758	2	Y	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	46	1	1060	2	Y	1					1
							1	9									

MUNOZ WELL #: 11 RRCID -> 202342 COMPL. DATE 08/21/2004 TOTAL DEPTH 14020 PERF.11280 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	6	1	131	2	Y	-0-					-0-
11	180	N	103	-0-	-77	-0-	4	1	99	2	Y	-0-					-0-
12	217	N	175	-0-	-42	-0-	7	1	168	2	Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	7	1	160	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	5	1	141	2	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	5	1	121	2	Y	-0-					-0-

GARZA, L. "B" 4 WELL #: B 7 RRCID -> 202378 COMPL. DATE 06/04/2004 TOTAL DEPTH 10756 PERF.10498 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	74	1	1563	2	Y	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	65	1	1671	2	Y	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	77	1	1795	2	Y	-0-					-0-
*01	1603	N	1603	-0-	-0-	-0-	64	1	1539	2	Y	-0-					-0-
02	1470	N	1470	-0-	-0-	-0-	53	1	1417	2	Y	-0-					-0-
03	1566	N	1566	-0-	-0-	-0-	66	1	1500	2	Y	-0-					-0-

ASCHE WELL #: 83 RRCID -> 203240 COMPL. DATE 09/15/2004 TOTAL DEPTH 11000 PERF. 9916 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1262	-0-	-40	-0-	57	1	1205	2	Y	-0-					7
11	1291	N	1291	-0-	-0-	-0-	49	1	1242	2	Y	-0-					7
12	1271	N	1191	-0-	-80	-0-	49	1	1142	2	Y	-0-					7
*01	1271	N	1174	-0-	-97	-0-	47	1	1127	2	Y	-0-					7
02	1204	N	1011	-0-	-193	-0-	37	1	974	2	Y	-0-					7
03	1178	N	1113	-0-	-65	-0-	47	1	1066	2	Y	-0-					7

HAYNES MINERAL TRUST WELL #: 31 RRCID -> 203847 COMPL. DATE 03/13/2004 TOTAL DEPTH 14500 PERF.10429 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1528	-0-	-22	-0-	179	1	1349	2	N	-0-					-0-
11	1500	N	1316	-0-	-184	-0-	145	1	1171	2	N	-0-					-0-
12	1519	N	1514	-0-	-5	-0-	168	1	1346	2	N	-0-					-0-
*01	1519	N	1501	-0-	-18	-0-	153	1	1348	2	N	-0-					-0-
02	1348	N	1348	-0-	-0-	-0-	131	1	1217	2	N	-0-					-0-
03	1519	N	1508	-0-	-11	-0-	149	1	1359	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 41 RRCID -> 203862 COMPL. DATE 08/11/2004 TOTAL DEPTH 11150 PERF.10353 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	7	1	156	2	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	5	1	131	2	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
*01	155	N	130	-0-	-25	-0-	5	1	125	2	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	4	1	106	2	Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	4	1	102	2	Y	-0-					-0-

GARZA, L. "4" WELL #: 7 RRCID -> 204071 COMPL. DATE 05/01/2004 TOTAL DEPTH 13989 PERF.10885 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					2
11	210	N	149	-0-	-61	-0-	6	1	142	2	Y	1	3	1			-0-
							1	9									
12	131	N	131	-0-	-0-	-0-	5	1	125	2	Y	1					1
							1	9									
*01	186	N	98	-0-	-88	-0-	4	1	93	2	Y	1					2
							1	9									
02	514	N	514	-0-	-0-	-0-	19	1	495	2	Y	-0-	2	1			-0-
03	868	N	868	-0-	-0-	-0-	36	1	831	2	Y	1					1
							1	9									

GARZA, L. "5" WELL #: 9 RRCID -> 204360 COMPL. DATE 06/22/2004 TOTAL DEPTH 11220 PERF.10252 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	536	-0-	-115	-0-	24	1	512	2	Y	-0-					-0-
11	600	N	583	-0-	-17	-0-	22	1	561	2	Y	-0-					-0-
12	372	N	371	-0-	-1	-0-	15	1	356	2	Y	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	25	1	615	2	Y	-0-					-0-
02	532	N	183	-0-	-349	-0-	7	1	176	2	Y	-0-					-0-
03	372	N	137	-0-	-235	-0-	6	1	131	2	Y	-0-					-0-

FLORES, L. G. WELL #: 42 RRCID -> 204424 COMPL. DATE 02/07/2005 TOTAL DEPTH 11300 PERF.10222 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	804	-0-	-157	-0-	36	1	768	2	Y	-0-					-0-
11	840	N	571	-0-	-269	-0-	22	1	549	2	Y	-0-					-0-
12	744	N	588	-0-	-156	-0-	24	1	564	2	Y	-0-					-0-
*01	919	N	919	-0-	-0-	-0-	37	1	882	2	Y	-0-					-0-
02	790	N	790	-0-	-0-	-0-	29	1	761	2	Y	-0-					-0-
03	589	N	379	-0-	-210	-0-	16	1	363	2	Y	-0-					-0-

FLORES, L. G. WELL #: 43 RRCID -> 204427 COMPL. DATE 09/11/2004 TOTAL DEPTH 11600 PERF.10810 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	352	-0-	-51	-0-	16	1	336	2	Y	-0-					-0-
11	390	N	278	-0-	-112	-0-	10	1	268	2	Y	-0-					-0-
12	403	N	261	-0-	-142	-0-	11	1	250	2	Y	-0-					-0-
*01	341	N	223	-0-	-118	-0-	9	1	214	2	Y	-0-					-0-
02	252	N	197	-0-	-55	-0-	7	1	190	2	Y	-0-					-0-
03	248	N	122	-0-	-126	-0-	5	1	117	2	Y	-0-					-0-

HAYNES WELL #: 33 RRCID -> 204674 COMPL. DATE 05/21/2005 TOTAL DEPTH 13960 PERF.10462 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3618	X	3618	-0-	-0-	-0-	424	1	3194	2	N	-0-					-0-
11	4504	X	4504	-0-	-0-	-0-	497	1	4007	2	N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	463	1	3703	2	N	-0-					-0-
*01	4201	X	4201	-0-	-0-	-0-	428	1	3773	2	N	-0-					-0-
02	4734	X	4734	-0-	-0-	-0-	461	1	4273	2	N	-0-					-0-
03	4604	X	4604	-0-	-0-	-0-	455	1	4149	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES WELL #: 34 RRCID -> 205446 COMPL. DATE 09/15/2004 TOTAL DEPTH 11300 PERF.10450 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2238	-0-	-56	-0-	262	1	1976	2	N	-0-					-0-
11	2220	N	2146	-0-	-74	-0-	237	1	1909	2	N	-0-					-0-
12	2325	N	2237	-0-	-88	-0-	249	1	1988	2	N	-0-					-0-
*01	2232	N	2203	-0-	-29	-0-	224	1	1979	2	N	-0-					-0-
02	2016	N	1983	-0-	-33	-0-	193	1	1790	2	N	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	224	1	2039	2	N	-0-					-0-

HAYNES WELL #: 35 RRCID -> 205447 COMPL. DATE 08/04/2004 TOTAL DEPTH 14116 PERF.10434 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	112	1	841	2	N	-0-					-0-
11	900	N	897	-0-	-3	-0-	99	1	798	2	N	-0-					-0-
12	930	N	927	-0-	-3	-0-	103	1	824	2	N	-0-					-0-
*01	941	N	941	-0-	-0-	-0-	96	1	845	2	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	83	1	773	2	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	94	1	860	2	N	-0-					-0-

FLORES, L. G. WELL #: 44 RRCID -> 207632 COMPL. DATE 01/15/2005 TOTAL DEPTH 11408 PERF.10378 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	9	N	6	-0-	-3	-0-	6	2			Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 25 RRCID -> 208611 COMPL. DATE 03/02/2005 TOTAL DEPTH 14550 PERF.10718 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	40	1	854	2	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	31	1	786	2	N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	34	1	786	2	N	-0-					-0-
*01	806	N	687	-0-	-119	-0-	27	1	660	2	N	-0-					-0-
02	728	N	514	-0-	-214	-0-	19	1	495	2	N	-0-					-0-
03	806	N	556	-0-	-250	-0-	23	1	533	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 12 RRCID -> 208710 COMPL. DATE 01/28/2005 TOTAL DEPTH 14300 PERF.10657 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	481	-0-	-294	-0-	22	1	459	2	Y	-0-					-0-
11	750	X	514	-0-	-236	-0-	19	1	495	2	Y	-0-					-0-
12	667	X	667	-0-	-0-	-0-	27	1	640	2	Y	-0-					-0-
*01	651	X	645	-0-	-6	-0-	26	1	618	2	Y	1					1
							1	9									
02	595	X	595	-0-	-0-	-0-	22	1	573	2	Y	-0-	1	1			-0-
03	682	X	670	-0-	-12	-0-	28	1	641	2	Y	1					1
							1	9									

ASCHE WELL #: 91 RRCID -> 209116 COMPL. DATE 02/25/2005 TOTAL DEPTH 11600 PERF.10385 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	40	1	841	2	Y	-0-					-0-
11	780	N	688	-0-	-92	-0-	26	1	662	2	Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	30	1	707	2	Y	-0-					-0-
*01	925	N	925	-0-	-0-	-0-	37	1	888	2	Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	27	1	710	2	Y	-0-					-0-
03	984	N	984	-0-	-0-	-0-	41	1	943	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 89 RRCID -> 209464 COMPL. DATE 03/29/2005 TOTAL DEPTH 13100 PERF.10400 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	24	1	498	2	Y	-0-					-0-
11	420	N	391	-0-	-29	-0-	15	1	376	2	Y	-0-					-0-
12	474	N	474	-0-	-0-	-0-	19	1	455	2	Y	-0-					-0-
*01	527	N	508	-0-	-19	-0-	20	1	488	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	14	1	383	2	Y	-0-					-0-
03	465	N	439	-0-	-26	-0-	18	1	421	2	Y	-0-					-0-

HAYNES WELL #: 37 RRCID -> 209707 COMPL. DATE 07/25/2005 TOTAL DEPTH 11402 PERF. 8194 - 10824

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 36 RRCID -> 209780 COMPL. DATE 01/19/2005 TOTAL DEPTH 11300 PERF. 8858 - 10656

10	948	N	948	-0-	-0-	-0-	111	1	837	2	N	-0-					14
11	908	N	908	-0-	-0-	-0-	100	1	808	2	N	-0-					14
12	930	N	887	-0-	-43	-0-	99	1	788	2	N	-0-					14
*01	930	N	906	-0-	-24	-0-	92	1	814	2	N	-0-					14
02	840	N	792	-0-	-48	-0-	77	1	715	2	N	-0-					14
03	928	N	928	-0-	-0-	-0-	92	1	836	2	N	-0-					14

HAYNES MINERAL TRUST WELL #: 23 RRCID -> 209816 COMPL. DATE 04/24/2005 TOTAL DEPTH 14150 PERF.10466 - 13971

10	2573	N	2203	-0-	-370	-0-	99	1	2104	2	N	-0-					-0-
11	2561	N	2561	-0-	-0-	-0-	96	1	2465	2	N	-0-					-0-
12	2499	N	2499	-0-	-0-	-0-	103	1	2396	2	N	-0-					-0-
*01	2414	N	2414	-0-	-0-	-0-	96	1	2318	2	N	-0-					-0-
02	2380	N	2094	-0-	-286	-0-	76	1	2018	2	N	-0-					-0-
03	2511	N	2262	-0-	-249	-0-	95	1	2167	2	N	-0-					-0-

FLORES, L. G. WELL #: 45 RRCID -> 210534 COMPL. DATE 05/05/2005 TOTAL DEPTH 11438 PERF.10672 - 10709

10	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	6	1	158	2	Y	-0-					-0-
12	186	N	169	-0-	-17	-0-	7	1	162	2	Y	-0-					-0-
*01	186	N	167	-0-	-19	-0-	7	1	160	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-					-0-
03	155	N	139	-0-	-16	-0-	6	1	133	2	Y	-0-					-0-

ASCHE WELL #: 93 RRCID -> 210741 COMPL. DATE 05/03/2005 TOTAL DEPTH 12900 PERF.10402 - 12603

10	248	N	234	-0-	-14	-0-	11	1	223	2	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	8	1	209	2	Y	-0-					-0-
12	217	N	185	-0-	-32	-0-	8	1	177	2	Y	-0-					-0-
*01	248	N	242	-0-	-6	-0-	10	1	232	2	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	8	1	205	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	10	1	222	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 102 RRCID -> 212804 COMPL. DATE 06/25/2005 TOTAL DEPTH 12827 PERF.10314 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2556	-0-	-1195	-0-	115	1	2441	2	Y	-0-					3
11	3630	X	2546	-0-	-1084	-0-	96	1	2449	2	Y	1	2	1			2
							1	9									
12	3286	X	2873	-0-	-413	-0-	118	1	2755	2	Y	-0-					2
*01	3286	X	2801	-0-	-485	-0-	111	1	2690	2	Y	-0-					2
02	2828	X	2407	-0-	-421	-0-	87	1	2320	2	Y	-0-	2	1			-0-
03	2883	X	2820	-0-	-63	-0-	118	1	2701	2	Y	1					1
							1	9									

FLORES, L. G. WELL #: 47 RRCID -> 214113 COMPL. DATE 09/16/2005 TOTAL DEPTH 11300 PERF.10293 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1382	-0-	-447	-0-	62	1	1320	2	Y	-0-					1
11	1770	X	1400	-0-	-370	-0-	53	1	1346	2	Y	1	2	1			-0-
							1	9									
12	1403	X	1403	-0-	-0-	-0-	58	1	1345	2	Y	-0-					-0-
*01	1395	X	1316	-0-	-79	-0-	52	1	1263	2	Y	1					1
							1	9									
02	1316	X	1305	-0-	-11	-0-	47	1	1258	2	Y	-0-	1	1			-0-
03	1457	X	1223	-0-	-234	-0-	51	1	1171	2	Y	1					1
							1	9									

FLORES, L. G. WELL #: 48 RRCID -> 214285 COMPL. DATE 10/24/2006 TOTAL DEPTH 13730 PERF.10335 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1206	-0-	-65	-0-	54	1	1152	2	Y	-0-					-0-
11	1170	N	1122	-0-	-48	-0-	42	1	1080	2	Y	-0-					-0-
12	1302	N	1218	-0-	-84	-0-	50	1	1168	2	Y	-0-					-0-
*01	1246	N	1246	-0-	-0-	-0-	50	1	1196	2	Y	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	40	1	1052	2	Y	-0-					-0-
03	1209	N	1207	-0-	-2	-0-	51	1	1156	2	Y	-0-					-0-

GARZA-IRENE GAS UNIT WELL #: 2 RRCID -> 214289 COMPL. DATE 11/01/2005 TOTAL DEPTH 13900 PERF.10223 - 13697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3874	-0-	-590	-0-	175	1	3699	2	Y	-0-					1
11	4320	X	3861	-0-	-459	-0-	145	1	3715	2	Y	1	1	1			1
							1	9									
12	3998	X	3998	-0-	-0-	-0-	164	1	3834	2	Y	-0-					1
*01	3914	X	3914	-0-	-0-	-0-	156	1	3757	2	Y	1					2
							1	9									
02	3612	X	3530	-0-	-82	-0-	128	1	3402	2	Y	-0-	1	1			1
03	3999	X	2976	-0-	-1023	-0-	125	1	2849	2	Y	2					3
							2	9									

FLORES, L. G. WELL #: 46 RRCID -> 215109 COMPL. DATE 10/13/2009 TOTAL DEPTH 14000 PERF.10140 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	18	1	382	2	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	14	1	348	2	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	19	1	435	2	Y	-0-					-0-
*01	403	N	299	-0-	-104	-0-	12	1	287	2	Y	-0-					-0-
02	336	N	311	-0-	-25	-0-	11	1	300	2	Y	-0-					-0-
03	465	N	223	-0-	-242	-0-	9	1	214	2	Y	-0-					-0-

MUNOZ WELL #: 12 RRCID -> 215805 COMPL. DATE 12/19/2005 TOTAL DEPTH 14380 PERF.11349 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
*01	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			Y	-0-					-0-
03	13	N	7	-0-	-6	-0-	7	2			Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 13 RRCID -> 215813 COMPL. DATE 12/19/2005 TOTAL DEPTH 11409 PERF.11228 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	VOLPE				WELL #: 2	RRCID -> 216946						COMPL. DATE 09/08/2006					TOTAL DEPTH 11250 PERF.10369 - 10470
10	0		13	-0-	13	13	13	2			N	-0-					-0-
11	0		-0-	-0-	-0-	13					N	-0-					-0-
12	0		-0-	-0-	-0-	13					N	-0-					-0-
*01	19	N	6	-0-	-13	-0-	6	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	HAYNES MINERAL TRUST				WELL #: 27	RRCID -> 217123						COMPL. DATE 02/11/2006					TOTAL DEPTH 11510 PERF.10526 - 11318
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		166	-0-	166	166	6	1	160	2	N	-0-					-0-
12	0		128	-0-	128	294	5	1	123	2	N	-0-					-0-
*01	672	N	378	-0-	-294	-0-	15	1	363	2	N	-0-					-0-
*02	168	N	89	-0-	-79	-0-	3	1	86	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	8	1	171	2	N	-0-					-0-
	LAS PALOMAS				WELL #: 2	RRCID -> 217349						COMPL. DATE 05/20/2005					TOTAL DEPTH 12500 PERF.10980 - 11216
10	992	N	920	-0-	-72	-0-	920	2			Y	-0-					-0-
11	930	N	866	-0-	-64	-0-	866	2			Y	-0-					-0-
12	961	N	846	-0-	-115	-0-	846	2			Y	-0-					-0-
*01	930	N	889	-0-	-41	-0-	889	2			Y	-0-					-0-
02	812	N	592	-0-	-220	-0-	592	2			Y	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
	JACOBA				WELL #: 8	RRCID -> 217484						COMPL. DATE 12/07/2005					TOTAL DEPTH 13834 PERF.10608 - 13440
10	155	N	103	-0-	-52	-0-	5	1	98	2	Y	-0-					-0-
11	120	N	78	-0-	-42	-0-	3	1	75	2	Y	-0-					-0-
12	124	N	75	-0-	-49	-0-	3	1	72	2	Y	-0-					-0-
*01	93	N	82	-0-	-11	-0-	3	1	79	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	3	1	73	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-
	GUTIERREZ, E. E.				WELL #: 6	RRCID -> 217489						COMPL. DATE 02/07/2006					TOTAL DEPTH 14000 PERF.11339 - 11392
10	624	N	624	-0-	-0-	-0-	28	1	596	2	Y	-0-					2
11	519	N	519	-0-	-0-	-0-	20	1	499	2	Y	-0-	1	1			1
12	558	N	472	-0-	-86	-0-	19	1	453	2	Y	-0-					1
*01	620	N	549	-0-	-71	-0-	22	1	527	2	Y	-0-					1
02	485	N	485	-0-	-0-	-0-	18	1	467	2	Y	-0-					1
03	508	N	508	-0-	-0-	-0-	21	1	486	2	Y	1					2
							1	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LFT WELL #: 1 RRCID -> 217999 COMPL. DATE 09/10/2006 TOTAL DEPTH 11528 PERF.10454 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	791	-0-	-170	-0-	791	2			N	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	2			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*01	806	N	701	-0-	-105	-0-	701	2			N	-0-					-0-
02	644	N	518	-0-	-126	-0-	518	2			N	-0-					-0-
03	713	N	511	-0-	-202	-0-	511	2			N	-0-					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 2 RRCID -> 218029 COMPL. DATE 02/17/2006 TOTAL DEPTH 11600 PERF.11334 - 11358

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-
12	14B2 EXT		4	-0-	4	5	4	2			Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-

LAS PALOMAS WELL #: 4 RRCID -> 218403 COMPL. DATE 01/04/2006 TOTAL DEPTH 12863 PERF.10770 - 10887

10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
*01	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
02	84	N	4	-0-	-80	-0-	4	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SINGER WELL #: 1 B RRCID -> 218816 COMPL. DATE 03/09/2006 TOTAL DEPTH 9899 PERF. 9486 - 9506

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLPE WELL #: 1 RRCID -> 219553 COMPL. DATE 01/06/2006 TOTAL DEPTH 12000 PERF.10781 - 11683

10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE WELL #: 5 RRCID -> 219599 COMPL. DATE 03/26/2006 TOTAL DEPTH 12942 PERF.10507 - 10522

10	248	N	234	-0-	-14	-0-	11	1	223	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	6	1	150	2	Y	-0-					-0-
12	155	N	130	-0-	-25	-0-	5	1	125	2	Y	-0-					-0-
*01	248	N	126	-0-	-122	-0-	5	1	121	2	Y	-0-					-0-
02	140	N	106	-0-	-34	-0-	4	1	102	2	Y	-0-					-0-
03	124	N	79	-0-	-45	-0-	3	1	76	2	Y	-0-					-0-

GUTIERREZ, E. E. WELL #: 7 RRCID -> 220154 COMPL. DATE 04/26/2006 TOTAL DEPTH 11500 PERF.10602 - 11275

10	578	N	578	-0-	-0-	-0-	26	1	552	2	Y	-0-					-0-
11	690	N	248	-0-	-442	-0-	9	1	239	2	Y	-0-					-0-
12	797	N	797	-0-	-0-	-0-	33	1	764	2	Y	-0-					-0-
*01	589	N	476	-0-	-113	-0-	19	1	457	2	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	20	1	541	2	Y	-0-					-0-
03	806	N	682	-0-	-124	-0-	29	1	653	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ-GUTIERREZ GAS UNIT WELL #: 4 RRCID -> 220427 COMPL. DATE 05/02/2006 TOTAL DEPTH 13935 PERF.10823 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	18	1	375	2	Y	-0-					-0-
11	390	N	381	-0-	-9	-0-	14	1	367	2	Y	-0-					-0-
12	403	N	385	-0-	-18	-0-	16	1	369	2	Y	-0-					-0-
*01	403	N	380	-0-	-23	-0-	15	1	365	2	Y	-0-					-0-
02	364	N	337	-0-	-27	-0-	12	1	325	2	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	16	1	358	2	Y	-0-					-0-

GARZA, L. ESTATE WELL #: 4 RRCID -> 220476 COMPL. DATE 05/06/2006 TOTAL DEPTH 11300 PERF.10482 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

L. GARZA ESTATE WELL #: 5 RRCID -> 221360 COMPL. DATE 05/18/2006 TOTAL DEPTH 11500 PERF.10488 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	236	-0-	-136	-0-	11	1	225	2	Y	-0-					-0-
11	510	N	216	-0-	-294	-0-	8	1	208	2	Y	-0-					-0-
12	403	N	203	-0-	-200	-0-	8	1	195	2	Y	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	15	1	374	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	10	1	268	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					-0-

IRENE WELL #: 4 RRCID -> 221382 COMPL. DATE 05/25/2006 TOTAL DEPTH 11601 PERF.10642 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	24	1	514	2	Y	-0-					1
11	505	N	505	-0-	-0-	-0-	19	1	486	2	Y	-0-	1	1			-0-
12	531	N	531	-0-	-0-	-0-	22	1	509	2	Y	-0-					-0-
*01	527	N	498	-0-	-29	-0-	20	1	478	2	Y	-0-					-0-
02	476	N	326	-0-	-150	-0-	12	1	314	2	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	28	1	647	2	Y	1					1
							1	9									

MUNOZ-GUTIERREZ GAS UNIT WELL #: 6 RRCID -> 221487 COMPL. DATE 02/19/2007 TOTAL DEPTH 11916 PERF.10664 - 11367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
*01	155	N	22	-0-	-133	-0-	1	1	21	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

MUNOZ WELL #: 14 RRCID -> 221796 COMPL. DATE 07/20/2006 TOTAL DEPTH 14271 PERF.12802 - 13914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1512	-0-	-875	-0-	68	1	1444	2	Y	-0-					-0-
11	2400	N	2260	-0-	-140	-0-	85	1	2175	2	Y	-0-					-0-
12	2108	N	2027	-0-	-81	-0-	83	1	1944	2	Y	-0-					-0-
*01	2432	N	2432	-0-	-0-	-0-	97	1	2335	2	Y	-0-					-0-
02	2147	N	2147	-0-	-0-	-0-	78	1	2069	2	Y	-0-					-0-
03	2015	N	1369	-0-	-646	-0-	57	1	1310	2	Y	2					2
							2	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
E. E. GUTIERREZ WELL #: 9 RRCID -> 221917 COMPL. DATE 05/30/2006 TOTAL DEPTH 13790 PERF.11260 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	63	1	1344	2	Y	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	54	1	1367	2	Y	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	77	1	1795	2	Y	-0-					-0-
*01	1527	N	1527	-0-	-0-	-0-	61	1	1466	2	Y	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	50	1	1338	2	Y	-0-					-0-
03	2093	N	2093	-0-	-0-	-0-	88	1	2004	2	Y	1					1
							1	9									

JACOBA WELL #: 9 RRCID -> 221919 COMPL. DATE 04/28/2006 TOTAL DEPTH 13900 PERF.10857 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	522	-0-	-67	-0-	24	1	498	2	Y	-0-					-0-
11	900	N	372	-0-	-528	-0-	14	1	358	2	Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	39	1	903	2	Y	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	28	1	687	2	Y	-0-					-0-
02	771	N	771	-0-	-0-	-0-	28	1	743	2	Y	-0-					-0-
03	930	N	921	-0-	-9	-0-	39	1	882	2	Y	-0-					-0-

E. E. GUTIERREZ WELL #: 8 RRCID -> 221921 COMPL. DATE 06/15/2008 TOTAL DEPTH 14000 PERF.10924 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	494	-0-	-2	-0-	22	1	472	2	Y	-0-					-0-
11	540	N	427	-0-	-113	-0-	16	1	411	2	Y	-0-					-0-
12	527	N	447	-0-	-80	-0-	18	1	429	2	Y	-0-					-0-
*01	496	N	448	-0-	-48	-0-	18	1	430	2	Y	-0-					-0-
02	474	N	474	-0-	-0-	-0-	17	1	457	2	Y	-0-					-0-
03	511	N	511	-0-	-0-	-0-	21	1	490	2	Y	-0-					-0-

LFT WELL #: 3 RRCID -> 222121 COMPL. DATE 09/14/2006 TOTAL DEPTH 11350 PERF.10626 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
03	744	N	545	-0-	-199	-0-	545	2			N	-0-					-0-

VOLPE WELL #: 3 RRCID -> 222194 COMPL. DATE 07/22/2006 TOTAL DEPTH 11300 PERF.10520 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 7 RRCID -> 222331 COMPL. DATE 07/25/2006 TOTAL DEPTH 11600 PERF.11360 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					-0-
11	120	N	9	-0-	-111	-0-	9	2			Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	28	1	655	2	Y	-0-					-0-
*01	1001	N	1001	-0-	-0-	-0-	40	1	961	2	Y	-0-					-0-
02	932	N	932	-0-	-0-	-0-	34	1	898	2	Y	-0-					-0-
03	793	N	793	-0-	-0-	-0-	33	1	760	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LFT WELL #: 5 RRCID -> 222439 COMPL. DATE 09/18/2006 TOTAL DEPTH 11550 PERF.10997 - 11339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	38	-0-	-210	-0-	38	2			N	-0-					-0-
11	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
12	186	N	41	-0-	-145	-0-	41	2			N	-0-					-0-
*01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

IRENE WELL #: 6 RRCID -> 222879 COMPL. DATE 06/21/2006 TOTAL DEPTH 13800 PERF.10940 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	26	1	560	2	Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	21	1	531	2	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	23	1	539	2	Y	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	22	1	538	2	Y	-0-					-0-
02	504	N	502	-0-	-2	-0-	18	1	484	2	Y	-0-					-0-
03	558	N	557	-0-	-1	-0-	23	1	534	2	Y	-0-					-0-

ASCHE WELL #: 113 RRCID -> 222893 COMPL. DATE 01/11/2009 TOTAL DEPTH 12680 PERF.10298 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5109	-0-	-316	-0-	230	1	4879	2	Y	-0-					4
11	5160	X	4874	-0-	-286	-0-	184	1	4689	2	Y	1	2	1			3
							1	9									
12	5332	X	4751	-0-	-581	-0-	195	1	4556	2	Y	-0-					3
*01	5332	X	4787	-0-	-545	-0-	190	1	4596	2	Y	1					4
							1	9									
02	4788	X	4340	-0-	-448	-0-	157	1	4183	2	Y	-0-	4	1			-0-
03	5115	X	4715	-0-	-400	-0-	198	1	4515	2	Y	2					2
							2	9									

MUNOZ-GUTIERREZ GAS UNIT WELL #: 9 RRCID -> 223056 COMPL. DATE 09/17/2006 TOTAL DEPTH 14200 PERF.10672 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1124	-0-	-85	-0-	51	1	1073	2	Y	-0-					-0-
11	1320	N	862	-0-	-458	-0-	32	1	829	2	Y	1	1	1			-0-
							1	9									
12	1147	N	938	-0-	-209	-0-	38	1	899	2	Y	1					1
							1	9									
*01	1116	N	922	-0-	-194	-0-	37	1	885	2	Y	-0-					1
02	932	N	932	-0-	-0-	-0-	34	1	898	2	Y	-0-	1	1			-0-
03	1023	N	1023	-0-	-0-	-0-	43	1	980	2	Y	-0-					-0-

YZAGUIRRE-LEO WELL #: 14 RRCID -> 223061 COMPL. DATE 09/20/2006 TOTAL DEPTH 11465 PERF.11187 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	27	1	583	2	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	29	1	737	2	N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	35	1	816	2	N	-0-					-0-
*01	692	N	692	-0-	-0-	-0-	28	1	664	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	26	1	595	2	N	-0-					-0-

LFT WELL #: 2 RRCID -> 223224 COMPL. DATE 05/18/2006 TOTAL DEPTH 11200 PERF.10403 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
12	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
*01	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
02	140	N	17	-0-	-123	-0-	17	2			N	-0-					-0-
03	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
L. GARZA "B" 2 WELL #: B 7 RRCID -> 223225 COMPL. DATE 05/25/2006 TOTAL DEPTH 11500 PERF.10520 - 11113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1014	-0-	-195	-0-	46	1	968	2	Y	-0-					-0-
11	1080	N	938	-0-	-142	-0-	35	1	903	2	Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	45	1	1052	2	Y	-0-					-0-
*01	1084	N	1084	-0-	-0-	-0-	43	1	1041	2	Y	-0-					-0-
02	914	N	914	-0-	-0-	-0-	33	1	881	2	Y	-0-					-0-
03	1085	N	1035	-0-	-50	-0-	43	1	991	2	Y	1					1
							1	9									

ASCHE WELL #: 112 RRCID -> 223434 COMPL. DATE 11/26/2006 TOTAL DEPTH 13100 PERF.10320 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	654	-0-	-307	-0-	29	1	625	2	Y	-0-					2
11	750	N	553	-0-	-197	-0-	21	1	532	2	Y	-0-	1	1			1
12	644	N	644	-0-	-0-	-0-	26	1	618	2	Y	-0-					1
*01	675	N	675	-0-	-0-	-0-	27	1	648	2	Y	-0-					1
02	504	N	485	-0-	-19	-0-	18	1	467	2	Y	-0-	1	1			-0-
03	651	N	619	-0-	-32	-0-	26	1	593	2	Y	-0-					-0-

DAISY WELL #: 7 RRCID -> 223743 COMPL. DATE 09/26/2006 TOTAL DEPTH 11618 PERF.10598 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	3	1	85	2	N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 11 RRCID -> 223756 COMPL. DATE 01/18/2007 TOTAL DEPTH 14450 PERF.11396 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARDO GAS UNIT WELL #: 16 RRCID -> 225683 COMPL. DATE 02/04/2007 TOTAL DEPTH 11500 PERF.11087 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	23	1	484	2	N	-0-					-0-
11	540	N	381	-0-	-159	-0-	14	1	367	2	N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	22	1	515	2	N	-0-					-0-
*01	496	N	403	-0-	-93	-0-	16	1	387	2	N	-0-					-0-
02	364	N	324	-0-	-40	-0-	12	1	312	2	N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	29	1	665	2	N	-0-					-0-

DAISY WELL #: 6 RRCID -> 225684 COMPL. DATE 01/20/2007 TOTAL DEPTH 11300 PERF. 8584 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BUSTAMANTE GAS UNIT 1 WELL #: 14 RRCID -> 225792 COMPL. DATE 01/30/2007 TOTAL DEPTH 11700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 15 RRCID -> 225898 COMPL. DATE 12/10/2007 TOTAL DEPTH 11600 PERF.10365 - 11348

10	1767	X	1767	-0-	-0-	-0-	80	1	1687	2	N	-0-			-0-
11	762	X	762	-0-	-0-	-0-	29	1	733	2	N	-0-			-0-
12	719	X	719	-0-	-0-	-0-	30	1	689	2	N	-0-			-0-
*01	1319	X	1319	-0-	-0-	-0-	52	1	1267	2	N	-0-			-0-
02	1174	N	1174	-0-	-0-	-0-	43	1	1131	2	N	-0-			-0-
03	1169	N	1169	-0-	-0-	-0-	49	1	1120	2	N	-0-			-0-

RODRIGUEZ GAS UNIT WELL #: 15 RRCID -> 226081 COMPL. DATE 01/26/2006 TOTAL DEPTH 13834 PERF.10674 - 10764

10	1492	N	1492	-0-	-0-	-0-	67	1	1425	2	N	-0-			-0-
11	1410	N	1285	-0-	-125	-0-	48	1	1237	2	N	-0-			-0-
12	1395	N	1252	-0-	-143	-0-	51	1	1201	2	N	-0-			-0-
*01	1536	N	1536	-0-	-0-	-0-	61	1	1475	2	N	-0-			-0-
02	1794	N	1794	-0-	-0-	-0-	65	1	1729	2	N	-0-			-0-
03	1421	N	1421	-0-	-0-	-0-	60	1	1361	2	N	-0-			-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 9 RRCID -> 226262 COMPL. DATE 03/23/2007 TOTAL DEPTH 11800 PERF.11318 - 11442

10	186	N	152	-0-	-34	-0-	7	1	145	2	N	-0-			-0-
11	281	N	281	-0-	-0-	-0-	11	1	270	2	N	-0-			-0-
12	248	N	248	-0-	-0-	-0-	10	1	238	2	N	-0-			-0-
*01	198	N	198	-0-	-0-	-0-	8	1	190	2	N	-0-			-0-
02	224	N	205	-0-	-19	-0-	7	1	198	2	N	-0-			-0-
03	248	N	208	-0-	-40	-0-	9	1	199	2	N	-0-			-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 8 RRCID -> 226660 COMPL. DATE 04/09/2007 TOTAL DEPTH 14000 PERF.11412 - 11642

10	496	N	379	-0-	-117	-0-	17	1	362	2	N	-0-			-0-
11	360	N	356	-0-	-4	-0-	13	1	343	2	N	-0-			-0-
12	380	N	380	-0-	-0-	-0-	16	1	364	2	N	-0-			-0-
*01	372	N	145	-0-	-227	-0-	6	1	139	2	N	-0-			-0-
02	336	N	159	-0-	-177	-0-	6	1	153	2	N	-0-			-0-
03	372	N	270	-0-	-102	-0-	11	1	259	2	N	-0-			-0-

BUSTAMANTE GAS UNIT 1 WELL #: 15 RRCID -> 227514 COMPL. DATE 11/13/2007 TOTAL DEPTH 14300 PERF.10947 - 14070

10	2883	X	2883	-0-	-0-	-0-	130	1	2753	2	N	-0-			-0-
11	2949	X	2949	-0-	-0-	-0-	111	1	2838	2	N	-0-			-0-
12	3099	X	3099	-0-	-0-	-0-	127	1	2972	2	N	-0-			-0-
*01	2846	X	2846	-0-	-0-	-0-	113	1	2733	2	N	-0-			-0-
02	2379	X	2379	-0-	-0-	-0-	86	1	2293	2	N	-0-			-0-
03	3295	X	3295	-0-	-0-	-0-	138	1	3157	2	N	-0-			-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 10 RRCID -> 227824 COMPL. DATE 06/02/2007 TOTAL DEPTH 14056 PERF.13392 - 13914

10	431	N	431	-0-	-0-	-0-	19	1	412	2	N	-0-			-0-
11	420	N	357	-0-	-63	-0-	13	1	344	2	N	-0-			-0-
12	434	N	429	-0-	-5	-0-	18	1	411	2	N	-0-			-0-
*01	529	N	529	-0-	-0-	-0-	21	1	508	2	N	-0-			-0-
02	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-			-0-
03	434	N	351	-0-	-83	-0-	15	1	336	2	N	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BUSTAMANTE GAS UNIT 1 WELL #: 13ST RRCID -> 227918 COMPL. DATE 01/20/2009 TOTAL DEPTH 12906 PERF.11174 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2367	N	2367	-0-	-0-	-0-	107	1	2260	2	N	-0-					-0-
11	1982	N	1982	-0-	-0-	-0-	75	1	1907	2	N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	76	1	1786	2	N	-0-					-0-
*01	2063	N	2063	-0-	-0-	-0-	82	1	1981	2	N	-0-					-0-
02	2256	N	2256	-0-	-0-	-0-	82	1	2174	2	N	-0-					-0-
03	2249	N	2249	-0-	-0-	-0-	94	1	2155	2	N	-0-					-0-

HAYNES-NORTH WELL #: 4 RRCID -> 229615 COMPL. DATE 06/19/2005 TOTAL DEPTH 13300 PERF.10969 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4965	-0-	-522	-0-	582	1	4383	2	N	-0-					14
11	4890	X	4779	-0-	-111	-0-	528	1	4251	2	N	-0-					14
12	5177	X	4851	-0-	-326	-0-	539	1	4312	2	N	-0-					14
*01	5177	X	5008	-0-	-169	-0-	510	1	4498	2	N	-0-					14
02	4676	X	4510	-0-	-166	-0-	439	1	4071	2	N	-0-					14
03	5029	X	5029	-0-	-0-	-0-	497	1	4532	2	N	-0-					14

HAYNES MINERAL TRUST WELL #: 29 RRCID -> 229696 COMPL. DATE 10/15/2007 TOTAL DEPTH 14200 PERF.11118 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	17	1	355	2	N	-0-					-0-
11	360	N	136	-0-	-224	-0-	5	1	131	2	N	-0-					-0-
12	372	N	131	-0-	-241	-0-	5	1	126	2	N	-0-					-0-
*01	372	N	8	-0-	-364	-0-	8	2			N	-0-					-0-
02	140	N	5	-0-	-135	-0-	5	2			N	-0-					-0-
03	124	N	23	-0-	-101	-0-	1	1	22	2	N	-0-					-0-

HAYNES "D" WELL #: 2 RRCID -> 230042 COMPL. DATE 06/09/2007 TOTAL DEPTH 14300 PERF.11631 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 17 RRCID -> 230870 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10562 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	443	-0-	-53	-0-	20	1	423	2	N	-0-					-0-
11	450	N	345	-0-	-105	-0-	13	1	332	2	N	-0-					-0-
12	713	N	480	-0-	-233	-0-	20	1	460	2	N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	20	1	490	2	N	-0-					-0-
02	336	N	66	-0-	-270	-0-	2	1	64	2	N	-0-					-0-
03	2174	N	2174	-0-	-0-	-0-	91	1	2083	2	N	-0-					-0-

GARZA L. "B" 2 WELL #: 2 RRCID -> 231981 COMPL. DATE 06/15/2007 TOTAL DEPTH 13860 PERF.10513 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	696	-0-	-48	-0-	31	1	665	2	Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	30	1	777	2	Y	-0-					-0-
12	744	N	715	-0-	-29	-0-	29	1	686	2	Y	-0-					-0-
*01	729	N	729	-0-	-0-	-0-	29	1	700	2	Y	-0-					-0-
02	700	N	602	-0-	-98	-0-	22	1	580	2	Y	-0-					-0-
03	783	N	783	-0-	-0-	-0-	33	1	750	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 51 RRCID -> 232151 COMPL. DATE 10/24/2007 TOTAL DEPTH 11800 PERF.10653 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	303	-0-	-2704	-0-	14	1	289	2	Y	-0-					2
11	2910	X	96	-0-	-2814	-0-	4	1	91	2	Y	1	1	1			2
							1	9									
12	558	X	41	-0-	-517	-0-	2	1	39	2	Y	-0-					2
*01	558	X	-0-	-0-	-558	-0-					Y	-0-					2
02	280	X	-0-	-0-	-280	-0-					Y	-0-	2	1			-0-
03	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-

FLORES, L. G. WELL #: 50 RRCID -> 232271 COMPL. DATE 10/11/2007 TOTAL DEPTH 11800 PERF.10581 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLORES, L. G. WELL #: 52 RRCID -> 233002 COMPL. DATE 10/27/2007 TOTAL DEPTH 11800 PERF.10712 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	896	-0-	-3	-0-	40	1	856	2	Y	-0-					-0-
11	870	N	846	-0-	-24	-0-	32	1	814	2	Y	-0-					-0-
12	899	N	860	-0-	-39	-0-	35	1	825	2	Y	-0-					-0-
*01	899	N	802	-0-	-97	-0-	32	1	770	2	Y	-0-					-0-
02	784	N	728	-0-	-56	-0-	26	1	702	2	Y	-0-					-0-
03	868	N	790	-0-	-78	-0-	33	1	757	2	Y	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 18 RRCID -> 233180 COMPL. DATE 11/20/2007 TOTAL DEPTH 12000 PERF.11239 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J.O.D. "1" WELL #: 1 RRCID -> 233345 COMPL. DATE 12/23/2007 TOTAL DEPTH 12200 PERF.10806 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ WELL #: 16 RRCID -> 233652 COMPL. DATE 12/16/2007 TOTAL DEPTH 11600 PERF.11436 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	164	-0-	-177	-0-	7	1	157	2	Y	-0-					-0-
11	330	N	307	-0-	-23	-0-	12	1	295	2	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	9	1	218	2	Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	11	1	270	2	Y	-0-					-0-
02	280	N	279	-0-	-1	-0-	10	1	269	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 30 RRCID -> 233757 COMPL. DATE 11/18/2007 TOTAL DEPTH 11300 PERF.10322 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1950	N	1950	-0-	-0-	-0-	88	1	1862	2	Y	-0-					-0-
11	1384	N	1384	-0-	-0-	-0-	52	1	1332	2	Y	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	58	1	1363	2	Y	-0-					-0-
*01	1736	N	1361	-0-	-375	-0-	54	1	1307	2	Y	-0-					-0-
02	1288	N	1037	-0-	-251	-0-	38	1	999	2	Y	-0-					-0-
03	1426	N	1177	-0-	-249	-0-	49	1	1128	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 28 RRCID -> 234326 COMPL. DATE 07/09/2007 TOTAL DEPTH 11900 PERF.11480 - 11533

10	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BERNARDO GAS UNIT WELL #: 17 RRCID -> 234855 COMPL. DATE 01/22/2009 TOTAL DEPTH 13900 PERF.10387 - 12941

10	729	N	729	-0-	-0-	-0-	33	1	696	2	N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	26	1	675	2	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	25	1	591	2	N	-0-					-0-
*01	589	N	505	-0-	-84	-0-	20	1	485	2	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	23	1	606	2	N	-0-					-0-
03	589	N	473	-0-	-116	-0-	20	1	453	2	N	-0-					-0-

RODRIGUEZ GAS UNIT 1 WELL #: 17 RRCID -> 235426 COMPL. DATE 02/13/2008 TOTAL DEPTH 10857 PERF.10715 - 10782

10	0		141	-0-	141	252	6	1	135	2	Y	-0-					-0-
11	0		2	-0-	2	254	2	2			Y	-0-					-0-
12	0		311	-0-	311	565	13	1	298	2	Y	-0-					-0-
*01	705	N	140	-0-	-565	-0-	6	1	134	2	Y	-0-					-0-
*02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	310	N	170	-0-	-140	-0-	7	1	163	2	Y	-0-					-0-

RODRIGUEZ GAS UNIT 1 WELL #: 18 RRCID -> 235428 COMPL. DATE 09/04/2008 TOTAL DEPTH 11770 PERF.11239 - 11285

10	639	N	639	-0-	-0-	-0-	29	1	610	2	N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	27	1	698	2	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	28	1	644	2	N	-0-					-0-
*01	727	N	727	-0-	-0-	-0-	29	1	698	2	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	21	1	546	2	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	28	1	641	2	N	-0-					-0-

RODRIGUEZ GAS UNIT 1 WELL #: 16 RRCID -> 236291 COMPL. DATE 02/26/2008 TOTAL DEPTH 13900 PERF.10715 - 13724

10	744	N	713	-0-	-31	-0-	32	1	681	2	Y	-0-					-0-
11	750	N	645	-0-	-105	-0-	24	1	621	2	Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	25	1	577	2	Y	-0-					-0-
*01	713	N	601	-0-	-112	-0-	24	1	576	2	Y	1					1
							1	9									
02	697	N	697	-0-	-0-	-0-	25	1	672	2	Y	-0-					1
03	753	N	753	-0-	-0-	-0-	32	1	720	2	Y	1					2
							1	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 15 RRCID -> 236298 COMPL. DATE 12/18/2008 TOTAL DEPTH 14137 PERF.10789 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	802	-0-	-97	-0-	36	1	766	2	N	-0-					1
11	1023	N	1023	-0-	-0-	-0-	39	1	984	2	N	-0-	1	1			-0-
12	1054	N	884	-0-	-170	-0-	36	1	848	2	N	-0-					-0-
*01	925	N	925	-0-	-0-	-0-	37	1	887	2	N	1					1
							1	9									
02	952	N	756	-0-	-196	-0-	27	1	729	2	N	-0-	1	1			-0-
03	899	N	745	-0-	-154	-0-	31	1	713	2	N	1					1
							1	9									

HAYNES WELL #: 40 RRCID -> 236365 COMPL. DATE 12/03/2007 TOTAL DEPTH 10852 PERF. 1 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT 1 WELL #: 19 RRCID -> 236933 COMPL. DATE 01/15/2009 TOTAL DEPTH 11860 PERF.11249 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA D GU 1 WELL #: 4 RRCID -> 236943 COMPL. DATE 04/09/2008 TOTAL DEPTH 13160 PERF.11907 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6479	-0-	-651	-0-	292	1	6187	2	N	-0-					11
11	6630	X	6098	-0-	-532	-0-	230	1	5866	2	N	2	3	1			10
							2	9									
12	6696	X	6223	-0-	-473	-0-	255	1	5967	2	N	1					11
							1	9									
*01	6479	X	6286	-0-	-193	-0-	250	1	6034	2	N	2					13
							2	9									
02	5852	X	5411	-0-	-441	-0-	196	1	5215	2	N	-0-	2	1			11
03	6479	X	6394	-0-	-85	-0-	268	1	6123	2	N	3					14
							3	9									

FLORES, L. G. WELL #: 56 RRCID -> 237078 COMPL. DATE 11/18/2008 TOTAL DEPTH 11300 PERF.10302 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	35	1	740	2	N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	26	1	659	2	N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	27	1	635	2	N	-0-					-0-
*01	701	N	701	-0-	-0-	-0-	28	1	673	2	N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	21	1	550	2	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	25	1	568	2	N	-0-					-0-

FLORES, L. G. WELL #: 54 RRCID -> 237096 COMPL. DATE 03/07/2008 TOTAL DEPTH 11500 PERF.11083 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L.G. WELL #: 57 RRCID -> 237143 COMPL. DATE 08/31/2009 TOTAL DEPTH 11600 PERF.10970 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 5 RRCID -> 238118 COMPL. DATE 07/23/2008 TOTAL DEPTH 14450 PERF.11410 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	639	-0-	-12	-0-	29	1	610	2	N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	27	1	696	2	N	-0-					-0-
12	651	N	547	-0-	-104	-0-	22	1	525	2	N	-0-					-0-
*01	651	N	419	-0-	-232	-0-	17	1	402	2	N	-0-					-0-
02	588	N	418	-0-	-170	-0-	15	1	403	2	N	-0-					-0-
03	558	N	191	-0-	-367	-0-	8	1	183	2	N	-0-					-0-

FLORES, L.G. WELL #: 53 RRCID -> 238497 COMPL. DATE 05/05/2008 TOTAL DEPTH 14259 PERF.10665 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1469	-0-	-19	-0-	66	1	1403	2	N	-0-					1
11	1290	N	1200	-0-	-90	-0-	45	1	1155	2	N	-0-	1	1			-0-
12	1426	N	1199	-0-	-227	-0-	49	1	1150	2	N	-0-					-0-
*01	1457	N	1292	-0-	-165	-0-	51	1	1240	2	N	1					1
							1	9									
02	1220	N	1220	-0-	-0-	-0-	44	1	1176	2	N	-0-	1	1			-0-
03	1315	N	1315	-0-	-0-	-0-	55	1	1259	2	N	1					1
							1	9									

FLORES, L. G. WELL #: 58 RRCID -> 239735 COMPL. DATE 02/05/2009 TOTAL DEPTH 11200 PERF.10931 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	14	1	300	2	N	-0-					-0-
11	330	N	297	-0-	-33	-0-	11	1	286	2	N	-0-					-0-
12	310	N	307	-0-	-3	-0-	13	1	294	2	N	-0-					-0-
*01	310	N	307	-0-	-3	-0-	12	1	295	2	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	10	1	265	2	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	13	1	288	2	N	-0-					-0-

DOMINGUEZ "A" WELL #: A 1 RRCID -> 240310 COMPL. DATE 05/01/2008 TOTAL DEPTH 12000 PERF.10040 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL, F. D. WELL #: 4 RRCID -> 241995 COMPL. DATE 12/16/2008 TOTAL DEPTH 10800 PERF. 9988 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					-0-
12	93	N	66	-0-	-27	-0-	3	1	63	2	N	-0-					-0-
*01	93	N	82	-0-	-11	-0-	3	1	79	2	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	3	1	75	2	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	3	1	74	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L.G. WELL #: 60 RRCID -> 242148 COMPL. DATE 08/19/2009 TOTAL DEPTH 11300 PERF.10844 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORRAS GAS UNIT WELL #: 9 RRCID -> 242345 COMPL. DATE 12/21/2008 TOTAL DEPTH 12200 PERF.10555 - 11966

10	1798	N	1783	-0-	-15	-0-	80	1	1703	2	N	-0-					7
11	1680	N	1672	-0-	-8	-0-	63	1	1608	2	N	1	2	1			6
							1	9									
12	1798	N	1682	-0-	-116	-0-	69	1	1612	2	N	1					7
							1	9									
*01	1798	N	1700	-0-	-98	-0-	68	1	1631	2	N	1					8
							1	9									
02	1568	N	1514	-0-	-54	-0-	55	1	1459	2	N	-0-	1	1			7
03	1710	N	1710	-0-	-0-	-0-	72	1	1636	2	N	2					9
							2	9									

FLORES, L. G. WELL #: 59 RRCID -> 242840 COMPL. DATE 06/15/2008 TOTAL DEPTH 12404 PERF.10493 - 12339

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA D GU 1 WELL #: 5 RRCID -> 245723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12800 PERF.10452 - 12352

10	525	N	525	-0-	-0-	-0-	24	1	501	2	N	-0-					6
11	510	N	322	-0-	-188	-0-	12	1	308	2	N	2	3	1			5
							2	9									
12	527	N	381	-0-	-146	-0-	16	1	365	2	N	-0-					5
*01	582	N	582	-0-	-0-	-0-	23	1	557	2	N	2					7
							2	9									
02	410	N	410	-0-	-0-	-0-	15	1	395	2	N	-0-	2	1			5
03	495	N	495	-0-	-0-	-0-	21	1	472	2	N	2					7
							2	9									

EMMA WELL #: 3 RRCID -> 246192 COMPL. DATE 12/21/2008 TOTAL DEPTH 11400 PERF.11108 - 11148

10	668	N	668	-0-	-0-	-0-	30	1	638	2	N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	23	1	592	2	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	24	1	552	2	N	-0-					-0-
*01	707	N	707	-0-	-0-	-0-	28	1	679	2	N	-0-					-0-
02	588	N	323	-0-	-265	-0-	12	1	311	2	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	28	1	630	2	N	-0-					-0-

HAYNES-NORTH WELL #: 9 RRCID -> 247412 COMPL. DATE 12/20/2007 TOTAL DEPTH 14208 PERF.11120 - 11150

10	14012	X	13306	-0-	-706	-0-	1560	1	11746	2	N	-0-					-0-
11	13230	X	12851	-0-	-379	-0-	1419	1	11432	2	N	-0-					-0-
12	13764	X	13679	-0-	-85	-0-	1521	1	12158	2	N	-0-					-0-
*01	13764	X	13655	-0-	-109	-0-	1390	1	12265	2	N	-0-					-0-
02	12432	X	12039	-0-	-393	-0-	1172	1	10867	2	N	-0-					-0-
03	13747	X	13747	-0-	-0-	-0-	1358	1	12389	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 17 RRCID -> 247764 COMPL. DATE 04/06/2009 TOTAL DEPTH 11800 PERF.10657 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1			1
	HAYNES "B"				WELL #: 9	RRCID -> 247803	COMPL. DATE 02/18/2009					TOTAL DEPTH 14100	PERF.11571 - 13854		
10	3379	X	3269	-0-	-110	-0-	147	1	3122	2	N	-0-			-0-
11	3270	X	3218	-0-	-52	-0-	121	1	3097	2	N	-0-			-0-
12	3379	X	3228	-0-	-151	-0-	132	1	3096	2	N	-0-			-0-
*01	3348	X	3242	-0-	-106	-0-	129	1	3113	2	N	-0-			-0-
02	3024	X	2880	-0-	-144	-0-	104	1	2776	2	N	-0-			-0-
03	3317	X	3168	-0-	-149	-0-	133	1	3035	2	N	-0-			-0-
	BUNCH, ROY				WELL #: 1	RRCID -> 248532	COMPL. DATE 12/16/2008					TOTAL DEPTH 10595	PERF. 9944 - 10341		
10	0		-0-	-0-	-0-	-0-					N	-0-			12
11	0		34	-0-	34	34	34	2			N	-0-			12
12	0		62	-0-	62	96	62	2			N	-0-			12
*01	160	N	64	-0-	-96	-0-	64	2			N	-0-			12
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-			12
03	62	N	56	-0-	-6	-0-	56	2			N	-0-			12
	RAUL VOLPE HEIRS				WELL #: 1	RRCID -> 251537	COMPL. DATE 01/25/2008					TOTAL DEPTH 11807	PERF. 9572 - 9708		
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
	VOLPE				WELL #: 1	RRCID -> 251977	COMPL. DATE 01/18/2007					TOTAL DEPTH 12013	PERF. 8994 - 9040		
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
	HAYNES MINERAL TRUST				WELL #: 32	RRCID -> 254608	COMPL. DATE 01/15/2010					TOTAL DEPTH 14500	PERF.10268 - 10294		
10	0		563	-0-	563	689	25	1	538	2	N	-0-			-0-
11	0		362	-0-	362	1051	14	1	348	2	N	-0-			-0-
12	0		213	-0-	213	1264	9	1	204	2	N	-0-			-0-
*01	1407	N	143	-0-	-1264	-0-	6	1	137	2	N	-0-			-0-
*02	308	N	102	-0-	-206	-0-	4	1	98	2	N	-0-			-0-
03	217	N	111	-0-	-106	-0-	5	1	106	2	N	-0-			-0-
	VESTER				WELL #: 1	RRCID -> 265117	COMPL. DATE 02/03/2011					TOTAL DEPTH 13500	PERF. 8650 - 8799		
10	7130	X	7130	-0-	-0-	-0-	1349	1	5781	2	N	-0-			-0-
11	6445	X	6445	-0-	-0-	-0-	1183	1	5262	2	N	-0-			-0-
12	6079	X	6079	-0-	-0-	-0-	1356	1	4723	2	N	-0-			-0-
*01	6206	X	6206	-0-	-0-	-0-	1610	1	4596	2	N	-0-			-0-
02	5901	X	5901	-0-	-0-	-0-	1517	1	4384	2	N	-0-			-0-
03	6047	X	6047	-0-	-0-	-0-	1492	1	4555	2	N	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VESTER WELL #: 2 RRCID -> 267500 COMPL. DATE 11/12/2011 TOTAL DEPTH 13530 PERF. 8659 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	X	2077	-0-	-923	-0-	347	1	1730	2	Y	-0-					-0-
*05	3100	X	2922	-0-	-178	-0-	483	1	2439	2	Y	-0-					-0-
*06	2820	X	1898	-0-	-922	-0-	350	1	1548	2	Y	-0-					-0-
*07	2914	X	1775	-0-	-1139	-0-	315	1	1460	2	Y	-0-					-0-
*08	2914	X	2061	-0-	-853	-0-	353	1	1708	2	Y	-0-					-0-
*09	1890	N	1702	-0-	-188	-0-	341	1	1361	2	Y	-0-					-0-
*10	2914	X	1692	-0-	-1222	-0-	320	1	1372	2	Y	-0-					-0-
*11	1980	X	1418	-0-	-562	-0-	260	1	1158	2	Y	-0-					-0-
*12	2046	X	1234	-0-	-812	-0-	275	1	959	2	Y	-0-					-0-
*01	2046	X	1237	-0-	-809	-0-	321	1	916	2	Y	-0-					-0-
*02	1596	X	1065	-0-	-531	-0-	274	1	791	2	Y	-0-					-0-
03	1705	X	1143	-0-	-562	-0-	282	1	861	2	Y	-0-					-0-

VESTER WELL #: 3 RRCID -> 270142 COMPL. DATE 12/14/2011 TOTAL DEPTH 13675 PERF. 8804 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13966	X	13966	-0-	-0-	-0-	2642	1	11324	2	Y	-0-					2
11	15417	X	15417	-0-	-0-	-0-	2830	1	12587	2	Y	-0-					2
12	12059	X	10864	-0-	-1195	-0-	2423	1	8441	2	Y	-0-					2
*01	13175	X	7561	-0-	-5614	-0-	1962	1	5599	2	Y	-0-					2
*02	11900	X	8784	-0-	-3116	-0-	2258	1	6526	2	Y	-0-					2
03	13175	X	9179	-0-	-3996	-0-	2265	1	6914	2	Y	-0-					-0-

KMF WELL #: 2 RRCID -> 270851 COMPL. DATE 04/24/2013 TOTAL DEPTH 10357 PERF. 9724 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	871	-0-	-121	-0-	39	1	832	2	N	-0-					166
11	960	N	899	-0-	-61	-0-	34	1	865	2	N	-0-					166
12	1116	N	422	-0-	-694	-0-	17	1	405	2	N	-0-					166
*01	868	N	72	-0-	-796	-0-	3	1	69	2	N	-0-					166
02	840	N	53	-0-	-787	-0-	2	1	51	2	N	-0-					166
03	434	N	102	-0-	-332	-0-	4	1	98	2	N	-0-					166

VESTER WELL #: 4 RRCID -> 276871 COMPL. DATE 12/14/2011 TOTAL DEPTH 13500 PERF. 8704 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3642	-0-	-419	-0-	689	1	2953	2	N	-0-					-0-
11	4020	X	3958	-0-	-62	-0-	727	1	3231	2	N	-0-					-0-
12	4242	X	4242	-0-	-0-	-0-	946	1	3296	2	N	-0-					-0-
*01	4266	X	4266	-0-	-0-	-0-	1107	1	3159	2	N	-0-					-0-
02	3808	X	3701	-0-	-107	-0-	951	1	2750	2	N	-0-					-0-
03	4247	X	3897	-0-	-350	-0-	961	1	2936	2	N	-0-					-0-

HAYNES 'D' WELL #: 5 RRCID -> 278498 COMPL. DATE 07/25/2015 TOTAL DEPTH 14500 PERF. 8578 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	8	1	204	2	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	196	N	108	-0-	-88	-0-	4	1	104	2	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, F.D. WELL #: 1 RRCID -> 126170 COMPL. DATE 12/28/1987 TOTAL DEPTH 14000 PERF.11007 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LAUREL GAS UNIT WELL #: 3 RRCID -> 126675 COMPL. DATE 07/31/2008 TOTAL DEPTH 11400 PERF.10428 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL GAS UNIT NO. 2 WELL #: 2 RRCID -> 126997 COMPL. DATE 09/26/2009 TOTAL DEPTH 11591 PERF.10273 - 10437

10	0		2546	-0-	2546	2546	2546	3			Y	-0-					-0-
11	0		2647	-0-	2647	5193	371	1	2276	3	Y	-0-					-0-
12	0		3184	-0-	3184	8377	443	1	2741	3	Y	-0-					-0-
01	0		2951	-0-	2951	11328	418	1	2533	3	Y	-0-					-0-
02	2800	N	2454	-0-	-346	10982	326	1	2128	3	Y	-0-					-0-
03	13293	X	2311	-0-	-10982	-0-	266	1	2045	3	Y	-0-					-0-

BUSTAMANTE TOWNSITE WELL #: 1 RRCID -> 127523 COMPL. DATE 03/25/1988 TOTAL DEPTH 11500 PERF.10284 - 11273

10	0		844	-0-	844	844	844	3			N	-0-					-0-
11	0		809	-0-	809	1653	809	3			N	-0-					-0-
12	0		829	-0-	829	2482	829	3			N	-0-					-0-
01	0		824	-0-	824	3306	824	3			N	-0-					-0-
02	2800	N	740	-0-	-2060	1246	740	3			N	-0-					-0-
03	2059	N	813	-0-	-1246	-0-	813	3			N	-0-					-0-

LAUREL, F.D. "A" WELL #: 4 RRCID -> 127524 COMPL. DATE 04/22/1988 TOTAL DEPTH 11420 PERF.10358 - 10530

10	0		2535	-0-	2535	2535	2535	3			Y	-0-					-0-
11	0		2927	-0-	2927	5462	410	1	2517	3	Y	-0-					-0-
12	0		2948	-0-	2948	8410	410	1	2538	3	Y	-0-					-0-
01	0		2946	-0-	2946	11356	417	1	2529	3	Y	-0-					-0-
02	2800	N	2638	-0-	-162	11194	350	1	2288	3	Y	-0-					-0-
03	3100	N	2720	-0-	-380	10814	313	1	2407	3	Y	-0-					-0-

LAUREL, F.D. WELL #: 5 RRCID -> 128723 COMPL. DATE 05/27/1988 TOTAL DEPTH 11330 PERF.10298 - 10942

10	0		528	-0-	528	528	528	3			Y	-0-					-0-
11	0		335	-0-	335	863	47	1	288	3	Y	-0-					-0-
12	0		247	-0-	247	1110	34	1	213	3	Y	-0-					-0-
01	0		158	-0-	158	1268	22	1	136	3	Y	-0-					-0-
02	1462	N	194	-0-	-1268	-0-	26	1	168	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-					-0-

LAUREL, F.D. "A" WELL #: 6ST RRCID -> 128874 COMPL. DATE 05/11/1992 TOTAL DEPTH 11500 PERF.10610 - 10852

10	0		541	-0-	541	541	541	3			N	-0-					-0-
11	0		622	-0-	622	1163	87	1	535	3	N	-0-					-0-
12	0		441	-0-	441	1604	61	1	380	3	N	-0-					-0-
01	0		401	-0-	401	2005	57	1	344	3	N	-0-					-0-
02	2419	N	414	-0-	-2005	-0-	55	1	359	3	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	51	1	395	3	N	-0-					-0-

LAUREL, F.D. "A" WELL #: 8 RRCID -> 129643 COMPL. DATE 10/19/1988 TOTAL DEPTH 11600 PERF.10356 - 10566

10	0		1493	-0-	1493	1493	1493	3			Y	-0-					-0-
11	0		1138	-0-	1138	2631	159	1	979	3	Y	-0-					-0-
12	0		1342	-0-	1342	3973	187	1	1155	3	Y	-0-					-0-
01	0		1194	-0-	1194	5167	169	1	1025	3	Y	-0-					-0-
02	2800	N	1638	-0-	-1162	4005	218	1	1420	3	Y	-0-					-0-
03	3100	N	7556	-0-	4456	8461	869	1	6687	3	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LAUREL, F. D. "A" WELL #: 9 RRCID -> 131369 COMPL. DATE 03/24/1989 TOTAL DEPTH 11400 PERF.10410 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		21	-0-	21	21	21	3			Y	-0-			-0-
11	0		33	-0-	33	54	5	1	28	3	Y	-0-			-0-
12	0		34	-0-	34	88	5	1	29	3	Y	-0-			-0-
01	0		50	-0-	50	138	7	1	43	3	Y	-0-			-0-
02	182	N	44	-0-	-138	-0-	6	1	38	3	Y	-0-			-0-
03	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-			-0-

LAUREL F. D. "A" WELL #: 10 RRCID -> 132912 COMPL. DATE 06/23/1989 TOTAL DEPTH 11400 PERF.10422 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2551	-0-	2551	2551	2551	3			Y	-0-			-0-
11	0		3078	-0-	3078	5629	431	1	2647	3	Y	-0-			-0-
12	0		3130	-0-	3130	8759	436	1	2694	3	Y	-0-			-0-
01	0		3106	-0-	3106	11865	440	1	2666	3	Y	-0-			-0-
02	14667	X	2802	-0-	-11865	-0-	372	1	2430	3	Y	-0-			-0-
03	2892	X	2892	-0-	-0-	-0-	333	1	2559	3	Y	-0-			-0-

LAUREL, F.D. WELL #: 11 RRCID -> 135056 COMPL. DATE 01/26/2010 TOTAL DEPTH 11200 PERF.10322 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		675	-0-	675	675	675	3			Y	-0-			-0-
11	0		444	-0-	444	1119	62	1	382	3	Y	-0-			-0-
12	0		524	-0-	524	1643	73	1	451	3	Y	-0-			-0-
01	0		827	-0-	827	2470	117	1	710	3	Y	-0-			-0-
02	2800	N	421	-0-	-2379	91	56	1	365	3	Y	-0-			-0-
03	711	N	620	-0-	-91	-0-	71	1	549	3	Y	-0-			-0-

LAUREL, F.D."A" WELL #: 13 RRCID -> 237095 COMPL. DATE 03/31/2008 TOTAL DEPTH 13950 PERF.11230 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KAISER-FRANCIS OIL COMPANY 450175
MUNOZ WELL #: 1 C RRCID -> 117857 COMPL. DATE 07/29/1985 TOTAL DEPTH 13015 PERF.10558 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		634	-0-	634	634	634	2			N	-0-			-0-
11	0		614	-0-	614	1248	614	2			N	-0-			-0-
12	0		625	-0-	625	1873	625	2			N	-0-			-0-
01	0		631	-0-	631	2504	631	2			N	-0-			-0-
02	2800	N	575	-0-	-2225	279	575	2			N	-0-			-0-
03	908	N	629	-0-	-279	-0-	629	2			N	-0-			-0-

KILLAM OIL CO., LTD. 460054
BUSTAMANTE G.U.,BERNARDO WELL #: 1 RRCID -> 194486 COMPL. DATE 09/21/2003 TOTAL DEPTH 12034 PERF.11036 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			52
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			52
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			52
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			52
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			52
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			52

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
BERNARDO BUSTAMANTE G.U. WELL #: 3 RRCID -> 201864 COMPL. DATE 03/04/2004 TOTAL DEPTH 12132 PERF.11763 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARDO BUSTAMANTE G. U. WELL #: 2 RRCID -> 201865 COMPL. DATE 03/04/2004 TOTAL DEPTH 11800 PERF.10881 - 11538

10	0		1877	-0-	1877	1877	1877	2			N	-0-					-0-
11	0		1263	-0-	1263	3140	1263	2			N	-0-					-0-
12	0		793	-0-	793	3933	793	2			N	-0-					-0-
01	0		465	-0-	465	4398	465	2			N	-0-					-0-
02	2800	N	390	-0-	-2410	1988	390	2			N	-0-					-0-
03	3100	N	1351	-0-	-1749	239	1351	2			N	-0-					-0-

GUTIERREZ, T. WELL #: 1 RRCID -> 206983 COMPL. DATE 06/27/2005 TOTAL DEPTH 13950 PERF.11444 - 13680

10	0		328	-0-	328	328	328	2			N	-0-					-0-
11	0		504	-0-	504	832	504	2			N	-0-					-0-
12	0		537	-0-	537	1369	537	2			N	-0-					-0-
01	0		467	-0-	467	1836	467	2			N	-0-					-0-
02	2325	N	489	-0-	-1836	-0-	489	2			N	-0-					-0-
03	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-

BERNARDO BUSTAMANTE G. U. WELL #: 4 RRCID -> 207567 COMPL. DATE 10/20/2004 TOTAL DEPTH 11680 PERF.11374 - 11466

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUSTAMANTE HEIRS WELL #: 2 RRCID -> 208659 COMPL. DATE 01/07/2005 TOTAL DEPTH 12855 PERF.11918 - 11948

10	0		174	-0-	174	174	174	2			N	-0-					-0-
11	0		296	-0-	296	470	296	2			N	-0-					-0-
12	0		231	-0-	231	701	231	2			N	-0-					-0-
01	0		228	-0-	228	929	228	2			N	-0-					-0-
02	1358	N	429	-0-	-929	-0-	429	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

M. G. GARZA G. U. WELL #: 2 RRCID -> 208787 COMPL. DATE 04/24/2008 TOTAL DEPTH 13908 PERF.10825 - 11501

10	0		1591	-0-	1591	1591	1591	2			N	-0-					-0-
11	0		2184	-0-	2184	3775	2184	2			N	-0-					-0-
12	0		2035	-0-	2035	5810	2035	2			N	-0-					-0-
01	0		1969	-0-	1969	7779	1969	2			N	-0-					-0-
02	2800	N	2192	-0-	-608	7171	2192	2			N	-0-					-0-
03	3100	N	1933	-0-	-1167	6004	1933	2			N	-0-					-0-

M. G. GARZA GAS UNIT WELL #: 3 RRCID -> 221550 COMPL. DATE 06/13/2006 TOTAL DEPTH 11895 PERF.11733 - 11817

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
ABELINO WELL #: 2 RRCID -> 233962 COMPL. DATE 09/05/2008 TOTAL DEPTH 12820 PERF.11628 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	594 -0-	594	594	594	2			N	-0-					-0-
11			0	289 -0-	289	883	289	2			N	-0-					-0-
12			0	483 -0-	483	1366	483	2			N	-0-					-0-
01			0	565 -0-	565	1931	565	2			N	-0-					-0-
02	2591	N	660	-0-	-1931	-0-	660	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

DE LOS SANTOS WELL #: 2 RRCID -> 243257 COMPL. DATE 08/27/2008 TOTAL DEPTH 14850 PERF.11851 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE LOS SANTOS WELL #: 3 RRCID -> 244494 COMPL. DATE 03/23/2009 TOTAL DEPTH 13000 PERF.11832 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	699 -0-	699	699	699	2			N	-0-					-0-
11			0	692 -0-	692	1391	692	2			N	-0-					-0-
12			0	917 -0-	917	2308	917	2			N	-0-					-0-
01			0	626 -0-	626	2934	626	2			N	-0-					-0-
02	2800	N	1472	-0-	-1328	1606	1472	2			N	-0-					-0-
03	2692	N	1086	-0-	-1606	-0-	1086	2			N	-0-					-0-

MARWELL PETROLEUM LTD PARTNRSHIP 531085
DE LOS SANTOS GAS UNIT 1 WELL #: 3 RRCID -> 129646 COMPL. DATE 12/30/1988 TOTAL DEPTH 11803 PERF.10894 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	660	N	655	-0-	-5	-0-	655	2			N	-0-					-0-
12			0	676 -0-	676	676	676	2			N	-0-					-0-
01			0	676 -0-	676	1352	676	2			N	-0-					-0-
*02	1957	N	605	-0-	-1352	-0-	605	2			N	-0-					-0-
03	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
LANIER ESTATE WELL #: 1 RRCID -> 253316 COMPL. DATE 02/09/2009 TOTAL DEPTH 9300 PERF. 7410 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	112					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	112					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	112					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	112					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	112					N	-0-					89
*03	14B2 EXT		-0-	-0-	-0-	112					N	-0-					89

RICOCHET ENERGY, INC. 710549
NOE FERNANDEZ WELL #: 1 RRCID -> 280313 COMPL. DATE 12/12/2015 TOTAL DEPTH 10379 PERF. 9871 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	42723					N	-0-					48
11			0	-0- -0-	-0-	42723					N	-0-					48
12	W		0	-0- -0-	-0-	42723					N	-0-					48
01			0	-0- -0-	-0-	42723					N	-0-					48
02	W		0	-0- -0-	-0-	42723					N	-0-					48
03	W	NO RPT		-0- -0-	-0-	42723					N	NO RPT					48

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
GARZA, L. WELL #: 5 RRCID -> 169192 COMPL. DATE 07/18/1998 TOTAL DEPTH 13200 PERF.10474 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2347	-0-	-629	-0-	610	1	1737	2	Y	-0-					-0-
11	2880	X	2271	-0-	-609	-0-	713	1	1558	2	Y	-0-					-0-
12	2790	X	2516	-0-	-274	-0-	621	1	1895	2	Y	-0-					-0-
01	2429	N	2429	-0-	-0-	-0-	420	1	2009	2	Y	-0-					-0-
02	2406	N	2406	-0-	-0-	-0-	362	1	2044	2	Y	-0-					-0-
03	2581	N	2581	-0-	-0-	-0-	393	1	2188	2	Y	-0-					-0-

L. GARZA WELL #: 7 RRCID -> 170350 COMPL. DATE 09/03/1998 TOTAL DEPTH 11450 PERF.10708 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1474	-0-	-14	-0-	383	1	1091	2	Y	-0-					-0-
11	1440	N	1437	-0-	-3	-0-	451	1	986	2	Y	-0-					-0-
12	1519	N	1313	-0-	-206	-0-	324	1	989	2	Y	-0-					-0-
01	1488	N	1429	-0-	-59	-0-	247	1	1182	2	Y	-0-					-0-
02	1344	N	1325	-0-	-19	-0-	199	1	1126	2	Y	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	225	1	1252	2	Y	-0-					-0-

GARZA, L. WELL #: 6 RRCID -> 172011 COMPL. DATE 02/23/1999 TOTAL DEPTH 13300 PERF.10583 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARZA L. WELL #: 8 RRCID -> 173084 COMPL. DATE 04/30/1999 TOTAL DEPTH 11550 PERF.10795 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	100	26	1	74	2	Y	-0-					-0-
11	0		99	-0-	99	199	31	1	68	2	Y	-0-					-0-
12	0		114	-0-	114	313	28	1	86	2	Y	-0-					-0-
01	416	N	103	-0-	-313	-0-	18	1	85	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	15	1	82	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	16	1	91	2	Y	-0-					-0-

GARZA, L. WELL #: 10 RRCID -> 174937 COMPL. DATE 09/23/1999 TOTAL DEPTH 11500 PERF.10658 - 11413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1299	-0-	-220	-0-	338	1	961	2	Y	-0-	1	1			-0-
11	1894	N	1894	-0-	-0-	-0-	594	1	1300	2	Y	-0-					-0-
12	1085	N	532	-0-	-553	-0-	131	1	401	2	Y	-0-					-0-
01	2432	N	2432	-0-	-0-	-0-	420	1	2012	2	Y	-0-					-0-
02	1764	N	1584	-0-	-180	-0-	238	1	1346	2	Y	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	230	1	1278	2	Y	-0-					-0-

GARZA, L. WELL #: 9 RRCID -> 175111 COMPL. DATE 09/07/1999 TOTAL DEPTH 11500 PERF.11184 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1121	-0-	1121	1121	291	1	830	2	Y	-0-					-0-
11	0		973	-0-	973	2094	305	1	668	2	Y	-0-					-0-
12	0		1003	-0-	1003	3097	248	1	755	2	Y	-0-					-0-
01	3100	N	956	-0-	-2144	953	165	1	791	2	Y	-0-					-0-
02	2387	N	1434	-0-	-953	-0-	216	1	1218	2	Y	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	254	1	1415	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
THREE C EXPLORATION, LLC 857512
GUTIERREZ, RAQUEL WELL #: 1 RRCID -> 195934 COMPL. DATE 06/30/2003 TOTAL DEPTH 10750 PERF. 9831 - 9958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			6
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			6
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			6
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			6

GUTIERREZ, RAQUEL F WELL #: 2 RRCID -> 197063 COMPL. DATE 09/11/2003 TOTAL DEPTH 10270 PERF. 9627 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			4
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			4

HEEP (BAFFIN) 40125 050 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
SALAZAR UNIT #1 WELL #: 1 RRCID -> 177702 COMPL. DATE 03/04/2000 TOTAL DEPTH 9618 PERF. 9142 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEIN (LOBO) 40164 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
RANCHO BLANCO WELL #: 14 RRCID -> 193715 COMPL. DATE 03/07/2003 TOTAL DEPTH 7350 PERF. 6644 - 6706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIGITAL OPERATING COMPANY LLC 218314
LLANOS, M. H. WELL #: 4 RRCID -> 135540 COMPL. DATE 06/11/1990 TOTAL DEPTH 7624 PERF. 6790 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEINTZ (VICKSBURG 10400) 40182 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PALADIN PETROLEUM III, L.L.C. 635107
OLIVAREZ-VAN DRESAR UNIT WELL #: 2 RRCID -> 193839 COMPL. DATE 12/15/2002 TOTAL DEPTH 10768 PERF. 8980 - 10556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			251
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			251
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			251
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			251
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			251
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			251

HEINTZ (VICKSBURG 10400) //CONT.// 40182 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
OLIVAREZ-VAN DRESAR UNIT WELL #: 1 RRCID -> 192224 COMPL. DATE 12/29/2002 TOTAL DEPTH 11075 PERF. 8520 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	13	13	2			N	-0-					222
11	0		-0-	-0-	-0-	13					N	-0-					222
12	13	N	-0-	-0-	-13	-0-					N	-0-					222
01	0	N	-0-	-0-	-0-	-0-					N	-0-					222
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					222
*03	2	N	1	-0-	-1	-0-	1	2			N	-0-					222

HELLEN (2ND COOK MTN.) 40253 200 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HOME PETROLEUM CORP. 396852
YAEGER HEIRS WELL #: 4 RRCID -> 139563 COMPL. DATE 08/23/1991 TOTAL DEPTH 5560 PERF. 5378 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	18	-0-	-106	-0-	18	2			N	-0-					-0-
11	0		15	-0-	15	15	15	2			N	-0-					-0-
12	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNE-WINCH-FERRIS 40448 001 ASSOCIATED EXEMPT CNTY: JIM HOGG
HOLBEIN & WRIGHT RESOURCES INC. 391475
HOLBEIN WELL #: 2 RRCID -> 066648 COMPL. DATE 02/14/1976 TOTAL DEPTH 1230 PERF. 1190 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2023 - WELL PLUGGED 2/27/2023

HERBST-WILCOX (HERBST III) 40678 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 3 RRCID -> 092247 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9978 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					241

HERBST-TOREL WELL #: 2 RRCID -> 226174 COMPL. DATE 03/04/2007 TOTAL DEPTH 10400 PERF. 9584 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HERBST-TOREL WELL #: 13 RRCID -> 244171 COMPL. DATE 11/20/2007 TOTAL DEPTH 10100 PERF. 9690 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST-WILCOX (TOREL) 40678 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 3 RRCID -> 133676 COMPL. DATE 01/19/1990 TOTAL DEPTH 10150 PERF. 9258 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST-TOREL WELL #: 10 RRCID -> 226181 COMPL. DATE 09/18/2007 TOTAL DEPTH 10020 PERF. 9204 - 9649

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

HERBST-TOREL WELL #: 11 RRCID -> 227590 COMPL. DATE 09/09/2007 TOTAL DEPTH 10690 PERF. 9140 - 9160

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

HERBST-TOREL WELL #: 13 RRCID -> 229104 COMPL. DATE 11/20/2007 TOTAL DEPTH 10100 PERF. 9350 - 9740

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

HERBST-TOREL WELL #: 14 RRCID -> 230240 COMPL. DATE 08/09/2007 TOTAL DEPTH 10135 PERF. 9422 - 9430

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD (LOBO) 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 18 RRCID -> 151205 COMPL. DATE 08/31/1994 TOTAL DEPTH 7700 PERF. 7262 - 7308

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEREFORD (LOBO) //CONT.// 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MCKENDRICK, W.H. WELL #: 19 RRCID -> 152807 COMPL. DATE 10/12/1994 TOTAL DEPTH 7900 PERF. 7548 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENDRICK, W.H. WELL #: 20 RRCID -> 153479 COMPL. DATE 02/02/1995 TOTAL DEPTH 7700 PERF. 7498 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, J.E. WELL #: 1 RRCID -> 203854 COMPL. DATE 08/03/2004 TOTAL DEPTH 7700 PERF. 7408 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	192	1	1092	3	N	4					79
							4	9									
11	1419	N	1419	-0-	-0-	-0-	224	1	1189	3	N	5					84
							6	9									
12	1322	N	1322	-0-	-0-	-0-	236	1	1077	3	N	8					92
							9	9									
01	1325	N	1325	-0-	-0-	-0-	237	1	1076	3	N	11					103
							12	9									
02	1316	N	1072	-0-	-244	-0-	198	1	863	3	N	10					113
							11	9									
03	1333	N	1241	-0-	-92	-0-	220	1	1015	3	N	5					118
							6	9									

MCKENDRICK, W. H. WELL #: 29 RRCID -> 204583 COMPL. DATE 08/29/2004 TOTAL DEPTH 7400 PERF. 6950 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1634	-0-	-40	-0-	61	1	1573	3	N	-0-					13
11	1650	N	1600	-0-	-50	-0-	58	1	1542	3	N	-0-					13
12	1736	N	1638	-0-	-98	-0-	59	1	1579	3	N	-0-					13
01	2103	N	2103	-0-	-0-	-0-	70	1	2016	3	N	15					28
							17	9									
02	1703	N	1703	-0-	-0-	-0-	46	1	1657	3	N	-0-					28
03	2051	N	2051	-0-	-0-	-0-	70	1	1981	3	N	-0-					28

RAMIREZ, J. E. "A" WELL #: 2 RRCID -> 210768 COMPL. DATE 03/05/2005 TOTAL DEPTH 7900 PERF. 7216 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	325	-0-	-326	-0-	48	1	277	3	N	-0-					9
11	630	N	454	-0-	-176	-0-	72	1	382	3	N	-0-					9
12	589	N	377	-0-	-212	-0-	68	1	309	3	N	-0-					9
01	402	N	402	-0-	-0-	-0-	73	1	329	3	N	-0-					9
02	420	N	379	-0-	-41	-0-	71	1	308	3	N	-0-					9
03	373	N	373	-0-	-0-	-0-	68	1	305	3	N	-0-					9

ENCINA RESOURCES, LLC 251741
C.H. RAMIREZ MINERALS, LTD. WELL #: 1 RRCID -> 215181 COMPL. DATE 10/21/2005 TOTAL DEPTH 7700 PERF. 7370 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	1151	-0-	-1140	-0-	1151	2			N	-0-					-0-
11	0		1067	-0-	1067	1067	1067	2			N	-0-					-0-
12	1967	N	900	-0-	-1067	-0-	900	2			N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEREFORD (LOBO) //CONT.// 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
C.H. RAMIREZ MINERALS, LTD. WELL #: 2 RRCID -> 222207 COMPL. DATE 06/23/2006 TOTAL DEPTH 7557 PERF. 6943 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		467	-0-	467	467	467	2			N	-0-					-0-
11	0		437	-0-	437	904	437	2			N	-0-					-0-
12	1255	N	351	-0-	-904	-0-	351	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, C.H. MINERALS, LTD B WELL #: 1 RRCID -> 232488 COMPL. DATE 10/25/2007 TOTAL DEPTH 8500 PERF. 7816 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	0		223	-0-	223	223	223	2			N	-0-					-0-
12	399	N	176	-0-	-223	-0-	176	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, C. H. MINERALS, LTD B WELL #: 2 RRCID -> 256304 COMPL. DATE 02/25/2010 TOTAL DEPTH 8041 PERF. 7814 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	267	2			N	-0-					-0-
11	0		253	-0-	253	520	253	2			N	-0-					-0-
12	719	N	199	-0-	-520	-0-	199	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, C. H. MINERALS, LTD B WELL #: 3 RRCID -> 261892 COMPL. DATE 06/03/2011 TOTAL DEPTH 7950 PERF. 7406 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	990	2			N	-0-					24
11	0		931	-0-	931	931	931	2			N	-0-					24
12	1686	N	755	-0-	-931	-0-	755	2			N	-0-					24
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					24
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 38 RRCID -> 151294 COMPL. DATE 10/08/1996 TOTAL DEPTH 7942 PERF. 7392 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD -T- WELL #: 43 RRCID -> 165166 COMPL. DATE 03/20/1997 TOTAL DEPTH 7800 PERF. 3892 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEREFORD (LOBO) //CONT.// 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. -T- WELL #: 53 RRCID -> 247054 COMPL. DATE 01/30/2009 TOTAL DEPTH 8700 PERF. 7610 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	404	2	2	9	N	2	2	1			20
11	0		358	-0-	358	358	357	2	1	9	N	1	1	1			20
12	0		439	-0-	439	797	436	2	3	9	N	3	3	1			20
01	0		435	-0-	435	1232	434	2	1	9	N	1	1	1			20
02	1574	N	342	-0-	-1232	-0-	341	2	1	9	N	1	1	1			20
*03	498	N	498	-0-	-0-	-0-	495	2	3	9	N	3	2	1			21

HERMANAS SIETE (O-55) 40705 560 NON-ASSOCIATED ONE WELL CNTY: DUVAL
OPEN CHOKE EXPLORATION, LLC 624865
MARSHALL-STATE WELL #: 1 RRCID -> 167237 COMPL. DATE 01/16/1998 TOTAL DEPTH 14666 PERF. 13252 - 13280

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERMANN (FROST A) 40709 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
HERMANN, E WELL #: 20 RRCID -> 276265 COMPL. DATE 11/13/2014 TOTAL DEPTH 4200 PERF. 3721 - 3731

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HERMANN (VELA) 40712 850 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
DEGARCIA, B. G. WELL #: 87 RRCID -> 276083 COMPL. DATE 02/26/2015 TOTAL DEPTH 5200 PERF. 3935 - 3943

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HET (2700) 40915 498 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
CLR GAUGING CORP. 161338
BOMER WELL #: 1 RRCID -> 244739 COMPL. DATE 09/09/2008 TOTAL DEPTH 3295 PERF. 2840 - 2844

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUN EXPLORATION, INC. 829289
FOWLER (MCDONNOLD) WELL #: 1 RRCID -> 171644 COMPL. DATE 12/02/2005 TOTAL DEPTH 4010 PERF. 2042 - 2074

10	INJECT	-0-	-0-	-0-	-0-						N	-0-					16
11	INJECT	-0-	-0-	-0-	-0-						N	-0-					16
12	INJECT	-0-	-0-	-0-	-0-						N	-0-					16
01	INJECT	-0-	-0-	-0-	-0-						N	-0-					16
02	INJECT	-0-	-0-	-0-	-0-						N	-0-					16
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					16

HIBERNIA (4350) 41007 219 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
LYTLE CREEK OPERATING, INC. 517255
TIMON, W. F. WELL #: RRCID -> 094244 COMPL. DATE 04/10/1981 TOTAL DEPTH 6121 PERF. 4345 - 4355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					351
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					351
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					351
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					351
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					351
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					351

PLUGGED AND ABANDONED_____ 01/23/2003

OFFSPRING WELL SALVAGE 618934
SMITH, F.D. WELL #: RRCID -> 091141 COMPL. DATE 10/24/1980 TOTAL DEPTH 5807 PERF. 4342 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

PLUGGED AND ABANDONED_____ 04/07/2010

HIBERNIA (5100) 41007 670 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
OFFSPRING WELL SALVAGE 618934
WEBB, PATRICIA F. WELL #: RRCID -> 153987 COMPL. DATE 03/27/1995 TOTAL DEPTH 6500 PERF. 5184 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PLUGGED AND ABANDONED_____ 12/06/2010

HIDALGO (BELL) 41078 062 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 2 U RRCID -> 010891 COMPL. DATE 03/14/2003 TOTAL DEPTH 7325 PERF. 6532 - 7263

10	0	145	-0-	145	145	42	1	103	2	Y	-0-					-0-		
11	0	118	-0-	118	263	35	1	83	2	Y	-0-					-0-		
12	0	135	-0-	135	398	40	1	95	2	Y	-0-					-0-		
01	0	137	-0-	137	535	40	1	97	2	Y	-0-					-0-		
02	653 N	118	-0-	-535	-0-	32	1	86	2	Y	-0-					-0-		
03	144 N	144	-0-	-0-	-0-	41	1	103	2	Y	-0-					-0-		

KAWAHATA UNIT WELL #: 2 U RRCID -> 010892 COMPL. DATE 05/11/1959 TOTAL DEPTH N/A PERF. N/A

10	0	1141	-0-	1141	1141	330	1	800	2	Y	10					79		
						11	9											
11	0	1174	-0-	1174	2315	341	1	820	2	Y	12					91		
						13	9											
12	0	1212	-0-	1212	3527	359	1	835	2	Y	16	61	1			46		
						18	9											
01	0	1261	-0-	1261	4788	368	1	876	2	Y	15					61		
						17	9											
02	2800 N	1521	-0-	-1279	3509	417	1	1089	2	Y	14					75		
						15	9											
03	3100 N	1623	-0-	-1477	2032	458	1	1148	2	Y	15					90		
						17	9											

HIDALGO (BELL) //CONT.// 41078 062 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
KAWAHATA UNIT WELL #: 3 M RRCID -> 043989 COMPL. DATE 02/02/1968 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	2					Y	-0-					-0-
11	0		-0-	-0-	-0-	2					Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
01	0		-0-	-0-	-0-	2					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	2					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	2					Y	-0-					-0-

HIDALGO (CORD) 41078 124 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 1 L RRCID -> 010899 COMPL. DATE 01/14/1957 TOTAL DEPTH 7720 PERF. 6980 - 6990

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE UNIT -B- WELL #: 1 L RRCID -> 010900 COMPL. DATE 01/17/1957 TOTAL DEPTH 7735 PERF. 6975 - 6990

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHESTER WELL #: 2 RRCID -> 253120 COMPL. DATE 11/18/2009 TOTAL DEPTH 7400 PERF. 7114 - 7123

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIDALGO (EL TEXANO, UPPER) 41078 186 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HACKNEY LAKE GAS UNIT 1 WELL #: 1 U RRCID -> 010855 COMPL. DATE 02/19/1956 TOTAL DEPTH 7801 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE UNIT -A- WELL #: 1 U RRCID -> 010873 COMPL. DATE 10/22/1955 TOTAL DEPTH 7720 PERF. 6154 - 6170

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HIDALGO (EL TEXANO, UPPER) //CONT.// 41078 186 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
SAVAGE UNIT -B- WELL #: 1 U RRCID -> 010874 COMPL. DATE 12/01/1955 TOTAL DEPTH 7735 PERF. 6245 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		652	-0-	652	652	187	1 9 11	454	2	Y	10					79
11	0		650	-0-	650	1302	187	1 9 13	450	2	Y	12					91
12	0		653	-0-	653	1955	191	1 9 18	444	2	Y	16	61	1			46
01	0		679	-0-	679	2634	196	1 9 17	466	2	Y	15					61
02	2800	N	614	-0-	-2186	448	166	1 9 15	433	2	Y	14					75
03	1145	N	697	-0-	-448	-0-	194	1 9 17	486	2	Y	15					90

FAULCONER ENERGY, LLC 263648
SAMANO WELL #: 1 T RRCID -> 010853 COMPL. DATE 04/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2304	-0-	2304	2304	165	1 9 10	2129	2	Y	9	45	1			12
11	0		1689	-0-	1689	3993	135	1 9 10	1544	2	Y	9					21
12	0		1260	-0-	1260	5253	105	1 9 13	1142	2	Y	12					33
01	0		2323	-0-	2323	7576	165	1 9 14	2144	2	Y	13	39	1			7
02	9791	X	2215	-0-	-7576	-0-	173	1 9 17	2025	2	Y	15					22
03	2409	X	2409	-0-	-0-	-0-	206	1 9 10	2193	2	Y	9					31

HIDALGO (ELKINS) 41078 248 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA GU WELL #: 2 L RRCID -> 010839 COMPL. DATE 05/11/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
SAMANO WELL #: 1 C RRCID -> 010832 COMPL. DATE 04/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-	Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-	Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-	Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-	Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-	Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-	Y	-0-					-0-

HIDALGO (FRIO 6525) 41078 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
EL TEXANO TRACT 3 WELL #: 1 RRCID -> 121989 COMPL. DATE 08/25/1986 TOTAL DEPTH 8515 PERF. 6525 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-					-0-

HIDALGO (HACKNEY) 41078 434 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HACKNEY LAKE GAS UNIT 1 WELL #: 1 L RRCID -> 010882 COMPL. DATE 03/19/1956 TOTAL DEPTH 7801 PERF. 6534 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE -A- GU WELL #: A 2 L RRCID -> 010886 COMPL. DATE 06/01/1959 TOTAL DEPTH 7325 PERF. 6416 - 6433

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL TEXANO TRACT 3 WELL #: 1 RRCID -> 192176 COMPL. DATE 06/02/2002 TOTAL DEPTH 8515 PERF. 6470 - 6476

10	3720		3158	-0-	-562	-0-	429	1	2729	3	N	-0-					-0-
11	3540	#	3381	-0-	-159	-0-	453	1	2928	3	N	-0-					-0-
12	3627	#	2976	-0-	-651	-0-	421	1	2555	3	N	-0-					-0-
01	3627	#	3527	-0-	-100	-0-	465	1	3062	3	N	-0-					-0-
02	3276	#	3042	-0-	-234	-0-	398	1	2644	3	N	-0-					-0-
03	3503	#	3289	-0-	-214	-0-	454	1	2835	3	N	-0-					-0-

HIDALGO (HACKNEY B) 41078 496 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA UNIT WELL #: 3 U RRCID -> 043417 COMPL. DATE 11/10/2002 TOTAL DEPTH 11500 PERF. 6466 - 7636

10	620	N	573	-0-	-47	-0-	164	1	398	2	Y	10					79
							11	9									
11	591	N	591	-0-	-0-	-0-	170	1	408	2	Y	12					91
							13	9									
12	773	N	773	-0-	-0-	-0-	227	1	528	2	Y	16	61	1			46
							18	9									
01	676	N	676	-0-	-0-	-0-	195	1	464	2	Y	15					61
							17	9									
02	673	N	673	-0-	-0-	-0-	182	1	476	2	Y	14					75
							15	9									
03	721	N	721	-0-	-0-	-0-	200	1	503	2	Y	16					91
							18	9									

HIDALGO (KAWAHATA) 41078 620 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA UNIT WELL #: 3 L RRCID -> 043416 COMPL. DATE 02/02/1968 TOTAL DEPTH 11500 PERF. N/A

10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATE GAS UNIT 1 WELL #: 1 RRCID -> 152436 COMPL. DATE 10/12/1994 TOTAL DEPTH 7700 PERF. 6950 - 6959

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIDALGO (WHITTINGTON 7900) 41078 682 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ARRIOLA OPERATING & CONSLTG INC. 033181
J. L. BELL GAS UNIT WELL #: RRCID -> 193541 COMPL. DATE 02/08/2003 TOTAL DEPTH 8200 PERF. 7639 - 7649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			23
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			23
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			23
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			23
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			23
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			23

PLUGGED AND ABANDONED_____ 06/15/2020

HIDALGO (6140) 41078 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE UNIT "A" WELL #: 1 RRCID -> 159349 COMPL. DATE 06/13/1996 TOTAL DEPTH 8000 PERF. 6177 - 6191

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70

FAULCONER ENERGY, LLC 263648
KELLY, J. C., UNIT WELL #: 2 U RRCID -> 010827 COMPL. DATE 03/18/1957 TOTAL DEPTH 6803 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HIDALGO (6220) 41078 775 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
THESER GAS UNIT WELL #: 5 RRCID -> 153747 COMPL. DATE 01/13/1995 TOTAL DEPTH 7848 PERF. 6228 - 6236

10	93 N	74	-0-	-19	-0-	10 1	64 3	N	-0-			-0-
11	135 N	135	-0-	-0-	-0-	18 1	117 3	N	-0-			-0-
12	67 N	67	-0-	-0-	-0-	9 1	58 3	N	-0-			-0-
01	93 N	93	-0-	-0-	-0-	12 1	81 3	N	-0-			-0-
02	140 N	56	-0-	-84	-0-	7 1	49 3	N	-0-			-0-
03	109 N	109	-0-	-0-	-0-	14 1	95 3	N	-0-			-0-

HIDALGO (6500) 41078 806 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
KELLY, J. C., UNIT WELL #: 2 L RRCID -> 010828 COMPL. DATE 03/08/1958 TOTAL DEPTH 6803 PERF. N/A

10	0	6347	-0-	6347	6347	455 1 25 9	5867 2	Y	23	130 1				34
11	0	4817	-0-	4817	11164	385 1 29 9	4403 2	Y	26					60
12	0	5955	-0-	5955	17119	495 1 65 9	5395 2	Y	59					119
01	0	6407	-0-	6407	23526	455 1 41 9	5911 2	Y	37	132 1				24
02	8568	4952	-0-	-3616	19910	387 1 36 9	4529 2	Y	33					57
03	9486	4842	-0-	-4644	15266	414 1 21 9	4407 2	Y	19					76

HIDALGO (6590) 41078 812 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
NOSER GAS UNIT WELL #: 1 RRCID -> 166954 COMPL. DATE 12/13/1997 TOTAL DEPTH 8431 PERF. 6639 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIDALGO (7200, LOWER) 41078 868 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 2 L RRCID -> 010902 COMPL. DATE 06/01/1959 TOTAL DEPTH 7325 PERF. 7241 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIDALGO (7790) 41078 945 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
LEPOVITZ GAS UNIT WELL #: 4 RRCID -> 118635 COMPL. DATE 01/25/1996 TOTAL DEPTH 8200 PERF. 7742 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		587	-0-	587 B	-30748	80	1	507	3	N	-0-					-0-
11	0		641	-0-	641 B	-30107	86	1	555	3	N	-0-					-0-
12	0		542	-0-	542 B	-29565	77	1	465	3	N	-0-					-0-
01	0		653	-0-	653 B	-28912	86	1	567	3	N	-0-					-0-
02	588	N	1104	-0-	516 B	-28396	144	1	960	3	N	-0-					-0-
03	527	N	904	-0-	377 B	-28019	125	1	779	3	N	-0-					-0-

LEPOVITZ GAS UNIT WELL #: 1 RRCID -> 158053 COMPL. DATE 03/21/1996 TOTAL DEPTH 8307 PERF. 7769 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIDALGO (8027) 41078 984 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARTLEY GAS UNIT WELL #: 1 RRCID -> 160628 COMPL. DATE 10/17/1996 TOTAL DEPTH 8583 PERF. 8126 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		105	-0-	105	105	14	1	91	3	N	-0-					80
11	0		-0-	-0-	-0-	105					N	-0-					80
12	0		-0-	-0-	-0-	105					N	-0-					80
01	0		-0-	-0-	-0-	105					N	-0-					80
02	105	N	-0-	-0-	-105	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

HIDALGO, EAST (FRIO 9560) 41079 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SHRINER GAS UNIT WELL #: 1 RRCID -> 220912 COMPL. DATE 06/30/2006 TOTAL DEPTH 10965 PERF. 9563 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	176	24	1	152	3	N	-0-					-0-
11	0		271	-0-	271	447	36	1	235	3	N	-0-					-0-
12	0		101	-0-	101	548	14	1	87	3	N	-0-					-0-
01	0		190	-0-	190	738	25	1	165	3	N	-0-					-0-
02	825	N	87	-0-	-738	-0-	11	1	76	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	27	1	167	3	N	-0-					-0-

HIDALGO, WEST (LA FRONTERA) 41085 250 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
PATE GAS UNIT 1 WELL #: 2 RRCID -> 010910 COMPL. DATE 03/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2591	-0-	2591	2591	756	1	1835	2	N	-0-					184
11	0		2437	-0-	2437	5028	717	1	1720	2	N	-0-					184
12	0		2559	-0-	2559	7587	769	1	1790	2	N	-0-					184
01	0		2599	-0-	2599	10186	769	1	1830	2	N	-0-					184
02	2800	N	1976	-0-	-824	9362	547	1	1429	2	N	-0-					184
03	3100	N	2404	-0-	-696	8666	685	1	1719	2	N	-0-					184

HIDALGO-PATE GAS UNIT WELL #: 3 T RRCID -> 010911 COMPL. DATE 11/03/1959 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIDALGO, WEST (6160) 41085 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HIDALGO-PATE GAS UNIT WELL #: 3 C RRCID -> 010907 COMPL. DATE 11/03/1959 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINDE (FRIO 4) 41537 070 NON-ASSOCIATED ONE WELL CNTY: STARR
VAC STOP SWD, LLC 881153
SEKULA, F. WELL #: 1 RRCID -> 185199 COMPL. DATE 05/12/2001 TOTAL DEPTH 3711 PERF. 3455 - 3486

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEKULA, FRANK WELL #: 2 RRCID -> 245332 COMPL. DATE 01/07/2009 TOTAL DEPTH 3825 PERF. 3320 - 3524

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINDE (FRIO 20) 41537 158 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN TRACT I WELL #: 1 RRCID -> 203521 COMPL. DATE N/A TOTAL DEPTH 5806 PERF. 3930 - 3975

10	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINDE (VICKSBURG CONSOLIDATED) 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
BENTSEN WELL #: 2 RRCID -> 010913 COMPL. DATE 02/02/1993 TOTAL DEPTH 11023 PERF. 8682 - 8794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3700	-0-	3700	3700	3700	2			N	-0-					48
11	0		3520	-0-	3520	7220	3451	2	69	9	N	63					111
12	0		3548	-0-	3548	10768	3548	2			N	-0-					111
01	0		3473	-0-	3473	14241	3386	2	87	9	N	79	178	1			12
02	17726	X	3485	-0-	-14241	-0-	3437	2	48	9	N	44					56
03	3689	X	3146	-0-	-543	-0-	3105	2	41	9	N	37					93

BENTSEN BROS., A WELL #: 5 L RRCID -> 039163 COMPL. DATE 05/15/1966 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2221	-0-	2221	2221	2221	2			N	-0-					95
11	0		2351	-0-	2351	4572	2351	2			N	-0-					95
12	0		2561	-0-	2561	7133	2561	2			N	-0-					95
01	0		2412	-0-	2412	9545	2400	2	12	9	N	11					106
02	2800	N	2107	-0-	-693	8852	2098	2	9	9	N	8					114
03	3100	N	2104	-0-	-996	7856	2096	2	8	9	N	7					121

MERIT ENERGY COMPANY 561136
BENTSEN TRACT II WELL #: A 12 RRCID -> 010918 COMPL. DATE 05/30/1974 TOTAL DEPTH 11297 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	208	11	1	188	2	Y	8	11	1			4
							9	9									
11	0		215	-0-	215	423	21	1	187	2	Y	6	6	1			4
							7	9									
12	0		222	-0-	222	645	27	1	187	2	Y	7	8	1			3
							8	9									
01	0		244	-0-	244	889	35	1	201	2	Y	7	7	1			3
							8	9									
02	1095	N	206	-0-	-889	-0-	27	1	172	2	Y	6	7	1			2
							7	9									
03	235	N	235	-0-	-0-	-0-	38	1	184	2	Y	12	7	1			7
							13	9									

BENTSEN TRACT I WELL #: A 9 RRCID -> 063633 COMPL. DATE N/A TOTAL DEPTH 11147 PERF. 6740 - 6788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN TRACT 1V -A- WELL #: 11 RRCID -> 066784 COMPL. DATE 05/30/1976 TOTAL DEPTH 10192 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN TRACT III -A- WELL #: 3 RRCID -> 066943 COMPL. DATE 01/16/1980 TOTAL DEPTH 11231 PERF. 9676 - 9773

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1211	-0-	1211	1211	63 86	1 9	1062	2	N	78	184	1			57
11	0		791	-0-	791	2002	77 42	1 9	672	2	N	38					95
12	0		815	-0-	815	2817	99 34	1 9	682	2	N	31	99	1			27
01	0		1476	-0-	1476	4293	208 56	1 9	1212	2	N	51					78
02	2800	N	1301	-0-	-1499	2794	171 52	1 9	1078	2	N	47					125
03	3100	N	1333	-0-	-1767	1027	218 46	1 9	1069	2	N	42	143	1			24

BENTSEN TRACT I WELL #: 3 RRCID -> 076842 COMPL. DATE 02/11/2021 TOTAL DEPTH 11476 PERF. 8602 - 8622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	6	2			Y	-0-					-0-
11	0		3	-0-	3	9	3	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	9					Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-

S. W. FARM & RANCH STATE OF TEX. WELL #: 1 RRCID -> 098893 COMPL. DATE 05/11/2001 TOTAL DEPTH 9940 PERF. 7438 - 8867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 85 RRCID -> 110797 COMPL. DATE 05/16/1984 TOTAL DEPTH 9000 PERF. 7094 - 7106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 88 RRCID -> 115317 COMPL. DATE 01/25/1985 TOTAL DEPTH 9372 PERF. 7899 - 7919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	134	7	1	127	2	Y	-0-					-0-
11	0		171	-0-	171	305	9	1	162	2	Y	-0-					-0-
12	414	N	109	-0-	-305	-0-	6	1	103	2	Y	-0-					-0-
01	0		219	-0-	219	219	12	1	207	2	Y	-0-					-0-
02	422	N	203	-0-	-219	-0-	11	1	192	2	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 72 RRCID -> 117126 COMPL. DATE 06/26/1985 TOTAL DEPTH 10650 PERF. 8599 - 8653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

SLICK, T. B. ESTATE WELL #: 99 RRCID -> 121151 COMPL. DATE 05/05/1986 TOTAL DEPTH 10620 PERF. 9172 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 76 RRCID -> 121826 COMPL. DATE 07/18/1990 TOTAL DEPTH 10550 PERF. 8377 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	15	-0-	15	15	1	1	14 2	Y	-0-					-0-
11			0	-0-	-0-	-0-	15				Y	-0-					-0-
12			31	N -0-	-0-	-31	-0-				Y	-0-					-0-
01			0	-0-	-0-	-0-	-0-				Y	-0-					-0-
02			0	N -0-	-0-	-0-	-0-				Y	-0-					-0-
03			0	N -0-	-0-	-0-	-0-				Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 89 RRCID -> 135326 COMPL. DATE 09/18/2014 TOTAL DEPTH 9020 PERF. 5076 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE SLICK "D" WELL #: 19 RRCID -> 135327 COMPL. DATE 10/09/1990 TOTAL DEPTH 8569 PERF. 7043 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE-SLICK "D" WELL #: 20 RRCID -> 136029 COMPL. DATE 09/07/1990 TOTAL DEPTH 8573 PERF. 4966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 103 RRCID -> 137301 COMPL. DATE 12/14/1990 TOTAL DEPTH 8420 PERF. 7200 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVENPORT, O. H. HEIRS WELL #: 1 RRCID -> 138081 COMPL. DATE 02/08/1991 TOTAL DEPTH 10054 PERF. 6910 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

SLICK, T. B. ESTATE WELL #: 102 RRCID -> 138363 COMPL. DATE 12/15/1990 TOTAL DEPTH 9658 PERF. 6988 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 101 RRCID -> 138466 COMPL. DATE 03/13/1991 TOTAL DEPTH 10417 PERF. 7883 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 82 RRCID -> 140017 COMPL. DATE 05/29/2000 TOTAL DEPTH 10301 PERF. 8877 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 91 RRCID -> 143185 COMPL. DATE N/A TOTAL DEPTH 11385 PERF. 9261 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	166	9	1	157	2	Y	-0-					-0-
11	0		149	-0-	149	315	8	1	141	2	Y	-0-					-0-
12	454	N	139	-0-	-315	-0-	8	1	131	2	Y	-0-					-0-
01	0		152	-0-	152	152	8	1	144	2	Y	-0-					-0-
02	290	N	138	-0-	-152	-0-	7	1	131	2	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 97 RRCID -> 143408 COMPL. DATE 11/01/1992 TOTAL DEPTH 10100 PERF. 8927 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	7 103	1 9	127	2	Y	94	101	0			13
11	0		113	-0-	113	113	6	1	107	2	Y	-0-	13	0			-0-
12	217	N	75	-0-	-142	-0-	4	1	71	2	Y	-0-					-0-
01	0		143	-0-	143	143	8	1	135	2	Y	-0-					-0-
02	231	N	88	-0-	-143	-0-	5	1	83	2	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 92 RRCID -> 144308 COMPL. DATE 01/01/1993 TOTAL DEPTH 10510 PERF. 8941 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1114	-0-	1114	1114	60	1	1054	2	Y	-0-					-0-
11	0		1216	-0-	1216	2330	63	1	1153	2	Y	-0-					-0-
12	3100	N	1240	-0-	-1860	470	71	1	1169	2	Y	-0-					-0-
01	0		1312	-0-	1312	1782	71	1	1241	2	Y	-0-					-0-
02	2800	N	1106	-0-	-1694	88	58	1	1048	2	Y	-0-					-0-
03	1292	N	1204	-0-	-88	-0-	65	1	1139	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 67 RRCID -> 144309 COMPL. DATE 08/19/2006 TOTAL DEPTH 12363 PERF. 8920 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1550	-0-	-651	-0-	82	1	1438	2	Y	27	28	0			4
							30	9									
11	0		868	-0-	868	868	45	1	823	2	Y	-0-	4	0			-0-
12	2337	N	1469	-0-	-868	-0-	84	1	1385	2	Y	-0-					-0-
01	0		916	-0-	916	916	49	1	867	2	Y	-0-					-0-
02	1661	N	745	-0-	-916	-0-	39	1	706	2	Y	-0-					-0-
03	1240	N	711	-0-	-529	-0-	38	1	673	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 104 RRCID -> 144335 COMPL. DATE 01/04/1993 TOTAL DEPTH 10130 PERF. 9465 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		246	-0-	246	246	13	1	233	2	Y	-0-					-0-
11	0		218	-0-	218	464	11	1	207	2	Y	-0-					-0-
12	701	N	237	-0-	-464	-0-	14	1	223	2	Y	-0-					-0-
01	0		224	-0-	224	224	12	1	212	2	Y	-0-					-0-
02	412	N	188	-0-	-224	-0-	10	1	178	2	Y	-0-					-0-
03	248	N	106	-0-	-142	-0-	6	1	100	2	Y	-0-					-0-

STATE SLICK "D" WELL #: 18 RRCID -> 145005 COMPL. DATE 08/21/2008 TOTAL DEPTH 8987 PERF. 6390 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 96 RRCID -> 145746 COMPL. DATE 01/09/2008 TOTAL DEPTH 10610 PERF. 8894 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1559	-0-	-270	-0-	80	1	1404	2	Y	68	72	0			9
							75	9									
11	0		1438	-0-	1438	1438	72	1	1319	2	Y	43	45	0			7
							47	9									
12	2937	N	1499	-0-	-1438	-0-	83	1	1366	2	Y	45	45	0			7
							50	9									
01	0		1427	-0-	1427	1427	74	1	1295	2	Y	53	52	0			8
							58	9									
02	2692	N	1265	-0-	-1427	-0-	64	1	1160	2	Y	37	39	0			6
							41	9									
03	1426	N	1190	-0-	-236	-0-	61	1	1081	2	Y	44	43	0			7
							48	9									

SOUTHWEST FARM & RANCH WELL #: 3 RRCID -> 147285 COMPL. DATE 11/01/1993 TOTAL DEPTH 9106 PERF. 7149 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 74 RRCID -> 148382 COMPL. DATE 03/04/2008 TOTAL DEPTH 10409 PERF. 8634 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		72	-0-	72	140	4	1	68	2	Y	-0-					-0-
11	0		74	-0-	74	214	4	1	70	2	Y	-0-					-0-
12	278	N	64	-0-	-214	-0-	4	1	60	2	Y	-0-					-0-
01	0		79	-0-	79	79	4	1	75	2	Y	-0-					-0-
02	95	N	16	-0-	-79	-0-	1	1	15	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE SLICK "D" WELL #: 16 RRCID -> 152411 COMPL. DATE 09/20/1994 TOTAL DEPTH 9500 PERF. 6844 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3358	X	3358	-0-	-0-	-0-	181	1	3167	2	Y	9	10	0			1
							10	9									
11	0		2227	-0-	2227	2227	115	1	2106	2	Y	5	5	0			1
							6	9									
12	4715	X	2488	-0-	-2227	-0-	142	1	2346	2	Y	-0-	1	0			-0-
01	0		2636	-0-	2636	2636	142	1	2494	2	Y	-0-					-0-
02	5036	X	2400	-0-	-2636	-0-	126	1	2274	2	Y	-0-					-0-
03	3286	X	2071	-0-	-1215	-0-	111	1	1960	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 81 RRCID -> 154920 COMPL. DATE 04/20/1995 TOTAL DEPTH 10446 PERF. 8530 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	4	1	65	2	Y	-0-					-0-
11	0		54	-0-	54	123	3	1	51	2	Y	-0-					-0-
12	138	N	15	-0-	-123	-0-	1	1	14	2	Y	-0-					-0-
01	0		124	-0-	124	124	7	1	117	2	Y	-0-					-0-
02	227	N	103	-0-	-124	-0-	5	1	98	2	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 69 RRCID -> 155191 COMPL. DATE 09/26/1999 TOTAL DEPTH 11625 PERF. 9185 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	10	1	182	2	Y	-0-					-0-
11	0		178	-0-	178	370	9	1	169	2	Y	-0-					-0-
12	551	N	181	-0-	-370	-0-	10	1	171	2	Y	-0-					-0-
01	0		180	-0-	180	180	10	1	170	2	Y	-0-					-0-
02	339	N	159	-0-	-180	-0-	8	1	151	2	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 80 RRCID -> 159300 COMPL. DATE 11/02/2006 TOTAL DEPTH 10700 PERF. 8560 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	3144	-0-	-2188	-0-	167	1	2913	2	Y	58	62	0			8
							64	9									
11	0		2688	-0-	2688	2688	139	1	2549	2	Y	-0-	8	0			-0-
12	5373	X	2685	-0-	-2688	-0-	154	1	2531	2	Y	-0-					-0-
01	0		787	-0-	787	787	42	1	745	2	Y	-0-					-0-
02	2296	X	826	-0-	-1470	-0-	43	1	783	2	Y	-0-					-0-
03	2542	X	2011	-0-	-531	-0-	108	1	1903	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 109 RRCID -> 162486 COMPL. DATE 03/07/2008 TOTAL DEPTH 9239 PERF. 8994 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3995	-0-	3995	3995	216	1	3779	2	Y	-0-					-0-
11	0		3725	-0-	3725	7720	193	1	3532	2	Y	-0-					-0-
12	11562	X	3842	-0-	-7720	-0-	220	1	3622	2	Y	-0-					-0-
01	0		4014	-0-	4014	4014	216	1	3798	2	Y	-0-					-0-
02	7576	X	3562	-0-	-4014	-0-	187	1	3375	2	Y	-0-					-0-
03	3317	X	3317	-0-	-0-	-0-	178	1	3139	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 108 RRCID -> 163300 COMPL. DATE 10/11/1996 TOTAL DEPTH 8711 PERF. 7681 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2465	-0-	2465	2465	133	1	2321	2	Y	10	9	0			1
							11	9									
11	0		2405	-0-	2405	4870	124	1	2262	2	Y	17	15	0			3
							19	9									
12	3100	N	2539	-0-	-561	4309	144	1	2375	2	Y	18	18	0			3
							20	9									
01	0		2524	-0-	2524	6833	135	1	2367	2	Y	20	20	0			3
							22	9									
02	2800	N	2291	-0-	-509	6324	119	1	2157	2	Y	14	15	0			2
							15	9									
03	3100	N	2350	-0-	-750	5574	125	1	2205	2	Y	18	17	0			3
							20	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 6 RRCID -> 163525 COMPL. DATE 06/30/2008 TOTAL DEPTH 9475 PERF. 7758 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	346	19	1	327	2	Y	-0-					-0-
11	0		343	-0-	343	689	18	1	325	2	Y	-0-					-0-
12	1048	N	359	-0-	-689	-0-	21	1	338	2	Y	-0-					-0-
01	0		347	-0-	347	347	19	1	328	2	Y	-0-					-0-
02	652	N	305	-0-	-347	-0-	16	1	289	2	Y	-0-					-0-
03	372	N	345	-0-	-27	-0-	19	1	326	2	Y	-0-					-0-

SOUTHWEST FARM & RANCH-STATE WELL #: 8 RRCID -> 165677 COMPL. DATE 08/08/1997 TOTAL DEPTH 10000 PERF. 8866 - 9095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	166	9	1	157	2	Y	-0-					-0-
11	0		105	-0-	105	271	5	1	100	2	Y	-0-					-0-
12	305	N	34	-0-	-271	-0-	2	1	32	2	Y	-0-					-0-
01	0		152	-0-	152	152	8	1	144	2	Y	-0-					-0-
02	388	N	236	-0-	-152	-0-	12	1	224	2	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-

SOUTHWEST FARM & RANCH-STATE WELL #: 9 RRCID -> 166558 COMPL. DATE 06/05/2013 TOTAL DEPTH 8700 PERF. 7148 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1642	-0-	-125	-0-	89	1	1547	2	Y	5	5	0			1
							6	9									
11	0		1701	-0-	1701	1701	87	1	1591	2	Y	21	19	0			3
							23	9									
12	3100	N	1689	-0-	-1411	290	95	1	1569	2	Y	23	23	0			3
							25	9									
01	0		1610	-0-	1610	1900	85	1	1495	2	Y	27	26	0			4
							30	9									
02	2800	N	1478	-0-	-1322	578	76	1	1381	2	Y	19	20	0			3
							21	9									
03	2076	N	1498	-0-	-578	-0-	79	1	1396	2	Y	21	21	0			3
							23	9									

SLICK, T. B. ESTATE WELL #: 114 RRCID -> 170508 COMPL. DATE 09/25/1999 TOTAL DEPTH 10800 PERF. 8962 - 9694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	14	1	250	2	Y	-0-					-0-
11	0		272	-0-	272	536	14	1	258	2	Y	-0-					-0-
12	758	N	222	-0-	-536	-0-	13	1	209	2	Y	-0-					-0-
01	0		227	-0-	227	227	12	1	215	2	Y	-0-					-0-
02	435	N	208	-0-	-227	-0-	11	1	197	2	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 122 RRCID -> 170702 COMPL. DATE 02/15/2008 TOTAL DEPTH 8437 PERF. 5736 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		108	-0-	108	108	6	1	102	2	Y	-0-					-0-
03	T. A.		39	-0-	39	147	2	1	37	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 93 RRCID -> 170705 COMPL. DATE 05/05/1999 TOTAL DEPTH 10090 PERF. 8935 - 9656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 12 RRCID -> 170793 COMPL. DATE 02/02/1998 TOTAL DEPTH 9900 PERF. 6338 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 71 RRCID -> 171611 COMPL. DATE 12/16/1998 TOTAL DEPTH 10290 PERF. 8916 - 8928

10	0		726	-0-	726	726	39	1	687	2	Y	-0-					-0-
11	0		508	-0-	508	1234	26	1	482	2	Y	-0-					-0-
12	1843	N	609	-0-	-1234	-0-	35	1	574	2	Y	-0-					-0-
01	0		592	-0-	592	592	32	1	560	2	Y	-0-					-0-
02	1098	N	506	-0-	-592	-0-	27	1	479	2	Y	-0-					-0-
03	558	N	552	-0-	-6	-0-	30	1	522	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 86 RRCID -> 171621 COMPL. DATE 03/09/2000 TOTAL DEPTH 10170 PERF. 8607 - 9970

10	0		293	-0-	293	293	16	1	277	2	Y	-0-					-0-
11	0		300	-0-	300	593	16	1	284	2	Y	-0-					-0-
12	853	N	260	-0-	-593	-0-	15	1	245	2	Y	-0-					-0-
01	0		204	-0-	204	204	11	1	193	2	Y	-0-					-0-
02	447	N	243	-0-	-204	-0-	13	1	230	2	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	17	1	291	2	Y	-0-					-0-

SLICK, T. B. ESTATE 533 WELL #: 1 RRCID -> 172707 COMPL. DATE 12/04/2013 TOTAL DEPTH 9125 PERF. 7442 - 7880

10	653	N	653	-0-	-0-	-0-	35	1	615	2	Y	3	3	0			-0-
							3	9									
11	0		631	-0-	631	631	33	1	598	2	Y	-0-					-0-
12	1069	N	438	-0-	-631	-0-	25	1	413	2	Y	-0-					-0-
01	0		521	-0-	521	521	28	1	493	2	Y	-0-					-0-
02	1156	N	635	-0-	-521	-0-	33	1	602	2	Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	22	1	393	2	Y	-0-					-0-

S.W. FARM & RANCH STATE OF TEXAS WELL #: 2 RRCID -> 172825 COMPL. DATE 12/15/1995 TOTAL DEPTH 8500 PERF. 7560 - 7690

10	868	N	797	-0-	-71	-0-	42	1	740	2	Y	14	14	0			2
							15	9									
11	0		836	-0-	836	836	43	1	786	2	Y	6	7	0			1
							7	9									
12	1742	N	906	-0-	-836	-0-	51	1	848	2	Y	6	6	0			1
							7	9									
01	0		774	-0-	774	774	41	1	725	2	Y	7	7	0			1
							8	9									
02	1500	N	726	-0-	-774	-0-	38	1	682	2	Y	5	5	0			1
							6	9									
03	837	N	726	-0-	-111	-0-	39	1	681	2	Y	5	5	0			1
							6	9									

SLICK, T. B. ESTATE WELL #: 73 RRCID -> 172901 COMPL. DATE 04/13/2001 TOTAL DEPTH 10173 PERF. 8340 - 8790

10	0		509	-0-	509	509	28	1	481	2	Y	-0-					-0-
11	0		396	-0-	396	905	21	1	375	2	Y	-0-					-0-
12	1433	N	528	-0-	-905	-0-	30	1	498	2	Y	-0-					-0-
01	0		433	-0-	433	433	23	1	410	2	Y	-0-					-0-
02	603	N	170	-0-	-433	-0-	9	1	161	2	Y	-0-					-0-
03	527	N	157	-0-	-370	-0-	8	1	149	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 10 RRCID -> 172944 COMPL. DATE 02/21/1999 TOTAL DEPTH 8100 PERF. 6555 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 115 RRCID -> 173868 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 9336 - 9474

10	0		459	-0-	459	459	25	1	434	2	Y	-0-					-0-
11	0		498	-0-	498	957	26	1	472	2	Y	-0-					-0-
12	1426	N	469	-0-	-957	-0-	27	1	442	2	Y	-0-					-0-
01	0		409	-0-	409	409	22	1	387	2	Y	-0-					-0-
02	828	N	419	-0-	-409	-0-	22	1	397	2	Y	-0-					-0-
03	465	N	295	-0-	-170	-0-	16	1	279	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 111 RRCID -> 174318 COMPL. DATE 10/13/2011 TOTAL DEPTH 8670 PERF. 7017 - 7200

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 94 RRCID -> 175393 COMPL. DATE N/A TOTAL DEPTH 10484 PERF. 8426 - 9333

10	0		292	-0-	292	292	16	1	276	2	Y	-0-					-0-
11	0		257	-0-	257	549	13	1	244	2	Y	-0-					-0-
12	817	N	268	-0-	-549	-0-	15	1	253	2	Y	-0-					-0-
01	0		264	-0-	264	264	14	1	250	2	Y	-0-					-0-
02	504	N	240	-0-	-264	-0-	13	1	227	2	Y	-0-					-0-
03	279	N	231	-0-	-48	-0-	12	1	219	2	Y	-0-					-0-

DAVENPORT, O. H. HEIRS WELL #: 8 RRCID -> 175726 COMPL. DATE 12/11/2012 TOTAL DEPTH 8800 PERF. 7250 - 7270

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		81	-0-	81	81	4	1	77	2	Y	-0-					-0-
12	887	N	806	-0-	-81	-0-	46	1	760	2	Y	-0-					-0-
01	0		743	-0-	743	743	40	1	703	2	Y	-0-					-0-
02	T. A.		656	-0-	656	1399	34	1	622	2	Y	-0-					-0-
03	T. A.		632	-0-	632	2031	34	1	598	2	Y	-0-					-0-

STATE SLICK "D" WELL #: 21 RRCID -> 175964 COMPL. DATE 09/13/1999 TOTAL DEPTH 9095 PERF. 7190 - 7372

10	0		1345	-0-	1345	1345	73	1	1272	2	Y	-0-					-0-
11	0		1281	-0-	1281	2626	66	1	1215	2	Y	-0-					-0-
12	3100	N	1326	-0-	-1774	852	76	1	1250	2	Y	-0-					-0-
01	0		1299	-0-	1299	2151	70	1	1229	2	Y	-0-					-0-
02	2800	N	1170	-0-	-1630	521	61	1	1109	2	Y	-0-					-0-
03	1759	N	1238	-0-	-521	-0-	67	1	1171	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 77 RRCID -> 175978 COMPL. DATE 10/08/1999 TOTAL DEPTH 10500 PERF. 8737 - 8750

10	0		513	-0-	513	513	28	1	485	2	Y	-0-					-0-
11	0		476	-0-	476	989	25	1	451	2	Y	-0-					-0-
12	1478	N	489	-0-	-989	-0-	28	1	461	2	Y	-0-					-0-
01	0		340	-0-	340	340	18	1	322	2	Y	-0-					-0-
02	2618	N	2278	-0-	-340	-0-	119	1	2159	2	Y	-0-					-0-
03	3100	N	3732	-0-	632	632	201	1	3531	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
T. B. SLICK ESTATE WELL #: 78 RRCID -> 175979 COMPL. DATE 01/23/2007 TOTAL DEPTH 10500 PERF. 8144 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	285	15	1	270	2	Y	-0-					-0-
11	0		133	-0-	133	418	7	1	126	2	Y	-0-					-0-
12	661	N	243	-0-	-418	-0-	14	1	229	2	Y	-0-					-0-
01	0		118	-0-	118	118	6	1	112	2	Y	-0-					-0-
02	214	N	96	-0-	-118	-0-	5	1	91	2	Y	-0-					-0-
03	248	N	130	-0-	-118	-0-	7	1	123	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 112 RRCID -> 176833 COMPL. DATE 01/30/2000 TOTAL DEPTH 8602 PERF. 6970 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2927	X	2927	-0-	-0-	-0-	145	1	2526	2	Y	233	205	0			32
							256	9									
11	0		2891	-0-	2891	2891	129	1	2352	2	Y	373	347	0			58
							410	9									
12	6170	X	3279	-0-	-2891	-0-	162	1	2675	2	Y	402	400	0			60
							442	9									
01	0		3170	-0-	3170	3170	143	1	2518	2	Y	463	457	0			66
							509	9									
02	2800	N	2580	-0-	-220	2950	116	1	2095	2	Y	335	345	0			56
							369	9									
03	5639	X	2689	-0-	-2950	-0-	122	1	2153	2	Y	376	375	0			57
							414	9									

SLICK, T. B. ESTATE WELL #: 90 RRCID -> 178792 COMPL. DATE 07/15/2000 TOTAL DEPTH 12405 PERF. 8809 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 119-L RRCID -> 179130 COMPL. DATE 06/10/2000 TOTAL DEPTH 8045 PERF. 7404 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		635	-0-	635	635	34	1	601	2	Y	-0-					-0-
11	0		609	-0-	609	1244	32	1	577	2	Y	-0-					-0-
12	1878	N	634	-0-	-1244	-0-	36	1	598	2	Y	-0-					-0-
01	0		628	-0-	628	628	34	1	594	2	Y	-0-					-0-
02	1190	N	562	-0-	-628	-0-	29	1	533	2	Y	-0-					-0-
03	620	N	529	-0-	-91	-0-	28	1	501	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 118 RRCID -> 179508 COMPL. DATE 05/03/2016 TOTAL DEPTH 10035 PERF. 6856 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1038	-0-	-698	-0-	56	1	973	2	Y	8	10	0			1
							9	9									
11	0		282	-0-	282	282	15	1	267	2	Y	-0-	1	0			-0-
12	2590	N	2308	-0-	-282	-0-	132	1	2176	2	Y	-0-					-0-
01	0		2725	-0-	2725	2725	147	1	2578	2	Y	-0-					-0-
02	2800	N	1333	-0-	-1467	1258	70	1	1263	2	Y	-0-					-0-
03	2928	N	1670	-0-	-1258	-0-	90	1	1580	2	Y	-0-					-0-

STATE SLICK "D" WELL #: 22 RRCID -> 181184 COMPL. DATE 12/08/2000 TOTAL DEPTH 10395 PERF. 7210 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE SLICK D WELL #: 23 RRCID -> 182546 COMPL. DATE 08/24/2000 TOTAL DEPTH 9400 PERF. 6430 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	76	-0-	-451	-0-	4	1	65	2	Y	6	6	0			1
							7	9									
11	0		177	-0-	177	177	9	1	168	2	Y	-0-	1	0			-0-
12	465	N	227	-0-	-238	-0-	13	1	214	2	Y	-0-					-0-
01	0		215	-0-	215	215	12	1	203	2	Y	-0-					-0-
02	286	N	71	-0-	-215	-0-	4	1	67	2	Y	-0-					-0-
03	217	N	95	-0-	-122	-0-	5	1	90	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 133 RRCID -> 182680 COMPL. DATE 02/15/2007 TOTAL DEPTH 8065 PERF. 6257 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		3241	-0-	3241	8949	171	1	2983	2	Y	79	79	0			11
							87	9									
11	0		3707	-0-	3707	12656	187	1	3415	2	Y	95	91	0			15
							105	9									
12	14772	X	2116	-0-	-12656	-0-	115	1	1888	2	Y	103	103	0			15
							113	9									
01	0		459	-0-	459	459	21	1	374	2	Y	58	65	0			8
							64	9									
02	2912	X	12	-0-	-2900	-0-	1	1	11	2	Y	-0-	8	0			-0-
03	3224	X	36	-0-	-3188	-0-	2	1	33	2	Y	1	1	0			-0-
							1	9									

SLICK, T. B. ESTATE WELL #: 127 RRCID -> 183102 COMPL. DATE 11/29/2011 TOTAL DEPTH 9256 PERF. 7100 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 129 RRCID -> 184506 COMPL. DATE 01/16/2001 TOTAL DEPTH 8321 PERF. 7488 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	10518	-0-	-2750	-0-	557	1	9738	2	Y	203	237	0			28
							223	9									
11	0		11230	-0-	11230	11230	582	1	10648	2	Y	-0-	28	0			-0-
12	22876	X	11646	-0-	-11230	-0-	666	1	10980	2	Y	-0-					-0-
01	0		10886	-0-	10886	10886	587	1	10299	2	Y	-0-					-0-
02	20480	X	9594	-0-	-10886	-0-	503	1	9091	2	Y	-0-					-0-
03	8835	X	6618	-0-	-2217	-0-	356	1	6262	2	Y	-0-					-0-

SOUTHWEST FARM & RANCH-STATE WELL #: 14 RRCID -> 184559 COMPL. DATE 01/15/2001 TOTAL DEPTH 8504 PERF. 7755 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST FARM & RANCH - STATE WELL #: 16 RRCID -> 184598 COMPL. DATE 02/06/2008 TOTAL DEPTH 8400 PERF. 6551 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		15	-0-	15	15	1	1	14	2	Y	-0-					-0-
12	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
01	0		135	-0-	135	135	7	1	128	2	Y	-0-					-0-
02	135	X	-0-	-0-	-135	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 117 RRCID -> 184976 COMPL. DATE 02/09/2001 TOTAL DEPTH 10675 PERF. 8510 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST FARM & RANCH-STATE WELL #: 7 RRCID -> 185094 COMPL. DATE 02/13/2001 TOTAL DEPTH 10000 PERF. 7283 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	7	7	2			Y	-0-					-0-
11	0		52	-0-	52	59	3	1	49	2	Y	-0-					-0-
12	310	N	35	-0-	-275	-0-	2	1	33	2	Y	-0-					-0-
01	0		111	-0-	111	111	6	1	105	2	Y	-0-					-0-
02	187	N	76	-0-	-111	-0-	4	1	72	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 137 RRCID -> 186619 COMPL. DATE 12/21/2006 TOTAL DEPTH 10934 PERF. 8965 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		412	-0-	412	412	22	1	390	2	Y	-0-					-0-
11	0		375	-0-	375	787	19	1	356	2	Y	-0-					-0-
12	1071	N	284	-0-	-787	-0-	16	1	268	2	Y	-0-					-0-
01	0		231	-0-	231	231	12	1	219	2	Y	-0-					-0-
02	781	N	550	-0-	-231	-0-	29	1	521	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					-0-

DAVENPORT, O. H. HEIRS WELL #: 7 RRCID -> 186635 COMPL. DATE 12/05/2007 TOTAL DEPTH 8500 PERF. 7047 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 116 RRCID -> 186790 COMPL. DATE 02/14/2008 TOTAL DEPTH 10800 PERF. 6805 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	270	15	1	255	2	Y	-0-					-0-
11	0		298	-0-	298	568	15	1	283	2	Y	-0-					-0-
12	717	N	149	-0-	-568	-0-	9	1	140	2	Y	-0-					-0-
01	0		299	-0-	299	299	16	1	283	2	Y	-0-					-0-
02	808	N	509	-0-	-299	-0-	27	1	482	2	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 123 RRCID -> 187349 COMPL. DATE 02/26/2009 TOTAL DEPTH 8464 PERF. 5465 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 125 RRCID -> 187507 COMPL. DATE 11/23/2000 TOTAL DEPTH 10500 PERF. 9166 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		673	-0-	673	1452	17	1	292	2	Y	331	286	0			45
							364	9									
11	T. A.		624	-0-	624	2076	7	1	129	2	Y	444	420	0			69
							488	9									
12	2671	X	595	-0-	-2076	-0-	1	2	594	9	Y	540	528	0			81
01	0		-0-	-0-	-0-	-0-					Y	20	98	0			3
02	588	N	-0-	-0-	-588	-0-					Y	-0-	3	0			-0-
03	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

SOUTHWEST FARM & RANCH WELL #: 15 RRCID -> 187921 COMPL. DATE 04/24/2008 TOTAL DEPTH 9138 PERF. 7284 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4162	-0-	4162	4162	225	1	3937	2	Y	-0-					-0-
11	0		3987	-0-	3987	8149	203	1	3715	2	Y	63	53	0			10
							69	9									
12	12118	X	3969	-0-	-8149	-0-	223	1	3671	2	Y	68	68	0			10
							75	9									
01	0		3809	-0-	3809	3809	201	1	3522	2	Y	78	77	0			11
							86	9									
02	6319	X	2510	-0-	-3809	-0-	129	1	2326	2	Y	50	53	0			8
							55	9									
03	4154	X	2972	-0-	-1182	-0-	156	1	2746	2	Y	64	62	0			10
							70	9									

SLICK, T. B. ESTATE WELL #: 126 RRCID -> 188028 COMPL. DATE 04/15/2021 TOTAL DEPTH 9053 PERF. 6143 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		45	-0-	45	45	2	1	43	2	Y	-0-					-0-
02	T. A.		53	-0-	53	98	3	1	50	2	Y	-0-					-0-
03	T. A.		73	-0-	73	171	4	1	69	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 134 RRCID -> 188280 COMPL. DATE 02/05/2009 TOTAL DEPTH 8500 PERF. 6254 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1607	-0-	1607	1607	87	1	1520	2	Y	-0-					-0-
11	0		1537	-0-	1537	3144	80	1	1457	2	Y	-0-					-0-
12	3100	N	1631	-0-	-1469	1675	93	1	1538	2	Y	-0-					-0-
01	0		1629	-0-	1629	3304	88	1	1541	2	Y	-0-					-0-
02	2800	N	1453	-0-	-1347	1957	76	1	1377	2	Y	-0-					-0-
03	3100	N	1462	-0-	-1638	319	79	1	1383	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 136 RRCID -> 188281 COMPL. DATE 04/09/2008 TOTAL DEPTH 10750 PERF. 7461 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 128 RRCID -> 191130 COMPL. DATE 01/23/2018 TOTAL DEPTH 11221 PERF. 6768 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 130 RRCID -> 191244 COMPL. DATE 03/14/2001 TOTAL DEPTH 10510 PERF. 9994 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 140 RRCID -> 191556 COMPL. DATE 03/21/2008 TOTAL DEPTH 12100 PERF. 7621 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	1	1	21	2	Y	-0-					-0-
11	0		27	-0-	27	49	1	1	26	2	Y	-0-					-0-
12	81	N	32	-0-	-49	-0-	2	1	30	2	Y	-0-					-0-
01	0		24	-0-	24	24	1	1	23	2	Y	-0-					-0-
02	44	N	20	-0-	-24	-0-	1	1	19	2	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 138 RRCID -> 191560 COMPL. DATE 08/03/2002 TOTAL DEPTH 11450 PERF. 8807 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	4473	-0-	-2254	-0-	238	1	4160	2	Y	68	84	0			9
							75	9									
11	0		2159	-0-	2159	2159	110	1	2020	2	Y	26	31	0			4
							29	9									
12	9162	X	7003	-0-	-2159	-0-	399	1	6573	2	Y	28	28	0			4
							31	9									
01	0		6505	-0-	6505	6505	349	1	6120	2	Y	33	32	0			5
							36	9									
02	12115	X	5610	-0-	-6505	-0-	293	1	5292	2	Y	23	24	0			4
							25	9									
03	7006	X	6202	-0-	-804	-0-	331	1	5836	2	Y	32	31	0			5
							35	9									

SLICK, T. B. ESTATE WELL #: 139 RRCID -> 193895 COMPL. DATE N/A TOTAL DEPTH 10915 PERF. 9033 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 131 RRCID -> 196441 COMPL. DATE 06/03/2021 TOTAL DEPTH 12250 PERF. 7053 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 148 RRCID -> 197732 COMPL. DATE 09/04/2017 TOTAL DEPTH 10547 PERF. 8542 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 141 RRCID -> 198536 COMPL. DATE 09/19/2017 TOTAL DEPTH 12023 PERF. 8962 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	243	-0-	-284	-0-	12 29	1 9	202	2	Y	26	48	0			4
11	0		301	-0-	301	301	14 22	1 9	265	2	Y	20	21	0			3
12	504	N	203	-0-	-301	-0-	10 28	1 9	165	2	Y	25	24	0			4
01	0		236	-0-	236	236	12 12	1 9	212	2	Y	11	13	0			2
02	429	N	193	-0-	-236	-0-	9 18	1 9	166	2	Y	16	15	0			3
03	186	N	167	-0-	-19	-0-	7 31	1 9	129	2	Y	28	27	0			4

STATE-SLICK WELL #: 1 RRCID -> 198583 COMPL. DATE 11/05/2008 TOTAL DEPTH 10500 PERF. 7400 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 153 RRCID -> 198584 COMPL. DATE 10/30/2003 TOTAL DEPTH 11300 PERF. 9405 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 150 RRCID -> 199231 COMPL. DATE 04/02/2003 TOTAL DEPTH 10712 PERF. 9058 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	65 7	1 9	1139	2	Y	6	10	0			1
11	0		1082	-0-	1082	1082	56	1	1026	2	Y	-0-	1	0			-0-
12	1986	N	904	-0-	-1082	-0-	52	1	852	2	Y	-0-					-0-
01	0		652	-0-	652	652	35	1	617	2	Y	-0-					-0-
02	1344	N	692	-0-	-652	-0-	36	1	656	2	Y	-0-					-0-
03	978	N	978	-0-	-0-	-0-	53	1	925	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 146 RRCID -> 199234 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 8888 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		346	-0-	346	346	19	1	327	2	Y	-0-					-0-
11	0		328	-0-	328	674	17	1	311	2	Y	-0-					-0-
12	1032	N	358	-0-	-674	-0-	20	1	338	2	Y	-0-					-0-
01	0		347	-0-	347	347	19	1	328	2	Y	-0-					-0-
02	665	N	318	-0-	-347	-0-	17	1	301	2	Y	-0-					-0-
03	341	N	282	-0-	-59	-0-	15	1	267	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 149 RRCID -> 201856 COMPL. DATE N/A TOTAL DEPTH 12080 PERF. 8688 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5669	-0-	5669	5669	307	1	5356	2	Y	5	4	0			1
							6	9									
11	0		5330	-0-	5330	10999	276	1	5046	2	Y	7	7	0			1
							8	9									
12	16773	X	5774	-0-	-10999	-0-	330	1	5434	2	Y	9	9	0			1
							10	9									
01	0		5498	-0-	5498	5498	296	1	5191	2	Y	10	10	0			1
							11	9									
02	10599	X	5101	-0-	-5498	-0-	267	1	4826	2	Y	7	7	0			1
							8	9									
03	5766	X	4788	-0-	-978	-0-	257	1	4522	2	Y	8	8	0			1
							9	9									

SLICK, T. B. ESTATE WELL #: 135 RRCID -> 201860 COMPL. DATE 02/05/2007 TOTAL DEPTH 13300 PERF. 8065 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5608	-0-	5608	5608	304	1	5304	2	Y	-0-					-0-
11	0		4938	-0-	4938	10546	256	1	4682	2	Y	-0-					-0-
12	15531	X	4985	-0-	-10546	-0-	285	1	4700	2	Y	-0-					-0-
01	0		5850	-0-	5850	5850	315	1	5535	2	Y	-0-					-0-
02	11336	X	5486	-0-	-5850	-0-	288	1	5198	2	Y	-0-					-0-
03	4449	X	4449	-0-	-0-	-0-	239	1	4210	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 151 RRCID -> 204205 COMPL. DATE 01/12/2009 TOTAL DEPTH 12800 PERF. 9378 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1356	-0-	1356	1356	73	1	1283	2	Y	-0-					-0-
11	0		1383	-0-	1383	2739	72	1	1311	2	Y	-0-					-0-
12	3100	N	1385	-0-	-1715	1024	79	1	1306	2	Y	-0-					-0-
01	0		1462	-0-	1462	2486	79	1	1383	2	Y	-0-					-0-
02	2800	N	1271	-0-	-1529	957	67	1	1204	2	Y	-0-					-0-
03	2012	N	1055	-0-	-957	-0-	57	1	998	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 142 RRCID -> 205384 COMPL. DATE 09/14/2017 TOTAL DEPTH 11850 PERF. 7910 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 154 RRCID -> 205386 COMPL. DATE 05/23/2007 TOTAL DEPTH 10451 PERF. 7570 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1112	-0-	-35	-0-	58	1	1019	2	Y	32	38	0			4
							35	9									
11	0		1063	-0-	1063	1063	54	1	988	2	Y	19	20	0			3
							21	9									
12	2201	N	1138	-0-	-1063	-0-	64	1	1052	2	Y	20	20	0			3
							22	9									
01	0		1152	-0-	1152	1152	61	1	1067	2	Y	22	22	0			3
							24	9									
02	2193	N	1041	-0-	-1152	-0-	54	1	968	2	Y	17	17	0			3
							19	9									
03	1104	N	1104	-0-	-0-	-0-	58	1	1025	2	Y	19	19	0			3
							21	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 143 RRCID -> 207080 COMPL. DATE 12/23/2007 TOTAL DEPTH 11850 PERF. 8545 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4023	-0-	4023	4023	218	1	3805	2	Y	-0-					-0-
11	0		3991	-0-	3991	8014	207	1	3784	2	Y	-0-					-0-
12	12060	X	4046	-0-	-8014	-0-	231	1	3815	2	Y	-0-					-0-
01	0		3994	-0-	3994	3994	215	1	3779	2	Y	-0-					-0-
02	7476	X	3482	-0-	-3994	-0-	183	1	3299	2	Y	-0-					-0-
03	4123	X	3127	-0-	-996	-0-	168	1	2959	2	Y	-0-					-0-

BENTSEN TRACT II WELL #: 2 RRCID -> 208070 COMPL. DATE N/A TOTAL DEPTH 10918 PERF. 8650 - 9500

10	0		1317	-0-	1317	1317	71	1	1195	2	N	46	38	1			30
							51	9									
11	0		1340	-0-	1340	2657	133	1	1162	2	N	41	38	1			33
							45	9									
12	0		1324	-0-	1324	3981	162	1	1112	2	N	45	50	1			28
							50	9									
01	0		1350	-0-	1350	5331	191	1	1113	2	N	42	43	1			27
							46	9									
02	2800	N	1122	-0-	-1678	3653	149	1	936	2	N	34	42	1			19
							37	9									
03	3100	N	1272	-0-	-1828	1825	210	1	1031	2	N	28	25	1			22
							31	9									

BENTSEN TRACT IV WELL #: 1 RRCID -> 208850 COMPL. DATE N/A TOTAL DEPTH 11621 PERF. 9608 - 9675

10	0		176	-0-	176	176	10	1	166	2	N	-0-					-0-
11	0		148	-0-	148	324	15	1	133	2	N	-0-					-0-
12	0		182	-0-	182	506	23	1	159	2	N	-0-					-0-
01	0		157	-0-	157	663	23	1	134	2	N	-0-					-0-
02	778	N	115	-0-	-663	-0-	16	1	99	2	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	37	1	183	2	N	-0-					-0-

SLICK, T. B. ESTATE WELL #: 155 RRCID -> 209455 COMPL. DATE 12/20/2004 TOTAL DEPTH 10350 PERF. 8370 - 8545

10	203	N	203	-0-	-0-	-0-	11	1	192	2	Y	-0-	2	0			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 158 RRCID -> 209712 COMPL. DATE 03/13/2005 TOTAL DEPTH 10455 PERF. 9394 - 9456

10	992	N	950	-0-	-42	-0-	50	1	875	2	Y	23	24	0			3
							25	9									
11	0		682	-0-	682	682	33	1	608	2	Y	37	34	0			6
							41	9									
12	1426	N	744	-0-	-682	-0-	40	1	658	2	Y	42	42	0			6
							46	9									
01	0		1226	-0-	1226	1226	63	1	1108	2	Y	50	49	0			7
							55	9									
02	2393	N	1167	-0-	-1226	-0-	59	1	1068	2	Y	36	37	0			6
							40	9									
03	1113	N	1113	-0-	-0-	-0-	57	1	1003	2	Y	48	47	0			7
							53	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 144 RRCID -> 210832 COMPL. DATE 05/03/2005 TOTAL DEPTH 11000 PERF.10470 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN TRACT I WELL #: 4 RRCID -> 211581 COMPL. DATE 08/04/2005 TOTAL DEPTH 10300 PERF. 9236 - 9270

10	0		293	-0-	293	293	16	1	277	2	Y	-0-					-0-
11	0		207	-0-	207	500	21	1	186	2	Y	-0-					-0-
12	0		167	-0-	167	667	21	1	146	2	Y	-0-					-0-
01	0		137	-0-	137	804	20	1	117	2	Y	-0-					-0-
02	900	N	96	-0-	-804	-0-	13	1	83	2	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	28	1	136	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 145 RRCID -> 212339 COMPL. DATE 12/05/2007 TOTAL DEPTH 10500 PERF. 8170 - 8908

10	2247	X	2247	-0-	-0-	-0-	118	1	2066	2	Y	57	59	0			8
							63	9									
11	0		1677	-0-	1677	1677	86	1	1565	2	Y	24	28	0			4
							26	9									
12	3100	N	1990	-0-	-1110	567	114	1	1876	2	Y	-0-	4	0			-0-
01	0		2436	-0-	2436	3003	131	1	2305	2	Y	-0-					-0-
02	2800	N	1445	-0-	-1355	1648	76	1	1369	2	Y	-0-					-0-
03	3100	N	2008	-0-	-1092	556	108	1	1900	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 152 RRCID -> 212794 COMPL. DATE 02/21/2007 TOTAL DEPTH 14700 PERF. 8963 - 9277

10	280	N	280	-0-	-0-	-0-	14	1	249	2	Y	15	16	0			2
							17	9									
11	0		321	-0-	321	321	16	1	288	2	Y	15	15	0			2
							17	9									
12	729	N	408	-0-	-321	-0-	22	1	368	2	Y	16	16	0			2
							18	9									
01	0		486	-0-	486	486	25	1	440	2	Y	19	18	0			3
							21	9									
02	966	N	480	-0-	-486	-0-	24	1	442	2	Y	13	14	0			2
							14	9									
03	461	N	461	-0-	-0-	-0-	24	1	416	2	Y	19	18	0			3
							21	9									

SLICK, T. B. ESTATE WELL #: 159 RRCID -> 214022 COMPL. DATE 03/11/2008 TOTAL DEPTH 12481 PERF. 8994 - 9069

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 161 RRCID -> 214023 COMPL. DATE 01/11/2007 TOTAL DEPTH 11000 PERF. 8865 - 8968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3067	X	3067	-0-	-0-	-0-	161	1	2820	2	Y	78	79	0			11
							86	9									
11	0		2271	-0-	2271	2271	112	1	2043	2	Y	105	100	0			16
							116	9									
12	4264	X	1993	-0-	-2271	-0-	109	1	1797	2	Y	79	83	0			12
							87	9									
01	0		1742	-0-	1742	1742	88	1	1553	2	Y	92	91	0			13
							101	9									
02	3596	X	1854	-0-	-1742	-0-	92	1	1668	2	Y	85	84	0			14
							94	9									
03	3069	X	1523	-0-	-1546	-0-	76	1	1338	2	Y	99	98	0			15
							109	9									

SLICK, T. B. ESTATE WELL #: 160 RRCID -> 214025 COMPL. DATE 12/06/2007 TOTAL DEPTH 10800 PERF. 7854 - 8370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2398	-0-	-268	-0-	127	1	2212	2	Y	54	56	0			7
							59	9									
11	0		2570	-0-	2570	2570	123	1	2242	2	Y	186	164	0			29
							205	9									
12	3100	N	2501	-0-	-599	1971	125	1	2058	2	Y	289	275	0			43
							318	9									
01	0		2724	-0-	2724	4695	127	1	2230	2	Y	334	329	0			48
							367	9									
02	2800	N	2484	-0-	-316	4379	116	1	2103	2	Y	241	249	0			40
							265	9									
03	3100	N	2625	-0-	-475	3904	122	1	2153	2	Y	318	310	0			48
							350	9									

SLICK, T. B. ESTATE WELL #: 163 RRCID -> 214111 COMPL. DATE 11/10/2008 TOTAL DEPTH 10600 PERF. 8896 - 9823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2341	-0-	2341	2341	127	1	2214	2	Y	-0-					-0-
11	0		2297	-0-	2297	4638	116	1	2115	2	Y	60	51	0			9
							66	9									
12	3100	N	2318	-0-	-782	3856	127	1	2097	2	Y	85	81	0			13
							94	9									
01	0		2372	-0-	2372	6228	122	1	2143	2	Y	97	96	0			14
							107	9									
02	2800	N	2076	-0-	-724	5504	105	1	1896	2	Y	68	71	0			11
							75	9									
03	3100	N	2297	-0-	-803	4701	118	1	2076	2	Y	94	91	0			14
							103	9									

SLICK, T. B. ESTATE WELL #: 157 RRCID -> 214182 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 8338 - 8783

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2228	-0-	-624	-0-	118	1	2066	2	Y	40	46	0			5
							44	9									
11	0		1965	-0-	1965	1965	102	1	1863	2	Y	-0-	5	0			-0-
12	4273	X	2308	-0-	-1965	-0-	132	1	2176	2	Y	-0-					-0-
01	0		2275	-0-	2275	2275	123	1	2152	2	Y	-0-					-0-
02	2800	N	1796	-0-	-1004	1271	94	1	1702	2	Y	-0-					-0-
03	2863	N	1592	-0-	-1271	-0-	86	1	1506	2	Y	-0-					-0-

BENTSEN TRACT I WELL #: 6 RRCID -> 215826 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 8738 - 8748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					3

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 11 RRCID -> 216273 COMPL. DATE 09/11/2005 TOTAL DEPTH 8900 PERF. 7258 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9828	-0-	9828	9828	520	1	9090	2	Y	198	171	0			27
							218	9									
11	0		10547	-0-	10547	20375	493	1	9018	2	Y	942	822	0			147
							1036	9									
12	30914	X	10539	-0-	-20375	-0-	539	1	8886	2	Y	1013	1009	0			151
							1114	9									
01	0		10430	-0-	10430	10430	493	1	8651	2	Y	1169	1153	0			167
							1286	9									
02	19532	X	9102	-0-	-10430	-0-	429	1	7743	2	Y	845	871	0			141
							930	9									
03	8418	X	8418	-0-	-0-	-0-	398	1	7017	2	Y	912	915	0			138
							1003	9									

SLICK, T. B. ESTATE WELL #: 167 RRCID -> 216721 COMPL. DATE 02/15/2006 TOTAL DEPTH 10174 PERF. 8522 - 9440

10	0		223	-0-	223	223	12	1	211	2	Y	-0-					-0-
11	0		220	-0-	220	443	11	1	209	2	Y	-0-					-0-
12	669	N	226	-0-	-443	-0-	13	1	213	2	Y	-0-					-0-
01	0		508	-0-	508	508	27	1	481	2	Y	-0-					-0-
02	952	N	444	-0-	-508	-0-	23	1	421	2	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-

BENTSEN TRACT IV WELL #: 2 RRCID -> 217016 COMPL. DATE N/A TOTAL DEPTH 9456 PERF. 8044 - 8128

10	0		107	-0-	107	107	6	1	101	2	N	-0-					-0-
11	0		86	-0-	86	193	9	1	77	2	N	-0-					-0-
12	0		73	-0-	73	266	9	1	64	2	N	-0-					-0-
01	0		76	-0-	76	342	11	1	65	2	N	-0-					-0-
02	531	N	189	-0-	-342	-0-	26	1	163	2	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	23	1	112	2	N	-0-					-0-

BENTSEN TRACT I WELL #: 7 RRCID -> 217348 COMPL. DATE 03/10/2006 TOTAL DEPTH 9466 PERF. 9198 - 9274

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BENTSEN TRACT I WELL #: 5 RRCID -> 218886 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8670 - 9232

10	0		4779	-0-	4779	4779	265	1	4471	2	Y	39	49	1			20
							43	9									
11	0		4234	-0-	4234	9013	431	1	3780	2	Y	21	27	1			14
							23	9									
12	0		2534	-0-	2534	11547	322	1	2212	2	Y	-0-	14	1			-0-
01	0		2344	-0-	2344	13891	343	1	2001	2	Y	-0-					-0-
02	15001	X	1110	-0-	-13891	-0-	152	1	958	2	Y	-0-					-0-
03	4774	X	2261	-0-	-2513	-0-	383	1	1878	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 166 RRCID -> 219388 COMPL. DATE 12/01/2005 TOTAL DEPTH 10992 PERF.10386 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1534	-0-	-605	-0-	82	1	1438	2	Y	13	13	0			2
							14	9									
11	0		2070	-0-	2070	2070	107	1	1963	2	Y	-0-	2	0			-0-
12	3100	N	2619	-0-	-481	1589	150	1	2469	2	Y	-0-					-0-
01	0		2499	-0-	2499	4088	135	1	2364	2	Y	-0-					-0-
02	2800	N	2266	-0-	-534	3554	119	1	2147	2	Y	-0-					-0-
03	3100	N	2187	-0-	-913	2641	118	1	2069	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 165 RRCID -> 219458 COMPL. DATE 12/01/2006 TOTAL DEPTH 9400 PERF. 7296 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1332	-0-	1332	1332	72	1	1260	2	Y	-0-					-0-
11	0		1139	-0-	1139	2471	59	1	1080	2	Y	-0-					-0-
12	3100	N	1137	-0-	-1963	508	65	1	1072	2	Y	-0-					-0-
01	0		970	-0-	970	1478	52	1	918	2	Y	-0-					-0-
02	2537	N	1059	-0-	-1478	-0-	56	1	1003	2	Y	-0-					-0-
03	1147	N	1076	-0-	-71	-0-	58	1	1018	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 168 RRCID -> 220750 COMPL. DATE 08/31/2006 TOTAL DEPTH 12100 PERF. 8674 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1025	-0-	-184	-0-	36	1	634	2	Y	323	333	0			44
							355	9									
11	0		631	-0-	631	631	32	1	586	2	Y	12	54	0			2
							13	9									
12	1423	N	792	-0-	-631	-0-	45	1	747	2	Y	-0-	2	0			-0-
01	0		698	-0-	698	698	38	1	660	2	Y	-0-					-0-
02	1339	N	641	-0-	-698	-0-	34	1	607	2	Y	-0-					-0-
03	806	N	636	-0-	-170	-0-	34	1	602	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 170 RRCID -> 221735 COMPL. DATE 01/29/2021 TOTAL DEPTH 11854 PERF. 7868 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		633	-0-	633	633	34	1	599	2	Y	-0-					-0-
11	0		120	-0-	120	753	6	1	114	2	Y	-0-					-0-
12	861	N	108	-0-	-753	-0-	6	1	102	2	Y	-0-					-0-
01	0		152	-0-	152	152	8	1	144	2	Y	-0-					-0-
02	881	N	729	-0-	-152	-0-	38	1	691	2	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 169 RRCID -> 222350 COMPL. DATE 12/05/2006 TOTAL DEPTH 11316 PERF. 9124 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1814	-0-	1814	1814	96	1	1678	2	Y	36	31	0			5
							40	9									
11	0		1965	-0-	1965	3779	92	1	1683	2	Y	173	151	0			27
							190	9									
12	3100	N	2061	-0-	-1039	2740	106	1	1750	2	Y	186	185	0			28
							205	9									
01	0		2066	-0-	2066	4806	99	1	1732	2	Y	214	211	0			31
							235	9									
02	2800	N	1917	-0-	-883	3923	92	1	1654	2	Y	155	160	0			26
							171	9									
03	3100	N	2091	-0-	-1009	2914	100	1	1760	2	Y	210	204	0			32
							231	9									

SLICK, T. B. ESTATE WELL #: 171 RRCID -> 223350 COMPL. DATE 05/01/2007 TOTAL DEPTH 9181 PERF. 6777 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 173 RRCID -> 223937 COMPL. DATE 03/12/2007 TOTAL DEPTH 11050 PERF. 8540 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2709	-0-	-453	-0-	142	1	2478	2	Y	81	83	0			11
							89	9									
11	0		2879	-0-	2879	2879	146	1	2669	2	Y	58	60	0			9
							64	9									
12	6128	X	3249	-0-	-2879	-0-	183	1	3021	2	Y	41	44	0			6
							45	9									
01	0		2250	-0-	2250	2250	118	1	2079	2	Y	48	47	0			7
							53	9									
02	4846	X	2596	-0-	-2250	-0-	134	1	2425	2	Y	34	35	0			6
							37	9									
03	2484	X	2484	-0-	-0-	-0-	131	1	2302	2	Y	46	45	0			7
							51	9									

SLICK, T. B. ESTATE WELL #: 172 RRCID -> 224077 COMPL. DATE 04/17/2009 TOTAL DEPTH 10708 PERF. 6890 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3513	-0-	-548	-0-	188	1	3285	2	Y	36	38	0			5
							40	9									
11	0		3309	-0-	3309	3309	169	1	3092	2	Y	44	42	0			7
							48	9									
12	6590	X	3281	-0-	-3309	-0-	185	1	3044	2	Y	47	47	0			7
							52	9									
01	0		3284	-0-	3284	3284	174	1	3049	2	Y	55	54	0			8
							61	9									
02	6659	X	3375	-0-	-3284	-0-	175	1	3156	2	Y	40	41	0			7
							44	9									
03	3503	X	2559	-0-	-944	-0-	135	1	2376	2	Y	44	44	0			7
							48	9									

SLICK, T. B. ESTATE WELL #: 174 RRCID -> 225176 COMPL. DATE 04/27/2007 TOTAL DEPTH 12544 PERF. 8736 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2030	-0-	2030	2030	110	1	1920	2	Y	-0-					-0-
11	0		2029	-0-	2029	4059	105	1	1924	2	Y	-0-					-0-
12	3100	N	1962	-0-	-1138	2921	112	1	1850	2	Y	-0-					-0-
01	0		2033	-0-	2033	4954	110	1	1923	2	Y	-0-					-0-
02	2800	N	1592	-0-	-1208	3746	83	1	1509	2	Y	-0-					-0-
03	3100	N	1593	-0-	-1507	2239	86	1	1507	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 175 RRCID -> 225690 COMPL. DATE 02/14/2007 TOTAL DEPTH 11035 PERF. 9904 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2788	-0-	2788	2788	146	1	2555	2	Y	79	68	0			11
							87	9									
11	0		2102	-0-	2102	4890	98	1	1785	2	Y	199	179	0			31
							219	9									
12	7119	X	2229	-0-	-4890	-0-	114	1	1887	2	Y	207	207	0			31
							228	9									
01	0		1418	-0-	1418	1418	62	1	1092	2	Y	240	237	0			34
							264	9									
02	2520	X	912	-0-	-1608	-0-	37	1	676	2	Y	181	185	0			30
							199	9									
03	2232	N	996	-0-	-1236	-0-	41	1	725	2	Y	209	207	0			32
							230	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 181 RRCID -> 226886 COMPL. DATE 09/21/2007 TOTAL DEPTH 12274 PERF. 8786 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3096	-0-	3096	3096	168	1	2928	2	Y	-0-					-0-
11	0		3053	-0-	3053	6149	157	1	2868	2	Y	25	21	0			4
							28	9									
12	9018	X	2869	-0-	-6149	-0-	162	1	2670	2	Y	34	33	0			5
							37	9									
01	0		2642	-0-	2642	2642	140	1	2457	2	Y	41	40	0			6
							45	9									
02	5280	X	2638	-0-	-2642	-0-	137	1	2469	2	Y	29	30	0			5
							32	9									
03	3007	X	1888	-0-	-1119	-0-	99	1	1747	2	Y	38	37	0			6
							42	9									

SLICK, T. B. ESTATE WELL #: 176 RRCID -> 227037 COMPL. DATE 04/19/2007 TOTAL DEPTH 9487 PERF. 7144 - 8357

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 180 RRCID -> 227576 COMPL. DATE 10/24/2007 TOTAL DEPTH 9774 PERF. 8788 - 8882

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	216	X	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-
01	0		336	-0-	336	336	18	1	318	2	Y	-0-					-0-
02	T. A.		319	-0-	319	655	17	1	302	2	Y	-0-					-0-
03	T. A.		277	-0-	277	932	15	1	262	2	Y	-0-					-0-

SLICK, T. B. ESTATE 533 WELL #: 2 RRCID -> 228577 COMPL. DATE 06/12/2008 TOTAL DEPTH 9702 PERF. 8950 - 8960

10	1461	N	1461	-0-	-0-	-0-	78	1	1370	2	Y	12	12	0			2
							13	9									
11	0		1502	-0-	1502	1502	77	1	1411	2	Y	13	13	0			2
							14	9									
12	2960	N	1458	-0-	-1502	-0-	82	1	1359	2	Y	15	15	0			2
							17	9									
01	0		1431	-0-	1431	1431	76	1	1336	2	Y	17	17	0			2
							19	9									
02	2688	N	1257	-0-	-1431	-0-	65	1	1178	2	Y	13	13	0			2
							14	9									
03	1457	N	1221	-0-	-236	-0-	65	1	1142	2	Y	13	13	0			2
							14	9									

SLICK, T. B. ESTATE WELL #: 177 RRCID -> 228704 COMPL. DATE 04/27/2007 TOTAL DEPTH 9100 PERF. 7418 - 8874

10	1364	N	992	-0-	-372	-0-	53	1	925	2	Y	13	19	0			2
							14	9									
11	0		896	-0-	896	896	46	1	850	2	Y	-0-	2	0			-0-
12	1818	N	922	-0-	-896	-0-	53	1	869	2	Y	-0-					-0-
01	0		938	-0-	938	938	51	1	887	2	Y	-0-					-0-
02	1794	N	856	-0-	-938	-0-	45	1	811	2	Y	-0-					-0-
03	934	N	934	-0-	-0-	-0-	50	1	884	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

SLICK, T. B. ESTATE WELL #: 185 RRCID -> 229987 COMPL. DATE 01/03/2008 TOTAL DEPTH 10508 PERF. 8520 - 10022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	97	-0-	-492	-0-	1	1	9	2	Y	79	81	0			11
							87	9									
11	0		-0-	-0-	-0-	-0-					Y	37	42	0			6
12	1334	N	1334	-0-	-0-	-0-	76	1	1258	2	Y	-0-	6	0			-0-
01	0		1727	-0-	1727	1727	93	1	1634	2	Y	-0-					-0-
02	T. A.		1373	-0-	1373	3100	72	1	1301	2	Y	-0-					-0-
03	T. A.		1419	-0-	1419	4519	76	1	1343	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 178 RRCID -> 230175 COMPL. DATE N/A TOTAL DEPTH 11700 PERF. 6986 - 7000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 187 RRCID -> 232299 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 7108 - 8772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	15678	-0-	-566	-0-	832	1	14542	2	Y	276	289	0			38
							304	9									
11	0		15130	-0-	15130	15130	769	1	14074	2	Y	261	258	0			41
							287	9									
12	30916	X	15786	-0-	-15130	-0-	885	1	14592	2	Y	281	280	0			42
							309	9									
01	0		15711	-0-	15711	15711	827	1	14528	2	Y	324	320	0			46
							356	9									
02	29614	X	13903	-0-	-15711	-0-	716	1	12928	2	Y	235	242	0			39
							259	9									
03	15779	X	15771	-0-	-8	-0-	829	1	14593	2	Y	317	308	0			48
							349	9									

SLICK, T. B. ESTATE WELL #: 188 RRCID -> 232785 COMPL. DATE 11/10/2007 TOTAL DEPTH 10850 PERF. 7675 - 10266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	83	1	1450	2	Y	18	21	0			2
							20	9									
11	0		1413	-0-	1413	1413	73	1	1340	2	Y	-0-	2	0			-0-
12	2940	N	1527	-0-	-1413	-0-	87	1	1440	2	Y	-0-					-0-
01	0		1626	-0-	1626	1626	88	1	1538	2	Y	-0-					-0-
02	2800	N	1293	-0-	-1507	119	68	1	1225	2	Y	-0-					-0-
03	1725	N	1606	-0-	-119	-0-	86	1	1520	2	Y	-0-					-0-

SLICK, T. B. ESTATE 533 WELL #: 3 RRCID -> 232809 COMPL. DATE 02/09/2008 TOTAL DEPTH 10240 PERF. 8260 - 9590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1904	-0-	1904	1904	103	1	1795	2	Y	5	4	0			1
							6	9									
11	0		1957	-0-	1957	3861	100	1	1835	2	Y	20	18	0			3
							22	9									
12	3100	N	1930	-0-	-1170	2691	109	1	1797	2	Y	22	22	0			3
							24	9									
01	0		1879	-0-	1879	4570	100	1	1750	2	Y	26	25	0			4
							29	9									
02	2800	N	1826	-0-	-974	3596	95	1	1711	2	Y	18	19	0			3
							20	9									
03	3100	N	1447	-0-	-1653	1943	77	1	1350	2	Y	18	18	0			3
							20	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 189 RRCID -> 233013 COMPL. DATE 01/03/2008 TOTAL DEPTH 12090 PERF. 9086 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	52	1	904	2	Y	51	53	0			7
							56	9									
11	0		677	-0-	677	677	33	1	605	2	Y	35	37	0			5
							39	9									
12	1088	N	411	-0-	-677	-0-	22	1	354	2	Y	32	32	0			5
							35	9									
01	0		379	-0-	379	379	18	1	324	2	Y	34	34	0			5
							37	9									
02	1200	N	821	-0-	-379	-0-	42	1	753	2	Y	24	25	0			4
							26	9									
03	512	N	512	-0-	-0-	-0-	25	1	448	2	Y	35	34	0			5
							39	9									

SLICK, T. B. ESTATE 533 WELL #: 4 RRCID -> 233059 COMPL. DATE 04/17/2009 TOTAL DEPTH 10140 PERF. 8248 - 9058

10	0		1017	-0-	1017	1017	55	1	962	2	Y	-0-					-0-
11	0		922	-0-	922	1939	48	1	874	2	Y	-0-					-0-
12	2970	N	1031	-0-	-1939	-0-	59	1	972	2	Y	-0-					-0-
01	0		1002	-0-	1002	1002	54	1	948	2	Y	-0-					-0-
02	1901	N	899	-0-	-1002	-0-	47	1	852	2	Y	-0-					-0-
03	1023	N	788	-0-	-235	-0-	42	1	746	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 191 RRCID -> 233204 COMPL. DATE 11/20/2007 TOTAL DEPTH 10269 PERF. 8568 - 8668

10	0		2985	-0-	2985	2985	162	1	2823	2	Y	-0-					-0-
11	0		2786	-0-	2786	5771	144	1	2642	2	Y	-0-					-0-
12	8644	X	2873	-0-	-5771	-0-	164	1	2709	2	Y	-0-					-0-
01	0		2784	-0-	2784	2784	150	1	2634	2	Y	-0-					-0-
02	2800	N	2408	-0-	-392	2392	126	1	2282	2	Y	-0-					-0-
03	3100	N	2090	-0-	-1010	1382	112	1	1978	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 192 RRCID -> 233233 COMPL. DATE 07/28/2008 TOTAL DEPTH 10250 PERF. 8570 - 8640

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		185	-0-	185	185	6	1	110	2	Y	63	53	0			10
							69	9									
12	T. A.		101	-0-	101	286	1	2	100	9	Y	91	87	0			14
01	T. A.		169	-0-	169	455	3	1	58	2	Y	98	98	0			14
							108	9									
02	552	N	97	-0-	-455	-0-	1	1	18	2	Y	71	73	0			12
							78	9									
03	132	N	132	-0-	-0-	-0-	2	1	27	2	Y	94	92	0			14
							103	9									

SLICK, T. B. ESTATE WELL #: 184 RRCID -> 234318 COMPL. DATE 04/11/2008 TOTAL DEPTH 10670 PERF. 8702 - 9608

10	3193	X	2902	-0-	-291	-0-	151	1	2632	2	Y	108	111	0			15
							119	9									
11	0		2611	-0-	2611	2611	131	1	2390	2	Y	82	84	0			13
							90	9									
12	6720	X	4109	-0-	-2611	-0-	230	1	3796	2	Y	75	77	0			11
							83	9									
01	0		4007	-0-	4007	4007	211	1	3702	2	Y	85	84	0			12
							94	9									
02	7516	X	3509	-0-	-4007	-0-	180	1	3261	2	Y	62	64	0			10
							68	9									
03	3410	X	3263	-0-	-147	-0-	171	1	3003	2	Y	81	79	0			12
							89	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 193 RRCID -> 235432 COMPL. DATE 04/10/2008 TOTAL DEPTH 10347 PERF. 8111 - 10117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3949	-0-	3949	3949	214	1	3735	2	Y	-0-					-0-
11	0		4119	-0-	4119	8068	211	1	3860	2	Y	44	37	0			7
							48	9									
12	11970	X	3902	-0-	-8068	-0-	218	1	3597	2	Y	79	74	0			12
							87	9									
01	0		4295	-0-	4295	4295	226	1	3969	2	Y	91	90	0			13
							100	9									
02	8005	X	3710	-0-	-4295	-0-	191	1	3446	2	Y	66	68	0			11
							73	9									
03	4185	X	2901	-0-	-1284	-0-	151	1	2655	2	Y	86	84	0			13
							95	9									

SLICK, T. B. ESTATE WELL #: 198 RRCID -> 235672 COMPL. DATE 01/11/2008 TOTAL DEPTH 10511 PERF. 8320 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		2458	-0-	2458	2458	132	1	2326	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 196 RRCID -> 237128 COMPL. DATE 08/22/2008 TOTAL DEPTH 10410 PERF. 8400 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3680	X	3680	-0-	-0-	-0-	189	1	3298	2	Y	175	180	0			24
							193	9									
11	0		3183	-0-	3183	3183	161	1	2939	2	Y	75	87	0			12
							83	9									
12	6511	X	3328	-0-	-3183	-0-	190	1	3138	2	Y	-0-	12	0			-0-
01	0		3486	-0-	3486	3486	188	1	3298	2	Y	-0-					-0-
02	6304	X	2818	-0-	-3486	-0-	148	1	2670	2	Y	-0-					-0-
03	2155	X	2155	-0-	-0-	-0-	116	1	2039	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 201 RRCID -> 237558 COMPL. DATE 06/09/2008 TOTAL DEPTH 10391 PERF. 8250 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1248	-0-	1248	1248	68	1	1180	2	Y	-0-					-0-
11	0		1179	-0-	1179	2427	61	1	1118	2	Y	-0-					-0-
12	3100	N	1124	-0-	-1976	451	64	1	1060	2	Y	-0-					-0-
01	0		1240	-0-	1240	1691	67	1	1173	2	Y	-0-					-0-
02	2800	N	1141	-0-	-1659	32	60	1	1081	2	Y	-0-					-0-
03	1136	N	1104	-0-	-32	-0-	59	1	1045	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 190 RRCID -> 240328 COMPL. DATE 04/28/2008 TOTAL DEPTH 12083 PERF. 9301 - 9311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2590	-0-	-1347	-0-	104	1	1815	2	Y	610	629	0			83
							671	9									
11	0		1792	-0-	1792	1792	89	1	1635	2	Y	62	135	0			10
							68	9									
12	3451	X	1659	-0-	-1792	-0-	91	1	1495	2	Y	66	66	0			10
							73	9									
01	0		1567	-0-	1567	1567	80	1	1403	2	Y	76	75	0			11
							84	9									
02	2829	X	1262	-0-	-1567	-0-	63	1	1138	2	Y	55	57	0			9
							61	9									
03	1674	N	1131	-0-	-543	-0-	56	1	992	2	Y	75	73	0			11
							83	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 199 RRCID -> 240340 COMPL. DATE 11/11/2008 TOTAL DEPTH 10412 PERF. 8242 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		615	-0-	615	615	33	1	579	2	Y	3	3	0			-0-
							3	9									
11	0		588	-0-	588	1203	30	1	550	2	Y	7	6	0			1
							8	9									
12	1817	N	614	-0-	-1203	-0-	35	1	571	2	Y	7	7	0			1
							8	9									
01	0		603	-0-	603	603	32	1	561	2	Y	9	9	0			1
							10	9									
02	1137	N	534	-0-	-603	-0-	28	1	499	2	Y	6	6	0			1
							7	9									
03	558	N	480	-0-	-78	-0-	25	1	447	2	Y	7	7	0			1
							8	9									

SLICK, T. B. ESTATE WELL #: 197 RRCID -> 241063 COMPL. DATE 11/26/2008 TOTAL DEPTH 10061 PERF. 8516 - 9012

10	330	N	330	-0-	-0-	-0-	15	1	256	2	Y	54	56	0			7
							59	9									
11	0		184	-0-	184	184	9	1	158	2	Y	15	20	0			2
							17	9									
12	428	N	244	-0-	-184	-0-	14	1	230	2	Y	-0-	2	0			-0-
01	0		227	-0-	227	227	12	1	215	2	Y	-0-					-0-
02	435	N	208	-0-	-227	-0-	11	1	197	2	Y	-0-					-0-
03	248	N	210	-0-	-38	-0-	11	1	199	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 195 RRCID -> 241702 COMPL. DATE 10/29/2008 TOTAL DEPTH 10316 PERF. 7505 - 9778

10	8308	X	7866	-0-	-442	-0-	421	1	7365	2	Y	73	75	0			10
							80	9									
11	0		7943	-0-	7943	7943	401	1	7331	2	Y	192	172	0			30
							211	9									
12	16238	X	8295	-0-	-7943	-0-	456	1	7522	2	Y	288	275	0			43
							317	9									
01	0		7985	-0-	7985	7985	411	1	7208	2	Y	333	328	0			48
							366	9									
02	15258	X	7273	-0-	-7985	-0-	368	1	6641	2	Y	240	248	0			40
							264	9									
03	8308	X	6813	-0-	-1495	-0-	347	1	6108	2	Y	325	316	0			49
							358	9									

STATE SLICK WELL #: 8 RRCID -> 241750 COMPL. DATE 09/27/2008 TOTAL DEPTH 10600 PERF. 7514 - 9462

10	0		219	-0-	219	219	12	1	207	2	Y	-0-					-0-
11	0		172	-0-	172	391	9	1	163	2	Y	-0-					-0-
12	0		64	-0-	64	455	4	1	60	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	455					Y	-0-					-0-
02	455	N	-0-	-0-	-455	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

DAVENPORT, O. H. HEIRS WELL #: 9 RRCID -> 241939 COMPL. DATE 10/21/2011 TOTAL DEPTH 8964 PERF. 7040 - 7230

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE 533 WELL #: 5 RRCID -> 241992 COMPL. DATE 10/01/2008 TOTAL DEPTH 9810 PERF. 7485 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2437	-0-	-446	-0-	131	1	2284	2	Y	20	20	0			3
							22	9									
11	0		2745	-0-	2745	2745	141	1	2578	2	Y	24	23	0			4
							26	9									
12	3100	N	2829	-0-	-271	2474	160	1	2640	2	Y	26	26	0			4
							29	9									
01	0		2731	-0-	2731	5205	145	1	2553	2	Y	30	30	0			4
							33	9									
02	2800	N	2561	-0-	-239	4966	133	1	2403	2	Y	23	23	0			4
							25	9									
03	3100	N	2427	-0-	-673	4293	129	1	2272	2	Y	24	24	0			4
							26	9									

SLICK, T. B. ESTATE WELL #: 206 RRCID -> 242056 COMPL. DATE 10/20/2008 TOTAL DEPTH 10355 PERF. 9212 - 9602

10	0		771	-0-	771	771	42	1	729	2	Y	-0-					-0-
11	0		757	-0-	757	1528	39	1	718	2	Y	-0-					-0-
12	2213	N	685	-0-	-1528	-0-	39	1	646	2	Y	-0-					-0-
01	0		778	-0-	778	778	42	1	736	2	Y	-0-					-0-
02	1465	N	687	-0-	-778	-0-	36	1	651	2	Y	-0-					-0-
03	712	N	712	-0-	-0-	-0-	38	1	674	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 203 RRCID -> 242094 COMPL. DATE 11/20/2008 TOTAL DEPTH 10600 PERF. 8074 - 9156

10	0		1090	-0-	1090	1090	59	1	1031	2	Y	-0-					-0-
11	0		1007	-0-	1007	2097	52	1	955	2	Y	-0-					-0-
12	3100	N	1035	-0-	-2065	32	59	1	976	2	Y	-0-					-0-
01	0		1050	-0-	1050	1082	57	1	993	2	Y	-0-					-0-
02	1989	N	907	-0-	-1082	-0-	48	1	859	2	Y	-0-					-0-
03	1023	N	868	-0-	-155	-0-	47	1	821	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 202 RRCID -> 242176 COMPL. DATE 07/16/2008 TOTAL DEPTH 11583 PERF.10828 - 10838

10	248	N	217	-0-	-31	-0-	9	1	161	2	Y	43	44	0			6
							47	9									
11	0		206	-0-	206	206	11	1	195	2	Y	-0-	6	0			-0-
12	376	N	170	-0-	-206	-0-	10	1	160	2	Y	-0-					-0-
01	0		2149	-0-	2149	2149	116	1	2032	2	Y	1	1	0			-0-
							1	9									
02	2800	N	6938	-0-	4138	6287	363	1	6560	2	Y	14	12	0			2
							15	9									
03	3100	N	6407	-0-	3307	9594	343	1	6042	2	Y	20	19	0			3
							22	9									

STATE-SLICK WELL #: 9 RRCID -> 243717 COMPL. DATE 10/28/2008 TOTAL DEPTH 10250 PERF. 8024 - 8032

10	0		332	-0-	332	332	18	1	308	2	Y	5	4	0			1
							6	9									
11	0		1255	-0-	1255	1587	64	1	1174	2	Y	15	14	0			2
							17	9									
12	2678	N	1091	-0-	-1587	-0-	61	1	1010	2	Y	18	17	0			3
							20	9									
01	0		72	-0-	72	72	4	1	67	2	Y	1	4	0			-0-
							1	9									
02	896	N	24	-0-	-872	-0-	1	1	22	2	Y	1	1	0			-0-
							1	9									
03	992	N	376	-0-	-616	-0-	20	1	347	2	Y	8	7	0			1
							9	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 179 RRCID -> 244629 COMPL. DATE 04/06/2009 TOTAL DEPTH 15802 PERF. 7318 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		14	-0-	14	14	1	1	13	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 194 RRCID -> 246183 COMPL. DATE 05/20/2008 TOTAL DEPTH 9780 PERF. 8300 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3257	-0-	-29	-0-	174	1	3037	2	Y	42	43	0			6
							46	9									
11	0		3093	-0-	3093	3093	157	1	2878	2	Y	53	51	0			8
							58	9									
12	6325	X	3232	-0-	-3093	-0-	181	1	2979	2	Y	65	63	0			10
							72	9									
01	0		3194	-0-	3194	3194	168	1	2943	2	Y	75	74	0			11
							83	9									
02	6006	X	2812	-0-	-3194	-0-	144	1	2609	2	Y	54	56	0			9
							59	9									
03	3162	X	2692	-0-	-470	-0-	140	1	2472	2	Y	73	71	0			11
							80	9									

SLICK, T. B. ESTATE WELL #: 200 RRCID -> 246255 COMPL. DATE 08/26/2021 TOTAL DEPTH 10170 PERF. 6862 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 214 RRCID -> 247328 COMPL. DATE 12/20/2008 TOTAL DEPTH 11700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK, T. B. ESTATE WELL #: 204 RRCID -> 247607 COMPL. DATE 12/05/2008 TOTAL DEPTH 10940 PERF. 9856 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3672	-0-	-48	-0-	194	1	3391	2	Y	79	78	0			11
							87	9									
11	0		3544	-0-	3544	3544	175	1	3192	2	Y	161	147	0			25
							177	9									
12	7256	X	3712	-0-	-3544	-0-	201	1	3314	2	Y	179	177	0			27
							197	9									
01	0		3713	-0-	3713	3713	188	1	3301	2	Y	204	202	0			29
							224	9									
02	6961	X	3248	-0-	-3713	-0-	162	1	2922	2	Y	149	153	0			25
							164	9									
03	3410	X	3321	-0-	-89	-0-	168	1	2967	2	Y	169	168	0			26
							186	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 209 RRCID -> 247612 COMPL. DATE 01/29/2009 TOTAL DEPTH 9960 PERF. 8862 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN TRACT I WELL #: 8 RRCID -> 247977 COMPL. DATE 01/19/2021 TOTAL DEPTH 9452 PERF. 8493 - 8520

10	0	3934	-0-	3934	3934	219	1	3693	2	Y	20	49	1				17
						22	9										
11	0	2737	-0-	2737	6671	278	1	2438	2	Y	19	17	1				19
						21	9										
12	0	3254	-0-	3254	9925	410	1	2822	2	Y	20	22	1				17
						22	9										
01	0	3273	-0-	3273	13198	476	1	2777	2	Y	18	19	1				16
						20	9										
02	16387	X	3189	-0-	-13198	-0-	435	1	2739	2	Y	14	18	1				12
							15	9										
03	2457	X	2457	-0-	-0-	-0-	414	1	2033	2	Y	9	9	1				12
							10	9										

SLICK, T. B. ESTATE WELL #: 213 RRCID -> 248132 COMPL. DATE 12/05/2009 TOTAL DEPTH 10441 PERF. 8302 - 9108

10	2542	N	2175	-0-	-367	-0-	114	1	1993	2	Y	62	64	0			8
							68	9									
11	0		2091	-0-	2091	2091	104	1	1903	2	Y	76	72	0			12
							84	9									
12	3100	N	2436	-0-	-664	1427	134	1	2210	2	Y	84	83	0			13
							92	9									
01	0		2353	-0-	2353	3780	121	1	2126	2	Y	96	95	0			14
							106	9									
02	2800	N	2116	-0-	-684	3096	107	1	1932	2	Y	70	72	0			12
							77	9									
03	3100	N	2167	-0-	-933	2163	111	1	1953	2	Y	94	92	0			14
							103	9									

SLICK, T. B. ESTATE WELL #: 215 RRCID -> 248204 COMPL. DATE 03/08/2009 TOTAL DEPTH 10560 PERF. 10120 - 10130

10	0		2858	-0-	2858	2858	146	1	2554	2	Y	144	124	0			20
							158	9									
11	0		2852	-0-	2852	5710	135	1	2466	2	Y	228	212	0			36
							251	9									
12	3100	N	3039	-0-	-61	5649	158	1	2610	2	Y	246	245	0			37
							271	9									
01	0		3053	-0-	3053	8702	148	1	2593	2	Y	284	280	0			41
							312	9									
02	2800	N	2695	-0-	-105	8597	130	1	2341	2	Y	204	211	0			34
							224	9									
03	3100	N	2568	-0-	-532	8065	124	1	2187	2	Y	234	233	0			35
							257	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

SLICK, T. B. ESTATE WELL #: 211 RRCID -> 248395 COMPL. DATE 03/09/2009 TOTAL DEPTH 10415 PERF. 9684 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2165	-0-	-5	-0-	115	1	2007	2	Y	39	41	0			5
							43	9									
11	0		1894	-0-	1894	1894	97	1	1777	2	Y	18	20	0			3
							20	9									
12	3655	X	1761	-0-	-1894	-0-	101	1	1660	2	Y	-0-	3	0			-0-
01	0		2462	-0-	2462	2462	133	1	2329	2	Y	-0-					-0-
02	2800	N	2060	-0-	-740	1722	108	1	1952	2	Y	-0-					-0-
03	3100	N	1821	-0-	-1279	443	98	1	1723	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 216 RRCID -> 248437 COMPL. DATE 03/16/2009 TOTAL DEPTH 10826 PERF. 7768 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1785	-0-	-199	-0-	94	1	1636	2	Y	50	52	0			7
							55	9									
11	0		1575	-0-	1575	1575	80	1	1462	2	Y	30	32	0			5
							33	9									
12	3100	N	1654	-0-	-1446	129	93	1	1526	2	Y	32	32	0			5
							35	9									
01	0		1596	-0-	1596	1725	84	1	1472	2	Y	36	36	0			5
							40	9									
02	2800	N	1374	-0-	-1426	299	70	1	1274	2	Y	27	28	0			4
							30	9									
03	1643	N	1340	-0-	-303	-0-	70	1	1236	2	Y	31	30	0			5
							34	9									

SLICK, T. B. ESTATE WELL #: 212 RRCID -> 248457 COMPL. DATE 09/16/2009 TOTAL DEPTH 12090 PERF. 8506 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1826	-0-	1826	1826	99	1	1727	2	Y	-0-					-0-
11	0		1738	-0-	1738	3564	90	1	1648	2	Y	-0-					-0-
12	3100	N	1886	-0-	-1214	2350	108	1	1778	2	Y	-0-					-0-
01	0		1806	-0-	1806	4156	97	1	1709	2	Y	-0-					-0-
02	2800	N	1620	-0-	-1180	2976	85	1	1535	2	Y	-0-					-0-
03	3100	N	1661	-0-	-1439	1537	89	1	1572	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 217 RRCID -> 248517 COMPL. DATE 02/04/2010 TOTAL DEPTH 10894 PERF. 8828 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4816	-0-	-20	-0-	256	1	4474	2	Y	78	80	0			11
							86	9									
11	0		4568	-0-	4568	4568	235	1	4297	2	Y	33	39	0			5
							36	9									
12	9270	X	4702	-0-	-4568	-0-	269	1	4433	2	Y	-0-	5	0			-0-
01	0		4633	-0-	4633	4633	250	1	4383	2	Y	-0-					-0-
02	8819	X	4186	-0-	-4633	-0-	220	1	3966	2	Y	-0-					-0-
03	3970	X	3970	-0-	-0-	-0-	213	1	3757	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 223 RRCID -> 254154 COMPL. DATE 10/29/2009 TOTAL DEPTH 11409 PERF. 8664 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3777	-0-	3777	3777	204	1	3573	2	Y	-0-					-0-
11	0		3858	-0-	3858	7635	200	1	3658	2	Y	-0-					-0-
12	11439	X	3804	-0-	-7635	-0-	218	1	3586	2	Y	-0-					-0-
01	0		3909	-0-	3909	3909	211	1	3698	2	Y	-0-					-0-
02	7486	X	3577	-0-	-3909	-0-	188	1	3389	2	Y	-0-					-0-
03	3999	X	3364	-0-	-635	-0-	181	1	3183	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 218 RRCID -> 254216 COMPL. DATE 10/15/2009 TOTAL DEPTH 10464 PERF. 8746 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1663	-0-	1663	1663	90	1	1573	2	Y	-0-					-0-
11	0		888	-0-	888	2551	46	1	842	2	Y	-0-					-0-
12	3100	N	1468	-0-	-1632	919	84	1	1384	2	Y	-0-					-0-
01	0		1639	-0-	1639	2558	88	1	1551	2	Y	-0-					-0-
02	2800	N	1267	-0-	-1533	1025	66	1	1201	2	Y	-0-					-0-
03	2387	N	1362	-0-	-1025	-0-	73	1	1289	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 210 RRCID -> 256383 COMPL. DATE 03/09/2010 TOTAL DEPTH 10569 PERF. 8480 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	25	1	428	2	Y	27	28	0			4
							30	9									
11	0		455	-0-	455	455	23	1	419	2	Y	12	14	0			2
							13	9									
12	919	N	464	-0-	-455	-0-	27	1	437	2	Y	-0-	2	0			-0-
01	0		446	-0-	446	446	24	1	422	2	Y	-0-					-0-
02	852	N	406	-0-	-446	-0-	21	1	385	2	Y	-0-					-0-
03	465	N	384	-0-	-81	-0-	21	1	363	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 220 RRCID -> 256860 COMPL. DATE 04/07/2010 TOTAL DEPTH 11534 PERF. 9232 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		862	-0-	862	862	47	1	815	2	Y	-0-					-0-
11	0		859	-0-	859	1721	45	1	814	2	Y	-0-					-0-
12	2515	N	794	-0-	-1721	-0-	45	1	749	2	Y	-0-					-0-
01	0		841	-0-	841	841	45	1	796	2	Y	-0-					-0-
02	1657	N	816	-0-	-841	-0-	43	1	773	2	Y	-0-					-0-
03	806	N	754	-0-	-52	-0-	41	1	713	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 221 RRCID -> 257168 COMPL. DATE 03/26/2010 TOTAL DEPTH 10991 PERF. 8703 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4395	-0-	-348	-0-	235	1	4103	2	Y	52	54	0			7
							57	9									
11	0		4042	-0-	4042	4042	208	1	3809	2	Y	23	26	0			4
							25	9									
12	8084	X	4042	-0-	-4042	-0-	231	1	3811	2	Y	-0-	4	0			-0-
01	0		4233	-0-	4233	4233	228	1	4005	2	Y	-0-					-0-
02	7986	X	3753	-0-	-4233	-0-	197	1	3556	2	Y	-0-					-0-
03	7204	X	7204	-0-	-0-	-0-	387	1	6817	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 222 RRCID -> 257169 COMPL. DATE 04/25/2010 TOTAL DEPTH 10256 PERF. 7714 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1899	-0-	-457	-0-	101	1	1757	2	Y	37	36	0			5
							41	9									
11	0		2629	-0-	2629	2629	132	1	2421	2	Y	69	63	0			11
							76	9									
12	3100	N	2804	-0-	-296	2333	156	1	2567	2	Y	74	74	0			11
							81	9									
01	0		2764	-0-	2764	5097	144	1	2526	2	Y	85	84	0			12
							94	9									
02	2800	N	1213	-0-	-1587	3510	61	1	1100	2	Y	47	51	0			8
							52	9									
03	3100	N	1848	-0-	-1252	2258	95	1	1672	2	Y	74	71	0			11
							81	9									

SLICK, T. B. ESTATE WELL #: 224 RRCID -> 257301 COMPL. DATE 06/19/2010 TOTAL DEPTH 11422 PERF. 9052 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	337	18	1	317	2	Y	2	2	0			-0-
							2	9									
11	0		458	-0-	458	795	21	1	389	2	Y	44	37	0			7
							48	9									
12	1330	N	535	-0-	-795	-0-	25	1	418	2	Y	84	78	0			13
							92	9									
01	0		444	-0-	444	444	22	1	391	2	Y	28	37	0			4
							31	9									
02	790	N	346	-0-	-444	-0-	14	1	259	2	Y	66	59	0			11
							73	9									
03	603	N	603	-0-	-0-	-0-	26	1	452	2	Y	114	108	0			17
							125	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE 533 WELL #: 6 RRCID -> 257768 COMPL. DATE 10/11/2009 TOTAL DEPTH 12415 PERF. 7310 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2320	-0-	2320	2320	126	1	2194	2	Y	-0-					-0-
11	0		2066	-0-	2066	4386	107	1	1959	2	Y	-0-					-0-
12	3100	N	2168	-0-	-932	3454	124	1	2044	2	Y	-0-					-0-
01	0		2764	-0-	2764	6218	149	1	2615	2	Y	-0-					-0-
02	2800	N	2733	-0-	-67	6151	143	1	2590	2	Y	-0-					-0-
03	3100	N	2759	-0-	-341	5810	148	1	2611	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 226 RRCID -> 257978 COMPL. DATE 08/25/2010 TOTAL DEPTH 10837 PERF. 9322 - 10254

10	0		1064	-0-	1064	1064	58	1	1006	2	Y	-0-					-0-
11	0		1203	-0-	1203	2267	62	1	1141	2	Y	-0-					-0-
12	3100	N	1068	-0-	-2032	235	61	1	1007	2	Y	-0-					-0-
01	0		1807	-0-	1807	2042	97	1	1710	2	Y	-0-					-0-
02	2800	N	1142	-0-	-1658	384	60	1	1082	2	Y	-0-					-0-
03	1438	N	1054	-0-	-384	-0-	57	1	997	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 156 RRCID -> 259275 COMPL. DATE 10/08/2010 TOTAL DEPTH 12112 PERF. 9580 - 9590

10	806	N	791	-0-	-15	-0-	43	1	744	2	Y	4	5	0			1
							4	9									
11	0		756	-0-	756	756	39	1	717	2	Y	-0-	1	0			-0-
12	1528	N	772	-0-	-756	-0-	44	1	728	2	Y	-0-					-0-
01	0		762	-0-	762	762	41	1	721	2	Y	-0-					-0-
02	1447	N	685	-0-	-762	-0-	36	1	649	2	Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	27	1	472	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 132 RRCID -> 259310 COMPL. DATE 06/30/2017 TOTAL DEPTH 14000 PERF. 5400 - 5410

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 147 RRCID -> 259447 COMPL. DATE 09/23/2010 TOTAL DEPTH 12300 PERF. 7874 - 7928

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 227 RRCID -> 260645 COMPL. DATE 02/15/2011 TOTAL DEPTH 10708 PERF. 9084 - 10496

10	2885	X	2885	-0-	-0-	-0-	153	1	2681	2	Y	46	50	0			6
							51	9									
11	0		2694	-0-	2694	2694	137	1	2507	2	Y	45	44	0			7
							50	9									
12	3100	N	2813	-0-	-287	2407	158	1	2603	2	Y	47	47	0			7
							52	9									
01	0		2810	-0-	2810	5217	148	1	2601	2	Y	55	54	0			8
							61	9									
02	7720	X	2503	-0-	-5217	-0-	129	1	2330	2	Y	40	41	0			7
							44	9									
03	2883	X	2727	-0-	-156	-0-	143	1	2527	2	Y	52	51	0			8
							57	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 225 RRCID -> 261714 COMPL. DATE 02/23/2011 TOTAL DEPTH 10512 PERF. 9320 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	11	1	198	2	Y	-0-					-0-
11	0		172	-0-	172	381	9	1	163	2	Y	-0-					-0-
12	559	N	178	-0-	-381	-0-	10	1	168	2	Y	-0-					-0-
01	0		166	-0-	166	166	9	1	157	2	Y	-0-					-0-
02	297	N	131	-0-	-166	-0-	7	1	124	2	Y	-0-					-0-
03	186	N	154	-0-	-32	-0-	8	1	146	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 230 RRCID -> 261716 COMPL. DATE 05/01/2011 TOTAL DEPTH 10550 PERF. 8558 - 9606

10	2077	N	2034	-0-	-43	-0-	99	1	1731	2	Y	185	191	0			25
							204	9									
11	0		1829	-0-	1829	1829	90	1	1652	2	Y	79	92	0			12
							87	9									
12	3100	N	1839	-0-	-1261	568	105	1	1734	2	Y	-0-	12	0			-0-
01	0		1641	-0-	1641	2209	88	1	1553	2	Y	-0-					-0-
02	2800	N	1701	-0-	-1099	1110	89	1	1612	2	Y	-0-					-0-
03	2514	N	1404	-0-	-1110	-0-	75	1	1329	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 238 RRCID -> 262196 COMPL. DATE 03/01/2012 TOTAL DEPTH 10930 PERF. 8780 - 10750

10	5952	X	5413	-0-	-539	-0-	289	1	5047	2	Y	70	72	0			10
							77	9									
11	0		5036	-0-	5036	5036	261	1	4775	2	Y	-0-	10	0			-0-
12	10064	X	5028	-0-	-5036	-0-	288	1	4740	2	Y	-0-					-0-
01	0		5712	-0-	5712	5712	308	1	5404	2	Y	-0-					-0-
02	10721	X	5009	-0-	-5712	-0-	263	1	4746	2	Y	-0-					-0-
03	5425	X	4872	-0-	-553	-0-	262	1	4610	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 229 RRCID -> 263139 COMPL. DATE 03/23/2011 TOTAL DEPTH 10654 PERF. 8298 - 10516

10	1581	N	1506	-0-	-75	-0-	81	1	1417	2	Y	7	11	0			1
							8	9									
11	0		1353	-0-	1353	1353	70	1	1283	2	Y	-0-	1	0			-0-
12	2873	N	1520	-0-	-1353	-0-	87	1	1433	2	Y	-0-					-0-
01	0		1484	-0-	1484	1484	80	1	1404	2	Y	-0-					-0-
02	2800	N	1328	-0-	-1472	12	70	1	1258	2	Y	-0-					-0-
03	1519	N	1484	-0-	-35	-0-	80	1	1404	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 228 RRCID -> 263140 COMPL. DATE 12/01/2011 TOTAL DEPTH 11050 PERF. 9274 - 10084

10	0		5667	-0-	5667	5667	307	1	5360	2	Y	-0-					-0-
11	0		5514	-0-	5514	11181	286	1	5228	2	Y	-0-					-0-
12	17002	X	5821	-0-	-11181	-0-	333	1	5488	2	Y	-0-					-0-
01	0		5500	-0-	5500	5500	296	1	5204	2	Y	-0-					-0-
02	10352	X	4852	-0-	-5500	-0-	254	1	4598	2	Y	-0-					-0-
03	5828	X	4720	-0-	-1108	-0-	254	1	4466	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 234 RRCID -> 264143 COMPL. DATE 06/12/2011 TOTAL DEPTH 11583 PERF. 8388 - 10325

10	0		4676	-0-	4676	4676	253	1	4423	2	Y	-0-					-0-
11	0		4049	-0-	4049	8725	208	1	3797	2	Y	40	34	0			6
							44	9									
12	13235	X	4510	-0-	-8725	-0-	253	1	4178	2	Y	72	67	0			11
							79	9									
01	0		4236	-0-	4236	4236	223	1	3923	2	Y	82	81	0			12
							90	9									
02	7358	X	3122	-0-	-4236	-0-	160	1	2896	2	Y	60	62	0			10
							66	9									
03	4681	X	3622	-0-	-1059	-0-	190	1	3344	2	Y	80	78	0			12
							88	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 233 RRCID -> 264144 COMPL. DATE 07/03/2011 TOTAL DEPTH 10250 PERF. 8643 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2125	-0-	2125	2125	115	1	2010	2	Y	-0-					-0-
11	0		2151	-0-	2151	4276	105	1	1926	2	Y	109	92	0			17
							120	9									
12	3100	N	2218	-0-	-882	3394	119	1	1965	2	Y	122	121	0			18
							134	9									
01	0		2170	-0-	2170	5564	109	1	1906	2	Y	141	139	0			20
							155	9									
02	2800	N	1913	-0-	-887	4677	94	1	1707	2	Y	102	105	0			17
							112	9									
03	3100	N	1457	-0-	-1643	3034	71	1	1242	2	Y	131	128	0			20
							144	9									

SLICK, T. B. ESTATE WELL #: 235 RRCID -> 264145 COMPL. DATE 05/02/2013 TOTAL DEPTH 11410 PERF. 8694 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2480	-0-	2480	2480	134	1	2346	2	Y	-0-					-0-
11	0		2336	-0-	2336	4816	121	1	2215	2	Y	-0-					-0-
12	3100	N	2258	-0-	-842	3974	129	1	2129	2	Y	-0-					-0-
01	0		2524	-0-	2524	6498	136	1	2388	2	Y	-0-					-0-
02	2800	N	2304	-0-	-496	6002	121	1	2183	2	Y	-0-					-0-
03	3100	N	2104	-0-	-996	5006	113	1	1991	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 231 RRCID -> 264318 COMPL. DATE 06/12/2012 TOTAL DEPTH 12002 PERF. 8900 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2761	-0-	-649	-0-	145	1	2530	2	Y	78	80	0			11
							86	9									
11	0		2482	-0-	2482	2482	125	1	2282	2	Y	68	68	0			11
							75	9									
12	5363	X	2881	-0-	-2482	-0-	160	1	2642	2	Y	72	72	0			11
							79	9									
01	0		2682	-0-	2682	2682	140	1	2450	2	Y	84	83	0			12
							92	9									
02	5293	X	2611	-0-	-2682	-0-	133	1	2412	2	Y	60	62	0			10
							66	9									
03	2852	N	2595	-0-	-257	-0-	135	1	2370	2	Y	82	80	0			12
							90	9									

SLICK, T. B. ESTATE WELL #: 246 RRCID -> 265950 COMPL. DATE 07/30/2012 TOTAL DEPTH 10200 PERF. 8376 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4216	-0-	-124	-0-	226	1	3949	2	Y	37	38	0			5
							41	9									
11	0		4054	-0-	4054	4054	209	1	3830	2	Y	14	17	0			2
							15	9									
12	8382	X	4328	-0-	-4054	-0-	247	1	4064	2	Y	15	15	0			2
							17	9									
01	0		4205	-0-	4205	4205	226	1	3960	2	Y	17	17	0			2
							19	9									
02	8011	X	3806	-0-	-4205	-0-	199	1	3593	2	Y	13	13	0			2
							14	9									
03	3124	X	3124	-0-	-0-	-0-	167	1	2939	2	Y	16	16	0			2
							18	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 237 RRCID -> 265999 COMPL. DATE 04/17/2012 TOTAL DEPTH 11030 PERF. 8730 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2879	-0-	-438	-0-	155	1	2706	2	Y	16	18	0			2
							18	9									
11	0		2278	-0-	2278	2278	118	1	2160	2	Y	-0-	2	0			-0-
12	4517	X	2239	-0-	-2278	-0-	128	1	2111	2	Y	-0-					-0-
01	0		2971	-0-	2971	2971	160	1	2811	2	Y	-0-					-0-
02	5893	X	2922	-0-	-2971	-0-	153	1	2769	2	Y	-0-					-0-
03	2883	X	2550	-0-	-333	-0-	137	1	2413	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 232 RRCID -> 266005 COMPL. DATE 05/04/2019 TOTAL DEPTH 11157 PERF. 8622 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4712	-0-	4712	4712	255	1	4457	2	Y	-0-					-0-
11	0		4557	-0-	4557	9269	236	1	4321	2	Y	-0-					-0-
12	14001	X	4732	-0-	-9269	-0-	271	1	4461	2	Y	-0-					-0-
01	0		4638	-0-	4638	4638	250	1	4388	2	Y	-0-					-0-
02	8713	X	4075	-0-	-4638	-0-	214	1	3861	2	Y	-0-					-0-
03	4743	X	4121	-0-	-622	-0-	221	1	3900	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 236 RRCID -> 266970 COMPL. DATE 12/15/2011 TOTAL DEPTH 10520 PERF. 9124 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		712	-0-	712	712	39	1	673	2	Y	-0-					-0-
11	0		489	-0-	489	1201	25	1	464	2	Y	-0-					-0-
12	1825	N	624	-0-	-1201	-0-	36	1	588	2	Y	-0-					-0-
01	0		506	-0-	506	506	27	1	479	2	Y	-0-					-0-
02	767	N	261	-0-	-506	-0-	14	1	247	2	Y	-0-					-0-
03	620	N	248	-0-	-372	-0-	13	1	235	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 240 RRCID -> 266993 COMPL. DATE 02/08/2012 TOTAL DEPTH 10585 PERF. 8724 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5789	-0-	-876	-0-	303	1	5296	2	Y	173	180	0			24
							190	9									
11	0		5341	-0-	5341	5341	277	1	5064	2	Y	-0-	24	0			-0-
12	10725	X	5384	-0-	-5341	-0-	308	1	5076	2	Y	-0-					-0-
01	0		5266	-0-	5266	5266	284	1	4982	2	Y	-0-					-0-
02	9918	X	4652	-0-	-5266	-0-	244	1	4408	2	Y	-0-					-0-
03	5797	X	4597	-0-	-1200	-0-	247	1	4350	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 241 RRCID -> 267190 COMPL. DATE 03/01/2012 TOTAL DEPTH 10410 PERF. 8280 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3899	-0-	-317	-0-	205	1	3582	2	Y	102	101	0			14
							112	9									
11	0		3846	-0-	3846	3846	191	1	3501	2	Y	140	132	0			22
							154	9									
12	7836	X	3990	-0-	-3846	-0-	219	1	3607	2	Y	149	149	0			22
							164	9									
01	0		3940	-0-	3940	3940	202	1	3555	2	Y	166	164	0			24
							183	9									
02	7524	X	3584	-0-	-3940	-0-	181	1	3265	2	Y	125	128	0			21
							138	9									
03	3495	X	3495	-0-	-0-	-0-	180	1	3162	2	Y	139	139	0			21
							153	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 243 RRCID -> 267340 COMPL. DATE 06/10/2013 TOTAL DEPTH 10683 PERF. 7884 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	65	1	1136	2	Y	101	105	0			14
							111	9									
11	0		1243	-0-	1243	1243	64	1	1179	2	Y	-0-	14	0			-0-
12	2460	N	1217	-0-	-1243	-0-	70	1	1147	2	Y	-0-					-0-
01	0		1226	-0-	1226	1226	66	1	1160	2	Y	-0-					-0-
02	2274	N	1048	-0-	-1226	-0-	55	1	993	2	Y	-0-					-0-
03	1209	N	815	-0-	-394	-0-	44	1	771	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 239 RRCID -> 267663 COMPL. DATE 07/10/2013 TOTAL DEPTH 10400 PERF. 8246 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2056	-0-	-83	-0-	107	1	1871	2	Y	71	73	0			10
							78	9									
11	0		2071	-0-	2071	2071	103	1	1885	2	Y	75	73	0			12
							83	9									
12	3100	N	2010	-0-	-1090	981	110	1	1813	2	Y	79	79	0			12
							87	9									
01	0		2051	-0-	2051	3032	105	1	1847	2	Y	90	89	0			13
							99	9									
02	2800	N	1906	-0-	-894	2138	96	1	1737	2	Y	66	68	0			11
							73	9									
03	3100	N	1886	-0-	-1214	924	96	1	1691	2	Y	90	87	0			14
							99	9									

SLICK, T. B. ESTATE WELL #: 242 RRCID -> 267678 COMPL. DATE 04/21/2012 TOTAL DEPTH 10210 PERF. 8290 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 245 RRCID -> 267680 COMPL. DATE 02/13/2021 TOTAL DEPTH 10520 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 251 RRCID -> 267834 COMPL. DATE 10/27/2012 TOTAL DEPTH 10690 PERF. 9074 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4662	-0-	-298	-0-	248	1	4337	2	Y	70	75	0			10
							77	9									
11	0		4489	-0-	4489	4489	233	1	4256	2	Y	-0-	10	0			-0-
12	9070	X	4581	-0-	-4489	-0-	262	1	4319	2	Y	-0-					-0-
01	0		4625	-0-	4625	4625	249	1	4376	2	Y	-0-					-0-
02	8700	X	4075	-0-	-4625	-0-	214	1	3861	2	Y	-0-					-0-
03	4650	X	4044	-0-	-606	-0-	217	1	3827	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 244 RRCID -> 268257 COMPL. DATE 12/28/2016 TOTAL DEPTH 11331 PERF. 8447 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6499	-0-	-414	-0-	349	1	6091	2	Y	54	56	0			7
							59	9									
11	0		6141	-0-	6141	6141	314	1	5739	2	Y	80	75	0			12
							88	9									
12	12460	X	6319	-0-	-6141	-0-	356	1	5867	2	Y	87	86	0			13
							96	9									
01	0		6295	-0-	6295	6295	333	1	5853	2	Y	99	98	0			14
							109	9									
02	11985	X	5690	-0-	-6295	-0-	294	1	5317	2	Y	72	74	0			12
							79	9									
03	5450	X	5450	-0-	-0-	-0-	287	1	5060	2	Y	94	92	0			14
							103	9									

SLICK, T. B. ESTATE WELL #: 248 RRCID -> 268853 COMPL. DATE 09/07/2012 TOTAL DEPTH 10570 PERF. 9070 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2881	-0-	2881	2881	156	1	2725	2	Y	-0-					-0-
11	0		2951	-0-	2951	5832	153	1	2798	2	Y	-0-					-0-
12	8920	X	3088	-0-	-5832	-0-	177	1	2911	2	Y	-0-					-0-
01	0		3097	-0-	3097	3097	167	1	2930	2	Y	-0-					-0-
02	5704	X	2607	-0-	-3097	-0-	137	1	2470	2	Y	-0-					-0-
03	3387	X	3387	-0-	-0-	-0-	182	1	3205	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 249 RRCID -> 268903 COMPL. DATE 05/18/2013 TOTAL DEPTH 8200 PERF. 7210 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2793	-0-	-90	-0-	150	1	2622	2	Y	19	22	0			3
							21	9									
11	0		2661	-0-	2661	2661	138	1	2523	2	Y	-0-	3	0			-0-
12	3100	N	2765	-0-	-335	2326	158	1	2607	2	Y	-0-					-0-
01	0		2716	-0-	2716	5042	146	1	2570	2	Y	-0-					-0-
02	2800	N	2446	-0-	-354	4688	128	1	2318	2	Y	-0-					-0-
03	3100	N	2453	-0-	-647	4041	132	1	2321	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 250 RRCID -> 268910 COMPL. DATE 09/26/2012 TOTAL DEPTH 10900 PERF. 8350 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2263	-0-	-0-	-0-	116	1	2027	2	Y	109	118	0			15
							120	9									
11	0		2119	-0-	2119	2119	109	1	1999	2	Y	10	23	0			2
							11	9									
12	3100	N	2193	-0-	-907	1212	125	1	2056	2	Y	11	11	0			2
							12	9									
01	0		2248	-0-	2248	3460	120	1	2115	2	Y	12	12	0			2
							13	9									
02	2800	N	2024	-0-	-776	2684	106	1	1909	2	Y	8	9	0			1
							9	9									
03	3100	N	1379	-0-	-1721	963	74	1	1295	2	Y	9	9	0			1
							10	9									

SLICK, T. B. ESTATE WELL #: 255 RRCID -> 269271 COMPL. DATE 02/20/2013 TOTAL DEPTH 10575 PERF. 8822 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3135	X	3135	-0-	-0-	-0-	164	1	2868	2	Y	94	99	0			13
							103	9									
11	0		2834	-0-	2834	2834	143	1	2615	2	Y	69	71	0			11
							76	9									
12	5609	X	2775	-0-	-2834	-0-	154	1	2540	2	Y	74	74	0			11
							81	9									
01	0		2869	-0-	2869	2869	149	1	2625	2	Y	86	85	0			12
							95	9									
02	5468	X	2599	-0-	-2869	-0-	133	1	2398	2	Y	62	64	0			10
							68	9									
03	2945	X	2202	-0-	-743	-0-	114	1	2013	2	Y	68	68	0			10
							75	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 252 RRCID -> 269297 COMPL. DATE 04/18/2013 TOTAL DEPTH 9753 PERF. 7906 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3052	-0-	-141	-0-	164	1	2871	2	Y	15	18	0			2
							17	9									
11	0		2925	-0-	2925	2925	152	1	2773	2	Y	-0-	2	0			-0-
12	5847	X	2922	-0-	-2925	-0-	167	1	2755	2	Y	-0-					-0-
01	0		2730	-0-	2730	2730	147	1	2583	2	Y	-0-					-0-
02	5564	X	2834	-0-	-2730	-0-	149	1	2685	2	Y	-0-					-0-
03	3038	X	2448	-0-	-590	-0-	132	1	2316	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 253 RRCID -> 269583 COMPL. DATE 01/03/2013 TOTAL DEPTH 9070 PERF. 6894 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3894	-0-	3894	3894	210	1	3671	2	Y	12	10	0			2
							13	9									
11	0		4061	-0-	4061	7955	209	1	3827	2	Y	23	21	0			4
							25	9									
12	12052	X	4097	-0-	-7955	-0-	233	1	3836	2	Y	25	25	0			4
							28	9									
01	0		4188	-0-	4188	4188	224	1	3932	2	Y	29	29	0			4
							32	9									
02	7667	X	3479	-0-	-4188	-0-	181	1	3274	2	Y	22	22	0			4
							24	9									
03	4213	X	4213	-0-	-0-	-0-	225	1	3957	2	Y	28	28	0			4
							31	9									

SLICK, T. B. ESTATE WELL #: 257 RRCID -> 269998 COMPL. DATE 01/12/2013 TOTAL DEPTH 7950 PERF. 6750 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5097	-0-	5097	5097	276	1	4821	2	Y	-0-					-0-
11	0		5114	-0-	5114	10211	265	1	4849	2	Y	-0-					-0-
12	15649	X	5438	-0-	-10211	-0-	311	1	5127	2	Y	-0-					-0-
01	0		5504	-0-	5504	5504	297	1	5207	2	Y	-0-					-0-
02	10651	X	5147	-0-	-5504	-0-	270	1	4877	2	Y	-0-					-0-
03	5560	X	5560	-0-	-0-	-0-	299	1	5261	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 254 RRCID -> 270024 COMPL. DATE 04/11/2019 TOTAL DEPTH 10116 PERF. 7806 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6567	-0-	-284	-0-	353	1	6169	2	Y	41	47	0			6
							45	9									
11	0		6122	-0-	6122	6122	317	1	5805	2	Y	-0-	6	0			-0-
12	12349	X	6227	-0-	-6122	-0-	356	1	5871	2	Y	-0-					-0-
01	0		6427	-0-	6427	6427	346	1	6081	2	Y	-0-					-0-
02	12086	X	5659	-0-	-6427	-0-	297	1	5362	2	Y	-0-					-0-
03	6572	X	6173	-0-	-399	-0-	332	1	5841	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 247 RRCID -> 270050 COMPL. DATE 05/17/2013 TOTAL DEPTH 10920 PERF. 8716 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2107	-0-	-1	-0-	110	1	1914	2	Y	75	78	0			10
							83	9									
11	0		1986	-0-	1986	1986	100	1	1822	2	Y	58	59	0			9
							64	9									
12	3100	N	2037	-0-	-1063	923	113	1	1856	2	Y	62	62	0			9
							68	9									
01	0		2050	-0-	2050	2973	106	1	1865	2	Y	72	71	0			10
							79	9									
02	2800	N	1814	-0-	-986	1987	92	1	1664	2	Y	53	54	0			9
							58	9									
03	3100	N	1527	-0-	-1573	414	78	1	1372	2	Y	70	68	0			11
							77	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE 533 WELL #: 7 RRCID -> 270817 COMPL. DATE 09/23/2013 TOTAL DEPTH 9780 PERF. 8820 - 9342

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1978	-0-	-130	-0-	106	1	1851	2	Y	19	19	0			3
							21	9									
11	0		1972	-0-	1972	1972	101	1	1845	2	Y	24	23	0			4
							26	9									
12	3100	N	1963	-0-	-1137	835	111	1	1823	2	Y	26	26	0			4
							29	9									
01	0		1981	-0-	1981	2816	105	1	1844	2	Y	29	29	0			4
							32	9									
02	2800	N	1809	-0-	-991	1825	94	1	1691	2	Y	22	22	0			4
							24	9									
03	3100	N	1685	-0-	-1415	410	89	1	1572	2	Y	22	23	0			3
							24	9									

SLICK, T. B. ESTATE WELL #: 258 RRCID -> 270818 COMPL. DATE 08/30/2013 TOTAL DEPTH 10603 PERF. 9270 - 10310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		922	-0-	922	922	50	1	871	2	Y	1	1	0			-0-
							1	9									
11	0		876	-0-	876	1798	44	1	801	2	Y	28	24	0			4
							31	9									
12	2797	N	999	-0-	-1798	-0-	55	1	910	2	Y	31	30	0			5
							34	9									
01	0		973	-0-	973	973	50	1	884	2	Y	35	35	0			5
							39	9									
02	1847	N	874	-0-	-973	-0-	44	1	802	2	Y	25	26	0			4
							28	9									
03	992	N	841	-0-	-151	-0-	43	1	761	2	Y	34	33	0			5
							37	9									

SLICK, T. B. ESTATE WELL #: 260 RRCID -> 271227 COMPL. DATE 07/24/2014 TOTAL DEPTH 10195 PERF. 8770 - 9940

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	4412	X	4412	-0-	-0-	-0-	234	1	4082	2	Y	87	92	0			12
							96	9									
11	0		2812	-0-	2812	2812	145	1	2655	2	Y	11	21	0			2
							12	9									
12	5145	X	2333	-0-	-2812	-0-	133	1	2187	2	Y	12	12	0			2
							13	9									
01	0		1707	-0-	1707	1707	91	1	1602	2	Y	13	13	0			2
							14	9									
02	3976	X	1559	-0-	-2417	-0-	81	1	1467	2	Y	10	10	0			2
							11	9									
03	4402	X	1274	-0-	-3128	-0-	68	1	1193	2	Y	12	12	0			2
							13	9									

SLICK, T. B. ESTATE WELL #: 256 RRCID -> 272450 COMPL. DATE 06/09/2014 TOTAL DEPTH 9645 PERF. 8310 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5629	X	5629	-0-	-0-	-0-	298	1	5203	2	Y	116	126	0			16
							128	9									
11	0		4820	-0-	4820	4820	249	1	4558	2	Y	12	26	0			2
							13	9									
12	10394	X	5574	-0-	-4820	-0-	318	1	5242	2	Y	13	13	0			2
							14	9									
01	0		5329	-0-	5329	5329	286	1	5026	2	Y	15	15	0			2
							17	9									
02	9627	X	4298	-0-	-5329	-0-	225	1	4061	2	Y	11	11	0			2
							12	9									
03	5487	X	4343	-0-	-1144	-0-	233	1	4097	2	Y	12	12	0			2
							13	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 261 RRCID -> 272585 COMPL. DATE 02/11/2014 TOTAL DEPTH 10134 PERF. 8990 - 9520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1815	-0-		1815	1815	98	1	1716	2	Y	1	1	0			-0-
								1	9									
11	0		1680	-0-		1680	3495	87	1	1584	2	Y	8	7	0			1
								9	9									
12	3100	N	1684	-0-		-1416	2079	96	1	1578	2	Y	9	9	0			1
								10	9									
01	0		939	-0-		939	3018	50	1	878	2	Y	10	10	0			1
								11	9									
02	2800	N	1244	-0-		-1556	1462	65	1	1171	2	Y	7	7	0			1
								8	9									
03	2070	N	608	-0-		-1462	-0-	32	1	564	2	Y	11	10	0			2
								12	9									

SLICK, T. B. ESTATE 533 WELL #: 8 RRCID -> 274453 COMPL. DATE 04/25/2014 TOTAL DEPTH 9823 PERF. 8575 - 9612

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3856	-0-		-205	-0-	203	1	3548	2	Y	95	101	0			13
								105	9									
11	0		3627	-0-		3627	3627	184	1	3360	2	Y	75	76	0			12
								83	9									
12	7411	X	3784	-0-		-3627	-0-	211	1	3485	2	Y	80	80	0			12
								88	9									
01	0		3861	-0-		3861	3861	203	1	3556	2	Y	93	92	0			13
								102	9									
02	7278	X	3417	-0-		-3861	-0-	175	1	3168	2	Y	67	69	0			11
								74	9									
03	3844	X	3402	-0-		-442	-0-	180	1	3163	2	Y	54	57	0			8
								59	9									

SLICK, T. B. ESTATE WELL #: 259 RRCID -> 275004 COMPL. DATE 08/18/2014 TOTAL DEPTH 10761 PERF. 8613 - 10338

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		302	-0-		302	302	16	1	286	2	Y	-0-					-0-
11	0		231	-0-		231	533	12	1	219	2	Y	-0-					-0-
12	857	N	324	-0-		-533	-0-	19	1	305	2	Y	-0-					-0-
01	0		456	-0-		456	456	25	1	431	2	Y	-0-					-0-
02	609	N	153	-0-		-456	-0-	8	1	145	2	Y	-0-					-0-
03	343	N	343	-0-		-0-	-0-	18	1	325	2	Y	-0-					-0-

BENTSEN TRACT IV WELL #: 3 RRCID -> 275926 COMPL. DATE 01/16/2015 TOTAL DEPTH 9550 PERF. 8147 - 9467

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9326	-0-		9326	9326	504	1	8503	2	Y	290	188	1			175
								319	9									
11	0		9345	-0-		9345	18671	927	1	8126	2	Y	265	241	1			199
								292	9									
12	0		9634	-0-		9634	28305	1183	1	8136	2	Y	286	319	1			166
								315	9									
01	0		9487	-0-		9487	37792	1346	1	7852	2	Y	263	271	1			158
								289	9									
02	45433	X	7641	-0-		-37792	-0-	1014	1	6388	2	Y	217	269	1			106
								239	9									
03	9300	X	5940	-0-		-3360	-0-	969	1	4755	2	Y	196	165	1			137
								216	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
DAVENPORT, O.H. HEIRS WELL #: 5 RRCID -> 280620 COMPL. DATE 07/01/2016 TOTAL DEPTH 10893 PERF. 7128 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENTSEN TRACT I WELL #: 10 RRCID -> 288888 COMPL. DATE 02/19/2020 TOTAL DEPTH 8425 PERF. 8120 - 8237

10	0		2238	-0-	2238	2238	123	1	2068	2	N	43	28	1			22
							47	9									
11	0		1993	-0-	1993	4231	200	1	1753	2	N	36	35	1			23
							40	9									
12	0		2283	-0-	2283	6514	286	1	1963	2	N	31	39	1			15
							34	9									
01	0		2339	-0-	2339	8853	338	1	1970	2	N	28	29	1			14
							31	9									
02	2800	N	1793	-0-	-1007	7846	242	1	1527	2	N	22	28	1			8
							24	9									
03	3100	N	1734	-0-	-1366	6480	290	1	1423	2	N	19	16	1			11
							21	9									

ROYAL PRODUCTION COMPANY, INC. 732075
SLICK WELL #: 2 RRCID -> 294506 COMPL. DATE 02/18/2023 TOTAL DEPTH 9100 PERF. 6242 - 6602

*02	0		13291	-0-	13291	13291	40	1	12970	3	Y	255	90	1			165
							281	9									
*03	0		36023	-0-	36023	49314	94	1	35401	3	Y	480	468	1			177
							528	9									

SMITH PRODUCTION INC. 789662
SLICK ESTATE C WELL #: 17 RRCID -> 194597 COMPL. DATE 07/24/2010 TOTAL DEPTH 10043 PERF. 8822 - 8852

10	1063	N	1063	-0-	-0-	-0-	12	1	979	2	Y	65	183	1			87
							72	9									
11	960	N	692	-0-	-268	-0-	3	1	681	2	Y	7					94
							8	9									
12	961	N	864	-0-	-97	-0-	864	2			Y	-0-					94
01	1054	N	961	-0-	-93	-0-	3	1	958	2	Y	-0-					94
02	842	N	842	-0-	-0-	-0-	23	1	819	2	Y	-0-					94
03	883	N	883	-0-	-0-	-0-	6	1	877	2	Y	-0-					94

SLICK ESTATE -C- WELL #: 16 RRCID -> 196761 COMPL. DATE 07/18/2003 TOTAL DEPTH 10012 PERF. 9374 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34

SLICK ESTATE -C- WELL #: 18 RRCID -> 216561 COMPL. DATE 01/25/2014 TOTAL DEPTH 10747 PERF. 7346 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	47	1			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
TEXAS INDEPENDENT EXPLOR LTD. 846548
BENTSEN BROS. -A- WELL #: 4 RRCID -> 010914 COMPL. DATE 12/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENTSEN BROS. "A" WELL #: 1 RRCID -> 251726 COMPL. DATE 09/25/2009 TOTAL DEPTH 10215 PERF. 9330 - 9416

10	0		1122	-0-	1122	1122	1075	2	47	9	N	43					100
11	2087	N	965	-0-	-1122	-0-	952	2	13	9	N	12					112
12	1344	N	1344	-0-	-0-	-0-	1327	2	17	9	N	15					127
01	0		1252	-0-	1252	1252	1219	2	33	9	N	30					157
02	2068	N	816	-0-	-1252	-0-	794	2	22	9	N	20					177
03	1029	N	1029	-0-	-0-	-0-	955	2	74	9	N	67	181	1			63

BENTSEN BROS. "A" WELL #: 2 RRCID -> 254599 COMPL. DATE 04/10/2010 TOTAL DEPTH 9965 PERF. 8744 - 9352

10	0		1087	-0-	1087	1087	1087	2			N	-0-					12
11	0		1079	-0-	1079	2166	1079	2			N	-0-					12
12	3100	N	1066	-0-	-2034	132	1066	2			N	-0-					12
01	0		980	-0-	980	1112	980	2			N	-0-					12
02	2068	N	956	-0-	-1112	-0-	956	2			N	-0-					12
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					12

TRANSPACIFIC ENERGY, LLC 864566
ECHOLS WELL #: 1 RRCID -> 161410 COMPL. DATE 05/23/2017 TOTAL DEPTH 12000 PERF. 8544 - 8560

10	0		-0-	-0-	-0-	-0-					Y	1					136
11	0	N	-0-	-0-	-0-	-0-					Y	1					137
12	0		-0-	-0-	-0-	-0-					Y	1					138
01	0		-0-	-0-	-0-	-0-					Y	1					139
02	0	N	-0-	-0-	-0-	-0-					Y	1					140
03	0	N	-0-	-0-	-0-	-0-					Y	1					141

ECHOLS WELL #: 2 RRCID -> 164446 COMPL. DATE 01/28/2006 TOTAL DEPTH 9850 PERF. 9330 - 9450

10	0		-0-	-0-	-0-	-0-					Y	1					38
11	0	N	-0-	-0-	-0-	-0-					Y	1					39
12	0		-0-	-0-	-0-	-0-					Y	1					40
01	0		-0-	-0-	-0-	-0-					Y	1					41
02	0	N	-0-	-0-	-0-	-0-					Y	1					42
03	0	N	-0-	-0-	-0-	-0-					Y	1					43

HINDE (4850 FRIO) 41537 570 NON-ASSOCIATED ONE WELL CNTY: STARR
FAULCONER ENERGY, LLC 263648
BENTSEN BROS. -A- WELL #: 5 U RRCID -> 122129 COMPL. DATE 08/18/1986 TOTAL DEPTH 6900 PERF. 4854 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMAN (WILCOX) 41937 450 NON-ASSOCIATED CAPACITY CNTY: DUVAL
MAGNUM PRODUCING, LP 521516
HOFFMAN 116 WELL #: 2 RRCID -> 212342 COMPL. DATE 10/17/2005 TOTAL DEPTH 16055 PERF.13643 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	145	1	1492	2	N	-0-					-0-
11	2640	N	2503	-0-	-137	-0-	120	1	2383	2	N	-0-					-0-
12	0		3206	-0-	3206	3206	104	1	3102	2	N	-0-					-0-
01	3100	N	2542	-0-	-558	2648	124	1	2418	2	N	-0-					-0-
*02	2800	N	2214	-0-	-586	2062	112	1	2102	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2062					N	NO RPT					-0-

HOFFMAN 116 WELL #: 1 RRCID -> 213792 COMPL. DATE 11/15/2006 TOTAL DEPTH 15300 PERF.13437 - 13935

10	889	X	889	-0-	-0-	-0-	889	2			N	-0-					43
11	245	X	245	-0-	-0-	-0-	245	2			N	-0-					43
12	0		255	-0-	255	255	255	2			N	-0-					43
01	350	X	95	-0-	-255	-0-	95	2			N	-0-					43
02	2128	X	81	-0-	-2047	-0-	81	2			N	-0-					43
03	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					43

HOFFMAN (2000) 41937 550 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RINCON PETROLEUM CORPORATION 712336
HOFFMAN WELL #: RRCID -> 271344 COMPL. DATE 04/24/2013 TOTAL DEPTH 2460 PERF. 2112 - 2118

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 04/04/2014

HOFFMAN, EAST 41938 001 ASSOCIATED ONE WELL CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
GREEN WELL #: 1 RRCID -> 276009 COMPL. DATE 08/22/2014 TOTAL DEPTH 2950 PERF. 1953 - 1959

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOLLY BEACH (LM- 4) 42282 498 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DEGUELLO OPERATING LLC 210225
STATE TRACT 726 WELL #: 1ST RRCID -> 249030 COMPL. DATE 04/08/2009 TOTAL DEPTH 9471 PERF. 8224 - 8234

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ILLINI (LOWER VICKSBURG) 42295 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, RJ JR TR PATRICIO PAST WELL #: 736 RRCID -> 288407 COMPL. DATE 10/02/2018 TOTAL DEPTH 10077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME RUN (VICKSBURG CONS.) 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
PALMER STATE 348 WELL #: 2 RRCID -> 175711 COMPL. DATE 02/20/2000 TOTAL DEPTH 12550 PERF.11284 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1913	-0-	1913	1913	152 67	1 9	1694	2	Y	61	91	1			35
11	0		1969	-0-	1969	3882	167 74	1 9	1728	2	Y	67	46	1			56
12	0		1953	-0-	1953	5835	174 88	1 9	1691	2	Y	80	107	1			29
01	0		2037	-0-	2037	7872	145 124	1 9	1768	2	Y	113	43	1			99
02	2800	N	1670	-0-	-1130	6742	149 35	1 9	1486	2	Y	32	92	1			39
03	3100	N	1938	-0-	-1162	5580	165 22	1 9	1751	2	Y	20	21	1			38

PALMER STATE 348 WELL #: 4 RRCID -> 182101 COMPL. DATE 03/28/2001 TOTAL DEPTH 13200 PERF.10942 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 25 RRCID -> 183272 COMPL. DATE 04/04/2001 TOTAL DEPTH 12402 PERF.10962 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2154	-0-	-47	-0-	2154	2			N	-0-					-0-
11	2070	N	2030	-0-	-40	-0-	2030	2			N	-0-					-0-
12	1953	N	1706	-0-	-247	-0-	1706	2			N	-0-					-0-
01	2170	N	1909	-0-	-261	-0-	1909	2			N	-0-					-0-
02	1904	N	1637	-0-	-267	-0-	1637	2			N	-0-					-0-
03	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 27 RRCID -> 187331 COMPL. DATE 10/05/2001 TOTAL DEPTH 12544 PERF.10390 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
11	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
12	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
01	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
02	1316	N	1122	-0-	-194	-0-	1122	2			N	-0-					-0-
03	1457	N	362	-0-	-1095	-0-	362	2			N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189568 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.10360 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER 347 WELL #: 5R RRCID -> 191724 COMPL. DATE 08/27/2002 TOTAL DEPTH 12740 PERF.10355 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		650	-0-	650	650	51	1	574	2	Y	23	34	1			6
							25	9									
11	0		692	-0-	692	1342	58	1	602	2	Y	29	23	1			12
							32	9									
12	0		688	-0-	688	2030	61	1	594	2	Y	30	30	1			12
							33	9									
01	0		710	-0-	710	2740	52	1	630	2	Y	25	24	1			13
							28	9									
02	2800	N	596	-0-	-2204	536	54	1	535	2	Y	6	16	1			3
							7	9									
03	1262	N	726	-0-	-536	-0-	63	1	663	2	Y	-0-	3	1			-0-

PALMER STATE 348 WELL #: 6 RRCID -> 193641 COMPL. DATE 02/18/2003 TOTAL DEPTH 12600 PERF.10386 - 11973

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PALMER STATE 348 WELL #: 8 RRCID -> 200004 COMPL. DATE 11/20/2003 TOTAL DEPTH 12643 PERF.10425 - 11681

10	0		1780	-0-	1780	1780	128	1	1432	2	Y	200	298	1			115
							220	9									
11	0		1632	-0-	1632	3412	123	1	1268	2	Y	219	150	1			184
							241	9									
12	0		1867	-0-	1867	5279	147	1	1431	2	Y	263	351	1			96
							289	9									
01	0		2018	-0-	2018	7297	122	1	1489	2	Y	370	141	1			325
							407	9									
02	2800	N	1544	-0-	-1256	6041	131	1	1311	2	Y	93	303	1			115
							102	9									
03	3100	N	1357	-0-	-1743	4298	112	1	1186	2	Y	54	63	1			106
							59	9									

PALMER STATE 348 WELL #: 9 RRCID -> 206817 COMPL. DATE 04/30/2004 TOTAL DEPTH 12750 PERF.10128 - 11700

10	0		664	-0-	664	664	46	1	512	2	Y	96	170	1			153
							106	9									
11	0		1118	-0-	1118	1782	85	1	882	2	Y	137	192	1			98
							151	9									
12	0		462	-0-	462	2244	33	1	322	2	Y	97					195
							107	9									
01	0		859	-0-	859	3103	57	1	689	2	Y	103	195	1			103
							113	9									
02	2800	N	383	-0-	-2417	686	30	1	298	2	Y	50					153
							55	9									
03	1596	N	910	-0-	-686	-0-	68	1	721	2	Y	110	181	1			82
							121	9									

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER STATE 348 WELL #: 10 RRCID -> 209790 COMPL. DATE 03/13/2005 TOTAL DEPTH 12750 PERF.11076 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		748	-0-	748	748	61	1	687	2	Y	-0-					-0-
11	0		538	-0-	538	1286	47	1	491	2	Y	-0-					-0-
12	0		533	-0-	533	1819	50	1	483	2	Y	-0-					-0-
01	0		821	-0-	821	2640	62	1	759	2	Y	-0-					-0-
02	2800	N	1005	-0-	-1795	845	71	1	712	2	Y	202					202
							222	9									
03	1651	N	806	-0-	-845	-0-	54	1	569	2	Y	166	111	1			257
							183	9									

SULLIVAN, D. J. "C" WELL #: 29 RRCID -> 211574 COMPL. DATE 04/20/2005 TOTAL DEPTH 12412 PERF.11654 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
03	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

PALMER STATE 348 WELL #: 11 RRCID -> 217474 COMPL. DATE 03/06/2006 TOTAL DEPTH 12451 PERF.11287 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

SULLIVAN, D. J. STATE WELL #: 15 RRCID -> 228843 COMPL. DATE 07/13/2007 TOTAL DEPTH 13810 PERF.11147 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 39 RRCID -> 242304 COMPL. DATE 10/30/2013 TOTAL DEPTH 12371 PERF.11240 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 40 RRCID -> 271402 COMPL. DATE 12/12/2013 TOTAL DEPTH 12031 PERF.11142 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5854	-0-	-160	-0-	5186	2	668	9	N	607	634	1			196
11	5700	X	5409	-0-	-291	-0-	4754	2	655	9	N	595	552	1			239
12	5890	X	5397	-0-	-493	-0-	4698	2	699	9	N	635	638	1			236
01	5890	X	5091	-0-	-799	-0-	4417	2	674	9	N	613	523	1			326
02	5320	X	3970	-0-	-1350	-0-	3727	2	243	9	N	221	464	1			83
03	5890	X	5003	-0-	-887	-0-	4856	2	147	9	N	134	167	1			50

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER 347 WELL #: 14 RRCID -> 272601 COMPL. DATE 01/21/2014 TOTAL DEPTH 12517 PERF.10142 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3062	-0-	3062	3062	242	1	2703	2	Y	106	155	1			28
							117	9									
11	0		2906	-0-	2906	5968	243	1	2518	2	Y	132	104	1			56
							145	9									
12	0		2789	-0-	2789	8757	246	1	2394	2	Y	135	137	1			54
							149	9									
01	0		2262	-0-	2262	11019	162	1	1972	2	Y	116	109	1			61
							128	9									
02	12961	X	1942	-0-	-11019	-0-	157	1	1561	2	Y	204	157	1			108
							224	9									
03	3069	X	2191	-0-	-878	-0-	167	1	1763	2	Y	237	223	1			122
							261	9									

PALMER 347 WELL #: 15 RRCID -> 274967 COMPL. DATE 08/16/2014 TOTAL DEPTH 12878 PERF.10200 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3362	-0-	3362	3362	253	1	2827	2	Y	256	373	1			68
							282	9									
11	0		3358	-0-	3358	6720	265	1	2742	2	Y	319	252	1			135
							351	9									
12	0		3340	-0-	3340	10060	279	1	2705	2	Y	324	330	1			129
							356	9									
01	0		3304	-0-	3304	13364	227	1	2768	2	Y	281	262	1			148
							309	9									
02	16165	X	2801	-0-	-13364	-0-	238	1	2378	2	Y	168	227	1			89
							185	9									
03	3146	X	3146	-0-	-0-	-0-	257	1	2723	2	Y	151	162	1			78
							166	9									

PALMER STATE 348 WELL #: 13 RRCID -> 275284 COMPL. DATE 09/09/2014 TOTAL DEPTH 12720 PERF.11158 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		620	-0-	620	620	51	1	569	2	Y	-0-					-0-
11	0		491	-0-	491	1111	43	1	448	2	Y	-0-					-0-
12	0		729	-0-	729	1840	68	1	661	2	Y	-0-					-0-
01	0		754	-0-	754	2594	57	1	697	2	Y	-0-					-0-
02	2800	N	599	-0-	-2201	393	55	1	544	2	Y	-0-					-0-
03	1005	N	612	-0-	-393	-0-	53	1	559	2	Y	-0-					-0-

SULLIVAN, D. J. 'C' WELL #: 41 RRCID -> 275305 COMPL. DATE 07/06/2014 TOTAL DEPTH 13087 PERF.11262 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2583	-0-	-269	-0-	2583	2			N	-0-					-0-
11	2760	X	2382	-0-	-378	-0-	2382	2			N	-0-					-0-
12	2852	X	2343	-0-	-509	-0-	2343	2			N	-0-					-0-
01	2604	X	2190	-0-	-414	-0-	2190	2			N	-0-					-0-
02	2352	X	1921	-0-	-431	-0-	1767	2	154	9	N	140	87	1			53
03	2604	X	2548	-0-	-56	-0-	2364	2	184	9	N	167	158	1			62

TEXRON OPERATING, LLC 850872
PEREZ WELL #: 1 RRCID -> 286753 COMPL. DATE 07/13/2008 TOTAL DEPTH 12700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1464	-0-	1464	758054	1194	1	270	9	N	245	190	1			98
11	0	W	703	-0-	703	758757	528	1	175	9	N	159	183	1			74
12	0	W	695	-0-	695	759452	487	1	208	9	N	189	177	1			86
01	0	W	1244	-0-	1244	760696	1029	1	215	9	N	195	191	1			90
02	0	W	1645	-0-	1645	762341	1427	1	218	9	N	198	191	1			97
03	0	W	NO RPT	-0-	-0-	762341					N	NO RPT					97

HOME RUN (VICKSBURG 10) 42403 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. STATE WELL #: 12 RRCID -> 202922 COMPL. DATE 11/04/2013 TOTAL DEPTH 14100 PERF.11875 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	903	-0-	-120	-0-	903	2			N	-0-					-0-
11	990	N	775	-0-	-215	-0-	775	2			N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	899	N	825	-0-	-74	-0-	825	2			N	-0-					-0-
02	728	N	712	-0-	-16	-0-	703	2	9	9	N	8	5	1			3
03	961	N	906	-0-	-55	-0-	894	2	12	9	N	11	10	1			4

SULLIVAN, D. J. "C" WELL #: 33 RRCID -> 231815 COMPL. DATE 01/02/2007 TOTAL DEPTH 13792 PERF.13307 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 38 RRCID -> 238100 COMPL. DATE 04/10/2008 TOTAL DEPTH 14000 PERF.12679 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. STATE WELL #: 16 RRCID -> 256529 COMPL. DATE 05/22/2010 TOTAL DEPTH 13800 PERF.13062 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3338	X	3338	-0-	-0-	-0-	3083	2	255	9	N	232	242	1			75
11	3109	X	3109	-0-	-0-	-0-	2859	2	250	9	N	227	210	1			92
12	3193	X	3071	-0-	-122	-0-	2806	2	265	9	N	241	243	1			90
01	3317	X	2959	-0-	-358	-0-	2702	2	257	9	N	234	199	1			125
02	2996	X	2718	-0-	-278	-0-	2244	2	474	9	N	431	393	1			163
03	3472	X	3472	-0-	-0-	-0-	2959	2	513	9	N	466	455	1			174

SULLIVAN, D. J. STATE WELL #: 17 RRCID -> 258008 COMPL. DATE 09/07/2010 TOTAL DEPTH 13440 PERF.13118 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. 'F' WELL #: 41 RRCID -> 274470 COMPL. DATE 07/17/2014 TOTAL DEPTH 10720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME RUN, SOUTH (VICKSBURG) 42405 800 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 2 RRCID -> 204629 COMPL. DATE 07/09/2004 TOTAL DEPTH 14400 PERF.13544 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOOK (LOMA BLANCA) 42489 240 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 6471 RRCID -> 159846 COMPL. DATE 06/13/1996 TOTAL DEPTH 11400 PERF.10240 - 10304

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	465	1	2	9	Y	2					14
11	387	N	387	-0-	-0-	-0-	387	1			Y	-0-					14
12	393	N	393	-0-	-0-	-0-	393	1			Y	-0-					14
01	404	N	404	-0-	-0-	-0-	402	1	2	9	Y	2					16
*02	454	N	454	-0-	-0-	-0-	452	1	2	9	Y	2					18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

CAGE RANCH WELL #: 7094 RRCID -> 176396 COMPL. DATE 08/09/1999 TOTAL DEPTH 10550 PERF.10199 - 10289

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAGE RANCH WELL #: 7095 RRCID -> 176859 COMPL. DATE 11/14/1999 TOTAL DEPTH 10500 PERF.10028 - 10309

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15821	X	15821	-0-	-0-	-0-	15726	1	95	9	Y	86					150
11	16401	X	16401	-0-	-0-	-0-	16395	1	6	9	Y	5					155
12	16131	X	16131	-0-	-0-	-0-	16125	1	6	9	Y	5					160
01	15013	X	15013	-0-	-0-	-0-	14874	1	139	9	Y	126	182	1			104
*02	14548	X	14548	-0-	-0-	-0-	14473	1	75	9	Y	68					172
03	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					172

CAGE RANCH WELL #: 7097-C RRCID -> 177219 COMPL. DATE 02/05/2000 TOTAL DEPTH 11000 PERF.10212 - 10238

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0		-0-	-0-	-0-	-0-					N	-0-					3
01	0	X	-0-	-0-	-0-	-0-					N	-0-					3
02	0	X	-0-	-0-	-0-	-0-					N	-0-					3
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CAGE RANCH II WELL #: 6472 RRCID -> 197879 COMPL. DATE 08/11/2003 TOTAL DEPTH 11000 PERF.10034 - 10192

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					36
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

HOWELL, N.E. (4100) 43030 400 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
TBC PETROLEUM 840290
BROWN, C. S. WELL #: 1 RRCID -> 109905 COMPL. DATE 01/25/1984 TOTAL DEPTH 5300 PERF. 4105 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD (LOBO) 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM "C1" WELL #: 3 RRCID -> 142533 COMPL. DATE 07/25/1992 TOTAL DEPTH 9530 PERF. 8662 - 8734

10	0		1737	-0-	1737	1737	65	1	1672	3	N	-0-					24
11	0		1511	-0-	1511	3248	55	1	1456	3	N	-0-					24
12	0		1742	-0-	1742	4990	61	1	1681	3	N	-0-					24
01	0		2661	-0-	2661	7651	89	1	2572	3	N	-0-					24
02	2800	N	1910	-0-	-890	6761	51	1	1859	3	N	-0-					24
03	3100	N	2062	-0-	-1038	5723	71	1	1991	3	N	-0-					24

HUBBERD, WILLIAM "C1" WELL #: 4 RRCID -> 143493 COMPL. DATE 11/22/1992 TOTAL DEPTH 9500 PERF. 8392 - 8578

10	0		981	-0-	981	981	37	1	944	3	N	-0-					24
11	0		844	-0-	844	1825	31	1	813	3	N	-0-					24
12	0		672	-0-	672	2497	24	1	648	3	N	-0-					24
01	0		611	-0-	611	3108	20	1	591	3	N	-0-					24
02	2800	N	658	-0-	-2142	966	19	1	639	3	N	-0-					24
03	1730	N	764	-0-	-966	-0-	25	1	726	3	N	-0-					24
							13	4									

HUBBERD, WILLIAM "C1" WELL #: 5 RRCID -> 146480 COMPL. DATE 04/17/1993 TOTAL DEPTH 9500 PERF. 8420 - 8618

10	291	N	291	-0-	-0-	-0-	11	1	280	3	N	-0-					53
11	277	N	277	-0-	-0-	-0-	10	1	267	3	N	-0-					53
12	249	N	249	-0-	-0-	-0-	9	1	240	3	N	-0-					53
01	284	N	284	-0-	-0-	-0-	10	1	274	3	N	-0-					53
02	252	N	231	-0-	-21	-0-	6	1	225	3	N	-0-					53
03	407	N	407	-0-	-0-	-0-	14	1	393	3	N	-0-					53

HUBBERD, WILLIAM "C1" WELL #: 6 RRCID -> 146561 COMPL. DATE 07/11/1993 TOTAL DEPTH 9500 PERF. 8489 - 8833

10	1633	N	1633	-0-	-0-	-0-	61	1	1572	3	N	-0-					53
11	2022	N	2022	-0-	-0-	-0-	73	1	1949	3	N	-0-					53
12	1829	N	1481	-0-	-348	-0-	52	1	1429	3	N	-0-					53
01	2174	N	2174	-0-	-0-	-0-	72	1	2102	3	N	-0-					53
02	1876	N	1513	-0-	-363	-0-	42	1	1471	3	N	-0-					53
03	1749	X	1749	-0-	-0-	-0-	59	1	1688	3	N	2					55
							2	9									

HUBBERD, WILLIAM C 3 WELL #: 21 RRCID -> 146666 COMPL. DATE 09/11/1993 TOTAL DEPTH 9208 PERF. 8248 - 8504

10	868	N	866	-0-	-2	-0-	32	1	834	3	Y	-0-	38	1			5
11	1819	N	1819	-0-	-0-	-0-	66	1	1752	3	Y	1					6
							1	9									
12	1892	N	1892	-0-	-0-	-0-	67	1	1823	3	Y	2					8
							2	9									
01	1907	N	1907	-0-	-0-	-0-	64	1	1839	3	Y	4					12
							4	9									
02	1708	N	1597	-0-	-111	-0-	43	1	1553	3	Y	1					13
							1	9									
03	1911	N	1911	-0-	-0-	-0-	65	1	1846	3	Y	-0-					13

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

HUBBERD, WILLIAM C 3 WELL #: 24 RRCID -> 152918 COMPL. DATE 01/06/1995 TOTAL DEPTH 9450 PERF. 8267 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUBBERD, WILLIAM D3 WELL #: 23 RRCID -> 154127 COMPL. DATE 02/04/1995 TOTAL DEPTH 9400 PERF. 8378 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 19 RRCID -> 164321 COMPL. DATE 07/19/1997 TOTAL DEPTH 10200 PERF. 8520 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1023	-0-	1023	1023	38	1	985	3	N	-0-					55
11	0		1029	-0-	1029	2052	38	1	991	3	N	-0-					55
12	0		1032	-0-	1032	3084	37	1	995	3	N	-0-					55
01	0		810	-0-	810	3894	27	1	783	3	N	-0-					55
02	2800	N	840	-0-	-1960	1934	23	1	817	3	N	-0-					55
03	3100	N	1376	-0-	-1724	210	47	1	1329	3	N	-0-					55

HUBBERD B WELL #: 20 RRCID -> 165675 COMPL. DATE 11/29/1997 TOTAL DEPTH 8500 PERF. 7798 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD, MARIE S. TRUST WELL #: 4 RRCID -> 166174 COMPL. DATE 09/03/1997 TOTAL DEPTH 9400 PERF. 8612 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD T WELL #: 5 RRCID -> 167093 COMPL. DATE 02/17/1998 TOTAL DEPTH 8400 PERF. 7438 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2596	-0-	2596	2596	97	1	2499	3	N	-0-					29
11	0		2244	-0-	2244	4840	82	1	2158	3	N	4					33
							4	9									
12	0		2220	-0-	2220	7060	79	1	2133	3	N	7					40
							8	9									
01	0		1384	-0-	1384	8444	46	1	1327	3	N	-0-					40
							11	4									
02	2800	N	1384	-0-	-1416	7028	37	1	1347	3	N	-0-					40
03	3100	N	1546	-0-	-1554	5474	53	1	1481	3	N	3					43
							9	4	3	9							

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM A WELL #: 25 RRCID -> 167287 COMPL. DATE 02/28/1998 TOTAL DEPTH 8434 PERF. 7613 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2677	-0-	2677	2677	100	1	2577	3	N	-0-					-0-
11	0		2052	-0-	2052	4729	75	1	1977	3	N	-0-					-0-
12	0		2518	-0-	2518	7247	89	1	2423	3	N	-0-					-0-
							6	4									
01	0		2427	-0-	2427	9674	81	1	2346	3	N	-0-					-0-
02	2800	N	2226	-0-	-574	9100	61	1	2165	3	N	-0-					-0-
03	3100	N	2556	-0-	-544	8556	88	1	2468	3	N	-0-					-0-

CHARLES ALEXANDER B WELL #: 20 RRCID -> 167946 COMPL. DATE 03/21/1998 TOTAL DEPTH 9489 PERF. 8264 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHARLES ALEXANDER C WELL #: 26 RRCID -> 169267 COMPL. DATE 07/10/1998 TOTAL DEPTH 9200 PERF. 8395 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	330	12	1	317	3	Y	1					3
							1	9									
11	0		129	-0-	129	459	5	1	122	3	Y	2	2	1			3
							2	9									
12	0		217	-0-	217	676	8	1	207	3	Y	2	3	1			2
							2	9									
01	0		269	-0-	269	945	10	1	259	3	Y	-0-					2
02	1094	N	149	-0-	-945	-0-	5	1	143	3	Y	1					3
							1	9									
03	217	N	153	-0-	-64	-0-	6	1	147	3	Y	-0-	1	1			2

CHARLES ALEXANDER D WELL #: 30 RRCID -> 170403 COMPL. DATE 09/10/1998 TOTAL DEPTH 8800 PERF. 8060 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1109	-0-	1109	1109	41	1	1065	3	Y	3					11
							3	9									
11	0		1110	-0-	1110	2219	41	1	1066	3	Y	3	6	1			8
							3	9									
12	0		1127	-0-	1127	3346	42	1	1081	3	Y	4	6	1			6
							4	9									
01	0		1058	-0-	1058	4404	40	1	1014	3	Y	4					10
							4	9									
02	2800	N	1027	-0-	-1773	2631	38	1	986	3	Y	3					13
							3	9									
03	3100	N	1122	-0-	-1978	653	43	1	1076	3	Y	3	4	1			12
							3	9									

MARTINEZ-BARRERA GU WELL #: 5 RRCID -> 171107 COMPL. DATE 10/21/1998 TOTAL DEPTH 8600 PERF. 8060 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		599	-0-	599	599	599	3			N	-0-					-0-
11	0		491	-0-	491	1090	491	3			N	-0-					-0-
12	0		442	-0-	442	1532	442	3			N	-0-					-0-
01	0		459	-0-	459	1991	459	3			N	-0-					-0-
02	2405	N	414	-0-	-1991	-0-	414	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MCKENDRICK, W. H. WELL #: 24 RRCID -> 173495 COMPL. DATE 01/28/1999 TOTAL DEPTH 9000 PERF. 8256 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 34 RRCID -> 175239 COMPL. DATE 11/04/1999 TOTAL DEPTH 9850 PERF. 9265 - 9688

10	0		2	-0-	2	2	2	3			N	-0-					23
11	0		33	-0-	33	35	1	1	26	3	N	-0-					23
							6	4									
12	0		11	-0-	11	46	11	3			N	-0-					23
01	0		7	-0-	7	53	7	3			N	-0-					23
02	92	N	39	-0-	-53	-0-	1	1	38	3	N	-0-					23
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					23

HUBBERD WELL #: 5 RRCID -> 184631 COMPL. DATE 06/27/2001 TOTAL DEPTH 10300 PERF. 8587 - 9214

10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					13
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					13
12	41	N	41	-0-	-0-	-0-	1	1	38	3	N	-0-					13
							2	4									
01	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					13
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					13
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					13

HUBBERD WELL #: 39 RRCID -> 185875 COMPL. DATE 02/18/2004 TOTAL DEPTH 10500 PERF. 8880 - 9883

10	1395	N	1138	-0-	-257	-0-	43	1	1095	3	N	-0-					87
11	1289	N	1289	-0-	-0-	-0-	47	1	1242	3	N	-0-					87
12	1395	N	1217	-0-	-178	-0-	43	1	1155	3	N	17					104
							19	9									
01	1221	N	1221	-0-	-0-	-0-	41	1	1180	3	N	-0-					104
02	1204	N	933	-0-	-271	-0-	26	1	907	3	N	-0-					104
03	1341	N	1341	-0-	-0-	-0-	46	1	1295	3	N	-0-					104

HUBBERD, WILLIAM "A1" WELL #: 40 RRCID -> 189134 COMPL. DATE 03/15/2002 TOTAL DEPTH 8400 PERF. 7676 - 7843

10	221	N	221	-0-	-0-	-0-	8	1	213	3	N	-0-					68
11	210	N	185	-0-	-25	-0-	7	1	178	3	N	-0-					68
12	248	N	21	-0-	-227	-0-	1	1	20	3	N	-0-					68
01	217	N	110	-0-	-107	-0-	4	1	106	3	N	-0-					68
02	168	N	13	-0-	-155	-0-	13	3			N	-0-					68
03	134	N	134	-0-	-0-	-0-	5	1	128	3	N	1					69
							1	9									

HUBBERD, WILLIAM "B2" WELL #: 43 RRCID -> 189705 COMPL. DATE 01/17/2004 TOTAL DEPTH 8900 PERF. 8082 - 8616

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "D3" WELL #: 44 RRCID -> 189986 COMPL. DATE 10/21/2003 TOTAL DEPTH 9234 PERF. 8083 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1238	-0-	-2	-0-	46	1	1192	3	Y	-0-			99
11	1290	N	1125	-0-	-165	-0-	41	1	1084	3	Y	-0-			99
12	1116	N	990	-0-	-126	-0-	36	1	954	3	Y	-0-			99
01	1240	N	1047	-0-	-193	-0-	35	1	1012	3	Y	-0-			99
02	1064	N	800	-0-	-264	-0-	22	1	778	3	Y	-0-			99
03	1024	N	1024	-0-	-0-	-0-	35	1	989	3	Y	-0-			99

HUBBERD, WILLIAM "D3" WELL #: 45 RRCID -> 189990 COMPL. DATE 12/22/2003 TOTAL DEPTH 9174 PERF. 8056 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	39	1	1002	3	N	-0-			32
11	900	N	858	-0-	-42	-0-	31	1	827	3	N	-0-			32
12	983	N	983	-0-	-0-	-0-	35	1	948	3	N	-0-			32
01	965	N	965	-0-	-0-	-0-	32	1	933	3	N	-0-			32
02	902	N	902	-0-	-0-	-0-	25	1	877	3	N	-0-			32
03	1182	N	1182	-0-	-0-	-0-	41	1	1141	3	N	-0-			32

HUBBERD, WILLIAM C 3 WELL #: 46 RRCID -> 189991 COMPL. DATE 10/20/2003 TOTAL DEPTH 9100 PERF. 6876 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1588	N	1588	-0-	-0-	-0-	59	1	1529	3	N	-0-			25
11	1560	N	1522	-0-	-38	-0-	56	1	1466	3	N	-0-			25
12	1612	N	1441	-0-	-171	-0-	52	1	1389	3	N	-0-			25
01	1581	N	1531	-0-	-50	-0-	51	1	1480	3	N	-0-			25
02	1428	N	1296	-0-	-132	-0-	35	1	1261	3	N	-0-			25
03	1512	N	1512	-0-	-0-	-0-	52	1	1460	3	N	-0-			25

HUBBERD, WILLIAM "D3" WELL #: 48 RRCID -> 189992 COMPL. DATE 05/13/2002 TOTAL DEPTH 9525 PERF. 8344 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			70

HUBBERD WELL #: 51 RRCID -> 191134 COMPL. DATE 06/06/2002 TOTAL DEPTH 9950 PERF. 9104 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUBBERD WELL #: 50 RRCID -> 191281 COMPL. DATE 06/08/2002 TOTAL DEPTH 9839 PERF. 8992 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "D3" WELL #: 49 RRCID -> 191411 COMPL. DATE 05/15/2002 TOTAL DEPTH 9125 PERF. 8681 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3193	X	1228	-0-	-1965	-0-	46	1	1182	3	N	-0-			59
11	3090	X	2487	-0-	-603	-0-	91	1	2396	3	N	-0-			59
12	3317	X	2886	-0-	-431	-0-	102	1	2752	3	N	24			83
							6	4	26	9					
01	3317	X	2100	-0-	-1217	-0-	70	1	2004	3	N	24			107
							26	9							
02	2996	X	1669	-0-	-1327	-0-	45	1	1606	3	N	16			123
							18	9							
03	2883	X	1934	-0-	-949	-0-	66	1	1862	3	N	5			128
							6	9							

HUBBERD WILLIAM "C 3" WELL #: 53 RRCID -> 191666 COMPL. DATE 06/22/2002 TOTAL DEPTH 9160 PERF. 8180 - 8950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	1991	-0-	-179	-0-	74	1	1917	3	N	-0-			97
11	1928	N	1928	-0-	-0-	-0-	71	1	1857	3	N	-0-			97
12	2077	N	1836	-0-	-241	-0-	66	1	1770	3	N	-0-			97
01	1984	N	1892	-0-	-92	-0-	63	1	1829	3	N	-0-			97
02	1792	N	1717	-0-	-75	-0-	47	1	1670	3	N	-0-			97
03	1922	N	1922	-0-	-0-	-0-	66	1	1856	3	N	-0-			97

ALEXANDER, CHARLES WELL #: 33 RRCID -> 191711 COMPL. DATE 08/08/2002 TOTAL DEPTH 8900 PERF. 8275 - 8369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HUBBERD, WILLIAM "B2" WELL #: 54 RRCID -> 191715 COMPL. DATE 01/19/2004 TOTAL DEPTH 8748 PERF. 8480 - 8569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2066	-0-	2066	2066	77	1	1975	3	Y	13			33
							14	9							
11	0		2313	-0-	2313	4379	84	1	2229	3	Y	-0-			33
12	0		1795	-0-	1795	6174	65	1	1715	3	Y	14			47
							15	9							
01	0		2251	-0-	2251	8425	75	1	2169	3	Y	-0-			47
							7	4							
02	2800	N	1846	-0-	-954	7471	50	1	1774	3	Y	20			67
							22	9							
03	3100	N	2092	-0-	-1008	6463	72	1	2020	3	Y	-0-			67

ALEXANDER, CHARLES WELL #: 35 RRCID -> 191817 COMPL. DATE 06/17/2003 TOTAL DEPTH 9000 PERF. 8168 - 8704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 36 RRCID -> 191818 COMPL. DATE 06/17/2003 TOTAL DEPTH 9300 PERF. 7188 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	166	-0-	-51	-0-	6	1	159	3	Y	1					3
							1	9									
11	336	N	336	-0-	-0-	-0-	12	1	323	3	Y	1	1	1			3
							1	9									
12	387	N	387	-0-	-0-	-0-	15	1	371	3	Y	1	1	1			3
							1	9									
01	155	N	150	-0-	-5	-0-	6	1	144	3	Y	-0-					3
02	308	N	189	-0-	-119	-0-	7	1	181	3	Y	1					4
							1	9									
03	372	N	187	-0-	-185	-0-	7	1	180	3	Y	-0-	1	1			3

ALEXANDER, CHARLES WELL #: 37 RRCID -> 192599 COMPL. DATE 11/14/2002 TOTAL DEPTH 8750 PERF. 8466 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	197	-0-	-51	-0-	7	1	189	3	Y	1					3
							1	9									
11	210	N	176	-0-	-34	-0-	6	1	169	3	Y	1	2	1			2
							1	9									
12	221	N	221	-0-	-0-	-0-	8	1	213	3	Y	-0-	1	1			1
01	199	N	199	-0-	-0-	-0-	7	1	191	3	Y	1					2
							1	9									
02	229	N	229	-0-	-0-	-0-	8	1	220	3	Y	1					3
							1	9									
03	250	N	250	-0-	-0-	-0-	9	1	241	3	Y	-0-	1	1			2

ALEXANDER, CHARLES WELL #: 34 RRCID -> 192783 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 8207 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		589	-0-	589	589	22	1	565	3	Y	2					7
							2	9									
11	0		608	-0-	608	1197	22	1	585	3	Y	1	3	1			5
							1	9									
12	0		602	-0-	602	1799	22	1	578	3	Y	2	3	1			4
							2	9									
01	0		578	-0-	578	2377	22	1	554	3	Y	2					6
							2	9									
02	2800	N	544	-0-	-2256	121	20	1	523	3	Y	1					7
							1	9									
03	737	N	616	-0-	-121	-0-	23	1	591	3	Y	2	2	1			7
							2	9									

HUBBERD, WILLIAM "A2" WELL #: 57ST RRCID -> 192784 COMPL. DATE 09/06/2002 TOTAL DEPTH 9000 PERF. 8343 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER, CHARLES WELL #: 43 RRCID -> 194080 COMPL. DATE 02/23/2003 TOTAL DEPTH 9126 PERF. 7986 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 40 RRCID -> 194389 COMPL. DATE 12/12/2002 TOTAL DEPTH 8945 PERF. 8392 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD WELL #: 59 RRCID -> 195349 COMPL. DATE 10/29/2009 TOTAL DEPTH 10240 PERF. 7364 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ALEXANDER, CHARLES WELL #: 49 RRCID -> 195590 COMPL. DATE 05/18/2003 TOTAL DEPTH 9015 PERF. 7866 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1752	-0-	1752	1752	65 6	1 9	1681	3	Y	5					18
11	0		2415	-0-	2415	4167	88 8	1 9	2319	3	Y	7	10	1			15
12	0		2189	-0-	2189	6356	82 9	1 9	2098	3	Y	8	11	1			12
01	0		2070	-0-	2070	8426	77 7	1 9	1986	3	Y	6					18
02	2800	N	2085	-0-	-715	7711	77 7	1 9	2001	3	Y	6					24
03	3100	N	2159	-0-	-941	6770	82 8	1 9	2069	3	Y	7	8	1			23

ALEXANDER, CHARLES WELL #: 45 RRCID -> 196110 COMPL. DATE 03/15/2003 TOTAL DEPTH 9190 PERF. 7222 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1026	-0-	-90	-0-	38 3	1 9	985	3	Y	3					10
11	1022	N	1022	-0-	-0-	-0-	37 3	1 9	982	3	Y	3	5	1			8
12	961	N	725	-0-	-236	-0-	28 2	1 9	695	3	Y	2	5	1			5
01	1023	N	870	-0-	-153	-0-	33 2	1 9	835	3	Y	2					7
02	952	N	805	-0-	-147	-0-	30 3	1 9	772	3	Y	3					10
03	931	N	931	-0-	-0-	-0-	35 3	1 9	893	3	Y	3	3	1			10

HUBBERD, WILLIAM "C2" WELL #: 60 RRCID -> 196175 COMPL. DATE 02/14/2004 TOTAL DEPTH 8600 PERF. 8304 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 62 RRCID -> 196339 COMPL. DATE 06/13/2003 TOTAL DEPTH 10600 PERF. 8700 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1197	-0-	1197	1197	45	1	1152	3	N	-0-					55
11	0		836	-0-	836	2033	30	1	806	3	N	-0-					55
12	0		1009	-0-	1009	3042	35	1	974	3	N	-0-					55
01	0		946	-0-	946	3988	32	1	914	3	N	-0-					55
02	2800	N	828	-0-	-1972	2016	22	1	806	3	N	-0-					55
03	2956	N	940	-0-	-2016	-0-	32	1	908	3	N	-0-					55

MARTINEZ-BARRERA G.U. WELL #: 6 RRCID -> 196934 COMPL. DATE 08/03/2003 TOTAL DEPTH 9150 PERF. 8154 - 8762

10	0		2738	-0-	2738	2738	2732	3	6	9	N	5					46
11	0		2052	-0-	2052	4790	2049	3	3	9	N	3					49
12	0		2610	-0-	2610	7400	2599	3	11	9	N	10					59
01	0		3440	-0-	3440	10840	3431	3	9	9	N	8					67
02	14185	X	3345	-0-	-10840	-0-	3337	3	8	9	N	7					74
03	3764	X	3764	-0-	-0-	-0-	3757	3	7	9	N	6					80

HUBBERD WELL #: 65 RRCID -> 196947 COMPL. DATE 02/20/2004 TOTAL DEPTH 10050 PERF. 7968 - 9834

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALEXANDER, CHARLES WELL #: 53 RRCID -> 200081 COMPL. DATE 11/04/2003 TOTAL DEPTH 8900 PERF. 8098 - 8654

10	1705	N	1518	-0-	-187	-0-	56	1	1458	3	Y	4					15
							4	9									
11	1510	N	1510	-0-	-0-	-0-	55	1	1451	3	Y	4	8	1			11
							4	9									
12	1550	N	1367	-0-	-183	-0-	52	1	1309	3	Y	5	8	1			8
							6	9									
01	1579	N	1579	-0-	-0-	-0-	59	1	1514	3	Y	5					13
							6	9									
02	1400	N	1335	-0-	-65	-0-	49	1	1282	3	Y	4					17
							4	9									
03	1542	N	1542	-0-	-0-	-0-	58	1	1478	3	Y	5	5	1			17
							6	9									

HUBBERD WELL #: 67 RRCID -> 201869 COMPL. DATE 03/18/2004 TOTAL DEPTH 9800 PERF. 8260 - 9497

10	1178	N	923	-0-	-255	-0-	34	1	889	3	N	-0-					84
11	1080	N	973	-0-	-107	-0-	36	1	937	3	N	-0-					84
12	1147	N	878	-0-	-269	-0-	31	1	847	3	N	-0-					84
01	930	N	829	-0-	-101	-0-	28	1	801	3	N	-0-					84
02	896	N	785	-0-	-111	-0-	21	1	757	3	N	-0-					84
							7	4									
03	984	N	984	-0-	-0-	-0-	34	1	950	3	N	-0-					84

MCKENDRICK, W. H. WELL #: 25 RRCID -> 202907 COMPL. DATE 02/14/2004 TOTAL DEPTH 8552 PERF. 7510 - 8280

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

HUBBERD "C3" WELL #: 69 RRCID -> 203238 COMPL. DATE 07/08/2004 TOTAL DEPTH 9303 PERF. 8154 - 8990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	N	1346	-0-	-0-	-0-	51	1	1295	3	N	-0-					90
11	1350	N	868	-0-	-482	-0-	32	1	836	3	N	-0-					90
12	1395	N	898	-0-	-497	-0-	32	1	866	3	N	-0-					90
01	1333	N	915	-0-	-418	-0-	31	1	884	3	N	-0-					90
02	812	N	802	-0-	-10	-0-	22	1	780	3	N	-0-					90
03	969	N	969	-0-	-0-	-0-	33	1	936	3	N	-0-					90

MCKENDRICK, W. H. WELL #: 26 RRCID -> 203562 COMPL. DATE 04/23/2004 TOTAL DEPTH 8400 PERF. 8032 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HUBBERD WELL #: 70 RRCID -> 203838 COMPL. DATE 06/04/2004 TOTAL DEPTH 9200 PERF. 8794 - 8930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 79 RRCID -> 214173 COMPL. DATE 10/20/2005 TOTAL DEPTH 10150 PERF. 8193 - 9880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2632	N	2632	-0-	-0-	-0-	98	1	2534	3	N	-0-					126
11	2460	N	2284	-0-	-176	-0-	83	1	2180	3	N	19					145
							21	9									
12	2542	N	2264	-0-	-278	-0-	81	1	2177	3	N	5					150
							6	9									
01	2635	N	2197	-0-	-438	-0-	72	1	2096	3	N	15					165
							12	4	17	9							
02	2128	N	1997	-0-	-131	-0-	54	1	1937	3	N	-0-					165
							6	4									
03	2504	N	2504	-0-	-0-	-0-	85	1	2398	3	N	19	175	1			9
							21	9									

HUBBERD, WILLIAM "B2" WELL #: 82 RRCID -> 241991 COMPL. DATE 07/31/2008 TOTAL DEPTH 9000 PERF. 8306 - 8910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	10	1	266	3	Y	-0-					113
11	210	N	142	-0-	-68	-0-	5	1	137	3	Y	-0-					113
12	279	N	93	-0-	-186	-0-	3	1	86	3	Y	-0-					113
							4	4									
01	279	N	129	-0-	-150	-0-	4	1	125	3	Y	-0-					113
02	140	N	16	-0-	-124	-0-	16	3			Y	-0-					113
03	93	N	7	-0-	-86	-0-	7	3			Y	-0-					113

HUBBERD, WILLIAM "A2" WELL #: 81 RRCID -> 242063 COMPL. DATE 01/12/2009 TOTAL DEPTH 8822 PERF. 8052 - 8393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1152	N	1152	-0-	-0-	-0-	43	1	1109	3	Y	-0-					10
11	929	N	929	-0-	-0-	-0-	34	1	895	3	Y	-0-					10
12	992	N	918	-0-	-74	-0-	33	1	885	3	Y	-0-					10
01	1147	N	933	-0-	-214	-0-	31	1	902	3	Y	-0-					10
02	868	N	850	-0-	-18	-0-	23	1	827	3	Y	-0-					10
03	1101	N	1101	-0-	-0-	-0-	38	1	1063	3	Y	-0-					10

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD 59 WELL #: 84 RRCID -> 242234 COMPL. DATE 02/01/2009 TOTAL DEPTH 10405 PERF. 8718 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	27	1	714	3	N	-0-					117
11	561	N	561	-0-	-0-	-0-	20	1	541	3	N	-0-					117
12	653	N	653	-0-	-0-	-0-	23	1	630	3	N	-0-					117
01	744	N	697	-0-	-47	-0-	23	1	674	3	N	-0-					117
02	532	N	495	-0-	-37	-0-	13	1	482	3	N	-0-					117
03	781	N	781	-0-	-0-	-0-	27	1	754	3	N	-0-					117

HILCORP ENERGY COMPANY 386310
HUBBERD TRUST WELL #: 3 RRCID -> 164149 COMPL. DATE 07/25/1997 TOTAL DEPTH 10100 PERF. 8736 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD "B" WELL #: 1 RRCID -> 187911 COMPL. DATE 01/14/2002 TOTAL DEPTH 9000 PERF. 8590 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	885	-0-	-45	-0-	884	2	1	9	N	1					7
11	873	N	873	-0-	-0-	-0-	869	2	4	9	N	4					11
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-	9	1			2
*01	939	N	939	-0-	-0-	-0-	938	2	1	9	N	1					3
02	875	N	875	-0-	-0-	-0-	871	2	4	9	N	4					7
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					7

BRUNI MINERAL TRUST "B" WELL #: 35 RRCID -> 197250 COMPL. DATE 12/12/2003 TOTAL DEPTH 8903 PERF. 8368 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3469	X	2809	-0-	-660	-0-	353	1	2456	2	Y	-0-					10
11	0		2698	-0-	2698	2698	219	1	2479	2	Y	-0-					10
12	0		3009	-0-	3009	5707	393	1	2616	2	Y	-0-					10
01	0		2858	-0-	2858	8565	408	1	2436	2	Y	13	16	1			7
							14	9									
*02	10933	X	2368	-0-	-8565	-0-	366	1	1990	2	Y	11					18
							12	9									
03	3007	X	2752	-0-	-255	-0-	468	1	2284	2	Y	-0-					18

HUBBERD "B" WELL #: 3 RRCID -> 208267 COMPL. DATE 12/24/2004 TOTAL DEPTH 8772 PERF. 8472 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 36 RRCID -> 209818 COMPL. DATE 03/28/2005 TOTAL DEPTH 9110 PERF. 8806 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2908	-0-	-161	-0-	365	1	2543	2	Y	-0-					6
11	0		616	-0-	616	616	50	1	566	2	Y	-0-					6
12	0		684	-0-	684	1300	89	1	595	2	Y	-0-					6
01	0		468	-0-	468	1768	65	1	390	2	Y	12	16	1			2
							13	9									
*02	2632	X	435	-0-	-2197	-0-	66	1	358	2	Y	10					12
							11	9									
03	2914	X	898	-0-	-2016	-0-	153	1	745	2	Y	-0-					12

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUBBERD "B" WELL #: 4 T RRCID -> 213103 COMPL. DATE 07/18/2007 TOTAL DEPTH 8600 PERF. 7298 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1189	N	1189	-0-	-0-	-0-	1188	2	1	9	N	1					8
11	1244	N	1244	-0-	-0-	-0-	1241	2	3	9	N	3					11
12	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-	7	1			4
*01	1147	N	1147	-0-	-0-	-0-	1146	2	1	9	N	1					5
02	1084	N	1084	-0-	-0-	-0-	1081	2	3	9	N	3					8
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					8

HUBBERD "C-EAST" WELL #: 1 RRCID -> 213499 COMPL. DATE 07/31/2005 TOTAL DEPTH 9280 PERF. 8940 - 9008

10	1891	N	1875	-0-	-16	-0-	1873	2	2	9	N	2					62
11	1680	N	1674	-0-	-6	-0-	1663	2	11	9	N	10					72
12	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-	53	1			19
*01	1860	N	1522	-0-	-338	-0-	1520	2	2	9	N	2					21
02	1568	N	1494	-0-	-74	-0-	1485	2	9	9	N	8					29
03	1767	N	1547	-0-	-220	-0-	1485	2	62	9	N	56					85

HUBBERD A WELL #: 1 RRCID -> 215588 COMPL. DATE 09/20/2005 TOTAL DEPTH 8890 PERF. 8526 - 8565

10	31	N	16	-0-	-15	-0-	16	2			N	-0-					1
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					1
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					1
*01	31	N	16	-0-	-15	-0-	16	2			N	-0-					1
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					1
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					1

HUBBERD "C-EAST" WELL #: 2 RRCID -> 219667 COMPL. DATE 11/22/2005 TOTAL DEPTH 9200 PERF. 8654 - 8952

10	527	N	109	-0-	-418	-0-	108	2	1	9	N	1					27
11	146	N	146	-0-	-0-	-0-	137	2	9	9	N	8					35
12	155	N	109	-0-	-46	-0-	109	2			N	-0-	16	1			19
*01	165	N	165	-0-	-0-	-0-	164	2	1	9	N	1					20
02	260	N	260	-0-	-0-	-0-	253	2	7	9	N	6					26
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					26

HUBBERD TRUST WELL #: 4 RRCID -> 224997 COMPL. DATE 01/29/2006 TOTAL DEPTH 9300 PERF. 8986 - 9056

10	1395	N	1297	-0-	-98	-0-	1296	2	1	9	N	1					6
11	1233	N	1233	-0-	-0-	-0-	1229	2	4	9	N	4					10
12	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-	8	1			2
*01	1302	N	1279	-0-	-23	-0-	1278	2	1	9	N	1					3
02	1189	N	1189	-0-	-0-	-0-	1186	2	3	9	N	3					6
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					6

HUBBERD -B- (WILCOX 7300) 43119 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 9 RRCID -> 212829 COMPL. DATE 07/14/2005 TOTAL DEPTH 9000 PERF. 7208 - 7402

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUBBERD -B- (WILCOX 7300) //CONT.// 43119 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUBBERD "B" WELL #: 4 C RRCID -> 213101 COMPL. DATE 03/22/2005 TOTAL DEPTH 8600 PERF. 7298 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBLE (REKLAW 2300) 43124 500 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
MCCLURE NORTH WELL #: 1 RRCID -> 280844 COMPL. DATE 01/27/2016 TOTAL DEPTH 9604 PERF. 9716 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1484	-0-	1484	1484	120	1	1364	2	N	-0-					94
11	0		1782	-0-	1782	3266	148	1	1634	2	N	-0-					94
12	0		1941	-0-	1941	5207	139	1	1802	2	N	-0-					94
01	0		1584	-0-	1584	6791	135	1	1427	2	N	20					114
							22	9									
02	2800	N	499	-0-	-2301	4490	50	1	449	2	N	-0-					114
03	3100	N	1701	-0-	-1399	3091	132	1	1569	2	N	-0-					114

HUGHES (5200) 43319 465 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 608 WELL #: 2 RRCID -> 230282 COMPL. DATE 01/03/2007 TOTAL DEPTH 11815 PERF. 5210 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES (6300) 43319 480 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 45 WELL #: 1 RRCID -> 218506 COMPL. DATE 09/20/2018 TOTAL DEPTH 10620 PERF. 4974 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARCIA 45 WELL #: 2 RRCID -> 254234 COMPL. DATE 06/23/2010 TOTAL DEPTH 6510 PERF. 5176 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNDIDO (LOBO) 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BNR OPERATING, LLC 077577
BENAVIDES, B. R. WELL #: 1 RRCID -> 150397 COMPL. DATE 04/22/1994 TOTAL DEPTH 10800 PERF. 9804 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES WELL #: 2 RRCID -> 224468 COMPL. DATE 11/15/2006 TOTAL DEPTH 10820 PERF. 9600 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "C" WELL #: 4 A RRCID -> 082509 COMPL. DATE N/A TOTAL DEPTH 11726 PERF. 10263 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1038	-0-	1038	1038	81	1	957	2	N	-0-					1
11	0		755	-0-	755	1793	59	1	696	2	N	-0-					1
12	0		830	-0-	830	2623	69	1	761	2	N	-0-					1
01	0		765	-0-	765	3388	70	1	695	2	N	-0-					1
02	2800	N	716	-0-	-2084	1304	65	1	651	2	N	-0-					1
03	2060	N	756	-0-	-1304	-0-	67	1	689	2	N	-0-					1

BENAVIDES, BELIA R.-B WELL #: 6 RRCID -> 106618 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9896 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	21	1	246	2	Y	-0-					-0-
11	0		220	-0-	220	487	17	1	203	2	Y	-0-					-0-
12	0		268	-0-	268	755	22	1	246	2	Y	-0-					-0-
01	0		232	-0-	232	987	21	1	211	2	Y	-0-					-0-
02	1177	N	190	-0-	-987	-0-	17	1	173	2	Y	-0-					-0-
03	274	N	209	-0-	-65	-0-	19	1	190	2	Y	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 9 RRCID -> 148185 COMPL. DATE 01/19/1994 TOTAL DEPTH 10700 PERF. 9843 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 10 RRCID -> 148274 COMPL. DATE 04/21/2000 TOTAL DEPTH 10550 PERF. 9306 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

BENAVIDES, BELIA R. "C" WELL #: 1 RRCID -> 149544 COMPL. DATE N/A TOTAL DEPTH 10975 PERF. 9811 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 11 RRCID -> 150178 COMPL. DATE 07/29/2003 TOTAL DEPTH 10500 PERF. 9380 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		665	-0-	665	665	52	1	613	2	N	-0-					-0-
11	0		539	-0-	539	1204	42	1	497	2	N	-0-					-0-
12	0		602	-0-	602	1806	50	1	552	2	N	-0-					-0-
01	0		554	-0-	554	2360	51	1	503	2	N	-0-					-0-
02	2800	N	465	-0-	-2335	25	42	1	423	2	N	-0-					-0-
03	589	N	512	-0-	-77	-0-	46	1	466	2	N	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 12 RRCID -> 150705 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9623 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 14 RRCID -> 154548 COMPL. DATE 06/27/1995 TOTAL DEPTH 10550 PERF. 9334 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 15 L RRCID -> 155904 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9320 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 13 L RRCID -> 156907 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9378 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1199	-0-	1199	1199	94	1	1105	2	N	-0-					1
11	0		1103	-0-	1103	2302	86	1	1017	2	N	-0-					1
12	0		1273	-0-	1273	3575	106	1	1167	2	N	-0-					1
01	0		751	-0-	751	4326	69	1	682	2	N	-0-					1
02	2800	N	869	-0-	-1931	2395	79	1	790	2	N	-0-					1
03	3100	N	1013	-0-	-2087	308	90	1	923	2	N	-0-					1

BENAVIDES, BELA R. "B" WELL #: 16 RRCID -> 159486 COMPL. DATE N/A TOTAL DEPTH 10105 PERF. 9338 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1021	-0-	1021	1021	80	1	941	2	Y	-0-					1
11	0		696	-0-	696	1717	54	1	642	2	Y	-0-					1
12	0		1128	-0-	1128	2845	94	1	1034	2	Y	-0-					1
01	0		975	-0-	975	3820	89	1	886	2	Y	-0-					1
02	2800	N	978	-0-	-1822	1998	89	1	889	2	Y	-0-					1
03	2686	N	688	-0-	-1998	-0-	61	1	627	2	Y	-0-					1

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARTINEZ, S. A WELL #: 3 RRCID -> 188026 COMPL. DATE 03/17/2002 TOTAL DEPTH 11003 PERF. 9770 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4391	-0-	4391	4391	603	1	3788	2	Y	-0-					-0-
11	0		3150	-0-	3150	7541	402	1	2748	2	Y	-0-					-0-
12	0		2914	-0-	2914	10455	470	1	2444	2	Y	-0-					-0-
01	0		3315	-0-	3315	13770	485	1	2830	2	Y	-0-					-0-
02	16952	X	3182	-0-	-13770	-0-	479	1	2703	2	Y	-0-					-0-
03	4402	X	3509	-0-	-893	-0-	589	1	2920	2	Y	-0-					-0-

MARTINEZ, S "B" WELL #: 2 RRCID -> 194500 COMPL. DATE 04/23/2003 TOTAL DEPTH 11003 PERF. 9391 - 10333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		8	-0-	8	8	1	1	7	2	Y	-0-					-0-
12	T. A.		11	-0-	11	19	2	1	9	2	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	19					Y	-0-					-0-
02	T. A.		93	-0-	93	112	14	1	79	2	Y	-0-					-0-
03	T. A.		137	-0-	137	249	23	1	114	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
RATHMELL, J.G. WELL #: 1 RRCID -> 068875 COMPL. DATE 03/06/2000 TOTAL DEPTH 10800 PERF. 9344 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		547	-0-	547	547	47	1	500	2	Y	-0-					-0-
11	T. A.		499	-0-	499	1046	43	1	456	2	Y	-0-					-0-
12	T. A.		519	-0-	519	1565	45	1	474	2	Y	-0-					-0-
01	T. A.		561	-0-	561	2126	46	1	515	2	Y	-0-					-0-
02	T. A.		442	-0-	442	2568	39	1	403	2	Y	-0-					-0-
03	T. A.		528	-0-	528	3096	47	1	481	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 2 RRCID -> 085037 COMPL. DATE 03/01/1999 TOTAL DEPTH 10710 PERF.10075 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		307	-0-	307	307	26	1	281	2	Y	-0-					-0-
11	0		278	-0-	278	585	24	1	254	2	Y	-0-					-0-
12	0		308	-0-	308	893	27	1	281	2	Y	-0-					-0-
01	0		317	-0-	317	1210	26	1	291	2	Y	-0-					-0-
02	1504	N	294	-0-	-1210	-0-	26	1	268	2	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 3 RRCID -> 086685 COMPL. DATE 02/24/1980 TOTAL DEPTH 10710 PERF.10432 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1915	-0-	1915	1915	164	1	1751	2	Y	-0-					-0-
11	0		1747	-0-	1747	3662	151	1	1596	2	Y	-0-					-0-
12	0		1135	-0-	1135	4797	98	1	1037	2	Y	-0-					-0-
01	0		1332	-0-	1332	6129	109	1	1223	2	Y	-0-					-0-
02	2800	N	1320	-0-	-1480	4649	116	1	1204	2	Y	-0-					-0-
03	3100	N	1910	-0-	-1190	3459	171	1	1739	2	Y	-0-					-0-

DECARREON, G. G. WELL #: 2 RRCID -> 087825 COMPL. DATE 02/28/1999 TOTAL DEPTH 10700 PERF. 9432 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	229	20	1	209	2	Y	-0-					-0-
11	0		243	-0-	243	472	21	1	222	2	Y	-0-					-0-
12	0		266	-0-	266	738	23	1	243	2	Y	-0-					-0-
01	0		276	-0-	276	1014	23	1	253	2	Y	-0-					-0-
02	1217	N	203	-0-	-1014	-0-	18	1	185	2	Y	-0-					-0-
03	279	N	255	-0-	-24	-0-	23	1	232	2	Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 5 RRCID -> 089704 COMPL. DATE 06/09/1989 TOTAL DEPTH 10569 PERF. 9648 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SANCHEZ-MCMURREY WELL #: 4 RRCID -> 092261 COMPL. DATE 01/26/1981 TOTAL DEPTH 11013 PERF.10142 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		3007	-0-	3007	3007	258	1	2749	2	Y	-0-			-0-
11	0		2681	-0-	2681	5688	231	1	2450	2	Y	-0-			-0-
12	0		2388	-0-	2388	8076	207	1	2181	2	Y	-0-			-0-
01	0		2140	-0-	2140	10216	176	1	1964	2	Y	-0-			-0-
02	2800	N	1721	-0-	-1079	9137	152	1	1569	2	Y	-0-			-0-
03	3100	N	2271	-0-	-829	8308	204	1	2067	2	Y	-0-			-0-

RATHMELL, J.G. WELL #: 6 RRCID -> 099141 COMPL. DATE 03/04/1999 TOTAL DEPTH 10610 PERF. 9328 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2018	-0-	2018	2018	173	1	1845	2	Y	-0-			-0-
11	0		2150	-0-	2150	4168	185	1	1965	2	Y	-0-			-0-
12	0		3145	-0-	3145	7313	273	1	2872	2	Y	-0-			-0-
01	0		3419	-0-	3419	10732	281	1	3138	2	Y	-0-			-0-
02	13524	X	2792	-0-	-10732	-0-	246	1	2546	2	Y	-0-			-0-
03	3164	X	3164	-0-	-0-	-0-	284	1	2880	2	Y	-0-			-0-

SANCHEZ-MCMURRAY WELL #: 7 RRCID -> 101115 COMPL. DATE 06/25/1990 TOTAL DEPTH 11802 PERF.10408 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1411	-0-	1411	1411	121	1	1290	2	Y	-0-			-0-
11	0		1254	-0-	1254	2665	108	1	1146	2	Y	-0-			-0-
12	0		907	-0-	907	3572	79	1	828	2	Y	-0-			-0-
01	0		1883	-0-	1883	5455	155	1	1728	2	Y	-0-			-0-
02	2800	N	2018	-0-	-782	4673	178	1	1840	2	Y	-0-			-0-
03	3100	N	1982	-0-	-1118	3555	178	1	1804	2	Y	-0-			-0-

SANCHEZ-MCMURREY WELL #: 8 RRCID -> 102799 COMPL. DATE 08/06/1982 TOTAL DEPTH 10983 PERF. 9956 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		185	-0-	185	185	16	1	169	2	Y	-0-			-0-
11	0		746	-0-	746	931	64	1	682	2	Y	-0-			-0-
12	0		269	-0-	269	1200	23	1	246	2	Y	-0-			-0-
01	0		161	-0-	161	1361	13	1	148	2	Y	-0-			-0-
02	1604	N	243	-0-	-1361	-0-	21	1	222	2	Y	-0-			-0-
03	279	N	232	-0-	-47	-0-	21	1	211	2	Y	-0-			-0-

RATHMELL, J.G. WELL #: 7 RRCID -> 106037 COMPL. DATE 05/20/1983 TOTAL DEPTH 10800 PERF. 9686 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUTIERREZ, B. G. WELL #: 5 RRCID -> 131197 COMPL. DATE 06/07/1989 TOTAL DEPTH 10805 PERF. 9912 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		528	-0-	528	528	45	1	483	2	Y	-0-			-0-
11	0		496	-0-	496	1024	43	1	453	2	Y	-0-			-0-
12	0		865	-0-	865	1889	75	1	790	2	Y	-0-			-0-
01	0		1456	-0-	1456	3345	120	1	1336	2	Y	-0-			-0-
02	2800	N	915	-0-	-1885	1460	81	1	834	2	Y	-0-			-0-
03	2433	N	973	-0-	-1460	-0-	87	1	886	2	Y	-0-			-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUTIERREZ, B. G. WELL #: 7 RRCID -> 144502 COMPL. DATE 02/22/1999 TOTAL DEPTH 10900 PERF. 9465 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		522	-0-	522	522	45	1	477	2	Y	-0-					-0-
11	0		514	-0-	514	1036	44	1	470	2	Y	-0-					-0-
12	0		567	-0-	567	1603	49	1	518	2	Y	-0-					-0-
01	0		586	-0-	586	2189	48	1	538	2	Y	-0-					-0-
02	2800	N	642	-0-	-2158	31	57	1	585	2	Y	-0-					-0-
03	893	N	862	-0-	-31	-0-	77	1	785	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 8 RRCID -> 144553 COMPL. DATE 03/14/1993 TOTAL DEPTH 10850 PERF. 9804 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	317	27	1	290	2	Y	-0-					-0-
11	0		325	-0-	325	642	28	1	297	2	Y	-0-					-0-
12	0		332	-0-	332	974	29	1	303	2	Y	-0-					-0-
01	0		287	-0-	287	1261	24	1	263	2	Y	-0-					-0-
02	1493	N	232	-0-	-1261	-0-	20	1	212	2	Y	-0-					-0-
03	341	N	261	-0-	-80	-0-	23	1	238	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 9 RRCID -> 145567 COMPL. DATE 10/02/1999 TOTAL DEPTH 10890 PERF. 9537 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-

DECARREON, G. G. WELL #: 5 RRCID -> 145698 COMPL. DATE 04/26/1993 TOTAL DEPTH 10914 PERF. 9894 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RATHMELL, J.G. WELL #: 9 RRCID -> 145736 COMPL. DATE 04/25/1993 TOTAL DEPTH 10700 PERF. 9690 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RATHMELL, J.G. WELL #: 11 RRCID -> 147261 COMPL. DATE 10/28/1995 TOTAL DEPTH 10530 PERF. 9300 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 7 RRCID -> 147732 COMPL. DATE 12/27/1993 TOTAL DEPTH 10650 PERF. 9642 - 9688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 10 RRCID -> 147756 COMPL. DATE 12/29/1993 TOTAL DEPTH 11750 PERF.10604 - 11382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 13 RRCID -> 151524 COMPL. DATE 09/23/1999 TOTAL DEPTH 10700 PERF. 9307 - 10434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	1821 -0-	1821	1821	156	1	1665	2	Y	-0-					-0-
11		0	1838 -0-	1838	3659	158	1	1680	2	Y	-0-					-0-
12		0	2215 -0-	2215	5874	192	1	2023	2	Y	-0-					-0-
01		0	2046 -0-	2046	7920	168	1	1878	2	Y	-0-					-0-
02	2800	N	1843 -0-	-957	6963	162	1	1681	2	Y	-0-					-0-
03	3100	N	1971 -0-	-1129	5834	177	1	1794	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 13 RRCID -> 152449 COMPL. DATE 12/08/1994 TOTAL DEPTH 10900 PERF. 9806 - 10534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	1351 -0-	1351	1351	116	1	1235	2	Y	-0-					-0-
11		0	1458 -0-	1458	2809	126	1	1332	2	Y	-0-					-0-
12		0	1054 -0-	1054	3863	91	1	963	2	Y	-0-					-0-
01		0	876 -0-	876	4739	72	1	804	2	Y	-0-					-0-
02	2800	N	956 -0-	-1844	2895	84	1	872	2	Y	-0-					-0-
03	3100	N	834 -0-	-2266	629	75	1	759	2	Y	-0-					-0-

RATHMELL, J.G. WELL #: 14 T RRCID -> 153258 COMPL. DATE 01/23/1995 TOTAL DEPTH 10700 PERF. 9363 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	1606 -0-	1606	1606	138	1	1468	2	Y	-0-					-0-
11		0	1252 -0-	1252	2858	108	1	1144	2	Y	-0-					-0-
12		0	1458 -0-	1458	4316	126	1	1332	2	Y	-0-					-0-
01		0	1055 -0-	1055	5371	87	1	968	2	Y	-0-					-0-
02	2800	N	1197 -0-	-1603	3768	105	1	1092	2	Y	-0-					-0-
03	3100	N	1400 -0-	-1700	2068	126	1	1274	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 16 RRCID -> 161693 COMPL. DATE 12/20/1996 TOTAL DEPTH 11600 PERF.10430 - 10490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	218 -0-	218	218	19	1	199	2	Y	-0-					-0-
11		0	262 -0-	262	480	23	1	239	2	Y	-0-					-0-
12		0	297 -0-	297	777	26	1	271	2	Y	-0-					-0-
01		0	317 -0-	317	1094	26	1	291	2	Y	-0-					-0-
02	1385	N	291 -0-	-1094	-0-	26	1	265	2	Y	-0-					-0-
03	310	N	300 -0-	-10	-0-	27	1	273	2	Y	-0-					-0-

RATHMELL, J.G. WELL #: 15 RRCID -> 162715 COMPL. DATE 09/10/2001 TOTAL DEPTH 10648 PERF. 9365 - 10444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SANCHEZ-MCMURREY WELL #: 17 RRCID -> 163041 COMPL. DATE 05/10/1997 TOTAL DEPTH 11700 PERF. 9850 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1521	-0-	1521	1521	130	1	1391	2	Y	-0-					-0-
11	0		1146	-0-	1146	2667	99	1	1047	2	Y	-0-					-0-
12	0		1146	-0-	1146	3813	99	1	1047	2	Y	-0-					-0-
01	0		1226	-0-	1226	5039	101	1	1125	2	Y	-0-					-0-
02	2800	N	1553	-0-	-1247	3792	137	1	1416	2	Y	-0-					-0-
03	3100	N	1910	-0-	-1190	2602	171	1	1739	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 18 RRCID -> 165237 COMPL. DATE 10/21/1997 TOTAL DEPTH 11500 PERF. 9870 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 16 RRCID -> 165250 COMPL. DATE 11/02/1997 TOTAL DEPTH 10750 PERF. 9762 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, B. G. WELL #: 9 RRCID -> 165369 COMPL. DATE 11/01/1997 TOTAL DEPTH 10800 PERF. 9815 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 17 RRCID -> 165578 COMPL. DATE 11/03/2000 TOTAL DEPTH 10610 PERF. 9424 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 18 RRCID -> 166084 COMPL. DATE 09/23/1999 TOTAL DEPTH 10510 PERF. 9258 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2243	-0-	2243	2243	192	1	2051	2	Y	-0-					-0-
11	T. A.		2131	-0-	2131	4374	184	1	1947	2	Y	-0-					-0-
12	T. A.		2296	-0-	2296	6670	199	1	2097	2	Y	-0-					-0-
01	T. A.		2394	-0-	2394	9064	197	1	2197	2	Y	-0-					-0-
02	T. A.		2240	-0-	2240	11304	197	1	2043	2	Y	-0-					-0-
03	T. A.		2364	-0-	2364	13668	212	1	2152	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 19 RRCID -> 166316 COMPL. DATE 08/31/1999 TOTAL DEPTH 11700 PERF. 9791 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 10 RRCID -> 167391 COMPL. DATE 03/30/2000 TOTAL DEPTH 10800 PERF. 9457 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3356	-0-	3356	3356	288	1	3068	2	Y	-0-					-0-
11	0		2325	-0-	2325	5681	200	1	2125	2	Y	-0-					-0-
12	0		2539	-0-	2539	8220	220	1	2319	2	Y	-0-					-0-
01	0		2983	-0-	2983	11203	245	1	2738	2	Y	-0-					-0-
02	13858	X	2655	-0-	-11203	-0-	234	1	2421	2	Y	-0-					-0-
03	2802	X	2802	-0-	-0-	-0-	251	1	2551	2	Y	-0-					-0-

DECARREON, G. G. WELL #: 11 RRCID -> 174727 COMPL. DATE 01/15/2005 TOTAL DEPTH 11200 PERF. 9596 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4613	-0-	4613	4613	395	1	4218	2	Y	-0-					-0-
11	0		4260	-0-	4260	8873	367	1	3893	2	Y	-0-					-0-
12	0		4291	-0-	4291	13164	372	1	3919	2	Y	-0-					-0-
01	0		3741	-0-	3741	16905	307	1	3434	2	Y	-0-					-0-
02	19777	X	2872	-0-	-16905	-0-	253	1	2619	2	Y	-0-					-0-
03	4619	X	3289	-0-	-1330	-0-	295	1	2994	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 20 RRCID -> 175112 COMPL. DATE 06/30/2000 TOTAL DEPTH 11350 PERF. 9693 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 21 RRCID -> 175191 COMPL. DATE 04/01/2001 TOTAL DEPTH 11300 PERF. 9517 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 22 RRCID -> 175689 COMPL. DATE 07/07/2001 TOTAL DEPTH 10650 PERF. 9349 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1636	-0-	1636	1636	140	1	1496	2	Y	-0-					-0-
11	T. A.		1550	-0-	1550	3186	134	1	1416	2	Y	-0-					-0-
12	T. A.		2856	-0-	2856	6042	248	1	2608	2	Y	-0-					-0-
01	T. A.		2960	-0-	2960	9002	243	1	2717	2	Y	-0-					-0-
02	T. A.		2443	-0-	2443	11445	215	1	2228	2	Y	-0-					-0-
03	T. A.		2638	-0-	2638	14083	237	1	2401	2	Y	-0-					-0-

DECARREON, G. G. WELL #: 6 RRCID -> 176853 COMPL. DATE 03/11/2000 TOTAL DEPTH 12200 PERF. 9507 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		493	-0-	493	493	42	1	451	2	Y	-0-					-0-
11	0		491	-0-	491	984	42	1	449	2	Y	-0-					-0-
12	0		581	-0-	581	1565	50	1	531	2	Y	-0-					-0-
01	0		521	-0-	521	2086	43	1	478	2	Y	-0-					-0-
02	2530	N	444	-0-	-2086	-0-	39	1	405	2	Y	-0-					-0-
03	527	N	447	-0-	-80	-0-	40	1	407	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 23 RRCID -> 177050 COMPL. DATE 11/13/2000 TOTAL DEPTH 10700 PERF. 9325 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2430	-0-	2430	2430	208	1	2222	2	Y	-0-					-0-
11	0		2335	-0-	2335	4765	201	1	2134	2	Y	-0-					-0-
12	0		2347	-0-	2347	7112	204	1	2143	2	Y	-0-					-0-
01	0		2292	-0-	2292	9404	188	1	2104	2	Y	-0-					-0-
02	2800	N	2138	-0-	-662	8742	188	1	1950	2	Y	-0-					-0-
03	3100	N	2466	-0-	-634	8108	221	1	2245	2	Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J. G. WELL #: 25 RRCID -> 177281 COMPL. DATE 04/13/2001 TOTAL DEPTH 10600 PERF. 9400 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	457	39	1	418	2	Y	-0-					-0-
11	0		1036	-0-	1036	1493	89	1	947	2	Y	-0-					-0-
12	0		1151	-0-	1151	2644	100	1	1051	2	Y	-0-					-0-
01	0		1205	-0-	1205	3849	99	1	1106	2	Y	-0-					-0-
02	2800	N	886	-0-	-1914	1935	78	1	808	2	Y	-0-					-0-
03	3100	N	1220	-0-	-1880	55	109	1	1111	2	Y	-0-					-0-

DECARREON, G. G. WELL #: 12 RRCID -> 177682 COMPL. DATE 11/02/2000 TOTAL DEPTH 10700 PERF. 9318 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	342	29	1	313	2	Y	-0-					-0-
11	0		372	-0-	372	714	32	1	340	2	Y	-0-					-0-
12	0		420	-0-	420	1134	36	1	384	2	Y	-0-					-0-
01	0		377	-0-	377	1511	31	1	346	2	Y	-0-					-0-
02	1801	N	290	-0-	-1511	-0-	26	1	264	2	Y	-0-					-0-
03	434	N	431	-0-	-3	-0-	39	1	392	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 20 RRCID -> 178047 COMPL. DATE 05/15/2001 TOTAL DEPTH 11004 PERF. 9601 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		701	-0-	701	701	60	1	641	2	Y	-0-					-0-
11	0		919	-0-	919	1620	79	1	840	2	Y	-0-					-0-
12	0		911	-0-	911	2531	79	1	832	2	Y	-0-					-0-
01	0		974	-0-	974	3505	80	1	894	2	Y	-0-					-0-
02	2800	N	571	-0-	-2229	1276	50	1	521	2	Y	-0-					-0-
03	1947	N	671	-0-	-1276	-0-	60	1	611	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 25 RRCID -> 178254 COMPL. DATE 07/29/2000 TOTAL DEPTH 10800 PERF. 9754 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2241	-0-	2241	2241	192	1	2049	2	Y	-0-					-0-
11	0		2927	-0-	2927	5168	252	1	2675	2	Y	-0-					-0-
12	0		1777	-0-	1777	6945	154	1	1623	2	Y	-0-					-0-
01	0		1684	-0-	1684	8629	138	1	1546	2	Y	-0-					-0-
02	10222	X	1593	-0-	-8629	-0-	140	1	1453	2	Y	-0-					-0-
03	3038	X	2239	-0-	-799	-0-	201	1	2038	2	Y	-0-					-0-

GUTIERREZ, B. G. WELL #: 11 RRCID -> 179718 COMPL. DATE 10/31/2000 TOTAL DEPTH 11480 PERF.10218 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANCHEZ- MCMURREY WELL #: 21 RRCID -> 180933 COMPL. DATE 02/02/2001 TOTAL DEPTH 11000 PERF.10225 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TALBERT, MM ESTATE WELL #: 1 RRCID -> 182938 COMPL. DATE 04/30/2001 TOTAL DEPTH 10800 PERF. 9875 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1976	-0-	1976	1976	169	1	1807	2	Y	-0-					-0-
11	0		1587	-0-	1587	3563	137	1	1450	2	Y	-0-					-0-
12	0		1695	-0-	1695	5258	147	1	1548	2	Y	-0-					-0-
01	0		1655	-0-	1655	6913	136	1	1519	2	Y	-0-					-0-
02	2800	N	1249	-0-	-1551	5362	110	1	1139	2	Y	-0-					-0-
03	3100	N	1512	-0-	-1588	3774	136	1	1376	2	Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUTIERREZ, B. G. WELL #: 13 RRCID -> 183085 COMPL. DATE 06/15/2001 TOTAL DEPTH 10900 PERF. 9961 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	27	1	286	2	Y	-0-					-0-
11	0		260	-0-	260	573	22	1	238	2	Y	-0-					-0-
12	0		264	-0-	264	837	23	1	241	2	Y	-0-					-0-
01	0		295	-0-	295	1132	24	1	271	2	Y	-0-					-0-
02	1393	N	261	-0-	-1132	-0-	23	1	238	2	Y	-0-					-0-
03	279	N	233	-0-	-46	-0-	21	1	212	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 23 RRCID -> 183989 COMPL. DATE 05/29/2005 TOTAL DEPTH 10900 PERF. 6916 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 24 RRCID -> 183998 COMPL. DATE 07/27/2001 TOTAL DEPTH 10600 PERF. 9644 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1881	-0-	1881	1881	161	1	1720	2	Y	-0-					-0-
11	0		1928	-0-	1928	3809	166	1	1762	2	Y	-0-					-0-
12	0		1910	-0-	1910	5719	166	1	1744	2	Y	-0-					-0-
01	0		1825	-0-	1825	7544	150	1	1675	2	Y	-0-					-0-
02	2800	N	1430	-0-	-1370	6174	126	1	1304	2	Y	-0-					-0-
03	3100	N	1529	-0-	-1571	4603	137	1	1392	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 26 RRCID -> 185092 COMPL. DATE 01/13/2004 TOTAL DEPTH 11200 PERF. 9430 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TALBERT, MM ESTATE WELL #: 2 RRCID -> 185375 COMPL. DATE 10/30/2001 TOTAL DEPTH 11020 PERF. 9813 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		392	-0-	392	392	34	1	358	2	Y	-0-					-0-
11	0		397	-0-	397	789	34	1	363	2	Y	-0-					-0-
12	0		407	-0-	407	1196	35	1	372	2	Y	-0-					-0-
01	0		557	-0-	557	1753	46	1	511	2	Y	-0-					-0-
02	2205	N	452	-0-	-1753	-0-	40	1	412	2	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	39	1	400	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 28 RRCID -> 187981 COMPL. DATE 02/20/2002 TOTAL DEPTH 10505 PERF. 10040 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DECARREON, G. G. WELL #: 15 RRCID -> 188684 COMPL. DATE 05/03/2002 TOTAL DEPTH 10800 PERF. 9832 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1285	-0-	1285	1285	110	1	1175	2	Y	-0-					-0-
11	0		946	-0-	946	2231	82	1	864	2	Y	-0-					-0-
12	0		1063	-0-	1063	3294	92	1	971	2	Y	-0-					-0-
01	0		1510	-0-	1510	4804	124	1	1386	2	Y	-0-					-0-
02	2800	N	1181	-0-	-1619	3185	104	1	1077	2	Y	-0-					-0-
03	3100	N	1256	-0-	-1844	1341	113	1	1143	2	Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES TRUST WELL #: 1 RRCID -> 192464 COMPL. DATE 01/15/2003 TOTAL DEPTH 10480 PERF. 9952 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		960	-0-	960	960	82	1	878	2	Y	-0-					-0-
11	0		1019	-0-	1019	1979	88	1	931	2	Y	-0-					-0-
12	0		1051	-0-	1051	3030	91	1	960	2	Y	-0-					-0-
01	0		845	-0-	845	3875	69	1	776	2	Y	-0-					-0-
02	2800	N	708	-0-	-2092	1783	62	1	646	2	Y	-0-					-0-
03	2640	N	857	-0-	-1783	-0-	77	1	780	2	Y	-0-					-0-

BENAVIDES TRUST WELL #: 2 RRCID -> 193287 COMPL. DATE 02/22/2003 TOTAL DEPTH 11150 PERF. 9984 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	600	-0-	-144	-0-	37	1	563	2	N	-0-					1
11	0		626	-0-	626	626	36	1	589	2	N	1	1	1			1
							1	9									
12	0		469	-0-	469	1095	29	1	440	2	N	-0-					1
01	0		429	-0-	429	1524	29	1	399	2	N	1	1	1			1
							1	9									
02	2013	N	489	-0-	-1524	-0-	34	1	455	2	N	-0-					1
03	544	N	544	-0-	-0-	-0-	31	1	513	2	N	-0-					1

SANCHEZ-MCMURREY WELL #: 27 RRCID -> 196146 COMPL. DATE 07/23/2003 TOTAL DEPTH 11603 PERF.11174 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1554	-0-	1554	1554	133	1	1421	2	Y	-0-					-0-
11	0		1634	-0-	1634	3188	141	1	1493	2	Y	-0-					-0-
12	0		1811	-0-	1811	4999	157	1	1654	2	Y	-0-					-0-
01	0		1776	-0-	1776	6775	146	1	1630	2	Y	-0-					-0-
02	2800	N	1505	-0-	-1295	5480	133	1	1372	2	Y	-0-					-0-
03	3100	N	1628	-0-	-1472	4008	146	1	1482	2	Y	-0-					-0-

BENAVIDES TRUST WELL #: 4 RRCID -> 196348 COMPL. DATE 09/09/2003 TOTAL DEPTH 11300 PERF.10286 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES TRUST WELL #: 5 RRCID -> 196957 COMPL. DATE 11/10/2010 TOTAL DEPTH 11384 PERF.10205 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8262	X	8262	-0-	-0-	-0-	503	1	7748	2	N	10	8	1			11
							11	9									
11	0		5078	-0-	5078	5078	292	1	4778	2	N	7	11	1			7
							8	9									
12	0		5660	-0-	5660	10738	349	1	5305	2	N	5	5	1			7
							6	9									
01	0		4653	-0-	4653	15391	311	1	4336	2	N	5	7	1			5
							6	9									
02	18914	X	3523	-0-	-15391	-0-	243	1	3277	2	N	3	3	1			5
							3	9									
03	4836	X	3266	-0-	-1570	-0-	183	1	3076	2	N	6	2	1			9
							7	9									

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES TRUST WELL #: 6 RRCID -> 197724 COMPL. DATE 12/11/2005 TOTAL DEPTH 11346 PERF. 7540 - 11039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	52	1	809	2	N	-0-					1
11	0		886	-0-	886	886	51	1	834	2	N	1	1	1			1
							1	9									
12	0		732	-0-	732	1618	45	1	686	2	N	1	1	1			1
							1	9									
01	0		695	-0-	695	2313	46	1	648	2	N	1	1	1			1
							1	9									
02	2800	N	624	-0-	-2176	137	43	1	580	2	N	1	1	1			1
							1	9									
03	744	N	503	-0-	-241	-0-	28	1	474	2	N	1	1	1			1
							1	9									

BENAVIDES TRUST WELL #: 8 RRCID -> 200536 COMPL. DATE 04/28/2004 TOTAL DEPTH 11200 PERF. 9730 - 10940

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RATHMELL, J. G. WELL #: 32 RRCID -> 201084 COMPL. DATE 02/16/2004 TOTAL DEPTH 9950 PERF. 9380 - 9724

10	0		214	-0-	214	214	18	1	196	2	Y	-0-					-0-
11	0		262	-0-	262	476	23	1	239	2	Y	-0-					-0-
12	0		348	-0-	348	824	30	1	318	2	Y	-0-					-0-
01	0		228	-0-	228	1052	19	1	209	2	Y	-0-					-0-
02	1282	N	230	-0-	-1052	-0-	20	1	210	2	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	27	1	274	2	Y	-0-					-0-

BENAVIDES TRUST WELL #: 9 RRCID -> 202323 COMPL. DATE 05/09/2004 TOTAL DEPTH 11248 PERF. 9983 - 10723

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAYNES, L. WELL #: 116 RRCID -> 202374 COMPL. DATE 06/20/2004 TOTAL DEPTH 11400 PERF. 10302 - 10852

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENAVIDES TRUST WELL #: 13 RRCID -> 223383 COMPL. DATE 11/15/2006 TOTAL DEPTH 11350 PERF. 10249 - 11018

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 30 RRCID -> 225661 COMPL. DATE 07/13/2007 TOTAL DEPTH 10830 PERF. 9455 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2531	-0-	2531	2531	217	1	2314	2	Y	-0-			-0-
11	0		2512	-0-	2512	5043	217	1	2295	2	Y	-0-			-0-
12	0		2641	-0-	2641	7684	229	1	2412	2	Y	-0-			-0-
01	0		2800	-0-	2800	10484	230	1	2570	2	Y	-0-			-0-
02	13211	X	2727	-0-	-10484	-0-	240	1	2487	2	Y	-0-			-0-
03	2635	X	2627	-0-	-8	-0-	236	1	2391	2	Y	-0-			-0-

GUTIERREZ, B. G. WELL #: 12 RRCID -> 225773 COMPL. DATE 01/23/2007 TOTAL DEPTH 10880 PERF. 9867 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		305	-0-	305	305	26	1	279	2	Y	-0-			-0-
11	0		244	-0-	244	549	21	1	223	2	Y	-0-			-0-
12	0		266	-0-	266	815	23	1	243	2	Y	-0-			-0-
01	0		314	-0-	314	1129	26	1	288	2	Y	-0-			-0-
02	1409	N	280	-0-	-1129	-0-	25	1	255	2	Y	-0-			-0-
03	279	N	258	-0-	-21	-0-	23	1	235	2	Y	-0-			-0-

SANCHEZ-MCMURREY WELL #: 29 RRCID -> 226888 COMPL. DATE 04/11/2007 TOTAL DEPTH 10800 PERF.10342 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1642	-0-	1642	1642	141	1	1501	2	N	-0-			-0-
11	0		1592	-0-	1592	3234	137	1	1455	2	N	-0-			-0-
12	0		1712	-0-	1712	4946	148	1	1564	2	N	-0-			-0-
01	0		1594	-0-	1594	6540	131	1	1463	2	N	-0-			-0-
02	2800	N	1365	-0-	-1435	5105	120	1	1245	2	N	-0-			-0-
03	3100	N	1442	-0-	-1658	3447	129	1	1313	2	N	-0-			-0-

BENAVIDES TRUST WELL #: 14 RRCID -> 226978 COMPL. DATE 04/15/2007 TOTAL DEPTH 11250 PERF. 9998 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	1137	-0-	-41	-0-	69	1	1067	2	N	1	1	1	1
							1	9							
11	0		1164	-0-	1164	1164	67	1	1095	2	N	2	2	1	1
							2	9							
12	0		847	-0-	847	2011	52	1	794	2	N	1	1	1	1
							1	9							
01	0		980	-0-	980	2991	65	1	913	2	N	2	2	1	1
							2	9							
02	2800	N	548	-0-	-2252	739	38	1	509	2	N	1	1	1	1
							1	9							
03	2111	N	1372	-0-	-739	-0-	77	1	1294	2	N	1			2
							1	9							

DECARREON, G. G. WELL #: 16 RRCID -> 228711 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9713 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

TALBERT, MM ESTATE WELL #: 3 RRCID -> 229889 COMPL. DATE 05/07/2007 TOTAL DEPTH 10555 PERF. 9924 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		147	-0-	147	147	13	1	134	2	N	-0-			-0-
11	0		166	-0-	166	313	14	1	152	2	N	-0-			-0-
12	0		180	-0-	180	493	16	1	164	2	N	-0-			-0-
01	0		215	-0-	215	708	18	1	197	2	N	-0-			-0-
02	889	N	181	-0-	-708	-0-	16	1	165	2	N	-0-			-0-
03	186	N	142	-0-	-44	-0-	13	1	129	2	N	-0-			-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 33 RRCID -> 231961 COMPL. DATE 09/09/2007 TOTAL DEPTH 10700 PERF. 9582 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANCHEZ- MCMURRY WELL #: 26 RRCID -> 235684 COMPL. DATE 01/09/2008 TOTAL DEPTH 10900 PERF. 9920 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES TRUST WELL #: 12 RRCID -> 251692 COMPL. DATE 02/17/2007 TOTAL DEPTH 11174 PERF.10004 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1866	-0-	-56	-0-	114 1 9		1751	2	N	1	1	1			2
11	0		1805	-0-	1805	1805	104 1 2 9		1699	2	N	2	2	1			2
12	0		1846	-0-	1846	3651	114 1 1 9		1731	2	N	1	1	1			2
01	0		1671	-0-	1671	5322	112 1 1 9		1558	2	N	1	2	1			1
02	2800	N	1899	-0-	-901	4421	131 1 1 9		1767	2	N	1	1	1			1
03	3100	N	1872	-0-	-1228	3193	105 1 3 9		1764	2	N	3	1	1			3

PROTECH OIL & GAS SERVICES, LLC 681491
TALBERT "A" WELL #: 1 RRCID -> 221448 COMPL. DATE 06/02/2006 TOTAL DEPTH 11250 PERF.10826 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER FOX OIL & GAS LLC 781927
GUTIERREZ WELL #: 1 RRCID -> 225000 COMPL. DATE 01/19/2007 TOTAL DEPTH 10422 PERF. 9540 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	1385					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	1385					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	1385					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	1385					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	1385					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	1385					N	NO RPT					-0-

GUTIERREZ WELL #: 3 RRCID -> 235507 COMPL. DATE 12/15/2007 TOTAL DEPTH 10469 PERF. 9297 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	5195					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	5195					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	5195					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	5195					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	5195					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	5195					N	NO RPT					-0-

HUNDIDO (9300) 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, S. WELL #: 2 RRCID -> 110746 COMPL. DATE 05/05/1984 TOTAL DEPTH 11003 PERF. 9391 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BENAVIDES, BELIA R. B WELL #: 1 RRCID -> 143730 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9395 - 9424

10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENAVIDES, BELIA R. B WELL #: 5 RRCID -> 143731 COMPL. DATE 01/03/1993 TOTAL DEPTH 10881 PERF. 9370 - 10045

10	0		1846	-0-	1846	B	1846	144	1	1702	2	Y	-0-					1
11	0		1121	-0-	1121	B	2967	87	1	1034	2	Y	-0-					1
12	0		1195	-0-	1195	B	4162	99	1	1096	2	Y	-0-					1
01	0		986	-0-	986	B	5148	90	1	896	2	Y	-0-					1
02	6163	X	1015	-0-	-5148	B	-0-	92	1	923	2	Y	-0-					1
03	1279	N	1279	-0-	-0-	B	-0-	114	1	1165	2	Y	-0-					1

BENAVIDES, BELIA R. B WELL #: 8 RRCID -> 144453 COMPL. DATE N/A TOTAL DEPTH 10575 PERF. 9326 - 10318

10	0		1552	-0-	1552	B	1552	121	1	1431	2	Y	-0-					1
11	0		1377	-0-	1377	B	2929	107	1	1270	2	Y	-0-					1
12	0		1432	-0-	1432	B	4361	119	1	1313	2	Y	-0-					1
01	0		1587	-0-	1587	B	5948	145	1	1442	2	Y	-0-					1
02	7149	X	1201	-0-	-5948	B	-0-	109	1	1092	2	Y	-0-					1
03	1525	N	1525	-0-	-0-	B	-0-	136	1	1389	2	Y	-0-					1

BENAVIDES, BELIA R. B WELL #: 13 U RRCID -> 151388 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9378 - 9744

10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 11 U RRCID -> 154425 COMPL. DATE 05/26/1995 TOTAL DEPTH 10500 PERF. 9380 - 9430

10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 14 U RRCID -> 154924 COMPL. DATE 06/27/1995 TOTAL DEPTH 10550 PERF. 9334 - 9660

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BENAVIDES, BELIA R. "B" WELL #: 15 U RRCID -> 156882 COMPL. DATE 10/11/1995 TOTAL DEPTH 10800 PERF. 9738 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 9 RRCID -> 158107 COMPL. DATE 03/26/1996 TOTAL DEPTH 10700 PERF. 9340 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0		78	-0-	78 B	78	7	1	71	2	Y	-0-					-0-
02	259	N	181	-0-	78 B	-0-	16	1	165	2	Y	-0-					-0-
03	127	N	127	-0-	-0- B	-0-	11	1	116	2	Y	-0-					-0-

BENAVIDES, BELA R. "B" WELL #: 16 RRCID -> 159489 COMPL. DATE 06/03/1996 TOTAL DEPTH 10105 PERF. 9338 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 10 RRCID -> 177295 COMPL. DATE 04/21/2000 TOTAL DEPTH 10550 PERF. 9306 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-69125					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-69125					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-69125					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-69125					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-69125					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-69125					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
DECARREON, G. G. WELL #: 1 RRCID -> 078840 COMPL. DATE 09/30/1978 TOTAL DEPTH 10747 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		8508	-0-	8508 B	8508	699	1	7809	2	Y	-0-					-0-
02	14B2 EXT		9021	-0-	9021 B	17529	795	1	8226	2	Y	-0-					-0-
03	14B2 EXT		7023	-0-	7023 B	24552	630	1	6393	2	Y	-0-					-0-

GUTIERREZ, B. G. WELL #: 3 RRCID -> 083182 COMPL. DATE 05/30/1979 TOTAL DEPTH 11000 PERF. 9600 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J.G. WELL #: 2 RRCID -> 083214 COMPL. DATE 12/07/1988 TOTAL DEPTH 10878 PERF. 9305 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1261	-0-	1261 B	1261	108	1	1153	2	Y	-0-					-0-
11	T. A.		1272	-0-	1272 B	2533	110	1	1162	2	Y	-0-					-0-
12	T. A.		1131	-0-	1131 B	3664	98	1	1033	2	Y	-0-					-0-
01	T. A.		1204	-0-	1204 B	4868	99	1	1105	2	Y	-0-					-0-
02	T. A.		1015	-0-	1015 B	5883	89	1	926	2	Y	-0-					-0-
03	T. A.		1045	-0-	1045 B	6928	94	1	951	2	Y	-0-					-0-

DECARREON, G. G. WELL #: 3 RRCID -> 092281 COMPL. DATE 03/16/1981 TOTAL DEPTH 10600 PERF. 9306 - 9337

10	0		1889	-0-	1889 B	1889	162	1	1727	2	Y	-0-					-0-
11	0		1740	-0-	1740 B	3629	150	1	1590	2	Y	-0-					-0-
12	0		1772	-0-	1772 B	5401	154	1	1618	2	Y	-0-					-0-
01	0		2841	-0-	2841 B	8242	233	1	2608	2	Y	-0-					-0-
02	10510	X	2268	-0-	-8242 B	-0-	200	1	2068	2	Y	-0-					-0-
03	2351	N	2351	-0-	-0- B	-0-	211	1	2140	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 4 RRCID -> 110745 COMPL. DATE 05/09/1984 TOTAL DEPTH 10528 PERF. 9276 - 9286

10	0		35	-0-	35 B	35	3	1	32	2	Y	-0-					-0-
11	0		28	-0-	28 B	63	2	1	26	2	Y	-0-					-0-
12	0		38	-0-	38 B	101	3	1	35	2	Y	-0-					-0-
01	0		-0-	-0-	-0- B	101					Y	-0-					-0-
02	101	N	-0-	-0-	-101 B	-0-					Y	-0-					-0-
03	62	N	62	-0-	-0- B	-0-	6	1	56	2	Y	-0-					-0-

RATHMELL, J.G. WELL #: 10 RRCID -> 146966 COMPL. DATE 10/13/1993 TOTAL DEPTH 10830 PERF. 9292 - 9452

10	0		152	-0-	152 B	152	13	1	139	2	Y	-0-					-0-
11	0		315	-0-	315 B	467	27	1	288	2	Y	-0-					-0-
12	0		315	-0-	315 B	782	27	1	288	2	Y	-0-					-0-
01	0		148	-0-	148 B	930	12	1	136	2	Y	-0-					-0-
02	1072	N	142	-0-	-930 B	-0-	13	1	129	2	Y	-0-					-0-
03	310	N	159	-0-	-151 B	-0-	14	1	145	2	Y	-0-					-0-

RATHMELL, J.G. WELL #: 14C RRCID -> 152526 COMPL. DATE 12/20/1994 TOTAL DEPTH 10700 PERF. 9363 - 9414

10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RATHMELL, J. G. WELL #: 6 RRCID -> 152919 COMPL. DATE 01/03/1995 TOTAL DEPTH 10610 PERF. 9328 - 9374

10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RATHMELL, J.G. WELL #: 7 RRCID -> 155278 COMPL. DATE 07/12/1995 TOTAL DEPTH 10800 PERF. 9405 - 9509

10	0		481	-0-	481 B	481	41	1	440	2	Y	-0-					-0-
11	0		966	-0-	966 B	1447	83	1	883	2	Y	-0-					-0-
12	0		1072	-0-	1072 B	2519	93	1	979	2	Y	-0-					-0-
01	0		458	-0-	458 B	2977	38	1	420	2	Y	-0-					-0-
02	2977	X	-0-	-0-	-2977 B	-0-					Y	-0-					-0-
03	620	N	4	-0-	-616 B	-0-	4	2			Y	-0-					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J.G. WELL #: 11 RRCID -> 157423 COMPL. DATE 10/27/1995 TOTAL DEPTH 10530 PERF. 9300 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 5 RRCID -> 162127 COMPL. DATE 06/16/2000 TOTAL DEPTH 10569 PERF. 9366 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3502	-0-	3502	B	3502	300	1	3202	2	Y	-0-					-0-
11	0		3112	-0-	3112	B	6614	268	1	2844	2	Y	-0-					-0-
12	0		3595	-0-	3595	B	10209	312	1	3283	2	Y	-0-					-0-
01	0		3309	-0-	3309	B	13518	272	1	3037	2	Y	-0-					-0-
02	16502	X	2984	-0-	-13518	B	-0-	263	1	2721	2	Y	-0-					-0-
03	3596	X	3333	-0-	-263	B	-0-	299	1	3034	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 9 RRCID -> 162678 COMPL. DATE 03/21/1997 TOTAL DEPTH 10700 PERF. 9370 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1778	-0-	1778	B	-844	152	1	1626	2	Y	-0-					-0-
11	0		1738	-0-	1738	B	894	150	1	1588	2	Y	-0-					-0-
12	0		1919	-0-	1919	B	2813	166	1	1753	2	Y	-0-					-0-
01	0		1959	-0-	1959	B	4772	161	1	1798	2	Y	-0-					-0-
02	6189	X	1417	-0-	-4772	B	-0-	125	1	1292	2	Y	-0-					-0-
03	1922	N	1695	-0-	-227	B	-0-	152	1	1543	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 1 RRCID -> 162679 COMPL. DATE 04/02/1997 TOTAL DEPTH 10800 PERF. 9348 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUTIERREZ, B. G. WELL #: 7 RRCID -> 164815 COMPL. DATE 10/04/1997 TOTAL DEPTH 10900 PERF. 9465 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DECARREON, G. G. WELL #: 2 RRCID -> 165185 COMPL. DATE 10/24/1997 TOTAL DEPTH 10700 PERF. 9428 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANCHEZ-MCMURREY WELL #: 17 RRCID -> 165377 COMPL. DATE 07/19/1997 TOTAL DEPTH 11700 PERF. 9850 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J. G. WELL #: 18 RRCID -> 172597 COMPL. DATE 03/22/1999 TOTAL DEPTH 10510 PERF. 9258 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 13 RRCID -> 172943 COMPL. DATE 05/01/1999 TOTAL DEPTH 10700 PERF. 9406 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANCHEZ-MCMURREY WELL #: 9 RRCID -> 173100 COMPL. DATE 04/27/1999 TOTAL DEPTH 10890 PERF. 9537 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DECARREON, G. G. WELL #: 9 RRCID -> 173164 COMPL. DATE 05/16/1999 TOTAL DEPTH 10500 PERF. 9295 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 19 RRCID -> 173324 COMPL. DATE 06/16/1999 TOTAL DEPTH 11700 PERF. 9791 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DECARREON, G. G. WELL #: 10 RRCID -> 175504 COMPL. DATE 12/30/1999 TOTAL DEPTH 10800 PERF. 9457 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 16 RRCID -> 177047 COMPL. DATE 12/01/2000 TOTAL DEPTH 10750 PERF. 9323 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2427	-0-	2427	B	2427	208	1	2219	2	Y	-0-					-0-
11	0		1722	-0-	1722	B	4149	148	1	1574	2	Y	-0-					-0-
12	0		800	-0-	800	B	4949	69	1	731	2	Y	-0-					-0-
01	0		741	-0-	741	B	5690	61	1	680	2	Y	-0-					-0-
02	5931	X	241	-0-	-5690	B	-0-	21	1	220	2	Y	-0-					-0-
03	2418	X	493	-0-	-1925	B	-0-	44	1	449	2	Y	-0-					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J. G. WELL #: 20 RRCID -> 178046 COMPL. DATE 06/15/2000 TOTAL DEPTH 11350 PERF. 9693 - 9874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RATHMELL, J. G. WELL #: 17 RRCID -> 179259 COMPL. DATE 10/07/2000 TOTAL DEPTH 10610 PERF. 9424 - 9502

10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DECARREON, G. G. WELL #: 12 RRCID -> 179400 COMPL. DATE 10/12/2000 TOTAL DEPTH 10700 PERF. 9318 - 9366

10	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RATHMELL, J. G. WELL #: 23 RRCID -> 179723 COMPL. DATE 11/10/2000 TOTAL DEPTH 10700 PERF. 9325 - 9424

10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RATHMELL, J. G. WELL #: 21 RRCID -> 182236 COMPL. DATE 03/30/2001 TOTAL DEPTH 11300 PERF. 9517 - 9667

10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RATHMELL, J. G. WELL #: 25 RRCID -> 182478 COMPL. DATE 04/06/2001 TOTAL DEPTH 10600 PERF. 9400 - 9503

10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SANCHEZ-MCMURREY WELL #: 20 RRCID -> 182945 COMPL. DATE 05/13/2001 TOTAL DEPTH 11004 PERF. 9601 - 9635

10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 15 RRCID -> 184419 COMPL. DATE 09/02/2001 TOTAL DEPTH 10648 PERF. 9365 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 22 RRCID -> 184521 COMPL. DATE 06/13/2001 TOTAL DEPTH 10650 PERF. 9349 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANCHEZ - MCMURREY WELL #: 23 RRCID -> 184873 COMPL. DATE 09/23/2001 TOTAL DEPTH 10900 PERF. 9568 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 29 RRCID -> 185547 COMPL. DATE 12/15/2001 TOTAL DEPTH 9511 PERF. 9348 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TALBERT, MM ESTATE WELL #: 2 RRCID -> 185718 COMPL. DATE 10/14/2001 TOTAL DEPTH 11020 PERF. 9813 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 28 RRCID -> 188523 COMPL. DATE 04/10/2002 TOTAL DEPTH 9672 PERF. 9408 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-5101					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-5101					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-5101					Y	-0-					-0-
01	14B2	EXT	117	-0-	117	B	-4984	10	1	107	2	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-4984					Y	-0-					-0-
03	14B2	EXT	711	-0-	711	B	-4273	64	1	647	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 31 RRCID -> 189305 COMPL. DATE 05/19/2002 TOTAL DEPTH 9675 PERF. 9296 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	160	-0-	160	B	160	14	1	146	2	Y	-0-					-0-
11		0	153	-0-	153	B	313	13	1	140	2	Y	-0-					-0-
12		0	114	-0-	114	B	427	10	1	104	2	Y	-0-					-0-
01		0	61	-0-	61	B	488	5	1	56	2	Y	-0-					-0-
02	586	N	98	-0-	-488	B	-0-	9	1	89	2	Y	-0-					-0-
03	124	N	82	-0-	-42	B	-0-	7	1	75	2	Y	-0-					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 27 RRCID -> 189969 COMPL. DATE 06/22/2002 TOTAL DEPTH 9720 PERF. 9327 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1851	-0-	1851 B	1851	159	1	1692	2	Y	-0-					-0-
11	0		1783	-0-	1783 B	3634	154	1	1629	2	Y	-0-					-0-
12	0		1731	-0-	1731 B	5365	150	1	1581	2	Y	-0-					-0-
01	0		1743	-0-	1743 B	7108	143	1	1600	2	Y	-0-					-0-
02	8185	X	1077	-0-	-7108 B	-0-	95	1	982	2	Y	-0-					-0-
03	1798	N	1798	-0-	-0- B	-0-	161	1	1637	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 26 RRCID -> 199635 COMPL. DATE 11/01/2003 TOTAL DEPTH 11200 PERF. 9430 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 32 RRCID -> 200620 COMPL. DATE 12/27/2003 TOTAL DEPTH 9950 PERF. 9380 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENAVIDES TRUST WELL #: 8 RRCID -> 201088 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9730 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DECARREON, G. G. WELL #: 11 RRCID -> 206659 COMPL. DATE 12/30/2004 TOTAL DEPTH 11200 PERF. 9596 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENAVIDES TRUST WELL #: 6 RRCID -> 215156 COMPL. DATE 11/06/2005 TOTAL DEPTH 11346 PERF. 9918 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 30 RRCID -> 229345 COMPL. DATE 06/13/2007 TOTAL DEPTH 10830 PERF. 9455 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 13 RRCID -> 229646 COMPL. DATE 04/20/2007 TOTAL DEPTH 10250 PERF. 9402 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RATHMELL, J. G. WELL #: 34 RRCID -> 231949 COMPL. DATE 08/20/2007 TOTAL DEPTH 10400 PERF. 9420 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-406					N	-0-					-0-
11	0		93	-0-	93	B	-313	8	1	85	2	N	-0-					-0-
12	0		528	-0-	528	B	215	46	1	482	2	N	-0-					-0-
01	0		247	-0-	247	B	462	20	1	227	2	N	-0-					-0-
02	566	N	104	-0-	-462	B	-0-	9	1	95	2	N	-0-					-0-
03	207	N	207	-0-	-0-	B	-0-	19	1	188	2	N	-0-					-0-

INDIAN POINT (FRIO CONS.) 44441 775 NON-ASSOCIATED CAPACITY CNTY: NUECES
PETRO-SMITH OPERATING LLC 660313
STATE TRACT 786 WELL #: 11 RRCID -> 058244 COMPL. DATE 03/13/1974 TOTAL DEPTH 11020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STATE TRACT 786 WELL #: 10 RRCID -> 227252 COMPL. DATE 04/16/2007 TOTAL DEPTH 11525 PERF.10220 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-		6439					Y	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0-		6439					Y	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0-		6439					Y	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0-		6439					Y	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-		6439					Y	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-		6439					Y	NO RPT					60

STATE TRACT 786 WELL #: 12 RRCID -> 237192 COMPL. DATE 05/15/2012 TOTAL DEPTH 12600 PERF.11120 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					5
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					5
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					5
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					5
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					5
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					5

STATE TRACT 786 WELL #: 3 RRCID -> 249872 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF.10600 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

J. C. MARTIN (LOBO) 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MARTIN, J. C. WELL #: 1 RRCID -> 060439 COMPL. DATE 12/26/1974 TOTAL DEPTH 9980 PERF. 9210 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. C. WELL #: 4 RRCID -> 062859 COMPL. DATE 06/12/1975 TOTAL DEPTH 9900 PERF. N/A

10	4061	X	3441	-0-	-620	-0-	153	1	3287	2	N	1					1
							1	9									
11	3930	X	3896	-0-	-34	-0-	184	1	3712	2	N	-0-					1
12	4061	X	3960	-0-	-101	-0-	190	1	3770	2	N	-0-					1
*01	4061	X	3980	-0-	-81	-0-	181	1	3799	2	N	-0-					1
02	3640	X	3568	-0-	-72	-0-	160	1	3408	2	N	-0-					1
03	4030	X	3955	-0-	-75	-0-	177	1	3778	2	N	-0-	1	1			-0-

MARTIN, J. C. ET AL WELL #: 1 RRCID -> 063329 COMPL. DATE 08/10/1975 TOTAL DEPTH 9207 PERF. N/A

10	7316	X	7015	-0-	-301	-0-	312	1	6703	2	N	-0-					-0-
11	7080	X	6599	-0-	-481	-0-	311	1	6288	2	N	-0-					-0-
12	7316	X	6691	-0-	-625	-0-	321	1	6370	2	N	-0-					-0-
*01	7316	X	7086	-0-	-230	-0-	322	1	6764	2	N	-0-					-0-
02	6619	X	6619	-0-	-0-	-0-	296	1	6323	2	N	-0-					-0-
03	7337	X	7337	-0-	-0-	-0-	329	1	7008	2	N	-0-					-0-

MARTIN, J. C. WELL #: 5 RRCID -> 065406 COMPL. DATE 02/15/1976 TOTAL DEPTH 10021 PERF. N/A

10	1193	N	1193	-0-	-0-	-0-	53	1	1140	2	N	-0-					-0-
11	1200	N	748	-0-	-452	-0-	35	1	713	2	N	-0-					-0-
12	868	N	549	-0-	-319	-0-	26	1	523	2	N	-0-					-0-
*01	1178	N	1117	-0-	-61	-0-	51	1	1066	2	N	-0-					-0-
02	700	N	614	-0-	-86	-0-	27	1	587	2	N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	38	1	805	2	N	-0-					-0-

MARTIN, J. C. WELL #: 6 RRCID -> 066775 COMPL. DATE 06/01/1976 TOTAL DEPTH 9749 PERF. N/A

10	248	N	234	-0-	-14	-0-	10	1	224	2	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	11	1	222	2	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	12	1	235	2	N	-0-					-0-
*01	248	N	233	-0-	-15	-0-	11	1	222	2	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	9	1	200	2	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	11	1	237	2	N	-0-					-0-

URIBE, S. WELL #: 1 RRCID -> 067199 COMPL. DATE 07/02/1976 TOTAL DEPTH 10700 PERF. N/A

10	4266	X	4266	-0-	-0-	-0-	401	1	3865	2	N	-0-					-0-
11	0		4005	-0-	4005	4005	424	1	3581	2	N	-0-					-0-
12	0		3753	-0-	3753	7758	394	1	3359	2	N	-0-					-0-
01	0		3281	-0-	3281	11039	368	1	2913	2	N	-0-					-0-
02	14990	X	3951	-0-	-11039	-0-	444	1	3507	2	N	-0-					-0-
03	4257	X	4257	-0-	-0-	-0-	428	1	3829	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J.C. ET AL WELL #: 6 RRCID -> 067200 COMPL. DATE 05/30/1976 TOTAL DEPTH 10310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	211	-0-	-37	-0-	9	1	202	2	N	-0-			-0-
11	240	N	209	-0-	-31	-0-	10	1	199	2	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-			-0-
*01	247	N	247	-0-	-0-	-0-	11	1	236	2	N	-0-			-0-
02	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-			-0-
03	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-			-0-

ZACHRY, E. B. WELL #: 1 RRCID -> 069080 COMPL. DATE 08/05/1976 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4129	X	4129	-0-	-0-	-0-	184	1	3945	2	N	-0-			-0-
11	3947	X	3947	-0-	-0-	-0-	186	1	3761	2	N	-0-			-0-
12	4189	X	4189	-0-	-0-	-0-	201	1	3988	2	N	-0-			-0-
*01	4209	X	4209	-0-	-0-	-0-	191	1	4018	2	N	-0-			-0-
02	3903	X	3903	-0-	-0-	-0-	175	1	3728	2	N	-0-			-0-
03	4411	X	4411	-0-	-0-	-0-	198	1	4213	2	N	-0-			-0-

MARTIN, J.C. ET AL WELL #: 8 RRCID -> 069203 COMPL. DATE 11/17/1976 TOTAL DEPTH 10111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3162	X	3122	-0-	-40	-0-	139	1	2983	2	N	-0-			-0-
11	3000	X	2951	-0-	-49	-0-	139	1	2812	2	N	-0-			-0-
12	3100	X	2961	-0-	-139	-0-	142	1	2819	2	N	-0-			-0-
*01	3131	X	3042	-0-	-89	-0-	138	1	2904	2	N	-0-			-0-
02	2887	X	2887	-0-	-0-	-0-	129	1	2758	2	N	-0-			-0-
03	3219	X	3219	-0-	-0-	-0-	144	1	3075	2	N	-0-			-0-

DE MARTINEZ, M. WELL #: 2 RRCID -> 069227 COMPL. DATE 06/17/1996 TOTAL DEPTH 10400 PERF. 9138 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8473	X	8473	-0-	-0-	-0-	796	1	7677	2	N	-0-			-0-
11	0		7810	-0-	7810	7810	827	1	6983	2	N	-0-			-0-
12	0		7781	-0-	7781	15591	817	1	6964	2	N	-0-			-0-
01	0		7233	-0-	7233	22824	812	1	6421	2	N	-0-			-0-
02	30025	X	7201	-0-	-22824	-0-	809	1	6392	2	N	-0-			-0-
03	7806	X	7806	-0-	-0-	-0-	785	1	7021	2	N	-0-			-0-

MARTINEZ, G. WELL #: 1 RRCID -> 070212 COMPL. DATE 02/02/1977 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	134	1	1287	2	N	-0-			-0-
11	0		1342	-0-	1342	1342	142	1	1200	2	N	-0-			-0-
12	0		853	-0-	853	2195	90	1	763	2	N	-0-			-0-
01	0		346	-0-	346	2541	39	1	307	2	N	-0-			-0-
02	2800	N	1220	-0-	-1580	961	137	1	1083	2	N	-0-			-0-
03	2598	N	1637	-0-	-961	-0-	165	1	1472	2	N	-0-			-0-

URIBE, S. WELL #: 2 RRCID -> 070213 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9245 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	8	1	80	2	N	-0-			-0-
11	0		34	-0-	34	34	4	1	30	2	N	-0-			-0-
12	0		97	-0-	97	131	10	1	87	2	N	-0-			-0-
01	0		27	-0-	27	158	3	1	24	2	N	-0-			-0-
02	202	N	44	-0-	-158	-0-	5	1	39	2	N	-0-			-0-
03	93	N	64	-0-	-29	-0-	6	1	58	2	N	-0-			-0-

MARTINEZ, G. WELL #: 2 RRCID -> 070637 COMPL. DATE 03/23/1995 TOTAL DEPTH 10600 PERF. 856 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J. C. WELL #: 7 RRCID -> 072383 COMPL. DATE 12/01/1983 TOTAL DEPTH 9951 PERF. 8968 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4945	X	4945	-0-	-0-	-0-	220	1	4723	2	N	2					2
							2	9									
11	5016	X	5016	-0-	-0-	-0-	237	1	4779	2	N	-0-					2
12	4966	X	4966	-0-	-0-	-0-	238	1	4728	2	N	-0-					2
*01	4922	X	4922	-0-	-0-	-0-	224	1	4698	2	N	-0-					2
02	4516	X	4516	-0-	-0-	-0-	202	1	4313	2	N	1					3
							1	9									
03	4668	X	4668	-0-	-0-	-0-	209	1	4459	2	N	-0-	3	1			-0-

VERGARA, G. B. ET AL WELL #: 1 RRCID -> 072592 COMPL. DATE 08/19/1977 TOTAL DEPTH 10530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

URIBE, S. WELL #: 4 RRCID -> 074874 COMPL. DATE 11/04/1977 TOTAL DEPTH 10808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	2			N	-0-					-0-
01	0		1	-0-	1	2	1	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

VERGARA, C.B. ET AL WELL #: 3 RRCID -> 075823 COMPL. DATE 02/26/1978 TOTAL DEPTH 10002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	91	1	872	2	N	-0-					-0-
11	0		764	-0-	764	764	81	1	683	2	N	-0-					-0-
12	0		1019	-0-	1019	1783	107	1	912	2	N	-0-					-0-
01	0		953	-0-	953	2736	107	1	846	2	N	-0-					-0-
02	2800	N	998	-0-	-1802	934	112	1	886	2	N	-0-					-0-
03	1910	N	976	-0-	-934	-0-	98	1	878	2	N	-0-					-0-

BENAVIDES, B. R. WELL #: 1 RRCID -> 080239 COMPL. DATE 12/08/1978 TOTAL DEPTH 9988 PERF. 8860 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4093	X	4093	-0-	-0-	-0-	182	1	3911	2	N	-0-					-0-
11	3859	X	3859	-0-	-0-	-0-	182	1	3677	2	N	-0-					-0-
12	3976	X	3976	-0-	-0-	-0-	191	1	3785	2	N	-0-					-0-
*01	4185	X	4185	-0-	-0-	-0-	190	1	3995	2	N	-0-					-0-
02	3909	X	3909	-0-	-0-	-0-	175	1	3734	2	N	-0-					-0-
03	3631	X	3631	-0-	-0-	-0-	163	1	3468	2	N	-0-					-0-

URIBE, S. WELL #: 5 RRCID -> 084898 COMPL. DATE 10/10/1979 TOTAL DEPTH 10635 PERF. 8946 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7697	X	7697	-0-	-0-	-0-	723	1	6974	2	N	-0-					-0-
11	0		7717	-0-	7717	7717	817	1	6900	2	N	-0-					-0-
12	0		7577	-0-	7577	15294	796	1	6781	2	N	-0-					-0-
01	0		5729	-0-	5729	21023	643	1	5086	2	N	-0-					-0-
02	27655	X	6632	-0-	-21023	-0-	745	1	5887	2	N	-0-					-0-
03	7545	X	7545	-0-	-0-	-0-	759	1	6786	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE, S. WELL #: 6 RRCID -> 086383 COMPL. DATE 01/30/1980 TOTAL DEPTH 10950 PERF.10514 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	482	-0-	-45	-0-	45	1	437	2	N	-0-			-0-
11	0		497	-0-	497	497	53	1	444	2	N	-0-			-0-
12	0		476	-0-	476	973	50	1	426	2	N	-0-			-0-
01	0		453	-0-	453	1426	51	1	402	2	N	-0-			-0-
02	1939	N	513	-0-	-1426	-0-	58	1	455	2	N	-0-			-0-
03	573	N	573	-0-	-0-	-0-	58	1	515	2	N	-0-			-0-

VERGARA, G. B. ET AL WELL #: 4 RRCID -> 086805 COMPL. DATE 01/17/1980 TOTAL DEPTH 10421 PERF. 9475 - 9483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	109	1	1054	2	N	-0-			-0-
11	0		1104	-0-	1104	1104	117	1	987	2	N	-0-			-0-
12	0		1145	-0-	1145	2249	120	1	1025	2	N	-0-			-0-
01	0		1023	-0-	1023	3272	115	1	908	2	N	-0-			-0-
02	2800	N	1069	-0-	-1731	1541	120	1	949	2	N	-0-			-0-
03	2896	N	1355	-0-	-1541	-0-	136	1	1219	2	N	-0-			-0-

MARSHALL, STANLEY G. ET AL WELL #: 3 RRCID -> 098971 COMPL. DATE 12/21/1981 TOTAL DEPTH 11300 PERF. 9620 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2920	N	2920	-0-	-0-	-0-	259	1	2661	2	N	-0-			-0-
11	0		2900	-0-	2900	2900	253	1	2647	2	N	-0-			-0-
12	0		3329	-0-	3329	6229	300	1	3029	2	N	-0-			-0-
01	0		3012	-0-	3012	9241	286	1	2726	2	N	-0-			-0-
02	2800	N	3124	-0-	324	9565	307	1	2817	2	N	-0-			-0-
03	13033	X	3468	-0-	-9565	-0-	358	1	3110	2	N	-0-			-0-

ZACHRY, E. B. WELL #: 5 RRCID -> 104490 COMPL. DATE 02/14/1983 TOTAL DEPTH 10300 PERF. 9330 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

M.L.E.I. MARSHALL, S. G. WELL #: 1 RRCID -> 108655 COMPL. DATE 11/07/1983 TOTAL DEPTH 10926 PERF. 9574 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1651	-0-	-54	-0-	146	1	1505	2	N	-0-			-0-
11	0		1522	-0-	1522	1522	133	1	1389	2	N	-0-			-0-
12	0		1407	-0-	1407	2929	127	1	1280	2	N	-0-			-0-
01	0		1393	-0-	1393	4322	132	1	1261	2	N	-0-			-0-
02	2800	N	1185	-0-	-1615	2707	116	1	1069	2	N	-0-			-0-
03	3100	N	1198	-0-	-1902	805	124	1	1074	2	N	-0-			-0-

M.L.E.I., MARSHALL, S. G. WELL #: 4 RRCID -> 110740 COMPL. DATE 04/09/1984 TOTAL DEPTH 11500 PERF. 9966 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1002	-0-	-300	-0-	89	1	913	2	N	-0-			-0-
11	0		934	-0-	934	934	82	1	852	2	N	-0-			-0-
12	0		939	-0-	939	1873	85	1	854	2	N	-0-			-0-
01	0		935	-0-	935	2808	89	1	846	2	N	-0-			-0-
02	2800	N	779	-0-	-2021	787	76	1	703	2	N	-0-			-0-
03	1560	N	773	-0-	-787	-0-	80	1	693	2	N	-0-			-0-

M.L.S.I., MARSHALL, S.G. WELL #: 5 RRCID -> 111052 COMPL. DATE 04/10/1984 TOTAL DEPTH 11507 PERF.10440 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	52	1	536	2	N	-0-			-0-
11	0		537	-0-	537	537	47	1	490	2	N	-0-			-0-
12	0		571	-0-	571	1108	51	1	520	2	N	-0-			-0-
01	0		622	-0-	622	1730	59	1	563	2	N	-0-			-0-
02	2253	N	523	-0-	-1730	-0-	51	1	472	2	N	-0-			-0-
03	570	N	570	-0-	-0-	-0-	59	1	511	2	N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
M.L.E.I., MARSHALL, S. G. WELL #: 7 RRCID -> 112277 COMPL. DATE 12/08/2007 TOTAL DEPTH 11500 PERF.10190 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2153	-0-	-48	-0-	191	1	1962	2	N	-0-					-0-
11	0		2192	-0-	2192	2192	191	1	2001	2	N	-0-					-0-
12	0		2091	-0-	2091	4283	188	1	1903	2	N	-0-					-0-
01	0		2188	-0-	2188	6471	207	1	1981	2	N	-0-					-0-
02	2800	N	1868	-0-	-932	5539	183	1	1685	2	N	-0-					-0-
03	3100	N	2048	-0-	-1052	4487	211	1	1837	2	N	-0-					-0-

MARTINEZ, G. WELL #: 4 RRCID -> 114661 COMPL. DATE 11/16/1984 TOTAL DEPTH 10793 PERF.10262 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY, E.B WELL #: 8 RRCID -> 131210 COMPL. DATE 04/27/1989 TOTAL DEPTH 10400 PERF. 9334 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERGARA, G. B. ET AL WELL #: 8 RRCID -> 179656 COMPL. DATE 09/16/2000 TOTAL DEPTH 10010 PERF. 9355 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	30	1	291	2	N	-0-					-0-
11	0		304	-0-	304	304	32	1	272	2	N	-0-					-0-
12	0		584	-0-	584	888	61	1	523	2	N	-0-					-0-
01	0		250	-0-	250	1138	28	1	222	2	N	-0-					-0-
02	1624	N	486	-0-	-1138	-0-	55	1	431	2	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	50	1	445	2	N	-0-					-0-

MARSHALL, S. G. WELL #: 35 RRCID -> 249180 COMPL. DATE 06/04/2009 TOTAL DEPTH 10498 PERF. 9445 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S. G. WELL #: 39 RRCID -> 249368 COMPL. DATE 05/28/2009 TOTAL DEPTH 10793 PERF. 9294 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 1 RRCID -> 062777 COMPL. DATE 06/14/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4397	-0-	4397	4397	317	1	4080	2	N	-0-					-0-
11	0		3641	-0-	3641	8038	264	1	3377	2	N	-0-					-0-
12	0		788	-0-	788	8826	58	1	730	2	N	-0-					-0-
01	0		4	-0-	4	8830	4	2			N	-0-					-0-
02	8830	X	-0-	-0-	-8830	-0-					N	-0-					-0-
03	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 3 RRCID -> 063472 COMPL. DATE 09/03/1975 TOTAL DEPTH 10285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1485	-0-	1485	1485	107	1	1378	2	N	-0-					-0-
11	0		1360	-0-	1360	2845	99	1	1261	2	N	-0-					-0-
12	0		4457	-0-	4457	7302	329	1	4128	2	N	-0-					-0-
01	0		5941	-0-	5941	13243	426	1	5515	2	N	-0-					-0-
02	16889	X	3646	-0-	-13243	-0-	266	1	3380	2	N	-0-					-0-
03	3557	X	3557	-0-	-0-	-0-	284	1	3273	2	N	-0-					-0-

MECOM, J. W. WELL #: 2 RRCID -> 064632 COMPL. DATE 12/18/1975 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	277	20	1	257	2	N	-0-					-0-
11	0		272	-0-	272	549	20	1	252	2	N	-0-					-0-
12	0		280	-0-	280	829	21	1	259	2	N	-0-					-0-
01	0		285	-0-	285	1114	20	1	265	2	N	-0-					-0-
02	1372	N	258	-0-	-1114	-0-	19	1	239	2	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	22	1	254	2	N	-0-					-0-

MECOM, J. W. WELL #: 4 RRCID -> 065220 COMPL. DATE 01/27/1976 TOTAL DEPTH 9958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		149	-0-	149	149	11	1	138	2	N	-0-					-0-
11	0		145	-0-	145	294	11	1	134	2	N	-0-					-0-
12	0		149	-0-	149	443	11	1	138	2	N	-0-					-0-
01	0		157	-0-	157	600	11	1	146	2	N	-0-					-0-
02	740	N	140	-0-	-600	-0-	10	1	130	2	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	12	1	137	2	N	-0-					-0-

MECOM, J. W. WELL #: 5 RRCID -> 065527 COMPL. DATE 02/27/1976 TOTAL DEPTH 10306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3724	-0-	3724	3724	269	1	3455	2	N	-0-					-0-
11	0		3986	-0-	3986	7710	289	1	3697	2	N	-0-					-0-
12	0		3461	-0-	3461	11171	256	1	3205	2	N	-0-					-0-
01	0		4252	-0-	4252	15423	305	1	3947	2	N	-0-					-0-
02	19579	X	4156	-0-	-15423	-0-	303	1	3853	2	N	-0-					-0-
03	4123	X	3546	-0-	-577	-0-	283	1	3263	2	N	-0-					-0-

MECOM, J. W. WELL #: 7 RRCID -> 066243 COMPL. DATE 04/24/1976 TOTAL DEPTH 8330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	2	1	25	2	N	-0-					-0-
11	0		29	-0-	29	56	2	1	27	2	N	-0-					-0-
12	0		18	-0-	18	74	1	1	17	2	N	-0-					-0-
01	0		2	-0-	2	76	2	2			N	-0-					-0-
02	76	N	-0-	-0-	-76	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 15 RRCID -> 068837 COMPL. DATE 10/16/1976 TOTAL DEPTH 9676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1211	-0-	1211	1211	87	1	1124	2	N	-0-					-0-
11	0		1258	-0-	1258	2469	91	1	1167	2	N	-0-					-0-
12	0		1294	-0-	1294	3763	96	1	1198	2	N	-0-					-0-
01	0		1202	-0-	1202	4965	86	1	1116	2	N	-0-					-0-
02	2800	N	1177	-0-	-1623	3342	86	1	1091	2	N	-0-					-0-
03	3100	N	1346	-0-	-1754	1588	107	1	1239	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 8 RRCID -> 069268 COMPL. DATE 12/02/1976 TOTAL DEPTH 8747 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 16 RRCID -> 070194 COMPL. DATE 01/26/1977 TOTAL DEPTH 9310 PERF. N/A

10	0		777	-0-	777	777	56	1	721	2	N	-0-					-0-
11	0		571	-0-	571	1348	41	1	530	2	N	-0-					-0-
12	0		510	-0-	510	1858	38	1	472	2	N	-0-					-0-
01	0		483	-0-	483	2341	35	1	448	2	N	-0-					-0-
02	2790	N	449	-0-	-2341	-0-	33	1	416	2	N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	41	1	476	2	N	-0-					-0-

MECOM, J. W. WELL #: 17 RRCID -> 070578 COMPL. DATE 03/16/1977 TOTAL DEPTH 10000 PERF. N/A

10	0		3433	-0-	3433	3433	248	1	3185	2	N	-0-					-0-
11	0		3312	-0-	3312	6745	240	1	3072	2	N	-0-					-0-
12	0		3608	-0-	3608	10353	267	1	3341	2	N	-0-					-0-
01	0		3596	-0-	3596	13949	258	1	3338	2	N	-0-					-0-
02	17305	X	3356	-0-	-13949	-0-	245	1	3111	2	N	-0-					-0-
03	3409	X	3409	-0-	-0-	-0-	272	1	3137	2	N	-0-					-0-

MECOM, J. W. WELL #: 18 RRCID -> 071362 COMPL. DATE 05/12/1977 TOTAL DEPTH 9452 PERF. 8339 - 8644

10	0		874	-0-	874	874	63	1	811	2	N	-0-					-0-
11	0		819	-0-	819	1693	59	1	760	2	N	-0-					-0-
12	0		94	-0-	94	1787	7	1	87	2	N	-0-					-0-
01	0		-0-	-0-	-0-	1787					N	-0-					-0-
02	1975	N	188	-0-	-1787	-0-	14	1	174	2	N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	54	1	624	2	N	-0-					-0-

MECOM, J. W. WELL #: 19 RRCID -> 072220 COMPL. DATE 07/17/1977 TOTAL DEPTH 10128 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MECOM, J. W. WELL #: 9 RRCID -> 074275 COMPL. DATE 10/07/2013 TOTAL DEPTH 10000 PERF. 7568 - 7636

10	0		97	-0-	97	97	7	1	90	2	N	-0-					-0-
11	0		61	-0-	61	158	4	1	57	2	N	-0-					-0-
12	0		123	-0-	123	281	9	1	114	2	N	-0-					-0-
01	0		128	-0-	128	409	9	1	119	2	N	-0-					-0-
02	508	N	99	-0-	-409	-0-	7	1	92	2	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-

MARTINEZ, ADRIAN GAS UNIT WELL #: 1 RRCID -> 074921 COMPL. DATE N/A TOTAL DEPTH 10126 PERF. 9114 - 9349

10	0		1872	-0-	1872	1872	149	1	1723	2	N	-0-					-0-
11	0		1774	-0-	1774	3646	142	1	1632	2	N	-0-					-0-
12	0		733	-0-	733	4379	50	1	683	2	N	-0-					-0-
01	0		1380	-0-	1380	5759	88	1	1292	2	N	-0-					-0-
02	2800	N	696	-0-	-2104	3655	40	1	656	2	N	-0-					-0-
03	3100	N	2196	-0-	-904	2751	142	1	2054	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, EUDOXIO WELL #: 1 RRCID -> 075657 COMPL. DATE 04/27/1978 TOTAL DEPTH 10401 PERF. 9107 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1227	-0-	1227	1227	97	1	1130	2	N	-0-					-0-
11	0		1125	-0-	1125	2352	90	1	1035	2	N	-0-					-0-
12	0		588	-0-	588	2940	40	1	548	2	N	-0-					-0-
01	0		898	-0-	898	3838	57	1	841	2	N	-0-					-0-
02	2800	N	315	-0-	-2485	1353	18	1	297	2	N	-0-					-0-
03	2758	N	1405	-0-	-1353	-0-	91	1	1314	2	N	-0-					-0-

MARTINEZ, A. GAS UNIT WELL #: 2 RRCID -> 075822 COMPL. DATE 06/03/2002 TOTAL DEPTH 10450 PERF. 8898 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		542	-0-	542	542	43	1	499	2	N	-0-					-0-
11	0		458	-0-	458	1000	37	1	421	2	N	-0-					-0-
12	0		350	-0-	350	1350	24	1	326	2	N	-0-					-0-
01	0		700	-0-	700	2050	45	1	655	2	N	-0-					-0-
02	2388	N	338	-0-	-2050	-0-	19	1	319	2	N	-0-					-0-
03	1227	N	1227	-0-	-0-	-0-	80	1	1147	2	N	-0-					-0-

MECOM, J. W. (SWD) WELL #: 14 RRCID -> 076015 COMPL. DATE 04/11/1978 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, ACELA WELL #: 1 RRCID -> 077343 COMPL. DATE 04/18/1978 TOTAL DEPTH 10726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1314	-0-	1314	1314	104	1	1210	2	Y	-0-					-0-
11	0		1233	-0-	1233	2547	99	1	1134	2	Y	-0-					-0-
12	0		514	-0-	514	3061	35	1	479	2	Y	-0-					-0-
01	0		1055	-0-	1055	4116	67	1	988	2	Y	-0-					-0-
02	2800	N	260	-0-	-2540	1576	15	1	245	2	Y	-0-					-0-
03	2816	N	1240	-0-	-1576	-0-	80	1	1160	2	Y	-0-					-0-

MECOM, J. W. WELL #: 11 RRCID -> 077695 COMPL. DATE 07/24/1978 TOTAL DEPTH 10226 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 21 RRCID -> 080911 COMPL. DATE 02/17/1979 TOTAL DEPTH 9800 PERF. 8931 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	22	1	286	2	N	-0-					-0-
11	0		292	-0-	292	600	21	1	271	2	N	-0-					-0-
12	0		354	-0-	354	954	26	1	328	2	N	-0-					-0-
01	0		391	-0-	391	1345	28	1	363	2	N	-0-					-0-
02	1633	N	288	-0-	-1345	-0-	21	1	267	2	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	24	1	280	2	N	-0-					-0-

MECOM, J. W. WELL #: 24 RRCID -> 081780 COMPL. DATE 04/01/1979 TOTAL DEPTH 9575 PERF. 8930 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		844	-0-	844	844	61	1	783	2	N	-0-					-0-
11	0		865	-0-	865	1709	63	1	802	2	N	-0-					-0-
12	0		919	-0-	919	2628	68	1	851	2	N	-0-					-0-
01	0		881	-0-	881	3509	63	1	818	2	N	-0-					-0-
02	2800	N	798	-0-	-2002	1507	58	1	740	2	N	-0-					-0-
03	2374	N	867	-0-	-1507	-0-	69	1	798	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 23 RRCID -> 083045 COMPL. DATE 06/25/1979 TOTAL DEPTH 9200 PERF. 8593 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2182	-0-	2182	2182	157	1	2025	2	N	-0-					-0-
11	0		2208	-0-	2208	4390	160	1	2048	2	N	-0-					-0-
12	0		2359	-0-	2359	6749	174	1	2185	2	N	-0-					-0-
01	0		2568	-0-	2568	9317	184	1	2384	2	N	-0-					-0-
02	2800	N	1909	-0-	-891	8426	139	1	1770	2	N	-0-					-0-
03	3100	N	2599	-0-	-501	7925	207	1	2392	2	N	-0-					-0-

MECOM, J. W. WELL #: 25 RRCID -> 083853 COMPL. DATE 08/24/1979 TOTAL DEPTH 9700 PERF. 8070 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6034	-0-	6034	6034	435	1	5599	2	N	-0-					-0-
11	0		7052	-0-	7052	13086	512	1	6540	2	N	-0-					-0-
12	0		5768	-0-	5768	18854	426	1	5342	2	N	-0-					-0-
01	0		7175	-0-	7175	26029	514	1	6661	2	N	-0-					-0-
02	31686	X	5657	-0-	-26029	-0-	413	1	5244	2	N	-0-					-0-
03	7130	X	6291	-0-	-839	-0-	502	1	5789	2	N	-0-					-0-

MECOM, J. W. WELL #: 28 RRCID -> 086388 COMPL. DATE 01/09/1980 TOTAL DEPTH 9216 PERF. 8504 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		901	-0-	901	901	65	1	836	2	N	-0-					-0-
11	0		880	-0-	880	1781	64	1	816	2	N	-0-					-0-
12	0		892	-0-	892	2673	66	1	826	2	N	-0-					-0-
01	0		896	-0-	896	3569	64	1	832	2	N	-0-					-0-
02	2800	N	816	-0-	-1984	1585	60	1	756	2	N	-0-					-0-
03	2436	N	851	-0-	-1585	-0-	68	1	783	2	N	-0-					-0-

MECOM, J. W. WELL #: 31 RRCID -> 090161 COMPL. DATE 10/09/1980 TOTAL DEPTH 9500 PERF. 7967 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 32 RRCID -> 091438 COMPL. DATE 11/23/1980 TOTAL DEPTH 9331 PERF. 7966 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	129	9	1	120	2	N	-0-					-0-
11	0		125	-0-	125	254	9	1	116	2	N	-0-					-0-
12	0		147	-0-	147	401	11	1	136	2	N	-0-					-0-
01	0		152	-0-	152	553	11	1	141	2	N	-0-					-0-
02	680	N	127	-0-	-553	-0-	9	1	118	2	N	-0-					-0-
03	155	N	104	-0-	-51	-0-	8	1	96	2	N	-0-					-0-

MECOM, J. W. WELL #: 34 RRCID -> 092262 COMPL. DATE 02/17/1981 TOTAL DEPTH 9901 PERF. 8628 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		379	-0-	379	379	27	1	352	2	N	-0-					-0-
11	0		358	-0-	358	737	26	1	332	2	N	-0-					-0-
12	0		475	-0-	475	1212	35	1	440	2	N	-0-					-0-
01	0		4253	-0-	4253	5465	305	1	3948	2	N	-0-					-0-
02	2800	N	3180	-0-	380	5845	232	1	2948	2	N	-0-					-0-
03	3100	N	1120	-0-	-1980	3865	89	1	1031	2	N	-0-					-0-

MECOM, J. W. WELL #: 35 RRCID -> 092972 COMPL. DATE 04/05/1981 TOTAL DEPTH 10114 PERF. 8844 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	176	13	1	163	2	N	-0-					-0-
11	0		260	-0-	260	436	19	1	241	2	N	-0-					-0-
12	0		182	-0-	182	618	13	1	169	2	N	-0-					-0-
01	0		85	-0-	85	703	6	1	79	2	N	-0-					-0-
02	963	N	260	-0-	-703	-0-	19	1	241	2	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	37	1	431	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 38 P RRCID -> 093698 COMPL. DATE 05/20/1981 TOTAL DEPTH 9750 PERF. 8648 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	17	1	219	2	N	-0-					-0-
11	0		223	-0-	223	459	16	1	207	2	N	-0-					-0-
12	0		462	-0-	462	921	34	1	428	2	N	-0-					-0-
01	0		667	-0-	667	1588	48	1	619	2	N	-0-					-0-
02	2090	N	502	-0-	-1588	-0-	37	1	465	2	N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	41	1	470	2	N	-0-					-0-

MARTINEZ, ACELA WELL #: 2 RRCID -> 096183 COMPL. DATE 05/11/1995 TOTAL DEPTH 10430 PERF. 9378 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1318	-0-	1318	1318	105	1	1213	2	Y	-0-					-0-
11	0		1255	-0-	1255	2573	100	1	1155	2	Y	-0-					-0-
12	0		694	-0-	694	3267	47	1	647	2	Y	-0-					-0-
01	0		1150	-0-	1150	4417	73	1	1077	2	Y	-0-					-0-
02	2800	N	372	-0-	-2428	1989	21	1	351	2	Y	-0-					-0-
03	3100	N	1469	-0-	-1631	358	95	1	1374	2	Y	-0-					-0-

MECOM, J. W. WELL #: 40 P RRCID -> 096754 COMPL. DATE 10/03/2007 TOTAL DEPTH 9700 PERF. 8311 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3160	-0-	3160	3409	228	1	2932	2	N	-0-					-0-
11	0		2869	-0-	2869	6278	208	1	2661	2	N	-0-					-0-
12	0		2906	-0-	2906	9184	215	1	2691	2	N	-0-					-0-
01	0		2955	-0-	2955	12139	212	1	2743	2	N	-0-					-0-
02	14948	X	2809	-0-	-12139	-0-	205	1	2604	2	N	-0-					-0-
03	3075	X	3075	-0-	-0-	-0-	245	1	2830	2	N	-0-					-0-

MECOM, J. W. WELL #: 41 RRCID -> 097359 COMPL. DATE 01/16/1982 TOTAL DEPTH 8830 PERF. 7202 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 43 J RRCID -> 098647 COMPL. DATE 03/20/1982 TOTAL DEPTH 10150 PERF. 9544 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 45 J RRCID -> 100057 COMPL. DATE 05/21/1982 TOTAL DEPTH 9730 PERF. 8130 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5408	-0-	5408	5408	390	1	5018	2	N	-0-					-0-
11	0		5080	-0-	5080	10488	369	1	4711	2	N	-0-					-0-
12	0		5112	-0-	5112	15600	378	1	4734	2	N	-0-					-0-
01	0		5789	-0-	5789	21389	415	1	5374	2	N	-0-					-0-
02	26427	X	5038	-0-	-21389	-0-	368	1	4670	2	N	-0-					-0-
03	5159	X	5159	-0-	-0-	-0-	411	1	4748	2	N	-0-					-0-

MECOM, J. W. WELL #: 47 RRCID -> 103495 COMPL. DATE 04/08/1988 TOTAL DEPTH 9182 PERF. 8132 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2089	-0-	2089	2089	151	1	1938	2	N	-0-					-0-
11	0		2289	-0-	2289	4378	166	1	2123	2	N	-0-					-0-
12	0		2278	-0-	2278	6656	168	1	2110	2	N	-0-					-0-
01	0		977	-0-	977	7633	70	1	907	2	N	-0-					-0-
02	2800	N	525	-0-	-2275	5358	38	1	487	2	N	-0-					-0-
03	3100	N	727	-0-	-2373	2985	58	1	669	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 48 RRCID -> 103701 COMPL. DATE 12/29/1982 TOTAL DEPTH 9400 PERF. 8673 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		74	-0-	74	74	5	1	69	2	N	-0-			-0-
11	0		121	-0-	121	195	9	1	112	2	N	-0-			-0-
12	0		91	-0-	91	286	7	1	84	2	N	-0-			-0-
01	0		104	-0-	104	390	7	1	97	2	N	-0-			-0-
02	551	N	161	-0-	-390	-0-	12	1	149	2	N	-0-			-0-
03	93	N	49	-0-	-44	-0-	4	1	45	2	N	-0-			-0-

MECOM, J. W. WELL #: 49J RRCID -> 104721 COMPL. DATE 02/20/1983 TOTAL DEPTH 9289 PERF. 7546 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1868	-0-	1868	1868	135	1	1733	2	N	-0-			-0-
11	0		1836	-0-	1836	3704	133	1	1703	2	N	-0-			-0-
12	0		1891	-0-	1891	5595	140	1	1751	2	N	-0-			-0-
01	0		1927	-0-	1927	7522	138	1	1789	2	N	-0-			-0-
02	2800	N	1656	-0-	-1144	6378	121	1	1535	2	N	-0-			-0-
03	3100	N	1775	-0-	-1325	5053	142	1	1633	2	N	-0-			-0-

MECOM, J. W. WELL #: 51 RRCID -> 106973 COMPL. DATE 06/05/1983 TOTAL DEPTH 9300 PERF. 7854 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MECOM, J. W. WELL #: 56S RRCID -> 110381 COMPL. DATE 04/17/1984 TOTAL DEPTH 9700 PERF. 8408 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		820	-0-	820	820	59	1	761	2	N	-0-			-0-
11	0		800	-0-	800	1620	58	1	742	2	N	-0-			-0-
12	0		803	-0-	803	2423	59	1	744	2	N	-0-			-0-
01	0		840	-0-	840	3263	60	1	780	2	N	-0-			-0-
02	2800	N	763	-0-	-2037	1226	56	1	707	2	N	-0-			-0-
03	2042	N	816	-0-	-1226	-0-	65	1	751	2	N	-0-			-0-

MECOM, J. W. WELL #: 57 RRCID -> 110709 COMPL. DATE 04/18/1997 TOTAL DEPTH 9905 PERF. 8504 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		4367	-0-	4367	4367	315	1	4052	2	N	-0-			-0-
11	0		4266	-0-	4266	8633	310	1	3956	2	N	-0-			-0-
12	0		4441	-0-	4441	13074	328	1	4113	2	N	-0-			-0-
01	0		4356	-0-	4356	17430	312	1	4044	2	N	-0-			-0-
02	21531	X	4101	-0-	-17430	-0-	299	1	3802	2	N	-0-			-0-
03	4392	X	4392	-0-	-0-	-0-	350	1	4042	2	N	-0-			-0-

MECOM, J. W. WELL #: 59V RRCID -> 112691 COMPL. DATE 08/22/1984 TOTAL DEPTH 10100 PERF. 8902 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1482	-0-	1482	1482	107	1	1375	2	N	-0-			-0-
11	0		1273	-0-	1273	2755	92	1	1181	2	N	-0-			-0-
12	0		1220	-0-	1220	3975	90	1	1130	2	N	-0-			-0-
01	0		1161	-0-	1161	5136	83	1	1078	2	N	-0-			-0-
02	2800	N	1026	-0-	-1774	3362	75	1	951	2	N	-0-			-0-
03	3100	N	1050	-0-	-2050	1312	84	1	966	2	N	-0-			-0-

MECOM, J. W. WELL #: 61K RRCID -> 116645 COMPL. DATE 11/15/2005 TOTAL DEPTH 9700 PERF. 8450 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		301	-0-	301	301	22	1	279	2	N	-0-			-0-
11	0		331	-0-	331	632	24	1	307	2	N	-0-			-0-
12	0		320	-0-	320	952	24	1	296	2	N	-0-			-0-
01	0		307	-0-	307	1259	22	1	285	2	N	-0-			-0-
02	1518	N	259	-0-	-1259	-0-	19	1	240	2	N	-0-			-0-
03	310	N	271	-0-	-39	-0-	22	1	249	2	N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 29 RRCID -> 120909 COMPL. DATE 04/14/1986 TOTAL DEPTH 9930 PERF. 8386 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		606	-0-	606	606	44	1	562	2	N	-0-					-0-
11	0		665	-0-	665	1271	48	1	617	2	N	-0-					-0-
12	0		572	-0-	572	1843	42	1	530	2	N	-0-					-0-
01	0		632	-0-	632	2475	45	1	587	2	N	-0-					-0-
02	2800	N	525	-0-	-2275	200	38	1	487	2	N	-0-					-0-
03	804	N	604	-0-	-200	-0-	48	1	556	2	N	-0-					-0-

MECOM, J. W. WELL #: 65 RRCID -> 140135 COMPL. DATE 01/10/1999 TOTAL DEPTH 9800 PERF. 9011 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		157	-0-	157	157	11	1	146	2	N	-0-					-0-
11	0		124	-0-	124	281	9	1	115	2	N	-0-					-0-
12	0		160	-0-	160	441	12	1	148	2	N	-0-					-0-
01	0		151	-0-	151	592	11	1	140	2	N	-0-					-0-
02	685	N	93	-0-	-592	-0-	7	1	86	2	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	10	1	117	2	N	-0-					-0-

MECOM, J. W. WELL #: 67 RRCID -> 141115 COMPL. DATE 02/24/1992 TOTAL DEPTH 9900 PERF. 8552 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1260	-0-	1260	1260	91	1	1169	2	N	-0-					-0-
11	0		1193	-0-	1193	2453	87	1	1106	2	N	-0-					-0-
12	0		1203	-0-	1203	3656	89	1	1114	2	N	-0-					-0-
01	0		1228	-0-	1228	4884	88	1	1140	2	N	-0-					-0-
02	2800	N	1159	-0-	-1641	3243	85	1	1074	2	N	-0-					-0-
03	3100	N	1255	-0-	-1845	1398	100	1	1155	2	N	-0-					-0-

MECOM, J. W. WELL #: 68 RRCID -> 142677 COMPL. DATE 08/24/1992 TOTAL DEPTH 9400 PERF. 8561 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 70 RRCID -> 143939 COMPL. DATE 11/24/1992 TOTAL DEPTH 10092 PERF. 8694 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 72 RRCID -> 144325 COMPL. DATE 12/16/1992 TOTAL DEPTH 9600 PERF. 8742 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1197	-0-	1197	1197	86	1	1111	2	N	-0-					-0-
11	0		1159	-0-	1159	2356	84	1	1075	2	N	-0-					-0-
12	0		1191	-0-	1191	3547	88	1	1103	2	N	-0-					-0-
01	0		1208	-0-	1208	4755	87	1	1121	2	N	-0-					-0-
02	2800	N	1113	-0-	-1687	3068	81	1	1032	2	N	-0-					-0-
03	3100	N	1149	-0-	-1951	1117	92	1	1057	2	N	-0-					-0-

MECOM, J. W. WELL #: 74 RRCID -> 144592 COMPL. DATE 12/23/1992 TOTAL DEPTH 10100 PERF. 8673 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 76 RRCID -> 145651 COMPL. DATE 05/13/1993 TOTAL DEPTH 9300 PERF. 7900 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		18	-0-	18	18	1	1	17	2	N	-0-			-0-
11	0		-0-	-0-	-0-	18					N	-0-			-0-
12	0		10	-0-	10	28	1	1	9	2	N	-0-			-0-
01	0		-0-	-0-	-0-	28					N	-0-			-0-
02	38	X	10	-0-	-28	-0-	1	1	9	2	N	-0-			-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-			-0-

MECOM, J. W. WELL #: 75 RRCID -> 146270 COMPL. DATE 06/14/1993 TOTAL DEPTH 9254 PERF. 8936 - 8988

10	0		5674	-0-	5674	5674	409	1	5265	2	N	-0-			-0-
11	0		5640	-0-	5640	11314	409	1	5231	2	N	-0-			-0-
12	0		5077	-0-	5077	16391	375	1	4702	2	N	-0-			-0-
01	0		6284	-0-	6284	22675	450	1	5834	2	N	-0-			-0-
02	28344	X	5669	-0-	-22675	-0-	414	1	5255	2	N	-0-			-0-
03	5976	X	5976	-0-	-0-	-0-	477	1	5499	2	N	-0-			-0-

MECOM, J. W. WELL #: 78 RRCID -> 146401 COMPL. DATE 07/16/1993 TOTAL DEPTH 9000 PERF. 8551 - 8792

10	0		2525	-0-	2525	2525	182	1	2343	2	N	-0-			-0-
11	0		1726	-0-	1726	4251	125	1	1601	2	N	-0-			-0-
12	0		2260	-0-	2260	6511	167	1	2093	2	N	-0-			-0-
01	0		2779	-0-	2779	9290	199	1	2580	2	N	-0-			-0-
02	2800	N	2400	-0-	-400	8890	175	1	2225	2	N	-0-			-0-
03	3100	N	2732	-0-	-368	8522	218	1	2514	2	N	-0-			-0-

MECOM, J. W. WELL #: 77 RRCID -> 146668 COMPL. DATE 08/22/1993 TOTAL DEPTH 9290 PERF. 8942 - 9057

10	0		369	-0-	369	369	27	1	342	2	N	-0-			-0-
11	0		361	-0-	361	730	26	1	335	2	N	-0-			-0-
12	0		187	-0-	187	917	14	1	173	2	N	-0-			-0-
01	0		-0-	-0-	-0-	917					N	-0-			-0-
02	1161	N	244	-0-	-917	-0-	18	1	226	2	N	-0-			-0-
03	548	N	548	-0-	-0-	-0-	44	1	504	2	N	-0-			-0-

MECOM, J. W. WELL #: 69 RRCID -> 146721 COMPL. DATE 08/28/1992 TOTAL DEPTH 9850 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MECOM, J. W. WELL #: 79 RRCID -> 146722 COMPL. DATE 09/16/1993 TOTAL DEPTH 10095 PERF. 9550 - 9775

10	0		268	-0-	268	268	19	1	249	2	N	-0-			-0-
11	0		281	-0-	281	549	20	1	261	2	N	-0-			-0-
12	0		285	-0-	285	834	21	1	264	2	N	-0-			-0-
01	0		311	-0-	311	1145	22	1	289	2	N	-0-			-0-
02	1401	N	256	-0-	-1145	-0-	19	1	237	2	N	-0-			-0-
03	297	N	297	-0-	-0-	-0-	24	1	273	2	N	-0-			-0-

MECON. J. W. WELL #: 80 RRCID -> 146895 COMPL. DATE 10/07/1993 TOTAL DEPTH 8950 PERF. 8540 - 8778

10	0		128	-0-	128	128	9	1	119	2	N	-0-			-0-
11	0		143	-0-	143	271	10	1	133	2	N	-0-			-0-
12	0		252	-0-	252	523	19	1	233	2	N	-0-			-0-
01	0		100	-0-	100	623	7	1	93	2	N	-0-			-0-
02	886	N	263	-0-	-623	-0-	19	1	244	2	N	-0-			-0-
03	248	N	230	-0-	-18	-0-	18	1	212	2	N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, ADRIAN GAS UNIT WELL #: 4 RRCID -> 153625 COMPL. DATE 05/19/2002 TOTAL DEPTH 9925 PERF. 8850 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1912	-0-	1912	1912	152	1	1760	2	N	-0-					-0-
11	0		1723	-0-	1723	3635	138	1	1585	2	N	-0-					-0-
12	0		676	-0-	676	4311	46	1	630	2	N	-0-					-0-
01	0		1146	-0-	1146	5457	73	1	1073	2	N	-0-					-0-
02	2800	N	403	-0-	-2397	3060	23	1	380	2	N	-0-					-0-
03	3100	N	3191	-0-	91	3151	207	1	2984	2	N	-0-					-0-

MARTINEZ, ADRIAN GAS UNIT WELL #: 6 RRCID -> 154233 COMPL. DATE 11/24/2003 TOTAL DEPTH 9350 PERF. 8926 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1034	-0-	1034	1034	82	1	952	2	N	-0-					-0-
11	0		651	-0-	651	1685	52	1	599	2	N	-0-					-0-
12	0		196	-0-	196	1881	13	1	183	2	N	-0-					-0-
01	0		442	-0-	442	2323	28	1	414	2	N	-0-					-0-
02	2484	N	161	-0-	-2323	-0-	9	1	152	2	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	45	1	654	2	N	-0-					-0-

MECOM, J. W. WELL #: 82 RRCID -> 159807 COMPL. DATE 07/24/1996 TOTAL DEPTH 9700 PERF. 8967 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		277	-0-	277	277	20	1	257	2	N	-0-					-0-
11	0		270	-0-	270	547	20	1	250	2	N	-0-					-0-
12	0		274	-0-	274	821	20	1	254	2	N	-0-					-0-
01	0		285	-0-	285	1106	20	1	265	2	N	-0-					-0-
02	1360	N	254	-0-	-1106	-0-	19	1	235	2	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	21	1	247	2	N	-0-					-0-

MECON, J. W. WELL #: 81 RRCID -> 160097 COMPL. DATE 07/27/1996 TOTAL DEPTH 9700 PERF. 8006 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		958	-0-	958	958	69	1	889	2	N	-0-					-0-
11	0		937	-0-	937	1895	68	1	869	2	N	-0-					-0-
12	0		1013	-0-	1013	2908	75	1	938	2	N	-0-					-0-
01	0		808	-0-	808	3716	58	1	750	2	N	-0-					-0-
02	2800	N	1192	-0-	-1608	2108	87	1	1105	2	N	-0-					-0-
03	2815	N	707	-0-	-2108	-0-	56	1	651	2	N	-0-					-0-

MECOM, J. W. WELL #: 83 RRCID -> 162969 COMPL. DATE 03/12/1997 TOTAL DEPTH 10000 PERF. 7619 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1006	-0-	1006	1006	73	1	933	2	N	-0-					-0-
11	0		1130	-0-	1130	2136	82	1	1048	2	N	-0-					-0-
12	0		1159	-0-	1159	3295	86	1	1073	2	N	-0-					-0-
01	0		1171	-0-	1171	4466	84	1	1087	2	N	-0-					-0-
02	2800	N	1059	-0-	-1741	2725	77	1	982	2	N	-0-					-0-
03	3100	N	1089	-0-	-2011	714	87	1	1002	2	N	-0-					-0-

MECOM, J. W. WELL #: 84 RRCID -> 163174 COMPL. DATE 03/23/1997 TOTAL DEPTH 9930 PERF. 8062 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	13	1	168	2	N	-0-					-0-
11	0		145	-0-	145	326	11	1	134	2	N	-0-					-0-
12	0		207	-0-	207	533	15	1	192	2	N	-0-					-0-
01	0		208	-0-	208	741	15	1	193	2	N	-0-					-0-
02	931	N	190	-0-	-741	-0-	14	1	176	2	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	15	1	174	2	N	-0-					-0-

MECOM, J. W. WELL #: 85 RRCID -> 163541 COMPL. DATE 04/29/1997 TOTAL DEPTH 9900 PERF. 8583 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8232	-0-	8232	8232	594	1	7638	2	N	-0-					-0-
11	0		7675	-0-	7675	15907	557	1	7118	2	N	-0-					-0-
12	0		8664	-0-	8664	24571	640	1	8024	2	N	-0-					-0-
01	0		8414	-0-	8414	32985	603	1	7811	2	N	-0-					-0-
02	40774	X	7789	-0-	-32985	-0-	569	1	7220	2	N	-0-					-0-
03	8649	X	8219	-0-	-430	-0-	655	1	7564	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 86 RRCID -> 165062 COMPL. DATE 05/20/1997 TOTAL DEPTH 10150 PERF. 8528 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3961	-0-	3961	5205	286	1	3675	2	N	-0-					-0-
11	0		3894	-0-	3894	9099	283	1	3611	2	N	-0-					-0-
12	0		4001	-0-	4001	13100	296	1	3705	2	N	-0-					-0-
01	0		4096	-0-	4096	17196	294	1	3802	2	N	-0-					-0-
02	20874	X	3678	-0-	-17196	-0-	269	1	3409	2	N	-0-					-0-
03	4526	X	4526	-0-	-0-	-0-	361	1	4165	2	N	-0-					-0-

MECOM, J. W. WELL #: 87 RRCID -> 165188 COMPL. DATE 05/23/1997 TOTAL DEPTH 9000 PERF. 7869 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2739	-0-	2739	2739	198	1	2541	2	N	-0-					-0-
11	0		2689	-0-	2689	5428	195	1	2494	2	N	-0-					-0-
12	0		2756	-0-	2756	8184	204	1	2552	2	N	-0-					-0-
01	0		2533	-0-	2533	10717	182	1	2351	2	N	-0-					-0-
02	2800	N	1832	-0-	-968	9749	134	1	1698	2	N	-0-					-0-
03	3100	N	3551	-0-	451	10200	283	1	3268	2	N	-0-					-0-

ESCAMILLA WELL #: 1 RRCID -> 165367 COMPL. DATE 03/14/2000 TOTAL DEPTH 10520 PERF.10125 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1521	-0-	1521	1521	867	1	654	2	N	-0-					-0-
11	0		1095	-0-	1095	2616	685	1	410	2	N	-0-					-0-
12	0		1350	-0-	1350	3966	913	1	437	2	N	-0-					-0-
01	0		2082	-0-	2082	6048	314	1	1768	2	N	-0-					-0-
02	2800	N	1869	-0-	-931	5117	292	1	1577	2	N	-0-					-0-
03	3100	N	1619	-0-	-1481	3636	297	1	1322	2	N	-0-					-0-

MANN, E. E. TRUST ET AL 142 WELL #: 1 RRCID -> 167402 COMPL. DATE 02/06/1998 TOTAL DEPTH 10500 PERF.10210 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		779	-0-	779	779	444	1	335	2	Y	-0-					-0-
11	0		603	-0-	603	1382	377	1	226	2	Y	-0-					-0-
12	0		875	-0-	875	2257	592	1	283	2	Y	-0-					-0-
01	0		1173	-0-	1173	3430	177	1	996	2	Y	-0-					-0-
02	2800	N	969	-0-	-1831	1599	151	1	818	2	Y	-0-					-0-
03	2593	N	994	-0-	-1599	-0-	182	1	812	2	Y	-0-					-0-

MECOM, J. W. WELL #: 89 RRCID -> 168016 COMPL. DATE 08/07/2000 TOTAL DEPTH 9200 PERF. 8178 - 8359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1593	-0-	1593	1593	115	1	1478	2	N	-0-					-0-
11	0		1521	-0-	1521	3114	110	1	1411	2	N	-0-					-0-
12	0		1818	-0-	1818	4932	134	1	1684	2	N	-0-					-0-
01	0		1608	-0-	1608	6540	115	1	1493	2	N	-0-					-0-
02	2800	N	1401	-0-	-1399	5141	102	1	1299	2	N	-0-					-0-
03	3100	N	1424	-0-	-1676	3465	114	1	1310	2	N	-0-					-0-

MECOM, J. W. WELL #: 91 RRCID -> 168111 COMPL. DATE 06/02/1998 TOTAL DEPTH 9995 PERF. 7720 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		645	-0-	645	645	47	1	598	2	N	-0-					-0-
11	0		236	-0-	236	881	17	1	219	2	N	-0-					-0-
12	0		213	-0-	213	1094	16	1	197	2	N	-0-					-0-
01	0		326	-0-	326	1420	23	1	303	2	N	-0-					-0-
02	1748	N	328	-0-	-1420	-0-	24	1	304	2	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	26	1	298	2	N	-0-					-0-

MECOM, J. W. WELL #: 90 RRCID -> 168514 COMPL. DATE 01/02/1998 TOTAL DEPTH 9227 PERF. 8056 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	393	28	1	365	2	N	-0-					-0-
11	0		706	-0-	706	1099	51	1	655	2	N	-0-					-0-
12	0		403	-0-	403	1502	30	1	373	2	N	-0-					-0-
01	0		390	-0-	390	1892	28	1	362	2	N	-0-					-0-
02	2480	N	588	-0-	-1892	-0-	43	1	545	2	N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	91	1	1045	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 88 RRCID -> 168756 COMPL. DATE 08/26/1997 TOTAL DEPTH 9649 PERF. 9148 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2085	-0-	2085	2085	150	1	1935	2	N	-0-					-0-
11	0		1965	-0-	1965	4050	143	1	1822	2	N	-0-					-0-
12	0		2171	-0-	2171	6221	160	1	2011	2	N	-0-					-0-
01	0		2310	-0-	2310	8531	166	1	2144	2	N	-0-					-0-
02	2800	N	2101	-0-	-699	7832	153	1	1948	2	N	-0-					-0-
03	3100	N	2046	-0-	-1054	6778	163	1	1883	2	N	-0-					-0-

MECOM, J. W. WELL #: 92 RRCID -> 169896 COMPL. DATE 03/20/1998 TOTAL DEPTH 10702 PERF. 8878 - 10064

10	0		4918	-0-	4918	4918	355	1	4563	2	N	-0-					-0-
11	0		4438	-0-	4438	9356	322	1	4116	2	N	-0-					-0-
12	0		4196	-0-	4196	13552	310	1	3886	2	N	-0-					-0-
01	0		4299	-0-	4299	17851	308	1	3991	2	N	-0-					-0-
02	22188	X	4337	-0-	-17851	-0-	317	1	4020	2	N	-0-					-0-
03	4836	X	3877	-0-	-959	-0-	309	1	3568	2	N	-0-					-0-

MECOM, J. W. WELL #: 100 RRCID -> 170035 COMPL. DATE 09/02/1998 TOTAL DEPTH 10400 PERF. 9096 - 9212

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		428	-0-	428	428	31	1	397	2	N	-0-					-0-
02	1699	X	1271	-0-	-428	-0-	93	1	1178	2	N	-0-					-0-
03	1052	X	1052	-0-	-0-	-0-	84	1	968	2	N	-0-					-0-

MECOM, J. W. WELL #: 98 RRCID -> 170039 COMPL. DATE 07/18/1998 TOTAL DEPTH 10200 PERF. 9654 - 9998

10	0		579	-0-	579	579	42	1	537	2	N	-0-					-0-
11	0		27	-0-	27	606	2	1	25	2	N	-0-					-0-
12	0		1260	-0-	1260	1866	93	1	1167	2	N	-0-					-0-
01	0		275	-0-	275	2141	20	1	255	2	N	-0-					-0-
02	2303	N	162	-0-	-2141	-0-	12	1	150	2	N	-0-					-0-
03	1023	N	87	-0-	-936	-0-	7	1	80	2	N	-0-					-0-

MECOM, J. W. WELL #: 99 RRCID -> 170044 COMPL. DATE 08/11/1998 TOTAL DEPTH 10523 PERF. 8588 - 9737

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 93ST RRCID -> 170334 COMPL. DATE 07/18/1998 TOTAL DEPTH 9029 PERF. 8023 - 8602

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 102 RRCID -> 171104 COMPL. DATE 10/31/1998 TOTAL DEPTH 10360 PERF. 8740 - 8884

10	0		2855	-0-	2855	2855	206	1	2649	2	N	-0-					-0-
11	0		2864	-0-	2864	5719	208	1	2656	2	N	-0-					-0-
12	0		3208	-0-	3208	8927	237	1	2971	2	N	-0-					-0-
01	0		3458	-0-	3458	12385	248	1	3210	2	N	-0-					-0-
02	2800	N	3123	-0-	323	12708	228	1	2895	2	N	-0-					-0-
03	16047	X	3339	-0-	-12708	-0-	266	1	3073	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MANN, E & E TRUST WELL #: 2 RRCID -> 172722 COMPL. DATE 04/04/1999 TOTAL DEPTH 10550 PERF.10250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2	-0-	2	2		1 1	1	2	Y	-0-			-0-
11	0		-0-	-0-	-0-	2					Y	-0-			-0-
12	0		-0-	-0-	-0-	2					Y	-0-			-0-
01	0		4	-0-	4	6		1 1	3	2	Y	-0-			-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-		2 2			Y	-0-			-0-

MECOM, J. W. WELL #: 97 RRCID -> 172777 COMPL. DATE 01/15/1999 TOTAL DEPTH 10335 PERF. 8926 - 9638

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MECOM, J. W. WELL #: 103 RRCID -> 174611 COMPL. DATE 09/05/1999 TOTAL DEPTH 9875 PERF. 8660 - 9003

10	0		1929	-0-	1929	1929	139	1	1790	2	N	-0-			-0-
11	0		1856	-0-	1856	3785	135	1	1721	2	N	-0-			-0-
12	0		1401	-0-	1401	5186	104	1	1297	2	N	-0-			-0-
01	0		1389	-0-	1389	6575	100	1	1289	2	N	-0-			-0-
02	2800	N	1841	-0-	-959	5616	134	1	1707	2	N	-0-			-0-
03	3100	N	2971	-0-	-129	5487	237	1	2734	2	N	-0-			-0-

MECOM, J. W. WELL #: 104 RRCID -> 174695 COMPL. DATE 10/01/1999 TOTAL DEPTH 10200 PERF. 8402 - 8694

10	0		4	-0-	4	4	4	2			N	-0-			-0-
11	0		-0-	-0-	-0-	4					N	-0-			-0-
12	0		-0-	-0-	-0-	4					N	-0-			-0-
01	0		-0-	-0-	-0-	4					N	-0-			-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
03	493	N	493	-0-	-0-	-0-	39	1	454	2	N	-0-			-0-

MECOM, J. W. WELL #: 105 RRCID -> 175079 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9852 - 9882

10	0		806	-0-	806	806	58	1	748	2	N	-0-			-0-
11	0		793	-0-	793	1599	58	1	735	2	N	-0-			-0-
12	0		794	-0-	794	2393	59	1	735	2	N	-0-			-0-
01	0		847	-0-	847	3240	61	1	786	2	N	-0-			-0-
02	2800	N	764	-0-	-2036	1204	56	1	708	2	N	-0-			-0-
03	1204	N	-0-	-0-	-1204	-0-					N	-0-			-0-

MECOM, J. W. WELL #: 107 RRCID -> 175591 COMPL. DATE 12/18/1999 TOTAL DEPTH 9992 PERF. 9469 - 9684

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MECOM, J. W. WELL #: 106 RRCID -> 175753 COMPL. DATE 11/30/1999 TOTAL DEPTH 9350 PERF. 8729 - 9137

10	0		1456	-0-	1456	1456	105	1	1351	2	N	-0-			-0-
11	0		1420	-0-	1420	2876	103	1	1317	2	N	-0-			-0-
12	0		1474	-0-	1474	4350	109	1	1365	2	N	-0-			-0-
01	0		1490	-0-	1490	5840	107	1	1383	2	N	-0-			-0-
02	2800	N	1351	-0-	-1449	4391	99	1	1252	2	N	-0-			-0-
03	3100	N	1451	-0-	-1649	2742	116	1	1335	2	N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 42 RRCID -> 176355 COMPL. DATE 02/23/2000 TOTAL DEPTH 9300 PERF. 6220 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		95	-0-	95	95	7	1	88	2	N	-0-			-0-
11	0		72	-0-	72	167	5	1	67	2	N	-0-			-0-
12	0		65	-0-	65	232	5	1	60	2	N	-0-			-0-
01	0		88	-0-	88	320	6	1	82	2	N	-0-			-0-
02	408	N	88	-0-	-320	-0-	6	1	82	2	N	-0-			-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	2	N	-0-			-0-

MECOM, J. W. WELL #: 110 RRCID -> 177041 COMPL. DATE 08/18/2000 TOTAL DEPTH 9934 PERF. 8390 - 8946

10	0		1625	-0-	1625	1625	117	1	1508	2	N	-0-			-0-
11	0		1304	-0-	1304	2929	95	1	1209	2	N	-0-			-0-
12	0		1002	-0-	1002	3931	74	1	928	2	N	-0-			-0-
01	0		1505	-0-	1505	5436	108	1	1397	2	N	-0-			-0-
02	2800	N	1438	-0-	-1362	4074	105	1	1333	2	N	-0-			-0-
03	3100	N	1945	-0-	-1155	2919	155	1	1790	2	N	-0-			-0-

MECOM, J. W. WELL #: 111 RRCID -> 177165 COMPL. DATE 11/27/2000 TOTAL DEPTH 9750 PERF. 8074 - 8924

10	0		1123	-0-	1123	1123	81	1	1042	2	N	-0-			-0-
11	0		1071	-0-	1071	2194	78	1	993	2	N	-0-			-0-
12	0		1159	-0-	1159	3353	86	1	1073	2	N	-0-			-0-
01	0		1214	-0-	1214	4567	87	1	1127	2	N	-0-			-0-
02	2800	N	1114	-0-	-1686	2881	81	1	1033	2	N	-0-			-0-
03	3100	N	1176	-0-	-1924	957	94	1	1082	2	N	-0-			-0-

MECOM, J. W. WELL #: 112 RRCID -> 177523 COMPL. DATE 06/14/2000 TOTAL DEPTH 9750 PERF. 8572 - 8898

10	0		2345	-0-	2345	2345	169	1	2176	2	N	-0-			-0-
11	0		1971	-0-	1971	4316	143	1	1828	2	N	-0-			-0-
12	0		1982	-0-	1982	6298	146	1	1836	2	N	-0-			-0-
01	0		2237	-0-	2237	8535	160	1	2077	2	N	-0-			-0-
02	2800	N	2182	-0-	-618	7917	159	1	2023	2	N	-0-			-0-
03	3100	N	2232	-0-	-868	7049	178	1	2054	2	N	-0-			-0-

MECOM, J. W. WELL #: 109 RRCID -> 177843 COMPL. DATE 03/25/2000 TOTAL DEPTH 10219 PERF. 8400 - 8585

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MECOM, J. W. WELL #: 108 RRCID -> 177860 COMPL. DATE 08/14/2000 TOTAL DEPTH 9900 PERF. 8355 - 8894

10	0		1935	-0-	1935	1935	140	1	1795	2	N	-0-			-0-
11	0		1880	-0-	1880	3815	136	1	1744	2	N	-0-			-0-
12	0		1907	-0-	1907	5722	141	1	1766	2	N	-0-			-0-
01	0		1819	-0-	1819	7541	130	1	1689	2	N	-0-			-0-
02	2800	N	1700	-0-	-1100	6441	124	1	1576	2	N	-0-			-0-
03	3100	N	1842	-0-	-1258	5183	147	1	1695	2	N	-0-			-0-

MECOM, J. W. WELL #: 114 RRCID -> 183264 COMPL. DATE 04/12/2008 TOTAL DEPTH 9600 PERF. 7899 - 9260

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 113 RRCID -> 183446 COMPL. DATE 02/24/2001 TOTAL DEPTH 9676 PERF. 8125 - 9004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		666	-0-	666	666	48	1	618	2	N	-0-			-0-
11	0		735	-0-	735	1401	53	1	682	2	N	-0-			-0-
12	0		408	-0-	408	1809	30	1	378	2	N	-0-			-0-
01	0		485	-0-	485	2294	35	1	450	2	N	-0-			-0-
02	2800	N	941	-0-	-1859	435	69	1	872	2	N	-0-			-0-
03	946	N	511	-0-	-435	-0-	41	1	470	2	N	-0-			-0-

MECOM, J. W. WELL #: 115 RRCID -> 188002 COMPL. DATE 04/07/2001 TOTAL DEPTH 10340 PERF. 9075 - 9310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MECOM, J. W. WELL #: 118 RRCID -> 194256 COMPL. DATE 03/07/2003 TOTAL DEPTH 9630 PERF. 9075 - 9165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		253	-0-	253	253	18	1	235	2	N	-0-			-0-
11	0		232	-0-	232	485	17	1	215	2	N	-0-			-0-
12	0		214	-0-	214	699	16	1	198	2	N	-0-			-0-
01	0		226	-0-	226	925	16	1	210	2	N	-0-			-0-
02	1132	N	207	-0-	-925	-0-	15	1	192	2	N	-0-			-0-
03	217	N	186	-0-	-31	-0-	15	1	171	2	N	-0-			-0-

MECOM, J. W. WELL #: 116 RRCID -> 195058 COMPL. DATE 03/30/2003 TOTAL DEPTH 8815 PERF. 7902 - 8398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MECOM, J. W. WELL #: 117 RRCID -> 195184 COMPL. DATE 05/07/2003 TOTAL DEPTH 8509 PERF. 7289 - 8276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1251	-0-	1251	1251	90	1	1161	2	N	-0-			-0-
11	0		902	-0-	902	2153	65	1	837	2	N	-0-			-0-
12	0		833	-0-	833	2986	62	1	771	2	N	-0-			-0-
01	0		807	-0-	807	3793	58	1	749	2	N	-0-			-0-
02	4243	X	450	-0-	-3793	-0-	33	1	417	2	N	-0-			-0-
03	1240	X	503	-0-	-737	-0-	40	1	463	2	N	-0-			-0-

MECOM, J. W. WELL #: 119 RRCID -> 201803 COMPL. DATE 04/30/2004 TOTAL DEPTH 9501 PERF. 8510 - 9148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		502	-0-	502	502	36	1	466	2	N	-0-			-0-
11	0		466	-0-	466	968	34	1	432	2	N	-0-			-0-
12	0		508	-0-	508	1476	38	1	470	2	N	-0-			-0-
01	0		505	-0-	505	1981	36	1	469	2	N	-0-			-0-
02	2455	N	474	-0-	-1981	-0-	35	1	439	2	N	-0-			-0-
03	515	N	515	-0-	-0-	-0-	41	1	474	2	N	-0-			-0-

MECOM, J. W. WELL #: 121 RRCID -> 202517 COMPL. DATE 06/01/2004 TOTAL DEPTH 9280 PERF. 8047 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		4786	-0-	4786	4786	345	1	4441	2	N	-0-			-0-
11	0		4605	-0-	4605	9391	334	1	4271	2	N	-0-			-0-
12	0		4922	-0-	4922	14313	364	1	4558	2	N	-0-			-0-
01	0		4944	-0-	4944	19257	354	1	4590	2	N	-0-			-0-
02	23718	X	4461	-0-	-19257	-0-	326	1	4135	2	N	-0-			-0-
03	4756	X	4756	-0-	-0-	-0-	379	1	4377	2	N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 120 RRCID -> 203072 COMPL. DATE 05/20/2004 TOTAL DEPTH 9160 PERF. 8480 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 123 RRCID -> 203508 COMPL. DATE 06/26/2004 TOTAL DEPTH 8854 PERF. 8093 - 8157

10	0		1558	-0-	1558	1558	112	1	1446	2	N	-0-					-0-
11	0		1493	-0-	1493	3051	108	1	1385	2	N	-0-					-0-
12	0		1433	-0-	1433	4484	106	1	1327	2	N	-0-					-0-
01	0		1556	-0-	1556	6040	112	1	1444	2	N	-0-					-0-
02	2800	N	1247	-0-	-1553	4487	91	1	1156	2	N	-0-					-0-
03	3100	N	1440	-0-	-1660	2827	115	1	1325	2	N	-0-					-0-

MECOM, J. W. WELL #: 124 RRCID -> 204952 COMPL. DATE 08/25/2004 TOTAL DEPTH 10450 PERF. 9617 - 10162

10	0		325	-0-	325	325	23	1	302	2	N	-0-					-0-
11	0		313	-0-	313	638	23	1	290	2	N	-0-					-0-
12	0		274	-0-	274	912	20	1	254	2	N	-0-					-0-
01	0		349	-0-	349	1261	25	1	324	2	N	-0-					-0-
02	1564	N	303	-0-	-1261	-0-	22	1	281	2	N	-0-					-0-
03	279	N	272	-0-	-7	-0-	22	1	250	2	N	-0-					-0-

MECOM, J. W. WELL #: 126 RRCID -> 205749 COMPL. DATE 10/06/2004 TOTAL DEPTH 8900 PERF. 7944 - 8729

10	0		1700	-0-	1700	1700	123	1	1577	2	N	-0-					-0-
11	0		1666	-0-	1666	3366	121	1	1545	2	N	-0-					-0-
12	0		1570	-0-	1570	4936	116	1	1454	2	N	-0-					-0-
01	0		1531	-0-	1531	6467	110	1	1421	2	N	-0-					-0-
02	2800	N	725	-0-	-2075	4392	53	1	672	2	N	-0-					-0-
03	3100	N	1141	-0-	-1959	2433	91	1	1050	2	N	-0-					-0-

MECOM, J. W. WELL #: 122 RRCID -> 206424 COMPL. DATE 08/26/2004 TOTAL DEPTH 8828 PERF. 8160 - 8548

10	0		148	-0-	148	148	11	1	137	2	N	-0-					-0-
11	0		167	-0-	167	315	12	1	155	2	N	-0-					-0-
12	0		186	-0-	186	501	14	1	172	2	N	-0-					-0-
01	0		146	-0-	146	647	10	1	136	2	N	-0-					-0-
02	729	N	82	-0-	-647	-0-	6	1	76	2	N	-0-					-0-
03	155	N	80	-0-	-75	-0-	6	1	74	2	N	-0-					-0-

MECOM, J. W. WELL #: 125 RRCID -> 206476 COMPL. DATE 09/23/2004 TOTAL DEPTH 9100 PERF. 7972 - 8192

10	0		65	-0-	65	65	5	1	60	2	N	-0-					-0-
11	0		41	-0-	41	106	3	1	38	2	N	-0-					-0-
12	0		66	-0-	66	172	5	1	61	2	N	-0-					-0-
01	0		131	-0-	131	303	9	1	122	2	N	-0-					-0-
02	409	N	106	-0-	-303	-0-	8	1	98	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	11	1	128	2	N	-0-					-0-

MECOM, J. W. WELL #: 129 RRCID -> 208212 COMPL. DATE 01/01/2005 TOTAL DEPTH 9787 PERF. 8664 - 9574

10	0		1891	-0-	1891	1891	136	1	1755	2	N	-0-					-0-
11	0		1951	-0-	1951	3842	142	1	1809	2	N	-0-					-0-
12	0		1769	-0-	1769	5611	131	1	1638	2	N	-0-					-0-
01	0		1906	-0-	1906	7517	137	1	1769	2	N	-0-					-0-
02	2800	N	1823	-0-	-977	6540	133	1	1690	2	N	-0-					-0-
03	3100	N	1826	-0-	-1274	5266	146	1	1680	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 130 RRCID -> 208732 COMPL. DATE 05/07/2008 TOTAL DEPTH 9220 PERF. 7732 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		981	-0-	981	981	71	1	910	2	N	-0-					-0-
11	0		598	-0-	598	1579	43	1	555	2	N	-0-					-0-
12	0		231	-0-	231	1810	17	1	214	2	N	-0-					-0-
01	0		296	-0-	296	2106	21	1	275	2	N	-0-					-0-
02	2370	N	264	-0-	-2106	-0-	19	1	245	2	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	23	1	263	2	N	-0-					-0-

MECOM, J. W. WELL #: 131 RRCID -> 208813 COMPL. DATE 06/17/2008 TOTAL DEPTH 9220 PERF. 7962 - 7972

10	0		149	-0-	149	149	11	1	138	2	N	-0-					-0-
11	0		129	-0-	129	278	9	1	120	2	N	-0-					-0-
12	0		121	-0-	121	399	9	1	112	2	N	-0-					-0-
01	0		120	-0-	120	519	9	1	111	2	N	-0-					-0-
02	621	N	102	-0-	-519	-0-	7	1	95	2	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	9	1	100	2	N	-0-					-0-

MECOM, J. W. WELL #: 128 RRCID -> 209191 COMPL. DATE 12/11/2004 TOTAL DEPTH 9380 PERF. 8386 - 8603

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECOM, J. W. WELL #: 127 RRCID -> 211224 COMPL. DATE 05/16/2005 TOTAL DEPTH 9500 PERF. 8880 - 9234

10	0		1052	-0-	1052	1052	76	1	976	2	N	-0-					-0-
11	0		1032	-0-	1032	2084	75	1	957	2	N	-0-					-0-
12	0		1075	-0-	1075	3159	79	1	996	2	N	-0-					-0-
01	0		1053	-0-	1053	4212	75	1	978	2	N	-0-					-0-
02	2800	N	944	-0-	-1856	2356	69	1	875	2	N	-0-					-0-
03	3100	N	1019	-0-	-2081	275	81	1	938	2	N	-0-					-0-

J. C. MARTIN (NAVARRO 10100) 44957 520 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 94 RRCID -> 169845 COMPL. DATE 01/22/1999 TOTAL DEPTH 9900 PERF. 5660 - 9700

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECOM, J. W. WELL #: 96 RRCID -> 170356 COMPL. DATE 01/22/1999 TOTAL DEPTH 10182 PERF. 9188 - 10043

10	0		266	-0-	266	266	19	1	247	2	N	-0-					-0-
11	0		11	-0-	11	277	1	1	10	2	N	-0-					-0-
12	0		-0-	-0-	-0-	277					N	-0-					-0-
01	0		-0-	-0-	-0-	277					N	-0-					-0-
02	277	N	-0-	-0-	-277	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (WILCOX-WHITE) 44957 608 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SILVER FOX OIL & GAS LLC 781927
WHITE, J.H. WELL #: 1A RRCID -> 142784 COMPL. DATE 06/16/1992 TOTAL DEPTH 10500 PERF. 8455 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1635					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1635					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1635					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1635					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1635					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1635					N	NO RPT					-0-

J. C. MARTIN (WILCOX 8150) 44957 640 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 105 RRCID -> 181500 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 8120 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.C. MARTIN (WILCOX 9400) 44957 740 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 95 RRCID -> 170402 COMPL. DATE 06/07/1998 TOTAL DEPTH 9898 PERF. 9361 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (WILCOX 9900) 44957 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 101 RRCID -> 171542 COMPL. DATE 10/17/1998 TOTAL DEPTH 10450 PERF. 9152 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	285	21	1	264	2	N	-0-					-0-
11	0		260	-0-	260	545	19	1	241	2	N	-0-					-0-
12	0		258	-0-	258	803	19	1	239	2	N	-0-					-0-
01	0		253	-0-	253	1056	18	1	235	2	N	-0-					-0-
02	1226	N	170	-0-	-1056	-0-	12	1	158	2	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	17	1	192	2	N	-0-					-0-

J.C. MARTIN, SOUTH (LOBO) 44958 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARTIN, J.C. WELL #: 9 RRCID -> 106060 COMPL. DATE 02/23/1983 TOTAL DEPTH 10120 PERF. 9191 - 9375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. C. WELL #: 10 RRCID -> 106487 COMPL. DATE 06/01/1983 TOTAL DEPTH 10120 PERF. 9620 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	656	-0-	-274	-0-	29	1	627	2	N	-0-					-0-
11	900	N	683	-0-	-217	-0-	32	1	651	2	N	-0-					-0-
12	713	N	679	-0-	-34	-0-	33	1	646	2	N	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	30	1	637	2	N	-0-					-0-
02	644	N	611	-0-	-33	-0-	27	1	584	2	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	32	1	671	2	N	-0-					-0-

J.C. MARTIN, SOUTH (LOBO) //CONT.// 44958 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J. C. WELL #: 15 RRCID -> 161395 COMPL. DATE 10/16/1996 TOTAL DEPTH 10420 PERF. 9002 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J J & J (LOBO) 45044 400 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, L. WELL #: 2 RRCID -> 114070 COMPL. DATE 01/15/1994 TOTAL DEPTH 12400 PERF. 8814 - 12240

10	0		345	-0-	345	345	36	1	307	2	Y	2					6
							2	9									
11	0		179	-0-	179	524	19	1	157	2	Y	3	6	1			3
							3	9									
12	0		1010	-0-	1010	1534	113	1	897	2	Y	-0-					3
01	0		570	-0-	570	2104	58	1	512	2	Y	-0-					3
02	2463	N	359	-0-	-2104	-0-	36	1	316	2	Y	6	6	1			3
							7	9									
03	897	N	310	-0-	-587	-0-	30	1	280	2	Y	-0-					3

MARTINEZ, L. WELL #: 3 RRCID -> 116773 COMPL. DATE 01/17/1989 TOTAL DEPTH 12300 PERF.11291 - 11358

10	0		393	-0-	393	393	41	1	350	2	Y	2					14
							2	9									
11	0		672	-0-	672	1065	71	1	590	2	Y	10	16	1			8
							11	9									
12	0		-0-	-0-	-0-	1065					Y	-0-					8
01	0		1007	-0-	1007	2072	103	1	904	2	Y	-0-					8
02	2669	N	597	-0-	-2072	-0-	60	1	526	2	Y	10	13	1			5
							11	9									
03	565	N	565	-0-	-0-	-0-	55	1	509	2	Y	1					6
							1	9									

LAUREL, SERGIO WELL #: 6 RRCID -> 144480 COMPL. DATE N/A TOTAL DEPTH 12350 PERF. 8754 - 12132

10	0		2622	-0-	2622	2622	274	1	2348	2	Y	-0-					5
11	0		2332	-0-	2332	4954	250	1	2082	2	Y	-0-					5
12	0		2317	-0-	2317	7271	260	1	2057	2	Y	-0-					5
01	0		2242	-0-	2242	9513	230	1	2012	2	Y	-0-					5
02	11595	X	2082	-0-	-9513	-0-	214	1	1868	2	Y	-0-					5
03	2635	X	2443	-0-	-192	-0-	237	1	2206	2	Y	-0-					5

URIBE, I. C. WELL #: 1 RRCID -> 194192 COMPL. DATE 03/13/2003 TOTAL DEPTH 12620 PERF. 8896 - 11800

10	0		788	-0-	788	788	82	1	706	2	Y	-0-					3
11	0		688	-0-	688	1476	74	1	614	2	Y	-0-					3
12	0		472	-0-	472	1948	53	1	419	2	Y	-0-					3
01	0		771	-0-	771	2719	79	1	692	2	Y	-0-					3
02	2800	N	717	-0-	-2083	636	74	1	643	2	Y	-0-					3
03	1337	N	701	-0-	-636	-0-	68	1	633	2	Y	-0-					3

J J & J (LOBO) //CONT.// 45044 400 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257500 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF. 9020 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

J J & J (WILCOX 8800) 45044 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENERQUEST OPERATING L.L.C. 252058
LAUREL, S. L. WELL #: 1 RRCID -> 073018 COMPL. DATE 08/19/1977 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					117

HUGOTON OPERATING COMPANY, INC. 412178
I. C. URIBE GU WELL #: 4 RRCID -> 222667 COMPL. DATE 09/14/2006 TOTAL DEPTH 12390 PERF. 8786 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1723	-0-	1723 B	1723	180	1	1543	2	Y	-0-					-0-
11	0		1534	-0-	1534 B	3257	164	1	1370	2	Y	-0-					-0-
12	0		1390	-0-	1390 B	4647	156	1	1234	2	Y	-0-					-0-
01	0		1493	-0-	1493 B	6140	153	1	1340	2	Y	-0-					-0-
02	7570	X	1430	-0-	-6140 B	-0-	147	1	1283	2	Y	-0-					-0-
03	1513	N	1513	-0-	-0- B	-0-	147	1	1366	2	Y	-0-					-0-

J J & J (WILCOX 9000) 45044 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENERQUEST OPERATING L.L.C. 252058
LAUREL, SERGIO WELL #: 2 RRCID -> 219964 COMPL. DATE 05/03/2006 TOTAL DEPTH 11903 PERF. 8330 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

EOG RESOURCES, INC. 253162
URIBE, I. C. WELL #: 1 RRCID -> 143000 COMPL. DATE N/A TOTAL DEPTH 12620 PERF. 8896 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, OMAR WELL #: 1 RRCID -> 113497 COMPL. DATE 09/07/1984 TOTAL DEPTH 12770 PERF. 9030 - 9043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	5	1	45	2	Y	-0-					3
11	0		1	-0-	1	51	1	2			Y	-0-					3
12	0		7	-0-	7	58	1	1	6	2	Y	-0-					3
01	0		328	-0-	328	386	34	1	294	2	Y	-0-					3
02	492	N	106	-0-	-386	-0-	11	1	95	2	Y	-0-					3
03	208	N	208	-0-	-0-	-0-	20	1	188	2	Y	-0-					3

J J & J (WILCOX 9000) //CONT.// 45044 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257932 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF. 9020 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J J & J (WILCOX 11450) 45044 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EOG RESOURCES, INC. 253162
URIBE, I. C. WELL #: 1 RRCID -> 194731 COMPL. DATE 03/13/2003 TOTAL DEPTH 12620 PERF.10899 - 11078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257933 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF.10877 - 11192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J. R. (4070) 45170 350 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FREDCO 284921
TALLEY-KIBBE WELL #: 2 RRCID -> 121715 COMPL. DATE 06/17/2006 TOTAL DEPTH 4460 PERF. 4140 - 4160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

J.R. (5618) 45170 600 ASSOCIATED EXEMPT CNTY: DUVAL
HAMILTON, J. R. 348610
CUELLAR, V. B. WELL #: 2A RRCID -> 087813 COMPL. DATE 03/12/1980 TOTAL DEPTH 6331 PERF. 5618 - 5624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JABONCILLOS (STILLWELL) 45244 750 ASSOCIATED ONE WELL CNTY: DUVAL
WELDERXP LTD. 907320
MORGAN-SUNRAY WELL #: 1 RRCID -> 283841 COMPL. DATE 02/15/2017 TOTAL DEPTH 5985 PERF. 5026 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					115
11	0		-0-	-0-	-0-	-0-					N	-0-					115
12	0		-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115

KIBBE-MOOS, ANNA -A- WELL #: 1 RRCID -> 293945 COMPL. DATE 10/31/2022 TOTAL DEPTH 6000 PERF. 5018 - 5024

*10	750	NO RPT	-0-	-750	-0-						N	NO RPT					-0-
*11	22500	NO RPT	-0-	-22500	-0-						N	NO RPT					-0-
*12	23250	NO RPT	-0-	-23250	-0-						N	NO RPT					-0-
*01	23250	NO RPT	-0-	-23250	-0-						N	NO RPT					-0-
*02	21000	NO RPT	-0-	-21000	-0-						N	NO RPT					-0-
*03	23250	NO RPT	-0-	-23250	-0-						N	NO RPT					-0-

JABONCILLOS (YEGUA 1 - SEG. B) 45244 810 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDERXP LTD. 907320
VELA, LAZARO WELL #: 1 RRCID -> 128140 COMPL. DATE 04/13/1988 TOTAL DEPTH 7860 PERF. 7720 - 7736

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JABONCILLOS (YEGUA 2) 45244 816 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDERXP LTD. 907320
VELA, LAZARO GAS UNIT 3 WELL #: 2 RRCID -> 129134 COMPL. DATE 09/21/1988 TOTAL DEPTH 7980 PERF. 7680 - 7689

10	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VELA WELL #: 11 RRCID -> 205364 COMPL. DATE 08/11/2005 TOTAL DEPTH 8000 PERF. 7094 - 7564

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JABONCILLOS (YEGUA 4-SEG.B) 45244 830 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDERXP LTD. 907320
VELA, LAZARO WELL #: 1 RRCID -> 134284 COMPL. DATE 07/20/2001 TOTAL DEPTH 7860 PERF. 7102 - 7185

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JABONCILLOS (YEGUA 4-SEG.B) //CONT.// 45244 830 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDERXP LTD. //CONT.// 907320
VELA, LAZARD WELL #: 9 RRCID -> 199662 COMPL. DATE 01/02/2004 TOTAL DEPTH 8127 PERF. 7284 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELA WELL #: 10ST RRCID -> 203596 COMPL. DATE 06/21/2004 TOTAL DEPTH 7535 PERF. 7090 - 7222

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JABONCILLOS (7200) 45244 950 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDERXP LTD. 907320
VELA WELL #: 8 RRCID -> 202179 COMPL. DATE 03/23/2004 TOTAL DEPTH 12573 PERF. 7129 - 7164

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VELA WELL #: 11 RRCID -> 212471 COMPL. DATE 08/11/2005 TOTAL DEPTH 8000 PERF. 7094 - 7564

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACK RUSSELL (VICKSBURG 7200) 45336 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LA PRESA WELL #: 4 RRCID -> 225853 COMPL. DATE 01/10/2012 TOTAL DEPTH 8100 PERF. 6947 - 7234

10	0		450	-0-	450	450	87	1	146	2	N	197	179	1					188
							217	9											
11	0		526	-0-	526	976	158	1	245	2	N	112	180	1					120
							123	9											
12	0		705	-0-	705	1681	176	1	265	2	N	240	170	1					190
							264	9											
01	0		765	-0-	765	2446	177	1	263	2	N	295	358	1					127
							325	9											
02	2800	N	725	-0-	-2075	371	140	1	298	2	N	261	183	1					205
							287	9											
03	1260	N	889	-0-	-371	-0-	184	1	335	2	N	336	334	1					207
							370	9											

LA PRESA WELL #: 6 RRCID -> 231887 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 8088 - 8196

10	0		355	-0-	355	355	132	1	223	2	Y	-0-							8
11	0		651	-0-	651	1006	256	1	395	2	Y	-0-							8
12	0		473	-0-	473	1479	189	1	284	2	Y	-0-							8
01	0		508	-0-	508	1987	205	1	303	2	Y	-0-							8
02	2262	N	275	-0-	-1987	-0-	88	1	187	2	Y	-0-							8
03	155	N	80	-0-	-75	-0-	28	1	52	2	Y	-0-							8

JACK RUSSELL (VICKSBURG 7200) //CONT.// 45336 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LA PRESA WELL #: 12 RRCID -> 241055 COMPL. DATE 06/20/2008 TOTAL DEPTH 8500 PERF. 7788 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	255	95	1	160	2	Y	-0-					-0-
11	0		242	-0-	242	497	95	1	147	2	Y	-0-					-0-
12	0		235	-0-	235	732	94	1	141	2	Y	-0-					-0-
01	0		310	-0-	310	1042	125	1	185	2	Y	-0-					-0-
02	1529	N	487	-0-	-1042	-0-	156	1	331	2	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	188	1	342	2	Y	-0-					-0-

LA PRESA WELL #: 16 RRCID -> 242091 COMPL. DATE 05/01/2019 TOTAL DEPTH 7850 PERF. 6960 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		92	-0-	92	92	37	1	55	2	N	-0-					60
02	227	N	135	-0-	-92	-0-	43	1	92	2	N	-0-					60
03	65	N	65	-0-	-0-	-0-	23	1	42	2	N	-0-					60

LA PRESA WELL #: 19 RRCID -> 243724 COMPL. DATE 11/28/2008 TOTAL DEPTH 8500 PERF. 6821 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1707	-0-	1707	1707	636	1	1071	2	Y	-0-					26
11	0		3218	-0-	3218	4925	1264	1	1954	2	Y	-0-					26
12	0		2416	-0-	2416	7341	965	1	1451	2	Y	-0-					26
01	0		1515	-0-	1515	8856	611	1	904	2	Y	-0-					26
02	12512	X	3656	-0-	-8856	-0-	1169	1	2487	2	Y	-0-					26
03	3932	X	3932	-0-	-0-	-0-	1394	1	2538	2	Y	-0-					26

LA PRESA WELL #: 21 RRCID -> 244720 COMPL. DATE 05/01/2014 TOTAL DEPTH 8500 PERF. 6788 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					64
11	0		-0-	-0-	-0-	-0-					Y	-0-					64
12	0		-0-	-0-	-0-	-0-					Y	-0-					64
01	0		110	-0-	110	110	44	1	66	2	Y	-0-					64
02	148	N	38	-0-	-110	-0-	12	1	26	2	Y	-0-					64
03	29	N	29	-0-	-0-	-0-	10	1	19	2	Y	-0-					64

JACK RUSSELL (VICKSBURG 8520) 45336 495 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LA PRESA WELL #: 2 RRCID -> 223826 COMPL. DATE 03/27/2013 TOTAL DEPTH 8692 PERF. 7801 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1926	-0-	1926	1926	718	1	1208	2	Y	-0-					59
11	0		1044	-0-	1044	2970	410	1	634	2	Y	-0-					59
12	0		1369	-0-	1369	4339	547	1	822	2	Y	-0-					59
01	0		1930	-0-	1930	6269	778	1	1152	2	Y	-0-					59
02	2800	N	1815	-0-	-985	5284	580	1	1235	2	Y	-0-					59
03	3100	N	1425	-0-	-1675	3609	505	1	920	2	Y	-0-					59

LA PRESA WELL #: 8 RRCID -> 232767 COMPL. DATE 11/09/2007 TOTAL DEPTH 9900 PERF. 8592 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1873	-0-	1873	1873	698	1	1175	2	N	-0-					17
11	0		2935	-0-	2935	4808	1153	1	1782	2	N	-0-					17
12	0		2795	-0-	2795	7603	1117	1	1678	2	N	-0-					17
01	0		2278	-0-	2278	9881	918	1	1360	2	N	-0-					17
02	2800	N	2503	-0-	-297	9584	800	1	1703	2	N	-0-					17
03	3100	N	2807	-0-	-293	9291	995	1	1812	2	N	-0-					17

JACK RUSSELL (VICKSBURG 8520) //CONT.// 45336 495 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LA PRESA WELL #: 9 RRCID -> 233195 COMPL. DATE 12/04/2007 TOTAL DEPTH 10088 PERF. 9898 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	5	2	1	3	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	5					Y	-0-					-0-
12	0		-0-	-0-	-0-	5					Y	-0-					-0-
01	0		22	-0-	22	27	9	1	13	2	Y	-0-					-0-
02	31	N	4	-0-	-27	-0-	1	1	3	2	Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	10	1	18	2	Y	-0-					-0-

LA PRESA WELL #: 7 RRCID -> 233527 COMPL. DATE 05/24/2019 TOTAL DEPTH 9550 PERF. 9016 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	423	158	1	265	2	N	-0-					70
11	0		468	-0-	468	891	184	1	284	2	N	-0-					70
12	0		505	-0-	505	1396	202	1	303	2	N	-0-					70
01	0		546	-0-	546	1942	220	1	326	2	N	-0-					70
02	2305	X	363	-0-	-1942	-0-	116	1	247	2	N	-0-					70
03	469	X	469	-0-	-0-	-0-	166	1	303	2	N	-0-					70

LA PRESA WELL #: 11 RRCID -> 237334 COMPL. DATE 03/18/2008 TOTAL DEPTH 9900 PERF. 8897 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PRESA WELL #: 17 RRCID -> 242015 COMPL. DATE 10/01/2008 TOTAL DEPTH 8650 PERF. 8473 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	7	1	12	2	N	-0-					17
11	0		76	-0-	76	95	30	1	46	2	N	-0-					17
12	0		7	-0-	7	102	3	1	4	2	N	-0-					17
01	0		168	-0-	168	270	68	1	100	2	N	-0-					17
02	837	N	567	-0-	-270	-0-	181	1	386	2	N	-0-					17
03	582	N	582	-0-	-0-	-0-	206	1	376	2	N	-0-					17

JARON (QUEEN CITY) 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA OIL & GAS COMPANY WELL #: J 10 RRCID -> 119438 COMPL. DATE 11/09/1985 TOTAL DEPTH 9800 PERF. 9460 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		232	-0-	232	232	232	3			N	-0-					70
11	0		218	-0-	218	450	218	3			N	-0-					70
12	0		494	-0-	494	944	494	3			N	-0-					70
01	0		133	-0-	133	1077	133	3			N	-0-					70
02	1480	N	403	-0-	-1077	-0-	403	3			N	-0-					70
03	496	N	381	-0-	-115	-0-	381	3			N	-0-					70

MESTENA OIL & GAS COMPANY WELL #: J 11 RRCID -> 122906 COMPL. DATE 04/04/1994 TOTAL DEPTH 9700 PERF. 9418 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARON (QUEEN CITY) //CONT.// 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PALITOS BLANCOS WELL #: 1 RRCID -> 190810 COMPL. DATE 08/03/2002 TOTAL DEPTH 9900 PERF. 9643 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	125	16	1	109	3	N	-0-					60
11	0		119	-0-	119	244	16	1	103	3	N	-0-					60
12	0		139	-0-	139	383	16	1	109	3	N	13					73
							14	9									
01	0		129	-0-	129	512	16	1	105	3	N	7					80
							8	9									
02	624	N	112	-0-	-512	-0-	14	1	92	3	N	5					85
							6	9									
03	124	N	116	-0-	-8	-0-	15	1	98	3	N	3					88
							3	9									

MESTENA OIL & GAS COMPANY WELL #: J 13 RRCID -> 192733 COMPL. DATE 01/17/2003 TOTAL DEPTH 9800 PERF. 9472 - 9502

10	0		891	-0-	891	891	865	3	26	9	N	24	170	1			14
11	0		952	-0-	952	1843	887	3	65	9	N	59					73
12	0		1259	-0-	1259	3102	1196	3	63	9	N	57					130
01	0		1397	-0-	1397	4499	1328	3	69	9	N	63					193
02	2800	N	783	-0-	-2017	2482	747	3	36	9	N	33	182	1			44
03	3100	N	904	-0-	-2196	286	826	3	78	9	N	71					115

CONEJO WELL #: 1 RRCID -> 223062 COMPL. DATE 10/15/2006 TOTAL DEPTH 9800 PERF. 9469 - 9496

10	0		1206	-0-	1206	1206	148	1	1030	3	N	25					125
							28	9									
11	0		1104	-0-	1104	2310	141	1	938	3	N	23					148
							25	9									
12	0		1141	-0-	1141	3451	147	1	968	3	N	24					172
							26	9									
01	0		1076	-0-	1076	4527	139	1	906	3	N	28					200
							31	9									
02	2800	N	921	-0-	-1879	2648	119	1	769	3	N	30					230
							33	9									
03	3100	N	1039	-0-	-2061	587	136	1	890	3	N	12	184	1			58
							13	9									

MESTENA OIL & GAS CO WELL #: J 14 RRCID -> 225006 COMPL. DATE 01/22/2007 TOTAL DEPTH 9700 PERF. 9456 - 9526

10	0		303	-0-	303	303	303	3			N	-0-					106
11	0		69	-0-	69	372	44	3	25	9	N	23					129
12	0		197	-0-	197	569	193	3	4	9	N	4					133
01	0		131	-0-	131	700	131	3			N	-0-					133
02	744	N	44	-0-	-700	-0-	44	3			N	-0-					133
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					133

CONEJO WELL #: 2 RRCID -> 229409 COMPL. DATE 07/31/2007 TOTAL DEPTH 9807 PERF. 9507 - 9537

10	0		2517	-0-	2517	2517	312	1	2172	3	N	30					165
							33	9									
11	0		2419	-0-	2419	4936	312	1	2077	3	N	27					192
							30	9									
12	0		2499	-0-	2499	7435	325	1	2141	3	N	30	180	1			42
							33	9									
01	0		2415	-0-	2415	9850	320	1	2086	3	N	8					50
							9	9									
02	2800	N	1896	-0-	-904	8946	249	1	1614	3	N	30					80
							33	9									
03	3100	N	2191	-0-	-909	8037	288	1	1878	3	N	23					103
							25	9									

JARON (QUEEN CITY) //CONT.// 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
CONEJO WELL #: 3 RRCID -> 234054 COMPL. DATE 01/11/2008 TOTAL DEPTH 9800 PERF. 9511 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		291	-0-	291	291	37	1	254	3	N	-0-			140
11	0		220	-0-	220	511	28	1	186	3	N	5			145
							6	9							
12	0		323	-0-	323	834	41	1	268	3	N	13			158
							14	9							
01	0		428	-0-	428	1262	56	1	368	3	N	4			162
							4	9							
02	1600	N	338	-0-	-1262	-0-	45	1	293	3	N	-0-			162
03	310	N	297	-0-	-13	-0-	39	1	257	3	N	1			163
							1	9							

CONEJO WELL #: 6 RRCID -> 238492 COMPL. DATE 05/04/2008 TOTAL DEPTH 9800 PERF. 9588 - 9602

10	0		159	-0-	159	159	20	1	139	3	N	-0-			135
11	0		95	-0-	95	254	12	1	83	3	N	-0-			135
12	0		2	-0-	2	256	2	3			N	-0-			135
01	0		54	-0-	54	310	7	1	47	3	N	-0-			135
02	358	N	48	-0-	-310	-0-	6	1	42	3	N	-0-			135
03	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-			135

CONEJO WELL #: 7 RRCID -> 240322 COMPL. DATE 05/25/2008 TOTAL DEPTH 9800 PERF. 9544 - 9570

10	0		582	-0-	582	582	72	1	499	3	N	10			155
							11	9							
11	0		400	-0-	400	982	51	1	341	3	N	7			162
							8	9							
12	0		466	-0-	466	1448	60	1	394	3	N	11			173
							12	9							
01	0		537	-0-	537	1985	69	1	451	3	N	15			188
							17	9							
02	2547	N	562	-0-	-1985	-0-	74	1	482	3	N	5			193
							6	9							
03	556	N	556	-0-	-0-	-0-	73	1	477	3	N	5			198
							6	9							

JAVELINA (VICKSBURG CONS.) 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 1 RRCID -> 206497 COMPL. DATE 10/23/2004 TOTAL DEPTH 13856 PERF. 10182 - 11318

10	2618	N	2618	-0-	-0-	-0-	605	1	1897	2	Y	1			2
							115	3	1	9					
11	3000	N	3023	-0-	23	23	791	1	2055	2	Y	12	11	1	3
							164	3	13	9					
12	0		3148	-0-	3148	3171	865	1	2170	2	Y	-0-			3
							113	3							
01	0		2427	-0-	2427	5598	576	1	1715	2	Y	-0-			3
							136	3							
02	7159	X	1561	-0-	-5598	-0-	424	1	1057	2	Y	4	3	1	4
							76	3	4	9					
03	1418	X	1418	-0-	-0-	-0-	429	1	930	2	Y	11	15	1	-0-
							47	3	12	9					

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 2 RRCID -> 209102 COMPL. DATE 02/17/2005 TOTAL DEPTH 13655 PERF.11130 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	899	N	484	-0-	-415	-0-	111	1	349	2	Y	3					5
							21	3	3	9							
11	870	N	272	-0-	-598	-0-	71	1	186	2	Y	-0-					5
							15	3									
12	0		262	-0-	262	262	72	1	181	2	Y	-0-					5
							9	3									
01	0		792	-0-	792	1054	188	1	560	2	Y	-0-					5
							44	3									
02	2032	N	978	-0-	-1054	-0-	265	1	661	2	Y	4	3	1			6
							48	3	4	9							
*03	903	N	903	-0-	-0-	-0-	272	1	591	2	Y	9	13	1			2
							30	3	10	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 3 RRCID -> 212866 COMPL. DATE 06/28/2005 TOTAL DEPTH 12230 PERF. 9878 - 11963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2787	N	2787	-0-	-0-	-0-	636	1	1995	2	Y	32					50
							121	3	35	9							
11	0		2187	-0-	2187	2187	565	1	1469	2	Y	33	70	1			13
							117	3	36	9							
12	3100	N	2671	-0-	-429	1758	722	1	1812	2	Y	39	38	1			14
							94	3	43	9							
01	0		2502	-0-	2502	4260	585	1	1743	2	Y	33	34	1			13
							138	3	36	9							
02	2800	N	2086	-0-	-714	3546	564	1	1407	2	Y	13	10	1			16
							101	3	14	9							
03	3100	N	2014	-0-	-1086	2460	608	1	1319	2	Y	18	24	1			10
							67	3	20	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 4 RRCID -> 216962 COMPL. DATE 01/08/2006 TOTAL DEPTH 12550 PERF. 9970 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2387	X	1857	-0-	-530	-0-	420	1	1317	2	Y	36					67
							80	3	40	9							
11	0		1492	-0-	1492	1492	385	1	999	2	Y	25	65	1			27
							80	3	28	9							
12	3167	X	1675	-0-	-1492	-0-	451	1	1131	2	Y	31	30	1			28
							59	3	34	9							
01	0		3741	-0-	3741	3741	879	1	2616	2	Y	35	36	1			27
							207	3	39	9							
02	6805	X	3064	-0-	-3741	-0-	828	1	2065	2	Y	21	17	1			31
							148	3	23	9							
03	2943	X	2943	-0-	-0-	-0-	888	1	1927	2	Y	27	36	1			22
							98	3	30	9							

E. RIETHMEYER GAS UNIT WELL #: 1 RRCID -> 219286 COMPL. DATE 03/10/2006 TOTAL DEPTH 12950 PERF.10240 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4499	X	4499	-0-	-0-	-0-	219	1	4082	2	Y	-0-					-0-
							198	3									
11	0		3107	-0-	3107	3107	162	1	2776	2	Y	-0-					-0-
							169	3									
12	6903	X	3796	-0-	-3107	-0-	215	1	3444	2	Y	-0-					-0-
							137	3									
01	0		5284	-0-	5284	5284	231	1	4757	2	Y	-0-					-0-
							296	3									
02	10041	X	4757	-0-	-5284	-0-	222	1	4303	2	Y	-0-					-0-
							232	3									
03	3289	X	3289	-0-	-0-	-0-	141	1	3038	2	Y	-0-					-0-
							110	3									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 5 RRCID -> 220458 COMPL. DATE 05/09/2006 TOTAL DEPTH 12422 PERF.10170 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4400	-0-	4400	4400	1009	1	3168	2	Y	28					40
							192	3	31	9							
11	0		3686	-0-	3686	8086	958	1	2490	2	Y	35	74	1			1
							199	3	39	9							
12	10911	X	2825	-0-	-8086	-0-	767	1	1926	2	Y	28	27	1			2
							101	3	31	9							
01	0		3121	-0-	3121	3121	733	1	2184	2	Y	28	29	1			1
							173	3	31	9							
02	5078	X	1957	-0-	-3121	-0-	530	1	1322	2	Y	9	7	1			3
							95	3	10	9							
03	4402	X	1991	-0-	-2411	-0-	604	1	1312	2	Y	7	9	1			1
							67	3	8	9							

E. RIETHMEYER GAS UNIT WELL #: 2 RRCID -> 223249 COMPL. DATE 12/18/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3019	-0-	3019	3069	146	1	2721	2	Y	18					18
							132	3	20	9							
11	0		1092	-0-	1092	4161	56	1	957	2	Y	19					37
							58	3	21	9							
12	5731	X	1570	-0-	-4161	-0-	88	1	1404	2	Y	20	30	1			27
							56	3	22	9							
01	0		1267	-0-	1267	1267	55	1	1133	2	Y	8					35
							70	3	9	9							
02	2479	X	1212	-0-	-1267	-0-	57	1	1093	2	Y	3	8	1			30
							59	3	3	9							
*03	2558	X	2558	-0-	-0-	-0-	109	1	2353	2	Y	9	8	1			31
							86	3	10	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 6 RRCID -> 226937 COMPL. DATE 12/08/2006 TOTAL DEPTH 12957 PERF.10535 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3421	-0-	3421	3421	491	1	2726	2	Y	51	113	1			64
							148	3	56	9							
11	0		3849	-0-	3849	7270	533	1	3052	2	Y	53					117
							206	3	58	9							
12	10956	X	3686	-0-	-7270	-0-	534	1	2916	2	Y	97	115	1			99
							129	3	107	9							
01	0		2667	-0-	2667	2667	492	1	1966	2	Y	57					156
							146	3	63	9							
02	4605	X	1938	-0-	-2667	-0-	370	1	1390	2	Y	80	173	1			63
							90	3	88	9							
03	3720	X	1892	-0-	-1828	-0-	393	1	1385	2	Y	47	63	1			47
							62	3	52	9							

RIETHMEYER, E. GAS UNIT WELL #: 3 RRCID -> 230737 COMPL. DATE 02/23/2008 TOTAL DEPTH 12500 PERF.10514 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3572	X	3572	-0-	-0-	-0-	174	1	3224	2	Y	16					22
							156	3	18	9							
11	0		6479	-0-	6479	6479	338	1	5771	2	Y	16					38
							352	3	18	9							
12	11230	X	4751	-0-	-6479	-0-	269	1	4294	2	Y	16	47	1			7
							170	3	18	9							
01	0		5982	-0-	5982	5982	260	1	5359	2	Y	26					33
							334	3	29	9							
02	11353	X	5371	-0-	-5982	-0-	250	1	4843	2	Y	15	40	1			8
							261	3	17	9							
*03	8026	X	8026	-0-	-0-	-0-	342	1	7386	2	Y	25	22	1			11
							270	3	28	9							

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 7 RRCID -> 232262 COMPL. DATE 05/09/2007 TOTAL DEPTH 12250 PERF. 9845 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1443	-0-	1443	1443	324	1	1018	2	Y	35					74
							62	3	39	9							
11	0		1471	-0-	1471	2914	376	1	976	2	Y	37	78	1			33
							78	3	41	9							
12	0		1265	-0-	1265	4179	334	1	838	2	Y	45	44	1			34
							43	3	50	9							
01	0		1263	-0-	1263	5442	287	1	854	2	Y	49	50	1			33
							68	3	54	9							
02	6900	X	1458	-0-	-5442	-0-	391	1	974	2	Y	21	17	1			37
							70	3	23	9							
*03	1692	X	1692	-0-	-0-	-0-	503	1	1092	2	Y	37	49	1			25
							56	3	41	9							

E. RIETHMEYER GAS UNIT WELL #: 4 RRCID -> 232265 COMPL. DATE 08/11/2007 TOTAL DEPTH 14500 PERF.10494 - 11886

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

E. RIETHMEYER GAS UNIT WELL #: 5 RRCID -> 234045 COMPL. DATE 10/16/2007 TOTAL DEPTH 13070 PERF.10668 - 12897

10	0		5752	-0-	5752	5752	909	1	4572	2	Y	17					52
							252	3	19	9							
11	0		6645	-0-	6645	12397	1005	1	5251	2	Y	26					78
							360	3	29	9							
12	0		5496	-0-	5496	17893	806	1	4465	2	Y	25	74	1			29
							197	3	28	9							
01	0		4593	-0-	4593	22486	626	1	3687	2	Y	22					51
							256	3	24	9							
02	28306	X	5820	-0-	-22486	-0-	832	1	4687	2	Y	16	43	1			24
							283	3	18	9							
03	6293	X	4727	-0-	-1566	-0-	713	1	3834	2	Y	19	17	1			26
							159	3	21	9							

RIETHMEYER,E. GAS UNIT WELL #: 6 RRCID -> 237386 COMPL. DATE 03/14/2008 TOTAL DEPTH 12250 PERF.10776 - 11788

10	0		1326	-0-	1326	1326	104	1	1154	2	Y	9					92
							58	3	10	9							
11	2921	N	1595	-0-	-1326	-0-	126	1	1380	2	Y	2					94
							87	3	2	9							
12	1612	N	1576	-0-	-36	-0-	117	1	1393	2	Y	8	85	1			17
							57	3	9	9							
01	0		1669	-0-	1669	1669	138	1	1430	2	Y	7					24
							93	3	8	9							
02	2800	N	1560	-0-	-1240	429	139	1	1308	2	Y	35	44	1			15
							74	3	39	9							
*03	2367	N	1938	-0-	-429	-0-	176	1	1691	2	Y	5					20
							65	3	6	9							

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
RIETHMEYER,E. GAS UNIT WELL #: 7 RRCID -> 237523 COMPL. DATE 04/05/2008 TOTAL DEPTH 12500 PERF.11024 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5239	-0-	-744	-0-	413	1	4592	2	Y	4					95
							230	3	4	9							
11	5107	X	5107	-0-	-0-	-0-	404	1	4422	2	Y	3					98
							278	3	3	9							
12	5881	X	5881	-0-	-0-	-0-	440	1	5229	2	Y	-0-	84	1			14
							212	3									
01	0		4511	-0-	4511	4511	375	1	3883	2	Y	-0-					14
							253	3									
02	8334	X	3823	-0-	-4511	-0-	347	1	3257	2	Y	31	27	1			18
							185	3	34	9							
03	5890	X	4182	-0-	-1708	-0-	380	1	3657	2	Y	4					22
							141	3	4	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 9 RRCID -> 242573 COMPL. DATE 10/24/2008 TOTAL DEPTH 12150 PERF.11264 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4441	X	4441	-0-	-0-	-0-	643	1	3569	2	Y	32	71	1			44
							194	3	35	9							
11	4636	X	4636	-0-	-0-	-0-	644	1	3690	2	Y	48					92
							249	3	53	9							
12	0		4636	-0-	4636	4636	681	1	3714	2	Y	70	84	1			78
							164	3	77	9							
01	0		3401	-0-	3401	8037	635	1	2537	2	Y	37					115
							188	3	41	9							
02	11699	X	3662	-0-	-8037	-0-	719	1	2699	2	Y	63	134	1			44
							175	3	69	9							
*03	3851	X	3851	-0-	-0-	-0-	812	1	2865	2	Y	42	57	1			29
							128	3	46	9							

RIETHMEYER, E. GAS UNIT WELL #: 9 RRCID -> 247418 COMPL. DATE 01/09/2009 TOTAL DEPTH 12000 PERF.10478 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1411	X	1411	-0-	-0-	-0-	223	1	1123	2	Y	3					24
							62	3	3	9							
11	1140	X	1113	-0-	-27	-0-	169	1	884	2	Y	-0-					24
							60	3									
12	0		2792	-0-	2792	2792	410	1	2271	2	Y	10	23	1			11
							100	3	11	9							
01	0		3753	-0-	3753	6545	512	1	3017	2	Y	13					24
							210	3	14	9							
02	8414	X	1869	-0-	-6545	-0-	267	1	1504	2	Y	6	15	1			15
							91	3	7	9							
03	3328	X	3328	-0-	-0-	-0-	503	1	2702	2	Y	10	10	1			15
							112	3	11	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 8 RRCID -> 250833 COMPL. DATE 01/25/2008 TOTAL DEPTH 12738 PERF. 9872 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2204	-0-	2204	2204	499	1	1567	2	Y	39					81
							95	3	43	9							
11	4447	X	2243	-0-	-2204	-0-	577	1	1501	2	Y	41	87	1			35
							120	3	45	9							
12	3472	X	2351	-0-	-1121	-0-	636	1	1597	2	Y	32	32	1			35
							83	3	35	9							
01	0		1540	-0-	1540	1540	354	1	1054	2	Y	44	44	1			35
							84	3	48	9							
02	3299	X	1759	-0-	-1540	-0-	472	1	1179	2	Y	21	17	1			39
							85	3	23	9							
03	2356	X	1786	-0-	-570	-0-	536	1	1162	2	Y	26	35	1			30
							59	3	29	9							

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
E. RIETHMEYER GAS UNIT WELL #: 8 RRCID -> 251205 COMPL. DATE 09/12/2008 TOTAL DEPTH 12899 PERF.11638 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	4	1	50	2	Y	-0-					1
							3	3									
11	121	N	121	-0-	-0-	-0-	10	1	105	2	Y	-0-					1
							6	3									
12	51	N	51	-0-	-0-	-0-	4	1	45	2	Y	-0-					1
							2	3									
01	0		68	-0-	68	68	5	1	59	2	Y	-0-					1
							4	3									
02	222	N	154	-0-	-68	-0-	14	1	131	2	Y	2	2	1			1
							7	3	2	9							
03	62	N	3	-0-	-59	-0-	1	1	2	2	Y	-0-					1

MAGNUM PRODUCING, LP 521516
KOTARA-ALDRIDGE ET AL G U WELL #: 2 RRCID -> 173434 COMPL. DATE 05/28/1999 TOTAL DEPTH 16070 PERF.13294 - 14108

10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	0		-0-	-0-	-0-	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 4 RRCID -> 010989 COMPL. DATE 07/18/1997 TOTAL DEPTH 13370 PERF.10100 - 10370

10	12338	X	8222	-0-	-4116	-0-	173	1	7986	2	Y	57	58	0			7
							63	9									
11	11940	X	7800	-0-	-4140	-0-	196	1	7543	2	Y	55	56	0			6
							61	9									
12	9796	X	7563	-0-	-2233	-0-	193	1	7305	2	Y	59	58	0			7
							65	9									
01	9114	X	7215	-0-	-1899	-0-	187	1	6954	2	Y	67	67	0			7
							74	9									
02	7868	X	6287	-0-	-1581	-0-	163	1	6058	2	Y	60	56	0			11
							66	9									
*03	8215	X	6377	-0-	-1838	-0-	167	1	6141	2	Y	63	65	0			9
							69	9									

BOSTON TEXAS LAND & TRUST WELL #: 2 RRCID -> 010990 COMPL. DATE 01/18/1996 TOTAL DEPTH 12127 PERF.10032 - 11948

10	1505	X	1505	-0-	-0-	-0-	30	1	1395	2	Y	73	75	0			9
							80	9									
11	1347	X	1347	-0-	-0-	-0-	32	1	1252	2	Y	57	60	0			6
							63	9									
12	837	X	408	-0-	-429	-0-	10	1	380	2	Y	16	20	0			2
							18	9									
01	837	X	66	-0-	-771	-0-	2	1	57	2	Y	6	7	0			1
							7	9									
02	756	X	164	-0-	-592	-0-	4	1	135	2	Y	23	20	0			4
							25	9									
*03	837	X	66	-0-	-771	-0-	2	1	57	2	Y	6	9	0			1
							7	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 2 RRCID -> 049497 COMPL. DATE 03/15/2004 TOTAL DEPTH 12988 PERF.11328 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4739	-0-	-128	-0-	100	1	4602	2	Y	34	35	0			4
							37	9									
11	4710	X	4531	-0-	-179	-0-	114	1	4381	2	Y	33	34	0			3
							36	9									
12	4836	X	4554	-0-	-282	-0-	116	1	4397	2	Y	37	36	0			4
							41	9									
01	4743	X	4333	-0-	-410	-0-	112	1	4177	2	Y	40	40	0			4
							44	9									
02	4284	X	4182	-0-	-102	-0-	108	1	4034	2	Y	36	34	0			6
							40	9									
*03	4743	X	4409	-0-	-334	-0-	115	1	4250	2	Y	40	40	0			6
							44	9									

THEISS ET AL GAS UNIT WELL #: 1 RRCID -> 052701 COMPL. DATE 01/20/1998 TOTAL DEPTH 13379 PERF.12900 - 13070

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 1 RRCID -> 061012 COMPL. DATE 02/24/2021 TOTAL DEPTH 11279 PERF. 9656 - 10510

10	14539	X	13659	-0-	-880	-0-	281	1	12949	2	Y	390	395	0			47
							429	9									
11	14070	X	13778	-0-	-292	-0-	338	1	13029	2	Y	374	383	0			38
							411	9									
12	14539	X	13625	-0-	-914	-0-	339	1	12842	2	Y	404	395	0			47
							444	9									
01	14539	X	13241	-0-	-1298	-0-	333	1	12406	2	Y	456	458	0			45
							502	9									
02	12852	X	11837	-0-	-1015	-0-	298	1	11091	2	Y	407	380	0			72
							448	9									
*03	14229	X	12135	-0-	-2094	-0-	308	1	11348	2	Y	435	444	0			63
							479	9									

HOPKINS, M. A. GAS UNIT WELL #: 3 RRCID -> 062253 COMPL. DATE 05/14/2002 TOTAL DEPTH 13902 PERF.10184 - 10764

10	2170	X	1843	-0-	-327	-0-	39	1	1804	2	Y	-0-					-0-
11	2160	X	897	-0-	-1263	-0-	23	1	874	2	Y	-0-					-0-
12	2232	X	700	-0-	-1532	-0-	18	1	682	2	Y	-0-					-0-
01	2232	X	1359	-0-	-873	-0-	36	1	1323	2	Y	-0-					-0-
02	1960	X	1406	-0-	-554	-0-	37	1	1369	2	Y	-0-					-0-
*03	1829	X	1235	-0-	-594	-0-	33	1	1202	2	Y	-0-					-0-

DAVIS, W.J. WELL #: 3 RRCID -> 063756 COMPL. DATE 07/08/1999 TOTAL DEPTH 13100 PERF.11968 - 12244

10	3476	X	3476	-0-	-0-	-0-	181	1	3295	2	Y	-0-					-0-
11	3241	X	3241	-0-	-0-	-0-	166	1	3075	2	Y	-0-					-0-
12	0		3366	-0-	3366	3366	178	1	3188	2	Y	-0-					-0-
01	0		3274	-0-	3274	6640	155	1	3119	2	Y	-0-					-0-
02	9565	X	2925	-0-	-6640	-0-	147	1	2778	2	Y	-0-					-0-
03	2915	X	2915	-0-	-0-	-0-	159	1	2756	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 1 RRCID -> 064583 COMPL. DATE 04/02/2021 TOTAL DEPTH 12822 PERF.11437 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5126	X	5126	-0-	-0-	-0-	109	1	5017	2	Y	-0-					-0-
11	4998	X	4998	-0-	-0-	-0-	126	1	4872	2	Y	-0-					-0-
12	4816	X	4816	-0-	-0-	-0-	124	1	4692	2	Y	-0-					-0-
01	4784	X	4784	-0-	-0-	-0-	125	1	4659	2	Y	-0-					-0-
02	4234	X	4234	-0-	-0-	-0-	111	1	4123	2	Y	-0-					-0-
*03	4573	X	4573	-0-	-0-	-0-	121	1	4452	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 2 RRCID -> 065595 COMPL. DATE 02/27/2008 TOTAL DEPTH 12460 PERF.10260 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	76	1	1382	2	Y	307	316	0			37
							338	9									
11	2280	N	1705	-0-	-575	-0-	71	1	1317	2	Y	288	296	0			29
							317	9									
12	0		1934	-0-	1934	1934	81	1	1449	2	Y	367	353	0			43
							404	9									
01	0		1722	-0-	1722	3656	63	1	1273	2	Y	351	360	0			34
							386	9									
02	2800	N	1690	-0-	-1110	2546	66	1	1253	2	Y	337	312	0			59
							371	9									
*03	3100	N	1429	-0-	-1671	875	59	1	1031	2	Y	308	323	0			44
							339	9									

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 1 RRCID -> 068793 COMPL. DATE 09/06/1976 TOTAL DEPTH 13927 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 4 RRCID -> 068812 COMPL. DATE 07/22/2002 TOTAL DEPTH 14935 PERF.11965 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2879	-0-	-1120	-0-	145	1	2649	2	Y	77	78	0			9
							85	9									
11	3870	X	3384	-0-	-486	-0-	169	1	3125	2	Y	82	83	0			8
							90	9									
12	0		2283	-0-	2283	2283	117	1	2089	2	Y	70	70	0			8
							77	9									
01	0		1903	-0-	1903	4186	85	1	1717	2	Y	92	91	0			9
							101	9									
02	5697	X	1511	-0-	-4186	-0-	71	1	1345	2	Y	86	80	0			15
							95	9									
*03	3503	X	2394	-0-	-1109	-0-	125	1	2169	2	Y	91	93	0			13
							100	9									

DAVIS, W.J. WELL #: 5 RRCID -> 069896 COMPL. DATE 05/01/2003 TOTAL DEPTH 14200 PERF.11934 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 2 RRCID -> 072785 COMPL. DATE 08/28/2002 TOTAL DEPTH 14380 PERF.10785 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 5 RRCID -> 073662 COMPL. DATE 10/01/2004 TOTAL DEPTH 14437 PERF.10194 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6797	-0-	-1263	-0-	144	1	6653	2	Y	-0-					-0-
11	7800	X	6574	-0-	-1226	-0-	166	1	6408	2	Y	-0-					-0-
12	8060	X	7507	-0-	-553	-0-	193	1	7314	2	Y	-0-					-0-
01	7820	X	7820	-0-	-0-	-0-	204	1	7616	2	Y	-0-					-0-
02	6776	X	6776	-0-	-0-	-0-	177	1	6599	2	Y	-0-					-0-
*03	7502	X	7374	-0-	-128	-0-	195	1	7179	2	Y	-0-					-0-

DAVIS, W.J. WELL #: 7 RRCID -> 079054 COMPL. DATE 10/17/1978 TOTAL DEPTH 14469 PERF.12083 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REITHMEYER, E. GAS UNIT WELL #: 1 RRCID -> 082229 COMPL. DATE 12/16/2004 TOTAL DEPTH 13977 PERF.11334 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	662	-0-	-206	-0-	14	1	648	2	Y	-0-					-0-
11	780	N	572	-0-	-208	-0-	14	1	558	2	Y	-0-					-0-
12	651	N	448	-0-	-203	-0-	12	1	436	2	Y	-0-					-0-
01	651	N	418	-0-	-233	-0-	11	1	407	2	Y	-0-					-0-
02	532	N	343	-0-	-189	-0-	9	1	334	2	Y	-0-					-0-
*03	434	N	406	-0-	-28	-0-	11	1	395	2	Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 3 RRCID -> 084110 COMPL. DATE 05/26/2021 TOTAL DEPTH 14140 PERF.10778 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4939	-0-	-1168	-0-	257	1	4682	2	Y	-0-					-0-
11	5730	X	4851	-0-	-879	-0-	249	1	4602	2	Y	-0-					-0-
12	5921	X	5384	-0-	-537	-0-	285	1	5099	2	Y	-0-					-0-
01	5921	X	5185	-0-	-736	-0-	246	1	4939	2	Y	-0-					-0-
02	4900	X	4455	-0-	-445	-0-	224	1	4231	2	Y	-0-					-0-
03	5394	X	4981	-0-	-413	-0-	271	1	4710	2	Y	-0-					-0-

DAVIS, W.J. WELL #: 8 RRCID -> 085219 COMPL. DATE 06/02/2002 TOTAL DEPTH 12506 PERF.10408 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 1 RRCID -> 086841 COMPL. DATE 07/18/2007 TOTAL DEPTH 14816 PERF.12254 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0-	-0-	110	1	2005	2	Y	-0-					-0-
11	2009	N	2009	-0-	-0-	-0-	103	1	1906	2	Y	-0-					-0-
12	0		2097	-0-	2097	2097	111	1	1986	2	Y	-0-					-0-
01	0		1999	-0-	1999	4096	95	1	1904	2	Y	-0-					-0-
02	2800	N	1821	-0-	-979	3117	92	1	1729	2	Y	-0-					-0-
03	3100	N	1977	-0-	-1123	1994	108	1	1869	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 13 RRCID -> 089661 COMPL. DATE 12/25/2001 TOTAL DEPTH 12230 PERF.11318 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	5335	-0-	5335	5335	140	1	5195	2	Y	-0-					-0-
*03	14B2	EXT	14742	-0-	14742	20077	390	1	14352	2	Y	-0-					-0-

DAVIS, W.J. WELL #: 1 D RRCID -> 089673 COMPL. DATE 08/21/2001 TOTAL DEPTH 14111 PERF. 1620 - 1848

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 4 RRCID -> 092059 COMPL. DATE 05/06/1990 TOTAL DEPTH 14971 PERF.12600 - 13134

10	3252	X	3252	-0-	-0-	-0-	167	1	3050	2	Y	32	32	0			4
							35	9									
11	2978	X	2978	-0-	-0-	-0-	151	1	2794	2	Y	30	31	0			3
							33	9									
12	0		3089	-0-	3089	3089	161	1	2892	2	Y	33	32	0			4
							36	9									
01	0		3070	-0-	3070	6159	144	1	2885	2	Y	37	37	0			4
							41	9									
02	8673	X	2514	-0-	-6159	-0-	125	1	2353	2	Y	33	31	0			6
							36	9									
03	3255	X	2494	-0-	-761	-0-	134	1	2335	2	Y	23	26	0			3
							25	9									

BOSTON TEXAS LAND & TRUST WELL #: 18 RRCID -> 097088 COMPL. DATE 12/14/2013 TOTAL DEPTH 13538 PERF.10254 - 10264

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 3 RRCID -> 120743 COMPL. DATE 09/24/2014 TOTAL DEPTH 14227 PERF. 9969 - 10660

10	2675	X	2525	-0-	-150	-0-	54	1	2468	2	Y	3	3	0			-0-
							3	9									
11	3210	X	2571	-0-	-639	-0-	65	1	2503	2	Y	3	3	0			-0-
							3	9									
12	3317	X	2349	-0-	-968	-0-	60	1	2286	2	Y	3	3	0			-0-
							3	9									
01	3317	X	2234	-0-	-1083	-0-	58	1	2173	2	Y	3	3	0			-0-
							3	9									
02	2744	X	2242	-0-	-502	-0-	59	1	2179	2	Y	4	3	0			1
							4	9									
*03	2666	X	2307	-0-	-359	-0-	61	1	2244	2	Y	2	3	0			-0-
							2	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
THEISS ET AL GAS UNIT WELL #: 2 RRCID -> 122093 COMPL. DATE 09/01/1986 TOTAL DEPTH 15000 PERF.12262 - 12596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 6 RRCID -> 124662 COMPL. DATE 11/17/1994 TOTAL DEPTH 14454 PERF.10974 - 12667

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 12 RRCID -> 127829 COMPL. DATE 10/11/1994 TOTAL DEPTH 14183 PERF.10705 - 10848

10	14B2 EXT	-0-	-0-	-0-	3058					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3058					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3058					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3058					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3058					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3058					Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 3 RRCID -> 130154 COMPL. DATE 09/10/2001 TOTAL DEPTH 14250 PERF. 3250 - 3534

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, W.J. WELL #: 6 RRCID -> 131827 COMPL. DATE 06/03/2003 TOTAL DEPTH 14901 PERF.12408 - 12522

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 4 RRCID -> 133819 COMPL. DATE 03/05/1991 TOTAL DEPTH 13965 PERF.10490 - 10670

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 6 RRCID -> 136226 COMPL. DATE 07/08/2006 TOTAL DEPTH 13650 PERF.12070 - 12790

10	2861 N	2861	-0-	-0-	-0-	149	1	2712	2	Y	-0-					-0-
11	2659 N	2659	-0-	-0-	-0-	136	1	2523	2	Y	-0-					-0-
12	0	2415	-0-	2415	2415	128	1	2287	2	Y	-0-					-0-
01	0	1903	-0-	1903	4318	90	1	1813	2	Y	-0-					-0-
02	2800 N	1513	-0-	-1287	3031	76	1	1437	2	Y	-0-					-0-
03	3100 N	2013	-0-	-1087	1944	110	1	1903	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 7 RRCID -> 142972 COMPL. DATE 02/10/2005 TOTAL DEPTH 13160 PERF.10280 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	1040	-0-	-2959	-0-	51	1	935	2	Y	49	52	0			6
							54	9									
11	3450	X	3227	-0-	-223	-0-	162	1	3003	2	Y	56	56	0			6
							62	9									
12	0		4113	-0-	4113	4113	213	1	3823	2	Y	70	68	0			8
							77	9									
01	0		3988	-0-	3988	8101	185	1	3715	2	Y	80	80	0			8
							88	9									
02	11427	X	3326	-0-	-8101	-0-	163	1	3086	2	Y	70	66	0			12
							77	9									
03	3999	X	2600	-0-	-1399	-0-	138	1	2390	2	Y	65	68	0			9
							72	9									

HOPKINS, M. A. GAS UNIT WELL #: 4 RRCID -> 143612 COMPL. DATE 01/03/2003 TOTAL DEPTH 14012 PERF.11013 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2787	-0-	-406	-0-	59	1	2728	2	Y	-0-					-0-
11	3090	X	2650	-0-	-440	-0-	67	1	2583	2	Y	-0-					-0-
12	3038	X	2843	-0-	-195	-0-	73	1	2770	2	Y	-0-					-0-
01	2883	X	2760	-0-	-123	-0-	72	1	2688	2	Y	-0-					-0-
02	2520	X	2492	-0-	-28	-0-	65	1	2427	2	Y	-0-					-0-
*03	2852	X	2643	-0-	-209	-0-	70	1	2573	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 8 RRCID -> 145201 COMPL. DATE 02/24/1993 TOTAL DEPTH 13210 PERF.10916 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4557	-0-	-403	-0-	237	1	4320	2	Y	-0-					-0-
11	5088	X	5088	-0-	-0-	-0-	261	1	4827	2	Y	-0-					-0-
12	0		5191	-0-	5191	5191	274	1	4917	2	Y	-0-					-0-
01	0		5261	-0-	5261	10452	250	1	5011	2	Y	-0-					-0-
02	15021	X	4569	-0-	-10452	-0-	230	1	4339	2	Y	-0-					-0-
03	4960	X	3556	-0-	-1404	-0-	194	1	3362	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 7 RRCID -> 145836 COMPL. DATE 04/16/1993 TOTAL DEPTH 13197 PERF.10724 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	29	-0-	-343	-0-	2	1	27	2	Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 11 RRCID -> 149887 COMPL. DATE 05/18/1994 TOTAL DEPTH 13877 PERF.12252 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 10 RRCID -> 150932 COMPL. DATE 05/19/2003 TOTAL DEPTH 13810 PERF.11900 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	5	1	89	2	Y	-0-					-0-
11	788	N	788	-0-	-0-	-0-	40	1	748	2	Y	-0-					-0-
12	0		411	-0-	411	411	22	1	389	2	Y	-0-					-0-
01	0		197	-0-	197	608	9	1	188	2	Y	-0-					-0-
02	776	N	168	-0-	-608	-0-	8	1	160	2	Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	6	1	98	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 9 RRCID -> 152629 COMPL. DATE 03/04/2004 TOTAL DEPTH 12729 PERF.10188 - 10198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
12	0		178	-0-	178	178	9	1	169	2	Y	-0-					-0-
01	0		134	-0-	134	312	6	1	128	2	Y	-0-					-0-
02	499	N	187	-0-	-312	-0-	9	1	178	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 8 RRCID -> 157727 COMPL. DATE 02/01/1996 TOTAL DEPTH 14190 PERF.13394 - 13744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 21 RRCID -> 159253 COMPL. DATE 11/20/2002 TOTAL DEPTH 12100 PERF. 9504 - 10205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0-	-0-	21	1	959	2	Y	373	378	0			45
							410	9									
11	1395	N	1395	-0-	-0-	-0-	25	1	977	2	Y	357	366	0			36
							393	9									
12	1381	N	1381	-0-	-0-	-0-	25	1	930	2	Y	387	378	0			45
							426	9									
01	1536	N	1536	-0-	-0-	-0-	28	1	1028	2	Y	436	438	0			43
							480	9									
02	1446	N	1446	-0-	-0-	-0-	27	1	990	2	Y	390	364	0			69
							429	9									
*03	1572	N	1572	-0-	-0-	-0-	29	1	1085	2	Y	416	425	0			60
							458	9									

HOPKINS, M. A. GAS UNIT WELL #: 10 RRCID -> 159881 COMPL. DATE 12/30/2003 TOTAL DEPTH 12760 PERF.10206 - 10932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 6 RRCID -> 160397 COMPL. DATE 07/19/2021 TOTAL DEPTH 12800 PERF.10675 - 11285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4379	-0-	-240	-0-	86	1	3945	2	Y	316	320	0			38
							348	9									
11	4470	X	4144	-0-	-326	-0-	96	1	3715	2	Y	303	310	0			31
							333	9									
12	4619	X	4002	-0-	-617	-0-	94	1	3548	2	Y	327	320	0			38
							360	9									
01	4619	X	3756	-0-	-863	-0-	88	1	3262	2	Y	369	371	0			36
							406	9									
02	4144	X	3192	-0-	-952	-0-	74	1	2766	2	Y	320	300	0			56
							352	9									
*03	4371	X	3455	-0-	-916	-0-	82	1	3004	2	Y	335	343	0			48
							369	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 11 RRCID -> 165894 COMPL. DATE 04/08/2004 TOTAL DEPTH 14101 PERF.10036 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 12 RRCID -> 166553 COMPL. DATE 02/03/2021 TOTAL DEPTH 12565 PERF.10030 - 10985

10	T. A.		298	-0-	298	298	6	1	261	2	Y	28	30	0			3
							31	9									
11	T. A.		271	-0-	271	569	6	1	233	2	Y	29	29	0			3
							32	9									
12	T. A.		462	-0-	462	1031	11	1	407	2	Y	40	38	0			5
							44	9									
01	1378	X	347	-0-	-1031	-0-	9	1	319	2	Y	17	20	0			2
							19	9									
02	428	N	428	-0-	-0-	-0-	7	1	274	2	Y	134	112	0			24
							147	9									
*03	465	N	407	-0-	-58	-0-	10	1	380	2	Y	15	37	0			2
							17	9									

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 7 RRCID -> 168417 COMPL. DATE 04/20/1999 TOTAL DEPTH 13100 PERF.12112 - 12445

10	4358	X	4358	-0-	-0-	-0-	93	1	4265	2	Y	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	109	1	4208	2	Y	-0-					-0-
12	4352	X	4352	-0-	-0-	-0-	112	1	4240	2	Y	-0-					-0-
01	4248	X	4248	-0-	-0-	-0-	111	1	4137	2	Y	-0-					-0-
02	3865	X	3865	-0-	-0-	-0-	101	1	3764	2	Y	-0-					-0-
*03	4240	X	4240	-0-	-0-	-0-	112	1	4128	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 24 RRCID -> 168648 COMPL. DATE 03/19/1998 TOTAL DEPTH 12846 PERF.10563 - 12386

10	T. A.		2265	-0-	2265	2265	47	1	2172	2	Y	42	43	0			5
							46	9									
11	T. A.		1815	-0-	1815	4080	45	1	1724	2	Y	42	43	0			4
							46	9									
12	T. A.		1515	-0-	1515	5595	38	1	1427	2	Y	45	44	0			5
							50	9									
01	6843	X	1248	-0-	-5595	-0-	32	1	1174	2	Y	38	39	0			4
							42	9									
02	1708	N	1312	-0-	-396	-0-	33	1	1231	2	Y	44	40	0			8
							48	9									
*03	1544	N	1544	-0-	-0-	-0-	40	1	1457	2	Y	43	45	0			6
							47	9									

THEISS ET AL GAS UNIT WELL #: 4 RRCID -> 169479 COMPL. DATE 12/03/2001 TOTAL DEPTH 13350 PERF.12280 - 12986

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 8 RRCID -> 169503 COMPL. DATE 11/10/2017 TOTAL DEPTH 12700 PERF.10950 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEVRON BTLT WELL #: 1 RRCID -> 171147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11570 PERF.10196 - 10716

10	0		522	-0-	522	522	522	2			N	-0-					87
11	0		755	-0-	755	1277	755	2			N	-0-					87
12	0		903	-0-	903	2180	891	2	12	9	N	11					98
01	0		783	-0-	783	2963	783	2			N	-0-					98
02	2800	N	628	-0-	-2172	791	624	2	4	9	N	4					102
03	1787	N	996	-0-	-791	-0-	987	2	9	9	N	8					110

DAVIS, W. J. "A" WELL #: 2 RRCID -> 172438 COMPL. DATE 12/24/2009 TOTAL DEPTH 15884 PERF.13186 - 13198

10	500	N	500	-0-	-0-	-0-	25 24	1 9	451	2	Y	22	20	0			3
11	420	N	328	-0-	-92	-0-	16 9	1 9	303	2	Y	8	10	0			1
12	0		307	-0-	307	307	15 17	1 9	275	2	Y	15	14	0			2
01	0		-0-	-0-	-0-	307					Y	3	5	0			-0-
02	565	N	258	-0-	-307	-0-	12 19	1 9	227	2	Y	17	14	0			3
*03	310	N	167	-0-	-143	-0-	8 18	1 9	141	2	Y	16	17	0			2

WIESEHAN-WALKER GAS UNIT WELL #: 9 RRCID -> 172471 COMPL. DATE 12/29/1998 TOTAL DEPTH 13510 PERF.12246 - 13226

10	1519	X	1406	-0-	-113	-0-	73	1	1333	2	Y	-0-					-0-
11	1315	X	1315	-0-	-0-	-0-	67	1	1248	2	Y	-0-					-0-
12	0		1446	-0-	1446	1446	76	1	1370	2	Y	-0-					-0-
01	0		1185	-0-	1185	2631	56	1	1129	2	Y	-0-					-0-
02	3829	X	1198	-0-	-2631	-0-	60	1	1138	2	Y	-0-					-0-
03	1457	X	875	-0-	-582	-0-	48	1	827	2	Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 3 RRCID -> 174031 COMPL. DATE 06/15/1999 TOTAL DEPTH 15764 PERF.14336 - 15040

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS BTLT WELL #: 2 RRCID -> 174806 COMPL. DATE 10/00/2006 TOTAL DEPTH 12667 PERF.10042 - 11274

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 4 RRCID -> 175052 COMPL. DATE 09/04/2004 TOTAL DEPTH 15580 PERF.14195 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON-CYPHER GAS UNIT WELL #: 1 RRCID -> 175991 COMPL. DATE 12/01/1999 TOTAL DEPTH 15508 PERF.13540 - 15188

10	2046	X	1056	-0-	-990	-0-	54	1	983	2	Y	17	16	0			2
							19	9									
11	1890	X	730	-0-	-1160	-0-	37	1	681	2	Y	11	12	0			1
							12	9									
12	0		630	-0-	630	630	33	1	586	2	Y	10	10	0			1
							11	9									
01	0		873	-0-	873	1503	41	1	818	2	Y	13	13	0			1
							14	9									
02	2236	N	733	-0-	-1503	-0-	35	1	665	2	Y	30	26	0			5
							33	9									
*03	970	N	970	-0-	-0-	-0-	49	1	845	2	Y	69	64	0			10
							76	9									

HOPKINS, M. A. GAS UNIT WELL #: 13 RRCID -> 176080 COMPL. DATE 11/23/1999 TOTAL DEPTH 13225 PERF.11937 - 12904

10	6603	X	5499	-0-	-1104	-0-	115	1	5276	2	Y	98	99	0			12
							108	9									
11	6600	X	5955	-0-	-645	-0-	148	1	5705	2	Y	93	96	0			9
							102	9									
12	7366	X	7366	-0-	-0-	-0-	187	1	7067	2	Y	102	99	0			12
							112	9									
01	9020	X	9020	-0-	-0-	-0-	232	1	8664	2	Y	113	114	0			11
							124	9									
02	6712	X	6712	-0-	-0-	-0-	173	1	6427	2	Y	102	95	0			18
							112	9									
*03	7545	X	7545	-0-	-0-	-0-	196	1	7229	2	Y	109	111	0			16
							120	9									

BOSTON TEXAS LAND & TRUST WELL #: 28 RRCID -> 176539 COMPL. DATE 12/07/2005 TOTAL DEPTH 12650 PERF. 9964 - 10082

10	11191	X	9515	-0-	-1676	-0-	202	1	9285	2	Y	25	25	0			3
							28	9									
11	10830	X	9584	-0-	-1246	-0-	242	1	9317	2	Y	23	24	0			2
							25	9									
12	11067	X	8559	-0-	-2508	-0-	219	1	8311	2	Y	26	25	0			3
							29	9									
01	11067	X	9522	-0-	-1545	-0-	248	1	9242	2	Y	29	29	0			3
							32	9									
02	9184	X	8736	-0-	-448	-0-	228	1	8479	2	Y	26	24	0			5
							29	9									
*03	9889	X	9498	-0-	-391	-0-	250	1	9218	2	Y	27	28	0			4
							30	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 5 RRCID -> 177061 COMPL. DATE 03/24/2000 TOTAL DEPTH 15507 PERF.14345 - 14990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22281	X	22281	-0-	-0-	-0-	1156	1	21095	2	Y	27	28	0			3
							30	9									
11	18680	X	18680	-0-	-0-	-0-	956	1	17695	2	Y	26	26	0			3
							29	9									
12	0		20181	-0-	20181	20181	1065	1	19085	2	Y	28	28	0			3
							31	9									
01	0		20405	-0-	20405	40586	966	1	19404	2	Y	32	32	0			3
							35	9									
02	58685	X	18099	-0-	-40586	-0-	908	1	17160	2	Y	28	26	0			5
							31	9									
03	18534	X	18534	-0-	-0-	-0-	1008	1	17503	2	Y	21	23	0			3
							23	9									

BTLT B WELL #: 3 RRCID -> 177383 COMPL. DATE 04/19/2000 TOTAL DEPTH 11887 PERF.11029 - 11147

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

BTLT A WELL #: 2 RRCID -> 177681 COMPL. DATE 05/27/2000 TOTAL DEPTH 12212 PERF. 9272 - 11476

10	0		1525	-0-	1525	1525	1506	2	19	9	N	17					84
11	0		1173	-0-	1173	2698	1170	2	3	9	N	3					87
12	0		1051	-0-	1051	3749	1026	2	25	9	N	23					110
01	0		1167	-0-	1167	4916	1161	2	6	9	N	5					115
02	2800	N	1563	-0-	-1237	3679	1563	2			N	-0-					115
03	3100	N	1312	-0-	-1788	1891	1312	2			N	-0-					115

THEISS ET AL GAS UNIT WELL #: 5 RRCID -> 178201 COMPL. DATE 03/02/2022 TOTAL DEPTH 13388 PERF.11408 - 11641

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BTLT A WELL #: 3 RRCID -> 178872 COMPL. DATE 06/13/2000 TOTAL DEPTH 12950 PERF.10560 - 12828

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 6 RRCID -> 179431 COMPL. DATE 08/28/2005 TOTAL DEPTH 15300 PERF.14343 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 30 RRCID -> 180173 COMPL. DATE 12/30/2003 TOTAL DEPTH 13700 PERF. 9896 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DARWINA D. JAMIESON WELL #: 1 RRCID -> 180748 COMPL. DATE 01/10/2002 TOTAL DEPTH 14250 PERF.11194 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE HOPKINS G.U. WELL #: 9 RRCID -> 181150 COMPL. DATE 03/24/2022 TOTAL DEPTH 12920 PERF.11337 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3933	-0-	-1027	-0-	75 413	1 9	3445	2	Y	375	368	0			45
11	4800	X	3404	-0-	-1396	-0-	76 396	1 9	2932	2	Y	360	369	0			36
12	4960	X	1406	-0-	-3554	-0-	29 277	1 9	1100	2	Y	252	259	0			29
01	4092	X	2397	-0-	-1695	-0-	54 345	1 9	1998	2	Y	314	312	0			31
02	3556	X	2616	-0-	-940	-0-	59 370	1 9	2187	2	Y	336	308	0			59
*03	3937	X	2930	-0-	-1007	-0-	65 461	1 9	2404	2	Y	419	418	0			60

BELL WELL #: 2 RRCID -> 181505 COMPL. DATE 09/11/2000 TOTAL DEPTH 13860 PERF.13362 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		280	-0-	280	280	280	2			N	-0-					114
11	0		229	-0-	229	509	229	2			N	-0-					114
12	0		159	-0-	159	668	159	2			N	-0-					114
01	0		281	-0-	281	949	281	2			N	-0-					114
02	1221	N	272	-0-	-949	-0-	272	2			N	-0-					114
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					114

JAMIESON, DARWINA WELL #: 3 RRCID -> 182484 COMPL. DATE 03/04/2001 TOTAL DEPTH 14317 PERF.11767 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3475	-0-	3475	3475	3433	2	42	9	N	38					190
11	0		3286	-0-	3286	6761	3249	2	37	9	N	34					224
12	0		3195	-0-	3195	9956	3133	2	62	9	N	56	193	1			87
01	0		3084	-0-	3084	13040	3038	2	46	9	N	42					129
02	15936	X	2896	-0-	-13040	-0-	2845	2	51	9	N	46					175
03	2661	X	2661	-0-	-0-	-0-	2633	2	28	9	N	25					200

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 14 RRCID -> 183045 COMPL. DATE 01/04/2005 TOTAL DEPTH 13746 PERF.10780 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 10 RRCID -> 183285 COMPL. DATE 03/31/2004 TOTAL DEPTH 12693 PERF.10710 - 11110

10	837	N	653	-0-	-184	-0-	14	1	639	2	Y	-0-					-0-
11	866	N	866	-0-	-0-	-0-	22	1	844	2	Y	-0-					-0-
12	987	N	987	-0-	-0-	-0-	25	1	962	2	Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	20	1	736	2	Y	-0-					-0-
02	812	N	551	-0-	-261	-0-	14	1	537	2	Y	-0-					-0-
*03	992	N	820	-0-	-172	-0-	22	1	798	2	Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 7 RRCID -> 183393 COMPL. DATE 05/03/2001 TOTAL DEPTH 14655 PERF.14310 - 14330

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 10 RRCID -> 183778 COMPL. DATE 01/10/2002 TOTAL DEPTH 14067 PERF.12585 - 13600

10	6882	X	6348	-0-	-534	-0-	329	1	5998	2	Y	19	20	0			2
							21	9									
11	5934	X	5934	-0-	-0-	-0-	303	1	5610	2	Y	19	19	0			2
							21	9									
12	0		6190	-0-	6190	6190	326	1	5842	2	Y	20	20	0			2
							22	9									
01	0		6103	-0-	6103	12293	288	1	5790	2	Y	23	23	0			2
							25	9									
02	17734	X	5441	-0-	-12293	-0-	272	1	5146	2	Y	21	19	0			4
							23	9									
*03	6355	X	4332	-0-	-2023	-0-	235	1	4079	2	Y	16	18	0			2
							18	9									

HOPKINS, M. A. GAS UNIT WELL #: 15 RRCID -> 185377 COMPL. DATE 04/23/2002 TOTAL DEPTH 12850 PERF.10050 - 12460

10	500	N	500	-0-	-0-	-0-	26	1	474	2	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	23	1	433	2	Y	-0-					-0-
12	0		494	-0-	494	494	26	1	468	2	Y	-0-					-0-
01	0		398	-0-	398	892	19	1	379	2	Y	-0-					-0-
02	1329	N	437	-0-	-892	-0-	22	1	415	2	Y	-0-					-0-
03	496	N	442	-0-	-54	-0-	24	1	418	2	Y	-0-					-0-

DAVIS, M. A. WELL #: 1 RRCID -> 186041 COMPL. DATE 06/23/2005 TOTAL DEPTH 15683 PERF.12743 - 15447

10	0		897	-0-	897	897	897	2			N	-0-					130
11	0		642	-0-	642	1539	642	2			N	-0-					130
12	0		696	-0-	696	2235	696	2			N	-0-					130
01	0		615	-0-	615	2850	615	2			N	-0-					130
02	2800	N	450	-0-	-2350	500	450	2			N	-0-					130
03	1132	N	632	-0-	-500	-0-	632	2			N	-0-					130

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 11 RRCID -> 186042 COMPL. DATE 11/05/2009 TOTAL DEPTH 13250 PERF.11070 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 8 RRCID -> 186314 COMPL. DATE 05/23/2003 TOTAL DEPTH 15500 PERF.14680 - 14700

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 12 RRCID -> 186797 COMPL. DATE 12/10/2001 TOTAL DEPTH 14250 PERF.12106 - 12454

10	5301	X	4907	-0-	-394	-0-	242 248	1 9	4417	2	Y	225	228	0			27
11	4590	X	3915	-0-	-675	-0-	189 222	1 9	3504	2	Y	202	209	0			20
12	0		3854	-0-	3854	3854	191 237	1 9	3426	2	Y	215	210	0			25
01	0		4251	-0-	4251	8105	189 263	1 9	3799	2	Y	239	241	0			23
02	12663	X	4558	-0-	-8105	-0-	216 260	1 9	4082	2	Y	236	217	0			42
*03	4898	X	4392	-0-	-506	-0-	226 243	1 9	3923	2	Y	221	231	0			32

JAMIESON, DARWINA WELL #: 2 RRCID -> 187242 COMPL. DATE 03/27/2020 TOTAL DEPTH 14360 PERF.10215 - 11682

10	3255	X	2917	-0-	-338	-0-	62	1	2855	2	Y	-0-					-0-
11	3150	X	2847	-0-	-303	-0-	72	1	2775	2	Y	-0-					-0-
12	3224	X	2821	-0-	-403	-0-	73	1	2748	2	Y	-0-					-0-
01	3038	X	2782	-0-	-256	-0-	73	1	2709	2	Y	-0-					-0-
02	2660	X	2485	-0-	-175	-0-	65	1	2420	2	Y	-0-					-0-
*03	2945	X	2740	-0-	-205	-0-	72	1	2668	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 16 RRCID -> 187244 COMPL. DATE 11/17/2007 TOTAL DEPTH 12720 PERF.10182 - 10404

10	2268	N	2268	-0-	-0-	-0-	118	1	2150	2	Y	-0-					-0-
11	2181	N	2181	-0-	-0-	-0-	112	1	2069	2	Y	-0-					-0-
12	0		2273	-0-	2273	2273	120	1	2153	2	Y	-0-					-0-
01	0		2244	-0-	2244	4517	106	1	2138	2	Y	-0-					-0-
02	2800	N	1988	-0-	-812	3705	100	1	1888	2	Y	-0-					-0-
03	3100	N	2179	-0-	-921	2784	119	1	2060	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 11 RRCID -> 187343 COMPL. DATE 04/16/2002 TOTAL DEPTH 12677 PERF.11948 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	5926	-0-	-1793	-0-	304	1	5543	2	Y	72	73	0			9
							79	9									
11	6480	X	5031	-0-	-1449	-0-	254	1	4700	2	Y	70	72	0			7
							77	9									
12	0		5702	-0-	5702	5702	297	1	5321	2	Y	76	74	0			9
							84	9									
01	0		6066	-0-	6066	11768	283	1	5689	2	Y	85	86	0			8
							94	9									
02	17215	X	5447	-0-	-11768	-0-	270	1	5093	2	Y	76	71	0			13
							84	9									
03	5921	X	5230	-0-	-691	-0-	281	1	4887	2	Y	56	61	0			8
							62	9									

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 12 RRCID -> 188022 COMPL. DATE 08/02/2006 TOTAL DEPTH 13300 PERF.11024 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	410	-0-	-1047	-0-	8	1	378	2	Y	22	28	0			3
							24	9									
11	840	N	247	-0-	-593	-0-	6	1	230	2	Y	10	12	0			1
							11	9									
12	558	N	535	-0-	-23	-0-	13	1	487	2	Y	32	29	0			4
							35	9									
01	484	N	484	-0-	-0-	-0-	11	1	421	2	Y	47	46	0			5
							52	9									
02	424	N	424	-0-	-0-	-0-	11	1	394	2	Y	17	19	0			3
							19	9									
*03	527	N	344	-0-	-183	-0-	8	1	305	2	Y	28	27	0			4
							31	9									

DAVIS, W. J. "A" WELL #: 9 RRCID -> 188205 COMPL. DATE 07/26/2022 TOTAL DEPTH 14780 PERF.14328 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123928	X	42283	-0-	-81645	-0-	2197	1	40086	2	Y	-0-					-0-
11	42870	X	37729	-0-	-5141	-0-	1934	1	35795	2	Y	-0-					-0-
12	0		38148	-0-	38148	38148	2017	1	36131	2	Y	-0-					-0-
01	0		36757	-0-	36757	74905	1743	1	35014	2	Y	-0-					-0-
02	106994	X	32089	-0-	-74905	-0-	1613	1	30476	2	Y	-0-					-0-
03	42284	X	31892	-0-	-10392	-0-	1736	1	30156	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 33 RRCID -> 189963 COMPL. DATE 10/12/2007 TOTAL DEPTH 16970 PERF.11823 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 17 RRCID -> 190227 COMPL. DATE 07/17/2019 TOTAL DEPTH 12700 PERF.10302 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	11227	-0-	-1266	-0-	583	1	10644	2	Y	-0-					-0-
11	10354	X	10354	-0-	-0-	-0-	531	1	9823	2	Y	-0-					-0-
12	0		10723	-0-	10723	10723	567	1	10156	2	Y	-0-					-0-
01	0		10510	-0-	10510	21233	498	1	10012	2	Y	-0-					-0-
02	30467	X	9234	-0-	-21233	-0-	464	1	8770	2	Y	-0-					-0-
03	11222	X	9416	-0-	-1806	-0-	513	1	8903	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 34 RRCID -> 190253 COMPL. DATE 03/10/2006 TOTAL DEPTH 13304 PERF.10744 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	4	1	178	2	Y	-0-					-0-
11	210	N	133	-0-	-77	-0-	3	1	130	2	Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	5	1	195	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	5	1	190	2	Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	4	1	158	2	Y	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	6	1	215	2	Y	-0-					-0-

THEISS ET AL GAS UNIT WELL #: 6 RRCID -> 190363 COMPL. DATE 08/07/2003 TOTAL DEPTH 14679 PERF.12788 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 35 RRCID -> 191126 COMPL. DATE 11/13/2002 TOTAL DEPTH 13100 PERF.12314 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6405	-0-	-601	-0-	136	1	6247	2	Y	20	21	0			2
							22	9									
11	6780	X	6637	-0-	-143	-0-	167	1	6448	2	Y	20	20	0			2
							22	9									
12	6417	X	5697	-0-	-720	-0-	146	1	5529	2	Y	20	20	0			2
							22	9									
01	6417	X	6063	-0-	-354	-0-	158	1	5880	2	Y	23	23	0			2
							25	9									
02	6188	X	5112	-0-	-1076	-0-	133	1	4956	2	Y	21	19	0			4
							23	9									
*03	6851	X	5603	-0-	-1248	-0-	148	1	5431	2	Y	22	23	0			3
							24	9									

BOSTON TEXAS LAND & TRUST WELL #: 36 RRCID -> 192177 COMPL. DATE 02/24/2007 TOTAL DEPTH 13115 PERF.11934 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1672					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1672					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1672					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1672					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1672					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1672					Y	-0-					-0-

JAMIESON, DARWINA WELL #: 4 RRCID -> 192410 COMPL. DATE 04/11/2019 TOTAL DEPTH 14200 PERF.10668 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3174	-0-	-360	-0-	67	1	3107	2	N	-0-					-0-
11	3420	X	1924	-0-	-1496	-0-	49	1	1875	2	N	-0-					-0-
12	3503	X	2495	-0-	-1008	-0-	64	1	2431	2	N	-0-					-0-
01	3348	X	2214	-0-	-1134	-0-	58	1	2156	2	N	-0-					-0-
02	3186	X	3186	-0-	-0-	-0-	83	1	3103	2	N	-0-					-0-
*03	3667	X	3667	-0-	-0-	-0-	97	1	3570	2	N	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 37 RRCID -> 193892 COMPL. DATE 04/22/2003 TOTAL DEPTH 13075 PERF.11614 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	953	-0-	-256	-0-	20	1	933	2	Y	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	26	1	1011	2	Y	-0-					-0-
12	992	N	937	-0-	-55	-0-	24	1	913	2	Y	-0-					-0-
01	961	N	732	-0-	-229	-0-	19	1	713	2	Y	-0-					-0-
02	980	N	667	-0-	-313	-0-	17	1	650	2	Y	-0-					-0-
*03	930	N	735	-0-	-195	-0-	19	1	716	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 14 RRCID -> 195073 COMPL. DATE 12/01/2004 TOTAL DEPTH 12828 PERF.12704 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 38 RRCID -> 195359 COMPL. DATE 07/13/2003 TOTAL DEPTH 13450 PERF.11646 - 13080

10	310	N	215	-0-	-95	-0-	5	1	210	2	Y	-0-					-0-
11	180	N	73	-0-	-107	-0-	2	1	71	2	Y	-0-					-0-
12	1110	N	1110	-0-	-0-	-0-	29	1	1081	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	6	1	213	2	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	3	1	116	2	Y	-0-					-0-
*03	589	N	83	-0-	-506	-0-	2	1	81	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 39 RRCID -> 196729 COMPL. DATE 11/09/2009 TOTAL DEPTH 13218 PERF.10200 - 10272

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 14 RRCID -> 198514 COMPL. DATE 12/18/2003 TOTAL DEPTH 14220 PERF.11601 - 12392

10	1728	N	1728	-0-	-0-	-0-	90	1	1638	2	Y	-0-					-0-
11	1658	N	1658	-0-	-0-	-0-	85	1	1573	2	Y	-0-					-0-
12	0		1906	-0-	1906	1906	101	1	1805	2	Y	-0-					-0-
01	0		2018	-0-	2018	3924	96	1	1922	2	Y	-0-					-0-
02	2800	N	1818	-0-	-982	2942	91	1	1727	2	Y	-0-					-0-
03	3100	N	1720	-0-	-1380	1562	94	1	1626	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 40 RRCID -> 200065 COMPL. DATE N/A TOTAL DEPTH 13300 PERF.10050 - 10624

10	1178	N	977	-0-	-201	-0-	21	1	956	2	Y	-0-					-0-
11	1140	N	962	-0-	-178	-0-	24	1	938	2	Y	-0-					-0-
12	1178	N	950	-0-	-228	-0-	24	1	926	2	Y	-0-					-0-
01	992	N	918	-0-	-74	-0-	24	1	894	2	Y	-0-					-0-
02	896	N	823	-0-	-73	-0-	22	1	801	2	Y	-0-					-0-
*03	961	N	876	-0-	-85	-0-	23	1	853	2	Y	-0-					-0-

BELL WELL #: 3 RRCID -> 200532 COMPL. DATE 02/28/2004 TOTAL DEPTH 14376 PERF.12264 - 13642

10	0		2034	-0-	2034	2034	1940	2	94	9	N	85					286
11	0		1990	-0-	1990	4024	1896	2	94	9	N	85					371
12	0		2004	-0-	2004	6028	1895	2	109	9	N	99	191	1			279
01	0		1915	-0-	1915	7943	1802	2	113	9	N	103	134	1			248
02	2800	N	1713	-0-	-1087	6856	1618	2	95	9	N	86	195	1			139
03	3100	N	1756	-0-	-1344	5512	1672	2	84	9	N	76					215

BOSTON TEXAS LAND & TRUST WELL #: 41 RRCID -> 201080 COMPL. DATE 11/03/2013 TOTAL DEPTH 12415 PERF.10050 - 10060

10	124	N	80	-0-	-44	-0-	2	1	78	2	Y	-0-					-0-
11	120	N	56	-0-	-64	-0-	1	1	55	2	Y	-0-					-0-
12	93	N	56	-0-	-37	-0-	1	1	55	2	Y	-0-					-0-
01	93	N	43	-0-	-50	-0-	1	1	42	2	Y	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	2			Y	-0-					-0-
*03	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 12 RRCID -> 202163 COMPL. DATE 03/28/2016 TOTAL DEPTH 13545 PERF.11495 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	19	1	340	2	Y	59	67	0			7
							65	9									
11	292	N	292	-0-	-0-	-0-	14	1	257	2	Y	19	24	0			2
							21	9									
12	0		83	-0-	83	83	4	1	73	2	Y	5	6	0			1
							6	9									
01	0		288	-0-	288	371	12	1	250	2	Y	24	23	0			2
							26	9									
02	517	N	146	-0-	-371	-0-	5	1	96	2	Y	41	36	0			7
							45	9									
03	199	N	199	-0-	-0-	-0-	7	1	124	2	Y	62	60	0			9
							68	9									

BOSTON TEXAS LAND & TRUST WELL #: 43 RRCID -> 202736 COMPL. DATE 02/11/2020 TOTAL DEPTH 13120 PERF.10474 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3526	-0-	-318	-0-	75	1	3451	2	Y	-0-					-0-
11	3720	X	3549	-0-	-171	-0-	90	1	3459	2	Y	-0-					-0-
12	3844	X	3599	-0-	-245	-0-	93	1	3506	2	Y	-0-					-0-
01	3720	X	3555	-0-	-165	-0-	93	1	3462	2	Y	-0-					-0-
02	3304	X	3095	-0-	-209	-0-	81	1	3014	2	Y	-0-					-0-
*03	3658	X	1723	-0-	-1935	-0-	46	1	1677	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 42 RRCID -> 202990 COMPL. DATE 05/20/2004 TOTAL DEPTH 12473 PERF.11778 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 15 RRCID -> 203553 COMPL. DATE 05/11/2021 TOTAL DEPTH 13347 PERF.11320 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 44 RRCID -> 204585 COMPL. DATE 12/15/2008 TOTAL DEPTH 13150 PERF.11950 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	210	-0-	-100	-0-	4	1	206	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	8	1	296	2	Y	-0-					-0-
12	310	N	195	-0-	-115	-0-	5	1	190	2	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	7	1	276	2	Y	-0-					-0-
02	280	N	204	-0-	-76	-0-	5	1	199	2	Y	-0-					-0-
*03	186	N	138	-0-	-48	-0-	4	1	134	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 45 RRCID -> 205913 COMPL. DATE 12/31/2009 TOTAL DEPTH 12900 PERF.10500 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2135	N	2135	-0-	-0-	-0-	45	1	2060	2	Y	27	28	0			3
							30	9									
11	2187	N	2187	-0-	-0-	-0-	54	1	2099	2	Y	31	31	0			3
							34	9									
12	2327	N	2327	-0-	-0-	-0-	59	1	2228	2	Y	36	35	0			4
							40	9									
01	1977	N	1977	-0-	-0-	-0-	51	1	1887	2	Y	35	36	0			3
							39	9									
02	1862	N	1862	-0-	-0-	-0-	48	1	1778	2	Y	33	30	0			6
							36	9									
*03	1986	N	1986	-0-	-0-	-0-	52	1	1901	2	Y	30	32	0			4
							33	9									

THEISS ET AL GAS UNIT WELL #: 7 RRCID -> 207563 COMPL. DATE 03/11/2005 TOTAL DEPTH 14390 PERF.12500 - 12800

10	2486	N	2486	-0-	-0-	-0-	129	1	2357	2	Y	-0-					-0-
11	2641	N	2641	-0-	-0-	-0-	135	1	2506	2	Y	-0-					-0-
12	0		2409	-0-	2409	2409	127	1	2282	2	Y	-0-					-0-
01	0		2242	-0-	2242	4651	106	1	2136	2	Y	-0-					-0-
02	2800	N	1982	-0-	-818	3833	100	1	1882	2	Y	-0-					-0-
03	3100	N	1973	-0-	-1127	2706	107	1	1866	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 46 RRCID -> 208623 COMPL. DATE 05/16/2005 TOTAL DEPTH 12800 PERF.11740 - 11746

10	874	N	874	-0-	-0-	-0-	19	1	855	2	Y	-0-					-0-
11	753	N	753	-0-	-0-	-0-	19	1	734	2	Y	-0-					-0-
12	730	N	730	-0-	-0-	-0-	19	1	711	2	Y	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	26	1	980	2	Y	-0-					-0-
02	983	N	983	-0-	-0-	-0-	26	1	957	2	Y	-0-					-0-
*03	984	N	984	-0-	-0-	-0-	26	1	958	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 49 RRCID -> 209709 COMPL. DATE 01/27/2021 TOTAL DEPTH 13000 PERF.10394 - 12540

10	6159	X	6159	-0-	-0-	-0-	130	1	5998	2	Y	28	29	0			3
							31	9									
11	5993	X	5993	-0-	-0-	-0-	151	1	5811	2	Y	28	28	0			3
							31	9									
12	6076	X	6035	-0-	-41	-0-	154	1	5849	2	Y	29	29	0			3
							32	9									
01	6076	X	5857	-0-	-219	-0-	152	1	5668	2	Y	34	34	0			3
							37	9									
02	5488	X	5240	-0-	-248	-0-	136	1	5071	2	Y	30	28	0			5
							33	9									
*03	6076	X	5657	-0-	-419	-0-	149	1	5472	2	Y	33	33	0			5
							36	9									

THEISS ET AL GAS UNIT WELL #: 8 RRCID -> 209875 COMPL. DATE 12/29/2005 TOTAL DEPTH 14310 PERF.12460 - 12766

10	1817	N	1817	-0-	-0-	-0-	94	1	1723	2	Y	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	87	1	1604	2	Y	-0-					-0-
12	0		1763	-0-	1763	1763	93	1	1670	2	Y	-0-					-0-
01	0		1752	-0-	1752	3515	83	1	1669	2	Y	-0-					-0-
02	2800	N	1559	-0-	-1241	2274	78	1	1481	2	Y	-0-					-0-
03	3100	N	1665	-0-	-1435	839	91	1	1574	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 18 RRCID -> 210394 COMPL. DATE 07/21/2019 TOTAL DEPTH 12650 PERF. 9948 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2591	N	2591	-0-	-0-	-0-	55	1	2536	2	Y	-0-					-0-
11	2111	N	2111	-0-	-0-	-0-	53	1	2058	2	Y	-0-					-0-
12	2387	N	2214	-0-	-173	-0-	57	1	2157	2	Y	-0-					-0-
01	2387	N	2307	-0-	-80	-0-	60	1	2247	2	Y	-0-					-0-
02	1992	N	1992	-0-	-0-	-0-	52	1	1940	2	Y	-0-					-0-
*03	2201	N	1960	-0-	-241	-0-	52	1	1908	2	Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 16 RRCID -> 211583 COMPL. DATE 07/16/2022 TOTAL DEPTH 12861 PERF.10918 - 12790

10	259142	X	53861	-0-	-205281	-0-	1144	1	52717	2	Y	-0-					-0-
11	73500	X	57064	-0-	-16436	-0-	2925	1	54139	2	Y	-0-					-0-
12	75950	X	50108	-0-	-25842	-0-	2649	1	47459	2	Y	-0-					-0-
01	75950	X	50289	-0-	-25661	-0-	2385	1	47904	2	Y	-0-					-0-
02	53396	X	44486	-0-	-8910	-0-	2237	1	42249	2	Y	-0-					-0-
03	58962	X	25089	-0-	-33873	-0-	1366	1	23723	2	Y	-0-					-0-

THEISS ET AL GAS UNIT WELL #: 9 RRCID -> 212792 COMPL. DATE 06/14/2005 TOTAL DEPTH 14568 PERF.13188 - 13278

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 50 RRCID -> 214125 COMPL. DATE 02/21/2020 TOTAL DEPTH 12700 PERF.10422 - 12410

10	5921	X	5444	-0-	-477	-0-	110	1	5052	2	Y	256	259	0			31
							282	9									
11	5730	X	5172	-0-	-558	-0-	124	1	4778	2	Y	245	251	0			25
							270	9									
12	5828	X	4576	-0-	-1252	-0-	111	1	4190	2	Y	250	246	0			29
							275	9									
01	5828	X	4266	-0-	-1562	-0-	103	1	3847	2	Y	287	288	0			28
							316	9									
02	5040	X	4279	-0-	-761	-0-	104	1	3881	2	Y	267	248	0			47
							294	9									
*03	5456	X	4128	-0-	-1328	-0-	101	1	3734	2	Y	266	275	0			38
							293	9									

BOSTON TEXAS LAND & TRUST WELL #: 51 RRCID -> 215084 COMPL. DATE 01/16/2012 TOTAL DEPTH 13115 PERF.10483 - 10503

10	3253	X	3253	-0-	-0-	-0-	69	1	3184	2	Y	-0-					-0-
11	2970	X	1349	-0-	-1621	-0-	34	1	1315	2	Y	-0-					-0-
12	3069	X	972	-0-	-2097	-0-	25	1	947	2	Y	-0-					-0-
01	3069	X	624	-0-	-2445	-0-	16	1	608	2	Y	-0-					-0-
02	2772	X	527	-0-	-2245	-0-	14	1	513	2	Y	-0-					-0-
*03	3069	X	672	-0-	-2397	-0-	18	1	654	2	Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 17 RRCID -> 215182 COMPL. DATE 02/26/2016 TOTAL DEPTH 13100 PERF.10108 - 10179

10	4743	X	4504	-0-	-239	-0-	96	1	4408	2	Y	-0-					-0-
11	4590	X	4356	-0-	-234	-0-	110	1	4246	2	Y	-0-					-0-
12	4743	X	4217	-0-	-526	-0-	108	1	4109	2	Y	-0-					-0-
01	4743	X	4269	-0-	-474	-0-	112	1	4157	2	Y	-0-					-0-
02	4060	X	3692	-0-	-368	-0-	97	1	3595	2	Y	-0-					-0-
*03	4495	X	4333	-0-	-162	-0-	115	1	4218	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 52 RRCID -> 218758 COMPL. DATE 04/12/2006 TOTAL DEPTH 13515 PERF.10712 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1933	N	1933	-0-	-0-	-0-	41	1	1892	2	Y	-0-					-0-
11	2165	N	2165	-0-	-0-	-0-	55	1	2110	2	Y	-0-					-0-
12	2082	N	2082	-0-	-0-	-0-	54	1	2028	2	Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	52	1	1941	2	Y	-0-					-0-
02	2016	N	1658	-0-	-358	-0-	43	1	1615	2	Y	-0-					-0-
*03	2077	N	1584	-0-	-493	-0-	42	1	1542	2	Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 18 RRCID -> 220726 COMPL. DATE 10/24/2006 TOTAL DEPTH 12039 PERF. 9854 - 10152

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 10 RRCID -> 220939 COMPL. DATE 04/03/2009 TOTAL DEPTH 15505 PERF.13620 - 13780

10	4207	X	4207	-0-	-0-	-0-	209 185	1 9	3813	2	Y	168	171	0			20
11	3900	X	3822	-0-	-78	-0-	187 177	1 9	3458	2	Y	161	165	0			16
12	0		4082	-0-	4082	4082	206 193	1 9	3683	2	Y	175	171	0			20
01	0		3952	-0-	3952	8034	177 217	1 9	3558	2	Y	197	198	0			19
02	11226	X	3192	-0-	-8034	-0-	151 194	1 9	2847	2	Y	176	164	0			31
03	4216	X	3353	-0-	-863	-0-	172 189	1 9	2992	2	Y	172	178	0			25

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 19 RRCID -> 223939 COMPL. DATE 03/17/2007 TOTAL DEPTH 11950 PERF.11136 - 11286

10	1891	N	1698	-0-	-193	-0-	36	1	1662	2	Y	-0-					-0-
11	1789	N	1789	-0-	-0-	-0-	45	1	1744	2	Y	-0-					-0-
12	1829	N	1821	-0-	-8	-0-	47	1	1774	2	Y	-0-					-0-
01	1841	N	1841	-0-	-0-	-0-	48	1	1793	2	Y	-0-					-0-
02	1680	N	1599	-0-	-81	-0-	42	1	1557	2	Y	-0-					-0-
*03	1829	N	1826	-0-	-3	-0-	48	1	1778	2	Y	-0-					-0-

BTLT A WELL #: 5 RRCID -> 225205 COMPL. DATE 10/13/2014 TOTAL DEPTH 11926 PERF. 8974 - 10154

10	0		3894	-0-	3894	3894	3848	2	46	9	N	42	187	1			76
11	0		3660	-0-	3660	7554	3610	2	50	9	N	45					121
12	0		3639	-0-	3639	11193	3581	2	58	9	N	53					174
01	0		3729	-0-	3729	14922	3674	2	55	9	N	50					224
02	18353	X	3431	-0-	-14922	-0-	3378	2	53	9	N	48	193	1			79
03	3372	X	3372	-0-	-0-	-0-	3328	2	44	9	N	40					119

HOPKINS, M. A. GAS UNIT WELL #: 19 RRCID -> 225282 COMPL. DATE 12/22/2007 TOTAL DEPTH 12060 PERF.10091 - 10375

10	4898	X	3526	-0-	-1372	-0-	75	1	3451	2	Y	-0-					-0-
11	4740	X	2613	-0-	-2127	-0-	66	1	2547	2	Y	-0-					-0-
12	4898	X	2256	-0-	-2642	-0-	58	1	2198	2	Y	-0-					-0-
01	4526	X	2414	-0-	-2112	-0-	63	1	2351	2	Y	-0-					-0-
02	3776	X	3776	-0-	-0-	-0-	99	1	3677	2	Y	-0-					-0-
*03	3534	X	2135	-0-	-1399	-0-	56	1	2079	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 14 RRCID -> 226014 COMPL. DATE 11/04/2009 TOTAL DEPTH 13091 PERF.12244 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6412	-0-	-315	-0-	328	1	5985	2	Y	90	91	0			11
							99	9									
11	6138	X	6138	-0-	-0-	-0-	310	1	5734	2	Y	85	87	0			9
							94	9									
12	0		6366	-0-	6366	6366	331	1	5933	2	Y	93	91	0			11
							102	9									
01	0		6441	-0-	6441	12807	300	1	6027	2	Y	104	105	0			10
							114	9									
02	18407	X	5600	-0-	-12807	-0-	276	1	5221	2	Y	94	87	0			17
							103	9									
03	6417	X	5600	-0-	-817	-0-	301	1	5225	2	Y	67	74	0			10
							74	9									

BTLT B WELL #: 6 RRCID -> 226133 COMPL. DATE 09/25/2008 TOTAL DEPTH 11138 PERF.10716 - 10960

10	0		5843	-0-	5843	5843	5755	2	88	9	Y	80	79	1			45
11	0		5356	-0-	5356	11199	5225	2	131	9	Y	119	80	1			84
12	0		5538	-0-	5538	16737	5430	2	108	9	Y	98	117	1			65
01	0		5719	-0-	5719	22456	5654	2	65	9	Y	59	83	1			41
02	27382	X	4926	-0-	-22456	-0-	4797	2	129	9	Y	117	81	1			77
03	5828	X	4513	-0-	-1315	-0-	4435	2	78	9	Y	71	81	1			67

BOSTON TEXAS LAND & TRUST WELL #: 53 RRCID -> 226488 COMPL. DATE 02/22/2007 TOTAL DEPTH 11950 PERF.11516 - 11530

10	1612	N	1289	-0-	-323	-0-	27	1	1262	2	Y	-0-					-0-
11	1560	N	1465	-0-	-95	-0-	37	1	1428	2	Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	42	1	1593	2	Y	-0-					-0-
01	1572	N	1572	-0-	-0-	-0-	41	1	1531	2	Y	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	37	1	1378	2	Y	-0-					-0-
*03	1612	N	1552	-0-	-60	-0-	41	1	1511	2	Y	-0-					-0-

BTLT B WELL #: 7 RRCID -> 226757 COMPL. DATE 02/27/2010 TOTAL DEPTH 11070 PERF. 9904 - 10814

10	0		11260	-0-	11260	11260	11083	2	177	9	Y	161	159	1			91
11	0		10986	-0-	10986	22246	10726	2	260	9	Y	236	160	1			167
12	0		11076	-0-	11076	33322	10858	2	218	9	Y	198	234	1			131
01	0		11020	-0-	11020	44342	10893	2	127	9	Y	115	165	1			81
02	54360	X	10018	-0-	-44342	-0-	9759	2	259	9	Y	235	162	1			154
03	11346	X	8754	-0-	-2592	-0-	8597	2	157	9	Y	143	162	1			135

BOSTON TEXAS LAND & TRUST WELL #: 54 RRCID -> 229338 COMPL. DATE 11/05/2007 TOTAL DEPTH 12540 PERF. 9864 - 10266

10	3856	X	3856	-0-	-0-	-0-	82	1	3774	2	Y	-0-					-0-
11	3754	X	3754	-0-	-0-	-0-	95	1	3659	2	Y	-0-					-0-
12	3813	X	3036	-0-	-777	-0-	78	1	2958	2	Y	-0-					-0-
01	3875	X	3080	-0-	-795	-0-	80	1	3000	2	Y	-0-					-0-
02	3500	X	2799	-0-	-701	-0-	73	1	2726	2	Y	-0-					-0-
*03	3875	X	3265	-0-	-610	-0-	86	1	3179	2	Y	-0-					-0-

BTLT B WELL #: 8 RRCID -> 230068 COMPL. DATE 05/23/2010 TOTAL DEPTH 11142 PERF. 9940 - 10870

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT B WELL #: 9 RRCID -> 232015 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF. 9486 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1748	-0-	1748	1748	1748	2			Y	-0-					-0-
11	0		1601	-0-	1601	3349	1601	2			Y	-0-					-0-
12	0		1610	-0-	1610	4959	1610	2			Y	-0-					-0-
01	0		1637	-0-	1637	6596	1637	2			Y	-0-					-0-
02	2800	N	1447	-0-	-1353	5243	1447	2			Y	-0-					-0-
03	3100	N	1583	-0-	-1517	3726	1583	2			Y	-0-					-0-

THEISS ET AL GAS UNIT WELL #: 10 RRCID -> 232959 COMPL. DATE 09/20/2007 TOTAL DEPTH 12780 PERF.12042 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2678	-0-	-608	-0-	139	1	2539	2	Y	-0-					-0-
11	2550	X	2521	-0-	-29	-0-	129	1	2392	2	Y	-0-					-0-
12	0		2093	-0-	2093	2093	111	1	1982	2	Y	-0-					-0-
01	0		2581	-0-	2581	4674	122	1	2459	2	Y	-0-					-0-
02	6363	X	1689	-0-	-4674	-0-	85	1	1604	2	Y	-0-					-0-
03	2666	X	2572	-0-	-94	-0-	140	1	2432	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 20 RRCID -> 233023 COMPL. DATE 02/13/2009 TOTAL DEPTH 12189 PERF.11030 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	39	1	710	2	Y	-0-					-0-
11	810	N	709	-0-	-101	-0-	36	1	673	2	Y	-0-					-0-
12	0		782	-0-	782	782	41	1	741	2	Y	-0-					-0-
01	0		741	-0-	741	1523	35	1	706	2	Y	-0-					-0-
02	2136	N	613	-0-	-1523	-0-	31	1	582	2	Y	-0-					-0-
03	775	N	611	-0-	-164	-0-	33	1	578	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 21 RRCID -> 233986 COMPL. DATE 02/29/2008 TOTAL DEPTH 12560 PERF.10572 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 56 RRCID -> 234064 COMPL. DATE 03/11/2008 TOTAL DEPTH 12765 PERF. 9874 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6270	X	3542	-0-	-2728	-0-	40	1	1866	2	Y	1487	1519	0			179
							1636	9									
11	4110	X	2514	-0-	-1596	-0-	30	1	1175	2	Y	1190	1249	0			120
							1309	9									
12	4247	X	2165	-0-	-2082	-0-	24	1	908	2	Y	1121	1110	0			131
							1233	9									
01	4247	X	1306	-0-	-2941	-0-	11	1	394	2	Y	819	870	0			80
							901	9									
02	3556	X	728	-0-	-2828	-0-	7	1	246	2	Y	432	436	0			76
							475	9									
*03	3534	X	1541	-0-	-1993	-0-	25	1	915	2	Y	546	543	0			79
							601	9									

BTLT WELL #: C 1 RRCID -> 235132 COMPL. DATE 04/25/2009 TOTAL DEPTH 12340 PERF. 9453 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 58 RRCID -> 237125 COMPL. DATE 08/14/2008 TOTAL DEPTH 10710 PERF. 9336 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3068	-0-	-342	-0-	65	1	3003	2	Y	-0-					-0-
11	3300	X	2750	-0-	-550	-0-	70	1	2680	2	Y	-0-					-0-
12	3410	X	2634	-0-	-776	-0-	68	1	2566	2	Y	-0-					-0-
01	3224	X	2150	-0-	-1074	-0-	56	1	2094	2	Y	-0-					-0-
02	2772	X	1213	-0-	-1559	-0-	32	1	1181	2	Y	-0-					-0-
*03	3069	X	1405	-0-	-1664	-0-	37	1	1368	2	Y	-0-					-0-

BTLT WELL #: E 1 RRCID -> 239558 COMPL. DATE 02/05/2009 TOTAL DEPTH 12500 PERF.11335 - 11365

10	0		1010	-0-	1010	1010	77	1	926	2	Y	6	22	1			11
							7	9									
11	0		993	-0-	993	2003	87	1	898	2	Y	7					18
							8	9									
12	0		928	-0-	928	2931	65	1	854	2	Y	8					26
							9	9									
01	0		1137	-0-	1137	4068	87	1	1038	2	Y	11	27	1			10
							12	9									
02	2800	N	842	-0-	-1958	2110	71	1	759	2	Y	11					21
							12	9									
03	3055	N	945	-0-	-2110	-0-	73	1	861	2	Y	10					31
							11	9									

BTLT WELL #: D 1 RRCID -> 240998 COMPL. DATE N/A TOTAL DEPTH 12140 PERF.11110 - 11150

10	0		1718	-0-	1718	1718	132	1	1586	2	Y	-0-					-0-
11	0		2114	-0-	2114	3832	186	1	1928	2	Y	-0-					-0-
12	0		2154	-0-	2154	5986	153	1	2001	2	Y	-0-					-0-
01	0		1832	-0-	1832	7818	142	1	1690	2	Y	-0-					-0-
02	2800	N	1337	-0-	-1463	6355	115	1	1222	2	Y	-0-					-0-
03	3100	N	1419	-0-	-1681	4674	112	1	1307	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 60 RRCID -> 241000 COMPL. DATE 08/30/2013 TOTAL DEPTH 10967 PERF. 9485 - 10370

10	7254	X	6765	-0-	-489	-0-	143	1	6594	2	Y	25	25	0			3
							28	9									
11	7020	X	6821	-0-	-199	-0-	172	1	6624	2	Y	23	24	0			2
							25	9									
12	7223	X	6228	-0-	-995	-0-	159	1	6040	2	Y	26	25	0			3
							29	9									
01	7068	X	6581	-0-	-487	-0-	171	1	6378	2	Y	29	29	0			3
							32	9									
02	6356	X	6027	-0-	-329	-0-	157	1	5841	2	Y	26	24	0			5
							29	9									
*03	7037	X	6492	-0-	-545	-0-	171	1	6291	2	Y	27	28	0			4
							30	9									

BTLT WELL #: C 2 RRCID -> 241007 COMPL. DATE 02/18/2009 TOTAL DEPTH 12463 PERF.10958 - 11770

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 57 RRCID -> 241531 COMPL. DATE 08/27/2016 TOTAL DEPTH 10835 PERF. 8990 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3794	X	3794	-0-	-0-	-0-	81	1	3713	2	Y	-0-					-0-
11	2490	X	2455	-0-	-35	-0-	62	1	2393	2	Y	-0-					-0-
12	2622	X	2622	-0-	-0-	-0-	67	1	2555	2	Y	-0-					-0-
01	2608	X	2608	-0-	-0-	-0-	68	1	2540	2	Y	-0-					-0-
02	4857	X	4857	-0-	-0-	-0-	127	1	4730	2	Y	-0-					-0-
*03	4529	X	4529	-0-	-0-	-0-	120	1	4409	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 15 RRCID -> 241952 COMPL. DATE 07/02/2008 TOTAL DEPTH 14950 PERF.12902 - 12910

10	4789	X	4789	-0-	-0-	-0-	249	1	4540	2	Y	-0-					-0-
11	4020	X	3597	-0-	-423	-0-	184	1	3413	2	Y	-0-					-0-
12	0		4178	-0-	4178	4178	221	1	3957	2	Y	-0-					-0-
01	0		4070	-0-	4070	8248	193	1	3877	2	Y	-0-					-0-
02	11482	X	3234	-0-	-8248	-0-	163	1	3071	2	Y	-0-					-0-
03	4154	X	3801	-0-	-353	-0-	207	1	3594	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 16 RRCID -> 242075 COMPL. DATE 08/15/2008 TOTAL DEPTH 13730 PERF.12768 - 12778

10	2415	N	2415	-0-	-0-	-0-	125 18	1 9	2272	2	Y	16	16	0			2
11	1440	N	1271	-0-	-169	-0-	64 17	1 9	1190	2	Y	15	15	0			2
12	0		971	-0-	971	971	51 12	1 9	908	2	Y	11	12	0			1
01	0		699	-0-	699	1670	32 15	1 9	652	2	Y	14	14	0			1
02	2157	N	487	-0-	-1670	-0-	24 10	1 9	453	2	Y	9	8	0			2
03	961	N	456	-0-	-505	-0-	24 13	1 9	419	2	Y	12	12	0			2

BTLT WELL #: D 2 RRCID -> 242083 COMPL. DATE 01/25/2010 TOTAL DEPTH 12140 PERF. 9740 - 10922

10	0		3097	-0-	3097	3097	230 116	1 9	2751	2	Y	105	123	1			116
11	0		2455	-0-	2455	5552	205 128	1 9	2122	2	Y	116	118	1			114
12	0		4178	-0-	4178	9730	286 166	1 9	3726	2	Y	151	119	1			146
01	0		4703	-0-	4703	14433	354 140	1 9	4209	2	Y	127	132	1			141
02	18124	X	3691	-0-	-14433	-0-	301 180	1 9	3210	2	Y	164	124	1			181
03	4185	X	3016	-0-	-1169	-0-	229 106	1 9	2681	2	Y	96	125	1			152

BTLT WELL #: F 1 RRCID -> 243258 COMPL. DATE 02/14/2009 TOTAL DEPTH 11970 PERF.10718 - 11470

10	0		236	-0-	236	236	18 8	1 9	210	2	Y	7	48	1			18
11	0		113	-0-	113	349	9 7	1 9	97	2	Y	6					24
12	0		197	-0-	197	546	14 7	1 9	176	2	Y	6					30
01	0		201	-0-	201	747	15 11	1 9	175	2	Y	10	30	1			10
02	883	N	136	-0-	-747	-0-	11 9	1 9	116	2	Y	8					18
03	186	N	155	-0-	-31	-0-	11 11	1 9	133	2	Y	10					28

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 17 RRCID -> 243887 COMPL. DATE N/A TOTAL DEPTH 13000 PERF.12402 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	5	1	84	2	Y	37	34	0			4
							41	9									
11	150	N	71	-0-	-79	-0-	1	1	26	2	Y	40	40	0			4
							44	9									
12	0		64	-0-	64	64	1	1	15	2	Y	44	43	0			5
							48	9									
01	0		211	-0-	211	275	7	1	149	2	Y	50	50	0			5
							55	9									
02	325	N	50	-0-	-275	-0-	2	2	48	9	Y	44	41	0			8
03	62	N	35	-0-	-27	-0-	2	2	33	9	Y	30	34	0			4

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 20ST RRCID -> 244179 COMPL. DATE 01/14/2021 TOTAL DEPTH 12918 PERF.11460 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5998	X	5998	-0-	-0-	-0-	310	1	5662	2	Y	24	24	0			3
							26	9									
11	5760	X	5045	-0-	-715	-0-	257	1	4765	2	Y	21	22	0			2
							23	9									
12	0		5073	-0-	5073	5073	267	1	4780	2	Y	24	23	0			3
							26	9									
01	0		4635	-0-	4635	9708	218	1	4387	2	Y	27	27	0			3
							30	9									
02	12979	X	3271	-0-	-9708	-0-	163	1	3084	2	Y	22	21	0			4
							24	9									
*03	5952	X	4661	-0-	-1291	-0-	252	1	4384	2	Y	23	24	0			3
							25	9									

THEISS ET AL GAS UNIT WELL #: 11 RRCID -> 244628 COMPL. DATE 12/02/2013 TOTAL DEPTH 13450 PERF.11265 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5742	X	5742	-0-	-0-	-0-	285	1	5196	2	Y	237	240	0			29
							261	9									
11	5396	X	5396	-0-	-0-	-0-	264	1	4882	2	Y	227	233	0			23
							250	9									
12	0		5651	-0-	5651	5651	284	1	5096	2	Y	246	240	0			29
							271	9									
01	0		5579	-0-	5579	11230	250	1	5024	2	Y	277	279	0			27
							305	9									
02	16193	X	4963	-0-	-11230	-0-	236	1	4454	2	Y	248	231	0			44
							273	9									
*03	5518	X	5294	-0-	-224	-0-	274	1	4760	2	Y	236	246	0			34
							260	9									

THEISS ET AL GAS UNIT WELL #: 12 RRCID -> 247251 COMPL. DATE 02/26/2009 TOTAL DEPTH 13390 PERF.12438 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2291	-0-	-220	-0-	119	1	2172	2	Y	-0-					-0-
11	2430	X	2075	-0-	-355	-0-	106	1	1969	2	Y	-0-					-0-
12	0		2174	-0-	2174	2174	115	1	2059	2	Y	-0-					-0-
01	0		2050	-0-	2050	4224	97	1	1953	2	Y	-0-					-0-
02	6225	X	2001	-0-	-4224	-0-	101	1	1900	2	Y	-0-					-0-
03	2294	X	1964	-0-	-330	-0-	107	1	1857	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT WELL #: C 4 RRCID -> 247297 COMPL. DATE 03/05/2009 TOTAL DEPTH 12310 PERF. 9940 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		501	-0-	501	501	38	1	455	2	Y	7	26	1			13
							8	9									
11	0		447	-0-	447	948	39	1	400	2	Y	7					20
							8	9									
12	0		406	-0-	406	1354	28	1	367	2	Y	10					30
							11	9									
01	0		480	-0-	480	1834	36	1	430	2	Y	13	31	1			12
							14	9									
02	2261	N	427	-0-	-1834	-0-	35	1	373	2	Y	17					29
							19	9									
03	467	N	467	-0-	-0-	-0-	36	1	416	2	Y	14					43
							15	9									

BTLT WELL #: F 2 RRCID -> 247544 COMPL. DATE 04/08/2010 TOTAL DEPTH 11900 PERF.10375 - 10828

10	0		5191	-0-	5191	5191	400	1	4791	2	Y	-0-					-0-
11	0		3333	-0-	3333	8524	293	1	3040	2	Y	-0-					-0-
12	0		5246	-0-	5246	13770	374	1	4872	2	Y	-0-					-0-
01	0		4344	-0-	4344	18114	337	1	4007	2	Y	-0-					-0-
02	22260	X	4146	-0-	-18114	-0-	356	1	3790	2	Y	-0-					-0-
03	5239	X	4221	-0-	-1018	-0-	332	1	3889	2	Y	-0-					-0-

THEISS ET AL GAS UNIT WELL #: 13 RRCID -> 247901 COMPL. DATE 02/20/2020 TOTAL DEPTH 13346 PERF.11630 - 13002

10	7461	X	7461	-0-	-0-	-0-	388	1	7073	2	Y	-0-					-0-
11	7080	X	7037	-0-	-43	-0-	361	1	6676	2	Y	-0-					-0-
12	0		7423	-0-	7423	7423	392	1	7031	2	Y	-0-					-0-
01	0		7268	-0-	7268	14691	345	1	6923	2	Y	-0-					-0-
02	21136	X	6445	-0-	-14691	-0-	324	1	6121	2	Y	-0-					-0-
03	7409	X	6076	-0-	-1333	-0-	331	1	5745	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 59 RRCID -> 248428 COMPL. DATE 06/25/2013 TOTAL DEPTH 10820 PERF. 9696 - 9994

10	497	N	497	-0-	-0-	-0-	11	1	486	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	12	1	468	2	Y	-0-					-0-
12	496	N	492	-0-	-4	-0-	13	1	479	2	Y	-0-					-0-
01	496	N	457	-0-	-39	-0-	12	1	445	2	Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	13	1	474	2	Y	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	14	1	530	2	Y	-0-					-0-

BTLT WELL #: G 1 RRCID -> 248688 COMPL. DATE 05/26/2009 TOTAL DEPTH 12600 PERF.10030 - 10710

10	0		391	-0-	391	391	25	1	296	2	Y	64	59	1			70
							70	9									
11	0		283	-0-	283	674	18	1	185	2	Y	73	71	1			72
							80	9									
12	0		405	-0-	405	1079	23	1	303	2	Y	72	74	1			70
							79	9									
01	0		295	-0-	295	1374	17	1	199	2	Y	72	63	1			79
							79	9									
02	1928	N	554	-0-	-1374	-0-	40	1	426	2	Y	80	70	1			89
							88	9									
03	416	N	416	-0-	-0-	-0-	28	1	330	2	Y	53	61	1			81
							58	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 21 RRCID -> 248690 COMPL. DATE 12/08/2017 TOTAL DEPTH 13024 PERF.11480 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5336	X	5336	-0-	-0-	-0-	276	1	5036	2	Y	22	22	0			3
							24	9									
11	5040	X	3447	-0-	-1593	-0-	176	1	3249	2	Y	20	21	0			2
							22	9									
12	0		2911	-0-	2911	2911	153	1	2735	2	Y	21	21	0			2
							23	9									
01	0		1704	-0-	1704	4615	80	1	1599	2	Y	23	23	0			2
							25	9									
02	5755	X	1140	-0-	-4615	-0-	56	1	1063	2	Y	19	18	0			3
							21	9									
03	5208	X	720	-0-	-4488	-0-	39	1	679	2	Y	2	5	0			-0-
							2	9									

BTLT WELL #: D 3 RRCID -> 249271 COMPL. DATE 07/24/2009 TOTAL DEPTH 11470 PERF.10595 - 10720

10	0		39	-0-	39	39	3	1	36	2	Y	-0-					-0-
11	0		24	-0-	24	63	2	1	22	2	Y	-0-					-0-
12	0		24	-0-	24	87	2	1	22	2	Y	-0-					-0-
01	0		30	-0-	30	117	2	1	28	2	Y	-0-					-0-
02	147	N	30	-0-	-117	-0-	3	1	27	2	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 18 RRCID -> 251319 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.12709 - 13078

10	775	N	654	-0-	-121	-0-	34	1	620	2	Y	-0-					-0-
11	720	N	591	-0-	-129	-0-	30	1	561	2	Y	-0-					-0-
12	0		599	-0-	599	599	32	1	567	2	Y	-0-					-0-
01	0		640	-0-	640	1239	30	1	610	2	Y	-0-					-0-
02	1822	N	583	-0-	-1239	-0-	29	1	554	2	Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	35	1	617	2	Y	-0-					-0-

THEISS ET AL GAS UNIT WELL #: 14 RRCID -> 251971 COMPL. DATE 02/13/2020 TOTAL DEPTH 13500 PERF.11594 - 12117

10	T. A.		4067	-0-	4067	4067	211	1	3856	2	Y	-0-					-0-
11	T. A.		3192	-0-	3192	7259	164	1	3028	2	Y	-0-					-0-
12	T. A.		3631	-0-	3631	10890	192	1	3439	2	Y	-0-					-0-
01	0		3697	-0-	3697	14587	175	1	3522	2	Y	-0-					-0-
02	17912	X	3325	-0-	-14587	-0-	167	1	3158	2	Y	-0-					-0-
03	4061	X	3261	-0-	-800	-0-	178	1	3083	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 62 RRCID -> 254326 COMPL. DATE 02/04/2021 TOTAL DEPTH 11906 PERF. 9586 - 11535

10	3720	X	3720	-0-	-0-	-0-	76	1	3519	2	Y	114	116	0			14
							125	9									
11	3818	X	3818	-0-	-0-	-0-	93	1	3595	2	Y	118	120	0			12
							130	9									
12	3728	X	3728	-0-	-0-	-0-	92	1	3498	2	Y	125	122	0			15
							138	9									
01	3725	X	3725	-0-	-0-	-0-	93	1	3474	2	Y	144	145	0			14
							158	9									
02	3326	X	3326	-0-	-0-	-0-	83	1	3105	2	Y	125	117	0			22
							138	9									
*03	3623	X	3623	-0-	-0-	-0-	92	1	3379	2	Y	138	140	0			20
							152	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 61 RRCID -> 254692 COMPL. DATE 03/06/2018 TOTAL DEPTH 12912 PERF.10595 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 20 RRCID -> 255978 COMPL. DATE 02/25/2010 TOTAL DEPTH 13130 PERF.11938 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	48	48	0			6
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	46	47	0			5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	49	48	0			6
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	55	56	0			5
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	51	47	0			9
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	33	37	0			5

DAVIS, W. J. "A" WELL #: 1D RRCID -> 256626 COMPL. DATE 08/29/2007 TOTAL DEPTH 6225 PERF. 4000 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. J. "A" WELL #: 11 RRCID -> 257980 COMPL. DATE 06/21/2010 TOTAL DEPTH 15877 PERF.14560 - 15330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9736	X	9736	-0-	-0-	-0-	493	1	8999	2	Y	222	220	0			27
							244	9									
11	9570	X	6793	-0-	-2777	-0-	336	1	6228	2	Y	208	214	0			21
							229	9									
12	0		7647	-0-	7647	7647	391	1	7012	2	Y	222	217	0			26
							244	9									
01	0		7798	-0-	7798	15445	358	1	7181	2	Y	235	238	0			23
							259	9									
02	23290	X	7845	-0-	-15445	-0-	382	1	7208	2	Y	232	214	0			41
							255	9									
03	9734	X	7234	-0-	-2500	-0-	380	1	6606	2	Y	225	234	0			32
							248	9									

HOPKINS, M. A. GAS UNIT WELL #: 22 RRCID -> 259474 COMPL. DATE 02/17/2011 TOTAL DEPTH 13165 PERF.12230 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	5	1	100	2	Y	-0-					-0-
12	0		93	-0-	93	93	5	1	88	2	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 23 RRCID -> 260651 COMPL. DATE 12/16/2010 TOTAL DEPTH 12720 PERF.11920 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7332	-0-	-666	-0-	381	1	6951	2	Y	-0-					-0-
11	6420	X	6372	-0-	-48	-0-	327	1	6045	2	Y	-0-					-0-
12	0		6611	-0-	6611	6611	350	1	6261	2	Y	-0-					-0-
01	0		7448	-0-	7448	14059	353	1	7095	2	Y	-0-					-0-
02	20638	X	6579	-0-	-14059	-0-	331	1	6248	2	Y	-0-					-0-
03	7347	X	6313	-0-	-1034	-0-	344	1	5969	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 25 RRCID -> 262924 COMPL. DATE 09/22/2011 TOTAL DEPTH 13011 PERF.10760 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	2087	-0-	-4671	-0-	103	1	1887	2	Y	88	89	0			11
							97	9									
11	5670	X	3055	-0-	-2615	-0-	151	1	2804	2	Y	91	93	0			9
							100	9									
12	0		5826	-0-	5826	5826	302	1	5413	2	Y	101	98	0			12
							111	9									
01	0		6446	-0-	6446	12272	300	1	6023	2	Y	112	113	0			11
							123	9									
02	17769	X	5497	-0-	-12272	-0-	271	1	5115	2	Y	101	94	0			18
							111	9									
03	5828	X	5109	-0-	-719	-0-	272	1	4729	2	Y	98	102	0			14
							108	9									

HOPKINS, M. A. GAS UNIT WELL #: 24 RRCID -> 264311 COMPL. DATE 09/24/2011 TOTAL DEPTH 12902 PERF.11994 - 12668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2233	N	2233	-0-	-0-	-0-	116	1	2117	2	Y	-0-					-0-
11	2160	N	2036	-0-	-124	-0-	104	1	1932	2	Y	-0-					-0-
12	0		2074	-0-	2074	2074	110	1	1964	2	Y	-0-					-0-
01	0		2268	-0-	2268	4342	108	1	2160	2	Y	-0-					-0-
02	2800	N	2094	-0-	-706	3636	105	1	1989	2	Y	-0-					-0-
03	3100	N	2107	-0-	-993	2643	115	1	1992	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 64 RRCID -> 265948 COMPL. DATE 04/16/2012 TOTAL DEPTH 12980 PERF.10800 - 11998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2263	-0-	-310	-0-	48	1	2215	2	Y	-0-					-0-
11	2310	N	1164	-0-	-1146	-0-	29	1	1135	2	Y	-0-					-0-
12	2387	N	640	-0-	-1747	-0-	16	1	624	2	Y	-0-					-0-
01	2263	N	508	-0-	-1755	-0-	13	1	495	2	Y	-0-					-0-
02	1092	N	312	-0-	-780	-0-	8	1	304	2	Y	-0-					-0-
*03	651	N	463	-0-	-188	-0-	12	1	451	2	Y	-0-					-0-

JOHNSON, C. G. GAS UNIT WELL #: 7 RRCID -> 265951 COMPL. DATE 09/08/2012 TOTAL DEPTH 15639 PERF.14590 - 15210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	2764	-0-	-2971	-0-	144	1	2620	2	Y	-0-					-0-
11	4920	X	616	-0-	-4304	-0-	32	1	584	2	Y	-0-					-0-
12	0		4857	-0-	4857	4857	257	1	4600	2	Y	-0-					-0-
01	0		6277	-0-	6277	11134	298	1	5979	2	Y	-0-					-0-
02	16461	X	5327	-0-	-11134	-0-	268	1	5059	2	Y	-0-					-0-
03	5129	X	5129	-0-	-0-	-0-	279	1	4850	2	Y	-0-					-0-

JOHNSON-CYPHER GAS UNIT WELL #: 3 RRCID -> 265967 COMPL. DATE 04/21/2012 TOTAL DEPTH 15327 PERF.14610 - 14915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	63	1	1143	2	Y	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	56	1	1034	2	Y	-0-					-0-
12	0		1111	-0-	1111	1111	59	1	1052	2	Y	-0-					-0-
01	0		986	-0-	986	2097	47	1	939	2	Y	-0-					-0-
02	2800	N	805	-0-	-1995	102	40	1	765	2	Y	-0-					-0-
03	1116	N	888	-0-	-228	-0-	48	1	840	2	Y	-0-					-0-

HOPKINS, M. A. WELL #: 27 RRCID -> 265997 COMPL. DATE 12/22/2011 TOTAL DEPTH 14275 PERF.12050 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	N	1464	-0-	-0-	-0-	76	1	1388	2	Y	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	70	1	1294	2	Y	-0-					-0-
12	0		1435	-0-	1435	1435	76	1	1359	2	Y	-0-					-0-
01	0		1403	-0-	1403	2838	67	1	1336	2	Y	-0-					-0-
02	2800	N	1247	-0-	-1553	1285	63	1	1184	2	Y	-0-					-0-
03	2587	N	1302	-0-	-1285	-0-	71	1	1231	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON-CYPHER GAS UNIT WELL #: 2 RRCID -> 266007 COMPL. DATE 01/18/2012 TOTAL DEPTH 15350 PERF.13290 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3567	-0-	-339	-0-	173	1	3159	2	Y	214	217	0			26
							235	9									
11	3780	X	3293	-0-	-487	-0-	157	1	2909	2	Y	206	211	0			21
							227	9									
12	0		3456	-0-	3456	3456	170	1	3041	2	Y	223	218	0			26
							245	9									
01	0		3358	-0-	3358	6814	146	1	2936	2	Y	251	252	0			25
							276	9									
02	9802	X	2988	-0-	-6814	-0-	138	1	2604	2	Y	224	209	0			40
							246	9									
03	3565	X	2849	-0-	-716	-0-	142	1	2474	2	Y	212	221	0			31
							233	9									

BOSTON TEXAS LAND & TRUST WELL #: 65H RRCID -> 266234 COMPL. DATE 10/10/2012 TOTAL DEPTH 10501 PERF.11050 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5859	-0-	-0-	-0-	124	1	5735	2	Y	-0-					-0-
11	4926	X	4926	-0-	-0-	-0-	125	1	4801	2	Y	-0-					-0-
12	4991	X	4822	-0-	-169	-0-	124	1	4698	2	Y	-0-					-0-
01	4991	X	3997	-0-	-994	-0-	104	1	3893	2	Y	-0-					-0-
02	4508	X	4457	-0-	-51	-0-	117	1	4340	2	Y	-0-					-0-
*03	5452	X	5452	-0-	-0-	-0-	144	1	5308	2	Y	-0-					-0-

HOPKINS, M. A. WELL #: 32 RRCID -> 266996 COMPL. DATE 01/14/2012 TOTAL DEPTH 14200 PERF.11980 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9204	-0-	-747	-0-	478	1	8726	2	Y	-0-					-0-
11	8580	X	6252	-0-	-2328	-0-	320	1	5932	2	Y	-0-					-0-
12	0		3467	-0-	3467	3467	183	1	3284	2	Y	-0-					-0-
01	0		8010	-0-	8010	11477	380	1	7630	2	Y	-0-					-0-
02	18103	X	6626	-0-	-11477	-0-	333	1	6293	2	Y	-0-					-0-
03	9207	X	7579	-0-	-1628	-0-	413	1	7166	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 26 RRCID -> 267002 COMPL. DATE 03/17/2012 TOTAL DEPTH 13330 PERF.12070 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 63 RRCID -> 267196 COMPL. DATE 08/18/2017 TOTAL DEPTH 13300 PERF.11590 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 18 RRCID -> 267197 COMPL. DATE 03/17/2012 TOTAL DEPTH 15292 PERF.13350 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 28 RRCID -> 267662 COMPL. DATE 04/24/2012 TOTAL DEPTH 13073 PERF.10990 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON-CYPHER GAS UNIT WELL #: 4 RRCID -> 267941 COMPL. DATE 06/17/2012 TOTAL DEPTH 15450 PERF.13340 - 15220

10	648	N	648	-0-	-0-	-0-	31	1	572	2	Y	41	41	0			5
							45	9									
11	678	N	678	-0-	-0-	-0-	33	1	602	2	Y	39	40	0			4
							43	9									
12	0		837	-0-	837	837	42	1	749	2	Y	42	41	0			5
							46	9									
01	0		637	-0-	637	1474	28	1	556	2	Y	48	48	0			5
							53	9									
02	1996	N	522	-0-	-1474	-0-	25	1	465	2	Y	29	29	0			5
							32	9									
03	620	N	489	-0-	-131	-0-	27	1	462	2	Y	-0-	5	0			-0-

DAVIS, W. J. "A" WELL #: 12 RRCID -> 268250 COMPL. DATE 06/27/2012 TOTAL DEPTH 15620 PERF.13100 - 13120

10	3069	X	898	-0-	-2171	-0-	41	1	739	2	Y	107	110	0			13
							118	9									
11	2970	X	756	-0-	-2214	-0-	33	1	618	2	Y	95	98	0			10
							105	9									
12	0		1270	-0-	1270	1270	59	1	1061	2	Y	136	130	0			16
							150	9									
01	0		3923	-0-	3923	5193	173	1	3465	2	Y	259	250	0			25
							285	9									
02	8623	X	3430	-0-	-5193	-0-	160	1	3014	2	Y	233	217	0			41
							256	9									
*03	2874	X	2874	-0-	-0-	-0-	145	1	2516	2	Y	194	207	0			28
							213	9									

BTLT B WELL #: 12 RRCID -> 268849 COMPL. DATE 06/03/2012 TOTAL DEPTH 11143 PERF. 9694 - 10064

10	0		2749	-0-	2749	2749	2592	2	157	9	N	143	142	1			81
11	0		2586	-0-	2586	5335	2352	2	234	9	N	213	144	1			150
12	0		2766	-0-	2766	8101	2582	2	184	9	N	167	207	1			110
01	0		2864	-0-	2864	10965	2750	2	114	9	N	104	141	1			73
02	13492	X	2527	-0-	-10965	-0-	2294	2	233	9	N	212	146	1			139
03	2759	X	2621	-0-	-138	-0-	2481	2	140	9	N	127	145	1			121

BOSTON TEXAS LAND & TRUST WELL #: 66 RRCID -> 269233 COMPL. DATE 12/08/2012 TOTAL DEPTH 12963 PERF.11860 - 12590

10	2439	X	2439	-0-	-0-	-0-	52	1	2387	2	Y	-0-					-0-
11	2453	X	2453	-0-	-0-	-0-	62	1	2391	2	Y	-0-					-0-
12	1995	X	1995	-0-	-0-	-0-	51	1	1944	2	Y	-0-					-0-
01	837	X	825	-0-	-12	-0-	22	1	803	2	Y	-0-					-0-
02	756	X	723	-0-	-33	-0-	19	1	704	2	Y	-0-					-0-
*03	837	X	811	-0-	-26	-0-	21	1	790	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, C. G. GAS UNIT WELL #: 8 RRCID -> 269591 COMPL. DATE 03/04/2013 TOTAL DEPTH 15706 PERF.15032 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4773	X	4773	-0-	-0-	-0-	241 130	1 9	4402	2	Y	118	120	0			14
11	4263	X	4263	-0-	-0-	-0-	212 124	1 9	3927	2	Y	113	116	0			11
12	0		4372	-0-	4372	4372	224 135	1 9	4013	2	Y	123	120	0			14
01	0		4145	-0-	4145	8517	189 153	1 9	3803	2	Y	139	139	0			14
02	12222	X	3705	-0-	-8517	-0-	179 135	1 9	3391	2	Y	123	115	0			22
*03	4278	X	4009	-0-	-269	-0-	211 132	1 9	3666	2	Y	120	125	0			17

JOHNSON-CYPHER GAS UNIT WELL #: 5 RRCID -> 269997 COMPL. DATE 12/02/2012 TOTAL DEPTH 15699 PERF.14910 - 15550

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	309	314	0			37
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	297	304	0			30
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	322	314	0			38
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	363	365	0			36
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	323	302	0			57
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	235	258	0			34

BOSTON TEXAS LAND & TRUST WELL #: 68 RRCID -> 270159 COMPL. DATE 01/22/2021 TOTAL DEPTH 11570 PERF. 9743 - 11410

10	10075	X	9234	-0-	-841	-0-	196	1	9038	2	Y	-0-					-0-
11	9750	X	7492	-0-	-2258	-0-	190	1	7302	2	Y	-0-					-0-
12	10075	X	7177	-0-	-2898	-0-	185	1	6992	2	Y	-0-					-0-
01	9548	X	8390	-0-	-1158	-0-	219	1	8171	2	Y	-0-					-0-
02	8512	X	8244	-0-	-268	-0-	216	1	8028	2	Y	-0-					-0-
*03	9238	X	9164	-0-	-74	-0-	242	1	8922	2	Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 13 RRCID -> 270340 COMPL. DATE 05/31/2013 TOTAL DEPTH 14980 PERF.14640 - 14828

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, C. G. GAS UNIT WELL #: 9 RRCID -> 270361 COMPL. DATE 06/27/2013 TOTAL DEPTH 15465 PERF.14844 - 15050

10	3382	X	3382	-0-	-0-	-0-	176	1	3206	2	Y	-0-					-0-
11	1920	X	730	-0-	-1190	-0-	37	1	693	2	Y	-0-					-0-
12	0		1752	-0-	1752	1752	93	1	1659	2	Y	-0-					-0-
01	0		2243	-0-	2243	3995	106	1	2137	2	Y	-0-					-0-
02	6000	X	2005	-0-	-3995	-0-	101	1	1904	2	Y	-0-					-0-
03	1984	X	1301	-0-	-683	-0-	71	1	1230	2	Y	-0-					-0-

JOHNSON-CYPHER GAS UNIT WELL #: 6 RRCID -> 270551 COMPL. DATE 07/24/2013 TOTAL DEPTH 15894 PERF.13436 - 14940

10	3269	X	3269	-0-	-0-	-0-	170	1	3099	2	Y	-0-					-0-
11	3041	X	3041	-0-	-0-	-0-	156	1	2885	2	Y	-0-					-0-
12	0		3184	-0-	3184	3184	168	1	3016	2	Y	-0-					-0-
01	0		3144	-0-	3144	6328	149	1	2995	2	Y	-0-					-0-
02	9126	X	2798	-0-	-6328	-0-	141	1	2657	2	Y	-0-					-0-
03	3193	X	2859	-0-	-334	-0-	156	1	2703	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JENDRUSCH, A. K. GAS UNIT WELL #: 4 RRCID -> 270558 COMPL. DATE 08/05/2013 TOTAL DEPTH 16414 PERF.16140 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 71 RRCID -> 270804 COMPL. DATE 08/14/2013 TOTAL DEPTH 12662 PERF.10144 - 12375

10	4309	X	3952	-0-	-357	-0-	78	1	3582	2	Y	265	271	0			32
							292	9									
11	4170	X	3163	-0-	-1007	-0-	74	1	2848	2	Y	219	229	0			22
							241	9									
12	4670	X	4670	-0-	-0-	-0-	112	1	4236	2	Y	293	281	0			34
							322	9									
01	4507	X	4507	-0-	-0-	-0-	108	1	4041	2	Y	325	327	0			32
							358	9									
02	3584	X	3214	-0-	-370	-0-	78	1	2887	2	Y	226	218	0			40
							249	9									
*03	4527	X	4527	-0-	-0-	-0-	111	1	4071	2	Y	314	309	0			45
							345	9									

BOSTON TEXAS LAND & TRUST WELL #: 69 RRCID -> 270876 COMPL. DATE 02/13/2020 TOTAL DEPTH 12493 PERF. 9294 - 9854

10	242	N	242	-0-	-0-	-0-	5	1	237	2	Y	-0-					-0-
11	270	N	137	-0-	-133	-0-	3	1	134	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	9	1	338	2	Y	-0-					-0-
01	248	N	189	-0-	-59	-0-	5	1	184	2	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	3	1	127	2	Y	-0-					-0-
*03	279	N	242	-0-	-37	-0-	6	1	236	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 73 RRCID -> 270878 COMPL. DATE 01/23/2021 TOTAL DEPTH 12215 PERF. 9696 - 12039

10	8866	X	7935	-0-	-931	-0-	167	1	7714	2	Y	49	50	0			6
							54	9									
11	8580	X	7842	-0-	-738	-0-	197	1	7593	2	Y	47	48	0			5
							52	9									
12	8866	X	7749	-0-	-1117	-0-	198	1	7495	2	Y	51	50	0			6
							56	9									
01	8339	X	7539	-0-	-800	-0-	195	1	7280	2	Y	58	58	0			6
							64	9									
02	7308	X	6790	-0-	-518	-0-	176	1	6558	2	Y	51	48	0			9
							56	9									
*03	8091	X	7404	-0-	-687	-0-	194	1	7149	2	Y	55	56	0			8
							61	9									

BOSTON TEXAS LAND & TRUST WELL #: 70 RRCID -> 271191 COMPL. DATE 01/28/2021 TOTAL DEPTH 13019 PERF.10666 - 13090

10	3658	X	1548	-0-	-2110	-0-	33	1	1515	2	Y	-0-					-0-
11	3540	X	364	-0-	-3176	-0-	9	1	355	2	Y	-0-					-0-
12	3658	X	92	-0-	-3566	-0-	2	1	90	2	Y	-0-					-0-
01	3658	X	124	-0-	-3534	-0-	3	1	121	2	Y	-0-					-0-
02	3475	X	3475	-0-	-0-	-0-	91	1	3384	2	Y	-0-					-0-
*03	9676	X	9676	-0-	-0-	-0-	256	1	9420	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 72 RRCID -> 271416 COMPL. DATE 01/29/2020 TOTAL DEPTH 12196 PERF. 9438 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	8534	-0-	-1882	-0-	181	1	8353	2	Y	-0-					-0-
11	10080	X	7945	-0-	-2135	-0-	201	1	7744	2	Y	-0-					-0-
12	10416	X	8429	-0-	-1987	-0-	217	1	8212	2	Y	-0-					-0-
01	9827	X	8490	-0-	-1337	-0-	222	1	8268	2	Y	-0-					-0-
02	8344	X	7787	-0-	-557	-0-	204	1	7583	2	Y	-0-					-0-
*03	8525	X	8506	-0-	-19	-0-	225	1	8281	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 74 RRCID -> 272965 COMPL. DATE 02/15/2014 TOTAL DEPTH 12418 PERF. 9909 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13465	X	4775	-0-	-8690	-0-	101	1	4674	2	Y	-0-					-0-
11	6150	X	4454	-0-	-1696	-0-	113	1	4341	2	Y	-0-					-0-
12	6355	X	4389	-0-	-1966	-0-	113	1	4276	2	Y	-0-					-0-
01	6107	X	4090	-0-	-2017	-0-	107	1	3983	2	Y	-0-					-0-
02	4620	X	3650	-0-	-970	-0-	96	1	3554	2	Y	-0-					-0-
*03	4774	X	3653	-0-	-1121	-0-	97	1	3556	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 75 RRCID -> 272973 COMPL. DATE 03/17/2014 TOTAL DEPTH 12547 PERF. 9580 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5542	-0-	-286	-0-	118	1	5424	2	Y	-0-					-0-
11	6000	X	4127	-0-	-1873	-0-	104	1	4023	2	Y	-0-					-0-
12	6200	X	4839	-0-	-1361	-0-	124	1	4715	2	Y	-0-					-0-
01	6200	X	5319	-0-	-881	-0-	139	1	5180	2	Y	-0-					-0-
02	5040	X	4438	-0-	-602	-0-	116	1	4322	2	Y	-0-					-0-
*03	5549	X	4805	-0-	-744	-0-	127	1	4678	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 77 RRCID -> 272974 COMPL. DATE 03/27/2014 TOTAL DEPTH 12194 PERF.11137 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	7729	-0-	-1540	-0-	164	1	7565	2	Y	-0-					-0-
11	8460	X	6462	-0-	-1998	-0-	163	1	6299	2	Y	-0-					-0-
12	8742	X	5941	-0-	-2801	-0-	153	1	5788	2	Y	-0-					-0-
01	8680	X	7213	-0-	-1467	-0-	188	1	7025	2	Y	-0-					-0-
02	7840	X	5431	-0-	-2409	-0-	142	1	5289	2	Y	-0-					-0-
*03	7719	X	5612	-0-	-2107	-0-	148	1	5464	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 76 RRCID -> 272976 COMPL. DATE 04/12/2014 TOTAL DEPTH 12100 PERF. 9434 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7575	-0-	-237	-0-	158 118	1 9	7299	2	Y	107	108	0			13
11	7660	X	7660	-0-	-0-	-0-	191 112	1 9	7357	2	Y	102	105	0			10
12	7828	X	7828	-0-	-0-	-0-	198 122	1 9	7508	2	Y	111	108	0			13
01	7812	X	7538	-0-	-274	-0-	193 136	1 9	7209	2	Y	124	125	0			12
02	7056	X	6790	-0-	-266	-0-	174 123	1 9	6493	2	Y	112	104	0			20
*03	7812	X	7421	-0-	-391	-0-	193 130	1 9	7098	2	Y	118	121	0			17

BTLT-OXY 'A' WELL #: H 1 RRCID -> 272977 COMPL. DATE 04/30/2014 TOTAL DEPTH 11582 PERF. 9696 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2244	-0-	2244	2244	2211	2	33	9	Y	30					77
11	0		2199	-0-	2199	4443	2153	2	46	9	Y	42					119
12	0		2229	-0-	2229	6672	2193	2	36	9	Y	33					152
01	0		2309	-0-	2309	8981	2309	2			Y	-0-					152
02	10932	X	1951	-0-	-8981	-0-	1918	2	33	9	Y	30					182
03	2263	X	2067	-0-	-196	-0-	2028	2	39	9	Y	35					217

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 78 RRCID -> 272978 COMPL. DATE 10/09/2021 TOTAL DEPTH 13372 PERF.10444 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		108	-0-	108	108	3 1	1 9	104	2	Y	1	1	0			-0-
*03	14B2 EXT		1	-0-	1	109	1	2			Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 23R RRCID -> 272980 COMPL. DATE 05/10/2014 TOTAL DEPTH 13220 PERF.11573 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3616	X	3616	-0-	-0-	-0-	74 145	1 9	3397	2	Y	132	134	0			16
11	3351	X	3351	-0-	-0-	-0-	81 140	1 9	3130	2	Y	127	130	0			13
12	2759	X	266	-0-	-2493	-0-	5 74	1 9	187	2	Y	67	72	0			8
01	2759	X	277	-0-	-2482	-0-	5 74	1 9	198	2	Y	67	68	0			7
02	2492	X	68	-0-	-2424	-0-	1 18	1 9	49	2	Y	16	20	0			3
*03	2759	X	1	-0-	-2758	-0-	1	2			Y	-0-	3	0			-0-

BOSTON TEXAS LAND & TRUST WELL #: 79 RRCID -> 272981 COMPL. DATE 03/27/2020 TOTAL DEPTH 12895 PERF.10554 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 80 RRCID -> 272982 COMPL. DATE 07/02/2014 TOTAL DEPTH 12275 PERF. 9531 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6787	X	6787	-0-	-0-	-0-	140 179	1 9	6468	2	Y	163	165	0			20
11	5730	X	4570	-0-	-1160	-0-	112 151	1 9	4307	2	Y	137	143	0			14
12	6594	X	6594	-0-	-0-	-0-	165 191	1 9	6238	2	Y	174	168	0			20
01	7108	X	7108	-0-	-0-	-0-	180 217	1 9	6711	2	Y	197	198	0			19
02	6657	X	6657	-0-	-0-	-0-	169 194	1 9	6294	2	Y	176	164	0			31
*03	6975	X	6975	-0-	-0-	-0-	179 207	1 9	6589	2	Y	188	192	0			27

JOHNSON, C. G. GAS UNIT WELL #: 10 RRCID -> 273220 COMPL. DATE 04/01/2014 TOTAL DEPTH 15463 PERF.14316 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	525	-0-	-312	-0-	22 98	1 9	405	2	Y	89	87	0			11
11	690	N	425	-0-	-265	-0-	20 43	1 9	362	2	Y	39	46	0			4
12	0		665	-0-	665	665	34 31	1 9	600	2	Y	28	29	0			3
01	0		362	-0-	362	1027	15 36	1 9	311	2	Y	33	33	0			3
02	1624	N	597	-0-	-1027	-0-	27 63	1 9	507	2	Y	57	50	0			10
*03	655	N	655	-0-	-0-	-0-	32 67	1 9	556	2	Y	61	62	0			9

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
A. K. JENDRUSCH GAS UNIT WELL #: 5 RRCID -> 275433 COMPL. DATE 10/10/2014 TOTAL DEPTH 16905 PERF.14875 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3178	-0-	-170	-0-	165	1	3013	2	Y	-0-					-0-
11	2880	X	2845	-0-	-35	-0-	146	1	2699	2	Y	-0-					-0-
12	0		2915	-0-	2915	2915	154	1	2761	2	Y	-0-					-0-
01	0		3019	-0-	3019	5934	143	1	2876	2	Y	-0-					-0-
02	8477	X	2543	-0-	-5934	-0-	128	1	2415	2	Y	-0-					-0-
03	3193	X	2627	-0-	-566	-0-	143	1	2484	2	Y	-0-					-0-

JOHNSON, C. G. GAS UNIT WELL #: 11 RRCID -> 275513 COMPL. DATE 06/18/2022 TOTAL DEPTH 15736 PERF.13896 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	862	-0-	-13150	-0-	43	1	786	2	Y	30	29	0			4
							33	9									
11	8970	X	523	-0-	-8447	-0-	25	1	467	2	Y	28	29	0			3
							31	9									
12	0		566	-0-	566	566	28	1	506	2	Y	29	29	0			3
							32	9									
01	0		453	-0-	453	1019	20	1	411	2	Y	20	21	0			2
							22	9									
02	1693	X	674	-0-	-1019	-0-	34	1	633	2	Y	6	7	0			1
							7	9									
*03	868	X	515	-0-	-353	-0-	27	1	471	2	Y	15	14	0			2
							17	9									

BOSTON TEXAS LAND & TRUST WELL #: 82 RRCID -> 275518 COMPL. DATE 08/13/2020 TOTAL DEPTH 13340 PERF.10464 - 13203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	288	-0-	-8144	-0-	6	1	274	2	Y	7	7	0			1
							8	9									
11	1080	X	176	-0-	-904	-0-	4	1	164	2	Y	7	7	0			1
							8	9									
12	310	X	69	-0-	-241	-0-	2	1	65	2	Y	2	3	0			-0-
							2	9									
01	310	X	45	-0-	-265	-0-	1	1	43	2	Y	1	1	0			-0-
							1	9									
02	730	X	730	-0-	-0-	-0-	19	1	707	2	Y	4	3	0			1
							4	9									
*03	279	X	-0-	-0-	-279	-0-					Y	1	2	0			-0-

JOHNSON, C. G. GAS UNIT WELL #: 12 RRCID -> 275885 COMPL. DATE 12/21/2014 TOTAL DEPTH 15260 PERF.14448 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2796	-0-	-676	-0-	141	1	2575	2	Y	73	74	0			9
							80	9									
11	2190	X	2172	-0-	-18	-0-	108	1	1999	2	Y	59	62	0			6
							65	9									
12	0		2408	-0-	2408	2408	123	1	2202	2	Y	75	72	0			9
							83	9									
01	0		3172	-0-	3172	5580	146	1	2932	2	Y	85	86	0			8
							94	9									
02	7999	X	2419	-0-	-5580	-0-	118	1	2222	2	Y	72	67	0			13
							79	9									
*03	2790	X	2264	-0-	-526	-0-	119	1	2068	2	Y	70	73	0			10
							77	9									

BTLT A WELL #: 6 RRCID -> 275912 COMPL. DATE 01/03/2015 TOTAL DEPTH 11522 PERF. 9596 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1653	-0-	1653	1653	1653	2			N	-0-					172
11	0		480	-0-	480	2133	472	2	8	9	N	7					179
12	0		371	-0-	371	2504	371	2			N	-0-					179
01	0		662	-0-	662	3166	662	2			N	-0-					179
02	3947	X	781	-0-	-3166	-0-	781	2			N	-0-					179
03	1643	X	727	-0-	-916	-0-	726	2	1	9	N	1					180

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. WELL #: 15 RRCID -> 275933 COMPL. DATE 01/20/2015 TOTAL DEPTH 14791 PERF.13018 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	58	1	1059	2	Y	11	12	0			1
							12	9									
11	1050	N	1050	-0-	-0-	-0-	53	1	984	2	Y	12	12	0			1
							13	9									
12	0		1619	-0-	1619	1619	85	1	1521	2	Y	12	12	0			1
							13	9									
01	0		1029	-0-	1029	2648	48	1	966	2	Y	14	14	0			1
							15	9									
02	2800	N	894	-0-	-1906	742	44	1	836	2	Y	13	12	0			2
							14	9									
*03	1637	N	895	-0-	-742	-0-	48	1	833	2	Y	13	13	0			2
							14	9									

BOSTON TEXAS LAND & TRUST WELL #: 81 RRCID -> 276356 COMPL. DATE 01/23/2019 TOTAL DEPTH 12599 PERF.10190 - 10400

10	17794	X	14901	-0-	-2893	-0-	317	1	14584	2	Y	-0-					-0-
11	17220	X	14577	-0-	-2643	-0-	369	1	14208	2	Y	-0-					-0-
12	17422	X	14481	-0-	-2941	-0-	372	1	14109	2	Y	-0-					-0-
01	16337	X	14037	-0-	-2300	-0-	367	1	13670	2	Y	-0-					-0-
02	14000	X	12467	-0-	-1533	-0-	326	1	12141	2	Y	-0-					-0-
*03	15066	X	13335	-0-	-1731	-0-	353	1	12982	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 86 RRCID -> 284804 COMPL. DATE 04/30/2018 TOTAL DEPTH 12799 PERF.11992 - 12731

10	5425	X	4747	-0-	-678	-0-	101	1	4646	2	Y	-0-					-0-
11	5250	X	4460	-0-	-790	-0-	113	1	4347	2	Y	-0-					-0-
12	5425	X	4554	-0-	-871	-0-	117	1	4437	2	Y	-0-					-0-
01	5084	X	4344	-0-	-740	-0-	114	1	4230	2	Y	-0-					-0-
02	4368	X	3885	-0-	-483	-0-	102	1	3783	2	Y	-0-					-0-
*03	4743	X	4085	-0-	-658	-0-	108	1	3977	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 85 RRCID -> 284805 COMPL. DATE 05/14/2021 TOTAL DEPTH 13300 PERF.10235 - 13132

10	16461	X	15208	-0-	-1253	-0-	323	1	14885	2	Y	-0-					-0-
11	15930	X	15301	-0-	-629	-0-	387	1	14914	2	Y	-0-					-0-
12	16461	X	15121	-0-	-1340	-0-	389	1	14732	2	Y	-0-					-0-
01	16461	X	14708	-0-	-1753	-0-	384	1	14324	2	Y	-0-					-0-
02	14728	X	13110	-0-	-1618	-0-	343	1	12767	2	Y	-0-					-0-
*03	15810	X	14246	-0-	-1564	-0-	377	1	13869	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 83 RRCID -> 285103 COMPL. DATE 06/27/2018 TOTAL DEPTH 12663 PERF. 9450 - 11718

10	8421	X	8421	-0-	-0-	-0-	438	1	7983	2	Y	-0-					-0-
11	6890	X	6890	-0-	-0-	-0-	353	1	6537	2	Y	-0-					-0-
12	0		7881	-0-	7881	7881	417	1	7464	2	Y	-0-					-0-
01	0		7762	-0-	7762	15643	368	1	7394	2	Y	-0-					-0-
02	22287	X	6644	-0-	-15643	-0-	334	1	6310	2	Y	-0-					-0-
03	6878	X	6878	-0-	-0-	-0-	374	1	6504	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 88 RRCID -> 286358 COMPL. DATE 03/29/2019 TOTAL DEPTH 13070 PERF.10208 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24392	X	24392	-0-	-0-	-0-	516	1	23756	2	Y	109	111	0			13
							120	9									
11	23783	X	23783	-0-	-0-	-0-	599	1	23067	2	Y	106	108	0			11
							117	9									
12	23537	X	23537	-0-	-0-	-0-	602	1	22811	2	Y	113	111	0			13
							124	9									
01	22902	X	22902	-0-	-0-	-0-	595	1	22165	2	Y	129	129	0			13
							142	9									
02	20445	X	20445	-0-	-0-	-0-	532	1	19788	2	Y	114	107	0			20
							125	9									
*03	22537	X	22045	-0-	-492	-0-	580	1	21330	2	Y	123	125	0			18
							135	9									

BOSTON TEXAS LAND & TRUST WELL #: 84 RRCID -> 286359 COMPL. DATE 03/31/2019 TOTAL DEPTH 12863 PERF.10598 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16436	X	16436	-0-	-0-	-0-	347	1	15995	2	Y	85	86	0			10
							94	9									
11	15656	X	15656	-0-	-0-	-0-	394	1	15172	2	Y	82	84	0			8
							90	9									
12	15789	X	15789	-0-	-0-	-0-	403	1	15289	2	Y	88	86	0			10
							97	9									
01	15565	X	15565	-0-	-0-	-0-	404	1	15051	2	Y	100	100	0			10
							110	9									
02	13810	X	13810	-0-	-0-	-0-	359	1	13353	2	Y	89	83	0			16
							98	9									
*03	15097	X	14519	-0-	-578	-0-	381	1	14033	2	Y	95	97	0			14
							105	9									

BOSTON TEXAS LAND & TRUST WELL #: 89 RRCID -> 286365 COMPL. DATE 02/23/2023 TOTAL DEPTH 13335 PERF. 7819 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2278	X	2278	-0-	-0-	-0-	48	1	2230	2	Y	-0-					-0-
11	2270	X	2270	-0-	-0-	-0-	57	1	2213	2	Y	-0-					-0-
12	2355	X	2355	-0-	-0-	-0-	61	1	2294	2	Y	-0-					-0-
01	2379	N	2379	-0-	-0-	-0-	62	1	2317	2	Y	-0-					-0-
02	2800	N	4446	-0-	1646	1646	184	1	4262	2	Y	-0-					-0-
03	3100	N	19441	-0-	16341	17987	1058	1	18383	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 92 RRCID -> 289878 COMPL. DATE 03/20/2020 TOTAL DEPTH 12097 PERF.10337 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33077	X	27556	-0-	-5521	-0-	585	1	26971	2	N	-0-					-0-
11	32010	X	27725	-0-	-4285	-0-	701	1	27024	2	N	-0-					-0-
12	31155	X	26037	-0-	-5118	-0-	669	1	25368	2	N	-0-					-0-
01	28675	X	24859	-0-	-3816	-0-	650	1	24209	2	N	-0-					-0-
02	25872	X	21550	-0-	-4322	-0-	564	1	20986	2	N	-0-					-0-
*03	28644	X	22295	-0-	-6349	-0-	590	1	21705	2	N	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 96 RRCID -> 293197 COMPL. DATE 06/21/2022 TOTAL DEPTH 13752 PERF.10668 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51925	X	29824	-0-	-22101	-0-	1518	1	27688	2	N	562	569	0			68
							618	9									
11	50250	X	21556	-0-	-28694	-0-	1075	1	19896	2	N	532	546	0			54
							585	9									
12	48515	X	20163	-0-	-28352	-0-	589	1	18933	2	N	583	569	0			68
							641	9									
01	34565	X	21168	-0-	-13397	-0-	542	1	20204	2	N	384	414	0			38
							422	9									
02	30492	X	16519	-0-	-13973	-0-	423	1	15738	2	N	325	306	0			57
							358	9									
*03	29822	X	15183	-0-	-14639	-0-	392	1	14408	2	N	348	355	0			50
							383	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SMITH PRODUCTION INC. 789662
BTLT WELL #: H 1 RRCID -> 255468 COMPL. DATE 02/24/2010 TOTAL DEPTH 11422 PERF.10268 - 10315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTLT WELL #: H 2 RRCID -> 256158 COMPL. DATE 04/18/2010 TOTAL DEPTH 11320 PERF.10116 - 10274

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BTLT WELL #: H 4 RRCID -> 257297 COMPL. DATE 08/27/2011 TOTAL DEPTH 11500 PERF.10272 - 10296

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAVELINA (5,400) 45841 800 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 48 RRCID -> 268882 COMPL. DATE 08/27/2012 TOTAL DEPTH 16000 PERF. 5564 - 5570

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 5D RRCID -> 271790 COMPL. DATE 11/25/2013 TOTAL DEPTH 12731 PERF. 6038 - 6296

10	14B2 EXT	-0-	-0-	-0-	-0-					N	734	744	0			89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	704	722	0			71
12	14B2 EXT	-0-	-0-	-0-	-0-					N	763	745	0			89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	859	864	0			84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	768	717	0			135
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	820	837	0			118

JAY SIMMONS (6400) 45897 594 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
FIRST NATIONAL BANK OF MISSION WELL #: 2 RRCID -> 010994 COMPL. DATE 08/19/1988 TOTAL DEPTH 6434 PERF. 6293 - 6297

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAY SIMMONS (8000) 45897 792 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
VILLARREAL WELL #: A 3 RRCID -> 148218 COMPL. DATE 10/05/2001 TOTAL DEPTH 9037 PERF. 8952 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JEFFRESS (VICKSBURG O) 46088 180 NON-ASSOCIATED PRORATED CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER WELL #: 1 RRCID -> 277799 COMPL. DATE 07/19/2015 TOTAL DEPTH 10500 PERF. 7766 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1423	-0-	-1677	B	12946	107	1	1316	2	Y	-0-					321
11	3000	N	1391	-0-	-1609	B	11337	105	1	1286	2	Y	-0-					321
12	3100	N	1943	-0-	-1157	B	10180	246	1	1697	2	Y	-0-					321
01	3100	N	1836	-0-	-1264	B	8916	139	1	1697	2	Y	-0-					321
02	2800	N	1570	-0-	-1230	B	7686	117	1	1453	2	Y	-0-					321
03/01 BALANCING DATE STATUS -> 7686																		
03	0	N	NO RPT	-0-	-0-	B	7686					Y	NO RPT					321

COATES-DORCHESTER WELL #: 3 RRCID -> 282329 COMPL. DATE 12/09/2015 TOTAL DEPTH 8935 PERF. 7176 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		687	-0-	687	B	4843	52	1	635	2	Y	-0-					-0-
11	3000	N	672	-0-	-2328	B	2515	51	1	621	2	Y	-0-					-0-
12	3100	N	938	-0-	-2162	B	353	119	1	819	2	Y	-0-					-0-
01	1240	N	887	-0-	-353	B	-0-	67	1	820	2	Y	-0-					-0-
02	758	N	758	-0-	-0-	B	-0-	57	1	701	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 9 RRCID -> 178772 COMPL. DATE 07/09/2000 TOTAL DEPTH 9200 PERF. 7949 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 26 RRCID -> 179059 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7234 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEFFRESS J.D. WELL #: 4A RRCID -> 275280 COMPL. DATE 07/16/2014 TOTAL DEPTH 12772 PERF. 7366 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					46
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					46

JEFFRESS (VICKSBURG P) 46088 190 NON-ASSOCIATED PRORATED CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES ENERGY WELL #: 1 RRCID -> 243622 COMPL. DATE 07/01/2008 TOTAL DEPTH 9425 PERF. 7728 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	597	-0-	597	B	3572	45	1	552	2	Y	-0-					-0-
11	DELQ PR		584	-0-	584	B	4156	44	1	540	2	Y	-0-					-0-
12		3100 N	815	-0-	-2285	B	1871	103	1	712	2	Y	-0-					-0-
01		2641 N	770	-0-	-1871	B	-0-	58	1	712	2	Y	-0-					-0-
02		659 N	659	-0-	-0-	B	-0-	49	1	610	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		0 N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
CASTILLO DEEP GU WELL #: 5 RRCID -> 178391 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 8805 - 8870

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRANN, REGINA WELL #: 9 RRCID -> 178771 COMPL. DATE 07/02/2000 TOTAL DEPTH 9200 PERF. 8720 - 8776

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 26 RRCID -> 179057 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7932 - 8073

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRANN, REGINA WELL #: 7 RRCID -> 179073 COMPL. DATE 07/26/2000 TOTAL DEPTH 9800 PERF. 8586 - 8662

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CASTILLO-FLORES GU WELL #: 6 RRCID -> 179734 COMPL. DATE 08/07/2000 TOTAL DEPTH 11100 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG P) //CONT.// 46088 190 NON-ASSOCIATED PRORATED CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 34 RRCID -> 186835 COMPL. DATE 06/23/2001 TOTAL DEPTH 11300 PERF. 8034 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VAN SCHERPE GAS UNIT 'B' WELL #: 1 RRCID -> 275536 COMPL. DATE 10/31/2014 TOTAL DEPTH 12673 PERF. 7920 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	B	-0-	37 3	1 9	368	2	N	3	2	8			11
11	0		328	-0-	328	B	328	29 2	1 9	297	2	N	2	1	8			12
12	0		350	-0-	350	B	678	25 4	1 9	321	2	N	4	1	1	3	8	12
01	0		375	-0-	375	B	1053	36 6	1 9	333	2	N	5	1	1	4	8	12
02	1415	N	362	-0-	-1053	B	-0-	32 2	1 9	328	2	N	2	2	8			12
03/01 BALANCING DATE STATUS -> -0-																		
03	456	N	456	-0-	-0-	B	-0-	39 6	1 9	411	2	N	5	1	1	3	8	13

JEFFRESS (VICKSBURG Q) 46088 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 9 RRCID -> 178379 COMPL. DATE 02/18/2004 TOTAL DEPTH 9200 PERF. 7949 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-		-0-	30	1	298	2	N	-0-					84
11	0		104	-0-	104		104	9	1	95	2	N	-0-					84
12	0		702	-0-	702		806	51	1	651	2	N	-0-					84
01	0		451	-0-	451		1257	44	1	407	2	N	-0-					84
02	1910	N	653	-0-	-1257		-0-	57	1	596	2	N	-0-					84
03	313	N	313	-0-	-0-		-0-	27	1	286	2	N	-0-					84

CASTILLO DEEP GU WELL #: 5 RRCID -> 178387 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 9000 - 9039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANN, REGINA WELL #: 7 RRCID -> 179074 COMPL. DATE 07/26/2000 TOTAL DEPTH 9800 PERF. 8764 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 26 RRCID -> 179616 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 8498 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG Q) //CONT.// 46088 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO-FLORES GU WELL #: 6 RRCID -> 179731 COMPL. DATE 02/18/2001 TOTAL DEPTH 11100 PERF. 8547 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 34 RRCID -> 186836 COMPL. DATE 06/21/2001 TOTAL DEPTH 11300 PERF. 8521 - 8558

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHERPE, PETER VAN WELL #: 3 RRCID -> 191199 COMPL. DATE 11/22/2004 TOTAL DEPTH 12450 PERF. 6676 - 8136

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

JEFFRESS (VICKSBURG S) 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER WELL #: 2 RRCID -> 223013 COMPL. DATE 10/25/2006 TOTAL DEPTH 8900 PERF. 8408 - 8538

10	0		1335	-0-	1335	9411	100	1	1235	2	Y	-0-					50
11	3000	N	1305	-0-	-1695	7716	99	1	1206	2	Y	-0-					50
12	3100	N	1823	-0-	-1277	6439	231	1	1592	2	Y	-0-					50
01	3100	N	1723	-0-	-1377	5062	130	1	1593	2	Y	-0-					50
02	2800	N	1473	-0-	-1327	3735	110	1	1363	2	Y	-0-					50
03	0	N	NO RPT	-0-	-0-	3735					Y	NO RPT					50

COATES ENERGY WELL #: 1 RRCID -> 228754 COMPL. DATE 11/15/2006 TOTAL DEPTH 9425 PERF. 8401 - 8412

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES ENERGY WELL #: 2 RRCID -> 242042 COMPL. DATE 08/29/2008 TOTAL DEPTH 8901 PERF. 8746 - 8770

10	14B2 EXT		-0-	-0-	-0-	637					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	637					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	637					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	637					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	637					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	637					Y	NO RPT					-0-

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 3 RRCID -> 178102 COMPL. DATE 06/03/2000 TOTAL DEPTH 12571 PERF. 9244 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4377	X	4377	-0-	-0-	-0-	400	1	3966	2	N	10	1	1			103
							11	9									
11	0		3644	-0-	3644	3644	321	1	3315	2	N	7	5	1			105
							8	9									
12	0		1581	-0-	1581	5225	114	1	1454	2	N	12	14	1			103
							13	9									
01	0		4446	-0-	4446	9671	435	1	4002	2	N	8	7	1			104
							9	9									
02	13929	X	4258	-0-	-9671	-0-	374	1	3874	2	N	9	8	1			105
							10	9									
03	4922	X	4922	-0-	-0-	-0-	423	1	4481	2	N	16	9	1			112
							18	9									

BRANN, REGINA WELL #: 8 RRCID -> 178639 COMPL. DATE 12/09/2003 TOTAL DEPTH 12100 PERF. 9263 - 11900

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0		140	-0-	140	140	12	1	128	2	N	-0-					-0-
12	0		-0-	-0-	-0-	140					N	-0-					-0-
01	0		60	-0-	60	200	6	1	54	2	N	-0-					-0-
02	246	N	46	-0-	-200	-0-	4	1	42	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 10 RRCID -> 181473 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF. 9367 - 9443

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTLT "A" WELL #: 4 RRCID -> 182980 COMPL. DATE 02/12/2001 TOTAL DEPTH 11200 PERF. 9246 - 9274

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 34 RRCID -> 186837 COMPL. DATE 06/06/2001 TOTAL DEPTH 11300 PERF. 8810 - 8978

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 2 RRCID -> 204672 COMPL. DATE 03/18/2005 TOTAL DEPTH 12325 PERF. 8792 - 9067

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO FLORES GAS UNIT WELL #: 2 RRCID -> 211193 COMPL. DATE 10/07/2000 TOTAL DEPTH 13690 PERF.10522 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, J. D. WELL #: 40 RRCID -> 221155 COMPL. DATE 06/04/2006 TOTAL DEPTH 10800 PERF. 8763 - 10680

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 39 RRCID -> 229973 COMPL. DATE 07/31/2007 TOTAL DEPTH 11600 PERF. 9114 - 10335

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES F GAS UNIT WELL #: 3 RRCID -> 277005 COMPL. DATE 04/16/2015 TOTAL DEPTH 13250 PERF.11234 - 11325

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		77	-0-	77	77	9 2	1 9	66	2	N	2					2
02	77	N	-0-	-0-	-77	-0-					N	-0-	1	1			1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BRANN REGINA WELL #: 5 RRCID -> 277507 COMPL. DATE 07/19/2016 TOTAL DEPTH 10970 PERF. 9184 - 9508

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

COATES GEORGE WELL #: 1 RRCID -> 279114 COMPL. DATE 10/14/2015 TOTAL DEPTH 12946 PERF. 8600 - 8710

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SMITH PRODUCTION INC. 789662
VAN SCHERPE, PETER WELL #: 3 J RRCID -> 122994 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 8458 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
WHEELOCK GAS UNIT O/A WELL #: 5 RRCID -> 180767 COMPL. DATE N/A TOTAL DEPTH 11314 PERF. 8524 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RENTFRO, RUSSELL WELL #: 4 RRCID -> 182713 COMPL. DATE 11/08/2000 TOTAL DEPTH 11357 PERF. 9050 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELOCK GAS UNIT O/A WELL #: 6 RRCID -> 249058 COMPL. DATE 04/01/2009 TOTAL DEPTH 11830 PERF. 9267 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFRESS (VICKSBURG T) 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J. D. WELL #: 1 RRCID -> 153857 COMPL. DATE 02/28/1995 TOTAL DEPTH 12528 PERF. 9529 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANN, REGINA WELL #: 3 RRCID -> 170037 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF. 9958 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 20 RRCID -> 171671 COMPL. DATE 06/29/2005 TOTAL DEPTH 10796 PERF. 9621 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 4 RRCID -> 173925 COMPL. DATE 03/18/2000 TOTAL DEPTH 11100 PERF. 9958 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					127
11	0		22	-0-	22	22	2	1	20	2	N	-0-					127
12	0		39	-0-	39	61	3	1	36	2	N	-0-					127
01	0		108	-0-	108	169	11	1	97	2	N	-0-					127
02	230	N	61	-0-	-169	-0-	5	1	56	2	N	-0-					127
03	73	N	73	-0-	-0-	-0-	6	1	67	2	N	-0-					127

BRANN, REGINA "SIDETRACK" WELL #: 1 RRCID -> 174304 COMPL. DATE 08/31/1999 TOTAL DEPTH 13064 PERF.10239 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 26 RRCID -> 178424 COMPL. DATE 07/20/2000 TOTAL DEPTH 12450 PERF. 9682 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 27 RRCID -> 178433 COMPL. DATE 05/30/2004 TOTAL DEPTH 11200 PERF. 9675 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 8 RRCID -> 178642 COMPL. DATE 05/21/2000 TOTAL DEPTH 12100 PERF.10149 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 11 RRCID -> 179725 COMPL. DATE 02/17/2004 TOTAL DEPTH 11725 PERF. 9596 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 6 RRCID -> 181031 COMPL. DATE 05/24/2004 TOTAL DEPTH 12939 PERF. 9518 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	13	2	N	1	1	1			2
							1	9									
11	0		9	-0-	9	9	1	1	7	2	N	1	1	1			2
							1	9									
12	0		5	-0-	5	14	4	2	1	9	N	1	2	1			1
01	0		21	-0-	21	35	2	1	18	2	N	1	1	1			1
							1	9									
02	55	N	20	-0-	-35	-0-	2	1	17	2	N	1	1	1			1
							1	9									
03	17	N	17	-0-	-0-	-0-	1	1	15	2	N	1	1	1			1
							1	9									

JEFFRESS, J. D. WELL #: 29 RRCID -> 181214 COMPL. DATE 11/21/2000 TOTAL DEPTH 10497 PERF. 9528 - 10364

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JEFFRESS, J. D. WELL #: 28 RRCID -> 181296 COMPL. DATE 11/14/2000 TOTAL DEPTH 11254 PERF. 9623 - 10946

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRANN, REGINA WELL #: 10 RRCID -> 181474 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF.10067 - 10176

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 30 RRCID -> 181917 COMPL. DATE 03/12/2005 TOTAL DEPTH 11001 PERF. 9616 - 10837

10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0		-0-	-0-	-0-	-0-						N	-0-					-0-
12	0		-0-	-0-	-0-	-0-						N	-0-					-0-
01	0		-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

JEFFRESS, J. D. WELL #: 17 RRCID -> 182950 COMPL. DATE 01/10/2001 TOTAL DEPTH 11910 PERF. 9626 - 10296

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT "A" WELL #: 4 RRCID -> 182975 COMPL. DATE 02/02/2001 TOTAL DEPTH 11200 PERF.10135 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFRESS, J. D. WELL #: 31 RRCID -> 183769 COMPL. DATE 04/11/2001 TOTAL DEPTH 11200 PERF. 9622 - 9697

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFRESS, J.D. WELL #: 33 RRCID -> 185867 COMPL. DATE 03/21/2001 TOTAL DEPTH 11250 PERF. 9488 - 9603

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFRESS, J. D. WELL #: 34 RRCID -> 186838 COMPL. DATE 05/17/2001 TOTAL DEPTH 11300 PERF. 9971 - 10382

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHERPE, PETER VAN WELL #: 2 RRCID -> 190338 COMPL. DATE 11/26/2001 TOTAL DEPTH 12325 PERF. 9602 - 9716

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

JEFFRESS, J. D. WELL #: 40 RRCID -> 221141 COMPL. DATE 05/01/2008 TOTAL DEPTH 10800 PERF. 8763 - 10680

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JEFFRESS, J. D. WELL #: 39 RRCID -> 229975 COMPL. DATE 07/31/2007 TOTAL DEPTH 11600 PERF.10298 - 10335

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, JD WELL #: 41 RRCID -> 232298 COMPL. DATE 08/30/2007 TOTAL DEPTH 11575 PERF. 9572 - 10651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANTAGE OPERATING, LLC 882608
WHEELOCK GAS UNIT O/A WELL #: 2 RRCID -> 180442 COMPL. DATE 12/22/2000 TOTAL DEPTH 13070 PERF.10036 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELOCK GAS UNIT O/A WELL #: 5 RRCID -> 180766 COMPL. DATE 12/21/2009 TOTAL DEPTH 11314 PERF. 9512 - 10383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENTFRO, RUSSELL WELL #: 6 RRCID -> 184150 COMPL. DATE 06/13/2001 TOTAL DEPTH 11830 PERF. 9596 - 11644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFRESS (VICKSBURG U) 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J. D. WELL #: 2 RRCID -> 047651 COMPL. DATE 01/12/1993 TOTAL DEPTH 12076 PERF.11414 - 11724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53

JEFFRESS, J.D. WELL #: 10 RRCID -> 065467 COMPL. DATE 11/03/1994 TOTAL DEPTH 12673 PERF.11170 - 11246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 17 RRCID -> 114528 COMPL. DATE 01/14/1985 TOTAL DEPTH 11910 PERF.11297 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHERPE, PETER VAN WELL #: 3 RRCID -> 123372 COMPL. DATE 02/10/1987 TOTAL DEPTH 12450 PERF.11384 - 11514

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J.D. WELL #: 18 RRCID -> 153591 COMPL. DATE 06/03/2007 TOTAL DEPTH 16000 PERF. 9611 - 11374

10	178	N	178	-0-	-0-	-0-	16	1	162	2	N	-0-					60
11	0		172	-0-	172	172	15	1	157	2	N	-0-					60
12	0		155	-0-	155	327	11	1	144	2	N	-0-					60
01	0		192	-0-	192	519	19	1	173	2	N	-0-					60
02	677	N	158	-0-	-519	-0-	14	1	144	2	N	-0-					60
03	186	N	186	-0-	-0-	-0-	16	1	170	2	N	-0-					60

VAN SCHERPE "B" WELL #: 1 RRCID -> 167794 COMPL. DATE 03/23/1998 TOTAL DEPTH 12673 PERF.11272 - 11402

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE "B" WELL #: 3 RRCID -> 169020 COMPL. DATE 04/12/2005 TOTAL DEPTH 13093 PERF.11104 - 11179

10	403	N	315	-0-	-88	-0-	25	1	248	2	N	38	4	8			169
							42	9									
11	0		296	-0-	296	296	25	1	259	2	N	11	3	8			177
							12	9									
12	0		271	-0-	271	567	19	1	239	2	N	12	3	8			186
							13	9									
01	0		397	-0-	397	964	30	1	275	2	N	84	194	1	5	8	71
							92	9									
02	1262	N	298	-0-	-964	-0-	23	1	235	2	N	36	2	8			105
							40	9									
03	335	N	335	-0-	-0-	-0-	27	1	283	2	N	23	3	8			125
							25	9									

JEFFRESS, J.D. WELL #: 16 RRCID -> 170797 COMPL. DATE 09/08/2006 TOTAL DEPTH 12450 PERF.11418 - 11622

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 6 RRCID -> 171570 COMPL. DATE 11/13/1998 TOTAL DEPTH 12939 PERF.11158 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 3A RRCID -> 172515 COMPL. DATE 01/29/2006 TOTAL DEPTH 12165 PERF.11234 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4872	-0-	-491	-0-	445 18	1 9	4409	2	N	16	2	1	1	8	177
11	0		4118	-0-	4118	4118	360 37	1 9	3721	2	N	34	2	1			209
12	0		3609	-0-	3609	7727	261 18	1 9	3330	2	N	16	196	1			29
01	0		4333	-0-	4333	12060	422 26	1 9	3885	2	N	24	2	1			51
02	16233	X	4173	-0-	-12060	-0-	367 6	1 9	3800	2	N	5	2	1			54
03	4867	X	1964	-0-	-2903	-0-	169 2	1 9	1793	2	N	2	2	1			54

BRANN, REGINA WELL #: 3 RRCID -> 176972 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF.12179 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANN, REGINA WELL #: 8 RRCID -> 178640 COMPL. DATE 05/19/2000 TOTAL DEPTH 12100 PERF.11669 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, G. WELL #: 3 RRCID -> 194774 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF.11315 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE GAS UNIT "B" WELL #: 11 RRCID -> 221282 COMPL. DATE 08/24/2006 TOTAL DEPTH 12100 PERF.11184 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	891	-0-	-70	-0-	74	1	736	2	N	74	6	1	9	8	128
							81	9									
11	0		743	-0-	743	743	62	1	641	2	N	36	7	1	5	8	152
							40	9									
12	0		605	-0-	605	1348	40	1	513	2	N	47	14	1	4	8	181
							52	9									
01	0		745	-0-	745	2093	70	1	641	2	N	31	13	1	7	8	192
							34	9									
02	2747	N	654	-0-	-2093	-0-	46	1	476	2	N	120	196	1	3	8	113
							132	9									
03	918	N	918	-0-	-0-	-0-	74	1	779	2	N	59	15	1	5	8	152
							65	9									

VAN SCHERPE GAS UNIT "B" WELL #: 14 RRCID -> 226393 COMPL. DATE 03/24/2007 TOTAL DEPTH 12420 PERF.11363 - 11490

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE P. GAS UNIT "B" WELL #: 13 RRCID -> 227887 COMPL. DATE 05/29/2007 TOTAL DEPTH 12000 PERF.11318 - 11348

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JD JEFFRESS WELL #: 42 RRCID -> 240332 COMPL. DATE 05/29/2008 TOTAL DEPTH 11502 PERF.11285 - 11400

10	5890	X	5775	-0-	-115	-0-	524	1	5185	2	N	60	2	1	2	8	153
							66	9									
11	0		4794	-0-	4794	4794	418	1	4322	2	N	49	2	1	2	8	198
							54	9									
12	0		4840	-0-	4840	9634	349	1	4452	2	N	35	3	1	2	8	228
							39	9									
01	0		5490	-0-	5490	15124	532	1	4900	2	N	53	183	1	4	8	94
							58	9									
02	20170	X	5046	-0-	-15124	-0-	442	1	4580	2	N	22	2	1	2	8	112
							24	9									
03	6459	X	6459	-0-	-0-	-0-	555	1	5879	2	N	23	2	1	3	8	130
							25	9									

BTLT WELL #: C 3 RRCID -> 249714 COMPL. DATE 08/24/2008 TOTAL DEPTH 12150 PERF.11520 - 11750

10	0		1724	-0-	1724	1724	131	1	1571	2	Y	20	97	1			44
							22	9									
11	0		1776	-0-	1776	3500	154	1	1601	2	Y	19					63
							21	9									
12	0		1632	-0-	1632	5132	114	1	1484	2	Y	31					94
							34	9									
01	0		1957	-0-	1957	7089	149	1	1769	2	Y	35	96	1			33
							39	9									
02	2800	N	1533	-0-	-1267	5822	128	1	1361	2	Y	40					73
							44	9									
03	3100	N	1675	-0-	-1425	4397	129	1	1511	2	Y	32					105
							35	9									

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC 882608
RENTFRO, RUSSELL WELL #: 6 RRCID -> 184151 COMPL. DATE 06/13/2001 TOTAL DEPTH 11830 PERF. 9596 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELOCK GAS UNIT WELL #: 5 RRCID -> 197878 COMPL. DATE 02/21/2003 TOTAL DEPTH 11314 PERF.11018 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSSELL RENTFRO WELL #: 9 RRCID -> 234495 COMPL. DATE 03/01/2009 TOTAL DEPTH 11836 PERF.11177 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFRESS (VICKSBURG V) 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
VAN SCHERPE "B" WELL #: 1 RRCID -> 053920 COMPL. DATE 11/04/1972 TOTAL DEPTH 12673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 9 RRCID -> 059734 COMPL. DATE 08/10/2005 TOTAL DEPTH 12563 PERF.11360 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	297	-0-	-44	-0-	27	1	270	2	N	-0-					13
11	0		235	-0-	235	235	21	1	214	2	N	-0-					13
12	0		226	-0-	226	461	16	1	210	2	N	-0-					13
01	0		263	-0-	263	724	26	1	237	2	N	-0-					13
02	951	N	227	-0-	-724	-0-	20	1	207	2	N	-0-					13
03	299	N	299	-0-	-0-	-0-	26	1	273	2	N	-0-					13

JEFFRESS, J. D. WELL #: 11 RRCID -> 089849 COMPL. DATE 09/29/1980 TOTAL DEPTH 11725 PERF.11244 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE "B" WELL #: 3 RRCID -> 096009 COMPL. DATE 11/02/1981 TOTAL DEPTH 13093 PERF.11381 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE,P.GAS UNIT "B" WELL #: 5 RRCID -> 132343 COMPL. DATE 10/19/1989 TOTAL DEPTH 12264 PERF.11579 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1828	N	1828	-0-	-0-	-0-	159 95	1 9	1574	2	N	86	14	1	21	8	132
11	0		1613	-0-	1613	1613	137 62	1 9	1414	2	N	56	9	1	14	8	165
12	0		1568	-0-	1568	3181	110 57	1 9	1401	2	N	52	17	1	19	8	181
01	0		2025	-0-	2025	5206	190 87	1 9	1748	2	N	79	14	1	32	8	214
02	2800	N	1765	-0-	-1035	4171	146 106	1 9	1513	2	N	96	195	1	15	8	100
03	3100	N	2260	-0-	-840	3331	186 101	1 9	1973	2	N	92	19	1	24	8	149

JEFFRESS, J. D. WELL #: 19 RRCID -> 165106 COMPL. DATE 06/10/2005 TOTAL DEPTH 12650 PERF.11472 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8640	X	8640	-0-	-0-	-0-	788 52	1 9	7800	2	N	47	2	1	2	8	130
11	0		7944	-0-	7944	7944	696 52	1 9	7196	2	N	47	3	1	2	8	172
12	0		5942	-0-	5942	13886	431 21	1 9	5490	2	N	19	5	1	2	8	184
01	0		3486	-0-	3486	17372	341 9	1 9	3136	2	N	8	2	1	3	8	187
02	17958	X	586	-0-	-17372	-0-	51 2	1 9	533	2	N	2	2	1	1	8	186
03	8649	X	7678	-0-	-971	-0-	656 79	1 9	6943	2	N	72	218	1	2	8	38

VAN SCHERPE, P. "B" WELL #: 6 RRCID -> 166969 COMPL. DATE 02/03/1998 TOTAL DEPTH 12100 PERF.11651 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 8 RRCID -> 178641 COMPL. DATE 05/26/2000 TOTAL DEPTH 12100 PERF. 9263 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 8 RRCID -> 182953 COMPL. DATE 03/25/2001 TOTAL DEPTH 12860 PERF.11254 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, G. WELL #: 3 RRCID -> 194772 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174

VAN SCHERPE GU "B" WELL #: 7 RRCID -> 215227 COMPL. DATE 09/30/2005 TOTAL DEPTH 12710 PERF.11561 - 12524

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE GAS UNIT "B" WELL #: 11 RRCID -> 221995 COMPL. DATE 06/21/2006 TOTAL DEPTH 12100 PERF.11184 - 11811

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE GAS UNIT "B" WELL #: 14 RRCID -> 226391 COMPL. DATE 03/24/2007 TOTAL DEPTH 12420 PERF.11363 - 12055

10	3587	X	3587	-0-	-0-	-0-	322	1	3190	2	N	68	12	1	19	8	126
							75	9									
11	0		2785	-0-	2785	2785	242	1	2503	2	N	36	10	1	11	8	141
							40	9									
12	0		3003	-0-	3003	5788	215	1	2735	2	N	48	21	1	8	8	160
							53	9									
01	0		3441	-0-	3441	9229	332	1	3059	2	N	45	18	1	13	8	174
							50	9									
02	11467	X	2238	-0-	-9229	-0-	194	1	2016	2	N	25	12	1	6	8	181
							28	9									
03	4044	X	4044	-0-	-0-	-0-	345	1	3656	2	N	39	25	1	10	8	185
							43	9									

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE, P. GAS UNIT "B" WELL #: 13 RRCID -> 227844 COMPL. DATE 05/29/2007 TOTAL DEPTH 12000 PERF.11318 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0-	-0-	144	1	1427	2	N	1	5	1	1	8	73
							1	9									
11	0		1220	-0-	1220	1220	107	1	1111	2	N	2	2	1			73
							2	9									
12	0		1039	-0-	1039	2259	75	1	958	2	N	5	4	1			74
							6	9									
01	0		989	-0-	989	3248	97	1	889	2	N	3	2	1			75
							3	9									
02	2800	N	937	-0-	-1863	1385	82	1	853	2	N	2	2	1			75
							2	9									
03	2346	N	961	-0-	-1385	-0-	83	1	875	2	N	3	3	1			75
							3	9									

VANTAGE OPERATING, LLC 882608
WHEELOCK GAS UNIT O/A WELL #: 1 RRCID -> 050508 COMPL. DATE 05/20/2008 TOTAL DEPTH 11810 PERF.11464 - 11647

10	6755	X	6755	-0-	-0-	-0-	6755	2			Y	-0-					120
11	5465	X	5465	-0-	-0-	-0-	5329	2	136	9	Y	124	124	1			120
12	6987	X	6987	-0-	-0-	-0-	6909	2	78	9	Y	71	71	1			120
01	7558	X	7558	-0-	-0-	-0-	7473	2	85	9	Y	77	77	1			120
02	6356	X	6356	-0-	-0-	-0-	6276	2	80	9	Y	73	73	1			120
03	6202	X	6202	-0-	-0-	-0-	6124	2	78	9	Y	71	71	1			120

RENTFRO, RUSSELL WELL #: 3 RRCID -> 055065 COMPL. DATE 04/07/1993 TOTAL DEPTH 12869 PERF.11557 - 11733

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELOCK GAS UNIT O/A WELL #: 3ST RRCID -> 064569 COMPL. DATE 10/24/2017 TOTAL DEPTH 11834 PERF.11495 - 11585

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENTFRO, RUSSELL WELL #: 5 RRCID -> 143691 COMPL. DATE 08/04/2008 TOTAL DEPTH 13267 PERF.11389 - 11431

10	4960	X	-0-	-0-	-4960	-0-					Y	-0-					72
11	4800	X	3112	-0-	-1688	-0-	3035	2	77	9	Y	70	70	1			72
12	4867	X	4219	-0-	-648	-0-	4080	2	139	9	Y	126	126	1			72
01	4312	X	4312	-0-	-0-	-0-	4168	2	144	9	Y	131	131	1			72
02	3696	X	3696	-0-	-0-	-0-	3513	2	183	9	Y	166	166	1			72
03	3411	X	3411	-0-	-0-	-0-	3325	2	86	9	Y	78	78	1			72

WHEELOCK GAS UNIT WELL #: 4 RRCID -> 150170 COMPL. DATE 06/29/1994 TOTAL DEPTH 12650 PERF.11334 - 11546

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC //CONT.// 882608
WHEELOCK GAS UNIT WELL #: 7 RRCID -> 176687 COMPL. DATE 01/25/2000 TOTAL DEPTH 13172 PERF.12044 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELOCK GAS UNIT O/A WELL #: 8 RRCID -> 187000 COMPL. DATE 12/30/2001 TOTAL DEPTH 12700 PERF.11300 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		415	-0-	415	664	415	2			Y	-0-					-0-
11	0		439	-0-	439	1103	428	2	11	9	Y	10	10	1			-0-
12	0		362	-0-	362	1465	358	2	4	9	Y	4	4	1			-0-
01	0		521	-0-	521	1986	515	2	6	9	Y	5	5	1			-0-
02	2469	N	483	-0-	-1986	-0-	476	2	7	9	Y	6	6	1			-0-
03	419	N	419	-0-	-0-	-0-	413	2	6	9	Y	5	5	1			-0-

RUSSELL RENTFRO WELL #: 7 RRCID -> 224306 COMPL. DATE 03/21/2008 TOTAL DEPTH 13200 PERF.11214 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	8153	-0-	-2604	-0-	7853	2	300	9	Y	273	273	1			112
11	10410	X	8384	-0-	-2026	-0-	8177	2	207	9	Y	188	188	1			112
12	9982	X	7484	-0-	-2498	-0-	7239	2	245	9	Y	223	223	1			112
01	9502	X	9502	-0-	-0-	-0-	9184	2	318	9	Y	289	289	1			112
02	8400	X	7618	-0-	-782	-0-	7241	2	377	9	Y	343	343	1			112
03	8649	X	6560	-0-	-2089	-0-	6396	2	164	9	Y	149	149	1			112

WHEELOCK GAS UNIT WELL #: 10 RRCID -> 231307 COMPL. DATE 09/06/2008 TOTAL DEPTH 13100 PERF.11352 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSSELL RENTFRO WELL #: 8 RRCID -> 232153 COMPL. DATE 03/21/2008 TOTAL DEPTH 13400 PERF.11262 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5924	X	5924	-0-	-0-	-0-	5705	2	219	9	Y	199	199	1			58
11	4859	X	4859	-0-	-0-	-0-	4739	2	120	9	Y	109	109	1			58
12	6014	X	3953	-0-	-2061	-0-	3823	2	130	9	Y	118	118	1			58
01	6014	X	4354	-0-	-1660	-0-	4209	2	145	9	Y	132	132	1			58
02	5348	X	2541	-0-	-2807	-0-	2416	2	125	9	Y	114	114	1			58
03	5921	X	5245	-0-	-676	-0-	5114	2	131	9	Y	119	119	1			58

WHEELOCK GAS UNIT WELL #: 11 RRCID -> 243587 COMPL. DATE 06/17/2008 TOTAL DEPTH 13100 PERF.11396 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL RENTFRO WELL #: 9 RRCID -> 248356 COMPL. DATE 09/23/2010 TOTAL DEPTH 11836 PERF.11037 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3318	-0-	-1704	-0-	3196	2	122	9	Y	111	111	1			29
11	4860	X	784	-0-	-4076	-0-	764	2	20	9	Y	18	18	1			29
12	3976	X	3976	-0-	-0-	-0-	3845	2	131	9	Y	119	119	1			29
01	3361	X	3361	-0-	-0-	-0-	3249	2	112	9	Y	102	102	1			29
02	2996	X	1154	-0-	-1842	-0-	1097	2	57	9	Y	52	52	1			29
03	3317	X	1819	-0-	-1498	-0-	1774	2	45	9	Y	41	41	1			29

JEFFRESS (VICKSBURG W) 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J.D. WELL #: 8 RRCID -> 058250 COMPL. DATE 06/23/2006 TOTAL DEPTH 12860 PERF.11254 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8733	X	8733	-0-	-0-	-0-	796	1	7880	2	N	52	3	1	1	8	182
							57	9									
11	0		7765	-0-	7765	7765	681	1	7041	2	N	39	3	1	1	8	217
							43	9									
12	0		6179	-0-	6179	13944	449	1	5724	2	N	5	6	1	1	8	215
							6	9									
01	0		10021	-0-	10021	23965	981	1	9033	2	N	6	3	1	2	8	216
							7	9									
02	32104	X	8139	-0-	-23965	-0-	716	1	7419	2	N	4	3	1	1	8	216
							4	9									
03	8687	X	8687	-0-	-0-	-0-	749	1	7932	2	N	5	3	1	1	8	217
							6	9									

JEFFRESS, J.D. WELL #: 19 RRCID -> 162445 COMPL. DATE 03/09/1997 TOTAL DEPTH 12650 PERF.12022 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE GU "B" WELL #: 7 RRCID -> 172313 COMPL. DATE 09/30/2005 TOTAL DEPTH 12710 PERF.11561 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	45	1	450	2	N	29	6	1	1	8	112
							32	9									
11	0		242	-0-	242	242	20	1	208	2	N	13	3	1	1	8	121
							14	9									
12	0		249	-0-	249	491	17	1	217	2	N	14	6	1	1	8	128
							15	9									
01	0		335	-0-	335	826	32	1	292	2	N	10	5	1	2	8	131
							11	9									
02	1170	N	344	-0-	-826	-0-	28	1	293	2	N	21	3	1	1	8	148
							23	9									
03	364	N	364	-0-	-0-	-0-	30	1	316	2	N	16	6	1	1	8	157
							18	9									

VAN SCHERPE GAS UNIT "B" WELL #: 9 RRCID -> 175358 COMPL. DATE 10/18/1999 TOTAL DEPTH 12339 PERF.12025 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	73	1	723	2	N	59	16	8			186
							65	9									
11	0		735	-0-	735	735	56	1	582	2	N	88	183	1	11	8	80
							97	9									
12	0		802	-0-	802	1537	54	1	694	2	N	49	15	8			114
							54	9									
01	0		952	-0-	952	2489	84	1	777	2	N	83	23	8			174
							91	9									
02	2800	N	815	-0-	-1985	504	59	1	607	2	N	135	195	1	11	8	103
							149	9									
03	1554	N	1050	-0-	-504	-0-	83	1	879	2	N	80	17	8			166
							88	9									

VAN SCHERPE GAS UNIT "B" WELL #: 8 RRCID -> 176362 COMPL. DATE 08/01/1999 TOTAL DEPTH 12424 PERF.11870 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG W) //CONT.// 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRANN, REGINA WELL #: 3 RRCID -> 176974 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF. 9958 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, G. WELL #: 3 RRCID -> 194773 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF.12346 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
WHEELOCK GAS UNIT O/A WELL #: 4 RRCID -> 074286 COMPL. DATE 11/15/1977 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELOCK GAS UNIT WELL #: 7 RRCID -> 176689 COMPL. DATE 02/05/2000 TOTAL DEPTH 13172 PERF.12714 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELOCK GAS UNIT WELL #: 10 RRCID -> 230399 COMPL. DATE 09/19/2007 TOTAL DEPTH 13100 PERF.11352 - 12932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6352	-0-	-2080	-0-	6352	2			Y	-0-					132
11	6960	X	5754	-0-	-1206	-0-	5611	2	143	9	Y	130	130	1			132
12	7936	X	5763	-0-	-2173	-0-	5698	2	65	9	Y	59	59	1			132
01	7998	X	7394	-0-	-604	-0-	7311	2	83	9	Y	75	75	1			132
02	7224	X	5458	-0-	-1766	-0-	5389	2	69	9	Y	63	63	1			132
03	6355	X	5490	-0-	-865	-0-	5421	2	69	9	Y	63	63	1			132

RUSSELL RENTFRO WELL #: 8 RRCID -> 231960 COMPL. DATE 03/08/2008 TOTAL DEPTH 13400 PERF.11262 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFRESS (VICKSBURG W) //CONT.// 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC //CONT.// 882608
RUSSELL RENTFRO WELL #: 7 RRCID -> 236917 COMPL. DATE 11/13/2006 TOTAL DEPTH 13200 PERF.12611 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELOCK GAS UNIT WELL #: 11 RRCID -> 243584 COMPL. DATE 04/14/2009 TOTAL DEPTH 13100 PERF.11232 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5285	X	5285	-0-	-0-	-0-	5285	2			Y	-0-					96
11	5205	X	5205	-0-	-0-	-0-	5075	2	130	9	Y	118	118	1			96
12	5111	X	5111	-0-	-0-	-0-	5054	2	57	9	Y	52	52	1			96
01	3782	X	3108	-0-	-674	-0-	3073	2	35	9	Y	32	32	1			96
02	4699	X	4699	-0-	-0-	-0-	4640	2	59	9	Y	54	54	1			96
03	4163	X	4163	-0-	-0-	-0-	4111	2	52	9	Y	47	47	1			96

JEFFRESS (VICKSBURG 6700) 46088 920 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASTILLO-FLORES GU WELL #: 4 RRCID -> 275426 COMPL. DATE 09/02/2014 TOTAL DEPTH 11850 PERF. 6890 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			34
11	0		-0-	-0-	-0-	-0-					N	-0-					34
12	0		-0-	-0-	-0-	-0-					N	-0-					34
01	0		-0-	-0-	-0-	-0-					N	-0-	4	1			30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

JEFFRESS (VICKSBURG 7100) 46088 927 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DORADO DRILLING, INC. 223295
FARLEY WELL #: A 1 RRCID -> 242300 COMPL. DATE 12/05/2008 TOTAL DEPTH 10500 PERF. 6960 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG 7380) 46088 933 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
VANTAGE OPERATING, LLC 882608
RENTFRO, RUSSELL WELL #: 2 RRCID -> 145368 COMPL. DATE 02/10/2009 TOTAL DEPTH 9468 PERF. 5380 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (HURD) 46089 130 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES 'A' WELL #: 31 RRCID -> 278201 COMPL. DATE 02/21/2015 TOTAL DEPTH 10000 PERF. 6842 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (HURD, LOWER) 46089 150 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES 'A' WELL #: 31 RRCID -> 277522 COMPL. DATE 02/21/2015 TOTAL DEPTH 10000 PERF. 7190 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG O\P) 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
DEATRICK WELL #: 1 RRCID -> 191661 COMPL. DATE 08/20/2002 TOTAL DEPTH 14820 PERF. 8218 - 8870

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATRICK WELL #: 7 RRCID -> 193125 COMPL. DATE 12/19/2002 TOTAL DEPTH 10000 PERF. 8244 - 9010

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEATRICK WELL #: 2 RRCID -> 193220 COMPL. DATE 10/14/2003 TOTAL DEPTH 12000 PERF. 8640 - 9029

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATRICK WELL #: 6 RRCID -> 193333 COMPL. DATE 10/13/2006 TOTAL DEPTH 10015 PERF. 8166 - 9058

10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEATRICK WELL #: 8 RRCID -> 193375 COMPL. DATE 01/01/2003 TOTAL DEPTH 11603 PERF. 8686 - 9055

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG O\P) //CONT.// 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. //CONT.// 223295
FARLEY GU WELL #: 1 RRCID -> 194579 COMPL. DATE 01/26/2003 TOTAL DEPTH 12712 PERF. 8346 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARLEY G. U. WELL #: 2 RRCID -> 195987 COMPL. DATE 03/11/2003 TOTAL DEPTH 11100 PERF. 9060 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
PENNZOIL FEE WELL #: 1V RRCID -> 163430 COMPL. DATE 02/07/1997 TOTAL DEPTH 12970 PERF. 9824 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 32 RRCID -> 178021 COMPL. DATE 06/04/2000 TOTAL DEPTH 11000 PERF. 8598 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					9
11	0		50	-0-	50	50	6	1	44	2	N	-0-					9
12	0		-0-	-0-	-0-	50					N	-0-					9
01	0		67	-0-	67	117	8	1	59	2	N	-0-					9
02	164	N	47	-0-	-117	-0-	5	1	41	2	N	1	1	1			9
							1	9									
03	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					9

COATES "A" WELL #: 26 RRCID -> 178637 COMPL. DATE 04/04/2000 TOTAL DEPTH 10000 PERF. 9110 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 29 RRCID -> 179005 COMPL. DATE 07/07/2000 TOTAL DEPTH 12800 PERF. 9205 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG O\P) //CONT.// 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "C" WELL #: 1J RRCID -> 179878 COMPL. DATE 03/08/2005 TOTAL DEPTH 13490 PERF. 9492 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	63	-0-	-402	-0-	8	1	55	2	N	-0-					52
11	0		255	-0-	255	255	32	1	223	2	N	-0-					52
12	0		524	-0-	524	779	67	1	457	2	N	-0-					52
01	0		436	-0-	436	1215	49	1	387	2	N	-0-					52
02	1713	N	498	-0-	-1215	-0-	59	1	439	2	N	-0-					52
03	527	N	452	-0-	-75	-0-	53	1	399	2	N	-0-					52

COATES "B" WELL #: 6 RRCID -> 180312 COMPL. DATE 10/21/2000 TOTAL DEPTH 13622 PERF. 9003 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	83	1	591	2	N	50	206	1			32
							55	9									
11	0		1003	-0-	1003	1003	120	1	828	2	N	50	40	1			42
							55	9									
12	0		1302	-0-	1302	2305	159	1	1080	2	N	57	42	1			57
							63	9									
01	0		1487	-0-	1487	3792	161	1	1259	2	N	61	43	1			75
							67	9									
02	2800	N	1902	-0-	-898	2894	217	1	1624	2	N	55	51	1			79
							61	9									
03	3100	N	1325	-0-	-1775	1119	150	1	1133	2	N	38	30	1			87
							42	9									

COATES "C" WELL #: 4 RRCID -> 181831 COMPL. DATE 01/25/2001 TOTAL DEPTH 10500 PERF. 9016 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

COATES "C" WELL #: 3 RRCID -> 182063 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF. 9535 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'B' WELL #: 1P RRCID -> 186036 COMPL. DATE 12/21/2000 TOTAL DEPTH 13458 PERF. 9624 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, M. WELL #: 6 RRCID -> 278202 COMPL. DATE 05/05/2015 TOTAL DEPTH 13000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	806					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/17/2023

JEFFRESS, E. (VICKSBURG K) 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
DEATRICK WELL #: 2 RRCID -> 195973 COMPL. DATE 05/09/2003 TOTAL DEPTH 12000 PERF. 7327 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARLEY WELL #: A 2 RRCID -> 195984 COMPL. DATE 08/01/2007 TOTAL DEPTH 10850 PERF. 6630 - 6688

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER "C" WELL #: 1 RRCID -> 243229 COMPL. DATE 07/29/2008 TOTAL DEPTH 8060 PERF. 7780 - 7796

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					331
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					331
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					331
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					331
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					331
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					331

MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 7 RRCID -> 274842 COMPL. DATE 05/31/2018 TOTAL DEPTH 9800 PERF. 7378 - 7814

10	5363	X	4836	-0-	-527	-0-	443	1	4390	2	N	3	2	1	1	8	231
							3	9									
11	0		4189	-0-	4189	4189	369	1	3817	2	N	3	2	1	1	8	231
							3	9									
12	0		4469	-0-	4469	8658	325	1	4140	2	N	4	4	1	1	8	230
							4	9									
01	0		4660	-0-	4660	13318	456	1	4200	2	N	4	2	1	2	8	230
							4	9									
02	17954	X	4636	-0-	-13318	-0-	380	1	3941	2	N	286	166	1	1	8	349
							315	9									
03	4836	X	4233	-0-	-603	-0-	365	1	3864	2	N	4	2	1	1	8	350
							4	9									

BRANN, REGINA WELL #: 6 RRCID -> 274869 COMPL. DATE 06/25/2014 TOTAL DEPTH 12200 PERF. 7388 - 7408

10	2635	X	1980	-0-	-655	-0-	182	1	1798	2	N	-0-					157
11	0		1654	-0-	1654	1654	146	1	1508	2	N	-0-					157
12	0		1462	-0-	1462	3116	106	1	1356	2	N	-0-					157
01	0		1999	-0-	1999	5115	195	1	1798	2	N	5					162
							6	9									
02	2800	N	1651	-0-	-1149	3966	145	1	1506	2	N	-0-					162
03	3100	N	1197	-0-	-1903	2063	103	1	1091	2	N	3					165
							3	9									

JEFFRESS, E. (VICKSBURG K) //CONT.// 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS J. D. WELL #: 24 RRCID -> 274873 COMPL. DATE 07/15/2014 TOTAL DEPTH 11200 PERF. 7218 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	1	-0-	-185	-0-	1	2			N	-0-					102
11	0		1	-0-	1	1	1	2			N	-0-					102
12	0		11	-0-	11	12	1	1	10	2	N	-0-					102
01	0		1	-0-	1	13	1	2			N	-0-					102
02	16	N	3	-0-	-13	-0-	3	2			N	-0-					102
03	11	N	-0-	-0-	-11	-0-					N	-0-					102

JEFFRESS J. D. WELL #: 25 RRCID -> 274875 COMPL. DATE 07/15/2014 TOTAL DEPTH 12000 PERF. 7332 - 7528

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES 'A' WELL #: 38 RRCID -> 274916 COMPL. DATE 09/04/2014 TOTAL DEPTH 13000 PERF. 7448 - 7474

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CASTILLO FLORES GU WELL #: 6 RRCID -> 274930 COMPL. DATE 05/30/2014 TOTAL DEPTH 11100 PERF. 7783 - 7842

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	15	-0-	15	15	1	1	14	2	N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	15					N	-0-					74

VAN SCHERPE GAS UNIT 'B' WELL #: 2 RRCID -> 275011 COMPL. DATE 01/03/2019 TOTAL DEPTH 12521 PERF. 5590 - 5592

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

SALINAS, M. WELL #: 12 RRCID -> 275519 COMPL. DATE 10/11/2014 TOTAL DEPTH 12850 PERF. 8162 - 8184

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

COATES 'A' WELL #: 2 RRCID -> 275520 COMPL. DATE 12/08/2014 TOTAL DEPTH 13722 PERF. 7786 - 7924

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

JEFFRESS, E. (VICKSBURG K) //CONT.// 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS J. D. WELL #: 17T RRCID -> 275799 COMPL. DATE 07/28/2014 TOTAL DEPTH 11910 PERF. 6180 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'A' WELL #: 33 RRCID -> 276877 COMPL. DATE 10/26/2014 TOTAL DEPTH 10400 PERF. 7375 - 7495

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG L) 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
DEATRICK WELL #: 5 RRCID -> 192997 COMPL. DATE 04/02/2004 TOTAL DEPTH 11750 PERF. 8329 - 8395

10		0	273	-0-	273	273	46	1	227	2	Y	-0-					-0-
11		0	-0-	-0-	-0-	273					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	273					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	273					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	273					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	273					Y	-0-					-0-

DEATRICK WELL #: 7 RRCID -> 193126 COMPL. DATE 12/21/2002 TOTAL DEPTH 10000 PERF. 8244 - 8324

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATRICK WELL #: 6 RRCID -> 193334 COMPL. DATE 12/04/2002 TOTAL DEPTH 10015 PERF. 8166 - 8234

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARLEY WELL #: A 2 RRCID -> 194420 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 8880 - 9033

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. //CONT.// 223295
FARLEY G. U. WELL #: 1 RRCID -> 194577 COMPL. DATE 01/26/2003 TOTAL DEPTH 12712 PERF. 7842 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEATRICK WELL #: 1 RRCID -> 194861 COMPL. DATE 08/20/2002 TOTAL DEPTH 14820 PERF. 8218 - 8292

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARLEY G. U. WELL #: 2 RRCID -> 195988 COMPL. DATE 03/11/2003 TOTAL DEPTH 11100 PERF. 8390 - 8473

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
COATES "A" WELL #: 32 RRCID -> 178022 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 8598 - 8714

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COATES "A" WELL #: 26 RRCID -> 178636 COMPL. DATE 04/07/2000 TOTAL DEPTH 10000 PERF. 8530 - 8595

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COATES "A" WELL #: 29 RRCID -> 179006 COMPL. DATE 07/10/2000 TOTAL DEPTH 12800 PERF. 8620 - 8689

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

COATES "A" WELL #: 23 RRCID -> 179067 COMPL. DATE 08/23/2000 TOTAL DEPTH 12980 PERF. 9016 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 21 RRCID -> 179646 COMPL. DATE 09/17/2000 TOTAL DEPTH 12900 PERF. 9008 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "B" WELL #: 6 RRCID -> 181475 COMPL. DATE 10/21/2000 TOTAL DEPTH 13622 PERF. 9003 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "C" WELL #: 4 RRCID -> 182730 COMPL. DATE 01/25/2001 TOTAL DEPTH 10500 PERF. 9016 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'B' WELL #: 1P RRCID -> 186034 COMPL. DATE 12/21/2000 TOTAL DEPTH 13458 PERF. 9000 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COATES "A" WELL #: 25 RRCID -> 209748 COMPL. DATE 09/24/2000 TOTAL DEPTH 13680 PERF. 9068 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "B" WELL #: 3P RRCID -> 222982 COMPL. DATE 11/01/2006 TOTAL DEPTH 13610 PERF. 9067 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 24 RRCID -> 242945 COMPL. DATE 09/09/2008 TOTAL DEPTH 13700 PERF. 8644 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN SCHERPE GAS UNIT 'B' WELL #: 10 RRCID -> 274471 COMPL. DATE 08/27/2014 TOTAL DEPTH 13000 PERF. 6045 - 6178

10	0 A	-0-	-0-	-0-	567					N	-0-					-0-
11	0	-0-	-0-	-0-	567					N	-0-					-0-
12	0	-0-	-0-	-0-	567					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	567					N	-0-					-0-
02	0 A	-0-	-0-	-0-	567					N	-0-					-0-
03	0 A	-0-	-0-	-0-	567					N	-0-					-0-

BRANN REGINA WELL #: 2 J RRCID -> 274843 COMPL. DATE 06/25/2014 TOTAL DEPTH 12860 PERF. 7514 - 7540

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN SCHERPE GAS UNIT B WELL #: 12 RRCID -> 276007 COMPL. DATE 10/03/2014 TOTAL DEPTH 11850 PERF. 6692 - 6702

10	14B2 EXT	-0-	-0-	-0-	-0-					N	3	4	1			14
11	14B2 EXT	-0-	-0-	-0-	-0-					N	3	2	1			15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	3	4	1			14
01	14B2 EXT	-0-	-0-	-0-	-0-					N	4	4	1			14
02	14B2 EXT	-0-	-0-	-0-	-0-					N	3	2	1			15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			12

JEFFRESS, E. (VICKSBURG S) 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES "A" WELL #: 26 RRCID -> 177914 COMPL. DATE 03/29/2000 TOTAL DEPTH 10000 PERF. 8530 - 9736

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 29 RRCID -> 179008 COMPL. DATE 06/30/2000 TOTAL DEPTH 12800 PERF. 9662 - 9824

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG S) //CONT.// 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

COATES "A" WELL #: 23 RRCID -> 179066 COMPL. DATE 08/21/2000 TOTAL DEPTH 12980 PERF. 9636 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 21 RRCID -> 179645 COMPL. DATE 09/17/2000 TOTAL DEPTH 12900 PERF. 9734 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "C" WELL #: 1J RRCID -> 180424 COMPL. DATE 10/12/2000 TOTAL DEPTH 13490 PERF.10822 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'A' WELL #: 28 RRCID -> 181050 COMPL. DATE 11/02/2000 TOTAL DEPTH 12870 PERF. 9855 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "C" WELL #: 3 RRCID -> 182062 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF.11852 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "H" WELL #: 3 RRCID -> 190294 COMPL. DATE 06/20/2002 TOTAL DEPTH 14030 PERF.10902 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 10 RRCID -> 191121 COMPL. DATE 09/09/2002 TOTAL DEPTH 14137 PERF.11634 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	50	-0-	-43	-0-	6	1	44	2	N	-0-					70
11	0		323	-0-	323	323	41	1	282	2	N	-0-					70
12	0		112	-0-	112	435	14	1	98	2	N	-0-					70
01	0		294	-0-	294	729	33	1	261	2	N	-0-	1	1			69
02	845	N	116	-0-	-729	-0-	14	1	102	2	N	-0-					69
03	93	N	25	-0-	-68	-0-	3	1	22	2	N	-0-					69

JEFFRESS, E. (VICKSBURG S) //CONT.// 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 8J RRCID -> 191263 COMPL. DATE 06/26/2002 TOTAL DEPTH 13350 PERF.11347 - 11434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO DEEP GAS UNIT WELL #: 2 RRCID -> 194655 COMPL. DATE 01/14/2003 TOTAL DEPTH 14100 PERF.11704 - 11817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	90 7	1 9	641	2	N	6					332
11	0		743	-0-	743	743	94 2	1 9	647	2	N	2					334
12	0		840	-0-	840	1583	108	1	732	2	N	-0-					334
01	0		783	-0-	783	2366	88 6	1 9	689	2	N	5					339
02	2800	N	693	-0-	-2107	259	80 17	1 9	596	2	N	15					354
03	928	N	669	-0-	-259	-0-	78	1	591	2	N	-0-					354

COATES "A" WELL #: 34 RRCID -> 195386 COMPL. DATE 03/02/2003 TOTAL DEPTH 13173 PERF.11590 - 11664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 35 RRCID -> 195997 COMPL. DATE 06/06/2003 TOTAL DEPTH 13601 PERF.11521 - 11697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 12 RRCID -> 221751 COMPL. DATE 09/27/2004 TOTAL DEPTH 12883 PERF.10897 - 10932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 43 RRCID -> 242327 COMPL. DATE 09/25/2008 TOTAL DEPTH 11500 PERF.10112 - 10215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG S) //CONT.// 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES 'A' WELL #: 42 RRCID -> 285450 COMPL. DATE 08/20/2018 TOTAL DEPTH 12600 PERF.11200 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0		-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

JEFFRESS, E. (VICKSBURG T) 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER "B" WELL #: 1 RRCID -> 230917 COMPL. DATE 06/03/2008 TOTAL DEPTH 13400 PERF.12506 - 12586

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
COATES, GEORGE -A- WELL #: 1 RRCID -> 049879 COMPL. DATE 06/06/1998 TOTAL DEPTH 14318 PERF. 5020 - 5045

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 3 RRCID -> 061993 COMPL. DATE 04/24/2001 TOTAL DEPTH 13870 PERF.11768 - 12370

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALINAS, B. GAS UNIT WELL #: 1 RRCID -> 084465 COMPL. DATE 08/17/1979 TOTAL DEPTH 12714 PERF.11987 - 12060

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COATES "A" WELL #: 7 RRCID -> 088450 COMPL. DATE 06/24/1980 TOTAL DEPTH 12846 PERF.11636 - 12271

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 6 RRCID -> 092833 COMPL. DATE 11/29/1999 TOTAL DEPTH 12512 PERF.11908 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	37	1	268	2	N	2	6	1			37
							2	9									
11	0		338	-0-	338	338	43	1	294	2	N	1					38
							1	9									
12	0		376	-0-	376	714	48	1	327	2	N	1	1	8			38
							1	9									
01	0		368	-0-	368	1082	41	1	323	2	N	4	1	1	1	8	40
							4	9									
*02	1358	N	276	-0-	-1082	-0-	32	1	242	2	N	2	5	1			37
							2	9									
03	372	N	331	-0-	-41	-0-	38	1	291	2	N	2	1	8			38
							2	9									

COATES "C" WELL #: 1 J RRCID -> 101351 COMPL. DATE 08/04/1982 TOTAL DEPTH 13490 PERF.12178 - 12814

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COATES "A" WELL #: 8 J RRCID -> 106659 COMPL. DATE 06/20/2002 TOTAL DEPTH 13350 PERF.11347 - 12647

10	1200	N	1200	-0-	-0-	-0-	146	1	1047	2	N	6	6	8			229
							7	9									
11	0		1264	-0-	1264	1264	160	1	1102	2	N	2	1	8			230
							2	9									
12	0		1396	-0-	1396	2660	173	1	1176	2	N	43	1	8			272
							47	9									
01	0		1318	-0-	1318	3978	146	1	1144	2	N	25	2	8			295
							28	9									
02	2800	N	1152	-0-	-1648	2330	134	1	1000	2	N	16	6	8			305
							18	9									
03	3100	N	1143	-0-	-1957	373	129	1	973	2	N	37	1	8			341
							41	9									

COATES "A" WELL #: 12 RRCID -> 147398 COMPL. DATE 10/29/2004 TOTAL DEPTH 12883 PERF.10897 - 12078

10	6045	X	5020	-0-	-1025	-0-	611	1	4374	2	N	32	15	1	12	8	310
							35	9									
11	0		5305	-0-	5305	5305	651	1	4492	2	N	147	207	1	2	8	248
							162	9									
12	0		5852	-0-	5852	11157	747	1	5085	2	N	18	13	1	2	8	251
							20	9									
01	0		5636	-0-	5636	16793	623	1	4872	2	N	128	180	1	3	8	196
							141	9									
02	21510	X	4717	-0-	-16793	-0-	547	1	4093	2	N	70	15	1	12	8	239
							77	9									
03	5859	X	4619	-0-	-1240	-0-	534	1	4040	2	N	41	10	1	3	8	267
							45	9									

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "H" WELL #: 1 RRCID -> 162136 COMPL. DATE 08/05/1996 TOTAL DEPTH 15340 PERF.13138 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	27	1	191	2	N	39	36	1	5	8	165
							43	9									
11	0		153	-0-	153	153	13	1	92	2	N	44	33	1	4	8	172
							48	9									
12	0		242	-0-	242	395	26	1	175	2	N	37	32	1	4	8	173
							41	9									
01	0		540	-0-	540	935	53	1	414	2	N	66	46	1	9	8	184
							73	9									
02	1325	N	390	-0-	-935	-0-	39	1	293	2	N	53	51	1	5	8	181
							58	9									
03	252	N	252	-0-	-0-	-0-	25	1	191	2	N	33	26	1	7	8	181
							36	9									

COATES "H" WELL #: 2 RRCID -> 163042 COMPL. DATE 02/24/1997 TOTAL DEPTH 13650 PERF.13220 - 13481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	123	1	878	2	N	7	7	1	1	8	107
							8	9									
11	0		1099	-0-	1099	1099	138	1	952	2	N	8	6	1	1	8	108
							9	9									
12	0		1306	-0-	1306	2405	166	1	1128	2	N	11	6	1	1	8	112
							12	9									
01	0		1240	-0-	1240	3645	139	1	1091	2	N	9	7	1	2	8	112
							10	9									
02	4690	X	1045	-0-	-3645	-0-	122	1	915	2	N	7	7	1	1	8	111
							8	9									
03	1063	N	1063	-0-	-0-	-0-	123	1	932	2	N	7	5	1	1	8	112
							8	9									

COATES "A" WELL #: 15 RRCID -> 166090 COMPL. DATE 08/14/1997 TOTAL DEPTH 12800 PERF.11592 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6600	X	6600	-0-	-0-	-0-	806	1	5765	2	N	26	11	1	12	8	227
							29	9									
11	0		6589	-0-	6589	6589	817	1	5636	2	N	124	195	1	2	8	154
							136	9									
12	0		7226	-0-	7226	13815	910	1	6193	2	N	112	9	1	2	8	255
							123	9									
01	0		6802	-0-	6802	20617	756	1	5910	2	N	124	203	1	3	8	173
							136	9									
02	26291	X	5674	-0-	-20617	-0-	656	1	4904	2	N	104	10	1	12	8	255
							114	9									
03	5535	X	5535	-0-	-0-	-0-	627	1	4741	2	N	152	201	1	3	8	203
							167	9									

COATES "B" WELL #: 5 RRCID -> 168643 COMPL. DATE 02/21/1998 TOTAL DEPTH 13400 PERF.11913 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	8	8	1	2	8	19
11	14B2	EXT	-0-	-0-	-0-	-0-	N	10	6	1	2	8	21
12	14B2	EXT	-0-	-0-	-0-	-0-	N	9	6	1	2	8	22
01	14B2	EXT	-0-	-0-	-0-	-0-	N	11	8	1	3	8	22
02	14B2	EXT	-0-	-0-	-0-	-0-	N	9	8	1	2	8	21
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	4	1			17

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

COATES "A" WELL #: 18 RRCID -> 174018 COMPL. DATE 05/12/1999 TOTAL DEPTH 12800 PERF.11478 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2833	-0-	-918	-0-	344	1	2463	2	N	24	10	1	12	8	105
							26	9									
11	0		3067	-0-	3067	3067	386	1	2664	2	N	15	8	1	2	8	110
							17	9									
12	0		3655	-0-	3655	6722	466	1	3172	2	N	15	8	1	2	8	115
							17	9									
01	0		3423	-0-	3423	10145	381	1	2981	2	N	55	11	1	3	8	156
							61	9									
02	13037	X	2892	-0-	-10145	-0-	337	1	2519	2	N	33	9	1	12	8	168
							36	9									
03	3658	X	2795	-0-	-863	-0-	323	1	2440	2	N	29	7	1	3	8	187
							32	9									

COATES "A" WELL #: 19 RRCID -> 174021 COMPL. DATE 06/21/1999 TOTAL DEPTH 12900 PERF.11812 - 12696

10	341	N	341	-0-	-0-	-0-	42	1	299	2	N	-0-					40
11	0		199	-0-	199	199	25	1	174	2	N	-0-					40
12	0		603	-0-	603	802	77	1	526	2	N	-0-					40
01	0		892	-0-	892	1694	68	1	532	2	N	265	186	1			119
							292	9									
02	2297	N	603	-0-	-1694	-0-	71	1	532	2	N	-0-					119
03	553	N	553	-0-	-0-	-0-	64	1	481	2	N	7					126
							8	9									

COATES "A" WELL #: 16 RRCID -> 174062 COMPL. DATE 05/10/1999 TOTAL DEPTH 12820 PERF.11772 - 12508

10	93	N	78	-0-	-15	-0-	10	1	68	2	N	-0-					3
11	0		81	-0-	81	81	10	1	71	2	N	-0-					3
12	0		45	-0-	45	126	6	1	39	2	N	-0-					3
01	0		85	-0-	85	211	10	1	75	2	N	-0-					3
02	277	N	66	-0-	-211	-0-	8	1	58	2	N	-0-					3
03	46	N	46	-0-	-0-	-0-	5	1	41	2	N	-0-					3

COATES "A" WELL #: 20 RRCID -> 174083 COMPL. DATE 07/14/1999 TOTAL DEPTH 12900 PERF.11810 - 12628

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

COATES "A" WELL #: 22 RRCID -> 174816 COMPL. DATE 04/27/2005 TOTAL DEPTH 12990 PERF.11826 - 12754

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

COATES "A" WELL #: 23 RRCID -> 175392 COMPL. DATE 08/21/2000 TOTAL DEPTH 12980 PERF. 9016 - 12358

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 21 RRCID -> 175498 COMPL. DATE 09/29/2004 TOTAL DEPTH 12900 PERF. 9008 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

COATES "B" WELL #: 6 RRCID -> 176125 COMPL. DATE 01/04/2000 TOTAL DEPTH 13622 PERF.11946 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 27 RRCID -> 176679 COMPL. DATE 09/09/2005 TOTAL DEPTH 12860 PERF.11756 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					27
11	0		33	-0-	33	33	4	1	29	2	N	-0-					27
12	0		17	-0-	17	50	2	1	15	2	N	-0-					27
01	0		28	-0-	28	78	3	1	25	2	N	-0-					27
02	94	N	16	-0-	-78	-0-	2	1	14	2	N	-0-					27
03	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					27

COATES "A" WELL #: 25 RRCID -> 176789 COMPL. DATE 09/24/2000 TOTAL DEPTH 13680 PERF. 9068 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 28 RRCID -> 176918 COMPL. DATE 11/17/2000 TOTAL DEPTH 12870 PERF. 9855 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 29 RRCID -> 176938 COMPL. DATE 06/30/2000 TOTAL DEPTH 12800 PERF. 8620 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0		-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "B" WELL #: 7 RRCID -> 177045 COMPL. DATE 09/28/2004 TOTAL DEPTH 12950 PERF.11912 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	15	1	104	2	N	6	7	1			181
							7	9									
11	0		75	-0-	75	75	9	1	59	2	N	6	5	1			182
							7	9									
12	0		44	-0-	44	119	5	1	32	2	N	6	5	1			183
							7	9									
01	0		155	-0-	155	274	17	1	131	2	N	6	7	1			182
							7	9									
02	602	N	328	-0-	-274	-0-	37	1	273	2	N	16	159	1			39
							18	9									
03	129	N	129	-0-	-0-	-0-	14	1	108	2	N	6	4	1			41
							7	9									

COATES "A" WELL #: 30 RRCID -> 177758 COMPL. DATE 03/30/2000 TOTAL DEPTH 12830 PERF.11605 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2148	-0-	-1510	-0-	258	1	1844	2	N	42	186	1	12	8	78
							46	9									
11	0		2380	-0-	2380	2380	295	1	2032	2	N	48	13	1	2	8	111
							53	9									
12	0		5608	-0-	5608	7988	709	1	4827	2	N	65	13	1	2	8	161
							72	9									
01	0		4807	-0-	4807	12795	536	1	4190	2	N	74	17	1	3	8	215
							81	9									
02	16627	X	3832	-0-	-12795	-0-	445	1	3325	2	N	56	195	1	12	8	64
							62	9									
03	4270	X	4270	-0-	-0-	-0-	491	1	3710	2	N	63	11	1	3	8	113
							69	9									

COATES "C" WELL #: 3 RRCID -> 181141 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF. 9535 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1439	-0-	-235	-0-	176	1	1263	2	N	-0-					-0-
11	0		761	-0-	761	761	96	1	665	2	N	-0-					-0-
12	0		1896	-0-	1896	2657	243	1	1653	2	N	-0-					-0-
01	0		2458	-0-	2458	5115	279	1	2179	2	N	-0-					-0-
02	2800	N	1597	-0-	-1203	3912	188	1	1409	2	N	-0-					-0-
03	3100	N	1085	-0-	-2015	1897	127	1	958	2	N	-0-					-0-

COATES "C" WELL #: 2 RRCID -> 181584 COMPL. DATE 12/29/1999 TOTAL DEPTH 13600 PERF.11246 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

COATES "B" WELL #: 8 RRCID -> 186009 COMPL. DATE 02/04/2003 TOTAL DEPTH 13700 PERF.13355 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

COATES "H" WELL #: 3 RRCID -> 190287 COMPL. DATE 07/19/2002 TOTAL DEPTH 14030 PERF.12893 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	62	1	441	2	N	-0-					144
11	0		516	-0-	516	516	65	1	451	2	N	-0-					144
12	0		497	-0-	497	1013	63	1	432	2	N	2					146
							2	9									
01	0		618	-0-	618	1631	70	1	548	2	N	-0-					146
02	2021	N	390	-0-	-1631	-0-	46	1	344	2	N	-0-					146
03	496	N	402	-0-	-94	-0-	47	1	355	2	N	-0-					146

COATES "A" WELL #: 34 RRCID -> 195385 COMPL. DATE 03/21/2004 TOTAL DEPTH 13173 PERF.11382 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 35 RRCID -> 195995 COMPL. DATE 06/01/2003 TOTAL DEPTH 13601 PERF.12242 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

COATES "A" WELL #: 36 RRCID -> 227020 COMPL. DATE 03/23/2008 TOTAL DEPTH 13380 PERF.12562 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	14	1	101	2	N	-0-					79
11	0		111	-0-	111	111	14	1	97	2	N	-0-					79
12	0		115	-0-	115	226	15	1	100	2	N	-0-					79
01	0		141	-0-	141	367	16	1	125	2	N	-0-					79
02	479	N	112	-0-	-367	-0-	13	1	99	2	N	-0-					79
03	105	N	105	-0-	-0-	-0-	12	1	93	2	N	-0-					79

COATES "A" WELL #: 39 RRCID -> 231898 COMPL. DATE 11/09/2007 TOTAL DEPTH 13380 PERF.12639 - 12991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	189	1	1350	2	N	11	1	1	1	8	60
							12	9									
11	0		1805	-0-	1805	1805	228	1	1574	2	N	3	1	1	1	8	61
							3	9									
12	0		1740	-0-	1740	3545	222	1	1510	2	N	7	1	1	1	8	66
							8	9									
01	0		2106	-0-	2106	5651	236	1	1846	2	N	22	1	1	2	8	85
							24	9									
02	2800	N	1786	-0-	-1014	4637	209	1	1560	2	N	15	1	1	1	8	98
							17	9									
03	3100	N	1511	-0-	-1589	3048	175	1	1323	2	N	12	1	1	1	8	108
							13	9									

COATES "A" WELL #: 37 RRCID -> 232193 COMPL. DATE 08/29/2007 TOTAL DEPTH 13443 PERF.12770 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	59	1	421	2	N	-0-					89
11	0		654	-0-	654	654	83	1	571	2	N	-0-					89
12	0		-0-	-0-	-0-	654					N	-0-					89
01	0		500	-0-	500	1154	57	1	443	2	N	-0-	1	1			88
02	1635	N	481	-0-	-1154	-0-	57	1	424	2	N	-0-					88
03	506	N	506	-0-	-0-	-0-	59	1	447	2	N	-0-					88

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 13 RRCID -> 232249 COMPL. DATE 10/08/2007 TOTAL DEPTH 13355 PERF.12546 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2298	N	2298	-0-	-0-	-0-	278	1	1988	2	N	29	12	1	16	8	202
							32	9									
11	0		1560	-0-	1560	1560	193	1	1328	2	N	35	10	1	2	8	225
							39	9									
12	0		1363	-0-	1363	2923	172	1	1173	2	N	16	10	1	3	8	228
							18	9									
01	0		1303	-0-	1303	4226	142	1	1107	2	N	49	14	1	5	8	258
							54	9									
02	2800	N	2763	-0-	-37	4189	317	1	2374	2	N	65	198	1	17	8	108
							72	9									
03	3100	N	2060	-0-	-1040	3149	236	1	1787	2	N	34	8	1	4	8	130
							37	9									

SALINAS, M. WELL #: 14 RRCID -> 234943 COMPL. DATE 01/27/2008 TOTAL DEPTH 13615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3376	X	3376	-0-	-0-	-0-	411	1	2939	2	N	24	7	1	12	8	134
							26	9									
11	0		3870	-0-	3870	3870	483	1	3332	2	N	50	5	1	2	8	177
							55	9									
12	0		3662	-0-	3662	7532	459	1	3124	2	N	72	196	1	2	8	51
							79	9									
01	0		3470	-0-	3470	11002	389	1	3044	2	N	34	7	1	3	8	75
							37	9									
02	13587	X	2585	-0-	-11002	-0-	301	1	2254	2	N	27	6	1	12	8	84
							30	9									
03	2785	X	2785	-0-	-0-	-0-	321	1	2428	2	N	33	4	1	3	8	110
							36	9									

COATES "A" WELL #: 38 RRCID -> 236578 COMPL. DATE 03/15/2008 TOTAL DEPTH 13000 PERF.11943 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

COATES "A" WELL #: 40 RRCID -> 239553 COMPL. DATE 04/15/2008 TOTAL DEPTH 12745 PERF.12032 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	116
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	116
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	116
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	116
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	116
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	116

COATES "A" WELL #: 41 RRCID -> 240318 COMPL. DATE 05/22/2008 TOTAL DEPTH 13100 PERF.12392 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	185	1	1323	2	N	52	192	1	2	8	55
							57	9									
11	0		1332	-0-	1332	1332	165	1	1141	2	N	24	7	1	2	8	70
							26	9									
12	0		1561	-0-	1561	2893	194	1	1319	2	N	44	7	1	2	8	105
							48	9									
01	0		1485	-0-	1485	4378	164	1	1286	2	N	32	11	1	3	8	123
							35	9									
02	2800	N	1277	-0-	-1523	2855	146	1	1095	2	N	33	8	1	2	8	146
							36	9									
03	3100	N	1298	-0-	-1802	1053	148	1	1121	2	N	26	6	1	3	8	163
							29	9									

JEFFRESS, E. (10,400 SD) 46089 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
DEATRICK WELL #: 1 RRCID -> 191420 COMPL. DATE 08/16/2002 TOTAL DEPTH 14820 PERF. 8218 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2702	-0-	2702	2702	452	1	2219	2	Y	28	59	1			44
							31	9									
11	0		2848	-0-	2848	5550	454	1	2365	2	Y	26					70
							29	9									
12	0		2899	-0-	2899	8449	475	1	2396	2	Y	25	58	1			37
							28	9									
01	0		2829	-0-	2829	11278	456	1	2349	2	Y	22					59
							24	9									
02	13604	X	2326	-0-	-11278	-0-	414	1	1891	2	Y	19					78
							21	9									
03	2945	X	2242	-0-	-703	-0-	471	1	1739	2	Y	29	61	1			46
							32	9									

DEATRICK WELL #: 2 RRCID -> 193219 COMPL. DATE 04/16/2004 TOTAL DEPTH 12000 PERF. 7327 - 10245

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEATRICK WELL #: 8 RRCID -> 193373 COMPL. DATE 02/28/2003 TOTAL DEPTH 11603 PERF. 8686 - 9055

10	0		3491	-0-	3491	3491	581	1	2849	2	Y	55	117	1			88
							61	9									
11	0		3716	-0-	3716	7207	590	1	3069	2	Y	52					140
							57	9									
12	0		3711	-0-	3711	10918	604	1	3052	2	Y	50	117	1			73
							55	9									
01	0		3883	-0-	3883	14801	623	1	3210	2	Y	45					118
							50	9									
02	17954	X	3153	-0-	-14801	-0-	560	1	2551	2	Y	38					156
							42	9									
03	3844	X	2918	-0-	-926	-0-	608	1	2247	2	Y	57	121	1			92
							63	9									

FARLEY G. U. WELL #: 2 RRCID -> 194421 COMPL. DATE 03/12/2003 TOTAL DEPTH 11100 PERF. 8390 - 9906

10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

JEFFRESS, N (VKSBG, LO) 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 8 RRCID -> 052536 COMPL. DATE 05/29/2014 TOTAL DEPTH 12488 PERF.11530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4973	X	4973	-0-	-0-	-0-	105	1	4842	2	Y	24	22	0			3
							26	9									
11	3419	X	3419	-0-	-0-	-0-	86	1	3308	2	Y	23	24	0			2
							25	9									
12	2790	X	2790	-0-	-0-	-0-	71	1	2691	2	Y	25	24	0			3
							28	9									
01	4991	X	2792	-0-	-2199	-0-	72	1	2688	2	Y	29	29	0			3
							32	9									
02	4480	X	2555	-0-	-1925	-0-	66	1	2461	2	Y	25	24	0			4
							28	9									
*03	4960	X	2702	-0-	-2258	-0-	71	1	2600	2	Y	28	28	0			4
							31	9									

JEFFRESS, J. D. WELL #: 5ST RRCID -> 053426 COMPL. DATE 04/02/2008 TOTAL DEPTH 12819 PERF.11150 - 11345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2765	X	2765	-0-	-0-	-0-	248	1	2455	2	N	56	180	1	4	8	60
							62	9									
11	0		2352	-0-	2352	2352	204	1	2111	2	N	34	1	1	3	8	90
							37	9									
12	0		2528	-0-	2528	4880	178	1	2267	2	N	75	1	1	5	8	159
							83	9									
01	0		2460	-0-	2460	7340	233	1	2150	2	N	70	174	1	8	8	47
							77	9									
02	10270	X	2930	-0-	-7340	-0-	251	1	2605	2	N	67	1	1	4	8	109
							74	9									
03	3111	X	3111	-0-	-0-	-0-	263	1	2786	2	N	56	1	1	6	8	158
							62	9									

JEFFRESS, J. D. WELL #: 7 RRCID -> 054930 COMPL. DATE 12/22/1972 TOTAL DEPTH 13222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1177	-0-	-466	-0-	105	1	1042	2	N	27	1	1			182
							30	9									
11	0		1231	-0-	1231	1231	103	1	1063	2	N	59	197	1			44
							65	9									
12	0		1267	-0-	1267	2498	92	1	1171	2	N	4	1	1			47
							4	9									
01	0		747	-0-	747	3245	71	1	653	2	N	21	1	1			67
							23	9									
02	2800	N	15	-0-	-2785	460	1	1	12	2	N	2					69
							2	9									
03	3100	N	2822	-0-	-278	182	243	1	2571	2	N	7					76
							8	9									

BOSTON TEXAS LAND & TRUST WELL #: 15 RRCID -> 086123 COMPL. DATE 09/29/2014 TOTAL DEPTH 13105 PERF.11258 - 11268

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J.D. WELL #: 12 RRCID -> 092367 COMPL. DATE 01/25/1981 TOTAL DEPTH 11519 PERF.11304 - 11435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	303	-0-	-131	-0-	25	1	252	2	N	24	3	8			57
							26	9									
11	0		342	-0-	342	342	29	1	296	2	N	15	2	8			70
							17	9									
12	0		254	-0-	254	596	17	1	222	2	N	14	4	8			80
							15	9									
01	0		415	-0-	415	1011	39	1	355	2	N	19	7	8			92
							21	9									
02	1309	N	298	-0-	-1011	-0-	22	1	230	2	N	42	3	8			131
							46	9									
03	446	N	446	-0-	-0-	-0-	32	1	336	2	N	71	180	1	5	8	17
							78	9									

JEFFRESS, J. D. WELL #: 23 RRCID -> 176915 COMPL. DATE 05/31/2006 TOTAL DEPTH 12565 PERF.10673 - 10917

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1451	N	1451	-0-	-0-	-0-	120	1	1185	2	N	133	190	1			27
							146	9									
11	0		1248	-0-	1248	1248	104	1	1079	2	N	59	3	1			83
							65	9									
12	0		1314	-0-	1314	2562	90	1	1151	2	N	66	7	1			142
							73	9									
01	0		1354	-0-	1354	3916	118	1	1082	2	N	140	198	1			84
							154	9									
02	2800	N	1439	-0-	-1361	2555	115	1	1190	2	N	122	5	1			201
							134	9									
03	3100	N	1511	-0-	-1589	966	127	1	1342	2	N	38	191	1			48
							42	9									

JEFFRESS, J. D. WELL #: 26 RRCID -> 178494 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7234 - 10218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	60
11	0		-0-	-0-	-0-	-0-	N	-0-	60
12	0		-0-	-0-	-0-	-0-	N	-0-	60
01	0		-0-	-0-	-0-	-0-	N	-0-	60
02	0	N	-0-	-0-	-0-	-0-	N	-0-	60
03	0	N	-0-	-0-	-0-	-0-	N	-0-	60

BRANN, REGINA WELL #: 10 RRCID -> 180422 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF. 9397 - 11544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	179	-0-	-38	-0-	16	1	163	2	N	-0-					52
11	0		168	-0-	168	168	15	1	153	2	N	-0-					52
12	0		265	-0-	265	433	19	1	246	2	N	-0-					52
01	0		290	-0-	290	723	28	1	262	2	N	-0-					52
02	915	N	192	-0-	-723	-0-	17	1	175	2	N	-0-					52
03	331	N	331	-0-	-0-	-0-	29	1	302	2	N	-0-					52

JEFFRESS, J. D. WELL #: 32 RRCID -> 181569 COMPL. DATE 01/18/2021 TOTAL DEPTH 11300 PERF.10060 - 10849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3986	X	3986	-0-	-0-	-0-	360	1	3568	2	N	53	1	1	3	8	120
							58	9									
11	0		3648	-0-	3648	3648	319	1	3300	2	N	26	2	1	2	8	142
							29	9									
12	0		3922	-0-	3922	7570	285	1	3627	2	N	9	6	1	4	8	141
							10	9									
01	0		5241	-0-	5241	12811	512	1	4712	2	N	15	3	1	6	8	147
							17	9									
02	18001	X	5190	-0-	-12811	-0-	454	1	4711	2	N	23	4	1	3	8	163
							25	9									
03	6359	X	6359	-0-	-0-	-0-	546	1	5782	2	N	28	4	1	5	8	182
							31	9									

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 30 RRCID -> 181918 COMPL. DATE 12/11/2000 TOTAL DEPTH 11001 PERF.10731 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTLT "A" WELL #: 4 RRCID -> 182053 COMPL. DATE 12/29/2004 TOTAL DEPTH 11200 PERF. 9246 - 10956

10	0		268	-0-	268	268	265	2	3	9	N	3					92
11	0		216	-0-	216	484	216	2			N	-0-					92
12	0		288	-0-	288	772	286	2	2	9	N	2					94
01	0		250	-0-	250	1022	250	2			N	-0-					94
02	1249	N	227	-0-	-1022	-0-	227	2			N	-0-					94
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					94

JEFFRESS, J. D. WELL #: 22 RRCID -> 182333 COMPL. DATE 03/14/2001 TOTAL DEPTH 12400 PERF.10666 - 10757

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

JEFFRESS, J. D. WELL #: 17 RRCID -> 182539 COMPL. DATE 01/04/2001 TOTAL DEPTH 11910 PERF. 9626 - 10552

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, J. D. WELL #: 28 RRCID -> 182732 COMPL. DATE 11/14/2000 TOTAL DEPTH 11254 PERF.10807 - 10946

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 31 RRCID -> 182813 COMPL. DATE 04/11/2001 TOTAL DEPTH 11200 PERF. 9622 - 10907

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J.D. WELL #: 33 RRCID -> 183140 COMPL. DATE 08/27/2004 TOTAL DEPTH 11250 PERF. 9488 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	65	1	644	2	N	1					34
							1	9									
11	0		584	-0-	584	584	51	1	532	2	N	1	1	1			34
							1	9									
12	0		439	-0-	439	1023	32	1	407	2	N	-0-	1	1			33
01	0		81	-0-	81	1104	8	1	73	2	N	-0-					33
02	1184	N	80	-0-	-1104	-0-	7	1	73	2	N	-0-					33
03	434	N	88	-0-	-346	-0-	8	1	80	2	N	-0-					33

JEFFRESS, J. D. WELL #: 34 RRCID -> 185715 COMPL. DATE 05/13/2001 TOTAL DEPTH 11300 PERF. 8034 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1701	-0-	-283	-0-	155	1	1540	2	N	5					79
							6	9									
11	0		2633	-0-	2633	2633	230	1	2377	2	N	24	3	1			100
							26	9									
12	0		2007	-0-	2007	4640	145	1	1853	2	N	8	7	1			101
							9	9									
01	0		965	-0-	965	5605	94	1	861	2	N	9	4	1			106
							10	9									
02	6738	X	1133	-0-	-5605	-0-	99	1	1024	2	N	9	5	1			110
							10	9									
03	2501	X	2501	-0-	-0-	-0-	216	1	2283	2	N	2	3	1			109
							2	9									

JEFFRESS, J. D. WELL #: 35 RRCID -> 191437 COMPL. DATE 09/24/2002 TOTAL DEPTH 11621 PERF.11101 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2818	-0-	-1119	-0-	245	1	2428	2	Y	132	183	1	5	8	221
							145	9									
11	0		2869	-0-	2869	2869	242	1	2503	2	Y	113	4	8			330
							124	9									
12	0		3300	-0-	3300	6169	220	1	2809	2	Y	246	370	1	6	8	200
							271	9									
01	0		2200	-0-	2200	8369	212	1	1955	2	Y	30	10	8			220
							33	9									
02	10533	X	2164	-0-	-8369	-0-	181	1	1877	2	Y	96	5	8			311
							106	9									
03	4478	X	4478	-0-	-0-	-0-	369	1	3903	2	Y	187	115	1	8	8	375
							206	9									

JEFFRESS, J. D. WELL #: 38 RRCID -> 194239 COMPL. DATE 01/17/2003 TOTAL DEPTH 11800 PERF.11215 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

JEFFRESS, J. D. WELL #: 36 RRCID -> 194617 COMPL. DATE 01/20/2003 TOTAL DEPTH 11800 PERF.11254 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	38

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 37 RRCID -> 194792 COMPL. DATE 12/29/2002 TOTAL DEPTH 11650 PERF.11124 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	53	1	529	2	Y	-0-					-0-
11	0		536	-0-	536	536	47	1	489	2	Y	-0-					-0-
12	0		706	-0-	706	1242	51	1	655	2	Y	-0-					-0-
01	0		637	-0-	637	1879	62	1	575	2	Y	-0-					-0-
02	2489	N	610	-0-	-1879	-0-	54	1	556	2	Y	-0-					-0-
03	713	N	696	-0-	-17	-0-	60	1	636	2	Y	-0-					-0-

BTLT B WELL #: 4 RRCID -> 225281 COMPL. DATE 08/00/2007 TOTAL DEPTH 12500 PERF. 9910 - 10944

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BTLT B WELL #: 5 RRCID -> 225328 COMPL. DATE 01/24/2007 TOTAL DEPTH 11500 PERF.10834 - 11070

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANTAGE OPERATING, LLC 882608
RENTFRO, RUSSELL WELL #: 3 RRCID -> 180774 COMPL. DATE 11/29/2000 TOTAL DEPTH 12869 PERF.10422 - 10466

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENTFRO, RUSSELL WELL #: 6 RRCID -> 197895 COMPL. DATE 06/02/2003 TOTAL DEPTH 11830 PERF.10663 - 11644

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		83	-0-	83	83	81	2	2	9	Y	2	2	1			-0-
12	DLQ G-10		6	-0-	6	89	5	2	1	9	Y	1	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	89					Y	-0-					-0-
02	DLQ G-10		81	-0-	81	170	77	2	4	9	Y	4	4	1			-0-
03	232	N	62	-0-	-170	-0-	61	2	1	9	Y	1	1	1			-0-

WHEELOCK GAS UNIT WELL #: 5 RRCID -> 198108 COMPL. DATE 11/29/2002 TOTAL DEPTH 11314 PERF.10364 - 10450

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFRESS, NE. (CONS. U\V) 46091 075 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOREN GAS UNIT WELL #: 5 RRCID -> 163597 COMPL. DATE 01/23/1997 TOTAL DEPTH 13575 PERF.12865 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	6	1	44	2	N	-0-					25
11	0		30	-0-	30	30	4	1	25	2	N	1					26
							1	9									
12	0		37	-0-	37	67	5	1	31	2	N	1	1	8			26
							1	9									
01	0		84	-0-	84	151	9	1	73	2	N	2	2	8			26
							2	9									
02	237	N	86	-0-	-151	-0-	10	1	76	2	N	-0-					26
*03	54	N	54	-0-	-0-	-0-	6	1	48	2	N	-0-	1	1			25

BOREN GU WELL #: 7 RRCID -> 164243 COMPL. DATE N/A TOTAL DEPTH 13790 PERF.12988 - 13656

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "F" GU WELL #: 5 RRCID -> 164436 COMPL. DATE 05/08/1997 TOTAL DEPTH 13550 PERF.12802 - 13390

10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			21
11	0		-0-	-0-	-0-	-0-					N	1	1	8			21
12	0		-0-	-0-	-0-	-0-					N	1	1	8			21
01	0		-0-	-0-	-0-	-0-					N	2	2	8			21
02	18	N	18	-0-	-0-	-0-	2	1	15	2	N	1	1	8			21
							1	9									
03	70	N	70	-0-	-0-	-0-	8	1	61	2	N	1	1	8			21
							1	9									

MACHAC GAS UNIT WELL #: 3 RRCID -> 170231 COMPL. DATE 05/23/1998 TOTAL DEPTH 13650 PERF.12706 - 12860

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARD GU WELL #: 1 RRCID -> 171659 COMPL. DATE 09/09/1998 TOTAL DEPTH 15525 PERF.14644 - 14966

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACHAC GAS UNIT WELL #: 2 RRCID -> 173169 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF.13330 - 13360

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (CONS. U\V) //CONT.// 46091 075 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FRANK MACHAC GAS UNIT WELL #: 5 RRCID -> 175174 COMPL. DATE 09/12/1999 TOTAL DEPTH 13766 PERF.11445 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOREN GAS UNIT WELL #: 2 RRCID -> 175719 COMPL. DATE 09/25/1999 TOTAL DEPTH 14100 PERF.13069 - 13228

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "F" GAS UNIT WELL #: 7 RRCID -> 191201 COMPL. DATE 06/11/2002 TOTAL DEPTH 13913 PERF.12759 - 13100

10	623	N	623	-0-	-0-	-0-	76 2	1 9	545	2	Y	2	2	1			6
11	0		662	-0-	662	662	79 37	1 9	546	2	Y	34	3	1	1	8	36
12	0		714	-0-	714	1376	90 8	1 9	616	2	Y	7	1	1	4	8	38
01	0		715	-0-	715	2091	74 58	1 9	583	2	Y	53	2	1	7	8	82
02	2699	N	608	-0-	-2091	-0-	66 51	1 9	491	2	Y	46	31	1	3	8	94
03	651	N	530	-0-	-121	-0-	61 8	1 9	461	2	Y	7	1	1	5	8	95

JEFFRESS, NE. (T, LO.-FB,A) 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MACHAC GAS UNIT WELL #: 1 RRCID -> 109029 COMPL. DATE 10/13/1983 TOTAL DEPTH 13590 PERF.11413 - 11254

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUSEK, F. J. TRUST WELL #: 1K RRCID -> 117878 COMPL. DATE 08/23/1985 TOTAL DEPTH 14200 PERF.12336 - 12648

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DE AUSTIN-CASTILLO GAS UNIT WELL #: 2 RRCID -> 163815 COMPL. DATE 05/18/1997 TOTAL DEPTH 14243 PERF.11994 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2166	-0-	-4	-0-	264	1	1888	2	N	13	15	1	1	8	188
							14	9									
11	0		2187	-0-	2187	2187	275	1	1893	2	N	17	12	1	1	8	192
							19	9									
12	0		2415	-0-	2415	4602	307	1	2088	2	N	18	12	1	1	8	197
							20	9									
01	0		2446	-0-	2446	7048	275	1	2152	2	N	17	15	1	1	8	198
							19	9									
02	2800	N	1905	-0-	-895	6153	223	1	1668	2	N	13	14	1	1	8	196
							14	9									
03	3100	N	2029	-0-	-1071	5082	232	1	1752	2	N	41	198	1	1	8	38
							45	9									

BOSTON TEXAS LAND & TRUST WELL #: 22 RRCID -> 164323 COMPL. DATE N/A TOTAL DEPTH 14286 PERF.12396 - 14070

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COATES "E" GAS UNIT WELL #: 3 RRCID -> 164454 COMPL. DATE 08/01/1997 TOTAL DEPTH 12340 PERF.11938 - 12089

10	14B2 EXT		-0-	-0-	-0-	-0-					N	5	5	1	1	8	4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5	4	1			5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	5	4	1	1	8	5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	6	5	1	1	8	5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	1			5
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			3

DE AUSTIN-CASTILLO GU WELL #: 3 RRCID -> 164672 COMPL. DATE 08/31/1997 TOTAL DEPTH 12820 PERF.12235 - 12665

10	995	N	995	-0-	-0-	-0-	91	1	902	2	N	2	4	1	1	8	70
							2	9									
11	0		898	-0-	898	898	79	1	817	2	N	2	2	1			70
							2	9									
12	0		942	-0-	942	1840	68	1	872	2	N	2	2	1			70
							2	9									
01	0		983	-0-	983	2823	96	1	885	2	N	2	3	1			69
							2	9									
02	2800	N	937	-0-	-1863	960	82	1	854	2	N	1	2	1			68
							1	9									
03	2085	N	1125	-0-	-960	-0-	97	1	1026	2	N	2	1	1			69
							2	9									

DE AUSTIN-CASTILLO GU WELL #: 4 RRCID -> 165693 COMPL. DATE 10/28/1997 TOTAL DEPTH 12800 PERF.12118 - 12354

10	1810	N	1810	-0-	-0-	-0-	222	1	1587	2	N	1	4	1			133
							1	9									
11	0		1652	-0-	1652	1652	209	1	1442	2	N	1	1	1			133
							1	9									
12	0		1418	-0-	1418	3070	174	1	1182	2	N	56	1	1			188
							62	9									
01	0		483	-0-	483	3553	47	1	366	2	N	64	198	1			54
							70	9									
02	2800	N	4864	-0-	2064	5617	572	1	4280	2	N	11	1	1			64
							12	9									
03	3100	N	3307	-0-	207	5824	386	1	2920	2	N	1	1	1			64
							1	9									

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

MACHAC GAS UNIT WELL #: 2 RRCID -> 167790 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF.12173 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "E" GAS UNIT WELL #: 5 RRCID -> 168676 COMPL. DATE 03/28/1998 TOTAL DEPTH 12700 PERF.12187 - 12334

10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0		-0-	-0-	-0-	-0-					N	-0-					66
12	0		-0-	-0-	-0-	-0-					N	-0-					66
01	0		-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66

BOSTON TEXAS LAND & TRUST WELL #: 25 RRCID -> 169846 COMPL. DATE 09/10/1998 TOTAL DEPTH 12900 PERF.12380 - 12590

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MACHAC GAS UNIT WELL #: 3 RRCID -> 170230 COMPL. DATE 05/23/1998 TOTAL DEPTH 13650 PERF.11282 - 11441

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAME GAS UNIT WELL #: 3 RRCID -> 170940 COMPL. DATE 10/20/2006 TOTAL DEPTH 14375 PERF. 0 - 12375

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUSEK, F. J. TRUST WELL #: 2 RRCID -> 171579 COMPL. DATE 04/16/2008 TOTAL DEPTH 14320 PERF.12430 - 12818

10	0		23	-0-	23	23	23	2			N	-0-					153
11	0		18	-0-	18	41	18	2			N	-0-					153
12	0		-0-	-0-	-0-	41					N	-0-					153
01	0		-0-	-0-	-0-	41					N	-0-					153
02	41	N	-0-	-0-	-41	-0-					N	-0-					153
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					153

DUSEK, F. J. TRUST WELL #: 3 RRCID -> 171697 COMPL. DATE 12/19/1998 TOTAL DEPTH 13140 PERF.12532 - 12871

10	0		3252	-0-	3252	3252	3252	2			N	-0-					258
11	0		2871	-0-	2871	6123	2871	2			N	-0-					258
12	0		2593	-0-	2593	8716	2593	2			N	-0-					258
01	0		2743	-0-	2743	11459	2743	2			N	-0-					258
02	13823	X	2364	-0-	-11459	-0-	2357	2	7	9	N	6					264
03	3100	X	2460	-0-	-640	-0-	2443	2	17	9	N	15	99	1			180

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 26 RRCID -> 172439 COMPL. DATE 01/20/1999 TOTAL DEPTH 13003 PERF.12534 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	21	1	948	2	Y	-0-					-0-
11	950	N	950	-0-	-0-	-0-	24	1	926	2	Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	25	1	947	2	Y	-0-					-0-
01	961	N	865	-0-	-96	-0-	23	1	842	2	Y	-0-					-0-
02	896	N	754	-0-	-142	-0-	20	1	734	2	Y	-0-					-0-
*03	961	N	613	-0-	-348	-0-	16	1	597	2	Y	-0-					-0-

DUSEK, F. J. TRUST WELL #: 5 RRCID -> 172511 COMPL. DATE 02/24/1999 TOTAL DEPTH 13212 PERF.12603 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		485	-0-	485	485	482	2	3	9	N	3					92
11	0		308	-0-	308	793	308	2			N	-0-					92
12	0		1659	-0-	1659	2452	1646	2	13	9	N	12					104
01	0		1431	-0-	1431	3883	1424	2	7	9	N	6	40	1			70
02	2800	N	1282	-0-	-1518	2365	1238	2	44	9	N	40					110
03	3100	N	1411	-0-	-1689	676	1388	2	23	9	N	21					131

CASTILLO DEEP GU WELL #: 4 RRCID -> 172620 COMPL. DATE 08/28/1999 TOTAL DEPTH 13310 PERF.11298 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUSEK, F. J. TRUST WELL #: 4 RRCID -> 173111 COMPL. DATE 04/30/2008 TOTAL DEPTH 13900 PERF.12782 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 27 RRCID -> 173167 COMPL. DATE 03/10/1999 TOTAL DEPTH 12886 PERF.12442 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MACHAC GAS UNIT WELL #: 4 RRCID -> 173184 COMPL. DATE 01/21/1999 TOTAL DEPTH 13600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUSEK, F. J. TRUST WELL #: 6 RRCID -> 173860 COMPL. DATE 05/06/2008 TOTAL DEPTH 13200 PERF.12696 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DUSEK, F. J. TRUST WELL #: 7 RRCID -> 174028 COMPL. DATE 08/05/1999 TOTAL DEPTH 13080 PERF.12470 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CASTILLO-FLORES GU WELL #: 4 RRCID -> 174498 COMPL. DATE 08/20/1999 TOTAL DEPTH 11850 PERF. 9977 - 11566

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAME GAS UNIT WELL #: 2 RRCID -> 175036 COMPL. DATE 07/07/2005 TOTAL DEPTH 14504 PERF.11849 - 12007

10	155	N	14	-0-	-141	-0-	1 2	1 9	11	2	N	2	4	1			103
11	0		3	-0-	3	3	3	2			N	-0-					103
12	0		1025	-0-	1025	1028	131 3	1 9	891	2	N	3					106
01	0		1221	-0-	1221	2249	138 7	1 9	1076	2	N	6	3	1			109
02	2668	N	419	-0-	-2249	-0-	49	1	370	2	N	-0-	1	1			108
03	310	N	106	-0-	-204	-0-	11 10	1 9	85	2	N	9					117

DUSEK, F. J. TRUST WELL #: 8 RRCID -> 175101 COMPL. DATE 10/21/1999 TOTAL DEPTH 13150 PERF.12617 - 13034

10	0		647	-0-	647	647	646	2	1	9	N	1					121
11	0		772	-0-	772	1419	772	2			N	-0-					121
12	0		1389	-0-	1389	2808	1385	2	4	9	N	4					125
01	0		1608	-0-	1608	4416	1605	2	3	9	N	3	20	1			108
02	2800	N	3558	-0-	758	5174	3515	2	43	9	N	39					147
03	3100	N	2736	-0-	-364	4810	2668	2	68	9	N	62					209

COATES "E" GAS UNIT WELL #: 6 RRCID -> 175980 COMPL. DATE 09/28/1999 TOTAL DEPTH 14814 PERF.12075 - 12253

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO-FLORES GU WELL #: 5 RRCID -> 176036 COMPL. DATE 11/08/1999 TOTAL DEPTH 12430 PERF.11186 - 12300

10	14B2 EXT		-0-	-0-	-0-	-0-					N	19	19	1	4	8	17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	21	15	1	2	8	21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	19	15	1	3	8	22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	24	19	1	5	8	22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	19	18	1	3	8	20
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	1			13

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
ADAME GU WELL #: 4 RRCID -> 176146 COMPL. DATE 01/24/2000 TOTAL DEPTH 12500 PERF.11976 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2320	N	2320	-0-	-0-	-0-	284	1	2033	2	N	3	7	1	1	8	189
							3	9									
11	0		1996	-0-	1996	1996	252	1	1740	2	N	4	3	1	1	8	189
							4	9									
12	0		2172	-0-	2172	4168	278	1	1890	2	N	4	3	1			190
							4	9									
01	0		3006	-0-	3006	7174	340	1	2663	2	N	3	6	1			187
							3	9									
02	2800	N	1310	-0-	-1490	5684	154	1	1152	2	N	4	4	1			187
							4	9									
03	3100	N	2395	-0-	-705	4979	273	1	2063	2	N	54	193	1			48
							59	9									

BELL WELL #: 1 RRCID -> 176328 COMPL. DATE 11/20/1999 TOTAL DEPTH 13104 PERF.12544 - 12972

10	0		637	-0-	637	637	637	2			N	-0-					162
11	0		596	-0-	596	1233	596	2			N	-0-					162
12	0		640	-0-	640	1873	640	2			N	-0-					162
01	0		631	-0-	631	2504	631	2			N	-0-					162
02	2800	N	557	-0-	-2243	261	557	2			N	-0-					162
03	795	N	534	-0-	-261	-0-	534	2			N	-0-					162

BOSTON TEXAS LAND & TRUST WELL #: 29 RRCID -> 178623 COMPL. DATE 09/07/2000 TOTAL DEPTH 14250 PERF.12370 - 12605

10	2540	X	2540	-0-	-0-	-0-	54	1	2486	2	Y	-0-					-0-
11	3030	X	2191	-0-	-839	-0-	55	1	2136	2	Y	-0-					-0-
12	3131	X	2213	-0-	-918	-0-	57	1	2156	2	Y	-0-					-0-
01	3131	X	1959	-0-	-1172	-0-	51	1	1908	2	Y	-0-					-0-
02	2464	X	2069	-0-	-395	-0-	54	1	2015	2	Y	-0-					-0-
*03	2542	X	1784	-0-	-758	-0-	47	1	1737	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 31 RRCID -> 181149 COMPL. DATE 01/09/2001 TOTAL DEPTH 13621 PERF.11474 - 13080

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE AUSTIN-CASTILLO GAS UNIT WELL #: 5 RRCID -> 200050 COMPL. DATE 06/02/2006 TOTAL DEPTH 12900 PERF.12225 - 12658

10	682	N	668	-0-	-14	-0-	61	1	605	2	N	2	5	1	1	8	67
							2	9									
11	0		692	-0-	692	692	61	1	629	2	N	2	2	1			67
							2	9									
12	0		618	-0-	618	1310	44	1	567	2	N	6	2	1			71
							7	9									
01	0		679	-0-	679	1989	66	1	609	2	N	4	4	1			71
							4	9									
02	2682	N	693	-0-	-1989	-0-	60	1	626	2	N	6	3	1			74
							7	9									
03	762	N	762	-0-	-0-	-0-	66	1	694	2	N	2	2	1			74
							2	9									

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 25 RRCID -> 209747 COMPL. DATE 02/04/2000 TOTAL DEPTH 13680 PERF.13272 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (VICKSBURG L) 46091 430 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASTILLO-FLORES G.U. WELL #: 1 RRCID -> 157863 COMPL. DATE 01/29/1996 TOTAL DEPTH 14147 PERF. 8518 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO DEEP GU WELL #: 5 RRCID -> 178388 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 8488 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. JEFFRESS WELL #: 27 RRCID -> 275010 COMPL. DATE 09/22/2014 TOTAL DEPTH 11200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, NE. (VICKSBURG, LO.) 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES "E" GAS UNIT WELL #: 1 RRCID -> 156565 COMPL. DATE 11/12/1995 TOTAL DEPTH 14600 PERF.13830 - 14204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	742	-0-	-2	-0-	91	1 1 9	650	2	N	1	3	1	1	8	100
11	0		233	-0-	233	233	29	1 2 9	202	2	N	2	2	1			100
12	0		387	-0-	387	620	49	1 3 9	335	2	N	3	2	1			101
01	0		889	-0-	889	1509	100	1 3 9	786	2	N	3	4	1			100
02	2800	N	2279	-0-	-521	988	268	1 4 9	2007	2	N	4	4	1			100
03	2624	N	1636	-0-	-988	-0-	191	1 3 9	1442	2	N	3	3	1			100

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "F" GAS UNIT WELL #: 2 RRCID -> 159494 COMPL. DATE 06/28/2006 TOTAL DEPTH 14674 PERF.13828 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	56	1	399	2	N	2	21	1	2	8	30
							2	9									
11	0		489	-0-	489	489	62	1	426	2	N	1	1	1	1	8	29
							1	9									
12	0		659	-0-	659	1148	84	1	574	2	N	1	1	1			29
							1	9									
01	0		492	-0-	492	1640	56	1	435	2	N	1	11	1			19
							1	9									
02	2066	N	426	-0-	-1640	-0-	50	1	375	2	N	1	1	1			19
							1	9									
03	558	N	435	-0-	-123	-0-	51	1	383	2	N	1	1	1			19
							1	9									

COATES "F" GAS UNIT WELL #: 1 RRCID -> 160055 COMPL. DATE 03/08/1996 TOTAL DEPTH 14190 PERF.13322 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6244	-0-	-638	-0-	751	1	5374	2	Y	108	16	1	1	8	528
							119	9									
11	0		6289	-0-	6289	6289	790	1	5445	2	Y	49	195	1	2	8	380
							54	9									
12	0		6903	-0-	6903	13192	881	1	5999	2	Y	21	14	1	4	8	383
							23	9									
01	0		6544	-0-	6544	19736	733	1	5736	2	Y	68	17	1	7	8	427
							75	9									
02	25397	X	5661	-0-	-19736	-0-	660	1	4936	2	Y	59	173	1	3	8	310
							65	9									
03	6665	X	5597	-0-	-1068	-0-	651	1	4925	2	Y	19	11	1	5	8	313
							21	9									

ADAME GU WELL #: 1 RRCID -> 160502 COMPL. DATE 04/26/2004 TOTAL DEPTH 14200 PERF.13592 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "B" WELL #: 4 RRCID -> 161782 COMPL. DATE 03/05/2005 TOTAL DEPTH 13720 PERF.13092 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BOREN GU WELL #: 1 RRCID -> 161790 COMPL. DATE 09/10/1996 TOTAL DEPTH 14750 PERF.13932 - 14364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOREN GU WELL #: 2 RRCID -> 162156 COMPL. DATE 09/25/1999 TOTAL DEPTH 14100 PERF.13069 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16484	X	16484	-0-	-0-	-0-	2006	1	14356	2	N	111	51	1	4	8	256
							122	9									
11	0		12628	-0-	12628	12628	1581	1	10906	2	N	128	243	1	3	8	138
							141	9									
12	0		3858	-0-	3858	16486	487	1	3314	2	N	52	53	1	4	8	133
							57	9									
01	0		2778	-0-	2778	19264	306	1	2395	2	N	70	47	1	7	8	149
							77	9									
02	23613	X	4349	-0-	-19264	-0-	502	1	3755	2	N	84	67	1	4	8	162
							92	9									
03	4399	X	4399	-0-	-0-	-0-	505	1	3817	2	N	70	50	1	6	8	176
							77	9									

BOREN GU WELL #: 3 RRCID -> 162772 COMPL. DATE 12/13/1996 TOTAL DEPTH 14315 PERF.13602 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	19	1	134	2	N	1	4	1	1	8	9
							1	9									
11	0		143	-0-	143	143	18	1	125	2	N	-0-					9
12	0		308	-0-	308	451	39	1	269	2	N	-0-					9
01	0		209	-0-	209	660	24	1	185	2	N	-0-	2	1			7
02	833	N	173	-0-	-660	-0-	20	1	153	2	N	-0-					7
03	310	N	234	-0-	-76	-0-	27	1	207	2	N	-0-					7

BOREN GU WELL #: 4 RRCID -> 162841 COMPL. DATE 12/22/1996 TOTAL DEPTH 14872 PERF.14072 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "F" GAS UNIT WELL #: 4 RRCID -> 163958 COMPL. DATE 04/28/1997 TOTAL DEPTH 14007 PERF.13227 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	13	1	92	2	N	1	1	1			37
							1	9									
11	0		141	-0-	141	141	18	1	123	2	N	-0-					37
12	0		134	-0-	134	275	17	1	117	2	N	-0-					37
01	0		150	-0-	150	425	17	1	133	2	N	-0-	1	1			36
02	559	N	134	-0-	-425	-0-	16	1	118	2	N	-0-					36
03	139	N	139	-0-	-0-	-0-	16	1	123	2	N	-0-					36

CASTILLO DEEP GAS UNIT WELL #: 2 RRCID -> 164146 COMPL. DATE 05/28/1997 TOTAL DEPTH 14100 PERF.13871 - 13993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT WELL #: 1 RRCID -> 165236 COMPL. DATE 02/21/2004 TOTAL DEPTH 14710 PERF.13582 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	11	1	78	2	N	-0-					-0-
11	0		135	-0-	135	135	17	1	118	2	N	-0-					-0-
12	0		143	-0-	143	278	18	1	125	2	N	-0-					-0-
01	0		96	-0-	96	374	11	1	85	2	N	-0-					-0-
02	468	N	94	-0-	-374	-0-	11	1	83	2	N	-0-					-0-
03	155	N	83	-0-	-72	-0-	10	1	73	2	N	-0-					-0-

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "F" GU WELL #: 6 RRCID -> 167597 COMPL. DATE 11/18/1997 TOTAL DEPTH 15755 PERF.12800 - 13650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-		-6	-0-		1	1	7	2	N	15	68	1	1	8	124
									17	9									
11	30	N	1	-0-		-29	-0-		1	2			N	-0-	5	1			119
12	0		59	-0-		59	59		8	1	51	2	N	-0-					119
01	0		43	-0-		43	102		5	1	38	2	N	-0-	31	1			88
02	125	N	23	-0-		-102	-0-		3	1	20	2	N	-0-					88
03	31	N	28	-0-		-3	-0-		3	1	25	2	N	-0-					88

MACHAC GAS UNIT WELL #: 3 RRCID -> 170232 COMPL. DATE 05/27/1998 TOTAL DEPTH 13650 PERF.11282 - 13258

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-		-0-	-0-		81	1	802	2	N	2	1	1			44
									2	9									
11	0		788	-0-		788	788		69	1	718	2	N	1	1	1			44
									1	9									
12	0		811	-0-		811	1599		59	1	751	2	N	1	1	1			44
									1	9									
01	0		574	-0-		574	2173		56	1	517	2	N	1	1	1			44
									1	9									
02	2485	N	312	-0-		-2173	-0-		27	1	284	2	N	1	1	1			44
									1	9									
03	806	N	657	-0-		-149	-0-		57	1	599	2	N	1	1	1			44
									1	9									

DUBE GAS UNIT WELL #: 1 RRCID -> 170470 COMPL. DATE 05/31/2006 TOTAL DEPTH 16537 PERF.15136 - 15734

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-						N	6	6	1			4
11	14B2 EXT		-0-	-0-		-0-	-0-						N	7	6	1			5
12	14B2 EXT		-0-	-0-		-0-	-0-						N	7	6	1			6
01	14B2 EXT		-0-	-0-		-0-	-0-						N	8	7	1			7
02	14B2 EXT		-0-	-0-		-0-	-0-						N	5	7	1			5
03	14B2 EXT		-0-	-0-		-0-	-0-						N	7	5	1			7

DUBE GAS UNIT WELL #: 2 RRCID -> 170510 COMPL. DATE 04/30/2004 TOTAL DEPTH 16155 PERF.15229 - 15760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	260	-0-		-50	-0-		32	1	227	2	N	1	3	1			4
									1	9									
11	0		242	-0-		242	242		30	1	209	2	N	3	2	1			5
									3	9									
12	0		267	-0-		267	509		34	1	231	2	N	2	2	1			5
									2	9									
01	0		263	-0-		263	772		30	1	231	2	N	2	3	1			4
									2	9									
02	1041	N	269	-0-		-772	-0-		32	1	237	2	N	-0-	1	1			3
03	279	N	170	-0-		-109	-0-		20	1	148	2	N	2	1	1			4
									2	9									

COASTAL FEE 75 WELL #: 1WD RRCID -> 170658 COMPL. DATE 12/15/2010 TOTAL DEPTH 6100 PERF. 5310 - 5550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
LEONARD GU WELL #: 1 RRCID -> 171550 COMPL. DATE 09/09/1998 TOTAL DEPTH 15525 PERF.14644 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MACHAC GAS UNIT WELL #: 4 RRCID -> 172321 COMPL. DATE 10/22/2005 TOTAL DEPTH 13600 PERF.12272 - 13418

10	3224	X	1599	-0-	-1625	-0-	144	1	1425	2	N	27	7	1	7	8	209
							30	9									
11	0		1509	-0-	1509	1509	132	1	1364	2	N	12	3	1	4	8	214
							13	9									
12	0		2527	-0-	2527	4036	183	1	2327	2	N	15	3	1			226
							17	9									
01	0		2775	-0-	2775	6811	271	1	2496	2	N	7	6	1			227
							8	9									
02	8678	X	1867	-0-	-6811	-0-	161	1	1667	2	N	35	197	1			65
							39	9									
03	2542	X	1893	-0-	-649	-0-	161	1	1702	2	N	27	3	1			89
							30	9									

FRANK MACHAC GAS UNIT WELL #: 5 RRCID -> 175173 COMPL. DATE 07/21/2004 TOTAL DEPTH 13766 PERF.11445 - 13510

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "E" GAS UNIT WELL #: 6 RRCID -> 175977 COMPL. DATE 09/28/1999 TOTAL DEPTH 14814 PERF.12075 - 14430

10	987	N	987	-0-	-0-	-0-	111	1	796	2	N	73	183	1	1	8	37
							80	9									
11	0		808	-0-	808	808	98	1	675	2	N	32	1	1			68
							35	9									
12	0		924	-0-	924	1732	117	1	793	2	N	13	1	1			80
							14	9									
01	0		851	-0-	851	2583	93	1	730	2	N	25	3	1			102
							28	9									
02	2800	N	815	-0-	-1985	598	91	1	681	2	N	39	1	1			140
							43	9									
03	1136	N	538	-0-	-598	-0-	50	1	378	2	N	100	193	1			47
							110	9									

CASTILLO DEEP GU WELL #: 4 RRCID -> 178104 COMPL. DATE 08/28/1999 TOTAL DEPTH 13310 PERF.12676 - 12951

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COASTAL FEE 75 WELL #: 2D RRCID -> 180799 COMPL. DATE 05/25/2005 TOTAL DEPTH 6450 PERF. 5372 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "F" GAS UNIT WELL #: 7 RRCID -> 190274 COMPL. DATE 07/16/2002 TOTAL DEPTH 13913 PERF. 13397 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (VICKSBURG T) 46091 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MACHAC GAS UNIT WELL #: 2 RRCID -> 172924 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF. 11256 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					114
11	0		-0-	-0-	-0-	-0-					N	-0-					114
12	0		-0-	-0-	-0-	-0-					N	-0-					114
01	0		7	-0-	7	7	1	1	6	2	N	-0-					114
02	85	N	78	-0-	-7	-0-	7	1	71	2	N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114

FRANK MACHAC GAS UNIT WELL #: 1 RRCID -> 173345 COMPL. DATE 04/13/1999 TOTAL DEPTH 13590 PERF. 10034 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO-FLORES GU WELL #: 3 RRCID -> 174002 COMPL. DATE 07/22/1999 TOTAL DEPTH 12906 PERF. 11050 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4406	X	4406	-0-	-0-	-0-	401 34	1 9	3971	2	N	31	37	1	2	8	226
11	0		3156	-0-	3156	3156	275 42	1 9	2839	2	N	38	30	1	2	8	232
12	0		5257	-0-	5257	8413	379 40	1 9	4838	2	N	36	30	1	2	8	236
01	0		5235	-0-	5235	13648	508 45	1 9	4682	2	N	41	39	1	3	8	235
02	18503	X	4855	-0-	-13648	-0-	423 50	1 9	4382	2	N	45	226	1	2	8	52
03	5102	X	5102	-0-	-0-	-0-	437 40	1 9	4625	2	N	36	24	1	3	8	61

CASTILLO DEEP GU WELL #: 4 RRCID -> 174563 COMPL. DATE 03/31/2004 TOTAL DEPTH 13310 PERF. 10437 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	260	-0-	-236	-0-	24	1	236	2	N	-0-					48
11	0		481	-0-	481	481	42	1	439	2	N	-0-					48
12	0		462	-0-	462	943	34	1	428	2	N	-0-					48
01	0		247	-0-	247	1190	24	1	223	2	N	-0-					48
02	1419	N	229	-0-	-1190	-0-	20	1	209	2	N	-0-					48
03	465	N	283	-0-	-182	-0-	24	1	259	2	N	-0-					48

JEFFRESS, NE. (VICKSBURG T) //CONT.// 46091 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO-FLORES GU WELL #: 4 RRCID -> 176108 COMPL. DATE 08/29/1999 TOTAL DEPTH 11850 PERF. 9977 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO DEEP GU WELL #: 5 RRCID -> 178386 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF.10072 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO-FLORES GU WELL #: 6 RRCID -> 178986 COMPL. DATE 09/23/2004 TOTAL DEPTH 11100 PERF. 8547 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, NE. (VICKSBURG U) 46091 553 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOREN GAS UNIT WELL #: 5 RRCID -> 163598 COMPL. DATE 01/23/1997 TOTAL DEPTH 13575 PERF.12865 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, S.E. (VICKSBURG S) 46094 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SALINAS GAS UNIT WELL #: 4 RRCID -> 165984 COMPL. DATE 01/18/1998 TOTAL DEPTH 12850 PERF.11214 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2181	-0-	-113	-0-	254 1 109 9		1818 2		N	99	5 1		35 8		192
11	0		2167	-0-	2167	2167	261 1 103 9		1803 2		N	94	4 1		5 8		277
12	0		2306	-0-	2306	4473	280 1 119 9		1907 2		N	108	199 1		6 8		180
01	0		2273	-0-	2273	6746	243 1 129 9		1901 2		N	117	5 1		10 8		282
02	2800	N	2062	-0-	-738	6008	220 1 199 9		1643 2		N	181	205 1		36 8		222
03	3100	N	1880	-0-	-1220	4788	214 1 45 9		1621 2		N	41	3 1		8 8		252

SALINAS, M. WELL #: 9 RRCID -> 194398 COMPL. DATE 01/23/2003 TOTAL DEPTH 13500 PERF.11474 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, S.E. (VICKSBURG T) 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
PENNZOIL FEE WELL #: 1V RRCID -> 106486 COMPL. DATE 05/20/1983 TOTAL DEPTH 12970 PERF.12018 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, M. WELL #: 2V RRCID -> 108618 COMPL. DATE 12/08/2005 TOTAL DEPTH 12953 PERF.11677 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3107	-0-	-365	-0-	369	1	2638	2	N	91	9	1	17	8	204
							100	9									
11	0		3340	-0-	3340	3340	411	1	2833	2	N	87	200	1	2	8	89
							96	9									
12	0		3626	-0-	3626	6966	449	1	3060	2	N	106	7	1	3	8	185
							117	9									
01	0		3407	-0-	3407	10373	374	1	2922	2	N	101	199	1	5	8	82
							111	9									
02	13324	X	2951	-0-	-10373	-0-	334	1	2500	2	N	106	9	1	18	8	161
							117	9									
03	3627	X	2965	-0-	-662	-0-	334	1	2522	2	N	99	6	1	4	8	250
							109	9									

SALINAS, M. WELL #: 3 RRCID -> 151400 COMPL. DATE 05/03/2005 TOTAL DEPTH 12510 PERF.11618 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL-FEE WELL #: 1 RRCID -> 162138 COMPL. DATE 09/07/2004 TOTAL DEPTH 14164 PERF.11668 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2716	X	2716	-0-	-0-	-0-	330	1	2361	2	N	23	6	1	6	8	201
							25	9									
11	0		2347	-0-	2347	2347	296	1	2043	2	N	7	4	1	1	8	203
							8	9									
12	0		3385	-0-	3385	5732	431	1	2937	2	N	15	4	1	1	8	213
							17	9									
01	0		6345	-0-	6345	12077	713	1	5577	2	N	50	7	1	2	8	254
							55	9									
02	17125	X	5048	-0-	-12077	-0-	592	1	4430	2	N	24	118	1	6	8	154
							26	9									
03	4301	X	4301	-0-	-0-	-0-	501	1	3791	2	N	8	4	1	1	8	157
							9	9									

SALINAS, M. WELL #: 5 RRCID -> 164134 COMPL. DATE 10/29/2004 TOTAL DEPTH 12800 PERF.11566 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4893	-0-	-408	-0-	591	1	4227	2	N	68	190	1	6	8	99
							75	9									
11	0		4297	-0-	4297	4297	532	1	3671	2	N	85	11	1	1	8	172
							94	9									
12	0		4675	-0-	4675	8972	586	1	3989	2	N	91	117	1	1	8	145
							100	9									
01	0		4743	-0-	4743	13715	525	1	4109	2	N	99	14	1	2	8	228
							109	9									
02	17618	X	3903	-0-	-13715	-0-	450	1	3363	2	N	82	186	1	6	8	118
							90	9									
03	4898	X	3582	-0-	-1316	-0-	410	1	3102	2	N	64	9	1	1	8	172
							70	9									

JEFFRESS, S.E. (VICKSBURG T) //CONT.// 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 6 RRCID -> 164505 COMPL. DATE 07/01/1997 TOTAL DEPTH 13000 PERF.11762 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/17/2023

SALINAS, M. WELL #: 7 RRCID -> 165255 COMPL. DATE 07/31/1997 TOTAL DEPTH 12950 PERF.11696 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	108	1	774	2	N	-0-					78
11	0		1100	-0-	1100	1100	139	1	961	2	N	-0-					78
12	0		834	-0-	834	1934	107	1	727	2	N	-0-					78
01	0		740	-0-	740	2674	84	1	656	2	N	-0-					78
02	2800	N	569	-0-	-2231	443	67	1	502	2	N	-0-					78
03	908	N	465	-0-	-443	-0-	54	1	411	2	N	-0-					78

SALINAS, M. WELL #: 8 RRCID -> 165364 COMPL. DATE 09/08/1997 TOTAL DEPTH 12900 PERF.11599 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7090	-0-	-1249	-0-	853	1	6102	2	N	123	213	1	47	8	169
							135	9									
11	0		6988	-0-	6988	6988	866	1	5976	2	N	133	17	1	6	8	279
							146	9									
12	0		7901	-0-	7901	14889	989	1	6734	2	N	162	211	1	8	8	222
							178	9									
01	0		7469	-0-	7469	22358	823	1	6439	2	N	188	197	1	14	8	199
							207	9									
02	28510	X	6152	-0-	-22358	-0-	713	1	5330	2	N	99	20	1	48	8	230
							109	9									
03	7905	X	6044	-0-	-1861	-0-	697	1	5267	2	N	73	14	1	10	8	279
							80	9									

SALINAS GAS UNIT WELL #: 4 RRCID -> 167601 COMPL. DATE 01/18/1998 TOTAL DEPTH 12850 PERF.11805 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS M. WELL #: 10 RRCID -> 170223 COMPL. DATE 06/12/1998 TOTAL DEPTH 12750 PERF.11754 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, S.E. (VICKSBURG T) //CONT.// 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 9 RRCID -> 170405 COMPL. DATE 06/23/2005 TOTAL DEPTH 13500 PERF.12142 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1763	-0-	-686	-0-	214	1	1532	2	N	15					91
							17	9									
11	0		1601	-0-	1601	1601	201	1	1383	2	N	15					106
							17	9									
12	0		2098	-0-	2098	3699	266	1	1813	2	N	17					123
							19	9									
01	0		1932	-0-	1932	5631	213	1	1667	2	N	47					170
							52	9									
02	2800	N	1566	-0-	-1234	4397	181	1	1354	2	N	28	170	1			28
							31	9									
03	3100	N	1694	-0-	-1406	2991	193	1	1460	2	N	37					65
							41	9									

SALINAS, M. WELL #: 11 RRCID -> 170930 COMPL. DATE 11/02/1998 TOTAL DEPTH 15200 PERF.12000 - 13390

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

COATES "A" WELL #: 17 RRCID -> 174060 COMPL. DATE 06/13/1999 TOTAL DEPTH 12850 PERF.11760 - 12614

10	558	N	553	-0-	-5	-0-	66	1	470	2	N	15	2	1	6	8	103
							17	9									
11	0		525	-0-	525	525	66	1	455	2	N	4	2	1	1	8	104
							4	9									
12	0		575	-0-	575	1100	73	1	498	2	N	4	2	1	1	8	105
							4	9									
01	0		501	-0-	501	1601	56	1	438	2	N	6	2	1	2	8	107
							7	9									
*02	2048	N	447	-0-	-1601	-0-	52	1	389	2	N	5	8	1			104
							6	9									
03	589	N	407	-0-	-182	-0-	47	1	353	2	N	6	2	1	1	8	107
							7	9									

COASTAL FEE WELL #: 3 RRCID -> 175580 COMPL. DATE 12/10/1999 TOTAL DEPTH 12856 PERF.11724 - 12626

10	93	N	38	-0-	-55	-0-	4	1	32	2	N	2	15	1			81
							2	9									
11	0		100	-0-	100	100	11	1	76	2	N	12	3	1	2	8	88
							13	9									
12	0		102	-0-	102	202	12	1	84	2	N	5	3	1	3	8	87
							6	9									
01	0		106	-0-	106	308	11	1	88	2	N	6	3	1	3	8	87
							7	9									
*02	370	N	62	-0-	-308	-0-	6	1	46	2	N	9	14	1			82
							10	9									
03	93	N	66	-0-	-27	-0-	6	1	46	2	N	13	3	1	2	8	90
							14	9									

JEFFRESS, W. (VICKSBURG T) 46097 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L&CC WELL #: 5 RRCID -> 174151 COMPL. DATE 07/23/1998 TOTAL DEPTH 10900 PERF. 9651 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YTURRIA, H. L & CC WELL #: 6 RRCID -> 277294 COMPL. DATE 08/15/2015 TOTAL DEPTH 12360 PERF.10339 - 10348

10	0	N	-0-	-0-	-0-	-0-					N	15	3	1	15	8	9
11	0		-0-	-0-	-0-	-0-					N	15	2	1	10	8	12
12	0		-0-	-0-	-0-	-0-					N	14	3	1	14	8	9
01	0		-0-	-0-	-0-	-0-					N	29	3	1	23	8	12
02	0	N	-0-	-0-	-0-	-0-					N	15	2	1	11	8	14
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			-0-

JEFFRESS, W. (VICKSBURG U) 46097 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L & CC WELL #: 4 RRCID -> 167297 COMPL. DATE 03/04/2005 TOTAL DEPTH 12410 PERF.10514 - 10973

10	1271	N	1271	-0-	-0-	-0-	115 17	1 9	1139	2	N	15	2	8			147
11	0		1105	-0-	1105	1105	95 26	1 9	984	2	N	24	2	8			169
12	0		1059	-0-	1059	2164	75 32	1 9	952	2	N	29	104	1	2	8	92
01	0		1061	-0-	1061	3225	102 22	1 9	937	2	N	20	3	8			109
02	2800	N	956	-0-	-1844	1381	82 23	1 9	851	2	N	21	2	8			128
03	2789	N	1408	-0-	-1381	-0-	121 6	1 9	1281	2	N	5	3	8			130

YTURRIA, H. L&CC WELL #: 3 RRCID -> 174144 COMPL. DATE 01/24/2023 TOTAL DEPTH 12500 PERF.10677 - 11004

10	7799	X	7799	-0-	-0-	-0-	696 208	1 9	6895	2	N	189	203	1	5	8	84
11	0		6499	-0-	6499	6499	567 70	1 9	5862	2	N	64	5	1	3	8	140
12	0		6320	-0-	6320	12819	450 129	1 9	5741	2	N	117	201	1	4	8	52
01	0		4072	-0-	4072	16891	395 36	1 9	3641	2	N	33	8	1	6	8	71
02	23917	X	7026	-0-	-16891	-0-	614 47	1 9	6365	2	N	43	5	1	3	8	106
03	8735	X	8735	-0-	-0-	-0-	740 157	1 9	7838	2	N	143	199	1	5	8	45

YTURRIA, H. L & CC WELL #: 9 RRCID -> 184399 COMPL. DATE 06/29/2001 TOTAL DEPTH 12560 PERF.10760 - 10832

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, W. (VICKSBURG V) 46097 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L&CC WELL #: 3 RRCID -> 122709 COMPL. DATE 08/11/1998 TOTAL DEPTH 12500 PERF.11005 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

86JV YTURRIA LAND & CATTLE CO WELL #: 4 RRCID -> 123217 COMPL. DATE 01/24/1987 TOTAL DEPTH 12410 PERF.10806 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, H. L & CC WELL #: 8 RRCID -> 182791 COMPL. DATE 09/20/2019 TOTAL DEPTH 11588 PERF.10872 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	12790	-0-	-1315	-0-	1149 260	1 9	11381	2	N	236	213	1	13	8	100
11	0		10581	-0-	10581	10581	911 252	1 9	9418	2	N	229	208	1	9	8	112
12	0		9959	-0-	9959	20540	708 219	1 9	9032	2	N	199	211	1	11	8	89
01	0		11269	-0-	11269	31809	1078 261	1 9	9930	2	N	237	218	1	20	8	88
02	42101	X	10292	-0-	-31809	-0-	893 142	1 9	9257	2	N	129	13	1	9	8	195
03	12803	X	10457	-0-	-2346	-0-	890 145	1 9	9422	2	N	132	205	1	14	8	108

YTURRIA, H. L & CC WELL #: 9 RRCID -> 184398 COMPL. DATE 06/21/2001 TOTAL DEPTH 12560 PERF.10871 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, W. (VICKSBURG W) 46097 601 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L & CC WELL #: 9 RRCID -> 184397 COMPL. DATE 06/13/2001 TOTAL DEPTH 12560 PERF.10760 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	38 2	1 9	375	2	N	2	1	1	1	8	59
11	0		351	-0-	351	351	30 8	1 9	313	2	N	7	1	8			65
12	0		425	-0-	425	776	27 56	1 9	342	2	N	51	1	1	1	8	114
01	0		351	-0-	351	1127	32 26	1 9	293	2	N	24	1	1	1	8	136
02	1537	N	410	-0-	-1127	-0-	35 11	1 9	364	2	N	10	1	8			145
03	455	N	455	-0-	-0-	-0-	36 37	1 9	382	2	N	34	1	1	1	8	177

JENNINGS 46194 001 ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS, J. D. WELL #: 421 RRCID -> 155690 COMPL. DATE 08/21/1995 TOTAL DEPTH 1335 PERF. 1232 - 1236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 423 RRCID -> 161849 COMPL. DATE 11/09/1996 TOTAL DEPTH 1300 PERF. 1088 - 1118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/27/2023

JENNINGS, J. D. WELL #: 439 RRCID -> 161850 COMPL. DATE 11/20/1996 TOTAL DEPTH 1100 PERF. 965 - 982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, J. D. WELL #: 442 RRCID -> 162086 COMPL. DATE 11/17/1996 TOTAL DEPTH 1100 PERF. 974 - 992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, J. D. WELL #: 440 RRCID -> 162111 COMPL. DATE 12/02/1996 TOTAL DEPTH 1090 PERF. 955 - 976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, J. D. WELL #: 447 RRCID -> 166639 COMPL. DATE 12/30/1997 TOTAL DEPTH 1200 PERF. 1120 - 1126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 438 RRCID -> 166640 COMPL. DATE 01/03/1998 TOTAL DEPTH 1040 PERF. 950 - 962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS //CONT.// 46194 001 ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. //CONT.// 828352
JENNINGS, J. D. WELL #: 437 RRCID -> 166641 COMPL. DATE 12/23/1997 TOTAL DEPTH 1200 PERF. 1096 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/27/2023

JENNINGS, J. D. WELL #: 424 RRCID -> 166643 COMPL. DATE 12/23/1997 TOTAL DEPTH 1250 PERF. 1050 - 1068

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS (LOBO) 46194 200 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 56 RRCID -> 129448 COMPL. DATE 11/17/1988 TOTAL DEPTH 14000 PERF.13174 - 13372

10	673	N	673	-0-	-0-	-0-	50	1	623	2	Y	-0-							25
11	683	N	683	-0-	-0-	-0-	52	1	631	2	Y	-0-							25
12	686	N	686	-0-	-0-	-0-	58	1	628	2	Y	-0-							25
01	651	N	633	-0-	-18	-0-	51	1	582	2	Y	-0-							25
02	588	N	575	-0-	-13	-0-	54	1	495	2	Y	24							49
							26	9											
03	651	N	633	-0-	-18	-0-	64	1	569	2	Y	-0-	22	1					27

JENNINGS (PETTUS) 46194 400 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 31 RRCID -> 071653 COMPL. DATE 06/04/1977 TOTAL DEPTH 2436 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/27/2023

JENNINGS, J. D. WELL #: 341 RRCID -> 224431 COMPL. DATE 12/29/2006 TOTAL DEPTH 4425 PERF. 1126 - 1138

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS (WILCOX CONSOLIDATED) 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 37 RRCID -> 078879 COMPL. DATE 10/02/1978 TOTAL DEPTH 8225 PERF. 7154 - 7166

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS WELL #: 34 RRCID -> 086372 COMPL. DATE 02/03/1980 TOTAL DEPTH 10500 PERF. 7629 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 32 RRCID -> 113100 COMPL. DATE 12/17/2005 TOTAL DEPTH 7944 PERF. 7184 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8661	X	8661	-0-	-0-	-0-	649	1	8012	2	Y	-0-					115
11	8715	X	8715	-0-	-0-	-0-	661	1	8054	2	Y	-0-					115
12	8970	X	8970	-0-	-0-	-0-	754	1	8216	2	Y	-0-					115
01	8589	X	8589	-0-	-0-	-0-	692	1	7897	2	Y	-0-					115
02	7364	X	7364	-0-	-0-	-0-	731	1	6633	2	Y	-0-					115
03	8130	X	8130	-0-	-0-	-0-	823	1	7307	2	Y	-0-					115

JENNINGS WELL #: 38 RRCID -> 120033 COMPL. DATE 02/06/1986 TOTAL DEPTH 9257 PERF. 7558 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 35 D RRCID -> 128722 COMPL. DATE 10/07/1988 TOTAL DEPTH 9030 PERF. 7142 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		298	-0-	298	574	22	1	276	2	Y	-0-					-0-
11	0		232	-0-	232	806	18	1	214	2	Y	-0-					-0-
12	0		260	-0-	260	1066	22	1	238	2	Y	-0-					-0-
01	0		256	-0-	256	1322	21	1	235	2	Y	-0-					-0-
02	1516	N	194	-0-	-1322	-0-	19	1	175	2	Y	-0-					-0-
03	248	N	171	-0-	-77	-0-	17	1	154	2	Y	-0-					-0-

JENNINGS WELL #: 61 RRCID -> 138477 COMPL. DATE 04/02/1991 TOTAL DEPTH 8300 PERF. 8190 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 39D RRCID -> 163528 COMPL. DATE 05/30/1997 TOTAL DEPTH 8382 PERF. 7305 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 35F RRCID -> 163529 COMPL. DATE 06/10/1997 TOTAL DEPTH 9030 PERF. 7302 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS WELL #: 39F RRCID -> 163865 COMPL. DATE 04/23/1997 TOTAL DEPTH 8382 PERF. 7526 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 67F RRCID -> 166773 COMPL. DATE 01/23/1998 TOTAL DEPTH 8300 PERF. 7520 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 67D RRCID -> 166774 COMPL. DATE 01/23/1998 TOTAL DEPTH 8300 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 68 RRCID -> 170579 COMPL. DATE 12/04/1998 TOTAL DEPTH 7500 PERF. 7196 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	855	-0-	-13	-0-	64	1	791	2	Y	-0-					-0-
11	861	N	861	-0-	-0-	-0-	65	1	796	2	Y	-0-					-0-
12	854	N	854	-0-	-0-	-0-	72	1	782	2	Y	-0-					-0-
01	868	N	835	-0-	-33	-0-	67	1	768	2	Y	-0-					-0-
02	784	N	701	-0-	-83	-0-	70	1	631	2	Y	-0-					-0-
03	868	N	747	-0-	-121	-0-	76	1	671	2	Y	-0-					-0-

JENNINGS WELL #: 59 RRCID -> 171666 COMPL. DATE 12/18/1998 TOTAL DEPTH 12400 PERF. 7502 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 60 RRCID -> 171668 COMPL. DATE 12/12/1998 TOTAL DEPTH 8400 PERF. 7864 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 72 RRCID -> 181660 COMPL. DATE 02/01/2001 TOTAL DEPTH 7512 PERF. 7214 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	315	-0-	-243	-0-	24	1	291	2	Y	-0-					-0-
11	450	N	349	-0-	-101	-0-	26	1	323	2	Y	-0-					-0-
12	434	N	243	-0-	-191	-0-	20	1	223	2	Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	31	1	351	2	Y	-0-					-0-
02	336	N	292	-0-	-44	-0-	29	1	263	2	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	47	1	418	2	Y	-0-					-0-

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 71 RRCID -> 184848 COMPL. DATE 08/31/2001 TOTAL DEPTH 12250 PERF. 7256 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 76 RRCID -> 214197 COMPL. DATE 01/30/2002 TOTAL DEPTH 13117 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS WELL #: 89 RRCID -> 227019 COMPL. DATE 02/27/2007 TOTAL DEPTH 11644 PERF.10750 - 10764

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, SERGIO WELL #: 3 RRCID -> 147314 COMPL. DATE 11/18/1993 TOTAL DEPTH 9451 PERF. 8008 - 8034

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
BERNARDO BUSTAMANTE G. U. WELL #: 4 RRCID -> 216033 COMPL. DATE 07/26/2005 TOTAL DEPTH 11680 PERF. 8605 - 8614

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERNARDO BUSTAMANTE G.U. WELL #: 5 RRCID -> 218454 COMPL. DATE 01/03/2006 TOTAL DEPTH 9204 PERF. 8535 - 8585

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
GARZA, M.G. GAS UNIT WELL #: 4 RRCID -> 225319 COMPL. DATE 01/12/2007 TOTAL DEPTH 8871 PERF. 8456 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEO GAS UNIT WELL #: 1 RRCID -> 261376 COMPL. DATE 08/10/2010 TOTAL DEPTH 9000 PERF. 8305 - 8350

10	0		245	-0-	245	245	245	2			N	-0-					-0-
11	0		261	-0-	261	506	261	2			N	-0-					-0-
12	0		564	-0-	564	1070	564	2			N	-0-					-0-
01	0		609	-0-	609	1679	609	2			N	-0-					-0-
02	2181	N	502	-0-	-1679	-0-	502	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

DE LOS SANTOS WELL #: 1 RRCID -> 261717 COMPL. DATE 12/16/2010 TOTAL DEPTH 14700 PERF. 10194 - 10205

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, WEST (CROCKETT) 46202 058 ASSOCIATED 49B CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 20 RRCID -> 041065 COMPL. DATE 12/23/1966 TOTAL DEPTH 3365 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, WEST (FALCON, LOWER) 46202 190 ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS, J. D. WELL #: 450 RRCID -> 162893 COMPL. DATE 07/15/1997 TOTAL DEPTH 2460 PERF. 2236 - 2242

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JENNINGS, J.D. WELL #: 164 RRCID -> 217467 COMPL. DATE 03/16/2006 TOTAL DEPTH 3005 PERF. 2104 - 2134

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, WEST (FALCON, LOWER) //CONT.// 46202 190 ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. //CONT.// 828352
JENNINGS, J.D. WELL #: 481 RRCID -> 218030 COMPL. DATE 03/06/2006 TOTAL DEPTH 3800 PERF. 2292 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, WEST (QUEEN CITY) 46202 232 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS, J. D. WELL #: 483 RRCID -> 216705 COMPL. DATE 01/20/2006 TOTAL DEPTH 5345 PERF. 5048 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, J. D. WELL #: 484 RRCID -> 222853 COMPL. DATE 08/08/2006 TOTAL DEPTH 5500 PERF. 4662 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 489 RRCID -> 248498 COMPL. DATE 01/06/2008 TOTAL DEPTH 5000 PERF. 4682 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, W. (ROSENBERG 1200) 46202 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 42 RRCID -> 085336 COMPL. DATE 10/25/1979 TOTAL DEPTH 2313 PERF. 1262 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 33 RRCID -> 075905 COMPL. DATE 03/28/1978 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, W. (ROSENBERG 1200) //CONT.// 46202 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. //CONT.// 828352
JENNINGS WELL #: 41 RRCID -> 085335 COMPL. DATE 12/06/2018 TOTAL DEPTH 2325 PERF. 1214 - 1270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS WELL #: 44 RRCID -> 087826 COMPL. DATE 04/22/1980 TOTAL DEPTH 2111 PERF. 1349 - 1354

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 57 RRCID -> 137261 COMPL. DATE 10/28/1990 TOTAL DEPTH 2310 PERF. 1557 - 1563

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 490 RRCID -> 248550 COMPL. DATE 01/22/2008 TOTAL DEPTH 4864 PERF. 2213 - 3951

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, W. (800) 46202 513 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 43 RRCID -> 103855 COMPL. DATE 01/10/1983 TOTAL DEPTH 1615 PERF. 826 - 834

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, W. (1370) 46202 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS, J. D. WELL #: 417 RRCID -> 156777 COMPL. DATE 04/15/1997 TOTAL DEPTH 2435 PERF. 1368 - 1373

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, W. (1370) //CONT.// 46202 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. //CONT.// 828352
JENNINGS, J. D. WELL #: 452 RRCID -> 173717 COMPL. DATE N/A TOTAL DEPTH 5580 PERF. 2386 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 466 RRCID -> 183782 COMPL. DATE 05/21/2001 TOTAL DEPTH 2320 PERF. 1416 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 475 RRCID -> 200593 COMPL. DATE 12/12/2003 TOTAL DEPTH 1500 PERF. 1366 - 1372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, W. (1970) 46202 518 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 51 RRCID -> 137258 COMPL. DATE 10/27/1990 TOTAL DEPTH 2309 PERF. 1936 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 418 RRCID -> 166749 COMPL. DATE 01/15/1998 TOTAL DEPTH 2443 PERF. 1942 - 1948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, WEST (4350) 46202 812 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 54 RRCID -> 117238 COMPL. DATE 07/07/1985 TOTAL DEPTH 12500 PERF. 4422 - 4427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, WEST (4400) 46202 870 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 17 RRCID -> 083021 COMPL. DATE 07/06/1979 TOTAL DEPTH 4951 PERF. 4420 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH (LOBO CONS.) 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
BORDERTOWN ENERGY RESOURCES, LLC 100804
BENAVIDES, B. R. WELL #: 1 RRCID -> 197941 COMPL. DATE 12/10/2003 TOTAL DEPTH 12800 PERF.10847 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2009	-0-	2009	2009	2009	2			Y	-0-					-0-
11	4889	X	2880	-0-	-2009	-0-	220	1	2660	2	Y	-0-					-0-
12	3012	X	3012	-0-	-0-	-0-	319	1	2693	2	Y	-0-					-0-
01	0		3345	-0-	3345	3345	72	1	3273	2	Y	-0-					-0-
02	6282	X	2937	-0-	-3345	-0-	74	1	2863	2	Y	-0-					-0-
03	3007	X	2888	-0-	-119	-0-	109	1	2779	2	Y	-0-					-0-

BENAVIDES, B. R. WELL #: 2 RRCID -> 199681 COMPL. DATE 05/21/2004 TOTAL DEPTH 13000 PERF.10868 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1332	-0-	1332	9914	1332	2			Y	-0-					-0-
11	3000	N	1403	-0-	-1597	8317	108	1	1295	2	Y	-0-					-0-
12	3100	N	851	-0-	-2249	6068	90	1	761	2	Y	-0-					-0-
01	0		876	-0-	876	6944	19	1	857	2	Y	-0-					-0-
02	2800	N	713	-0-	-2087	4857	18	1	695	2	Y	-0-					-0-
03	3100	N	755	-0-	-2345	2512	29	1	726	2	Y	-0-					-0-

BENAVIDES, B. R. WELL #: 3 RRCID -> 203831 COMPL. DATE 07/22/2004 TOTAL DEPTH 13000 PERF.10898 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		721	-0-	721	4162	721	2			Y	-0-					-0-
11	3000	N	1224	-0-	-1776	2386	94	1	1130	2	Y	-0-					-0-
12	3100	N	1749	-0-	-1351	1035	185	1	1564	2	Y	-0-					-0-
01	0		2149	-0-	2149	3184	46	1	2103	2	Y	-0-					-0-
02	2800	N	1792	-0-	-1008	2176	46	1	1746	2	Y	-0-					-0-
03	3100	N	1872	-0-	-1228	948	71	1	1801	2	Y	-0-					-0-

BENAVIDES, B. R. WELL #: 4 RRCID -> 204242 COMPL. DATE 08/18/2004 TOTAL DEPTH 12860 PERF.10893 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		532	-0-	532	2010	532	2			Y	-0-					-0-
11	2831	N	821	-0-	-2010	-0-	63	1	758	2	Y	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	114	1	961	2	Y	-0-					-0-
01	0		1233	-0-	1233	1233	26	1	1207	2	Y	-0-					-0-
02	2312	N	1079	-0-	-1233	-0-	27	1	1052	2	Y	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	44	1	1110	2	Y	-0-					-0-

BENAVIDES, B. R. WELL #: 5 RRCID -> 204429 COMPL. DATE 09/17/2004 TOTAL DEPTH 13025 PERF.11248 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		863	-0-	863	2279	863	2			Y	-0-					-0-
11	2279	N	-0-	-0-	-2279	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		2519	-0-	2519	2519	54	1	2465	2	Y	-0-					-0-
02	2800	N	1423	-0-	-1377	1142	36	1	1387	2	Y	-0-					-0-
03	2693	N	1551	-0-	-1142	-0-	59	1	1492	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
BENAVIDES, B. R. WELL #: 6 RRCID -> 208225 COMPL. DATE 01/29/2005 TOTAL DEPTH 12650 PERF.11639 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		452	-0-	452	1827	452	2			Y	-0-					-0-
11	2433	N	606	-0-	-1827	-0-	47	1	559	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	68	1	575	2	Y	-0-					-0-
01	0		660	-0-	660	660	14	1	646	2	Y	-0-					-0-
02	1793	N	1133	-0-	-660	-0-	29	1	1104	2	Y	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	39	1	989	2	Y	-0-					-0-

BENAVIDES, B. R. WELL #: 7 RRCID -> 211258 COMPL. DATE 05/22/2005 TOTAL DEPTH 12285 PERF. 8671 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		388	-0-	388	1159	388	2			Y	-0-					-0-
11	2598	N	1439	-0-	-1159	-0-	111	1	1328	2	Y	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	110	1	924	2	Y	-0-					-0-
01	0		937	-0-	937	937	20	1	917	2	Y	-0-					-0-
02	1745	N	808	-0-	-937	-0-	21	1	787	2	Y	-0-					-0-
03	1023	N	726	-0-	-297	-0-	27	1	699	2	Y	-0-					-0-

BENAVIDES, B. R. WELL #: 8 RRCID -> 213569 COMPL. DATE 09/22/2005 TOTAL DEPTH 12800 PERF. 8350 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		612	-0-	612	2065	612	2			Y	-0-					-0-
11	2887	N	822	-0-	-2065	-0-	63	1	759	2	Y	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	138	1	1165	2	Y	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	28	1	1293	2	Y	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	29	1	1097	2	Y	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	51	1	1286	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
SERAFIN WELL #: 4 RRCID -> 116268 COMPL. DATE 01/21/1985 TOTAL DEPTH 12000 PERF.10760 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	28	1	593	2	N	-0-					-0-
11	450	N	154	-0-	-296	-0-	7	1	147	2	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	21	1	420	2	N	-0-					-0-
*01	496	N	475	-0-	-21	-0-	22	1	453	2	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	15	1	318	2	N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	26	1	555	2	N	-0-					-0-

URIBE WELL #: 1 RRCID -> 145358 COMPL. DATE 12/22/2010 TOTAL DEPTH 12788 PERF.10776 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH WELL #: 8 RRCID -> 149174 COMPL. DATE 04/07/1994 TOTAL DEPTH 11000 PERF. 9226 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3794	X	3794	-0-	-0-	-0-	171	1	3623	2	N	-0-					17
11	3594	X	3594	-0-	-0-	-0-	135	1	3459	2	N	-0-					17
12	0		3639	-0-	3639	3639	149	1	3490	2	N	-0-					17
*01	7315	X	3676	-0-	-3639	-0-	146	1	3530	2	N	-0-					17
*02	3412	X	3412	-0-	-0-	-0-	123	1	3258	2	N	28					45
							31	9									
03	3630	X	3630	-0-	-0-	-0-	152	1	3478	2	N	-0-					45

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 1 RRCID -> 165242 COMPL. DATE 02/03/2000 TOTAL DEPTH 13000 PERF. 9316 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	672	-0-	-1064	-0-	44	1	628	2	Y	-0-					15
11	1140	N	644	-0-	-496	-0-	39	1	604	2	Y	1					16
							1	9									
12	837	N	642	-0-	-195	-0-	41	1	601	2	Y	-0-					16
*01	682	N	665	-0-	-17	-0-	41	1	624	2	Y	-0-					16
02	589	N	589	-0-	-0-	-0-	38	1	551	2	Y	-0-					16
03	651	N	614	-0-	-37	-0-	41	1	572	2	Y	1					17
							1	9									

JENNINGS RANCH C WELL #: 2 RRCID -> 169075 COMPL. DATE 04/02/1998 TOTAL DEPTH 12950 PERF.11504 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3199	-0-	-2226	-0-	207	1	2992	2	Y	-0-					3
11	5250	X	3265	-0-	-1985	-0-	196	1	3068	2	Y	1					4
							1	9									
12	4495	X	3097	-0-	-1398	-0-	197	1	2900	2	Y	-0-					4
*01	3627	X	3449	-0-	-178	-0-	211	1	3238	2	Y	-0-					4
02	3248	X	2935	-0-	-313	-0-	191	1	2744	2	Y	-0-					4
03	4369	X	4369	-0-	-0-	-0-	289	1	4071	2	Y	8					12
							9	9									

JENNINGS RANCH C WELL #: 3 RRCID -> 169480 COMPL. DATE 07/19/2003 TOTAL DEPTH 13039 PERF.10003 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4126	-0-	-648	-0-	267	1	3859	2	Y	-0-					3
11	4320	X	3838	-0-	-482	-0-	231	1	3606	2	Y	1					4
							1	9									
12	4464	X	3832	-0-	-632	-0-	244	1	3588	2	Y	-0-					4
*01	4340	X	3847	-0-	-493	-0-	235	1	3612	2	Y	-0-					4
02	3780	X	2492	-0-	-1288	-0-	162	1	2330	2	Y	-0-					4
03	4470	X	4470	-0-	-0-	-0-	296	1	4165	2	Y	8					12
							9	9									

JENNINGS RANCH C WELL #: 4 RRCID -> 170761 COMPL. DATE 09/02/2004 TOTAL DEPTH 12900 PERF. 9781 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	56	2	Y	1					1
							1	9									
12	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					1
*01	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					1
02	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					1
03	186	N	126	-0-	-60	-0-	8	1	118	2	Y	-0-					1

JENNINGS RANCH C WELL #: 6 RRCID -> 172603 COMPL. DATE 12/05/2003 TOTAL DEPTH 13009 PERF.10453 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
03	124	N	53	-0-	-71	-0-	4	1	49	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 5 RRCID -> 172864 COMPL. DATE 04/01/1999 TOTAL DEPTH 12910 PERF.10334 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3442	X	3442	-0-	-0-	-0-	223	1	3219	2	Y	-0-			3
11	3380	X	3380	-0-	-0-	-0-	203	1	3176	2	Y	1			4
							1	9							
12	3441	X	3185	-0-	-256	-0-	203	1	2982	2	Y	-0-			4
*01	3441	X	3253	-0-	-188	-0-	199	1	3054	2	Y	-0-			4
02	3164	X	2770	-0-	-394	-0-	180	1	2590	2	Y	-0-			4
03	3503	X	3135	-0-	-368	-0-	207	1	2921	2	Y	6			10
							7	9							

JENNINGS RANCH C WELL #: 7 RRCID -> 174811 COMPL. DATE 10/05/1999 TOTAL DEPTH 12900 PERF.11539 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	44	1	635	2	Y	-0-			-0-
11	564	N	564	-0-	-0-	-0-	34	1	529	2	Y	1			1
							1	9							
12	868	N	467	-0-	-401	-0-	30	1	437	2	Y	-0-			1
*01	682	N	441	-0-	-241	-0-	27	1	414	2	Y	-0-			1
02	532	N	403	-0-	-129	-0-	26	1	377	2	Y	-0-			1
03	518	N	518	-0-	-0-	-0-	34	1	483	2	Y	1			2
							1	9							

JENNINGS RANCH C WELL #: 8 RRCID -> 174940 COMPL. DATE 10/23/1999 TOTAL DEPTH 12800 PERF.11709 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3162	X	2926	-0-	-236	-0-	189	1	2737	2	Y	-0-			2
11	3060	X	2629	-0-	-431	-0-	158	1	2470	2	Y	1			3
							1	9							
12	2883	X	2798	-0-	-85	-0-	178	1	2620	2	Y	-0-			3
*01	2914	X	2736	-0-	-178	-0-	167	1	2569	2	Y	-0-			3
02	2632	X	2393	-0-	-239	-0-	155	1	2238	2	Y	-0-			3
03	2914	X	2619	-0-	-295	-0-	173	1	2440	2	Y	5			8
							6	9							

JENNINGS RANCH D WELL #: 2 RRCID -> 175198 COMPL. DATE 12/11/1999 TOTAL DEPTH 12200 PERF.11071 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1	-0-	1	56	1	2			Y	-0-			3
11	0		-0-	-0-	-0-	56					Y	-0-			3
12	0		-0-	-0-	-0-	56					Y	-0-			3
*01	107	N	51	-0-	-56	-0-	1	1	50	2	Y	-0-			3
*02	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-	3 1		-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-			-0-

JENNINGS RANCH C WELL #: 10 RRCID -> 175606 COMPL. DATE 02/05/2004 TOTAL DEPTH 12950 PERF. 9011 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	378	-0-	-87	-0-	25	1	353	2	Y	-0-			-0-
11	420	N	356	-0-	-64	-0-	21	1	335	2	Y	-0-			-0-
12	403	N	293	-0-	-110	-0-	19	1	274	2	Y	-0-			-0-
*01	372	N	42	-0-	-330	-0-	3	1	39	2	Y	-0-			-0-
02	336	N	58	-0-	-278	-0-	4	1	54	2	Y	-0-			-0-
03	281	N	281	-0-	-0-	-0-	19	1	261	2	Y	1			1
							1	9							

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 1 RRCID -> 176846 COMPL. DATE 12/16/1999 TOTAL DEPTH 12407 PERF.11348 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	37	1	638	2	Y	-0-					5
11	618	N	618	-0-	-0-	-0-	17	1	601	2	Y	-0-					5
12	619	N	619	-0-	-0-	-0-	10	1	609	2	Y	-0-					5
*01	682	N	618	-0-	-64	-0-	10	1	607	2	Y	1					6
							1	9									
02	588	N	574	-0-	-14	-0-	26	1	548	2	Y	-0-	4	1			2
03	620	N	443	-0-	-177	-0-	31	1	412	2	Y	-0-					2

JENNINGS RANCH C WELL #: 11 RRCID -> 176914 COMPL. DATE 03/07/2000 TOTAL DEPTH 12900 PERF. 9633 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3479	-0-	-427	-0-	225	1	3254	2	Y	-0-					2
11	3630	X	3258	-0-	-372	-0-	196	1	3062	2	Y	-0-					2
12	3751	X	3223	-0-	-528	-0-	205	1	3018	2	Y	-0-					2
*01	3751	X	3443	-0-	-308	-0-	210	1	3233	2	Y	-0-					2
02	3136	X	2984	-0-	-152	-0-	194	1	2790	2	Y	-0-					2
03	3488	X	3488	-0-	-0-	-0-	231	1	3250	2	Y	6					8
							7	9									

JENNINGS RANCH C WELL #: 9 RRCID -> 176926 COMPL. DATE 03/09/2000 TOTAL DEPTH 12700 PERF.11366 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	190	-0-	-58	-0-	12	1	178	2	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	13	1	208	2	Y	1					1
							1	9									
12	248	N	248	-0-	-0-	-0-	16	1	232	2	Y	-0-					1
*01	186	N	170	-0-	-16	-0-	10	1	160	2	Y	-0-					1
02	196	N	111	-0-	-85	-0-	7	1	104	2	Y	-0-					1
03	433	N	433	-0-	-0-	-0-	29	1	403	2	Y	1					2
							1	9									

JENNINGS RANCH C WELL #: 12 RRCID -> 177247 COMPL. DATE 04/17/2000 TOTAL DEPTH 12900 PERF.11497 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	39	1	569	2	Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	26	1	414	2	Y	-0-					-0-
12	558	N	429	-0-	-129	-0-	27	1	402	2	Y	-0-					-0-
*01	620	N	376	-0-	-244	-0-	23	1	353	2	Y	-0-					-0-
02	420	N	350	-0-	-70	-0-	23	1	327	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	31	1	429	2	Y	1					1
							1	9									

JENNINGS RANCH D WELL #: 3 RRCID -> 177719 COMPL. DATE 04/24/2000 TOTAL DEPTH 12700 PERF.11861 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2930	-0-	-139	-0-	161	1	2769	2	Y	-0-					-0-
11	2970	X	2649	-0-	-321	-0-	75	1	2574	2	Y	-0-					-0-
12	3069	X	2842	-0-	-227	-0-	45	1	2797	2	Y	-0-					-0-
*01	3038	X	2833	-0-	-205	-0-	48	1	2785	2	Y	-0-					-0-
02	2744	X	2662	-0-	-82	-0-	120	1	2542	2	Y	-0-					-0-
03	2961	X	2961	-0-	-0-	-0-	207	1	2754	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 15 RRCID -> 178594 COMPL. DATE 07/20/2000 TOTAL DEPTH 13000 PERF. 9860 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0-	-0-	137	1	1978	2	Y	-0-					-0-
11	1715	N	1715	-0-	-0-	-0-	103	1	1612	2	Y	-0-					-0-
12	1571	N	1571	-0-	-0-	-0-	100	1	1471	2	Y	-0-					-0-
*01	1550	N	1267	-0-	-283	-0-	77	1	1190	2	Y	-0-					-0-
02	1400	N	1155	-0-	-245	-0-	75	1	1080	2	Y	-0-					-0-
03	1550	N	1217	-0-	-333	-0-	81	1	1134	2	Y	2					2
							2	9									

JENNINGS RANCH C WELL #: 19 RRCID -> 180142 COMPL. DATE 08/29/2000 TOTAL DEPTH 12750 PERF.11542 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
12	14	N	5	-0-	-9	-0-	5	2			Y	-0-					-0-
*01	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 18 RRCID -> 180336 COMPL. DATE 12/08/2000 TOTAL DEPTH 12819 PERF.11748 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	125	1	1807	2	Y	-0-					1
11	2160	N	1699	-0-	-461	-0-	102	1	1597	2	Y	-0-					1
12	2046	N	1764	-0-	-282	-0-	112	1	1652	2	Y	-0-					1
*01	1922	N	1797	-0-	-125	-0-	110	1	1687	2	Y	-0-					1
02	1596	N	1584	-0-	-12	-0-	103	1	1481	2	Y	-0-					1
03	1978	N	1978	-0-	-0-	-0-	131	1	1843	2	Y	4					5
							4	9									

JENNINGS RANCH C WELL #: 13 RRCID -> 180460 COMPL. DATE 11/14/2000 TOTAL DEPTH 12900 PERF.11916 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2568	-0-	-532	-0-	166	1	2402	2	Y	-0-					2
11	3300	X	3074	-0-	-226	-0-	185	1	2889	2	Y	-0-					2
12	3410	X	2956	-0-	-454	-0-	188	1	2768	2	Y	-0-					2
*01	3410	X	3059	-0-	-351	-0-	187	1	2872	2	Y	-0-					2
02	2856	X	2708	-0-	-148	-0-	176	1	2532	2	Y	-0-					2
03	3162	X	3057	-0-	-105	-0-	202	1	2848	2	Y	6					8
							7	9									

JENNINGS RANCH C WELL #: 22 RRCID -> 180788 COMPL. DATE 01/02/2004 TOTAL DEPTH 12150 PERF. 9988 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	700	-0-	-106	-0-	45	1	655	2	Y	-0-					-0-
11	750	N	620	-0-	-130	-0-	37	1	583	2	Y	-0-					-0-
12	713	N	599	-0-	-114	-0-	38	1	561	2	Y	-0-					-0-
*01	713	N	590	-0-	-123	-0-	36	1	554	2	Y	-0-					-0-
02	588	N	466	-0-	-122	-0-	30	1	436	2	Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	43	1	601	2	Y	1					1
							1	9									

JENNINGS RANCH C WELL #: 24 RRCID -> 181217 COMPL. DATE 02/15/2001 TOTAL DEPTH 12757 PERF. 9064 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	10	1	143	2	Y	-0-					-0-
11	3000	N	3813	-0-	813	813	229	1	3583	2	Y	1					1
							1	9									
12	3100	N	3221	-0-	121	934	205	1	3016	2	Y	-0-					1
*01	3100	N	2700	-0-	-400	534	165	1	2535	2	Y	-0-					1
02	3433	X	2899	-0-	-534	-0-	188	1	2711	2	Y	-0-					1
03	4058	X	4058	-0-	-0-	-0-	269	1	3781	2	Y	7					8
							8	9									

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 6 RRCID -> 181688 COMPL. DATE 02/20/2001 TOTAL DEPTH 13000 PERF.11733 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JENNINGS RANCH C WELL #: 21 RRCID -> 182714 COMPL. DATE 04/02/2001 TOTAL DEPTH 13000 PERF.11780 - 12744

10	1423	N	1423	-0-	-0-	-0-	92	1	1331	2	Y	-0-					1
11	1665	N	1665	-0-	-0-	-0-	100	1	1565	2	Y	-0-					1
12	1611	N	1611	-0-	-0-	-0-	103	1	1508	2	Y	-0-					1
*01	1627	N	1627	-0-	-0-	-0-	99	1	1528	2	Y	-0-					1
02	1568	N	1485	-0-	-83	-0-	96	1	1389	2	Y	-0-					1
03	1612	N	1306	-0-	-306	-0-	86	1	1217	2	Y	3					4
							3	9									

JENNINGS RANCH C WELL #: 27 RRCID -> 182843 COMPL. DATE 04/17/2001 TOTAL DEPTH 12796 PERF. 9953 - 12225

10	1081	N	1081	-0-	-0-	-0-	70	1	1011	2	Y	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	63	1	990	2	Y	-0-					-0-
12	1085	N	1063	-0-	-22	-0-	68	1	995	2	Y	-0-					-0-
*01	1094	N	1094	-0-	-0-	-0-	67	1	1027	2	Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	64	1	918	2	Y	-0-					-0-
03	1054	N	923	-0-	-131	-0-	61	1	860	2	Y	2					2
							2	9									

JENNINGS RANCH D WELL #: 5 RRCID -> 185549 COMPL. DATE 10/06/2001 TOTAL DEPTH 12951 PERF.10406 - 12598

10	3968	X	3706	-0-	-262	-0-	203	1	3503	2	Y	-0-					-0-
11	3810	X	3288	-0-	-522	-0-	93	1	3195	2	Y	-0-					-0-
12	3937	X	3265	-0-	-672	-0-	51	1	3214	2	Y	-0-					-0-
*01	3937	X	3279	-0-	-658	-0-	56	1	3223	2	Y	-0-					-0-
02	3360	X	3047	-0-	-313	-0-	137	1	2910	2	Y	-0-					-0-
03	3898	X	3898	-0-	-0-	-0-	272	1	3626	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 30 RRCID -> 186220 COMPL. DATE 10/05/2001 TOTAL DEPTH 12434 PERF. 9590 - 12025

10	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
11	180	N	84	-0-	-96	-0-	5	1	79	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	17	1	263	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
03	217	N	29	-0-	-188	-0-	2	1	27	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 31 RRCID -> 187032 COMPL. DATE 11/20/2001 TOTAL DEPTH 12937 PERF.11850 - 12590

10	1857	N	1857	-0-	-0-	-0-	120	1	1737	2	Y	-0-					1
11	1800	N	1583	-0-	-217	-0-	95	1	1488	2	Y	-0-					1
12	1922	N	812	-0-	-1110	-0-	52	1	760	2	Y	-0-					1
*01	1860	N	756	-0-	-1104	-0-	46	1	710	2	Y	-0-					1
02	1787	N	1787	-0-	-0-	-0-	116	1	1671	2	Y	-0-					1
03	934	N	934	-0-	-0-	-0-	62	1	870	2	Y	2					3
							2	9									

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 23 RRCID -> 187084 COMPL. DATE 11/22/2001 TOTAL DEPTH 13100 PERF.10115 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 32 RRCID -> 187252 COMPL. DATE 01/04/2002 TOTAL DEPTH 13022 PERF.11718 - 12745

10	248	N	157	-0-	-91	-0-	10	1	147	2	Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	9	1	138	2	Y	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	9	1	129	2	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 3 RRCID -> 187300 COMPL. DATE 12/28/2001 TOTAL DEPTH 13100 PERF.10394 - 12832

10	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
02	112	N	43	-0-	-69	-0-	3	1	40	2	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 20ST RRCID -> 187493 COMPL. DATE 11/28/2001 TOTAL DEPTH 12929 PERF.11558 - 12080

10	155	N	59	-0-	-96	-0-	4	1	55	2	Y	-0-					-0-
11	120	N	73	-0-	-47	-0-	4	1	69	2	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	2	Y	-0-					-0-
03	124	N	36	-0-	-88	-0-	2	1	34	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 34 RRCID -> 187510 COMPL. DATE 01/12/2002 TOTAL DEPTH 12740 PERF. 9411 - 12435

10	5890	X	5326	-0-	-564	-0-	345	1	4981	2	Y	-0-					1
11	6255	X	6255	-0-	-0-	-0-	376	1	5878	2	Y	1					2
							1	9									
12	4617	X	4617	-0-	-0-	-0-	294	1	4323	2	Y	-0-					2
*01	5332	X	2704	-0-	-2628	-0-	165	1	2539	2	Y	-0-					2
02	5320	X	1997	-0-	-3323	-0-	130	1	1867	2	Y	-0-					2
03	5890	X	646	-0-	-5244	-0-	43	1	602	2	Y	1					3
							1	9									

JENNINGS RANCH A WELL #: 1 RRCID -> 187647 COMPL. DATE 12/20/2001 TOTAL DEPTH 12824 PERF. 9561 - 12401

10	2015	N	2006	-0-	-9	-0-	134	1	1872	2	Y	-0-					3
11	2010	N	1870	-0-	-140	-0-	114	1	1756	2	Y	-0-					3
12	2046	N	1331	-0-	-715	-0-	88	1	1243	2	Y	-0-					3
*01	2015	N	1337	-0-	-678	-0-	77	1	1260	2	Y	-0-					3
02	1788	N	1788	-0-	-0-	-0-	107	1	1681	2	Y	-0-					3
03	1333	N	583	-0-	-750	-0-	37	1	546	2	Y	-0-					3

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH A WELL #: 5 RRCID -> 188120 COMPL. DATE 02/02/2002 TOTAL DEPTH 12525 PERF.11300 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	14	1	1	13	2	Y	-0-					-0-
11	0		26	-0-	26	40	2	1	24	2	Y	-0-					-0-
12	0		24	-0-	24	64	2	1	22	2	Y	-0-					-0-
*01	83	X	19	-0-	-64	-0-	1	1	18	2	Y	-0-					-0-
*02	28	X	20	-0-	-8	-0-	1	1	19	2	Y	-0-					-0-
03	31	X	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

JENNINGS WELL #: 74 RRCID -> 188154 COMPL. DATE 01/08/2002 TOTAL DEPTH 13106 PERF.11160 - 11190

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	6					11
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	4	1			7

JENNINGS RANCH C WELL #: 26 RRCID -> 188239 COMPL. DATE 02/01/2002 TOTAL DEPTH 12800 PERF.11726 - 12500

10	372	N	360	-0-	-12	-0-	23	1	337	2	Y	-0-					-0-
11	330	N	187	-0-	-143	-0-	11	1	176	2	Y	-0-					-0-
12	341	N	43	-0-	-298	-0-	3	1	40	2	Y	-0-					-0-
*01	372	N	253	-0-	-119	-0-	15	1	238	2	Y	-0-					-0-
02	615	N	615	-0-	-0-	-0-	40	1	575	2	Y	-0-					-0-
03	509	N	509	-0-	-0-	-0-	34	1	474	2	Y	1					1
							1	9									

JENNINGS RANCH D WELL #: 7 RRCID -> 188501 COMPL. DATE 03/13/2002 TOTAL DEPTH 12280 PERF. 9957 - 12067

10	2294	X	2044	-0-	-250	-0-	112	1	1932	2	Y	-0-					-0-
11	2220	X	1821	-0-	-399	-0-	51	1	1770	2	Y	-0-					-0-
12	2294	X	1805	-0-	-489	-0-	28	1	1777	2	Y	-0-					-0-
*01	2263	X	1838	-0-	-425	-0-	31	1	1807	2	Y	-0-					-0-
02	1876	X	1556	-0-	-320	-0-	70	1	1486	2	Y	-0-					-0-
03	2290	X	2290	-0-	-0-	-0-	160	1	2130	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 35 RRCID -> 189070 COMPL. DATE 04/09/2002 TOTAL DEPTH 13150 PERF. 9787 - 12771

10	1271	N	1114	-0-	-157	-0-	72	1	1042	2	Y	-0-					1
11	1200	N	1050	-0-	-150	-0-	63	1	987	2	Y	-0-					1
12	1178	N	1036	-0-	-142	-0-	66	1	970	2	Y	-0-					1
*01	1116	N	1099	-0-	-17	-0-	67	1	1032	2	Y	-0-					1
02	1506	N	1506	-0-	-0-	-0-	98	1	1408	2	Y	-0-					1
03	3100	N	3143	-0-	43	43	208	1	2928	2	Y	6					7
							7	9									

JENNINGS RANCH B WELL #: 13 RRCID -> 189148 COMPL. DATE 04/18/2002 TOTAL DEPTH 12800 PERF.11880 - 12549

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH A WELL #: 13 RRCID -> 189857 COMPL. DATE 03/25/2014 TOTAL DEPTH 12794 PERF. 9886 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2433	-0-	-171	-0-	163	1	2270	2	Y	-0-					-0-
11	2520	X	1967	-0-	-553	-0-	120	1	1847	2	Y	-0-					-0-
12	2604	X	802	-0-	-1802	-0-	53	1	749	2	Y	-0-					-0-
*01	2418	N	1392	-0-	-1026	-0-	80	1	1312	2	Y	-0-					-0-
02	1848	N	930	-0-	-918	-0-	56	1	874	2	Y	-0-					-0-
03	2830	N	2830	-0-	-0-	-0-	178	1	2652	2	Y	-0-					-0-

JENNINGS WELL #: 75 RRCID -> 189896 COMPL. DATE 07/09/2002 TOTAL DEPTH 13300 PERF.12704 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	40	1	495	2	Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	37	1	453	2	Y	-0-					-0-
12	465	N	12	-0-	-453	-0-	1	1	11	2	Y	-0-					-0-
01	496	N	63	-0-	-433	-0-	5	1	58	2	Y	-0-					-0-
02	448	N	200	-0-	-248	-0-	20	1	180	2	Y	-0-					-0-
03	12	N	7	-0-	-5	-0-	1	1	6	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 6 RRCID -> 189994 COMPL. DATE 05/23/2002 TOTAL DEPTH 12500 PERF.10136 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1630	-0-	-106	-0-	109	1	1521	2	Y	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	133	1	2044	2	Y	-0-					-0-
12	3024	N	3024	-0-	-0-	-0-	200	1	2824	2	Y	-0-					-0-
*01	2747	N	2747	-0-	-0-	-0-	158	1	2589	2	Y	-0-					-0-
02	2248	N	2248	-0-	-0-	-0-	134	1	2114	2	Y	-0-					-0-
03	2042	N	2042	-0-	-0-	-0-	128	1	1914	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 2 RRCID -> 190009 COMPL. DATE 12/05/2001 TOTAL DEPTH 12881 PERF. 9799 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	420	-0-	-45	-0-	28	1	392	2	Y	-0-					-0-
11	390	N	358	-0-	-32	-0-	22	1	336	2	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	28	1	454	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	24	1	377	2	Y	-0-					-0-
03	434	N	385	-0-	-49	-0-	24	1	361	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 38 RRCID -> 190130 COMPL. DATE 05/25/2002 TOTAL DEPTH 12600 PERF.10268 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	N	2288	-0-	-0-	-0-	148	1	2140	2	Y	-0-					1
11	3000	N	3369	-0-	369	369	202	1	3167	2	Y	-0-					1
12	3100	N	3170	-0-	70	439	202	1	2968	2	Y	-0-					1
*01	3100	N	3279	-0-	179	618	200	1	3079	2	Y	-0-					1
02	3481	X	2863	-0-	-618	-0-	186	1	2677	2	Y	-0-					1
03	3477	X	3477	-0-	-0-	-0-	230	1	3240	2	Y	6					7
							7	9									

JENNINGS RANCH C WELL #: 36 RRCID -> 190135 COMPL. DATE 05/23/2002 TOTAL DEPTH 12765 PERF. 9558 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	120	1	1738	2	Y	-0-					1
11	1590	N	1450	-0-	-140	-0-	87	1	1363	2	Y	-0-					1
12	1581	N	1549	-0-	-32	-0-	99	1	1450	2	Y	-0-					1
*01	1860	N	1801	-0-	-59	-0-	110	1	1691	2	Y	-0-					1
02	1357	N	1357	-0-	-0-	-0-	88	1	1269	2	Y	-0-					1
03	1550	N	1371	-0-	-179	-0-	91	1	1277	2	Y	3					4
							3	9									

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 9 RRCID -> 190282 COMPL. DATE 07/03/2002 TOTAL DEPTH 12650 PERF.10170 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	34	1	588	2	Y	-0-					4
11	600	N	530	-0-	-70	-0-	15	1	515	2	Y	-0-					4
12	651	N	635	-0-	-16	-0-	10	1	625	2	Y	-0-					4
*01	620	N	568	-0-	-52	-0-	10	1	557	2	Y	1					5
							1	9									
02	504	N	497	-0-	-7	-0-	22	1	475	2	Y	-0-	4	1			1
03	729	N	729	-0-	-0-	-0-	51	1	678	2	Y	-0-					1

JENNINGS, ROY WELL #: 1 RRCID -> 190539 COMPL. DATE 08/07/2002 TOTAL DEPTH 13194 PERF. 9884 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3346	-0-	-467	-0-	323	1	3023	2	N	-0-					-0-
11	3570	X	3492	-0-	-78	-0-	326	1	3166	2	N	-0-					-0-
12	3751	X	3340	-0-	-411	-0-	325	1	3015	2	N	-0-					-0-
*01	3751	X	3380	-0-	-371	-0-	323	1	3057	2	N	-0-					-0-
02	3388	X	3133	-0-	-255	-0-	270	1	2863	2	N	-0-					-0-
03	3596	X	3443	-0-	-153	-0-	311	1	3132	2	N	-0-					-0-

JENNINGS RANCH C WELL #: 16 RRCID -> 190764 COMPL. DATE 07/02/2002 TOTAL DEPTH 13050 PERF. 9254 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	558	-0-	-93	-0-	36	1	522	2	Y	-0-					-0-
11	630	N	219	-0-	-411	-0-	13	1	206	2	Y	-0-					-0-
12	1023	N	422	-0-	-601	-0-	27	1	395	2	Y	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	43	1	665	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	30	1	433	2	Y	-0-					-0-
03	434	N	226	-0-	-208	-0-	15	1	211	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 33 RRCID -> 190803 COMPL. DATE 08/08/2002 TOTAL DEPTH 13036 PERF.12650 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1920	N	1920	-0-	-0-	-0-	124	1	1796	2	Y	-0-					1
11	1848	N	1848	-0-	-0-	-0-	111	1	1737	2	Y	-0-					1
12	1922	N	1875	-0-	-47	-0-	119	1	1756	2	Y	-0-					1
*01	1922	N	1909	-0-	-13	-0-	117	1	1792	2	Y	-0-					1
02	1736	N	1718	-0-	-18	-0-	112	1	1606	2	Y	-0-					1
03	1970	N	1970	-0-	-0-	-0-	130	1	1836	2	Y	4					5
							4	9									

JENNINGS RANCH C WELL #: 39 RRCID -> 190951 COMPL. DATE 08/01/2002 TOTAL DEPTH 12280 PERF.10194 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	53	1	761	2	Y	-0-					-0-
11	749	N	749	-0-	-0-	-0-	45	1	704	2	Y	-0-					-0-
12	806	N	650	-0-	-156	-0-	41	1	609	2	Y	-0-					-0-
*01	806	N	804	-0-	-2	-0-	49	1	755	2	Y	-0-					-0-
02	865	N	865	-0-	-0-	-0-	56	1	809	2	Y	-0-					-0-
03	927	N	927	-0-	-0-	-0-	61	1	864	2	Y	2					2
							2	9									

JENNINGS RANCH D WELL #: 8 RRCID -> 191124 COMPL. DATE 08/06/2002 TOTAL DEPTH 12314 PERF.10105 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1252	-0-	-515	-0-	69	1	1183	2	Y	-0-					7
11	1680	N	1122	-0-	-558	-0-	32	1	1090	2	Y	-0-					7
12	1240	N	1158	-0-	-82	-0-	18	1	1140	2	Y	-0-					7
*01	1240	N	1170	-0-	-70	-0-	20	1	1147	2	Y	3					10
							3	9									
02	1083	N	1083	-0-	-0-	-0-	49	1	1033	2	Y	1	7	1			4
							1	9									
03	1661	N	1661	-0-	-0-	-0-	116	1	1545	2	Y	-0-					4

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 16 RRCID -> 191635 COMPL. DATE 08/09/2002 TOTAL DEPTH 12765 PERF.11259 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2702	-0-	-987	-0-	181	1	2521	2	Y	-0-					-0-
11	3270	X	2226	-0-	-1044	-0-	136	1	2090	2	Y	-0-					-0-
12	3379	X	2051	-0-	-1328	-0-	136	1	1915	2	Y	-0-					-0-
*01	2697	X	2381	-0-	-316	-0-	137	1	2244	2	Y	-0-					-0-
02	2436	X	2292	-0-	-144	-0-	137	1	2155	2	Y	-0-					-0-
03	4294	X	4294	-0-	-0-	-0-	270	1	4024	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 14 RRCID -> 191712 COMPL. DATE 09/05/2002 TOTAL DEPTH 12950 PERF.10116 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	154	-0-	-373	-0-	10	1	144	2	Y	-0-					-0-
11	270	N	200	-0-	-70	-0-	12	1	188	2	Y	-0-					-0-
12	403	N	146	-0-	-257	-0-	10	1	136	2	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
02	196	N	84	-0-	-112	-0-	5	1	79	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 11 RRCID -> 191718 COMPL. DATE 09/13/2002 TOTAL DEPTH 13050 PERF. 9675 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	78	-0-	-46	-0-	5	1	73	2	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
02	140	N	73	-0-	-67	-0-	4	1	69	2	Y	-0-					-0-
03	155	N	124	-0-	-31	-0-	8	1	116	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 17 RRCID -> 191730 COMPL. DATE 10/07/2002 TOTAL DEPTH 12900 PERF.11292 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2358	N	2358	-0-	-0-	-0-	158	1	2200	2	Y	-0-					-0-
11	2213	N	2213	-0-	-0-	-0-	135	1	2078	2	Y	-0-					-0-
12	2356	N	2129	-0-	-227	-0-	141	1	1988	2	Y	-0-					-0-
*01	2356	N	2010	-0-	-346	-0-	116	1	1894	2	Y	-0-					-0-
02	2072	N	1975	-0-	-97	-0-	118	1	1857	2	Y	-0-					-0-
03	2298	N	2298	-0-	-0-	-0-	144	1	2154	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 8 RRCID -> 191819 COMPL. DATE 06/05/2002 TOTAL DEPTH 12645 PERF.11245 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3198	X	3198	-0-	-0-	-0-	214	1	2984	2	Y	-0-					-0-
11	2716	X	2716	-0-	-0-	-0-	166	1	2550	2	Y	-0-					-0-
12	3077	N	3077	-0-	-0-	-0-	203	1	2874	2	Y	-0-					-0-
*01	3069	X	2906	-0-	-163	-0-	167	1	2739	2	Y	-0-					-0-
02	2772	X	2570	-0-	-202	-0-	154	1	2416	2	Y	-0-					-0-
03	3133	X	3133	-0-	-0-	-0-	197	1	2936	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 10 RRCID -> 191823 COMPL. DATE 10/03/2002 TOTAL DEPTH 12600 PERF.10026 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2446	N	2446	-0-	-0-	-0-	134	1	2312	2	Y	-0-					7
11	2385	N	2385	-0-	-0-	-0-	67	1	2318	2	Y	-0-					7
12	2387	N	2139	-0-	-248	-0-	34	1	2105	2	Y	-0-					7
*01	2449	N	2029	-0-	-420	-0-	34	1	1991	2	Y	4					11
							4	9									
02	2240	N	1987	-0-	-253	-0-	89	1	1897	2	Y	1	9	1			3
							1	9									
03	2254	N	2254	-0-	-0-	-0-	158	1	2096	2	Y	-0-					3

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 4 RRCID -> 192098 COMPL. DATE 08/28/2002 TOTAL DEPTH 13050 PERF.10078 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2447	-0-	-188	-0-	164	1	2283	2	Y	-0-					-0-
11	2580	N	2300	-0-	-280	-0-	141	1	2159	2	Y	-0-					-0-
12	2530	N	2530	-0-	-0-	-0-	167	1	2363	2	Y	-0-					-0-
*01	2449	N	2444	-0-	-5	-0-	141	1	2303	2	Y	-0-					-0-
02	2396	N	2396	-0-	-0-	-0-	143	1	2253	2	Y	-0-					-0-
03	2639	N	2639	-0-	-0-	-0-	166	1	2473	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 29 RRCID -> 192225 COMPL. DATE 11/01/2002 TOTAL DEPTH 12900 PERF. 9700 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2987	N	2987	-0-	-0-	-0-	193	1	2794	2	Y	-0-					1
11	1946	N	1946	-0-	-0-	-0-	117	1	1829	2	Y	-0-					1
12	2406	N	2406	-0-	-0-	-0-	153	1	2253	2	Y	-0-					1
*01	1936	N	1936	-0-	-0-	-0-	118	1	1818	2	Y	-0-					1
02	1232	N	1067	-0-	-165	-0-	69	1	998	2	Y	-0-					1
03	1364	N	674	-0-	-690	-0-	45	1	628	2	Y	1					2
							1	9									

JENNINGS RANCH AA WELL #: 18 RRCID -> 192467 COMPL. DATE 12/20/2002 TOTAL DEPTH 12800 PERF.11292 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2585	N	2585	-0-	-0-	-0-	173	1	2412	2	Y	-0-					-0-
11	2909	N	2909	-0-	-0-	-0-	178	1	2731	2	Y	-0-					-0-
12	3058	N	3058	-0-	-0-	-0-	202	1	2856	2	Y	-0-					-0-
*01	3038	N	3038	-0-	-0-	-0-	175	1	2863	2	Y	-0-					-0-
02	2654	N	2654	-0-	-0-	-0-	159	1	2495	2	Y	-0-					-0-
03	3014	N	3014	-0-	-0-	-0-	189	1	2825	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 42 RRCID -> 192988 COMPL. DATE 08/27/2002 TOTAL DEPTH 12800 PERF. 9646 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1298	-0-	-2298	-0-	84	1	1214	2	Y	-0-					-0-
11	3510	X	1144	-0-	-2366	-0-	69	1	1075	2	Y	-0-					-0-
12	3627	X	2475	-0-	-1152	-0-	158	1	2317	2	Y	-0-					-0-
*01	3627	X	2345	-0-	-1282	-0-	143	1	2202	2	Y	-0-					-0-
02	1176	X	569	-0-	-607	-0-	37	1	532	2	Y	-0-					-0-
03	2480	X	439	-0-	-2041	-0-	29	1	410	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 11 RRCID -> 193117 COMPL. DATE 11/20/2002 TOTAL DEPTH 12333 PERF.11106 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1155	-0-	-23	-0-	63	1	1092	2	Y	-0-					-0-
11	1050	N	1025	-0-	-25	-0-	29	1	996	2	Y	-0-					-0-
12	1054	N	1011	-0-	-43	-0-	16	1	995	2	Y	-0-					-0-
*01	1147	N	1081	-0-	-66	-0-	18	1	1063	2	Y	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	46	1	967	2	Y	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	84	1	1120	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 13 RRCID -> 193251 COMPL. DATE 01/03/2003 TOTAL DEPTH 12350 PERF. 9984 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	169	-0-	-482	-0-	9	1	160	2	Y	-0-					1
11	180	N	147	-0-	-33	-0-	4	1	143	2	Y	-0-					1
12	145	N	145	-0-	-0-	-0-	2	1	143	2	Y	-0-					1
*01	155	N	152	-0-	-3	-0-	3	1	148	2	Y	1					2
							1	9									
02	140	N	137	-0-	-3	-0-	6	1	131	2	Y	-0-	2	1			-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 14 RRCID -> 193302 COMPL. DATE 11/07/2002 TOTAL DEPTH 12850 PERF.10386 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	760	-0-	-170	-0-	42	1	718	2	Y	-0-					9
11	840	N	636	-0-	-204	-0-	18	1	618	2	Y	-0-					9
12	837	N	601	-0-	-236	-0-	9	1	592	2	Y	-0-					9
*01	775	N	535	-0-	-240	-0-	9	1	524	2	Y	2					11
							2	9									
02	588	N	452	-0-	-136	-0-	20	1	432	2	Y	-0-	10	1			1
03	589	N	453	-0-	-136	-0-	32	1	421	2	Y	-0-					1

JENNINGS RANCH AA WELL #: 7 RRCID -> 193705 COMPL. DATE 01/15/2003 TOTAL DEPTH 13100 PERF.11448 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	39	3	1	36	2	Y	-0-					1
11	0		89	-0-	89	128	5	1	84	2	Y	-0-					1
12	0		84	-0-	84	212	6	1	78	2	Y	-0-					1
*01	220	N	8	-0-	-212	-0-	8	2			Y	-0-					1
*02	84	N	32	-0-	-52	-0-	2	1	30	2	Y	-0-					1
03	93	N	33	-0-	-60	-0-	2	1	31	2	Y	-0-					1

JENNINGS RANCH AA WELL #: 19 RRCID -> 193732 COMPL. DATE 02/07/2003 TOTAL DEPTH 13000 PERF.11418 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15270	X	5577	-0-	-9693	-0-	373	1	5204	2	Y	-0-					-0-
11	7020	X	4787	-0-	-2233	-0-	293	1	4494	2	Y	-0-					-0-
12	7254	X	4678	-0-	-2576	-0-	309	1	4369	2	Y	-0-					-0-
*01	7254	X	4625	-0-	-2629	-0-	266	1	4359	2	Y	-0-					-0-
02	5516	X	3668	-0-	-1848	-0-	219	1	3449	2	Y	-0-					-0-
03	5580	X	3796	-0-	-1784	-0-	238	1	3558	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 22 RRCID -> 193833 COMPL. DATE 02/14/2003 TOTAL DEPTH 13000 PERF.11434 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1039	-0-	-728	-0-	70	1	969	2	Y	-0-					-0-
11	1680	X	991	-0-	-689	-0-	61	1	930	2	Y	-0-					-0-
12	1333	X	1120	-0-	-213	-0-	74	1	1046	2	Y	-0-					-0-
*01	3100	N	6589	-0-	3489	3489	379	1	6210	2	Y	-0-					-0-
02	2800	N	4416	-0-	1616	5105	264	1	4152	2	Y	-0-					-0-
03	3100	N	4063	-0-	963	6068	255	1	3808	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 16 RRCID -> 193866 COMPL. DATE 03/07/2003 TOTAL DEPTH 12696 PERF.10148 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					1
11	150	N	104	-0-	-46	-0-	3	1	101	2	Y	-0-					1
12	124	N	69	-0-	-55	-0-	1	1	68	2	Y	-0-					1
*01	157	N	157	-0-	-0-	-0-	3	1	153	2	Y	1					2
							1	9									
02	84	N	55	-0-	-29	-0-	2	1	53	2	Y	-0-	2	1			-0-
03	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 15 RRCID -> 194513 COMPL. DATE 01/16/2003 TOTAL DEPTH 12800 PERF.11290 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1866	-0-	-25	-0-	125	1	1741	2	Y	-0-					-0-
11	1830	N	1725	-0-	-105	-0-	106	1	1619	2	Y	-0-					-0-
12	1953	N	1749	-0-	-204	-0-	116	1	1633	2	Y	-0-					-0-
*01	1860	N	1834	-0-	-26	-0-	106	1	1728	2	Y	-0-					-0-
02	1624	N	1612	-0-	-12	-0-	96	1	1516	2	Y	-0-					-0-
03	1736	N	1694	-0-	-42	-0-	106	1	1588	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH AA WELL #: 23 RRCID -> 195067 COMPL. DATE 04/04/2003 TOTAL DEPTH 13043 PERF.11400 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	27	1	380	2	Y	-0-					-0-
11	420	N	375	-0-	-45	-0-	23	1	352	2	Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
*01	403	N	393	-0-	-10	-0-	23	1	370	2	Y	-0-					-0-
02	364	N	354	-0-	-10	-0-	21	1	333	2	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 24 RRCID -> 195087 COMPL. DATE 03/21/2003 TOTAL DEPTH 13000 PERF.11824 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	582	-0-	-193	-0-	39	1	543	2	Y	-0-					-0-
11	656	N	656	-0-	-0-	-0-	40	1	616	2	Y	-0-					-0-
12	682	N	427	-0-	-255	-0-	28	1	399	2	Y	-0-					-0-
*01	589	N	520	-0-	-69	-0-	30	1	490	2	Y	-0-					-0-
02	724	N	724	-0-	-0-	-0-	43	1	681	2	Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	48	1	716	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 12 RRCID -> 195093 COMPL. DATE 03/27/2003 TOTAL DEPTH 13000 PERF.11576 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1246	N	1246	-0-	-0-	-0-	83	1	1163	2	Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	52	1	791	2	Y	-0-					-0-
12	589	N	451	-0-	-138	-0-	30	1	421	2	Y	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	45	1	734	2	Y	-0-					-0-
02	532	N	315	-0-	-217	-0-	19	1	296	2	Y	-0-					-0-
03	954	N	954	-0-	-0-	-0-	60	1	894	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 12 RRCID -> 195195 COMPL. DATE 04/03/2003 TOTAL DEPTH 12907 PERF.10434 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	36	1	1	11	2	Y	-0-					-0-
11	0		26	-0-	26	62	1	1	25	2	Y	-0-					-0-
12	0		11	-0-	11	73	11	2			Y	-0-					-0-
*01	109	N	36	-0-	-73	-0-	1	1	35	2	Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 48 RRCID -> 195198 COMPL. DATE 05/09/2003 TOTAL DEPTH 12765 PERF. 9726 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	N	1815	-0-	-0-	-0-	118	1	1697	2	Y	-0-					1
11	1860	N	1792	-0-	-68	-0-	108	1	1684	2	Y	-0-					1
12	2046	N	1902	-0-	-144	-0-	121	1	1781	2	Y	-0-					1
*01	1943	N	1943	-0-	-0-	-0-	119	1	1824	2	Y	-0-					1
02	1741	N	1741	-0-	-0-	-0-	113	1	1628	2	Y	-0-					1
03	1891	N	1742	-0-	-149	-0-	115	1	1623	2	Y	4					5
							4	9									

JENNINGS RANCH AA WELL #: 27 RRCID -> 195200 COMPL. DATE 05/01/2003 TOTAL DEPTH 12818 PERF. 9902 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	890	-0-	-40	-0-	60	1	830	2	Y	-0-					-0-
11	900	N	873	-0-	-27	-0-	53	1	820	2	Y	-0-					-0-
12	930	N	892	-0-	-38	-0-	59	1	833	2	Y	-0-					-0-
*01	899	N	867	-0-	-32	-0-	50	1	817	2	Y	-0-					-0-
02	812	N	772	-0-	-40	-0-	46	1	726	2	Y	-0-					-0-
03	899	N	792	-0-	-107	-0-	50	1	742	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH AA WELL #: 26 RRCID -> 195203 COMPL. DATE 04/15/2003 TOTAL DEPTH 12550 PERF.10094 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	2	1	2			Y	-0-					-0-
11	0		26	-0-	26	28	2	1	24	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	28					Y	-0-					-0-
*01	91	N	63	-0-	-28	-0-	4	1	59	2	Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-

JENNINGS WELL #: 80 RRCID -> 195348 COMPL. DATE 09/11/2003 TOTAL DEPTH 13018 PERF.10606 - 12664

10	155	N	104	-0-	-51	-0-	8	1	96	2	Y	-0-					12
11	240	N	171	-0-	-69	-0-	13	1	158	2	Y	-0-					12
12	217	N	208	-0-	-9	-0-	17	1	191	2	Y	-0-					12
01	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-					12
02	168	N	131	-0-	-37	-0-	12	1	109	2	Y	9					21
							10	9									
03	217	N	163	-0-	-54	-0-	16	1	147	2	Y	-0-	12	1			9

JENNINGS RANCH C WELL #: 44 RRCID -> 195366 COMPL. DATE 05/09/2003 TOTAL DEPTH 13004 PERF.11832 - 12625

10	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-
11	240	N	168	-0-	-72	-0-	10	1	158	2	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	18	1	261	2	Y	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	22	1	336	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	20	1	292	2	Y	-0-					-0-
03	429	N	429	-0-	-0-	-0-	28	1	400	2	Y	1					1
							1	9									

JENNINGS RANCH AA WELL #: 21 RRCID -> 195547 COMPL. DATE 03/04/2003 TOTAL DEPTH 12900 PERF. 9957 - 12374

10	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	93	N	46	-0-	-47	-0-	3	1	43	2	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-

JENNINGS RANCH B1 WELL #: 12 RRCID -> 195558 COMPL. DATE 06/02/2003 TOTAL DEPTH 13185 PERF.10010 - 12762

10	1165	X	1165	-0-	-0-	-0-	75	1	1090	2	N	-0-					-0-
11	1084	X	1084	-0-	-0-	-0-	65	1	1019	2	N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	73	1	1074	2	N	-0-					-0-
*01	1324	X	1324	-0-	-0-	-0-	81	1	1243	2	N	-0-					-0-
02	1092	X	1092	-0-	-0-	-0-	71	1	1021	2	N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	79	1	1117	2	N	-0-					-0-

JENNINGS RANCH D WELL #: 15 RRCID -> 195598 COMPL. DATE 03/09/2003 TOTAL DEPTH 12800 PERF.11275 - 12443

10	682	N	682	-0-	-0-	-0-	37	1	645	2	Y	-0-					2
11	690	N	634	-0-	-56	-0-	18	1	616	2	Y	-0-					2
12	713	N	452	-0-	-261	-0-	7	1	445	2	Y	-0-					2
*01	821	N	821	-0-	-0-	-0-	14	1	805	2	Y	2					4
							2	9									
02	608	N	608	-0-	-0-	-0-	27	1	581	2	Y	-0-	4	1			-0-
03	702	N	702	-0-	-0-	-0-	49	1	653	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 29 RRCID -> 195601 COMPL. DATE 04/30/2003 TOTAL DEPTH 12780 PERF.11326 - 12417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	510	N	12	-0-	-498	-0-	1	1	11	2	Y	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-

JENNINGS WELL #: 77 RRCID -> 196031 COMPL. DATE 06/06/2003 TOTAL DEPTH 13002 PERF.10706 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH AA WELL #: 30 RRCID -> 196379 COMPL. DATE 06/16/2003 TOTAL DEPTH 13155 PERF.10208 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	4	-0-	-89	-0-	4	2			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	10	1	143	2	Y	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
02	140	N	13	-0-	-127	-0-	1	1	12	2	Y	-0-					-0-
03	155	N	41	-0-	-114	-0-	3	1	38	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 53 RRCID -> 196589 COMPL. DATE 06/05/2003 TOTAL DEPTH 12761 PERF. 9844 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1315	-0-	-390	-0-	85	1	1230	2	Y	-0-					1
11	1470	N	1220	-0-	-250	-0-	73	1	1147	2	Y	-0-					1
12	1334	N	1334	-0-	-0-	-0-	85	1	1249	2	Y	-0-					1
*01	1479	N	1479	-0-	-0-	-0-	90	1	1389	2	Y	-0-					1
02	1202	N	1202	-0-	-0-	-0-	78	1	1124	2	Y	-0-					1
03	1333	N	1301	-0-	-32	-0-	86	1	1212	2	Y	3					4
							3	9									

JENNINGS RANCH B WELL #: 14 RRCID -> 196767 COMPL. DATE 06/17/2003 TOTAL DEPTH 13085 PERF.11927 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	60	-0-	-126	-0-	4	1	56	2	N	-0-					-0-
11	150	N	91	-0-	-59	-0-	6	1	85	2	N	-0-					-0-
12	124	N	53	-0-	-71	-0-	3	1	50	2	N	-0-					-0-
*01	62	N	57	-0-	-5	-0-	4	1	53	2	N	-0-					-0-
02	84	N	38	-0-	-46	-0-	2	1	36	2	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-

JENNINGS WELL #: 81 RRCID -> 197062 COMPL. DATE 08/30/2003 TOTAL DEPTH 13050 PERF.10448 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					26
11	180	N	-0-	-0-	-180	-0-					Y	-0-					26
12	217	N	-0-	-0-	-217	-0-					Y	-0-					26
01	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					26
02	189	N	189	-0-	-0-	-0-	19	1	170	2	Y	-0-					26
03	199	N	199	-0-	-0-	-0-	20	1	179	2	Y	-0-	5	1			21

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 40 RRCID -> 197281 COMPL. DATE 05/15/2003 TOTAL DEPTH 13098 PERF. 9182 - 12819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1480	-0-	-194	-0-	96	1	1384	2	Y	-0-					1
11	1590	N	1408	-0-	-182	-0-	85	1	1323	2	Y	-0-					1
12	1488	N	1395	-0-	-93	-0-	89	1	1306	2	Y	-0-					1
*01	1488	N	1412	-0-	-76	-0-	86	1	1326	2	Y	-0-					1
02	1316	N	1243	-0-	-73	-0-	81	1	1162	2	Y	-0-					1
03	1395	N	1319	-0-	-76	-0-	87	1	1229	2	Y	3					4
							3	9									

JENNINGS RANCH C WELL #: 41 RRCID -> 197663 COMPL. DATE 08/01/2003 TOTAL DEPTH 13215 PERF.11466 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-
11	90	N	13	-0-	-77	-0-	1	1	12	2	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
*01	93	N	51	-0-	-42	-0-	3	1	48	2	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

JENNINGS RANCH AA WELL #: 20 RRCID -> 197681 COMPL. DATE 08/20/2003 TOTAL DEPTH 12885 PERF.10020 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3595	X	3595	-0-	-0-	-0-	241	1	3354	2	Y	-0-					-0-
11	3210	X	3189	-0-	-21	-0-	195	1	2994	2	Y	-0-					-0-
12	3443	X	3443	-0-	-0-	-0-	228	1	3215	2	Y	-0-					-0-
*01	3379	X	3011	-0-	-368	-0-	173	1	2838	2	Y	-0-					-0-
02	3052	X	2866	-0-	-186	-0-	171	1	2695	2	Y	-0-					-0-
03	3379	X	2977	-0-	-402	-0-	187	1	2790	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 32 RRCID -> 197711 COMPL. DATE 08/21/2003 TOTAL DEPTH 13150 PERF.10280 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	36	1	506	2	Y	-0-					-0-
11	300	N	136	-0-	-164	-0-	8	1	128	2	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	29	1	409	2	Y	-0-					-0-
*01	527	N	94	-0-	-433	-0-	5	1	89	2	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	20	1	312	2	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	28	1	412	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 54 RRCID -> 197883 COMPL. DATE 08/01/2003 TOTAL DEPTH 12895 PERF.11664 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4482	X	4482	-0-	-0-	-0-	290	1	4192	2	Y	-0-					2
11	3979	X	3979	-0-	-0-	-0-	239	1	3740	2	Y	-0-					2
12	4106	X	4106	-0-	-0-	-0-	261	1	3845	2	Y	-0-					2
*01	4081	X	4081	-0-	-0-	-0-	249	1	3832	2	Y	-0-					2
02	3607	X	3607	-0-	-0-	-0-	234	1	3373	2	Y	-0-					2
03	3813	X	1541	-0-	-2272	-0-	102	1	1436	2	Y	3					5
							3	9									

JENNINGS RANCH D WELL #: 18 RRCID -> 198137 COMPL. DATE 09/01/2003 TOTAL DEPTH 12600 PERF.10070 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	37	1	638	2	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	17	1	602	2	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	7	1	424	2	Y	-0-					-0-
*01	310	N	59	-0-	-251	-0-	1	1	58	2	Y	-0-					-0-
02	280	N	169	-0-	-111	-0-	8	1	161	2	Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 83 RRCID -> 198542 COMPL. DATE 11/12/2003 TOTAL DEPTH 12760 PERF.10402 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1252	-0-	-360	-0-	94	1	1158	2	Y	-0-					30
11	1380	X	536	-0-	-844	-0-	41	1	495	2	Y	-0-					30
12	1426	X	1358	-0-	-68	-0-	114	1	1244	2	Y	-0-					30
01	1426	X	1222	-0-	-204	-0-	98	1	1121	2	Y	3					33
							3	9									
02	1120	X	887	-0-	-233	-0-	79	1	718	2	Y	82					115
							90	9									
03	1364	X	731	-0-	-633	-0-	74	1	657	2	Y	-0-	25	1			90

JENNINGS RANCH D WELL #: 20 RRCID -> 198561 COMPL. DATE 09/11/2003 TOTAL DEPTH 13220 PERF.11614 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	18	1	306	2	Y	-0-					1
11	360	N	291	-0-	-69	-0-	8	1	283	2	Y	-0-					1
12	341	N	240	-0-	-101	-0-	4	1	236	2	Y	-0-					1
*01	310	N	236	-0-	-74	-0-	4	1	231	2	Y	1					2
							1	9									
02	280	N	227	-0-	-53	-0-	10	1	217	2	Y	-0-	2	1			-0-
03	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 19 RRCID -> 198563 COMPL. DATE 10/03/2003 TOTAL DEPTH 12800 PERF.10470 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	47	-0-	-77	-0-	3	1	44	2	Y	-0-					1
11	90	N	29	-0-	-61	-0-	1	1	28	2	Y	-0-					1
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					1
*01	62	N	44	-0-	-18	-0-	1	1	41	2	Y	2					3
							2	9									
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-	3	1			-0-
03	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-

JENNINGS WELL #: 78 RRCID -> 198821 COMPL. DATE 09/26/2003 TOTAL DEPTH 12900 PERF.10565 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34	-0-	30	1	370	2	Y	-0-					37
11	540	N	285	-0-	-255	-0-	22	1	263	2	Y	-0-					37
12	310	N	171	-0-	-139	-0-	14	1	157	2	Y	-0-					37
01	572	N	572	-0-	-0-	-0-	46	1	526	2	Y	-0-					37
02	280	N	255	-0-	-25	-0-	22	1	200	2	Y	30					67
							33	9									
03	557	N	557	-0-	-0-	-0-	56	1	501	2	Y	-0-	32	1			35

JENNINGS RANCH C WELL #: 45 RRCID -> 199114 COMPL. DATE 11/14/2003 TOTAL DEPTH 12860 PERF.11464 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	46	1	671	2	Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	42	1	656	2	Y	-0-					-0-
12	713	N	697	-0-	-16	-0-	44	1	653	2	Y	-0-					-0-
*01	713	N	703	-0-	-10	-0-	43	1	660	2	Y	-0-					-0-
02	644	N	594	-0-	-50	-0-	39	1	555	2	Y	-0-					-0-
03	682	N	580	-0-	-102	-0-	38	1	541	2	Y	1					1
							1	9									

JENNINGS RANCH AA WELL #: 33 RRCID -> 200062 COMPL. DATE 12/12/2003 TOTAL DEPTH 14200 PERF.10312 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3441	-0-	-279	-0-	3441	2			Y	-0-					-0-
11	3510	X	3063	-0-	-447	-0-	3063	2			Y	-0-					-0-
12	3603	X	3603	-0-	-0-	-0-	3603	2			Y	-0-					-0-
*01	3534	X	3407	-0-	-127	-0-	3407	2			Y	-0-					-0-
02	3108	X	3032	-0-	-76	-0-	3032	2			Y	-0-					-0-
03	3596	X	3464	-0-	-132	-0-	3464	2			Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 17 RRCID -> 200086 COMPL. DATE 12/14/2003 TOTAL DEPTH 12200 PERF.11505 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	163	-0-	-364	-0-	9	1	154	2	Y	-0-					3
11	390	X	209	-0-	-181	-0-	6	1	203	2	Y	-0-					3
12	403	X	-0-	-0-	-403	-0-					Y	-0-					3
*01	541	X	541	-0-	-0-	-0-	9	1	524	2	Y	7					10
							8	9									
02	336	X	178	-0-	-158	-0-	8	1	169	2	Y	1	8	1			3
							1	9									
03	342	X	342	-0-	-0-	-0-	24	1	318	2	Y	-0-					3

JENNINGS RANCH B1 WELL #: 16 RRCID -> 200309 COMPL. DATE 11/01/2003 TOTAL DEPTH 13000 PERF.10079 - 12671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1107	-0-	-350	-0-	72	1	1035	2	N	-0-					-0-
11	1337	N	1337	-0-	-0-	-0-	80	1	1257	2	N	-0-					-0-
12	1178	N	924	-0-	-254	-0-	59	1	865	2	N	-0-					-0-
*01	1116	N	856	-0-	-260	-0-	52	1	804	2	N	-0-					-0-
02	1260	N	788	-0-	-472	-0-	51	1	737	2	N	-0-					-0-
03	930	N	856	-0-	-74	-0-	57	1	799	2	N	-0-					-0-

JENNINGS RANCH AA WELL #: 10 RRCID -> 200314 COMPL. DATE 01/03/2004 TOTAL DEPTH 13302 PERF.12015 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	22	1	300	2	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	18	1	248	2	Y	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	29	1	481	2	Y	-0-					-0-
02	252	N	251	-0-	-1	-0-	15	1	236	2	Y	-0-					-0-
03	279	N	176	-0-	-103	-0-	11	1	165	2	Y	-0-					-0-

JENNINGS WELL #: 85 RRCID -> 200545 COMPL. DATE 03/06/2004 TOTAL DEPTH 12980 PERF.10874 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1945	-0-	-101	-0-	146	1	1799	2	Y	-0-					35
11	2503	N	2503	-0-	-0-	-0-	190	1	2313	2	Y	-0-					35
12	2278	N	2278	-0-	-0-	-0-	191	1	2087	2	Y	-0-					35
01	1953	N	1626	-0-	-327	-0-	131	1	1494	2	Y	1					36
							1	9									
02	1876	N	1829	-0-	-47	-0-	174	1	1575	2	Y	73					109
							80	9									
03	2077	N	1817	-0-	-260	-0-	184	1	1633	2	Y	-0-	32	1			77

JENNINGS RANCH C WELL #: 46 RRCID -> 201129 COMPL. DATE 01/27/2004 TOTAL DEPTH 12825 PERF.10391 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1948	-0-	-1121	-0-	126	1	1822	2	Y	-0-					1
11	2970	X	1859	-0-	-1111	-0-	112	1	1747	2	Y	-0-					1
12	3038	X	1867	-0-	-1171	-0-	119	1	1748	2	Y	-0-					1
*01	3038	X	1719	-0-	-1319	-0-	105	1	1614	2	Y	-0-					1
02	2817	X	2817	-0-	-0-	-0-	183	1	2634	2	Y	-0-					1
03	3009	X	3009	-0-	-0-	-0-	199	1	2804	2	Y	5					6
							6	9									

JENNINGS RANCH AA WELL #: 34 RRCID -> 201132 COMPL. DATE 01/12/2004 TOTAL DEPTH 12940 PERF. 9692 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	49	1	690	2	Y	-0-					-0-
11	690	N	690	-0-	-0-	-0-	42	1	648	2	Y	-0-					-0-
12	775	N	627	-0-	-148	-0-	41	1	586	2	Y	-0-					-0-
*01	744	N	686	-0-	-58	-0-	39	1	647	2	Y	-0-					-0-
02	644	N	611	-0-	-33	-0-	36	1	575	2	Y	-0-					-0-
03	656	N	656	-0-	-0-	-0-	41	1	615	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 84 RRCID -> 201171 COMPL. DATE 02/12/2004 TOTAL DEPTH 13200 PERF.10726 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	245	-0-	-65	-0-	18	1	227	2	Y	-0-					34
11	450	N	388	-0-	-62	-0-	29	1	359	2	Y	-0-					34
12	319	N	319	-0-	-0-	-0-	27	1	292	2	Y	-0-					34
01	302	N	302	-0-	-0-	-0-	24	1	278	2	Y	-0-					34
02	364	N	336	-0-	-28	-0-	32	1	289	2	Y	14					48
							15	9									
03	353	N	353	-0-	-0-	-0-	36	1	317	2	Y	-0-	30	1			18

JENNINGS WELL #: 86 RRCID -> 201336 COMPL. DATE 05/24/2005 TOTAL DEPTH 13350 PERF.12420 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27	-0-	10	1	118	2	Y	-0-					8
11	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-					8
12	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-					8
01	124	N	114	-0-	-10	-0-	9	1	105	2	Y	-0-					8
02	168	N	108	-0-	-60	-0-	10	1	90	2	Y	7					15
							8	9									
03	145	N	145	-0-	-0-	-0-	15	1	130	2	Y	-0-	8	1			7

JENNINGS WELL #: 79 RRCID -> 201879 COMPL. DATE 03/26/2004 TOTAL DEPTH 12857 PERF.12500 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 82 RRCID -> 201880 COMPL. DATE 07/26/2003 TOTAL DEPTH 12860 PERF.10250 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	11	1	132	2	Y	-0-					8
11	167	N	167	-0-	-0-	-0-	13	1	154	2	Y	-0-					8
12	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					8
01	189	N	189	-0-	-0-	-0-	15	1	174	2	Y	-0-					8
02	190	N	190	-0-	-0-	-0-	18	1	164	2	Y	7					15
							8	9									
03	143	N	143	-0-	-0-	-0-	14	1	129	2	Y	-0-	8	1			7

JENNINGS RANCH AA WELL #: 25 RRCID -> 202326 COMPL. DATE 03/20/2004 TOTAL DEPTH 13000 PERF.10298 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2587	-0-	-544	-0-	173	1	2414	2	Y	-0-					-0-
11	3030	X	2516	-0-	-514	-0-	154	1	2362	2	Y	-0-					-0-
12	3131	X	2508	-0-	-623	-0-	166	1	2342	2	Y	-0-					-0-
*01	3131	X	2423	-0-	-708	-0-	139	1	2284	2	Y	-0-					-0-
02	2576	X	2145	-0-	-431	-0-	128	1	2017	2	Y	-0-					-0-
03	2604	X	1706	-0-	-898	-0-	107	1	1599	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 59 RRCID -> 202333 COMPL. DATE 03/10/2004 TOTAL DEPTH 13045 PERF.10248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2136	-0-	-282	-0-	138	1	1998	2	Y	-0-					1
11	2310	N	2052	-0-	-258	-0-	123	1	1929	2	Y	-0-					1
12	2108	N	2015	-0-	-93	-0-	128	1	1887	2	Y	-0-					1
*01	2305	N	2305	-0-	-0-	-0-	141	1	2164	2	Y	-0-					1
02	1952	N	1952	-0-	-0-	-0-	127	1	1825	2	Y	-0-					1
03	2497	N	2497	-0-	-0-	-0-	165	1	2328	2	Y	4					5
							4	9									

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 49 RRCID -> 202733 COMPL. DATE 04/02/2004 TOTAL DEPTH 12552 PERF.12012 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	63	-0-	-588	-0-	4	1	59	2	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
02	224	N	191	-0-	-33	-0-	12	1	179	2	Y	-0-					-0-
03	155	N	125	-0-	-30	-0-	8	1	117	2	Y	-0-					-0-

JENNINGS, ROY WELL #: 6 RRCID -> 204091 COMPL. DATE 07/16/2004 TOTAL DEPTH 10500 PERF. 9377 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	143	1	1342	2	N	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	119	1	1150	2	N	-0-					-0-
12	1240	N	1220	-0-	-20	-0-	119	1	1101	2	N	-0-					-0-
*01	1263	N	1263	-0-	-0-	-0-	121	1	1142	2	N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	98	1	1043	2	N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	116	1	1174	2	N	-0-					-0-

JENNINGS RANCH C WELL #: 56 RRCID -> 204196 COMPL. DATE 06/01/2004 TOTAL DEPTH 13039 PERF.12018 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1958	-0-	-212	-0-	127	1	1831	2	Y	-0-					1
11	1950	N	1838	-0-	-112	-0-	110	1	1728	2	Y	-0-					1
12	1953	N	1698	-0-	-255	-0-	108	1	1590	2	Y	-0-					1
*01	1953	N	1699	-0-	-254	-0-	104	1	1595	2	Y	-0-					1
02	1708	N	1558	-0-	-150	-0-	101	1	1457	2	Y	-0-					1
03	1705	N	1387	-0-	-318	-0-	92	1	1293	2	Y	2					3
							2	9									

JENNINGS RANCH D WELL #: 21 RRCID -> 204642 COMPL. DATE 06/23/2004 TOTAL DEPTH 13082 PERF.10851 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	391	-0-	-167	-0-	21	1	370	2	Y	-0-					6
11	750	N	356	-0-	-394	-0-	10	1	346	2	Y	-0-					6
12	465	N	295	-0-	-170	-0-	5	1	290	2	Y	-0-					6
*01	403	N	380	-0-	-23	-0-	6	1	372	2	Y	2					8
							2	9									
02	336	N	235	-0-	-101	-0-	11	1	224	2	Y	-0-	7	1			1
03	444	N	444	-0-	-0-	-0-	31	1	413	2	Y	-0-					1

JENNINGS RANCH B WELL #: 15 RRCID -> 205449 COMPL. DATE 08/10/2004 TOTAL DEPTH 13190 PERF.11599 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	506	-0-	-176	-0-	33	1	473	2	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	32	1	466	2	N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	32	1	498	2	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	32	1	455	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	35	1	495	2	N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 1 RRCID -> 205580 COMPL. DATE 09/08/2004 TOTAL DEPTH 12810 PERF. 9424 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
01	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
02	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 9 RRCID -> 205590 COMPL. DATE 06/26/2004 TOTAL DEPTH 12806 PERF.12046 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407	407	27	1	380	2	Y	-0-					-0-
11	0		366	-0-	366	773	22	1	344	2	Y	-0-					-0-
12	0		377	-0-	377	1150	25	1	352	2	Y	-0-					-0-
*01	1529	N	379	-0-	-1150	-0-	22	1	357	2	Y	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	23	1	360	2	Y	-0-					-0-
03	372	N	173	-0-	-199	-0-	11	1	162	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 36 RRCID -> 206928 COMPL. DATE 09/01/2004 TOTAL DEPTH 13250 PERF.10058 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2488	N	2488	-0-	-0-	-0-	167	1	2321	2	Y	-0-					-0-
11	2127	N	2127	-0-	-0-	-0-	130	1	1997	2	Y	-0-					-0-
12	2115	N	2115	-0-	-0-	-0-	140	1	1975	2	Y	-0-					-0-
*01	2480	N	1575	-0-	-905	-0-	91	1	1484	2	Y	-0-					-0-
02	1988	N	1090	-0-	-898	-0-	65	1	1025	2	Y	-0-					-0-
03	2108	N	849	-0-	-1259	-0-	53	1	796	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 1 RRCID -> 207268 COMPL. DATE 06/01/2004 TOTAL DEPTH 12195 PERF. 9474 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2372	-0-	-294	-0-	2363	2	9	9	Y	8	23	1			21
11	2686	N	2686	-0-	-0-	-0-	2686	2			Y	-0-					21
12	2920	N	2920	-0-	-0-	-0-	2886	2	34	9	Y	31					52
01	2871	N	2871	-0-	-0-	-0-	2871	2			Y	-0-					52
02	2768	N	2768	-0-	-0-	-0-	2766	2	2	9	Y	2	26	1			28
03	3084	N	3084	-0-	-0-	-0-	3063	2	21	9	Y	19	30	1			17

JENNINGS RANCH AA WELL #: 38 RRCID -> 207334 COMPL. DATE 09/10/2004 TOTAL DEPTH 13000 PERF.11508 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	32	1	486	2	Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	47	1	671	2	Y	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	29	1	470	2	Y	-0-					-0-
02	476	N	241	-0-	-235	-0-	14	1	227	2	Y	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 2 RRCID -> 208274 COMPL. DATE 02/15/2005 TOTAL DEPTH 11930 PERF. 9472 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 3 RRCID -> 209473 COMPL. DATE 12/08/2004 TOTAL DEPTH 12000 PERF. 9390 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 51 RRCID -> 210046 COMPL. DATE 12/18/2004 TOTAL DEPTH 13033 PERF.11770 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3034	X	3034	-0-	-0-	-0-	196	1	2838	2	Y	-0-					2
11	2910	X	2638	-0-	-272	-0-	158	1	2480	2	Y	-0-					2
12	3100	X	2768	-0-	-332	-0-	176	1	2592	2	Y	-0-					2
*01	3100	X	2931	-0-	-169	-0-	179	1	2752	2	Y	-0-					2
02	2800	X	2641	-0-	-159	-0-	171	1	2470	2	Y	-0-					2
03	3038	X	2815	-0-	-223	-0-	186	1	2623	2	Y	5					7
							6	9									

LAUREL MINERAL ESTATE WELL #: 2 RRCID -> 210738 COMPL. DATE 11/05/2004 TOTAL DEPTH 11918 PERF.11233 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	963	-0-	-773	-0-	957	2	6	9	Y	5	18	1			16
11	1650	N	847	-0-	-803	-0-	847	2			Y	-0-					16
12	1395	N	717	-0-	-678	-0-	696	2	21	9	Y	19					35
01	961	N	747	-0-	-214	-0-	747	2			Y	-0-					35
02	805	N	805	-0-	-0-	-0-	804	2	1	9	Y	1	17	1			19
03	964	N	964	-0-	-0-	-0-	960	2	4	9	Y	4	15	1			8

LAUREL MINERAL ESTATE WELL #: 4 RRCID -> 211206 COMPL. DATE 04/01/2005 TOTAL DEPTH 11848 PERF. 9736 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH D WELL #: 24 RRCID -> 211221 COMPL. DATE 05/01/2005 TOTAL DEPTH 13210 PERF.11786 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3016	-0-	-22	-0-	166	1	2850	2	Y	-0-					7
11	2940	X	2886	-0-	-54	-0-	81	1	2805	2	Y	-0-					7
12	3162	X	2956	-0-	-206	-0-	47	1	2909	2	Y	-0-					7
*01	3162	X	2974	-0-	-188	-0-	50	1	2918	2	Y	5					12
							6	9									
02	2856	X	2756	-0-	-100	-0-	124	1	2631	2	Y	1	11	1			2
							1	9									
03	3046	X	3046	-0-	-0-	-0-	213	1	2833	2	Y	-0-					2

JENNINGS RANCH C WELL #: 58 RRCID -> 211222 COMPL. DATE 01/07/2005 TOTAL DEPTH 12025 PERF.11504 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	982	-0-	-134	-0-	64	1	918	2	Y	-0-					1
11	990	N	917	-0-	-73	-0-	55	1	862	2	Y	-0-					1
12	961	N	954	-0-	-7	-0-	61	1	893	2	Y	-0-					1
*01	992	N	666	-0-	-326	-0-	41	1	625	2	Y	-0-					1
02	868	N	519	-0-	-349	-0-	34	1	485	2	Y	-0-					1
03	961	N	553	-0-	-408	-0-	37	1	515	2	Y	1					2
							1	9									

JENNINGS RANCH AA WELL #: 39 RRCID -> 211565 COMPL. DATE 01/28/2005 TOTAL DEPTH 13321 PERF.11634 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		140	-0-	140	161	9	1	131	2	Y	-0-					-0-
11	0		1	-0-	1	162	1	2			Y	-0-					-0-
12	0		1	-0-	1	163	1	2			Y	-0-					-0-
*01	163	N	-0-	-0-	-163	-0-					Y	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 5 RRCID -> 212238 COMPL. DATE 06/03/2005 TOTAL DEPTH 10865 PERF. 9309 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	1615	2	6	9	Y	5	17	1			11
11	1470	N	1339	-0-	-131	-0-	1339	2			Y	-0-					11
12	1550	N	1501	-0-	-49	-0-	1480	2	21	9	Y	19					30
01	1612	N	1441	-0-	-171	-0-	1441	2			Y	-0-					30
02	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	Y	1	17	1			14
03	1750	N	1750	-0-	-0-	-0-	1741	2	9	9	Y	8	17	1			5

JENNINGS RANCH AA WELL #: 37 RRCID -> 212464 COMPL. DATE 04/14/2005 TOTAL DEPTH 12970 PERF. 9534 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2472	-0-	2472	2472	165	1	2307	2	Y	-0-					-0-
11	0		2368	-0-	2368	4840	145	1	2223	2	Y	-0-					-0-
12	0		2375	-0-	2375	7215	157	1	2218	2	Y	-0-					-0-
*01	9606	X	2391	-0-	-7215	-0-	138	1	2253	2	Y	-0-					-0-
*02	2240	X	2103	-0-	-137	-0-	126	1	1977	2	Y	-0-					-0-
03	2652	X	2652	-0-	-0-	-0-	166	1	2486	2	Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 6 RRCID -> 212478 COMPL. DATE 07/30/2005 TOTAL DEPTH 12200 PERF. 9506 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
11	630	N	431	-0-	-199	-0-	431	2			N	-0-					-0-
12	651	N	418	-0-	-233	-0-	418	2			N	-0-					-0-
01	620	N	381	-0-	-239	-0-	381	2			N	-0-					-0-
02	392	N	332	-0-	-60	-0-	332	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

LAS OVEJAS-STATE WELL #: 1 RRCID -> 213328 COMPL. DATE 04/03/2006 TOTAL DEPTH 12160 PERF. 9656 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
11	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
12	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
01	2139	X	2129	-0-	-10	-0-	2129	2			N	-0-					-0-
02	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
03	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 7 RRCID -> 213486 COMPL. DATE 09/15/2005 TOTAL DEPTH 12020 PERF. 9440 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 4 RRCID -> 214155 COMPL. DATE 05/05/2005 TOTAL DEPTH 11830 PERF.11150 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
02	560	N	425	-0-	-135	-0-	425	2			N	-0-					-0-
03	558	N	480	-0-	-78	-0-	480	2			N	-0-					-0-

LAS OVEJAS-STATE WELL #: 2 RRCID -> 214189 COMPL. DATE 08/25/2005 TOTAL DEPTH 12300 PERF. 9423 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	1080	N	835	-0-	-245	-0-	835	2			N	-0-					-0-
12	1054	N	663	-0-	-391	-0-	663	2			N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
02	784	N	432	-0-	-352	-0-	432	2			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215094 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF. 9328 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2022	N	2022	-0-	-0-	-0-	2022	2			Y	-0-					3
11	2070	N	1827	-0-	-243	-0-	1827	2			Y	-0-					3
12	2185	N	2185	-0-	-0-	-0-	2185	2			Y	-0-					3
01	2015	N	1386	-0-	-629	-0-	1386	2			Y	-0-					3
02	1708	N	885	-0-	-823	-0-	885	2			Y	-0-					3
03	2170	N	1236	-0-	-934	-0-	1236	2			Y	-0-					3

JENNINGS RANCH C WELL #: 60 RRCID -> 215250 COMPL. DATE 09/01/2005 TOTAL DEPTH 13000 PERF. 9976 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2459	-0-	-176	-0-	159	1	2300	2	Y	-0-					1
11	2490	N	2391	-0-	-99	-0-	144	1	2247	2	Y	-0-					1
12	2666	N	2424	-0-	-242	-0-	154	1	2270	2	Y	-0-					1
*01	2449	N	2330	-0-	-119	-0-	142	1	2188	2	Y	-0-					1
02	2240	N	1999	-0-	-241	-0-	130	1	1869	2	Y	-0-					1
03	2487	N	2487	-0-	-0-	-0-	165	1	2318	2	Y	4					5
							4	9									

LAUREL, O. M. ESTATE WELL #: 3 RRCID -> 215501 COMPL. DATE 02/24/2005 TOTAL DEPTH 12000 PERF. 9382 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					8
11	2580	N	2543	-0-	-37	-0-	2543	2			N	-0-					8
12	2666	N	2660	-0-	-6	-0-	2660	2			N	-0-					8
01	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					8
02	2380	N	2330	-0-	-50	-0-	2330	2			N	-0-					8
03	2666	N	2628	-0-	-38	-0-	2628	2			N	-0-					8

LAUREL, O. M. ESTATE WELL #: 8 RRCID -> 215839 COMPL. DATE 10/13/2005 TOTAL DEPTH 12100 PERF. 9557 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	960	N	927	-0-	-33	-0-	927	2			N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
01	930	N	880	-0-	-50	-0-	880	2			N	-0-					-0-
02	868	N	730	-0-	-138	-0-	730	2			N	-0-					-0-
03	1023	N	752	-0-	-271	-0-	752	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 5 RRCID -> 215864 COMPL. DATE 09/10/2008 TOTAL DEPTH 12200 PERF. 9603 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
02	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 9 RRCID -> 215922 COMPL. DATE 11/18/2005 TOTAL DEPTH 11800 PERF. 9349 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2146	-0-	-1357	-0-	2136	2	10	9	Y	9	30	1			26
11	3300	X	1421	-0-	-1879	-0-	1421	2			Y	-0-					26
12	3131	X	1893	-0-	-1238	-0-	1854	2	39	9	Y	35					61
01	3131	X	1503	-0-	-1628	-0-	1503	2			Y	-0-					61
02	2548	X	1346	-0-	-1202	-0-	1344	2	2	9	Y	2	31	1			32
03	2139	X	1474	-0-	-665	-0-	1465	2	9	9	Y	8	27	1			13

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL REFUGIO WELL #: 1 RRCID -> 216089 COMPL. DATE 03/31/2006 TOTAL DEPTH 11998 PERF. 9474 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-		1985	2			N	-0-					-0-
11	2122	N	2122	-0-	-0-	-0-		2122	2			N	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-		2291	2			N	-0-					-0-
01	2037	N	2037	-0-	-0-	-0-		2037	2			N	-0-					-0-
02	1848	N	1680	-0-	-168	-0-		1680	2			N	-0-					-0-
03	2046	N	1855	-0-	-191	-0-		1855	2			N	-0-					-0-

JENNINGS RANCH C WELL #: 61 RRCID -> 216691 COMPL. DATE 10/05/2005 TOTAL DEPTH 12630 PERF. 9958 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-		8	1	107	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-						Y	-0-					-0-
12	93	N	85	-0-	-8	-0-		5	1	80	2	Y	-0-					-0-
*01	124	N	78	-0-	-46	-0-		5	1	73	2	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-		4	1	58	2	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-		8	1	108	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 35 RRCID -> 217476 COMPL. DATE 01/15/2005 TOTAL DEPTH 13700 PERF. 9501 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-		156	2			Y	-0-					-0-
11	120	N	74	-0-	-46	-0-		74	2			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-		49	2			Y	-0-					-0-
*01	155	N	68	-0-	-87	-0-		68	2			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-		43	2			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-		50	2			Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 10 RRCID -> 218316 COMPL. DATE 01/19/2006 TOTAL DEPTH 12100 PERF. 9511 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	980	-0-	-74	-0-		980	2			Y	-0-					1
11	930	N	695	-0-	-235	-0-		695	2			Y	-0-					1
12	1051	N	1051	-0-	-0-	-0-		1051	2			Y	-0-					1
01	992	N	729	-0-	-263	-0-		729	2			Y	-0-					1
02	655	N	655	-0-	-0-	-0-		655	2			Y	-0-					1
03	1054	N	549	-0-	-505	-0-		549	2			Y	-0-					1

LAUREL MINERAL ESTATE WELL #: 11 RRCID -> 218318 COMPL. DATE 01/11/2006 TOTAL DEPTH 12125 PERF.10854 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 12 RRCID -> 218486 COMPL. DATE 01/26/2006 TOTAL DEPTH 11950 PERF. 9322 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	64	-0-	-184	-0-		62	2	2	9	Y	2	4	1			2
11	96	N	96	-0-	-0-	-0-		96	2			Y	-0-					2
12	101	N	101	-0-	-0-	-0-		94	2	7	9	Y	6					8
01	105	N	105	-0-	-0-	-0-		105	2			Y	-0-					8
02	84	N	47	-0-	-37	-0-		47	2			Y	-0-	5	1			3
03	142	N	142	-0-	-0-	-0-		138	2	4	9	Y	4	6	1			1

LAUREL MINERAL ESTATE WELL #: 13 RRCID -> 219462 COMPL. DATE 02/13/2006 TOTAL DEPTH 11800 PERF. 9466 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-		1212	2	3	9	Y	3	9	1			10
11	840	N	829	-0-	-11	-0-		829	2			Y	-0-					10
12	961	N	744	-0-	-217	-0-		733	2	11	9	Y	10					20
01	961	N	696	-0-	-265	-0-		696	2			Y	-0-					20
02	784	N	769	-0-	-15	-0-		769	2			Y	-0-	9	1			11
03	882	N	882	-0-	-0-	-0-		876	2	6	9	Y	5	10	1			6

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 8 RRCID -> 219645 COMPL. DATE 10/08/2005 TOTAL DEPTH 12113 PERF. 9416 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	870	-0-	-308	-0-	866	2	4	9	Y	4	14	1			10
11	1080	N	865	-0-	-215	-0-	865	2			Y	-0-					10
12	861	N	861	-0-	-0-	-0-	844	2	17	9	Y	15					25
01	868	N	776	-0-	-92	-0-	776	2			Y	-0-					25
02	812	N	733	-0-	-79	-0-	732	2	1	9	Y	1	14	1			12
03	1094	N	1094	-0-	-0-	-0-	1090	2	4	9	Y	4	12	1			4

LAUREL, O. M. ESTATE WELL #: 9 RRCID -> 220418 COMPL. DATE 01/20/2006 TOTAL DEPTH 12000 PERF. 9490 - 11762

10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					1
11	270	N	202	-0-	-68	-0-	202	2			N	-0-					1
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					1
01	279	N	205	-0-	-74	-0-	205	2			N	-0-					1
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					1
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					1

LAUREL, O. M. ESTATE WELL #: 10 RRCID -> 220419 COMPL. DATE 04/14/2006 TOTAL DEPTH 12050 PERF. 9632 - 11740

10	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	2			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 11 RRCID -> 221324 COMPL. DATE 05/21/2006 TOTAL DEPTH 12577 PERF. 9145 - 12224

10	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
11	0		234	-0-	234	234	234	2			N	-0-					-0-
12	0		247	-0-	247	481	247	2			N	-0-					-0-
01	0		209	-0-	209	690	209	2			N	-0-					-0-
02	855	N	165	-0-	-690	-0-	165	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

EL REFUGIO WELL #: 2 RRCID -> 222007 COMPL. DATE 08/18/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					12
11	810	N	701	-0-	-109	-0-	701	2			N	-0-					12
12	775	N	741	-0-	-34	-0-	741	2			N	-0-					12
01	806	N	703	-0-	-103	-0-	703	2			N	-0-					12
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					12
03	744	N	731	-0-	-13	-0-	731	2			N	-0-					12

LAUREL MINERAL ESTATE WELL #: 14 RRCID -> 222116 COMPL. DATE 03/26/2006 TOTAL DEPTH 12168 PERF. 9428 - 11696

10	248	N	224	-0-	-24	-0-	223	2	1	9	Y	1	3	1			5
11	240	N	233	-0-	-7	-0-	233	2			Y	-0-					5
12	235	N	235	-0-	-0-	-0-	231	2	4	9	Y	4					9
01	217	N	194	-0-	-23	-0-	194	2			Y	-0-					9
02	224	N	216	-0-	-8	-0-	216	2			Y	-0-	3	1			6
03	248	N	170	-0-	-78	-0-	169	2	1	9	Y	1	3	1			4

LAUREL, O. M. ESTATE WELL #: 12 RRCID -> 222523 COMPL. DATE 07/22/2006 TOTAL DEPTH 12400 PERF.11304 - 12226

10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1147	N	1116	-0-	-31	-0-	1116	2			N	-0-					-0-
02	1064	N	840	-0-	-224	-0-	840	2			N	-0-					-0-
03	1271	N	751	-0-	-520	-0-	751	2			N	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 13 RRCID -> 222828 COMPL. DATE 09/11/2006 TOTAL DEPTH 12300 PERF.11010 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
02	644	N	576	-0-	-68	-0-	576	2			N	-0-					-0-
03	837	N	648	-0-	-189	-0-	648	2			N	-0-					-0-

JENNINGS RANCH D WELL #: 26 RRCID -> 223355 COMPL. DATE 07/02/2006 TOTAL DEPTH 12187 PERF. 9456 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4200	X	4200	-0-	-0-	-0-	231	1	3969	2	Y	-0-					11
11	3678	X	3678	-0-	-0-	-0-	104	1	3574	2	Y	-0-					11
12	3782	X	3483	-0-	-299	-0-	55	1	3428	2	Y	-0-					11
*01	3782	X	3605	-0-	-177	-0-	61	1	3537	2	Y	6					17
							7	9									
02	3416	X	3289	-0-	-127	-0-	148	1	3140	2	Y	1	15	1			3
							1	9									
03	3782	X	3300	-0-	-482	-0-	231	1	3069	2	Y	-0-					3

LAUREL, O. M. ESTATE WELL #: 15 RRCID -> 225214 COMPL. DATE 12/06/2006 TOTAL DEPTH 12554 PERF. 9160 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6692	-0-	3592	4962	6692	2			N	-0-					-0-
11	3000	N	5993	-0-	2993	7955	5993	2			N	-0-					-0-
12	12110	X	4155	-0-	-7955	-0-	4155	2			N	-0-					-0-
01	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
02	1232	X	1066	-0-	-166	-0-	1066	2			N	-0-					-0-
03	1364	X	947	-0-	-417	-0-	947	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 14 RRCID -> 226952 COMPL. DATE 03/31/2007 TOTAL DEPTH 12000 PERF. 9462 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					1
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					1
12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					1
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					1
02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					1
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					1

JENNINGS RANCH D WELL #: 27 RRCID -> 227230 COMPL. DATE 08/03/2006 TOTAL DEPTH 12544 PERF. 9637 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4539	X	4539	-0-	-0-	-0-	249	1	4290	2	Y	-0-					13
11	4170	X	3364	-0-	-806	-0-	95	1	3269	2	Y	-0-					13
12	4309	X	3805	-0-	-504	-0-	60	1	3745	2	Y	-0-					13
*01	4309	X	3994	-0-	-315	-0-	68	1	3918	2	Y	7					20
							8	9									
02	3892	X	3684	-0-	-208	-0-	166	1	3516	2	Y	2	17	1			5
							2	9									
03	4309	X	3597	-0-	-712	-0-	251	1	3346	2	Y	-0-					5

SERAFIN WELL #: 6 RRCID -> 228235 COMPL. DATE 01/11/2007 TOTAL DEPTH 11971 PERF.10880 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 16 RRCID -> 229760 COMPL. DATE 09/06/2008 TOTAL DEPTH 11830 PERF. 9538 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
11	0		3001	-0-	3001	3001	3001	2			N	-0-					-0-
12	0		3078	-0-	3078	6079	3078	2			N	-0-					-0-
01	0		2593	-0-	2593	8672	2593	2			N	-0-					-0-
02	11035	X	2363	-0-	-8672	-0-	2363	2			N	-0-					-0-
03	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 19 RRCID -> 229963 COMPL. DATE 03/01/2007 TOTAL DEPTH 11700 PERF. 9271 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3030	X	3030	-0-	-0-	-0-	3021	2	9	9	Y	8	32	1			27
11	2880	X	1706	-0-	-1174	-0-	1706	2			Y	-0-					27
12	3100	N	3181	-0-	81	81	3148	2	33	9	Y	30					57
01	3100	N	3100	-0-	-0-	81	3100	2			Y	-0-					57
02	2800	N	2869	-0-	69	150	2868	2	1	9	Y	1	29	1			29
03	3474	X	3324	-0-	-150	-0-	3305	2	19	9	Y	17	31	1			15

LAUREL MINERAL ESTATE WELL #: 18 RRCID -> 230013 COMPL. DATE 02/05/2007 TOTAL DEPTH 11925 PERF. 9330 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 88 RRCID -> 230623 COMPL. DATE 04/20/2007 TOTAL DEPTH 14050 PERF.13164 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 15 RRCID -> 230948 COMPL. DATE 11/26/2007 TOTAL DEPTH 11864 PERF. 9278 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH D WELL #: 28 RRCID -> 230951 COMPL. DATE 02/20/2007 TOTAL DEPTH 12445 PERF.11260 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1454	-0-	-127	-0-	80	1	1374	2	Y	-0-					4
11	1530	N	1294	-0-	-236	-0-	36	1	1258	2	Y	-0-					4
12	1488	N	1310	-0-	-178	-0-	21	1	1289	2	Y	-0-					4
*01	1457	N	1321	-0-	-136	-0-	22	1	1296	2	Y	3					7
							3	9									
02	1327	N	1327	-0-	-0-	-0-	60	1	1266	2	Y	1	7	1			1
							1	9									
03	1622	N	1622	-0-	-0-	-0-	113	1	1509	2	Y	-0-					1

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 62 RRCID -> 230954 COMPL. DATE 02/17/2007 TOTAL DEPTH 12662 PERF.11225 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	608	-0-	-353	-0-	39	1	569	2	Y	-0-					1
11	1050	N	775	-0-	-275	-0-	47	1	728	2	Y	-0-					1
12	926	N	926	-0-	-0-	-0-	59	1	867	2	Y	-0-					1
*01	935	N	935	-0-	-0-	-0-	57	1	878	2	Y	-0-					1
02	854	N	854	-0-	-0-	-0-	55	1	799	2	Y	-0-					1
03	930	N	903	-0-	-27	-0-	60	1	841	2	Y	2					3
							2	9									

JENNINGS RANCH D WELL #: 29 RRCID -> 231238 COMPL. DATE 03/23/2007 TOTAL DEPTH 12146 PERF. 9550 - 11793

10	4185	X	3088	-0-	-1097	-0-	170	1	2918	2	Y	-0-					-0-
11	3990	X	2723	-0-	-1267	-0-	77	1	2646	2	Y	-0-					-0-
12	4123	X	2913	-0-	-1210	-0-	46	1	2867	2	Y	-0-					-0-
*01	3782	X	2760	-0-	-1022	-0-	47	1	2713	2	Y	-0-					-0-
02	2800	X	2740	-0-	-60	-0-	123	1	2617	2	Y	-0-					-0-
03	3292	X	3292	-0-	-0-	-0-	230	1	3062	2	Y	-0-					-0-

SERAFIN WELL #: 7 RRCID -> 231243 COMPL. DATE 04/20/2007 TOTAL DEPTH 12500 PERF.10584 - 12113

10	496	N	442	-0-	-54	-0-	20	1	422	2	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	21	1	431	2	Y	-0-					-0-
12	434	N	403	-0-	-31	-0-	19	1	384	2	Y	-0-					-0-
*01	434	N	393	-0-	-41	-0-	18	1	375	2	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	20	1	417	2	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	19	1	402	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 17 RRCID -> 231304 COMPL. DATE 07/16/2007 TOTAL DEPTH 11875 PERF. 9178 - 9706

10	1550	N	1487	-0-	-63	-0-	1481	2	6	9	Y	5	13	1			11
11	1350	N	1348	-0-	-2	-0-	1348	2			Y	-0-					11
12	1364	N	1182	-0-	-182	-0-	1161	2	21	9	Y	19					30
01	1488	N	1229	-0-	-259	-0-	1229	2			Y	-0-					30
02	1411	N	1411	-0-	-0-	-0-	1410	2	1	9	Y	1	15	1			16
03	1584	N	1584	-0-	-0-	-0-	1576	2	8	9	Y	7	15	1			8

JENNINGS RANCH D WELL #: 31 RRCID -> 231857 COMPL. DATE 05/06/2007 TOTAL DEPTH 12610 PERF.11300 - 12361

10	3242	X	3242	-0-	-0-	-0-	178	1	3064	2	Y	-0-					8
11	3030	X	2845	-0-	-185	-0-	80	1	2765	2	Y	-0-					8
12	3255	X	2870	-0-	-385	-0-	45	1	2825	2	Y	-0-					8
*01	3255	X	2966	-0-	-289	-0-	50	1	2910	2	Y	5					13
							6	9									
02	2940	X	2742	-0-	-198	-0-	123	1	2618	2	Y	1	11	1			3
							1	9									
03	3255	X	2974	-0-	-281	-0-	208	1	2766	2	Y	-0-					3

SERAFIN WELL #: 5 RRCID -> 231869 COMPL. DATE 01/20/2007 TOTAL DEPTH 12474 PERF. 8504 - 12484

10	930	N	889	-0-	-41	-0-	40	1	849	2	Y	-0-					-0-
11	917	N	917	-0-	-0-	-0-	43	1	874	2	Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	44	1	867	2	Y	-0-					-0-
*01	899	N	785	-0-	-114	-0-	36	1	749	2	Y	-0-					-0-
02	868	N	582	-0-	-286	-0-	26	1	556	2	Y	-0-					-0-
03	899	N	745	-0-	-154	-0-	33	1	712	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 18 RRCID -> 232600 COMPL. DATE 09/28/2007 TOTAL DEPTH 12300 PERF.11010 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
11	2340	N	2159	-0-	-181	-0-	2159	2			N	-0-					-0-
12	2511	N	2390	-0-	-121	-0-	2390	2			N	-0-					-0-
01	2325	N	2270	-0-	-55	-0-	2270	2			N	-0-					-0-
02	2016	N	2011	-0-	-5	-0-	2011	2			N	-0-					-0-
03	2387	N	2063	-0-	-324	-0-	2063	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 17 RRCID -> 235227 COMPL. DATE 01/07/2008 TOTAL DEPTH 11870 PERF. 9520 - 11600

10	1333	N	1091	-0-	-242	-0-	1091	2			N	-0-					-0-
11	1260	N	862	-0-	-398	-0-	862	2			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	2			N	-0-					-0-
01	1085	N	983	-0-	-102	-0-	983	2			N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 20 RRCID -> 235934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11800 PERF. 9270 - 11454

10	1875	N	1875	-0-	-0-	-0-	1869	2	6	9	Y	5	17	1			12
11	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					12
12	1706	N	1706	-0-	-0-	-0-	1687	2	19	9	Y	17					29
01	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					29
02	1512	N	1511	-0-	-1	-0-	1510	2	1	9	Y	1	16	1			14
03	2025	N	2025	-0-	-0-	-0-	2015	2	10	9	Y	9	17	1			6

JENNINGS RANCH D WELL #: 33 RRCID -> 236360 COMPL. DATE 09/04/2007 TOTAL DEPTH 12328 PERF.11090 - 11872

10	744	N	475	-0-	-269	-0-	26	1	449	2	Y	-0-					1
11	1080	N	639	-0-	-441	-0-	18	1	621	2	Y	-0-					1
12	1116	N	849	-0-	-267	-0-	13	1	836	2	Y	-0-					1
*01	788	N	788	-0-	-0-	-0-	13	1	773	2	Y	2					3
							2	9									
02	765	N	765	-0-	-0-	-0-	34	1	731	2	Y	-0-	3	1			-0-
03	2536	N	2536	-0-	-0-	-0-	177	1	2359	2	Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 21 RRCID -> 237428 COMPL. DATE 09/09/2008 TOTAL DEPTH 12600 PERF.10994 - 11806

10	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	14	-0-	-70	-0-	14	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

LAS OVEJAS-STATE WELL #: 3 RRCID -> 241722 COMPL. DATE 11/23/2008 TOTAL DEPTH 12569 PERF. 9358 - 12306

10	837	N	829	-0-	-8	-0-	829	2			N	-0-					-0-
11	780	N	766	-0-	-14	-0-	766	2			N	-0-					-0-
12	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
01	0		760	-0-	760	760	760	2			N	-0-					-0-
02	1363	N	603	-0-	-760	-0-	603	2			N	-0-					-0-
03	868	N	747	-0-	-121	-0-	747	2			N	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 40 RRCID -> 242324 COMPL. DATE 05/23/2008 TOTAL DEPTH 12152 PERF.11054 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	945	-0-	-16	-0-	52	1	893	2	Y	-0-					4
11	900	N	851	-0-	-49	-0-	24	1	827	2	Y	-0-					4
12	992	N	842	-0-	-150	-0-	13	1	829	2	Y	-0-					4
*01	930	N	840	-0-	-90	-0-	14	1	824	2	Y	2					6
							2	9									
02	784	N	777	-0-	-7	-0-	35	1	742	2	Y	-0-	4	1			2
03	837	N	824	-0-	-13	-0-	58	1	766	2	Y	-0-					2

LAUREL, O. M. ESTATE WELL #: 23 RRCID -> 242569 COMPL. DATE 09/11/2008 TOTAL DEPTH 12428 PERF.10922 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1890	-0-	-187	-0-	1890	2			N	-0-					-0-
11	1950	N	1755	-0-	-195	-0-	1755	2			N	-0-					-0-
12	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
03	2108	N	1894	-0-	-214	-0-	1894	2			N	-0-					-0-

JENNINGS RANCH D WELL #: 43 RRCID -> 243237 COMPL. DATE 07/19/2008 TOTAL DEPTH 12654 PERF.10780 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4410	-0-	-23	-0-	242	1	4168	2	Y	-0-					-0-
11	4320	X	3825	-0-	-495	-0-	108	1	3717	2	Y	-0-					-0-
12	4464	X	4090	-0-	-374	-0-	65	1	4025	2	Y	-0-					-0-
*01	4464	X	3951	-0-	-513	-0-	67	1	3884	2	Y	-0-					-0-
02	3976	X	3769	-0-	-207	-0-	170	1	3599	2	Y	-0-					-0-
03	4402	X	4401	-0-	-1	-0-	308	1	4093	2	Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 22 RRCID -> 243408 COMPL. DATE 07/12/2008 TOTAL DEPTH 13442 PERF. 9250 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-

JENNINGS RANCH C WELL #: 63 RRCID -> 243732 COMPL. DATE 06/06/2008 TOTAL DEPTH 12700 PERF.10043 - 12417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1896	-0-	-801	-0-	123	1	1773	2	Y	-0-					1
11	2010	N	1027	-0-	-983	-0-	62	1	965	2	Y	-0-					1
12	1798	N	673	-0-	-1125	-0-	43	1	630	2	Y	-0-					1
*01	1891	N	583	-0-	-1308	-0-	36	1	547	2	Y	-0-					1
02	1099	N	1099	-0-	-0-	-0-	71	1	1028	2	Y	-0-					1
03	1316	N	1316	-0-	-0-	-0-	87	1	1227	2	Y	2					3
							2	9									

JENNINGS WELL #: 91 RRCID -> 244614 COMPL. DATE 11/10/2008 TOTAL DEPTH 13022 PERF.10970 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	201	13	1	164	2	Y	-0-					1
11	0		60	-0-	60	261	5	1	55	2	Y	-0-					1
12	0		94	-0-	94	355	8	1	86	2	Y	-0-					1
01	0		114	-0-	114	469	9	1	105	2	Y	-0-					1
02	511	N	42	-0-	-469	-0-	4	1	38	2	Y	-0-					1
03	118	N	118	-0-	-0-	-0-	12	1	106	2	Y	-0-					1

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 20 RRCID -> 245179 COMPL. DATE 01/15/2009 TOTAL DEPTH 12700 PERF.10980 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS RANCH D WELL #: 32 RRCID -> 245412 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF. 9506 - 12117

10	2852	X	2552	-0-	-300	-0-	140	1	2412	2	Y	-0-					10
11	2760	X	2388	-0-	-372	-0-	67	1	2321	2	Y	-0-					10
12	2821	X	2050	-0-	-771	-0-	32	1	2018	2	Y	-0-					10
*01	2821	X	2481	-0-	-340	-0-	42	1	2433	2	Y	5					15
							6	9									
02	2436	X	2083	-0-	-353	-0-	94	1	1988	2	Y	1	11	1			5
							1	9									
03	2984	X	2984	-0-	-0-	-0-	209	1	2775	2	Y	-0-					5

LAUREL, O. M. ESTATE WELL #: 25 RRCID -> 247771 COMPL. DATE 02/21/2009 TOTAL DEPTH 12725 PERF. 9298 - 12248

10	2697	X	2435	-0-	-262	-0-	2435	2			N	-0-					8
11	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					8
12	1581	X	1556	-0-	-25	-0-	1556	2			N	-0-					8
01	2449	X	960	-0-	-1489	-0-	960	2			N	-0-					8
02	2212	X	775	-0-	-1437	-0-	775	2			N	-0-					8
03	2449	X	1047	-0-	-1402	-0-	1047	2			N	-0-					8

JENNINGS RANCH D WELL #: 60 RRCID -> 248467 COMPL. DATE 12/23/2009 TOTAL DEPTH 12723 PERF.11768 - 12040

10	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	2	1	83	2	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	3	1	181	2	Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	3	1	148	2	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-

MARTINEZ, MERCURIO WELL #: 1 RRCID -> 248469 COMPL. DATE 01/15/2009 TOTAL DEPTH 11920 PERF.11468 - 11604

10	3496	X	3496	-0-	-0-	-0-	156	1	3340	2	Y	-0-					-0-
11	3391	X	3391	-0-	-0-	-0-	160	1	3231	2	Y	-0-					-0-
12	3379	X	3320	-0-	-59	-0-	159	1	3161	2	Y	-0-					-0-
*01	3503	X	3453	-0-	-50	-0-	157	1	3296	2	Y	-0-					-0-
02	3164	X	2985	-0-	-179	-0-	133	1	2852	2	Y	-0-					-0-
03	3503	X	2981	-0-	-522	-0-	134	1	2847	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 45 RRCID -> 248644 COMPL. DATE 12/10/2008 TOTAL DEPTH 12940 PERF.10487 - 12704

10	4278	X	3914	-0-	-364	-0-	215	1	3699	2	Y	-0-					12
11	4140	X	2875	-0-	-1265	-0-	81	1	2794	2	Y	-0-					12
12	3999	X	3493	-0-	-506	-0-	55	1	3438	2	Y	-0-					12
*01	4001	X	4001	-0-	-0-	-0-	68	1	3925	2	Y	7					19
							8	9									
02	3713	X	3713	-0-	-0-	-0-	167	1	3544	2	Y	2	16	1			5
							2	9									
03	4106	X	4106	-0-	-0-	-0-	287	1	3819	2	Y	-0-					5

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, MERCURIO WELL #: 2 RRCID -> 248687 COMPL. DATE 12/16/2008 TOTAL DEPTH 12044 PERF.10170 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	59	1	1272	2	Y	-0-			-0-
11	1350	N	1326	-0-	-24	-0-	62	1	1264	2	Y	-0-			-0-
12	1329	N	1329	-0-	-0-	-0-	64	1	1265	2	Y	-0-			-0-
*01	1333	N	1211	-0-	-122	-0-	55	1	1156	2	Y	-0-			-0-
02	1232	N	1203	-0-	-29	-0-	54	1	1149	2	Y	-0-			-0-
03	1388	N	1388	-0-	-0-	-0-	62	1	1326	2	Y	-0-			-0-

JENNINGS RANCH D WELL #: 44 RRCID -> 249175 COMPL. DATE 11/10/2008 TOTAL DEPTH 12491 PERF.11078 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-			-0-
11	120	N	104	-0-	-16	-0-	3	1	101	2	Y	-0-			-0-
12	124	N	109	-0-	-15	-0-	2	1	107	2	Y	-0-			-0-
*01	124	N	113	-0-	-11	-0-	2	1	111	2	Y	-0-			-0-
02	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-			-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-			-0-

LAUREL, O. M. ESTATE WELL #: 26 RRCID -> 249181 COMPL. DATE 06/11/2009 TOTAL DEPTH 12662 PERF. 9212 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	232	-0-	-140	-0-	232	2			N	-0-			-0-
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
12	248	N	164	-0-	-84	-0-	164	2			N	-0-			-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-			-0-
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-			-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-			-0-

JENNINGS RANCH D WELL #: 51 RRCID -> 249329 COMPL. DATE 01/20/2009 TOTAL DEPTH 11964 PERF. 9778 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3410	X	3258	-0-	-152	-0-	179	1	3079	2	Y	-0-			-0-
11	3330	X	2901	-0-	-429	-0-	82	1	2819	2	Y	-0-			-0-
12	3441	X	2963	-0-	-478	-0-	47	1	2916	2	Y	-0-			-0-
*01	3441	X	2956	-0-	-485	-0-	50	1	2906	2	Y	-0-			-0-
02	3024	X	2797	-0-	-227	-0-	126	1	2671	2	Y	-0-			-0-
03	3272	X	3272	-0-	-0-	-0-	229	1	3043	2	Y	-0-			-0-

JENNINGS RANCH D WELL #: 61 RRCID -> 249429 COMPL. DATE 03/26/2009 TOTAL DEPTH 12370 PERF.10954 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	978	-0-	-200	-0-	54	1	924	2	Y	-0-			-0-
11	1290	N	1267	-0-	-23	-0-	36	1	1231	2	Y	-0-			-0-
12	1209	N	1059	-0-	-150	-0-	17	1	1042	2	Y	-0-			-0-
*01	1038	N	1038	-0-	-0-	-0-	18	1	1020	2	Y	-0-			-0-
02	1176	N	1157	-0-	-19	-0-	52	1	1105	2	Y	-0-			-0-
03	1150	N	1150	-0-	-0-	-0-	80	1	1070	2	Y	-0-			-0-

JENNINGS RANCH D WELL #: 30 RRCID -> 250172 COMPL. DATE 07/04/2007 TOTAL DEPTH 12166 PERF.11160 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAUREL, O. M. ESTATE WELL #: 24 RRCID -> 250477 COMPL. DATE 05/04/2009 TOTAL DEPTH 12410 PERF.10950 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	294	-0-	-16	-0-	294	2			N	-0-			-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-			-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-			-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-			-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-			-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 39 RRCID -> 251337 COMPL. DATE 07/16/2008 TOTAL DEPTH 13066 PERF.10582 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	38	1	651	2	Y	-0-					2
11	467	N	467	-0-	-0-	-0-	13	1	454	2	Y	-0-					2
12	1514	N	1514	-0-	-0-	-0-	24	1	1490	2	Y	-0-					2
*01	811	N	811	-0-	-0-	-0-	14	1	795	2	Y	2					4
							2	9									
02	1034	N	1034	-0-	-0-	-0-	47	1	987	2	Y	-0-	4	1			-0-
03	1209	N	541	-0-	-668	-0-	38	1	503	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 42 RRCID -> 251548 COMPL. DATE 06/17/2008 TOTAL DEPTH 12225 PERF.10816 - 11889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	887	-0-	-198	-0-	49	1	838	2	Y	-0-					-0-
11	1020	N	895	-0-	-125	-0-	25	1	870	2	Y	-0-					-0-
12	961	N	874	-0-	-87	-0-	14	1	860	2	Y	-0-					-0-
*01	899	N	878	-0-	-21	-0-	15	1	863	2	Y	-0-					-0-
02	848	N	848	-0-	-0-	-0-	38	1	810	2	Y	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	73	1	968	2	Y	-0-					-0-

LAUREL-LAS OVEJAS-STATE GAS UNIT WELL #: 1 RRCID -> 251566 COMPL. DATE 09/02/2009 TOTAL DEPTH 12006 PERF.10870 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1420	-0-	-68	-0-	1420	2			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
01	1426	N	1418	-0-	-8	-0-	1418	2			N	-0-					-0-
02	1400	N	1020	-0-	-380	-0-	1020	2			N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-

JENNINGS RANCH D WELL #: 62 RRCID -> 252180 COMPL. DATE 07/09/2009 TOTAL DEPTH 13030 PERF.10678 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	144	-0-	-73	-0-	8	1	136	2	Y	-0-					1
11	360	N	111	-0-	-249	-0-	3	1	108	2	Y	-0-					1
12	217	N	160	-0-	-57	-0-	3	1	157	2	Y	-0-					1
*01	155	N	131	-0-	-24	-0-	2	1	128	2	Y	1					2
							1	9									
02	117	N	117	-0-	-0-	-0-	5	1	112	2	Y	-0-	2	1			-0-
03	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 77 RRCID -> 254137 COMPL. DATE 08/07/2009 TOTAL DEPTH 12758 PERF.10570 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1335	-0-	-153	-0-	73	1	1262	2	Y	-0-					6
11	1440	N	1232	-0-	-208	-0-	35	1	1197	2	Y	-0-					6
12	1457	N	1294	-0-	-163	-0-	20	1	1274	2	Y	-0-					6
*01	1333	N	1307	-0-	-26	-0-	22	1	1282	2	Y	3					9
							3	9									
02	1210	N	1210	-0-	-0-	-0-	54	1	1155	2	Y	1	6	1			4
							1	9									
03	1380	N	1380	-0-	-0-	-0-	96	1	1284	2	Y	-0-					4

JENNINGS RANCH D WELL #: 64 RRCID -> 254139 COMPL. DATE 03/22/2010 TOTAL DEPTH 12825 PERF.10916 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1653	-0-	-176	-0-	91	1	1562	2	Y	-0-					-0-
11	1740	N	1373	-0-	-367	-0-	39	1	1334	2	Y	-0-					-0-
12	1736	N	998	-0-	-738	-0-	16	1	982	2	Y	-0-					-0-
*01	1643	N	991	-0-	-652	-0-	17	1	974	2	Y	-0-					-0-
02	1288	N	1028	-0-	-260	-0-	46	1	982	2	Y	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	90	1	1197	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 70 RRCID -> 254141 COMPL. DATE 03/25/2010 TOTAL DEPTH 12488 PERF.10570 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	38	1	654	2	Y	-0-					5
11	498	N	498	-0-	-0-	-0-	14	1	484	2	Y	-0-					5
12	1581	N	155	-0-	-1426	-0-	2	1	153	2	Y	-0-					5
*01	741	N	741	-0-	-0-	-0-	13	1	726	2	Y	2					7
							2	9									
02	476	N	355	-0-	-121	-0-	16	1	339	2	Y	-0-	6	1			1
03	317	N	317	-0-	-0-	-0-	22	1	295	2	Y	-0-					1

JENNINGS RANCH AA WELL #: 58 RRCID -> 254144 COMPL. DATE 07/21/2010 TOTAL DEPTH 13002 PERF.11430 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1317	-0-	-233	-0-	88	1	1229	2	N	-0-					-0-
11	1500	N	1160	-0-	-340	-0-	71	1	1089	2	N	-0-					-0-
12	1457	N	1216	-0-	-241	-0-	80	1	1136	2	N	-0-					-0-
*01	1302	N	1221	-0-	-81	-0-	70	1	1151	2	N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	73	1	1156	2	N	-0-					-0-
03	1653	N	1653	-0-	-0-	-0-	104	1	1549	2	N	-0-					-0-

JENNINGS RANCH D WELL #: 37 RRCID -> 254147 COMPL. DATE 12/22/2007 TOTAL DEPTH 12825 PERF.10680 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	108	1	1863	2	Y	-0-					6
11	1830	N	1741	-0-	-89	-0-	49	1	1692	2	Y	-0-					6
12	1953	N	1761	-0-	-192	-0-	28	1	1733	2	Y	-0-					6
*01	1984	N	1833	-0-	-151	-0-	31	1	1799	2	Y	3					9
							3	9									
02	1649	N	1649	-0-	-0-	-0-	74	1	1574	2	Y	1	8	1			2
							1	9									
03	1856	N	1856	-0-	-0-	-0-	130	1	1726	2	Y	-0-					2

JENNINGS RANCH D WELL #: 68 RRCID -> 254250 COMPL. DATE 03/23/2010 TOTAL DEPTH 12588 PERF.11262 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	731	-0-	-137	-0-	40	1	691	2	Y	-0-					-0-
11	1650	N	851	-0-	-799	-0-	24	1	827	2	Y	-0-					-0-
12	1705	N	555	-0-	-1150	-0-	9	1	546	2	Y	-0-					-0-
*01	744	N	733	-0-	-11	-0-	12	1	721	2	Y	-0-					-0-
02	784	N	594	-0-	-190	-0-	27	1	567	2	Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	69	1	922	2	Y	-0-					-0-

JENNINGS WELL #: 93H RRCID -> 264003 COMPL. DATE 02/21/2011 TOTAL DEPTH 11972 PERF.10851 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3837	-0-	-627	-0-	287	1	3550	2	Y	-0-					45
11	4320	X	3285	-0-	-1035	-0-	249	1	3036	2	Y	-0-					45
12	4464	X	3252	-0-	-1212	-0-	273	1	2979	2	Y	-0-					45
01	4185	X	3178	-0-	-1007	-0-	256	1	2922	2	Y	-0-					45
02	3612	X	3469	-0-	-143	-0-	344	1	3125	2	Y	-0-					45
03	4664	X	4664	-0-	-0-	-0-	472	1	4192	2	Y	-0-					45

THREE-C OIL AND GAS 857600
EL REFUGIO WELL #: 2 RRCID -> 207637 COMPL. DATE 01/31/2020 TOTAL DEPTH 12647 PERF.10401 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	33	1			N	-0-					-0-
11	0		66	-0-	66	99	66	1			N	-0-					-0-
12	0		22	-0-	22	121	22	1			N	-0-					-0-
01	165	X	44	-0-	-121	-0-	44	2			N	-0-					-0-
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
EL REFUGIO "AD" WELL #: 4 RRCID -> 218775 COMPL. DATE 02/24/2006 TOTAL DEPTH 13000 PERF.11340 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	186	1			N	-0-					-0-
11	0		222	-0-	222	408	222	1			N	-0-					-0-
12	0		122	-0-	122	530	122	1			N	-0-					-0-
01	651	X	121	-0-	-530	-0-	121	2			N	-0-					-0-
02	140	X	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GARZA, FERNANDO DEEP WELL #: 2 RRCID -> 234935 COMPL. DATE 07/10/2007 TOTAL DEPTH 12930 PERF.12214 - 12628

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, FERNANDO DEEP WELL #: 1 RRCID -> 242305 COMPL. DATE 08/28/2007 TOTAL DEPTH 14000 PERF.11378 - 12622

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH (MIDDLE WILCOX) 46216 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS RANCH C WELL #: 14 RRCID -> 179052 COMPL. DATE 06/06/2000 TOTAL DEPTH 12920 PERF.11106 - 11256

10	558	N	391	-0-	-167	-0-	25	1	366	2	Y	-0-					-0-
11	480	N	380	-0-	-100	-0-	23	1	357	2	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	32	1	464	2	Y	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	28	1	433	2	Y	-0-					-0-
02	554	N	554	-0-	-0-	-0-	36	1	518	2	Y	-0-					-0-
03	496	N	410	-0-	-86	-0-	27	1	382	2	Y	1					1
							1	9									

JENNINGS RANCH C WELL #: 10 RRCID -> 197872 COMPL. DATE 09/11/2003 TOTAL DEPTH 12950 PERF.11094 - 11160

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215369 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF.10066 - 10090

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JESUIT (LOYOLA BEACH) 46312 500 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
FINALY RESOURCES LLC 268323
JESUIT GAS UNIT WELL #: 1 RRCID -> 225391 COMPL. DATE 09/05/2006 TOTAL DEPTH 15500 PERF.12567 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	583	-0-	-1897	-0-	576	3	7	9	Y	6	19	1			19
11	2400	X	660	-0-	-1740	-0-	660	3			Y	-0-	11	1			8
12	0		592	-0-	592	592	592	3			Y	-0-					8
01	934	N	342	-0-	-592	-0-	340	3	2	9	Y	2					10
02	616	N	356	-0-	-260	-0-	352	3	4	9	Y	4	8	1			6
*03	589	N	-0-	-0-	-589	-0-					Y	-0-					6

JESUIT GAS UNIT WELL #: 3 RRCID -> 232958 COMPL. DATE 10/27/2007 TOTAL DEPTH 15310 PERF.13705 - 14039

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					204
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					204
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					204
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					204
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					204
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					204

JESUIT GAS UNIT WELL #: 2 RRCID -> 244684 COMPL. DATE 05/07/2008 TOTAL DEPTH 13650 PERF.13110 - 13384

10	465	N	140	-0-	-325	-0-	130	3	10	9	Y	9	9	1			10
11	540	N	119	-0-	-421	-0-	119	3			Y	-0-	7	1			3
12	0		92	-0-	92	92	92	3			Y	-0-					3
01	148	N	56	-0-	-92	-0-	56	3			Y	-0-					3
02	112	N	40	-0-	-72	-0-	40	3			Y	-0-	2	1			1
*03	93	N	-0-	-0-	-93	-0-					Y	-0-					1

SALT CREEK PRODUCTION, INC. 744277
STATE TRACT 80-82 UNIT WELL #: 1T RRCID -> 250250 COMPL. DATE 07/06/2008 TOTAL DEPTH 14314 PERF.13885 - 14192

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JESUIT (RIVERA) 46312 550 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
FINALY RESOURCES LLC 268323
JESUIT GAS UNIT WELL #: 6 RRCID -> 246639 COMPL. DATE 09/11/2008 TOTAL DEPTH 13140 PERF. 9748 - 9756

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JESUIT GAS UNIT WELL #: 5 RRCID -> 254907 COMPL. DATE 01/24/2010 TOTAL DEPTH 13140 PERF. 9832 - 9844

10	4650	#	1945	-0-	-2705	-0-	1887	3	58	9	Y	53	74	1			76
11	4500	#	1656	-0-	-2844	-0-	1617	3	39	9	Y	35	78	1			33
12	0		2461	-0-	2461	2461	2410	3	51	9	Y	46					79
01	4591	R	2130	-0-	-2461	-0-	2095	3	35	9	Y	32					111
02	3192	#	2245	-0-	-947	-0-	2219	3	26	9	Y	24	77	1			58
*03	2449	#	-0-	-0-	-2449	-0-					Y	-0-					58

JESUIT (UPPER DEL GRULLO) 46312 575 NON-ASSOCIATED PRORATED CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 4 RRCID -> 250748 COMPL. DATE 06/14/2008 TOTAL DEPTH 12500 PERF.11678 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	N	1274	-0-	-6476 B	65565	1206	3	68	9	Y	62	78	1			80
11	7500	N	1213	-0-	-6287 B	59278	1167	3	46	9	Y	42	85	1			37
12	0		1116	-0-	1116 B	60394	1068	3	48	9	Y	44					81
01	7750	N	719	-0-	-7031 B	53363	682	3	37	9	Y	34					115
02	7000	N	827	-0-	-6173 B	47190	775	3	52	9	Y	47	93	1			69
03/01 BALANCING DATE STATUS -> 47190																	
*03	7750	N	-0-	-0-	-7750 B	39440					Y	-0-					69

TEJAS PETROLEUM RESOURCES, LLC 841316
STATE TRACT 80-82 UNIT WELL #: 1C RRCID -> 250248 COMPL. DATE 07/06/2008 TOTAL DEPTH 14314 PERF.12310 - 12328

10 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

JESUIT (10700) 46312 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
FINALY RESOURCES LLC 268323
JESUIT GAS UNIT WELL #: 5 RRCID -> 246638 COMPL. DATE 12/14/2008 TOTAL DEPTH 13140 PERF. 9900 - 9906

10 PRTL PLG	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

JESUIT (10900) 46312 650 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
FINALY RESOURCES LLC 268323
JESUIT GAS UNIT WELL #: 4 RRCID -> 246642 COMPL. DATE 11/20/2007 TOTAL DEPTH 12500 PERF.12220 - 12243

10 PRTL PLG	NO RPT		-0-	-0-		-0-					Y	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-		-0-					Y	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-		-0-					Y	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-		-0-					Y	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-		-0-					Y	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-		-0-					Y	NO RPT					-0-

JICARILLA (I-2) 46339 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
DOUGHERTY/EIA UNIT 2 WELL #: 1 RRCID -> 137983 COMPL. DATE 02/24/1991 TOTAL DEPTH 10356 PERF. 9188 - 9766

10	0		1144	-0-	1144	1144	249	1	895	2	N	-0-					-0-
11	0		431	-0-	431	1575	84	1	347	2	N	-0-					-0-
12	0		2171	-0-	2171	3746	337	1	1834	2	N	-0-					-0-
01	0		1316	-0-	1316	5062	215	1	1101	2	N	-0-					-0-
02	2800	N	1085	-0-	-1715	3347	164	1	921	2	N	-0-					-0-
03	3100	N	1075	-0-	-2025	1322	189	1	886	2	N	-0-					-0-

JICARILLA (I-2) //CONT.// 46339 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DOUGHERTY/EIA, UNIT NO. 2 WELL #: 2 RRCID -> 185830 COMPL. DATE 05/28/2001 TOTAL DEPTH 9900 PERF. 9186 - 9677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1204	-0-	1204	1204		257	1	919	2	Y	25					175
								28	9									
11	0		1946	-0-	1946	3150		374	1	1544	2	Y	25					200
								28	9									
12	0		1022	-0-	1022	4172		157	1	854	2	Y	10	97	1			113
								11	9									
01	0		1877	-0-	1877	6049		305	1	1555	2	Y	15					128
								17	9									
02	7338	X	1289	-0-	-6049	-0-		194	1	1087	2	Y	7					135
								8	9									
03	2015	X	1188	-0-	-827	-0-		207	1	969	2	Y	11					146
								12	9									

DOUGHERTY/EIA UNIT #1 WELL #: 2 RRCID -> 186648 COMPL. DATE 07/29/2001 TOTAL DEPTH 9950 PERF. 9144 - 9393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		521	-0-	521	521		111	1	399	2	Y	10					50
								11	9									
11	0		450	-0-	450	971		86	1	357	2	Y	6					56
								7	9									
12	0		469	-0-	469	1440		72	1	391	2	Y	5	28	1			33
								6	9									
01	0		544	-0-	544	1984		88	1	452	2	Y	4					37
								4	9									
02	2311	N	327	-0-	-1984	-0-		49	1	276	2	Y	2					39
								2	9									
03	465	N	394	-0-	-71	-0-		69	1	322	2	Y	3					42
								3	9									

JOHNS (LOMA NOVIA) 46993 747 NON-ASSOCIATED ONE WELL CNTY: DUVAL
D&R PRODUCTION INC. 196874
MEW, BEN G WELL #: RRCID -> 127547 COMPL. DATE 06/08/1988 TOTAL DEPTH 4356 PERF. 4174 - 4178

MO		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	P&A COND	NO RPT		-0-	-0-	-0-		Y	NO RPT	48
11	P&A COND	NO RPT		-0-	-0-	-0-		Y	NO RPT	48
12	P&A COND	NO RPT		-0-	-0-	-0-		Y	NO RPT	48
01	P&A COND	NO RPT		-0-	-0-	-0-		Y	NO RPT	48
02	P&A COND	NO RPT		-0-	-0-	-0-		Y	NO RPT	48
03	P&A COND	NO RPT		-0-	-0-	-0-		Y	NO RPT	48

PLUGGED AND ABANDONED_____ 08/29/2001

JONES (4500 STRAY) 47093 666 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
HUISACHE WELL #: 1 RRCID -> 198424 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 4431 - 4539

MO		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT			-0-	-0-	-0-	-0-	N	-0-	46
11	14B2 EXT			-0-	-0-	-0-	-0-	N	-0-	46
12	14B2 EXT			-0-	-0-	-0-	-0-	N	-0-	46
01	14B2 EXT			-0-	-0-	-0-	-0-	N	-0-	46
02	14B2 EXT			-0-	-0-	-0-	-0-	N	-0-	46
03	14B2 EXT			-0-	-0-	-0-	-0-	N	-0-	46

JUANITA (LOBO) 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST "A" WELL #: 1 RRCID -> 080566 COMPL. DATE 10/31/1977 TOTAL DEPTH 12000 PERF. 9853 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST "A" WELL #: 5 RRCID -> 082524 COMPL. DATE 12/30/1984 TOTAL DEPTH 10597 PERF. 9005 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	2			N	-0-					47
11	0		7	-0-	7	9	7	2			N	-0-					47
12	0		29	-0-	29	38	1	1	28	2	N	-0-					47
*01	60	N	22	-0-	-38	-0-	1	1	21	2	N	-0-					47
*02	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					47
03	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					47

BRUNI MINERAL TRUST "A" WELL #: 6 RRCID -> 082525 COMPL. DATE 11/10/2006 TOTAL DEPTH 10388 PERF. 9437 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	31	1	597	2	N	-0-					46
11	644	N	644	-0-	-0-	-0-	31	1	613	2	N	-0-					46
12	769	N	769	-0-	-0-	-0-	29	1	740	2	N	-0-					46
*01	784	N	784	-0-	-0-	-0-	37	1	747	2	N	-0-					46
02	767	N	767	-0-	-0-	-0-	35	1	703	2	N	26					72
							29	9									
*03	666	N	666	-0-	-0-	-0-	30	1	636	2	N	-0-	70	6			2

BRUNI MINERAL TRUST "A" WELL #: 11 RRCID -> 084421 COMPL. DATE 09/21/1979 TOTAL DEPTH 10514 PERF.10311 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST "A" WELL #: 14 RRCID -> 088453 COMPL. DATE 11/23/2007 TOTAL DEPTH 10607 PERF. 9530 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	281	-0-	-153	-0-	14	1	267	2	N	-0-					55
11	476	N	476	-0-	-0-	-0-	23	1	453	2	N	-0-					55
12	589	N	149	-0-	-440	-0-	6	1	143	2	N	-0-					55
*01	351	N	351	-0-	-0-	-0-	16	1	335	2	N	-0-					55
02	448	N	253	-0-	-195	-0-	11	1	229	2	N	12					67
							13	9									
03	296	N	296	-0-	-0-	-0-	13	1	283	2	N	-0-					67

BRUNI MINERALS TRUST WELL #: A 1 RRCID -> 088742 COMPL. DATE 12/13/2007 TOTAL DEPTH 11735 PERF.10322 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUANITA (LOBO) //CONT.// 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 15 RRCID -> 093755 COMPL. DATE 11/17/2006 TOTAL DEPTH 10560 PERF. 9055 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRUNI MINERAL TRUST "A" WELL #: 19 RRCID -> 114199 COMPL. DATE 11/13/1984 TOTAL DEPTH 10400 PERF. 9892 - 9914

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST "A" WELL #: 18 RRCID -> 115213 COMPL. DATE 01/12/1985 TOTAL DEPTH 10280 PERF. 8944 - 9490

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL TRUST "A" WELL #: 20 RRCID -> 117180 COMPL. DATE 02/20/2007 TOTAL DEPTH 10620 PERF. 9154 - 9568

10	589	N	484	-0-	-105	-0-	24	1	460	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	24	1	477	2	Y	-0-					-0-
12	589	N	307	-0-	-282	-0-	12	1	295	2	Y	-0-					-0-
*01	496	N	437	-0-	-59	-0-	20	1	417	2	Y	-0-					-0-
02	476	N	251	-0-	-225	-0-	12	1	239	2	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-

KILLAM OIL CO., LTD. 460054
BRUNI MINERAL -A- WELL #: 3 RRCID -> 084900 COMPL. DATE 09/28/1979 TOTAL DEPTH 10126 PERF. 9819 - 9984

10	0		2105	-0-	2105	2105	217	1	1887	2	Y	1	8	1			3
							1	9									
11	0		2067	-0-	2067	4172	230	1	1837	2	Y	-0-					3
12	0		2563	-0-	2563	6735	204	1	2355	2	Y	4					7
							4	9									
01	0		2627	-0-	2627	9362	245	1	2380	2	Y	2					9
							2	9									
02	2800	N	2649	-0-	-151	9211	288	1	2361	2	Y	-0-					9
03	3100	N	2480	-0-	-620	8591	264	1	2216	2	Y	-0-					9

BRUNI MINERAL -B- WELL #: 3 RRCID -> 087362 COMPL. DATE 03/07/1980 TOTAL DEPTH 10301 PERF. 9876 - 10075

10	0		1078	-0-	1078	1078	111	1	966	2	Y	1	8	1			4
							1	9									
11	0		1210	-0-	1210	2288	135	1	1075	2	Y	-0-					4
12	0		1645	-0-	1645	3933	131	1	1510	2	Y	4					8
							4	9									
01	0		1875	-0-	1875	5808	175	1	1698	2	Y	2					10
							2	9									
02	2800	N	1899	-0-	-901	4907	207	1	1692	2	Y	-0-					10
03	3100	N	1962	-0-	-1138	3769	209	1	1753	2	Y	-0-					10

JUANITA (LOBO) //CONT.// 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL C WELL #: 2 RRCID -> 089662 COMPL. DATE 06/08/1982 TOTAL DEPTH 11104 PERF.10614 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE J. WELL #: C 1 RRCID -> 095734 COMPL. DATE 04/21/2016 TOTAL DEPTH 10470 PERF. 9346 - 9412

10	0		50	-0-	50	50	5	1	45	2	Y	-0-					-0-
11	0		55	-0-	55	105	6	1	49	2	Y	-0-					-0-
12	0		52	-0-	52	157	4	1	48	2	Y	-0-					-0-
01	0		57	-0-	57	214	5	1	52	2	Y	-0-					-0-
02	287	N	73	-0-	-214	-0-	8	1	65	2	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	9	1	72	2	Y	-0-					-0-

JUANITA (LOBO, UP.) 47440 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL "D" WELL #: 2 RRCID -> 091298 COMPL. DATE 09/26/1980 TOTAL DEPTH 11166 PERF. 9468 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE J WELL #: D 1 RRCID -> 100059 COMPL. DATE 09/08/2016 TOTAL DEPTH 10063 PERF. 9140 - 9198

10	0		143	-0-	143	143	15	1	128	2	Y	-0-					-0-
11	0		102	-0-	102	245	11	1	91	2	Y	-0-					-0-
12	0		172	-0-	172	417	14	1	158	2	Y	-0-					-0-
01	0		118	-0-	118	535	11	1	107	2	Y	-0-					-0-
02	630	N	95	-0-	-535	-0-	10	1	85	2	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	18	1	148	2	Y	-0-					-0-

JUANITA (WILCOX 7300) 47440 675 NON-ASSOCIATED ONE WELL CNTY: WEBB
FAULCONER ENERGY, LLC 263648
BONUGLI, HELEN WELL #: 1 RRCID -> 105412 COMPL. DATE 08/01/1999 TOTAL DEPTH 11804 PERF. 7290 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		866	-0-	866	866	232	1	634	2	N	-0-					120
11	0		966	-0-	966	1832	234	1	732	2	N	-0-					120
12	0		1341	-0-	1341	3173	357	1	984	2	N	-0-					120
01	0		924	-0-	924	4097	248	1	676	2	N	-0-					120
02	2800	N	742	-0-	-2058	2039	181	1	561	2	N	-0-					120
03	2942	N	903	-0-	-2039	-0-	239	1	664	2	N	-0-					120

JUANITA (WILCOX 8100) 47440 687 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL B WELL #: 7 RRCID -> 284251 COMPL. DATE 01/12/2018 TOTAL DEPTH 10523 PERF. 8046 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JUANITA (7100) 47440 698 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 2 RRCID -> 153633 COMPL. DATE 08/06/1994 TOTAL DEPTH 10690 PERF. 7140 - 7360

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2	EXT	114	-0-	114	114	4	1	110	2	N	-0-					-0-
*01		14B2	EXT	3	-0-	3	117	3	2			N	-0-					-0-
02		14B2	EXT	-0-	-0-	-0-	117					N	-0-					-0-
03		14B2	EXT	-0-	-0-	-0-	117					N	-0-					-0-

BRUNI MINERAL TRUST 'A' WELL #: 41 RRCID -> 289562 COMPL. DATE 03/16/2018 TOTAL DEPTH 10863 PERF. 7150 - 7330

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2	EXT	14	-0-	14	14	1	1	13	2	N	-0-					-0-
11		14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
12		14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
*01		14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
02		14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
03		14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-

BRUNI MINERAL TRUST 'A' WELL #: 48 RRCID -> 289563 COMPL. DATE 03/24/2018 TOTAL DEPTH 10500 PERF. 7080 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					29
11	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					29
12	124	N	83	-0-	-41	-0-	3	1	80	2	N	-0-					29
*01	124	N	75	-0-	-49	-0-	4	1	71	2	N	-0-					29
02	84	N	63	-0-	-21	-0-	3	1	60	2	N	-0-					29
03	93	N	78	-0-	-15	-0-	3	1	75	2	N	-0-					29

JUDD CITY, S. (D-2 SAND) 47486 080 NON-ASSOCIATED ONE WELL CNTY: STARR
BNP PETROLEUM CORPORATION 077570
M. E. EVANS ET AL UNIT WELL #: RRCID -> 176648 COMPL. DATE 08/18/1999 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					8

PLUGGED AND ABANDONED_____ 10/14/2008

JUDD CITY, S. (FRIO MASSIVE) 47486 200 NON-ASSOCIATED ONE WELL CNTY: STARR
BNP PETROLEUM CORPORATION 077570
M. E. EVANS ET AL UNIT WELL #: RRCID -> 178376 COMPL. DATE 06/28/2000 TOTAL DEPTH 6230 PERF. 5740 - 5780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PLUGGED AND ABANDONED_____ 10/22/2008

JULIAN, NORTH (J-68) 47564 500 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH JULIAN PASTURE WELL #: 109 RRCID -> 288445 COMPL. DATE 01/10/2020 TOTAL DEPTH 12150 PERF. 9320 - 9440

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KR\BOA (VX CONS.) 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 1065 RRCID -> 168598 COMPL. DATE 10/25/2000 TOTAL DEPTH 12950 PERF.11190 - 11224

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH CANELO WELL #: 1048 RRCID -> 171595 COMPL. DATE 09/28/1998 TOTAL DEPTH 13250 PERF.11668 - 12010

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2022

KING RANCH CANELO WELL #: 801 RRCID -> 259317 COMPL. DATE 05/24/2011 TOTAL DEPTH 13240 PERF.11394 - 12690

10	0	8617	-0-	8617	8617	13	1	8164	2	Y	337	326	1			154
						69	4	371	9							
11	0	-0-	-0-	-0-	8617					Y	-0-	154	1			-0-
12	0	-0-	-0-	-0-	8617					Y	-0-					-0-
01	0	-0-	-0-	-0-	8617					Y	-0-					-0-
02	8617 X	-0-	-0-	-8617	-0-					Y	-0-					-0-
03	8618 X	-0-	-0-	-8618	-0-					Y	-0-					-0-

KING RANCH CANELO WELL #: 821 RRCID -> 261883 COMPL. DATE 06/13/2011 TOTAL DEPTH 13289 PERF.11416 - 12042

10	0	7692	-0-	7692	7692	8	1	7399	2	Y	209	175	1			95
						55	4	230	9							
11	0	8215	-0-	8215	15907	13	1	7792	2	Y	312	240	1			167
						67	4	343	9							
12	0	8472	-0-	8472	24379	13	1	8071	2	Y	293	322	1			138
						66	4	322	9							
01	33158 X	8779	-0-	-24379	-0-	15	1	8350	2	Y	319	315	1			142
						63	4	351	9							
02	7672 X	7400	-0-	-272	-0-	12	1	7098	2	Y	244	180	1			206
						22	4	268	9							
03	8494 X	8400	-0-	-94	-0-	15	1	8054	2	Y	285	289	1			202
						17	4	314	9							

KR\BOA (VX CONS.) //CONT.// 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH CANELO WELL #: 824 RRCID -> 263218 COMPL. DATE 01/16/2014 TOTAL DEPTH 13200 PERF.11148 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	-0-	-0-	-3100	83284					N	-0-					-0-
11	0		-0-	-0-	-0-	83284					N	-0-					-0-
12	0		-0-	-0-	-0-	83284					N	-0-					-0-
01	0		-0-	-0-	-0-	83284					N	-0-					-0-
02	2800	N	-0-	-0-	-2800	80484					N	-0-					-0-
03	3100	N	-0-	-0-	-3100	77384					N	-0-					-0-

KING RANCH CANELO WELL #: 828 RRCID -> 264858 COMPL. DATE 11/15/2011 TOTAL DEPTH 13100 PERF.12338 - 12536

10	0		9791	-0-	9791	9791	11	1	9381	2	Y	300	258	1			137
							69	4	330	9							
11	0		9140	-0-	9140	18931	10	1	8787	2	Y	256	256	1			137
							61	4	282	9							
12	0		8103	-0-	8103	27034	9	1	7811	2	Y	209	248	1			98
							53	4	230	9							
01	32829	X	5795	-0-	-27034	-0-	7	1	5580	2	Y	156	184	1			70
							36	4	172	9							
02	8484	X	6409	-0-	-2075	-0-	8	1	6214	2	Y	157	94	1			133
							14	4	173	9							
03	9393	X	9388	-0-	-5	-0-	12	1	9102	2	Y	236	201	1			168
							14	4	260	9							

KING RANCH CANELO WELL #: 830 RRCID -> 267327 COMPL. DATE 03/12/2012 TOTAL DEPTH 13250 PERF.12820 - 13090

10	0		3252	-0-	3252	3252	7	1	3005	2	Y	191	165	1			87
							30	4	210	9							
11	0		3308	-0-	3308	6560	7	1	3080	2	Y	175	168	1			94
							28	4	193	9							
12	0		3620	-0-	3620	10180	8	1	3391	2	Y	174	186	1			82
							30	4	191	9							
01	13957	X	3777	-0-	-10180	-0-	9	1	3526	2	Y	192	188	1			86
							31	4	211	9							
02	3196	X	3196	-0-	-0-	-0-	7	1	3018	2	Y	146	108	1			124
							10	4	161	9							
03	3389	X	3389	-0-	-0-	-0-	8	1	3198	2	Y	159	170	1			113
							8	4	175	9							

KING RANCH CANELO WELL #: 837 RRCID -> 267331 COMPL. DATE 03/10/2012 TOTAL DEPTH 13100 PERF.11940 - 12602

10	0		1163	-0-	1163	1163	1154	2	5	4	Y	4	3	1			2
							4	9									
11	0		1091	-0-	1091	2254	1083	2	5	4	Y	3	3	1			2
							3	9									
12	0		1077	-0-	1077	3331	1070	2	5	4	Y	2	3	1			1
							2	9									
01	3100	N	1163	-0-	-1937	1394	1153	2	6	4	Y	4	3	1			2
							4	9									
02	2431	N	1037	-0-	-1394	-0-	1032	2	3	4	Y	2	2	1			2
							2	9									
03	1271	N	1271	-0-	-0-	-0-	1267	2	1	4	Y	3	3	1			2
							3	9									

KING RANCH CANELO WELL #: 848 RRCID -> 268058 COMPL. DATE 08/20/2015 TOTAL DEPTH 13240 PERF.11506 - 12721

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2022

KR\BOA (VX CONS.) //CONT.// 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH CANELO WELL #: 862 RRCID -> 269350 COMPL. DATE 01/01/2013 TOTAL DEPTH 13095 PERF.11526 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1938	-0-	1938	1938	4	1	1795	2	Y	107	93	1			49
							21	4	118	9							
11	0		2446	-0-	2446	4384	5	1	2285	2	Y	121	105	1			65
							23	4	133	9							
12	0		2300	-0-	2300	6684	5	1	2158	2	Y	104	120	1			49
							23	4	114	9							
01	3100	N	2485	-0-	-615	6069	6	1	2325	2	Y	119	115	1			53
							23	4	131	9							
02	2800	N	2097	-0-	-703	5366	5	1	1983	2	Y	90	67	1			76
							10	4	99	9							
03	3100	N	2376	-0-	-724	4642	6	1	2247	2	Y	106	107	1			75
							6	4	117	9							

KR\BOA (VX. 10250) 47937 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 53 RRCID -> 186637 COMPL. DATE 02/26/2001 TOTAL DEPTH 12761 PERF.10600 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1320	-0-	1320	5469	1	1	1295	2	Y	15	12	1			7
							7	4	17	9							
11	0		1163	-0-	1163	6632	1	1	1132	2	Y	21	17	1			11
							7	4	23	9							
12	0		1289	-0-	1289	7921	1	1	1256	2	Y	22	23	1			10
							8	4	24	9							
01	3100	N	1538	-0-	-1562	6359	1	1	1498	2	Y	27	25	1			12
							9	4	30	9							
02	2800	N	1331	-0-	-1469	4890	1	1	1303	2	Y	21	15	1			18
							4	4	23	9							
03	3100	N	1458	-0-	-1642	3248	1	1	1429	2	Y	24	25	1			17
							2	4	26	9							

KR\BOA (VX. 11300) 47937 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 1065 RRCID -> 170945 COMPL. DATE 10/25/2000 TOTAL DEPTH 12950 PERF.10756 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRB\ZUNI-NC (VXBG) 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
BLUE WING ENERGY, INC. 076791
KING RANCH MINERALS WELL #: 1 RRCID -> 213685 COMPL. DATE 07/01/2005 TOTAL DEPTH 14750 PERF.13098 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					123
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					123
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					123
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					123

EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M 54E RRCID -> 162082 COMPL. DATE 05/16/2011 TOTAL DEPTH 12400 PERF.10624 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M 57E RRCID -> 181194 COMPL. DATE 02/18/2006 TOTAL DEPTH 12630 PERF.10580 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3470	-0-		3470	3470	333	1	3081	2	Y	49	47	1			7
								2	4	54	9							
11	0		2892	-0-		2892	6362	213	1	2621	2	Y	51	51	1			7
								2	4	56	9							
12	0		2930	-0-		2930	9292	277	1	2600	2	Y	46	48	1			5
								2	4	51	9							
01	12118	R	2826	-0-		-9292	-0-	330	1	2447	2	Y	43	44	1			4
								2	4	47	9							
02	3136	#	2486	-0-		-650	-0-	274	1	2170	2	Y	36	35	1			5
								2	4	40	9							
03	3472	#	2897	-0-		-575	-0-	333	1	2522	2	Y	36	37	1			4
								2	4	40	9							

KING RANCH BORREGOS WELL #: M 59E RRCID -> 185189 COMPL. DATE 08/03/2001 TOTAL DEPTH 12400 PERF. 9495 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3211	-0-		3211	3211	307	1	2840	2	Y	55	52	1			8
								3	4	61	9							
11	0		3316	-0-		3316	6527	240	1	2965	2	Y	98	93	1			13
								3	4	108	9							
12	0		3523	-0-		3523	10050	328	1	3086	2	Y	95	98	1			10
								4	4	105	9							
01	13190	R	3140	-0-		-10050	-0-	362	1	2686	2	Y	81	84	1			7
								3	4	89	9							
02	2744	#	2316	-0-		-428	-0-	251	1	1998	2	Y	58	57	1			8
								3	4	64	9							
03	3302	R	3302	-0-		-0-	-0-	375	1	2847	2	Y	70	70	1			8
								3	4	77	9							

KING RANCH BORREGOS WELL #: M 63E RRCID -> 189676 COMPL. DATE 01/25/2002 TOTAL DEPTH 12720 PERF.10842 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M 61E RRCID -> 190012 COMPL. DATE 01/18/2002 TOTAL DEPTH 12628 PERF.11245 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M 71E RRCID -> 194923 COMPL. DATE 05/12/2012 TOTAL DEPTH 13255 PERF. 9276 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M 69E RRCID -> 199967 COMPL. DATE 01/10/2007 TOTAL DEPTH 12500 PERF.10771 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2931	-0-	2931	2931	283	1	2615	2	Y	28	27	1			4
							2	4	31	9							
11	0		3029	-0-	3029	5960	224	1	2763	2	Y	36	35	1			5
							2	4	40	9							
12	0		3390	-0-	3390	9350	322	1	3025	2	Y	36	37	1			4
							3	4	40	9							
01	12467	R	3117	-0-	-9350	-0-	367	1	2713	2	Y	32	33	1			3
							2	4	35	9							
02	2828	#	2728	-0-	-100	-0-	302	1	2393	2	Y	27	26	1			4
							3	4	30	9							
03	3379	#	3287	-0-	-92	-0-	381	1	2874	2	Y	27	28	1			3
							2	4	30	9							

KING RANCH SEELIGSON WELL #: E149 RRCID -> 207592 COMPL. DATE 07/21/2004 TOTAL DEPTH 11600 PERF.10631 - 10641

10	0		2152	-0-	2152	2152	210	1	1941	2	Y	-0-					-0-
							1	4									
11	0		10098	-0-	10098	12250	760	1	9335	2	Y	-0-					-0-
							3	4									
12	0		1842	-0-	1842	14092	178	1	1663	2	Y	-0-					-0-
							1	4									
01	0		496	-0-	496	14588	59	1	437	2	Y	-0-					-0-
02	15410	R	822	-0-	-14588	-0-	92	1	730	2	Y	-0-					-0-
03	10447	#	851	-0-	-9596	-0-	100	1	751	2	Y	-0-					-0-

KING RANCH SEELIGSON WELL #: E150 RRCID -> 214159 COMPL. DATE 06/11/2005 TOTAL DEPTH 12180 PERF.11072 - 11216

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING RANCH BORREGOS WELL #: M 74 E RRCID -> 214194 COMPL. DATE 11/04/2005 TOTAL DEPTH 14015 PERF.10592 - 10614

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING RANCH BORREGOS WELL #: M839E RRCID -> 267677 COMPL. DATE 10/05/2013 TOTAL DEPTH 14230 PERF.11762 - 11878

10	0		7975	-0-	7975	7975	734	1	6833	2	Y	358	345	1			52
							14	4	394	9							
11	0		9122	-0-	9122	17097	654	1	8087	2	Y	334	341	1			45
							14	4	367	9							
12	0		9737	-0-	9737	26834	898	1	8467	2	Y	324	334	1			35
							16	4	356	9							
01	35336	R	8502	-0-	-26834	-0-	978	1	7212	2	Y	270	283	1			22
							15	4	297	9							
02	7614	R	7614	-0-	-0-	-0-	819	1	6523	2	Y	235	226	1			31
							13	4	259	9							
03	9408	R	9408	-0-	-0-	-0-	1060	1	8060	2	Y	248	252	1			27
							15	4	273	9							

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M835E RRCID -> 268017 COMPL. DATE 10/30/2014 TOTAL DEPTH 13715 PERF.10212 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M889E RRCID -> 274349 COMPL. DATE 04/10/2014 TOTAL DEPTH 13188 PERF.11682 - 13152

10	0	20467	-0-	20467	59614	100	1	19102	2	Y	1139	1076	1			166
						12	4	1253	9							
11	0	19446	-0-	19446	79060	109	1	17813	2	Y	1374	1353	1			187
						13	4	1511	9							
12	0	17135	-0-	17135	96195	117	1	15791	2	Y	1103	1170	1			120
						14	4	1213	9							
01	38285	17368	-0-	-20917	75278	133	1	16050	2	Y	1066	1098	1			88
						12	4	1173	9							
02	34580	14445	-0-	-20135	55143	121	1	13361	2	Y	866	839	1			115
						10	4	953	9							
03	38285	17053	-0-	-21232	33911	151	1	15931	2	Y	874	893	1			96
						10	4	961	9							

KING RANCH BORREGOS WELL #: M895E RRCID -> 275673 COMPL. DATE 07/08/2014 TOTAL DEPTH 13664 PERF.11690 - 13042

10	0	597	-0-	597	597	57	1	525	2	Y	13	14	1			2
						1	4	14	9							
11	0	14	-0-	14	611	1	1	13	2	Y	-0-	2	1			-0-
12	0	452	-0-	452	1063	44	1	408	2	Y	-0-					-0-
01	0	-0-	-0-	-0-	1063					Y	-0-					-0-
02	1063 R	-0-	-0-	-1063	-0-					Y	-0-					-0-
03	496 #	-0-	-0-	-496	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M898E RRCID -> 276245 COMPL. DATE 01/22/2015 TOTAL DEPTH 13797 PERF.11675 - 13541

10	0	1068	-0-	1068	1068	6	1	1051	2	Y	9	10	1			1
						1	4	10	9							
11	0	957	-0-	957	2025	6	1	942	2	Y	8	8	1			1
						9	9									
12	0	42	-0-	42	2067	42	2			Y	-0-	1	1			-0-
01	0	-0-	-0-	-0-	2067					Y	-0-					-0-
02	2067 R	-0-	-0-	-2067	-0-					Y	-0-					-0-
03	1054 #	-0-	-0-	-1054	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M897E RRCID -> 277795 COMPL. DATE 09/16/2014 TOTAL DEPTH 13807 PERF.12839 - 13318

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M921E RRCID -> 278590 COMPL. DATE 07/28/2015 TOTAL DEPTH 12568 PERF.10154 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		963	-0-	963	963	93	1	857	2	Y	11	11	1			2
							1	4	12	9							
11	0		1250	-0-	1250	2213	93	1	1149	2	Y	6	7	1			1
							1	4	7	9							
12	0		1088	-0-	1088	3301	104	1	977	2	Y	5	5	1			1
							1	4	6	9							
01	4545	R	1244	-0-	-3301	-0-	147	1	1088	2	Y	5	6	1			-0-
							3	4	6	9							
02	1064	#	986	-0-	-78	-0-	110	1	867	2	Y	5	4	1			1
							3	4	6	9							
03	1178	#	1071	-0-	-107	-0-	125	1	940	2	Y	3	4	1			-0-
							3	4	3	9							

KING RANCH BORREGOS WELL #: M939EH RRCID -> 288055 COMPL. DATE 01/01/2019 TOTAL DEPTH 10375 PERF.10610 - 11158

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M938E RRCID -> 289352 COMPL. DATE 09/21/2018 TOTAL DEPTH 12900 PERF.12438 - 12670

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING RANCH BORREGOS WELL #: 2102ME RRCID -> 291665 COMPL. DATE 03/29/2022 TOTAL DEPTH 13502 PERF.11813 - 12024

10	38285		83347	-0-	45062	741858	499	1	79432	2	Y	3035	3078	1			402
							77	4	3339	9							
11	37050		64036	-0-	26986	768844	431	1	60951	2	Y	2358	2216	1			544
							60	4	2594	9							
12	0		59500	-0-	59500	828344	495	1	56799	2	Y	1946	2035	1			455
							65	4	2141	9							
01	38285		52824	-0-	14539	842883	491	1	50433	2	Y	1680	1676	1			459
							52	4	1848	9							
02	34580		42992	-0-	8412	851295	424	1	41111	2	Y	1290	1299	1			450
							38	4	1419	9							
03	38285		40623	-0-	2338	853633	424	1	38824	2	Y	1214	1272	1			392
							40	4	1335	9							

KING RANCH BORREGOS WELL #: 2103ME RRCID -> 292927 COMPL. DATE 08/05/2022 TOTAL DEPTH 11062 PERF.10937 - 10986

*10	32110		37851	-0-	5741	5741	201	1	37520	2	Y	98	85	1			13
							22	4	108	9							
*11	37050		22063	-0-	-14987	-0-	137	1	21849	2	Y	56	56	1			13
							15	4	62	9							
*12	38285		15599	-0-	-22686	-0-	117	1	15429	2	Y	35	40	1			8
							14	4	39	9							
*01	38285		12312	-0-	-25973	-0-	104	1	12167	2	Y	26	27	1			7
							12	4	29	9							
*02	34580		8736	-0-	-25844	-0-	80	1	8628	2	Y	18	19	1			6
							8	4	20	9							
*03	37851	#	9127	-0-	-28724	-0-	88	1	9008	2	Y	19	19	1			6
							10	4	21	9							

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
WAGNER OIL COMPANY 891175
GAFFORD DIETZ GAS UNIT WELL #: 1 RRCID -> 215168 COMPL. DATE 12/21/2005 TOTAL DEPTH 14700 PERF.13080 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY (2300) 48545 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 3 RRCID -> 193937 COMPL. DATE 02/11/2003 TOTAL DEPTH 3770 PERF. 2261 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY (FRIO CONSOL.) 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP 628656
MCGILL BROS. WELL #: 211D RRCID -> 046191 COMPL. DATE 07/26/2012 TOTAL DEPTH 7237 PERF. 5190 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 391DF RRCID -> 056063 COMPL. DATE 04/27/1995 TOTAL DEPTH 6400 PERF. 5531 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4380	-0-	4380	4380	4380	3			N	-0-					-0-
11	0		1680	-0-	1680	6060	1680	3			N	-0-					-0-
12	0		1841	-0-	1841	7901	1841	3			N	-0-					-0-
01	0		1965	-0-	1965	9866	1965	3			N	-0-					-0-
02	11433	X	1567	-0-	-9866	-0-	1567	3			N	-0-					-0-
03	4371	X	1584	-0-	-2787	-0-	1584	3			N	-0-					-0-

MCGILL BROS. WELL #: 170 T RRCID -> 060022 COMPL. DATE 09/13/1974 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE-MARSHALL WELL #: 45 L RRCID -> 125690 COMPL. DATE 07/22/2019 TOTAL DEPTH 7000 PERF. 6594 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3277	-0-	3277	3277	3277	3			Y	-0-					484
11	0		3486	-0-	3486	6763	3486	3			Y	-0-					484
12	0		4262	-0-	4262	11025	4262	3			Y	-0-					484
01	0		2605	-0-	2605	13630	2605	3			Y	-0-					484
02	16110	X	2480	-0-	-13630	-0-	2480	3			Y	-0-					484
03	4247	X	3284	-0-	-963	-0-	3284	3			Y	-0-					484

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656

MCGILL BROS. WELL #: 512 RRCID -> 137118 COMPL. DATE 11/03/2007 TOTAL DEPTH 7500 PERF. 5572 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 515 RRCID -> 138683 COMPL. DATE 06/09/2020 TOTAL DEPTH 8000 PERF. 4623 - 4635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		663	-0-	663	663	663	3			N	-0-					-0-
11	0		-0-	-0-	-0-	663					N	-0-					-0-
12	0		-0-	-0-	-0-	663					N	-0-					-0-
01	0		-0-	-0-	-0-	663					N	-0-					-0-
02	663	N	-0-	-0-	-663	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JUAREZ, MIGUEL WELL #: 9 RRCID -> 139719 COMPL. DATE 09/22/2008 TOTAL DEPTH 8410 PERF. 5726 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		165	-0-	165	165	165	3			N	-0-					-0-
11	0		-0-	-0-	-0-	165					N	-0-					-0-
12	0		-0-	-0-	-0-	165					N	-0-					-0-
01	0		-0-	-0-	-0-	165					N	-0-					-0-
02	165	N	-0-	-0-	-165	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 380-H RRCID -> 141069 COMPL. DATE 12/05/1991 TOTAL DEPTH 6500 PERF. 5381 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	869	-0-	-10694	-0-	869	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
03	868	X	-0-	-0-	-868	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 529 RRCID -> 159221 COMPL. DATE 11/05/2011 TOTAL DEPTH 6850 PERF. 5980 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3877	-0-	-1424	-0-	3877	3			N	-0-					-0-
11	0		8817	-0-	8817	8817	8817	3			N	-0-					-0-
12	0		9663	-0-	9663	18480	9663	3			N	-0-					-0-
01	0		10316	-0-	10316	28796	10316	3			N	-0-					-0-
02	37023	X	8227	-0-	-28796	-0-	8227	3			N	-0-					-0-
03	8314	X	8314	-0-	-0-	-0-	8314	3			N	-0-					-0-

MCGILL BROS. WELL #: 460 RRCID -> 165214 COMPL. DATE 02/22/2000 TOTAL DEPTH 8625 PERF. 5270 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	0		20051	-0-	20051	20051	20051	3			N	-0-					-0-
12	0		21974	-0-	21974	42025	21974	3			N	-0-					-0-
01	0		23459	-0-	23459	65484	23459	3			N	-0-					-0-
02	84193	X	18709	-0-	-65484	-0-	18709	3			N	-0-					-0-
03	18907	X	18907	-0-	-0-	-0-	18907	3			N	-0-					-0-

MCGILL BROS. WELL #: 461 RRCID -> 167704 COMPL. DATE 07/11/2007 TOTAL DEPTH 8000 PERF. 6162 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8153	-0-	-3379	-0-	8153	3			N	-0-					-0-
11	0		4320	-0-	4320	4320	4320	3			N	-0-					-0-
12	0		3880	-0-	3880	8200	3880	3			N	-0-					-0-
01	0		3594	-0-	3594	11794	3594	3			N	-0-					-0-
02	14005	X	2211	-0-	-11794	-0-	2211	3			N	-0-					-0-
03	8153	X	2308	-0-	-5845	-0-	2308	3			N	-0-					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
MCGILL BROS. WELL #: M385 D RRCID -> 168821 COMPL. DATE 08/13/2008 TOTAL DEPTH 6475 PERF. 5226 - 5243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	11	-0-	-5104	-0-	11	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		11820	-0-	11820	11820	11820	3			N	-0-					-0-
01	0		12618	-0-	12618	24438	12618	3			N	-0-					-0-
02	34502	X	10064	-0-	-24438	-0-	10064	3			N	-0-					-0-
03	10170	X	10170	-0-	-0-	-0-	10170	3			N	-0-					-0-

MCGILL BROS. WELL #: 455 RRCID -> 170891 COMPL. DATE 09/29/1998 TOTAL DEPTH 6150 PERF. 5598 - 5607

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 390 D RRCID -> 173886 COMPL. DATE 01/07/1998 TOTAL DEPTH 6400 PERF. 5935 - 5942

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 560DF RRCID -> 184762 COMPL. DATE 09/24/2008 TOTAL DEPTH 7098 PERF. 5276 - 5908

10	8934	X	8934	-0-	-0-	-0-	8934	3			N	-0-					-0-
11	0		5136	-0-	5136	5136	5136	3			N	-0-					-0-
12	0		5629	-0-	5629	10765	5629	3			N	-0-					-0-
01	0		6009	-0-	6009	16774	6009	3			N	-0-					-0-
02	21567	X	4793	-0-	-16774	-0-	4793	3			N	-0-					-0-
03	8928	X	4843	-0-	-4085	-0-	4843	3			N	-0-					-0-

STATE-MARSHALL WELL #: 48DF RRCID -> 193817 COMPL. DATE 08/28/2002 TOTAL DEPTH 7625 PERF. 6114 - 6352

10	2542	X	1841	-0-	-701	-0-	1841	3			N	-0-					-0-
11	0		633	-0-	633	633	633	3			N	-0-					-0-
12	0		774	-0-	774	1407	774	3			N	-0-					-0-
01	0		473	-0-	473	1880	473	3			N	-0-					-0-
02	2330	N	450	-0-	-1880	-0-	450	3			N	-0-					-0-
03	775	N	597	-0-	-178	-0-	597	3			N	-0-					-0-

STATE-MARSHALL WELL #: 49DF RRCID -> 195041 COMPL. DATE 02/23/2006 TOTAL DEPTH 7750 PERF. 5354 - 5498

10	3007	X	2043	-0-	-964	-0-	2043	3			N	-0-					-0-
11	0		1637	-0-	1637	1637	1637	3			N	-0-					-0-
12	0		2002	-0-	2002	3639	2002	3			N	-0-					-0-
01	0		1223	-0-	1223	4862	1223	3			N	-0-					-0-
02	6026	X	1164	-0-	-4862	-0-	1164	3			N	-0-					-0-
03	2046	X	1542	-0-	-504	-0-	1542	3			N	-0-					-0-

BASS, A.M.K. MRS. "B" WELL #: 25DF RRCID -> 195213 COMPL. DATE 04/06/2012 TOTAL DEPTH 6897 PERF. 5145 - 5149

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		10393	-0-	10393	10393	10393	3			N	-0-					-0-
01	0		8956	-0-	8956	19349	8956	3			N	-0-					-0-
02	2800	N	4210	-0-	1410	20759	4210	3			N	-0-					-0-
03	25014	X	4255	-0-	-20759	-0-	4255	3			N	-0-					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
STATE MARSHALL WELL #: 50DF RRCID -> 196373 COMPL. DATE 02/24/2006 TOTAL DEPTH 7300 PERF. 5486 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE MARSHALL WELL #: 53DF RRCID -> 203198 COMPL. DATE 12/15/2006 TOTAL DEPTH 7650 PERF. 5652 - 6316

10	0		1558	-0-	1558	1558	1558	3			N	-0-					-0-
11	0		986	-0-	986	2544	986	3			N	-0-					-0-
12	0		1001	-0-	1001	3545	1001	3			N	-0-					-0-
01	0		589	-0-	589	4134	589	3			N	-0-					-0-
02	2800	N	319	-0-	-2481	1653	319	3			N	-0-					-0-
03	2076	N	423	-0-	-1653	-0-	423	3			N	-0-					-0-

BASS, A. M. K., MRS. WELL #: 51 RRCID -> 207019 COMPL. DATE 01/03/2005 TOTAL DEPTH 8294 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELSEY UNIT WELL #: 573F RRCID -> 212253 COMPL. DATE 06/28/2005 TOTAL DEPTH 7200 PERF. 5806 - 5908

10	0		214	-0-	214	214	214	3			N	-0-					-0-
11	0		128	-0-	128	342	128	3			N	-0-					-0-
12	0		140	-0-	140	482	140	3			N	-0-					-0-
01	0		149	-0-	149	631	149	3			N	-0-					-0-
02	3855	X	3224	-0-	-631	-0-	3224	3			N	-0-					-0-
03	217	X	120	-0-	-97	-0-	120	3			N	-0-					-0-

STATE MARSHALL WELL #: 57 F RRCID -> 214027 COMPL. DATE 07/14/2012 TOTAL DEPTH 7100 PERF. 5028 - 5034

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 567DF RRCID -> 218742 COMPL. DATE 09/25/2008 TOTAL DEPTH 8200 PERF. 4947 - 4978

10	0		18	-0-	18	18	18	3			N	-0-					-0-
11	0		-0-	-0-	-0-	18					N	-0-					-0-
12	0		-0-	-0-	-0-	18					N	-0-					-0-
01	0		-0-	-0-	-0-	18					N	-0-					-0-
02	18	N	-0-	-0-	-18	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELSEY UNIT S56MF WELL #: S 56MF RRCID -> 220829 COMPL. DATE 06/02/2009 TOTAL DEPTH 7700 PERF. 5608 - 5614

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		396	-0-	396	396	396	3			N	-0-					-0-
12	0		-0-	-0-	-0-	396					N	-0-					-0-
01	0		-0-	-0-	-0-	396					N	-0-					-0-
02	396	N	-0-	-0-	-396	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
MCGILL BROS. WELL #: 570DF RRCID -> 221930 COMPL. DATE 04/02/2010 TOTAL DEPTH 8200 PERF. 5429 - 5623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 574 F RRCID -> 225758 COMPL. DATE 07/26/2006 TOTAL DEPTH 7800 PERF. 6619 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17856	X	9122	-0-	-8734	-0-	9122	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	9156	X	-0-	-0-	-9156	-0-					N	-0-					-0-
03	9114	X	-0-	-0-	-9114	-0-					N	-0-					-0-

STATE-MARSHALL WELL #: 47DF RRCID -> 226602 COMPL. DATE 09/23/2012 TOTAL DEPTH 7500 PERF. 5845 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	1035	-0-	-2778	-0-	1035	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					-0-
03	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 395 RRCID -> 249018 COMPL. DATE 03/03/2009 TOTAL DEPTH 6500 PERF. 5188 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 1000 RRCID -> 293533 COMPL. DATE 05/25/2022 TOTAL DEPTH 6535 PERF. 4849 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24271	-0-	24271	174110	24271	3			N	-0-					-0-
11	0		15282	-0-	15282	189392	15282	3			N	-0-					-0-
12	0		16748	-0-	16748	206140	16748	3			N	-0-					-0-
01	0	W	17879	-0-	17879	224019	17879	3			N	-0-					-0-
02	0	W	14260	-0-	14260	238279	14260	3			N	-0-					-0-
03	0	W	14410	-0-	14410	252689	14410	3			N	-0-					-0-

MCGILL BROS. WELL #: 1001 RRCID -> 294165 COMPL. DATE 11/26/2022 TOTAL DEPTH 8000 PERF. 6238 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		42263	-0-	42263	42263	42263	3			N	-0-					-0-
01	0		30599	-0-	30599	72862	30599	3			N	-0-					-0-
02	42294	X	NO RPT	-0-	-42294	30568					N	NO RPT					-0-
03	62434	X	NO RPT	-0-	-62434	-0-					N	NO RPT					-0-

STATE MARSHALL WELL #: 100 RRCID -> 294195 COMPL. DATE 11/20/2022 TOTAL DEPTH 7495 PERF. 6654 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3507	-0-	3507	3507	3507	3			N	-0-					-0-
12	6207	X	2700	-0-	-3507	-0-	2700	3			N	-0-					-0-
01	5084	X	1459	-0-	-3625	-0-	1459	3			N	-0-					-0-
02	4592	X	NO RPT	-0-	-4592	-0-					N	NO RPT					-0-
03	5084	X	4403	-0-	-681	-0-	4403	3			N	-0-					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY 891175
VILLARREAL WELL #: 13 RRCID -> 127258 COMPL. DATE 05/13/1988 TOTAL DEPTH 6700 PERF. 5900 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	14	1	101	3	Y	-0-					-0-
11	0		108	-0-	108	223	12	1	96	3	Y	-0-					-0-
12	0		36	-0-	36	259	4	1	32	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	259					Y	-0-					-0-
02	285	N	26	-0-	-259	-0-	4	1	21	3	Y	-0-					-0-
							1	4									
03	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-

DR. GARCIA, JOSE G. WELL #: 8 RRCID -> 129367 COMPL. DATE 10/26/1988 TOTAL DEPTH 8150 PERF. 6107 - 6111

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GARCIA, JOSE DR. WELL #: 6 RRCID -> 129563 COMPL. DATE 10/28/1988 TOTAL DEPTH 6750 PERF. 5768 - 5771

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VILLARREAL WELL #: 33 RRCID -> 195186 COMPL. DATE 06/15/2018 TOTAL DEPTH 6500 PERF. 5734 - 6410

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELSEY (VXKBG. CONSOL.) 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WADI OPERATING, LLC 100779
LA RUCIA WELL #: M 1 RRCID -> 269289 COMPL. DATE 01/04/2013 TOTAL DEPTH 12043 PERF. 11324 - 11800

10	0		3304	-0-	3304	B	3304	206	1	2721	2	N	343	341	1				311
								377	9										
11	6573	X	3269	-0-	-3304	B	-0-	240	1	2684	2	N	314	348	1				277
								345	9										
12	3720	X	3147	-0-	-573	B	-0-	235	1	2564	2	N	316	364	1				229
								348	9										
01	0		3077	-0-	3077	B	3077	200	1	2544	2	N	303	185	1				347
								333	9										
02	5967	X	2890	-0-	-3077	B	-0-	176	1	2387	2	N	297	372	1				272
								327	9										
03	3379	X	2917	-0-	-462	B	-0-	230	1	2366	2	N	292	362	1				202
								321	9										

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 80 RRCID -> 162122 COMPL. DATE 02/05/1997 TOTAL DEPTH 9500 PERF. 8332 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5187	-0-	-703 B	-0-		400	1	4722	2	Y	59	148	1			196
								65	9									
11	0		5089	-0-	5089 B	5089		416	1	4636	2	Y	34					230
								37	9									
12	0		3772	-0-	3772 B	8861		410	1	3306	2	Y	51	120	1			161
								56	9									
01	0		558	-0-	558 B	9419		159	1	397	2	Y	2					163
								2	9									
02	12033	X	2614	-0-	-9419 B	-0-		217	1	2375	2	Y	20					183
								22	9									
03	5270	X	851	-0-	-4419 B	-0-		48	1	768	2	Y	32					215
								35	9									

MCGILL BROS. O/A WELL #: 1 T RRCID -> 173934 COMPL. DATE 07/18/2019 TOTAL DEPTH 9215 PERF. 8316 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0- B	-0-		129	1	1523	2	Y	-0-					10
11	0		1597	-0-	1597 B	1597		132	1	1465	2	Y	-0-					10
12	0		1211	-0-	1211 B	2808		134	1	1077	2	Y	-0-					10
01	0		1202	-0-	1202 B	4010		345	1	857	2	Y	-0-					10
02	7542	X	3532	-0-	-4010 B	-0-		296	1	3236	2	Y	-0-					10
03	11865	X	11865	-0-	-0- B	-0-		697	1	11102	2	Y	60					70
								66	9									

KILLAM OIL CO., LTD. 460054
DE LOPEZ, C. V. -B- WELL #: 4 RRCID -> 111567 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7838 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-						Y	-0-					56
11	T. A.		-0-	-0-	-0- B	-0-						Y	-0-					56
12	T. A.		-0-	-0-	-0- B	-0-						Y	-0-					56
01	T. A.		-0-	-0-	-0- B	-0-						Y	-0-					56
02	T. A.		-0-	-0-	-0- B	-0-						Y	-0-					56
03	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					56

DE LOPEZ, C. V. -B- WELL #: 5 RRCID -> 112084 COMPL. DATE 07/19/1984 TOTAL DEPTH 9000 PERF. 7681 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-

DE LOPEZ, C. V. -B- WELL #: 7 RRCID -> 156002 COMPL. DATE 08/22/1995 TOTAL DEPTH 9000 PERF. 8393 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-

DE LOPEZ, C. V. -B- WELL #: 8 RRCID -> 193925 COMPL. DATE 05/22/2015 TOTAL DEPTH 8650 PERF. 7996 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-						Y	-0-					-0-

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
MARTINEZ GAS UNIT WELL #: 1 RRCID -> 252973 COMPL. DATE 07/29/2009 TOTAL DEPTH 10500 PERF. 7828 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					93
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					93

MERIT ENERGY COMPANY 561136
MCGILL BROS. WELL #: 600 RRCID -> 224467 COMPL. DATE 12/31/2006 TOTAL DEPTH 10300 PERF. 8312 - 9780

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 601 RRCID -> 225843 COMPL. DATE 06/29/2008 TOTAL DEPTH 10800 PERF. 8534 - 8544

10	14B2	EXT	-0-	-0-	-0-	B	-31495					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	B	-31495					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	B	-31495					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	B	-31495					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	B	-31495					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	B	-31495					N	-0-					1

MCGILL BROS. WELL #: 602 RRCID -> 225845 COMPL. DATE 03/17/2007 TOTAL DEPTH 11150 PERF.10344 - 10676

10	0	2770	-0-	2770	B	2770	336 50	1 9	2384	2	N	45	17	1			167
11	0	2757	-0-	2757	B	5527	278 63	1 9	2416	2	N	57					224
12	0	2905	-0-	2905	B	8432	316 79	1 9	2510	2	N	72	256	1			40
01	0	2714	-0-	2714	B	11146	259 72	1 9	2383	2	N	65	32	1			73
02	13732 X	2586	-0-	-11146	B	-0-	247 70	1 9	2269	2	N	64	18	1			119
03	2691 N	2691	-0-	-0-	B	-0-	258 77	1 9	2356	2	N	70	36	1			153

MCGILL BROS. WELL #: 603 RRCID -> 226152 COMPL. DATE 03/15/2007 TOTAL DEPTH 10800 PERF. 8403 - 8444

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 605 RRCID -> 226968 COMPL. DATE 05/05/2007 TOTAL DEPTH 11130 PERF. 9857 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		407	-0-	407 B	-81920	50	1	355	2	N	2	2	1			71
							2	9									
11	0		346	-0-	346 B	-81574	35	1	304	2	N	6					77
							7	9									
12	0		408	-0-	408 B	-81166	45	1	357	2	N	5	10	1			72
							6	9									
01	0		392	-0-	392 B	-80774	38	1	346	2	N	7	4	1			75
							8	9									
02	280	N	403	-0-	123 B	-80651	39	1	361	2	N	3	2	1			76
							3	9									
03	310	N	393	-0-	83 B	-80568	38	1	344	2	N	10	5	1			81
							11	9									

MCGILL BROS. WELL #: 604 RRCID -> 227027 COMPL. DATE 06/22/2007 TOTAL DEPTH 10200 PERF. 8976 - 10066

10	14B2 EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-

MCGILL BROS. WELL #: 607 RRCID -> 228597 COMPL. DATE 06/27/2007 TOTAL DEPTH 10800 PERF. 9788 - 9884

10	0		10	-0-	10 B	-110060	1	1	9	2	N	-0-					42
11	0		37	-0-	37 B	-110023	4	1	33	2	N	-0-					42
12	0		8	-0-	8 B	-110015	1	1	7	2	N	-0-					42
01	0		8	-0-	8 B	-110007	1	1	7	2	N	-0-					42
02	28	N	9	-0-	-19 B	-110007	1	1	8	2	N	-0-					42
03	8	N	17	-0-	9 B	-109998	2	1	15	2	N	-0-					42

MCGILL BROS. WELL #: 606 RRCID -> 228927 COMPL. DATE 06/10/2007 TOTAL DEPTH 11310 PERF.10644 - 10718

10	0		356	-0-	356 B	-4704	43	1	302	2	N	10					25
							11	9									
11	0		256	-0-	256 B	-4448	26	1	226	2	N	4					29
							4	9									
12	0		345	-0-	345 B	-4103	37	1	296	2	N	11					40
							12	9									
01	0		264	-0-	264 B	-3839	24	1	221	2	N	17					57
							19	9									
02	252	N	221	-0-	-31 B	-3839	21	1	194	2	N	5					62
							6	9									
03	279	N	287	-0-	8 B	-3831	27	1	246	2	N	13					75
							14	9									

MCGILL BROS. WELL #: 609 RRCID -> 231957 COMPL. DATE 04/26/2008 TOTAL DEPTH 11350 PERF. 8034 - 11212

10	0		578	-0-	578 B	-267329	68	1	480	2	N	27					95
							30	9									
11	0		529	-0-	529 B	-266800	54	1	467	2	N	7					102
							8	9									
12	0		567	-0-	567 B	-266233	60	1	479	2	N	25					127
							28	9									
01	0		600	-0-	600 B	-265633	58	1	532	2	N	9	116	1			20
							10	9									
02	504	N	457	-0-	-47 B	-265633	44	1	405	2	N	7					27
							8	9									
03	558	N	474	-0-	-84 B	-265633	46	1	416	2	N	11					38
							12	9									

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 610 RRCID -> 233203 COMPL. DATE 11/16/2008 TOTAL DEPTH 12520 PERF.10157 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3058	-0-	3058	B	3058	368	1	2610	2	N	73	17	1			144
								80	9									
11	0		2528	-0-	2528	B	5586	254	1	2209	2	N	59					203
								65	9									
12	0		3193	-0-	3193	B	8779	344	1	2725	2	N	113	253	1			63
								124	9									
01	0		2969	-0-	2969	B	11748	282	1	2590	2	N	88	32	1			119
								97	9									
02	14587	X	2839	-0-	-11748	B	-0-	271	1	2492	2	N	69	90	1			98
								76	9									
03	3065	X	3065	-0-	-0-	B	-0-	294	1	2677	2	N	85	36	1			147
								94	9									

MCGILL BROS. WELL #: 612 RRCID -> 233207 COMPL. DATE 11/05/2008 TOTAL DEPTH 11800 PERF. 9760 - 10602

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 611 RRCID -> 233649 COMPL. DATE 11/30/2007 TOTAL DEPTH 11400 PERF.10346 - 10620

10	0		787	-0-	787	B	787	97	1	690	2	N	-0-					-0-
11	0		536	-0-	536	B	1323	55	1	481	2	N	-0-					-0-
12	0		483	-0-	483	B	1806	54	1	429	2	N	-0-					-0-
01	0		152	-0-	152	B	1958	15	1	137	2	N	-0-					-0-
02	2108	N	150	-0-	-1958	B	-0-	15	1	135	2	N	-0-					-0-
03	496	N	166	-0-	-330	B	-0-	16	1	150	2	N	-0-					-0-

MCGILL BROS. WELL #: 614 RRCID -> 234893 COMPL. DATE 01/19/2008 TOTAL DEPTH 11000 PERF.10327 - 10503

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 613 RRCID -> 235229 COMPL. DATE 12/28/2007 TOTAL DEPTH 11736 PERF. 9030 - 9760

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 615 RRCID -> 238123 COMPL. DATE 04/04/2008 TOTAL DEPTH 11170 PERF. 9346 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1214	-0-	1214 B	-1071	148	1	1048	2	N	16	12	1			146
							18	9									
11	0		1383	-0-	1383 B	312	140	1	1217	2	N	24					170
							26	9									
12	0		1991	-0-	1991 B	2303	217	1	1724	2	N	45	50	1			165
							50	9									
01	0		2033	-0-	2033 B	4336	193	1	1774	2	N	60	198	1			27
							66	9									
02	6381	X	2045	-0-	-4336 B	-0-	196	1	1803	2	N	42	12	1			57
							46	9									
03	2509	N	2509	-0-	-0- B	-0-	243	1	2213	2	N	48	25	1			80
							53	9									

MCGILL BROS. WELL #: 616 RRCID -> 239643 COMPL. DATE 04/30/2008 TOTAL DEPTH 11110 PERF. 9500 - 10994

10	0		-0-	-0-	-0- B	-0-					N	-0-					56
11	0		-0-	-0-	-0- B	-0-					N	-0-					56
12	0		-0-	-0-	-0- B	-0-					N	-0-					56
01	0		-0-	-0-	-0- B	-0-					N	-0-					56
02	14B2 EXT		111	-0-	111 B	111	11	1	100	2	N	-0-					56
03	14B2 EXT		-0-	-0-	-0- B	111					N	-0-					56

MCGILL BROS. WELL #: 617 RRCID -> 239694 COMPL. DATE 05/24/2008 TOTAL DEPTH 10500 PERF. 9486 - 9596

10	0		90	-0-	90 B	90	11	1	79	2	N	-0-					133
11	0		354	-0-	354 B	444	35	1	301	2	N	16					149
							18	9									
12	0		212	-0-	212 B	656	24	1	188	2	N	-0-					149
01	0		143	-0-	143 B	799	14	1	129	2	N	-0-					149
02	1412	N	613	-0-	-799 B	-0-	60	1	553	2	N	-0-					149
03	600	N	600	-0-	-0- B	-0-	56	1	514	2	N	27					176
							30	9									

MCGILL BROS. WELL #: 619 RRCID -> 241602 COMPL. DATE 06/17/2008 TOTAL DEPTH 11509 PERF.10682 - 11354

10	0		1839	-0-	1839 B	1839	220	1	1560	2	N	54					113
							59	9									
11	0		1780	-0-	1780 B	3619	176	1	1530	2	N	67					180
							74	9									
12	0		1839	-0-	1839 B	5458	196	1	1556	2	N	79	180	1			79
							87	9									
01	0		1826	-0-	1826 B	7284	172	1	1586	2	N	62	73	1			68
							68	9									
02	9005	X	1721	-0-	-7284 B	-0-	162	1	1490	2	N	63					131
							69	9									
03	1860	N	1860	-0-	-0- B	-0-	178	1	1626	2	N	51					182
							56	9									

MCGILL BROS. WELL #: 621 RRCID -> 242208 COMPL. DATE 10/02/2008 TOTAL DEPTH 10500 PERF. 9850 - 10390

10	14B2 EXT		-0-	-0-	-0- B	-181518					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-181518					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-181518					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-181518					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-181518					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-181518					N	-0-					-0-

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 618 RRCID -> 242850 COMPL. DATE 07/13/2008 TOTAL DEPTH 11315 PERF. 9624 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		569	-0-	569 B	569	70	1	497	2	N	2					133
							2	9									
11	0		301	-0-	301 B	870	31	1	270	2	N	-0-					133
12	0		505	-0-	505 B	1375	56	1	448	2	N	1	1	1			133
							1	9									
01	0		508	-0-	508 B	1883	50	1	457	2	N	1					134
							1	9									
02	2238	N	355	-0-	-1883 B	-0-	35	1	318	2	N	2	110	1			26
							2	9									
03	496	N	496	-0-	-0- B	-0-	47	1	432	2	N	15					41
							17	9									

MCGILL BROS. WELL #: 622 RRCID -> 243480 COMPL. DATE 10/01/2008 TOTAL DEPTH 9500 PERF. 8942 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-6317					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-6317					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-6317					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-6317					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-6317					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-6317					N	-0-					-0-

MCGILL BROS. WELL #: 623 RRCID -> 243671 COMPL. DATE 10/23/2019 TOTAL DEPTH 11300 PERF. 9165 - 9185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3858	-0-	3858 B	-143101	471	1	3341	2	N	42					188
							46	9									
11	0		3582	-0-	3582 B	-139519	365	1	3173	2	N	40					228
							44	9									
12	0		3754	-0-	3754 B	-135765	418	1	3311	2	N	23	178	1			73
							25	9									
01	0		3649	-0-	3649 B	-132116	355	1	3266	2	N	25					98
							28	9									
02	3472	X	3959	-0-	487 B	-131629	383	1	3525	2	N	46					144
							51	9									
03	3844	X	2859	-0-	-985 B	-131629	279	1	2543	2	N	34					178
							37	9									

MCGILL BROS. WELL #: 627 RRCID -> 243685 COMPL. DATE 11/25/2008 TOTAL DEPTH 10515 PERF. 9926 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-13616					N	-0-					57
11	0		-0-	-0-	-0- B	-13616					N	-0-					57
12	0		-0-	-0-	-0- B	-13616					N	-0-					57
01	0		-0-	-0-	-0- B	-13616					N	-0-					57
02	14B2 EXT		-0-	-0-	-0- B	-13616					N	-0-					57
03	14B2 EXT		-0-	-0-	-0- B	-13616					N	-0-					57

MCGILL BROS. WELL #: 624 RRCID -> 245459 COMPL. DATE 10/27/2008 TOTAL DEPTH 11165 PERF. 9812 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434 B	-172794	54	1	380	2	N	-0-					37
11	0		187	-0-	187 B	-172607	19	1	168	2	N	-0-					37
12	0		21	-0-	21 B	-172586	2	1	19	2	N	-0-					37
01	0		39	-0-	39 B	-172547	4	1	35	2	N	-0-					37
02	168	N	9	-0-	-159 B	-172547	1	1	8	2	N	-0-					37
03	31	N	22	-0-	-9 B	-172547	2	1	20	2	N	-0-					37

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 620 RRCID -> 245803 COMPL. DATE 08/18/2008 TOTAL DEPTH 11465 PERF. 9542 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5864	-0-		5864 B	-620326	708 134	1 9	5022	2	N	122	36	1			198
11	0		5654	-0-		5654 B	-614672	570 127	1 9	4957	2	N	115					313
12	0		5963	-0-		5963 B	-608709	648 174	1 9	5141	2	N	158	341	1			130
01	0		5721	-0-		5721 B	-602988	546 150	1 9	5025	2	N	136	68	1			198
02	5292	X	5482	-0-		190 B	-602798	524 134	1 9	4824	2	N	122	38	1			282
03	5952	X	5850	-0-		-102 B	-602798	562 167	1 9	5121	2	N	152	274	1			160

MCGILL BROS. WELL #: 626 RRCID -> 246613 COMPL. DATE 10/25/2008 TOTAL DEPTH 11534 PERF.10546 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		325	-0-		325 B	-4973	40 4	1 9	281	2	N	4	2	1			161
11	0		247	-0-		247 B	-4726	25 2	1 9	220	2	N	2					163
12	0		889	-0-		889 B	-3837	97 26	1 9	766	2	N	24	7	1			180
01	0		572	-0-		572 B	-3265	55 14	1 9	503	2	N	13	3	1			190
02	224	N	606	-0-		382 B	-2883	57 28	1 9	521	2	N	25	2	1			213
03	651	N	597	-0-		-54 B	-2883	58 6	1 9	533	2	N	5	3	1			215

MCGILL BROS. WELL #: 625 RRCID -> 247282 COMPL. DATE 01/05/2009 TOTAL DEPTH 11535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5394	-0-		5394 B	-357777	654 96	1 9	4644	2	N	87	36	1			304
11	0		5134	-0-		5134 B	-352643	519 105	1 9	4510	2	N	95					399
12	0		5312	-0-		5312 B	-347331	578 153	1 9	4581	2	N	139	336	1			202
01	0		5313	-0-		5313 B	-342018	507 146	1 9	4660	2	N	133	68	1			267
02	4872	X	4966	-0-		94 B	-341924	476 110	1 9	4380	2	N	100	38	1			329
03	5394	X	5394	-0-		-0- B	-341924	519 147	1 9	4728	2	N	134	75	1			388

MCGILL BROS. WELL #: 630 RRCID -> 247363 COMPL. DATE 02/04/2009 TOTAL DEPTH 11563 PERF. 9470 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2993	-0-		2993 B	-187090	361 69	1 9	2563	2	N	63	20	1			140
11	0		2706	-0-		2706 B	-184384	272 67	1 9	2367	2	N	61					201
12	0		2763	-0-		2763 B	-181621	302 70	1 9	2391	2	N	64	86	1			179
01	0		2790	-0-		2790 B	-178831	267 67	1 9	2456	2	N	61	38	1			202
02	2660	X	2693	-0-		33 B	-178798	259 48	1 9	2386	2	N	44	21	1			225
03	2945	X	3587	-0-		642 B	-178156	345 99	1 9	3143	2	N	90	147	1			168

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 636 RRCID -> 250097 COMPL. DATE 07/11/2009 TOTAL DEPTH 11270 PERF. 9986 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-481986					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-481986					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-481986					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-481986					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-481986					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-481986					N	-0-					-0-

MCGILL BROS. WELL #: 633 RRCID -> 251209 COMPL. DATE 03/01/2009 TOTAL DEPTH 11296 PERF.10177 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 629 RRCID -> 253403 COMPL. DATE 01/30/2010 TOTAL DEPTH 11522 PERF. 9290 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3093	-0-	3093	B	3093	377 43	1 9	2673	2	N	39	19	1			196
11	0		3538	-0-	3538	B	6631	358 63	1 9	3117	2	N	57					253
12	0		3901	-0-	3901	B	10532	425 106	1 9	3370	2	N	96	277	1			72
01	0		3749	-0-	3749	B	14281	358 100	1 9	3291	2	N	91	35	1			128
02	17284	X	3003	-0-	-14281	B	-0-	288 65	1 9	2650	2	N	59	20	1			167
03	3637	X	3637	-0-	-0-	B	-0-	349 108	1 9	3180	2	N	98	39	1			226

MCGILL BROS. WELL #: 632 RRCID -> 254954 COMPL. DATE 02/09/2010 TOTAL DEPTH 12198 PERF.10174 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3815	-0-	3815	B	3815	468 26	1 9	3321	2	N	24					174
11	0		2594	-0-	2594	B	6409	266 12	1 9	2316	2	N	11					185
12	0		3929	-0-	3929	B	10338	434 56	1 9	3439	2	N	51	186	1			50
01	0		3484	-0-	3484	B	13822	338 39	1 9	3107	2	N	35					85
02	17661	X	3839	-0-	-13822	B	-0-	374 25	1 9	3440	2	N	23					108
03	3833	X	3833	-0-	-0-	B	-0-	376 30	1 9	3427	2	N	27					135

MCGILL BROS. WELL #: 634 RRCID -> 256021 COMPL. DATE 03/29/2010 TOTAL DEPTH 11490 PERF. 9378 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2876	-0-	2876	B	2876	351 35	1 9	2490	2	N	32	19	1			210
11	0		2633	-0-	2633	B	5509	267 43	1 9	2323	2	N	39					249
12	0		2769	-0-	2769	B	8278	304 56	1 9	2409	2	N	51	80	1			220
01	0		2812	-0-	2812	B	11090	271 50	1 9	2491	2	N	45	35	1			230
02	13676	X	2586	-0-	-11090	B	-0-	246 77	1 9	2263	2	N	70	214	1			86
03	2759	N	2748	-0-	-11	B	-0-	265 63	1 9	2420	2	N	57	39	1			104

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
OVERTON PARK OIL & GAS LP 628656

MCGILL BROS. WELL #: 321 RRCID -> 034906 COMPL. DATE 09/05/1996 TOTAL DEPTH 9785 PERF. 8953 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1135	-0-	-756 B	-0-	1135	3			N	-0-					-0-
11	0		903	-0-	903 B	903	903	3			N	-0-					-0-
12	0		-0-	-0-	-0- B	903					N	-0-					-0-
01	0		799	-0-	799 B	1702	799	3			N	-0-					-0-
02	2385	X	683	-0-	-1702 B	-0-	683	3			N	-0-					-0-
03	1147	X	670	-0-	-477 B	-0-	670	3			N	-0-					-0-

MCGILL BROS. WELL #: 540 RRCID -> 157593 COMPL. DATE 12/01/1999 TOTAL DEPTH 10300 PERF. 9020 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	X	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
11	0		4849	-0-	4849 B	4849	4849	3			N	-0-					-0-
12	0		865	-0-	865 B	5714	865	3			N	-0-					-0-
01	0		4291	-0-	4291 B	10005	4291	3			N	-0-					-0-
02	13672	X	3667	-0-	-10005 B	-0-	3667	3			N	-0-					-0-
03	5022	X	3595	-0-	-1427 B	-0-	3595	3			N	-0-					-0-

MCGILL BROS. WELL #: 546 RRCID -> 162385 COMPL. DATE 12/13/1996 TOTAL DEPTH 10879 PERF. 8644 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	-0-	-0-	-1798 B	-0-					N	-0-					-0-
11	0		1475	-0-	1475 B	1475	1475	3			N	-0-					-0-
12	0		4647	-0-	4647 B	6122	4647	3			N	-0-					-0-
01	0		1306	-0-	1306 B	7428	1306	3			N	-0-					-0-
02	7428	X	-0-	-0-	-7428 B	-0-					N	-0-					-0-
03	4650	X	1094	-0-	-3556 B	-0-	1094	3			N	-0-					-0-

MCGILL BROS. WELL #: 549 RRCID -> 165891 COMPL. DATE 09/30/1997 TOTAL DEPTH 9945 PERF. 8355 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	X	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1414	-0-	1414 B	1414	1414	3			N	-0-					-0-
01	0		-0-	-0-	-0- B	1414					N	-0-					-0-
02	1414	X	-0-	-0-	-1414 B	-0-					N	-0-					-0-
03	1426	X	-0-	-0-	-1426 B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 553 RRCID -> 171792 COMPL. DATE 01/17/2000 TOTAL DEPTH 10160 PERF. 8584 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	649	-0-	-622 B	-0-	649	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	980	X	-0-	-0-	-980 B	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651 B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 550 RRCID -> 171938 COMPL. DATE 12/01/1998 TOTAL DEPTH 12500 PERF. 10808 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-14810					N	-0-					-0-
11	0		-0-	-0-	-0- B	-14810					N	-0-					-0-
12	0		-0-	-0-	-0- B	-14810					N	-0-					-0-
01	0		-0-	-0-	-0- B	-14810					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-14810					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-14810					N	-0-					-0-

MCGILL BROS. WELL #: 554 RRCID -> 172847 COMPL. DATE 08/08/2001 TOTAL DEPTH 9528 PERF. 8964 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2236	-0-	-647 B	-0-	2236	3			N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2296	X	-0-	-0-	-2296 B	-0-					N	-0-					-0-
03	1550	X	-0-	-0-	-1550 B	-0-					N	-0-					-0-

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
OVERTON PARK OIL & GAS LP //CONT.// 628656
MCGILL BROS. WELL #: 555 RRCID -> 187374 COMPL. DATE N/A TOTAL DEPTH 12150 PERF. 8624 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-146349					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-146349					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-146349					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-146349					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-146349					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-146349					N	-0-					-0-

MCGILL BROS. WELL #: 564DF RRCID -> 190934 COMPL. DATE 10/04/2007 TOTAL DEPTH 8340 PERF. 7140 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1	-0-	-1394	B	-0-	1	3			N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1	X	-0-	-0-	-1	B	-0-					N	-0-					-0-
03	1	X	-0-	-0-	-1	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 565 RRCID -> 191852 COMPL. DATE 09/04/2002 TOTAL DEPTH 11750 PERF.10320 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3138	-0-	-799	B	-8388	3138	3			N	-0-					-0-
11	0		3915	-0-	3915	B	-4473	3915	3			N	-0-					-0-
12	0		3752	-0-	3752	B	-721	3752	3			N	-0-					-0-
01	0		3465	-0-	3465	B	2744	3465	3			N	-0-					-0-
02	5705	X	2961	-0-	-2744	B	-0-	2961	3			N	-0-					-0-
03	2903	X	2903	-0-	-0-	B	-0-	2903	3			N	-0-					-0-

MCGILL BROS. WELL #: 572 RRCID -> 212343 COMPL. DATE 11/21/2005 TOTAL DEPTH 10920 PERF. 8615 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	349	-0-	-85	B	-130836	349	3			N	-0-					-0-
11	0		-0-	-0-	-0-	B	-130836					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-130836					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-130836					N	-0-					-0-
02	364	X	-0-	-0-	-364	B	-130836					N	-0-					-0-
03	310	X	-0-	-0-	-310	B	-130836					N	-0-					-0-

MCGILL BROS. WELL #: 574 D RRCID -> 225755 COMPL. DATE 07/26/2006 TOTAL DEPTH 7800 PERF. 7014 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	1215	-0-	1122	B	-26826	1215	3			N	-0-					-0-
11	0		544	-0-	544	B	-26282	544	3			N	-0-					-0-
12	0		596	-0-	596	B	-25686	596	3			N	-0-					-0-
01	0		636	-0-	636	B	-25050	636	3			N	-0-					-0-
02	1848	X	614	-0-	-1234	B	-25050	614	3			N	-0-					-0-
03	1209	X	263	-0-	-946	B	-25050	263	3			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
LA RUCIA "A" WELL #: 1 RRCID -> 185926 COMPL. DATE 01/04/2002 TOTAL DEPTH 16120 PERF.13934 - 15189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1829	-0-	1829	B	1829	1829	3			N	-0-					157
11	0		841	-0-	841	B	2670	841	3			N	-0-					157
12	0		-0-	-0-	-0-	B	2670					N	-0-					157
01	0		416	-0-	416	B	3086	416	3			N	-0-					157
02	3614	X	528	-0-	-3086	B	-0-	528	3			N	-0-					157
03	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					157

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
VILLARREAL WELL #: 28 RRCID -> 129651 COMPL. DATE 12/06/1988 TOTAL DEPTH 8242 PERF. 7016 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VILLARREAL WELL #: 2 RRCID -> 284254 COMPL. DATE 12/09/2017 TOTAL DEPTH 10380 PERF. 7012 - 7047

10	0		339	-0-	339 B	-31552	259	1	80	3	N	-0-					-0-
11	0		410	-0-	410 B	-31142	259	1	151	3	N	-0-					-0-
12	0		351	-0-	351 B	-30791	259	1	92	3	N	-0-					-0-
01	0		376	-0-	376 B	-30415	265	1	111	3	N	-0-					-0-
02	392	N	379	-0-	-13 B	-30415	247	1	132	3	N	-0-					-0-
03	341	N	485	-0-	144 B	-30271	271	1	214	3	N	-0-					-0-

KELSEY, DEEP (ZONE 19-H) 48631 336 ASSOCIATED ONE WELL CNTY: BROOKS
OVERTON PARK OIL & GAS LP 628656
STATE-MARSHALL WELL #: 45 U RRCID -> 133959 COMPL. DATE 01/12/1990 TOTAL DEPTH 7000 PERF. 5981 - 5993

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELSEY, SOUTH (VICKSBURG 7103) 48635 050 NON-ASSOCIATED ONE WELL CNTY: STARR
MESSY OIL AND GAS, LLC 562067
DE GARZA, J.M. WELL #: 2 RRCID -> 098444 COMPL. DATE 12/23/1981 TOTAL DEPTH 7427 PERF. 7103 - 7114

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELSEY, SOUTH (5530) 48635 786 NON-ASSOCIATED ONE WELL CNTY: STARR
XOG OPERATING LLC 945921
DE PENA, V. L. WELL #: 1 RRCID -> 143491 COMPL. DATE 12/01/1992 TOTAL DEPTH 7491 PERF. 5530 - 5540

10	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELSEY, SOUTH (6280) 48635 885 NON-ASSOCIATED ONE WELL CNTY: STARR
GWM OPERATING COMPANY, LLC 339677
DE GARZA, J.M. WELL #: 1 RRCID -> 088353 COMPL. DATE 02/12/1980 TOTAL DEPTH 7800 PERF. 6276 - 6286

10	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINGSVILLE, SW (COCHITI) 49516 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC 626507
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 187132 COMPL. DATE 10/07/2001 TOTAL DEPTH 13760 PERF.12332 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SW KINGSVILLE SWD WELL #: 1 RRCID -> 190469 COMPL. DATE 08/02/2019 TOTAL DEPTH 3500 PERF. 1762 - 2262

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH GAS UNIT 1 WELL #: 2 RRCID -> 190615 COMPL. DATE 03/18/2002 TOTAL DEPTH 13500 PERF.12582 - 13188

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH GAS UNIT 1 WELL #: 3 RRCID -> 192504 COMPL. DATE 02/15/2003 TOTAL DEPTH 14495 PERF.12526 - 13032

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH GAS UNIT 1 WELL #: 4 RRCID -> 193119 COMPL. DATE 01/21/2003 TOTAL DEPTH 13400 PERF.12310 - 12818

10	DLQ G-10		84	-0-	84	4425	75	2	9	9	Y	8					661
11	DLQ G-10		258	-0-	258	4683	258	2			Y	-0-					661
12	3100	N	200	-0-	-2900	1783	200	2			Y	-0-					661
01	0	N	NO RPT	-0-	-0-	1783					Y	NO RPT					661
02	0	N	NO RPT	-0-	-0-	1783					Y	NO RPT					661
03	0	N	NO RPT	-0-	-0-	1783					Y	NO RPT					661

OTTO GAS UNIT NO. 1 WELL #: 1 RRCID -> 194247 COMPL. DATE 03/04/2003 TOTAL DEPTH 13400 PERF.12502 - 13064

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OTTO GAS UNIT NO. 1 WELL #: 2 RRCID -> 195099 COMPL. DATE 05/20/2003 TOTAL DEPTH 13153 PERF.12423 - 12948

10	DLQ G-10		874	-0-	874	18664	515	2	359	9	Y	326	370	1			-0-
11	DLQ G-10		2159	-0-	2159	20823	1766	2	393	9	Y	357	156	1			201
12	3100	N	1366	-0-	-1734	19089	1366	2			Y	-0-	174	1			27
01	0	N	NO RPT	-0-	-0-	19089					Y	NO RPT					27
02	0	N	NO RPT	-0-	-0-	19089					Y	NO RPT					27
03	0	N	NO RPT	-0-	-0-	19089					Y	NO RPT					27

KINGSVILLE, SW (COCHITI) //CONT.// 49516 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507
SMITH GAS UNIT 1 WELL #: 8 RRCID -> 209132 COMPL. DATE 09/06/2017 TOTAL DEPTH 13200 PERF.12340 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH GAS UNIT ONE WELL #: 7 RRCID -> 209774 COMPL. DATE 02/23/2005 TOTAL DEPTH 13515 PERF.12820 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINGSVILLE, SW (TAOS) 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EL PASO PRODUCTION OIL & GAS CO. 250446
BEVAN BROS WELL #: 2 RRCID -> 204067 COMPL. DATE N/A TOTAL DEPTH 13600 PERF.11818 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORO RESOURCES, LLC 626507
YEARY WELL #: 1 RRCID -> 188873 COMPL. DATE 01/03/2002 TOTAL DEPTH 14210 PERF.11906 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					126
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

YEARY WELL #: 2 RRCID -> 189833 COMPL. DATE 04/17/2002 TOTAL DEPTH 13750 PERF.11304 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 1 RRCID -> 191422 COMPL. DATE 11/18/2006 TOTAL DEPTH 12558 PERF.11050 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINGSVILLE, SW (TAOS) //CONT.// 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507
YEARY WELL #: 3 RRCID -> 191695 COMPL. DATE 10/03/2002 TOTAL DEPTH 12000 PERF.11350 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	8	2	4	9	Y	4					536
11	0		32	-0-	32	44	26	2	6	9	Y	5					541
12	71	N	27	-0-	-44	-0-	20	2	7	9	Y	6					547
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					547
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					547
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					547

YEARY WELL #: 4 RRCID -> 191865 COMPL. DATE 11/14/2002 TOTAL DEPTH 12000 PERF.11400 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		992	-0-	992	8394	834	2	158	9	Y	144	184	1			-0-
11	DLQ G-10		3512	-0-	3512	11906	3118	2	394	9	Y	358	358	1			-0-
12	3100	N	2621	-0-	-479	11427	2411	2	210	9	Y	191	191	1			-0-
01	620	X	NO RPT	-0-	-620	10807					Y	NO RPT					-0-
02	560	X	NO RPT	-0-	-560	10247					Y	NO RPT					-0-
03	620	X	NO RPT	-0-	-620	9627					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 2 RRCID -> 192179 COMPL. DATE 12/15/2006 TOTAL DEPTH 12465 PERF.11436 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 3 RRCID -> 193078 COMPL. DATE 08/30/2006 TOTAL DEPTH 12709 PERF.11389 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	25					767
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	19					786
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	31					817
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					817
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					817
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					817

WALKER GAS UNIT 1 WELL #: 4 RRCID -> 194255 COMPL. DATE 08/22/2004 TOTAL DEPTH 13470 PERF.11178 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 194709 COMPL. DATE 04/13/2003 TOTAL DEPTH 12521 PERF.11362 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 6 RRCID -> 195774 COMPL. DATE 06/25/2003 TOTAL DEPTH 13640 PERF.11280 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		900	-0-	900	13079	753	2	147	9	Y	134	185	1			-0-
11	DLQ G-10		2632	-0-	2632	15711	2584	2	48	9	Y	44					44
12	3100	N	2076	-0-	-1024	14687	1998	2	78	9	Y	71					115
01	310	X	NO RPT	-0-	-310	14377					Y	NO RPT					115
02	280	X	NO RPT	-0-	-280	14097					Y	NO RPT					115
03	310	X	NO RPT	-0-	-310	13787					Y	NO RPT					115

KINGSVILLE, SW (TAOS) //CONT.// 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507
YEARY WELL #: 5 RRCID -> 196869 COMPL. DATE 12/04/2003 TOTAL DEPTH 12450 PERF.11558 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		345	-0-	345	37626	326	2	19	9	Y	17					1488
11	DLQ G-10		883	-0-	883	38509	861	2	22	9	Y	20					1508
12	39201	X	692	-0-	-38509	-0-	666	2	26	9	Y	24					1532
01	682	X	NO RPT	-0-	-682	-0-					Y	NO RPT					1532
02	308	X	NO RPT	-0-	-308	-0-					Y	NO RPT					1532
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1532

KLUMP (9760) 49860 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MIDAS RESOURCES, INC. 564682
DOFFING, MARY BELL ET AL WELL #: 1 RRCID -> 223461 COMPL. DATE 08/01/2012 TOTAL DEPTH 14600 PERF. 9987 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					253
11	0		-0-	-0-	-0-	-0-					N	-0-					253
12	0		-0-	-0-	-0-	-0-					N	-0-					253
01	0		-0-	-0-	-0-	-0-					N	-0-					253
02	0	N	-0-	-0-	-0-	-0-					N	-0-					253
03	0	N	-0-	-0-	-0-	-0-					N	-0-					253

KOHLER, DEEP (COLE MIDDLE) 50085 152 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LEILA, EST. -J- WELL #: 2 RRCID -> 039766 COMPL. DATE 03/08/1966 TOTAL DEPTH 2655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHLER, DEEP (GOVERNMENT WELLS) 50085 456 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. "D" WELL #: C 2 RRCID -> 011151 COMPL. DATE 08/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHLER, NORTH (GOVERNMENT WELLS) 50087 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LELIA C., -B- WELL #: 1 L RRCID -> 011152 COMPL. DATE 04/24/1958 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHLER, NORTH (MIRANDO) 50087 666 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 214 RRCID -> 280087 COMPL. DATE 04/01/2013 TOTAL DEPTH 2820 PERF. 2612 - 2615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORAC, INC. 508936
PETERS, LELIA C., -B- WELL #: 1 L RRCID -> 011154 COMPL. DATE 04/24/1958 TOTAL DEPTH 2750 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOHLER, N.E. (HOCKLEY 2270) 50088 132 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A" WELL #: 144 RRCID -> 154824 COMPL. DATE 06/12/1995 TOTAL DEPTH 2760 PERF. 2209 - 2219

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KOHLER, V "A" WELL #: 152 RRCID -> 159034 COMPL. DATE 05/14/1996 TOTAL DEPTH 2788 PERF. 2188 - 2202

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KOHLER, V. "A" WELL #: 161 RRCID -> 159049 COMPL. DATE 04/19/1996 TOTAL DEPTH 2920 PERF. 2090 - 2100

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KOHLER, V. -A- WELL #: 136 RRCID -> 191116 COMPL. DATE 08/25/2002 TOTAL DEPTH 4350 PERF. 2310 - 2317

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KOHLER, N.E. (HOCKLEY 2270) //CONT.// 50088 132 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KD ENERGY, LLC //CONT.// 452996
KD KOHLER WELL #: 211 RRCID -> 277381 COMPL. DATE 05/16/2012 TOTAL DEPTH 2450 PERF. 2114 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	121	-0-	121	121	121	1			N	-0-					-0-
02	239	X	118	-0-	-121	-0-	118	1			N	-0-					-0-
03	131	X	131	-0-	-0-	-0-	131	1			N	-0-					-0-

KOHLER, NE. (QUEEN CITY 1ST) 50088 284 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A" WELL #: 133 RRCID -> 158685 COMPL. DATE 04/19/1996 TOTAL DEPTH 6250 PERF. 5772 - 5782

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHLER, NE. (QUEEN CITY 4TH) 50088 568 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 201 RRCID -> 197818 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	33	-0-	33	33	33	1			N	-0-					-0-
02	81		61	-0-	-20	13	61	1			N	-0-					-0-
03	81	R	68	-0-	-13	-0-	68	1			N	-0-					-0-

KOHLER, NE. (YEGUA-8) 50088 720 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. 'A' WELL #: 196 RRCID -> 168953 COMPL. DATE 08/27/1997 TOTAL DEPTH 6498 PERF. N/A

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOOPMAN (YEGUA 7300) 50224 750 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
BRIDWELL OIL CO. 092480
J-BAR WELL #: 1 RRCID -> 256359 COMPL. DATE 03/25/2010 TOTAL DEPTH 7503 PERF. 7182 - 7199

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		99	-0-	99	99	99	3			N	-0-					225
11	0		114	-0-	114	213	114	3			N	-0-					225
12	0		428	-0-	428	641	428	3			N	-0-					225
01	0		6	-0-	6	647	6	3			N	-0-					225
02	647	N	-0-	-0-	-647	-0-					N	-0-	172	1			53
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					53

KRISTI (HOCKLEY) 50300 300 NON-ASSOCIATED EXEMPT CNTY: STARR
MILAM PETROLEUM COMPANY 566810
SALINAS, DORA M WELL #: 3 RRCID -> 124379 COMPL. DATE 04/14/1987 TOTAL DEPTH 849 PERF. 784 - 791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, DORA M. WELL #: 4 RRCID -> 125439 COMPL. DATE 09/06/1987 TOTAL DEPTH 850 PERF. 772 - 781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BLANCA (FRIO CONSOLIDATED) 50658 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 3 U RRCID -> 011328 COMPL. DATE 05/20/1961 TOTAL DEPTH 8012 PERF. 7623 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BLANCA GAS UNIT WELL #: 3 L RRCID -> 011338 COMPL. DATE 05/20/1961 TOTAL DEPTH 8012 PERF. 7971 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2471	-0-	2471	2471	2440	3	31	9	Y	28	21	1			41
11	0		2504	-0-	2504	4975	2475	3	29	9	Y	26					67
12	0		2720	-0-	2720	7695	2705	3	15	9	Y	14	13	1			68
01	0		1532	-0-	1532	9227	1530	3	2	9	Y	2	12	1			58
02	10267	X	1040	-0-	-9227	-0-	1040	3			Y	-0-					58
03	2728	X	730	-0-	-1998	-0-	730	3			Y	-0-					58

LA BLANCA GAS UNIT WELL #: 8 T RRCID -> 011341 COMPL. DATE N/A TOTAL DEPTH 9081 PERF. 6603 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA BLANCA GAS UNIT WELL #: 16 RRCID -> 038833 COMPL. DATE 04/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA BLANCA (FRIO CONSOLIDATED) //CONT.// 50658 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA BLANCA GAS UNIT WELL #: RRCID -> 039408 COMPL. DATE 12/29/2011 TOTAL DEPTH 9763 PERF. 7585 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28

PLUGGED AND ABANDONED_____ 04/23/2020

LA BLANCA GU WELL #: 1 RRCID -> 043522 COMPL. DATE 02/25/1968 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1388 -0-	1388	1388	1349	3	39	9	Y	35	30	1			30
11			0	2609 -0-	2609	3997	2569	3	40	9	Y	36					66
12			0	1157 -0-	1157	5154	1147	3	10	9	Y	9	14	1			61
01			0	706 -0-	706	5860	706	3			Y	-0-	13	1			48
02	2800	N	840	-0-	-1960	3900	840	3			Y	-0-					48
03	3100	N	905	-0-	-2195	1705	905	3			Y	-0-					48

LA BLANCA GAS UNIT WELL #: 11 RRCID -> 047896 COMPL. DATE 01/31/1986 TOTAL DEPTH 9454 PERF. 7278 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BLANCA GAS UNIT WELL #: 8 RRCID -> 101372 COMPL. DATE 08/16/1982 TOTAL DEPTH 9081 PERF. 6606 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA BLANCA FIELD UNIT WELL #: 11 RRCID -> 138237 COMPL. DATE 08/14/1989 TOTAL DEPTH 9454 PERF. 7926 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	3292 -0-	3292	3292	3288	3	4	9	Y	4	6	1			62
11			0	4151 -0-	4151	7443	4131	3	20	9	Y	18					80
12			0	2011 -0-	2011	9454	2011	3			Y	-0-	6	1			74
01			0	3974 -0-	3974	13428	3974	3			Y	-0-	5	1			69
02	14628	X	1200	-0-	-13428	-0-	1200	3			Y	-0-					69
03	4690	X	4690	-0-	-0-	-0-	4690	3			Y	-0-					69

LA BLANCA GAS UNIT WELL #: 34 RRCID -> 265843 COMPL. DATE 09/16/2011 TOTAL DEPTH 11000 PERF. 7774 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	3318 -0-	3318	3318	3275	3	43	9	N	39	34	1			94
11			0	3691 -0-	3691	7009	3625	3	66	9	N	60					154
12			0	3702 -0-	3702	10711	3685	3	17	9	N	15	24	1			145
01			0	3383 -0-	3383	14094	3380	3	3	9	N	3	23	1			125
02	17205	X	3111	-0-	-14094	-0-	3100	3	11	9	N	10					135
03	3813	X	2565	-0-	-1248	-0-	2565	3			N	-0-					135

LA BLANCA (FRIO 8090) 50658 009 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GREEN EXPLORATION COMPANY 330179
LA BLANCA G.U. WELL #: 45 T RRCID -> 170447 COMPL. DATE 07/09/1998 TOTAL DEPTH 8655 PERF. 8218 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA BLANCA (FRIO 11300) 50658 013 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 44 RRCID -> 167196 COMPL. DATE 07/08/2000 TOTAL DEPTH 11800 PERF.11230 - 11240

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA BLANCA (6600) 50658 110 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
BLUE AGAVE RESOURCES, LLC 076425
LA BLANCA 46 WELL #: 46 RRCID -> 187395 COMPL. DATE 02/28/2000 TOTAL DEPTH 7014 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	6531				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	6531				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	6531				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	6531				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	6531				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	6531				N	NO RPT			-0-

LA BLANCA (9400) 50658 825 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 19 RRCID -> 011350 COMPL. DATE 09/24/1957 TOTAL DEPTH 9552 PERF. N/A

10	0	-0-	-0-	-0-	-0-				Y	-0-			110
11	0	-0-	-0-	-0-	-0-				Y	-0-			110
12	0	-0-	-0-	-0-	-0-				Y	-0-			110
01	0	-0-	-0-	-0-	-0-				Y	-0-			110
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			110
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			110

LA BLANCA GAS UNIT WELL #: 24 RRCID -> 011352 COMPL. DATE 12/22/1958 TOTAL DEPTH 9490 PERF. N/A

10	0	2286	-0-	2286	2286	1998	3	288 9	Y	262	278 1		805
11	0	7450	-0-	7450	9736	7154	3	296 9	Y	269			1074
12	0	5633	-0-	5633	15369	5495	3	138 9	Y	125	126 1		1073
01	0	4798	-0-	4798	20167	4745	3	53 9	Y	48	134 1		987
02	23050 X	2883	-0-	-20167	-0-	2820	3	63 9	Y	57			1044
03	4650 X	2640	-0-	-2010	-0-	2640	3		Y	-0-			1044

LA BLANCA GAS UNIT WELL #: 41 RRCID -> 163818 COMPL. DATE 05/12/1997 TOTAL DEPTH 10100 PERF. 9305 - 9382

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA BLANCA (9400) //CONT.// 50658 825 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA BLANCA GAS UNIT WELL #: 39 RRCID -> 167274 COMPL. DATE 02/23/1998 TOTAL DEPTH 13477 PERF. 9163 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LA BURRITA CREEK (JACKSON) 50675 220 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
GARCIA LAND AND LIVESTOCK WELL #: 1 RRCID -> 276342 COMPL. DATE 01/06/2015 TOTAL DEPTH 8700 PERF. 4750 - 4768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	B	-0-	282	1	528	2	N	-0-					66
11	801	N	801	-0-	-0-	B	-0-	291	1	510	2	N	-0-					66
12	837	N	837	-0-	-0-	B	-0-	313	1	524	2	N	-0-					66
01	837	N	837	-0-	-0-	B	-0-	298	1	539	2	N	-0-					66
02	756	N	722	-0-	-34	B	-0-	235	1	487	2	N	-0-					66
03	837	N	817	-0-	-20	B	-0-	280	1	537	2	N	-0-					66

REILLY HEIRS WELL #: 1 RRCID -> 280251 COMPL. DATE 12/20/2015 TOTAL DEPTH 7500 PERF. 4766 - 4786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	B	-0-	410	1	768	2	N	-0-					27
11	1127	N	1127	-0-	-0-	B	-0-	410	1	717	2	N	-0-					27
12	1178	N	1178	-0-	-0-	B	-0-	441	1	737	2	N	-0-					27
01	1178	N	1178	-0-	-0-	B	-0-	419	1	759	2	N	-0-					27
02	1064	N	1017	-0-	-47	B	-0-	330	1	687	2	N	-0-					27
03	1178	N	1157	-0-	-21	B	-0-	396	1	761	2	N	-0-					27

LA COPITA (FRIO -A- 4800) 50700 116 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. "B" WELL #: 12 RRCID -> 177166 COMPL. DATE 04/24/2000 TOTAL DEPTH 9481 PERF. 4823 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LA COPITA (FRIO 5100) 50700 464 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. "B" WELL #: 8 RRCID -> 216783 COMPL. DATE 03/01/2006 TOTAL DEPTH 10019 PERF. 5095 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
HOWELL, J.J. WELL #: 5 RRCID -> 174738 COMPL. DATE 09/17/1999 TOTAL DEPTH 9805 PERF. 9082 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
HOWELL, J.J. WELL #: 6 RRCID -> 178689 COMPL. DATE 07/17/2000 TOTAL DEPTH 9750 PERF. 8506 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	X	935	-0-	-0-	-0-	935	2			Y	-0-					96
11	810	X	651	-0-	-159	-0-	651	2			Y	-0-					96
12	806	X	802	-0-	-4	-0-	802	2			Y	-0-					96
01	930	X	713	-0-	-217	-0-	713	2			Y	-0-					96
02	840	X	445	-0-	-395	-0-	445	2			Y	-0-					96
03	930	X	278	-0-	-652	-0-	278	2			Y	-0-					96

HOWELL, J.J. WELL #: 7 RRCID -> 182346 COMPL. DATE 10/26/2005 TOTAL DEPTH 9912 PERF. 9234 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL J J WELL #: 8 RRCID -> 187270 COMPL. DATE 01/19/2005 TOTAL DEPTH 9780 PERF. 8743 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					65

MARWELL PETROLEUM LTD PARTNRSHIP 531085
AL-MARTINEZ STATE #1 WELL #: 1 RRCID -> 162690 COMPL. DATE 01/03/1997 TOTAL DEPTH 8200 PERF. 7556 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MERIT ENERGY COMPANY 561136
BENTSEN BROS.-STATE WELL #: 3 RRCID -> 011360 COMPL. DATE 08/02/2005 TOTAL DEPTH 9907 PERF. 7736 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1041	-0-	1041	1041	51	1	962	2	Y	25	26	0		3
								28	9								
11			0	938	-0-	938	1979	51	1	879	2	Y	7	9	0		1
								8	9								
12			0	993	-0-	993	2972	54	1	939	2	Y	-0-	1	0		-0-
01			0	975	-0-	975	3947	52	1	923	2	Y	-0-				-0-
02	2800	N	894	-0-	-1906	2041	49	1	845	2	Y	-0-					-0-
03	3100	N	1092	-0-	-2008	33	57	1	1035	2	Y	-0-					-0-

LA COPITA GAS UNIT WELL #: 1 RRCID -> 011366 COMPL. DATE 02/15/1996 TOTAL DEPTH 9516 PERF. 8064 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	5251	-0-	5251	5251	260	1	4926	2	Y	59	62	0		7
								65	9								
11			0	4744	-0-	4744	9995	254	1	4384	2	Y	96	90	0		13
								106	9								
12			0	5092	-0-	5092	15087	264	1	4572	2	Y	233	201	0		45
								256	9								
01			0	4999	-0-	4999	20086	252	1	4485	2	Y	238	251	0		32
								262	9								
02	24584	X	4498	-0-	-20086	-0-	234	1	4055	2	Y	190	183	0		39	
								209	9								
03	5239	X	4918	-0-	-321	-0-	244	1	4433	2	Y	219	211	0		47	
								241	9								

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
NEBLETT, G. E., ET AL GAS UNIT WELL #: 2 RRCID -> 011367 COMPL. DATE 08/04/2000 TOTAL DEPTH 10123 PERF. 7650 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5553	-0-	5553	5553	278	1	5265	2	Y	9	10	0			1
							10	9									
11	0		5087	-0-	5087	10640	277	1	4792	2	Y	16	15	0			2
							18	9									
12	0		5595	-0-	5595	16235	302	1	5229	2	Y	58	49	0			11
							64	9									
01	0		5152	-0-	5152	21387	271	1	4816	2	Y	59	62	0			8
							65	9									
02	25716	X	4329	-0-	-21387	-0-	234	1	4043	2	Y	47	45	0			10
							52	9									
03	5580	X	3690	-0-	-1890	-0-	190	1	3450	2	Y	45	45	0			10
							50	9									

JUDD ESTATE-STATE WELL #: 3 RRCID -> 047953 COMPL. DATE 02/19/2000 TOTAL DEPTH 10203 PERF. 8630 - 8691

10	0		618	-0-	618	618	31	1	587	2	Y	-0-					-0-
11	0		456	-0-	456	1074	25	1	431	2	Y	-0-					-0-
12	0		482	-0-	482	1556	26	1	456	2	Y	-0-					-0-
01	0		559	-0-	559	2115	30	1	529	2	Y	-0-					-0-
02	2800	N	858	-0-	-1942	173	47	1	811	2	Y	-0-					-0-
03	1321	N	1148	-0-	-173	-0-	60	1	1088	2	Y	-0-					-0-

BARRERA, F. - STATE WELL #: 1 RRCID -> 056420 COMPL. DATE 12/02/1999 TOTAL DEPTH 10392 PERF. 7704 - 8000

10	0		3560	-0-	3560	3560	177	1	3344	2	Y	35	37	0			4
							39	9									
11	0		3304	-0-	3304	6864	179	1	3100	2	Y	23	24	0			3
							25	9									
12	0		2657	-0-	2657	9521	144	1	2502	2	Y	10	11	0			2
							11	9									
01	0		3141	-0-	3141	12662	167	1	2966	2	Y	7	8	0			1
							8	9									
02	15700	X	3038	-0-	-12662	-0-	166	1	2865	2	Y	6	6	0			1
							7	9									
03	3224	X	2942	-0-	-282	-0-	153	1	2782	2	Y	6	6	0			1
							7	9									

BENTSEN BROS. - STATE WELL #: 4 RRCID -> 067228 COMPL. DATE 11/07/1995 TOTAL DEPTH 10355 PERF. 7630 - 8536

10	0		3142	-0-	3142	3142	157	1	2968	2	Y	15	15	0			2
							17	9									
11	0		2430	-0-	2430	5572	133	1	2293	2	Y	4	5	0			1
							4	9									
12	0		2275	-0-	2275	7847	124	1	2151	2	Y	-0-	1	0			-0-
01	0		2226	-0-	2226	10073	118	1	2108	2	Y	-0-					-0-
02	12315	X	2242	-0-	-10073	-0-	122	1	2120	2	Y	-0-					-0-
03	2525	X	2525	-0-	-0-	-0-	132	1	2393	2	Y	-0-					-0-

MARTINEZ-STATE WELL #: 1 RRCID -> 080451 COMPL. DATE 12/20/1993 TOTAL DEPTH 9525 PERF. 9040 - 9250

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	18	-0-	18	18	1	1	10	2	Y	6	5	0			1
						7	9										
03	T. A.	-0-	-0-	-0-	18						Y	-0-	1	0			-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
NEBLETT, G.E. ET AL GAS UNIT WELL #: 3 RRCID -> 082017 COMPL. DATE 02/13/1995 TOTAL DEPTH 10373 PERF. 8000 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6664	-0-	6664	6664	332	1	6280	2	Y	47	49	0			6
							52	9									
11	0		6265	-0-	6265	12929	341	1	5898	2	Y	24	27	0			3
							26	9									
12	0		6152	-0-	6152	19081	334	1	5790	2	Y	25	23	0			5
							28	9									
01	0		6075	-0-	6075	25156	322	1	5727	2	Y	24	26	0			3
							26	9									
02	30654	X	5498	-0-	-25156	-0-	299	1	5177	2	Y	20	19	0			4
							22	9									
03	6448	X	6032	-0-	-416	-0-	314	1	5692	2	Y	24	23	0			5
							26	9									

HOWELL, J.J. WELL #: 3 RRCID -> 082859 COMPL. DATE 05/27/1994 TOTAL DEPTH 9900 PERF. 9064 - 9245

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BARRERA, F. - STATE WELL #: 3 RRCID -> 086124 COMPL. DATE 01/12/2010 TOTAL DEPTH 10376 PERF. 7720 - 7784

10	0	184	-0-	184	184	9	1	175	2	Y	-0-						-0-
11	0	134	-0-	134	318	7	1	127	2	Y	-0-						-0-
12	0	337	-0-	337	655	15	1	259	2	Y	57	46	0				11
						63	9										
01	0	796	-0-	796	1451	39	1	693	2	Y	58	61	0				8
						64	9										
02	2041	N	590	-0-	-1451	-0-	29	1	498	2	Y	57	53	0			12
							63	9									
03	460	N	460	-0-	-0-	-0-	22	1	399	2	Y	35	39	0			8
							39	9									

BARRERA, F. - STATE WELL #: 4 RRCID -> 087686 COMPL. DATE 02/14/2002 TOTAL DEPTH 10810 PERF. 7565 - 7574

10	0	1329	-0-	1329	1329	66	1	1246	2	Y	15	15	0				2
						17	9										
11	0	1459	-0-	1459	2788	79	1	1370	2	Y	9	10	0				1
						10	9										
12	0	1493	-0-	1493	4281	81	1	1411	2	Y	1	2	0				-0-
						1	9										
01	0	1442	-0-	1442	5723	77	1	1365	2	Y	-0-						-0-
02	2800	N	1301	-0-	-1499	4224	71	1	1230	2	Y	-0-					-0-
03	3100	N	1362	-0-	-1738	2486	71	1	1291	2	Y	-0-					-0-

HOWELL, J.J. WELL #: 4 RRCID -> 092087 COMPL. DATE 01/05/1981 TOTAL DEPTH 9165 PERF. 9056 - 9144

10	0	3519	-0-	3519	3519	176	1	3326	2	Y	15	15	0				2
						17	9										
11	0	3021	-0-	3021	6540	165	1	2847	2	Y	8	9	0				1
						9	9										
12	0	3090	-0-	3090	9630	169	1	2921	2	Y	-0-	1	0				-0-
01	0	2867	-0-	2867	12497	153	1	2714	2	Y	-0-						-0-
02	15142	X	2645	-0-	-12497	-0-	144	1	2501	2	Y	-0-					-0-
03	3534	X	2655	-0-	-879	-0-	139	1	2516	2	Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HOWELL, J.J. WELL #: 5 RRCID -> 093203 COMPL. DATE N/A TOTAL DEPTH 9325 PERF. 8734 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4457	-0-	4457	4457	223	1	4225	2	Y	8	8	0			1
							9	9									
11	0		4408	-0-	4408	8865	241	1	4161	2	Y	5	5	0			1
							6	9									
12	0		3796	-0-	3796	12661	207	1	3589	2	Y	-0-	1	0			-0-
01	0		3875	-0-	3875	16536	206	1	3669	2	Y	-0-					-0-
02	20186	X	3650	-0-	-16536	-0-	199	1	3451	2	Y	-0-					-0-
03	4061	X	3309	-0-	-752	-0-	173	1	3136	2	Y	-0-					-0-

NEBLETT G.E. ET AL GAS UNIT WELL #: 4 RRCID -> 093756 COMPL. DATE 05/04/1998 TOTAL DEPTH 8634 PERF. 7742 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2596	-0-	2596	2596	128	1	2433	2	Y	32	34	0			4
							35	9									
11	0		1935	-0-	1935	4531	104	1	1792	2	Y	35	34	0			5
							39	9									
12	0		1810	-0-	1810	6341	93	1	1603	2	Y	104	89	0			20
							114	9									
01	0		2832	-0-	2832	9173	144	1	2564	2	Y	113	118	0			15
							124	9									
02	10615	X	1442	-0-	-9173	-0-	74	1	1289	2	Y	72	72	0			15
							79	9									
03	2556	X	2556	-0-	-0-	-0-	128	1	2317	2	Y	101	94	0			22
							111	9									

BENTSEN BROS. "B" RPU WELL #: 10 RRCID -> 100061 COMPL. DATE 08/28/2003 TOTAL DEPTH 10127 PERF. 6658 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDD ESTATE- STATE RPU WELL #: 9 RRCID -> 100123 COMPL. DATE 04/28/1999 TOTAL DEPTH N/A PERF. 7776 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. - STATE WELL #: 8 RRCID -> 123719 COMPL. DATE 06/06/2003 TOTAL DEPTH 10176 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 11 RRCID -> 133177 COMPL. DATE 08/18/2009 TOTAL DEPTH 10011 PERF. 6656 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 4 RRCID -> 142542 COMPL. DATE N/A TOTAL DEPTH 10183 PERF. 7998 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 6 RRCID -> 143018 COMPL. DATE 10/12/2000 TOTAL DEPTH 10165 PERF. 8296 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 9 RRCID -> 150643 COMPL. DATE 03/15/2006 TOTAL DEPTH 9975 PERF. 7720 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2596	-0-	2596	2596	129	1	2436	2	Y	28	29	0			4
							31	9									
11	0		2191	-0-	2191	4787	119	1	2057	2	Y	14	16	0			2
							15	9									
12	0		2299	-0-	2299	7086	124	1	2153	2	Y	20	18	0			4
							22	9									
01	0		2502	-0-	2502	9588	132	1	2348	2	Y	20	21	0			3
							22	9									
02	11824	X	2236	-0-	-9588	-0-	121	1	2098	2	Y	15	15	0			3
							17	9									
03	2509	N	2509	-0-	-0-	-0-	130	1	2358	2	Y	19	18	0			4
							21	9									

LA COPITA GAS UNIT WELL #: 2 RRCID -> 151468 COMPL. DATE 09/29/1994 TOTAL DEPTH 9732 PERF. 8645 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7630	-0-	7630	7630	380	1	7205	2	Y	41	43	0			5
							45	9									
11	0		6926	-0-	6926	14556	378	1	6533	2	Y	14	17	0			2
							15	9									
12	0		7186	-0-	7186	21742	392	1	6794	2	Y	-0-	2	0			-0-
01	0		7122	-0-	7122	28864	379	1	6743	2	Y	-0-					-0-
02	35285	X	6421	-0-	-28864	-0-	351	1	6070	2	Y	-0-					-0-
03	7626	X	7194	-0-	-432	-0-	376	1	6818	2	Y	-0-					-0-

HOWELL, J.J. WELL #: 2 RRCID -> 151766 COMPL. DATE 11/02/1994 TOTAL DEPTH 10240 PERF. 8494 - 10151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5823	-0-	5823	5823	287	1	5446	2	Y	82	86	0			10
							90	9									
11	0		5511	-0-	5511	11334	298	1	5155	2	Y	53	56	0			7
							58	9									
12	0		5359	-0-	5359	16693	288	1	4996	2	Y	68	62	0			13
							75	9									
01	0		5629	-0-	5629	22322	295	1	5258	2	Y	69	73	0			9
							76	9									
02	27179	X	4857	-0-	-22322	-0-	262	1	4536	2	Y	54	52	0			11
							59	9									
03	4739	X	4739	-0-	-0-	-0-	244	1	4436	2	Y	54	53	0			12
							59	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN BROS. - STATE WELL #: 6 RRCID -> 152686 COMPL. DATE 01/11/1995 TOTAL DEPTH 10282 PERF. 7960 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

G. E. NEBLETT ET AL GAS UNIT WELL #: 5 RRCID -> 155703 COMPL. DATE 10/11/1995 TOTAL DEPTH 10521 PERF. 7678 - 8466

10	0		10874	-0-	10874	10874	533	1	10101	2	Y	218	226	0				27
							240	9										
11	0		9803	-0-	9803	20677	529	1	9153	2	Y	110	122	0				15
							121	9										
12	0		9939	-0-	9939	30616	537	1	9306	2	Y	87	85	0				17
							96	9										
01	0		10009	-0-	10009	40625	527	1	9384	2	Y	89	94	0				12
							98	9										
02	49611	X	8986	-0-	-40625	-0-	486	1	8423	2	Y	70	68	0				14
							77	9										
03	10399	X	10399	-0-	-0-	-0-	538	1	9764	2	Y	88	83	0				19
							97	9										

HOWELL, J. J. WELL #: 6 RRCID -> 156755 COMPL. DATE 11/09/1999 TOTAL DEPTH 9630 PERF. 6576 - 9000

10	0		135	-0-	135	135	5	1	40	2	Y	82	161	0				10
							90	9										
11	0		122	-0-	122	257	8	1	59	2	Y	50	53	0				7
							55	9										
12	0		153	-0-	153	410	6	1	44	2	Y	94	83	0				18
							103	9										
01	0		40	-0-	40	450	1	1	7	2	Y	29	43	0				4
							32	9										
02	784	X	68	-0-	-716	-0-	3	1	21	2	Y	40	36	0				8
							44	9										
03	155	X	154	-0-	-1	-0-	9	1	61	2	Y	76	68	0				16
							84	9										

BENTSEN BROS. - STATE WELL #: 9 RRCID -> 173707 COMPL. DATE 12/13/2002 TOTAL DEPTH 10218 PERF. 8366 - 8630

10	0		4014	-0-	4014	4014	200	1	3795	2	Y	17	18	0				2
							19	9										
11	0		3624	-0-	3624	7638	197	1	3413	2	Y	13	13	0				2
							14	9										
12	0		2988	-0-	2988	10626	162	1	2802	2	Y	22	20	0				4
							24	9										
01	0		2011	-0-	2011	12637	106	1	1882	2	Y	21	22	0				3
							23	9										
02	14227	X	1590	-0-	-12637	-0-	86	1	1486	2	Y	16	16	0				3
							18	9										
03	3627	X	2289	-0-	-1338	-0-	118	1	2150	2	Y	19	18	0				4
							21	9										

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 10 RRCID -> 176288 COMPL. DATE 12/19/2002 TOTAL DEPTH 9711 PERF. 7974 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2805	-0-	2805	2805	137	1	2596	2	Y	65	68	0			8
							72	9									
11	0		2240	-0-	2240	5045	120	1	2077	2	Y	39	42	0			5
							43	9									
12	0		2348	-0-	2348	7393	128	1	2220	2	Y	-0-	5	0			-0-
01	0		2507	-0-	2507	9900	133	1	2374	2	Y	-0-					-0-
02	11885	X	1985	-0-	-9900	-0-	108	1	1877	2	Y	-0-					-0-
03	2445	N	2445	-0-	-0-	-0-	128	1	2317	2	Y	-0-					-0-

LA COPITA GAS UNIT WELL #: 3 RRCID -> 185714 COMPL. DATE 07/02/2002 TOTAL DEPTH 9540 PERF. 7687 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6657	-0-	6657	6657	332	1	6290	2	Y	32	33	0			4
							35	9									
11	0		6145	-0-	6145	12802	335	1	5788	2	Y	20	21	0			3
							22	9									
12	0		6198	-0-	6198	19000	336	1	5828	2	Y	31	28	0			6
							34	9									
01	0		6348	-0-	6348	25348	336	1	5977	2	Y	32	34	0			4
							35	9									
02	30589	X	5241	-0-	-25348	-0-	285	1	4928	2	Y	25	24	0			5
							28	9									
03	6665	X	6185	-0-	-480	-0-	321	1	5829	2	Y	32	30	0			7
							35	9									

G. E. NEBLETT ET AL GAS UNIT WELL #: 6 RRCID -> 190113 COMPL. DATE 06/17/2003 TOTAL DEPTH 9555 PERF. 9038 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6150	-0-	6150	6150	308	1	5833	2	Y	8	8	0			1
							9	9									
11	0		5511	-0-	5511	11661	301	1	5207	2	Y	3	4	0			-0-
							3	9									
12	0		5721	-0-	5721	17382	312	1	5409	2	Y	-0-					-0-
01	0		5394	-0-	5394	22776	287	1	5107	2	Y	-0-					-0-
02	27767	X	4991	-0-	-22776	-0-	273	1	4718	2	Y	-0-					-0-
03	5829	X	5829	-0-	-0-	-0-	304	1	5525	2	Y	-0-					-0-

BARRERA, F. - STATE WELL #: 6 RRCID -> 191858 COMPL. DATE 11/27/2008 TOTAL DEPTH 9580 PERF. 8668 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1638	-0-	1638	1638	82	1	1556	2	Y	-0-					-0-
11	0		1496	-0-	1496	3134	82	1	1414	2	Y	-0-					-0-
12	0		1540	-0-	1540	4674	84	1	1456	2	Y	-0-					-0-
01	0		1485	-0-	1485	6159	79	1	1406	2	Y	-0-					-0-
02	2800	N	1341	-0-	-1459	4700	73	1	1268	2	Y	-0-					-0-
03	3100	N	1309	-0-	-1791	2909	68	1	1241	2	Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 11 RRCID -> 195623 COMPL. DATE 11/25/2003 TOTAL DEPTH 9950 PERF. 7062 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4326	-0-	4326	4326	216	1	4101	2	Y	8	8	0			1
							9	9									
11	0		3916	-0-	3916	8242	214	1	3696	2	Y	5	5	0			1
							6	9									
12	0		4076	-0-	4076	12318	222	1	3846	2	Y	7	7	0			1
							8	9									
01	0		3815	-0-	3815	16133	203	1	3603	2	Y	8	8	0			1
							9	9									
02	19772	X	3639	-0-	-16133	-0-	198	1	3434	2	Y	6	6	0			1
							7	9									
03	4340	X	4116	-0-	-224	-0-	214	1	3893	2	Y	8	7	0			2
							9	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BARRERA, F. - STATE WELL #: 7 RRCID -> 199162 COMPL. DATE 12/19/2003 TOTAL DEPTH 9580 PERF. 8936 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 14 RRCID -> 199557 COMPL. DATE 01/13/2010 TOTAL DEPTH 9355 PERF. 6964 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 12 RRCID -> 199634 COMPL. DATE 02/17/2004 TOTAL DEPTH 10005 PERF. 9605 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	13 29	1 9	240	2	Y	26	27	0			3
11	0		288	-0-	288	570	15 11	1 9	262	2	Y	10	12	0			1
12	0		267	-0-	267	837	14 10	1 9	243	2	Y	9	8	0			2
01	0		266	-0-	266	1103	14 8	1 9	244	2	Y	7	8	0			1
02	1283	N	180	-0-	-1103	-0-	10 4	1 9	166	2	Y	4	4	0			1
03	279	N	117	-0-	-162	-0-	6 3	1 9	108	2	Y	3	3	0			1

BENTSEN BROS. "B" WELL #: 15 RRCID -> 203830 COMPL. DATE N/A TOTAL DEPTH 9621 PERF. 7221 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		669	-0-	669	669	34	1	635	2	Y	-0-					-0-
11	0		691	-0-	691	1360	38	1	653	2	Y	-0-					-0-
12	0		618	-0-	618	1978	34	1	584	2	Y	-0-					-0-
01	0		754	-0-	754	2732	40	1	714	2	Y	-0-					-0-
02	2800	N	662	-0-	-2138	594	36	1	626	2	Y	-0-					-0-
03	1303	N	709	-0-	-594	-0-	37	1	672	2	Y	-0-					-0-

NEBLETT, G.E. ET AL GAS UNIT WELL #: 7 RRCID -> 205373 COMPL. DATE 02/23/2005 TOTAL DEPTH 9300 PERF. 7746 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2560	-0-	2560	2560	120 165	1 9	2275	2	Y	150	155	0			19
11	0		1693	-0-	1693	4253	89 69	1 9	1535	2	Y	63	73	0			9
12	0		1593	-0-	1593	5846	87	1	1506	2	Y	-0-	9	0			-0-
01	0		1915	-0-	1915	7761	102	1	1813	2	Y	-0-					-0-
02	2800	N	1933	-0-	-867	6894	106	1	1827	2	Y	-0-					-0-
03	3100	N	2238	-0-	-862	6032	117	1	2121	2	Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN BROS. - STATE WELL #: 10 RRCID -> 206391 COMPL. DATE 12/08/2005 TOTAL DEPTH 9378 PERF. 7250 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5016	-0-	5016	5016	250	1	4736	2	Y	27	28	0			3
							30	9									
11	0		4777	-0-	4777	9793	259	1	4472	2	Y	42	39	0			6
							46	9									
12	0		5135	-0-	5135	14928	275	1	4758	2	Y	93	81	0			18
							102	9									
01	0		5284	-0-	5284	20212	275	1	4902	2	Y	97	102	0			13
							107	9									
02	24819	X	4607	-0-	-20212	-0-	247	1	4275	2	Y	77	74	0			16
							85	9									
03	5147	X	5147	-0-	-0-	-0-	263	1	4781	2	Y	94	90	0			20
							103	9									

JUDD ESTATE-STATE WELL #: 13 RRCID -> 208626 COMPL. DATE 11/20/2006 TOTAL DEPTH 10017 PERF. 9212 - 9543

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3398	-0-	3398	3398	164	1	3110	2	Y	113	117	0			14
							124	9									
11	0		1874	-0-	1874	5272	98	1	1701	2	Y	68	73	0			9
							75	9									
12	0		2686	-0-	2686	7958	140	1	2427	2	Y	108	96	0			21
							119	9									
01	0		2858	-0-	2858	10816	146	1	2589	2	Y	112	118	0			15
							123	9									
02	13744	X	2928	-0-	-10816	-0-	154	1	2673	2	Y	92	88	0			19
							101	9									
03	3410	X	3355	-0-	-55	-0-	169	1	3063	2	Y	112	107	0			24
							123	9									

LA COPITA GAS UNIT WELL #: 4 RRCID -> 208845 COMPL. DATE 04/14/2008 TOTAL DEPTH 9115 PERF. 7133 - 8253

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4404	-0-	4404	4404	217	1	4115	2	Y	65	68	0			8
							72	9									
11	0		3633	-0-	3633	8037	196	1	3391	2	Y	42	44	0			6
							46	9									
12	0		4274	-0-	4274	12311	229	1	3972	2	Y	66	59	0			13
							73	9									
01	0		4132	-0-	4132	16443	216	1	3843	2	Y	66	70	0			9
							73	9									
02	20398	X	3955	-0-	-16443	-0-	213	1	3683	2	Y	54	52	0			11
							59	9									
03	4597	X	4597	-0-	-0-	-0-	236	1	4287	2	Y	67	64	0			14
							74	9									

SAGA WELL #: 1 RRCID -> 212783 COMPL. DATE 09/17/2005 TOTAL DEPTH 10606 PERF. 9556 - 10481

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	712	2	3	9	Y	3					8
11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					8
12	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					8
01	620	N	491	-0-	-129	-0-	448	2	43	9	Y	39					47
02	399	N	399	-0-	-0-	-0-	322	2	77	9	Y	70	47	1			70
03	829	N	829	-0-	-0-	-0-	809	2	20	9	Y	18					88

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
LA COPITA GAS UNIT WELL #: 5 RRCID -> 213687 COMPL. DATE 10/01/2005 TOTAL DEPTH 9738 PERF. 7696 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		905	-0-	905	905	44	1	842	2	Y	17	18	0			2
							19	9									
11	0		783	-0-	783	1688	42	1	734	2	Y	6	7	0			1
							7	9									
12	0		778	-0-	778	2466	42	1	736	2	Y	-0-	1	0			-0-
01	0		834	-0-	834	3300	44	1	790	2	Y	-0-					-0-
02	2800	N	756	-0-	-2044	1256	41	1	715	2	Y	-0-					-0-
03	2027	N	771	-0-	-1256	-0-	40	1	731	2	Y	-0-					-0-

BENTSEN BROS. - STATE WELL #: 11 RRCID -> 214065 COMPL. DATE 02/01/2016 TOTAL DEPTH 9000 PERF. 7162 - 8884

10	0		3087	-0-	3087	3087	154	1	2916	2	Y	15	15	0			2
							17	9									
11	0		2945	-0-	2945	6032	161	1	2780	2	Y	4	5	0			1
							4	9									
12	0		2997	-0-	2997	9029	164	1	2833	2	Y	-0-	1	0			-0-
01	0		2864	-0-	2864	11893	152	1	2712	2	Y	-0-					-0-
02	14438	X	2545	-0-	-11893	-0-	139	1	2406	2	Y	-0-					-0-
03	2914	X	2891	-0-	-23	-0-	151	1	2740	2	Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 16 RRCID -> 215048 COMPL. DATE 10/08/2009 TOTAL DEPTH 9133 PERF. 6826 - 6836

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 14 RRCID -> 215481 COMPL. DATE 05/19/2005 TOTAL DEPTH 9061 PERF. 6870 - 6880

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAGA WELL #: 3 RRCID -> 219650 COMPL. DATE 03/20/2006 TOTAL DEPTH 10850 PERF. 9752 - 10426

10	596	N	596	-0-	-0-	-0-	564	2	32	9	N	29					70
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					70
12	589	N	461	-0-	-128	-0-	461	2			N	-0-					70
01	620	N	548	-0-	-72	-0-	548	2			N	-0-					70
02	532	N	406	-0-	-126	-0-	406	2			N	-0-	70	1			-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-

SAGA WELL #: 2 RRCID -> 220401 COMPL. DATE 02/21/2006 TOTAL DEPTH 10606 PERF. 9536 - 10308

10	791	N	791	-0-	-0-	-0-	759	2	32	9	Y	29					69
11	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					69
12	775	N	696	-0-	-79	-0-	696	2			Y	-0-					69
01	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					69
02	632	N	632	-0-	-0-	-0-	632	2			Y	-0-	69	1			-0-
03	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
NEBLETT, G. E. ET AL GAS UNIT WELL #: 8 RRCID -> 220751 COMPL. DATE 01/15/2007 TOTAL DEPTH 9166 PERF. 7096 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5744	-0-	5744	5744	286	1	5412	2	Y	42	44	0			5
							46	9									
11	0		3359	-0-	3359	9103	182	1	3155	2	Y	20	22	0			3
							22	9									
12	0		1326	-0-	1326	10429	72	1	1244	2	Y	9	10	0			2
							10	9									
01	0		1198	-0-	1198	11627	63	1	1126	2	Y	8	9	0			1
							9	9									
02	12870	X	1243	-0-	-11627	-0-	67	1	1166	2	Y	9	8	0			2
							10	9									
03	1953	X	1174	-0-	-779	-0-	61	1	1103	2	Y	9	9	0			2
							10	9									

SAGA WELL #: 4 RRCID -> 221665 COMPL. DATE 06/25/2006 TOTAL DEPTH 10900 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BENTSON BROS. - STATE WELL #: 14 RRCID -> 225619 COMPL. DATE 11/09/2009 TOTAL DEPTH 10510 PERF. 7864 - 8344

10	0		2912	-0-	2912	2912	146	1	2758	2	Y	7	7	0			1
							8	9									
11	0		4152	-0-	4152	7064	225	1	3885	2	Y	38	34	0			5
							42	9									
12	0		3925	-0-	3925	10989	207	1	3591	2	Y	115	98	0			22
							127	9									
01	0		5100	-0-	5100	16089	264	1	4704	2	Y	120	126	0			16
							132	9									
02	19297	X	3208	-0-	-16089	-0-	170	1	2941	2	Y	88	86	0			18
							97	9									
03	4278	X	2048	-0-	-2230	-0-	100	1	1821	2	Y	115	108	0			25
							127	9									

JUDD ESTATE-STATE WELL #: 15 RRCID -> 229293 COMPL. DATE 09/07/2007 TOTAL DEPTH 19140 PERF. 8358 - 8997

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. - STATE WELL #: 13 RRCID -> 229344 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8402 - 8412

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 16 RRCID -> 242274 COMPL. DATE 10/09/2009 TOTAL DEPTH 10315 PERF. 7974 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2194	-0-	2194	2194	109	1	2066	2	Y	17	18	0			2
							19	9									
11	0		2210	-0-	2210	4404	121	1	2083	2	Y	5	6	0			1
							6	9									
12	0		2160	-0-	2160	6564	118	1	2042	2	Y	-0-	1	0			-0-
01	0		2122	-0-	2122	8686	113	1	2009	2	Y	-0-					-0-
02	10658	X	1972	-0-	-8686	-0-	108	1	1864	2	Y	-0-					-0-
03	2170	N	1431	-0-	-739	-0-	75	1	1356	2	Y	-0-					-0-

HOWELL, J. J. WELL #: 7 RRCID -> 248025 COMPL. DATE 04/09/2009 TOTAL DEPTH 10089 PERF. 7720 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4620	-0-	4620	4620	227	1	4305	2	Y	80	83	0			10
							88	9									
11	0		4248	-0-	4248	8868	229	1	3966	2	Y	48	51	0			7
							53	9									
12	0		3060	-0-	3060	11928	165	1	2862	2	Y	30	31	0			6
							33	9									
01	0		4132	-0-	4132	16060	218	1	3879	2	Y	32	34	0			4
							35	9									
02	19923	X	3863	-0-	-16060	-0-	209	1	3625	2	Y	26	25	0			5
							29	9									
03	4588	X	3402	-0-	-1186	-0-	176	1	3198	2	Y	25	25	0			5
							28	9									

HOWELL, J. J. WELL #: 8 RRCID -> 248455 COMPL. DATE 05/12/2009 TOTAL DEPTH 10315 PERF. 7680 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1243	-0-	1243	1243	61	1	1148	2	Y	31	32	0			4
							34	9									
11	0		1130	-0-	1130	2373	61	1	1050	2	Y	17	19	0			2
							19	9									
12	0		1156	-0-	1156	3529	63	1	1093	2	Y	-0-	2	0			-0-
01	0		1146	-0-	1146	4675	61	1	1085	2	Y	-0-					-0-
02	2800	N	1040	-0-	-1760	2915	57	1	983	2	Y	-0-					-0-
03	3100	N	1147	-0-	-1953	962	60	1	1087	2	Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 17 RRCID -> 265949 COMPL. DATE 04/26/2019 TOTAL DEPTH 9650 PERF. 7816 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7964	-0-	7964	7964	398	1	7547	2	Y	17	18	0			2
							19	9									
11	0		7293	-0-	7293	15257	394	1	6807	2	Y	84	74	0			12
							92	9									
12	0		7666	-0-	7666	22923	404	1	7007	2	Y	232	199	0			45
							255	9									
01	0		7485	-0-	7485	30408	384	1	6839	2	Y	238	251	0			32
							262	9									
02	37086	X	6678	-0-	-30408	-0-	353	1	6117	2	Y	189	182	0			39
							208	9									
03	7750	X	7415	-0-	-335	-0-	374	1	6786	2	Y	232	221	0			50
							255	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN BROS. - STATE WELL #: 15 RRCID -> 265965 COMPL. DATE 06/14/2012 TOTAL DEPTH 9293 PERF. 8354 - 9174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12761	-0-	12761	12761	639	1	12107	2	Y	14	14	0			2
							15	9									
11	0		8426	-0-	8426	21187	460	1	7960	2	Y	5	6	0			1
							6	9									
12	0		12529	-0-	12529	33716	684	1	11845	2	Y	-0-	1	0			-0-
01	0		13324	-0-	13324	47040	709	1	12615	2	Y	-0-					-0-
02	58702	X	11662	-0-	-47040	-0-	637	1	11025	2	Y	-0-					-0-
03	12772	X	10937	-0-	-1835	-0-	571	1	10366	2	Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 18 RRCID -> 265966 COMPL. DATE 12/14/2012 TOTAL DEPTH 9560 PERF. 7774 - 8980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		396	-0-	396	396	20	1	376	2	Y	-0-					-0-
11	0		1533	-0-	1533	1929	84	1	1449	2	Y	-0-					-0-
12	0		1166	-0-	1166	3095	64	1	1102	2	Y	-0-					-0-
01	0		981	-0-	981	4076	52	1	929	2	Y	-0-					-0-
02	4929	X	853	-0-	-4076	-0-	47	1	806	2	Y	-0-					-0-
03	1178	N	684	-0-	-494	-0-	36	1	648	2	Y	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
HIDALGO-WILLACY WELL #: RRCID -> 148331 COMPL. DATE 06/11/1993 TOTAL DEPTH 10758 PERF.10100 - 10644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					184
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					184
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					184
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					184
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					184
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					184

PLUGGED AND ABANDONED_____ 10/13/2016

WAGNER OIL COMPANY 891175
GARZA-HITCHCOCK ET AL UNIT WELL #: 3 RRCID -> 116797 COMPL. DATE 05/07/1985 TOTAL DEPTH 10719 PERF. 9975 - 10018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA HITCHCOCK ET AL UNIT WELL #: 2 RRCID -> 139699 COMPL. DATE 07/05/1996 TOTAL DEPTH 10593 PERF. 9710 - 10030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD WELL #: 1 RRCID -> 161039 COMPL. DATE 11/14/1996 TOTAL DEPTH 10800 PERF. 9433 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BRANNAN WELL #: 1 RRCID -> 165080 COMPL. DATE 08/01/1997 TOTAL DEPTH 9992 PERF. 9542 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2902	-0-		2902	2902	541	1 3 9	2358	3	Y	3					10
11	0		2648	-0-		2648	5550	499	1 4 9	2145	3	Y	4					14
12	0		3026	-0-		3026	8576	555	1 9 9	2462	3	Y	8					22
01	0		2854	-0-		2854	11430	556	1 6 9	2292	3	Y	5					27
02	14169	X	2739	-0-		-11430	-0-	504	1 4 9	2231	3	Y	4	23	1			8
03	3038	X	2500	-0-		-538	-0-	502	1 4 9	1994	3	Y	4					12

DON CAMERON ET AL G. U. WELL #: 6A RRCID -> 166618 COMPL. DATE 10/21/1997 TOTAL DEPTH 10301 PERF. 8096 - 10200

10	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-							N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

NIMMO GAS UNIT NO.1 WELL #: 3P RRCID -> 168052 COMPL. DATE 09/01/1997 TOTAL DEPTH 10280 PERF. 9000 - 9198

10	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

BRANNAN WELL #: 2 RRCID -> 179274 COMPL. DATE 09/05/2000 TOTAL DEPTH 9900 PERF. 8648 - 8680

10	0		2163	-0-		2163	2163	192	1 6 9	1965	3	Y	5					14
11	0		1894	-0-		1894	4057	160	1 7 9	1727	3	Y	6					20
12	0		2417	-0-		2417	6474	217	1 19 9	2181	3	Y	17					37
01	0		188	-0-		188	6662	18	1 3 9	167	3	Y	3					40
02	7013	X	351	-0-		-6662	-0-	32	1 3 9	316	3	Y	3	32	1			11
03	2418	X	692	-0-		-1726	-0-	60	1 4 9	628	3	Y	4					15

DON CAMERON ET AL G. U. WELL #: 7A RRCID -> 184748 COMPL. DATE 08/22/2001 TOTAL DEPTH 9955 PERF. 8538 - 9677

10	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BRANNAN WELL #: 3 RRCID -> 186019 COMPL. DATE 12/30/2003 TOTAL DEPTH 9900 PERF. 8355 - 8662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1281	-0-	1281	1281	114	1	1164	3	Y	3					8
							3	9									
11	0		1606	-0-	1606	2887	136	1	1467	3	Y	3					11
							3	9									
12	0		996	-0-	996	3883	89	1	900	3	Y	6					17
							7	9									
01	0		751	-0-	751	4634	72	1	675	3	Y	4					21
							4	9									
02	2800	N	995	-0-	-1805	2829	90	1	902	3	Y	3	18	1			6
							3	9									
03	3100	N	1180	-0-	-1920	909	103	1	1074	3	Y	3					9
							3	9									

BRANNAN WELL #: 4 RRCID -> 190698 COMPL. DATE 08/18/2002 TOTAL DEPTH 10235 PERF. 8918 - 9837

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4304	-0-	4304	4304	382	1	3902	3	Y	18					44
							20	9									
11	0		4565	-0-	4565	8869	385	1	4158	3	Y	20					64
							22	9									
12	0		3880	-0-	3880	12749	347	1	3489	3	Y	40					104
							44	9									
01	0		5125	-0-	5125	17874	494	1	4602	3	Y	26					130
							29	9									
02	21494	X	3620	-0-	-17874	-0-	328	1	3273	3	Y	17	111	1			36
							19	9									
03	4712	X	3003	-0-	-1709	-0-	261	1	2721	3	Y	19					55
							21	9									

NIMMO GAS UNIT NO. 1 WELL #: 5P RRCID -> 191114 COMPL. DATE 08/30/2002 TOTAL DEPTH 8910 PERF. 8814 - 8846

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIMMO GAS UNIT NO. 1 WELL #: 7P RRCID -> 192918 COMPL. DATE 12/19/2002 TOTAL DEPTH 10070 PERF. 7970 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2160	-0-	2160	2160	2160	3			N	-0-					42
11	0		1997	-0-	1997	4157	1997	3			N	-0-					42
12	0		2140	-0-	2140	6297	2140	3			N	-0-					42
01	0		2094	-0-	2094	8391	2094	3			N	-0-					42
02	2800	N	1973	-0-	-827	7564	1973	3			N	-0-					42
03	3100	N	1848	-0-	-1252	6312	1848	3			N	-0-					42

DON CAMERON ET AL GAS UNIT WELL #: 8A RRCID -> 193947 COMPL. DATE 03/10/2003 TOTAL DEPTH 9800 PERF. 9190 - 9288

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
NIMMO GAS UNIT NO. 1 WELL #: 6P RRCID -> 194405 COMPL. DATE 01/31/2003 TOTAL DEPTH 10300 PERF. 8416 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		596	-0-	596	596	491	3	105	9	N	95	180	1			107
11	0		561	-0-	561	1157	473	3	88	9	N	80					187
12	0		480	-0-	480	1637	470	3	10	9	N	9					196
01	0		644	-0-	644	2281	545	3	99	9	N	90	186	1			100
02	2800	N	587	-0-	-2213	68	486	3	101	9	N	92					192
03	631	N	563	-0-	-68	-0-	487	3	76	9	N	69					261

DON CAMERON ET AL G.U. WELL #: 9A RRCID -> 197762 COMPL. DATE 10/15/2003 TOTAL DEPTH 9600 PERF. 8380 - 8448

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 4 RRCID -> 200442 COMPL. DATE 11/25/2003 TOTAL DEPTH 10200 PERF. 9790 - 9878

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 5 RRCID -> 201258 COMPL. DATE 05/03/2004 TOTAL DEPTH 10100 PERF. 9304 - 9964

10	0		451	-0-	451	451	26	1	388	3	Y	34	59	1			19
							37	9									
11	0		-0-	-0-	-0-	451					Y	-0-	9	1			10
12	0		9	-0-	9	460	2	3	7	9	Y	6	14	1			2
01	0		-0-	-0-	-0-	460					Y	-0-	1	1			1
02	460	N	-0-	-0-	-460	-0-					Y	-0-	1	1			-0-
03	9	N	-0-	-0-	-9	-0-					Y	6	3	1			3

HEARD WELL #: 2 RRCID -> 202189 COMPL. DATE 06/14/2004 TOTAL DEPTH 9710 PERF. 9114 - 9593

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 6 RRCID -> 206628 COMPL. DATE 12/15/2004 TOTAL DEPTH 10612 PERF. 9993 - 10300

10	0		840	-0-	840	840	75	1	765	3	Y	-0-					-0-
11	0		782	-0-	782	1622	66	1	716	3	Y	-0-					-0-
12	0		761	-0-	761	2383	69	1	692	3	Y	-0-					-0-
01	0		776	-0-	776	3159	75	1	701	3	Y	-0-					-0-
02	2800	N	699	-0-	-2101	1058	64	1	635	3	Y	-0-					-0-
03	1615	N	557	-0-	-1058	-0-	49	1	508	3	Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
HEARD WELL #: 3 RRCID -> 207519 COMPL. DATE 11/18/2004 TOTAL DEPTH 10300 PERF. 9498 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DON CAMERON ET AL G.U. WELL #: 10 RRCID -> 207916 COMPL. DATE 01/29/2005 TOTAL DEPTH 9518 PERF. 9036 - 9350

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 7 RRCID -> 208762 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9482 - 9773

10	0		94	-0-	94	94	8	1	86	3	Y	-0-					-0-
11	0		169	-0-	169	263	14	1	155	3	Y	-0-					-0-
12	0		38	-0-	38	301	3	1	35	3	Y	-0-					-0-
01	0		4	-0-	4	305	4	3			Y	-0-					-0-
02	307	N	2	-0-	-305	-0-	2	3			Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 8 RRCID -> 218682 COMPL. DATE 02/01/2006 TOTAL DEPTH 10450 PERF. 9490 - 10332

10	0		485	-0-	485	485	43	1	442	3	Y	-0-					-0-
11	0		481	-0-	481	966	41	1	440	3	Y	-0-					-0-
12	0		480	-0-	480	1446	43	1	437	3	Y	-0-					-0-
01	0		324	-0-	324	1770	31	1	293	3	Y	-0-					-0-
02	2091	N	321	-0-	-1770	-0-	29	1	292	3	Y	-0-					-0-
03	465	N	362	-0-	-103	-0-	32	1	330	3	Y	-0-					-0-

BRANNAN WELL #: 6 RRCID -> 218794 COMPL. DATE 08/03/2011 TOTAL DEPTH 10500 PERF. 9391 - 10065

10	0		169	-0-	169	169	15	1	154	3	Y	-0-					-0-
11	0		203	-0-	203	372	17	1	186	3	Y	-0-					-0-
12	0		148	-0-	148	520	13	1	135	3	Y	-0-					-0-
01	0		185	-0-	185	705	18	1	167	3	Y	-0-					-0-
02	778	N	73	-0-	-705	-0-	7	1	66	3	Y	-0-					-0-
03	155	N	91	-0-	-64	-0-	8	1	83	3	Y	-0-					-0-

BRANNAN WELL #: 5 RRCID -> 218967 COMPL. DATE 04/12/2006 TOTAL DEPTH 9900 PERF. 8414 - 9175

10	0		857	-0-	857	857	76	1	781	3	Y	-0-					-0-
11	0		901	-0-	901	1758	76	1	825	3	Y	-0-					-0-
12	0		947	-0-	947	2705	86	1	861	3	Y	-0-					-0-
01	0		847	-0-	847	3552	82	1	765	3	Y	-0-					-0-
02	2800	N	737	-0-	-2063	1489	67	1	670	3	Y	-0-					-0-
03	2241	N	752	-0-	-1489	-0-	66	1	686	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 9 RRCID -> 222801 COMPL. DATE 09/12/2006 TOTAL DEPTH 10580 PERF. 9565 - 9937

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARZA-HITCHCOCK ET AL G. U. WELL #: 10 RRCID -> 222934 COMPL. DATE 10/14/2006 TOTAL DEPTH 10530 PERF. 9940 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 12 RRCID -> 233140 COMPL. DATE 12/01/2007 TOTAL DEPTH 10500 PERF. 9671 - 9914

10	0		232	-0-	232	232	14	1	218	3	Y	-0-					-0-
11	0		412	-0-	412	644	21	1	391	3	Y	-0-					-0-
12	0		206	-0-	206	850	16	1	190	3	Y	-0-					-0-
01	0		121	-0-	121	971	11	1	110	3	Y	-0-					-0-
02	1067	N	96	-0-	-971	-0-	7	1	89	3	Y	-0-					-0-
03	217	N	40	-0-	-177	-0-	3	1	37	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 13 RRCID -> 235318 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF. 9616 - 10360

10	0		1691	-0-	1691	1691	148	1	1518	3	Y	23	33	1			11
							25	9									
11	0		1057	-0-	1057	2748	87	1	939	3	Y	28	18	1			21
							31	9									
12	0		740	-0-	740	3488	66	1	660	3	Y	13	29	1			5
							14	9									
01	0		1086	-0-	1086	4574	104	1	965	3	Y	15	12	1			8
							17	9									
02	6266	X	1692	-0-	-4574	-0-	152	1	1519	3	Y	19	14	1			13
							21	9									
03	1705	X	1524	-0-	-181	-0-	132	1	1372	3	Y	18	15	1			16
							20	9									

GARZA-HITCHCOCK ET AL G. U. WELL #: 14 RRCID -> 238139 COMPL. DATE 05/12/2008 TOTAL DEPTH 10500 PERF. 9605 - 10195

10	0		293	-0-	293	293	26	1	267	3	Y	-0-					-0-
11	0		259	-0-	259	552	22	1	237	3	Y	-0-					-0-
12	0		279	-0-	279	831	25	1	254	3	Y	-0-					-0-
01	0		275	-0-	275	1106	27	1	248	3	Y	-0-					-0-
02	1363	N	257	-0-	-1106	-0-	23	1	234	3	Y	-0-					-0-
03	279	N	220	-0-	-59	-0-	19	1	201	3	Y	-0-					-0-

GARZA-HITCHCOCK G.U. WELL #: 11 RRCID -> 238481 COMPL. DATE 04/16/2008 TOTAL DEPTH 10500 PERF. 9458 - 9940

10	0		2463	-0-	2463	2463	147	1	2241	3	Y	68	91	1			29
							75	9									
11	0		2530	-0-	2530	4993	124	1	2314	3	Y	84	52	1			61
							92	9									
12	0		1433	-0-	1433	6426	105	1	1253	3	Y	68	110	1			19
							75	9									
01	0		1040	-0-	1040	7466	86	1	868	3	Y	78	59	1			38
							86	9									
02	2800	N	1097	-0-	-1703	5763	75	1	944	3	Y	71	57	1			52
							78	9									
03	3100	N	1069	-0-	-2031	3732	73	1	934	3	Y	56	54	1			54
							62	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARZA-HITCHCOCK ET AL G. U. WELL #: 17 RRCID -> 241093 COMPL. DATE 07/09/2008 TOTAL DEPTH 10281 PERF. 9404 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2212	-0-	2212	2212	135	1	2053	3	Y	22	29	1			9
							24	9									
11	0		1403	-0-	1403	3615	70	1	1302	3	Y	28	17	1			20
							31	9									
12	0		1579	-0-	1579	5194	120	1	1434	3	Y	23	37	1			6
							25	9									
01	0		1971	-0-	1971	7165	176	1	1765	3	Y	27	20	1			13
							30	9									
02	2800	N	1882	-0-	-918	6247	137	1	1720	3	Y	23	19	1			17
							25	9									
03	3100	N	1662	-0-	-1438	4809	118	1	1521	3	Y	21	19	1			19
							23	9									

GARZA-HITCHCOCK ET AL G. U. WELL #: 18 RRCID -> 245379 COMPL. DATE 01/19/2009 TOTAL DEPTH 9780 PERF. 9360 - 9714

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 19 RRCID -> 253728 COMPL. DATE 11/12/2009 TOTAL DEPTH 9780 PERF. 9396 - 9536

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRANNAN WELL #: 7 RRCID -> 254191 COMPL. DATE 12/07/2009 TOTAL DEPTH 9200 PERF. 8375 - 8422

10	0		194	-0-	194	194	17	1	177	3	Y	-0-					-0-
11	0		191	-0-	191	385	16	1	175	3	Y	-0-					-0-
12	0		224	-0-	224	609	20	1	204	3	Y	-0-					-0-
01	0		210	-0-	210	819	20	1	190	3	Y	-0-					-0-
02	1003	N	184	-0-	-819	-0-	17	1	167	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	20	1	210	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 21 RRCID -> 256160 COMPL. DATE 07/26/2010 TOTAL DEPTH 9806 PERF. 9342 - 9686

10	0		2326	-0-	2326	2326	136	1	2066	3	Y	113	156	1			50
							124	9									
11	0		2549	-0-	2549	4875	122	1	2273	3	Y	140	87	1			103
							154	9									
12	0		1914	-0-	1914	6789	139	1	1652	3	Y	112	184	1			31
							123	9									
01	0		1991	-0-	1991	8780	167	1	1680	3	Y	131	99	1			63
							144	9									
02	10716	X	1936	-0-	-8780	-0-	133	1	1672	3	Y	119	95	1			87
							131	9									
03	2635	X	1663	-0-	-972	-0-	113	1	1445	3	Y	95	90	1			92
							105	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
HEARD WELL #: 12 RRCID -> 256318 COMPL. DATE 06/24/2010 TOTAL DEPTH 9600 PERF. 9115 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1940	-0-	1940	1940	1841	3	99	9	Y	90	168	1			27
11	0		1760	-0-	1760	3700	1760	3			Y	-0-					27
12	0		2019	-0-	2019	5719	1913	3	106	9	Y	96					123
01	0		2030	-0-	2030	7749	1954	3	76	9	Y	69	166	1			26
02	2800	N	1703	-0-	-1097	6652	1703	3			Y	-0-					26
03	3100	N	1792	-0-	-1308	5344	1711	3	81	9	Y	74					100

BRANNAN WELL #: 11 RRCID -> 258071 COMPL. DATE 08/14/2010 TOTAL DEPTH 10150 PERF. 9636 - 9755

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD WELL #: 18 RRCID -> 258166 COMPL. DATE 09/15/2010 TOTAL DEPTH 9800 PERF. 9590 - 9608

10	0		115	-0-	115	115	115	3			Y	-0-					-0-
11	0		82	-0-	82	197	82	3			Y	-0-					-0-
12	0		76	-0-	76	273	76	3			Y	-0-					-0-
01	0		76	-0-	76	349	76	3			Y	-0-					-0-
02	429	N	80	-0-	-349	-0-	80	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 27 RRCID -> 258370 COMPL. DATE 10/21/2010 TOTAL DEPTH 9538 PERF. 9356 - 9428

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD WELL #: 4 RRCID -> 258514 COMPL. DATE 07/23/2010 TOTAL DEPTH 10750 PERF. 9904 - 10135

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LA COYOTA (QUEEN CITY) 50705 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MUELLER EXPLORATION, INC. 592650
GARCIA HEIRS WELL #: 1 RRCID -> 255541 COMPL. DATE 01/17/2018 TOTAL DEPTH 7823 PERF. 7098 - 7234

10	15538	X	15538	-0-	-0-	-0-	54	1	15361	2	N	112					251
							123	9									
11	14192	X	14192	-0-	-0-	-0-	49	1	14058	2	N	77	194	1			134
							85	9									
12	15037	X	15037	-0-	-0-	-0-	52	1	14910	2	N	68					202
							75	9									
01	15150	X	15150	-0-	-0-	-0-	53	1	15019	2	N	71	196	1			77
							78	9									
02	14258	X	14258	-0-	-0-	-0-	49	1	14085	2	N	113					190
							124	9									
03	15188	X	15188	-0-	-0-	-0-	53	1	15033	2	N	93	183	1			100
							102	9									

LA COYOTA (QUEEN CITY) //CONT.// 50705 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MUELLER EXPLORATION, INC. //CONT.// 592650
GARCIA HEIRS WELL #: 2 RRCID -> 262319 COMPL. DATE 01/17/2018 TOTAL DEPTH 7600 PERF. 6420 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3601	-0-	3601	3601	12	1	3531	2	N	53					142
							58	9									
11	0		2957	-0-	2957	6558	10	1	2892	2	N	50					192
							55	9									
12	0		3316	-0-	3316	9874	11	1	3231	2	N	67	196	1			63
							74	9									
01	0		3278	-0-	3278	13152	11	1	3215	2	N	47					110
							52	9									
02	15937	X	2785	-0-	-13152	-0-	10	1	2723	2	N	47					157
							52	9									
03	3596	X	3044	-0-	-552	-0-	10	1	2928	2	N	96	169	1			84
							106	9									

LA CRUZ (ESCONDIDO) 50709 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BENAVIDES-CNR WELL #: 23 RRCID -> 096188 COMPL. DATE 04/14/1981 TOTAL DEPTH 7760 PERF. 4896 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES-CNR WELL #: 24 RRCID -> 096838 COMPL. DATE 04/07/1981 TOTAL DEPTH 7971 PERF. 4887 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ENCANTADA (VICKSBURG E) 50715 505 NON-ASSOCIATED CAPACITY CNTY: BROOKS
D90 ENERGY, LLC 195797
MANGEL A WELL #: 1 RRCID -> 173316 COMPL. DATE 09/04/1999 TOTAL DEPTH 10910 PERF. 8562 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					62

LA ENCANTADA, E. (I-60) 50716 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
D90 ENERGY, LLC 195797
MANGEL A WELL #: 1 RRCID -> 173790 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 8562 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA GLORIA (ATLEE -A- ZONE) 50744 026 ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 126 RRCID -> 275511 COMPL. DATE 11/27/2018 TOTAL DEPTH 6900 PERF. 6558 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2591	R	2591	-0-	-0-	-0-	2591	3			N	-0-					38
*07	4673	R	4673	-0-	-0-	-0-	4673	3			N	-0-					38
*08	4681	#	4397	-0-	-284	-0-	4397	3			N	-0-					38
*09	4075	R	4075	-0-	-0-	-0-	4066	3	9	9	N	8					46
*10	2790	#	2355	-0-	-435	-0-	2349	3	6	9	N	5					51
*11	4350	#	1714	-0-	-2636	-0-	1706	3	8	9	N	7					58
*12	4991		5065	-0-	74	74	5047	3	18	9	N	16					74
*01	3630	R	3556	-0-	-74	-0-	3544	3	12	9	N	11					85
02	3773	R	3773	-0-	-0-	-0-	3773	3			N	-0-					85
03	3672	R	3672	-0-	-0-	-0-	3672	3			N	-0-					85

LA GLORIA (ATLEE -B- ZONE) 50744 039 ASSOCIATED CAPACITY CNTY: JIM WELLS
ELLSWORTH, H. P. O&G PROPERTIES 249867
JORDAN WELL #: 1 RRCID -> 139689 COMPL. DATE 07/20/1991 TOTAL DEPTH 7920 PERF. 6832 - 6840

10	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	DLQ G-10	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-
02	DLQ G-10	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-
03	DLQ G-10	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-

ORX RESOURCES, L.L.C. 627136
MURPHY-KRUSE GU WELL #: 1 RRCID -> 270911 COMPL. DATE 12/06/2013 TOTAL DEPTH 7712 PERF. 7498 - 7504

10	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

CHURCH OF THE BRETHREN WELL #: 15 RRCID -> 275302 COMPL. DATE 10/20/2014 TOTAL DEPTH 7700 PERF. 7472 - 7476

10	14B DENY		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

LA GLORIA (ATLEE -F- ZONE) 50744 078 ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 114C RRCID -> 256358 COMPL. DATE 05/02/2012 TOTAL DEPTH 8000 PERF. 6997 - 7013

10	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					1

LA GLORIA (BRANSON) 50744 195 NON-ASSOCIATED ONE WELL CNTY: BROOKS
J POSEY OPERATING LLC 427904
MYRICK WELL #: 1 RRCID -> 248712 COMPL. DATE 03/02/2009 TOTAL DEPTH 8547 PERF. 8091 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	554				Y	-0-			185
11	14B2 EXT	-0-	-0-	-0-	554				Y	-0-			185
12	14B2 EXT	-0-	-0-	-0-	554				Y	-0-			185
01	14B2 EXT	-0-	-0-	-0-	554				Y	-0-			185
*02	14B2 EXT	-0-	-0-	-0-	554				Y	-0-			185
03	14B2 EXT	-0-	-0-	-0-	554				Y	-0-			185

LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 9 F RRCID -> 179758 COMPL. DATE 09/28/2000 TOTAL DEPTH 9355 PERF. 8226 - 8247

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHURCH OF THE BRETHREN WELL #: 7 RRCID -> 196624 COMPL. DATE 09/11/2018 TOTAL DEPTH 10210 PERF. 8198 - 8216

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA GLORIA (EARNEST, LO.) 50744 312 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 57 RRCID -> 140491 COMPL. DATE 12/03/1991 TOTAL DEPTH 8208 PERF. 7778 - 7791

10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LA GLORIA (EL PAISANO) 50744 338 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 51 RRCID -> 058929 COMPL. DATE 05/20/1974 TOTAL DEPTH 7800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA GLORIA (ELOISE) 50744 351 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
FAULCONER ENERGY, LLC 263648
SCOTT & HERNANDEZ UNIT 1 WELL #: 2 C RRCID -> 164943 COMPL. DATE 07/14/1997 TOTAL DEPTH 8200 PERF. 7540 - 7633

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			24
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			24
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			24
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			24

LA GLORIA (FRANK) 50744 377 NON-ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 57 RRCID -> 035893 COMPL. DATE 02/02/1965 TOTAL DEPTH 8208 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA GLORIA (HELEN) 50744 429 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, A. A. WELL #: 4 T RRCID -> 011453 COMPL. DATE 05/12/1949 TOTAL DEPTH 8188 PERF. N/A

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LA GLORIA (HORNSBY -A-) 50744 442 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ELLSWORTH, H. P. O&G PROPERTIES 249867
JORDAN WELL #: 2 RRCID -> 096958 COMPL. DATE 05/06/1996 TOTAL DEPTH 9065 PERF. 7180 - 7194

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 114T RRCID -> 256364 COMPL. DATE 05/02/2012 TOTAL DEPTH 8000 PERF. 7231 - 7270

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA GLORIA GAS UNIT WELL #: 124 RRCID -> 274868 COMPL. DATE 07/03/2014 TOTAL DEPTH 7753 PERF. 7116 - 7260

10	T. A.	NO RPT	-0-	-0-	8361			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	8361			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	8361			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	8361			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	8361			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	8361			N	NO RPT			-0-

LA GLORIA (JORDAN) 50744 550 NON-ASSOCIATED ONE WELL CNTY: BROOKS
FAULCONER ENERGY, LLC 263648
SCOTT & HERNANDEZ UNIT 1 WELL #: 2 T RRCID -> 164944 COMPL. DATE 07/23/1997 TOTAL DEPTH 8200 PERF. 7958 - 7968

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA GLORIA (LOHMAN) 50744 637 NON-ASSOCIATED CAPACITY CNTY: BROOKS
LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 9 D RRCID -> 179762 COMPL. DATE 10/11/2001 TOTAL DEPTH 9355 PERF. 8948 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHURCH OF THE BRETHREN UNIT WELL #: 10 RRCID -> 190382 COMPL. DATE 05/17/2002 TOTAL DEPTH 9702 PERF. 8810 - 9342

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	45					85
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	117					202
01	0		-0-	-0-	-0-	-0-					Y	87					289
02	0	X	-0-	-0-	-0-	-0-					Y	31	181	1			139
03	0	X	-0-	-0-	-0-	-0-					Y	38					177

LA GLORIA (LOS OLMOS) 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DCP OPERATING COMPANY, LP 195959
LA GLORIA GAS UNIT WELL #: 42 RRCID -> 116013 COMPL. DATE 08/17/2013 TOTAL DEPTH 6690 PERF. 5927 - 5967

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
SCOTT & HERNANDEZ UNIT NO. 2 WELL #: 1 RRCID -> 160080 COMPL. DATE 07/16/1996 TOTAL DEPTH 8216 PERF. 7122 - 7142

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 3 C RRCID -> 011395 COMPL. DATE 06/07/1950 TOTAL DEPTH N/A PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 27 T RRCID -> 011400 COMPL. DATE 03/29/1950 TOTAL DEPTH 7966 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
SOUTH LA GLORIA GAS UNIT WELL #: 8 T RRCID -> 011403 COMPL. DATE 01/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 3 T RRCID -> 011406 COMPL. DATE 06/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 27 C RRCID -> 011412 COMPL. DATE 03/29/1950 TOTAL DEPTH 7966 PERF. 5954 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 28 RRCID -> 011440 COMPL. DATE 05/07/1985 TOTAL DEPTH 7759 PERF. 6023 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 25 C RRCID -> 011444 COMPL. DATE 05/25/1948 TOTAL DEPTH 7560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 25 T RRCID -> 011459 COMPL. DATE 01/06/1972 TOTAL DEPTH 7560 PERF. 6982 - 7003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 66 RRCID -> 044825 COMPL. DATE 08/04/1968 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 10 C RRCID -> 045760 COMPL. DATE 09/17/1955 TOTAL DEPTH 6774 PERF. 6290 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 54 RRCID -> 045880 COMPL. DATE 12/01/1991 TOTAL DEPTH 6650 PERF. 5956 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 10 T RRCID -> 047257 COMPL. DATE 09/17/1955 TOTAL DEPTH 6774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 69 RRCID -> 047568 COMPL. DATE 01/05/1970 TOTAL DEPTH 7505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 70 RRCID -> 047737 COMPL. DATE 02/02/1970 TOTAL DEPTH 6998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 19 RRCID -> 049798 COMPL. DATE 02/07/1971 TOTAL DEPTH 6570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 65 RRCID -> 054459 COMPL. DATE 02/09/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 34 RRCID -> 057083 COMPL. DATE 10/02/1992 TOTAL DEPTH 7462 PERF. 5560 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 20 L RRCID -> 058540 COMPL. DATE 05/01/1974 TOTAL DEPTH 7704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 20 U RRCID -> 058541 COMPL. DATE 05/01/1974 TOTAL DEPTH 7704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA G.U. WELL #: 89 RRCID -> 064490 COMPL. DATE 06/17/1986 TOTAL DEPTH 6608 PERF. 6170 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 99 RRCID -> 104031 COMPL. DATE 04/20/1992 TOTAL DEPTH 7508 PERF. 5680 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					6
11	0		-0-	-0-	-0-	-0-					Y	-0-					6
12	0		-0-	-0-	-0-	-0-					Y	-0-					6
01	0		-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

LA GLORIA GAS UNIT WELL #: 83 RRCID -> 107952 COMPL. DATE 04/12/1987 TOTAL DEPTH 6550 PERF. 5780 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 33 RRCID -> 114049 COMPL. DATE 10/24/1984 TOTAL DEPTH 6550 PERF. 5497 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 105 RRCID -> 114057 COMPL. DATE 05/12/1992 TOTAL DEPTH 7450 PERF. 5534 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 24 RRCID -> 117437 COMPL. DATE 04/25/1985 TOTAL DEPTH 6600 PERF. 6150 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 97 RRCID -> 119345 COMPL. DATE 07/23/1992 TOTAL DEPTH 7410 PERF. 5680 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 21 RRCID -> 120344 COMPL. DATE 02/10/1986 TOTAL DEPTH 7750 PERF. 6140 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 102 RRCID -> 121249 COMPL. DATE 06/22/1993 TOTAL DEPTH 7355 PERF. 5672 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 108 RRCID -> 124046 COMPL. DATE 09/28/1992 TOTAL DEPTH 7800 PERF. 5662 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 68 RRCID -> 126258 COMPL. DATE 12/17/1987 TOTAL DEPTH 7499 PERF. 6240 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 111 RRCID -> 129870 COMPL. DATE 07/11/1999 TOTAL DEPTH 7800 PERF. 5652 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 110 RRCID -> 133161 COMPL. DATE 10/27/1989 TOTAL DEPTH 6697 PERF. 5716 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 32 RRCID -> 133165 COMPL. DATE 04/29/2004 TOTAL DEPTH 7740 PERF. 5836 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 10 RRCID -> 138038 COMPL. DATE 03/02/1991 TOTAL DEPTH 7250 PERF. 6170 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 100 RRCID -> 139055 COMPL. DATE 09/05/2008 TOTAL DEPTH 8000 PERF. 5470 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 109 RRCID -> 146057 COMPL. DATE 06/03/1993 TOTAL DEPTH 8500 PERF. 5502 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 112 RRCID -> 150614 COMPL. DATE 10/30/1999 TOTAL DEPTH 7800 PERF. 6022 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 98 RRCID -> 151470 COMPL. DATE 10/06/1994 TOTAL DEPTH 8013 PERF. 6615 - 6800

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 113 RRCID -> 208073 COMPL. DATE 01/25/2005 TOTAL DEPTH 8300 PERF. 6313 - 6693

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 116 RRCID -> 262047 COMPL. DATE 11/04/2013 TOTAL DEPTH 6708 PERF. 6468 - 6538

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

LA GLORIA GAS UNIT WELL #: 118 RRCID -> 268872 COMPL. DATE 07/31/2013 TOTAL DEPTH 9592 PERF. 5976 - 5996

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	922	-0-	922	922	918	3	4	9	Y	4					5

LA GLORIA GAS UNIT WELL #: 119 RRCID -> 270802 COMPL. DATE 07/30/2013 TOTAL DEPTH 6610 PERF. 6008 - 6013

*06	DLQ	G-10	203	-0-	203	203	203	3			Y	-0-					61
*07	DLQ	G-10	9346	-0-	9346	9549	9346	3			Y	-0-					61
*08	DLQ	G-10	8795	-0-	8795	18344	8795	3			Y	-0-					61
*09	DLQ	G-10	8151	-0-	8151	26495	8132	3	19	9	Y	17					78
*10	DLQ	G-10	4707	-0-	4707	31202	4696	3	11	9	Y	10					88
*11	DLQ	G-10	3413	-0-	3413	34615	3413	3			Y	-0-	18	1			70
*12	DLQ	G-10	10131	-0-	10131	44746	10096	3	35	9	Y	32					102
*01	51800	X	7054	-0-	-44746	-0-	7043	3	11	9	Y	10					112
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					112
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					112

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 120 RRCID -> 274766 COMPL. DATE 04/29/2014 TOTAL DEPTH 6906 PERF. 5446 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	8383	-0-	8383	21215	8383	3			Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	21215					Y	-0-					3

LA GLORIA GAS UNIT WELL #: 121 RRCID -> 275515 COMPL. DATE 12/04/2014 TOTAL DEPTH 6804 PERF. 5459 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	2664	-0-	2664	14471	2664	3			Y	-0-					10
*07	14B2	EXT	4673	-0-	4673	19144	4673	3			Y	-0-					10
*08	14B2	EXT	4397	-0-	4397	23541	4397	3			Y	-0-					10
*09	14B2	EXT	4075	-0-	4075	27616	4066	3	9	9	Y	8					18
*10	14B2	EXT	2355	-0-	2355	29971	2349	3	6	9	Y	5					23
*11	14B2	EXT	1533	-0-	1533	31504	1529	3	4	9	Y	4					27
*12	14B2	EXT	4926	-0-	4926	36430	4908	3	18	9	Y	16					43
*01	40939	X	4509	-0-	-36430	-0-	4494	3	15	9	Y	14					57
02	6763	X	6763	-0-	-0-	-0-	6708	3	55	9	Y	50					107
03	6916	X	6916	-0-	-0-	-0-	6885	3	31	9	Y	28					135

LA GLORIA GAS UNIT WELL #: 115 RRCID -> 276357 COMPL. DATE 12/05/2014 TOTAL DEPTH 8309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORX RESOURCES, L.L.C. 627136
MURPHY-KRUSE GU WELL #: 2 RRCID -> 282281 COMPL. DATE 05/12/2017 TOTAL DEPTH 7700 PERF. 6992 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					108
11	0		-0-	-0-	-0-	-0-					N	-0-					108
12	0		-0-	-0-	-0-	-0-					N	-0-					108
01	0		-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108

MURPHY-KRUSE GU WELL #: 1 RRCID -> 284545 COMPL. DATE 10/31/2017 TOTAL DEPTH 7712 PERF. 6974 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					133
11	0		-0-	-0-	-0-	-0-					N	-0-					133
12	0		-0-	-0-	-0-	-0-					N	-0-					133
01	0		-0-	-0-	-0-	-0-					N	-0-					133
02	0	X	-0-	-0-	-0-	-0-					N	-0-					133
03	0	X	-0-	-0-	-0-	-0-					N	-0-					133

LA GLORIA (LOUELLA) 50744 670 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEJAS PETROLEUM RESOURCES, LLC 841316
MILLER WELL #: 1 RRCID -> 125814 COMPL. DATE 10/17/1987 TOTAL DEPTH 10100 PERF. 9233 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPPER WELL #: 1 RRCID -> 129785 COMPL. DATE 11/12/1988 TOTAL DEPTH 9575 PERF. 9018 - 9034

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (MCGEHEE -A-) 50744 702 NON-ASSOCIATED CAPACITY CNTY: BROOKS
J POSEY OPERATING LLC 427904
MYRICK WELL #: 1 RRCID -> 223048 COMPL. DATE 10/28/2006 TOTAL DEPTH 8547 PERF. 8476 - 8505

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRICK WELL #: 2 RRCID -> 238512 COMPL. DATE 05/03/2008 TOTAL DEPTH 9600 PERF. 8380 - 8424

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					35
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					35
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					35
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					35
*02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					35
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					35

ORX RESOURCES, L.L.C. 627136
KLUMPP-BARRERA WELL #: 1T RRCID -> 289519 COMPL. DATE 05/13/2019 TOTAL DEPTH 9848 PERF. 8169 - 8175

10	T. A.	2110	-0-	2110	2110	2110	2			N	-0-					1
11	T. A.	1088	-0-	1088	3198	1088	2			N	-0-					1
12	T. A.	958	-0-	958	4156	958	2			N	-0-	1	1			-0-
01	T. A.	749	-0-	749	4905	37	1	712	2	N	-0-					-0-
02	T. A.	775	-0-	775	5680	775	2			N	-0-					-0-
03	T. A.	778	-0-	778	6458	778	2			N	-0-					-0-

LA GLORIA (MYRICK) 50744 715 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ORX RESOURCES, L.L.C. 627136
CHURCH OF THE BRETHREN WELL #: 11 RRCID -> 278150 COMPL. DATE 07/17/2015 TOTAL DEPTH 9000 PERF. 7956 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	8					192
11	0		684	-0-	684	684	678	2	6	9	Y	5					197
12	0		570	-0-	570	1254	491	2	79	9	Y	72	183	1			86
01	0		442	-0-	442	1696	22	1	416	2	Y	4					90
							4	9									
02	2095	N	399	-0-	-1696	-0-	395	2	4	9	Y	4					94
03	498	N	498	-0-	-0-	-0-	492	2	6	9	Y	5					99

LA GLORIA (ROMONA) 50744 793 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, A. A. WELL #: 4 C RRCID -> 011452 COMPL. DATE 05/12/1949 TOTAL DEPTH 8188 PERF. 7022 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA, N. (7750) 50746 950 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
ENERQUEST OPERATING L.L.C. 252058
S. MONTEMAYOR UNIT WELL #: 1 RRCID -> 210182 COMPL. DATE 03/21/2005 TOTAL DEPTH 10500 PERF. 7756 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LA GLORIA, S. (ATLEE -E- ZONE) 50749 250 ASSOCIATED CAPACITY CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 75 RRCID -> 114882 COMPL. DATE 01/23/1985 TOTAL DEPTH 7500 PERF. 7120 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 80 RRCID -> 138644 COMPL. DATE 05/13/1991 TOTAL DEPTH 7350 PERF. 7303 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA, S. (GILLRING 7900) 50749 675 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ENERQUEST OPERATING L.L.C. 252058
DIXON/PENLY WELL #: 1 RRCID -> 210974 COMPL. DATE 04/23/2005 TOTAL DEPTH 10000 PERF. 7994 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1064	-0-	1064	1064	1024	2	40	9	N	36					110
11	2514	N	1450	-0-	-1064	-0-	1354	2	96	9	N	87	176	1			21
12	1438	N	1438	-0-	-0-	-0-	1375	2	63	9	N	57					78
01	0		1408	-0-	1408	1408	1363	2	45	9	N	41					119
02	2615	N	1207	-0-	-1408	-0-	1157	2	50	9	N	45					164
03	1426	N	1284	-0-	-142	-0-	1214	2	70	9	N	64	176	1			52

LA GRULLA (YEGUA 7100) 50780 450 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
REYNOLDS UNIT WELL #: 1 RRCID -> 250187 COMPL. DATE 02/18/2009 TOTAL DEPTH 7500 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4263	-0-	-573	-0-	1480	1	2780	2	N	3					59
							3	9									
11	4680	X	4242	-0-	-438	-0-	1532	1	2681	2	N	26					85
							29	9									
12	4619	X	4368	-0-	-251	-0-	1611	1	2693	2	N	58					143
							64	9									
01	4464	X	4220	-0-	-244	-0-	1488	1	2697	2	N	32					175
							35	9									
02	3976	X	3786	-0-	-190	-0-	1220	1	2526	2	N	36					211
							40	9									
03	4371	X	4032	-0-	-339	-0-	1376	1	2635	2	N	19	171	1			59
							21	9									

FROST NATIONAL BANK WELL #: 1 RRCID -> 258774 COMPL. DATE 12/07/2010 TOTAL DEPTH 9597 PERF. 6462 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0-	-0-	542	1	1018	2	N	-0-					78
11	1543	N	1543	-0-	-0-	-0-	561	1	982	2	N	-0-					78
12	1612	N	1612	-0-	-0-	-0-	603	1	1009	2	N	-0-					78
01	1612	N	1612	-0-	-0-	-0-	573	1	1039	2	N	-0-					78
02	1400	N	1391	-0-	-9	-0-	453	1	938	2	N	-0-					78
03	1550	N	1546	-0-	-4	-0-	531	1	1015	2	N	-0-					78

BLOCK WELL #: 1 RRCID -> 277340 COMPL. DATE 12/16/2014 TOTAL DEPTH 7500 PERF. 6346 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2885	-0-	-29	-0-	1003	1	1882	2	N	-0-					38
11	3390	X	2825	-0-	-565	-0-	1027	1	1798	2	N	-0-					38
12	3503	X	3038	-0-	-465	-0-	1137	1	1901	2	N	-0-					38
01	3503	X	3038	-0-	-465	-0-	1080	1	1958	2	N	-0-					38
02	2828	X	2274	-0-	-554	-0-	741	1	1533	2	N	-0-					38
03	3038	X	2497	-0-	-541	-0-	857	1	1640	2	N	-0-					38

SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 2 RRCID -> 267332 COMPL. DATE 02/09/2017 TOTAL DEPTH 7500 PERF. 6638 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GRULLA (YEGUA 7100) //CONT.// 50780 450 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY 891175
GARCIA HEIRS GAS UNIT WELL #: 1 RRCID -> 161076 COMPL. DATE 03/13/2002 TOTAL DEPTH 13951 PERF. 7139 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VERA GAS UNIT WELL #: 1 RRCID -> 162883 COMPL. DATE 04/27/1997 TOTAL DEPTH 8499 PERF. 6370 - 6970

10	0		967	-0-	967	967	379	1	588	3	N	-0-					129
11	0		942	-0-	942	1909	376	1	529	3	N	34					163
							37	9									
12	0		957	-0-	957	2866	398	1	555	3	N	4					167
							4	9									
01	0		929	-0-	929	3795	384	1	545	3	N	-0-					167
02	2800	N	833	-0-	-1967	1828	357	1	450	3	N	24					191
							26	9									
03	2664	N	836	-0-	-1828	-0-	370	1	466	3	N	-0-					191

GARCIA HEIRS GAS UNIT WELL #: 3 RRCID -> 164057 COMPL. DATE 07/28/1997 TOTAL DEPTH 8500 PERF. 6459 - 6970

10	0		319	-0-	319	319	125	1	194	3	N	-0-					21
11	0		240	-0-	240	559	100	1	140	3	N	-0-					21
12	0		226	-0-	226	785	94	1	132	3	N	-0-					21
01	0		269	-0-	269	1054	111	1	158	3	N	-0-					21
02	1259	N	205	-0-	-1054	-0-	91	1	114	3	N	-0-					21
03	307	N	307	-0-	-0-	-0-	136	1	171	3	N	-0-					21

LA GRULLA, DEEP (11,300 SAND) 50783 750 NON-ASSOCIATED CAPACITY CNTY: STARR
JILPETCO, INC. 432469
HINOJOSA, ISIDRO GAS UNIT WELL #: 1 RRCID -> 159653 COMPL. DATE 02/27/1996 TOTAL DEPTH 13740 PERF.11524 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
GARCIA HEIRS GAS UNIT WELL #: 2 RRCID -> 159644 COMPL. DATE 04/08/1996 TOTAL DEPTH 14820 PERF.12094 - 12166

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES GAS UNIT WELL #: 1 T RRCID -> 217031 COMPL. DATE 01/19/2006 TOTAL DEPTH 12200 PERF. 9175 - 9598

10	0		1254	-0-	1254	1254	494	1	760	3	N	-0-					15
11	0		1290	-0-	1290	2544	480	1	810	3	N	-0-					15
12	0		1361	-0-	1361	3905	506	1	855	3	N	-0-					15
01	0		1365	-0-	1365	5270	535	1	830	3	N	-0-					15
02	2800	N	1091	-0-	-1709	3561	410	1	681	3	N	-0-					15
03	3100	N	1187	-0-	-1913	1648	447	1	740	3	N	-0-					15

LA MANGANA (WILCOX 7800) 50848 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
PENA, HELEN L. WELL #: 1 RRCID -> 164021 COMPL. DATE 05/20/1997 TOTAL DEPTH 9142 PERF. 7580 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MARTINEZ, C.				WELL #: 3	RRCID -> 294017						COMPL. DATE 08/03/2021					TOTAL DEPTH 9497 PERF. 7821 - 9060
10	0		1397	-0-	1397	27311	53 20	1 9	1324	2	N	18					158
11	0		1282	-0-	1282	28593	22	1	1260	2	N	-0-					158
12	0		1280	-0-	1280	29873	35 4	1 9	1241	2	N	4					162
*01	30406	X	533	-0-	-29873	-0-	520	2	13	9	N	12					174
02	3584	X	1098	-0-	-2486	-0-	20 12	1 9	1066	2	N	11	170	1			15
03	1395	X	1235	-0-	-160	-0-	66	1	1169	2	N	-0-					15

LA MOCA RANCH (ESCONDIDO) 50876 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
LAKESHORE OPERATING, LLC 483460
VETERANS LAND BOARD WELL #: 1 RRCID -> 199289 COMPL. DATE 08/04/2004 TOTAL DEPTH 7850 PERF. 5780 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1822	N	914	-0-	-908	-0-	72	1	842	3	N	-0-					-0-
11	991	N	991	-0-	-0-	-0-	57	1	934	3	N	-0-					-0-
12	0		949	-0-	949	949	71	1	878	2	N	-0-					-0-
01	0		745	-0-	745	1694	57	1	688	3	N	-0-					-0-
*02	2545	N	851	-0-	-1694	-0-	60	1	791	3	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	50	1	655	3	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
VESTER WELL #: 1 RRCID -> 134189 COMPL. DATE 12/19/1989 TOTAL DEPTH 5765 PERF. 4182 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
BRUNI MINERAL TRUST A-A WELL #: 1 RRCID -> 069973 COMPL. DATE 02/17/1977 TOTAL DEPTH 10560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		136	-0-	136	136	136	2			Y	-0-					-0-
11	T. A.		150	-0-	150	286	150	2			Y	-0-					-0-
12	T. A.		165	-0-	165	451	165	2			Y	-0-					-0-
01	T. A.		207	-0-	207	658	207	2			Y	-0-					-0-
02	T. A.		170	-0-	170	828	170	2			Y	-0-					-0-
03	T. A.		191	-0-	191	1019	191	2			Y	-0-					-0-
	BRUNI MINERAL TRUST A-B				WELL #: 3	RRCID -> 077960						COMPL. DATE 02/25/1987					TOTAL DEPTH 10114 PERF. 9723 - 9826
10	T. A.		491	-0-	491	491	491	2			Y	-0-					-0-
11	T. A.		278	-0-	278	769	278	2			Y	-0-					-0-
12	T. A.		193	-0-	193	962	193	2			Y	-0-					-0-
01	T. A.		511	-0-	511	1473	511	2			Y	-0-					-0-
02	T. A.		446	-0-	446	1919	446	2			Y	-0-					-0-
03	T. A.		514	-0-	514	2433	514	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657
BRUNI MINERAL TRUST A-B WELL #: 7 RRCID -> 134065 COMPL. DATE 03/24/1990 TOTAL DEPTH 11114 PERF.10578 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
11	T. A.		9	-0-	9	10	9	2			Y	-0-					-0-
12	T. A.		44	-0-	44	54	44	2			Y	-0-					-0-
01	0	K	-0-	-0-	-0-	54					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	54					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	54					Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 4 RRCID -> 139223 COMPL. DATE 06/27/1991 TOTAL DEPTH 10818 PERF.10356 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	X	1892	-0-	-0-	-0-	1892	2			Y	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
12	2976	X	2031	-0-	-945	-0-	2031	2			Y	-0-					-0-
01	2368	X	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-
02	2112	X	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
03	2323	X	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-

BRUNI MINERAL TRUST AB WELL #: 9 RRCID -> 139464 COMPL. DATE 08/21/1991 TOTAL DEPTH 11200 PERF. 8572 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL TRUST AB WELL #: 10 RRCID -> 141749 COMPL. DATE 04/28/1992 TOTAL DEPTH 11100 PERF.10034 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL TRUST A-A WELL #: 12 RRCID -> 142469 COMPL. DATE 09/17/1992 TOTAL DEPTH 10865 PERF.10210 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
02	1316	N	893	-0-	-423	-0-	893	2			Y	-0-					-0-
03	1271	N	888	-0-	-383	-0-	888	2			Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 8 RRCID -> 142846 COMPL. DATE 10/14/1992 TOTAL DEPTH 10700 PERF.10346 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-

HEIN-BRUNI GU WELL #: 1 RRCID -> 143775 COMPL. DATE 01/06/1993 TOTAL DEPTH 10791 PERF. 9366 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6081	-0-	6081	37904	6081	2			Y	-0-					-0-
11	0		7784	-0-	7784	45688	7784	2			Y	-0-					-0-
12	0		6681	-0-	6681	52369	6681	2			Y	-0-					-0-
01	0		6907	-0-	6907	59276	6907	2			Y	-0-					-0-
02	65186	X	5910	-0-	-59276	-0-	5910	2			Y	-0-					-0-
03	8029	X	6071	-0-	-1958	-0-	6071	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657

BRUNI MINERAL TRUST A-B WELL #: 14 RRCID -> 144341 COMPL. DATE 01/13/1993 TOTAL DEPTH 10976 PERF.10296 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
01	620	N	574	-0-	-46	-0-	574	2			Y	-0-					-0-
02	784	N	522	-0-	-262	-0-	522	2			Y	-0-					-0-
03	589	N	499	-0-	-90	-0-	499	2			Y	-0-					-0-

BRUNI MINERAL TRUST A-A WELL #: 13 RRCID -> 144382 COMPL. DATE 01/21/1993 TOTAL DEPTH 10712 PERF. 9386 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
02	280	N	176	-0-	-104	-0-	176	2			Y	-0-					-0-
03	279	N	191	-0-	-88	-0-	191	2			Y	-0-					-0-

PENA, H.L. WELL #: 2 RRCID -> 146395 COMPL. DATE 07/28/1993 TOTAL DEPTH 9206 PERF. 8014 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		750	-0-	750	750	750	2			Y	-0-					24
11	0		158	-0-	158	908	158	2			Y	-0-					24
12	0		316	-0-	316	1224	316	2			Y	-0-					24
01	0		331	-0-	331	1555	331	2			Y	-0-					24
02	1718	N	163	-0-	-1555	-0-	163	2			Y	-0-					24
03	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					24

BRUNI MINERAL TRUST AB WELL #: 16 RRCID -> 146526 COMPL. DATE 08/31/1993 TOTAL DEPTH 11150 PERF.10636 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		25	-0-	25	25	25	2			Y	-0-					-0-
11	T. A.		7	-0-	7	32	7	2			Y	-0-					-0-
12	T. A.		24	-0-	24	56	24	2			Y	-0-					-0-
01	T. A.		11	-0-	11	67	11	2			Y	-0-					-0-
02	T. A.		3	-0-	3	70	3	2			Y	-0-					-0-
03	T. A.		40	-0-	40	110	40	2			Y	-0-					-0-

BRUNI MINERAL TRUST AA WELL #: 17 RRCID -> 147687 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10216 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
02	952	N	824	-0-	-128	-0-	824	2			Y	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-

PENA, H.L. WELL #: 3 RRCID -> 148012 COMPL. DATE 01/21/1994 TOTAL DEPTH 9000 PERF. 8656 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA, H.L. WELL #: 4 RRCID -> 151951 COMPL. DATE 11/22/1994 TOTAL DEPTH 9100 PERF. 8654 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657

HEIN, A.O. WELL #: 4 RRCID -> 153183 COMPL. DATE 02/23/1995 TOTAL DEPTH 9600 PERF. 8840 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3323	X	3323	-0-	-0-	-0-	3323	2			Y	-0-					-0-
11	4215	X	4215	-0-	-0-	-0-	4215	2			Y	-0-					-0-
12	5270	X	4034	-0-	-1236	-0-	4034	2			Y	-0-					-0-
01	4628	X	4628	-0-	-0-	-0-	4628	2			Y	-0-					-0-
02	4019	X	4019	-0-	-0-	-0-	4019	2			Y	-0-					-0-
03	4371	X	3736	-0-	-635	-0-	3736	2			Y	-0-					-0-

PENA, H.L. WELL #: 5 RRCID -> 153743 COMPL. DATE 03/10/1995 TOTAL DEPTH 9100 PERF. 8344 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ, R. WELL #: 1 RRCID -> 157620 COMPL. DATE 11/10/1995 TOTAL DEPTH 8909 PERF. 8596 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					48
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					48
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					48
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					48
02	84	N	44	-0-	-40	-0-	44	2			N	-0-					48
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					48

PENA, H. L. WELL #: 3 RRCID -> 158861 COMPL. DATE 09/13/1996 TOTAL DEPTH 9000 PERF. 7687 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	64	2			Y	-0-					10
11	0		46	-0-	46	110	46	2			Y	-0-					10
12	0		38	-0-	38	148	38	2			Y	-0-					10
01	0		10	-0-	10	158	10	2			Y	-0-					10
02	231	N	73	-0-	-158	-0-	73	2			Y	-0-					10
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					10

MARTINEZ, R. WELL #: 2 RRCID -> 159135 COMPL. DATE 04/29/1996 TOTAL DEPTH 9019 PERF. 8445 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

PENA, H. L. WELL #: 4 RRCID -> 159403 COMPL. DATE 07/26/1996 TOTAL DEPTH 9100 PERF. 7644 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1637	-0-	1637	1637	1637	2			Y	-0-					50
11	0		787	-0-	787	2424	787	2			Y	-0-					50
12	0		1213	-0-	1213	3637	1213	2			Y	-0-					50
01	0		344	-0-	344	3981	344	2			Y	-0-					50
02	2800	N	226	-0-	-2574	1407	226	2			Y	-0-					50
03	1969	N	562	-0-	-1407	-0-	562	2			Y	-0-					50

PENA, H. L. WELL #: 5 RRCID -> 159602 COMPL. DATE 07/19/1996 TOTAL DEPTH 9100 PERF. 7692 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	117	117	2			Y	-0-					3
11	0		248	-0-	248	365	248	2			Y	-0-					3
12	0		93	-0-	93	458	93	2			Y	-0-					3
01	0		496	-0-	496	954	496	2			Y	-0-					3
02	998	N	44	-0-	-954	-0-	44	2			Y	-0-					3
03	93	N	42	-0-	-51	-0-	42	2			Y	-0-					3

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657

PENA, H. L. WELL #: 6 RRCID -> 160639 COMPL. DATE 10/23/1996 TOTAL DEPTH 9100 PERF. 8372 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		300	-0-	300	300	300	2			Y	-0-					-0-
11	0		170	-0-	170	470	170	2			Y	-0-					-0-
12	0		29	-0-	29	499	29	2			Y	-0-					-0-
01	0		235	-0-	235	734	235	2			Y	-0-					-0-
02	1360	N	626	-0-	-734	-0-	626	2			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

PENA, H. L. WELL #: 6 RRCID -> 160849 COMPL. DATE 11/21/1996 TOTAL DEPTH 9100 PERF. 8372 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ, R. WELL #: 3 RRCID -> 162123 COMPL. DATE 01/24/1997 TOTAL DEPTH 9100 PERF. 5988 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	767	2			N	-0-					123
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					123
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					123
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					123
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					123
03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					123

PENA, H. L. WELL #: 1 RRCID -> 162826 COMPL. DATE 03/24/1997 TOTAL DEPTH 9200 PERF. 7132 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		510	-0-	510	510	510	2			Y	-0-					39
11	0		283	-0-	283	793	283	2			Y	-0-					39
12	0		615	-0-	615	1408	615	2			Y	-0-					39
01	0		307	-0-	307	1715	307	2			Y	-0-					39
02	1937	N	222	-0-	-1715	-0-	222	2			Y	-0-					39
03	620	N	573	-0-	-47	-0-	573	2			Y	-0-					39

HEIN, LUZ A. ESTATE WELL #: 11 RRCID -> 171852 COMPL. DATE 12/16/2009 TOTAL DEPTH 10800 PERF. 9034 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 12 RRCID -> 172744 COMPL. DATE 03/25/1999 TOTAL DEPTH 10979 PERF. 9202 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEIN, LUZ A. WELL #: 13 RRCID -> 174846 COMPL. DATE 10/16/1999 TOTAL DEPTH 11400 PERF. 10908 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
11	1973	N	1973	-0-	-0-	-0-	1973	2			Y	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
01	1953	N	1097	-0-	-856	-0-	1097	2			Y	-0-					-0-
02	1848	N	919	-0-	-929	-0-	919	2			Y	-0-					-0-
03	1271	N	882	-0-	-389	-0-	882	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657
HEIN, LUZ A. ESTATE WELL #: 15 RRCID -> 178530 COMPL. DATE 08/20/2000 TOTAL DEPTH 10372 PERF. 9679 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
03	217	N	94	-0-	-123	-0-	94	2			Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 19 RRCID -> 178833 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9844 - 10607

10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
02	280	N	30	-0-	-250	-0-	30	2			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 20 RRCID -> 178876 COMPL. DATE 08/21/2000 TOTAL DEPTH 10900 PERF.10553 - 10688

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 21 RRCID -> 180612 COMPL. DATE 03/31/2010 TOTAL DEPTH N/A PERF. 9890 - 10614

10	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 16 RRCID -> 181024 COMPL. DATE 02/01/2001 TOTAL DEPTH 10149 PERF. 9133 - 9748

10	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	2			Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 25 RRCID -> 181693 COMPL. DATE 03/01/2001 TOTAL DEPTH 10900 PERF.10532 - 10597

10	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	2			Y	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	2			Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 26 RRCID -> 183462 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9549 - 10322

10	0		120	-0-	120	472	120	2			Y	-0-					-0-
11	0		22	-0-	22	494	22	2			Y	-0-					-0-
12	0		59	-0-	59	553	59	2			Y	-0-					-0-
01	0		136	-0-	136	689	136	2			Y	-0-					-0-
02	726	N	37	-0-	-689	-0-	37	2			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657
HEIN, A. O. WELL #: 5 RRCID -> 189389 COMPL. DATE 02/23/2002 TOTAL DEPTH 10700 PERF. 8814 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	14					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-

COLUMBUS ENERGY, LLC 169313
BRIONES, J.E. "A" WELL #: 2 RRCID -> 147343 COMPL. DATE 10/28/1993 TOTAL DEPTH 8940 PERF. 7562 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5800	-0-	-307	-0-	407 11	1 9	5382	3	Y	10					83
11	5700	X	5524	-0-	-176	-0-	342 30	1 9	5152	3	Y	27					110
12	5890	X	5725	-0-	-165	-0-	356 19	1 9	5350	3	Y	17					127
01	5890	X	5753	-0-	-137	-0-	375 14	1 9	5364	3	Y	13					140
02	5236	X	5114	-0-	-122	-0-	337 19	1 9	4758	3	Y	17					157
03	5797	X	5685	-0-	-112	-0-	361 18	1 9	5306	3	Y	16					173

BRIONES, J.E. "A" WELL #: 4 RRCID -> 149234 COMPL. DATE 04/08/1994 TOTAL DEPTH 8800 PERF. 8008 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1681	N	1681	-0-	-0-	-0-	118	1	1563	3	Y	-0-					-0-
11	1677	N	1677	-0-	-0-	-0-	104	1	1573	3	Y	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	107	1	1613	3	Y	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	113	1	1614	3	Y	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	105	1	1486	3	Y	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	119	1	1749	3	Y	-0-					-0-

BRIONES, J. E. "B" WELL #: 6 RRCID -> 155190 COMPL. DATE 06/29/1995 TOTAL DEPTH 8800 PERF. 8166 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

PLUGGED AND ABANDONED_____ 02/10/2023 - WELL PLUGGED 2/10/2023

BRIONES, J.E. "A" WELL #: 5 RRCID -> 157499 COMPL. DATE 01/23/2007 TOTAL DEPTH 8975 PERF. 8150 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1478	N	1478	-0-	-0-	-0-	104	1	1374	3	N	-0-					16
11	1380	N	1303	-0-	-77	-0-	81	1	1222	3	N	-0-					16
12	1395	N	1321	-0-	-74	-0-	82	1	1239	3	N	-0-					16
01	1433	N	1433	-0-	-0-	-0-	94	1	1339	3	N	-0-					16
02	1386	N	1386	-0-	-0-	-0-	92	1	1294	3	N	-0-					16
03	1368	N	1368	-0-	-0-	-0-	87	1	1281	3	N	-0-					16

DIGITAL OPERATING COMPANY LLC 218314
MARTINEZ, B.M. WELL #: 3 RRCID -> 145854 COMPL. DATE 04/30/1993 TOTAL DEPTH 8200 PERF. 7721 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		578	-0-	578	578	83	1	495	3	N	-0-					73
11	0		572	-0-	572	1150	98	1	474	3	N	-0-					73
12	0		532	-0-	532	1682	169	1	363	3	N	-0-					73
01	0		534	-0-	534	2216	188	1	346	3	N	-0-					73
02	2725	N	509	-0-	-2216	-0-	204	1	305	3	N	-0-					73
03	583	N	583	-0-	-0-	-0-	215	1	368	3	N	-0-					73

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
MARTINEZ, B.M. WELL #: 4 RRCID -> 146422 COMPL. DATE 07/06/1993 TOTAL DEPTH 8220 PERF. 7373 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1053	-0-	1053	1053	151	1	902	3	N	-0-					-0-
11	0		1021	-0-	1021	2074	175	1	846	3	N	-0-					-0-
12	0		853	-0-	853	2927	271	1	582	3	N	-0-					-0-
01	0		797	-0-	797	3724	280	1	517	3	N	-0-					-0-
02	2800	N	590	-0-	-2210	1514	237	1	353	3	N	-0-					-0-
03	2221	N	707	-0-	-1514	-0-	261	1	446	3	N	-0-					-0-

FRAN INVESTMENTS, INC. 282790
OCTAVIO SALINAS GAS UNIT WELL #: 2 RRCID -> 148999 COMPL. DATE 03/10/1994 TOTAL DEPTH 8400 PERF. 8114 - 8140

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					5

PLUGGED AND ABANDONED_____ 12/01/2022 - WELL PLUGGED 12-01-22

OCTAVIO SALINAS GAS UNIT WELL #: 3 RRCID -> 149407 COMPL. DATE 01/31/1994 TOTAL DEPTH 8050 PERF. 7276 - 7312

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					132
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					132
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					132
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					132
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					132
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					132

PLUGGED AND ABANDONED_____ 12/07/2022 - WELL PLUGGED 12-07-22

SALINAS, OCTAVIO GAS UNIT WELL #: 4 RRCID -> 151289 COMPL. DATE 08/21/1994 TOTAL DEPTH 8420 PERF. 7316 - 7354

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39

PLUGGED AND ABANDONED_____ 11/17/2022 - WELL PLUGGED 11/17/22

HILCORP ENERGY COMPANY 386310
HERBST, M. V. WELL #: 1 RRCID -> 062293 COMPL. DATE 05/01/1975 TOTAL DEPTH 8993 PERF. N/A

10	613	N	613	-0-	-0-	-0-	27	1	586	2	N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	30	1	597	2	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	29	1	609	2	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	21	1	444	2	N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	27	1	573	2	N	-0-					-0-

MCMURREY, WM. WELL #: 12 RRCID -> 063917 COMPL. DATE 08/12/1975 TOTAL DEPTH 9782 PERF. N/A

10	2115	N	2115	-0-	-0-	-0-	94	1	2021	2	N	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	95	1	1913	2	N	-0-					-0-
12	1883	N	1883	-0-	-0-	-0-	90	1	1793	2	N	-0-					-0-
*01	2075	N	2075	-0-	-0-	-0-	94	1	1981	2	N	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	80	1	1707	2	N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	83	1	1761	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 10 RRCID -> 065056 COMPL. DATE 12/11/1975 TOTAL DEPTH 9290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LA PERLA WELL #: 3 RRCID -> 066461 COMPL. DATE 05/03/1976 TOTAL DEPTH 9740 PERF. N/A

10	3325	X	3325	-0-	-0-	-0-	148	1	3177	2	N	-0-			-0-
11	3423	X	3423	-0-	-0-	-0-	161	1	3262	2	N	-0-			-0-
12	3229	X	3229	-0-	-0-	-0-	155	1	3074	2	N	-0-			-0-
*01	3308	X	3308	-0-	-0-	-0-	150	1	3158	2	N	-0-			-0-
02	3174	X	3174	-0-	-0-	-0-	142	1	3032	2	N	-0-			-0-
03	3211	X	3211	-0-	-0-	-0-	144	1	3067	2	N	-0-			-0-

MCMURREY, WM. WELL #: 23 RRCID -> 067223 COMPL. DATE 09/14/1985 TOTAL DEPTH 10500 PERF. 8666 - 9672

10	279	N	68	-0-	-211	-0-	3	1	65	2	N	-0-			-0-
11	339	N	339	-0-	-0-	-0-	16	1	323	2	N	-0-			-0-
12	268	N	268	-0-	-0-	-0-	13	1	255	2	N	-0-			-0-
*01	262	N	262	-0-	-0-	-0-	12	1	250	2	N	-0-			-0-
02	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-			-0-
03	279	N	261	-0-	-18	-0-	12	1	249	2	N	-0-			-0-

MCMURREY, WM. WELL #: 21 RRCID -> 068912 COMPL. DATE 11/05/1976 TOTAL DEPTH 10334 PERF. N/A

10	589	N	521	-0-	-68	-0-	23	1	498	2	N	-0-			-0-
11	570	N	549	-0-	-21	-0-	26	1	523	2	N	-0-			-0-
12	814	N	814	-0-	-0-	-0-	39	1	775	2	N	-0-			-0-
*01	1743	N	1743	-0-	-0-	-0-	79	1	1664	2	N	-0-			-0-
02	1265	N	1265	-0-	-0-	-0-	57	1	1208	2	N	-0-			-0-
03	806	N	567	-0-	-239	-0-	25	1	542	2	N	-0-			-0-

MCMURREY, WM. WELL #: 26 RRCID -> 072384 COMPL. DATE 07/06/1977 TOTAL DEPTH 10165 PERF. N/A

10	2195	N	2195	-0-	-0-	-0-	98	1	2097	2	N	-0-			-0-
11	2090	N	2090	-0-	-0-	-0-	99	1	1991	2	N	-0-			-0-
12	1877	N	1877	-0-	-0-	-0-	90	1	1787	2	N	-0-			-0-
*01	2072	N	2072	-0-	-0-	-0-	94	1	1978	2	N	-0-			-0-
02	1827	N	1827	-0-	-0-	-0-	82	1	1745	2	N	-0-			-0-
03	1980	N	1980	-0-	-0-	-0-	89	1	1891	2	N	-0-			-0-

LA PERLA WELL #: 15 RRCID -> 073795 COMPL. DATE 10/19/1977 TOTAL DEPTH 9907 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 14 RRCID -> 073806 COMPL. DATE 10/10/1977 TOTAL DEPTH 10113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4032	-0-	-277	-0-	179	1 9	3852	2	N	1					1
11	4170	X	3798	-0-	-372	-0-	179	1	3619	2	N	-0-					1
12	4216	X	4164	-0-	-52	-0-	200	1	3964	2	N	-0-					1
*01	4216	X	4032	-0-	-184	-0-	183	1	3849	2	N	-0-					1
02	3732	X	3732	-0-	-0-	-0-	167	1	3565	2	N	-0-					1
03	4154	X	4059	-0-	-95	-0-	182	1	3877	2	N	-0-	1	1			-0-

LA PERLA WELL #: 16 RRCID -> 074875 COMPL. DATE 01/16/1978 TOTAL DEPTH 9545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	45	1	966	2	N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	45	1	918	2	N	-0-					-0-
12	1023	N	975	-0-	-48	-0-	47	1	928	2	N	-0-					-0-
*01	1023	N	1005	-0-	-18	-0-	46	1	959	2	N	-0-					-0-
02	896	N	869	-0-	-27	-0-	39	1	830	2	N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	46	1	982	2	N	-0-					-0-

HERBST, M.V. WELL #: 2 RRCID -> 075318 COMPL. DATE 02/19/1978 TOTAL DEPTH 9408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	25	1	544	2	N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	29	1	578	2	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	36	1	721	2	N	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	23	1	475	2	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	22	1	472	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	26	1	563	2	N	-0-					-0-

MCMURREY, WM. WELL #: 27 RRCID -> 076571 COMPL. DATE 03/21/1978 TOTAL DEPTH 9945 PERF. 8800 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 19 RRCID -> 076841 COMPL. DATE 05/09/1978 TOTAL DEPTH 9867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	50	1	1082	2	N	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	71	1	1428	2	N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	66	1	1301	2	N	-0-					-0-
*01	744	N	193	-0-	-551	-0-	9	1	184	2	N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

LA PERLA WELL #: 21 RRCID -> 078488 COMPL. DATE 09/16/1978 TOTAL DEPTH 9869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2877	-0-	-161	-0-	128	1	2749	2	N	-0-					-0-
11	2910	X	2862	-0-	-48	-0-	135	1	2727	2	N	-0-					-0-
12	3019	X	3019	-0-	-0-	-0-	145	1	2874	2	N	-0-					-0-
*01	3030	X	3030	-0-	-0-	-0-	138	1	2892	2	N	-0-					-0-
02	2660	X	2558	-0-	-102	-0-	114	1	2444	2	N	-0-					-0-
03	3007	X	2657	-0-	-350	-0-	119	1	2538	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 23 RRCID -> 078959 COMPL. DATE 10/15/1978 TOTAL DEPTH 9897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-	-0-	-0-	75	1	1602	2	N	-0-					-0-
11	1650	N	1590	-0-	-60	-0-	75	1	1515	2	N	-0-					-0-
12	1674	N	1599	-0-	-75	-0-	77	1	1522	2	N	-0-					-0-
*01	1674	N	1674	-0-	-0-	-0-	76	1	1598	2	N	-0-					-0-
02	1497	N	1497	-0-	-0-	-0-	67	1	1430	2	N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	74	1	1584	2	N	-0-					-0-

LA PERLA WELL #: 22 RRCID -> 079712 COMPL. DATE 11/23/1978 TOTAL DEPTH 10105 PERF. 9024 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2729	N	2729	-0-	-0-	-0-	121	1	2607	2	N	1					1
							1	9									
11	2594	N	2594	-0-	-0-	-0-	122	1	2472	2	N	-0-					1
12	2582	N	2582	-0-	-0-	-0-	124	1	2458	2	N	-0-					1
*01	2675	N	2675	-0-	-0-	-0-	122	1	2553	2	N	-0-					1
02	2400	N	2400	-0-	-0-	-0-	108	1	2292	2	N	-0-					1
03	2649	N	2649	-0-	-0-	-0-	119	1	2530	2	N	-0-	1	1			-0-

LA PERLA WELL #: 20 RRCID -> 080282 COMPL. DATE 12/22/1978 TOTAL DEPTH 9840 PERF. 8527 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5151	X	5151	-0-	-0-	-0-	229	1	4922	2	N	-0-					-0-
11	4860	X	4844	-0-	-16	-0-	228	1	4616	2	N	-0-					-0-
12	5239	X	4760	-0-	-479	-0-	229	1	4531	2	N	-0-					-0-
*01	5284	X	5284	-0-	-0-	-0-	240	1	5044	2	N	-0-					-0-
02	4732	X	4447	-0-	-285	-0-	199	1	4248	2	N	-0-					-0-
03	5146	X	4745	-0-	-401	-0-	213	1	4532	2	N	-0-					-0-

LA PERLA WELL #: 26 RRCID -> 082016 COMPL. DATE 04/18/1979 TOTAL DEPTH 9942 PERF. 8965 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	551	-0-	-69	-0-	25	1	526	2	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	25	1	500	2	N	-0-					-0-
12	558	N	531	-0-	-27	-0-	25	1	506	2	N	-0-					-0-
*01	558	N	534	-0-	-24	-0-	24	1	510	2	N	-0-					-0-
02	504	N	474	-0-	-30	-0-	21	1	453	2	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	25	1	533	2	N	-0-					-0-

MARTINEZ, C. WELL #: 2 RRCID -> 083875 COMPL. DATE 05/15/1979 TOTAL DEPTH 9089 PERF. 8675 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 27 RRCID -> 083997 COMPL. DATE 06/08/1979 TOTAL DEPTH 9900 PERF. 9245 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	77	1	1648	2	N	-0-					-0-
11	1703	N	1703	-0-	-0-	-0-	80	1	1623	2	N	-0-					-0-
12	1806	N	1806	-0-	-0-	-0-	87	1	1719	2	N	-0-					-0-
*01	1820	N	1820	-0-	-0-	-0-	83	1	1737	2	N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	70	1	1502	2	N	-0-					-0-
03	1674	N	1674	-0-	-0-	-0-	75	1	1599	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA "A" WELL #: 1 RRCID -> 084896 COMPL. DATE 09/17/1979 TOTAL DEPTH 9742 PERF. 9084 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1919	-0-	-313	-0-	85	1	1834	2	N	-0-					-0-
11	2220	N	2132	-0-	-88	-0-	101	1	2031	2	N	-0-					-0-
12	2267	N	2267	-0-	-0-	-0-	109	1	2158	2	N	-0-					-0-
*01	2234	N	2234	-0-	-0-	-0-	102	1	2132	2	N	-0-					-0-
02	1993	N	1993	-0-	-0-	-0-	89	1	1904	2	N	-0-					-0-
03	2263	N	2027	-0-	-236	-0-	91	1	1936	2	N	-0-					-0-

LA PERLA WELL #: 30 RRCID -> 087311 COMPL. DATE 08/08/1980 TOTAL DEPTH 9700 PERF. 8786 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3874	-0-	3874	3874	172	1	3702	2	N	-0-					75
11	0		3355	-0-	3355	7229	158	1	3197	2	N	-0-					75
12	0		3271	-0-	3271	10500	157	1	3114	2	N	-0-					75
*01	13752	X	3252	-0-	-10500	-0-	144	1	3031	2	N	70					145
							77	9									
*02	3024	X	2678	-0-	-346	-0-	120	1	2558	2	N	-0-					145
03	3348	X	3090	-0-	-258	-0-	139	1	2951	2	N	-0-					145

MARTINEZ, C. WELL #: 3 RRCID -> 088354 COMPL. DATE 08/03/2021 TOTAL DEPTH 9497 PERF. 7821 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 33 RRCID -> 092219 COMPL. DATE 10/16/1980 TOTAL DEPTH 10225 PERF. 8306 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	2	N	-0-					-0-
12	93	N	47	-0-	-46	-0-	2	1	45	2	N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-

MCASKILL WELL #: 4 RRCID -> 092236 COMPL. DATE 10/21/1980 TOTAL DEPTH 11310 PERF.10166 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	25	1	538	2	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	24	1	480	2	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	35	1	700	2	N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	14	1	296	2	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	25	1	528	2	N	-0-					-0-
03	279	N	212	-0-	-67	-0-	10	1	202	2	N	-0-					-0-

LA PERLA WELL #: 36 RRCID -> 093190 COMPL. DATE 03/23/1981 TOTAL DEPTH 9655 PERF. 8043 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4805	-0-	-0-	-0-	214	1	4591	2	N	-0-					-0-
11	4770	X	4680	-0-	-90	-0-	221	1	4459	2	N	-0-					-0-
12	4929	X	4682	-0-	-247	-0-	225	1	4457	2	N	-0-					-0-
*01	4929	X	4740	-0-	-189	-0-	215	1	4525	2	N	-0-					-0-
02	4368	X	4220	-0-	-148	-0-	189	1	4031	2	N	-0-					-0-
03	4836	X	4654	-0-	-182	-0-	209	1	4445	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 37 RRCID -> 095556 COMPL. DATE 12/09/1983 TOTAL DEPTH 9850 PERF. 8830 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	5	1	107	2	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
*01	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	5	1	103	2	Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	5	1	105	2	Y	-0-					-0-

MCASKILL WELL #: 7 RRCID -> 098658 COMPL. DATE 12/30/1981 TOTAL DEPTH 11650 PERF.11307 - 11324

10	323	N	323	-0-	-0-	-0-	14	1	309	2	N	-0-					-0-
11	240	N	81	-0-	-159	-0-	4	1	77	2	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	14	1	271	2	N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	14	1	302	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	8	1	167	2	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	15	1	327	2	N	-0-					-0-

LA PERLA WELL #: 40 RRCID -> 102216 COMPL. DATE 05/20/1982 TOTAL DEPTH 10100 PERF. 8831 - 9031

10	475	N	475	-0-	-0-	-0-	21	1	454	2	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	21	1	432	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	22	1	429	2	N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	20	1	422	2	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	18	1	392	2	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	20	1	428	2	N	-0-					-0-

LA PERLA "A" WELL #: 3 RRCID -> 103498 COMPL. DATE 11/18/1982 TOTAL DEPTH 9840 PERF. 9020 - 9326

10	2330	N	2330	-0-	-0-	-0-	104	1	2226	2	N	-0-					-0-
11	2268	N	2268	-0-	-0-	-0-	107	1	2161	2	N	-0-					-0-
12	2203	N	2203	-0-	-0-	-0-	106	1	2097	2	N	-0-					-0-
*01	2232	N	2232	-0-	-0-	-0-	101	1	2131	2	N	-0-					-0-
02	2005	N	2005	-0-	-0-	-0-	90	1	1915	2	N	-0-					-0-
03	2199	N	2199	-0-	-0-	-0-	99	1	2100	2	N	-0-					-0-

MCASKILL WELL #: 9 RRCID -> 103708 COMPL. DATE 05/25/2002 TOTAL DEPTH 11800 PERF.10921 - 11052

10	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	11	1	214	2	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	7	1	130	2	N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	5	1	106	2	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	2	N	-0-					-0-

LA PERLA WELL #: 43 RRCID -> 104103 COMPL. DATE 12/28/1982 TOTAL DEPTH 10018 PERF. 8833 - 9006

10	4309	X	4294	-0-	-15	-0-	191	1	4102	2	N	1					1
							1	9									
11	4170	X	4109	-0-	-61	-0-	194	1	3915	2	N	-0-					1
12	4309	X	4084	-0-	-225	-0-	196	1	3888	2	N	-0-					1
*01	4309	X	4091	-0-	-218	-0-	186	1	3905	2	N	-0-					1
02	3892	X	3706	-0-	-186	-0-	166	1	3540	2	N	-0-					1
03	4309	X	4091	-0-	-218	-0-	184	1	3907	2	N	-0-	1	1			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 44 RRCID -> 104589 COMPL. DATE 02/26/1983 TOTAL DEPTH 10000 PERF. 8759 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2403	N	2403	-0-	-0-	-0-	107	1	2296	2	N	-0-					-0-
11	2400	N	2134	-0-	-266	-0-	101	1	2033	2	N	-0-					-0-
12	2294	N	2059	-0-	-235	-0-	99	1	1960	2	N	-0-					-0-
*01	2418	N	2222	-0-	-196	-0-	101	1	2121	2	N	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-	90	1	1919	2	N	-0-					-0-
03	2334	N	2334	-0-	-0-	-0-	105	1	2229	2	N	-0-					-0-

MCASKILL WELL #: 10 RRCID -> 104773 COMPL. DATE 10/18/2002 TOTAL DEPTH 11800 PERF.10874 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	19	1	416	2	N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	25	1	508	2	N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	372	N	2	-0-	-370	-0-	2	2			N	-0-					-0-
02	336	N	151	-0-	-185	-0-	7	1	144	2	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	17	1	363	2	N	-0-					-0-

MCMURREY, WM. WELL #: 31 RRCID -> 105696 COMPL. DATE 04/22/1983 TOTAL DEPTH 10500 PERF. 8556 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1814	-0-	-232	-0-	81	1	1733	2	N	-0-					-0-
11	1965	N	1965	-0-	-0-	-0-	93	1	1872	2	N	-0-					-0-
12	1984	N	1583	-0-	-401	-0-	76	1	1507	2	N	-0-					-0-
*01	2178	N	2178	-0-	-0-	-0-	99	1	2079	2	N	-0-					-0-
02	1848	N	1804	-0-	-44	-0-	81	1	1723	2	N	-0-					-0-
03	2027	N	2027	-0-	-0-	-0-	91	1	1936	2	N	-0-					-0-

MCMURREY, WM. WELL #: 32 RRCID -> 105709 COMPL. DATE 05/03/1983 TOTAL DEPTH 10500 PERF. 8753 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	106	1	2286	2	N	-0-					-0-
11	2424	N	2424	-0-	-0-	-0-	114	1	2310	2	N	-0-					-0-
12	2387	N	2100	-0-	-287	-0-	101	1	1999	2	N	-0-					-0-
*01	2387	N	2320	-0-	-67	-0-	105	1	2215	2	N	-0-					-0-
02	2169	N	2169	-0-	-0-	-0-	97	1	2072	2	N	-0-					-0-
03	2368	N	2368	-0-	-0-	-0-	106	1	2262	2	N	-0-					-0-

MCMURREY, WM. WELL #: 34 RRCID -> 105805 COMPL. DATE 04/02/1983 TOTAL DEPTH 10500 PERF. 8764 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCMURREY, WM. WELL #: 28 RRCID -> 106412 COMPL. DATE 04/27/1983 TOTAL DEPTH 10284 PERF. 8413 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7448	-0-	-147	-0-	331	1	7117	2	N	-0-					-0-
11	7341	X	7341	-0-	-0-	-0-	346	1	6995	2	N	-0-					-0-
12	7605	X	7605	-0-	-0-	-0-	365	1	7240	2	N	-0-					-0-
*01	7648	X	7648	-0-	-0-	-0-	348	1	7300	2	N	-0-					-0-
02	7120	X	7120	-0-	-0-	-0-	319	1	6801	2	N	-0-					-0-
03	8654	X	8654	-0-	-0-	-0-	388	1	8266	2	N	-0-					-0-

MCMURREY, WM. WELL #: 30 RRCID -> 106531 COMPL. DATE 06/23/1983 TOTAL DEPTH 10500 PERF. 9054 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4123	-0-	-0-	-0-	183	1	3940	2	N	-0-					-0-
11	3961	X	3961	-0-	-0-	-0-	187	1	3774	2	N	-0-					-0-
12	3999	X	3922	-0-	-77	-0-	188	1	3734	2	N	-0-					-0-
*01	4123	X	3935	-0-	-188	-0-	179	1	3756	2	N	-0-					-0-
02	3724	X	3510	-0-	-214	-0-	157	1	3353	2	N	-0-					-0-
03	4588	X	4588	-0-	-0-	-0-	206	1	4382	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

MCMURREY, WM. WELL #: 29 RRCID -> 107093 COMPL. DATE 05/17/1983 TOTAL DEPTH 10500 PERF. 8691 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	793	-0-	-75	-0-	35	1	758	2	N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	51	1	1030	2	N	-0-					-0-
12	868	N	691	-0-	-177	-0-	33	1	658	2	N	-0-					-0-
*01	806	N	726	-0-	-80	-0-	33	1	693	2	N	-0-					-0-
02	784	N	449	-0-	-335	-0-	20	1	429	2	N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	33	1	706	2	N	-0-					-0-

MCASKILL WELL #: 13 RRCID -> 107442 COMPL. DATE 08/28/1983 TOTAL DEPTH 11800 PERF. 11386 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1165	-0-	-75	-0-	52	1	1113	2	N	-0-					-0-
11	1200	N	906	-0-	-294	-0-	43	1	863	2	N	-0-					-0-
12	1116	N	963	-0-	-153	-0-	46	1	917	2	N	-0-					-0-
*01	1178	N	1115	-0-	-63	-0-	51	1	1064	2	N	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	52	1	1121	2	N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	52	1	1111	2	N	-0-					-0-

MCMURREY, WM. WELL #: 33 RRCID -> 107636 COMPL. DATE 07/12/1983 TOTAL DEPTH 10350 PERF. 9062 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	-0-	100	1	2148	2	N	-0-					-0-
11	2108	N	2108	-0-	-0-	-0-	99	1	2009	2	N	-0-					-0-
12	2045	N	2045	-0-	-0-	-0-	98	1	1947	2	N	-0-					-0-
*01	1960	N	1960	-0-	-0-	-0-	89	1	1871	2	N	-0-					-0-
02	1702	N	1702	-0-	-0-	-0-	76	1	1626	2	N	-0-					-0-
03	1940	N	1940	-0-	-0-	-0-	87	1	1853	2	N	-0-					-0-

LA PERLA WELL #: 45 RRCID -> 107670 COMPL. DATE 07/26/1983 TOTAL DEPTH 9800 PERF. 8857 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	53	1	1131	2	N	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	54	1	1094	2	N	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	56	1	1107	2	N	-0-					-0-
*01	1132	N	1132	-0-	-0-	-0-	51	1	1081	2	N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	48	1	1019	2	N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	51	1	1091	2	N	-0-					-0-

MARTINEZ, R. WELL #: 2 RRCID -> 107687 COMPL. DATE 08/17/1983 TOTAL DEPTH 10360 PERF. 8478 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
*01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

LA PERLA WELL #: 46 RRCID -> 108095 COMPL. DATE 10/07/1983 TOTAL DEPTH 9500 PERF. 7926 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	43	1	930	2	N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	40	1	818	2	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	35	1	693	2	N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	30	1	635	2	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	26	1	548	2	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	26	1	552	2	N	-0-					-0-

LA PERLA WELL #: 47 RRCID -> 108549 COMPL. DATE 10/07/1983 TOTAL DEPTH 10150 PERF. 8728 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4942	-0-	-297	-0-	220	1	4722	2	N	-0-					-0-
11	5130	X	4771	-0-	-359	-0-	225	1	4546	2	N	-0-					-0-
12	5301	X	5247	-0-	-54	-0-	252	1	4995	2	N	-0-					-0-
*01	5374	X	5374	-0-	-0-	-0-	244	1	5130	2	N	-0-					-0-
02	4822	X	4822	-0-	-0-	-0-	216	1	4606	2	N	-0-					-0-
03	5314	X	5314	-0-	-0-	-0-	238	1	5076	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
M.L.E.I.-PENA, H. L. WELL #: 1 RRCID -> 109224 COMPL. DATE 02/26/2001 TOTAL DEPTH 9200 PERF. 8334 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCASKILL WELL #: 14 RRCID -> 111155 COMPL. DATE 05/03/1984 TOTAL DEPTH 12200 PERF. 10823 - 11246

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES WELL #: 2 RRCID -> 111568 COMPL. DATE 06/10/1984 TOTAL DEPTH 10240 PERF. 8718 - 9037

10	7223	X	6983	-0-	-240	-0-	311	1	6672	2	N	-0-					-0-
11	6750	X	6303	-0-	-447	-0-	297	1	6006	2	N	-0-					-0-
12	6975	X	6690	-0-	-285	-0-	321	1	6369	2	N	-0-					-0-
*01	6975	X	6711	-0-	-264	-0-	305	1	6406	2	N	-0-					-0-
02	6300	X	6059	-0-	-241	-0-	271	1	5788	2	N	-0-					-0-
03	6975	X	6678	-0-	-297	-0-	300	1	6378	2	N	-0-					-0-

LA PERLA WELL #: 49 RRCID -> 112092 COMPL. DATE 07/08/1984 TOTAL DEPTH 9730 PERF. 8750 - 8820

10	736	N	736	-0-	-0-	-0-	33	1	703	2	N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	33	1	666	2	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	33	1	650	2	N	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	26	1	537	2	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	23	1	490	2	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	33	1	696	2	N	-0-					-0-

LA PERLA WELL #: 50 RRCID -> 112384 COMPL. DATE 05/25/1984 TOTAL DEPTH 10100 PERF. 8564 - 8874

10	7409	X	6718	-0-	-691	-0-	299	1	6419	2	N	-0-					-0-
11	7170	X	6820	-0-	-350	-0-	322	1	6498	2	N	-0-					-0-
12	7068	X	6282	-0-	-786	-0-	302	1	5980	2	N	-0-					-0-
*01	7068	X	6808	-0-	-260	-0-	309	1	6499	2	N	-0-					-0-
02	6356	X	6332	-0-	-24	-0-	283	1	6049	2	N	-0-					-0-
03	7037	X	6935	-0-	-102	-0-	311	1	6624	2	N	-0-					-0-

LA PERLA WELL #: 51 RRCID -> 112841 COMPL. DATE 07/18/1984 TOTAL DEPTH 10324 PERF. 9486 - 9862

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY, WM. WELL #: 36 RRCID -> 114567 COMPL. DATE 11/13/1984 TOTAL DEPTH 10500 PERF. 8495 - 9860

10	489	N	489	-0-	-0-	-0-	22	1	467	2	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	21	1	429	2	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	22	1	438	2	N	-0-					-0-
*01	496	N	426	-0-	-70	-0-	19	1	407	2	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	19	1	411	2	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	21	1	454	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 54 RRCID -> 115175 COMPL. DATE 02/06/1985 TOTAL DEPTH 9566 PERF. 8952 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1200	-0-	-71	-0-	53	1	1147	2	N	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	58	1	1166	2	N	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	60	1	1183	2	N	-0-					-0-
*01	1209	N	1161	-0-	-48	-0-	53	1	1108	2	N	-0-					-0-
02	1148	N	981	-0-	-167	-0-	44	1	937	2	N	-0-					-0-
03	1240	N	1220	-0-	-20	-0-	55	1	1165	2	N	-0-					-0-

BRUNI RANCH WELL #: 14 RRCID -> 115214 COMPL. DATE 02/18/1985 TOTAL DEPTH 10000 PERF. 8601 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY, WM. WELL #: 40 RRCID -> 116138 COMPL. DATE 04/09/1985 TOTAL DEPTH 10358 PERF. 8966 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3567	X	3567	-0-	-0-	-0-	159	1	3408	2	N	-0-					-0-
11	3462	X	3462	-0-	-0-	-0-	163	1	3299	2	N	-0-					-0-
12	3565	X	2945	-0-	-620	-0-	141	1	2804	2	N	-0-					-0-
*01	3565	X	3240	-0-	-325	-0-	147	1	3093	2	N	-0-					-0-
02	3220	X	3074	-0-	-146	-0-	138	1	2936	2	N	-0-					-0-
03	3565	X	3339	-0-	-226	-0-	150	1	3189	2	N	-0-					-0-

CANALES WELL #: 4 RRCID -> 116617 COMPL. DATE 04/24/1985 TOTAL DEPTH 10425 PERF. 8579 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3965	-0-	-127	-0-	176 1	1 9	3788	2	N	1					1
11	3960	X	3418	-0-	-542	-0-	161	1	3257	2	N	-0-					1
12	3968	X	3428	-0-	-540	-0-	165	1	3263	2	N	-0-					1
*01	4078	X	4078	-0-	-0-	-0-	185	1	3893	2	N	-0-					1
02	3584	X	3045	-0-	-539	-0-	136	1	2909	2	N	-0-					1
03	3968	X	3755	-0-	-213	-0-	168	1	3587	2	N	-0-	1	1			-0-

CANALES WELL #: 3 RRCID -> 116952 COMPL. DATE 06/11/1985 TOTAL DEPTH 10300 PERF. 8541 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERBST, M.V. WELL #: 7 RRCID -> 117034 COMPL. DATE 06/12/1985 TOTAL DEPTH 9111 PERF. 7604 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6165	X	6165	-0-	-0-	-0-	274 2	1 9	5889	2	N	2					2
11	5867	X	5867	-0-	-0-	-0-	277	1	5590	2	N	-0-					2
12	6058	X	6058	-0-	-0-	-0-	291	1	5767	2	N	-0-					2
*01	6087	X	6087	-0-	-0-	-0-	277	1	5810	2	N	-0-					2
02	5316	X	5316	-0-	-0-	-0-	238 1	1 9	5077	2	N	1					3
03	5936	X	5936	-0-	-0-	-0-	266	1	5670	2	N	-0-	3	1			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M.V. WELL #: 6 C RRCID -> 117318 COMPL. DATE 07/02/1985 TOTAL DEPTH 9232 PERF. 7220 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMURREY, WM. WELL #: 42 RRCID -> 117876 COMPL. DATE 08/21/1985 TOTAL DEPTH 9154 PERF. 8676 - 8990

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "B" WELL #: 1 RRCID -> 117937 COMPL. DATE 08/12/1985 TOTAL DEPTH 9000 PERF. 7161 - 7390

10	1675	N	1675	-0-	-0-	-0-	75	1	1600	2	N	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	77	1	1549	2	N	-0-					-0-
12	1661	N	1661	-0-	-0-	-0-	80	1	1581	2	N	-0-					-0-
*01	1665	N	1665	-0-	-0-	-0-	76	1	1589	2	N	-0-					-0-
02	1484	N	1481	-0-	-3	-0-	66	1	1415	2	N	-0-					-0-
03	1643	N	1616	-0-	-27	-0-	73	1	1543	2	N	-0-					-0-

CANALES WELL #: 5 RRCID -> 118278 COMPL. DATE 09/17/1985 TOTAL DEPTH 10500 PERF. 8460 - 9546

10	7564	X	5666	-0-	-1898	-0-	252	1	5412	2	N	2					2
							2	9									
11	7380	X	2391	-0-	-4989	-0-	113	1	2278	2	N	-0-					2
12	8471	X	8471	-0-	-0-	-0-	407	1	8064	2	N	-0-					2
*01	11026	X	11026	-0-	-0-	-0-	501	1	10525	2	N	-0-					2
02	8881	X	8881	-0-	-0-	-0-	397	1	8482	2	N	2					4
							2	9									
03	9996	X	9996	-0-	-0-	-0-	448	1	9548	2	N	-0-	4	1			-0-

LA PERLA WELL #: 57 RRCID -> 118573 COMPL. DATE 10/12/1985 TOTAL DEPTH N/A PERF. N/A

10	1364	N	1325	-0-	-39	-0-	59	1	1266	2	N	-0-					-0-
11	1350	N	1333	-0-	-17	-0-	63	1	1270	2	N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	65	1	1292	2	N	-0-					-0-
*01	1432	N	1432	-0-	-0-	-0-	65	1	1367	2	N	-0-					-0-
02	1232	N	1219	-0-	-13	-0-	55	1	1164	2	N	-0-					-0-
03	1364	N	1282	-0-	-82	-0-	58	1	1224	2	N	-0-					-0-

LA PERLA WELL #: 59 RRCID -> 118574 COMPL. DATE 10/10/1985 TOTAL DEPTH 10280 PERF. 9718 - 10121

10	3549	X	3549	-0-	-0-	-0-	158	1	3391	2	N	-0-					-0-
11	3510	X	3470	-0-	-40	-0-	164	1	3306	2	N	-0-					-0-
12	3689	X	3582	-0-	-107	-0-	172	1	3410	2	N	-0-					-0-
*01	3689	X	3550	-0-	-139	-0-	161	1	3389	2	N	-0-					-0-
02	3332	X	3212	-0-	-120	-0-	144	1	3068	2	N	-0-					-0-
03	3596	X	3408	-0-	-188	-0-	153	1	3255	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 38R RRCID -> 118702 COMPL. DATE 10/22/1985 TOTAL DEPTH 9900 PERF. 8640 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2577	N	2577	-0-	-0-	-0-	115	1	2462	2	N	-0-					-0-
11	2486	N	2486	-0-	-0-	-0-	117	1	2369	2	N	-0-					-0-
12	1930	N	1930	-0-	-0-	-0-	93	1	1837	2	N	-0-					-0-
*01	2520	N	2520	-0-	-0-	-0-	115	1	2405	2	N	-0-					-0-
02	2424	N	2424	-0-	-0-	-0-	108	1	2316	2	N	-0-					-0-
03	2592	N	2592	-0-	-0-	-0-	116	1	2476	2	N	-0-					-0-

BRUNI RANCH WELL #: 15 RRCID -> 119006 COMPL. DATE 10/29/1985 TOTAL DEPTH 10050 PERF. 8466 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4300	-0-	-133	-0-	165	1	4135	2	N	-0-					-0-
11	4260	X	4162	-0-	-98	-0-	72	1	4090	2	N	-0-					-0-
12	4278	X	3943	-0-	-335	-0-	108	1	3835	2	N	-0-					-0-
*01	4309	X	3981	-0-	-328	-0-	1	1	3980	2	N	-0-					-0-
02	3892	X	3657	-0-	-235	-0-	68	1	3589	2	N	-0-					-0-
03	4309	X	4131	-0-	-178	-0-	221	1	3910	2	N	-0-					-0-

PUIG-KING GAS UNIT WELL #: 3 RRCID -> 119007 COMPL. DATE 11/11/1985 TOTAL DEPTH 9710 PERF. 8086 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2121	-0-	-1103	-0-	94	1	2027	2	N	-0-					-0-
11	3120	X	3006	-0-	-114	-0-	142	1	2864	2	N	-0-					-0-
12	3224	X	2949	-0-	-275	-0-	142	1	2807	2	N	-0-					-0-
*01	3358	X	3358	-0-	-0-	-0-	153	1	3205	2	N	-0-					-0-
02	3023	X	3023	-0-	-0-	-0-	135	1	2888	2	N	-0-					-0-
03	3316	X	3316	-0-	-0-	-0-	149	1	3167	2	N	-0-					-0-

LA PERLA WELL #: 60 RRCID -> 119319 COMPL. DATE 11/29/1985 TOTAL DEPTH 9500 PERF. 8282 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2495	N	2495	-0-	-0-	-0-	111 1	1 9	2383	2	N	1					1
11	2522	N	2522	-0-	-0-	-0-	119	1	2403	2	N	-0-					1
12	2361	N	2361	-0-	-0-	-0-	113	1	2248	2	N	-0-					1
*01	2647	N	2647	-0-	-0-	-0-	120	1	2527	2	N	-0-					1
02	2673	N	2673	-0-	-0-	-0-	120	1	2553	2	N	-0-					1
03	2915	N	2915	-0-	-0-	-0-	131	1	2784	2	N	-0-	1	1			-0-

LA PERLA WELL #: 58 RRCID -> 119347 COMPL. DATE 11/26/1986 TOTAL DEPTH 10030 PERF. 7760 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCASKILL WELL #: 17 RRCID -> 119388 COMPL. DATE 12/16/1985 TOTAL DEPTH 11795 PERF.10842 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 62 RRCID -> 119765 COMPL. DATE 01/18/1986 TOTAL DEPTH 10400 PERF. 8700 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTINEZ, C. WELL #: 4 C RRCID -> 120034 COMPL. DATE 12/06/2008 TOTAL DEPTH 10150 PERF. 8738 - 9974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LA PERLA WELL #: 64 RRCID -> 120037 COMPL. DATE 02/04/1986 TOTAL DEPTH 10172 PERF. 8706 - 9730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2790 X	2555	-0-	-235	-0-	114	1	2441	2	N	-0-			-0-
11	2700 X	2416	-0-	-284	-0-	114	1	2302	2	N	-0-			-0-
12	3793 X	3793	-0-	-0-	-0-	182	1	3611	2	N	-0-			-0-
*01	4467 X	4467	-0-	-0-	-0-	203	1	4264	2	N	-0-			-0-
02	3891 X	3891	-0-	-0-	-0-	174	1	3717	2	N	-0-			-0-
03	2790 X	2388	-0-	-402	-0-	107	1	2281	2	N	-0-			-0-

LA PERLA WELL #: 67 RRCID -> 120162 COMPL. DATE 02/09/1986 TOTAL DEPTH 10500 PERF. 8550 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1478 N	1478	-0-	-0-	-0-	66	1	1412	2	N	-0-			-0-
11	1098 N	1098	-0-	-0-	-0-	52	1	1046	2	N	-0-			-0-
12	1277 N	1277	-0-	-0-	-0-	61	1	1216	2	N	-0-			-0-
*01	1512 N	1512	-0-	-0-	-0-	69	1	1443	2	N	-0-			-0-
02	1349 N	1349	-0-	-0-	-0-	60	1	1289	2	N	-0-			-0-
03	1431 N	1431	-0-	-0-	-0-	64	1	1367	2	N	-0-			-0-

CANALES WELL #: 8 RRCID -> 120191 COMPL. DATE 02/14/1986 TOTAL DEPTH 10429 PERF. 8682 - 9626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6298 X	6298	-0-	-0-	-0-	280	1	6018	2	N	-0-			-0-
11	6570 X	6570	-0-	-0-	-0-	310	1	6260	2	N	-0-			-0-
12	6739 X	6739	-0-	-0-	-0-	324	1	6415	2	N	-0-			-0-
*01	6513 X	6513	-0-	-0-	-0-	296	1	6217	2	N	-0-			-0-
02	5899 X	5899	-0-	-0-	-0-	264	1	5635	2	N	-0-			-0-
03	7029 X	7029	-0-	-0-	-0-	315	1	6714	2	N	-0-			-0-

MCMURREY, WM. WELL #: 43 RRCID -> 120498 COMPL. DATE 03/15/1986 TOTAL DEPTH 10300 PERF. 8358 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3937 X	3910	-0-	-27	-0-	174	1	3736	2	N	-0-			-0-
11	3870 X	3607	-0-	-263	-0-	170	1	3437	2	N	-0-			-0-
12	3999 X	3734	-0-	-265	-0-	179	1	3555	2	N	-0-			-0-
*01	3999 X	3879	-0-	-120	-0-	176	1	3703	2	N	-0-			-0-
02	3528 X	3523	-0-	-5	-0-	158	1	3365	2	N	-0-			-0-
03	3906 X	3839	-0-	-67	-0-	172	1	3667	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 63 RRCID -> 120694 COMPL. DATE 03/27/1986 TOTAL DEPTH 10182 PERF. 8615 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3955	X	3955	-0-	-0-	-0-	176	1	3778	2	N	1					1
							1	9									
11	3990	X	3860	-0-	-130	-0-	182	1	3678	2	N	-0-					1
12	4123	X	3676	-0-	-447	-0-	176	1	3500	2	N	-0-					1
*01	4123	X	3934	-0-	-189	-0-	179	1	3755	2	N	-0-					1
02	3612	X	3550	-0-	-62	-0-	159	1	3391	2	N	-0-					1
03	3999	X	3904	-0-	-95	-0-	175	1	3729	2	N	-0-	1	1			-0-

CANALES WELL #: 6 RRCID -> 120798 COMPL. DATE 04/12/1986 TOTAL DEPTH 10300 PERF. 9258 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 66 RRCID -> 120799 COMPL. DATE 04/07/1986 TOTAL DEPTH 10243 PERF. 8592 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4947	X	4947	-0-	-0-	-0-	220	1	4727	2	N	-0-					-0-
11	4622	X	4622	-0-	-0-	-0-	218	1	4404	2	N	-0-					-0-
12	4743	X	4571	-0-	-172	-0-	219	1	4352	2	N	-0-					-0-
*01	4960	X	4650	-0-	-310	-0-	211	1	4439	2	N	-0-					-0-
02	4480	X	4273	-0-	-207	-0-	191	1	4082	2	N	-0-					-0-
03	4960	X	4729	-0-	-231	-0-	212	1	4517	2	N	-0-					-0-

LA PERLA WELL #: 61 RRCID -> 120802 COMPL. DATE 04/07/1986 TOTAL DEPTH 10500 PERF. 8456 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5629	-0-	-44	-0-	250	1	5377	2	N	2					2
							2	9									
11	5490	X	5362	-0-	-128	-0-	253	1	5109	2	N	-0-					2
12	5642	X	5323	-0-	-319	-0-	256	1	5067	2	N	-0-					2
*01	5642	X	5436	-0-	-206	-0-	247	1	5189	2	N	-0-					2
02	5096	X	4826	-0-	-270	-0-	216	1	4609	2	N	1					3
							1	9									
03	5642	X	5407	-0-	-235	-0-	243	1	5164	2	N	-0-	3	1			-0-

LA PERLA WELL #: 69 RRCID -> 121650 COMPL. DATE 06/21/1986 TOTAL DEPTH 10079 PERF. 9450 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA "B" WELL #: 1 RRCID -> 121964 COMPL. DATE 08/16/1986 TOTAL DEPTH 10400 PERF. 7943 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4730	-0-	-385	-0-	210	1	4520	2	N	-0-					-0-
11	4950	X	4455	-0-	-495	-0-	210	1	4245	2	N	-0-					-0-
12	5053	X	4684	-0-	-369	-0-	225	1	4459	2	N	-0-					-0-
*01	5053	X	4631	-0-	-422	-0-	210	1	4421	2	N	-0-					-0-
02	4480	X	4150	-0-	-330	-0-	186	1	3964	2	N	-0-					-0-
03	4743	X	4658	-0-	-85	-0-	209	1	4449	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SANCHEZ-MARTIN GAS UNIT 2 WELL #: 2 RRCID -> 122470 COMPL. DATE 10/02/1986 TOTAL DEPTH 9600 PERF. 8060 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMURREY, WM. WELL #: 44 RRCID -> 122825 COMPL. DATE 12/04/1986 TOTAL DEPTH 10000 PERF. 8580 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KING "B" WELL #: 2 D RRCID -> 122902 COMPL. DATE 10/26/1986 TOTAL DEPTH 9000 PERF. 8114 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-			-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-			-0-

LA PERLA WELL #: 73 RRCID -> 122998 COMPL. DATE 12/14/1986 TOTAL DEPTH 10115 PERF. 8676 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1457	N	873	-0-	-584	-0-	39	1	834	2	N	-0-			-0-
11	899	N	899	-0-	-0-	-0-	42	1	857	2	N	-0-			-0-
12	1051	N	1051	-0-	-0-	-0-	50	1	1001	2	N	-0-			-0-
*01	868	N	819	-0-	-49	-0-	37	1	782	2	N	-0-			-0-
02	1018	N	1018	-0-	-0-	-0-	46	1	972	2	N	-0-			-0-
03	1073	N	1073	-0-	-0-	-0-	48	1	1025	2	N	-0-			-0-

LA PERLA "B" WELL #: 3 RRCID -> 123376 COMPL. DATE 01/31/1987 TOTAL DEPTH 10000 PERF. 7937 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUNI RANCH WELL #: 19 RRCID -> 123610 COMPL. DATE 02/26/1987 TOTAL DEPTH 10100 PERF. 8862 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
11	600	N	38	-0-	-562	-0-	1	1	37	2	N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-			-0-

LA PERLA WELL #: 76 C RRCID -> 124155 COMPL. DATE 03/11/1987 TOTAL DEPTH 9900 PERF. 7660 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 74 RRCID -> 124671 COMPL. DATE 07/13/1987 TOTAL DEPTH 10200 PERF. 9176 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3094	X	3094	-0-	-0-	-0-	138	1	2956	2	N	-0-					-0-
11	3032	X	3032	-0-	-0-	-0-	143	1	2889	2	N	-0-					-0-
12	2997	X	2997	-0-	-0-	-0-	144	1	2853	2	N	-0-					-0-
*01	3100	X	3042	-0-	-58	-0-	138	1	2904	2	N	-0-					-0-
02	2828	X	2698	-0-	-130	-0-	121	1	2577	2	N	-0-					-0-
03	3131	X	3001	-0-	-130	-0-	135	1	2866	2	N	-0-					-0-

LA PERLA "A" WELL #: 5 T RRCID -> 124676 COMPL. DATE 07/13/1987 TOTAL DEPTH 12200 PERF. 8676 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2465	N	2465	-0-	-0-	-0-	110	1	2355	2	N	-0-					-0-
11	2218	N	2218	-0-	-0-	-0-	105	1	2113	2	N	-0-					-0-
12	2418	N	1621	-0-	-797	-0-	78	1	1543	2	N	-0-					-0-
*01	2480	N	2368	-0-	-112	-0-	108	1	2260	2	N	-0-					-0-
02	2092	N	2092	-0-	-0-	-0-	94	1	1998	2	N	-0-					-0-
03	2356	N	2356	-0-	-0-	-0-	106	1	2250	2	N	-0-					-0-

LA PERLA "B" WELL #: 2 RRCID -> 125038 COMPL. DATE 08/20/1987 TOTAL DEPTH 10265 PERF. 8156 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3217	-0-	-348	-0-	143	1	3074	2	N	-0-					-0-
11	3420	X	3097	-0-	-323	-0-	146	1	2951	2	N	-0-					-0-
12	3534	X	3284	-0-	-250	-0-	158	1	3126	2	N	-0-					-0-
*01	3534	X	3158	-0-	-376	-0-	144	1	3014	2	N	-0-					-0-
02	3080	X	3058	-0-	-22	-0-	137	1	2921	2	N	-0-					-0-
03	3359	X	3359	-0-	-0-	-0-	151	1	3208	2	N	-0-					-0-

LA PERLA WELL #: 75 RRCID -> 125205 COMPL. DATE 09/09/1987 TOTAL DEPTH 10000 PERF. 8401 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST, M.V. WELL #: 8 RRCID -> 125325 COMPL. DATE 09/23/1987 TOTAL DEPTH 9200 PERF. 7542 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERBST, M.V. WELL #: 9 RRCID -> 125457 COMPL. DATE 10/10/1987 TOTAL DEPTH 9222 PERF. 7984 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMURREY, WM. WELL #: 45 RRCID -> 126542 COMPL. DATE 02/12/1988 TOTAL DEPTH 10500 PERF. 8733 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 78 RRCID -> 126688 COMPL. DATE 02/24/1988 TOTAL DEPTH 10300 PERF. 9100 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	4004	-0-	-26	-0-	178	1	3826	2	N	-0-					-0-
11	3990	X	3833	-0-	-157	-0-	181	1	3652	2	N	-0-					-0-
12	4123	X	3862	-0-	-261	-0-	185	1	3677	2	N	-0-					-0-
*01	4123	X	3900	-0-	-223	-0-	177	1	3723	2	N	-0-					-0-
02	3612	X	3454	-0-	-158	-0-	155	1	3299	2	N	-0-					-0-
03	3999	X	3838	-0-	-161	-0-	172	1	3666	2	N	-0-					-0-

LA PERLA WELL #: 79 RRCID -> 127206 COMPL. DATE 04/26/1988 TOTAL DEPTH 9900 PERF. 8919 - 9328

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIDAURRI, R. WELL #: 8 RRCID -> 127254 COMPL. DATE 05/03/1988 TOTAL DEPTH 9425 PERF. 8254 - 8276

10	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
12	434	N	343	-0-	-91	-0-	343	2			Y	-0-					-0-
*01	403	N	328	-0-	-75	-0-	328	2			Y	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	2			Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-

LA PERLA WELL #: 80 RRCID -> 128152 COMPL. DATE 10/23/1997 TOTAL DEPTH 10363 PERF. 8606 - 9104

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 81 RRCID -> 128414 COMPL. DATE 08/19/1988 TOTAL DEPTH 10085 PERF. 9263 - 9576

10	1070	N	1070	-0-	-0-	-0-	48	1	1022	2	N	-0-					-0-
11	1050	N	936	-0-	-114	-0-	44	1	892	2	N	-0-					-0-
12	1240	N	702	-0-	-538	-0-	34	1	668	2	N	-0-					-0-
*01	1821	N	1821	-0-	-0-	-0-	83	1	1738	2	N	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	64	1	1367	2	N	-0-					-0-
03	1327	N	1327	-0-	-0-	-0-	60	1	1267	2	N	-0-					-0-

LA PERLA WELL #: 84 RRCID -> 128569 COMPL. DATE 09/18/1988 TOTAL DEPTH 10500 PERF. 8616 - 9656

10	217	N	198	-0-	-19	-0-	9	1	189	2	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	16	1	326	2	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	21	1	422	2	N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	24	1	502	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					-0-
03	217	N	116	-0-	-101	-0-	5	1	111	2	N	-0-					-0-

STATE TRACT M80131 WELL #: 2 RRCID -> 129033 COMPL. DATE 10/07/1988 TOTAL DEPTH 10100 PERF. 7807 - 7997

10	9300	X	8101	-0-	-1199	-0-	360	1	7741	2	N	-0-					-0-
11	9180	X	7768	-0-	-1412	-0-	366	1	7402	2	N	-0-					-0-
12	9486	X	8318	-0-	-1168	-0-	399	1	7919	2	N	-0-					-0-
*01	9486	X	8763	-0-	-723	-0-	398	1	8365	2	N	-0-					-0-
02	8260	X	7492	-0-	-768	-0-	335	1	7157	2	N	-0-					-0-
03	8308	X	8281	-0-	-27	-0-	371	1	7910	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 82 RRCID -> 129185 COMPL. DATE 11/26/1988 TOTAL DEPTH 10500 PERF. 9006 - 9483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	-0-	78	1	1675	2	N	-0-					-0-
11	1667	N	1667	-0-	-0-	-0-	79	1	1588	2	N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	77	1	1522	2	N	-0-					-0-
*01	1484	N	1484	-0-	-0-	-0-	67	1	1417	2	N	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	65	1	1388	2	N	-0-					-0-
03	1667	N	1667	-0-	-0-	-0-	75	1	1592	2	N	-0-					-0-

LA PERLA WELL #: 83 RRCID -> 129647 COMPL. DATE 12/31/1988 TOTAL DEPTH 10000 PERF. 8310 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6799	X	6799	-0-	-0-	-0-	302	1	6497	2	N	-0-					-0-
11	6600	X	6170	-0-	-430	-0-	291	1	5879	2	N	-0-					-0-
12	6820	X	6370	-0-	-450	-0-	306	1	6064	2	N	-0-					-0-
*01	7213	X	7213	-0-	-0-	-0-	328	1	6885	2	N	-0-					-0-
02	6132	X	5844	-0-	-288	-0-	262	1	5582	2	N	-0-					-0-
03	6789	X	6669	-0-	-120	-0-	299	1	6370	2	N	-0-					-0-

PUIG-KING GAS UNIT WELL #: 4 RRCID -> 130128 COMPL. DATE 03/06/1989 TOTAL DEPTH 9800 PERF. 8258 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	8	1	182	2	N	-0-					-0-
11	180	N	122	-0-	-58	-0-	6	1	116	2	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	9	1	179	2	N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	10	1	219	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	9	1	192	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	2	N	-0-					-0-

LA PERLA WELL #: 85 RRCID -> 130148 COMPL. DATE 02/25/1989 TOTAL DEPTH 10500 PERF. 9334 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2053	-0-	-148	-0-	91	1	1962	2	N	-0-					-0-
11	2160	N	1854	-0-	-306	-0-	87	1	1767	2	N	-0-					-0-
12	2139	N	1973	-0-	-166	-0-	95	1	1878	2	N	-0-					-0-
*01	2067	N	2067	-0-	-0-	-0-	94	1	1973	2	N	-0-					-0-
02	1947	N	1947	-0-	-0-	-0-	87	1	1860	2	N	-0-					-0-
03	2046	N	2046	-0-	-0-	-0-	92	1	1954	2	N	-0-					-0-

DYE, J.D. WELL #: 7 RRCID -> 130240 COMPL. DATE 03/08/1989 TOTAL DEPTH 9363 PERF. 8088 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3511	X	3511	-0-	-0-	-0-	156	1	3355	2	N	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	137	1	2763	2	N	-0-					-0-
12	2879	X	2879	-0-	-0-	-0-	138	1	2741	2	N	-0-					-0-
*01	3115	X	3115	-0-	-0-	-0-	142	1	2973	2	N	-0-					-0-
02	2426	X	2426	-0-	-0-	-0-	109	1	2317	2	N	-0-					-0-
03	3627	X	3627	-0-	-0-	-0-	163	1	3464	2	N	-0-					-0-

HERBST, M.V. WELL #: 11 RRCID -> 130262 COMPL. DATE 03/10/1989 TOTAL DEPTH 9200 PERF. 7726 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 86 RRCID -> 130329 COMPL. DATE 03/18/1989 TOTAL DEPTH 10200 PERF. 8219 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 87 RRCID -> 130706 COMPL. DATE 05/07/1989 TOTAL DEPTH 10470 PERF. 8738 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	N	2376	-0-	-0-	-0-	106	1	2270	2	N	-0-					-0-
11	2284	N	2284	-0-	-0-	-0-	108	1	2176	2	N	-0-					-0-
12	2187	N	2187	-0-	-0-	-0-	105	1	2082	2	N	-0-					-0-
*01	2387	N	2270	-0-	-117	-0-	103	1	2167	2	N	-0-					-0-
02	2128	N	2066	-0-	-62	-0-	92	1	1974	2	N	-0-					-0-
03	2201	N	1900	-0-	-301	-0-	85	1	1815	2	N	-0-					-0-

LA PERLA WELL #: 88 RRCID -> 130741 COMPL. DATE 04/29/1989 TOTAL DEPTH 9900 PERF. 7904 - 8572

10	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

LA PERLA WELL #: 89 RRCID -> 131211 COMPL. DATE 06/16/1989 TOTAL DEPTH 10122 PERF. 8421 - 9650

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTINEZ, C. WELL #: 6 RRCID -> 131351 COMPL. DATE 06/30/1989 TOTAL DEPTH 10100 PERF. 7974 - 8010

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LA PERLA WELL #: 90 RRCID -> 131352 COMPL. DATE 06/26/1989 TOTAL DEPTH 10307 PERF. 8487 - 8654

10	4123	X	3451	-0-	-672	-0-	154	1	3297	2	N	-0-					-0-
11	3990	X	3625	-0-	-365	-0-	171	1	3454	2	N	-0-					-0-
12	4123	X	3548	-0-	-575	-0-	170	1	3378	2	N	-0-					-0-
*01	3813	X	3419	-0-	-394	-0-	155	1	3264	2	N	-0-					-0-
02	3468	X	3468	-0-	-0-	-0-	155	1	3313	2	N	-0-					-0-
03	4064	X	4064	-0-	-0-	-0-	182	1	3882	2	N	-0-					-0-

LA PERLA WELL #: 91 RRCID -> 131587 COMPL. DATE 07/23/1989 TOTAL DEPTH 10000 PERF. 8867 - 9038

10	829	N	829	-0-	-0-	-0-	37	1	792	2	N	-0-					-0-
11	720	N	631	-0-	-89	-0-	30	1	601	2	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	44	1	874	2	N	-0-					-0-
*01	895	N	895	-0-	-0-	-0-	41	1	854	2	N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	44	1	946	2	N	-0-					-0-
03	930	N	897	-0-	-33	-0-	40	1	857	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ANTONIO ET AL WELL #: 3 RRCID -> 131590 COMPL. DATE 04/06/1989 TOTAL DEPTH 9550 PERF. 7520 - 7603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7247	-0-	-1154	-0-	322	1	6925	2	Y	-0-					38
11	7830	X	6911	-0-	-919	-0-	326	1	6585	2	Y	-0-					38
12	8060	X	8040	-0-	-20	-0-	386	1	7654	2	Y	-0-					38
*01	8130	X	8130	-0-	-0-	-0-	369	1	7761	2	Y	-0-					38
02	7428	X	7428	-0-	-0-	-0-	332	1	7096	2	Y	-0-	38	1			-0-
03	9149	X	9149	-0-	-0-	-0-	409	1	8706	2	Y	31	17	1			14
							34	9									

LA PERLA -B- WELL #: 6 RRCID -> 131665 COMPL. DATE 07/04/1989 TOTAL DEPTH 10000 PERF. 9842 - 9846

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 92 RRCID -> 131668 COMPL. DATE 07/31/1989 TOTAL DEPTH 10300 PERF. 8400 - 8581

10	7247	X	7247	-0-	-0-	-0-	322	1	6923	2	N	2					2
							2	9									
11	7163	X	7163	-0-	-0-	-0-	338	1	6825	2	N	-0-					2
12	7246	X	7246	-0-	-0-	-0-	348	1	6898	2	N	-0-					2
*01	7341	X	7341	-0-	-0-	-0-	334	1	7007	2	N	-0-					2
02	6563	X	6563	-0-	-0-	-0-	294	1	6268	2	N	1					3
							1	9									
03	7237	X	7237	-0-	-0-	-0-	325	1	6912	2	N	-0-	3	1			-0-

VIDAURRI STATE GAS UNIT #1 WELL #: 1 RRCID -> 131780 COMPL. DATE 08/18/1989 TOTAL DEPTH 9270 PERF. 7690 - 8280

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDAURRI, R. ET AL WELL #: 14 RRCID -> 131943 COMPL. DATE 09/03/1989 TOTAL DEPTH 9300 PERF. 7758 - 8571

10	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
*01	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

LA PERLA WELL #: 94 RRCID -> 131961 COMPL. DATE 09/08/1989 TOTAL DEPTH 10500 PERF. 8626 - 9520

10	575	N	575	-0-	-0-	-0-	26	1	549	2	N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	26	1	532	2	N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	26	1	525	2	N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	23	1	489	2	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	20	1	421	2	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	22	1	475	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 95 RRCID -> 132026 COMPL. DATE 09/04/1989 TOTAL DEPTH 10000 PERF. 8392 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 96 RRCID -> 132057 COMPL. DATE 09/26/1989 TOTAL DEPTH 10350 PERF. 8726 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	N	2284	-0-	-0-	-0-	102	1	2182	2	N	-0-					-0-
11	2107	N	2107	-0-	-0-	-0-	99	1	2008	2	N	-0-					-0-
12	2408	N	2408	-0-	-0-	-0-	116	1	2292	2	N	-0-					-0-
*01	2329	N	2329	-0-	-0-	-0-	106	1	2223	2	N	-0-					-0-
02	1905	N	1905	-0-	-0-	-0-	85	1	1820	2	N	-0-					-0-
03	2063	N	2063	-0-	-0-	-0-	93	1	1970	2	N	-0-					-0-

LA PERLA WELL #: 93 RRCID -> 132235 COMPL. DATE 10/04/1989 TOTAL DEPTH 10365 PERF. 8214 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6410	X	6410	-0-	-0-	-0-	285	1	6125	2	N	-0-					-0-
11	6254	X	6254	-0-	-0-	-0-	295	1	5959	2	N	-0-					-0-
12	6045	X	5399	-0-	-646	-0-	259	1	5140	2	N	-0-					-0-
*01	6045	X	5174	-0-	-871	-0-	235	1	4939	2	N	-0-					-0-
02	5460	X	5001	-0-	-459	-0-	224	1	4777	2	N	-0-					-0-
03	6045	X	5306	-0-	-739	-0-	238	1	5068	2	N	-0-					-0-

BRUNI RANCH WELL #: 21 RRCID -> 132249 COMPL. DATE 07/10/1989 TOTAL DEPTH 10000 PERF. 8677 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 15 RRCID -> 132280 COMPL. DATE 09/28/1989 TOTAL DEPTH 9450 PERF. 7512 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA WELL #: 97 RRCID -> 132295 COMPL. DATE 10/16/1989 TOTAL DEPTH 8719 PERF. 8243 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 98 RRCID -> 132422 COMPL. DATE 10/27/1989 TOTAL DEPTH 10200 PERF. 8780 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3324	X	3324	-0-	-0-	-0-	148	1	3176	2	N	-0-					-0-
11	3218	X	3218	-0-	-0-	-0-	152	1	3066	2	N	-0-					-0-
12	3317	X	3246	-0-	-71	-0-	156	1	3090	2	N	-0-					-0-
*01	3317	X	3294	-0-	-23	-0-	150	1	3144	2	N	-0-					-0-
02	2996	X	2923	-0-	-73	-0-	131	1	2792	2	N	-0-					-0-
03	3317	X	3257	-0-	-60	-0-	146	1	3111	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 46 RRCID -> 132464 COMPL. DATE 10/29/1989 TOTAL DEPTH 10500 PERF. 8507 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 99 RRCID -> 132469 COMPL. DATE 11/02/1989 TOTAL DEPTH 10500 PERF. 9787 - 10012

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 100 RRCID -> 132667 COMPL. DATE 11/13/1989 TOTAL DEPTH 10400 PERF. 8706 - 9356

10	1552	N	1552	-0-	-0-	-0-	69	1	1483	2	N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	72	1	1460	2	N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	77	1	1518	2	N	-0-					-0-
*01	1591	N	1591	-0-	-0-	-0-	72	1	1519	2	N	-0-					-0-
02	1497	N	1497	-0-	-0-	-0-	67	1	1430	2	N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	75	1	1587	2	N	-0-					-0-

LA PERLA WELL #: 103 RRCID -> 132815 COMPL. DATE 11/28/1989 TOTAL DEPTH 9800 PERF. 8106 - 9106

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 107 RRCID -> 133004 COMPL. DATE 12/16/1989 TOTAL DEPTH 10400 PERF. 8822 - 9669

10	1317	N	1317	-0-	-0-	-0-	59	1	1258	2	N	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	61	1	1229	2	N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	63	1	1249	2	N	-0-					-0-
*01	1405	N	1405	-0-	-0-	-0-	64	1	1341	2	N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	57	1	1216	2	N	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	61	1	1309	2	N	-0-					-0-

LA PERLA WELL #: 106 RRCID -> 133153 COMPL. DATE 12/27/1989 TOTAL DEPTH 10300 PERF. 8502 - 8556

10	713	N	567	-0-	-146	-0-	25	1	542	2	N	-0-					-0-
11	840	N	607	-0-	-233	-0-	29	1	578	2	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	33	1	645	2	N	-0-					-0-
*01	746	N	746	-0-	-0-	-0-	34	1	712	2	N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	34	1	720	2	N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	34	1	728	2	N	-0-					-0-

LA PERLA WELL #: 105 RRCID -> 133158 COMPL. DATE 01/03/1990 TOTAL DEPTH 10400 PERF. 9176 - 9666

10	1426	N	1261	-0-	-165	-0-	56	1	1205	2	N	-0-					-0-
11	1410	N	1290	-0-	-120	-0-	61	1	1229	2	N	-0-					-0-
12	1488	N	1374	-0-	-114	-0-	66	1	1308	2	N	-0-					-0-
*01	1445	N	1445	-0-	-0-	-0-	66	1	1379	2	N	-0-					-0-
02	1204	N	578	-0-	-626	-0-	26	1	552	2	N	-0-					-0-
03	1364	N	1166	-0-	-198	-0-	52	1	1114	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ANTONIO ET AL "B" WELL #: 4 RRCID -> 133362 COMPL. DATE 11/29/1989 TOTAL DEPTH 8025 PERF. 7726 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		36	-0-	36	43	36	2			Y	-0-					77
11		0	187	-0-	187	230	187	2			Y	-0-					77
12		0	176	-0-	176	406	176	2			Y	-0-					77
*01	T. A.		146	-0-	146	552	146	2			Y	-0-					77
02	T. A.		119	-0-	119	671	119	2			Y	-0-					77
03	14B DENY		46	-0-	46	717	46	2			Y	-0-					77

LAPERLA WELL #: 101 RRCID -> 133498 COMPL. DATE 12/17/1989 TOTAL DEPTH 9967 PERF. 9092 - 9491

10	1081	N	1081	-0-	-0-	-0-	48	1	1033	2	N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	51	1	1024	2	N	-0-					-0-
12	1054	N	1043	-0-	-11	-0-	50	1	993	2	N	-0-					-0-
*01	1085	N	1006	-0-	-79	-0-	46	1	960	2	N	-0-					-0-
02	1008	N	943	-0-	-65	-0-	42	1	901	2	N	-0-					-0-
03	1054	N	853	-0-	-201	-0-	38	1	815	2	N	-0-					-0-

BRUNI RANCH WELL #: 22 RRCID -> 133948 COMPL. DATE 01/31/1990 TOTAL DEPTH 9244 PERF. 8192 - 8682

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	1	1	70	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	1	1	39	2	N	1					1
							1	9									
03	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-	1	1			-0-

LA PERLA WELL #: 122 RRCID -> 133960 COMPL. DATE 02/13/1990 TOTAL DEPTH 10400 PERF. 9258 - 9378

10	0		1709	-0-	1709	3371	76	1	1633	2	N	-0-					-0-
11	0		1614	-0-	1614	4985	76	1	1538	2	N	-0-					-0-
12	0		1497	-0-	1497	6482	72	1	1425	2	N	-0-					-0-
*01	3100	N	1055	-0-	-2045	4437	48	1	1007	2	N	-0-					-0-
02	2800	N	1386	-0-	-1414	3023	62	1	1324	2	N	-0-					-0-
03	3100	N	1636	-0-	-1464	1559	73	1	1563	2	N	-0-					-0-

LA PERLA WELL #: 121 RRCID -> 133961 COMPL. DATE 02/06/1990 TOTAL DEPTH 10400 PERF. 8992 - 9028

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 123 RRCID -> 133962 COMPL. DATE 03/15/1990 TOTAL DEPTH 10460 PERF. 8430 - 8546

10	3880	X	3880	-0-	-0-	-0-	173	1	3707	2	N	-0-					-0-
11	3750	X	3726	-0-	-24	-0-	176	1	3550	2	N	-0-					-0-
12	3875	X	3735	-0-	-140	-0-	179	1	3556	2	N	-0-					-0-
*01	3875	X	3738	-0-	-137	-0-	170	1	3568	2	N	-0-					-0-
02	3500	X	3334	-0-	-166	-0-	149	1	3185	2	N	-0-					-0-
03	3875	X	3614	-0-	-261	-0-	162	1	3452	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 104 RRCID -> 134074 COMPL. DATE 01/21/1990 TOTAL DEPTH 10200 PERF. 8249 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1362	-0-	-188	-0-	61	1	1301	2	N	-0-					-0-
11	1544	N	1544	-0-	-0-	-0-	73	1	1471	2	N	-0-					-0-
12	1550	N	1524	-0-	-26	-0-	73	1	1451	2	N	-0-					-0-
*01	1604	N	1604	-0-	-0-	-0-	73	1	1531	2	N	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	64	1	1373	2	N	-0-					-0-
03	1519	N	1487	-0-	-32	-0-	67	1	1420	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 5 RRCID -> 134181 COMPL. DATE 03/25/1990 TOTAL DEPTH 8450 PERF. 7420 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4302	-0-	-379	-0-	191	1	4111	2	Y	-0-					18
11	4350	X	4167	-0-	-183	-0-	196	1	3971	2	Y	-0-					18
12	4495	X	4349	-0-	-146	-0-	209	1	4140	2	Y	-0-					18
*01	4495	X	4464	-0-	-31	-0-	203	1	4261	2	Y	-0-					18
02	3948	X	3576	-0-	-372	-0-	156	1	3326	2	Y	85	39	1			64
							94	9									
03	4446	X	4446	-0-	-0-	-0-	198	1	4214	2	Y	31	54	1			41
							34	9									

LA PERLA WELL #: 117 RRCID -> 134525 COMPL. DATE 06/13/1990 TOTAL DEPTH 10300 PERF. 8292 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 124 RRCID -> 134564 COMPL. DATE 05/06/1990 TOTAL DEPTH 10178 PERF. 8510 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	2125	-0-	-0-	-0-	95	1	2030	2	N	-0-					-0-
11	1830	N	1687	-0-	-143	-0-	80	1	1607	2	N	-0-					-0-
12	2078	N	2078	-0-	-0-	-0-	100	1	1978	2	N	-0-					-0-
*01	2139	N	1912	-0-	-227	-0-	87	1	1825	2	N	-0-					-0-
02	2227	N	2227	-0-	-0-	-0-	100	1	2127	2	N	-0-					-0-
03	2416	N	2416	-0-	-0-	-0-	108	1	2308	2	N	-0-					-0-

LA PERLA WELL #: 119 RRCID -> 135917 COMPL. DATE 07/01/1990 TOTAL DEPTH 10500 PERF. 8630 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7712	-0-	7712	7712	343	1	7369	2	N	-0-					-0-
11	0		10981	-0-	10981	18693	518	1	10463	2	N	-0-					-0-
12	0		10271	-0-	10271	28964	493	1	9778	2	N	-0-					-0-
*01	38836	X	9872	-0-	-28964	-0-	449	1	9423	2	N	-0-					-0-
*02	9324	X	8655	-0-	-669	-0-	387	1	8268	2	N	-0-					-0-
03	10323	X	9328	-0-	-995	-0-	418	1	8910	2	N	-0-					-0-

LA PERLA WELL #: 114 RRCID -> 135952 COMPL. DATE 02/23/2005 TOTAL DEPTH 10200 PERF. 8744 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 126 RRCID -> 135954 COMPL. DATE 07/09/1990 TOTAL DEPTH 10260 PERF. 8784 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7540	-0-	-613	-0-	335	1	7203	2	N	2					2
							2	9									
11	7770	X	7328	-0-	-442	-0-	346	1	6982	2	N	-0-					2
12	7762	X	7762	-0-	-0-	-0-	373	1	7389	2	N	-0-					2
*01	7649	X	7649	-0-	-0-	-0-	348	1	7301	2	N	-0-					2
02	6907	X	6907	-0-	-0-	-0-	309	1	6597	2	N	1					3
							1	9									
03	7750	X	7321	-0-	-429	-0-	328	1	6993	2	N	-0-	3	1			-0-

VIDAURRI, R. ET AL WELL #: 17 RRCID -> 135975 COMPL. DATE 08/01/1990 TOTAL DEPTH 8550 PERF. 7720 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	185	-0-	-32	-0-	185	2			Y	-0-					17
11	210	N	75	-0-	-135	-0-	75	2			Y	-0-					17
12	217	N	74	-0-	-143	-0-	74	2			Y	-0-					17
*01	186	N	74	-0-	-112	-0-	74	2			Y	-0-					17
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					17
03	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					17

VIDAURRI, R. ET AL WELL #: 18 RRCID -> 135976 COMPL. DATE 08/02/1990 TOTAL DEPTH 8719 PERF. 8108 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	365	-0-	-69	-0-	365	2			Y	-0-					17
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					17
12	434	N	302	-0-	-132	-0-	302	2			Y	-0-					17
*01	372	N	127	-0-	-245	-0-	127	2			Y	-0-					17
02	392	N	363	-0-	-29	-0-	363	2			Y	-0-					17
03	310	N	77	-0-	-233	-0-	77	2			Y	-0-					17

LA PERLA WELL #: 129 RRCID -> 135989 COMPL. DATE 08/12/1990 TOTAL DEPTH 10446 PERF. 8833 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2031	N	2031	-0-	-0-	-0-	90	1	1941	2	N	-0-					-0-
11	2005	N	2005	-0-	-0-	-0-	95	1	1910	2	N	-0-					-0-
12	2014	N	2014	-0-	-0-	-0-	97	1	1917	2	N	-0-					-0-
*01	2058	N	2058	-0-	-0-	-0-	94	1	1964	2	N	-0-					-0-
02	1814	N	1814	-0-	-0-	-0-	81	1	1733	2	N	-0-					-0-
03	2010	N	2010	-0-	-0-	-0-	90	1	1920	2	N	-0-					-0-

LA PERLA WELL #: 131 RRCID -> 136006 COMPL. DATE 09/01/1990 TOTAL DEPTH 10500 PERF. 8956 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 130 RRCID -> 136196 COMPL. DATE 09/28/1990 TOTAL DEPTH 10480 PERF. 8524 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	48	1	1033	2	N	-0-					-0-
11	1080	N	865	-0-	-215	-0-	41	1	824	2	N	-0-					-0-
12	1147	N	1036	-0-	-111	-0-	50	1	986	2	N	-0-					-0-
*01	1172	N	1172	-0-	-0-	-0-	53	1	1119	2	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	45	1	956	2	N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	54	1	1142	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 116 RRCID -> 137015 COMPL. DATE 10/08/1990 TOTAL DEPTH 10300 PERF. 8837 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	67	1	1430	2	N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	67	1	1363	2	N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	66	1	1299	2	N	-0-					-0-
*01	1292	N	1292	-0-	-0-	-0-	59	1	1233	2	N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	48	1	1026	2	N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	54	1	1159	2	N	-0-					-0-

LA PERLA WELL #: 133 RRCID -> 137019 COMPL. DATE 09/17/1990 TOTAL DEPTH 10500 PERF. 9092 - 9468

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 111 RRCID -> 137235 COMPL. DATE 12/05/1990 TOTAL DEPTH 10000 PERF. 8551 - 8664

10	2306	N	2306	-0-	-0-	-0-	103	1	2203	2	N	-0-					-0-
11	2250	N	2232	-0-	-18	-0-	105	1	2127	2	N	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	109	1	2170	2	N	-0-					-0-
*01	2294	N	2290	-0-	-4	-0-	104	1	2186	2	N	-0-					-0-
02	2072	N	2048	-0-	-24	-0-	92	1	1956	2	N	-0-					-0-
03	2294	N	2243	-0-	-51	-0-	101	1	2142	2	N	-0-					-0-

LA PERLA WELL #: 132 RRCID -> 137237 COMPL. DATE 11/11/1990 TOTAL DEPTH 10135 PERF. 9547 - 9958

10	868	N	832	-0-	-36	-0-	37	1	795	2	N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	39	1	797	2	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	44	1	880	2	N	-0-					-0-
*01	837	N	827	-0-	-10	-0-	38	1	789	2	N	-0-					-0-
02	784	N	752	-0-	-32	-0-	34	1	718	2	N	-0-					-0-
03	930	N	830	-0-	-100	-0-	37	1	793	2	N	-0-					-0-

LA PERLA WELL #: 125 RRCID -> 137238 COMPL. DATE 11/26/1990 TOTAL DEPTH 10500 PERF. 9102 - 9113

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 120 RRCID -> 137348 COMPL. DATE 12/30/1990 TOTAL DEPTH 10350 PERF. 8532 - 8775

10	1705	N	1667	-0-	-38	-0-	74	1	1593	2	N	-0-					-0-
11	1650	N	1615	-0-	-35	-0-	76	1	1539	2	N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	84	1	1657	2	N	-0-					-0-
*01	1674	N	1568	-0-	-106	-0-	71	1	1497	2	N	-0-					-0-
02	1528	N	1528	-0-	-0-	-0-	68	1	1460	2	N	-0-					-0-
03	1736	N	1681	-0-	-55	-0-	75	1	1606	2	N	-0-					-0-

LA PERLA WELL #: 112 RRCID -> 137353 COMPL. DATE 01/08/1991 TOTAL DEPTH 10400 PERF. 8982 - 9156

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 113 RRCID -> 137883 COMPL. DATE 02/19/1991 TOTAL DEPTH 10400 PERF. 9418 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 118 RRCID -> 137987 COMPL. DATE 03/21/1991 TOTAL DEPTH 10500 PERF. 8388 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	138	-0-	138	289	6	1	132	2	N	-0-					-0-
11	14B2	EXT	181	-0-	181	470	9	1	172	2	N	-0-					-0-
12	14B2	EXT	126	-0-	126	596	6	1	120	2	N	-0-					-0-
*01	14B2	EXT	118	-0-	118	714	5	1	113	2	N	-0-					-0-
02	14B2	EXT	212	-0-	212	926	9	1	203	2	N	-0-					-0-
*03	1553	X	627	-0-	-926	-0-	28	1	599	2	N	-0-					-0-

LA PERLA WELL #: 136 RRCID -> 137988 COMPL. DATE 03/05/1991 TOTAL DEPTH 10500 PERF. 8705 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6662	X	6662	-0-	-0-	-0-	296	1	6366	2	N	-0-					-0-
11	5265	X	5265	-0-	-0-	-0-	248	1	5017	2	N	-0-					-0-
12	5531	X	5531	-0-	-0-	-0-	266	1	5265	2	N	-0-					-0-
*01	4481	X	4481	-0-	-0-	-0-	204	1	4277	2	N	-0-					-0-
02	3686	X	3686	-0-	-0-	-0-	165	1	3521	2	N	-0-					-0-
03	3891	X	3891	-0-	-0-	-0-	175	1	3716	2	N	-0-					-0-

LA PERLA WELL #: 137 RRCID -> 138005 COMPL. DATE 03/14/1991 TOTAL DEPTH 10000 PERF. 7947 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2972	-0-	-97	-0-	132	1	2840	2	N	-0-					-0-
11	2940	X	2909	-0-	-31	-0-	137	1	2772	2	N	-0-					-0-
12	2894	X	2894	-0-	-0-	-0-	139	1	2755	2	N	-0-					-0-
*01	2976	X	2958	-0-	-18	-0-	134	1	2824	2	N	-0-					-0-
02	2716	X	2603	-0-	-113	-0-	116	1	2487	2	N	-0-					-0-
03	3013	X	3013	-0-	-0-	-0-	135	1	2878	2	N	-0-					-0-

LA PERLA WELL #: 140 RRCID -> 138006 COMPL. DATE 04/09/1991 TOTAL DEPTH 10100 PERF. 8473 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 139 RRCID -> 138503 COMPL. DATE 04/21/1991 TOTAL DEPTH 10300 PERF. 8907 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 142 RRCID -> 138617 COMPL. DATE 05/17/1991 TOTAL DEPTH 10300 PERF. 9081 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2886	-0-	-152	-0-	128	1	2757	2	N	1					1
							1	9									
11	2987	X	2987	-0-	-0-	-0-	141	1	2846	2	N	-0-					1
12	3007	X	2762	-0-	-245	-0-	133	1	2629	2	N	-0-					1
*01	3007	X	2888	-0-	-119	-0-	131	1	2757	2	N	-0-					1
02	2800	X	2611	-0-	-189	-0-	117	1	2494	2	N	-0-					1
03	3100	X	2852	-0-	-248	-0-	128	1	2724	2	N	-0-	1	1			-0-

HERBST, M.V. WELL #: 12 RRCID -> 139109 COMPL. DATE 08/15/1991 TOTAL DEPTH 9200 PERF. 7932 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	18	1	396	2	N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	15	1	310	2	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	8	1	168	2	N	-0-					-0-
*01	62	N	30	-0-	-32	-0-	1	1	29	2	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	7	1	159	2	N	-0-					-0-

LA PERLA WELL #: 141 RRCID -> 139155 COMPL. DATE 06/14/1991 TOTAL DEPTH 10300 PERF. 8522 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4737	X	4737	-0-	-0-	-0-	211	1	4526	2	N	-0-					-0-
11	4600	X	4600	-0-	-0-	-0-	217	1	4383	2	N	-0-					-0-
12	5004	X	5004	-0-	-0-	-0-	240	1	4764	2	N	-0-					-0-
*01	4884	X	4884	-0-	-0-	-0-	222	1	4662	2	N	-0-					-0-
02	4395	X	4395	-0-	-0-	-0-	197	1	4198	2	N	-0-					-0-
03	4834	X	4834	-0-	-0-	-0-	217	1	4617	2	N	-0-					-0-

LA PERLA WELL #: 144 RRCID -> 139164 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 8441 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	77	1	1660	2	N	-0-					-0-
11	1855	N	1855	-0-	-0-	-0-	87	1	1768	2	N	-0-					-0-
12	1878	N	1878	-0-	-0-	-0-	90	1	1788	2	N	-0-					-0-
*01	1840	N	1840	-0-	-0-	-0-	84	1	1756	2	N	-0-					-0-
02	1736	N	1704	-0-	-32	-0-	76	1	1628	2	N	-0-					-0-
03	1891	N	1830	-0-	-61	-0-	82	1	1748	2	N	-0-					-0-

LA PERLA WELL #: 115 RRCID -> 139236 COMPL. DATE 07/17/1991 TOTAL DEPTH 10210 PERF. 9228 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 148 RRCID -> 139399 COMPL. DATE 08/01/1991 TOTAL DEPTH 10100 PERF. 8170 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 47 RRCID -> 139430 COMPL. DATE 09/06/1991 TOTAL DEPTH 10500 PERF. 9625 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 145 RRCID -> 139562 COMPL. DATE 07/29/1991 TOTAL DEPTH 10000 PERF. 7890 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	33	1	710	2	N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	33	1	656	2	N	-0-					-0-
*01	776	N	776	-0-	-0-	-0-	35	1	741	2	N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	30	1	632	2	N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	37	1	787	2	N	-0-					-0-

LA PERLA WELL #: 146 RRCID -> 139651 COMPL. DATE 08/27/1991 TOTAL DEPTH 10400 PERF. 8904 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3784	-0-	-184	-0-	168 1	1 9	3615	2	N	1					1
11	3750	X	3703	-0-	-47	-0-	175	1	3528	2	N	-0-					1
12	3875	X	3766	-0-	-109	-0-	181	1	3585	2	N	-0-					1
*01	3844	X	3766	-0-	-78	-0-	171	1	3595	2	N	-0-					1
02	3444	X	3377	-0-	-67	-0-	151	1	3226	2	N	-0-					1
03	3813	X	3663	-0-	-150	-0-	164	1	3499	2	N	-0-	1	1			-0-

LA PERLA WELL #: 153 RRCID -> 139653 COMPL. DATE 10/06/1991 TOTAL DEPTH 10100 PERF. 8580 - 9101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 147 RRCID -> 139654 COMPL. DATE 08/11/1991 TOTAL DEPTH 10500 PERF. 9221 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	11	1	243	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	11	1	228	2	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	11	1	227	2	N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-					-0-
02	196	N	172	-0-	-24	-0-	8	1	164	2	N	-0-					-0-
03	217	N	191	-0-	-26	-0-	9	1	182	2	N	-0-					-0-

LA PERLA WELL #: 150 RRCID -> 139655 COMPL. DATE 09/26/1991 TOTAL DEPTH 10400 PERF. 9405 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 151 RRCID -> 140144 COMPL. DATE 11/09/1991 TOTAL DEPTH 10200 PERF. 9231 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 156 RRCID -> 140152 COMPL. DATE 11/21/1991 TOTAL DEPTH 10400 PERF. 9131 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURRI, R. ET AL WELL #: 20 RRCID -> 140205 COMPL. DATE 12/11/1991 TOTAL DEPTH 9600 PERF. 7694 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1811	-0-	-18	-0-	1811	2			Y	-0-					17
11	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					17
12	1705	N	1654	-0-	-51	-0-	1654	2			Y	-0-					17
*01	1798	N	1630	-0-	-168	-0-	1630	2			Y	-0-					17
02	1624	N	1491	-0-	-133	-0-	1491	2			Y	-0-					17
03	1643	N	1614	-0-	-29	-0-	1614	2			Y	-0-					17

HERBST, M.V. WELL #: 13 RRCID -> 140578 COMPL. DATE 12/25/1991 TOTAL DEPTH 9200 PERF. 7884 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2710	N	2710	-0-	-0-	-0-	121	1	2589	2	N	-0-					-0-
11	2609	N	2609	-0-	-0-	-0-	123	1	2486	2	N	-0-					-0-
12	2789	N	2789	-0-	-0-	-0-	134	1	2655	2	N	-0-					-0-
*01	2697	N	2562	-0-	-135	-0-	116	1	2446	2	N	-0-					-0-
02	2436	N	2280	-0-	-156	-0-	102	1	2178	2	N	-0-					-0-
03	2790	N	2409	-0-	-381	-0-	108	1	2301	2	N	-0-					-0-

LA PERLA WELL #: 154 RRCID -> 140581 COMPL. DATE 01/03/1992 TOTAL DEPTH 10210 PERF. 9159 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1469	N	1469	-0-	-0-	-0-	65	1	1404	2	N	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	63	1	1276	2	N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	63	1	1240	2	N	-0-					-0-
*01	1405	N	1405	-0-	-0-	-0-	64	1	1341	2	N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	60	1	1277	2	N	-0-					-0-
03	1462	N	1462	-0-	-0-	-0-	66	1	1396	2	N	-0-					-0-

LA PERLA WELL #: 157 RRCID -> 140585 COMPL. DATE 01/24/1992 TOTAL DEPTH 9700 PERF. 8230 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 158 RRCID -> 140794 COMPL. DATE 02/11/1992 TOTAL DEPTH 10300 PERF. 9494 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 160 RRCID -> 140797 COMPL. DATE 02/20/1992 TOTAL DEPTH 10300 PERF. 9034 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	428	-0-	-6	-0-	19	1	409	2	N	-0-			-0-
11	301	N	301	-0-	-0-	-0-	14	1	287	2	N	-0-			-0-
12	961	N	961	-0-	-0-	-0-	46	1	915	2	N	-0-			-0-
*01	623	N	623	-0-	-0-	-0-	28	1	595	2	N	-0-			-0-
02	514	N	514	-0-	-0-	-0-	23	1	491	2	N	-0-			-0-
03	930	N	806	-0-	-124	-0-	36	1	770	2	N	-0-			-0-

HERBST, M.V. WELL #: 14 RRCID -> 141051 COMPL. DATE 03/09/1992 TOTAL DEPTH 9200 PERF. 7934 - 8875

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LA PERLA WELL #: 161 RRCID -> 141054 COMPL. DATE 03/20/1992 TOTAL DEPTH 9500 PERF. 8781 - 9288

10	3321	X	3321	-0-	-0-	-0-	148	1	3173	2	N	-0-			-0-
11	3262	X	3262	-0-	-0-	-0-	154	1	3108	2	N	-0-			-0-
12	3348	X	3149	-0-	-199	-0-	151	1	2998	2	N	-0-			-0-
*01	3348	X	3077	-0-	-271	-0-	140	1	2937	2	N	-0-			-0-
02	3052	X	2826	-0-	-226	-0-	126	1	2700	2	N	-0-			-0-
03	3379	X	3195	-0-	-184	-0-	143	1	3052	2	N	-0-			-0-

LA PERLA WELL #: 163 RRCID -> 141343 COMPL. DATE 05/10/1992 TOTAL DEPTH 10300 PERF. 8432 - 8506

10	1736	N	1717	-0-	-19	-0-	76	1	1641	2	N	-0-			-0-
11	1800	N	1634	-0-	-166	-0-	77	1	1557	2	N	-0-			-0-
12	1767	N	1605	-0-	-162	-0-	77	1	1528	2	N	-0-			-0-
*01	1705	N	1615	-0-	-90	-0-	73	1	1542	2	N	-0-			-0-
02	1512	N	1444	-0-	-68	-0-	65	1	1379	2	N	-0-			-0-
03	1612	N	1581	-0-	-31	-0-	71	1	1510	2	N	-0-			-0-

LA PERLA WELL #: 162 RRCID -> 141455 COMPL. DATE 05/03/1992 TOTAL DEPTH 10450 PERF. 9232 - 10172

10	2678	N	2678	-0-	-0-	-0-	119	1	2559	2	N	-0-			-0-
11	2336	N	2336	-0-	-0-	-0-	110	1	2226	2	N	-0-			-0-
12	2721	N	2721	-0-	-0-	-0-	131	1	2590	2	N	-0-			-0-
*01	2748	N	2748	-0-	-0-	-0-	125	1	2623	2	N	-0-			-0-
02	2584	N	2584	-0-	-0-	-0-	116	1	2468	2	N	-0-			-0-
03	2726	N	2726	-0-	-0-	-0-	122	1	2604	2	N	-0-			-0-

CANALES WELL #: 9 RRCID -> 141460 COMPL. DATE 05/20/1992 TOTAL DEPTH 10870 PERF.10077 - 10159

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LA PERLA WELL #: 165 RRCID -> 141463 COMPL. DATE 05/16/1992 TOTAL DEPTH 10300 PERF. 8512 - 8558

10	496	N	480	-0-	-16	-0-	21	1	459	2	N	-0-			-0-
11	480	N	396	-0-	-84	-0-	19	1	377	2	N	-0-			-0-
12	482	N	482	-0-	-0-	-0-	23	1	459	2	N	-0-			-0-
*01	465	N	447	-0-	-18	-0-	20	1	427	2	N	-0-			-0-
02	364	N	343	-0-	-21	-0-	15	1	328	2	N	-0-			-0-
03	496	N	462	-0-	-34	-0-	21	1	441	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. WELL #: 13-U RRCID -> 141657 COMPL. DATE 06/27/1992 TOTAL DEPTH 9500 PERF. 7904 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA WELL #: 164 RRCID -> 141829 COMPL. DATE 06/15/1992 TOTAL DEPTH 10400 PERF. 9990 - 10026

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA "A" WELL #: 6 RRCID -> 141878 COMPL. DATE 07/06/1992 TOTAL DEPTH 10000 PERF. 8696 - 8772

10	0		72	-0-	72	72	3	1	69	2	N	-0-					-0-
11	0		37	-0-	37	109	2	1	35	2	N	-0-					-0-
12	0		49	-0-	49	158	2	1	47	2	N	-0-					-0-
*01	187	N	29	-0-	-158	-0-	1	1	28	2	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
03	62	N	28	-0-	-34	-0-	1	1	27	2	N	-0-					-0-

LA PERLA WELL #: 167 RRCID -> 142453 COMPL. DATE 08/11/1992 TOTAL DEPTH 10200 PERF. 8440 - 9652

10	868	N	151	-0-	-717	-0-	7	1	144	2	N	-0-					-0-
11	1170	N	188	-0-	-982	-0-	9	1	179	2	N	-0-					-0-
12	496	N	197	-0-	-299	-0-	9	1	188	2	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	8	1	160	2	N	-0-					-0-

HERBST, M.V. WELL #: 15 RRCID -> 142459 COMPL. DATE 08/19/1992 TOTAL DEPTH 9200 PERF. 7648 - 8294

10	1423	N	1423	-0-	-0-	-0-	63	1	1360	2	N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	64	1	1296	2	N	-0-					-0-
12	1395	N	1341	-0-	-54	-0-	64	1	1277	2	N	-0-					-0-
*01	1436	N	1436	-0-	-0-	-0-	65	1	1371	2	N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	57	1	1223	2	N	-0-					-0-
03	1424	N	1424	-0-	-0-	-0-	64	1	1360	2	N	-0-					-0-

LA PERLA WELL #: 166 RRCID -> 142484 COMPL. DATE 08/29/1992 TOTAL DEPTH 10700 PERF. 9123 - 9218

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES WELL #: 10 RRCID -> 142511 COMPL. DATE 07/29/1992 TOTAL DEPTH 10831 PERF. 9771 - 10346

10	611	N	611	-0-	-0-	-0-	27	1	584	2	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	27	1	549	2	N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	27	1	538	2	N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	22	1	458	2	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	21	1	448	2	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	22	1	473	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 168 RRCID -> 142536 COMPL. DATE 08/19/1992 TOTAL DEPTH 10500 PERF. 9614 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	20	1	421	2	N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	20	1	413	2	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	21	1	421	2	N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	20	1	418	2	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	17	1	368	2	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	19	1	405	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 6 RRCID -> 142538 COMPL. DATE 08/23/1992 TOTAL DEPTH 9355 PERF. 8114 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1216	-0-	-985	-0-	54	1	1162	2	Y	-0-					15
11	2018	N	2018	-0-	-0-	-0-	95	1	1923	2	Y	-0-					15
12	2212	N	2212	-0-	-0-	-0-	106	1	2106	2	Y	-0-					15
*01	2121	N	2121	-0-	-0-	-0-	96	1	2025	2	Y	-0-					15
02	1883	N	1883	-0-	-0-	-0-	84	1	1799	2	Y	-0-	15	1			-0-
03	2201	N	1863	-0-	-338	-0-	84	1	1779	2	Y	-0-					-0-

CANALES WELL #: 11 RRCID -> 142623 COMPL. DATE 10/02/1992 TOTAL DEPTH 10700 PERF. 9818 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2448	N	2448	-0-	-0-	-0-	109	1	2338	2	N	1					1
							1	9									
11	2601	N	2601	-0-	-0-	-0-	123	1	2478	2	N	-0-					1
12	2635	N	2618	-0-	-17	-0-	126	1	2492	2	N	-0-					1
*01	2570	N	2570	-0-	-0-	-0-	117	1	2453	2	N	-0-					1
02	2436	N	2280	-0-	-156	-0-	102	1	2178	2	N	-0-					1
03	2604	N	2460	-0-	-144	-0-	110	1	2350	2	N	-0-	1	1			-0-

LA PERLA "A" WELL #: 7 RRCID -> 143009 COMPL. DATE 10/26/1992 TOTAL DEPTH 9900 PERF. 9590 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 169 RRCID -> 143058 COMPL. DATE 10/25/1992 TOTAL DEPTH 10410 PERF. 9872 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3840	-0-	-159	-0-	171	1	3669	2	N	-0-					-0-
11	3830	X	3830	-0-	-0-	-0-	181	1	3649	2	N	-0-					-0-
12	3937	X	3921	-0-	-16	-0-	188	1	3733	2	N	-0-					-0-
*01	4106	X	4106	-0-	-0-	-0-	187	1	3919	2	N	-0-					-0-
02	3635	X	3635	-0-	-0-	-0-	163	1	3472	2	N	-0-					-0-
03	3968	X	3949	-0-	-19	-0-	177	1	3772	2	N	-0-					-0-

LA PERLA WELL #: 170 RRCID -> 143692 COMPL. DATE 12/11/1992 TOTAL DEPTH 10400 PERF. 9538 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 171 RRCID -> 143722 COMPL. DATE 12/23/1992 TOTAL DEPTH 10500 PERF. 8930 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCURIO MARTINEZ ET AL UNIT A WELL #: 2 RRCID -> 144238 COMPL. DATE 12/26/1992 TOTAL DEPTH 9150 PERF. 7380 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1102	-0-	1102	1102	68	1	1034	2	Y	-0-					8
11	0		877	-0-	877	1979	80	1	797	2	Y	-0-					8
12	0		1400	-0-	1400	3379	108	1	1291	2	Y	1					9
							1	9									
01	0		1776	-0-	1776	5155	117	1	1626	2	Y	30					39
							33	9									
*02	2800	N	1705	-0-	-1095	4060	102	1	1580	2	Y	21					60
							23	9									
03	3100	N	1680	-0-	-1420	2640	134	1	1546	2	Y	-0-	52	1			8

MCMURREY, WM. WELL #: 48 RRCID -> 144301 COMPL. DATE 02/19/1993 TOTAL DEPTH 9700 PERF. 9047 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1599	-0-	-44	-0-	71	1	1528	2	N	-0-					-0-
11	1440	N	1126	-0-	-314	-0-	53	1	1073	2	N	-0-					-0-
12	1674	N	1475	-0-	-199	-0-	71	1	1404	2	N	-0-					-0-
*01	1612	N	1543	-0-	-69	-0-	70	1	1473	2	N	-0-					-0-
02	1399	N	1399	-0-	-0-	-0-	63	1	1336	2	N	-0-					-0-
03	1488	N	1411	-0-	-77	-0-	63	1	1348	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 8 RRCID -> 144343 COMPL. DATE 01/13/1993 TOTAL DEPTH 9350 PERF. 7980 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3144	-0-	3144	21309	140	1	3004	2	Y	-0-					23
11	0		2550	-0-	2550	23859	120	1	2430	2	Y	-0-					23
12	0		3056	-0-	3056	26915	147	1	2909	2	Y	-0-					23
*01	29771	X	2856	-0-	-26915	-0-	130	1	2726	2	Y	-0-					23
*02	2894	X	2894	-0-	-0-	-0-	125	1	2675	2	Y	85	41	1			67
							94	9									
03	3131	X	3093	-0-	-38	-0-	137	1	2923	2	Y	30	55	1			42
							33	9									

LA PERLA WELL #: 173 RRCID -> 144531 COMPL. DATE 03/06/1993 TOTAL DEPTH 10000 PERF. 8396 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	43	1	927	2	N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	41	1	827	2	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	42	1	843	2	N	-0-					-0-
*01	1062	N	1062	-0-	-0-	-0-	48	1	1014	2	N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	44	1	947	2	N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	48	1	1026	2	N	-0-					-0-

CANALES WELL #: 13 RRCID -> 144564 COMPL. DATE 03/12/1993 TOTAL DEPTH 10900 PERF.10020 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	N	1749	-0-	-0-	-0-	78	1	1671	2	N	-0-					-0-
11	1694	N	1694	-0-	-0-	-0-	80	1	1614	2	N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	78	1	1541	2	N	-0-					-0-
*01	1675	N	1675	-0-	-0-	-0-	76	1	1599	2	N	-0-					-0-
02	1494	N	1494	-0-	-0-	-0-	67	1	1427	2	N	-0-					-0-
03	1663	N	1663	-0-	-0-	-0-	75	1	1588	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HERBST, M.V. WELL #: 16 RRCID -> 144565 COMPL. DATE 03/09/1993 TOTAL DEPTH 9200 PERF. 7510 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 22 RRCID -> 144620 COMPL. DATE 03/07/1993 TOTAL DEPTH 9271 PERF. 7342 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					17
11	210	N	148	-0-	-62	-0-	148	2			Y	-0-					17
12	248	N	203	-0-	-45	-0-	203	2			Y	-0-					17
*01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					17
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					17
03	217	N	212	-0-	-5	-0-	212	2			Y	-0-					17

MCMURREY, WM. WELL #: 49 RRCID -> 144633 COMPL. DATE 03/16/1993 TOTAL DEPTH 10200 PERF. 9244 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURRI, R. ET AL WELL #: 24 RRCID -> 144716 COMPL. DATE 03/17/1993 TOTAL DEPTH 8902 PERF. 7963 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4670	-0-	-42	-0-	4670	2			Y	-0-					-0-
11	4560	X	4511	-0-	-49	-0-	4511	2			Y	-0-					-0-
12	4712	X	4582	-0-	-130	-0-	4582	2			Y	-0-					-0-
*01	4681	X	4510	-0-	-171	-0-	4510	2			Y	-0-					-0-
02	4228	X	4005	-0-	-223	-0-	4005	2			Y	-0-					-0-
03	4681	X	4650	-0-	-31	-0-	4650	2			Y	-0-					-0-

LA PERLA WELL #: 42 RRCID -> 144860 COMPL. DATE 03/22/1993 TOTAL DEPTH 9740 PERF. 8924 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	36	1	776	2	N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	30	1	605	2	N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	38	1	763	2	N	-0-					-0-
*01	739	N	739	-0-	-0-	-0-	34	1	705	2	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	33	1	695	2	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	33	1	712	2	N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 25 RRCID -> 145677 COMPL. DATE 04/25/1993 TOTAL DEPTH 8341 PERF. 7470 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					17
11	810	N	671	-0-	-139	-0-	671	2			Y	-0-					17
12	837	N	729	-0-	-108	-0-	729	2			Y	-0-					17
*01	899	N	582	-0-	-317	-0-	582	2			Y	-0-					17
02	616	N	403	-0-	-213	-0-	403	2			Y	-0-					17
03	744	N	518	-0-	-226	-0-	518	2			Y	-0-					17

VIDAURRI, R. ET AL WELL #: 26 RRCID -> 145747 COMPL. DATE 05/10/1993 TOTAL DEPTH 9300 PERF. 7520 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1731					Y	-0-					-0-
11	0		-0-	-0-	-0-	1731					Y	-0-					-0-
12	0		-0-	-0-	-0-	1731					Y	-0-					-0-
*01	1731	N	-0-	-0-	-1731	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M.V. WELL #: 17 RRCID -> 145953 COMPL. DATE 06/25/1993 TOTAL DEPTH 9200 PERF. 7690 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	59	1	1264	2	N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	55	1	1119	2	N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	69	1	1376	2	N	-0-					-0-
*01	1482	N	1482	-0-	-0-	-0-	67	1	1415	2	N	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	55	1	1184	2	N	-0-					-0-
03	1480	N	1480	-0-	-0-	-0-	66	1	1414	2	N	-0-					-0-

LA PERLA WELL #: 176 RRCID -> 146038 COMPL. DATE 07/02/1993 TOTAL DEPTH 10650 PERF. 9800 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2614	N	2614	-0-	-0-	-0-	116	1	2498	2	N	-0-					-0-
11	2430	N	2423	-0-	-7	-0-	114	1	2309	2	N	-0-					-0-
12	2573	N	2475	-0-	-98	-0-	119	1	2356	2	N	-0-					-0-
*01	2604	N	2488	-0-	-116	-0-	113	1	2375	2	N	-0-					-0-
02	2268	N	2190	-0-	-78	-0-	98	1	2092	2	N	-0-					-0-
03	2480	N	2404	-0-	-76	-0-	108	1	2296	2	N	-0-					-0-

CANALES WELL #: 15 RRCID -> 146226 COMPL. DATE 08/01/1993 TOTAL DEPTH 10900 PERF. 9302 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	23	1	492	2	N	-0-					-0-
11	450	N	252	-0-	-198	-0-	12	1	240	2	N	-0-					-0-
12	465	N	383	-0-	-82	-0-	18	1	365	2	N	-0-					-0-
*01	465	N	434	-0-	-31	-0-	20	1	414	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	15	1	321	2	N	-0-					-0-
03	372	N	350	-0-	-22	-0-	16	1	334	2	N	-0-					-0-

HEIN TRUST WELL #: 1 RRCID -> 146451 COMPL. DATE 08/07/1993 TOTAL DEPTH 11000 PERF.10271 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST, M.V. WELL #: 18 C RRCID -> 146461 COMPL. DATE 10/26/1993 TOTAL DEPTH 9250 PERF. 7942 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	24	1	513	2	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	31	1	635	2	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	16	1	310	2	N	-0-					-0-
*01	527	N	268	-0-	-259	-0-	12	1	256	2	N	-0-					-0-
02	616	N	403	-0-	-213	-0-	18	1	385	2	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	21	1	449	2	N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 27 RRCID -> 146503 COMPL. DATE 08/11/1993 TOTAL DEPTH 9582 PERF. 7558 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	562	-0-	-399	-0-	562	2			Y	-0-					-0-
11	690	N	548	-0-	-142	-0-	548	2			Y	-0-					-0-
12	713	N	563	-0-	-150	-0-	563	2			Y	-0-					-0-
*01	558	N	544	-0-	-14	-0-	544	2			Y	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	2			Y	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-

CANALES WELL #: 14 RRCID -> 146796 COMPL. DATE 05/26/1993 TOTAL DEPTH 11200 PERF. 9844 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	32	1	688	2	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	28	1	561	2	N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	31	1	608	2	N	-0-					-0-
*01	734	N	734	-0-	-0-	-0-	33	1	701	2	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	30	1	638	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	28	1	603	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 29 RRCID -> 146852 COMPL. DATE 10/02/1993 TOTAL DEPTH 8215 PERF. 7268 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2233	-0-	2233	2233	152	1	2081	2	Y	-0-			-0-
11	0		2137	-0-	2137	4370	136	1	2001	2	Y	-0-			-0-
12	0		2322	-0-	2322	6692	150	1	2172	2	Y	-0-			-0-
01	0		2339	-0-	2339	9031	144	1	2195	2	Y	-0-			-0-
*02	2800	N	2058	-0-	-742	8289	139	1	1919	2	Y	-0-			-0-
03	3100	N	2208	-0-	-892	7397	154	1	2054	2	Y	-0-			-0-

MARTINEZ, E.C. WELL #: 2 RRCID -> 146870 COMPL. DATE 10/01/1993 TOTAL DEPTH 8320 PERF. 7678 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		601	-0-	601	601	16	1	585	2	Y	-0-			-0-
11	0		627	-0-	627	1228	24	1	603	2	Y	-0-			-0-
12	0		586	-0-	586	1814	30	1	556	2	Y	-0-			-0-
01	0		733	-0-	733	2547	36	1	697	2	Y	-0-			-0-
*02	2800	N	677	-0-	-2123	424	64	1	613	2	Y	-0-			-0-
03	1256	N	832	-0-	-424	-0-	64	1	768	2	Y	-0-			-0-

LA PERLA WELL #: 177 RRCID -> 146878 COMPL. DATE 10/02/1993 TOTAL DEPTH 10700 PERF.10040 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

C-BRUNI MINERAL TRUST WELL #: 31 RRCID -> 147241 COMPL. DATE 11/09/1993 TOTAL DEPTH 8160 PERF. 7324 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1762	-0-	1762	1762	120	1	1642	2	Y	-0-			-0-
11	0		1614	-0-	1614	3376	102	1	1512	2	Y	-0-			-0-
12	0		1781	-0-	1781	5157	115	1	1666	2	Y	-0-			-0-
01	0		1740	-0-	1740	6897	107	1	1633	2	Y	-0-			-0-
*02	2800	N	1692	-0-	-1108	5789	114	1	1578	2	Y	-0-			-0-
03	3100	N	1814	-0-	-1286	4503	126	1	1688	2	Y	-0-			-0-

HERBST, M.V. WELL #: 19 RRCID -> 147322 COMPL. DATE 11/05/1993 TOTAL DEPTH 9171 PERF. 7667 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARRILLO, O. P. WELL #: 1 RRCID -> 147335 COMPL. DATE 11/12/1993 TOTAL DEPTH 9700 PERF. 7985 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M.V. WELL #: 20 RRCID -> 147344 COMPL. DATE 11/18/1993 TOTAL DEPTH 9262 PERF. 7518 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO NUEVO WELL #: 1 RRCID -> 147605 COMPL. DATE 12/05/2018 TOTAL DEPTH 9500 PERF. 8238 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

C-BRUNI MINERAL TRUST WELL #: 33 RRCID -> 147608 COMPL. DATE 12/23/1993 TOTAL DEPTH 8800 PERF. 1493 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1148	-0-	1148	1148	78	1	1070	2	Y	-0-					-0-
11	0		976	-0-	976	2124	62	1	914	2	Y	-0-					-0-
12	0		1005	-0-	1005	3129	65	1	940	2	Y	-0-					-0-
01	0		1048	-0-	1048	4177	65	1	983	2	Y	-0-					-0-
*02	2800	N	921	-0-	-1879	2298	62	1	859	2	Y	-0-					-0-
03	3100	N	1060	-0-	-2040	258	74	1	986	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 32 RRCID -> 147615 COMPL. DATE 05/20/1994 TOTAL DEPTH 8730 PERF. 7790 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4256	-0-	4256	4256	288	1	3948	2	Y	18	34	1			46
							20	9									
11	0		4330	-0-	4330	8586	273	1	4031	2	Y	24	35	1			35
							26	9									
12	0		4423	-0-	4423	13009	284	1	4116	2	Y	21	30	1			26
							23	9									
01	0		4353	-0-	4353	17362	267	1	4066	2	Y	18					44
							20	9									
*02	20777	X	3415	-0-	-17362	-0-	230	1	3171	2	Y	13					57
							14	9									
03	4810	X	4810	-0-	-0-	-0-	331	1	4425	2	Y	49	86	1			20
							54	9									

MCMURREY, WM. WELL #: 50 RRCID -> 147697 COMPL. DATE 12/28/1993 TOTAL DEPTH 10500 PERF. 9497 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5689	X	5689	-0-	-0-	-0-	253	1	5436	2	N	-0-					-0-
11	5610	X	5492	-0-	-118	-0-	259	1	5233	2	N	-0-					-0-
12	5797	X	5656	-0-	-141	-0-	272	1	5384	2	N	-0-					-0-
*01	5797	X	5674	-0-	-123	-0-	258	1	5416	2	N	-0-					-0-
02	5152	X	5115	-0-	-37	-0-	229	1	4886	2	N	-0-					-0-
03	5704	X	5578	-0-	-126	-0-	250	1	5328	2	N	-0-					-0-

MARTINEZ, E.T. WELL #: 5 RRCID -> 147805 COMPL. DATE 01/05/1994 TOTAL DEPTH 8513 PERF. 8073 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 135 RRCID -> 148151 COMPL. DATE 11/20/1994 TOTAL DEPTH 10000 PERF. 8148 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO NUEVO WELL #: 2 RRCID -> 148279 COMPL. DATE 02/07/1994 TOTAL DEPTH 9800 PERF. 8248 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 175 RRCID -> 148280 COMPL. DATE 02/13/1994 TOTAL DEPTH 9800 PERF. 7878 - 8861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5870	-0-	-175	-0-	261	1	5609	2	N	-0-					-0-
11	5850	X	5724	-0-	-126	-0-	270	1	5454	2	N	-0-					-0-
12	5983	X	5785	-0-	-198	-0-	278	1	5507	2	N	-0-					-0-
*01	5983	X	5825	-0-	-158	-0-	265	1	5560	2	N	-0-					-0-
02	5489	X	5489	-0-	-0-	-0-	246	1	5243	2	N	-0-					-0-
03	6042	X	6042	-0-	-0-	-0-	271	1	5771	2	N	-0-					-0-

A. MARTINEZ UNIT WELL #: 3 RRCID -> 148338 COMPL. DATE 02/10/1994 TOTAL DEPTH 9100 PERF. 7513 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1879	-0-	1879	1879	91	1	1788	2	Y	-0-					9
11	0		2073	-0-	2073	3952	149	1	1924	2	Y	-0-					9
12	0		2465	-0-	2465	6417	153	1	2312	2	Y	-0-					9
01	0		2635	-0-	2635	9052	161	1	2474	2	Y	-0-					9
*02	2800	N	2400	-0-	-400	8652	151	1	2234	2	Y	14					23
							15	9									
03	3100	N	2607	-0-	-493	8159	209	1	2398	2	Y	-0-					23

LA PERLA WELL #: 179 RRCID -> 148453 COMPL. DATE 02/24/1994 TOTAL DEPTH 10200 PERF. 8782 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5845	-0-	-634	-0-	260	1	5583	2	N	2					2
							2	9									
11	6270	X	5708	-0-	-562	-0-	269	1	5439	2	N	-0-					2
12	6479	X	5450	-0-	-1029	-0-	262	1	5188	2	N	-0-					2
*01	6479	X	5696	-0-	-783	-0-	259	1	5437	2	N	-0-					2
02	5432	X	5153	-0-	-279	-0-	231	1	4921	2	N	1					3
							1	9									
03	5890	X	5087	-0-	-803	-0-	228	1	4859	2	N	-0-	3	1			-0-

MARTINEZ, E.C. WELL #: 3 RRCID -> 148708 COMPL. DATE 03/05/1994 TOTAL DEPTH 8365 PERF. 7449 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2482	-0-	2482	2482	64	1	2418	2	Y	-0-					27
11	0		2598	-0-	2598	5080	99	1	2499	2	Y	-0-					27
12	0		424	-0-	424	5504	22	1	402	2	Y	-0-					27
01	0		315	-0-	315	5819	15	1	300	2	Y	-0-					27
*02	2800	N	-0-	-0-	-2800	3019					Y	-0-					27
03	3019	N	-0-	-0-	-3019	-0-					Y	-0-	23	1			4

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MERCURIO MARTINEZ ET AL UNIT WELL #: 2 RRCID -> 148974 COMPL. DATE 02/25/1994 TOTAL DEPTH 9200 PERF. 7142 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	11	1	198	2	Y	-0-					12
11	0		216	-0-	216	425	16	1	200	2	Y	-0-					12
12	0		221	-0-	221	646	13	1	208	2	Y	-0-					12
01	0		234	-0-	234	880	12	1	222	2	Y	-0-					12
*02	1102	N	222	-0-	-880	-0-	10	1	209	2	Y	3					15
							3	9									
03	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-					15

VIDAURRI, R. ET AL WELL #: 28 RRCID -> 149923 COMPL. DATE 06/08/1994 TOTAL DEPTH 8980 PERF. 8150 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-
12	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-
*01	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
02	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
03	1581	N	1571	-0-	-10	-0-	1571	2			Y	-0-					-0-

RANCHO NUEVO WELL #: 3-C RRCID -> 150072 COMPL. DATE 06/09/1994 TOTAL DEPTH 9600 PERF. 7978 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ, ANTONIO ET AL WELL #: 10 RRCID -> 150087 COMPL. DATE 06/23/1994 TOTAL DEPTH 8191 PERF. 7470 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1225	-0-	-170	-0-	55	1	1170	2	Y	-0-					19
11	1380	N	1216	-0-	-164	-0-	57	1	1159	2	Y	-0-					19
12	1344	N	1344	-0-	-0-	-0-	65	1	1279	2	Y	-0-					19
*01	1369	N	1369	-0-	-0-	-0-	62	1	1307	2	Y	-0-					19
02	1311	N	1311	-0-	-0-	-0-	59	1	1252	2	Y	-0-	19	1			-0-
03	1333	N	1287	-0-	-46	-0-	56	1	1198	2	Y	30	17	1			13
							33	9									

RANCHO NUEVO WELL #: 4 RRCID -> 150177 COMPL. DATE 06/02/1994 TOTAL DEPTH 9600 PERF. 8397 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6154	X	6154	-0-	-0-	-0-	274	1	5878	2	N	2					2
							2	9									
11	5723	X	5723	-0-	-0-	-0-	270	1	5453	2	N	-0-					2
12	5761	X	5761	-0-	-0-	-0-	277	1	5484	2	N	-0-					2
*01	5725	X	5725	-0-	-0-	-0-	260	1	5465	2	N	-0-					2
02	5183	X	5183	-0-	-0-	-0-	232	1	4950	2	N	1					3
							1	9									
03	5839	X	5839	-0-	-0-	-0-	262	1	5577	2	N	-0-	3	1			-0-

HERBST, M.V. WELL #: 22 RRCID -> 150254 COMPL. DATE 06/30/1994 TOTAL DEPTH 9210 PERF. 8093 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 51 RRCID -> 150312 COMPL. DATE 07/13/1994 TOTAL DEPTH 10500 PERF. 9045 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	285	-0-	-273	-0-	13	1	272	2	N	-0-					-0-
11	540	N	478	-0-	-62	-0-	23	1	455	2	N	-0-					-0-
12	558	N	458	-0-	-100	-0-	22	1	436	2	N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	21	1	447	2	N	-0-					-0-
02	448	N	410	-0-	-38	-0-	18	1	392	2	N	-0-					-0-
03	465	N	448	-0-	-17	-0-	20	1	428	2	N	-0-					-0-

RANCHO NUEVO WELL #: 6 RRCID -> 150326 COMPL. DATE 07/12/1994 TOTAL DEPTH 9600 PERF. 8506 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3331	-0-	-141	-0-	148	1	3183	2	N	-0-					16
11	3360	X	3324	-0-	-36	-0-	157	1	3167	2	N	-0-					16
12	3659	X	3659	-0-	-0-	-0-	176	1	3483	2	N	-0-					16
*01	3481	X	3481	-0-	-0-	-0-	158	1	3323	2	N	-0-					16
02	3177	X	3177	-0-	-0-	-0-	142	1	3035	2	N	-0-					16
03	3658	X	3417	-0-	-241	-0-	153	1	3264	2	N	-0-					16

BRIONES, E.L. WELL #: 2 RRCID -> 150751 COMPL. DATE 08/13/1994 TOTAL DEPTH 9800 PERF. 8050 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	42	1	900	2	N	-0-					-0-
11	930	N	910	-0-	-20	-0-	43	1	867	2	N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	44	1	870	2	N	-0-					-0-
*01	930	N	918	-0-	-12	-0-	42	1	876	2	N	-0-					-0-
02	840	N	822	-0-	-18	-0-	37	1	784	2	N	1					1
							1	9									
03	905	N	905	-0-	-0-	-0-	41	1	864	2	N	-0-	1	1			-0-

L & P WELL #: 1 RRCID -> 151089 COMPL. DATE 05/13/1994 TOTAL DEPTH 10090 PERF. 8936 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	680	-0-	-64	-0-	30	1	650	2	N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	35	1	708	2	N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	36	1	710	2	N	-0-					-0-
*01	682	N	665	-0-	-17	-0-	30	1	635	2	N	-0-					-0-
02	700	N	634	-0-	-66	-0-	28	1	606	2	N	-0-					-0-
03	744	N	707	-0-	-37	-0-	32	1	675	2	N	-0-					-0-

CARRILLO, O.P. WELL #: 2 RRCID -> 151091 COMPL. DATE 05/03/1994 TOTAL DEPTH 9696 PERF. 8270 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

L & P WELL #: 2 RRCID -> 151138 COMPL. DATE 08/14/1994 TOTAL DEPTH 9900 PERF. 8405 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	787	-0-	-81	-0-	35	1	752	2	N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	41	1	824	2	N	-0-					-0-
12	868	N	514	-0-	-354	-0-	25	1	489	2	N	-0-					-0-
*01	775	N	651	-0-	-124	-0-	30	1	621	2	N	-0-					-0-
02	784	N	354	-0-	-430	-0-	16	1	338	2	N	-0-					-0-
03	527	N	381	-0-	-146	-0-	17	1	364	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RANCHO NUEVO WELL #: 5 RRCID -> 151206 COMPL. DATE 08/29/1994 TOTAL DEPTH 9600 PERF. 8481 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	12	1	255	2	N	-0-					-0-
11	330	N	281	-0-	-49	-0-	13	1	268	2	N	-0-					-0-
12	279	N	222	-0-	-57	-0-	11	1	211	2	N	-0-					-0-
*01	279	N	261	-0-	-18	-0-	12	1	249	2	N	-0-					-0-
02	252	N	176	-0-	-76	-0-	8	1	168	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	13	1	270	2	N	-0-					-0-

RANCHO NUEVO WELL #: 8 RRCID -> 151910 COMPL. DATE 10/24/1994 TOTAL DEPTH 9700 PERF. 8076 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	7	1	156	2	N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	2	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	7	1	139	2	N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	8	1	175	2	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-

CARRILLO, O.P. WELL #: 3 RRCID -> 152251 COMPL. DATE 12/14/1994 TOTAL DEPTH 9800 PERF. 8274 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	2	1	50	2	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-
*01	62	N	30	-0-	-32	-0-	1	1	29	2	N	-0-					-0-
02	56	N	37	-0-	-19	-0-	2	1	35	2	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-

RANCHO NUEVO WELL #: 9 RRCID -> 152447 COMPL. DATE 11/27/1994 TOTAL DEPTH 9600 PERF. 8265 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	33	1	703	2	N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	34	1	684	2	N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	54	1	1073	2	N	-0-					-0-
*01	1092	N	1092	-0-	-0-	-0-	50	1	1042	2	N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	42	1	892	2	N	-0-					-0-
03	1092	N	1092	-0-	-0-	-0-	49	1	1043	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 11 RRCID -> 153159 COMPL. DATE 01/23/1995 TOTAL DEPTH 8100 PERF. 868 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1579	-0-	-281	-0-	70	1	1509	2	Y	-0-					18
11	1860	N	1441	-0-	-419	-0-	68	1	1373	2	Y	-0-					18
12	1798	N	1445	-0-	-353	-0-	69	1	1376	2	Y	-0-					18
*01	1581	N	1118	-0-	-463	-0-	51	1	1067	2	Y	-0-					18
02	1506	N	1506	-0-	-0-	-0-	67	1	1439	2	Y	-0-	18	1			-0-
03	1457	N	945	-0-	-512	-0-	41	1	870	2	Y	31	17	1			14
							34	9									

VIDAURRI, R. ET AL WELL #: 29 RRCID -> 153536 COMPL. DATE 05/04/1995 TOTAL DEPTH 8618 PERF. 8156 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	1026	316	2			Y	-0-					-0-
11	0		280	-0-	280	1306	280	2			Y	-0-					-0-
12	0		284	-0-	284	1590	284	2			Y	-0-					-0-
*01	1867	N	277	-0-	-1590	-0-	277	2			Y	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 31 RRCID -> 153866 COMPL. DATE 03/19/1995 TOTAL DEPTH 11600 PERF.10096 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BRUNI RANCH WELL #: 29 RRCID -> 153959 COMPL. DATE 04/20/1995 TOTAL DEPTH 10000 PERF. 8084 - 8124

10	1204	N	1204	-0-	-0-	-0-	46	1	1158	2	N	-0-					80
11	0		1031	-0-	1031	1031	18	1	1013	2	N	-0-					80
12	0		-0-	-0-	-0-	1031					N	-0-					80
*01	1031	N	-0-	-0-	-1031	-0-					N	-0-					80
*02	672	N	-0-	-0-	-672	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

RANCHO NUEVO WELL #: 7 RRCID -> 154125 COMPL. DATE 10/17/1994 TOTAL DEPTH 9779 PERF. 8150 - 8734

10	487	N	487	-0-	-0-	-0-	22	1	465	2	N	-0-					20
11	474	N	474	-0-	-0-	-0-	22	1	452	2	N	-0-					20
12	478	N	478	-0-	-0-	-0-	23	1	455	2	N	-0-					20
*01	484	N	484	-0-	-0-	-0-	22	1	462	2	N	-0-					20
02	435	N	435	-0-	-0-	-0-	19	1	416	2	N	-0-					20
03	475	N	475	-0-	-0-	-0-	21	1	454	2	N	-0-					20

HEIN TRUST WELL #: 6 RRCID -> 154234 COMPL. DATE 04/26/1995 TOTAL DEPTH 12200 PERF.11216 - 11314

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

L & P WELL #: 4 RRCID -> 154278 COMPL. DATE 03/19/1995 TOTAL DEPTH 9648 PERF. 8476 - 8526

10	999	N	999	-0-	-0-	-0-	44	1	955	2	N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	43	1	874	2	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	44	1	877	2	N	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	42	1	885	2	N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	36	1	778	2	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	40	1	858	2	N	-0-					-0-

BRUNI RANCH WELL #: 27 RRCID -> 155026 COMPL. DATE 07/19/2006 TOTAL DEPTH 10300 PERF. 7192 - 9104

10	707	N	707	-0-	-0-	-0-	27	1	680	2	N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	13	1	762	2	N	-0-					-0-
12	846	N	846	-0-	-0-	-0-	23	1	823	2	N	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
02	420	N	212	-0-	-208	-0-	4	1	208	2	N	-0-					-0-
03	465	N	186	-0-	-279	-0-	10	1	176	2	N	-0-					-0-

LA PERLA WELL #: 72 RRCID -> 155797 COMPL. DATE 10/13/1995 TOTAL DEPTH 9892 PERF. 8205 - 8247

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
3-D RANCHES WELL #: 2 RRCID -> 156362 COMPL. DATE 11/08/1995 TOTAL DEPTH 9900 PERF. 8810 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO NUEVO WELL #: 10 RRCID -> 156577 COMPL. DATE 04/22/2007 TOTAL DEPTH 9000 PERF. 7960 - 8724

10	2511	X	2305	-0-	-206	-0-	103	1	2202	2	N	-0-					-0-
11	2430	X	2164	-0-	-266	-0-	102	1	2062	2	N	-0-					-0-
12	2480	X	1951	-0-	-529	-0-	94	1	1857	2	N	-0-					-0-
*01	2449	X	2021	-0-	-428	-0-	92	1	1929	2	N	-0-					-0-
02	2072	X	1695	-0-	-377	-0-	76	1	1619	2	N	-0-					-0-
03	2294	X	1999	-0-	-295	-0-	90	1	1909	2	N	-0-					-0-

RANCHO NUEVO WELL #: 12 RRCID -> 157440 COMPL. DATE 12/12/1995 TOTAL DEPTH 9700 PERF. 8136 - 8568

10	2310	N	2310	-0-	-0-	-0-	103	1	2207	2	N	-0-					-0-
11	2177	N	2177	-0-	-0-	-0-	103	1	2074	2	N	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	77	1	1531	2	N	-0-					-0-
*01	1968	N	1968	-0-	-0-	-0-	89	1	1879	2	N	-0-					-0-
02	1613	N	1613	-0-	-0-	-0-	72	1	1541	2	N	-0-					-0-
03	1591	N	1591	-0-	-0-	-0-	71	1	1520	2	N	-0-					-0-

LA PERLA WELL #: 182 RRCID -> 157516 COMPL. DATE 03/14/1996 TOTAL DEPTH 10000 PERF. 9660 - 9664

10	2905	X	2905	-0-	-0-	-0-	129	1	2776	2	N	-0-					-0-
11	3139	X	3139	-0-	-0-	-0-	148	1	2991	2	N	-0-					-0-
12	3116	X	3116	-0-	-0-	-0-	150	1	2966	2	N	-0-					-0-
*01	2864	X	2864	-0-	-0-	-0-	130	1	2734	2	N	-0-					-0-
02	2464	X	2464	-0-	-0-	-0-	110	1	2354	2	N	-0-					-0-
03	2783	X	2783	-0-	-0-	-0-	125	1	2658	2	N	-0-					-0-

MCASKILL WELL #: 19 RRCID -> 157794 COMPL. DATE 04/12/1996 TOTAL DEPTH 12000 PERF.10872 - 11433

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO NUEVO WELL #: 13 RRCID -> 157822 COMPL. DATE 03/13/1996 TOTAL DEPTH 9700 PERF. 8120 - 8174

10	3255	X	3029	-0-	-226	-0-	135	1	2894	2	N	-0-					-0-
11	3150	X	2921	-0-	-229	-0-	138	1	2783	2	N	-0-					-0-
12	3162	X	3027	-0-	-135	-0-	145	1	2882	2	N	-0-					-0-
*01	3100	X	3100	-0-	-0-	-0-	141	1	2959	2	N	-0-					-0-
02	2766	X	2766	-0-	-0-	-0-	124	1	2642	2	N	-0-					-0-
03	3076	X	3076	-0-	-0-	-0-	138	1	2938	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, C. WELL #: 7 RRCID -> 158277 COMPL. DATE 05/09/1996 TOTAL DEPTH 10300 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3510	X	3456	-0-	-54	-0-	200	1	3256	2	N	-0-					4
*05	3627	X	3569	-0-	-58	-0-	227	1	3342	2	N	-0-					4
*06	3480	X	3421	-0-	-59	-0-	214	1	3207	2	N	-0-					4
*07	3565	X	3527	-0-	-38	-0-	210	1	3317	2	N	-0-					4
*08	3565	X	3448	-0-	-117	-0-	207	1	3241	2	N	-0-					4
*09	3450	X	2808	-0-	-642	-0-	136	1	2672	2	N	-0-					4
*10	3750	X	3750	-0-	-0-	-0-	144	1	3606	2	N	-0-					4
*11	3420	X	3249	-0-	-171	-0-	56	1	3193	2	N	-0-					4
*12	3534	X	3206	-0-	-328	-0-	88	1	3118	2	N	-0-					4
*01	3751	X	3508	-0-	-243	-0-	3508	2			N	-0-					4
*02	3388	X	2827	-0-	-561	-0-	53	1	2774	2	N	-0-					4
03	3751	X	1870	-0-	-1881	-0-	100	1	1770	2	N	-0-					4

BRUNI MINERAL TRUST WELL #: B 26 RRCID -> 158738 COMPL. DATE 05/14/1996 TOTAL DEPTH 9119 PERF. 8744 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	7	1	1	6	2	Y	-0-					1
11	0		3	-0-	3	10	3	2			Y	-0-					1
12	0		10	-0-	10	20	1	1	9	2	Y	-0-					1
01	0		2	-0-	2	22	2	2			Y	-0-					1
*02	32	N	10	-0-	-22	-0-	1	1	9	2	Y	-0-					1
03	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					1

CANALES WELL #: 16 RRCID -> 158740 COMPL. DATE 05/09/1996 TOTAL DEPTH 10500 PERF. 9030 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		19	-0-	19	19	1	1	18	2	N	-0-					-0-
12	0		-0-	-0-	-0-	19					N	-0-					-0-
*01	19	X	-0-	-0-	-19	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

3-D RANCHES WELL #: 4 RRCID -> 159352 COMPL. DATE 07/02/1996 TOTAL DEPTH 9900 PERF. 8802 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	51	-0-	-42	-0-	2	1	49	2	N	-0-					-0-
11	90	N	14	-0-	-76	-0-	1	1	13	2	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
*01	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-					-0-

3-D RANCHES WELL #: 3 RRCID -> 159655 COMPL. DATE 03/01/1996 TOTAL DEPTH 9549 PERF. 8541 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4212	-0-	-4	-0-	187	1	4025	2	N	-0-					-0-
11	4080	X	4046	-0-	-34	-0-	191	1	3855	2	N	-0-					-0-
12	4123	X	3863	-0-	-260	-0-	185	1	3678	2	N	-0-					-0-
*01	4216	X	4175	-0-	-41	-0-	190	1	3985	2	N	-0-					-0-
02	3808	X	3509	-0-	-299	-0-	157	1	3352	2	N	-0-					-0-
03	4216	X	3861	-0-	-355	-0-	173	1	3688	2	N	-0-					-0-

BRUNI RANCH WELL #: 34 RRCID -> 160387 COMPL. DATE 10/04/1996 TOTAL DEPTH 11100 PERF. 9599 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
L & P WELL #: 6 RRCID -> 160625 COMPL. DATE 02/29/1996 TOTAL DEPTH 9420 PERF. 8272 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	N	2650	-0-	-0-	-0-	118	1	2532	2	N	-0-					-0-
11	2550	N	2545	-0-	-5	-0-	120	1	2425	2	N	-0-					-0-
12	2635	N	2540	-0-	-95	-0-	122	1	2418	2	N	-0-					-0-
*01	2635	N	2559	-0-	-76	-0-	116	1	2443	2	N	-0-					-0-
02	2380	N	2251	-0-	-129	-0-	101	1	2150	2	N	-0-					-0-
03	2542	N	2474	-0-	-68	-0-	111	1	2363	2	N	-0-					-0-

MARTINEZ, C. WELL #: 8 RRCID -> 161188 COMPL. DATE 11/21/1996 TOTAL DEPTH 11296 PERF. 8992 - 9127

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

3-D RANCHES WELL #: 5 RRCID -> 161411 COMPL. DATE 10/31/1996 TOTAL DEPTH 9966 PERF. 8906 - 8984

10	62	N	19	-0-	-43	-0-	1	1	18	2	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	1	1	28	2	N	-0-					-0-
12	62	N	27	-0-	-35	-0-	1	1	26	2	N	-0-					-0-
*01	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	2	N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

LA PERLA WELL #: 184 RRCID -> 162238 COMPL. DATE 02/22/1997 TOTAL DEPTH 10065 PERF. 8276 - 8884

10	713	N	710	-0-	-3	-0-	32	1	678	2	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					-0-
12	682	N	628	-0-	-54	-0-	30	1	598	2	N	-0-					-0-
*01	713	N	650	-0-	-63	-0-	30	1	620	2	N	-0-					-0-
02	616	N	585	-0-	-31	-0-	26	1	559	2	N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	29	1	618	2	N	-0-					-0-

L & P WELL #: 7 RRCID -> 162653 COMPL. DATE 04/11/1996 TOTAL DEPTH 9689 PERF. 7971 - 8804

10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	10	1	220	2	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	14	1	289	2	N	-0-					-0-

BRUNI RANCH WELL #: 6 RRCID -> 163643 COMPL. DATE 06/14/1997 TOTAL DEPTH 11000 PERF. 9356 - 9384

10	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-					28
11	240	N	-0-	-0-	-240	-0-					N	-0-					28
12	93	N	-0-	-0-	-93	-0-					N	-0-					28
*01	93	N	-0-	-0-	-93	-0-					N	-0-					28
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

LA PERLA WELL #: 41 RRCID -> 163917 COMPL. DATE 07/06/1997 TOTAL DEPTH 9921 PERF. 8480 - 8499

10	309	N	309	-0-	-0-	-0-	14	1	295	2	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	18	1	356	2	N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	14	1	304	2	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	16	1	346	2	N	-0-					-0-
03	372	N	341	-0-	-31	-0-	15	1	326	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRIONES, E. L. WELL #: 5 RRCID -> 164155 COMPL. DATE 03/01/2017 TOTAL DEPTH 9800 PERF. 9717 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	10	1	222	2	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	14	1	274	2	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	17	1	337	2	N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	11	1	237	2	N	-0-					-0-
02	280	N	242	-0-	-38	-0-	11	1	230	2	N	1					1
							1	9									
03	341	N	217	-0-	-124	-0-	10	1	207	2	N	-0-	1	1			-0-

MARTINEZ, E. C. WELL #: 4 RRCID -> 164349 COMPL. DATE 08/30/1997 TOTAL DEPTH 7807 PERF. 7506 - 7511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		447	-0-	447	447	12	1	435	2	Y	-0-					-0-
11	0		468	-0-	468	915	18	1	450	2	Y	-0-					-0-
12	0		601	-0-	601	1516	31	1	570	2	Y	-0-					-0-
01	0		489	-0-	489	2005	24	1	465	2	Y	-0-					-0-
*02	2179	N	174	-0-	-2005	-0-	16	1	151	2	Y	6					6
							7	9									
03	589	N	569	-0-	-20	-0-	43	1	525	2	Y	1	5	1			2
							1	9									

3-D RANCHES WELL #: 6 RRCID -> 164829 COMPL. DATE 03/12/1997 TOTAL DEPTH 10100 PERF. 9192 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	14	1	301	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	11	1	226	2	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	2	N	-0-					-0-

LA PERLA WELL #: 152 RRCID -> 164908 COMPL. DATE 10/04/1997 TOTAL DEPTH 9900 PERF. 8844 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	7	1	160	2	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	7	1	137	2	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	7	1	138	2	N	-0-					-0-
*01	155	N	136	-0-	-19	-0-	6	1	130	2	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	5	1	118	2	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	7	1	139	2	N	-0-					-0-

LA PERLA WELL #: 77 RRCID -> 164917 COMPL. DATE 09/24/1997 TOTAL DEPTH 10160 PERF. 8519 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 35 RRCID -> 165326 COMPL. DATE 10/26/1997 TOTAL DEPTH 9800 PERF. 8722 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1723	-0-	-106	-0-	77	1	1646	2	N	-0-					-0-
11	1908	N	1908	-0-	-0-	-0-	90	1	1818	2	N	-0-					-0-
12	1845	N	1845	-0-	-0-	-0-	89	1	1756	2	N	-0-					-0-
*01	1763	N	1763	-0-	-0-	-0-	80	1	1683	2	N	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	81	1	1730	2	N	-0-					-0-
03	1860	N	1550	-0-	-310	-0-	70	1	1480	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HEIN "C" WELL #: 1 RRCID -> 165676 COMPL. DATE 11/18/1997 TOTAL DEPTH 10914 PERF. 9484 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

LA PERLA WELL #: 186 RRCID -> 165807 COMPL. DATE 11/26/1997 TOTAL DEPTH 9799 PERF. 8345 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	47	-0-	-77	-0-	2	1	45	2	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-

LA PERLA WELL #: 178 RRCID -> 166325 COMPL. DATE 12/18/1997 TOTAL DEPTH 10700 PERF. 9563 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 183 RRCID -> 166736 COMPL. DATE 01/20/1998 TOTAL DEPTH 9860 PERF. 8018 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0-	-0-	55	1	1176	2	N	-0-					-0-
11	1320	N	1191	-0-	-129	-0-	56	1	1135	2	N	-0-					-0-
12	1240	N	1217	-0-	-23	-0-	58	1	1159	2	N	-0-					-0-
*01	1240	N	1236	-0-	-4	-0-	56	1	1180	2	N	-0-					-0-
02	1120	N	1088	-0-	-32	-0-	49	1	1039	2	N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	55	1	1175	2	N	-0-					-0-

LA PERLA WELL #: 187 RRCID -> 167304 COMPL. DATE 12/19/1998 TOTAL DEPTH 9800 PERF. 8542 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 188 RRCID -> 167560 COMPL. DATE 03/04/1998 TOTAL DEPTH 9900 PERF. 8250 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURRI, R. ET AL WELL #: 30 RRCID -> 167563 COMPL. DATE 05/09/1998 TOTAL DEPTH 9000 PERF. 7800 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2211	-0-	-176	-0-	2211	2			Y	-0-					-0-
11	2190	N	2104	-0-	-86	-0-	2104	2			Y	-0-					-0-
12	2387	N	2118	-0-	-269	-0-	2118	2			Y	-0-					-0-
*01	2262	N	2262	-0-	-0-	-0-	2262	2			Y	-0-					-0-
02	1960	N	1818	-0-	-142	-0-	1818	2			Y	-0-					-0-
03	2363	N	2363	-0-	-0-	-0-	2363	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA B WELL #: 8 RRCID -> 167760 COMPL. DATE 04/09/1998 TOTAL DEPTH 10000 PERF. 8479 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	6	1	136	2	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	9	1	184	2	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	11	1	223	2	N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	10	1	213	2	N	-0-					-0-
03	248	N	207	-0-	-41	-0-	9	1	198	2	N	-0-					-0-

LA PERLA A WELL #: 9 RRCID -> 167961 COMPL. DATE 03/12/1998 TOTAL DEPTH 10100 PERF. 7742 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	23	1	500	2	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	24	1	490	2	N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	25	1	495	2	N	-0-					-0-
*01	527	N	522	-0-	-5	-0-	24	1	498	2	N	-0-					-0-
02	476	N	469	-0-	-7	-0-	21	1	448	2	N	-0-					-0-
03	527	N	513	-0-	-14	-0-	23	1	490	2	N	-0-					-0-

LA PERLA B WELL #: 9 RRCID -> 168506 COMPL. DATE 05/09/1998 TOTAL DEPTH 10000 PERF. 8655 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5474	-0-	-478	-0-	243	1	5229	2	N	2					2
							2	9									
11	5760	X	5361	-0-	-399	-0-	253	1	5108	2	N	-0-					2
12	5740	X	5740	-0-	-0-	-0-	276	1	5464	2	N	-0-					2
*01	5642	X	5624	-0-	-18	-0-	256	1	5368	2	N	-0-					2
02	5096	X	4944	-0-	-152	-0-	221	1	4722	2	N	1					3
							1	9									
03	5735	X	5504	-0-	-231	-0-	247	1	5257	2	N	-0-	3	1			-0-

VIDAURRI-STATE GAS UNIT NO. 2 WELL #: 1 RRCID -> 168960 COMPL. DATE 03/07/1998 TOTAL DEPTH 8020 PERF. 7596 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11413	X	11413	-0-	-0-	-0-	11413	2			Y	-0-					-0-
11	10856	X	10856	-0-	-0-	-0-	10856	2			Y	-0-					-0-
12	11160	X	11047	-0-	-113	-0-	11047	2			Y	-0-					-0-
*01	11408	X	11054	-0-	-354	-0-	11054	2			Y	-0-					-0-
02	10304	X	9468	-0-	-836	-0-	9468	2			Y	-0-					-0-
03	11408	X	11178	-0-	-230	-0-	11178	2			Y	-0-					-0-

LA PERLA WELL #: 192 RRCID -> 169551 COMPL. DATE 07/02/1998 TOTAL DEPTH 9967 PERF. 8704 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3934	-0-	-654	-0-	175	1	3758	2	N	1					1
							1	9									
11	4530	X	3819	-0-	-711	-0-	180	1	3639	2	N	-0-					1
12	4681	X	3971	-0-	-710	-0-	191	1	3780	2	N	-0-					1
*01	4681	X	4240	-0-	-441	-0-	193	1	4047	2	N	-0-					1
02	3963	X	3963	-0-	-0-	-0-	177	1	3785	2	N	1					2
							1	9									
03	4076	X	4076	-0-	-0-	-0-	183	1	3893	2	N	-0-	2	1			-0-

LA PERLA WELL #: 191 RRCID -> 170460 COMPL. DATE 09/07/1998 TOTAL DEPTH 9260 PERF. 8360 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2244	-0-	-174	-0-	100	1	2144	2	N	-0-					-0-
11	2730	N	2654	-0-	-76	-0-	125	1	2529	2	N	-0-					-0-
12	2728	N	2470	-0-	-258	-0-	119	1	2351	2	N	-0-					-0-
*01	2704	N	2704	-0-	-0-	-0-	123	1	2581	2	N	-0-					-0-
02	2464	N	2444	-0-	-20	-0-	109	1	2335	2	N	-0-					-0-
03	2698	N	2698	-0-	-0-	-0-	121	1	2577	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 193 RRCID -> 171096 COMPL. DATE 10/17/1998 TOTAL DEPTH 9448 PERF. 8925 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	13	1	289	2	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	16	1	337	2	Y	-0-					-0-
02	252	N	186	-0-	-66	-0-	8	1	178	2	Y	-0-					-0-
03	341	N	204	-0-	-137	-0-	9	1	195	2	Y	-0-					-0-

LA PERLA WELL #: 195 RRCID -> 171783 COMPL. DATE 12/15/1998 TOTAL DEPTH 9800 PERF. 9112 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1978	-0-	-6	-0-	88	1	1890	2	Y	-0-					-0-
11	2060	N	2060	-0-	-0-	-0-	97	1	1963	2	Y	-0-					-0-
12	2039	N	2039	-0-	-0-	-0-	98	1	1941	2	Y	-0-					-0-
*01	2046	N	2046	-0-	-0-	-0-	93	1	1953	2	Y	-0-					-0-
02	1932	N	1827	-0-	-105	-0-	82	1	1745	2	Y	-0-					-0-
03	2046	N	1952	-0-	-94	-0-	88	1	1864	2	Y	-0-					-0-

LA PERLA WELL #: 198 RRCID -> 171850 COMPL. DATE 01/04/1999 TOTAL DEPTH 9000 PERF. 8464 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4286	-0-	-333	-0-	191	1	4094	2	N	1					1
							1	9									
11	4470	X	3707	-0-	-763	-0-	175	1	3532	2	N	-0-					1
12	4619	X	4109	-0-	-510	-0-	197	1	3912	2	N	-0-					1
*01	4526	X	4261	-0-	-265	-0-	194	1	4067	2	N	-0-					1
02	3864	X	3730	-0-	-134	-0-	167	1	3562	2	N	1					2
							1	9									
03	4967	X	4967	-0-	-0-	-0-	223	1	4744	2	N	-0-	2	1			-0-

LA PERLA WELL #: 200 RRCID -> 172391 COMPL. DATE 01/12/1999 TOTAL DEPTH 8900 PERF. 7986 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	35	1	745	2	Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	36	1	732	2	Y	-0-					-0-
12	775	N	756	-0-	-19	-0-	36	1	720	2	Y	-0-					-0-
*01	775	N	734	-0-	-41	-0-	33	1	701	2	Y	-0-					-0-
02	769	N	769	-0-	-0-	-0-	34	1	735	2	Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	37	1	785	2	Y	-0-					-0-

LA PERLA WELL #: 197 RRCID -> 172413 COMPL. DATE 01/07/1999 TOTAL DEPTH 9207 PERF. 8780 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	892	-0-	-38	-0-	40	1	852	2	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	44	1	867	2	Y	-0-					-0-
*01	1181	N	1181	-0-	-0-	-0-	54	1	1127	2	Y	-0-					-0-
02	784	N	563	-0-	-221	-0-	25	1	538	2	Y	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	52	1	1100	2	Y	-0-					-0-

LA PERLA WELL #: 201 RRCID -> 172576 COMPL. DATE 03/09/1999 TOTAL DEPTH 9737 PERF. 8750 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		103	-0-	103	103	5	1	98	2	Y	-0-					-0-
*01	183	N	80	-0-	-103	-0-	4	1	76	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA B1 WELL #: 10 RRCID -> 172610 COMPL. DATE 01/25/1999 TOTAL DEPTH 9700 PERF. 8172 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES WELL #: 18 RRCID -> 172835 COMPL. DATE 04/15/1999 TOTAL DEPTH 11000 PERF. 10129 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 203 RRCID -> 172846 COMPL. DATE 04/27/1999 TOTAL DEPTH 9650 PERF. 8588 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	64	1	1363	2	Y	-0-					-0-
11	1396	N	1396	-0-	-0-	-0-	66	1	1330	2	Y	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	75	1	1490	2	Y	-0-					-0-
*01	1488	N	1488	-0-	-0-	-0-	68	1	1420	2	Y	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	61	1	1299	2	Y	-0-					-0-
03	1550	N	1528	-0-	-22	-0-	69	1	1459	2	Y	-0-					-0-

LA PERLA WELL #: 194 RRCID -> 172955 COMPL. DATE 10/12/2006 TOTAL DEPTH 9950 PERF. 8348 - 8453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	15	1	320	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	14	1	273	2	Y	-0-					-0-
12	341	N	305	-0-	-36	-0-	15	1	290	2	Y	-0-					-0-
*01	341	N	276	-0-	-65	-0-	12	1	264	2	Y	-0-					-0-
02	280	N	279	-0-	-1	-0-	13	1	266	2	Y	-0-					-0-
03	310	N	267	-0-	-43	-0-	12	1	255	2	Y	-0-					-0-

LA PERLA WELL #: 205 RRCID -> 173040 COMPL. DATE 05/06/1999 TOTAL DEPTH 9850 PERF. 8929 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	149	-0-	-6	-0-	7	1	142	2	Y	-0-					-0-
11	150	X	143	-0-	-7	-0-	7	1	136	2	Y	-0-					-0-
12	155	X	126	-0-	-29	-0-	6	1	120	2	Y	-0-					-0-
*01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	140	X	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	X	54	-0-	-101	-0-	2	1	52	2	Y	-0-					-0-

SPEAR, IRENE L. WELL #: 1 RRCID -> 173279 COMPL. DATE 05/20/1999 TOTAL DEPTH 9750 PERF. 8722 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4144	-0-	1044	3556	184 1	1 9	3959	2	N	1					1
11	7401	X	3845	-0-	-3556	-0-	181	1	3664	2	N	-0-					1
12	3558	X	3558	-0-	-0-	-0-	171	1	3387	2	N	-0-					1
*01	3868	X	3868	-0-	-0-	-0-	176	1	3692	2	N	-0-					1
02	3074	X	3074	-0-	-0-	-0-	138	1	2936	2	N	-0-					1
03	3311	X	3311	-0-	-0-	-0-	149	1	3162	2	N	-0-	1	1			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 204 RRCID -> 173319 COMPL. DATE 05/20/1999 TOTAL DEPTH 10300 PERF. 9382 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3753	-0-	-215	-0-	167	1	3585	2	Y	1					1
							1	9									
11	3930	X	3550	-0-	-380	-0-	167	1	3383	2	Y	-0-					1
12	4061	X	2822	-0-	-1239	-0-	136	1	2686	2	Y	-0-					1
*01	4118	X	4118	-0-	-0-	-0-	187	1	3931	2	Y	-0-					1
02	3662	X	3662	-0-	-0-	-0-	164	1	3498	2	Y	-0-					1
03	3845	X	3845	-0-	-0-	-0-	172	1	3673	2	Y	-0-	1	1			-0-

KING B WELL #: 4 RRCID -> 173320 COMPL. DATE 05/10/1999 TOTAL DEPTH 9020 PERF. 8518 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	67	1	1433	2	Y	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	62	1	1250	2	Y	-0-					-0-
12	1147	N	834	-0-	-313	-0-	40	1	794	2	Y	-0-					-0-
*01	1488	N	1384	-0-	-104	-0-	63	1	1321	2	Y	-0-					-0-
02	1232	N	676	-0-	-556	-0-	30	1	646	2	Y	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	50	1	1066	2	Y	-0-					-0-

LUNDELL B WELL #: 4 RRCID -> 173340 COMPL. DATE 06/09/1999 TOTAL DEPTH 11305 PERF.10064 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2488	N	2488	-0-	-0-	-0-	111	1	2377	2	N	-0-					-0-
11	2370	N	2349	-0-	-21	-0-	111	1	2238	2	N	-0-					-0-
12	2418	N	2399	-0-	-19	-0-	115	1	2284	2	N	-0-					-0-
*01	2480	N	2459	-0-	-21	-0-	112	1	2347	2	N	-0-					-0-
02	2242	N	2242	-0-	-0-	-0-	100	1	2142	2	N	-0-					-0-
03	2387	N	2165	-0-	-222	-0-	97	1	2068	2	N	-0-					-0-

BRUNI RANCH WELL #: 44 RRCID -> 173582 COMPL. DATE 06/02/1999 TOTAL DEPTH 9900 PERF. 9348 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	N	2401	-0-	-0-	-0-	92	1	2308	2	N	1					1
							1	9									
11	2353	N	2353	-0-	-0-	-0-	40	1	2313	2	N	-0-					1
12	2254	N	2254	-0-	-0-	-0-	62	1	2192	2	N	-0-					1
*01	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					1
02	1977	N	1977	-0-	-0-	-0-	37	1	1939	2	N	1					2
							1	9									
03	2275	N	2275	-0-	-0-	-0-	122	1	2153	2	N	-0-	2	1			-0-

BRUNI RANCH WELL #: 45 RRCID -> 173920 COMPL. DATE 07/16/1999 TOTAL DEPTH 11500 PERF.10416 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4168	X	4168	-0-	-0-	-0-	185	1	3981	2	Y	2					8
							2	9									
11	3480	X	3445	-0-	-35	-0-	162	1	3282	2	Y	1					9
							1	9									
12	3472	X	3025	-0-	-447	-0-	145	1	2879	2	Y	1					10
							1	9									
*01	3720	X	2755	-0-	-965	-0-	125	1	2629	2	Y	1					11
							1	9									
02	3360	X	2722	-0-	-638	-0-	122	1	2598	2	Y	2					13
							2	9									
03	3720	X	2985	-0-	-735	-0-	134	1	2850	2	Y	1					14
							1	9									

LA PERLA B2 WELL #: 11 RRCID -> 173923 COMPL. DATE 07/27/1999 TOTAL DEPTH 9600 PERF. 8020 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4429	X	4429	-0-	-0-	-0-	197	1	4232	2	N	-0-					-0-
11	3431	X	3431	-0-	-0-	-0-	162	1	3269	2	N	-0-					-0-
12	4506	X	4506	-0-	-0-	-0-	216	1	4290	2	N	-0-					-0-
*01	4649	X	4649	-0-	-0-	-0-	211	1	4438	2	N	-0-					-0-
02	4332	X	4332	-0-	-0-	-0-	194	1	4138	2	N	-0-					-0-
03	4633	X	4633	-0-	-0-	-0-	208	1	4425	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 206 RRCID -> 174056 COMPL. DATE 06/29/1999 TOTAL DEPTH 10100 PERF. 9400 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	704	-0-	-71	-0-	31	1	673	2	Y	-0-					-0-
11	750	N	660	-0-	-90	-0-	31	1	629	2	Y	-0-					-0-
12	713	N	651	-0-	-62	-0-	31	1	620	2	Y	-0-					-0-
*01	713	N	659	-0-	-54	-0-	30	1	629	2	Y	-0-					-0-
02	631	N	631	-0-	-0-	-0-	28	1	603	2	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	31	1	665	2	Y	-0-					-0-

KING-GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 174134 COMPL. DATE 09/02/1999 TOTAL DEPTH 9100 PERF. 8038 - 8559

10	1054	N	576	-0-	-478	-0-	26	1	550	2	N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	68	1	1376	2	N	-0-					-0-
12	1023	N	838	-0-	-185	-0-	40	1	798	2	N	-0-					-0-
*01	929	N	929	-0-	-0-	-0-	42	1	887	2	N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	43	1	912	2	N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	48	1	1031	2	N	-0-					-0-

MCMURREY, WM. WELL #: 52 RRCID -> 174260 COMPL. DATE 09/01/1999 TOTAL DEPTH 10280 PERF. 8638 - 10026

10	5952	X	5719	-0-	-233	-0-	254	1	5465	2	N	-0-					-0-
11	5760	X	5615	-0-	-145	-0-	265	1	5350	2	N	-0-					-0-
12	5952	X	5796	-0-	-156	-0-	278	1	5518	2	N	-0-					-0-
*01	5753	X	5753	-0-	-0-	-0-	261	1	5492	2	N	-0-					-0-
02	5236	X	4995	-0-	-241	-0-	224	1	4771	2	N	-0-					-0-
03	5797	X	5445	-0-	-352	-0-	244	1	5201	2	N	-0-					-0-

LA PERLA B2 WELL #: 12 RRCID -> 174487 COMPL. DATE 08/11/1999 TOTAL DEPTH 9620 PERF. 8926 - 9066

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUNI RANCH WELL #: 46 RRCID -> 174532 COMPL. DATE 09/15/1999 TOTAL DEPTH 11613 PERF.11172 - 11302

10	7595	X	1586	-0-	-6009	-0-	70	1	1513	2	Y	3					4
							3	9									
11	7140	X	1896	-0-	-5244	-0-	89	1	1806	2	Y	1					5
							1	9									
12	6820	X	1971	-0-	-4849	-0-	95	1	1875	2	Y	1					6
							1	9									
*01	6169	X	1843	-0-	-4326	-0-	84	1	1758	2	Y	1					7
							1	9									
02	2660	X	1756	-0-	-904	-0-	79	1	1676	2	Y	1					8
							1	9									
03	1984	X	1834	-0-	-150	-0-	82	1	1750	2	Y	2					10
							2	9									

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 48 RRCID -> 174618 COMPL. DATE 09/20/1999 TOTAL DEPTH 9800 PERF. 9200 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	-0-	54	1	1346	2	N	-0-					-0-
11	1260	N	1214	-0-	-46	-0-	21	1	1193	2	N	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	34	1	1197	2	N	-0-					-0-
*01	1395	N	1268	-0-	-127	-0-	1268	2			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	21	1	1106	2	N	1					1
							1	9									
03	1240	N	1217	-0-	-23	-0-	65	1	1152	2	N	-0-	1	1			-0-

LA PERLA B1 WELL #: 14 RRCID -> 174736 COMPL. DATE 10/11/1999 TOTAL DEPTH 9250 PERF. 8381 - 8407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42	-0-	6	1	138	2	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	8	1	157	2	N	-0-					-0-
12	186	N	162	-0-	-24	-0-	8	1	154	2	N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	8	1	161	2	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	7	1	146	2	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	7	1	147	2	N	-0-					-0-

BRUNI RANCH WELL #: 41 RRCID -> 174892 COMPL. DATE 11/03/1999 TOTAL DEPTH 10100 PERF. 8759 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	428					N	-0-					-0-
11	0		-0-	-0-	-0-	428					N	-0-					-0-
12	0		-0-	-0-	-0-	428					N	-0-					-0-
*01	428	N	-0-	-0-	-428	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI RANCH WELL #: 47 RRCID -> 175157 COMPL. DATE 11/24/1999 TOTAL DEPTH 11350 PERF.11013 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2388	-0-	-1270	-0-	106	1	2282	2	Y	-0-					-0-
11	3510	X	2308	-0-	-1202	-0-	109	1	2199	2	Y	-0-					-0-
12	3627	X	2959	-0-	-668	-0-	142	1	2817	2	Y	-0-					-0-
*01	3166	X	3166	-0-	-0-	-0-	144	1	3022	2	Y	-0-					-0-
02	2882	X	2882	-0-	-0-	-0-	129	1	2753	2	Y	-0-					-0-
03	3240	X	3240	-0-	-0-	-0-	145	1	3095	2	Y	-0-					-0-

LUNDELL B WELL #: 5 RRCID -> 175159 COMPL. DATE 11/12/1999 TOTAL DEPTH 11200 PERF.10107 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	59	1	1265	2	N	-0-					-0-
11	1313	N	1313	-0-	-0-	-0-	62	1	1251	2	N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	63	1	1241	2	N	-0-					-0-
*01	1029	N	1029	-0-	-0-	-0-	47	1	982	2	N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	47	1	1002	2	N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	49	1	1045	2	N	-0-					-0-

LA PERLA WELL #: 207 RRCID -> 175304 COMPL. DATE 11/24/1999 TOTAL DEPTH 9350 PERF. 8639 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3315	-0-	-64	-0-	147	1	3167	2	Y	1					1
							1	9									
11	3270	X	3255	-0-	-15	-0-	153	1	3102	2	Y	-0-					1
12	3317	X	3230	-0-	-87	-0-	155	1	3075	2	Y	-0-					1
*01	3317	X	3211	-0-	-106	-0-	146	1	3065	2	Y	-0-					1
02	3052	X	2891	-0-	-161	-0-	129	1	2762	2	Y	-0-					1
03	3379	X	3184	-0-	-195	-0-	143	1	3041	2	Y	-0-	1	1			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA B2 WELL #: 13 RRCID -> 175446 COMPL. DATE 12/20/1999 TOTAL DEPTH 9700 PERF. 8654 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-	-0-	-0-	71	1	1530	2	N	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	78	1	1583	2	N	-0-					-0-
12	1678	N	1678	-0-	-0-	-0-	81	1	1597	2	N	-0-					-0-
*01	1642	N	1642	-0-	-0-	-0-	75	1	1567	2	N	-0-					-0-
02	1540	N	1413	-0-	-127	-0-	63	1	1350	2	N	-0-					-0-
03	1674	N	1588	-0-	-86	-0-	71	1	1517	2	N	-0-					-0-

KING B WELL #: 5 RRCID -> 175455 COMPL. DATE 11/22/1999 TOTAL DEPTH 9000 PERF. 7905 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1122	-0-	-25	-0-	50	1	1072	2	Y	-0-					-0-
11	1140	N	1079	-0-	-61	-0-	51	1	1028	2	Y	-0-					-0-
12	1116	N	1086	-0-	-30	-0-	52	1	1034	2	Y	-0-					-0-
*01	1116	N	1083	-0-	-33	-0-	49	1	1034	2	Y	-0-					-0-
02	1008	N	985	-0-	-23	-0-	44	1	941	2	Y	-0-					-0-
03	1085	N	1072	-0-	-13	-0-	48	1	1024	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 16 RRCID -> 175790 COMPL. DATE 01/08/2000 TOTAL DEPTH 9774 PERF. 8833 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3604	-0-	-674	-0-	160	1	3443	2	N	1					1
							1	9									
11	4050	X	3547	-0-	-503	-0-	167	1	3380	2	N	-0-					1
12	4185	X	3443	-0-	-742	-0-	165	1	3278	2	N	-0-					1
*01	4185	X	3212	-0-	-973	-0-	146	1	3066	2	N	-0-					1
02	3350	X	3350	-0-	-0-	-0-	150	1	3200	2	N	-0-					1
03	3736	X	3736	-0-	-0-	-0-	168	1	3568	2	N	-0-	1	1			-0-

LEAL, F. WELL #: 1 RRCID -> 175917 COMPL. DATE 02/08/2000 TOTAL DEPTH 9900 PERF. 9501 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1134	-0-	-44	-0-	50	1	1084	2	Y	-0-					-0-
11	1140	N	1014	-0-	-126	-0-	48	1	966	2	Y	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	56	1	1121	2	Y	-0-					-0-
*01	1147	N	1099	-0-	-48	-0-	50	1	1049	2	Y	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	48	1	1032	2	Y	-0-					-0-
03	1178	N	1144	-0-	-34	-0-	51	1	1093	2	Y	-0-					-0-

CANALES WELL #: 20 RRCID -> 175918 COMPL. DATE 01/28/2000 TOTAL DEPTH 11000 PERF. 9998 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	73	1	1574	2	N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	74	1	1497	2	N	-0-					-0-
12	1992	N	1992	-0-	-0-	-0-	96	1	1896	2	N	-0-					-0-
*01	2716	N	2716	-0-	-0-	-0-	123	1	2593	2	N	-0-					-0-
02	2531	N	2531	-0-	-0-	-0-	113	1	2418	2	N	-0-					-0-
03	3081	N	3081	-0-	-0-	-0-	138	1	2943	2	N	-0-					-0-

BRUNI RANCH WELL #: 52 RRCID -> 176001 COMPL. DATE 01/28/2000 TOTAL DEPTH 11600 PERF.10615 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3205	-0-	-360	-0-	143	1	3060	2	Y	2					2
							2	9									
11	3420	X	3249	-0-	-171	-0-	153	1	3095	2	Y	1					3
							1	9									
12	3224	X	3128	-0-	-96	-0-	150	1	2977	2	Y	1					4
							1	9									
*01	3193	X	3098	-0-	-95	-0-	141	1	2956	2	Y	1					5
							1	9									
02	3024	X	2950	-0-	-74	-0-	132	1	2817	2	Y	1					6
							1	9									
03	3348	X	3195	-0-	-153	-0-	143	1	3051	2	Y	1					7
							1	9									

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 53 RRCID -> 176033 COMPL. DATE 02/09/2000 TOTAL DEPTH 11400 PERF.10388 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		429	-0-	429	429	19	1	410	2	Y	-0-			-0-
11	0		-0-	-0-	-0-	429					Y	-0-			-0-
12	0		-0-	-0-	-0-	429					Y	-0-			-0-
*01	429	N	-0-	-0-	-429	-0-					Y	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BMT-MARTIN A WELL #: 1 RRCID -> 176120 COMPL. DATE 12/29/1999 TOTAL DEPTH 11150 PERF. 9860 - 10501

10	1697	N	1697	-0-	-0-	-0-	76	1	1621	2	Y	-0-			-0-
11	1680	N	1082	-0-	-598	-0-	51	1	1031	2	Y	-0-			-0-
12	1736	N	1682	-0-	-54	-0-	81	1	1601	2	Y	-0-			-0-
*01	1830	N	1830	-0-	-0-	-0-	83	1	1747	2	Y	-0-			-0-
02	2034	N	2034	-0-	-0-	-0-	91	1	1943	2	Y	-0-			-0-
03	1943	N	1943	-0-	-0-	-0-	87	1	1856	2	Y	-0-			-0-

BRUNI RANCH WELL #: 54 RRCID -> 176253 COMPL. DATE 02/15/2000 TOTAL DEPTH 11500 PERF.10717 - 11221

10	3885	X	3885	-0-	-0-	-0-	173	1	3706	2	Y	5			20
							6	9							
11	3632	X	3632	-0-	-0-	-0-	171	1	3459	2	Y	2			22
							2	9							
12	3355	X	3355	-0-	-0-	-0-	161	1	3193	2	Y	1			23
							1	9							
*01	3875	X	3082	-0-	-793	-0-	140	1	2940	2	Y	2			25
							2	9							
02	3500	X	2597	-0-	-903	-0-	116	1	2478	2	Y	3			28
							3	9							
03	3875	X	3116	-0-	-759	-0-	140	1	2973	2	Y	3			31
							3	9							

BMT-FNB WELL #: 1 RRCID -> 176267 COMPL. DATE 02/12/2000 TOTAL DEPTH 9900 PERF. 9412 - 9506

10	682	N	505	-0-	-177	-0-	22	1	483	2	Y	-0-			-0-
11	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-			-0-
12	558	N	473	-0-	-85	-0-	23	1	450	2	Y	-0-			-0-
*01	496	N	247	-0-	-249	-0-	11	1	236	2	Y	-0-			-0-
02	588	N	588	-0-	-0-	-0-	26	1	562	2	Y	-0-			-0-
03	861	N	861	-0-	-0-	-0-	39	1	822	2	Y	-0-			-0-

BRUNI RANCH WELL #: 55 RRCID -> 176272 COMPL. DATE 02/18/2000 TOTAL DEPTH 11576 PERF.11190 - 11272

10	190	N	190	-0-	-0-	-0-	8	1	182	2	Y	-0-			-0-
11	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-			-0-
12	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-			-0-
*01	186	N	67	-0-	-119	-0-	3	1	64	2	Y	-0-			-0-
02	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-			-0-
03	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-			-0-

BMT-MARTIN B WELL #: 2 RRCID -> 176327 COMPL. DATE 01/27/2000 TOTAL DEPTH 10100 PERF. 9010 - 9644

10	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-			-0-
11	180	N	172	-0-	-8	-0-	8	1	164	2	Y	-0-			-0-
12	248	N	193	-0-	-55	-0-	9	1	184	2	Y	-0-			-0-
*01	279	N	235	-0-	-44	-0-	11	1	224	2	Y	-0-			-0-
02	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-			-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ANTONIO ET AL WELL #: 13 RRCID -> 176524 COMPL. DATE 03/02/2000 TOTAL DEPTH 8044 PERF. 7725 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI RANCH WELL #: 51 RRCID -> 176681 COMPL. DATE 03/30/2000 TOTAL DEPTH 11525 PERF.10671 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA WELL #: 208 RRCID -> 176817 COMPL. DATE 03/06/2000 TOTAL DEPTH 9550 PERF. 8053 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3161	X	3161	-0-	-0-	-0-	141	1	3020	2	N	-0-					-0-
11	3016	X	3016	-0-	-0-	-0-	142	1	2874	2	N	-0-					-0-
12	3007	X	2169	-0-	-838	-0-	104	1	2065	2	N	-0-					-0-
*01	3103	X	3103	-0-	-0-	-0-	141	1	2962	2	N	-0-					-0-
02	2749	X	2749	-0-	-0-	-0-	123	1	2626	2	N	-0-					-0-
03	3007	X	2939	-0-	-68	-0-	132	1	2807	2	N	-0-					-0-

BMT-MARTIN A WELL #: 7 RRCID -> 176843 COMPL. DATE 03/24/2000 TOTAL DEPTH 11000 PERF. 9520 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	19	1	416	2	Y	-0-					-0-
11	300	N	191	-0-	-109	-0-	9	1	182	2	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-
*01	310	N	190	-0-	-120	-0-	9	1	181	2	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	9	1	200	2	Y	-0-					-0-
03	279	N	234	-0-	-45	-0-	10	1	224	2	Y	-0-					-0-

LUNDELL B WELL #: 6 RRCID -> 176844 COMPL. DATE 03/22/2000 TOTAL DEPTH 11400 PERF.10215 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	785	-0-	-21	-0-	35	1	750	2	N	-0-					-0-
11	810	N	760	-0-	-50	-0-	36	1	724	2	N	-0-					-0-
12	806	N	766	-0-	-40	-0-	37	1	729	2	N	-0-					-0-
*01	865	N	865	-0-	-0-	-0-	39	1	826	2	N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	34	1	723	2	N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	37	1	783	2	N	-0-					-0-

BRUNI RANCH WELL #: 56 RRCID -> 176978 COMPL. DATE 04/06/2000 TOTAL DEPTH 11600 PERF.10526 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6555	-0-	-544	-0-	292	1	6263	2	Y	-0-					-0-
11	6690	X	6278	-0-	-412	-0-	296	1	5982	2	Y	-0-					-0-
12	6853	X	6853	-0-	-0-	-0-	329	1	6524	2	Y	-0-					-0-
*01	6541	X	6455	-0-	-86	-0-	293	1	6162	2	Y	-0-					-0-
02	5963	X	5963	-0-	-0-	-0-	267	1	5696	2	Y	-0-					-0-
03	6851	X	6540	-0-	-311	-0-	293	1	6247	2	Y	-0-					-0-

BMT MARTIN B WELL #: 9 RRCID -> 177046 COMPL. DATE 11/20/2006 TOTAL DEPTH 10100 PERF. 7785 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	11	1	242	2	Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
12	310	N	287	-0-	-23	-0-	14	1	273	2	Y	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	14	1	297	2	Y	-0-					-0-
02	308	N	298	-0-	-10	-0-	13	1	285	2	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	13	1	277	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT-FNB WELL #: 3 RRCID -> 177170 COMPL. DATE 05/03/2000 TOTAL DEPTH 10000 PERF. 9394 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	800	-0-	-6	-0-	36	1	764	2	Y	-0-			-0-
11	669	N	669	-0-	-0-	-0-	32	1	637	2	Y	-0-			-0-
12	1054	N	860	-0-	-194	-0-	41	1	819	2	Y	-0-			-0-
*01	1023	N	1023	-0-	-0-	-0-	47	1	976	2	Y	-0-			-0-
02	900	N	900	-0-	-0-	-0-	40	1	860	2	Y	-0-			-0-
03	1088	N	1088	-0-	-0-	-0-	49	1	1039	2	Y	-0-			-0-

LA PERLA B2 WELL #: 16 RRCID -> 177262 COMPL. DATE 04/28/2000 TOTAL DEPTH 8872 PERF. 8140 - 8283

10	1422	N	1422	-0-	-0-	-0-	63	1	1359	2	N	-0-			-0-
11	1394	N	1394	-0-	-0-	-0-	66	1	1328	2	N	-0-			-0-
12	1217	N	1217	-0-	-0-	-0-	58	1	1159	2	N	-0-			-0-
*01	872	N	872	-0-	-0-	-0-	40	1	832	2	N	-0-			-0-
02	768	N	768	-0-	-0-	-0-	34	1	734	2	N	-0-			-0-
03	757	N	757	-0-	-0-	-0-	34	1	723	2	N	-0-			-0-

BRUNI RANCH WELL #: 57 RRCID -> 177268 COMPL. DATE 05/16/2000 TOTAL DEPTH 11400 PERF.10682 - 11126

10	678	N	678	-0-	-0-	-0-	30	1	648	2	Y	-0-			-0-
11	749	N	749	-0-	-0-	-0-	35	1	714	2	Y	-0-			-0-
12	812	N	812	-0-	-0-	-0-	39	1	773	2	Y	-0-			-0-
*01	680	N	680	-0-	-0-	-0-	31	1	649	2	Y	-0-			-0-
02	585	N	585	-0-	-0-	-0-	26	1	559	2	Y	-0-			-0-
03	714	N	714	-0-	-0-	-0-	32	1	682	2	Y	-0-			-0-

HEIN MINERAL TRUST B WELL #: 5 RRCID -> 177400 COMPL. DATE 05/27/2000 TOTAL DEPTH 10900 PERF. 9456 - 10436

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

HEIN TRUST WELL #: 8 RRCID -> 177444 COMPL. DATE 05/17/2000 TOTAL DEPTH 11600 PERF.10669 - 11328

10	2995	X	2995	-0-	-0-	-0-	115	1	2879	2	N	1			1
							1	9							
11	1971	X	1971	-0-	-0-	-0-	34	1	1937	2	N	-0-			1
12	2152	X	2152	-0-	-0-	-0-	59	1	2093	2	N	-0-			1
*01	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-			1
02	2206	N	2206	-0-	-0-	-0-	41	1	2165	2	N	-0-			1
03	2285	N	2285	-0-	-0-	-0-	122	1	2163	2	N	-0-	1	1	-0-

BRUNI RANCH WELL #: 59 RRCID -> 177446 COMPL. DATE 05/18/2000 TOTAL DEPTH 12000 PERF.11550 - 11762

10	1674	N	1647	-0-	-27	-0-	63	1	1584	2	Y	-0-			-0-
11	1396	N	1396	-0-	-0-	-0-	24	1	1372	2	Y	-0-			-0-
12	1674	N	1359	-0-	-315	-0-	37	1	1322	2	Y	-0-			-0-
*01	1643	N	1268	-0-	-375	-0-	1	1	1267	2	Y	-0-			-0-
02	1316	N	1215	-0-	-101	-0-	23	1	1192	2	Y	-0-			-0-
03	1567	N	1567	-0-	-0-	-0-	84	1	1483	2	Y	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEAL, F. WELL #: 2 RRCID -> 177452 COMPL. DATE 05/18/2000 TOTAL DEPTH 9915 PERF. 8842 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		74	-0-	74	74	4	1	70	2	Y	-0-					-0-
*01	74	N	-0-	-0-	-74	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-

MCASKILL WELL #: 20 RRCID -> 177640 COMPL. DATE 06/12/2000 TOTAL DEPTH 11700 PERF. 10910 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	97	1	2094	2	Y	-0-					-0-
11	2010	N	1788	-0-	-222	-0-	84	1	1704	2	Y	-0-					-0-
12	2259	N	2259	-0-	-0-	-0-	109	1	2150	2	Y	-0-					-0-
*01	2201	N	2042	-0-	-159	-0-	93	1	1949	2	Y	-0-					-0-
02	1900	N	1900	-0-	-0-	-0-	85	1	1815	2	Y	-0-					-0-
03	2263	N	1995	-0-	-268	-0-	89	1	1906	2	Y	-0-					-0-

BMT MARTIN A WELL #: 3 RRCID -> 177867 COMPL. DATE 06/13/2000 TOTAL DEPTH 10800 PERF. 9848 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
12	93	N	63	-0-	-30	-0-	3	1	60	2	Y	-0-					-0-
*01	93	N	71	-0-	-22	-0-	3	1	68	2	Y	-0-					-0-
02	56	N	23	-0-	-33	-0-	1	1	22	2	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-

BMT-MARTIN A WELL #: 8 RRCID -> 177875 COMPL. DATE 06/28/2000 TOTAL DEPTH 10800 PERF. 9834 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1305	-0-	-0-	-0-	58	1	1247	2	Y	-0-					-0-
11	1260	N	619	-0-	-641	-0-	29	1	590	2	Y	-0-					-0-
12	1240	N	812	-0-	-428	-0-	39	1	773	2	Y	-0-					-0-
*01	1302	N	660	-0-	-642	-0-	30	1	630	2	Y	-0-					-0-
02	820	N	820	-0-	-0-	-0-	37	1	783	2	Y	-0-					-0-
03	918	N	918	-0-	-0-	-0-	41	1	877	2	Y	-0-					-0-

BRUNI RANCH WELL #: 65 RRCID -> 177878 COMPL. DATE 03/26/2010 TOTAL DEPTH 11800 PERF. 11426 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3197	-0-	-399	-0-	122	1	3072	2	Y	3					9
							3	9									
11	3390	X	3021	-0-	-369	-0-	52	1	2968	2	Y	1					10
							1	9									
12	3503	X	3150	-0-	-353	-0-	86	1	3063	2	Y	1					11
							1	9									
*01	3503	X	2902	-0-	-601	-0-	2901	2	1	9	Y	1					12
02	3104	X	3104	-0-	-0-	-0-	58	1	3045	2	Y	1					13
							1	9									
03	3243	X	3243	-0-	-0-	-0-	173	1	3068	2	Y	2					15
							2	9									

HEIN TRUST C WELL #: 2 RRCID -> 177977 COMPL. DATE 06/15/2000 TOTAL DEPTH 10700 PERF. 9915 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CANALES WELL #: 21 RRCID -> 178012 COMPL. DATE 06/28/2000 TOTAL DEPTH 11000 PERF.10040 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	45	1	959	2	N	-0-					-0-
11	922	N	922	-0-	-0-	-0-	43	1	879	2	N	-0-					-0-
12	1054	N	1019	-0-	-35	-0-	49	1	970	2	N	-0-					-0-
*01	1008	N	1008	-0-	-0-	-0-	46	1	962	2	N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	41	1	868	2	N	-0-					-0-
03	1023	N	927	-0-	-96	-0-	42	1	885	2	N	-0-					-0-

BRUNI RANCH WELL #: 64 RRCID -> 178150 COMPL. DATE 07/17/2000 TOTAL DEPTH 11515 PERF.10898 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	939	-0-	-332	-0-	42	1	897	2	Y	-0-					-0-
11	967	N	967	-0-	-0-	-0-	46	1	921	2	Y	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	53	1	1050	2	Y	-0-					-0-
*01	2961	N	2961	-0-	-0-	-0-	135	1	2826	2	Y	-0-					-0-
02	919	N	919	-0-	-0-	-0-	41	1	878	2	Y	-0-					-0-
03	1116	N	804	-0-	-312	-0-	36	1	768	2	Y	-0-					-0-

B. M. T. - FNB WELL #: 2 RRCID -> 178210 COMPL. DATE 07/19/2000 TOTAL DEPTH 10010 PERF. 9604 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1705	-0-	-155	-0-	76	1	1629	2	Y	-0-					-0-
11	1337	N	1337	-0-	-0-	-0-	63	1	1274	2	Y	-0-					-0-
12	2294	N	2069	-0-	-225	-0-	99	1	1970	2	Y	-0-					-0-
*01	1875	N	1875	-0-	-0-	-0-	85	1	1790	2	Y	-0-					-0-
02	1260	N	1204	-0-	-56	-0-	54	1	1150	2	Y	-0-					-0-
03	2077	N	812	-0-	-1265	-0-	36	1	776	2	Y	-0-					-0-

HEIN TRUST WELL #: 9 RRCID -> 178274 COMPL. DATE 08/01/2000 TOTAL DEPTH 11500 PERF.11262 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEIN MINERAL TRUST B WELL #: 6 RRCID -> 178430 COMPL. DATE 07/21/2000 TOTAL DEPTH 10600 PERF. 9474 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	2	1	91	2	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-

HEIN TRUST C WELL #: 3 RRCID -> 178479 COMPL. DATE 04/08/2000 TOTAL DEPTH 10750 PERF. 9458 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CANALES WELL #: 17 RRCID -> 178526 COMPL. DATE 08/10/2000 TOTAL DEPTH 9800 PERF. 9020 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6998	-0-	-39	-0-	311	1	6685	2	N	2					2
							2	9									
11	6780	X	6573	-0-	-207	-0-	310	1	6263	2	N	-0-					2
12	6975	X	6702	-0-	-273	-0-	322	1	6380	2	N	-0-					2
*01	7006	X	6885	-0-	-121	-0-	313	1	6572	2	N	-0-					2
02	6328	X	6100	-0-	-228	-0-	273	1	5826	2	N	1					3
							1	9									
03	7006	X	6813	-0-	-193	-0-	306	1	6507	2	N	-0-	3	1			-0-

BRUNI RANCH WELL #: 73 RRCID -> 178686 COMPL. DATE 08/18/2000 TOTAL DEPTH 10200 PERF. 9282 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33	-0-	11	1	266	2	N	-0-					-0-
11	270	N	219	-0-	-51	-0-	4	1	215	2	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	8	1	290	2	N	-0-					-0-
*01	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	5	1	257	2	N	1					1
							1	9									
03	310	N	198	-0-	-112	-0-	11	1	187	2	N	-0-	1	1			-0-

LA PERLA WELL #: 209 RRCID -> 178735 COMPL. DATE 03/22/2000 TOTAL DEPTH 9350 PERF. 8887 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	793	-0-	-13	-0-	35	1	758	2	Y	-0-					-0-
11	810	N	760	-0-	-50	-0-	36	1	724	2	Y	-0-					-0-
12	806	N	771	-0-	-35	-0-	37	1	734	2	Y	-0-					-0-
*01	806	N	792	-0-	-14	-0-	36	1	756	2	Y	-0-					-0-
02	715	N	715	-0-	-0-	-0-	32	1	683	2	Y	-0-					-0-
03	797	N	797	-0-	-0-	-0-	36	1	761	2	Y	-0-					-0-

LA PERLA B1 WELL #: 15 RRCID -> 179099 COMPL. DATE 09/01/2000 TOTAL DEPTH 9292 PERF. 8544 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	47	1	1015	2	N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	45	1	918	2	N	-0-					-0-
12	1054	N	1050	-0-	-4	-0-	50	1	1000	2	N	-0-					-0-
*01	1054	N	892	-0-	-162	-0-	41	1	851	2	N	-0-					-0-
02	896	N	832	-0-	-64	-0-	37	1	795	2	N	-0-					-0-
03	1054	N	885	-0-	-169	-0-	40	1	845	2	N	-0-					-0-

SPEARS, IRENE L. WELL #: 2 RRCID -> 179105 COMPL. DATE 08/31/2000 TOTAL DEPTH 9550 PERF. 8730 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

MCASKILL WELL #: 22 RRCID -> 179304 COMPL. DATE 09/19/2000 TOTAL DEPTH 12200 PERF. 11718 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 53 RRCID -> 179574 COMPL. DATE 10/05/2000 TOTAL DEPTH 9900 PERF. 8602 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5811	-0-	-110	-0-	259	1	5552	2	N	-0-					-0-
11	5670	X	5620	-0-	-50	-0-	265	1	5355	2	N	-0-					-0-
12	5859	X	5668	-0-	-191	-0-	272	1	5396	2	N	-0-					-0-
*01	5859	X	5800	-0-	-59	-0-	264	1	5536	2	N	-0-					-0-
02	5236	X	5139	-0-	-97	-0-	230	1	4909	2	N	-0-					-0-
03	5797	X	5575	-0-	-222	-0-	250	1	5325	2	N	-0-					-0-

BRUNI RANCH WELL #: 60 RRCID -> 179711 COMPL. DATE 07/08/2000 TOTAL DEPTH 11995 PERF.10540 - 10558

10	339	N	339	-0-	-0-	-0-	13	1	326	2	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	9	1	490	2	Y	-0-					-0-
12	465	N	197	-0-	-268	-0-	6	1	191	2	Y	-0-					-0-
*01	341	N	108	-0-	-233	-0-	108	2			Y	-0-					-0-
02	521	N	521	-0-	-0-	-0-	10	1	511	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-

BRUNI RANCH WELL #: 66 RRCID -> 179830 COMPL. DATE 10/21/2000 TOTAL DEPTH 11600 PERF.10482 - 11014

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LEAL, F. WELL #: 4 RRCID -> 179958 COMPL. DATE 11/05/2000 TOTAL DEPTH 9900 PERF. 9488 - 9630

10	868	N	859	-0-	-9	-0-	38	1	821	2	Y	-0-					-0-
11	825	N	825	-0-	-0-	-0-	39	1	786	2	Y	-0-					-0-
12	868	N	817	-0-	-51	-0-	39	1	778	2	Y	-0-					-0-
*01	868	N	862	-0-	-6	-0-	39	1	823	2	Y	-0-					-0-
02	784	N	762	-0-	-22	-0-	34	1	728	2	Y	-0-					-0-
03	827	N	827	-0-	-0-	-0-	37	1	790	2	Y	-0-					-0-

MCMURREY, WM. WELL #: 54 RRCID -> 180129 COMPL. DATE 11/03/2000 TOTAL DEPTH 10450 PERF. 8960 - 10280

10	2821	N	2662	-0-	-159	-0-	118	1	2544	2	N	-0-					-0-
11	2730	X	1642	-0-	-1088	-0-	77	1	1565	2	N	-0-					-0-
12	2821	X	1204	-0-	-1617	-0-	58	1	1146	2	N	-0-					-0-
*01	2821	X	826	-0-	-1995	-0-	38	1	788	2	N	-0-					-0-
02	2492	X	686	-0-	-1806	-0-	31	1	655	2	N	-0-					-0-
03	2666	X	773	-0-	-1893	-0-	35	1	738	2	N	-0-					-0-

BRUNI RANCH WELL #: 67 RRCID -> 180187 COMPL. DATE 09/15/2000 TOTAL DEPTH 11400 PERF.10400 - 10602

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI RANCH WELL #: 74 RRCID -> 180206 COMPL. DATE 11/02/2000 TOTAL DEPTH 11300 PERF.10544 - 10636

10	0		4	-0-	4	4	4	2			Y	-0-					-0-
11	0		3	-0-	3	7	3	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	7					Y	-0-					-0-
*01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ELLIS WELL #: 3 RRCID -> 180266 COMPL. DATE 10/26/2000 TOTAL DEPTH 10150 PERF. 9408 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIN TRUST WELL #: 10 RRCID -> 180275 COMPL. DATE 11/16/2000 TOTAL DEPTH 11850 PERF.10040 - 11512

10	1458	N	1458	-0-	-0-	-0-	56	1	1402	2	N	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	30	1	1704	2	N	-0-					-0-
12	1691	N	1691	-0-	-0-	-0-	46	1	1645	2	N	-0-					-0-
*01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
02	1288	N	1157	-0-	-131	-0-	22	1	1135	2	N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	82	1	1444	2	N	-0-					-0-

HEIN MINERAL TRUST B WELL #: 7 RRCID -> 180276 COMPL. DATE 11/17/2000 TOTAL DEPTH 10600 PERF. 9756 - 9846

10	3610	X	3610	-0-	-0-	-0-	138	1	3471	2	N	1					1
							1	9									
11	3015	X	3015	-0-	-0-	-0-	52	1	2963	2	N	-0-					1
12	3433	X	3433	-0-	-0-	-0-	94	1	3339	2	N	-0-					1
*01	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					1
02	2940	X	2885	-0-	-55	-0-	54	1	2831	2	N	-0-					1
03	3255	X	3145	-0-	-110	-0-	168	1	2977	2	N	-0-	1	1			-0-

BRUNI RANCH WELL #: 71 RRCID -> 180280 COMPL. DATE 01/03/2007 TOTAL DEPTH 9860 PERF. 8871 - 9440

10	1489	N	1489	-0-	-0-	-0-	57	1	1432	2	N	-0-					67
11	1585	N	1585	-0-	-0-	-0-	27	1	1558	2	N	-0-					67
12	2036	N	2036	-0-	-0-	-0-	56	1	1980	2	N	-0-					67
*01	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					67
02	1883	N	1883	-0-	-0-	-0-	35	1	1847	2	N	1					68
							1	9									
03	2056	N	2056	-0-	-0-	-0-	110	1	1946	2	N	-0-					68

LA PERLA WELL #: 215 RRCID -> 180282 COMPL. DATE 11/17/2000 TOTAL DEPTH 9700 PERF. 8160 - 9308

10	3377	X	3377	-0-	-0-	-0-	150	1	3227	2	N	-0-					-0-
11	2799	X	2799	-0-	-0-	-0-	132	1	2667	2	N	-0-					-0-
12	2888	X	2888	-0-	-0-	-0-	139	1	2749	2	N	-0-					-0-
*01	2883	X	2828	-0-	-55	-0-	129	1	2699	2	N	-0-					-0-
02	2604	X	2588	-0-	-16	-0-	116	1	2472	2	N	-0-					-0-
03	3069	X	3069	-0-	-0-	-0-	138	1	2931	2	N	-0-					-0-

LA PERLA WELL #: 216 RRCID -> 180285 COMPL. DATE 11/28/2000 TOTAL DEPTH 9200 PERF. 8140 - 8906

10	2480	N	2400	-0-	-80	-0-	107	1	2293	2	N	-0-					-0-
11	2430	N	2353	-0-	-77	-0-	111	1	2242	2	N	-0-					-0-
12	2449	N	2424	-0-	-25	-0-	116	1	2308	2	N	-0-					-0-
*01	2464	N	2464	-0-	-0-	-0-	112	1	2352	2	N	-0-					-0-
02	2313	N	2313	-0-	-0-	-0-	103	1	2210	2	N	-0-					-0-
03	2418	N	2359	-0-	-59	-0-	106	1	2253	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

BMT FNB WELL #: 4 RRCID -> 180490 COMPL. DATE 10/25/2000 TOTAL DEPTH 9900 PERF. 9472 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	19	1	380	2	Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	19	1	401	2	Y	-0-					-0-
03	248	N	119	-0-	-129	-0-	5	1	114	2	Y	-0-					-0-

LA PERLA WELL #: 213 RRCID -> 180507 COMPL. DATE 11/22/2000 TOTAL DEPTH 10225 PERF. 8492 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	19	1	414	2	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	15	1	309	2	Y	-0-					-0-
12	341	N	322	-0-	-19	-0-	15	1	307	2	Y	-0-					-0-
*01	434	N	338	-0-	-96	-0-	15	1	323	2	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	15	1	329	2	Y	-0-					-0-
03	310	N	286	-0-	-24	-0-	13	1	273	2	Y	-0-					-0-

BRUNI RANCH WELL #: 83 RRCID -> 180510 COMPL. DATE 11/10/2000 TOTAL DEPTH 11800 PERF.11420 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2289	-0-	-67	-0-	88	1	2199	2	Y	2					3
							2	9									
11	2430	N	2155	-0-	-275	-0-	37	1	2117	2	Y	1					4
							1	9									
12	2728	N	1894	-0-	-834	-0-	52	1	1841	2	Y	1					5
							1	9									
*01	2294	N	2056	-0-	-238	-0-	2055	2	1	9	Y	1					6
02	2220	N	2220	-0-	-0-	-0-	42	1	2177	2	Y	1					7
							1	9									
03	2585	N	2585	-0-	-0-	-0-	138	1	2445	2	Y	2					9
							2	9									

BMT MARTIN A WELL #: 10 RRCID -> 180541 COMPL. DATE 12/12/2000 TOTAL DEPTH 10000 PERF. 9010 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	27	1	587	2	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	27	1	543	2	N	-0-					-0-
12	527	N	452	-0-	-75	-0-	22	1	430	2	N	-0-					-0-
*01	527	N	403	-0-	-124	-0-	18	1	385	2	N	-0-					-0-
02	476	N	420	-0-	-56	-0-	19	1	401	2	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	20	1	430	2	N	-0-					-0-

BRUNI RANCH WELL #: 58 RRCID -> 180542 COMPL. DATE 03/23/2007 TOTAL DEPTH 11700 PERF. 9484 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	1	1	19	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	20					Y	-0-					-0-
12	0		-0-	-0-	-0-	20					Y	-0-					-0-
*01	426	N	406	-0-	-20	-0-	18	1	388	2	Y	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	18	1	382	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-					-0-

BRUNI RANCH WELL #: 75 RRCID -> 180582 COMPL. DATE 01/02/2001 TOTAL DEPTH 11300 PERF.10762 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT MARTIN B WELL #: 13 RRCID -> 180702 COMPL. DATE 12/06/2000 TOTAL DEPTH 9966 PERF. 9398 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	N	1498	-0-	-0-	-0-	67	1	1431	2	Y	-0-					-0-
11	1440	N	1376	-0-	-64	-0-	65	1	1311	2	Y	-0-					-0-
12	1395	N	209	-0-	-1186	-0-	10	1	199	2	Y	-0-					-0-
*01	2116	N	2116	-0-	-0-	-0-	96	1	2020	2	Y	-0-					-0-
02	1528	N	1528	-0-	-0-	-0-	68	1	1460	2	Y	-0-					-0-
03	1573	N	1573	-0-	-0-	-0-	71	1	1502	2	Y	-0-					-0-

ELLIS WELL #: 4 RRCID -> 180745 COMPL. DATE 01/03/2001 TOTAL DEPTH 10350 PERF. 9618 - 10082

10	2728	N	2728	-0-	-0-	-0-	121	1	2607	2	N	-0-					-0-
11	2655	N	2655	-0-	-0-	-0-	125	1	2530	2	N	-0-					-0-
12	2693	N	2693	-0-	-0-	-0-	129	1	2564	2	N	-0-					-0-
*01	2728	N	2699	-0-	-29	-0-	123	1	2576	2	N	-0-					-0-
02	2492	N	2416	-0-	-76	-0-	108	1	2308	2	N	-0-					-0-
03	2697	N	2652	-0-	-45	-0-	119	1	2533	2	N	-0-					-0-

MCASKILL WELL #: 24 RRCID -> 180947 COMPL. DATE 01/13/2001 TOTAL DEPTH 12200 PERF.11224 - 11286

10	622	N	622	-0-	-0-	-0-	28	1	594	2	Y	-0-					-0-
11	600	N	588	-0-	-12	-0-	28	1	560	2	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	33	1	652	2	Y	-0-					-0-
*01	734	N	734	-0-	-0-	-0-	33	1	701	2	Y	-0-					-0-
02	699	N	699	-0-	-0-	-0-	31	1	668	2	Y	-0-					-0-
03	748	N	748	-0-	-0-	-0-	34	1	714	2	Y	-0-					-0-

LA PERLA WELL #: 212 RRCID -> 181169 COMPL. DATE 01/09/2001 TOTAL DEPTH 10386 PERF. 9456 - 10060

10	1774	N	1774	-0-	-0-	-0-	79	1	1695	2	N	-0-					-0-
11	1740	N	1700	-0-	-40	-0-	80	1	1620	2	N	-0-					-0-
12	1736	N	1558	-0-	-178	-0-	75	1	1483	2	N	-0-					-0-
*01	1767	N	1683	-0-	-84	-0-	76	1	1607	2	N	-0-					-0-
02	1596	N	1505	-0-	-91	-0-	67	1	1438	2	N	-0-					-0-
03	1550	N	1509	-0-	-41	-0-	68	1	1441	2	N	-0-					-0-

BMT-MARTIN B WELL #: 15 RRCID -> 181317 COMPL. DATE 08/26/2000 TOTAL DEPTH 10900 PERF. 9578 - 10196

10	186	N	128	-0-	-58	-0-	6	1	122	2	Y	-0-					-0-
11	150	N	113	-0-	-37	-0-	5	1	108	2	Y	-0-					-0-
12	124	N	84	-0-	-40	-0-	4	1	80	2	Y	-0-					-0-
*01	124	N	74	-0-	-50	-0-	3	1	71	2	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	2	Y	-0-					-0-

BRUNI RANCH WELL #: 84 RRCID -> 181319 COMPL. DATE 01/24/2001 TOTAL DEPTH 11900 PERF.11552 - 11748

10	1054	N	1017	-0-	-37	-0-	39	1	976	2	Y	2					6
							2	9									
11	950	N	950	-0-	-0-	-0-	16	1	933	2	Y	1					7
							1	9									
12	949	N	949	-0-	-0-	-0-	26	1	922	2	Y	1					8
							1	9									
*01	1023	N	858	-0-	-165	-0-	857	2	1	9	Y	1					9
02	896	N	872	-0-	-24	-0-	16	1	855	2	Y	1					10
							1	9									
03	961	N	864	-0-	-97	-0-	46	1	816	2	Y	2					12
							2	9									

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 90 RRCID -> 181467 COMPL. DATE 11/08/2001 TOTAL DEPTH 12130 PERF. 9902 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	-0-	59	1	1495	2	Y	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	25	1	1412	2	Y	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	39	1	1389	2	Y	-0-					-0-
*01	1550	N	1020	-0-	-530	-0-	1020	2			Y	-0-					-0-
02	1423	N	1423	-0-	-0-	-0-	27	1	1396	2	Y	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	79	1	1406	2	Y	-0-					-0-

BRUNI RANCH WELL #: 86 RRCID -> 181600 COMPL. DATE 02/07/2001 TOTAL DEPTH 12200 PERF.10595 - 10736

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PUIG KING GAS UNIT WELL #: 05 RRCID -> 181816 COMPL. DATE 11/02/2018 TOTAL DEPTH 8846 PERF. 8181 - 8512

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEIN TRUST WELL #: 11 RRCID -> 181823 COMPL. DATE 02/24/2001 TOTAL DEPTH 11600 PERF.10608 - 10806

10	0	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

BMT - FNB WELL #: 5 RRCID -> 182094 COMPL. DATE 03/22/2001 TOTAL DEPTH 10250 PERF. 9601 - 10000

10	93	N	32	-0-	-61	-0-	1	1	31	2	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-

DYE, J. D. WELL #: 9 RRCID -> 182108 COMPL. DATE 02/28/2001 TOTAL DEPTH 9770 PERF. 8290 - 9580

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRUNI RANCH WELL #: 91 RRCID -> 182126 COMPL. DATE 03/22/2001 TOTAL DEPTH 11700 PERF.11360 - 11552

10	1049	N	1049	-0-	-0-	-0-	40	1	1009	2	Y	-0-					-0-
11	930	N	667	-0-	-263	-0-	12	1	655	2	Y	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	28	1	1004	2	Y	-0-					-0-
*01	1054	N	685	-0-	-369	-0-	685	2			Y	-0-					-0-
02	835	N	835	-0-	-0-	-0-	16	1	819	2	Y	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	55	1	972	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
F. LEAL WELL #: 3 RRCID -> 182322 COMPL. DATE 03/23/2001 TOTAL DEPTH 9900 PERF. 9121 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	38	1	810	2	Y	-0-			-0-
11	840	N	806	-0-	-34	-0-	38	1	768	2	Y	-0-			-0-
12	856	N	856	-0-	-0-	-0-	41	1	815	2	Y	-0-			-0-
*01	863	N	863	-0-	-0-	-0-	39	1	824	2	Y	-0-			-0-
02	795	N	795	-0-	-0-	-0-	36	1	759	2	Y	-0-			-0-
03	912	N	912	-0-	-0-	-0-	41	1	871	2	Y	-0-			-0-

CANALES WELL #: 22 RRCID -> 182718 COMPL. DATE 04/16/2001 TOTAL DEPTH 11000 PERF. 9989 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2306	N	2306	-0-	-0-	-0-	103	1	2203	2	N	-0-			-0-
11	2041	N	2041	-0-	-0-	-0-	96	1	1945	2	N	-0-			-0-
12	2192	N	2192	-0-	-0-	-0-	105	1	2087	2	N	-0-			-0-
*01	2297	N	2297	-0-	-0-	-0-	104	1	2193	2	N	-0-			-0-
02	2030	N	2030	-0-	-0-	-0-	91	1	1939	2	N	-0-			-0-
03	2217	N	2217	-0-	-0-	-0-	99	1	2118	2	N	-0-			-0-

PENA, HELEN L. WELL #: 1 RRCID -> 182720 COMPL. DATE 05/04/2001 TOTAL DEPTH 9142 PERF. 8361 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BMT MARTIN B WELL #: 14 RRCID -> 182796 COMPL. DATE 04/14/2001 TOTAL DEPTH 10468 PERF. 9350 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

F. LEAL WELL #: 5 RRCID -> 182804 COMPL. DATE 04/22/2001 TOTAL DEPTH 9900 PERF. 8832 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMURREY, WM. WELL #: 55 RRCID -> 182919 COMPL. DATE 04/23/2001 TOTAL DEPTH 10520 PERF. 8675 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5536	X	5536	-0-	-0-	-0-	246	1	5290	2	N	-0-			-0-
11	5112	X	5112	-0-	-0-	-0-	241	1	4871	2	N	-0-			-0-
12	5518	X	5207	-0-	-311	-0-	250	1	4957	2	N	-0-			-0-
*01	5549	X	5167	-0-	-382	-0-	235	1	4932	2	N	-0-			-0-
02	5012	X	4618	-0-	-394	-0-	207	1	4411	2	N	-0-			-0-
03	5610	X	5610	-0-	-0-	-0-	252	1	5358	2	N	-0-			-0-

MCASKILL WELL #: 25 RRCID -> 183137 COMPL. DATE 04/21/2001 TOTAL DEPTH 11300 PERF.10490 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2019	N	2019	-0-	-0-	-0-	90	1	1929	2	N	-0-			-0-
11	1935	N	1935	-0-	-0-	-0-	91	1	1844	2	N	-0-			-0-
12	1812	N	1812	-0-	-0-	-0-	87	1	1725	2	N	-0-			-0-
*01	1743	N	1743	-0-	-0-	-0-	79	1	1664	2	N	-0-			-0-
02	1550	N	1550	-0-	-0-	-0-	69	1	1481	2	N	-0-			-0-
03	1608	N	1608	-0-	-0-	-0-	72	1	1536	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 159ST RRCID -> 183405 COMPL. DATE 04/27/2001 TOTAL DEPTH 9656 PERF. 8598 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	45	1	964	2	N	-0-			-0-
11	960	N	769	-0-	-191	-0-	36	1	733	2	N	-0-			-0-
12	1054	N	935	-0-	-119	-0-	45	1	890	2	N	-0-			-0-
*01	1023	N	876	-0-	-147	-0-	40	1	836	2	N	-0-			-0-
02	772	N	772	-0-	-0-	-0-	35	1	737	2	N	-0-			-0-
03	930	N	834	-0-	-96	-0-	37	1	797	2	N	-0-			-0-

LA PERLA WELL #: 217 RRCID -> 183409 COMPL. DATE 04/28/2001 TOTAL DEPTH 9350 PERF. 8039 - 8609

10	2102	N	2102	-0-	-0-	-0-	94	1	2008	2	N	-0-			-0-
11	2100	N	1999	-0-	-101	-0-	94	1	1905	2	N	-0-			-0-
12	2046	N	2008	-0-	-38	-0-	96	1	1912	2	N	-0-			-0-
*01	2108	N	2087	-0-	-21	-0-	95	1	1992	2	N	-0-			-0-
02	1876	N	1853	-0-	-23	-0-	83	1	1770	2	N	-0-			-0-
03	2015	N	2007	-0-	-8	-0-	90	1	1917	2	N	-0-			-0-

HEIN TRUST B WELL #: 10 RRCID -> 183437 COMPL. DATE 04/20/2001 TOTAL DEPTH 10400 PERF. 9974 - 10058

10	1212	N	1212	-0-	-0-	-0-	46	1	1166	2	N	-0-			-0-
11	1267	N	1267	-0-	-0-	-0-	22	1	1245	2	N	-0-			-0-
12	1063	N	1063	-0-	-0-	-0-	29	1	1034	2	N	-0-			-0-
*01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-			-0-
02	1212	N	1212	-0-	-0-	-0-	23	1	1189	2	N	-0-			-0-
03	930	N	908	-0-	-22	-0-	49	1	859	2	N	-0-			-0-

BRUNI RANCH WELL #: 85 RRCID -> 183439 COMPL. DATE 06/26/2001 TOTAL DEPTH 12200 PERF.10466 - 10586

10	155	N	100	-0-	-55	-0-	4	1	96	2	Y	-0-			-0-
11	120	N	93	-0-	-27	-0-	2	1	91	2	Y	-0-			-0-
12	160	N	160	-0-	-0-	-0-	5	1	155	2	Y	-0-			-0-
*01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-			-0-
02	185	N	185	-0-	-0-	-0-	3	1	182	2	Y	-0-			-0-
03	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-			-0-

BMT MARTIN A WELL #: 16 RRCID -> 183442 COMPL. DATE 04/07/2001 TOTAL DEPTH 10100 PERF. 9168 - 9730

10	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-			-0-
11	60	N	46	-0-	-14	-0-	2	1	44	2	Y	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*01	266	N	266	-0-	-0-	-0-	12	1	254	2	Y	-0-			-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-			-0-
03	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-			-0-

BRUNI RANCH WELL #: 80 RRCID -> 183445 COMPL. DATE 05/04/2001 TOTAL DEPTH 11000 PERF.10498 - 10590

10	464	N	464	-0-	-0-	-0-	18	1	446	2	Y	-0-			-0-
11	450	N	297	-0-	-153	-0-	5	1	292	2	Y	-0-			-0-
12	497	N	497	-0-	-0-	-0-	14	1	483	2	Y	-0-			-0-
*01	465	N	374	-0-	-91	-0-	374	2			Y	-0-			-0-
02	447	N	447	-0-	-0-	-0-	8	1	439	2	Y	-0-			-0-
03	496	N	335	-0-	-161	-0-	18	1	317	2	Y	-0-			-0-

BRUNI RANCH WELL #: 77 RRCID -> 183461 COMPL. DATE 04/19/2001 TOTAL DEPTH 11887 PERF.10034 - 10525

10	818	N	818	-0-	-0-	-0-	31	1	787	2	Y	-0-			-0-
11	1618	N	1618	-0-	-0-	-0-	28	1	1590	2	Y	-0-			-0-
12	891	N	891	-0-	-0-	-0-	24	1	867	2	Y	-0-			-0-
*01	775	N	739	-0-	-36	-0-	739	2			Y	-0-			-0-
02	700	N	629	-0-	-71	-0-	12	1	617	2	Y	-0-			-0-
03	775	N	718	-0-	-57	-0-	38	1	680	2	Y	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 220 RRCID -> 183468 COMPL. DATE 05/06/2001 TOTAL DEPTH 10500 PERF. 9631 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6287	-0-	-130	-0-	280	1	6007	2	N	-0-					-0-
11	6150	X	6035	-0-	-115	-0-	285	1	5750	2	N	-0-					-0-
12	6370	X	6370	-0-	-0-	-0-	306	1	6064	2	N	-0-					-0-
*01	6331	X	6331	-0-	-0-	-0-	288	1	6043	2	N	-0-					-0-
02	5699	X	5699	-0-	-0-	-0-	255	1	5444	2	N	-0-					-0-
03	6450	X	6450	-0-	-0-	-0-	289	1	6161	2	N	-0-					-0-

HEIN TRUST WELL #: 13 RRCID -> 183469 COMPL. DATE 05/11/2001 TOTAL DEPTH 11305 PERF.10758 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	642	-0-	-226	-0-	25	1	617	2	N	-0-					-0-
11	630	N	553	-0-	-77	-0-	10	1	543	2	N	-0-					-0-
12	558	N	472	-0-	-86	-0-	13	1	459	2	N	-0-					-0-
*01	651	N	436	-0-	-215	-0-	436	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					-0-
03	465	N	432	-0-	-33	-0-	23	1	409	2	N	-0-					-0-

LA PERLA WELL #: 219 RRCID -> 183471 COMPL. DATE 05/18/2001 TOTAL DEPTH 10400 PERF. 9484 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	68	1	1456	2	N	-0-					-0-
11	1530	N	1315	-0-	-215	-0-	62	1	1253	2	N	-0-					-0-
12	1519	N	1087	-0-	-432	-0-	52	1	1035	2	N	-0-					-0-
*01	1519	N	1376	-0-	-143	-0-	63	1	1313	2	N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	59	1	1252	2	N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	67	1	1432	2	N	-0-					-0-

LA PERLA B2 WELL #: 17 RRCID -> 183546 COMPL. DATE 05/17/2001 TOTAL DEPTH 8600 PERF. 8144 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 218 RRCID -> 183600 COMPL. DATE 05/04/2001 TOTAL DEPTH 9800 PERF. 8850 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	72	1	1546	2	N	-0-					-0-
11	1533	N	1533	-0-	-0-	-0-	72	1	1461	2	N	-0-					-0-
12	1612	N	1445	-0-	-167	-0-	69	1	1376	2	N	-0-					-0-
*01	1612	N	1284	-0-	-328	-0-	58	1	1226	2	N	-0-					-0-
02	1428	N	1344	-0-	-84	-0-	60	1	1284	2	N	-0-					-0-
03	1457	N	1321	-0-	-136	-0-	59	1	1262	2	N	-0-					-0-

BRUNI RANCH WELL #: 93 RRCID -> 183838 COMPL. DATE 06/11/2001 TOTAL DEPTH 10100 PERF. 9346 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI RANCH WELL #: 61 RRCID -> 183841 COMPL. DATE 06/22/2001 TOTAL DEPTH 11300 PERF.10810 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	937	-0-	-24	-0-	36	1	901	2	Y	-0-					-0-
11	900	N	700	-0-	-200	-0-	12	1	688	2	Y	-0-					-0-
12	831	N	831	-0-	-0-	-0-	23	1	808	2	Y	-0-					-0-
*01	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
02	782	N	782	-0-	-0-	-0-	15	1	767	2	Y	-0-					-0-
03	856	N	856	-0-	-0-	-0-	46	1	810	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 70 RRCID -> 184036 COMPL. DATE 08/01/2001 TOTAL DEPTH 11388 PERF.10898 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2647	-0-	-236	-0-	101	1	2534	2	Y	11					13
							12	9									
11	2850	N	2802	-0-	-48	-0-	48	1	2750	2	Y	4					17
							4	9									
12	2562	N	2562	-0-	-0-	-0-	70	1	2488	2	Y	4					21
							4	9									
*01	2635	N	2020	-0-	-615	-0-	2013	2	7	9	Y	6					27
02	2641	N	2641	-0-	-0-	-0-	49	1	2584	2	Y	7					34
							8	9									
03	2804	N	2804	-0-	-0-	-0-	150	1	2647	2	Y	6					40
							7	9									

BRUNI RANCH WELL #: 62 RRCID -> 184355 COMPL. DATE 02/03/2006 TOTAL DEPTH 12332 PERF.10512 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	10	1	242	2	Y	2					3
							2	9									
11	240	N	240	-0-	-0-	-0-	4	1	235	2	Y	1					4
							1	9									
12	248	N	228	-0-	-20	-0-	6	1	221	2	Y	1					5
							1	9									
*01	248	N	216	-0-	-32	-0-	215	2	1	9	Y	1					6
02	224	N	221	-0-	-3	-0-	4	1	215	2	Y	2					8
							2	9									
03	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					8

BMT MARTIN C WELL #: 1 RRCID -> 184443 COMPL. DATE 06/25/2001 TOTAL DEPTH 10000 PERF. 9090 - 96226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
11	868	N	868	-0-	-0-	-0-	41	1	827	2	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					-0-
*01	124	N	121	-0-	-3	-0-	5	1	116	2	Y	-0-					-0-
02	532	N	81	-0-	-451	-0-	4	1	77	2	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	6	1	120	2	Y	-0-					-0-

BMT MARTIN C WELL #: 2 RRCID -> 185463 COMPL. DATE 09/22/2001 TOTAL DEPTH 10000 PERF. 9174 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27	-0-	4	1	93	2	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	23	1	460	2	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	22	1	453	2	Y	-0-					-0-
02	364	N	157	-0-	-207	-0-	7	1	150	2	Y	-0-					-0-
03	403	N	96	-0-	-307	-0-	4	1	92	2	Y	-0-					-0-

HEIN TRUST B WELL #: 11 RRCID -> 185482 COMPL. DATE 09/07/2001 TOTAL DEPTH 10700 PERF.10238 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1668	N	1668	-0-	-0-	-0-	64	1	1604	2	N	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	24	1	1381	2	N	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	40	1	1401	2	N	-0-					-0-
*01	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	23	1	1204	2	N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	67	1	1184	2	N	-0-					-0-

MCASKILL WELL #: 27 RRCID -> 185680 COMPL. DATE 07/06/2001 TOTAL DEPTH 12600 PERF.11306 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	24	1	517	2	Y	-0-					-0-
11	420	N	317	-0-	-103	-0-	15	1	302	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
*01	527	N	393	-0-	-134	-0-	18	1	375	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					-0-
03	465	N	415	-0-	-50	-0-	19	1	396	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 63 RRCID -> 185696 COMPL. DATE 04/04/2006 TOTAL DEPTH 11971 PERF.10291 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	52	1	1312	2	Y	2					2
							2	9									
11	1320	N	1283	-0-	-37	-0-	22	1	1260	2	Y	1					3
							1	9									
12	1350	N	1350	-0-	-0-	-0-	37	1	1312	2	Y	1					4
							1	9									
*01	1364	N	1135	-0-	-229	-0-	1134	2	1	9	Y	1					5
02	1231	N	1231	-0-	-0-	-0-	23	1	1207	2	Y	1					6
							1	9									
03	1364	N	1358	-0-	-6	-0-	73	1	1284	2	Y	1					7
							1	9									

HEIN TRUST WELL #: 12 RRCID -> 186067 COMPL. DATE 10/12/2001 TOTAL DEPTH 11250 PERF.10764 - 10856

10	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	1	1	49	2	N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	1	1	55	2	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	2	1	31	2	N	-0-					-0-

MCMURREY, WM. WELL #: 56 RRCID -> 186612 COMPL. DATE 10/18/2001 TOTAL DEPTH 10200 PERF. 8878 - 9853

10	1682	N	1682	-0-	-0-	-0-	75	1	1607	2	N	-0-					-0-
11	1706	N	1706	-0-	-0-	-0-	80	1	1626	2	N	-0-					-0-
12	1914	N	1914	-0-	-0-	-0-	92	1	1822	2	N	-0-					-0-
*01	1389	N	1389	-0-	-0-	-0-	63	1	1326	2	N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	50	1	1066	2	N	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	80	1	1698	2	N	-0-					-0-

BRUNI RANCH WELL #: 82 RRCID -> 186728 COMPL. DATE 11/15/2001 TOTAL DEPTH 11350 PERF.10834 - 11027

10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	90	N	20	-0-	-70	-0-	20	2			Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	4	1	233	2	Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

BMT MARTIN A WELL #: 18 RRCID -> 186733 COMPL. DATE 11/03/2001 TOTAL DEPTH 10700 PERF. 9100 - 9660

10	266	N	266	-0-	-0-	-0-	12	1	254	2	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	11	1	220	2	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	14	1	274	2	N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	17	1	349	2	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	20	1	430	2	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	12	1	254	2	N	-0-					-0-

LA PERLA WELL #: 225 RRCID -> 186782 COMPL. DATE 11/01/2001 TOTAL DEPTH 9700 PERF. 9033 - 9193

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DYE, J. D. WELL #: 11 RRCID -> 186791 COMPL. DATE 11/28/2001 TOTAL DEPTH 8315 PERF. 7849 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	611	-0-	-784	-0-	27	1	584	2	N	-0-					-0-
11	1497	N	1497	-0-	-0-	-0-	71	1	1426	2	N	-0-					-0-
12	1364	N	1297	-0-	-67	-0-	62	1	1235	2	N	-0-					-0-
*01	1294	N	1294	-0-	-0-	-0-	59	1	1235	2	N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	60	1	1286	2	N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	63	1	1346	2	N	-0-					-0-

LA PERLA WELL #: 223 RRCID -> 186792 COMPL. DATE 10/27/2001 TOTAL DEPTH 9899 PERF. 9414 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	29	1	632	2	N	-0-					-0-
11	600	N	545	-0-	-55	-0-	26	1	519	2	N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	47	1	941	2	N	-0-					-0-
*01	1633	N	1633	-0-	-0-	-0-	74	1	1559	2	N	-0-					-0-
02	1985	N	1985	-0-	-0-	-0-	89	1	1896	2	N	-0-					-0-
03	2094	N	2094	-0-	-0-	-0-	94	1	2000	2	N	-0-					-0-

BRUNI RANCH WELL #: 43 RRCID -> 186879 COMPL. DATE 12/07/2001 TOTAL DEPTH 12400 PERF.11944 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	3	1	78	2	Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	1	1	82	2	Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	2	1	76	2	Y	-0-					-0-
*01	93	N	52	-0-	-41	-0-	52	2			Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	2	1	80	2	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-

BRUNI RANCH WELL #: 92 RRCID -> 187268 COMPL. DATE 11/30/2001 TOTAL DEPTH 11575 PERF.11082 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	465	-0-	-186	-0-	21	1	444	2	Y	-0-					-0-
11	600	N	397	-0-	-203	-0-	19	1	378	2	Y	-0-					-0-
12	572	N	572	-0-	-0-	-0-	28	1	544	2	Y	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	28	1	587	2	Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	20	1	436	2	Y	-0-					-0-
03	752	N	752	-0-	-0-	-0-	34	1	718	2	Y	-0-					-0-

BRUNI RANCH WELL #: 89 RRCID -> 187277 COMPL. DATE 01/10/2002 TOTAL DEPTH 11300 PERF.10766 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	2	1	125	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYE, J. D. WELL #: 10 RRCID -> 187474 COMPL. DATE 12/07/2001 TOTAL DEPTH 9562 PERF. 8170 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6364	-0-	-518	-0-	283	1	6081	2	N	-0-					-0-
11	6450	X	6333	-0-	-117	-0-	299	1	6034	2	N	-0-					-0-
12	7037	X	7037	-0-	-0-	-0-	338	1	6699	2	N	-0-					-0-
*01	6899	X	6899	-0-	-0-	-0-	314	1	6585	2	N	-0-					-0-
02	6248	X	6248	-0-	-0-	-0-	280	1	5968	2	N	-0-					-0-
03	7037	X	6849	-0-	-188	-0-	307	1	6542	2	N	-0-					-0-

HEIN TRUST WELL #: 16 RRCID -> 187488 COMPL. DATE 01/21/2002 TOTAL DEPTH 11384 PERF.10434 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HEIN TRUST WELL #: 14 RRCID -> 188006 COMPL. DATE 10/10/2008 TOTAL DEPTH 11417 PERF. 9202 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-			-0-
11	480	N	76	-0-	-404	-0-	1	1	75	2	N	-0-			-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
*01	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-
02	342	N	342	-0-	-0-	-0-	6	1	336	2	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LA PERLA WELL #: 222 RRCID -> 188046 COMPL. DATE 02/02/2002 TOTAL DEPTH 10000 PERF. 8932 - 9416

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANALES WELL #: 23 RRCID -> 188139 COMPL. DATE 03/12/2002 TOTAL DEPTH 11000 PERF.10141 - 10665

10	1891	N	1797	-0-	-94	-0-	80	1	1717	2	N	-0-			-0-
11	1770	N	1581	-0-	-189	-0-	75	1	1506	2	N	-0-			-0-
12	1787	N	1787	-0-	-0-	-0-	86	1	1701	2	N	-0-			-0-
*01	1798	N	1758	-0-	-40	-0-	80	1	1678	2	N	-0-			-0-
02	1596	N	1596	-0-	-0-	-0-	71	1	1525	2	N	-0-			-0-
03	1798	N	1773	-0-	-25	-0-	80	1	1693	2	N	-0-			-0-

BRUNI RANCH WELL #: 36 RRCID -> 188530 COMPL. DATE 03/15/2002 TOTAL DEPTH 11725 PERF.10745 - 10760

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BRUNI RANCH WELL #: 78 RRCID -> 188857 COMPL. DATE 04/12/2002 TOTAL DEPTH 11600 PERF.11039 - 11075

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MCMURREY, W.M. WELL #: 57 RRCID -> 188858 COMPL. DATE 04/24/2002 TOTAL DEPTH 9505 PERF. 9142 - 9384

10	1984	N	1984	-0-	-0-	-0-	88	1	1896	2	N	-0-			-0-
11	1770	N	1761	-0-	-9	-0-	83	1	1678	2	N	-0-			-0-
12	1891	N	1624	-0-	-267	-0-	78	1	1546	2	N	-0-			-0-
*01	1984	N	1777	-0-	-207	-0-	81	1	1696	2	N	-0-			-0-
02	1652	N	1592	-0-	-60	-0-	71	1	1521	2	N	-0-			-0-
03	1755	N	1755	-0-	-0-	-0-	79	1	1676	2	N	-0-			-0-

LA PERLA WELL #: 228 RRCID -> 189240 COMPL. DATE 04/20/2002 TOTAL DEPTH 9560 PERF. 8700 - 9124

10	1548	N	1548	-0-	-0-	-0-	69	1	1479	2	N	-0-			-0-
11	1590	N	1457	-0-	-133	-0-	69	1	1388	2	N	-0-			-0-
12	1550	N	1480	-0-	-70	-0-	71	1	1409	2	N	-0-			-0-
*01	1550	N	1521	-0-	-29	-0-	69	1	1452	2	N	-0-			-0-
02	1372	N	1358	-0-	-14	-0-	61	1	1297	2	N	-0-			-0-
03	1500	N	1500	-0-	-0-	-0-	67	1	1433	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 88 RRCID -> 189396 COMPL. DATE 05/04/2002 TOTAL DEPTH 11100 PERF.10628 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	65	1	1631	2	Y	-0-					-0-
11	1710	N	1203	-0-	-507	-0-	21	1	1182	2	Y	-0-					-0-
12	1931	N	1931	-0-	-0-	-0-	53	1	1878	2	Y	-0-					-0-
*01	1705	N	1675	-0-	-30	-0-	1675	2			Y	-0-					-0-
02	1462	N	1462	-0-	-0-	-0-	27	1	1435	2	Y	-0-					-0-
03	1922	N	1598	-0-	-324	-0-	85	1	1513	2	Y	-0-					-0-

BRUNI RANCH WELL #: 87 RRCID -> 189402 COMPL. DATE 05/10/2002 TOTAL DEPTH 11300 PERF.10281 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	499	-0-	-90	-0-	19	1	480	2	Y	-0-					-0-
11	600	N	433	-0-	-167	-0-	7	1	426	2	Y	-0-					-0-
12	636	N	636	-0-	-0-	-0-	17	1	619	2	Y	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	10	1	496	2	Y	-0-					-0-
03	651	N	554	-0-	-97	-0-	30	1	524	2	Y	-0-					-0-

LA PERLA WELL #: 230 RRCID -> 189671 COMPL. DATE 05/16/2002 TOTAL DEPTH 9460 PERF. 8744 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2408	N	2408	-0-	-0-	-0-	107	1	2301	2	N	-0-					-0-
11	2380	N	2380	-0-	-0-	-0-	112	1	2268	2	N	-0-					-0-
12	2294	N	2221	-0-	-73	-0-	107	1	2114	2	N	-0-					-0-
*01	2418	N	2314	-0-	-104	-0-	105	1	2209	2	N	-0-					-0-
02	2212	N	2027	-0-	-185	-0-	91	1	1936	2	N	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	103	1	2191	2	N	-0-					-0-

LA PERLA WELL #: 232 RRCID -> 190005 COMPL. DATE 06/25/2002 TOTAL DEPTH 9560 PERF. 8170 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	880	-0-	-236	-0-	39	1	841	2	N	-0-					-0-
11	1080	N	882	-0-	-198	-0-	42	1	840	2	N	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	49	1	965	2	N	-0-					-0-
*01	895	N	895	-0-	-0-	-0-	41	1	854	2	N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	38	1	817	2	N	-0-					-0-
03	1023	N	944	-0-	-79	-0-	42	1	902	2	N	-0-					-0-

CANALES WELL #: 24 RRCID -> 190022 COMPL. DATE 06/24/2002 TOTAL DEPTH 9667 PERF. 8888 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5477	-0-	-351	-0-	244	1	5231	2	N	2					2
							2	9									
11	5667	X	5667	-0-	-0-	-0-	267	1	5400	2	N	-0-					2
12	5859	X	5772	-0-	-87	-0-	277	1	5495	2	N	-0-					2
*01	5859	X	5563	-0-	-296	-0-	253	1	5310	2	N	-0-					2
02	5292	X	4997	-0-	-295	-0-	224	1	4772	2	N	1					3
							1	9									
03	5859	X	5455	-0-	-404	-0-	245	1	5210	2	N	-0-	3	1			-0-

LA PERLA WELL #: 231 RRCID -> 190024 COMPL. DATE 07/03/2002 TOTAL DEPTH 9000 PERF. 8141 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1213	-0-	-27	-0-	54	1	1159	2	N	-0-					-0-
11	1200	N	1130	-0-	-70	-0-	53	1	1077	2	N	-0-					-0-
12	1209	N	1183	-0-	-26	-0-	57	1	1126	2	N	-0-					-0-
*01	1209	N	1152	-0-	-57	-0-	52	1	1100	2	N	-0-					-0-
02	1064	N	926	-0-	-138	-0-	41	1	885	2	N	-0-					-0-
03	1178	N	1082	-0-	-96	-0-	49	1	1033	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 234 RRCID -> 190616 COMPL. DATE 08/02/2002 TOTAL DEPTH 9625 PERF. 8268 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4239	X	4239	-0-	-0-	-0-	188	1	4050	2	Y	1					1
							1	9									
11	4077	X	4077	-0-	-0-	-0-	192	1	3885	2	Y	-0-					1
12	4243	X	4243	-0-	-0-	-0-	204	1	4039	2	Y	-0-					1
*01	4216	X	4126	-0-	-90	-0-	187	1	3939	2	Y	-0-					1
02	3808	X	3734	-0-	-74	-0-	167	1	3567	2	Y	-0-					1
03	4216	X	4147	-0-	-69	-0-	186	1	3961	2	Y	-0-	1	1			-0-

LA PERLA WELL #: 233 RRCID -> 190648 COMPL. DATE 08/06/2002 TOTAL DEPTH 9067 PERF. 8042 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4083	-0-	-9	-0-	182	1	3901	2	N	-0-					-0-
11	4080	X	4032	-0-	-48	-0-	190	1	3842	2	N	-0-					-0-
12	4216	X	3886	-0-	-330	-0-	187	1	3699	2	N	-0-					-0-
*01	4216	X	3993	-0-	-223	-0-	181	1	3812	2	N	-0-					-0-
02	3752	X	2910	-0-	-842	-0-	130	1	2780	2	N	-0-					-0-
03	4154	X	3988	-0-	-166	-0-	179	1	3809	2	N	-0-					-0-

DYE, J.D. WELL #: 12 RRCID -> 191696 COMPL. DATE 10/03/2002 TOTAL DEPTH 9500 PERF. 7936 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1467	-0-	-52	-0-	65	1	1402	2	N	-0-					-0-
11	1470	N	1415	-0-	-55	-0-	67	1	1348	2	N	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	68	1	1343	2	N	-0-					-0-
*01	2564	N	2564	-0-	-0-	-0-	117	1	2447	2	N	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	91	1	1949	2	N	-0-					-0-
03	2143	N	2143	-0-	-0-	-0-	96	1	2047	2	N	-0-					-0-

HEIN TRUST WELL #: 15 RRCID -> 191861 COMPL. DATE 10/16/2002 TOTAL DEPTH 11514 PERF.10104 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	23	1	568	2	N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	12	1	713	2	N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	29	1	1040	2	N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	19	1	983	2	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	51	1	910	2	N	-0-					-0-

LA PERLA WELL #: 236 RRCID -> 192348 COMPL. DATE 11/07/2002 TOTAL DEPTH 9936 PERF. 9111 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6375	-0-	-135	-0-	284	1	6091	2	N	-0-					-0-
11	6420	X	6112	-0-	-308	-0-	288	1	5824	2	N	-0-					-0-
12	6634	X	6193	-0-	-441	-0-	297	1	5896	2	N	-0-					-0-
*01	6634	X	6254	-0-	-380	-0-	284	1	5970	2	N	-0-					-0-
02	5796	X	5644	-0-	-152	-0-	253	1	5391	2	N	-0-					-0-
03	6445	X	6445	-0-	-0-	-0-	289	1	6156	2	N	-0-					-0-

LA PERLA WELL #: 237 RRCID -> 192362 COMPL. DATE 11/11/2002 TOTAL DEPTH 9950 PERF. 8686 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	N	1320	-0-	-0-	-0-	59	1	1261	2	Y	-0-					-0-
11	1230	N	1100	-0-	-130	-0-	52	1	1048	2	Y	-0-					-0-
12	1302	N	1131	-0-	-171	-0-	54	1	1077	2	Y	-0-					-0-
*01	1402	N	1402	-0-	-0-	-0-	64	1	1338	2	Y	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	54	1	1149	2	Y	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	60	1	1283	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 235 RRCID -> 192419 COMPL. DATE 11/15/2002 TOTAL DEPTH 9748 PERF. 8648 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	-0-	58	1	1245	2	Y	-0-					-0-
11	1390	N	1390	-0-	-0-	-0-	66	1	1324	2	Y	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	64	1	1274	2	Y	-0-					-0-
*01	1795	N	1795	-0-	-0-	-0-	81	1	1714	2	Y	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	70	1	1484	2	Y	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	66	1	1407	2	Y	-0-					-0-

SPEAR, IRENE L. WELL #: 4 RRCID -> 192471 COMPL. DATE 11/22/2002 TOTAL DEPTH 9844 PERF. 8835 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	397	-0-	-99	-0-	18	1	379	2	N	-0-					-0-
11	330	N	210	-0-	-120	-0-	10	1	200	2	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	15	1	307	2	N	-0-					-0-
*01	403	N	222	-0-	-181	-0-	10	1	212	2	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	17	1	369	2	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	17	1	367	2	N	-0-					-0-

LA PERLA WELL #: 229 RRCID -> 192937 COMPL. DATE 11/20/2002 TOTAL DEPTH 9870 PERF. 8853 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 238 RRCID -> 193924 COMPL. DATE 03/01/2003 TOTAL DEPTH 9300 PERF. 8170 - 9013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2042	-0-	-221	-0-	91	1	1951	2	N	-0-					-0-
11	2248	N	2248	-0-	-0-	-0-	106	1	2142	2	N	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	105	1	2079	2	N	-0-					-0-
*01	2169	N	2169	-0-	-0-	-0-	99	1	2070	2	N	-0-					-0-
02	2100	N	1923	-0-	-177	-0-	86	1	1837	2	N	-0-					-0-
03	2170	N	2110	-0-	-60	-0-	95	1	2015	2	N	-0-					-0-

LA PERLA WELL #: 242 RRCID -> 194551 COMPL. DATE 03/14/2003 TOTAL DEPTH 9600 PERF. 8336 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	N	1715	-0-	-0-	-0-	76	1	1639	2	N	-0-					-0-
11	1710	N	1680	-0-	-30	-0-	79	1	1601	2	N	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	85	1	1683	2	N	-0-					-0-
*01	1705	N	1670	-0-	-35	-0-	76	1	1594	2	N	-0-					-0-
02	1570	N	1570	-0-	-0-	-0-	70	1	1500	2	N	-0-					-0-
03	1767	N	1729	-0-	-38	-0-	78	1	1651	2	N	-0-					-0-

LA PERLA WELL #: 241 RRCID -> 195177 COMPL. DATE 04/10/2003 TOTAL DEPTH 9200 PERF. 8360 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	44	1	934	2	N	-0-					-0-
11	988	N	988	-0-	-0-	-0-	47	1	941	2	N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	50	1	997	2	N	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	49	1	1020	2	N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	43	1	917	2	N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	44	1	945	2	N	-0-					-0-

HEIN TRUST WELL #: 18 RRCID -> 195270 COMPL. DATE 05/12/2003 TOTAL DEPTH 11625 PERF.11190 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	3	1	84	2	N	-0-					-0-
11	90	N	53	-0-	-37	-0-	1	1	52	2	N	-0-					-0-
12	93	N	29	-0-	-64	-0-	1	1	28	2	N	-0-					-0-
*01	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	1	1	66	2	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 101 RRCID -> 195783 COMPL. DATE 06/01/2003 TOTAL DEPTH 11587 PERF.10530 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	87	1	2185	2	Y	2					9
							2	9									
11	1874	N	1874	-0-	-0-	-0-	32	1	1841	2	Y	1					10
							1	9									
12	1810	N	1810	-0-	-0-	-0-	50	1	1759	2	Y	1					11
							1	9									
*01	1860	N	1632	-0-	-228	-0-	1631	2	1	9	Y	1					12
02	1680	N	1576	-0-	-104	-0-	29	1	1546	2	Y	1					13
							1	9									
03	1850	N	1850	-0-	-0-	-0-	99	1	1749	2	Y	2					15
							2	9									

MARTINEZ, E. T. WELL #: 8 RRCID -> 196843 COMPL. DATE 08/17/2003 TOTAL DEPTH 9800 PERF. 8002 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	71	1	1516	2	N	-0-					-0-
11	1560	N	1500	-0-	-60	-0-	71	1	1429	2	N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	79	1	1560	2	N	-0-					-0-
*01	1581	N	1433	-0-	-148	-0-	65	1	1368	2	N	-0-					-0-
02	1640	N	1640	-0-	-0-	-0-	73	1	1567	2	N	-0-					-0-
03	1721	N	1721	-0-	-0-	-0-	77	1	1644	2	N	-0-					-0-

LA PERLA B2 WELL #: 21 RRCID -> 196859 COMPL. DATE 07/29/2003 TOTAL DEPTH 9454 PERF. 8963 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1766	N	1766	-0-	-0-	-0-	79	1	1687	2	N	-0-					-0-
11	1706	N	1706	-0-	-0-	-0-	80	1	1626	2	N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	82	1	1632	2	N	-0-					-0-
*01	1767	N	1637	-0-	-130	-0-	74	1	1563	2	N	-0-					-0-
02	1596	N	1231	-0-	-365	-0-	55	1	1176	2	N	-0-					-0-
03	1705	N	1443	-0-	-262	-0-	65	1	1378	2	N	-0-					-0-

BMT-FNB WELL #: 6 RRCID -> 197582 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9496 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	2			Y	-0-					-0-
11	0		1	-0-	1	2	1	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
*01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI RANCH WELL #: 102 RRCID -> 198908 COMPL. DATE 10/17/2003 TOTAL DEPTH 11574 PERF.11168 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1726	-0-	-1312	-0-	77	1	1647	2	Y	2					3
							2	9									
11	2940	X	1227	-0-	-1713	-0-	58	1	1168	2	Y	1					4
							1	9									
12	2208	X	2208	-0-	-0-	-0-	106	1	2101	2	Y	1					5
							1	9									
*01	2201	X	1827	-0-	-374	-0-	83	1	1743	2	Y	1					6
							1	9									
02	2242	X	2242	-0-	-0-	-0-	100	1	2141	2	Y	1					7
							1	9									
03	2876	X	2876	-0-	-0-	-0-	129	1	2745	2	Y	2					9
							2	9									

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA B1 WELL #: 19 RRCID -> 198929 COMPL. DATE 11/11/2003 TOTAL DEPTH 9428 PERF. 7958 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	19	1	403	2	N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	18	1	371	2	N	-0-					-0-
12	496	N	395	-0-	-101	-0-	19	1	376	2	N	-0-					-0-
*01	434	N	193	-0-	-241	-0-	9	1	184	2	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	19	1	409	2	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	19	1	404	2	N	-0-					-0-

MCMURREY, WM WELL #: 59 RRCID -> 198931 COMPL. DATE 10/23/2003 TOTAL DEPTH 10330 PERF. 9608 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	64	1	1384	2	N	-0-					-0-
11	1345	N	1345	-0-	-0-	-0-	63	1	1282	2	N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	61	1	1218	2	N	-0-					-0-
*01	1240	N	1240	-0-	-0-	-0-	56	1	1184	2	N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	51	1	1085	2	N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	56	1	1190	2	N	-0-					-0-

LA PERLA WELL #: 243 RRCID -> 199588 COMPL. DATE 11/21/2003 TOTAL DEPTH 10030 PERF. 8532 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2158	N	2158	-0-	-0-	-0-	96	1	2062	2	N	-0-					-0-
11	2222	N	2222	-0-	-0-	-0-	105	1	2117	2	N	-0-					-0-
12	2201	N	2025	-0-	-176	-0-	97	1	1928	2	N	-0-					-0-
*01	2170	N	2072	-0-	-98	-0-	94	1	1978	2	N	-0-					-0-
02	2072	N	2038	-0-	-34	-0-	91	1	1947	2	N	-0-					-0-
03	2082	N	2082	-0-	-0-	-0-	93	1	1989	2	N	-0-					-0-

MCMURREY, WM. WELL #: 62 RRCID -> 199624 COMPL. DATE 12/18/2003 TOTAL DEPTH 10239 PERF. 9843 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
*01	62	N	14	-0-	-48	-0-	1	1	13	2	N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

BRUNI RANCH WELL #: 103 RRCID -> 199944 COMPL. DATE 12/12/2003 TOTAL DEPTH 11650 PERF.11244 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	82	1	1750	2	Y	-0-					-0-
11	2095	N	2095	-0-	-0-	-0-	99	1	1996	2	Y	-0-					-0-
12	2046	N	1960	-0-	-86	-0-	94	1	1866	2	Y	-0-					-0-
*01	1897	N	1897	-0-	-0-	-0-	86	1	1811	2	Y	-0-					-0-
02	2073	N	2073	-0-	-0-	-0-	93	1	1980	2	Y	-0-					-0-
03	2118	N	2118	-0-	-0-	-0-	95	1	2021	2	Y	2					2
							2	9									

PUIG KING GAS UNIT WELL #: 6 RRCID -> 202145 COMPL. DATE 03/01/2004 TOTAL DEPTH 8808 PERF. 8189 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 244 RRCID -> 203566 COMPL. DATE 04/24/2004 TOTAL DEPTH 10064 PERF. 9357 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1423	-0-	-34	-0-	63	1	1360	2	N	-0-					-0-
11	1380	N	1360	-0-	-20	-0-	64	1	1296	2	N	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	69	1	1365	2	N	-0-					-0-
*01	1426	N	1404	-0-	-22	-0-	64	1	1340	2	N	-0-					-0-
02	1260	N	1201	-0-	-59	-0-	54	1	1147	2	N	-0-					-0-
03	1426	N	1390	-0-	-36	-0-	62	1	1328	2	N	-0-					-0-

LA PERLA WELL #: 247 RRCID -> 203604 COMPL. DATE 04/12/2004 TOTAL DEPTH 10053 PERF. 9023 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	X	2701	-0-	-0-	-0-	120	1	2581	2	N	-0-					-0-
11	2633	X	2633	-0-	-0-	-0-	124	1	2509	2	N	-0-					-0-
12	2523	X	2523	-0-	-0-	-0-	121	1	2402	2	N	-0-					-0-
*01	2395	X	2395	-0-	-0-	-0-	109	1	2286	2	N	-0-					-0-
02	2148	X	2148	-0-	-0-	-0-	96	1	2052	2	N	-0-					-0-
03	2297	X	2297	-0-	-0-	-0-	103	1	2194	2	N	-0-					-0-

LA PERLA WELL #: 246 RRCID -> 204204 COMPL. DATE 05/18/2004 TOTAL DEPTH 9600 PERF. 8856 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	-0-	80	1	1708	2	N	-0-					-0-
11	1740	N	1738	-0-	-2	-0-	82	1	1656	2	N	-0-					-0-
12	1767	N	1755	-0-	-12	-0-	84	1	1671	2	N	-0-					-0-
*01	1798	N	1585	-0-	-213	-0-	72	1	1513	2	N	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	77	1	1638	2	N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	81	1	1717	2	N	-0-					-0-

LA PERLA WELL #: 249 RRCID -> 204405 COMPL. DATE 06/26/2004 TOTAL DEPTH 9916 PERF. 9446 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	6	1	113	2	Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	5	1	102	2	Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	6	1	137	2	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-					-0-

LA PERLA WELL #: 248 RRCID -> 204592 COMPL. DATE 06/24/2004 TOTAL DEPTH 9940 PERF. 9088 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2497	-0-	-107	-0-	111 1	1 9	2385	2	Y	1					1
11	2490	N	2399	-0-	-91	-0-	113	1	2286	2	Y	-0-					1
12	2480	N	2405	-0-	-75	-0-	116	1	2289	2	Y	-0-					1
*01	2511	N	2419	-0-	-92	-0-	110	1	2309	2	Y	-0-					1
02	2240	N	2191	-0-	-49	-0-	98	1	2093	2	Y	-0-					1
03	2418	N	2407	-0-	-11	-0-	108	1	2299	2	Y	-0-	1	1			-0-

MARTINEZ, MERCURIO G.U. WELL #: 5 RRCID -> 207004 COMPL. DATE 12/08/2004 TOTAL DEPTH 7350 PERF. 7115 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		869	-0-	869	869	45	1	824	2	Y	-0-					12
11	0		696	-0-	696	1565	51	1	645	2	Y	-0-					12
12	0		1195	-0-	1195	2760	72	1	1123	2	Y	-0-					12
01	0		1361	-0-	1361	4121	69	1	1292	2	Y	-0-					12
*02	2800	N	1307	-0-	-1493	2628	61 2	1 9	1244	2	Y	2					14
03	3100	N	1449	-0-	-1651	977	88	1	1361	2	Y	-0-					14

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, E.C. WELL #: 5 RRCID -> 208266 COMPL. DATE 12/29/2004 TOTAL DEPTH 7325 PERF. 7156 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1833	-0-	1833	1833	48	1	1785	2	N	-0-					35
11	0		1558	-0-	1558	3391	59	1	1499	2	N	-0-					35
12	0		1722	-0-	1722	5113	89	1	1633	2	N	-0-					35
01	0		1396	-0-	1396	6509	68	1	1328	2	N	-0-					35
*02	2800	N	659	-0-	-2141	4368	62	1	590	2	N	6					41
							7	9									
03	3100	N	1400	-0-	-1700	2668	107	1	1292	2	N	1	24	1			18
							1	9									

LA PERLA WELL #: 250 RRCID -> 208275 COMPL. DATE 05/20/2005 TOTAL DEPTH 9389 PERF. 7686 - 8994

10	285	N	285	-0-	-0-	-0-	13	1	272	2	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	11	1	232	2	N	-0-					-0-
12	279	N	259	-0-	-20	-0-	12	1	247	2	N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	13	1	267	2	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	12	1	255	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	13	1	267	2	N	-0-					-0-

MCASKILL WELL #: 1 RRCID -> 209478 COMPL. DATE 07/04/2004 TOTAL DEPTH 11474 PERF.10272 - 10418

10	310	N	297	-0-	-13	-0-	13	1	284	2	N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	14	1	282	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	2	N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	16	1	345	2	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	12	1	262	2	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	13	1	284	2	N	-0-					-0-

MARTIN, J.C. WELL #: 17 RRCID -> 210047 COMPL. DATE 01/18/2005 TOTAL DEPTH 10235 PERF. 9892 - 9976

10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
*01	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

CANALES WELL #: 25 RRCID -> 210413 COMPL. DATE 01/05/2005 TOTAL DEPTH 9800 PERF. 9090 - 9106

10	3565	X	3371	-0-	-194	-0-	150	1	3220	2	N	1					1
							1	9									
11	3300	X	3271	-0-	-29	-0-	154	1	3117	2	N	-0-					1
12	3410	X	3286	-0-	-124	-0-	158	1	3128	2	N	-0-					1
*01	3410	X	3327	-0-	-83	-0-	151	1	3176	2	N	-0-					1
02	3052	X	2966	-0-	-86	-0-	133	1	2833	2	N	-0-					1
03	3382	X	3382	-0-	-0-	-0-	152	1	3230	2	N	-0-	1	1			-0-

MARTIN, J.C. WELL #: 18 RRCID -> 212482 COMPL. DATE 04/21/2005 TOTAL DEPTH 10025 PERF. 8684 - 9540

10	2003	N	2003	-0-	-0-	-0-	89	1	1914	2	N	-0-					-0-
11	2013	N	2013	-0-	-0-	-0-	95	1	1918	2	N	-0-					-0-
12	2063	N	2063	-0-	-0-	-0-	99	1	1964	2	N	-0-					-0-
*01	2051	N	2051	-0-	-0-	-0-	93	1	1958	2	N	-0-					-0-
02	1796	N	1796	-0-	-0-	-0-	80	1	1716	2	N	-0-					-0-
03	1959	N	1959	-0-	-0-	-0-	88	1	1871	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, J.M. WELL #: 15 RRCID -> 213775 COMPL. DATE 04/07/2005 TOTAL DEPTH 9000 PERF. 8122 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1827	-0-	-95	-0-	81	1	1746	2	Y	-0-					-0-
11	1830	N	1734	-0-	-96	-0-	82	1	1652	2	Y	-0-					-0-
12	1860	N	1772	-0-	-88	-0-	85	1	1687	2	Y	-0-					-0-
*01	1829	N	1731	-0-	-98	-0-	79	1	1652	2	Y	-0-					-0-
02	1624	N	1579	-0-	-45	-0-	71	1	1508	2	Y	-0-					-0-
03	1767	N	1709	-0-	-58	-0-	77	1	1632	2	Y	-0-					-0-

BRUNI RANCH WELL #: 105 RRCID -> 215946 COMPL. DATE 12/01/2005 TOTAL DEPTH 11807 PERF.11308 - 11408

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCASKILL WELL #: 31 RRCID -> 218479 COMPL. DATE 12/07/2005 TOTAL DEPTH 11807 PERF.10784 - 10806

10	1675	N	1675	-0-	-0-	-0-	75	1	1600	2	Y	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	75	1	1517	2	Y	-0-					-0-
12	1829	N	1354	-0-	-475	-0-	65	1	1289	2	Y	-0-					-0-
*01	1674	N	1111	-0-	-563	-0-	51	1	1060	2	Y	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	77	1	1638	2	Y	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	72	1	1535	2	Y	-0-					-0-

MCASKILL TR5 WELL #: 33 RRCID -> 220746 COMPL. DATE 03/01/2006 TOTAL DEPTH 11907 PERF.10724 - 10811

10	310	N	285	-0-	-25	-0-	13	1	272	2	N	-0-					-0-
11	330	N	283	-0-	-47	-0-	13	1	270	2	N	-0-					-0-
12	310	N	212	-0-	-98	-0-	10	1	202	2	N	-0-					-0-
*01	279	N	269	-0-	-10	-0-	12	1	257	2	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	10	1	207	2	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	11	1	241	2	N	-0-					-0-

MCASKILL TR5 WELL #: 34 RRCID -> 221534 COMPL. DATE 08/30/2006 TOTAL DEPTH 11385 PERF. 9854 - 10447

10	3472	X	3441	-0-	-31	-0-	153	1	3288	2	N	-0-					-0-
11	3417	X	3417	-0-	-0-	-0-	161	1	3256	2	N	-0-					-0-
12	3458	X	3458	-0-	-0-	-0-	166	1	3292	2	N	-0-					-0-
*01	3441	X	3363	-0-	-78	-0-	153	1	3210	2	N	-0-					-0-
02	3142	X	3142	-0-	-0-	-0-	141	1	3001	2	N	-0-					-0-
03	3472	X	3442	-0-	-30	-0-	154	1	3288	2	N	-0-					-0-

BRUNI RANCH WELL #: 106 RRCID -> 222792 COMPL. DATE 06/02/2006 TOTAL DEPTH 11425 PERF.10708 - 10798

10	3410	X	2653	-0-	-757	-0-	118	1	2535	2	Y	-0-					-0-
11	3180	X	2528	-0-	-652	-0-	119	1	2409	2	Y	-0-					-0-
12	3007	X	2744	-0-	-263	-0-	132	1	2612	2	Y	-0-					-0-
*01	2718	X	2718	-0-	-0-	-0-	124	1	2594	2	Y	-0-					-0-
02	2588	X	2588	-0-	-0-	-0-	116	1	2472	2	Y	-0-					-0-
03	2925	X	2925	-0-	-0-	-0-	131	1	2794	2	Y	-0-					-0-

MCASKILL TR7 WELL #: 32 RRCID -> 222817 COMPL. DATE 06/01/2006 TOTAL DEPTH 12001 PERF.11032 - 11122

10	3627	X	3249	-0-	-378	-0-	145	1	3104	2	Y	-0-					-0-
11	3270	X	3170	-0-	-100	-0-	149	1	3021	2	Y	-0-					-0-
12	3379	X	2834	-0-	-545	-0-	136	1	2698	2	Y	-0-					-0-
*01	3379	X	3145	-0-	-234	-0-	143	1	3002	2	Y	-0-					-0-
02	2968	X	2636	-0-	-332	-0-	118	1	2518	2	Y	-0-					-0-
03	3286	X	3154	-0-	-132	-0-	141	1	3013	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. ETAL WELL #: 32 RRCID -> 223033 COMPL. DATE 09/30/2006 TOTAL DEPTH 8550 PERF. 8218 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1788	-0-	-72	-0-	1788	2			N	-0-					30
11	1830	N	1743	-0-	-87	-0-	1743	2			N	-0-					30
12	1860	N	1747	-0-	-113	-0-	1747	2			N	-0-					30
*01	1798	N	1711	-0-	-87	-0-	1711	2			N	-0-					30
02	1624	N	1530	-0-	-94	-0-	1530	2			N	-0-					30
03	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					30

BRUNI MINERAL TRUST "B" WELL #: 39 RRCID -> 224682 COMPL. DATE 08/25/2006 TOTAL DEPTH 8760 PERF. 8624 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURRI, R. ETAL WELL #: 33 RRCID -> 225603 COMPL. DATE 10/13/2006 TOTAL DEPTH 8150 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	504	N	474	-0-	-30	-0-	474	2			N	-0-					-0-
03	589	N	439	-0-	-150	-0-	439	2			N	-0-					-0-

VIDAURRI-STATE GAS UNIT 3 WELL #: 1 RRCID -> 227786 COMPL. DATE 12/09/2006 TOTAL DEPTH 8070 PERF. 7100 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5803	-0-	-180	-0-	5803	2			N	-0-					-0-
11	5460	X	5229	-0-	-231	-0-	5229	2			N	-0-					-0-
12	5555	X	5555	-0-	-0-	-0-	5555	2			N	-0-					-0-
*01	6629	X	6629	-0-	-0-	-0-	6629	2			N	-0-					-0-
02	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					-0-
03	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					-0-

BRUNI RANCH WELL #: 108 RRCID -> 227883 COMPL. DATE 12/12/2006 TOTAL DEPTH 11909 PERF. 9744 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		639	-0-	639	863	28	1	611	2	Y	-0-					-0-
11	0		269	-0-	269	1132	13	1	256	2	Y	-0-					-0-
12	0		214	-0-	214	1346	10	1	204	2	Y	-0-					-0-
*01	1487	N	141	-0-	-1346	-0-	6	1	135	2	Y	-0-					-0-
*02	252	N	150	-0-	-102	-0-	7	1	143	2	Y	-0-					-0-
03	217	N	140	-0-	-77	-0-	6	1	134	2	Y	-0-					-0-

LA PERLA A1 WELL #: 10 RRCID -> 231225 COMPL. DATE 10/04/2007 TOTAL DEPTH 10290 PERF. 9133 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	196	-0-	-83	-0-	9	1	187	2	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	12	1	238	2	N	-0-					-0-
12	248	N	206	-0-	-42	-0-	10	1	196	2	N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	12	1	260	2	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	12	1	266	2	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	14	1	304	2	N	-0-					-0-

VIDAURRI MARTINEZ G.U. WELL #: 1 RRCID -> 233170 COMPL. DATE 10/12/2007 TOTAL DEPTH 8500 PERF. 7550 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3315	-0-	215	215	148	1	3167	2	N	-0-					-0-
11	3000	N	2957	-0-	-43	172	139	1	2818	2	N	-0-					-0-
12	3100	N	2958	-0-	-142	30	142	1	2816	2	N	-0-					-0-
*01	3348	X	3318	-0-	-30	-0-	151	1	3167	2	N	-0-					-0-
02	2988	X	2988	-0-	-0-	-0-	134	1	2854	2	N	-0-					-0-
03	3521	X	3521	-0-	-0-	-0-	158	1	3363	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCASKILL TR4 WELL #: 37 RRCID -> 235797 COMPL. DATE 10/26/2007 TOTAL DEPTH 11858 PERF.10694 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3216	-0-	-163	-0-	143	1	3073	2	Y	-0-					-0-
11	3030	X	2995	-0-	-35	-0-	141	1	2854	2	Y	-0-					-0-
12	3038	X	2799	-0-	-239	-0-	134	1	2665	2	Y	-0-					-0-
*01	3224	X	2911	-0-	-313	-0-	132	1	2779	2	Y	-0-					-0-
02	2912	X	2665	-0-	-247	-0-	119	1	2546	2	Y	-0-					-0-
03	3224	X	2850	-0-	-374	-0-	128	1	2722	2	Y	-0-					-0-

BRUNI RANCH WELL #: 109 RRCID -> 237169 COMPL. DATE 12/17/2007 TOTAL DEPTH 10996 PERF. 9728 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	N	2931	-0-	-0-	-0-	112	1	2818	2	N	1					1
							1	9									
11	2518	N	2518	-0-	-0-	-0-	43	1	2475	2	N	-0-					1
12	2733	N	2733	-0-	-0-	-0-	75	1	2658	2	N	-0-					1
*01	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					1
02	2387	N	2387	-0-	-0-	-0-	45	1	2341	2	N	1					2
							1	9									
03	2779	N	2779	-0-	-0-	-0-	149	1	2630	2	N	-0-	2	1			-0-

MCASKILL TR8 WELL #: 38 RRCID -> 243736 COMPL. DATE 05/07/2008 TOTAL DEPTH 12247 PERF.10702 - 11301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-
11	240	N	35	-0-	-205	-0-	2	1	33	2	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	25	1	487	2	Y	-0-					-0-
*01	279	N	202	-0-	-77	-0-	9	1	193	2	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-
03	527	N	207	-0-	-320	-0-	9	1	198	2	Y	-0-					-0-

VIDAURRI, R. WELL #: 35 RRCID -> 248142 COMPL. DATE 01/28/2009 TOTAL DEPTH 9091 PERF. 8082 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3317	-0-	-217	-0-	3317	2			N	-0-					90
11	3450	X	3233	-0-	-217	-0-	3233	2			N	-0-					90
12	3565	X	3416	-0-	-149	-0-	3416	2			N	-0-					90
*01	3565	X	3271	-0-	-294	-0-	3271	2			N	-0-					90
02	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					90
03	3410	X	3319	-0-	-91	-0-	3319	2			N	-0-					90

VIDAURRI, R. ET AL WELL #: 34 RRCID -> 248427 COMPL. DATE 09/07/2008 TOTAL DEPTH 10500 PERF. 8241 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4470	-0-	-56	-0-	4470	2			N	-0-					-0-
11	4380	X	4171	-0-	-209	-0-	4171	2			N	-0-					-0-
12	4526	X	4370	-0-	-156	-0-	4370	2			N	-0-					-0-
*01	4526	X	4176	-0-	-350	-0-	4176	2			N	-0-					-0-
02	4032	X	3468	-0-	-564	-0-	3468	2			N	-0-					-0-
03	4464	X	3928	-0-	-536	-0-	3928	2			N	-0-					-0-

MCCANN, C.L. WELL #: RRCID -> 248637 COMPL. DATE 04/10/2009 TOTAL DEPTH 9500 PERF. 8734 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 07/04/2019

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

VIDAURRI, R. WELL #: 36 RRCID -> 249333 COMPL. DATE 01/24/2009 TOTAL DEPTH 8796 PERF. 7886 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	179	-0-	-379	-0-	179	2			N	-0-					16
11	570	N	384	-0-	-186	-0-	384	2			N	-0-					16
12	496	N	324	-0-	-172	-0-	324	2			N	-0-					16
*01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					16
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					16
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					16

MARTIN, J. C. WELL #: 9 RRCID -> 249633 COMPL. DATE 04/05/2008 TOTAL DEPTH 10120 PERF. 8764 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		61	-0-	61	61	3	1	58	2	N	-0-					-0-
*01	100	N	39	-0-	-61	-0-	2	1	37	2	N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LA PERLA WELL #: 256 RRCID -> 252835 COMPL. DATE 03/03/2009 TOTAL DEPTH 10226 PERF. 9076 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2473	N	2473	-0-	-0-	-0-	110	1	2363	2	N	-0-					-0-
11	2362	N	2362	-0-	-0-	-0-	111	1	2251	2	N	-0-					-0-
12	2480	N	2096	-0-	-384	-0-	101	1	1995	2	N	-0-					-0-
*01	2790	N	2790	-0-	-0-	-0-	127	1	2663	2	N	-0-					-0-
02	2214	N	2214	-0-	-0-	-0-	99	1	2115	2	N	-0-					-0-
03	2625	N	2625	-0-	-0-	-0-	118	1	2507	2	N	-0-					-0-

VELA, J. M. WELL #: 18 RRCID -> 256233 COMPL. DATE 04/11/2009 TOTAL DEPTH 9006 PERF. 7370 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 261 RRCID -> 259590 COMPL. DATE 12/20/2010 TOTAL DEPTH 10842 PERF. 8692 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	319	-0-	-84	-0-	14	1	305	2	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	17	1	340	2	N	-0-					-0-
12	372	N	309	-0-	-63	-0-	15	1	294	2	N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	20	1	412	2	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	15	1	323	2	N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	20	1	431	2	N	-0-					-0-

VIDAURRI, R. WELL #: 38 RRCID -> 260531 COMPL. DATE 07/22/2010 TOTAL DEPTH 8100 PERF. 7886 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
11	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
12	3100	X	2811	-0-	-289	-0-	2811	2			N	-0-					-0-
*01	3100	X	2733	-0-	-367	-0-	2733	2			N	-0-					-0-
02	2800	X	2600	-0-	-200	-0-	2600	2			N	-0-					-0-
03	3100	X	2927	-0-	-173	-0-	2927	2			N	-0-					-0-

VIDAURRI, R. WELL #: 40 RRCID -> 261679 COMPL. DATE 08/14/2010 TOTAL DEPTH 8310 PERF. 7346 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					16
11	60	N	44	-0-	-16	-0-	44	2			Y	-0-					16
12	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					16
*01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					16
02	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					16
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					16

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. WELL #: 37 RRCID -> 263277 COMPL. DATE 11/06/2010 TOTAL DEPTH 7680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LA PERLA				WELL #: 258	RRCID -> 266975	COMPL. DATE 12/29/2011		TOTAL DEPTH 10175		PERF. 9912 - 9992						
10	3551	X	3551	-0-	-0-	-0-	158	1	3393	2	N	-0-					-0-
11	3420	X	3350	-0-	-70	-0-	158	1	3192	2	N	-0-					-0-
12	3534	X	3250	-0-	-284	-0-	156	1	3094	2	N	-0-					-0-
*01	3565	X	3492	-0-	-73	-0-	159	1	3333	2	N	-0-					-0-
02	3220	X	3023	-0-	-197	-0-	135	1	2888	2	N	-0-					-0-
03	3655	X	3655	-0-	-0-	-0-	164	1	3491	2	N	-0-					-0-
	MCMURREY, WM.				WELL #: 65	RRCID -> 294491	COMPL. DATE 08/12/2022		TOTAL DEPTH 10069		PERF.10036 - 10121						
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	4930	X	NO RPT	-0-	-4930	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
HUBBERD ESTATE F WELL #: 1 RRCID -> 135920 COMPL. DATE 06/17/1992 TOTAL DEPTH 9000 PERF. 8109 - 8418

10	0		1504	-0-	1504	1504	237	1	1258	2	Y	8					36
							9	9									
11	0		1202	-0-	1202	2706	198	1	1003	2	Y	1	37	1			-0-
							1	9									
12	0		1402	-0-	1402	4108	243	1	1159	2	Y	-0-					-0-
01	0		1469	-0-	1469	5577	207	1	1251	2	Y	10					10
							11	9									
02	2800	N	1296	-0-	-1504	4073	176	1	1116	2	Y	4					14
							4	9									
03	3100	N	1368	-0-	-1732	2341	230	1	1135	2	Y	3					17
							3	9									
	HUBBERD ESTATE E				WELL #: 5	RRCID -> 135994	COMPL. DATE 09/14/1990		TOTAL DEPTH 9300		PERF. 8694 - 8709						
10	0		1074	-0-	1074	1074	169	1	898	2	Y	6					27
							7	9									
11	0		876	-0-	876	1950	144	1	731	2	Y	1	28	1			-0-
							1	9									
12	0		926	-0-	926	2876	160	1	766	2	Y	-0-					-0-
01	0		986	-0-	986	3862	139	1	839	2	Y	7					7
							8	9									
02	2800	N	1327	-0-	-1473	2389	180	1	1143	2	Y	4					11
							4	9									
03	3100	N	1380	-0-	-1720	669	232	1	1145	2	Y	3					14
							3	9									

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

HUBBERD ESTATE A WELL #: 7 RRCID -> 141057 COMPL. DATE 11/02/1991 TOTAL DEPTH 9422 PERF. 8080 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1708	-0-	1708	1708	269	1	1428	2	Y	10					66
							11	9									
11	0		1472	-0-	1472	3180	242	1	1229	2	Y	1	60	1			7
							1	9									
12	0		1201	-0-	1201	4381	208	1	993	2	Y	-0-					7
01	0		683	-0-	683	5064	96	1	581	2	Y	5					12
							6	9									
02	6320	X	1256	-0-	-5064	-0-	170	1	1082	2	Y	4					16
							4	9									
03	1705	X	726	-0-	-979	-0-	122	1	603	2	Y	1					17
							1	9									

HUBBERD ESTATE D WELL #: 8 RRCID -> 141748 COMPL. DATE 06/05/1992 TOTAL DEPTH 9565 PERF. 8647 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					15
11	0		-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
12	0		295	-0-	295	295	51	1	244	2	Y	-0-					-0-
01	0		1645	-0-	1645	1940	232	1	1401	2	Y	11					11
							12	9									
02	2800	N	968	-0-	-1832	108	131	1	834	2	Y	3					14
							3	9									
03	883	N	775	-0-	-108	-0-	130	1	643	2	Y	2					16
							2	9									

HUBBERD ESTATE "G" WELL #: 2 RRCID -> 159532 COMPL. DATE 08/03/1996 TOTAL DEPTH 9500 PERF. 8100 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1269	-0-	1269	1269	200	1	1061	2	Y	7					30
							8	9									
11	0		1186	-0-	1186	2455	195	1	990	2	Y	1	31	1			-0-
							1	9									
12	0		1245	-0-	1245	3700	216	1	1029	2	Y	-0-					-0-
01	0		1076	-0-	1076	4776	152	1	916	2	Y	7					7
							8	9									
02	2800	N	956	-0-	-1844	2932	130	1	823	2	Y	3					10
							3	9									
03	3100	N	964	-0-	-2136	796	162	1	799	2	Y	3					13
							3	9									

MECOM, J. W. WELL #: 96 RRCID -> 172592 COMPL. DATE 01/22/1999 TOTAL DEPTH 10182 PERF. 9188 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECOM, J. W. WELL #: 94 RRCID -> 173202 COMPL. DATE 06/02/1998 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
STATE TRACT M-99142 WELL #: 1 RRCID -> 173218 COMPL. DATE 03/03/1999 TOTAL DEPTH 10500 PERF. 8354 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1037	-0-	1037	1037	75	1	962	2	N	-0-					-0-
11	0		939	-0-	939	1976	68	1	871	2	N	-0-					-0-
12	0		523	-0-	523	2499	39	1	484	2	N	-0-					-0-
01	0		790	-0-	790	3289	57	1	733	2	N	-0-					-0-
02	2800	N	718	-0-	-2082	1207	52	1	666	2	N	-0-					-0-
03	1805	N	598	-0-	-1207	-0-	48	1	550	2	N	-0-					-0-

MECOM, J. W. WELL #: 107 RRCID -> 181504 COMPL. DATE 12/18/1999 TOTAL DEPTH 9992 PERF. 6760 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARAL WELL #: 4 RRCID -> 185497 COMPL. DATE 10/20/2001 TOTAL DEPTH 11800 PERF.11485 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	87	87	2			Y	-0-					-0-
11	0		179	-0-	179	266	179	2			Y	-0-					-0-
12	0		33	-0-	33	299	33	2			Y	-0-					-0-
01	0		82	-0-	82	381	82	2			Y	-0-					-0-
02	687	N	306	-0-	-381	-0-	306	2			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

MECOM, J. W. WELL #: 73 RRCID -> 261465 COMPL. DATE 01/11/1993 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 71 RRCID -> 261855 COMPL. DATE 11/28/1992 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

L.O.G. ENERGY EXPLORATION, LTD. 480181
L & P WELL #: RRCID -> 155907 COMPL. DATE 10/08/1995 TOTAL DEPTH 9700 PERF. 8374 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 05/12/2017

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MAGNA OPERATING, LLC 521455
BRUNI-HEIN GAS UNIT WELL #: 1 RRCID -> 191848 COMPL. DATE 10/05/2002 TOTAL DEPTH 11075 PERF.10233 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROTECH OIL & GAS SERVICES, LLC 681491
MARSHALL WELL #: 1 RRCID -> 219528 COMPL. DATE 04/22/2007 TOTAL DEPTH 11499 PERF. 9640 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER FOX OIL & GAS LLC 781927
WHITE WELL #: 1 RRCID -> 126689 COMPL. DATE 01/20/1988 TOTAL DEPTH 10000 PERF. 9604 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	4590					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4590					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4590					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4590					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4590					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4590					N	NO RPT					-0-

WHITE WELL #: 1B RRCID -> 176326 COMPL. DATE 02/09/2000 TOTAL DEPTH 10511 PERF. 8670 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	970					N	NO RPT					-0-

WHITE WELL #: 2B RRCID -> 179048 COMPL. DATE 08/12/2000 TOTAL DEPTH 10000 PERF. 8986 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	970					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	970					N	NO RPT					-0-

TEAL ENERGY USA, INC. 840852
KATHLEEN MARIE WELL #: 2RE RRCID -> 265538 COMPL. DATE 06/10/2012 TOTAL DEPTH 8048 PERF. 7006 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2012	-0-	2012	2658	2012	2			N	-0-					-0-
11	0		1649	-0-	1649	4307	1649	2			N	-0-					-0-
12	0		1620	-0-	1620	5927	1620	2			N	-0-					-0-
01	0		1923	-0-	1923	7850	1840	2	83	9	N	75	75	1			-0-
02	2800	N	1547	-0-	-1253	6597	1547	2			N	-0-					-0-
03	3100	N	1585	-0-	-1515	5082	1585	2			N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VAQUERO OPERATING 882776
BMT WELL #: 1 RRCID -> 232481 COMPL. DATE 10/09/2007 TOTAL DEPTH 11200 PERF. 9124 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0		1231	-0-	1231	1231	1231	3			N	-0-					19
02	2443	N	1212	-0-	-1231	-0-	1212	3			N	-0-					19
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					19

LA PERLA (WILCOX, FIRST) 50925 250 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
HEIN, A.O. WELL #: 1 RRCID -> 131965 COMPL. DATE 09/08/1989 TOTAL DEPTH 5762 PERF. 4553 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA PERLA (WILCOX, ELEVENTH) 50925 850 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
MCCANN, CATALINA L. WELL #: 1 RRCID -> 156673 COMPL. DATE 08/24/1995 TOTAL DEPTH 9725 PERF. 5150 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (WILCOX 6800) 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
KING, AL DR. WELL #: 1 RRCID -> 142924 COMPL. DATE 04/06/1992 TOTAL DEPTH 10000 PERF. 5951 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825	N	1825	-0-	-0-	-0-	81	1	1744	2	N	-0-					-0-
11	1740	N	1565	-0-	-175	-0-	74	1	1491	2	N	-0-					-0-
12	1837	N	1837	-0-	-0-	-0-	88	1	1749	2	N	-0-					-0-
*01	1829	N	1746	-0-	-83	-0-	79	1	1667	2	N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	72	1	1533	2	N	-0-					-0-
03	1829	N	1532	-0-	-297	-0-	69	1	1463	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 12 RRCID -> 152987 COMPL. DATE 01/25/1995 TOTAL DEPTH 8800 PERF. 5883 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1133	-0-	-107	-0-	50	1	1083	2	Y	-0-					12
11	1110	N	1096	-0-	-14	-0-	52	1	1044	2	Y	-0-					12
12	1110	N	1110	-0-	-0-	-0-	53	1	1057	2	Y	-0-					12
*01	1149	N	1149	-0-	-0-	-0-	52	1	1097	2	Y	-0-					12
02	1107	N	1107	-0-	-0-	-0-	50	1	1057	2	Y	-0-	12	1			-0-
03	1267	N	1267	-0-	-0-	-0-	55	1	1179	2	Y	30	17	1			13
							33	9									

VELA, J.M. WELL #: 18 RRCID -> 256235 COMPL. DATE 04/08/2009 TOTAL DEPTH 9006 PERF. 7370 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 102 RRCID -> 289084 COMPL. DATE 05/10/2019 TOTAL DEPTH 10500 PERF. 6618 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	13	1	279	2	N	-0-					-0-
11	90	N	55	-0-	-35	-0-	3	1	52	2	N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	13	1	254	2	N	-0-					-0-
*01	279	N	266	-0-	-13	-0-	12	1	254	2	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					-0-
03	279	N	220	-0-	-59	-0-	10	1	210	2	N	-0-					-0-

LA PERLA WELL #: 127 RRCID -> 289135 COMPL. DATE 03/09/2019 TOTAL DEPTH 10400 PERF. 6718 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	7	1	161	2	N	-0-					-0-
11	150	N	75	-0-	-75	-0-	4	1	71	2	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					-0-
*01	155	N	127	-0-	-28	-0-	6	1	121	2	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	7	1	140	2	N	-0-					-0-
03	186	N	109	-0-	-77	-0-	5	1	104	2	N	-0-					-0-

ANTONIO MARTINEZ ET AL 'A' UNIT WELL #: 3 RRCID -> 289227 COMPL. DATE 05/29/2016 TOTAL DEPTH 8410 PERF. 5918 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	3					11
11	0		-0-	-0-	-0-	-0-					N	-0-					11
12	0		28	-0-	28	28	1	1	27	2	N	-0-					11
*01	73	N	45	-0-	-28	-0-	2	1	37	2	N	5					16
							6	9									
*02	52	N	52	-0-	-0-	-0-	2	1	48	2	N	2					18
							2	9									
03	31	N	-0-	-0-	-31	-0-					N	-0-	14	1			4

VELA, J.M. WELL #: 7 RRCID -> 289291 COMPL. DATE 06/11/2016 TOTAL DEPTH 8900 PERF. 5918 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	12	1	246	2	N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	32	1	650	2	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	26	1	514	2	N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	22	1	468	2	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	18	1	387	2	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	19	1	400	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL UNIT WELL #: 2 RRCID -> 289470 COMPL. DATE 06/22/2016 TOTAL DEPTH 8850 PERF. 5843 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	41	1	876	2	N	-0-					15
11	1067	N	1067	-0-	-0-	-0-	50	1	1017	2	N	-0-					15
12	875	N	875	-0-	-0-	-0-	42	1	833	2	N	-0-					15
*01	991	N	991	-0-	-0-	-0-	45	1	946	2	N	-0-					15
02	830	N	830	-0-	-0-	-0-	37	1	793	2	N	-0-					15
03	925	N	925	-0-	-0-	-0-	41	1	884	2	N	-0-	15	1			-0-

MARTINEZ, ANTONIO ET AL WELL #: 2 RRCID -> 289507 COMPL. DATE 10/24/2016 TOTAL DEPTH 8850 PERF. 5850 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	795	-0-	-42	-0-	34	1	742	2	N	17					44
							19	9									
11	780	N	732	-0-	-48	-0-	34	1	698	2	N	-0-					44
12	806	N	728	-0-	-78	-0-	35	1	693	2	N	-0-					44
*01	806	N	700	-0-	-106	-0-	31	1	643	2	N	24					68
							26	9									
02	672	N	625	-0-	-47	-0-	28	1	586	2	N	10					78
							11	9									
03	713	N	676	-0-	-37	-0-	30	1	646	2	N	-0-	68	1			10

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CATALINA L. MCCANN WELL #: 3 RRCID -> 289583 COMPL. DATE 06/07/2019 TOTAL DEPTH 9500 PERF. 6530 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		7	-0-	7	12	7	2			N	-0-					-0-
*01	14	N	2	-0-	-12	-0-	2	2			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-

LA PERLA WELL #: 185 RRCID -> 289606 COMPL. DATE 09/24/2018 TOTAL DEPTH 9751 PERF. 6130 - 6162

10	496	N	439	-0-	-57	-0-	19	1	420	2	Y	-0-					-0-
11	480	N	75	-0-	-405	-0-	4	1	71	2	Y	-0-					-0-
12	465	N	20	-0-	-445	-0-	1	1	19	2	Y	-0-					-0-
*01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	84	N	45	-0-	-39	-0-	2	1	43	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MARTINEZ, E.T. WELL #: 4 RRCID -> 289708 COMPL. DATE 10/16/2016 TOTAL DEPTH 8737 PERF. 5805 - 5833

10	4743	X	4535	-0-	-208	-0-	202	1	4333	2	Y	-0-					24
11	4590	X	4357	-0-	-233	-0-	205	1	4152	2	Y	-0-					24
12	4743	X	4455	-0-	-288	-0-	214	1	4241	2	Y	-0-					24
*01	4712	X	4421	-0-	-291	-0-	201	1	4220	2	Y	-0-					24
02	4116	X	3873	-0-	-243	-0-	172	1	3676	2	Y	23					47
							25	9									
03	4526	X	4303	-0-	-223	-0-	193	1	4110	2	Y	-0-					47

CHARLES, ALEXANDER WELL #: 4 RRCID -> 289709 COMPL. DATE 05/22/2016 TOTAL DEPTH 8600 PERF. 5868 - 5890

10	5301	X	4855	-0-	-446	-0-	216	1	4639	2	N	-0-					28
11	5130	X	4654	-0-	-476	-0-	219	1	4435	2	N	-0-					28
12	5270	X	4736	-0-	-534	-0-	227	1	4509	2	N	-0-					28
*01	4960	X	4641	-0-	-319	-0-	211	1	4430	2	N	-0-					28
02	4452	X	4254	-0-	-198	-0-	190	1	4064	2	N	-0-					28
03	4867	X	4698	-0-	-169	-0-	211	1	4487	2	N	-0-					28

BENAVIDES, B.R. WELL #: 14 RRCID -> 289851 COMPL. DATE 05/15/2019 TOTAL DEPTH 10575 PERF. 6892 - 6912

10	391	N	391	-0-	-0-	-0-	17	1	374	2	N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	17	1	342	2	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	23	1	461	2	N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	22	1	467	2	N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	19	1	404	2	N	1					1
							1	9									
03	543	N	543	-0-	-0-	-0-	24	1	519	2	N	-0-	1	1			-0-

L & P WELL #: 8 RRCID -> 290171 COMPL. DATE 06/17/2019 TOTAL DEPTH 9700 PERF. 5160 - 5230

10	6665	X	5865	-0-	-800	-0-	261	1	5604	2	N	-0-					-0-
11	6450	X	5480	-0-	-970	-0-	258	1	5222	2	N	-0-					-0-
12	6355	X	5702	-0-	-653	-0-	274	1	5428	2	N	-0-					-0-
*01	6355	X	5802	-0-	-553	-0-	264	1	5538	2	N	-0-					-0-
02	5740	X	5228	-0-	-512	-0-	234	1	4994	2	N	-0-					-0-
03	5859	X	5602	-0-	-257	-0-	251	1	5351	2	N	-0-					-0-

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. ET AL WELL #: 15 RRCID -> 293116 COMPL. DATE 04/28/2016 TOTAL DEPTH 9450 PERF. 5820 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2165	-0-	-470	-0-	2165	2			N	-0-					-0-
11	PRTL PLG		2131	-0-	2131	2131	2131	2			N	-0-					-0-
12	PRTL PLG		2112	-0-	2112	4243	2094	2	18	9	N	16					16
*01	PRTL PLG		2121	-0-	2121	6364	2121	2			N	-0-					16
02	PRTL PLG		1821	-0-	1821	8185	1821	2			N	-0-					16
03	PRTL PLG		2108	-0-	2108	10293	2108	2			N	-0-					16

PUIG KING GAS UNIT WELL #: 05 RRCID -> 293291 COMPL. DATE 11/02/2018 TOTAL DEPTH 8846 PERF. 8181 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190051	X	1175	-0-	-188876	-0-	52	1	1123	2	N	-0-					-0-
11	0		1047	-0-	1047	1047	49	1	998	2	N	-0-					-0-
12	0		856	-0-	856	1903	41	1	815	2	N	-0-					-0-
*01	2631	N	728	-0-	-1903	-0-	33	1	695	2	N	-0-					-0-
*02	980	N	761	-0-	-219	-0-	34	1	727	2	N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	60	1	1272	2	N	-0-					-0-

RANCHO NUEVO WELL #: 1 RRCID -> 293310 COMPL. DATE 12/05/2018 TOTAL DEPTH 9500 PERF. 5890 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478327	X	4590	-0-	-473737	-0-	204	1	4386	2	N	-0-					23
11	0		4404	-0-	4404	4404	208	1	4196	2	N	-0-					23
12	0		4395	-0-	4395	8799	211	1	4184	2	N	-0-					23
*01	13100	X	4301	-0-	-8799	-0-	195	1	4102	2	N	4					27
							4	9									
*02	4312	X	3782	-0-	-530	-0-	169	1	3613	2	N	-0-					27
03	4588	X	4206	-0-	-382	-0-	189	1	4017	2	N	-0-					27

LA PERLA (1800) 50925 910 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LA PERLA "A" WELL #: 5 C RRCID -> 124840 COMPL. DATE 07/17/1987 TOTAL DEPTH 12200 PERF. 1840 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA RANCH (WILCOX 7450) 50932 685 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LA PERLA WELL #: 114 RRCID -> 164238 COMPL. DATE 08/09/1997 TOTAL DEPTH 10200 PERF. 7657 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 250 RRCID -> 208706 COMPL. DATE 12/21/2004 TOTAL DEPTH 9389 PERF. 7686 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA RANCH (WILCOX 7450) //CONT.// 50932 685 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 138 RRCID -> 289592 COMPL. DATE 03/05/2019 TOTAL DEPTH 10300 PERF. 7162 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	417	-0-	-358	-0-	19	1	398	2	N	-0-					-0-
11	690	N	364	-0-	-326	-0-	17	1	347	2	N	-0-					-0-
12	341	N	334	-0-	-7	-0-	16	1	318	2	N	-0-					-0-
*01	403	N	342	-0-	-61	-0-	16	1	326	2	N	-0-					-0-
02	336	N	286	-0-	-50	-0-	13	1	273	2	N	-0-					-0-
03	341	N	247	-0-	-94	-0-	11	1	236	2	N	-0-					-0-

LA PERLA WELL #: 97 RRCID -> 290080 COMPL. DATE 03/28/2019 TOTAL DEPTH 8719 PERF. 7338 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	5	1	99	2	N	133					187
							146	9									
11	94	N	94	-0-	-0-	-0-	4	1	89	2	N	1					188
							1	9									
12	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					188
*01	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					188
02	363	N	363	-0-	-0-	-0-	4	1	94	2	N	241	189	1			240
							265	9									
03	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-	99	1			141

LA PERLA WELL #: 148 RRCID -> 290081 COMPL. DATE 04/12/2019 TOTAL DEPTH 10100 PERF. 7256 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1042	-0-	-2058	26767	46	1	996	2	N	-0-					-0-
11	3000	N	986	-0-	-2014	24753	46	1	940	2	N	-0-					-0-
12	3100	N	985	-0-	-2115	22638	47	1	938	2	N	-0-					-0-
*01	3100	N	950	-0-	-2150	20488	43	1	907	2	N	-0-					-0-
02	2800	N	868	-0-	-1932	18556	39	1	829	2	N	-0-					-0-
03	3100	N	942	-0-	-2158	16398	42	1	900	2	N	-0-					-0-

LA PERLA RANCH (9800) 50932 880 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 91 RRCID -> 168076 COMPL. DATE 02/06/1998 TOTAL DEPTH 9995 PERF. 9704 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECOM, J. W. WELL #: 97 RRCID -> 170888 COMPL. DATE 01/15/1999 TOTAL DEPTH 10335 PERF. 9632 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA REFORMA 50953 001 ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 9 RRCID -> 165030 COMPL. DATE 07/18/1997 TOTAL DEPTH 7500 PERF. 7067 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (C-5650) 50953 132 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A., JR. UNIT 6 WELL #: 1 C RRCID -> 048819 COMPL. DATE 08/20/1970 TOTAL DEPTH 8593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA WELL #: D 11 RRCID -> 241573 COMPL. DATE 04/27/2008 TOTAL DEPTH 6500 PERF. 5438 - 5445

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (D) 50953 154 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" UNIT WELL #: 7 RRCID -> 130639 COMPL. DATE 06/06/2012 TOTAL DEPTH 8750 PERF. 5080 - 5170

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA REFORMA (E) 50953 220 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. ESTATE -B- WELL #: 9D RRCID -> 205944 COMPL. DATE 09/23/2004 TOTAL DEPTH 8015 PERF. 5412 - 5420

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (F) 50953 264 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. "B" WELL #: 15 C RRCID -> 269341 COMPL. DATE 12/20/2012 TOTAL DEPTH 7518 PERF. 5758 - 5770

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		777	-0-	777	777	777	1			N	-0-					-0-
01	0		-0-	-0-	-0-	777					N	-0-					-0-
02	777	N	-0-	-0-	-777	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

LA REFORMA (G-1) 50953 308 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
WOODS CHRISTIAN WELL #: 1 RRCID -> 217209 COMPL. DATE 01/19/2006 TOTAL DEPTH 9600 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0- B	-0-	246	1	466	2	N	-0-					23
11	450	N	440	-0-	-10 B	-0-	170	1	270	2	N	-0-					23
12	744	N	468	-0-	-276 B	-0-	184	1	284	2	N	-0-					23
01	1059	N	1059	-0-	-0- B	-0-	291	1	767	2	N	1	1	1			23
							1	9									
02	488	N	488	-0-	-0- B	-0-	485	2	3	9	N	3					26
03	657	N	657	-0-	-0- B	-0-	655	2	2	9	N	2	2	1			26

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. ESTATE -B- WELL #: 9 F RRCID -> 137937 COMPL. DATE 03/15/1991 TOTAL DEPTH 8015 PERF. 5894 - 5908

10	14B2 EXT	-0-	-0-	-0-	B	-6262					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-6262					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-6262					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-6262					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-6262					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-6262					N	-0-					-0-

GUERRA, F.B. ESTATE "B" WELL #: 5 RRCID -> 146701 COMPL. DATE 05/10/1993 TOTAL DEPTH 11292 PERF. 5984 - 6022

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LA REFORMA (G-4) 50953 330 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SOUTH TEXAS OPERATING COMPANY 802845
ZAMORA WELL #: 1 RRCID -> 187591 COMPL. DATE 01/08/2002 TOTAL DEPTH 6710 PERF. 6574 - 6583

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA "D" WELL #: 10 RRCID -> 262200 COMPL. DATE 06/29/2011 TOTAL DEPTH 10955 PERF. 6444 - 6464

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LA REFORMA (L) 50953 440 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SOUTH TEXAS OPERATING COMPANY 802845
ZAMORA WELL #: 2 RRCID -> 223397 COMPL. DATE 10/24/2006 TOTAL DEPTH 7950 PERF. 7522 - 7546

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					145
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					145
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					145
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					145
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	145	7			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LA REFORMA (N) 50953 506 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. 'B' WELL #: 8 RRCID -> 270607 COMPL. DATE 10/10/2013 TOTAL DEPTH 11131 PERF. 7237 - 7249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (O) 50953 515 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B., ESTATE -B- WELL #: 13 D RRCID -> 131964 COMPL. DATE 02/04/1989 TOTAL DEPTH 8400 PERF. 7298 - 7308

10	310	N	307	-0-	-3	-0-	19	1	213	2	N	68	15	1			146
							75	9									
11	270	N	216	-0-	-54	-0-	14	1	139	2	N	57	117	1			86
							63	9									
12	279	N	199	-0-	-80	-0-	17	1	137	2	N	41					127
							45	9									
01	310	N	197	-0-	-113	-0-	18	1	138	2	N	37	13	1			151
							41	9									
02	216	N	216	-0-	-0-	-0-	17	1	162	2	N	34	117	1			68
							37	9									
03	213	N	213	-0-	-0-	-0-	18	1	147	2	N	44	16	1			96
							48	9									

GUERRA, F.B. ESTATE "B" WELL #: 11 F RRCID -> 138526 COMPL. DATE 05/03/1991 TOTAL DEPTH 8175 PERF. 6938 - 7028

10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

LA REFORMA (P, RES. 3) 50953 533 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
TEXAS INDEPENDENT EXPLOR LTD. 846548
GONZALES WELL #: 2 RRCID -> 172374 COMPL. DATE 11/01/1998 TOTAL DEPTH 7870 PERF. 6930 - 7012

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA REFORMA (Q) 50953 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 2 RRCID -> 242853 COMPL. DATE 08/30/2008 TOTAL DEPTH 9992 PERF. 7586 - 8494

10	0		1355	-0-	1355	1355	172	1	1131	2	N	47					79
							52	9									
11	0		1341	-0-	1341	2696	164	1	1130	2	N	43					122
							47	9									
12	0		1479	-0-	1479	4175	231	1	1157	2	N	83	173	1			32
							91	9									
01	0		1401	-0-	1401	5576	197	1	1180	2	N	22					54
							24	9									
02	2800	N	1302	-0-	-1498	4078	147	1	1089	2	N	60					114
							66	9									
03	3100	N	1491	-0-	-1609	2469	160	1	1221	2	N	100	183	1			31
							110	9									

LA REFORMA (Q) //CONT.// 50953 550 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A., JR. UNIT 6 WELL #: 1 T RRCID -> 011200 COMPL. DATE 02/08/1948 TOTAL DEPTH 8593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (R) 50953 572 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 2 RRCID -> 242855 COMPL. DATE 08/30/2008 TOTAL DEPTH 9992 PERF. 7586 - 7606

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B., -F- WELL #: 1 RRCID -> 042007 COMPL. DATE 06/02/1967 TOTAL DEPTH N/A PERF. N/A

10	1016	N	1016	-0-	-0-	-0-	82	1	906	2	N	25	1	1						67
							28	9												
11	717	N	717	-0-	-0-	-0-	63	1	626	2	N	25	53	1						39
							28	9												
12	666	N	666	-0-	-0-	-0-	72	1	573	2	N	19								58
							21	9												
01	684	N	684	-0-	-0-	-0-	77	1	594	2	N	12	1	1						69
							13	9												
02	938	N	938	-0-	-0-	-0-	85	1	836	2	N	15	53	1						31
							17	9												
03	703	N	703	-0-	-0-	-0-	75	1	613	2	N	14	1	1						44
							15	9												

GUERRA, A., JR. ET AL -A- WELL #: 7 J RRCID -> 049797 COMPL. DATE 03/03/1971 TOTAL DEPTH 7575 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-								-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-								-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-								-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-								-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-								-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-								-0-

F.B. GUERRA ESTATE "B" WELL #: 11 D RRCID -> 172252 COMPL. DATE 02/21/1997 TOTAL DEPTH 8175 PERF. 7510 - 7545

10	T. A.		-0-	-0-	-0-	-0-					N	-0-								-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-								-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-								-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-								-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-								-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-								-0-

LA REFORMA (S) 50953 594 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. "B" WELL #: 15 T RRCID -> 242216 COMPL. DATE 10/06/2008 TOTAL DEPTH 7518 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (T, RES. 2) 50953 617 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B. ESTATE -B- WELL #: 12 RRCID -> 130743 COMPL. DATE 12/06/1988 TOTAL DEPTH 8200 PERF. 7898 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (T,RES. 3) 50953 618 NON-ASSOCIATED ONE WELL CNTY: STARR
TEXAS INDEPENDENT EXPLOR LTD. 846548
GONZALES WELL #: 2 RRCID -> 176278 COMPL. DATE 02/09/2000 TOTAL DEPTH 7870 PERF. 7730 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		944	-0-	944	944	937	2	7	9	N	6					124
11	0		896	-0-	896	1840	885	2	11	9	N	10					134
12	0		969	-0-	969	2809	952	2	17	9	N	15					149
01	0		1007	-0-	1007	3816	1000	2	7	9	N	6					155
02	2800	N	829	-0-	-1971	1845	822	2	7	9	N	6					161
03	2643	N	798	-0-	-1845	-0-	796	2	2	9	N	2					163

LA REFORMA (T, RES.4) 50953 619 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B. EST -B- WELL #: 13 F RRCID -> 132618 COMPL. DATE 05/14/1989 TOTAL DEPTH 8400 PERF. 8030 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA REFORMA (5670) 50953 737 NON-ASSOCIATED EXEMPT CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA, R. A. WELL #: 1 RRCID -> 195470 COMPL. DATE 04/29/2003 TOTAL DEPTH 10901 PERF. 5660 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

LA REFORMA (5800 SD.) 50953 770 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA 'D' WELL #: 5 RRCID -> 263728 COMPL. DATE 01/06/2012 TOTAL DEPTH 10389 PERF. 5772 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

LA REFORMA (6430) 50953 793 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
CASAS WELL #: 1 RRCID -> 218268 COMPL. DATE 09/01/2005 TOTAL DEPTH 8447 PERF. 6450 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA REFORMA, N. (VXBG. W) 50955 400 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 15 RRCID -> 242002 COMPL. DATE 08/19/2008 TOTAL DEPTH 10150 PERF. 8438 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2846	-0-	2846	2846	242	1	2582	2	Y	20					127
							22	9									
11	0		2721	-0-	2721	5567	235	1	2462	2	Y	22					149
							24	9									
12	0		2581	-0-	2581	8148	238	1	2320	2	Y	21	51	1			119
							23	9									
01	0		2536	-0-	2536	10684	222	1	2286	2	Y	25					144
							28	9									
02	3220		2345	-0-	-875	9809	207	1	2093	2	Y	41					185
							45	9									
03	3565		2730	-0-	-835	8974	226	1	2476	2	Y	25	69	1			141
							28	9									

LA REFORMA, N. (VXBG. X) 50955 447 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 1 RRCID -> 181645 COMPL. DATE 05/17/2006 TOTAL DEPTH 10900 PERF. 8568 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		647	-0-	647	647	83	1	547	2	N	15					203
							17	9									
11	0		655	-0-	655	1302	82	1	565	2	N	7					210
							8	9									
12	0		685	-0-	685	1987	109	1	548	2	N	25					235
							28	9									
01	0		700	-0-	700	2687	92	1	551	2	N	52	189	1			98
							57	9									
02	2800	N	496	-0-	-2304	383	59	1	435	2	N	2					100
							2	9									
03	1121	N	738	-0-	-383	-0-	85	1	650	2	N	3					103
							3	9									

LA REFORMA, N. (VXBG. X) //CONT.// 50955 447 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA BROS. WELL #: 12 RRCID -> 198041 COMPL. DATE 09/29/2004 TOTAL DEPTH 9730 PERF. 9338 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3379	-0-	3379	3379	286	1	3056	2	Y	34					166
							37	9									
11	0		3276	-0-	3276	6655	283	1	2965	2	Y	25					191
							28	9									
12	0		3303	-0-	3303	9958	304	1	2970	2	Y	26	87	1			130
							29	9									
01	0		3125	-0-	3125	13083	274	1	2820	2	Y	28					158
							31	9									
02	15708	X	2625	-0-	-13083	-0-	231	1	2342	2	Y	47					205
							52	9									
03	3379	X	3252	-0-	-127	-0-	270	1	2956	2	Y	24	76	1			153
							26	9									

GUERRA BROS. WELL #: 13 RRCID -> 201785 COMPL. DATE 10/29/2004 TOTAL DEPTH 9416 PERF. 9364 - 9403

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA REFORMA, N. (VXBG. X-1) 50955 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 14 RRCID -> 208099 COMPL. DATE 12/14/2004 TOTAL DEPTH 10165 PERF. 8946 - 9050

10	0		1232	-0-	1232	1232	104	1	1110	2	Y	16					91
							18	9									
11	0		1195	-0-	1195	2427	103	1	1075	2	Y	15					106
							17	9									
12	0		1225	-0-	1225	3652	111	1	1088	2	Y	24	47	1			83
							26	9									
01	0		1170	-0-	1170	4822	102	1	1055	2	Y	12					95
							13	9									
02	2800	N	1042	-0-	-1758	3064	91	1	921	2	Y	27					122
							30	9									
03	3100	N	1225	-0-	-1875	1189	101	1	1100	2	Y	22	38	1			106
							24	9									

LA REFORMA, NW. (VKSBG. 8250) 50957 530 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA, R.A. WELL #: 7 RRCID -> 193088 COMPL. DATE 01/01/2003 TOTAL DEPTH 9796 PERF. 8413 - 8429

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA DEEP 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 12 RRCID -> 168484 COMPL. DATE 09/29/2013 TOTAL DEPTH 10649 PERF. 8082 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	23	1	256	2	N	6	2	1			16
							7	9									
11	466	N	466	-0-	-0-	-0-	42	1	416	2	N	7	12	1			11
							8	9									
12	508	N	508	-0-	-0-	-0-	56	1	446	2	N	5					16
							6	9									
01	502	N	502	-0-	-0-	-0-	57	1	438	2	N	6	2	1			20
							7	9									
02	562	N	562	-0-	-0-	-0-	52	1	506	2	N	4	15	1			9
							4	9									
03	509	N	509	-0-	-0-	-0-	55	1	447	2	N	6	2	1			13
							7	9									

GUERRA, A. "B" WELL #: 13 RRCID -> 180193 COMPL. DATE 11/08/2013 TOTAL DEPTH 9578 PERF. 8031 - 8043

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA "C" WELL #: 1 RRCID -> 191689 COMPL. DATE 10/09/2002 TOTAL DEPTH 11500 PERF. 8204 - 10906

10	3464	X	3464	-0-	-0-	-0-	286	1	3145	2	Y	30	27	1			8
							33	9									
11	5086	X	5086	-0-	-0-	-0-	466	1	4619	2	Y	1					9
							1	9									
12	2325	X	1699	-0-	-626	-0-	190	1	1508	2	Y	1					10
							1	9									
01	2325	X	1633	-0-	-692	-0-	185	1	1422	2	Y	24	23	1			11
							26	9									
02	2100	X	1839	-0-	-261	-0-	170	1	1668	2	Y	1					12
							1	9									
03	2325	X	1859	-0-	-466	-0-	199	1	1627	2	Y	30	29	1			13
							33	9									

GUERRA -B- WELL #: 14 RRCID -> 197297 COMPL. DATE 07/08/2003 TOTAL DEPTH 11124 PERF. 9100 - 10843

10	1519	N	1451	-0-	-68	-0-	120	1	1323	2	N	7	7	1			124
							8	9									
11	1770	N	1094	-0-	-676	-0-	100	1	994	2	N	-0-					124
12	1426	N	951	-0-	-475	-0-	106	1	845	2	N	-0-					124
01	1457	N	960	-0-	-497	-0-	110	1	843	2	N	6	6	1			124
							7	9									
02	1274	N	1274	-0-	-0-	-0-	118	1	1156	2	N	-0-					124
03	1213	N	1213	-0-	-0-	-0-	132	1	1073	2	N	7	7	1			124
							8	9									

LA REFORMA DEEP //CONT.// 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GUERRA "C" WELL #: 2 RRCID -> 202284 COMPL. DATE 04/12/2004 TOTAL DEPTH 11990 PERF. 7506 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1450	-0-	-255	-0-	117	1	1287	2	Y	42	9	1			88
							46	9									
11	2040	N	1432	-0-	-608	-0-	130	1	1291	2	Y	10					98
							11	9									
12	1674	N	1368	-0-	-306	-0-	153	1	1213	2	Y	2					100
							2	9									
01	1457	N	1336	-0-	-121	-0-	152	1	1162	2	Y	20	8	1			112
							22	9									
02	1390	N	1390	-0-	-0-	-0-	128	1	1249	2	Y	12					124
							13	9									
03	1364	N	1052	-0-	-312	-0-	112	1	917	2	Y	21	10	1			135
							23	9									

GUERRA "D" WELL #: 1 RRCID -> 203597 COMPL. DATE 05/23/2004 TOTAL DEPTH 11260 PERF. 9396 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1380	N	1380	-0-	-0-	-0-	452	1	928	2	Y	-0-					19
11	2513	N	2513	-0-	-0-	-0-	451	1	2062	2	Y	-0-					19
12	1902	N	1902	-0-	-0-	-0-	514	1	1388	2	Y	-0-					19
01	2078	N	2078	-0-	-0-	-0-	554	1	1524	2	Y	-0-					19
02	994	N	994	-0-	-0-	-0-	404	1	590	2	Y	-0-					19
03	414	N	414	-0-	-0-	-0-	291	1	123	2	Y	-0-					19

GUERRA "C" WELL #: 3 RRCID -> 208857 COMPL. DATE 12/31/2011 TOTAL DEPTH 10743 PERF. 9556 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3295	-0-	3295	3295	669	1	2583	2	N	39	27	1			71
							43	9									
11	0		3214	-0-	3214	6509	641	1	2561	2	N	11					82
							12	9									
12	0		2931	-0-	2931	9440	735	1	2175	2	N	19					101
							21	9									
01	0		2540	-0-	2540	11980	716	1	1784	2	N	36	23	1			114
							40	9									
02	14507	X	2527	-0-	-11980	-0-	649	1	1865	2	N	12					126
							13	9									
03	3031	X	3031	-0-	-0-	-0-	772	1	2212	2	N	43	29	1			140
							47	9									

GUERRA "D" WELL #: 4 RRCID -> 208883 COMPL. DATE 02/10/2005 TOTAL DEPTH 10740 PERF. 9124 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2366	N	2366	-0-	-0-	-0-	197	1	2169	2	Y	-0-					12
11	2388	N	2388	-0-	-0-	-0-	219	1	2169	2	Y	-0-					12
12	2300	N	2300	-0-	-0-	-0-	258	1	2042	2	Y	-0-					12
01	2232	N	1984	-0-	-248	-0-	229	1	1755	2	Y	-0-					12
02	2145	N	2145	-0-	-0-	-0-	199	1	1946	2	Y	-0-					12
*03	2262	N	2262	-0-	-0-	-0-	247	1	2015	2	Y	-0-					12

GUERRA, A. -D- WELL #: 3 RRCID -> 209825 COMPL. DATE 03/23/2005 TOTAL DEPTH 11050 PERF. 8560 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	N	1693	-0-	-0-	-0-	359	1	1316	2	N	16	16	1			57
							18	9									
11	1890	N	1314	-0-	-576	-0-	324	1	990	2	N	-0-					57
12	1953	N	994	-0-	-959	-0-	361	1	633	2	N	-0-					57
01	1705	N	902	-0-	-803	-0-	363	1	524	2	N	14	14	1			57
							15	9									
02	1232	N	910	-0-	-322	-0-	320	1	590	2	N	-0-					57
*03	1003	N	1003	-0-	-0-	-0-	359	1	625	2	N	17	17	1			57
							19	9									

LA REFORMA DEEP //CONT.// 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GUERRA "D" WELL #: 2 RRCID -> 215212 COMPL. DATE 11/26/2005 TOTAL DEPTH 10850 PERF. 9922 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1049	-0-	1049	1049	124	1	915	2	N	9	9	1			15
							10	9									
11	0		1418	-0-	1418	2467	160	1	1249	2	N	8					23
							9	9									
12	0		1038	-0-	1038	3505	151	1	868	2	N	17					40
							19	9									
01	0		961	-0-	961	4466	146	1	806	2	N	8	8	1			40
							9	9									
02	2800	N	1073	-0-	-1727	2739	135	1	938	2	N	-0-					40
*03	3100	N	1035	-0-	-2065	674	139	1	885	2	N	10	10	1			40
							11	9									

GUERRA "D" WELL #: 6 RRCID -> 221280 COMPL. DATE 06/22/2006 TOTAL DEPTH 12140 PERF. 8784 - 11454

10	0		-0-	-0-	-0-	-0-					N	2	2	1			126
11	0		1	-0-	1	1	1	2			N	-0-					126
12	0		15	-0-	15	16	2	1	13	2	N	-0-					126
01	0		-0-	-0-	-0-	16					N	2	2	1			126
02	16	N	-0-	-0-	-16	-0-					N	-0-					126
*03	18	N	18	-0-	-0-	-0-	2	1	13	2	N	3	3	1			126
							3	9									

GUERRA "D" WELL #: 7 RRCID -> 224323 COMPL. DATE 09/27/2006 TOTAL DEPTH 11000 PERF. 9366 - 10900

10	972	N	972	-0-	-0-	-0-	78	1	858	2	N	33	14	1			52
							36	9									
11	1200	N	678	-0-	-522	-0-	62	1	613	2	N	3					55
							3	9									
12	1178	N	840	-0-	-338	-0-	94	1	743	2	N	3					58
							3	9									
01	961	N	613	-0-	-348	-0-	69	1	531	2	N	12	12	1			58
							13	9									
02	644	N	625	-0-	-19	-0-	58	1	565	2	N	2					60
							2	9									
03	837	N	614	-0-	-223	-0-	65	1	529	2	N	18	15	1			63
							20	9									

GUERRA "D" WELL #: 9 RRCID -> 224416 COMPL. DATE 01/18/2007 TOTAL DEPTH 10710 PERF. 9511 - 10036

10	4539	X	4539	-0-	-0-	-0-	878	1	3606	2	N	50	29	1			172
							55	9									
11	4475	X	4475	-0-	-0-	-0-	866	1	3584	2	N	23					195
							25	9									
12	4680	X	4680	-0-	-0-	-0-	1043	1	3605	2	N	29					224
							32	9									
01	4936	X	4936	-0-	-0-	-0-	1161	1	3728	2	N	43	25	1			242
							47	9									
02	4943	X	4943	-0-	-0-	-0-	1010	1	3905	2	N	25					267
							28	9									
*03	5027	X	5027	-0-	-0-	-0-	1118	1	3815	2	N	85	201	1			151
							94	9									

LA REFORMA DEEP //CONT.// 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GUERRA "D" WELL #: 8 RRCID -> 231165 COMPL. DATE 08/31/2007 TOTAL DEPTH 11388 PERF. 9420 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1156	-0-	1156	1156	95	1	1049	2	N	11	11	1			28
							12	9									
11	0		609	-0-	609	1765	56	1	553	2	N	-0-					28
12	0		695	-0-	695	2460	78	1	617	2	N	-0-					28
01	0		74	-0-	74	2534	7	1	56	2	N	10	10	1			28
							11	9									
02	2800	N	1782	-0-	-1018	1516	165	1	1617	2	N	-0-					28
*03	3100	N	3240	-0-	140	1656	352	1	2875	2	N	12	12	1			28
							13	9									

LA REFORMA, DEEP (V-3(E) & 4) 50963 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 10 RRCID -> 166505 COMPL. DATE 11/21/1997 TOTAL DEPTH 10300 PERF. 8198 - 8247

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA RICA (WILCOX "B") 50965 520 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA-CUELLAR WELL #: 4 RRCID -> 147848 COMPL. DATE 01/24/1994 TOTAL DEPTH 8650 PERF. 4798 - 4856

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ, ROMEO ET AL WELL #: 2 RRCID -> 151717 COMPL. DATE 08/31/1994 TOTAL DEPTH 9000 PERF. 4874 - 4987

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA RICA (WILCOX, LOWER) 50965 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA-CUELLAR WELL #: 1 RRCID -> 130243 COMPL. DATE 01/22/1989 TOTAL DEPTH 9900 PERF. 7352 - 7634

10	558	N	416	-0-	-142	-0-	44	1	372	2	N	-0-					-0-
11	600	N	523	-0-	-77	-0-	59	1	464	2	N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	76	1	591	2	N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	82	1	630	2	N	-0-					-0-
*02	732	N	732	-0-	-0-	-0-	93	1	639	2	N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	106	1	787	2	N	-0-					-0-

VASQUEZ-URIBE "A" GAS UNIT WELL #: 2 RRCID -> 132353 COMPL. DATE 10/19/1989 TOTAL DEPTH 9000 PERF. 7337 - 7377

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA RICA (WILCOX, LOWER) //CONT.// 50965 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VOLPE BROTHERS WELL #: 2 RRCID -> 132627 COMPL. DATE 11/09/1989 TOTAL DEPTH 9225 PERF. 7440 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3971	X	3971	-0-	-0-	-0-	420	1	3551	2	N	-0-					-0-
11	3635	X	3635	-0-	-0-	-0-	410	1	3225	2	N	-0-					-0-
12	4030	X	3800	-0-	-230	-0-	433	1	3367	2	N	-0-					-0-
01	4030	X	3948	-0-	-82	-0-	455	1	3493	2	N	-0-					-0-
*02	3640	X	3450	-0-	-190	-0-	437	1	3013	2	N	-0-					-0-
03	3968	X	3444	-0-	-524	-0-	410	1	3034	2	N	-0-					-0-

CUELLAR, J.V. WELL #: 2 RRCID -> 153179 COMPL. DATE 07/27/1994 TOTAL DEPTH 8800 PERF. 6871 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1658	N	1658	-0-	-0-	-0-	175	1	1483	2	N	-0-					-0-
11	1606	N	1606	-0-	-0-	-0-	181	1	1425	2	N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	177	1	1378	2	N	-0-					-0-
01	1643	N	1566	-0-	-77	-0-	181	1	1385	2	N	-0-					-0-
*02	1512	N	1250	-0-	-262	-0-	158	1	1092	2	N	-0-					-0-
03	1550	N	1439	-0-	-111	-0-	171	1	1268	2	N	-0-					-0-

CUELLAR, J.V. WELL #: 3 RRCID -> 153181 COMPL. DATE 09/09/1994 TOTAL DEPTH 7500 PERF. 6882 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR, J.V. WELL #: 1 RRCID -> 153187 COMPL. DATE 06/07/1994 TOTAL DEPTH 8800 PERF. 7116 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		1	-0-	1	2	1	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

CUELLAR, J. V. WELL #: 4 RRCID -> 153501 COMPL. DATE 03/09/1995 TOTAL DEPTH 7700 PERF. 6932 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	88	1	743	2	N	-0-					-0-
11	810	N	797	-0-	-13	-0-	90	1	707	2	N	-0-					-0-
12	868	N	814	-0-	-54	-0-	93	1	721	2	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	93	1	714	2	N	-0-					-0-
*02	756	N	728	-0-	-28	-0-	92	1	636	2	N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	97	1	720	2	N	-0-					-0-

CUELLAR, J. V. WELL #: 5 RRCID -> 154449 COMPL. DATE 05/18/1995 TOTAL DEPTH 7700 PERF. 6946 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2221	N	2221	-0-	-0-	-0-	235	1	1986	2	N	-0-					-0-
11	1860	N	1848	-0-	-12	-0-	208	1	1640	2	N	-0-					-0-
12	2108	N	2077	-0-	-31	-0-	237	1	1840	2	N	-0-					-0-
01	2232	N	2092	-0-	-140	-0-	241	1	1851	2	N	-0-					-0-
*02	1798	N	1798	-0-	-0-	-0-	228	1	1570	2	N	-0-					-0-
03	2077	N	1783	-0-	-294	-0-	212	1	1571	2	N	-0-					-0-

CUELLAR, J.V. WELL #: 7 RRCID -> 157633 COMPL. DATE 03/28/2004 TOTAL DEPTH 9000 PERF. 7051 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA RICA (WILCOX, LOWER) //CONT.// 50965 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ-URIBE "A" GAS UNIT WELL #: 4 RRCID -> 254607 COMPL. DATE 07/29/2009 TOTAL DEPTH 10444 PERF. 8288 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	22	1	190	2	N	-0-					21
11	189	N	189	-0-	-0-	-0-	21	1	167	2	N	1					22
							1	9									
12	191	N	191	-0-	-0-	-0-	22	1	169	2	N	-0-					22
01	217	N	184	-0-	-33	-0-	21	1	163	2	N	-0-					22
*02	170	N	170	-0-	-0-	-0-	22	1	148	2	N	-0-					22
03	246	N	246	-0-	-0-	-0-	29	1	217	2	N	-0-					22

LA RICA (WILCOX, LOWER "V") 50965 605 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ - URIBE "A" GAS UNIT WELL #: 1 RRCID -> 161947 COMPL. DATE 03/14/1997 TOTAL DEPTH 10900 PERF. 7278 - 7286

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA RICA (WILCOX 6900) 50965 680 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, DELIA M. WELL #: 1 RRCID -> 137286 COMPL. DATE 11/15/1990 TOTAL DEPTH 8185 PERF. 6942 - 6969

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINGER B WELL #: 1 RRCID -> 138778 COMPL. DATE 10/02/1990 TOTAL DEPTH N/A PERF. 7446 - 7566

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA RICA (WILCOX 7100) 50965 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, ROMEO ET AL WELL #: 1 RRCID -> 133792 COMPL. DATE 02/09/1990 TOTAL DEPTH 9000 PERF. 7160 - 7189

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA RICA (WILCOX 8300) 50965 800 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER A 35 WELL #: 3 RRCID -> 167279 COMPL. DATE 07/30/1997 TOTAL DEPTH 8700 PERF. 8449 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023 - WELL PLUGGED 2/13/2023

LA RICA (6866 WILCOX) 50965 805 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-URIBE "A" GAS UNIT WELL #: 2 RRCID -> 174049 COMPL. DATE 07/02/1999 TOTAL DEPTH 9000 PERF. 6866 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VASQUEZ, ROMEO WELL #: 1 RRCID -> 175230 COMPL. DATE 09/16/1999 TOTAL DEPTH 9000 PERF. 6702 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA RICA (7000) 50965 810 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ DE PENA WELL #: 1 RRCID -> 142980 COMPL. DATE 10/22/1992 TOTAL DEPTH 8600 PERF. 6980 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	461	-0-	-66	-0-	49	1	412	2	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	67	1	525	2	N	-0-					-0-
12	651	N	476	-0-	-175	-0-	54	1	422	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	68	1	521	2	N	-0-					-0-
02	560	N	405	-0-	-155	-0-	51	1	354	2	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	65	1	480	2	N	-0-					-0-

LA SAL VIEJA (DEEP) 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WADI OPERATING, LLC 100779
HENDERSON, J.W. ET AL GAS UNIT WELL #: 4 RRCID -> 216710 COMPL. DATE 12/30/2005 TOTAL DEPTH 16250 PERF. 13816 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2132	-0-	2132	2132	216	1	1892	2	N	22					84
							24	9									
11	0		2140	-0-	2140	4272	240	1	1883	2	N	15					99
							17	9									
12	6732	X	2460	-0-	-4272	-0-	248	1	2033	2	N	163	190	1			72
							179	9									
01	0		3228	-0-	3228	3228	212	1	2928	2	N	80					152
							88	9									
02	4629	X	1401	-0-	-3228	-0-	123	1	1247	2	N	28					180
							31	9									
03	2449	X	2371	-0-	-78	-0-	159	1	2175	2	N	34	181	1			33
							37	9									

LA SAL VIEJA (DEEP) //CONT.// 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WADI OPERATING, LLC //CONT.// 100779
KERR ET AL GU WELL #: 1 RRCID -> 247130 COMPL. DATE 01/12/2009 TOTAL DEPTH 15000 PERF.14418 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		4976	-0-	4976	4976	182	1	4575	2	N	199	174	1	170
							219	9							
11	0		3370	-0-	3370	8346	143	1	3094	2	N	121			291
							133	9							
12	13629	X	5283	-0-	-8346	-0-	188	1	4867	2	N	207	186	1	312
							228	9							
01	0		3387	-0-	3387	3387	188	1	3035	2	N	149	372	1	89
							164	9							
02	8127	X	4740	-0-	-3387	-0-	184	1	4336	2	N	200			289
							220	9							
03	4898	X	2870	-0-	-2028	-0-	94	1	2701	2	N	68	185	1	172
							75	9							

FLETCHER OPERATING, LLC 273611
PETRU, V. A. WELL #: 2 RRCID -> 201233 COMPL. DATE 03/19/2004 TOTAL DEPTH 14885 PERF.14550 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		2495	-0-	2495	2495	692	1	1778	2	Y	23	26	1	46
							25	9							
11	0		2706	-0-	2706	5201	695	1	1970	2	Y	37	39	1	44
							41	9							
12	0		2864	-0-	2864	8065	840	1	1988	2	Y	33	19	1	58
							36	9							
01	0		2869	-0-	2869	10934	844	1	1984	2	Y	37	58	1	37
							41	9							
02	13637	X	2703	-0-	-10934	-0-	784	1	1889	2	Y	27	19	1	45
							30	9							
03	3077	X	3077	-0-	-0-	-0-	1165	1	1893	2	Y	17	37	1	25
							19	9							

PETRU, V. A. WELL #: 6 RRCID -> 208796 COMPL. DATE 03/28/2005 TOTAL DEPTH 15000 PERF.14608 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		3951	-0-	3951	3951	1092	1	2804	2	Y	50	53	1	39
							55	9							
11	0		3933	-0-	3933	7884	1017	1	2880	2	Y	33	34	1	38
							36	9							
12	0		3755	-0-	3755	11639	1105	1	2618	2	Y	29	16	1	51
							32	9							
01	0		3758	-0-	3758	15397	1111	1	2612	2	Y	32	50	1	33
							35	9							
02	18791	X	3394	-0-	-15397	-0-	988	1	2380	2	Y	24	16	1	41
							26	9							
03	4061	X	3984	-0-	-77	-0-	1511	1	2456	2	Y	15	33	1	23
							17	9							

PETRU, V. A. WELL #: 9 RRCID -> 251684 COMPL. DATE 12/06/2007 TOTAL DEPTH 14928 PERF.14864 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			25
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			25
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			25
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			25
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			25

LA SAL VIEJA (DEEP) //CONT.// 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
SAFARI PRODUCTION COMPANY, INC. 743197
PETRU, V. A. WELL #: 4 RRCID -> 204773 COMPL. DATE 02/24/2006 TOTAL DEPTH 15120 PERF.14186 - 14564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	12944	-0-	-1626	-0-	12294	2	650	9	Y	591	767	1			52
11	14100	X	12522	-0-	-1578	-0-	11911	2	611	9	Y	555	382	1			225
12	14570	X	12676	-0-	-1894	-0-	12104	2	572	9	Y	520	571	1			174
01	14570	X	12930	-0-	-1640	-0-	12413	2	517	9	Y	470	571	1			73
02	13160	X	10560	-0-	-2600	-0-	10046	2	514	9	Y	467	375	1			165
03	12958	X	12559	-0-	-399	-0-	11945	2	614	9	Y	558	577	1			146

PETRU, V. A. WELL #: 5 RRCID -> 208761 COMPL. DATE 11/22/2005 TOTAL DEPTH 14950 PERF.14568 - 14728

10	6490	X	6490	-0-	-0-	-0-	5895	2	595	9	Y	541	563	1			133
11	6823	X	6823	-0-	-0-	-0-	6218	2	605	9	Y	550	566	1			117
12	6774	X	6774	-0-	-0-	-0-	6132	2	642	9	Y	584	566	1			135
01	6985	X	6985	-0-	-0-	-0-	6362	2	623	9	Y	566	563	1			138
02	6707	X	6707	-0-	-0-	-0-	6135	2	572	9	Y	520	555	1			103
03	7393	X	7393	-0-	-0-	-0-	6751	2	642	9	Y	584	565	1			122

TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA, FAUSTO JR. WELL #: 1 RRCID -> 229580 COMPL. DATE 05/18/2007 TOTAL DEPTH 12983 PERF.12576 - 12594

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA SAL VIEJA (FRIO CONS) 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
SORRELLS ET AL WELL #: 1 RRCID -> 248355 COMPL. DATE 04/05/2009 TOTAL DEPTH 11344 PERF.10908 - 11305

10	0		119	-0-	119	119	18	1	101	2	N	-0-					78
11	0		102	-0-	102	221	16	1	86	2	N	-0-					78
12	0		71	-0-	71	292	12	1	59	2	N	-0-					78
01	0		21	-0-	21	313	4	1	17	2	N	-0-					78
02	436	N	123	-0-	-313	-0-	26	1	97	2	N	-0-					78
03	197	N	197	-0-	-0-	-0-	39	1	158	2	N	-0-					78

TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 15 RRCID -> 274864 COMPL. DATE 05/15/2014 TOTAL DEPTH 13005 PERF.11360 - 11424

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
STONE GAS UNIT WELL #: 1 U RRCID -> 043621 COMPL. DATE 12/07/2011 TOTAL DEPTH 11100 PERF.10678 - 10829

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
O'BERG, CLARENCE GAS UNIT NO. 1 WELL #: 3 RRCID -> 074850 COMPL. DATE 11/09/1977 TOTAL DEPTH 12000 PERF.10472 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARENCE O'BERG GAS UNIT WELL #: 2 RRCID -> 143190 COMPL. DATE 10/11/1992 TOTAL DEPTH 11500 PERF.10938 - 10992

10	0		297	-0-	297	297	297	3			N	-0-					381
11	0		248	-0-	248	545	248	3			N	-0-					381
12	0		382	-0-	382	927	382	3			N	-0-					381
01	0		264	-0-	264	1191	264	3			N	-0-					381
02	1331	N	140	-0-	-1191	-0-	140	3			N	-0-					381
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					381

CLARENCE OBERG GAS UNIT NO. 1 WELL #: 3 RRCID -> 150290 COMPL. DATE 06/24/1994 TOTAL DEPTH 12000 PERF.10568 - 10576

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SAL VIEJA GAS UNIT WELL #: 2 RRCID -> 173711 COMPL. DATE 05/18/2009 TOTAL DEPTH 11502 PERF.10192 - 10210

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97

LA SAL VIEJA DEVELOPMENT WELL #: 1 RRCID -> 243087 COMPL. DATE 12/16/2011 TOTAL DEPTH 12500 PERF.11040 - 11072

10	0		407	-0-	407	407	407	3			N	-0-					153
11	0		390	-0-	390	797	288	3	102	9	N	93					246
12	0		205	-0-	205	1002	205	3			N	-0-					246
01	0		171	-0-	171	1173	171	3			N	-0-					246
02	1285	N	112	-0-	-1173	-0-	112	3			N	-0-					246
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					246

WAGNER OIL COMPANY 891175
COX, B. F. WELL #: 2UL RRCID -> 059866 COMPL. DATE 09/30/1974 TOTAL DEPTH 11502 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
COX, B F WELL #: 4 RRCID -> 238711 COMPL. DATE 07/14/2009 TOTAL DEPTH 11600 PERF.10790 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3601	-0-	3601	3601	269	1	3310	3	N	20					84
							22	9									
11	0		3292	-0-	3292	6893	258	1	3012	3	N	20					104
							22	9									
12	0		3542	-0-	3542	10435	274	1	3226	3	N	38					142
							42	9									
01	0		3307	-0-	3307	13742	246	1	3042	3	N	17					159
							19	9									
02	16249	X	2507	-0-	-13742	-0-	193	1	2294	3	N	18					177
							20	9									
03	3779	X	3779	-0-	-0-	-0-	307	1	3457	3	N	14					191
							15	9									

THOMAS WELL #: 1 RRCID -> 245275 COMPL. DATE 10/24/2008 TOTAL DEPTH 11630 PERF.10868 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3154	-0-	3154	3154	234	1	2886	3	N	31					146
							34	9									
11	0		3240	-0-	3240	6394	252	1	2949	3	N	35	158	1			23
							39	9									
12	0		3232	-0-	3232	9626	252	1	2959	3	N	19					42
							21	9									
01	0		2142	-0-	2142	11768	159	1	1971	3	N	11					53
							12	9									
02	14125	X	2357	-0-	-11768	-0-	179	1	2132	3	N	42					95
							46	9									
03	3348	X	3160	-0-	-188	-0-	254	1	2866	3	N	36					131
							40	9									

THOMAS WELL #: 2 RRCID -> 247890 COMPL. DATE 03/12/2009 TOTAL DEPTH 11123 PERF.10920 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1637	-0-	1637	1637	121	1	1487	3	N	26					74
							29	9									
11	0		1444	-0-	1444	3081	112	1	1309	3	N	21	77	1			18
							23	9									
12	0		1356	-0-	1356	4437	105	1	1237	3	N	13					31
							14	9									
01	0		1356	-0-	1356	5793	101	1	1247	3	N	7					38
							8	9									
02	2800	N	1493	-0-	-1307	4486	113	1	1344	3	N	33					71
							36	9									
03	3100	N	1709	-0-	-1391	3095	138	1	1558	3	N	12					83
							13	9									

COX, B. F. WELL #: 6 RRCID -> 248306 COMPL. DATE 03/10/2017 TOTAL DEPTH 11402 PERF.10266 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0		-0-	-0-	-0-	-0-	N	-0-	-0-
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0		-0-	-0-	-0-	-0-	N	-0-	-0-
01	0		-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
COX, B. F. WELL #: 9 RRCID -> 248693 COMPL. DATE 06/19/2010 TOTAL DEPTH 11500 PERF.11306 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		410	-0-	410	410	31	1	377	3	N	2					154
							2	9									
11	0		380	-0-	380	790	29	1	342	3	N	8	128	1			34
							9	9									
12	0		310	-0-	310	1100	24	1	286	3	N	-0-					34
01	0		319	-0-	319	1419	24	1	295	3	N	-0-					34
02	1743	N	324	-0-	-1419	-0-	25	1	299	3	N	-0-					34
03	441	N	441	-0-	-0-	-0-	36	1	405	3	N	-0-					34

COX, B. F. WELL #: 7 RRCID -> 248694 COMPL. DATE 07/22/2010 TOTAL DEPTH 12000 PERF.10896 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5529	-0-	5529	5529	413	1	5094	3	N	20					201
							22	9									
11	0		5714	-0-	5714	11243	447	1	5227	3	N	36	187	1			50
							40	9									
12	0		5624	-0-	5624	16867	437	1	5139	3	N	44					94
							48	9									
01	0		4799	-0-	4799	21666	356	1	4408	3	N	32					126
							35	9									
02	26137	X	4471	-0-	-21666	-0-	343	1	4084	3	N	40					166
							44	9									
03	5890	X	5025	-0-	-865	-0-	406	1	4578	3	N	37					203
							41	9									

COX, B. F. WELL #: 11 RRCID -> 251486 COMPL. DATE 10/20/2009 TOTAL DEPTH 11591 PERF.11080 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6691	-0-	6691	6691	501	1	6171	3	N	17					119
							19	9									
11	0		6354	-0-	6354	13045	498	1	5817	3	N	35					154
							39	9									
12	0		5926	-0-	5926	18971	461	1	5418	3	N	43					197
							47	9									
01	0		5200	-0-	5200	24171	387	1	4790	3	N	21	181	1			37
							23	9									
02	29340	X	5169	-0-	-24171	-0-	397	1	4733	3	N	35					72
							39	9									
03	6696	X	5888	-0-	-808	-0-	477	1	5380	3	N	28					100
							31	9									

COX, B. F. WELL #: 10 RRCID -> 251618 COMPL. DATE 07/30/2010 TOTAL DEPTH 11337 PERF.11012 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					129
11	0		-0-	-0-	-0-	-0-					N	-0-					129
12	0		2254	-0-	2254	2254	174	1	2041	3	N	35					164
							39	9									
01	0		1999	-0-	1999	4253	148	1	1837	3	N	13					177
							14	9									
02	6295	X	2042	-0-	-4253	-0-	157	1	1866	3	N	17					194
							19	9									
03	2889	X	2889	-0-	-0-	-0-	235	1	2653	3	N	1					195
							1	9									

COX, B. F. WELL #: 5R RRCID -> 251669 COMPL. DATE 06/17/2010 TOTAL DEPTH 11327 PERF.11188 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		251	-0-	251	251	19	1	232	3	N	-0-					44
11	0		807	-0-	807	1058	64	1	743	3	N	-0-					44
12	0		811	-0-	811	1869	64	1	747	3	N	-0-					44
01	0		730	-0-	730	2599	55	1	675	3	N	-0-					44
02	2843	X	244	-0-	-2599	-0-	19	1	225	3	N	-0-					44
03	837	X	299	-0-	-538	-0-	24	1	275	3	N	-0-					44

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
COX, B. F. WELL #: 12 RRCID -> 252799 COMPL. DATE 10/30/2009 TOTAL DEPTH 11356 PERF.11058 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16013	-0-	16013	16013	1195	1	14720	3	N	89	180	1			64
							98	9									
11	0		16161	-0-	16161	32174	1266	1	14795	3	N	91					155
							100	9									
12	0		16358	-0-	16358	48532	1272	1	14962	3	N	113	186	1			82
							124	9									
01	0		14916	-0-	14916	63448	1107	1	13699	3	N	100					182
							110	9									
02	76598	X	13150	-0-	-63448	-0-	1007	1	11998	3	N	132	180	1			134
							145	9									
03	16709	X	14596	-0-	-2113	-0-	1176	1	13263	3	N	143	178	1			99
							157	9									

COX, B. F. WELL #: 8 RRCID -> 252834 COMPL. DATE 07/14/2010 TOTAL DEPTH 11394 PERF.11602 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2506	-0-	2506	2506	187	1	2307	3	N	11	179	1			40
							12	9									
11	0		2558	-0-	2558	5064	201	1	2347	3	N	9					49
							10	9									
12	0		2583	-0-	2583	7647	202	1	2372	3	N	8					57
							9	9									
01	0		2422	-0-	2422	10069	179	1	2211	3	N	29					86
							32	9									
02	12495	X	2426	-0-	-10069	-0-	186	1	2217	3	N	21					107
							23	9									
03	2635	X	2276	-0-	-359	-0-	185	1	2085	3	N	5					112
							6	9									

COX, B. F. WELL #: 14 RRCID -> 255403 COMPL. DATE 05/30/2010 TOTAL DEPTH 11209 PERF.10868 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11238	-0-	11238	11238	838	1	10330	3	N	64					186
							70	9									
11	0		11499	-0-	11499	22737	902	1	10541	3	N	51	182	1			55
							56	9									
12	0		11502	-0-	11502	34239	897	1	10551	3	N	49					104
							54	9									
01	0		11088	-0-	11088	45327	827	1	10232	3	N	26					130
							29	9									
02	55400	X	10073	-0-	-45327	-0-	777	1	9262	3	N	31					161
							34	9									
03	11873	X	10974	-0-	-899	-0-	891	1	10044	3	N	35					196
							39	9									

COX, B. F. WELL #: 15 RRCID -> 255406 COMPL. DATE 05/30/2010 TOTAL DEPTH 11200 PERF.11252 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4010	-0-	4010	4010	300	1	3693	3	N	15					95
							17	9									
11	0		1473	-0-	1473	5483	114	1	1337	3	N	20					115
							22	9									
12	0		128	-0-	128	5611	10	1	118	3	N	-0-					115
01	0		1902	-0-	1902	7513	141	1	1751	3	N	9					124
							10	9									
02	9326	X	1813	-0-	-7513	-0-	140	1	1667	3	N	5					129
							6	9									
03	3999	X	2584	-0-	-1415	-0-	210	1	2371	3	N	3					132
							3	9									

LA SAL VIEJA (1 7688-7827) 51011 232 NON-ASSOCIATED ONE WELL CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
GAS UNIT A ZONE 1 WELL #: 3 RRCID -> 217893 COMPL. DATE 03/03/2006 TOTAL DEPTH 10010 PERF. 7751 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

LA SAL VIEJA (5) 51011 580 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY 891175
HARVEY GEIS UNIT WELL #: 1 RRCID -> 183377 COMPL. DATE 09/29/1999 TOTAL DEPTH 10216 PERF. 8131 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SAL VIEJA (6 8774-9165) 51011 696 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY 891175
GEIS, H. WELL #: 2 RRCID -> 171974 COMPL. DATE 01/18/1999 TOTAL DEPTH 10200 PERF. 9000 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1219	-0-	1219	1219	91 1	1 9	1127	3	Y	1					50
11	0		1088	-0-	1088	2307	84 22	1 9	982	3	Y	20					70
12	0		1312	-0-	1312	3619	101 22	1 9	1189	3	Y	20					90
01	0		1083	-0-	1083	4702	81 3	1 9	999	3	Y	3	71	1			22
02	2800	N	1079	-0-	-1721	2981	84	1	995	3	Y	-0-					22
03	3100	N	990	-0-	-2110	871	81	1	909	3	Y	-0-					22

LA SAL VIEJA (8 9680-9935) 51011 870 NON-ASSOCIATED CAPACITY CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
GAS UNIT/C/ZONE 7 WELL #: 3 RRCID -> 142566 COMPL. DATE 03/20/2013 TOTAL DEPTH 10162 PERF. 9400 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SAL VIEJA (8 AND 9 FRIO) 51011 900 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY 891175
COX, B. F. UNIT WELL #: 3 RRCID -> 108199 COMPL. DATE 10/20/1983 TOTAL DEPTH 10197 PERF. 9774 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SAL VIEJA (8 AND 9 FRIO) //CONT.// 51011 900 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
CLARENCE O'BERG GAS UNIT "A" WELL #: 1 RRCID -> 153575 COMPL. DATE 02/22/1995 TOTAL DEPTH 14348 PERF. 9980 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, B. F. WELL #: 5ST RRCID -> 255059 COMPL. DATE 01/09/2010 TOTAL DEPTH 11223 PERF.19468 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					52
11	0		-0-	-0-	-0-	-0-					N	-0-					52
12	0		-0-	-0-	-0-	-0-					N	-0-					52
01	0		-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52

LA SAL VIEJA (7300) 51011 959 NON-ASSOCIATED ONE WELL CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
7300' GAS UNIT WELL #: 1 RRCID -> 156892 COMPL. DATE 10/01/1995 TOTAL DEPTH 10131 PERF. 7283 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SAL VIEJA (FRIO L) 51040 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WADI OPERATING, LLC 100779
HENDERSON, J.W. ET AL GAS UNIT WELL #: 5 RRCID -> 237330 COMPL. DATE 03/20/2008 TOTAL DEPTH 13950 PERF.12700 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4805	-0-	4805	4805	216 99	1 9	4490	2	N	90					229
11	0		4613	-0-	4613	9418	240	1	4373	2	N	-0-					229
12	13104	X	3686	-0-	-9418	-0-	248 43	1 9	3395	2	N	39	184	1			84
01	0		3928	-0-	3928	3928	208	1	3720	2	N	-0-					84
02	7948	X	4020	-0-	-3928	-0-	96	1	3924	2	N	-0-					84
03	4805	X	2542	-0-	-2263	-0-	89	1	2453	2	N	-0-					84

FLETCHER OPERATING, LLC 273611
PETRU, V. A. WELL #: 1 RRCID -> 250364 COMPL. DATE 04/27/2008 TOTAL DEPTH 15000 PERF.13106 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1278	-0-	1278	1278	346 42	1 9	890	2	Y	38	53	1			195
11	0		1478	-0-	1478	2756	339 178	1 9	961	2	Y	162	167	1			190
12	0		1313	-0-	1313	4069	343 158	1 9	812	2	Y	144	81	1			253
01	0		1329	-0-	1329	5398	345 174	1 9	810	2	Y	158	250	1			161
02	6012	X	614	-0-	-5398	-0-	142 129	1 9	343	2	Y	117	81	1			197
03	1519	X	858	-0-	-661	-0-	295 83	1 9	480	2	Y	75	163	1			109

LA SAL VIEJA (FRIO L) //CONT.// 51040 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
FLETCHER OPERATING, LLC //CONT.// 273611
PETRU, V. A. WELL #: 3ST RRCID -> 270812 COMPL. DATE 07/18/2013 TOTAL DEPTH 14850 PERF.13580 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3017	-0-	-920	-0-	775	1	1991	2	Y	228	241	1			161
							251	9									
11	0		3396	-0-	3396	3396	847	1	2400	2	Y	135	138	1			158
							149	9									
12	0		3093	-0-	3093	6489	879	1	2083	2	Y	119	67	1			210
							131	9									
01	0		3106	-0-	3106	9595	884	1	2078	2	Y	131	207	1			134
							144	9									
02	12402	X	2807	-0-	-9595	-0-	792	1	1908	2	Y	97	67	1			164
							107	9									
03	3503	X	3351	-0-	-152	-0-	1251	1	2032	2	Y	62	135	1			91
							68	9									

LA SARA (NO. 6-A) 51046 075 NON-ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 15RR RRCID -> 243879 COMPL. DATE 08/08/2007 TOTAL DEPTH 3013 PERF. 2336 - 2599

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SARA (NO. 8 SAND) 51046 116 ASSOCIATED 49B CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 31D RRCID -> 269339 COMPL. DATE 12/23/2010 TOTAL DEPTH 2400 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA SARA (NO. 14) 51046 232 ASSOCIATED 49B CNTY: WILLACY
MK OPERATING COMPANY LLC 518487
YTURRIA CATTLE CO. WELL #: 9A RRCID -> 145734 COMPL. DATE 04/01/1993 TOTAL DEPTH 4510 PERF. 4195 - 4200

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA SARA (NO. 41 SAND) 51046 754 ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 12 RRCID -> 253667 COMPL. DATE 01/11/2009 TOTAL DEPTH 10600 PERF. 9617 - 9683

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					93
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					93
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					93
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					93
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					93
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					93

WORKED OVER ANOTHER ZONE.. 01/20/2020

LA SARA (3460 SAND) 51046 780 NON-ASSOCIATED 49B CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA CATTLE CO WELL #: F 9 RRCID -> 153962 COMPL. DATE 03/10/1998 TOTAL DEPTH 4510 PERF. 3220 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA (4650 SAND) 51046 870 ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 45 RRCID -> 280965 COMPL. DATE 01/17/2015 TOTAL DEPTH 5708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA, E. (7890) 51047 300 NON-ASSOCIATED CAPACITY CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 9 RRCID -> 242005 COMPL. DATE 02/14/2008 TOTAL DEPTH 10600 PERF. 9670 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227

LA SARA, E. (8200) 51047 498 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 31RR RRCID -> 273523 COMPL. DATE 08/30/2012 TOTAL DEPTH 9505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA, E. (8430) 51047 664 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 19 RRCID -> 253452 COMPL. DATE 07/22/2009 TOTAL DEPTH 10467 PERF. 10397 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SARA, N. (NO. 40-A) 51048 666 NON-ASSOCIATED ONE WELL CNTY: WILLACY
MK OPERATING COMPANY LLC 518487
YTURRIA WELL #: 7 RRCID -> 263282 COMPL. DATE 08/25/2011 TOTAL DEPTH 7000 PERF. 6584 - 6596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA SARA, N. (7400) 51048 888 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 30D RRCID -> 262172 COMPL. DATE 03/10/2010 TOTAL DEPTH 7960 PERF. 6708 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA SARA, NE (7200) 51049 310 NON-ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 3RR RRCID -> 212234 COMPL. DATE 07/07/2005 TOTAL DEPTH 3310 PERF. 2740 - 2747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YTURRIA WELL #: 1RR RRCID -> 212817 COMPL. DATE 06/24/2005 TOTAL DEPTH 3259 PERF. 2644 - 2835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LA SARA NE (8080) 51049 690 NON-ASSOCIATED ONE WELL CNTY: WILLACY
PETROLEUM MANAGEMENT, INC. 660600
YTURRIA CATTLE CO. WELL #: 10 RRCID -> 093205 COMPL. DATE 04/24/1981 TOTAL DEPTH 8712 PERF. 830 - 840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LABBE (COLE 2000) 51124 135 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS, LES & CO. 846666
EIGHT LABBE WELL #: 3 RRCID -> 145220 COMPL. DATE 11/25/1992 TOTAL DEPTH 3008 PERF. 2032 - 2034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LABBE (HOCKLEY) 51124 270 NON-ASSOCIATED EXEMPT CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE GAS UNIT 1 WELL #: 6 RRCID -> 190254 COMPL. DATE 05/05/2002 TOTAL DEPTH 3200 PERF. 1994 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LABBE (HOCKLEY, UP.) 51124 405 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 14 RRCID -> 181381 COMPL. DATE 02/07/2001 TOTAL DEPTH 3100 PERF. 2299 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LICHTENBERGER FEE WELL #: 12 RRCID -> 189937 COMPL. DATE 05/01/2002 TOTAL DEPTH 3010 PERF. 2266 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABBE (1400) 51124 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
FIVE-ROOS WELL #: 1 C RRCID -> 140857 COMPL. DATE 11/25/1991 TOTAL DEPTH 2201 PERF. 1458 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIVE - ROOS WELL #: 2 RRCID -> 143539 COMPL. DATE 10/15/1992 TOTAL DEPTH 2273 PERF. 1465 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS, LES & CO. 846666
TEXACO GOUGER FEE WELL #: 3 RRCID -> 146388 COMPL. DATE 08/01/2001 TOTAL DEPTH 2000 PERF. 820 - 1687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABBE (1600) 51124 675 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PETROLEUM DEVELOPMENTS INT LLC 100690
TEXACO GOUGER FEE WELL #: 4 RRCID -> 146853 COMPL. DATE 07/15/1993 TOTAL DEPTH 2000 PERF. 1660 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LABBE (2360) 51124 840 ASSOCIATED ONE WELL CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
DE LA FUENTE, WILLIE WELL #: 1 RRCID -> 088574 COMPL. DATE 10/01/2007 TOTAL DEPTH 3411 PERF. 1120 - 1130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 13 RRCID -> 194263 COMPL. DATE 03/02/2003 TOTAL DEPTH 3010 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LABBE (2600) 51124 900 ASSOCIATED EXEMPT CNTY: DUVAL
TEXAS, LES & CO. 846666
TEXACO GOUGER FEE WELL #: 12A RRCID -> 164102 COMPL. DATE 09/01/1996 TOTAL DEPTH 3018 PERF. 2608 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LABBE (2800) 51124 945 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PETROLEUM DEVELOPMENTS INT LLC 100690
TEXACO GOUGER FEE WELL #: 11 RRCID -> 148189 COMPL. DATE 11/22/1993 TOTAL DEPTH 2827 PERF. 2800 - 2802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LACY (A 7100) 51180 132 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CRAIN & GRIFFITH -C- WELL #: 5 RRCID -> 011259 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	1	1	5	2	Y	-0-					45
11	0		-0-	-0-	-0-	6					Y	-0-					45
12	0		-0-	-0-	-0-	6					Y	-0-	26	1			19
01	0		2	-0-	2	8	2	2			Y	-0-					19
02	804	N	796	-0-	-8	-0-	102	1	683	2	Y	10	20	1			9
							11	9									
03	2234	N	2234	-0-	-0-	-0-	249	1	1953	2	Y	29					38
							32	9									

JOHNSTON, J. R. WELL #: 1 RRCID -> 011263 COMPL. DATE 01/03/1956 TOTAL DEPTH 8507 PERF. 7156 - 7174

10	0		772	-0-	772	772	114	1	652	2	Y	5					52
							6	9									
11	0		1612	-0-	1612	2384	233	1	1348	2	Y	28					80
							31	9									
12	0		1673	-0-	1673	4057	220	1	1428	2	Y	23	60	1			43
							25	9									
01	0		1692	-0-	1692	5749	221	1	1437	2	Y	31					74
							34	9									
02	2800	N	1425	-0-	-1375	4374	183	1	1222	2	Y	18	62	1			30
							20	9									
03	3100	N	1621	-0-	-1479	2895	181	1	1417	2	Y	21					51
							23	9									

LAHINCH (WILCOX 14,300) 51330 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON-ENCINOS WELL #: 1 RRCID -> 191901 COMPL. DATE 09/17/2002 TOTAL DEPTH 16736 PERF.14149 - 14618

10	0		8920	-0-	8920	8920	905	1	8015	2	Y	-0-					-0-
11	0		9840	-0-	9840	18760	916	1	8924	2	Y	-0-					-0-
12	26347	X	7587	-0-	-18760	-0-	819	1	6768	2	Y	-0-					-0-
01	0		13026	-0-	13026	13026	1220	1	11806	2	Y	-0-					-0-
02	22367	X	9341	-0-	-13026	-0-	893	1	8448	2	Y	-0-					-0-
03	10171	X	10171	-0-	-0-	-0-	1002	1	9169	2	Y	-0-					-0-

LAKE CASA BLANCA (CLARK) 51397 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KHA WELL #: 10 RRCID -> 223231 COMPL. DATE 09/26/2006 TOTAL DEPTH 7020 PERF. 6357 - 6441

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KHA WELL #: J 5 RRCID -> 274771 COMPL. DATE 05/29/2019 TOTAL DEPTH 7009 PERF. 6496 - 6550

10	248	N	172	-0-	-76	-0-	172	2			Y	-0-					-0-
11	240	N	152	-0-	-88	-0-	152	2			Y	-0-					-0-
12	0		197	-0-	197	197	197	2			Y	-0-					-0-
01	399	N	202	-0-	-197	-0-	202	2			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

LAKE CASA BLANCA (CLARK) //CONT.// 51397 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KHA WELL #: N 3 RRCID -> 292010 COMPL. DATE 12/16/2021 TOTAL DEPTH 7206 PERF. 6477 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27834	-0-	27834	27834	27805	2	29	9	Y	26	182	1			45
11	0		20081	-0-	20081	47915	20053	2	28	9	Y	25					70
12	0		22000	-0-	22000	69915	21959	2	41	9	Y	37					107
01	0		13255	-0-	13255	83170	13247	2	8	9	Y	7					114
02	94380	X	11210	-0-	-83170	-0-	11180	2	30	9	Y	27					141
03	27063	X	15655	-0-	-11408	-0-	15640	2	15	9	Y	14					155

LAKE CASA BLANCA (LOBO) 51400 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
MULLER, A. F. GAS UNIT WELL #: 1 RRCID -> 064642 COMPL. DATE 03/16/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDA (B) 51784 100 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GRAY / HARDWICKE WELL #: 1 RRCID -> 207022 COMPL. DATE 09/20/2004 TOTAL DEPTH 9508 PERF. 8754 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDA (MARKS) 51784 225 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
RHODES UNIT WELL #: 1 RRCID -> 226323 COMPL. DATE 12/14/2006 TOTAL DEPTH 12602 PERF. 12390 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3201	-0-	3201	3201	10	1	3169	2	N	20					156
							22	9									
11	0		3544	-0-	3544	6745	9	1	3507	2	N	25					181
							28	9									
12	0		2949	-0-	2949	9694	8	1	2917	2	N	22					203
							24	9									
01	0		3332	-0-	3332	13026	9	1	3310	2	N	12					215
							13	9									
02	16045	X	3019	-0-	-13026	-0-	9	1	2999	2	N	10					225
							11	9									
03	3658	X	3097	-0-	-561	-0-	9	1	3070	2	N	16					241
							18	9									

DEGOCHE, LOUISE WELL #: 1 RRCID -> 256218 COMPL. DATE 05/06/2010 TOTAL DEPTH 12593 PERF. 12436 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31341	X	27964	-0-	-3377	-0-	83	1	27726	2	N	141	196	1			71
							155	9									
11	31177	X	31177	-0-	-0-	-0-	81	1	30927	2	N	154					225
							169	9									
12	31161	X	31161	-0-	-0-	-0-	85	1	30891	2	N	168	195	1			198
							185	9									
01	30935	X	30935	-0-	-0-	-0-	84	1	30666	2	N	168	196	0			170
							185	9									
02	29092	X	26444	-0-	-2648	-0-	75	1	26204	2	N	150	187	1			133
							165	9									
03	32209	X	28953	-0-	-3256	-0-	84	1	28704	2	N	150	187	1			96
							165	9									

LAREDO (LOBO) 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ZACHRY, H.B. WELL #: 1 RRCID -> 057499 COMPL. DATE 01/12/1974 TOTAL DEPTH 7758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREVOST WELL #: 1 RRCID -> 059554 COMPL. DATE 06/29/1974 TOTAL DEPTH 7935 PERF. N/A

10	209	N	209	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
11	210	N	202	-0-	-8	-0-	10	1	192	3	N	-0-					-0-
12	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
01	217	N	157	-0-	-60	-0-	11	1	146	3	N	-0-					-0-
02	196	N	91	-0-	-105	-0-	6	1	85	3	N	-0-					-0-
03	186	N	79	-0-	-107	-0-	6	1	73	3	N	-0-					-0-

CLARK, N.H. ET AL WELL #: 2 RRCID -> 059844 COMPL. DATE 10/03/1974 TOTAL DEPTH N/A PERF. N/A

10	0		1087	-0-	1087	1087	54	1	1033	3	N	-0-					19
11	0		1217	-0-	1217	2304	60	1	1157	3	N	-0-					19
12	0		1217	-0-	1217	3521	64	1	1153	3	N	-0-					19
01	0		1269	-0-	1269	4790	86	1	1183	3	N	-0-					19
02	2800	N	1187	-0-	-1613	3177	80	1	1107	3	N	-0-					19
03	3100	N	1327	-0-	-1773	1404	96	1	1231	3	N	-0-					19

ALEXANDER, CHARLES D. WELL #: 1 RRCID -> 060110 COMPL. DATE 10/18/1974 TOTAL DEPTH 9000 PERF. 8212 - 8572

10	837	N	781	-0-	-56	-0-	29	1	750	3	Y	2					9
							2	9									
11	811	N	811	-0-	-0-	-0-	30	1	779	3	Y	2	4	1			7
							2	9									
12	865	N	865	-0-	-0-	-0-	32	1	830	3	Y	3	4	1			6
							3	9									
01	840	N	840	-0-	-0-	-0-	31	1	807	3	Y	2					8
							2	9									
02	756	N	738	-0-	-18	-0-	27	1	708	3	Y	3					11
							3	9									
03	868	N	827	-0-	-41	-0-	31	1	794	3	Y	2	3	1			10
							2	9									

MARTINEZ, SENESIO WELL #: 1 RRCID -> 060112 COMPL. DATE 05/01/1974 TOTAL DEPTH 8512 PERF. N/A

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD , WILLIAM "T" WELL #: 1 RRCID -> 061239 COMPL. DATE 01/19/1975 TOTAL DEPTH 8300 PERF. N/A

10	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	13	1	354	3	N	-0-					-0-
12	372	N	348	-0-	-24	-0-	12	1	336	3	N	-0-					-0-
01	372	N	226	-0-	-146	-0-	7	1	219	3	N	-0-					-0-
02	336	N	279	-0-	-57	-0-	8	1	271	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	13	1	377	3	N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RUIZ, J.M. WELL #: 1 RRCID -> 061264 COMPL. DATE 11/14/1974 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

B M T WELL #: 2 RRCID -> 061814 COMPL. DATE 04/05/1975 TOTAL DEPTH 6660 PERF. N/A

10	2457	N	2457	-0-	-0-	-0-	143	1	2314	3	N	-0-					-0-
11	2250	N	2182	-0-	-68	-0-	132	1	2050	3	N	-0-					-0-
12	2263	N	2162	-0-	-101	-0-	126	1	2036	3	N	-0-					-0-
01	2449	N	2046	-0-	-403	-0-	116	1	1930	3	N	-0-					-0-
02	2044	N	1967	-0-	-77	-0-	105	1	1862	3	N	-0-					-0-
03	2172	N	2172	-0-	-0-	-0-	118	1	2054	3	N	-0-					-0-

BLOCK, ANNA WELL #: 1 RRCID -> 061897 COMPL. DATE 04/09/1975 TOTAL DEPTH 7983 PERF. N/A

10	1346	N	1346	-0-	-0-	-0-	93	1	1253	3	N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	30	1	1075	3	N	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	87	1	1244	3	N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	83	1	1158	3	N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	87	1	991	3	N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	93	1	1090	3	N	-0-					-0-

HACHARD, D. D. WELL #: 3 RRCID -> 063135 COMPL. DATE 08/11/1975 TOTAL DEPTH 7889 PERF. N/A

10	1535	N	1535	-0-	-0-	-0-	89	1	1446	3	N	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	94	1	1449	3	N	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	92	1	1469	3	N	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	87	1	1439	3	N	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	70	1	1243	3	N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	81	1	1407	3	N	-0-					-0-

HUBBERD, WILLIAM C WELL #: 4 RRCID -> 063360 COMPL. DATE 08/30/1975 TOTAL DEPTH 9008 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKENDRICK, W. H. WELL #: 7 RRCID -> 063381 COMPL. DATE 08/18/1975 TOTAL DEPTH 7773 PERF. N/A

10	0		2690	-0-	2690	2690	168	1	2522	3	N	-0-					2
11	0		2118	-0-	2118	4808	123	1	1995	3	N	-0-					2
12	0		2190	-0-	2190	6998	138	1	2052	3	N	-0-					2
01	0		2314	-0-	2314	9312	141	1	2173	3	N	-0-					2
02	11349	X	2037	-0-	-9312	-0-	116	1	1921	3	N	-0-					2
03	2697	X	2390	-0-	-307	-0-	146	1	2244	3	N	-0-					2

HEREFORD WELL #: 2 RRCID -> 063913 COMPL. DATE 09/08/1975 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BLOCK, ANNA WELL #: 2 RRCID -> 063918 COMPL. DATE 09/06/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		987	-0-	987	987	69	1	918	3	N	-0-					59
11	0		791	-0-	791	1778	21	1	764	3	N	5					64
							6	9									
12	0		815	-0-	815	2593	53	1	753	3	N	8					72
							9	9									
01	0		875	-0-	875	3468	58	1	806	3	N	10					82
							11	9									
02	2800	N	605	-0-	-2195	1273	49	1	555	3	N	1	75	1			8
							1	9									
03	1988	N	715	-0-	-1273	-0-	57	1	658	3	N	-0-					8

BRUNI MINERAL TRUST WELL #: 3 RRCID -> 064000 COMPL. DATE 09/26/1975 TOTAL DEPTH 7429 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1731	-0-	1731	1731	87	1	1644	3	N	-0-					15
11	0		1862	-0-	1862	3593	92	1	1766	3	N	4					19
							4	9									
12	0		1944	-0-	1944	5537	103	1	1841	3	N	-0-					19
01	0		2032	-0-	2032	7569	136	1	1894	3	N	2					21
							2	9									
02	2800	N	1800	-0-	-1000	6569	122	1	1677	3	N	1					22
							1	9									
03	3100	N	1916	-0-	-1184	5385	136	1	1780	3	N	-0-					22

HUBBERD, WILLIAM WELL #: RRCID -> 065203 COMPL. DATE 02/05/1976 TOTAL DEPTH 9285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-	16	1			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/30/2020

ZACHRY, H. B. WELL #: 5 RRCID -> 065463 COMPL. DATE 02/03/1976 TOTAL DEPTH 8495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1187	-0-	-53	-0-	45	1	1142	3	N	-0-					-0-
11	1170	N	1127	-0-	-43	-0-	49	1	1078	3	N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	57	1	1048	3	N	-0-					-0-
01	1178	N	1146	-0-	-32	-0-	53	1	1093	3	N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	54	1	1085	3	N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	68	1	1340	3	N	-0-					-0-

HUBBERD, WILLIAM B WELL #: 9 RRCID -> 066365 COMPL. DATE 04/16/1976 TOTAL DEPTH 8912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1494	-0-	1494	1494	56	1	1438	3	Y	-0-	29	1			3
11	0		1255	-0-	1255	2749	46	1	1208	3	Y	1					4
							1	9									
12	0		1324	-0-	1324	4073	48	1	1275	3	Y	1					5
							1	9									
01	0		1094	-0-	1094	5167	37	1	1053	3	Y	4					9
							4	9									
02	2800	N	903	-0-	-1897	3270	25	1	877	3	Y	1					10
							1	9									
03	3100	N	1110	-0-	-1990	1280	38	1	1072	3	Y	-0-					10

CAL-MEX WELL #: 2 U RRCID -> 066404 COMPL. DATE 04/01/1976 TOTAL DEPTH 8025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2802	-0-	-422	-0-	164	1	2638	3	N	-0-					24
11	3120	X	2820	-0-	-300	-0-	170	1	2650	3	N	-0-					24
12	3224	X	2792	-0-	-432	-0-	163	1	2629	3	N	-0-					24
01	2852	X	2525	-0-	-327	-0-	143	1	2382	3	N	-0-					24
02	2692	X	2692	-0-	-0-	-0-	144	1	2548	3	N	-0-					24
03	2914	X	2830	-0-	-84	-0-	154	1	2676	3	N	-0-					24

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 8 U RRCID -> 066575 COMPL. DATE 03/23/1976 TOTAL DEPTH 7718 PERF. 6288 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4779	-0-	-367	-0-	310	1	4434	3	N	21					101
							12	4	23	9							
11	4980	X	4656	-0-	-324	-0-	293	1	4350	3	N	12					113
							13	9									
12	5146	X	4693	-0-	-453	-0-	289	1	4404	3	N	-0-					113
01	4991	X	4826	-0-	-165	-0-	303	1	4523	3	N	-0-					113
02	4426	X	4426	-0-	-0-	-0-	279	1	4143	3	N	4					117
							4	9									
03	4836	X	4757	-0-	-79	-0-	300	1	4384	3	N	66	174	1			9
							73	9									

ZACHARY, H.B. -C- WELL #: 1 RRCID -> 066598 COMPL. DATE 05/20/1976 TOTAL DEPTH 7974 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD , WILLIAM "A" WELL #: 2 RRCID -> 066694 COMPL. DATE 06/08/1976 TOTAL DEPTH 8532 PERF. N/A

10	3193	X	3113	-0-	-80	-0-	115	1	2983	3	N	14					118
							15	9									
11	3361	X	3361	-0-	-0-	-0-	122	1	3224	3	N	14					132
							15	9									
12	3340	X	3340	-0-	-0-	-0-	119	1	3209	3	N	11					143
							12	9									
01	3112	X	3112	-0-	-0-	-0-	103	1	2987	3	N	17					160
							3	4	19	9							
02	2914	X	2914	-0-	-0-	-0-	78	1	2821	3	N	14					174
							15	9									
03	3325	X	3325	-0-	-0-	-0-	114	1	3196	3	N	14	175	1			13
							15	9									

ZACHRY, H. B. WELL #: 6 RRCID -> 068319 COMPL. DATE 06/30/1976 TOTAL DEPTH 8813 PERF. N/A

10	3410	X	2890	-0-	-520	-0-	108	1	2774	3	N	7					28
							8	9									
11	3180	X	3086	-0-	-94	-0-	134	1	2951	3	N	1					29
							1	9									
12	3374	X	3374	-0-	-0-	-0-	173	1	3198	3	N	3					32
							3	9									
01	3105	X	3105	-0-	-0-	-0-	144	1	2961	3	N	-0-					32
02	2884	X	2769	-0-	-115	-0-	130	1	2632	3	N	6					38
							7	9									
03	3379	X	3085	-0-	-294	-0-	149	1	2936	3	N	-0-					38

MARTINEZ, D. WELL #: 3 RRCID -> 069130 COMPL. DATE 10/14/1976 TOTAL DEPTH 8970 PERF. N/A

10	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	588	N	548	-0-	-40	-0-	548	3			N	-0-					-0-
03	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 13 RRCID -> 069137 COMPL. DATE 10/12/1976 TOTAL DEPTH 8330 PERF. 7705 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, CHARLES E. WELL #: 8 RRCID -> 069688 COMPL. DATE 12/03/1976 TOTAL DEPTH 8934 PERF. N/A

10	1426	N	1305	-0-	-121	-0-	48	1	1253	3	Y	4					13
							4	9									
11	1526	N	1526	-0-	-0-	-0-	56	1	1464	3	Y	5	7	1			11
							6	9									
12	1554	N	1554	-0-	-0-	-0-	59	1	1491	3	Y	4	7	1			8
							4	9									
01	1687	N	1687	-0-	-0-	-0-	63	1	1617	3	Y	6					14
							7	9									
02	1435	N	1435	-0-	-0-	-0-	53	1	1378	3	Y	4					18
							4	9									
03	1550	N	1491	-0-	-59	-0-	56	1	1429	3	Y	5	6	1			17
							6	9									

HAERING - MARTIN WELL #: 1 RRCID -> 071902 COMPL. DATE 02/11/1977 TOTAL DEPTH 8010 PERF. N/A

10	0		986	-0-	986	986	122	1	858	3	N	5					72
							6	9									
11	0		1030	-0-	1030	2016	124	1	906	3	N	-0-					72
12	0		1137	-0-	1137	3153	164	1	972	3	N	-0-					72
							1	4									
01	0		1079	-0-	1079	4232	133	1	946	3	N	-0-					72
02	2800	N	826	-0-	-1974	2258	94	1	732	3	N	-0-					72
03	3100	N	856	-0-	-2244	14	110	1	746	3	N	-0-					72

ZACHRY, H. B. -C- WELL #: 2 RRCID -> 072249 COMPL. DATE 05/23/1981 TOTAL DEPTH 8018 PERF. 6972 - 7052

10	1674	N	1599	-0-	-75	-0-	60	1	1532	3	Y	6					48
							7	9									
11	1782	N	1782	-0-	-0-	-0-	77	1	1695	3	Y	9					57
							10	9									
12	1688	N	1688	-0-	-0-	-0-	87	1	1601	3	Y	-0-					57
01	1786	N	1786	-0-	-0-	-0-	83	1	1701	3	Y	2					59
							2	9									
02	1652	N	1647	-0-	-5	-0-	78	1	1569	3	Y	-0-					59
03	1705	N	1705	-0-	-0-	-0-	82	1	1619	3	Y	4					63
							4	9									

ALEXANDER, CHARLES E. WELL #: 9 RRCID -> 072951 COMPL. DATE 09/10/1977 TOTAL DEPTH 9877 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
AKIN-MCKENDRICK WELL #: 1 RRCID -> 074961 COMPL. DATE 12/02/1977 TOTAL DEPTH 7834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, CHARLES A. WELL #: 10 RRCID -> 075728 COMPL. DATE 12/20/1977 TOTAL DEPTH 8987 PERF. N/A

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTINEZ - BARRERA GAS UNIT WELL #: 1 RRCID -> 078953 COMPL. DATE 09/28/1978 TOTAL DEPTH 9197 PERF. 8193 - 8535

10	0		2806	-0-	2806	2806	242	1	2563	3	N	1					46
							1	9									
11	0		3045	-0-	3045	5851	278	1	2764	3	N	3					49
							3	9									
12	0		2670	-0-	2670	8521	266	1	2403	3	N	1					50
							1	9									
01	0		2709	-0-	2709	11230	300	1	2403	3	N	5					55
							6	9									
02	13793	X	2563	-0-	-11230	-0-	280	1	2282	3	N	1					56
							1	9									
03	2784	X	2784	-0-	-0-	-0-	310	1	2470	3	N	4					60
							4	9									

ACEVEDO-HAERING WELL #: 1 RRCID -> 079315 COMPL. DATE 10/29/1978 TOTAL DEPTH 6752 PERF. 6093 - 6440

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		94	-0-	94	94	5	1	89	3	N	-0-					-0-
02	98	N	4	-0-	-94	-0-	4	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-

ZACHRY, H.B. -D WELL #: 1 RRCID -> 082019 COMPL. DATE 04/10/1979 TOTAL DEPTH 7454 PERF. 6579 - 6716

10	0		3203	-0-	3203	3203	119	1	3072	3	Y	11					104
							12	9									
11	0		3319	-0-	3319	6522	143	1	3161	3	Y	14					118
							15	9									
12	0		3359	-0-	3359	9881	173	1	3186	3	Y	-0-					118
01	0		3323	-0-	3323	13204	154	1	3167	3	Y	2					120
							2	9									
02	16324	X	3120	-0-	-13204	-0-	147	1	2973	3	Y	-0-					120
03	3441	X	3409	-0-	-32	-0-	164	1	3236	3	Y	8					128
							9	9									

CHAMBERLAIN-GONGORA UNIT WELL #: 1 RRCID -> 082694 COMPL. DATE 05/24/1979 TOTAL DEPTH 6813 PERF. 6234 - 6542

10	438	N	438	-0-	-0-	-0-	66	1	372	3	N	-0-					54
11	435	N	435	-0-	-0-	-0-	60	1	375	3	N	-0-					54
12	508	N	508	-0-	-0-	-0-	84	1	424	3	N	-0-					54
01	452	N	452	-0-	-0-	-0-	74	1	378	3	N	-0-					54
02	420	N	386	-0-	-34	-0-	64	1	322	3	N	-0-					54
03	496	N	399	-0-	-97	-0-	69	1	330	3	N	-0-					54

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM WELL #: 19 RRCID -> 092268 COMPL. DATE 02/27/1981 TOTAL DEPTH 9402 PERF. 7991 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-					122
11	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-					122
12	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-					122
01	230	N	230	-0-	-0-	-0-	8	1	221	3	N	-0-					122
							1	4									
02	196	N	185	-0-	-11	-0-	4	1	181	3	N	-0-					122
03	310	N	177	-0-	-133	-0-	6	1	171	3	N	-0-					122

HUBBARD, WILLIAM WELL #: 20 RRCID -> 093206 COMPL. DATE 05/02/1981 TOTAL DEPTH 8607 PERF. 7692 - 7884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0-	-0-	35	1	892	3	Y	-0-	24	1			3
11	871	N	871	-0-	-0-	-0-	32	1	838	3	Y	1					4
							1	9									
12	992	N	633	-0-	-359	-0-	22	1	611	3	Y	-0-					4
01	930	N	718	-0-	-212	-0-	24	1	691	3	Y	3					7
							3	9									
02	812	N	557	-0-	-255	-0-	16	1	541	3	Y	-0-					7
03	780	N	780	-0-	-0-	-0-	26	1	754	3	Y	-0-					7

CLARK, N. H. WELL #: 6 RRCID -> 095235 COMPL. DATE 08/27/1981 TOTAL DEPTH 8000 PERF. 6289 - 6408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
11	240	N	166	-0-	-74	-0-	11	1	155	3	N	-0-					-0-
12	248	N	134	-0-	-114	-0-	10	1	124	3	N	-0-					-0-
01	217	N	109	-0-	-108	-0-	8	1	101	3	N	-0-					-0-
02	168	N	118	-0-	-50	-0-	8	1	110	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					-0-

ZACHRY WELL #: 13 RRCID -> 098151 COMPL. DATE 02/09/1982 TOTAL DEPTH 8590 PERF. 6785 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	31	1	808	3	N	-0-					-0-
11	750	N	620	-0-	-130	-0-	26	1	594	3	N	-0-					-0-
12	775	N	617	-0-	-158	-0-	32	1	585	3	N	-0-					-0-
01	775	N	526	-0-	-249	-0-	24	1	502	3	N	-0-					-0-
02	588	N	370	-0-	-218	-0-	17	1	353	3	N	-0-					-0-
03	620	N	429	-0-	-191	-0-	21	1	408	3	N	-0-					-0-

ZACHRY WELL #: 20 RRCID -> 113804 COMPL. DATE 09/08/1984 TOTAL DEPTH 7530 PERF. 6876 - 7339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H. B. WELL #: 21 RRCID -> 116623 COMPL. DATE 11/20/1984 TOTAL DEPTH 6820 PERF. 6464 - 6644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-	341	341	13	1	328	3	N	-0-					-0-
11	0		312	-0-	312	653	13	1	299	3	N	-0-					-0-
12	0		252	-0-	252	905	13	1	239	3	N	-0-					-0-
01	0		202	-0-	202	1107	9	1	193	3	N	-0-					-0-
02	1309	N	202	-0-	-1107	-0-	10	1	192	3	N	-0-					-0-
03	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CHAMBERLAIN-GONGORA UNIT WELL #: 2 RRCID -> 118508 COMPL. DATE 05/10/1985 TOTAL DEPTH 6975 PERF. 6033 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	182	1	1023	3	N	-0-					42
11	1036	N	1036	-0-	-0-	-0-	140	1	896	3	N	-0-					42
12	971	N	971	-0-	-0-	-0-	158	1	813	3	N	-0-					42
01	1071	N	1071	-0-	-0-	-0-	174	1	897	3	N	-0-					42
02	907	N	907	-0-	-0-	-0-	149	1	758	3	N	-0-					42
03	954	N	954	-0-	-0-	-0-	167	1	787	3	N	-0-					42

CLARK, N. H. WELL #: 8 RRCID -> 119444 COMPL. DATE 08/14/1985 TOTAL DEPTH 7375 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1154	-0-	-55	-0-	57	1	1097	3	N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	54	1	1037	3	N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	68	1	1245	3	N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	83	1	1168	3	N	-0-					-0-
02	1058	N	1058	-0-	-0-	-0-	71	1	987	3	N	-0-					-0-
03	1302	N	1196	-0-	-106	-0-	85	1	1111	3	N	-0-					-0-

COG MALAKOFF-PETERSON "A" WELL #: 1 RRCID -> 120996 COMPL. DATE 03/08/1986 TOTAL DEPTH 7000 PERF. 6352 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	20	1	288	3	N	-0-					48
11	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					48
12	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					48
01	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					48
02	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					48
03	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-					48

HACHAR, D. D. WELL #: 20 RRCID -> 139411 COMPL. DATE 09/04/1991 TOTAL DEPTH 6500 PERF. 6103 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2962	-0-	-324	-0-	172	1	2790	3	N	-0-					27
11	3180	X	2872	-0-	-308	-0-	173	1	2699	3	N	-0-					27
12	3286	X	2999	-0-	-287	-0-	175	1	2824	3	N	-0-					27
01	3108	X	3108	-0-	-0-	-0-	177	1	2931	3	N	-0-					27
02	2876	X	2876	-0-	-0-	-0-	153	1	2723	3	N	-0-					27
03	3103	X	3103	-0-	-0-	-0-	168	1	2933	3	N	2					29
							2	9									

MCKENDRICK, W. H. WELL #: 16 RRCID -> 154166 COMPL. DATE 05/11/1995 TOTAL DEPTH 8730 PERF. 6689 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO BLANCO WELL #: 5 RRCID -> 157784 COMPL. DATE 04/12/1996 TOTAL DEPTH 7203 PERF. 6713 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	469	-0-	-58	-0-	18	1	451	3	N	-0-					14
11	390	N	324	-0-	-66	-0-	14	1	310	3	N	-0-					14
12	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-					14
01	518	N	518	-0-	-0-	-0-	24	1	494	3	N	-0-					14
02	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					14
03	496	N	337	-0-	-159	-0-	16	1	321	3	N	-0-					14

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 4 RRCID -> 159455 COMPL. DATE 06/07/1996 TOTAL DEPTH 7030 PERF. 6278 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 8 RRCID -> 162560 COMPL. DATE 03/07/1997 TOTAL DEPTH 7650 PERF. 7448 - 7578

10	0		1083	-0-	1083	1083	55	1	1028	3	N	-0-					-0-
11	0		972	-0-	972	2055	47	1	925	3	N	-0-					-0-
12	0		897	-0-	897	2952	47	1	850	3	N	-0-					-0-
01	0		681	-0-	681	3633	44	1	637	3	N	-0-					-0-
02	2800	N	535	-0-	-2265	1368	36	1	499	3	N	-0-					-0-
03	1955	N	587	-0-	-1368	-0-	42	1	545	3	N	-0-					-0-

HACHAR WELL #: 38 RRCID -> 189724 COMPL. DATE 02/01/2004 TOTAL DEPTH 8075 PERF. 6809 - 7912

10	0		1968	-0-	1968	1968	149	1	1819	3	N	-0-					-0-
11	0		1566	-0-	1566	3534	38	1	1528	3	N	-0-					-0-
12	0		1581	-0-	1581	5115	105	1	1476	3	N	-0-					-0-
01	0		1593	-0-	1593	6708	112	1	1473	3	N	-0-					-0-
							8	4									
02	2800	N	1397	-0-	-1403	5305	111	1	1286	3	N	-0-					-0-
03	3100	N	1573	-0-	-1527	3778	110	1	1463	3	N	-0-					-0-

HACHAR WELL #: 40 RRCID -> 190001 COMPL. DATE 02/01/2004 TOTAL DEPTH 8100 PERF. 6658 - 7932

10	1476	N	1476	-0-	-0-	-0-	112	1	1364	3	N	-0-					-0-
11	1290	N	1270	-0-	-20	-0-	31	1	1239	3	N	-0-					-0-
12	1457	N	1403	-0-	-54	-0-	94	1	1309	3	N	-0-					-0-
01	1488	N	1214	-0-	-274	-0-	86	1	1128	3	N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	95	1	1100	3	N	-0-					-0-
03	1395	N	1362	-0-	-33	-0-	95	1	1267	3	N	-0-					-0-

HACHAR, D. D. WELL #: 43 RRCID -> 243339 COMPL. DATE 07/25/2008 TOTAL DEPTH 8005 PERF. 6311 - 7850

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIGITAL OPERATING COMPANY LLC 218314
MARTINEZ, D. WELL #: 1 RRCID -> 060344 COMPL. DATE 11/25/1974 TOTAL DEPTH 8490 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
HACHAR-ADCOCK UNIT WELL #: 1 U RRCID -> 066955 COMPL. DATE 04/09/1976 TOTAL DEPTH 7985 PERF. 6472 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		452	-0-	452	452	75	1	377	3	N	-0-					-0-
11	0		405	-0-	405	857	87	1	318	3	N	-0-					-0-
12	0		468	-0-	468	1325	98	1	370	3	N	-0-					-0-
01	0		381	-0-	381	1706	102	1	279	3	N	-0-					-0-
02	1971	N	265	-0-	-1706	-0-	51	1	214	3	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	106	1	379	3	N	-0-					-0-

LLANOS, M. H. WELL #: 1 RRCID -> 080532 COMPL. DATE 01/22/1979 TOTAL DEPTH 7612 PERF. 6796 - 7380

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

HACHAR, D. D. WELL #: 25 RRCID -> 158391 COMPL. DATE 05/03/1996 TOTAL DEPTH 6600 PERF. 6284 - 6390

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D. MARTINEZ WELL #: 14 RRCID -> 219359 COMPL. DATE 03/15/2006 TOTAL DEPTH 8000 PERF. 7459 - 7597

10	0		1284	-0-	1284	1284	360	1	924	3	N	-0-					88
11	0		1128	-0-	1128	2412	87	1	1041	3	N	-0-					88
12	0		1288	-0-	1288	3700	135	1	1153	3	N	-0-					88
01	0		1303	-0-	1303	5003	107	1	1196	3	N	-0-					88
02	2800	N	1077	-0-	-1723	3280	149	1	928	3	N	-0-					88
03	3100	N	1227	-0-	-1873	1407	96	1	1131	3	N	-0-					88

HACHAR, D. D. WELL #: 42 RRCID -> 241646 COMPL. DATE 06/22/2008 TOTAL DEPTH 6700 PERF. 6308 - 6469

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRAN INVESTMENTS, INC. 282790
SALINAS, OCTAVIO GAS UNIT WELL #: 1 RRCID -> 075829 COMPL. DATE 03/08/1978 TOTAL DEPTH 8164 PERF. N/A

10	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					92
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					92
12	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					92
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					92
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					92
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 12/15/2022

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD, WILLIAM "B" WELL #: 1 RRCID -> 060575 COMPL. DATE 02/01/2014 TOTAL DEPTH 8417 PERF. 7946 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	744	N	631	-0-	-113	-0-	631	2			N	-0-					-0-
*01	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
02	644	N	566	-0-	-78	-0-	566	2			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

MORENO, ISIDRO ET AL WELL #: 1 RRCID -> 060576 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 7880 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	93	6	1	87	2	N	-0-					-0-
11	0		137	-0-	137	230	9	1	128	2	N	-0-					-0-
12	0		129	-0-	129	359	8	1	121	2	N	-0-					-0-
01	0		108	-0-	108	467	7	1	101	2	N	-0-					-0-
*02	603	N	136	-0-	-467	-0-	9	1	127	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	9	1	123	2	N	-0-					-0-

MORENO, ISIDRO ET AL WELL #: 2 RRCID -> 062964 COMPL. DATE 07/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	385	26	1	359	2	N	-0-					-0-
11	0		352	-0-	352	737	22	1	330	2	N	-0-					-0-
12	0		319	-0-	319	1056	21	1	298	2	N	-0-					-0-
01	0		291	-0-	291	1347	18	1	273	2	N	-0-					-0-
*02	1659	N	312	-0-	-1347	-0-	21	1	291	2	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	28	1	377	2	N	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 6 RRCID -> 063691 COMPL. DATE 09/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1094	-0-	1094	1094	74	1	1020	2	Y	-0-					-0-
11	0		1103	-0-	1103	2197	70	1	1033	2	Y	-0-					-0-
12	0		1110	-0-	1110	3307	72	1	1038	2	Y	-0-					-0-
01	0		1086	-0-	1086	4393	67	1	1019	2	Y	-0-					-0-
*02	2800	N	1009	-0-	-1791	2602	68	1	941	2	Y	-0-					-0-
03	3100	N	1047	-0-	-2053	549	73	1	974	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 9 RRCID -> 065462 COMPL. DATE 02/12/1976 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2778	-0-	2778	2778	188	1	2569	2	Y	19	34	1			48
							21	9									
11	0		2662	-0-	2662	5440	167	1	2469	2	Y	24	35	1			37
							26	9									
12	0		2715	-0-	2715	8155	174	1	2518	2	Y	21	30	1			28
							23	9									
01	0		2735	-0-	2735	10890	167	1	2549	2	Y	17					45
							19	9									
*02	2800	N	2498	-0-	-302	10588	168	1	2316	2	Y	13					58
							14	9									
03	3100	N	3074	-0-	-26	10562	210	1	2809	2	Y	50	87	1			21
							55	9									

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 10 RRCID -> 065882 COMPL. DATE 09/13/1988 TOTAL DEPTH 8271 PERF. 7928 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5460	-0-	5460	5460	370	1	5070	2	Y	18	34	1			42
							20	9									
11	0		5520	-0-	5520	10980	349	1	5143	2	Y	25	36	1			31
							28	9									
12	0		5596	-0-	5596	16576	360	1	5213	2	Y	21	30	1			22
							23	9									
01	0		5688	-0-	5688	22264	349	1	5320	2	Y	17					39
							19	9									
*02	27440	X	5176	-0-	-22264	-0-	349	1	4813	2	Y	13					52
							14	9									
03	5704	X	5447	-0-	-257	-0-	375	1	5017	2	Y	50	87	1			15
							55	9									

MARTINEZ, E.T. WELL #: 1 RRCID -> 067198 COMPL. DATE 07/03/1976 TOTAL DEPTH 8750 PERF. N/A

10	3102	X	3102	-0-	-0-	-0-	138	1	2964	2	Y	-0-					-0-
11	2970	X	2903	-0-	-67	-0-	137	1	2766	2	Y	-0-					-0-
12	3038	X	2866	-0-	-172	-0-	138	1	2728	2	Y	-0-					-0-
*01	3100	X	2908	-0-	-192	-0-	132	1	2776	2	Y	-0-					-0-
02	2800	X	2621	-0-	-179	-0-	117	1	2504	2	Y	-0-					-0-
03	3100	X	2849	-0-	-251	-0-	128	1	2721	2	Y	-0-					-0-

RAMIREZ,J.E. WELL #: 1 RRCID -> 069290 COMPL. DATE 12/14/1976 TOTAL DEPTH 8000 PERF. N/A

10	0		3222	-0-	3222	3222	164	1	3039	2	Y	17					76
							19	9									
11	0		3202	-0-	3202	6424	264	1	2926	2	Y	11					87
							12	9									
12	0		3303	-0-	3303	9727	264	1	3029	2	Y	9	78	1			18
							10	9									
01	0		3115	-0-	3115	12842	208	1	2901	2	Y	5					23
							6	9									
*02	15585	X	2743	-0-	-12842	-0-	182	1	2552	2	Y	8					31
							9	9									
03	3317	X	3076	-0-	-241	-0-	266	1	2800	2	Y	9					40
							10	9									

C-BRUNI MINERAL TRUST WELL #: 15 RRCID -> 069975 COMPL. DATE 01/27/1977 TOTAL DEPTH 8200 PERF. N/A

10	0		113	-0-	113	113	8	1	105	2	Y	-0-					-0-
11	0		101	-0-	101	214	6	1	95	2	Y	-0-					-0-
12	0		69	-0-	69	283	4	1	65	2	Y	-0-					-0-
01	0		76	-0-	76	359	5	1	71	2	Y	-0-					-0-
*02	439	N	80	-0-	-359	-0-	5	1	75	2	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-

MARTINEZ, E. C. WELL #: 1 RRCID -> 070524 COMPL. DATE 03/03/1977 TOTAL DEPTH 9450 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MCCANN, C. L. WELL #: 1 RRCID -> 071293 COMPL. DATE 04/19/1977 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2135	N	2135	-0-	-0-	-0-	95	1	2040	2	N	-0-					5
11	1923	N	1923	-0-	-0-	-0-	91	1	1832	2	N	-0-					5
12	2173	N	2173	-0-	-0-	-0-	105	1	2068	2	N	-0-					5
*01	2118	N	2118	-0-	-0-	-0-	96	1	2022	2	N	-0-					5
02	1833	N	1833	-0-	-0-	-0-	82	1	1751	2	N	-0-					5
03	2030	N	2030	-0-	-0-	-0-	91	1	1939	2	N	-0-					5

HEIN - HAYNES UNIT WELL #: 1 RRCID -> 071616 COMPL. DATE 05/23/1977 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2038	-0-	2038	2038	2038	2			N	-0-					75
11	0		1968	-0-	1968	4006	1968	2			N	-0-					75
12	0		1985	-0-	1985	5991	1985	2			N	-0-					75
01	0		1927	-0-	1927	7918	1927	2			N	-0-					75
*02	2800	N	1628	-0-	-1172	6746	1627	2	1	9	N	1					76
03	3100	N	1954	-0-	-1146	5600	1954	2			N	-0-					76

MARTINEZ-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 071961 COMPL. DATE 06/23/1977 TOTAL DEPTH 8382 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	62	1	1321	2	N	-0-					11
11	1295	N	1295	-0-	-0-	-0-	61	1	1234	2	N	-0-					11
12	1302	N	1139	-0-	-163	-0-	55	1	1084	2	N	-0-					11
*01	1302	N	1236	-0-	-66	-0-	56	1	1180	2	N	-0-					11
02	1176	N	1145	-0-	-31	-0-	51	1	1094	2	N	-0-					11
03	1162	N	1162	-0-	-0-	-0-	52	1	1110	2	N	-0-					11

MCMAHAN, P. A. WELL #: 2 RRCID -> 072949 COMPL. DATE 08/21/1977 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	60	1	403	2	Y	-0-					3
11	0		374	-0-	374	837	73	1	301	2	Y	-0-					3
12	0		-0-	-0-	-0-	837					Y	-0-					3
01	0		-0-	-0-	-0-	837					Y	-0-					3
*02	837	N	-0-	-0-	-837	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

BRUNI MINERAL TRUST WELL #: 2 RRCID -> 074290 COMPL. DATE 12/24/1996 TOTAL DEPTH 9255 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3139	-0-	3139	3139	292	1	2847	2	Y	-0-					20
11	0		3197	-0-	3197	6336	289	1	2908	2	Y	-0-					20
12	0		3191	-0-	3191	9527	341	1	2850	2	Y	-0-					20
01	0		3029	-0-	3029	12556	325	1	2704	2	Y	-0-					20
*02	16228	X	3672	-0-	-12556	-0-	382	1	3290	2	Y	-0-					20
03	3592	X	3592	-0-	-0-	-0-	396	1	3196	2	Y	-0-					20

C-BRUNI MINERAL TRUST WELL #: 18 RRCID -> 074664 COMPL. DATE 12/07/1977 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1202	-0-	1202	1202	82	1	1120	2	Y	-0-					-0-
11	0		1120	-0-	1120	2322	71	1	1049	2	Y	-0-					-0-
12	0		1194	-0-	1194	3516	77	1	1117	2	Y	-0-					-0-
01	0		1159	-0-	1159	4675	71	1	1088	2	Y	-0-					-0-
*02	2800	N	1073	-0-	-1727	2948	73	1	1000	2	Y	-0-					-0-
03	3100	N	1154	-0-	-1946	1002	80	1	1074	2	Y	-0-					-0-

RAMIREZ-MALAKOFF UNIT WELL #: 1 RRCID -> 074960 COMPL. DATE 01/26/1978 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2507	-0-	2507	2507	129	1	2378	2	Y	-0-					19
11	0		2137	-0-	2137	4644	177	1	1960	2	Y	-0-					19
12	0		2160	-0-	2160	6804	173	1	1987	2	Y	-0-					19
01	0		2091	-0-	2091	8895	140	1	1951	2	Y	-0-					19
*02	2800	N	1786	-0-	-1014	7881	119	1	1667	2	Y	-0-					19
03	3100	N	1967	-0-	-1133	6748	171	1	1796	2	Y	-0-					19

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALEXANDER, M.M. "A" WELL #: 3 RRCID -> 075015 COMPL. DATE 01/16/1978 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1738	-0-	-618	-0-	97	1	1641	2	N	-0-					42
11	0		2208	-0-	2208	2208	170	1	2038	2	N	-0-					42
12	0		1392	-0-	1392	3600	115	1	1277	2	N	-0-					42
01	0		1956	-0-	1956	5556	160	1	1796	2	N	-0-					42
*02	2800	N	1840	-0-	-960	4596	135	1	1705	2	N	-0-					42
03	3100	N	2102	-0-	-998	3598	140	1	1962	2	N	-0-					42

C-BRUNI MINERAL TRUST WELL #: 17 RRCID -> 075414 COMPL. DATE 01/28/1978 TOTAL DEPTH 8511 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTINEZ, A. UNIT WELL #: 1 RRCID -> 075416 COMPL. DATE 01/19/1978 TOTAL DEPTH 8950 PERF. N/A

10	0		1721	-0-	1721	1721	83	1	1638	2	Y	-0-					46
11	0		1817	-0-	1817	3538	130	1	1687	2	Y	-0-					46
12	0		1698	-0-	1698	5236	106	1	1592	2	Y	-0-					46
01	0		1671	-0-	1671	6907	102	1	1569	2	Y	-0-					46
*02	2800	N	1578	-0-	-1222	5685	99	1	1465	2	Y	13					59
							14	9									
03	3100	N	1621	-0-	-1479	4206	130	1	1491	2	Y	-0-					59

MARTINEZ, MERCURIO ET AL UNIT WELL #: 1 RRCID -> 077563 COMPL. DATE 08/26/1988 TOTAL DEPTH 8069 PERF. 7090 - 7157

10	0		3361	-0-	3361	3361	174	1	3187	2	Y	-0-					62
11	0		3483	-0-	3483	6844	256	1	3227	2	Y	-0-					62
12	0		3326	-0-	3326	10170	200	1	3126	2	Y	-0-					62
01	0		3712	-0-	3712	13882	189	1	3523	2	Y	-0-					62
*02	17413	X	3531	-0-	-13882	-0-	165	1	3364	2	Y	2					64
							2	9									
03	4195	X	4195	-0-	-0-	-0-	253	1	3942	2	Y	-0-					64

RAYMOND, M. J. WELL #: 1 RRCID -> 077962 COMPL. DATE 04/21/1978 TOTAL DEPTH 7400 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST WELL #: 4 RRCID -> 078042 COMPL. DATE 08/11/1978 TOTAL DEPTH 9850 PERF. N/A

10	0		2640	-0-	2640	2640	246	1	2394	2	Y	-0-					8
11	0		1911	-0-	1911	4551	173	1	1738	2	Y	-0-					8
12	0		1637	-0-	1637	6188	175	1	1462	2	Y	-0-					8
01	0		1235	-0-	1235	7423	133	1	1102	2	Y	-0-					8
*02	2800	N	1447	-0-	-1353	6070	151	1	1296	2	Y	-0-					8
03	3100	N	1576	-0-	-1524	4546	174	1	1402	2	Y	-0-					8

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, MERCURIO ET AL UNIT A WELL #: 1 RRCID -> 078491 COMPL. DATE 04/16/1978 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3285	-0-	3285	3285	202	1	3083	2	Y	-0-					64
11	0		3375	-0-	3375	6660	308	1	3067	2	Y	-0-					64
12	0		4126	-0-	4126	10786	317	1	3808	2	Y	1					65
							1	9									
01	0		4171	-0-	4171	14957	281	1	3890	2	Y	-0-					65
*02	19441	X	4484	-0-	-14957	-0-	273	1	4211	2	Y	-0-					65
03	4820	X	4820	-0-	-0-	-0-	383	1	4437	2	Y	-0-	65	1			-0-

BRUNI MINERAL TRUST WELL #: 6 RRCID -> 081205 COMPL. DATE 02/13/1979 TOTAL DEPTH 9350 PERF. 9182 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5266	-0-	5266	5266	490	1	4776	2	Y	-0-					21
11	0		5334	-0-	5334	10600	482	1	4852	2	Y	-0-					21
12	0		5464	-0-	5464	16064	584	1	4880	2	Y	-0-					21
01	0		5332	-0-	5332	21396	573	1	4759	2	Y	-0-					21
*02	26104	X	4708	-0-	-21396	-0-	490	1	4218	2	Y	-0-					21
03	5518	X	5279	-0-	-239	-0-	582	1	4697	2	Y	-0-					21

MACMAHON, P.A. WELL #: 3 RRCID -> 082526 COMPL. DATE 05/12/1979 TOTAL DEPTH 7200 PERF. 6365 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2127	-0-	2127	2127	97	1	2030	2	N	-0-					59
11	0		2161	-0-	2161	4288	180	1	1981	2	N	-0-					59
12	0		2105	-0-	2105	6393	170	1	1935	2	N	-0-					59
01	0		1672	-0-	1672	8065	156	1	1516	2	N	-0-					59
*02	2800	N	2097	-0-	-703	7362	140	1	1848	2	N	99					158
							109	9									
03	3100	N	2844	-0-	-256	7106	220	1	2624	2	N	-0-					158

C-BRUNI MINERAL TRUST WELL #: 19 RRCID -> 090246 COMPL. DATE 08/20/1980 TOTAL DEPTH 8203 PERF. 7894 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUNI MINERAL TRUST WELL #: 8 RRCID -> 093013 COMPL. DATE 01/19/1981 TOTAL DEPTH 9950 PERF. 9334 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1997	-0-	1997	1997	186	1	1811	2	Y	-0-					7
11	0		1748	-0-	1748	3745	158	1	1590	2	Y	-0-					7
12	0		2021	-0-	2021	5766	216	1	1805	2	Y	-0-					7
01	0		2618	-0-	2618	8384	281	1	2337	2	Y	-0-					7
*02	2800	N	2686	-0-	-114	8270	280	1	2406	2	Y	-0-					7
03	3100	N	3149	-0-	49	8319	347	1	2802	2	Y	-0-					7

RAMIREZ, J.E. WELL #: 2 RRCID -> 097093 COMPL. DATE 10/08/1981 TOTAL DEPTH 8969 PERF. 7108 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2562	-0-	2562	2562	131	1	2413	2	Y	16					72
							18	9									
11	0		2367	-0-	2367	4929	195	1	2160	2	Y	11					83
							12	9									
12	0		2577	-0-	2577	7506	205	1	2354	2	Y	16	84	1			15
							18	9									
01	0		2443	-0-	2443	9949	163	1	2274	2	Y	5					20
							6	9									
*02	2800	N	2261	-0-	-539	9410	150	1	2102	2	Y	8					28
							9	9									
03	3100	N	2391	-0-	-709	8701	206	1	2174	2	Y	10					38
							11	9									

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ-ALEXANDER GAS UNIT WELL #: 2 RRCID -> 099142 COMPL. DATE 03/11/1982 TOTAL DEPTH 9750 PERF. 8013 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST WELL #: 7 RRCID -> 107084 COMPL. DATE 08/17/1983 TOTAL DEPTH 9973 PERF. 9274 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		781	-0-	781	781	73	1	708	2	Y	-0-					7
11	0		660	-0-	660	1441	60	1	600	2	Y	-0-					7
12	0		460	-0-	460	1901	49	1	411	2	Y	-0-					7
01	0		881	-0-	881	2782	95	1	786	2	Y	-0-					7
*02	2800	N	922	-0-	-1878	904	96	1	826	2	Y	-0-					7
03	1074	N	170	-0-	-904	-0-	19	1	151	2	Y	-0-					7

M.L.E.I. BRUNI MINERAL TRUST WELL #: 1 RRCID -> 108837 COMPL. DATE 10/23/1983 TOTAL DEPTH 8500 PERF. 7197 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2155	-0-	2155	2155	147	1	2008	2	Y	-0-					-0-
11	0		2086	-0-	2086	4241	132	1	1954	2	Y	-0-					-0-
12	0		2117	-0-	2117	6358	137	1	1980	2	Y	-0-					-0-
01	0		2110	-0-	2110	8468	130	1	1980	2	Y	-0-					-0-
*02	2800	N	1954	-0-	-846	7622	132	1	1822	2	Y	-0-					-0-
03	3100	N	2075	-0-	-1025	6597	144	1	1931	2	Y	-0-					-0-

M.L.E.I. BRUNI MIN. TR. WELL #: 2 RRCID -> 109822 COMPL. DATE 12/24/1983 TOTAL DEPTH 9000 PERF. 806 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.L.E.I. BRUNI MIN. TR. WELL #: 3 RRCID -> 111573 COMPL. DATE 03/31/1984 TOTAL DEPTH 9000 PERF. 8453 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	75	1	519	2	Y	-0-					4
11	0		536	-0-	536	536	44	1	492	2	Y	-0-					4
12	0		589	-0-	589	1125	77	1	512	2	Y	-0-					4
01	0		615	-0-	615	1740	88	1	524	2	Y	3	4	1			3
							3	9									
*02	2272	N	532	-0-	-1740	-0-	82	1	448	2	Y	2					5
							2	9									
03	596	N	596	-0-	-0-	-0-	101	1	495	2	Y	-0-					5

BRUNI MINERAL TRUST WELL #: 12 RRCID -> 113168 COMPL. DATE 10/18/1984 TOTAL DEPTH 9893 PERF. 9140 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	17	2	1	15	2	Y	-0-					-0-
11	0		30	-0-	30	47	3	1	27	2	Y	-0-					-0-
12	0		40	-0-	40	87	4	1	36	2	Y	-0-					-0-
01	0		42	-0-	42	129	4	1	38	2	Y	-0-					-0-
*02	156	N	27	-0-	-129	-0-	3	1	24	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	3	1	21	2	Y	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, J. M. WELL #: 6 RRCID -> 114435 COMPL. DATE 11/18/1984 TOTAL DEPTH 9000 PERF. 8834 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1423	-0-	-65	-0-	63	1	1360	2	Y	-0-					-0-
11	1440	N	1306	-0-	-134	-0-	62	1	1244	2	Y	-0-					-0-
12	1457	N	1360	-0-	-97	-0-	65	1	1295	2	Y	-0-					-0-
*01	1426	N	1321	-0-	-105	-0-	60	1	1261	2	Y	-0-					-0-
02	1232	N	1142	-0-	-90	-0-	51	1	1091	2	Y	-0-					-0-
03	1364	N	1212	-0-	-152	-0-	54	1	1158	2	Y	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 10 RRCID -> 120031 COMPL. DATE 12/14/2007 TOTAL DEPTH 10009 PERF. 8526 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		304	-0-	304	304	28	1	276	2	Y	-0-					2
11	0		236	-0-	236	540	21	1	215	2	Y	-0-					2
12	0		412	-0-	412	952	44	1	368	2	Y	-0-					2
01	0		295	-0-	295	1247	32	1	263	2	Y	-0-					2
*02	1541	N	294	-0-	-1247	-0-	31	1	263	2	Y	-0-					2
03	403	N	233	-0-	-170	-0-	26	1	207	2	Y	-0-					2

MORENO, I. ET AL WELL #: 3 RRCID -> 124487 COMPL. DATE 04/21/1987 TOTAL DEPTH 8500 PERF. 7250 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	72	1	985	2	Y	-0-					49
11	1046	N	1046	-0-	-0-	-0-	66	1	980	2	Y	-0-					49
12	0		1084	-0-	1084	1084	70	1	1014	2	Y	-0-					49
01	0		1091	-0-	1091	2175	67	1	1024	2	Y	-0-					49
*02	2800	N	1005	-0-	-1795	380	68	1	937	2	Y	-0-					49
03	1469	N	1089	-0-	-380	-0-	76	1	1013	2	Y	-0-					49

BRUNI MINERAL TRUST WELL #: 11 RRCID -> 125560 COMPL. DATE 08/22/1987 TOTAL DEPTH 10075 PERF. 9336 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	44	4	1	40	2	Y	-0-					-0-
11	0		231	-0-	231	275	21	1	210	2	Y	-0-					-0-
12	0		382	-0-	382	657	41	1	341	2	Y	-0-					-0-
01	0		439	-0-	439	1096	47	1	392	2	Y	-0-					-0-
*02	1586	N	490	-0-	-1096	-0-	51	1	439	2	Y	-0-					-0-
03	93	N	18	-0-	-75	-0-	2	1	16	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 13 RRCID -> 134542 COMPL. DATE 02/01/1990 TOTAL DEPTH 9400 PERF. 7938 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1073	-0-	1073	1073	73	1	1000	2	Y	-0-					-0-
11	0		767	-0-	767	1840	49	1	718	2	Y	-0-					-0-
12	0		693	-0-	693	2533	45	1	648	2	Y	-0-					-0-
01	0		631	-0-	631	3164	39	1	592	2	Y	-0-					-0-
*02	2800	N	538	-0-	-2262	902	36	1	502	2	Y	-0-					-0-
03	1837	N	935	-0-	-902	-0-	65	1	870	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 25 RRCID -> 138312 COMPL. DATE 03/13/1991 TOTAL DEPTH 8350 PERF. 7357 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		166	-0-	166	166	11	1	155	2	Y	-0-					-0-
11	0		142	-0-	142	308	9	1	133	2	Y	-0-					-0-
12	0		1071	-0-	1071	1379	69	1	1002	2	Y	-0-					-0-
01	0		1259	-0-	1259	2638	78	1	1181	2	Y	-0-					-0-
*02	2777	N	139	-0-	-2638	-0-	9	1	130	2	Y	-0-					-0-
03	1085	N	118	-0-	-967	-0-	8	1	110	2	Y	-0-					-0-

RAMIREZ-MALAKOFF UNIT WELL #: 2 RRCID -> 154454 COMPL. DATE 05/10/1995 TOTAL DEPTH 7755 PERF. 7012 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2088	-0-	2088	2088	107	1	1981	2	Y	-0-					9
11	0		1821	-0-	1821	3909	150	1	1671	2	Y	-0-					9
12	0		1080	-0-	1080	4989	86	1	994	2	Y	-0-					9
01	0		1792	-0-	1792	6781	120	1	1672	2	Y	-0-					9
*02	2800	N	1519	-0-	-1281	5500	101	1	1418	2	Y	-0-					9
03	3100	N	2220	-0-	-880	4620	193	1	2027	2	Y	-0-					9

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, J.E. WELL #: 3 RRCID -> 154814 COMPL. DATE 06/30/1995 TOTAL DEPTH 7417 PERF. 7066 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1054	-0-	1054	1054	54	1	1000	2	Y	-0-					22
11	0		425	-0-	425	1479	35	1	390	2	Y	-0-					22
12	0		462	-0-	462	1941	37	1	425	2	Y	-0-	22	1			-0-
01	0		1287	-0-	1287	3228	86	1	1195	2	Y	5					5
							6	9									
*02	2800	N	1847	-0-	-953	2275	123	1	1715	2	Y	8					13
							9	9									
03	3100	N	1267	-0-	-1833	442	109	1	1148	2	Y	9					22
							10	9									

HUBBERD "C" WELL #: 1 RRCID -> 189299 COMPL. DATE 12/18/2001 TOTAL DEPTH 9000 PERF. 8038 - 8824

10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					47
11	263	N	263	-0-	-0-	-0-	234	2	29	9	N	26					73
12	279	N	211	-0-	-68	-0-	211	2			N	-0-	3	1			70
*01	336	N	336	-0-	-0-	-0-	330	2	6	9	N	5					75
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					75
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					75

HUBBERD "B" WELL #: 2 RRCID -> 189874 COMPL. DATE 04/29/2002 TOTAL DEPTH 9000 PERF. 8514 - 8654

10	558	N	493	-0-	-65	-0-	493	2			N	-0-					6
11	510	N	500	-0-	-10	-0-	498	2	2	9	N	2					8
12	558	N	432	-0-	-126	-0-	432	2			N	-0-	5	1			3
*01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					3
02	476	N	441	-0-	-35	-0-	439	2	2	9	N	2					5
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					5

MARTINEZ, ANTONIO WELL #: 15 RRCID -> 249327 COMPL. DATE 05/12/2009 TOTAL DEPTH 7610 PERF. 7236 - 7488

10	5487	X	5274	-0-	-213	-0-	235	1	5039	2	N	-0-					5
11	5310	X	4999	-0-	-311	-0-	236	1	4763	2	N	-0-					5
12	5487	X	5281	-0-	-206	-0-	254	1	5027	2	N	-0-					5
*01	5456	X	5385	-0-	-71	-0-	245	1	5140	2	N	-0-					5
02	5143	X	5143	-0-	-0-	-0-	229	1	4890	2	N	22	10	1			17
							24	9									
03	5668	X	5668	-0-	-0-	-0-	254	1	5405	2	N	8	14	1			11
							9	9									

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 1 RRCID -> 060111 COMPL. DATE 05/02/1974 TOTAL DEPTH 8460 PERF. N/A

10	1023	N	986	-0-	-37	-0-	978	2	8	9	N	7	6	1			4
11	990	N	972	-0-	-18	-0-	968	2	4	9	N	4	3	1			5
12	0		1033	-0-	1033	1033	1025	2	8	9	N	7	8	1			4
01	0		1114	-0-	1114	2147	1112	2	2	9	N	2	3	1			3
02	2800	N	847	-0-	-1953	194	843	2	4	9	N	4	3	1			4
*03	1185	N	991	-0-	-194	-0-	984	2	7	9	N	6	3	1			7

HEREFORD, LASKER M. WELL #: 1 RRCID -> 060131 COMPL. DATE 10/01/1974 TOTAL DEPTH 7053 PERF. N/A

10	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. WELL #: 2 RRCID -> 060226 COMPL. DATE 11/25/1974 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD -T- WELL #: 2 RRCID -> 060382 COMPL. DATE N/A TOTAL DEPTH 7451 PERF. 6782 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0-	-0-	1825	2	13	9	N	12	12	1			19
11	1410	N	1349	-0-	-61	-0-	1341	2	8	9	N	7	6	1			20
12	0		1560	-0-	1560	1560	1548	2	12	9	N	11	13	1			18
01	0		1772	-0-	1772	3332	1768	2	4	9	N	4	5	1			17
02	2800	N	1487	-0-	-1313	2019	1480	2	7	9	N	6	5	1			18
*03	3100	N	1773	-0-	-1327	692	1759	2	14	9	N	13	6	1			25

HEREFORD -T- WELL #: 3 RRCID -> 062054 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 6324 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	197	2	1	9	N	1	1	1			1
11	0		187	-0-	187	187	186	2	1	9	N	1	1	1			1
12	0		216	-0-	216	403	214	2	2	9	N	2	2	1			1
01	0		254	-0-	254	657	252	2	2	9	N	2	1	1			2
02	853	N	196	-0-	-657	-0-	195	2	1	9	N	1	2	1			1
*03	325	N	325	-0-	-0-	-0-	323	2	2	9	N	2	1	1			2

HEREFORD -T- WELL #: 9 A RRCID -> 062907 COMPL. DATE N/A TOTAL DEPTH 7515 PERF. 6735 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1225	-0-	-77	-0-	1218	2	7	9	N	6	7	1			4
11	0		761	-0-	761	761	758	2	3	9	N	3	3	1			4
12	0		731	-0-	731	1492	725	2	6	9	N	5	6	1			3
01	0		823	-0-	823	2315	821	2	2	9	N	2	3	1			2
02	2800	N	623	-0-	-2177	138	620	2	3	9	N	3	2	1			3
*03	1399	N	1261	-0-	-138	-0-	1254	2	7	9	N	6	2	1			7

HEREFORD, L.M. WELL #: 5 RRCID -> 063065 COMPL. DATE 02/19/2003 TOTAL DEPTH 8140 PERF. 7122 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	953	-0-	-8	-0-	947	2	6	9	N	5	6	1			3
11	0		835	-0-	835	835	831	2	4	9	N	4	3	1			4
12	0		1006	-0-	1006	1841	999	2	7	9	N	6	7	1			3
01	0		1043	-0-	1043	2884	1039	2	4	9	N	4	3	1			4
02	2800	N	753	-0-	-2047	837	749	2	4	9	N	4	4	1			4
*03	1731	N	894	-0-	-837	-0-	890	2	4	9	N	4	3	1			5

HEREFORD -T- WELL #: 11 RRCID -> 063311 COMPL. DATE 08/04/1975 TOTAL DEPTH 7556 PERF. 6886 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	393	2	2	9	N	2	2	1			1
11	0		377	-0-	377	377	375	2	2	9	N	2	1	1			2
12	0		418	-0-	418	795	416	2	2	9	N	2	3	1			1
01	0		406	-0-	406	1201	405	2	1	9	N	1	1	1			1
02	1514	N	313	-0-	-1201	-0-	312	2	1	9	N	1	1	1			1
*03	406	N	406	-0-	-0-	-0-	403	2	3	9	N	3	1	1			3

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L.M. WELL #: 8 RRCID -> 063867 COMPL. DATE 09/04/1975 TOTAL DEPTH 8471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	310	1	1592	2	N	11	11	1			7
							12	9									
11	1772	N	1772	-0-	-0-	-0-	297	1	1466	2	N	8	6	1			9
							9	9									
12	0		1861	-0-	1861	1861	274	1	1575	2	N	11	14	1			6
							12	9									
01	0		1509	-0-	1509	3370	229	1	1273	2	N	6	6	1			6
							7	9									
02	2800	N	260	-0-	-2540	830	53	1	206	2	N	1	6	1			1
							1	9									
*03	1829	N	402	-0-	-1427	-0-	79	1	321	2	N	2	1	1			2
							2	9									

HEREFORD, L.M. WELL #: 9 RRCID -> 063919 COMPL. DATE N/A TOTAL DEPTH 7910 PERF. 7145 - 7733

10	558	N	536	-0-	-22	-0-	533	2	3	9	N	3	3	1			2
11	0		530	-0-	530	530	527	2	3	9	N	3	2	1			3
12	0		579	-0-	579	1109	576	2	3	9	N	3	4	1			2
01	0		593	-0-	593	1702	591	2	2	9	N	2	2	1			2
02	2140	N	438	-0-	-1702	-0-	436	2	2	9	N	2	2	1			2
*03	589	N	562	-0-	-27	-0-	559	2	3	9	N	3	2	1			3

HEREFORD, L. M. WELL #: 12 RRCID -> 064864 COMPL. DATE 12/30/1998 TOTAL DEPTH 7679 PERF. 6920 - 7538

10	3357	X	3357	-0-	-0-	-0-	3336	2	21	9	N	19	19	1			12
11	3146	X	3146	-0-	-0-	-0-	3131	2	15	9	N	14	11	1			15
12	0		3362	-0-	3362	3362	3339	2	23	9	N	21	24	1			12
01	0		3415	-0-	3415	6777	3403	2	12	9	N	11	11	1			12
02	9519	X	2742	-0-	-6777	-0-	2728	2	14	9	N	13	12	1			13
*03	3485	X	3485	-0-	-0-	-0-	3463	2	22	9	N	20	11	1			22

HEREFORD -T- WELL #: 13 RRCID -> 065828 COMPL. DATE N/A TOTAL DEPTH 7030 PERF. 6313 - 6708

10	153	N	153	-0-	-0-	-0-	151	2	2	9	N	2	1	1			1
11	150	N	63	-0-	-87	-0-	63	2			N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	2			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1					1

HEREFORD, L. M. WELL #: 10 RRCID -> 066466 COMPL. DATE 05/01/1976 TOTAL DEPTH 7560 PERF. N/A

10	1178	N	1145	-0-	-33	-0-	1137	2	8	9	N	7	7	1			4
11	0		1220	-0-	1220	1220	1213	2	7	9	N	6	4	1			6
12	0		1220	-0-	1220	2440	1210	2	10	9	N	9	10	1			5
01	0		1248	-0-	1248	3688	1245	2	3	9	N	3	4	1			4
02	2800	N	465	-0-	-2335	1353	463	2	2	9	N	2	4	1			2
*03	1636	N	283	-0-	-1353	-0-	281	2	2	9	N	2	2	1			2

HEREFORD, L. M. WELL #: 11 RRCID -> 069483 COMPL. DATE 11/25/1976 TOTAL DEPTH 8190 PERF. N/A

10	651	N	345	-0-	-306	-0-	343	2	2	9	N	2	3	1			1
11	630	N	433	-0-	-197	-0-	431	2	2	9	N	2	1	1			2
12	0		866	-0-	866	866	860	2	6	9	N	5	4	1			3
01	0		828	-0-	828	1694	826	2	2	9	N	2	2	1			3
02	2444	N	750	-0-	-1694	-0-	747	2	3	9	N	3	3	1			3
*03	996	N	996	-0-	-0-	-0-	989	2	7	9	N	6	3	1			6

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES, R. V. WELL #: 6 RRCID -> 073703 COMPL. DATE 10/31/1977 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-

HEREFORD, L. M. -A- WELL #: 16 RRCID -> 112184 COMPL. DATE 03/01/1984 TOTAL DEPTH 8556 PERF. 6649 - 6702

10	620	N	561	-0-	-59	-0-	91	1	467	2	Y	3	3	1			2
							3	9									
11	0		473	-0-	473	473	79	1	392	2	Y	2	2	1			2
							2	9									
12	0		564	-0-	564	1037	83	1	477	2	Y	4	4	1			2
							4	9									
01	0		558	-0-	558	1595	85	1	471	2	Y	2	2	1			2
							2	9									
02	2002	N	407	-0-	-1595	-0-	83	1	322	2	Y	2	2	1			2
							2	9									
*03	623	N	623	-0-	-0-	-0-	122	1	497	2	Y	4	2	1			4
							4	9									

HEREFORD, L. M. WELL #: 50 RRCID -> 169499 COMPL. DATE 06/19/1999 TOTAL DEPTH 8008 PERF. 6829 - 7271

10	775	N	746	-0-	-29	-0-	742	2	4	9	N	4	4	1			3
11	0		693	-0-	693	693	690	2	3	9	N	3	2	1			4
12	0		792	-0-	792	1485	786	2	6	9	N	5	6	1			3
01	0		822	-0-	822	2307	820	2	2	9	N	2	2	1			3
02	2800	N	639	-0-	-2161	146	637	2	2	9	N	2	2	1			3
*03	934	N	788	-0-	-146	-0-	782	2	6	9	N	5	3	1			5

HEREFORD -T- WELL #: 49 RRCID -> 171066 COMPL. DATE 10/27/1998 TOTAL DEPTH 7635 PERF. 7430 - 7504

10	2299	N	2299	-0-	-0-	-0-	372	1	1912	2	N	14	13	1			9
							15	9									
11	2250	N	2049	-0-	-201	-0-	343	1	1696	2	N	9	7	1			11
							10	9									
12	0		2341	-0-	2341	2341	345	1	1979	2	N	15	18	1			8
							17	9									
01	0		2352	-0-	2352	4693	357	1	1986	2	N	8	8	1			8
							9	9									
02	2800	N	1691	-0-	-1109	3584	344	1	1338	2	N	8	8	1			8
							9	9									
*03	3100	N	2127	-0-	-973	2611	417	1	1697	2	N	12	7	1			13
							13	9									

HEREFORD, L. M. WELL #: 51 RRCID -> 171851 COMPL. DATE 08/29/1999 TOTAL DEPTH 8110 PERF. 7073 - 7790

10	3587	X	3587	-0-	-0-	-0-	3562	2	25	9	N	23	21	1			14
11	3080	X	3080	-0-	-0-	-0-	3065	2	15	9	N	14	12	1			16
12	0		2569	-0-	2569	2569	2550	2	19	9	N	17	24	1			9
01	0		2776	-0-	2776	5345	2767	2	9	9	N	8	8	1			9
02	7991	X	2646	-0-	-5345	-0-	2632	2	14	9	N	13	9	1			13
*03	3400	X	3400	-0-	-0-	-0-	3378	2	22	9	N	20	12	1			21

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. WELL #: 52 RRCID -> 191663 COMPL. DATE 03/16/2003 TOTAL DEPTH 8355 PERF. 7443 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2530	X	2530	-0-	-0-	-0-	2494	2	36	9	N	33	14	1			77
11	2894	N	2894	-0-	-0-	-0-	2865	2	29	9	N	26	7	1			96
12	0		3238	-0-	3238	3238	3180	2	58	9	N	53	131	1			18
01	0		3209	-0-	3209	6447	3199	2	10	9	N	9	10	1			17
02	2800	N	2386	-0-	-414	6033	2358	2	28	9	N	25	10	1			32
*03	8894	X	2861	-0-	-6033	-0-	2819	2	42	9	N	38	10	1			60

TEAL ENERGY USA, INC. 840852
STATE-HEIN NO. 1 UNIT WELL #: 1 RRCID -> 186024 COMPL. DATE 07/17/2001 TOTAL DEPTH 7919 PERF. 6343 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	173	115	2			N	-0-					-0-
11	0		79	-0-	79	252	79	2			N	-0-					-0-
12	0		67	-0-	67	319	67	2			N	-0-					-0-
01	0		96	-0-	96	415	96	2			N	-0-					-0-
02	490	N	75	-0-	-415	-0-	75	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

LAREDO (NAVARRO) 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
CAL-MEX WELL #: 2 L RRCID -> 066405 COMPL. DATE 04/01/1976 TOTAL DEPTH 8025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACHAR, D. D. WELL #: 8 L RRCID -> 066574 COMPL. DATE 04/02/1976 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACHAR, D. D. WELL #: 12 RRCID -> 068345 COMPL. DATE 09/09/1976 TOTAL DEPTH 7703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					3
01	0		-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	9	N	-0-	-0-	-9	-0-					N	-0-					3

HACHAR - AKIN WELL #: 2 RRCID -> 074952 COMPL. DATE 10/15/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	129	1	1292	3	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	109	1	1092	3	N	-0-					-0-
12	1364	N	1287	-0-	-77	-0-	114	1	1173	3	N	-0-					-0-
01	1426	N	1022	-0-	-404	-0-	105	1	917	3	N	-0-					-0-
02	1120	N	1018	-0-	-102	-0-	111	1	907	3	N	-0-					-0-
03	1302	N	977	-0-	-325	-0-	105	1	872	3	N	-0-					-0-

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BRUNI MINERAL TRUST WELL #: 4 RRCID -> 085954 COMPL. DATE 12/01/1979 TOTAL DEPTH 7950 PERF. 7832 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HACHAR-ADCOCK UNIT WELL #: 2 RRCID -> 112857 COMPL. DATE 04/29/1984 TOTAL DEPTH 8200 PERF. 8034 - 8047

10	845	N	845	-0-	-0-	-0-	64	1	781	3	N	-0-					13
11	788	N	788	-0-	-0-	-0-	19	1	747	3	N	20					33
							22	9									
12	837	N	803	-0-	-34	-0-	53	1	744	3	N	5					38
							6	9									
01	910	N	910	-0-	-0-	-0-	64	1	833	3	N	12					50
							13	9									
02	751	N	751	-0-	-0-	-0-	60	1	685	3	N	5					55
							6	9									
03	833	N	833	-0-	-0-	-0-	58	1	765	3	N	9					64
							10	9									

RUIZ, J. M. WELL #: 3 RRCID -> 118661 COMPL. DATE 07/13/1985 TOTAL DEPTH 7987 PERF. 7872 - 7882

10	0		1090	-0-	1090	1090	1090	3			N	-0-					12
11	0		1006	-0-	1006	2096	1006	3			N	-0-					12
12	0		907	-0-	907	3003	907	3			N	-0-					12
01	0		1060	-0-	1060	4063	1060	3			N	-0-					12
02	2800	N	773	-0-	-2027	2036	773	3			N	-0-					12
03	2873	N	837	-0-	-2036	-0-	837	3			N	-0-					12

HACHAR WELL #: 38 RRCID -> 189725 COMPL. DATE 04/02/2002 TOTAL DEPTH 8075 PERF. 6809 - 7912

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACHAR WELL #: 40 RRCID -> 191514 COMPL. DATE 07/03/2002 TOTAL DEPTH 8100 PERF. 7926 - 7932

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUIZ, J. M. WELL #: 6 RRCID -> 243348 COMPL. DATE 07/23/2008 TOTAL DEPTH 8000 PERF. 7708 - 7730

10	0		1841	-0-	1841	1841	109	1	1732	3	N	-0-					53
11	0		1660	-0-	1660	3501	100	1	1560	3	N	-0-					53
12	0		1695	-0-	1695	5196	99	1	1596	3	N	-0-					53
01	0		1769	-0-	1769	6965	101	1	1668	3	N	-0-					53
02	2800	N	1423	-0-	-1377	5588	77	1	1346	3	N	-0-					53
03	3100	N	1656	-0-	-1444	4144	90	1	1566	3	N	-0-					53

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D.D. WELL #: 48 RRCID -> 243679 COMPL. DATE 11/28/2008 TOTAL DEPTH 8400 PERF. 7513 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK, N. H. WELL #: 19 RRCID -> 244040 COMPL. DATE 08/31/2008 TOTAL DEPTH 8000 PERF. 7642 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HACHAR, D. D. WELL #: 43 RRCID -> 245513 COMPL. DATE 07/25/2008 TOTAL DEPTH 8005 PERF. 7832 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, N. H. WELL #: 20 RRCID -> 258766 COMPL. DATE 07/01/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIGITAL OPERATING COMPANY LLC 218314
HACHAR, D.D. WELL #: 5 RRCID -> 065066 COMPL. DATE 10/10/2008 TOTAL DEPTH 8065 PERF. 7750 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	497					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	497					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	497					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	497					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	497					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	497					N	-0-					-0-

HACHAR-ADCOCK UNIT WELL #: 1 L RRCID -> 066954 COMPL. DATE 04/19/1976 TOTAL DEPTH 7985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
HACHAR WELL #: 14 RRCID -> 084909 COMPL. DATE 07/07/1979 TOTAL DEPTH 7834 PERF. 7702 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		579	-0-	579	579	65	1	514	3	N	-0-					-0-
11	0		574	-0-	574	1153	83	1	491	3	N	-0-					-0-
12	0		560	-0-	560	1713	54	1	506	3	N	-0-					-0-
01	0		607	-0-	607	2320	83	1	524	3	N	-0-					-0-
02	2782	N	462	-0-	-2320	-0-	68	1	394	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	89	1	530	3	N	-0-					-0-

HACHAR WELL #: 15 RRCID -> 085173 COMPL. DATE 10/08/1979 TOTAL DEPTH 7817 PERF. 7688 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO (5680) 52025 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 35 RRCID -> 181972 COMPL. DATE 02/14/2001 TOTAL DEPTH 10500 PERF. 6707 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD, WILLIAM C3 WELL #: 8 RRCID -> 288996 COMPL. DATE 03/30/2020 TOTAL DEPTH 9285 PERF. 5860 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0-	-0-	64	1	1646	3	N	-0-	18	1			4
11	1855	N	1855	-0-	-0-	-0-	68	1	1785	3	N	2					6
							2	9									
12	1643	N	1624	-0-	-19	-0-	58	1	1565	3	N	1					7
							1	9									
01	1707	N	1707	-0-	-0-	-0-	57	1	1643	3	N	6					13
							7	9									
02	1484	N	1279	-0-	-205	-0-	34	1	1244	3	N	1					14
							1	9									
03	1772	N	1772	-0-	-0-	-0-	61	1	1711	3	N	-0-					14

HUBBERD, WILLIAM C3 WELL #: 101 RRCID -> 290872 COMPL. DATE 03/21/2021 TOTAL DEPTH 6080 PERF. 5524 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'B' WELL #: 33 RRCID -> 289841 COMPL. DATE 05/14/2018 TOTAL DEPTH 9025 PERF. 5756 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO (7900) 52025 880 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM WELL #: 18 RRCID -> 089434 COMPL. DATE 08/07/1980 TOTAL DEPTH 9300 PERF. 7879 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	811	16	1	408	3	Y	-0-	12	1			1
11	0		402	-0-	402	1213	15	1	386	3	Y	1					2
							1	9									
12	0		384	-0-	384	1597	14	1	370	3	Y	-0-					2
01	0		383	-0-	383	1980	13	1	369	3	Y	1					3
							1	9									
02	2415	N	435	-0-	-1980	-0-	12	1	422	3	Y	1					4
							1	9									
03	472	N	472	-0-	-0-	-0-	16	1	456	3	Y	-0-					4

ALEXANDER, CHARLES WELL #: 17 RRCID -> 166572 COMPL. DATE 12/20/1997 TOTAL DEPTH 8820 PERF. 7543 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO (8080) 52025 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM -D- WELL #: 7 RRCID -> 066465 COMPL. DATE 05/04/1976 TOTAL DEPTH 9837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1635	-0-	1635	4701	61	1	1574	3	Y	-0-	45	1			5
11	0		1449	-0-	1449	6150	53	1	1394	3	Y	2					7
							2	9									
12	0		1489	-0-	1489	7639	53	1	1435	3	Y	1					8
							1	9									
01	0		1557	-0-	1557	9196	52	1	1498	3	Y	6					14
							7	9									
02	2800	N	1438	-0-	-1362	7834	39	1	1397	3	Y	2					16
							2	9									
03	3100	N	1683	-0-	-1417	6417	58	1	1625	3	Y	-0-					16

MCKENDRICK, W. H. WELL #: 1 RRCID -> 165417 COMPL. DATE 11/01/1997 TOTAL DEPTH 8034 PERF. 6274 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3560	X	3560	-0-	-0-	-0-	158	1	3402	3	N	-0-					84
11	3032	X	3032	-0-	-0-	-0-	149	1	2883	3	N	-0-					84
12	3379	X	2512	-0-	-867	-0-	126	1	2386	3	N	-0-					84
01	3379	X	3367	-0-	-12	-0-	148	1	3219	3	N	-0-					84
02	3052	X	2834	-0-	-218	-0-	138	1	2689	3	N	6					90
							7	9									
03	3379	X	3022	-0-	-357	-0-	147	1	2872	3	N	3					93
							3	9									

HUBBERD WELL #: 9 RRCID -> 170340 COMPL. DATE 09/01/1998 TOTAL DEPTH 10300 PERF. 8087 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO (8080) //CONT.// 52025 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 71 RRCID -> 222564 COMPL. DATE 04/19/2006 TOTAL DEPTH 9860 PERF. 8871 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEIN TRUST WELL #: 14 RRCID -> 239178 COMPL. DATE 01/09/2008 TOTAL DEPTH 11417 PERF. 9202 - 9404

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAREDO, N. (WILCOX) 52030 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
RIO GRAND EXPLORATION, LLC 712691
HAIZLIP WELL #: 1 RRCID -> 078188 COMPL. DATE 08/04/1978 TOTAL DEPTH 4410 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAIZLIP WELL #: 6 RRCID -> 097623 COMPL. DATE 03/20/1981 TOTAL DEPTH 4600 PERF. 3036 - 3054

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAREDO, NW. (ESCONDIDO) 52032 190 NON-ASSOCIATED ONE WELL CNTY: WEBB
RIO GRAND EXPLORATION, LLC 712691
PHELPS-HAIZLIP-STATE WELL #: 7 RRCID -> 172088 COMPL. DATE 12/15/1997 TOTAL DEPTH 6069 PERF. 5370 - 5440

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAREDO, S. (QUEEN CITY) 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
RICHTER UNIT WELL #: 2Q RRCID -> 159550 COMPL. DATE 01/05/1996 TOTAL DEPTH 6750 PERF. 1002 - 1010

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAREDO, S. (QUEEN CITY) //CONT.// 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

HACHAR, D. D. WELL #: 45QC RRCID -> 242237 COMPL. DATE 10/15/2008 TOTAL DEPTH 1510 PERF. 1202 - 1440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUIZ, J. M. WELL #: 7QC RRCID -> 242916 COMPL. DATE 10/08/2008 TOTAL DEPTH 1630 PERF. 1188 - 1542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

MCKENDRICK WELL #: 4QC RRCID -> 247787 COMPL. DATE 01/06/2009 TOTAL DEPTH 1529 PERF. 1242 - 1248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACHAR, D. D. WELL #: 44QC RRCID -> 250082 COMPL. DATE 06/22/2009 TOTAL DEPTH 1521 PERF. 954 - 956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACHAR, D. D. WELL #: 50QC RRCID -> 254751 COMPL. DATE 01/22/2010 TOTAL DEPTH 1312 PERF. 880 - 902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		561	-0-	561	561	51	1	510	3	N	-0-					-0-
11	0		526	-0-	526	1087	48	1	478	3	N	-0-					-0-
12	0		465	-0-	465	1552	41	1	424	3	N	-0-					-0-
01	0		356	-0-	356	1908	37	1	319	3	N	-0-					-0-
02	2288	N	380	-0-	-1908	-0-	42	1	338	3	N	-0-					-0-
03	465	N	379	-0-	-86	-0-	40	1	339	3	N	-0-					-0-

HACHAR, D. D. WELL #: 59QC RRCID -> 256690 COMPL. DATE 05/24/2010 TOTAL DEPTH 1740 PERF. 1552 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-					8
11	390	N	384	-0-	-6	-0-	9	1	365	3	N	9					17
							10	9									
12	403	N	398	-0-	-5	-0-	26	1	370	3	N	2					19
							2	9									
01	413	N	413	-0-	-0-	-0-	29	1	376	3	N	7					26
							8	9									
02	413	N	413	-0-	-0-	-0-	32	1	378	3	N	3					29
							3	9									
03	428	N	428	-0-	-0-	-0-	30	1	394	3	N	4					33
							4	9									

LAREDO, S. (QUEEN CITY) //CONT.// 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 60QC RRCID -> 258650 COMPL. DATE 12/17/2010 TOTAL DEPTH 1723 PERF. 1473 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	377	-0-	-26	-0-	29	1	348	3	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	9	1	372	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	28	1	361	3	N	-0-					-0-
02	364	N	347	-0-	-17	-0-	28	1	319	3	N	-0-					-0-
03	434	N	371	-0-	-63	-0-	26	1	345	3	N	-0-					-0-

HACHAR, D. D. WELL #: 46QC RRCID -> 261140 COMPL. DATE 10/06/2008 TOTAL DEPTH 1500 PERF. 1133 - 1197

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AKIN, J. M. WELL #: 1QC RRCID -> 261143 COMPL. DATE 11/10/2008 TOTAL DEPTH 1500 PERF. 1040 - 1115

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BMT WELL #: 20QC RRCID -> 263808 COMPL. DATE 12/06/2011 TOTAL DEPTH 1606 PERF. 1199 - 1433

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DIGITAL OPERATING COMPANY LLC 218314
HACHAR, D. D. WELL #: 49QC RRCID -> 250185 COMPL. DATE 07/02/2009 TOTAL DEPTH 1543 PERF. 1394 - 1402

10	0		430	-0-	430	430	71	1	359	3	N	-0-					-0-
11	0		400	-0-	400	830	86	1	314	3	N	-0-					-0-
12	0		465	-0-	465	1295	97	1	368	3	N	-0-					-0-
01	0		382	-0-	382	1677	102	1	280	3	N	-0-					-0-
02	1944	N	267	-0-	-1677	-0-	52	1	215	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	105	1	374	3	N	-0-					-0-

HACHAR, D. D. WELL #: 58QC RRCID -> 261403 COMPL. DATE 06/11/2011 TOTAL DEPTH 1718 PERF. 1367 - 1374

10	0		212	-0-	212	212	35	1	177	3	N	-0-					-0-
11	0		182	-0-	182	394	39	1	143	3	N	-0-					-0-
12	0		209	-0-	209	603	44	1	165	3	N	-0-					-0-
01	0		171	-0-	171	774	46	1	125	3	N	-0-					-0-
02	894	N	120	-0-	-774	-0-	23	1	97	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	50	1	180	3	N	-0-					-0-

LAREDO, S. (QUEEN CITY) //CONT.// 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
EUDOXIO MARTINEZ UNIT 1 WELL #: 2 RRCID -> 155389 COMPL. DATE 09/03/1995 TOTAL DEPTH 8182 PERF. 1628 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	316	29	1	287	2	N	-0-					6
11	0		364	-0-	364	680	57	1	307	2	N	-0-					6
12	0		326	-0-	326	1006	46	1	280	2	N	-0-					6
01	0		269	-0-	269	1275	36	1	233	2	N	-0-					6
*02	1419	N	144	-0-	-1275	-0-	23	1	121	2	N	-0-					6
03	341	N	148	-0-	-193	-0-	26	1	122	2	N	-0-					6

LAS HERMANITAS (HOUSE SAND) 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
SHOVLIN VEHLE/MOORE "A" WELL #: 1 RRCID -> 214907 COMPL. DATE 11/15/2005 TOTAL DEPTH 12500 PERF.11422 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1890	N	1890	-0-	-0-	-0-	192	1	1423	2	Y	-0-					-0-
							275	4									
11	0		1751	-0-	1751	1751	148	1	1313	2	Y	-0-					-0-
							290	4									
12	3100	N	1602	-0-	-1498	253	199	1	1250	2	Y	-0-					-0-
							153	4									
01	0		2092	-0-	2092	2345	271	1	1666	2	Y	-0-					-0-
							155	4									
02	2800	N	1790	-0-	-1010	1335	230	1	1317	2	Y	-0-					-0-
							243	4									
*03	3100	N	1864	-0-	-1236	99	231	1	1410	2	Y	-0-					-0-
							223	4									

MOORE GAS UNIT B WELL #: 2 RRCID -> 217401 COMPL. DATE 02/20/2006 TOTAL DEPTH 12500 PERF.11450 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0		8	-0-	8	8	1	1	6	2	Y	-0-					-0-
							1	3									
02	10	N	2	-0-	-8	-0-	2	2			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SHOVLIN VEHLE/MOORE "A" WELL #: 2 RRCID -> 225681 COMPL. DATE 02/02/2007 TOTAL DEPTH 12500 PERF.11572 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3900	-0-	3900	3900	394	1	2938	2	Y	-0-					-0-
							568	4									
11	0		3075	-0-	3075	6975	259	1	2307	2	Y	-0-					-0-
							509	4									
12	7263	X	288	-0-	-6975	-0-	36	1	225	2	Y	-0-					-0-
							27	4									
01	0		135	-0-	135	135	17	1	108	2	Y	-0-					-0-
							10	4									
02	3360	X	190	-0-	-3170	-0-	24	1	140	2	Y	-0-					-0-
							26	4									
03	3720	X	133	-0-	-3587	-0-	16	1	101	2	Y	-0-					-0-
							16	4									

LAS HERMANITAS (HOUSE SAND) //CONT.// 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
MOORE "B" WELL #: 3 RRCID -> 225806 COMPL. DATE 03/07/2007 TOTAL DEPTH 12300 PERF.11425 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHOVLIN VEHLE WELL #: 3 RRCID -> 230931 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF.11574 - 11949

10	0		219	-0-	219	219	22 32	1 4	165	2	Y	-0-					12
11	0		169	-0-	169	388	14 28	1 4	127	2	Y	-0-					12
12	613	N	225	-0-	-388	-0-	28 22	1 4	175	2	Y	-0-					12
01	0		206	-0-	206	206	27 15	1 4	164	2	Y	-0-					12
02	334	N	128	-0-	-206	-0-	17 17	1 4	94	2	Y	-0-					12
*03	228	N	228	-0-	-0-	-0-	29 27	1 4	172	2	Y	-0-					12

SHOVLIN-VEHLE WELL #: 2 RRCID -> 233106 COMPL. DATE 01/04/2008 TOTAL DEPTH 12952 PERF.11876 - 12084

10	0		4811	-0-	4811	4811	486 701	1 4	3624	2	Y	-0-					-0-
11	0		4440	-0-	4440	9251	375 734	1 4	3331	2	Y	-0-					-0-
12	12338	X	3087	-0-	-9251	-0-	383 295	1 4	2409	2	Y	-0-					-0-
01	0		4014	-0-	4014	4014	521 296	1 4	3197	2	Y	-0-					-0-
02	8156	X	4142	-0-	-4014	-0-	532 563	1 4	3047	2	Y	-0-					-0-
03	4805	X	4096	-0-	-709	-0-	507 490	1 4	3099	2	Y	-0-					-0-

SHOVLIN VEHLE WELL #: 5 RRCID -> 234013 COMPL. DATE 10/14/2007 TOTAL DEPTH 12400 PERF.11648 - 12344

10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					23
11	0		-0-	-0-	-0-	-0-					Y	-0-					23
12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					23
01	0		1	-0-	1	1	1	2			Y	-0-					23
02	3	N	2	-0-	-1	-0-	2	2			Y	-0-					23
03	42	N	42	-0-	-0-	-0-	5 5	1 4	32	2	Y	-0-					23

DILWORTH WELL #: 1 RRCID -> 234026 COMPL. DATE 02/28/2008 TOTAL DEPTH 13100 PERF.11754 - 11890

10	0		6163	-0-	6163	6163	623 898	1 4	4642	2	Y	-0-					-0-
11	0		5788	-0-	5788	11951	488 958	1 4	4342	2	Y	-0-					-0-
12	0		5554	-0-	5554	17505	689 532	1 4	4333	2	Y	-0-					-0-
01	0		5293	-0-	5293	22798	687 391	1 4	4215	2	Y	-0-					-0-
02	29217	X	6419	-0-	-22798	-0-	825 873	1 4	4721	2	Y	-0-					-0-
03	7686	X	7686	-0-	-0-	-0-	951 920	1 4	5815	2	Y	-0-					-0-

LAS HERMANITAS (HOUSE SAND) //CONT.// 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
SHOVLIN VEHLE WELL #: 6 RRCID -> 241021 COMPL. DATE 05/16/2008 TOTAL DEPTH 12500 PERF.11722 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	4	-0-	-1050	-0-	1	1	3	2	Y	-0-					28
11	30	N	26	-0-	-4	-0-	2	1	20	2	Y	-0-					28
							4	3									
12	0		35	-0-	35	35	5	1	27	2	Y	-0-					28
							3	3									
01	0		6	-0-	6	41	1	1	5	2	Y	-0-					28
02	109	N	68	-0-	-41	-0-	9	1	50	2	Y	-0-					28
							9	4									
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					28

SHOVLIN VEHLE/MOORE "A" WELL #: 3 RRCID -> 245805 COMPL. DATE 08/02/2008 TOTAL DEPTH 12513 PERF.11476 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2262	N	2262	-0-	-0-	-0-	229	1	1704	2	Y	-0-					-0-
							329	4									
11	1903	N	1903	-0-	-0-	-0-	160	1	1428	2	Y	-0-					-0-
							315	4									
12	0		1025	-0-	1025	1025	127	1	800	2	Y	-0-					-0-
							98	4									
01	0		811	-0-	811	1836	105	1	646	2	Y	-0-					-0-
							60	4									
02	2460	N	624	-0-	-1836	-0-	80	1	459	2	Y	-0-					-0-
							85	4									
03	2798	N	2798	-0-	-0-	-0-	346	1	2117	2	Y	-0-					-0-
							335	4									

SHOVLIN VEHLE WELL #: 8 RRCID -> 247036 COMPL. DATE 03/31/2009 TOTAL DEPTH 12882 PERF.11998 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	48					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	48					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	48					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	48					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	48					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	48					Y	-0-					-0-

CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 9 RRCID -> 225200 COMPL. DATE 09/13/2007 TOTAL DEPTH 13000 PERF.12078 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

LAS HERMANITAS (WILCOX CONS.) 52144 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
ALLIANCE RESOURCES CORPORATION 014162
BISHOP CATTLE COMPANY WELL #: 1 RRCID -> 140251 COMPL. DATE 07/04/1991 TOTAL DEPTH 13500 PERF. 8852 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
11	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
12	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
01	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
02	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
03	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135

LAS HERMANITAS (WILCOX CONS.) //CONT.// 52144 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
SHOVLIN VEHLE WELL #: 1 RRCID -> 270623 COMPL. DATE 04/03/2018 TOTAL DEPTH 12520 PERF. 9025 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			24
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			24

LAS LOMAS (WILCOX 7800) 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CFO RESOURCES, INC. 120105
LAS AVISPAS RANCH WELL #: 1 RRCID -> 161299 COMPL. DATE 12/17/2009 TOTAL DEPTH 7925 PERF. 6946 - 7718

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			9

PLUGGED AND ABANDONED_____ 02/11/2021 - WELL PLUGGED 2/11/2021

LAS AVISPAS RANCH 39 WELL #: 2 RRCID -> 163555 COMPL. DATE 03/21/1999 TOTAL DEPTH 8100 PERF. 7341 - 7385

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			8

PLUGGED AND ABANDONED_____ 03/04/2021

LAS AVISPAS RANCH 40 WELL #: 3 RRCID -> 164054 COMPL. DATE 11/20/2003 TOTAL DEPTH 7900 PERF. 6940 - 7446

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			4

PLUGGED AND ABANDONED_____ 02/19/2021 - WELL PLUGGED 2/19/2021

LAS AVISPAS RANCH 39 WELL #: 4 RRCID -> 172479 COMPL. DATE 03/06/1999 TOTAL DEPTH 8100 PERF. 7855 - 7918

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

PLUGGED AND ABANDONED_____ 02/25/2021 - WELL PLUGGED 2/25/21

HILCORP ENERGY COMPANY 386310
TREVINO WELL #: 4 RRCID -> 170895 COMPL. DATE 06/17/1998 TOTAL DEPTH 10000 PERF. 7028 - 7048

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAS LOMAS (WILCOX 7800) //CONT.// 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CASSIN, EDWARD A WELL #: 4 RRCID -> 226466 COMPL. DATE 12/13/2006 TOTAL DEPTH 11810 PERF. 7572 - 7597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CASSIN, EDWARD				WELL #: 7	RRCID -> 228091	COMPL. DATE 10/18/2006					TOTAL DEPTH 12120	PERF. 7482 - 7750				
10	155	N	115	-0-	-40	-0-	9	1	106	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	19	1	215	2	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	13	1	143	2	Y	-0-					-0-
*01	124	N	103	-0-	-21	-0-	8	1	95	2	Y	-0-					-0-
02	224	N	111	-0-	-113	-0-	9	1	102	2	Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	9	1	103	2	Y	-0-					-0-
	CASSIN, EDWARD				WELL #: 9	RRCID -> 229340	COMPL. DATE 04/28/2007					TOTAL DEPTH 12011	PERF. 8056 - 8072				
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	CASSIN, EDWARD				WELL #: 12	RRCID -> 252833	COMPL. DATE 05/01/2008					TOTAL DEPTH 8870	PERF. 8495 - 8596				
10	713	N	680	-0-	-33	-0-	54	1	626	2	Y	-0-					-0-
11	690	N	676	-0-	-14	-0-	55	1	621	2	Y	-0-					-0-
12	713	N	546	-0-	-167	-0-	45	1	501	2	Y	-0-					-0-
*01	729	N	729	-0-	-0-	-0-	57	1	672	2	Y	-0-					-0-
02	644	N	638	-0-	-6	-0-	52	1	586	2	Y	-0-					-0-
03	679	N	679	-0-	-0-	-0-	55	1	624	2	Y	-0-					-0-
	CASSIN, EDWARD A				WELL #: 03	RRCID -> 289839	COMPL. DATE 03/31/2017					TOTAL DEPTH 12005	PERF. 7254 - 7326				
10	9	N	5	-0-	-4	-0-	5	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	2	N	-0-					-0-

RAKER RESOURCES LLC 689172
RMT 38 WELL #: 1 RRCID -> 164415 COMPL. DATE 07/21/1997 TOTAL DEPTH 8100 PERF. 7850 - 7872

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS LOMAS (WILCOX 7800) //CONT.// 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SANDEL OPERATING COMPANY 747534
GONZALEZ-GIL A GU WELL #: 1 RRCID -> 161389 COMPL. DATE 01/25/2000 TOTAL DEPTH 8250 PERF. 7330 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	22	2	1	9	Y	1	1	8			35
11	23	N	-0-	-0-	-23	-0-					Y	-0-					35
12	31	N	-0-	-0-	-31	-0-					Y	2	2	8			35
01	0		-0-	-0-	-0-	-0-					Y	2	2	8			35
02	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

GONZALEZ-GIL B GU WELL #: 1 RRCID -> 161554 COMPL. DATE 01/17/1997 TOTAL DEPTH 7812 PERF. 7484 - 7645

10	2353	X	2353	-0-	-0-	-0-	2353	2			Y	-0-					30
11	2040	X	1895	-0-	-145	-0-	1895	2			Y	-0-					30
12	2573	X	1671	-0-	-902	-0-	1671	2			Y	-0-					30
01	0		3570	-0-	3570	3570	3570	2			Y	-0-					30
02	6398	X	2828	-0-	-3570	-0-	2828	2			Y	-0-					30
*03	3059	X	3059	-0-	-0-	-0-	3059	2			Y	-0-					30

LAS OVEJAS (LOBO) 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
VILLARREAL WELL #: 10 RRCID -> 194414 COMPL. DATE 03/29/2003 TOTAL DEPTH 10938 PERF.10556 - 10660

10	0		1461	-0-	1461	1461	416	1	1045	2	Y	-0-					-0-
11	0		54	-0-	54	1515	14	1	40	2	Y	-0-					-0-
12	0		124	-0-	124	1639	47	1	77	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	1639					Y	-0-					-0-
02	1647	N	8	-0-	-1639	-0-	2	1	6	2	Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	39	1	169	2	Y	-0-					-0-

SMITH PRODUCTION INC. 789662
SLATOR RANCH "D" WELL #: 1 RRCID -> 174728 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF.10066 - 10111

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROCITO WELL #: 3 RRCID -> 188853 COMPL. DATE 04/30/2002 TOTAL DEPTH 11125 PERF.10722 - 10778

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
MARTINEZ, MERCURCIO ET AL WELL #: 3 RRCID -> 144941 COMPL. DATE 01/31/1993 TOTAL DEPTH 11947 PERF.10904 - 11082

10	0		831	-0-	831	831	44	1	787	2	N	-0-					-0-
11	0		671	-0-	671	1502	45	1	626	2	N	-0-					-0-
12	0		772	-0-	772	2274	37	1	735	2	N	-0-					-0-
01	0		727	-0-	727	3001	43	1	684	2	N	-0-					-0-
02	2800	N	615	-0-	-2185	816	35	1	580	2	N	-0-					-0-
03	1419	N	603	-0-	-816	-0-	36	1	567	2	N	-0-					-0-

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 28 RRCID -> 197795 COMPL. DATE 02/24/2004 TOTAL DEPTH 11000 PERF.10624 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLATOR RANCH WELL #: 30 RRCID -> 211195 COMPL. DATE 01/22/2008 TOTAL DEPTH 11500 PERF.10944 - 11098

10	0		-0-	-0-	-0-	-0-					Y	-0-					156
11	0		-0-	-0-	-0-	-0-					Y	-0-					156
12	0		723	-0-	723	723	50	1	623	2	Y	45	178	1			23
							50	9									
01	0		2131	-0-	2131	2854	164	1	1959	2	Y	7					30
							8	9									
02	2800	N	894	-0-	-1906	948	71	1	823	2	Y	-0-					30
03	2384	N	1436	-0-	-948	-0-	125	1	1311	2	Y	-0-					30

SLATOR RANCH WELL #: 29 RRCID -> 211547 COMPL. DATE 07/01/2005 TOTAL DEPTH 10806 PERF.10418 - 10454

10	0		49	-0-	49	49	3	1	46	2	Y	-0-					-0-
11	0		40	-0-	40	89	3	1	37	2	Y	-0-					-0-
12	0		219	-0-	219	308	16	1	203	2	Y	-0-					-0-
01	0		202	-0-	202	510	16	1	186	2	Y	-0-					-0-
02	708	N	198	-0-	-510	-0-	16	1	182	2	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-

SLATOR RANCH WELL #: 31 RRCID -> 217112 COMPL. DATE 01/11/2008 TOTAL DEPTH 11054 PERF.10576 - 10791

10	0		7087	-0-	7087	7087	494	1	6589	2	Y	4					12
							4	9									
11	0		7296	-0-	7296	14383	477	1	6813	2	Y	5					17
							6	9									
12	0		7626	-0-	7626	22009	494	1	7124	2	Y	7	14	1			10
							8	9									
01	0		7605	-0-	7605	29614	466	1	7135	2	Y	4					14
							4	9									
02	36336	X	6722	-0-	-29614	-0-	426	1	6293	2	Y	3					17
							3	9									
03	7626	X	7204	-0-	-422	-0-	477	1	6725	2	Y	2					19
							2	9									

SLATOR RANCH WELL #: 32 RRCID -> 219639 COMPL. DATE 04/16/2006 TOTAL DEPTH 11000 PERF.10808 - 10853

10	0		58	-0-	58	58	4	1	54	2	Y	-0-					-0-
11	0		1662	-0-	1662	1720	110	1	1552	2	Y	-0-					-0-
12	0		692	-0-	692	2412	52	1	640	2	Y	-0-					-0-
01	0		2564	-0-	2564	4976	198	1	2366	2	Y	-0-					-0-
02	2800	N	3652	-0-	852	5828	288	1	3364	2	Y	-0-					-0-
03	3100	N	3169	-0-	69	5897	275	1	2894	2	Y	-0-					-0-

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 33 RRCID -> 221400 COMPL. DATE 01/30/2008 TOTAL DEPTH 11150 PERF.10662 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3968	-0-	3968	3968	276	1	3685	2	Y	6					22
							7	9									
11	0		6000	-0-	6000	9968	392	1	5596	2	Y	11					33
							12	9									
12	0		5405	-0-	5405	15373	349	1	5039	2	Y	15	28	1			20
							17	9									
01	0		4420	-0-	4420	19793	270	1	4140	2	Y	9					29
							10	9									
02	24863	X	5070	-0-	-19793	-0-	321	1	4742	2	Y	6					35
							7	9									
03	6200	X	5194	-0-	-1006	-0-	344	1	4846	2	Y	4					39
							4	9									

SLATOR RANCH WELL #: 36 RRCID -> 222851 COMPL. DATE 03/29/2007 TOTAL DEPTH 11514 PERF.11040 - 11452

10	0		3390	-0-	3390	3390	236	1	3154	2	Y	-0-					-0-
11	0		3442	-0-	3442	6832	225	1	3217	2	Y	-0-					-0-
12	0		3499	-0-	3499	10331	227	1	3272	2	Y	-0-					-0-
01	0		3604	-0-	3604	13935	221	1	3383	2	Y	-0-					-0-
02	16915	X	2980	-0-	-13935	-0-	189	1	2791	2	Y	-0-					-0-
03	3565	X	3283	-0-	-282	-0-	217	1	3066	2	Y	-0-					-0-

SLATOR RANCH WELL #: 38 RRCID -> 223001 COMPL. DATE 10/18/2006 TOTAL DEPTH 11514 PERF.11040 - 11452

10	0		995	-0-	995	995	69	1	926	2	Y	-0-					-0-
11	0		926	-0-	926	1921	61	1	865	2	Y	-0-					-0-
12	0		912	-0-	912	2833	59	1	853	2	Y	-0-					-0-
01	0		906	-0-	906	3739	56	1	850	2	Y	-0-					-0-
02	2800	N	564	-0-	-2236	1503	36	1	528	2	Y	-0-					-0-
03	2411	N	908	-0-	-1503	-0-	60	1	848	2	Y	-0-					-0-

SLATOR RANCH WELL #: 34 RRCID -> 223016 COMPL. DATE 05/03/2008 TOTAL DEPTH 11200 PERF.10703 - 10928

10	0		8697	-0-	8697	8697	606	1	8091	2	Y	-0-					-0-
11	0		9118	-0-	9118	17815	597	1	8521	2	Y	-0-					-0-
12	0		9298	-0-	9298	27113	603	1	8695	2	Y	-0-					-0-
01	0		9430	-0-	9430	36543	578	1	8852	2	Y	-0-					-0-
02	44871	X	8328	-0-	-36543	-0-	529	1	7799	2	Y	-0-					-0-
03	8819	X	8819	-0-	-0-	-0-	584	1	8235	2	Y	-0-					-0-

SLATOR RANCH WELL #: 39 RRCID -> 223025 COMPL. DATE 01/16/2008 TOTAL DEPTH 11500 PERF.10784 - 10968

10	0		4234	-0-	4234	4234	295	1	3930	2	Y	8					22
							9	9									
11	0		4096	-0-	4096	8330	267	1	3819	2	Y	9					31
							10	9									
12	0		4336	-0-	4336	12666	280	1	4042	2	Y	13	26	1			18
							14	9									
01	0		3320	-0-	3320	15986	203	1	3108	2	Y	8					26
							9	9									
02	19206	X	3220	-0-	-15986	-0-	204	1	3010	2	Y	5					31
							6	9									
03	4340	X	3170	-0-	-1170	-0-	210	1	2956	2	Y	4					35
							4	9									

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 37 RRCID -> 223555 COMPL. DATE 09/17/2008 TOTAL DEPTH 11265 PERF.10072 - 10963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5630	-0-	5630	5630	392	1 2 9	5236	2	Y	2					7
11	0		4286	-0-	4286	9916	280	1 3 9	4003	2	Y	3					10
12	0		4981	-0-	4981	14897	322	1 6 9	4653	2	Y	5	9	1			6
01	0		4547	-0-	4547	19444	279	1 3 9	4265	2	Y	3					9
02	23840	X	4396	-0-	-19444	-0-	279	1 1 9	4116	2	Y	1					10
03	5642	X	4616	-0-	-1026	-0-	306	1 2 9	4308	2	Y	2					12

MARTINEZ, MERCUIRO WELL #: 4 RRCID -> 226745 COMPL. DATE 03/06/2007 TOTAL DEPTH 11428 PERF.10952 - 11056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		941	-0-	941	941	49	1	892	2	N	-0-					-0-
11	0		662	-0-	662	1603	45	1	617	2	N	-0-					-0-
12	0		1149	-0-	1149	2752	56	1	1093	2	N	-0-					-0-
01	0		856	-0-	856	3608	50	1	806	2	N	-0-					-0-
02	2800	N	866	-0-	-1934	1674	49	1	817	2	N	-0-					-0-
03	2640	N	966	-0-	-1674	-0-	57	1	909	2	N	-0-					-0-

LAS OVEJAS (LOBO 3 FB-B) 52169 781 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 1 RRCID -> 098968 COMPL. DATE 02/14/1982 TOTAL DEPTH 11500 PERF.10451 - 10568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24973	-0-	24973	24973	1542	1	23431	2	Y	-0-					-0-
11	0		22552	-0-	22552	47525	1493	1	21059	2	Y	-0-					-0-
12	0		19573	-0-	19573	67098	1461	1	18112	2	Y	-0-					-0-
01	0		17931	-0-	17931	85029	1387	1	16544	2	Y	-0-					-0-
02	95640	X	10611	-0-	-85029	-0-	838	1	9773	2	Y	-0-					-0-
03	24025	X	15589	-0-	-8436	-0-	1353	1	14236	2	Y	-0-					-0-

SLATOR RANCH WELL #: 15 RRCID -> 112939 COMPL. DATE 10/01/1984 TOTAL DEPTH 11140 PERF.10635 - 10738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAS OVEJAS (LOBO 3 FB-C) 52169 782 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 6 RRCID -> 106054 COMPL. DATE 06/01/1983 TOTAL DEPTH 11316 PERF.10702 - 10806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLATOR RANCH WELL #: 16 RRCID -> 113685 COMPL. DATE 11/01/1984 TOTAL DEPTH 11150 PERF.10774 - 10791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS (LOBO 3 FB-D) 52169 783 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 26 RRCID -> 117506 COMPL. DATE 07/15/1985 TOTAL DEPTH 10930 PERF.10423 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2126	-0-	2126	2126	131	1	1995	2	Y	-0-			-0-
11	0		1509	-0-	1509	3635	100	1	1409	2	Y	-0-			-0-
12	0		2649	-0-	2649	6284	198	1	2451	2	Y	-0-			-0-
01	0		2090	-0-	2090	8374	162	1	1928	2	Y	-0-			-0-
02	2800	N	1782	-0-	-1018	7356	141	1	1641	2	Y	-0-			-0-
03	3100	N	1912	-0-	-1188	6168	166	1	1746	2	Y	-0-			-0-

LAS OVEJAS (LOBO 3 FB-E) 52169 784 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 2 RRCID -> 100680 COMPL. DATE 07/01/1982 TOTAL DEPTH 11600 PERF.10831 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LAS OVEJAS (LOBO 1) 52169 785 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 3 RRCID -> 102724 COMPL. DATE 09/28/1982 TOTAL DEPTH 10682 PERF.10057 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1212	-0-	1212	1212	75	1	1137	2	N	-0-			-0-
11	0		-0-	-0-	-0-	1212					N	-0-			-0-
12	0		1955	-0-	1955	3167	159	1	1796	2	N	-0-			-0-
01	0		-0-	-0-	-0-	3167					N	-0-			-0-
02	5021	R	1854	-0-	-3167	-0-	146	1	1708	2	N	-0-			-0-
03	1953	#	637	-0-	-1316	-0-	55	1	582	2	N	-0-			-0-

SLATOR RANCH WELL #: 19 RRCID -> 115845 COMPL. DATE 03/29/1985 TOTAL DEPTH 11120 PERF.10229 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SLATOR RANCH WELL #: 16 RRCID -> 144608 COMPL. DATE 02/09/1993 TOTAL DEPTH 11150 PERF.10311 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LAS OVEJAS (UPPER WILCOX) 52169 798 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 13 RRCID -> 112097 COMPL. DATE 07/19/1984 TOTAL DEPTH 10783 PERF. 5849 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAS OVEJAS (WILCOX 8400) 52169 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, SERGIO WELL #: 3 RRCID -> 194639 COMPL. DATE 05/08/2003 TOTAL DEPTH 9451 PERF. 8274 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	0		-0-	-0-	-0-	-0-					Y	-0-					3
01	0		-0-	-0-	-0-	-0-					Y	-0-					3
02	486	N	486	-0-	-0-	-0-	50	1	436	2	Y	-0-					3
03	81	N	81	-0-	-0-	-0-	8	1	73	2	Y	-0-					3

LAS OVEJAS (WILCOX 8500) 52169 850 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, M. WELL #: 1 RRCID -> 119603 COMPL. DATE 11/14/1985 TOTAL DEPTH 11300 PERF. 8483 - 8749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	331	34	1	295	2	Y	2					5
							2	9									
11	0		333	-0-	333	664	35	1	294	2	Y	4	6	1			3
							4	9									
12	0		296	-0-	296	960	33	1	263	2	Y	-0-					3
01	0		338	-0-	338	1298	35	1	303	2	Y	-0-					3
02	1601	N	303	-0-	-1298	-0-	30	1	266	2	Y	6	6	1			3
							7	9									
03	367	N	367	-0-	-0-	-0-	36	1	331	2	Y	-0-					3

LAS OVEJAS (WILCOX 9100) 52169 900 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
URIBE, AURELIANO HEIRS WELL #: 1 RRCID -> 079778 COMPL. DATE 06/26/1978 TOTAL DEPTH 9477 PERF. 9060 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1546	-0-	1546	1546	241	1	1301	2	N	4					53
							4	9									
11	0		1390	-0-	1390	2936	216	1	1174	2	N	-0-					53
12	0		1537	-0-	1537	4473	251	1	1286	2	N	-0-					53
01	0		1244	-0-	1244	5717	244	1	997	2	N	3					56
							3	9									
02	2800	N	1345	-0-	-1455	4262	226	1	1117	2	N	2					58
							2	9									
03	3100	N	1402	-0-	-1698	2564	230	1	1171	2	N	1					59
							1	9									

LAS OVEJAS (WILCOX 9550) 52169 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CONTINENTAL EXPLORATION, L.L.C. 173649
BRUNI, L. E. WELL #: 3 RRCID -> 111395 COMPL. DATE 06/20/1984 TOTAL DEPTH 12100 PERF. 9638 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67

EOG RESOURCES, INC. 253162
SLATOR RANCH "G" WELL #: 1 RRCID -> 187829 COMPL. DATE 11/13/2001 TOTAL DEPTH 10809 PERF. 9500 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS (WILCOX 9550) //CONT.// 52169 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 5 RRCID -> 104718 COMPL. DATE 01/09/1985 TOTAL DEPTH 11384 PERF. 4240 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS, W. (8400) 52176 580 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
MARSHALL, S.G. WELL #: 7 RRCID -> 117239 COMPL. DATE 12/14/1990 TOTAL DEPTH 12400 PERF. 8780 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1439	-0-	-111 B	-0-	328 2	1 9	1109	2	Y	2	2	1			1
11	1477	N	1477	-0-	-0- B	-0-	400 1	1 9	1076	2	Y	1	1	1			1
*12	1426	N	1386	-0-	-40 B	-0-	396	1	990	2	Y	-0-					1
*01	1555	N	1555	-0-	-0- B	-0-	492 4	1 9	1059	2	Y	4	5	1			-0-
02	1471	N	1471	-0-	-0- B	-0-	489 1	1 9	981	2	Y	1					1
03	1504	N	1504	-0-	-0- B	-0-	514 1	1 9	989	2	Y	1	1	1			1

LAS PINTAS (HIRSCH SD.) 52197 333 NON-ASSOCIATED ONE WELL CNTY: WEBB
LAS PINTAS PRODUCTION, INC. 487616
SAUCEDO WELL #: 1 RRCID -> 043703 COMPL. DATE 02/23/1968 TOTAL DEPTH 7931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LAS PINTAS (WILCOX 7100) 52197 666 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
WILLIAMS & WILLIAMSON WELL #: 1B RRCID -> 051642 COMPL. DATE 12/07/1971 TOTAL DEPTH 7881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS PINTAS, EAST (LOBO) 52198 250 NON-ASSOCIATED EXEMPT CNTY: WEBB
GREAT NORTHERN ENERGY, INC 328627
WILLIAMSON WELL #: 1 RRCID -> 142959 COMPL. DATE 10/14/1992 TOTAL DEPTH 8050 PERF. 7742 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					215
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					215
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					215
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					215
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					215
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					215

PLUGGED AND ABANDONED_____ 05/14/2021

LAS TIENDAS (OLMOS) 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY 038889
BOOTH, W. V. WELL #: 1 RRCID -> 064505 COMPL. DATE 11/03/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
11	0		1291	-0-	1291	1291	1291	2			Y	-0-					-0-
12	0		1277	-0-	1277	2568	1277	2			Y	-0-					-0-
01	0		1261	-0-	1261	3829	1261	2			Y	-0-					-0-
02	2800	N	1247	-0-	-1553	2276	1247	2			Y	-0-					-0-
03	3100	N	1240	-0-	-1860	416	1240	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 2 RRCID -> 070523 COMPL. DATE 01/10/1977 TOTAL DEPTH 6860 PERF. N/A

10	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
11	0		1269	-0-	1269	1269	1269	2			Y	-0-					-0-
12	0		1243	-0-	1243	2512	1243	2			Y	-0-					-0-
01	0		1102	-0-	1102	3614	1102	2			Y	-0-					-0-
02	2800	N	743	-0-	-2057	1557	743	2			Y	-0-					-0-
03	2374	N	817	-0-	-1557	-0-	817	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 4 RRCID -> 071759 COMPL. DATE 05/13/1977 TOTAL DEPTH 6850 PERF. N/A

10	682	N	631	-0-	-51	-0-	631	2			Y	-0-					-0-
11	0		604	-0-	604	604	604	2			Y	-0-					-0-
12	0		661	-0-	661	1265	661	2			Y	-0-					-0-
01	0		735	-0-	735	2000	735	2			Y	-0-					-0-
02	2656	N	656	-0-	-2000	-0-	656	2			Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 3 RRCID -> 071761 COMPL. DATE 04/27/1977 TOTAL DEPTH 6876 PERF. N/A

10	1209	N	1180	-0-	-29	-0-	1180	2			Y	-0-					-0-
11	0		1120	-0-	1120	1120	1120	2			Y	-0-					-0-
12	0		1107	-0-	1107	2227	1107	2			Y	-0-					-0-
01	0		1176	-0-	1176	3403	1176	2			Y	-0-					-0-
02	2800	N	1097	-0-	-1703	1700	1097	2			Y	-0-					-0-
03	2853	N	1153	-0-	-1700	-0-	1153	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 5 RRCID -> 072722 COMPL. DATE 06/08/1977 TOTAL DEPTH 6951 PERF. N/A

10	589	N	588	-0-	-1	-0-	588	2			Y	-0-					-0-
11	0		542	-0-	542	542	542	2			Y	-0-					-0-
12	0		611	-0-	611	1153	611	2			Y	-0-					-0-
01	0		720	-0-	720	1873	720	2			Y	-0-					-0-
02	2454	N	581	-0-	-1873	-0-	581	2			Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 6 RRCID -> 140916 COMPL. DATE 02/16/1992 TOTAL DEPTH 7014 PERF. 6708 - 6812

10	1364	N	1277	-0-	-87	-0-	1277	2			Y	-0-					-0-
11	0		1236	-0-	1236	1236	1236	2			Y	-0-					-0-
12	0		1159	-0-	1159	2395	1159	2			Y	-0-					-0-
01	0		1321	-0-	1321	3716	1321	2			Y	-0-					-0-
02	2800	N	1175	-0-	-1625	2091	1175	2			Y	-0-					-0-
03	3100	N	1219	-0-	-1881	210	1219	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 7 RRCID -> 142880 COMPL. DATE 10/19/2001 TOTAL DEPTH 6900 PERF. 6648 - 6749

10	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
12	14B2	EXT	2	-0-	2	9	2	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					Y	-0-					-0-
03	14B2	EXT	1	-0-	1	10	1	2			Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY //CONT.// 038889
BOOTH, W. V. WELL #: 7 RRCID -> 178980 COMPL. DATE 09/16/2000 TOTAL DEPTH 6900 PERF. 3454 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, W. V. WELL #: 8 RRCID -> 183465 COMPL. DATE 05/19/2001 TOTAL DEPTH 6909 PERF. 6642 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1087	-0-	-153	-0-	1087	2			Y	-0-					-0-
11	0		1080	-0-	1080	1080	1080	2			Y	-0-					-0-
12	0		1078	-0-	1078	2158	1078	2			Y	-0-					-0-
01	0		785	-0-	785	2943	785	2			Y	-0-					-0-
02	2800	N	910	-0-	-1890	1053	910	2			Y	-0-					-0-
03	2116	N	1063	-0-	-1053	-0-	1063	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 9 RRCID -> 196921 COMPL. DATE 07/19/2003 TOTAL DEPTH 6900 PERF. 6582 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	826	-0-	-11	-0-	826	2			Y	-0-					-0-
11	0		802	-0-	802	802	802	2			Y	-0-					-0-
12	0		814	-0-	814	1616	814	2			Y	-0-					-0-
01	0		810	-0-	810	2426	810	2			Y	-0-					-0-
02	2800	N	819	-0-	-1981	445	819	2			Y	-0-					-0-
03	1301	N	856	-0-	-445	-0-	856	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 10 RRCID -> 199649 COMPL. DATE 01/11/2004 TOTAL DEPTH 7000 PERF. 6685 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1224	-0-	-16	-0-	1224	2			Y	-0-					-0-
11	0		1176	-0-	1176	1176	1176	2			Y	-0-					-0-
12	0		1119	-0-	1119	2295	1119	2			Y	-0-					-0-
01	0		1241	-0-	1241	3536	1241	2			Y	-0-					-0-
02	2800	N	1079	-0-	-1721	1815	1079	2			Y	-0-					-0-
03	2989	N	1174	-0-	-1815	-0-	1174	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 11 RRCID -> 209103 COMPL. DATE 03/30/2005 TOTAL DEPTH 7010 PERF. 6776 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1127	-0-	-82	-0-	1127	2			Y	-0-					-0-
11	0		1140	-0-	1140	1140	1140	2			Y	-0-					-0-
12	0		1152	-0-	1152	2292	1152	2			Y	-0-					-0-
01	0		1247	-0-	1247	3539	1247	2			Y	-0-					-0-
02	2800	N	1053	-0-	-1747	1792	1053	2			Y	-0-					-0-
03	2968	N	1176	-0-	-1792	-0-	1176	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 12 RRCID -> 215056 COMPL. DATE 11/22/2005 TOTAL DEPTH 6850 PERF. 6554 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1382	-0-	-44	-0-	1382	2			Y	-0-					-0-
11	0		1323	-0-	1323	1323	1323	2			Y	-0-					-0-
12	0		1293	-0-	1293	2616	1293	2			Y	-0-					-0-
01	0		1393	-0-	1393	4009	1393	2			Y	-0-					-0-
02	2800	N	1237	-0-	-1563	2446	1237	2			Y	-0-					-0-
03	3100	N	1337	-0-	-1763	683	1337	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 13 RRCID -> 219295 COMPL. DATE 04/11/2006 TOTAL DEPTH 7000 PERF. 6747 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	706	-0-	-100	-0-	706	2			Y	-0-					-0-
11	0		648	-0-	648	648	648	2			Y	-0-					-0-
12	0		649	-0-	649	1297	649	2			Y	-0-					-0-
01	0		727	-0-	727	2024	727	2			Y	-0-					-0-
02	2686	N	662	-0-	-2024	-0-	662	2			Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY //CONT.// 038889
BOOTH, W. V. WELL #: 14 RRCID -> 223894 COMPL. DATE 11/06/2006 TOTAL DEPTH 6924 PERF. 6540 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	954	-0-	-7	-0-	954	2			Y	-0-					18
11	0		880	-0-	880	880	880	2			Y	-0-					18
12	0		879	-0-	879	1759	879	2			Y	-0-					18
01	0		698	-0-	698	2457	698	2			Y	-0-					18
02	2800	N	878	-0-	-1922	535	878	2			Y	-0-					18
03	1485	N	950	-0-	-535	-0-	950	2			Y	-0-					18

BOOTH, W. V. WELL #: 15 RRCID -> 230618 COMPL. DATE 08/08/2007 TOTAL DEPTH 6880 PERF. 6644 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	987	-0-	-160	-0-	987	2			Y	-0-					-0-
11	0		966	-0-	966	966	966	2			Y	-0-					-0-
12	0		922	-0-	922	1888	922	2			Y	-0-					-0-
01	0		1044	-0-	1044	2932	1044	2			Y	-0-					-0-
02	2800	N	906	-0-	-1894	1038	906	2			Y	-0-					-0-
03	2015	N	977	-0-	-1038	-0-	977	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 16 RRCID -> 241637 COMPL. DATE 06/22/2008 TOTAL DEPTH 6750 PERF. 6415 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1271	-0-	-93	-0-	1271	2			Y	-0-					-0-
11	0		1217	-0-	1217	1217	1217	2			Y	-0-					-0-
12	0		1198	-0-	1198	2415	1198	2			Y	-0-					-0-
01	0		1348	-0-	1348	3763	1348	2			Y	-0-					-0-
02	2800	N	1149	-0-	-1651	2112	1149	2			Y	-0-					-0-
03	3100	N	1287	-0-	-1813	299	1287	2			Y	-0-					-0-

FLETCHER OPERATING, LLC 273611
GALVAN WELL #: B 1 RRCID -> 216979 COMPL. DATE 01/23/2006 TOTAL DEPTH 6500 PERF. 6324 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-	365	2656	35	1	330	3	Y	-0-					5
11	0		367	-0-	367	3023	32	1	335	3	Y	-0-					5
12	0		380	-0-	380	3403	33	1	347	3	Y	-0-					5
01	0		474	-0-	474	3877	33	1	441	3	Y	-0-					5
02	2800	N	585	-0-	-2215	1662	47	1	538	3	Y	-0-					5
03	0	N	NO RPT	-0-	-0-	1662					Y	NO RPT					5

GALVAN WELL #: C 1 RRCID -> 217237 COMPL. DATE 02/17/2006 TOTAL DEPTH 6570 PERF. 6236 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	1361	19	1	182	3	Y	-0-					50
11	0		203	-0-	203	1564	18	1	185	3	Y	-0-					50
12	0		219	-0-	219	1783	18	1	191	3	Y	9					59
							10	9									
01	2111	N	328	-0-	-1783	-0-	18	1	242	3	Y	62					121
							68	9									
02	196	N	182	-0-	-14	-0-	15	1	167	3	Y	-0-					121
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					121

GALVAN WELL #: F 1 RRCID -> 220158 COMPL. DATE 05/02/2006 TOTAL DEPTH 6500 PERF. 6126 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	225	5	1	50	3	Y	-0-					-0-
11	0		55	-0-	55	280	5	1	50	3	Y	-0-					-0-
12	0		57	-0-	57	337	5	1	52	3	Y	-0-					-0-
01	0		71	-0-	71	408	5	1	66	3	Y	-0-					-0-
02	458	N	50	-0-	-408	-0-	4	1	46	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN WELL #: G 1 RRCID -> 221526 COMPL. DATE 06/28/2006 TOTAL DEPTH 6550 PERF. 6106 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		384	-0-	384	2779	37	1	347	3	Y	-0-					-0-
11	0		386	-0-	386	3165	34	1	352	3	Y	-0-					-0-
12	0		399	-0-	399	3564	35	1	364	3	Y	-0-					-0-
01	0		498	-0-	498	4062	35	1	463	3	Y	-0-					-0-
02	2800	N	347	-0-	-2453	1609	28	1	319	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1609					Y	NO RPT					-0-

GALVAN WELL #: K 1 RRCID -> 223377 COMPL. DATE 10/29/2006 TOTAL DEPTH 6562 PERF. 6190 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	1416	214	3			Y	-0-					-0-
11	0		252	-0-	252	1668	12	1	240	3	Y	-0-					-0-
12	0		271	-0-	271	1939	16	1	255	3	Y	-0-					-0-
01	0		194	-0-	194	2133	17	1	177	3	Y	-0-					-0-
02	2318	N	185	-0-	-2133	-0-	7	1	178	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN L WELL #: 1 RRCID -> 225044 COMPL. DATE 01/17/2007 TOTAL DEPTH 6750 PERF. 6310 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		294	-0-	294	2024	294	3			Y	-0-					-0-
11	0		346	-0-	346	2370	16	1	330	3	Y	-0-					-0-
12	0		372	-0-	372	2742	22	1	350	3	Y	-0-					-0-
01	0		266	-0-	266	3008	23	1	243	3	Y	-0-					-0-
02	2800	N	255	-0-	-2545	463	10	1	245	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	463					Y	NO RPT					-0-

GALVAN M WELL #: 1 RRCID -> 225045 COMPL. DATE 12/23/2006 TOTAL DEPTH 6550 PERF. 6388 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	1620	241	3			Y	-0-					-0-
11	0		283	-0-	283	1903	13	1	270	3	Y	-0-					-0-
12	0		305	-0-	305	2208	18	1	287	3	Y	-0-					-0-
01	0		218	-0-	218	2426	19	1	199	3	Y	-0-					-0-
02	2635	N	209	-0-	-2426	-0-	8	1	201	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN "O" WELL #: 1 RRCID -> 228694 COMPL. DATE 06/16/2007 TOTAL DEPTH 6760 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	1056	161	3			Y	-0-					59
11	0		189	-0-	189	1245	9	1	180	3	Y	-0-					59
12	1460	N	215	-0-	-1245	-0-	12	1	191	3	Y	11					70
							12	9									
01	0		146	-0-	146	146	13	1	133	3	Y	-0-					70
02	285	N	139	-0-	-146	-0-	5	1	134	3	Y	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

GALVAN "N" WELL #: 1 RRCID -> 228696 COMPL. DATE 06/26/2007 TOTAL DEPTH 6858 PERF. 6437 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		516	-0-	516	3686	495	3	21	9	Y	19					99
11	0		605	-0-	605	4291	28	1	555	3	Y	20					119
							22	9									
12	3100	N	638	-0-	-2462	1829	37	1	589	3	Y	11					130
							12	9									
01	0		449	-0-	449	2278	39	1	409	3	Y	1	118	1			13
							1	9									
02	2709	N	431	-0-	-2278	-0-	16	1	412	3	Y	3					16
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH N3 WELL #: 1 RRCID -> 236376 COMPL. DATE 02/06/2008 TOTAL DEPTH 6610 PERF. 6076 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	348 -0-	348	2428	348	3			Y	-0-					-0-
11			0	409 -0-	409	2837	19	1	390	3	Y	-0-					-0-
12			0	440 -0-	440	3277	26	1	414	3	Y	-0-					-0-
01			0	315 -0-	315	3592	28	1	287	3	Y	-0-					-0-
02	2800	N	0	302 -0-	-2498	1094	12	1	290	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	1094					Y	NO RPT					-0-

GALVAN RANCH N5 WELL #: 1 RRCID -> 236437 COMPL. DATE 02/15/2008 TOTAL DEPTH 6632 PERF. 6090 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		281	-0-	281	561	281	3			Y	-0-					-0-
11	DLQ G-10		331	-0-	331	892	16	1	315	3	Y	-0-					-0-
12	DLQ G-10		356	-0-	356	1248	21	1	335	3	Y	-0-					-0-
01			0	254 -0-	254	1502	22	1	232	3	Y	-0-					-0-
02	1745	N	0	243 -0-	-1502	-0-	9	1	234	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N11 WELL #: 1 RRCID -> 236638 COMPL. DATE 02/20/2008 TOTAL DEPTH 6700 PERF. 6448 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		174	-0-	174	347	174	3			Y	-0-					-0-
11	DLQ G-10		205	-0-	205	552	10	1	195	3	Y	-0-					-0-
12	DLQ G-10		220	-0-	220	772	13	1	207	3	Y	-0-					-0-
01			0	158 -0-	158	930	14	1	144	3	Y	-0-					-0-
02	1081	N	0	151 -0-	-930	-0-	6	1	145	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N9 WELL #: 1 RRCID -> 236653 COMPL. DATE 03/13/2008 TOTAL DEPTH 6855 PERF. 6318 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	227 -0-	227	1519	227	3			Y	-0-					-0-
11			0	268 -0-	268	1787	13	1	255	3	Y	-0-					-0-
12			0	288 -0-	288	2075	17	1	271	3	Y	-0-					-0-
01			0	206 -0-	206	2281	18	1	188	3	Y	-0-					-0-
02	2478	N	0	197 -0-	-2281	-0-	8	1	189	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N4 WELL #: 1 RRCID -> 236656 COMPL. DATE 02/20/2008 TOTAL DEPTH 6620 PERF. 6016 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		348	-0-	348	695	348	3			Y	-0-					-0-
11	DLQ G-10		409	-0-	409	1104	19	1	390	3	Y	-0-					-0-
12	DLQ G-10		440	-0-	440	1544	26	1	414	3	Y	-0-					-0-
01			0	315 -0-	315	1859	28	1	287	3	Y	-0-					-0-
02	2161	N	0	302 -0-	-1859	-0-	12	1	290	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N1 WELL #: 1 RRCID -> 236657 COMPL. DATE 02/15/2008 TOTAL DEPTH 6750 PERF. 6194 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		67	-0-	67	134	67	3			Y	-0-					-0-
11	DLQ G-10		79	-0-	79	213	4	1	75	3	Y	-0-					-0-
12	DLQ G-10		85	-0-	85	298	5	1	80	3	Y	-0-					-0-
01			0	60 -0-	60	358	5	1	55	3	Y	-0-					-0-
02	416	N	0	58 -0-	-358	-0-	2	1	56	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P6 WELL #: 1 RRCID -> 237364 COMPL. DATE 03/19/2008 TOTAL DEPTH 6800 PERF. 6342 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	147 -0-	147	913	147	3			Y	-0-					-0-
11			0	173 -0-	173	1086	8	1	165	3	Y	-0-					-0-
12			0	186 -0-	186	1272	11	1	175	3	Y	-0-					-0-
01			0	133 -0-	133	1405	12	1	121	3	Y	-0-					-0-
02	1533	N	0	128 -0-	-1405	-0-	5	1	123	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH N7 WELL #: 1 RRCID -> 237425 COMPL. DATE 03/19/2008 TOTAL DEPTH 6760 PERF. 6154 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	361 -0-	361	2528	361	3			Y	-0-					-0-
11			0	425 -0-	425	2953	20	1	405	3	Y	-0-					-0-
12			0	457 -0-	457	3410	27	1	430	3	Y	-0-					-0-
01			0	327 -0-	327	3737	29	1	298	3	Y	-0-					-0-
02	2800	N	313	-0-	-2487	1250	12	1	301	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	1250					Y	NO RPT					-0-

GALVAN RANCH N6 WELL #: 1 RRCID -> 237538 COMPL. DATE 03/23/2008 TOTAL DEPTH 6519 PERF. 6127 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	361 -0-	361	2528	361	3			Y	-0-					-0-
11			0	425 -0-	425	2953	20	1	405	3	Y	-0-					-0-
12			0	457 -0-	457	3410	27	1	430	3	Y	-0-					-0-
01			0	327 -0-	327	3737	29	1	298	3	Y	-0-					-0-
02	2800	N	313	-0-	-2487	1250	12	1	301	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	1250					Y	NO RPT					-0-

GALVAN RANCH P1 WELL #: 1 RRCID -> 238451 COMPL. DATE 03/19/2008 TOTAL DEPTH 6900 PERF. 6493 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		80	-0-	80	160	80	3			Y	-0-					-0-
11	DLQ G-10		94	-0-	94	254	4	1	90	3	Y	-0-					-0-
12	DLQ G-10		102	-0-	102	356	6	1	96	3	Y	-0-					-0-
01			0	72 -0-	72	428	6	1	66	3	Y	-0-					-0-
02	498	N	70	-0-	-428	-0-	3	1	67	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N8 WELL #: 1 RRCID -> 238457 COMPL. DATE 03/18/2008 TOTAL DEPTH 6735 PERF. 6438 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	294 -0-	294	2024	294	3			Y	-0-					-0-
11			0	346 -0-	346	2370	16	1	330	3	Y	-0-					-0-
12			0	372 -0-	372	2742	22	1	350	3	Y	-0-					-0-
01			0	266 -0-	266	3008	23	1	243	3	Y	-0-					-0-
02	2800	N	255	-0-	-2545	463	10	1	245	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	463					Y	NO RPT					-0-

GALVAN RANCH P3 WELL #: 1 RRCID -> 239728 COMPL. DATE 04/08/2008 TOTAL DEPTH 6810 PERF. 6580 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		107	-0-	107	214	107	3			Y	-0-					-0-
11	DLQ G-10		126	-0-	126	340	6	1	120	3	Y	-0-					-0-
12	DLQ G-10		135	-0-	135	475	8	1	127	3	Y	-0-					-0-
01			0	96 -0-	96	571	8	1	88	3	Y	-0-					-0-
02	664	N	93	-0-	-571	-0-	4	1	89	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P8 WELL #: 1 RRCID -> 239731 COMPL. DATE 04/10/2008 TOTAL DEPTH 6880 PERF. 6710 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		348	-0-	348	695	348	3			Y	-0-					-0-
11	DLQ G-10		409	-0-	409	1104	19	1	390	3	Y	-0-					-0-
12	DLQ G-10		440	-0-	440	1544	26	1	414	3	Y	-0-					-0-
01			0	315 -0-	315	1859	28	1	287	3	Y	-0-					-0-
02	2161	N	302	-0-	-1859	-0-	12	1	290	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P10 WELL #: 1 RRCID -> 239739 COMPL. DATE 04/01/2008 TOTAL DEPTH 6824 PERF. 6412 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		415	-0-	415	829	415	3			Y	-0-					-0-
11	DLQ G-10		488	-0-	488	1317	23	1	465	3	Y	-0-					-0-
12	DLQ G-10		525	-0-	525	1842	31	1	494	3	Y	-0-					-0-
01			0	375 -0-	375	2217	33	1	342	3	Y	-0-					-0-
02	2576	N	359	-0-	-2217	-0-	14	1	345	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P11 WELL #: 1 RRCID -> 240286 COMPL. DATE 04/03/2008 TOTAL DEPTH 6880 PERF. 6308 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	54 -0-	54	203	54	3			Y	-0-					-0-
11			0	63 -0-	63	266	3	1	60	3	Y	-0-					-0-
12			0	68 -0-	68	334	4	1	64	3	Y	-0-					-0-
01			0	48 -0-	48	382	4	1	44	3	Y	-0-					-0-
02	429	N	47	-0-	-382	-0-	2	1	45	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P12 WELL #: 1 RRCID -> 241096 COMPL. DATE 04/16/2008 TOTAL DEPTH 6855 PERF. 6398 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		388	-0-	388	775	388	3			Y	-0-					-0-
11	DLQ G-10		457	-0-	457	1232	22	1	435	3	Y	-0-					-0-
12	DLQ G-10		491	-0-	491	1723	29	1	462	3	Y	-0-					-0-
01			0	351 -0-	351	2074	31	1	320	3	Y	-0-					-0-
02	2410	N	336	-0-	-2074	-0-	13	1	323	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P16 WELL #: 1 RRCID -> 241098 COMPL. DATE 04/23/2008 TOTAL DEPTH 6840 PERF. 6402 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	401 -0-	401	2832	401	3			Y	-0-					-0-
11			0	472 -0-	472	3304	22	1	450	3	Y	-0-					-0-
12			0	508 -0-	508	3812	30	1	478	3	Y	-0-					-0-
01			0	363 -0-	363	4175	32	1	331	3	Y	-0-					-0-
02	2800	N	347	-0-	-2453	1722	13	1	334	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	1722					Y	NO RPT					-0-

GALVAN RANCH P9 WELL #: 1 RRCID -> 241100 COMPL. DATE 04/28/2008 TOTAL DEPTH 6900 PERF. 6459 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	161 -0-	161	1013	161	3			Y	-0-					-0-
11			0	189 -0-	189	1202	9	1	180	3	Y	-0-					-0-
12			0	203 -0-	203	1405	12	1	191	3	Y	-0-					-0-
01			0	146 -0-	146	1551	13	1	133	3	Y	-0-					-0-
02	1690	N	139	-0-	-1551	-0-	5	1	134	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L2 WELL #: 1 RRCID -> 241587 COMPL. DATE 06/11/2008 TOTAL DEPTH 6510 PERF. 5964 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	585 -0-	585	4340	56	1	529	3	Y	-0-					-0-
11			0	588 -0-	588	4928	51	1	537	3	Y	-0-					-0-
12			0	608 -0-	608	5536	53	1	555	3	Y	-0-					-0-
01			0	758 -0-	758	6294	53	1	705	3	Y	-0-					-0-
02	2800	N	528	-0-	-2272	4022	42	1	486	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	4022					Y	NO RPT					-0-

GALVAN RANCH L3 WELL #: 1 RRCID -> 241589 COMPL. DATE 06/09/2008 TOTAL DEPTH 6526 PERF. 5951 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	768 -0-	768	5758	74	1	694	3	Y	-0-					-0-
11			0	772 -0-	772	6530	68	1	704	3	Y	-0-					-0-
12			0	798 -0-	798	7328	70	1	728	3	Y	-0-					-0-
01			0	995 -0-	995	8323	69	1	926	3	Y	-0-					-0-
02	2800	N	694	-0-	-2106	6217	56	1	638	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	6217					Y	NO RPT					-0-

GALVAN RANCH PR WELL #: 1 RRCID -> 241590 COMPL. DATE 06/03/2008 TOTAL DEPTH 6870 PERF. 6486 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	294 -0-	294	2024	294	3			Y	-0-					-0-
11			0	346 -0-	346	2370	16	1	330	3	Y	-0-					-0-
12			0	372 -0-	372	2742	22	1	350	3	Y	-0-					-0-
01			0	266 -0-	266	3008	23	1	243	3	Y	-0-					-0-
02	2800	N	255	-0-	-2545	463	10	1	245	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	463					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P13 WELL #: 1 RRCID -> 241592 COMPL. DATE 05/27/2008 TOTAL DEPTH 6826 PERF. 6696 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	94	-0-	94	508	94	3			Y	-0-					-0-
11			0	110	-0-	110	618	5	1	105	3	Y	-0-					-0-
12			0	119	-0-	119	737	7	1	112	3	Y	-0-					-0-
01			0	84	-0-	84	821	7	1	77	3	Y	-0-					-0-
02	902	N		81	-0-	-821	-0-	3	1	78	3	Y	-0-					-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P17 WELL #: 1 RRCID -> 241595 COMPL. DATE 05/14/2008 TOTAL DEPTH 6856 PERF. 6468 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	147	-0-	147	913	147	3			Y	-0-					-0-
11			0	173	-0-	173	1086	8	1	165	3	Y	-0-					-0-
12			0	186	-0-	186	1272	11	1	175	3	Y	-0-					-0-
01			0	133	-0-	133	1405	12	1	121	3	Y	-0-					-0-
02	1533	N		128	-0-	-1405	-0-	5	1	123	3	Y	-0-					-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L6 WELL #: 1 RRCID -> 241612 COMPL. DATE 06/26/2008 TOTAL DEPTH 6555 PERF. 5972 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	402	-0-	402	2923	39	1	363	3	Y	-0-					-0-
11			0	404	-0-	404	3327	35	1	369	3	Y	-0-					-0-
12			0	419	-0-	419	3746	37	1	382	3	Y	-0-					-0-
01			0	521	-0-	521	4267	36	1	485	3	Y	-0-					-0-
02	2800	N		363	-0-	-2437	1830	29	1	334	3	Y	-0-					-0-
03		0 N	NO RPT		-0-	-0-	1830					Y	NO RPT					-0-

GALVAN RANCH L4 WELL #: 1 RRCID -> 241625 COMPL. DATE 06/11/2008 TOTAL DEPTH 6513 PERF. 5978 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	402	-0-	402	2923	39	1	363	3	Y	-0-					-0-
11			0	404	-0-	404	3327	35	1	369	3	Y	-0-					-0-
12			0	419	-0-	419	3746	37	1	382	3	Y	-0-					-0-
01			0	521	-0-	521	4267	36	1	485	3	Y	-0-					-0-
02	2800	N		363	-0-	-2437	1830	29	1	334	3	Y	-0-					-0-
03		0 N	NO RPT		-0-	-0-	1830					Y	NO RPT					-0-

GALVAN RANCH P7 WELL #: 1 RRCID -> 241641 COMPL. DATE 04/16/2008 TOTAL DEPTH 6845 PERF. 6417 - 6671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10			120	-0-	120	240	120	3			Y	-0-					-0-
11	DLQ G-10			142	-0-	142	382	7	1	135	3	Y	-0-					-0-
12	DLQ G-10			152	-0-	152	534	9	1	143	3	Y	-0-					-0-
01			0	109	-0-	109	643	10	1	99	3	Y	-0-					-0-
02	747	N		104	-0-	-643	-0-	4	1	100	3	Y	-0-					-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L5 WELL #: 1 RRCID -> 241752 COMPL. DATE 06/20/2008 TOTAL DEPTH 6550 PERF. 5994 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	549	-0-	549	4056	53	1	496	3	Y	-0-					-0-
11			0	551	-0-	551	4607	48	1	503	3	Y	-0-					-0-
12			0	570	-0-	570	5177	50	1	520	3	Y	-0-					-0-
01			0	711	-0-	711	5888	50	1	661	3	Y	-0-					-0-
02	2800	N		496	-0-	-2304	3584	40	1	456	3	Y	-0-					-0-
03		0 N	NO RPT		-0-	-0-	3584					Y	NO RPT					-0-

GALVAN RANCH L11 WELL #: 1 RRCID -> 242007 COMPL. DATE 07/02/2008 TOTAL DEPTH 6520 PERF. 6030 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	37	-0-	37	86	4	1	33	3	Y	-0-					-0-
11			0	37	-0-	37	123	3	1	34	3	Y	-0-					-0-
12			0	38	-0-	38	161	3	1	35	3	Y	-0-					-0-
01			0	47	-0-	47	208	3	1	44	3	Y	-0-					-0-
02	241	N		33	-0-	-208	-0-	3	1	30	3	Y	-0-					-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L7 WELL #: 1 RRCID -> 242008 COMPL. DATE 07/14/2008 TOTAL DEPTH 6515 PERF. 6036 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		549	-0-	549	4056	53	1	496	3	Y	-0-					-0-
11	0		551	-0-	551	4607	48	1	503	3	Y	-0-					-0-
12	0		570	-0-	570	5177	50	1	520	3	Y	-0-					-0-
01	0		711	-0-	711	5888	50	1	661	3	Y	-0-					-0-
02	2800	N	496	-0-	-2304	3584	40	1	456	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3584					Y	NO RPT					-0-

GALVAN RANCH P13 WELL #: 2 RRCID -> 242339 COMPL. DATE 08/01/2008 TOTAL DEPTH 6900 PERF. 6418 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	708	120	3			Y	-0-					-0-
11	0		142	-0-	142	850	7	1	135	3	Y	-0-					-0-
12	0		152	-0-	152	1002	9	1	143	3	Y	-0-					-0-
01	0		109	-0-	109	1111	10	1	99	3	Y	-0-					-0-
02	1215	N	104	-0-	-1111	-0-	4	1	100	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L13 WELL #: 1 RRCID -> 242340 COMPL. DATE 07/25/2008 TOTAL DEPTH 6543 PERF. 6310 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	2354	32	1	297	3	Y	-0-					-0-
11	0		331	-0-	331	2685	29	1	302	3	Y	-0-					-0-
12	0		342	-0-	342	3027	30	1	312	3	Y	-0-					-0-
01	0		427	-0-	427	3454	30	1	397	3	Y	-0-					-0-
02	2800	N	297	-0-	-2503	951	24	1	273	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	951					Y	NO RPT					-0-

GALVAN RANCH L10 WELL #: 1 RRCID -> 242341 COMPL. DATE 08/05/2008 TOTAL DEPTH 6550 PERF. 5996 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	934	14	1	132	3	Y	-0-					-0-
11	0		147	-0-	147	1081	13	1	134	3	Y	-0-					-0-
12	0		152	-0-	152	1233	13	1	139	3	Y	-0-					-0-
01	0		189	-0-	189	1422	13	1	176	3	Y	-0-					-0-
02	1555	N	133	-0-	-1422	-0-	11	1	122	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L9 WELL #: 1 RRCID -> 242343 COMPL. DATE 07/15/2008 TOTAL DEPTH 6570 PERF. 6120 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	86	4	1	33	3	Y	-0-					-0-
11	0		37	-0-	37	123	3	1	34	3	Y	-0-					-0-
12	0		38	-0-	38	161	3	1	35	3	Y	-0-					-0-
01	0		47	-0-	47	208	3	1	44	3	Y	-0-					-0-
02	241	N	33	-0-	-208	-0-	3	1	30	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L1 WELL #: 1 RRCID -> 242558 COMPL. DATE 07/06/2008 TOTAL DEPTH 6550 PERF. 5994 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		786	-0-	786	5900	76	1	710	3	Y	-0-					-0-
11	0		790	-0-	790	6690	69	1	721	3	Y	-0-					-0-
12	0		817	-0-	817	7507	71	1	746	3	Y	-0-					-0-
01	0		1019	-0-	1019	8526	71	1	948	3	Y	-0-					-0-
02	2800	N	710	-0-	-2090	6436	57	1	653	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6436					Y	NO RPT					-0-

GALVAN RANCH L8 WELL #: 1 RRCID -> 243096 COMPL. DATE 08/07/2008 TOTAL DEPTH 6565 PERF. 6018 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		585	-0-	585	4340	56	1	529	3	Y	-0-					-0-
11	0		588	-0-	588	4928	51	1	537	3	Y	-0-					-0-
12	0		608	-0-	608	5536	53	1	555	3	Y	-0-					-0-
01	0		758	-0-	758	6294	53	1	705	3	Y	-0-					-0-
02	2800	N	528	-0-	-2272	4022	42	1	486	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4022					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH J13 WELL #: 1 RRCID -> 243098 COMPL. DATE 08/10/2008 TOTAL DEPTH 6520 PERF. 6118 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	934	14	1	132	3	Y	-0-					-0-
11	0		147	-0-	147	1081	13	1	134	3	Y	-0-					-0-
12	0		152	-0-	152	1233	13	1	139	3	Y	-0-					-0-
01	0		189	-0-	189	1422	13	1	176	3	Y	-0-					-0-
02	1555	N	133	-0-	-1422	-0-	11	1	122	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH J11 WELL #: 1 RRCID -> 243099 COMPL. DATE 08/03/2008 TOTAL DEPTH 6533 PERF. 6090 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		274	-0-	274	568	26	1	248	3	Y	-0-					-0-
11	DLQ G-10		276	-0-	276	844	24	1	252	3	Y	-0-					-0-
12	DLQ G-10		285	-0-	285	1129	25	1	260	3	Y	-0-					-0-
01	0		356	-0-	356	1485	25	1	331	3	Y	-0-					-0-
02	1733	N	248	-0-	-1485	-0-	20	1	228	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH J10 WELL #: 1 RRCID -> 243100 COMPL. DATE 08/21/2008 TOTAL DEPTH 6565 PERF. 6100 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	1503	21	1	198	3	Y	-0-					-0-
11	0		220	-0-	220	1723	19	1	201	3	Y	-0-					-0-
12	0		228	-0-	228	1951	20	1	208	3	Y	-0-					-0-
01	0		284	-0-	284	2235	20	1	264	3	Y	-0-					-0-
02	2433	N	198	-0-	-2235	-0-	16	1	182	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH PR 2 WELL #: 1 RRCID -> 243344 COMPL. DATE 04/13/2008 TOTAL DEPTH 6850 PERF. 6466 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L12 WELL #: 1 RRCID -> 243629 COMPL. DATE 07/05/2008 TOTAL DEPTH 6518 PERF. 6063 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-	274	1927	26	1	248	3	Y	-0-					-0-
11	0		276	-0-	276	2203	24	1	252	3	Y	-0-					-0-
12	0		285	-0-	285	2488	25	1	260	3	Y	-0-					-0-
01	0		356	-0-	356	2844	25	1	331	3	Y	-0-					-0-
02	2800	N	248	-0-	-2552	292	20	1	228	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	292					Y	NO RPT					-0-

GALVAN RANCH P9 WELL #: 2 RRCID -> 245162 COMPL. DATE 08/06/2008 TOTAL DEPTH 6870 PERF. 6413 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		401	-0-	401	2832	401	3			Y	-0-					-0-
11	0		472	-0-	472	3304	22	1	450	3	Y	-0-					-0-
12	0		508	-0-	508	3812	30	1	478	3	Y	-0-					-0-
01	0		363	-0-	363	4175	32	1	331	3	Y	-0-					-0-
02	2800	N	347	-0-	-2453	1722	13	1	334	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1722					Y	NO RPT					-0-

GALVAN RANCH P13 WELL #: 3 RRCID -> 245163 COMPL. DATE 09/23/2008 TOTAL DEPTH 6850 PERF. 6460 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	708	120	3			Y	-0-					-0-
11	0		142	-0-	142	850	7	1	135	3	Y	-0-					-0-
12	0		152	-0-	152	1002	9	1	143	3	Y	-0-					-0-
01	0		109	-0-	109	1111	10	1	99	3	Y	-0-					-0-
02	1215	N	104	-0-	-1111	-0-	4	1	100	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH J9 WELL #: 1 RRCID -> 245165 COMPL. DATE 10/02/2008 TOTAL DEPTH 6555 PERF. 6093 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		64	-0-	64	64	5	1	59	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	64					Y	NO RPT					-0-

GALVAN RANCH P2 WELL #: 1 RRCID -> 245804 COMPL. DATE 04/01/2008 TOTAL DEPTH 6865 PERF. 6392 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		308	-0-	308	615	308	3			Y	-0-					-0-
11	DLQ G-10		362	-0-	362	977	17	1	345	3	Y	-0-					-0-
12	DLQ G-10		389	-0-	389	1366	23	1	366	3	Y	-0-					-0-
01			0	-0-	278	1644	24	1	254	3	Y	-0-					-0-
02	1910	N	266	-0-	-1644	-0-	10	1	256	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH J12 WELL #: 1 RRCID -> 247039 COMPL. DATE 10/01/2008 TOTAL DEPTH 6550 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		402	-0-	402	834	39	1	363	3	Y	-0-					-0-
11	DLQ G-10		404	-0-	404	1238	35	1	369	3	Y	-0-					-0-
12	DLQ G-10		419	-0-	419	1657	37	1	382	3	Y	-0-					-0-
01			521	-0-	521	2178	36	1	485	3	Y	-0-					-0-
02	2541	N	363	-0-	-2178	-0-	29	1	334	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH J4 WELL #: 1 RRCID -> 247303 COMPL. DATE 11/10/2008 TOTAL DEPTH 6525 PERF. 6034 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		402	-0-	402	834	39	1	363	3	Y	-0-					-0-
11	DLQ G-10		404	-0-	404	1238	35	1	369	3	Y	-0-					-0-
12	DLQ G-10		419	-0-	419	1657	37	1	382	3	Y	-0-					-0-
01			521	-0-	521	2178	36	1	485	3	Y	-0-					-0-
02	2475	N	297	-0-	-2178	-0-	24	1	273	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH J7 WELL #: 1 RRCID -> 247305 COMPL. DATE 10/19/2008 TOTAL DEPTH 6550 PERF. 6042 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH J5 WELL #: 1 RRCID -> 247306 COMPL. DATE 12/05/2008 TOTAL DEPTH 6540 PERF. 6090 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		348	-0-	348	721	34	1	314	3	Y	-0-					-0-
11	DLQ G-10		350	-0-	350	1071	31	1	319	3	Y	-0-					-0-
12	DLQ G-10		361	-0-	361	1432	32	1	329	3	Y	-0-					-0-
01			450	-0-	450	1882	31	1	419	3	Y	-0-					-0-
02	2080	N	198	-0-	-1882	-0-	16	1	182	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH J6 WELL #: 1 RRCID -> 247307 COMPL. DATE 10/09/2008 TOTAL DEPTH 6504 PERF. 6064 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	914	-0-	914	6894	88	1	826	3	Y	-0-					-0-
11			0	919	-0-	919	7813	80	1	839	3	Y	-0-					-0-
12			0	950	-0-	950	8763	83	1	867	3	Y	-0-					-0-
01			0	1185	-0-	1185	9948	83	1	1102	3	Y	-0-					-0-
02	2800	N	825	-0-	-1975	7973	66	1	759	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	7973					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH J8 WELL #: 1 RRCID -> 247308 COMPL. DATE 10/08/2008 TOTAL DEPTH 6555 PERF. 6108 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		173	-0-	173	173	14	1	159	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	173					Y	NO RPT					-0-

GALVAN RANCH P12 WELL #: 3 RRCID -> 247397 COMPL. DATE 10/24/2008 TOTAL DEPTH 6850 PERF. 6330 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	1215	187	3			Y	-0-					-0-
11	0		220	-0-	220	1435	10	1	210	3	Y	-0-					-0-
12	0		237	-0-	237	1672	14	1	223	3	Y	-0-					-0-
01	0		170	-0-	170	1842	15	1	155	3	Y	-0-					-0-
02	2004	N	162	-0-	-1842	-0-	6	1	156	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P12 WELL #: 2 RRCID -> 247691 COMPL. DATE 10/20/2008 TOTAL DEPTH 6860 PERF. 6334 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	203	54	3			Y	-0-					-0-
11	0		63	-0-	63	266	3	1	60	3	Y	-0-					-0-
12	0		68	-0-	68	334	4	1	64	3	Y	-0-					-0-
01	0		48	-0-	48	382	4	1	44	3	Y	-0-					-0-
02	429	N	47	-0-	-382	-0-	2	1	45	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N12 WELL #: 1 RRCID -> 247721 COMPL. DATE 03/28/2008 TOTAL DEPTH 6799 PERF. 6645 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	2630	375	3			Y	-0-					-0-
11	0		441	-0-	441	3071	21	1	420	3	Y	-0-					-0-
12	0		474	-0-	474	3545	28	1	446	3	Y	-0-					-0-
01	0		339	-0-	339	3884	30	1	309	3	Y	-0-					-0-
02	2800	N	324	-0-	-2476	1408	12	1	312	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1408					Y	NO RPT					-0-

GALVAN RANCH K13 WELL #: 1 RRCID -> 248160 COMPL. DATE 01/07/2009 TOTAL DEPTH 6438 PERF. 5932 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		512	-0-	512	3774	49	1	463	3	Y	-0-					-0-
11	0		515	-0-	515	4289	45	1	470	3	Y	-0-					-0-
12	0		533	-0-	533	4822	47	1	486	3	Y	-0-					-0-
01	0		663	-0-	663	5485	46	1	617	3	Y	-0-					-0-
02	2800	N	462	-0-	-2338	3147	37	1	425	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3147					Y	NO RPT					-0-

GALVAN RANCH K14 WELL #: 1 RRCID -> 248280 COMPL. DATE 01/20/2009 TOTAL DEPTH 6447 PERF. 5982 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	934	14	1	132	3	Y	-0-					-0-
11	0		147	-0-	147	1081	13	1	134	3	Y	-0-					-0-
12	0		152	-0-	152	1233	13	1	139	3	Y	-0-					-0-
01	0		189	-0-	189	1422	13	1	176	3	Y	-0-					-0-
02	1555	N	133	-0-	-1422	-0-	11	1	122	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN C WELL #: 3 RRCID -> 248379 COMPL. DATE 11/19/2008 TOTAL DEPTH 6520 PERF. 5962 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	3349	44	1	413	3	Y	-0-					-0-
11	0		459	-0-	459	3808	40	1	419	3	Y	-0-					-0-
12	0		476	-0-	476	4284	42	1	434	3	Y	-0-					-0-
01	0		592	-0-	592	4876	41	1	551	3	Y	-0-					-0-
02	2800	N	413	-0-	-2387	2489	33	1	380	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2489					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH L3 WELL #: 2 RRCID -> 248385 COMPL. DATE 12/16/2008 TOTAL DEPTH 6455 PERF. 5987 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		365	-0-	365	2638	35	1	330	3	Y	-0-					-0-
11	0		367	-0-	367	3005	32	1	335	3	Y	-0-					-0-
12	0		380	-0-	380	3385	33	1	347	3	Y	-0-					-0-
01	0		474	-0-	474	3859	33	1	441	3	Y	-0-					-0-
02	2800	N	331	-0-	-2469	1390	27	1	304	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1390					Y	NO RPT					-0-

GALVAN RANCH L4 WELL #: 2 RRCID -> 248392 COMPL. DATE 11/25/2009 TOTAL DEPTH 6520 PERF. 5952 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	2354	32	1	297	3	Y	-0-					-0-
11	0		331	-0-	331	2685	29	1	302	3	Y	-0-					-0-
12	0		342	-0-	342	3027	30	1	312	3	Y	-0-					-0-
01	0		427	-0-	427	3454	30	1	397	3	Y	-0-					-0-
02	2800	N	297	-0-	-2503	951	24	1	273	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	951					Y	NO RPT					-0-

GALVAN RANCH L2 WELL #: 2 RRCID -> 248552 COMPL. DATE 01/19/2009 TOTAL DEPTH 6455 PERF. 6002 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L11 WELL #: 2 RRCID -> 248556 COMPL. DATE 02/19/2009 TOTAL DEPTH 6475 PERF. 6008 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	367	7	1	66	3	Y	-0-					-0-
11	0		73	-0-	73	440	6	1	67	3	Y	-0-					-0-
12	0		76	-0-	76	516	7	1	69	3	Y	-0-					-0-
01	0		95	-0-	95	611	7	1	88	3	Y	-0-					-0-
02	677	N	66	-0-	-611	-0-	5	1	61	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L11 WELL #: 3 RRCID -> 248557 COMPL. DATE 03/04/2009 TOTAL DEPTH 6500 PERF. 6064 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	2214	30	1	281	3	Y	-0-					-0-
11	0		312	-0-	312	2526	27	1	285	3	Y	-0-					-0-
12	0		323	-0-	323	2849	28	1	295	3	Y	-0-					-0-
01	0		403	-0-	403	3252	28	1	375	3	Y	-0-					-0-
02	2800	N	281	-0-	-2519	733	23	1	258	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	733					Y	NO RPT					-0-

GALVAN F WELL #: 2 RRCID -> 248632 COMPL. DATE 03/11/2009 TOTAL DEPTH 6500 PERF. 6111 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	225	5	1	50	3	Y	-0-					-0-
11	0		55	-0-	55	280	5	1	50	3	Y	-0-					-0-
12	0		57	-0-	57	337	5	1	52	3	Y	-0-					-0-
01	0		71	-0-	71	408	5	1	66	3	Y	-0-					-0-
02	472	N	64	-0-	-408	-0-	5	1	59	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN K WELL #: 4 RRCID -> 248634 COMPL. DATE 04/01/2009 TOTAL DEPTH 6650 PERF. 6179 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		40	-0-	40	80	40	3			Y	-0-					-0-
11	DLQ G-10		47	-0-	47	127	2	1	45	3	Y	-0-					-0-
12	DLQ G-10		51	-0-	51	178	3	1	48	3	Y	-0-					-0-
01	0		36	-0-	36	214	3	1	33	3	Y	-0-					-0-
02	248	N	34	-0-	-214	-0-	1	1	33	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN B WELL #: 2 RRCID -> 248635 COMPL. DATE 03/25/2009 TOTAL DEPTH 6505 PERF. 6076 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	128 -0-	128	794	12	1	116	3	Y	-0-					-0-
11			0	128 -0-	128	922	11	1	117	3	Y	-0-					-0-
12			0	133 -0-	133	1055	12	1	121	3	Y	-0-					-0-
01			0	166 -0-	166	1221	12	1	154	3	Y	-0-					-0-
02	1875	N	654	-0-	-1221	-0-	53	1	601	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N9 WELL #: 2 RRCID -> 248639 COMPL. DATE 04/13/2009 TOTAL DEPTH 6876 PERF. 6248 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		94	-0-	94	187	94	3			Y	-0-					-0-
11	DLQ G-10		110	-0-	110	297	5	1	105	3	Y	-0-					-0-
12	DLQ G-10		119	-0-	119	416	7	1	112	3	Y	-0-					-0-
01			0	84 -0-	84	500	7	1	77	3	Y	-0-					-0-
02	581	N	81	-0-	-500	-0-	3	1	78	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N2 WELL #: 1 RRCID -> 249419 COMPL. DATE 02/19/2008 TOTAL DEPTH 6700 PERF. 6106 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	508 -0-	508	3640	508	3			Y	-0-					-0-
11			0	598 -0-	598	4238	28	1	570	3	Y	-0-					-0-
12			0	643 -0-	643	4881	38	1	605	3	Y	-0-					-0-
01			0	460 -0-	460	5341	40	1	420	3	Y	-0-					-0-
02	2800	N	440	-0-	-2360	2981	17	1	423	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	2981					Y	NO RPT					-0-

GALVAN RANCH N10 WELL #: 1 RRCID -> 249433 COMPL. DATE 03/18/2008 TOTAL DEPTH 6572 PERF. 6112 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	442 -0-	442	3137	442	3			Y	-0-					-0-
11			0	520 -0-	520	3657	25	1	495	3	Y	-0-					-0-
12			0	559 -0-	559	4216	33	1	526	3	Y	-0-					-0-
01			0	399 -0-	399	4615	35	1	364	3	Y	-0-					-0-
02	2800	N	383	-0-	-2417	2198	15	1	368	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	2198					Y	NO RPT					-0-

GALVAN G WELL #: 2 RRCID -> 250190 COMPL. DATE 04/10/2009 TOTAL DEPTH 6505 PERF. 6100 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	494 -0-	494	3631	48	1	446	3	Y	-0-					-0-
11			0	496 -0-	496	4127	43	1	453	3	Y	-0-					-0-
12			0	513 -0-	513	4640	45	1	468	3	Y	-0-					-0-
01			0	640 -0-	640	5280	45	1	595	3	Y	-0-					-0-
02	2800	N	36	-0-	-2764	2516	3	1	33	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	2516					Y	NO RPT					-0-

GALVAN L WELL #: 2 RRCID -> 250192 COMPL. DATE 04/21/2009 TOTAL DEPTH 6760 PERF. 6284 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	335 -0-	335	2328	335	3			Y	-0-					-0-
11			0	394 -0-	394	2722	19	1	375	3	Y	-0-					-0-
12			0	423 -0-	423	3145	25	1	398	3	Y	-0-					-0-
01			0	302 -0-	302	3447	26	1	276	3	Y	-0-					-0-
02	2800	N	290	-0-	-2510	937	11	1	279	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	937					Y	NO RPT					-0-

GALVAN M WELL #: 4 RRCID -> 250193 COMPL. DATE 03/22/2009 TOTAL DEPTH 6578 PERF. 6164 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		94	-0-	94	187	94	3			Y	-0-					-0-
11	DLQ G-10		110	-0-	110	297	5	1	105	3	Y	-0-					-0-
12	DLQ G-10		119	-0-	119	416	7	1	112	3	Y	-0-					-0-
01			0	84 -0-	84	500	7	1	77	3	Y	-0-					-0-
02	581	N	81	-0-	-500	-0-	3	1	78	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN O WELL #: 2 RRCID -> 250194 COMPL. DATE 06/03/2009 TOTAL DEPTH 6700 PERF. 6273 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	455	-0-	455	3236	455	3			Y	-0-			-0-
11			0	535	-0-	535	3771	25	1	510	3	Y	-0-			-0-
12			0	576	-0-	576	4347	34	1	542	3	Y	-0-			-0-
01			0	411	-0-	411	4758	36	1	375	3	Y	-0-			-0-
02	2800	N		394	-0-	-2406	2352	15	1	379	3	Y	-0-			-0-
03		0 N	NO RPT		-0-	-0-	2352					Y	NO RPT			-0-

GALVAN RANCH J5 WELL #: 2 RRCID -> 250195 COMPL. DATE 05/28/2009 TOTAL DEPTH 6470 PERF. 6050 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10			567	-0-	567	1175	55	1	512	3	Y	-0-			-0-
11	DLQ G-10			570	-0-	570	1745	50	1	520	3	Y	-0-			-0-
12	DLQ G-10			590	-0-	590	2335	52	1	538	3	Y	-0-			-0-
01			0	734	-0-	734	3069	51	1	683	3	Y	-0-			-0-
02	2800	N		512	-0-	-2288	781	41	1	471	3	Y	-0-			-0-
03		0 N	NO RPT		-0-	-0-	781					Y	NO RPT			-0-

GALVAN RANCH J6 WELL #: 2 RRCID -> 250196 COMPL. DATE 05/27/2009 TOTAL DEPTH 6500 PERF. 6106 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	238	-0-	238	1644	23	1	215	3	Y	-0-			-0-
11			0	239	-0-	239	1883	21	1	218	3	Y	-0-			-0-
12			0	247	-0-	247	2130	22	1	225	3	Y	-0-			-0-
01			0	308	-0-	308	2438	21	1	287	3	Y	-0-			-0-
02	2652	N		214	-0-	-2438	-0-	17	1	197	3	Y	-0-			-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

GALVAN RANCH J7 WELL #: 2 RRCID -> 250197 COMPL. DATE 05/25/2009 TOTAL DEPTH 6497 PERF. 6060 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10			92	-0-	92	190	9	1	83	3	Y	-0-			-0-
11	DLQ G-10			92	-0-	92	282	8	1	84	3	Y	-0-			-0-
12	DLQ G-10			95	-0-	95	377	8	1	87	3	Y	-0-			-0-
01			0	118	-0-	118	495	8	1	110	3	Y	-0-			-0-
02	578	N		83	-0-	-495	-0-	7	1	76	3	Y	-0-			-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

GALVAN C WELL #: 2 RRCID -> 250198 COMPL. DATE 05/14/2009 TOTAL DEPTH 6440 PERF. 5941 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	183	-0-	183	380	18	1	165	3	N	-0-			-0-
11			0	184	-0-	184	564	16	1	168	3	N	-0-			-0-
12			0	190	-0-	190	754	17	1	173	3	N	-0-			-0-
01			0	237	-0-	237	991	17	1	220	3	N	-0-			-0-
02	1156	N		165	-0-	-991	-0-	13	1	152	3	N	-0-			-0-
03		0 N	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

GALVAN RANCH L5 WELL #: 2 RRCID -> 251520 COMPL. DATE 06/23/2009 TOTAL DEPTH 6497 PERF. 5966 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10			348	-0-	348	721	34	1	314	3	Y	-0-			-0-
11	DLQ G-10			350	-0-	350	1071	31	1	319	3	Y	-0-			-0-
12	DLQ G-10			361	-0-	361	1432	32	1	329	3	Y	-0-			-0-
01			0	450	-0-	450	1882	31	1	419	3	Y	-0-			-0-
02	2196	N		314	-0-	-1882	-0-	25	1	289	3	Y	-0-			-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

GALVAN RANCH J9 WELL #: 2 RRCID -> 251557 COMPL. DATE 06/25/2009 TOTAL DEPTH 6497 PERF. 6129 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10			644	-0-	644	644	52	1	592	3	Y	-0-			-0-
03	DLQ G-10		NO RPT		-0-	-0-	644					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN J WELL #: 3 RRCID -> 251558 COMPL. DATE 06/26/2009 TOTAL DEPTH 6651 PERF. 6170 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	708	120	3			Y	-0-					-0-
11	0		142	-0-	142	850	7	1	135	3	Y	-0-					-0-
12	0		152	-0-	152	1002	9	1	143	3	Y	-0-					-0-
01	0		109	-0-	109	1111	10	1	99	3	Y	-0-					-0-
02	1215	N	104	-0-	-1111	-0-	4	1	100	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN J WELL #: 2 RRCID -> 251563 COMPL. DATE 06/24/2009 TOTAL DEPTH 6600 PERF. 6126 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		268	-0-	268	1823	268	3			Y	-0-					-0-
11	0		315	-0-	315	2138	15	1	300	3	Y	-0-					-0-
12	0		339	-0-	339	2477	20	1	319	3	Y	-0-					-0-
01	0		242	-0-	242	2719	21	1	221	3	Y	-0-					-0-
02	2800	N	232	-0-	-2568	151	9	1	223	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	151					Y	NO RPT					-0-

GALVAN B WELL #: 3 RRCID -> 251564 COMPL. DATE 06/06/2009 TOTAL DEPTH 6500 PERF. 6096 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		238	-0-	238	1644	23	1	215	3	Y	-0-					-0-
11	0		239	-0-	239	1883	21	1	218	3	Y	-0-					-0-
12	0		247	-0-	247	2130	22	1	225	3	Y	-0-					-0-
01	0		308	-0-	308	2438	21	1	287	3	Y	-0-					-0-
02	2652	N	214	-0-	-2438	-0-	17	1	197	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN M WELL #: 2 RRCID -> 251959 COMPL. DATE 07/08/2009 TOTAL DEPTH 6600 PERF. 6175 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		80	-0-	80	407	80	3			Y	-0-					-0-
11	0		94	-0-	94	501	4	1	90	3	Y	-0-					-0-
12	0		102	-0-	102	603	6	1	96	3	Y	-0-					-0-
01	0		72	-0-	72	675	6	1	66	3	Y	-0-					-0-
02	745	N	70	-0-	-675	-0-	3	1	67	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH J11 WELL #: 2 RRCID -> 252064 COMPL. DATE 07/07/2009 TOTAL DEPTH 6500 PERF. 6128 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		311	-0-	311	2214	30	1	281	3	Y	-0-					-0-
11	0		312	-0-	312	2526	27	1	285	3	Y	-0-					-0-
12	0		323	-0-	323	2849	28	1	295	3	Y	-0-					-0-
01	0		403	-0-	403	3252	28	1	375	3	Y	-0-					-0-
02	2800	N	281	-0-	-2519	733	23	1	258	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	733					Y	NO RPT					-0-

GALVAN RANCH J12 WELL #: 2 RRCID -> 252066 COMPL. DATE 07/16/2009 TOTAL DEPTH 6500 PERF. 6052 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		438	-0-	438	909	42	1	396	3	Y	-0-					-0-
11	DLQ G-10		442	-0-	442	1351	39	1	403	3	Y	-0-					-0-
12	DLQ G-10		456	-0-	456	1807	40	1	416	3	Y	-0-					-0-
01	0		569	-0-	569	2376	40	1	529	3	Y	-0-					-0-
02	2773	N	397	-0-	-2376	-0-	32	1	365	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L10 WELL #: 2 RRCID -> 252068 COMPL. DATE 07/16/2009 TOTAL DEPTH 6500 PERF. 5999 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		476	-0-	476	987	46	1	430	3	Y	-0-					-0-
11	DLQ G-10		478	-0-	478	1465	42	1	436	3	Y	-0-					-0-
12	DLQ G-10		494	-0-	494	1959	43	1	451	3	Y	-0-					-0-
01	0		616	-0-	616	2575	43	1	573	3	Y	-0-					-0-
02	2800	N	429	-0-	-2371	204	34	1	395	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	204					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH N11 WELL #: 2 RRCID -> 252069 COMPL. DATE 07/15/2009 TOTAL DEPTH 6650 PERF. 6215 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		254	-0-	254	1719	254	3			Y	-0-			-0-
11	0		299	-0-	299	2018	14	1	285	3	Y	-0-			-0-
12	0		322	-0-	322	2340	19	1	303	3	Y	-0-			-0-
01	0		230	-0-	230	2570	20	1	210	3	Y	-0-			-0-
02	2790	N	220	-0-	-2570	-0-	8	1	212	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALVAN G WELL #: 3 RRCID -> 252074 COMPL. DATE 07/22/2009 TOTAL DEPTH 6550 PERF. 6154 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		274	-0-	274	568	26	1	248	3	Y	-0-			-0-
11	DLQ G-10		276	-0-	276	844	24	1	252	3	Y	-0-			-0-
12	DLQ G-10		285	-0-	285	1129	25	1	260	3	Y	-0-			-0-
01	0		356	-0-	356	1485	25	1	331	3	Y	-0-			-0-
02	1733	N	248	-0-	-1485	-0-	20	1	228	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALVAN I WELL #: 2 RRCID -> 252075 COMPL. DATE 07/22/2009 TOTAL DEPTH 6550 PERF. 6068 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		402	-0-	402	834	39	1	363	3	Y	-0-			-0-
11	DLQ G-10		404	-0-	404	1238	35	1	369	3	Y	-0-			-0-
12	DLQ G-10		419	-0-	419	1657	37	1	382	3	Y	-0-			-0-
01	0		521	-0-	521	2178	36	1	485	3	Y	-0-			-0-
02	2226	N	48	-0-	-2178	-0-	4	1	44	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALVAN M WELL #: 3 RRCID -> 252076 COMPL. DATE 07/21/2009 TOTAL DEPTH 6600 PERF. 6132 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		268	-0-	268	1823	268	3			Y	-0-			-0-
11	0		315	-0-	315	2138	15	1	300	3	Y	-0-			-0-
12	0		339	-0-	339	2477	20	1	319	3	Y	-0-			-0-
01	0		242	-0-	242	2719	21	1	221	3	Y	-0-			-0-
02	2800	N	232	-0-	-2568	151	9	1	223	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	151					Y	NO RPT			-0-

GALVAN RANCH N7 WELL #: 2 RRCID -> 252077 COMPL. DATE 08/20/2009 TOTAL DEPTH 6600 PERF. 6188 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		415	-0-	415	2933	415	3			Y	-0-			-0-
11	0		488	-0-	488	3421	23	1	465	3	Y	-0-			-0-
12	0		525	-0-	525	3946	31	1	494	3	Y	-0-			-0-
01	0		375	-0-	375	4321	33	1	342	3	Y	-0-			-0-
02	2800	N	359	-0-	-2441	1880	14	1	345	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1880					Y	NO RPT			-0-

GALVAN RANCH P11 WELL #: 2 RRCID -> 252090 COMPL. DATE 07/31/2009 TOTAL DEPTH 6715 PERF. 6202 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		107	-0-	107	609	107	3			Y	-0-			-0-
11	0		126	-0-	126	735	6	1	120	3	Y	-0-			-0-
12	0		135	-0-	135	870	8	1	127	3	Y	-0-			-0-
01	0		96	-0-	96	966	8	1	88	3	Y	-0-			-0-
02	1059	N	93	-0-	-966	-0-	4	1	89	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALVAN RANCH P17 WELL #: 2 RRCID -> 252561 COMPL. DATE 08/24/2009 TOTAL DEPTH 6800 PERF. 6341 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		174	-0-	174	347	174	3			Y	-0-			-0-
11	DLQ G-10		205	-0-	205	552	10	1	195	3	Y	-0-			-0-
12	DLQ G-10		220	-0-	220	772	13	1	207	3	Y	-0-			-0-
01	0		158	-0-	158	930	14	1	144	3	Y	-0-			-0-
02	1081	N	151	-0-	-930	-0-	6	1	145	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P16 WELL #: 2 RRCID -> 252563 COMPL. DATE 08/27/2009 TOTAL DEPTH 6875 PERF. 6374 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	134 -0-	134	810	134	3			Y	-0-					-0-
11			0	157 -0-	157	967	7	1	150	3	Y	-0-					-0-
12			0	169 -0-	169	1136	10	1	159	3	Y	-0-					-0-
01			0	121 -0-	121	1257	11	1	110	3	Y	-0-					-0-
02	1372	N	115	-0-	-1257	-0-	4	1	111	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N8 WELL #: 2 RRCID -> 252566 COMPL. DATE 08/23/2009 TOTAL DEPTH 6700 PERF. 6242 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	54 -0-	54	203	54	3			Y	-0-					-0-
11			0	63 -0-	63	266	3	1	60	3	Y	-0-					-0-
12			0	68 -0-	68	334	4	1	64	3	Y	-0-					-0-
01			0	48 -0-	48	382	4	1	44	3	Y	-0-					-0-
02	429	N	47	-0-	-382	-0-	2	1	45	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L13 WELL #: 2 RRCID -> 252568 COMPL. DATE 08/01/2009 TOTAL DEPTH 6550 PERF. 6114 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		512	-0-	512	1062	49	1	463	3	Y	-0-					-0-
11	DLQ G-10		515	-0-	515	1577	45	1	470	3	Y	-0-					-0-
12	DLQ G-10		533	-0-	533	2110	47	1	486	3	Y	-0-					-0-
01			0	663 -0-	663	2773	46	1	617	3	Y	-0-					-0-
02	2800	N	462	-0-	-2338	435	37	1	425	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	435					Y	NO RPT					-0-

GALVAN K WELL #: 3 RRCID -> 252569 COMPL. DATE 08/21/2009 TOTAL DEPTH 6700 PERF. 6203 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

GALVAN K WELL #: 2 RRCID -> 252571 COMPL. DATE 08/20/2009 TOTAL DEPTH 6600 PERF. 6156 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	107 -0-	107	609	107	3			Y	-0-					-0-
11			0	126 -0-	126	735	6	1	120	3	Y	-0-					-0-
12			0	135 -0-	135	870	8	1	127	3	Y	-0-					-0-
01			0	96 -0-	96	966	8	1	88	3	Y	-0-					-0-
02	1059	N	93	-0-	-966	-0-	4	1	89	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH M16 WELL #: 1 RRCID -> 254790 COMPL. DATE 12/28/2009 TOTAL DEPTH 6580 PERF. 6078 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		21	-0-	21	29	1	1	20	3	Y	-0-					85
11	DLQ G-10		632	-0-	632	661	1	1	631	3	Y	-0-					85
12	DLQ G-10		272	-0-	272	933	1	1	271	3	Y	-0-					85
01			0	180 -0-	180	1113	1	1	179	3	Y	-0-					85
02	1271	N	158	-0-	-1113	-0-	1	1	157	3	Y	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

GALVAN L WELL #: 3 RRCID -> 254901 COMPL. DATE 11/09/2009 TOTAL DEPTH 6750 PERF. 6290 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		104	-0-	104	104	4	1	100	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	104					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN L WELL #: 4 RRCID -> 254902 COMPL. DATE 09/23/2009 TOTAL DEPTH 6725 PERF. 6222 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	254 -0-	254	1719	254	3			Y	-0-					-0-
11			0	299 -0-	299	2018	14	1	285	3	Y	-0-					-0-
12			0	322 -0-	322	2340	19	1	303	3	Y	-0-					-0-
01			0	230 -0-	230	2570	20	1	210	3	Y	-0-					-0-
02	2790	N	0	220 -0-	-2570	-0-	8	1	212	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N12 WELL #: 3 RRCID -> 254904 COMPL. DATE 08/28/2009 TOTAL DEPTH 6800 PERF. 6336 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		281	-0-	281	561	281	3			Y	-0-					-0-
11	DLQ G-10		331	-0-	331	892	16	1	315	3	Y	-0-					-0-
12	DLQ G-10		356	-0-	356	1248	21	1	335	3	Y	-0-					-0-
01			0	254 -0-	254	1502	22	1	232	3	Y	-0-					-0-
02	1745	N	0	243 -0-	-1502	-0-	9	1	234	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P6 WELL #: 2 RRCID -> 254908 COMPL. DATE 09/30/2009 TOTAL DEPTH 6800 PERF. 6336 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		214	-0-	214	427	214	3			Y	-0-					-0-
11	DLQ G-10		252	-0-	252	679	12	1	240	3	Y	-0-					-0-
12	DLQ G-10		271	-0-	271	950	16	1	255	3	Y	-0-					-0-
01			0	194 -0-	194	1144	17	1	177	3	Y	-0-					-0-
02	1329	N	0	185 -0-	-1144	-0-	7	1	178	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH H10 WELL #: 1 RRCID -> 255067 COMPL. DATE 11/20/2009 TOTAL DEPTH 6510 PERF. 6080 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	-0-					N	-0-					-0-
11			0	-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH K15 WELL #: 1 RRCID -> 255070 COMPL. DATE 12/03/2009 TOTAL DEPTH 6400 PERF. 5940 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	329 -0-	329	2354	32	1	297	3	Y	-0-					95
11			0	331 -0-	331	2685	29	1	302	3	Y	-0-					95
12			0	346 -0-	346	3031	30	1	312	3	Y	4					99
							4	9									
01	3100	N	0	467 -0-	-2633	398	30	1	397	3	Y	36					135
							40	9									
02	701	N	0	303 -0-	-398	-0-	24	1	273	3	Y	5					140
							6	9									
03		0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					140

GALVAN RANCH K16 WELL #: 1 RRCID -> 255071 COMPL. DATE 12/03/2009 TOTAL DEPTH 6440 PERF. 2200 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	659 -0-	659	4907	64	1	595	3	Y	-0-					-0-
11			0	662 -0-	662	5569	58	1	604	3	Y	-0-					-0-
12			0	684 -0-	684	6253	60	1	624	3	Y	-0-					-0-
01			0	852 -0-	852	7105	59	1	793	3	Y	-0-					-0-
02	2800	N	0	595 -0-	-2205	4900	48	1	547	3	Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	4900					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L5 WELL #: 3 RRCID -> 255121 COMPL. DATE 05/28/2009 TOTAL DEPTH 6500 PERF. 1800 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	640	-0-	640	4764	62	1	578	3	Y	-0-				-0-
11			0	643	-0-	643	5407	56	1	587	3	Y	-0-				-0-
12			0	665	-0-	665	6072	58	1	607	3	Y	-0-				-0-
01			0	829	-0-	829	6901	58	1	771	3	Y	-0-				-0-
02	2800	N		578	-0-	-2222	4679	46	1	532	3	Y	-0-				-0-
03		0 N	NO RPT		-0-	-0-	4679					Y	NO RPT				-0-

GALVAN RANCH L4 WELL #: 3 RRCID -> 255212 COMPL. DATE 01/07/2010 TOTAL DEPTH 6350 PERF. 5946 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	951	-0-	951	7176	92	1	859	3	Y	-0-				-0-
11			0	956	-0-	956	8132	84	1	872	3	Y	-0-				-0-
12			0	988	-0-	988	9120	86	1	902	3	Y	-0-				-0-
01			0	1232	-0-	1232	10352	86	1	1146	3	Y	-0-				-0-
02	2800	N		859	-0-	-1941	8411	69	1	790	3	Y	-0-				-0-
03		0 N	NO RPT		-0-	-0-	8411					Y	NO RPT				-0-

GALVAN RANCH O14 WELL #: 1 RRCID -> 255217 COMPL. DATE 11/30/2009 TOTAL DEPTH 6595 PERF. 6160 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-	-0-					N	-0-				58
11			0	-0-	-0-	-0-	-0-					N	-0-				58
12	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				58
01	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				58
02	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				58
03	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT				58

GALVAN RANCH R12 WELL #: 1 RRCID -> 255712 COMPL. DATE 02/15/2010 TOTAL DEPTH 6879 PERF. 6507 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	776	-0-	776	5662	776	3			Y	-0-				-0-
11			0	913	-0-	913	6575	43	1	870	3	Y	-0-				-0-
12			0	982	-0-	982	7557	58	1	924	3	Y	-0-				-0-
01			0	701	-0-	701	8258	61	1	640	3	Y	-0-				-0-
02	2800	N		672	-0-	-2128	6130	26	1	646	3	Y	-0-				-0-
03		0 N	NO RPT		-0-	-0-	6130					Y	NO RPT				-0-

GALVAN RANCH J13 WELL #: 3 RRCID -> 255781 COMPL. DATE 03/02/2010 TOTAL DEPTH 6512 PERF. 6118 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-				-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-				-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-				-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-				-0-
02	DLQ	G-10	109	-0-	109	109	9	1	100	3		Y	-0-				-0-
03	DLQ	G-10	NO RPT	-0-	-0-	109						Y	NO RPT				-0-

GALVAN RANCH M12 WELL #: 1 RRCID -> 255782 COMPL. DATE 03/02/2010 TOTAL DEPTH 6450 PERF. 5994 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1	-0-	1	2	1	1				Y	-0-				-0-
11	DLQ	G-10	-0-	-0-	-0-	2						Y	-0-				-0-
12	DLQ	G-10	1	-0-	1	3	1	1				Y	-0-				-0-
01			0	1	-0-	4	1	1				Y	-0-				-0-
02		5 N	1	-0-	-4	-0-	1	1				Y	-0-				-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-

GALVAN RANCH R19 WELL #: 1 RRCID -> 255784 COMPL. DATE 02/21/2010 TOTAL DEPTH 6900 PERF. 6495 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	107	-0-	107	609	107	3			Y	-0-				-0-
11			0	126	-0-	126	735	6	1	120	3	Y	-0-				-0-
12			0	135	-0-	135	870	8	1	127	3	Y	-0-				-0-
01			0	96	-0-	96	966	8	1	88	3	Y	-0-				-0-
02	1059	N		93	-0-	-966	-0-	4	1	89	3	Y	-0-				-0-
03		0 N	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH J7 WELL #: 3 RRCID -> 255905 COMPL. DATE 01/26/2010 TOTAL DEPTH 6425 PERF. 6018 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		695	-0-	695	5192	67	1	628	3	Y	-0-					-0-
11	0		698	-0-	698	5890	61	1	637	3	Y	-0-					-0-
12	0		722	-0-	722	6612	63	1	659	3	Y	-0-					-0-
01	0		901	-0-	901	7513	63	1	838	3	Y	-0-					-0-
02	2800	N	627	-0-	-2173	5340	50	1	577	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	5340					Y	NO RPT					-0-

GALVAN RANCH J8 WELL #: 2 RRCID -> 255906 COMPL. DATE 02/17/2010 TOTAL DEPTH 6535 PERF. 6090 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALVAN RANCH N11 WELL #: 3 RRCID -> 256017 COMPL. DATE 01/21/2010 TOTAL DEPTH 6950 PERF. 6240 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		375	-0-	375	2630	375	3			Y	-0-					-0-
11	0		441	-0-	441	3071	21	1	420	3	Y	-0-					-0-
12	0		474	-0-	474	3545	28	1	446	3	Y	-0-					-0-
01	0		339	-0-	339	3884	30	1	309	3	Y	-0-					-0-
02	2800	N	324	-0-	-2476	1408	12	1	312	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1408					Y	NO RPT					-0-

GALVAN RANCH N12 WELL #: 2 RRCID -> 256020 COMPL. DATE 01/25/2010 TOTAL DEPTH 6800 PERF. 6342 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		388	-0-	388	2730	388	3			Y	-0-					-0-
11	0		457	-0-	457	3187	22	1	435	3	Y	-0-					-0-
12	0		491	-0-	491	3678	29	1	462	3	Y	-0-					-0-
01	0		351	-0-	351	4029	31	1	320	3	Y	-0-					-0-
02	2800	N	336	-0-	-2464	1565	13	1	323	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1565					Y	NO RPT					-0-

GALVAN RANCH P16 WELL #: 4 RRCID -> 256098 COMPL. DATE 02/12/2010 TOTAL DEPTH 6850 PERF. 6419 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		281	-0-	281	1922	281	3			Y	-0-					-0-
11	0		331	-0-	331	2253	16	1	315	3	Y	-0-					-0-
12	0		356	-0-	356	2609	21	1	335	3	Y	-0-					-0-
01	0		254	-0-	254	2863	22	1	232	3	Y	-0-					-0-
02	2800	N	243	-0-	-2557	306	9	1	234	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	306					Y	NO RPT					-0-

GALVAN RANCH P17 WELL #: 4 RRCID -> 256200 COMPL. DATE 02/20/2010 TOTAL DEPTH 6815 PERF. 6386 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		371	-0-	371	371	14	1	357	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	371					Y	NO RPT					-0-

GALVAN RANCH P10 WELL #: 4 RRCID -> 256271 COMPL. DATE 03/02/2010 TOTAL DEPTH 6763 PERF. 6319 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	1013	161	3			Y	-0-					-0-
11	0		189	-0-	189	1202	9	1	180	3	Y	-0-					-0-
12	0		203	-0-	203	1405	12	1	191	3	Y	-0-					-0-
01	0		146	-0-	146	1551	13	1	133	3	Y	-0-					-0-
02	1690	N	139	-0-	-1551	-0-	5	1	134	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P16 WELL #: 3 RRCID -> 256321 COMPL. DATE 03/02/2010 TOTAL DEPTH 6800 PERF. 6356 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	2428	348	3			Y	-0-					-0-
11	0		409	-0-	409	2837	19	1	390	3	Y	-0-					-0-
12	0		440	-0-	440	3277	26	1	414	3	Y	-0-					-0-
01	0		315	-0-	315	3592	28	1	287	3	Y	-0-					-0-
02	2800	N	302	-0-	-2498	1094	12	1	290	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1094					Y	NO RPT					-0-

GALVAN RANCH L12 WELL #: 2 RRCID -> 256339 COMPL. DATE 03/06/2010 TOTAL DEPTH 6475 PERF. 6036 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	1503	21	1	198	3	Y	-0-					-0-
11	0		220	-0-	220	1723	19	1	201	3	Y	-0-					-0-
12	0		228	-0-	228	1951	20	1	208	3	Y	-0-					-0-
01	0		284	-0-	284	2235	20	1	264	3	Y	-0-					-0-
02	2433	N	198	-0-	-2235	-0-	16	1	182	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN F WELL #: 3 RRCID -> 256642 COMPL. DATE 03/11/2010 TOTAL DEPTH 6500 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		37	-0-	37	86	4	1	33	3	Y	-0-					-0-
11	0		37	-0-	37	123	3	1	34	3	Y	-0-					-0-
12	0		38	-0-	38	161	3	1	35	3	Y	-0-					-0-
01	0		47	-0-	47	208	3	1	44	3	Y	-0-					-0-
02	241	N	33	-0-	-208	-0-	3	1	30	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN F WELL #: 4 RRCID -> 256644 COMPL. DATE 03/16/2010 TOTAL DEPTH 6560 PERF. 6120 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		99	-0-	99	99	8	1	91	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	99					Y	NO RPT					-0-

GALVAN RANCH L10 WELL #: 4 RRCID -> 256834 COMPL. DATE 01/10/2010 TOTAL DEPTH 6530 PERF. 6025 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	39	2	1	17	3	Y	-0-					-0-
11	0		19	-0-	19	58	2	1	17	3	Y	-0-					-0-
12	0		19	-0-	19	77	2	1	17	3	Y	-0-					-0-
01	0		24	-0-	24	101	2	1	22	3	Y	-0-					-0-
02	117	N	16	-0-	-101	-0-	1	1	15	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN B WELL #: 4 RRCID -> 256894 COMPL. DATE 03/13/2010 TOTAL DEPTH 6500 PERF. 6091 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	225	5	1	50	3	Y	-0-					-0-
11	0		55	-0-	55	280	5	1	50	3	Y	-0-					-0-
12	0		57	-0-	57	337	5	1	52	3	Y	-0-					-0-
01	0		71	-0-	71	408	5	1	66	3	Y	-0-					-0-
02	458	N	50	-0-	-408	-0-	4	1	46	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH K13 WELL #: 2 RRCID -> 256935 COMPL. DATE 04/09/2010 TOTAL DEPTH 6375 PERF. 5896 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		297	-0-	297	297	24	1	273	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	297					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH K14 WELL #: 2 RRCID -> 257176 COMPL. DATE 04/07/2010 TOTAL DEPTH 6350 PERF. 5925 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		214	-0-	214	214	17	1	197	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	214					Y	NO RPT					-0-

GALVAN RANCH P11 WELL #: 3 RRCID -> 257177 COMPL. DATE 04/07/2010 TOTAL DEPTH 6756 PERF. 6318 - 6586

10	0		455	-0-	455	3236	455	3			Y	-0-					-0-
11	0		535	-0-	535	3771	25	1	510	3	Y	-0-					-0-
12	0		576	-0-	576	4347	34	1	542	3	Y	-0-					-0-
01	0		411	-0-	411	4758	36	1	375	3	Y	-0-					-0-
02	2800	N	394	-0-	-2406	2352	15	1	379	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2352					Y	NO RPT					-0-

GALVAN RANCH L9 WELL #: 2 RRCID -> 257808 COMPL. DATE 04/29/2010 TOTAL DEPTH 6430 PERF. 6040 - 6280

10	0		274	-0-	274	1927	26	1	248	3	Y	-0-					-0-
11	0		276	-0-	276	2203	24	1	252	3	Y	-0-					-0-
12	0		285	-0-	285	2488	25	1	260	3	Y	-0-					-0-
01	0		356	-0-	356	2844	25	1	331	3	Y	-0-					-0-
02	2800	N	248	-0-	-2552	292	20	1	228	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	292					Y	NO RPT					-0-

GALVAN RANCH L10 WELL #: 3 RRCID -> 257811 COMPL. DATE 05/04/2010 TOTAL DEPTH 6470 PERF. 6014 - 6246

10	0		110	-0-	110	652	11	1	99	3	Y	-0-					-0-
11	0		111	-0-	111	763	10	1	101	3	Y	-0-					-0-
12	0		114	-0-	114	877	10	1	104	3	Y	-0-					-0-
01	0		142	-0-	142	1019	10	1	132	3	Y	-0-					-0-
02	1118	N	99	-0-	-1019	-0-	8	1	91	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN O WELL #: 3 RRCID -> 257977 COMPL. DATE 04/24/2010 TOTAL DEPTH 6750 PERF. 6246 - 6480

10	0		214	-0-	214	1416	214	3			Y	-0-					-0-
11	0		252	-0-	252	1668	12	1	240	3	Y	-0-					-0-
12	0		271	-0-	271	1939	16	1	255	3	Y	-0-					-0-
01	0		194	-0-	194	2133	17	1	177	3	Y	-0-					-0-
02	2318	N	185	-0-	-2133	-0-	7	1	178	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH PR19 WELL #: 1H RRCID -> 257985 COMPL. DATE 03/18/2010 TOTAL DEPTH 6766 PERF. 6572 - 9211

10	0		522	-0-	522	3741	522	3			Y	-0-					-0-
11	0		614	-0-	614	4355	29	1	585	3	Y	-0-					-0-
12	0		660	-0-	660	5015	39	1	621	3	Y	-0-					-0-
01	0		472	-0-	472	5487	41	1	431	3	Y	-0-					-0-
02	2800	N	451	-0-	-2349	3138	17	1	434	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3138					Y	NO RPT					-0-

GALVAN RANCH P11 WELL #: 4 RRCID -> 257990 COMPL. DATE 04/20/2010 TOTAL DEPTH 6800 PERF. 6362 - 6640

10	0		375	-0-	375	2630	375	3			Y	-0-					-0-
11	0		441	-0-	441	3071	21	1	420	3	Y	-0-					-0-
12	0		474	-0-	474	3545	28	1	446	3	Y	-0-					-0-
01	0		339	-0-	339	3884	30	1	309	3	Y	-0-					-0-
02	2800	N	324	-0-	-2476	1408	12	1	312	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1408					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P17 WELL #: 3 RRCID -> 258540 COMPL. DATE 04/19/2010 TOTAL DEPTH 6779 PERF. 6352 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		415	-0-	415	2933	415	3			Y	-0-					-0-
11	0		488	-0-	488	3421	23	1	465	3	Y	-0-					-0-
12	0		525	-0-	525	3946	31	1	494	3	Y	-0-					-0-
01	0		375	-0-	375	4321	33	1	342	3	Y	-0-					-0-
02	2800	N	359	-0-	-2441	1880	14	1	345	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1880					Y	NO RPT					-0-

GALVAN RANCH P12 WELL #: 4 RRCID -> 259238 COMPL. DATE 05/17/2010 TOTAL DEPTH 6860 PERF. 6384 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	810	134	3			Y	-0-					-0-
11	0		157	-0-	157	967	7	1	150	3	Y	-0-					-0-
12	0		169	-0-	169	1136	10	1	159	3	Y	-0-					-0-
01	0		121	-0-	121	1257	11	1	110	3	Y	-0-					-0-
02	1372	N	115	-0-	-1257	-0-	4	1	111	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L11 WELL #: 4 RRCID -> 259315 COMPL. DATE 05/12/2010 TOTAL DEPTH 6460 PERF. 6048 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	2070	28	1	264	3	Y	-0-					-0-
11	0		294	-0-	294	2364	26	1	268	3	Y	-0-					-0-
12	0		304	-0-	304	2668	27	1	277	3	Y	-0-					-0-
01	0		379	-0-	379	3047	26	1	353	3	Y	-0-					-0-
02	2800	N	264	-0-	-2536	511	21	1	243	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	511					Y	NO RPT					-0-

GALVAN RANCH J8 WELL #: 4 RRCID -> 259410 COMPL. DATE 06/08/2010 TOTAL DEPTH 6565 PERF. 6130 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		201	-0-	201	1361	19	1	182	3	Y	-0-					-0-
11	0		203	-0-	203	1564	18	1	185	3	Y	-0-					-0-
12	0		209	-0-	209	1773	18	1	191	3	Y	-0-					-0-
01	0		260	-0-	260	2033	18	1	242	3	Y	-0-					-0-
02	2109	N	76	-0-	-2033	-0-	6	1	70	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P10 WELL #: 2 RRCID -> 259411 COMPL. DATE 07/18/2010 TOTAL DEPTH 6860 PERF. 6344 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	708	120	3			Y	-0-					-0-
11	0		142	-0-	142	850	7	1	135	3	Y	-0-					-0-
12	0		152	-0-	152	1002	9	1	143	3	Y	-0-					-0-
01	0		109	-0-	109	1111	10	1	99	3	Y	-0-					-0-
02	1215	N	104	-0-	-1111	-0-	4	1	100	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH K15 WELL #: 2 RRCID -> 259412 COMPL. DATE 05/21/2010 TOTAL DEPTH 6410 PERF. 5970 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		397	-0-	397	397	32	1	365	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	397					Y	NO RPT					-0-

GALVAN RANCH N10 WELL #: 2 RRCID -> 259438 COMPL. DATE 07/14/2010 TOTAL DEPTH 6500 PERF. 6072 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	1013	161	3			Y	-0-					-0-
11	0		189	-0-	189	1202	9	1	180	3	Y	-0-					-0-
12	0		203	-0-	203	1405	12	1	191	3	Y	-0-					-0-
01	0		146	-0-	146	1551	13	1	133	3	Y	-0-					-0-
02	1690	N	139	-0-	-1551	-0-	5	1	134	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH K14 WELL #: 3 RRCID -> 259699 COMPL. DATE 08/09/2010 TOTAL DEPTH 6400 PERF. 5960 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH K13 WELL #: 3 RRCID -> 259701 COMPL. DATE 06/15/2010 TOTAL DEPTH 6375 PERF. 5916 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		33	-0-	33	33	3	1	30	3	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	33					Y	NO RPT					-0-

GALVAN RANCH P8 WELL #: 3 RRCID -> 259729 COMPL. DATE 08/02/2010 TOTAL DEPTH 6865 PERF. 6474 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		521	-0-	521	521	20	1	501	3	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	521					Y	NO RPT					-0-

GALVAN RANCH P8 WELL #: 4 RRCID -> 260518 COMPL. DATE 08/03/2010 TOTAL DEPTH 6865 PERF. 6470 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	708	120	3			Y	-0-					-0-
11	0		142	-0-	142	850	7	1	135	3	Y	-0-					-0-
12	0		152	-0-	152	1002	9	1	143	3	Y	-0-					-0-
01	0		109	-0-	109	1111	10	1	99	3	Y	-0-					-0-
02	1215	N	104	-0-	-1111	-0-	4	1	100	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P8 WELL #: 2 RRCID -> 260519 COMPL. DATE 09/02/2010 TOTAL DEPTH 6850 PERF. 6422 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		266	-0-	266	266	10	1	256	3	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	266					Y	NO RPT					-0-

GALVAN RANCH J12 WELL #: 3 RRCID -> 260622 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6092 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		159	-0-	159	159	13	1	146	3	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	159					Y	NO RPT					-0-

GALVAN RANCH P13 WELL #: 4 RRCID -> 260705 COMPL. DATE 07/26/2010 TOTAL DEPTH 6850 PERF. 6401 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		321	-0-	321	2225	321	3			Y	-0-					-0-
11	0		378	-0-	378	2603	18	1	360	3	Y	-0-					-0-
12	0		406	-0-	406	3009	24	1	382	3	Y	-0-					-0-
01	0		290	-0-	290	3299	25	1	265	3	Y	-0-					-0-
02	2800	N	278	-0-	-2522	777	11	1	267	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	777					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH J13 WELL #: 2 RRCID -> 260729 COMPL. DATE 08/31/2010 TOTAL DEPTH 6555 PERF. 6122 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		125	-0-	125	125	10	1	115	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	125					Y	NO RPT					-0-

GALVAN RANCH J9 WELL #: 3 RRCID -> 260740 COMPL. DATE 09/12/2010 TOTAL DEPTH 6550 PERF. 6120 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		25	-0-	25	25	2	1	23	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	25					Y	NO RPT					-0-

GALVAN RANCH J11 WELL #: 3 RRCID -> 260743 COMPL. DATE 09/07/2010 TOTAL DEPTH 6500 PERF. 6050 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		188	-0-	188	188	15	1	173	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	188					Y	NO RPT					-0-

GALVAN RANCH P6 WELL #: 4 RRCID -> 260744 COMPL. DATE 10/08/2010 TOTAL DEPTH 6770 PERF. 6287 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	26	13	3			N	-0-					-0-
11	0		16	-0-	16	42	1	1	15	3	N	-0-					-0-
12	0		17	-0-	17	59	1	1	16	3	N	-0-					-0-
01	0		12	-0-	12	71	1	1	11	3	N	-0-					-0-
02	82	N	11	-0-	-71	-0-	11	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH J6 WELL #: 3 RRCID -> 260778 COMPL. DATE 10/04/2010 TOTAL DEPTH 6500 PERF. 6071 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		83	-0-	83	83	7	1	76	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	83					Y	NO RPT					-0-

GALVAN RANCH K15 WELL #: 3 RRCID -> 260781 COMPL. DATE 09/07/2010 TOTAL DEPTH 6400 PERF. 5965 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	225	5	1	50	3	Y	-0-					-0-
11	0		55	-0-	55	280	5	1	50	3	Y	-0-					-0-
12	0		57	-0-	57	337	5	1	52	3	Y	-0-					-0-
01	0		71	-0-	71	408	5	1	66	3	Y	-0-					-0-
02	458	N	50	-0-	-408	-0-	4	1	46	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH K16 WELL #: 2 RRCID -> 260782 COMPL. DATE 09/09/2010 TOTAL DEPTH 6350 PERF. 5953 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		640	-0-	640	4764	62	1	578	3	Y	-0-					-0-
11	0		643	-0-	643	5407	56	1	587	3	Y	-0-					-0-
12	0		665	-0-	665	6072	58	1	607	3	Y	-0-					-0-
01	0		829	-0-	829	6901	58	1	771	3	Y	-0-					-0-
02	2800	N	578	-0-	-2222	4679	46	1	532	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4679					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L3 WELL #: 4 RRCID -> 260900 COMPL. DATE 10/23/2010 TOTAL DEPTH 6400 PERF. 5962 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		348	-0-	348	2495	34	1	314	3	Y	-0-					-0-
11	0		350	-0-	350	2845	31	1	319	3	Y	-0-					-0-
12	0		361	-0-	361	3206	32	1	329	3	Y	-0-					-0-
01	0		450	-0-	450	3656	31	1	419	3	Y	-0-					-0-
02	2800	N	314	-0-	-2486	1170	25	1	289	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1170					Y	NO RPT					-0-

GALVAN RANCH N9 WELL #: 3 RRCID -> 260901 COMPL. DATE 10/18/2010 TOTAL DEPTH 6700 PERF. 6260 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		34	-0-	34	34	1	1	33	3	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	34					Y	NO RPT					-0-

GALVAN RANCH N9 WELL #: 4 RRCID -> 260902 COMPL. DATE 10/17/2010 TOTAL DEPTH 6650 PERF. 6263 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	609	107	3			Y	-0-					-0-
11	0		126	-0-	126	735	6	1	120	3	Y	-0-					-0-
12	0		135	-0-	135	870	8	1	127	3	Y	-0-					-0-
01	0		96	-0-	96	966	8	1	88	3	Y	-0-					-0-
02	1059	N	93	-0-	-966	-0-	4	1	89	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH P10 WELL #: 3 RRCID -> 261676 COMPL. DATE 08/19/2010 TOTAL DEPTH 6835 PERF. 6278 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	26	13	3			N	-0-					-0-
11	0		16	-0-	16	42	1	1	15	3	N	-0-					-0-
12	0		17	-0-	17	59	1	1	16	3	N	-0-					-0-
01	0		12	-0-	12	71	1	1	11	3	N	-0-					-0-
02	82	N	11	-0-	-71	-0-	11	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH P9 WELL #: 3 RRCID -> 261677 COMPL. DATE 11/02/2010 TOTAL DEPTH 6863 PERF. 6428 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		107	-0-	107	609	107	3			Y	-0-					-0-
11	0		126	-0-	126	735	6	1	120	3	Y	-0-					-0-
12	0		135	-0-	135	870	8	1	127	3	Y	-0-					-0-
01	0		96	-0-	96	966	8	1	88	3	Y	-0-					-0-
02	1059	N	93	-0-	-966	-0-	4	1	89	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH N10 WELL #: 3 RRCID -> 261688 COMPL. DATE 11/01/2010 TOTAL DEPTH 6550 PERF. 6123 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	1215	187	3			Y	-0-					-0-
11	0		220	-0-	220	1435	10	1	210	3	Y	-0-					-0-
12	0		237	-0-	237	1672	14	1	223	3	Y	-0-					-0-
01	0		170	-0-	170	1842	15	1	155	3	Y	-0-					-0-
02	2004	N	162	-0-	-1842	-0-	6	1	156	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH K14 WELL #: 4 RRCID -> 261689 COMPL. DATE 10/01/2010 TOTAL DEPTH 6400 PERF. 5944 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P9 WELL #: 4 RRCID -> 263827 COMPL. DATE 07/27/2010 TOTAL DEPTH 6850 PERF. 6502 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		187	-0-	187	1215	187	3			Y	-0-			-0-
11	0		220	-0-	220	1435	10	1	210	3	Y	-0-			-0-
12	0		237	-0-	237	1672	14	1	223	3	Y	-0-			-0-
01	0		170	-0-	170	1842	15	1	155	3	Y	-0-			-0-
02	2004	N	162	-0-	-1842	-0-	6	1	156	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LEWIS PETRO PROPERTIES, INC. 499978
PALAFOX EXPLORATION CO. 2292 WELL #: 3 RRCID -> 053464 COMPL. DATE 07/10/1972 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		913	-0-	913	913	24	1	889	3	N	-0-			-0-
12	0		784	-0-	784	1697	48	1	736	3	N	-0-			-0-
01	0		584	-0-	584	2281	41	1	543	3	N	-0-			-0-
02	2800	N	572	-0-	-2228	53	34	1	538	3	N	-0-			-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

PALAFOX EXPLORATTON CO. 876 WELL #: 4 RRCID -> 054010 COMPL. DATE 11/03/1972 TOTAL DEPTH 6622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-			-0-
11	183	N	183	-0-	-0-	-0-	5	1	178	3	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PXP HICKLIN CARLOS WELL #: 1 RRCID -> 055126 COMPL. DATE 11/28/1972 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	469	X	469	-0-	-0-	-0-	91	1	378	3	Y	-0-			-0-
11	562	X	562	-0-	-0-	-0-	104	1	458	3	Y	-0-			-0-
12	531	X	531	-0-	-0-	-0-	86	1	445	3	Y	-0-			-0-
01	507	X	507	-0-	-0-	-0-	148	1	359	3	Y	-0-			-0-
02	404	X	404	-0-	-0-	-0-	62	1	342	3	Y	-0-			-0-
03	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

BOOTH, W. J. WELL #: B 3 RRCID -> 055151 COMPL. DATE 04/11/1973 TOTAL DEPTH 6732 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	31	1	99	3	N	-0-			-0-
11	143	N	143	-0-	-0-	-0-	35	1	108	3	N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	18	1	62	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	36	1	121	3	N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	38	1	119	3	N	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

PALAFOX EXPLORATION CO. WELL #: 4 RRCID -> 055424 COMPL. DATE 04/10/1973 TOTAL DEPTH 6875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 1 RRCID -> 055425 COMPL. DATE 03/12/1973 TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	168	N	16	-0-	-152	-0-	9	1	7	3	N	-0-					-0-
03	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 1 RRCID -> 055648 COMPL. DATE 07/23/1972 TOTAL DEPTH 7325 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	17	1	42	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEVIDES-CNR WELL #: 1 RRCID -> 055649 COMPL. DATE 02/14/1973 TOTAL DEPTH 7305 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		53	-0-	53	53	53	3			N	-0-					-0-
12	0		-0-	-0-	-0-	53					N	-0-					-0-
01	0		-0-	-0-	-0-	53					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 2 RRCID -> 055650 COMPL. DATE 09/02/1972 TOTAL DEPTH 7280 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	14	1	35	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEVIDES-CNR WELL #: 4 RRCID -> 055655 COMPL. DATE 04/09/1973 TOTAL DEPTH 7250 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 5 RRCID -> 055835 COMPL. DATE 05/20/1973 TOTAL DEPTH 7190 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 6 RRCID -> 055836 COMPL. DATE 04/29/1973 TOTAL DEPTH 7460 PERF. 7259 - 7280

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BENEVIDES-CNR WELL #: 7 RRCID -> 056270 COMPL. DATE 07/02/1973 TOTAL DEPTH 7270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		26	-0-	26	26	26	3			N	-0-					-0-
12	0		-0-	-0-	-0-	26					N	-0-					-0-
01	0		-0-	-0-	-0-	26					N	-0-					-0-
02	61	N	35	-0-	-26	-0-	10	1	25	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEVIDES-CNR WELL #: 8 RRCID -> 056271 COMPL. DATE 07/11/1973 TOTAL DEPTH 7270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		26	-0-	26	26	26	3			N	-0-					-0-
12	0		199	-0-	199	225	199	1			N	-0-					-0-
01	0		84	-0-	84	309	84	1			N	-0-					-0-
02	432	N	123	-0-	-309	-0-	35	1	88	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VT TRIPHENE MIDDLETON ET AL -B- WELL #: 1 RRCID -> 057449 COMPL. DATE 11/30/1972 TOTAL DEPTH 7415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	8	1	403	3	Y	-0-					2
11	374	N	374	-0-	-0-	-0-	11	1	363	3	Y	-0-					2
12	468	N	468	-0-	-0-	-0-	6	1	462	3	Y	-0-					2
01	448	N	448	-0-	-0-	-0-	13	1	434	3	Y	1					3
							1	9									
02	336	N	328	-0-	-8	-0-	19	1	309	3	Y	-0-					3
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

PALAFOX EXPLORATION CO 2292 WELL #: 7 RRCID -> 057646 COMPL. DATE 04/17/1973 TOTAL DEPTH 6666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		209	-0-	209	209	6	1	203	3	N	-0-					-0-
12	0		441	-0-	441	650	27	1	414	3	N	-0-					-0-
01	0		384	-0-	384	1034	27	1	357	3	N	-0-					-0-
02	1349	N	315	-0-	-1034	-0-	19	1	296	3	N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PALAFOX EXPLORATION CO. WELL #: 5 RRCID -> 058187 COMPL. DATE 04/22/1974 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1959	N	1959	-0-	-0-	-0-	1669	1	290	3	N	-0-					-0-
11	390	N	193	-0-	-197	-0-	31	1	162	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, B.H. & G.A. WELL #: 1 RRCID -> 058518 COMPL. DATE 04/22/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		461	-0-	461	461	154	1	307	3	N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	461					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN, V.D. WELL #: 1 B RRCID -> 058519 COMPL. DATE 04/22/1974 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	197	1	504	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, B.H. & G.A. WELL #: 2297 RRCID -> 058942 COMPL. DATE 07/08/1974 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX EXPLORATION CO. WELL #: 159 RRCID -> 059761 COMPL. DATE 09/10/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR STATE WELL #: 3 RRCID -> 061522 COMPL. DATE 01/26/1975 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	6	1	232	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-
02	224	N	187	-0-	-37	-0-	11	1	176	3	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAUNDERS, J. R. WELL #: 1 RRCID -> 061597 COMPL. DATE 10/15/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	36	1	269	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	9	1	288	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

RETTIG, MABEL WELL #: P 1 RRCID -> 064353 COMPL. DATE 05/31/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	X	483	-0-	-0-	-0-	93	1	390	3	Y	-0-					-0-
11	277	X	277	-0-	-0-	-0-	51	1	226	3	Y	-0-					-0-
12	279	X	236	-0-	-43	-0-	38	1	198	3	Y	-0-					-0-
01	319	X	319	-0-	-0-	-0-	93	1	226	3	Y	-0-					-0-
02	252	X	221	-0-	-31	-0-	34	1	187	3	Y	-0-					-0-
03	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BEASLEY CONNEVEY RANCH -C- WELL #: 3 RRCID -> 064464 COMPL. DATE 12/14/1999 TOTAL DEPTH 6918 PERF. 2642 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	118	-0-	-130	-0-	6	1	112	3	N	-0-					-0-
11	240	N	197	-0-	-43	-0-	5	1	192	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	33	1	442	3	N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: P 3 RRCID -> 064676 COMPL. DATE 12/02/1975 TOTAL DEPTH 7134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	X	169	-0-	-17	-0-	33	1	136	3	Y	-0-			-0-
11	180	X	155	-0-	-25	-0-	29	1	126	3	Y	-0-			-0-
12	186	X	125	-0-	-61	-0-	20	1	105	3	Y	-0-			-0-
01	187	X	187	-0-	-0-	-0-	55	1	132	3	Y	-0-			-0-
02	168	X	149	-0-	-19	-0-	23	1	126	3	Y	-0-			-0-
03	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

MARTIN ESTATE WELL #: 2 RRCID -> 065111 COMPL. DATE 12/08/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	158	N	158	-0-	-0-	-0-	44	1	114	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RETTIG, MABEL WELL #: P 5 RRCID -> 066171 COMPL. DATE 02/09/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	221	X	221	-0-	-0-	-0-	43	1	178	3	Y	-0-			-0-
11	184	X	184	-0-	-0-	-0-	34	1	150	3	Y	-0-			-0-
12	210	X	210	-0-	-0-	-0-	34	1	176	3	Y	-0-			-0-
01	192	X	192	-0-	-0-	-0-	56	1	136	3	Y	-0-			-0-
02	168	X	145	-0-	-23	-0-	22	1	123	3	Y	-0-			-0-
03	186	X	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. WELL #: 158 RRCID -> 066415 COMPL. DATE 04/01/1976 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VOLZ, MARTIN WELL #: 1 RRCID -> 066631 COMPL. DATE 01/15/1976 TOTAL DEPTH 6922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RETTIG, MABEL WELL #: P 8 RRCID -> 067278 COMPL. DATE 07/12/1976 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	592	X	592	-0-	-0-	-0-	115	1	477	3	Y	-0-			-0-
11	487	X	487	-0-	-0-	-0-	90	1	397	3	Y	-0-			-0-
12	503	X	503	-0-	-0-	-0-	82	1	421	3	Y	-0-			-0-
01	497	X	497	-0-	-0-	-0-	145	1	352	3	Y	-0-			-0-
02	424	X	424	-0-	-0-	-0-	65	1	359	3	Y	-0-			-0-
03	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 4 RRCID -> 067430 COMPL. DATE 06/25/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

RETTIG, MABEL WELL #: P 9 RRCID -> 067651 COMPL. DATE 08/23/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	173	X	173	-0-	-0-	-0-	33	1	140	3	Y	-0-			-0-
11	215	X	215	-0-	-0-	-0-	40	1	175	3	Y	-0-			-0-
12	177	X	177	-0-	-0-	-0-	29	1	148	3	Y	-0-			-0-
01	186	X	168	-0-	-18	-0-	49	1	119	3	Y	-0-			-0-
02	196	X	163	-0-	-33	-0-	25	1	138	3	Y	-0-			-0-
03	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

MARTIN, V. D. -A- WELL #: 191 RRCID -> 068214 COMPL. DATE 11/06/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	446	N	446	-0-	-0-	-0-	125	1	321	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RETTIG, MABEL WELL #: P 10 RRCID -> 068512 COMPL. DATE 10/02/1976 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	X	299	-0-	-73	-0-	58	1	241	3	Y	-0-			-0-
11	330	X	288	-0-	-42	-0-	53	1	235	3	Y	-0-			-0-
12	310	X	265	-0-	-45	-0-	43	1	222	3	Y	-0-			-0-
01	372	X	325	-0-	-47	-0-	95	1	230	3	Y	-0-			-0-
02	336	X	306	-0-	-30	-0-	47	1	259	3	Y	-0-			-0-
03	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 11 RRCID -> 068715 COMPL. DATE 10/04/1976 TOTAL DEPTH 6976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	X	51	-0-	-228	-0-	10	1	41	3	Y	-0-			-0-
11	192	X	192	-0-	-0-	-0-	36	1	156	3	Y	-0-			-0-
12	186	X	165	-0-	-21	-0-	27	1	138	3	Y	-0-			-0-
01	217	X	211	-0-	-6	-0-	62	1	149	3	Y	-0-			-0-
02	196	X	190	-0-	-6	-0-	29	1	161	3	Y	-0-			-0-
03	186	X	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 15 RRCID -> 069546 COMPL. DATE 12/30/1976 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	286	X	286	-0-	-0-	-0-	55	1	231	3	Y	-0-			-0-
11	270	X	207	-0-	-63	-0-	38	1	169	3	Y	-0-			-0-
12	279	X	193	-0-	-86	-0-	31	1	162	3	Y	-0-			-0-
01	279	X	191	-0-	-88	-0-	56	1	135	3	Y	-0-			-0-
02	252	X	176	-0-	-76	-0-	27	1	149	3	Y	-0-			-0-
03	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 16 RRCID -> 069633 COMPL. DATE 01/06/1977 TOTAL DEPTH 7035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	X	274	-0-	-36	-0-	53	1	221	3	Y	-0-			-0-
11	300	X	256	-0-	-44	-0-	48	1	208	3	Y	-0-			-0-
12	316	X	316	-0-	-0-	-0-	51	1	265	3	Y	-0-			-0-
01	316	X	316	-0-	-0-	-0-	92	1	224	3	Y	-0-			-0-
02	293	X	293	-0-	-0-	-0-	45	1	248	3	Y	-0-			-0-
03	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 17 RRCID -> 069906 COMPL. DATE 02/02/1977 TOTAL DEPTH 7241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	333	X	333	-0-	-0-	-0-	64	1	269	3	Y	-0-			-0-
11	273	X	273	-0-	-0-	-0-	51	1	222	3	Y	-0-			-0-
12	289	X	289	-0-	-0-	-0-	47	1	242	3	Y	-0-			-0-
01	324	X	324	-0-	-0-	-0-	95	1	229	3	Y	-0-			-0-
02	288	X	288	-0-	-0-	-0-	44	1	244	3	Y	-0-			-0-
03	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT TRIPHENE MIDDLETON ET AL "A" WELL #: 1 RRCID -> 069913 COMPL. DATE 01/20/1977 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	877	-0-	-22	-0-	18	1	859	3	Y	-0-					2
11	840	N	765	-0-	-75	-0-	22	1	743	3	Y	-0-					2
12	951	N	951	-0-	-0-	-0-	11	1	940	3	Y	-0-					2
01	868	N	860	-0-	-8	-0-	25	1	834	3	Y	1					3
							1	9									
02	768	N	768	-0-	-0-	-0-	43	1	725	3	Y	-0-					3
03	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3

OWEN 4 WELL #: 1 RRCID -> 070054 COMPL. DATE 02/14/1977 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	152	-0-	-3	-0-	20	1	132	3	Y	-0-					-0-
11	150	X	100	-0-	-50	-0-	3	1	97	3	Y	-0-					-0-
12	155	X	120	-0-	-35	-0-	17	1	103	3	Y	-0-					-0-
01	155	X	124	-0-	-31	-0-	22	1	102	3	Y	-0-					-0-
02	140	X	131	-0-	-9	-0-	38	1	93	3	Y	-0-					-0-
03	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

RETTIG, MABEL WELL #: P 18 RRCID -> 070055 COMPL. DATE 02/07/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	447	-0-	-421	-0-	86	1	361	3	Y	-0-					-0-
11	840	X	537	-0-	-303	-0-	100	1	437	3	Y	-0-					-0-
12	837	X	535	-0-	-302	-0-	87	1	448	3	Y	-0-					-0-
01	558	X	508	-0-	-50	-0-	149	1	359	3	Y	-0-					-0-
02	504	X	436	-0-	-68	-0-	67	1	369	3	Y	-0-					-0-
03	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

RETTIG, MABEL WELL #: P 19 RRCID -> 070056 COMPL. DATE 02/08/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	X	256	-0-	-0-	-0-	49	1	207	3	Y	-0-					-0-
11	270	X	216	-0-	-54	-0-	40	1	176	3	Y	-0-					-0-
12	279	X	256	-0-	-23	-0-	41	1	215	3	Y	-0-					-0-
01	279	X	258	-0-	-21	-0-	75	1	183	3	Y	-0-					-0-
02	252	X	231	-0-	-21	-0-	35	1	196	3	Y	-0-					-0-
03	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

RETTIG, MABEL WELL #: P 14 RRCID -> 070179 COMPL. DATE 02/21/1977 TOTAL DEPTH 6845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	X	882	-0-	-0-	-0-	171	1	711	3	Y	-0-					-0-
11	960	X	800	-0-	-160	-0-	149	1	651	3	Y	-0-					-0-
12	992	X	812	-0-	-180	-0-	132	1	680	3	Y	-0-					-0-
01	992	X	897	-0-	-95	-0-	263	1	634	3	Y	-0-					-0-
02	868	X	794	-0-	-74	-0-	122	1	672	3	Y	-0-					-0-
03	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

ED RACHAL "GC" WELL #: 3A RRCID -> 070319 COMPL. DATE 11/11/1976 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	137	1	380	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	42	1	423	3	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	88	1	456	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	106	1	401	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BARREDA WELL #: 1 RRCID -> 070574 COMPL. DATE 11/19/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	5	1	403	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	16	1	402	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	12	1	350	3	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BOOTH, W. V. -A- WELL #: 3 RRCID -> 070594 COMPL. DATE 03/11/1977 TOTAL DEPTH 6844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	75	1	242	3	N	-0-					-0-
11	330	N	305	-0-	-25	-0-	75	1	230	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	68	1	230	3	N	-0-					-0-
01	310	N	288	-0-	-22	-0-	66	1	222	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	86	1	265	3	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

RETTIG, MABEL WELL #: P 22 RRCID -> 070764 COMPL. DATE 03/18/1977 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	122	-0-	-33	-0-	24	1	98	3	Y	-0-					-0-
11	120	X	92	-0-	-28	-0-	17	1	75	3	Y	-0-					-0-
12	141	X	141	-0-	-0-	-0-	23	1	118	3	Y	-0-					-0-
01	141	X	141	-0-	-0-	-0-	41	1	100	3	Y	-0-					-0-
02	125	X	125	-0-	-0-	-0-	19	1	106	3	Y	-0-					-0-
03	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

PALAFOX EXPLORATION CO. WELL #: 4I RRCID -> 071428 COMPL. DATE 09/23/1976 TOTAL DEPTH 6603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN - VOLZ WELL #: 3 RRCID -> 071546 COMPL. DATE 04/26/1977 TOTAL DEPTH 6965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, IMELDA O. WELL #: 1 RRCID -> 071610 COMPL. DATE 03/25/1977 TOTAL DEPTH 7265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	4					N	-0-					-0-
11	0		24	-0-	24	28	5	1	19	3	N	-0-					-0-
12	0		35	-0-	35	63	7	1	28	3	N	-0-					-0-
01	0		-0-	-0-	-0-	63					N	-0-					-0-
02	468	N	405	-0-	-63	-0-	76	1	329	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RETTIG, MABEL WELL #: P 23 RRCID -> 071849 COMPL. DATE 06/10/1977 TOTAL DEPTH 6966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	641	-0-	-41	-0-	124	1	517	3	Y	-0-					-0-
11	660	X	579	-0-	-81	-0-	108	1	471	3	Y	-0-					-0-
12	682	X	620	-0-	-62	-0-	101	1	519	3	Y	-0-					-0-
01	652	X	652	-0-	-0-	-0-	191	1	461	3	Y	-0-					-0-
02	588	X	574	-0-	-14	-0-	88	1	486	3	Y	-0-					-0-
03	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX, G. A. WELL #: 1234 RRCID -> 072197 COMPL. DATE 07/15/1977 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	195	1	500	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN 4 WELL #: P 2 RRCID -> 072468 COMPL. DATE 08/07/1977 TOTAL DEPTH 7400 PERF. N/A

10	248	X	150	-0-	-98	-0-	20	1	130	3	Y	-0-					-0-
11	240	X	176	-0-	-64	-0-	5	1	171	3	Y	-0-					-0-
12	248	X	236	-0-	-12	-0-	33	1	203	3	Y	-0-					-0-
01	276	X	276	-0-	-0-	-0-	49	1	227	3	Y	-0-					-0-
02	254	X	254	-0-	-0-	-0-	73	1	181	3	Y	-0-					-0-
03	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

RETTIG, MABEL WELL #: P 24 A RRCID -> 073276 COMPL. DATE 07/14/1977 TOTAL DEPTH 7301 PERF. N/A

10	0		872	-0-	872	2000	169	1	703	3	N	-0-					-0-
11	0		968	-0-	968	2968	180	1	788	3	N	-0-					-0-
12	0		1304	-0-	1304	4272	212	1	1092	3	N	-0-					-0-
01	0		1284	-0-	1284	5556	376	1	908	3	N	-0-					-0-
02	7456	X	1900	-0-	-5556	-0-	292	1	1608	3	N	-0-					-0-
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

RETTIG, MABEL WELL #: P 25 RRCID -> 073787 COMPL. DATE 10/27/1977 TOTAL DEPTH 7300 PERF. N/A

10	425	X	425	-0-	-0-	-0-	82	1	343	3	Y	-0-					-0-
11	330	X	298	-0-	-32	-0-	55	1	243	3	Y	-0-					-0-
12	341	X	276	-0-	-65	-0-	45	1	231	3	Y	-0-					-0-
01	372	X	339	-0-	-33	-0-	99	1	240	3	Y	-0-					-0-
02	336	X	268	-0-	-68	-0-	41	1	227	3	Y	-0-					-0-
03	372	X	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

RETTIG, MABEL WELL #: P 27 RRCID -> 073789 COMPL. DATE 10/14/1977 TOTAL DEPTH 7000 PERF. N/A

10	637	X	637	-0-	-0-	-0-	123	1	514	3	Y	-0-					-0-
11	596	X	596	-0-	-0-	-0-	111	1	485	3	Y	-0-					-0-
12	706	X	706	-0-	-0-	-0-	115	1	591	3	Y	-0-					-0-
01	657	X	657	-0-	-0-	-0-	192	1	465	3	Y	-0-					-0-
02	614	X	614	-0-	-0-	-0-	94	1	520	3	Y	-0-					-0-
03	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

RETTIG, MABEL WELL #: P 29 RRCID -> 073892 COMPL. DATE 11/18/1977 TOTAL DEPTH 7060 PERF. N/A

10	248	X	188	-0-	-60	-0-	36	1	152	3	Y	-0-					-0-
11	289	X	289	-0-	-0-	-0-	54	1	235	3	Y	-0-					-0-
12	304	X	304	-0-	-0-	-0-	49	1	255	3	Y	-0-					-0-
01	245	X	245	-0-	-0-	-0-	72	1	173	3	Y	-0-					-0-
02	252	X	205	-0-	-47	-0-	32	1	173	3	Y	-0-					-0-
03	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

COX, G.A. WELL #: 1 RRCID -> 073926 COMPL. DATE 10/24/1977 TOTAL DEPTH 7300 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP OWEN -3- WELL #: 2 RRCID -> 074784 COMPL. DATE 01/09/1978 TOTAL DEPTH 7290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	111	X	111	-0-	-0-	-0-	15	1	96	3	Y	-0-			-0-
11	90	X	80	-0-	-10	-0-	2	1	78	3	Y	-0-			-0-
12	120	X	120	-0-	-0-	-0-	17	1	103	3	Y	-0-			-0-
01	152	X	152	-0-	-0-	-0-	27	1	125	3	Y	-0-			-0-
02	174	X	174	-0-	-0-	-0-	50	1	124	3	Y	-0-			-0-
03	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 28 RRCID -> 075135 COMPL. DATE 02/09/1978 TOTAL DEPTH 6845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	X	143	-0-	-105	-0-	28	1	115	3	Y	-0-			-0-
11	210	X	138	-0-	-72	-0-	26	1	112	3	Y	-0-			-0-
12	282	X	282	-0-	-0-	-0-	46	1	236	3	Y	-0-			-0-
01	289	X	289	-0-	-0-	-0-	85	1	204	3	Y	-0-			-0-
02	245	X	245	-0-	-0-	-0-	38	1	207	3	Y	-0-			-0-
03	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 13 RRCID -> 075201 COMPL. DATE 02/01/1978 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	687	X	687	-0-	-0-	-0-	133	1	554	3	Y	-0-			-0-
11	630	X	304	-0-	-326	-0-	56	1	248	3	Y	-0-			-0-
12	651	X	558	-0-	-93	-0-	90	1	468	3	Y	-0-			-0-
01	2522	X	2522	-0-	-0-	-0-	738	1	1784	3	Y	-0-			-0-
02	708	X	708	-0-	-0-	-0-	109	1	599	3	Y	-0-			-0-
03	682	X	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

COX, G.A. WELL #: 2 RRCID -> 076472 COMPL. DATE 03/25/1978 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	9	N	9	-0-	-0-	-0-	3	1	6	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RETTIG, MABEL WELL #: P 34 RRCID -> 076518 COMPL. DATE 05/01/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	X	72	-0-	-52	-0-	14	1	58	3	Y	-0-			-0-
11	90	X	78	-0-	-12	-0-	14	1	64	3	Y	-0-			-0-
12	95	X	95	-0-	-0-	-0-	15	1	80	3	Y	-0-			-0-
01	102	X	102	-0-	-0-	-0-	30	1	72	3	Y	-0-			-0-
02	115	X	115	-0-	-0-	-0-	18	1	97	3	Y	-0-			-0-
03	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

VT PALAFOX EXPLORATION CO. A WELL #: 1 RRCID -> 078596 COMPL. DATE 09/05/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	83	1	259	3	Y	-0-			-0-
11	364	N	364	-0-	-0-	-0-	104	1	260	3	Y	-0-			-0-
12	401	N	401	-0-	-0-	-0-	146	1	255	3	Y	-0-			-0-
01	396	N	396	-0-	-0-	-0-	150	1	246	3	Y	-0-			-0-
02	347	N	347	-0-	-0-	-0-	136	1	211	3	Y	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. "A" WELL #: 3 RRCID -> 080429 COMPL. DATE 01/13/1979 TOTAL DEPTH 6900 PERF. 6472 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	590	-0-	-92	-0-	143	1	447	3	Y	-0-			-0-
11	570	N	475	-0-	-95	-0-	135	1	340	3	Y	-0-			-0-
12	541	N	541	-0-	-0-	-0-	197	1	344	3	Y	-0-			-0-
01	589	N	547	-0-	-42	-0-	207	1	340	3	Y	-0-			-0-
02	509	N	509	-0-	-0-	-0-	199	1	310	3	Y	-0-			-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT PALAFOX EXPLORATION CO. A WELL #: 4 RRCID -> 081040 COMPL. DATE 02/11/1979 TOTAL DEPTH 6880 PERF. 6572 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		63	-0-	63	70	15	1	48	3	Y	-0-			-0-
11	T. A.		64	-0-	64	134	18	1	46	3	Y	-0-			-0-
12	T. A.		192	-0-	192	326	70	1	122	3	Y	-0-			-0-
01	T. A.		40	-0-	40	366	15	1	25	3	Y	-0-			-0-
02	378	X	12	-0-	-366	-0-	5	1	7	3	Y	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VT PALAFOX EXPLORATION CO. "A" WELL #: 5 RRCID -> 081538 COMPL. DATE 03/08/1979 TOTAL DEPTH 6980 PERF. 6761 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	103	1	322	3	Y	-0-			-0-
11	364	N	364	-0-	-0-	-0-	104	1	260	3	Y	-0-			-0-
12	227	N	227	-0-	-0-	-0-	83	1	144	3	Y	-0-			-0-
01	257	N	257	-0-	-0-	-0-	97	1	160	3	Y	-0-			-0-
02	180	N	180	-0-	-0-	-0-	70	1	110	3	Y	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

VT PALAFOX EXPLORATION CO. WELL #: 1501 RRCID -> 081546 COMPL. DATE 03/31/1979 TOTAL DEPTH 6881 PERF. 6601 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	155	1	486	3	N	-0-			-0-
11	591	N	591	-0-	-0-	-0-	169	1	422	3	N	-0-			-0-
12	802	N	802	-0-	-0-	-0-	292	1	510	3	N	-0-			-0-
01	800	N	800	-0-	-0-	-0-	303	1	497	3	N	-0-			-0-
02	673	N	673	-0-	-0-	-0-	263	1	410	3	N	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

VT PALAFOX EXPLORATION CO. "A" WELL #: 2 RRCID -> 081550 COMPL. DATE 01/11/1979 TOTAL DEPTH 6995 PERF. 6536 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	145	1	457	3	Y	-0-			-0-
11	270	N	243	-0-	-27	-0-	69	1	174	3	Y	-0-			-0-
12	245	N	245	-0-	-0-	-0-	89	1	156	3	Y	-0-			-0-
01	403	N	240	-0-	-163	-0-	91	1	149	3	Y	-0-			-0-
02	513	N	513	-0-	-0-	-0-	201	1	312	3	Y	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

COX, G.A. WELL #: 4 RRCID -> 082020 COMPL. DATE 02/21/1979 TOTAL DEPTH 7050 PERF. 6794 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	681	N	681	-0-	-0-	-0-	192	1	489	3	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX EXPLORATION CO. "A" WELL #: 6 RRCID -> 082021 COMPL. DATE 04/04/1979 TOTAL DEPTH 7100 PERF. 6807 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	57	1	178	3	Y	-0-			-0-
11	219	N	219	-0-	-0-	-0-	62	1	157	3	Y	-0-			-0-
12	226	N	226	-0-	-0-	-0-	82	1	144	3	Y	-0-			-0-
01	175	N	175	-0-	-0-	-0-	66	1	109	3	Y	-0-			-0-
02	167	N	167	-0-	-0-	-0-	65	1	102	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

MANGUM BOOTH WELL #: 2 RRCID -> 082557 COMPL. DATE 05/08/1979 TOTAL DEPTH 6751 PERF. 6578 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY, CONNEVEY -C- WELL #: 4 RRCID -> 083046 COMPL. DATE 06/25/1979 TOTAL DEPTH 6840 PERF. 6592 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-			-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-			-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
03	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

MIDDLETON, TRIPHENE WELL #: 2 RRCID -> 083208 COMPL. DATE 07/03/1979 TOTAL DEPTH 6950 PERF. 6756 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	228	-0-	-51	-0-	26	1	202	3	N	-0-			-0-
11	240	N	221	-0-	-19	-0-	40	1	181	3	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	73	1	180	3	N	-0-			-0-
01	251	N	251	-0-	-0-	-0-	77	1	174	3	N	-0-			-0-
02	226	N	226	-0-	-0-	-0-	72	1	154	3	N	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SAUNDERS 108 WELL #: 1 RRCID -> 083810 COMPL. DATE 08/15/1979 TOTAL DEPTH 6700 PERF. 6184 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	27	-0-	-35	-0-	17	1	10	3	Y	-0-			-0-
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-			-0-
12	10	N	10	-0-	-0-	-0-	2	1	8	3	Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	12	N	12	-0-	-0-	-0-	3	1	9	3	Y	-0-			-0-
03	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT			-0-

SAUNDERS 108 WELL #: 3 RRCID -> 084789 COMPL. DATE 10/11/1979 TOTAL DEPTH 6602 PERF. 6206 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	300	1	178	3	Y	-0-			-0-
11	330	N	10	-0-	-320	-0-	1	1	9	3	Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAUNDERS 108 WELL #: 2 RRCID -> 084868 COMPL. DATE 10/26/1979 TOTAL DEPTH 6600 PERF. 6233 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	196	1	115	3	Y	-0-			-0-
11	300	N	282	-0-	-18	-0-	22	1	260	3	Y	-0-			-0-
12	393	N	393	-0-	-0-	-0-	86	1	307	3	Y	-0-			-0-
01	375	N	375	-0-	-0-	-0-	89	1	286	3	Y	-0-			-0-
02	326	N	326	-0-	-0-	-0-	81	1	245	3	Y	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

MALTSBERGER, J.T. JR. "47" WELL #: 1 RRCID -> 085824 COMPL. DATE 12/31/1979 TOTAL DEPTH 7020 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GARNER MITCHELL WELL #: 1 RRCID -> 088063 COMPL. DATE 05/17/1980 TOTAL DEPTH 7000 PERF. 6828 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	135	1	73	3	N	-0-			-0-
11	149	N	149	-0-	-0-	-0-	81	1	68	3	N	-0-			-0-
12	150	N	150	-0-	-0-	-0-	150	1			N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-			-0-
02	140	N	139	-0-	-1	-0-	3	1	136	3	N	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER MITCHELL WELL #: 2 RRCID -> 089116 COMPL. DATE 06/19/1980 TOTAL DEPTH 7006 PERF. 6801 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	74	-0-	-19	-0-	48	1	26	3	N	-0-					-0-
11	90	N	40	-0-	-50	-0-	22	1	18	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GONZALEZ WELL #: 5 RRCID -> 092269 COMPL. DATE 01/27/1981 TOTAL DEPTH 6797 PERF. 6592 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIRKS BOOTH WELL #: 3 RRCID -> 092283 COMPL. DATE 03/06/1981 TOTAL DEPTH 6489 PERF. 6345 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARREDA WELL #: 1 RRCID -> 093758 COMPL. DATE 04/11/1981 TOTAL DEPTH 6684 PERF. 6489 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	651	-0-	-155	-0-	30	1	621	3	Y	-0-					-0-
11	750	N	631	-0-	-119	-0-	31	1	600	3	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	68	1	700	3	Y	-0-					-0-
01	885	N	885	-0-	-0-	-0-	90	1	795	3	Y	-0-					-0-
02	766	N	766	-0-	-0-	-0-	87	1	679	3	Y	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

BARREDA WELL #: 2 RRCID -> 094620 COMPL. DATE 07/01/1981 TOTAL DEPTH 6590 PERF. 6408 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	724	-0-	-20	-0-	34	1	690	3	Y	-0-					-0-
11	720	N	658	-0-	-62	-0-	32	1	626	3	Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	63	1	647	3	Y	-0-					-0-
01	729	N	729	-0-	-0-	-0-	74	1	655	3	Y	-0-					-0-
02	616	N	613	-0-	-3	-0-	70	1	543	3	Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

BENAVIDES-CNR WELL #: 30 RRCID -> 098328 COMPL. DATE 12/19/1981 TOTAL DEPTH 7494 PERF. 7063 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	42	1	108	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES-CNR WELL #: 31 RRCID -> 098329 COMPL. DATE 12/16/1981 TOTAL DEPTH 7462 PERF. 7118 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BARREDA A WELL #: 1 RRCID -> 100471 COMPL. DATE 04/13/1982 TOTAL DEPTH 6575 PERF. 6395 - 6503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	56	-0-	-37	-0-	3	1	53	3	Y	-0-			-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-			-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-			-0-
01	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-			-0-
02	56	N	29	-0-	-27	-0-	3	1	26	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

PALAFOX "B" WELL #: 1 RRCID -> 100742 COMPL. DATE 05/16/1982 TOTAL DEPTH 6800 PERF. 6587 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	55	1	819	3	N	-0-			-0-
11	896	N	896	-0-	-0-	-0-	96	1	800	3	N	-0-			-0-
12	1023	N	1023	-0-	-0-	-0-	117	1	906	3	N	-0-			-0-
01	1013	N	1013	-0-	-0-	-0-	145	1	868	3	N	-0-			-0-
02	913	N	913	-0-	-0-	-0-	80	1	833	3	N	-0-			-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

PALAFOX "B" WELL #: 2 RRCID -> 102374 COMPL. DATE 08/15/1982 TOTAL DEPTH 6850 PERF. 6590 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	1			N	-0-			-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-			-0-
*01	5	N	5	-0-	-0-	-0-	5	1			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEADOR STATE WELL #: 4 RRCID -> 102627 COMPL. DATE 10/21/1982 TOTAL DEPTH 6800 PERF. 6516 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	46	1	840	3	N	-0-			-0-
11	736	N	736	-0-	-0-	-0-	19	1	717	3	N	-0-			-0-
12	726	N	726	-0-	-0-	-0-	45	1	681	3	N	-0-			-0-
01	871	N	871	-0-	-0-	-0-	61	1	810	3	N	-0-			-0-
02	586	N	586	-0-	-0-	-0-	35	1	551	3	N	-0-			-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

MEADOR STATE WELL #: 5 RRCID -> 102628 COMPL. DATE 10/27/1981 TOTAL DEPTH 6810 PERF. 6543 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	9	1	162	3	N	-0-			-0-
11	316	N	316	-0-	-0-	-0-	8	1	308	3	N	-0-			-0-
12	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-			-0-
02	196	N	187	-0-	-9	-0-	11	1	176	3	N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

BARREDA WELL #: 5 RRCID -> 104678 COMPL. DATE 02/23/1983 TOTAL DEPTH 6700 PERF. 6471 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		377	-0-	377	823	17	1	360	3	Y	-0-			-0-
11	0		336	-0-	336	1159	16	1	320	3	Y	-0-			-0-
12	0		369	-0-	369	1528	33	1	336	3	Y	-0-			-0-
01	0		358	-0-	358	1886	36	1	322	3	Y	-0-			-0-
02	2207	N	321	-0-	-1886	-0-	36	1	285	3	Y	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

MEADOR STATE WELL #: 6 RRCID -> 107856 COMPL. DATE 10/04/1983 TOTAL DEPTH 6956 PERF. 6519 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	369	-0-	-96	-0-	19	1	350	3	N	-0-	1	1	-0-
11	390	N	311	-0-	-79	-0-	8	1	303	3	N	-0-			-0-
12	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-			-0-
01	372	N	358	-0-	-14	-0-	25	1	333	3	N	-0-			-0-
02	280	N	260	-0-	-20	-0-	15	1	245	3	N	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W.V. -B- WELL #: 4 RRCID -> 109013 COMPL. DATE 12/28/1983 TOTAL DEPTH 6875 PERF. 6405 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	67	1	218	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	70	1	215	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	77	1	259	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	67	1	224	3	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	67	1	206	3	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FASKEN, B.T. WELL #: 1 RRCID -> 120233 COMPL. DATE 01/30/1986 TOTAL DEPTH 6605 PERF. 6220 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		798	-0-	798	798	798	3			Y	-0-					-0-
12	0		527	-0-	527	1325	215	1	312	3	Y	-0-					-0-
01	0		548	-0-	548	1873	129	1	419	3	Y	-0-					-0-
02	2215	N	342	-0-	-1873	-0-	48	1	294	3	Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

PALAFOX EXPLORATION COMPANY WELL #: 8 RRCID -> 142664 COMPL. DATE 03/01/1992 TOTAL DEPTH 6575 PERF. 6349 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHAL, ED WELL #: 6 RRCID -> 150374 COMPL. DATE 07/19/1994 TOTAL DEPTH 6400 PERF. 6069 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	30	1	296	3	N	-0-					-0-
11	240	N	178	-0-	-62	-0-	37	1	141	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	68	1	254	3	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	56	1	364	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	65	1	189	3	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PALAFOX WELL #: 10 RRCID -> 152917 COMPL. DATE 04/01/2006 TOTAL DEPTH 6529 PERF. 6178 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		363	-0-	363	363	363	3			Y	-0-					-0-
11	0		5	-0-	5	368	5	3			Y	-0-					-0-
12	0		10	-0-	10	378	4	1	6	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	378					Y	-0-					-0-
02	378	N	-0-	-0-	-378	-0-					Y	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

H.I. PALAFOX WELL #: 242 RRCID -> 174968 COMPL. DATE 04/26/1999 TOTAL DEPTH 6880 PERF. 6592 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

H.I. PALAFOX WELL #: 2040 RRCID -> 174969 COMPL. DATE 02/19/1999 TOTAL DEPTH 6800 PERF. 6468 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	45	1	352	3	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	43	1	332	3	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	36	1	364	3	N	-0-					-0-
01	403	N	398	-0-	-5	-0-	58	1	340	3	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	59	1	367	3	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 3040 RRCID -> 174971 COMPL. DATE 05/12/1999 TOTAL DEPTH 6861 PERF. 6573 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		800	-0-	800	1726	91	1	709	3	Y	-0-					-0-
11	0		766	-0-	766	2492	88	1	678	3	Y	-0-					-0-
12	0		828	-0-	828	3320	75	1	753	3	Y	-0-					-0-
01	0		818	-0-	818	4138	120	1	698	3	Y	-0-					-0-
02	2800	N	684	-0-	-2116	2022	94	1	590	3	Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	1495					Y	NO RPT					-0-

H.I. PALAFOX WELL #: 4040 RRCID -> 174972 COMPL. DATE 05/12/1999 TOTAL DEPTH 6879 PERF. 6616 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	15	1	119	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	16	1	122	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	25	1	145	3	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	21	1	132	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

H.I. PALAFOX WELL #: 6040 RRCID -> 175019 COMPL. DATE 08/19/1999 TOTAL DEPTH 6885 PERF. 6574 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	17	1	96	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	6	1	37	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

H.I. PALAFOX WELL #: 4042 RRCID -> 175021 COMPL. DATE 09/25/1999 TOTAL DEPTH 6875 PERF. 6534 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	21	1	162	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	17	1	135	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
01	155	N	132	-0-	-23	-0-	19	1	113	3	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	15	1	95	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

H.I. PALAFOX WELL #: 3039 RRCID -> 175030 COMPL. DATE 09/01/1999 TOTAL DEPTH 6800 PERF. 6470 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 5040 RRCID -> 175035 COMPL. DATE 08/06/1999 TOTAL DEPTH 6812 PERF. 6514 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	24	1	187	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	36	1	209	3	Y	-0-					-0-
02	196	N	148	-0-	-48	-0-	20	1	128	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

H.I. PALAFOX WELL #: 3042 RRCID -> 175098 COMPL. DATE 08/06/1999 TOTAL DEPTH 6835 PERF. 6545 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	91	1	705	3	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	84	1	649	3	Y	-0-					-0-
12	800	N	800	-0-	-0-	-0-	73	1	727	3	Y	-0-					-0-
01	789	N	789	-0-	-0-	-0-	116	1	673	3	Y	-0-					-0-
02	716	N	716	-0-	-0-	-0-	99	1	617	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 4039 RRCID -> 178622 COMPL. DATE 12/07/1999 TOTAL DEPTH 6800 PERF. 6484 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-			-0-
11	192	N	192	-0-	-0-	-0-	22	1	170	3	N	-0-			-0-
12	179	N	179	-0-	-0-	-0-	16	1	163	3	N	-0-			-0-
01	186	N	175	-0-	-11	-0-	26	1	149	3	N	-0-			-0-
02	168	N	160	-0-	-8	-0-	22	1	138	3	N	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 1 RRCID -> 180268 COMPL. DATE 07/19/2000 TOTAL DEPTH 6855 PERF. 6586 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	227	1	736	3	N	-0-			-0-
11	922	N	922	-0-	-0-	-0-	225	1	697	3	N	-0-			-0-
12	958	N	958	-0-	-0-	-0-	218	1	740	3	N	-0-			-0-
01	961	N	859	-0-	-102	-0-	197	1	662	3	N	-0-			-0-
02	890	N	890	-0-	-0-	-0-	217	1	673	3	N	-0-			-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT			-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 6 RRCID -> 181251 COMPL. DATE 12/28/2000 TOTAL DEPTH 6855 PERF. 6583 - 6709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	139	1	451	3	N	-0-			-0-
11	563	N	563	-0-	-0-	-0-	138	1	425	3	N	-0-			-0-
12	566	N	566	-0-	-0-	-0-	129	1	437	3	N	-0-			-0-
01	589	N	547	-0-	-42	-0-	125	1	422	3	N	-0-			-0-
02	550	N	550	-0-	-0-	-0-	134	1	416	3	N	-0-			-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 10 RRCID -> 181614 COMPL. DATE 12/08/2000 TOTAL DEPTH 6800 PERF. 6532 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 3 T RRCID -> 182707 COMPL. DATE 01/12/2001 TOTAL DEPTH 6882 PERF. 6600 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	325	-0-	-47	-0-	76	1	249	3	N	-0-			-0-
11	360	N	291	-0-	-69	-0-	71	1	220	3	N	-0-			-0-
12	1339	N	1339	-0-	-0-	-0-	305	1	1034	3	N	-0-			-0-
01	1085	N	1085	-0-	-0-	-0-	249	1	836	3	N	-0-			-0-
02	940	N	940	-0-	-0-	-0-	229	1	711	3	N	-0-			-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

BARREDA 34 WELL #: 8 RRCID -> 182963 COMPL. DATE 05/25/2001 TOTAL DEPTH 6929 PERF. 6618 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	283	1	921	3	N	-0-			-0-
11	869	N	869	-0-	-0-	-0-	212	1	657	3	N	-0-			-0-
12	1077	N	1077	-0-	-0-	-0-	245	1	832	3	N	-0-			-0-
01	1296	N	1296	-0-	-0-	-0-	297	1	999	3	N	-0-			-0-
02	1075	N	1075	-0-	-0-	-0-	262	1	813	3	N	-0-			-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

PALAFOX 47 WELL #: 5B RRCID -> 182964 COMPL. DATE 05/04/2001 TOTAL DEPTH 7046 PERF. 6776 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	65	1	954	3	N	-0-			-0-
11	936	N	936	-0-	-0-	-0-	101	1	835	3	N	-0-			-0-
12	959	N	959	-0-	-0-	-0-	110	1	849	3	N	-0-			-0-
01	987	N	987	-0-	-0-	-0-	141	1	846	3	N	-0-			-0-
02	868	N	868	-0-	-0-	-0-	76	1	792	3	N	-0-			-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BARREDA 36 WELL #: 7 RRCID -> 183379 COMPL. DATE 05/23/2001 TOTAL DEPTH 6809 PERF. 6508 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	690	-0-	-85	-0-	162	1	528	3	N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	172	1	534	3	N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	177	1	598	3	N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	198	1	665	3	N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	183	1	568	3	N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

GONZALEZ, M. A. WELL #: 8 RRCID -> 183432 COMPL. DATE 06/18/2001 TOTAL DEPTH 6853 PERF. 6521 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	77	1	249	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	74	1	229	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	70	1	237	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	64	1	216	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	75	1	234	3	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 8040 RRCID -> 183607 COMPL. DATE 02/10/2001 TOTAL DEPTH 6927 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	122	4	1	34	3	N	-0-					-0-
11	0		48	-0-	48	170	6	1	42	3	N	-0-					-0-
12	0		94	-0-	94	264	9	1	85	3	N	-0-					-0-
01	0		97	-0-	97	361	14	1	83	3	N	-0-					-0-
02	468	N	107	-0-	-361	-0-	15	1	92	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GONZALEZ, DAVID ET AL 1047 "A" WELL #: 3 RRCID -> 184109 COMPL. DATE 07/06/2001 TOTAL DEPTH 7008 PERF. 6677 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	206	1	572	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	405	1	590	3	N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	400	1	528	3	N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BOOTH, W. V. ET AL 2292 WELL #: 5 RRCID -> 184979 COMPL. DATE 07/27/2001 TOTAL DEPTH 6902 PERF. 6602 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	28	1	91	3	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	33	1	104	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	27	1	90	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	28	1	95	3	N	-0-					-0-
02	140	N	92	-0-	-48	-0-	23	1	69	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BOOTH, W. V. ET AL 2292 WELL #: 4 RRCID -> 185249 COMPL. DATE 08/18/2001 TOTAL DEPTH 6866 PERF. 6569 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	13	1	43	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	19	1	58	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	19	1	64	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	11	1	36	3	N	-0-					-0-
02	84	N	56	-0-	-28	-0-	14	1	42	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BOOTH, W. V. 2292 ET AL WELL #: 11 RRCID -> 185834 COMPL. DATE 08/31/2001 TOTAL DEPTH 6832 PERF. 6526 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	96	1	313	3	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	97	1	299	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	92	1	311	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	92	1	311	3	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	89	1	275	3	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 9040 RRCID -> 186979 COMPL. DATE 10/30/2001 TOTAL DEPTH 6900 PERF. 6618 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27	-0-	15	1	113	3	N	-0-					-0-
11	150	N	124	-0-	-26	-0-	14	1	110	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	21	1	123	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	20	1	125	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 1040 RRCID -> 187202 COMPL. DATE 11/05/2001 TOTAL DEPTH 6905 PERF. 6550 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	52	1	405	3	N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	56	1	429	3	N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	47	1	473	3	N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	90	1	527	3	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	76	1	478	3	N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 1140 RRCID -> 188276 COMPL. DATE 11/13/2001 TOTAL DEPTH 6950 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	10	1	78	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	9	1	59	3	N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BENAVIDES WELL #: 35 RRCID -> 189380 COMPL. DATE 06/07/2001 TOTAL DEPTH 7238 PERF. 7009 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		26	-0-	26	26	26	3			N	-0-					-0-
12	0		207	-0-	207	233	207	1			N	-0-					-0-
01	0		85	-0-	85	318	85	1			N	-0-					-0-
02	428	N	110	-0-	-318	-0-	31	1	79	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FULLER 2292 WELL #: 2 RRCID -> 194258 COMPL. DATE 01/03/2003 TOTAL DEPTH 10004 PERF. 6313 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	515	14	1	246	3	N	-0-					-0-
11	0		272	-0-	272	787	7	1	265	3	N	-0-					-0-
12	0		323	-0-	323	1110	20	1	303	3	N	-0-					-0-
01	0		258	-0-	258	1368	18	1	240	3	N	-0-					-0-
02	1593	N	225	-0-	-1368	-0-	13	1	212	3	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 1340 RRCID -> 194672 COMPL. DATE 03/17/2003 TOTAL DEPTH 6915 PERF. 6458 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	93	1	719	3	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	85	1	652	3	N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	76	1	759	3	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	128	1	749	3	N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	115	1	716	3	N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

VT SLAUGHTER-WALKER WELL #: 3 RRCID -> 195185 COMPL. DATE 04/03/2003 TOTAL DEPTH 7420 PERF. 6929 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	401	-0-	-64	-0-	72	1	329	3	Y	-0-					4
11	330	N	290	-0-	-40	-0-	46	1	244	3	Y	-0-					4
12	356	N	356	-0-	-0-	-0-	56	1	300	3	Y	-0-					4
01	403	N	353	-0-	-50	-0-	80	1	273	3	Y	-0-					4
02	340	N	340	-0-	-0-	-0-	90	1	250	3	Y	-0-					4
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT TRIPHENE MIDDLETON ET AL 9 WELL #: 1 RRCID -> 195206 COMPL. DATE 04/25/2003 TOTAL DEPTH 7260 PERF. 6827 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2294	N	1598	-0-	-696	-0-	32	1	1566	3	Y	-0-			2
11	2100	N	1758	-0-	-342	-0-	50	1	1708	3	Y	-0-			2
12	1658	N	1658	-0-	-0-	-0-	19	1	1639	3	Y	-0-			2
01	1612	N	1602	-0-	-10	-0-	46	1	1556	3	Y	-0-			2
02	1652	N	1407	-0-	-245	-0-	79	1	1328	3	Y	-0-			2
03	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT			2

H.I. PALAFOX WELL #: 1240 RRCID -> 195561 COMPL. DATE 03/01/2003 TOTAL DEPTH 6950 PERF. 6601 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	17	1	132	3	N	-0-			-0-
11	227	N	227	-0-	-0-	-0-	26	1	201	3	N	-0-			-0-
12	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-			-0-
01	155	N	155	-0-	-0-	-0-	23	1	132	3	N	-0-			-0-
02	224	N	137	-0-	-87	-0-	19	1	118	3	N	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

H.I. PALAFOX WELL #: 5106 RRCID -> 198285 COMPL. DATE 01/01/2002 TOTAL DEPTH 6774 PERF. 6557 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	29	1	224	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-			-0-
12	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-			-0-
01	177	N	177	-0-	-0-	-0-	26	1	151	3	N	-0-			-0-
02	150	N	150	-0-	-0-	-0-	21	1	129	3	N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

RETTIG, MABEL WELL #: P 42 RRCID -> 199808 COMPL. DATE 06/29/2003 TOTAL DEPTH 6800 PERF. 6530 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	182	1	757	3	Y	-0-			-0-
11	870	N	841	-0-	-29	-0-	156	1	685	3	Y	-0-			-0-
12	827	N	827	-0-	-0-	-0-	134	1	693	3	Y	-0-			-0-
01	930	N	906	-0-	-24	-0-	265	1	641	3	Y	-0-			-0-
02	802	N	802	-0-	-0-	-0-	123	1	679	3	Y	-0-			-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-

VT SLAUGHTER-WALKER WELL #: 5 RRCID -> 200118 COMPL. DATE 01/29/2004 TOTAL DEPTH 7410 PERF. 7010 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	59	1	274	3	N	-0-			7
11	330	N	327	-0-	-3	-0-	52	1	275	3	N	-0-			7
12	314	N	314	-0-	-0-	-0-	49	1	265	3	N	-0-			7
01	341	N	313	-0-	-28	-0-	71	1	242	3	N	-0-			7
02	333	N	333	-0-	-0-	-0-	87	1	239	3	N	6			13
							7	9							
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			13

VT SLAUGHTER-WALKER WELL #: 6 RRCID -> 202011 COMPL. DATE 03/02/2004 TOTAL DEPTH 7410 PERF. 7060 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	72	1	330	3	N	-0-			23
11	369	N	369	-0-	-0-	-0-	59	1	310	3	N	-0-			23
12	330	N	330	-0-	-0-	-0-	51	1	279	3	N	-0-			23
01	403	N	380	-0-	-23	-0-	86	1	294	3	N	-0-			23
02	336	N	270	-0-	-66	-0-	70	1	193	3	N	6			29
							7	9							
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			29

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT TRIPHENE MIDDLETON ET AL A WELL #: 2 RRCID -> 202348 COMPL. DATE 03/09/2004 TOTAL DEPTH 7260 PERF. 6871 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	8	1	401	3	N	-0-					2
11	330	N	299	-0-	-31	-0-	8	1	291	3	N	-0-					2
12	291	N	291	-0-	-0-	-0-	3	1	288	3	N	-0-					2
01	403	N	262	-0-	-141	-0-	7	1	255	3	N	-0-					2
02	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					2
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

GONZALEZ, DAVID ET AL 100 "B" WELL #: 4 RRCID -> 202704 COMPL. DATE 04/21/2004 TOTAL DEPTH 7000 PERF. 6694 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	28	1	79	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	47	1	70	3	N	-0-					-0-
02	140	N	101	-0-	-39	-0-	44	1	57	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 1439 RRCID -> 204412 COMPL. DATE 07/17/2004 TOTAL DEPTH 6920 PERF. 6500 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1348	N	1348	-0-	-0-	-0-	154	1	1194	3	N	-0-					-0-
11	1470	N	1225	-0-	-245	-0-	141	1	1084	3	N	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	116	1	1161	3	N	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	277	1	1615	3	N	-0-					-0-
02	1482	N	1482	-0-	-0-	-0-	205	1	1277	3	N	-0-					-0-
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 1440 RRCID -> 204413 COMPL. DATE 04/22/2004 TOTAL DEPTH 6957 PERF. 6596 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	46	1	355	3	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	43	1	328	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	31	1	311	3	N	-0-					-0-
01	403	N	358	-0-	-45	-0-	52	1	306	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	46	1	284	3	N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 1540 RRCID -> 204414 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6595 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	5	-0-	-119	-0-	5	1			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

H.I. PALAFOX WELL #: 1041 RRCID -> 204473 COMPL. DATE 07/09/2004 TOTAL DEPTH 6917 PERF. 6615 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	41					N	-0-					-0-
11	0		-0-	-0-	-0-	41					N	-0-					-0-
12	0		-0-	-0-	-0-	41					N	-0-					-0-
01	0		-0-	-0-	-0-	41					N	-0-					-0-
02	41	N	-0-	-0-	-41	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.I. PALAFOX WELL #: 1339 RRCID -> 204767 COMPL. DATE 07/11/2004 TOTAL DEPTH 6900 PERF. 6446 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	125	1	965	3	N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	124	1	954	3	N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	101	1	1005	3	N	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	171	1	1000	3	N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	134	1	834	3	N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 5042 RRCID -> 205350 COMPL. DATE 07/11/2004 TOTAL DEPTH 6900 PERF. 6562 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	23	1	180	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	24	1	240	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	51	1	296	3	Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	45	1	280	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

VT SLAUGHTER-WALKER WELL #: 9 RRCID -> 206444 COMPL. DATE 11/10/2004 TOTAL DEPTH 7460 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	19	1	85	3	N	-0-					21
11	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-					21
12	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					21
01	39	N	39	-0-	-0-	-0-	9	1	30	3	N	-0-					21
*02	30	N	30	-0-	-0-	-0-	6	1	17	3	N	6					27
							7	9									
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					27

H. I. PALAFOX WELL #: 1539 RRCID -> 206807 COMPL. DATE 07/31/2004 TOTAL DEPTH 6950 PERF. 6472 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	512	-0-	-46	-0-	59	1	453	3	N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	56	1	428	3	N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	45	1	450	3	N	-0-					-0-
01	527	N	448	-0-	-79	-0-	66	1	382	3	N	-0-					-0-
02	448	N	365	-0-	-83	-0-	50	1	315	3	N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

VT SLAUGHTER-WALKER WELL #: 7 RRCID -> 206828 COMPL. DATE 11/19/2004 TOTAL DEPTH 7460 PERF. 7076 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	184	-0-	-64	-0-	33	1	151	3	N	-0-					12
11	210	N	186	-0-	-24	-0-	30	1	156	3	N	-0-					12
12	201	N	201	-0-	-0-	-0-	31	1	170	3	N	-0-					12
01	186	N	136	-0-	-50	-0-	31	1	105	3	N	-0-					12
02	210	N	210	-0-	-0-	-0-	56	1	154	3	N	-0-					12
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					12

VT SLAUGHTER-WALKER WELL #: 10 RRCID -> 206924 COMPL. DATE 01/02/2005 TOTAL DEPTH 7460 PERF. 7171 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	17	1	76	3	N	-0-					12
11	135	N	135	-0-	-0-	-0-	22	1	113	3	N	-0-					12
12	167	N	167	-0-	-0-	-0-	26	1	141	3	N	-0-					12
01	178	N	178	-0-	-0-	-0-	40	1	138	3	N	-0-					12
02	195	N	195	-0-	-0-	-0-	52	1	143	3	N	-0-					12
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					12

VT SLAUGHTER-WALKER WELL #: 11 RRCID -> 207011 COMPL. DATE 11/21/2004 TOTAL DEPTH 7510 PERF. 7101 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	28	1	132	3	N	-0-					3
11	180	N	130	-0-	-50	-0-	21	1	109	3	N	-0-					3
12	169	N	169	-0-	-0-	-0-	26	1	143	3	N	-0-					3
01	220	N	220	-0-	-0-	-0-	50	1	170	3	N	-0-					3
02	112	N	92	-0-	-20	-0-	24	1	68	3	N	-0-					3
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR STATE WELL #: 11 RRCID -> 207025 COMPL. DATE 11/28/2004 TOTAL DEPTH 6900 PERF. 6719 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
01	155	N	114	-0-	-41	-0-	8	1	106	3	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	6	1	88	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 97 WELL #: 24 RRCID -> 207027 COMPL. DATE 12/16/2004 TOTAL DEPTH 6940 PERF. 6603 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	447	-0-	-111	-0-	23	1	424	3	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	13	1	474	3	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	30	1	453	3	Y	-0-					-0-
01	480	N	480	-0-	-0-	-0-	34	1	446	3	Y	-0-					-0-
02	448	N	403	-0-	-45	-0-	24	1	379	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

VT TRIPHENE MIDDLETON ET AL B WELL #: 805 RRCID -> 207631 COMPL. DATE 01/11/2005 TOTAL DEPTH 7060 PERF. 6748 - 6853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0-	-0-	34	1	1627	3	N	-0-					2
11	1396	N	1396	-0-	-0-	-0-	40	1	1356	3	N	-0-					2
12	1581	N	1581	-0-	-0-	-0-	19	1	1562	3	N	-0-					2
01	1107	N	1107	-0-	-0-	-0-	32	1	1075	3	N	-0-					2
02	1197	N	1197	-0-	-0-	-0-	67	1	1130	3	N	-0-					2
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

BEASLEY WELHAUSEN STATE 99 WELL #: 25 RRCID -> 207932 COMPL. DATE 01/02/2005 TOTAL DEPTH 7000 PERF. 6627 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	31	1	554	3	Y	-0-					-0-
11	540	N	532	-0-	-8	-0-	14	1	518	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	28	1	426	3	Y	-0-					-0-
01	589	N	489	-0-	-100	-0-	34	1	455	3	Y	-0-					-0-
02	504	N	419	-0-	-85	-0-	25	1	394	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 21 RRCID -> 207935 COMPL. DATE 12/19/2004 TOTAL DEPTH 7000 PERF. 6732 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1001	-0-	-115	-0-	52	1	949	3	N	-0-					-0-
11	1050	N	913	-0-	-137	-0-	24	1	889	3	N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	51	1	777	3	N	-0-					-0-
01	992	N	821	-0-	-171	-0-	58	1	763	3	N	-0-					-0-
02	840	N	676	-0-	-164	-0-	40	1	636	3	N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MEADOR STATE WELL #: 10 RRCID -> 208617 COMPL. DATE 02/10/2005 TOTAL DEPTH 7019 PERF. 6534 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3	-0-	32	1	585	3	Y	-0-					-0-
11	600	N	579	-0-	-21	-0-	15	1	564	3	Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	36	1	553	3	Y	-0-					-0-
01	620	N	565	-0-	-55	-0-	40	1	525	3	Y	-0-					-0-
02	532	N	503	-0-	-29	-0-	30	1	473	3	Y	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 12 RRCID -> 208754 COMPL. DATE 01/19/2005 TOTAL DEPTH 7023 PERF. 6684 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	6	1	104	3	Y	-0-					-0-
11	0		371	-0-	371	481	10	1	361	3	Y	-0-					-0-
12	0		253	-0-	253	734	16	1	237	3	Y	-0-					-0-
01	0		202	-0-	202	936	14	1	188	3	Y	-0-					-0-
02	1106	N	170	-0-	-936	-0-	10	1	160	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY WELHAUSEN STATE 104 WELL #: 48 RRCID -> 209131 COMPL. DATE 03/13/2005 TOTAL DEPTH 7000 PERF. 6814 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	6	1	109	3	Y	-0-					-0-
11	0		272	-0-	272	387	7	1	265	3	Y	-0-					-0-
12	0		34	-0-	34	421	2	1	32	3	Y	-0-					-0-
01	0		120	-0-	120	541	8	1	112	3	Y	-0-					-0-
02	658	N	117	-0-	-541	-0-	7	1	110	3	Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 97 WELL #: 22 RRCID -> 209194 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 6696 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	291	-0-	-112	-0-	15	1	276	3	Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	7	1	260	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	18	1	242	3	Y	-0-					-0-
02	252	N	202	-0-	-50	-0-	12	1	190	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 39 RRCID -> 210523 COMPL. DATE 04/28/2005 TOTAL DEPTH 6950 PERF. 6692 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	21	1	376	3	Y	-0-					-0-
11	390	N	354	-0-	-36	-0-	9	1	345	3	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-
01	403	N	355	-0-	-48	-0-	25	1	330	3	Y	-0-					-0-
02	336	N	307	-0-	-29	-0-	18	1	289	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MEADOR STATE WELL #: 9 RRCID -> 211051 COMPL. DATE 04/15/2005 TOTAL DEPTH 7000 PERF. 6419 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	47	1	858	3	Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	18	1	660	3	Y	-0-					-0-
12	672	N	672	-0-	-0-	-0-	42	1	630	3	Y	-0-					-0-
01	868	N	659	-0-	-209	-0-	46	1	613	3	Y	-0-					-0-
02	644	N	455	-0-	-189	-0-	27	1	428	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MEADOR STATE WELL #: 8 RRCID -> 211053 COMPL. DATE 03/24/2005 TOTAL DEPTH 6800 PERF. 6558 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	145	1	472	3	Y	-0-					-0-
11	556	N	556	-0-	-0-	-0-	136	1	420	3	Y	-0-					-0-
12	573	N	573	-0-	-0-	-0-	131	1	442	3	Y	-0-					-0-
01	620	N	571	-0-	-49	-0-	131	1	440	3	Y	-0-					-0-
02	532	N	450	-0-	-82	-0-	110	1	340	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 49 RRCID -> 211152 COMPL. DATE 05/15/2005 TOTAL DEPTH 7000 PERF. 6830 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					-0-
11	210	N	180	-0-	-30	-0-	5	1	175	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
01	248	N	163	-0-	-85	-0-	12	1	151	3	Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	9	1	135	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 20 RRCID -> 211254 COMPL. DATE 06/12/2005 TOTAL DEPTH 6900 PERF. 6642 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	32	1	588	3	Y	-0-					-0-
11	600	N	502	-0-	-98	-0-	13	1	489	3	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	27	1	408	3	Y	-0-					-0-
01	620	N	543	-0-	-77	-0-	38	1	505	3	Y	-0-					-0-
02	476	N	447	-0-	-29	-0-	27	1	420	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GONZALEZ 2292 WELL #: 9 RRCID -> 211488 COMPL. DATE 06/23/2005 TOTAL DEPTH 6900 PERF. 6566 - 6630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	206	1	670	3	N	-0-					-0-
11	870	N	728	-0-	-142	-0-	178	1	550	3	N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	211	1	717	3	N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	206	1	692	3	N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	190	1	589	3	N	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

GONZALEZ 2292 WELL #: 10 RRCID -> 211491 COMPL. DATE 05/29/2005 TOTAL DEPTH 6915 PERF. 6528 - 6649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	104	1	337	3	Y	-0-					-0-
11	450	N	386	-0-	-64	-0-	94	1	292	3	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	87	1	297	3	Y	-0-					-0-
01	434	N	393	-0-	-41	-0-	90	1	303	3	Y	-0-					-0-
02	364	N	356	-0-	-8	-0-	87	1	269	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HIN PALAFOX 40 WELL #: 16 RRCID -> 212435 COMPL. DATE 07/22/2005 TOTAL DEPTH 6900 PERF. 6648 - 6846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	33	1	379	3	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	31	1	349	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	33	1	378	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	43	1	376	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	39	1	334	3	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HIN PALAFOX 39 WELL #: 40 RRCID -> 212456 COMPL. DATE 07/18/2005 TOTAL DEPTH 6900 PERF. 6576 - 6599

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	84	1	649	3	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	75	1	582	3	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	53	1	530	3	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	91	1	531	3	Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	77	1	480	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 28 RRCID -> 213788 COMPL. DATE 08/28/2005 TOTAL DEPTH 7050 PERF. 6600 - 6709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	19	1	338	3	Y	-0-					-0-
11	330	N	311	-0-	-19	-0-	8	1	303	3	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					-0-
01	372	N	325	-0-	-47	-0-	23	1	302	3	Y	-0-					-0-
02	280	N	262	-0-	-18	-0-	16	1	246	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

VT PALAFOX EXPLORATION CO. A WELL #: 8 RRCID -> 214148 COMPL. DATE 11/01/2005 TOTAL DEPTH 7110 PERF. 6501 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	258	1	809	3	N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	296	1	741	3	N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	365	1	638	3	N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	395	1	646	3	N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	359	1	560	3	N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BEASLEY STATE 97 WELL #: 23 RRCID -> 214745 COMPL. DATE 10/20/2005 TOTAL DEPTH 7050 PERF. 6636 - 6753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	954	-0-	-131	-0-	123	1	831	3	N	-0-					-0-
11	990	N	929	-0-	-61	-0-	2	1	927	3	N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	131	1	828	3	N	-0-					-0-
01	961	N	936	-0-	-25	-0-	114	1	822	3	N	-0-					-0-
02	868	N	800	-0-	-68	-0-	78	1	722	3	N	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GONZALEZ 2292 WELL #: 13 RRCID -> 214748 COMPL. DATE 10/29/2005 TOTAL DEPTH 7050 PERF. 6568 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	39	1	125	3	Y	-0-					-0-
11	180	N	159	-0-	-21	-0-	39	1	120	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	36	1	122	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	35	1	120	3	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	34	1	104	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

GONZALEZ 2292 WELL #: 7 RRCID -> 215249 COMPL. DATE 11/02/2005 TOTAL DEPTH 7050 PERF. 6520 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	285	1	928	3	Y	-0-					-0-
11	1290	N	971	-0-	-319	-0-	237	1	734	3	Y	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	287	1	972	3	Y	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	278	1	934	3	Y	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	272	1	843	3	Y	-0-					-0-
03	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 38 RRCID -> 215934 COMPL. DATE 11/05/2005 TOTAL DEPTH 7010 PERF. 6571 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	389	-0-	-138	-0-	20	1	369	3	Y	-0-					-0-
11	390	N	344	-0-	-46	-0-	9	1	335	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					-0-
01	403	N	346	-0-	-57	-0-	24	1	322	3	Y	-0-					-0-
02	308	N	251	-0-	-57	-0-	15	1	236	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 40 RRCID -> 215953 COMPL. DATE 10/23/2005 TOTAL DEPTH 7050 PERF. 6592 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT FASKEN, L. & M. ST OF TX 63 WELL #: 6301 RRCID -> 216339 COMPL. DATE 01/26/2006 TOTAL DEPTH 7110 PERF. 6474 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36	-0-	29	1	90	3	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	51	1	128	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	42	1	72	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	73	1	119	3	N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	68	1	105	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GONZALEZ 2292 WELL #: 14 RRCID -> 216542 COMPL. DATE 01/14/2006 TOTAL DEPTH 7050 PERF. 6552 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	112	1	364	3	Y	-0-					-0-
11	480	N	425	-0-	-55	-0-	104	1	321	3	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	101	1	342	3	Y	-0-					-0-
01	465	N	450	-0-	-15	-0-	103	1	347	3	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	98	1	303	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 30 RRCID -> 216723 COMPL. DATE 01/11/2006 TOTAL DEPTH 7000 PERF. 6662 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	375	-0-	-59	-0-	20	1	355	3	Y	-0-					-0-
11	390	N	348	-0-	-42	-0-	9	1	339	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-					-0-
01	372	N	324	-0-	-48	-0-	23	1	301	3	Y	-0-					-0-
02	336	N	255	-0-	-81	-0-	15	1	240	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GONZALEZ 2292 WELL #: 12 RRCID -> 216885 COMPL. DATE 12/22/2005 TOTAL DEPTH 7120 PERF. 6574 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	414	-0-	-51	-0-	97	1	317	3	Y	-0-					-0-
11	420	N	363	-0-	-57	-0-	89	1	274	3	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	86	1	290	3	Y	-0-					-0-
01	403	N	373	-0-	-30	-0-	85	1	288	3	Y	-0-					-0-
02	336	N	335	-0-	-1	-0-	82	1	253	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 14 RRCID -> 216899 COMPL. DATE 12/27/2005 TOTAL DEPTH 7035 PERF. 6578 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	66	1	448	3	Y	-0-					-0-
11	510	N	342	-0-	-168	-0-	1	1	341	3	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	64	1	402	3	Y	-0-					-0-
01	527	N	384	-0-	-143	-0-	47	1	337	3	Y	-0-					-0-
02	308	N	274	-0-	-34	-0-	27	1	247	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 29 RRCID -> 218297 COMPL. DATE 02/09/2006 TOTAL DEPTH 7000 PERF. 6720 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	6	1	228	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
01	186	N	120	-0-	-66	-0-	8	1	112	3	Y	-0-					-0-
02	168	N	110	-0-	-58	-0-	7	1	103	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 37 RRCID -> 218387 COMPL. DATE 01/22/2006 TOTAL DEPTH 7000 PERF. 6535 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	33	1	601	3	Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	14	1	531	3	Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	30	1	455	3	Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	35	1	455	3	Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	24	1	374	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

VT J. MARTIN ST OF TX WELL #: 6601 RRCID -> 218750 COMPL. DATE 01/16/2006 TOTAL DEPTH 7260 PERF. 6628 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	951	-0-	-10	-0-	131	1	820	3	N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	123	1	798	3	N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	164	1	782	3	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	211	1	800	3	N	-0-					-0-
02	868	N	837	-0-	-31	-0-	149	1	688	3	N	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAUNDERS-STATE 108 WELL #: 5 RRCID -> 218784 COMPL. DATE 02/22/2006 TOTAL DEPTH 6600 PERF. 6426 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	15	1	266	3	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	7	1	273	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	17	1	262	3	Y	-0-					-0-
01	279	N	252	-0-	-27	-0-	18	1	234	3	Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	13	1	210	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 26 RRCID -> 218787 COMPL. DATE 03/11/2006 TOTAL DEPTH 7000 PERF. 6449 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	538	-0-	-82	-0-	28	1	510	3	Y	-0-					-0-
11	570	N	492	-0-	-78	-0-	13	1	479	3	Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	34	1	519	3	Y	-0-					-0-
01	527	N	511	-0-	-16	-0-	36	1	475	3	Y	-0-					-0-
02	448	N	439	-0-	-9	-0-	26	1	413	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS-STATE 108 WELL #: 6 RRCID -> 218964 COMPL. DATE 03/14/2006 TOTAL DEPTH 6700 PERF. 6436 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	20	1	362	3	Y	-0-					-0-
11	390	N	361	-0-	-29	-0-	10	1	351	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	22	1	341	3	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	27	1	356	3	Y	-0-					-0-
02	336	N	310	-0-	-26	-0-	18	1	292	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 97 WELL #: 16 RRCID -> 219273 COMPL. DATE 02/27/2006 TOTAL DEPTH 7000 PERF. 6560 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	20	1	355	3	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	9	1	332	3	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
01	341	N	317	-0-	-24	-0-	22	1	295	3	Y	-0-					-0-
02	308	N	267	-0-	-41	-0-	16	1	251	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MEADOR STATE WELL #: 12 RRCID -> 219280 COMPL. DATE 03/23/2006 TOTAL DEPTH 7000 PERF. 6581 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	18	1	334	3	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	8	1	303	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	20	1	298	3	Y	-0-					-0-
01	310	N	304	-0-	-6	-0-	21	1	283	3	Y	-0-					-0-
02	280	N	253	-0-	-27	-0-	15	1	238	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 11 RRCID -> 219605 COMPL. DATE 04/02/2006 TOTAL DEPTH 7200 PERF. 6651 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		146	-0-	146	146	8	1	138	3	Y	-0-					-0-
11	0		542	-0-	542	688	14	1	528	3	Y	-0-					-0-
12	0		493	-0-	493	1181	30	1	463	3	Y	-0-					-0-
01	0		613	-0-	613	1794	43	1	570	3	Y	-0-					-0-
02	2601	N	807	-0-	-1794	-0-	48	1	759	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MEADOR STATE WELL #: 18 RRCID -> 219617 COMPL. DATE 03/27/2006 TOTAL DEPTH 7000 PERF. 6560 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	564	-0-	-56	-0-	133	1	431	3	Y	-0-					-0-
11	600	N	509	-0-	-91	-0-	124	1	385	3	Y	-0-					-0-
12	535	N	535	-0-	-0-	-0-	122	1	413	3	Y	-0-					-0-
01	558	N	534	-0-	-24	-0-	122	1	412	3	Y	-0-					-0-
02	476	N	475	-0-	-1	-0-	116	1	359	3	Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

VT FASKEN, L. & M. ST OF TX WELL #: 6202 RRCID -> 219761 COMPL. DATE 05/10/2006 TOTAL DEPTH 7087 PERF. 6237 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	67	1	209	3	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	107	1	268	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	114	1	199	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	121	1	198	3	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	156	1	242	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FASKEN L. & M. ST OF TX WELL #: 6201 RRCID -> 220753 COMPL. DATE 06/06/2006 TOTAL DEPTH 7010 PERF. 6402 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	186	1	584	3	N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	197	1	492	3	N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	285	1	498	3	N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	338	1	555	3	N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	258	1	403	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 105 WELL #: 18 RRCID -> 220894 COMPL. DATE 05/04/2006 TOTAL DEPTH 7050 PERF. 6607 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-			-0-
11	139	N	139	-0-	-0-	-0-	4	1	135	3	Y	-0-			-0-
12	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-			-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-			-0-
02	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

FASKEN L. & M. ST OF TX WELL #: 5902 RRCID -> 220948 COMPL. DATE 06/20/2006 TOTAL DEPTH 7060 PERF. 6143 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	156	1	489	3	N	-0-			-0-
11	592	N	592	-0-	-0-	-0-	169	1	423	3	N	-0-			-0-
12	679	N	679	-0-	-0-	-0-	247	1	432	3	N	-0-			-0-
01	599	N	599	-0-	-0-	-0-	227	1	372	3	N	-0-			-0-
02	472	N	472	-0-	-0-	-0-	185	1	287	3	N	-0-			-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

VT FASKEN, L. & M. ST OF TX WELL #: 6001 RRCID -> 221167 COMPL. DATE 06/27/2006 TOTAL DEPTH 6910 PERF. 6062 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	49	1	154	3	N	-0-			-0-
11	201	N	201	-0-	-0-	-0-	57	1	144	3	N	-0-			-0-
12	181	N	181	-0-	-0-	-0-	66	1	115	3	N	-0-			-0-
01	222	N	222	-0-	-0-	-0-	84	1	138	3	N	-0-			-0-
02	172	N	172	-0-	-0-	-0-	67	1	105	3	N	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

VT PALAFOX EXPLORATION CO. A WELL #: 9 RRCID -> 221243 COMPL. DATE 07/07/2006 TOTAL DEPTH 7070 PERF. 6508 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	212	1	667	3	N	-0-			-0-
11	585	N	585	-0-	-0-	-0-	167	1	418	3	N	-0-			-0-
12	770	N	770	-0-	-0-	-0-	280	1	490	3	N	-0-			-0-
01	821	N	821	-0-	-0-	-0-	311	1	510	3	N	-0-			-0-
02	767	N	767	-0-	-0-	-0-	300	1	467	3	N	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

OWEN 3 WELL #: 4 RRCID -> 221264 COMPL. DATE 05/08/2006 TOTAL DEPTH 7400 PERF. 7100 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	15	1	97	3	Y	-0-			-0-
11	150	N	150	-0-	-0-	-0-	5	1	145	3	Y	-0-			-0-
12	114	N	114	-0-	-0-	-0-	16	1	98	3	Y	-0-			-0-
01	124	N	111	-0-	-13	-0-	20	1	91	3	Y	-0-			-0-
02	112	N	92	-0-	-20	-0-	26	1	66	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

VT M. MARTIN ST OF TX WELL #: 4901 RRCID -> 221528 COMPL. DATE 07/11/2006 TOTAL DEPTH 7060 PERF. 6679 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-			-0-
11	90	N	22	-0-	-68	-0-	3	1	19	3	N	-0-			-0-
12	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-			-0-
01	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-			-0-
02	28	N	10	-0-	-18	-0-	2	1	8	3	N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

VT. T. MARTIN ST OF TX WELL #: 8001 RRCID -> 221694 COMPL. DATE 07/18/2006 TOTAL DEPTH 7125 PERF. 6770 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	766	-0-	-71	-0-	106	1	660	3	N	-0-			-0-
11	780	N	731	-0-	-49	-0-	97	1	634	3	N	-0-			-0-
12	770	N	770	-0-	-0-	-0-	134	1	636	3	N	-0-			-0-
01	775	N	743	-0-	-32	-0-	155	1	588	3	N	-0-			-0-
02	672	N	665	-0-	-7	-0-	119	1	546	3	N	-0-			-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY STATE 97 WELL #: 19 RRCID -> 221762 COMPL. DATE 05/21/2006 TOTAL DEPTH 6900 PERF. 6532 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	14	1	252	3	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	7	1	253	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	18	1	265	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	14	1	223	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 31 RRCID -> 221788 COMPL. DATE 05/28/2006 TOTAL DEPTH 6900 PERF. 6570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	970	-0-	-53	-0-	125	1	845	3	Y	-0-					-0-
11	930	N	658	-0-	-272	-0-	2	1	656	3	Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	121	1	769	3	Y	-0-					-0-
01	961	N	787	-0-	-174	-0-	96	1	691	3	Y	-0-					-0-
02	616	N	379	-0-	-237	-0-	37	1	342	3	Y	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

RETTIG, MABEL WELL #: L 51 RRCID -> 222033 COMPL. DATE 06/20/2006 TOTAL DEPTH 7000 PERF. 6696 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	80	1	334	3	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	73	1	321	3	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	63	1	326	3	N	-0-					-0-
01	403	N	304	-0-	-99	-0-	89	1	215	3	N	-0-					-0-
02	364	N	231	-0-	-133	-0-	35	1	196	3	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 44 RRCID -> 222607 COMPL. DATE 07/07/2006 TOTAL DEPTH 6900 PERF. 6625 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	22	1	403	3	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	13	1	463	3	Y	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	71	1	1073	3	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	41	1	540	3	Y	-0-					-0-
02	252	N	195	-0-	-57	-0-	12	1	183	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 98 WELL #: 33 RRCID -> 222610 COMPL. DATE 06/18/2006 TOTAL DEPTH 6900 PERF. 6564 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	658	-0-	-55	-0-	34	1	624	3	Y	-0-					-0-
11	660	N	615	-0-	-45	-0-	16	1	599	3	Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	29	1	432	3	Y	-0-					-0-
01	651	N	576	-0-	-75	-0-	41	1	535	3	Y	-0-					-0-
02	588	N	498	-0-	-90	-0-	30	1	468	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 32 RRCID -> 222686 COMPL. DATE 07/14/2006 TOTAL DEPTH 7000 PERF. 6556 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	554	-0-	-4	-0-	29	1	525	3	Y	-0-					-0-
11	540	N	489	-0-	-51	-0-	13	1	476	3	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	30	1	448	3	Y	-0-					-0-
01	558	N	489	-0-	-69	-0-	34	1	455	3	Y	-0-					-0-
02	448	N	428	-0-	-20	-0-	25	1	403	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 35 RRCID -> 222687 COMPL. DATE 08/07/2006 TOTAL DEPTH 7050 PERF. 6575 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	31	1	567	3	Y	-0-					-0-
11	570	N	557	-0-	-13	-0-	15	1	542	3	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	35	1	534	3	Y	-0-					-0-
01	589	N	563	-0-	-26	-0-	40	1	523	3	Y	-0-					-0-
02	532	N	479	-0-	-53	-0-	28	1	451	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT FASKEN, L. & M. ST OF TX WELL #: 5901 RRCID -> 222732 COMPL. DATE 07/28/2006 TOTAL DEPTH 6935 PERF. 6117 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	36	1	115	3	N	-0-					-0-
11	150	N	141	-0-	-9	-0-	40	1	101	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	50	1	86	3	N	-0-					-0-
01	155	N	49	-0-	-106	-0-	19	1	30	3	N	-0-					-0-
02	140	N	44	-0-	-96	-0-	17	1	27	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VT M. C. DAMMIER ST OF TX WELL #: 5001 RRCID -> 222749 COMPL. DATE 08/01/2006 TOTAL DEPTH 7210 PERF. 6565 - 6847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	88	1	552	3	N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	106	1	693	3	N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	133	1	631	3	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	168	1	638	3	N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	112	1	514	3	N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BEASLEY WELHAUSEN STATE 98 WELL #: 60 RRCID -> 222790 COMPL. DATE 08/25/2006 TOTAL DEPTH 7011 PERF. 6658 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	11	1	413	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	23	1	351	3	Y	-0-					-0-
01	434	N	370	-0-	-64	-0-	26	1	344	3	Y	-0-					-0-
02	392	N	318	-0-	-74	-0-	19	1	299	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

BARREDA-GONZALEZ 2292 WELL #: 6 RRCID -> 222791 COMPL. DATE 08/12/2006 TOTAL DEPTH 6900 PERF. 6451 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	71	1	233	3	N	-0-					-0-
11	300	N	296	-0-	-4	-0-	72	1	224	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	69	1	233	3	N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	76	1	258	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	70	1	218	3	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BEASLEY STATE 97 WELL #: 27 RRCID -> 222819 COMPL. DATE 07/29/2006 TOTAL DEPTH 6900 PERF. 6534 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	625	-0-	-150	-0-	33	1	592	3	Y	-0-					-0-
11	750	N	705	-0-	-45	-0-	19	1	686	3	Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	43	1	652	3	Y	-0-					-0-
01	679	N	679	-0-	-0-	-0-	48	1	631	3	Y	-0-					-0-
02	672	N	594	-0-	-78	-0-	35	1	559	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 55 RRCID -> 222942 COMPL. DATE 08/31/2006 TOTAL DEPTH 6900 PERF. 6560 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	776	-0-	-30	-0-	100	1	676	3	Y	-0-					-0-
11	780	N	540	-0-	-240	-0-	1	1	539	3	Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	92	1	583	3	Y	-0-					-0-
01	775	N	695	-0-	-80	-0-	85	1	610	3	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	60	1	548	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 98 WELL #: 15 RRCID -> 223093 COMPL. DATE 09/26/2006 TOTAL DEPTH 7100 PERF. 6631 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	547	-0-	-73	-0-	29	1	518	3	Y	-0-					-0-
11	570	N	502	-0-	-68	-0-	13	1	489	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	30	1	456	3	Y	-0-					-0-
01	558	N	479	-0-	-79	-0-	34	1	445	3	Y	-0-					-0-
02	476	N	410	-0-	-66	-0-	24	1	386	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT M. MARTIN ST OF TX WELL #: 4902 RRCID -> 223556 COMPL. DATE 11/14/2006 TOTAL DEPTH 7110 PERF. 6753 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	58	1	360	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	45	1	292	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	52	1	248	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	78	1	294	3	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	54	1	251	3	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VT MARTIN TRUST'S ST OF TX WELL #: 6601 RRCID -> 223567 COMPL. DATE 11/21/2006 TOTAL DEPTH 7060 PERF. 6646 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	72	1	452	3	N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	58	1	381	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	65	1	307	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	71	1	269	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	48	1	222	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BEASLEY STATE 97 WELL #: 56 RRCID -> 223751 COMPL. DATE 09/27/2006 TOTAL DEPTH 6900 PERF. 6579 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	666	-0-	-16	-0-	86	1	580	3	Y	-0-					-0-
11	690	N	483	-0-	-207	-0-	1	1	482	3	Y	-0-					-0-
12	606	N	606	-0-	-0-	-0-	83	1	523	3	Y	-0-					-0-
01	651	N	611	-0-	-40	-0-	75	1	536	3	Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	52	1	481	3	Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

BEASLEY STATE 97 WELL #: 63 RRCID -> 224044 COMPL. DATE 10/18/2006 TOTAL DEPTH 7000 PERF. 6504 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	658	-0-	-24	-0-	34	1	624	3	Y	-0-					-0-
11	660	N	635	-0-	-25	-0-	17	1	618	3	Y	-0-					-0-
12	638	N	638	-0-	-0-	-0-	39	1	599	3	Y	-0-					-0-
01	651	N	491	-0-	-160	-0-	35	1	456	3	Y	-0-					-0-
02	588	N	526	-0-	-62	-0-	31	1	495	3	Y	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 41 RRCID -> 224290 COMPL. DATE 10/11/2006 TOTAL DEPTH 6900 PERF. 6614 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22	-0-	18	1	332	3	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	9	1	321	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	18	1	270	3	Y	-0-					-0-
01	341	N	317	-0-	-24	-0-	22	1	295	3	Y	-0-					-0-
02	308	N	259	-0-	-49	-0-	15	1	244	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 99 WELL #: 61 RRCID -> 224295 COMPL. DATE 10/11/2006 TOTAL DEPTH 6900 PERF. 6770 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT FASKEN, L. & M. ST OF TX 68-B WELL #: 1 RRCID -> 224305 COMPL. DATE 11/29/2006 TOTAL DEPTH 7010 PERF. 6558 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	51	12	1	39	3	N	-0-					-0-
11	0		52	-0-	52	103	15	1	37	3	N	-0-					-0-
12	0		155	-0-	155	258	56	1	99	3	N	-0-					-0-
01	0		16	-0-	16	274	6	1	10	3	N	-0-					-0-
02	298	N	24	-0-	-274	-0-	9	1	15	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 105 WELL #: 62 RRCID -> 224417 COMPL. DATE 11/10/2006 TOTAL DEPTH 6900 PERF. 6570 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-			-0-
11	150	N	120	-0-	-30	-0-	3	1	117	3	Y	-0-			-0-
12	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-			-0-
01	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-			-0-
02	112	N	104	-0-	-8	-0-	6	1	98	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

VT FASKEN, L. & M. ST OF TX 70-B WELL #: 1 RRCID -> 224684 COMPL. DATE 12/16/2006 TOTAL DEPTH 6960 PERF. 6017 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	85	-0-	-101	-0-	21	1	64	3	N	-0-			-0-
11	76	N	76	-0-	-0-	-0-	22	1	54	3	N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	46	1	80	3	N	-0-			-0-
01	132	N	132	-0-	-0-	-0-	50	1	82	3	N	-0-			-0-
02	110	N	110	-0-	-0-	-0-	43	1	67	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

BEASLEY STATE 97 WELL #: 34 RRCID -> 224729 COMPL. DATE 11/23/2006 TOTAL DEPTH 7000 PERF. 6552 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	200	-0-	-79	-0-	10	1	190	3	Y	-0-			-0-
11	270	N	143	-0-	-127	-0-	4	1	139	3	Y	-0-			-0-
12	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-			-0-
01	186	N	114	-0-	-72	-0-	8	1	106	3	Y	-0-			-0-
02	140	N	65	-0-	-75	-0-	4	1	61	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

VT FASKEN, L. & M. ST OF TX 53-A WELL #: 1 RRCID -> 224733 COMPL. DATE 12/07/2006 TOTAL DEPTH 6810 PERF. 5839 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	103	1	325	3	N	-0-			-0-
11	658	N	658	-0-	-0-	-0-	188	1	470	3	N	-0-			-0-
12	650	N	650	-0-	-0-	-0-	237	1	413	3	N	-0-			-0-
01	911	N	911	-0-	-0-	-0-	345	1	566	3	N	-0-			-0-
02	571	N	571	-0-	-0-	-0-	223	1	348	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 58 RRCID -> 224971 COMPL. DATE 12/08/2006 TOTAL DEPTH 6900 PERF. 6646 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	23	1	425	3	Y	-0-			-0-
11	450	N	434	-0-	-16	-0-	12	1	422	3	Y	-0-			-0-
12	411	N	411	-0-	-0-	-0-	25	1	386	3	Y	-0-			-0-
01	434	N	410	-0-	-24	-0-	29	1	381	3	Y	-0-			-0-
02	392	N	351	-0-	-41	-0-	21	1	330	3	Y	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

BEASLEY STATE 97 WELL #: 57 RRCID -> 225039 COMPL. DATE 01/11/2007 TOTAL DEPTH 6901 PERF. 6567 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	49	1	893	3	Y	-0-			-0-
11	930	N	813	-0-	-117	-0-	21	1	792	3	Y	-0-			-0-
12	805	N	805	-0-	-0-	-0-	50	1	755	3	Y	-0-			-0-
01	930	N	825	-0-	-105	-0-	58	1	767	3	Y	-0-			-0-
02	756	N	686	-0-	-70	-0-	41	1	645	3	Y	-0-			-0-
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT			-0-

BEASLEY STATE 97 WELL #: 67 RRCID -> 225136 COMPL. DATE 12/22/2006 TOTAL DEPTH 6900 PERF. 6518 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	28	1	518	3	Y	-0-			-0-
11	480	N	458	-0-	-22	-0-	12	1	446	3	Y	-0-			-0-
12	451	N	451	-0-	-0-	-0-	28	1	423	3	Y	-0-			-0-
01	558	N	436	-0-	-122	-0-	31	1	405	3	Y	-0-			-0-
02	420	N	382	-0-	-38	-0-	23	1	359	3	Y	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 104 WELL #: 64 RRCID -> 225665 COMPL. DATE 02/02/2007 TOTAL DEPTH 7000 PERF. 6707 - 6831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	629	-0-	-146	-0-	33	1	596	3	Y	-0-			-0-
11	754	N	754	-0-	-0-	-0-	20	1	734	3	Y	-0-			-0-
12	863	N	863	-0-	-0-	-0-	53	1	810	3	Y	-0-			-0-
01	620	N	575	-0-	-45	-0-	40	1	535	3	Y	-0-			-0-
02	700	N	536	-0-	-164	-0-	32	1	504	3	Y	-0-			-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			-0-

VT J. MARTIN ST OF TX WELL #: 7901 RRCID -> 225797 COMPL. DATE 02/20/2007 TOTAL DEPTH 7160 PERF. 6702 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	121	1	757	3	N	-0-			-0-
11	888	N	888	-0-	-0-	-0-	118	1	770	3	N	-0-			-0-
12	853	N	853	-0-	-0-	-0-	148	1	705	3	N	-0-			-0-
01	949	N	949	-0-	-0-	-0-	198	1	751	3	N	-0-			-0-
02	683	N	683	-0-	-0-	-0-	122	1	561	3	N	-0-			-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-

VT MARTIN TRUST'S ST OF TX WELL #: 6602 RRCID -> 225842 COMPL. DATE 03/07/2007 TOTAL DEPTH 7110 PERF. 6649 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	142	1	887	3	N	-0-			-0-
11	880	N	880	-0-	-0-	-0-	117	1	763	3	N	-0-			-0-
12	906	N	906	-0-	-0-	-0-	157	1	749	3	N	-0-			-0-
01	946	N	946	-0-	-0-	-0-	198	1	748	3	N	-0-			-0-
02	835	N	835	-0-	-0-	-0-	149	1	686	3	N	-0-			-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

VT J. MARTIN ST OF TX WELL #: 6602 RRCID -> 226007 COMPL. DATE 03/20/2007 TOTAL DEPTH 7112 PERF. 6629 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	485	-0-	-135	-0-	67	1	418	3	N	-0-			-0-
11	570	N	266	-0-	-304	-0-	35	1	231	3	N	-0-			-0-
12	572	N	572	-0-	-0-	-0-	99	1	473	3	N	-0-			-0-
01	549	N	549	-0-	-0-	-0-	115	1	434	3	N	-0-			-0-
02	485	N	485	-0-	-0-	-0-	86	1	399	3	N	-0-			-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

BEASLEY STATE 97 WELL #: 68 RRCID -> 226160 COMPL. DATE 02/23/2007 TOTAL DEPTH 6950 PERF. 6575 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-			-0-
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-			-0-
12	65	N	65	-0-	-0-	-0-	9	1	56	3	Y	-0-			-0-
01	113	N	113	-0-	-0-	-0-	14	1	99	3	Y	-0-			-0-
02	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

BEASLEY STATE 97 WELL #: 36 RRCID -> 226161 COMPL. DATE 02/23/2007 TOTAL DEPTH 6850 PERF. 6574 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	539	-0-	-50	-0-	69	1	470	3	Y	-0-			-0-
11	570	N	509	-0-	-61	-0-	1	1	508	3	Y	-0-			-0-
12	501	N	501	-0-	-0-	-0-	68	1	433	3	Y	-0-			-0-
01	527	N	474	-0-	-53	-0-	58	1	416	3	Y	-0-			-0-
02	476	N	420	-0-	-56	-0-	41	1	379	3	Y	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT MANRY 2292 WELL #: 4 RRCID -> 226246 COMPL. DATE 04/04/2007 TOTAL DEPTH 7560 PERF. 7201 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	107	1	280	3	Y	-0-					2
11	526	N	526	-0-	-0-	-0-	120	1	406	3	Y	-0-					2
12	532	N	532	-0-	-0-	-0-	116	1	415	3	Y	1					3
							1	9									
01	522	N	522	-0-	-0-	-0-	145	1	377	3	Y	-0-					3
02	504	N	395	-0-	-109	-0-	107	1	288	3	Y	-0-					3
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

MEADOR STATE WELL #: 7 RRCID -> 226257 COMPL. DATE 03/08/2007 TOTAL DEPTH 6911 PERF. 6624 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	740	-0-	-66	-0-	39	1	701	3	Y	-0-					-0-
11	690	N	636	-0-	-54	-0-	17	1	619	3	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	43	1	660	3	Y	-0-					-0-
01	744	N	636	-0-	-108	-0-	45	1	591	3	Y	-0-					-0-
02	588	N	537	-0-	-51	-0-	32	1	505	3	Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SAUNDERS 106 WELL #: 4 RRCID -> 226422 COMPL. DATE 02/05/2007 TOTAL DEPTH 6665 PERF. 6172 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		12	-0-	12	12	12	3			N	-0-					-0-
12	0		-0-	-0-	-0-	12					N	-0-					-0-
01	0		-0-	-0-	-0-	12					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VT FASKEN, L. & M. ST OF TX 53-A WELL #: 2 RRCID -> 226794 COMPL. DATE 04/01/2007 TOTAL DEPTH 6710 PERF. 5785 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	133	1	416	3	N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	123	1	307	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	164	1	285	3	N	-0-					-0-
01	527	N	456	-0-	-71	-0-	173	1	283	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	160	1	248	3	N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VT MANRY 2292 WELL #: 1 RRCID -> 226804 COMPL. DATE 04/12/2007 TOTAL DEPTH 7560 PERF. 7203 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	79	1	207	3	Y	-0-					2
11	133	N	133	-0-	-0-	-0-	30	1	103	3	Y	-0-					2
12	128	N	128	-0-	-0-	-0-	27	1	97	3	Y	4					6
							4	9									
01	0		203	-0-	203	203	56	1	147	3	Y	-0-					6
02	411	N	208	-0-	-203	-0-	56	1	152	3	Y	-0-					6
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					6

VT MANRY ST OF TX 1138 WELL #: 1 RRCID -> 226872 COMPL. DATE 04/05/2007 TOTAL DEPTH 7660 PERF. 7282 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	179	-0-	-69	-0-	49	1	130	3	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	90	1	303	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	62	1	224	3	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	166	1	434	3	Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	142	1	383	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT MANRY 2292 WELL #: 2 RRCID -> 226874 COMPL. DATE 04/17/2007 TOTAL DEPTH 7610 PERF. 7203 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	191	1	501	3	Y	-0-					2
11	690	N	497	-0-	-193	-0-	113	1	384	3	Y	-0-					2
12	524	N	524	-0-	-0-	-0-	114	1	409	3	Y	1					3
							1	9									
01	682	N	486	-0-	-196	-0-	135	1	351	3	Y	-0-					3
02	476	N	405	-0-	-71	-0-	110	1	295	3	Y	-0-					3
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

MEADOR STATE WELL #: 14 RRCID -> 227366 COMPL. DATE 04/03/2007 TOTAL DEPTH 6850 PERF. 6531 - 6647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	114	1	372	3	Y	-0-					-0-
11	420	N	410	-0-	-10	-0-	100	1	310	3	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	114	1	385	3	Y	-0-					-0-
01	434	N	417	-0-	-17	-0-	96	1	321	3	Y	-0-					-0-
02	392	N	343	-0-	-49	-0-	84	1	259	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MEADOR STATE WELL #: 13 RRCID -> 227502 COMPL. DATE 03/22/2007 TOTAL DEPTH 6900 PERF. 6526 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	543	-0-	-15	-0-	28	1	515	3	Y	-0-					-0-
11	510	N	498	-0-	-12	-0-	13	1	485	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	30	1	452	3	Y	-0-					-0-
01	558	N	468	-0-	-90	-0-	33	1	435	3	Y	-0-					-0-
02	476	N	421	-0-	-55	-0-	25	1	396	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 54 RRCID -> 227543 COMPL. DATE 04/14/2007 TOTAL DEPTH 7000 PERF. 6722 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	18	1	324	3	Y	-0-					-0-
11	330	N	248	-0-	-82	-0-	7	1	241	3	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	27	1	354	3	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	21	1	339	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAUNDERS-STATE 108 WELL #: 7 RRCID -> 227556 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 6452 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT MANRY 2292 WELL #: 3 RRCID -> 227872 COMPL. DATE 06/13/2007 TOTAL DEPTH 7610 PERF. 7267 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	68	1	177	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	43	1	147	3	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	66	1	235	3	Y	1					1
							1	9									
01	305	N	305	-0-	-0-	-0-	85	1	220	3	Y	-0-					1
02	261	N	261	-0-	-0-	-0-	71	1	190	3	Y	-0-					1
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT MANRY 2292 WELL #: 8 RRCID -> 228133 COMPL. DATE 07/04/2007 TOTAL DEPTH 7610 PERF. 7165 - 7303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	362	-0-	-72	-0-	100	1	262	3	Y	-0-					2
11	412	N	412	-0-	-0-	-0-	94	1	318	3	Y	-0-					2
12	413	N	413	-0-	-0-	-0-	90	1	322	3	Y	1					3
							1	9									
01	372	N	372	-0-	-0-	-0-	103	1	269	3	Y	-0-					3
02	392	N	381	-0-	-11	-0-	103	1	278	3	Y	-0-					3
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

BEASLEY WELHAUSEN STATE 105 WELL #: 69 RRCID -> 228454 COMPL. DATE 05/25/2007 TOTAL DEPTH 7000 PERF. 6665 - 6796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	37	1	678	3	Y	-0-					-0-
11	661	N	661	-0-	-0-	-0-	17	1	644	3	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	36	1	539	3	Y	-0-					-0-
01	651	N	627	-0-	-24	-0-	44	1	583	3	Y	-0-					-0-
02	588	N	451	-0-	-137	-0-	27	1	424	3	Y	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MEADOR STATE WELL #: 15 RRCID -> 228828 COMPL. DATE 06/15/2007 TOTAL DEPTH 6900 PERF. 6582 - 6722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	121	1	393	3	Y	-0-					-0-
11	480	N	463	-0-	-17	-0-	113	1	350	3	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	110	1	374	3	Y	-0-					-0-
01	527	N	485	-0-	-42	-0-	111	1	374	3	Y	-0-					-0-
02	420	N	360	-0-	-60	-0-	88	1	272	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

VT MANRY 2292 WELL #: 5 RRCID -> 229001 COMPL. DATE 07/07/2007 TOTAL DEPTH 7560 PERF. 7206 - 7351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	89	1	233	3	Y	-0-					2
11	359	N	359	-0-	-0-	-0-	82	1	277	3	Y	-0-					2
12	307	N	307	-0-	-0-	-0-	67	1	239	3	Y	1					3
							1	9									
01	400	N	400	-0-	-0-	-0-	111	1	289	3	Y	-0-					3
02	336	N	332	-0-	-4	-0-	90	1	242	3	Y	-0-					3
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

VT MANRY 2292 WELL #: 7 RRCID -> 229036 COMPL. DATE 07/18/2007 TOTAL DEPTH 7610 PERF. 7280 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	66	1	173	3	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	53	1	179	3	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	59	1	214	3	Y	1					1
							1	9									
01	285	N	285	-0-	-0-	-0-	79	1	206	3	Y	-0-					1
02	259	N	259	-0-	-0-	-0-	70	1	189	3	Y	-0-					1
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MEADOR STATE WELL #: 19 RRCID -> 229377 COMPL. DATE 06/28/2007 TOTAL DEPTH 6900 PERF. 6610 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	538	-0-	-144	-0-	28	1	510	3	Y	-0-					-0-
11	630	N	561	-0-	-69	-0-	15	1	546	3	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	25	1	380	3	Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	38	1	498	3	Y	-0-					-0-
02	532	N	489	-0-	-43	-0-	29	1	460	3	Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 98 WELL #: 70 RRCID -> 229378 COMPL. DATE 07/04/2007 TOTAL DEPTH 7000 PERF. 6634 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	757	-0-	-49	-0-	40	1	717	3	Y	-0-					-0-
11	750	N	687	-0-	-63	-0-	18	1	669	3	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	38	1	570	3	Y	-0-					-0-
01	744	N	572	-0-	-172	-0-	40	1	532	3	Y	-0-					-0-
02	644	N	475	-0-	-169	-0-	28	1	447	3	Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MEADOR STATE WELL #: 16 RRCID -> 229591 COMPL. DATE 07/13/2007 TOTAL DEPTH 6913 PERF. 6544 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9	-0-	93	1	301	3	Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	87	1	269	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	81	1	274	3	Y	-0-					-0-
01	403	N	359	-0-	-44	-0-	82	1	277	3	Y	-0-					-0-
02	336	N	271	-0-	-65	-0-	66	1	205	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

VT MANRY 2292 WELL #: 9 RRCID -> 230030 COMPL. DATE 08/01/2007 TOTAL DEPTH 7560 PERF. 7172 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	86	1	226	3	Y	-0-					2
11	327	N	327	-0-	-0-	-0-	75	1	252	3	Y	-0-					2
12	308	N	308	-0-	-0-	-0-	67	1	240	3	Y	1					3
							1	9									
01	322	N	322	-0-	-0-	-0-	89	1	233	3	Y	-0-					3
02	314	N	314	-0-	-0-	-0-	85	1	229	3	Y	-0-					3
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

VT MANRY 2292 WELL #: 6 RRCID -> 230356 COMPL. DATE 08/15/2007 TOTAL DEPTH 7610 PERF. 7195 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	79	1	207	3	Y	-0-					2
11	270	N	200	-0-	-70	-0-	46	1	154	3	Y	-0-					2
12	288	N	288	-0-	-0-	-0-	62	1	225	3	Y	1					3
							1	9									
01	293	N	293	-0-	-0-	-0-	81	1	212	3	Y	-0-					3
02	286	N	286	-0-	-0-	-0-	78	1	208	3	Y	-0-					3
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

VT MANRY 2292 WELL #: 10 RRCID -> 230549 COMPL. DATE 08/30/2007 TOTAL DEPTH 7610 PERF. 7251 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	77	1	203	3	Y	-0-					2
11	270	N	226	-0-	-44	-0-	52	1	174	3	Y	-0-					2
12	266	N	266	-0-	-0-	-0-	56	1	203	3	Y	6					8
							7	9									
01	0		263	-0-	263	263	73	1	190	3	Y	-0-					8
02	498	N	235	-0-	-263	-0-	64	1	171	3	Y	-0-					8
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					8

PALAFOX 59 WELL #: 2 RRCID -> 230727 COMPL. DATE 12/05/2006 TOTAL DEPTH 6916 PERF. 6458 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX 1047 WELL #: 1 RRCID -> 230739 COMPL. DATE 08/18/2007 TOTAL DEPTH 6950 PERF. 6650 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	500	-0-	-58	-0-	26	1	474	3	Y	-0-					-0-
11	480	N	463	-0-	-17	-0-	12	1	451	3	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-					-0-
01	496	N	491	-0-	-5	-0-	35	1	456	3	Y	-0-					-0-
02	446	N	446	-0-	-0-	-0-	27	1	419	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

VT MANRY 2292 WELL #: 11 RRCID -> 231017 COMPL. DATE 09/20/2007 TOTAL DEPTH 7610 PERF. 7180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	221	-0-	-58	-0-	61	1	160	3	Y	-0-					2
11	250	N	250	-0-	-0-	-0-	57	1	193	3	Y	-0-					2
12	303	N	303	-0-	-0-	-0-	64	1	232	3	Y	6					8
							7	9									
01	0		289	-0-	289	289	80	1	209	3	Y	-0-					8
02	544	N	255	-0-	-289	-0-	69	1	186	3	Y	-0-					8
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					8

GONZALEZ, DAVID ET AL 100 B WELL #: 9 RRCID -> 231214 COMPL. DATE 08/31/2007 TOTAL DEPTH 6950 PERF. 6690 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	27	1	481	3	Y	-0-					-0-
11	480	N	452	-0-	-28	-0-	12	1	440	3	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-					-0-
01	496	N	392	-0-	-104	-0-	28	1	364	3	Y	-0-					-0-
02	420	N	350	-0-	-70	-0-	21	1	329	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

VT MANRY 2292 WELL #: 12 RRCID -> 231959 COMPL. DATE 10/10/2007 TOTAL DEPTH 7610 PERF. 7264 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	117	1	307	3	Y	-0-					2
11	389	N	389	-0-	-0-	-0-	89	1	300	3	Y	-0-					2
12	320	N	320	-0-	-0-	-0-	69	1	250	3	Y	1					3
							1	9									
01	434	N	361	-0-	-73	-0-	100	1	261	3	Y	-0-					3
02	364	N	316	-0-	-48	-0-	86	1	230	3	Y	-0-					3
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

SAUNDERS 108 WELL #: 9 RRCID -> 232467 COMPL. DATE 10/31/2008 TOTAL DEPTH 6720 PERF. 6140 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	684	-0-	-122	-0-	36	1	648	3	Y	-0-					-0-
11	750	N	736	-0-	-14	-0-	19	1	717	3	Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	45	1	676	3	Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	50	1	659	3	Y	-0-					-0-
02	700	N	639	-0-	-61	-0-	38	1	601	3	Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

PALAFOX EXPLORATION CO. 876 WELL #: 18 RRCID -> 232770 COMPL. DATE 09/18/2008 TOTAL DEPTH 6662 PERF. 6232 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	53	-0-	-133	-0-	3	1	50	3	Y	-0-					-0-
11	180	N	130	-0-	-50	-0-	3	1	127	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. WELL #: 28 RRCID -> 232778 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6374 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		204	-0-	204	1087	11	1	193	3	Y	-0-			-0-
11	0		95	-0-	95	1182	3	1	92	3	Y	-0-			-0-
12	0		117	-0-	117	1299	7	1	110	3	Y	-0-			-0-
01	0		64	-0-	64	1363	5	1	59	3	Y	-0-			-0-
02	1371	N	8	-0-	-1363	-0-	8	3			Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

OWEN 3 WELL #: 3 RRCID -> 232779 COMPL. DATE 09/22/2007 TOTAL DEPTH 7450 PERF. 7078 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	48	1	313	3	Y	-0-			-0-
11	343	N	343	-0-	-0-	-0-	11	1	332	3	Y	-0-			-0-
12	348	N	348	-0-	-0-	-0-	49	1	299	3	Y	-0-			-0-
01	372	N	350	-0-	-22	-0-	63	1	287	3	Y	-0-			-0-
02	322	N	322	-0-	-0-	-0-	93	1	229	3	Y	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 45 RRCID -> 232782 COMPL. DATE 09/19/2007 TOTAL DEPTH 7000 PERF. 6714 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-			-0-
11	270	N	253	-0-	-17	-0-	7	1	246	3	Y	-0-			-0-
12	239	N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-			-0-
01	279	N	244	-0-	-35	-0-	17	1	227	3	Y	-0-			-0-
02	224	N	201	-0-	-23	-0-	12	1	189	3	Y	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

VT MANRY 2292 WELL #: 14 RRCID -> 233067 COMPL. DATE 11/21/2007 TOTAL DEPTH 7670 PERF. 7260 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	127	1	333	3	Y	-0-			2
11	462	N	462	-0-	-0-	-0-	106	1	356	3	Y	-0-			2
12	411	N	411	-0-	-0-	-0-	89	1	321	3	Y	1			3
							1	9							
01	465	N	403	-0-	-62	-0-	112	1	291	3	Y	-0-			3
02	420	N	388	-0-	-32	-0-	105	1	283	3	Y	-0-			3
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			3

BEASLEY WELHAUSEN STATE 104 WELL #: 65 RRCID -> 233160 COMPL. DATE 10/05/2007 TOTAL DEPTH 7000 PERF. 6667 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-			-0-
11	173	N	173	-0-	-0-	-0-	5	1	168	3	Y	-0-			-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-			-0-
01	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-			-0-
02	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

VT MANRY 2292 WELL #: 13 RRCID -> 233200 COMPL. DATE 12/12/2007 TOTAL DEPTH 7620 PERF. 7217 - 7377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	47	1	123	3	Y	-0-			2
11	120	N	75	-0-	-45	-0-	17	1	58	3	Y	-0-			2
12	95	N	95	-0-	-0-	-0-	21	1	73	3	Y	1			3
							1	9							
01	155	N	92	-0-	-63	-0-	26	1	66	3	Y	-0-			3
02	95	N	95	-0-	-0-	-0-	26	1	69	3	Y	-0-			3
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			3

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT MANRY 2292 WELL #: 17 RRCID -> 233908 COMPL. DATE 01/18/2008 TOTAL DEPTH 7687 PERF. 7303 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	14	1	36	3	Y	-0-					2
11	0		60	-0-	60	110	14	1	46	3	Y	-0-					2
12	0		1	-0-	1	111	1	3			Y	-0-					2
01	0		-0-	-0-	-0-	111					Y	-0-					2
02	111	N	-0-	-0-	-111	-0-					Y	-0-					2
03	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2

VT MANRY 2292 WELL #: 15 RRCID -> 233970 COMPL. DATE 12/28/2007 TOTAL DEPTH 7710 PERF. 7362 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	27	-0-	-128	-0-	7	1	20	3	Y	-0-					2
11	129	N	129	-0-	-0-	-0-	29	1	100	3	Y	-0-					2
12	149	N	149	-0-	-0-	-0-	32	1	116	3	Y	1					3
							1	9									
01	142	N	142	-0-	-0-	-0-	39	1	103	3	Y	-0-					3
02	137	N	137	-0-	-0-	-0-	37	1	100	3	Y	-0-					3
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3

OWEN 4 WELL #: 3 RRCID -> 234817 COMPL. DATE 11/27/2007 TOTAL DEPTH 7430 PERF. 7189 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	25	1	161	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	5	1	146	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	25	1	158	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	32	1	144	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	37	1	91	3	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PALAFOX EXPLORATION CO. WELL #: 33 RRCID -> 234827 COMPL. DATE 10/13/2007 TOTAL DEPTH 6600 PERF. 6195 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	95					Y	-0-					-0-
11	0		-0-	-0-	-0-	95					Y	-0-					-0-
12	0		-0-	-0-	-0-	95					Y	-0-					-0-
01	0		-0-	-0-	-0-	95					Y	-0-					-0-
02	124	N	29	-0-	-95	-0-	2	1	27	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALAFOX EXPLORATION CO. 876 WELL #: 15 RRCID -> 234831 COMPL. DATE 11/26/2007 TOTAL DEPTH 6650 PERF. 6445 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	25	1	456	3	Y	-0-					-0-
11	532	N	532	-0-	-0-	-0-	14	1	518	3	Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	34	1	510	3	Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	45	1	598	3	Y	-0-					-0-
02	504	N	363	-0-	-141	-0-	22	1	341	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 74 RRCID -> 234913 COMPL. DATE 10/19/2007 TOTAL DEPTH 6981 PERF. 6624 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	16	1	285	3	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	7	1	267	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	16	1	250	3	Y	-0-					-0-
01	217	N	162	-0-	-55	-0-	11	1	151	3	Y	-0-					-0-
02	196	N	127	-0-	-69	-0-	8	1	119	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT MANRY ST OF TX 1138 WELL #: 5 RRCID -> 234926 COMPL. DATE 01/25/2008 TOTAL DEPTH 7770 PERF. 7301 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	279	-0-	-403	-0-	77	1	202	3	Y	-0-			-0-
11	510	N	460	-0-	-50	-0-	105	1	355	3	Y	-0-			-0-
12	378	N	378	-0-	-0-	-0-	82	1	296	3	Y	-0-			-0-
01	317	N	317	-0-	-0-	-0-	88	1	229	3	Y	-0-			-0-
02	420	N	10	-0-	-410	-0-	3	1	7	3	Y	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 110 WELL #: 13 RRCID -> 235040 COMPL. DATE 12/21/2007 TOTAL DEPTH 6600 PERF. 6351 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	41	1	754	3	Y	-0-			-0-
11	985	N	985	-0-	-0-	-0-	26	1	959	3	Y	-0-			-0-
12	911	N	911	-0-	-0-	-0-	56	1	855	3	Y	-0-			-0-
01	951	N	951	-0-	-0-	-0-	67	1	884	3	Y	-0-			-0-
02	896	N	797	-0-	-99	-0-	47	1	750	3	Y	-0-			-0-
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 37 RRCID -> 235042 COMPL. DATE 11/01/2007 TOTAL DEPTH 6600 PERF. 6419 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 81 RRCID -> 235512 COMPL. DATE 11/16/2007 TOTAL DEPTH 6600 PERF. 6136 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	301	-0-	-40	-0-	16	1	285	3	Y	-0-			-0-
11	330	N	227	-0-	-103	-0-	6	1	221	3	Y	-0-			-0-
12	328	N	328	-0-	-0-	-0-	20	1	308	3	Y	-0-			-0-
01	310	N	193	-0-	-117	-0-	14	1	179	3	Y	-0-			-0-
02	562	N	562	-0-	-0-	-0-	33	1	529	3	Y	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 22 RRCID -> 235897 COMPL. DATE 07/29/2008 TOTAL DEPTH 6600 PERF. 6220 - 6495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	212	-0-	-811	-0-	11	1	201	3	Y	-0-			-0-
11	870	N	565	-0-	-305	-0-	15	1	550	3	Y	-0-			-0-
12	995	N	995	-0-	-0-	-0-	62	1	933	3	Y	-0-			-0-
01	965	N	965	-0-	-0-	-0-	68	1	897	3	Y	-0-			-0-
02	768	N	768	-0-	-0-	-0-	46	1	722	3	Y	-0-			-0-
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 876 WELL #: 17 RRCID -> 236431 COMPL. DATE 08/01/2008 TOTAL DEPTH 6600 PERF. 6208 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	64	-0-	-122	-0-	3	1	61	3	Y	-0-			-0-
11	180	N	99	-0-	-81	-0-	3	1	96	3	Y	-0-			-0-
12	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-			-0-
01	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-			-0-
02	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT MANRY 2292 WELL #: 18 RRCID -> 236503 COMPL. DATE 03/07/2008 TOTAL DEPTH 7742 PERF. 7297 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	42	1	110	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	28	1	93	3	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	36	1	131	3	Y	1					1
							1	9									
01	155	N	116	-0-	-39	-0-	32	1	84	3	Y	-0-					1
02	128	N	128	-0-	-0-	-0-	35	1	93	3	Y	-0-					1
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

PALAFOX EXPLORATION CO. 2292 WELL #: 20 RRCID -> 236512 COMPL. DATE 02/07/2008 TOTAL DEPTH 6721 PERF. 6309 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	14	1	261	3	Y	-0-					-0-
11	270	N	252	-0-	-18	-0-	7	1	245	3	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-					-0-
02	224	N	211	-0-	-13	-0-	13	1	198	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 73 RRCID -> 236650 COMPL. DATE 03/08/2008 TOTAL DEPTH 7000 PERF. 6612 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	19	1	710	3	Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	43	1	652	3	Y	-0-					-0-
01	675	N	675	-0-	-0-	-0-	48	1	627	3	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	33	1	529	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

VT MANRY ST OF TX 1138 WELL #: 3 RRCID -> 236707 COMPL. DATE 03/14/2008 TOTAL DEPTH 7765 PERF. 7368 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	163	-0-	-147	-0-	45	1	118	3	Y	-0-					-0-
11	270	N	206	-0-	-64	-0-	47	1	159	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	66	1	238	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	71	1	184	3	Y	-0-					-0-
02	196	N	138	-0-	-58	-0-	37	1	101	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

VT MANRY 2292 WELL #: 16 RRCID -> 237024 COMPL. DATE 03/28/2008 TOTAL DEPTH 7668 PERF. 7264 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	115	-0-	-40	-0-	32	1	83	3	Y	-0-					2
11	120	N	94	-0-	-26	-0-	21	1	73	3	Y	-0-					2
12	53	N	53	-0-	-0-	-0-	11	1	41	3	Y	1					3
							1	9									
01	155	N	155	-0-	-0-	-0-	43	1	112	3	Y	-0-					3
02	96	N	96	-0-	-0-	-0-	26	1	70	3	Y	-0-					3
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

PALAFOX EXPLORATION CO. 2182 WELL #: 54 RRCID -> 237478 COMPL. DATE 01/17/2008 TOTAL DEPTH 6650 PERF. 6448 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		136	-0-	136	259	7	1	129	3	Y	-0-					-0-
11	0		146	-0-	146	405	4	1	142	3	Y	-0-					-0-
12	0		106	-0-	106	511	7	1	99	3	Y	-0-					-0-
01	0		115	-0-	115	626	8	1	107	3	Y	-0-					-0-
02	740	N	114	-0-	-626	-0-	7	1	107	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 105 WELL #: 43 RRCID -> 238164 COMPL. DATE 09/11/2007 TOTAL DEPTH 7000 PERF. 6654 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-			-0-
11	270	N	258	-0-	-12	-0-	7	1	251	3	Y	-0-			-0-
12	253	N	253	-0-	-0-	-0-	16	1	237	3	Y	-0-			-0-
01	310	N	257	-0-	-53	-0-	18	1	239	3	Y	-0-			-0-
02	252	N	201	-0-	-51	-0-	12	1	189	3	Y	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

VT PALAFOX EXPLORATION CO. WELL #: 1502 RRCID -> 238468 COMPL. DATE 05/30/2008 TOTAL DEPTH 6920 PERF. 6487 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	128	-0-	-89	-0-	31	1	97	3	N	-0-			-0-
11	180	N	103	-0-	-77	-0-	29	1	74	3	N	-0-			-0-
12	115	N	115	-0-	-0-	-0-	42	1	73	3	N	-0-			-0-
01	130	N	130	-0-	-0-	-0-	49	1	81	3	N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	46	1	71	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

VT J. MARTIN ST OF TX WELL #: 6603 RRCID -> 240259 COMPL. DATE 06/06/2008 TOTAL DEPTH 7110 PERF. 6644 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	255	-0-	-117	-0-	35	1	220	3	N	-0-			-0-
11	350	N	350	-0-	-0-	-0-	47	1	303	3	N	-0-			-0-
12	466	N	466	-0-	-0-	-0-	81	1	385	3	N	-0-			-0-
01	434	N	434	-0-	-0-	-0-	91	1	343	3	N	-0-			-0-
02	397	N	397	-0-	-0-	-0-	71	1	326	3	N	-0-			-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

VT FASKEN, L. & M. ST OF TX WELL #: 6002 RRCID -> 240283 COMPL. DATE 06/13/2008 TOTAL DEPTH 6860 PERF. 6429 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	41	1	128	3	N	-0-			-0-
11	120	N	82	-0-	-38	-0-	23	1	59	3	N	-0-			-0-
12	185	N	185	-0-	-0-	-0-	67	1	118	3	N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	51	1	83	3	N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	58	1	91	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 70 RRCID -> 240289 COMPL. DATE 12/06/2007 TOTAL DEPTH 6600 PERF. 6180 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		310	-0-	310	310	16	1	294	3	Y	-0-			-0-
11	0		839	-0-	839	1149	22	1	817	3	Y	-0-			-0-
12	0		590	-0-	590	1739	36	1	554	3	Y	-0-			-0-
01	0		470	-0-	470	2209	33	1	437	3	Y	-0-			-0-
02	2604	N	395	-0-	-2209	-0-	23	1	372	3	Y	-0-			-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-

VT FASKEN, L. & M. ST OF TX "C" WELL #: 5701 RRCID -> 240379 COMPL. DATE 06/18/2008 TOTAL DEPTH 6710 PERF. 6442 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	46	1	146	3	N	-0-			-0-
11	150	N	136	-0-	-14	-0-	39	1	97	3	N	-0-			-0-
12	191	N	191	-0-	-0-	-0-	70	1	121	3	N	-0-			-0-
01	155	N	130	-0-	-25	-0-	49	1	81	3	N	-0-			-0-
02	140	N	124	-0-	-16	-0-	48	1	76	3	N	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 76 RRCID -> 241011 COMPL. DATE 03/30/2008 TOTAL DEPTH 6600 PERF. 6262 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 105 WELL #: 77 RRCID -> 241049 COMPL. DATE 03/22/2008 TOTAL DEPTH 7100 PERF. 6645 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	330	-0-	-104	-0-	17	1	313	3	Y	-0-			-0-
11	390	N	343	-0-	-47	-0-	9	1	334	3	Y	-0-			-0-
12	260	N	260	-0-	-0-	-0-	16	1	244	3	Y	-0-			-0-
01	341	N	248	-0-	-93	-0-	17	1	231	3	Y	-0-			-0-
02	308	N	196	-0-	-112	-0-	12	1	184	3	Y	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 72 RRCID -> 241604 COMPL. DATE 04/23/2008 TOTAL DEPTH 7000 PERF. 6675 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	22	1	391	3	Y	-0-			-0-
11	414	N	414	-0-	-0-	-0-	11	1	403	3	Y	-0-			-0-
12	405	N	405	-0-	-0-	-0-	25	1	380	3	Y	-0-			-0-
01	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-			-0-
02	252	N	221	-0-	-31	-0-	13	1	208	3	Y	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 11 RRCID -> 241609 COMPL. DATE 08/06/2008 TOTAL DEPTH 6693 PERF. 6264 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		1185	-0-	1185	1185	31	1	1154	3	Y	-0-			-0-
12	0		845	-0-	845	2030	52	1	793	3	Y	-0-			-0-
01	0		981	-0-	981	3011	69	1	912	3	Y	-0-			-0-
02	2800	N	742	-0-	-2058	953	44	1	698	3	Y	-0-			-0-
03	837	N	NO RPT	-0-	-837	116					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 25 RRCID -> 241738 COMPL. DATE 05/21/2008 TOTAL DEPTH 6805 PERF. 6327 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	31	1	556	3	Y	-0-			-0-
11	723	N	723	-0-	-0-	-0-	19	1	704	3	Y	-0-			-0-
12	616	N	616	-0-	-0-	-0-	38	1	578	3	Y	-0-			-0-
01	589	N	570	-0-	-19	-0-	40	1	530	3	Y	-0-			-0-
02	560	N	490	-0-	-70	-0-	29	1	461	3	Y	-0-			-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 21 RRCID -> 241740 COMPL. DATE 05/10/2008 TOTAL DEPTH 6800 PERF. 6444 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	14	1	258	3	Y	-0-			-0-
11	278	N	278	-0-	-0-	-0-	7	1	271	3	Y	-0-			-0-
12	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-			-0-
01	279	N	248	-0-	-31	-0-	17	1	231	3	Y	-0-			-0-
02	252	N	152	-0-	-100	-0-	9	1	143	3	Y	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

COX 1047 WELL #: 2 RRCID -> 241746 COMPL. DATE 05/12/2008 TOTAL DEPTH 7000 PERF. 6674 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	616	-0-	-252	-0-	32	1	584	3	Y	-0-			-0-
11	699	N	699	-0-	-0-	-0-	18	1	681	3	Y	-0-			-0-
12	786	N	786	-0-	-0-	-0-	49	1	737	3	Y	-0-			-0-
01	702	N	702	-0-	-0-	-0-	49	1	653	3	Y	-0-			-0-
02	723	N	723	-0-	-0-	-0-	43	1	680	3	Y	-0-			-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			-0-

SAUNDERS STATE 108 "A" WELL #: 20 RRCID -> 241757 COMPL. DATE 04/12/2008 TOTAL DEPTH 6650 PERF. 6238 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MALTSBERGER, J. T. JR. "C" WELL #: 3 RRCID -> 241766 COMPL. DATE 06/10/2008 TOTAL DEPTH 7515 PERF. 7106 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 87 RRCID -> 241928 COMPL. DATE 06/18/2008 TOTAL DEPTH 6800 PERF. 6560 - 6584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	11	1	198	3	Y	-0-			-0-
11	504	N	504	-0-	-0-	-0-	13	1	491	3	Y	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
01	399	N	399	-0-	-0-	-0-	28	1	371	3	Y	-0-			-0-
02	400	N	400	-0-	-0-	-0-	24	1	376	3	Y	-0-			-0-
03	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

SAUNDERS 108 WELL #: 11 RRCID -> 241932 COMPL. DATE 12/30/2008 TOTAL DEPTH 6800 PERF. 6151 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	655	-0-	-58	-0-	34	1	621	3	Y	-0-			-0-
11	660	N	628	-0-	-32	-0-	17	1	611	3	Y	-0-			-0-
12	674	N	674	-0-	-0-	-0-	42	1	632	3	Y	-0-			-0-
01	711	N	711	-0-	-0-	-0-	50	1	661	3	Y	-0-			-0-
02	603	N	603	-0-	-0-	-0-	36	1	567	3	Y	-0-			-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

SAUNDERS 108 WELL #: 16 RRCID -> 241933 COMPL. DATE 07/17/2008 TOTAL DEPTH 6650 PERF. 6245 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OWEN 4 WELL #: 4 RRCID -> 241938 COMPL. DATE 06/20/2008 TOTAL DEPTH 7450 PERF. 7122 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	59	1	385	3	Y	-0-			-0-
11	423	N	423	-0-	-0-	-0-	13	1	410	3	Y	-0-			-0-
12	447	N	447	-0-	-0-	-0-	62	1	385	3	Y	-0-			-0-
01	454	N	454	-0-	-0-	-0-	81	1	373	3	Y	-0-			-0-
02	392	N	390	-0-	-2	-0-	112	1	278	3	Y	-0-			-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

VT MARIN TRUST'S ST OF TX WELL #: 6603 RRCID -> 242011 COMPL. DATE 08/07/2008 TOTAL DEPTH 7160 PERF. 6770 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2045	N	2045	-0-	-0-	-0-	282	1	1763	3	N	-0-			-0-
11	1853	N	1853	-0-	-0-	-0-	247	1	1606	3	N	-0-			-0-
12	2044	N	2044	-0-	-0-	-0-	354	1	1690	3	N	-0-			-0-
01	1990	N	1990	-0-	-0-	-0-	416	1	1574	3	N	-0-			-0-
02	1731	N	1731	-0-	-0-	-0-	309	1	1422	3	N	-0-			-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 36 RRCID -> 242097 COMPL. DATE 07/03/2008 TOTAL DEPTH 6700 PERF. 6128 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	439	-0-	-57	-0-	23	1	416	3	Y	-0-			-0-
11	465	N	465	-0-	-0-	-0-	12	1	453	3	Y	-0-			-0-
12	437	N	437	-0-	-0-	-0-	27	1	410	3	Y	-0-			-0-
01	434	N	426	-0-	-8	-0-	30	1	396	3	Y	-0-			-0-
02	448	N	367	-0-	-81	-0-	22	1	345	3	Y	-0-			-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 109 WELL #: 42 RRCID -> 242198 COMPL. DATE 07/18/2008 TOTAL DEPTH 6800 PERF. 6468 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	115					Y	-0-					-0-
11	0		-0-	-0-	-0-	115					Y	-0-					-0-
12	0		-0-	-0-	-0-	115					Y	-0-					-0-
01	0		-0-	-0-	-0-	115					Y	-0-					-0-
02	118	N	3	-0-	-115	-0-	3	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN 3 WELL #: 6 RRCID -> 242222 COMPL. DATE 08/13/2008 TOTAL DEPTH 7513 PERF. 7058 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	24	1	110	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	25	1	63	3	Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PALAFOX 109 WELL #: 45 RRCID -> 243664 COMPL. DATE 08/29/2008 TOTAL DEPTH 6650 PERF. 6237 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	13	1	228	3	Y	-0-					-0-
11	240	N	214	-0-	-26	-0-	6	1	208	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	15	1	202	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	12	1	184	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 46 RRCID -> 243714 COMPL. DATE 09/06/2008 TOTAL DEPTH 7000 PERF. 6669 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	19	1	350	3	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	9	1	349	3	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					-0-
01	341	N	288	-0-	-53	-0-	20	1	268	3	Y	-0-					-0-
02	308	N	252	-0-	-56	-0-	15	1	237	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

PALAFOX STATE 107 WELL #: 40 RRCID -> 244622 COMPL. DATE 09/18/2008 TOTAL DEPTH 6700 PERF. 6551 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		172	-0-	172	172	11	1	161	3	N	-0-					-0-
01	0		91	-0-	91	263	6	1	85	3	N	-0-					-0-
02	826	N	563	-0-	-263	-0-	33	1	530	3	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COX 1047 WELL #: 5 RRCID -> 244636 COMPL. DATE 10/15/2008 TOTAL DEPTH 7000 PERF. 6630 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	489	-0-	-69	-0-	26	1	463	3	Y	-0-					-0-
11	480	N	425	-0-	-55	-0-	11	1	414	3	Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	28	1	430	3	Y	-0-					-0-
01	550	N	550	-0-	-0-	-0-	39	1	511	3	Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	25	1	398	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

GONZALEZ, DAVID ET AL 100 B WELL #: 5 RRCID -> 244641 COMPL. DATE 10/04/2008 TOTAL DEPTH 7000 PERF. 6709 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	24	1	433	3	Y	-0-					-0-
11	540	N	375	-0-	-165	-0-	10	1	365	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
01	465	N	364	-0-	-101	-0-	26	1	338	3	Y	-0-					-0-
02	364	N	351	-0-	-13	-0-	21	1	330	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 3 WELL #: 7 RRCID -> 245170 COMPL. DATE 10/17/2008 TOTAL DEPTH 7464 PERF. 7080 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	71	1	466	3	Y	-0-					-0-
11	506	N	506	-0-	-0-	-0-	16	1	490	3	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	74	1	459	3	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	93	1	424	3	Y	-0-					-0-
02	461	N	461	-0-	-0-	-0-	133	1	328	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

RETTIG, MABEL WELL #: L 45A RRCID -> 247265 COMPL. DATE 03/14/2009 TOTAL DEPTH 7103 PERF. 6802 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	143	1	594	3	Y	-0-					-0-
11	995	N	995	-0-	-0-	-0-	185	1	810	3	Y	-0-					-0-
12	971	N	971	-0-	-0-	-0-	158	1	813	3	Y	-0-					-0-
01	757	N	757	-0-	-0-	-0-	222	1	535	3	Y	-0-					-0-
02	924	N	866	-0-	-58	-0-	133	1	733	3	Y	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 92 RRCID -> 247280 COMPL. DATE 03/07/2009 TOTAL DEPTH 6717 PERF. 6451 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	841	-0-	-27	-0-	44	1	797	3	Y	-0-					-0-
11	922	N	922	-0-	-0-	-0-	24	1	898	3	Y	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	62	1	939	3	Y	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	74	1	983	3	Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	58	1	909	3	Y	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

VT FASKEN, L. & M. ST OF TX "C" WELL #: 5601 RRCID -> 247299 COMPL. DATE 01/22/2009 TOTAL DEPTH 6712 PERF. 5942 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	40	1	127	3	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	93	1	233	3	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	144	1	250	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	156	1	255	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	138	1	214	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 69 RRCID -> 247387 COMPL. DATE 12/04/2008 TOTAL DEPTH 6650 PERF. 6387 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2183	-0-	-514	-0-	114	1	2069	3	N	-0-					-0-
11	2400	N	1532	-0-	-868	-0-	40	1	1492	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-
01	2170	N	153	-0-	-2017	-0-	11	1	142	3	N	-0-					-0-
02	2800	N	2835	-0-	35	35	169	1	2666	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 90 RRCID -> 247388 COMPL. DATE 12/12/2008 TOTAL DEPTH 6750 PERF. 6404 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	757	-0-	-49	-0-	40	1	717	3	Y	-0-					-0-
11	763	N	763	-0-	-0-	-0-	20	1	743	3	Y	-0-					-0-
12	852	N	852	-0-	-0-	-0-	53	1	799	3	Y	-0-					-0-
01	932	N	932	-0-	-0-	-0-	66	1	866	3	Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	44	1	692	3	Y	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

PALAFOX EXPLORATION CO. 876 WELL #: 68 RRCID -> 247420 COMPL. DATE 04/04/2009 TOTAL DEPTH 6650 PERF. 6189 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	16	1	291	3	Y	-0-					-0-
11	330	N	260	-0-	-70	-0-	7	1	253	3	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	17	1	254	3	Y	-0-					-0-
01	310	N	259	-0-	-51	-0-	18	1	241	3	Y	-0-					-0-
02	252	N	238	-0-	-14	-0-	14	1	224	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 104 WELL #: 53 RRCID -> 247494 COMPL. DATE 12/20/2008 TOTAL DEPTH 7029 PERF. 6772 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	400	-0-	-3	-0-	21	1	379	3	Y	-0-			-0-
11	390	N	329	-0-	-61	-0-	9	1	320	3	Y	-0-			-0-
12	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-			-0-
01	403	N	305	-0-	-98	-0-	21	1	284	3	Y	-0-			-0-
02	308	N	255	-0-	-53	-0-	15	1	240	3	Y	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

GONZALEZ, DAVID ET AL 100 B WELL #: 6 RRCID -> 247807 COMPL. DATE 10/30/2008 TOTAL DEPTH 7000 PERF. 6694 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	750	-0-	-25	-0-	39	1	711	3	Y	-0-			-0-
11	750	N	712	-0-	-38	-0-	19	1	693	3	Y	-0-			-0-
12	663	N	663	-0-	-0-	-0-	41	1	622	3	Y	-0-			-0-
01	744	N	656	-0-	-88	-0-	46	1	610	3	Y	-0-			-0-
02	672	N	562	-0-	-110	-0-	33	1	529	3	Y	-0-			-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

VT FASKEN, L. & M. ST OF TX WELL #: 6203 RRCID -> 248057 COMPL. DATE 02/14/2009 TOTAL DEPTH 6913 PERF. 6470 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	157	1	493	3	N	-0-			-0-
11	631	N	631	-0-	-0-	-0-	180	1	451	3	N	-0-			-0-
12	647	N	647	-0-	-0-	-0-	236	1	411	3	N	-0-			-0-
01	683	N	683	-0-	-0-	-0-	259	1	424	3	N	-0-			-0-
02	590	N	590	-0-	-0-	-0-	231	1	359	3	N	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 82 RRCID -> 248283 COMPL. DATE 06/12/2009 TOTAL DEPTH 6800 PERF. 6068 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	215	-0-	-33	-0-	11	1	204	3	Y	-0-			-0-
11	210	N	204	-0-	-6	-0-	5	1	199	3	Y	-0-			-0-
12	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-			-0-
01	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-			-0-
02	196	N	192	-0-	-4	-0-	11	1	181	3	Y	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 66 RRCID -> 248442 COMPL. DATE 03/24/2009 TOTAL DEPTH 7050 PERF. 6734 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	28	1	513	3	Y	-0-			-0-
11	540	N	475	-0-	-65	-0-	13	1	462	3	Y	-0-			-0-
12	492	N	492	-0-	-0-	-0-	30	1	462	3	Y	-0-			-0-
01	527	N	515	-0-	-12	-0-	36	1	479	3	Y	-0-			-0-
02	448	N	444	-0-	-4	-0-	26	1	418	3	Y	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 91 RRCID -> 248487 COMPL. DATE 03/02/2009 TOTAL DEPTH 6848 PERF. 6562 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	307	-0-	-189	-0-	16	1	291	3	Y	-0-			-0-
11	676	N	676	-0-	-0-	-0-	18	1	658	3	Y	-0-			-0-
12	627	N	627	-0-	-0-	-0-	39	1	588	3	Y	-0-			-0-
01	617	N	617	-0-	-0-	-0-	43	1	574	3	Y	-0-			-0-
02	616	N	498	-0-	-118	-0-	30	1	468	3	Y	-0-			-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

OWEN 3 WELL #: 5 RRCID -> 249197 COMPL. DATE 05/30/2008 TOTAL DEPTH 7550 PERF. 7115 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	59	1	387	3	Y	-0-			-0-
11	450	N	444	-0-	-6	-0-	14	1	430	3	Y	-0-			-0-
12	476	N	476	-0-	-0-	-0-	67	1	409	3	Y	-0-			-0-
01	455	N	455	-0-	-0-	-0-	82	1	373	3	Y	-0-			-0-
02	423	N	423	-0-	-0-	-0-	122	1	301	3	Y	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX 96 WELL #: 6 RRCID -> 250089 COMPL. DATE 05/19/2009 TOTAL DEPTH 6900 PERF. 6611 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	N	1032	-0-	-0-	-0-	133	1	899	3	N	-0-					-0-
11	977	N	977	-0-	-0-	-0-	2	1	975	3	N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	138	1	878	3	N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	122	1	874	3	N	-0-					-0-
02	924	N	812	-0-	-112	-0-	79	1	733	3	N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

VT ZUCK, SALLY ST OF TX WELL #: 8201 RRCID -> 252524 COMPL. DATE 10/01/2009 TOTAL DEPTH 7235 PERF. 6918 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	27	-0-	-97	-0-	4	1	23	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	34	1	218	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	7	1	34	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	14	1	53	3	N	-0-					-0-
02	112	N	5	-0-	-107	-0-	1	1	4	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VT ZUCK, SALLY ST OF TX WELL #: 8301 RRCID -> 255921 COMPL. DATE 05/03/2010 TOTAL DEPTH 7250 PERF. 6850 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	46	1	285	3	N	-0-					-0-
11	330	N	139	-0-	-191	-0-	18	1	121	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	50	1	239	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	64	1	244	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	45	1	210	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MIDDLETON OIL COMPANY 565000
MIDDLETON,TRIPHENE WELL #: 2 RRCID -> 057775 COMPL. DATE 06/24/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	220	5	1	215	2	N	-0-					-0-
11	0		182	-0-	182	402	4	1	178	2	N	-0-					-0-
12	0		54	-0-	54	456	1	1	53	2	N	-0-					-0-
01	0		130	-0-	130	586	2	1	128	2	N	-0-					-0-
02	854	N	268	-0-	-586	-0-	5	1	263	2	N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	4	1	160	2	N	-0-					-0-

MIDDLETON, TRIPHENE WELL #: 1 RRCID -> 058512 COMPL. DATE 03/06/1973 TOTAL DEPTH 7253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-	477	477	11	1	466	2	N	-0-					-0-
11	0		518	-0-	518	995	11	1	507	2	N	-0-					-0-
12	0		508	-0-	508	1503	10	1	498	2	N	-0-					-0-
01	0		568	-0-	568	2071	11	1	557	2	N	-0-					-0-
02	2600	N	529	-0-	-2071	-0-	11	1	518	2	N	-0-					-0-
03	496	N	454	-0-	-42	-0-	11	1	443	2	N	-0-					-0-

MIDDLETON, TRIPHENE WELL #: 3 RRCID -> 060708 COMPL. DATE 10/05/1974 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1059	-0-	1059	1059	23	1	1036	2	N	-0-					-0-
11	0		1040	-0-	1040	2099	22	1	1018	2	N	-0-					-0-
12	0		1111	-0-	1111	3210	23	1	1088	2	N	-0-					-0-
01	0		1171	-0-	1171	4381	22	1	1149	2	N	-0-					-0-
02	2800	N	998	-0-	-1802	2579	20	1	978	2	N	-0-					-0-
*03	3100	N	847	-0-	-2253	326	21	1	826	2	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE WELL #: 2 RRCID -> 060709 COMPL. DATE 05/09/1973 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		634	-0-	634	634	14	1	620	2	N	-0-					-0-
11	0		520	-0-	520	1154	11	1	509	2	N	-0-					-0-
12	0		529	-0-	529	1683	11	1	518	2	N	-0-					-0-
01	0		626	-0-	626	2309	12	1	614	2	N	-0-					-0-
02	2800	N	516	-0-	-2284	25	10	1	506	2	N	-0-					-0-
*03	510	N	485	-0-	-25	-0-	12	1	473	2	N	-0-					-0-

MIDDLETON, TRIPHENE -E- WELL #: 1 RRCID -> 060710 COMPL. DATE 09/24/1973 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	323	7	1	316	2	N	-0-					-0-
11	0		324	-0-	324	647	7	1	317	2	N	-0-					-0-
12	0		302	-0-	302	949	6	1	296	2	N	-0-					-0-
01	0		329	-0-	329	1278	6	1	323	2	N	-0-					-0-
02	1577	N	299	-0-	-1278	-0-	6	1	293	2	N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	8	1	311	2	N	-0-					-0-

MIDDLETON, TRIPHENE -D- WELL #: 1 RRCID -> 060711 COMPL. DATE 10/13/1973 TOTAL DEPTH 6932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		616	-0-	616	616	14	1	602	2	N	-0-					-0-
11	0		539	-0-	539	1155	11	1	528	2	N	-0-					-0-
12	0		718	-0-	718	1873	15	1	703	2	N	-0-					-0-
01	0		623	-0-	623	2496	12	1	611	2	N	-0-					-0-
02	2800	N	785	-0-	-2015	481	16	1	769	2	N	-0-					-0-
*03	1174	N	693	-0-	-481	-0-	17	1	676	2	N	-0-					-0-

MIDDLETON, TRIPHENE -C- WELL #: 1 RRCID -> 060712 COMPL. DATE 10/16/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	312	7	1	305	2	N	-0-					-0-
11	0		340	-0-	340	652	7	1	333	2	N	-0-					-0-
12	0		310	-0-	310	962	6	1	304	2	N	-0-					-0-
01	0		374	-0-	374	1336	7	1	367	2	N	-0-					-0-
02	1688	N	352	-0-	-1336	-0-	7	1	345	2	N	-0-					-0-
03	310	N	277	-0-	-33	-0-	7	1	270	2	N	-0-					-0-

MIDDLETON, TRIPHENE -F- WELL #: 2 RRCID -> 060746 COMPL. DATE 11/08/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		273	-0-	273	273	6	1	267	2	N	-0-					-0-
11	0		261	-0-	261	534	5	1	256	2	N	-0-					-0-
12	0		241	-0-	241	775	5	1	236	2	N	-0-					-0-
01	0		284	-0-	284	1059	5	1	279	2	N	-0-					-0-
02	1454	N	395	-0-	-1059	-0-	8	1	387	2	N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	8	1	324	2	N	-0-					-0-

MALTSBERGER, J. T. JR. WELL #: 4 RRCID -> 060785 COMPL. DATE 07/23/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		214	-0-	214	214	5	1	209	2	N	-0-					-0-
11	0		168	-0-	168	382	4	1	164	2	N	-0-					-0-
12	0		178	-0-	178	560	4	1	174	2	N	-0-					-0-
01	0		179	-0-	179	739	3	1	176	2	N	-0-					-0-
02	895	N	156	-0-	-739	-0-	3	1	153	2	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	4	1	152	2	N	-0-					-0-

MALTSBERGER, J. T., JR. WELL #: 3 RRCID -> 060797 COMPL. DATE 08/07/1974 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	16	1	735	2	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	11	1	516	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	6	1	286	2	N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	10	1	480	2	N	-0-					-0-
03	527	N	406	-0-	-121	-0-	10	1	396	2	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MALTSBERGER, J. T., JR. WELL #: 1 RRCID -> 060879 COMPL. DATE 05/05/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	8	1	369	2	N	-0-			-0-
11	434	N	434	-0-	-0-	-0-	9	1	425	2	N	-0-			-0-
12	493	N	493	-0-	-0-	-0-	10	1	483	2	N	-0-			-0-
01	514	N	514	-0-	-0-	-0-	10	1	504	2	N	-0-			-0-
02	460	N	460	-0-	-0-	-0-	9	1	451	2	N	-0-			-0-
03	473	N	473	-0-	-0-	-0-	12	1	461	2	N	-0-			-0-

MIDDLETON, TRIPHENE -F- WELL #: 1 RRCID -> 060880 COMPL. DATE 07/13/1973 TOTAL DEPTH 7271 PERF. N/A

10	434	N	322	-0-	-112	-0-	7	1	315	2	N	-0-			-0-
11	390	N	280	-0-	-110	-0-	6	1	274	2	N	-0-			-0-
12	295	N	295	-0-	-0-	-0-	6	1	289	2	N	-0-			-0-
01	357	N	357	-0-	-0-	-0-	7	1	350	2	N	-0-			-0-
02	347	N	347	-0-	-0-	-0-	7	1	340	2	N	-0-			-0-
03	399	N	399	-0-	-0-	-0-	10	1	389	2	N	-0-			-0-

MALTSBERGER, J.T., JR. WELL #: 2 RRCID -> 061471 COMPL. DATE 09/25/1973 TOTAL DEPTH 7250 PERF. N/A

10	310	N	276	-0-	-34	-0-	6	1	270	2	N	-0-			-0-
11	300	N	237	-0-	-63	-0-	5	1	232	2	N	-0-			-0-
12	310	N	262	-0-	-48	-0-	5	1	257	2	N	-0-			-0-
01	281	N	281	-0-	-0-	-0-	5	1	276	2	N	-0-			-0-
02	224	N	213	-0-	-11	-0-	4	1	209	2	N	-0-			-0-
03	248	N	145	-0-	-103	-0-	4	1	141	2	N	-0-			-0-

MIDDLETON, TRIPHENE -D- WELL #: 2 RRCID -> 061636 COMPL. DATE 12/11/1974 TOTAL DEPTH 7018 PERF. N/A

10	1144	N	1144	-0-	-0-	-0-	25	1	1119	2	N	-0-			-0-
11	1134	N	1134	-0-	-0-	-0-	24	1	1110	2	N	-0-			-0-
12	1134	N	1134	-0-	-0-	-0-	23	1	1111	2	N	-0-			-0-
01	1295	N	1295	-0-	-0-	-0-	25	1	1270	2	N	-0-			-0-
02	1398	N	1398	-0-	-0-	-0-	28	1	1370	2	N	-0-			-0-
03	1085	N	967	-0-	-118	-0-	24	1	943	2	N	-0-			-0-

COX, G.A. WELL #: 2 RRCID -> 061637 COMPL. DATE 08/10/1974 TOTAL DEPTH 7000 PERF. N/A

10	413	N	413	-0-	-0-	-0-	9	1	404	2	N	-0-			-0-
11	422	N	422	-0-	-0-	-0-	9	1	413	2	N	-0-			-0-
12	381	N	381	-0-	-0-	-0-	8	1	373	2	N	-0-			-0-
01	541	N	541	-0-	-0-	-0-	10	1	531	2	N	-0-			-0-
02	397	N	397	-0-	-0-	-0-	8	1	389	2	N	-0-			-0-
03	372	N	367	-0-	-5	-0-	9	1	358	2	N	-0-			-0-

COX, G.A. WELL #: 1 RRCID -> 061726 COMPL. DATE 07/05/1974 TOTAL DEPTH 6932 PERF. N/A

10	252	N	252	-0-	-0-	-0-	252	2			N	-0-			-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-			-0-
12	279	N	268	-0-	-11	-0-	268	2			N	-0-			-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-			-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-			-0-
03	279	N	242	-0-	-37	-0-	242	2			N	-0-			-0-

MIDDLETON, TRIPHENE -F- WELL #: 3 RRCID -> 061875 COMPL. DATE 11/25/1974 TOTAL DEPTH 7150 PERF. N/A

10	301	N	301	-0-	-0-	-0-	7	1	294	2	N	-0-			-0-
11	288	N	288	-0-	-0-	-0-	6	1	282	2	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	6	1	271	2	N	-0-			-0-
01	333	N	333	-0-	-0-	-0-	6	1	327	2	N	-0-			-0-
02	802	N	802	-0-	-0-	-0-	7	1	795	2	N	-0-			-0-
03	323	N	323	-0-	-0-	-0-	8	1	315	2	N	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE -E- WELL #: 3 RRCID -> 061876 COMPL. DATE 10/24/1974 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	538	-0-	-82	-0-	12	1	526	2	N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	16	1	767	2	N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	20	1	962	2	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	15	1	795	2	N	-0-					-0-
02	728	N	532	-0-	-196	-0-	11	1	521	2	N	-0-					-0-
03	837	N	535	-0-	-302	-0-	13	1	522	2	N	-0-					-0-

MIDDLETON, TRIPHENE -E- WELL #: 2 RRCID -> 061877 COMPL. DATE 12/11/1974 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2023 - WELL PLUGGED 4/18/2023

MALTSBERGER, J.T., JR. WELL #: 6 RRCID -> 061878 COMPL. DATE 04/09/1975 TOTAL DEPTH 7192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	10	1	436	2	N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	9	1	439	2	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	7	1	349	2	N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	10	1	503	2	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	9	1	464	2	N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	9	1	342	2	N	-0-					-0-

MALTSBERGER, J.T., JR. WELL #: 5 RRCID -> 062001 COMPL. DATE 09/06/1974 TOTAL DEPTH 7092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	4	1	160	2	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	4	1	190	2	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	4	1	167	2	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	3	1	171	2	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	3	1	164	2	N	-0-					-0-
03	186	N	164	-0-	-22	-0-	4	1	160	2	N	-0-					-0-

TRIPHENE MIDDLETON ET AL -B- WELL #: 3 RRCID -> 069914 COMPL. DATE 01/30/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	7	1	301	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	6	1	301	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	5	1	255	2	N	-0-					-0-
01	310	N	278	-0-	-32	-0-	5	1	273	2	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	7	1	321	2	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	6	1	241	2	N	-0-					-0-

TRIPHENE MIDDLETON -D- WELL #: 1 RRCID -> 070395 COMPL. DATE 02/23/1977 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	9	1	386	2	N	-0-					36
11	416	N	416	-0-	-0-	-0-	9	1	407	2	N	-0-					36
12	437	N	437	-0-	-0-	-0-	9	1	428	2	N	-0-					36
01	482	N	482	-0-	-0-	-0-	9	1	473	2	N	-0-					36
02	405	N	405	-0-	-0-	-0-	8	1	397	2	N	-0-					36
03	403	N	348	-0-	-55	-0-	9	1	339	2	N	-0-					36

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON 25 WELL #: 1 RRCID -> 073754 COMPL. DATE 11/10/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	X	314	-0-	-0-	-0-	7	1	307	2	Y	-0-					10
11	300	X	277	-0-	-23	-0-	6	1	271	2	Y	-0-					10
12	333	X	333	-0-	-0-	-0-	7	1	326	2	Y	-0-					10
01	329	X	329	-0-	-0-	-0-	6	1	323	2	Y	-0-					10
02	286	X	286	-0-	-0-	-0-	6	1	280	2	Y	-0-					10
03	341	X	189	-0-	-152	-0-	5	1	184	2	Y	-0-					10

MIDDLETON WELL #: 1 RRCID -> 073794 COMPL. DATE 08/13/1977 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	X	560	-0-	-0-	-0-	12	1	548	2	Y	-0-					13
11	490	X	490	-0-	-0-	-0-	10	1	480	2	Y	-0-					13
12	496	X	496	-0-	-0-	-0-	10	1	486	2	Y	-0-					13
01	496	X	413	-0-	-83	-0-	8	1	405	2	Y	-0-					13
02	448	X	392	-0-	-56	-0-	8	1	384	2	Y	-0-					13
03	496	X	364	-0-	-132	-0-	9	1	355	2	Y	-0-					13

MIDDLETON -16- WELL #: 1 RRCID -> 074113 COMPL. DATE 11/30/1977 TOTAL DEPTH 7225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	26	-0-	-5	-0-	1	1	25	2	Y	-0-					9
11	142	X	142	-0-	-0-	-0-	3	1	139	2	Y	-0-					9
12	212	X	212	-0-	-0-	-0-	4	1	208	2	Y	-0-					9
01	207	X	207	-0-	-0-	-0-	4	1	203	2	Y	-0-					9
02	177	X	177	-0-	-0-	-0-	4	1	173	2	Y	-0-					9
*03	134	X	134	-0-	-0-	-0-	3	1	131	2	Y	-0-					9

MIDDLETON "6" WELL #: RRCID -> 076578 COMPL. DATE 05/01/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11

PLUGGED AND ABANDONED_____ 07/27/2019

MIDDLETON -16- WELL #: 2 RRCID -> 076599 COMPL. DATE 04/18/1978 TOTAL DEPTH 7225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		305	-0-	305	305	7	1	298	2	Y	-0-					10
11	T. A.		294	-0-	294	599	6	1	288	2	Y	-0-					10
12	T. A.		312	-0-	312	911	6	1	306	2	Y	-0-					10
01	1249	X	338	-0-	-911	-0-	6	1	332	2	Y	-0-					10
02	280	X	278	-0-	-2	-0-	6	1	272	2	Y	-0-					10
03	310	X	251	-0-	-59	-0-	6	1	245	2	Y	-0-					10

MIDDLETON -25- WELL #: 2 RRCID -> 076600 COMPL. DATE 04/24/1978 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	19	2			Y	-0-					10
11	0		16	-0-	16	35	16	2			Y	-0-					10
12	0		17	-0-	17	52	17	2			Y	-0-					10
01	0		22	-0-	22	74	22	2			Y	-0-					10
02	100	X	26	-0-	-74	-0-	1	1	25	2	Y	-0-					10
03	31	X	16	-0-	-15	-0-	16	2			Y	-0-					10

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON -3- WELL #: 1 RRCID -> 077494 COMPL. DATE 07/11/1978 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	182	4	1	178	2	Y	-0-					14
11	0		264	-0-	264	446	6	1	258	2	Y	-0-					14
12	0		221	-0-	221	667	5	1	216	2	Y	-0-					14
01	0		267	-0-	267	934	5	1	262	2	Y	-0-					14
02	1131	N	197	-0-	-934	-0-	4	1	193	2	Y	-0-					14
03	186	N	158	-0-	-28	-0-	4	1	154	2	Y	-0-					14

MIDDLETON, TRIPHENE WELL #: E 5 RRCID -> 078038 COMPL. DATE 04/20/1978 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		419	-0-	419	419	9	1	410	2	N	-0-					-0-
11	0		438	-0-	438	857	9	1	429	2	N	-0-					-0-
12	0		468	-0-	468	1325	10	1	458	2	N	-0-					-0-
01	0		463	-0-	463	1788	9	1	454	2	N	-0-					-0-
02	2184	N	396	-0-	-1788	-0-	8	1	388	2	N	-0-					-0-
03	403	N	288	-0-	-115	-0-	7	1	281	2	N	-0-					-0-

MIDDLETON '3' WELL #: 2 RRCID -> 078830 COMPL. DATE 10/04/1978 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		826	-0-	826	826	18	1	808	2	Y	-0-					-0-
11	0		800	-0-	800	1626	17	1	783	2	Y	-0-					-0-
12	0		951	-0-	951	2577	20	1	931	2	Y	-0-					-0-
01	0		1030	-0-	1030	3607	20	1	1010	2	Y	-0-					-0-
02	2800	N	802	-0-	-1998	1609	15	1	787	2	Y	-0-					-0-
*03	2260	N	651	-0-	-1609	-0-	16	1	635	2	Y	-0-					-0-

MIDDLETON WELL #: 2201 RRCID -> 080266 COMPL. DATE 12/16/1978 TOTAL DEPTH 7121 PERF. 6938 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	16	1	713	2	Y	-0-					11
11	720	N	697	-0-	-23	-0-	15	1	682	2	Y	-0-					11
12	0		741	-0-	741	741	15	1	726	2	Y	-0-					11
01	1543	N	802	-0-	-741	-0-	15	1	787	2	Y	-0-					11
02	724	N	724	-0-	-0-	-0-	14	1	710	2	Y	-0-					11
03	744	N	627	-0-	-117	-0-	15	1	612	2	Y	-0-					11

MIDDLETON WELL #: 1401 RRCID -> 080267 COMPL. DATE 06/04/1978 TOTAL DEPTH 6966 PERF. 6775 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1162	-0-	-16	-0-	26	1	1136	2	Y	-0-					10
11	1110	N	1087	-0-	-23	-0-	23	1	1064	2	Y	-0-					10
12	0		1100	-0-	1100	1100	23	1	1077	2	Y	-0-					10
01	2275	N	1175	-0-	-1100	-0-	22	1	1153	2	Y	-0-					10
02	1118	N	1118	-0-	-0-	-0-	22	1	1096	2	Y	-0-					10
03	1085	N	959	-0-	-126	-0-	24	1	935	2	Y	-0-					10

MIDDLETON FEE WELL #: 2 RRCID -> 080448 COMPL. DATE 12/10/1978 TOTAL DEPTH 6887 PERF. 6695 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		176	-0-	176	176	4	1	172	2	Y	-0-					1
11	0		252	-0-	252	428	5	1	247	2	Y	-0-					1
12	0		247	-0-	247	675	5	1	242	2	Y	-0-					1
01	0		328	-0-	328	1003	6	1	322	2	Y	-0-					1
02	1348	N	345	-0-	-1003	-0-	7	1	338	2	Y	-0-					1
*03	321	N	321	-0-	-0-	-0-	8	1	313	2	Y	-0-					1

MIDDLETON FEE WELL #: 3 RRCID -> 080449 COMPL. DATE 12/15/1978 TOTAL DEPTH 6918 PERF. 6782 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		724	-0-	724	724	16	1	708	2	Y	-0-					3
11	0		691	-0-	691	1415	15	1	676	2	Y	-0-					3
12	0		876	-0-	876	2291	18	1	858	2	Y	-0-					3
01	0		861	-0-	861	3152	16	1	845	2	Y	-0-					3
02	2800	N	734	-0-	-2066	1086	15	1	719	2	Y	-0-					3
*03	1784	N	698	-0-	-1086	-0-	17	1	681	2	Y	-0-					3

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON FEE WELL #: 1 RRCID -> 080612 COMPL. DATE 12/17/1978 TOTAL DEPTH 6788 PERF. 6563 - 6671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	13	1	590	2	Y	-0-					3
11	540	N	473	-0-	-67	-0-	10	1	463	2	Y	-0-					3
12	563	N	563	-0-	-0-	-0-	12	1	551	2	Y	-0-					3
01	629	N	629	-0-	-0-	-0-	12	1	617	2	Y	-0-					3
02	562	N	562	-0-	-0-	-0-	11	1	551	2	Y	-0-					3
03	558	N	497	-0-	-61	-0-	12	1	485	2	Y	-0-					3

MIDDLETON, TRIPHENE WELL #: 4 RRCID -> 084375 COMPL. DATE 09/14/1979 TOTAL DEPTH 6980 PERF. 6690 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	647	-0-	-4	-0-	14	1	633	2	N	-0-					98
11	630	N	621	-0-	-9	-0-	13	1	608	2	N	-0-					98
12	651	N	646	-0-	-5	-0-	13	1	633	2	N	-0-					98
01	733	N	733	-0-	-0-	-0-	14	1	719	2	N	-0-					98
02	588	N	579	-0-	-9	-0-	12	1	567	2	N	-0-					98
03	651	N	507	-0-	-144	-0-	12	1	495	2	N	-0-					98

MIDDLETON FEE WELL #: 4 RRCID -> 092019 COMPL. DATE 12/14/1981 TOTAL DEPTH 6853 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	8	1	376	2	Y	-0-					1
11	373	N	373	-0-	-0-	-0-	8	1	365	2	Y	-0-					1
12	435	N	435	-0-	-0-	-0-	9	1	426	2	Y	-0-					1
01	551	N	551	-0-	-0-	-0-	11	1	540	2	Y	-0-					1
02	496	N	496	-0-	-0-	-0-	10	1	486	2	Y	-0-					1
03	403	N	385	-0-	-18	-0-	9	1	376	2	Y	-0-					1

MIDDLETON FEE WELL #: 5 RRCID -> 092020 COMPL. DATE 12/11/1980 TOTAL DEPTH 6815 PERF. 6648 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	863	-0-	-160	-0-	19	1	844	2	Y	-0-					15
11	930	N	809	-0-	-121	-0-	17	1	792	2	Y	-0-					15
12	914	N	914	-0-	-0-	-0-	19	1	895	2	Y	-0-					15
01	1023	N	1023	-0-	-0-	-0-	20	1	1003	2	Y	-0-					15
02	931	N	931	-0-	-0-	-0-	19	1	912	2	Y	-0-					15
03	899	N	758	-0-	-141	-0-	19	1	739	2	Y	-0-					15

MIDDLETON FEE WELL #: 6 RRCID -> 092021 COMPL. DATE 12/01/1980 TOTAL DEPTH 6840 PERF. 6622 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	18	1	819	2	Y	-0-					3
11	791	N	791	-0-	-0-	-0-	17	1	774	2	Y	-0-					3
12	861	N	861	-0-	-0-	-0-	18	1	843	2	Y	-0-					3
01	868	N	868	-0-	-0-	-0-	17	1	851	2	Y	-0-					3
02	765	N	765	-0-	-0-	-0-	15	1	750	2	Y	-0-					3
03	868	N	601	-0-	-267	-0-	15	1	586	2	Y	-0-					3

MIDDLETON WELL #: 1801 RRCID -> 092022 COMPL. DATE 11/02/1980 TOTAL DEPTH 7290 PERF. 7071 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43

PLUGGED AND ABANDONED_____ 02/03/2022 - WELL PLUGGED 2/3/2022

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON WELL #: 2002 RRCID -> 092023 COMPL. DATE 01/14/1981 TOTAL DEPTH 7030 PERF. 6814 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	13	1	558	2	Y	-0-					17
11	360	N	344	-0-	-16	-0-	7	1	337	2	Y	-0-					17
12	457	N	457	-0-	-0-	-0-	9	1	448	2	Y	-0-					17
01	0		612	-0-	612	612	12	1	600	2	Y	-0-					17
02	1172	N	560	-0-	-612	-0-	11	1	549	2	Y	-0-					17
03	403	N	345	-0-	-58	-0-	8	1	337	2	Y	-0-					17

MIDDLETON, TRIPHENE "E" WELL #: 6 RRCID -> 093416 COMPL. DATE 04/27/1981 TOTAL DEPTH 7014 PERF. 6712 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	12	1	549	2	N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	12	1	537	2	N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	12	1	561	2	N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	11	1	586	2	N	-0-					-0-
02	476	N	441	-0-	-35	-0-	8	1	433	2	N	-0-					-0-
03	527	N	457	-0-	-70	-0-	11	1	446	2	N	-0-					-0-

BEASLEY-MEADOR "B" WELL #: 7 RRCID -> 144319 COMPL. DATE 01/06/1993 TOTAL DEPTH 6800 PERF. 6688 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	0		188	-0-	188	188	188	2			N	-0-					-0-
02	354	N	166	-0-	-188	-0-	166	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

BEASLEY-MEADOR "A" WELL #: 8 RRCID -> 146423 COMPL. DATE 05/01/1993 TOTAL DEPTH 6882 PERF. 6532 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
01	0		317	-0-	317	317	317	2			N	-0-					-0-
02	561	N	244	-0-	-317	-0-	244	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

MIDDLETON TR. 26 WELL #: 3 RRCID -> 171051 COMPL. DATE 11/16/1998 TOTAL DEPTH 7093 PERF. 6718 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		701	-0-	701	701	15	1	686	2	N	-0-					143
11	1323	N	622	-0-	-701	-0-	13	1	609	2	N	-0-					143
12	720	N	720	-0-	-0-	-0-	15	1	705	2	N	-0-					143
01	0		815	-0-	815	815	16	1	799	2	N	-0-					143
02	1387	N	572	-0-	-815	-0-	11	1	561	2	N	-0-					143
03	589	N	460	-0-	-129	-0-	11	1	449	2	N	-0-					143

MIDDLETON, TRIPHENE ET AL WELL #: F 4 RRCID -> 199392 COMPL. DATE 01/20/2004 TOTAL DEPTH 7200 PERF. 7075 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		641	-0-	641	641	14	1	627	2	N	-0-					-0-
11	1272	N	631	-0-	-641	-0-	13	1	618	2	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	18	1	854	2	N	-0-					-0-
01	0		905	-0-	905	905	17	1	888	2	N	-0-					-0-
02	1286	N	381	-0-	-905	-0-	16	1	365	2	N	-0-					-0-
03	868	N	786	-0-	-82	-0-	19	1	767	2	N	-0-					-0-

MEADOR, BEASLEY "A" WELL #: 9 RRCID -> 205422 COMPL. DATE 11/02/2004 TOTAL DEPTH 6890 PERF. 6568 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	0		358	-0-	358	358	358	2			N	-0-					-0-
02	649	N	291	-0-	-358	-0-	291	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MEADOR, BEASLEY "B" WELL #: 10 RRCID -> 205753 COMPL. DATE 10/29/2004 TOTAL DEPTH 6881 PERF. 6550 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
11	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
01	0		23	-0-	23	23	23	2			N	-0-					-0-
02	37	N	14	-0-	-23	-0-	14	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

TRIPHENE MIDDLETON ET AL E WELL #: 7 RRCID -> 214718 COMPL. DATE 09/13/2005 TOTAL DEPTH 7192 PERF. 6917 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		873	-0-	873	873	19	1	854	2	N	-0-					15
11	1762	N	889	-0-	-873	-0-	19	1	870	2	N	-0-					15
12	958	N	958	-0-	-0-	-0-	20	1	938	2	N	-0-					15
01	0		938	-0-	938	938	18	1	920	2	N	-0-					15
02	1771	N	833	-0-	-938	-0-	16	1	817	2	N	-0-					15
03	961	N	793	-0-	-168	-0-	19	1	774	2	N	-0-					15

BEASLEY-MEADOR "B" WELL #: 12 RRCID -> 226026 COMPL. DATE 09/29/2006 TOTAL DEPTH 6815 PERF. 6522 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
11	570	N	407	-0-	-163	-0-	407	2			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	0		662	-0-	662	662	662	2			N	-0-					-0-
02	1233	N	571	-0-	-662	-0-	571	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

BEASLEY-MEADOR "A" WELL #: 11 RRCID -> 226102 COMPL. DATE 09/28/2006 TOTAL DEPTH 6850 PERF. 6618 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	973	-0-	-50	-0-	973	2			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	0		865	-0-	865	865	865	2			N	-0-					-0-
02	1458	N	593	-0-	-865	-0-	593	2			N	-0-					-0-
03	961	N	834	-0-	-127	-0-	834	2			N	-0-					-0-

TRIPHENE MIDDLETON "D" WELL #: 3 RRCID -> 233235 COMPL. DATE 11/29/2007 TOTAL DEPTH 6798 PERF. 6528 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		479	-0-	479	479	11	1	468	2	N	-0-					19
11	1202	N	723	-0-	-479	-0-	15	1	708	2	N	-0-					19
12	636	N	636	-0-	-0-	-0-	13	1	623	2	N	-0-					19
01	0		739	-0-	739	739	14	1	725	2	N	-0-					19
02	1345	N	606	-0-	-739	-0-	12	1	594	2	N	-0-					19
03	651	N	580	-0-	-71	-0-	14	1	566	2	N	-0-					19

MIDDLETON, TRIPHENE WELL #: 2801 RRCID -> 233639 COMPL. DATE 11/30/2007 TOTAL DEPTH 6925 PERF. 6598 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1656	-0-	1656	1656	37	1	1619	2	N	-0-					38
11	2892	N	1236	-0-	-1656	-0-	26	1	1210	2	N	-0-					38
12	1503	N	1503	-0-	-0-	-0-	31	1	1472	2	N	-0-					38
01	0		1390	-0-	1390	1390	27	1	1363	2	N	-0-					38
02	2556	N	1166	-0-	-1390	-0-	23	1	1143	2	N	-0-					38
03	1333	N	1061	-0-	-272	-0-	26	1	1035	2	N	-0-					38

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE WELL #: 2701 RRCID -> 260748 COMPL. DATE 12/23/2010 TOTAL DEPTH 6900 PERF. 6598 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1495	-0-	1495	1495	33	1	1462	2	N	-0-					109
11	3000	N	1629	-0-	-1371	124	34	1	1595	2	N	-0-					109
12	1697	N	1573	-0-	-124	-0-	32	1	1541	2	N	-0-					109
01	0		1744	-0-	1744	1744	33	1	1711	2	N	-0-					109
02	2800	N	1571	-0-	-1229	515	31	1	1540	2	N	-0-					109
*03	1872	N	1357	-0-	-515	-0-	33	1	1323	2	N	1					110
							1	9									

TRIPHENE MIDDLETON "D" WELL #: 4 RRCID -> 260749 COMPL. DATE 12/23/2010 TOTAL DEPTH 6900 PERF. 6652 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1745	-0-	1745	1745	39	1	1706	2	N	-0-					59
11	3000	N	2015	-0-	-985	760	42	1	1973	2	N	-0-					59
12	2903	N	2143	-0-	-760	-0-	44	1	2099	2	N	-0-					59
01	0		2165	-0-	2165	2165	41	1	2124	2	N	-0-					59
02	2800	N	1834	-0-	-966	1199	37	1	1797	2	N	-0-					59
*03	2835	N	1636	-0-	-1199	-0-	40	1	1596	2	N	-0-					59

TRIPHENE MIDDLETON "D" WELL #: 5 RRCID -> 260829 COMPL. DATE 01/01/2011 TOTAL DEPTH 6900 PERF. 6621 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2097	-0-	2097	2097	46	1	2051	2	N	-0-					20
11	3000	N	1881	-0-	-1119	978	39	1	1818	2	N	22					42
							24	9									
12	2995	N	2017	-0-	-978	-0-	42	1	1975	2	N	-0-					42
01	0		2326	-0-	2326	2326	44	1	2282	2	N	-0-					42
02	2800	N	2066	-0-	-734	1592	41	1	2025	2	N	-0-					42
*03	3100	N	1945	-0-	-1155	437	48	1	1897	2	N	-0-					42

UVALLE STATE WELL #: 1H RRCID -> 260904 COMPL. DATE 01/05/2011 TOTAL DEPTH 6833 PERF. 8906 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					112
11	156	X	156	-0-	-0-	-0-	156	2			N	-0-					112
12	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					112
01	0		2479	-0-	2479	2479	2479	2			N	-0-					112
02	4899	X	2420	-0-	-2479	-0-	2420	2			N	-0-					112
03	2883	X	838	-0-	-2045	-0-	838	2			N	-0-					112

MIDDLETON, TRIPHENE WELL #: 3001 RRCID -> 270189 COMPL. DATE 11/20/2012 TOTAL DEPTH 7100 PERF. 6600 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		929	-0-	929	929	21	1	908	2	N	-0-					14
11	1756	N	827	-0-	-929	-0-	17	1	810	2	N	-0-					14
12	992	N	842	-0-	-150	-0-	17	1	825	2	N	-0-					14
01	0		1077	-0-	1077	1077	21	1	1056	2	N	-0-					14
02	1943	N	866	-0-	-1077	-0-	17	1	849	2	N	-0-					14
03	837	N	574	-0-	-263	-0-	14	1	560	2	N	-0-					14

PRIME OPERATING COMPANY 677770
BARREDA, MARIA WELL #: 1 A RRCID -> 057490 COMPL. DATE 09/20/1972 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2022

SAUNDERS, J.R. WELL #: 1 RRCID -> 057560 COMPL. DATE 04/04/1973 TOTAL DEPTH 6810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	694	-0-	-422	-0-	694	2			N	-0-					-0-
11	780	N	665	-0-	-115	-0-	665	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
02	616	N	592	-0-	-24	-0-	592	2			N	-0-					-0-
03	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
PRIME OPERATING COMPANY //CONT.// 677770
SAUNDERS-EISENHOWER WELL #: 2 RRCID -> 068382 COMPL. DATE 08/24/1976 TOTAL DEPTH 6612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-
11	900	N	798	-0-	-102	-0-	798	2			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	992	N	915	-0-	-77	-0-	915	2			N	-0-					-0-

PALAFOX "B" WELL #: 4 RRCID -> 107243 COMPL. DATE 08/04/1983 TOTAL DEPTH 6946 PERF. 6723 - 6842

10	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
11	180	N	66	-0-	-114	-0-	66	2			N	-0-					-0-
12	186	N	55	-0-	-131	-0-	55	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

PALAFOX "A" WELL #: 2 RRCID -> 111309 COMPL. DATE 05/23/1984 TOTAL DEPTH 6845 PERF. 5559 - 6714

10	0		102	-0-	102	102	102	2			N	-0-					-0-
11	0		151	-0-	151	253	151	2			N	-0-					-0-
12	0		73	-0-	73	326	73	2			N	-0-					-0-
01	0		110	-0-	110	436	110	2			N	-0-					-0-
02	529	N	93	-0-	-436	-0-	93	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

BARREDA WELL #: 1B RRCID -> 138965 COMPL. DATE 06/24/1991 TOTAL DEPTH 6812 PERF. 6519 - 6704

10	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
11	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
12	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
FASKEN WELL #: 2 RRCID -> 212450 COMPL. DATE 05/15/2005 TOTAL DEPTH 7000 PERF. 6532 - 6716

10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN WELL #: 1 RRCID -> 212452 COMPL. DATE 05/02/2005 TOTAL DEPTH 7000 PERF. 6563 - 6753

10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN WELL #: 3 RRCID -> 214161 COMPL. DATE 07/19/2005 TOTAL DEPTH 7000 PERF. 6422 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	366	118	3			N	-0-					-0-
11	0		112	-0-	112	478	112	3			N	-0-					-0-
12	0		110	-0-	110	588	110	3			N	-0-					-0-
01	0		108	-0-	108	696	108	3			N	-0-					-0-
02	791	N	95	-0-	-696	-0-	95	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

FASKEN WELL #: 4 RRCID -> 214771 COMPL. DATE 09/02/2005 TOTAL DEPTH 6900 PERF. 6106 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN WELL #: 10 RRCID -> 214775 COMPL. DATE 09/08/2005 TOTAL DEPTH 7000 PERF. 6490 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN WELL #: 5 RRCID -> 215045 COMPL. DATE 07/24/2005 TOTAL DEPTH 7000 PERF. 6296 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN B WELL #: 6 RRCID -> 215053 COMPL. DATE 08/22/2005 TOTAL DEPTH 7107 PERF. 5850 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN B WELL #: 9 RRCID -> 215098 COMPL. DATE 09/08/2005 TOTAL DEPTH 6704 PERF. 5890 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	733	237	3			N	-0-					-0-
11	0		225	-0-	225	958	225	3			N	-0-					-0-
12	0		221	-0-	221	1179	221	3			N	-0-					-0-
01	0		216	-0-	216	1395	216	3			N	-0-					-0-
02	1586	N	191	-0-	-1395	-0-	191	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

FASKEN WELL #: 7 RRCID -> 215193 COMPL. DATE 09/29/2005 TOTAL DEPTH 6900 PERF. 6356 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN B WELL #: 19 RRCID -> 215215 COMPL. DATE 11/18/2005 TOTAL DEPTH 6912 PERF. 6364 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	733	237	3			N	-0-					-0-
11	0		225	-0-	225	958	225	3			N	-0-					-0-
12	0		221	-0-	221	1179	221	3			N	-0-					-0-
01	0		216	-0-	216	1395	216	3			N	-0-					-0-
02	1586	N	191	-0-	-1395	-0-	191	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

FASKEN B WELL #: 15 RRCID -> 215216 COMPL. DATE 11/07/2005 TOTAL DEPTH 6603 PERF. 6059 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN B WELL #: 17 RRCID -> 215217 COMPL. DATE 11/01/2005 TOTAL DEPTH 6612 PERF. 6140 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN B WELL #: 14 RRCID -> 215218 COMPL. DATE 10/31/2005 TOTAL DEPTH 6709 PERF. 6198 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		237	-0-	237	733	237	3			N	-0-					-0-
11	0		225	-0-	225	958	225	3			N	-0-					-0-
12	0		221	-0-	221	1179	221	3			N	-0-					-0-
01	0		216	-0-	216	1395	216	3			N	-0-					-0-
02	1586	N	191	-0-	-1395	-0-	191	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

FASKEN WELL #: 11 RRCID -> 215223 COMPL. DATE 09/12/2005 TOTAL DEPTH 6912 PERF. 6315 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN B WELL #: 13 RRCID -> 215241 COMPL. DATE 10/15/2005 TOTAL DEPTH 6812 PERF. 6288 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN WELL #: 12 RRCID -> 216707 COMPL. DATE 09/23/2005 TOTAL DEPTH 6800 PERF. 6393 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN B WELL #: 21 RRCID -> 217386 COMPL. DATE 02/12/2006 TOTAL DEPTH 6800 PERF. 6238 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN B WELL #: 27 RRCID -> 217394 COMPL. DATE 01/31/2006 TOTAL DEPTH 6800 PERF. 6274 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN, S. WELL #: 26 RRCID -> 217426 COMPL. DATE 01/29/2006 TOTAL DEPTH 7000 PERF. 6640 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN WELL #: 18 RRCID -> 219770 COMPL. DATE 04/24/2006 TOTAL DEPTH 6902 PERF. 6420 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN B WELL #: 16 RRCID -> 220017 COMPL. DATE 04/18/2006 TOTAL DEPTH 6723 PERF. 6258 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN WELL #: 31 RRCID -> 222382 COMPL. DATE 07/17/2006 TOTAL DEPTH 6700 PERF. 6227 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN B WELL #: 23 RRCID -> 222392 COMPL. DATE 07/22/2006 TOTAL DEPTH 6718 PERF. 5926 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN B WELL #: 22 RRCID -> 222430 COMPL. DATE 07/21/2006 TOTAL DEPTH 6642 PERF. 6050 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN B WELL #: 24 RRCID -> 222959 COMPL. DATE 08/25/2006 TOTAL DEPTH 6710 PERF. 6206 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN B WELL #: 25 RRCID -> 223060 COMPL. DATE 08/21/2006 TOTAL DEPTH 6800 PERF. 6340 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN WELL #: 29 RRCID -> 223066 COMPL. DATE 10/02/2006 TOTAL DEPTH 6710 PERF. 6320 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN B WELL #: 28 RRCID -> 223067 COMPL. DATE 08/12/2006 TOTAL DEPTH 6700 PERF. 6046 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN WELL #: 32 RRCID -> 223089 COMPL. DATE 09/13/2006 TOTAL DEPTH 7000 PERF. 6418 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN WELL #: 34 RRCID -> 223293 COMPL. DATE 10/26/2006 TOTAL DEPTH 7000 PERF. 6412 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN WELL #: 33 RRCID -> 223304 COMPL. DATE 10/09/2006 TOTAL DEPTH 7015 PERF. 6528 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

FASKEN WELL #: 30 RRCID -> 223362 COMPL. DATE 09/04/2006 TOTAL DEPTH 6900 PERF. 6512 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		177	-0-	177	549	177	3			N	-0-					-0-
11	0		169	-0-	169	718	169	3			N	-0-					-0-
12	0		166	-0-	166	884	166	3			N	-0-					-0-
01	0		162	-0-	162	1046	162	3			N	-0-					-0-
02	1189	N	143	-0-	-1046	-0-	143	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FASKEN B WELL #: 35 RRCID -> 225840 COMPL. DATE 02/05/2007 TOTAL DEPTH 6828 PERF. 6376 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		207	-0-	207	642	207	3			N	-0-					-0-
11	0		197	-0-	197	839	197	3			N	-0-					-0-
12	0		193	-0-	193	1032	193	3			N	-0-					-0-
01	0		189	-0-	189	1221	189	3			N	-0-					-0-
02	1388	N	167	-0-	-1221	-0-	167	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

LAS TIENDAS (WILCOX) 52211 085 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC 100291
ROSA V. BENAVIDES WELL #: 9 RRCID -> 259324 COMPL. DATE 12/09/2010 TOTAL DEPTH 4000 PERF. 2804 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
BEASLEY-CONNEVEY RANCH WELL #: 3 RRCID -> 043993 COMPL. DATE 12/09/1999 TOTAL DEPTH 3651 PERF. 2513 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	27	1	499	3	N	-0-					-0-
11	420	N	343	-0-	-77	-0-	9	1	334	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
01	496	N	366	-0-	-130	-0-	26	1	340	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

GONZALES, DAVID, ET AL -A- WELL #: 1 RRCID -> 043995 COMPL. DATE 12/21/1999 TOTAL DEPTH 3716 PERF. 2688 - 2781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	57	1	160	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	94	1	137	3	N	-0-					-0-
02	224	N	200	-0-	-24	-0-	86	1	114	3	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

LAS TIENDAS (WILCOX) //CONT.// 52211 085 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY-CONNEVEY RANCH WELL #: 8 RRCID -> 045631 COMPL. DATE 11/17/1999 TOTAL DEPTH 3515 PERF. 2690 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	563	-0-	-57	-0-	29	1	534	3	N	-0-			-0-
11	510	N	414	-0-	-96	-0-	11	1	403	3	N	-0-			-0-
12	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-			-0-
01	558	N	407	-0-	-151	-0-	29	1	378	3	N	-0-			-0-
02	392	N	248	-0-	-144	-0-	15	1	233	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

BEASLEY-CONNEVEY RANCH WELL #: 2 RRCID -> 054199 COMPL. DATE 01/13/2000 TOTAL DEPTH 3605 PERF. 2954 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	5	1	189	3	N	-0-			-0-
12	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-			-0-
01	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-			-0-
02	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

BEASLEY CONNEVEY RANCH WELL #: 12 RRCID -> 091696 COMPL. DATE 04/13/2007 TOTAL DEPTH 3705 PERF. 2533 - 2962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEASLEY CONNEVEY RANCH WELL #: 13 RRCID -> 091697 COMPL. DATE 03/13/2000 TOTAL DEPTH 3350 PERF. 2514 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 3 C RRCID -> 182705 COMPL. DATE 01/12/2001 TOTAL DEPTH 6882 PERF. 2872 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

W. V. BOOTH ET AL WELL #: 12 RRCID -> 197792 COMPL. DATE 07/07/2003 TOTAL DEPTH 3005 PERF. 2838 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOOTH, W. V. ET AL 2292 WELL #: 7 RRCID -> 254643 COMPL. DATE 11/01/2009 TOTAL DEPTH 6901 PERF. 2806 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAS TIENDAS (WILCOX 2600) 52211 100 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
SAUNDERS 106 WELL #: 3 RRCID -> 181385 COMPL. DATE 02/08/2001 TOTAL DEPTH 3602 PERF. 2581 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS TIENDAS (WILCOX 2800) 52211 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DIRKS BOOTH WELL #: 1 RRCID -> 256646 COMPL. DATE 05/07/2010 TOTAL DEPTH 6807 PERF. 2817 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	443	1	1442	3	Y	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	413	1	1278	3	Y	-0-					-0-
12	1825	N	1825	-0-	-0-	-0-	416	1	1409	3	Y	-0-					-0-
01	1838	N	1838	-0-	-0-	-0-	421	1	1417	3	Y	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	431	1	1336	3	Y	-0-					-0-
03	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

LAS TIENDAS, E. (EDWARDS) 52215 400 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BOOTH, W. V. WELL #: B 1 RRCID -> 075410 COMPL. DATE 04/12/1977 TOTAL DEPTH 9803 PERF. 9596 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	23	-0-	23	97	23	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
12	14B2	EXT	260	-0-	260	357	260	2			N	-0-					-0-
01	14B2	EXT	189	-0-	189	546	189	2			N	-0-					-0-
02	14B2	EXT	10	-0-	10	556	10	2			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	556					N	NO RPT					-0-

LAS TIENDAS, N.W. (WILCOX 2800) 52220 420 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
H.I. PALAFOX WELL #: 9039 RRCID -> 181767 COMPL. DATE 08/03/2000 TOTAL DEPTH 3600 PERF. 2839 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	31	1	238	3	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	35	1	273	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
01	279	N	29	-0-	-250	-0-	4	1	25	3	N	-0-					-0-
02	280	N	34	-0-	-246	-0-	5	1	29	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

LAS TIENDAS, N.W. (WILCOX 2900) 52220 425 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
MEADOR STATE WELL #: 20 RRCID -> 249033 COMPL. DATE 11/18/2008 TOTAL DEPTH 6900 PERF. 2895 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAUREL (975) 52299 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VILLARREAL, J. GAS UNIT WELL #: 1-C RRCID -> 146963 COMPL. DATE 10/14/1993 TOTAL DEPTH 12300 PERF. 970 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO (WILCOX) 53291 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LEONARDO WELL #: 3R RRCID -> 114114 COMPL. DATE 07/11/1984 TOTAL DEPTH 10500 PERF. 6489 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONOR (FRIO S-5) 53297 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
ARCADIO WELL #: 1 RRCID -> 212679 COMPL. DATE 08/18/2005 TOTAL DEPTH 9300 PERF. 8760 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2469	-0-	-1685	-0-	352 4	1 9	2113	3	Y	4					43
11	2700	X	2190	-0-	-510	-0-	328 4	1 9	1858	3	Y	4					47
12	2790	X	2567	-0-	-223	-0-	352 3	1 9	2212	3	Y	3					50
01	2759	X	1994	-0-	-765	-0-	254 13	1 9	1727	3	Y	12					62
02	2240	X	1634	-0-	-606	-0-	201 4	1 9	1429	3	Y	4					66
03	2573	X	2006	-0-	-567	-0-	236 12	1 9	1758	3	Y	11					77

ARCADIO WELL #: 2 RRCID -> 216346 COMPL. DATE 02/01/2006 TOTAL DEPTH 9100 PERF. 8736 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1867	-0-	1867	1867	266 3	1 9	1598	3	Y	3					23
11	0		2369	-0-	2369	4236	354 6	1 9	2009	3	Y	5					28
12	0		2010	-0-	2010	6246	276 2	1 9	1732	3	Y	2					30
01	0		2369	-0-	2369	8615	303 12	1 9	2054	3	Y	11					41
02	10997	X	2382	-0-	-8615	-0-	294 3	1 9	2085	3	Y	3					44
03	2573	X	2573	-0-	-0-	-0-	304 13	1 9	2256	3	Y	12					56

ARCADIO WELL #: 3 RRCID -> 219399 COMPL. DATE 05/03/2006 TOTAL DEPTH 9100 PERF. 8800 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEPRECHAUN (3RD PUIG) 53306 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 16 RRCID -> 242207 COMPL. DATE 07/02/2008 TOTAL DEPTH 10200 PERF. 9404 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

HUGOTON OPERATING COMPANY, INC. 412178
DULANEY-BRUNI WELL #: 3 RRCID -> 257483 COMPL. DATE 03/13/2014 TOTAL DEPTH 12600 PERF. 9426 - 9456

10	0		450	-0-	450	450	55	1	394	2	N	1					13
							1	9									
11	0		588	-0-	588	1038	50	1	534	2	N	4					17
							4	9									
12	0		483	-0-	483	1521	72	1	409	2	N	2					19
							2	9									
01	0		382	-0-	382	1903	27	1	354	2	N	1					20
							1	9									
02	2222	N	319	-0-	-1903	-0-	53	1	265	2	N	1					21
							1	9									
03	496	N	447	-0-	-49	-0-	20	1	424	2	N	3					24
							3	9									

LEYENDECKER (6100) 53484 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
ENCINA RESOURCES, LLC 251741
BARRERA-LEYENDECKER GU 1 WELL #: 2 RRCID -> 169825 COMPL. DATE 08/27/1998 TOTAL DEPTH 9700 PERF. 6421 - 6427

10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0		-0-	-0-	-0-	-0-					N	-0-					19
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					19
*01	52	N	52	-0-	-0-	-0-	3	2	48	3	N	1					20
							1	9									
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LEYENDECKER (6900) 53484 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M.&M. GAS UNIT WELL #: 5-C RRCID -> 154059 COMPL. DATE 02/03/1995 TOTAL DEPTH 8917 PERF. 6913 - 6981

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. WELL #: 3 RRCID -> 204766 COMPL. DATE 09/15/2004 TOTAL DEPTH 9200 PERF. 6888 - 6912

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIBRE (QUEEN CITY) 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
LIBRE WELL #: 1 RRCID -> 181308 COMPL. DATE 01/16/2001 TOTAL DEPTH 10700 PERF.10402 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		9	-0-	9	9	2	1	7	3	N	-0-					-0-

LIBRE WELL #: 4 RRCID -> 182808 COMPL. DATE 04/13/2001 TOTAL DEPTH 10725 PERF.10372 - 10407

10	0		-0-	-0-	-0-	-0-					N	-0-					53
11	0		32	-0-	32	32	7	1	25	3	N	-0-					53
12	0		-0-	-0-	-0-	32					N	-0-					53
01	0		1	-0-	1	33	1	3			N	-0-					53
02	33	N	-0-	-0-	-33	-0-					N	-0-					53
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					53

LIBRE WELL #: 2 RRCID -> 183733 COMPL. DATE 06/12/2001 TOTAL DEPTH 10700 PERF.10372 - 10407

10	0		1374	-0-	1374	1374	293	1	1075	3	N	5					43
							6	9									
11	0		1110	-0-	1110	2484	238	1	853	3	N	17					60
							19	9									
12	0		1242	-0-	1242	3726	294	1	948	3	N	-0-					60
01	0		1223	-0-	1223	4949	294	1	929	3	N	-0-					60
02	2800	N	986	-0-	-1814	3135	223	1	763	3	N	-0-					60
03	3100	N	1084	-0-	-2016	1119	271	1	807	3	N	5					65
							6	9									

LIBRE WELL #: 6 RRCID -> 184940 COMPL. DATE 08/28/2001 TOTAL DEPTH 10710 PERF.10421 - 10450

10	118	N	118	-0-	-0-	-0-	25	1	93	3	Y	-0-					32
11	0		74	-0-	74	74	16	1	58	3	Y	-0-					32
12	0		62	-0-	62	136	15	1	47	3	Y	-0-					32
01	0		8	-0-	8	144	2	1	6	3	Y	-0-					32
02	704	N	560	-0-	-144	-0-	126	1	431	3	Y	3					35
							3	9									
03	216	N	216	-0-	-0-	-0-	54	1	162	3	Y	-0-					35

LIBRE WELL #: 9 RRCID -> 186059 COMPL. DATE 10/29/2001 TOTAL DEPTH 10700 PERF.10408 - 10438

10	0		104	-0-	104	104	22	1	82	3	N	-0-					57
11	0		74	-0-	74	178	16	1	58	3	N	-0-					57
12	0		56	-0-	56	234	13	1	43	3	N	-0-					57
01	0		17	-0-	17	251	4	1	13	3	N	-0-					57
02	509	N	258	-0-	-251	-0-	58	1	200	3	N	-0-					57
03	167	N	167	-0-	-0-	-0-	42	1	125	3	N	-0-					57

LIBRE WELL #: 11 RRCID -> 186070 COMPL. DATE 11/19/2001 TOTAL DEPTH 10700 PERF.10412 - 10435

10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 8 RRCID -> 187009 COMPL. DATE 01/10/2002 TOTAL DEPTH 10715 PERF.10465 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		9	-0-	9	9	2	1	7	3	N	-0-					-0-

LIBRE WELL #: 12 RRCID -> 197731 COMPL. DATE 12/01/2003 TOTAL DEPTH N/A PERF. N/A

10	0		1179	-0-	1179	1179	252	1	923	3	Y	4					49
							4	9									
11	0		1172	-0-	1172	2351	254	1	912	3	Y	5					54
							6	9									
12	0		873	-0-	873	3224	206	1	667	3	Y	-0-					54
01	0		130	-0-	130	3354	31	1	99	3	Y	-0-					54
02	2800	N	1004	-0-	-1796	1558	227	1	777	3	Y	-0-					54
03	2107	N	549	-0-	-1558	-0-	138	1	410	3	Y	1					55
							1	9									

LIBRE WELL #: 14 RRCID -> 211545 COMPL. DATE 07/15/2005 TOTAL DEPTH 10700 PERF.10489 - 10514

10	0		667	-0-	667	667	143	1	523	3	N	1					50
							1	9									
11	0		497	-0-	497	1164	108	1	389	3	N	-0-					50
12	0		367	-0-	367	1531	87	1	280	3	N	-0-					50
01	0		292	-0-	292	1823	70	1	222	3	N	-0-					50
02	2093	N	270	-0-	-1823	-0-	61	1	209	3	N	-0-					50
03	372	N	285	-0-	-87	-0-	72	1	213	3	N	-0-					50

LIBRE WELL #: 13 RRCID -> 212273 COMPL. DATE 06/16/2005 TOTAL DEPTH 10600 PERF.10448 - 10481

10	0		1246	-0-	1246	1246	267	1	979	3	N	-0-					50
11	0		867	-0-	867	2113	189	1	678	3	N	-0-					50
12	0		649	-0-	649	2762	153	1	496	3	N	-0-					50
01	0		932	-0-	932	3694	224	1	708	3	N	-0-					50
02	2800	N	671	-0-	-2129	1565	150	1	515	3	N	5					55
							6	9									
03	2566	N	1001	-0-	-1565	-0-	250	1	743	3	N	7					62
							8	9									

LIBRE WELL #: 15 RRCID -> 212459 COMPL. DATE 08/04/2005 TOTAL DEPTH 10700 PERF.10422 - 10448

10	0		1291	-0-	1291	1291	277	1	1014	3	N	-0-					60
11	0		1030	-0-	1030	2321	223	1	799	3	N	7					67
							8	9									
12	0		1330	-0-	1330	3651	314	1	1016	3	N	-0-					67
01	0		1733	-0-	1733	5384	415	1	1311	3	N	6					73
							7	9									
02	2800	N	1417	-0-	-1383	4001	320	1	1097	3	N	-0-					73
03	3100	N	1504	-0-	-1596	2405	371	1	1103	3	N	27					100
							30	9									

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 18 RRCID -> 213312 COMPL. DATE 09/13/2005 TOTAL DEPTH 10700 PERF.10373 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2531	-0-	2531	2531	541	1	1986	3	N	4					174
							4	9									
11	0		2410	-0-	2410	4941	524	1	1880	3	N	5					179
							6	9									
12	0		1932	-0-	1932	6873	457	1	1475	3	N	-0-					179
01	0		2570	-0-	2570	9443	611	1	1931	3	N	25					204
							28	9									
02	10454	X	1011	-0-	-9443	-0-	224	1	768	3	N	17	171	1			50
							19	9									
03	2542	X	2229	-0-	-313	-0-	558	1	1662	3	N	8					58
							9	9									

LIBRE WELL #: 19 RRCID -> 213690 COMPL. DATE 09/30/2005 TOTAL DEPTH 10718 PERF.10506 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		839	-0-	839	839	179	1	657	3	N	3					170
							3	9									
11	0		601	-0-	601	1440	131	1	470	3	N	-0-					170
12	0		500	-0-	500	1940	118	1	382	3	N	-0-					170
01	0		612	-0-	612	2552	146	1	460	3	N	5					175
							6	9									
02	2800	N	553	-0-	-2247	305	125	1	428	3	N	-0-					175
03	815	N	510	-0-	-305	-0-	127	1	377	3	N	5					180
							6	9									

LIBRE EAST WELL #: 1 RRCID -> 214704 COMPL. DATE 10/20/2005 TOTAL DEPTH 10700 PERF.10520 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1155	-0-	1155	1155	247	1	905	3	N	3					175
							3	9									
11	0		1091	-0-	1091	2246	237	1	852	3	N	2					177
							2	9									
12	0		870	-0-	870	3116	206	1	664	3	N	-0-					177
01	0		1254	-0-	1254	4370	301	1	952	3	N	1					178
							1	9									
02	2800	N	998	-0-	-1802	2568	225	1	771	3	N	2					180
							2	9									
03	3100	N	1122	-0-	-1978	590	272	1	810	3	N	36	175	1			41
							40	9									

LIBRE EAST WELL #: 3 RRCID -> 215120 COMPL. DATE 11/19/2005 TOTAL DEPTH 10710 PERF.10401 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9	9	2	1	7	3	N	-0-					40
11	0		7	-0-	7	16	2	1	5	3	N	-0-					40
12	0		29	-0-	29	45	7	1	22	3	N	-0-					40
01	0		2	-0-	2	47	2	3			N	-0-					40
02	554	N	507	-0-	-47	-0-	114	1	391	3	N	2					42
							2	9									
03	179	N	179	-0-	-0-	-0-	44	1	132	3	N	3					45
							3	9									

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 17 RRCID -> 216115 COMPL. DATE 12/31/2005 TOTAL DEPTH 10700 PERF.10405 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1748	-0-	1748	1748	372	1	1364	3	N	11					100
							12	9									
11	0		1327	-0-	1327	3075	289	1	1036	3	N	2					102
							2	9									
12	0		1291	-0-	1291	4366	303	1	980	3	N	7					109
							8	9									
01	0		1606	-0-	1606	5972	386	1	1220	3	N	-0-					109
02	2800	N	1393	-0-	-1407	4565	309	1	1059	3	N	23					132
							25	9									
03	3100	N	1498	-0-	-1602	2963	372	1	1106	3	N	18					150
							20	9									

LIBRE WELL #: 27 RRCID -> 216535 COMPL. DATE 02/01/2006 TOTAL DEPTH 10700 PERF.10434 - 10448

10	0		751	-0-	751	751	161	1	590	3	N	-0-					80
11	0		499	-0-	499	1250	109	1	390	3	N	-0-					80
12	0		818	-0-	818	2068	193	1	625	3	N	-0-					80
01	0		1044	-0-	1044	3112	251	1	793	3	N	-0-					80
02	2800	N	596	-0-	-2204	908	135	1	461	3	N	-0-					80
03	1233	N	325	-0-	-908	-0-	82	1	243	3	N	-0-					80

LIBRE WELL #: 16 RRCID -> 216582 COMPL. DATE 01/09/2006 TOTAL DEPTH 10750 PERF.10472 - 10502

10	0		-0-	-0-	-0-	-0-					Y	-0-					23
11	0		56	-0-	56	56	12	1	44	3	Y	-0-					23
12	0		-0-	-0-	-0-	56					Y	-0-					23
01	0		-0-	-0-	-0-	56					Y	-0-					23
02	192	N	136	-0-	-56	-0-	31	1	105	3	Y	-0-					23
03	21	N	21	-0-	-0-	-0-	5	1	16	3	Y	-0-					23

LIBRE WELL #: 23 RRCID -> 216709 COMPL. DATE 11/10/2005 TOTAL DEPTH 10700 PERF.10400 - 10422

10	0		3	-0-	3	3	1	1	2	3	Y	-0-					11
11	0		1	-0-	1	4	1	3			Y	-0-					11
12	0		9	-0-	9	13	2	1	7	3	Y	-0-					11
01	0		8	-0-	8	21	2	1	6	3	Y	-0-					11
02	26	N	5	-0-	-21	-0-	1	1	4	3	Y	-0-					11
03	T. A.		1	-0-	-8	-0-	1	3			Y	-0-					11

LIBRE WELL #: 20 RRCID -> 216976 COMPL. DATE 02/07/2006 TOTAL DEPTH 10750 PERF.10400 - 10422

10	0		638	-0-	638	638	137	1	501	3	Y	-0-					78
11	0		509	-0-	509	1147	110	1	393	3	Y	5					83
							6	9									
12	0		453	-0-	453	1600	107	1	346	3	Y	-0-					83
01	0		481	-0-	481	2081	113	1	357	3	Y	10					93
							11	9									
02	2645	N	564	-0-	-2081	-0-	127	1	437	3	Y	-0-					93
03	521	N	521	-0-	-0-	-0-	131	1	389	3	Y	1					94
							1	9									

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 21 RRCID -> 217473 COMPL. DATE 02/24/2006 TOTAL DEPTH 10700 PERF.10480 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		1735	-0-	1735	1735	358	1	1314	3	Y	57			110
							63	9							
11	0		2087	-0-	2087	3822	448	1	1609	3	Y	27			137
							30	9							
12	0		1620	-0-	1620	5442	367	1	1186	3	Y	61			198
							67	9							
01	0		1805	-0-	1805	7247	432	1	1366	3	Y	6	182	1	22
							7	9							
02	2800	N	1738	-0-	-1062	6185	390	1	1337	3	Y	10			32
							11	9							
03	3100	N	1775	-0-	-1325	4860	429	1	1278	3	Y	62			94
							68	9							

LIBRE WELL #: 5R RRCID -> 218281 COMPL. DATE 03/17/2006 TOTAL DEPTH 10700 PERF.10415 - 10436

10	0		-0-	-0-	-0-	-0-					Y	-0-			5
11	0		-0-	-0-	-0-	-0-					Y	-0-			5
12	0		10	-0-	10	10	2	1	8	3	Y	-0-			5
01	0		-0-	-0-	-0-	10					Y	-0-			5
02	10	N	-0-	-0-	-10	-0-					Y	-0-			5
03	T. A.		-0-	-0-	-10	-0-					Y	-0-			5

LIBRE WELL #: 28 RRCID -> 218283 COMPL. DATE 03/24/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

10	0		34	-0-	34	34	7	1	27	3	N	-0-			160
11	0		232	-0-	232	266	50	1	178	3	N	4			164
							4	9							
12	0		68	-0-	68	334	16	1	52	3	N	-0-			164
01	0		80	-0-	80	414	19	1	61	3	N	-0-			164
02	414	N	-0-	-0-	-414	-0-					N	-0-			164
03	62	N	-0-	-0-	-62	-0-					N	-0-			164

LIBRE EAST WELL #: 8 RRCID -> 218645 COMPL. DATE 04/06/2006 TOTAL DEPTH 10700 PERF.10433 - 10452

10	0		130	-0-	130	130	28	1	102	3	N	-0-			85
11	0		335	-0-	335	465	73	1	262	3	N	-0-			85
12	0		106	-0-	106	571	24	1	78	3	N	4			89
							4	9							
01	0		131	-0-	131	702	31	1	99	3	N	1			90
							1	9							
02	769	N	67	-0-	-702	-0-	15	1	52	3	N	-0-			90
03	133	N	133	-0-	-0-	-0-	31	1	94	3	N	7			97
							8	9							

LIBRE WELL #: 24 RRCID -> 219891 COMPL. DATE 05/26/2006 TOTAL DEPTH 10700 PERF.10471 - 10489

10	0		1615	-0-	1615	1615	344	1	1261	3	Y	9	130	1	20
							10	9							
11	0		1699	-0-	1699	3314	369	1	1324	3	Y	5			25
							6	9							
12	0		1543	-0-	1543	4857	363	1	1174	3	Y	5			30
							6	9							
01	0		1761	-0-	1761	6618	417	1	1319	3	Y	23			53
							25	9							
02	2800	N	1715	-0-	-1085	5533	387	1	1328	3	Y	-0-			53
03	3100	N	1441	-0-	-1659	3874	354	1	1055	3	Y	29			82
							32	9							

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE EAST WELL #: 9 RRCID -> 221278 COMPL. DATE 06/23/2006 TOTAL DEPTH 10758 PERF.10168 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	185	39	1	143	3	Y	3					65
							3	9									
11	0		131	-0-	131	316	28	1	102	3	Y	1					66
							1	9									
12	0		174	-0-	174	490	41	1	133	3	Y	-0-					66
01	0		71	-0-	71	561	17	1	54	3	Y	-0-					66
02	734	N	173	-0-	-561	-0-	39	1	134	3	Y	-0-					66
03	188	N	188	-0-	-0-	-0-	47	1	141	3	Y	-0-					66

LIBRE WELL #: 32 RRCID -> 221540 COMPL. DATE 07/24/2006 TOTAL DEPTH 10700 PERF.10412 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	1	1	3	3	N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	2					2
01	0		3	-0-	3	7	1	1	2	3	N	-0-					2
02	7	N	-0-	-0-	-7	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

LIBRE WELL #: 31 RRCID -> 221621 COMPL. DATE 07/28/2006 TOTAL DEPTH 10700 PERF.10525 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					33
11	0		-0-	-0-	-0-	-0-					Y	-0-					33
12	0		124	-0-	124	124	29	1	95	3	Y	-0-					33
01	0		-0-	-0-	-0-	124					Y	-0-					33
02	124	N	-0-	-0-	-124	-0-					Y	-0-					33
03	124	N	35	-0-	-89	-0-	9	1	26	3	Y	-0-					33

LIBRE WELL #: 34 RRCID -> 222129 COMPL. DATE 08/11/2006 TOTAL DEPTH 10700 PERF.10490 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1270	-0-	1270	1270	272	1	998	3	Y	-0-					104
11	0		1251	-0-	1251	2521	271	1	974	3	Y	5					109
							6	9									
12	0		893	-0-	893	3414	211	1	682	3	Y	-0-					109
01	0		818	-0-	818	4232	197	1	621	3	Y	-0-					109
02	2800	N	969	-0-	-1831	2401	219	1	750	3	Y	-0-					109
03	3100	N	993	-0-	-2107	294	249	1	741	3	Y	3					112
							3	9									

LIBRE WELL #: 33 RRCID -> 222202 COMPL. DATE 08/13/2006 TOTAL DEPTH 10700 PERF.10340 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	6	1	22	3	Y	-0-					20
11	0		20	-0-	20	48	4	1	15	3	Y	1					21
							1	9									
12	0		43	-0-	43	91	10	1	33	3	Y	-0-					21
01	0		3	-0-	3	94	1	1	2	3	Y	-0-					21
02	134	N	40	-0-	-94	-0-	9	1	31	3	Y	-0-					21
03	76	N	76	-0-	-0-	-0-	19	1	57	3	Y	-0-					21

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 35 RRCID -> 222349 COMPL. DATE 08/31/2006 TOTAL DEPTH 10700 PERF.10400 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2032	-0-	2032	2032	435	1	1597	3	Y	-0-					-0-
11	0		2829	-0-	2829	4861	617	1	2212	3	Y	-0-					-0-
12	0		3459	-0-	3459	8320	817	1	2640	3	Y	2					2
							2	9									
01	0		2224	-0-	2224	10544	534	1	1687	3	Y	3					5
							3	9									
02	2800	N	1908	-0-	-892	9652	428	1	1469	3	Y	10					15
							11	9									
03	11531	X	1879	-0-	-9652	-0-	471	1	1401	3	Y	6					21
							7	9									

LIBRE WELL #: 36 RRCID -> 222399 COMPL. DATE 09/03/2006 TOTAL DEPTH 10700 PERF.10391 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		656	-0-	656	656	140	1	513	3	Y	3	53	1			13
							3	9									
11	0		666	-0-	666	1322	145	1	519	3	Y	2					15
							2	9									
12	0		408	-0-	408	1730	96	1	310	3	Y	2					17
							2	9									
01	0		578	-0-	578	2308	137	1	433	3	Y	7					24
							8	9									
02	2800	N	568	-0-	-2232	76	128	1	440	3	Y	-0-					24
03	658	N	582	-0-	-76	-0-	143	1	426	3	Y	12					36
							13	9									

LIBRE WELL #: 26 RRCID -> 222579 COMPL. DATE 08/20/2006 TOTAL DEPTH 10700 PERF.10416 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		79	-0-	79	79	17	1	62	3	Y	-0-					4
11	0		60	-0-	60	139	13	1	47	3	Y	-0-					4
12	0		56	-0-	56	195	13	1	43	3	Y	-0-					4
01	0		27	-0-	27	222	6	1	21	3	Y	-0-					4
02	230	N	8	-0-	-222	-0-	2	1	6	3	Y	-0-					4
03	T. A.		51	-0-	-1	-0-	13	1	38	3	Y	-0-					4

LIBRE WELL #: 37 RRCID -> 225664 COMPL. DATE 02/12/2007 TOTAL DEPTH 10800 PERF.10560 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					4
11	0		-0-	-0-	-0-	-0-					Y	-0-					4
12	0		159	-0-	159	159	36	1	116	3	Y	6					10
							7	9									
01	0		3	-0-	3	162	1	1	2	3	Y	-0-	2	1			8
02	162	N	-0-	-0-	-162	-0-					Y	-0-					8
03	185	N	185	-0-	-0-	-0-	45	1	133	3	Y	6					14
							7	9									

LIBRE WELL #: 25 RRCID -> 230017 COMPL. DATE 05/23/2007 TOTAL DEPTH 10800 PERF.10473 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	234	50	1	184	3	Y	-0-					42
11	0		45	-0-	45	279	10	1	35	3	Y	-0-					42
12	0		8	-0-	8	287	2	1	6	3	Y	-0-					42
01	0		25	-0-	25	312	6	1	19	3	Y	-0-					42
02	810	N	498	-0-	-312	-0-	112	1	383	3	Y	3					45
							3	9									
03	204	N	204	-0-	-0-	-0-	51	1	153	3	Y	-0-					45

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE EAST WELL #: 10 RRCID -> 230535 COMPL. DATE 08/21/2007 TOTAL DEPTH 10800 PERF.10599 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	13	3	1	10	3	Y	-0-					38
11	0		96	-0-	96	109	21	1	74	3	Y	1					39
							1	9									
12	0		79	-0-	79	188	19	1	60	3	Y	-0-					39
01	0		42	-0-	42	230	10	1	32	3	Y	-0-					39
02	292	N	62	-0-	-230	-0-	14	1	48	3	Y	-0-					39
03	93	N	25	-0-	-68	-0-	6	1	19	3	Y	-0-					39

LIL MISS (PETTUS) 53567 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 4 C RRCID -> 130008 COMPL. DATE 01/19/1989 TOTAL DEPTH 4716 PERF. 4596 - 4602

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIL MISS (PETTUS 3290) 53567 550 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
MOFFETT L.P. EST WELL #: 2026 RRCID -> 123154 COMPL. DATE 01/16/1987 TOTAL DEPTH 5007 PERF. 3289 - 3297

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOFFETT, L.P. WELL #: 4277 RRCID -> 126054 COMPL. DATE 08/08/1987 TOTAL DEPTH 3412 PERF. 3263 - 3269

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIL MISS (P-2) 53567 606 ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 4 T RRCID -> 165117 COMPL. DATE 01/19/1989 TOTAL DEPTH 4716 PERF. 4644 - 4649

10	0		-0-	-0-	-0-	-0-					N	-0-					69
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LILIA (WILCOX) 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
BRUNI, LILIA WELL #: 1 RRCID -> 085338 COMPL. DATE 06/01/1979 TOTAL DEPTH 9508 PERF. 9135 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	249	-0-	-61	-0-	247	2	2	9	N	2	2	1			18
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					18
12	183	N	183	-0-	-0-	-0-	181	2	2	9	N	2	2	1			18
01	248	N	33	-0-	-215	-0-	33	2			N	-0-					18
02	28	N	-0-	-0-	-28	-0-					N	-0-					18
03	186	N	-0-	-0-	-186	-0-					N	-0-					18

BRUNI, LILIA WELL #: 6 RRCID -> 163688 COMPL. DATE 05/21/1997 TOTAL DEPTH 9494 PERF. 9116 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	249	-0-	-123	-0-	247	2	2	9	N	2	2	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	339	2	3	9	N	3	3	1			-0-
01	248	N	56	-0-	-192	-0-	56	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BRUNI-SUMMERS WELL #: 8 RRCID -> 164874 COMPL. DATE 09/25/1997 TOTAL DEPTH 9900 PERF. 8982 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		177	-0-	177	177	176	2	1	9	Y	1	1	1			7
11	177	N	-0-	-0-	-177	-0-					Y	-0-					7
12	289	N	289	-0-	-0-	-0-	286	2	3	9	Y	3	3	1			7
01	186	N	-0-	-0-	-186	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	279	N	-0-	-0-	-279	-0-					Y	-0-					7

BRUNI-SUMMERS WELL #: 11 RRCID -> 169608 COMPL. DATE 07/10/1998 TOTAL DEPTH 10747 PERF. 8758 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2059	N	2059	-0-	-0-	-0-	2044	2	15	9	Y	14	14	1			5
11	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					5
12	890	N	890	-0-	-0-	-0-	880	2	10	9	Y	9	9	1			5
01	1116	N	102	-0-	-1014	-0-	102	2			Y	-0-					5
02	868	N	-0-	-0-	-868	-0-					Y	-0-					5
03	899	N	-0-	-0-	-899	-0-					Y	-0-					5

BRUNI-SUMMERS WELL #: 10 RRCID -> 170860 COMPL. DATE 09/28/1998 TOTAL DEPTH 9600 PERF. 8730 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	X	2970	-0-	-0-	-0-	2948	2	22	9	Y	20	20	1			21
11	2550	X	966	-0-	-1584	-0-	966	2			Y	-0-					21
12	2171	X	2171	-0-	-0-	-0-	2148	2	23	9	Y	21	21	1			21
01	2635	X	353	-0-	-2282	-0-	353	2			Y	-0-					21
02	2380	X	-0-	-0-	-2380	-0-					Y	-0-					21
03	2170	N	-0-	-0-	-2170	-0-					Y	-0-					21

BRUNI-SUMMERS WELL #: 16 RRCID -> 174429 COMPL. DATE 09/17/1999 TOTAL DEPTH 9950 PERF. 9066 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		92	-0-	92	92	91	2	1	9	Y	1	1	1			9
11	92	N	-0-	-0-	-92	-0-					Y	-0-					9
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					9
01	93	N	-0-	-0-	-93	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	31	N	-0-	-0-	-31	-0-					Y	-0-					9

BRUNI-SUMMERS WELL #: 15 RRCID -> 175840 COMPL. DATE 01/29/2000 TOTAL DEPTH 9580 PERF. 8769 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	238	2	2	9	N	2	2	1			2
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					2
12	78	N	78	-0-	-0-	-0-	77	2	1	9	N	1	1	1			2
01	186	N	30	-0-	-156	-0-	30	2			N	-0-					2
02	84	N	-0-	-0-	-84	-0-					N	-0-					2
03	93	N	-0-	-0-	-93	-0-					N	-0-					2

LILIA (WILCOX) //CONT.// 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
BRUNI-SUMMERS WELL #: 18 RRCID -> 177871 COMPL. DATE 06/10/2000 TOTAL DEPTH 9670 PERF. 9311 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	910	-0-	-516	-0-	903	2	7	9	Y	6	6	1			12
11	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					12
12	670	N	670	-0-	-0-	-0-	663	2	7	9	Y	6	6	1			12
01	899	N	96	-0-	-803	-0-	96	2			Y	-0-					12
02	420	N	-0-	-0-	-420	-0-					Y	-0-					12
03	682	N	-0-	-0-	-682	-0-					Y	-0-					12

BRUNI-SUMMERS WELL #: 17 RRCID -> 183605 COMPL. DATE 06/02/2001 TOTAL DEPTH 9950 PERF. 8914 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		468	-0-	468	468	465	2	3	9	Y	3	3	1			17
11	468	N	-0-	-0-	-468	-0-					Y	-0-					17
12	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5	5	1			17
01	434	N	69	-0-	-365	-0-	69	2			Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
03	434	N	-0-	-0-	-434	-0-					Y	-0-					17

BRUNI-SUMMERS WELL #: 19 RRCID -> 184068 COMPL. DATE 06/22/2001 TOTAL DEPTH 9600 PERF. 9253 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	249	-0-	-61	-0-	247	2	2	9	Y	2	2	1			4
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					4
12	205	N	205	-0-	-0-	-0-	203	2	2	9	Y	2	2	1			4
01	248	N	30	-0-	-218	-0-	30	2			Y	-0-					4
02	84	N	-0-	-0-	-84	-0-					Y	-0-					4
03	217	N	-0-	-0-	-217	-0-					Y	-0-					4

BRUNI-SUMMERS WELL #: 21 RRCID -> 185325 COMPL. DATE 08/09/2001 TOTAL DEPTH 9728 PERF. 8903 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		800	-0-	800	800	794	2	6	9	Y	5	5	1			5
11	872	N	72	-0-	-800	-0-	72	2			Y	-0-					5
12	153	N	153	-0-	-0-	-0-	152	2	1	9	Y	1	1	1			5
01	682	N	51	-0-	-631	-0-	51	2			Y	-0-					5
02	56	N	-0-	-0-	-56	-0-					Y	-0-					5
03	155	N	-0-	-0-	-155	-0-					Y	-0-					5

BRUNI-SUMMERS WELL #: 22 RRCID -> 190614 COMPL. DATE 01/16/2002 TOTAL DEPTH 10800 PERF. 8888 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARETE OPERATING COMPANY III, LLC 029656
BRUNI-SUMMERS WELL #: 7 RRCID -> 163735 COMPL. DATE 06/12/1997 TOTAL DEPTH 9500 PERF. 9180 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LILIA (WILCOX 8700) 53571 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
BRUNI-SUMMERS WELL #: 13 RRCID -> 215506 COMPL. DATE 11/09/2005 TOTAL DEPTH 9286 PERF. 8770 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					5
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					5
12	111	N	111	-0-	-0-	-0-	110	2	1	9	N	1	1	1			5
01	62	N	-0-	-0-	-62	-0-					N	-0-					5
02	28	N	-0-	-0-	-28	-0-					N	-0-					5
03	124	N	-0-	-0-	-124	-0-					N	-0-					5

LIZ (LOBO 6) 54194 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD TRUST WELL #: 5 RRCID -> 221759 COMPL. DATE 04/07/2006 TOTAL DEPTH 9335 PERF. 8895 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130 B	-23527	130	2			N	-0-					-0-
11	0		134	-0-	134 B	-23393	133	2	1	9	N	1					1
12	0		136	-0-	136 B	-23257	136	2			N	-0-	1	1			-0-
*01	124	N	105	-0-	-19 B	-23257	105	2			N	-0-					-0-
02	112	N	129	-0-	17 B	-23240	129	2			N	-0-					-0-
03	124	N	149	-0-	25 B	-23215	149	2			N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 45 RRCID -> 262327 COMPL. DATE 05/09/2010 TOTAL DEPTH 8900 PERF. 8604 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1241	-0-	63 B	-50813	156	1	1085	2	N	-0-					10
11	0		1152	-0-	1152 B	-49661	94	1	1058	2	N	-0-					10
12	0		1203	-0-	1203 B	-48458	157	1	1046	2	N	-0-					10
01	0		1329	-0-	1329 B	-47129	189	1	1131	2	N	8	11	1			7
							9	9									
*02	1064	N	1177	-0-	113 B	-47016	182	1	987	2	N	7					14
							8	9									
03	1178	N	1293	-0-	115 B	-46901	220	1	1073	2	N	-0-					14

LIZ (8100) 54194 330 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 15-C RRCID -> 152892 COMPL. DATE 02/07/1995 TOTAL DEPTH 10200 PERF. 8056 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 16 RRCID -> 155149 COMPL. DATE 08/17/1995 TOTAL DEPTH 9810 PERF. 8071 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	16	1	422	3	N	-0-					28
11	360	N	324	-0-	-36	-0-	12	1	312	3	N	-0-					28
12	372	N	242	-0-	-130	-0-	8	1	234	3	N	-0-					28
01	456	N	456	-0-	-0-	-0-	15	1	441	3	N	-0-					28
02	347	N	347	-0-	-0-	-0-	9	1	338	3	N	-0-					28
03	480	N	480	-0-	-0-	-0-	16	1	464	3	N	-0-					28

HUBBERD, WILLIAM "C" WELL #: 41 RRCID -> 189398 COMPL. DATE 03/08/2002 TOTAL DEPTH 8620 PERF. 8214 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1118	N	1118	-0-	-0-	-0-	42	1	1076	3	N	-0-					9
11	915	N	915	-0-	-0-	-0-	33	1	882	3	N	-0-					9
12	930	N	929	-0-	-1	-0-	33	1	896	3	N	-0-					9
01	995	N	995	-0-	-0-	-0-	33	1	962	3	N	-0-					9
02	840	N	810	-0-	-30	-0-	22	1	788	3	N	-0-					9
03	1141	N	1141	-0-	-0-	-0-	39	1	1102	3	N	-0-					9

LIZ (8100) //CONT.// 54194 330 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 7 RRCID -> 192370 COMPL. DATE 02/15/2002 TOTAL DEPTH 10300 PERF. 6612 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD WELL #: 61 RRCID -> 204088 COMPL. DATE 09/10/2003 TOTAL DEPTH 9750 PERF. 7026 - 7047

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 79 RRCID -> 214259 COMPL. DATE 09/29/2005 TOTAL DEPTH 10150 PERF. 8193 - 8377

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 5 RRCID -> 210522 COMPL. DATE 04/02/2005 TOTAL DEPTH 9000 PERF. 8538 - 8582

10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIZ (8200) 54194 350 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 7 RRCID -> 211342 COMPL. DATE 05/24/2005 TOTAL DEPTH 8850 PERF. 8478 - 8566

10	124	N	112	-0-	-12	-0-	112	2			N	-0-					2
11	120	N	104	-0-	-16	-0-	102	2	2	9	N	2					4
12	124	N	100	-0-	-24	-0-	100	2			N	-0-	3	1			1
*01	124	N	61	-0-	-63	-0-	61	2			N	-0-					1
02	227	N	227	-0-	-0-	-0-	226	2	1	9	N	1					2
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					2

HUBBERD "B" WELL #: 6 RRCID -> 212827 COMPL. DATE 05/02/2005 TOTAL DEPTH 8991 PERF. 8624 - 8710

10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					38
11	1978	N	1978	-0-	-0-	-0-	1975	2	3	9	N	3					41
12	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-	31	1			10
*01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					10
02	1650	N	1650	-0-	-0-	-0-	1648	2	2	9	N	2					12
03	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					12

LIZ (8840) 54194 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD TRUST WELL #: 74 RRCID -> 215850 COMPL. DATE 11/05/2005 TOTAL DEPTH 9281 PERF. 8788 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIZ (9200) 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 2 RRCID -> 149470 COMPL. DATE 05/23/1994 TOTAL DEPTH 10225 PERF. 8564 - 9118

10	0		384	-0-	384	384	14	1	370	3	N	-0-					14
11	0		419	-0-	419	803	15	1	404	3	N	-0-					14
12	0		507	-0-	507	1310	18	1	489	3	N	-0-					14
01	0		486	-0-	486	1796	16	1	462	3	N	7					21
							8	9									
02	2126	N	330	-0-	-1796	-0-	9	1	321	3	N	-0-					21
03	496	N	333	-0-	-163	-0-	11	1	322	3	N	-0-					21

HUBBERD WELL #: 4 RRCID -> 149895 COMPL. DATE 06/07/1994 TOTAL DEPTH 10200 PERF. 8643 - 9237

10	1684	N	1684	-0-	-0-	-0-	63	1	1621	3	N	-0-					41
11	1590	N	1588	-0-	-2	-0-	58	1	1530	3	N	-0-					41
12	1705	N	1656	-0-	-49	-0-	59	1	1597	3	N	-0-					41
01	1756	N	1756	-0-	-0-	-0-	59	1	1696	3	N	-0-					41
							1	4									
02	1563	N	1563	-0-	-0-	-0-	43	1	1520	3	N	-0-					41
03	1815	N	1815	-0-	-0-	-0-	62	1	1753	3	N	-0-					41

HUBBERD WELL #: 3 RRCID -> 149907 COMPL. DATE 06/07/1994 TOTAL DEPTH 10200 PERF. 8290 - 9128

10	0		1028	-0-	1028	1028	38	1	990	3	N	-0-					14
11	0		977	-0-	977	2005	36	1	941	3	N	-0-					14
12	0		964	-0-	964	2969	34	1	930	3	N	-0-					14
01	0		1278	-0-	1278	4247	43	1	1227	3	N	7					21
							8	9									
02	2800	N	1043	-0-	-1757	2490	28	1	1008	3	N	6					27
							7	9									
03	3100	N	1156	-0-	-1944	546	40	1	1107	3	N	8					35
							9	9									

HUBBERD WELL #: 5 RRCID -> 150071 COMPL. DATE 06/26/1994 TOTAL DEPTH 10300 PERF. 8937 - 9214

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 8 RRCID -> 150833 COMPL. DATE 08/18/1994 TOTAL DEPTH 10300 PERF. 8794 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	7	1	198	3	N	-0-					14
11	230	N	230	-0-	-0-	-0-	8	1	222	3	N	-0-					14
12	163	N	163	-0-	-0-	-0-	6	1	151	3	N	5					19
							6	9									
01	155	N	109	-0-	-46	-0-	4	1	105	3	N	-0-					19
02	140	N	84	-0-	-56	-0-	2	1	82	3	N	-0-					19
03	155	N	94	-0-	-61	-0-	3	1	91	3	N	-0-					19

HUBBERD WELL #: 6 RRCID -> 151297 COMPL. DATE 07/25/1994 TOTAL DEPTH 10200 PERF. 8464 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		445	-0-	445	445	17	1	428	3	N	-0-					39
11	0		179	-0-	179	624	7	1	172	3	N	-0-					39
12	0		180	-0-	180	804	7	1	173	3	N	-0-					39
01	0		211	-0-	211	1015	7	1	204	3	N	-0-					39
02	1106	N	91	-0-	-1015	-0-	2	1	89	3	N	-0-					39
03	186	N	113	-0-	-73	-0-	4	1	109	3	N	-0-					39

HUBBERD WELL #: 12 RRCID -> 152213 COMPL. DATE 12/02/1994 TOTAL DEPTH 10503 PERF. 9295 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 13 RRCID -> 152583 COMPL. DATE 01/17/1995 TOTAL DEPTH 10300 PERF. 8696 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 15 T RRCID -> 153746 COMPL. DATE 04/06/1995 TOTAL DEPTH 10200 PERF. 8758 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 11 RRCID -> 154061 COMPL. DATE 12/21/1994 TOTAL DEPTH 10100 PERF. 8200 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	189	-0-	-245	-0-	7	1	182	3	N	-0-					18
11	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					18
12	372	N	142	-0-	-230	-0-	5	1	137	3	N	-0-					18
01	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-					18
02	252	N	220	-0-	-32	-0-	7	1	213	3	N	-0-					18
03	357	N	357	-0-	-0-	-0-	12	1	345	3	N	-0-					18

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 14 RRCID -> 154103 COMPL. DATE 01/31/1995 TOTAL DEPTH 9922 PERF. 9409 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM HUBBERD "C1" WELL #: 55 RRCID -> 191700 COMPL. DATE 12/31/2003 TOTAL DEPTH 8757 PERF. 8402 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2402	N	2402	-0-	-0-	-0-	90	1	2312	3	N	-0-					51
11	2261	N	2261	-0-	-0-	-0-	82	1	2179	3	N	-0-					51
12	1918	N	1918	-0-	-0-	-0-	69	1	1849	3	N	-0-					51
01	2387	N	1838	-0-	-549	-0-	62	1	1776	3	N	-0-					51
02	2100	N	1719	-0-	-381	-0-	47	1	1670	3	N	2					53
							2	9									
03	1922	N	1846	-0-	-76	-0-	63	1	1783	3	N	-0-					53

HUBBERD WELL #: 61 RRCID -> 196616 COMPL. DATE 03/24/2005 TOTAL DEPTH 9750 PERF. 7026 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2329	N	2329	-0-	-0-	-0-	86	1	2236	3	N	6					71
							7	9									
11	2199	N	2199	-0-	-0-	-0-	80	1	2119	3	N	-0-					71
12	2418	N	2046	-0-	-372	-0-	73	1	1973	3	N	-0-					71
01	2325	N	1910	-0-	-415	-0-	64	1	1846	3	N	-0-					71
02	2044	N	1625	-0-	-419	-0-	45	1	1580	3	N	-0-					71
03	2264	N	2264	-0-	-0-	-0-	78	1	2186	3	N	-0-					71

HUBBERD, WILLIAM "C1" WELL #: 63 RRCID -> 197020 COMPL. DATE 06/28/2003 TOTAL DEPTH 8830 PERF. 8536 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 66 RRCID -> 197029 COMPL. DATE 09/18/2003 TOTAL DEPTH 10250 PERF. 9322 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 64 RRCID -> 197051 COMPL. DATE 12/29/2003 TOTAL DEPTH 9866 PERF. 8606 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	7	1	176	3	N	2					59
							2	9									
11	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					59
12	341	N	220	-0-	-121	-0-	8	1	212	3	N	-0-					59
01	186	N	186	-0-	-0-	-0-	6	1	180	3	N	-0-					59
02	140	N	132	-0-	-8	-0-	3	1	129	3	N	-0-					59
03	217	N	154	-0-	-63	-0-	5	1	149	3	N	-0-					59

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 71 RRCID -> 205357 COMPL. DATE 10/14/2004 TOTAL DEPTH 9750 PERF. 8958 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD ESTATE "D" WELL #: 68ST RRCID -> 209836 COMPL. DATE 06/21/2005 TOTAL DEPTH 9250 PERF. 8456 - 9025

10	1953	N	1883	-0-	-70	-0-	70	1	1813	3	N	-0-					95
11	1966	N	1966	-0-	-0-	-0-	72	1	1894	3	N	-0-					95
12	1984	N	1685	-0-	-299	-0-	61	1	1624	3	N	-0-					95
01	1893	N	1893	-0-	-0-	-0-	63	1	1830	3	N	-0-					95
02	1848	N	1713	-0-	-135	-0-	47	1	1666	3	N	-0-					95
03	1941	N	1941	-0-	-0-	-0-	66	1	1875	3	N	-0-					95

HUBBERD, WM. "C-1" WELL #: 76 RRCID -> 210773 COMPL. DATE 04/30/2005 TOTAL DEPTH 9112 PERF. 8138 - 8964

10	899	N	363	-0-	-536	-0-	13	1	350	3	N	-0-					12
11	870	N	398	-0-	-472	-0-	15	1	383	3	N	-0-					12
12	2016	N	2016	-0-	-0-	-0-	70	1	1944	3	N	2					14
							2	9									
01	3100	N	3609	-0-	509	509	120	1	3472	3	N	15					29
							17	9									
02	2800	N	3085	-0-	285	794	84	1	2986	3	N	7					36
							7	4	8	9							
03	3100	N	4033	-0-	933	1727	138	1	3888	3	N	6					42
							7	9									

HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST WELL #: B 15 RRCID -> 135275 COMPL. DATE 06/16/1990 TOTAL DEPTH 9354 PERF. 8257 - 8356

10	0		2237	-0-	2237	2237	208	1	2029	2	Y	-0-					6
11	0		1869	-0-	1869	4106	169	1	1700	2	Y	-0-					6
12	0		1388	-0-	1388	5494	148	1	1240	2	Y	-0-					6
01	0		1099	-0-	1099	6593	118	1	981	2	Y	-0-					6
*02	2800	N	1017	-0-	-1783	4810	106	1	911	2	Y	-0-					6
03	3100	N	1138	-0-	-1962	2848	125	1	1013	2	Y	-0-					6

BRUNI MINERAL TRUST WELL #: B 17 RRCID -> 146527 COMPL. DATE 08/27/1993 TOTAL DEPTH 9150 PERF. 8662 - 8940

10	0		9313	-0-	9313	9313	867	1	8446	2	Y	-0-					42
11	0		8950	-0-	8950	18263	809	1	8141	2	Y	-0-					42
12	0		9358	-0-	9358	27621	1000	1	8358	2	Y	-0-					42
01	0		8894	-0-	8894	36515	955	1	7939	2	Y	-0-					42
*02	44477	X	7962	-0-	-36515	-0-	829	1	7133	2	Y	-0-					42
03	9362	X	9012	-0-	-350	-0-	994	1	8018	2	Y	-0-					42

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST WELL #: B 19 RRCID -> 153505 COMPL. DATE 06/20/1995 TOTAL DEPTH 9810 PERF. 8636 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1272	-0-	-92	-0-	160	1	1112	2	Y	-0-					6
11	0		1170	-0-	1170	1170	95	1	1075	2	Y	-0-					6
12	0		1265	-0-	1265	2435	165	1	1100	2	Y	-0-					6
01	0		1274	-0-	1274	3709	182	1	1086	2	Y	5	7	1			4
							6	9									
*02	2800	N	1104	-0-	-1696	2013	171	1	929	2	Y	4					8
							4	9									
03	3100	N	1206	-0-	-1894	119	205	1	1001	2	Y	-0-					8

BRUNI MINERAL TRUST WELL #: B 20 RRCID -> 153506 COMPL. DATE 03/12/1995 TOTAL DEPTH 9700 PERF. 7982 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	35	1	245	2	Y	-0-					1
11	0		204	-0-	204	204	17	1	187	2	Y	-0-					1
12	0		200	-0-	200	404	26	1	174	2	Y	-0-					1
01	0		211	-0-	211	615	30	1	180	2	Y	1	1	1			1
							1	9									
*02	802	N	187	-0-	-615	-0-	29	1	157	2	Y	1					2
							1	9									
03	211	N	211	-0-	-0-	-0-	36	1	175	2	Y	-0-					2

HUBBERD TRUST WELL #: 2 RRCID -> 153621 COMPL. DATE 02/21/1995 TOTAL DEPTH 10500 PERF. 8990 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST WELL #: B 21 RRCID -> 153714 COMPL. DATE 04/01/1995 TOTAL DEPTH 8625 PERF. 8155 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1007	-0-	1007	1007	94	1	913	2	Y	-0-					5
11	0		1066	-0-	1066	2073	96	1	970	2	Y	-0-					5
12	0		1067	-0-	1067	3140	114	1	953	2	Y	-0-					5
01	0		1037	-0-	1037	4177	111	1	926	2	Y	-0-					5
*02	2800	N	876	-0-	-1924	2253	91	1	785	2	Y	-0-					5
03	3100	N	961	-0-	-2139	114	106	1	855	2	Y	-0-					5

BRUNI MINERAL TRUST WELL #: B 22 RRCID -> 154928 COMPL. DATE 07/24/1995 TOTAL DEPTH 9530 PERF. 9178 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1507	-0-	1507	1507	140	1	1367	2	Y	-0-					3
11	0		697	-0-	697	2204	63	1	634	2	Y	-0-					3
12	0		510	-0-	510	2714	55	1	455	2	Y	-0-					3
01	0		502	-0-	502	3216	54	1	448	2	Y	-0-					3
*02	2800	N	457	-0-	-2343	873	48	1	409	2	Y	-0-					3
03	1851	N	978	-0-	-873	-0-	108	1	870	2	Y	-0-					3

BRUNI MINERAL TRUST WELL #: B 24 RRCID -> 156918 COMPL. DATE 01/20/1996 TOTAL DEPTH 8628 PERF. 8268 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2177	-0-	2177	2177	273	1	1904	2	Y	-0-					-0-
11	0		1747	-0-	1747	3924	142	1	1605	2	Y	-0-					-0-
12	0		1274	-0-	1274	5198	166	1	1108	2	Y	-0-					-0-
01	0		2629	-0-	2629	7827	377	1	2252	2	Y	-0-					-0-
*02	2800	N	2008	-0-	-792	7035	312	1	1696	2	Y	-0-					-0-
03	3100	N	2171	-0-	-929	6106	369	1	1802	2	Y	-0-					-0-

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST WELL #: B 25 RRCID -> 157551 COMPL. DATE 04/25/1998 TOTAL DEPTH 8700 PERF. 8254 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8985	-0-	-439	-0-	1128	1	7857	2	Y	-0-					22
11	0		8007	-0-	8007	8007	651	1	7356	2	Y	-0-					22
12	0		8978	-0-	8978	16985	1171	1	7807	2	Y	-0-					22
01	0		9110	-0-	9110	26095	1300	1	7770	2	Y	36	49	1			9
							40	9									
*02	33964	X	7869	-0-	-26095	-0-	1218	1	6618	2	Y	30					39
							33	9									
03	8990	X	8627	-0-	-363	-0-	1467	1	7160	2	Y	-0-					39

BRUNI MINERAL TRUST WELL #: B 28 RRCID -> 171237 COMPL. DATE 12/13/1998 TOTAL DEPTH 9100 PERF. 8568 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2225	-0-	2225	2225	207	1	2018	2	N	-0-					18
11	0		1573	-0-	1573	3798	142	1	1431	2	N	-0-					18
12	0		1534	-0-	1534	5332	164	1	1370	2	N	-0-					18
01	0		1669	-0-	1669	7001	179	1	1490	2	N	-0-					18
*02	2800	N	1344	-0-	-1456	5545	140	1	1204	2	N	-0-					18
03	3100	N	1361	-0-	-1739	3806	150	1	1211	2	N	-0-					18

BRUNI MINERAL TRUST WELL #: B 30 RRCID -> 173048 COMPL. DATE 05/22/1999 TOTAL DEPTH 8825 PERF. 8544 - 8549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3287	-0-	3287	3287	306	1	2981	2	Y	-0-					17
11	0		3411	-0-	3411	6698	308	1	3103	2	Y	-0-					17
12	0		3303	-0-	3303	10001	353	1	2950	2	Y	-0-					17
01	0		3213	-0-	3213	13214	345	1	2868	2	Y	-0-					17
*02	16248	X	3034	-0-	-13214	-0-	316	1	2718	2	Y	-0-					17
03	3534	X	3395	-0-	-139	-0-	374	1	3021	2	Y	-0-					17

BRUNI MINERAL TRUST WELL #: B 18 RRCID -> 183083 COMPL. DATE 06/28/2001 TOTAL DEPTH 8376 PERF. 8097 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	66	1	460	2	Y	-0-					8
11	0		419	-0-	419	419	34	1	385	2	Y	-0-					8
12	0		445	-0-	445	864	58	1	387	2	Y	-0-					8
01	0		161	-0-	161	1025	23	1	136	2	Y	2	3	1			7
							2	9									
*02	1274	N	249	-0-	-1025	-0-	38	1	209	2	Y	2					9
							2	9									
03	520	N	520	-0-	-0-	-0-	88	1	432	2	Y	-0-					9

BRUNI MINERAL TRUST "B" WELL #: 32 RRCID -> 195183 COMPL. DATE 06/02/2003 TOTAL DEPTH 8700 PERF. 8530 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	42	1	295	2	Y	-0-					1
11	0		321	-0-	321	321	26	1	295	2	Y	-0-					1
12	0		338	-0-	338	659	44	1	294	2	Y	-0-					1
01	0		331	-0-	331	990	47	1	282	2	Y	2	2	1			1
							2	9									
*02	1280	N	290	-0-	-990	-0-	45	1	244	2	Y	1					2
							1	9									
03	341	N	322	-0-	-19	-0-	55	1	267	2	Y	-0-					2

BRUNI MINERAL TRUST WELL #: B 29 RRCID -> 197445 COMPL. DATE 09/06/2003 TOTAL DEPTH 8770 PERF. 8535 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	13	1	129	2	Y	-0-					2
11	0		124	-0-	124	266	11	1	113	2	Y	-0-					2
12	0		111	-0-	111	377	12	1	99	2	Y	-0-					2
01	0		119	-0-	119	496	13	1	106	2	Y	-0-					2
*02	632	N	136	-0-	-496	-0-	14	1	122	2	Y	-0-					2
03	124	N	120	-0-	-4	-0-	13	1	107	2	Y	-0-					2

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "B" WELL #: 37 RRCID -> 213305 COMPL. DATE 03/14/2005 TOTAL DEPTH 8900 PERF. 8589 - 8599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	1	1	5	2	N	-0-					-0-
11	0		136	-0-	136	142	12	1	124	2	N	-0-					-0-
12	0		106	-0-	106	248	11	1	95	2	N	-0-					-0-
01	0		71	-0-	71	319	8	1	63	2	N	-0-					-0-
*02	433	N	114	-0-	-319	-0-	12	1	102	2	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 41 RRCID -> 222956 COMPL. DATE 08/14/2006 TOTAL DEPTH 8964 PERF. 8556 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4689	-0-	4689	4689	436	1	4253	2	N	-0-					31
11	0		4543	-0-	4543	9232	410	1	4133	2	N	-0-					31
12	0		4654	-0-	4654	13886	498	1	4156	2	N	-0-					31
01	0		4794	-0-	4794	18680	515	1	4279	2	N	-0-					31
*02	23086	X	4406	-0-	-18680	-0-	459	1	3947	2	N	-0-					31
03	4717	X	4717	-0-	-0-	-0-	520	1	4197	2	N	-0-					31

BRUNI MINERAL TRUST "B" WELL #: 43 RRCID -> 247401 COMPL. DATE 08/13/2008 TOTAL DEPTH 9014 PERF. 8222 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	40	-0-	-177	-0-	5	1	35	2	N	-0-					25
11	0		4	-0-	4	4	4	2			N	-0-					25
12	0		30	-0-	30	34	4	1	26	2	N	-0-					25
01	0		255	-0-	255	289	33	1	197	2	N	23	31	1			17
							25	9									
*02	511	N	222	-0-	-289	-0-	31	1	170	2	N	19					36
							21	9									
03	324	N	324	-0-	-0-	-0-	55	1	269	2	N	-0-					36

BRUNI MINERAL TRUST "B" WELL #: 46 RRCID -> 260394 COMPL. DATE 05/22/2010 TOTAL DEPTH 8796 PERF. 8516 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2057	-0-	-826	-0-	258	1	1799	2	N	-0-					10
11	0		1177	-0-	1177	1177	96	1	1081	2	N	-0-					10
12	0		543	-0-	543	1720	71	1	472	2	N	-0-					10
01	0		427	-0-	427	2147	58	1	349	2	N	18	23	1			5
							20	9									
*02	2655	X	508	-0-	-2147	-0-	77	1	416	2	N	14					19
							15	9									
03	2046	X	748	-0-	-1298	-0-	127	1	621	2	N	-0-					19

LOCKHART (P-1, SOUTH) 54312 282 ASSOCIATED ONE WELL CNTY: STARR
MAVERICK BROTHERS OPERATING,INC. 534178
MCLEAN, MARRS WELL #: 29 RRCID -> 209967 COMPL. DATE 04/30/2005 TOTAL DEPTH 4510 PERF. 3504 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	561	-0-	-152	-0-	215	1	307	2	N	35	48	1			43
							39	9									
11	0		620	-0-	620	620	208	1	379	2	N	30	24	1			49
							33	9									
12	1281	N	661	-0-	-620	-0-	215	1	405	2	N	37	49	1			37
							41	9									
01	0		704	-0-	704	704	215	1	453	2	N	33	49	1			21
							36	9									
02	1264	N	560	-0-	-704	-0-	146	1	382	2	N	29	24	1			26
							32	9									
03	651	N	-0-	-0-	-651	-0-					N	-0-					26

LOCKHART (PETTUS, GAS) 54312 329 NON-ASSOCIATED ONE WELL CNTY: STARR
MAVERICK BROTHERS OPERATING,INC. 534178
MCLEAN, MARRS WELL #: 26 RRCID -> 199154 COMPL. DATE 06/30/2003 TOTAL DEPTH 4800 PERF. 3556 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	43	1	61	2	N	6	8	1			6
							7	9									
11	0		124	-0-	124	124	42	1	76	2	N	5	4	1			7
							6	9									
12	255	N	131	-0-	-124	-0-	43	1	81	2	N	6	9	1			4
							7	9									
01	0		141	-0-	141	141	43	1	91	2	N	6	9	1			1
							7	9									
02	252	N	111	-0-	-141	-0-	29	1	76	2	N	5	4	1			2
							6	9									
03	124	N	-0-	-0-	-124	-0-					N	-0-					2

LOCO SUENO (VICKSBURG QE 1) 54354 465 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC 000894
CLARK-SAIN WELL #: 2 RRCID -> 187581 COMPL. DATE 07/26/2001 TOTAL DEPTH 12732 PERF.12013 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		174	-0-	174	440	31	1	143	3	Y	-0-					15
11	0		364	-0-	364	804	30	1	325	3	Y	8					23
							9	9									
12	0		221	-0-	221	1025	31	1	190	3	Y	-0-					23
01	0		41	-0-	41	1066	41	3			Y	-0-					23
02	1337	N	271	-0-	-1066	-0-	28	1	240	3	Y	3	1	8			25
							3	9									
03	247	N	247	-0-	-0-	-0-	31	1	216	3	Y	-0-					25

CLARK-SAIN WELL #: 3 RRCID -> 189119 COMPL. DATE 05/14/2002 TOTAL DEPTH 12700 PERF.11855 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1471	-0-	1471	2933	124	1	1299	3	Y	44	7	8			49
							48	9									
11	0		1634	-0-	1634	4567	120	1	1478	3	Y	33	3	8			79
							36	9									
12	0		1697	-0-	1697	6264	124	1	1537	3	Y	33	97	1			15
							36	9									
01	0		647	-0-	647	6911	62	1	571	3	Y	13					28
							14	9									
02	2800	N	1082	-0-	-1718	5193	56	1	991	3	Y	32	8	8			52
							35	9									
03	3100	N	1154	-0-	-1946	3247	124	1	1018	3	Y	11	63	1			-0-
							12	9									

CLARK-SAIN WELL #: 4 RRCID -> 190023 COMPL. DATE 07/05/2002 TOTAL DEPTH 12750 PERF.11655 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		700	-0-	700	1536	62	1	632	3	Y	5	2	8			14
							6	9									
11	0		888	-0-	888	2424	60	1	820	3	Y	7	1	8			20
							8	9									
12	0		919	-0-	919	3343	62	1	850	3	Y	6	18	1			8
							7	9									
01	0		472	-0-	472	3815	31	1	430	3	Y	10					18
							11	9									
02	2800	N	459	-0-	-2341	1474	28	1	429	3	Y	2	2	8			18
							2	9									
03	2187	N	713	-0-	-1474	-0-	62	1	650	3	Y	1	19	1			-0-
							1	9									

LOCO SUENO (VICKSBURG QE 1) //CONT.// 54354 465 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
CLARK-SAIN WELL #: 7 RRCID -> 195640 COMPL. DATE 06/06/2003 TOTAL DEPTH 12950 PERF.12360 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1372	-0-	1372	2828	124	1	1209	3	Y	35	5	8			38
							39	9									
11	0		1402	-0-	1402	4230	120	1	1258	3	Y	22	2	8			58
							24	9									
12	0		1434	-0-	1434	5664	124	1	1291	3	Y	17	50	1			25
							19	9									
01	0		1001	-0-	1001	6665	62	1	917	3	Y	20					45
							22	9									
02	2800	N	1449	-0-	-1351	5314	112	1	1291	3	Y	42	12	8			75
							46	9									
03	3100	N	1420	-0-	-1680	3634	124	1	1278	3	Y	16	91	1			-0-
							18	9									

CLARK-SAIN WELL #: 14 RRCID -> 213684 COMPL. DATE 08/17/2005 TOTAL DEPTH 12030 PERF.11756 - 11799

10	0		477	-0-	477	1080	31	1	446	3	Y	-0-					14
11	0		581	-0-	581	1661	60	1	521	3	Y	-0-					14
12	0		505	-0-	505	2166	31	1	474	3	Y	-0-					14
01	0		799	-0-	799	2965	62	1	736	3	Y	1					15
							1	9									
02	2800	N	780	-0-	-2020	945	56	1	724	3	Y	-0-					15
03	1590	N	645	-0-	-945	-0-	62	1	583	3	Y	-0-					15

LOMA BLANCA (FRIO 7300) 54492 284 NON-ASSOCIATED EXEMPT CNTY: BROOKS
WELDERXP LTD. 907320
BROOKS GAS UNIT WELL #: 3 RRCID -> 267336 COMPL. DATE 03/15/2012 TOTAL DEPTH 9377 PERF. 7290 - 7292

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOMA BLANCA (9000) 54492 852 NON-ASSOCIATED CAPACITY CNTY: BROOKS
OLIPDP II, LLC 100467
TRAD GAS UNIT WELL #: 1 RRCID -> 030457 COMPL. DATE 01/04/1963 TOTAL DEPTH 9610 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TAYLOR, ISADORE MEANS WELL #: 1 RRCID -> 030641 COMPL. DATE 09/10/1962 TOTAL DEPTH 9520 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					29
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					29
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					29
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					29
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					29
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					29

LOMA BLANCA (9000) //CONT.// 54492 852 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WELDERXP LTD. 907320
BROOKS - HEIRS WELL #: 1 RRCID -> 181316 COMPL. DATE 01/19/2001 TOTAL DEPTH 10672 PERF. 8968 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA BLANCA (9400) 54492 923 NON-ASSOCIATED ONE WELL CNTY: BROOKS
OLIPDP II, LLC 100467
TRAD, HANNA WELL #: 2 RRCID -> 197105 COMPL. DATE 08/03/2003 TOTAL DEPTH 11000 PERF. 9525 - 9570

10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOMA NOVIA, E. (HOUSE) 54507 219 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
STATE 214 WELL #: 1 RRCID -> 159064 COMPL. DATE 06/28/2001 TOTAL DEPTH 13200 PERF. 10990 - 11038

10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERS HEIRS 215 WELL #: 1 RRCID -> 162909 COMPL. DATE 10/02/1997 TOTAL DEPTH 13745 PERF. 12248 - 12714

10	7223 X	5911	-0-	-1312	-0-	5911	3			N	-0-					308
11	5774 X	5774	-0-	-0-	-0-	5774	3			N	-0-					308
12	5208 X	5142	-0-	-66	-0-	5142	3			N	-0-					308
01	5921 X	5636	-0-	-285	-0-	5636	3			N	-0-					308
02	5348 X	-0-	-0-	-5348	-0-					N	-0-					308
03	7071 X	7071	-0-	-0-	-0-	7071	3			N	-0-					308

LOMA NOVIA, NE. (WILCOX) 54509 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON STATE WELL #: 3 RRCID -> 198019 COMPL. DATE 11/06/2003 TOTAL DEPTH 9060 PERF. 8744 - 8810

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EXXON STATE WELL #: 4 RRCID -> 200643 COMPL. DATE 02/29/2004 TOTAL DEPTH 9052 PERF. 8766 - 8883

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					99
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					99
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					99
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					99
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					99

LOMA NOVIA, NE. (WILCOX) //CONT.// 54509 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
WELDER GU 217 WELL #: 1 C RRCID -> 213015 COMPL. DATE 06/22/2005 TOTAL DEPTH 10768 PERF. 8740 - 8875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDERS HEIRS 71 WELL #: 2 RRCID -> 271240 COMPL. DATE 10/01/2012 TOTAL DEPTH 15050 PERF. 8823 - 8865

10	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
11	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
12	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
01	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
02	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
03	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194

EXXON STATE WELL #: 1 RRCID -> 274742 COMPL. DATE 06/03/2013 TOTAL DEPTH 14762 PERF. 9268 - 9278

10	0	-0-	-0-	-0-	-0-				N	-0-			147
11	0 N	-0-	-0-	-0-	-0-				N	-0-			147
12	0	-0-	-0-	-0-	-0-				N	-0-			147
01	0	-0-	-0-	-0-	-0-				N	-0-			147
02	0 N	-0-	-0-	-0-	-0-				N	-0-			147
03	0 N	-0-	-0-	-0-	-0-				N	-0-			147

LOMA NOVIA, NE (WILCOX MACKHANK) 54509 535 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
WELDER GU 217 WELL #: 1 RRCID -> 212340 COMPL. DATE 08/04/2005 TOTAL DEPTH 10768 PERF.10232 - 10409

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOMA VIEJA (WILCOX) 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC 238722
EL PEYOTE MINERAL TRUST WELL #: 3 RRCID -> 141922 COMPL. DATE 07/07/1992 TOTAL DEPTH 14500 PERF.11585 - 11682

10	0	15	-0-	15	15	15	2		N	-0-			-0-
11	1350 X	-0-	-0-	-1350	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	28 X	-0-	-0-	-28	-0-				N	-0-			-0-
03	15 X	-0-	-0-	-15	-0-				N	-0-			-0-

EL PEYOTE MINERAL TRUST WELL #: 2 RRCID -> 145748 COMPL. DATE 09/10/1995 TOTAL DEPTH 14626 PERF.11770 - 12610

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOMA VIEJA (WILCOX) //CONT.// 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC //CONT.// 238722
EL PEYOTE MINERAL TRUST WELL #: 4 RRCID -> 146166 COMPL. DATE 06/14/1993 TOTAL DEPTH 14060 PERF.11730 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMA VIEJA WELL #: 4 RRCID -> 147016 COMPL. DATE 08/22/1993 TOTAL DEPTH 14900 PERF.12406 - 14564

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL PEYOTE MINERAL TRUST WELL #: 6 RRCID -> 166416 COMPL. DATE 12/25/1997 TOTAL DEPTH 13370 PERF.12086 - 12584

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL PEYOTE MINERAL TRUST WELL #: 7 RRCID -> 178461 COMPL. DATE 09/08/2001 TOTAL DEPTH 14503 PERF.12460 - 12892

10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL PEYOTE MINERAL TRUST WELL #: 5 RRCID -> 201092 COMPL. DATE 12/19/2001 TOTAL DEPTH 6016 PERF. 2248 - 2312

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 70 RRCID -> 176680 COMPL. DATE 03/03/2000 TOTAL DEPTH 12700 PERF.12160 - 12190

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LOMA VIEJA (WILCOX) //CONT.// 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
MERIT ENERGY COMPANY 561136
GARZA HEIRS WELL #: 1 RRCID -> 195059 COMPL. DATE 04/24/2003 TOTAL DEPTH 15647 PERF.10013 - 10027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDSTRAND ENGINEERING, INC. 612858
VELA ESTATE WELL #: 1 RRCID -> 181119 COMPL. DATE 12/12/2000 TOTAL DEPTH 14530 PERF.12267 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
12	0		429	-0-	429	429	429	2			N	-0-					-0-
01	0		340	-0-	340	769	340	2			N	-0-					-0-
*02	769	N	-0-	-0-	-769	-0-					N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

VELA ESTATE WELL #: 2 RRCID -> 184035 COMPL. DATE 10/26/2002 TOTAL DEPTH 15363 PERF.12241 - 12263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	897	2			N	-0-					20
11	865	N	865	-0-	-0-	-0-	865	2			N	-0-					20
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					20
01	0		1021	-0-	1021	1021	1021	2			N	-0-					20
*02	1712	N	691	-0-	-1021	-0-	691	2			N	-0-					20
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					20

LONDON, DEEP (LEHMAN GAS) 54543 142 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
LEHMAN WELL #: A 7 RRCID -> 230547 COMPL. DATE 07/26/2007 TOTAL DEPTH 8067 PERF. 7916 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONDON, WEST (4200) 54550 800 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
HORNE WELL #: 1 RRCID -> 254089 COMPL. DATE 03/22/2007 TOTAL DEPTH 7500 PERF. 4206 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGHORN 54756 001 ASSOCIATED ONE WELL CNTY: DUVAL
M. M. MILLER & SONS, LTD. 518552
MILLER FEE WELL #: RRCID -> 183146 COMPL. DATE 04/09/2001 TOTAL DEPTH 5826 PERF. 4578 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/28/2019

LONGHORN, MIDDLE (5800) 54760 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
THREE C EXPLORATION, LLC 857512
MILLER, M. M. WELL #: 1 RRCID -> 068658 COMPL. DATE 03/11/1976 TOTAL DEPTH 5960 PERF. 5802 - 5812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

LONGHORN, SOUTH (4200) 54762 250 ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 5 RRCID -> 164361 COMPL. DATE 04/29/1997 TOTAL DEPTH 6014 PERF. 4201 - 4213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-

LONGHORN, WEST (COLE 3900) 54765 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WAGNER OIL COMPANY 891175
CRESTONIO PROPERTIES WELL #: 1 RRCID -> 274896 COMPL. DATE 12/20/2013 TOTAL DEPTH 4400 PERF. 3899 - 3904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

LONGHORN, WEST (COLE, MIDDLE) 54765 270 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 1 RRCID -> 163480 COMPL. DATE 02/01/1997 TOTAL DEPTH 6412 PERF. 3944 - 3952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-		198				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-		198				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-		198				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-		198				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-		198				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-		198				N	NO RPT			-0-

LONGHORN, WEST (3700) 54765 750 NON-ASSOCIATED EXEMPT CNTY: DUVAL
M. M. MILLER & SONS, LTD. 518552
M. M. MILLER & SONS FEE WELL #: RRCID -> 198226 COMPL. DATE 12/04/2003 TOTAL DEPTH 5614 PERF. 3706 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0-	B	-35026				N	-0-			-0-
11	0	-0-	-0-	-0-	B	-35026				N	-0-			-0-
12	0	-0-	-0-	-0-	B	-35026				N	-0-			-0-
01	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/30/2018

LONGHORN, WEST (3700) //CONT.// 54765 750 NON-ASSOCIATED EXEMPT CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 1 RRCID -> 184942 COMPL. DATE 08/01/2001 TOTAL DEPTH 6412 PERF. 3748 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		434	-0-	434 B	434	62	1	328	3	Y	40					773
							44	9									
11	0		363	-0-	363 B	797	65	1	270	3	Y	25					798
							28	9									
12	0		395	-0-	395 B	1192	59	1	314	3	Y	20					818
							22	9									
01	0		419	-0-	419 B	1611	62	1	335	3	Y	20					838
							22	9									
02	1986	N	375	-0-	-1611 B	-0-	59	1	283	3	Y	30					868
							33	9									
03	403	N	341	-0-	-62 B	-0-	56	1	285	3	Y	-0-					868

LOPENO (CONSOLIDATED) 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
ESPERANZA WELL #: 4 RRCID -> 179848 COMPL. DATE 06/18/2005 TOTAL DEPTH 8735 PERF. 6966 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	266	266	3			N	-0-					62
11	0		261	-0-	261	527	261	3			N	-0-					62
12	679	N	152	-0-	-527	-0-	152	3			N	-0-					62
01	0		207	-0-	207	207	207	3			N	-0-					62
02	384	N	177	-0-	-207	-0-	177	3			N	-0-					62
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					62

ESPERANZA WELL #: 1 RRCID -> 181315 COMPL. DATE 01/28/2001 TOTAL DEPTH 9000 PERF. 6867 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	367	367	3			N	-0-					2
11	0		262	-0-	262	629	262	3			N	-0-					2
12	833	N	204	-0-	-629	-0-	204	3			N	-0-					2
01	0		303	-0-	303	303	303	3			N	-0-					2
02	543	N	240	-0-	-303	-0-	240	3			N	-0-					2
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					2

PALOMA OPERATING, LLC 100344
PALMYRA WELL #: 3 RRCID -> 170339 COMPL. DATE 08/30/1998 TOTAL DEPTH 8640 PERF. 7885 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
KINNALLY-CARTER-RICHARDSON WELL #: 1 RRCID -> 184854 COMPL. DATE 08/09/2001 TOTAL DEPTH 11990 PERF. 11650 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, J. WELL #: 1 RRCID -> 246911 COMPL. DATE 07/29/2008 TOTAL DEPTH 9400 PERF. 7824 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
WORLEY GAS UNIT WELL #: 3 RRCID -> 235722 COMPL. DATE 11/08/2007 TOTAL DEPTH 8700 PERF. 8040 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY GAS UNIT WELL #: 2 RRCID -> 236754 COMPL. DATE 09/13/2007 TOTAL DEPTH 9440 PERF. 8250 - 8516

10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY GAS UNIT WELL #: 4 RRCID -> 238108 COMPL. DATE 04/17/2008 TOTAL DEPTH 11000 PERF. 9910 - 10614

10	2387	X	1735	-0-	-652	-0-	750	1	985	2	N	-0-					-0-
11	2310	X	41	-0-	-2269	-0-	41	2			N	-0-					-0-
12	1953	N	95	-0-	-1858	-0-	95	2			N	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FALCON WELL #: 1 RRCID -> 273219 COMPL. DATE 01/25/2013 TOTAL DEPTH 13200 PERF.12878 - 12984

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GUERRA, RAUL WELL #: 1 RRCID -> 155182 COMPL. DATE 08/11/1995 TOTAL DEPTH 12140 PERF.10538 - 11084

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA MINERALS, LTD. WELL #: 2 RRCID -> 155715 COMPL. DATE 09/12/1995 TOTAL DEPTH 11230 PERF. 9071 - 10022

10	0		644	-0-	644	644	109	1	535	2	N	-0-					-0-
11	0		208	-0-	208	852	31	1	177	2	N	-0-					-0-
12	0		106	-0-	106	958	18	1	88	2	N	-0-					-0-
01	0		163	-0-	163	1121	26	1	137	2	N	-0-					-0-
02	1263	N	142	-0-	-1121	-0-	26	1	116	2	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	28	1	129	2	N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PALMYRA MINERALS, LTD. WELL #: 1 RRCID -> 156168 COMPL. DATE 07/08/1995 TOTAL DEPTH 11440 PERF.11320 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-		10	10	2	1	8	2	N	-0-					-0-
11	0		-0-	-0-		-0-	10					N	-0-					-0-
12	0		19	-0-		19	29	3	1	16	2	N	-0-					-0-
01	0		11	-0-		11	40	2	1	9	2	N	-0-					-0-
02	40	N	-0-	-0-		-40	-0-					N	-0-					-0-
03	31	N	-0-	-0-		-31	-0-					N	-0-					-0-

PALMYRA MINERALS LTD. WELL #: 3 C RRCID -> 156731 COMPL. DATE 12/12/1995 TOTAL DEPTH 9375 PERF. 7761 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		271	-0-		271	271	46	1	225	2	N	-0-					-0-
11	0		197	-0-		197	468	29	1	168	2	N	-0-					-0-
12	0		272	-0-		272	740	47	1	225	2	N	-0-					-0-
01	0		232	-0-		232	972	37	1	195	2	N	-0-					-0-
02	1233	N	261	-0-		-972	-0-	47	1	214	2	N	-0-					-0-
03	334	N	334	-0-		-0-	-0-	60	1	274	2	N	-0-					-0-

PALMYRA MINERALS, LTD. WELL #: 3 T RRCID -> 158967 COMPL. DATE 06/01/1996 TOTAL DEPTH 9375 PERF. 9073 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

PALMYRA MINERALS, LTD. WELL #: 4 RRCID -> 159830 COMPL. DATE 01/02/1997 TOTAL DEPTH 12500 PERF. 9794 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

YZAGUIRRE WELL #: 1 RRCID -> 160655 COMPL. DATE 06/17/1996 TOTAL DEPTH 15388 PERF.10514 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

PALMYRA MINERALS, LTD. WELL #: 5 RRCID -> 161956 COMPL. DATE 11/30/1996 TOTAL DEPTH 8867 PERF. 8485 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		883	-0-		883	883	149	1	734	2	N	-0-					32
11	0		562	-0-		562	1445	83	1	479	2	N	-0-					32
12	0		564	-0-		564	2009	97	1	467	2	N	-0-					32
01	0		616	-0-		616	2625	98	1	518	2	N	-0-					32
02	2800	N	522	-0-		-2278	347	94	1	428	2	N	-0-					32
03	941	N	594	-0-		-347	-0-	107	1	487	2	N	-0-					32

PALMYRA MINERALS, LTD. WELL #: 6 RRCID -> 163325 COMPL. DATE 02/08/1997 TOTAL DEPTH 8487 PERF. 8155 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		928	-0-		928	928	157	1	771	2	N	-0-					84
11	0		673	-0-		673	1601	100	1	573	2	N	-0-					84
12	0		961	-0-		961	2562	166	1	795	2	N	-0-					84
01	0		604	-0-		604	3166	96	1	508	2	N	-0-					84
02	2800	N	441	-0-		-2359	807	79	1	362	2	N	-0-					84
03	1649	N	842	-0-		-807	-0-	152	1	690	2	N	-0-					84

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PALMYRA MINERALS LTD WELL #: 8 RRCID -> 188007 COMPL. DATE 12/20/2001 TOTAL DEPTH 12500 PERF.11354 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1210	-0-	1210	1210	205	1	1005	2	N	-0-					-0-
11	0		884	-0-	884	2094	131	1	753	2	N	-0-					-0-
12	0		1391	-0-	1391	3485	240	1	1151	2	N	-0-					-0-
01	0		1270	-0-	1270	4755	202	1	1068	2	N	-0-					-0-
02	2800	N	1122	-0-	-1678	3077	202	1	920	2	N	-0-					-0-
03	3100	N	1164	-0-	-1936	1141	210	1	954	2	N	-0-					-0-

PALMYRA WELL #: 11 RRCID -> 210588 COMPL. DATE 05/19/2005 TOTAL DEPTH 12500 PERF.10872 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		810	-0-	810	810	137	1	673	2	N	-0-					8
11	0		850	-0-	850	1660	126	1	724	2	N	-0-					8
12	0		975	-0-	975	2635	168	1	807	2	N	-0-					8
01	0		774	-0-	774	3409	123	1	651	2	N	-0-					8
02	2800	N	811	-0-	-1989	1420	146	1	665	2	N	-0-					8
03	2323	N	903	-0-	-1420	-0-	163	1	740	2	N	-0-					8

PALMYRA WELL #: 14 RRCID -> 215074 COMPL. DATE 08/11/2008 TOTAL DEPTH 12500 PERF. 7389 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2154	-0-	2154	2154	364	1	1790	2	N	-0-					117
11	0		1747	-0-	1747	3901	259	1	1488	2	N	-0-					117
12	0		2072	-0-	2072	5973	358	1	1714	2	N	-0-					117
01	0		1857	-0-	1857	7830	296	1	1561	2	N	-0-					117
02	2800	N	1710	-0-	-1090	6740	308	1	1402	2	N	-0-					117
03	3100	N	1683	-0-	-1417	5323	304	1	1379	2	N	-0-					117

PALMYRA WELL #: 12 RRCID -> 215456 COMPL. DATE 06/27/2008 TOTAL DEPTH 12015 PERF. 7392 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1579	-0-	1579	1579	267	1	1312	2	N	-0-					37
11	0		1394	-0-	1394	2973	207	1	1187	2	N	-0-					37
12	0		1918	-0-	1918	4891	331	1	1587	2	N	-0-					37
01	0		2029	-0-	2029	6920	323	1	1706	2	N	-0-					37
02	2800	N	1727	-0-	-1073	5847	311	1	1416	2	N	-0-					37
03	3100	N	1885	-0-	-1215	4632	340	1	1545	2	N	-0-					37

PALMYRA WELL #: 17 RRCID -> 215920 COMPL. DATE 12/19/2005 TOTAL DEPTH 10125 PERF. 7870 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 18 RRCID -> 217000 COMPL. DATE 01/28/2006 TOTAL DEPTH 10400 PERF. 7170 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PALMYRA WELL #: 19 RRCID -> 217017 COMPL. DATE 02/13/2006 TOTAL DEPTH 10230 PERF. 6808 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1353	-0-	1353	1353	229	1	1124	2	N	-0-					35
11	0		804	-0-	804	2157	119	1	685	2	N	-0-					35
12	0		1172	-0-	1172	3329	202	1	970	2	N	-0-					35
01	0		993	-0-	993	4322	158	1	835	2	N	-0-					35
02	2800	N	1077	-0-	-1723	2599	194	1	883	2	N	-0-					35
03	3100	N	1165	-0-	-1935	664	210	1	955	2	N	-0-					35

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PALMYRA WELL #: 20 RRCID -> 217107 COMPL. DATE 01/31/2006 TOTAL DEPTH 10247 PERF. 6822 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		623	-0-	623	623	105	1	518	2	N	-0-					78
11	0		659	-0-	659	1282	98	1	561	2	N	-0-					78
12	0		632	-0-	632	1914	109	1	523	2	N	-0-					78
01	0		657	-0-	657	2571	105	1	552	2	N	-0-					78
02	2800	N	684	-0-	-2116	455	123	1	561	2	N	-0-					78
03	1111	N	656	-0-	-455	-0-	118	1	538	2	N	-0-					78

PALMYRA WELL #: 21 RRCID -> 217221 COMPL. DATE 02/26/2006 TOTAL DEPTH 10315 PERF. 6446 - 8948

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

PALMYRA WELL #: 16 RRCID -> 224996 COMPL. DATE 10/13/2005 TOTAL DEPTH 10050 PERF. 8080 - 9925

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THREE C EXPLORATION, LLC 857512
EL MILAGRO "B" WELL #: B 2 RRCID -> 232961 COMPL. DATE 10/18/2009 TOTAL DEPTH 8900 PERF. 8344 - 8454

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

EL MILAGRO "B" WELL #: B 1 RRCID -> 233632 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8326 - 8530

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

EL MILAGRO "B" WELL #: B 3 RRCID -> 233795 COMPL. DATE 04/01/2009 TOTAL DEPTH 9143 PERF. 8162 - 8185

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					68
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					68

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
THREE C EXPLORATION, LLC //CONT.// 857512
EL MILAGRO "B" WELL #: B 4 RRCID -> 235282 COMPL. DATE N/A TOTAL DEPTH 8838 PERF. 8388 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANTAGE OPERATING II, LLC 882605
RAMIREZ, JOSEFA WELL #: 1 L RRCID -> 011537 COMPL. DATE 01/28/1959 TOTAL DEPTH 9653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, AVELINO WELL #: 1 RRCID -> 011540 COMPL. DATE 10/09/1959 TOTAL DEPTH 9512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1786	-0-	1786	3620	1786	2			N	-0-					-0-
11	0		1464	-0-	1464	5084	1464	2			N	-0-					-0-
12	0		1873	-0-	1873	6957	1873	2			N	-0-					-0-
01	0		1630	-0-	1630	8587	1630	2			N	-0-					-0-
02	2800	N	1428	-0-	-1372	7215	1428	2			N	-0-					-0-
03	3100	N	1492	-0-	-1608	5607	1492	2			N	-0-					-0-

RAMOS, BALTAZAR WELL #: 2 RRCID -> 011546 COMPL. DATE 07/01/2005 TOTAL DEPTH 10416 PERF. 9000 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	498	278	2			N	-0-					-0-
11	0		281	-0-	281	779	281	2			N	-0-					-0-
12	0		207	-0-	207	986	207	2			N	-0-					-0-
01	0		216	-0-	216	1202	216	2			N	-0-					-0-
02	1431	N	229	-0-	-1202	-0-	229	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

RAMIREZ, BLAS WELL #: 4 RRCID -> 093342 COMPL. DATE 07/01/2005 TOTAL DEPTH 10800 PERF. 9066 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1300	-0-	1300	2581	1300	2			N	-0-					-0-
11	3000	N	1264	-0-	-1736	845	1264	2			N	-0-					-0-
12	0		1318	-0-	1318	2163	1318	2			N	-0-					-0-
01	0		1328	-0-	1328	3491	1328	2			N	-0-					-0-
02	2800	N	1177	-0-	-1623	1868	1177	2			N	-0-					-0-
03	3100	N	1436	-0-	-1664	204	1436	2			N	-0-					-0-

GUERRA, AVELINO WELL #: 2A RRCID -> 117458 COMPL. DATE 11/30/2007 TOTAL DEPTH 15050 PERF. 9148 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1310	-0-	-984	-0-	1310	2			N	-0-					-0-
11	2220	X	1506	-0-	-714	-0-	1506	2			N	-0-					-0-
12	2108	X	1634	-0-	-474	-0-	1634	2			N	-0-					-0-
01	1922	X	1139	-0-	-783	-0-	1139	2			N	-0-					-0-
02	1400	N	680	-0-	-720	-0-	680	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMOS, BALTAZAR ET AL WELL #: 3 RRCID -> 120605 COMPL. DATE 06/30/2008 TOTAL DEPTH 11244 PERF. 8381 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		424	-0-	424	823	424	2			N	-0-					-0-
11	0		424	-0-	424	1247	424	2			N	-0-					-0-
12	0		429	-0-	429	1676	429	2			N	-0-					-0-
01	0		435	-0-	435	2111	435	2			N	-0-					-0-
02	2523	N	412	-0-	-2111	-0-	412	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 1 S RRCID -> 127850 COMPL. DATE 07/01/2005 TOTAL DEPTH 11229 PERF. 9614 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		835	-0-	835	1650	835	2			N	-0-					-0-
11	0		813	-0-	813	2463	813	2			N	-0-					-0-
12	0		893	-0-	893	3356	893	2			N	-0-					-0-
01	0		909	-0-	909	4265	909	2			N	-0-					-0-
02	2800	N	928	-0-	-1872	2393	928	2			N	-0-					-0-
03	3100	N	941	-0-	-2159	234	941	2			N	-0-					-0-

GUERRA, RAUL WELL #: 1 RRCID -> 127855 COMPL. DATE 07/01/2005 TOTAL DEPTH 12773 PERF. 7950 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		376	-0-	376	933	369	2	7	9	N	6	6	1			-0-
11	1322	N	389	-0-	-933	-0-	389	2			N	-0-					-0-
12	0		452	-0-	452	452	452	2			N	-0-					-0-
01	0		391	-0-	391	843	391	2			N	-0-					-0-
02	1198	N	355	-0-	-843	-0-	355	2			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

RAMIREZ, M.R. WELL #: 3 RRCID -> 129645 COMPL. DATE 04/03/2014 TOTAL DEPTH 11251 PERF. 9166 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1628	-0-	1628	3122	1628	2			N	-0-					-0-
11	3000	N	1504	-0-	-1496	1626	1504	2			N	-0-					-0-
12	0		1608	-0-	1608	3234	1608	2			N	-0-					-0-
01	0		1571	-0-	1571	4805	1571	2			N	-0-					-0-
02	2800	N	1457	-0-	-1343	3462	1457	2			N	-0-					-0-
03	3100	N	1701	-0-	-1399	2063	1701	2			N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 2 RRCID -> 129648 COMPL. DATE 07/01/2005 TOTAL DEPTH 11285 PERF. 9127 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		155	-0-	155	354	155	2			N	-0-					-0-
11	446	N	92	-0-	-354	-0-	92	2			N	-0-					-0-
12	0		136	-0-	136	136	136	2			N	-0-					-0-
01	0		87	-0-	87	223	87	2			N	-0-					-0-
02	310	N	87	-0-	-223	-0-	87	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

RAMIREZ, M. R. WELL #: 4 RRCID -> 130138 COMPL. DATE 05/03/2005 TOTAL DEPTH 9020 PERF. 8762 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SERNA, DONATO WELL #: 1 U RRCID -> 134251 COMPL. DATE 03/02/1990 TOTAL DEPTH 11409 PERF.10944 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
DONATO SERNA WELL #: 1 L RRCID -> 134269 COMPL. DATE 03/01/1990 TOTAL DEPTH 11409 PERF.11302 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TESORO-YZAGUIRRE WELL #: 1 RRCID -> 137162 COMPL. DATE 09/09/1990 TOTAL DEPTH 15000 PERF.11060 - 11082

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, AVELINO WELL #: 1 A RRCID -> 149135 COMPL. DATE 07/01/2005 TOTAL DEPTH 10300 PERF. 9474 - 9488

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMOS, FELIX WELL #: 1R RRCID -> 153559 COMPL. DATE 07/01/2005 TOTAL DEPTH 10712 PERF. 8632 - 10484

10	0		1193	-0-	1193	2767	1193	2			N	-0-					-0-
11	0		1656	-0-	1656	4423	1656	2			N	-0-					-0-
12	0		2276	-0-	2276	6699	2276	2			N	-0-					-0-
01	0		1935	-0-	1935	8634	1935	2			N	-0-					-0-
02	2800	N	424	-0-	-2376	6258	424	2			N	-0-					-0-
03	3100	N	1482	-0-	-1618	4640	1482	2			N	-0-					-0-

GUERRA, RAUL WELL #: 5 RRCID -> 161346 COMPL. DATE 08/18/2008 TOTAL DEPTH 11200 PERF. 8750 - 10208

10	0		1944	-0-	1944	3922	1944	2			N	-0-					-0-
11	0		1883	-0-	1883	5805	1883	2			N	-0-					-0-
12	0		2193	-0-	2193	7998	2193	2			N	-0-					-0-
01	0		1880	-0-	1880	9878	1880	2			N	-0-					-0-
02	2800	N	1408	-0-	-1392	8486	1408	2			N	-0-					-0-
03	3100	N	1791	-0-	-1309	7177	1791	2			N	-0-					-0-

GUERRA, AVELINO WELL #: 3A RRCID -> 161358 COMPL. DATE 07/01/2005 TOTAL DEPTH 12100 PERF. 9991 - 11225

10	0		750	-0-	750	1696	750	2			N	-0-					-0-
11	0		568	-0-	568	2264	568	2			N	-0-					-0-
12	0		659	-0-	659	2923	659	2			N	-0-					-0-
01	0		574	-0-	574	3497	574	2			N	-0-					-0-
02	2800	N	708	-0-	-2092	1405	708	2			N	-0-					-0-
03	2206	N	801	-0-	-1405	-0-	801	2			N	-0-					-0-

RAMOS, FELIX WELL #: 2 RRCID -> 161739 COMPL. DATE 04/22/2008 TOTAL DEPTH 14090 PERF. 9203 - 10034

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
FERNANDO MUNOZ G. U. WELL #: 3T RRCID -> 161962 COMPL. DATE 07/01/2005 TOTAL DEPTH 11786 PERF.10236 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3607	-0-	-82	-0-	3607	2			N	-0-					-0-
11	3570	X	3375	-0-	-195	-0-	3375	2			N	-0-					-0-
12	3565	X	3370	-0-	-195	-0-	3370	2			N	-0-					-0-
01	3596	X	3263	-0-	-333	-0-	3263	2			N	-0-					-0-
02	3248	X	3126	-0-	-122	-0-	3126	2			N	-0-					-0-
03	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-

GUERRA, AVELINA WELL #: 4AT RRCID -> 163335 COMPL. DATE 07/01/2005 TOTAL DEPTH 12250 PERF.10032 - 10492

10	0		1322	-0-	1322	2419	1322	2			N	-0-					-0-
11	0		1298	-0-	1298	3717	1298	2			N	-0-					-0-
12	0		1352	-0-	1352	5069	1352	2			N	-0-					-0-
01	0		1390	-0-	1390	6459	1390	2			N	-0-					-0-
02	2800	N	1170	-0-	-1630	4829	1170	2			N	-0-					-0-
03	3100	N	1343	-0-	-1757	3072	1343	2			N	-0-					-0-

RAMOS, FELIX WELL #: 3 RRCID -> 164394 COMPL. DATE 04/23/2008 TOTAL DEPTH 11700 PERF. 9911 - 10472

10	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
11	5080	X	5080	-0-	-0-	-0-	5080	2			N	-0-					-0-
12	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					-0-
01	3534	X	422	-0-	-3112	-0-	422	2			N	-0-					-0-
02	3192	X	491	-0-	-2701	-0-	491	2			N	-0-					-0-
03	3534	X	641	-0-	-2893	-0-	641	2			N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 5 C RRCID -> 166019 COMPL. DATE 12/09/1997 TOTAL DEPTH 11750 PERF.10040 - 10060

10	0		1176	-0-	1176	2618	1176	2			N	-0-					-0-
11	3898	X	1280	-0-	-2618	-0-	1280	2			N	-0-					-0-
12	0		2101	-0-	2101	2101	2101	2			N	-0-					-0-
01	0		1767	-0-	1767	3868	1767	2			N	-0-					-0-
02	5575	X	1707	-0-	-3868	-0-	1707	2			N	-0-					-0-
03	1333	X	832	-0-	-501	-0-	832	2			N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 5 T RRCID -> 166022 COMPL. DATE 08/11/2008 TOTAL DEPTH 11750 PERF.11130 - 11520

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, RAUL WELL #: 6 RRCID -> 166806 COMPL. DATE 09/03/2010 TOTAL DEPTH 10100 PERF. 7004 - 9874

10	0		605	-0-	605	1269	594	2	11	9	N	10	10	1			-0-
11	1854	N	585	-0-	-1269	-0-	585	2			N	-0-					-0-
12	0		680	-0-	680	680	680	2			N	-0-					-0-
01	0		688	-0-	688	1368	688	2			N	-0-					-0-
02	1976	N	608	-0-	-1368	-0-	608	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

MUNOZ, FERNANDO WELL #: 4 T RRCID -> 167483 COMPL. DATE 03/22/1998 TOTAL DEPTH 11350 PERF.10430 - 10446

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
MUNOZ, FERNANDO WELL #: 4 C RRCID -> 167488 COMPL. DATE 07/01/2005 TOTAL DEPTH 11350 PERF. 9764 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		572	-0-	572	1067	572	2			N	-0-					-0-
11	0		548	-0-	548	1615	548	2			N	-0-					-0-
12	0		546	-0-	546	2161	546	2			N	-0-					-0-
01	0		595	-0-	595	2756	595	2			N	-0-					-0-
02	3220	X	464	-0-	-2756	-0-	464	2			N	-0-					-0-
03	597	X	597	-0-	-0-	-0-	597	2			N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 4 C RRCID -> 168411 COMPL. DATE 01/22/2008 TOTAL DEPTH 12100 PERF. 9312 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, AVELINA WELL #: 5A RRCID -> 170486 COMPL. DATE 02/15/2010 TOTAL DEPTH 12398 PERF. 9835 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	184	93	2			N	-0-					-0-
11	0		85	-0-	85	269	85	2			N	-0-					-0-
12	0		125	-0-	125	394	125	2			N	-0-					-0-
01	0		89	-0-	89	483	89	2			N	-0-					-0-
02	545	N	62	-0-	-483	-0-	62	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

RAMIREZ, M. R. WELL #: 6 RRCID -> 171958 COMPL. DATE 07/01/2005 TOTAL DEPTH 11320 PERF.10142 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	458	236	2			N	-0-					-0-
11	687	N	229	-0-	-458	-0-	229	2			N	-0-					-0-
12	0		232	-0-	232	232	232	2			N	-0-					-0-
01	0		265	-0-	265	497	265	2			N	-0-					-0-
02	714	N	217	-0-	-497	-0-	217	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

GUERRA, RAUL WELL #: 10 RRCID -> 176543 COMPL. DATE 04/04/2014 TOTAL DEPTH 10910 PERF. 9291 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		454	-0-	454	907	446	2	8	9	N	7	7	1			-0-
11	1192	N	285	-0-	-907	-0-	285	2			N	-0-					-0-
12	0		397	-0-	397	397	397	2			N	-0-					-0-
01	0		421	-0-	421	818	421	2			N	-0-					-0-
02	1221	N	403	-0-	-818	-0-	403	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

RAMIREZ, M. R. WELL #: 7 RRCID -> 177583 COMPL. DATE 04/04/2008 TOTAL DEPTH 11103 PERF. 9822 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, RAUL WELL #: 7 RRCID -> 177815 COMPL. DATE 07/01/2005 TOTAL DEPTH 11249 PERF. 6996 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	737	370	2	7	9	N	6	6	1			-0-
11	1074	N	337	-0-	-737	-0-	337	2			N	-0-					-0-
12	0		376	-0-	376	376	376	2			N	-0-					-0-
01	0		371	-0-	371	747	371	2			N	-0-					-0-
02	1081	N	334	-0-	-747	-0-	334	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 4 RRCID -> 178068 COMPL. DATE 07/01/2005 TOTAL DEPTH 11000 PERF. 7325 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	594 -0-	594	1194	584	2	10	9	N	9	9	1			-0-
11	1731	N	537	-0-	-1194	-0-	537	2			N	-0-					-0-
12			0	599 -0-	599	599	599	2			N	-0-					-0-
01			0	642 -0-	642	1241	642	2			N	-0-					-0-
02	1770	N	529	-0-	-1241	-0-	529	2			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

GUERRA, RAUL WELL #: 9 RRCID -> 178277 COMPL. DATE 07/01/2005 TOTAL DEPTH 11210 PERF. 7138 - 7972

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, M. R. WELL #: 8 RRCID -> 179188 COMPL. DATE 07/01/2005 TOTAL DEPTH 10979 PERF. 8005 - 10914

10			0	828 -0-	828	1533	828	2			N	-0-					-0-
11	2089	N	556	-0-	-1533	-0-	556	2			N	-0-					-0-
12			0	353 -0-	353	353	353	2			N	-0-					-0-
01			0	346 -0-	346	699	346	2			N	-0-					-0-
02	983	N	284	-0-	-699	-0-	284	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

RAMOS, BALTAZAR WELL #: 4 RRCID -> 179209 COMPL. DATE 09/27/2010 TOTAL DEPTH 11830 PERF. 8342 - 11467

10	3906	X	3685	-0-	-221	-0-	3685	2			N	-0-					-0-
11	3780	X	3699	-0-	-81	-0-	3699	2			N	-0-					-0-
12	4030	X	3671	-0-	-359	-0-	3671	2			N	-0-					-0-
01	3844	X	3727	-0-	-117	-0-	3727	2			N	-0-					-0-
02	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
03	3813	X	3719	-0-	-94	-0-	3719	2			N	-0-					-0-

GUERRA, RAUL WELL #: 11 RRCID -> 179323 COMPL. DATE 11/30/2009 TOTAL DEPTH 10600 PERF. 8524 - 11200

10	3346	X	3346	-0-	-0-	-0-	3288	2	58	9	N	53	53	1			-0-
11	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
12	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-
01	3441	X	3123	-0-	-318	-0-	3123	2			N	-0-					-0-
02	3080	X	3037	-0-	-43	-0-	3037	2			N	-0-					-0-
03	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-

GUERRA, AVELINO WELL #: 3 C RRCID -> 179421 COMPL. DATE 12/26/2017 TOTAL DEPTH 11000 PERF. 7426 - 9752

10			0	-0-	-0-	-0-	-0-				N	-0-					-0-
11			0	-0-	-0-	-0-	-0-				N	-0-					-0-
12			0	-0-	-0-	-0-	-0-				N	-0-					-0-
01			0	-0-	-0-	-0-	-0-				N	-0-					-0-
02		X	0	-0-	-0-	-0-	-0-				N	-0-					-0-
03		X	0	-0-	-0-	-0-	-0-				N	-0-					-0-

RAMIREZ, M. R. WELL #: 9 RRCID -> 179529 COMPL. DATE 08/19/2009 TOTAL DEPTH 11500 PERF. 7338 - 11272

10			0	2324 -0-	2324	4583	2324	2			N	-0-					-0-
11	3000	N	2190	-0-	-810	3773	2190	2			N	-0-					-0-
12			0	2603 -0-	2603	6376	2603	2			N	-0-					-0-
01			0	2549 -0-	2549	8925	2549	2			N	-0-					-0-
02	2800	N	2256	-0-	-544	8381	2256	2			N	-0-					-0-
03	3100	N	2468	-0-	-632	7749	2468	2			N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 2 RRCID -> 179660 COMPL. DATE 11/14/2008 TOTAL DEPTH 11185 PERF. 8348 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	52	-0-	52	200	52	2			N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	200					N	-0-					-0-
12	14B	DENY	42	-0-	42	242	42	2			N	-0-					-0-
01	14B	DENY	47	-0-	47	289	47	2			N	-0-					-0-
02	14B	DENY	29	-0-	29	318	29	2			N	-0-					-0-
03	14B	DENY	51	-0-	51	369	51	2			N	-0-					-0-

FERNANDO MUNOZ GAS UNIT WELL #: 1A RRCID -> 179817 COMPL. DATE 07/01/2005 TOTAL DEPTH 11700 PERF. 8825 - 10316

10	0		1818	-0-	1818	3510	1818	2			N	-0-					-0-
11	0		1703	-0-	1703	5213	1703	2			N	-0-					-0-
12	0		1767	-0-	1767	6980	1767	2			N	-0-					-0-
01	0		1806	-0-	1806	8786	1806	2			N	-0-					-0-
02	2800	N	1573	-0-	-1227	7559	1573	2			N	-0-					-0-
03	3100	N	1830	-0-	-1270	6289	1830	2			N	-0-					-0-

MUNOZ, FERNANDO WELL #: 5 RRCID -> 179844 COMPL. DATE 07/01/2005 TOTAL DEPTH 9625 PERF. 7628 - 9432

10	0		650	-0-	650	1239	650	2			N	-0-					-0-
11	0		434	-0-	434	1673	434	2			N	-0-					-0-
12	0		668	-0-	668	2341	668	2			N	-0-					-0-
01	0		610	-0-	610	2951	610	2			N	-0-					-0-
02	2800	N	265	-0-	-2535	416	265	2			N	-0-					-0-
03	922	N	506	-0-	-416	-0-	506	2			N	-0-					-0-

AVELINO GUERRA GAS UNIT NO.2 WELL #: 3 T RRCID -> 179968 COMPL. DATE 10/18/2003 TOTAL DEPTH 11000 PERF. 9988 - 10008

10	0		152	-0-	152	344	152	2			N	-0-					-0-
11	0		185	-0-	185	529	185	2			N	-0-					-0-
12	0		129	-0-	129	658	129	2			N	-0-					-0-
01	0		76	-0-	76	734	76	2			N	-0-					-0-
02	865	N	131	-0-	-734	-0-	131	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

FERNANDO MUNOZ GAS UNIT WELL #: 6 T RRCID -> 180361 COMPL. DATE 10/22/2003 TOTAL DEPTH 11400 PERF.10218 - 10704

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 3 RRCID -> 180399 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF. 9038 - 11496

10	14B	DENY	97	-0-	97	312	97	2			N	-0-					-0-
11	14B2	EXT	94	-0-	94	406	94	2			N	-0-					-0-
12	14B2	EXT	180	-0-	180	586	180	2			N	-0-					-0-
01	14B2	EXT	158	-0-	158	744	158	2			N	-0-					-0-
02	14B2	EXT	190	-0-	190	934	190	2			N	-0-					-0-
03	14B2	EXT	187	-0-	187	1121	187	2			N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 4 RRCID -> 182159 COMPL. DATE 03/26/2008 TOTAL DEPTH 11003 PERF. 9716 - 10896

10	0		1595	-0-	1595	3190	1595	2			N	-0-					-0-
11	0		1511	-0-	1511	4701	1511	2			N	-0-					-0-
12	0		1394	-0-	1394	6095	1394	2			N	-0-					-0-
01	0		1430	-0-	1430	7525	1430	2			N	-0-					-0-
02	2800	N	1331	-0-	-1469	6056	1331	2			N	-0-					-0-
03	3100	N	1257	-0-	-1843	4213	1257	2			N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMIREZ, FEDERICO WELL #: 2 RRCID -> 183707 COMPL. DATE 10/01/2007 TOTAL DEPTH 12250 PERF. 9856 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FERNANDO MUNOZ WELL #: 6 C RRCID -> 183900 COMPL. DATE 05/22/2001 TOTAL DEPTH 11400 PERF. 7531 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, AVELINO WELL #: 4 T RRCID -> 183916 COMPL. DATE 03/28/2003 TOTAL DEPTH 11300 PERF.10116 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		824	-0-	824	1585	824	2			N	-0-					-0-
11	0		811	-0-	811	2396	811	2			N	-0-					-0-
12	0		760	-0-	760	3156	760	2			N	-0-					-0-
01	0		845	-0-	845	4001	845	2			N	-0-					-0-
02	2800	N	786	-0-	-2014	1987	786	2			N	-0-					-0-
03	2911	N	924	-0-	-1987	-0-	924	2			N	-0-					-0-

GUERRA, AVELINO WELL #: 4 C RRCID -> 183917 COMPL. DATE 04/10/2001 TOTAL DEPTH 11300 PERF. 9848 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ, FERNANDO WELL #: 7 RRCID -> 186508 COMPL. DATE 07/01/2005 TOTAL DEPTH 11780 PERF.10248 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3573	-0-	-829	-0-	3573	2			N	-0-					-0-
11	4140	X	3170	-0-	-970	-0-	3170	2			N	-0-					-0-
12	4247	X	3941	-0-	-306	-0-	3941	2			N	-0-					-0-
01	4061	X	3299	-0-	-762	-0-	3299	2			N	-0-					-0-
02	3472	X	3311	-0-	-161	-0-	3311	2			N	-0-					-0-
03	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-

GUERRA, RAUL WELL #: 14 RRCID -> 186513 COMPL. DATE 07/01/2005 TOTAL DEPTH 10700 PERF. 7318 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2270	-0-	2270	4423	2230	2	40	9	N	36	36	1			-0-
11	3000	N	1939	-0-	-1061	3362	1939	2			N	-0-					-0-
12	0		2196	-0-	2196	5558	2196	2			N	-0-					-0-
01	0		2061	-0-	2061	7619	2061	2			N	-0-					-0-
02	2800	N	1878	-0-	-922	6697	1878	2			N	-0-					-0-
03	3100	N	2188	-0-	-912	5785	2188	2			N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 5 RRCID -> 187365 COMPL. DATE 06/30/2009 TOTAL DEPTH 12955 PERF.10760 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6425	X	6425	-0-	-0-	-0-	6425	2			N	-0-					-0-
11	11382	X	11382	-0-	-0-	-0-	11382	2			N	-0-					-0-
12	8147	X	8147	-0-	-0-	-0-	8147	2			N	-0-					-0-
01	8253	X	8253	-0-	-0-	-0-	8253	2			N	-0-					-0-
02	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					-0-
03	7978	X	7978	-0-	-0-	-0-	7978	2			N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 13 RRCID -> 188114 COMPL. DATE 09/11/2010 TOTAL DEPTH 10650 PERF. 6778 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1604	-0-	1604	3394	1576	2	28	9	N	25	25	1			-0-
11	3000	N	1434	-0-	-1566	1828	1434	2			N	-0-					-0-
12	0		1385	-0-	1385	3213	1385	2			N	-0-					-0-
01	0		2025	-0-	2025	5238	2025	2			N	-0-					-0-
02	2800	N	2080	-0-	-720	4518	2080	2			N	-0-					-0-
03	3100	N	2180	-0-	-920	3598	2180	2			N	-0-					-0-

RAMOS, BALTAZAR WELL #: 5 RRCID -> 188134 COMPL. DATE 07/01/2005 TOTAL DEPTH 14125 PERF. 9902 - 11472

10	14B DENY		51	-0-	51	349	51	2			N	-0-					-0-
11	14B2 EXT		30	-0-	30	379	30	2			N	-0-					-0-
12	14B2 EXT		92	-0-	92	471	92	2			N	-0-					-0-
01	14B2 EXT		33	-0-	33	504	33	2			N	-0-					-0-
02	14B2 EXT		59	-0-	59	563	59	2			N	-0-					-0-
03	14B2 EXT		96	-0-	96	659	96	2			N	-0-					-0-

SERNA, DONATA WELL #: 2 RRCID -> 189565 COMPL. DATE 07/01/2005 TOTAL DEPTH 11566 PERF.11013 - 11430

10	0		346	-0-	346	687	346	2			N	-0-					-0-
11	0		313	-0-	313	1000	313	2			N	-0-					-0-
12	0		311	-0-	311	1311	311	2			N	-0-					-0-
01	0		379	-0-	379	1690	379	2			N	-0-					-0-
02	2012	N	322	-0-	-1690	-0-	322	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 6 RRCID -> 189841 COMPL. DATE 07/01/2005 TOTAL DEPTH 12170 PERF.11330 - 11350

10	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
11	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
12	6934	X	6934	-0-	-0-	-0-	6934	2			N	-0-					-0-
01	7838	X	7838	-0-	-0-	-0-	7838	2			N	-0-					-0-
02	5114	X	5114	-0-	-0-	-0-	5114	2			N	-0-					-0-
03	5089	X	5089	-0-	-0-	-0-	5089	2			N	-0-					-0-

RAMIREZ, M. R. WELL #: 10 RRCID -> 190602 COMPL. DATE 05/23/2007 TOTAL DEPTH 11900 PERF. 9142 - 9160

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ, FERNANDO WELL #: 8 RRCID -> 190707 COMPL. DATE 09/27/2010 TOTAL DEPTH 11650 PERF.10792 - 11380

10	0		1931	-0-	1931	3550	1931	2			N	-0-					-0-
11	0		2247	-0-	2247	5797	2247	2			N	-0-					-0-
12	0		1773	-0-	1773	7570	1773	2			N	-0-					-0-
01	0		2253	-0-	2253	9823	2253	2			N	-0-					-0-
02	2800	N	1146	-0-	-1654	8169	1146	2			N	-0-					-0-
03	3100	N	2843	-0-	-257	7912	2843	2			N	-0-					-0-

SERNA, DONATO WELL #: 3 RRCID -> 191625 COMPL. DATE 01/08/2008 TOTAL DEPTH 13850 PERF.11313 - 11985

10	0		1622	-0-	1622	3160	1622	2			N	-0-					-0-
11	0		1424	-0-	1424	4584	1424	2			N	-0-					-0-
12	0		1549	-0-	1549	6133	1549	2			N	-0-					-0-
01	0		1528	-0-	1528	7661	1528	2			N	-0-					-0-
02	2800	N	1426	-0-	-1374	6287	1426	2			N	-0-					-0-
03	3100	N	1537	-0-	-1563	4724	1537	2			N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMOS, BALTAZAR WELL #: 6 RRCID -> 191850 COMPL. DATE 11/03/2008 TOTAL DEPTH 12650 PERF. 9420 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	504	263	2			N	-0-					-0-
11	0		270	-0-	270	774	270	2			N	-0-					-0-
12	0		252	-0-	252	1026	252	2			N	-0-					-0-
01	0		254	-0-	254	1280	254	2			N	-0-					-0-
02	1518	N	238	-0-	-1280	-0-	238	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

GUERRA, RAUL WELL #: 3 T RRCID -> 192170 COMPL. DATE 07/01/2005 TOTAL DEPTH 10300 PERF. 9550 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		51	-0-	51	200	51	2			N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	200					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	200					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	200					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	200					N	-0-					-0-
03	14B DENY		50	-0-	50	250	50	2			N	-0-					-0-

GUERRA, RAUL WELL #: 3 C RRCID -> 192171 COMPL. DATE 11/19/2002 TOTAL DEPTH 10300 PERF. 9143 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, RAUL WELL #: 1 RRCID -> 192390 COMPL. DATE 10/03/2003 TOTAL DEPTH 5100 PERF. 2936 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, RAUL WELL #: 15 RRCID -> 193940 COMPL. DATE 12/20/2007 TOTAL DEPTH 9700 PERF. 8850 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		50	-0-	50	168	50	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	168					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	168					N	-0-					-0-
01	14B2 EXT		47	-0-	47	215	47	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	215					N	-0-					-0-
03	14B2 EXT		51	-0-	51	266	51	2			N	-0-					-0-

FERNANDO MUNOZ GAS UNIT 3 WELL #: 7A RRCID -> 194552 COMPL. DATE 05/07/2007 TOTAL DEPTH 11700 PERF. 10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	697	361	2			N	-0-					-0-
11	0		345	-0-	345	1042	345	2			N	-0-					-0-
12	0		381	-0-	381	1423	381	2			N	-0-					-0-
01	0		383	-0-	383	1806	383	2			N	-0-					-0-
02	2110	N	304	-0-	-1806	-0-	304	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

SERNA, DONATO WELL #: 4 RRCID -> 196181 COMPL. DATE 12/15/2004 TOTAL DEPTH 10000 PERF. 9286 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605

RAMIREZ, M. R. WELL #: 5 RRCID -> 197322 COMPL. DATE 07/01/2005 TOTAL DEPTH 11401 PERF. 7360 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	48	-0-	48	48	48	2			N	-0-					-0-
12	14B2	EXT	197	-0-	197	245	197	2			N	-0-					-0-
01	14B2	EXT	12	-0-	12	257	12	2			N	-0-					-0-
02	14B2	EXT	94	-0-	94	351	94	2			N	-0-					-0-
03	14B2	EXT	49	-0-	49	400	49	2			N	-0-					-0-

RAMOS, FELIX WELL #: 4 RRCID -> 198103 COMPL. DATE 07/01/2005 TOTAL DEPTH 11773 PERF.11184 - 11594

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE WELL #: 2 RRCID -> 199383 COMPL. DATE 07/01/2005 TOTAL DEPTH 11975 PERF.10824 - 11252

10	1147	X	960	-0-	-187	-0-	960	2			N	-0-					-0-
11	1020	X	819	-0-	-201	-0-	819	2			N	-0-					-0-
12	1054	X	928	-0-	-126	-0-	928	2			N	-0-					-0-
01	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
02	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
03	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-

GUERRA, AVELINO WELL #: 6A RRCID -> 201377 COMPL. DATE 07/01/2005 TOTAL DEPTH 11515 PERF.10220 - 11080

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, RAUL WELL #: 15 RRCID -> 202589 COMPL. DATE 01/18/2003 TOTAL DEPTH 9700 PERF. 9025 - 9048

10	PRTL	PLG	NO RPT	-0-	-0-	11606					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	11606					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	11606					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	11606					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	11606					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	11606					N	NO RPT					-0-

YZAGUIRRE WELL #: 3 RRCID -> 204756 COMPL. DATE 07/01/2005 TOTAL DEPTH 11975 PERF.11106 - 11680

10	0		715	-0-	715	1395	715	2			N	-0-					-0-
11	0		683	-0-	683	2078	683	2			N	-0-					-0-
12	0		541	-0-	541	2619	541	2			N	-0-					-0-
01	0		577	-0-	577	3196	577	2			N	-0-					-0-
02	2800	N	501	-0-	-2299	897	501	2			N	-0-					-0-
03	1494	N	597	-0-	-897	-0-	597	2			N	-0-					-0-

GUERRA, RAUL WELL #: 12 RRCID -> 212790 COMPL. DATE 10/22/2005 TOTAL DEPTH 10450 PERF. 9054 - 10334

10	0		686	-0-	686	1904	674	2	12	9	N	11	11	1			-0-
11	2789	N	885	-0-	-1904	-0-	885	2			N	-0-					-0-
12	0		811	-0-	811	811	811	2			N	-0-					-0-
01	0		734	-0-	734	1545	734	2			N	-0-					-0-
02	2472	N	927	-0-	-1545	-0-	927	2			N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMOS, BALTAZAR WELL #: 7 RRCID -> 214032 COMPL. DATE 10/19/2006 TOTAL DEPTH 12400 PERF.10804 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	53	-0-	53	238	53	2			N	-0-					-0-
11	14B2	EXT	53	-0-	53	291	53	2			N	-0-					-0-
12	14B2	EXT	107	-0-	107	398	107	2			N	-0-					-0-
01	14B2	EXT	55	-0-	55	453	55	2			N	-0-					-0-
02	14B2	EXT	58	-0-	58	511	58	2			N	-0-					-0-
03	14B2	EXT	58	-0-	58	569	58	2			N	-0-					-0-

RAMOS, FELIX WELL #: 5 RRCID -> 219772 COMPL. DATE 10/07/2010 TOTAL DEPTH 10747 PERF. 9292 - 9888

10	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
11	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
12	3937	X	2941	-0-	-996	-0-	2941	2			N	-0-					-0-
01	3937	X	3422	-0-	-515	-0-	3422	2			N	-0-					-0-
02	3248	X	2784	-0-	-464	-0-	2784	2			N	-0-					-0-
03	3472	X	2031	-0-	-1441	-0-	2031	2			N	-0-					-0-

BALTAZAR RAMOS WELL #: 8 RRCID -> 220127 COMPL. DATE 12/22/2009 TOTAL DEPTH 12630 PERF. 9835 - 11502

10	0		319	-0-	319	592	319	2			N	-0-					96
11	0		328	-0-	328	920	328	2			N	-0-					96
12	0		351	-0-	351	1271	351	2			N	-0-					96
01	0		353	-0-	353	1624	353	2			N	-0-					96
02	1928	N	304	-0-	-1624	-0-	304	2			N	-0-					96
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					96

MUNOZ, FERNANDO WELL #: 9 RRCID -> 222577 COMPL. DATE 05/08/2018 TOTAL DEPTH 11461 PERF. 8942 - 9347

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, RAUL WELL #: 18 RRCID -> 222928 COMPL. DATE 08/12/2006 TOTAL DEPTH 10900 PERF. 5278 - 8300

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 6 RRCID -> 222933 COMPL. DATE 09/20/2006 TOTAL DEPTH 11860 PERF.11516 - 11532

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ, FERNANDO WELL #: 10 RRCID -> 242203 COMPL. DATE 08/19/2010 TOTAL DEPTH 14400 PERF.10296 - 10774

10	0		2066	-0-	2066	3842	2066	2			N	-0-					-0-
11	0		1844	-0-	1844	5686	1844	2			N	-0-					-0-
12	0		1656	-0-	1656	7342	1656	2			N	-0-					-0-
01	0		1744	-0-	1744	9086	1744	2			N	-0-					-0-
02	2800	N	1407	-0-	-1393	7693	1407	2			N	-0-					-0-
03	3100	N	1777	-0-	-1323	6370	1777	2			N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, AVELINO WELL #: 7A RRCID -> 245801 COMPL. DATE 03/02/2009 TOTAL DEPTH 11350 PERF.10254 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					-0-
11	2218	X	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
12	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
01	1364	X	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
02	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
03	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-

RAMIREZ, M. R. WELL #: 12 RRCID -> 247396 COMPL. DATE 08/18/2009 TOTAL DEPTH 11269 PERF. 9324 - 9601

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, RAUL WELL #: 19 RRCID -> 249617 COMPL. DATE 02/15/2018 TOTAL DEPTH 10779 PERF.10202 - 10270

10	0		127	-0-	127	476	127	2			N	-0-					-0-
11	0		24	-0-	24	500	24	2			N	-0-					-0-
12	0		551	-0-	551	1051	551	2			N	-0-					-0-
01	0		51	-0-	51	1102	51	2			N	-0-					-0-
02	1204	N	102	-0-	-1102	-0-	102	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

GUERRA, AVELINO WELL #: 8A RRCID -> 251689 COMPL. DATE 03/07/2009 TOTAL DEPTH 11292 PERF.11070 - 11380

10	1891	X	1682	-0-	-209	-0-	1682	2			N	-0-					-0-
11	1830	X	1347	-0-	-483	-0-	1347	2			N	-0-					-0-
12	1767	X	1356	-0-	-411	-0-	1356	2			N	-0-					-0-
01	1860	X	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
02	1886	X	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
03	1674	X	1521	-0-	-153	-0-	1521	2			N	-0-					-0-

XTO ENERGY INC. 945936
GUERRA, AVELINO WELL #: 5 RRCID -> 196032 COMPL. DATE 06/21/2003 TOTAL DEPTH 5700 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPENO (QUEEN CITY UPPER) 54866 215 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC 882605
GUERRA, RAUL WELL #: 16 RRCID -> 236704 COMPL. DATE 04/04/2008 TOTAL DEPTH 5000 PERF. 2230 - 2374

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (REKLAW B) 54866 344 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ALEXANDER WELL #: 3 RRCID -> 225320 COMPL. DATE 12/04/2006 TOTAL DEPTH 4865 PERF. 4471 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLARS WELL #: 1 RRCID -> 247236 COMPL. DATE 03/02/2009 TOTAL DEPTH 12016 PERF. 4908 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, M WELL #: 01 RRCID -> 289827 COMPL. DATE 05/02/2020 TOTAL DEPTH 11309 PERF. 4326 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33387	X	28697	-0-	-4690	-0-	28697	2			N	-0-					-0-
11	30840	X	28534	-0-	-2306	-0-	28534	2			N	-0-					-0-
12	31651	X	29744	-0-	-1907	-0-	29744	2			N	-0-					-0-
01	31403	X	18912	-0-	-12491	-0-	18912	2			N	-0-					-0-
*02	27944	X	16284	-0-	-11660	-0-	16284	2			N	-0-					-0-
03	29729	X	18415	-0-	-11314	-0-	18415	2			N	-0-					-0-

THREE C EXPLORATION, LLC 857512
EL MILAGRO "B" BAJO (SHALLOW) WELL #: B 1 RRCID -> 244176 COMPL. DATE 08/13/2008 TOTAL DEPTH 4730 PERF. 4508 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

VANTAGE OPERATING II, LLC 882605
RAMIREZ, MANUEL RAMOS WELL #: 2 RRCID -> 022896 COMPL. DATE 03/24/2005 TOTAL DEPTH 9266 PERF. 4907 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 1 U RRCID -> 030390 COMPL. DATE 05/04/1963 TOTAL DEPTH 9653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		202	-0-	202	273	202	2			N	-0-					-0-
11	0		111	-0-	111	384	111	2			N	-0-					-0-
12	0		110	-0-	110	494	110	2			N	-0-					-0-
01	0		135	-0-	135	629	135	2			N	-0-					-0-
02	855	N	226	-0-	-629	-0-	226	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

LOPENO (REKLAW B) //CONT.// 54866 344 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
VELA-LOPENO MINERALS LTD WELL #: 3 RRCID -> 193147 COMPL. DATE 08/15/2002 TOTAL DEPTH 11285 PERF. 4582 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1911	-0-	-104	-0-	1911	2			N	-0-					47
11	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					47
12	2511	X	-0-	-0-	-2511	-0-					N	-0-					47
01	2263	X	473	-0-	-1790	-0-	473	2			N	-0-					47
02	2044	X	1802	-0-	-242	-0-	1802	2			N	-0-					47
03	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					47

GUERRA, RAUL WELL #: 8 RRCID -> 193818 COMPL. DATE 03/09/2003 TOTAL DEPTH 9712 PERF. 4728 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSE EST. E WELL #: 1 RRCID -> 196865 COMPL. DATE 04/01/2004 TOTAL DEPTH 9431 PERF. 4626 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231	469	231	2			Y	-0-					-0-
11	0		215	-0-	215	684	215	2			Y	-0-					-0-
12	0		223	-0-	223	907	223	2			Y	-0-					-0-
01	0		256	-0-	256	1163	256	2			Y	-0-					-0-
02	1391	N	228	-0-	-1163	-0-	228	2			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-

MUNOZ, FERNANDO WELL #: 2 RRCID -> 197202 COMPL. DATE 09/08/2003 TOTAL DEPTH 9680 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSE EST. E WELL #: 2 RRCID -> 199820 COMPL. DATE 11/08/2004 TOTAL DEPTH 9793 PERF. 4736 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		515	-0-	515	1106	515	2			Y	-0-					-0-
11	0		447	-0-	447	1553	447	2			Y	-0-					-0-
12	0		449	-0-	449	2002	449	2			Y	-0-					-0-
01	0		695	-0-	695	2697	695	2			Y	-0-					-0-
02	2800	N	602	-0-	-2198	499	602	2			Y	-0-					-0-
03	1013	N	514	-0-	-499	-0-	514	2			Y	-0-					-0-

RAMIREZ, M. R. WELL #: 11 RRCID -> 200885 COMPL. DATE 07/20/2003 TOTAL DEPTH 5800 PERF. 4712 - 4721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-	443	922	443	2			N	-0-					-0-
11	1236	N	314	-0-	-922	-0-	314	2			N	-0-					-0-
12	0		626	-0-	626	626	626	2			N	-0-					-0-
01	0		493	-0-	493	1119	493	2			N	-0-					-0-
02	1704	N	585	-0-	-1119	-0-	585	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

GUERRA, RAUL WELL #: 17 RRCID -> 202136 COMPL. DATE 05/05/2004 TOTAL DEPTH 5000 PERF. 4722 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO, NE (A-3) 54869 003 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
BENAVIDES MINERAL TRUST WELL #: 7 RRCID -> 221640 COMPL. DATE 06/30/2006 TOTAL DEPTH 9075 PERF. 7636 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAST OIL TX OPERATING LLC 883803
BENAVIDES STATE GU WELL #: 2 RRCID -> 261625 COMPL. DATE 05/26/2011 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPENO, NE (C-1) 54869 149 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE CAPITAL PARTNERS, LLC 238745
BENAVIDES-STATE GU WELL #: 1 RRCID -> 148770 COMPL. DATE N/A TOTAL DEPTH 11350 PERF. 9314 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOPENO, NE (WILCOX LOWER) 54869 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
GONZALES BENAVIDES TRUST WELL #: RRCID -> 213678 COMPL. DATE 10/22/2005 TOTAL DEPTH 9401 PERF. 6722 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 08/08/2014

LOPENO, NE. (WILCOX 8400) 54869 655 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. 075784
GONZALEZ WELL #: 1 RRCID -> 204108 COMPL. DATE 07/08/2004 TOTAL DEPTH 11400 PERF. 8410 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7489	X	7489	-0-	-0-	-0-	849	1	6640	2	N	-0-					-0-
11	6630	X	5531	-0-	-1099	-0-	738	1	4793	2	N	-0-					-0-
12	0		5724	-0-	5724	5724	754	1	4970	2	N	-0-					-0-
01	0		5457	-0-	5457	11181	429	1	5028	2	N	-0-					-0-
02	16446	X	5265	-0-	-11181	-0-	528	1	4737	2	N	-0-					-0-
*03	8783	X	8783	-0-	-0-	-0-	871	1	7912	2	N	-0-					-0-

EAGLE CAPITAL PARTNERS, LLC 238745
BENAVIDES MINERAL TRUST WELL #: 2 RRCID -> 169540 COMPL. DATE 07/19/1998 TOTAL DEPTH 9815 PERF. 8411 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-

LOPENO, NE. (WILCOX 8400) //CONT.// 54869 655 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
BENAVIDES STATE GU WELL #: 1 RRCID -> 169899 COMPL. DATE 06/25/1998 TOTAL DEPTH 11350 PERF. 8311 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOPENO, NE. (WILCOX 8700) 54869 672 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
MORGENSTERN WELL #: 5 RRCID -> 251240 COMPL. DATE 12/23/2009 TOTAL DEPTH 12000 PERF. 10714 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

LOPENO, NE. (8850) 54869 692 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE NATURAL RESOURCES, LLC 100587
BENAVIDES-STATE GU WELL #: 4 RRCID -> 155355 COMPL. DATE 11/15/1995 TOTAL DEPTH 9825 PERF. 8638 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-

LOPEZ, NORTH (COLE) 54885 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
DEWBRE, JERRY C., TRUSTEE 216741
DCRC SECTION 194 WELL #: 3 RRCID -> 277956 COMPL. DATE 07/18/2015 TOTAL DEPTH 2212 PERF. 1227 - 1229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		252	-0-	252	252	252	1			N	-0-					-0-
11	0		72	-0-	72	324	72	1			N	-0-					-0-
12	0		99	-0-	99	423	99	1			N	-0-					-0-
01	0		252	-0-	252	675	252	1			N	-0-					-0-
02	918	N	243	-0-	-675	-0-	243	1			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	1			N	-0-					-0-

LOPEZ, NW (WILCOX) 54887 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
JENCO PETROLEUM CORPORATION 431128
DUVAL COUNTY RANCH CO. WELL #: 1 RRCID -> 101202 COMPL. DATE 04/15/1982 TOTAL DEPTH 8950 PERF. 8834 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 11/02/2021

LOPEZ, SE. (CONSOLIDATED) 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DYNAMIC PRODUCTION, INC. 237926

GRUY WELL #: 1 RRCID -> 223011 COMPL. DATE 11/02/2006 TOTAL DEPTH 8900 PERF. 8127 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

GRUY WELL #: 2 RRCID -> 223085 COMPL. DATE 11/13/2006 TOTAL DEPTH 8881 PERF. 8108 - 8480

10	992	N	912	-0-	-80 B	-0-	227	1	685	2	Y	-0-					9
11	870	N	631	-0-	-239 B	-0-	227	1	398	2	Y	5					14
							6	9									
12	1364	N	932	-0-	-432 B	-0-	227	1	696	2	Y	8					22
							9	9									
01	899	N	249	-0-	-650 B	-0-	227	1	20	2	Y	2					24
							2	9									
02	588	N	188	-0-	-400 B	-0-	75	1	111	2	Y	2					26
							2	9									
03	930	N	139	-0-	-791 B	-0-	57	1	81	2	Y	1					27
							1	9									

GRUY WELL #: 4 RRCID -> 226975 COMPL. DATE 04/30/2007 TOTAL DEPTH 8900 PERF. 7973 - 8607

10	1125	N	1125	-0-	-0- B	-0-	58	1	1067	2	Y	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	58	1	812	2	Y	7					7
							8	9									
12	1240	N	1110	-0-	-130 B	-0-	58	1	1040	2	Y	11					18
							12	9									
01	1116	N	603	-0-	-513 B	-0-	58	1	539	2	Y	5					23
							6	9									
02	812	N	178	-0-	-634 B	-0-	71	1	105	2	Y	2					25
							2	9									
03	1116	N	608	-0-	-508 B	-0-	249	1	352	2	Y	6					31
							7	9									

GRUY WELL #: 6 RRCID -> 226976 COMPL. DATE 03/31/2007 TOTAL DEPTH 8900 PERF. 8185 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

GRUY WELL #: 3 RRCID -> 232259 COMPL. DATE 08/16/2007 TOTAL DEPTH 8900 PERF. 7950 - 8578

10	294	N	294	-0-	-0- B	-0-	90	1	204	2	Y	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	90	1	146	2	Y	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	90	1	267	2	Y	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	90	1	135	2	Y	-0-					-0-
02	514	N	514	-0-	-0- B	-0-	207	1	307	2	Y	-0-					-0-
03	167	N	167	-0-	-0- B	-0-	69	1	98	2	Y	-0-					-0-

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FINALY RESOURCES LLC 268323
FROST BANK WELL #: 1 RRCID -> 211514 COMPL. DATE 07/26/2005 TOTAL DEPTH 9500 PERF. 8219 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1775	-0-	1775 B	4100	1775	3			N	-0-					-0-
11	5318	X	1218	-0-	-4100 B	-0-	1218	3			N	-0-					-0-
12	0		501	-0-	501 B	501	501	3			N	-0-					-0-
01	1109	N	608	-0-	-501 B	-0-	608	3			N	-0-					-0-
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*03	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-

FROST BANK WELL #: 2 RRCID -> 212586 COMPL. DATE 09/14/2005 TOTAL DEPTH 9000 PERF. 8030 - 8282

10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FROST BANK WELL #: 3 RRCID -> 221497 COMPL. DATE 05/31/2006 TOTAL DEPTH 9500 PERF. 8073 - 8204

10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FROST BANK WELL #: 4 RRCID -> 222704 COMPL. DATE 08/31/2006 TOTAL DEPTH 9000 PERF. 8270 - 8523

10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FROST BANK WELL #: 5 RRCID -> 222842 COMPL. DATE 09/12/2006 TOTAL DEPTH 9000 PERF. 8194 - 8236

10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
F. GONZALEZ GU WELL #: 1 RRCID -> 170246 COMPL. DATE 06/12/1998 TOTAL DEPTH 8740 PERF. 8136 - 8168

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
F. GONZALES GU WELL #: 3 RRCID -> 212170 COMPL. DATE 07/18/2005 TOTAL DEPTH 9000 PERF. 8211 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					Y	35					129
11	0		-0-	-0-	-0- B	-0-					Y	17					146
12	0		11	-0-	11 B	11	1	1	10	2	Y	-0-					146
01	0		-0-	-0-	-0- B	11					Y	51	180	1			17
02	158	N	147	-0-	-11 B	-0-	12	1	135	2	Y	-0-					17
03	953	N	953	-0-	-0- B	-0-	63	1	879	2	Y	10					27
							11	9									

GRUY, DAGMAR WELL #: 2 RRCID -> 222674 COMPL. DATE 10/05/2006 TOTAL DEPTH 8750 PERF. 7962 - 8208

10	0		-0-	-0-	-0- B	-610518					Y	-0-					-0-
11	0		31	-0-	31 B	-610487	5	1	26	2	Y	-0-					-0-
12	0		27	-0-	27 B	-610460	3	1	23	2	Y	1	1	1			-0-
							1	9									
01	0		-0-	-0-	-0- B	-610460					Y	-0-					-0-
02	28	N	103	-0-	75 B	-610385	9	1	92	2	Y	2	1	1			1
							2	9									
03	31	N	22	-0-	-9 B	-610385	2	1	20	2	Y	-0-					1

GRUY, DAGMAR WELL #: 4 RRCID -> 223209 COMPL. DATE 10/28/2006 TOTAL DEPTH 9000 PERF. 8026 - 8290

10	0		436	-0-	436 B	-364599	68	1	364	2	Y	4					5
							4	9									
11	0		388	-0-	388 B	-364211	64	1	317	2	Y	6					11
							7	9									
12	0		158	-0-	158 B	-364053	19	1	138	2	Y	1	3	1			9
							1	9									
01	0		6	-0-	6 B	-364047	1	1	4	2	Y	1	8	1			2
							1	9									
02	336	N	709	-0-	373 B	-363674	64	1	633	2	Y	11	8	1			5
							12	9									
03	155	N	924	-0-	769 B	-362905	100	1	810	2	Y	13	11	1			7
							14	9									

GRUY, DAGMAR WELL #: 3 RRCID -> 223750 COMPL. DATE 11/15/2006 TOTAL DEPTH 8744 PERF. 7916 - 8180

10	0		-0-	-0-	-0- B	-307824					Y	-0-					-0-
11	0		-0-	-0-	-0- B	-307824					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-307824					Y	-0-					-0-
01	0		-0-	-0-	-0- B	-307824					Y	-0-					-0-
02	0	N	76	-0-	76 B	-307748	7	1	69	2	Y	-0-					-0-
03	0	N	62	-0-	62 B	-307686	7	1	55	2	Y	-0-					-0-

GRUY, DAGMAR WELL #: 6 RRCID -> 223959 COMPL. DATE 12/12/2006 TOTAL DEPTH 9000 PERF. 7980 - 8628

10	0		20	-0-	20 B	-660650	3	1	17	2	Y	-0-					-0-
11	0		31	-0-	31 B	-660619	5	1	25	2	Y	1					1
							1	9									
12	0		17	-0-	17 B	-660602	2	1	15	2	Y	-0-	1	1			-0-
01	0		-0-	-0-	-0- B	-660602					Y	-0-					-0-
02	28	N	21	-0-	-7 B	-660602	2	1	19	2	Y	-0-					-0-
03	31	N	35	-0-	4 B	-660598	4	1	31	2	Y	-0-					-0-

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 5 RRCID -> 224738 COMPL. DATE 12/16/2006 TOTAL DEPTH 9000 PERF. 7953 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-613833					Y	-0-					9
11	0		-0-	-0-	-0-	B	-613833					Y	-0-					9
12	0		33	-0-	33	B	-613800	4	1	29	2	Y	-0-	1	1			8
01	0		-0-	-0-	-0-	B	-613800					Y	-0-	8	1			-0-
02	0	N	37	-0-	37	B	-613763	3	1	34	2	Y	-0-					-0-
03	31	N	71	-0-	40	B	-613723	8	1	62	2	Y	1	1	1			-0-
								1	9									

GRUY, DAGMAR WELL #: 7 RRCID -> 224747 COMPL. DATE 01/06/2007 TOTAL DEPTH 8750 PERF. 7902 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		698	-0-	698	B	-668222	109	1	581	2	Y	7					13
								8	9									
11	0		1365	-0-	1365	B	-666857	226	1	1119	2	Y	18					31
								20	9									
12	0		938	-0-	938	B	-665919	114	1	811	2	Y	12	19	1			24
								13	9									
01	0		-0-	-0-	-0-	B	-665919					Y	1	22	1			3
02	1204	N	2452	-0-	1248	B	-664671	221	1	2192	2	Y	35	27	1			11
								39	9									
03	930	N	1247	-0-	317	B	-664354	135	1	1092	2	Y	18	15	1			14
								20	9									

GRUY, DAGMAR WELL #: 8 RRCID -> 224748 COMPL. DATE 06/27/2008 TOTAL DEPTH 8750 PERF. 7908 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-781747					Y	-0-					6
11	0		-0-	-0-	-0-	B	-781747					Y	-0-					6
12	0		-0-	-0-	-0-	B	-781747					Y	-0-					6
01	0		-0-	-0-	-0-	B	-781747					Y	-0-	4	1			2
02	0	N	86	-0-	86	B	-781661	8	1	76	2	Y	2	1	1			3
								2	9									
03	0	N	35	-0-	35	B	-781626	4	1	31	2	Y	-0-					3

GRUY, DAGMAR WELL #: 10 RRCID -> 225178 COMPL. DATE 02/08/2007 TOTAL DEPTH 8933 PERF. 7958 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-522670					Y	-0-					-0-
11	0		501	-0-	501	B	-522169	83	1	410	2	Y	7					7
								8	9									
12	0		150	-0-	150	B	-522019	18	1	130	2	Y	2	3	1			6
								2	9									
01	0		-0-	-0-	-0-	B	-522019					Y	-0-	6	1			-0-
02	196	N	74	-0-	-122	B	-522019	7	1	66	2	Y	1	1	1			-0-
								1	9									
03	155	N	1236	-0-	1081	B	-520938	133	1	1083	2	Y	18	15	1			3
								20	9									

GRUY, DAGMAR WELL #: 13 RRCID -> 227114 COMPL. DATE 05/17/2007 TOTAL DEPTH 9800 PERF. 7830 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-83956					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-83956					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-83956					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-83956					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-83956					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-83956					Y	-0-					-0-

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 12 RRCID -> 227456 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 7928 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-85693					Y	-0-					-0-
11	0		-0-	-0-	-0-	B	-85693					Y	-0-					-0-
12	0		-0-	-0-	-0-	B	-85693					Y	-0-					-0-
01	0		-0-	-0-	-0-	B	-85693					Y	-0-					-0-
02	0	N	2	-0-	2	B	-85691	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-85691					Y	-0-					-0-

GRUY, DAGMAR WELL #: 16 RRCID -> 227774 COMPL. DATE 05/17/2007 TOTAL DEPTH 8750 PERF. 7948 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		66	-0-	66	B	-408679	10 1	1 9	55	2	Y	1					1
11	0		240	-0-	240	B	-408439	40 3	1 9	197	2	Y	3					4
12	0		502	-0-	502	B	-407937	61 7	1 9	434	2	Y	6	10	1			-0-
01	0		-0-	-0-	-0-	B	-407937					Y	-0-					-0-
02	224	N	464	-0-	240	B	-407697	42 8	1 9	414	2	Y	7	5	1			2
03	496	N	316	-0-	-180	B	-407697	34 6	1 9	276	2	Y	5	4	1			3

GRUY, DAGMAR WELL #: 11 RRCID -> 227977 COMPL. DATE 02/22/2007 TOTAL DEPTH 12000 PERF. 7940 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					1

GRUY, DAGMAR WELL #: 17 RRCID -> 228945 COMPL. DATE 07/26/2007 TOTAL DEPTH 8700 PERF. 7848 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-543100					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-543100					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-543100					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-543100					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-543100					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-543100					Y	-0-					-0-

GRUY, DAGMAR WELL #: 14 RRCID -> 229012 COMPL. DATE 07/03/2007 TOTAL DEPTH 9800 PERF. 7874 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1384	-0-	1384	B	1384	216 15	1 9	1153	2	Y	14					14
11	0		1298	-0-	1298	B	2682	215 20	1 9	1063	2	Y	18					32
12	0		2085	-0-	2085	B	4767	254 29	1 9	1802	2	Y	26	42	1			16
01	0		101	-0-	101	B	4868	20 11	1 9	70	2	Y	10	26	1			-0-
02	8613	X	3745	-0-	-4868	B	-0-	338 59	1 9	3348	2	Y	54	41	1			13
03	2646	X	2646	-0-	-0-	B	-0-	286 41	1 9	2319	2	Y	37	31	1			19

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 15 RRCID -> 229698 COMPL. DATE 08/03/2007 TOTAL DEPTH 8750 PERF. 7952 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	34 -0-	34	B	-77431	5	1	29	2	Y	-0-					-0-
11			0	23 -0-	23	B	-77408	4	1	18	2	Y	1					1
								1	9									
12			0	34 -0-	34	B	-77374	4	1	30	2	Y	-0-	1	1			-0-
01			0	-0- -0-	-0-	B	-77374					Y	-0-					-0-
02	28	N	23	-0-	-5	B	-77374	2	1	21	2	Y	-0-					-0-
03	31	N	25	-0-	-6	B	-77374	3	1	21	2	Y	1					1
								1	9									

GRUY, DAGMAR WELL #: 22 RRCID -> 230962 COMPL. DATE 09/29/2007 TOTAL DEPTH 8750 PERF. 7872 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2676 -0-	2676	B	-25825	417	1	2229	2	Y	27					27
								30	9									
11			0	2707 -0-	2707	B	-23118	448	1	2218	2	Y	37					64
								41	9									
12			0	1859 -0-	1859	B	-21259	226	1	1608	2	Y	23	39	1			48
								25	9									
01			0	98 -0-	98	B	-21161	20	1	68	2	Y	9	54	1			3
								10	9									
02	3304	X	4046	-0-	742	B	-20419	365	1	3617	2	Y	58	44	1			17
								64	9									
03	2790	X	2713	-0-	-77	B	-20419	293	1	2377	2	Y	39	32	1			24
								43	9									

GRUY, DAGMAR WELL #: 23 RRCID -> 232682 COMPL. DATE 11/02/2007 TOTAL DEPTH 8750 PERF. 7878 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	B	-262747					Y	-0-					3
11			0	-0- -0-	-0-	B	-262747					Y	-0-					3
12			0	-0- -0-	-0-	B	-262747					Y	-0-					3
01			0	1 -0-	1	B	-262746	1	2			Y	-0-					3
02	0	N	15	-0-	15	B	-262731	1	1	14	2	Y	-0-					3
03	0	N	9	-0-	9	B	-262722	1	1	8	2	Y	-0-					3

GRUY, DAGMAR WELL #: 24 RRCID -> 233196 COMPL. DATE 12/09/2007 TOTAL DEPTH 8800 PERF. 8055 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	B	-0-					Y	-0-					4
11			0	-0- -0-	-0-	B	-0-					Y	-0-					4
12			0	877 -0-	877	B	877	107	1	758	2	Y	11	15	1			-0-
								12	9									
01			0	79 -0-	79	B	956	16	1	54	2	Y	8	8	1			-0-
								9	9									
02	2394	N	1438	-0-	-956	B	-0-	130	1	1285	2	Y	21	16	1			5
								23	9									
03	1657	N	1657	-0-	-0-	B	-0-	179	1	1452	2	Y	24	20	1			9
								26	9									

GRUY, DAGMAR WELL #: 25 RRCID -> 233216 COMPL. DATE 12/21/2007 TOTAL DEPTH 8750 PERF. 7834 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0- -0-	-0-	B	-541075					Y	-0-					4
11			0	173 -0-	173	B	-540902	29	1	144	2	Y	-0-					4
12			0	46 -0-	46	B	-540856	6	1	40	2	Y	-0-					4
01			0	-0- -0-	-0-	B	-540856					Y	-0-					4
02	112	N	145	-0-	33	B	-540823	13	1	132	2	Y	-0-					4
03	31	N	324	-0-	293	B	-540530	36	1	288	2	Y	-0-					4

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GRUY, DAGMAR WELL #: 18 RRCID -> 234646 COMPL. DATE 05/21/2010 TOTAL DEPTH 8750 PERF. 7908 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4	-0-	4	B	-86025	1	1	3	2	Y	-0-					12
11	0		-0-	-0-	-0-	B	-86025					Y	-0-					12
12	0		-0-	-0-	-0-	B	-86025					Y	-0-					12
01	0		-0-	-0-	-0-	B	-86025					Y	-0-					12
02	0	N	51	-0-	51	B	-85974	5	1	46	2	Y	-0-					12
03	0	N	3	-0-	3	B	-85971	3	2			Y	-0-					12

GRUY, DAGMAR WELL #: 20 RRCID -> 235499 COMPL. DATE 02/09/2010 TOTAL DEPTH 8750 PERF. 7904 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	B	-8234	8 1	1 9	45	2	Y	1					1
11	0		7	-0-	7	B	-8227	1	1	6	2	Y	-0-					1
12	0		35	-0-	35	B	-8192	4 1	1 9	30	2	Y	1	1	1			1
01	0		-0-	-0-	-0-	B	-8192					Y	-0-					1
02	7	N	75	-0-	68	B	-8124	7 1	1 9	67	2	Y	1	1	1			1
03	31	N	64	-0-	33	B	-8091	7 1	1 9	56	2	Y	1	1	1			1

GONZALEZ, F. GU WELL #: 4 RRCID -> 237402 COMPL. DATE 05/02/2008 TOTAL DEPTH 9000 PERF. 7970 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					8

GRUY, DAGMAR WELL #: 21 RRCID -> 241765 COMPL. DATE 07/30/2008 TOTAL DEPTH 8752 PERF. 7892 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

GRUY, DAGMAR WELL #: 28H RRCID -> 242975 COMPL. DATE N/A TOTAL DEPTH 9492 PERF. 9193 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	B	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	B	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	B	-0-					Y	-0-					1
02	540	N	540	-0-	-0-	B	-0-	49 9	1 9	482	2	Y	8	6	1			3
03	2238	N	2238	-0-	-0-	B	-0-	242 35	1 9	1961	2	Y	32	27	1			8

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 26H RRCID -> 245001 COMPL. DATE 01/02/2009 TOTAL DEPTH 9472 PERF. 9305 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		441	-0-	441 B	441	69	1	368	2	Y	4					5
							4	9									
11	0		111	-0-	111 B	552	18	1	91	2	Y	2					7
							2	9									
12	0		604	-0-	604 B	1156	74	1	522	2	Y	7	12	1			2
							8	9									
01	0		16	-0-	16 B	1172	3	1	11	2	Y	2	4	1			-0-
							2	9									
02	1771	N	599	-0-	-1172 B	-0-	54	1	535	2	Y	9	7	1			2
							10	9									
03	589	N	152	-0-	-437 B	-0-	16	1	134	2	Y	2	2	1			2
							2	9									

GRUY, DAGMAR WELL #: 1ST RRCID -> 249056 COMPL. DATE 07/30/2006 TOTAL DEPTH 15300 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRUY, DAGMAR WELL #: 19H RRCID -> 253002 COMPL. DATE 05/07/2010 TOTAL DEPTH 9468 PERF.10377 - 13412

10	0		1129	-0-	1129 B	1129	178	1	951	2	Y	-0-					9
11	0		1054	-0-	1054 B	2183	177	1	877	2	Y	-0-					9
12	0		1025	-0-	1025 B	3208	126	1	899	2	Y	-0-					9
01	0		77	-0-	77 B	3285	17	1	60	2	Y	-0-					9
02	6779	X	3494	-0-	-3285 B	-0-	320	1	3174	2	Y	-0-					9
03	1961	X	1961	-0-	-0- B	-0-	215	1	1746	2	Y	-0-					9

GRUY, DAGMAR WELL #: 39H RRCID -> 256531 COMPL. DATE 06/04/2010 TOTAL DEPTH 9376 PERF. 9629 - 12491

10	0		125	-0-	125 B	125	20	1	105	2	Y	-0-					2
11	0		631	-0-	631 B	756	106	1	525	2	Y	-0-					2
12	0		436	-0-	436 B	1192	54	1	382	2	Y	-0-					2
01	0		23	-0-	23 B	1215	5	1	18	2	Y	-0-					2
02	1719	N	504	-0-	-1215 B	-0-	46	1	458	2	Y	-0-					2
03	434	N	218	-0-	-216 B	-0-	24	1	194	2	Y	-0-					2

GRUY, DAGMAR WELL #: 29H RRCID -> 256725 COMPL. DATE 06/02/2010 TOTAL DEPTH 9418 PERF. 9053 - 13080

10	0		1219	-0-	1219 B	1219	190	1	1015	2	Y	13					13
							14	9									
11	0		1846	-0-	1846 B	3065	306	1	1512	2	Y	25					38
							28	9									
12	0		1297	-0-	1297 B	4362	158	1	1121	2	Y	16	26	1			28
							18	9									
01	0		56	-0-	56 B	4418	11	1	39	2	Y	5	31	1			2
							6	9									
02	4867	X	449	-0-	-4418 B	-0-	40	1	401	2	Y	7	5	1			4
							8	9									
03	1383	N	1383	-0-	-0- B	-0-	149	1	1213	2	Y	19	16	1			7
							21	9									

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 40H RRCID -> 257129 COMPL. DATE 08/05/2010 TOTAL DEPTH 9520 PERF. 9900 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		316	-0-	316	B	316	49	1	264	2	Y	3					3
								3	9									
11	0		326	-0-	326	B	642	54	1	266	2	Y	5					8
								6	9									
12	0		327	-0-	327	B	969	40	1	283	2	Y	4	7	1			5
								4	9									
01	0		32	-0-	32	B	1001	7	1	22	2	Y	3	8	1			-0-
								3	9									
02	2102	N	1101	-0-	-1001	B	-0-	99	1	984	2	Y	16	12	1			4
								18	9									
03	474	X	474	-0-	-0-	B	-0-	51	1	415	2	Y	7	6	1			5
								8	9									

GRUY, DAGMAR WELL #: 41H RRCID -> 257164 COMPL. DATE 08/07/2010 TOTAL DEPTH 9498 PERF.10123 - 12128

10	0		-0-	-0-	-0-	B	-0-					N	-0-					6
11	0		-0-	-0-	-0-	B	-0-					N	-0-					6
12	0		19	-0-	19	B	19	2	1	17	2	N	-0-	1	1			5
01	0		-0-	-0-	-0-	B	19					N	-0-	4	1			1
02	270	N	251	-0-	-19	B	-0-	23	1	224	2	N	4	3	1			2
								4	9									
03	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					2

WHITE OAK OPERATING COMPANY LLC 916954
PEAL RANCH WELL #: 3 RRCID -> 201324 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 8032 - 8278

10	428	N	428	-0-	-0-	B	-0-	35	1	393	2	N	-0-					150
11	445	N	445	-0-	-0-	B	-0-	36	1	409	2	N	-0-					150
12	468	N	468	-0-	-0-	B	-0-	41	1	427	2	N	-0-					150
01	434	N	345	-0-	-89	B	-0-	32	1	313	2	N	-0-					150
02	420	N	342	-0-	-78	B	-0-	33	1	309	2	N	-0-					150
03	465	N	324	-0-	-141	B	-0-	37	1	287	2	N	-0-					150

PEAL RANCH WELL #: 2 RRCID -> 201429 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 8000 - 8232

10	0		188	-0-	188	B	54	16	1	172	2	N	-0-					130
11	0		200	-0-	200	B	254	16	1	184	2	N	-0-					130
12	489	N	235	-0-	-254	B	-0-	20	1	215	2	N	-0-					130
01	0		197	-0-	197	B	197	18	1	179	2	N	-0-					130
02	343	N	146	-0-	-197	B	-0-	14	1	132	2	N	-0-					130
03	186	N	145	-0-	-41	B	-0-	17	1	128	2	N	-0-					130

PEAL RANCH WELL #: 5 RRCID -> 202605 COMPL. DATE N/A TOTAL DEPTH 8624 PERF. 8044 - 8286

10	14B2 EXT		-0-	-0-	-0-	B	-1507					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	B	-1507					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	B	-1507					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	B	-1507					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	B	-1507					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	B	-1507					N	-0-					67

PEAL RANCH WELL #: 6 RRCID -> 203152 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7965 - 8201

10	14B2 EXT		-0-	-0-	-0-	B	-12582					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	B	-12582					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	B	-12582					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	B	-12582					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	B	-12582					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	B	-12582					N	-0-					175

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

PETERS RANCH WELL #: 1 RRCID -> 204320 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7900 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-1736					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-1736					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-1736					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-1736					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-1736					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-1736					N	-0-					-0-

PETERS RANCH WELL #: 2 RRCID -> 207097 COMPL. DATE 01/10/2005 TOTAL DEPTH 8800 PERF. 8024 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					138

PEAL RANCH WELL #: 7 RRCID -> 209771 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7970 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEAL, J B WELL #: 1 RRCID -> 210368 COMPL. DATE 03/20/2014 TOTAL DEPTH 9950 PERF. 8195 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3174	X	3174	-0-	-0-	B	-0-	261 13	1 9	2900	2	N	12	161	1			60
11	2940	X	2621	-0-	-319	B	-0-	212	1	2409	2	N	-0-					60
12	3286	X	2579	-0-	-707	B	-0-	218 65	1 9	2296	2	N	59					119
01	3286	X	3145	-0-	-141	B	-0-	291 2	1 9	2852	2	N	2					121
02	2968	X	2724	-0-	-244	B	-0-	258 35	1 9	2431	2	N	32					153
03	3162	X	2678	-0-	-484	B	-0-	308	1	2370	2	N	-0-					153

PEAL RANCH WELL #: 10 RRCID -> 219648 COMPL. DATE 05/01/2006 TOTAL DEPTH 9500 PERF. 7776 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEAL RANCH WELL #: 11 RRCID -> 221729 COMPL. DATE 07/24/2006 TOTAL DEPTH 9000 PERF. 8275 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-7681					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	B	-7681					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	B	-7681					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	B	-7681					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	B	-7681					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	B	-7681					N	-0-					15

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
PEAL RANCH WELL #: 13 RRCID -> 223235 COMPL. DATE 10/04/2006 TOTAL DEPTH 9050 PERF. 7690 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4260	X	4260	-0-	-0-	B	-0-	352	1	3908	2	N	-0-					120
11	5574	X	5574	-0-	-0-	B	-0-	452	1	5122	2	N	-0-					120
12	4836	X	3468	-0-	-1368	B	-0-	301	1	3167	2	N	-0-					120
01	4836	X	3451	-0-	-1385	B	-0-	320	1	3131	2	N	-0-					120
02	4788	X	-0-	-0-	-4788	B	-0-					N	-0-					120
03	5301	X	-0-	-0-	-5301	B	-0-					N	-0-					120

PEAL RANCH WELL #: 12 RRCID -> 227246 COMPL. DATE 08/21/2006 TOTAL DEPTH 9000 PERF. 8302 - 8306

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					8

PEAL RANCH WELL #: 14 RRCID -> 229034 COMPL. DATE 07/25/2007 TOTAL DEPTH 9035 PERF. 7720 - 8170

10	3596	X	543	-0-	-3053	B	-0-	45	1	498	2	N	-0-					124
11	3480	X	-0-	-0-	-3480	B	-0-					N	-0-					124
12	3596	X	2514	-0-	-1082	B	-0-	218	1	2296	2	N	-0-					124
01	2763	X	2763	-0-	-0-	B	-0-	256	1	2507	2	N	-0-					124
02	3217	X	3217	-0-	-0-	B	-0-	309	1	2908	2	N	-0-					124
03	3196	X	3196	-0-	-0-	B	-0-	368	1	2828	2	N	-0-					124

FROST BANK/PEAL RANCH UNIT WELL #: 1 RRCID -> 230687 COMPL. DATE 09/11/2007 TOTAL DEPTH 8950 PERF. 7991 - 8236

10	2452	N	2452	-0-	-0-	B	-0-	203	1	2249	2	N	-0-					152
11	2221	N	2221	-0-	-0-	B	-0-	180	1	2041	2	N	-0-					152
12	2729	N	2729	-0-	-0-	B	-0-	237	1	2492	2	N	-0-					152
01	2418	N	1924	-0-	-494	B	-0-	178	1	1746	2	N	-0-					152
02	2072	N	1801	-0-	-271	B	-0-	173	1	1628	2	N	-0-					152
03	2418	N	2134	-0-	-284	B	-0-	246	1	1888	2	N	-0-					152

LOPEZ RANCH (CONSOLIDATED) 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ANDERSON OIL LTD. 022499
SCOTT & HOPPER WELL #: 1 RRCID -> 199341 COMPL. DATE 08/14/2003 TOTAL DEPTH 10393 PERF. 8812 - 9210

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30

SCOTT & HOPPER WELL #: 2 RRCID -> 208804 COMPL. DATE 03/16/2005 TOTAL DEPTH 9751 PERF. 8864 - 8904

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					147
11	14B2	EXT	-0-	-0-	-0-		-0-					N	86	171	1			62
12	14B2	EXT	-0-	-0-	-0-		-0-					N	92					154
01	14B2	EXT	-0-	-0-	-0-		-0-					N	30					184
02	14B2	EXT	-0-	-0-	-0-		-0-					N	15					199
03	14B	DENY	-0-	-0-	-0-		-0-					N	11					210

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
LIPS, BARBARA "C" (ECR) WELL #: 7 RRCID -> 143027 COMPL. DATE 01/06/1993 TOTAL DEPTH 12700 PERF. 9817 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	13	1	295	2	Y	-0-					-0-
11	0		1061	-0-	1061	1369	49	1	994	2	Y	16	11	1			5
							18	9									
12	0		935	-0-	935	2304	53	1	868	2	Y	13	10	1			8
							14	9									
01	0		2037	-0-	2037	4341	141	1	1852	2	Y	40	27	1			21
							44	9									
02	2800	N	1356	-0-	-1444	2897	82	1	1248	2	Y	24	29	1			16
							26	9									
03	3100	N	1397	-0-	-1703	1194	101	1	1272	2	Y	22	30	1			8
							24	9									

BARBARA LIPS GAS UNIT WELL #: 2 RRCID -> 147263 COMPL. DATE 12/29/1993 TOTAL DEPTH 12148 PERF.10356 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		587	-0-	587	587	26	1	561	2	Y	-0-					-0-
11	0		1535	-0-	1535	2122	73	1	1462	2	Y	-0-					-0-
12	0		1328	-0-	1328	3450	77	1	1251	2	Y	-0-					-0-
01	0		1513	-0-	1513	4963	107	1	1406	2	Y	-0-					-0-
02	2800	N	1138	-0-	-1662	3301	70	1	1068	2	Y	-0-					-0-
03	3100	N	1331	-0-	-1769	1532	98	1	1233	2	Y	-0-					-0-

BARBARA LIPS GAS UNIT WELL #: 4 RRCID -> 156299 COMPL. DATE 01/16/1995 TOTAL DEPTH 11704 PERF.10220 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3431	-0-	3431	3431	146	1	3194	2	Y	83	62	1			25
							91	9									
11	0		3299	-0-	3299	6730	152	1	3059	2	Y	80	82	1			23
							88	9									
12	0		2438	-0-	2438	9168	138	1	2241	2	Y	54	44	1			33
							59	9									
01	0		2454	-0-	2454	11622	170	1	2225	2	Y	54	59	1			28
							59	9									
02	13730	X	2108	-0-	-11622	-0-	126	1	1930	2	Y	47	43	1			32
							52	9									
03	2446	X	2446	-0-	-0-	-0-	177	1	2222	2	Y	43	60	1			15
							47	9									

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 1D RRCID -> 159812 COMPL. DATE 05/20/1996 TOTAL DEPTH 5900 PERF. 5070 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBARA LIPS GAS UNIT WELL #: 7 RRCID -> 170475 COMPL. DATE 07/29/1998 TOTAL DEPTH 9860 PERF. 9682 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1524	-0-	1524	1524	67	1	1457	2	Y	-0-					-0-
11	0		879	-0-	879	2403	42	1	837	2	Y	-0-					-0-
12	0		612	-0-	612	3015	35	1	577	2	Y	-0-					-0-
01	0		685	-0-	685	3700	49	1	636	2	Y	-0-					-0-
02	2800	N	268	-0-	-2532	1168	16	1	252	2	Y	-0-					-0-
03	1488	N	320	-0-	-1168	-0-	24	1	296	2	Y	-0-					-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WADI OPERATING, LLC 100779
GLORIA G. LOPEZ WELL #: 1 RRCID -> 277700 COMPL. DATE 07/07/2015 TOTAL DEPTH 12400 PERF.10900 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7907	-0-		7907	7907	197	1	7523	2	N	170	180	1			424
								187	9									
11	0		6057	-0-		6057	13964	236	1	5692	2	N	117					541
								129	9									
12	21525	X	7561	-0-		-13964	-0-	244	1	7117	2	N	182	366	1			357
								200	9									
01	0		5220	-0-		5220	5220	206	1	4927	2	N	79					436
								87	9									
02	10294	X	5074	-0-		-5220	-0-	187	1	4727	2	N	145	180	1			401
								160	9									
03	7905	X	5090	-0-		-2815	-0-	188	1	4811	2	N	83					484
								91	9									

GLICK RANCH WELL #: L 1 RRCID -> 279142 COMPL. DATE 01/07/2016 TOTAL DEPTH 11900 PERF.10680 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1736	-0-		1736	1736	158	1	1570	2	N	7					423
								8	9									
11	2982	X	1246	-0-		-1736	-0-	162	1	1083	2	N	1					424
								1	9									
12	776	X	776	-0-		-0-	-0-	170	1	585	2	N	19	161	1			282
								21	9									
01	0		1053	-0-		1053	1053	96	1	936	2	N	19					301
								21	9									
02	2588	X	1535	-0-		-1053	-0-	130	1	1355	2	N	45					346
								50	9									
03	1502	X	1502	-0-		-0-	-0-	176	1	1240	2	N	78					424
								86	9									

GLORIA G. LOPEZ WELL #: 2 RRCID -> 279600 COMPL. DATE 02/01/2016 TOTAL DEPTH 11400 PERF.10592 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3403	-0-		3403	3403	199	1	3072	2	N	120	180	1			249
								132	9									
11	0		3829	-0-		3829	7232	240	1	3503	2	N	78					327
								86	9									
12	9105	X	1873	-0-		-7232	-0-	248	1	1529	2	N	87	185	1			229
								96	9									
01	0		1376	-0-		1376	1376	186	1	1133	2	N	52					281
								57	9									
02	3584	X	1904	-0-		-1680	-0-	208	1	1567	2	N	117	181	1			217
								129	9									
03	3968	X	1929	-0-		-2039	-0-	240	1	1604	2	N	77					294
								85	9									

D90 ENERGY, LLC 195797
SCOTT & HOPPER WELL #: RRCID -> 070596 COMPL. DATE 03/30/1976 TOTAL DEPTH 11067 PERF. N/A

10	P&A COND		-0-	-0-		-0-	-0-					Y	-0-					2
11	P&A COND		-0-	-0-		-0-	-0-					Y	-0-					2
12	P&A COND		-0-	-0-		-0-	-0-					Y	-0-					2
01	P&A COND		-0-	-0-		-0-	-0-					Y	-0-					2
02	P&A COND		-0-	-0-		-0-	-0-					Y	-0-					2
03	P&A COND		NO RPT	-0-		-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 12/02/2019

SCOTT & HOPPER WELL #: 4 RRCID -> 213616 COMPL. DATE 09/16/2005 TOTAL DEPTH 9725 PERF. 9090 - 9112

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					82
03	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					82

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
D90 ENERGY, LLC //CONT.// 195797
SCOTT & HOPPER WELL #: 3 RRCID -> 242257 COMPL. DATE 06/14/2008 TOTAL DEPTH 10400 PERF. 9104 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43

FIRSTRIKE ENERGY CORPORATION 269066
GLORIA LOPEZ WELL #: 1 RRCID -> 280268 COMPL. DATE 03/10/2016 TOTAL DEPTH 13800 PERF.13208 - 13438

10	0		4484	-0-	4484	4484	3981	2	503	9	N	457	526	1			30
11	0		5033	-0-	5033	9517	4266	2	767	9	N	697	525	1			202
12	0		5134	-0-	5134	14651	4460	2	674	9	N	613	641	1			174
01	0		4713	-0-	4713	19364	4137	2	576	9	N	524	519	1			179
02	23308	X	3944	-0-	-19364	-0-	3561	2	383	9	N	348	313	1			214
*03	5208	X	4702	-0-	-506	-0-	4097	2	605	9	N	550	517	1			247

GLORIA LOPEZ WELL #: 2 RRCID -> 282310 COMPL. DATE 04/08/2017 TOTAL DEPTH 13800 PERF.13135 - 13460

10	0		7989	-0-	7989	7989	7488	2	501	9	N	455	415	1			224
11	0		8013	-0-	8013	16002	7494	2	519	9	N	472	440	1			256
12	0		7364	-0-	7364	23366	6999	2	365	9	N	332	518	1			70
01	0		7812	-0-	7812	31178	7313	2	499	9	N	454	452	1			72
02	38037	X	6859	-0-	-31178	-0-	6321	2	538	9	N	489	262	1			299
*03	8277	X	7222	-0-	-1055	-0-	6840	2	382	9	N	347	434	1			212

GALILEE OIL INVESTMENTS LLC 293117
LONGORIA, LISANDRO ETAL GAS UNIT WELL #: 5 RRCID -> 112164 COMPL. DATE 07/10/1984 TOTAL DEPTH 12689 PERF.10384 - 10520

10	745	N	745	-0-	-0-	-0-	6	1	695	2	Y	40	57	0			-0-
							44	9									
11	552	N	552	-0-	-0-	-0-	12	1	508	2	Y	29	25	0			4
							32	9									
12	837	N	523	-0-	-314	-0-	3	1	473	2	Y	43	47	0			-0-
							47	9									
01	470	N	470	-0-	-0-	-0-	14	1	433	2	Y	21	7	0			14
							23	9									
02	428	N	428	-0-	-0-	-0-	6	1	399	2	Y	21	31	0			4
							23	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LONGORIA, LISANDRO ETAL GAS UNIT WELL #: 3 RRCID -> 112176 COMPL. DATE 07/18/1996 TOTAL DEPTH 12630 PERF. 9930 - 10410

10	DLQ G-10		2767	-0-	2767	2767	22	1	2601	2	Y	131	153	0			61
							144	9									
11	DLQ G-10		2052	-0-	2052	4819	46	1	1900	2	Y	96	83	0			74
							106	9									
12	DLQ G-10		1936	-0-	1936	6755	12	1	1770	2	Y	140	153	0			61
							154	9									
01	DLQ G-10		1730	-0-	1730	8485	51	1	1623	2	Y	51	17	0			95
							56	9									
02	10059	X	1574	-0-	-8485	-0-	21	1	1495	2	Y	53	77	0			71
							58	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
GALILEE OIL INVESTMENTS LLC //CONT.// 293117
LOPEZ, HECTOR WELL #: 2 RRCID -> 121773 COMPL. DATE 06/26/1986 TOTAL DEPTH 12366 PERF.10562 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGORIA, OCTAVIO ET AL G.U. WELL #: 2 RRCID -> 132051 COMPL. DATE 05/05/1997 TOTAL DEPTH 12697 PERF.10120 - 10125

10	314	N	314	-0-	-0-	-0-	3	1	311	2	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	6	1	227	2	Y	-0-					-0-
12	341	N	213	-0-	-128	-0-	1	1	212	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	6	1	195	2	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	2	1	180	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 7 RRCID -> 146950 COMPL. DATE N/A TOTAL DEPTH 11340 PERF. 9854 - 10472

10	0		2337	-0-	2337	6218	19 136	1 9	2182	2	Y	124	130	0			1
11	3000	N	1733	-0-	-1267	4951	39 100	1 9	1594	2	Y	91	79	0			13
12	3100	N	1641	-0-	-1459	3492	10 146	1 9	1485	2	Y	133	145	0			1
01	3100	N	1458	-0-	-1642	1850	43 53	1 9	1362	2	Y	48	16	0			33
02	2800	N	1327	-0-	-1473	377	17 55	1 9	1255	2	Y	50	73	0			10
03	0	N	NO RPT	-0-	-0-	377					Y	NO RPT					10

PEREZ WELL #: 1 RRCID -> 150073 COMPL. DATE 05/16/1994 TOTAL DEPTH 11400 PERF.10310 - 10340

10	1801	N	1801	-0-	-0-	-0-	15 36	1 9	1750	2	Y	33	38	0			22
11	1071	N	1071	-0-	-0-	-0-	25 21	1 9	1025	2	Y	19	16	0			25
12	1085	N	991	-0-	-94	-0-	6 30	1 9	955	2	Y	27	30	0			22
01	909	N	909	-0-	-0-	-0-	27 6	1 9	876	2	Y	5	2	0			25
02	824	N	824	-0-	-0-	-0-	11 6	1 9	807	2	Y	5	7	0			23
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 8 RRCID -> 159930 COMPL. DATE 07/12/1996 TOTAL DEPTH 10799 PERF.10320 - 10500

10	0		917	-0-	917	2447	8 40	1 9	869	2	Y	36	46	0			21
11	3000	N	686	-0-	-2314	133	15 35	1 9	636	2	Y	32	28	0			25
12	781	N	648	-0-	-133	-0-	4 52	1 9	592	2	Y	47	51	0			21
01	579	N	579	-0-	-0-	-0-	17 19	1 9	543	2	Y	17	6	0			32
02	527	N	527	-0-	-0-	-0-	7 20	1 9	500	2	Y	18	26	0			24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
GALILEE OIL INVESTMENTS LLC //CONT.// 293117
LISANDRO LONGORIA ET AL GAS UNIT WELL #: 9 RRCID -> 169606 COMPL. DATE 05/07/1998 TOTAL DEPTH 11966 PERF.10816 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		542	-0-	542	1461	5	1	537	2	Y	-0-			-0-
11	2123	N	662	-0-	-1461	-0-	16	1	646	2	Y	-0-			-0-
12	606	N	606	-0-	-0-	-0-	4	1	602	2	Y	-0-			-0-
01	570	N	570	-0-	-0-	-0-	17	1	553	2	Y	-0-			-0-
02	516	N	516	-0-	-0-	-0-	7	1	509	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LONGORIA, OCTAVIO ET AL WELL #: 7 RRCID -> 170870 COMPL. DATE 07/22/1998 TOTAL DEPTH 11710 PERF.10818 - 11290

10	0		1058	-0-	1058	2852	9	1	1049	2	Y	-0-			-0-
11	3000	N	786	-0-	-2214	638	19	1	767	2	Y	-0-			-0-
12	1357	N	719	-0-	-638	-0-	5	1	714	2	Y	-0-			-0-
01	676	N	676	-0-	-0-	-0-	21	1	655	2	Y	-0-			-0-
02	612	N	612	-0-	-0-	-0-	8	1	604	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

O. LONGORIA WELL #: 4 RRCID -> 171950 COMPL. DATE 12/11/1998 TOTAL DEPTH 10700 PERF.10453 - 10583

10	409	N	409	-0-	-0-	-0-	3	1	406	2	Y	-0-			-0-
11	303	N	303	-0-	-0-	-0-	7	1	296	2	Y	-0-			-0-
12	465	N	278	-0-	-187	-0-	2	1	276	2	Y	-0-			-0-
01	261	N	261	-0-	-0-	-0-	8	1	253	2	Y	-0-			-0-
02	236	N	236	-0-	-0-	-0-	3	1	233	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

L. LONGORIA ET AL GAS UNIT WELL #: 12 RRCID -> 177458 COMPL. DATE 03/06/2000 TOTAL DEPTH 10700 PERF.10484 - 10514

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

L.LONGORIA WELL #: 11ST RRCID -> 178610 COMPL. DATE 07/29/2001 TOTAL DEPTH 10750 PERF.10880 - 10890

10	T. A.		1192	-0-	1192	3212	10	1	1182	2	Y	-0-			-0-
11	T. A.		884	-0-	884	4096	21	1	863	2	Y	-0-			-0-
12	T. A.		809	-0-	809	4905	5	1	804	2	Y	-0-			-0-
01	T. A.		761	-0-	761	5666	23	1	738	2	Y	-0-			-0-
02	T. A.		689	-0-	689	6355	9	1	680	2	Y	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	6355					Y	NO RPT			-0-

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 13 RRCID -> 186884 COMPL. DATE 11/24/2001 TOTAL DEPTH 10700 PERF. 9850 - 9870

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
SKIPPER WELL #: 2 RRCID -> 222996 COMPL. DATE N/A TOTAL DEPTH 9663 PERF. 9206 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	1352	2	31	9	N	28	188	1			95
11	0		849	-0-	849	849	849	2			N	-0-					95
12	0		2411	-0-	2411	3260	2342	2	69	9	N	63					158
01	0		3280	-0-	3280	6540	3120	2	160	9	N	145					303
02	2800	N	1355	-0-	-1445	5095	1337	2	18	9	N	16	182	1			137
03	3100	N	874	-0-	-2226	2869	867	2	7	9	N	6					143

SKIPPER WELL #: 1 RRCID -> 225202 COMPL. DATE 01/26/2007 TOTAL DEPTH 10034 PERF. 9336 - 9366

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKIPPER WELL #: 4 RRCID -> 230772 COMPL. DATE 06/11/2007 TOTAL DEPTH 10505 PERF. 9727 - 9746

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKIPPER WELL #: 3 RRCID -> 233967 COMPL. DATE N/A TOTAL DEPTH 9820 PERF. 8254 - 9510

10	960	N	960	-0-	-0-	-0-	954	2	6	9	N	5					100
11	0		981	-0-	981	981	902	2	79	9	N	72					172
12	0		1151	-0-	1151	2132	1151	2			N	-0-					172
01	0		1241	-0-	1241	3373	1221	2	20	9	N	18					190
02	2800	N	1004	-0-	-1796	1577	1004	2			N	-0-					190
03	2613	N	1036	-0-	-1577	-0-	1017	2	19	9	N	17					207

SKIPPER WELL #: 6 RRCID -> 241985 COMPL. DATE 07/16/2008 TOTAL DEPTH 11510 PERF. 9370 - 10524

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MARTINEZ G.U. WELL #: 1 RRCID -> 245527 COMPL. DATE 01/05/2009 TOTAL DEPTH 11570 PERF. 10194 - 10380

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 11/10/2021 - PLUGGED 11.10.21

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
LOPEZ, H. WELL #: 1 RRCID -> 240990 COMPL. DATE 01/31/2008 TOTAL DEPTH 11705 PERF.10164 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	83					190
11	0		-0-	-0-	-0-	-0-					N	89	194	1			85
12	0		-0-	-0-	-0-	-0-					N	82					167
01	0		-0-	-0-	-0-	-0-					N	73	95	1			145
02	0	N	-0-	-0-	-0-	-0-					N	118	193	1			70
*03	0	N	-0-	-0-	-0-	-0-					N	72					142

LOPEZ, H. WELL #: 2 RRCID -> 242334 COMPL. DATE 11/08/2008 TOTAL DEPTH 11530 PERF.10566 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		5450	-0-	5450	17954	435	1	4711	2	N	276	374	1			336
							304	9									
11	21349	X	3395	-0-	-17954	-0-	312	1	2885	2	N	180	190	1			326
							198	9									
12	7347	X	2735	-0-	-4612	-0-	278	1	2293	2	N	149	188	1			287
							164	9									
01	7347	X	2461	-0-	-4886	-0-	244	1	2061	2	N	142	207	1			222
							156	9									
02	6636	X	1952	-0-	-4684	-0-	114	1	1706	2	N	120					342
							132	9									
*03	5456	X	1898	-0-	-3558	-0-	78	1	1693	2	N	115	185	1			272
							127	9									

LOPEZ, H. WELL #: 3 RRCID -> 247316 COMPL. DATE 03/09/2009 TOTAL DEPTH 11600 PERF.10701 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, H. WELL #: 4 RRCID -> 251217 COMPL. DATE 07/05/2009 TOTAL DEPTH 11409 PERF.10237 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2318	-0-	2318	2318	185	1	2010	2	N	112					196
							123	9									
11	3000	N	2130	-0-	-870	1448	198	1	1833	2	N	90	195	1			91
							99	9									
12	3100	N	1981	-0-	-1119	329	210	1	1736	2	N	32					123
							35	9									
01	2414	N	2085	-0-	-329	-0-	212	1	1795	2	N	71					194
							78	9									
02	1932	N	1844	-0-	-88	-0-	110	1	1646	2	N	80	190	1			84
							88	9									
*03	2049	N	2049	-0-	-0-	-0-	87	1	1876	2	N	78					162
							86	9									

LOPEZ, H. WELL #: 5 RRCID -> 253094 COMPL. DATE 11/13/2009 TOTAL DEPTH 11406 PERF.10831 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					17
11	0		-0-	-0-	-0-	-0-					N	-0-					17
12	0		-0-	-0-	-0-	-0-					N	-0-					17
01	0		-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
LOPEZ, H. WELL #: RRCID -> 255447 COMPL. DATE 03/25/2010 TOTAL DEPTH 11115 PERF.10526 - 10985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					46

WORKED OVER ANOTHER ZONE.. 10/16/2018

LOPEZ, H. WELL #: 7 RRCID -> 256388 COMPL. DATE 08/13/2010 TOTAL DEPTH 11300 PERF.10888 - 11188

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

LOPEZ, H. WELL #: 8 RRCID -> 257989 COMPL. DATE 10/28/2010 TOTAL DEPTH 11260 PERF.10511 - 11135

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, H. WELL #: 9 RRCID -> 265953 COMPL. DATE 08/13/2014 TOTAL DEPTH 11803 PERF.10474 - 11032

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, H. WELL #: 10 RRCID -> 265954 COMPL. DATE 11/16/2012 TOTAL DEPTH 11890 PERF.10630 - 11267

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, H. WELL #: 11 RRCID -> 270281 COMPL. DATE 05/22/2013 TOTAL DEPTH 11427 PERF.10538 - 11334

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136

LOPEZ, H. WELL #: 12 RRCID -> 270285 COMPL. DATE 05/29/2013 TOTAL DEPTH 11770 PERF.11070 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, H. WELL #: 13 RRCID -> 271189 COMPL. DATE 11/20/2013 TOTAL DEPTH 12050 PERF.10690 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, H. WELL #: 14 RRCID -> 272979 COMPL. DATE 05/24/2014 TOTAL DEPTH 11987 PERF.10594 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11776	-0-	11776	11776	971 277	1 9	10528	2	Y	252	373	1			261
11	22607	X	10831	-0-	-11776	-0-	1032 245	1 9	9554	2	Y	223	186	1			298
12	11594	X	10419	-0-	-1175	-0-	1098 266	1 9	9055	2	Y	242	185	1			355
01	11749	X	11023	-0-	-726	-0-	1135 281	1 9	9607	2	Y	255	194	1			416
02	10612	X	9353	-0-	-1259	-0-	574 157	1 9	8622	2	Y	143	185	1			374
*03	11749	X	10426	-0-	-1323	-0-	451 251	1 9	9724	2	Y	228	407	1			195

LOPEZ, H. WELL #: 16 RRCID -> 274763 COMPL. DATE 06/16/2014 TOTAL DEPTH 12119 PERF.10686 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	40	-0-	40	40	4	1	36	2	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	40					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	40					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	40					Y	-0-					-0-

LOPEZ, H. WELL #: 15 RRCID -> 275432 COMPL. DATE 10/08/2014 TOTAL DEPTH 11900 PERF.10520 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, H. WELL #: 6 RRCID -> 285161 COMPL. DATE 07/16/2018 TOTAL DEPTH 11115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER 'A' WELL #: 2 RRCID -> 193837 COMPL. DATE 08/01/2008 TOTAL DEPTH 10483 PERF. 8912 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS INDIOS (D) 54955 058 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
HILL, J. H. ET AL WELL #: 2 RRCID -> 146475 COMPL. DATE 06/21/1993 TOTAL DEPTH 16900 PERF. 5884 - 5896

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

GOLDSTON, W.L. ET AL WELL #: 29 F RRCID -> 190599 COMPL. DATE 02/16/1998 TOTAL DEPTH 7512 PERF. 5275 - 5896

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (E) 54955 116 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 42 F RRCID -> 140049 COMPL. DATE 08/20/1990 TOTAL DEPTH 7200 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (F) 54955 174 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 42 D RRCID -> 144278 COMPL. DATE 01/02/1993 TOTAL DEPTH 7200 PERF. 5959 - 5964

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (F-2) 54955 232 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 43 F RRCID -> 140466 COMPL. DATE 08/28/1991 TOTAL DEPTH 7300 PERF. 6006 - 6034

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (H) 54955 295 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 26 F RRCID -> 135600 COMPL. DATE 05/28/1990 TOTAL DEPTH 7512 PERF. 6304 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (K) 54955 406 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 45 F RRCID -> 137951 COMPL. DATE 07/25/1990 TOTAL DEPTH 7300 PERF. 6749 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (L) 54955 464 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 30 RRCID -> 137422 COMPL. DATE 10/07/1996 TOTAL DEPTH 7512 PERF. 6760 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDSTON, W.L. ET AL WELL #: 48-D RRCID -> 153413 COMPL. DATE 01/20/1995 TOTAL DEPTH 7300 PERF. 6767 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (L. VICKSBURG BB) 54955 480 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBEN WELL #: 6 RRCID -> 226484 COMPL. DATE 09/22/2006 TOTAL DEPTH 13485 PERF.13404 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1116	-0-	1116	1116	1116	2			Y	-0-					12
11	0		1204	-0-	1204	2320	1204	2			Y	-0-					12
12	0		1150	-0-	1150	3470	1150	2			Y	-0-					12
01	0		1062	-0-	1062	4532	1062	2			Y	-0-					12
02	2800	N	614	-0-	-2186	2346	614	2			Y	-0-					12
03	3100	N	774	-0-	-2326	20	774	2			Y	-0-					12

LOS INDIOS (M) 54955 522 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 26 D RRCID -> 132624 COMPL. DATE 10/04/1989 TOTAL DEPTH 7512 PERF. 6792 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	139	139	2			N	-0-					3
11	0		97	-0-	97	236	97	2			N	-0-					3
12	331	N	95	-0-	-236	-0-	95	2			N	-0-					3
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					3
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					3
*03	93	N	57	-0-	-36	-0-	57	2			N	-0-					3

LOS INDIOS (M) //CONT.// 54955 522 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GOLDSTON, W.L. ET AL WELL #: 28 F RRCID -> 133154 COMPL. DATE 12/04/1989 TOTAL DEPTH 7512 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (0) 54955 650 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 28 D RRCID -> 133151 COMPL. DATE 12/04/1989 TOTAL DEPTH 7512 PERF. 7118 - 7126

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDSTON, W. L. ET AL WELL #: 45 D RRCID -> 138357 COMPL. DATE N/A TOTAL DEPTH 7300 PERF. 7070 - 7080

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (UF-50) 54955 696 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 32 D RRCID -> 140473 COMPL. DATE 08/29/1991 TOTAL DEPTH 6550 PERF. 4206 - 4210

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDSTON, W. L. ET AL WELL #: 39 D RRCID -> 160053 COMPL. DATE 09/03/1996 TOTAL DEPTH 7739 PERF. 4124 - 4134

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
*03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10

GOLDSTON, W. L. ET AL WELL #: 47 D RRCID -> 165221 COMPL. DATE 10/04/1997 TOTAL DEPTH 6850 PERF. 4302 - 4317

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS INDIOS (UF-90) 54955 754 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 43 D RRCID -> 144279 COMPL. DATE 10/07/1996 TOTAL DEPTH 7300 PERF. 4317 - 4363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (VICKSBURG CONS.) 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBEN WELL #: 4 RRCID -> 199168 COMPL. DATE N/A TOTAL DEPTH 16186 PERF.10785 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		903	-0-	903	903	897	2	6	9	Y	5					28
11	0		722	-0-	722	1625	712	2	10	9	Y	9					37
12	0		704	-0-	704	2329	697	2	7	9	Y	6					43
01	0		915	-0-	915	3244	909	2	6	9	Y	5					48
02	2300	N	682	-0-	-2118	1126	676	2	6	9	Y	5					53
03	2300	N	1174	-0-	-1126	-0-	1172	2	2	9	Y	2					55

SCHALEBEN WELL #: 7 RRCID -> 208792 COMPL. DATE 04/04/2005 TOTAL DEPTH 5007 PERF. 4144 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 19 RRCID -> 121394 COMPL. DATE 02/20/1986 TOTAL DEPTH 14625 PERF.12745 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	52	2			N	-0-					15
11	0		-0-	-0-	-0-	52					N	-0-					15
12	124	N	-0-	-0-	-124	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SCHALEBEN WELL #: 1 RRCID -> 129129 COMPL. DATE 06/24/1988 TOTAL DEPTH 16169 PERF.13296 - 13459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1623	-0-	1623	1623	1623	2			N	-0-	20	1			22
11	0		1935	-0-	1935	3558	1935	2			N	-0-					22
12	3100	N	1896	-0-	-1204	2354	1896	2			N	-0-					22
01	3100	N	795	-0-	-2305	49	795	2			N	-0-					22
02	836	N	787	-0-	-49	-0-	787	2			N	-0-					22
*03	868	N	783	-0-	-85	-0-	783	2			N	-0-					22

HILL, J.H. ET AL WELL #: 1 RRCID -> 131020 COMPL. DATE 12/31/1988 TOTAL DEPTH 13414 PERF.12840 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	125	125	2			Y	-0-	5	1			15
11	0		94	-0-	94	219	94	2			Y	-0-					15
12	312	N	93	-0-	-219	-0-	93	2			Y	-0-					15
01	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					15
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					15
*03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					15

LOS INDIOS (VICKSBURG CONS.) //CONT.// 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GOLDSTON, W.L. WELL #: 23 RRCID -> 133150 COMPL. DATE 08/12/1989 TOTAL DEPTH 14800 PERF.12588 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	86	86	2			N	-0-					4
11	0		123	-0-	123	209	123	2			N	-0-					4
12	329	N	120	-0-	-209	-0-	120	2			N	-0-					4
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*03	124	N	83	-0-	-41	-0-	83	2			N	-0-					4

SCHALEBEN WELL #: 3 RRCID -> 136715 COMPL. DATE 10/02/1996 TOTAL DEPTH 14170 PERF.12332 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		499	-0-	499	499	499	2			N	-0-					16
11	0		884	-0-	884	1383	884	2			N	-0-					16
12	2249	N	866	-0-	-1383	-0-	866	2			N	-0-					16
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					16
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					16
*03	496	N	219	-0-	-277	-0-	219	2			N	-0-					16

GOLDSTON, W. L. ET AL WELL #: 46 RRCID -> 152172 COMPL. DATE 05/07/2014 TOTAL DEPTH 14977 PERF. 9667 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		616	-0-	616	616	616	2			N	-0-	15	1			16
11	0		493	-0-	493	1109	493	2			N	-0-					16
12	1592	N	483	-0-	-1109	-0-	483	2			N	-0-					16
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					16
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					16
*03	496	N	459	-0-	-37	-0-	459	2			N	-0-					16

SOUTHWEST OIL & LAND INC. WELL #: 1 RRCID -> 153302 COMPL. DATE 01/09/1995 TOTAL DEPTH 13500 PERF.12179 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3574	-0-	3574	3574	3453	2	121	9	Y	110	102	1			10
11	0		1971	-0-	1971	5545	1971	2			Y	-0-					10
12	7476	X	1931	-0-	-5545	-0-	1931	2			Y	-0-					10
01	2449	X	2219	-0-	-230	-0-	2219	2			Y	-0-					10
02	3220	X	2691	-0-	-529	-0-	2691	2			Y	-0-					10
*03	3565	X	442	-0-	-3123	-0-	442	2			Y	-0-					10

SOUTHWEST OIL & LAND INC. WELL #: 2 RRCID -> 157339 COMPL. DATE 02/07/1996 TOTAL DEPTH 13100 PERF.11897 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	53	53	2			Y	-0-					3
11	0		61	-0-	61	114	61	2			Y	-0-					3
12	174	N	60	-0-	-114	-0-	60	2			Y	-0-					3
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*03	62	N	40	-0-	-22	-0-	40	2			Y	-0-					3

GOLDSTON, W.L. ET AL WELL #: 49 RRCID -> 164960 COMPL. DATE 05/24/1997 TOTAL DEPTH 14830 PERF.10937 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		381	-0-	381	381	375	2	6	9	N	5	10	1			1
11	0		305	-0-	305	686	305	2			N	-0-					1
12	985	N	299	-0-	-686	-0-	299	2			N	-0-					1
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					1
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					1
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					1

GOLDSTON WELL #: 52 RRCID -> 167845 COMPL. DATE 04/16/1998 TOTAL DEPTH 14830 PERF.12704 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	239	211	2	28	9	N	25	25	1			4
11	0		244	-0-	244	483	244	2			N	-0-					4
12	722	N	239	-0-	-483	-0-	239	2			N	-0-					4
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					4
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					4
*03	248	N	172	-0-	-76	-0-	172	2			N	-0-					4

LOS INDIOS (VICKSBURG CONS.) //CONT.// 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
SWOLI WELL #: 4 RRCID -> 171373 COMPL. DATE 10/26/1998 TOTAL DEPTH 12887 PERF. 9684 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	65	65	2			Y	-0-					13
11	0		50	-0-	50	115	50	2			Y	-0-					13
12	164	N	49	-0-	-115	-0-	49	2			Y	-0-					13
01	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					13
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					13
*03	62	N	-0-	-0-	-62	-0-					Y	-0-					13

SOUTHWEST OIL & LAND, INC. WELL #: 3 RRCID -> 223395 COMPL. DATE 10/04/2006 TOTAL DEPTH 13250 PERF.10336 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		125	-0-	125	125	125	2			Y	-0-	5	1			1
11	0		114	-0-	114	239	114	2			Y	-0-					1
12	350	N	111	-0-	-239	-0-	111	2			Y	-0-					1
01	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					1
02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					1
*03	124	N	79	-0-	-45	-0-	79	2			Y	-0-					1

LOS INDIOS (3850 STRAY) 54955 860 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 48 F RRCID -> 172253 COMPL. DATE 11/11/1997 TOTAL DEPTH 7300 PERF. 3493 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOS INDIOS (5100) 54955 870 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. WELL #: 7 RRCID -> 098428 COMPL. DATE 03/04/1982 TOTAL DEPTH 7258 PERF. 5089 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (MF- 51) 54962 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BNR OPERATING, LLC 077577
BEAURLINE (M&S) WELL #: 1 RRCID -> 138012 COMPL. DATE 04/11/1991 TOTAL DEPTH 7512 PERF. 5120 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 32 F RRCID -> 133970 COMPL. DATE 02/02/1990 TOTAL DEPTH 6550 PERF. 5112 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					10
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					10
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					10
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					10
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					10
*03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					10

LOS INDIOS, W. (MF- 51) //CONT.// 54962 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GOLDSTON, W. L. ET AL WELL #: 39 F RRCID -> 136185 COMPL. DATE 07/06/1990 TOTAL DEPTH 7739 PERF. 5294 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (MF- 70) 54962 450 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 31 F RRCID -> 165465 COMPL. DATE 10/28/1997 TOTAL DEPTH 7500 PERF. 5336 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (MF- 81) 54962 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 6 RRCID -> 181383 COMPL. DATE 03/07/2001 TOTAL DEPTH 7350 PERF. 5250 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	353	-0-	-2747	364	353	2			N	-0-					180
11	739	N	375	-0-	-364	-0-	375	2			N	-0-					180
12	0		433	-0-	433	433	433	2			N	-0-					180
01	859	N	426	-0-	-433	-0-	426	2			N	-0-					180
02	364	N	335	-0-	-29	-0-	335	2			N	-0-					180
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					180

LOS INDIOS, W. (MF-113) 54962 650 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 35 F RRCID -> 135941 COMPL. DATE 01/31/1997 TOTAL DEPTH 6650 PERF. 5188 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (MF-121) 54962 675 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
BNR OPERATING, LLC 077577
BEAURLINE (M&S) WELL #: 2 RRCID -> 114770 COMPL. DATE 01/22/1985 TOTAL DEPTH 7505 PERF. 5536 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (UF-50) 54962 926 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A W WELL #: 2D RRCID -> 160727 COMPL. DATE 01/09/1996 TOTAL DEPTH 7665 PERF. 4190 - 4200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAURLINE, A W WELL #: 1 RRCID -> 162807 COMPL. DATE 02/19/1996 TOTAL DEPTH 8623 PERF. 4130 - 4140

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOS INDIOS, W. (UF-90) 54962 928 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 2F RRCID -> 114769 COMPL. DATE 01/19/1985 TOTAL DEPTH 7665 PERF. 4391 - 4404

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 47 F RRCID -> 162728 COMPL. DATE 03/19/1997 TOTAL DEPTH 6850 PERF. 4511 - 4535

10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOS INDIOS, W. (UF-90-2) 54962 929 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 2H RRCID -> 119542 COMPL. DATE 12/18/1985 TOTAL DEPTH 7665 PERF. 4410 - 4426

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 29D RRCID -> 188370 COMPL. DATE 08/30/2001 TOTAL DEPTH 7512 PERF. 4394 - 4408

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOS MOGOTES (QUEEN CITY) 54976 333 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
HAYNES ESTATE WELL #: 2 RRCID -> 011580 COMPL. DATE 08/29/1991 TOTAL DEPTH 8520 PERF. 4018 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		159	-0-	159	159	159	2			Y	-0-					118
11	DLQ G-10		-0-	-0-	-0-	159					Y	-0-					118
12	DLQ G-10		-0-	-0-	-0-	159					Y	-0-					118
01	DLQ G-10		-0-	-0-	-0-	159					Y	-0-					118
02	DLQ G-10		-0-	-0-	-0-	159					Y	-0-					118
03	DLQ G-10		-0-	-0-	-0-	159					Y	-0-					118

LOS MOGOTES (QUEEN CITY H-1) 54976 666 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
HAYNES ESTATE WELL #: 10 RRCID -> 292324 COMPL. DATE 11/16/2021 TOTAL DEPTH 4750 PERF. 3598 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31000		23357	-0-	-7643	-0-	23357	2			N	-0-					-0-
11	26250	#	22091	-0-	-4159	-0-	22091	2			N	-0-					-0-
12	22630	#	21180	-0-	-1450	-0-	21180	2			N	-0-					-0-
01	23343	#	11705	-0-	-11638	-0-	11705	2			N	-0-					-0-
02	21084	#	8621	-0-	-12463	-0-	8621	2			N	-0-					-0-
03	23343	#	7468	-0-	-15875	-0-	7468	2			N	-0-					-0-

HAYNES ESTATE WELL #: 11 RRCID -> 293579 COMPL. DATE 06/30/2022 TOTAL DEPTH 4750 PERF. 3392 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22890		36115	-0-	13225	80816	36115	2			N	-0-					-0-
11	32700		28915	-0-	-3785	77031	28915	2			N	-0-					-0-
12	33790		31165	-0-	-2625	74406	31165	2			N	-0-					-0-
01	103784		31584	-0-	-72200	2206	31584	2			N	-0-					-0-
02	30520		26169	-0-	-4351	-0-	26169	2			N	-0-					-0-
03	29549	R	29549	-0-	-0-	-0-	29549	2			N	-0-					-0-

LOS MOGOTES (LOBO 1) 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
FGG RANCHES WELL #: 1 RRCID -> 174042 COMPL. DATE N/A TOTAL DEPTH 11305 PERF.10759 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		56	-0-	56	56	32	1	24	2	N	-0-					-0-
11	0		10	-0-	10	66	6	1	4	2	N	-0-					-0-
12	0		3	-0-	3	69	2	1	1	2	N	-0-					-0-
01	0		7326	-0-	7326	7395	1104	1	6222	2	N	-0-					-0-
02	2800	N	6384	-0-	3584	10979	997	1	5387	2	N	-0-					-0-
03	3100	N	6030	-0-	2930	13909	1105	1	4925	2	N	-0-					-0-

FGG RANCHES WELL #: 2 RRCID -> 180622 COMPL. DATE N/A TOTAL DEPTH 11307 PERF.10960 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MANN, E. E. TRUST ETAL WELL #: 3 RRCID -> 182805 COMPL. DATE 05/09/2001 TOTAL DEPTH 11350 PERF.10990 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		313	-0-	313	313	178	1	135	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	313					Y	-0-					-0-
12	0		-0-	-0-	-0-	313					Y	-0-					-0-
01	0		-0-	-0-	-0-	313					Y	-0-					-0-
02	313	N	-0-	-0-	-313	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOS MOGOTES (LOBO 1) //CONT.// 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
RANCHES, F. G. G. WELL #: 2 RRCID -> 169743 COMPL. DATE 03/27/2002 TOTAL DEPTH 12867 PERF.11072 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEEL, BESS WELL #: 4 RRCID -> 170415 COMPL. DATE 07/21/2000 TOTAL DEPTH 12963 PERF.11102 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 67 RRCID -> 187147 COMPL. DATE 05/29/2002 TOTAL DEPTH 13500 PERF. 8369 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 45 RRCID -> 188052 COMPL. DATE 05/16/2002 TOTAL DEPTH 13027 PERF. 8189 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1343	-0-	-331	-0-	82	1 2 9	1259	2	N	2	1	1			2
11	0		1263	-0-	1263	1263	73	1 1 9	1189	2	N	1	2	1			1
12	0		714	-0-	714	1977	44	1	670	2	N	-0-					1
01	0		1576	-0-	1576	3553	105	1 1 9	1470	2	N	1	1	1			1
02	2800	N	1384	-0-	-1416	2137	95	1 2 9	1287	2	N	2	1	1			2
03	3100	N	1532	-0-	-1568	569	86	1 1 9	1445	2	N	1	1	1			2

NEEL, BESS WELL #: 5 RRCID -> 188053 COMPL. DATE 05/22/2002 TOTAL DEPTH 12900 PERF. 8113 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
11	0		65	-0-	65	65	4	1	61	2	N	-0-					-0-
12	0		58	-0-	58	123	4	1	54	2	N	-0-					-0-
01	0		79	-0-	79	202	5	1	74	2	N	-0-					-0-
02	272	N	70	-0-	-202	-0-	5	1	65	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-

CASSIN, E. W. ET AL WELL #: 2 RRCID -> 192326 COMPL. DATE 09/22/2004 TOTAL DEPTH 12360 PERF. 7582 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	7	1	102	2	N	-0-					-0-
11	0		94	-0-	94	203	5	1	89	2	N	-0-					-0-
12	0		86	-0-	86	289	5	1	81	2	N	-0-					-0-
01	0		75	-0-	75	364	5	1	70	2	N	-0-					-0-
02	426	N	62	-0-	-364	-0-	4	1	58	2	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-

LOS MOGOTES (LOBO 1) //CONT.// 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
NEEL, BESS WELL #: 6 RRCID -> 204958 COMPL. DATE 10/31/2004 TOTAL DEPTH 12000 PERF.10748 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

F. G. G. RANCHES WELL #: 4 RRCID -> 228765 COMPL. DATE 04/16/2007 TOTAL DEPTH 12444 PERF.10434 - 11178

10	2728	X	2637	-0-	-91	-0-	160	1	2473	2	N	4	2	1			4
							4	9									
11	0		2104	-0-	2104	2104	121	1	1981	2	N	2	4	1			2
							2	9									
12	0		2098	-0-	2098	4202	129	1	1966	2	N	3	2	1			3
							3	9									
01	0		1786	-0-	1786	5988	119	1	1665	2	N	2	3	1			2
							2	9									
02	8292	X	2304	-0-	-5988	-0-	159	1	2142	2	N	3	2	1			3
							3	9									
03	2635	X	2328	-0-	-307	-0-	131	1	2195	2	N	2	2	1			3
							2	9									

HAYNES, L. WELL #: 177 RRCID -> 228788 COMPL. DATE 07/13/2007 TOTAL DEPTH 11600 PERF.10340 - 10603

10	1860	N	1145	-0-	-715	-0-	70	1	1073	2	N	2	1	1			2
							2	9									
11	2202	N	2202	-0-	-0-	-0-	127	1	2073	2	N	2	2	1			2
							2	9									
12	0		1737	-0-	1737	1737	107	1	1627	2	N	3	2	1			3
							3	9									
01	0		1642	-0-	1642	3379	110	1	1530	2	N	2	3	1			2
							2	9									
02	2800	N	1361	-0-	-1439	1940	94	1	1265	2	N	2	1	1			3
							2	9									
03	3100	N	1758	-0-	-1342	598	99	1	1658	2	N	1	2	1			2
							1	9									

LOS MOGOTES (LOBO 6) 54976 777 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 31 RRCID -> 167995 COMPL. DATE 12/29/1997 TOTAL DEPTH 12300 PERF.11004 - 11016

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE - CUATRO CATTLE COMPANY WELL #: 1 RRCID -> 196221 COMPL. DATE 04/14/2005 TOTAL DEPTH 13177 PERF. 9227 - 12930

10	1408	N	1408	-0-	-0-	-0-	86	1	1320	2	N	2	1	1			2
							2	9									
11	0		1539	-0-	1539	1539	89	1	1449	2	N	1	2	1			1
							1	9									
12	0		1358	-0-	1358	2897	84	1	1272	2	N	2	1	1			2
							2	9									
01	0		1216	-0-	1216	4113	81	1	1134	2	N	1	2	1			1
							1	9									
02	2800	N	1307	-0-	-1493	2620	90	1	1216	2	N	1	1	1			1
							1	9									
03	3100	N	1345	-0-	-1755	865	75	1	1268	2	N	2	1	1			2
							2	9									

LOS MOGOTES (WILCOX CONS.) 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARSHALL, S. G. WELL #: 11 RRCID -> 137350 COMPL. DATE 02/09/1991 TOTAL DEPTH 8310 PERF. 7443 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	27	1	280	2	N	-0-					-0-
11	0		285	-0-	285	285	25	1	260	2	N	-0-					-0-
12	0		276	-0-	276	561	25	1	251	2	N	-0-					-0-
01	0		275	-0-	275	836	26	1	249	2	N	-0-					-0-
02	1092	N	256	-0-	-836	-0-	25	1	231	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	29	1	251	2	N	-0-					-0-

MANN WELL #: 1 RRCID -> 157333 COMPL. DATE 03/01/1996 TOTAL DEPTH 7850 PERF. 7530 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0-	-0-	87	1	896	2	N	-0-					-0-
11	0		884	-0-	884	884	77	1	807	2	N	-0-					-0-
12	0		806	-0-	806	1690	73	1	733	2	N	-0-					-0-
01	0		687	-0-	687	2377	65	1	622	2	N	-0-					-0-
02	2800	N	540	-0-	-2260	117	53	1	487	2	N	-0-					-0-
03	627	N	510	-0-	-117	-0-	53	1	457	2	N	-0-					-0-

MARSHALL, S. G. WELL #: 20 RRCID -> 171108 COMPL. DATE 10/28/1998 TOTAL DEPTH 8175 PERF. 7485 - 8009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DELOZEIS "A" WELL #: B 1 RRCID -> 235509 COMPL. DATE 03/23/2009 TOTAL DEPTH 13030 PERF. 8422 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	X	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
11	30	X	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
12	31	X	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
*01	31	X	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
02	28	X	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	22	X	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "B" WELL #: 4 RRCID -> 148985 COMPL. DATE 04/07/1994 TOTAL DEPTH 11600 PERF. 7422 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		170	-0-	170	170	13	1	157	2	N	-0-					-0-
11	0		151	-0-	151	321	12	1	139	2	N	-0-					-0-
12	0		366	-0-	366	687	30	1	336	2	N	-0-					-0-
01	0		517	-0-	517	1204	47	1	470	2	N	-0-					-0-
02	1733	N	529	-0-	-1204	-0-	48	1	481	2	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	53	1	544	2	N	-0-					-0-

MANN, E. E. TRUST ET AL WELL #: 4 RRCID -> 262701 COMPL. DATE 06/11/2011 TOTAL DEPTH 11940 PERF. 7611 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARTINEZ, S. WELL #: 1 RRCID -> 274966 COMPL. DATE 08/12/2014 TOTAL DEPTH 11600 PERF. 7001 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		393	-0-	393	393	54	1	339	2	Y	-0-					-0-
11	0		1059	-0-	1059	1452	135	1	924	2	Y	-0-					-0-
12	0		398	-0-	398	1850	64	1	334	2	Y	-0-					-0-
01	0		874	-0-	874	2724	128	1	746	2	Y	-0-					-0-
02	2800	N	378	-0-	-2422	302	57	1	321	2	Y	-0-					-0-
03	784	N	482	-0-	-302	-0-	81	1	401	2	Y	-0-					-0-

BENAVIDES, BELIA R. B WELL #: 1 RRCID -> 275532 COMPL. DATE 09/06/2014 TOTAL DEPTH 10700 PERF. 7212 - 7220

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LAS LOMAS SERVICES, LLC 487622
BENAVIDES TRUST WELL #: 11 RRCID -> 228757 COMPL. DATE 12/09/2006 TOTAL DEPTH 8963 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2022

MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 9 RRCID -> 117516 COMPL. DATE 07/15/1985 TOTAL DEPTH 14700 PERF. 7417 - 7568

10	1612	N	1177	-0-	-435	-0-	72	1	1103	2	Y	2	1	1			2
							2	9									
11	1500	N	660	-0-	-840	-0-	38	1	621	2	Y	1	2	1			1
							1	9									
12	0		359	-0-	359	359	22	1	336	2	Y	1	1	1			1
							1	9									
01	0		507	-0-	507	866	34	1	472	2	Y	1	1	1			1
							1	9									
02	1174	N	308	-0-	-866	-0-	21	1	287	2	Y	-0-					1
03	372	N	365	-0-	-7	-0-	20	1	344	2	Y	1	1	1			1
							1	9									

HAYNES, LEONARD WELL #: 10 RRCID -> 118406 COMPL. DATE 08/10/1985 TOTAL DEPTH 10500 PERF. 9062 - 9090

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 12 RRCID -> 124485 COMPL. DATE 06/27/1987 TOTAL DEPTH 10800 PERF.10014 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1336	-0-	-710	-0-	76	1 9	1259	2	Y	1	1	1			1
11	1890	N	1134	-0-	-756	-0-	69	1 9	1064	2	Y	1	1	1			1
12	0		1475	-0-	1475	1475	79	1 9	1395	2	Y	1	1	1			1
01	0		1095	-0-	1095	2570	63	1 9	1031	2	Y	1	1	1			1
02	2800	N	903	-0-	-1897	673	55	1	848	2	Y	-0-					1
03	1710	N	1037	-0-	-673	-0-	61	1 9	975	2	Y	1	1	1			1

HAYNES, LEONARD WELL #: 14 RRCID -> 127932 COMPL. DATE 09/07/2017 TOTAL DEPTH 7697 PERF. 5198 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2766	-0-	-489	-0-	168	1 3 9	2595	2	Y	3	2	1			4
11	3150	X	2558	-0-	-592	-0-	147	1 2 9	2409	2	Y	2	4	1			2
12	0		2341	-0-	2341	2341	144	1 3 9	2194	2	Y	3	2	1			3
01	0		2152	-0-	2152	4493	144	1 3 9	2005	2	Y	3	4	1			2
02	6824	X	2331	-0-	-4493	-0-	161	1 2 9	2168	2	Y	2	1	1			3
03	2759	X	2399	-0-	-360	-0-	134	1 3 9	2262	2	Y	3	2	1			4

HAYNES, LEONARD WELL #: 15 RRCID -> 130482 COMPL. DATE 10/20/2001 TOTAL DEPTH 7800 PERF. 7362 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5718	-0-	-482	-0-	348	1 8 9	5362	2	Y	7	4	1			8
11	6000	X	5609	-0-	-391	-0-	323	1 8 9	5278	2	Y	7	9	1			6
12	0		5441	-0-	5441	5441	335	1 8 9	5098	2	Y	7	5	1			8
01	0		5338	-0-	5338	10779	357	1 9 9	4972	2	Y	8	10	1			6
02	14795	X	4016	-0-	-10779	-0-	276	1 7 9	3733	2	Y	6	5	1			7
03	5797	X	5081	-0-	-716	-0-	285	1 6 9	4790	2	Y	5	4	1			8

HAYNES, LEONARD WELL #: 16 RRCID -> 133456 COMPL. DATE 11/24/1989 TOTAL DEPTH 8137 PERF. 7370 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1304	-0-	-432	-0-	79	1 1 9	1224	2	Y	1	1	1			2
11	1650	N	1184	-0-	-466	-0-	68	1 1 9	1115	2	Y	1	2	1			1
12	0		1056	-0-	1056	1056	65	1 1 9	990	2	Y	1	1	1			1
01	0		1144	-0-	1144	2200	76	1 2 9	1066	2	Y	2	2	1			1
02	2800	N	1082	-0-	-1718	482	75	1 1 9	1006	2	Y	1	1	1			1
03	1745	N	1263	-0-	-482	-0-	71	1 2 9	1190	2	Y	2	1	1			2

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 17 RRCID -> 136855 COMPL. DATE 09/20/1990 TOTAL DEPTH 8175 PERF. 7491 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2233	-0-	-371	-0-	136	1	2094	2	Y	3	2	1			3
							3	9									
11	2430	X	2154	-0-	-276	-0-	124	1	2028	2	Y	2	3	1			2
							2	9									
12	0		1917	-0-	1917	1917	118	1	1796	2	Y	3	2	1			3
							3	9									
01	0		2121	-0-	2121	4038	142	1	1977	2	Y	2	3	1			2
							2	9									
02	6076	X	2038	-0-	-4038	-0-	140	1	1895	2	Y	3	2	1			3
							3	9									
03	2232	X	2120	-0-	-112	-0-	119	1	1999	2	Y	2	2	1			3
							2	9									

HAYNES, LEONARD WELL #: 19 RRCID -> 136857 COMPL. DATE 10/16/1990 TOTAL DEPTH 8400 PERF. 7400 - 7544

10	186	N	158	-0-	-28	-0-	10	1	148	2	Y	-0-					-0-
11	0		128	-0-	128	128	7	1	121	2	Y	-0-					-0-
12	0		133	-0-	133	261	8	1	125	2	Y	-0-					-0-
01	0		183	-0-	183	444	12	1	171	2	Y	-0-					-0-
02	603	N	159	-0-	-444	-0-	11	1	148	2	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-

HAYNES, LEONARD WELL #: 21 RRCID -> 137351 COMPL. DATE 10/29/1990 TOTAL DEPTH 10700 PERF. 9852 - 9958

10	372	N	162	-0-	-210	-0-	10	1	152	2	Y	-0-					-0-
11	0		117	-0-	117	117	7	1	110	2	Y	-0-					-0-
12	0		218	-0-	218	335	13	1	205	2	Y	-0-					-0-
01	0		113	-0-	113	448	8	1	105	2	Y	-0-					-0-
02	537	N	89	-0-	-448	-0-	6	1	83	2	Y	-0-					-0-
03	217	N	75	-0-	-142	-0-	4	1	71	2	Y	-0-					-0-

HAYNES, LEONARD WELL #: 20 RRCID -> 137352 COMPL. DATE 09/05/1990 TOTAL DEPTH 12495 PERF.10002 - 10220

10	1891	X	421	-0-	-1470	-0-	24	1	397	2	Y	-0-					-0-
11	0		459	-0-	459	459	28	1	431	2	Y	-0-					-0-
12	0		370	-0-	370	829	20	1	350	2	Y	-0-					-0-
01	0		286	-0-	286	1115	16	1	270	2	Y	-0-					-0-
02	1507	N	392	-0-	-1115	-0-	24	1	368	2	Y	-0-					-0-
03	372	N	253	-0-	-119	-0-	15	1	238	2	Y	-0-					-0-

NEEL, BESS M. WELL #: 1 RRCID -> 137881 COMPL. DATE 01/22/1991 TOTAL DEPTH 8300 PERF. 7432 - 7652

10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0		-0-	-0-	-0-	-0-					N	-0-					14
01	0		-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

NEEL, BESS M. WELL #: 2 RRCID -> 138577 COMPL. DATE 06/10/1991 TOTAL DEPTH 7725 PERF. 7358 - 7542

10	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
11	14	N	1	-0-	-13	-0-	1	2			N	-0-					-0-
12	12	N	4	-0-	-8	-0-	4	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, L. WELL #: 22 A RRCID -> 138969 COMPL. DATE 05/31/1991 TOTAL DEPTH 12000 PERF. 9150 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	18	1	300	2	Y	-0-					-0-
11	0		294	-0-	294	294	18	1	276	2	Y	-0-					-0-
12	0		344	-0-	344	638	18	1	326	2	Y	-0-					-0-
01	0		325	-0-	325	963	19	1	306	2	Y	-0-					-0-
02	1279	N	316	-0-	-963	-0-	19	1	297	2	Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	20	1	315	2	Y	-0-					-0-

F. G. G. RANCHES WELL #: 1 RRCID -> 139723 COMPL. DATE 08/22/1991 TOTAL DEPTH 8000 PERF. 7576 - 7848

10	0		389	-0-	389	389	24	1	365	2	N	-0-					-0-
11	0		465	-0-	465	854	27	1	438	2	N	-0-					-0-
12	0		415	-0-	415	1269	26	1	389	2	N	-0-					-0-
01	0		372	-0-	372	1641	25	1	347	2	N	-0-					-0-
02	2015	N	374	-0-	-1641	-0-	26	1	348	2	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	16	1	263	2	N	-0-					-0-

HAYNES, L. WELL #: 26 RRCID -> 143002 COMPL. DATE 10/13/1992 TOTAL DEPTH 7800 PERF. 7420 - 7494

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HAYNES, L. WELL #: 24 RRCID -> 143690 COMPL. DATE 12/02/1992 TOTAL DEPTH 9770 PERF. 8106 - 8204

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NEEL, BESS M. WELL #: 3 RRCID -> 147497 COMPL. DATE 12/02/1993 TOTAL DEPTH 7765 PERF. 7513 - 7607

10	1643	N	1337	-0-	-306	-0-	81	1	1254	2	N	2	1	1			17
							2	9									
11	1530	N	1206	-0-	-324	-0-	69	1	1136	2	N	1	2	1			16
							1	9									
12	0		1342	-0-	1342	1342	83	1	1257	2	N	2	1	1			17
							2	9									
01	0		1240	-0-	1240	2582	83	1	1156	2	N	1	2	1			16
							1	9									
02	2800	N	1188	-0-	-1612	970	82	1	1104	2	N	2	1	1			17
							2	9									
03	2268	N	1298	-0-	-970	-0-	73	1	1224	2	N	1	1	1			17
							1	9									

HAYNES, L. WELL #: 25 RRCID -> 148855 COMPL. DATE 03/15/1994 TOTAL DEPTH 9000 PERF. 8145 - 8208

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 30 RRCID -> 164338 COMPL. DATE 08/12/1997 TOTAL DEPTH 14206 PERF. 9491 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, LEONARD WELL #: 28 RRCID -> 165490 COMPL. DATE 07/02/2001 TOTAL DEPTH 7830 PERF. 7430 - 7656

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, LEONARD WELL #: 35 RRCID -> 167075 COMPL. DATE 02/07/1998 TOTAL DEPTH 11014 PERF. 9278 - 9235

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1794	N	1794	-0-	-0-	-0-	109 1	1 9	1684	2	N	1					1
12	0		1273	-0-	1273	1273	68 1	1 9	1204	2	N	1	1	1			1
01	0		92	-0-	92	1365	5	1	87	2	N	-0-	1	1			-0-
02	1365	N	-0-	-0-	-1365	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HAYNES, LEONARD WELL #: 36 RRCID -> 167548 COMPL. DATE 05/24/2001 TOTAL DEPTH 9550 PERF. 9333 - 9404

10	1519	N	1500	-0-	-19	-0-	85 1	1 9	1414	2	N	1	1	1			1
11	1410	N	1245	-0-	-165	-0-	76 1	1 9	1168	2	N	1	1	1			1
12	0		1766	-0-	1766	1766	94 1	1 9	1671	2	N	1	1	1			1
01	0		2079	-0-	2079	3845	119 2	1 9	1958	2	N	2	2	1			1
02	2800	N	3484	-0-	684	4529	211 2	1 9	3271	2	N	2	1	1			2
03	3100	N	5204	-0-	2104	6633	305 4	1 9	4895	2	N	4	1	1			5

HAYNES, LEONARD WELL #: 37 RRCID -> 168738 COMPL. DATE 05/07/1998 TOTAL DEPTH 9600 PERF. 9260 - 9518

10	279	N	270	-0-	-9	-0-	15	1	255	2	N	-0-					-0-
11	0		223	-0-	223	223	14	1	209	2	N	-0-					-0-
12	0		280	-0-	280	503	15	1	265	2	N	-0-					-0-
01	0		292	-0-	292	795	17	1	275	2	N	-0-					-0-
02	1059	N	264	-0-	-795	-0-	16	1	248	2	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	16	1	259	2	N	-0-					-0-

HAYNES, LEONARD WELL #: 32 RRCID -> 168739 COMPL. DATE 06/13/1998 TOTAL DEPTH 9225 PERF. 9062 - 9080

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 34 RRCID -> 169177 COMPL. DATE 07/17/1998 TOTAL DEPTH 9600 PERF. 9304 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, LEONARD WELL #: 29 RRCID -> 169302 COMPL. DATE 07/03/1998 TOTAL DEPTH 11580 PERF. 8100 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 27 RRCID -> 175388 COMPL. DATE 06/21/2019 TOTAL DEPTH 11379 PERF. 5478 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2461	N	2461	-0-	-0-	-0-	150	1 3 9	2308	2	Y	3	2	1			3
11	0		2306	-0-	2306	2306	133	1 4 9	2169	2	Y	4	4	1			3
12	0		2273	-0-	2273	4579	140	1 2 9	2131	2	Y	2	2	1			3
01	0		2225	-0-	2225	6804	149	1 3 9	2073	2	Y	3	4	1			2
02	2800	N	2039	-0-	-761	6043	140	1 3 9	1896	2	Y	3	2	1			3
03	3100	N	2419	-0-	-681	5362	136	1 3 9	2280	2	Y	3	2	1			4

HAYNES, LEONARD WELL #: 38 RRCID -> 175453 COMPL. DATE 03/06/2000 TOTAL DEPTH 10800 PERF. 9270 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1142	-0-	-160	-0-	65	1 1 9	1076	2	N	1	1	1			1
11	1170	N	940	-0-	-230	-0-	57	1 1 9	882	2	N	1	1	1			1
12	0		1112	-0-	1112	1112	59	1 1 9	1052	2	N	1	1	1			1
01	0		1070	-0-	1070	2182	61	1 1 9	1008	2	N	1	1	1			1
02	2800	N	1079	-0-	-1721	461	65	1	1014	2	N	-0-					1
03	1558	N	1097	-0-	-461	-0-	64	1 1 9	1032	2	N	1	1	1			1

HAYNES, L. WELL #: 39 RRCID -> 176006 COMPL. DATE 03/23/2000 TOTAL DEPTH 8167 PERF. 7378 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3338	-0-	-816	-0-	203	1 4 9	3131	2	N	4	3	1			5
11	3780	X	3269	-0-	-511	-0-	188	1 4 9	3077	2	N	4	5	1			4
12	0		3095	-0-	3095	3095	191	1 4 9	2900	2	N	4	3	1			5
01	0		2844	-0-	2844	5939	190	1 3 9	2651	2	N	3	5	1			3
02	11004	X	5065	-0-	-5939	-0-	349	1 4 9	4712	2	N	4	2	1			5
03	4530	X	4530	-0-	-0-	-0-	254	1 7 9	4269	2	N	6	3	1			8

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 40 RRCID -> 176297 COMPL. DATE 05/22/2000 TOTAL DEPTH 9200 PERF. 7263 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	10	1	158	2	N	-0-					-0-
11	0		166	-0-	166	166	10	1	156	2	N	-0-					-0-
12	0		158	-0-	158	324	10	1	148	2	N	-0-					-0-
01	0		166	-0-	166	490	11	1	155	2	N	-0-					-0-
02	649	N	159	-0-	-490	-0-	11	1	148	2	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	2	N	-0-					-0-

HAYNES, L. WELL #: 42 RRCID -> 176473 COMPL. DATE 03/15/2000 TOTAL DEPTH 9300 PERF. 8076 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 43 RRCID -> 178540 COMPL. DATE 10/10/2000 TOTAL DEPTH 10506 PERF. 8905 - 9099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	N	1235	-0-	-0-	-0-	70 1 9	1	1164	2	N	1	1	1			1
11	1231	N	1231	-0-	-0-	-0-	75 1 9	1	1155	2	N	1	1	1			1
12	0		1288	-0-	1288	1288	69 1 9	1	1218	2	N	1	1	1			1
01	0		1103	-0-	1103	2391	63 1 9	1	1039	2	N	1	1	1			1
02	2800	N	930	-0-	-1870	521	56 1 9	1	873	2	N	1	1	1			1
03	1416	N	895	-0-	-521	-0-	52	1	843	2	N	-0-					1

HAYNES, LEONARD WELL #: 30 RRCID -> 178571 COMPL. DATE 08/16/2000 TOTAL DEPTH 14206 PERF. 9032 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	122	-0-	-28	-0-	7	1	115	2	N	-0-					-0-
12	0		146	-0-	146	146	9	1	137	2	N	-0-					-0-
01	0		-0-	-0-	-0-	146					N	-0-					-0-
02	344	N	198	-0-	-146	-0-	14	1	184	2	N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HAYNES, LEONARD WELL #: 48 RRCID -> 179299 COMPL. DATE 09/25/2000 TOTAL DEPTH 10500 PERF. 9045 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0		-0-	-0-	-0-	-0-					N	-0-					48
01	0		-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HAYNES, LEONARD WELL #: 49 RRCID -> 179855 COMPL. DATE 11/02/2000 TOTAL DEPTH 10565 PERF.10091 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 50 RRCID -> 180408 COMPL. DATE 12/29/2000 TOTAL DEPTH 10700 PERF. 9000 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	719	-0-	-180	-0-	41	1	678	2	N	-0-					1
11	959	N	959	-0-	-0-	-0-	58	1	900	2	N	1	1	1			1
							1	9									
12	0		2116	-0-	2116	2116	113	1	2002	2	N	1					2
							1	9									
01	0		1024	-0-	1024	3140	59	1	965	2	N	-0-	1	1			1
02	2800	N	1668	-0-	-1132	2008	101	1	1566	2	N	1					2
							1	9									
03	3029	N	1021	-0-	-2008	-0-	60	1	961	2	N	-0-	1	1			1

HAYNES, LEONARD WELL #: 32 RRCID -> 180534 COMPL. DATE 02/14/2003 TOTAL DEPTH 9225 PERF. 8076 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 51 RRCID -> 181615 COMPL. DATE 06/28/2001 TOTAL DEPTH 10888 PERF. 8994 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 46 RRCID -> 183479 COMPL. DATE 10/19/2008 TOTAL DEPTH 9400 PERF. 7217 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-					4
11	300	N	226	-0-	-74	-0-	13	1	212	2	N	1	1	1			4
							1	9									
12	0		221	-0-	221	221	14	1	207	2	N	-0-					4
01	0		222	-0-	222	443	15	1	207	2	N	-0-					4
02	612	N	169	-0-	-443	-0-	12	1	157	2	N	-0-					4
03	320	N	320	-0-	-0-	-0-	18	1	302	2	N	-0-					4

HAYNES, L. WELL #: 44 RRCID -> 184066 COMPL. DATE 08/09/2001 TOTAL DEPTH 9827 PERF. 8164 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, LEONARD WELL #: 52 RRCID -> 184352 COMPL. DATE 08/26/2001 TOTAL DEPTH 10400 PERF.10023 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	9085	-0-	5985	8035	515	1	8564	2	N	5	4	1			5
							6	9									
11	0		8786	-0-	8786	16821	534	1	8245	2	N	6	7	1			4
							7	9									
12	0		4106	-0-	4106	20927	219	1	3881	2	N	5	4	1			5
							6	9									
01	0		3042	-0-	3042	23969	174	1	2865	2	N	3	6	1			2
							3	9									
02	25693	X	1724	-0-	-23969	-0-	104	1	1620	2	N	-0-	2	1			-0-
03	2135	X	2135	-0-	-0-	-0-	125	1	2008	2	N	2					2
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 31 RRCID -> 185290 COMPL. DATE 02/12/2003 TOTAL DEPTH 12300 PERF. 8118 - 11016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1394	-0-	-32	-0-	85	1 2 9	1307	2	N	2	1	1			2
11	1260	N	949	-0-	-311	-0-	55	1 1 9	893	2	N	1	2	1			1
12	0		865	-0-	865	865	53	1 1 9	811	2	N	1	1	1			1
01	0		1057	-0-	1057	1922	71	1 2 9	984	2	N	2	2	1			1
02	2800	N	1055	-0-	-1745	177	73	1 1 9	981	2	N	1	1	1			1
03	1321	N	1144	-0-	-177	-0-	64	1 2 9	1078	2	N	2	1	1			2

HAYNES, LEONARD WELL #: 53 RRCID -> 185373 COMPL. DATE 10/10/2001 TOTAL DEPTH 10600 PERF. 9296 - 9311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	443	-0-	-53	-0-	25	1	418	2	N	-0-					-0-
11	0		358	-0-	358	358	22	1	336	2	N	-0-					-0-
12	0		421	-0-	421	779	22	1	399	2	N	-0-					-0-
01	0		548	-0-	548	1327	31	1	517	2	N	-0-					-0-
02	1704	N	377	-0-	-1327	-0-	23	1	354	2	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	24	1	392	2	N	-0-					-0-

HAYNES, L. WELL #: 61 RRCID -> 186017 COMPL. DATE 12/15/2001 TOTAL DEPTH 8500 PERF. 7454 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 66 RRCID -> 186194 COMPL. DATE 11/24/2001 TOTAL DEPTH 14750 PERF. 9948 - 10080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	61	1 1 9	936	2	N	1	1	1			1
11	717	N	717	-0-	-0-	-0-	41	1 1 9	675	2	N	1	1	1			1
12	0		1317	-0-	1317	1317	81	1 2 9	1234	2	N	2	1	1			2
01	0		1180	-0-	1180	2497	79	1 1 9	1100	2	N	1	2	1			1
02	2800	N	1068	-0-	-1732	765	74	1 1 9	993	2	N	1	1	1			1
03	1951	N	1186	-0-	-765	-0-	66	1 2 9	1118	2	N	2	1	1			2

HAYNES, L. WELL #: 57 RRCID -> 186658 COMPL. DATE 04/06/2002 TOTAL DEPTH 10590 PERF. 9852 - 9966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1007	-0-	-109	-0-	57	1	950	2	N	-0-					1
11	990	N	795	-0-	-195	-0-	48	1 1 9	746	2	N	1	1	1			1
12	0		979	-0-	979	979	52	1	927	2	N	-0-					1
01	0		1007	-0-	1007	1986	58	1 1 9	948	2	N	1	1	1			1
02	2800	N	875	-0-	-1925	61	53	1	822	2	N	-0-					1
03	1177	N	1116	-0-	-61	-0-	65	1	1051	2	N	-0-					1

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, L. WELL #: 60 RRCID -> 186747 COMPL. DATE 09/28/2006 TOTAL DEPTH 9216 PERF. 8127 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	399	-0-	-190	-0-	24	1	375	2	N	-0-					1
11	420	N	347	-0-	-73	-0-	20	1	327	2	N	-0-	1	1			-0-
12	0		358	-0-	358	358	22	1	336	2	N	-0-					-0-
01	0		376	-0-	376	734	25	1	350	2	N	1	1	1			-0-
							1	9									
02	1024	N	290	-0-	-734	-0-	20	1	270	2	N	-0-					-0-
03	372	N	231	-0-	-141	-0-	13	1	218	2	N	-0-					-0-

HAYNES, L. WELL #: 62 RRCID -> 186757 COMPL. DATE 12/24/2001 TOTAL DEPTH 9753 PERF. 8962 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 55 RRCID -> 186828 COMPL. DATE 01/20/2002 TOTAL DEPTH 9850 PERF. 9520 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1881	N	1881	-0-	-0-	-0-	114	1	1765	2	N	2	2	1			58
							2	9									
11	2100	N	1784	-0-	-316	-0-	103	1	1678	2	N	3	3	1			58
							3	9									
12	0		1754	-0-	1754	1754	108	1	1644	2	N	2	2	1			58
							2	9									
01	0		1911	-0-	1911	3665	128	1	1780	2	N	3	3	1			58
							3	9									
02	2800	N	1740	-0-	-1060	2605	120	1	1618	2	N	2	2	1			58
							2	9									
03	3100	N	1869	-0-	-1231	1374	105	1	1761	2	N	3	2	1			59
							3	9									

HAYNES, L. WELL #: 64 RRCID -> 186880 COMPL. DATE 08/30/2006 TOTAL DEPTH 10900 PERF. 9008 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2012	N	2012	-0-	-0-	-0-	114	1	1896	2	N	2	1	1			32
							2	9									
11	0		1789	-0-	1789	1789	109	1	1679	2	N	1	2	1			31
							1	9									
12	0		2147	-0-	2147	3936	114	1	2031	2	N	2	1	1			32
							2	9									
01	0		1018	-0-	1018	4954	58	1	959	2	N	1	2	1			31
							1	9									
02	2800	N	27	-0-	-2773	2181	2	1	25	2	N	-0-	1	1			30
03	2181	N	-0-	-0-	-2181	-0-					N	-0-					30

HAYNES, LEONARD WELL #: 54 RRCID -> 186985 COMPL. DATE 03/12/2002 TOTAL DEPTH 10600 PERF. 9286 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4384	X	4384	-0-	-0-	-0-	248	1	4132	2	N	4	3	1			4
							4	9									
11	3877	X	3877	-0-	-0-	-0-	236	1	3638	2	N	3	5	1			2
							3	9									
12	0		4689	-0-	4689	4689	250	1	4436	2	N	3	2	1			3
							3	9									
01	0		3986	-0-	3986	8675	228	1	3755	2	N	3	4	1			2
							3	9									
02	11429	X	2754	-0-	-8675	-0-	167	1	2585	2	N	2	2	1			2
							2	9									
03	4699	X	4699	-0-	-0-	-0-	275	1	4420	2	N	4	2	1			4
							4	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 56 RRCID -> 187852 COMPL. DATE 03/19/2002 TOTAL DEPTH 10650 PERF.10279 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 63 RRCID -> 188004 COMPL. DATE 02/07/2002 TOTAL DEPTH 9700 PERF. 8316 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

F. G. G. RANCHES WELL #: 3 RRCID -> 188050 COMPL. DATE 10/21/2017 TOTAL DEPTH 8400 PERF. 7470 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3505	-0-	-60	-0-	213 2	1 9	3290	2	N	2	2	1			2
11	0		1495	-0-	1495	1495	86 2	1 9	1407	2	N	2	2	1			2
12	0		2388	-0-	2388	3883	147 3	1 9	2238	2	N	3	2	1			3
01	0		2651	-0-	2651	6534	177 2	1 9	2472	2	N	2	3	1			2
02	9866	X	3332	-0-	-6534	-0-	229 4	1 9	3099	2	N	4	2	1			4
03	3503	X	2577	-0-	-926	-0-	144 4	1 9	2429	2	N	4	3	1			5

HAYNES, L. WELL #: 69 RRCID -> 188143 COMPL. DATE 03/30/2002 TOTAL DEPTH 8500 PERF. 7432 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 70 RRCID -> 188904 COMPL. DATE 10/03/2003 TOTAL DEPTH 8280 PERF. 6460 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
11	0		212	-0-	212	212	12	1	200	2	N	-0-					-0-
12	0		197	-0-	197	409	12	1	185	2	N	-0-					-0-
01	0		218	-0-	218	627	15	1	203	2	N	-0-					-0-
02	814	N	187	-0-	-627	-0-	13 1	1 9	173	2	N	1					1
03	186	N	183	-0-	-3	-0-	10	1	173	2	N	-0-	1	1			-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
F. G. G. RANCHES WELL #: 2 RRCID -> 189326 COMPL. DATE 07/23/2002 TOTAL DEPTH 12867 PERF. 8012 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4274	-0-	1174	1563	260	1 7 9	4007	2	N	6	2	1			6
11	3000	N	3836	-0-	836	2399	221	1 6 9	3609	2	N	5	7	1			4
12	0		3055	-0-	3055	5454	188	1 3 9	2864	2	N	3	3	1			4
01	0		3904	-0-	3904	9358	261	1 6 9	3637	2	N	5	6	1			3
02	11403	X	2045	-0-	-9358	-0-	141	1 3 9	1901	2	N	3	3	1			3
03	3100	X	287	-0-	-2813	-0-	16	1	271	2	N	-0-	2	1			1

HAYNES, L. WELL #: 71 RRCID -> 189348 COMPL. DATE 05/27/2002 TOTAL DEPTH 9800 PERF. 8890 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24075	X	5256	-0-	-18819	-0-	320	1 8 9	4928	2	N	7	6	1			46
11	0		4595	-0-	4595	4595	264	1 7 9	4324	2	N	6	9	1			43
12	0		4386	-0-	4386	8981	270	1 7 9	4109	2	N	6	4	1			45
01	0		4505	-0-	4505	13486	301	1 7 9	4197	2	N	6	8	1			43
02	17177	X	3691	-0-	-13486	-0-	254	1 6 9	3431	2	N	5	4	1			44
03	3814	X	3814	-0-	-0-	-0-	214	1 6 9	3594	2	N	5	4	1			45

HAYNES, L. WELL #: 67 RRCID -> 189374 COMPL. DATE 02/26/2002 TOTAL DEPTH 13500 PERF. 8369 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIN, E. W. ET AL WELL #: 1 RRCID -> 189384 COMPL. DATE 05/03/2002 TOTAL DEPTH 11863 PERF. 8180 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 45 RRCID -> 189416 COMPL. DATE 05/04/2002 TOTAL DEPTH 13027 PERF. 8189 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 72 RRCID -> 189427 COMPL. DATE 06/25/2002 TOTAL DEPTH 12700 PERF. 9988 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3515	-0-	-174	-0-	214	1	3297	2	N	4	3	1			19
							4	9									
11	3660	X	3309	-0-	-351	-0-	190	1	3115	2	N	4	6	1			17
							4	9									
12	0		3412	-0-	3412	3412	210	1	3196	2	N	5	3	1			19
							6	9									
01	0		3395	-0-	3395	6807	227	1	3164	2	N	4	6	1			17
							4	9									
02	9806	X	2999	-0-	-6807	-0-	206	1	2789	2	N	4	3	1			18
							4	9									
03	3503	X	3415	-0-	-88	-0-	191	1	3220	2	N	4	3	1			19
							4	9									

NEEL, BESS WELL #: 5 RRCID -> 189670 COMPL. DATE 05/17/2002 TOTAL DEPTH 12900 PERF. 8113 - 8137

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES, L. WELL #: 68 RRCID -> 189721 COMPL. DATE 05/21/2002 TOTAL DEPTH 14708 PERF.10396 - 10412

10	1970	N	1970	-0-	-0-	-0-	112	1	1856	2	N	2	1	1			2
							2	9									
11	1806	N	1806	-0-	-0-	-0-	110	1	1694	2	N	2	2	1			2
							2	9									
12	0		1756	-0-	1756	1756	94	1	1661	2	N	1	1	1			2
							1	9									
01	0		1680	-0-	1680	3436	96	1	1583	2	N	1	2	1			1
							1	9									
02	2800	N	1147	-0-	-1653	1783	69	1	1077	2	N	1	1	1			1
							1	9									
03	3100	N	1619	-0-	-1481	302	95	1	1522	2	N	2	1	1			2
							2	9									

HAYNES, L. WELL #: 65 RRCID -> 189866 COMPL. DATE 10/22/2005 TOTAL DEPTH 9600 PERF. 8574 - 9208

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 58 RRCID -> 189965 COMPL. DATE 06/28/2002 TOTAL DEPTH 9800 PERF. 9120 - 9588

10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	0		128	-0-	128	128	7	1	121	2	N	-0-					-0-
12	0		165	-0-	165	293	10	1	155	2	N	-0-					-0-
01	0		597	-0-	597	890	40	1	557	2	N	-0-					-0-
02	1297	N	407	-0-	-890	-0-	28	1	378	2	N	1					1
							1	9									
03	286	N	286	-0-	-0-	-0-	16	1	270	2	N	-0-	1	1			-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 59 RRCID -> 190228 COMPL. DATE 09/26/2002 TOTAL DEPTH 9850 PERF. 9622 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	759	-0-	-78	-0-	46	1 9	712	2	N	1	1	1			1
11	840	N	736	-0-	-104	-0-	42	1 9	693	2	N	1	1	1			1
12	0		715	-0-	715	715	44	1 9	670	2	N	1	1	1			1
01	0		654	-0-	654	1369	44	1 9	609	2	N	1	1	1			1
02	2049	N	680	-0-	-1369	-0-	47	1 9	632	2	N	1	1	1			1
03	761	N	761	-0-	-0-	-0-	43	1 9	717	2	N	1	1	1			1

HAYNES, L. WELL #: 73 RRCID -> 190381 COMPL. DATE 08/13/2002 TOTAL DEPTH 9193 PERF. 7492 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1448	-0-	-102	-0-	88	1 9	1359	2	N	1	1	1			31
11	1500	N	1428	-0-	-72	-0-	82	2 9	1344	2	N	2	2	1			31
12	0		1236	-0-	1236	1236	76	1 9	1159	2	N	1	1	1			31
01	0		1296	-0-	1296	2532	87	1 9	1208	2	N	1	2	1			30
02	2800	N	943	-0-	-1857	675	65	2 9	876	2	N	2	1	1			31
03	1773	N	1098	-0-	-675	-0-	62	1	1036	2	N	-0-	1	1			30

HAYNES, L. WELL #: 74 RRCID -> 190383 COMPL. DATE 07/23/2002 TOTAL DEPTH 10250 PERF. 9817 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	377	-0-	-57	-0-	23	1 9	353	2	N	1					1
11	0		502	-0-	502	502	29	1	473	2	N	-0-	1	1			-0-
12	0		592	-0-	592	1094	36	1 9	555	2	N	1					1
01	0		497	-0-	497	1591	33	1	464	2	N	-0-	1	1			-0-
02	2008	N	417	-0-	-1591	-0-	29	1 9	387	2	N	1					1
03	589	N	463	-0-	-126	-0-	26	1	437	2	N	-0-					1

HAYNES, L. WELL #: 77 RRCID -> 190702 COMPL. DATE 04/18/2004 TOTAL DEPTH 9950 PERF. 7510 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-

HAYNES, L. WELL #: 80 RRCID -> 191691 COMPL. DATE 11/22/2002 TOTAL DEPTH 9605 PERF. 8835 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1802	-0-	-213	-0-	110	3 9	1689	2	N	3	2	1			49
11	1650	N	1530	-0-	-120	-0-	88	2 9	1440	2	N	2	3	1			48
12	0		1485	-0-	1485	1485	92	1 9	1392	2	N	1	1	1			48
01	0		1391	-0-	1391	2876	93	2 9	1296	2	N	2	2	1			48
02	2800	N	4111	-0-	1311	4187	283	4 9	3824	2	N	4	1	1			51
03	3100	N	3547	-0-	447	4634	199	7 9	3341	2	N	6	3	1			54

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 81 RRCID -> 191864 COMPL. DATE 11/26/2002 TOTAL DEPTH 8900 PERF. 7582 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 82 RRCID -> 192312 COMPL. DATE 01/21/2003 TOTAL DEPTH 9756 PERF. 8930 - 9530

10	341	N	309	-0-	-32	-0-	19	1	290	2	N	-0-					-0-
11	0		299	-0-	299	299	17	1	282	2	N	-0-					-0-
12	0		320	-0-	320	619	20	1	300	2	N	-0-					-0-
01	0		317	-0-	317	936	21	1	295	2	N	1	1	1			-0-
							1	9									
02	1231	N	295	-0-	-936	-0-	20	1	275	2	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	20	1	328	2	N	1					1
							1	9									

HAYNES, L. WELL #: 78 RRCID -> 192316 COMPL. DATE 12/24/2002 TOTAL DEPTH 9850 PERF. 9093 - 9695

10	1656	N	1656	-0-	-0-	-0-	101	1	1552	2	N	3	2	1			30
							3	9									
11	1810	N	1810	-0-	-0-	-0-	104	1	1704	2	N	2	3	1			29
							2	9									
12	0		1460	-0-	1460	1460	90	1	1369	2	N	1	1	1			29
							1	9									
01	0		1409	-0-	1409	2869	94	1	1313	2	N	2	2	1			29
							2	9									
02	2800	N	1867	-0-	-933	1936	129	1	1737	2	N	1	1	1			29
							1	9									
03	3100	N	1591	-0-	-1509	427	89	1	1500	2	N	2	1	1			30
							2	9									

STATE-CUATRO CATTLE-CASSIN UNIT WELL #: 1 RRCID -> 192463 COMPL. DATE 12/03/2002 TOTAL DEPTH 9953 PERF. 9475 - 9490

10	992	N	934	-0-	-58	-0-	57	1	876	2	N	1	1	1			1
							1	9									
11	0		920	-0-	920	920	53	1	866	2	N	1	1	1			1
							1	9									
12	0		845	-0-	845	1765	52	1	792	2	N	1	1	1			1
							1	9									
01	0		838	-0-	838	2603	56	1	781	2	N	1	1	1			1
							1	9									
02	2800	N	804	-0-	-1996	607	55	1	748	2	N	1	1	1			1
							1	9									
03	1475	N	868	-0-	-607	-0-	49	1	818	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 83 RRCID -> 193933 COMPL. DATE 04/11/2003 TOTAL DEPTH 10700 PERF. 10236 - 10332

10	1457	N	1308	-0-	-149	-0-	74	1	1233	2	N	1	1	1			1
							1	9									
11	1401	N	1401	-0-	-0-	-0-	85	1	1315	2	N	1	1	1			1
							1	9									
12	0		1272	-0-	1272	1272	68	1	1203	2	N	1	1	1			1
							1	9									
01	0		483	-0-	483	1755	28	1	455	2	N	-0-	1	1			-0-
02	2800	N	1478	-0-	-1322	433	89	1	1388	2	N	1					1
							1	9									
03	2088	N	1655	-0-	-433	-0-	97	1	1556	2	N	2	1	1			2
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 47 RRCID -> 193939 COMPL. DATE 04/05/2003 TOTAL DEPTH 9326 PERF. 8206 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES TRUST WELL #: 3 RRCID -> 193953 COMPL. DATE 02/03/2003 TOTAL DEPTH 8550 PERF. 8143 - 8210

10	2024	N	2024	-0-	-0-	-0-	123	1	1899	2	N	2	1	1			36
							2	9									
11	0		1689	-0-	1689	1689	97	1	1590	2	N	2	2	1			36
							2	9									
12	0		1656	-0-	1656	3345	102	1	1552	2	N	2	2	1			36
							2	9									
01	0		1709	-0-	1709	5054	114	1	1594	2	N	1	2	1			35
							1	9									
02	2800	N	1804	-0-	-996	4058	124	1	1678	2	N	2	1	1			36
							2	9									
03	3100	N	1911	-0-	-1189	2869	107	1	1802	2	N	2	2	1			36
							2	9									

HAYNES, L. WELL #: 76 RRCID -> 194408 COMPL. DATE 05/06/2003 TOTAL DEPTH 8482 PERF. 8124 - 8215

10	3069	X	2295	-0-	-774	-0-	140	1	2152	2	N	3	3	1			3
							3	9									
11	3330	X	1950	-0-	-1380	-0-	112	1	1836	2	N	2	3	1			2
							2	9									
12	0		2437	-0-	2437	2437	150	1	2284	2	N	3	2	1			3
							3	9									
01	0		2072	-0-	2072	4509	138	1	1930	2	N	4	4	1			3
							4	9									
02	6136	X	1627	-0-	-4509	-0-	112	1	1512	2	N	3	2	1			4
							3	9									
03	2449	X	1767	-0-	-682	-0-	99	1	1667	2	N	1	2	1			3
							1	9									

HAYNES, L. WELL #: 86 RRCID -> 194503 COMPL. DATE 04/26/2003 TOTAL DEPTH 10550 PERF. 10060 - 10118

10	805	N	805	-0-	-0-	-0-	46	1	758	2	N	1					1
							1	9									
11	2517	N	2517	-0-	-0-	-0-	153	1	2363	2	N	1	1	1			1
							1	9									
12	0		3116	-0-	3116	3116	166	1	2948	2	N	2	1	1			2
							2	9									
01	0		1942	-0-	1942	5058	111	1	1829	2	N	2	3	1			1
							2	9									
02	2800	N	1998	-0-	-802	4256	121	1	1874	2	N	3	1	1			3
							3	9									
03	8143	X	3887	-0-	-4256	-0-	228	1	3657	2	N	2	2	1			3
							2	9									

HAYNES, L. WELL #: 89 RRCID -> 195097 COMPL. DATE 06/14/2003 TOTAL DEPTH 9947 PERF. 9104 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 87 RRCID -> 195098 COMPL. DATE 06/10/2003 TOTAL DEPTH 9350 PERF. 8099 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	6	1	90	2	N	-0-					-0-
11	0		97	-0-	97	97	6	1	91	2	N	-0-					-0-
12	0		92	-0-	92	189	6	1	86	2	N	-0-					-0-
01	0		92	-0-	92	281	6	1	86	2	N	-0-					-0-
02	376	N	95	-0-	-281	-0-	7	1	88	2	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-

HAYNES, L. WELL #: 84 RRCID -> 195207 COMPL. DATE 05/01/2003 TOTAL DEPTH 10815 PERF. 10325 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	X	2159	-0-	-0-	-0-	122	1	2036	2	N	1	1	1			1
							1	9									
11	2070	X	1335	-0-	-735	-0-	81	1	1253	2	N	1	1	1			1
							1	9									
12	0		1504	-0-	1504	1504	80	1	1423	2	N	1	1	1			1
							1	9									
01	0		1586	-0-	1586	3090	91	1	1494	2	N	1	1	1			1
							1	9									
02	2800	N	1304	-0-	-1496	1594	79	1	1224	2	N	1	1	1			1
							1	9									
03	3005	N	1411	-0-	-1594	-0-	83	1	1327	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 85 RRCID -> 196185 COMPL. DATE 08/15/2004 TOTAL DEPTH 9850 PERF. 9030 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 33 RRCID -> 196376 COMPL. DATE 07/27/2003 TOTAL DEPTH 9850 PERF. 9478 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	57	1	884	2	N	2	1	1			17
							2	9									
11	990	N	915	-0-	-75	-0-	53	1	861	2	N	1	2	1			16
							1	9									
12	0		891	-0-	891	891	55	1	835	2	N	1	1	1			16
							1	9									
01	0		890	-0-	890	1781	59	1	829	2	N	2	2	1			16
							2	9									
02	2576	N	795	-0-	-1781	-0-	55	1	739	2	N	1	1	1			16
							1	9									
03	899	N	854	-0-	-45	-0-	48	1	805	2	N	1	1	1			16
							1	9									

HAYNES, L. WELL #: 92 RRCID -> 196863 COMPL. DATE 08/18/2003 TOTAL DEPTH 10000 PERF. 8935 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	61	1	934	2	N	2	1	1			28
							2	9									
11	690	N	397	-0-	-293	-0-	23	1	374	2	N	-0-	1	1			27
12	0		273	-0-	273	273	17	1	256	2	N	-0-					27
01	0		254	-0-	254	527	17	1	237	2	N	-0-					27
02	1421	N	894	-0-	-527	-0-	62	1	831	2	N	1					28
							1	9									
03	1592	N	1592	-0-	-0-	-0-	89	1	1501	2	N	2	1	1			29
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 95 RRCID -> 196864 COMPL. DATE 10/20/2003 TOTAL DEPTH 10350 PERF. 7325 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3241	-0-	-510	-0-	197	1	3041	2	N	3	2	1			4
							3	9									
11	3630	X	3231	-0-	-399	-0-	186	1	3042	2	N	3	4	1			3
							3	9									
12	0		2805	-0-	2805	2805	173	1	2630	2	N	2	2	1			3
							2	9									
01	0		2677	-0-	2677	5482	179	1	2495	2	N	3	4	1			2
							3	9									
02	7540	X	2058	-0-	-5482	-0-	142	1	1913	2	N	3	2	1			3
							3	9									
03	3348	X	2180	-0-	-1168	-0-	122	1	2056	2	N	2	2	1			3
							2	9									

HAYNES, L. WELL #: 91 RRCID -> 197014 COMPL. DATE 09/10/2003 TOTAL DEPTH 9650 PERF. 8766 - 9328

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 96 RRCID -> 197664 COMPL. DATE 10/31/2003 TOTAL DEPTH 10550 PERF.10130 - 10206

10	589	N	509	-0-	-80	-0-	29	1	480	2	N	-0-					-0-
11	0		455	-0-	455	455	28	1	426	2	N	1	1	1			-0-
							1	9									
12	0		552	-0-	552	1007	29	1	523	2	N	-0-					-0-
01	0		550	-0-	550	1557	31	1	518	2	N	1	1	1			-0-
							1	9									
02	1995	N	438	-0-	-1557	-0-	27	1	411	2	N	-0-					-0-
03	558	N	460	-0-	-98	-0-	27	1	433	2	N	-0-					-0-

HAYNES, L. WELL #: 97 RRCID -> 197704 COMPL. DATE 11/09/2003 TOTAL DEPTH 10500 PERF. 9710 - 10073

10	713	N	625	-0-	-88	-0-	38	1	587	2	N	-0-					1
11	0		608	-0-	608	608	35	1	572	2	N	1	1	1			1
							1	9									
12	0		853	-0-	853	1461	53	1	799	2	N	1	1	1			1
							1	9									
01	0		743	-0-	743	2204	50	1	692	2	N	1	1	1			1
							1	9									
02	2630	N	426	-0-	-2204	-0-	29	1	396	2	N	1	1	1			1
							1	9									
03	868	N	724	-0-	-144	-0-	41	1	682	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 93 RRCID -> 198142 COMPL. DATE 12/27/2006 TOTAL DEPTH 10500 PERF. 5914 - 10039

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 94 RRCID -> 198145 COMPL. DATE 11/13/2003 TOTAL DEPTH 10600 PERF.10064 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2247	-0-	-171	-0-	137	1	2109	2	N	1	1	1			15
							1	9									
11	2190	N	1869	-0-	-321	-0-	108	1	1759	2	N	2	2	1			15
							2	9									
12	0		504	-0-	504	504	31	1	473	2	N	-0-	1	1			14
01	0		463	-0-	463	967	31	1	432	2	N	-0-					14
02	1736	N	512	-0-	-1224	-0-	35	1	477	2	N	-0-					14
03	1040	N	1040	-0-	-0-	-0-	58	1	982	2	N	-0-					14

HAYNES, L. WELL #: 99 RRCID -> 198384 COMPL. DATE 11/22/2003 TOTAL DEPTH 10150 PERF. 9380 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	-0-	107	1	1644	2	N	2	1	1			2
							2	9									
11	0		1248	-0-	1248	1248	72	1	1174	2	N	2	3	1			1
							2	9									
12	0		1509	-0-	1509	2757	93	1	1414	2	N	2	1	1			2
							2	9									
01	0		1702	-0-	1702	4459	114	1	1586	2	N	2	3	1			1
							2	9									
02	2800	N	1251	-0-	-1549	2910	86	1	1163	2	N	2	1	1			2
							2	9									
03	3100	N	1363	-0-	-1737	1173	76	1	1286	2	N	1	1	1			2
							1	9									

HAYNES, L. WELL #: 98 RRCID -> 198549 COMPL. DATE 11/23/2003 TOTAL DEPTH 10700 PERF.10092 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	X	1967	-0-	-0-	-0-	111	1	1854	2	N	2	1	1			2
							2	9									
11	1818	X	1818	-0-	-0-	-0-	111	1	1706	2	N	1	2	1			1
							1	9									
12	0		981	-0-	981	981	52	1	928	2	N	1	1	1			1
							1	9									
01	0		2389	-0-	2389	3370	137	1	2251	2	N	1	1	1			1
							1	9									
02	2800	N	1829	-0-	-971	2399	111	1	1717	2	N	1	1	1			1
							1	9									
03	3100	N	2123	-0-	-977	1422	124	1	1997	2	N	2	1	1			2
							2	9									

HAYNES, L. WELL #: 88 RRCID -> 198553 COMPL. DATE 11/30/2003 TOTAL DEPTH 11000 PERF.10283 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 100 RRCID -> 198894 COMPL. DATE 01/13/2004 TOTAL DEPTH 10800 PERF.10227 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5569	X	5569	-0-	-0-	-0-	316	1	5250	2	N	3	2	1			26
							3	9									
11	4770	X	4039	-0-	-731	-0-	246	1	3789	2	N	4	5	1			25
							4	9									
12	0		3307	-0-	3307	3307	176	1	3129	2	N	2	2	1			25
							2	9									
01	0		4082	-0-	4082	7389	234	1	3847	2	N	1	2	1			24
							1	9									
02	11438	X	4049	-0-	-7389	-0-	245	1	3801	2	N	3	1	1			26
							3	9									
03	4960	X	4709	-0-	-251	-0-	276	1	4431	2	N	2	2	1			26
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 103 RRCID -> 199084 COMPL. DATE 12/27/2003 TOTAL DEPTH 10300 PERF. 9553 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	484	-0-	-74	-0-	29	1 9	454	2	N	1	1	1			1
11	690	N	272	-0-	-418	-0-	16	1	256	2	N	-0-	1	1			-0-
12	0		670	-0-	670	670	41	1 9	628	2	N	1					1
01	0		560	-0-	560	1230	37	1 9	522	2	N	1	1	1			1
02	1597	N	367	-0-	-1230	-0-	25	1 9	341	2	N	1	1	1			1
03	682	N	255	-0-	-427	-0-	14	1 9	240	2	N	1	1	1			1

HAYNES, L. WELL #: 101 RRCID -> 199141 COMPL. DATE 12/06/2003 TOTAL DEPTH 10000 PERF. 9015 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	43	1	666	2	N	-0-					1
11	690	N	568	-0-	-122	-0-	33	1 9	534	2	N	1	1	1			1
12	0		1107	-0-	1107	1107	68	1	1039	2	N	-0-					1
01	0		985	-0-	985	2092	66	1 9	917	2	N	2	2	1			1
02	2469	N	377	-0-	-2092	-0-	26	1 9	350	2	N	1	1	1			1
03	1116	N	795	-0-	-321	-0-	45	1	750	2	N	-0-					1

HAYNES, L. WELL #: 104 RRCID -> 199235 COMPL. DATE 01/12/2004 TOTAL DEPTH 9954 PERF. 9090 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 102 RRCID -> 199547 COMPL. DATE 12/27/2003 TOTAL DEPTH 10500 PERF.10090 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1728	-0-	-163	-0-	98	1 2 9	1628	2	N	2	1	1			2
11	0		1411	-0-	1411	1411	86	1 9	1324	2	N	1	2	1			1
12	0		1590	-0-	1590	3001	85	1 9	1504	2	N	1	1	1			1
01	0		1601	-0-	1601	4602	92	1 2 9	1507	2	N	2	2	1			1
02	2800	N	1411	-0-	-1389	3213	85	1 9	1325	2	N	1	1	1			1
03	3100	N	1691	-0-	-1409	1804	99	1 2 9	1590	2	N	2	1	1			2

HAYNES, L. WELL #: 105 RRCID -> 199925 COMPL. DATE 01/23/2004 TOTAL DEPTH 9850 PERF. 8235 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 106 RRCID -> 199930 COMPL. DATE 02/10/2004 TOTAL DEPTH 10400 PERF. 9352 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 107 RRCID -> 199934 COMPL. DATE 02/10/2004 TOTAL DEPTH 9800 PERF. 9055 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	5	1	73	2	N	-0-					16
11	150	N	132	-0-	-18	-0-	8	1	124	2	N	-0-					16
12	0		121	-0-	121	121	7	1	114	2	N	-0-					16
01	0		139	-0-	139	260	9	1	130	2	N	-0-					16
02	410	N	150	-0-	-260	-0-	10	1	140	2	N	-0-					16
03	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					16

VERGARA WELL #: 1 RRCID -> 199946 COMPL. DATE 02/17/2004 TOTAL DEPTH 9270 PERF. 7924 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 110 RRCID -> 200473 COMPL. DATE 04/11/2004 TOTAL DEPTH 9465 PERF. 9206 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 108 RRCID -> 200530 COMPL. DATE 03/16/2004 TOTAL DEPTH 10450 PERF. 9685 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2936	X	2936	-0-	-0-	-0-	179 3	1 9	2754	2	N	3	2	1			4
11	2566	X	2566	-0-	-0-	-0-	148 4	1 9	2414	2	N	4	5	1			3
12	0		2360	-0-	2360	2360	145 3	1 9	2212	2	N	3	3	1			3
01	0		2874	-0-	2874	5234	192 3	1 9	2679	2	N	3	4	1			2
02	7865	X	2631	-0-	-5234	-0-	181 3	1 9	2447	2	N	3	2	1			3
03	2649	N	2649	-0-	-0-	-0-	148 4	1 9	2497	2	N	4	3	1			4

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, L. WELL #: 112 RRCID -> 200887 COMPL. DATE 05/09/2004 TOTAL DEPTH 10000 PERF. 9498 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1568	-0-	-292	-0-	95	1 2 9	1471	2	N	2	2	1			2
11	1800	N	1688	-0-	-112	-0-	97	1 3 9	1588	2	N	3	3	1			2
12	0		957	-0-	957	957	59	1 2 9	896	2	N	2	2	1			2
01	0		1141	-0-	1141	2098	76	1 1 9	1064	2	N	1	2	1			1
02	2800	N	1368	-0-	-1432	666	94	1 2 9	1272	2	N	2	1	1			2
03	2007	N	1341	-0-	-666	-0-	75	1 2 9	1264	2	N	2	1	1			3

HAYNES, L. WELL #: 118 RRCID -> 200995 COMPL. DATE 05/05/2004 TOTAL DEPTH 9900 PERF. 9053 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1760	N	1760	-0-	-0-	-0-	107	1 2 9	1651	2	N	2	1	1			2
11	1672	N	1672	-0-	-0-	-0-	96	1 3 9	1573	2	N	3	3	1			2
12	0		1493	-0-	1493	1493	92	1 2 9	1399	2	N	2	2	1			2
01	0		1634	-0-	1634	3127	109	1 3 9	1522	2	N	3	3	1			2
02	2800	N	1503	-0-	-1297	1830	104	1 1 9	1398	2	N	1	1	1			2
03	3100	N	1412	-0-	-1688	142	79	1 2 9	1331	2	N	2	1	1			3

HAYNES, L. WELL #: 113 RRCID -> 201029 COMPL. DATE 04/29/2004 TOTAL DEPTH 10200 PERF. 9363 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2988	N	2988	-0-	-0-	-0-	182	1 3 9	2803	2	N	3	2	1			3
11	2718	N	2718	-0-	-0-	-0-	156	1 3 9	2559	2	N	3	4	1			2
12	0		2756	-0-	2756	2756	170	1 3 9	2583	2	N	3	2	1			3
01	0		2581	-0-	2581	5337	173	1 3 9	2405	2	N	3	4	1			2
02	2800	N	2141	-0-	-659	4678	147	1 3 9	1991	2	N	3	2	1			3
03	3100	N	3042	-0-	-58	4620	171	1 3 9	2868	2	N	3	2	1			4

VERGARA WELL #: 2 RRCID -> 201327 COMPL. DATE 04/17/2004 TOTAL DEPTH 10670 PERF. 8585 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	62	1 2 9	956	2	N	2	1	1			2
11	1002	N	1002	-0-	-0-	-0-	58	1 1 9	943	2	N	1	2	1			1
12	0		950	-0-	950	950	59	1 1 9	890	2	N	1	1	1			1
01	0		1023	-0-	1023	1973	68	1 1 9	954	2	N	1	1	1			1
02	2759	N	786	-0-	-1973	-0-	54	1 1 9	731	2	N	1	1	1			1
03	961	N	728	-0-	-233	-0-	41	1 1 9	686	2	N	1	1	1			1

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES TRUST WELL #: 10 RRCID -> 201375 COMPL. DATE 02/07/2004 TOTAL DEPTH 8776 PERF. 8162 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	34	1	532	2	N	1					1
							1	9									
11	0		634	-0-	634	634	36	1	597	2	N	1	1	1			1
							1	9									
12	0		457	-0-	457	1091	28	1	429	2	N	-0-					1
01	0		255	-0-	255	1346	17	1	238	2	N	-0-	1	1			-0-
02	1507	N	161	-0-	-1346	-0-	11	1	150	2	N	-0-					-0-
03	310	N	213	-0-	-97	-0-	12	1	201	2	N	-0-					-0-

HAYNES, L. WELL #: 109 RRCID -> 202133 COMPL. DATE 05/11/2004 TOTAL DEPTH 9800 PERF. 9330 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 120 RRCID -> 202302 COMPL. DATE 04/12/2008 TOTAL DEPTH 8650 PERF. 7642 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	85	1	1312	2	N	1	1	1			1
							1	9									
11	1166	N	1166	-0-	-0-	-0-	67	1	1097	2	N	2	2	1			1
							2	9									
12	0		1758	-0-	1758	1758	108	1	1648	2	N	2	1	1			2
							2	9									
01	0		2028	-0-	2028	3786	136	1	1889	2	N	3	3	1			2
							3	9									
02	2800	N	1949	-0-	-851	2935	134	1	1813	2	N	2	2	1			2
							2	9									
03	3100	N	2109	-0-	-991	1944	118	1	1988	2	N	3	2	1			3
							3	9									

CASSIN, E. W. ET AL WELL #: 2 RRCID -> 202386 COMPL. DATE 07/13/2004 TOTAL DEPTH 12360 PERF. 7582 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 114 RRCID -> 203607 COMPL. DATE 10/30/2004 TOTAL DEPTH 10575 PERF. 9358 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2450	-0-	-185	-0-	139	1	2309	2	N	2	1	1			2
							2	9									
11	2848	X	2848	-0-	-0-	-0-	173	1	2673	2	N	2	2	1			2
							2	9									
12	0		2431	-0-	2431	2431	130	1	2300	2	N	1	1	1			2
							1	9									
01	0		2095	-0-	2095	4526	120	1	1974	2	N	1	2	1			1
							1	9									
02	7213	X	2687	-0-	-4526	-0-	163	1	2523	2	N	1	1	1			1
							1	9									
03	3395	X	3395	-0-	-0-	-0-	199	1	3190	2	N	5	1	1			5
							6	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 123 RRCID -> 204199 COMPL. DATE 07/05/2004 TOTAL DEPTH 10420 PERF. 9863 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	826	-0-	-197	-0-	50	1 9	775	2	N	1	1	1			1
11	1320	N	799	-0-	-521	-0-	46	1 9	752	2	N	1	1	1			1
12	0		635	-0-	635	635	39	1 9	595	2	N	1	1	1			1
01	0		596	-0-	596	1231	40	1 9	555	2	N	1	1	1			1
02	2044	N	813	-0-	-1231	-0-	56	1 9	755	2	N	2	1	1			2
03	924	N	924	-0-	-0-	-0-	52	1 9	871	2	N	1	1	1			2

VERGARA WELL #: 3 RRCID -> 204236 COMPL. DATE 07/30/2004 TOTAL DEPTH 8950 PERF. 8423 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	370	-0-	-126	-0-	22	1 9	347	2	N	1					1
11	450	N	333	-0-	-117	-0-	19	1	314	2	N	-0-	1	1			-0-
12	0		342	-0-	342	342	21	1	321	2	N	-0-					-0-
01	0		464	-0-	464	806	31	1 9	432	2	N	1	1	1			-0-
02	1124	N	318	-0-	-806	-0-	22	1 9	295	2	N	1					1
03	345	N	345	-0-	-0-	-0-	19	1	326	2	N	-0-					1

HAYNES, L. WELL #: 124 RRCID -> 204238 COMPL. DATE 08/09/2004 TOTAL DEPTH 10540 PERF. 9211 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5403	X	5403	-0-	-0-	-0-	306	1 6 9	5091	2	N	5	3	1			5
11	4833	X	4833	-0-	-0-	-0-	294	1 6 9	4533	2	N	5	6	1			4
12	0		5209	-0-	5209	5209	278	1 4 9	4927	2	N	4	3	1			5
01	0		4971	-0-	4971	10180	285	1 4 9	4682	2	N	4	6	1			3
02	15170	X	4990	-0-	-10180	-0-	302	1 4 9	4684	2	N	4	3	1			4
03	5280	X	5280	-0-	-0-	-0-	309	1 4 9	4967	2	N	4	3	1			5

HAYNES, L. WELL #: 119 RRCID -> 204239 COMPL. DATE 03/01/2018 TOTAL DEPTH 8025 PERF. 5233 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2652	-0-	-448	-0-	161	1 3 9	2488	2	N	3	2	1			3
11	0		2624	-0-	2624	2624	151	1 3 9	2470	2	N	3	4	1			2
12	0		2459	-0-	2459	5083	152	1 3 9	2304	2	N	3	2	1			3
01	0		2453	-0-	2453	7536	164	1 3 9	2286	2	N	3	4	1			2
02	9938	X	2402	-0-	-7536	-0-	165	1 3 9	2234	2	N	3	2	1			3
03	2697	X	2550	-0-	-147	-0-	143	1 3 9	2404	2	N	3	2	1			4

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 117 RRCID -> 204951 COMPL. DATE 09/07/2004 TOTAL DEPTH 10700 PERF. 9470 - 9481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1345	N	1345	-0-	-0-	-0-	76	1	1269	2	N	-0-					15
11	0		1060	-0-	1060	1060	64	1	995	2	N	1	1	1			15
							1	9									
12	0		1156	-0-	1156	2216	62	1	1093	2	N	1	1	1			15
							1	9									
01	0		936	-0-	936	3152	54	1	881	2	N	1	1	1			15
							1	9									
02	2800	N	691	-0-	-2109	1043	42	1	648	2	N	1	1	1			15
							1	9									
03	1866	N	823	-0-	-1043	-0-	48	1	775	2	N	-0-					15

HAYNES, L. WELL #: 129 RRCID -> 204955 COMPL. DATE 10/12/2004 TOTAL DEPTH 10550 PERF. 9309 - 10218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1596	-0-	-1194	-0-	90	1	1505	2	N	1	3	1			1
							1	9									
11	3579	X	3579	-0-	-0-	-0-	218	1	3360	2	N	1	1	1			1
							1	9									
12	0		2056	-0-	2056	2056	110	1	1945	2	N	1	1	1			1
							1	9									
01	0		1307	-0-	1307	3363	75	1	1228	2	N	4	3	1			2
							4	9									
02	9798	X	6435	-0-	-3363	-0-	390	1	6043	2	N	2	2	1			2
							2	9									
03	4702	X	4702	-0-	-0-	-0-	275	1	4421	2	N	5	2	1			5
							6	9									

HAYNES, L. WELL #: 126 RRCID -> 204957 COMPL. DATE 10/26/2004 TOTAL DEPTH 10670 PERF.10226 - 10460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1470	-0-	-18	-0-	83	1	1386	2	N	1	1	1			1
							1	9									
11	0		1232	-0-	1232	1232	75	1	1156	2	N	1	1	1			1
							1	9									
12	0		1315	-0-	1315	2547	70	1	1244	2	N	1	1	1			1
							1	9									
01	0		1047	-0-	1047	3594	60	1	986	2	N	1	1	1			1
							1	9									
02	2800	N	1376	-0-	-1424	2170	83	1	1293	2	N	-0-					1
03	3100	N	946	-0-	-2154	16	55	1	890	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 129 RRCID -> 205306 COMPL. DATE 10/07/2004 TOTAL DEPTH 10550 PERF. 9309 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 133 RRCID -> 205682 COMPL. DATE 11/30/2004 TOTAL DEPTH 10000 PERF. 9152 - 9633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	22	-0-	-350	-0-	1	1	21	2	N	-0-					44
11	300	N	260	-0-	-40	-0-	15	1	245	2	N	-0-					44
12	0		263	-0-	263	263	16	1	247	2	N	-0-					44
01	0		401	-0-	401	664	27	1	374	2	N	-0-					44
02	780	N	116	-0-	-664	-0-	8	1	108	2	N	-0-					44
03	248	N	91	-0-	-157	-0-	5	1	86	2	N	-0-					44

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 131 RRCID -> 205683 COMPL. DATE 11/06/2004 TOTAL DEPTH 10448 PERF.10018 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	87	-0-	-1773	-0-	5	1	82	2	N	-0-	2	1			-0-
11	1800	X	26	-0-	-1774	-0-	2	1	24	2	N	-0-					-0-
12	0		79	-0-	79	79	4	1	75	2	N	-0-					-0-
01	0		66	-0-	66	145	4	1	62	2	N	-0-					-0-
02	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

HAYNES, L. WELL #: 132 RRCID -> 206495 COMPL. DATE 11/22/2004 TOTAL DEPTH 10560 PERF. 9105 - 9125

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STATE- CUATRO CATTLE COMPANY WELL #: 1 RRCID -> 206660 COMPL. DATE 12/23/2004 TOTAL DEPTH 13177 PERF. 9227 - 9241

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 125 RRCID -> 207095 COMPL. DATE 10/11/2004 TOTAL DEPTH 10950 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 115 RRCID -> 207101 COMPL. DATE 08/21/2004 TOTAL DEPTH 10672 PERF. 9360 - 10325

10	775	N	686	-0-	-89	-0-	39 1	1 9	646	2	N	1					1
11	660	N	572	-0-	-88	-0-	35 1	1 9	537	2	N	-0-	1	1			-0-
12	0		610	-0-	610	610	32 1	1 9	577	2	N	1					1
01	0		685	-0-	685	1295	39 1	1 9	646	2	N	-0-	1	1			-0-
02	1902	N	607	-0-	-1295	-0-	37 1	1 9	569	2	N	1					1
03	644	N	644	-0-	-0-	-0-	38	1	606	2	N	-0-					1

HAYNES, L. WELL #: 138 RRCID -> 207102 COMPL. DATE 01/14/2005 TOTAL DEPTH 9941 PERF. 9464 - 9574

10	1364	N	1092	-0-	-272	-0-	66 2	1 9	1024	2	N	2	1	1			2
11	1230	N	660	-0-	-570	-0-	38 1	1 9	621	2	N	1	2	1			1
12	0		364	-0-	364	364	22 1	1 9	341	2	N	1	1	1			1
01	0		1193	-0-	1193	1557	80 1	1 9	1112	2	N	1	1	1			1
02	2800	N	1427	-0-	-1373	184	98 1	1 9	1328	2	N	1	1	1			1
03	1453	N	1269	-0-	-184	-0-	71 2	1 9	1196	2	N	2	1	1			2

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 135 RRCID -> 207112 COMPL. DATE 12/29/2004 TOTAL DEPTH 8730 PERF. 7430 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	268	-0-	-73	-0-	16	1	252	2	N	-0-					1
11	518	N	518	-0-	-0-	-0-	30	1	488	2	N	-0-					1
12	0		450	-0-	450	450	28	1	422	2	N	-0-					1
01	0		179	-0-	179	629	12	1	166	2	N	1	1	1			1
							1	9									
02	1168	N	539	-0-	-629	-0-	37	1	502	2	N	-0-					1
03	601	N	601	-0-	-0-	-0-	34	1	567	2	N	-0-					1

HAYNES, L. WELL #: 127 RRCID -> 208117 COMPL. DATE 07/31/2004 TOTAL DEPTH 9950 PERF. 9522 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-

HAYNES, L. WELL #: 122 RRCID -> 208119 COMPL. DATE 08/15/2004 TOTAL DEPTH 10503 PERF. 10097 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	219	-0-	-773	-0-	12	1	207	2	N	-0-	1	1			-0-
11	2148	X	2148	-0-	-0-	-0-	131	1	2017	2	N	-0-					-0-
12	0		3955	-0-	3955	3955	211	1	3743	2	N	1					1
							1	9									
01	0		2737	-0-	2737	6692	157	1	2577	2	N	3	2	1			2
							3	9									
02	8885	X	2193	-0-	-6692	-0-	133	1	2058	2	N	2	2	1			2
							2	9									
03	992	X	344	-0-	-648	-0-	20	1	324	2	N	-0-	1	1			1

HAYNES, L. WELL #: 128 RRCID -> 208219 COMPL. DATE 12/11/2004 TOTAL DEPTH 10050 PERF. 9040 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	24	1	368	2	N	1					1
							1	9									
11	450	N	387	-0-	-63	-0-	22	1	365	2	N	-0-	1	1			-0-
12	0		400	-0-	400	400	25	1	374	2	N	1					1
							1	9									
01	0		434	-0-	434	834	29	1	404	2	N	1	1	1			1
							1	9									
02	1226	N	392	-0-	-834	-0-	27	1	364	2	N	1	1	1			1
							1	9									
03	438	N	438	-0-	-0-	-0-	25	1	413	2	N	-0-					1

HAYNES, L. WELL #: 136 RRCID -> 208256 COMPL. DATE 01/08/2005 TOTAL DEPTH 10052 PERF. 9042 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1759	-0-	-101	-0-	107	1	1650	2	N	2	1	1			28
							2	9									
11	1680	N	1487	-0-	-193	-0-	86	1	1399	2	N	2	3	1			27
							2	9									
12	0		1764	-0-	1764	1764	109	1	1654	2	N	1	1	1			27
							1	9									
01	0		1727	-0-	1727	3491	115	1	1609	2	N	3	3	1			27
							3	9									
02	2800	N	1460	-0-	-1340	2151	101	1	1358	2	N	1	1	1			27
							1	9									
03	3100	N	1447	-0-	-1653	498	81	1	1364	2	N	2	1	1			28
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 130 RRCID -> 208257 COMPL. DATE 02/12/2005 TOTAL DEPTH 10230 PERF. 9257 - 9773

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	88	1 2 9	1353	2	N	2	1	1			2
11	0		889	-0-	889	889	51	1 1 9	837	2	N	1	2	1			1
12	0		491	-0-	491	1380	30	1 1 9	460	2	N	1	1	1			1
01	0		1020	-0-	1020	2400	68	1 1 9	951	2	N	1	1	1			1
02	2800	N	620	-0-	-2180	220	43	1 1 9	576	2	N	1	1	1			1
03	870	N	650	-0-	-220	-0-	36	1 1 9	613	2	N	1	1	1			1

HAYNES, L. WELL #: 134 RRCID -> 208258 COMPL. DATE 02/03/2005 TOTAL DEPTH 10110 PERF. 9185 - 9782

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1444	-0-	-137	-0-	88	1 2 9	1354	2	N	2	1	1			2
11	1530	N	1216	-0-	-314	-0-	70	1 1 9	1145	2	N	1	2	1			1
12	0		1476	-0-	1476	1476	91	1 2 9	1383	2	N	2	1	1			2
01	0		1479	-0-	1479	2955	99	1 1 9	1379	2	N	1	2	1			1
02	2800	N	1145	-0-	-1655	1300	79	1 2 9	1064	2	N	2	1	1			2
03	3028	N	1728	-0-	-1300	-0-	97	1 2 9	1629	2	N	2	1	1			3

HAYNES, L. WELL #: 144 RRCID -> 208261 COMPL. DATE 04/02/2005 TOTAL DEPTH 11066 PERF. 9660 - 10625

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	49	1 1 9	816	2	N	1	1	1			8
11	1353	N	1353	-0-	-0-	-0-	82	1 1 9	1270	2	N	1	1	1			8
12	0		1352	-0-	1352	1352	72	1 1 9	1279	2	N	1	1	1			8
01	0		1183	-0-	1183	2535	68	1 2 9	1113	2	N	2	2	1			8
02	2800	N	1056	-0-	-1744	791	64	1 1 9	991	2	N	1	1	1			8
03	3100	N	2993	-0-	-107	684	175	1 1 9	2817	2	N	1	1	1			8

HAYNES, L. WELL #: 140 RRCID -> 208262 COMPL. DATE 02/25/2005 TOTAL DEPTH 10500 PERF. 9645 - 10178

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0-	-0-	104	1 1 9	1607	2	N	1	1	1			2
11	1983	N	1983	-0-	-0-	-0-	114	1 3 9	1866	2	N	3	3	1			2
12	0		1867	-0-	1867	1867	115	1 3 9	1749	2	N	3	2	1			3
01	0		1834	-0-	1834	3701	123	1 2 9	1709	2	N	2	3	1			2
02	2800	N	1697	-0-	-1103	2598	117	1 3 9	1577	2	N	3	2	1			3
03	3100	N	1675	-0-	-1425	1173	94	1 2 9	1579	2	N	2	2	1			3

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 137 RRCID -> 208613 COMPL. DATE 02/26/2005 TOTAL DEPTH 9400 PERF. 9084 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	N	2288	-0-	-0-	-0-	130	1	2156	2	N	2	1	1			2
							2	9									
11	0		1692	-0-	1692	1692	103	1	1588	2	N	1	2	1			1
							1	9									
12	0		2166	-0-	2166	3858	115	1	2049	2	N	2	1	1			2
							2	9									
01	0		1945	-0-	1945	5803	111	1	1833	2	N	1	2	1			1
							1	9									
02	2800	N	1855	-0-	-945	4858	112	1	1742	2	N	1	1	1			1
							1	9									
03	3100	N	1284	-0-	-1816	3042	75	1	1208	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 142 RRCID -> 208859 COMPL. DATE 02/28/2005 TOTAL DEPTH 10500 PERF.10030 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1420	N	1420	-0-	-0-	-0-	86	1	1332	2	N	2	1	1			2
							2	9									
11	1283	N	1283	-0-	-0-	-0-	74	1	1208	2	N	1	2	1			1
							1	9									
12	0		776	-0-	776	776	48	1	727	2	N	1	1	1			1
							1	9									
01	0		719	-0-	719	1495	48	1	670	2	N	1	1	1			1
							1	9									
02	2800	N	1487	-0-	-1313	182	102	1	1383	2	N	2	1	1			2
							2	9									
03	1518	N	1336	-0-	-182	-0-	75	1	1260	2	N	1	1	1			2
							1	9									

BENAVIDES-VERGARA UNIT WELL #: 1 RRCID -> 209451 COMPL. DATE 02/02/2005 TOTAL DEPTH 9550 PERF. 8430 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	736	-0-	-690	-0-	45	1	691	2	N	-0-					1
11	2392	N	2392	-0-	-0-	-0-	138	1	2252	2	N	2	1	1			2
							2	9									
12	0		1622	-0-	1622	1622	100	1	1519	2	N	3	1	1			4
							3	9									
01	0		709	-0-	709	2331	47	1	662	2	N	-0-	3	1			1
02	2800	N	1861	-0-	-939	1392	128	1	1732	2	N	1					2
							1	9									
03	3049	N	1657	-0-	-1392	-0-	93	1	1562	2	N	2	1	1			3
							2	9									

HAYNES, L. WELL #: 62 RRCID -> 214105 COMPL. DATE 10/28/2005 TOTAL DEPTH 9753 PERF. 8058 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 148 RRCID -> 215027 COMPL. DATE 11/25/2005 TOTAL DEPTH 11100 PERF.10813 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1221	-0-	-81	-0-	74	1	1146	2	N	1	1	1			113
							1	9									
11	1320	N	1237	-0-	-83	-0-	71	1	1164	2	N	2	2	1			113
							2	9									
12	0		988	-0-	988	988	61	1	926	2	N	1	1	1			113
							1	9									
01	0		1292	-0-	1292	2280	85	1	1184	2	N	21	2	1			132
							23	9									
02	2800	N	1108	-0-	-1692	588	76	1	1028	2	N	4	1	1			135
							4	9									
03	1836	N	1248	-0-	-588	-0-	69	1	1164	2	N	14	1	1			148
							15	9									

BENAVIDES TRUST WELL #: 6 RRCID -> 215155 COMPL. DATE 11/13/2005 TOTAL DEPTH 11346 PERF. 8151 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 146 RRCID -> 215476 COMPL. DATE 12/27/2005 TOTAL DEPTH 10775 PERF. 9178 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	16	1	270	2	N	-0-	1	1			-0-
11	0		114	-0-	114	114	7	1	107	2	N	-0-					-0-
12	0		217	-0-	217	331	12	1	205	2	N	-0-					-0-
01	0		157	-0-	157	488	9	1	148	2	N	-0-					-0-
02	756	N	268	-0-	-488	-0-	16	1	252	2	N	-0-					-0-
03	217	N	143	-0-	-74	-0-	8	1	135	2	N	-0-					-0-

HAYNES, L. WELL #: 151 RRCID -> 219524 COMPL. DATE 06/07/2006 TOTAL DEPTH 10100 PERF. 9032 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2921	N	2921	-0-	-0-	-0-	178	1	2739	2	N	4	3	1			4
							4	9									
11	2382	N	2382	-0-	-0-	-0-	137	1	2242	2	N	3	5	1			2
							3	9									
12	0		1720	-0-	1720	1720	106	1	1611	2	N	3	2	1			3
							3	9									
01	0		1309	-0-	1309	3029	87	1	1220	2	N	2	4	1			1
							2	9									
02	2800	N	1082	-0-	-1718	1311	74	1	1006	2	N	2	1	1			2
							2	9									
03	1589	N	278	-0-	-1311	-0-	16	1	262	2	N	-0-	1	1			1

HAYNES, L. WELL #: 141 RRCID -> 220522 COMPL. DATE 05/01/2006 TOTAL DEPTH 10600 PERF.10390 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1819	N	1819	-0-	-0-	-0-	103	1	1714	2	N	2	1	1			2
							2	9									
11	0		1695	-0-	1695	1695	103	1	1591	2	N	1	2	1			1
							1	9									
12	0		1871	-0-	1871	3566	100	1	1769	2	N	2	1	1			2
							2	9									
01	0		1727	-0-	1727	5293	99	1	1627	2	N	1	2	1			1
							1	9									
02	2800	N	1261	-0-	-1539	3754	76	1	1184	2	N	1	1	1			1
							1	9									
03	3100	N	1165	-0-	-1935	1819	68	1	1096	2	N	1	1	1			1
							1	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 139 RRCID -> 220741 COMPL. DATE 07/05/2006 TOTAL DEPTH 10275 PERF. 8658 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 153 RRCID -> 221124 COMPL. DATE 06/18/2006 TOTAL DEPTH 10000 PERF. 9505 - 9586

10	341	N	319	-0-	-22	-0-	19	1	300	2	N	-0-					-0-
11	0		259	-0-	259	259	15	1	244	2	N	-0-					-0-
12	0		296	-0-	296	555	18	1	278	2	N	-0-					-0-
01	0		385	-0-	385	940	26	1	359	2	N	-0-					-0-
02	1265	N	325	-0-	-940	-0-	22	1	303	2	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	22	1	366	2	N	1					1
							1	9									

HAYNES, L. WELL #: 155 RRCID -> 221270 COMPL. DATE 07/28/2006 TOTAL DEPTH 9900 PERF. 9515 - 9608

10	279	N	161	-0-	-118	-0-	10	1	151	2	N	-0-					-0-
11	270	N	255	-0-	-15	-0-	15	1	240	2	N	-0-					-0-
12	0		276	-0-	276	276	17	1	259	2	N	-0-					-0-
01	0		238	-0-	238	514	16	1	222	2	N	-0-					-0-
02	756	N	242	-0-	-514	-0-	17	1	225	2	N	-0-					-0-
03	279	N	32	-0-	-247	-0-	2	1	30	2	N	-0-					-0-

HAYNES, L. WELL #: 150 RRCID -> 221349 COMPL. DATE 06/27/2006 TOTAL DEPTH 10850 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES, L. WELL #: 156 RRCID -> 222156 COMPL. DATE 09/02/2006 TOTAL DEPTH 10015 PERF. 9068 - 9682

10	837	N	826	-0-	-11	-0-	50	1	774	2	N	2	1	1			12
							2	9									
11	0		759	-0-	759	759	44	1	715	2	N	-0-	1	1			11
12	0		1023	-0-	1023	1782	63	1	958	2	N	2	1	1			12
							2	9									
01	0		545	-0-	545	2327	36	1	508	2	N	1	2	1			11
							1	9									
02	2726	N	399	-0-	-2327	-0-	27	1	371	2	N	1	1	1			11
							1	9									
03	837	N	253	-0-	-584	-0-	14	1	238	2	N	1	1	1			11
							1	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 154 RRCID -> 222231 COMPL. DATE 09/21/2006 TOTAL DEPTH 9800 PERF. 8737 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	413	-0-	-114	-0-	25	1	388	2	N	-0-					12
11	450	N	422	-0-	-28	-0-	24	1	397	2	N	1	1	1			12
							1	9									
12	0		408	-0-	408	408	25	1	383	2	N	-0-					12
01	0		289	-0-	289	697	19	1	269	2	N	1	1	1			12
							1	9									
02	697	N	-0-	-0-	-697	-0-					N	-0-	1	1			11
03	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					11

HAYNES, L. WELL #: 158 RRCID -> 223008 COMPL. DATE 10/25/2006 TOTAL DEPTH 7900 PERF. 7422 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2425	-0-	-117	-0-	148	1	2274	2	N	3	2	1			3
							3	9									
11	2460	N	2187	-0-	-273	-0-	126	1	2058	2	N	3	4	1			2
							3	9									
12	0		1803	-0-	1803	1803	111	1	1689	2	N	3	2	1			3
							3	9									
01	0		1320	-0-	1320	3123	88	1	1230	2	N	2	3	1			2
							2	9									
02	2800	N	845	-0-	-1955	1168	58	1	787	2	N	-0-	1	1			1
03	3100	N	1964	-0-	-1136	32	110	1	1852	2	N	2	1	1			2
							2	9									

HAYNES, L. WELL #: 143 RRCID -> 223354 COMPL. DATE 10/25/2006 TOTAL DEPTH 8128 PERF. 7512 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1724	-0-	-229	-0-	105	1	1618	2	N	1	1	1			2
							1	9									
11	1890	N	1883	-0-	-7	-0-	108	1	1772	2	N	3	3	1			2
							3	9									
12	0		1704	-0-	1704	1704	105	1	1596	2	N	3	2	1			3
							3	9									
01	0		602	-0-	602	2306	40	1	561	2	N	1	3	1			1
							1	9									
02	2618	N	312	-0-	-2306	-0-	21	1	290	2	N	1	1	1			1
							1	9									
03	1705	N	327	-0-	-1378	-0-	18	1	308	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 121 RRCID -> 223907 COMPL. DATE 12/29/2006 TOTAL DEPTH 9900 PERF. 8066 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3767	X	3767	-0-	-0-	-0-	229	1	3532	2	N	5	3	1			64
							6	9									
11	3723	X	3723	-0-	-0-	-0-	214	1	3505	2	N	4	6	1			62
							4	9									
12	0		3664	-0-	3664	3664	226	1	3432	2	N	5	3	1			64
							6	9									
01	0		3245	-0-	3245	6909	217	1	3024	2	N	4	6	1			62
							4	9									
02	9828	X	2919	-0-	-6909	-0-	201	1	2714	2	N	4	3	1			63
							4	9									
03	3286	X	3073	-0-	-213	-0-	172	1	2897	2	N	4	3	1			64
							4	9									

HAYNES, L. WELL #: 85 RRCID -> 223909 COMPL. DATE 12/28/2006 TOTAL DEPTH 9850 PERF. 8199 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 168 RRCID -> 223938 COMPL. DATE 11/27/2006 TOTAL DEPTH 9750 PERF. 9246 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	99	1	1527	2	N	2	1	1			29
							2	9									
11	1302	N	1302	-0-	-0-	-0-	75	1	1226	2	N	1	2	1			28
							1	9									
12	0		1486	-0-	1486	1486	92	1	1392	2	N	2	1	1			29
							2	9									
01	0		1511	-0-	1511	2997	101	1	1409	2	N	1	2	1			28
							1	9									
02	2800	N	1303	-0-	-1497	1500	90	1	1211	2	N	2	1	1			29
							2	9									
03	2913	N	1413	-0-	-1500	-0-	79	1	1333	2	N	1	1	1			29
							1	9									

HAYNES, L. WELL #: 167 RRCID -> 224155 COMPL. DATE 12/29/2006 TOTAL DEPTH 9754 PERF. 8880 - 8930

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0		114	-0-	114	114	7	1	107	2	N	-0-					-0-
12	0		34	-0-	34	148	2	1	32	2	N	-0-					-0-
01	0		117	-0-	117	265	8	1	109	2	N	-0-					-0-
02	311	N	46	-0-	-265	-0-	3	1	43	2	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					-0-

HAYNES, L. WELL #: 171 RRCID -> 224271 COMPL. DATE 01/06/2018 TOTAL DEPTH 10250 PERF. 8646 - 8660

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 173 RRCID -> 225774 COMPL. DATE 01/04/2018 TOTAL DEPTH 9704 PERF. 8878 - 8890

10	186	N	-0-	-0-	-186	-0-					N	-0-	2	1			39
11	231	N	231	-0-	-0-	-0-	13	1	217	2	N	1					40
							1	9									
12	0		140	-0-	140	140	9	1	131	2	N	-0-					40
01	0		145	-0-	145	285	10	1	135	2	N	-0-					40
02	373	N	88	-0-	-285	-0-	6	1	82	2	N	-0-					40
03	155	N	16	-0-	-139	-0-	1	1	15	2	N	-0-					40

HAYNES, L. WELL #: 170 RRCID -> 226084 COMPL. DATE 12/27/2006 TOTAL DEPTH 10600 PERF.10267 - 10348

10	1959	N	1959	-0-	-0-	-0-	111	1	1847	2	N	1	1	1			1
							1	9									
11	1620	N	1393	-0-	-227	-0-	85	1	1306	2	N	2	2	1			1
							2	9									
12	0		1750	-0-	1750	1750	93	1	1656	2	N	1	1	1			1
							1	9									
01	0		1157	-0-	1157	2907	66	1	1089	2	N	2	2	1			1
							2	9									
02	2800	N	261	-0-	-2539	368	16	1	245	2	N	-0-	1	1			-0-
03	1674	N	24	-0-	-1650	-0-	1	1	23	2	N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 159 RRCID -> 226390 COMPL. DATE 09/08/2006 TOTAL DEPTH 9526 PERF. 8150 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 160 RRCID -> 227838 COMPL. DATE 09/24/2006 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 175 RRCID -> 228852 COMPL. DATE 04/21/2007 TOTAL DEPTH 9991 PERF. 9094 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8002	X	3810	-0-	-4192	-0-	232	1	3574	2	N	4	3	1			59
							4	9									
11	2470	X	2470	-0-	-0-	-0-	142	1	2324	2	N	4	6	1			57
							4	9									
12	0		2850	-0-	2850	2850	175	1	2664	2	N	10	2	1			65
							11	9									
01	0		2408	-0-	2408	5258	161	1	2243	2	N	4	5	1			64
							4	9									
02	6991	X	1733	-0-	-5258	-0-	119	1	1613	2	N	1	2	1			63
							1	9									
03	2067	X	2067	-0-	-0-	-0-	116	1	1948	2	N	3	2	1			64
							3	9									

HAYNES, L. WELL #: 147 RRCID -> 228891 COMPL. DATE 09/07/2006 TOTAL DEPTH 8710 PERF. 7942 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	106	1	1633	2	N	2	1	1			16
							2	9									
11	1677	N	1677	-0-	-0-	-0-	97	1	1579	2	N	1	2	1			15
							1	9									
12	0		1585	-0-	1585	1585	98	1	1485	2	N	2	1	1			16
							2	9									
01	0		1554	-0-	1554	3139	104	1	1448	2	N	2	3	1			15
							2	9									
02	2800	N	1308	-0-	-1492	1647	90	1	1217	2	N	1	1	1			15
							1	9									
03	2857	N	1210	-0-	-1647	-0-	68	1	1140	2	N	2	1	1			16
							2	9									

HAYNES, L. WELL #: 147 RRCID -> 228892 COMPL. DATE 08/24/2006 TOTAL DEPTH 8710 PERF. 7942 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 149 RRCID -> 229605 COMPL. DATE 09/09/2006 TOTAL DEPTH 10804 PERF.10432 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	7445	-0-	4345	4345	422	1 3 9	7020	2	N	3					74
11	3000	N	4796	-0-	1796	6141	292	1 4 9	4500	2	N	4	5	1			73
12	0		5956	-0-	5956	12097	317	1 3 9	5636	2	N	3	3	1			73
01	0		4818	-0-	4818	16915	276	1 3 9	4539	2	N	3	4	1			72
02	20939	X	4024	-0-	-16915	-0-	244	1 3 9	3777	2	N	3	2	1			73
03	3694	X	3694	-0-	-0-	-0-	216	1 6 9	3472	2	N	5	3	1			75

HAYNES, L. WELL #: 162 RRCID -> 229852 COMPL. DATE 11/29/2017 TOTAL DEPTH 9793 PERF. 8833 - 8846

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 161 RRCID -> 229854 COMPL. DATE 10/12/2006 TOTAL DEPTH 10000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES, L. WELL #: 163 RRCID -> 230235 COMPL. DATE 11/25/2006 TOTAL DEPTH 10515 PERF.10099 - 10225

10	5745	X	5745	-0-	-0-	-0-	325	1 6 9	5414	2	N	5	3	1			5
11	4743	X	4743	-0-	-0-	-0-	288	1 6 9	4449	2	N	5	6	1			4
12	0		5337	-0-	5337	5337	284	1 4 9	5049	2	N	4	3	1			5
01	0		4578	-0-	4578	9915	262	1 3 9	4313	2	N	3	5	1			3
02	15534	X	5619	-0-	-9915	-0-	340	1 2 9	5277	2	N	2	2	1			3
03	5423	X	5423	-0-	-0-	-0-	317	1 6 9	5100	2	N	5	2	1			6

HAYNES, L. WELL #: 77 RRCID -> 230873 COMPL. DATE 08/17/2007 TOTAL DEPTH 9950 PERF. 9787 - 9864

10	1922	N	950	-0-	-972	-0-	58	1 2 9	890	2	N	2	1	1			2
11	1770	N	643	-0-	-1127	-0-	37	1 1 9	605	2	N	1	2	1			1
12	0		726	-0-	726	726	45	1 1 9	680	2	N	1	1	1			1
01	0		902	-0-	902	1628	60	1	842	2	N	-0-	1	1			-0-
02	2171	N	543	-0-	-1628	-0-	37	1 1 9	505	2	N	1					1
03	1026	N	1026	-0-	-0-	-0-	58	1	968	2	N	-0-					1

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 145 RRCID -> 231853 COMPL. DATE 09/28/2006 TOTAL DEPTH 10800 PERF.10368 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1550	-0-	-930	-0-	88	1	1461	2	N	1	1	1			2
							1	9									
11	2400	X	1387	-0-	-1013	-0-	84	1	1303	2	N	-0-	1	1			1
12	0		965	-0-	965	965	51	1	913	2	N	1	1	1			1
							1	9									
01	0		259	-0-	259	1224	15	1	244	2	N	-0-	1	1			-0-
02	2302	N	1078	-0-	-1224	-0-	65	1	1011	2	N	2					2
							2	9									
03	1715	N	1715	-0-	-0-	-0-	100	1	1614	2	N	1	1	1			2
							1	9									

HAYNES, L. WELL #: 178 RRCID -> 233626 COMPL. DATE 09/10/2007 TOTAL DEPTH 10324 PERF. 9568 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2156	-0-	-262	-0-	131	1	2023	2	N	2	1	1			21
							2	9									
11	2263	N	2263	-0-	-0-	-0-	130	1	2131	2	N	2	3	1			20
							2	9									
12	0		2210	-0-	2210	2210	136	1	2071	2	N	3	2	1			21
							3	9									
01	0		2120	-0-	2120	4330	142	1	1975	2	N	3	4	1			20
							3	9									
02	2800	N	1898	-0-	-902	3428	131	1	1764	2	N	3	2	1			21
							3	9									
03	3100	N	1817	-0-	-1283	2145	102	1	1712	2	N	3	2	1			22
							3	9									

HAYNES, L. WELL #: 179 RRCID -> 234330 COMPL. DATE 10/31/2007 TOTAL DEPTH 9900 PERF. 9575 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	506	-0-	-1013	-0-	31	1	474	2	N	1	1	1			14
							1	9									
11	1013	N	1013	-0-	-0-	-0-	58	1	954	2	N	1	1	1			14
							1	9									
12	0		889	-0-	889	889	55	1	833	2	N	1	1	1			14
							1	9									
01	0		1302	-0-	1302	2191	87	1	1213	2	N	2	2	1			14
							2	9									
02	2703	N	512	-0-	-2191	-0-	35	1	476	2	N	1	1	1			14
							1	9									
03	899	N	648	-0-	-251	-0-	36	1	611	2	N	1	1	1			14
							1	9									

HAYNES, L. WELL #: 184 RRCID -> 235681 COMPL. DATE 01/18/2008 TOTAL DEPTH 10300 PERF. 9510 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3778	-0-	678	678	230	1	3546	2	N	2	1	1			2
							2	9									
11	3000	N	3107	-0-	107	785	179	1	2926	2	N	2	2	1			2
							2	9									
12	0		2305	-0-	2305	3090	142	1	2161	2	N	2	1	1			3
							2	9									
01	0		1856	-0-	1856	4946	124	1	1729	2	N	3	4	1			2
							3	9									
02	7222	X	2276	-0-	-4946	-0-	157	1	2116	2	N	3	2	1			3
							3	9									
03	3334	X	3334	-0-	-0-	-0-	187	1	3143	2	N	4	2	1			5
							4	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 182 RRCID -> 235686 COMPL. DATE 02/10/2008 TOTAL DEPTH 9800 PERF. 9524 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	126	-0-	-60	-0-	8	1	118	2	N	-0-					13
11	0		130	-0-	130	130	7	1	123	2	N	-0-					13
12	0		48	-0-	48	178	3	1	45	2	N	-0-					13
01	0		47	-0-	47	225	3	1	44	2	N	-0-					13
02	433	N	208	-0-	-225	-0-	14	1	194	2	N	-0-					13
03	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					13

HAYNES, L. WELL #: 187 RRCID -> 235813 COMPL. DATE 03/04/2008 TOTAL DEPTH 9400 PERF. 8562 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	3	1	40	2	N	-0-					16
11	0		175	-0-	175	175	10	1	165	2	N	-0-					16
12	0		118	-0-	118	293	7	1	111	2	N	-0-					16
01	0		88	-0-	88	381	6	1	82	2	N	-0-					16
02	527	N	146	-0-	-381	-0-	10	1	136	2	N	-0-					16
03	124	N	82	-0-	-42	-0-	5	1	77	2	N	-0-					16

HAYNES, L. WELL #: 186 RRCID -> 235816 COMPL. DATE 02/07/2008 TOTAL DEPTH 9700 PERF. 8842 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1381	-0-	-45	-0-	84	1	1296	2	N	1	1	1			11
							1	9									
11	1359	N	1359	-0-	-0-	-0-	78	1	1279	2	N	2	2	1			11
							2	9									
12	0		901	-0-	901	901	56	1	844	2	N	1	1	1			11
							1	9									
01	0		821	-0-	821	1722	55	1	765	2	N	1	2	1			10
							1	9									
02	2599	N	877	-0-	-1722	-0-	60	1	815	2	N	2	1	1			11
							2	9									
03	1588	N	1588	-0-	-0-	-0-	89	1	1498	2	N	1	1	1			11
							1	9									

HAYNES, L. WELL #: 89 RRCID -> 236586 COMPL. DATE 03/07/2008 TOTAL DEPTH 9947 PERF. 8202 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2405	N	2405	-0-	-0-	-0-	146	1	2256	2	N	3	2	1			12
							3	9									
11	2317	N	2317	-0-	-0-	-0-	133	1	2180	2	N	4	4	1			12
							4	9									
12	0		2076	-0-	2076	2076	128	1	1947	2	N	1	2	1			11
							1	9									
01	0		2277	-0-	2277	4353	152	1	2122	2	N	3	3	1			11
							3	9									
02	2800	N	1149	-0-	-1651	2702	79	1	1068	2	N	2	2	1			11
							2	9									
03	3100	N	501	-0-	-2599	103	28	1	473	2	N	-0-	1	1			10

HAYNES, L. WELL #: 188 RRCID -> 239555 COMPL. DATE 04/07/2008 TOTAL DEPTH 10701 PERF. 9393 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	619	-0-	-249	-0-	35	1	584	2	N	-0-					11
11	750	N	581	-0-	-169	-0-	35	1	545	2	N	1	1	1			11
							1	9									
12	0		697	-0-	697	697	37	1	658	2	N	2	1	1			12
							2	9									
01	0		300	-0-	300	997	17	1	283	2	N	-0-	1	1			11
02	1974	N	977	-0-	-997	-0-	59	1	918	2	N	-0-					11
03	963	N	963	-0-	-0-	-0-	56	1	906	2	N	1					12
							1	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 189 RRCID -> 241051 COMPL. DATE 05/08/2008 TOTAL DEPTH 10053 PERF. 9152 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3178	X	3178	-0-	-0-	-0-	192	1	2966	2	N	18	3	1			35
							20	9									
11	2637	X	2637	-0-	-0-	-0-	152	1	2482	2	N	3	5	1			33
							3	9									
12	0		2898	-0-	2898	2898	179	1	2715	2	N	4	2	1			35
							4	9									
01	0		2331	-0-	2331	5229	156	1	2172	2	N	3	5	1			33
							3	9									
02	7266	X	2037	-0-	-5229	-0-	140	1	1895	2	N	2	2	1			33
							2	9									
03	2887	X	2887	-0-	-0-	-0-	162	1	2722	2	N	3	2	1			34
							3	9									

HAYNES, L. WELL #: 199 RRCID -> 242332 COMPL. DATE 10/26/2008 TOTAL DEPTH 9303 PERF. 8648 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	492	-0-	-438	-0-	30	1	462	2	N	-0-					1
11	780	N	84	-0-	-696	-0-	5	1	79	2	N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		254	-0-	254	254	17	1	237	2	N	-0-					-0-
02	384	N	130	-0-	-254	-0-	9	1	120	2	N	1					1
							1	9									
03	290	N	290	-0-	-0-	-0-	16	1	274	2	N	-0-	1	1			-0-

HAYNES, L. WELL #: 195 RRCID -> 242856 COMPL. DATE 09/19/2008 TOTAL DEPTH 9750 PERF. 8922 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1494	-0-	-25	-0-	91	1	1401	2	N	2	1	1			2
							2	9									
11	1643	N	1643	-0-	-0-	-0-	94	1	1546	2	N	3	3	1			2
							3	9									
12	0		842	-0-	842	842	52	1	790	2	N	-0-	1	1			1
01	0		1667	-0-	1667	2509	111	1	1553	2	N	3	2	1			2
							3	9									
02	2800	N	1301	-0-	-1499	1010	90	1	1210	2	N	1	1	1			2
							1	9									
03	2292	N	1282	-0-	-1010	-0-	72	1	1209	2	N	1	1	1			2
							1	9									

HAYNES, L. WELL #: 190 RRCID -> 243263 COMPL. DATE 06/18/2008 TOTAL DEPTH 9850 PERF. 8117 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	81	1	1246	2	N	2	1	1			2
							2	9									
11	1218	N	1218	-0-	-0-	-0-	70	1	1147	2	N	1	2	1			1
							1	9									
12	0		1215	-0-	1215	1215	75	1	1138	2	N	2	1	1			2
							2	9									
01	0		1184	-0-	1184	2399	79	1	1104	2	N	1	2	1			1
							1	9									
02	2800	N	1131	-0-	-1669	730	78	1	1052	2	N	1	1	1			1
							1	9									
03	1946	N	1216	-0-	-730	-0-	68	1	1146	2	N	2	1	1			2
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 197 RRCID -> 243690 COMPL. DATE 12/12/2008 TOTAL DEPTH 10150 PERF. 9698 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	62	1 9	954	2	N	1	1	1			1
11	1110	N	778	-0-	-332	-0-	45	1 9	732	2	N	1	1	1			1
12	0		760	-0-	760	760	47	1	713	2	N	-0-	1	1			-0-
01	0		525	-0-	525	1285	35	1 2 9	488	2	N	2	1	1			1
02	2080	N	795	-0-	-1285	-0-	55	1 9	739	2	N	1	1	1			1
03	1267	N	1267	-0-	-0-	-0-	71	1 2 9	1194	2	N	2	1	1			2

HAYNES, L. WELL #: 198 RRCID -> 243915 COMPL. DATE 12/07/2008 TOTAL DEPTH 10450 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES, L. WELL #: 196 RRCID -> 244847 COMPL. DATE 11/13/2008 TOTAL DEPTH 10100 PERF. 9726 - 9848

10	1736	N	1735	-0-	-1	-0-	106	1 9	1628	2	N	1	1	1			2
11	1770	N	1625	-0-	-145	-0-	94	1 9	1530	2	N	1	2	1			1
12	0		1571	-0-	1571	1571	97	1 9	1473	2	N	1	1	1			1
01	0		1604	-0-	1604	3175	107	1 2 9	1495	2	N	2	2	1			1
02	2800	N	1466	-0-	-1334	1841	101	1 2 9	1363	2	N	2	1	1			2
03	3100	N	1627	-0-	-1473	368	91	1 2 9	1534	2	N	2	1	1			3

HAYNES, L. WELL #: 180 RRCID -> 244994 COMPL. DATE 10/01/2007 TOTAL DEPTH 9704 PERF. 9275 - 9355

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HAYNES, L. WELL #: 194 RRCID -> 245500 COMPL. DATE 09/17/2008 TOTAL DEPTH 9700 PERF. 8816 - 9265

10	1333	N	1321	-0-	-12	-0-	80	1 2 9	1239	2	N	2	1	1			14
11	1350	N	1280	-0-	-70	-0-	74	1 1 9	1205	2	N	1	2	1			13
12	0		1266	-0-	1266	1266	78	1 2 9	1186	2	N	2	1	1			14
01	0		1352	-0-	1352	2618	90	1 1 9	1261	2	N	1	2	1			13
02	2800	N	1258	-0-	-1542	1076	87	1 1 9	1170	2	N	1	1	1			13
03	2211	N	1135	-0-	-1076	-0-	64	1 2 9	1069	2	N	2	1	1			14

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 191 RRCID -> 245660 COMPL. DATE 07/10/2008 TOTAL DEPTH 9650 PERF. 7992 - 9469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2992	X	2992	-0-	-0-	-0-	182	1 3 9	2807	2	N	3	2	1			45
11	2958	X	2958	-0-	-0-	-0-	170	1 4 9	2784	2	N	4	4	1			45
12	0		2835	-0-	2835	2835	175	1 3 9	2657	2	N	3	2	1			46
01	0		2837	-0-	2837	5672	190	1 3 9	2644	2	N	3	5	1			44
02	7895	X	2223	-0-	-5672	-0-	153	1 4 9	2066	2	N	4	2	1			46
03	2563	N	2563	-0-	-0-	-0-	144	1 3 9	2416	2	N	3	2	1			47

HAYNES, L. WELL #: 192 RRCID -> 245663 COMPL. DATE 07/28/2008 TOTAL DEPTH 9565 PERF. 9160 - 9390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	110	1 2 9	1691	2	N	2	1	1			3
11	1890	N	1872	-0-	-18	-0-	108	1 2 9	1762	2	N	2	3	1			2
12	0		1691	-0-	1691	1691	104	1 2 9	1585	2	N	2	2	1			2
01	0		1844	-0-	1844	3535	123	1 3 9	1718	2	N	3	3	1			2
02	2800	N	1243	-0-	-1557	1978	86	1 1 9	1156	2	N	1	1	1			2
03	3100	N	1794	-0-	-1306	672	101	1 2 9	1691	2	N	2	1	1			3

HAYNES, L. WELL #: 193 RRCID -> 245664 COMPL. DATE 08/04/2008 TOTAL DEPTH 9975 PERF. 9587 - 9708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	991	-0-	-125	-0-	60	1 2 9	929	2	N	2	1	1			2
11	960	N	516	-0-	-444	-0-	30	1 1 9	485	2	N	1	2	1			1
12	0		801	-0-	801	801	49	1 1 9	751	2	N	1	1	1			1
01	0		820	-0-	820	1621	55	1 1 9	764	2	N	1	1	1			1
02	2281	N	660	-0-	-1621	-0-	45	1 1 9	614	2	N	1	1	1			1
03	806	N	696	-0-	-110	-0-	39	1 1 9	656	2	N	1	1	1			1

GARCIA-MALDONADO GAS UNIT WELL #: 1 RRCID -> 247870 COMPL. DATE 07/11/2017 TOTAL DEPTH 12400 PERF. 7721 - 7741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3600	-0-	-120	-0-	219	1 4 9	3377	2	N	4	3	1			4
11	3780	X	3580	-0-	-200	-0-	206	1 4 9	3370	2	N	4	5	1			3
12	0		2974	-0-	2974	2974	183	1 6 9	2785	2	N	5	3	1			5
01	0		1223	-0-	1223	4197	82	1 2 9	1139	2	N	2	5	1			2
02	5624	X	1427	-0-	-4197	-0-	98	1 1 9	1328	2	N	1	1	1			2
03	3689	X	1242	-0-	-2447	-0-	70	1 2 9	1170	2	N	2	1	1			3

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 185 RRCID -> 248778 COMPL. DATE 05/07/2008 TOTAL DEPTH 10062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEEL, BESS WELL #: 4 RRCID -> 249427 COMPL. DATE 04/17/2009 TOTAL DEPTH 12963 PERF. 8022 - 11170

10	1798	N	1798	-0-	-0-	-0-	109	1	1687	2	N	2	2	1			8
							2	9									
11	1768	N	1768	-0-	-0-	-0-	102	1	1663	2	N	3	3	1			8
							3	9									
12	0		1487	-0-	1487	1487	92	1	1394	2	N	1	1	1			8
							1	9									
01	0		1845	-0-	1845	3332	123	1	1719	2	N	3	3	1			8
							3	9									
02	2800	N	1312	-0-	-1488	1844	90	1	1221	2	N	1	1	1			8
							1	9									
03	3100	N	1809	-0-	-1291	553	101	1	1707	2	N	1	1	1			8
							1	9									

HAYNES, L. WELL #: 181 RRCID -> 249917 COMPL. DATE 10/11/2007 TOTAL DEPTH 10439 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 201 RRCID -> 249996 COMPL. DATE 04/09/2009 TOTAL DEPTH 9800 PERF. 8998 - 9590

10	2371	N	2371	-0-	-0-	-0-	144	1	2224	2	N	3	2	1			46
							3	9									
11	2107	N	2107	-0-	-0-	-0-	121	1	1983	2	N	3	4	1			45
							3	9									
12	0		1726	-0-	1726	1726	106	1	1617	2	N	3	2	1			46
							3	9									
01	0		1029	-0-	1029	2755	69	1	959	2	N	1	3	1			44
							1	9									
02	2800	N	679	-0-	-2121	634	47	1	631	2	N	1	1	1			44
							1	9									
03	1736	N	816	-0-	-920	-0-	46	1	768	2	N	2	1	1			45
							2	9									

HAYNES, L. WELL #: 157 RRCID -> 251665 COMPL. DATE 10/07/2006 TOTAL DEPTH 10401 PERF.10038 - 10047

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 164 RRCID -> 251702 COMPL. DATE 11/29/2006 TOTAL DEPTH 10447 PERF.10041 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3360	-0-	-329	-0-	205	1	3152	2	N	3	2	1			83
							3	9									
11	3570	X	3435	-0-	-135	-0-	198	1	3231	2	N	5	4	1			84
							6	9									
12	0		3195	-0-	3195	3195	197	1	2995	2	N	3	2	1			85
							3	9									
01	0		3041	-0-	3041	6236	203	1	2834	2	N	4	5	1			84
							4	9									
02	9426	X	3190	-0-	-6236	-0-	220	1	2967	2	N	3	2	1			85
							3	9									
03	3565	X	3556	-0-	-9	-0-	199	1	3353	2	N	4	3	1			86
							4	9									

HAYNES, L. WELL #: 183 RRCID -> 251704 COMPL. DATE 11/25/2007 TOTAL DEPTH 10600 PERF.10228 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	235	-0-	-75	-0-	14	1	221	2	N	-0-					-0-
11	0		189	-0-	189	189	11	1	178	2	N	-0-					-0-
12	0		176	-0-	176	365	11	1	165	2	N	-0-					-0-
01	0		176	-0-	176	541	12	1	164	2	N	-0-					-0-
02	703	N	162	-0-	-541	-0-	11	1	151	2	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	10	1	164	2	N	-0-					-0-

HAYNES, L. WELL #: 172 RRCID -> 251706 COMPL. DATE 02/14/2007 TOTAL DEPTH 10250 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1301	N	1301	-0-	-0-	-0-	79	1	1220	2	N	2	1	1			2
							2	9									
11	1158	N	1158	-0-	-0-	-0-	67	1	1090	2	N	1	2	1			1
							1	9									
12	0		1027	-0-	1027	1027	63	1	962	2	N	2	1	1			2
							2	9									
01	0		1062	-0-	1062	2089	71	1	990	2	N	1	2	1			1
							1	9									
02	2800	N	943	-0-	-1857	232	65	1	877	2	N	1	1	1			1
							1	9									
03	1270	N	1038	-0-	-232	-0-	58	1	979	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 166 RRCID -> 251792 COMPL. DATE 12/24/2006 TOTAL DEPTH 10732 PERF.10278 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2641	-0-	-521	-0-	150	1	2489	2	N	2	1	1			41
							2	9									
11	3210	X	2052	-0-	-1158	-0-	125	1	1925	2	N	2	3	1			40
							2	9									
12	0		1021	-0-	1021	1021	54	1	966	2	N	1	1	1			40
							1	9									
01	0		884	-0-	884	1905	51	1	833	2	N	-0-	1	1			39
02	3262	X	1357	-0-	-1905	-0-	82	1	1274	2	N	1					40
							1	9									
03	3266	X	3266	-0-	-0-	-0-	190	1	3059	2	N	15	1	1			54
							17	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 174 RRCID -> 251952 COMPL. DATE 07/19/2007 TOTAL DEPTH 10100 PERF. 9704 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	597	-0-	-23	-0-	36	1	560	2	N	1	1	1			1
							1	9									
11	0		368	-0-	368	368	21	1	346	2	N	1	1	1			1
							1	9									
12	0		632	-0-	632	1000	39	1	593	2	N	-0-					1
01	0		785	-0-	785	1785	52	1	732	2	N	1	2	1			-0-
							1	9									
02	2048	N	263	-0-	-1785	-0-	18	1	245	2	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	41	1	687	2	N	1					1
							1	9									

HAYNES, L. WELL #: 169 RRCID -> 252176 COMPL. DATE 05/23/2007 TOTAL DEPTH 9600 PERF. 8650 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	18	1	279	2	N	-0-					-0-
11	0		291	-0-	291	291	17	1	274	2	N	-0-					-0-
12	0		291	-0-	291	582	18	1	273	2	N	-0-					-0-
01	0		316	-0-	316	898	21	1	294	2	N	1	1	1			-0-
							1	9									
02	1174	N	276	-0-	-898	-0-	19	1	257	2	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	15	1	256	2	N	-0-					-0-

HAYNES, L. WELL #: 176 RRCID -> 252507 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9339 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2978	-0-	-618	-0-	169	1	2807	2	N	2	2	1			6
							2	9									
11	3240	X	1932	-0-	-1308	-0-	117	1	1813	2	N	2	3	1			5
							2	9									
12	0		2229	-0-	2229	2229	119	1	2109	2	N	1	1	1			5
							1	9									
01	0		2127	-0-	2127	4356	122	1	2003	2	N	2	2	1			5
							2	9									
02	6485	X	2129	-0-	-4356	-0-	129	1	1999	2	N	1	1	1			5
							1	9									
03	3128	X	3128	-0-	-0-	-0-	183	1	2939	2	N	5	1	1			9
							6	9									

HAYNES, L. WELL #: 116 RRCID -> 254446 COMPL. DATE 06/27/2008 TOTAL DEPTH 11400 PERF. 7450 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	X	2030	-0-	-0-	-0-	124	1	1904	2	N	2	1	1			3
							2	9									
11	1047	N	1047	-0-	-0-	-0-	60	1	986	2	N	1	3	1			1
							1	9									
12	0		871	-0-	871	871	54	1	815	2	N	2	1	1			2
							2	9									
01	0		1394	-0-	1394	2265	93	1	1300	2	N	1	2	1			1
							1	9									
02	2800	N	1612	-0-	-1188	1077	111	1	1499	2	N	2	1	1			2
							2	9									
03	3003	N	1926	-0-	-1077	-0-	108	1	1816	2	N	2	1	1			3
							2	9									

HAYNES, L. WELL #: 202 RRCID -> 255428 COMPL. DATE 04/17/2010 TOTAL DEPTH 9258 PERF. 8053 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 203 RRCID -> 255614 COMPL. DATE 04/10/2010 TOTAL DEPTH 9842 PERF. 8185 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2156	-0-	-169	-0-	130	1	2004	2	N	20	2	1			34
							22	9									
11	2190	N	2133	-0-	-57	-0-	122	1	2003	2	N	7	23	1			18
							8	9									
12	0		2101	-0-	2101	2101	129	1	1969	2	N	3	5	1			16
							3	9									
01	0		2054	-0-	2054	4155	137	1	1915	2	N	2	3	1			15
							2	9									
02	2800	N	1865	-0-	-935	3220	128	1	1735	2	N	2	2	1			15
							2	9									
03	3100	N	2030	-0-	-1070	2150	114	1	1914	2	N	2	1	1			16
							2	9									

HAYNES, L. WELL #: 205 RRCID -> 284903 COMPL. DATE 04/09/2019 TOTAL DEPTH 8700 PERF. 6599 - 6750

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 204 RRCID -> 285435 COMPL. DATE 05/19/2018 TOTAL DEPTH 8700 PERF. 7692 - 8420

10	3658	X	3180	-0-	-478	-0-	193	1	2980	2	N	6	2	1			174
							7	9									
11	0		3209	-0-	3209	3209	185	1	3021	2	N	3	3	1			174
							3	9									
12	0		3262	-0-	3262	6471	199	1	3021	2	N	38	183	1			29
							42	9									
01	0		3191	-0-	3191	9662	213	1	2975	2	N	3	5	1			27
							3	9									
02	12577	X	2915	-0-	-9662	-0-	201	1	2711	2	N	3	2	1			28
							3	9									
03	3317	X	3235	-0-	-82	-0-	178	1	2999	2	N	53	3	1			78
							58	9									

LOS MOGOTES, N (LOBO) 54978 222 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "C" WELL #: 1A RRCID -> 074836 COMPL. DATE 01/02/2001 TOTAL DEPTH 11428 PERF.10238 - 10568

10	0		1088	-0-	1088	1088	85	1	1003	2	N	-0-					-0-
11	0		681	-0-	681	1769	53	1	628	2	N	-0-					-0-
12	0		998	-0-	998	2767	83	1	915	2	N	-0-					-0-
01	0		971	-0-	971	3738	89	1	882	2	N	-0-					-0-
02	2800	N	850	-0-	-1950	1788	77	1	773	2	N	-0-					-0-
03	2742	N	954	-0-	-1788	-0-	85	1	869	2	N	-0-					-0-

LOS MOGOTES, NORTH (WILCOX IV) 54978 666 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
VERGARA WELL #: 6 RRCID -> 098653 COMPL. DATE 02/24/1982 TOTAL DEPTH 6900 PERF. 5592 - 5600

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LOS MOGOTES, NORTH (WILCOX 5100) 54978 677 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE CAPITAL PARTNERS, LLC 238745
VERGARA WELL #: 3 RRCID -> 073802 COMPL. DATE 08/27/1977 TOTAL DEPTH 5512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

GGP EXPLORATION, LTD. 302567
VERGARA WELL #: 5 RRCID -> 097857 COMPL. DATE 01/02/1982 TOTAL DEPTH 6300 PERF. 5161 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
TREVINO, J.B. ESTATE -A- WELL #: 1 RRCID -> 058310 COMPL. DATE 03/09/1974 TOTAL DEPTH 5401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL, SERGIO WELL #: 1 RRCID -> 104848 COMPL. DATE 03/13/1983 TOTAL DEPTH N/A PERF. 5202 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES, N. (WILCOX 5650) 54978 695 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 8 RRCID -> 139440 COMPL. DATE 12/02/1990 TOTAL DEPTH 12100 PERF. 5412 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYNES, L. WELL #: 104 RRCID -> 223908 COMPL. DATE 12/29/2006 TOTAL DEPTH 9954 PERF. 7400 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	92	1 2 9	1424	2	N	2	1	1			40
11	1370	N	1370	-0-	-0-	-0-	79	1 1 9	1290	2	N	1	2	1			39
12	0		1509	-0-	1509	1509	93	1 2 9	1414	2	N	2	1	1			40
01	0		1155	-0-	1155	2664	77	1 1 9	1077	2	N	1	2	1			39
02	2800	N	1311	-0-	-1489	1175	90	1 2 9	1219	2	N	2	1	1			40
03	2684	N	1509	-0-	-1175	-0-	85	1 1 9	1423	2	N	1	1	1			40

LOS MOGOTES, N. (WILCOX 5650) //CONT.// 54978 695 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 93 RRCID -> 229748 COMPL. DATE 12/26/2006 TOTAL DEPTH 10500 PERF. 5914 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 90 RRCID -> 236588 COMPL. DATE 04/03/2008 TOTAL DEPTH 9500 PERF. 5383 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6657	-0-	-659	-0-	405 9	1 9	6243	2	N	8	6	1			11
11	7080	X	6781	-0-	-299	-0-	390 10	1 9	6381	2	N	9	11	1			9
12	0		6879	-0-	6879	6879	424 9	1 9	6446	2	N	8	6	1			11
01	0		6899	-0-	6899	13778	457 68	1 9	6374	2	N	62	34	1			39
02	20038	X	6260	-0-	-13778	-0-	429 39	1 9	5792	2	N	35	38	1			36
03	7006	X	6997	-0-	-9	-0-	392 8	1 9	6597	2	N	7	26	1			17

LOS MOGOTES, N. (WILCOX 5815) 54978 710 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
VERGARA WELL #: 7 RRCID -> 101203 COMPL. DATE 07/20/1982 TOTAL DEPTH 6000 PERF. 5815 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES, NORTH (WILCOX 7700) 54978 721 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
GUTIERREZ, B. G. WELL #: 3 RRCID -> 177414 COMPL. DATE 01/04/2001 TOTAL DEPTH 11000 PERF. 8664 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		483	-0-	483	483	41	1	442	2	Y	-0-					-0-
11	0		448	-0-	448	931	39	1	409	2	Y	-0-					-0-
12	0		477	-0-	477	1408	41	1	436	2	Y	-0-					-0-
01	0		546	-0-	546	1954	45	1	501	2	Y	-0-					-0-
02	2494	N	540	-0-	-1954	-0-	48	1	492	2	Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	42	1	430	2	Y	-0-					-0-

LOS MOGOTES, N. (8150) 54978 856 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
VERGARA WELL #: 9 RRCID -> 167155 COMPL. DATE 01/06/1998 TOTAL DEPTH 11300 PERF. 8157 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					59

LOS RUBIOS (7720 YEGUA) 55004 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CENIZA PETROLEUM, INC. 141023
CARL, W.E. WELL #: 1 RRCID -> 152935 COMPL. DATE 12/02/1994 TOTAL DEPTH 7815 PERF. 7712 - 7721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS TORRITOS, N. 55008 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ANDERSON OIL LTD. 022499
FORTHUBER GAS UNIT WELL #: 1 RRCID -> 223303 COMPL. DATE 06/22/2006 TOTAL DEPTH 13250 PERF. 9246 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	220	-0-	-772	-0-	210	1	10	2	N	-0-					65
11	900	N	628	-0-	-272	-0-	315	1	313	2	N	-0-					65
12	677	N	677	-0-	-0-	-0-	450	1	227	2	N	-0-					65
01	217	N	92	-0-	-125	-0-	81	1	11	9	N	10					75
02	588	N	36	-0-	-552	-0-	36	1			N	-0-					75
*03	682	N	33	-0-	-649	-0-	33	2			N	-0-					75

BLUE AGAVE RESOURCES, LLC 076425
COATES "B" WELL #: 1 RRCID -> 195823 COMPL. DATE 06/18/2003 TOTAL DEPTH 10300 PERF. 9529 - 10222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MARWELL PETROLEUM LTD PARTNRSHIP 531085
DOMINGUEZ, MAXIMO UNIT WELL #: 4 RRCID -> 151148 COMPL. DATE 08/18/2000 TOTAL DEPTH 10408 PERF. 9412 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOMINGUEZ, MAXIMO WELL #: 9 RRCID -> 225626 COMPL. DATE 08/31/2006 TOTAL DEPTH 11000 PERF.10234 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1932	-0-	-83	-0-	1900	2	32	9	Y	29	181	1			140
11	1920	N	1610	-0-	-310	-0-	1610	2			Y	-0-					140
12	0		1757	-0-	1757	1757	1704	2	53	9	Y	48					188
01	0		1650	-0-	1650	3407	1650	2			Y	-0-					188
*02	2800	N	1590	-0-	-1210	2197	1548	2	42	9	Y	38					226
*03	3100	N	1724	-0-	-1376	821	1724	2			Y	-0-					226

LOS TORRITOS, N. (FRIO N) 55008 086 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
RAWHIDE WELL #: 1 RRCID -> 268804 COMPL. DATE 11/30/2012 TOTAL DEPTH 13615 PERF.10054 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14695	-0-	14695	14695	620	1	13785	2	N	264	191	1			247
							290	9									
11	0		12427	-0-	12427	27122	580	1	11576	2	N	246	191	1			302
							271	9									
12	0		12420	-0-	12420	39542	580	1	11657	2	N	166	188	1			280
							183	9									
01	0		12486	-0-	12486	52028	620	1	11754	2	N	102	190	1			192
							112	9									
02	12880		10993	-0-	-1887	50141	560	1	10331	2	N	93					285
							102	9									
03	14260		11660	-0-	-2600	47541	620	1	10918	2	N	111	191	1			205
							122	9									

LOS TORRITOS, N. (MARKS) 55008 261 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DOMINGUEZ, MAXIMO WELL #: 8 RRCID -> 208234 COMPL. DATE 02/28/2005 TOTAL DEPTH 10500 PERF. 8091 - 8121

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LOS TORRITOS, NORTH (7460) 55008 800 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ANDERSON OIL LTD. 022499
SLAVIK, H. C. WELL #: RRCID -> 195319 COMPL. DATE 05/16/2003 TOTAL DEPTH 8171 PERF. 7649 - 7674

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					50

PLUGGED AND ABANDONED_____ 04/26/2019

LOS TORRITOS,N.E.(6800) 55010 400 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MIDAS RESOURCES, INC. 564682
DOFFING, MARY BELL ET AL WELL #: 1 RRCID -> 286616 COMPL. DATE 04/11/2019 TOTAL DEPTH 14600 PERF. 6793 - 6799

10	0	455	-0-	455	455	449	2	6	9	N	5						446
11	0	452	-0-	452	907	446	2	6	9	N	5						451
12	0	347	-0-	347	1254	344	2	3	9	N	3						454
01	0	373	-0-	373	1627	370	2	3	9	N	3						457
02	1743 N	116	-0-	-1627	-0-	114	2	2	9	N	2						459
03	396 N	396	-0-	-0-	-0-	392	2	4	9	N	4						463

LOS VAQUEROS (14600) 55015 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
VALLEY GRAND ENERGY LLC 881318
C. M. GUERRA WELL #: 1 RRCID -> 222813 COMPL. DATE 10/15/2007 TOTAL DEPTH 16487 PERF.14596 - 15030

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

LUBY (3450) 55389 238 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K.L. WELL #: 9 RRCID -> 192908 COMPL. DATE 08/22/2001 TOTAL DEPTH 6110 PERF. 3432 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LUBY (3900) 55389 260 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L. NCT-1 WELL #: 26 H RRCID -> 049629 COMPL. DATE 12/24/1969 TOTAL DEPTH 7660 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUBY, J. P. WELL #: 21 RRCID -> 060197 COMPL. DATE N/A TOTAL DEPTH 5510 PERF. 3660 - 3735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

LUBY (5250) 55389 403 ASSOCIATED 49B CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 67 RRCID -> 187851 COMPL. DATE 05/13/2001 TOTAL DEPTH 8500 PERF. 5252 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LUBY (5550) 55389 468 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L., NCT-1 WELL #: 26 J RRCID -> 054306 COMPL. DATE 12/22/1972 TOTAL DEPTH 7660 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-			Y	-0-			327
11	360 X	-0-	-0-	-360	-0-			Y	-0-			327
12	0	-0-	-0-	-0-	-0-			Y	-0-			327
01	0	-0-	-0-	-0-	-0-			Y	-0-			327
02	112 X	-0-	-0-	-112	-0-			Y	-0-			327
03	0 X	-0-	-0-	-0-	-0-			Y	-0-			327

LUBY(6050) 55389 533 ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K.L. NCT-1 WELL #: 32 RRCID -> 088876 COMPL. DATE 05/09/1980 TOTAL DEPTH 7510 PERF. 6020 - 6026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUBY(6050) //CONT.// 55389 533 ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
LUBY, J.P. WELL #: 52 RRCID -> 156163 COMPL. DATE 10/05/1995 TOTAL DEPTH 10050 PERF. 5978 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	644	X	-0-	-0-	-644	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUBY (6060) 55389 546 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
MCCANN, G.H. WELL #: 26 RRCID -> 140327 COMPL. DATE 12/06/1991 TOTAL DEPTH 12500 PERF. 6044 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 64 H RRCID -> 055010 COMPL. DATE 03/30/1973 TOTAL DEPTH 8465 PERF. 6012 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUBY,J.P WELL #: 58 H RRCID -> 058311 COMPL. DATE 04/02/1974 TOTAL DEPTH 8420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUBY (6100) 55389 559 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 61 F RRCID -> 089672 COMPL. DATE 09/03/1980 TOTAL DEPTH 8495 PERF. 6054 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUBY (6250) 55389 585 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 59AH RRCID -> 045979 COMPL. DATE 11/11/1968 TOTAL DEPTH 8424 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUBY (7230) 55389 721 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 27 RRCID -> 058266 COMPL. DATE 10/11/1996 TOTAL DEPTH 8187 PERF. 7180 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUBY, J. P. WELL #: 56 H RRCID -> 065131 COMPL. DATE 01/28/1976 TOTAL DEPTH 7506 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUBY (7550) 55389 767 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 63F RRCID -> 188902 COMPL. DATE 07/27/2001 TOTAL DEPTH 8485 PERF. 7500 - 7507

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUBY, J. P. WELL #: 59 AF RRCID -> 190710 COMPL. DATE 04/28/2001 TOTAL DEPTH 8424 PERF. 7522 - 7526

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUBY (7560) 55389 770 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 58 J RRCID -> 057886 COMPL. DATE 01/07/1974 TOTAL DEPTH 8420 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUBY (8000) 55389 793 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 62 H RRCID -> 088698 COMPL. DATE 07/05/1980 TOTAL DEPTH 8475 PERF. 7990 - 7996

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUBY (8250) 55389 858 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 63 H RRCID -> 049139 COMPL. DATE 05/15/1970 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LUBY (9000) 55389 910 NON-ASSOCIATED CAPACITY CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
MCCANN, G. H. WELL #: 32 U RRCID -> 049607 COMPL. DATE 12/18/1970 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LUBY (9400) 55389 927 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 55 RRCID -> 159449 COMPL. DATE 08/24/2001 TOTAL DEPTH 10713 PERF. 9789 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAFFER K. L. NCT-1 WELL #: 31 RRCID -> 189678 COMPL. DATE 05/29/2002 TOTAL DEPTH 11055 PERF. 9330 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	210	#	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUBY (9700) 55389 935 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 1 RRCID -> 277741 COMPL. DATE 11/03/2014 TOTAL DEPTH 11477 PERF. 9748 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	8371	-0-	-3595	-0-	8283	2	88	9	N	80					259
11	9780	X	8635	-0-	-1145	-0-	8551	2	84	9	N	76	195	1			140
12	9362	X	8626	-0-	-736	-0-	8497	2	129	9	N	117	194	1			63
01	8866	X	8084	-0-	-782	-0-	7964	2	120	9	N	109					172
02	8009	X	8009	-0-	-0-	-0-	7900	2	109	9	N	99	191	1			80
03	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					80

PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 65 RRCID -> 172279 COMPL. DATE 02/22/1999 TOTAL DEPTH 11712 PERF. 9625 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	-0-	-0-	-2046	-0-					Y	-0-					8
11	0		-0-	-0-	-0-	-0-					Y	-0-					8
12	2046	X	-0-	-0-	-2046	-0-					Y	-0-					8
01	0		-0-	-0-	-0-	-0-					Y	-0-					8
02	672	X	-0-	-0-	-672	-0-					Y	-0-					8
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					8

LUBY (9700) //CONT.// 55389 935 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
SHAFFER K. L. NCT-1 WELL #: 38 RRCID -> 185468 COMPL. DATE 05/24/2001 TOTAL DEPTH 10650 PERF. 9656 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUBY (9950) 55389 941 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 66 RRCID -> 170314 COMPL. DATE 09/04/1998 TOTAL DEPTH 10793 PERF. 9973 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	-0-	-0-	-2139	-0-					Y	-0-					15
11	0		-0-	-0-	-0-	-0-					Y	-0-					15
12	2573	X	-0-	-0-	-2573	-0-					Y	-0-					15
01	0		-0-	-0-	-0-	-0-					Y	-0-					15
02	784	X	-0-	-0-	-784	-0-					Y	-0-					15
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					15

LUBY (10200) 55389 949 NON-ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 1 RRCID -> 197017 COMPL. DATE 03/14/2003 TOTAL DEPTH 11477 PERF.10280 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN GULF OIL & GAS, LLC 911925
MCCANN, G. H. WELL #: 32 L RRCID -> 049579 COMPL. DATE 12/17/1970 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUBY (10200 E.) 55389 951 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 4 RRCID -> 211323 COMPL. DATE 08/07/2005 TOTAL DEPTH 10695 PERF.10300 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					17

KNIGHT WELL #: 1 RRCID -> 243694 COMPL. DATE 05/18/2011 TOTAL DEPTH 11600 PERF.10334 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1529	-0-	-1230 B	-0-	1507	2	22	9	N	20					38
11	1330	N	1330	-0-	-0- B	-0-	1311	2	19	9	N	17					55
12	1024	N	1024	-0-	-0- B	-0-	1011	2	13	9	N	12					67
01	919	N	919	-0-	-0- B	-0-	908	2	11	9	N	10					77
02	1256	N	1256	-0-	-0- B	-0-	1245	2	11	9	N	10					87
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					87

LUBY, NORTH (CHAPMAN -B-) 55392 249 ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L., NCT-1 WELL #: 21 RRCID -> 032098 COMPL. DATE 10/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAFFER, K.L., NCT-1 WELL #: 39 F RRCID -> 143404 COMPL. DATE 11/02/1992 TOTAL DEPTH 8805 PERF. 6072 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUIGI (UPPER WILCOX) 55607 465 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SOUTHWEST ROYALTIES, INC. 806470
DRISCOLL FOUNDATION WELL #: 1D RRCID -> 174575 COMPL. DATE 04/28/1999 TOTAL DEPTH 3650 PERF. 3414 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (COLE) 55755 050 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC. 257 WELL #: 4 RRCID -> 081208 COMPL. DATE 02/20/1979 TOTAL DEPTH 2606 PERF. 1597 - 1609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (HOCKLEY -J-) 55755 100 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, PAUL E. -B- WELL #: 51 RRCID -> 066247 COMPL. DATE 04/05/1976 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (HOCKLEY 1950) 55755 150 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC. 257 WELL #: 8 RRCID -> 035895 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (HOCKLEY 1950) //CONT.// 55755 150 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM FREER RANCH STATE 50 WELL #: 2 RRCID -> 166741 COMPL. DATE 04/08/1997 TOTAL DEPTH 2800 PERF. 1904 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (MIRANDO NO. 1) 55755 200 ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC.257 A/C #2 WELL #: 10 U RRCID -> 020622 COMPL. DATE 01/29/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-

WHITE, PAUL E. "B" WELL #: 129 RRCID -> 119762 COMPL. DATE 12/02/1985 TOTAL DEPTH 2750 PERF. 2401 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P. E. WHITE 'B' WELL #: 58 RRCID -> 277418 COMPL. DATE 05/25/2016 TOTAL DEPTH 2580 PERF. 1588 - 1603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (QUEEN CITY #2) 55755 450 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E., -B- WELL #: 90 F RRCID -> 037632 COMPL. DATE 11/30/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (WILCOX) 55755 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
LUNDELL STATE 140 WELL #: 1 RRCID -> 202842 COMPL. DATE 04/09/2004 TOTAL DEPTH 8200 PERF. 7499 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (WILCOX) //CONT.// 55755 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E., -B- WELL #: 90 D RRCID -> 011704 COMPL. DATE 09/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (WILCOX, E) 55755 610 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E. "B" WELL #: 142 RRCID -> 136724 COMPL. DATE 11/04/2010 TOTAL DEPTH 8280 PERF. 5360 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (WX. 10,100) 55755 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR-STATE 58 WELL #: 1 RRCID -> 155019 COMPL. DATE 10/29/1998 TOTAL DEPTH 10500 PERF. 7572 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (960) 55755 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM "257" WELL #: 20 RRCID -> 163819 COMPL. DATE 04/12/1997 TOTAL DEPTH 1765 PERF. 1050 - 1054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (1100) 55755 725 NON-ASSOCIATED ONE WELL CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
DCRC "MF" NCT-64 WELL #: 1 RRCID -> 094245 COMPL. DATE 09/25/1980 TOTAL DEPTH 2710 PERF. 1150 - 1158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL, NE. (PETTUS 2800) 55758 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
DCRC-MF-NCT-64 WELL #: 4 RRCID -> 290232 COMPL. DATE 12/04/2020 TOTAL DEPTH 5730 PERF. 3902 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL, NE. (WILCOX 7400) 55758 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC - STATE 50 WELL #: 1 RRCID -> 160156 COMPL. DATE 06/22/1996 TOTAL DEPTH 8500 PERF. 7410 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYDA (VICKSBURG LOWER) 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, C. M. -B- WELL #: 2 RRCID -> 106688 COMPL. DATE N/A TOTAL DEPTH 8926 PERF. 6866 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, J. W. -B- WELL #: 1 RRCID -> 111322 COMPL. DATE 01/21/2015 TOTAL DEPTH 9700 PERF. 8016 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, J. F. STATE -A- WELL #: 11 RRCID -> 115681 COMPL. DATE 12/13/2009 TOTAL DEPTH 9800 PERF. 8214 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, C.M. -A- WELL #: 8 RRCID -> 126954 COMPL. DATE 06/26/2001 TOTAL DEPTH 8800 PERF. 7892 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3118	-0-	3118	3118	3118	2			Y	-0-					-0-
11	0		2771	-0-	2771	5889	2771	2			Y	-0-					-0-
12	0		2868	-0-	2868	8757	2868	2			Y	-0-					-0-
01	0		2686	-0-	2686	11443	2686	2			Y	-0-					-0-
02	13628	X	2185	-0-	-11443	-0-	2185	2			Y	-0-					-0-
03	2821	X	2216	-0-	-605	-0-	2216	2			Y	-0-					-0-

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054

HALL, C.M. -C- WELL #: 7 RRCID -> 133971 COMPL. DATE 03/24/2004 TOTAL DEPTH 9627 PERF. 7900 - 7911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, C. M. -A- WELL #: 10 RRCID -> 137322 COMPL. DATE 11/04/2003 TOTAL DEPTH 8999 PERF. 7020 - 7024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEER, GEO. H. -STATE -D- WELL #: 5 RRCID -> 140167 COMPL. DATE 07/25/1994 TOTAL DEPTH 9600 PERF. 7974 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, J. F. -STATE -A- WELL #: 14 RRCID -> 141915 COMPL. DATE 11/02/2002 TOTAL DEPTH 9886 PERF. 7734 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEER, GEO. H. -STATE-D WELL #: 2 RRCID -> 143359 COMPL. DATE 11/26/1992 TOTAL DEPTH 10103 PERF. 6672 - 6685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVARES, A. WELL #: 23 RRCID -> 150049 COMPL. DATE N/A TOTAL DEPTH 10810 PERF. 7725 - 7792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, J. F. STATE -A WELL #: 13 RRCID -> 166829 COMPL. DATE 02/17/1998 TOTAL DEPTH 9908 PERF. 7365 - 7607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, J. F. STATE -A- WELL #: 15 RRCID -> 168328 COMPL. DATE 08/14/2014 TOTAL DEPTH 8900 PERF. 6452 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVARES, A. WELL #: 24 RRCID -> 174157 COMPL. DATE 03/17/2001 TOTAL DEPTH 10810 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		361	-0-	361	361	361	2			Y	-0-					-0-
11	0		450	-0-	450	811	450	2			Y	-0-					-0-
12	0		205	-0-	205	1016	205	2			Y	-0-					-0-
01	0		954	-0-	954	1970	954	2			Y	-0-					-0-
02	2605	N	635	-0-	-1970	-0-	635	2			Y	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-

HALL, C. M. -A- WELL #: 11 RRCID -> 177650 COMPL. DATE 03/01/2006 TOTAL DEPTH 8870 PERF. 7876 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, J. W. GAS UNIT WELL #: 1 RRCID -> 188040 COMPL. DATE 11/27/2008 TOTAL DEPTH 9620 PERF. 8588 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1849	-0-	1849	1849	1849	2			Y	-0-					-0-
11	0		1623	-0-	1623	3472	1623	2			Y	-0-					-0-
12	0		1579	-0-	1579	5051	1579	2			Y	-0-					-0-
01	0		1467	-0-	1467	6518	1467	2			Y	-0-					-0-
02	2800	N	1045	-0-	-1755	4763	1045	2			Y	-0-					-0-
03	3100	N	1017	-0-	-2083	2680	1017	2			Y	-0-					-0-

HALL, J. F. STATE -A- WELL #: 19 RRCID -> 188045 COMPL. DATE 05/26/2002 TOTAL DEPTH 9578 PERF. 8856 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2706	-0-	2706	2706	2706	2			Y	-0-					-0-
11	0		2378	-0-	2378	5084	2378	2			Y	-0-					-0-
12	0		2056	-0-	2056	7140	2056	2			Y	-0-					-0-
01	0		2564	-0-	2564	9704	2564	2			Y	-0-					-0-
02	2800	N	2606	-0-	-194	9510	2606	2			Y	-0-					-0-
03	3100	N	2487	-0-	-613	8897	2487	2			Y	-0-					-0-

HALL, C. M. -A- WELL #: 13 RRCID -> 195179 COMPL. DATE 03/15/2006 TOTAL DEPTH 9000 PERF. 8353 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEER, GEO. H. STATE -D- WELL #: 7 RRCID -> 205752 COMPL. DATE 12/16/2016 TOTAL DEPTH 10500 PERF. 8590 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1634	-0-	1634	1634	1634	2			Y	-0-					28
11	0		1602	-0-	1602	3236	1602	2			Y	-0-					28
12	0		1792	-0-	1792	5028	1792	2			Y	-0-	21	1			7
01	0		1363	-0-	1363	6391	1363	2			Y	-0-					7
02	7834	X	1443	-0-	-6391	-0-	1443	2			Y	-0-					7
03	1767	X	1764	-0-	-3	-0-	1764	2			Y	-0-					7

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, J.F. STATE -A- WELL #: 20 RRCID -> 220492 COMPL. DATE 06/28/2016 TOTAL DEPTH 9199 PERF. 7750 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL J. F. STATE -A- WELL #: 21 RRCID -> 221546 COMPL. DATE 08/17/2007 TOTAL DEPTH 9727 PERF. 8178 - 9392

10		0	359	-0-	359	359	359	2			Y	-0-					-0-
11		0	317	-0-	317	676	317	2			Y	-0-					-0-
12		0	341	-0-	341	1017	341	2			Y	-0-					-0-
01		0	309	-0-	309	1326	309	2			Y	-0-					-0-
02	1646	N	320	-0-	-1326	-0-	320	2			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-

SPEER, GEO. H. WELL #: 23 RRCID -> 233706 COMPL. DATE 11/29/2007 TOTAL DEPTH 9214 PERF. 7010 - 7016

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, J. F. STATE -A- WELL #: 8 RRCID -> 249634 COMPL. DATE 06/05/2009 TOTAL DEPTH 9810 PERF. 7476 - 7505

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, C.M. -A- WELL #: 14 RRCID -> 265592 COMPL. DATE 11/08/2011 TOTAL DEPTH 10100 PERF. 7490 - 8805

10		0	766	-0-	766	766	766	2			Y	-0-					-0-
11		0	837	-0-	837	1603	837	2			Y	-0-					-0-
12		0	1225	-0-	1225	2828	1225	2			Y	-0-					-0-
01		0	608	-0-	608	3436	608	2			Y	-0-					-0-
02	2800	N	451	-0-	-2349	1087	451	2			Y	-0-					-0-
03	1087	N	-0-	-0-	-1087	-0-					Y	-0-					-0-

HALL, C. M. -A- WELL #: 16 RRCID -> 266025 COMPL. DATE 06/06/2016 TOTAL DEPTH 8888 PERF. 7895 - 8568

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, C. M. -C- WELL #: 9 RRCID -> 266027 COMPL. DATE 06/27/2016 TOTAL DEPTH 8900 PERF. 6834 - 8844

10	T. A.		1806	-0-	1806	5136	1755	2	51	9	Y	46	39	1			34
11	T. A.		1539	-0-	1539	6675	1499	2	40	9	Y	36	42	1			28
12		0	1530	-0-	1530	8205	1509	2	21	9	Y	19					47
01		0	1202	-0-	1202	9407	1188	2	14	9	Y	13	31	1			29
02	2800	N	1086	-0-	-1714	7693	1069	2	17	9	Y	15	26	1			18
03	3100	N	722	-0-	-2378	5315	711	2	11	9	Y	10	20	1			8

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, C. M. -A- WELL #: 15 RRCID -> 266028 COMPL. DATE 01/18/2016 TOTAL DEPTH 9444 PERF. 6994 - 7973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, C. M. -A- WELL #: 17 RRCID -> 266029 COMPL. DATE 05/28/2012 TOTAL DEPTH 8877 PERF. 8012 - 8760

10	0		4381	-0-	4381	4381	4320	2	61	9	Y	55	52	1			46
11	0		4752	-0-	4752	9133	4695	2	57	9	Y	52	59	1			39
12	0		3032	-0-	3032	12165	2996	2	36	9	Y	33					72
01	0		3734	-0-	3734	15899	3695	2	39	9	Y	35	55	1			52
02	20299	X	4400	-0-	-15899	-0-	4342	2	58	9	Y	53	63	1			42
03	4639	X	4639	-0-	-0-	-0-	4577	2	62	9	Y	56	69	1			29

HALL, C. M. -A- WELL #: 18 RRCID -> 266030 COMPL. DATE 05/25/2012 TOTAL DEPTH 8904 PERF. 7398 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEER, GEO. H. STATE -D- WELL #: 10 RRCID -> 269075 COMPL. DATE 09/25/2012 TOTAL DEPTH 8890 PERF. 8104 - 8710

10	0		2613	-0-	2613	2613	2582	2	31	9	Y	28	24	1			21
11	0		2008	-0-	2008	4621	1987	2	21	9	Y	19	24	1			16
12	0		2487	-0-	2487	7108	2462	2	25	9	Y	23					39
01	0		1974	-0-	1974	9082	1956	2	18	9	Y	16	28	1			27
02	2800	N	1722	-0-	-1078	8004	1705	2	17	9	Y	15	25	1			17
03	3100	N	2118	-0-	-982	7022	2097	2	21	9	Y	19	25	1			11

SPEER, GEO. H. STATE -D- WELL #: 9 RRCID -> 269344 COMPL. DATE 09/28/2012 TOTAL DEPTH 8870 PERF. 8067 - 8706

10	0		1310	-0-	1310	1310	1275	2	35	9	Y	32	29	1			25
11	0		1190	-0-	1190	2500	1162	2	28	9	Y	25	30	1			20
12	0		1145	-0-	1145	3645	1117	2	28	9	Y	25					45
01	0		1375	-0-	1375	5020	1347	2	28	9	Y	25	36	1			34
02	2800	N	1190	-0-	-1610	3410	1168	2	22	9	Y	20	32	1			22
03	3100	N	1103	-0-	-1997	1413	1082	2	21	9	Y	19	28	1			13

SPEER, GEO. H. WELL #: 24 RRCID -> 269988 COMPL. DATE 10/18/2013 TOTAL DEPTH 9500 PERF. 8808 - 8896

10	0		1662	-0-	1662	1662	1662	2			N	-0-					33
11	0		2135	-0-	2135	3797	2135	2			N	-0-					33
12	0		5018	-0-	5018	8815	5018	2			N	-0-					33
01	0		5458	-0-	5458	14273	5403	2	55	9	N	50					83
02	18813	X	4540	-0-	-14273	-0-	4465	2	75	9	N	68	151	1			-0-
03	4929	X	3930	-0-	-999	-0-	3930	2			N	-0-					-0-

HALL, C. M. -A- WELL #: 20 RRCID -> 270494 COMPL. DATE 05/21/2013 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, C.M. -A- WELL #: 21 RRCID -> 271626 COMPL. DATE 11/01/2013 TOTAL DEPTH 9237 PERF. 8491 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3409	-0-	3409	3409	3374	2	35	9	Y	32	32	1			28
11	0		3151	-0-	3151	6560	3121	2	30	9	Y	27	33	1			22
12	0		2825	-0-	2825	9385	2799	2	26	9	Y	24					46
01	0		2909	-0-	2909	12294	2887	2	22	9	Y	20	34	1			32
02	15724	X	3430	-0-	-12294	-0-	3395	2	35	9	Y	32	38	1			26
03	3031	X	3031	-0-	-0-	-0-	3000	2	31	9	Y	28	38	1			16

OLIVARES, A. WELL #: 25 RRCID -> 271689 COMPL. DATE 06/04/2018 TOTAL DEPTH 9137 PERF. 8347 - 8428

10	0		22992	-0-	22992	22992	22935	2	57	9	N	52					228
11	0		21031	-0-	21031	44023	20974	2	57	9	N	52	185	1			95
12	0		20440	-0-	20440	64463	20397	2	43	9	N	39					134
01	0		20121	-0-	20121	84584	20065	2	56	9	N	51					185
02	103685	X	19101	-0-	-84584	-0-	19053	2	48	9	N	44	187	1			42
03	17191	X	17191	-0-	-0-	-0-	17143	2	48	9	N	44					86

GEO. H. SPEER WELL #: 35 RRCID -> 283840 COMPL. DATE 03/13/2019 TOTAL DEPTH 9015 PERF. 8643 - 8726

10	0		12265	-0-	12265	12265	12230	2	35	9	N	32					142
11	0		11229	-0-	11229	23494	11182	2	47	9	N	43					185
12	0		9577	-0-	9577	33071	9455	2	122	9	N	111	180	1			116
01	0		11767	-0-	11767	44838	11701	2	66	9	N	60					176
02	54818	X	9980	-0-	-44838	-0-	9948	2	32	9	N	29	180	1			25
03	12276	X	10012	-0-	-2264	-0-	9979	2	33	9	N	30					55

C.M. HALL 'A' WELL #: 22 RRCID -> 284482 COMPL. DATE 03/06/2019 TOTAL DEPTH 9600 PERF. 8635 - 8687

10	0		3628	-0-	3628	3628	3626	2	2	9	N	2					169
11	0		3453	-0-	3453	7081	3444	2	9	9	N	8					177
12	0		3767	-0-	3767	10848	3757	2	10	9	N	9					186
01	0		4015	-0-	4015	14863	3998	2	17	9	N	15					201
02	17728	X	2865	-0-	-14863	-0-	2865	2			N	-0-	173	1			28
03	3782	X	3484	-0-	-298	-0-	3484	2			N	-0-					28

GEO. H. SPEER WELL #: 32 RRCID -> 285918 COMPL. DATE 03/11/2019 TOTAL DEPTH 9500 PERF. 8562 - 8633

10	0		1010	-0-	1010	1010	1002	2	8	9	N	7					76
11	0		1014	-0-	1014	2024	1007	2	7	9	N	6					82
12	0		1057	-0-	1057	3081	1046	2	11	9	N	10					92
01	0		1106	-0-	1106	4187	1098	2	8	9	N	7					99
02	2800	N	898	-0-	-1902	2285	889	2	9	9	N	8					107
03	3100	N	874	-0-	-2226	59	868	2	6	9	N	5					112

C.M. HALL 'A' WELL #: 23ST RRCID -> 285983 COMPL. DATE 03/01/2019 TOTAL DEPTH 9015 PERF. 8786 - 8810

10	0		894	-0-	894	894	894	2			N	-0-					52
11	0		931	-0-	931	1825	928	2	3	9	N	3					55
12	0		499	-0-	499	2324	499	2			N	-0-					55
01	0		1314	-0-	1314	3638	1304	2	10	9	N	9					64
02	2800	N	843	-0-	-1957	1681	834	2	9	9	N	8					72
03	1936	N	255	-0-	-1681	-0-	249	2	6	9	N	5					77

SPEER, GEO. H. STATE -D- WELL #: 13 RRCID -> 287616 COMPL. DATE 11/21/2022 TOTAL DEPTH 9441 PERF. 8057 - 8213

10	0		209	-0-	209	209	209	2			Y	-0-					96
11	0		5427	-0-	5427	5636	5374	2	53	9	Y	48					144
12	0		12820	-0-	12820	18456	12729	2	91	9	Y	83	163	1			64
01	0		13739	-0-	13739	32195	13710	2	29	9	Y	26					90
02	37067	X	4872	-0-	-32195	-0-	4855	2	17	9	Y	15					105
03	12834	X	1951	-0-	-10883	-0-	1942	2	9	9	Y	8					113

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
AMANDA MCKINNEY WELL #: 44 RRCID -> 288452 COMPL. DATE 04/21/2020 TOTAL DEPTH 9458 PERF. 8812 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1746	-0-	1746	1746	1746	2			N	-0-					80
11	0		1454	-0-	1454	3200	1451	2	3	9	N	3					83
12	0		1754	-0-	1754	4954	1746	2	8	9	N	7					90
01	0		4316	-0-	4316	9270	4299	2	17	9	N	15					105
02	12726	X	3456	-0-	-9270	-0-	3445	2	11	9	N	10					115
03	2061	X	2061	-0-	-0-	-0-	2050	2	11	9	N	10					125

HALL, J. F. STATE WELL #: 30 RRCID -> 291408 COMPL. DATE 09/10/2021 TOTAL DEPTH 7300 PERF. 7052 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3207	-0-	3207	3207	3198	2	9	9	N	8					63
11	0		2997	-0-	2997	6204	2986	2	11	9	N	10					73
12	0		2682	-0-	2682	8886	2670	2	12	9	N	11					84
01	0		2301	-0-	2301	11187	2287	2	14	9	N	13					97
02	13056	X	1869	-0-	-11187	-0-	1816	2	53	9	N	48					145
03	3193	X	1559	-0-	-1634	-0-	1559	2			N	-0-					145

OLIVARES, A. WELL #: 26 RRCID -> 294477 COMPL. DATE 11/01/2022 TOTAL DEPTH 9700 PERF. 9429 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	3910	X	NO RPT	-0-	-3910	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EMMA PENA GAS UNIT WELL #: 2 RRCID -> 225179 COMPL. DATE 04/23/2007 TOTAL DEPTH 9315 PERF. 7410 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8427	-0-	8427	8427	517 31	1 9	7879	2	Y	28					73
11	0		6602	-0-	6602	15029	409 21	1 9	6172	2	Y	19					92
12	0		7305	-0-	7305	22334	407 15	1 9	6883	2	Y	14					106
01	0		7628	-0-	7628	29962	483 24	1 9	7121	2	Y	22					128
02	37863	X	7901	-0-	-29962	-0-	468 46	1 9	7387	2	Y	42					170
03	8409	X	8409	-0-	-0-	-0-	449 39	1 9	7921	2	Y	35	161	1			44

EMMA PENA GAS UNIT WELL #: 3 RRCID -> 233521 COMPL. DATE 09/28/2007 TOTAL DEPTH 8336 PERF. 7699 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	263	16 2	1 9	245	2	Y	2					6
11	0		269	-0-	269	532	17 1	1 9	251	2	Y	1					7
12	0		229	-0-	229	761	13	1	216	2	Y	-0-					7
01	0		350	-0-	350	1111	22	1	328	2	Y	-0-					7
02	1385	N	274	-0-	-1111	-0-	16	1	258	2	Y	-0-					7
03	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-	7	1			-0-

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
EMMA PENA GAS UNIT WELL #: 4 RRCID -> 248515 COMPL. DATE 05/02/2016 TOTAL DEPTH 9417 PERF. 6597 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		461	-0-	461	461	28	1	427	2	Y	5					13
							6	9									
11	0		376	-0-	376	837	23	1	349	2	Y	4					17
							4	9									
12	0		102	-0-	102	939	6	1	96	2	Y	-0-					17
01	0		635	-0-	635	1574	40	1	595	2	Y	-0-					17
02	1761	N	187	-0-	-1574	-0-	11	1	176	2	Y	-0-					17
03	692	N	692	-0-	-0-	-0-	37	1	655	2	Y	-0-	16	1			1

M & F (WILCOX 6500) 56152 830 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
SANCHEZ-MCMURREY WELL #: 11 RRCID -> 176277 COMPL. DATE 02/19/2000 TOTAL DEPTH 11150 PERF. 7279 - 7286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		628	-0-	628	628	54	1	574	2	Y	-0-					-0-
11	0		641	-0-	641	1269	55	1	586	2	Y	-0-					-0-
12	0		727	-0-	727	1996	63	1	664	2	Y	-0-					-0-
01	0		525	-0-	525	2521	43	1	482	2	Y	-0-					-0-
02	2800	N	404	-0-	-2396	125	36	1	368	2	Y	-0-					-0-
03	713	N	473	-0-	-240	-0-	42	1	431	2	Y	-0-					-0-

SANCHEZ - MCMURREY WELL #: 23 RRCID -> 210478 COMPL. DATE 05/28/2005 TOTAL DEPTH 10900 PERF. 6916 - 7234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M.G.R. (WILCOX) 56198 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, M.&M. GAS UNIT WELL #: 1 RRCID -> 078644 COMPL. DATE 08/12/1978 TOTAL DEPTH 8783 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. M. A. (WILCOX 8100) 56260 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SANTOS WELL #: 2-C RRCID -> 150056 COMPL. DATE 06/16/1994 TOTAL DEPTH 10644 PERF. 8144 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARETE OPERATING COMPANY III, LLC 029656
SANTOS WELL #: 3 C RRCID -> 151486 COMPL. DATE 09/22/1994 TOTAL DEPTH 10500 PERF. 8240 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. M. A. (WILCOX 8100) //CONT.// 56260 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP 728883
SCHWARZ, E. H. WELL #: 21 RRCID -> 173283 COMPL. DATE 04/15/1999 TOTAL DEPTH 9200 PERF. 7704 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MU BLOCK 898 (6000 STRINGER) 56343 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 898-S WELL #: 1 RRCID -> 219267 COMPL. DATE 01/26/2006 TOTAL DEPTH 6500 PERF. 6032 - 6085

10	0		17532	-0-	17532	17532	90	1	16344	2	Y	998	960	1			238
							1098	9									
11	0		31339	-0-	31339	48871	120	1	29780	2	Y	1308	1158	1			388
							1439	9									
12	DLQ G-10		32440	-0-	32440	81311	155	1	30624	2	Y	1510	1561	1			337
							1661	9									
01	0		28022	-0-	28022	109333	150	1	25075	2	Y	1414	1546	1			205
							1242	4	1555	9							
02	49336		25710	-0-	-23626	85707	140	1	12515	2	Y	1151	1164	1			192
							11789	4	1266	9							
03	32426	#	NO RPT	-0-	-32426	53281					Y	NO RPT					192

MADERO, WEST (L) 56562 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH MADERO WELL #: 11 RRCID -> 036716 COMPL. DATE 06/14/1965 TOTAL DEPTH 11160 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH MADERO WELL #: 28 RRCID -> 249192 COMPL. DATE 12/21/2011 TOTAL DEPTH 12600 PERF.10792 - 10818

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH MADERO WELL #: 31 RRCID -> 254023 COMPL. DATE 12/07/2009 TOTAL DEPTH 11360 PERF.10846 - 10876

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH MADERO WELL #: 32 RRCID -> 263297 COMPL. DATE 04/07/2011 TOTAL DEPTH 11450 PERF.11140 - 11220

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA CITY (4860) 56739 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
FARMER, W.H. WELL #: 1 RRCID -> 228994 COMPL. DATE 07/10/2007 TOTAL DEPTH 5267 PERF. 4798 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			19
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			19
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			19

MAGNOLIA CITY, N. (ROBERTS, UP.) 56741 340 ASSOCIATED ONE WELL CNTY: JIM WELLS
INLAND OCEAN, INC. 424607
ADAMS WELL #: RRCID -> 279739 COMPL. DATE 02/05/2016 TOTAL DEPTH 5850 PERF. 5429 - 5434

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30

PLUGGED AND ABANDONED_____ 10/22/2019

MAGNOLIA CITY, N. (SEG A 4000) 56741 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SANDALWOOD OIL & GAS, INC. 747193
ADAMS-HOUGHTON WELL #: 3 RRCID -> 159083 COMPL. DATE 06/13/1996 TOTAL DEPTH 5850 PERF. 3984 - 3994

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNOLIA CITY, NORTH (3300) 56741 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
GALINDO BROTHERS, INC. 293072
ADAMS HOUGHTON WELL #: 2 RRCID -> 161057 COMPL. DATE 11/27/1996 TOTAL DEPTH 5860 PERF. 3297 - 3303

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ADAMS-HOUGHTON WELL #: 1 RRCID -> 165257 COMPL. DATE 10/10/1997 TOTAL DEPTH 5810 PERF. 3300 - 3310

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNOLIA CITY, NORTH (3800) 56741 820 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
INLAND OCEAN, INC. 424607
ADAMS WELL #: 3 RRCID -> 282530 COMPL. DATE 05/19/2017 TOTAL DEPTH 4210 PERF. 3495 - 3503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/26/2021 - PLUGGED 5.26.21

MAGNOLIA CITY, N. (4700) 56741 950 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
R.C.I. ENERGY 685838
ADAMS, NINA EST. WELL #: 8 RRCID -> 147731 COMPL. DATE 10/12/1993 TOTAL DEPTH 5750 PERF. 4761 - 4764

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2022 - WELL PLUGGED 11/30/22

MAKENZIE (WILCOX) 56875 475 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC 916954
PEAL RANCH WELL #: 1 RRCID -> 201226 COMPL. DATE 01/22/2004 TOTAL DEPTH 12106 PERF.11716 - 11750

10	2758 N	2758	-0-	-0-	-0-	228	1	2530	2	N	-0-					212
11	2700 N	2700	-0-	-0-	-0-	219	1	2481	2	N	-0-					212
12	2480 N	1434	-0-	-1046	-0-	124	1	1310	2	N	-0-					212
01	2573 N	1551	-0-	-1022	-0-	144	1	1407	2	N	-0-					212
02	2324 N	2222	-0-	-102	-0-	213	1	2009	2	N	-0-					212
03	1932 N	1932	-0-	-0-	-0-	222	1	1710	2	N	-0-					212

PEAL RANCH WELL #: 4 RRCID -> 204225 COMPL. DATE 08/08/2004 TOTAL DEPTH 12648 PERF.11618 - 11653

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO SUENO(1385 STRAY) 56991 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
WALLIS ENERGY, INC. 893997
PEREZ, AMADO WELL #: 7 RRCID -> 058654 COMPL. DATE 04/26/1974 TOTAL DEPTH 1608 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO SUENO (3700) 56991 560 NON-ASSOCIATED EXEMPT CNTY: WEBB
WALLIS ENERGY, INC. 893997
PEREZ,AMADO WELL #: 4 RRCID -> 058636 COMPL. DATE 01/15/1975 TOTAL DEPTH 6110 PERF. 2522 - 2650

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANCHO PRADO (WILCOX, LO. 7050) 57072 001 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 1 RRCID -> 173370 COMPL. DATE 06/10/1999 TOTAL DEPTH 9366 PERF. 7046 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATER ENERGY SERVICES, LLC 900331
WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 145931 COMPL. DATE 02/12/2020 TOTAL DEPTH 7182 PERF. 5266 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANCHO PRADO (L-1) 57072 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 1 RRCID -> 087366 COMPL. DATE 12/08/1999 TOTAL DEPTH 9366 PERF. 7046 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	1144	-0-	1144	1144	1144	2			Y	-0-					-0-
02	14B2	EXT	1208	-0-	1208	2352	1208	2			Y	-0-					-0-
*03	14B2	EXT	883	-0-	883	3235	883	2			Y	-0-					-0-

WEBB COUNTY SCHOOL BOARD WELL #: 2 RRCID -> 091576 COMPL. DATE 12/05/1980 TOTAL DEPTH 9200 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB COUNTY SCHOOL BOARD WELL #: 11 RRCID -> 194534 COMPL. DATE 04/27/2003 TOTAL DEPTH 8350 PERF. 7941 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	1172	-0-	1172	1172	1172	2			Y	-0-					-0-
*02	14B2	EXT	1238	-0-	1238	2410	1238	2			Y	-0-					-0-
*03	14B2	EXT	904	-0-	904	3314	904	2			Y	-0-					-0-

MARGO (C- 2200) 57408 664 NON-ASSOCIATED EXEMPT CNTY: STARR
STARR OPERATING, LLC 815855
MARGO "A" WELL #: 2AC RRCID -> 200449 COMPL. DATE 01/16/2004 TOTAL DEPTH 4312 PERF. 2234 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARGO (C- 2200) //CONT.// 57408 664 NON-ASSOCIATED EXEMPT CNTY: STARR
STARR OPERATING, LLC //CONT.// 815855
GONZALES WELL #: 1C RRCID -> 208230 COMPL. DATE 12/29/2004 TOTAL DEPTH 4275 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGO 'A' WELL #: 3A RRCID -> 276029 COMPL. DATE 09/02/2014 TOTAL DEPTH 3794 PERF. 2238 - 2252

10	0		654	-0-	654 B	654	654	2			N	-0-					-0-
11	0		606	-0-	606 B	1260	606	2			N	-0-					-0-
12	0		626	-0-	626 B	1886	626	2			N	-0-					-0-
01	0		551	-0-	551 B	2437	551	2			N	-0-					-0-
02	2976		539	-0-	-2437 B	-0-	539	2			N	-0-					-0-
03	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-

MARIA H. LLANOS (6400) 57416 750 NON-ASSOCIATED ONE WELL CNTY: WEBB
TEAL ENERGY USA, INC. 840852
KATHLEEN MARIE WELL #: 1 RRCID -> 176016 COMPL. DATE 12/19/1999 TOTAL DEPTH 8500 PERF. 6398 - 6459

10	0		2144	-0-	2144	3733	2144	2			N	-0-					-0-
11	0		1657	-0-	1657	5390	1657	2			N	-0-					-0-
12	0		1746	-0-	1746	7136	1746	2			N	-0-					-0-
01	0		2014	-0-	2014	9150	1945	2	69	9	N	63	63	1			-0-
02	2800	N	1574	-0-	-1226	7924	1574	2			N	-0-					-0-
03	3100	N	1663	-0-	-1437	6487	1663	2			N	-0-					-0-

STATE-HEIN NO. 1 UNIT WELL #: 1 RRCID -> 186025 COMPL. DATE 07/17/2001 TOTAL DEPTH 7919 PERF. 6343 - 6835

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIPOSA (C11-N6 CONS. GAS) 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 21 F RRCID -> 109726 COMPL. DATE 07/06/2008 TOTAL DEPTH 9500 PERF. 8246 - 8257

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: C 4 RRCID -> 145376 COMPL. DATE 12/20/2012 TOTAL DEPTH 9064 PERF. 7766 - 8250

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
MARIPOSA FIELD GAS UNIT WELL #: C19 RRCID -> 147702 COMPL. DATE 11/29/1993 TOTAL DEPTH 9400 PERF. 6534 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIPOSA FIELD GAS UNIT WELL #: C 21 RRCID -> 148052 COMPL. DATE 04/04/2008 TOTAL DEPTH 9200 PERF. 7351 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: F 30 RRCID -> 152726 COMPL. DATE 03/21/2005 TOTAL DEPTH 9100 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: C 14DF RRCID -> 159271 COMPL. DATE 07/29/2003 TOTAL DEPTH 9380 PERF. 6774 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
01	1240	N	1121	-0-	-119	-0-	1121	2			N	-0-					-0-
02	1344	N	1176	-0-	-168	-0-	1176	2			N	-0-					-0-
03	1364	N	1316	-0-	-48	-0-	1316	2			N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: F 24DF RRCID -> 160100 COMPL. DATE 07/28/2003 TOTAL DEPTH 9400 PERF. 6121 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
11	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
12	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
01	1550	X	1148	-0-	-402	-0-	1148	2			N	-0-					-0-
02	1400	X	787	-0-	-613	-0-	787	2			N	-0-					-0-
03	1550	X	1024	-0-	-526	-0-	1024	2			N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: S 6 RRCID -> 160415 COMPL. DATE 05/26/2005 TOTAL DEPTH 9200 PERF. 8868 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
01	372	N	213	-0-	-159	-0-	213	2			N	-0-					-0-
02	280	N	230	-0-	-50	-0-	230	2			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: C 12 RRCID -> 160698 COMPL. DATE 10/16/1996 TOTAL DEPTH 10100 PERF. 8924 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
MARIPOSA FIELD GAS UNIT WELL #: S 3DF RRCID -> 169891 COMPL. DATE 07/01/1999 TOTAL DEPTH 9420 PERF. 7660 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 37 RRCID -> 225150 COMPL. DATE 12/20/2008 TOTAL DEPTH 8700 PERF. 7682 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 40 RRCID -> 243906 COMPL. DATE 12/08/2008 TOTAL DEPTH 8700 PERF. 8245 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 39 RRCID -> 247819 COMPL. DATE 01/17/2009 TOTAL DEPTH 9278 PERF. 7771 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: F 41 RRCID -> 275439 COMPL. DATE 11/08/2014 TOTAL DEPTH 10720 PERF. 7449 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

PALMER STATE 348 WELL #: 7 RRCID -> 279635 COMPL. DATE 03/09/2016 TOTAL DEPTH 12730 PERF. 8895 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER STATE 348 WELL #: 3S RRCID -> 281359 COMPL. DATE 05/27/2016 TOTAL DEPTH 12405 PERF. 8719 - 8725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: S 9 RRCID -> 281361 COMPL. DATE 06/15/2016 TOTAL DEPTH 14053 PERF. 8968 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA (I-25, EAST) 57548 695 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 35 RRCID -> 196184 COMPL. DATE 10/23/2002 TOTAL DEPTH 8750 PERF. 8320 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682 N	666	-0-	-16	-0-	666	2			N	-0-					-0-
11	651 N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	643 N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	682 N	602	-0-	-80	-0-	602	2			N	-0-					-0-
02	616 N	508	-0-	-108	-0-	508	2			N	-0-					-0-
03	672 N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 36 RRCID -> 202005 COMPL. DATE 04/26/2004 TOTAL DEPTH 8650 PERF. 8388 - 8415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31 N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	69 N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	31 N	9	-0-	-22	-0-	9	2			N	-0-					-0-

MARTIN RANCH (5100) 57789 975 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SEDCO OPERATING, LLC 763159
HOFFMAN -A- WELL #: RRCID -> 179905 COMPL. DATE 05/13/1995 TOTAL DEPTH 5660 PERF. 5280 - 5287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 01/28/2019

MARTIN-VOLZ (LOBO) 57794 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MARTIN - VOLZ WELL #: 3 RRCID -> 193938 COMPL. DATE 01/05/2003 TOTAL DEPTH 9000 PERF. 8306 - 8787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ (HINNANT 1ST, UPPER 57795 180 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE ENERGY RESOURCES, LLC 238722
LOMA VIEJA WELL #: 1 RRCID -> 160330 COMPL. DATE 11/07/2004 TOTAL DEPTH 16000 PERF.10594 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL PEYOTE MINERAL TRUST WELL #: 2 RRCID -> 194501 COMPL. DATE 08/30/2002 TOTAL DEPTH 14626 PERF. 9858 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMA VIEJA WELL #: 4 RRCID -> 201488 COMPL. DATE 05/06/2004 TOTAL DEPTH 14900 PERF.10610 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ (1693) 57795 875 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
TREVINO WELL #: 3 RRCID -> 215887 COMPL. DATE 06/08/2005 TOTAL DEPTH 1718 PERF. 1564 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHIS, EAST (SCHNEIDER 4600) 58271 384 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
SALVADOR OIL, LLC 744509
MERSEBERGER WELL #: RRCID -> 128917 COMPL. DATE 11/02/1988 TOTAL DEPTH 5661 PERF. 4590 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					33

PLUGGED AND ABANDONED_____ 08/19/2019

MATHIS, E. (3755) 58271 525 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
APEX ENERGY, INC. 027424
SCHNEIDER-KRONKE WELL #: 1 RRCID -> 148787 COMPL. DATE 01/04/1994 TOTAL DEPTH 6160 PERF. 3813 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/21/2022 - WELL PLUGGED 10/21/22

MATHIS, EAST (4550) 58271 624 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
LEGACY OIL & GAS, INC. 495543
ADAMS, HAROLD W. WELL #: RRCID -> 148073 COMPL. DATE 07/24/1993 TOTAL DEPTH 5702 PERF. 4552 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 02/20/1997

MATHIS, EAST (4600) 58271 672 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
HUNTSINGER WELL #: 3 RRCID -> 144350 COMPL. DATE 01/18/1993 TOTAL DEPTH 5650 PERF. 4638 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MATHIS, NORTH (VICKSBURG, LOWER) 58273 186 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
RODESSA OPERATING COMPANY 723592
JOSTES WELL #: 1 RRCID -> 201784 COMPL. DATE 08/11/2005 TOTAL DEPTH 4800 PERF. 3818 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 10/17/2022 - WELL PLUGGED 10/17/22

MATHIS, NORTH (4100 FRIO) 58273 940 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WRIGHT ESTATE WELL #: 1 RRCID -> 110624 COMPL. DATE 02/24/1984 TOTAL DEPTH 4912 PERF. 4095 - 4099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (FRIO 1) 58556 054 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT SWD WELL #: 1 RRCID -> 116313 COMPL. DATE 02/12/2005 TOTAL DEPTH 3005 PERF. 1832 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (LOWER 7) 58556 135 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 L RRCID -> 201238 COMPL. DATE 03/04/2004 TOTAL DEPTH 9600 PERF. 9098 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697		6179	-0-	3482	14724	6179	2			N	-0-					57
11	37264		12575	-0-	-24689	-0-	12575	2			N	-0-					57
12	0		9611	-0-	9611	9611	9605	2	6	9	N	5					62
*01	3100	N	9390	-0-	6290	15901	9387	2	3	9	N	3					65
02	2436		8096	-0-	5660	21561	8089	2	7	9	N	6					71
03	2697		NO RPT	-0-	-2697	18864					N	NO RPT					71

MAY (MASSIVE 2) 58556 189 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192692 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8798 - 8838

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MASSIVE 3) 58556 216 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192691 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8884 - 8960

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKMAN WELL #: 1 RRCID -> 196836 COMPL. DATE 03/01/2003 TOTAL DEPTH 12518 PERF. 8160 - 8170

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111

PLUGGED AND ABANDONED_____ 01/09/2023

MAY (MASSIVE 4) 58556 243 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD GAS UNIT (MA 4) WELL #: 23 U RRCID -> 127370 COMPL. DATE 01/08/1988 TOTAL DEPTH 9300 PERF. 8757 - 8770

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	690		-0-	-0-	-690	-0-					N	-0-					-0-
12	713		-0-	-0-	-713	-0-					N	-0-					-0-
01	713		-0-	-0-	-713	-0-					N	-0-					-0-
02	644		-0-	-0-	-644	-0-					N	-0-					-0-
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAY (MASSIVE 5) 58556 270 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 23L RRCID -> 294331 COMPL. DATE 06/02/2022 TOTAL DEPTH 9300 PERF. 8786 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		5342	-0-	5342	5342	5281	2	61	9	N	55					55
07	0		11254	-0-	11254	16596	11199	2	55	9	N	50					105
08	0		7609	-0-	7609	24205	7591	2	18	9	N	16					121
09	0		1434	-0-	1434	25639	1434	2			N	-0-					121
10	0		283	-0-	283	25922	283	2			N	-0-					121
11	0		-0-	-0-	-0-	25922					N	-0-					121
12	0		20	-0-	20	25942	20	2			N	-0-					121
01	304		12	-0-	-292	25650	12	2			N	-0-					121
02	4256		18	-0-	-4238	21412	18	2			N	-0-					121
03	4712		NO RPT	-0-	-4712	16700					N	NO RPT					121

MAY (MASSIVE 9) 58556 351 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 L RRCID -> 198253 COMPL. DATE 03/04/2004 TOTAL DEPTH 9600 PERF. 9098 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192690 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MIDDLE 8) 58556 513 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 U RRCID -> 159856 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 8210 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (UPPER 5) 58556 594 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT WELL #: 22 M RRCID -> 196995 COMPL. DATE 05/16/2003 TOTAL DEPTH 8393 PERF. 7908 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (UPPER 7B) 58556 648 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS/MIDDLE/GU WELL #: 14 RRCID -> 162080 COMPL. DATE 04/02/1997 TOTAL DEPTH 9880 PERF. 7948 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	428	-0-	-338	-0-	428	2			N	-0-					3
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					3
12	0		414	-0-	414	414	414	2			N	-0-					3
01	570	N	156	-0-	-414	-0-	156	2			N	-0-					3
*02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAY (2 SAND, LOWER) 58556 675 ASSOCIATED 49B CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 20 RRCID -> 292759 COMPL. DATE 11/20/2021 TOTAL DEPTH 11402 PERF. 9088 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	#	2402	-0-	-1132	-0-	2395	2	7	9	N	6					115
11	3001	R	3001	-0-	-0-	-0-	2991	2	10	9	N	9					124
12	0		2121	-0-	2121	2121	2112	2	9	9	N	8					132
01	4269	R	2148	-0-	-2121	-0-	2135	2	13	9	N	12					144
02	2800	#	1658	-0-	-1142	-0-	1649	2	9	9	N	8					152
03	3100	#	NO RPT	-0-	-3100	-0-					N	NO RPT					152

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192693 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9336 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (4 SAND, LOWER) 58556 729 ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
HUBERT GAS UNIT /LOWER 4/ WELL #: 23 L RRCID -> 042168 COMPL. DATE 05/28/1967 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 191983 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9408 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (4 SAND, MIDDLE SEG. A) 58556 783 ASSOCIATED 49B CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192594 COMPL. DATE 11/23/2004 TOTAL DEPTH 9800 PERF. 9202 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/05/2023

MAY (4 SAND, MIDDLE SEG. B) 58556 810 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT /MID 4 SEG. B/ WELL #: 22 U RRCID -> 041926 COMPL. DATE 03/15/2008 TOTAL DEPTH 8393 PERF. 8266 - 8282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAY (5 SAND, MIDDLE) 58556 837 ASSOCIATED 49B CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192698 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8502 - 8520

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAY (7A SAND, UPPER SEG B) 58556 945 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT /UPPER 7A SEG. B WELL #: 22 M RRCID -> 041968 COMPL. DATE 03/06/1967 TOTAL DEPTH 8393 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAY,SOUTH (K-57) 58560 850 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
KENEDY, JOHN G., JR. "E" WELL #: 200 RRCID -> 227557 COMPL. DATE 05/08/2007 TOTAL DEPTH 10140 PERF. 9836 - 9900

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SYPTAK WELL #: 1 RRCID -> 239687 COMPL. DATE 04/11/2008 TOTAL DEPTH 9720 PERF. 9474 - 9582

10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			20

PLUGGED AND ABANDONED_____ 12/17/2021

SARITA FIELD O&G UNIT WELL #: 302 RRCID -> 240237 COMPL. DATE 03/08/2008 TOTAL DEPTH 10308 PERF. 9073 - 9107

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAY,SOUTH (K-57) //CONT.// 58560 850 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SARITA OIL & GAS 748640
SOUTH MAY GAS UNIT #7 WELL #: RRCID -> 121701 COMPL. DATE 02/26/1986 TOTAL DEPTH 10200 PERF. 9906 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101

PLUGGED AND ABANDONED_____ 05/28/2019

MAY, SOUTH (MASSIVE BASAL) 58560 920 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
KAUFER, LEO -B- /MA.-1/ WELL #: 1 RRCID -> 011877 COMPL. DATE 02/17/2005 TOTAL DEPTH 10016 PERF. 7531 - 7539

10	20224	X	20224	-0-	-0-	-0-	20167	2	57	9	N	52	177	1			126
11	28560	X	14218	-0-	-14342	-0-	14117	2	101	9	N	92					218
12	29512	X	10010	-0-	-19502	-0-	9941	2	69	9	N	63	180	1			101
01	29512	X	9632	-0-	-19880	-0-	9555	2	77	9	N	70					171
02	18256	X	7954	-0-	-10302	-0-	7940	2	14	9	N	13					184
03	20212	X	NO RPT	-0-	-20212	-0-					N	NO RPT					184

KAUFER, LEO -B- /BA-2/ UNIT WELL #: 2 RRCID -> 011885 COMPL. DATE 12/30/1959 TOTAL DEPTH 11036 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3000	N	8496	-0-	5496	5496	8416	2	80	9	N	73					73
12	0		13183	-0-	13183	18679	13091	2	92	9	N	84					157
01	3100	N	24634	-0-	21534	40213	24435	2	199	9	N	181	184	1			154
*02	67530	X	27317	-0-	-40213	-0-	27130	2	187	9	N	170	182	1			142
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					142

KAUFER "B" UNIT WELL #: 3 RRCID -> 191863 COMPL. DATE 11/09/2002 TOTAL DEPTH 10200 PERF. 9618 - 9842

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY, SE. (FRIO 8500) 58561 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 2 RRCID -> 191323 COMPL. DATE 08/16/2002 TOTAL DEPTH 10900 PERF. 9380 - 9389

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY, W. (11,600 CONS.) 58563 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
COLLINS-BEVANS WELL #: 2 RRCID -> 194224 COMPL. DATE 02/27/2003 TOTAL DEPTH 16069 PERF.11688 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	#	2269	-0-	-955	-0-	90	1	2121	2	N	53					310
							58	9									
11	2430	#	1966	-0-	-464	-0-	3	1	1942	2	N	19					329
							21	9									
12	0		1432	-0-	1432	1432	51	1	1372	2	N	8					337
							9	9									
01	3861	R	2429	-0-	-1432	-0-	93	1	2319	2	N	15					352
							17	9									
02	2044	#	1609	-0-	-435	-0-	39	1	1522	2	N	44	177	1			219
							48	9									
03	2263	#	NO RPT	-0-	-2263	-0-					N	NO RPT					219

MCALLEN (ELKINS 6300, NORTH) 58721 360 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCALLEN FIELDWIDE UNIT WELL #: 41 L RRCID -> 038187 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6539 - 6549

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-

MCALLEN (F-1) 58721 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 6 RRCID -> 173263 COMPL. DATE 07/01/1998 TOTAL DEPTH 7100 PERF. 5854 - 5879

10	14B2 EXT	-0-	-0-	-0-	1					Y	-0-						-0-
11	14B2 EXT	-0-	-0-	-0-	1					Y	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-	1					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	1					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	1					Y	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	1					Y	-0-						-0-

MCALLEN (KEIRN) 58721 610 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 5 RRCID -> 156694 COMPL. DATE 01/01/1995 TOTAL DEPTH 10625 PERF. 9492 - 9604

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

KEIRN, PEARL WELL #: 7 L RRCID -> 174783 COMPL. DATE 06/06/1999 TOTAL DEPTH 9700 PERF. 9425 - 9538

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-

MCALLEN (5800) 58721 780 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BALES GAS UNIT WELL #: 3 RRCID -> 167512 COMPL. DATE 04/24/1997 TOTAL DEPTH 8700 PERF. 5665 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, SO. (FALLEN 8400) 58725 560 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 7 U RRCID -> 174753 COMPL. DATE 08/20/1999 TOTAL DEPTH 9700 PERF. 8270 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1036	-0-	1036	1036	58	1	978	2	Y	-0-					-0-
11	0		1784	-0-	1784	2820	101	1	1683	2	Y	-0-					-0-
12	0		557	-0-	557	3377	34	1	523	2	Y	-0-					-0-
01	0		1684	-0-	1684	5061	98	1	1586	2	Y	-0-					-0-
02	5693	R	632	-0-	-5061	-0-	23	1	608	2	Y	1	1	1			-0-
							1	9									
03	1829	#	1705	-0-	-124	-0-	58	1	1643	2	Y	4	3	1			1
							4	9									

MCALLEN, SOUTH (L-2) 58725 888 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
AERO WELL #: 1 RRCID -> 269982 COMPL. DATE 04/02/2013 TOTAL DEPTH 11439 PERF.10034 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN RANCH (GUERRA) 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E.E. "A" WELL #: 1 RRCID -> 121568 COMPL. DATE N/A TOTAL DEPTH 15883 PERF.13677 - 14023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	40	1	692	3	Y	1					14
							1	9									
11	630	N	443	-0-	-187	-0-	29	1	406	3	Y	7	7	1			14
							8	9									
12	705	N	705	-0-	-0-	-0-	35	1	663	3	Y	6	7	1			13
							7	9									
01	682	N	588	-0-	-94	-0-	27	1	559	3	Y	2					15
							2	9									
02	516	N	516	-0-	-0-	-0-	25	1	477	3	Y	13	8	1			20
							14	9									
03	682	N	676	-0-	-6	-0-	34	1	631	3	Y	10	9	1			21
							11	9									

GUERRA, E.E. JR WELL #: 8 RRCID -> 122046 COMPL. DATE 10/26/1999 TOTAL DEPTH 16458 PERF.13760 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E.E. "A" WELL #: 3 RRCID -> 125667 COMPL. DATE 10/14/1987 TOTAL DEPTH 15987 PERF.14433 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1161	-0-	1161	1161	63	1	1095	3	Y	3					73
								3 9									
11	0		672	-0-	672	1833	43	1	590	3	Y	35	37	1			71
								39 9									
12	0		1187	-0-	1187	3020	57	1	1099	3	Y	28	36	1			63
								31 9									
01	0		1256	-0-	1256	4276	58	1	1186	3	Y	11					74
								12 9									
02	2800	N	1013	-0-	-1787	2489	47	1	901	3	Y	59	39	1			94
								65 9									
03	3100	N	1129	-0-	-1971	518	55	1	1021	3	Y	48	41	1			101
								53 9									

GUERRA "A" GAS UNIT WELL #: 2 RRCID -> 127816 COMPL. DATE 06/11/1988 TOTAL DEPTH 15026 PERF.14174 - 14510

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E. E. WELL #: 11 RRCID -> 138214 COMPL. DATE 03/22/1991 TOTAL DEPTH 14600 PERF.13672 - 14126

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GUERRA, E. E. WELL #: 12 RRCID -> 139523 COMPL. DATE 08/15/1991 TOTAL DEPTH 13400 PERF.13896 - 14186

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E. E. WELL #: 13 RRCID -> 141999 COMPL. DATE 09/20/2005 TOTAL DEPTH 14700 PERF.13764 - 14140

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. WELL #: 14 RRCID -> 143900 COMPL. DATE 11/20/1992 TOTAL DEPTH 14700 PERF.13754 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1498	-0-	-83	-0-	81	1	1415	3	Y	2					38
							2	9									
11	1740	N	868	-0-	-872	-0-	57	1	797	3	Y	13	17	1			34
							14	9									
12	1828	N	1828	-0-	-0-	-0-	90	1	1727	3	Y	10	16	1			28
							11	9									
01	1692	N	1692	-0-	-0-	-0-	80	1	1606	3	Y	5					33
							6	9									
02	1255	N	1255	-0-	-0-	-0-	61	1	1168	3	Y	24	17	1			40
							26	9									
03	1829	N	1535	-0-	-294	-0-	78	1	1436	3	Y	19	17	1			42
							21	9									

GUERRA, E. E. WELL #: 15 RRCID -> 183944 COMPL. DATE 12/13/2001 TOTAL DEPTH 14288 PERF.13680 - 14152

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					100
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	34	1			66
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	24	1			42
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			30
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	9	1			21

GUERRA, E. E. WELL #: 18 RRCID -> 189388 COMPL. DATE 06/28/2002 TOTAL DEPTH 14400 PERF.13753 - 14130

10	1048	N	1048	-0-	-0-	-0-	57	1	989	3	Y	2					50
							2	9									
11	585	N	585	-0-	-0-	-0-	37	1	522	3	Y	24	25	1			49
							26	9									
12	752	N	752	-0-	-0-	-0-	36	1	695	3	Y	19	25	1			43
							21	9									
01	1054	N	590	-0-	-464	-0-	27	1	554	3	Y	8					51
							9	9									
02	892	N	892	-0-	-0-	-0-	42	1	805	3	Y	41	27	1			65
							45	9									
03	1066	N	1066	-0-	-0-	-0-	53	1	976	3	Y	34	29	1			70
							37	9									

GUERRA "A" GAS UNIT WELL #: 3 RRCID -> 208729 COMPL. DATE 04/29/2005 TOTAL DEPTH 14260 PERF.13850 - 14010

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E.E. WELL #: 20 RRCID -> 249499 COMPL. DATE 06/04/2009 TOTAL DEPTH 14400 PERF.13720 - 14262

10	4929	X	4128	-0-	-801	-0-	223	1	3899	3	Y	5					36
							6	9									
11	4770	X	3616	-0-	-1154	-0-	241	1	3366	3	Y	8	29	1			15
							9	9									
12	7342	X	7342	-0-	-0-	-0-	362	1	6978	3	Y	2					17
							2	9									
01	5851	X	5851	-0-	-0-	-0-	276	1	5571	3	Y	4					21
							4	9									
02	4304	X	4304	-0-	-0-	-0-	214	1	4081	3	Y	8					29
							9	9									
03	5293	X	5293	-0-	-0-	-0-	273	1	5011	3	Y	8					37
							9	9									

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E.E. WELL #: 19 RRCID -> 249521 COMPL. DATE 04/20/2009 TOTAL DEPTH 14400 PERF.14110 - 14140

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3913	-0-		3913	3913	210	1	3674	3	Y	26					196
								29	9									
11	0		2200	-0-		2200	6113	144	1	2008	3	Y	44	159	1			81
								48	9									
12	0		4143	-0-		4143	10256	204	1	3926	3	Y	12					93
								13	9									
01	0		4287	-0-		4287	14543	202	1	4059	3	Y	24					117
								26	9									
02	19037	X	4494	-0-		-14543	-0-	222	1	4225	3	Y	43					160
								47	9									
03	4154	X	3816	-0-		-338	-0-	194	1	3572	3	Y	45					205
								50	9									

GUERRA, E. E. "A" WELL #: 4 RRCID -> 254434 COMPL. DATE 01/07/2010 TOTAL DEPTH 14395 PERF.13940 - 14300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8011	-0-		8011	8011	431	1	7570	3	Y	9					69
								10	9									
11	0		3662	-0-		3662	11673	240	1	3364	3	Y	53	83	1			39
								58	9									
12	0		7365	-0-		7365	19038	361	1	6960	3	Y	40					79
								44	9									
01	0		7707	-0-		7707	26745	362	1	7293	3	Y	47					126
								52	9									
02	32944	X	6199	-0-		-26745	-0-	306	1	5841	3	Y	47	86	1			87
								52	9									
03	7998	X	6642	-0-		-1356	-0-	338	1	6225	3	Y	72	86	1			73
								79	9									

GUERRA, E. E. "A" WELL #: 7 RRCID -> 254900 COMPL. DATE 02/04/2010 TOTAL DEPTH 14335 PERF.13806 - 14215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6260	X	6260	-0-		-0-	-0-	337	1	5911	3	Y	11					82
								12	9									
11	7770	X	4053	-0-		-3717	-0-	264	1	3715	3	Y	67	101	1			48
								74	9									
12	8029	X	6867	-0-		-1162	-0-	336	1	6476	3	Y	50					98
								55	9									
01	8029	X	7264	-0-		-765	-0-	340	1	6860	3	Y	58					156
								64	9									
02	6328	X	5501	-0-		-827	-0-	270	1	5168	3	Y	57	106	1			107
								63	9									
03	6882	X	6321	-0-		-561	-0-	321	1	5903	3	Y	88	106	1			89
								97	9									

GUERRA, E. E. WELL #: 21 RRCID -> 256162 COMPL. DATE 03/22/2010 TOTAL DEPTH 14600 PERF.13742 - 14456

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1366	-0-		-463	-0-	73	1	1293	3	Y	-0-					-0-
11	1500	N	1037	-0-		-463	-0-	68	1	969	3	Y	-0-					-0-
12	1705	N	1380	-0-		-325	-0-	67	1	1313	3	Y	-0-					-0-
01	1364	N	1184	-0-		-180	-0-	56	1	1128	3	Y	-0-					-0-
02	980	N	808	-0-		-172	-0-	40	1	768	3	Y	-0-					-0-
03	1395	N	1170	-0-		-225	-0-	59	1	1111	3	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 31 RRCID -> 118870 COMPL. DATE 10/23/1985 TOTAL DEPTH 14500 PERF.13992 - 14174

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-			-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-			-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-			-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-			-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-			-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-			-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 49 RRCID -> 162699 COMPL. DATE 04/25/1997 TOTAL DEPTH 14500 PERF.12470 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1967	-0-	-172	-0-	118	1	1849	2	Y	-0-	100	1			-0-
11	2070	N	1313	-0-	-757	-0-	76	1	1237	2	Y	-0-					-0-
12	2108	N	1329	-0-	-779	-0-	83	1	1246	2	Y	-0-					-0-
01	1953	N	1496	-0-	-457	-0-	80	1	1416	2	Y	-0-					-0-
02	1371	N	1371	-0-	-0-	-0-	73	1	1298	2	Y	-0-					-0-
03	1436	N	1436	-0-	-0-	-0-	34	1	1402	2	Y	-0-					-0-

GUERRA, A. E. WELL #: 58 RRCID -> 167713 COMPL. DATE 04/12/1998 TOTAL DEPTH 14600 PERF.13951 - 14025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 70 RRCID -> 168933 COMPL. DATE 05/30/1998 TOTAL DEPTH 14500 PERF.12736 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 68 RRCID -> 170485 COMPL. DATE 07/31/1998 TOTAL DEPTH 14246 PERF.13100 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 60 RRCID -> 172289 COMPL. DATE 02/09/1999 TOTAL DEPTH 14320 PERF.13770 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 75 RRCID -> 172654 COMPL. DATE 03/31/1999 TOTAL DEPTH 14360 PERF.14230 - 14018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 72 RRCID -> 175878 COMPL. DATE 01/18/2000 TOTAL DEPTH 14930 PERF.14223 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 81 RRCID -> 177092 COMPL. DATE 04/23/2000 TOTAL DEPTH 14220 PERF.13315 - 13603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/11/2022 - WELL PLUGGED 11/11/22

GUERRA, A. E. WELL #: 87 RRCID -> 180100 COMPL. DATE 07/10/2000 TOTAL DEPTH 14600 PERF.14022 - 14530

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUERRA, A. E. WELL #: 77 RRCID -> 182326 COMPL. DATE 03/15/2001 TOTAL DEPTH 14700 PERF.13758 - 14162

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA, A. E. WELL #: 84 RRCID -> 183143 COMPL. DATE 04/26/2001 TOTAL DEPTH 14250 PERF.13512 - 14138

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA, A. E. WELL #: 91 RRCID -> 192455 COMPL. DATE 12/14/2002 TOTAL DEPTH 14300 PERF.13744 - 13920

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA, A. E. WELL #: 93 RRCID -> 193812 COMPL. DATE 02/15/2003 TOTAL DEPTH 14300 PERF.13762 - 14020

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUERRA, A. E. WELL #: 103 RRCID -> 217223 COMPL. DATE 02/10/2006 TOTAL DEPTH 14510 PERF.13904 - 14100

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 99 RRCID -> 218279 COMPL. DATE 11/16/2005 TOTAL DEPTH 14503 PERF.14000 - 14240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 111 RRCID -> 224842 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF.14128 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 113 RRCID -> 225152 COMPL. DATE 01/10/2007 TOTAL DEPTH 14500 PERF.14187 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 112 RRCID -> 227946 COMPL. DATE 05/22/2007 TOTAL DEPTH 14900 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 105 RRCID -> 228631 COMPL. DATE 07/19/2006 TOTAL DEPTH 14500 PERF.13962 - 13996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 116 RRCID -> 229336 COMPL. DATE 07/13/2007 TOTAL DEPTH 14600 PERF.14300 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 102 RRCID -> 232688 COMPL. DATE 09/08/2007 TOTAL DEPTH 15200 PERF.14440 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 120 RRCID -> 234025 COMPL. DATE 12/01/2007 TOTAL DEPTH 14900 PERF.14194 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 110 RRCID -> 235115 COMPL. DATE 01/07/2008 TOTAL DEPTH 15080 PERF.14234 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 119 RRCID -> 235313 COMPL. DATE 01/29/2008 TOTAL DEPTH 14600 PERF.14190 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1162	-0-	-419	-0-	65 73	1 9	1024	2	Y	66	50	1			126
11	1650	N	1052	-0-	-598	-0-	56 74	1 9	922	2	Y	67	47	1			146
12	1364	N	1098	-0-	-266	-0-	63 85	1 9	950	2	Y	77	81	1			142
01	1147	N	944	-0-	-203	-0-	46 87	1 9	811	2	Y	79	83	1			138
02	980	N	812	-0-	-168	-0-	39 78	1 9	695	2	Y	71	50	1			159
03	1085	N	862	-0-	-223	-0-	18 79	1 9	765	2	Y	72	117	1			114

GUERRA, A. E. WELL #: 123 RRCID -> 242004 COMPL. DATE 06/08/2008 TOTAL DEPTH 14910 PERF.14180 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	480	-0-	-47	-0-	29	1	451	2	Y	-0-					-0-
11	510	N	271	-0-	-239	-0-	16	1	255	2	Y	-0-					-0-
12	527	N	157	-0-	-370	-0-	10	1	147	2	Y	-0-					-0-
01	465	N	188	-0-	-277	-0-	10	1	178	2	Y	-0-					-0-
02	252	N	173	-0-	-79	-0-	9	1	164	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	5	1	195	2	Y	-0-					-0-

GUERRA, A.E. WELL #: 124 RRCID -> 247724 COMPL. DATE 12/11/2008 TOTAL DEPTH 14522 PERF.14190 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
BEAURLINE, A. W. WELL #: 13 RRCID -> 122313 COMPL. DATE 09/22/1986 TOTAL DEPTH 15000 PERF.14026 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BEAURLINE, A. W. WELL #: 15 RRCID -> 138959 COMPL. DATE 03/21/2001 TOTAL DEPTH 14800 PERF.13955 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "SLOT" WELL #: 23 RRCID -> 246193 COMPL. DATE 09/09/2008 TOTAL DEPTH 15930 PERF.14156 - 14164

10	0		316	-0-	316	316	43	1	273	2	Y	-0-					-0-
11	0		362	-0-	362	678	49	1	313	2	Y	-0-					-0-
12	1008	N	330	-0-	-678	-0-	44	1	286	2	Y	-0-					-0-
01	0		278	-0-	278	278	38	1	240	2	Y	-0-					-0-
02	336	N	27	-0-	-309	-0-	4	1	23	2	Y	-0-					-0-
*03	341	N	339	-0-	-2	-0-	46	1	293	2	Y	-0-					-0-

MCALLEN RANCH (GUERRA, E.) 58742 039 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SWOLI WELL #: A 2 RRCID -> 208858 COMPL. DATE 11/03/2004 TOTAL DEPTH 14254 PERF.14008 - 14072

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN RANCH (VICKSBURG K CONS) 58742 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HARGROVE, H.B. WELL #: 1 RRCID -> 132072 COMPL. DATE 06/21/1990 TOTAL DEPTH 10328 PERF. 8788 - 9214

10	0		823	-0-	823	823	100 84	1 9	639	2	Y	76	76	0			16
11	0		4710	-0-	4710	5533	632 70	1 9	4008	2	Y	64	64	0			16
12	10988	X	5455	-0-	-5533	-0-	719 97	1 9	4639	2	Y	88	87	0			17
01	0		5185	-0-	5185	5185	687 101	1 9	4397	2	Y	92	89	0			20
02	6915	X	1730	-0-	-5185	-0-	239 98	1 9	1393	2	Y	89	89	0			20
*03	5456	X	5239	-0-	-217	-0-	691 116	1 9	4432	2	Y	105	99	0			26

HARGROVE, H.B. WELL #: 2 RRCID -> 135558 COMPL. DATE 04/24/1996 TOTAL DEPTH 9700 PERF. 8636 - 9292

10	0		777	-0-	777	777	105	1	672	2	Y	-0-					-0-
11	0		289	-0-	289	1066	39	1	250	2	Y	-0-					-0-
12	1440	N	374	-0-	-1066	-0-	50	1	324	2	Y	-0-					-0-
01	0		427	-0-	427	427	58	1	369	2	Y	-0-					-0-
02	626	N	199	-0-	-427	-0-	29	1	170	2	Y	-0-					-0-
*03	526	N	526	-0-	-0-	-0-	71	1	455	2	Y	-0-					-0-

MCALLEN RANCH (VICKSBURG K CONS)//CONT.// 58742 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 21 RRCID -> 145612 COMPL. DATE 05/05/1993 TOTAL DEPTH 13319 PERF. 8606 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1591	-0-	1591	1591	212	1	1356	2	Y	21	21	0			4
							23	9									
11	0		1661	-0-	1661	3252	223	1	1417	2	Y	19	18	0			5
							21	9									
12	3100	N	1569	-0-	-1531	1721	207	1	1338	2	Y	22	23	0			4
							24	9									
01	0		1587	-0-	1587	3308	211	1	1352	2	Y	22	21	0			5
							24	9									
02	2800	N	1517	-0-	-1283	2025	219	1	1276	2	Y	20	20	0			5
							22	9									
*03	3100	N	1714	-0-	-1386	639	228	1	1460	2	Y	24	23	0			6
							26	9									

WOODS CHRISTIAN WELL #: 38 RRCID -> 157406 COMPL. DATE 01/12/2006 TOTAL DEPTH 9657 PERF. 8638 - 8658

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH SWD WELL #: 4 RRCID -> 160355 COMPL. DATE 06/13/1996 TOTAL DEPTH 3000 PERF. 2446 - 2890

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODS CHRISTIAN WELL #: 32 RRCID -> 267192 COMPL. DATE 03/22/2012 TOTAL DEPTH 12850 PERF. 8500 - 8520

10	0		4863	-0-	4863	4863	654	1	4177	2	Y	29	29	0			6
							32	9									
11	0		4605	-0-	4605	9468	624	1	3955	2	Y	24	24	0			6
							26	9									
12	14062	X	4594	-0-	-9468	-0-	611	1	3946	2	Y	34	33	0			7
							37	9									
01	0		4673	-0-	4673	4673	627	1	4009	2	Y	34	33	0			8
							37	9									
02	8872	X	4199	-0-	-4673	-0-	610	1	3553	2	Y	33	33	0			8
							36	9									
*03	4867	X	4674	-0-	-193	-0-	625	1	4006	2	Y	39	37	0			10
							43	9									

WOODS CHRISTIAN WELL #: 40 RRCID -> 268054 COMPL. DATE 04/15/2021 TOTAL DEPTH 10726 PERF. 8363 - 9770

10	0		8463	-0-	8463	8463	1145	1	7318	2	Y	-0-					-0-
11	0		8057	-0-	8057	16520	1098	1	6959	2	Y	-0-					-0-
12	24425	X	7905	-0-	-16520	-0-	1060	1	6845	2	Y	-0-					-0-
01	0		7892	-0-	7892	7892	1067	1	6825	2	Y	-0-					-0-
02	14888	X	6996	-0-	-7892	-0-	1025	1	5971	2	Y	-0-					-0-
*03	8463	X	7941	-0-	-522	-0-	1071	1	6870	2	Y	-0-					-0-

MCALLEN RANCH (VICKSBURG K CONS)//CONT.// 58742 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN SWD WELL #: 1D RRCID -> 275534 COMPL. DATE 01/10/2015 TOTAL DEPTH 5008 PERF. 3267 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WOODS CHRISTIAN				WELL #: 39	RRCID -> 276343						COMPL. DATE 09/27/2014					TOTAL DEPTH 11350 PERF. 8745 - 8765
10	0		165	-0-	165	165	22	1	143	2	Y	-0-					-0-
11	0		21	-0-	21	186	3	1	18	2	Y	-0-					-0-
12	2201	X	13	-0-	-2188	-0-	2	1	11	2	Y	-0-					-0-
01	0		262	-0-	262	262	35	1	227	2	Y	-0-					-0-
02	359	X	97	-0-	-262	-0-	14	1	83	2	Y	-0-					-0-
*03	3315	X	3315	-0-	-0-	-0-	447	1	2868	2	Y	-0-					-0-
	PROLINE ENERGY RESOURCES INC				681327												
	HINOJOSA " A "				WELL #: 3	RRCID -> 194259						COMPL. DATE 02/19/2010					TOTAL DEPTH 9500 PERF. 8336 - 8342
10	0		25	-0-	25	25	25	2			N	-0-					236
11	0		31	-0-	31	56	31	2			N	-0-					236
12	56	N	-0-	-0-	-56	-0-					N	-0-					236
01	0	N	-0-	-0-	-0-	-0-					N	-0-					236
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					236
*03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					236

MCALLEN RANCH (VKSBG L-V, N CONS 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
BEAURLINE WELL #: 4 RRCID -> 233197 COMPL. DATE 11/30/2007 TOTAL DEPTH 13670 PERF.13450 - 13650

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	GENNESARET INVESTMENTS, LLC				300228												
	BEAURLINE, A. W.				WELL #: 10	RRCID -> 148695						COMPL. DATE 05/31/1996					TOTAL DEPTH 14600 PERF.12692 - 12829
10	DLQ G-10		184	-0-	184	400	182	3	2	9	Y	2					78
11	DLQ G-10		215	-0-	215	615	213	3	2	9	Y	2					80
12	DLQ G-10		172	-0-	172	787	171	3	1	9	Y	1					81
01	DLQ G-10		219	-0-	219	1006	218	3	1	9	Y	1					82
02	DLQ G-10		200	-0-	200	1206	200	3			Y	-0-					82
03	0	N	NO RPT	-0-	-0-	1206					Y	NO RPT					82
	BEAURLINE, A. W.				WELL #: 7	RRCID -> 150080						COMPL. DATE 03/28/1994					TOTAL DEPTH 13500 PERF.11860 - 11936
10	DLQ G-10		657	-0-	657	1530	657	3			Y	-0-					9
11	DLQ G-10		816	-0-	816	2346	816	3			Y	-0-					9
12	DLQ G-10		669	-0-	669	3015	669	3			Y	-0-					9
01	DLQ G-10		793	-0-	793	3808	793	3			Y	-0-					9
02	DLQ G-10		811	-0-	811	4619	811	3			Y	-0-					9
03	0	N	NO RPT	-0-	-0-	4619					Y	NO RPT					9

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC //CONT.// 300228
BEAURLINE, A. W. WELL #: 8 RRCID -> 157387 COMPL. DATE 12/26/1995 TOTAL DEPTH 13195 PERF.11811 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		264	-0-	264	572	263	3	1	9	Y	1					27
11	DLQ G-10		308	-0-	308	880	307	3	1	9	Y	1					28
12	DLQ G-10		247	-0-	247	1127	247	3			Y	-0-					28
01	DLQ G-10		244	-0-	244	1371	243	3	1	9	Y	1					29
02	DLQ G-10		221	-0-	221	1592	221	3			Y	-0-					29
03	0	N	NO RPT	-0-	-0-	1592					Y	NO RPT					29

BEAURLINE, A. W. WELL #: 9 RRCID -> 159331 COMPL. DATE 03/27/1998 TOTAL DEPTH 12382 PERF.11884 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		53	-0-	53	53	53	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	53					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 14 RRCID -> 165081 COMPL. DATE 09/18/1997 TOTAL DEPTH 13100 PERF.11954 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 15 RRCID -> 169317 COMPL. DATE 11/26/1997 TOTAL DEPTH 13500 PERF.12096 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 18 RRCID -> 170734 COMPL. DATE 09/01/1998 TOTAL DEPTH 13300 PERF.12232 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 12R RRCID -> 172256 COMPL. DATE 02/02/1999 TOTAL DEPTH 12160 PERF.11714 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		182	-0-	182	394	182	3			N	-0-					-0-
11	0		213	-0-	213	607	213	3			N	-0-					-0-
12	0		171	-0-	171	778	171	3			N	-0-					-0-
01	996	N	218	-0-	-778	-0-	218	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 11R RRCID -> 172706 COMPL. DATE 02/09/1999 TOTAL DEPTH 12060 PERF.11996 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	219	101	3			N	-0-					-0-
11	0		118	-0-	118	337	118	3			N	-0-					-0-
12	0		95	-0-	95	432	95	3			N	-0-					-0-
01	553	N	121	-0-	-432	-0-	121	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC //CONT.// 300228
BEAURLINE, A. W. WELL #: 13 RRCID -> 172843 COMPL. DATE 04/16/1999 TOTAL DEPTH 12900 PERF.11474 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		288	-0-	288	762	287	3	1	9	Y	1			100
11	DLQ G-10		458	-0-	458	1220	457	3	1	9	Y	1			101
12	DLQ G-10		382	-0-	382	1602	381	3	1	9	Y	1			102
01	DLQ G-10		485	-0-	485	2087	484	3	1	9	Y	1			103
02	DLQ G-10		445	-0-	445	2532	445	3			Y	-0-			103
03	0	N	NO RPT	-0-	-0-	2532					Y	NO RPT			103

BEAURLINE, A. W. WELL #: 9R RRCID -> 173858 COMPL. DATE 06/15/1999 TOTAL DEPTH 12144 PERF.11780 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		47	-0-	47	47	47	3			N	-0-			-0-
12	14B2 EXT		55	-0-	55	102	55	3			N	-0-			-0-
01	14B2 EXT		72	-0-	72	174	72	3			N	-0-			-0-
02	14B2 EXT		68	-0-	68	242	68	3			N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	242					N	NO RPT			-0-

BEAURLINE, A. W. WELL #: 5 RRCID -> 173891 COMPL. DATE 06/14/1999 TOTAL DEPTH 12267 PERF.11121 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		182	-0-	182	394	182	3			Y	-0-			-0-
11	DLQ G-10		213	-0-	213	607	213	3			Y	-0-			-0-
12	DLQ G-10		171	-0-	171	778	171	3			Y	-0-			-0-
01	DLQ G-10		218	-0-	218	996	218	3			Y	-0-			-0-
02	DLQ G-10		200	-0-	200	1196	200	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	1196					Y	NO RPT			-0-

BEAURLINE. A. W. WELL #: 19 RRCID -> 196242 COMPL. DATE 06/22/2003 TOTAL DEPTH 12176 PERF.11814 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	1			26
11	0		29	-0-	29	29	28	3	1	9	N	1			27
12	0		66	-0-	66	95	66	3			N	-0-			27
01	207	N	112	-0-	-95	-0-	111	3	1	9	N	1			28
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-			28
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			28

BEAURLINE, A.W. WELL #: 20 RRCID -> 231249 COMPL. DATE 09/22/2007 TOTAL DEPTH 11925 PERF.11692 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	27					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	27					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	27					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	27					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	27					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	27					N	NO RPT			-0-

BEAURLINE, A. W. WELL #: 15R RRCID -> 242047 COMPL. DATE 08/23/2008 TOTAL DEPTH 13500 PERF.12192 - 12309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCALLEN, A. A. WELL #: 8 RRCID -> 035058 COMPL. DATE 11/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1466	-0-	1466	1466	88	1	1364	2	Y	13	13	0			3
							14	9									
11	0		1417	-0-	1417	2883	87	1	1318	2	Y	11	11	0			3
							12	9									
12	3100	N	1415	-0-	-1685	1198	87	1	1311	2	Y	15	15	0			3
							17	9									
01	0		1460	-0-	1460	2658	97	1	1362	2	Y	1	4	0			-0-
							1	9									
02	2800	N	1288	-0-	-1512	1146	96	1	1192	2	Y	-0-					-0-
*03	2574	N	1428	-0-	-1146	-0-	106	1	1322	2	Y	-0-					-0-

MCALLEN, A. A. -B- WELL #: 4 RRCID -> 059641 COMPL. DATE 09/22/1995 TOTAL DEPTH 15614 PERF.12904 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	131	8	1	123	2	Y	-0-					-0-
11	0		163	-0-	163	294	10	1	153	2	Y	-0-					-0-
12	449	N	155	-0-	-294	-0-	10	1	145	2	Y	-0-					-0-
01	0		103	-0-	103	103	7	1	96	2	Y	-0-					-0-
02	220	N	117	-0-	-103	-0-	9	1	108	2	Y	-0-					-0-
*03	155	N	154	-0-	-1	-0-	11	1	143	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 46 RRCID -> 064467 COMPL. DATE 12/03/1999 TOTAL DEPTH 12900 PERF.10360 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		677	-0-	677	677	41	1	636	2	Y	-0-					-0-
11	0		689	-0-	689	1366	43	1	646	2	Y	-0-					-0-
12	2069	N	703	-0-	-1366	-0-	44	1	659	2	Y	-0-					-0-
01	0		711	-0-	711	711	47	1	664	2	Y	-0-					-0-
02	1350	N	639	-0-	-711	-0-	48	1	591	2	Y	-0-					-0-
*03	713	N	590	-0-	-123	-0-	44	1	546	2	Y	-0-					-0-

MCALLEN, A.A. -B- WELL #: 6 RRCID -> 068916 COMPL. DATE 03/07/2003 TOTAL DEPTH 14335 PERF.13000 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. -B- WELL #: 7 RRCID -> 070951 COMPL. DATE 03/22/2001 TOTAL DEPTH 14100 PERF.13482 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2797	-0-	2797	2797	155	1	2409	2	Y	212	212	0			45
							233	9									
11	0		2668	-0-	2668	5465	153	1	2316	2	Y	181	180	0			46
							199	9									
12	3100	N	2755	-0-	-345	5120	154	1	2330	2	Y	246	244	0			48
							271	9									
01	0		2760	-0-	2760	7880	166	1	2332	2	Y	238	234	0			52
							262	9									
02	2800	N	2327	-0-	-473	7407	167	1	2079	2	Y	74	109	0			17
							81	9									
*03	3100	N	2559	-0-	-541	6866	182	1	2282	2	Y	86	82	0			21
							95	9									

MCALLEN, A.A. -B- WELL #: 2 RRCID -> 074131 COMPL. DATE 09/28/1990 TOTAL DEPTH 15600 PERF.13101 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	2			Y	-0-					-0-
11	0		2	-0-	2	3	2	2			Y	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
01	0		4	-0-	4	4	4	2			Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*03	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. -B- WELL #: 12 RRCID -> 084524 COMPL. DATE 02/24/1999 TOTAL DEPTH 14450 PERF.13040 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		178	-0-	178	178	11	1	167	2	Y	-0-					-0-
11	0		182	-0-	182	360	11	1	171	2	Y	-0-					-0-
12	598	N	238	-0-	-360	-0-	15	1	223	2	Y	-0-					-0-
01	0		156	-0-	156	156	10	1	146	2	Y	-0-					-0-
02	275	N	119	-0-	-156	-0-	9	1	110	2	Y	-0-					-0-
*03	248	N	138	-0-	-110	-0-	10	1	128	2	Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 14 RRCID -> 086533 COMPL. DATE 02/12/1980 TOTAL DEPTH 14353 PERF.12149 - 12512

10	0		1365	-0-	1365	1365	82	1	1283	2	Y	-0-					-0-
11	0		1341	-0-	1341	2706	83	1	1258	2	Y	-0-					-0-
12	3100	N	1374	-0-	-1726	980	85	1	1289	2	Y	-0-					-0-
01	0		1373	-0-	1373	2353	91	1	1282	2	Y	-0-					-0-
02	2800	N	1236	-0-	-1564	789	92	1	1144	2	Y	-0-					-0-
*03	2150	N	1361	-0-	-789	-0-	101	1	1260	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 64 RRCID -> 092095 COMPL. DATE 12/30/1980 TOTAL DEPTH 13349 PERF.11591 - 11717

10	0		1510	-0-	1510	1510	91	1	1419	2	Y	-0-					-0-
11	0		1477	-0-	1477	2987	92	1	1385	2	Y	-0-					-0-
12	3100	N	1493	-0-	-1607	1380	93	1	1400	2	Y	-0-					-0-
01	0		1673	-0-	1673	3053	111	1	1562	2	Y	-0-					-0-
02	2800	N	3138	-0-	338	3391	233	1	2905	2	Y	-0-					-0-
*03	3100	N	1839	-0-	-1261	2130	136	1	1703	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 69 RRCID -> 093584 COMPL. DATE 04/04/1996 TOTAL DEPTH 13692 PERF.10878 - 11060

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		613	-0-	613	613	46	1	567	2	Y	-0-					-0-
*03	14B2 EXT		982	-0-	982	1595	73	1	909	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 52 RRCID -> 114060 COMPL. DATE 05/06/1996 TOTAL DEPTH 13332 PERF.11523 - 11828

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 67R RRCID -> 118089 COMPL. DATE 08/20/1998 TOTAL DEPTH 13500 PERF.10074 - 10230

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		3	-0-	3	3	3	2			Y	-0-					-0-
02	16	N	13	-0-	-3	-0-	1	1	12	2	Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 11 RRCID -> 122396 COMPL. DATE 09/08/1986 TOTAL DEPTH 14400 PERF.12283 - 12445

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 62 RRCID -> 123471 COMPL. DATE 09/17/2005 TOTAL DEPTH 12700 PERF.10698 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1485	-0-	1485	1485	201	1	1284	2	Y	-0-					-0-
11	0		1285	-0-	1285	2770	175	1	1110	2	Y	-0-					-0-
12	3100	N	1102	-0-	-1998	772	148	1	954	2	Y	-0-					-0-
01	0		1065	-0-	1065	1837	144	1	921	2	Y	-0-					-0-
02	2800	N	1199	-0-	-1601	236	176	1	1023	2	Y	-0-					-0-
*03	1747	N	1511	-0-	-236	-0-	204	1	1307	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 47 RRCID -> 124162 COMPL. DATE 02/03/1998 TOTAL DEPTH 13301 PERF.10962 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1445	-0-	1445	1445	87	1	1358	2	Y	-0-					-0-
11	0		1458	-0-	1458	2903	90	1	1368	2	Y	-0-					-0-
12	3100	N	1453	-0-	-1647	1256	90	1	1363	2	Y	-0-					-0-
01	0		1459	-0-	1459	2715	97	1	1362	2	Y	-0-					-0-
02	2800	N	1317	-0-	-1483	1232	98	1	1219	2	Y	-0-					-0-
*03	2533	N	1301	-0-	-1232	-0-	96	1	1205	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 55 RRCID -> 124661 COMPL. DATE 07/01/1987 TOTAL DEPTH 12604 PERF.11490 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 15 RRCID -> 125254 COMPL. DATE 07/12/2000 TOTAL DEPTH 14653 PERF.13096 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-	230	230	14	1	216	2	Y	-0-					-0-
11	0		176	-0-	176	406	11	1	165	2	Y	-0-					-0-
12	578	N	172	-0-	-406	-0-	11	1	161	2	Y	-0-					-0-
01	0		153	-0-	153	153	10	1	143	2	Y	-0-					-0-
02	290	N	137	-0-	-153	-0-	10	1	127	2	Y	-0-					-0-
*03	186	N	166	-0-	-20	-0-	12	1	154	2	Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 16 RRCID -> 128252 COMPL. DATE 06/06/1990 TOTAL DEPTH 15000 PERF.12648 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2242	-0-	2242	2242	135	1	2107	2	Y	-0-					-0-
11	0		2189	-0-	2189	4431	136	1	2053	2	Y	-0-					-0-
12	3100	N	2122	-0-	-978	3453	132	1	1990	2	Y	-0-					-0-
01	0		2402	-0-	2402	5855	159	1	2243	2	Y	-0-					-0-
02	2800	N	2086	-0-	-714	5141	155	1	1931	2	Y	-0-					-0-
*03	3100	N	2347	-0-	-753	4388	174	1	2173	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 76 RRCID -> 130342 COMPL. DATE 10/23/2000 TOTAL DEPTH 12970 PERF.10616 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		145	-0-	145	145	9	1	136	2	Y	-0-					-0-
11	0		172	-0-	172	317	11	1	161	2	Y	-0-					-0-
12	459	N	142	-0-	-317	-0-	9	1	133	2	Y	-0-					-0-
01	0		72	-0-	72	72	5	1	67	2	Y	-0-					-0-
02	168	N	32	-0-	-136	-0-	2	1	30	2	Y	-0-					-0-
*03	155	N	121	-0-	-34	-0-	9	1	112	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. "B" WELL #: 18 RRCID -> 133221 COMPL. DATE 01/25/2002 TOTAL DEPTH 13985 PERF.12766 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3552	-0-	3552	3552	214	1	3324	2	Y	13	13	0			3
							14	9									
11	0		3293	-0-	3293	6845	203	1	3078	2	Y	11	11	0			3
							12	9									
12	9920	X	3075	-0-	-6845	-0-	190	1	2868	2	Y	15	15	0			3
							17	9									
01	0		3457	-0-	3457	3457	227	1	3204	2	Y	24	22	0			5
							26	9									
02	6588	X	3131	-0-	-3457	-0-	229	1	2848	2	Y	49	43	0			11
							54	9									
*03	3565	X	3243	-0-	-322	-0-	235	1	2945	2	Y	57	54	0			14
							63	9									

MCALLEN, A.A. "B" WELL #: 17 RRCID -> 133345 COMPL. DATE 01/10/1990 TOTAL DEPTH 14300 PERF.12684 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
02	T. A.		4	-0-	4	5	4	2			Y	-0-					-0-
*03	T. A.		5	-0-	5	10	5	2			Y	-0-					-0-

MCALLEN, A.A "B" WELL #: 19 RRCID -> 134342 COMPL. DATE 01/24/1990 TOTAL DEPTH 14160 PERF.12864 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 43 RRCID -> 134912 COMPL. DATE 03/27/1996 TOTAL DEPTH 14271 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	139	7	1	111	2	Y	19	19	0			4
							21	9									
11	0		142	-0-	142	281	8	1	116	2	Y	16	16	0			4
							18	9									
12	411	N	130	-0-	-281	-0-	7	1	99	2	Y	22	22	0			4
							24	9									
01	0		131	-0-	131	131	7	1	99	2	Y	23	22	0			5
							25	9									
02	241	N	110	-0-	-131	-0-	6	1	80	2	Y	22	22	0			5
							24	9									
*03	124	N	122	-0-	-2	-0-	7	1	87	2	Y	25	24	0			6
							28	9									

MCALLEN, A.A. -B- WELL #: 20 RRCID -> 134915 COMPL. DATE 05/20/2003 TOTAL DEPTH 14600 PERF.12718 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3241	-0-	3241	3241	196	1	3045	2	Y	-0-					-0-
11	0		3111	-0-	3111	6352	193	1	2918	2	Y	-0-					-0-
12	9178	X	2826	-0-	-6352	-0-	175	1	2651	2	Y	-0-					-0-
01	0		2830	-0-	2830	2830	187	1	2632	2	Y	10	8	0			2
							11	9									
02	5714	X	2884	-0-	-2830	-0-	212	1	2637	2	Y	32	27	0			7
							35	9									
*03	3318	X	3318	-0-	-0-	-0-	242	1	3034	2	Y	38	36	0			9
							42	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. -B- WELL #: 21 RRCID -> 135567 COMPL. DATE 05/02/2005 TOTAL DEPTH 14400 PERF.11840 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	314	19	1	295	2	Y	-0-					-0-
11	0		497	-0-	497	811	31	1	466	2	Y	-0-					-0-
12	1247	N	436	-0-	-811	-0-	27	1	409	2	Y	-0-					-0-
01	0		254	-0-	254	254	14	1	201	2	Y	35	27	0			8
							39	9									
02	616	N	362	-0-	-254	-0-	21	1	267	2	Y	67	60	0			15
							74	9									
*03	450	N	450	-0-	-0-	-0-	27	1	334	2	Y	81	76	0			20
							89	9									

MCALLEN, A. A. "B" WELL #: 22 RRCID -> 136393 COMPL. DATE 07/02/2003 TOTAL DEPTH 15010 PERF.12702 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3667	-0-	3667	3667	214	1	3330	2	Y	112	112	0			24
							123	9									
11	0		3361	-0-	3361	7028	202	1	3054	2	Y	95	95	0			24
							105	9									
12	10540	X	3512	-0-	-7028	-0-	209	1	3160	2	Y	130	129	0			25
							143	9									
01	0		3654	-0-	3654	3654	234	1	3298	2	Y	111	112	0			24
							122	9									
02	6651	X	2997	-0-	-3654	-0-	220	1	2734	2	Y	39	54	0			9
							43	9									
*03	3658	X	3251	-0-	-407	-0-	237	1	2964	2	Y	45	43	0			11
							50	9									

MCALLEN, A. A. 'B' WELL #: 25 RRCID -> 137216 COMPL. DATE 12/30/2002 TOTAL DEPTH 14625 PERF.12650 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3459	-0-	3459	3459	209	1	3250	2	Y	-0-					-0-
11	0		3755	-0-	3755	7214	233	1	3522	2	Y	-0-					-0-
12	10501	X	3287	-0-	-7214	-0-	204	1	3083	2	Y	-0-					-0-
01	0		2885	-0-	2885	2885	191	1	2694	2	Y	-0-					-0-
02	5784	X	2899	-0-	-2885	-0-	216	1	2683	2	Y	-0-					-0-
*03	3875	X	3092	-0-	-783	-0-	229	1	2863	2	Y	-0-					-0-

MCALLEN, A. A. 'B' WELL #: 24 RRCID -> 137364 COMPL. DATE 05/10/1991 TOTAL DEPTH 14500 PERF.12191 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1487	-0-	1487	1487	90	1	1397	2	Y	-0-					-0-
11	0		1439	-0-	1439	2926	89	1	1350	2	Y	-0-					-0-
12	3100	N	1453	-0-	-1647	1279	90	1	1363	2	Y	-0-					-0-
01	0		1463	-0-	1463	2742	97	1	1366	2	Y	-0-					-0-
02	2800	N	1302	-0-	-1498	1244	97	1	1205	2	Y	-0-					-0-
*03	2686	N	1442	-0-	-1244	-0-	107	1	1335	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 26 RRCID -> 137555 COMPL. DATE 01/24/1991 TOTAL DEPTH 14439 PERF.11669 - 13917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1749	-0-	1749	1749	106	1	1643	2	Y	-0-					-0-
11	0		1570	-0-	1570	3319	97	1	1473	2	Y	-0-					-0-
12	3100	N	1524	-0-	-1576	1743	95	1	1429	2	Y	-0-					-0-
01	0		1507	-0-	1507	3250	99	1	1399	2	Y	8	6	0			2
							9	9									
02	2800	N	1334	-0-	-1466	1784	98	1	1222	2	Y	13	12	0			3
							14	9									
*03	3021	N	1237	-0-	-1784	-0-	90	1	1129	2	Y	16	15	0			4
							18	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 65 RRCID -> 138086 COMPL. DATE 12/07/1998 TOTAL DEPTH 12450 PERF. 9390 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8017	-0-	8017	8017	483	1	7519	2	Y	14	14	0			3
							15	9									
11	0		7821	-0-	7821	15838	484	1	7324	2	Y	12	12	0			3
							13	9									
12	24026	X	8188	-0-	-15838	-0-	507	1	7663	2	Y	16	16	0			3
							18	9									
01	0		8082	-0-	8082	8082	535	1	7540	2	Y	6	8	0			1
							7	9									
02	15320	X	7238	-0-	-8082	-0-	538	1	6693	2	Y	6	6	0			1
							7	9									
*03	8184	X	8116	-0-	-68	-0-	600	1	7508	2	Y	7	6	0			2
							8	9									

MCALLEN, A. A. WELL #: 50 RRCID -> 138889 COMPL. DATE 06/25/1991 TOTAL DEPTH 12800 PERF.10664 - 10756

10	14B2 EXT		-0-	-0-	-0-	56					Y	1	1	0			-0-
11	14B2 EXT		-0-	-0-	-0-	56					Y	-0-					-0-
12	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. 'B' WELL #: 27 RRCID -> 138997 COMPL. DATE 08/22/2003 TOTAL DEPTH 14500 PERF.13748 - 13766

10	0		-0-	-0-	-0-	-0-					Y	151	151	0			32
11	0		-0-	-0-	-0-	-0-					Y	129	128	0			33
12	0	N	-0-	-0-	-0-	-0-					Y	175	174	0			34
01	0		-0-	-0-	-0-	-0-					Y	182	176	0			40
02	0	N	-0-	-0-	-0-	-0-					Y	176	176	0			40
03	0	N	-0-	-0-	-0-	-0-					Y	206	195	0			51

MCALLEN, A. A. "B" WELL #: 28 RRCID -> 139435 COMPL. DATE 08/08/1991 TOTAL DEPTH 14900 PERF.11789 - 14062

10	0		593	-0-	593	593	36	1	557	2	Y	-0-					-0-
11	0		584	-0-	584	1177	36	1	548	2	Y	-0-					-0-
12	1775	N	598	-0-	-1177	-0-	37	1	561	2	Y	-0-					-0-
01	0		572	-0-	572	572	38	1	534	2	Y	-0-					-0-
02	1099	N	527	-0-	-572	-0-	39	1	488	2	Y	-0-					-0-
*03	589	N	541	-0-	-48	-0-	40	1	501	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 51 RRCID -> 140210 COMPL. DATE 02/07/2005 TOTAL DEPTH 13850 PERF.11851 - 11875

10	0		336	-0-	336	336	19	1	296	2	Y	19	19	0			4
							21	9									
11	0		481	-0-	481	817	29	1	434	2	Y	16	16	0			4
							18	9									
12	1221	N	404	-0-	-817	-0-	24	1	356	2	Y	22	22	0			4
							24	9									
01	0		765	-0-	765	765	50	1	709	2	Y	5	8	0			1
							6	9									
02	1668	N	903	-0-	-765	-0-	67	1	836	2	Y	-0-	1	0			-0-
*03	976	N	976	-0-	-0-	-0-	72	1	904	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 29 RRCID -> 141718 COMPL. DATE 06/10/1992 TOTAL DEPTH 14700 PERF.12814 - 14363

10	0		45	-0-	45	45	3	1	42	2	Y	-0-					-0-
11	0		30	-0-	30	75	2	1	28	2	Y	-0-					-0-
12	117	N	42	-0-	-75	-0-	3	1	39	2	Y	-0-					-0-
01	0		47	-0-	47	47	3	1	44	2	Y	-0-					-0-
02	90	N	43	-0-	-47	-0-	3	1	40	2	Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 30 RRCID -> 141949 COMPL. DATE 06/23/1992 TOTAL DEPTH 14307 PERF.12940 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1679	-0-	1679	1679	101	1	1578	2	Y	-0-					-0-
11	0		1739	-0-	1739	3418	108	1	1631	2	Y	-0-					-0-
12	3100	N	1634	-0-	-1466	1952	101	1	1533	2	Y	-0-					-0-
01	0		1764	-0-	1764	3716	116	1	1628	2	Y	18	14	0			4
							20	9									
02	2800	N	1655	-0-	-1145	2571	117	1	1452	2	Y	78	64	0			18
							86	9									
*03	3100	N	1793	-0-	-1307	1264	125	1	1567	2	Y	92	87	0			23
							101	9									

MCALLEN, A. A. "B" WELL #: 31 RRCID -> 142297 COMPL. DATE 07/13/1992 TOTAL DEPTH 14557 PERF.13357 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		382	-0-	382	382	23	1	359	2	Y	-0-					-0-
11	0		426	-0-	426	808	26	1	400	2	Y	-0-					-0-
12	1228	N	420	-0-	-808	-0-	26	1	394	2	Y	-0-					-0-
01	0		498	-0-	498	498	33	1	465	2	Y	-0-					-0-
02	871	N	373	-0-	-498	-0-	28	1	345	2	Y	-0-					-0-
*03	434	N	416	-0-	-18	-0-	31	1	385	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 33 RRCID -> 142518 COMPL. DATE 08/13/1992 TOTAL DEPTH 14680 PERF.12814 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1164	-0-	1164	1164	70	1	1094	2	Y	-0-					-0-
11	0		1844	-0-	1844	3008	114	1	1730	2	Y	-0-					-0-
12	3100	N	1669	-0-	-1431	1577	104	1	1565	2	Y	-0-					-0-
01	0		1706	-0-	1706	3283	112	1	1573	2	Y	19	15	0			4
							21	9									
02	2800	N	1683	-0-	-1117	2166	122	1	1516	2	Y	41	36	0			9
							45	9									
*03	3100	N	1654	-0-	-1446	720	118	1	1482	2	Y	49	46	0			12
							54	9									

MCALLEN, A.A. "B" WELL #: 34 RRCID -> 143925 COMPL. DATE 10/13/1992 TOTAL DEPTH 13390 PERF.12887 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1762	-0-	1762	1762	106	1	1646	2	Y	9	9	0			2
							10	9									
11	0		1713	-0-	1713	3475	106	1	1598	2	Y	8	8	0			2
							9	9									
12	3100	N	1761	-0-	-1339	2136	109	1	1640	2	Y	11	11	0			2
							12	9									
01	0		1756	-0-	1756	3892	116	1	1630	2	Y	9	9	0			2
							10	9									
02	2800	N	1551	-0-	-1249	2643	115	1	1436	2	Y	-0-	2	0			-0-
*03	3100	N	1755	-0-	-1345	1298	130	1	1625	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 35 RRCID -> 145312 COMPL. DATE 02/26/1994 TOTAL DEPTH 13900 PERF.12383 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	13	1	203	2	Y	-0-					-0-
11	0		245	-0-	245	461	15	1	230	2	Y	-0-					-0-
12	714	N	253	-0-	-461	-0-	16	1	237	2	Y	-0-					-0-
01	0		362	-0-	362	362	24	1	338	2	Y	-0-					-0-
02	680	N	318	-0-	-362	-0-	24	1	294	2	Y	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 32 RRCID -> 145383 COMPL. DATE 03/26/1993 TOTAL DEPTH 14380 PERF.13083 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1365	-0-	1365	1365	82	1	1283	2	Y	-0-					-0-
11	0		1271	-0-	1271	2636	79	1	1192	2	Y	-0-					-0-
12	3100	N	499	-0-	-2601	35	31	1	468	2	Y	-0-					-0-
01	0		91	-0-	91	126	6	1	85	2	Y	-0-					-0-
02	1176	N	367	-0-	-809	-0-	27	1	340	2	Y	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	43	1	536	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. "B" WELL #: 36 RRCID -> 145438 COMPL. DATE 12/28/2002 TOTAL DEPTH 14355 PERF.12836 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		648	-0-	648	648	39	1	609	2	Y	-0-					-0-
11	0		650	-0-	650	1298	40	1	610	2	Y	-0-					-0-
12	1923	N	625	-0-	-1298	-0-	39	1	586	2	Y	-0-					-0-
01	0		607	-0-	607	607	40	1	567	2	Y	-0-					-0-
02	1143	N	536	-0-	-607	-0-	40	1	496	2	Y	-0-					-0-
*03	633	N	633	-0-	-0-	-0-	47	1	586	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 54 RRCID -> 145835 COMPL. DATE 03/15/1999 TOTAL DEPTH 14324 PERF.10834 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	4	1	59	2	Y	30	30	0			6
							33	9									
11	0		83	-0-	83	179	3	1	50	2	Y	27	26	0			7
							30	9									
12	348	N	169	-0-	-179	-0-	8	1	122	2	Y	35	35	0			7
							39	9									
01	0		294	-0-	294	294	17	1	237	2	Y	36	35	0			8
							40	9									
02	402	N	108	-0-	-294	-0-	5	1	64	2	Y	35	35	0			8
							39	9									
03	31	N	-0-	-0-	-31	-0-					Y	-0-	8	0			-0-

MCALLEN, A. A. WELL #: 86 RRCID -> 153717 COMPL. DATE 12/01/1999 TOTAL DEPTH 11850 PERF.10598 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5989	-0-	5989	5989	356	1	5543	2	Y	82	82	0			18
							90	9									
11	0		5829	-0-	5829	11818	357	1	5395	2	Y	70	70	0			18
							77	9									
12	17540	X	5722	-0-	-11818	-0-	349	1	5267	2	Y	96	95	0			19
							106	9									
01	0		5586	-0-	5586	5586	363	1	5114	2	Y	99	96	0			22
							109	9									
02	10716	X	5130	-0-	-5586	-0-	374	1	4650	2	Y	96	96	0			22
							106	9									
*03	6014	X	5754	-0-	-260	-0-	417	1	5214	2	Y	112	106	0			28
							123	9									

MCALLEN, A. A. WELL #: 96 RRCID -> 170897 COMPL. DATE 10/09/2009 TOTAL DEPTH 13425 PERF.10340 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4571	-0-	4571	4571	274	1	4268	2	Y	26	26	0			6
							29	9									
11	0		4401	-0-	4401	8972	271	1	4106	2	Y	22	22	0			6
							24	9									
12	13431	X	4459	-0-	-8972	-0-	275	1	4151	2	Y	30	30	0			6
							33	9									
01	0		4470	-0-	4470	4470	296	1	4165	2	Y	8	12	0			2
							9	9									
02	8485	X	4015	-0-	-4470	-0-	299	1	3716	2	Y	-0-	2	0			-0-
*03	4454	X	4454	-0-	-0-	-0-	330	1	4124	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 100 RRCID -> 172455 COMPL. DATE 04/19/2018 TOTAL DEPTH 12649 PERF.10144 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	239	14	1	225	2	Y	-0-					-0-
11	0		224	-0-	224	463	14	1	210	2	Y	-0-					-0-
12	654	N	191	-0-	-463	-0-	12	1	179	2	Y	-0-					-0-
01	0		378	-0-	378	378	16	1	227	2	Y	123	96	0			27
							135	9									
02	721	N	343	-0-	-378	-0-	15	1	184	2	Y	131	128	0			30
							144	9									
*03	226	N	226	-0-	-0-	-0-	12	1	155	2	Y	54	71	0			13
							59	9									

MCALLEN, A. A. WELL #: 101 RRCID -> 172990 COMPL. DATE 06/08/1999 TOTAL DEPTH 12415 PERF.10664 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2502	-0-	2502	2502	151	1	2351	2	Y	-0-					-0-
11	0		2305	-0-	2305	4807	143	1	2162	2	Y	-0-					-0-
12	7331	X	2524	-0-	-4807	-0-	157	1	2367	2	Y	-0-					-0-
01	0		2636	-0-	2636	2636	175	1	2461	2	Y	-0-					-0-
02	4878	X	2242	-0-	-2636	-0-	167	1	2075	2	Y	-0-					-0-
*03	2606	X	2606	-0-	-0-	-0-	193	1	2413	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 105 RRCID -> 177710 COMPL. DATE 05/25/2000 TOTAL DEPTH 12239 PERF.10916 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 104 RRCID -> 177885 COMPL. DATE 12/01/2000 TOTAL DEPTH 13470 PERF.10822 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	2			Y	-0-					-0-
11	0		2	-0-	2	3	2	2			Y	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
01	0		5	-0-	5	5	5	2			Y	-0-					-0-
02	15	N	10	-0-	-5	-0-	1	1	9	2	Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 108 RRCID -> 181160 COMPL. DATE 02/08/2001 TOTAL DEPTH 13060 PERF.11092 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4456	-0-	4456	4456	265	1	4121	2	Y	64	64	0			14
							70	9									
11	0		4431	-0-	4431	8887	271	1	4099	2	Y	55	55	0			14
							61	9									
12	13443	X	4556	-0-	-8887	-0-	278	1	4195	2	Y	75	74	0			15
							83	9									
01	0		4438	-0-	4438	4438	287	1	4037	2	Y	104	96	0			23
							114	9									
02	8330	X	3892	-0-	-4438	-0-	281	1	3492	2	Y	108	107	0			24
							119	9									
*03	4588	X	3760	-0-	-828	-0-	268	1	3351	2	Y	128	121	0			31
							141	9									

MCALLEN, A. A. "B" WELL #: 39 RRCID -> 181544 COMPL. DATE 05/11/2001 TOTAL DEPTH 14700 PERF.12782 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1807	-0-	1807	1807	109	1	1698	2	Y	-0-					-0-
11	0		1781	-0-	1781	3588	110	1	1671	2	Y	-0-					-0-
12	5272	X	1684	-0-	-3588	-0-	105	1	1579	2	Y	-0-					-0-
01	0		1610	-0-	1610	1610	107	1	1503	2	Y	-0-					-0-
02	2962	X	1352	-0-	-1610	-0-	101	1	1251	2	Y	-0-					-0-
*03	1829	X	703	-0-	-1126	-0-	52	1	651	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 38 RRCID -> 181804 COMPL. DATE 07/25/2003 TOTAL DEPTH 14489 PERF.12946 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		576	-0-	576	576	35	1	541	2	Y	-0-					-0-
11	0		555	-0-	555	1131	34	1	521	2	Y	-0-					-0-
12	1690	N	559	-0-	-1131	-0-	35	1	524	2	Y	-0-					-0-
01	0		560	-0-	560	560	37	1	523	2	Y	-0-					-0-
02	1022	N	462	-0-	-560	-0-	34	1	428	2	Y	-0-					-0-
*03	558	N	505	-0-	-53	-0-	37	1	468	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 109 RRCID -> 182672 COMPL. DATE 04/05/2001 TOTAL DEPTH 11035 PERF.10929 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
11	T. A.		4	-0-	4	5	4	2			Y	-0-					-0-
12	T. A.		3	-0-	3	8	3	2			Y	-0-					-0-
01	T. A.		1	-0-	1	9	1	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 40 RRCID -> 182723 COMPL. DATE 12/23/2001 TOTAL DEPTH 14750 PERF.12812 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6132	-0-	6132	6132	366	1	5702	2	Y	58	58	0			12
							64	9									
11	0		5886	-0-	5886	12018	362	1	5469	2	Y	50	49	0			13
							55	9									
12	17723	X	5705	-0-	-12018	-0-	350	1	5282	2	Y	66	66	0			13
							73	9									
01	0		3712	-0-	3712	3712	241	1	3391	2	Y	73	70	0			16
							80	9									
02	8184	X	4472	-0-	-3712	-0-	324	1	4037	2	Y	101	94	0			23
							111	9									
*03	6138	X	4820	-0-	-1318	-0-	347	1	4343	2	Y	118	112	0			29
							130	9									

MCALLEN, A. A. "B" WELL #: 42 RRCID -> 184685 COMPL. DATE 10/22/2001 TOTAL DEPTH 14204 PERF.12384 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	2	1	26	2	Y	-0-					-0-
11	0		30	-0-	30	58	2	1	28	2	Y	-0-					-0-
12	99	N	41	-0-	-58	-0-	3	1	38	2	Y	-0-					-0-
01	0		95	-0-	95	95	6	1	78	2	Y	10	8	0			2
							11	9									
02	195	N	100	-0-	-95	-0-	6	1	72	2	Y	20	18	0			4
							22	9									
*03	65	N	65	-0-	-0-	-0-	3	1	36	2	Y	24	22	0			6
							26	9									

MCALLEN, A. A. "B" WELL #: 41 RRCID -> 185731 COMPL. DATE 10/16/2001 TOTAL DEPTH 14100 PERF.12698 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		775	-0-	775	775	47	1	728	2	Y	-0-					-0-
11	0		806	-0-	806	1581	50	1	756	2	Y	-0-					-0-
12	2460	N	879	-0-	-1581	-0-	55	1	824	2	Y	-0-					-0-
01	0		899	-0-	899	899	57	1	806	2	Y	33	26	0			7
							36	9									
02	1800	N	901	-0-	-899	-0-	58	1	722	2	Y	110	92	0			25
							121	9									
*03	994	N	994	-0-	-0-	-0-	63	1	789	2	Y	129	122	0			32
							142	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 43 RRCID -> 186875 COMPL. DATE 05/28/2002 TOTAL DEPTH 14510 PERF.12651 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3039	-0-	3039	3039	182	1	2826	2	Y	28	28	0			6
							31	9									
11	0		3252	-0-	3252	6291	200	1	3026	2	Y	24	24	0			6
							26	9									
12	9192	X	2901	-0-	-6291	-0-	178	1	2687	2	Y	33	33	0			6
							36	9									
01	0		3073	-0-	3073	3073	199	1	2809	2	Y	59	52	0			13
							65	9									
02	4591	X	1518	-0-	-3073	-0-	103	1	1288	2	Y	115	102	0			26
							127	9									
*03	3348	X	3290	-0-	-58	-0-	232	1	2909	2	Y	135	128	0			33
							149	9									

MCALLEN, A. A. "B" WELL #: 44 RRCID -> 187701 COMPL. DATE 01/30/2002 TOTAL DEPTH 13990 PERF.12964 - 13724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2143	-0-	2143	2143	129	1	2014	2	Y	-0-					-0-
11	0		2272	-0-	2272	4415	141	1	2131	2	Y	-0-					-0-
12	3100	N	2333	-0-	-767	3648	145	1	2188	2	Y	-0-					-0-
01	0		2228	-0-	2228	5876	148	1	2080	2	Y	-0-					-0-
02	2800	N	2001	-0-	-799	5077	149	1	1852	2	Y	-0-					-0-
*03	3100	N	2311	-0-	-789	4288	171	1	2140	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 45 RRCID -> 188130 COMPL. DATE 03/20/2002 TOTAL DEPTH 14450 PERF.12824 - 13211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3416	-0-	3416	3416	202	1	3137	2	Y	70	70	0			15
							77	9									
11	0		3335	-0-	3335	6751	203	1	3066	2	Y	60	60	0			15
							66	9									
12	10123	X	3372	-0-	-6751	-0-	204	1	3078	2	Y	82	81	0			16
							90	9									
01	0		3481	-0-	3481	3481	226	1	3183	2	Y	65	67	0			14
							72	9									
02	6544	X	3063	-0-	-3481	-0-	226	1	2809	2	Y	25	33	0			6
							28	9									
*03	3441	X	3278	-0-	-163	-0-	240	1	3007	2	Y	28	27	0			7
							31	9									

MCALLEN, A. A. WELL #: 115 RRCID -> 193044 COMPL. DATE 02/03/2018 TOTAL DEPTH 11900 PERF. 9956 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		1	-0-	1	1	1	2			Y	-0-					-0-
12	1047	N	1046	-0-	-1	-0-	65	1	981	2	Y	-0-					-0-
01	0		1273	-0-	1273	1273	84	1	1189	2	Y	-0-					-0-
02	2247	N	974	-0-	-1273	-0-	72	1	902	2	Y	-0-					-0-
*03	929	N	929	-0-	-0-	-0-	69	1	860	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 116 RRCID -> 193810 COMPL. DATE 03/19/2003 TOTAL DEPTH 12404 PERF.11484 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2277	-0-	2277	2277	136	1	2116	2	Y	23	23	0			5
							25	9									
11	0		2188	-0-	2188	4465	134	1	2033	2	Y	19	19	0			5
							21	9									
12	3100	N	2230	-0-	-870	3595	137	1	2064	2	Y	26	26	0			5
							29	9									
01	0		2243	-0-	2243	5838	147	1	2066	2	Y	27	26	0			6
							30	9									
02	2800	N	2051	-0-	-749	5089	150	1	1872	2	Y	26	26	0			6
							29	9									
*03	3100	N	2229	-0-	-871	4218	162	1	2033	2	Y	31	29	0			8
							34	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 46 RRCID -> 194512 COMPL. DATE 08/01/2003 TOTAL DEPTH 14770 PERF.12726 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 117 RRCID -> 195735 COMPL. DATE 01/30/2023 TOTAL DEPTH 13235 PERF.10792 - 12620

10	0		5024	-0-	5024	5024	298	1	4635	2	Y	83	83	0			18
							91	9									
11	0		5058	-0-	5058	10082	309	1	4671	2	Y	71	71	0			18
							78	9									
12	14605	X	4523	-0-	-10082	-0-	274	1	4142	2	Y	97	96	0			19
							107	9									
01	0		4615	-0-	4615	4615	301	1	4240	2	Y	67	71	0			15
							74	9									
02	13733	X	9118	-0-	-4615	-0-	674	1	8383	2	Y	55	58	0			12
							61	9									
*03	6721	X	6721	-0-	-0-	-0-	492	1	6156	2	Y	66	62	0			16
							73	9									

MCALLEN, A. A. "B" WELL #: 47 RRCID -> 197674 COMPL. DATE 08/19/2004 TOTAL DEPTH 14178 PERF.13678 - 13944

10	0		2463	-0-	2463	2463	148	1	2296	2	Y	17	17	0			4
							19	9									
11	0		2404	-0-	2404	4867	148	1	2241	2	Y	14	14	0			4
							15	9									
12	3100	N	2419	-0-	-681	4186	149	1	2249	2	Y	19	19	0			4
							21	9									
01	0		2460	-0-	2460	6646	162	1	2281	2	Y	15	16	0			3
							17	9									
02	2800	N	2126	-0-	-674	5972	158	1	1968	2	Y	-0-	3	0			-0-
*03	3100	N	2424	-0-	-676	5296	179	1	2245	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 119 RRCID -> 198106 COMPL. DATE 12/21/2003 TOTAL DEPTH 12846 PERF.10794 - 11860

10	0		1348	-0-	1348	1348	81	1	1267	2	Y	-0-					-0-
11	0		1265	-0-	1265	2613	78	1	1187	2	Y	-0-					-0-
12	3100	N	1433	-0-	-1667	946	89	1	1344	2	Y	-0-					-0-
01	0		1427	-0-	1427	2373	95	1	1332	2	Y	-0-					-0-
02	2800	N	1245	-0-	-1555	818	93	1	1152	2	Y	-0-					-0-
*03	2236	N	1418	-0-	-818	-0-	105	1	1313	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 48 RRCID -> 201228 COMPL. DATE 04/02/2004 TOTAL DEPTH 13940 PERF.12508 - 13048

10	0		2485	-0-	2485	2485	150	1	2335	2	Y	-0-					-0-
11	0		2488	-0-	2488	4973	154	1	2334	2	Y	-0-					-0-
12	7861	X	2888	-0-	-4973	-0-	179	1	2709	2	Y	-0-					-0-
01	0		3033	-0-	3033	3033	201	1	2832	2	Y	-0-					-0-
02	5880	X	2847	-0-	-3033	-0-	212	1	2635	2	Y	-0-					-0-
*03	3104	X	3104	-0-	-0-	-0-	230	1	2874	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

MCALLEN, A. A. WELL #: 121 RRCID -> 202274 COMPL. DATE 10/30/2019 TOTAL DEPTH 13670 PERF.10075 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10087	-0-	10087	10087	609	1	9478	2	Y	-0-					-0-
11	0		9375	-0-	9375	19462	581	1	8794	2	Y	-0-					-0-
12	29205	X	9743	-0-	-19462	-0-	605	1	9138	2	Y	-0-					-0-
01	0		9859	-0-	9859	9859	649	1	9138	2	Y	65	51	0			14
							72	9									
02	18840	X	8981	-0-	-9859	-0-	661	1	8226	2	Y	85	80	0			19
							94	9									
*03	10075	X	9514	-0-	-561	-0-	696	1	8707	2	Y	101	95	0			25
							111	9									

MCALLEN, A. A. WELL #: 122 RRCID -> 203081 COMPL. DATE 10/22/2004 TOTAL DEPTH 11600 PERF.10104 - 10116

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 49 RRCID -> 204249 COMPL. DATE 08/17/2004 TOTAL DEPTH 14325 PERF.13166 - 13327

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 50 RRCID -> 207562 COMPL. DATE 01/12/2005 TOTAL DEPTH 11850 PERF.11156 - 11410

10	0		972	-0-	972	972	2	1	27	2	Y	857	857	0			182
							943	9									
11	0		836	-0-	836	1808	2	1	28	2	Y	733	728	0			187
							806	9									
12	2916	N	1108	-0-	-1808	-0-	1	1	16	2	Y	992	985	0			194
							1091	9									
01	0		1143	-0-	1143	1143	7	2	1136	9	Y	1033	1000	0			227
02	2246	N	1103	-0-	-1143	-0-	6	2	1097	9	Y	997	999	0			225
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-	225	0			-0-

MCALLEN, A. A. "B" WELL #: 51 RRCID -> 209835 COMPL. DATE 04/20/2005 TOTAL DEPTH 15920 PERF.12992 - 13064

10	0		1249	-0-	1249	1249	74	1	1154	2	Y	19	19	0			4
							21	9									
11	0		1178	-0-	1178	2427	72	1	1088	2	Y	16	16	0			4
							18	9									
12	3100	N	1185	-0-	-1915	512	72	1	1089	2	Y	22	22	0			4
							24	9									
01	0		1234	-0-	1234	1746	81	1	1136	2	Y	15	16	0			3
							17	9									
02	2800	N	1119	-0-	-1681	65	82	1	1025	2	Y	11	12	0			2
							12	9									
*03	1295	N	1230	-0-	-65	-0-	90	1	1126	2	Y	13	12	0			3
							14	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 52 RRCID -> 212274 COMPL. DATE 09/07/2005 TOTAL DEPTH 13912 PERF.13190 - 13512

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1864	-0-		1864	1864	105	1	1632	2	Y	115	115	0			24
								127	9									
11	0		1787	-0-		1787	3651	104	1	1574	2	Y	99	98	0			25
								109	9									
12	3100	N	1823	-0-		-1277	2374	104	1	1573	2	Y	133	132	0			26
								146	9									
01	0		1851	-0-		1851	4225	114	1	1602	2	Y	123	122	0			27
								135	9									
02	2800	N	1559	-0-		-1241	2984	111	1	1375	2	Y	66	78	0			15
								73	9									
*03	3100	N	1762	-0-		-1338	1646	124	1	1553	2	Y	77	73	0			19
								85	9									

MCALLEN, A. A. "B" WELL #: 53ST RRCID -> 214741 COMPL. DATE 10/22/2008 TOTAL DEPTH 15100 PERF.11540 - 11552

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-		312	312	13	1	198	2	Y	92	92	0			20
								101	9									
11	0		331	-0-		331	643	15	1	230	2	Y	78	78	0			20
								86	9									
12	1008	N	365	-0-		-643	-0-	15	1	233	2	Y	106	105	0			21
								117	9									
01	0		383	-0-		383	383	18	1	259	2	Y	96	96	0			21
								106	9									
02	644	N	261	-0-		-383	-0-	12	1	152	2	Y	88	89	0			20
								97	9									
*03	372	N	360	-0-		-12	-0-	18	1	230	2	Y	102	97	0			25
								112	9									

MCALLEN, A. A. "B" WELL #: 54 RRCID -> 215819 COMPL. DATE 04/06/2009 TOTAL DEPTH 14125 PERF.11087 - 13457

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-		87	87	3	1	53	2	Y	28	28	0			6
								31	9									
11	0		128	-0-		128	215	6	1	96	2	Y	24	24	0			6
								26	9									
12	350	N	135	-0-		-215	-0-	6	1	93	2	Y	33	33	0			6
								36	9									
01	0		75	-0-		75	75	4	1	61	2	Y	9	13	0			2
								10	9									
02	112	N	17	-0-		-95	-0-	1	1	16	2	Y	-0-	2	0			-0-
*03	124	N	8	-0-		-116	-0-	1	1	7	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 130 RRCID -> 218757 COMPL. DATE 06/06/2006 TOTAL DEPTH 12825 PERF.10761 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4565	-0-		4565	4565	264	1	4107	2	Y	176	176	0			37
								194	9									
11	0		4336	-0-		4336	8901	259	1	3912	2	Y	150	149	0			38
								165	9									
12	13252	X	4351	-0-		-8901	-0-	256	1	3871	2	Y	204	202	0			40
								224	9									
01	0		4121	-0-		4121	4121	270	1	3805	2	Y	42	73	0			9
								46	9									
02	7818	X	3697	-0-		-4121	-0-	272	1	3385	2	Y	36	37	0			8
								40	9									
*03	4557	X	4138	-0-		-419	-0-	303	1	3789	2	Y	42	40	0			10
								46	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 56 RRCID -> 221706 COMPL. DATE 10/21/2006 TOTAL DEPTH 14497 PERF.12551 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		260	-0-	260	260	16	1	244	2	Y	-0-					-0-
11	0		606	-0-	606	866	38	1	568	2	Y	-0-					-0-
12	1208	N	342	-0-	-866	-0-	21	1	321	2	Y	-0-					-0-
01	0		254	-0-	254	254	17	1	237	2	Y	-0-					-0-
02	560	N	39	-0-	-521	-0-	3	1	36	2	Y	-0-					-0-
*03	341	N	97	-0-	-244	-0-	7	1	90	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 55 RRCID -> 223205 COMPL. DATE 11/14/2009 TOTAL DEPTH 14682 PERF.11624 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		674	-0-	674	674	39	1	612	2	Y	21	21	0			5
							23	9									
11	0		2152	-0-	2152	2826	132	1	2000	2	Y	18	18	0			5
							20	9									
12	8130	X	5304	-0-	-2826	-0-	328	1	4948	2	Y	25	25	0			5
							28	9									
01	0		5097	-0-	5097	5097	334	1	4708	2	Y	50	44	0			11
							55	9									
02	9010	X	3913	-0-	-5097	-0-	286	1	3563	2	Y	58	56	0			13
							64	9									
*03	5301	X	1982	-0-	-3319	-0-	145	1	1809	2	Y	25	32	0			6
							28	9									

MCALLEN, A. A. "B" WELL #: 57 RRCID -> 223500 COMPL. DATE 09/14/2017 TOTAL DEPTH 14662 PERF.11070 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 58 RRCID -> 223901 COMPL. DATE 12/31/2006 TOTAL DEPTH 14831 PERF.11676 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3251	-0-	3251	3251	196	1	3055	2	Y	-0-					-0-
11	0		3161	-0-	3161	6412	196	1	2965	2	Y	-0-					-0-
12	9583	X	3171	-0-	-6412	-0-	197	1	2974	2	Y	-0-					-0-
01	0		3227	-0-	3227	3227	209	1	2941	2	Y	70	55	0			15
							77	9									
02	6181	X	2954	-0-	-3227	-0-	212	1	2635	2	Y	97	90	0			22
							107	9									
*03	3267	X	3267	-0-	-0-	-0-	233	1	2911	2	Y	112	106	0			28
							123	9									

MCALLEN, A. A. "B" WELL #: 59 RRCID -> 223902 COMPL. DATE 03/10/2007 TOTAL DEPTH 14564 PERF.12730 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4024	-0-	4024	4024	243	1	3781	2	Y	-0-					-0-
11	0		3840	-0-	3840	7864	238	1	3602	2	Y	-0-					-0-
12	11868	X	4004	-0-	-7864	-0-	249	1	3755	2	Y	-0-					-0-
01	0		3859	-0-	3859	3859	255	1	3596	2	Y	7	5	0			2
							8	9									
02	7295	X	3436	-0-	-3859	-0-	255	1	3171	2	Y	9	9	0			2
							10	9									
*03	4030	X	3744	-0-	-286	-0-	276	1	3456	2	Y	11	10	0			3
							12	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 132 RRCID -> 224322 COMPL. DATE 02/26/2023 TOTAL DEPTH 12596 PERF.10798 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		820	-0-	820	820	47	1	736	2	Y	34	34	0			7
							37	9									
11	0		891	-0-	891	1711	53	1	806	2	Y	29	29	0			7
							32	9									
12	2662	N	951	-0-	-1711	-0-	56	1	850	2	Y	41	40	0			8
							45	9									
01	0		849	-0-	849	849	56	1	792	2	Y	1	9	0			-0-
							1	9									
02	1256	N	407	-0-	-849	-0-	30	1	377	2	Y	-0-					-0-
*03	961	N	423	-0-	-538	-0-	31	1	392	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 60 RRCID -> 226486 COMPL. DATE 01/24/2007 TOTAL DEPTH 14280 PERF.13512 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	9	1	141	2	Y	-0-					-0-
11	0		164	-0-	164	314	10	1	154	2	Y	-0-					-0-
12	385	N	71	-0-	-314	-0-	4	1	67	2	Y	-0-					-0-
01	0		192	-0-	192	192	12	1	171	2	Y	8	6	0			2
							9	9									
02	319	N	127	-0-	-192	-0-	8	1	94	2	Y	23	20	0			5
							25	9									
*03	162	N	162	-0-	-0-	-0-	10	1	120	2	Y	29	27	0			7
							32	9									

MCALLEN, A. A. "B" WELL #: 61 RRCID -> 227842 COMPL. DATE 02/28/2007 TOTAL DEPTH 13670 PERF.11405 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1760	-0-	1760	1760	105	1	1629	2	Y	24	24	0			5
							26	9									
11	0		1761	-0-	1761	3521	108	1	1631	2	Y	20	20	0			5
							22	9									
12	3100	N	1638	-0-	-1462	2059	100	1	1507	2	Y	28	28	0			5
							31	9									
01	0		1654	-0-	1654	3713	109	1	1532	2	Y	12	14	0			3
							13	9									
02	2800	N	1562	-0-	-1238	2475	116	1	1440	2	Y	5	7	0			1
							6	9									
*03	3100	N	1738	-0-	-1362	1113	128	1	1602	2	Y	7	6	0			2
							8	9									

MCALLEN, A. A. "B" WELL #: 64 RRCID -> 229678 COMPL. DATE 09/06/2007 TOTAL DEPTH 14600 PERF.12677 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	35	1	1	13	2	Y	19	19	0			4
							21	9									
11	0		31	-0-	31	66	1	1	11	2	Y	17	17	0			4
							19	9									
12	102	N	36	-0-	-66	-0-	1	1	11	2	Y	22	22	0			4
							24	9									
01	0		43	-0-	43	43	1	1	16	2	Y	24	23	0			5
							26	9									
02	92	N	49	-0-	-43	-0-	2	1	22	2	Y	23	23	0			5
							25	9									
*03	54	N	54	-0-	-0-	-0-	2	1	22	2	Y	27	25	0			7
							30	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 62 RRCID -> 230449 COMPL. DATE 07/09/2007 TOTAL DEPTH 14600 PERF.11405 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2280	-0-	2280	2280	136	1	2122	2	Y	20	20	0			4
							22	9									
11	0		1980	-0-	1980	4260	122	1	1839	2	Y	17	17	0			4
							19	9									
12	3100	N	2240	-0-	-860	3400	137	1	2077	2	Y	24	23	0			5
							26	9									
01	0		2388	-0-	2388	5788	157	1	2211	2	Y	18	19	0			4
							20	9									
02	2800	N	2059	-0-	-741	5047	152	1	1890	2	Y	15	16	0			3
							17	9									
*03	3100	N	2212	-0-	-888	4159	162	1	2030	2	Y	18	17	0			4
							20	9									

MCALLEN, A. A. WELL #: 133 RRCID -> 231801 COMPL. DATE 08/14/2007 TOTAL DEPTH 12650 PERF.10774 - 12190

10	0		4590	-0-	4590	4590	277	1	4313	2	Y	-0-					-0-
11	0		4632	-0-	4632	9222	287	1	4345	2	Y	-0-					-0-
12	13750	X	4528	-0-	-9222	-0-	281	1	4247	2	Y	-0-					-0-
01	0		4706	-0-	4706	4706	312	1	4394	2	Y	-0-					-0-
02	8870	X	4164	-0-	-4706	-0-	310	1	3854	2	Y	-0-					-0-
*03	4774	X	4628	-0-	-146	-0-	342	1	4286	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 65 RRCID -> 231958 COMPL. DATE 09/12/2007 TOTAL DEPTH 14450 PERF.13270 - 14075

10	0		7337	-0-	7337	7337	443	1	6894	2	Y	-0-					-0-
11	0		6676	-0-	6676	14013	414	1	6262	2	Y	-0-					-0-
12	19271	X	5258	-0-	-14013	-0-	326	1	4932	2	Y	-0-					-0-
01	0		5694	-0-	5694	5694	375	1	5279	2	Y	36	28	0			8
							40	9									
02	12118	X	6424	-0-	-5694	-0-	468	1	5824	2	Y	120	101	0			27
							132	9									
*03	7347	X	6292	-0-	-1055	-0-	454	1	5682	2	Y	142	134	0			35
							156	9									

MCALLEN, A. A. "B" WELL #: 66 RRCID -> 233037 COMPL. DATE 10/13/2009 TOTAL DEPTH 14200 PERF.11715 - 12230

10	0		2198	-0-	2198	2198	133	1	2065	2	Y	-0-					-0-
11	0		2424	-0-	2424	4622	150	1	2274	2	Y	-0-					-0-
12	3100	N	2120	-0-	-980	3642	132	1	1988	2	Y	-0-					-0-
01	0		1863	-0-	1863	5505	123	1	1730	2	Y	9	7	0			2
							10	9									
02	2800	N	1642	-0-	-1158	4347	121	1	1502	2	Y	17	15	0			4
							19	9									
*03	3100	N	1240	-0-	-1860	2487	90	1	1128	2	Y	20	19	0			5
							22	9									

MCALLEN, A. A. "B" WELL #: 67 RRCID -> 234083 COMPL. DATE 12/20/2007 TOTAL DEPTH 14627 PERF.12934 - 14148

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 63 RRCID -> 234659 COMPL. DATE 09/09/2007 TOTAL DEPTH 15027 PERF.12880 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		914	-0-	914	914	55	1	859	2	Y	-0-					-0-
11	0		883	-0-	883	1797	55	1	828	2	Y	-0-					-0-
12	2549	N	752	-0-	-1797	-0-	47	1	705	2	Y	-0-					-0-
01	0		537	-0-	537	537	30	1	429	2	Y	71	55	0			16
							78	9									
02	1434	N	897	-0-	-537	-0-	55	1	687	2	Y	141	125	0			32
							155	9									
*03	1180	N	1180	-0-	-0-	-0-	74	1	923	2	Y	166	157	0			41
							183	9									

MCALLEN, A. A. "B" WELL #: 69 RRCID -> 236434 COMPL. DATE 06/26/2008 TOTAL DEPTH 14245 PERF.11766 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	1	1	14	2	Y	-0-					-0-
11	0		22	-0-	22	37	1	1	21	2	Y	-0-					-0-
12	51	N	14	-0-	-37	-0-	1	1	13	2	Y	-0-					-0-
01	0		15	-0-	15	15	1	1	14	2	Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	2	Y	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 68 RRCID -> 236584 COMPL. DATE 05/12/2008 TOTAL DEPTH 14040 PERF.12150 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2034	-0-	2034	2034	123	1	1911	2	Y	-0-					-0-
11	0		840	-0-	840	2874	52	1	788	2	Y	-0-					-0-
12	3100	N	1605	-0-	-1495	1379	100	1	1505	2	Y	-0-					-0-
01	0		1952	-0-	1952	3331	129	1	1823	2	Y	-0-					-0-
02	2800	N	2167	-0-	-633	2698	161	1	2006	2	Y	-0-					-0-
*03	3100	N	2341	-0-	-759	1939	173	1	2168	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 134 RRCID -> 241944 COMPL. DATE 01/24/2009 TOTAL DEPTH 12690 PERF.11450 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5933	-0-	5933	5933	355	1	5525	2	Y	48	48	0			10
							53	9									
11	0		5681	-0-	5681	11614	349	1	5287	2	Y	41	41	0			10
							45	9									
12	17364	X	5750	-0-	-11614	-0-	353	1	5335	2	Y	56	55	0			11
							62	9									
01	0		5809	-0-	5809	5809	385	1	5418	2	Y	5	15	0			1
							6	9									
02	10904	X	5095	-0-	-5809	-0-	379	1	4716	2	Y	-0-	1	0			-0-
*03	5921	X	5802	-0-	-119	-0-	429	1	5373	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 71 RRCID -> 242065 COMPL. DATE 09/22/2008 TOTAL DEPTH 14277 PERF.13788 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1989	-0-	1989	1989	120	1	1869	2	Y	-0-					-0-
11	0		2042	-0-	2042	4031	127	1	1915	2	Y	-0-					-0-
12	5582	X	1551	-0-	-4031	-0-	96	1	1455	2	Y	-0-					-0-
01	0		2224	-0-	2224	2224	147	1	2077	2	Y	-0-					-0-
02	3702	X	1478	-0-	-2224	-0-	110	1	1368	2	Y	-0-					-0-
*03	2108	X	1794	-0-	-314	-0-	133	1	1661	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 70 RRCID -> 244236 COMPL. DATE 04/03/2009 TOTAL DEPTH 14455 PERF.11532 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		209	-0-	209	209	13	1	196	2	Y	-0-					-0-
11	0		220	-0-	220	429	14	1	206	2	Y	-0-					-0-
12	601	N	172	-0-	-429	-0-	11	1	161	2	Y	-0-					-0-
01	0		179	-0-	179	179	12	1	167	2	Y	-0-					-0-
02	358	N	179	-0-	-179	-0-	13	1	166	2	Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 72 RRCID -> 246997 COMPL. DATE 04/01/2009 TOTAL DEPTH 14393 PERF.12258 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		465	-0-	465	465	28	1	437	2	Y	-0-					-0-
11	0		661	-0-	661	1126	41	1	620	2	Y	-0-					-0-
12	1796	N	670	-0-	-1126	-0-	42	1	628	2	Y	-0-					-0-
01	0		458	-0-	458	458	30	1	428	2	Y	-0-					-0-
02	1007	N	549	-0-	-458	-0-	41	1	508	2	Y	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	51	1	641	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 73 RRCID -> 248010 COMPL. DATE 02/04/2009 TOTAL DEPTH 14350 PERF.11578 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	126	8	1	118	2	Y	-0-					-0-
11	0		272	-0-	272	398	17	1	255	2	Y	-0-					-0-
12	584	N	186	-0-	-398	-0-	12	1	174	2	Y	-0-					-0-
01	0		226	-0-	226	226	15	1	211	2	Y	-0-					-0-
02	412	N	186	-0-	-226	-0-	14	1	172	2	Y	-0-					-0-
*03	186	N	164	-0-	-22	-0-	12	1	152	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 135D RRCID -> 249357 COMPL. DATE 06/26/2014 TOTAL DEPTH 12978 PERF. 3800 - 5383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN, A. A. "B" WELL #: 74 RRCID -> 249539 COMPL. DATE 08/24/2009 TOTAL DEPTH 14606 PERF.12645 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2436	-0-	2436	2436	139	1	2167	2	Y	118	118	0			25
							130	9									
11	0		2298	-0-	2298	4734	136	1	2051	2	Y	101	100	0			26
							111	9									
12	7313	X	2579	-0-	-4734	-0-	151	1	2278	2	Y	136	135	0			27
							150	9									
01	0		2929	-0-	2929	2929	184	1	2594	2	Y	137	134	0			30
							151	9									
02	5214	X	2285	-0-	-2929	-0-	160	1	1987	2	Y	125	127	0			28
							138	9									
*03	2573	X	2187	-0-	-386	-0-	150	1	1874	2	Y	148	140	0			36
							163	9									

MCALLEN, A. A. WELL #: 136 RRCID -> 251658 COMPL. DATE 02/10/2022 TOTAL DEPTH 12100 PERF.10410 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72069	-0-	72069	72069	4269	1	66446	2	Y	1231	1231	0			262
							1354	9									
11	0		61382	-0-	61382	133451	3734	1	56491	2	Y	1052	1046	0			268
							1157	9									
12	189616	X	56165	-0-	-133451	-0-	3389	1	51207	2	Y	1426	1415	0			279
							1569	9									
01	0		49757	-0-	49757	49757	3238	1	45619	2	Y	818	917	0			180
							900	9									
02	91575	X	41818	-0-	-49757	-0-	3051	1	37976	2	Y	719	737	0			162
							791	9									
*03	72075	X	40381	-0-	-31694	-0-	2919	1	36530	2	Y	847	801	0			208
							932	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 75 RRCID -> 251889 COMPL. DATE 10/14/2009 TOTAL DEPTH 14125 PERF.11612 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 76 RRCID -> 252107 COMPL. DATE 09/01/2009 TOTAL DEPTH 14122 PERF.11584 - 13648

10	0		1900	-0-	1900	1900	111	1	1728	2	Y	55	55	0			12
							61	9									
11	0		1943	-0-	1943	3843	117	1	1774	2	Y	47	47	0			12
							52	9									
12	5377	X	1534	-0-	-3843	-0-	91	1	1371	2	Y	65	64	0			13
							72	9									
01	0		1431	-0-	1431	1431	93	1	1305	2	Y	30	36	0			7
							33	9									
02	3286	X	1855	-0-	-1431	-0-	138	1	1717	2	Y	-0-	7	0			-0-
*03	2015	X	1790	-0-	-225	-0-	132	1	1658	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 77 RRCID -> 256469 COMPL. DATE 12/22/2009 TOTAL DEPTH 14345 PERF.11600 - 13878

10	0		2081	-0-	2081	2081	126	1	1955	2	Y	-0-					-0-
11	0		1946	-0-	1946	4027	121	1	1825	2	Y	-0-					-0-
12	3100	N	1944	-0-	-1156	2871	121	1	1823	2	Y	-0-					-0-
01	0		2079	-0-	2079	4950	138	1	1937	2	Y	4	3	0			1
							4	9									
02	2800	N	1878	-0-	-922	4028	139	1	1733	2	Y	5	5	0			1
							6	9									
*03	3100	N	2075	-0-	-1025	3003	153	1	1915	2	Y	6	6	0			1
							7	9									

MCALLEN, A. A. "B" WELL #: 78 RRCID -> 256517 COMPL. DATE 02/02/2010 TOTAL DEPTH 14108 PERF.11612 - 14028

10	0		221	-0-	221	221	13	1	208	2	Y	-0-					-0-
11	0		278	-0-	278	499	17	1	261	2	Y	-0-					-0-
12	819	N	320	-0-	-499	-0-	20	1	300	2	Y	-0-					-0-
01	0		272	-0-	272	272	18	1	254	2	Y	-0-					-0-
02	455	N	183	-0-	-272	-0-	14	1	169	2	Y	-0-					-0-
*03	310	N	282	-0-	-28	-0-	21	1	261	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 79 RRCID -> 257981 COMPL. DATE 07/30/2010 TOTAL DEPTH 14149 PERF.11730 - 14034

10	0		1257	-0-	1257	1257	73	1	1141	2	Y	39	39	0			8
							43	9									
11	0		1545	-0-	1545	2802	94	1	1415	2	Y	33	33	0			8
							36	9									
12	3100	N	1377	-0-	-1723	1079	82	1	1244	2	Y	46	45	0			9
							51	9									
01	0		1666	-0-	1666	2745	107	1	1502	2	Y	52	50	0			11
							57	9									
02	2800	N	1404	-0-	-1396	1349	100	1	1243	2	Y	55	54	0			12
							61	9									
*03	2754	N	1405	-0-	-1349	-0-	99	1	1234	2	Y	65	61	0			16
							72	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 82 RRCID -> 259281 COMPL. DATE 12/29/2010 TOTAL DEPTH 12450 PERF.11482 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1437	-0-	1437	1437	85	1	1328	2	Y	22	22	0			5
							24	9									
11	0		1569	-0-	1569	3006	96	1	1452	2	Y	19	19	0			5
							21	9									
12	3100	N	1594	-0-	-1506	1500	97	1	1469	2	Y	25	25	0			5
							28	9									
01	0		1876	-0-	1876	3376	121	1	1704	2	Y	46	41	0			10
							51	9									
02	2800	N	1658	-0-	-1142	2234	119	1	1480	2	Y	54	52	0			12
							59	9									
*03	3100	N	1745	-0-	-1355	879	124	1	1553	2	Y	62	59	0			15
							68	9									

MCALLEN, A. A. "B" WELL #: 80 RRCID -> 259306 COMPL. DATE 10/19/2010 TOTAL DEPTH 14349 PERF.11508 - 14400

10	0		27	-0-	27	27	2	2	25	9	Y	23	23	0			5
11	0		32	-0-	32	59	1	1	9	2	Y	20	20	0			5
							22	9									
12	59	N	-0-	-0-	-59	-0-					Y	26	26	0			5
01	0		-0-	-0-	-0-	-0-					Y	28	27	0			6
02	28	N	-0-	-0-	-28	-0-					Y	27	27	0			6
03	0	N	-0-	-0-	-0-	-0-					Y	32	30	0			8

MCALLEN, A. A. "B" WELL #: 81 RRCID -> 259309 COMPL. DATE 10/22/2010 TOTAL DEPTH 14070 PERF.11475 - 14020

10	0		331	-0-	331	331	20	1	311	2	Y	-0-					-0-
11	0		429	-0-	429	760	27	1	402	2	Y	-0-					-0-
12	1043	N	283	-0-	-760	-0-	18	1	265	2	Y	-0-					-0-
01	0		272	-0-	272	272	16	1	227	2	Y	26	20	0			6
							29	9									
02	501	N	229	-0-	-272	-0-	14	1	178	2	Y	34	32	0			8
							37	9									
*03	381	N	381	-0-	-0-	-0-	25	1	312	2	Y	40	38	0			10
							44	9									

MCALLEN, A. A. WELL #: 140 RRCID -> 261789 COMPL. DATE 03/21/2011 TOTAL DEPTH 12425 PERF.10822 - 12050

10	0		3751	-0-	3751	3751	226	1	3525	2	Y	-0-					-0-
11	0		3517	-0-	3517	7268	218	1	3299	2	Y	-0-					-0-
12	10640	X	3372	-0-	-7268	-0-	209	1	3163	2	Y	-0-					-0-
01	0		3470	-0-	3470	3470	230	1	3240	2	Y	-0-					-0-
02	6866	X	3396	-0-	-3470	-0-	253	1	3143	2	Y	-0-					-0-
*03	3866	X	3866	-0-	-0-	-0-	286	1	3580	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 85 RRCID -> 262543 COMPL. DATE 08/12/2011 TOTAL DEPTH 14691 PERF.13604 - 14500

10	0		3766	-0-	3766	3766	224	1	3494	2	Y	44	44	0			9
							48	9									
11	0		3615	-0-	3615	7381	222	1	3351	2	Y	38	37	0			10
							42	9									
12	10919	X	3538	-0-	-7381	-0-	216	1	3267	2	Y	50	50	0			10
							55	9									
01	0		3765	-0-	3765	3765	246	1	3461	2	Y	53	51	0			12
							58	9									
02	7003	X	3238	-0-	-3765	-0-	240	1	2983	2	Y	14	23	0			3
							15	9									
*03	3751	X	3556	-0-	-195	-0-	262	1	3274	2	Y	18	17	0			4
							20	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 142 RRCID -> 262659 COMPL. DATE 08/30/2011 TOTAL DEPTH 13444 PERF.10890 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6052	-0-	6052	6052	360	1	5601	2	Y	83	83	0			18
							91	9									
11	0		6258	-0-	6258	12310	383	1	5797	2	Y	71	71	0			18
							78	9									
12	18808	X	6498	-0-	-12310	-0-	397	1	5994	2	Y	97	96	0			19
							107	9									
01	0		6479	-0-	6479	6479	422	1	5947	2	Y	100	97	0			22
							110	9									
02	12286	X	5807	-0-	-6479	-0-	424	1	5277	2	Y	96	96	0			22
							106	9									
*03	6448	X	6386	-0-	-62	-0-	463	1	5799	2	Y	113	107	0			28
							124	9									

MCALLEN, A. A. WELL #: 141 RRCID -> 263155 COMPL. DATE 03/05/2020 TOTAL DEPTH 12795 PERF. 9917 - 12360

10	0		2540	-0-	2540	2540	153	1	2387	2	Y	-0-					-0-
11	0		2324	-0-	2324	4864	144	1	2180	2	Y	-0-					-0-
12	3100	N	2400	-0-	-700	4164	149	1	2251	2	Y	-0-					-0-
01	0		2389	-0-	2389	6553	158	1	2220	2	Y	10	8	0			2
							11	9									
02	2800	N	2112	-0-	-688	5865	156	1	1945	2	Y	10	10	0			2
							11	9									
*03	3100	N	2269	-0-	-831	5034	167	1	2089	2	Y	12	11	0			3
							13	9									

MCALLEN, A. A. WELL #: 143 RRCID -> 263254 COMPL. DATE 10/06/2011 TOTAL DEPTH 12239 PERF.10770 - 11886

10	0		6479	-0-	6479	6479	380	1	5908	2	Y	174	174	0			37
							191	9									
11	0		6157	-0-	6157	12636	372	1	5621	2	Y	149	148	0			38
							164	9									
12	18885	X	6249	-0-	-12636	-0-	374	1	5653	2	Y	202	200	0			40
							222	9									
01	0		6037	-0-	6037	6037	395	1	5559	2	Y	75	98	0			17
							83	9									
02	11107	X	5070	-0-	-6037	-0-	375	1	4666	2	Y	26	37	0			6
							29	9									
*03	6479	X	5961	-0-	-518	-0-	438	1	5488	2	Y	32	30	0			8
							35	9									

MCALLEN, A. A. "B" WELL #: 83 RRCID -> 264146 COMPL. DATE 08/12/2011 TOTAL DEPTH 14360 PERF.11710 - 13890

10	0		1999	-0-	1999	1999	121	1	1878	2	Y	-0-					-0-
11	0		2014	-0-	2014	4013	125	1	1889	2	Y	-0-					-0-
12	5929	X	1916	-0-	-4013	-0-	119	1	1797	2	Y	-0-					-0-
01	0		1928	-0-	1928	1928	128	1	1800	2	Y	-0-					-0-
02	3714	X	1786	-0-	-1928	-0-	133	1	1653	2	Y	-0-					-0-
*03	2077	X	1799	-0-	-278	-0-	133	1	1666	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 149 RRCID -> 265947 COMPL. DATE 03/31/2019 TOTAL DEPTH 13150 PERF.10015 - 10162

10	0		809	-0-	809	809	49	1	760	2	Y	-0-					-0-
11	0		897	-0-	897	1706	56	1	841	2	Y	-0-					-0-
12	2798	N	1092	-0-	-1706	-0-	68	1	1024	2	Y	-0-					-0-
01	0		1052	-0-	1052	1052	70	1	982	2	Y	-0-					-0-
02	1800	N	748	-0-	-1052	-0-	56	1	692	2	Y	-0-					-0-
*03	1113	N	1113	-0-	-0-	-0-	82	1	1031	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 86 RRCID -> 266994 COMPL. DATE 02/13/2012 TOTAL DEPTH 15100 PERF.12476 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		552	-0-	552	552	33	1	519	2	Y	-0-					-0-
11	0		553	-0-	553	1105	34	1	519	2	Y	-0-					-0-
12	1642	N	537	-0-	-1105	-0-	33	1	504	2	Y	-0-					-0-
01	0		563	-0-	563	563	37	1	516	2	Y	9	7	0			2
							10	9									
02	1134	N	571	-0-	-563	-0-	41	1	513	2	Y	15	14	0			3
							17	9									
*03	545	N	545	-0-	-0-	-0-	39	1	486	2	Y	18	17	0			4
							20	9									

MCALLEN, A. A. 'B' WELL #: 87 RRCID -> 267664 COMPL. DATE 07/15/2013 TOTAL DEPTH 14288 PERF.12846 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4340	-0-	4340	4340	258	1	4014	2	Y	62	62	0			13
							68	9									
11	0		3729	-0-	3729	8069	228	1	3443	2	Y	53	53	0			13
							58	9									
12	12115	X	4046	-0-	-8069	-0-	246	1	3721	2	Y	72	71	0			14
							79	9									
01	0		3930	-0-	3930	3930	256	1	3604	2	Y	64	64	0			14
							70	9									
02	7311	X	3381	-0-	-3930	-0-	248	1	3090	2	Y	39	44	0			9
							43	9									
*03	4965	X	4965	-0-	-0-	-0-	364	1	4553	2	Y	44	42	0			11
							48	9									

MCALLEN, A. A. "B" WELL #: 88 RRCID -> 267767 COMPL. DATE 06/17/2012 TOTAL DEPTH 14905 PERF.13670 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		672	-0-	672	672	41	1	631	2	Y	-0-					-0-
11	0		666	-0-	666	1338	41	1	625	2	Y	-0-					-0-
12	2035	N	697	-0-	-1338	-0-	43	1	654	2	Y	-0-					-0-
01	0		649	-0-	649	649	43	1	606	2	Y	-0-					-0-
02	1165	N	516	-0-	-649	-0-	38	1	478	2	Y	-0-					-0-
*03	682	N	527	-0-	-155	-0-	39	1	488	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 89 RRCID -> 267772 COMPL. DATE 08/16/2012 TOTAL DEPTH 14100 PERF.12560 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	2	1	26	2	Y	-0-					-0-
11	0		118	-0-	118	146	7	1	111	2	Y	-0-					-0-
12	203	N	57	-0-	-146	-0-	4	1	53	2	Y	-0-					-0-
01	0		108	-0-	108	108	7	1	98	2	Y	3	2	0			1
							3	9									
02	151	N	43	-0-	-108	-0-	3	1	34	2	Y	5	5	0			1
							6	9									
*03	81	N	81	-0-	-0-	-0-	5	1	68	2	Y	7	6	0			2
							8	9									

MCALLEN, A. A. WELL #: 151 RRCID -> 269351 COMPL. DATE 12/28/2012 TOTAL DEPTH 13447 PERF.10875 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 91 RRCID -> 269598 COMPL. DATE 03/14/2013 TOTAL DEPTH 14400 PERF.13300 - 14125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	5	1	76	2	Y	10	10	0			2
							11	9									
11	0		368	-0-	368	460	22	1	336	2	Y	9	9	0			2
							10	9									
12	754	N	294	-0-	-460	-0-	17	1	264	2	Y	12	12	0			2
							13	9									
01	0		94	-0-	94	94	5	1	75	2	Y	13	12	0			3
							14	9									
02	336	N	14	-0-	-322	-0-	1	2	13	9	Y	12	12	0			3
*03	279	N	16	-0-	-263	-0-	1	2	15	9	Y	14	13	0			4

MCALLEN, A. A. "B" WELL #: 92 RRCID -> 270124 COMPL. DATE 03/30/2013 TOTAL DEPTH 15270 PERF.11753 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2683	-0-	2683	2683	160	1	2497	2	Y	24	24	0			5
							26	9									
11	0		2622	-0-	2622	5305	161	1	2439	2	Y	20	20	0			5
							22	9									
12	3100	N	2627	-0-	-473	4832	161	1	2436	2	Y	27	27	0			5
							30	9									
01	0		2622	-0-	2622	7454	173	1	2435	2	Y	13	15	0			3
							14	9									
02	2800	N	2332	-0-	-468	6986	173	1	2159	2	Y	-0-	3	0			-0-
*03	3100	N	2580	-0-	-520	6466	191	1	2389	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 153 RRCID -> 270166 COMPL. DATE 01/25/2019 TOTAL DEPTH 12850 PERF. 9730 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1270	-0-	1270	1270	77	1	1193	2	Y	-0-					-0-
11	0		1180	-0-	1180	2450	73	1	1107	2	Y	-0-					-0-
12	3100	N	1128	-0-	-1972	478	70	1	1058	2	Y	-0-					-0-
01	0		1127	-0-	1127	1605	73	1	1025	2	Y	26	20	0			6
							29	9									
02	2634	N	1029	-0-	-1605	-0-	74	1	926	2	Y	26	26	0			6
							29	9									
*03	1165	N	1165	-0-	-0-	-0-	84	1	1047	2	Y	31	29	0			8
							34	9									

MCALLEN, A. A. "B" WELL #: 90 RRCID -> 270343 COMPL. DATE 12/19/2019 TOTAL DEPTH 14588 PERF.11792 - 14416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6915	-0-	6915	6915	415	1	6466	2	Y	31	31	0			7
							34	9									
11	0		6479	-0-	6479	13394	400	1	6050	2	Y	26	26	0			7
							29	9									
12	19418	X	6024	-0-	-13394	-0-	372	1	5613	2	Y	35	35	0			7
							39	9									
01	0		6542	-0-	6542	6542	430	1	6058	2	Y	49	45	0			11
							54	9									
02	13103	X	6561	-0-	-6542	-0-	483	1	6014	2	Y	58	56	0			13
							64	9									
*03	7308	X	7308	-0-	-0-	-0-	535	1	6697	2	Y	69	65	0			17
							76	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 154 RRCID -> 270461 COMPL. DATE 02/26/2020 TOTAL DEPTH 12247 PERF.10275 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3871	-0-	3871	3871	231	1	3589	2	Y	46	46	0			10
							51	9									
11	0		3657	-0-	3657	7528	224	1	3390	2	Y	39	39	0			10
							43	9									
12	11349	X	3821	-0-	-7528	-0-	234	1	3529	2	Y	53	53	0			10
							58	9									
01	0		3725	-0-	3725	3725	245	1	3449	2	Y	28	32	0			6
							31	9									
02	7045	X	3320	-0-	-3725	-0-	245	1	3055	2	Y	18	20	0			4
							20	9									
*03	3875	X	3686	-0-	-189	-0-	271	1	3393	2	Y	20	19	0			5
							22	9									

MCALLEN, A. A. "B" WELL #: 93 RRCID -> 270808 COMPL. DATE 10/07/2013 TOTAL DEPTH 14135 PERF.13070 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3428	-0-	3428	3428	204	1	3170	2	Y	49	49	0			10
							54	9									
11	0		3222	-0-	3222	6650	197	1	2979	2	Y	42	41	0			11
							46	9									
12	10010	X	3360	-0-	-6650	-0-	205	1	3093	2	Y	56	56	0			11
							62	9									
01	0		3395	-0-	3395	3395	221	1	3118	2	Y	51	51	0			11
							56	9									
02	6314	X	2919	-0-	-3395	-0-	215	1	2678	2	Y	24	30	0			5
							26	9									
*03	3441	X	3164	-0-	-277	-0-	232	1	2901	2	Y	28	26	0			7
							31	9									

MCALLEN, A. A. WELL #: 155 RRCID -> 270830 COMPL. DATE 02/09/2022 TOTAL DEPTH 13220 PERF.10620 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6210	-0-	6210	6210	374	1	5818	2	Y	16	16	0			3
							18	9									
11	0		6500	-0-	6500	12710	402	1	6081	2	Y	15	14	0			4
							17	9									
12	18842	X	6132	-0-	-12710	-0-	379	1	5732	2	Y	19	19	0			4
							21	9									
01	0		5735	-0-	5735	5735	380	1	5351	2	Y	4	7	0			1
							4	9									
02	10413	X	4678	-0-	-5735	-0-	348	1	4330	2	Y	-0-	1	0			-0-
*03	6727	X	4432	-0-	-2295	-0-	328	1	4104	2	Y	-0-					-0-

MCALLEN, A. A. 'B' WELL #: 94 RRCID -> 272599 COMPL. DATE 02/19/2014 TOTAL DEPTH 14633 PERF.12800 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6475	-0-	6475	6475	391	1	6084	2	Y	-0-					-0-
11	0		5887	-0-	5887	12362	365	1	5522	2	Y	-0-					-0-
12	18447	X	6085	-0-	-12362	-0-	378	1	5707	2	Y	-0-					-0-
01	0		6263	-0-	6263	6263	415	1	5848	2	Y	-0-					-0-
02	11984	X	5721	-0-	-6263	-0-	425	1	5296	2	Y	-0-					-0-
*03	6479	X	5721	-0-	-758	-0-	423	1	5298	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 157 RRCID -> 272600 COMPL. DATE 01/08/2020 TOTAL DEPTH 13070 PERF.10688 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1457	-0-	1457	1457	88	1	1369	2	Y	-0-					-0-
11	0		1522	-0-	1522	2979	94	1	1428	2	Y	-0-					-0-
12	3100	N	1586	-0-	-1514	1465	98	1	1488	2	Y	-0-					-0-
01	0		1542	-0-	1542	3007	102	1	1440	2	Y	-0-					-0-
02	2800	N	1323	-0-	-1477	1530	98	1	1225	2	Y	-0-					-0-
*03	3009	N	1479	-0-	-1530	-0-	109	1	1370	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 156 RRCID -> 272602 COMPL. DATE 01/29/2014 TOTAL DEPTH 12480 PERF.10930 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	397	23	1	365	2	Y	8	8	0			2
							9	9									
11	0		410	-0-	410	807	25	1	377	2	Y	7	7	0			2
							8	9									
12	1224	N	417	-0-	-807	-0-	25	1	382	2	Y	9	9	0			2
							10	9									
01	0		318	-0-	318	318	21	1	295	2	Y	2	4	0			-0-
							2	9									
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 158 RRCID -> 275522 COMPL. DATE 09/14/2014 TOTAL DEPTH 14140 PERF.10990 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2935	-0-	2935	2935	177	1	2758	2	Y	-0-					-0-
11	0		2945	-0-	2945	5880	183	1	2762	2	Y	-0-					-0-
12	8681	X	2801	-0-	-5880	-0-	174	1	2627	2	Y	-0-					-0-
01	0		1807	-0-	1807	1807	120	1	1687	2	Y	-0-					-0-
02	4105	X	2298	-0-	-1807	-0-	171	1	2127	2	Y	-0-					-0-
*03	3038	X	2320	-0-	-718	-0-	172	1	2148	2	Y	-0-					-0-

MCALLEN, A. A. 'B' WELL #: 95 RRCID -> 275523 COMPL. DATE 08/31/2014 TOTAL DEPTH 14645 PERF.13320 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2469	-0-	2469	2469	140	1	2183	2	Y	133	133	0			28
							146	9									
11	0		1836	-0-	1836	4305	106	1	1605	2	Y	114	113	0			29
							125	9									
12	6899	X	2594	-0-	-4305	-0-	151	1	2274	2	Y	154	153	0			30
							169	9									
01	0		2219	-0-	2219	2219	135	1	1908	2	Y	160	155	0			35
							176	9									
02	4112	X	1893	-0-	-2219	-0-	137	1	1703	2	Y	48	72	0			11
							53	9									
*03	2604	X	2077	-0-	-527	-0-	149	1	1867	2	Y	55	52	0			14
							61	9									

MCALLEN, A. A. 'B' WELL #: 96 RRCID -> 275524 COMPL. DATE 09/28/2014 TOTAL DEPTH 14092 PERF.12278 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10643	-0-	10643	10643	642	1	9992	2	Y	8	8	0			2
							9	9									
11	0		9984	-0-	9984	20627	619	1	9357	2	Y	7	7	0			2
							8	9									
12	31124	X	10497	-0-	-20627	-0-	651	1	9835	2	Y	10	10	0			2
							11	9									
01	0		10099	-0-	10099	10099	669	1	9417	2	Y	12	11	0			3
							13	9									
02	19491	X	9392	-0-	-10099	-0-	697	1	8675	2	Y	18	17	0			4
							20	9									
*03	10633	X	9889	-0-	-744	-0-	730	1	9135	2	Y	22	21	0			5
							24	9									

MCALLEN, A. A. WELL #: 159 RRCID -> 275942 COMPL. DATE 02/13/2015 TOTAL DEPTH 12369 PERF.10803 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. 'B' WELL #: 97 RRCID -> 275976 COMPL. DATE 02/15/2015 TOTAL DEPTH 14390 PERF.12431 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8448	-0-	8448	8448	506	1	7879	2	Y	57	57	0			12
							63	9									
11	0		7719	-0-	7719	16167	475	1	7191	2	Y	48	48	0			12
							53	9									
12	24129	X	7962	-0-	-16167	-0-	490	1	7399	2	Y	66	65	0			13
							73	9									
01	0		7594	-0-	7594	7594	499	1	7036	2	Y	54	55	0			12
							59	9									
02	14709	X	7115	-0-	-7594	-0-	526	1	6546	2	Y	39	42	0			9
							43	9									
*03	8463	X	7659	-0-	-804	-0-	563	1	7046	2	Y	45	43	0			11
							50	9									

MCALLEN, A.A. 'B' WELL #: 98 RRCID -> 285986 COMPL. DATE 08/04/2018 TOTAL DEPTH 14044 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCALLEN, A.A. 'B' WELL #: 99 RRCID -> 287195 COMPL. DATE 06/14/2019 TOTAL DEPTH 14400 PERF.12456 - 14182

10	0		10923	-0-	10923	10923	657	1	10220	2	Y	42	42	0			9
							46	9									
11	0		10082	-0-	10082	21005	623	1	9420	2	Y	35	35	0			9
							39	9									
12	31111	X	10106	-0-	-21005	-0-	624	1	9429	2	Y	48	48	0			9
							53	9									
01	0		9938	-0-	9938	9938	657	1	9249	2	Y	29	32	0			6
							32	9									
02	19215	X	9277	-0-	-9938	-0-	689	1	8578	2	Y	9	13	0			2
							10	9									
*03	10912	X	9474	-0-	-1438	-0-	700	1	8762	2	Y	11	10	0			3
							12	9									

MCALLEN, A.A. 'B' WELL #: 100 RRCID -> 287196 COMPL. DATE 06/06/2019 TOTAL DEPTH 14951 PERF.12884 - 13743

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORTHERN PACIFIC OIL INCORPORATD 614521
BEAURLINE WELL #: 1 RRCID -> 173667 COMPL. DATE 05/03/2006 TOTAL DEPTH 14507 PERF.13592 - 13788

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					104
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					104
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					104
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					104
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					104
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					104

MCALLEN RANCH (VICKSBURG N) 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MARTINEZ, E.L. G.U. NO. 1 WELL #: 4ST RRCID -> 139488 COMPL. DATE 12/14/1999 TOTAL DEPTH 11604 PERF.10381 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	-0-	-0-	-6541	-0-					Y	-0-					47
11	0		-0-	-0-	-0-	-0-					Y	-0-					47
12	0		-0-	-0-	-0-	-0-					Y	-0-					47
01	0		-0-	-0-	-0-	-0-					Y	-0-					47
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					47

E. L. MARTINEZ G.U. 1 WELL #: 3ST RRCID -> 140524 COMPL. DATE 05/01/2003 TOTAL DEPTH 11000 PERF.10029 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

E. L. MARTINEZ G. U. NO. 1 WELL #: 2ST RRCID -> 154530 COMPL. DATE 11/14/2003 TOTAL DEPTH 11500 PERF. 9826 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		33	-0-	33	33	33	2			Y	-0-					-0-
11	T. A.		16	-0-	16	49	16	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	49					Y	-0-					-0-
01	T. A.		190	-0-	190	239	190	2			Y	-0-					-0-
02	T. A.		696	-0-	696	935	696	2			Y	-0-					-0-
03	T. A.		24	-0-	24	959	24	2			Y	-0-					-0-

MERIT ENERGY COMPANY 561136
HOLLAND, W.H. ET AL WELL #: 1 R RRCID -> 132642 COMPL. DATE 09/10/2001 TOTAL DEPTH 11000 PERF. 9848 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 2 RRCID -> 165593 COMPL. DATE 11/12/1997 TOTAL DEPTH 11500 PERF. 9974 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 1 RRCID -> 176835 COMPL. DATE 03/21/2001 TOTAL DEPTH 13322 PERF.10176 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VICKSBURG N) //CONT.// 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 42 RRCID -> 188003 COMPL. DATE 02/25/2021 TOTAL DEPTH 10511 PERF. 9323 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	387	50	1	320	2	Y	15	15	0			3
							17	9									
11	0		347	-0-	347	734	45	1	288	2	Y	13	13	0			3
							14	9									
12	1027	N	293	-0-	-734	-0-	38	1	243	2	Y	11	12	0			2
							12	9									
01	0		396	-0-	396	396	54	1	342	2	Y	-0-	2	0			-0-
02	668	N	272	-0-	-396	-0-	40	1	232	2	Y	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	42	1	268	2	Y	-0-					-0-

HOLLAND, W. H. GAS UNIT WELL #: 4 RRCID -> 222198 COMPL. DATE 08/28/2006 TOTAL DEPTH 9438 PERF. 9153 - 9163

10	14B2 EXT	-0-	-0-	-0-	702						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	702						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	702						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	702						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	702						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	702						Y	-0-					-0-

HOLLAND, W. H. GAS UNIT WELL #: 5 RRCID -> 238091 COMPL. DATE 09/30/2008 TOTAL DEPTH 10705 PERF. 9828 - 9878

10	0		7782	-0-	7782	7782	1038	1	6633	2	Y	101	101	0			21
							111	9									
11	0		7451	-0-	7451	15233	1002	1	6353	2	Y	87	86	0			22
							96	9									
12	22535	X	7302	-0-	-15233	-0-	972	1	6276	2	Y	49	61	0			10
							54	9									
01	0		7162	-0-	7162	7162	968	1	6194	2	Y	-0-	10	0			-0-
02	13651	X	6489	-0-	-7162	-0-	951	1	5538	2	Y	-0-					-0-
*03	7781	X	7351	-0-	-430	-0-	992	1	6359	2	Y	-0-					-0-

HOLLAND, W. H. GAS UNIT WELL #: 6 RRCID -> 249588 COMPL. DATE 03/07/2020 TOTAL DEPTH 10600 PERF. 9560 - 10468

10	0		106	-0-	106	106	14	1	92	2	Y	-0-					-0-
11	0		79	-0-	79	185	11	1	68	2	Y	-0-					-0-
12	283	N	98	-0-	-185	-0-	13	1	85	2	Y	-0-					-0-
01	0		96	-0-	96	96	13	1	83	2	Y	-0-					-0-
02	186	N	90	-0-	-96	-0-	13	1	77	2	Y	-0-					-0-
*03	93	N	79	-0-	-14	-0-	11	1	68	2	Y	-0-					-0-

WOODS CHRISTIAN WELL #: 30 RRCID -> 281121 COMPL. DATE 05/21/2021 TOTAL DEPTH 11130 PERF. 9557 - 9720

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

WOODS CHRISTIAN WELL #: 46 RRCID -> 290638 COMPL. DATE 03/10/2021 TOTAL DEPTH 11042 PERF. 9492 - 9978

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCALLEN RANCH (VICKSBURG N) //CONT.// 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 40 RRCID -> 290741 COMPL. DATE 04/15/2021 TOTAL DEPTH 10726 PERF. 8363 - 9770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG P-V,S CONS) 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. SWD. WELL #: 1 RRCID -> 064033 COMPL. DATE 04/19/2022 TOTAL DEPTH 4594 PERF. 3560 - 4470

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN, A. A. WELL #: 7 RRCID -> 065725 COMPL. DATE 03/15/1976 TOTAL DEPTH 13123 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 6 RRCID -> 066849 COMPL. DATE 06/07/1976 TOTAL DEPTH 13004 PERF. N/A

10	178 N	178	-0-	-0-	-0-	28	1	150	2	Y	-0-					-0-
11	0	143	-0-	143	143	25	1	118	2	Y	-0-					-0-
12	0	146	-0-	146	289	25	1	121	2	Y	-0-					-0-
01	0	148	-0-	148	437	25	1	123	2	Y	-0-					-0-
02	568 N	131	-0-	-437	-0-	26	1	105	2	Y	-0-					-0-
03	155 N	140	-0-	-15	-0-	27	1	113	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 17 RRCID -> 075023 COMPL. DATE 01/24/1978 TOTAL DEPTH 14576 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 15 RRCID -> 093760 COMPL. DATE 04/14/1981 TOTAL DEPTH N/A PERF.12271 - 12430

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 4 RRCID -> 096192 COMPL. DATE 11/16/1981 TOTAL DEPTH 13693 PERF.11803 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 13 RRCID -> 097096 COMPL. DATE 01/07/1982 TOTAL DEPTH 14810 PERF.12553 - 12673

10	1202	N	1202	-0-	-0-	-0-	185 19	1 9	998	2	Y	17	11	1			17
11	0		977	-0-	977	977	167 23	1 9	787	2	Y	21	14	1			24
12	0		619	-0-	619	1596	103 10	1 9	506	2	Y	9	6	1			27
01	0		447	-0-	447	2043	75 3	1 9	369	2	Y	3	16	1			14
02	2437	N	394	-0-	-2043	-0-	78 2	1 9	314	2	Y	2	6	1			10
03	620	N	420	-0-	-200	-0-	79 2	1 9	339	2	Y	2	5	1			7

MCALLEN, A. A. WELL #: 25 RRCID -> 107997 COMPL. DATE 07/26/1984 TOTAL DEPTH 15300 PERF.12090 - 12426

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 28 RRCID -> 116169 COMPL. DATE 04/23/1985 TOTAL DEPTH 12002 PERF.11714 - 11803

10	0	N	-0-	-0-	-0-	-0-					Y	16	21	1			32
11	0		-0-	-0-	-0-	-0-					Y	21	20	1			33
12	0		-0-	-0-	-0-	-0-					Y	8	7	1			34
01	0		-0-	-0-	-0-	-0-					Y	-0-	34	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 9 RRCID -> 117219 COMPL. DATE 06/14/1985 TOTAL DEPTH 15000 PERF.12374 - 12631

10	237	N	237	-0-	-0-	-0-	37	1	200	2	Y	-0-					-0-
11	0		190	-0-	190	190	33	1	157	2	Y	-0-					-0-
12	0		228	-0-	228	418	39	1	189	2	Y	-0-					-0-
01	0		247	-0-	247	665	42	1	205	2	Y	-0-					-0-
02	883	N	218	-0-	-665	-0-	43	1	175	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	44	1	188	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 26 RRCID -> 121628 COMPL. DATE 06/23/1986 TOTAL DEPTH 13860 PERF.12182 - 12382

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

MCALLEN, A. A. WELL #: 14 RRCID -> 124363 COMPL. DATE 12/12/1992 TOTAL DEPTH 15750 PERF.12526 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 12 RRCID -> 124842 COMPL. DATE 08/05/1987 TOTAL DEPTH 14032 PERF.12434 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	113 54	1 9	609	2	Y	49	43	1			69
11	0		642	-0-	642	642	100 70	1 9	472	2	Y	64	47	1			86
12	0		643	-0-	643	1285	96 76	1 9	471	2	Y	69	26	1			129
01	0		665	-0-	665	1950	98 87	1 9	480	2	Y	79	108	1			100
02	2604	N	654	-0-	-1950	-0-	116 70	1 9	468	2	Y	64	60	1			104
03	651	N	625	-0-	-26	-0-	104 75	1 9	446	2	Y	68	62	1			110

MCALLEN, A. A. WELL #: 23 RRCID -> 126545 COMPL. DATE 02/19/1988 TOTAL DEPTH 14810 PERF.12312 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 3 RRCID -> 139496 COMPL. DATE 09/24/1991 TOTAL DEPTH 13261 PERF.11724 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 8 RRCID -> 143538 COMPL. DATE 12/07/1992 TOTAL DEPTH 13999 PERF.13626 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 22 RRCID -> 143655 COMPL. DATE 12/31/1992 TOTAL DEPTH 14025 PERF.12118 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 11 RRCID -> 148776 COMPL. DATE 03/02/1994 TOTAL DEPTH 15200 PERF.11942 - 11960

10	0	N	-0-	-0-	-0-	-0-					Y	16	21	1			31
11	0		-0-	-0-	-0-	-0-					Y	21	19	1			33
12	0		161	-0-	161	161	25	1	121	2	Y	14	8	1			39
							15	9									
01	0		159	-0-	159	320	25	1	123	2	Y	10	27	1			22
							11	9									
02	460	N	140	-0-	-320	-0-	26	1	105	2	Y	8	12	1			18
							9	9									
03	155	N	154	-0-	-1	-0-	27	1	117	2	Y	9	11	1			16
							10	9									

GUERRA, A. E. WELL #: 44 RRCID -> 156803 COMPL. DATE 12/24/1995 TOTAL DEPTH 13500 PERF.12146 - 12992

10	1860	N	1796	-0-	-64	-0-	108	1	1688	2	Y	-0-	20	1			-0-
11	1740	N	1721	-0-	-19	-0-	99	1	1622	2	Y	-0-					-0-
12	1674	N	1415	-0-	-259	-0-	88	1	1327	2	Y	-0-					-0-
01	1798	N	1577	-0-	-221	-0-	85	1	1492	2	Y	-0-					-0-
02	1596	N	1539	-0-	-57	-0-	82	1	1457	2	Y	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	34	1	1412	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 31 RRCID -> 174053 COMPL. DATE 05/22/1999 TOTAL DEPTH 12800 PERF.11622 - 11734

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 32 RRCID -> 174417 COMPL. DATE 08/04/1999 TOTAL DEPTH 12860 PERF.12420 - 12683

10	1300	N	1300	-0-	-0-	-0-	200	1	1082	2	Y	16	21	1			32
							18	9									
11	0		967	-0-	967	967	165	1	779	2	Y	21	19	1			34
							23	9									
12	0		1167	-0-	1167	2134	194	1	948	2	Y	23	10	1			47
							25	9									
01	0		1300	-0-	1300	3434	216	1	1055	2	Y	26	39	1			34
							29	9									
02	2800	N	1013	-0-	-1787	1647	196	1	794	2	Y	21	21	1			34
							23	9									
03	2892	N	1245	-0-	-1647	-0-	232	1	988	2	Y	23	21	1			36
							25	9									

MCALLEN, A. A. WELL #: 34 RRCID -> 174676 COMPL. DATE 05/24/2010 TOTAL DEPTH 12922 PERF. 4291 - 5220

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

MCALLEN, A. A. WELL #: 33 RRCID -> 176392 COMPL. DATE 12/12/2009 TOTAL DEPTH 13200 PERF.11660 - 11947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 35 RRCID -> 176395 COMPL. DATE 04/08/2001 TOTAL DEPTH 13080 PERF.12192 - 12972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 92 RRCID -> 183466 COMPL. DATE 05/27/2001 TOTAL DEPTH 13216 PERF.12118 - 12246

10	5208 X	5163	-0-	-45	-0-	302	1	4715	2	Y	133	105	1			265
						146	9									
11	5040 X	3538	-0-	-1502	-0-	196	1	3196	2	Y	133	97	1			301
						146	9									
12	7782 X	7782	-0-	-0-	-0-	476	1	7138	2	Y	153	167	1			287
						168	9									
01	7890 X	7890	-0-	-0-	-0-	414	1	7302	2	Y	158	169	1			276
						174	9									
02	4704 X	3850	-0-	-854	-0-	197	1	3496	2	Y	143	102	1			317
						157	9									
03	5208 X	3729	-0-	-1479	-0-	83	1	3486	2	Y	145	236	1			226
						160	9									

MCALLEN, A. A. WELL #: 36 RRCID -> 184913 COMPL. DATE 09/17/2001 TOTAL DEPTH 13522 PERF.12472 - 13360

10	3100 X	2631	-0-	-469	-0-	408	1	2205	2	Y	16	21	1			36
						18	9									
11	0	2044	-0-	2044	2044	353	1	1668	2	Y	21	19	1			38
						23	9									
12	0	1656	-0-	1656	3700	278	1	1361	2	Y	15	8	1			45
						17	9									
01	0	1610	-0-	1610	5310	271	1	1325	2	Y	13	29	1			29
						14	9									
02	6712 X	1402	-0-	-5310	-0-	276	1	1114	2	Y	11	14	1			26
						12	9									
03	2635 X	1519	-0-	-1116	-0-	286	1	1221	2	Y	11	13	1			24
						12	9									

MCALLEN, A. A. WELL #: 16ST RRCID -> 185385 COMPL. DATE 01/29/2010 TOTAL DEPTH 12402 PERF.10730 - 10742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 38 RRCID -> 187559 COMPL. DATE 08/28/2001 TOTAL DEPTH 13500 PERF.12950 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-

MCALLEN, A. A. WELL #: 39 RRCID -> 195161 COMPL. DATE 06/30/2004 TOTAL DEPTH 13200 PERF.11768 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	211 54	1 9	1140	2	Y	49	53	1			79
11	0		383	-0-	383	383	55 69	1 9	259	2	Y	63	52	1			90
12	0		1238	-0-	1238	1621	197 76	1 9	965	2	Y	69	27	1			132
01	0		1221	-0-	1221	2842	193 86	1 9	942	2	Y	78	112	1			98
02	2800	N	487	-0-	-2313	529	83 68	1 9	336	2	Y	62	60	1			100
03	1285	N	756	-0-	-529	-0-	129 75	1 9	552	2	Y	68	62	1			106

MCALLEN, A. A. WELL #: 41 RRCID -> 201026 COMPL. DATE 12/09/2009 TOTAL DEPTH 13130 PERF.11750 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	1389	-0-	-4749	-0-	209 54	1 9	1126	2	Y	49	54	1			86
11	0		1270	-0-	1270	1270	210 70	1 9	990	2	Y	64	53	1			97
12	0		794	-0-	794	2064	122 76	1 9	596	2	Y	69	28	1			138
01	0		1313	-0-	1313	3377	208 87	1 9	1018	2	Y	79	113	1			104
02	4481	X	1104	-0-	-3377	-0-	205 70	1 9	829	2	Y	64	61	1			107
03	1395	X	1145	-0-	-250	-0-	203 75	1 9	867	2	Y	68	63	1			112

MCALLEN, A. A. WELL #: 44 RRCID -> 242233 COMPL. DATE 07/20/2010 TOTAL DEPTH 13880 PERF.12447 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 45 RRCID -> 244987 COMPL. DATE 11/14/2008 TOTAL DEPTH 13000 PERF.12542 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	40	1	213	2	Y	-0-					-0-
11	0		1462	-0-	1462	1462	256	1	1206	2	Y	-0-					-0-
12	0		1211	-0-	1211	2673	205	1	1006	2	Y	-0-					-0-
01	0		112	-0-	112	2785	19	1	93	2	Y	-0-					-0-
02	2800	N	138	-0-	-2662	123	27	1	111	2	Y	-0-					-0-
03	279	N	51	-0-	-228	-0-	10	1	41	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 46 RRCID -> 246982 COMPL. DATE 12/22/2008 TOTAL DEPTH 12399 PERF.12275 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3141	-0-	-548	-0-	482	1	2605	2	Y	49	54	1			73
							54	9									
11	0		3090	-0-	3090	3090	528	1	2493	2	Y	63	53	1			83
							69	9									
12	0		3081	-0-	3081	6171	510	1	2496	2	Y	68	28	1			123
							75	9									
01	0		3377	-0-	3377	9548	559	1	2732	2	Y	78	113	1			88
							86	9									
02	11938	X	2390	-0-	-9548	-0-	460	1	1860	2	Y	64	61	1			91
							70	9									
03	3193	X	3000	-0-	-193	-0-	555	1	2370	2	Y	68	63	1			96
							75	9									

MCALLEN, A.A. WELL #: 43 RRCID -> 249783 COMPL. DATE 04/19/2009 TOTAL DEPTH 14600 PERF.12134 - 13406

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 50 RRCID -> 257572 COMPL. DATE 04/20/2010 TOTAL DEPTH 13600 PERF.12671 - 12958

10	2182	N	2182	-0-	-0-	-0-	341	1	1841	2	Y	-0-					-0-
11	0		1512	-0-	1512	1512	264	1	1248	2	Y	-0-					-0-
12	0		1824	-0-	1824	3336	309	1	1515	2	Y	-0-					-0-
01	0		1893	-0-	1893	5229	321	1	1572	2	Y	-0-					-0-
02	2800	N	1611	-0-	-1189	4040	320	1	1291	2	Y	-0-					-0-
03	3100	N	1762	-0-	-1338	2702	335	1	1427	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 49 RRCID -> 258179 COMPL. DATE 07/11/2010 TOTAL DEPTH 13900 PERF.11661 - 11708

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 48 RRCID -> 258792 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.12474 - 12819

10	837	N	798	-0-	-39	-0-	116	1	628	2	Y	49	53	1			81
							54	9									
11	0		826	-0-	826	826	132	1	625	2	Y	63	53	1			91
							69	9									
12	0		660	-0-	660	1486	99	1	485	2	Y	69	28	1			132
							76	9									
01	0		622	-0-	622	2108	91	1	444	2	Y	79	113	1			98
							87	9									
02	2743	N	635	-0-	-2108	-0-	112	1	455	2	Y	62	60	1			100
							68	9									
03	713	N	713	-0-	-0-	-0-	121	1	517	2	Y	68	62	1			106
							75	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

MCALLEN, A. A. WELL #: 51 RRCID -> 259169 COMPL. DATE 05/24/2010 TOTAL DEPTH 13400 PERF.12366 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	148	1	800	2	Y	-0-					-0-
11	0		915	-0-	915	915	160	1	755	2	Y	-0-					-0-
12	0		637	-0-	637	1552	108	1	529	2	Y	-0-					-0-
01	0		692	-0-	692	2244	117	1	575	2	Y	-0-					-0-
02	2737	N	493	-0-	-2244	-0-	98	1	395	2	Y	-0-					-0-
03	651	N	501	-0-	-150	-0-	95	1	406	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 55 RRCID -> 262391 COMPL. DATE 06/25/2011 TOTAL DEPTH 13000 PERF.12460 - 12548

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 54 RRCID -> 262612 COMPL. DATE 04/18/2011 TOTAL DEPTH 13327 PERF.11716 - 12010

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 97 RRCID -> 289899 COMPL. DATE 12/15/2016 TOTAL DEPTH 13924 PERF.12190 - 12458

10	868	N	596	-0-	-272	-0-	34 36	1 9	526	2	N	33	34	1			82
11	540	N	484	-0-	-56	-0-	26 36	1 9	422	2	N	33	29	1			86
12	527	N	434	-0-	-93	-0-	24 42	1 9	368	2	N	38	47	1			77
01	589	N	537	-0-	-52	-0-	27 43	1 9	467	2	N	39	46	1			70
02	448	N	369	-0-	-79	-0-	18 40	1 9	311	2	N	36	27	1			79
03	494	N	494	-0-	-0-	-0-	11 40	1 9	443	2	N	36	61	1			54

GUERRA, A. E. WELL #: 118 RRCID -> 289944 COMPL. DATE 07/05/2016 TOTAL DEPTH 14560 PERF.12736 - 13210

10	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-
11	805	N	805	-0-	-0-	-0-	46	1	759	2	Y	-0-					-0-
12	837	N	492	-0-	-345	-0-	31	1	461	2	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	16	1	287	2	Y	-0-					-0-
02	756	N	218	-0-	-538	-0-	12	1	206	2	Y	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	23	1	982	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
WOODS CHRISTIAN WELL #: 4 RRCID -> 033487 COMPL. DATE 09/25/1996 TOTAL DEPTH 11500 PERF.10782 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		838	-0-	838	838	107	1	686	2	Y	41	41	0			9
							45	9									
11	0		722	-0-	722	1560	93	1	590	2	Y	35	35	0			9
							39	9									
12	2284	N	724	-0-	-1560	-0-	90	1	582	2	Y	47	47	0			9
							52	9									
01	0		772	-0-	772	772	97	1	620	2	Y	50	48	0			11
							55	9									
02	1441	N	669	-0-	-772	-0-	90	1	526	2	Y	48	48	0			11
							53	9									
*03	713	N	289	-0-	-424	-0-	31	1	196	2	Y	56	53	0			14
							62	9									

WOODS CHRISTIAN WELL #: 9 RRCID -> 034873 COMPL. DATE 06/24/1994 TOTAL DEPTH 11604 PERF.10801 - 11048

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 13 RRCID -> 037979 COMPL. DATE 11/30/2006 TOTAL DEPTH 11297 PERF.10713 - 0

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 44 RRCID -> 060173 COMPL. DATE 10/16/1974 TOTAL DEPTH 14955 PERF. N/A

10	0		1302	-0-	1302	1302	128	1	821	2	Y	321	321	0			68
							353	9									
11	0		1123	-0-	1123	2425	112	1	708	2	Y	275	273	0			70
							303	9									
12	3100	N	3165	-0-	65	2490	404	1	2608	2	Y	139	182	0			27
							153	9									
01	0		1770	-0-	1770	4260	238	1	1520	2	Y	11	36	0			2
							12	9									
02	2800	N	1465	-0-	-1335	2925	213	1	1240	2	Y	11	11	0			2
							12	9									
*03	4000	X	1075	-0-	-2925	-0-	143	1	918	2	Y	13	12	0			3
							14	9									

MCALLEN, A. A. WELL #: 49 RRCID -> 067647 COMPL. DATE 07/23/1976 TOTAL DEPTH 12200 PERF. N/A

10	0		10	-0-	10	10	1	1	9	2	Y	-0-					-0-
11	0		10	-0-	10	20	1	1	9	2	Y	-0-					-0-
12	26	N	6	-0-	-20	-0-	1	1	5	2	Y	-0-					-0-
01	0		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
02	17	N	11	-0-	-6	-0-	2	1	9	2	Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 19 RRCID -> 084867 COMPL. DATE 05/12/1992 TOTAL DEPTH 12564 PERF.11064 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. WELL #: 66 RRCID -> 088271 COMPL. DATE 06/04/1980 TOTAL DEPTH 12850 PERF.11944 - 12122

10	0		1337	-0-	1337	1337	151	1	968	2	Y	198	198	0			42
							218	9									
11	0		1307	-0-	1307	2644	153	1	968	2	Y	169	168	0			43
							186	9									
12	3100	N	1358	-0-	-1742	902	155	1	999	2	Y	185	192	0			36
							204	9									
01	0		1347	-0-	1347	2249	155	1	992	2	Y	182	178	0			40
							200	9									
02	2800	N	1237	-0-	-1563	686	153	1	890	2	Y	176	176	0			40
							194	9									
*03	2085	N	1399	-0-	-686	-0-	158	1	1014	2	Y	206	195	0			51
							227	9									

WOODS CHRISTIAN WELL #: 24 RRCID -> 089860 COMPL. DATE 07/10/1980 TOTAL DEPTH 12340 PERF.10655 - 10705

10	0		457	-0-	457	457	62	1	395	2	Y	-0-					-0-
11	0		198	-0-	198	655	27	1	171	2	Y	-0-					-0-
12	734	N	79	-0-	-655	-0-	11	1	68	2	Y	-0-					-0-
01	0		408	-0-	408	408	55	1	353	2	Y	-0-					-0-
02	753	N	345	-0-	-408	-0-	51	1	294	2	Y	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	36	1	234	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 77 RRCID -> 101498 COMPL. DATE 03/09/2004 TOTAL DEPTH 12885 PERF.12429 - 12471

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "SLOT" WELL #: 14 RRCID -> 114056 COMPL. DATE 11/05/1984 TOTAL DEPTH 12250 PERF.11806 - 11998

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOODS CHRISTIAN WELL #: 2D RRCID -> 116294 COMPL. DATE N/A TOTAL DEPTH 2845 PERF. 1994 - 2148

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. WELL #: 78 RRCID -> 122546 COMPL. DATE 08/07/1991 TOTAL DEPTH 12660 PERF.11660 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2772	-0-	2772	2772	371	1	2371	2	Y	27	27	0			6
							30	9									
11	0		2518	-0-	2518	5290	340	1	2153	2	Y	23	23	0			6
							25	9									
12	8175	X	2885	-0-	-5290	-0-	379	1	2445	2	Y	55	50	0			11
							61	9									
01	0		3131	-0-	3131	3131	412	1	2636	2	Y	75	69	0			17
							83	9									
02	5903	X	2772	-0-	-3131	-0-	395	1	2298	2	Y	72	73	0			16
							79	9									
*03	3082	X	3082	-0-	-0-	-0-	403	1	2584	2	Y	86	81	0			21
							95	9									

MCALLEN, A.A. WELL #: 58 RRCID -> 123724 COMPL. DATE 03/29/1996 TOTAL DEPTH 13000 PERF.11752 - 12186

10	0		58	-0-	58	58	8	1	50	2	Y	-0-					-0-
11	0		7	-0-	7	65	1	1	6	2	Y	-0-					-0-
12	1276	N	1211	-0-	-65	-0-	162	1	1049	2	Y	-0-					-0-
01	0		1421	-0-	1421	1421	192	1	1229	2	Y	-0-					-0-
02	2074	N	653	-0-	-1421	-0-	96	1	557	2	Y	-0-					-0-
*03	1209	N	90	-0-	-1119	-0-	12	1	78	2	Y	-0-					-0-

WOODS CHRISTIAN WELL #: 34 RRCID -> 129122 COMPL. DATE 06/06/1994 TOTAL DEPTH 11150 PERF.10534 - 10967

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. WELL #: 72 RRCID -> 130399 COMPL. DATE 03/17/1989 TOTAL DEPTH 12488 PERF.11282 - 11398

10	0		2816	-0-	2816	2816	381	1	2435	2	Y	-0-					-0-
11	0		2868	-0-	2868	5684	391	1	2477	2	Y	-0-					-0-
12	8452	X	2768	-0-	-5684	-0-	371	1	2397	2	Y	-0-					-0-
01	0		2923	-0-	2923	2923	395	1	2528	2	Y	-0-					-0-
02	5366	X	2443	-0-	-2923	-0-	358	1	2085	2	Y	-0-					-0-
*03	2976	X	2719	-0-	-257	-0-	367	1	2352	2	Y	-0-					-0-

WOODS CHRISTIAN WELL #: 33 RRCID -> 143544 COMPL. DATE 03/08/2018 TOTAL DEPTH 13000 PERF. 8447 - 8467

10	0		3524	-0-	3524	3524	477	1	3047	2	Y	-0-					-0-
11	0		1463	-0-	1463	4987	199	1	1264	2	Y	-0-					-0-
12	3100	N	1460	-0-	-1640	3347	196	1	1264	2	Y	-0-					-0-
01	0		1487	-0-	1487	4834	201	1	1286	2	Y	-0-					-0-
02	6169	X	1335	-0-	-4834	-0-	196	1	1139	2	Y	-0-					-0-
*03	2604	X	1933	-0-	-671	-0-	261	1	1672	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 31 RRCID -> 143961 COMPL. DATE 06/03/1994 TOTAL DEPTH 13800 PERF.10807 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1850	-0-	1850	1850	248	1	1582	2	Y	18	18	0			4
							20	9									
11	0		1742	-0-	1742	3592	235	1	1490	2	Y	15	15	0			4
							17	9									
12	3100	N	1506	-0-	-1594	1998	199	1	1284	2	Y	21	21	0			4
							23	9									
01	0		769	-0-	769	2767	101	1	644	2	Y	22	21	0			5
							24	9									
02	2800	N	540	-0-	-2260	507	76	1	441	2	Y	21	21	0			5
							23	9									
*03	1519	N	590	-0-	-929	-0-	76	1	488	2	Y	24	23	0			6
							26	9									

MCALLEN, A. A. WELL #: 80 RRCID -> 147370 COMPL. DATE 01/26/1994 TOTAL DEPTH 13300 PERF.11632 - 13178

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN, A.A. WELL #: 84 RRCID -> 148852 COMPL. DATE 03/04/1994 TOTAL DEPTH 12050 PERF.11426 - 11903

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN, A. A. WELL #: 87 RRCID -> 152886 COMPL. DATE 01/22/1995 TOTAL DEPTH 12190 PERF.11615 - 12104

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN, A. A. WELL #: 89 RRCID -> 155032 COMPL. DATE 09/22/1995 TOTAL DEPTH 12225 PERF.11664 - 12070

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCALLEN, A. A. WELL #: 88 RRCID -> 155192 COMPL. DATE 01/03/1996 TOTAL DEPTH 11619 PERF.10677 - 11293

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. WELL #: 92 RRCID -> 158903 COMPL. DATE 04/10/1996 TOTAL DEPTH 13150 PERF.11734 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	0		4148	-0-	4148	4148	550	1	3513	2	Y	77	77	0		17
							85	9								
11	0		3898	-0-	3898	8046	521	1	3304	2	Y	66	66	0		17
							73	9								
12	11973	X	3927	-0-	-8046	-0-	506	1	3264	2	Y	143	132	0		28
							157	9								
01	0		3884	-0-	3884	3884	498	1	3188	2	Y	180	168	0		40
							198	9								
02	7501	X	3617	-0-	-3884	-0-	502	1	2925	2	Y	173	174	0		39
							190	9								
*03	4154	X	4116	-0-	-38	-0-	525	1	3367	2	Y	204	193	0		50
							224	9								

MCALLEN, A. A. WELL #: 93 RRCID -> 159917 COMPL. DATE N/A TOTAL DEPTH 12475 PERF.11734 - 12320

10	0		3902	-0-	3902	3902	516	1	3297	2	Y	81	81	0		17
							89	9								
11	0		3707	-0-	3707	7609	495	1	3135	2	Y	70	69	0		18
							77	9								
12	10952	X	3343	-0-	-7609	-0-	446	1	2877	2	Y	18	32	0		4
							20	9								
01	0		3442	-0-	3442	3442	465	1	2977	2	Y	-0-	4	0		-0-
02	6516	X	3074	-0-	-3442	-0-	451	1	2623	2	Y	-0-				-0-
*03	3906	X	3323	-0-	-583	-0-	448	1	2875	2	Y	-0-				-0-

MCALLEN, A. A. WELL #: 37 RRCID -> 160521 COMPL. DATE 12/10/1999 TOTAL DEPTH 14100 PERF.11110 - 11983

10	0		263	-0-	263	263	36	1	227	2	Y	-0-				-0-
11	0		309	-0-	309	572	42	1	267	2	Y	-0-				-0-
12	838	N	266	-0-	-572	-0-	36	1	230	2	Y	-0-				-0-
01	0		273	-0-	273	273	37	1	236	2	Y	-0-				-0-
02	540	N	267	-0-	-273	-0-	39	1	228	2	Y	-0-				-0-
*03	328	N	328	-0-	-0-	-0-	44	1	284	2	Y	-0-				-0-

MCALLEN, A. A. WELL #: 94 RRCID -> 163649 COMPL. DATE 06/21/1997 TOTAL DEPTH 12400 PERF.11123 - 12197

10	0		2246	-0-	2246	2246	292	1	1867	2	Y	79	79	0		17
							87	9								
11	0		2000	-0-	2000	4246	262	1	1664	2	Y	67	67	0		17
							74	9								
12	3100	N	1953	-0-	-1147	3099	250	1	1615	2	Y	80	81	0		16
							88	9								
01	0		2200	-0-	2200	5299	286	1	1828	2	Y	78	77	0		17
							86	9								
02	2800	N	1588	-0-	-1212	4087	220	1	1283	2	Y	77	77	0		17
							85	9								
*03	3100	N	2023	-0-	-1077	3010	260	1	1664	2	Y	90	85	0		22
							99	9								

BEAURLINE, A. W. WELL #: 18 RRCID -> 163926 COMPL. DATE 04/04/1997 TOTAL DEPTH 13000 PERF.12152 - 12932

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 83 RRCID -> 165643 COMPL. DATE 09/24/1997 TOTAL DEPTH 12404 PERF.11074 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	T. A.		1514	-0-	1514	1514	202	1	1288	2	Y	22	22	0		5
							24	9								
11	T. A.		1447	-0-	1447	2961	194	1	1233	2	Y	18	18	0		5
							20	9								
12	T. A.		1503	-0-	1503	4464	198	1	1281	2	Y	22	23	0		4
							24	9								
01	T. A.		1472	-0-	1472	5936	196	1	1251	2	Y	23	22	0		5
							25	9								
02	T. A.		1329	-0-	1329	7265	191	1	1114	2	Y	22	22	0		5
							24	9								
*03	T. A.		1538	-0-	1538	8803	204	1	1305	2	Y	26	25	0		6
							29	9								

BEAURLINE, A. W. WELL #: 27 RRCID -> 168183 COMPL. DATE 03/23/1998 TOTAL DEPTH 13100 PERF.11774 - 12276

10	0		2610	-0-	2610	2610	353	1	2257	2	Y	-0-				-0-
11	0		2588	-0-	2588	5198	353	1	2235	2	Y	-0-				-0-
12	7882	X	2684	-0-	-5198	-0-	360	1	2324	2	Y	-0-				-0-
01	0		2691	-0-	2691	2691	364	1	2327	2	Y	-0-				-0-
02	5078	X	2387	-0-	-2691	-0-	350	1	2037	2	Y	-0-				-0-
*03	2697	X	2530	-0-	-167	-0-	341	1	2189	2	Y	-0-				-0-

MCALLEN, A. A. WELL #: 97 RRCID -> 170905 COMPL. DATE 11/10/2003 TOTAL DEPTH 12092 PERF.11672 - 11696

10	T. A.		2400	-0-	2400	2400	322	1	2059	2	Y	17	17	0		4
							19	9								
11	T. A.		2539	-0-	2539	4939	344	1	2180	2	Y	14	14	0		4
							15	9								
12	T. A.		2552	-0-	2552	7491	341	1	2204	2	Y	6	9	0		1
							7	9								
01	T. A.		2471	-0-	2471	9962	334	1	2137	2	Y	-0-	1	0		-0-
02	T. A.		2219	-0-	2219	12181	325	1	1894	2	Y	-0-				-0-
*03	T. A.		2461	-0-	2461	14642	332	1	2129	2	Y	-0-				-0-

MCALLEN, A. A. WELL #: 98 RRCID -> 171597 COMPL. DATE 11/23/1998 TOTAL DEPTH 12200 PERF.11718 - 11740

10	0		1129	-0-	1129	1129	150	1	955	2	Y	22	22	0		5
							24	9								
11	0		1044	-0-	1044	2173	139	1	884	2	Y	19	19	0		5
							21	9								
12	3100	N	1054	-0-	-2046	127	138	1	893	2	Y	21	22	0		4
							23	9								
01	0		1027	-0-	1027	1154	136	1	869	2	Y	20	20	0		4
							22	9								
02	2099	N	945	-0-	-1154	-0-	135	1	789	2	Y	19	19	0		4
							21	9								
*03	1054	N	1011	-0-	-43	-0-	133	1	853	2	Y	23	21	0		6
							25	9								

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 99 RRCID -> 171975 COMPL. DATE 01/13/1999 TOTAL DEPTH 12588 PERF.11834 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		168	-0-	168	168		10 1	158	2	Y	-0-					-0-
11	T. A.		198	-0-	198	366		12 1	186	2	Y	-0-					-0-
12	T. A.		179	-0-	179	545		11 1	168	2	Y	-0-					-0-
01	T. A.		167	-0-	167	712		11 1	156	2	Y	-0-					-0-
02	T. A.		176	-0-	176	888		12 1	145	2	Y	17	13	0			4
								19 9									
*03	T. A.		223	-0-	223	1111		15 1	187	2	Y	19	18	0			5
								21 9									

MCALLEN, A. A. WELL #: 95 RRCID -> 173887 COMPL. DATE 10/02/1999 TOTAL DEPTH 12375 PERF.11132 - 11810

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN, A. A. WELL #: 102 RRCID -> 174033 COMPL. DATE 07/15/1999 TOTAL DEPTH 12640 PERF.11958 - 11962

10	0		254	-0-	254	254		14 1	220	2	Y	18	18	0			4
								20 9									
11	0		201	-0-	201	455		11 1	173	2	Y	15	15	0			4
								17 9									
12	681	N	226	-0-	-455	-0-		13 1	191	2	Y	20	20	0			4
								22 9									
01	0		230	-0-	230	230		14 1	192	2	Y	22	21	0			5
								24 9									
02	427	N	197	-0-	-230	-0-		12 1	145	2	Y	36	33	0			8
								40 9									
*03	243	N	243	-0-	-0-	-0-		14 1	181	2	Y	44	41	0			11
								48 9									

MCALLEN, A. A. WELL #: 48 RRCID -> 177389 COMPL. DATE 05/10/2000 TOTAL DEPTH 12600 PERF.12396 - 12434

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WOODS CHRISTIAN WELL #: 20 RRCID -> 178826 COMPL. DATE 08/03/2000 TOTAL DEPTH 12517 PERF.10960 - 10988

10	0		407	-0-	407	407		55 1	352	2	Y	-0-					-0-
11	0		372	-0-	372	779		51 1	321	2	Y	-0-					-0-
12	1151	N	372	-0-	-779	-0-		50 1	322	2	Y	-0-					-0-
01	0		383	-0-	383	383		52 1	331	2	Y	-0-					-0-
02	702	N	319	-0-	-383	-0-		47 1	272	2	Y	-0-					-0-
*03	372	N	365	-0-	-7	-0-		49 1	316	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 107 RRCID -> 179804 COMPL. DATE 12/13/2000 TOTAL DEPTH 13200 PERF.12351 - 13064

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 106 RRCID -> 179940 COMPL. DATE 10/16/2000 TOTAL DEPTH 12922 PERF.11554 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 110 RRCID -> 183994 COMPL. DATE 07/06/2001 TOTAL DEPTH 12720 PERF.11382 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 41 RRCID -> 184010 COMPL. DATE 10/10/2001 TOTAL DEPTH 11085 PERF.10650 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2703	-0-	2703	2703	361 36	1 9	2306	2	Y	33	33	0			7
11	0		2378	-0-	2378	5081	320 31	1 9	2027	2	Y	28	28	0			7
12	7200	X	2119	-0-	-5081	-0-	281 26	1 9	1812	2	Y	24	26	0			5
01	0		2235	-0-	2235	2235	302	1	1933	2	Y	-0-	5	0			-0-
02	4598	X	2363	-0-	-2235	-0-	346	1	2017	2	Y	-0-					-0-
*03	2767	X	2767	-0-	-0-	-0-	373	1	2394	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 26 RRCID -> 184859 COMPL. DATE 08/06/2001 TOTAL DEPTH 12459 PERF.10782 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 111 RRCID -> 187547 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12120 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	153	21	1	132	2	Y	-0-					-0-
11	0		172	-0-	172	325	23	1	149	2	Y	-0-					-0-
12	477	N	152	-0-	-325	-0-	20	1	132	2	Y	-0-					-0-
01	0		50	-0-	50	50	7	1	43	2	Y	-0-					-0-
02	168	N	94	-0-	-74	-0-	14	1	80	2	Y	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	22	1	138	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 112 RRCID -> 188054 COMPL. DATE 01/16/2003 TOTAL DEPTH 12212 PERF.11312 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 43 RRCID -> 188727 COMPL. DATE 10/09/2003 TOTAL DEPTH 11258 PERF.10734 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1694	-0-	1694	1694	229	1	1465	2	Y	-0-					-0-
11	0		1468	-0-	1468	3162	200	1	1268	2	Y	-0-					-0-
12	3100	N	1461	-0-	-1639	1523	196	1	1265	2	Y	-0-					-0-
01	0		1566	-0-	1566	3089	212	1	1354	2	Y	-0-					-0-
02	2800	N	1406	-0-	-1394	1695	206	1	1200	2	Y	-0-					-0-
*03	3042	N	1347	-0-	-1695	-0-	182	1	1165	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 113 RRCID -> 189371 COMPL. DATE 05/14/2002 TOTAL DEPTH 12480 PERF.11454 - 11970

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAURLINE, A. W. WELL #: 21 RRCID -> 190281 COMPL. DATE 08/06/2002 TOTAL DEPTH 12440 PERF.12226 - 12273

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "SLOT" WELL #: 11ST RRCID -> 191623 COMPL. DATE 05/03/2002 TOTAL DEPTH 13549 PERF.12238 - 12304

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCALLEN, A. A. "SLOT" WELL #: 20 RRCID -> 191630 COMPL. DATE 06/22/2002 TOTAL DEPTH 12716 PERF.11746 - 12403

10	0		161	-0-	161	501	22	1	139	2	Y	-0-					-0-
11	0		201	-0-	201	702	27	1	174	2	Y	-0-					-0-
12	917	N	215	-0-	-702	-0-	28	1	180	2	Y	6	5	0			1
							7	9									
01	0		169	-0-	169	169	21	1	133	2	Y	14	12	0			3
							15	9									
02	327	N	158	-0-	-169	-0-	21	1	123	2	Y	13	13	0			3
							14	9									
*03	217	N	104	-0-	-113	-0-	12	1	75	2	Y	15	14	0			4
							17	9									

MCALLEN, A. A. WELL #: 114 RRCID -> 192401 COMPL. DATE 04/25/2003 TOTAL DEPTH 12431 PERF.11358 - 11847

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 118 RRCID -> 197015 COMPL. DATE 01/07/2004 TOTAL DEPTH 13200 PERF.11555 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6250	-0-	6250	6250	828	1	5290	2	Y	120	120	0			26
							132	9									
11	0		5931	-0-	5931	12181	793	1	5026	2	Y	102	102	0			26
							112	9									
12	17973	X	5792	-0-	-12181	-0-	764	1	4931	2	Y	88	97	0			17
							97	9									
01	0		5837	-0-	5837	5837	780	1	4988	2	Y	63	66	0			14
							69	9									
02	11171	X	5334	-0-	-5837	-0-	772	1	4495	2	Y	61	61	0			14
							67	9									
*03	6262	X	5577	-0-	-685	-0-	742	1	4758	2	Y	70	67	0			17
							77	9									

WOODS CHRISTIAN WELL #: 44 RRCID -> 199161 COMPL. DATE 12/20/2003 TOTAL DEPTH 11415 PERF.11105 - 11188

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WOODS CHRISTIAN WELL #: 45 RRCID -> 203191 COMPL. DATE 06/18/2004 TOTAL DEPTH 11330 PERF.10990 - 11075

10	0		1139	-0-	1139	1139	154	1	985	2	Y	-0-					-0-
11	0		1054	-0-	1054	2193	144	1	910	2	Y	-0-					-0-
12	3100	N	1003	-0-	-2097	96	135	1	868	2	Y	-0-					-0-
01	0		1035	-0-	1035	1131	140	1	895	2	Y	-0-					-0-
02	2800	N	2031	-0-	-769	362	298	1	1733	2	Y	-0-					-0-
*03	3100	N	5429	-0-	2329	2691	732	1	4697	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 123 RRCID -> 205443 COMPL. DATE 01/17/2004 TOTAL DEPTH 12511 PERF.11424 - 11806

10	0		40	-0-	40	40	5	1	35	2	Y	-0-					-0-
11	0		19	-0-	19	59	3	1	16	2	Y	-0-					-0-
12	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
01	0		14	-0-	14	14	2	1	12	2	Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	1	1	8	2	Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 124 RRCID -> 208263 COMPL. DATE 08/06/2017 TOTAL DEPTH 12607 PERF.11096 - 11978

10	0		4611	-0-	4611	4611	621	1	3966	2	Y	22	22	0			5
							24	9									
11	0		4075	-0-	4075	8686	552	1	3502	2	Y	19	19	0			5
							21	9									
12	12773	X	4087	-0-	-8686	-0-	547	1	3531	2	Y	8	11	0			2
							9	9									
01	0		4689	-0-	4689	4689	634	1	4055	2	Y	-0-	2	0			-0-
02	9003	X	4314	-0-	-4689	-0-	632	1	3682	2	Y	-0-					-0-
*03	4619	X	4124	-0-	-495	-0-	556	1	3568	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 125 RRCID -> 209710 COMPL. DATE 07/06/2005 TOTAL DEPTH 12900 PERF.10670 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5063	-0-	5063	5063	679	1	4340	2	Y	40	40	0			9
							44	9									
11	0		3631	-0-	3631	8694	490	1	3104	2	Y	34	34	0			9
							37	9									
12	12343	X	3649	-0-	-8694	-0-	483	1	3116	2	Y	45	45	0			9
							50	9									
01	0		3242	-0-	3242	3242	431	1	2760	2	Y	46	45	0			10
							51	9									
02	4760	X	216	-0-	-4544	-0-	24	1	142	2	Y	45	45	0			10
							50	9									
*03	5472	X	5472	-0-	-0-	-0-	730	1	4684	2	Y	53	50	0			13
							58	9									

MCALLEN, A. A. WELL #: 127 RRCID -> 210940 COMPL. DATE 07/07/2005 TOTAL DEPTH 12235 PERF.11906 - 11938

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		78	-0-	78	78	4	1	56	2	Y	16	12	0			4
							18	9									
12	14B2 EXT		5	-0-	5	83	5	2			Y	-0-	4	0			-0-
01	14B2 EXT		-0-	-0-	-0-	83					Y	-0-					-0-
02	14B2 EXT		7	-0-	7	90	1	1	6	2	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

MCALLEN, A. A. WELL #: 126 RRCID -> 213502 COMPL. DATE 09/29/2005 TOTAL DEPTH 12561 PERF.11404 - 12228

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. WELL #: 128 RRCID -> 213675 COMPL. DATE 11/10/2005 TOTAL DEPTH 12900 PERF.11698 - 12282

10	0		64	-0-	64	64	9	1	55	2	Y	-0-					-0-
11	0		49	-0-	49	113	7	1	42	2	Y	-0-					-0-
12	165	N	52	-0-	-113	-0-	7	1	45	2	Y	-0-					-0-
01	0		41	-0-	41	41	6	1	35	2	Y	-0-					-0-
02	87	N	46	-0-	-41	-0-	7	1	39	2	Y	-0-					-0-
*03	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 129 RRCID -> 218440 COMPL. DATE 03/30/2006 TOTAL DEPTH 12292 PERF.11909 - 11919

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 47 RRCID -> 220436 COMPL. DATE 08/21/2006 TOTAL DEPTH 11281 PERF.10596 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3425	-0-	3425	3425	458	1	2928	2	Y	35	35	0			8
							39	9									
11	0		3300	-0-	3300	6725	445	1	2822	2	Y	30	30	0			8
							33	9									
12	9986	X	3261	-0-	-6725	-0-	434	1	2801	2	Y	24	27	0			5
							26	9									
01	0		3101	-0-	3101	3101	419	1	2682	2	Y	-0-	5	0			-0-
02	6084	X	2983	-0-	-3101	-0-	437	1	2546	2	Y	-0-					-0-
*03	3410	X	3290	-0-	-120	-0-	444	1	2846	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 137 RRCID -> 251761 COMPL. DATE 07/30/2009 TOTAL DEPTH 12610 PERF.11043 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7251	-0-	7251	7251	926	1	5915	2	Y	373	373	0			79
							410	9									
11	0		6530	-0-	6530	13781	842	1	5337	2	Y	319	317	0			81
							351	9									
12	20565	X	6784	-0-	-13781	-0-	879	1	5674	2	Y	210	250	0			41
							231	9									
01	0		6499	-0-	6499	6499	862	1	5517	2	Y	109	126	0			24
							120	9									
02	12280	X	5781	-0-	-6499	-0-	830	1	4835	2	Y	105	105	0			24
							116	9									
*03	7254	X	5511	-0-	-1743	-0-	725	1	4651	2	Y	123	117	0			30
							135	9									

MCALLEN, A. A. WELL #: 138 RRCID -> 256535 COMPL. DATE 01/21/2010 TOTAL DEPTH 12282 PERF.11392 - 12136

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 48 RRCID -> 257979 COMPL. DATE 07/01/2010 TOTAL DEPTH 12465 PERF.11762 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7947	-0-	7947	7947	1072	1	6853	2	Y	20	20	0			4
							22	9									
11	0		7644	-0-	7644	15591	1039	1	6586	2	Y	17	17	0			4
							19	9									
12	23101	X	7510	-0-	-15591	-0-	997	1	6439	2	Y	67	58	0			13
							74	9									
01	0		7661	-0-	7661	7661	1014	1	6490	2	Y	143	125	0			31
							157	9									
02	14418	X	6757	-0-	-7661	-0-	968	1	5637	2	Y	138	138	0			31
							152	9									
*03	7936	X	7683	-0-	-253	-0-	1012	1	6493	2	Y	162	153	0			40
							178	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 139 RRCID -> 259292 COMPL. DATE 09/28/2010 TOTAL DEPTH 13280 PERF.11890 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7971	-0-	7971	7971	1053	1	6728	2	Y	173	173	0			37
							190	9									
11	0		7847	-0-	7847	15818	1047	1	6637	2	Y	148	147	0			38
							163	9									
12	23553	X	7735	-0-	-15818	-0-	1006	1	6494	2	Y	214	210	0			42
							235	9									
01	0		7639	-0-	7639	7639	998	1	6387	2	Y	231	222	0			51
							254	9									
02	14379	X	6740	-0-	-7639	-0-	952	1	5544	2	Y	222	223	0			50
							244	9									
*03	8122	X	7744	-0-	-378	-0-	1006	1	6451	2	Y	261	247	0			64
							287	9									

MCALLEN, A. A. "SLOT" WELL #: 19 RRCID -> 262821 COMPL. DATE 08/25/2011 TOTAL DEPTH 14500 PERF.12286 - 12306

10	513	N	513	-0-	-0-	-0-	69	1	444	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	68	1	433	2	Y	-0-					-0-
12	527	N	506	-0-	-21	-0-	67	1	435	2	Y	4	3	0			1
							4	9									
01	0		523	-0-	523	523	69	1	444	2	Y	9	8	0			2
							10	9									
02	1003	N	480	-0-	-523	-0-	69	1	401	2	Y	9	9	0			2
							10	9									
*03	526	N	526	-0-	-0-	-0-	69	1	445	2	Y	11	10	0			3
							12	9									

MCALLEN, A. A. WELL #: 145 RRCID -> 264380 COMPL. DATE 11/04/2011 TOTAL DEPTH 12784 PERF.11480 - 11947

10	0		98	-0-	98	98	10	1	67	2	Y	19	19	0			4
							21	9									
11	0		175	-0-	175	273	21	1	135	2	Y	17	17	0			4
							19	9									
12	893	N	620	-0-	-273	-0-	80	1	515	2	Y	23	23	0			4
							25	9									
01	0		327	-0-	327	327	41	1	260	2	Y	24	23	0			5
							26	9									
02	763	N	436	-0-	-327	-0-	60	1	351	2	Y	23	23	0			5
							25	9									
*03	155	N	41	-0-	-114	-0-	1	1	9	2	Y	28	26	0			7
							31	9									

MCALLEN, A. A. WELL #: 144 RRCID -> 266009 COMPL. DATE 07/20/2012 TOTAL DEPTH 12506 PERF.11405 - 11620

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 148 RRCID -> 267742 COMPL. DATE 03/31/2012 TOTAL DEPTH 13093 PERF.12152 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	73	9	1	55	2	Y	8	8	0			2
							9	9									
11	0		39	-0-	39	112	4	1	27	2	Y	7	7	0			2
							8	9									
12	143	N	31	-0-	-112	-0-	4	1	23	2	Y	4	5	0			1
							4	9									
01	0		23	-0-	23	23	3	1	20	2	Y	-0-	1	0			-0-
02	49	N	26	-0-	-23	-0-	4	1	22	2	Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 150 RRCID -> 268685 COMPL. DATE 07/07/2012 TOTAL DEPTH 13100 PERF.11888 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		439	-0-	439	439	58	1	372	2	Y	8	8	0			2
							9	9									
11	0		517	-0-	517	956	69	1	440	2	Y	7	7	0			2
							8	9									
12	1318	N	362	-0-	-956	-0-	48	1	311	2	Y	3	4	0			1
							3	9									
01	0		332	-0-	332	332	45	1	287	2	Y	-0-	1	0			-0-
02	661	N	329	-0-	-332	-0-	48	1	281	2	Y	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	57	1	367	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 148 RRCID -> 267742 COMPL. DATE 03/31/2012 TOTAL DEPTH 13093 PERF.12152 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	73	9	1	55	2	Y	8	8	0			2
							9	9									
11	0		39	-0-	39	112	4	1	27	2	Y	7	7	0			2
							8	9									
12	143	N	31	-0-	-112	-0-	4	1	23	2	Y	4	5	0			1
							4	9									
01	0		23	-0-	23	23	3	1	20	2	Y	-0-	1	0			-0-
02	49	N	26	-0-	-23	-0-	4	1	22	2	Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					-0-

WOODS CHRISTIAN WELL #: 50 RRCID -> 267868 COMPL. DATE 05/26/2012 TOTAL DEPTH 11316 PERF.10640 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1644	-0-	1644	1644	206	1	1319	2	Y	108	108	0			23
							119	9									
11	0		1746	-0-	1746	3390	224	1	1420	2	Y	93	92	0			24
							102	9									
12	3100	N	1774	-0-	-1326	2064	226	1	1458	2	Y	82	90	0			16
							90	9									
01	0		1623	-0-	1623	3687	217	1	1387	2	Y	17	29	0			4
							19	9									
02	2800	N	1538	-0-	-1262	2425	223	1	1297	2	Y	16	16	0			4
							18	9									
*03	3100	N	1719	-0-	-1381	1044	229	1	1470	2	Y	18	17	0			5
							20	9									

WOODS CHRISTIAN WELL #: 51 RRCID -> 274897 COMPL. DATE 07/23/2014 TOTAL DEPTH 11754 PERF.10724 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5872	-0-	5872	5872	795	1	5077	2	Y	-0-					-0-
11	0		5620	-0-	5620	11492	766	1	4854	2	Y	-0-					-0-
12	17317	X	5825	-0-	-11492	-0-	781	1	5044	2	Y	-0-					-0-
01	0		7510	-0-	7510	7510	1015	1	6495	2	Y	-0-					-0-
02	13168	X	5658	-0-	-7510	-0-	829	1	4829	2	Y	-0-					-0-
*03	5859	X	5785	-0-	-74	-0-	780	1	5005	2	Y	-0-					-0-

MCALLEN RANCH (VICKSBURG S, E.) 58742 635 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 25 RRCID -> 116273 COMPL. DATE 08/26/2001 TOTAL DEPTH 13210 PERF. 6648 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN RANCH (VICKSBURG S, E.) //CONT.// 58742 635 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCALLEN, A. A. "SLOT" WELL #: 12 RRCID -> 164562 COMPL. DATE 10/01/1998 TOTAL DEPTH 12600 PERF.11690 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	BEAURLINE, A. W.				WELL #: 22	RRCID -> 165269		COMPL. DATE 08/11/1997				TOTAL DEPTH 13117		PERF.11780 - 11918			
10	T. A.		1483	-0-	1483	1483	159	1	1015	2	Y	281	281	0			60
							309	9									
11	T. A.		1021	-0-	1021	2504	103	1	654	2	Y	240	239	0			61
							264	9									
12	T. A.		1352	-0-	1352	3856	133	1	857	2	Y	329	326	0			64
							362	9									
01	T. A.		1500	-0-	1500	5356	151	1	964	2	Y	350	337	0			77
							385	9									
02	T. A.		1320	-0-	1320	6676	139	1	810	2	Y	337	338	0			76
							371	9									
*03	T. A.		1523	-0-	1523	8199	147	1	940	2	Y	396	375	0			97
							436	9									
	BEAURLINE, A. W.				WELL #: 21	RRCID -> 167064		COMPL. DATE 02/04/1998				TOTAL DEPTH 12440		PERF.11772 - 11874			
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MCALLEN, A. A. "SLOT"				WELL #: 16	RRCID -> 167307		COMPL. DATE 12/19/1997				TOTAL DEPTH 13000		PERF.11724 - 11744			
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
	BEAURLINE, A. W.				WELL #: 23	RRCID -> 167447		COMPL. DATE 02/03/1998				TOTAL DEPTH 12600		PERF.11764 - 11868			
10	T. A.		563	-0-	563	563	76	1	487	2	Y	-0-					-0-
11	T. A.		575	-0-	575	1138	78	1	497	2	Y	-0-					-0-
12	T. A.		695	-0-	695	1833	93	1	601	2	Y	1	1	0			-0-
							1	9									
01	T. A.		631	-0-	631	2464	85	1	542	2	Y	4	3	0			1
							4	9									
02	T. A.		446	-0-	446	2910	65	1	377	2	Y	4	4	0			1
							4	9									
*03	T. A.		504	-0-	504	3414	67	1	433	2	Y	4	4	0			1
							4	9									
	BEAURLINE, A. W.				WELL #: 26	RRCID -> 167989		COMPL. DATE 02/26/1998				TOTAL DEPTH 12100		PERF.11868 - 11966			
10	0		126	-0-	126	126	17	1	109	2	Y	-0-					-0-
11	0		108	-0-	108	234	15	1	93	2	Y	-0-					-0-
12	345	N	111	-0-	-234	-0-	15	1	96	2	Y	-0-					-0-
01	0		116	-0-	116	116	16	1	100	2	Y	-0-					-0-
02	215	N	99	-0-	-116	-0-	15	1	84	2	Y	-0-					-0-
*03	124	N	81	-0-	-43	-0-	11	1	70	2	Y	-0-					-0-

MCALLEN RANCH (VICKSBURG S, E.) //CONT.// 58742 635 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BEAURLINE, A. W. WELL #: 27 RRCID -> 168184 COMPL. DATE 03/26/1998 TOTAL DEPTH 13100 PERF.11774 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG-UV,SE-FB B) 58742 905 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. WELL #: 2 RRCID -> 062459 COMPL. DATE 06/03/1975 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG W-Y) 58742 908 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
BEAURLINE WELL #: 1 RRCID -> 218823 COMPL. DATE 03/31/2006 TOTAL DEPTH 15200 PERF.13554 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

BEAURLINE WELL #: 2 RRCID -> 225759 COMPL. DATE 09/14/2006 TOTAL DEPTH 15355 PERF.13532 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

MCALLEN RANCH (VICKSBURG Y) 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. WELL #: 21 RRCID -> 093691 COMPL. DATE 05/02/1981 TOTAL DEPTH 13572 PERF.13017 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	28	1	150	2	Y	-0-					-0-
11	0		143	-0-	143	143	25	1	118	2	Y	-0-					-0-
12	0		178	-0-	178	321	30	1	148	2	Y	-0-					-0-
01	0		198	-0-	198	519	34	1	164	2	Y	-0-					-0-
02	694	N	175	-0-	-519	-0-	35	1	140	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	37	1	156	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 24 RRCID -> 100064 COMPL. DATE 05/27/1982 TOTAL DEPTH 12923 PERF.12718 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VICKSBURG Y) //CONT.// 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 58 RRCID -> 171956 COMPL. DATE 11/25/1998 TOTAL DEPTH 14600 PERF.12540 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 35 RRCID -> 182660 COMPL. DATE 12/30/1999 TOTAL DEPTH 13080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN, A. A. WELL #: 36 RRCID -> 183968 COMPL. DATE 07/15/2001 TOTAL DEPTH 13522 PERF.13293 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 38 RRCID -> 186035 COMPL. DATE 08/28/2001 TOTAL DEPTH 13500 PERF.12950 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	23 1		125	2	Y	-0-					-0-
11	0		119	-0-	119	119	21 1		98	2	Y	-0-					-0-
12	0		137	-0-	137	256	23 1		114	2	Y	-0-					-0-
01	0		148	-0-	148	404	25 1		123	2	Y	-0-					-0-
02	535	N	131	-0-	-404	-0-	26 1		105	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	27 1		117	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 37 RRCID -> 191110 COMPL. DATE 07/17/2002 TOTAL DEPTH 13500 PERF.13066 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	16	21	1			30
11	0		-0-	-0-	-0-	-0-					Y	21	19	1			32
12	0		566	-0-	566	566	93 1 17 9		456	2	Y	15	8	1			39
01	0		573	-0-	573	1139	95 1 14 9		464	2	Y	13	29	1			23
02	1647	N	508	-0-	-1139	-0-	98 1 12 9		398	2	Y	11	14	1			20
03	558	N	517	-0-	-41	-0-	96 1 12 9		409	2	Y	11	12	1			19

MCALLEN, A. A. WELL #: 43 RRCID -> 242307 COMPL. DATE 01/08/2009 TOTAL DEPTH 14600 PERF.13069 - 13406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VICKSBURG Y) //CONT.// 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 42 RRCID -> 252663 COMPL. DATE 08/29/2003 TOTAL DEPTH 13236 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
MCALLEN, A. A. WELL #: 11ST RRCID -> 100473 COMPL. DATE 12/16/2000 TOTAL DEPTH 13549 PERF.12776 - 12910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MCALLEN, A. A. WELL #: 17SW RRCID -> 115163 COMPL. DATE 09/07/1984 TOTAL DEPTH 3012 PERF. 2716 - 2952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAURLINE, A. W. WELL #: 18 RRCID -> 162073 COMPL. DATE 02/21/1997 TOTAL DEPTH 13000 PERF.12902 - 12932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCALLEN RANCH (VICKSBURG Y, E.) 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E. E. WELL #: 11 RRCID -> 164019 COMPL. DATE 07/16/1997 TOTAL DEPTH 14600 PERF.12584 - 12670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 36 RRCID -> 139434 COMPL. DATE 04/18/1996 TOTAL DEPTH 15000 PERF.12292 - 12448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

GUERRA, A. E. WELL #: 39 RRCID -> 157337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14500 PERF.12190 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 49 RRCID -> 167715 COMPL. DATE 04/25/1997 TOTAL DEPTH 14500 PERF.12470 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 70 RRCID -> 168934 COMPL. DATE 05/30/1998 TOTAL DEPTH 14500 PERF.12736 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 68 RRCID -> 169952 COMPL. DATE 07/31/1998 TOTAL DEPTH 14246 PERF.13082 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4502	-0-	-1729	-0-	271	1	4231	2	Y	-0-					-0-
11	7478	X	7478	-0-	-0-	-0-	432	1	7046	2	Y	-0-					-0-
12	7068	X	6184	-0-	-884	-0-	386	1	5798	2	Y	-0-					-0-
01	7141	X	7141	-0-	-0-	-0-	383	1	6758	2	Y	-0-					-0-
02	6552	X	6146	-0-	-406	-0-	329	1	5817	2	Y	-0-					-0-
03	7254	X	6769	-0-	-485	-0-	158	1	6611	2	Y	-0-					-0-

GUERRA, A. E. WELL #: 31 RRCID -> 173754 COMPL. DATE 06/18/1999 TOTAL DEPTH 14500 PERF.12596 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 75 RRCID -> 175354 COMPL. DATE 04/19/2000 TOTAL DEPTH 14360 PERF.12490 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	38	1	589	2	Y	-0-					-0-
11	720	N	484	-0-	-236	-0-	28	1	456	2	Y	-0-					-0-
12	744	N	266	-0-	-478	-0-	17	1	249	2	Y	-0-					-0-
01	620	N	219	-0-	-401	-0-	12	1	207	2	Y	-0-					-0-
02	448	N	265	-0-	-183	-0-	14	1	251	2	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	9	1	395	2	Y	-0-					-0-

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 64 RRCID -> 182357 COMPL. DATE 03/09/2001 TOTAL DEPTH 13534 PERF.12650 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 80 RRCID -> 188048 COMPL. DATE 02/10/2002 TOTAL DEPTH 14120 PERF.12642 - 13902

10	5916	X	5916	-0-	-0-	-0-	341	1	5320	2	Y	232	182	1			450
							255	9									
11	5639	X	5639	-0-	-0-	-0-	311	1	5071	2	Y	234	169	1			515
							257	9									
12	5611	X	4634	-0-	-977	-0-	271	1	4068	2	Y	268	290	1			493
							295	9									
01	5611	X	5215	-0-	-396	-0-	263	1	4647	2	Y	277	295	1			475
							305	9									
02	5068	X	5015	-0-	-53	-0-	253	1	4488	2	Y	249	178	1			546
							274	9									
03	5611	X	4956	-0-	-655	-0-	109	1	4568	2	Y	254	413	1			387
							279	9									

GUERRA, A. E. WELL #: 40 RRCID -> 190032 COMPL. DATE 06/16/2002 TOTAL DEPTH 14500 PERF.12517 - 12710

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 84 RRCID -> 199578 COMPL. DATE 11/11/2003 TOTAL DEPTH 14250 PERF.12498 - 12622

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 77 RRCID -> 200474 COMPL. DATE 03/15/2004 TOTAL DEPTH 14700 PERF.13758 - 14162

10	2100	N	2100	-0-	-0-	-0-	122	1	1905	2	Y	66	50	1			125
							73	9									
11	2083	N	2083	-0-	-0-	-0-	116	1	1893	2	Y	67	47	1			145
							74	9									
12	2046	N	1618	-0-	-428	-0-	96	1	1437	2	Y	77	82	1			140
							85	9									
01	2108	N	1831	-0-	-277	-0-	94	1	1650	2	Y	79	83	1			136
							87	9									
02	1904	N	1661	-0-	-243	-0-	85	1	1498	2	Y	71	50	1			157
							78	9									
03	1994	N	1994	-0-	-0-	-0-	45	1	1870	2	Y	72	117	1			112
							79	9									

GUERRA, A. E. WELL #: 86 RRCID -> 204243 COMPL. DATE 07/20/2004 TOTAL DEPTH 13100 PERF.12564 - 12604

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/21/2022 - WELL PLUGGED 11/21/22

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 95 RRCID -> 213671 COMPL. DATE 04/20/2007 TOTAL DEPTH 14600 PERF.12620 - 12636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 126 RRCID -> 262456 COMPL. DATE 07/25/2011 TOTAL DEPTH 14530 PERF.13432 - 13452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 106 RRCID -> 264266 COMPL. DATE 06/22/2010 TOTAL DEPTH 14505 PERF.13148 - 13164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 121 RRCID -> 285224 COMPL. DATE 05/06/2017 TOTAL DEPTH 14585 PERF.12878 - 12936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		305	-0-	305	305	17	1	288	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	305					Y	-0-					-0-
01	0		87	-0-	87	392	5	1	82	2	Y	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 89 RRCID -> 289793 COMPL. DATE 08/17/2016 TOTAL DEPTH 14300 PERF.12389 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	9110	-0-	-438	-0-	542 109	1 9	8459	2	Y	99	86	1			206
11	9240	X	8803	-0-	-437	-0-	502 110	1 9	8191	2	Y	100	78	1			228
12	9548	X	7133	-0-	-2415	-0-	438 127	1 9	6568	2	Y	115	130	1			213
01	9548	X	8145	-0-	-1403	-0-	430 131	1 9	7584	2	Y	119	130	1			202
02	8288	X	8104	-0-	-184	-0-	427 118	1 9	7559	2	Y	107	77	1			232
03	9114	X	8318	-0-	-796	-0-	191 120	1 9	8007	2	Y	109	179	1			162

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 93 RRCID -> 290072 COMPL. DATE 11/02/2016 TOTAL DEPTH 14300 PERF.12381 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	9230	-0-	-8	-0-	549	1	8572	2	Y	99	89	1			219
							109	9									
11	8940	X	8666	-0-	-274	-0-	494	1	8062	2	Y	100	80	1			239
							110	9									
12	9238	X	6611	-0-	-2627	-0-	405	1	6079	2	Y	115	132	1			222
							127	9									
01	9238	X	7526	-0-	-1712	-0-	397	1	6998	2	Y	119	132	1			209
							131	9									
02	8344	X	7208	-0-	-1136	-0-	379	1	6711	2	Y	107	78	1			238
							118	9									
03	9238	X	6909	-0-	-2329	-0-	158	1	6631	2	Y	109	180	1			167
							120	9									

MERIT ENERGY COMPANY 561136
BEAURLINE, A. W. WELL #: 11 RRCID -> 160984 COMPL. DATE 11/14/1996 TOTAL DEPTH 16850 PERF.12652 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAURLINE, A. W. WELL #: 19 RRCID -> 164781 COMPL. DATE 06/19/1997 TOTAL DEPTH 13000 PERF.12298 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAURLINE, A. W. WELL #: 25 RRCID -> 166323 COMPL. DATE 12/20/1997 TOTAL DEPTH 13200 PERF.12264 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		710	-0-	710	710	96	1	614	2	Y	-0-					-0-
11	0		652	-0-	652	1362	89	1	563	2	Y	-0-					-0-
12	2051	N	689	-0-	-1362	-0-	92	1	593	2	Y	4	3	0			1
							4	9									
01	0		639	-0-	639	639	85	1	544	2	Y	9	8	0			2
							10	9									
02	1179	N	540	-0-	-639	-0-	78	1	452	2	Y	9	9	0			2
							10	9									
*03	682	N	569	-0-	-113	-0-	75	1	483	2	Y	10	10	0			2
							11	9									

BEAURLINE, A. W. WELL #: 28 RRCID -> 199142 COMPL. DATE 12/04/2003 TOTAL DEPTH 12900 PERF.12140 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN-PHARR (CONSOLIDATED) 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCALLEN FIELDWIDE UNIT WELL #: 32AU RRCID -> 011936 COMPL. DATE 09/07/1962 TOTAL DEPTH 8380 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 16 U RRCID -> 011944 COMPL. DATE 01/12/2011 TOTAL DEPTH 10684 PERF. 8537 - 8918

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 16 L RRCID -> 011950 COMPL. DATE 01/12/2011 TOTAL DEPTH 10684 PERF. 9502 - 9602

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 40 RRCID -> 037978 COMPL. DATE 02/01/1966 TOTAL DEPTH 10212 PERF. N/A

10	0	232	-0-	232	232	13	1	219	2	Y	-0-					-0-
11	0	226	-0-	226	458	13	1	213	2	Y	-0-					-0-
12	0	192	-0-	192	650	12	1	180	2	Y	-0-					-0-
01	0	153	-0-	153	803	9	1	144	2	Y	-0-					-0-
02	1000 N	197	-0-	-803	-0-	7	1	190	2	Y	-0-					-0-
03	195 N	195	-0-	-0-	-0-	7	1	188	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 32AL RRCID -> 039167 COMPL. DATE 02/01/1991 TOTAL DEPTH 8380 PERF. 7848 - 7870

10	0	1908	-0-	1908	1908	107	1	1801	2	Y	-0-					-0-
11	0	1748	-0-	1748	3656	99	1	1649	2	Y	-0-					-0-
12	0	1323	-0-	1323	4979	81	1	1242	2	Y	-0-					-0-
01	0	44	-0-	44	5023	3	1	41	2	Y	-0-					-0-
02	5023 X	-0-	-0-	-5023	-0-					Y	-0-					-0-
03	1922 X	-0-	-0-	-1922	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 47 L RRCID -> 104285 COMPL. DATE N/A TOTAL DEPTH 12430 PERF.10566 - 10760

10	0	4913	-0-	4913	4913	275	1	4638	2	Y	-0-					-0-
11	0	4649	-0-	4649	9562	263	1	4386	2	Y	-0-					-0-
12	0	4696	-0-	4696	14258	289	1	4407	2	Y	-0-					-0-
01	0	4827	-0-	4827	19085	280	1	4547	2	Y	-0-					-0-
02	24102 X	5017	-0-	-19085	-0-	184	1	4833	2	Y	-0-					-0-
03	6291 X	6291	-0-	-0-	-0-	215	1	6076	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 21 RRCID -> 136448 COMPL. DATE 11/21/1990 TOTAL DEPTH 13823 PERF. 9736 - 9744

10	14B2 EXT	-0-	-0-	-0-	1021					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1021					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1021					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1021					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1021					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1021					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

MCALLEN FIELDWIDE UNIT WELL #: 20 RRCID -> 137137 COMPL. DATE 06/12/1997 TOTAL DEPTH 8495 PERF. 4180 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALES GAS UNIT WELL #: 1 RRCID -> 140072 COMPL. DATE 02/10/1991 TOTAL DEPTH 9125 PERF. 8702 - 8770

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 49 RRCID -> 140976 COMPL. DATE 01/14/1992 TOTAL DEPTH 8346 PERF. 7977 - 7993

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 24 L RRCID -> 142899 COMPL. DATE 08/16/1992 TOTAL DEPTH 9782 PERF. 8563 - 8598

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 25 RRCID -> 144743 COMPL. DATE N/A TOTAL DEPTH 9673 PERF. 6290 - 6660

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 38 RRCID -> 147682 COMPL. DATE 11/04/1993 TOTAL DEPTH 9800 PERF. 9384 - 9528

10	0		492	-0-	492	492	28	1	464	2	Y	-0-					-0-
11	0		509	-0-	509	1001	29	1	480	2	Y	-0-					-0-
12	0		487	-0-	487	1488	30	1	457	2	Y	-0-					-0-
01	0		360	-0-	360	1848	21	1	339	2	Y	-0-					-0-
02	2365	N	517	-0-	-1848	-0-	19	1	498	2	Y	-0-					-0-
03	496	N	480	-0-	-16	-0-	16	1	464	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 18 RRCID -> 150485 COMPL. DATE 04/23/1994 TOTAL DEPTH 9855 PERF. 9310 - 9493

10	14B2 EXT		-0-	-0-	-0-	1107					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1107					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1107					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1107					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1107					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1107					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

PHARR FIELDWIDE UNIT WELL #: 7 RRCID -> 151482 COMPL. DATE 07/26/1994 TOTAL DEPTH N/A PERF. 9454 - 9483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1871	-0-	1871	1871	105	1	1766	2	Y	-0-					-0-
11	0		1752	-0-	1752	3623	99	1	1653	2	Y	-0-					-0-
12	0		1583	-0-	1583	5206	97	1	1486	2	Y	-0-					-0-
01	0		1618	-0-	1618	6824	94	1	1524	2	Y	-0-					-0-
02	2800	N	1597	-0-	-1203	5621	59	1	1538	2	Y	-0-					-0-
03	3100	N	1752	-0-	-1348	4273	60	1	1692	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 16 RRCID -> 152207 COMPL. DATE 10/23/1994 TOTAL DEPTH 10100 PERF. 9636 - 9678

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 39 RRCID -> 152262 COMPL. DATE 09/12/1995 TOTAL DEPTH 11200 PERF. 9617 - 9901

10	0		586	-0-	586	586	33	1	553	2	Y	-0-					-0-
11	0		904	-0-	904	1490	51	1	853	2	Y	-0-					-0-
12	0		766	-0-	766	2256	47	1	719	2	Y	-0-					-0-
01	0		930	-0-	930	3186	54	1	876	2	Y	-0-					-0-
02	2800	N	524	-0-	-2276	910	19	1	505	2	Y	-0-					-0-
03	1631	N	721	-0-	-910	-0-	25	1	696	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 4 RRCID -> 152465 COMPL. DATE 10/14/1994 TOTAL DEPTH 10999 PERF. 9436 - 9463

10	0		183	-0-	183	183	10	1	173	2	Y	-0-					-0-
11	0		196	-0-	196	379	11	1	185	2	Y	-0-					-0-
12	0		192	-0-	192	571	12	1	180	2	Y	-0-					-0-
01	0		196	-0-	196	767	11	1	185	2	Y	-0-					-0-
02	967	N	200	-0-	-767	-0-	7	1	193	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	8	1	213	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 17 RRCID -> 157553 COMPL. DATE 12/26/1997 TOTAL DEPTH 15322 PERF. 9317 - 9577

10	0		389	-0-	389	389	22	1	367	2	Y	-0-					-0-
11	0		500	-0-	500	889	28	1	472	2	Y	-0-					-0-
12	0		490	-0-	490	1379	30	1	460	2	Y	-0-					-0-
01	0		494	-0-	494	1873	29	1	465	2	Y	-0-					-0-
02	2325	N	452	-0-	-1873	-0-	17	1	435	2	Y	-0-					-0-
03	496	N	464	-0-	-32	-0-	16	1	448	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 26 RRCID -> 161059 COMPL. DATE 06/26/1996 TOTAL DEPTH 13300 PERF. 11848 - 11936

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHARR FIELDWIDE UNIT WELL #: 31 RRCID -> 162032 COMPL. DATE 02/19/2004 TOTAL DEPTH 8850 PERF. 7460 - 7900

10	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 29 RRCID -> 163701 COMPL. DATE 09/12/1996 TOTAL DEPTH 10850 PERF.10430 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		886	-0-	886	886	50	1	836	2	Y	-0-					-0-
11	0		1755	-0-	1755	2641	99	1	1656	2	Y	-0-					-0-
12	0		1606	-0-	1606	4247	99	1	1507	2	Y	-0-					-0-
01	0		1442	-0-	1442	5689	84	1	1358	2	Y	-0-					-0-
02	7386	X	1697	-0-	-5689	-0-	62	1	1635	2	Y	-0-					-0-
03	1829	X	1054	-0-	-775	-0-	36	1	1018	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 50 RRCID -> 163912 COMPL. DATE 03/10/2000 TOTAL DEPTH 10377 PERF. 9755 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		230	-0-	230	230	13	1	217	2	Y	-0-					-0-
11	0		258	-0-	258	488	15	1	243	2	Y	-0-					-0-
12	0		347	-0-	347	835	21	1	326	2	Y	-0-					-0-
01	0		185	-0-	185	1020	11	1	174	2	Y	-0-					-0-
02	1272	N	252	-0-	-1020	-0-	9	1	243	2	Y	-0-					-0-
03	429	N	429	-0-	-0-	-0-	15	1	414	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 28 RRCID -> 164332 COMPL. DATE 05/21/1997 TOTAL DEPTH 10685 PERF.11752 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 51 RRCID -> 166058 COMPL. DATE 11/15/2000 TOTAL DEPTH 11420 PERF.11156 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 58 RRCID -> 170019 COMPL. DATE 10/22/2010 TOTAL DEPTH 14035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 59 RRCID -> 170949 COMPL. DATE 05/08/1998 TOTAL DEPTH 12950 PERF.12191 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 63 RRCID -> 171841 COMPL. DATE 01/19/2023 TOTAL DEPTH 11332 PERF.11016 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1669	-0-	1669	1669	94	1	1575	2	Y	-0-					-0-
11	0		1825	-0-	1825	3494	103	1	1722	2	Y	-0-					-0-
12	0		1785	-0-	1785	5279	110	1	1675	2	Y	-0-					-0-
01	0		2281	-0-	2281	7560	132	1	2147	2	Y	2	1	1			1
							2	9									
02	2800	N	2317	-0-	-483	7077	84	1	2211	2	Y	20	17	1			4
							22	9									
03	3100	N	2490	-0-	-610	6467	84	1	2385	2	Y	19	20	1			3
							21	9									

MCALLEN FIELDWIDE UNIT WELL #: 66 RRCID -> 173400 COMPL. DATE 05/07/1999 TOTAL DEPTH 10450 PERF. 9998 - 10326

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 47 U RRCID -> 173861 COMPL. DATE 04/01/1999 TOTAL DEPTH 12430 PERF. 9918 - 10293

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 64 RRCID -> 174117 COMPL. DATE 08/28/1998 TOTAL DEPTH 10400 PERF. 9988 - 10357

10	0		4237	-0-	4237	4237	238	1	3999	2	Y	-0-					-0-
11	0		104	-0-	104	4341	6	1	98	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	4341					Y	-0-					-0-
01	0		69	-0-	69	4410	4	1	65	2	Y	-0-					-0-
02	8008	X	15	-0-	-7993	-0-	1	1	14	2	Y	-0-					-0-
03	4247	X	32	-0-	-4215	-0-	1	1	31	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 35 L RRCID -> 174886 COMPL. DATE 07/17/1999 TOTAL DEPTH 11402 PERF.10912 - 11260

10	T. A.	2001	-0-	2001	2001	112	1	1889	2	Y	-0-					-0-
11	T. A.	2143	-0-	2143	4144	121	1	2022	2	Y	-0-					-0-
12	T. A.	2298	-0-	2298	6442	141	1	2157	2	Y	-0-					-0-
01	T. A.	2074	-0-	2074	8516	120	1	1954	2	Y	-0-					-0-
02	T. A.	2096	-0-	2096	10612	77	1	2019	2	Y	-0-					-0-
03	T. A.	2042	-0-	2042	12654	70	1	1972	2	Y	-0-					-0-

BALES GAS UNIT WELL #: 6 RRCID -> 176243 COMPL. DATE 04/23/2001 TOTAL DEPTH 9360 PERF. 8866 - 8913

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 35 U RRCID -> 177729 COMPL. DATE 03/06/2000 TOTAL DEPTH 11402 PERF. 9060 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 65 RRCID -> 178287 COMPL. DATE 12/21/2014 TOTAL DEPTH 12570 PERF. 9470 - 10338

10	0		12810	-0-	12810	12810	718	1	12092	2	Y	-0-					-0-
11	0		12790	-0-	12790	25600	724	1	12066	2	Y	-0-					-0-
12	0		13343	-0-	13343	38943	820	1	12523	2	Y	-0-					-0-
01	0		12644	-0-	12644	51587	733	1	11911	2	Y	-0-					-0-
02	64219	X	12632	-0-	-51587	-0-	464	1	12168	2	Y	-0-					-0-
03	13330	X	13147	-0-	-183	-0-	449	1	12698	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 16 RRCID -> 179712 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9208 - 9250

10	0		959	-0-	959	959	54	1	905	2	Y	-0-					-0-
11	0		564	-0-	564	1523	32	1	532	2	Y	-0-					-0-
12	0		930	-0-	930	2453	57	1	873	2	Y	-0-					-0-
01	0		1154	-0-	1154	3607	67	1	1087	2	Y	-0-					-0-
02	5358	X	1751	-0-	-3607	-0-	64	1	1687	2	Y	-0-					-0-
03	1271	X	1271	-0-	-0-	-0-	43	1	1228	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 54 RRCID -> 185697 COMPL. DATE 09/16/2001 TOTAL DEPTH 13000 PERF.11359 - 11737

10	0		5470	-0-	5470	5470	307	1	5163	2	Y	-0-					-0-
11	0		5629	-0-	5629	11099	319	1	5310	2	Y	-0-					-0-
12	0		5740	-0-	5740	16839	353	1	5387	2	Y	-0-					-0-
01	0		5257	-0-	5257	22096	305	1	4952	2	Y	-0-					-0-
02	27735	X	5639	-0-	-22096	-0-	207	1	5432	2	Y	-0-					-0-
03	6069	X	6069	-0-	-0-	-0-	207	1	5862	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 78 RRCID -> 185698 COMPL. DATE 02/06/2023 TOTAL DEPTH 12132 PERF. 8638 - 8840

10	0		146	-0-	146	146	8	1	138	2	Y	-0-					-0-
11	0		6	-0-	6	152	6	2			Y	-0-					-0-
12	0		4	-0-	4	156	4	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	156					Y	-0-					-0-
02	2800	N	47893	-0-	45093	45249	1726	1	45281	2	Y	805	626	1			179
							886	9									
03	3100	N	65488	-0-	62388	107637	2198	1	62134	2	Y	1051	1063	1			167
							1156	9									

MCALLEN FIELDWIDE UNIT WELL #: 41U RRCID -> 189379 COMPL. DATE 01/13/2002 TOTAL DEPTH 7800 PERF. 6980 - 6990

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 32ST RRCID -> 189505 COMPL. DATE 10/02/2000 TOTAL DEPTH 13000 PERF.12366 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 76 RRCID -> 189683 COMPL. DATE 11/09/2001 TOTAL DEPTH 14320 PERF.10251 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		408	-0-	408	408	23	1	385	2	Y	-0-					-0-
11	0		342	-0-	342	750	19	1	323	2	Y	-0-					-0-
12	0		384	-0-	384	1134	24	1	360	2	Y	-0-					-0-
01	0		458	-0-	458	1592	27	1	431	2	Y	-0-					-0-
02	1809	N	217	-0-	-1592	-0-	8	1	209	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	14	1	400	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 38 RRCID -> 189687 COMPL. DATE 05/24/2002 TOTAL DEPTH 11362 PERF.11006 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 40 RRCID -> 189831 COMPL. DATE 10/25/2016 TOTAL DEPTH 12931 PERF.11890 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16780	-0-	16780	16780	917	1	15445	2	Y	380	399	1			193
							418	9									
11	0		17782	-0-	17782	34562	988	1	16450	2	Y	313	272	1			234
							344	9									
12	0		17970	-0-	17970	52532	1082	1	16524	2	Y	331	339	1			226
							364	9									
01	0		16898	-0-	16898	69430	954	1	15491	2	Y	412	420	1			218
							453	9									
02	85600	X	16170	-0-	-69430	-0-	582	1	15284	2	Y	276	296	1			198
							304	9									
03	18383	X	17669	-0-	-714	-0-	592	1	16732	2	Y	314	269	1			243
							345	9									

MCALLEN FIELDWIDE UNIT WELL #: 74 RRCID -> 190613 COMPL. DATE 05/15/2002 TOTAL DEPTH 12360 PERF. 9181 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 55 RRCID -> 190872 COMPL. DATE 07/12/2001 TOTAL DEPTH 15084 PERF.13408 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1496	-0-	1496	1496	84	1	1412	2	Y	-0-					-0-
11	0		1308	-0-	1308	2804	74	1	1234	2	Y	-0-					-0-
12	0		1794	-0-	1794	4598	110	1	1684	2	Y	-0-					-0-
01	0		1453	-0-	1453	6051	84	1	1369	2	Y	-0-					-0-
02	2800	N	1325	-0-	-1475	4576	49	1	1276	2	Y	-0-					-0-
03	3100	N	1575	-0-	-1525	3051	54	1	1521	2	Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 26ST RRCID -> 191480 COMPL. DATE 11/15/2016 TOTAL DEPTH 13300 PERF.11599 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3005	-0-	3005	3005	168	1	2837	2	Y	-0-					-0-
11	T. A.		2951	-0-	2951	5956	167	1	2784	2	Y	-0-					-0-
12	T. A.		3013	-0-	3013	8969	185	1	2828	2	Y	-0-					-0-
01	T. A.		2984	-0-	2984	11953	173	1	2811	2	Y	-0-					-0-
02	T. A.		2927	-0-	2927	14880	107	1	2820	2	Y	-0-					-0-
03	T. A.		3212	-0-	3212	18092	110	1	3102	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 77ST RRCID -> 195069 COMPL. DATE 10/01/2003 TOTAL DEPTH 10050 PERF. 9080 - 9140

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER, EVELYN WELL #: 6 RRCID -> 195089 COMPL. DATE 03/23/2003 TOTAL DEPTH 18160 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 75 RRCID -> 195267 COMPL. DATE 11/03/2017 TOTAL DEPTH 9364 PERF. 8292 - 8327

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 80 RRCID -> 196249 COMPL. DATE 02/16/2004 TOTAL DEPTH 14508 PERF.13835 - 14196

10	0		4825	-0-	4825	4825	270	1	4555	2	Y	-0-					-0-
11	0		5609	-0-	5609	10434	318	1	5291	2	Y	-0-					-0-
12	0		5118	-0-	5118	15552	314	1	4804	2	Y	-0-					-0-
01	0		4932	-0-	4932	20484	286	1	4646	2	Y	-0-					-0-
02	24880	X	4396	-0-	-20484	-0-	161	1	4235	2	Y	-0-					-0-
03	5797	X	5497	-0-	-300	-0-	188	1	5309	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 87 RRCID -> 197323 COMPL. DATE 05/10/2003 TOTAL DEPTH 12017 PERF.10088 - 10124

10	0		2672	-0-	2672	3461	150	1	2522	2	Y	-0-					-0-
11	0		2027	-0-	2027	5488	115	1	1912	2	Y	-0-					-0-
12	0		1725	-0-	1725	7213	106	1	1619	2	Y	-0-					-0-
01	0		1261	-0-	1261	8474	73	1	1188	2	Y	-0-					-0-
02	9256	X	782	-0-	-8474	-0-	29	1	753	2	Y	-0-					-0-
03	2666	X	551	-0-	-2115	-0-	19	1	532	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 30 RRCID -> 199682 COMPL. DATE 08/13/2003 TOTAL DEPTH 11000 PERF. 9182 - 9194

10	0		784	-0-	784	784	44	1	740	2	Y	-0-					-0-
11	0		672	-0-	672	1456	38	1	634	2	Y	-0-					-0-
12	0		712	-0-	712	2168	44	1	668	2	Y	-0-					-0-
01	0		502	-0-	502	2670	29	1	473	2	Y	-0-					-0-
02	3502	X	832	-0-	-2670	-0-	31	1	801	2	Y	-0-					-0-
03	775	X	760	-0-	-15	-0-	26	1	734	2	Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 90 RRCID -> 200117 COMPL. DATE 07/18/2008 TOTAL DEPTH 11800 PERF.11290 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 88ST RRCID -> 202132 COMPL. DATE 09/12/2017 TOTAL DEPTH 13010 PERF. 9084 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 61 RRCID -> 202258 COMPL. DATE 04/12/2001 TOTAL DEPTH 12990 PERF.10173 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 44 RRCID -> 204247 COMPL. DATE 02/27/2018 TOTAL DEPTH 14154 PERF.11247 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3183	-0-	3183	3183	170 151	1 9	2862	2	Y	137	144	1			81
11	6444	X	3261	-0-	-3183	-0-	177 139	1 9	2945	2	Y	126	120	1			87
12	0		3494	-0-	3494	3494	205 161	1 9	3128	2	Y	146	121	1			112
01	0		3107	-0-	3107	6601	173 125	1 9	2809	2	Y	114	158	1			68
02	9598	X	2997	-0-	-6601	-0-	107 77	1 9	2813	2	Y	70	123	1			15
03	3503	X	1013	-0-	-2490	-0-	32 72	1 9	909	2	Y	65	70	1			10

MCALLEN FIELDWIDE UNIT WELL #: 73 RRCID -> 206801 COMPL. DATE 05/28/2004 TOTAL DEPTH 11970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 94 RRCID -> 207569 COMPL. DATE 07/07/2004 TOTAL DEPTH 9387 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 43 RRCID -> 210399 COMPL. DATE N/A TOTAL DEPTH 12675 PERF.11788 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2876	-0-	2876	2876	156	1	2626	2	Y	85	89	1			43
							94	9									
11	0		3503	-0-	3503	6379	194	1	3233	2	Y	69	60	1			52
							76	9									
12	0		3348	-0-	3348	9727	201	1	3067	2	Y	73	75	1			50
							80	9									
01	0		2529	-0-	2529	12256	141	1	2288	2	Y	91	93	1			48
							100	9									
02	15326	X	3070	-0-	-12256	-0-	110	1	2892	2	Y	62	66	1			44
							68	9									
03	3255	X	2221	-0-	-1034	-0-	73	1	2071	2	Y	70	60	1			54
							77	9									

PHARR FIELDWIDE UNIT WELL #: 39 RRCID -> 212925 COMPL. DATE 08/09/2005 TOTAL DEPTH 12300 PERF.11043 - 11148

10	0		289	-0-	289	289	16	1	273	2	Y	-0-					-0-
11	0		24	-0-	24	313	1	1	23	2	Y	-0-					-0-
12	0		28	-0-	28	341	2	1	26	2	Y	-0-					-0-
01	0		31	-0-	31	372	2	1	29	2	Y	-0-					-0-
02	1209	N	837	-0-	-372	-0-	31	1	806	2	Y	-0-					-0-
03	581	N	581	-0-	-0-	-0-	20	1	561	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 88ST RRCID -> 212984 COMPL. DATE 04/25/2005 TOTAL DEPTH 13010 PERF. 9818 - 9914

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 82 RRCID -> 213490 COMPL. DATE 05/10/2005 TOTAL DEPTH 13520 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 47 RRCID -> 214024 COMPL. DATE 04/26/2004 TOTAL DEPTH 13674 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALES 9400' SAND UNIT WELL #: 1 RRCID -> 214171 COMPL. DATE 08/10/2005 TOTAL DEPTH 9125 PERF. 8080 - 8094

10	0		497	-0-	497	497	28	1	469	2	Y	-0-					-0-
11	0		493	-0-	493	990	28	1	465	2	Y	-0-					-0-
12	0		429	-0-	429	1419	26	1	403	2	Y	-0-					-0-
01	0		461	-0-	461	1880	27	1	434	2	Y	-0-					-0-
02	2363	N	483	-0-	-1880	-0-	18	1	465	2	Y	-0-					-0-
03	434	N	411	-0-	-23	-0-	14	1	397	2	Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

MCALLEN FIELDWIDE UNIT WELL #: 89 RRCID -> 221845 COMPL. DATE 08/04/2006 TOTAL DEPTH 12176 PERF.10320 - 10416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 101 RRCID -> 222894 COMPL. DATE 01/02/2007 TOTAL DEPTH 14812 PERF.13162 - 13321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	503					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	503					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	503					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	503					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	503					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	503					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 29 RRCID -> 223511 COMPL. DATE 07/30/2017 TOTAL DEPTH 14080 PERF.10934 - 10945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 51ST RRCID -> 229289 COMPL. DATE 04/12/2007 TOTAL DEPTH 11420 PERF.11156 - 11172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 50 RRCID -> 235128 COMPL. DATE 10/12/2008 TOTAL DEPTH 12940 PERF.12292 - 12482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 84ST RRCID -> 235324 COMPL. DATE 02/14/2008 TOTAL DEPTH 10940 PERF.10295 - 10384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 28ST RRCID -> 235966 COMPL. DATE 06/08/2014 TOTAL DEPTH 10685 PERF.10207 - 10362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	1573	-0-	1573	1573	88	1	1485	2	Y	-0-					-0-
11	0	2053	-0-	2053	3626	116	1	1937	2	Y	-0-					-0-
12	0	3456	-0-	3456	7082	212	1	3244	2	Y	-0-					-0-
01	0	3431	-0-	3431	10513	199	1	3232	2	Y	-0-					-0-
02	13965 X	3452	-0-	-10513	-0-	127	1	3325	2	Y	-0-					-0-
03	4400 X	4400	-0-	-0-	-0-	150	1	4250	2	Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 52 RRCID -> 241947 COMPL. DATE 02/28/2019 TOTAL DEPTH 15268 PERF.11447 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	163					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	163					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	163					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	163					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	163					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	163					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 103 RRCID -> 244843 COMPL. DATE 07/07/2015 TOTAL DEPTH 11293 PERF.10394 - 10514

10	0		10369	-0-	10369	10369	562	1	9459	2	Y	316	333	1			188
							348	9									
11	20815	X	10446	-0-	-10369	-0-	573	1	9551	2	Y	293	279	1			202
							322	9									
12	0		10899	-0-	10899	10899	647	1	9879	2	Y	339	281	1			260
							373	9									
01	0		10431	-0-	10431	21330	588	1	9553	2	Y	264	365	1			159
							290	9									
02	32118	X	10788	-0-	-21330	-0-	390	1	10221	2	Y	161	284	1			36
							177	9									
03	11119	X	11119	-0-	-0-	-0-	374	1	10580	2	Y	150	162	1			24
							165	9									

MCALLEN FIELDWIDE UNIT WELL #: 104 RRCID -> 247958 COMPL. DATE 02/18/2009 TOTAL DEPTH 13928 PERF.13862 - 13868

10	0		2616	-0-	2616	2616	147	1	2469	2	Y	-0-					-0-
11	0		1703	-0-	1703	4319	96	1	1607	2	Y	-0-					-0-
12	0		3511	-0-	3511	7830	216	1	3295	2	Y	-0-					-0-
01	0		2946	-0-	2946	10776	171	1	2775	2	Y	-0-					-0-
02	13890	X	3114	-0-	-10776	-0-	114	1	3000	2	Y	-0-					-0-
03	3503	X	182	-0-	-3321	-0-	6	1	176	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 55 RRCID -> 247968 COMPL. DATE 02/24/2009 TOTAL DEPTH 15200 PERF.14744 - 14750

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		4	-0-	4	4	4	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	4					Y	-0-					-0-
01	0		-0-	-0-	-0-	4					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 81 RRCID -> 248323 COMPL. DATE 12/21/2008 TOTAL DEPTH 15331 PERF.11352 - 11397

10	0		5206	-0-	5206	5206	292	1	4914	2	Y	-0-					-0-
11	0		5560	-0-	5560	10766	315	1	5245	2	Y	-0-					-0-
12	0		3198	-0-	3198	13964	196	1	3002	2	Y	-0-					-0-
01	0		2579	-0-	2579	16543	150	1	2429	2	Y	-0-					-0-
02	21775	X	5232	-0-	-16543	-0-	192	1	5040	2	Y	-0-					-0-
03	5735	X	4216	-0-	-1519	-0-	144	1	4072	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 42 RRCID -> 248850 COMPL. DATE 06/08/2019 TOTAL DEPTH 12741 PERF. 8549 - 8563

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

PHARR FIELDWIDE UNIT WELL #: 56 RRCID -> 251757 COMPL. DATE 06/22/2009 TOTAL DEPTH 14391 PERF.13955 - 13967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10303	-0-	10303	10303	578	1	9725	2	Y	-0-					-0-
11	0		11444	-0-	11444	21747	648	1	10796	2	Y	-0-					-0-
12	0		10714	-0-	10714	32461	658	1	10056	2	Y	-0-					-0-
01	0		10396	-0-	10396	42857	603	1	9793	2	Y	-0-					-0-
02	53759	X	10902	-0-	-42857	-0-	400	1	10502	2	Y	-0-					-0-
03	11811	X	7522	-0-	-4289	-0-	257	1	7265	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 102 RRCID -> 255899 COMPL. DATE 03/11/2010 TOTAL DEPTH 13459 PERF.13253 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHARR FIELDWIDE UNIT WELL #: 57 RRCID -> 257975 COMPL. DATE 07/15/2016 TOTAL DEPTH 10674 PERF. 9744 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		807	-0-	807	807	45	1	762	2	Y	-0-					-0-
11	0		753	-0-	753	1560	43	1	710	2	Y	-0-					-0-
12	0		675	-0-	675	2235	41	1	634	2	Y	-0-					-0-
01	0		745	-0-	745	2980	43	1	702	2	Y	-0-					-0-
02	2800	N	765	-0-	-2035	945	28	1	737	2	Y	-0-					-0-
03	1682	N	737	-0-	-945	-0-	25	1	712	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 58 RRCID -> 257976 COMPL. DATE 02/22/2016 TOTAL DEPTH 10129 PERF. 9562 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2824	-0-	2824	2824	158	1	2666	2	Y	-0-					-0-
11	0		2840	-0-	2840	5664	161	1	2679	2	Y	-0-					-0-
12	0		2861	-0-	2861	8525	176	1	2685	2	Y	-0-					-0-
01	0		2845	-0-	2845	11370	165	1	2680	2	Y	-0-					-0-
02	14166	X	2796	-0-	-11370	-0-	103	1	2693	2	Y	-0-					-0-
03	2945	X	2899	-0-	-46	-0-	99	1	2800	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 102 RRCID -> 259318 COMPL. DATE 09/25/2014 TOTAL DEPTH 13459 PERF.11000 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3886	-0-	3886	3886	218	1	3668	2	Y	-0-					-0-
11	0		4331	-0-	4331	8217	245	1	4086	2	Y	-0-					-0-
12	0		3924	-0-	3924	12141	241	1	3683	2	Y	-0-					-0-
01	0		3317	-0-	3317	15458	192	1	3125	2	Y	-0-					-0-
02	18695	X	3237	-0-	-15458	-0-	119	1	3118	2	Y	-0-					-0-
03	4464	X	3344	-0-	-1120	-0-	114	1	3230	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 62 RRCID -> 259321 COMPL. DATE 08/24/2021 TOTAL DEPTH 9511 PERF. 9693 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 34ST RRCID -> 259373 COMPL. DATE 11/18/2010 TOTAL DEPTH 10735 PERF. 9881 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1676	-0-	1676	1676	94	1	1582	2	Y	-0-					-0-
11	0		1543	-0-	1543	3219	87	1	1456	2	Y	-0-					-0-
12	0		1524	-0-	1524	4743	94	1	1430	2	Y	-0-					-0-
01	0		1558	-0-	1558	6301	90	1	1468	2	Y	-0-					-0-
02	2800	N	1306	-0-	-1494	4807	48	1	1258	2	Y	-0-					-0-
03	3100	N	1470	-0-	-1630	3177	50	1	1420	2	Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 9 RRCID -> 259890 COMPL. DATE 11/03/2010 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 45ST RRCID -> 260417 COMPL. DATE 07/28/2022 TOTAL DEPTH 15645 PERF.10578 - 14562

10	0		2016	-0-	2016	13231	113	1	1903	2	N	-0-					-0-
11	0		1444	-0-	1444	14675	82	1	1362	2	N	-0-					-0-
12	0		1188	-0-	1188	15863	73	1	1115	2	N	-0-					-0-
01	0		1207	-0-	1207	17070	70	1	1137	2	N	-0-					-0-
02	17840	X	770	-0-	-17070	-0-	28	1	742	2	N	-0-					-0-
03	2015	X	945	-0-	-1070	-0-	32	1	913	2	N	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 75 RRCID -> 260535 COMPL. DATE 01/30/2019 TOTAL DEPTH 9364 PERF. 8174 - 8218

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 33ST RRCID -> 262312 COMPL. DATE 07/31/2011 TOTAL DEPTH 12860 PERF. 9456 - 9473

10	0		984	-0-	984	984	52 62	1 9	870	2	Y	56	59	1			28
11	0		1281	-0-	1281	2265	70 51	1 9	1160	2	Y	46	40	1			34
12	0		1118	-0-	1118	3383	65 54	1 9	999	2	Y	49	50	1			33
01	0		1043	-0-	1043	4426	57 67	1 9	919	2	Y	61	62	1			32
02	2800	N	1171	-0-	-1629	2797	41 44	1 9	1086	2	Y	40	43	1			29
03	3100	N	1060	-0-	-2040	757	34 52	1 9	974	2	Y	47	40	1			36

PHARR FIELDWIDE UNIT WELL #: 61 RRCID -> 264313 COMPL. DATE 10/29/2011 TOTAL DEPTH 10040 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHARR FIELDWIDE UNIT WELL #: 51ST RRCID -> 267004 COMPL. DATE 02/21/2012 TOTAL DEPTH 12497 PERF. 9495 - 9515

10	0		1865	-0-	1865	1865	105	1	1760	2	Y	-0-					-0-
11	0		1998	-0-	1998	3863	113	1	1885	2	Y	-0-					-0-
12	0		1789	-0-	1789	5652	110	1	1679	2	Y	-0-					-0-
01	0		1651	-0-	1651	7303	96	1	1555	2	Y	-0-					-0-
02	2800	N	2254	-0-	-546	6757	83	1	2171	2	Y	-0-					-0-
03	3100	N	2346	-0-	-754	6003	80	1	2266	2	Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 27 RRCID -> 267005 COMPL. DATE 02/21/2012 TOTAL DEPTH 13100 PERF. 9475 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1591	-0-	1591	1591	88	1	1481	2	Y	20	21	1			10
							22	9									
11	0		1697	-0-	1697	3288	95	1	1582	2	Y	18	15	1			13
							20	9									
12	0		1697	-0-	1697	4985	103	1	1575	2	Y	17	18	1			12
							19	9									
01	0		1698	-0-	1698	6683	97	1	1577	2	Y	22	22	1			12
							24	9									
02	2800	N	1654	-0-	-1146	5537	60	1	1577	2	Y	15	16	1			11
							17	9									
03	3100	N	1798	-0-	-1302	4235	61	1	1719	2	Y	16	14	1			13
							18	9									

PHARR FIELDWIDE UNIT WELL #: 54 RRCID -> 268909 COMPL. DATE 09/21/2012 TOTAL DEPTH 12573 PERF.10138 - 10164

10	0		97	-0-	97	97	5	1	92	2	Y	-0-					-0-
11	0		48	-0-	48	145	3	1	45	2	Y	-0-					-0-
12	0		55	-0-	55	200	3	1	52	2	Y	-0-					-0-
01	0		46	-0-	46	246	3	1	43	2	Y	-0-					-0-
02	269	N	23	-0-	-246	-0-	1	1	22	2	Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	1	1	34	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 59 RRCID -> 269063 COMPL. DATE 11/12/2012 TOTAL DEPTH 9921 PERF. 9559 - 9579

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 53 RRCID -> 270146 COMPL. DATE 04/03/2013 TOTAL DEPTH 10603 PERF. 8730 - 8960

10	0		460	-0-	460	460	26	1	434	2	Y	-0-					-0-
11	0		555	-0-	555	1015	31	1	524	2	Y	-0-					-0-
12	0		659	-0-	659	1674	40	1	619	2	Y	-0-					-0-
01	0		666	-0-	666	2340	39	1	627	2	Y	-0-					-0-
02	2800	N	821	-0-	-1979	361	30	1	791	2	Y	-0-					-0-
03	1364	N	1003	-0-	-361	-0-	34	1	969	2	Y	-0-					-0-

WHITESANDS OPERATING, L.L.C. 919650
SHOEMAKE, E. C., ET AL WELL #: 1 RRCID -> 011962 COMPL. DATE 07/06/1959 TOTAL DEPTH 10191 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCAMPBELL (DEEP FRIO CONS.) 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXRON OPERATING, LLC 850872
BAXTER GIBSON SIEN WELL #: 1 RRCID -> 137097 COMPL. DATE 07/27/2006 TOTAL DEPTH 11500 PERF.10292 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2571	N	1547	-0-	-1024	-0-	1541	1	6	9	N	5					125
11	0		20	-0-	20	20	20	1			N	-0-					125
12	40	N	20	-0-	-20	-0-	20	1			N	-0-					125
01	1550	N	910	-0-	-640	-0-	881	1	29	9	N	26	142	1			9
02	645	N	645	-0-	-0-	-0-	643	1	2	9	N	2					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

GIBSON/SIEN UNIT WELL #: 1 RRCID -> 176421 COMPL. DATE 12/10/1999 TOTAL DEPTH 11600 PERF.11175 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	156					Y	-0-					122
11	DLQ G-10		20	-0-	20	176	20	1			Y	-0-					122
12	DLQ G-10		30	-0-	30	206	30	1			Y	-0-					122
01	236	N	30	-0-	-206	-0-	29	1	1	9	Y	1					123
*02	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					123
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					123

GIBSON/SIEN WELL #: 2A RRCID -> 177880 COMPL. DATE 06/21/2000 TOTAL DEPTH 11962 PERF.11318 - 11379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRANT "C" WELL #: 3 RRCID -> 188125 COMPL. DATE 09/17/2008 TOTAL DEPTH 9980 PERF. 9662 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					56

GRANT "B" WELL #: 13 RRCID -> 188150 COMPL. DATE 02/11/2007 TOTAL DEPTH 11976 PERF.11124 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	484	1			N	-0-	70	1			164
11	592	N	592	-0-	-0-	-0-	592	1			N	-0-	50	1			114
12	565	N	565	-0-	-0-	-0-	565	1			N	-0-	50	1			64
01	658	N	658	-0-	-0-	-0-	647	1	11	9	N	10	28	1			46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

DAVIS WELL #: 1 RRCID -> 188865 COMPL. DATE 04/27/2002 TOTAL DEPTH 11490 PERF.10717 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

GRANT "A" WELL #: 5 RRCID -> 189390 COMPL. DATE 05/25/2002 TOTAL DEPTH 11482 PERF.11334 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		50	-0-	50	584	48	1	2	9	Y	2					56
11	DLQ G-10		-0-	-0-	-0-	584					Y	-0-					56
12	DLQ G-10		-0-	-0-	-0-	584					Y	-0-					56
01	DLQ G-10		65	-0-	65	649	64	1	1	9	Y	1					57
02	DLQ G-10		64	-0-	64	713	64	1			Y	-0-					57
03	DLQ G-10		NO RPT	-0-	-0-	713					Y	NO RPT					57

MCCAMPBELL (DEEP FRIO CONS.) //CONT.// 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXRON OPERATING, LLC //CONT.// 850872
GRANT "A" WELL #: 1 RRCID -> 194381 COMPL. DATE 04/05/2007 TOTAL DEPTH 13733 PERF.11302 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	45					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	45					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	45					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	45					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	45					Y	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	45					Y	NO RPT					1

GRANT WELL #: 2B RRCID -> 195215 COMPL. DATE 10/12/2019 TOTAL DEPTH 12785 PERF.11442 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

GRANT "A" WELL #: 4 RRCID -> 216772 COMPL. DATE 01/29/2006 TOTAL DEPTH 12623 PERF.11704 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRANT "A" WELL #: 7 RRCID -> 219630 COMPL. DATE 11/15/2009 TOTAL DEPTH 10907 PERF.10434 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

GRANT "A" WELL #: 10 RRCID -> 220144 COMPL. DATE 04/29/2006 TOTAL DEPTH 11100 PERF.11310 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRANT "A" WELL #: 9 RRCID -> 224143 COMPL. DATE 09/23/2006 TOTAL DEPTH 11189 PERF.11154 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	122	-0-	122	795	120	1	2	9	Y	2					184
11	DLQ	G-10	90	-0-	90	885	90	1			Y	-0-					184
12	DLQ	G-10	104	-0-	104	989	104	1			Y	-0-					184
01	DLQ	G-10	89	-0-	89	1078	89	1			Y	-0-					184
02	DLQ	G-10	89	-0-	89	1167	89	1			Y	-0-					184
03	DLQ	G-10	NO RPT	-0-	-0-	1167					Y	NO RPT					184

DAVIS GAS UNIT WELL #: 2 RRCID -> 224982 COMPL. DATE 02/28/2008 TOTAL DEPTH 11990 PERF.10182 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MCCAMPBELL (DEEP FRIO CONS.) //CONT.// 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXRON OPERATING, LLC //CONT.// 850872
DAVIS GAS UNIT WELL #: 5 RRCID -> 226387 COMPL. DATE 10/22/2008 TOTAL DEPTH 12000 PERF.10846 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	988					Y	-0-			58
11	DLQ G-10		47	-0-	47	1035	47	1			Y	-0-			58
12	DLQ G-10		45	-0-	45	1080	45	1			Y	-0-			58
01	DLQ G-10		782	-0-	782	1862	776	1	6	9	Y	5			63
02	DLQ G-10		25	-0-	25	1887	25	1			Y	-0-			63
03	DLQ G-10	NO RPT		-0-	-0-	1887					Y	NO RPT			63

DAVIS GAS UNIT WELL #: 3 RRCID -> 226389 COMPL. DATE 10/10/2008 TOTAL DEPTH 11860 PERF. 9756 - 9766

10	14B2 EXT	NO RPT	-0-	-0-		224					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		224					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		224					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		224					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		224					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		224					Y	NO RPT			-0-

GIBSON & SIEN "D" UNIT WELL #: 6 RRCID -> 231272 COMPL. DATE 06/21/2008 TOTAL DEPTH 13611 PERF.11135 - 11215

10	14B2 EXT		-0-	-0-	-0-	59					N	-0-			52
11	14B2 EXT		-0-	-0-	-0-	59					N	-0-			52
12	14B2 EXT		-0-	-0-	-0-	59					N	-0-			52
01	14B2 EXT		-0-	-0-	-0-	59					N	-0-			52
02	14B DENY		-0-	-0-	-0-	59					N	-0-			52
03	14B2 EXT	NO RPT		-0-	-0-	59					N	NO RPT			52

GIBSON & SIEN WELL #: 5 RRCID -> 233418 COMPL. DATE 10/19/2007 TOTAL DEPTH 11894 PERF.11734 - 12582

10	0		73	-0-	73	73	71	1	2	9	N	2			52
11	0		30	-0-	30	103	30	1			N	-0-			52
12	0		15	-0-	15	118	15	1			N	-0-			52
01	205	N	87	-0-	-118	-0-	86	1	1	9	N	1			53
*02	81	N	81	-0-	-0-	-0-	81	1			N	-0-			53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			53

GRANT "A" WELL #: 14 RRCID -> 233992 COMPL. DATE 07/28/2007 TOTAL DEPTH 13214 PERF.11796 - 11856

10	0		-0-	-0-	-0-	-0-					N	-0-			34
11	174	X	174	-0-	-0-	-0-	174	1			N	-0-			34
12	176	X	176	-0-	-0-	-0-	176	1			N	-0-			34
01	127	X	127	-0-	-0-	-0-	125	1	2	9	N	2			36
02	0	N	-0-	-0-	-0-	-0-					N	-0-			36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			36

GIBSON & SIEN WELL #: 7 RRCID -> 237048 COMPL. DATE 01/25/2008 TOTAL DEPTH 12590 PERF.11268 - 11318

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

FLINN, ET AL UNIT WELL #: 1 RRCID -> 267429 COMPL. DATE 02/24/2012 TOTAL DEPTH 11329 PERF.10710 - 10755

10	0		-0-	-0-	-0-	-0-					N	-0-			48
11	0	N	-0-	-0-	-0-	-0-					N	-0-			48
12	0	N	-0-	-0-	-0-	-0-					N	-0-			48
01	0	N	-0-	-0-	-0-	-0-					N	-0-			48
02	0	N	-0-	-0-	-0-	-0-					N	-0-			48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			48

MCCOOK, E. (VICKSBURG LO-Y-2) 59076 610 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
KOTARA ALDRIDGE GU WELL #: 1 RRCID -> 127818 COMPL. DATE 04/06/1999 TOTAL DEPTH 14000 PERF.13612 - 13766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			166
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			166
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			166
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			166
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			166
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			166

PLUGGED AND ABANDONED_____ 02/17/2023

MCCOOK, S. (5330) 59079 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SOCO ATX LLC 100095
COOK, FAYE WELL #: 1 RRCID -> 176065 COMPL. DATE 12/05/2011 TOTAL DEPTH 3806 PERF. 1640 - 2070

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, FAYE WELL #: 2 RRCID -> 186304 COMPL. DATE 09/18/2001 TOTAL DEPTH 3526 PERF. 3318 - 3368

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
SHERWOOD, M. WELL #: 1 RRCID -> 174616 COMPL. DATE 06/26/1999 TOTAL DEPTH 15125 PERF. 5290 - 5298

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOREN GAS UNIT WELL #: 8 RRCID -> 222852 COMPL. DATE 07/22/2006 TOTAL DEPTH 5400 PERF. 5314 - 5319

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COASTAL FEE 75 WELL #: 3D RRCID -> 223746 COMPL. DATE 01/17/2008 TOTAL DEPTH 6450 PERF. 5811 - 6182

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCOOK, S. (5330) //CONT.// 59079 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO DEEP GU WELL #: 3 RRCID -> 280527 COMPL. DATE 07/31/2008 TOTAL DEPTH 14470 PERF. 5973 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN DISPOSALS, L.L.C. 803790
FEE SWD WELL #: 1 RRCID -> 186037 COMPL. DATE 09/14/2001 TOTAL DEPTH 3908 PERF. 2908 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE SWD WELL #: 2 RRCID -> 191831 COMPL. DATE 05/24/2002 TOTAL DEPTH 6501 PERF. 5490 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY ENVIRO SWD I, L.L.C. 869989
COOK, FAYE WELL #: 3 RRCID -> 245720 COMPL. DATE 02/17/2009 TOTAL DEPTH 3380 PERF. 3046 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOOK, SE. (LWR VICKSBURG CONS) 59083 525 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON, C.G. WELL #: 1 RRCID -> 129983 COMPL. DATE 01/01/2023 TOTAL DEPTH 16500 PERF.15136 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		14	-0-	14	14	1 1	1 9	12	2	Y	1	1	0			-0-
01	0		36790	-0-	36790	36804	1743 34	1 9	35013	2	Y	31	28	0			3
02	49076	X	12272	-0-	-36804	-0-	615 31	1 9	11626	2	Y	28	26	0			5
03	9751	X	9751	-0-	-0-	-0-	529 30	1 9	9192	2	Y	27	28	0			4

A. K. JENDRUSCH GAS UNIT WELL #: 1 RRCID -> 136264 COMPL. DATE 05/07/1992 TOTAL DEPTH 15960 PERF.14236 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCOOK, SE. (LWR VICKSBURG CONS)//CONT.// 59083 525 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, C. G. GAS UNIT WELL #: 3 RRCID -> 141357 COMPL. DATE 08/03/1992 TOTAL DEPTH 16262 PERF.14155 - 15298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3219	-0-	-470	-0-	167	1	3052	2	Y	-0-					-0-
11	3354	X	3354	-0-	-0-	-0-	172	1	3182	2	Y	-0-					-0-
12	0		3231	-0-	3231	3231	171	1	3060	2	Y	-0-					-0-
01	0		2860	-0-	2860	6091	136	1	2724	2	Y	-0-					-0-
02	8570	X	2479	-0-	-6091	-0-	125	1	2354	2	Y	-0-					-0-
03	3472	X	2508	-0-	-964	-0-	137	1	2371	2	Y	-0-					-0-

A.K. JENDRUSCH GAS UNIT WELL #: 3 RRCID -> 143705 COMPL. DATE 11/04/1992 TOTAL DEPTH 16000 PERF.14394 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	X	1374	-0-	-0-	-0-	71	1	1303	2	Y	-0-					-0-
11	3167	X	3167	-0-	-0-	-0-	162	1	3005	2	Y	-0-					-0-
12	0		2824	-0-	2824	2824	149	1	2675	2	Y	-0-					-0-
01	0		2006	-0-	2006	4830	95	1	1911	2	Y	-0-					-0-
02	5053	X	223	-0-	-4830	-0-	11	1	212	2	Y	-0-					-0-
03	1651	X	1651	-0-	-0-	-0-	90	1	1561	2	Y	-0-					-0-

JOHNSON, C. G. GAS UNIT WELL #: 4 RRCID -> 144757 COMPL. DATE 03/02/1993 TOTAL DEPTH 15433 PERF.14106 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5261	-0-	-381	-0-	273	1	4980	2	Y	7	7	0			1
							8	9									
11	5430	X	5008	-0-	-422	-0-	256	1	4744	2	Y	7	7	0			1
							8	9									
12	0		2608	-0-	2608	2608	137	1	2463	2	Y	7	7	0			1
							8	9									
01	0		3338	-0-	3338	5946	158	1	3171	2	Y	8	8	0			1
							9	9									
02	9024	X	3078	-0-	-5946	-0-	154	1	2917	2	Y	6	6	0			1
							7	9									
*03	5270	X	2509	-0-	-2761	-0-	136	1	2365	2	Y	7	7	0			1
							8	9									

JOHNSON, C. G. GAS UNIT WELL #: 6 RRCID -> 172967 COMPL. DATE 03/11/1999 TOTAL DEPTH 15323 PERF.14167 - 15225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6122	X	6122	-0-	-0-	-0-	318	1	5804	2	Y	-0-					-0-
11	4787	X	4787	-0-	-0-	-0-	245	1	4542	2	Y	-0-					-0-
12	0		5187	-0-	5187	5187	274	1	4913	2	Y	-0-					-0-
01	0		5584	-0-	5584	10771	265	1	5319	2	Y	-0-					-0-
02	16929	X	6158	-0-	-10771	-0-	310	1	5848	2	Y	-0-					-0-
03	5306	X	5306	-0-	-0-	-0-	289	1	5017	2	Y	-0-					-0-

MCCOOK, SE (VICKSBURG DEEP) 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 5 RRCID -> 226820 COMPL. DATE 03/31/2007 TOTAL DEPTH 17000 PERF.13860 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		888	-0-	888	1691	888	2			N	-0-					-0-
11	2543	N	852	-0-	-1691	-0-	852	2			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 73 RRCID -> 209129 COMPL. DATE 03/04/2005 TOTAL DEPTH 17075 PERF.15600 - 16722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	6645	-0-	-1756	-0-	415	1	6230	2	N	-0-					125
11	7470	X	6622	-0-	-848	-0-	432	1	6118	2	N	65					190
							72	9									
12	7719	X	5349	-0-	-2370	-0-	362	1	4956	2	N	28					218
							31	9									
01	7347	X	5654	-0-	-1693	-0-	380	1	5274	2	N	-0-					218
02	6188	X	5630	-0-	-558	-0-	388	1	5235	2	N	6	180	1			44
							7	9									
03	6851	X	6532	-0-	-319	-0-	457	1	5923	2	N	138					182
							152	9									

JOHNSON, F.I. WELL #: 72 RRCID -> 209190 COMPL. DATE 10/23/2004 TOTAL DEPTH 16808 PERF.14704 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4884	X	4884	-0-	-0-	-0-	292	1	4382	2	N	191					248
							210	9									
11	892	X	892	-0-	-0-	-0-	58	1	823	2	N	10	187	1			71
							11	9									
12	1106	X	1106	-0-	-0-	-0-	60	1	825	2	N	201					272
							221	9									
01	2612	X	2612	-0-	-0-	-0-	174	1	2419	2	N	17	189	1			100
							19	9									
02	1764	X	1764	-0-	-0-	-0-	112	1	1513	2	N	126	151	1			75
							139	9									
03	2887	X	2887	-0-	-0-	-0-	196	1	2535	2	N	142					217
							156	9									

JOHNSON, F.I. WELL #: 76 RRCID -> 211370 COMPL. DATE 08/04/2005 TOTAL DEPTH 16905 PERF.15704 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	252	-0-	-2011	-0-	16	1	236	2	Y	-0-	139	1			-0-
11	2190	X	10	-0-	-2180	-0-	1	1	9	2	Y	-0-					-0-
12	1798	N	1	-0-	-1797	-0-	1	2			Y	-0-					-0-
01	248	N	2	-0-	-246	-0-	2	2			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	24	1	319	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-

JOHNSON, F.I. WELL #: 75 RRCID -> 211504 COMPL. DATE 05/17/2005 TOTAL DEPTH 17400 PERF.15816 - 17174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13993	X	13993	-0-	-0-	-0-	868	1	13020	2	Y	95	37	1			67
							105	9									
11	15082	X	15082	-0-	-0-	-0-	986	1	13962	2	Y	122	92	1			97
							134	9									
12	14833	X	14833	-0-	-0-	-0-	1003	1	13711	2	Y	108	108	1			97
							119	9									
01	14673	X	14673	-0-	-0-	-0-	976	1	13553	2	Y	131	111	1			117
							144	9									
02	14295	X	14295	-0-	-0-	-0-	978	1	13195	2	Y	111	121	1			107
							122	9									
03	14570	X	11816	-0-	-2754	-0-	840	1	10869	2	Y	97	58	1			146
							107	9									

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F.I. WELL #: 77 RRCID -> 215490 COMPL. DATE 10/02/2005 TOTAL DEPTH 17373 PERF.16230 - 16340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	17627	-0-	-2647	-0-	1089	1	16329	2	Y	190	186	1			334
							209	9									
11	19620	X	18432	-0-	-1188	-0-	1198	1	16967	2	Y	243	281	1			296
							267	9									
12	20119	X	18695	-0-	-1424	-0-	1258	1	17195	2	Y	220	272	1			244
							242	9									
01	19375	X	18997	-0-	-378	-0-	1257	1	17453	2	Y	261	247	1			258
							287	9									
02	19364	X	19364	-0-	-0-	-0-	1319	1	17801	2	Y	222	256	1			224
							244	9									
03	20029	X	20029	-0-	-0-	-0-	1421	1	18395	2	Y	194	121	1			297
							213	9									

JOHNSON, F.I. WELL #: 79 RRCID -> 224688 COMPL. DATE 01/18/2007 TOTAL DEPTH 16400 PERF.16080 - 16190

10	279	N	47	-0-	-232	-0-	3	1	44	2	Y	-0-					-0-
11	780	N	642	-0-	-138	-0-	42	1	600	2	Y	-0-					-0-
12	837	N	127	-0-	-710	-0-	9	1	118	2	Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

JOHNSON, F.I. WELL #: 78 RRCID -> 226859 COMPL. DATE 08/26/2006 TOTAL DEPTH 16829 PERF.14680 - 15212

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, C. G. WELL #: 1 RRCID -> 238098 COMPL. DATE 04/25/2008 TOTAL DEPTH 17406 PERF.16380 - 16500

10	2759	N	2521	-0-	-238	-0-	158	1	2363	2	N	-0-					80
11	2554	N	2554	-0-	-0-	-0-	168	1	2386	2	N	-0-					80
12	3100	N	3136	-0-	36	36	214	1	2922	2	N	-0-					80
01	2511	N	1837	-0-	-674	-0-	124	1	1713	2	N	-0-					80
02	2380	N	2104	-0-	-276	-0-	145	1	1959	2	N	-0-					80
03	2883	X	1942	-0-	-941	-0-	139	1	1803	2	N	-0-					80

MERIT ENERGY COMPANY 561136
WINDING BROOK CORPORATION WELL #: 1 RRCID -> 182218 COMPL. DATE 07/01/2004 TOTAL DEPTH 16308 PERF.15798 - 15909

10	0		380	-0-	380	380	67	1	313	2	N	-0-					39
11	0		310	-0-	310	690	54	1	256	2	N	-0-	2	1			37
12	0		403	-0-	403	1093	67	1	336	2	N	-0-					37
01	0		739	-0-	739	1832	134	1	605	2	N	-0-					37
02	2444	N	612	-0-	-1832	-0-	100	1	512	2	N	-0-					37
03	858	N	858	-0-	-0-	-0-	102	1	756	2	N	-0-					37

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WINDING BROOK CORPORATION WELL #: 3 RRCID -> 186049 COMPL. DATE 08/05/2001 TOTAL DEPTH 16770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1644	-0-	1644	1644	290	1	1354	2	Y	-0-					102
11	3000	N	1752	-0-	-1248	396	307	1	1444	2	Y	1	6	1			97
							1	9									
12	0		2050	-0-	2050	2446	340	1	1710	2	Y	-0-					97
01	0		2382	-0-	2382	4828	432	1	1950	2	Y	-0-					97
02	2800	N	2320	-0-	-480	4348	379	1	1941	2	Y	-0-					97
03	3100	N	2690	-0-	-410	3938	320	1	2370	2	Y	-0-					97

JOHNSON, F. I. 'A' WELL #: 1 RRCID -> 197101 COMPL. DATE 07/01/2004 TOTAL DEPTH 16050 PERF.15345 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		697	-0-	697	697	117	1	545	2	N	32					93
							35	9									
11	1467	N	770	-0-	-697	-0-	133	1	627	2	N	9	30	1			72
							10	9									
12	0		388	-0-	388	388	62	1	314	2	N	11					83
							12	9									
01	0		615	-0-	615	1003	110	1	497	2	N	7					90
							8	9									
02	1776	N	773	-0-	-1003	-0-	125	1	639	2	N	8					98
							9	9									
03	525	N	525	-0-	-0-	-0-	62	1	457	2	N	5					103
							6	9									

WINDING BROOK CORPORATION WELL #: 4 RRCID -> 199672 COMPL. DATE 01/25/2004 TOTAL DEPTH 16100 PERF.14606 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	6	1	27	2	Y	-0-					44
11	0		34	-0-	34	67	6	1	28	2	Y	-0-					44
12	0		18	-0-	18	85	3	1	15	2	Y	-0-					44
01	0		23	-0-	23	108	4	1	19	2	Y	-0-					44
02	134	N	26	-0-	-108	-0-	4	1	22	2	Y	-0-					44
03	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					44

WINDING BROOK CORPORATION WELL #: 5 RRCID -> 202003 COMPL. DATE 04/11/2004 TOTAL DEPTH 17137 PERF.14696 - 16580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		911	-0-	911	911	157	1	734	2	N	18					138
							20	9									
11	0		818	-0-	818	1729	139	1	655	2	N	22	1	1	16	8	143
							24	9									
12	0		923	-0-	923	2652	151	1	758	2	N	13					156
							14	9									
01	0		798	-0-	798	3450	141	1	636	2	N	19					175
							21	9									
02	2800	N	710	-0-	-2090	1360	113	1	578	2	N	17					192
							19	9									
03	2540	N	1180	-0-	-1360	-0-	139	1	1029	2	N	11					203
							12	9									

WINDING BROOK CORPORATION WELL #: 6 RRCID -> 207564 COMPL. DATE 08/15/2005 TOTAL DEPTH 16200 PERF.15038 - 15772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3080	-0-	3080	3080	543	1	2537	2	N	-0-					195
11	0		3087	-0-	3087	6167	541	1	2546	2	N	-0-	1	1			194
12	0		3154	-0-	3154	9321	519	1	2611	2	N	22	178	1			38
							24	9									
01	0		3021	-0-	3021	12342	545	1	2457	2	N	17					55
							19	9									
02	14999	X	2657	-0-	-12342	-0-	432	1	2212	2	N	12					67
							13	9									
03	4386	X	4386	-0-	-0-	-0-	521	1	3864	2	N	1					68
							1	9									

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VERTREES, CHARLES D. WELL #: 1 RRCID -> 232737 COMPL. DATE 10/09/2007 TOTAL DEPTH 17540 PERF.17264 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6874	-0-	6874	6874	6874	2			N	-0-					-0-
11	0		6643	-0-	6643	13517	6643	2			N	-0-					-0-
12	0		7901	-0-	7901	21418	7901	2			N	-0-					-0-
01	0		7304	-0-	7304	28722	7304	2			N	-0-					-0-
02	34975	X	6253	-0-	-28722	-0-	6253	2			N	-0-					-0-
03	7006	X	6563	-0-	-443	-0-	6563	2			N	-0-					-0-

MCKENDRICK (LOBO 7100) 59585 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 9 RRCID -> 113018 COMPL. DATE 05/04/1984 TOTAL DEPTH 7730 PERF. 6694 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
12	186	N	80	-0-	-106	-0-	5	1	75	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	28	1	431	3	N	-0-					-0-

TEXXCO ENERGY SERVICES INC 850917
MCKENDRICK, W.H. WELL #: 10 RRCID -> 135146 COMPL. DATE 09/18/1995 TOTAL DEPTH 8042 PERF. 3802 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN (WILCOX W-18) 59725 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-MCLEAN '121' WELL #: 1 RRCID -> 204190 COMPL. DATE 08/11/2004 TOTAL DEPTH 13550 PERF.13256 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM-HURD-MCLEAN 121 WELL #: 2 RRCID -> 212938 COMPL. DATE 10/03/2007 TOTAL DEPTH 13350 PERF.13081 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5687	-0-	5687	5687	5687	2			N	-0-					-0-
11	0		7169	-0-	7169	12856	7169	2			N	-0-					-0-
12	0		2487	-0-	2487	15343	2487	2			N	-0-					-0-
01	0		3345	-0-	3345	18688	3345	2			N	-0-					-0-
02	22507	X	3819	-0-	-18688	-0-	3819	2			N	-0-					-0-
03	7409	X	4891	-0-	-2518	-0-	4891	2			N	-0-					-0-

MCLEAN, WEST (WX H-3) 59731 550 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 608 WELL #: 1 RRCID -> 212230 COMPL. DATE 12/02/2004 TOTAL DEPTH 11947 PERF.10478 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORAN (VICKSBURG 8200) 59818 284 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, ARCADIO WELL #: 1 RRCID -> 177134 COMPL. DATE 08/28/2000 TOTAL DEPTH 9665 PERF. 7884 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					26
11	136	N	136	-0-	-0-	-0-	34	1	102	2	N	-0-					26
12	279	N	275	-0-	-4	-0-	70	1	202	2	N	3	2	1			27
							3	9									
01	22	N	22	-0-	-0-	-0-	4	1	18	2	N	-0-					27
02	671	N	671	-0-	-0-	-0-	95	1	570	2	N	5	1	1			31
							6	9									
03	279	N	200	-0-	-79	-0-	28	1	170	2	N	2	2	1			31
							2	9									

MCMORAN (VICKSBURG 9270) 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
BARRERA, PEDRO WELL #: 1 RRCID -> 046487 COMPL. DATE 04/20/2002 TOTAL DEPTH 11175 PERF. 9272 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	98	1	308	2	N	-0-					20
11	390	N	314	-0-	-76	-0-	79	1	235	2	N	-0-					20
12	403	N	353	-0-	-50	-0-	91	1	261	2	N	1	1	1			20
							1	9									
01	453	N	453	-0-	-0-	-0-	91	1	361	2	N	1					21
							1	9									
02	430	N	430	-0-	-0-	-0-	61	1	368	2	N	1					22
							1	9									
03	435	N	435	-0-	-0-	-0-	62	1	372	2	N	1	1	1			22
							1	9									

TREVINO ESTATE ET AL UNIT WELL #: 3 RRCID -> 177387 COMPL. DATE 10/30/2000 TOTAL DEPTH 9661 PERF. 9245 - 9265

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINOJOSA, F.G. WELL #: 3 RRCID -> 204189 COMPL. DATE 07/23/2004 TOTAL DEPTH 12235 PERF. 9092 - 9102

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARRERA UNIT WELL #: 12 RRCID -> 232990 COMPL. DATE 10/31/2007 TOTAL DEPTH 14851 PERF. 9271 - 9332

10	0		-0-	-0-	-0-	-0-					N	-0-					57
11	0		-0-	-0-	-0-	-0-					N	-0-					57
12	0		-0-	-0-	-0-	-0-					N	-0-					57
01	0		-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TREVINO ESTATE ET AL UNIT WELL #: 17 RRCID -> 248041 COMPL. DATE 12/31/2008 TOTAL DEPTH 11950 PERF. 8846 - 10570

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORAN (VICKSBURG 9270) //CONT.// 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO ESTATE ET AL UNIT WELL #: 11 RRCID -> 251122 COMPL. DATE 12/14/2007 TOTAL DEPTH 11750 PERF. 8764 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRERA UNIT WELL #: 14 RRCID -> 251232 COMPL. DATE 08/07/2009 TOTAL DEPTH 11850 PERF. 9142 - 10824

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
BARRERA WELL #: 3 RRCID -> 235414 COMPL. DATE 03/16/2008 TOTAL DEPTH 11450 PERF. 8678 - 10036

10	0		-0-	-0-	-0-	-0-					N	-0-					41
11	0		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

BARRERA WELL #: 04 RRCID -> 238122 COMPL. DATE 04/19/2004 TOTAL DEPTH 10500 PERF. 9100 - 9642

10	0	3452	-0-	3452	3452	450	1	2959	2	N	39						176
						43	9										
11	0	2510	-0-	2510	5962	315	1	2162	2	N	30						206
						33	9										
12	0	1880	-0-	1880	7842	309	1	1545	2	N	24						230
						26	9										
01	0	1853	-0-	1853	9695	257	1	1533	2	N	57		198	1			89
						63	9										
02	11098	X	1403	-0-	-9695	-0-	165	1	1221	2	N	15					104
						17	9										
03	3410	X	1550	-0-	-1860	-0-	177	1	1351	2	N	20					124
						22	9										

BARRERA WELL #: 5 RRCID -> 238514 COMPL. DATE 05/12/2008 TOTAL DEPTH 11500 PERF. 8336 - 9516

10	0	213	-0-	213	213	28	1	185	2	N	-0-						11
11	0	209	-0-	209	422	27	1	182	2	N	-0-						11
12	0	204	-0-	204	626	34	1	170	2	N	-0-						11
01	0	194	-0-	194	820	28	1	166	2	N	-0-						11
02	995	N	175	-0-	-820	-0-	21	1	154	2	N	-0-					11
03	217	N	207	-0-	-10	-0-	24	1	183	2	N	-0-					11

MCMORAN (VICKSBURG 9270) //CONT.// 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BARRERA WELL #: 6 RRCID -> 241053 COMPL. DATE 06/09/2008 TOTAL DEPTH 10500 PERF. 9069 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2054	-0-	2054	2054	270	1	1772	2	N	11					134
							12	9									
11	0		1584	-0-	1584	3638	201	1	1383	2	N	-0-					134
12	0		1736	-0-	1736	5374	286	1	1431	2	N	17					151
							19	9									
01	0		2855	-0-	2855	8229	404	1	2417	2	N	31					182
							34	9									
02	2800	N	1945	-0-	-855	7374	232	1	1713	2	N	-0-					182
03	3100	N	2621	-0-	-479	6895	294	1	2246	2	N	74	195	1			61
							81	9									

BARRERA WELL #: 7 RRCID -> 241691 COMPL. DATE 07/13/2008 TOTAL DEPTH 10111 PERF. 9276 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4477	-0-	4477	4477	588	1	3861	2	N	25					154
							28	9									
11	0		4376	-0-	4376	8853	552	1	3790	2	N	31					185
							34	9									
12	0		1040	-0-	1040	9893	172	1	860	2	N	7					192
							8	9									
01	0		1038	-0-	1038	10931	144	1	857	2	N	34	104	1			122
							37	9									
02	14308	X	3377	-0-	-10931	-0-	400	1	2956	2	N	19					141
							21	9									
03	4294	X	4294	-0-	-0-	-0-	497	1	3791	2	N	5					146
							6	9									

BARRERA WELL #: 9 RRCID -> 242010 COMPL. DATE 09/08/2008 TOTAL DEPTH 10500 PERF. 9440 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	2			N	-0-					30
11	0		1	-0-	1	3	1	2			N	-0-					30
12	0		2	-0-	2	5	2	2			N	-0-					30
01	0		3	-0-	3	8	3	2			N	-0-					30
02	58	N	50	-0-	-8	-0-	6	1	44	2	N	-0-					30
03	37	N	37	-0-	-0-	-0-	4	1	33	2	N	-0-					30

BARRERA WELL #: 10 RRCID -> 242852 COMPL. DATE 09/15/2008 TOTAL DEPTH 10500 PERF. 8943 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		458	-0-	458	458	60	1	395	2	N	3					154
							3	9									
11	0		1303	-0-	1303	1761	164	1	1130	2	N	8					162
							9	9									
12	0		1490	-0-	1490	3251	247	1	1234	2	N	8					170
							9	9									
01	0		1473	-0-	1473	4724	211	1	1259	2	N	3	140	1			33
							3	9									
02	2800	N	1320	-0-	-1480	3244	157	1	1163	2	N	-0-					33
03	3100	N	1458	-0-	-1642	1602	169	1	1289	2	N	-0-					33

BARRERA WELL #: 8 RRCID -> 247588 COMPL. DATE 08/10/2008 TOTAL DEPTH 10104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2467	-0-	2467	2467	320	1	2102	2	N	41					143
							45	9									
11	0		3405	-0-	3405	5872	426	1	2928	2	N	46					189
							51	9									
12	0		2537	-0-	2537	8409	417	1	2084	2	N	33					222
							36	9									
01	0		3137	-0-	3137	11546	440	1	2629	2	N	62	180	1			104
							68	9									
02	15443	X	3897	-0-	-11546	-0-	458	1	3388	2	N	46					150
							51	9									
03	4822	X	4822	-0-	-0-	-0-	552	1	4216	2	N	49					199
							54	9									

MCMORAN (8960) 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HINOJOSA, F.G. WELL #: 1 RRCID -> 076250 COMPL. DATE 11/25/1996 TOTAL DEPTH 9300 PERF. 8923 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		181	-0-	181	181	62	1	117	2	Y	2					2
							2	9									
11	T. A.		158	-0-	158	339	60	1	96	2	Y	2	2	1			2
							2	9									
12	T. A.		113	-0-	113	452	44	1	68	2	Y	1	2	1			1
							1	9									
01	T. A.		90	-0-	90	542	25	1	65	2	Y	-0-					1
02	T. A.		96	-0-	96	638	96	2			Y	-0-					1
03	T. A.		71	-0-	71	709	71	2			Y	-0-	1	1			-0-

TREVINO ESTATE ET AL UNIT WELL #: 1 RRCID -> 077953 COMPL. DATE 02/24/1995 TOTAL DEPTH 9230 PERF. 8831 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALDEZ ET AL UNIT WELL #: 1 RRCID -> 078616 COMPL. DATE 08/30/1978 TOTAL DEPTH 9271 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLIVAREZ UNIT WELL #: 1 RRCID -> 088169 COMPL. DATE 08/08/2000 TOTAL DEPTH 10088 PERF. 8550 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5118	X	5118	-0-	-0-	-0-	1214	1	3824	2	Y	73	19	1			162
							80	9									
11	4942	X	4942	-0-	-0-	-0-	1224	1	3632	2	Y	78	43	1			197
							86	9									
12	4774	X	4617	-0-	-157	-0-	1170	1	3368	2	Y	72	58	1			211
							79	9									
01	5805	X	5805	-0-	-0-	-0-	1152	1	4577	2	Y	69	47	1			233
							76	9									
02	5974	X	5974	-0-	-0-	-0-	834	1	5001	2	Y	126	36	1			323
							139	9									
03	6769	X	6769	-0-	-0-	-0-	955	1	5718	2	Y	87	91	1			319
							96	9									

BARRERA UNIT WELL #: 1 RRCID -> 122205 COMPL. DATE 08/28/1999 TOTAL DEPTH 9900 PERF. 8386 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	194	1	613	2	Y	3	1	1			55
							3	9									
11	810	N	664	-0-	-146	-0-	167	1	495	2	Y	2	2	1			55
							2	9									
12	893	N	893	-0-	-0-	-0-	229	1	658	2	Y	5	4	1			56
							6	9									
01	1026	N	1026	-0-	-0-	-0-	205	1	815	2	Y	5	4	1			57
							6	9									
02	1062	N	1062	-0-	-0-	-0-	151	1	902	2	Y	8	3	1			62
							9	9									
03	1052	N	1052	-0-	-0-	-0-	149	1	895	2	Y	7	6	1			63
							8	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA ET AL WELL #: 2 RRCID -> 157093 COMPL. DATE 05/16/1996 TOTAL DEPTH 11450 PERF. 8352 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	145	-0-	-103	-0-	50	1	95	2	Y	-0-	1	1			1
11	445	N	445	-0-	-0-	-0-	172	1	273	2	Y	-0-	1	1			-0-
12	310	N	152	-0-	-158	-0-	60	1	92	2	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	72	1	189	2	Y	1					1
							1	9									
02	420	N	246	-0-	-174	-0-	245	2	1	9	Y	1					2
03	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2	1	1			3

HINOJOSA "A" WELL #: 1 RRCID -> 159395 COMPL. DATE 08/02/1996 TOTAL DEPTH 9368 PERF. 9132 - 9210

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARZA ETAL UNIT WELL #: 3 RRCID -> 163659 COMPL. DATE 06/30/2001 TOTAL DEPTH 9805 PERF. 8560 - 9682

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TREVINO ESTATE ET AL UNIT WELL #: 2 RRCID -> 166447 COMPL. DATE 04/11/2002 TOTAL DEPTH 9778 PERF. 8780 - 9419

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32

BARRERA UNIT WELL #: 2 RRCID -> 170352 COMPL. DATE 04/13/1999 TOTAL DEPTH 9599 PERF. 7818 - 7824

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREVINO ESTATE ET AL UNIT WELL #: 3 RRCID -> 183894 COMPL. DATE 07/13/2001 TOTAL DEPTH 9661 PERF. 8914 - 8950

10	3100	X	2981	-0-	-119	-0-	715	1	2252	2	N	13	8	1			112
							14	9									
11	3000	X	2720	-0-	-280	-0-	682	1	2023	2	N	14	8	1			118
							15	9									
12	3100	X	2790	-0-	-310	-0-	706	1	2033	2	N	46	12	1			152
							51	9									
01	3069	X	3054	-0-	-15	-0-	609	1	2420	2	N	23	14	1			161
							25	9									
02	3125	X	3125	-0-	-0-	-0-	442	1	2648	2	N	32	7	1			186
							35	9									
03	3700	X	3700	-0-	-0-	-0-	525	1	3144	2	N	28	18	1			196
							31	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA, F. G. WELL #: 2 RRCID -> 199118 COMPL. DATE 12/11/2003 TOTAL DEPTH 9200 PERF. 8723 - 8931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		390	-0-	390	390	135	1	255	2	N	-0-					28
11	0		75	-0-	75	465	29	1	46	2	N	-0-					28
12	0		-0-	-0-	-0-	465					N	-0-					28
01	0		-0-	-0-	-0-	465					N	-0-					28
02	465	N	-0-	-0-	-465	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HINOJOSA ET AL WELL #: 4 RRCID -> 199974 COMPL. DATE 02/17/2004 TOTAL DEPTH 9000 PERF. 8576 - 8802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	-0-	278	1	526	2	N	15	1	1			92
							17	9									
11	652	N	652	-0-	-0-	-0-	244	1	387	2	N	19	6	1			105
							21	9									
12	837	N	658	-0-	-179	-0-	244	1	377	2	N	34	9	1			130
							37	9									
01	842	N	842	-0-	-0-	-0-	223	1	589	2	N	27	7	1			150
							30	9									
02	668	N	668	-0-	-0-	-0-	627	2	41	9	N	37	4	1			183
03	759	N	759	-0-	-0-	-0-	686	2	73	9	N	66	9	1			240

VALDEZ ET AL UNIT WELL #: 2 RRCID -> 204223 COMPL. DATE 08/16/2004 TOTAL DEPTH 13532 PERF. 9203 - 9385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	182	1	345	2	N	7					42
							8	9									
11	480	N	204	-0-	-276	-0-	79	1	125	2	N	-0-					42
12	711	N	711	-0-	-0-	-0-	272	1	421	2	N	16	2	1			56
							18	9									
01	734	N	734	-0-	-0-	-0-	200	1	527	2	N	6	2	1			60
							7	9									
02	481	N	481	-0-	-0-	-0-	472	2	9	9	N	8	1	1			67
03	719	N	719	-0-	-0-	-0-	616	2	103	9	N	94	2	1			159

HINOJOSA, F.G. WELL #: 4 RRCID -> 205321 COMPL. DATE 02/25/2011 TOTAL DEPTH 9420 PERF. 8740 - 8760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	39	1	74	2	N	-0-					73
11	95	N	95	-0-	-0-	-0-	37	1	58	2	N	-0-					73
12	124	N	120	-0-	-4	-0-	47	1	73	2	N	-0-					73
01	124	N	91	-0-	-33	-0-	25	1	66	2	N	-0-					73
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					73
03	124	N	73	-0-	-51	-0-	73	2			N	-0-					73

GARZA ET AL "B" UNIT WELL #: 3 RRCID -> 205334 COMPL. DATE 11/23/2004 TOTAL DEPTH 9567 PERF. 8868 - 9097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA "A" WELL #: 2 RRCID -> 205335 COMPL. DATE 10/26/2004 TOTAL DEPTH 10011 PERF. 9260 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2801	X	2801	-0-	-0-	-0-	947	1	1790	2	N	58	105	1			448
							64	9									
11	0		2430	-0-	2430	2430	910	1	1444	2	N	69	279	1			238
							76	9									
12	0		2383	-0-	2383	4813	922	1	1426	2	N	32	68	1			202
							35	9									
01	0		2499	-0-	2499	7312	677	1	1788	2	N	31	18	1			215
							34	9									
02	9425	X	2113	-0-	-7312	-0-	2022	2	91	9	N	83	29	1			269
03	2790	X	2311	-0-	-479	-0-	2242	2	69	9	N	63	218	1			114

VALDEZ ET AL UNIT WELL #: 3 RRCID -> 205336 COMPL. DATE 10/20/2004 TOTAL DEPTH 9820 PERF. 9338 - 9644

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TREVINO ESTATE ET AL UNIT WELL #: 4 RRCID -> 206978 COMPL. DATE 01/11/2005 TOTAL DEPTH 9750 PERF. 9050 - 9686

10	1643	N	1581	-0-	-62	-0-	369	1	1164	2	N	44	189	1			64
							48	9									
11	1470	N	1339	-0-	-131	-0-	321	1	952	2	N	60	5	1			119
							66	9									
12	1581	N	1355	-0-	-226	-0-	332	1	957	2	N	60	8	1			171
							66	9									
01	1581	N	1527	-0-	-54	-0-	291	1	1158	2	N	71	192	1			50
							78	9									
02	1364	N	1364	-0-	-0-	-0-	185	1	1111	2	N	62	5	1			107
							68	9									
03	1785	N	1785	-0-	-0-	-0-	243	1	1453	2	N	81	12	1			176
							89	9									

HINOJOSA "A" WELL #: 3 RRCID -> 208315 COMPL. DATE 04/21/2005 TOTAL DEPTH 11100 PERF. 9572 - 9652

10	0		32	-0-	32	121	11	1	21	2	N	-0-					-0-
11	0		65	-0-	65	186	25	1	40	2	N	-0-					-0-
12	0		52	-0-	52	238	20	1	32	2	N	-0-					-0-
01	0		19	-0-	19	257	5	1	14	2	N	-0-					-0-
02	298	N	41	-0-	-257	-0-	41	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

BARRERA UNIT WELL #: 5 RRCID -> 209099 COMPL. DATE 03/03/2005 TOTAL DEPTH 9550 PERF. 8040 - 8060

10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL "B" UNIT WELL #: 4 RRCID -> 209119 COMPL. DATE 03/10/2005 TOTAL DEPTH 9600 PERF. 9010 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	255	1	483	2	N	1	1	1			82
							1	9									
11	820	N	820	-0-	-0-	-0-	316	1	502	2	N	2	2	1			82
							2	9									
12	1073	N	1073	-0-	-0-	-0-	419	1	648	2	N	5	3	1			84
							6	9									
01	1143	N	1143	-0-	-0-	-0-	313	1	826	2	N	4	3	1			85
							4	9									
02	1451	N	1451	-0-	-0-	-0-	1438	2	13	9	N	12	3	1			94
03	1202	N	1202	-0-	-0-	-0-	1191	2	11	9	N	10	8	1			96

HINOJOSA "A" WELL #: 4 RRCID -> 210504 COMPL. DATE 08/22/2005 TOTAL DEPTH 10200 PERF. 9780 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	N	2260	-0-	-0-	-0-	773	1	1461	2	N	24	4	1			180
							26	9									
11	2028	N	2028	-0-	-0-	-0-	775	1	1231	2	N	20	6	1			194
							22	9									
12	2108	N	2076	-0-	-32	-0-	806	1	1245	2	N	23	9	1			208
							25	9									
01	2263	N	903	-0-	-1360	-0-	246	1	650	2	N	6	8	1			206
							7	9									
02	1904	N	293	-0-	-1611	-0-	292	2	1	9	N	1	10	1			197
03	2077	N	425	-0-	-1652	-0-	419	2	6	9	N	5	2	1			200

HINOJOSA, F. G. WELL #: 3 RRCID -> 212259 COMPL. DATE 07/16/2005 TOTAL DEPTH 12235 PERF. 8584 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

GARZA, ET AL UNIT WELL #: 4 RRCID -> 216051 COMPL. DATE 01/11/2006 TOTAL DEPTH 10926 PERF. 9244 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	129	1	405	2	N	-0-	2	1			32
11	480	N	436	-0-	-44	-0-	109	1	323	2	N	4	1	1			35
							4	9									
12	527	N	437	-0-	-90	-0-	112	1	323	2	N	2					37
							2	9									
01	527	N	470	-0-	-57	-0-	94	1	375	2	N	1					38
							1	9									
02	530	N	530	-0-	-0-	-0-	74	1	445	2	N	10	1	1			47
							11	9									
03	575	N	575	-0-	-0-	-0-	81	1	483	2	N	10	3	1			54
							11	9									

TREVINO ESTATE ET AL UNIT WELL #: 5 RRCID -> 216271 COMPL. DATE 03/02/2006 TOTAL DEPTH 9262 PERF. 8718 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BARRERA UNIT WELL #: RRCID -> 218518 COMPL. DATE 03/18/2006 TOTAL DEPTH 8275 PERF. 7024 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 10/01/2018

GARZA ET AL UNIT WELL #: 5 RRCID -> 218814 COMPL. DATE 04/05/2006 TOTAL DEPTH 11000 PERF. 9902 - 10270

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N		1283	-0-	-360	-0-	309	1	974	2	N	-0-					28
11	1260	N		1129	-0-	-131	-0-	285	1	844	2	N	-0-					28
12	1457	N		1096	-0-	-361	-0-	283	1	813	2	N	-0-					28
01	1271	N		1172	-0-	-99	-0-	236	1	936	2	N	-0-					28
02	1128	N		1128	-0-	-0-	-0-	161	1	967	2	N	-0-					28
03	1207	N		1207	-0-	-0-	-0-	173	1	1034	2	N	-0-					28

BARRERA UNIT WELL #: 4 RRCID -> 219316 COMPL. DATE 04/30/2006 TOTAL DEPTH 10730 PERF. 8060 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

BARRERA, C., DR. WELL #: 1 RRCID -> 219414 COMPL. DATE 05/02/2006 TOTAL DEPTH 8740 PERF. 8560 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINOJOSA "A" WELL #: 5 RRCID -> 219752 COMPL. DATE 08/27/2006 TOTAL DEPTH 10200 PERF. 9770 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA ET AL UNIT WELL #: 6 RRCID -> 221288 COMPL. DATE 04/01/2008 TOTAL DEPTH 11606 PERF. 9682 - 10362

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N		2004	-0-	-104	-0-	475	1	1496	2	N	30	4	1			133
								33	9									
11	1750	N		1750	-0-	-0-	-0-	435	1	1290	2	N	23	6	1			150
								25	9									
12	1922	N		1830	-0-	-92	-0-	468	1	1348	2	N	13	9	1			154
								14	9									
01	2170	N		2170	-0-	-0-	-0-	435	1	1728	2	N	6	8	1			152
								7	9									
02	2294	N		2294	-0-	-0-	-0-	326	1	1956	2	N	11	4	1			159
								12	9									
03	2531	N		2531	-0-	-0-	-0-	360	1	2158	2	N	12	7	1			164
								13	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL "B" UNIT WELL #: 5 RRCID -> 222935 COMPL. DATE 10/10/2006 TOTAL DEPTH 9476 PERF. 8840 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 7 RRCID -> 224426 COMPL. DATE 01/06/2007 TOTAL DEPTH 9380 PERF. 8410 - 8438

10	2351	N	2351	-0-	-0-	-0-	556	1	1752	2	N	39	36	1			138
							43	9									
11	2130	N	2018	-0-	-112	-0-	500	1	1483	2	N	32	59	1			111
							35	9									
12	2542	N	2156	-0-	-386	-0-	544	1	1566	2	N	42	58	1			95
							46	9									
01	2356	N	1951	-0-	-405	-0-	387	1	1538	2	N	24	31	1			88
							26	9									
02	2142	N	2142	-0-	-0-	-0-	299	1	1795	2	N	44	25	1			107
							48	9									
03	2844	N	2844	-0-	-0-	-0-	400	1	2394	2	N	45	54	1			98
							50	9									

GARZA, ET AL UNIT WELL #: 8 RRCID -> 225132 COMPL. DATE 02/15/2007 TOTAL DEPTH 10000 PERF. 9048 - 9066

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

GARZA ET AL UNIT WELL #: 7 RRCID -> 225616 COMPL. DATE 12/14/2006 TOTAL DEPTH 10030 PERF. 9202 - 9770

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINOJOSA "A" WELL #: 6 RRCID -> 225748 COMPL. DATE 12/19/2008 TOTAL DEPTH 9686 PERF. 8982 - 9270

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA "A" WELL #: 8 RRCID -> 225795 COMPL. DATE 03/04/2007 TOTAL DEPTH 9900 PERF. 9254 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	187	-0-	-185	-0-	64	1	120	2	N	3	1	1			105
							3	9									
11	240	N	-0-	-0-	-240	-0-					N	-0-					105
12	279	N	209	-0-	-70	-0-	82	1	126	2	N	1	1	1			105
							1	9									
01	210	N	210	-0-	-0-	-0-	58	1	152	2	N	-0-					105
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					105
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					105

GARZA, ET AL UNIT WELL #: 9 RRCID -> 226792 COMPL. DATE 04/12/2007 TOTAL DEPTH 11164 PERF.10248 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2681	-0-	-2155	-0-	618	1	1946	2	N	106	217	1			135
							117	9									
11	4680	X	1917	-0-	-2763	-0-	456	1	1353	2	N	98	30	1			203
							108	9									
12	4836	X	3079	-0-	-1757	-0-	766	1	2204	2	N	99	46	1			256
							109	9									
01	4274	X	4274	-0-	-0-	-0-	846	1	3364	2	N	58	63	1			251
							64	9									
02	2436	X	792	-0-	-1644	-0-	110	1	660	2	N	20	15	1			256
							22	9									
03	3069	X	913	-0-	-2156	-0-	129	1	772	2	N	11	20	1			247
							12	9									

HINOJOSA "A" WELL #: 7 RRCID -> 226973 COMPL. DATE 05/12/2007 TOTAL DEPTH 9860 PERF. 0 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0-	-0-	584	1	1103	2	N	27	5	1			164
							30	9									
11	1497	N	1497	-0-	-0-	-0-	570	1	904	2	N	21	7	1			178
							23	9									
12	1643	N	1568	-0-	-75	-0-	611	1	944	2	N	12	10	1			180
							13	9									
01	1705	N	1618	-0-	-87	-0-	435	1	1147	2	N	33	10	1			203
							36	9									
02	1400	N	1317	-0-	-83	-0-	1278	2	39	9	N	35	6	1			232
03	1581	N	1464	-0-	-117	-0-	1400	2	64	9	N	58	196	1			94

VALDEZ ET AL UNIT WELL #: 4 RRCID -> 227518 COMPL. DATE 06/02/2007 TOTAL DEPTH 9500 PERF. 9110 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					15
11	0		-0-	-0-	-0-	-0-					N	-0-					15
12	0		-0-	-0-	-0-	-0-					N	-0-					15
01	0		-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GARZA ET AL UNIT WELL #: 15 RRCID -> 227809 COMPL. DATE 06/06/2007 TOTAL DEPTH 10191 PERF. 9472 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1651	-0-	-54	-0-	388	1	1223	2	N	36	9	1			207
							40	9									
11	1650	N	1007	-0-	-643	-0-	247	1	735	2	N	23	18	1			212
							25	9									
12	1705	N	577	-0-	-1128	-0-	140	1	403	2	N	31	18	1			225
							34	9									
01	1643	N	1084	-0-	-559	-0-	212	1	843	2	N	26	19	1			232
							29	9									
02	952	N	435	-0-	-517	-0-	60	1	358	2	N	15	10	1			237
							17	9									
03	589	N	288	-0-	-301	-0-	41	1	243	2	N	4	16	1			225
							4	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BARRERA UNIT WELL #: 14 RRCID -> 228698 COMPL. DATE 08/07/2009 TOTAL DEPTH 11850 PERF. 9142 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	1229	-0-	-4847	-0-	292	1	922	2	N	14	34	1			174
							15	9									
11	2640	X	1134	-0-	-1506	-0-	283	1	839	2	N	11	2	1			183
							12	9									
12	2139	X	1274	-0-	-865	-0-	326	1	938	2	N	9	2	1			190
							10	9									
01	2139	X	1348	-0-	-791	-0-	266	1	1058	2	N	22	32	1			180
							24	9									
02	1120	X	275	-0-	-845	-0-	39	1	232	2	N	4	1	1			183
							4	9									
03	1271	X	945	-0-	-326	-0-	129	1	773	2	N	39	2	1			220
							43	9									

TREVINO ESTATE ET AL UNIT WELL #: 10 RRCID -> 229757 COMPL. DATE 01/03/2009 TOTAL DEPTH 9690 PERF. 8674 - 8716

10	104	N	104	-0-	-0-	-0-	25	1	79	2	N	-0-					20
11	116	N	116	-0-	-0-	-0-	29	1	87	2	N	-0-					20
12	144	N	144	-0-	-0-	-0-	37	1	107	2	N	-0-					20
01	31	N	20	-0-	-11	-0-	4	1	16	2	N	-0-					20
02	28	N	-0-	-0-	-28	-0-					N	-0-					20
03	31	N	30	-0-	-1	-0-	4	1	26	2	N	-0-					20

OLIVAREZ UNIT WELL #: 2 RRCID -> 230872 COMPL. DATE 08/27/2007 TOTAL DEPTH 11040 PERF. 9664 - 9706

10	0		649	-0-	649	1572	156	1	492	2	N	1	3	1			45
							1	9									
11	0		418	-0-	418	1990	105	1	312	2	N	1	1	1			45
							1	9									
12	0		207	-0-	207	2197	53	1	153	2	N	1	1	1			45
							1	9									
01	0		32	-0-	32	2229	6	1	26	2	N	-0-	1	1			44
02	2234	N	5	-0-	-2229	-0-	1	1	4	2	N	-0-					44
03	217	N	-0-	-0-	-217	-0-					N	-0-					44

GARZA ET AL UNIT WELL #: 13 RRCID -> 231224 COMPL. DATE 09/29/2007 TOTAL DEPTH 11950 PERF. 8982 - 9788

10	0		181	-0-	181	181	44	1	137	2	N	-0-					50
11	0		31	-0-	31	212	8	1	23	2	N	-0-					50
12	0		234	-0-	234	446	60	1	173	2	N	1	1	1			50
							1	9									
01	0		155	-0-	155	601	31	1	123	2	N	1					51
							1	9									
02	758	N	157	-0-	-601	-0-	23	1	134	2	N	-0-	1	1			50
03	248	N	115	-0-	-133	-0-	16	1	98	2	N	1	1	1			50
							1	9									

HINOJOSA ET AL WELL #: 11 RRCID -> 233173 COMPL. DATE 11/18/2007 TOTAL DEPTH 9700 PERF. 8750 - 9052

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO ESTATE ET AL UNIT WELL #: 9 RRCID -> 235715 COMPL. DATE 03/08/2008 TOTAL DEPTH 9600 PERF. 8868 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVAREZ UNIT WELL #: 4 RRCID -> 237136 COMPL. DATE 04/07/2008 TOTAL DEPTH 11445 PERF.10220 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HINOJOSA,F G WELL #: 6 RRCID -> 237393 COMPL. DATE 02/07/2008 TOTAL DEPTH 12800 PERF. 8178 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA, ET AL UNIT WELL #: 10 RRCID -> 238415 COMPL. DATE 03/15/2008 TOTAL DEPTH 10300 PERF. 9126 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	55	-0-	-286	-0-	18 3	1 9	34	2	N	3	2	1			160
11	317	N	317	-0-	-0-	-0-	119 10	1 9	188	2	N	9	4	1			165
12	310	N	-0-	-0-	-310	-0-					N	-0-	7	1			158
01	62	N	-0-	-0-	-62	-0-					N	-0-					158
02	308	N	4	-0-	-304	-0-	4	2			N	-0-					158
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					158

BARRERA UNIT WELL #: 16 RRCID -> 241849 COMPL. DATE 04/25/2008 TOTAL DEPTH 9721 PERF. 8998 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 15 RRCID -> 242559 COMPL. DATE 08/15/2008 TOTAL DEPTH 10955 PERF. 9576 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	2					14
11	0		-0-	-0-	-0-	-0-					N	-0-	2	1			12
12	0		-0-	-0-	-0-	-0-					N	2	1	1			13
01	0		-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			12
03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			12

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA ET AL WELL #: 8 RRCID -> 242754 COMPL. DATE 02/07/2009 TOTAL DEPTH 11900 PERF. 7520 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 17 RRCID -> 242937 COMPL. DATE 07/22/2008 TOTAL DEPTH 9383 PERF. 9020 - 9044

10	0		142	-0-	142	142	34	1	108	2	N	-0-					33
11	0		360	-0-	360	502	90	1	269	2	N	1	1	1			33
							1	9									
12	0		523	-0-	523	1025	134	1	387	2	N	2	1	1			34
							2	9									
01	0		594	-0-	594	1619	119	1	472	2	N	3	1	1			36
							3	9									
02	1759	N	140	-0-	-1619	-0-	20	1	118	2	N	2	1	1			37
							2	9									
03	466	N	466	-0-	-0-	-0-	66	1	394	2	N	5	3	1			39
							6	9									

GARZA ET AL UNIT WELL #: 18 RRCID -> 243313 COMPL. DATE 08/30/2008 TOTAL DEPTH 11187 PERF. 9670 - 10076

10	54	N	54	-0-	-0-	-0-	13	1	41	2	N	-0-					15
11	120	N	33	-0-	-87	-0-	8	1	25	2	N	-0-					15
12	124	N	24	-0-	-100	-0-	6	1	18	2	N	-0-					15
01	62	N	8	-0-	-54	-0-	2	1	6	2	N	-0-					15
02	28	N	13	-0-	-15	-0-	2	1	11	2	N	-0-					15
03	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					15

GARZA ET AL UNIT WELL #: 17 RRCID -> 244693 COMPL. DATE 12/23/2008 TOTAL DEPTH 11300 PERF.10278 - 10326

10	589	N	524	-0-	-65	-0-	126	1	398	2	N	-0-					13
11	749	N	749	-0-	-0-	-0-	188	1	558	2	N	3	1	1			15
							3	9									
12	950	N	950	-0-	-0-	-0-	244	1	702	2	N	4	2	1			17
							4	9									
01	1007	N	1007	-0-	-0-	-0-	202	1	802	2	N	3	2	1			18
							3	9									
02	947	N	947	-0-	-0-	-0-	135	1	809	2	N	3					21
							3	9									
03	1336	N	1336	-0-	-0-	-0-	191	1	1141	2	N	4					25
							4	9									

GARZA ET AL "B" UNIT WELL #: 7 RRCID -> 245180 COMPL. DATE 01/10/2009 TOTAL DEPTH 8000 PERF. 7544 - 7790

10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-

TREVINO ESTATE ET AL UNIT WELL #: 17 RRCID -> 245505 COMPL. DATE 12/31/2008 TOTAL DEPTH 11950 PERF. 8846 - 10570

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BARRERA UNIT WELL #: 21 RRCID -> 248548 COMPL. DATE 04/30/2009 TOTAL DEPTH 9400 PERF. 8592 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	946	-0-	-201	-0-	224	1	707	2	N	14	26	1			32
							15	9									
11	720	N	314	-0-	-406	-0-	76	1	226	2	N	11	3	1			40
							12	9									
12	1240	N	513	-0-	-727	-0-	129	1	372	2	N	11	4	1			47
							12	9									
01	961	N	-0-	-0-	-961	-0-					N	16	29	1			34
02	280	N	265	-0-	-15	-0-	37	1	222	2	N	5	3	1			36
							6	9									
03	527	N	84	-0-	-443	-0-	12	1	72	2	N	-0-	11	1			25

HINOJOSA ET AL WELL #: 10 RRCID -> 248716 COMPL. DATE 04/23/2008 TOTAL DEPTH 9267 PERF. 8866 - 8970

10	0		-0-	-0-	-0-	-0-					N	-0-					89
11	0		-0-	-0-	-0-	-0-					N	-0-					89
12	0		-0-	-0-	-0-	-0-					N	-0-					89
01	0		-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89

GARZA, ET AL UNIT WELL #: 11 RRCID -> 249187 COMPL. DATE 08/15/2009 TOTAL DEPTH 10615 PERF. 7706 - 9024

10	0		-0-	-0-	-0-	-0-					N	-0-					98
11	0		-0-	-0-	-0-	-0-					N	-0-					98
12	0		-0-	-0-	-0-	-0-					N	-0-					98
01	0		-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98

HINOJOSA ET AL WELL #: 12 RRCID -> 251040 COMPL. DATE 10/02/2008 TOTAL DEPTH 9777 PERF. 9026 - 9532

10	186	N	115	-0-	-71	-0-	40	1	75	2	N	-0-					193
11	240	N	59	-0-	-181	-0-	22	1	35	2	N	2	2	1			193
							2	9									
12	447	N	447	-0-	-0-	-0-	161	1	249	2	N	34	14	1			213
							37	9									
01	439	N	439	-0-	-0-	-0-	114	1	300	2	N	23	14	1			222
							25	9									
02	321	N	321	-0-	-0-	-0-	293	2	28	9	N	25	11	1			236
03	310	N	152	-0-	-158	-0-	152	2			N	-0-	40	1			196

TREVINO ESTATE ET AL UNIT WELL #: 11 RRCID -> 251121 COMPL. DATE 12/14/2007 TOTAL DEPTH 11750 PERF. 8764 - 10612

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

GARZA, ET AL UNIT WELL #: 16 RRCID -> 252661 COMPL. DATE 02/02/2008 TOTAL DEPTH 10693 PERF.10244 - 10256

10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BARRERA UNIT WELL #: 8 RRCID -> 252784 COMPL. DATE 07/29/2009 TOTAL DEPTH 9830 PERF. 7294 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA ET AL "B" UNIT WELL #: 9 RRCID -> 253219 COMPL. DATE 11/13/2009 TOTAL DEPTH 9303 PERF. 7532 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2761	N	2761	-0-	-0-	-0-	950 14	1 9	1797	2	N	13	30	1			119
11	2046	N	2046	-0-	-0-	-0-	787 10	1 9	1249	2	N	9					128
12	2608	N	2608	-0-	-0-	-0-	1021 9	1 9	1578	2	N	8					136
01	1351	N	1351	-0-	-0-	-0-	367 15	1 9	969	2	N	14	34	1			116
02	980	N	-0-	-0-	-980	-0-					N	-0-					116
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					116

MERIT ENERGY COMPANY 561136
BARRERA WELL #: 3 RRCID -> 236579 COMPL. DATE 03/16/2008 TOTAL DEPTH 11450 PERF. 8678 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALADIN PETROLEUM III, L.L.C. 635107
OLIVAREZ-VAN DRESAR UNIT WELL #: 3 RRCID -> 233906 COMPL. DATE 12/22/2007 TOTAL DEPTH 10637 PERF. 9770 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

MCMURREY (QUEEN CITY) 59865 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
CANALES WELL #: 7 RRCID -> 119196 COMPL. DATE 11/18/1985 TOTAL DEPTH 2750 PERF. 2612 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMURREY (QUEEN CITY) //CONT.// 59865 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CANALES WELL #: 1 RRCID -> 289610 COMPL. DATE 09/24/2019 TOTAL DEPTH 9852 PERF. 2554 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34844		13015	-0-	-21829	41338	579	1	12432	2	N	4					4
							4	9									
11	33720		11669	-0-	-22051	19287	550	1	11119	2	N	-0-					4
12	30423	R	11136	-0-	-19287	-0-	535	1	10601	2	N	-0-					4
*01	14353	#	10487	-0-	-3866	-0-	477	1	10010	2	N	-0-					4
02	12292	#	8830	-0-	-3462	-0-	395	1	8433	2	N	2					6
							2	9									
03	13020	#	9113	-0-	-3907	-0-	409	1	8704	2	N	-0-	6	1			-0-

MELADO RESERVOIR (FRIO F-7) 60289 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
BENTSEN WELL #: 1 RRCID -> 114555 COMPL. DATE 11/22/1984 TOTAL DEPTH 9450 PERF. 8897 - 8900

10	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

MELINDA MAG (AUSTIN) 60336 500 NON-ASSOCIATED PRORATED CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
HABENERO UNIT WELL #: 1 RRCID -> 171569 COMPL. DATE 08/25/1998 TOTAL DEPTH 11300 PERF. 11238 - 15591

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

PERDIDO ENERGY, LLC 653223
B.F.M.T. WELL #: 1 RRCID -> 165929 COMPL. DATE 01/22/1997 TOTAL DEPTH 13590 PERF. 0 - 13590

10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
FASKEN STATE WELL #: 22D RRCID -> 281875 COMPL. DATE 06/09/2014 TOTAL DEPTH 9047 PERF. 8783 - 8784

10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MELINDA MAG (SAN MIGUEL) 60336 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC 100291
ROSA V. BENAVIDES WELL #: 25H RRCID -> 278696 COMPL. DATE 05/28/2012 TOTAL DEPTH 8644 PERF. 9240 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	X	139	-0-	-0-	-0-	4	1	135	3	Y	-0-					45
11	4980	X	3047	-0-	-1933	-0-	63	1	2984	3	Y	-0-					45
12	5146	X	3076	-0-	-2070	-0-	66	1	3010	3	Y	-0-					45
01	5146	X	4044	-0-	-1102	-0-	106	1	3938	3	Y	-0-					45
02	4297	X	4297	-0-	-0-	-0-	115	1	4182	3	Y	-0-					45
03	4023	X	4023	-0-	-0-	-0-	105	1	3918	3	Y	-0-					45

LEWIS PETRO PROPERTIES, INC. 499978
VT DE BENAVIDES, ROSA WELL #: 1 C RRCID -> 064334 COMPL. DATE 05/20/1973 TOTAL DEPTH 10188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (1-A) 60538 080 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CONLEY, C. C. WELL #: 1 C RRCID -> 011988 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERCEDES (1-C) 60538 096 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CONLEY, C. C. WELL #: 1 U RRCID -> 011995 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERCEDES (1-D) 60538 112 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CONLEY, C. C. WELL #: 1 M RRCID -> 012000 COMPL. DATE 04/10/1998 TOTAL DEPTH 7599 PERF. 6732 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1328	-0-	1328	1328	198	1	1128	2	Y	2					9
							2	9									
11	0		2766	-0-	2766	4094	407	1	2359	2	Y	-0-					9
12	0		3273	-0-	3273	7367	419	1	2721	2	Y	121	9	1			121
							133	9									
01	0		3224	-0-	3224	10591	422	1	2747	2	Y	50	161	1			10
							55	9									
02	13283	X	2692	-0-	-10591	-0-	342	1	2284	2	Y	60					70
							66	9									
03	3286	X	2748	-0-	-538	-0-	306	1	2398	2	Y	40					110
							44	9									

MERCEDES (1-D) //CONT.// 60538 112 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
CRAIN & GRIFFITH WELL #: 17 RRCID -> 104605 COMPL. DATE 03/07/1983 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (1-E) 60538 128 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DALLAS PETROLEUM GROUP, LLC 197688
CRAIN & GRIFFITH WELL #: 1 RRCID -> 253846 COMPL. DATE 08/27/2009 TOTAL DEPTH 8150 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	1146	-0-	-4248	-0-	915	2	231	9	N	210	179	1			576
11	4216	X	4216	-0-	-0-	-0-	3950	2	266	9	N	242	130	1			688
12	0		4005	-0-	4005	4005	3741	2	264	9	N	240	177	1			751
01	0		6666	-0-	6666	10671	6409	2	257	9	N	234	355	1			630
02	18483	X	7812	-0-	-10671	-0-	7548	2	264	9	N	240	169	1			701
*03	7220	X	7220	-0-	-0-	-0-	6981	2	239	9	N	217	174	1			744

CRAIN & GRIFFITH B WELL #: 2 RRCID -> 258009 COMPL. DATE 11/02/2010 TOTAL DEPTH 8125 PERF. 7255 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9268	X	9268	-0-	-0-	-0-	9248	2	20	9	N	18					183
11	8700	X	7347	-0-	-1353	-0-	7336	2	11	9	N	10					193
12	0		6966	-0-	6966	6966	6949	2	17	9	N	15					208
01	0		3211	-0-	3211	10177	3156	2	55	9	N	50	180	1			78
02	10926	X	749	-0-	-10177	-0-	747	2	2	9	N	2					80
03	9269	X	1238	-0-	-8031	-0-	1238	2			N	-0-					80

TEXAS INDEPENDENT EXPLOR LTD. 846548
A. R. G. L. & I. CO. WELL #: 12 RRCID -> 012003 COMPL. DATE 03/06/1950 TOTAL DEPTH N/A PERF. 7122 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		864	-0-	864	864	860	2	4	9	N	4					70
11	3000	N	3171	-0-	171	1035	3167	2	4	9	N	4					74
12	0		2625	-0-	2625	3660	2619	2	6	9	N	5					79
01	0		3209	-0-	3209	6869	3157	2	52	9	N	47					126
02	9613	X	2744	-0-	-6869	-0-	2720	2	24	9	N	22					148
03	3044	X	3044	-0-	-0-	-0-	3031	2	13	9	N	12					160

MERCEDES (1-F) 60538 144 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CONLEY, C. C. WELL #: 1 L RRCID -> 012006 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON PETROLEUM CORPORATION 712336
MIDNIGHT SUN WELL #: 1 RRCID -> 275287 COMPL. DATE 09/15/2014 TOTAL DEPTH 7414 PERF. 7002 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (1-F-1) 60538 160 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RINCON PETROLEUM CORPORATION 712336
LACY WELL #: 1 RRCID -> 269954 COMPL. DATE 06/21/2013 TOTAL DEPTH 7410 PERF. 7232 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					181
11	0	N	-0-	-0-	-0-	-0-					N	-0-	181	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (1-G-1) 60538 185 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CRAIN & GRIFFITH WELL #: 17 RRCID -> 104839 COMPL. DATE 03/08/1983 TOTAL DEPTH 8000 PERF. 7410 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1431	-0-	1431	1431	212 11	1 9	1208	2	Y	10					70
11	0		2835	-0-	2835	4266	410 53	1 9	2372	2	Y	48					118
12	0		3391	-0-	3391	7657	446 53	1 9	2892	2	Y	48	96	1			70
01	0		3386	-0-	3386	11043	442 68	1 9	2876	2	Y	62					132
02	3500		2750	-0-	-750	10293	353 39	1 9	2358	2	Y	35	113	1			54
03	3875		3128	-0-	-747	9546	349 44	1 9	2735	2	Y	40					94

TEXAS INDEPENDENT EXPLOR LTD. 846548
A.R.G.L. & I. WELL #: 1 L RRCID -> 125424 COMPL. DATE 08/08/1987 TOTAL DEPTH 9350 PERF. 7128 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (1-Q) 60538 288 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
TEXAS INDEPENDENT EXPLOR LTD. 846548
A.R.G.L. & I WELL #: 1 U RRCID -> 125253 COMPL. DATE 08/12/1987 TOTAL DEPTH 9350 PERF. 6956 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (3-B) 60538 480 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ORX RESOURCES, L.L.C. 627136
SCHUSTER GAS UNIT WELL #: 2 RRCID -> 261244 COMPL. DATE 04/15/2011 TOTAL DEPTH 8500 PERF. 6684 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1117	-0-	1117	1117	1117	2			Y	-0-					-0-
11	T. A.		869	-0-	869	1986	869	2			Y	-0-					-0-
12	T. A.		3235	-0-	3235	5221	3235	2			Y	-0-					-0-
01	T. A.		2308	-0-	2308	7529	2308	2			Y	-0-					-0-
02	T. A.		1362	-0-	1362	8891	1362	2			Y	-0-					-0-
03	T. A.		1524	-0-	1524	10415	1524	2			Y	-0-					-0-

MERCEDES (3-B, WEST) 60538 485 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
NADCF RECOVERY GROUP, INC. 598932
SMITH GAS UNIT #1 WELL #: RRCID -> 054867 COMPL. DATE 03/14/1973 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 02/24/2017

MERCEDES (7000) 60538 768 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RINCON PETROLEUM CORPORATION 712336
DRAWE UNIT WELL #: RRCID -> 275970 COMPL. DATE 02/03/2015 TOTAL DEPTH 8004 PERF. 6952 - 6959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 07/07/2017

MESQUITE (ESCONDIDO) 60753 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
VT BENAVIDES WELL #: 10 RRCID -> 067259 COMPL. DATE 07/07/1976 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	117	-0-	117	117	117	3			Y	-0-					20
12	0	-0-	-0-	-0-	117					Y	-0-					20
01	0	391	-0-	391	508	89	1	302	3	Y	-0-					20
02	606 N	98	-0-	-508	-0-	13	1	85	3	Y	-0-					20
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BENAVIDES WELL #: 7 RRCID -> 077925 COMPL. DATE 07/23/1978 TOTAL DEPTH 5779 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT BENAVIDES-CNR WELL #: 21 RRCID -> 093695 COMPL. DATE 05/13/1981 TOTAL DEPTH 8500 PERF. 5338 - 5577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESQUITE BAY (FRIO G-1) 60767 200 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 12 WELL #: 2 RRCID -> 142964 COMPL. DATE 08/11/1992 TOTAL DEPTH 10090 PERF. 9756 - 9954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE BAY (FRIO G-1) //CONT.// 60767 200 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
TR OFFSHORE, LLC 863725
STATE TRACT 12 WELL #: 1 RRCID -> 139670 COMPL. DATE 08/31/1991 TOTAL DEPTH 12500 PERF. 9280 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	6	1	145	2	Y	61	74	1			20
							67	9									
11	100	N	100	-0-	-0-	-0-	6	1	57	2	Y	34	19	1			35
							37	9									
12	279	N	191	-0-	-88	-0-	6	1	119	2	Y	60	57	1			38
							66	9									
01	217	N	-0-	-0-	-217	-0-					Y	81	91	1			28
02	247	N	247	-0-	-0-	-0-	6	1	162	2	Y	72	76	1			24
							79	9									
03	204	N	204	-0-	-0-	-0-	6	1	123	2	Y	68	75	1			17
							75	9									

STATE TRACT 9 WELL #: 1 RRCID -> 147170 COMPL. DATE 10/12/1993 TOTAL DEPTH 11880 PERF.11452 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1077	-0-	-39	-0-	15	1	726	2	Y	305	370	1			100
							336	9									
11	488	N	488	-0-	-0-	-0-	15	1	287	2	Y	169	94	1			175
							186	9									
12	1364	N	939	-0-	-425	-0-	15	1	597	2	Y	297	284	1			188
							327	9									
01	1085	N	-0-	-0-	-1085	-0-					Y	404	453	1			139
02	1225	N	1225	-0-	-0-	-0-	15	1	811	2	Y	363	382	1			120
							399	9									
03	1001	N	1001	-0-	-0-	-0-	15	1	613	2	Y	339	375	1			84
							373	9									

MESQUITE BAY (FRIO I) 60767 220 NON-ASSOCIATED EXEMPT CNTY: ARANSAS
MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 1 RRCID -> 252800 COMPL. DATE 10/01/2004 TOTAL DEPTH 11051 PERF.11010 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					756
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					756
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					756
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					756
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					756
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					756

MESQUITE BAY (FRIO MF-1) 60767 300 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
TR OFFSHORE, LLC 863725
STATE TRACT 13 WELL #: 4 RRCID -> 164854 COMPL. DATE 10/15/1996 TOTAL DEPTH 11181 PERF.10913 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	3	1	291	2	Y	122	148	1			40
							134	9									
11	192	N	192	-0-	-0-	-0-	3	1	115	2	Y	67	37	1			70
							74	9									
12	372	N	372	-0-	-0-	-0-	3	1	239	2	Y	118	113	1			75
							130	9									
01	155	N	-0-	-0-	-155	-0-					Y	161	181	1			55
02	488	N	488	-0-	-0-	-0-	3	1	324	2	Y	146	153	1			48
							161	9									
03	397	N	397	-0-	-0-	-0-	3	1	245	2	Y	135	150	1			33
							149	9									

MESTENA GRANDE (QUEEN CITY CONS) 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
ATLAS OPERATING LLC 036587
PALOMA WELL #: 1 RRCID -> 270138 COMPL. DATE 11/15/2013 TOTAL DEPTH 10000 PERF. 9712 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	326	-0-	-201	-0-	326	2			N	-0-					216
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					216
12	465	N	62	-0-	-403	-0-	62	2			N	-0-					216
01	341	N	10	-0-	-331	-0-	10	2			N	-0-					216
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					216
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

BALUARTE WELL #: 1H RRCID -> 271333 COMPL. DATE 09/19/2013 TOTAL DEPTH 10090 PERF.10609 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					120
11	180	N	151	-0-	-29	-0-	151	2			N	-0-					120
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					120
01	685	N	685	-0-	-0-	-0-	679	2	6	9	N	5					125
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

ESPERANZA WELL #: 1 RRCID -> 272666 COMPL. DATE 01/07/2014 TOTAL DEPTH 9887 PERF. 9590 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					32
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					32
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					32
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					32
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

D. O. G. OPERATING, LLC 196844
EAST BLOCK B WELL #: 1H RRCID -> 276981 COMPL. DATE 10/01/2015 TOTAL DEPTH 9983 PERF.10310 - 14844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		417	-0-	417	417	404	2	13	9	N	12					33
11	0		94	-0-	94	511	90	2	4	9	N	4					37
12	0		729	-0-	729	1240	708	2	21	9	N	19					56
01	2326	N	1086	-0-	-1240	-0-	1011	2	75	9	N	68					124
02	645	N	645	-0-	-0-	-0-	625	2	20	9	N	18					142
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					142

EAST BLOCK A WELL #: 1H RRCID -> 276984 COMPL. DATE 10/01/2015 TOTAL DEPTH 9975 PERF.10460 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					74
11	0		74	-0-	74	74	72	2	2	9	N	2					76
12	0		568	-0-	568	642	566	2	2	9	N	2					78
01	1319	N	677	-0-	-642	-0-	674	2	3	9	N	3					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					81

EAST BLOCK A WELL #: 2 RRCID -> 282924 COMPL. DATE 07/27/2017 TOTAL DEPTH 10639 PERF. 9930 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		63	-0-	63	63	61	2	2	9	N	2					41
11	0		19	-0-	19	82	18	2	1	9	N	1					42
12	0		165	-0-	165	247	141	2	24	9	N	22					64
01	391	N	144	-0-	-247	-0-	142	2	2	9	N	2					66
02	262	N	262	-0-	-0-	-0-	227	2	35	9	N	32					98
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					98

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA OIL & GAS WELL #: H 1 RRCID -> 096209 COMPL. DATE 06/02/1981 TOTAL DEPTH 11005 PERF. 9552 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1445	-0-	1445	1445	230	1	1215	3	Y	-0-					-0-
11	0		1480	-0-	1480	2925	255	1	1225	3	Y	-0-					-0-
12	0		1536	-0-	1536	4461	263	1	1273	3	Y	-0-					-0-
01	0		1553	-0-	1553	6014	265	1	1288	3	Y	-0-					-0-
02	2800	N	1361	-0-	-1439	4575	233	1	1128	3	Y	-0-					-0-
03	3100	N	1520	-0-	-1580	2995	254	1	1266	3	Y	-0-					-0-

MESTENA OIL & GAS WELL #: H 2 RRCID -> 098430 COMPL. DATE 01/17/1982 TOTAL DEPTH N/A PERF. 9454 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244	-0-	244	244	39	1	205	3	N	-0-					151
11	0		235	-0-	235	479	40	1	195	3	N	-0-					151
12	0		245	-0-	245	724	42	1	203	3	N	-0-					151
01	0		246	-0-	246	970	42	1	204	3	N	-0-					151
02	1203	N	233	-0-	-970	-0-	40	1	193	3	N	-0-					151
03	269	N	269	-0-	-0-	-0-	45	1	224	3	N	-0-					151

MESTENA OIL & GAS WELL #: H 5 RRCID -> 102612 COMPL. DATE 10/12/1982 TOTAL DEPTH 9720 PERF. 9525 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4760	-0-	4760	4760	732	1	3864	3	N	149	180	1			19
							164	9									
11	0		4392	-0-	4392	9152	738	1	3548	3	N	96					115
							106	9									
12	0		4580	-0-	4580	13732	756	1	3656	3	N	153	180	1			88
							168	9									
01	0		4549	-0-	4549	18281	753	1	3660	3	N	124	179	1			33
							136	9									
02	22336	X	4055	-0-	-18281	-0-	680	1	3292	3	N	75					108
							83	9									
03	4941	X	4941	-0-	-0-	-0-	797	1	3978	3	N	151	174	1			85
							166	9									

MESTENA OIL & GAS CO. WELL #: E 6 RRCID -> 104012 COMPL. DATE 12/28/1982 TOTAL DEPTH 10000 PERF. 9530 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6	-0-	6	6	1	1	5	3	N	-0-					15
11	0		4	-0-	4	10	1	1	3	3	N	-0-					15
12	0		-0-	-0-	-0-	10					N	-0-					15
01	0		24	-0-	24	34	4	1	20	3	N	-0-					15
02	58	N	24	-0-	-34	-0-	4	1	20	3	N	-0-					15
03	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					15

MESTENA OIL & GAS WELL #: H 11 RRCID -> 105281 COMPL. DATE 03/30/1983 TOTAL DEPTH 9845 PERF. 9711 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MONTALVO, ROLDAN WELL #: 1 RRCID -> 109567 COMPL. DATE 02/08/1984 TOTAL DEPTH 9707 PERF. 9446 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
FLORES GAS UNIT WELL #: 1 RRCID -> 109912 COMPL. DATE 10/03/1986 TOTAL DEPTH 9852 PERF. 9484 - 9514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		916	-0-	916	916	144	1	762	3	N	9					146
							10	9									
11	0		687	-0-	687	1603	117	1	563	3	N	6					152
							7	9									
12	0		531	-0-	531	2134	89	1	429	3	N	12					164
							13	9									
01	0		254	-0-	254	2388	41	1	200	3	N	12					176
							13	9									
02	2626	N	238	-0-	-2388	-0-	39	1	188	3	N	10					186
							11	9									
03	527	N	252	-0-	-275	-0-	40	1	198	3	N	13					199
							14	9									

MESTENA OIL & GAS WELL #: H 9 RRCID -> 112465 COMPL. DATE 09/02/1984 TOTAL DEPTH 10027 PERF. 9764 - 9836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		312	-0-	312	312	50	1	262	3	Y	-0-					-0-
11	0		156	-0-	156	468	27	1	129	3	Y	-0-					-0-
12	0		119	-0-	119	587	20	1	99	3	Y	-0-					-0-
01	0		202	-0-	202	789	34	1	168	3	Y	-0-					-0-
02	933	N	144	-0-	-789	-0-	25	1	119	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	33	1	165	3	Y	-0-					-0-

MESTENA OIL & GAS WELL #: H 8 RRCID -> 116607 COMPL. DATE 05/02/1985 TOTAL DEPTH 10160 PERF. 9821 - 9839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		761	-0-	761	761	121	1	640	3	N	-0-					126
11	0		626	-0-	626	1387	97	1	466	3	N	57					183
							63	9									
12	0		801	-0-	801	2188	131	1	634	3	N	33	168	1			48
							36	9									
01	0		869	-0-	869	3057	143	1	697	3	N	26					74
							29	9									
02	2800	N	684	-0-	-2116	941	117	1	567	3	N	-0-					74
03	1938	N	997	-0-	-941	-0-	151	1	752	3	N	85					159
							94	9									

MESTENA OIL & GAS "E" WELL #: 10 RRCID -> 117048 COMPL. DATE 06/03/1985 TOTAL DEPTH 10085 PERF. 9774 - 9800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PENA GAS UNIT #1 WELL #: 1 RRCID -> 121046 COMPL. DATE 03/14/1986 TOTAL DEPTH 9975 PERF. 9670 - 9704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					104
11	0		-0-	-0-	-0-	-0-					N	-0-					104
12	0		-0-	-0-	-0-	-0-					N	-0-					104
01	0		-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA OIL & GAS WELL #: H 12 RRCID -> 121281 COMPL. DATE 05/05/1986 TOTAL DEPTH 9980 PERF. 9714 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3666	-0-	3666	3666	581	1	3068	3	N	15					56
							17	9									
11	0		3178	-0-	3178	6844	543	1	2613	3	N	20					76
							22	9									
12	0		3361	-0-	3361	10205	571	1	2760	3	N	27					103
							30	9									
01	0		3558	-0-	3558	13763	601	1	2923	3	N	31					134
							34	9									
02	16881	X	3118	-0-	-13763	-0-	531	1	2570	3	N	15					149
							17	9									
03	3627	X	2916	-0-	-711	-0-	481	1	2402	3	N	30					179
							33	9									

MESTENA OIL & GAS WELL #: E 13 RRCID -> 122824 COMPL. DATE 11/24/1986 TOTAL DEPTH 9938 PERF. 9674 - 9700

10	0		89	-0-	89	89	53	1	36	3	N	-0-					105
11	0		64	-0-	64	153	36	1	28	3	N	-0-					105
12	0		17	-0-	17	170	3	1	14	3	N	-0-					105
01	0		-0-	-0-	-0-	170					N	-0-					105
02	170	N	-0-	-0-	-170	-0-					N	-0-					105
03	31	N	-0-	-0-	-31	-0-					N	-0-					105

PENA, JESUS GAS UNIT WELL #: 1 RRCID -> 123285 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9759 - 9794

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA, INC. WELL #: E 14 RRCID -> 124606 COMPL. DATE 01/31/2014 TOTAL DEPTH 10000 PERF. 9734 - 9774

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

FRIJOLE WELL #: 1 RRCID -> 124812 COMPL. DATE 07/22/1987 TOTAL DEPTH 10060 PERF. 9669 - 9740

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MESTENA OIL & GAS "E" WELL #: 17 RRCID -> 149100 COMPL. DATE 04/10/1994 TOTAL DEPTH 10000 PERF. 9618 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-		282	282	162	1	109	3	N	10					157
								11	9									
11	0		194	-0-		194	476	101	1	79	3	N	13					170
								14	9									
12	0		108	-0-		108	584	17	1	78	3	N	12					182
								13	9									
01	0		156	-0-		156	740	83	1	59	3	N	13					195
								14	9									
02	1017	N	277	-0-		-740	-0-	152	1	106	3	N	17					212
								19	9									
03	280	N	280	-0-		-0-	-0-	170	1	99	3	N	10					222
								11	9									

FLORES GAS UNIT WELL #: 2 RRCID -> 150139 COMPL. DATE 06/15/1994 TOTAL DEPTH 10000 PERF. 9482 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-		235	235	36	1	188	3	N	10					86
								11	9									
11	0		164	-0-		164	399	26	1	127	3	N	10					96
								11	9									
12	0		193	-0-		193	592	31	1	150	3	N	11					107
								12	9									
01	0		230	-0-		230	822	36	1	174	3	N	18					125
								20	9									
02	1139	N	317	-0-		-822	-0-	52	1	252	3	N	12					137
								13	9									
03	536	N	536	-0-		-0-	-0-	87	1	432	3	N	15					152
								17	9									

MESTENA OIL & GAS "E" WELL #: 19 RRCID -> 155547 COMPL. DATE 08/19/1995 TOTAL DEPTH 9900 PERF. 9628 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					4
11	0		-0-	-0-		-0-	-0-					N	-0-					4
12	0		-0-	-0-		-0-	-0-					N	-0-					4
01	0		-0-	-0-		-0-	-0-					N	-0-					4
02	0	N	-0-	-0-		-0-	-0-					N	-0-					4
03	0	N	-0-	-0-		-0-	-0-					N	-0-					4

MESTENA, INC. "E" WELL #: 20 RRCID -> 156303 COMPL. DATE 03/21/2014 TOTAL DEPTH 9900 PERF. 9600 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		274	-0-		274	274	163	1	109	3	N	2					102
								2	9									
11	0		467	-0-		467	741	258	1	201	3	N	7					109
								8	9									
12	0		234	-0-		234	975	41	1	190	3	N	3					112
								3	9									
01	0		672	-0-		672	1647	392	1	276	3	N	4					116
								4	9									
02	2064	N	417	-0-		-1647	-0-	246	1	170	3	N	1					117
								1	9									
03	482	N	482	-0-		-0-	-0-	301	1	175	3	N	5					122
								6	9									

MESTENA, INC. "E" WELL #: 21 RRCID -> 156732 COMPL. DATE 01/06/1996 TOTAL DEPTH 9900 PERF. 9621 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					21
11	0		-0-	-0-		-0-	-0-					N	-0-					21
12	0		-0-	-0-		-0-	-0-					N	-0-					21
01	0		-0-	-0-		-0-	-0-					N	-0-					21
02	0	N	-0-	-0-		-0-	-0-					N	-0-					21
03	0	N	-0-	-0-		-0-	-0-					N	-0-					21

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA , INC. "E" WELL #: 23 RRCID -> 157018 COMPL. DATE 02/08/1996 TOTAL DEPTH 9900 PERF. 9627 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	18	1	12	3	N	7					135
							8	9									
11	0		6	-0-	6	44	3	1	3	3	N	-0-					135
12	0		6	-0-	6	50	1	1	5	3	N	-0-					135
01	0		27	-0-	27	77	15	1	10	3	N	2					137
							2	9									
02	103	N	26	-0-	-77	-0-	15	1	10	3	N	1					138
							1	9									
03	35	N	35	-0-	-0-	-0-	22	1	13	3	N	-0-					138

MESTENA, INC. "E" WELL #: 22 RRCID -> 157386 COMPL. DATE 02/29/1996 TOTAL DEPTH 9910 PERF. 9617 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	229	1	154	3	N	4					177
							4	9									
11	0		284	-0-	284	284	159	1	125	3	N	-0-	110	1			67
12	0		126	-0-	126	410	22	1	104	3	N	-0-					67
01	0		403	-0-	403	813	232	1	163	3	N	7					74
							8	9									
02	1153	N	340	-0-	-813	-0-	197	1	137	3	N	5					79
							6	9									
03	435	N	435	-0-	-0-	-0-	269	1	157	3	N	8					87
							9	9									

CHAPARRAL WELL #: 1 RRCID -> 165478 COMPL. DATE 11/04/1997 TOTAL DEPTH 9900 PERF. 9688 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MESTENA "H" WELL #: 18 RRCID -> 175540 COMPL. DATE 11/29/1999 TOTAL DEPTH 9912 PERF. 9542 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2719	-0-	2719	2719	428	1	2259	3	N	29					99
							32	9									
11	0		2516	-0-	2516	5235	426	1	2050	3	N	36					135
							40	9									
12	0		2555	-0-	2555	7790	433	1	2094	3	N	25					160
							28	9									
01	0		2619	-0-	2619	10409	439	1	2136	3	N	40					200
							44	9									
02	12765	X	2356	-0-	-10409	-0-	395	1	1913	3	N	44	182	1			62
							48	9									
03	2728	X	2688	-0-	-40	-0-	445	1	2223	3	N	18					80
							20	9									

MESTENA, INC. "H" WELL #: 17 RRCID -> 177487 COMPL. DATE 03/12/2000 TOTAL DEPTH 10000 PERF. 9572 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		678	-0-	678	678	108	1	569	3	N	1					96
							1	9									
11	0		621	-0-	621	1299	107	1	514	3	N	-0-					96
12	0		607	-0-	607	1906	104	1	503	3	N	-0-					96
01	0		629	-0-	629	2535	107	1	522	3	N	-0-					96
02	2800	N	670	-0-	-2130	405	101	1	489	3	N	73					169
							80	9									
03	1112	N	707	-0-	-405	-0-	118	1	589	3	N	-0-					169

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA, "E" WELL #: 25 RRCID -> 179865 COMPL. DATE 11/10/2000 TOTAL DEPTH 9990 PERF. 9718 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

LLANO WELL #: 1 RRCID -> 183970 COMPL. DATE 05/30/2001 TOTAL DEPTH 10300 PERF. 9639 - 9666

10	0		219	-0-	219	219	130	1	87	3	N	2					104
							2	9									
11	0		105	-0-	105	324	59	1	46	3	N	-0-					104
12	0		19	-0-	19	343	2	1	11	3	N	5					109
							6	9									
01	0		52	-0-	52	395	29	1	20	3	N	3					112
							3	9									
02	437	N	42	-0-	-395	-0-	23	1	16	3	N	3					115
							3	9									
03	31	N	20	-0-	-11	-0-	10	1	6	3	N	4					119
							4	9									

MESTENA "E" WELL #: 27 RRCID -> 185493 COMPL. DATE 09/01/2001 TOTAL DEPTH 10000 PERF. 9628 - 9653

10	0		818	-0-	818	818	490	1	328	3	N	-0-					62
11	0		632	-0-	632	1450	351	1	274	3	N	6					68
							7	9									
12	0		354	-0-	354	1804	62	1	290	3	N	2					70
							2	9									
01	0		693	-0-	693	2497	404	1	285	3	N	4					74
							4	9									
02	2800	N	519	-0-	-2281	216	305	1	212	3	N	2					76
							2	9									
03	979	N	763	-0-	-216	-0-	478	1	278	3	N	6					82
							7	9									

MESTENA OIL AND GAS WELL #: E 28 RRCID -> 199616 COMPL. DATE 12/19/2003 TOTAL DEPTH 9915 PERF. 9790 - 9807

10	0		1113	-0-	1113	1113	660	1	442	3	N	10					75
							11	9									
11	0		959	-0-	959	2072	537	1	421	3	N	1	69	1			7
							1	9									
12	0		498	-0-	498	2570	86	1	401	3	N	10					17
							11	9									
01	0		1167	-0-	1167	3737	678	1	477	3	N	11					28
							12	9									
02	2800	N	988	-0-	-1812	1925	576	1	400	3	N	11					39
							12	9									
03	3100	N	1303	-0-	-1797	128	823	1	480	3	N	-0-					39

MESTENA OIL & GAS COMPANY E-10 WELL #: 29 RRCID -> 227819 COMPL. DATE 05/31/2007 TOTAL DEPTH 10080 PERF. 9909 - 9934

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
CULEBRA WELL #: 1 RRCID -> 229027 COMPL. DATE 07/19/2007 TOTAL DEPTH 10400 PERF. 9980 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	117	25	1	92	3	N	-0-					2
11	0		98	-0-	98	215	21	1	77	3	N	-0-					2
12	0		117	-0-	117	332	28	1	89	3	N	-0-					2
01	0		108	-0-	108	440	26	1	82	3	N	-0-					2
02	533	N	93	-0-	-440	-0-	21	1	72	3	N	-0-					2
03	124	N	102	-0-	-22	-0-	26	1	76	3	N	-0-					2

MESTENA OIL & GAS WELL #: H 26 RRCID -> 229062 COMPL. DATE 08/03/2007 TOTAL DEPTH 10020 PERF. 9889 - 9916

10	0		377	-0-	377	377	58	1	307	3	N	11					142
							12	9									
11	0		391	-0-	391	768	65	1	313	3	N	12					154
							13	9									
12	0		438	-0-	438	1206	72	1	349	3	N	15					169
							17	9									
01	0		308	-0-	308	1514	49	1	240	3	N	17					186
							19	9									
02	1847	N	333	-0-	-1514	-0-	56	1	269	3	N	7	178	1			15
							8	9									
03	434	N	307	-0-	-127	-0-	50	1	247	3	N	9					24
							10	9									

MESTENA OIL & GAS "H" WELL #: 25 RRCID -> 229063 COMPL. DATE 07/07/2007 TOTAL DEPTH 9737 PERF. 9558 - 9584

10	0		205	-0-	205	205	33	1	172	3	N	-0-					152
11	0		219	-0-	219	424	38	1	181	3	N	-0-					152
12	0		234	-0-	234	658	35	1	168	3	N	28					180
							31	9									
01	0		142	-0-	142	800	24	1	118	3	N	-0-					180
02	976	N	176	-0-	-800	-0-	30	1	146	3	N	-0-					180
03	248	N	224	-0-	-24	-0-	37	1	187	3	N	-0-					180

MESTENA OIL & GAS "E" WELL #: 30 RRCID -> 229868 COMPL. DATE 06/13/2007 TOTAL DEPTH 9850 PERF. 9632 - 9652

10	0		56	-0-	56	56	32	1	22	3	N	2					29
							2	9									
11	0		86	-0-	86	142	48	1	38	3	N	-0-					29
12	0		4	-0-	4	146	1	1	3	3	N	-0-					29
01	0		262	-0-	262	408	154	1	108	3	N	-0-					29
02	930	N	522	-0-	-408	-0-	308	1	214	3	N	-0-					29
03	69	N	69	-0-	-0-	-0-	42	1	24	3	N	3					32
							3	9									

GUITARRA WELL #: 2 RRCID -> 230914 COMPL. DATE 09/14/2007 TOTAL DEPTH 10000 PERF. 9654 - 9684

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
FLORES GAS UNIT WELL #: 3 RRCID -> 273614 COMPL. DATE 03/26/2014 TOTAL DEPTH 9800 PERF. 9432 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2368	-0-	2368	2368	367	1 61 9	1940	3	N	55					205
11	0		2200	-0-	2200	4568	367	1 69 9	1764	3	N	63	181	1			87
12	0		2374	-0-	2374	6942	395	1 69 9	1910	3	N	63					150
01	0		2436	-0-	2436	9378	404	1 68 9	1964	3	N	62	180	1			32
02	11523	X	2145	-0-	-9378	-0-	356	1 66 9	1723	3	N	60					92
03	2527	X	2527	-0-	-0-	-0-	411	1 64 9	2052	3	N	58					150

MESTENA WELL #: H 27 RRCID -> 274184 COMPL. DATE 04/23/2014 TOTAL DEPTH 9800 PERF. 9471 - 9525

10	0		244	-0-	244	244	39	1	205	3	N	-0-					53
11	0		198	-0-	198	442	34	1	164	3	N	-0-					53
12	0		196	-0-	196	638	34	1	162	3	N	-0-					53
01	0		190	-0-	190	828	32	1	158	3	N	-0-					53
02	997	N	169	-0-	-828	-0-	29	1	140	3	N	-0-					53
03	186	N	149	-0-	-37	-0-	25	1	124	3	N	-0-					53

WAGNER OIL COMPANY 891175
LOPEZ WELL #: 1 RRCID -> 233206 COMPL. DATE 02/11/2009 TOTAL DEPTH 9768 PERF. 9537 - 9548

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2023 - WELL PLUGGED 3/8/2023

LOPEZ WELL #: 3 RRCID -> 246931 COMPL. DATE 10/15/2008 TOTAL DEPTH 9900 PERF. 9538 - 9554

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023 - WELL PLUGGED 3/17/2023

MESTENA GRANDE (5230) 60823 750 ASSOCIATED ONE WELL CNTY: JIM HOGG
WAGNER OIL COMPANY 891175
LOPEZ WELL #: 2 RRCID -> 242205 COMPL. DATE 08/28/2008 TOTAL DEPTH 5400 PERF. 5190 - 5194

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2023 - WELL PLUGGED 2/21/2023

MESTENA GRANDE (5300 YEGUA) 60823 757 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
JABONCILLO WELL #: 1 RRCID -> 187128 COMPL. DATE 01/16/2002 TOTAL DEPTH 6350 PERF. 5304 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2180	-0-	2180	2180	760	1	509	3	N	828	725	1			341
							911	9									
11	0		1493	-0-	1493	3673	425	1	332	3	N	669	730	1			280
							736	9									
12	0		59	-0-	59	3732	5	1	22	3	N	29	179	1			130
							32	9									
01	0		1577	-0-	1577	5309	595	1	419	3	N	512	363	1			279
							563	9									
02	3416		1280	-0-	-2136	3173	463	1	322	3	N	450	375	1			354
							495	9									
03	3782		1913	-0-	-1869	1304	822	1	479	3	N	556	727	1			183
							612	9									

MIDWAY (9150) 61154 924 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA GAS UNIT WELL #: 2A RRCID -> 276012 COMPL. DATE 12/13/2014 TOTAL DEPTH 9500 PERF. 9188 - 9203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	#	-0-	-0-	-3534	-0-					Y	-0-					88
11	4098	R	4098	-0-	-0-	-0-	4073	2	25	9	Y	23					111
12	0		2168	-0-	2168	2168	2113	2	55	9	Y	50	95	1			66
01	4539	R	2371	-0-	-2168	-0-	2365	2	6	9	Y	5					71
02	2744		2377	-0-	-367	-0-	2326	2	51	9	Y	46					117
03	3038		NO RPT	-0-	-3038	-0-					Y	NO RPT					117

MIDWAY (9300) 61154 935 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
OLA MCCANN GAS UNIT WELL #: 2 RRCID -> 192315 COMPL. DATE 11/08/2002 TOTAL DEPTH 9680 PERF. 9374 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, EAST (FRIO CONS.) 61155 195 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
ELICK WELL #: 3 RRCID -> 270167 COMPL. DATE 04/08/2013 TOTAL DEPTH 11913 PERF. 10804 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					40
11	90	N	-0-	-0-	-90	-0-					Y	-0-					40
12	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					40
01	0		5	-0-	5	5	5	2			Y	-0-					40
02	108	N	103	-0-	-5	-0-	103	2			Y	-0-					40
03	263	N	263	-0-	-0-	-0-	3	1	249	2	Y	10					50
							11	9									

SOUTHCOAST PRODUCTION INC 803257
ELICK WELL #: 2 RRCID -> 269003 COMPL. DATE 09/09/2012 TOTAL DEPTH 12050 PERF. 10986 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/17/2022 - WELL PLUGGED 10/17/22

MIDWAY, EAST (10700) 61155 955 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
ELICK WELL #: 1 RRCID -> 222662 COMPL. DATE 11/17/2006 TOTAL DEPTH 12188 PERF.11020 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHMIDT-HUNT GU WELL #: 1 RRCID -> 222944 COMPL. DATE 09/25/2006 TOTAL DEPTH 11525 PERF.11222 - 11267

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
KNIPE WELL #: 1 RRCID -> 068164 COMPL. DATE 01/14/2007 TOTAL DEPTH 12150 PERF.10834 - 11568

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

KNIPE GAS UNIT WELL #: 3 RRCID -> 135931 COMPL. DATE 09/16/1990 TOTAL DEPTH 11946 PERF.11079 - 11202

10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

MIDWAY, NORTH (FLOERKE -A-) 61156 129 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
FLOERKE, MAX M., JR. WELL #: 2 RRCID -> 167295 COMPL. DATE 06/21/1997 TOTAL DEPTH 10583 PERF. 9094 - 9144

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, S. (ANDERSON) 61159 142 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC 054430
CRITES 'A' WELL #: 3 RRCID -> 284800 COMPL. DATE 02/22/2018 TOTAL DEPTH 13250 PERF.10388 - 10426

10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	10	#	-0-	-0-	-10	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MIDWAY, S. (COMMONWEALTH FB-A) 61159 286 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 276379 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9622 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUPRIE-FRENCH GU WELL #: 1 RRCID -> 276987 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9714 - 9728

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, SOUTH (CONSOLIDATED) 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC 054430
SMITH "L" WELL #: 2 RRCID -> 108840 COMPL. DATE 01/06/1984 TOTAL DEPTH 13970 PERF.10921 - 13817

10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					18
11	0		52	-0-	52	52	52	3			Y	-0-					18
12	107	N	55	-0-	-52	-0-	55	3			Y	-0-					18
01	0		55	-0-	55	55	55	3			Y	-0-					18
02	112	N	57	-0-	-55	-0-	57	3			Y	-0-	1	1			17
*03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					17

BELL FARMS WELL #: 1 RRCID -> 198038 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10754 - 10860

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APEX GU WELL #: 1 RRCID -> 199536 COMPL. DATE 11/30/2004 TOTAL DEPTH 13600 PERF.12380 - 12754

10	3100	N	2250	-0-	-850	8140	2148	3	102	9	Y	93	182	1			123
11	0		2203	-0-	2203	10343	2102	3	101	9	Y	92					215
12	3100	N	2382	-0-	-718	9625	2270	3	112	9	Y	102	173	1			144
01	0		2148	-0-	2148	11773	2071	3	77	9	Y	70					214
02	2800	N	2221	-0-	-579	11194	2136	3	85	9	Y	77	177	1			114
*03	3100	N	2538	-0-	-562	10632	2458	3	80	9	Y	73					187

BELL FARMS WELL #: 2 RRCID -> 204937 COMPL. DATE 09/21/2004 TOTAL DEPTH 14174 PERF.12450 - 13390

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430

SMITH L WELL #: 3 RRCID -> 205634 COMPL. DATE 06/12/2012 TOTAL DEPTH 14000 PERF.10774 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5025	-0-	-183	-0-	4931	3	94	9	Y	85	119	1			101
11	0		4369	-0-	4369	4369	4273	3	96	9	Y	87	111	1			77
12	8785	X	4416	-0-	-4369	-0-	4302	3	114	9	Y	104	124	1			57
01	0		4547	-0-	4547	4547	4456	3	91	9	Y	83					140
02	8340	X	3793	-0-	-4547	-0-	3716	3	77	9	Y	70	114	1			96
*03	4120	X	4120	-0-	-0-	-0-	4120	3			Y	-0-					96

SHELL "C" WELL #: 1 RRCID -> 209899 COMPL. DATE 05/13/2005 TOTAL DEPTH 12750 PERF.12192 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	528	-0-	-605	-0-	506	3	22	9	Y	20					66
11	0		450	-0-	450	450	429	3	21	9	Y	19	25	1			60
12	937	N	487	-0-	-450	-0-	447	3	40	9	Y	36	40	1			56
01	0		411	-0-	411	411	381	3	30	9	Y	27	46	1			37
02	813	N	402	-0-	-411	-0-	373	3	29	9	Y	26	39	1			24
03	496	N	446	-0-	-50	-0-	413	3	33	9	Y	30					54

CRITES A WELL #: 4 RRCID -> 212182 COMPL. DATE 08/30/2005 TOTAL DEPTH 13200 PERF.11676 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		659	-0-	659	1069	613	3	46	9	Y	42					91
11	0		310	-0-	310	1379	286	3	24	9	Y	22					113
12	1634	X	255	-0-	-1379	-0-	220	3	35	9	Y	32					145
01	0		593	-0-	593	593	565	3	28	9	Y	25					170
02	868	N	275	-0-	-593	-0-	275	3			Y	-0-					170
03	248	N	144	-0-	-104	-0-	144	3			Y	-0-					170

SMITH L WELL #: 4 RRCID -> 214800 COMPL. DATE 06/18/2012 TOTAL DEPTH 13850 PERF.11205 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2331	-0-	-769	9666	2285	3	46	9	Y	42	58	1			47
11	0		2440	-0-	2440	12106	2383	3	57	9	Y	52	67	1			32
12	14144	X	2038	-0-	-12106	-0-	1983	3	55	9	Y	50	60	1			22
01	0		2556	-0-	2556	2556	2506	3	50	9	Y	45					67
02	4587	X	2031	-0-	-2556	-0-	1990	3	41	9	Y	37	64	1			40
03	2511	X	2186	-0-	-325	-0-	2186	3			Y	-0-					40

JONES ESTATE WELL #: 2 RRCID -> 216031 COMPL. DATE 02/04/2006 TOTAL DEPTH 13165 PERF.11062 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3865	-0-	-878	-0-	3833	3	32	9	Y	29	102	1			48
11	2436	X	2436	-0-	-0-	-0-	2412	3	24	9	Y	22					70
12	3720	X	1443	-0-	-2277	-0-	1400	3	43	9	Y	39					109
01	4092	X	3526	-0-	-566	-0-	3485	3	41	9	Y	37	130	1			16
02	3696	X	1320	-0-	-2376	-0-	1307	3	13	9	Y	12					28
03	3875	X	670	-0-	-3205	-0-	670	3			Y	-0-					28

BELL FARMS WELL #: 3 RRCID -> 216716 COMPL. DATE 01/21/2006 TOTAL DEPTH 12380 PERF.11124 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4515	-0-	-817	-0-	4420	3	95	9	Y	86	176	1			115
11	4623	X	4247	-0-	-376	-0-	4175	3	72	9	Y	65					180
12	4712	X	4285	-0-	-427	-0-	4204	3	81	9	Y	74	179	1			75
01	4712	X	4285	-0-	-427	-0-	4219	3	66	9	Y	60					135
02	4256	X	4031	-0-	-225	-0-	3954	3	77	9	Y	70					205
03	4526	X	4315	-0-	-211	-0-	4252	3	63	9	Y	57	185	1			77

CRITES A WELL #: 5 RRCID -> 219672 COMPL. DATE 06/10/2012 TOTAL DEPTH 13342 PERF.12540 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430

CRITES A WELL #: 6 RRCID -> 224267 COMPL. DATE 03/20/2007 TOTAL DEPTH 13275 PERF.12502 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APEX GU WELL #: 2 RRCID -> 224307 COMPL. DATE 10/16/2012 TOTAL DEPTH 13130 PERF.12423 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES ESTATE WELL #: 3 RRCID -> 226744 COMPL. DATE 04/08/2007 TOTAL DEPTH 11770 PERF.11128 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2686	-0-	-1344	-0-	2654	3	32	9	Y	29	77	1			-0-
11	2826	X	2242	-0-	-584	-0-	2217	3	25	9	Y	23					23
12	2604	X	1665	-0-	-939	-0-	1651	3	14	9	Y	13					36
01	2604	X	2132	-0-	-472	-0-	2112	3	20	9	Y	18	54	1			-0-
02	2352	X	1733	-0-	-619	-0-	1724	3	9	9	Y	8					8
03	2666	X	1921	-0-	-745	-0-	1921	3			Y	-0-					8

SHELL WELL #: D 1 RRCID -> 243618 COMPL. DATE 03/12/2015 TOTAL DEPTH 12650 PERF.10725 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	513	-0-	-2587	3625	490	3	23	9	Y	21					21
11	0		1198	-0-	1198	4823	1143	3	55	9	Y	50	66	1			5
12	3100	N	1003	-0-	-2097	2726	949	3	54	9	Y	49	54	1			-0-
01	0		1135	-0-	1135	3861	1082	3	53	9	Y	48	48	1			-0-
02	2800	N	824	-0-	-1976	1885	781	3	43	9	Y	39	39	1			-0-
*03	3100	N	1343	-0-	-1757	128	1260	3	83	9	Y	75					75

SMITH L WELL #: 5 RRCID -> 266020 COMPL. DATE 12/28/2012 TOTAL DEPTH 13728 PERF.12682 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	30	3	2	9	Y	2	2	1			4
11	T. A.		16	-0-	16	16	15	3	1	9	Y	1	1	1			4
12	T. A.		25	-0-	25	41	25	3			Y	-0-					4
01	T. A.		25	-0-	25	66	24	3	1	9	Y	1					5
02	91	X	25	-0-	-66	-0-	25	3			Y	-0-	1	1			4
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					4

SHELL E WELL #: 1 RRCID -> 268961 COMPL. DATE 01/15/2015 TOTAL DEPTH 12875 PERF.11942 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1816	-0-	-633	-0-	1749	3	67	9	Y	61					118
11	2370	X	1683	-0-	-687	-0-	1611	3	72	9	Y	65	86	1			97
12	1304	X	1304	-0-	-0-	-0-	1217	3	87	9	Y	79	90	1			86
01	1829	X	1580	-0-	-249	-0-	1515	3	65	9	Y	59	89	1			56
02	1568	X	1340	-0-	-228	-0-	1276	3	64	9	Y	58	104	1			10
03	1829	X	708	-0-	-1121	-0-	674	3	34	9	Y	31					41

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ENERGY TWENTY OPERATING LLC 252144
CRITES G.U. WELL #: 1H RRCID -> 269762 COMPL. DATE 12/10/2012 TOTAL DEPTH 11351 PERF.13120 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					152
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					152
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					152
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					152
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					152
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					152

GREEN EXPLORATION COMPANY 330179
JONES "H" WELL #: 1 RRCID -> 225028 COMPL. DATE 10/16/2007 TOTAL DEPTH 13530 PERF.13350 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160

HARRIS ENERGY SERVICES, LLC 359677
SMITH, CARL WELL #: 1 RRCID -> 080110 COMPL. DATE 04/01/2007 TOTAL DEPTH 14578 PERF.11054 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

VALLEY WELL #: 3 RRCID -> 206475 COMPL. DATE 02/11/2010 TOTAL DEPTH 12700 PERF.11198 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4946	-0-	1846	4084	4612	2	334	9	Y	304	187	1			236
11	3000	N	3815	-0-	815	4899	3501	2	314	9	Y	285	350	1			171
12	8356	X	3457	-0-	-4899	-0-	3214	2	243	9	Y	221	173	1			219
01	0		2985	-0-	2985	2985	2708	2	277	9	Y	252	327	1			144
02	DLQ G-10		2212	-0-	2212	5197	1991	2	221	9	Y	201	175	1			170
03	DLQ G-10		2357	-0-	2357	7554	2086	2	271	9	Y	246	343	1			73

DAVIS WELL #: 1 RRCID -> 218885 COMPL. DATE 02/25/2006 TOTAL DEPTH 14292 PERF.10911 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	11	2			Y	-0-					1
11	0		16	-0-	16	27	16	2			Y	-0-					1
12	38	N	11	-0-	-27	-0-	11	2			Y	-0-					1
01	26	N	26	-0-	-0-	-0-	12	2	14	9	Y	13					14
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					14

JTB OIL COMPANY, INC. 448043
SCHMIDT, HENRY W. WELL #: 2 RRCID -> 216724 COMPL. DATE 09/23/2014 TOTAL DEPTH 14200 PERF. 6856 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
KEBO OIL & GAS, INC. 453170
MCKAMEY WELL #: 6 RRCID -> 233342 COMPL. DATE 01/03/2019 TOTAL DEPTH 13474 PERF.12768 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2094	-0-	2094	2094	667	1	1196	2	Y	210	195	1			225
							231	9									
11	0		683	-0-	683	2777	4	1	450	2	Y	208	194	1			239
							229	9									
12	0		793	-0-	793	3570	5	1	550	2	Y	216	204	1			251
							238	9									
01	0		790	-0-	790	4360	1	1	560	2	Y	208	193	1			266
							229	9									
02	2800	N	646	-0-	-2154	2206	370	1	180	2	Y	87	183	1			170
							96	9									
*03	2913	N	707	-0-	-2206	-0-	361	1	180	2	Y	151	189	1			132
							166	9									

ORX RESOURCES, L.L.C. 627136
MCKAMEY WELL #: 1 RRCID -> 257175 COMPL. DATE 08/31/2010 TOTAL DEPTH 13379 PERF.12538 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1667	-0-	1667	1667	1667	2			N	-0-					77
11	0		1696	-0-	1696	3363	1696	2			N	-0-					77
12	0		1256	-0-	1256	4619	1256	2			N	-0-					77
01	0		1280	-0-	1280	5899	16	1	1235	2	N	26					103
							29	9									
02	2800	N	865	-0-	-1935	3964	10	1	800	2	N	50					153
							55	9									
03	3100	N	2759	-0-	-341	3623	34	1	2663	2	N	56	174	1			35
							62	9									

MUSTANG FARMS GU WELL #: 1 RRCID -> 278229 COMPL. DATE 09/18/2015 TOTAL DEPTH 12175 PERF.12449 - 13861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
HOSKINSON A WELL #: 3 D RRCID -> 095240 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 1530 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSKINSON "A" WELL #: 4 RRCID -> 114581 COMPL. DATE 01/02/1985 TOTAL DEPTH 13425 PERF.11544 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35	-0-	35	35	35	2			N	-0-	126	1			46
11	0		52	-0-	52	87	52	2			N	-0-					46
12	124	N	37	-0-	-87	-0-	37	2			N	-0-					46
01	67	N	67	-0-	-0-	-0-	38	2	29	9	N	26					72
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					72
*03	105	N	105	-0-	-0-	-0-	92	2	13	9	N	12					84

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VALLEY WELL #: 1 RRCID -> 197376 COMPL. DATE 10/01/2003 TOTAL DEPTH 14295 PERF.11670 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					27
11	0		-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

VALLEY WELL #: 2 RRCID -> 200931 COMPL. DATE 12/10/2004 TOTAL DEPTH 14997 PERF.12314 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

VALLEY WELL #: 4ST RRCID -> 226861 COMPL. DATE 11/27/2012 TOTAL DEPTH 12796 PERF.11488 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					4
11	0		-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

DAVIS WELL #: 2 RRCID -> 230034 COMPL. DATE 08/17/2007 TOTAL DEPTH 11620 PERF.11086 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	31	31	2			Y	-0-					25
11	0		46	-0-	46	77	46	2			Y	-0-					25
12	108	N	31	-0-	-77	-0-	31	2			Y	-0-					25
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					25

HOSKINSON "A" WELL #: 6 RRCID -> 234897 COMPL. DATE 01/27/2008 TOTAL DEPTH 11300 PERF.10750 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		161	-0-	161	161	21	2	140	9	N	127					128
11	0		31	-0-	31	192	31	2			N	-0-					128
12	214	N	22	-0-	-192	-0-	22	2			N	-0-					128
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					128
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					128
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					128

MIDWAY, S. (MOORE) 61159 550 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 276198 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9680 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, S. (MOORE) //CONT.// 61159 550 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUPRIE-FRENCH GU WELL #: 1 RRCID -> 277003 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9778 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, S. (MORRIS) 61159 568 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 274782 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9622 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					103
11	0		2	-0-	2	2	2	2			Y	-0-					103
12	6	N	1	-0-	-5	-0-	1	2			Y	-0-					103
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					103
02	T. A.		3	-0-	3	3	3	2			Y	-0-					103
*03	T. A.		26	-0-	26	29	26	2			Y	-0-					103

MIDWAY, S. (WATSON FB-B) 61159 856 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 1 RRCID -> 275936 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9604 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					117
11	0		4	-0-	4	4	2	2	2	9	N	2					119
12	7	N	1	-0-	-6	-0-	1	2			N	-0-					119
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					119
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					119
*03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					119

MIFFLIN (G-73 NORTH) 61283 615 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
JOHN G. KENEDY JR. 'C' WELL #: 63 RRCID -> 288000 COMPL. DATE 08/28/2019 TOTAL DEPTH 7700 PERF. 6736 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIFFLIN (H-02) 61283 622 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G. JR. "C" WELL #: 28 D RRCID -> 112515 COMPL. DATE 10/03/1999 TOTAL DEPTH 10125 PERF. 7036 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0- B	-0-	178	1	1474	3	Y	-0-					-0-
11	1599	N	1599	-0-	-0- B	-0-	202	1	1396	3	Y	-0-					-0-
							1	4									
12	2162	N	2162	-0-	-0- B	-0-	326	1	1835	3	Y	-0-					-0-
							1	4									
01	1643	N	1233	-0-	-410 B	-0-	117	1	1115	3	Y	-0-					-0-
							1	4									
02	2447	N	2447	-0-	-0- B	-0-	221	1	2226	3	Y	-0-					-0-
03	2374	N	2374	-0-	-0- B	-0-	268	1	2105	3	Y	-0-					-0-
							1	4									

MIFFLIN (H-02) //CONT.// 61283 622 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. "C" WELL #: 22 RRCID -> 138825 COMPL. DATE 06/09/1991 TOTAL DEPTH 10100 PERF. 7033 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MILLER & FOX (HOCKLEY 4875) 61530 333 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
EVEREST RESOURCE COMPANY 252057
SAENZ WELL #: 1 RRCID -> 262255 COMPL. DATE 05/05/2011 TOTAL DEPTH 5750 PERF. 4866 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER & FOX (YEGUA 6200) 61530 666 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
EVEREST RESOURCE COMPANY 252057
TREJO WELL #: 1 RRCID -> 290284 COMPL. DATE 03/18/2020 TOTAL DEPTH 6452 PERF. 6317 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22289		22103	-0-	-186	162836	21781	2	322	9	N	293	196	1			185
11	0		15051	-0-	15051	177887	14845	2	206	9	N	187	193	1			179
12	22289		12255	-0-	-10034	167853	12040	2	215	9	N	195	181	1	6	8	187
01	22289		-0-	-0-	-22289	145564					N	129	186	1	2	8	128
02	20132		4575	-0-	-15557	130007	4498	2	77	9	N	70	171	1			27
03	22103	#	NO RPT	-0-	-22103	107904					N	NO RPT					27

MILLER RANCH (FRIO 3300) 61544 150 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
COFFIN, PHYLLIS WELL #: 1 RRCID -> 111996 COMPL. DATE 06/01/1984 TOTAL DEPTH 5000 PERF. 3084 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	4	6			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	6			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH, S. (4380) 61546 525 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
KEBO OIL & GAS, INC. 453170
MILLER WEST WELL #: 1 RRCID -> 279738 COMPL. DATE 01/02/2016 TOTAL DEPTH 6880 PERF. 4442 - 4469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT (CONSOLIDATED) 61673 260 ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
BENNETT, MILLS WELL #: 37 RRCID -> 129335 COMPL. DATE 12/01/1988 TOTAL DEPTH 5885 PERF. 5022 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT ESTATE WELL #: 58 RRCID -> 163685 COMPL. DATE 02/04/1997 TOTAL DEPTH 8429 PERF. 8163 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT, MILLS ESTATE FEE WELL #: 65 RRCID -> 186885 COMPL. DATE 01/09/2001 TOTAL DEPTH 4534 PERF. 3553 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT ESTATE FEE WELL #: 60 RRCID -> 188828 COMPL. DATE 08/30/1997 TOTAL DEPTH 8860 PERF. 6762 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT ESTATE WELL #: 24 RRCID -> 195387 COMPL. DATE 04/16/2003 TOTAL DEPTH 6094 PERF. 3366 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, MILLS ESTATE FEE WELL #: 61 RRCID -> 201304 COMPL. DATE 05/04/2012 TOTAL DEPTH 4775 PERF. 3324 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT ESTATE WELL #: 72 RRCID -> 210547 COMPL. DATE 05/21/2005 TOTAL DEPTH 6114 PERF. 5873 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT (CONSOLIDATED) //CONT.// 61673 260 ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC //CONT.// 036587
MILLS BENNETT WELL #: 45 RRCID -> 258414 COMPL. DATE 06/20/2012 TOTAL DEPTH 5880 PERF. 5106 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNETT, MILLS ESTATE FEE WELL #: 69 RRCID -> 267728 COMPL. DATE 04/16/2012 TOTAL DEPTH 4760 PERF. 4552 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNETT, MILLS ESTATE FEE WELL #: 11 RRCID -> 269452 COMPL. DATE 05/23/2012 TOTAL DEPTH 6429 PERF. 4176 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNETT, MILLS ESTATE FEE WELL #: 50 RRCID -> 269453 COMPL. DATE 05/15/2012 TOTAL DEPTH 5970 PERF. 3892 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLS BENNETT ESTATE FEE WELL #: 62 RRCID -> 284252 COMPL. DATE 01/17/2018 TOTAL DEPTH 4370 PERF. 3778 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-			N	-0-			11
11	0		-0-	-0-	-0-	-0-			N	-0-			11
12	0		-0-	-0-	-0-	-0-			N	-0-			11
01	0		-0-	-0-	-0-	-0-			N	-0-			11
02	0	N	-0-	-0-	-0-	-0-			N	-0-			11
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			11

MINNIE BOCK, NORTH (FRIO CONS) 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
DUGGER, L. M. WELL #: 6 H RRCID -> 038637 COMPL. DATE 02/25/1966 TOTAL DEPTH 8327 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
BICKLER-MOSELY WELL #: 3 L RRCID -> 012119 COMPL. DATE 12/31/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	215	1	9	2	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	309	1	13	2	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	336	1	23	2	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	286	1	12	2	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BICKLER-MOSELY WELL #: 5 H RRCID -> 063278 COMPL. DATE 06/10/1975 TOTAL DEPTH 7700 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BICKLER-MOSELY WELL #: 4 RRCID -> 093694 COMPL. DATE 04/14/1988 TOTAL DEPTH 8204 PERF. 6137 - 6281

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUGGER, L. M. WELL #: 3 RRCID -> 123327 COMPL. DATE 09/06/2009 TOTAL DEPTH 8199 PERF. 5645 - 6246

10	14B2 EXT		1074	-0-	1074	5466	893	1	37	2	Y	131					230
							144	9									
11	14B2 EXT		317	-0-	317	5783	271	1	12	2	Y	31	181	1			80
							34	9									
12	0		70	-0-	70	5853	64	1	6	2	Y	-0-					80
01	0		-0-	-0-	-0-	5853					Y	-0-					80
02	2800	N	119	-0-	-2681	3172	14	2	105	9	Y	95					175
03	0	N	NO RPT	-0-	-0-	3172					Y	NO RPT					175

DUGGER, L. M. WELL #: 10 RRCID -> 137603 COMPL. DATE 02/28/1991 TOTAL DEPTH 8300 PERF. 6134 - 6177

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUGGER, L. M. WELL #: 14 RRCID -> 175451 COMPL. DATE 07/11/2009 TOTAL DEPTH 6960 PERF. 6234 - 6354

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC //CONT.// 476900
EWING WELL #: 8 RRCID -> 193531 COMPL. DATE 12/02/2011 TOTAL DEPTH 7510 PERF. 6004 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	928	1	40	2	Y	-0-					20
11	666	N	666	-0-	-0-	-0-	638	1	28	2	Y	-0-					20
12	1342	N	1342	-0-	-0-	-0-	1256	1	86	2	Y	-0-					20
01	1523	N	1523	-0-	-0-	-0-	1263	1	52	2	Y	189	189	1			20
							208	9									
02	317	N	317	-0-	-0-	-0-	177	2	140	9	Y	127	127	1			20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

DUGGER, L. M. WELL #: 19 RRCID -> 199676 COMPL. DATE 10/12/2015 TOTAL DEPTH 6975 PERF. 5660 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUGGER, L. M. WELL #: 15 RRCID -> 214200 COMPL. DATE 11/06/2005 TOTAL DEPTH 7860 PERF. 6521 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BICKLER-MOSELY WELL #: 10 RRCID -> 222949 COMPL. DATE 08/23/2006 TOTAL DEPTH 7510 PERF. 6514 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	N	1689	-0-	-0-	-0-	1527	1	65	2	Y	88	90	1			48
							97	9									
11	884	N	884	-0-	-0-	-0-	786	1	34	2	Y	58					106
							64	9									
12	728	N	728	-0-	-0-	-0-	616	1	42	2	Y	64	89	1			81
							70	9									
01	1780	N	1780	-0-	-0-	-0-	1606	1	66	2	Y	98	79	1			100
							108	9									
02	181	N	181	-0-	-0-	-0-	69	2	112	9	Y	102	91	1			111
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

EWING WELL #: 6 RRCID -> 224445 COMPL. DATE 06/10/2006 TOTAL DEPTH 8300 PERF. 6054 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC //CONT.// 476900
BICKLER-MOSELY WELL #: 11 RRCID -> 225746 COMPL. DATE 09/20/2009 TOTAL DEPTH 7750 PERF. 6496 - 6648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4357	-0-	-572	-0-	4167	1	178	2	Y	11					41
							12	9									
11	4770	X	3130	-0-	-1640	-0-	2990	1	130	2	Y	9					50
							10	9									
12	4805	X	1212	-0-	-3593	-0-	1118	1	77	2	Y	15					65
							17	9									
01	5469	X	5469	-0-	-0-	-0-	5220	1	213	2	Y	33					98
							36	9									
02	3948	X	406	-0-	-3542	-0-	386	2	20	9	Y	18	91	1			25
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					25

DUGGER, L. M. WELL #: 18 RRCID -> 226483 COMPL. DATE 01/01/2007 TOTAL DEPTH 7500 PERF. 6274 - 6279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUGGER, L. M. WELL #: 5 RRCID -> 234925 COMPL. DATE 09/06/2009 TOTAL DEPTH 7105 PERF. 5645 - 5837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUGGER, L. M. WELL #: 23 RRCID -> 242587 COMPL. DATE 10/16/2008 TOTAL DEPTH 7110 PERF. 6472 - 6480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUGGER, L.M. WELL #: 21 RRCID -> 247001 COMPL. DATE 01/16/2009 TOTAL DEPTH 7750 PERF. 5552 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUGGER, L. M. WELL #: 24 RRCID -> 254344 COMPL. DATE 10/21/2009 TOTAL DEPTH 8310 PERF. 5836 - 5858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	327	1	14	2	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	97	1	4	2	Y	-0-					-0-
12	T. A.		381	-0-	381	381	356	1	25	2	Y	-0-					-0-
01	T. A.		235	-0-	235	616	226	1	9	2	Y	-0-					-0-
02	T. A.		114	-0-	114	730	114	2			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	730					Y	NO RPT					-0-

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC //CONT.// 476900
EWING, J. H. WELL #: 9 RRCID -> 270457 COMPL. DATE 05/04/2013 TOTAL DEPTH 7140 PERF. 6139 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	1461	1	62	2	Y	120	181	1			36
							132	9									
11	1340	N	1340	-0-	-0-	-0-	1159	1	51	2	Y	118					154
							130	9									
12	1443	N	1443	-0-	-0-	-0-	1202	1	83	2	Y	144	190	1			108
							158	9									
01	2266	N	2266	-0-	-0-	-0-	2030	1	83	2	Y	139	189	1			58
							153	9									
02	362	N	362	-0-	-0-	-0-	224	2	138	9	Y	125	127	1			56
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

MINNIE BOCK, NORTH (FRIO 25) 61916 032 NON-ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
BICKLER& MOSLEY WELL #: 5 D RRCID -> 049800 COMPL. DATE 02/17/1971 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MINNIE BOCK, N. (Z 3, 5800) 61916 176 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
DUGGER, L. M. WELL #: 6 F RRCID -> 039170 COMPL. DATE 03/10/1966 TOTAL DEPTH 8327 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MINNIE BOCK, N. (Z 9) 61916 384 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
CHARBA-TIERRA VERDE UNIT WELL #: 1 RRCID -> 239622 COMPL. DATE 02/08/2008 TOTAL DEPTH 7550 PERF. 7103 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

MINNIE BOCK, N. (Z 10 8200) 61916 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
DUGGER WELL #: 16 RRCID -> 174323 COMPL. DATE 07/17/1999 TOTAL DEPTH 8270 PERF. 8084 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINNIE BOCK, N. (Z 17) 61916 544 ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
EWING, J. H. WELL #: 10 RRCID -> 270087 COMPL. DATE 10/18/2012 TOTAL DEPTH 8010 PERF. 7725 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	682	1	29	2	Y	120	181	1			36
							132	9									
11	320	N	320	-0-	-0-	-0-	181	1	8	2	Y	119					155
							131	9									
12	877	N	877	-0-	-0-	-0-	673	1	46	2	Y	144	190	1			109
							158	9									
01	1127	N	1127	-0-	-0-	-0-	936	1	38	2	Y	139	190	1			58
							153	9									
02	361	N	361	-0-	-0-	-0-	223	2	138	9	Y	125	128	1			55
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

MINNIE BOCK, WEST (7650) 61921 675 ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
DUGGER, L. M. WELL #: 6 J RRCID -> 038937 COMPL. DATE 02/25/1966 TOTAL DEPTH 8327 PERF. 8152 - 8158

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIRANDO VALLEY, N. (5550) 62072 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT-FULBRIGHT "J" GAS UNIT WELL #: 1 RRCID -> 068148 COMPL. DATE 05/12/2014 TOTAL DEPTH 6126 PERF. 5618 - 5696

10	0		-0-	-0-	-0-	-0-					N	-0-					115
11	0		-0-	-0-	-0-	-0-					N	-0-					115
12	0		-0-	-0-	-0-	-0-					N	-0-					115
01	0		-0-	-0-	-0-	-0-					N	-0-					115
02	0	#	-0-	-0-	-0-	-0-					N	-0-					115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115

MISSION, WEST (VICKSBURG 10400) 62112 682 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
WARE WELL #: 1 RRCID -> 236736 COMPL. DATE 03/04/2008 TOTAL DEPTH 11570 PERF. 9269 - 9535

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MISSY (WILCOX) 62162 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. 255456
LOS OJUELOS MINERAL TRUST WELL #: 2 RRCID -> 248013 COMPL. DATE 02/05/2006 TOTAL DEPTH 11380 PERF. N/A

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/17/2022 - WELL PLUGGED 10/17/22

SMITH PRODUCTION INC. 789662
BMT/K&H 'B' WELL #: 4 RRCID -> 290036 COMPL. DATE 12/20/2019 TOTAL DEPTH 10000 PERF. 7734 - 7780

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSY (WILCOX - PUIG) 62162 525 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "B" WELL #: 7 T RRCID -> 202600 COMPL. DATE 05/10/2004 TOTAL DEPTH 8300 PERF. 7619 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNNING W. "B" WELL #: 9 RRCID -> 202902 COMPL. DATE 07/07/2004 TOTAL DEPTH 8400 PERF. 7870 - 8168

10	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					1
11	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					1
12	155	N	120	-0-	-35	-0-	6	1	114	2	Y	-0-					1
*01	321	N	321	-0-	-0-	-0-	16	1	305	2	Y	-0-					1
02	262	N	262	-0-	-0-	-0-	11	1	230	2	Y	19					20
							21	9									
03	361	N	361	-0-	-0-	-0-	20	1	341	2	Y	-0-					20

RUNNING, W "B" WELL #: 11 RRCID -> 209071 COMPL. DATE 02/18/2005 TOTAL DEPTH 8400 PERF. 7626 - 8138

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL-DAVID (ANDERSON) 62262 142 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH WELL #: 2 RRCID -> 190455 COMPL. DATE 07/18/2002 TOTAL DEPTH 11531 PERF. 10876 - 10992

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN RANCH WELL #: 1 RRCID -> 197910 COMPL. DATE 05/12/2003 TOTAL DEPTH 11275 PERF. 10930 - 10940

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN RANCH C WELL #: 19R RRCID -> 259450 COMPL. DATE 11/01/2017 TOTAL DEPTH 14917 PERF. 11700 - 11740

10	14B2	EXT	-0-	-0-	-0-	2826					N	-0-					896
11	14B2	EXT	-0-	-0-	-0-	2826					N	-0-					896
12	14B2	EXT	-0-	-0-	-0-	2826					N	-0-					896
01	14B2	EXT	-0-	-0-	-0-	2826					N	-0-					896
02	14B2	EXT	-0-	-0-	-0-	2826					N	-0-					896
03	14B2	EXT	-0-	-0-	-0-	2826					N	-0-					896

MOBIL-DAVID (ANDERSON) //CONT.// 62262 142 NON-ASSOCIATED CAPACITY CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
CHAPMAN WELL #: 3802 RRCID -> 196378 COMPL. DATE 06/22/2003 TOTAL DEPTH 11200 PERF.11089 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBIL-DAVID (ANDERSON, SEG. -R-) 62262 426 NON-ASSOCIATED ONE WELL CNTY: NUECES
CIMARRON ENGINEERING, LLC 153471
LEHMAN, W.F.L. WELL #: 6 RRCID -> 095717 COMPL. DATE 08/06/1981 TOTAL DEPTH 11500 PERF.11210 - 11273

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22

MOBIL-DAVID (FRIO 12,600) 62262 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. WELL #: 138 RRCID -> 217866 COMPL. DATE 12/16/2005 TOTAL DEPTH 13250 PERF.12848 - 12864

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN RANCH WELL #: 447 RRCID -> 235060 COMPL. DATE 01/22/2008 TOTAL DEPTH 12970 PERF.12670 - 12685

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPMAN RANCH "B" WELL #: 137 RRCID -> 242275 COMPL. DATE 06/13/2008 TOTAL DEPTH 11364 PERF. 4156 - 4272

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRC OPERATING, LLC 476900
SMITH UNIT WELL #: 1 RRCID -> 255576 COMPL. DATE 02/19/2010 TOTAL DEPTH 13975 PERF.13758 - 13778

10	0	1233	-0-	1233	1233	1226	2	7	9	N	6					213
11	0	6610	-0-	6610	7843	6392	2	218	9	N	198	190	1			221
12	0	11664	-0-	11664	19507	11410	2	254	9	N	231	193	1			259
01	0	3661	-0-	3661	23168	3599	2	62	9	N	56	188	1			127
02	30283 X	7115	-0-	-23168	-0-	6985	2	130	9	N	118					245
03	5766 X	NO RPT	-0-	-5766	-0-					N	NO RPT					245

MOBIL-DAVID (FRIO 12,600) //CONT.// 62262 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC //CONT.// 476900
RUSSELL-BEVLY UNIT WELL #: 1 RRCID -> 257552 COMPL. DATE 05/18/2011 TOTAL DEPTH 14222 PERF.13718 - 13978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6003	-0-	-1561	-0-	5826	2	177	9	N	161	185	1			173
11	7320	X	3584	-0-	-3736	-0-	3407	2	177	9	N	161	192	1			142
12	6634	X	6389	-0-	-245	-0-	6214	2	175	9	N	159	194	1			107
01	6634	X	2120	-0-	-4514	-0-	1921	2	199	9	N	181	194	1			94
02	5432	X	3913	-0-	-1519	-0-	3759	2	154	9	N	140					234
03	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					234

SMITH WELL #: 2 RRCID -> 266616 COMPL. DATE 03/23/2012 TOTAL DEPTH 14030 PERF.13743 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	1058	2	22	9	N	20					198
11	618	N	618	-0-	-0-	-0-	552	2	66	9	N	60	178	1			80
12	725	N	725	-0-	-0-	-0-	704	2	21	9	N	19					99
01	323	N	323	-0-	-0-	-0-	313	2	10	9	N	9					108
02	621	N	621	-0-	-0-	-0-	610	2	11	9	N	10					118
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

RUSSELL-BEVLY UNIT WELL #: 2 RRCID -> 279610 COMPL. DATE 01/17/2016 TOTAL DEPTH 13672 PERF.13610 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0		-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH WELL #: 23 RRCID -> 231911 COMPL. DATE 09/21/2007 TOTAL DEPTH 12998 PERF.12637 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN RANCH WELL #: 18 RRCID -> 234655 COMPL. DATE 01/15/2008 TOTAL DEPTH 12281 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2022 - WELL PLUGGED 6/27/2022

CHAPMAN RANCH WELL #: RRCID -> 247940 COMPL. DATE 12/11/2007 TOTAL DEPTH 12850 PERF.12578 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2019

WESTERN GULF OIL & GAS, LLC 911925
ALBRECHT UNIT WELL #: 2 RRCID -> 277798 COMPL. DATE 07/13/2013 TOTAL DEPTH 14225 PERF.13698 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBIL-DAVID (HOWELL HIGHT) 62262 710 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347

CHAPMAN RANCH WELL #: 147 RRCID -> 221355 COMPL. DATE 03/21/2006 TOTAL DEPTH 13550 PERF.13055 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

CHAPMAN RANCH WELL #: 247 RRCID -> 225042 COMPL. DATE 01/24/2007 TOTAL DEPTH 12950 PERF.12650 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	9	N	9	-0-	-0-	-0-	8	1	1	2	Y	-0-					23
12	0		273	-0-	273	273	187	1	43	2	Y	39	55	1			7
							43	9									
01	0	N	NO RPT	-0-	-0-	273					Y	NO RPT					7
02	0	N	NO RPT	-0-	-0-	273					Y	NO RPT					7
03	0	N	NO RPT	-0-	-0-	273					Y	NO RPT					7

CHAPMAN RANCH "A" WELL #: 128 RRCID -> 227943 COMPL. DATE 02/20/2007 TOTAL DEPTH 13070 PERF.12591 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	166	1	35	2	Y	5					42
							6	9									
11	258	N	258	-0-	-0-	-0-	220	1	36	2	Y	2					44
							2	9									
12	0		305	-0-	305	305	229	1	52	2	Y	22	30	1			36
							24	9									
01	0	N	NO RPT	-0-	-0-	305					Y	NO RPT					36
02	0	N	NO RPT	-0-	-0-	305					Y	NO RPT					36
03	0	N	NO RPT	-0-	-0-	305					Y	NO RPT					36

CHAPMAN RANCH WELL #: 373 RRCID -> 230045 COMPL. DATE 07/19/2007 TOTAL DEPTH 14600 PERF.12938 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPMAN RANCH WELL #: 347 RRCID -> 232247 COMPL. DATE 06/30/2007 TOTAL DEPTH 12900 PERF.12494 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

CHAPMAN RANCH WELL #: 573 RRCID -> 234945 COMPL. DATE 11/15/2007 TOTAL DEPTH 13312 PERF.13068 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOBIL-DAVID (HOWELL HIGHT) //CONT.// 62262 710 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. //CONT.// 209347
CHAPMAN RANCH WELL #: 547 RRCID -> 235046 COMPL. DATE 02/29/2008 TOTAL DEPTH 12736 PERF.12415 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	687 64	1 9	147	2	Y	58					107
11	753	N	753	-0-	-0-	-0-	597 59	1 9	97	2	Y	54					161
12	0		617	-0-	617	617	437 80	1 9	100	2	Y	73	100	1			134
01	0	N	NO RPT	-0-	-0-	617					Y	NO RPT					134
02	0	N	NO RPT	-0-	-0-	617					Y	NO RPT					134
03	0	N	NO RPT	-0-	-0-	617					Y	NO RPT					134

CHAPMAN RANCH WELL #: 747 RRCID -> 242328 COMPL. DATE 09/23/2008 TOTAL DEPTH 13230 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH -B- WELL #: 9 RRCID -> 073714 COMPL. DATE 10/23/1977 TOTAL DEPTH 12996 PERF. N/A

10		0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2022 - WELL PLUGGED 6/21/2022

MOBIL-DAVID, EAST 62264 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
MANLEY, ALMA WELL #: 1 RRCID -> 140637 COMPL. DATE 12/07/1991 TOTAL DEPTH 12450 PERF.10547 - 10559

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					92

MOBIL-DAVID, SW. (HOWELL HIGHT) 62266 220 NON-ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J.O. WELL #: 127 RRCID -> 164942 COMPL. DATE 05/30/1997 TOTAL DEPTH 12200 PERF.11276 - 11384

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOCA 62296 001 ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
DCRC "101F" WELL #: 19 RRCID -> 162960 COMPL. DATE 09/18/1997 TOTAL DEPTH 2000 PERF. 1650 - 1656

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOCA //CONT.// 62296 001 ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
DCRC "3B" WELL #: 33 RRCID -> 163703 COMPL. DATE 03/04/1997 TOTAL DEPTH 2300 PERF. 1184 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC SECTION 101F WELL #: 6 RRCID -> 181547 COMPL. DATE 02/15/2001 TOTAL DEPTH 5350 PERF. 4234 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC "3B" WELL #: 37 RRCID -> 248825 COMPL. DATE 04/14/2009 TOTAL DEPTH 2500 PERF. 1256 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOCA (WILCOX SAND 1) 62296 154 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
DCRC "3A" WELL #: 9 RRCID -> 155380 COMPL. DATE 07/27/1995 TOTAL DEPTH 12204 PERF. 4522 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO (FRIO CONS.) 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC 036587
MILLER, BOB WELL #: 1 RRCID -> 249085 COMPL. DATE 05/19/2009 TOTAL DEPTH 9636 PERF. 8442 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3062	X	3062	-0-	-0-	-0-	3051	3	11	9	N	10					46
11	2790	X	2464	-0-	-326	-0-	2447	3	17	9	N	15					61
12	2945	X	2472	-0-	-473	-0-	2458	3	14	9	N	13					74
01	3069	X	2734	-0-	-335	-0-	2721	3	13	9	N	12					86
02	2772	X	1435	-0-	-1337	-0-	1427	3	8	9	N	7					93
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					93

MILLER, BOB WELL #: 2 RRCID -> 255450 COMPL. DATE 01/25/2010 TOTAL DEPTH 9777 PERF. 8422 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					40
11	90	N	-0-	-0-	-90	-0-					N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
MILLER, BOB WELL #: 3 RRCID -> 256219 COMPL. DATE 04/05/2010 TOTAL DEPTH 9705 PERF. 8459 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3503	-0-	-155	-0-	3494	3	9	9	N	8					107
11	3610	X	3610	-0-	-0-	-0-	3597	3	13	9	N	12					119
12	3751	X	3337	-0-	-414	-0-	3326	3	11	9	N	10					129
01	3751	X	3372	-0-	-379	-0-	3363	3	9	9	N	8					137
02	3388	X	2758	-0-	-630	-0-	2749	3	9	9	N	8					145
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					145

FAULCONER ENERGY, LLC 263648
HAMMAN "D" WELL #: 2 RRCID -> 117292 COMPL. DATE 06/21/1985 TOTAL DEPTH 9215 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN "A" WELL #: 14 RRCID -> 119492 COMPL. DATE 12/17/1985 TOTAL DEPTH 9804 PERF. 8798 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1636	-0-	1636	1636	154	1	1473	2	Y	8					48
							9	9									
11	0		1399	-0-	1399	3035	138	1	1261	2	Y	-0-	39	1			9
12	0		1478	-0-	1478	4513	148	1	1324	2	Y	5					14
							6	9									
01	0		1440	-0-	1440	5953	155	1	1279	2	Y	5					19
							6	9									
02	2800	N	1226	-0-	-1574	4379	133	1	1080	2	Y	12					31
							13	9									
03	3100	N	1716	-0-	-1384	2995	158	1	1552	2	Y	5					36
							6	9									

HAMMAN "A" WELL #: 12 RRCID -> 125172 COMPL. DATE 08/17/1987 TOTAL DEPTH 9617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1732	-0-	1732	1732	164	1	1568	2	Y	-0-					-0-
11	0		1498	-0-	1498	3230	147	1	1351	2	Y	-0-					-0-
12	0		1784	-0-	1784	5014	180	1	1604	2	Y	-0-					-0-
01	0		1654	-0-	1654	6668	179	1	1475	2	Y	-0-					-0-
02	2800	N	1207	-0-	-1593	5075	133	1	1074	2	Y	-0-					-0-
03	3100	N	2146	-0-	-954	4121	198	1	1948	2	Y	-0-					-0-

HAMMAN "D" WELL #: 3 RRCID -> 125174 COMPL. DATE 09/09/1987 TOTAL DEPTH 9100 PERF. 8701 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		536	-0-	536	536	51	1	485	2	Y	-0-					-0-
11	0		600	-0-	600	1136	59	1	541	2	Y	-0-					-0-
12	0		416	-0-	416	1552	42	1	374	2	Y	-0-					-0-
01	0		376	-0-	376	1928	41	1	335	2	Y	-0-					-0-
02	2223	N	295	-0-	-1928	-0-	32	1	263	2	Y	-0-					-0-
03	403	N	397	-0-	-6	-0-	37	1	360	2	Y	-0-					-0-

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
HAMMAN "A" WELL #: 11 RRCID -> 146252 COMPL. DATE 01/07/2004 TOTAL DEPTH 11650 PERF. 8428 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1251	-0-	1251	1251	118	1	1126	2	Y	6					42
							7	9									
11	0		1155	-0-	1155	2406	114	1	1041	2	Y	-0-	34	1			8
12	0		1178	-0-	1178	3584	118	1	1056	2	Y	4					12
							4	9									
01	0		1127	-0-	1127	4711	121	1	1002	2	Y	4					16
							4	9									
02	2800	N	966	-0-	-1834	2877	105	1	851	2	Y	9					25
							10	9									
03	3100	N	1314	-0-	-1786	1091	121	1	1189	2	Y	4					29
							4	9									

HAMMAN 'D' WELL #: 1 RRCID -> 183833 COMPL. DATE 07/04/2001 TOTAL DEPTH 8918 PERF. 8512 - 8535

10	0		359	-0-	359	359	34	1	325	2	Y	-0-					-0-
11	0		553	-0-	553	912	54	1	499	2	Y	-0-					-0-
12	0		548	-0-	548	1460	55	1	493	2	Y	-0-					-0-
01	0		391	-0-	391	1851	42	1	349	2	Y	-0-					-0-
02	2153	N	302	-0-	-1851	-0-	33	1	269	2	Y	-0-					-0-
03	558	N	375	-0-	-183	-0-	35	1	340	2	Y	-0-					-0-

HAMMAN "A" WELL #: 10 RRCID -> 184699 COMPL. DATE 08/17/2001 TOTAL DEPTH 11500 PERF. 8472 - 8508

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 24DF RRCID -> 122091 COMPL. DATE 08/05/1993 TOTAL DEPTH 11028 PERF. 7786 - 8211

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 18DF RRCID -> 127457 COMPL. DATE 05/28/1988 TOTAL DEPTH 8600 PERF. 7776 - 7788

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 26DF RRCID -> 129427 COMPL. DATE 10/09/1988 TOTAL DEPTH 8915 PERF. 8297 - 8332

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAMMAN, JOHN "B" WELL #: 3 RRCID -> 131564 COMPL. DATE 07/28/1989 TOTAL DEPTH 11500 PERF. 8044 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 16DF RRCID -> 132460 COMPL. DATE 10/10/1989 TOTAL DEPTH 9101 PERF. 8066 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN, JOHN "B" WELL #: 11DF RRCID -> 132495 COMPL. DATE 10/03/1989 TOTAL DEPTH 10000 PERF. 8133 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN, JOHN B WELL #: 9DF RRCID -> 142900 COMPL. DATE 10/13/1992 TOTAL DEPTH 8600 PERF. 7814 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1532	-0-	-142	-0-	96	1	1436	2	Y	-0-	119	1			29
11	1650	N	1596	-0-	-54	-0-	105	1	1491	2	Y	-0-	29	1			-0-
12	1616	N	1616	-0-	-0-	-0-	110	1	1506	2	Y	-0-					-0-
01	1908	N	1908	-0-	-0-	-0-	128	1	1780	2	Y	-0-					-0-
02	1484	N	1293	-0-	-191	-0-	89	1	1201	2	Y	3					3
							3	9									
03	1726	N	1726	-0-	-0-	-0-	123	1	1585	2	Y	16					19
							18	9									

HAMMAN, JOHN "B" WELL #: 23DF RRCID -> 147166 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 8612 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 15 RRCID -> 148602 COMPL. DATE 03/05/1994 TOTAL DEPTH 9950 PERF. 8201 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAMMAN, JOHN "B" WELL #: 7DF RRCID -> 153750 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7840 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	814	-0-	-23	-0-	51	1	763	2	Y	-0-	65	1			-0-
11	870	N	762	-0-	-108	-0-	50	1	712	2	Y	-0-					-0-
12	907	N	907	-0-	-0-	-0-	62	1	845	2	Y	-0-					-0-
01	933	N	933	-0-	-0-	-0-	63	1	870	2	Y	-0-					-0-
02	700	N	553	-0-	-147	-0-	38	1	514	2	Y	1					1
							1	9									
03	899	N	765	-0-	-134	-0-	54	1	702	2	Y	8					9
							9	9									

HAMMAN, JOHN "B" WELL #: 29 RRCID -> 170315 COMPL. DATE 08/24/1998 TOTAL DEPTH 11450 PERF. 8616 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAMMAN A WELL #: 17 RRCID -> 190027 COMPL. DATE N/A TOTAL DEPTH 12500 PERF. 8363 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3042	-0-	3042	3042	363	1	2678	2	Y	1					34
							1	9									
11	0		3088	-0-	3088	6130	363	1	2725	2	Y	-0-					34
12	0		2955	-0-	2955	9085	381	1	2574	2	Y	-0-					34
01	0		3068	-0-	3068	12153	363	1	2705	2	Y	-0-					34
02	14725	X	2572	-0-	-12153	-0-	342	1	2230	2	Y	-0-					34
03	3383	X	3383	-0-	-0-	-0-	419	1	2964	2	Y	-0-					34

HAMMAN A WELL #: 18 RRCID -> 192930 COMPL. DATE N/A TOTAL DEPTH 9466 PERF. 8494 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2942	-0-	2942	3009	351	1	2590	2	Y	1					28
							1	9									
11	0		2998	-0-	2998	6007	353	1	2645	2	Y	-0-					28
12	0		2913	-0-	2913	8920	375	1	2538	2	Y	-0-					28
01	0		3054	-0-	3054	11974	362	1	2692	2	Y	-0-					28
02	14650	X	2676	-0-	-11974	-0-	356	1	2320	2	Y	-0-					28
03	3100	X	2951	-0-	-149	-0-	366	1	2585	2	Y	-0-					28

HAMMAN A WELL #: 19 RRCID -> 195100 COMPL. DATE 03/11/2003 TOTAL DEPTH 9791 PERF. 8299 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1479	-0-	1479	1479	176	1	1302	2	Y	1					60
							1	9									
11	0		985	-0-	985	2464	116	1	869	2	Y	-0-					60
12	0		878	-0-	878	3342	113	1	765	2	Y	-0-					60
01	0		870	-0-	870	4212	103	1	767	2	Y	-0-					60
02	2800	N	676	-0-	-2124	2088	90	1	586	2	Y	-0-					60
03	2967	N	879	-0-	-2088	-0-	109	1	770	2	Y	-0-					60

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

HAMMAN A WELL #: 20 RRCID -> 195180 COMPL. DATE 04/16/2003 TOTAL DEPTH 9591 PERF. 8628 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1457	-0-	1457	1457	174	1	1281	2	Y	2					51
							2	9									
11	0		2031	-0-	2031	3488	239	1	1792	2	Y	-0-					51
12	0		2026	-0-	2026	5514	261	1	1765	2	Y	-0-					51
01	0		1985	-0-	1985	7499	235	1	1750	2	Y	-0-					51
02	2800	N	1725	-0-	-1075	6424	229	1	1496	2	Y	-0-					51
03	3100	N	1894	-0-	-1206	5218	235	1	1659	2	Y	-0-					51

HAMMAN WELL #: 3 RRCID -> 226770 COMPL. DATE 04/03/2007 TOTAL DEPTH 9700 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN WELL #: 1 RRCID -> 226871 COMPL. DATE 03/15/2007 TOTAL DEPTH 9700 PERF. 8414 - 9002

10	0		3520	-0-	3520	3520	565	1	2938	2	N	15	194	1			63
							17	9									
11	6646	X	3126	-0-	-3520	-0-	473	1	2649	2	N	4	6	1			61
							4	9									
12	0		3155	-0-	3155	3155	560	1	2565	2	N	27	20	8			68
							30	9									
01	0		3428	-0-	3428	6583	600	1	2811	2	N	15					83
							17	9									
02	9651	X	3068	-0-	-6583	-0-	557	1	2498	2	N	12					95
							13	9									
03	3441	X	3144	-0-	-297	-0-	548	1	2417	2	N	163	50	8			208
							179	9									

HOLLY TRACY GAS UNIT WELL #: 2 RRCID -> 227523 COMPL. DATE 05/23/2007 TOTAL DEPTH 9650 PERF. 8712 - 8992

10	0		117	-0-	117	117	11	1	106	2	N	-0-					5
11	0		72	-0-	72	189	7	1	65	2	N	-0-	4	1			1
12	0		96	-0-	96	285	10	1	86	2	N	-0-					1
01	0		101	-0-	101	386	11	1	90	2	N	-0-					1
02	464	N	78	-0-	-386	-0-	9	1	69	2	N	-0-					1
03	137	N	137	-0-	-0-	-0-	11	1	126	2	N	-0-					1

JACKSON, KATHRYN WELL #: 1 RRCID -> 228276 COMPL. DATE 06/22/2007 TOTAL DEPTH 10122 PERF. 8670 - 8945

10	0		264	-0-	264	264	1	1	263	2	N	-0-					66
11	0		241	-0-	241	505	2	1	239	2	N	-0-	31	1			35
12	0		258	-0-	258	763	2	1	256	2	N	-0-					35
01	0		243	-0-	243	1006	2	1	241	2	N	-0-					35
*02	1220	N	214	-0-	-1006	-0-	1	1	213	2	N	-0-	1	1			34
03	342	N	342	-0-	-0-	-0-	2	1	339	2	N	1					35
							1	9									

HOLLY TRACY WELL #: 1 RRCID -> 228365 COMPL. DATE 01/30/2007 TOTAL DEPTH 9924 PERF. N/A

10	0		164	-0-	164	164	15	1	149	2	N	-0-					60
11	0		69	-0-	69	233	7	1	62	2	N	-0-	22	1			38
12	0		134	-0-	134	367	14	1	120	2	N	-0-					38
01	0		154	-0-	154	521	17	1	137	2	N	-0-					38
*02	630	N	109	-0-	-521	-0-	12	1	97	2	N	-0-	1	1			37
03	148	N	148	-0-	-0-	-0-	12	1	136	2	N	-0-					37

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

HAMMAN WELL #: 2 RRCID -> 230902 COMPL. DATE 02/16/2007 TOTAL DEPTH 9200 PERF. 8354 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1771	-0-	1771	1771	285	1	1484	2	Y	2	7	1			34
							2	9									
11	0		2397	-0-	2397	4168	363	1	2034	2	Y	-0-					34
12	0		1742	-0-	1742	5910	312	1	1430	2	Y	-0-					34
01	0		257	-0-	257	6167	45	1	211	2	Y	1					35
							1	9									
02	10522	X	4355	-0-	-6167	-0-	793	1	3560	2	Y	2					37
							2	9									
03	4771	X	4771	-0-	-0-	-0-	882	1	3889	2	Y	-0-					37

HAMMAN WELL #: 4 RRCID -> 231241 COMPL. DATE 10/25/2021 TOTAL DEPTH 9401 PERF. 8388 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4229	-0-	4229	4229	682	1	3545	2	N	2	4	1			42
							2	9									
11	0		3831	-0-	3831	8060	581	1	3250	2	N	-0-					42
12	0		3576	-0-	3576	11636	641	1	2935	2	N	-0-					42
01	0		3608	-0-	3608	15244	635	1	2973	2	N	-0-					42
02	18067	X	2823	-0-	-15244	-0-	514	1	2307	2	N	2					44
							2	9									
03	4216	X	3220	-0-	-996	-0-	595	1	2625	2	N	-0-					44

BENTSEN GAS UNIT WELL #: 3 RRCID -> 232011 COMPL. DATE 10/29/2021 TOTAL DEPTH 9600 PERF. 8426 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3575	-0-	3575	3575	576	1	2997	2	N	2	102	1			229
							2	9									
11	0		3450	-0-	3450	7025	523	1	2927	2	N	-0-					229
12	0		3422	-0-	3422	10447	613	1	2809	2	N	-0-					229
01	0		3579	-0-	3579	14026	630	1	2949	2	N	-0-					229
02	17050	X	3024	-0-	-14026	-0-	551	1	2471	2	N	2					231
							2	9									
03	3592	X	3592	-0-	-0-	-0-	664	1	2928	2	N	-0-					231

BENTSEN GAS UNIT WELL #: 2 RRCID -> 233050 COMPL. DATE 10/17/2007 TOTAL DEPTH 9710 PERF. 8422 - 9599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	3	1	17	2	N	-0-	8	1			85
11	120	N	-0-	-0-	-120	-0-					N	-0-	3	1			82
12	0		18	-0-	18	18	3	1	15	2	N	-0-					82
01	0		-0-	-0-	-0-	18					N	-0-					82
02	18	N	-0-	-0-	-18	-0-					N	-0-					82
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					82

HAMMAN "E" WELL #: 1 RRCID -> 236278 COMPL. DATE 01/25/2008 TOTAL DEPTH 9700 PERF. 8516 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2217	-0-	2217	2217	357	1	1858	2	Y	2	9	1			65
							2	9									
11	4089	X	1872	-0-	-2217	-0-	284	1	1588	2	Y	-0-	15	1			50
12	0		2234	-0-	2234	2234	400	1	1834	2	Y	-0-					50
01	0		3102	-0-	3102	5336	546	1	2556	2	Y	-0-					50
02	8437	X	3101	-0-	-5336	-0-	565	1	2534	2	Y	2					52
							2	9									
03	2928	X	2928	-0-	-0-	-0-	541	1	2387	2	Y	-0-					52

HAMMAN "E" WELL #: 2 RRCID -> 236748 COMPL. DATE 02/14/2008 TOTAL DEPTH 9501 PERF. 8490 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN 'E' WELL #: 3 RRCID -> 237097 COMPL. DATE 03/10/2008 TOTAL DEPTH 9350 PERF. 8352 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1056	-0-	1056	1056	170	1	885	2	N	1					21
							1	9									
11	0		925	-0-	925	1981	140	1	785	2	N	-0-					21
12	0		1434	-0-	1434	3415	257	1	1177	2	N	-0-					21
01	0		958	-0-	958	4373	169	1	789	2	N	-0-					21
02	2800	N	1072	-0-	-1728	2645	195	1	875	2	N	2					23
							2	9									
03	3100	N	989	-0-	-2111	534	183	1	806	2	N	-0-					23

HAMMAN 'E' WELL #: 4 RRCID -> 238156 COMPL. DATE 04/20/2008 TOTAL DEPTH 9500 PERF. 8754 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1122	-0-	1122	1122	181	1	940	2	N	1	1	1			74
							1	9									
11	0		995	-0-	995	2117	151	1	844	2	N	-0-					74
12	0		1756	-0-	1756	3873	315	1	1441	2	N	-0-					74
01	0		1610	-0-	1610	5483	283	1	1327	2	N	-0-					74
02	2800	N	1418	-0-	-1382	4101	258	1	1158	2	N	2					76
							2	9									
03	3100	N	1434	-0-	-1666	2435	265	1	1169	2	N	-0-					76

HAMMAN "E" WELL #: 5 RRCID -> 243485 COMPL. DATE 10/07/2008 TOTAL DEPTH 10033 PERF. 8493 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	7	1	1	5	2	N	1	27	1			32
							1	9									
11	0		-0-	-0-	-0-	7					N	-0-					32
12	0		-0-	-0-	-0-	7					N	-0-					32
01	0		4	-0-	4	11	1	1	3	2	N	-0-					32
02	11	N	-0-	-0-	-11	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

STALKER GAS UNIT WELL #: 8 RRCID -> 285380 COMPL. DATE 05/06/2019 TOTAL DEPTH 17750 PERF. 9516 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, EVELYN WELL #: 2 RRCID -> 287900 COMPL. DATE 08/23/2019 TOTAL DEPTH 17770 PERF. 8974 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20

MONTE CHRISTO (FRIO 7330) 62556 022 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN WELL #: 5 RRCID -> 281814 COMPL. DATE 11/17/2016 TOTAL DEPTH 9582 PERF. 7360 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MONTE CHRISTO (FRIO 7330) //CONT.// 62556 022 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN WELL #: 1 RRCID -> 282015 COMPL. DATE 01/13/2017 TOTAL DEPTH 9200 PERF. 7334 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	59	3	1			289
11	0	N	-0-	-0-	-0-	-0-					N	9	13	1			285
12	0		-0-	-0-	-0-	-0-					N	19	18	8			286
01	0		-0-	-0-	-0-	-0-					N	5					291
02	0	N	-0-	-0-	-0-	-0-					N	9					300
*03	0	N	-0-	-0-	-0-	-0-					N	38	45	1			293

MONTE CHRISTO (VICKSBURG 15300) 62556 025 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 3 RRCID -> 111061 COMPL. DATE 02/03/1984 TOTAL DEPTH 15803 PERF.15440 - 15639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1005	-0-	1005	1005	1005	2			Y	-0-					-0-
11	1969	N	964	-0-	-1005	-0-	964	2			Y	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (VKSBG-BROWN) 62556 030 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 47 RRCID -> 117185 COMPL. DATE 04/05/1989 TOTAL DEPTH 15776 PERF.14036 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8910	-0-	-2622	-0-	557	1	8353	2	Y	-0-					-0-
11	11160	X	8549	-0-	-2611	-0-	564	1	7985	2	Y	-0-					-0-
12	11315	X	8161	-0-	-3154	-0-	556	1	7605	2	Y	-0-					-0-
01	11315	X	7887	-0-	-3428	-0-	530	1	7357	2	Y	-0-					-0-
02	10220	X	7844	-0-	-2376	-0-	541	1	7303	2	Y	-0-					-0-
03	8897	X	7797	-0-	-1100	-0-	559	1	7238	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 5 RRCID -> 148684 COMPL. DATE 03/11/1994 TOTAL DEPTH 15530 PERF.13802 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3105	-0-	3105	3105	17 35	1 9	3053	2	Y	32					153
11	0		2911	-0-	2911	6016	17 22	1 9	2872	2	Y	20	1	1	12	8	160
12	0		3073	-0-	3073	9089	18 83	1 9	2972	2	Y	75	147	1	30	8	58
01	0		2722	-0-	2722	11811	17 80	1 9	2625	2	Y	73					131
02	14299	X	2488	-0-	-11811	-0-	16 62	1 9	2410	2	Y	56					187
*03	3484	X	3484	-0-	-0-	-0-	16 68	1 9	3400	2	Y	62	76	1			173

HAMMAN RANCH WELL #: 38 RRCID -> 172690 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.13612 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG-BROWN) //CONT.// 62556 030 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 42 RRCID -> 173994 COMPL. DATE 02/20/1999 TOTAL DEPTH 17054 PERF.13369 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 174263 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 14009

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 40 RRCID -> 174442 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.13828 - 13883

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG-ECKART) 62556 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
NO. 1 HAMMAN "B" GAS UNIT WELL #: 2 RRCID -> 113955 COMPL. DATE 10/01/1984 TOTAL DEPTH 10273 PERF. 9920 - 10079

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN A WELL #: 2D RRCID -> 210179 COMPL. DATE 05/05/2005 TOTAL DEPTH 3022 PERF. 2170 - 2370

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG GG) 62556 056 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 20 RRCID -> 114104 COMPL. DATE 05/07/1990 TOTAL DEPTH 11364 PERF.10761 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3558	-0-	-286	-0-	218	1	3264	2	Y	69					126
							76	9									
11	3960	X	3492	-0-	-468	-0-	224	1	3168	2	Y	91	73	1			144
							100	9									
12	4092	X	4005	-0-	-87	-0-	265	1	3622	2	Y	107					251
							118	9									
01	4710	X	4710	-0-	-0-	-0-	312	1	4331	2	Y	61	234	1			78
							67	9									
02	3248	X	2619	-0-	-629	-0-	176	1	2374	2	Y	63					141
							69	9									
03	3999	X	3657	-0-	-342	-0-	256	1	3312	2	Y	81					222
							89	9									

HAMMAN, JOHN "B" WELL #: 14 X RRCID -> 131316 COMPL. DATE 08/28/1989 TOTAL DEPTH 16200 PERF.10933 - 11049

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 22 RRCID -> 137598 COMPL. DATE 01/25/1991 TOTAL DEPTH 11500 PERF.10935 - 11111

10	14B2	EXT	NO RPT	-0-	-0-	3472					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3472					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3472					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3472					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3472					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3472					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 27 RRCID -> 149252 COMPL. DATE 04/25/1994 TOTAL DEPTH 11006 PERF.10778 - 10902

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMON UNIT "A" WELL #: 5 RRCID -> 149443 COMPL. DATE 05/16/1994 TOTAL DEPTH 11057 PERF.10850 - 10972

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 28 RRCID -> 165790 COMPL. DATE 09/04/1997 TOTAL DEPTH 11080 PERF.10854 - 10960

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (VKSBG GG) //CONT.// 62556 056 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 47 RRCID -> 217996 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11338 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 42 RRCID -> 218597 COMPL. DATE 12/28/2005 TOTAL DEPTH 17054 PERF.11417 - 11644

10	0		596	-0-	596	596	54	1	542	2	Y	-0-					1
11	0		527	-0-	527	1123	52	1	475	2	Y	-0-					1
12	0		537	-0-	537	1660	55	1	482	2	Y	-0-					1
01	0		522	-0-	522	2182	59	1	463	2	Y	-0-					1
02	2655	N	473	-0-	-2182	-0-	52	1	421	2	Y	-0-					1
03	810	N	810	-0-	-0-	-0-	64	1	746	2	Y	-0-					1

HAMMAN RANCH WELL #: 74 RRCID -> 219661 COMPL. DATE 01/22/2009 TOTAL DEPTH 11900 PERF. 9447 - 11520

10	0		1199	-0-	1199	1199	109	1	1090	2	N	-0-					84
11	0		746	-0-	746	1945	74	1	672	2	N	-0-					84
12	0		966	-0-	966	2911	98	1	868	2	N	-0-					84
01	0		920	-0-	920	3831	104	1	816	2	N	-0-					84
02	2800	N	652	-0-	-2148	1683	72	1	580	2	N	-0-					84
03	3100	N	2375	-0-	-725	958	187	1	2188	2	N	-0-					84

HAMMAN RANCH WELL #: 36 RRCID -> 221955 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11282 - 11326

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG HH) 62556 060 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN UNIT "A" WELL #: 2 RRCID -> 112716 COMPL. DATE 08/30/1984 TOTAL DEPTH 12000 PERF.11110 - 11150

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 18 RRCID -> 172523 COMPL. DATE 07/06/2006 TOTAL DEPTH 14397 PERF.11413 - 11593

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (VKSBG HH) //CONT.// 62556 060 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 47 RRCID -> 217994 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11426 - 11484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 42 RRCID -> 218598 COMPL. DATE 10/10/2005 TOTAL DEPTH 17054 PERF.11454 - 11644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 36 RRCID -> 221952 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11282 - 11468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG JJ) 62556 070 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 4 RRCID -> 109802 COMPL. DATE 03/11/1984 TOTAL DEPTH 12050 PERF.11471 - 11607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 8 RRCID -> 112203 COMPL. DATE 07/06/1984 TOTAL DEPTH 12000 PERF.11602 - 11622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN, JOHN "B" WELL #: 14X RRCID -> 116778 COMPL. DATE 02/11/1985 TOTAL DEPTH 16200 PERF.11295 - 11370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (VKSBG JJ) //CONT.// 62556 070 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 47 RRCID -> 217993 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11338 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2991	-0-	2991	2991	272	1	2719	2	N	-0-					137
11	0		2833	-0-	2833	5824	280	1	2552	2	N	1	46	1			92
							1	9									
12	0		3079	-0-	3079	8903	314	1	2765	2	N	-0-					92
01	0		2792	-0-	2792	11695	315	1	2477	2	N	-0-					92
02	14052	X	2357	-0-	-11695	-0-	260	1	2097	2	N	-0-					92
03	3511	X	3511	-0-	-0-	-0-	277	1	3234	2	N	-0-					92

HAMMAN RANCH WELL #: 74 RRCID -> 219663 COMPL. DATE 04/23/2006 TOTAL DEPTH 11900 PERF.11066 - 11243

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 36 RRCID -> 221953 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11590 - 11754

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (VKSBG KK) 62556 080 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 12 RRCID -> 102557 COMPL. DATE 09/24/1982 TOTAL DEPTH 15000 PERF.12859 - 13116

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMMAN RANCH WELL #: 30 RRCID -> 146638 COMPL. DATE 08/10/1993 TOTAL DEPTH 13211 PERF.12983 - 13200

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMMAN RANCH WELL #: 35ST RRCID -> 155445 COMPL. DATE 10/01/2008 TOTAL DEPTH 13000 PERF.12702 - 12749

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/22/2023

MONTE CHRISTO (VKSBG KK) //CONT.// 62556 080 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 36 RRCID -> 170291 COMPL. DATE 07/02/2005 TOTAL DEPTH 13300 PERF.11282 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3211	-0-	3211	3211	285 76	1 9	2850	2	Y	69	67	8			26
11	0		4838	-0-	4838	8049	467 117	1 9	4254	2	Y	106	2	1	69	8	61
12	13566	X	5517	-0-	-8049	-0-	553 89	1 9	4875	2	Y	81	115	1			27
01	0		5449	-0-	5449	5449	600 121	1 9	4728	2	Y	110	69	8			68
*02	10357	X	4908	-0-	-5449	-0-	532 75	1 9	4301	2	Y	68	102	1			34
*03	7889	X	7889	-0-	-0-	-0-	617 56	1 9	7216	2	Y	51	67	1			18

HAMMAN RANCH WELL #: 39 RRCID -> 170477 COMPL. DATE 11/12/1998 TOTAL DEPTH 13450 PERF.12807 - 13268

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 38 RRCID -> 172689 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.12753 - 13060

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 40 RRCID -> 174445 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.12888 - 13055

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (VKSBG MM) 62556 082 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 38 RRCID -> 171969 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.13211 - 13403

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 47 RRCID -> 173874 COMPL. DATE 08/21/2004 TOTAL DEPTH 14800 PERF.13154 - 13432

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (VKSBG MM) //CONT.// 62556 082 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 42 RRCID -> 173993 COMPL. DATE 02/20/1999 TOTAL DEPTH 17054 PERF.13030 - 13182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMMAN RANCH WELL #: 40 RRCID -> 174443 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.13390 - 13604

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONTE CHRISTO (VKSBG O-15) 62556 083 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 5 RRCID -> 145933 COMPL. DATE 06/21/1993 TOTAL DEPTH 15530 PERF.14184 - 14194

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMMAN RANCH WELL #: 40 RRCID -> 171433 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.12888 - 13883

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HAMMAN RANCH WELL #: 38 RRCID -> 172692 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.12753 - 14570

10	0	-0-	-0-	-0-	-0-			Y	-0-			3
11	0	-0-	-0-	-0-	-0-			Y	1	3	1	1
12	0	-0-	-0-	-0-	-0-			Y	-0-			1
01	0	-0-	-0-	-0-	-0-			Y	-0-			1
02	3 N	3	-0-	-0-	-0-	3	2	Y	-0-			1
03	246 N	246	-0-	-0-	-0-	19	1 227 2	Y	-0-			1

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 174261 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 15102

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONTE CHRISTO (VKSBG PP) 62556 085 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 170893 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 15102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG. P-15) 62556 087 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN UNIT "A" WELL #: 1 RRCID -> 109359 COMPL. DATE 01/16/1984 TOTAL DEPTH 16385 PERF.15155 - 15254

10	899	N	417	-0-	-482	-0-	24	1	368	2	Y	23					190
							25	9									
11	780	N	55	-0-	-725	-0-	2	1	20	2	Y	30	74	1			146
							33	9									
12	682	N	-0-	-0-	-682	-0-					Y	5					151
01	877	N	877	-0-	-0-	-0-	58	1	798	2	Y	19	129	1			41
							21	9									
02	578	N	578	-0-	-0-	-0-	39	1	521	2	Y	16					57
							18	9									
03	657	N	657	-0-	-0-	-0-	47	1	609	2	Y	1					58
							1	9									

MONTE CHRISTO (VX-ECKART-EE CNS) 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
HAMMAN "A" WELL #: 2 RRCID -> 100475 COMPL. DATE 06/01/1982 TOTAL DEPTH 10200 PERF. 9583 - 9837

10	0		2013	-0-	2013	2013	190	1	1813	2	Y	9					42
							10	9									
11	0		1822	-0-	1822	3835	179	1	1642	2	Y	1	35	1			8
							1	9									
12	0		1844	-0-	1844	5679	185	1	1652	2	Y	6					14
							7	9									
01	0		1719	-0-	1719	7398	185	1	1526	2	Y	7					21
							8	9									
02	8715	X	1317	-0-	-7398	-0-	143	1	1161	2	Y	12					33
							13	9									
03	2015	X	1752	-0-	-263	-0-	161	1	1585	2	Y	5					38
							6	9									

HAMMAN "A" WELL #: 4 RRCID -> 101713 COMPL. DATE 09/02/1982 TOTAL DEPTH 10000 PERF. 9334 - 9444

10	0		1930	-0-	1930	1930	182	1	1738	2	Y	9					55
							10	9									
11	0		1770	-0-	1770	3700	174	1	1595	2	Y	1	45	1			11
							1	9									
12	0		1881	-0-	1881	5581	189	1	1685	2	Y	6					17
							7	9									
01	0		1701	-0-	1701	7282	183	1	1511	2	Y	6					23
							7	9									
02	2800	N	1386	-0-	-1414	5868	151	1	1221	2	Y	13					36
							14	9									
03	3100	N	2144	-0-	-956	4912	197	1	1940	2	Y	6					42
							7	9									

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
NO. 5 HAMMAN "A" GAS UNIT WELL #: 1 RRCID -> 106546 COMPL. DATE 07/20/1983 TOTAL DEPTH 9977 PERF. 9411 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		916	-0-	916	916	86	1	826	2	Y	4					35
							4	9									
11	0		834	-0-	834	1750	82	1	752	2	Y	-0-	28	1			7
12	0		637	-0-	637	2387	64	1	571	2	Y	2					9
							2	9									
01	0		690	-0-	690	3077	74	1	614	2	Y	2					11
							2	9									
02	2800	N	573	-0-	-2227	850	62	1	504	2	Y	6					17
							7	9									
03	1679	N	829	-0-	-850	-0-	76	1	751	2	Y	2					19
							2	9									

NO. 6 HAMMAN "A" GAS UNIT WELL #: 2 RRCID -> 114390 COMPL. DATE 11/14/1984 TOTAL DEPTH 16584 PERF. 9587 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1116	-0-	1116	1116	106	1	1010	2	Y	-0-					-0-
11	0		1041	-0-	1041	2157	102	1	939	2	Y	-0-					-0-
12	0		1023	-0-	1023	3180	103	1	920	2	Y	-0-					-0-
01	0		972	-0-	972	4152	105	1	867	2	Y	-0-					-0-
02	2800	N	742	-0-	-2058	2094	82	1	660	2	Y	-0-					-0-
03	3100	N	1117	-0-	-1983	111	103	1	1014	2	Y	-0-					-0-

GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 2 RRCID -> 110751 COMPL. DATE 04/12/1984 TOTAL DEPTH 10405 PERF. 9634 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1961	-0-	1961	13475	1961	2			Y	-0-					-0-
11	3000	N	1881	-0-	-1119	12356	1881	2			Y	-0-					-0-
12	3100	N	1851	-0-	-1249	11107	1851	2			Y	-0-					-0-
01	3100	N	1797	-0-	-1303	9804	1797	2			Y	-0-					-0-
02	2800	N	1687	-0-	-1113	8691	1687	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	8691					Y	NO RPT					-0-

JOHNSON, MARY WELL #: 4 RRCID -> 284563 COMPL. DATE 05/02/2018 TOTAL DEPTH 14560 PERF. 9710 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
02	1240	X	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 8 RRCID -> 095825 COMPL. DATE 09/03/2004 TOTAL DEPTH 10256 PERF. 9261 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN RANCH WELL #: 16 RRCID -> 104272 COMPL. DATE 01/24/1983 TOTAL DEPTH 10035 PERF. 9481 - 9887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4200	-0-	4200	4200	740	1	3460	2	Y	-0-					4
11	0		3634	-0-	3634	7834	637	1	2997	2	Y	-0-	1	1			3
12	0		4297	-0-	4297	12131	712	1	3585	2	Y	-0-					3
01	0		3913	-0-	3913	16044	710	1	3203	2	Y	-0-					3
02	19670	X	3626	-0-	-16044	-0-	593	1	3033	2	Y	-0-					3
03	5290	X	5290	-0-	-0-	-0-	628	1	4662	2	Y	-0-					3

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 13 RRCID -> 104274 COMPL. DATE 12/09/2002 TOTAL DEPTH 10150 PERF. 9271 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4026	-0-	4026	4026	685 136	1 9	3205	2	Y	124	121	8			44
11	0		3848	-0-	3848	7874	637 210	1 9	3001	2	Y	191	1	1	125	8	109
12	11946	X	4072	-0-	-7874	-0-	648 162	1 9	3262	2	Y	147	209	1			47
01	0		3789	-0-	3789	3789	647 222	1 9	2920	2	Y	202	126	8			123
*02	7331	X	3542	-0-	-3789	-0-	557 136	1 9	2849	2	Y	124	186	1			61
*03	5331	X	5331	-0-	-0-	-0-	621 100	1 9	4610	2	Y	91	121	1			31

HAMMAN RANCH WELL #: 15 RRCID -> 104651 COMPL. DATE 03/12/1983 TOTAL DEPTH 10246 PERF. 9341 - 9656

10	0		8215	-0-	8215	8215	746	1	7469	2	N	-0-					1
11	0		4063	-0-	4063	12278	402	1	3661	2	N	-0-	1	1			-0-
12	0		2115	-0-	2115	14393	216	1	1899	2	N	-0-					-0-
01	0		1926	-0-	1926	16319	217	1	1709	2	N	-0-					-0-
02	17054	X	735	-0-	-16319	-0-	81	1	654	2	N	-0-					-0-
03	1925	X	1925	-0-	-0-	-0-	152	1	1773	2	N	-0-					-0-

HAMMAN RANCH WELL #: 14 RRCID -> 124158 COMPL. DATE 11/24/1986 TOTAL DEPTH 16415 PERF. 9497 - 9783

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	142	-0-	142	142	16	1	126	2		Y	-0-					-0-
03	14B2 EXT	76	-0-	76	218	6	1	70	2		Y	-0-					-0-

HAMMAN RANCH WELL #: 22 RRCID -> 124551 COMPL. DATE 03/27/1999 TOTAL DEPTH 16090 PERF. 9342 - 9428

10	0		340	-0-	340	340	31	1	309	2	Y	-0-					1
11	0		315	-0-	315	655	31	1	284	2	Y	-0-	1	1			-0-
12	0		392	-0-	392	1047	40	1	352	2	Y	-0-					-0-
01	0		279	-0-	279	1326	31	1	248	2	Y	-0-					-0-
02	1634	N	308	-0-	-1326	-0-	34	1	274	2	Y	-0-					-0-
03	403	N	352	-0-	-51	-0-	28	1	324	2	Y	-0-					-0-

HAMMAN RANCH WELL #: 32 RRCID -> 148838 COMPL. DATE 06/21/2005 TOTAL DEPTH 11780 PERF. 9062 - 9450

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HAMMAN RANCH WELL #: 11 RRCID -> 149889 COMPL. DATE 03/26/2007 TOTAL DEPTH 12000 PERF. 9142 - 9760

10	14B2 EXT	-0-	-0-	-0-	40						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	40						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	40						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	40						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	40						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	40						Y	-0-					-0-

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 34 RRCID -> 154165 COMPL. DATE 06/23/1995 TOTAL DEPTH 10107 PERF. 9358 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1980	-0-	1980	4947	180	1	1800	2	Y	-0-					4
11	0		2509	-0-	2509	7456	248	1	2261	2	Y	-0-	1	1			3
12	0		2173	-0-	2173	9629	221	1	1952	2	Y	-0-					3
01	0		2292	-0-	2292	11921	258	1	2034	2	Y	-0-					3
02	14203	X	2282	-0-	-11921	-0-	251	1	2031	2	Y	-0-					3
03	2810	X	2810	-0-	-0-	-0-	221	1	2589	2	Y	-0-					3

HAMMAN RANCH WELL #: 33 RRCID -> 154812 COMPL. DATE 10/20/1995 TOTAL DEPTH 16082 PERF. 9226 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	112	10	1	102	2	Y	-0-					1
11	0		10	-0-	10	122	1	1	9	2	Y	-0-					1
12	0		160	-0-	160	282	16	1	144	2	Y	-0-					1
01	0		39	-0-	39	321	4	1	35	2	Y	-0-					1
02	381	N	60	-0-	-321	-0-	7	1	53	2	Y	-0-					1
03	155	N	63	-0-	-92	-0-	5	1	58	2	Y	-0-					1

HAMMAN RANCH WELL #: 10 RRCID -> 166716 COMPL. DATE 02/01/1997 TOTAL DEPTH 12000 PERF. 9342 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 45 RRCID -> 172208 COMPL. DATE 02/04/2006 TOTAL DEPTH 9785 PERF. 8982 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 14 RRCID -> 173045 COMPL. DATE 02/25/1999 TOTAL DEPTH 10200 PERF. 9544 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5117	-0-	5117	5117	28	1	5089	2	Y	-0-					20
11	T. A.		3628	-0-	3628	8745	22	1	3605	2	Y	1	2	1			19
							1	9									
12	T. A.		2797	-0-	2797	11542	17	1	2780	2	Y	-0-	13	1			6
01	T. A.		3873	-0-	3873	15415	25	1	3848	2	Y	-0-					6
02	T. A.		4355	-0-	4355	19770	28	1	4327	2	Y	-0-					6
03	T. A.		7112	-0-	7112	26882	34	1	7078	2	Y	-0-					6

HAMMAN RANCH WELL #: 50 RRCID -> 174294 COMPL. DATE 07/26/1999 TOTAL DEPTH 9892 PERF. 9341 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 51 RRCID -> 174329 COMPL. DATE 08/15/1999 TOTAL DEPTH 9980 PERF. 9242 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 15 RRCID -> 175489 COMPL. DATE 10/10/2008 TOTAL DEPTH 9972 PERF. 8300 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 41 RRCID -> 175491 COMPL. DATE 08/20/2004 TOTAL DEPTH 14544 PERF. 8540 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1372	-0-	1372	1372	125	1	1247	2	Y	-0-					1
11	0		1313	-0-	1313	2685	130	1	1183	2	Y	-0-	1	1			-0-
12	0		1331	-0-	1331	4016	136	1	1194	2	Y	1	1	8			-0-
							1	9									
01	0		1220	-0-	1220	5236	137	1	1082	2	Y	1					1
							1	9									
02	2800	N	1128	-0-	-1672	3564	124	1	1004	2	Y	-0-					1
03	3100	N	1146	-0-	-1954	1610	90	1	1053	2	Y	3	3	8			1
							3	9									

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 16 RRCID -> 175507 COMPL. DATE 11/10/1999 TOTAL DEPTH 10137 PERF. 9556 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 17 RRCID -> 175546 COMPL. DATE 12/13/1999 TOTAL DEPTH 9927 PERF. 9435 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 18 RRCID -> 175567 COMPL. DATE 12/18/1999 TOTAL DEPTH 9950 PERF. 9417 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 46 RRCID -> 176321 COMPL. DATE 03/03/2006 TOTAL DEPTH 9785 PERF. 8390 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1536	-0-	1536	1536	140	1	1396	2	Y	-0-					1
11	0		1379	-0-	1379	2915	136	1	1243	2	Y	-0-	1	1			-0-
12	0		1451	-0-	1451	4366	148	1	1303	2	Y	-0-					-0-
01	0		1392	-0-	1392	5758	157	1	1235	2	Y	-0-					-0-
02	2800	N	1274	-0-	-1526	4232	140	1	1134	2	Y	-0-					-0-
03	3100	N	1956	-0-	-1144	3088	154	1	1802	2	Y	-0-					-0-

HAMMAN RANCH WELL #: 52 RRCID -> 176976 COMPL. DATE 05/25/2007 TOTAL DEPTH 9824 PERF. 9114 - 9142

10	0		17	-0-	17	17	2	1	15	2	Y	-0-					-0-
11	0		21	-0-	21	38	2	1	19	2	Y	-0-					-0-
12	0		19	-0-	19	57	2	1	17	2	Y	-0-					-0-
01	0		20	-0-	20	77	2	1	18	2	Y	-0-					-0-
02	94	N	17	-0-	-77	-0-	2	1	15	2	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 195172 COMPL. DATE 05/03/2003 TOTAL DEPTH 15505 PERF. 9501 - 9772

10	0		4341	-0-	4341	4341	24	1	4317	2	Y	-0-					39
11	0		3594	-0-	3594	7935	22	1	3571	2	Y	1	1	1	1	8	38
							1	9									
12	0		4806	-0-	4806	12741	29	1	4777	2	Y	-0-	34	1			4
01	0		4182	-0-	4182	16923	27	1	4155	2	Y	-0-					4
02	20181	X	3258	-0-	-16923	-0-	21	1	3237	2	Y	-0-					4
03	4805	X	3324	-0-	-1481	-0-	16	1	3308	2	Y	-0-					4

HAMMAN RANCH WELL #: 71 RRCID -> 213561 COMPL. DATE 04/21/2006 TOTAL DEPTH 9900 PERF. 8576 - 9681

10	0		2378	-0-	2378	2378	216	1	2161	2	N	1					66
							1	9									
11	4573	X	2195	-0-	-2378	-0-	217	1	1978	2	N	-0-	4	1			62
12	0		484	-0-	484	484	49	1	433	2	N	2	2	8			62
							2	9									
01	0		2282	-0-	2282	2766	257	1	2024	2	N	1					63
							1	9									
02	4969	X	2203	-0-	-2766	-0-	243	1	1959	2	N	1					64
							1	9									
*03	2804	X	2804	-0-	-0-	-0-	220	1	2578	2	N	5	6	1			63
							6	9									

HAMMAN RANCH WELL #: 75 RRCID -> 218552 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9240 - 9760

10	14B2 EXT	-0-	-0-	-0-	-0-						N	11					113
11	14B2 EXT	-0-	-0-	-0-	-0-						N	23	68	1			68
12	14B2 EXT	-0-	-0-	-0-	-0-						N	91	89	8			70
01	14B2 EXT	-0-	-0-	-0-	-0-						N	29					99
02	14B2 EXT	-0-	-0-	-0-	-0-						N	41					140
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	93	1			47

HAMMAN RANCH WELL #: 72 RRCID -> 219887 COMPL. DATE 03/05/2006 TOTAL DEPTH 10015 PERF. 9210 - 9630

10	0		31	-0-	31	31	3	1	28	2	N	-0-					42
11	59	N	28	-0-	-31	-0-	3	1	25	2	N	-0-	6	1			36
12	0		37	-0-	37	37	4	1	33	2	N	-0-					36
01	0		24	-0-	24	61	3	1	21	2	N	-0-					36
02	82	N	21	-0-	-61	-0-	2	1	19	2	N	-0-					36
03	31	N	-0-	-0-	-31	-0-					N	-0-					36

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 22 RRCID -> 223264 COMPL. DATE 01/10/2007 TOTAL DEPTH 10150 PERF. 8311 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1197	-0-	1197	1197	6	1	1191	2	Y	-0-					2
11	0		1208	-0-	1208	2405	7	1	1200	2	Y	1	1	1			2
							1	9									
12	0		1072	-0-	1072	3477	7	1	1065	2	Y	-0-					2
01	0		831	-0-	831	4308	5	1	826	2	Y	-0-					2
02	5168	X	860	-0-	-4308	-0-	6	1	854	2	Y	-0-					2
03	1240	X	1202	-0-	-38	-0-	6	1	1196	2	Y	-0-					2

HAMMAN "A" WELL #: 17 RRCID -> 223483 COMPL. DATE 10/06/2006 TOTAL DEPTH 10400 PERF. 9796 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 19 RRCID -> 223568 COMPL. DATE 03/27/2006 TOTAL DEPTH 10350 PERF. 8134 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					54
11	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			53
12	0		-0-	-0-	-0-	-0-					Y	-0-					53
01	0		-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					53

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 20 RRCID -> 223692 COMPL. DATE 08/29/2006 TOTAL DEPTH 10350 PERF. 8178 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HAMMAN RANCH WELL #: 2ST RRCID -> 225606 COMPL. DATE 03/28/2006 TOTAL DEPTH 10015 PERF. 9150 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 23 RRCID -> 226019 COMPL. DATE 02/28/2007 TOTAL DEPTH 10100 PERF. 8293 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 29 RRCID -> 226721 COMPL. DATE 04/19/2007 TOTAL DEPTH 13175 PERF. 8823 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4873	-0-	4873	4873	443	1	4430	2	Y	-0-					7
11	9483	X	4610	-0-	-4873	-0-	456	1	4153	2	Y	1	4	1			4
							1	9									
12	0		5446	-0-	5446	5446	555	1	4891	2	Y	-0-					4
01	0		6242	-0-	6242	11688	703	1	5539	2	Y	-0-					4
02	17342	X	5654	-0-	-11688	-0-	623	1	5031	2	Y	-0-					4
03	7112	X	7112	-0-	-0-	-0-	560	1	6552	2	Y	-0-					4

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 21 RRCID -> 226751 COMPL. DATE 10/02/2006 TOTAL DEPTH 10350 PERF. 8245 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3789	-0-	3789	3789	21	1	3768	2	Y	-0-					6
11	0		3710	-0-	3710	7499	22	1	3687	2	Y	1	2	1			5
							1	9									
12	0		3910	-0-	3910	11409	24	1	3886	2	Y	-0-					5
01	0		3407	-0-	3407	14816	22	1	3385	2	Y	-0-					5
02	18147	X	3331	-0-	-14816	-0-	21	1	3310	2	Y	-0-					5
03	4823	X	4823	-0-	-0-	-0-	23	1	4800	2	Y	-0-					5

HAMMAN RANCH WELL #: 37ST RRCID -> 227363 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8594 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOK-CLEMONS GAS UNIT WELL #: 7 RRCID -> 232652 COMPL. DATE 09/08/2007 TOTAL DEPTH 17150 PERF. 9345 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN "A-3" GU WELL #: 18 RRCID -> 242087 COMPL. DATE 08/01/2022 TOTAL DEPTH 10212 PERF. 8410 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13989	-0-	13989	44092	1271	1	12718	2	N	-0-					43
11	0		11341	-0-	11341	55433	1121	1	10219	2	N	1	2	1			42
							1	9									
12	0		10490	-0-	10490	65923	1069	1	9421	2	N	-0-					42
01	0		8315	-0-	8315	74238	936	1	7375	2	N	4					46
							4	9									
02	80744	X	6506	-0-	-74238	-0-	717	1	5789	2	N	-0-					46
03	9139	X	9139	-0-	-0-	-0-	720	1	8418	2	N	1					47
							1	9									

HAMMAN RANCH WELL #: 74 RRCID -> 247761 COMPL. DATE 01/21/2009 TOTAL DEPTH 11900 PERF. 9418 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (25) 62556 090 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 57 D RRCID -> 135078 COMPL. DATE 06/04/1990 TOTAL DEPTH 8650 PERF. 6188 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JOHNSON, F. I. WELL #: 53D RRCID -> 259326 COMPL. DATE 10/27/2010 TOTAL DEPTH 7200 PERF. 6174 - 6194

10	14B2 EXT	NO RPT	-0-	-0-	2680			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2680			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2680			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2680			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2680			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2680			Y	NO RPT			-0-

JOHNSON, F. I. WELL #: 43 F RRCID -> 270181 COMPL. DATE 06/18/2013 TOTAL DEPTH 7750 PERF. 6171 - 6177

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MONTE CHRISTO (27) 62556 180 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 3 L RRCID -> 012165 COMPL. DATE N/A TOTAL DEPTH 8825 PERF. 2024 - 2285

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
ROPER, CHARLES WELL #: 1 RRCID -> 125474 COMPL. DATE 08/30/2008 TOTAL DEPTH 9580 PERF. 6775 - 7140

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMMAN RANCH WELL #: 21 RRCID -> 218760 COMPL. DATE 09/03/2020 TOTAL DEPTH 8750 PERF. 6242 - 6477

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONTE CHRISTO (38-B) 62556 261 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 40 F RRCID -> 125450 COMPL. DATE 04/20/1989 TOTAL DEPTH 7800 PERF. 6183 - 6187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MONTE CHRISTO (38-C) 62556 262 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 53 F RRCID -> 112725 COMPL. DATE 08/19/1984 TOTAL DEPTH 7200 PERF. 6968 - 6995

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JOHNSON, F. I. WELL #: 46DF RRCID -> 276946 COMPL. DATE 05/09/2014 TOTAL DEPTH 8500 PERF. 6913 - 7025

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
BOYT ET AL GAS UNIT NO. 1 WELL #: 2 RRCID -> 251825 COMPL. DATE 10/18/2008 TOTAL DEPTH 8900 PERF. 6912 - 6934

10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MONTE CHRISTO (39-A) 62556 268 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 24 D RRCID -> 133582 COMPL. DATE 10/19/1989 TOTAL DEPTH 8560 PERF. 7179 - 7189

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MONTE CHRISTO (40) 62556 270 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 1 D RRCID -> 084784 COMPL. DATE 10/14/1979 TOTAL DEPTH 11051 PERF. 7292 - 7332

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONTE CHRISTO (40) //CONT.// 62556 270 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F.I. WELL #: 45 F RRCID -> 128833 COMPL. DATE 09/30/1988 TOTAL DEPTH 7850 PERF. 7201 - 7232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (42) 62556 340 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 36 D RRCID -> 111060 COMPL. DATE 05/30/1984 TOTAL DEPTH 8864 PERF. 7449 - 7469

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, F.I. WELL #: 51 D RRCID -> 132073 COMPL. DATE 09/13/1989 TOTAL DEPTH 8505 PERF. 7382 - 7400

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, F.I. WELL #: 56-F RRCID -> 143453 COMPL. DATE 12/01/1992 TOTAL DEPTH 8759 PERF. 7433 - 7439

10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

F. I. JOHNSON WELL #: 41DF RRCID -> 272676 COMPL. DATE 07/25/2013 TOTAL DEPTH 8900 PERF. 7462 - 7553

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO (43) 62556 360 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 1 F RRCID -> 084785 COMPL. DATE 10/14/1979 TOTAL DEPTH 11051 PERF. 7416 - 7444

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (43) //CONT.// 62556 360 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F. I. WELL #: 38 D RRCID -> 115979 COMPL. DATE 03/13/1985 TOTAL DEPTH 8400 PERF. 7506 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (43-57 CONS.) 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 4 RRCID -> 110750 COMPL. DATE 05/10/1984 TOTAL DEPTH 14560 PERF. 8734 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, MARY WELL #: 1 RRCID -> 276015 COMPL. DATE 10/20/2017 TOTAL DEPTH 10135 PERF. 8740 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	1538	2	94	9	N	85					99
11	1558	N	1558	-0-	-0-	-0-	1475	2	83	9	N	75					174
12	1589	N	1589	-0-	-0-	-0-	1451	2	138	9	N	125	194	0			105
01	1470	N	1470	-0-	-0-	-0-	1409	2	61	9	N	55					160
02	1457	N	1457	-0-	-0-	-0-	1322	2	135	9	N	123	174	0			109
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 2 C RRCID -> 012171 COMPL. DATE 06/10/1953 TOTAL DEPTH 8927 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, F. I. WELL #: 33 D RRCID -> 109710 COMPL. DATE 02/21/1984 TOTAL DEPTH 8653 PERF. 7698 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, F. I. WELL #: 42 D RRCID -> 110359 COMPL. DATE 04/22/1984 TOTAL DEPTH 8730 PERF. 7688 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F. I. WELL #: 41 F RRCID -> 112018 COMPL. DATE 07/17/1984 TOTAL DEPTH 8900 PERF. 7810 - 7848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	19 208	1 9	276	2	Y	189	244	1			98
11	574	N	574	-0-	-0-	-0-	15 343	1 9	216	2	Y	312	369	1			41
12	620	N	437	-0-	-183	-0-	15 221	1 9	201	2	Y	201					242
01	556	N	556	-0-	-0-	-0-	19 278	1 9	259	2	Y	253	360	1			135
02	532	N	407	-0-	-125	-0-	12 228	1 9	167	2	Y	207	165	1			177
03	549	N	549	-0-	-0-	-0-	30 128	1 9	391	2	Y	116	148	1			145

JOHNSON, F. I. WELL #: 56 D RRCID -> 119464 COMPL. DATE 09/18/1985 TOTAL DEPTH 8759 PERF. 7983 - 7993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, F. I. WELL #: 36 F RRCID -> 132096 COMPL. DATE 09/13/1989 TOTAL DEPTH 8864 PERF. 8000 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, F. I. WELL #: 41DF RRCID -> 272131 COMPL. DATE 07/25/2013 TOTAL DEPTH 8900 PERF. 7464 - 7550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, F. I. WELL #: 46F RRCID -> 290766 COMPL. DATE 11/21/2020 TOTAL DEPTH 8500 PERF. 7806 - 7816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	118	-0-	-471	-0-	7	1	111	2	N	-0-					-0-
11	330	N	97	-0-	-233	-0-	6	1	91	2	N	-0-					-0-
12	217	N	24	-0-	-193	-0-	2	1	22	2	N	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 2ST RRCID -> 043246 COMPL. DATE 04/25/2007 TOTAL DEPTH 10015 PERF. 8589 - 9732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2788	-0-	2788	2788	253	1	2535	2	N	-0-					40
11	5381	X	2593	-0-	-2788	-0-	256	1	2337	2	N	-0-	1	1			39
12	0		2799	-0-	2799	2799	285	1	2514	2	N	-0-					39
01	0		2539	-0-	2539	5338	286	1	2253	2	N	-0-					39
02	7693	X	2355	-0-	-5338	-0-	259	1	2096	2	N	-0-					39
03	3551	X	3551	-0-	-0-	-0-	280	1	3271	2	N	-0-					39

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 1 RRCID -> 066972 COMPL. DATE 03/06/2000 TOTAL DEPTH 8800 PERF. 4012 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 6 RRCID -> 111447 COMPL. DATE 11/15/1983 TOTAL DEPTH 8580 PERF. 8290 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 31 RRCID -> 113167 COMPL. DATE 07/26/2006 TOTAL DEPTH 8775 PERF. 8529 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		111	-0-	111	111	10	1	101	2	Y	-0-					-0-
11	0		114	-0-	114	225	11	1	103	2	Y	-0-					-0-
12	0		112	-0-	112	337	11	1	101	2	Y	-0-					-0-
01	0		110	-0-	110	447	12	1	98	2	Y	-0-					-0-
02	601	X	154	-0-	-447	-0-	17	1	137	2	Y	-0-					-0-
03	239	X	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-

HAMMAN RANCH WELL #: 25 RRCID -> 121387 COMPL. DATE 02/04/2006 TOTAL DEPTH 8630 PERF. 8440 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6234	-0-	6234	6234	566	1	5668	2	Y	-0-					6
11	0		5784	-0-	5784	12018	572	1	5211	2	Y	1	2	1			5
							1	9									
12	0		6079	-0-	6079	18097	620	1	5459	2	Y	-0-					5
01	0		5661	-0-	5661	23758	638	1	5023	2	Y	-0-					5
02	28699	X	4941	-0-	-23758	-0-	544	1	4397	2	Y	-0-					5
03	7285	X	7285	-0-	-0-	-0-	574	1	6711	2	Y	-0-					5

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 11 RRCID -> 121424 COMPL. DATE 11/17/2006 TOTAL DEPTH 9400 PERF. 8296 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 28 RRCID -> 135597 COMPL. DATE 11/15/1990 TOTAL DEPTH 9000 PERF. 8382 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4397	-0-	4397	4397	399	1	3998	2	Y	-0-					3
11	0		3868	-0-	3868	8265	382	1	3485	2	Y	1	1	1			3
							1	9									
12	0		3246	-0-	3246	11511	331	1	2915	2	Y	-0-					3
01	0		3903	-0-	3903	15414	440	1	3463	2	Y	-0-					3
02	18881	X	3467	-0-	-15414	-0-	382	1	3085	2	Y	-0-					3
03	4627	X	4627	-0-	-0-	-0-	364	1	4263	2	Y	-0-					3

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 17 RRCID -> 169875 COMPL. DATE N/A TOTAL DEPTH 15870 PERF. 8108 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1506	-0-	1506	1506	265	1	1241	2	Y	-0-					2
11	T. A.		1407	-0-	1407	2913	247	1	1160	2	Y	-0-	1	1			1
12	T. A.		1612	-0-	1612	4525	267	1	1345	2	Y	-0-					1
01	T. A.		1300	-0-	1300	5825	236	1	1064	2	Y	-0-					1
02	T. A.		1377	-0-	1377	7202	225	1	1152	2	Y	-0-					1
03	T. A.		2053	-0-	2053	9255	244	1	1809	2	Y	-0-					1

HAMMAN RANCH WELL #: 41 RRCID -> 175492 COMPL. DATE 11/07/1999 TOTAL DEPTH 14544 PERF. 5840 - 5898

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 46 RRCID -> 178306 COMPL. DATE 03/02/2000 TOTAL DEPTH 9785 PERF. 8390 - 8500

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 44 RRCID -> 179429 COMPL. DATE 02/16/1999 TOTAL DEPTH 10025 PERF. 8543 - 8620

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 71 RRCID -> 213572 COMPL. DATE 08/17/2005 TOTAL DEPTH 9900 PERF. 8576 - 8825

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 44 RRCID -> 217233 COMPL. DATE 05/18/2007 TOTAL DEPTH 10025 PERF. 7938 - 8457

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 22 RRCID -> 223266 COMPL. DATE 09/13/2006 TOTAL DEPTH 10150 PERF. 8311 - 8521

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN "A" WELL #: 17 RRCID -> 223482 COMPL. DATE 10/06/2006 TOTAL DEPTH 10400 PERF. 8436 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 19 RRCID -> 223570 COMPL. DATE 01/07/2006 TOTAL DEPTH 10350 PERF. 8134 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 23 RRCID -> 226020 COMPL. DATE 02/28/2007 TOTAL DEPTH 10100 PERF. 8293 - 8395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 37ST RRCID -> 228351 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8594 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		879	-0-	879	879	80	1	799	2	Y	-0-					1
11	0		770	-0-	770	1649	76	1	694	2	Y	-0-					1
12	0		648	-0-	648	2297	66	1	582	2	Y	-0-					1
01	0		726	-0-	726	3023	82	1	644	2	Y	-0-					1
02	3702	X	679	-0-	-3023	-0-	75	1	604	2	Y	-0-					1
03	1074	X	1074	-0-	-0-	-0-	85	1	989	2	Y	-0-					1

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 1 RRCID -> 242193 COMPL. DATE 09/29/2008 TOTAL DEPTH 14000 PERF. 8150 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGHT SCHIFF HAMMAN GAS UNIT WELL #: 15 RRCID -> 243323 COMPL. DATE 09/24/2008 TOTAL DEPTH 9972 PERF. 8300 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 8 RRCID -> 243720 COMPL. DATE 11/27/2008 TOTAL DEPTH 10256 PERF. 8136 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN "A-3" GU WELL #: 18 RRCID -> 293637 COMPL. DATE 08/01/2022 TOTAL DEPTH 10212 PERF. 8410 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (46) 62556 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 51 F RRCID -> 130062 COMPL. DATE 02/20/1989 TOTAL DEPTH 8505 PERF. 7610 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	657	-0-	-242	-0-	41	1	616	2	Y	-0-					-0-
11	570	N	304	-0-	-266	-0-	20	1	284	2	Y	-0-					-0-
12	744	N	21	-0-	-723	-0-	1	1	20	2	Y	-0-					-0-
01	651	N	517	-0-	-134	-0-	35	1	482	2	Y	-0-					-0-
02	280	N	177	-0-	-103	-0-	12	1	157	2	Y	7	3	1			4
							8	9									
03	730	N	730	-0-	-0-	-0-	51	1	654	2	Y	23	14	1			13
							25	9									

JOHNSON, F. I. WELL #: 33F RRCID -> 138349 COMPL. DATE 01/16/1991 TOTAL DEPTH 8653 PERF. 7510 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, F. I. WELL #: 24F RRCID -> 139065 COMPL. DATE 07/18/1991 TOTAL DEPTH 8560 PERF. 7478 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (48) 62556 440 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 40 D RRCID -> 121321 COMPL. DATE 04/24/1986 TOTAL DEPTH 7800 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, F.I. WELL #: 45 D RRCID -> 124914 COMPL. DATE 08/02/1987 TOTAL DEPTH 7850 PERF. 7694 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (50-B, SOUTH) 62556 460 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 38 F RRCID -> 109365 COMPL. DATE 03/13/1985 TOTAL DEPTH 8400 PERF. 7506 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (56-A) 62556 530 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 27 RRCID -> 109688 COMPL. DATE 02/20/1984 TOTAL DEPTH 8350 PERF. 8185 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	385	-0-	-1816	-0-	24	1	361	2	Y	-0-	107	1			-0-
11	2130	X	475	-0-	-1655	-0-	31	1	444	2	Y	-0-					-0-
12	992	X	63	-0-	-929	-0-	4	1	59	2	Y	-0-					-0-
01	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	37	1	498	2	Y	14	7	1			7
							15	9									
03	62	N	-0-	-0-	-62	-0-					Y	47	27	1			27

JOHNSON, F. I. WELL #: 57 F RRCID -> 118602 COMPL. DATE 08/16/1985 TOTAL DEPTH 8650 PERF. 8282 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, F.I. WELL #: 58 D RRCID -> 134332 COMPL. DATE 04/14/1990 TOTAL DEPTH 8908 PERF. 8299 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		463	-0-	463	463	29	1	434	2	Y	-0-	17	1			-0-
11	0		344	-0-	344	807	23	1	321	2	Y	-0-					-0-
12	0		56	-0-	56	863	4	1	52	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	863					Y	-0-					-0-
02	863	N	-0-	-0-	-863	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MONTE CHRISTO (56-A, N) 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
V. COOK ET AL GAS UNIT 2-A WELL #: 3 RRCID -> 124777 COMPL. DATE 07/30/1987 TOTAL DEPTH 8720 PERF. 8305 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		80	-0-	80	80	80	2			Y	-0-					7
11	0		59	-0-	59	139	59	2			Y	-0-					7
12	T. A.		66	-0-	66	205	66	2			Y	-0-					7
01	T. A.		39	-0-	39	244	39	2			Y	-0-					7
02	T. A.		54	-0-	54	298	54	2			Y	-0-					7
03	T. A.		53	-0-	53	351	53	2			Y	-0-					7

V. COOK ET AL GAS UNIT 2-A WELL #: 2 RRCID -> 126236 COMPL. DATE 12/24/1987 TOTAL DEPTH 9996 PERF. 8428 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (56-A, N) //CONT.// 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 27 RRCID -> 132686 COMPL. DATE 10/23/2001 TOTAL DEPTH 10000 PERF. 6275 - 6870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROPER UNIT WELL #: 1 RRCID -> 142521 COMPL. DATE 09/29/1992 TOTAL DEPTH 10095 PERF. 8490 - 8676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	3 1	1 9	471	2	Y	1					14
11	0		414	-0-	414	889	2	1	412	2	Y	-0-					14
12	0		424	-0-	424	1313	3	1	421	2	Y	-0-					14
01	0		405	-0-	405	1718	3	1	402	2	Y	-0-					14
02	2077	N	359	-0-	-1718	-0-	2	1	357	2	Y	-0-					14
03	533	N	533	-0-	-0-	-0-	3	1	530	2	Y	-0-					14

CLEMONS GAS UNIT NO. 1 WELL #: 2 RRCID -> 143651 COMPL. DATE 05/09/2006 TOTAL DEPTH 9405 PERF. 8363 - 9277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		223	-0-	223	223	1 6	1 9	216	2	Y	5					7
11	0		189	-0-	189	412	1	1	188	2	Y	-0-					7
12	0		189	-0-	189	601	1	1	188	2	Y	-0-					7
01	0		195	-0-	195	796	1 2	1 9	192	2	Y	2					9
02	960	N	164	-0-	-796	-0-	1 8	1 9	155	2	Y	7	3	8			13
03	262	N	262	-0-	-0-	-0-	1 43	1 9	218	2	Y	39					52

CLEMONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 152597 COMPL. DATE 12/30/1994 TOTAL DEPTH 9140 PERF. 8504 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	2			Y	-0-					8
11	0		26	-0-	26	29	26	2			Y	-0-					8
12	0		1	-0-	1	30	1	2			Y	-0-					8
01	0		71	-0-	71	101	71	2			Y	-0-					8
02	126	N	25	-0-	-101	-0-	25	2			Y	-0-					8
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					8

CLEMONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 217904 COMPL. DATE 02/09/2006 TOTAL DEPTH 9649 PERF. 8656 - 8810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		493	-0-	493	493	3 1	1 9	489	2	Y	1					3
11	0		354	-0-	354	847	2	1	352	2	Y	-0-					3
12	0		471	-0-	471	1318	3	1	468	2	Y	-0-					3
01	0		305	-0-	305	1623	2 1	1 9	302	2	Y	1					4
02	1784	N	161	-0-	-1623	-0-	1 1	1 9	159	2	Y	1	1	8			4
03	444	N	444	-0-	-0-	-0-	2 8	1 9	434	2	Y	7					11

VANNIE COOK WELL #: 5 RRCID -> 219270 COMPL. DATE 04/20/2006 TOTAL DEPTH 10200 PERF. 8576 - 8718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	19	2			N	-0-					75
11	0		15	-0-	15	34	15	2			N	-0-	1	1			74
12	0		6	-0-	6	40	6	2			N	-0-					74
01	0		10	-0-	10	50	10	2			N	-0-					74
02	67	N	17	-0-	-50	-0-	17	2			N	-0-					74
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					74

MONTE CHRISTO (56-A, N) //CONT.// 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 31 RRCID -> 221803 COMPL. DATE 06/20/2006 TOTAL DEPTH 8775 PERF. 8529 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 222005 COMPL. DATE 07/26/2006 TOTAL DEPTH 9800 PERF. 8568 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222847 COMPL. DATE 08/25/2006 TOTAL DEPTH 9723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROPER GAS UNIT WELL #: 3 RRCID -> 225823 COMPL. DATE 01/04/2007 TOTAL DEPTH 9640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		505	-0-	505	505	3	1	501	2	N	1					81
							1	9									
11	0		466	-0-	466	971	3	1	462	2	N	1					82
							1	9									
12	0		491	-0-	491	1462	3	1	488	2	N	-0-					82
01	0		454	-0-	454	1916	3	1	451	2	N	-0-					82
02	2337	N	421	-0-	-1916	-0-	3	1	418	2	N	-0-					82
03	626	N	626	-0-	-0-	-0-	3	1	623	2	N	-0-					82

CLEMONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 226821 COMPL. DATE 04/20/2007 TOTAL DEPTH 9700 PERF. 8690 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	1	1	95	2	N	-0-					20
11	0		70	-0-	70	166	70	2			N	-0-					20
12	0		92	-0-	92	258	1	1	91	2	N	-0-					20
01	0		101	-0-	101	359	1	1	100	2	N	-0-					20
02	437	N	78	-0-	-359	-0-	1	1	77	2	N	-0-					20
03	120	N	120	-0-	-0-	-0-	1	1	119	2	N	-0-					20

CLEMONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 228762 COMPL. DATE 06/06/2007 TOTAL DEPTH 9750 PERF. 8867 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	1	1	109	2	N	-0-					-0-
11	0		84	-0-	84	194	1	1	83	2	N	-0-					-0-
12	0		76	-0-	76	270	76	2			N	-0-					-0-
01	0		95	-0-	95	365	1	1	94	2	N	-0-					-0-
02	459	N	94	-0-	-365	-0-	1	1	93	2	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

MONTE CHRISTO (56-B) 62556 535 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 42 F RRCID -> 110247 COMPL. DATE 04/16/1984 TOTAL DEPTH 8730 PERF. 8408 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, F.I. WELL #: 25 RRCID -> 143548 COMPL. DATE 12/04/1992 TOTAL DEPTH 10000 PERF. 8624 - 8632

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHNSON, F.I. WELL #: 8 RRCID -> 149067 COMPL. DATE 03/10/1994 TOTAL DEPTH 11350 PERF. 8329 - 8347

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHNSON, F. I. WELL #: 59 RRCID -> 152574 COMPL. DATE 01/07/1995 TOTAL DEPTH 11342 PERF. 8472 - 8548

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (57) 62556 540 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I., ET AL WELL #: 2 T RRCID -> 012175 COMPL. DATE 06/10/1953 TOTAL DEPTH 8927 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (57-A) 62556 545 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 17 RRCID -> 169878 COMPL. DATE 05/20/1998 TOTAL DEPTH 15870 PERF. 8108 - 8746

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (58,59 CONS.) 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
ROPER GAS UNIT WELL #: 2 RRCID -> 122735 COMPL. DATE 12/02/1986 TOTAL DEPTH 9075 PERF. 8973 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 124923 COMPL. DATE 08/20/1987 TOTAL DEPTH 9140 PERF. 8962 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 2 RRCID -> 132467 COMPL. DATE 07/20/1989 TOTAL DEPTH 9405 PERF. 9148 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 135811 COMPL. DATE 11/25/1992 TOTAL DEPTH 9649 PERF. 9100 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. COOK ET AL GAS UNIT A-1 WELL #: 2 RRCID -> 221867 COMPL. DATE 09/13/2006 TOTAL DEPTH 9996 PERF. 9324 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		415	-0-	415	415	2 1	1 9	412	2	Y	1					9
11	0		395	-0-	395	810	2 1	1 9	392	2	Y	1					10
12	0		460	-0-	460	1270	3 1		457	2	Y	-0-					10
01	0		398	-0-	398	1668	3 1		395	2	Y	-0-					10
02	1971	N	303	-0-	-1668	-0-	2 1		301	2	Y	-0-					10
03	673	N	673	-0-	-0-	-0-	3 1		670	2	Y	-0-					10

CLEMONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 222003 COMPL. DATE 07/26/2006 TOTAL DEPTH 9800 PERF. 8568 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	46	2			N	-0-					32
11	0		35	-0-	35	81	35	2			N	-0-	7	1			25
12	0		48	-0-	48	129	48	2			N	-0-					25
01	0		41	-0-	41	170	41	2			N	-0-					25
02	211	N	41	-0-	-170	-0-	41	2			N	-0-					25
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					25

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CLEMONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222844 COMPL. DATE 08/25/2006 TOTAL DEPTH 9723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		406	-0-	406	406	2	1	404	2	N	-0-					77
11	0		262	-0-	262	668	2	1	260	2	N	-0-					77
12	0		239	-0-	239	907	1	1	235	2	N	3					80
							3	9									
01	0		357	-0-	357	1264	2	1	355	2	N	-0-					80
02	1581	N	317	-0-	-1264	-0-	2	1	315	2	N	-0-					80
03	375	N	375	-0-	-0-	-0-	2	1	373	2	N	-0-					80

ROPER UNIT WELL #: 3 RRCID -> 225824 COMPL. DATE 01/04/2007 TOTAL DEPTH 9640 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 29 RRCID -> 226720 COMPL. DATE 04/19/2007 TOTAL DEPTH 13175 PERF. 8823 - 9255

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 226822 COMPL. DATE 04/20/2007 TOTAL DEPTH 9700 PERF. 9104 - 9608

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 2ST RRCID -> 226920 COMPL. DATE 04/25/2007 TOTAL DEPTH 10015 PERF. 8723 - 8766

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 37 RRCID -> 228362 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8814 - 8850

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CLEMONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 228764 COMPL. DATE 06/06/2007 TOTAL DEPTH 9750 PERF. 9178 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALKER GAS UNIT WELL #: 7 RRCID -> 230651 COMPL. DATE 08/18/2007 TOTAL DEPTH 18295 PERF. 9556 - 9590

10	0		503	-0-	503	503	3	1	500	2	Y	-0-					2
11	0		512	-0-	512	1015	3	1	509	2	Y	-0-	1	1			1
12	0		550	-0-	550	1565	3	1	547	2	Y	-0-					1
01	0		456	-0-	456	2021	3	1	453	2	Y	-0-					1
02	2474	N	453	-0-	-2021	-0-	3	1	450	2	Y	-0-					1
03	601	N	601	-0-	-0-	-0-	3	1	598	2	Y	-0-					1

COOK-CLEMONS GAS UNIT WELL #: 6 RRCID -> 241533 COMPL. DATE 06/25/2008 TOTAL DEPTH 16767 PERF. 9106 - 9540

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COOK-CLEMONS GAS UNIT WELL #: 7 RRCID -> 257083 COMPL. DATE 03/04/2008 TOTAL DEPTH 17150 PERF. 8918 - 9732

10	0		416	-0-	416	416	2	1	412	2	N	2					134
							2	9									
11	0		374	-0-	374	790	2	1	371	2	N	1	2	1			133
							1	9									
12	0		408	-0-	408	1198	3	1	405	2	N	-0-					133
01	0		343	-0-	343	1541	2	1	341	2	N	-0-					133
*02	1817	N	276	-0-	-1541	-0-	2	1	273	2	N	1	82	1			52
							1	9									
03	449	N	449	-0-	-0-	-0-	2	1	447	2	N	-0-					52

COOK-CLEMONS GAS UNIT WELL #: 4 RRCID -> 275856 COMPL. DATE 12/07/2014 TOTAL DEPTH 17680 PERF. 9530 - 9556

10	0		189	-0-	189	189	1	1	188	2	N	-0-					1
11	0		153	-0-	153	342	1	1	152	2	N	-0-	1	1			-0-
12	0		168	-0-	168	510	1	1	167	2	N	-0-					-0-
01	0		141	-0-	141	651	1	1	140	2	N	-0-					-0-
02	785	N	134	-0-	-651	-0-	1	1	133	2	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	1	1	153	2	N	-0-					-0-

STALKER GAS UNIT WELL #: 1 RRCID -> 276008 COMPL. DATE 11/22/2014 TOTAL DEPTH 18470 PERF. 9508 - 9526

10	0		1431	-0-	1431	1431	8	1	1397	2	Y	24					172
							26	9									
11	0		1129	-0-	1129	2560	7	1	1100	2	Y	20	102	1			90
							22	9									
12	0		1250	-0-	1250	3810	8	1	1235	2	Y	6					96
							7	9									
01	3100	N	1094	-0-	-2006	1804	8	1	1083	2	Y	3					99
							3	9									
*02	2779	N	975	-0-	-1804	-0-	6	1	966	2	Y	3	49	1			53
							3	9									
03	1618	N	1618	-0-	-0-	-0-	8	1	1593	2	Y	15					68
							17	9									

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 5 RRCID -> 277181 COMPL. DATE 01/31/2015 TOTAL DEPTH 19755 PERF. 9510 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		442	-0-	442	442	2	1	440	2	Y	-0-					136
11	0		415	-0-	415	857	3	1	412	2	Y	-0-	74	1			62
12	0		387	-0-	387	1244	2	1	385	2	Y	-0-					62
01	0		347	-0-	347	1591	2	1	345	2	Y	-0-					62
*02	1906	N	315	-0-	-1591	-0-	2	1	313	2	Y	-0-	45	1			17
03	492	N	492	-0-	-0-	-0-	3	1	489	2	Y	-0-					17

STALKER GAS UNIT WELL #: 6 RRCID -> 285482 COMPL. DATE 07/04/2018 TOTAL DEPTH 18315 PERF.10413 - 10424

10	0		490	-0-	490	490	3	1	461	2	Y	24					26
							26	9									
11	0		506	-0-	506	996	3	1	481	2	Y	20	21	1			25
							22	9									
12	0		448	-0-	448	1444	3	1	439	2	Y	5					30
							6	9									
01	1879	N	435	-0-	-1444	-0-	3	1	428	2	Y	4					34
							4	9									
02	476	N	441	-0-	-35	-0-	3	1	435	2	Y	3	1	8			36
							3	9									
03	629	N	629	-0-	-0-	-0-	3	1	611	2	Y	14					50
							15	9									

MONTE CHRISTO (5950) 62556 825 ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 43 D RRCID -> 270168 COMPL. DATE 06/18/2013 TOTAL DEPTH 7750 PERF. 5931 - 5936

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (9000-A) 62556 930 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 9 RRCID -> 084978 COMPL. DATE 10/07/1979 TOTAL DEPTH 10015 PERF. 9408 - 9640

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO, E. (13,000) 62557 575 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
BLACK STONE MINERALS WELL #: 2 RRCID -> 210583 COMPL. DATE 05/25/2005 TOTAL DEPTH 13578 PERF.12598 - 12833

10	2175	N	2175	-0-	-0-	-0-	402	1	1773	2	N	-0-					-0-
11	0		1920	-0-	1920	1920	391	1	1529	2	N	-0-					-0-
12	0		2044	-0-	2044	3964	382	1	1662	2	N	-0-					-0-
01	0		2121	-0-	2121	6085	400	1	1721	2	N	-0-					-0-
02	2800	N	1979	-0-	-821	5264	401	1	1578	2	N	-0-					-0-
03	3100	N	2115	-0-	-985	4279	411	1	1704	2	N	-0-					-0-

MONTE CHRISTO, E. (13,000) //CONT.// 62557 575 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BLACKSTONE MINERALS CO. WELL #: 3 RRCID -> 222113 COMPL. DATE 07/31/2005 TOTAL DEPTH 14500 PERF.12525 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2930	X	2930	-0-	-0-	-0-	516	1	2273	2	N	128	184	1			148
							141	9									
11	0		2763	-0-	2763	2763	522	1	2042	2	N	181					329
							199	9									
12	0		3012	-0-	3012	5775	542	1	2361	2	N	99	361	1			67
							109	9									
01	0		2976	-0-	2976	8751	527	1	2271	2	N	162	182	1			47
							178	9									
02	11620	X	2869	-0-	-8751	-0-	528	1	2075	2	N	242	185	1			104
							266	9									
03	2937	X	2937	-0-	-0-	-0-	540	1	2243	2	N	140	185	1			59
							154	9									

BLACKSTONE MINERALS WELL #: 5 RRCID -> 225203 COMPL. DATE 11/03/2006 TOTAL DEPTH 12880 PERF.12460 - 12552

10	961	N	901	-0-	-60	-0-	167	1	734	2	N	-0-					-0-
11	0		846	-0-	846	846	172	1	674	2	N	-0-					-0-
12	0		863	-0-	863	1709	161	1	702	2	N	-0-					-0-
01	0		839	-0-	839	2548	158	1	681	2	N	-0-					-0-
02	2800	N	772	-0-	-2028	520	156	1	616	2	N	-0-					-0-
03	1211	N	691	-0-	-520	-0-	134	1	557	2	N	-0-					-0-

MONTE CHRISTO, E. (13,800) 62557 600 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN HEIRS WELL #: 1 RRCID -> 193767 COMPL. DATE 12/20/2002 TOTAL DEPTH 18882 PERF.14019 - 14127

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, E. (16,900) 62557 700 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN HEIRS WELL #: 1 RRCID -> 193765 COMPL. DATE 03/15/2003 TOTAL DEPTH 18882 PERF.13754 - 17014

10	0		2054	-0-	2054	2054	184	1	1844	2	N	24					80
							26	9									
11	0		1862	-0-	1862	3916	182	1	1658	2	N	20	1	1	1	8	98
							22	9									
12	0		2484	-0-	2484	6400	251	1	2212	2	N	19	1	8			116
							21	9									
01	0		1159	-0-	1159	7559	127	1	1001	2	N	28					144
							31	9									
02	2800	N	64	-0-	-2736	4823	7	1	57	2	N	-0-					144
03	3100	N	67	-0-	-3033	1790	5	1	59	2	N	3	3	8			144
							3	9									

MONTE CHRISTO, NORTH (F-11) 62558 250 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 15 RRCID -> 114434 COMPL. DATE 10/11/1984 TOTAL DEPTH 9950 PERF. 8267 - 8280

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO, N. (F-14) 62558 485 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RODESSA OPERATING COMPANY 723592
MORRIS WELL #: 1 RRCID -> 202498 COMPL. DATE 05/17/2004 TOTAL DEPTH 18822 PERF. 8848 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63

MONTE CHRISTO, NORTH (F-14-A) 62558 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
TURNER, EVELYN ESTATE WELL #: 1 RRCID -> 083479 COMPL. DATE 05/27/2006 TOTAL DEPTH 11638 PERF. 8925 - 8967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, NORTH (F-14-B) 62558 600 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CHANDLER-JACKSON WELL #: 3 RRCID -> 153518 COMPL. DATE 03/03/1995 TOTAL DEPTH 8960 PERF. 8802 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO, NORTH (F-15) 62558 612 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JACKSON, CHANDLER WELL #: 2 RRCID -> 173028 COMPL. DATE 02/03/1999 TOTAL DEPTH 9333 PERF. 8820 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO, NORTH (F-17) 62558 750 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JACKSON, CHANDLER WELL #: 1 RRCID -> 012191 COMPL. DATE 11/30/1957 TOTAL DEPTH 11125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO, N. (F-17, LOWER) 62558 875 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
WRIGHT HILL WELL #: 1 RRCID -> 136826 COMPL. DATE 12/20/1990 TOTAL DEPTH 9900 PERF. 9360 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2088	-0-	2088	2088	400	1	1680	2	N	7					128
							8	9									
11	0		2898	-0-	2898	4986	520	1	2378	2	N	-0-					128
12	0		3105	-0-	3105	8091	600	1	2505	2	N	-0-					128
01	0		3317	-0-	3317	11408	620	1	2697	2	N	-0-					128
02	14552	X	3144	-0-	-11408	-0-	560	1	2578	2	N	5					133
							6	9									
03	3069	X	2487	-0-	-582	-0-	500	1	1977	2	N	9					142
							10	9									

RODESSA OPERATING COMPANY 723592
MORRIS WELL #: RRCID -> 198869 COMPL. DATE 10/03/2003 TOTAL DEPTH 18822 PERF. 10 - 10950

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					71
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					71
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					71
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					71
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					71
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					71

WORKED OVER ANOTHER ZONE.. 05/17/2004

MONTE CHRISTO, N. (RINCON) 62558 885 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188963 COMPL. DATE 12/23/2001 TOTAL DEPTH 18300 PERF.11982 - 12278

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN RANCH WELL #: 64 RRCID -> 191133 COMPL. DATE 09/15/2005 TOTAL DEPTH 16480 PERF.12278 - 15628

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK-CLEMONS GU WELL #: 9 RRCID -> 191291 COMPL. DATE 05/21/2002 TOTAL DEPTH 18400 PERF.12046 - 13030

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO, N. (RINCON) //CONT.// 62558 885 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 191674 COMPL. DATE 08/01/2002 TOTAL DEPTH 18898 PERF.12892 - 17474

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		739	-0-		739	739	65	1	655	2	N	17					46
								19	9									
11	0		679	-0-		679	1418	65	1	588	2	N	24					70
								26	9									
12	0		676	-0-		676	2094	68	1	600	2	N	7					77
								8	9									
01	0		653	-0-		653	2747	72	1	570	2	N	10					87
								11	9									
02	2800	N	548	-0-		-2252	495	59	1	478	2	N	10					97
								11	9									
03	1377	N	882	-0-		-495	-0-	68	1	800	2	N	13					110
								14	9									

MONTE CHRISTO, N. (VICKSBURG L) 62558 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
STALKER GU WELL #: 3 RRCID -> 187200 COMPL. DATE 12/14/2006 TOTAL DEPTH 18550 PERF.14295 - 18441

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		868	-0-		868	868	5	1	821	2	Y	38	135	1			20
								42	9									
11	0		785	-0-		785	1653	5	1	772	2	Y	7					27
								8	9									
12	0		844	-0-		844	2497	5	1	813	2	Y	24					51
								26	9									
01	0		801	-0-		801	3298	5	1	757	2	Y	35					86
								39	9									
02	2800	N	754	-0-		-2046	1252	5	1	704	2	Y	41	103	1	4	8	20
								45	9									
03	2368	N	1116	-0-		-1252	-0-	6	1	1071	2	Y	35					55
								39	9									

TURNER, EVELYN WELL #: 4 RRCID -> 190532 COMPL. DATE 12/13/2006 TOTAL DEPTH 18502 PERF.14423 - 18066

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		802	-0-		802	802	4	1	790	2	Y	7					55
								8	9									
11	0		735	-0-		735	1537	5	1	729	2	Y	1	1	1			55
								1	9									
12	0		860	-0-		860	2397	5	1	851	2	Y	4					59
								4	9									
01	0		793	-0-		793	3190	6	1	784	2	Y	3					62
								3	9									
02	4018	X	828	-0-		-3190	-0-	5	1	766	2	Y	52	4	8			110
								57	9									
03	1633	X	1633	-0-		-0-	-0-	8	1	1536	2	Y	81					191
								89	9									

STALKER GAS UNIT WELL #: 9 RRCID -> 193875 COMPL. DATE 12/05/2003 TOTAL DEPTH 18240 PERF.14290 - 14624

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

MONTE CHRISTO, N. (VICKSBURG L) //CONT.// 62558 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 2 RRCID -> 277359 COMPL. DATE 03/10/2015 TOTAL DEPTH 18560 PERF.14254 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2092	-0-	2092	2092	11 42	1 9	2039	2	N	38	40	1			20
11	0		1932	-0-	1932	4024	13 8	1 9	1911	2	N	7	1	1			26
12	0		2094	-0-	2094	6118	13 26	1 9	2055	2	N	24					50
01	0		1978	-0-	1978	8096	14 39	1 9	1925	2	N	35					85
02	2800	N	1762	-0-	-1038	7058	11 45	1 9	1706	2	N	41	103	1	2	8	21
03	3100	N	3168	-0-	68	7126	16 39	1 9	3113	2	N	35					56

MONTE CHRISTO, N. (VICKSBURG O) 62558 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188964 COMPL. DATE 12/18/2001 TOTAL DEPTH 18300 PERF.13231 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 9 RRCID -> 191292 COMPL. DATE 05/19/2002 TOTAL DEPTH 18400 PERF.13254 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N. (VICKSBURG Q) 62558 955 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188960 COMPL. DATE 11/19/2001 TOTAL DEPTH 18300 PERF.11985 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4055	-0-	4055	4055	22 1	1 9	4032	2	N	1					73
11	0		3666	-0-	3666	7721	24	1	3642	2	N	-0-					73
12	0		3771	-0-	3771	11492	24	1	3747	2	N	-0-					73
01	0		3417	-0-	3417	14909	24	1	3393	2	N	-0-					73
02	18240	X	3331	-0-	-14909	-0-	22	1	3309	2	N	-0-					73
03	4398	X	4398	-0-	-0-	-0-	23	1	4375	2	N	-0-					73

COOK-CLEMONS GU WELL #: 9 RRCID -> 191288 COMPL. DATE 05/13/2002 TOTAL DEPTH 18400 PERF.12046 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, N. (VICKSBURG Q) //CONT.// 62558 955 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, F.I. WELL #: 9 RRCID -> 276881 COMPL. DATE 12/28/2014 TOTAL DEPTH 15850 PERF.13549 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	2			N	-0-					43
11	0		2	-0-	2	4	2	2			N	-0-					43
12	0		3	-0-	3	7	3	2			N	-0-					43
01	0		3	-0-	3	10	3	2			N	-0-					43
02	44	N	34	-0-	-10	-0-	4	1	30	2	N	-0-					43
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					43

MONTE CHRISTO, N. (VICKSBURG S) 62558 960 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178976 COMPL. DATE 06/03/2005 TOTAL DEPTH 19250 PERF.13838 - 15467

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK-CLEMONS GU WELL #: 5 RRCID -> 185362 COMPL. DATE 06/11/2001 TOTAL DEPTH 17021 PERF.14148 - 14244

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, EVELYN WELL #: 5 RRCID -> 190464 COMPL. DATE 05/04/2002 TOTAL DEPTH 18575 PERF.14962 - 16718

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 61 RRCID -> 190773 COMPL. DATE 05/07/2002 TOTAL DEPTH 15250 PERF.13980 - 14070

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 9 RRCID -> 191290 COMPL. DATE 05/15/2002 TOTAL DEPTH 18400 PERF.14583 - 14710

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N. (VICKSBURG S) //CONT.// 62558 960 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, F. I. WELL #: 62 RRCID -> 191297 COMPL. DATE 06/21/2002 TOTAL DEPTH 16740 PERF.13750 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK CLEMONS G.U. WELL #: 12 RRCID -> 196244 COMPL. DATE 07/15/2003 TOTAL DEPTH 16300 PERF.14551 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 56 RRCID -> 204191 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.14060 - 14120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	2			N	-0-					20
11	0		2	-0-	2	3	2	2			N	-0-					20
12	0		12	-0-	12	15	1	1	11	2	N	-0-					20
01	0		38	-0-	38	53	4	1	34	2	N	-0-					20
02	55	N	2	-0-	-53	-0-	2	2			N	-0-					20
03	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					20

JOHNSON, F. I. WELL #: 66 RRCID -> 205653 COMPL. DATE 10/15/2004 TOTAL DEPTH 16427 PERF.13742 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	16	12	8			4

HAMMAN RANCH WELL #: 62 RRCID -> 209885 COMPL. DATE 04/05/2005 TOTAL DEPTH 15900 PERF.13550 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		432	-0-	432	432	39	1	393	2	N	-0-					84
11	0		446	-0-	446	878	44	1	402	2	N	-0-	1	1			83
12	0		429	-0-	429	1307	44	1	385	2	N	-0-					83
01	0		490	-0-	490	1797	55	1	435	2	N	-0-					83
02	2258	N	461	-0-	-1797	-0-	51	1	410	2	N	-0-					83
03	605	N	605	-0-	-0-	-0-	48	1	557	2	N	-0-					83

HAMMAN RANCH WELL #: 66 RRCID -> 210487 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.13870 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N. (VICKSBURG T) 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178975 COMPL. DATE 03/11/2000 TOTAL DEPTH 19250 PERF.15172 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 1 RRCID -> 178977 COMPL. DATE 03/30/2005 TOTAL DEPTH 15915 PERF.14918 - 15729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	102	1	1	101	2	N	-0-					62
11	0		100	-0-	100	202	1	1	98	2	N	1	1	1			62
							1	9									
12	0		128	-0-	128	330	1	1	127	2	N	-0-					62
01	0		106	-0-	106	436	1	1	105	2	N	-0-					62
02	540	N	104	-0-	-436	-0-	1	1	103	2	N	-0-					62
03	148	N	148	-0-	-0-	-0-	1	1	147	2	N	-0-					62

HAMMAN RANCH WELL #: 55 RRCID -> 180796 COMPL. DATE 02/26/2004 TOTAL DEPTH 17385 PERF.15320 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-

HAMMAN RANCH WELL #: 54 RRCID -> 181802 COMPL. DATE 09/07/2001 TOTAL DEPTH 17062 PERF.14553 - 15522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 58 RRCID -> 182219 COMPL. DATE 02/14/2001 TOTAL DEPTH 16868 PERF.14504 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 59 RRCID -> 183322 COMPL. DATE 05/08/2001 TOTAL DEPTH 16803 PERF.14395 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

COOK-CLEMONS GU WELL #: 2 RRCID -> 183436 COMPL. DATE 09/07/2001 TOTAL DEPTH 17554 PERF.14640 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 3 RRCID -> 183731 COMPL. DATE 04/17/2001 TOTAL DEPTH 16467 PERF.14194 - 15667

10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-	7	1			1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HAMMAN RANCH WELL #: 57 RRCID -> 183753 COMPL. DATE 08/20/2004 TOTAL DEPTH 16482 PERF.14309 - 15709

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 56 RRCID -> 184781 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.14440 - 15574

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 5 RRCID -> 185342 COMPL. DATE 06/11/2001 TOTAL DEPTH 17021 PERF.14148 - 15870

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CASA DEL NYLON WELL #: 1 RRCID -> 185444 COMPL. DATE 08/02/2006 TOTAL DEPTH 18970 PERF.16540 - 16700

10	0	4	-0-	4	4	4	2				N	-0-					-0-
11	0		-0-	-0-	4						N	-0-					-0-
12	0		-0-	-0-	4						N	-0-					-0-
01	0		-0-	-0-	4						N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 62 RRCID -> 186386 COMPL. DATE 07/26/2001 TOTAL DEPTH 15900 PERF.14528 - 15869

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, F. I. WELL #: 61ST RRCID -> 188725 COMPL. DATE 06/24/2006 TOTAL DEPTH 17244 PERF.14594 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK-CLEMONS GU WELL #: 8 RRCID -> 189350 COMPL. DATE 11/23/2001 TOTAL DEPTH 18300 PERF.15205 - 15868

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, EVELYN WELL #: 4 RRCID -> 190533 COMPL. DATE 03/08/2002 TOTAL DEPTH 18502 PERF.15130 - 15348

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 61 RRCID -> 190774 COMPL. DATE 05/01/2002 TOTAL DEPTH 15250 PERF.14230 - 14703

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 64 RRCID -> 191136 COMPL. DATE 01/19/2002 TOTAL DEPTH 16480 PERF.12278 - 12468

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 9 RRCID -> 191289 COMPL. DATE 05/13/2002 TOTAL DEPTH 18400 PERF.15644 - 15750

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, F. I. WELL #: 62 RRCID -> 191293 COMPL. DATE 06/07/2002 TOTAL DEPTH 16740 PERF.13750 - 16140

10	0		191	-0-	191	191	17	1	174	2	Y	-0-					3
11	0		110	-0-	110	301	11	1	99	2	Y	-0-					3
12	0		87	-0-	87	388	9	1	78	2	Y	-0-					3
01	0		156	-0-	156	544	18	1	138	2	Y	-0-					3
02	615	N	71	-0-	-544	-0-	8	1	63	2	Y	-0-					3
03	182	N	182	-0-	-0-	-0-	14	1	168	2	Y	-0-					3

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 2 RRCID -> 191346 COMPL. DATE 07/03/2002 TOTAL DEPTH 18560 PERF.16440 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 65 RRCID -> 191509 COMPL. DATE 07/27/2002 TOTAL DEPTH 16349 PERF.14566 - 14990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 191675 COMPL. DATE 08/13/2002 TOTAL DEPTH 18898 PERF.16774 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, F. I. WELL #: 63 RRCID -> 191687 COMPL. DATE 09/06/2002 TOTAL DEPTH 17250 PERF.15322 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		968	-0-	968	968	88	1 9	879	2	Y	1					169
11	1901	N	933	-0-	-968	-0-	92	1 9	839	2	Y	2	5	1			166
12	0		930	-0-	930	930	94	1 9	826	2	Y	9	9	8			166
01	0		857	-0-	857	1787	96	1 9	758	2	Y	3					169
02	2697	N	910	-0-	-1787	-0-	100	1 9	806	2	Y	4					173
*03	1224	N	1224	-0-	-0-	-0-	95	1 9	1109	2	Y	18	22	1			169

JOHNSON, F. I. WELL #: 65 RRCID -> 194244 COMPL. DATE 04/21/2006 TOTAL DEPTH 16780 PERF.14290 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, F. I. WELL #: 67 RRCID -> 194880 COMPL. DATE 07/16/2006 TOTAL DEPTH 16758 PERF.15128 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COOK-CLEMONS GAS UNIT WELL #: 11 RRCID -> 195466 COMPL. DATE 06/08/2003 TOTAL DEPTH 16580 PERF.14827 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3569	-0-	3569	3569	20	1	3537	2	N	11					91
							12	9									
11	0		2803	-0-	2803	6372	18	1	2782	2	N	3	2	1			92
							3	9									
12	0		2213	-0-	2213	8585	14	1	2187	2	N	11					103
							12	9									
01	0		2233	-0-	2233	10818	15	1	2201	2	N	15					118
							17	9									
02	12930	X	2112	-0-	-10818	-0-	14	1	2096	2	N	2					120
							2	9									
03	3839	X	3839	-0-	-0-	-0-	20	1	3805	2	N	13					133
							14	9									

JOHNSON, F. I. WELL #: 66 RRCID -> 196967 COMPL. DATE 07/03/2003 TOTAL DEPTH 16427 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, F. I. WELL #: 10 RRCID -> 198933 COMPL. DATE 05/27/2005 TOTAL DEPTH 15900 PERF.15231 - 15632

10	0		1279	-0-	1279	1279	116	1	1163	2	N	-0-					1
11	2616	N	1337	-0-	-1279	-0-	132	1	1205	2	N	-0-	1	1			-0-
12	0		2808	-0-	2808	2808	286	1	2522	2	N	-0-					-0-
01	0		2750	-0-	2750	5558	310	1	2440	2	N	-0-					-0-
02	2800	N	3586	-0-	786	6344	395	1	3191	2	N	-0-					-0-
03	3100	N	4895	-0-	1795	8139	386	1	4509	2	N	-0-					-0-

JOHNSON, F. I. WELL #: 11 RRCID -> 204625 COMPL. DATE 06/09/2005 TOTAL DEPTH 15850 PERF.15368 - 15724

10	0		1992	-0-	1992	1992	181	1	1811	2	N	-0-					61
11	2922	N	930	-0-	-1992	-0-	92	1	838	2	N	-0-	1	1			60
12	0		1024	-0-	1024	1024	104	1	919	2	N	1	1	8			60
							1	9									
01	0		895	-0-	895	1919	101	1	794	2	N	-0-					60
02	2634	N	715	-0-	-1919	-0-	79	1	635	2	N	1					61
							1	9									
*03	1334	N	1334	-0-	-0-	-0-	105	1	1227	2	N	2	3	1			60
							2	9									

HAMMAN RANCH WELL #: 66 RRCID -> 210488 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.14574 - 14655

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO, N(VICKSBURG T LO) 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178974 COMPL. DATE 03/05/2000 TOTAL DEPTH 19250 PERF.16748 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 54 RRCID -> 180503 COMPL. DATE 09/22/2005 TOTAL DEPTH 17062 PERF.13696 - 15522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	41 -0-	41	41	4	1	37	2	N	-0-					45
11			0	44 -0-	44	85	4	1	40	2	N	-0-	8	1			37
12			0	32 -0-	32	117	3	1	29	2	N	-0-					37
01			0	7 -0-	7	124	1	1	6	2	N	-0-					37
02	155	N	31	-0-	-124	-0-	3	1	28	2	N	-0-					37
03	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					37

COOK-CLEMONS GU WELL #: 2 RRCID -> 181805 COMPL. DATE 12/09/2000 TOTAL DEPTH 17554 PERF.14640 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 56 RRCID -> 183253 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.17013 - 17287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASA DEL NYLON WELL #: 1 RRCID -> 186050 COMPL. DATE 07/16/2001 TOTAL DEPTH 18970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALKER GU WELL #: 3 RRCID -> 188355 COMPL. DATE 01/23/2002 TOTAL DEPTH 18550 PERF.16525 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER, EVELYN WELL #: 3ST RRCID -> 188856 COMPL. DATE 10/12/2006 TOTAL DEPTH 18784 PERF.16480 - 16690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 4 RRCID -> 189342 COMPL. DATE 01/05/2005 TOTAL DEPTH 18444 PERF.16472 - 18280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK-CLEMONS GU WELL #: 8 RRCID -> 189349 COMPL. DATE 11/19/2001 TOTAL DEPTH 18300 PERF.17281 - 17783

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 63 RRCID -> 189387 COMPL. DATE 10/18/2001 TOTAL DEPTH 17350 PERF.15202 - 15877

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER, EVELYN WELL #: 5 RRCID -> 189407 COMPL. DATE 05/04/2002 TOTAL DEPTH 18575 PERF.16546 - 17666

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, EVELYN WELL #: 4 RRCID -> 190534 COMPL. DATE 02/26/2002 TOTAL DEPTH 18502 PERF.16764 - 18066

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 61 RRCID -> 190770 COMPL. DATE 04/27/2002 TOTAL DEPTH 15250 PERF.13980 - 15140

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 64 RRCID -> 191135 COMPL. DATE 01/13/2002 TOTAL DEPTH 16480 PERF.15448 - 15628

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 65 RRCID -> 191508 COMPL. DATE 07/18/2002 TOTAL DEPTH 16349 PERF.14566 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 192388 COMPL. DATE 08/01/2002 TOTAL DEPTH 18898 PERF.17112 - 17474

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

STALKER GAS UNIT WELL #: 9 RRCID -> 193874 COMPL. DATE 12/05/2002 TOTAL DEPTH 18240 PERF.14290 - 18096

10	0	1178	-0-	1178	1178	6 40	1 9	1132	2	N	36			124
11	0	616	-0-	616	1794	4 7	1 9	605	2	N	6			130
12	0	491	-0-	491	2285	3 18	1 9	470	2	N	16			146
01	0	158	-0-	158	2443	1 8	1 9	149	2	N	7			153
02	2515 N	72	-0-	-2443	-0-	54	2	18	9	N	16			169
03	496 N	12	-0-	-484	-0-	12	2			N	-0-			169

TURNER, EVELYN WELL #: 7 RRCID -> 193949 COMPL. DATE 10/29/2002 TOTAL DEPTH 18655 PERF.16828 - 18593

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

STALKER GAS UNIT WELL #: 7 RRCID -> 194484 COMPL. DATE 12/04/2002 TOTAL DEPTH 18295 PERF.17096 - 17212

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HAMMAN RANCH WELL #: 66 RRCID -> 194827 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.13870 - 15951

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			14

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 10 RRCID -> 194905 COMPL. DATE 02/17/2006 TOTAL DEPTH 18252 PERF.17190 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 67 RRCID -> 195159 COMPL. DATE 02/21/2003 TOTAL DEPTH 15930 PERF.15344 - 15537

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH GAS UNIT WELL #: 1 RRCID -> 197694 COMPL. DATE 08/19/2003 TOTAL DEPTH 19288 PERF.17227 - 17400

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASA DEL NYLON WELL #: 3 RRCID -> 197942 COMPL. DATE 09/28/2003 TOTAL DEPTH 19260 PERF.17060 - 17914

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASA DEL NYLON WELL #: 6 RRCID -> 198222 COMPL. DATE 11/11/2003 TOTAL DEPTH 17100 PERF.16732 - 16786

10	0		518	-0-	518	518	3	1	513	2	N	2					115
							2	9									
11	0		778	-0-	778	1296	5	1	773	2	N	-0-	2	1			113
12	0		1598	-0-	1598	2894	10	1	1588	2	N	-0-					113
01	0		1148	-0-	1148	4042	8	1	1140	2	N	-0-					113
02	2800	N	807	-0-	-1993	2049	5	1	802	2	N	-0-					113
03	2905	N	856	-0-	-2049	-0-	4	1	852	2	N	-0-					113

TURNER, EVELYN WELL #: 10 RRCID -> 199626 COMPL. DATE 01/24/2004 TOTAL DEPTH 19088 PERF.16330 - 17396

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
TURNER, EVELYN WELL #: 9 RRCID -> 218366 COMPL. DATE 04/11/2005 TOTAL DEPTH 18037 PERF.16634 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4370	-0-	4370	4370	24	1	4336	2	N	9					149
							10	9									
11	0		4049	-0-	4049	8419	26	1	4009	2	N	13					162
							14	9									
12	0		4154	-0-	4154	12573	26	1	4105	2	N	21					183
							23	9									
01	0		3879	-0-	3879	16452	27	1	3835	2	N	15					198
							17	9									
02	20005	X	3553	-0-	-16452	-0-	23	1	3509	2	N	19	182	1			35
							21	9									
03	5348	X	5348	-0-	-0-	-0-	28	1	5314	2	N	5					40
							6	9									

MONTE CHRISTO, N. (VICKSBURG U) 62558 980 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASA DEL NYLON WELL #: 3 RRCID -> 197304 COMPL. DATE 09/26/2006 TOTAL DEPTH 19260 PERF.17060 - 18904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH GAS UNIT WELL #: 1 RRCID -> 197690 COMPL. DATE 08/19/2003 TOTAL DEPTH 19288 PERF.17227 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, S. (VICKS. CONS.) 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON,FLORA I WELL #: 2 RRCID -> 072613 COMPL. DATE 06/29/2007 TOTAL DEPTH 10822 PERF. 9590 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1261	-0-	1261	1261	65	1	1196	2	Y	-0-					2
11	0		1219	-0-	1219	2480	59	1	1160	2	Y	-0-					2
12	0		1571	-0-	1571	4051	75	1	1496	2	Y	-0-					2
01	0		1201	-0-	1201	5252	56	1	1145	2	Y	-0-					2
02	6256	X	1004	-0-	-5252	-0-	49	1	955	2	Y	-0-					2
03	1581	X	1062	-0-	-519	-0-	50	1	1012	2	Y	-0-					2

JOHNSON, FLORA I. WELL #: 3 RRCID -> 106046 COMPL. DATE 06/30/2006 TOTAL DEPTH 10344 PERF. 9851 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	15	1	267	2	Y	-0-					9
11	0		270	-0-	270	552	13	1	257	2	Y	-0-					9
12	0		237	-0-	237	789	11	1	226	2	Y	-0-					9
01	0		162	-0-	162	951	8	1	154	2	Y	-0-					9
02	1218	N	267	-0-	-951	-0-	13	1	254	2	Y	-0-					9
03	248	N	204	-0-	-44	-0-	10	1	194	2	Y	-0-					9

JOHNSON, FLORA I. WELL #: 4 RRCID -> 109248 COMPL. DATE 03/04/2008 TOTAL DEPTH 11263 PERF. 8560 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	40	2	1	38	2	Y	-0-					1
11	0		54	-0-	54	94	3	1	51	2	Y	-0-					1
12	0		49	-0-	49	143	2	1	47	2	Y	-0-					1
01	0		51	-0-	51	194	2	1	49	2	Y	-0-					1
02	262	N	68	-0-	-194	-0-	3	1	65	2	Y	-0-					1
03	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					1

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 5 RRCID -> 112017 COMPL. DATE 10/21/2006 TOTAL DEPTH 11155 PERF.10113 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4138	-0-	4138	4138	215	1	3923	2	Y	-0-	30	1			18
11	8228	X	4090	-0-	-4138	-0-	199	1	3891	2	Y	-0-	1	1			17
12	0		4244	-0-	4244	4244	203	1	4041	2	Y	-0-					17
01	0		6804	-0-	6804	11048	319	1	6484	2	Y	1	8	1			10
							1	9									
02	17537	X	6489	-0-	-11048	-0-	318	1	6171	2	Y	-0-	5	1			5
03	6768	X	6768	-0-	-0-	-0-	320	1	6448	2	Y	-0-					5

JOHNSON, FLORA I. WELL #: 6 RRCID -> 112722 COMPL. DATE 03/26/2021 TOTAL DEPTH 10288 PERF. 8158 - 9796

10	0		3351	-0-	3351	3351	173	1	3163	2	Y	14	104	1			71
							15	9									
11	0		3271	-0-	3271	6622	159	1	3108	2	Y	4	3	8			72
							4	9									
12	0		3392	-0-	3392	10014	160	1	3182	2	Y	45	2	8			115
							50	9									
01	0		3110	-0-	3110	13124	145	1	2950	2	Y	14	61	1			68
							15	9									
02	15702	X	2578	-0-	-13124	-0-	126	1	2444	2	Y	7	48	1			27
							8	9									
03	3379	X	2897	-0-	-482	-0-	137	1	2753	2	Y	6	5	8			28
							7	9									

JOHNSON, FLORA I. WELL #: 7 RRCID -> 113803 COMPL. DATE 09/13/1984 TOTAL DEPTH 10737 PERF.10363 - 10509

10	0		58	-0-	58	58	3	1	55	2	Y	-0-					27
11	0		65	-0-	65	123	3	1	62	2	Y	-0-					27
12	0		68	-0-	68	191	3	1	65	2	Y	-0-					27
01	0		48	-0-	48	239	2	1	46	2	Y	-0-					27
02	309	N	70	-0-	-239	-0-	3	1	67	2	Y	-0-					27
03	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					27

JOHNSON, FLORA I. -B- WELL #: 1 RRCID -> 115416 COMPL. DATE 02/12/1985 TOTAL DEPTH 9420 PERF. 9103 - 9150

10	0		1591	-0-	1591	1591	82	1	1509	2	Y	-0-					1
11	0		1397	-0-	1397	2988	68	1	1329	2	Y	-0-					1
12	0		1047	-0-	1047	4035	50	1	997	2	Y	-0-					1
01	0		1203	-0-	1203	5238	56	1	1147	2	Y	-0-					1
02	7568	X	2330	-0-	-5238	-0-	114	1	2216	2	Y	-0-					1
03	2219	X	2219	-0-	-0-	-0-	105	1	2114	2	Y	-0-					1

JOHNSON, FLORA I. WELL #: 9 RRCID -> 116293 COMPL. DATE 03/13/1985 TOTAL DEPTH 9397 PERF. 8905 - 9292

10	0		127	-0-	127	127	7	1	120	2	Y	-0-					-0-
11	0		137	-0-	137	264	7	1	130	2	Y	-0-					-0-
12	0		162	-0-	162	426	8	1	154	2	Y	-0-					-0-
01	0		122	-0-	122	548	6	1	116	2	Y	-0-					-0-
02	708	N	160	-0-	-548	-0-	8	1	152	2	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-

JOHNSON, FLORA I. WELL #: 10 RRCID -> 116698 COMPL. DATE 04/26/1985 TOTAL DEPTH 8591 PERF. 8232 - 8293

10	0		86	-0-	86	86	4	1	82	2	Y	-0-	10	1			6
11	0		112	-0-	112	198	5	1	107	2	Y	-0-					6
12	0		93	-0-	93	291	4	1	89	2	Y	-0-					6
01	0		88	-0-	88	379	4	1	84	2	Y	-0-	3	1			3
02	515	N	136	-0-	-379	-0-	7	1	129	2	Y	-0-	2	1			1
03	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					1

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 12 RRCID -> 117875 COMPL. DATE 12/17/2016 TOTAL DEPTH 9855 PERF. 7730 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, FLORA I. WELL #: 14 RRCID -> 118077 COMPL. DATE 07/23/1985 TOTAL DEPTH 9928 PERF. 9663 - 9853

10	0		79	-0-	79	79	4	1	75	2	Y	-0-					5
11	0		1172	-0-	1172	1251	57	1	1115	2	Y	-0-					5
12	0		198	-0-	198	1449	9	1	189	2	Y	-0-					5
01	0		240	-0-	240	1689	11	1	229	2	Y	-0-					5
02	1788	N	99	-0-	-1689	-0-	5	1	94	2	Y	-0-					5
03	186	N	152	-0-	-34	-0-	7	1	145	2	Y	-0-					5

JOHNSON, FLORA I. WELL #: 11 RRCID -> 118186 COMPL. DATE 08/17/2006 TOTAL DEPTH 9737 PERF. 8915 - 9292

10	0		1072	-0-	1072	1072	56	1	1016	2	Y	-0-					1
11	0		1079	-0-	1079	2151	52	1	1027	2	Y	-0-					1
12	0		1098	-0-	1098	3249	53	1	1045	2	Y	-0-					1
01	0		929	-0-	929	4178	44	1	885	2	Y	-0-					1
02	2800	N	788	-0-	-2012	2166	39	1	749	2	Y	-0-					1
03	3037	N	871	-0-	-2166	-0-	41	1	830	2	Y	-0-					1

JOHNSON, FLORA I. WELL #: 16 RRCID -> 118484 COMPL. DATE 08/26/1985 TOTAL DEPTH 10821 PERF.10354 - 10696

10	0		47	-0-	47	47	2	1	45	2	Y	-0-					-0-
11	0		23	-0-	23	70	1	1	22	2	Y	-0-					-0-
12	0		14	-0-	14	84	1	1	13	2	Y	-0-					-0-
01	0		1	-0-	1	85	1	2			Y	-0-					-0-
02	129	N	44	-0-	-85	-0-	2	1	42	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-

JOHNSON, FLORA I. WELL #: 13 RRCID -> 118804 COMPL. DATE 08/19/1985 TOTAL DEPTH 10008 PERF. 9574 - 9732

10	0		184	-0-	184	184	10	1	174	2	Y	-0-					1
11	0		56	-0-	56	240	3	1	53	2	Y	-0-					1
12	0		211	-0-	211	451	10	1	201	2	Y	-0-					1
01	0		146	-0-	146	597	7	1	139	2	Y	-0-					1
02	749	X	152	-0-	-597	-0-	7	1	145	2	Y	-0-					1
03	217	X	135	-0-	-82	-0-	6	1	129	2	Y	-0-					1

JOHNSON, FLORA I. WELL #: 8 RRCID -> 120470 COMPL. DATE 12/03/1985 TOTAL DEPTH 12012 PERF. 9696 - 9945

10	0		286	-0-	286	286	13	1	239	2	Y	31	13	1			39
							34	9									
11	0		230	-0-	230	516	11	1	208	2	Y	10	1	8			48
							11	9									
12	0		330	-0-	330	846	11	1	210	2	Y	99	5	8			142
							109	9									
01	0		290	-0-	290	1136	12	1	244	2	Y	31	77	1			96
							34	9									
02	1364	N	228	-0-	-1136	-0-	10	1	200	2	Y	16	70	1			42
							18	9									
03	341	N	106	-0-	-235	-0-	4	1	85	2	Y	15	12	8			45
							17	9									

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 18 RRCID -> 122261 COMPL. DATE 11/23/2006 TOTAL DEPTH 10050 PERF. 8208 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1767	-0-	1767	1767	92	1	1674	2	Y	1	40	1			23
							1	9									
11	3000	N	1673	-0-	-1327	440	81	1	1592	2	Y	-0-	1	1			22
12	0		1761	-0-	1761	2201	84	1	1677	2	Y	-0-					22
01	0		1535	-0-	1535	3736	72	1	1463	2	Y	-0-	11	1			11
02	2800	N	1472	-0-	-1328	2408	72	1	1400	2	Y	-0-	7	1			4
03	3100	N	1619	-0-	-1481	927	77	1	1542	2	Y	-0-					4

JOHNSON, FLORA I. WELL #: 15 RRCID -> 135971 COMPL. DATE 09/26/1990 TOTAL DEPTH 11300 PERF. 9846 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	79					79
02	14B2	EXT	240	-0-	240	240	10	1	185	2	Y	41	57	1			63
							45	9									
03	14B2	EXT	139	-0-	139	379	5	1	94	2	Y	36	26	8			73
							40	9									

JOHNSON, FLORA I.-C- WELL #: 1 RRCID -> 136534 COMPL. DATE 12/19/1990 TOTAL DEPTH 9180 PERF. 8240 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		163	-0-	163	163	8	1	155	2	Y	-0-					-0-
11	0		205	-0-	205	368	10	1	195	2	Y	-0-					-0-
12	0		216	-0-	216	584	10	1	206	2	Y	-0-					-0-
01	0		153	-0-	153	737	7	1	146	2	Y	-0-					-0-
02	876	N	139	-0-	-737	-0-	7	1	132	2	Y	-0-					-0-
03	217	N	166	-0-	-51	-0-	8	1	158	2	Y	-0-					-0-

BOYT ET AL GAS UNIT NO. 1 WELL #: 1 T RRCID -> 172681 COMPL. DATE 03/07/1999 TOTAL DEPTH 9265 PERF. 8244 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	1	1	16	2	N	2					28
							2	9									
11	150	N	-0-	-0-	-150	-0-					N	2	7	1			23
12	0		-0-	-0-	-0-	-0-					N	10	10	8			23
01	0		121	-0-	121	121	6	1	112	2	N	3					26
							3	9									
02	420	N	299	-0-	-121	-0-	14	1	279	2	N	5					31
							6	9									
*03	174	N	174	-0-	-0-	-0-	7	1	144	2	N	21	26	1			26
							23	9									

GARCIA WELL #: 2 RRCID -> 226029 COMPL. DATE 02/16/2007 TOTAL DEPTH 16505 PERF.10784 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

MONTE CHRISTO, S. (VICKS. 13000) 62561 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON, F. I. WELL #: 17 RRCID -> 173666 COMPL. DATE 10/07/1998 TOTAL DEPTH 16405 PERF.13432 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARCIA WELL #: 1 RRCID -> 180949 COMPL. DATE 11/05/2000 TOTAL DEPTH 16322 PERF.13055 - 15942

10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	581	N	581	-0-	-0-	-0-	28	1	553	2	N	-0-					5
03	358	N	358	-0-	-0-	-0-	17	1	341	2	N	-0-					5

MONTE CHRISTO, SOUTH (5,800) 62561 568 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
2 D OIL & GAS LLC 953828
ANDERSON WELL #: 1 RRCID -> 226642 COMPL. DATE 01/09/2007 TOTAL DEPTH 10050 PERF. 3448 - 3458

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, SOUTH (6100) 62561 575 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOYT ET AL GAS UNIT NO. 1 WELL #: 1 C RRCID -> 171946 COMPL. DATE 12/11/1998 TOTAL DEPTH 9265 PERF. 6091 - 6103

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, SOUTH (11,130) 62561 875 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
THREE CITIES WELL #: 1 RRCID -> 120373 COMPL. DATE 02/13/1986 TOTAL DEPTH 11922 PERF.11130 - 11174

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORITAS CREEK (WILCOX 9500) 62925 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
BRUNI, LILIA WELL #: 4 RRCID -> 090373 COMPL. DATE 07/11/1980 TOTAL DEPTH 9972 PERF. 9557 - 9668

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORITAS CREEK (8500) 62925 725 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
SLAUGHTER, LILIA BRUNI WELL #: 3 RRCID -> 175423 COMPL. DATE 09/14/1999 TOTAL DEPTH 10300 PERF. 8580 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1579	-0-	1579	1579	84	1	1495	2	Y	-0-					58
11	0		480	-0-	480	2059	28	1	452	2	Y	-0-					58
12	0		2308	-0-	2308	4367	166	1	2141	2	Y	1					59
							1	9									
01	0		194	-0-	194	4561	9	1	185	2	Y	-0-					59
02	2800	N	-0-	-0-	-2800	1761					Y	-0-					59
03	2108	N	-0-	-0-	-2108	-0-					Y	-0-					59

SUMMERS, BRUNI WELL #: 10 RRCID -> 178208 COMPL. DATE 04/05/2017 TOTAL DEPTH 8900 PERF. 8537 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1197	-0-	1197	1197	63	1	1133	2	Y	1					23
							1	9									
11	0		599	-0-	599	1796	35	1	564	2	Y	-0-					23
12	0		2228	-0-	2228	4024	158	1	2036	2	Y	31					54
							34	9									
01	0		61	-0-	61	4085	3	1	56	2	Y	2	42	1			14
							2	9									
02	4085	X	-0-	-0-	-4085	-0-					Y	-0-					14
03	2232	X	-0-	-0-	-2232	-0-					Y	-0-					14

SUMMERS, BRUNI WELL #: 12 C RRCID -> 180437 COMPL. DATE 11/30/2000 TOTAL DEPTH 10200 PERF. 8575 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		704	-0-	704	704	37	1	667	2	Y	-0-					14
11	0		498	-0-	498	1202	29	1	469	2	Y	-0-					14
12	0		5849	-0-	5849	7051	415	1	5354	2	Y	73					87
							80	9									
01	0		247	-0-	247	7298	11	1	228	2	Y	7	71	1			23
							8	9									
02	7298	X	-0-	-0-	-7298	-0-					Y	-0-					23
03	3162	X	-0-	-0-	-3162	-0-					Y	-0-					23

BRUNI MINERAL TRUST "B" WELL #: 18 RRCID -> 180562 COMPL. DATE 11/17/2000 TOTAL DEPTH 10781 PERF. 8509 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI SUMMERS WELL #: 14 RRCID -> 188698 COMPL. DATE 02/27/2002 TOTAL DEPTH 10500 PERF. 8515 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5639	-0-	5639	5639	298	1	5341	2	Y	-0-					112
11	0		2823	-0-	2823	8462	165	1	2658	2	Y	-0-					112
12	0		7551	-0-	7551	16013	542	1	6995	2	Y	13					125
							14	9									
01	0		253	-0-	253	16266	12	1	241	2	Y	-0-					125
02	16266	X	-0-	-0-	-16266	-0-					Y	-0-					125
03	7161	X	-0-	-0-	-7161	-0-					Y	-0-					125

BRUNI MINERAL 'B'` WELL #: 10 RRCID -> 276030 COMPL. DATE 02/04/2021 TOTAL DEPTH 10600 PERF. 8534 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUERTO CREEK (7180) 63631 400 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
HUNTER "D" WELL #: 1 RRCID -> 107785 COMPL. DATE 09/19/1983 TOTAL DEPTH 7600 PERF. 7181 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117

MUNOZ (LOBO) 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
HAYNES "A" WELL #: 3 RRCID -> 226806 COMPL. DATE 05/24/2007 TOTAL DEPTH 14500 PERF.11722 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "A" WELL #: 5 RRCID -> 228875 COMPL. DATE 07/08/2007 TOTAL DEPTH 14250 PERF.13306 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "A" WELL #: 7 RRCID -> 232953 COMPL. DATE 09/22/2007 TOTAL DEPTH 14960 PERF.12266 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "A" WELL #: 8 RRCID -> 233108 COMPL. DATE 01/21/2008 TOTAL DEPTH 14960 PERF.13506 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	1632	-0-	1632	1632	118	1	1514	3	N	-0-					-0-
11		0	1646	-0-	1646	3278	129	1	1517	3	N	-0-					-0-
12	3100	N	1435	-0-	-1665	1613	120	1	1314	3	N	1	1	8			-0-
							1	9									
01		0	1391	-0-	1391	3004	98	1	1293	2	N	-0-					-0-
02	2800	N	1232	-0-	-1568	1436	85	1	1147	2	N	-0-					-0-
03	2964	N	1528	-0-	-1436	-0-	130	1	1398	2	N	-0-					-0-

HAYNES "A" WELL #: 11 RRCID -> 237141 COMPL. DATE 03/20/2008 TOTAL DEPTH 15010 PERF.14106 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	22	-0-	22	22	2	1	20	3	Y	-0-					-0-
11		0	20	-0-	20	42	2	1	18	3	Y	-0-					-0-
12		0	21	-0-	21	63	2	1	19	3	Y	-0-					-0-
01		0	-0-	-0-	-0-	63					Y	-0-					-0-
02	63	N	-0-	-0-	-63	-0-					Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
HAYNES "A" WELL #: 21 RRCID -> 243336 COMPL. DATE 06/14/2008 TOTAL DEPTH 15022 PERF.14138 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYNES "A" WELL #: 14 RRCID -> 249345 COMPL. DATE 10/13/2008 TOTAL DEPTH 15000 PERF.14182 - 14784

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ENCINA RESOURCES, LLC 251741
GARZA WELL #: 3 RRCID -> 235037 COMPL. DATE 12/14/2007 TOTAL DEPTH 14950 PERF.14034 - 14188

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA WELL #: 5 RRCID -> 241977 COMPL. DATE N/A TOTAL DEPTH 14700 PERF.14354 - 14420

10	0		-0-	-0-	-0-	142					N	-0-					-0-
11	0		-0-	-0-	-0-	142					N	-0-					-0-
12	142	N	-0-	-0-	-142	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOHER ET AL WELL #: 1 RRCID -> 250205 COMPL. DATE 07/09/2008 TOTAL DEPTH 13790 PERF.13440 - 13614

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FLORES, L.G. WELL #: 2 RRCID -> 118270 COMPL. DATE 09/07/1985 TOTAL DEPTH 13500 PERF.12884 - 13417

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L.G. WELL #: 4 RRCID -> 122826 COMPL. DATE 12/02/1986 TOTAL DEPTH 13639 PERF.12680 - 13554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3486	-0-	-1505	-0-	157	1	3329	2	Y	-0-					5
11	4830	X	3404	-0-	-1426	-0-	128	1	3274	2	Y	2	3	1			4
							2	9									
12	5366	X	5366	-0-	-0-	-0-	220	1	5145	2	Y	1					5
							1	9									
*01	4991	X	4051	-0-	-940	-0-	161	1	3888	2	Y	2					7
							2	9									
02	4725	X	4725	-0-	-0-	-0-	171	1	4554	2	Y	-0-	2	1			5
03	5363	X	4789	-0-	-574	-0-	201	1	4586	2	Y	2					7
							2	9									

HAYNES MINERAL TRUST WELL #: 3 T RRCID -> 122838 COMPL. DATE 11/20/1986 TOTAL DEPTH 14219 PERF.13802 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	426	-0-	-101	-0-	19	1	407	2	N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	26	1	660	2	N	-0-					-0-
12	651	N	476	-0-	-175	-0-	20	1	456	2	N	-0-					-0-
*01	434	N	412	-0-	-22	-0-	16	1	396	2	N	-0-					-0-
02	644	N	322	-0-	-322	-0-	12	1	310	2	N	-0-					-0-
03	465	N	123	-0-	-342	-0-	5	1	118	2	N	-0-					-0-

GARZA, L. "4" WELL #: 4 RRCID -> 123172 COMPL. DATE 01/13/1987 TOTAL DEPTH 14000 PERF.13156 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	597	-0-	-178	-0-	27	1	570	2	Y	-0-					-0-
11	570	N	233	-0-	-337	-0-	9	1	224	2	Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	28	1	653	2	Y	-0-					-0-
*01	589	N	489	-0-	-100	-0-	19	1	470	2	Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	18	1	483	2	Y	-0-					-0-
03	682	N	558	-0-	-124	-0-	23	1	535	2	Y	-0-					-0-

HAYNES "B" WELL #: 2 T RRCID -> 123173 COMPL. DATE 01/13/1987 TOTAL DEPTH 14385 PERF.13350 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-
11	180	N	160	-0-	-20	-0-	6	1	154	2	N	-0-					-0-
12	279	N	177	-0-	-102	-0-	7	1	170	2	N	-0-					-0-
*01	217	N	164	-0-	-53	-0-	7	1	157	2	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	6	1	158	2	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	9	1	205	2	N	-0-					-0-

JACOBA WELL #: 1 T RRCID -> 123919 COMPL. DATE 04/07/1987 TOTAL DEPTH 13910 PERF.12145 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 4 T RRCID -> 124368 COMPL. DATE 06/07/1987 TOTAL DEPTH 14565 PERF.14195 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA "D" GAS UNIT WELL #: 1 T RRCID -> 124589 COMPL. DATE 04/01/1997 TOTAL DEPTH 13960 PERF.11050 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	2771	-0-	-2716	-0-	125	1	2646	2	Y	-0-					2
11	5310	X	2659	-0-	-2651	-0-	100	1	2558	2	Y	1	2	1			1
							1	9									
12	5363	X	2678	-0-	-2685	-0-	110	1	2568	2	Y	-0-					1
*01	3937	X	3051	-0-	-886	-0-	121	1	2929	2	Y	1					2
							1	9									
02	2834	X	2834	-0-	-0-	-0-	103	1	2731	2	Y	-0-	1	1			1
03	3160	X	3160	-0-	-0-	-0-	133	1	3026	2	Y	1					2
							1	9									

MUNOZ WELL #: 3 T RRCID -> 124658 COMPL. DATE 04/01/1997 TOTAL DEPTH 13665 PERF.11311 - 13442

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 2 T RRCID -> 124924 COMPL. DATE 04/01/1997 TOTAL DEPTH 14200 PERF.10666 - 13936

10	0		-0-	-0-	-0-	49					N	-0-					-0-
11	0		27	-0-	27	76	1	1	26	2	N	-0-					-0-
12	0		-0-	-0-	-0-	76					N	-0-					-0-
*01	76	N	-0-	-0-	-76	-0-					N	-0-					-0-
*02	28	N	27	-0-	-1	-0-	1	1	26	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE WELL #: 1 T RRCID -> 125323 COMPL. DATE 09/11/1987 TOTAL DEPTH 13812 PERF.13269 - 13340

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOBA WELL #: 3 T RRCID -> 126274 COMPL. DATE 12/19/1987 TOTAL DEPTH 13850 PERF.12410 - 12857

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 5 T RRCID -> 126307 COMPL. DATE 12/03/1987 TOTAL DEPTH 14326 PERF.12872 - 13040

10	434	N	422	-0-	-12	-0-	19	1	403	2	N	-0-					-0-
11	390	N	388	-0-	-2	-0-	15	1	373	2	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	17	1	393	2	N	-0-					-0-
*01	434	N	411	-0-	-23	-0-	16	1	395	2	N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	14	1	363	2	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	18	1	413	2	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBA WELL #: 2 T RRCID -> 126539 COMPL. DATE 02/01/1988 TOTAL DEPTH 13700 PERF.12876 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L.G. WELL #: 5 RRCID -> 126913 COMPL. DATE 03/16/1988 TOTAL DEPTH 14100 PERF.13292 - 13391

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES - NORTH WELL #: 1 T RRCID -> 127009 COMPL. DATE 04/15/1988 TOTAL DEPTH 14500 PERF.12350 - 13056

10	496	N	87	-0-	-409	-0-	10	1	77	2	Y	-0-					16
11	602	N	602	-0-	-0-	-0-	66	1	536	2	Y	-0-					16
12	637	N	637	-0-	-0-	-0-	71	1	566	2	Y	-0-					16
*01	1764	N	1764	-0-	-0-	-0-	180	1	1584	2	Y	-0-					16
02	1040	N	1040	-0-	-0-	-0-	101	1	939	2	Y	-0-					16
03	995	N	995	-0-	-0-	-0-	98	1	897	2	Y	-0-					16

BUSTAMANTE GAS UNIT 1 WELL #: 3 T RRCID -> 127136 COMPL. DATE 04/24/1988 TOTAL DEPTH 14259 PERF.13814 - 13988

10	1190	X	1190	-0-	-0-	-0-	54	1	1136	2	N	-0-					-0-
11	1246	X	1246	-0-	-0-	-0-	47	1	1199	2	N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	51	1	1185	2	N	-0-					-0-
*01	1969	N	1969	-0-	-0-	-0-	78	1	1891	2	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	52	1	1370	2	N	-0-					-0-
03	1545	N	1545	-0-	-0-	-0-	65	1	1480	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 1 RRCID -> 127456 COMPL. DATE 05/13/1988 TOTAL DEPTH 13768 PERF.12980 - 13268

10	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	13	1	298	2	Y	-0-					-0-
*01	217	N	179	-0-	-38	-0-	7	1	172	2	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	12	1	266	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 6 RRCID -> 127459 COMPL. DATE 05/21/1988 TOTAL DEPTH 14166 PERF.13010 - 13158

10	129	N	129	-0-	-0-	-0-	6	1	123	2	N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	4	1	107	2	N	-0-					-0-
12	93	N	57	-0-	-36	-0-	2	1	55	2	N	-0-					-0-
*01	124	N	103	-0-	-21	-0-	4	1	99	2	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	4	1	101	2	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	7	1	159	2	N	-0-					-0-

MUNOZ - GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 127704 COMPL. DATE 04/21/1988 TOTAL DEPTH 13900 PERF.13139 - 13353

10	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
11	570	N	480	-0-	-90	-0-	18	1	462	2	Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	17	1	409	2	Y	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	21	1	497	2	Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	17	1	458	2	Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	21	1	480	2	Y	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES - NORTH WELL #: 2 RRCID -> 128579 COMPL. DATE 10/04/1988 TOTAL DEPTH 14500 PERF.12798 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1279	-0-	-54	-0-	150	1	1129	2	N	-0-					-0-
11	1380	N	1295	-0-	-85	-0-	143	1	1152	2	N	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	147	1	1178	2	N	-0-					-0-
*01	1271	N	1182	-0-	-89	-0-	120	1	1062	2	N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	128	1	1184	2	N	-0-					-0-
03	1500	N	1500	-0-	-0-	-0-	148	1	1352	2	N	-0-					-0-

IRENE WELL #: 2 T RRCID -> 129881 COMPL. DATE 02/02/1989 TOTAL DEPTH 13850 PERF.12931 - 13612

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 8 RRCID -> 130981 COMPL. DATE 06/04/1989 TOTAL DEPTH 13822 PERF.12910 - 12930

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, L. "B" 2 WELL #: 2 RRCID -> 131232 COMPL. DATE 06/26/1989 TOTAL DEPTH 13860 PERF.12302 - 12813

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, L. "B" 1-T WELL #: 1 T RRCID -> 133347 COMPL. DATE 01/15/1990 TOTAL DEPTH 13800 PERF.12460 - 12562

10	326	N	326	-0-	-0-	-0-	15	1	311	2	Y	-0-					-0-
11	420	N	228	-0-	-192	-0-	9	1	219	2	Y	-0-					-0-
12	279	N	207	-0-	-72	-0-	8	1	199	2	Y	-0-					-0-
*01	341	N	228	-0-	-113	-0-	9	1	219	2	Y	-0-					-0-
02	224	N	148	-0-	-76	-0-	5	1	143	2	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	11	1	262	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 10-T RRCID -> 135790 COMPL. DATE 08/03/1990 TOTAL DEPTH 14333 PERF.13082 - 13154

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "B" WELL #: 1 RRCID -> 141567 COMPL. DATE 06/19/1992 TOTAL DEPTH 13967 PERF.13470 - 13604

10	621	N	621	-0-	-0-	-0-	28	1	593	2	N	-0-					-0-
11	690	N	80	-0-	-610	-0-	3	1	77	2	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	34	1	793	2	N	-0-					-0-
*01	620	N	229	-0-	-391	-0-	9	1	220	2	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	19	1	514	2	N	-0-					-0-
03	837	N	594	-0-	-243	-0-	25	1	569	2	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 24 RRCID -> 143872 COMPL. DATE 01/10/1993 TOTAL DEPTH 13000 PERF.12128 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1302	-0-	-1736	-0-	59	1	1243	2	Y	-0-					-0-
11	2940	X	1113	-0-	-1827	-0-	42	1	1070	2	Y	1	1	1			-0-
							1	9									
12	1984	X	1025	-0-	-959	-0-	42	1	983	2	Y	-0-					-0-
*01	1519	X	1092	-0-	-427	-0-	43	1	1049	2	Y	-0-					-0-
02	1260	X	393	-0-	-867	-0-	14	1	379	2	Y	-0-					-0-
03	1302	X	401	-0-	-901	-0-	17	1	384	2	Y	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 5 RRCID -> 144759 COMPL. DATE 04/11/2008 TOTAL DEPTH 14450 PERF.12446 - 14165

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES "B" WELL #: 4-T RRCID -> 146510 COMPL. DATE 08/29/1993 TOTAL DEPTH 14400 PERF.12496 - 13382

10	3379	X	3196	-0-	-183	-0-	144	1	3052	2	N	-0-					-0-
11	3120	X	3099	-0-	-21	-0-	117	1	2982	2	N	-0-					-0-
12	3255	X	3123	-0-	-132	-0-	128	1	2995	2	N	-0-					-0-
*01	3255	X	3003	-0-	-252	-0-	119	1	2884	2	N	-0-					-0-
02	2940	X	2655	-0-	-285	-0-	96	1	2559	2	N	-0-					-0-
03	3193	X	1754	-0-	-1439	-0-	74	1	1680	2	N	-0-					-0-

HAYNES MINERAL TRUST WELL #: 14-T RRCID -> 146891 COMPL. DATE 01/20/1994 TOTAL DEPTH 14420 PERF.13990 - 14158

10	621	N	621	-0-	-0-	-0-	28	1	593	2	N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	22	1	573	2	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	25	1	584	2	N	-0-					-0-
*01	620	N	606	-0-	-14	-0-	24	1	582	2	N	-0-					-0-
02	560	N	547	-0-	-13	-0-	20	1	527	2	N	-0-					-0-
03	620	N	599	-0-	-21	-0-	25	1	574	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 4 RRCID -> 147306 COMPL. DATE 11/01/1993 TOTAL DEPTH 14475 PERF.13201 - 14009

10	2330	N	2330	-0-	-0-	-0-	105	1	2225	2	N	-0-					-0-
11	2312	N	2312	-0-	-0-	-0-	87	1	2225	2	N	-0-					-0-
12	2384	N	2384	-0-	-0-	-0-	98	1	2286	2	N	-0-					-0-
*01	2802	N	2802	-0-	-0-	-0-	111	1	2691	2	N	-0-					-0-
02	2261	N	2261	-0-	-0-	-0-	82	1	2179	2	N	-0-					-0-
03	2481	N	2481	-0-	-0-	-0-	104	1	2377	2	N	-0-					-0-

FLORES, L.G. WELL #: 13 RRCID -> 147307 COMPL. DATE 01/16/1994 TOTAL DEPTH 14003 PERF.12932 - 13680

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES "B" WELL #: 5 RRCID -> 147544 COMPL. DATE 12/11/1993 TOTAL DEPTH 14500 PERF.13285 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 5-T RRCID -> 147721 COMPL. DATE 01/05/1994 TOTAL DEPTH 14400 PERF.13754 - 13886

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "B" WELL #: 6 RRCID -> 148712 COMPL. DATE 03/22/1994 TOTAL DEPTH 14500 PERF.12008 - 13414

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L.G. WELL #: 14-T RRCID -> 149060 COMPL. DATE 04/19/1994 TOTAL DEPTH 14050 PERF.13178 - 13714

10	418	N	418	-0-	-0-	-0-	19	1	399	2	Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	10	1	258	2	Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	14	1	329	2	Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	26	1	617	2	Y	-0-					-0-
02	383	N	383	-0-	-0-	-0-	14	1	369	2	Y	-0-					-0-
03	667	N	667	-0-	-0-	-0-	28	1	639	2	Y	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 6-T RRCID -> 150035 COMPL. DATE 07/27/1994 TOTAL DEPTH 14500 PERF.13462 - 13752

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L.G. WELL #: 16-T RRCID -> 150546 COMPL. DATE 07/26/1994 TOTAL DEPTH 14000 PERF.12934 - 13466

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L.G. WELL #: 15-T RRCID -> 150795 COMPL. DATE 04/01/1997 TOTAL DEPTH 14500 PERF.10871 - 14142

10	318	N	318	-0-	-0-	-0-	14	1	304	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	11	1	293	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	13	1	299	2	Y	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	13	1	305	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	10	1	278	2	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	13	1	304	2	Y	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 7-T RRCID -> 152317 COMPL. DATE 12/07/1994 TOTAL DEPTH 14433 PERF.12840 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "D" WELL #: 2 RRCID -> 153718 COMPL. DATE 08/07/2008 TOTAL DEPTH 14300 PERF.11631 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	68	1	1434	2	N	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	49	1	1262	2	N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	41	1	967	2	N	-0-					-0-
*01	550	N	550	-0-	-0-	-0-	22	1	528	2	N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	40	1	1049	2	N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	55	1	1254	2	N	-0-					-0-

HAYNES "D" WELL #: 1 RRCID -> 154070 COMPL. DATE 04/29/1995 TOTAL DEPTH 14300 PERF.13191 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "D" WELL #: 4 RRCID -> 163234 COMPL. DATE 12/29/1996 TOTAL DEPTH 14501 PERF.13158 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	62	1	1572	2	N	-0-					-0-
12	1383	N	1383	-0-	-0-	-0-	57	1	1326	2	N	-0-					-0-
*01	1122	N	1122	-0-	-0-	-0-	45	1	1077	2	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	19	1	507	2	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	18	1	412	2	N	-0-					-0-

ASCHE WELL #: 39 RRCID -> 168298 COMPL. DATE 10/10/1998 TOTAL DEPTH 12850 PERF.10454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	N	2324	-0-	-0-	-0-	105	1	2219	2	Y	-0-					-0-
11	2346	N	2346	-0-	-0-	-0-	88	1	2258	2	Y	-0-					-0-
12	2759	N	2291	-0-	-468	-0-	94	1	2197	2	Y	-0-					-0-
*01	2396	N	2396	-0-	-0-	-0-	95	1	2300	2	Y	1					1
							1	9									
02	2184	N	2103	-0-	-81	-0-	76	1	2027	2	Y	-0-	1	1			-0-
03	2420	N	2420	-0-	-0-	-0-	102	1	2317	2	Y	1					1
							1	9									

GARZA-IRENE GAS UNIT WELL #: 1 RRCID -> 169610 COMPL. DATE 09/21/1998 TOTAL DEPTH 13900 PERF.10910 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	5739	-0-	-4150	-0-	259	1	5480	2	Y	-0-					8
11	9570	X	5978	-0-	-3592	-0-	225	1	5751	2	Y	2	3	1			7
							2	9									
12	9889	X	7524	-0-	-2365	-0-	309	1	7214	2	Y	1					8
							1	9									
*01	7335	X	7335	-0-	-0-	-0-	292	1	7040	2	Y	3					11
							3	9									
02	6148	X	6148	-0-	-0-	-0-	223	1	5925	2	Y	-0-	2	1			9
03	7533	X	6396	-0-	-1137	-0-	269	1	6125	2	Y	2					11
							2	9									

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 21 RRCID -> 169647 COMPL. DATE 07/28/1999 TOTAL DEPTH 13920 PERF.10726 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTATE OF L. GARZA ET AL WELL #: 1 RRCID -> 173641 COMPL. DATE 05/05/1999 TOTAL DEPTH 14020 PERF.12786 - 13870

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 4 RRCID -> 173878 COMPL. DATE 06/18/1999 TOTAL DEPTH 14100 PERF.13058 - 13137

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 22 RRCID -> 173957 COMPL. DATE 06/23/1999 TOTAL DEPTH 14230 PERF.13058 - 13137

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 42 RRCID -> 174297 COMPL. DATE 08/19/1999 TOTAL DEPTH 13000 PERF.11945 - 12687

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.O.D. WELL #: 9 RRCID -> 174579 COMPL. DATE 09/08/1999 TOTAL DEPTH 14230 PERF.13304 - 13386

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. O. D. WELL #: 10 RRCID -> 175485 COMPL. DATE 12/15/1999 TOTAL DEPTH 14200 PERF.13072 - 13137

10	1648	N	1648	-0-	-0-	-0-	74	1	1574	2	N	-0-					-0-
11	1800	N	1616	-0-	-184	-0-	61	1	1555	2	N	-0-					-0-
12	1674	N	1653	-0-	-21	-0-	68	1	1585	2	N	-0-					-0-
*01	1643	N	1484	-0-	-159	-0-	59	1	1425	2	N	-0-					-0-
02	1512	N	1454	-0-	-58	-0-	53	1	1401	2	N	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	73	1	1661	2	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 13 RRCID -> 178478 COMPL. DATE 06/02/2000 TOTAL DEPTH 13767 PERF.12913 - 13078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 48 RRCID -> 179846 COMPL. DATE 11/12/2000 TOTAL DEPTH 12435 PERF.11957 - 12130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	16548					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	16548					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	16548					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	16548					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	16548					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16548					N	NO RPT					-0-

ASCHE WELL #: 56 RRCID -> 182135 COMPL. DATE 03/23/2001 TOTAL DEPTH 12500 PERF.12155 - 12239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961 N	932	-0-	-29	-0-	42	1	890	2	Y	-0-					-0-
11	900 N	877	-0-	-23	-0-	33	1	844	2	Y	-0-					-0-
12	899 N	835	-0-	-64	-0-	34	1	801	2	Y	-0-					-0-
*01	930 N	833	-0-	-97	-0-	33	1	800	2	Y	-0-					-0-
02	812 N	739	-0-	-73	-0-	27	1	712	2	Y	-0-					-0-
03	837 N	806	-0-	-31	-0-	34	1	772	2	Y	-0-					-0-

FLORES, L. G. WELL #: 24 RRCID -> 183258 COMPL. DATE 04/26/2001 TOTAL DEPTH 14000 PERF.12268 - 13444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOFFATT-ALONZO GAS UNIT WELL #: 1 RRCID -> 183580 COMPL. DATE 08/03/2000 TOTAL DEPTH 13000 PERF.11741 - 11745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. O. D. WELL #: 14 RRCID -> 184741 COMPL. DATE 07/30/2001 TOTAL DEPTH 14300 PERF.12710 - 13179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2612 N	2612	-0-	-0-	-0-	118	1	2494	2	N	-0-					-0-
11	2559 N	2559	-0-	-0-	-0-	96	1	2463	2	N	-0-					-0-
12	2486 N	2486	-0-	-0-	-0-	102	1	2384	2	N	-0-					-0-
*01	2387 N	2271	-0-	-116	-0-	90	1	2181	2	N	-0-					-0-
02	2387 N	2387	-0-	-0-	-0-	86	1	2301	2	N	-0-					-0-
03	2766 N	2766	-0-	-0-	-0-	116	1	2650	2	N	-0-					-0-

FLORES, L. G. WELL #: 25 RRCID -> 186765 COMPL. DATE 11/05/2002 TOTAL DEPTH 14130 PERF.13085 - 13152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L.G. WELL #: 26 RRCID -> 187041 COMPL. DATE 01/25/2002 TOTAL DEPTH 13350 PERF.13181 - 13265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L.G. WELL #: 27 RRCID -> 188691 COMPL. DATE 03/15/2002 TOTAL DEPTH 14050 PERF.13327 - 13788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, LAURO WELL #: 3 RRCID -> 190043 COMPL. DATE 06/07/2002 TOTAL DEPTH 13651 PERF.12924 - 12954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 33 RRCID -> 190248 COMPL. DATE 05/14/2002 TOTAL DEPTH 14260 PERF.13242 - 14104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ WELL #: 4 RRCID -> 190709 COMPL. DATE 06/28/2002 TOTAL DEPTH 14000 PERF.12773 - 13442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 65 RRCID -> 190874 COMPL. DATE 05/17/2002 TOTAL DEPTH 12950 PERF.11925 - 12641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 34 RRCID -> 191280 COMPL. DATE 06/23/2002 TOTAL DEPTH 14275 PERF.13418 - 14041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 37 RRCID -> 191648 COMPL. DATE 08/22/2002 TOTAL DEPTH 14100 PERF.13178 - 13400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 38 RRCID -> 191680 COMPL. DATE 08/29/2002 TOTAL DEPTH 14000 PERF.13128 - 13542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. O. D. WELL #: 17 RRCID -> 192851 COMPL. DATE 10/18/2002 TOTAL DEPTH 12800 PERF.11882 - 12315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBA WELL #: 5 RRCID -> 192852 COMPL. DATE 10/10/2002 TOTAL DEPTH 13673 PERF.13124 - 13264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 39 RRCID -> 193097 COMPL. DATE 10/13/2002 TOTAL DEPTH 12900 PERF.12334 - 12448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 18 RRCID -> 193247 COMPL. DATE 11/21/2002 TOTAL DEPTH 13650 PERF.13201 - 13403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 10 RRCID -> 193370 COMPL. DATE 12/22/2002 TOTAL DEPTH 14000 PERF.12588 - 12602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA "D" G. U. 1 WELL #: 3 RRCID -> 193372 COMPL. DATE 09/26/2002 TOTAL DEPTH 13872 PERF.12284 - 12558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ASCHE WELL #: 67 RRCID -> 193822 COMPL. DATE 12/19/2002 TOTAL DEPTH 12967 PERF.12062 - 12652

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYNES WELL #: 19 RRCID -> 193835 COMPL. DATE 12/24/2002 TOTAL DEPTH 14000 PERF.12746 - 13008

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORRAS GAS UNIT WELL #: 6 RRCID -> 194252 COMPL. DATE 02/19/2003 TOTAL DEPTH 13000 PERF.10470 - 11094

10	496 N	465	-0-	-31	-0-	21 1 1 9	444 2	Y	-0-					-0-
11	563 N	563	-0-	-0-	-0-	21 1 1 9	541 2	Y	1	1	1			-0-
12	478 N	478	-0-	-0-	-0-	20 1 1 9	458 2	Y	-0-					-0-
*01	502 N	502	-0-	-0-	-0-	20 1 1 9	481 2	Y	1					1
02	641 N	641	-0-	-0-	-0-	23 1 1 9	618 2	Y	-0-	1	1			-0-
03	465 N	406	-0-	-59	-0-	17 1 1 9	388 2	Y	1					1

YZAGUIRRE - LEO GU WELL #: 11 RRCID -> 194260 COMPL. DATE 01/18/2003 TOTAL DEPTH 14050 PERF.13768 - 13854

10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

ASCHE WELL #: 66 RRCID -> 194261 COMPL. DATE 03/11/2003 TOTAL DEPTH 13014 PERF.12329 - 12791

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBA WELL #: 6 RRCID -> 194795 COMPL. DATE 09/11/2003 TOTAL DEPTH 14000 PERF.12544 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 21 RRCID -> 194822 COMPL. DATE 12/20/2002 TOTAL DEPTH 14200 PERF.12811 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 22 RRCID -> 194823 COMPL. DATE 04/08/2003 TOTAL DEPTH 14200 PERF.12228 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 23 RRCID -> 195219 COMPL. DATE 05/15/2003 TOTAL DEPTH 14150 PERF.13813 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 69 RRCID -> 195469 COMPL. DATE 05/28/2003 TOTAL DEPTH 12343 PERF. 9239 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	30	1	630	2	Y	-0-					-0-
11	630	N	596	-0-	-34	-0-	22	1	574	2	Y	-0-					-0-
12	682	N	594	-0-	-88	-0-	24	1	570	2	Y	-0-					-0-
*01	651	N	607	-0-	-44	-0-	24	1	583	2	Y	-0-					-0-
02	560	N	540	-0-	-20	-0-	20	1	520	2	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	26	1	584	2	Y	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 12 RRCID -> 196862 COMPL. DATE 07/19/2003 TOTAL DEPTH 14026 PERF.12289 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 25 RRCID -> 197019 COMPL. DATE 06/24/2005 TOTAL DEPTH 15022 PERF. 8952 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 5 RRCID -> 197685 COMPL. DATE 10/06/2003 TOTAL DEPTH 14100 PERF.12778 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES-NORTH WELL #: 3 RRCID -> 198863 COMPL. DATE 11/07/2003 TOTAL DEPTH 14100 PERF.12645 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4188	X	4188	-0-	-0-	-0-	491	1	3697	2	N	-0-					-0-
11	4311	X	4311	-0-	-0-	-0-	476	1	3835	2	N	-0-					-0-
12	4204	X	4204	-0-	-0-	-0-	467	1	3737	2	N	-0-					-0-
*01	4154	X	4154	-0-	-0-	-0-	423	1	3731	2	N	-0-					-0-
02	3695	X	3695	-0-	-0-	-0-	360	1	3335	2	N	-0-					-0-
03	4223	X	4223	-0-	-0-	-0-	417	1	3806	2	N	-0-					-0-

HAYNES WELL #: 30 RRCID -> 199182 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF.13226 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	29493					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	29493					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	29493					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	29493					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	29493					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	29493					N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 9 RRCID -> 199223 COMPL. DATE 11/07/2003 TOTAL DEPTH 14020 PERF.12680 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY-ALONZO GAS UNIT WELL #: 1 RRCID -> 199338 COMPL. DATE 08/01/2002 TOTAL DEPTH 13000 PERF.11806 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 38 RRCID -> 199538 COMPL. DATE 11/11/2003 TOTAL DEPTH 12700 PERF.11877 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 11 RRCID -> 199560 COMPL. DATE 01/09/2004 TOTAL DEPTH 14061 PERF.12407 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 79 RRCID -> 199586 COMPL. DATE 12/29/2003 TOTAL DEPTH 12950 PERF.12057 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2192	N	2192	-0-	-0-	-0-	99	1	2093	2	Y	-0-					-0-
11	2160	N	1877	-0-	-283	-0-	71	1	1806	2	Y	-0-					-0-
12	2015	N	1711	-0-	-304	-0-	70	1	1641	2	Y	-0-					-0-
*01	2201	N	1983	-0-	-218	-0-	79	1	1904	2	Y	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	64	1	1708	2	Y	-0-					-0-
03	2130	N	2130	-0-	-0-	-0-	89	1	2040	2	Y	1					1
							1	9									

MUNOZ WELL #: 8 T RRCID -> 199810 COMPL. DATE 05/15/2004 TOTAL DEPTH 14200 PERF.12671 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	241	-0-	-69	-0-	11	1	230	2	Y	-0-					-0-
11	270	N	185	-0-	-85	-0-	7	1	178	2	Y	-0-					-0-
12	310	N	215	-0-	-95	-0-	9	1	206	2	Y	-0-					-0-
*01	248	N	233	-0-	-15	-0-	9	1	224	2	Y	-0-					-0-
02	584	N	584	-0-	-0-	-0-	21	1	563	2	Y	-0-					-0-
03	663	N	663	-0-	-0-	-0-	28	1	635	2	Y	-0-					-0-

BERNARDO GAS UNIT WELL #: 14 RRCID -> 200688 COMPL. DATE 03/15/2004 TOTAL DEPTH 13910 PERF.13062 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ WELL #: 9 RRCID -> 200925 COMPL. DATE 02/19/2004 TOTAL DEPTH 14200 PERF.12675 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 10 RRCID -> 201232 COMPL. DATE 02/12/2004 TOTAL DEPTH 14250 PERF.12300 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 80 RRCID -> 201253 COMPL. DATE 04/07/2004 TOTAL DEPTH 12500 PERF.11949 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 10 RRCID -> 201326 COMPL. DATE 03/24/2004 TOTAL DEPTH 14200 PERF.12774 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 13 RRCID -> 201378 COMPL. DATE 02/10/2004 TOTAL DEPTH 14010 PERF.13686 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 29 RRCID -> 202106 COMPL. DATE 11/18/2003 TOTAL DEPTH 14560 PERF.14370 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ WELL #: 11 RRCID -> 202149 COMPL. DATE 03/25/2004 TOTAL DEPTH 14020 PERF.12775 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 82 RRCID -> 202936 COMPL. DATE 07/27/2004 TOTAL DEPTH 12800 PERF.12351 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	14	1	348	2	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	12	1	282	2	Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	11	1	270	2	Y	-0-					-0-
02	252	N	170	-0-	-82	-0-	6	1	164	2	Y	-0-					-0-
03	279	N	186	-0-	-93	-0-	8	1	178	2	Y	-0-					-0-

HAYNES WELL #: 31 RRCID -> 203848 COMPL. DATE 03/13/2004 TOTAL DEPTH 14500 PERF.12774 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 33 RRCID -> 205717 COMPL. DATE 07/03/2004 TOTAL DEPTH 13960 PERF.13444 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 86 RRCID -> 206011 COMPL. DATE 11/11/2004 TOTAL DEPTH 13200 PERF.11602 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 13 RRCID -> 206122 COMPL. DATE 11/20/2004 TOTAL DEPTH 14215 PERF.13514 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 12 RRCID -> 206927 COMPL. DATE 01/03/2005 TOTAL DEPTH 14300 PERF.13555 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 88 RRCID -> 207630 COMPL. DATE 01/20/2005 TOTAL DEPTH 13330 PERF.11410 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 25 RRCID -> 208272 COMPL. DATE 01/24/2005 TOTAL DEPTH 14550 PERF.13870 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORRAS GAS UNIT WELL #: 7 RRCID -> 208615 COMPL. DATE 01/07/2005 TOTAL DEPTH 13008 PERF.12014 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	13	1	342	2	Y	1	1	1			-0-
							1	9									
12	155	N	109	-0-	-46	-0-	4	1	105	2	Y	-0-					-0-
*01	310	N	274	-0-	-36	-0-	11	1	263	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	12	1	327	2	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	10	1	226	2	Y	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 89 RRCID -> 209637 COMPL. DATE 02/06/2005 TOTAL DEPTH 13100 PERF.12626 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 26 RRCID -> 209789 COMPL. DATE 02/25/2005 TOTAL DEPTH 14400 PERF.13138 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	13	1	330	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	22	1	523	2	N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	24	1	625	2	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-

ASCHE WELL #: 93 RRCID -> 210554 COMPL. DATE 03/20/2005 TOTAL DEPTH 12900 PERF.12154 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 100 RRCID -> 210967 COMPL. DATE 06/10/2005 TOTAL DEPTH 12600 PERF.11705 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES NORTH WELL #: 5 RRCID -> 211587 COMPL. DATE 12/21/2019 TOTAL DEPTH 13800 PERF.12740 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4189	-0-	-337	-0-	491	1	3698	2	N	-0-					-0-
11	4320	X	4062	-0-	-258	-0-	448	1	3614	2	N	-0-					-0-
12	4588	X	4326	-0-	-262	-0-	481	1	3845	2	N	-0-					-0-
*01	4588	X	4325	-0-	-263	-0-	440	1	3885	2	N	-0-					-0-
02	4144	X	3946	-0-	-198	-0-	384	1	3562	2	N	-0-					-0-
03	4502	X	4502	-0-	-0-	-0-	445	1	4057	2	N	-0-					-0-

ASCHE WELL #: 101 RRCID -> 212244 COMPL. DATE 06/07/2005 TOTAL DEPTH 12624 PERF.11873 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 102 RRCID -> 212712 COMPL. DATE 06/21/2005 TOTAL DEPTH 12827 PERF.11945 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 14R RRCID -> 212858 COMPL. DATE 08/26/2005 TOTAL DEPTH 14275 PERF.13006 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBA WELL #: 7 RRCID -> 212859 COMPL. DATE 10/18/2005 TOTAL DEPTH 13200 PERF.12218 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	7	1	171	2	Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	7	1	172	2	Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	6	1	156	2	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	8	1	175	2	Y	-0-					-0-

ASCHE WELL #: 104 RRCID -> 212924 COMPL. DATE 07/05/2005 TOTAL DEPTH 13330 PERF.11289 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 48 RRCID -> 214162 COMPL. DATE 10/04/2005 TOTAL DEPTH 13730 PERF.13084 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA-IRENE GAS UNIT WELL #: 2 RRCID -> 214181 COMPL. DATE 10/01/2005 TOTAL DEPTH 13900 PERF.12251 - 13697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 46 RRCID -> 215030 COMPL. DATE 10/07/2005 TOTAL DEPTH 14000 PERF.13220 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. FLORES WELL #: 12 RRCID -> 215427 COMPL. DATE 11/21/2005 TOTAL DEPTH 13838 PERF.11592 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1474	-0-	-76	-0-	66	1	1408	2	N	-0-					-0-
11	1530	N	1385	-0-	-145	-0-	52	1	1333	2	N	-0-					-0-
12	1519	N	1400	-0-	-119	-0-	57	1	1343	2	N	-0-					-0-
*01	1488	N	1469	-0-	-19	-0-	58	1	1411	2	N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	49	1	1304	2	N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	64	1	1452	2	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 12 RRCID -> 215806 COMPL. DATE 11/17/2005 TOTAL DEPTH 14380 PERF.13121 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT					-0-

ASCHE WELL #: 108 RRCID -> 216429 COMPL. DATE 10/14/2005 TOTAL DEPTH 13315 PERF.11401 - 12560

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 44 RRCID -> 216583 COMPL. DATE 09/25/2008 TOTAL DEPTH 12860 PERF.11169 - 11653

10	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-

GUTIERREZ, E. E. WELL #: 6 RRCID -> 217122 COMPL. DATE 12/15/2005 TOTAL DEPTH 14000 PERF.13008 - 13706

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 109 RRCID -> 217127 COMPL. DATE 12/29/2005 TOTAL DEPTH 12500 PERF.11318 - 11723

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 8 RRCID -> 217314 COMPL. DATE 11/04/2005 TOTAL DEPTH 13834 PERF.13183 - 13440

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. FLORES WELL #: 13 RRCID -> 217997 COMPL. DATE 02/03/2006 TOTAL DEPTH 13250 PERF.11517 - 12004

10	289	N	289	-0-	-0-	-0-	13	1	276	2	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	13	1	339	2	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	20	1	464	2	N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	9	1	233	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	2	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ-GUTIERREZ GAS UNIT WELL #: 4 RRCID -> 220404 COMPL. DATE 04/04/2006 TOTAL DEPTH 13935 PERF.13310 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 9 RRCID -> 221153 COMPL. DATE 04/20/2006 TOTAL DEPTH 13900 PERF.13138 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. E. GUTIERREZ WELL #: 9 RRCID -> 221386 COMPL. DATE 04/28/2006 TOTAL DEPTH 13790 PERF.13190 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE WELL #: 6 RRCID -> 221397 COMPL. DATE 05/03/2006 TOTAL DEPTH 13800 PERF.12604 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. E. GUTIERREZ WELL #: 8 RRCID -> 221501 COMPL. DATE 05/20/2006 TOTAL DEPTH 14000 PERF.12554 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 110 RRCID -> 221732 COMPL. DATE 12/20/2006 TOTAL DEPTH 12697 PERF.11402 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 3 RRCID -> 221922 COMPL. DATE 02/16/2006 TOTAL DEPTH 14055 PERF.13062 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ-GUTIERREZ GAS UNIT WELL #: 8 RRCID -> 222719 COMPL. DATE 08/14/2006 TOTAL DEPTH 14304 PERF.12894 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	677	-0-	-67	-0-	31	1	646	2	Y	-0-					-0-
11	690	N	646	-0-	-44	-0-	24	1	621	2	Y	1	1	1			-0-
							1	9									
12	682	N	666	-0-	-16	-0-	27	1	638	2	Y	1					1
							1	9									
*01	682	N	677	-0-	-5	-0-	27	1	650	2	Y	-0-					1
02	616	N	611	-0-	-5	-0-	22	1	589	2	Y	-0-	1	1			-0-
03	687	N	687	-0-	-0-	-0-	29	1	658	2	Y	-0-					-0-

ASCHE WELL #: 113 RRCID -> 222856 COMPL. DATE 08/29/2006 TOTAL DEPTH 12680 PERF.11628 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 11 RRCID -> 223057 COMPL. DATE 09/11/2006 TOTAL DEPTH 14450 PERF.13487 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 112 RRCID -> 223409 COMPL. DATE 10/09/2006 TOTAL DEPTH 13100 PERF.11702 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 12 RRCID -> 227172 COMPL. DATE 01/19/2007 TOTAL DEPTH 14500 PERF.12330 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	8	1	179	2	N	-0-					-0-
11	120	N	86	-0-	-34	-0-	3	1	83	2	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	7	1	171	2	N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	12	1	300	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	8	1	217	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	12	1	271	2	N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 15 RRCID -> 227507 COMPL. DATE 04/29/2007 TOTAL DEPTH 14300 PERF.12338 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 33 RRCID -> 228710 COMPL. DATE 06/20/2007 TOTAL DEPTH 14300 PERF.13911 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 29 RRCID -> 229671 COMPL. DATE 07/23/2007 TOTAL DEPTH 14200 PERF.13813 - 13986

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERNARDO GAS UNIT WELL #: 17 RRCID -> 230502 COMPL. DATE 08/02/2007 TOTAL DEPTH 13900 PERF.12471 - 12941

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLORES, L.G. WELL #: 53 RRCID -> 232475 COMPL. DATE 03/20/2008 TOTAL DEPTH 14259 PERF.13168 - 13489

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNOZ WELL #: 15 RRCID -> 233978 COMPL. DATE 11/28/2007 TOTAL DEPTH 14137 PERF.13104 - 13852

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RODRIGUEZ GAS UNIT 1 WELL #: 16 RRCID -> 235152 COMPL. DATE 01/09/2008 TOTAL DEPTH 13900 PERF.12635 - 13724

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARZA D GU 1 WELL #: 4 RRCID -> 236384 COMPL. DATE 02/21/2008 TOTAL DEPTH 13160 PERF.12400 - 13012

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "B" WELL #: 9 RRCID -> 238066 COMPL. DATE 06/20/2008 TOTAL DEPTH 14100 PERF.12100 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 59 RRCID -> 240242 COMPL. DATE 05/15/2008 TOTAL DEPTH 12404 PERF.12212 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA D GU 1 WELL #: 5 RRCID -> 245724 COMPL. DATE 04/04/2008 TOTAL DEPTH 12800 PERF.12236 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 10 RRCID -> 248717 COMPL. DATE 04/08/2009 TOTAL DEPTH 14226 PERF.12775 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-					-0-

HAYNES-NORTH WELL #: 10 RRCID -> 249358 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.12564 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	65	8	1	57	2	N	-0-					14
11	0		51	-0-	51	116	6	1	45	2	N	-0-					14
12	0		39	-0-	39	155	4	1	35	2	N	-0-					14
*01	156	N	1	-0-	-155	-0-	1	2			N	-0-					14
*02	56	N	-0-	-0-	-56	-0-					N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, F. D. WELL #: 1 RRCID -> 179902 COMPL. DATE 01/21/2010 TOTAL DEPTH 14000 PERF.11007 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2888	-0-	2888	3409	2888	3			N	-0-					-0-
11	0		3014	-0-	3014	6423	422	1	2592	3	N	-0-					-0-
12	0		3110	-0-	3110	9533	433	1	2677	3	N	-0-					-0-
01	0		3089	-0-	3089	12622	437	1	2652	3	N	-0-					-0-
02	15411	X	2789	-0-	-12622	-0-	370	1	2419	3	N	-0-					-0-
03	2556	X	2556	-0-	-0-	-0-	294	1	2262	3	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LAUREL, F. D. WELL #: 12 RRCID -> 235473 COMPL. DATE 06/29/2008 TOTAL DEPTH 13930 PERF.12196 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5769	-0-	5769	5769	5769	3			Y	-0-					-0-
11	0		6638	-0-	6638	12407	930	1	5708	3	Y	-0-					-0-
12	0		6719	-0-	6719	19126	935	1	5784	3	Y	-0-					-0-
01	0		6640	-0-	6640	25766	940	1	5700	3	Y	-0-					-0-
02	31720	X	5954	-0-	-25766	-0-	791	1	5163	3	Y	-0-					-0-
03	6102	X	6102	-0-	-0-	-0-	702	1	5400	3	Y	-0-					-0-

LAUREL, F.D."A" WELL #: 13 RRCID -> 236925 COMPL. DATE 12/19/2008 TOTAL DEPTH 13950 PERF.11230 - 13238

10	0		469	-0-	469	469	469	3			N	-0-					-0-
11	0		462	-0-	462	931	65	1	397	3	N	-0-					-0-
12	0		503	-0-	503	1434	70	1	433	3	N	-0-					-0-
01	0		453	-0-	453	1887	64	1	389	3	N	-0-					-0-
02	2800	N	1649	-0-	-1151	736	219	1	1430	3	N	-0-					-0-
03	2197	N	1461	-0-	-736	-0-	168	1	1293	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MUNOZ WELL #: 1 T RRCID -> 120639 COMPL. DATE 03/20/1986 TOTAL DEPTH 13015 PERF.12676 - 12688

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM OIL CO., LTD. 460054
GUTIERREZ, T. WELL #: 1 RRCID -> 205273 COMPL. DATE 07/12/2004 TOTAL DEPTH 13950 PERF.13122 - 13680

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. G. GARZA G. U. WELL #: 2 RRCID -> 208728 COMPL. DATE 06/22/2004 TOTAL DEPTH 13908 PERF.12870 - 13590

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE GRACIA HEIRS WELL #: 4 RRCID -> 215803 COMPL. DATE 06/01/2005 TOTAL DEPTH 13755 PERF.13550 - 13662

10	0		497	-0-	497	497	497	2			N	-0-					-0-
11	0		585	-0-	585	1082	585	2			N	-0-					-0-
12	0		572	-0-	572	1654	572	2			N	-0-					-0-
01	0		556	-0-	556	2210	556	2			N	-0-					-0-
02	2694	N	484	-0-	-2210	-0-	484	2			N	-0-					-0-
03	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
DE LOS SANTOS WELL #: 2 RRCID -> 236380 COMPL. DATE 03/08/2008 TOTAL DEPTH 14850 PERF.14490 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PRODUCTION INC. 789662
GARZA, L. WELL #: 5 RRCID -> 168936 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10474 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, L. WELL #: 22 RRCID -> 192307 COMPL. DATE 11/15/2002 TOTAL DEPTH 13050 PERF.12168 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARZA, L. WELL #: 24 RRCID -> 195281 COMPL. DATE 03/17/2003 TOTAL DEPTH 13036 PERF.11499 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARZA, L. WELL #: 25 RRCID -> 195434 COMPL. DATE 05/26/2003 TOTAL DEPTH 12730 PERF.11964 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARZA, L. WELL #: 40 RRCID -> 243709 COMPL. DATE 11/10/2008 TOTAL DEPTH 13050 PERF.11890 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2226	-0-	2226	2226	574 18	1 9	1634	2	Y	16	75	1			16
11	0		3638	-0-	3638	5864	1142	1	2496	2	Y	-0-					16
12	0		2803	-0-	2803	8667	692	1	2111	2	Y	-0-					16
01	3100	N	1867	-0-	-1233	7434	323	1	1544	2	Y	-0-					16
02	8942	X	1508	-0-	-7434	-0-	227	1	1281	2	Y	-0-					16
03	3706	X	3706	-0-	-0-	-0-	565	1	3141	2	Y	-0-					16

MURDOCK PASS, EAST (FRIO 9000) 63863 800 NON-ASSOCIATED ONE WELL CNTY: KENEDY
MODENA OPERATING LLC 573221
STATE TRACT 1008-S WELL #: 1 RRCID -> 254424 COMPL. DATE 02/24/2008 TOTAL DEPTH 10956 PERF.11222 - 11232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			27

PLUGGED AND ABANDONED_____ 01/28/2021 - WELL PLUGGED 1-28-2021

MURDOCK PASS, N. (FRIO 8100 B) 63864 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
BNP PETROLEUM CORPORATION 077570
MCCAMPBELL, DUNN "A" WELL #: RRCID -> 211436 COMPL. DATE 04/29/2005 TOTAL DEPTH 8296 PERF. 9129 - 9134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44

PLUGGED AND ABANDONED_____ 09/15/2007

MODENA OPERATING LLC 573221
DUNN-PEACH (ST 212) WELL #: 6 RRCID -> 234917 COMPL. DATE 02/07/2006 TOTAL DEPTH 9875 PERF. 9674 - 9707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 02/11/2021 - WELL PLUGGED 2-11-2021

DUNN-PEACH WELL #: 4ST RRCID -> 236288 COMPL. DATE 11/17/2007 TOTAL DEPTH 10050 PERF. 9392 - 9404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 03/10/2021 - WELL PLUGGED 3-10-2021

MURDOCK PASS, N.(MARGINULINA) 63864 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
MODENA OPERATING LLC 573221
MCCAMPBELL, DUNN, -A- WELL #: 4 RRCID -> 045249 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 03/26/2021 - WELL PLUGGED 3-26-2021

MURDOCK PASS, N. (MARG. 7240) 63864 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
DUNN-MCCAMPBELL -A- WELL #: 8 RRCID -> 117757 COMPL. DATE 06/12/1985 TOTAL DEPTH 11593 PERF. 1532 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY (WILCOX 10,500) 63925 850 NON-ASSOCIATED ONE WELL CNTY: DUVAL
ORION RESOURCES, INC. 625710
RAGSDALE WELL #: RRCID -> 141702 COMPL. DATE 02/10/1992 TOTAL DEPTH 14000 PERF.10503 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 08/01/1997

MURULLA 64030 001 ASSOCIATED ONE WELL CNTY: DUVAL
CACTUS PETROLEUM CORPORATION 122179
MOFFETT-THOMPSON WELL #: RRCID -> 149235 COMPL. DATE 04/14/1994 TOTAL DEPTH 4930 PERF. 4766 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 01/19/2011

MUSTANG ISLAND (STRAY 10) 64115 102 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
SUSSER ET AL WELL #: 2 RRCID -> 280603 COMPL. DATE 04/02/2016 TOTAL DEPTH 9409 PERF. 7409 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSTANG ISLAND (7-A) 64115 260 ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 470 WELL #: 2 RRCID -> 188751 COMPL. DATE 03/10/2002 TOTAL DEPTH 9494 PERF. 7652 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					87
11	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					87
12	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					87
01	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					87
02	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					87
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					87

MUSTANG ISLAND (10-6930) 64115 676 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT NO. 432 WELL #: 1 RRCID -> 144229 COMPL. DATE 04/23/1997 TOTAL DEPTH 9019 PERF. 7247 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 431 WELL #: 1 RRCID -> 256518 COMPL. DATE 03/09/2010 TOTAL DEPTH 8350 PERF. 6950 - 6962

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSTANG ISLAND 747-L (13,600 SD) 64116 800 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
S.T. 747-L SE/4 WELL #: 2 RRCID -> 192472 COMPL. DATE N/A TOTAL DEPTH 15336 PERF.13664 - 15044

10	11284	11476	-0-	192	192	309 1 283 9	10884	2	N	257	235	1			99
11	10920	9666	-0-	-1254	-0-	309 1 264 9	9093	2	N	240	234	1			105
12	11098 #	10774	-0-	-324	-0-	309 1 290 9	10175	2	N	264	296	1			73
01	11284	-0-	-0-	-11284	-0-				N	203	240	1			36
02	10192	-0-	-0-	-10192	-0-				N	-0-					36
03	11284	-0-	-0-	-11284	-0-				N	87	59	1			64

MUSTANG ISLAND 749-L (13,900 SD) 64117 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
ST. 749-L S/2 NE/4 WELL #: 1 RRCID -> 189504 COMPL. DATE 08/25/2002 TOTAL DEPTH 15228 PERF.13978 - 14950

10	4650	5038	-0-	388	458	83 1 57 9	4898	2	N	52	47	1			20
11	4500	4228	-0-	-272	186	83 1 53 9	4092	2	N	48	47	1			21
12	4650	4720	-0-	70	256	83 1 58 9	4579	2	N	53	59	1			15
01	4650	-0-	-0-	-4650	-0-				N	40	48	1			7
02	4200	-0-	-0-	-4200	-0-				N	-0-					7
03	4650	-0-	-0-	-4650	-0-				N	18	12	1			13

MUSTANG ISLAND, W. (31-34 SD. N) 64122 496 NON-ASSOCIATED EXEMPT CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 469 WELL #: 1 RRCID -> 265104 COMPL. DATE 04/22/2011 TOTAL DEPTH 11507 PERF.10030 - 10034

10	14B2 EXT	NO RPT	-0-	-0-	5508				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	5508				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5508				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5508				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5508				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	5508				N	NO RPT					-0-

MSTG ISL 746-L (MARG TEX 10) 64123 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 746-L WELL #: 1 RRCID -> 127705 COMPL. DATE 02/06/1988 TOTAL DEPTH 15082 PERF.13632 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31341		40030	-0-	8689	14692	797 594	1 9	38639	2	N	540	493	1			209
11	30330		33631	-0-	3301	17993	797 554	1 9	32280	2	N	504	492	1			221
12	31341		37527	-0-	6186	24179	797 609	1 9	36121	2	N	554	622	1			153
01	31341		-0-	-0-	-31341	-0-					N	427	504	1			76
02	28308		-0-	-0-	-28308	-0-					N	-0-					76
03	31341		-0-	-0-	-31341	-0-					N	183	124	1			135

MSTG ISL 748-L (U. MIDDLE FRIO) 64126 390 NON-ASSOCIATED ONE WELL CNTY: NUECES
TEXAS OFFSHORE OPERATIONS, LLC 846692
STATE LEASE 081980 WELL #: 2 RRCID -> 187564 COMPL. DATE 02/22/2002 TOTAL DEPTH 14560 PERF.12502 - 14150

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MSTG. ISL. BLK 883-S (11700) 64134 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 882-S WELL #: 1 RRCID -> 201334 COMPL. DATE 01/31/2004 TOTAL DEPTH 12280 PERF.11733 - 11773

10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0		-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

ST TR 748-L GAS UNIT WELL #: 1 RRCID -> 211201 COMPL. DATE 03/03/2005 TOTAL DEPTH 13936 PERF.11690 - 12043

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
S/L 41338 WELL #: D 1-L RRCID -> 147696 COMPL. DATE 12/24/1993 TOTAL DEPTH 12807 PERF.10302 - 11438

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSTG. ISL. BLK 889 (FRIO N) 64136 088 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TEXAS STATE LEASE 41338 WELL #: C 1 RRCID -> 144507 COMPL. DATE 10/17/1992 TOTAL DEPTH 11324 PERF.11236 - 11244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MSTG. ISL. BLK 889 (FRIO 12400) 64136 166 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
S/L 41338 WELL #: D 1-L RRCID -> 149417 COMPL. DATE 04/28/1994 TOTAL DEPTH 12807 PERF.12081 - 12218

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TSL 41338 WELL #: F 1 RRCID -> 217015 COMPL. DATE 12/17/2005 TOTAL DEPTH 13500 PERF.12692 - 12818

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSTG ISL BLK889(MARG TEXLO11000) 64136 498 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 41338 WELL #: F 1 RRCID -> 256537 COMPL. DATE 03/26/2010 TOTAL DEPTH 13500 PERF.12074 - 12118

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MSTG ISL BLK889(MARG TEXUP11000) 64136 664 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TEXAS STATE LEASE 41338 WELL #: A 1 RRCID -> 012261 COMPL. DATE 01/05/1955 TOTAL DEPTH 11704 PERF.11386 - 11432

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS STATE LEASE 41338 WELL #: F 1 RRCID -> 271199 COMPL. DATE 08/28/2013 TOTAL DEPTH 13500 PERF.11410 - 11484

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MUY GRANDE 64138 001 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SOLO OIL & GAS COMPANY LLC 801177
PETERS ESTATE WELL #: 6 RRCID -> 282478 COMPL. DATE 06/20/1995 TOTAL DEPTH 2000 PERF. 1970 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE WELL #: 1 RRCID -> 130685 COMPL. DATE 01/22/1989 TOTAL DEPTH 15500 PERF.14756 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY GRANDE SWDS WELL #: 1 RRCID -> 147364 COMPL. DATE 11/27/2007 TOTAL DEPTH 2210 PERF. 1920 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 194231 COMPL. DATE 04/27/2002 TOTAL DEPTH 16381 PERF.14902 - 14972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY GRANDE (FANDANGO) 64138 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 1 RRCID -> 151139 COMPL. DATE 07/23/1994 TOTAL DEPTH 15340 PERF.13574 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3319	-0-	3319	3319	609	1	2710	3	N	-0-					-0-
11	0		21285	-0-	21285	24604	2130	1	19155	3	N	-0-					-0-
12	0		16885	-0-	16885	41489	1743	1	15142	3	N	-0-					-0-
01	0		22115	-0-	22115	63604	1977	1	20138	3	N	-0-					-0-
02	79731	X	16127	-0-	-63604	-0-	1669	1	14458	3	N	-0-					-0-
03	10111	X	10111	-0-	-0-	-0-	1082	1	9029	3	N	-0-					-0-

PETERS ESTATE GAS UNIT WELL #: 1 RRCID -> 180997 COMPL. DATE 10/09/2004 TOTAL DEPTH 15500 PERF.13310 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6680	-0-	6680	6680	1226	1	5454	3	N	-0-					-0-
11	0		5016	-0-	5016	11696	502	1	4514	3	N	-0-					-0-
12	0		5021	-0-	5021	16717	518	1	4503	3	N	-0-					-0-
01	0		9190	-0-	9190	25907	821	1	8369	3	N	-0-					-0-
02	30701	X	4794	-0-	-25907	-0-	496	1	4298	3	N	-0-					-0-
03	4804	X	4804	-0-	-0-	-0-	514	1	4290	3	N	-0-					-0-

MUY GRANDE (FANDANGO) //CONT.// 64138 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185281 COMPL. DATE 05/27/2001 TOTAL DEPTH 17950 PERF.13450 - 14938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 188685 COMPL. DATE 05/03/2001 TOTAL DEPTH 16561 PERF.13842 - 15073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 193171 COMPL. DATE 06/07/2002 TOTAL DEPTH 16381 PERF.13110 - 16054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY GRANDE (FB-D) 64138 110 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 181686 COMPL. DATE N/A TOTAL DEPTH 16561 PERF.15423 - 15492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY GRANDE (15700 SAND) 64138 730 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 181666 COMPL. DATE 11/06/2000 TOTAL DEPTH 16561 PERF.15664 - 15758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185280 COMPL. DATE 05/20/2001 TOTAL DEPTH 17950 PERF.15288 - 15480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY GRANDE (15700 SAND) //CONT.// 64138 730 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 194229 COMPL. DATE 04/19/2002 TOTAL DEPTH 16381 PERF.15618 - 15744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY GRANDE (15900 SAND) 64138 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 182387 COMPL. DATE 10/31/2000 TOTAL DEPTH 16561 PERF.15312 - 16008

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184775 COMPL. DATE 05/01/2001 TOTAL DEPTH 17950 PERF.13450 - 15900

10	0	8313	-0-	8313	8313	1526	1	6787	3	N	-0-						-0-
11	0	6498	-0-	6498	14811	650	1	5848	3	N	-0-						-0-
12	0	6534	-0-	6534	21345	675	1	5859	3	N	-0-						-0-
01	0	6816	-0-	6816	28161	609	1	6207	3	N	-0-						-0-
02	33934 X	5773	-0-	-28161	-0-	598	1	5175	3	N	-0-						-0-
03	7152 X	7152	-0-	-0-	-0-	765	1	6387	3	N	-0-						-0-

MUY MALO (4TH HINNANT, LOWER) 64139 310 NON-ASSOCIATED ONE WELL CNTY: WEBB
RINCON PETROLEUM CORPORATION 712336
PUIG WELL #: RRCID -> 146106 COMPL. DATE 06/05/1993 TOTAL DEPTH 10012 PERF. 8864 - 8892

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 06/04/2015

MUY MALO (6TH HINNANT) 64139 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
PUIG C WELL #: 6 RRCID -> 234946 COMPL. DATE 12/11/2007 TOTAL DEPTH 9500 PERF. 9382 - 9391

10	0	2439	-0-	2439	2439	2439	2			Y	-0-						5
11	0	2384	-0-	2384	4823	2384	2			Y	-0-						5
12	0	2212	-0-	2212	7035	2212	2			Y	-0-						5
01	0	2801	-0-	2801	9836	2801	2			Y	-0-						5
02	12572 X	2736	-0-	-9836	-0-	2736	2			Y	-0-						5
03	2449 X	1876	-0-	-573	-0-	1876	2			Y	-0-						5

NANCE DIST. 4 (EDWARDS LIME) 64437 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
CACTUS JACK "A" WELL #: 10 RRCID -> 202194 COMPL. DATE 06/11/2004 TOTAL DEPTH 9974 PERF. 9630 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6919	-0-	-397	-0-	6803	2	116	9	Y	105	120	1			50
11	6900	X	6078	-0-	-822	-0-	6008	2	70	9	Y	64	55	1			59
12	7020	X	7020	-0-	-0-	-0-	6934	2	86	9	Y	78	50	1			87
01	7347	X	7041	-0-	-306	-0-	6977	2	64	9	Y	58	54	1			91
02	7732	X	7732	-0-	-0-	-0-	7634	2	98	9	Y	89	96	1			84
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					84

CACTUS JACK "B" WELL #: 12 RRCID -> 205764 COMPL. DATE 11/14/2004 TOTAL DEPTH 9934 PERF. 9650 - 9934

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEELY (BRUNI 1900) 64815 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
ADAMI, IRA RAY 003967
ADAMI WELL #: 1 RRCID -> 103507 COMPL. DATE 01/04/1983 TOTAL DEPTH 2009 PERF. 1884 - 1887

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISTAR OIL & GAS 871133
MARTINEZ, ADAMI WELL #: 1 RRCID -> 130338 COMPL. DATE 07/28/1988 TOTAL DEPTH 3620 PERF. 1949 - 1954

10	14B	DENY	NO RPT	-0-	-0-	425					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	425					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	425					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	425					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	425					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	425					N	NO RPT					-0-

WRINKLE INC. 945179
BORDOVSKY-STATE WELL #: 3 RRCID -> 098659 COMPL. DATE 02/04/1982 TOTAL DEPTH 1960 PERF. 1882 - 1886

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS 65440 001 ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
MICO WELL #: 1 RRCID -> 122710 COMPL. DATE 07/28/1986 TOTAL DEPTH 4110 PERF. 3855 - 3865

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS (WESTAG) 65440 198 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
WESTAG CORP. WELL #: 1 T RRCID -> 012286 COMPL. DATE 04/09/1955 TOTAL DEPTH 5076 PERF. 3864 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NICHOLS (2800) 65440 462 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
WESTAG CORP. WELL #: 1 C RRCID -> 012278 COMPL. DATE 04/06/1955 TOTAL DEPTH 5076 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1147	-0-	-0-	B	-0-	1147	2			N	-0-					-0-
11	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YTURRIA TOWN & IMP. CO. WELL #: 6 C RRCID -> 012279 COMPL. DATE 01/14/1956 TOTAL DEPTH N/A PERF. 2750 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		197	-0-	197	B	197	197	2			N	-0-					-0-
*01	369	N	172	-0-	-197	B	-0-	172	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA LAND & LIVESTOCK CO. WELL #: 2A RRCID -> 049239 COMPL. DATE 08/19/1970 TOTAL DEPTH 4747 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, L. & L. WELL #: 2 RRCID -> 139368 COMPL. DATE 07/10/1991 TOTAL DEPTH 3710 PERF. 2696 - 2737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
11	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
*12	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
*01	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLS (2950) 65440 495 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
YTURRIA "B" WELL #: 1 RRCID -> 225677 COMPL. DATE 08/10/2006 TOTAL DEPTH 3951 PERF. 2918 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
12	0		127	-0-	127	B	127	127	2			N	-0-					-0-
*01	238	N	111	-0-	-127	B	-0-	111	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLS (2950) //CONT.// 65440 495 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC //CONT.// 261666
WESTAG WELL #: 1T RRCID -> 238163 COMPL. DATE 01/11/2008 TOTAL DEPTH 5076 PERF. 3044 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	-0-	-0-	-403 B	-46071					N	-0-					-0-
11	390	#	-0-	-0-	-390 B	-46461					N	-0-					-0-
12	0		-0-	-0-	-0- B	-46461					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-46461					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-46461					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-46461					N	-0-					-0-

MICO WELL #: 1 RRCID -> 252037 COMPL. DATE 05/30/2009 TOTAL DEPTH 4110 PERF. 2940 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLS (3100) 65440 528 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
DEVON WELL #: 1 RRCID -> 233965 COMPL. DATE 05/20/2006 TOTAL DEPTH 4638 PERF. 3090 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0		68	-0-	68	68	68	2			N	-0-					31
*01	126	N	58	-0-	-68	-0-	58	2			N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DEVON WELL #: 2 RRCID -> 233966 COMPL. DATE 02/15/2007 TOTAL DEPTH 4986 PERF. 3195 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	0		71	-0-	71	71	71	2			N	-0-					-0-
*01	132	N	61	-0-	-71	-0-	61	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS (3290) 65440 610 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
GARCIA, L. & L. WELL #: 1 RRCID -> 113266 COMPL. DATE 09/05/1984 TOTAL DEPTH 4510 PERF. 3292 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NINE MILE POINT (CONSOL. FLD.) 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
NINE MILE POINT FIELD CONSOLIDAT WELL #: 4 RRCID -> 038806 COMPL. DATE 09/03/1993 TOTAL DEPTH 16000 PERF.10420 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1080	-0-	1080	B	-4852	184	1	867	3	Y	26	23	1			31
								29	9									
11	0		-0-	-0-	-0-	B	-4852					Y	-0-	11	1			20
12	1426	N	-0-	-0-	-1426	B	-4852					Y	-0-	12	1			8
01	0		-0-	-0-	-0-	B	-4852					Y	-0-	4	1			4
02	0	N	1583	-0-	1583	B	-3269	190	1	1370	3	Y	21	11	1			14
								23	9									
03	0	N	2454	-0-	2454	B	-815	324	1	2002	3	Y	116	37	1			93
								128	9									

NINE MILE POINT FIELD CONSOLIDAT WELL #: 3 RRCID -> 040870 COMPL. DATE 05/09/1995 TOTAL DEPTH 11780 PERF.10395 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	B	-3995	36	1	169	3	Y	107	53	1			70
								118	9									
11	0		484	-0-	484	B	-3511	86	1	376	3	Y	20	37	1			53
								22	9									
12	0	N	193	-0-	193	B	-3318	33	1	143	3	Y	15	40	1			28
								17	9									
01	0		-0-	-0-	-0-	B	-3318					Y	-0-	15	1			13
02	364	N	-0-	-0-	-364	B	-3318					Y	-0-					13
03	186	N	-0-	-0-	-186	B	-3318					Y	-0-	4	1			9

NINE MILE POINT CONSOLIDATED U. WELL #: 7 RRCID -> 059044 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10198 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	B	-1368	24	1	111	3	Y	16	13	1			17
								18	9									
11	0		144	-0-	144	B	-1224	25	1	106	3	Y	12	11	1			18
								13	9									
12	155	N	182	-0-	27	B	-1197	32	1	136	3	Y	13	18	1			13
								14	9									
01	0		123	-0-	123	B	-1074	37	1	72	3	Y	13	14	1			12
								14	9									
02	140	N	174	-0-	34	B	-1040	19	1	138	3	Y	15	7	1			20
								17	9									
03	155	N	141	-0-	-14	B	-1040	17	1	107	3	Y	15	10	1			25
								17	9									

NINE MILE POINT CONSOLIDATED GU WELL #: 10 RRCID -> 082781 COMPL. DATE 05/20/2008 TOTAL DEPTH 11800 PERF.11658 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

NINE MILE PT. FLD CONSL. G.U. WELL #: 15 RRCID -> 099731 COMPL. DATE N/A TOTAL DEPTH 12111 PERF.10498 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3745	-0-	3745	B	-50709	611	1	2879	3	Y	232	193	1			254
								255	9									
11	0		3629	-0-	3629	B	-47080	641	1	2806	3	Y	165	175	1			244
								182	9									
12	4371	X	4619	-0-	248	B	-46832	831	1	3562	3	Y	205	263	1			186
								226	9									
01	0		2449	-0-	2449	B	-44383	749	1	1455	3	Y	223	217	1			192
								245	9									
02	3948	X	4561	-0-	613	B	-43770	521	1	3772	3	Y	244	137	1			299
								268	9									
03	4619	X	3779	-0-	-840	B	-43770	488	1	3024	3	Y	243	155	1			387
								267	9									

NINE MILE POINT (CONSOL. FLD.) //CONT.// 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. //CONT.// 483925
NINE MILE PT. FLD. CONSL. UNIT WELL #: 17 RRCID -> 151428 COMPL. DATE 10/30/2010 TOTAL DEPTH 11980 PERF.10530 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		672	-0-	672	B	-9797	83	1	391	3	Y	180	136	1			178
								198	9									
11	0		825	-0-	825	B	-8972	116	1	508	3	Y	183	159	1			202
								201	9									
12	527	N	902	-0-	375	B	-8597	135	1	578	3	Y	172	219	1			155
								189	9									
01	0		412	-0-	412	B	-8185	98	1	191	3	Y	112	142	1			125
								123	9									
02	784	X	1022	-0-	238	B	-7947	101	1	726	3	Y	177	97	1			205
								195	9									
03	899	X	164	-0-	-735	B	-7947	23	1	141	3	Y	-0-	58	1			147

NINE MILE PT.FLD.CONSL. UNIT WELL #: 20 RRCID -> 160285 COMPL. DATE N/A TOTAL DEPTH 11507 PERF.10705 - 10867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-98202					Y	-0-					-0-
11	0		-0-	-0-	-0-	B	-98202					Y	-0-					-0-
12	0		-0-	-0-	-0-	B	-98202					Y	-0-					-0-
01	0		-0-	-0-	-0-	B	-98202					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-98202					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-98202					Y	-0-					-0-

NINE MILE PT. FLD. CONSL UNIT WELL #: 18 RRCID -> 160366 COMPL. DATE N/A TOTAL DEPTH 12085 PERF.10782 - 11830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		428	-0-	428	B	-6665	72	1	338	3	Y	16	13	1			17
								18	9									
11	0		412	-0-	412	B	-6253	74	1	324	3	Y	13	11	1			19
								14	9									
12	465	N	524	-0-	59	B	-6194	97	1	413	3	Y	13	19	1			13
								14	9									
01	0		346	-0-	346	B	-5848	112	1	219	3	Y	14	14	1			13
								15	9									
02	392	N	631	-0-	239	B	-5609	75	1	539	3	Y	15	7	1			21
								17	9									
03	465	N	1020	-0-	555	B	-5054	140	1	863	3	Y	15	10	1			26
								17	9									

NINE MILE POINT FIELD CONS. WELL #: 21 RRCID -> 225679 COMPL. DATE 12/12/2006 TOTAL DEPTH 12500 PERF.11620 - 11710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2538	-0-	2538	B	-139193	428	1	2018	3	Y	84	74	1			97
								92	9									
11	0		2456	-0-	2456	B	-136737	445	1	1948	3	Y	57	64	1			90
								63	9									
12	2790	N	2223	-0-	-567	B	-136737	409	1	1752	3	Y	56	86	1			60
								62	9									
01	0		1747	-0-	1747	B	-134990	560	1	1092	3	Y	86	77	1			69
								95	9									
02	2296	N	2803	-0-	507	B	-134483	331	1	2389	3	Y	75	43	1			101
								83	9									
03	2232	N	2096	-0-	-136	B	-134483	280	1	1733	3	Y	75	48	1			128
								83	9									

NINE MILE POINT (CONSOL. FLD.) //CONT.// 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. //CONT.// 483925
NINE MILE POINT FIELD CONS. WELL #: 22 RRCID -> 228871 COMPL. DATE 05/07/2007 TOTAL DEPTH 13000 PERF.11112 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		246	-0-	246 B	-5299	43	1	203	3	Y	-0-	4	1			6
11	T. A.		321	-0-	321 B	-4978	60	1	261	3	Y	-0-					6
12	0	X	194	-0-	194 B	-4784	35	1	150	3	Y	8	8	1			6
							9	9									
01	0		-0-	-0-	-0- B	-4784					Y	-0-	3	1			3
02	280	N	827	-0-	547 B	-4237	101	1	726	3	Y	-0-					3
03	186	N	-0-	-0-	-186 B	-4237					Y	-0-	3	1			-0-

TALLEY ISLAND WELL #: 1 RRCID -> 247785 COMPL. DATE 08/01/2011 TOTAL DEPTH 13000 PERF.10430 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108 B	108	19	1	89	3	Y	-0-	4	1			4
11	0		135	-0-	135 B	243	25	1	110	3	Y	-0-					4
12	0		-0-	-0-	-0- B	243					Y	-0-	2	1			2
01	0		133	-0-	133 B	376	33	1	65	3	Y	32	18	1			16
							35	9									
02	713	N	337	-0-	-376 B	-0-	40	1	285	3	Y	11	7	1			20
							12	9									
03	214	N	214	-0-	-0- B	-0-	30	1	184	3	Y	-0-	6	1			14

NINE MILE POINT FIELD CONS. WELL #: 24 RRCID -> 249386 COMPL. DATE N/A TOTAL DEPTH 11990 PERF.10550 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		182	-0-	182 B	-18025	31	1	148	3	Y	3	10	1			13
							3	9									
11	T. A.		285	-0-	285 B	-17740	49	1	217	3	Y	17	11	1			19
							19	9									
12	0	X	165	-0-	165 B	-17575	31	1	134	3	Y	-0-	11	1			8
01	0		118	-0-	118 B	-17457	35	1	69	3	Y	13	11	1			10
							14	9									
02	280	N	173	-0-	-107 B	-17457	18	1	127	3	Y	25	14	1			21
							28	9									
03	155	N	250	-0-	95 B	-17362	35	1	215	3	Y	-0-	6	1			15

PI ENERGY, INC. 664190
TEXAS STATE TRACT 188 WELL #: RRCID -> 049054 COMPL. DATE 02/27/1989 TOTAL DEPTH 11788 PERF.10545 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					13
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					13
12	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					13
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					13
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					13
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 07/27/2012

NINE MILE POINT (I-7) 65525 220 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 142-154 WELL #: 1 RRCID -> 287714 COMPL. DATE 08/17/2019 TOTAL DEPTH 11909 PERF. 9688 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		630	-0-	630	630	99	1	464	3	Y	61	57	1			75
							67	9									
11	0		314	-0-	314	944	50	1	221	3	Y	39	53	1			61
							43	9									
12	1203	N	259	-0-	-944	-0-	41	1	176	3	Y	38	58	1			41
							42	9									
01	0		-0-	-0-	-0-	-0-					Y	-0-	22	1			19
02	292	N	292	-0-	-0-	-0-	27	1	197	3	Y	62	36	1			45
							68	9									
03	248	N	37	-0-	-211	-0-	5	1	28	3	Y	4	14	1			35
							4	9									

NORTH PASTURE (7250) 66075 280 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
DALLAS PETROLEUM GROUP, LLC 197688
R.H. WELDER -B- WELL #: 12 RRCID -> 291666 COMPL. DATE 06/30/2021 TOTAL DEPTH 8004 PERF. 7270 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50344		-0-	-0-	-50344	-0-					N	4					150
11	48720		-0-	-0-	-48720	-0-					N	4					154
12	0		-0-	-0-	-0-	-0-					N	6					160
01	0		-0-	-0-	-0-	-0-					N	3					163
02	0	#	-0-	-0-	-0-	-0-					N	4					167
03	0	#	-0-	-0-	-0-	-0-					N	4					171

NUARE (J-29) 66275 333 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1U RRCID -> 214916 COMPL. DATE 07/01/2005 TOTAL DEPTH 13060 PERF.10175 - 10253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUECES BAY (OAKVILLE 1900) 66289 200 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 4 RRCID -> 270877 COMPL. DATE 04/24/2013 TOTAL DEPTH 6330 PERF. 1820 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUECES BAY (VICKSBURG 12234) 66289 550 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 2 RRCID -> 103509 COMPL. DATE 10/07/1982 TOTAL DEPTH 12477 PERF.11674 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUECES BAY (2050 SAND) 66289 575 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 5 RRCID -> 184935 COMPL. DATE 04/24/2001 TOTAL DEPTH 6258 PERF. 2146 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUECES BAY (2300) 66289 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 690 WELL #: 2 RRCID -> 142045 COMPL. DATE 03/04/1997 TOTAL DEPTH 6829 PERF. 2216 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST 690/746 WELL #: 1 RRCID -> 270934 COMPL. DATE 04/20/2013 TOTAL DEPTH 6806 PERF. 2332 - 2340

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUECES BAY (11220) 66289 900 ASSOCIATED ONE WELL CNTY: NUECES
ORX RESOURCES, L.L.C. 627136
STATE TRACT 706 GU WELL #: 3 RRCID -> 272044 COMPL. DATE 09/16/2013 TOTAL DEPTH 12306 PERF.13155 - 13173

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NUECES BAY (12150) 66289 925 NON-ASSOCIATED ONE WELL CNTY: NUECES
ORX RESOURCES, L.L.C. 627136
STATE TRACT 706 GU WELL #: 3 RRCID -> 270130 COMPL. DATE 09/16/2013 TOTAL DEPTH 12306 PERF.13155 - 14068

10	1984	2656	-0-	672	2016	2196	2	460	9	Y	418	434	1				150
11	1920	2730	-0-	810	2826	2374	2	356	9	Y	324	313	1				161
12	1550	2190	-0-	640	3466	1869	2	321	9	Y	292	322	1				131
01	1550	2768	-0-	1218	4684	30	1	2401	2	Y	306	318	1				119
						337	9										
02	7696	2206	-0-	-5490	-0-	24	1	1893	2	Y	263	327	1				55
						289	9										
*03	1892	1721	-0-	-171	-0-	15	1	1221	2	Y	441	442	1				50
						485	9										

NUECES BAY, W. (8500) 66296 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
ENERGY TWENTY OPERATING LLC 252144
NUECES BAY ST 688 WELL #: 3 RRCID -> 267379 COMPL. DATE 10/28/2011 TOTAL DEPTH 12100 PERF.11394 - 11401

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

NUECES BAY DEEP CONSOLIDATED 66297 100 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 690 746 & 750 GU WELL #: 1 RRCID -> 241023 COMPL. DATE N/A TOTAL DEPTH 14420 PERF.11394 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 689 WELL #: 1 RRCID -> 244688 COMPL. DATE 10/17/2008 TOTAL DEPTH 14000 PERF.12050 - 13780

10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5

NUECES BAY STATE TRACT 688 WELL #: 4 RRCID -> 254425 COMPL. DATE 05/24/2012 TOTAL DEPTH 11058 PERF.10694 - 10701

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 690/746 & 750 GU WELL #: 4ST RRCID -> 256726 COMPL. DATE 06/03/2010 TOTAL DEPTH 11343 PERF.13630 - 13668

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NUECES BAY STATE TRACT 688 WELL #: 5 RRCID -> 262207 COMPL. DATE 09/16/2011 TOTAL DEPTH 11967 PERF.11574 - 11624

10	14B	DENY	-0-	-0-	-0-	9342					Y	-0-					5
11	14B	DENY	-0-	-0-	-0-	9342					Y	-0-					5
12	14B	DENY	-0-	-0-	-0-	9342					Y	-0-					5
01	14B	DENY	-0-	-0-	-0-	9342					Y	-0-					5
02	14B	DENY	-0-	-0-	-0-	9342					Y	-0-					5
03	14B	DENY	NO RPT	-0-	-0-	9342					Y	NO RPT					5

MEGO RESOURCES, LLC 559362
STATE TRACT 974 WELL #: 4 RRCID -> 281626 COMPL. DATE 04/02/2021 TOTAL DEPTH 10363 PERF.10600 - 10613

10	12370	X	12370	-0-	-0-	-0-	804	1	11357	3	N	190	195	1				200
							209	9										
11	0		13145	-0-	13145	13145	1059	1	11807	3	N	254	389	1				65
							279	9										
12	25552	X	12407	-0-	-13145	-0-	958	1	11148	3	N	274	195	1				144
							301	9										
01	0		11992	-0-	11992	11992	794	1	10806	3	N	356	395	1				105
							392	9										
02	22603	X	10611	-0-	-11992	-0-	653	1	9719	3	N	217	198	1				124
							239	9										
*03	11031	X	11031	-0-	-0-	-0-	761	1	9900	3	N	336	370	1				90
							370	9										

NUECES BAY DEEP CONSOLIDATED //CONT.// 66297 100 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
NUECES BAY STATE TRACT 688 WELL #: 2 RRCID -> 242306 COMPL. DATE 09/04/2010 TOTAL DEPTH 13300 PERF.11435 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2025	-0-	-269	-0-	19	1	1918	2	Y	80					229
							88	9									
11	2070	X	-0-	-0-	-2070	-0-					Y	73	195	1			107
12	5249	X	5249	-0-	-0-	-0-	5102	2	147	9	Y	134	171	1			70
01	5153	X	5153	-0-	-0-	-0-	5048	2	105	9	Y	95					165
02	5987	X	5987	-0-	-0-	-0-	58	1	5721	2	Y	189	194	1			160
							208	9									
03	5890	X	5890	-0-	-0-	-0-	58	1	5748	2	Y	76	186	1			50
							84	9									

STATE TRACT 690/746&750 GU WELL #: 2 RRCID -> 248014 COMPL. DATE 06/24/2010 TOTAL DEPTH 12001 PERF.12399 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6932	X	6932	-0-	-0-	-0-	69	1	6797	2	Y	60	109	1			120
							66	9									
11	7200	X	-0-	-0-	-7200	-0-					Y	92	138	1			74
12	7440	X	3044	-0-	-4396	-0-	2993	2	51	9	Y	46					120
01	7440	X	1798	-0-	-5642	-0-	1690	2	108	9	Y	98	88	1			130
02	2011	X	2011	-0-	-0-	-0-	19	1	1915	2	Y	70	140	1			60
							77	9									
03	6944	X	1975	-0-	-4969	-0-	19	1	1924	2	Y	29	63	1			26
							32	9									

STATE TRACT 692 ET AL UNIT WELL #: 1 RRCID -> 251663 COMPL. DATE 10/19/2014 TOTAL DEPTH 12380 PERF.12577 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	1004	-0-	-2809	-0-	10	1	947	2	N	43	166	1			77
							47	9									
11	11141	X	11141	-0-	-0-	-0-	11141	2			N	-0-					77
12	3348	X	195	-0-	-3153	-0-	195	2			N	-0-					77
01	3348	X	135	-0-	-3213	-0-	5	2	130	9	N	118					195
02	3724	X	107	-0-	-3617	-0-	5	2	102	9	N	93	198	1			90
03	4123	X	52	-0-	-4071	-0-	4	2	48	9	N	44					134

STATE TRACT 690/746 & 750 GU WELL #: 6 RRCID -> 261952 COMPL. DATE 07/07/2011 TOTAL DEPTH 11003 PERF.13759 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-	70	1			39
11		540	X -0-	-0-	-540	-0-					Y	107	60	1			86
12		558	X -0-	-0-	-558	-0-					Y	18					104
01		0	2819	-0-	2819	2819	2811	2	8	9	Y	7	76	1			35
02	T. A.		2338	-0-	2338	5157	22	1	2183	2	Y	121	52	1			104
							133	9									
03	T. A.		3716	-0-	3716	8873	35	1	3435	2	Y	224	130	1			198
							246	9									

OBLATE (FRIO 10200 SD) 66619 075 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
FOUR "S" MINERALS WELL #: 1 RRCID -> 115556 COMPL. DATE 01/31/1985 TOTAL DEPTH 13450 PERF.10207 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OBLATE (V-2) 66619 750 ASSOCIATED EXEMPT CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
SHARY UNIT WELL #: 1 RRCID -> 116160 COMPL. DATE 02/21/1961 TOTAL DEPTH 11651 PERF.11317 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ODEM 66762 001 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, N. R. WELL #: 1 RRCID -> 071082 COMPL. DATE 07/27/1995 TOTAL DEPTH 6408 PERF. 6064 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, J.F. UNIT WELL #: B 22 RRCID -> 082590 COMPL. DATE 05/04/1979 TOTAL DEPTH 6300 PERF. 5813 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE, S. L. WELL #: 9 RRCID -> 103512 COMPL. DATE 07/06/2017 TOTAL DEPTH 5540 PERF. 4720 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	559	-0-	-991	-0-	257 7	1 9	295	2	N	6					123
11	747	X	747	-0-	-0-	-0-	237 9	1 9	501	2	N	8					131
12	527	X	425	-0-	-102	-0-	86 6	1 9	333	2	N	5					136
01	1097	X	1097	-0-	-0-	-0-	544 3	1 9	550	2	N	3					139
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

WELDER, J.F. UNIT WELL #: C 38 RRCID -> 132098 COMPL. DATE 09/30/1989 TOTAL DEPTH 6813 PERF. 5438 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (MASSIVE FRIO) 66762 025 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J. F. UNIT WELL #: B 6 RRCID -> 156741 COMPL. DATE 11/22/1995 TOTAL DEPTH 5445 PERF. 4735 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (MASSIVE FRIO) //CONT.// 66762 025 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
WELDER, J. F. WELL #: B 10 RRCID -> 161056 COMPL. DATE 11/07/1996 TOTAL DEPTH 7177 PERF. 6008 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2421	-0-	2421	5665	922	1	1288	2	Y	192	222	1			163
							211	9									
11	0		2779	-0-	2779	8444	823	1	1746	2	Y	191	129	1			225
							210	9									
12	0		2094	-0-	2094	10538	387	1	1494	2	Y	194	113	1			306
							213	9									
01	3100	N	1756	-0-	-1344	9194	262	1	1277	2	Y	197	267	1			236
							217	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					236
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					236

WELDER, J. F. UNIT WELL #: C 41 RRCID -> 175349 COMPL. DATE 12/01/1999 TOTAL DEPTH 6300 PERF. 5896 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1063	-0-	1063	3877	483	1	555	2	Y	23	14	1			60
							25	9									
11	0		179	-0-	179	4056	53	1	111	2	Y	14					74
							15	9									
12	0		559	-0-	559	4615	111	1	431	2	Y	15	17	1			72
							17	9									
01	3100	N	461	-0-	-2639	1976	223	1	225	2	Y	12	7	1			77
							13	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

WELDER, J. F. UNIT WELL #: B 8 RRCID -> 175450 COMPL. DATE N/A TOTAL DEPTH 6818 PERF. 5452 - 5562

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, S. L. WELL #: 11 RRCID -> 179252 COMPL. DATE N/A TOTAL DEPTH 7550 PERF. 5510 - 5514

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, J. F. UNIT WELL #: B 15 F RRCID -> 180180 COMPL. DATE 12/01/1999 TOTAL DEPTH 6800 PERF. 5618 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2628	-0-	2628	3961	969	1	1572	2	Y	79	92	1			80
							87	9									
11	0		2465	-0-	2465	6426	632	1	1763	2	Y	64	43	1			101
							70	9									
12	0		2525	-0-	2525	8951	506	1	1955	2	Y	58	34	1			125
							64	9									
01	10652	X	1701	-0-	-8951	-0-	317	1	1332	2	Y	47	63	1			109
							52	9									
02	2380	X	NO RPT	-0-	-2380	-0-					Y	NO RPT					109
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					109

ODEM (MASSIVE FRIO) //CONT.// 66762 025 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
WELDER, J.F. UNIT WELL #: B 22 RRCID -> 245287 COMPL. DATE 12/01/1999 TOTAL DEPTH 6300 PERF. 5432 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, J. F. HEIRS WELL #: 7SB RRCID -> 249108 COMPL. DATE 07/14/2017 TOTAL DEPTH 8400 PERF. 6122 - 6134

10	0		1299	-0-	1299	5078	605	1	694	2	Y	-0-					5
11	0		1273	-0-	1273	6351	408	1	865	2	Y	-0-					5
12	0		1245	-0-	1245	7596	256	1	989	2	Y	-0-					5
01	3100	N	850	-0-	-2250	5346	221	1	629	2	Y	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WELDER, J.F. UNIT WELL #: C 32 RRCID -> 263205 COMPL. DATE 06/10/1992 TOTAL DEPTH 6160 PERF. 5828 - 5968

10	0		1157	-0-	1157	5039	520 39	1 9	598	2	Y	35	22	1			98
11	0		1447	-0-	1447	6486	450 43	1 9	954	2	Y	39					137
12	0		669	-0-	669	7155	130 37	1 9	502	2	Y	34	41	1			130
01	3100	N	641	-0-	-2459	4696	299 39	1 9	303	2	Y	35	22	1			143
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					143
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					143

WELDER, J.F. UNIT WELL #: C 27 RRCID -> 263349 COMPL. DATE 11/24/1992 TOTAL DEPTH 7000 PERF. 5820 - 6032

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (2000) 66762 057 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
LANE WELL #: 2 RRCID -> 284084 COMPL. DATE 04/20/2018 TOTAL DEPTH 6872 PERF. 2038 - 2042

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (3100) 66762 133 NON-ASSOCIATED SALVAGE CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
BURROWS, J. C. & J. S. WELL #: 3 RRCID -> 222338 COMPL. DATE 05/06/2006 TOTAL DEPTH 5539 PERF. 3112 - 3122

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (3200) 66762 171 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 2 RRCID -> 119490 COMPL. DATE 11/28/1985 TOTAL DEPTH 5455 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		954	-0-	954	1420	441	1	506	2	N	6					141
							7	9									
11	0		728	-0-	728	2148	231	1	491	2	N	5					146
							6	9									
12	0		457	-0-	457	2605	93	1	358	2	N	5					151
							6	9									
01	3100	N	815	-0-	-2285	320	403	1	408	2	N	4					155
							4	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

ODEM (3500) 66762 228 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
BOMER, E. T. WELL #: 8 RRCID -> 221399 COMPL. DATE 05/04/2006 TOTAL DEPTH 6906 PERF. 3495 - 3505

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (3500 SCULL) 66762 247 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SALVADOR OIL, LLC 744509
LANE, R. J. WELL #: 3 RRCID -> 113893 COMPL. DATE 10/05/1984 TOTAL DEPTH 3559 PERF. 3486 - 3492

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/12/2022 - WELL PLUGGED 10/12/22

ODEM (4400) 66762 266 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 11 RRCID -> 148952 COMPL. DATE 11/26/1993 TOTAL DEPTH 7592 PERF. 4371 - 4375

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (4900) 66762 285 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
LANE, S. L. WELL #: 5 RRCID -> 161063 COMPL. DATE 08/03/2017 TOTAL DEPTH 5511 PERF. 4585 - 4708

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, M. C. WELL #: 4 RRCID -> 161064 COMPL. DATE 11/16/1996 TOTAL DEPTH 7517 PERF. 4712 - 4718

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (4900) //CONT.// 66762 285 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
LANE, S. L. WELL #: 10 RRCID -> 161651 COMPL. DATE 12/26/1996 TOTAL DEPTH 7470 PERF. 4733 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ODEM (5000) 66762 304 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
PARKER C. C. "A" WELL #: 5 H RRCID -> 084987 COMPL. DATE 11/16/1996 TOTAL DEPTH 6800 PERF. 4398 - 4426

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANE, E.H. "A" WELL #: 1 RRCID -> 121644 COMPL. DATE 05/02/1986 TOTAL DEPTH 5425 PERF. 4982 - 4992

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANE, S. L. WELL #: 12 RRCID -> 154877 COMPL. DATE 06/22/1995 TOTAL DEPTH 7550 PERF. 4975 - 5107

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, N. R. WELL #: 4 RRCID -> 233065 COMPL. DATE 09/29/2006 TOTAL DEPTH 6783 PERF. 4966 - 5012

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ODEM (5150) 66762 389 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
LANE WELL #: 1 RRCID -> 159014 COMPL. DATE 06/07/1996 TOTAL DEPTH 7600 PERF. 5178 - 5182

10	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ODEM (5200 FRIO MIDDLE) 66762 399 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
BURROWS, J.C. & J.S. WELL #: 7 RRCID -> 130438 COMPL. DATE 04/11/1989 TOTAL DEPTH 6787 PERF. 5169 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURROWS, J.C. & J.S. WELL #: 6 RRCID -> 284214 COMPL. DATE 12/02/2017 TOTAL DEPTH 6773 PERF. 5024 - 5127

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

ODEM (5200 FRIO MIDDLE, S) 66762 418 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J. F. WELDER UNIT WELL #: C 22 RRCID -> 154900 COMPL. DATE 05/03/1995 TOTAL DEPTH 6316 PERF. 5170 - 5178

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. F. WELDER UNIT WELL #: C 31 RRCID -> 175229 COMPL. DATE 08/25/1971 TOTAL DEPTH 6900 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (5250) 66762 437 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 6 RRCID -> 051205 COMPL. DATE 08/26/1971 TOTAL DEPTH 5570 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (5500) 66762 494 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
C. C. PARKER "A" WELL #: 3 RRCID -> 154614 COMPL. DATE 04/14/1995 TOTAL DEPTH 6770 PERF. 5502 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1246	-0-	1246	2401	573	1	658	2	N	14					155
							15	9									
11	0		374	-0-	374	2775	115	1	244	2	N	14					169
							15	9									
12	0		135	-0-	135	2910	26	1	101	2	N	7					176
							8	9									
01	3100	N	252	-0-	-2848	62	120	1	122	2	N	9					185
							10	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

ODEM (6700 -B-) 66762 798 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J.F. UNIT WELL #: C 29 RRCID -> 175424 COMPL. DATE 12/01/1999 TOTAL DEPTH 6800 PERF. 5732 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		55	-0-	55	115	23	1	26	2	Y	5	6	1			16
							6	9									
11	0		48	-0-	48	163	13	1	29	2	Y	5	4	1			17
							6	9									
12	0		94	-0-	94	257	9	1	35	2	Y	45	26	1			36
							50	9									
01	317	N	60	-0-	-257	-0-	28	1	29	2	Y	3	4	1			35
							3	9									
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					35
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

ODEM (6700 STRINGER) 66762 836 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER HEIRS, J.F. WELL #: 2SR RRCID -> 228965 COMPL. DATE 03/25/2017 TOTAL DEPTH 7801 PERF. 6952 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	115	24	1	27	2	Y	5	3	1			108
							6	9									
11	0		51	-0-	51	166	15	1	30	2	Y	5	10	1			103
							6	9									
12	0		49	-0-	49	215	9	1	36	2	Y	4	3	1			104
							4	9									
01	269	N	54	-0-	-215	-0-	25	1	25	2	Y	4					108
							4	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108

ODEM (7150) 66762 884 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J. F. WELDER UNIT WELL #: C 15J RRCID -> 187765 COMPL. DATE 10/17/2001 TOTAL DEPTH 7350 PERF. 7141 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (7500) 66762 940 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J F WELDER HEIRS WELL #: 3SB RRCID -> 215057 COMPL. DATE 10/24/2005 TOTAL DEPTH 7467 PERF. 7334 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM, NORTH (7800) 66764 888 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
POCO LLC 668802
DUNGAN-KEY TRUST WELL #: 2 RRCID -> 290091 COMPL. DATE 03/04/2020 TOTAL DEPTH 7950 PERF. 6292 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM, SOUTH (6400) 66767 664 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J. F. HEIRS WELL #: 1SB RRCID -> 284697 COMPL. DATE 06/02/2017 TOTAL DEPTH 7224 PERF. 6330 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	107	22 6	1 9	25	2	Y	5	5	1			89
11	0		50	-0-	50	157	14 6	1 9	30	2	Y	5	15	1			79
12	0		49	-0-	49	206	9 3	1 9	37	2	Y	3	5	1			77
01	262	N	56	-0-	-206	-0-	26 4	1 9	26	2	Y	4					81
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					81
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

OHERN (1600) 66892 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN, -A- WELL #: 1 RRCID -> 012361 COMPL. DATE 03/24/1927 TOTAL DEPTH N/A PERF. 1619 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, BRENNAN, -A- WELL #: 3 RRCID -> 012363 COMPL. DATE 05/17/1927 TOTAL DEPTH N/A PERF. 1609 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, BRENNAN, -A- WELL #: 4 RRCID -> 012364 COMPL. DATE 07/11/1928 TOTAL DEPTH N/A PERF. 1582 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OHERN (1600) //CONT.// 66892 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
BRENNAN-BENAVIDES WELL #: 57 RRCID -> 110510 COMPL. DATE 05/08/1984 TOTAL DEPTH 4400 PERF. 1524 - 1568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONEIL (3450) 67346 185 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 19 RRCID -> 155705 COMPL. DATE 05/03/1995 TOTAL DEPTH 6509 PERF. 3414 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	331	83	1	248	3	Y	-0-					21
11	0		276	-0-	276	607	64	1	212	3	Y	-0-					21
12	0		73	-0-	73	680	30	1	43	3	Y	-0-					21
01	0		101	-0-	101	781	36	1	65	3	Y	-0-					21
02	1070	N	289	-0-	-781	-0-	76	1	213	3	Y	-0-					21
03	270	N	270	-0-	-0-	-0-	76	1	194	3	Y	-0-					21

ONEIL (4550) 67346 270 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
SUN EXPLORATION, INC. 829289
WELDER RANCH WELL #: 14W RRCID -> 282962 COMPL. DATE 12/06/2017 TOTAL DEPTH 7900 PERF. 4368 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEIL (4800) 67346 310 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 7 RRCID -> 129719 COMPL. DATE 12/29/1988 TOTAL DEPTH 8600 PERF. 4802 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1417	-0-	-474	-0-	354	1	1063	3	Y	-0-					15
11	0		1208	-0-	1208	1208	282	1	926	3	Y	-0-	1	1			14
12	0		1301	-0-	1301	2509	536	1	765	3	Y	-0-					14
01	0		1027	-0-	1027	3536	362	1	665	3	Y	-0-					14
02	2800	N	1086	-0-	-1714	1822	286	1	800	3	Y	-0-					14
03	3014	N	1192	-0-	-1822	-0-	334	1	858	3	Y	-0-					14

ONEIL (5300) 67346 360 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 15 RRCID -> 147511 COMPL. DATE 06/09/1993 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	399	100	1	299	3	Y	-0-					-0-
11	0		879	-0-	879	1278	205	1	674	3	Y	-0-					-0-
12	0		920	-0-	920	2198	379	1	541	3	Y	-0-					-0-
01	0		625	-0-	625	2823	220	1	405	3	Y	-0-					-0-
02	2800	N	637	-0-	-2163	660	168	1	469	3	Y	-0-					-0-
*03	1356	N	696	-0-	-660	-0-	195	1	501	3	Y	-0-					-0-

WELDER RANCH WELL #: 18D RRCID -> 184470 COMPL. DATE 08/09/2001 TOTAL DEPTH 7500 PERF. 5092 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	68	1	204	3	Y	-0-					5
11	0		383	-0-	383	655	89	1	294	3	Y	-0-					5
12	1144	N	489	-0-	-655	-0-	202	1	287	3	Y	-0-					5
01	0		306	-0-	306	306	108	1	198	3	Y	-0-					5
02	636	N	330	-0-	-306	-0-	87	1	243	3	Y	-0-					5
*03	496	N	411	-0-	-85	-0-	115	1	296	3	Y	-0-					5

O'NEIL (5850) 67346 560 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 16 F RRCID -> 138330 COMPL. DATE 09/10/1993 TOTAL DEPTH 7500 PERF. 5586 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	18	4	1	14	3	Y	-0-					-0-
11	0		29	-0-	29	47	7	1	22	3	Y	-0-					-0-
12	0		23	-0-	23	70	9	1	14	3	Y	-0-					-0-
01	0		28	-0-	28	98	10	1	18	3	Y	-0-					-0-
02	122	N	24	-0-	-98	-0-	6	1	18	3	Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	8	1	22	3	Y	-0-					-0-

ONEIL (6340) 67346 600 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 17D RRCID -> 142284 COMPL. DATE 07/24/1992 TOTAL DEPTH 8022 PERF. 6316 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'NEIL (6700) 67346 810 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 16 D RRCID -> 135283 COMPL. DATE 06/07/1990 TOTAL DEPTH 7500 PERF. 6669 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	287	72	1	215	3	Y	-0-					4
11	0		686	-0-	686	973	160	1	526	3	Y	-0-	1	1			3
12	0		340	-0-	340	1313	140	1	200	3	Y	-0-					3
01	0		537	-0-	537	1850	189	1	348	3	Y	-0-					3
02	2311	N	461	-0-	-1850	-0-	121	1	340	3	Y	-0-					3
03	538	N	538	-0-	-0-	-0-	151	1	387	3	Y	-0-					3

O'NEIL (6900) 67346 910 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 18 F RRCID -> 136389 COMPL. DATE 12/19/1995 TOTAL DEPTH 7500 PERF. 3262 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ORANGE GROVE (1700) 67506 385 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
OUTLINE OIL COMPANY LLC 628480
TODD ESTATE WELL #: 1 RRCID -> 206657 COMPL. DATE 01/05/2005 TOTAL DEPTH 2000 PERF. 1726 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE GROVE (3900) 67506 630 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ALARON ENERGY, INC. 010450
FRANKE WELL #: RRCID -> 238505 COMPL. DATE 05/22/2008 TOTAL DEPTH 5840 PERF. 3864 - 3880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PLUGGED AND ABANDONED_____ 10/19/2020

ORANGE GROVE (4300) 67506 700 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
ALARON ENERGY, INC. 010450
HAPPNER WELL #: RRCID -> 239716 COMPL. DATE 05/22/2008 TOTAL DEPTH 5859 PERF. 4424 - 4431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142

PLUGGED AND ABANDONED_____ 10/13/2020

ORCONES (FRIO-VKSBG CONS.) 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
ARMADA RESOURCES CORPORATION 030835
PARR, HILDA WELL #: 141R RRCID -> 263944 COMPL. DATE 10/18/2011 TOTAL DEPTH 7625 PERF. 7228 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

CROSSROADS PETROLEUM L.L.C. 190708
MARCHBANKS-CADENA 'B' WELL #: 115 RRCID -> 215828 COMPL. DATE 01/28/2009 TOTAL DEPTH 6600 PERF. 5980 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-					N	5					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	4					91
12	14B2 EXT	-0-	-0-	-0-	-0-					N	6					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	4					101
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					101
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					101

GREEN EXPLORATION COMPANY 330179
PARR, HILDA WELL #: RRCID -> 208061 COMPL. DATE 12/24/2004 TOTAL DEPTH 7450 PERF. 7140 - 7450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 01/23/2020

ORCONES (FRIO-VKSBG CONS.) //CONT.// 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
GREEN EXPLORATION COMPANY //CONT.// 330179

PARR, HILDA WELL #: RRCID -> 208062 COMPL. DATE 12/07/2005 TOTAL DEPTH 12565 PERF. 7291 - 7332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 04/15/2020

PARR, HILDA WELL #: RRCID -> 209800 COMPL. DATE 04/09/2007 TOTAL DEPTH 5960 PERF. 5514 - 5808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 01/16/2020

MARCHBANKS-CADENA WELL #: RRCID -> 210976 COMPL. DATE 03/27/2007 TOTAL DEPTH 6160 PERF. 4922 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PLUGGED AND ABANDONED_____ 04/15/2020

MARCHBANKS-CADENA GAS UNIT #1 WELL #: RRCID -> 212935 COMPL. DATE 03/22/2007 TOTAL DEPTH 6190 PERF. 4988 - 5972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 04/08/2020

PARR-LAWRENCE GU WELL #: RRCID -> 215514 COMPL. DATE 03/15/2007 TOTAL DEPTH 7560 PERF. 7185 - 7193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 04/23/2020

PARR, HILDA WELL #: RRCID -> 216875 COMPL. DATE 02/10/2006 TOTAL DEPTH 5900 PERF. 5232 - 5240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148

PLUGGED AND ABANDONED_____ 01/28/2020

ORCONES (FRIO-VKSBG CONS.) //CONT.// 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
GREEN EXPLORATION COMPANY //CONT.// 330179
MILLER ET AL WELL #: RRCID -> 218182 COMPL. DATE 11/19/2008 TOTAL DEPTH 6700 PERF. 5752 - 6438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 03/27/2020

MARCHBANKS CADENA ET AL WELL #: RRCID -> 233158 COMPL. DATE 12/03/2008 TOTAL DEPTH 6680 PERF. 5868 - 6490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 02/03/2020

PARR, HILDA WELL #: RRCID -> 258771 COMPL. DATE 12/19/2010 TOTAL DEPTH 7348 PERF. 6608 - 7184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 01/23/2020

OSO DEEP (FRIO 13300) 67754 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
RODESSA OPERATING COMPANY 723592
BRATTON WELL #: RRCID -> 174671 COMPL. DATE 03/11/1999 TOTAL DEPTH 13525 PERF.12889 - 13034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 06/07/2005

OWEN (ESCONDIDO) 67885 190 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
CERRITO LAND COMPANY 1389 WELL #: 1B RRCID -> 286073 COMPL. DATE 01/01/2019 TOTAL DEPTH 6220 PERF. 6120 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	84	-0-	84	85		84	3	N	-0-					5
11		0	-0-	-0-	-0-	85				N	-0-					5
12		0	-0-	-0-	-0-	85				N	-0-					5
01		0	-0-	-0-	-0-	85				N	-0-					5
02	X	85	-0-	-0-	-85	-0-				N	-0-					5
03	X	0	NO RPT	-0-	-0-	-0-				N	NO RPT					5

OWEN (OLMOS) 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC 100291
ROSA V. BENAVIDES WELL #: 1 RRCID -> 249548 COMPL. DATE 03/19/2012 TOTAL DEPTH 5600 PERF. 5374 - 9037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	132	-0-	-984	-0-	3	1	129	3	N	-0-			-0-
11	1050	N	251	-0-	-799	-0-	5	1	246	3	N	-0-			-0-
12	1023	N	149	-0-	-874	-0-	3	1	146	3	N	-0-			-0-
01	1452	N	1452	-0-	-0-	-0-	38	1	1414	3	N	-0-			-0-
02	925	N	925	-0-	-0-	-0-	25	1	900	3	N	-0-			-0-
03	797	N	797	-0-	-0-	-0-	21	1	776	3	N	-0-			-0-

STATE OF TEXAS HILL RANCH G.U. WELL #: 1 RRCID -> 251981 COMPL. DATE 05/12/2010 TOTAL DEPTH 6400 PERF. 6800 - 8488

10	3627	X	2128	-0-	-1499	-0-	147	1	1981	3	N	-0-			63
11	3600	X	2894	-0-	-706	-0-	235	1	2659	3	N	-0-			63
12	3720	X	3180	-0-	-540	-0-	265	1	2915	3	N	-0-			63
01	3739	X	3739	-0-	-0-	-0-	354	1	3385	3	N	-0-			63
02	3172	X	3172	-0-	-0-	-0-	302	1	2870	3	N	-0-			63
03	3211	X	3211	-0-	-0-	-0-	301	1	2910	3	N	-0-			63

ROSA V. BENAVIDES WELL #: 4H RRCID -> 256345 COMPL. DATE 01/25/2011 TOTAL DEPTH 4950 PERF. 5230 - 8637

10	111	X	111	-0-	-0-	-0-	3	1	108	3	Y	-0-			59
11	2070	X	48	-0-	-2022	-0-	1	1	47	3	Y	-0-			59
12	2139	X	-0-	-0-	-2139	-0-					Y	-0-			59
01	5028	X	5028	-0-	-0-	-0-	132	1	4896	3	Y	-0-			59
02	3518	X	3518	-0-	-0-	-0-	95	1	3423	3	Y	-0-			59
03	5029	X	5029	-0-	-0-	-0-	131	1	4898	3	Y	-0-			59

ROSA V. BENAVIDES WELL #: 6H RRCID -> 259055 COMPL. DATE 01/31/2013 TOTAL DEPTH 6291 PERF. 6126 - 6152

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ROSA V. BENAVIDES WELL #: 8H RRCID -> 260523 COMPL. DATE 03/17/2011 TOTAL DEPTH 7076 PERF. 7580 - 11792

10	937	X	937	-0-	-0-	-0-	24	1	913	3	Y	-0-			6
11	2160	X	1383	-0-	-777	-0-	29	1	1354	3	Y	-0-			6
12	2077	X	1900	-0-	-177	-0-	41	1	1859	3	Y	-0-			6
01	2299	X	2299	-0-	-0-	-0-	60	1	2239	3	Y	-0-			6
02	2546	X	2546	-0-	-0-	-0-	68	1	2478	3	Y	-0-			6
*03	1891	X	1593	-0-	-298	-0-	41	1	1552	3	Y	-0-			6

HACHAR WELL #: 1H RRCID -> 261666 COMPL. DATE 11/07/2010 TOTAL DEPTH 6550 PERF. 6990 - 10632

10	992	N	-0-	-0-	-992	-0-					N	-0-			62
11	570	N	-0-	-0-	-570	-0-					N	-0-			62
12	1116	N	-0-	-0-	-1116	-0-					N	-0-			62
01	529	N	529	-0-	-0-	-0-	39	1	490	3	N	-0-			62
02	167	N	167	-0-	-0-	-0-	14	1	153	3	N	-0-			62
*03	1777	N	1777	-0-	-0-	-0-	149	1	1628	3	N	-0-			62

ROSA V. BENAVIDES WELL #: 15H RRCID -> 265158 COMPL. DATE 08/08/2013 TOTAL DEPTH 5215 PERF. 5910 - 10716

10	1602	X	1602	-0-	-0-	-0-	41	1	1561	3	Y	-0-			75
11	4710	X	752	-0-	-3958	-0-	15	1	737	3	Y	-0-			75
12	4867	X	270	-0-	-4597	-0-	6	1	264	3	Y	-0-			75
01	4495	X	2307	-0-	-2188	-0-	60	1	2247	3	Y	-0-			75
02	3780	X	3261	-0-	-519	-0-	89	1	3172	3	Y	-0-			75
*03	4566	X	4566	-0-	-0-	-0-	119	1	4447	3	Y	-0-			75

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
BOB PECK - STATE WELL #: 2H RRCID -> 265942 COMPL. DATE 07/31/2014 TOTAL DEPTH 8336 PERF. 8750 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1978	-0-	-967	-0-	51	1	1927	3	N	-0-					90
11	2990	X	2990	-0-	-0-	-0-	62	1	2928	3	N	-0-					90
12	3017	X	3017	-0-	-0-	-0-	67	1	2950	3	N	-0-					90
01	2635	X	1976	-0-	-659	-0-	52	1	1924	3	N	-0-					90
02	2800	X	2525	-0-	-275	-0-	68	1	2457	3	N	-0-					90
*03	3100	X	2024	-0-	-1076	-0-	53	1	1971	3	N	-0-					90

ROSA V. BENAVIDES WELL #: 18H RRCID -> 265944 COMPL. DATE 07/27/2014 TOTAL DEPTH 5276 PERF. 5793 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					8
11	4	N	-0-	-0-	-4	-0-					Y	-0-					8
12	4	N	-0-	-0-	-4	-0-					Y	-0-					8
01	3	N	2	-0-	-1	-0-	2	3			Y	-0-					8
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					8
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					8

ROSA V. BENAVIDES WELL #: 21H RRCID -> 266229 COMPL. DATE 07/21/2014 TOTAL DEPTH 5008 PERF. 5360 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2528	X	2528	-0-	-0-	-0-	65	1	2463	3	Y	-0-					86
11	9090	X	3476	-0-	-5614	-0-	72	1	3404	3	Y	-0-					86
12	9083	X	6168	-0-	-2915	-0-	131	1	6037	3	Y	-0-					86
01	8556	X	7726	-0-	-830	-0-	202	1	7524	3	Y	-0-					86
*02	9799	X	9799	-0-	-0-	-0-	266	1	9533	3	Y	-0-					86
*03	10371	X	10371	-0-	-0-	-0-	270	1	10101	3	Y	-0-					86

BENAVIDES FAMILY MINERALS GU 2 WELL #: 1H RRCID -> 266989 COMPL. DATE 01/12/2018 TOTAL DEPTH 6753 PERF. 6871 - 11859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					17
11	30	N	-0-	-0-	-30	-0-					N	-0-					17
12	31	N	-0-	-0-	-31	-0-					N	-0-					17
01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					17
02	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					17
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					17

REUTHINGER WELL #: 3H RRCID -> 266992 COMPL. DATE 09/10/2017 TOTAL DEPTH 8759 PERF. 9169 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1312	-0-	-765	-0-	63	1	1249	3	N	-0-					-0-
11	2010	X	44	-0-	-1966	-0-	2	1	42	3	N	-0-					-0-
12	2077	X	8	-0-	-2069	-0-	8	3			N	-0-					-0-
01	1767	X	1484	-0-	-283	-0-	79	1	1405	3	N	-0-					-0-
02	1372	X	858	-0-	-514	-0-	45	1	813	3	N	-0-					-0-
03	1738	X	1738	-0-	-0-	-0-	93	1	1645	3	N	-0-					-0-

ROSA V. BENAVIDES WELL #: 20H RRCID -> 267248 COMPL. DATE 07/20/2014 TOTAL DEPTH 5105 PERF. 5506 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1957	X	1957	-0-	-0-	-0-	51	1	1906	3	Y	-0-					76
11	2790	X	2111	-0-	-679	-0-	43	1	2068	3	Y	-0-					76
12	2666	X	2050	-0-	-616	-0-	44	1	2006	3	Y	-0-					76
01	2542	X	2410	-0-	-132	-0-	63	1	2347	3	Y	-0-					76
02	2681	X	2681	-0-	-0-	-0-	73	1	2608	3	Y	-0-					76
*03	2900	X	2900	-0-	-0-	-0-	75	1	2825	3	Y	-0-					76

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
BENAVIDES FAMILY MINERALS WELL #: 1H RRCID -> 267615 COMPL. DATE 08/13/2012 TOTAL DEPTH 6825 PERF. 7140 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	2837	-0-	-3115	-0-	159	1	2678	3	N	-0-					35
11	5460	X	2544	-0-	-2916	-0-	145	1	2399	3	N	-0-					35
12	5642	X	5386	-0-	-256	-0-	325	1	5054	3	N	6					41
							7	9									
01	5642	X	4633	-0-	-1009	-0-	269	1	4364	3	N	-0-					41
02	6336	X	6336	-0-	-0-	-0-	339	1	5994	3	N	3					44
							3	9									
03	6225	X	6225	-0-	-0-	-0-	346	1	5879	3	N	-0-					44

ROSA V. BENAVIDES WELL #: 16H RRCID -> 267793 COMPL. DATE 08/09/2013 TOTAL DEPTH 6437 PERF. 6635 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5394	X	5100	-0-	-294	-0-	321	1	4748	3	N	28	56	1			-0-
							31	9									
*09	5220	X	5081	-0-	-139	-0-	300	1	4781	3	N	-0-					-0-
*10	5518	X	4149	-0-	-1369	-0-	189	1	3960	3	N	-0-					-0-
*11	5340	X	4702	-0-	-638	-0-	227	1	4475	3	N	-0-					-0-
*12	5518	X	3937	-0-	-1581	-0-	198	1	3739	3	N	-0-					-0-
*01	6054	X	6054	-0-	-0-	-0-	336	1	5718	3	N	-0-					-0-
02	5043	X	5043	-0-	-0-	-0-	313	1	4730	3	N	-0-					-0-
03	5366	X	5366	-0-	-0-	-0-	331	1	5035	3	N	-0-					-0-

ROSA V. BENAVIDES WELL #: 12H RRCID -> 267867 COMPL. DATE 10/06/2011 TOTAL DEPTH 6124 PERF. 6908 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	5036	-0-	-2838	-0-	230	1	4806	3	N	-0-					10
11	7620	X	6111	-0-	-1509	-0-	295	1	5816	3	N	-0-					10
12	7874	X	4350	-0-	-3524	-0-	219	1	4131	3	N	-0-					10
01	8246	X	8246	-0-	-0-	-0-	457	1	7785	3	N	4					14
							4	9									
02	7182	X	7182	-0-	-0-	-0-	443	1	6691	3	N	44					58
							48	9									
03	7449	X	7449	-0-	-0-	-0-	458	1	6970	3	N	19					77
							21	9									

ROSA V. BENAVIDES WELL #: 17H RRCID -> 268247 COMPL. DATE 09/06/2013 TOTAL DEPTH 5393 PERF. 5675 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	5	1	179	3	Y	-0-					15
11	600	N	231	-0-	-369	-0-	5	1	226	3	Y	-0-					15
12	558	N	315	-0-	-243	-0-	7	1	308	3	Y	-0-					15
01	941	N	941	-0-	-0-	-0-	25	1	916	3	Y	-0-					15
02	505	N	505	-0-	-0-	-0-	14	1	491	3	Y	-0-					15
*03	554	N	554	-0-	-0-	-0-	14	1	540	3	Y	-0-					15

ROSA V. BENAVIDES WELL #: 14 RRCID -> 268570 COMPL. DATE 04/26/2012 TOTAL DEPTH 12869 PERF. 4810 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					36
11	150	N	-0-	-0-	-150	-0-					Y	-0-					36
12	124	N	77	-0-	-47	-0-	2	1	75	3	Y	-0-					36
01	202	N	202	-0-	-0-	-0-	5	1	197	3	Y	-0-					36
02	123	N	123	-0-	-0-	-0-	3	1	120	3	Y	-0-					36
03	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-					36

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
BENAVIDES FAMILY MINERALS WELL #: 4H RRCID -> 268692 COMPL. DATE 02/19/2013 TOTAL DEPTH 7014 PERF. 7343 - 11843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	4880	-0-	-5815	-0-	273	1	4607	3	N	-0-					7
11	9750	X	4107	-0-	-5643	-0-	234	1	3873	3	N	-0-					7
12	10075	X	5390	-0-	-4685	-0-	326	1	5062	3	N	2					9
							2	9									
01	10075	X	7743	-0-	-2332	-0-	449	1	7294	3	N	-0-					9
02	11245	X	11245	-0-	-0-	-0-	602	1	10643	3	N	-0-					9
03	10694	X	10694	-0-	-0-	-0-	594	1	10100	3	N	-0-					9

BENAVIDES FAMILY MINERALS GU 3 WELL #: 1H RRCID -> 268705 COMPL. DATE 01/23/2014 TOTAL DEPTH 6724 PERF. 7065 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	1559	-0-	-3432	-0-	87	1	1472	3	N	-0-					43
11	4920	X	1956	-0-	-2964	-0-	111	1	1845	3	N	-0-					43
12	5084	X	3457	-0-	-1627	-0-	209	1	3248	3	N	-0-					43
01	5084	X	4792	-0-	-292	-0-	278	1	4514	3	N	-0-					43
02	4284	X	4049	-0-	-235	-0-	217	1	3832	3	N	-0-					43
03	5591	X	5591	-0-	-0-	-0-	310	1	5281	3	N	-0-					43

REUTHINGER WELL #: 4H RRCID -> 268717 COMPL. DATE 07/29/2018 TOTAL DEPTH 8728 PERF. 9100 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4798	-0-	-7	-0-	231	1	4567	3	N	-0-					-0-
11	5752	X	5752	-0-	-0-	-0-	275	1	5477	3	N	-0-					-0-
12	4805	X	3505	-0-	-1300	-0-	183	1	3322	3	N	-0-					-0-
01	4805	X	3746	-0-	-1059	-0-	199	1	3547	3	N	-0-					-0-
02	5376	X	3599	-0-	-1777	-0-	188	1	3411	3	N	-0-					-0-
03	5952	X	5256	-0-	-696	-0-	282	1	4974	3	N	-0-					-0-

ROSA V. BENAVIDES WELL #: 19H RRCID -> 268723 COMPL. DATE 08/19/2014 TOTAL DEPTH 6161 PERF. 6642 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2318	-0-	-1371	-0-	106	1	2212	3	N	-0-					24
11	3480	X	3043	-0-	-437	-0-	147	1	2896	3	N	-0-					24
12	3596	X	2129	-0-	-1467	-0-	106	1	1995	3	N	25					49
							28	9									
01	3286	X	3245	-0-	-41	-0-	179	1	3058	3	N	7					56
							8	9									
02	2968	X	2773	-0-	-195	-0-	172	1	2601	3	N	-0-					56
03	3131	X	2710	-0-	-421	-0-	167	1	2543	3	N	-0-					56

REUTHINGER WELL #: 5H RRCID -> 268850 COMPL. DATE 08/01/2018 TOTAL DEPTH 10142 PERF.10520 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	56	1	1150	3	N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	38	1	1713	3	N	-0-					-0-
01	2155	N	2155	-0-	-0-	-0-	58	1	2097	3	N	-0-					-0-
02	2069	N	2069	-0-	-0-	-0-	56	1	2013	3	N	-0-					-0-
03	1736	N	1054	-0-	-682	-0-	28	1	1026	3	N	-0-					-0-

A.E. PUIG - STATE GAS UNIT 1 WELL #: 6H RRCID -> 268912 COMPL. DATE 08/15/2014 TOTAL DEPTH 8237 PERF. 8660 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4427	-0-	-130	-0-	114	1	4313	3	N	-0-					117
11	4350	X	2813	-0-	-1537	-0-	59	1	2754	3	N	-0-					117
12	4650	X	3402	-0-	-1248	-0-	74	1	3326	3	N	2					119
							2	9									
01	4650	X	2891	-0-	-1759	-0-	77	1	2814	3	N	-0-					119
02	4200	X	3932	-0-	-268	-0-	106	1	3817	3	N	8					127
							9	9									
03	6624	X	6624	-0-	-0-	-0-	176	1	6448	3	N	-0-					127

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
RETAMA RANCH WELL #: 1H RRCID -> 269272 COMPL. DATE 04/07/2018 TOTAL DEPTH 8585 PERF. 6403 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3045	X	3045	-0-	-0-	-0-	147	1	2898	3	Y	-0-					-0-
11	3270	X	3133	-0-	-137	-0-	150	1	2983	3	Y	-0-					-0-
12	3162	X	1725	-0-	-1437	-0-	90	1	1635	3	Y	-0-					-0-
01	3628	X	3628	-0-	-0-	-0-	193	1	3435	3	Y	-0-					-0-
02	2912	X	2803	-0-	-109	-0-	146	1	2648	3	Y	8	8	1			-0-
							9	9									
03	3224	X	3198	-0-	-26	-0-	172	1	3026	3	Y	-0-					-0-

ROSA V. BENAVIDES WELL #: 27H RRCID -> 269288 COMPL. DATE 08/06/2014 TOTAL DEPTH 5338 PERF. 5735 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	X	415	-0-	-0-	-0-	11	1	404	3	Y	-0-					26
11	2340	X	650	-0-	-1690	-0-	13	1	637	3	Y	-0-					26
12	3750	X	3750	-0-	-0-	-0-	80	1	3670	3	Y	-0-					26
01	3762	X	3762	-0-	-0-	-0-	99	1	3663	3	Y	-0-					26
02	2701	X	2701	-0-	-0-	-0-	73	1	2628	3	Y	-0-					26
03	3410	X	2920	-0-	-490	-0-	76	1	2844	3	Y	-0-					26

ROSA V. BENAVIDES WELL #: 23H RRCID -> 269451 COMPL. DATE 08/12/2014 TOTAL DEPTH 4817 PERF. 5367 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	X	1030	-0-	-0-	-0-	27	1	1003	3	Y	-0-					109
11	3120	X	559	-0-	-2561	-0-	12	1	547	3	Y	-0-					109
12	5313	X	5313	-0-	-0-	-0-	113	1	5200	3	Y	-0-					109
01	4407	X	4407	-0-	-0-	-0-	116	1	4291	3	Y	-0-					109
02	2548	X	2186	-0-	-362	-0-	59	1	2127	3	Y	-0-					109
*03	5270	X	2273	-0-	-2997	-0-	59	1	2214	3	Y	-0-					109

L.F. PUIG SR. GAS UNIT 2 WELL #: 9H RRCID -> 269586 COMPL. DATE 08/14/2014 TOTAL DEPTH 5362 PERF. 5720 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	6448	-0-	-5549	-0-	663	1	5785	3	N	-0-					57
11	11610	X	8365	-0-	-3245	-0-	683	1	7682	3	N	-0-					57
12	11656	X	9129	-0-	-2527	-0-	1006	1	8123	3	N	-0-					57
01	10106	X	10029	-0-	-77	-0-	1127	1	8902	3	N	-0-					57
02	8963	X	8963	-0-	-0-	-0-	1001	1	7962	3	N	-0-					57
*03	10674	X	10674	-0-	-0-	-0-	1192	1	9475	3	N	6					63
							7	9									

ROSA V. BENAVIDES WELL #: 29H RRCID -> 269689 COMPL. DATE 07/22/2014 TOTAL DEPTH 5064 PERF. 5454 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	85	1	3185	3	Y	-0-					51
11	7410	X	3402	-0-	-4008	-0-	70	1	3332	3	Y	-0-					51
12	7440	X	4611	-0-	-2829	-0-	98	1	4513	3	Y	-0-					51
01	6944	X	6084	-0-	-860	-0-	159	1	5925	3	Y	-0-					51
02	6827	X	6827	-0-	-0-	-0-	186	1	6641	3	Y	-0-					51
*03	7386	X	7386	-0-	-0-	-0-	192	1	7192	3	Y	2					53
							2	9									

ROSA V. BENAVIDES WELL #: 28H RRCID -> 270055 COMPL. DATE 08/18/2014 TOTAL DEPTH 8271 PERF. 8680 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5696	-0-	-411	-0-	260	1	5436	3	N	-0-					25
11	5960	X	5960	-0-	-0-	-0-	288	1	5672	3	N	-0-					25
12	5922	X	5922	-0-	-0-	-0-	299	1	5623	3	N	-0-					25
01	6424	X	6424	-0-	-0-	-0-	353	1	6021	3	N	45					70
							50	9									
02	5572	X	5174	-0-	-398	-0-	321	1	4853	3	N	-0-					70
03	6169	X	5533	-0-	-636	-0-	341	1	5192	3	N	-0-					70

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 1H RRCID -> 270112 COMPL. DATE 11/05/2017 TOTAL DEPTH 8492 PERF. 8935 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4383	X	4383	-0-	-0-	-0-	211	1	4172	3	N	-0-					39
11	3180	X	2098	-0-	-1082	-0-	100	1	1998	3	N	-0-					39
12	3286	X	1317	-0-	-1969	-0-	69	1	1248	3	N	-0-					39
01	4371	X	1989	-0-	-2382	-0-	106	1	1883	3	N	-0-					39
02	3948	X	1585	-0-	-2363	-0-	83	1	1501	3	N	1	1	1			39
							1	9									
03	4371	X	1496	-0-	-2875	-0-	80	1	1416	3	N	-0-					39

ROSA V. BENAVIDES WELL #: 31H RRCID -> 270122 COMPL. DATE 07/25/2014 TOTAL DEPTH 4948 PERF. 4970 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	X	984	-0-	-0-	-0-	25	1	959	3	Y	-0-					126
11	4410	X	1605	-0-	-2805	-0-	33	1	1572	3	Y	-0-					126
12	4340	X	3064	-0-	-1276	-0-	65	1	2999	3	Y	-0-					126
01	4185	X	3247	-0-	-938	-0-	85	1	3162	3	Y	-0-					126
02	3780	X	3116	-0-	-664	-0-	85	1	3031	3	Y	-0-					126
*03	3798	X	3798	-0-	-0-	-0-	99	1	3699	3	Y	-0-					126

G. B. MINERALS WELL #: 2H RRCID -> 270150 COMPL. DATE 02/01/2014 TOTAL DEPTH 10075 PERF.10519 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2971	N	2971	-0-	-0-	-0-	77	1	2894	3	N	-0-					-0-
11	3000	N	3416	-0-	416	416	73	1	3343	3	N	-0-					-0-
12	2439	N	2023	-0-	-416	-0-	44	1	1979	3	N	-0-					-0-
01	2449	N	1910	-0-	-539	-0-	52	1	1858	3	N	-0-					-0-
02	2212	X	1780	-0-	-432	-0-	49	1	1731	3	N	-0-					-0-
03	2449	X	1731	-0-	-718	-0-	45	1	1686	3	N	-0-					-0-

MANN TRUST - STATE GAS UNIT WELL #: 2H RRCID -> 270196 COMPL. DATE 07/25/2014 TOTAL DEPTH 8435 PERF. 8960 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	N	2531	-0-	-0-	-0-	65	1	2466	3	N	-0-					60
11	2594	N	2594	-0-	-0-	-0-	55	1	2539	3	N	-0-					60
12	2345	N	2345	-0-	-0-	-0-	51	1	2294	3	N	-0-					60
01	2542	N	1535	-0-	-1007	-0-	41	1	1494	3	N	-0-					60
02	2408	N	1880	-0-	-528	-0-	52	1	1828	3	N	-0-					60
03	2356	N	1537	-0-	-819	-0-	40	1	1497	3	N	-0-					60

ROSA V. BENAVIDES WELL #: 30H RRCID -> 270214 COMPL. DATE 07/26/2014 TOTAL DEPTH 5551 PERF. 5920 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	X	991	-0-	-0-	-0-	26	1	965	3	Y	-0-					18
11	7050	X	4091	-0-	-2959	-0-	84	1	4007	3	Y	-0-					18
12	7285	X	4916	-0-	-2369	-0-	105	1	4811	3	Y	-0-					18
01	10497	X	10497	-0-	-0-	-0-	276	1	10221	3	Y	-0-					18
02	8471	X	8471	-0-	-0-	-0-	227	1	8222	3	Y	20					38
							22	9									
*03	7127	X	7127	-0-	-0-	-0-	185	1	6942	3	Y	-0-					38

ROSA V. BENAVIDES WELL #: 32H RRCID -> 270268 COMPL. DATE 08/08/2014 TOTAL DEPTH 5182 PERF. 5782 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	X	461	-0-	-0-	-0-	12	1	449	3	Y	-0-					59
11	2970	X	1297	-0-	-1673	-0-	27	1	1270	3	Y	-0-					59
12	3348	X	1206	-0-	-2142	-0-	26	1	1180	3	Y	-0-					59
01	3382	X	3382	-0-	-0-	-0-	89	1	3293	3	Y	-0-					59
02	3388	X	3388	-0-	-0-	-0-	91	1	3297	3	Y	-0-					59
03	3769	X	3769	-0-	-0-	-0-	98	1	3671	3	Y	-0-					59

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 33H RRCID -> 270270 COMPL. DATE 08/11/2014 TOTAL DEPTH 5627 PERF. 5260 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	X	947	-0-	-0-	-0-	24	1	923	3	Y	-0-					37
11	4920	X	3250	-0-	-1670	-0-	67	1	3183	3	Y	-0-					37
12	5084	X	4365	-0-	-719	-0-	93	1	4272	3	Y	-0-					37
01	6693	X	6693	-0-	-0-	-0-	176	1	6517	3	Y	-0-					37
02	4996	X	4996	-0-	-0-	-0-	134	1	4862	3	Y	-0-					37
03	5267	X	5267	-0-	-0-	-0-	137	1	5130	3	Y	-0-					37

ROSA V. BENAVIDES WELL #: 35H RRCID -> 270349 COMPL. DATE 08/06/2014 TOTAL DEPTH 5162 PERF. 5530 - 11420

10	67	X	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					12
11	3600	X	1207	-0-	-2393	-0-	25	1	1182	3	Y	-0-					12
12	3720	X	1977	-0-	-1743	-0-	42	1	1935	3	Y	-0-					12
01	3974	X	3974	-0-	-0-	-0-	105	1	3869	3	Y	-0-					12
02	3158	X	3158	-0-	-0-	-0-	85	1	3073	3	Y	-0-					12
03	3327	X	3327	-0-	-0-	-0-	86	1	3241	3	Y	-0-					12

ROSA V. BENAVIDES. WELL #: 38H RRCID -> 270351 COMPL. DATE 07/27/2014 TOTAL DEPTH 4947 PERF. 5450 - 11660

10	9393	X	1847	-0-	-7546	-0-	48	1	1799	3	N	-0-					18
11	8310	X	3302	-0-	-5008	-0-	68	1	3234	3	N	-0-					18
12	8401	X	6634	-0-	-1767	-0-	141	1	6493	3	N	-0-					18
01	8246	X	5759	-0-	-2487	-0-	151	1	5608	3	N	-0-					18
02	8363	X	8363	-0-	-0-	-0-	227	1	8136	3	N	-0-					18
03	9127	X	9127	-0-	-0-	-0-	237	1	8889	3	N	1					19
							1	9									

ROSA V. BENAVIDES WELL #: 34H RRCID -> 270530 COMPL. DATE 07/28/2014 TOTAL DEPTH 4996 PERF. 5360 - 11635

10	6417	X	2975	-0-	-3442	-0-	77	1	2898	3	N	-0-					25
11	6630	X	3079	-0-	-3551	-0-	63	1	3016	3	N	-0-					25
12	7068	X	5837	-0-	-1231	-0-	124	1	5713	3	N	-0-					25
01	7068	X	6440	-0-	-628	-0-	168	1	6272	3	N	-0-					25
02	6384	X	5690	-0-	-694	-0-	155	1	5534	3	N	1					26
							1	9									
03	8175	X	8175	-0-	-0-	-0-	213	1	7962	3	N	-0-					26

ELLEN C. WELL #: 2H RRCID -> 270549 COMPL. DATE 08/27/2014 TOTAL DEPTH 6713 PERF. 6600 - 12950

10	5352	X	5352	-0-	-0-	-0-	258	1	5094	3	N	-0-					154
11	6652	X	6652	-0-	-0-	-0-	318	1	6334	3	N	-0-					154
12	5399	X	5399	-0-	-0-	-0-	281	1	5099	3	N	17					171
							19	9									
01	6260	X	6260	-0-	-0-	-0-	332	1	5928	3	N	-0-					171
02	5482	X	5482	-0-	-0-	-0-	286	1	5195	3	N	1	150	1			22
							1	9									
03	6228	X	6228	-0-	-0-	-0-	334	1	5894	3	N	-0-					22

ROSA V. BENAVIDES WELL #: 40H RRCID -> 270807 COMPL. DATE 08/21/2014 TOTAL DEPTH 5404 PERF. 5565 - 11775

10	1119	X	1119	-0-	-0-	-0-	29	1	1090	3	Y	-0-					20
11	5970	X	3497	-0-	-2473	-0-	72	1	3425	3	Y	-0-					20
12	6169	X	4888	-0-	-1281	-0-	104	1	4784	3	Y	-0-					20
01	6910	X	6910	-0-	-0-	-0-	182	1	6728	3	Y	-0-					20
02	4966	X	4966	-0-	-0-	-0-	132	1	4773	3	Y	55					75
							61	9									
03	5952	X	5952	-0-	-0-	-0-	154	1	5774	3	Y	22					97
							24	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 41H RRCID -> 270811 COMPL. DATE 07/29/2014 TOTAL DEPTH 5520 PERF. 5486 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1203	X	1203	-0-	-0-	-0-	31	1	1172	3	Y	-0-					18
11	10110	X	4048	-0-	-6062	-0-	84	1	3964	3	Y	-0-					18
12	10447	X	7141	-0-	-3306	-0-	152	1	6989	3	Y	-0-					18
01	11678	X	11678	-0-	-0-	-0-	307	1	11371	3	Y	-0-					18
02	9644	X	9644	-0-	-0-	-0-	257	1	9315	3	Y	65					83
							72	9									
*03	9853	X	9853	-0-	-0-	-0-	256	1	9597	3	Y	-0-	67	1			16

ROSA V. BENAVIDES WELL #: 36H RRCID -> 270814 COMPL. DATE 07/29/2014 TOTAL DEPTH 5357 PERF. 5420 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	X	241	-0-	-0-	-0-	6	1	235	3	Y	-0-					30
11	4740	X	1819	-0-	-2921	-0-	38	1	1781	3	Y	-0-					30
12	4898	X	2013	-0-	-2885	-0-	43	1	1970	3	Y	-0-					30
01	5418	X	5418	-0-	-0-	-0-	142	1	5242	3	Y	31					61
							34	9									
02	4866	X	4866	-0-	-0-	-0-	131	1	4735	3	Y	-0-					61
03	4432	X	4432	-0-	-0-	-0-	115	1	4317	3	Y	-0-					61

LA CRUZ TRES LAND, LTD. - STATE WELL #: 2H RRCID -> 270815 COMPL. DATE 08/13/2014 TOTAL DEPTH 5294 PERF. 5694 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	1732	-0-	-4499	-0-	105	1	1627	3	N	-0-					42
11	5640	X	1288	-0-	-4352	-0-	68	1	1220	3	N	-0-					42
12	4929	X	1515	-0-	-3414	-0-	92	1	1423	3	N	-0-					42
01	4929	X	4554	-0-	-375	-0-	276	1	4278	3	N	-0-					42
02	5671	X	5671	-0-	-0-	-0-	409	1	5262	3	N	-0-					42
03	6328	X	6328	-0-	-0-	-0-	464	1	5864	3	N	-0-					42

ROSA V. BENAVIDES WELL #: 42H RRCID -> 270827 COMPL. DATE 07/29/2014 TOTAL DEPTH 5482 PERF. 5667 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2085	X	2085	-0-	-0-	-0-	54	1	2031	3	Y	-0-					61
11	7179	X	7179	-0-	-0-	-0-	148	1	7031	3	Y	-0-					61
12	7301	X	7301	-0-	-0-	-0-	156	1	7145	3	Y	-0-					61
01	8635	X	8635	-0-	-0-	-0-	227	1	8408	3	Y	-0-					61
02	6692	X	6668	-0-	-24	-0-	177	1	6426	3	Y	59					120
							65	9									
*03	7409	X	6396	-0-	-1013	-0-	166	1	6219	3	Y	10	114	1			16
							11	9									

RETAMA RANCH WELL #: 2H RRCID -> 270828 COMPL. DATE 09/12/2015 TOTAL DEPTH 6357 PERF. 6530 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	6413	-0-	-1709	-0-	309	1	6104	3	N	-0-					40
11	7860	X	7557	-0-	-303	-0-	361	1	7196	3	N	-0-					40
12	8122	X	3574	-0-	-4548	-0-	187	1	3387	3	N	-0-					40
01	7812	X	3174	-0-	-4638	-0-	168	1	2988	3	N	16					56
							18	9									
02	7056	X	6534	-0-	-522	-0-	339	1	6160	3	N	32	13	1			75
							35	9									
03	7846	X	7846	-0-	-0-	-0-	421	1	7421	3	N	4					79
							4	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
NEEDMORE WELL #: 2H RRCID -> 270831 COMPL. DATE 06/24/2015 TOTAL DEPTH 4865 PERF. 5430 - 10724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3215	X	3215	-0-	-0-	-0-	83	1	3132	3	Y	-0-					24
11	7500	X	5084	-0-	-2416	-0-	98	1	4986	3	Y	-0-					24
12	7719	X	6187	-0-	-1532	-0-	127	1	6043	3	Y	15	29	1			10
							17	9									
01	7347	X	6831	-0-	-516	-0-	201	1	6628	3	Y	2					12
							2	9									
02	7594	X	7594	-0-	-0-	-0-	198	1	7381	3	Y	14					26
							15	9									
03	8484	X	8484	-0-	-0-	-0-	128	1	8355	3	Y	1					27
							1	9									

NEEDMORE WELL #: 3H RRCID -> 270875 COMPL. DATE 03/27/2015 TOTAL DEPTH 5257 PERF. 5440 - 11345

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3001	X	3001	-0-	-0-	-0-	78	1	2923	3	Y	-0-					23
11	6840	X	5824	-0-	-1016	-0-	113	1	5711	3	Y	-0-					23
12	8518	X	8518	-0-	-0-	-0-	175	1	8325	3	Y	16	28	1			11
							18	9									
01	11254	X	11254	-0-	-0-	-0-	331	1	10921	3	Y	2					13
							2	9									
02	12276	X	12276	-0-	-0-	-0-	320	1	11933	3	Y	21					34
							23	9									
03	8525	X	7765	-0-	-760	-0-	117	1	7647	3	Y	1					35
							1	9									

NEEDMORE WELL #: 5H RRCID -> 270885 COMPL. DATE 06/18/2015 TOTAL DEPTH 4822 PERF. 5745 - 10978

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5257	X	5257	-0-	-0-	-0-	136	1	5121	3	Y	-0-					39
11	12960	X	12341	-0-	-619	-0-	238	1	12103	3	Y	-0-					39
12	13392	X	9850	-0-	-3542	-0-	202	1	9619	3	Y	26	47	1			18
							29	9									
01	13392	X	11637	-0-	-1755	-0-	342	1	11291	3	Y	4					22
							4	9									
02	12684	X	12684	-0-	-0-	-0-	330	1	12328	3	Y	24					46
							26	9									
03	13148	X	13148	-0-	-0-	-0-	198	1	12948	3	Y	2					48
							2	9									

ROSA V. BENAVIDES WELL #: 37H RRCID -> 270886 COMPL. DATE 08/05/2014 TOTAL DEPTH 5553 PERF. 5695 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	X	1331	-0-	-0-	-0-	34	1	1297	3	Y	-0-					57
11	5760	X	3249	-0-	-2511	-0-	67	1	3182	3	Y	-0-					57
12	6068	X	6068	-0-	-0-	-0-	130	1	5938	3	Y	-0-					57
01	8482	X	8482	-0-	-0-	-0-	222	1	8229	3	Y	28					85
							31	9									
02	5068	X	4374	-0-	-694	-0-	117	1	4226	3	Y	28					113
							31	9									
03	6076	X	4315	-0-	-1761	-0-	112	1	4182	3	Y	19					132
							21	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 39H RRCID -> 271166 COMPL. DATE 08/04/2014 TOTAL DEPTH 5374 PERF. 5530 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	X	1071	-0-	-0-	-0-	28	1	1043	3	Y	-0-					80
11	4140	X	3046	-0-	-1094	-0-	63	1	2983	3	Y	-0-					80
12	6040	X	6040	-0-	-0-	-0-	129	1	5911	3	Y	-0-					80
01	6598	X	6598	-0-	-0-	-0-	174	1	6424	3	Y	-0-					80
02	3889	X	3889	-0-	-0-	-0-	104	1	3785	3	Y	-0-					80
03	6045	X	4441	-0-	-1604	-0-	115	1	4300	3	Y	24					104
							26	9									

NEEDMORE WELL #: 6H RRCID -> 271179 COMPL. DATE 06/18/2015 TOTAL DEPTH 5207 PERF. 5721 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3407	X	3407	-0-	-0-	-0-	88	1	3319	3	Y	-0-					26
11	8010	X	5917	-0-	-2093	-0-	114	1	5803	3	Y	-0-					26
12	8277	X	6667	-0-	-1610	-0-	137	1	6513	3	Y	15	30	1			11
							17	9									
01	8277	X	6698	-0-	-1579	-0-	197	1	6499	3	Y	2					13
							2	9									
02	7812	X	7812	-0-	-0-	-0-	203	1	7591	3	Y	16					29
							18	9									
03	7200	X	7200	-0-	-0-	-0-	109	1	7090	3	Y	1					30
							1	9									

BENAVIDES FAMILY MINERALS WELL #: 5H RRCID -> 272120 COMPL. DATE 10/15/2014 TOTAL DEPTH 6806 PERF. 7465 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	5699	-0-	-4097	-0-	319	1	5380	3	N	-0-					70
11	9180	X	4797	-0-	-4383	-0-	273	1	4524	3	N	-0-					70
12	9486	X	8370	-0-	-1116	-0-	505	1	7855	3	N	9					79
							10	9									
01	9486	X	7402	-0-	-2084	-0-	427	1	6947	3	N	25					104
							28	9									
02	8455	X	8455	-0-	-0-	-0-	453	1	8002	3	N	-0-					104
03	9181	X	9181	-0-	-0-	-0-	510	1	8668	3	N	3					107
							3	9									

BENAVIDES FAMILY MINERALS GU 4 WELL #: 1H RRCID -> 272355 COMPL. DATE 10/15/2015 TOTAL DEPTH 7047 PERF. 7140 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4452	-0-	-1531	-0-	249	1	4203	3	N	-0-					41
11	5700	X	1718	-0-	-3982	-0-	98	1	1620	3	N	-0-					41
12	5890	X	5814	-0-	-76	-0-	351	1	5457	3	N	5					46
							6	9									
01	5890	X	5391	-0-	-499	-0-	312	1	5066	3	N	12					58
							13	9									
02	5526	X	5526	-0-	-0-	-0-	295	1	5210	3	N	19					77
							21	9									
03	5828	X	5706	-0-	-122	-0-	314	1	5338	3	N	49					126
							54	9									

RETAMA RANCH WELL #: 3H RRCID -> 274872 COMPL. DATE 08/06/2015 TOTAL DEPTH 6801 PERF. 6442 - 13629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	14106	-0-	-4959	-0-	678	1	13406	3	N	20					144
							22	9									
11	18874	X	18874	-0-	-0-	-0-	899	1	17923	3	N	47					191
							52	9									
12	17422	X	9107	-0-	-8315	-0-	475	1	8621	3	N	10	180	1			21
							11	9									
01	18896	X	18896	-0-	-0-	-0-	1002	1	17875	3	N	17					38
							19	9									
02	17612	X	15080	-0-	-2532	-0-	785	1	14240	3	N	50	31	1			57
							55	9									
03	19499	X	18709	-0-	-790	-0-	1003	1	17670	3	N	33					90
							36	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
NEEDMORE WELL #: 4H RRCID -> 275279 COMPL. DATE 07/09/2014 TOTAL DEPTH 5353 PERF. 5145 - 11761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	1359	-0-	-3477	-0-	35	1	1324	3	N	-0-					71
11	4440	X	2292	-0-	-2148	-0-	44	1	2248	3	N	-0-					71
12	4588	X	2037	-0-	-2551	-0-	42	1	1995	3	N	-0-					71
01	4433	X	3395	-0-	-1038	-0-	100	1	3295	3	N	-0-					71
02	3892	X	3803	-0-	-89	-0-	99	1	3703	3	N	1					72
							1	9									
03	4211	X	4211	-0-	-0-	-0-	64	1	4147	3	N	-0-					72

REUTHINGER WELL #: 6H RRCID -> 275290 COMPL. DATE 10/07/2015 TOTAL DEPTH 8896 PERF. 8878 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	980	-0-	-694	-0-	47	1	933	3	N	-0-					-0-
11	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
01	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					-0-
03	992	X	-0-	-0-	-992	-0-					N	-0-					-0-

GEORGE NEEL WELL #: 2H RRCID -> 275313 COMPL. DATE 10/26/2014 TOTAL DEPTH 5208 PERF. 5693 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	2696	-0-	-4124	-0-	70	1	2626	3	N	-0-					85
11	6600	X	4370	-0-	-2230	-0-	96	1	4274	3	N	-0-					85
12	6820	X	4202	-0-	-2618	-0-	91	1	4111	3	N	-0-					85
01	6355	X	5477	-0-	-878	-0-	143	1	5334	3	N	-0-					85
02	6267	X	6267	-0-	-0-	-0-	170	1	6097	3	N	-0-					85
03	6464	X	6464	-0-	-0-	-0-	168	1	6296	3	N	-0-					85

NEEDMORE WELL #: 10H RRCID -> 275440 COMPL. DATE 10/29/2014 TOTAL DEPTH 5250 PERF. 5460 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1228	-0-	1228	2952	32	1	1196	3	N	-0-					13
11	0		988	-0-	988	3940	19	1	969	3	N	-0-					13
12	0		697	-0-	697	4637	14	1	683	3	N	-0-					13
01	0		2320	-0-	2320	6957	68	1	2251	3	N	1					14
							1	9									
02	8481	X	1524	-0-	-6957	-0-	40	1	1476	3	N	7					21
							8	9									
03	1807	X	1807	-0-	-0-	-0-	27	1	1780	3	N	-0-					21

ROSA V. BENAVIDES WELL #: 45H RRCID -> 275521 COMPL. DATE 05/07/2014 TOTAL DEPTH 5514 PERF. 5346 - 13449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	X	598	-0-	-0-	-0-	15	1	583	3	Y	-0-					32
11	4140	X	2161	-0-	-1979	-0-	45	1	2116	3	Y	-0-					32
12	4278	X	3982	-0-	-296	-0-	85	1	3897	3	Y	-0-					32
01	5583	X	5583	-0-	-0-	-0-	147	1	5436	3	Y	-0-					32
02	4072	X	4072	-0-	-0-	-0-	109	1	3963	3	Y	-0-					32
*03	3968	X	3777	-0-	-191	-0-	98	1	3679	3	Y	-0-					32

ROSA V. BENAVIDES WELL #: 43H RRCID -> 275553 COMPL. DATE 10/09/2014 TOTAL DEPTH 5548 PERF. 5800 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	X	903	-0-	-0-	-0-	23	1	880	3	Y	-0-					52
11	2640	X	2485	-0-	-155	-0-	51	1	2434	3	Y	-0-					52
12	2806	X	2806	-0-	-0-	-0-	60	1	2746	3	Y	-0-					52
01	4518	X	4518	-0-	-0-	-0-	119	1	4399	3	Y	-0-					52
02	2461	X	2461	-0-	-0-	-0-	66	1	2395	3	Y	-0-					52
*03	3013	X	3013	-0-	-0-	-0-	78	1	2935	3	Y	-0-					52

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
LA CRUZ LAND GAS UNIT 1 WELL #: 5H RRCID -> 275607 COMPL. DATE 10/24/2014 TOTAL DEPTH 5153 PERF. 5830 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	5154	-0-	-3991	-0-	133	1	5021	3	N	-0-					62
11	8640	X	2648	-0-	-5992	-0-	58	1	2590	3	N	-0-					62
12	8928	X	3381	-0-	-5547	-0-	73	1	3308	3	N	-0-					62
01	8773	X	6340	-0-	-2433	-0-	165	1	6175	3	N	-0-					62
02	8147	X	8147	-0-	-0-	-0-	221	1	7926	3	N	-0-					62
03	8727	X	8727	-0-	-0-	-0-	227	1	8500	3	N	-0-					62

ROSA V. BENAVIDES WELL #: 46H RRCID -> 275686 COMPL. DATE 07/06/2014 TOTAL DEPTH 4931 PERF. 5275 - 12737

10	2153	X	2153	-0-	-0-	-0-	56	1	2097	3	Y	-0-					28
11	4560	X	-0-	-0-	-4560	-0-					Y	-0-					28
12	7137	X	7137	-0-	-0-	-0-	152	1	6985	3	Y	-0-					28
01	4154	X	4101	-0-	-53	-0-	107	1	3994	3	Y	-0-					28
02	4451	X	4451	-0-	-0-	-0-	121	1	4330	3	Y	-0-					28
03	7130	X	5438	-0-	-1692	-0-	141	1	5275	3	Y	20					48
							22	9									

ROSA V. BENAVIDES WELL #: 47H RRCID -> 275884 COMPL. DATE 07/07/2014 TOTAL DEPTH 4894 PERF. 4962 - 12773

10	1473	X	1473	-0-	-0-	-0-	38	1	1435	3	Y	-0-					33
11	3900	X	1398	-0-	-2502	-0-	29	1	1369	3	Y	-0-					33
12	3999	X	2686	-0-	-1313	-0-	57	1	2629	3	Y	-0-					33
01	3689	X	2419	-0-	-1270	-0-	63	1	2356	3	Y	-0-					33
02	3371	X	3371	-0-	-0-	-0-	92	1	3279	3	Y	-0-					33
*03	2930	X	2930	-0-	-0-	-0-	76	1	2854	3	Y	-0-					33

ROSA V. BENAVIDES WELL #: 48H RRCID -> 275975 COMPL. DATE 09/12/2014 TOTAL DEPTH 5311 PERF. 5306 - 12604

10	418	X	418	-0-	-0-	-0-	11	1	407	3	Y	-0-					72
11	9900	X	1448	-0-	-8452	-0-	30	1	1418	3	Y	-0-					72
12	10230	X	4851	-0-	-5379	-0-	104	1	4747	3	Y	-0-					72
01	11317	X	11317	-0-	-0-	-0-	300	1	11016	3	Y	1					73
							1	9									
02	11971	X	11971	-0-	-0-	-0-	325	1	11646	3	Y	-0-					73
03	10917	X	10917	-0-	-0-	-0-	284	1	10632	3	Y	1					74
							1	9									

ROSA V. BENAVIDES WELL #: 49H RRCID -> 275999 COMPL. DATE 07/29/2014 TOTAL DEPTH 5336 PERF. 5078 - 12800

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					98
11	5790	X	-0-	-0-	-5790	-0-					Y	-0-					98
12	5983	X	4158	-0-	-1825	-0-	89	1	4069	3	Y	-0-					98
01	5983	X	5839	-0-	-144	-0-	155	1	5684	3	Y	-0-					98
02	7002	X	7002	-0-	-0-	-0-	190	1	6812	3	Y	-0-					98
*03	6471	X	6471	-0-	-0-	-0-	169	1	6302	3	Y	-0-					98

ROSA V. BENAVIDES WELL #: 51H RRCID -> 276000 COMPL. DATE 10/08/2014 TOTAL DEPTH 5804 PERF. 5832 - 12860

10	6583	X	6583	-0-	-0-	-0-	335	1	6248	3	Y	-0-					61
11	9840	X	5272	-0-	-4568	-0-	242	1	4958	3	Y	65	110	1			16
							72	9									
12	9765	X	5895	-0-	-3870	-0-	318	1	5577	3	Y	-0-					16
01	9646	X	9646	-0-	-0-	-0-	532	1	9114	3	Y	-0-					16
02	9731	X	9731	-0-	-0-	-0-	562	1	9103	3	Y	60					76
							66	9									
*03	9062	X	9062	-0-	-0-	-0-	562	1	8470	3	Y	27					103
							30	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

ROSA V. BENAVIDES WELL #: 50H RRCID -> 276011 COMPL. DATE 10/10/2014 TOTAL DEPTH 5418 PERF. 6000 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9017	X	9017	-0-	-0-	-0-	459	1	8558	3	Y	-0-					47
11	14520	X	7861	-0-	-6659	-0-	363	1	7446	3	Y	47	82	1			12
							52	9									
12	14694	X	6861	-0-	-7833	-0-	371	1	6490	3	Y	-0-					12
01	14229	X	11302	-0-	-2927	-0-	624	1	10678	3	Y	-0-					12
02	14481	X	14481	-0-	-0-	-0-	842	1	13628	3	Y	10					22
							11	9									
*03	13009	X	13009	-0-	-0-	-0-	808	1	12192	3	Y	8					30
							9	9									

ROSA V. BENAVIDES WELL #: 44H RRCID -> 276014 COMPL. DATE 01/11/2019 TOTAL DEPTH 5441 PERF. 5252 - 13361

10	413	X	413	-0-	-0-	-0-	11	1	402	3	Y	-0-					70
11	5880	X	3988	-0-	-1892	-0-	82	1	3906	3	Y	-0-					70
12	6076	X	4543	-0-	-1533	-0-	97	1	4446	3	Y	-0-					70
01	7373	X	7373	-0-	-0-	-0-	194	1	7179	3	Y	-0-					70
02	5667	X	5667	-0-	-0-	-0-	152	1	5515	3	Y	-0-					70
*03	5108	X	5108	-0-	-0-	-0-	133	1	4975	3	Y	-0-					70

HACHAR WELL #: 3H RRCID -> 276034 COMPL. DATE 10/04/2017 TOTAL DEPTH 8847 PERF. 8739 - 14703

10	6045	X	2366	-0-	-3679	-0-	153	1	2213	3	N	-0-					-0-
11	3900	X	2580	-0-	-1320	-0-	168	1	2412	3	N	-0-					-0-
12	3813	X	2081	-0-	-1732	-0-	222	1	1859	3	N	-0-					-0-
01	3813	X	2492	-0-	-1321	-0-	185	1	2307	3	N	-0-					-0-
02	3444	X	2061	-0-	-1383	-0-	176	1	1885	3	N	-0-					-0-
03	2666	X	2043	-0-	-623	-0-	172	1	1871	3	N	-0-					-0-

ELLEN C. WELL #: 4H RRCID -> 276249 COMPL. DATE 09/03/2015 TOTAL DEPTH 6722 PERF. 7189 - 14272

10	10137	X	7607	-0-	-2530	-0-	366	1	7241	3	N	-0-					106
11	9630	X	8983	-0-	-647	-0-	429	1	8554	3	N	-0-					106
12	9951	X	7800	-0-	-2151	-0-	408	1	7392	3	N	-0-					106
01	9672	X	7958	-0-	-1714	-0-	422	1	7527	3	N	8					114
							9	9									
02	8372	X	6845	-0-	-1527	-0-	356	1	6469	3	N	18	3	1			129
							20	9									
03	9269	X	7809	-0-	-1460	-0-	419	1	7390	3	N	-0-					129

RETAMA RANCH WELL #: 4H RRCID -> 276313 COMPL. DATE 12/30/2015 TOTAL DEPTH 6339 PERF. 6993 - 13362

10	11191	X	9620	-0-	-1571	-0-	463	1	9157	3	N	-0-					31
11	10921	X	10921	-0-	-0-	-0-	522	1	10399	3	N	-0-					31
12	10819	X	5737	-0-	-5082	-0-	300	1	5437	3	N	-0-					31
01	11423	X	11423	-0-	-0-	-0-	606	1	10817	3	N	-0-					31
02	10192	X	6929	-0-	-3263	-0-	361	1	6546	3	N	20	20	1			31
							22	9									
03	11284	X	10250	-0-	-1034	-0-	550	1	9700	3	N	-0-					31

REUTHINGER WELL #: 8H RRCID -> 276421 COMPL. DATE 09/30/2015 TOTAL DEPTH 8947 PERF. 8972 - 14228

10	5766	X	4840	-0-	-926	-0-	233	1	4607	3	N	-0-					-0-
11	5509	X	5509	-0-	-0-	-0-	263	1	5246	3	N	-0-					-0-
12	5394	X	3752	-0-	-1642	-0-	196	1	3556	3	N	-0-					-0-
01	6091	X	6091	-0-	-0-	-0-	323	1	5768	3	N	-0-					-0-
02	5152	X	4397	-0-	-755	-0-	230	1	4167	3	N	-0-					-0-
03	5704	X	4876	-0-	-828	-0-	262	1	4614	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
REUTHINGER WELL #: 7H RRCID -> 276487 COMPL. DATE 09/24/2015 TOTAL DEPTH 8757 PERF. 8845 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	10593	-0-	-1435	-0-	510	1	10083	3	N	-0-					-0-
11	11529	X	11529	-0-	-0-	-0-	551	1	10978	3	N	-0-					-0-
12	11780	X	7636	-0-	-4144	-0-	399	1	7237	3	N	-0-					-0-
01	12587	X	12587	-0-	-0-	-0-	668	1	11919	3	N	-0-					-0-
02	10752	X	10052	-0-	-700	-0-	525	1	9527	3	N	-0-					-0-
03	11904	X	11435	-0-	-469	-0-	614	1	10821	3	N	-0-					-0-

NEEDMORE WELL #: 7H RRCID -> 277172 COMPL. DATE 12/10/2015 TOTAL DEPTH 5538 PERF. 5500 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	4534	-0-	-6378	-0-	117	1	4417	3	N	-0-					111
11	9840	X	4965	-0-	-4875	-0-	96	1	4869	3	N	-0-					111
12	15578	X	15578	-0-	-0-	-0-	320	1	15258	3	N	-0-					111
01	11779	X	11779	-0-	-0-	-0-	347	1	11430	3	N	2					113
							2	9									
02	10858	X	10858	-0-	-0-	-0-	283	1	10569	3	N	5					118
							6	9									
03	14074	X	9469	-0-	-4605	-0-	143	1	9326	3	N	-0-					118

NEEDMORE WELL #: 8H RRCID -> 277173 COMPL. DATE 12/02/2015 TOTAL DEPTH 4947 PERF. 5565 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2247	X	2247	-0-	-0-	-0-	58	1	2189	3	Y	-0-					26
11	7770	X	4299	-0-	-3471	-0-	83	1	4216	3	Y	-0-					26
12	8029	X	7539	-0-	-490	-0-	155	1	7369	3	Y	14	30	1			10
							15	9									
01	8029	X	6469	-0-	-1560	-0-	190	1	6276	3	Y	3					13
							3	9									
02	7750	X	7750	-0-	-0-	-0-	202	1	7533	3	Y	14					27
							15	9									
03	7533	X	7510	-0-	-23	-0-	113	1	7396	3	Y	1					28
							1	9									

ELLEN C. WELL #: 3H RRCID -> 277295 COMPL. DATE 08/31/2017 TOTAL DEPTH 8596 PERF. 8948 - 14781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	16524	-0-	-1518	-0-	796	1	15728	3	N	-0-					-0-
11	16860	X	13486	-0-	-3374	-0-	644	1	12842	3	N	-0-					-0-
12	17391	X	16639	-0-	-752	-0-	870	1	15769	3	N	-0-					-0-
01	17298	X	17248	-0-	-50	-0-	916	1	16332	3	N	-0-					-0-
02	15484	X	14755	-0-	-729	-0-	771	1	13984	3	N	-0-					-0-
03	17189	X	17189	-0-	-0-	-0-	923	1	16266	3	N	-0-					-0-

ROSA V. BENAVIDES WELL #: 52H RRCID -> 277321 COMPL. DATE 01/12/2015 TOTAL DEPTH 5270 PERF. 4950 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2129	X	2129	-0-	-0-	-0-	55	1	2074	3	Y	-0-					79
11	5880	X	2040	-0-	-3840	-0-	42	1	1998	3	Y	-0-					79
12	5828	X	4255	-0-	-1573	-0-	91	1	4164	3	Y	-0-					79
01	5735	X	4650	-0-	-1085	-0-	122	1	4528	3	Y	-0-					79
02	5180	X	4742	-0-	-438	-0-	129	1	4613	3	Y	-0-					79
*03	4286	X	4286	-0-	-0-	-0-	112	1	4174	3	Y	-0-					79

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 53H RRCID -> 277322 COMPL. DATE 11/07/2014 TOTAL DEPTH 5188 PERF. 4997 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	X	1912	-0-	-0-	-0-	49	1	1863	3	Y	-0-					51
11	3690	X	1459	-0-	-2231	-0-	30	1	1429	3	Y	-0-					51
12	4123	X	3306	-0-	-817	-0-	70	1	3236	3	Y	-0-					51
01	4123	X	3623	-0-	-500	-0-	94	1	3512	3	Y	15					66
							17	9									
02	5184	X	5184	-0-	-0-	-0-	141	1	5029	3	Y	13					79
							14	9									
*03	5081	X	5081	-0-	-0-	-0-	132	1	4949	3	Y	-0-					79

ATLANTIC INLAND GROUP WELL #: 1H RRCID -> 277343 COMPL. DATE 12/16/2015 TOTAL DEPTH 7022 PERF. 6960 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	5659	-0-	-3052	-0-	245	1	5414	3	N	-0-					22
11	9240	X	6229	-0-	-3011	-0-	234	1	5995	3	N	-0-					22
12	10038	X	10038	-0-	-0-	-0-	498	1	9540	3	N	-0-					22
01	9548	X	8403	-0-	-1145	-0-	479	1	7924	3	N	-0-					22
02	8344	X	8313	-0-	-31	-0-	500	1	7813	3	N	-0-					22
03	10044	X	8531	-0-	-1513	-0-	517	1	8014	3	N	-0-					22

NEEDMORE WELL #: 9H RRCID -> 277364 COMPL. DATE 12/03/2015 TOTAL DEPTH 5275 PERF. 6005 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2622	X	2622	-0-	-0-	-0-	68	1	2554	3	Y	-0-					19
11	6060	X	5566	-0-	-494	-0-	108	1	5458	3	Y	-0-					19
12	7696	X	7696	-0-	-0-	-0-	158	1	7525	3	Y	12	22	1			9
							13	9									
01	5549	X	4328	-0-	-1221	-0-	127	1	4200	3	Y	1					10
							1	9									
02	5208	X	3444	-0-	-1764	-0-	90	1	3346	3	Y	7					17
							8	9									
03	7688	X	3479	-0-	-4209	-0-	53	1	3426	3	Y	-0-					17

ROSA V. BENAVIDES WELL #: 55H RRCID -> 277429 COMPL. DATE 11/23/2014 TOTAL DEPTH 4931 PERF. 5800 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4504	X	4504	-0-	-0-	-0-	116	1	4388	3	Y	-0-					29
11	9060	X	4100	-0-	-4960	-0-	84	1	4016	3	Y	-0-					29
12	9144	X	9144	-0-	-0-	-0-	195	1	8949	3	Y	-0-					29
01	9216	X	9216	-0-	-0-	-0-	241	1	8975	3	Y	-0-					29
02	9469	X	9469	-0-	-0-	-0-	257	1	9212	3	Y	-0-					29
*03	10476	X	10476	-0-	-0-	-0-	273	1	10201	3	Y	2					31
							2	9									

HACHAR WELL #: 4H RRCID -> 277523 COMPL. DATE 04/13/2016 TOTAL DEPTH 8884 PERF. 9103 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	7723	-0-	-3282	-0-	498	1	7225	3	N	-0-					-0-
11	13020	X	11111	-0-	-1909	-0-	722	1	10389	3	N	-0-					-0-
12	13454	X	6126	-0-	-7328	-0-	654	1	5472	3	N	-0-					-0-
01	13454	X	8200	-0-	-5254	-0-	610	1	7590	3	N	-0-					-0-
02	10360	X	9166	-0-	-1194	-0-	783	1	8383	3	N	-0-					-0-
03	11470	X	9497	-0-	-1973	-0-	798	1	8699	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 6H RRCID -> 277541 COMPL. DATE 08/30/2017 TOTAL DEPTH 6655 PERF. 6698 - 14898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26102	X	20259	-0-	-5843	-0-	972	1	19220	3	N	61					138
							67	9									
11	24660	X	24433	-0-	-227	-0-	1167	1	23258	3	N	7					145
							8	9									
12	25482	X	22043	-0-	-3439	-0-	1151	1	20859	3	N	30					175
							33	9									
01	25048	X	23666	-0-	-1382	-0-	1255	1	22389	3	N	20	181	1			14
							22	9									
02	22792	X	20551	-0-	-2241	-0-	1069	1	19397	3	N	77	35	1			56
							85	9									
03	25234	X	22915	-0-	-2319	-0-	1230	1	21681	3	N	4					60
							4	9									

REUTHINGER WELL #: 9H RRCID -> 277544 COMPL. DATE 10/11/2017 TOTAL DEPTH 8779 PERF. 9082 - 14542

10	9765	X	8108	-0-	-1657	-0-	390	1	7718	3	N	-0-					-0-
11	10622	X	10622	-0-	-0-	-0-	508	1	10114	3	N	-0-					-0-
12	10103	X	10103	-0-	-0-	-0-	528	1	9575	3	N	-0-					-0-
01	9548	X	8688	-0-	-860	-0-	461	1	8227	3	N	-0-					-0-
02	9660	X	7155	-0-	-2505	-0-	374	1	6781	3	N	-0-					-0-
03	10695	X	7589	-0-	-3106	-0-	407	1	7182	3	N	-0-					-0-

BENAVIDES FAMILY MINERALS GU 3 WELL #: 2H RRCID -> 277571 COMPL. DATE 11/19/2015 TOTAL DEPTH 6714 PERF. 7245 - 13125

10	17949	X	2301	-0-	-15648	-0-	129	1	2172	3	N	-0-					49
11	16710	X	1937	-0-	-14773	-0-	110	1	1827	3	N	-0-					49
12	16740	X	3272	-0-	-13468	-0-	198	1	3074	3	N	-0-					49
01	16740	X	9968	-0-	-6772	-0-	578	1	9390	3	N	-0-					49
02	23214	X	23214	-0-	-0-	-0-	1242	1	21939	3	N	30					79
							33	9									
03	19601	X	19601	-0-	-0-	-0-	1088	1	18506	3	N	6					85
							7	9									

ROSA V. BENAVIDES WELL #: 54H RRCID -> 277723 COMPL. DATE 12/15/2014 TOTAL DEPTH 4871 PERF. 5176 - 12681

10	2576	X	2576	-0-	-0-	-0-	67	1	2509	3	Y	-0-					37
11	5760	X	2138	-0-	-3622	-0-	44	1	2094	3	Y	-0-					37
12	5673	X	3964	-0-	-1709	-0-	84	1	3880	3	Y	-0-					37
01	5518	X	4530	-0-	-988	-0-	118	1	4412	3	Y	-0-					37
02	5436	X	5436	-0-	-0-	-0-	148	1	5288	3	Y	-0-					37
*03	5032	X	5032	-0-	-0-	-0-	131	1	4901	3	Y	-0-					37

PUIG WELL #: 13H RRCID -> 277753 COMPL. DATE 02/11/2015 TOTAL DEPTH 5744 PERF. 5971 - 10854

10	10726	X	3840	-0-	-6886	-0-	314	1	3526	3	N	-0-					32
11	10320	X	6213	-0-	-4107	-0-	353	1	5860	3	N	-0-					32
12	9672	X	1729	-0-	-7943	-0-	90	1	1639	3	N	-0-					32
01	12074	X	12074	-0-	-0-	-0-	333	1	11741	3	N	-0-					32
02	11862	X	11862	-0-	-0-	-0-	322	1	11540	3	N	-0-					32
03	10994	X	10994	-0-	-0-	-0-	703	1	10291	3	N	-0-					32

ROSA V. BENAVIDES WELL #: 56H RRCID -> 277850 COMPL. DATE 01/18/2015 TOTAL DEPTH 5170 PERF. 5043 - 14007

10	1904	X	1904	-0-	-0-	-0-	49	1	1855	3	Y	-0-					87
11	3060	X	1960	-0-	-1100	-0-	40	1	1920	3	Y	-0-					87
12	4324	X	4324	-0-	-0-	-0-	92	1	4232	3	Y	-0-					87
01	4660	X	4660	-0-	-0-	-0-	122	1	4538	3	Y	-0-					87
02	5467	X	5467	-0-	-0-	-0-	149	1	5318	3	Y	-0-					87
*03	7187	X	7187	-0-	-0-	-0-	187	1	7000	3	Y	-0-					87

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
LA CRUZ TRES LAND, LTD - STATE WELL #: 6H RRCID -> 278020 COMPL. DATE 08/23/2017 TOTAL DEPTH 5199 PERF. 5193 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	3763	-0-	-12264	-0-	97	1	3666	3	N	-0-					122
11	15180	X	9183	-0-	-5997	-0-	201	1	8982	3	N	-0-					122
12	15221	X	8457	-0-	-6764	-0-	183	1	8274	3	N	-0-					122
01	15221	X	13147	-0-	-2074	-0-	343	1	12804	3	N	-0-					122
02	17358	X	17358	-0-	-0-	-0-	471	1	16886	3	N	1					123
							1	9									
03	16555	X	16555	-0-	-0-	-0-	431	1	16124	3	N	-0-					123

RETAMA RANCH WELL #: 7H RRCID -> 279130 COMPL. DATE 11/03/2017 TOTAL DEPTH 6796 PERF. 6789 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7871	X	7871	-0-	-0-	-0-	379	1	7492	3	Y	-0-					89
11	14550	X	6890	-0-	-7660	-0-	329	1	6558	3	Y	3					92
							3	9									
12	13888	X	3784	-0-	-10104	-0-	198	1	3585	3	Y	1					93
							1	9									
01	10266	X	10266	-0-	-0-	-0-	545	1	9720	3	Y	1					94
							1	9									
02	10659	X	10659	-0-	-0-	-0-	555	1	10075	3	Y	26	19	1			101
							29	9									
03	10709	X	10709	-0-	-0-	-0-	574	1	10121	3	Y	13					114
							14	9									

REUTHINGER WELL #: 10H RRCID -> 279218 COMPL. DATE 07/26/2018 TOTAL DEPTH 8840 PERF. 9123 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6944	-0-	-0-	-0-	334	1	6610	3	N	-0-					-0-
11	6531	X	6531	-0-	-0-	-0-	312	1	6219	3	N	-0-					-0-
12	6563	X	6563	-0-	-0-	-0-	343	1	6220	3	N	-0-					-0-
01	6944	X	6290	-0-	-654	-0-	334	1	5956	3	N	-0-					-0-
02	6272	X	4755	-0-	-1517	-0-	248	1	4507	3	N	-0-					-0-
03	6944	X	6471	-0-	-473	-0-	347	1	6124	3	N	-0-					-0-

ELLEN C. WELL #: 9 RRCID -> 280786 COMPL. DATE 11/08/2018 TOTAL DEPTH 7189 PERF. 7202 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120001	X	12946	-0-	-107055	-0-	612	1	12093	3	N	219	182	1			198
							241	9									
11	121221	X	121221	-0-	-0-	-0-	5770	1	114989	3	N	420	544	1			74
							462	9									
12	118792	X	111674	-0-	-7118	-0-	5814	1	105414	3	N	405	370	1			109
							446	9									
01	116932	X	116932	-0-	-0-	-0-	6185	1	110312	3	N	395	365	1			139
							435	9									
02	113148	X	103988	-0-	-9160	-0-	5408	1	98142	3	N	398	210	1			327
							438	9									
03	125271	X	114075	-0-	-11196	-0-	6105	1	107593	3	N	343	361	1			309
							377	9									

RETAMA RANCH WELL #: 8 RRCID -> 281491 COMPL. DATE 09/15/2016 TOTAL DEPTH 6746 PERF. 6346 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0-	-0-	73	1	1450	3	N	-0-					16
11	1050	N	527	-0-	-523	-0-	25	1	502	3	N	-0-					16
12	929	N	929	-0-	-0-	-0-	49	1	880	3	N	-0-					16
01	1519	N	100	-0-	-1419	-0-	5	1	95	3	N	-0-					16
02	504	N	28	-0-	-476	-0-	1	1	25	3	N	2	2	1			16
							2	9									
03	930	N	32	-0-	-898	-0-	2	1	30	3	N	-0-					16

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 10H RRCID -> 281864 COMPL. DATE 01/10/2019 TOTAL DEPTH 6552 PERF. 7627 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	7129	-0-	-2698	-0-	343	1	6786	3	N	-0-					93
11	9360	X	8489	-0-	-871	-0-	406	1	8083	3	N	-0-					93
12	9672	X	6638	-0-	-3034	-0-	347	1	6291	3	N	-0-					93
01	8463	X	5971	-0-	-2492	-0-	317	1	5654	3	N	-0-					93
02	7924	X	7090	-0-	-834	-0-	370	1	6709	3	N	10	2	1			101
							11	9									
03	8773	X	8325	-0-	-448	-0-	447	1	7878	3	N	-0-					101

REUTHINGER WELL #: 12H RRCID -> 282255 COMPL. DATE 08/12/2017 TOTAL DEPTH 8399 PERF. 9029 - 12831

10	5208	X	3389	-0-	-1819	-0-	163	1	3226	3	N	-0-					-0-
11	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
12	5084	X	-0-	-0-	-5084	-0-					N	-0-					-0-
01	6247	X	6247	-0-	-0-	-0-	332	1	5915	3	N	-0-					-0-
02	4592	X	2842	-0-	-1750	-0-	148	1	2694	3	N	-0-					-0-
03	5825	X	5825	-0-	-0-	-0-	313	1	5512	3	N	-0-					-0-

ELLEN C. WELL #: 11H RRCID -> 282434 COMPL. DATE 08/27/2017 TOTAL DEPTH 8735 PERF. 8931 - 14058

10	15438	X	13376	-0-	-2062	-0-	644	1	12732	3	N	-0-					-0-
11	14820	X	13706	-0-	-1114	-0-	655	1	13051	3	N	-0-					-0-
12	15314	X	11689	-0-	-3625	-0-	611	1	11078	3	N	-0-					-0-
01	15004	X	14615	-0-	-389	-0-	776	1	13839	3	N	-0-					-0-
02	12880	X	12278	-0-	-602	-0-	641	1	11637	3	N	-0-					-0-
03	14167	X	12963	-0-	-1204	-0-	696	1	12267	3	N	-0-					-0-

RETAMA RANCH WELL #: 10H RRCID -> 282458 COMPL. DATE 08/20/2017 TOTAL DEPTH 6822 PERF. 6647 - 15913

10	15934	X	10700	-0-	-5234	-0-	513	1	10148	3	N	35					186
							39	9									
11	15700	X	15700	-0-	-0-	-0-	748	1	14899	3	N	48					234
							53	9									
12	15438	X	8889	-0-	-6549	-0-	465	1	8424	3	N	-0-	180	1			54
01	14601	X	12850	-0-	-1751	-0-	680	1	12120	3	N	45					99
							50	9									
02	14644	X	11881	-0-	-2763	-0-	616	1	11174	3	N	83	37	1			145
							91	9									
03	16213	X	15367	-0-	-846	-0-	824	1	14519	3	N	22					167
							24	9									

ESCONDIDO RESOURCES OPER CO, LLC 254231
MATRIX LAND CO. WELL #: 2 RRCID -> 063312 COMPL. DATE 08/17/1975 TOTAL DEPTH 5917 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		14	-0-	14	14	14	2			N	-0-					-0-
12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	14	X	-0-	-0-	-14	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
MATRIX LAND CO. WELL #: 3 RRCID -> 065727 COMPL. DATE 12/20/1975 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5903	-0-	2803	5481	171	1	5732	2	Y	-0-					5
11	3000	N	3684	-0-	684	6165	115	1	3567	2	Y	2	6	1			1
							2	9									
12	9339	X	3174	-0-	-6165	-0-	154	1	3011	2	Y	8	9	1			-0-
							9	9									
01	2790	X	640	-0-	-2150	-0-	39	1	601	2	Y	-0-					-0-
02	2520	X	432	-0-	-2088	-0-	20	1	412	2	Y	-0-					-0-
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

MATRIX WELL #: 4 RRCID -> 069928 COMPL. DATE 12/24/1976 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	31	1	122	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATRIX LAND CO. WELL #: 7 RRCID -> 070770 COMPL. DATE 02/05/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		418	-0-	418	418	12	1	406	2	Y	-0-					-0-
11	DLQ G-10		285	-0-	285	703	9	1	276	2	Y	-0-					-0-
12	784	N	81	-0-	-703	-0-	2	1	79	2	Y	-0-					-0-
01	403	N	48	-0-	-355	-0-	2	1	46	2	Y	-0-					-0-
02	280	N	14	-0-	-266	-0-	1	1	13	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATRIX LAND CO. WELL #: 5 RRCID -> 070771 COMPL. DATE 01/22/1977 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		65	-0-	65	65	2	1	63	2	Y	-0-					-0-
11	DLQ G-10		47	-0-	47	112	1	1	46	2	Y	-0-					-0-
12	133	N	21	-0-	-112	-0-	1	1	20	2	Y	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATRIX LAND CO. WELL #: 10 RRCID -> 137166 COMPL. DATE 01/18/1991 TOTAL DEPTH 6200 PERF. 6016 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5682	-0-	5682	5682	164	1	5518	2	N	-0-	2	1			1
11	0		4769	-0-	4769	10451	155	1	4611	2	N	3	2	1			2
							3	9									
12	0		3004	-0-	3004	13455	106	1	2898	2	N	-0-	2	1			-0-
01	13619	X	164	-0-	-13455	-0-	9	1	155	2	N	-0-					-0-
02	32	X	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CERRITO WELL #: 1 RRCID -> 252002 COMPL. DATE 10/03/2009 TOTAL DEPTH 8600 PERF. 5824 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		797	-0-	797	797	23	1	774	2	N	-0-					10
11	0		606	-0-	606	1403	19	1	585	2	N	2					12
							2	9									
12	0		196	-0-	196	1599	6	1	186	2	N	4	16	1			-0-
							4	9									
01	1665	N	66	-0-	-1599	-0-	3	1	63	2	N	-0-					-0-
02	560	N	28	-0-	-532	-0-	1	1	27	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO WELL #: 2T RRCID -> 253344 COMPL. DATE 11/08/2009 TOTAL DEPTH 8200 PERF. 5606 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CERRITO WELL #: 3 RRCID -> 253496 COMPL. DATE 11/17/2009 TOTAL DEPTH 8330 PERF. 5602 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2092	-0-	-1008	766	59	1	2033	2	N	-0-					46
11	2419	N	1653	-0-	-766	-0-	48	1	1599	2	N	5	26	1			25
							6	9									
*12	2356	N	508	-0-	-1848	-0-	11	1	493	2	N	4	19	1			10
							4	9									
*01	2077	N	776	-0-	-1301	-0-	54	1	722	2	N	-0-					10
02	1540	N	826	-0-	-714	-0-	13	1	813	2	N	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MATRIX LAND CO. WELL #: 12H RRCID -> 256386 COMPL. DATE 07/28/2010 TOTAL DEPTH 6099 PERF. 9240 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4107	-0-	4107	4107	118	1	3989	2	Y	-0-	2	1			36
11	DLQ G-10		3426	-0-	3426	7533	109	1	3316	2	Y	1	36	1			1
							1	9									
12	0		1216	-0-	1216	8749	35	1	1181	2	Y	-0-	1	1			-0-
01	8886	X	137	-0-	-8749	-0-	6	1	131	2	Y	-0-					-0-
02	3696	X	61	-0-	-3635	-0-	3	1	58	2	Y	-0-					-0-
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

CERRITO B WELL #: 8H RRCID -> 258119 COMPL. DATE 08/19/2010 TOTAL DEPTH 6078 PERF. 6442 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3100	-0-	3100	3100	452	1	2648	2	N	-0-					18
11	0		3080	-0-	3080	6180	445	1	2634	2	N	1	19	1			-0-
							1	9									
12	0		2517	-0-	2517	8697	436	1	2081	2	N	-0-					-0-
01	3100	N	2799	-0-	-301	8396	450	1	2349	2	N	-0-					-0-
02	11219	X	2823	-0-	-8396	-0-	455	1	2368	2	N	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

CERRITO WELL #: 5H RRCID -> 258120 COMPL. DATE 07/09/2010 TOTAL DEPTH 5700 PERF. 6090 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3993	-0-	3993	3993	132	1	3861	2	Y	-0-					5
11	DLQ G-10		3361	-0-	3361	7354	108	1	3253	2	Y	-0-					5
12	10151	X	2797	-0-	-7354	-0-	106	1	2691	2	Y	-0-					5
01	4836	X	3297	-0-	-1539	-0-	133	1	3164	2	Y	-0-					5
02	4368	X	2000	-0-	-2368	-0-	50	1	1950	2	Y	-0-					5
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					5

CERRITO B STATE UNIT WELL #: 7H RRCID -> 258367 COMPL. DATE 08/17/2010 TOTAL DEPTH 5862 PERF. 6395 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5354	-0-	-350	-0-	782	1	4572	2	N	-0-					32
11	5520	X	5162	-0-	-358	-0-	747	1	4415	2	N	-0-	32	1			-0-
12	5456	X	3829	-0-	-1627	-0-	776	1	3053	2	N	-0-					-0-
01	5363	X	4386	-0-	-977	-0-	775	1	3611	2	N	-0-					-0-
02	4844	X	4045	-0-	-799	-0-	599	1	3440	2	N	5					5
							6	9									
03	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					5

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO STATE UNIT WELL #: 6H RRCID -> 259473 COMPL. DATE 07/12/2010 TOTAL DEPTH 5759 PERF. 8045 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2901	-0-	-664	-0-	97	1	2804	2	N	-0-					-0-
11	3150	X	2427	-0-	-723	-0-	79	1	2348	2	N	-0-					-0-
12	3286	X	3274	-0-	-12	-0-	166	1	3108	2	N	-0-					-0-
01	3286	X	2599	-0-	-687	-0-	99	1	2500	2	N	-0-					-0-
02	2968	X	1780	-0-	-1188	-0-	45	1	1735	2	N	-0-					-0-
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

CERRITO WELL #: 4 RRCID -> 260481 COMPL. DATE 12/02/2010 TOTAL DEPTH 8500 PERF. 7463 - 7604

10	DLQ G-10	1057	-0-	1057	1057	35	1	1022	2	Y	-0-					18
11	DLQ G-10	996	-0-	996	2053	32	1	963	2	Y	1	19	1			-0-
						1	9									
12	3000	N	1660	-0-	-1340	713	99	1	1555	2	Y	5					5
							6	9									
01	1740	N	1027	-0-	-713	-0-	39	1	985	2	Y	3					8
							3	9									
02	924	N	683	-0-	-241	-0-	17	1	664	2	Y	2					10
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

CERRITO STATE WELL #: 10 RRCID -> 260667 COMPL. DATE 05/07/2011 TOTAL DEPTH 9677 PERF. 5760 - 8848

10	14B2 EXT	-0-	-0-	-0-	167					Y	-0-					15
*11	14B2 EXT	-0-	-0-	-0-	167					Y	-0-					15
*12	14B2 EXT	-0-	-0-	-0-	167					Y	-0-					15
01	14B2 EXT	-0-	-0-	-0-	167					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	167					Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	167					Y	NO RPT					-0-

CERRITO A STATE UNIT WELL #: 11H RRCID -> 261875 COMPL. DATE 02/14/2011 TOTAL DEPTH 5921 PERF.10440 - 12760

10	0	3281	-0-	3281	3281	109	1	3172	2	N	-0-					10
11	0	3101	-0-	3101	6382	100	1	3001	2	N	-0-					10
12	0	2046	-0-	2046	8428	43	1	2003	2	N	-0-					10
01	10056	X	1628	-0-	-8428	-0-	75	1	1553	2	N	-0-					10
02	3332	X	3023	-0-	-309	-0-	76	1	2941	2	N	5					15
							6	9									
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					15

CERRITO WELL #: 13H RRCID -> 261879 COMPL. DATE 05/03/2011 TOTAL DEPTH 6045 PERF. 6187 - 11036

10	0	4203	-0-	4203	4203	396	1	3798	2	N	8	12	1			20
						9	9									
11	0	3936	-0-	3936	8139	426	1	3509	2	N	1	13	1			8
						1	9									
*12	9680	X	1541	-0-	-8139	-0-	203	1	1308	2	N	27	7	1			28
						30	9									
*01	4557	X	2284	-0-	-2273	-0-	113	1	2171	2	N	-0-	27	1			1
02	3808	X	3328	-0-	-480	-0-	245	1	3069	2	N	13					13
							14	9									
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					13

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO B WELL #: 14H RRCID -> 263081 COMPL. DATE 08/17/2011 TOTAL DEPTH 6086 PERF. 6460 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5998	X	5998	-0-	-0-	-0-	968	1	5030	2	N	-0-					-0-
11	6044	X	6044	-0-	-0-	-0-	757	1	5287	2	N	-0-					-0-
12	8001	X	8001	-0-	-0-	-0-	936	1	7065	2	N	-0-					-0-
01	5983	X	3732	-0-	-2251	-0-	412	1	3320	2	N	-0-					-0-
02	5628	X	3224	-0-	-2404	-0-	508	1	2708	2	N	7					7
							8	9									
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					7

CERRITO B WELL #: 15H RRCID -> 263219 COMPL. DATE 08/25/2011 TOTAL DEPTH 6302 PERF. 7006 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8249	-0-	-896	-0-	1338	1	6911	2	N	-0-	40	1			5
11	9611	X	9611	-0-	-0-	-0-	1307	1	8304	2	N	-0-					5
12	12216	X	12216	-0-	-0-	-0-	1445	1	10747	2	N	22					27
							24	9									
01	17257	X	17257	-0-	-0-	-0-	1969	1	15282	2	N	5	27	1			5
							6	9									
02	9992	X	9992	-0-	-0-	-0-	1610	1	8381	2	N	1					6
							1	9									
03	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					6

CERRITO WELL #: 12H RRCID -> 263607 COMPL. DATE 05/08/2011 TOTAL DEPTH 5848 PERF. 6147 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5868	-0-	5868	5868	532	1	5330	2	N	5	6	1			11
							6	9									
11	0		4596	-0-	4596	10464	467	1	4129	2	N	-0-	6	1			5
12	0		2452	-0-	2452	12916	460	1	1991	2	N	1					6
							1	9									
01	16536	X	3620	-0-	-12916	-0-	192	1	3428	2	N	-0-					6
02	6323	X	6323	-0-	-0-	-0-	498	1	5806	2	N	17					23
							19	9									
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					23

CERRITO WELL #: 16H RRCID -> 264573 COMPL. DATE 10/21/2011 TOTAL DEPTH 7939 PERF. 8442 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2511	-0-	-1612	-0-	72	1	2433	2	N	5	1	1			29
							6	9									
11	3780	X	2333	-0-	-1447	-0-	74	1	2248	2	N	10	1	1			38
							11	9									
12	3919	X	3919	-0-	-0-	-0-	174	1	3727	2	N	16	51	1			3
							18	9									
01	2666	X	707	-0-	-1959	-0-	34	1	654	2	N	17					20
							19	9									
02	2408	X	255	-0-	-2153	-0-	11	1	244	2	N	-0-					20
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					20

MATRIX CERRITO UNIT B WELL #: 18H RRCID -> 266405 COMPL. DATE 12/16/2011 TOTAL DEPTH 5828 PERF. 6025 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1191	-0-	-142	-0-	34	1	1157	2	N	-0-					5
11	1015	N	1015	-0-	-0-	-0-	29	1	986	2	N	-0-					5
12	1302	N	586	-0-	-716	-0-	263	1	321	2	N	2					7
							2	9									
01	1178	N	870	-0-	-308	-0-	389	1	481	2	N	-0-	7	1			-0-
02	1487	N	1487	-0-	-0-	-0-	27	1	1458	2	N	2					2
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO-SANCHEZ STATE UNIT WELL #: 19H RRCID -> 266407 COMPL. DATE 03/15/2012 TOTAL DEPTH 5961 PERF. 6207 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4027	-0-	-2111	-0-	134	1	3891	2	N	2	11	1			38
							2	9									
11	5220	X	3138	-0-	-2082	-0-	101	1	3036	2	N	1	11	1			28
							1	9									
*12	6393	X	6393	-0-	-0-	-0-	249	1	6144	2	N	-0-	26	1			2
*01	5646	X	5646	-0-	-0-	-0-	200	1	5446	2	N	-0-					2
02	4508	X	3090	-0-	-1418	-0-	78	1	3012	2	N	-0-					-0-
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-

MATRIX CERRITO UNIT A WELL #: 17H RRCID -> 266711 COMPL. DATE 12/03/2011 TOTAL DEPTH 5839 PERF. 6112 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3745	-0-	3745	3745	105	1	3640	2	N	-0-					14
11	0		3583	-0-	3583	7328	104	1	3479	2	N	-0-					14
12	0		1132	-0-	1132	8460	273	1	853	2	N	5					19
							6	9									
01	12451	X	3991	-0-	-8460	-0-	1318	1	2673	2	N	-0-	19	1			-0-
02	4487	X	4487	-0-	-0-	-0-	78	1	4401	2	N	7					7
							8	9									
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					7

MATRIX CERRITO UNIT C WELL #: 21H RRCID -> 266712 COMPL. DATE 12/02/2011 TOTAL DEPTH 5909 PERF. 8687 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1355	-0-	-567	-0-	37	1	1318	2	N	-0-					12
11	1702	N	1702	-0-	-0-	-0-	49	1	1653	2	N	-0-					12
12	1426	N	877	-0-	-549	-0-	492	1	381	2	N	4					16
							4	9									
01	1364	N	-0-	-0-	-1364	-0-					N	-0-	16	1			-0-
02	1596	N	1424	-0-	-172	-0-	34	1	1382	2	N	7					7
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

CERRITO-SANCHEZ B STATE UNIT WELL #: 20H RRCID -> 267790 COMPL. DATE 03/29/2012 TOTAL DEPTH 5796 PERF. 6107 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3788	-0-	3788	3788	126	1	3662	2	N	-0-					5
11	0		3623	-0-	3623	7411	116	1	3507	2	N	-0-					5
12	0		5326	-0-	5326	12737	290	1	5036	2	N	-0-	5	1			-0-
01	16347	X	3610	-0-	-12737	-0-	135	1	3475	2	N	-0-					-0-
02	4116	X	3287	-0-	-829	-0-	83	1	3204	2	N	-0-					-0-
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					-0-

GILPIN WELL #: 1H RRCID -> 267989 COMPL. DATE 06/21/2012 TOTAL DEPTH 6051 PERF. 6321 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2146	-0-	2146	2146	91	1	2020	2	N	32	45	1			59
							35	9									
11	0		1851	-0-	1851	3997	81	1	1770	2	N	-0-	38	1			21
12	0		1869	-0-	1869	5866	87	1	1780	2	N	2					23
							2	9									
01	3100	N	1831	-0-	-1269	4597	82	1	1743	2	N	5	23	1			5
							6	9									
02	2800	N	1655	-0-	-1145	3452	73	1	1580	2	N	2					7
							2	9									
03	0	N	NO RPT	-0-	-0-	3452					N	NO RPT					7

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
GILPIN WELL #: 2H RRCID -> 271224 COMPL. DATE 10/04/2013 TOTAL DEPTH 5993 PERF. 6272 - 14160

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5754	-0-		5754	5754	247	1 34 9	5473	2	N	31	58	1			47
11	0		5044	-0-		5044	10798	221	1 7 9	4816	2	N	6	30	1			23
12	0		5381	-0-		5381	16179	250	1 4 9	5127	2	N	4					27
01	21633	X	5454	-0-		-16179	-0-	245	1 3 9	5206	2	N	3	29	1			1
02	5292	X	4945	-0-		-347	-0-	218	1 6 9	4721	2	N	5					6
03	5766	X	NO RPT	-0-		-5766	-0-					N	NO RPT					6

GILPIN WELL #: 3H RRCID -> 272527 COMPL. DATE 09/29/2013 TOTAL DEPTH 6150 PERF. 6275 - 14205

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4619	-0-		4619	4619	198	1 19 9	4402	2	N	17	133	1			19
11	0		4990	-0-		4990	9609	219	1 15 9	4756	2	N	14	15	1			18
12	0		4246	-0-		4246	13855	206	1 20 9	4020	2	N	18					36
01	19196	X	5341	-0-		-13855	-0-	240	1 9 9	5092	2	N	8	37	1			7
02	5156	X	5156	-0-		-0-	-0-	227	1 9 9	4920	2	N	8					15
03	5146	X	NO RPT	-0-		-5146	-0-					N	NO RPT					15

GARNER-SCHUBERT WELL #: 1H RRCID -> 274928 COMPL. DATE 05/19/2014 TOTAL DEPTH 5731 PERF. 6310 - 9258

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4424	-0-		4424	4424	540	1 37 9	3847	2	Y	34					104
11	DLQ G-10		4625	-0-		4625	9049	497	1 21 9	4107	2	Y	19	85	1			38
12	12630	X	3581	-0-		-9049	-0-	422	1 20 9	3139	2	Y	18					56
01	4495	X	3630	-0-		-865	-0-	406	1 24 9	3200	2	Y	22	55	1			23
02	4312	X	2796	-0-		-1516	-0-	457	1 36 9	2303	2	Y	33					56
03	4774	X	NO RPT	-0-		-4774	-0-					Y	NO RPT					56

VELA STATE UNIT WELL #: 2H RRCID -> 274969 COMPL. DATE 08/05/2014 TOTAL DEPTH 6075 PERF. 6175 - 11651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3593	-0-		-220	-0-	154	1 10 9	3429	2	N	9	82	1			6
11	3690	X	3169	-0-		-521	-0-	139	1 10 9	3020	2	N	9	3	1			12
12	3658	X	3422	-0-		-236	-0-	177	1 20 9	3225	2	N	18					30
01	3658	X	3455	-0-		-203	-0-	154	1 30 9	3271	2	N	27	56	1			1
02	3304	X	3125	-0-		-179	-0-	137	1 20 9	2968	2	N	18					19
03	3596	X	NO RPT	-0-		-3596	-0-					N	NO RPT					19

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO-MATRIX UNIT B WELL #: 23H RRCID -> 275434 COMPL. DATE 04/15/2014 TOTAL DEPTH 5913 PERF. 5550 - 13349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6681	-0-	6681	6681	188	1 9	6492	2	N	1	1	1			21
11	0		6516	-0-	6516	13197	189	1	6327	2	N	-0-	1	1			20
12	0		1647	-0-	1647	14844	36	1	1611	2	N	-0-	10	1			10
01	18265	X	3421	-0-	-14844	-0-	113	1	3308	2	N	-0-	10	1			-0-
02	7584	X	7584	-0-	-0-	-0-	134	1 9	7447	2	N	3					3
03	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					3

CERRITO-MATRIX UNIT C WELL #: 24H RRCID -> 275436 COMPL. DATE 04/16/2014 TOTAL DEPTH 5888 PERF. 6266 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	5676	-0-	-2601	-0-	160	1	5516	2	N	-0-	1	1			24
11	7440	X	5430	-0-	-2010	-0-	158	1	5272	2	N	-0-	1	1			23
12	7595	X	1207	-0-	-6388	-0-	26	1	1180	2	N	1	12	1			12
							1	9									
01	6014	X	3499	-0-	-2515	-0-	138	1	3361	2	N	-0-	12	1			-0-
02	5148	X	5148	-0-	-0-	-0-	104	1	5041	2	N	3					3
							3	9									
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					3

CERRITO-MATRIX UNIT A WELL #: 22H RRCID -> 275507 COMPL. DATE 04/15/2014 TOTAL DEPTH 5916 PERF. 6422 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					7
11	0		-0-	-0-	-0-	-0-					N	-0-					7
12	0		-0-	-0-	-0-	-0-					N	-0-					7
01	0	X	-0-	-0-	-0-	-0-					N	-0-					7
02	0	X	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CERRITO STATE WELL #: 29H RRCID -> 275529 COMPL. DATE 12/18/2012 TOTAL DEPTH 5975 PERF. 6229 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5149	-0-	5149	5149	171	1	4978	2	Y	-0-					-0-
11	DLQ G-10		5120	-0-	5120	10269	165	1	4955	2	Y	-0-					-0-
12	13716	X	3447	-0-	-10269	-0-	72	1	3375	2	Y	-0-					-0-
01	6479	X	2359	-0-	-4120	-0-	110	1	2249	2	Y	-0-					-0-
02	5488	X	5445	-0-	-43	-0-	137	1	5308	2	Y	-0-					-0-
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					-0-

GARNER-SCHUBERT WELL #: 2H RRCID -> 275556 COMPL. DATE 05/19/2014 TOTAL DEPTH 5652 PERF. 6156 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3324	-0-	3324	3324	390	1	2911	2	Y	21					68
							23	9									
11	DLQ G-10		3640	-0-	3640	6964	391	1	3231	2	Y	16	56	1			28
							18	9									
12	DLQ G-10		3119	-0-	3119	10083	379	1	2719	2	Y	19					47
							21	9									
01	DLQ G-10		4226	-0-	4226	14309	468	1	3727	2	Y	28	54	1			21
							31	9									
02	16792	X	2483	-0-	-14309	-0-	383	1	2083	2	Y	15					36
							17	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

VELA-GILPIN UNIT WELL #: 1H RRCID -> 276067 COMPL. DATE 08/07/2014 TOTAL DEPTH 6087 PERF. 6614 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5421	-0-	-159	-0-	233	1	5170	2	N	16	82	1			29
							18	9									
11	5400	X	4647	-0-	-753	-0-	204	1	4440	2	N	3	24	1			8
							3	9									
12	5580	X	4488	-0-	-1092	-0-	207	1	4260	2	N	19					27
							21	9									
01	5425	X	4593	-0-	-832	-0-	205	1	4355	2	N	30	53	1			4
							33	9									
02	4900	X	4102	-0-	-798	-0-	181	1	3906	2	N	14					18
							15	9									
03	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					18

CERRITO-SANCHEZ A STATE UNIT WELL #: 28H RRCID -> 277718 COMPL. DATE 12/21/2012 TOTAL DEPTH 5732 PERF. 6153 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	6144	-0-	-2257	-0-	204	1	5940	2	N	-0-					15
11	7680	X	6211	-0-	-1469	-0-	201	1	6010	2	N	-0-					15
12	7967	X	4356	-0-	-3611	-0-	90	1	4266	2	N	-0-					15
01	7967	X	2503	-0-	-5464	-0-	112	1	2391	2	N	-0-					15
02	7196	X	7146	-0-	-50	-0-	180	1	6963	2	N	3					18
							3	9									
03	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					18

MATRIX LAND CO. WELL #: 30H RRCID -> 277765 COMPL. DATE 02/10/2013 TOTAL DEPTH 6148 PERF. 6155 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7502	-0-	7502	7502	214	1	7287	2	Y	1	13	1			13
							1	9									
11	DLQ G-10		6042	-0-	6042	13544	193	1	5846	2	Y	3	14	1			2
							3	9									
12	DLQ G-10		1870	-0-	1870	15414	59	1	1811	2	Y	-0-	2	1			-0-
01	DLQ G-10		658	-0-	658	16072	55	1	602	2	Y	1	1	1			-0-
							1	9									
02	16289	X	217	-0-	-16072	-0-	10	1	207	2	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CERRITO WELL #: 25H RRCID -> 277903 COMPL. DATE 03/13/2015 TOTAL DEPTH 5865 PERF. 6486 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	12593	-0-	-1543	-0-	416	1	12177	2	N	-0-					12
11	13050	X	8175	-0-	-4875	-0-	265	1	7909	2	N	1	13	1			-0-
							1	9									
12	13268	X	12131	-0-	-1137	-0-	283	1	11848	2	N	-0-					-0-
01	12586	X	12036	-0-	-550	-0-	506	1	11530	2	N	-0-					-0-
02	11368	X	8455	-0-	-2913	-0-	214	1	8230	2	N	10	10	1			-0-
							11	9									
03	12586	X	NO RPT	-0-	-12586	-0-					N	NO RPT					-0-

CERRITO WELL #: 26H RRCID -> 278068 COMPL. DATE 06/04/2015 TOTAL DEPTH 5849 PERF. 6130 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6286	-0-	6286	6286	207	1	6079	2	N	-0-					13
11	0		6323	-0-	6323	12609	205	1	6118	2	N	-0-	13	1			-0-
12	0		4428	-0-	4428	17037	102	1	4326	2	N	-0-					-0-
01	22791	X	5754	-0-	-17037	-0-	244	1	5510	2	N	-0-					-0-
02	7224	X	6775	-0-	-449	-0-	171	1	6594	2	N	9	9	1			-0-
							10	9									
03	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO WELL #: 27H RRCID -> 278069 COMPL. DATE 06/13/2015 TOTAL DEPTH 5851 PERF. 6381 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8730	-0-	8730	8730	289	1	8441	2	N	-0-					12
11	0		8691	-0-	8691	17421	280	1	8408	2	N	3	15	1			-0-
							3	9									
12	0		5987	-0-	5987	23408	140	1	5847	2	N	-0-					-0-
01	31144	X	7736	-0-	-23408	-0-	328	1	7408	2	N	-0-					-0-
02	9296	X	9135	-0-	-161	-0-	230	1	8893	2	N	11	11	1			-0-
							12	9									
03	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					-0-

CERRITO MATRIX UNIT D WELL #: 34H RRCID -> 284615 COMPL. DATE 12/25/2017 TOTAL DEPTH 6057 PERF. 5805 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	12166	-0-	-451	-0-	342	1	11824	2	N	-0-	9	1			10
11	11790	X	11272	-0-	-518	-0-	326	1	10943	2	N	3	10	1			3
							3	9									
12	12090	X	3220	-0-	-8870	-0-	69	1	3132	2	N	17	20	1			-0-
							19	9									
01	12152	X	5954	-0-	-6198	-0-	85	1	5858	2	N	10	10	1			-0-
							11	9									
02	14048	X	14048	-0-	-0-	-0-	254	1	13785	2	N	8					8
							9	9									
03	12152	X	NO RPT	-0-	-12152	-0-					N	NO RPT					8

CERRITO MATRIX UNIT D WELL #: 35H RRCID -> 284616 COMPL. DATE 12/25/2017 TOTAL DEPTH 6066 PERF. 5908 - 13639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8633	-0-	8633	8633	240	1	8393	2	N	-0-	11	1			11
11	0		10718	-0-	10718	19351	310	1	10406	2	N	2	11	1			2
							2	9									
12	0		3830	-0-	3830	23181	220	1	3591	2	N	17	19	1			-0-
							19	9									
01	31196	X	8015	-0-	-23181	-0-	367	1	7630	2	N	16	16	1			-0-
							18	9									
02	13548	X	13548	-0-	-0-	-0-	237	1	13303	2	N	7					7
							8	9									
03	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					7

CERRITO-THOMAS WELL #: 40H RRCID -> 288923 COMPL. DATE 11/08/2019 TOTAL DEPTH 6125 PERF. 6269 - 16633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26479	-0-	26479	26479	881	1	25590	2	N	7	2	1			12
							8	9									
11	0		25178	-0-	25178	51657	811	1	24366	2	N	1					13
							1	9									
12	0		16492	-0-	16492	68149	344	1	16146	2	N	2	8	1			7
							2	9									
01	93154	X	25005	-0-	-68149	-0-	1051	1	23943	2	N	10	17	1			-0-
							11	9									
02	26348	X	22400	-0-	-3948	-0-	566	1	21831	2	N	3					3
							3	9									
03	26474	X	NO RPT	-0-	-26474	-0-					N	NO RPT					3

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO STATE A WELL #: 42H RRCID -> 288924 COMPL. DATE 10/19/2019 TOTAL DEPTH 6164 PERF. 6166 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26556	-0-	26556	26556	884	1	25671	2	N	1	2	1			19
							1	9									
11	0		25266	-0-	25266	51822	812	1	24454	2	N	-0-					19
*12	68374	X	16552	-0-	-51822	-0-	348	1	16204	2	N	-0-	18	1			1
*01	30256	X	13127	-0-	-17129	-0-	599	1	12522	2	N	5	6	1			-0-
							6	9									
02	26376	X	23372	-0-	-3004	-0-	590	1	22782	2	N	-0-					-0-
03	26567	X	NO RPT	-0-	-26567	-0-					N	NO RPT					-0-

CERRITO-THOMAS WELL #: 39H RRCID -> 288927 COMPL. DATE 11/08/2019 TOTAL DEPTH 6081 PERF. 6166 - 16877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23449	-0-	23449	23449	780	1	22668	2	N	1	2	1			12
							1	9									
11	0		22637	-0-	22637	46086	729	1	21908	2	N	-0-					12
12	0		21285	-0-	21285	67371	452	1	20831	2	N	2	7	1			7
							2	9									
01	93333	X	25962	-0-	-67371	-0-	949	1	25004	2	N	8	15	1			-0-
							9	9									
02	24220	X	18555	-0-	-5665	-0-	468	1	18084	2	N	3					3
							3	9									
03	23436	X	NO RPT	-0-	-23436	-0-					N	NO RPT					3

CERRITO-THOMAS WELL #: 38H RRCID -> 288930 COMPL. DATE 11/08/2019 TOTAL DEPTH 6043 PERF. 6403 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45880	X	-0-	-0-	-45880	-0-					N	-0-	2	1			17
11	42960	X	35072	-0-	-7888	-0-	1094	1	33978	2	N	-0-					17
12	44392	X	34982	-0-	-9410	-0-	783	1	34195	2	N	4	11	1			10
							4	9									
01	47922	X	47922	-0-	-0-	-0-	2050	1	45853	2	N	17	27	1			-0-
							19	9									
02	40575	X	40575	-0-	-0-	-0-	1023	1	39545	2	N	6					6
							7	9									
03	36239	X	NO RPT	-0-	-36239	-0-					N	NO RPT					6

CERRITO STATE B WELL #: 44H RRCID -> 289141 COMPL. DATE 10/30/2019 TOTAL DEPTH 6185 PERF. 6454 - 16405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21945	-0-	21945	21945	730	1	21215	2	N	-0-	4	1			10
11	0		20716	-0-	20716	42661	666	1	20050	2	N	-0-	2	1			8
12	0		13621	-0-	13621	56282	288	1	13330	2	N	3	8	1			3
							3	9									
01	71806	X	15524	-0-	-56282	-0-	645	1	14870	2	N	8	11	1			-0-
							9	9									
02	21980	X	17027	-0-	-4953	-0-	430	1	16593	2	N	4					4
							4	9									
03	21948	X	NO RPT	-0-	-21948	-0-					N	NO RPT					4

CERRITO STATE A WELL #: 41H RRCID -> 289143 COMPL. DATE 10/19/2019 TOTAL DEPTH 6159 PERF. 6358 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27800	-0-	27800	27800	925	1	26875	2	N	-0-	2	1			21
11	0		25866	-0-	25866	53666	832	1	25034	2	N	-0-					21
*12	70045	X	16379	-0-	-53666	-0-	342	1	16037	2	N	-0-	20	1			1
*01	30938	X	27181	-0-	-3757	-0-	1087	1	26082	2	N	11	12	1			-0-
							12	9									
02	27664	X	21104	-0-	-6560	-0-	534	1	20570	2	N	-0-					-0-
03	27807	X	NO RPT	-0-	-27807	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO STATE B WELL #: 45H RRCID -> 289153 COMPL. DATE 10/30/2019 TOTAL DEPTH 6211 PERF. 6166 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32240	X	26452	-0-	-5788	-0-	880	1	25572	2	N	-0-	6	1			14
11	31080	X	24766	-0-	-6314	-0-	516	1	24250	2	N	-0-	4	1			10
12	31062	X	16399	-0-	-14663	-0-	346	1	16050	2	N	3	10	1			3
							3	9									
01	29977	X	24750	-0-	-5227	-0-	1043	1	23695	2	N	11	14	1			-0-
							12	9									
02	26460	X	21772	-0-	-4688	-0-	550	1	21216	2	N	5					5
							6	9									
03	26443	X	NO RPT	-0-	-26443	-0-					N	NO RPT					5

CERRITO STATE A WELL #: 43H RRCID -> 289360 COMPL. DATE 10/21/2019 TOTAL DEPTH 6201 PERF. 6705 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26540	-0-	26540	26540	883	1	25657	2	N	-0-	2	1			23
11	51350	X	24810	-0-	-26540	-0-	517	1	24293	2	N	-0-					23
*12	31496	X	16275	-0-	-15221	-0-	344	1	15931	2	N	-0-	5	1			18
*01	30380	X	24813	-0-	-5567	-0-	1044	1	23769	2	N	-0-	12	1			6
02	26824	X	21218	-0-	-5606	-0-	536	1	20682	2	N	-0-					-0-
03	26536	X	NO RPT	-0-	-26536	-0-					N	NO RPT					-0-

CERRITO STATE B WELL #: 46H RRCID -> 289560 COMPL. DATE 10/30/2019 TOTAL DEPTH 6171 PERF. 6339 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	19219	-0-	-5550	-0-	638	1	18581	2	N	-0-	6	1			17
11	23070	X	17245	-0-	-5825	-0-	359	1	16886	2	N	-0-	5	1			12
12	23312	X	10786	-0-	-12526	-0-	229	1	10555	2	N	2	12	1			2
							2	9									
01	22754	X	18010	-0-	-4744	-0-	752	1	17249	2	N	8	10	1			-0-
							9	9									
02	20132	X	15530	-0-	-4602	-0-	392	1	15134	2	N	4					4
							4	9									
03	19220	X	NO RPT	-0-	-19220	-0-					N	NO RPT					4

CERRITO MATRIX E WELL #: 48H RRCID -> 290635 COMPL. DATE 12/26/2020 TOTAL DEPTH 6089 PERF. 6467 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33145	-0-	33145	33145	952	1	32161	2	N	29	56	1			11
							32	9									
11	0		29164	-0-	29164	62309	925	1	28159	2	N	73	69	1			15
							80	9									
*12	71952	X	9643	-0-	-62309	-0-	279	1	9345	2	N	17	21	1			11
							19	9									
*01	34503	X	24140	-0-	-10363	-0-	1093	1	22949	2	N	89	21	1			79
							98	9									
02	31164	X	28413	-0-	-2751	-0-	1171	1	27178	2	N	58	106	1			25
							64	9									
03	33139	X	NO RPT	-0-	-33139	-0-					N	NO RPT					25

CERRITO MATRIX E WELL #: 49H RRCID -> 290646 COMPL. DATE 12/26/2020 TOTAL DEPTH 6102 PERF. 6983 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48294	X	48294	-0-	-0-	-0-	1386	1	46861	2	N	43	90	1			14
							47	9									
11	46140	X	41773	-0-	-4367	-0-	1323	1	40337	2	N	103	91	1			26
							113	9									
*12	47802	X	25280	-0-	-22522	-0-	984	1	24208	2	N	80	32	1			74
							88	9									
*01	48298	X	30054	-0-	-18244	-0-	1207	1	28797	2	N	45	86	1			33
							50	9									
02	43624	X	35925	-0-	-7699	-0-	1481	1	34364	2	N	73	72	1			32
							80	9									
03	48298	X	NO RPT	-0-	-48298	-0-					N	NO RPT					32

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO MATRIX E WELL #: 47H RRCID -> 290670 COMPL. DATE 12/25/2020 TOTAL DEPTH 6065 PERF. 6886 - 14115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50840	X	27196	-0-	-23644	-0-	781	1	26385	2	N	27	64	1			12
							30	9									
11	46140	X	24113	-0-	-22027	-0-	765	1	23283	2	N	59	57	1			14
							65	9									
12	45105	X	8197	-0-	-36908	-0-	237	1	7942	2	N	16	20	1			10
							18	9									
01	30566	X	19443	-0-	-11123	-0-	742	1	18670	2	N	28	16	1			22
							31	9									
02	27135	X	27135	-0-	-0-	-0-	1115	1	25959	2	N	55	50	1			24
							61	9									
03	24924	X	NO RPT	-0-	-24924	-0-					N	NO RPT					24

CERRITO SOUTH WELL #: 54H RRCID -> 291683 COMPL. DATE 10/11/2021 TOTAL DEPTH 6303 PERF. 6916 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157325	X	101681	-0-	-55644	-0-	1189	1	100449	2	N	39	45	1			47
							43	9									
11	125040	X	88909	-0-	-36131	-0-	1136	1	87721	2	N	47	25	1			69
							52	9									
12	117645	X	5083	-0-	-112562	-0-	55	1	5016	2	N	11	80	1			-0-
							12	9									
01	107260	X	74177	-0-	-33083	-0-	930	1	73180	2	N	61					61
							67	9									
02	91840	X	84359	-0-	-7481	-0-	1045	1	83227	2	N	79	87	1			53
							87	9									
03	101680	X	NO RPT	-0-	-101680	-0-					N	NO RPT					53

CERRITO SOUTH WELL #: 52H RRCID -> 291724 COMPL. DATE 10/23/2021 TOTAL DEPTH 6251 PERF. 6636 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118172	X	86761	-0-	-31411	-0-	1030	1	85712	2	N	17	29	1			32
							19	9									
11	104880	X	77613	-0-	-27267	-0-	1006	1	76562	2	N	41	20	1			53
							45	9									
12	0		5120	-0-	5120	5120	445	1	4665	2	N	9	62	1			-0-
							10	9									
01	89528	X	24326	-0-	-65202	-0-	367	1	23938	2	N	19					19
							21	9									
02	78372	X	73750	-0-	-4622	-0-	914	1	72759	2	N	70	42	1			47
							77	9									
03	86769	X	NO RPT	-0-	-86769	-0-					N	NO RPT					47

CERRITO SOUTH WELL #: 53H RRCID -> 291725 COMPL. DATE 10/14/2021 TOTAL DEPTH 6273 PERF. 6616 - 14930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102610	X	67879	-0-	-34731	-0-	802	1	67063	2	N	13	25	1			54
							14	9									
11	83460	X	60073	-0-	-23387	-0-	775	1	59295	2	N	3	16	1			41
							3	9									
12	0		3404	-0-	3404	3404	41	1	3355	2	N	7	48	1			-0-
							8	9									
01	70959	X	48704	-0-	-22255	-0-	695	1	47966	2	N	39					39
							43	9									
02	61320	X	55322	-0-	-5998	-0-	685	1	54580	2	N	52	56	1			35
							57	9									
03	67890	X	NO RPT	-0-	-67890	-0-					N	NO RPT					35

CERRITO MATRIX H WELL #: 60H RRCID -> 294435 COMPL. DATE 09/21/2022 TOTAL DEPTH 6075 PERF. 6322 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO MATRIX H WELL #: 61H RRCID -> 294436 COMPL. DATE 09/15/2022 TOTAL DEPTH 6110 PERF. 6950 - 13771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
WESTERVELT, G.C. ET AL WELL #: 1 RRCID -> 071611 COMPL. DATE 12/31/2009 TOTAL DEPTH 5909 PERF. 5655 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	N	1022	-0-	-665	-0-	81	1	941	3	N	-0-					-0-
11	846	N	846	-0-	-0-	-0-	48	1	798	3	N	-0-					-0-
12	0		930	-0-	930	930	69	1	861	2	N	-0-					-0-
01	0		1033	-0-	1033	1963	79	1	954	3	N	-0-					-0-
*02	2598	N	635	-0-	-1963	-0-	45	1	590	3	N	-0-					-0-
03	899	N	887	-0-	-12	-0-	62	1	825	3	N	-0-					-0-

GARCIA WELL #: 1 RRCID -> 072715 COMPL. DATE 03/06/2010 TOTAL DEPTH 7840 PERF. 5595 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2315	N	1166	-0-	-1149	-0-	92	1	1074	3	N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	73	1	1195	3	N	-0-					-0-
12	0		1211	-0-	1211	1211	89	1	1122	2	N	-0-					-0-
01	0		1334	-0-	1334	2545	101	1	1233	3	N	-0-					-0-
*02	2800	N	1044	-0-	-1756	789	73	1	971	3	N	-0-					-0-
03	1730	N	941	-0-	-789	-0-	65	1	876	3	N	-0-					-0-

VETERANS LAND BOARD WELL #: 1 RRCID -> 074520 COMPL. DATE 06/15/1977 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUGUSTA-KENTON WELL #: 2 RRCID -> 247848 COMPL. DATE 11/11/2008 TOTAL DEPTH 8800 PERF. 8585 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	98	-0-	-136	-0-	10	1	88	3	Y	-0-					-0-
11	150	N	115	-0-	-35	-0-	19	1	96	3	Y	-0-					-0-
12	0		298	-0-	298	298	34	1	264	2	Y	-0-					-0-
01	659	N	361	-0-	-298	-0-	9	1	352	2	Y	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	11	1	292	3	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-					-0-

AUGUSTA-KENTON WELL #: 1 RRCID -> 248719 COMPL. DATE 10/03/2008 TOTAL DEPTH 8800 PERF. 8226 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2555	N	1293	-0-	-1262	-0-	136	1	1157	3	N	-0-					21
11	1530	N	1156	-0-	-374	-0-	194	1	962	3	N	-0-					21
12	0		1125	-0-	1125	1125	130	1	995	2	N	-0-					21
01	2053	N	928	-0-	-1125	-0-	22	1	906	2	N	-0-					21
02	1092	N	778	-0-	-314	-0-	27	1	751	3	N	-0-					21
03	1116	N	928	-0-	-188	-0-	44	1	884	3	N	-0-					21

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAKESHORE OPERATING, LLC //CONT.// 483460
AUGUSTA-KENTON WELL #: 3 RRCID -> 248936 COMPL. DATE 01/08/2009 TOTAL DEPTH 8800 PERF. 8635 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	648	-0-	-623	-0-	68	1	580	3	Y	-0-					-0-
11	0		653	-0-	653	653	109	1	544	3	Y	-0-					-0-
12	0		669	-0-	669	1322	77	1	592	2	Y	-0-					-0-
01	1925	N	603	-0-	-1322	-0-	14	1	589	2	Y	-0-					-0-
02	588	N	506	-0-	-82	-0-	18	1	488	3	Y	-0-					-0-
03	651	N	603	-0-	-48	-0-	29	1	574	3	Y	-0-					-0-

AUGUSTA-KENTON WELL #: 5H RRCID -> 260331 COMPL. DATE 07/16/2011 TOTAL DEPTH 6565 PERF. 6830 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3139	-0-	-116	-0-	331	1	2808	3	N	-0-					29
11	3150	X	3139	-0-	-11	-0-	526	1	2613	3	N	-0-					29
12	3139	X	3139	-0-	-0-	-0-	363	1	2776	2	N	-0-					29
01	3255	X	3244	-0-	-11	-0-	78	1	3166	2	N	-0-					29
02	2940	X	2720	-0-	-220	-0-	96	1	2624	3	N	-0-					29
03	3255	X	3244	-0-	-11	-0-	155	1	3089	3	N	-0-					29

AUGUSTA-KENTON WELL #: 6H RRCID -> 269499 COMPL. DATE 02/16/2012 TOTAL DEPTH 6413 PERF. 6884 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1716	-0-	-981	-0-	181	1	1535	3	N	-0-					7
11	2885	X	2885	-0-	-0-	-0-	484	1	2401	3	N	-0-					7
12	2503	X	2503	-0-	-0-	-0-	289	1	2214	2	N	-0-					7
01	2325	X	2117	-0-	-208	-0-	51	1	2066	2	N	-0-					7
02	2688	X	1775	-0-	-913	-0-	63	1	1712	3	N	-0-					7
03	2976	X	2117	-0-	-859	-0-	102	1	2015	3	N	-0-					7

AUGUSTA-KENTON WELL #: 7H RRCID -> 269500 COMPL. DATE 08/05/2012 TOTAL DEPTH 6477 PERF. 6703 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1014	-0-	-815	-0-	107	1	907	3	N	-0-					-0-
11	2007	X	2007	-0-	-0-	-0-	336	1	1671	3	N	-0-					-0-
12	2332	X	2332	-0-	-0-	-0-	270	1	2062	2	N	-0-					-0-
01	1549	X	1549	-0-	-0-	-0-	37	1	1512	2	N	-0-					-0-
02	1876	X	1299	-0-	-577	-0-	46	1	1253	3	N	-0-					-0-
03	2325	X	1549	-0-	-776	-0-	74	1	1475	3	N	-0-					-0-

AUGUSTA-KENTON WELL #: 8H RRCID -> 269947 COMPL. DATE 08/05/2012 TOTAL DEPTH 6436 PERF. 6672 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5667	X	5667	-0-	-0-	-0-	597	1	5070	3	N	-0-					43
11	5400	X	5259	-0-	-141	-0-	881	1	4378	3	N	-0-					43
12	5806	X	5806	-0-	-0-	-0-	671	1	5135	2	N	-0-					43
01	5797	X	3784	-0-	-2013	-0-	90	1	3694	2	N	-0-					43
02	5236	X	3174	-0-	-2062	-0-	113	1	3061	3	N	-0-					43
03	5797	X	3785	-0-	-2012	-0-	181	1	3604	3	N	-0-					43

LEWIS PETRO PROPERTIES, INC. 499978
SANCHEZ-HARTE -C- WELL #: 1 RRCID -> 045662 COMPL. DATE 01/06/1969 TOTAL DEPTH 6036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
01	155	N	67	-0-	-88	-0-	4	1	63	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WM WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 051602 COMPL. DATE 11/11/1971 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	75	-0-	-49	-0-	14	1	61	3	Y	-0-			-0-
11	90	N	59	-0-	-31	-0-	8	1	51	3	Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	62	N	28	-0-	-34	-0-	7	1	21	3	Y	-0-			-0-
02	130	N	130	-0-	-0-	-0-	33	1	97	3	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WM JAMES TRUST WELL #: 2 RRCID -> 051765 COMPL. DATE 12/16/1971 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		8	-0-	8	8	1	1	7	3	Y	-0-			-0-
11	0		-0-	-0-	-0-	8					Y	-0-			-0-
12	0		-0-	-0-	-0-	8					Y	-0-			-0-
01	0		24	-0-	24	32	5	1	19	3	Y	-0-			-0-
02	226	N	194	-0-	-32	-0-	36	1	158	3	Y	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES WELL #: 3 RRCID -> 052165 COMPL. DATE 03/11/1972 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	143	-0-	-43	-0-	17	1	126	3	Y	-0-			-0-
11	180	N	128	-0-	-52	-0-	64	1	64	3	Y	-0-			-0-
12	96	N	96	-0-	-0-	-0-	38	1	58	3	Y	-0-			-0-
01	155	N	84	-0-	-71	-0-	26	1	58	3	Y	-0-			-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 2 RRCID -> 052545 COMPL. DATE 04/08/1972 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	42	1	196	3	Y	-0-			-0-
11	239	N	239	-0-	-0-	-0-	34	1	205	3	Y	-0-			-0-
12	328	N	328	-0-	-0-	-0-	70	1	258	3	Y	-0-			-0-
01	370	N	370	-0-	-0-	-0-	88	1	282	3	Y	-0-			-0-
02	353	N	353	-0-	-0-	-0-	89	1	264	3	Y	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 3 RRCID -> 052627 COMPL. DATE 05/21/1972 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	208	-0-	-102	-0-	37	1	171	3	Y	-0-			-0-
11	305	N	305	-0-	-0-	-0-	43	1	262	3	Y	-0-			-0-
12	303	N	303	-0-	-0-	-0-	65	1	238	3	Y	-0-			-0-
01	300	N	300	-0-	-0-	-0-	71	1	229	3	Y	-0-			-0-
02	294	N	294	-0-	-0-	-0-	74	1	220	3	Y	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 4 RRCID -> 053061 COMPL. DATE 07/06/1972 TOTAL DEPTH 7195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	1173	-0-	-5	-0-	208	1	965	3	Y	-0-			-0-
11	1140	N	1019	-0-	-121	-0-	144	1	875	3	Y	-0-			-0-
12	1150	N	1150	-0-	-0-	-0-	245	1	905	3	Y	-0-			-0-
01	1178	N	930	-0-	-248	-0-	221	1	709	3	Y	-0-			-0-
02	952	N	787	-0-	-165	-0-	197	1	590	3	Y	-0-			-0-
03	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT			-0-

WM JAMES TRUST WELL #: 3 RRCID -> 053169 COMPL. DATE 07/28/1972 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	45	1	549	3	Y	-0-			-0-
11	570	N	541	-0-	-29	-0-	159	1	382	3	Y	-0-			-0-
12	460	N	460	-0-	-0-	-0-	45	1	415	3	Y	-0-			-0-
01	589	N	456	-0-	-133	-0-	96	1	360	3	Y	-0-			-0-
02	545	N	545	-0-	-0-	-0-	103	1	442	3	Y	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN, E. A. WELL #: 3 RRCID -> 053339 COMPL. DATE 08/07/1972 TOTAL DEPTH 7426 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	806	-0-	-31	-0-	141	1	665	3	Y	-0-					-0-
11	810	N	784	-0-	-26	-0-	66	1	718	3	Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	116	1	770	3	Y	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	220	1	863	3	Y	-0-					-0-
02	980	N	980	-0-	-0-	-0-	127	1	853	3	Y	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

OWEN, E.A. WELL #: 1 RRCID -> 053345 COMPL. DATE 08/15/1972 TOTAL DEPTH 7419 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	2	1	7	3	N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

JONES WELL #: 4 RRCID -> 053396 COMPL. DATE 08/16/1972 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	18	1	134	3	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	66	1	65	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	46	1	69	3	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	36	1	81	3	Y	-0-					-0-
02	112	N	46	-0-	-66	-0-	7	1	39	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VT JAMES TRUST 1355 WELL #: S 4 RRCID -> 053509 COMPL. DATE 09/01/1972 TOTAL DEPTH 7193 PERF. 6985 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	20	1	102	3	Y	-0-					-0-
11	150	N	106	-0-	-44	-0-	16	1	90	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	26	1	103	3	Y	-0-					-0-
01	139	N	139	-0-	-0-	-0-	29	1	110	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	32	1	113	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

OWEN, E. A. WELL #: 4 RRCID -> 053516 COMPL. DATE 05/24/1972 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	83	1	396	3	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	38	1	417	3	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	62	1	411	3	Y	-0-					-0-
01	465	N	403	-0-	-62	-0-	82	1	321	3	Y	-0-					-0-
02	420	N	364	-0-	-56	-0-	47	1	317	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 4 RRCID -> 054179 COMPL. DATE 11/29/1972 TOTAL DEPTH 7230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37	-0-	51	1	315	3	N	-0-					-0-
11	390	N	327	-0-	-63	-0-	2	1	325	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	372	N	282	-0-	-90	-0-	14	1	268	3	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	27	1	341	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

RETTIG WELL #: 1 RRCID -> 054218 COMPL. DATE 11/17/1972 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	31	1	170	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	38	1	148	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	27	1	155	3	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	50	1	165	3	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	57	1	135	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWENS, E. ARLEIGH WELL #: 1 RRCID -> 054321 COMPL. DATE 11/07/1972 TOTAL DEPTH 5820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: A 5 RRCID -> 054541 COMPL. DATE 10/05/1972 TOTAL DEPTH 7211 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	12	1	55	3	Y	-0-					-0-
11	150	N	60	-0-	-90	-0-	9	1	51	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	18	1	65	3	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	11	1	37	3	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	12	1	35	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 8 RRCID -> 054805 COMPL. DATE 01/08/1973 TOTAL DEPTH 7330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	44	1	272	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	2	1	316	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	22	1	277	3	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OWENS 2 WELL #: 1 RRCID -> 055105 COMPL. DATE 02/07/1973 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	27	1	151	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	43	1	167	3	Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	88	1	500	3	Y	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	236	1	773	3	Y	-0-					-0-
02	474	N	474	-0-	-0-	-0-	140	1	334	3	Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 7 RRCID -> 055107 COMPL. DATE 01/19/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	67	1	285	3	N	-0-					-0-
11	330	N	305	-0-	-25	-0-	30	1	275	3	N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	447	1	581	3	N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	484	1	554	3	N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	431	1	531	3	N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 055296 COMPL. DATE 03/07/1973 TOTAL DEPTH 7812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VT JAMES, S. A. ESTATE WELL #: 4 RRCID -> 056286 COMPL. DATE 08/03/1973 TOTAL DEPTH 7358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LANDS WELL #: 3 RRCID -> 057125 COMPL. DATE 11/30/1973 TOTAL DEPTH 7616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		95	-0-		95	95	12	1	83	3	N	-0-					-0-
02	235	N	140	-0-		-95	-0-	11	1	129	3	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WM JAMES TRUST WELL #: 6 RRCID -> 058602 COMPL. DATE 04/16/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	970	-0-		-208	-0-	73	1	897	3	Y	-0-					-0-
11	900	N	900	-0-		-0-	-0-	264	1	636	3	Y	-0-					-0-
12	1154	N	1154	-0-		-0-	-0-	113	1	1041	3	Y	-0-					-0-
01	961	N	939	-0-		-22	-0-	198	1	741	3	Y	-0-					-0-
02	1121	N	1121	-0-		-0-	-0-	211	1	910	3	Y	-0-					-0-
03	1147	N	NO RPT	-0-		-1147	-0-					Y	NO RPT					-0-

WEBB COUNTY SCOOL LAND WELL #: 5 RRCID -> 060164 COMPL. DATE 09/27/1974 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	7					Y	-0-					-0-
11	0		-0-	-0-		-0-	7					Y	-0-					-0-
12	0		881	-0-		881	888	45	1	836	3	Y	-0-					-0-
01	0		291	-0-		291	1179	12	1	279	3	Y	-0-					-0-
02	1347	N	168	-0-		-1179	-0-	3	1	165	3	Y	-0-					-0-
03	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					-0-

PUIG,L.F. WELL #: 1 RRCID -> 061350 COMPL. DATE 10/15/1973 TOTAL DEPTH 6310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		970	-0-		970	970	81	1	889	3	N	-0-					-0-
01	0		361	-0-		361	1331	361	3			N	-0-					-0-
02	1851	N	520	-0-		-1331	-0-	520	3			N	-0-					-0-
03	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					-0-

PUIG, LUIS F. WELL #: 2 RRCID -> 061434 COMPL. DATE 01/11/1974 TOTAL DEPTH 6315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0		44	-0-		44	44	44	3			Y	-0-					-0-
12	0		3181	-0-		3181	3225	264	1	2917	3	Y	-0-					-0-
01	0		1066	-0-		1066	4291	1066	3			Y	-0-					-0-
02	2800	N	1154	-0-		-1646	2645	1154	3			Y	-0-					-0-
03	310	X	NO RPT	-0-		-310	2335					Y	NO RPT					-0-

PUIG, LUIS F. WELL #: 4 RRCID -> 061473 COMPL. DATE 01/14/1993 TOTAL DEPTH 6375 PERF. 6230 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0		134	-0-		134	134	134	3			Y	-0-					-0-
12	0		2345	-0-		2345	2479	195	1	2150	3	Y	-0-					-0-
01	0		846	-0-		846	3325	846	3			Y	-0-					-0-
02	2800	N	797	-0-		-2003	1322	797	3			Y	-0-					-0-
03	899	N	NO RPT	-0-		-899	423					Y	NO RPT					-0-

PUIG, LUIS F. WELL #: 6 RRCID -> 061610 COMPL. DATE 05/19/1975 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	425	N	425	-0-		-0-	-0-	425	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PUIG,LUIS F. WELL #: 5 RRCID -> 061717 COMPL. DATE 04/29/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WM JAMES TRUST WELL #: 7 RRCID -> 062015 COMPL. DATE 04/30/1975 TOTAL DEPTH 7037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	15	1	190	3	Y	-0-					-0-
11	210	N	151	-0-	-59	-0-	45	1	106	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	23	1	208	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	49	1	184	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	65	1	282	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 6 RRCID -> 062275 COMPL. DATE 06/10/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACHAR, N.D. ESTATE WELL #: 1553 RRCID -> 062278 COMPL. DATE 08/29/1973 TOTAL DEPTH 6255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUIG, LUIS F. WELL #: 3 RRCID -> 062462 COMPL. DATE 04/12/1974 TOTAL DEPTH 6275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS & SLAUGHTER WELL #: 2 RRCID -> 063541 COMPL. DATE 08/15/1975 TOTAL DEPTH 7317 PERF. 5026 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER, PETER WELL #: 1 RRCID -> 065437 COMPL. DATE 02/03/1976 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	54	1	536	3	N	-0-					-0-
11	540	N	493	-0-	-47	-0-	47	1	446	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	26	1	564	3	N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	34	1	595	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	50	1	501	3	N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BENAVIDES, G. G. WELL #: 1 RRCID -> 066414 COMPL. DATE 01/15/1976 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	438	N	438	-0-	-0-		-0-	438	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BENAVIDES, G. G. WELL #: 3 RRCID -> 066491 COMPL. DATE 12/05/1975 TOTAL DEPTH 6010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	664	N	664	-0-	-0-		-0-	664	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BENAVIDES, G. G. WELL #: 2 RRCID -> 066492 COMPL. DATE 11/08/1975 TOTAL DEPTH 6169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		21	-0-	21		21	21	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		21					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		21					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		21					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-		21					N	NO RPT					-0-

HACHAR, N. D. ESTATE WELL #: 1 D RRCID -> 066622 COMPL. DATE 05/10/1975 TOTAL DEPTH 8594 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES WELL #: D 1 RRCID -> 067650 COMPL. DATE 07/28/1976 TOTAL DEPTH 7362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	6	-0-	-4		-0-	6	1			Y	-0-					-0-
11	8	N	7	-0-	-1		-0-	7	1			Y	-0-					-0-
12	5	N	5	-0-	-0-		-0-	5	1			Y	-0-					-0-
*01	5	N	5	-0-	-0-		-0-	5	1			Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

GLORIA WELL #: 1 RRCID -> 069202 COMPL. DATE 11/07/1976 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1978	X	1978	-0-	-0-		-0-	181	1	1797	3	N	-0-					-0-
11	1800	N	1736	-0-	-64		-0-	164	1	1572	3	N	-0-					-0-
12	1917	N	1917	-0-	-0-		-0-	86	1	1831	3	N	-0-					-0-
01	2116	N	2116	-0-	-0-		-0-	115	1	2001	3	N	-0-					-0-
02	1952	N	1952	-0-	-0-		-0-	177	1	1775	3	N	-0-					-0-
03	1860	N	NO RPT	-0-	-1860		-0-					N	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 5 A RRCID -> 069979 COMPL. DATE 01/05/1977 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	264	-0-	-139		-0-	47	1	217	3	Y	-0-					-0-
11	360	N	157	-0-	-203		-0-	22	1	135	3	Y	-0-					-0-
12	159	N	159	-0-	-0-		-0-	34	1	125	3	Y	-0-					-0-
01	279	N	144	-0-	-135		-0-	34	1	110	3	Y	-0-					-0-
02	140	N	118	-0-	-22		-0-	30	1	88	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155		-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 1298 RRCID -> 070211 COMPL. DATE 06/02/1974 TOTAL DEPTH 4221 PERF. 3965 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLIS, A. K. WELL #: 1 RRCID -> 070624 COMPL. DATE 03/10/1977 TOTAL DEPTH 7742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	51	1	506	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	49	1	490	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CUMMINS & SLAUGHTER WELL #: 3 RRCID -> 071802 COMPL. DATE 05/08/1977 TOTAL DEPTH 7360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	2					N	-0-					11
11	0		3	-0-	3	5	3	3			N	-0-					11
12	0		4	-0-	4	9	3	3	1	9	N	1					12
01	0		4	-0-	4	13	1	1	3	3	N	-0-					12
02	16	N	3	-0-	-13	-0-	1	1	2	3	N	-0-					12
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					12

CUMMINS & SLAUGHTER WELL #: 4 RRCID -> 071981 COMPL. DATE 06/03/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	39	1	178	3	Y	-0-					6
11	225	N	225	-0-	-0-	-0-	36	1	189	3	Y	-0-					6
12	215	N	215	-0-	-0-	-0-	34	1	181	3	Y	-0-					6
01	221	N	221	-0-	-0-	-0-	50	1	171	3	Y	-0-					6
02	224	N	201	-0-	-23	-0-	53	1	148	3	Y	-0-					6
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					6

BENAVIDES WELL #: 3 RRCID -> 072332 COMPL. DATE 07/26/1977 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	13					N	-0-					-0-
11	0		-0-	-0-	-0-	13					N	-0-					-0-
12	0		28	-0-	28	41	1	1	27	3	N	-0-					-0-
01	0		-0-	-0-	-0-	41					N	-0-					-0-
02	296	N	255	-0-	-41	-0-	23	1	232	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RETTIG WELL #: 2 RRCID -> 074746 COMPL. DATE 09/16/1977 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN-STATE WELL #: 1 RRCID -> 105501 COMPL. DATE 02/23/1983 TOTAL DEPTH 7862 PERF. 5658 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	25	1	1089	3	Y	-0-					-0-
11	945	N	945	-0-	-0-	-0-	7	1	938	3	Y	-0-					-0-
12	979	N	979	-0-	-0-	-0-	20	1	959	3	Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	27	1	898	3	Y	-0-					-0-
02	805	N	805	-0-	-0-	-0-	12	1	793	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND WELL #: 17T RRCID -> 115078 COMPL. DATE 02/12/1985 TOTAL DEPTH 7210 PERF. 6951 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	707	68	1	289	3	N	-0-					-0-
11	0		350	-0-	350	1057	34	1	316	3	N	-0-					-0-
12	0		418	-0-	418	1475	182	1	236	3	N	-0-					-0-
01	0		474	-0-	474	1949	221	1	253	3	N	-0-					-0-
02	2399	N	450	-0-	-1949	-0-	202	1	248	3	N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JONES WELL #: 6 RRCID -> 115215 COMPL. DATE 02/25/1985 TOTAL DEPTH 7450 PERF. 7232 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	137	1	1008	3	N	-0-					-0-
11	1200	N	970	-0-	-230	-0-	485	1	485	3	N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	282	1	426	3	N	-0-					-0-
01	1147	N	987	-0-	-160	-0-	305	1	682	3	N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	136	1	818	3	N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 18K RRCID -> 115668 COMPL. DATE 03/20/1985 TOTAL DEPTH 7175 PERF. 6881 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	19	1	22	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	30	1	37	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 5 RRCID -> 116004 COMPL. DATE 04/08/1985 TOTAL DEPTH 7470 PERF. 7220 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	27	1	196	3	Y	-0-					-0-
11	180	N	158	-0-	-22	-0-	79	1	79	3	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	64	1	96	3	Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	64	1	144	3	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	33	1	201	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 22K RRCID -> 117054 COMPL. DATE 06/19/1985 TOTAL DEPTH 7600 PERF. 7255 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	64	1	1193	3	N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	46	1	1043	3	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	13	1	786	3	N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

RETTIG WELL #: 3 RRCID -> 117609 COMPL. DATE 08/12/1985 TOTAL DEPTH 7350 PERF. 7108 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	83	-0-	-72	-0-	13	1	70	3	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	12	1	47	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	18	1	99	3	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	29	1	94	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	35	1	85	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 25K RRCID -> 119150 COMPL. DATE 11/23/1985 TOTAL DEPTH 7650 PERF. 7360 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	6	1	386	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRUST, JAMES 953 WELL #: 10 RRCID -> 127368 COMPL. DATE 04/23/1988 TOTAL DEPTH 7090 PERF. 6792 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	46	1	140	3	Y	-0-			-0-
11	215	N	215	-0-	-0-	-0-	42	1	173	3	Y	-0-			-0-
12	157	N	157	-0-	-0-	-0-	34	1	123	3	Y	-0-			-0-
01	250	N	250	-0-	-0-	-0-	54	1	196	3	Y	-0-			-0-
02	221	N	221	-0-	-0-	-0-	55	1	166	3	Y	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

TRUST, JAMES "951" WELL #: 11 RRCID -> 127593 COMPL. DATE 05/19/1988 TOTAL DEPTH 7156 PERF. 6864 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	454	-0-	-11	-0-	111	1	343	3	Y	-0-			-0-
11	450	N	381	-0-	-69	-0-	74	1	307	3	Y	-0-			-0-
12	388	N	388	-0-	-0-	-0-	84	1	304	3	Y	-0-			-0-
01	465	N	415	-0-	-50	-0-	90	1	325	3	Y	-0-			-0-
02	448	N	448	-0-	-0-	-0-	111	1	337	3	Y	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

CERRITO LAND CO. WELL #: 1 D RRCID -> 129439 COMPL. DATE 11/15/1989 TOTAL DEPTH 6210 PERF. 5851 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1941	X	1941	-0-	-0-	-0-	177	1	1764	3	Y	-0-			10
11	1926	X	1926	-0-	-0-	-0-	182	1	1744	3	Y	-0-			10
12	1767	X	958	-0-	-809	-0-	43	1	915	3	Y	-0-			10
01	3196	X	3196	-0-	-0-	-0-	174	1	3022	3	Y	-0-			10
02	5112	X	5112	-0-	-0-	-0-	463	1	4649	3	Y	-0-			10
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT			10

CERRITO LAND CO. WELL #: 2D RRCID -> 130328 COMPL. DATE 03/20/1989 TOTAL DEPTH 6180 PERF. 5816 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2286	X	2286	-0-	-0-	-0-	209	1	2077	3	Y	-0-			-0-
11	2186	X	2186	-0-	-0-	-0-	206	1	1980	3	Y	-0-			-0-
12	1705	X	223	-0-	-1482	-0-	10	1	213	3	Y	-0-			-0-
01	2294	X	1266	-0-	-1028	-0-	69	1	1197	3	Y	-0-			-0-
02	3585	X	3585	-0-	-0-	-0-	325	1	3260	3	Y	-0-			-0-
03	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT			-0-

CERRITO LAND COMPANY 2164 WELL #: 2 B RRCID -> 131078 COMPL. DATE 06/01/2012 TOTAL DEPTH 8530 PERF. 6122 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131975 COMPL. DATE 09/14/1989 TOTAL DEPTH 7200 PERF. 7053 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	198	1	918	3	Y	-0-			-0-
11	1140	N	1140	-0-	-0-	-0-	161	1	979	3	Y	-0-			-0-
12	1352	N	1352	-0-	-0-	-0-	288	1	1064	3	Y	-0-			-0-
01	1234	N	1234	-0-	-0-	-0-	293	1	941	3	Y	-0-			-0-
02	1064	N	1015	-0-	-49	-0-	255	1	760	3	Y	-0-			-0-
03	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT			-0-

CERRITO LAND CO. WELL #: 7D RRCID -> 139592 COMPL. DATE 09/06/1991 TOTAL DEPTH 6195 PERF. 6069 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1247	N	1247	-0-	-0-	-0-	114	1	1133	3	N	-0-			-0-
11	1161	N	1161	-0-	-0-	-0-	110	1	1051	3	N	-0-			-0-
12	1156	N	1156	-0-	-0-	-0-	52	1	1104	3	N	-0-			-0-
01	1054	N	863	-0-	-191	-0-	47	1	816	3	N	-0-			-0-
02	952	N	772	-0-	-180	-0-	70	1	702	3	N	-0-			-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F.D. WELL #: 1 RRCID -> 140808 COMPL. DATE 09/01/1991 TOTAL DEPTH 6350 PERF. 5924 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PUIG, L. F. WELL #: 8 RRCID -> 143892 COMPL. DATE 02/21/1993 TOTAL DEPTH 6314 PERF. 6117 - 6171

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PUIG, L.F. WELL #: 9 RRCID -> 144853 COMPL. DATE 04/05/1993 TOTAL DEPTH 6343 PERF. 6167 - 6183

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		356	-0-	356	356	356	3			Y	-0-					-0-
12	0		565	-0-	565	921	47	1	518	3	Y	-0-					-0-
01	0		280	-0-	280	1201	280	3			Y	-0-					-0-
02	1827	N	626	-0-	-1201	-0-	626	3			Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

JONES WELL #: 7 RRCID -> 147158 COMPL. DATE 11/14/1993 TOTAL DEPTH 7416 PERF. 7112 - 7242

10	446	N	446	-0-	-0-	-0-	53	1	393	3	Y	-0-					-0-
11	420	N	347	-0-	-73	-0-	173	1	174	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	142	1	215	3	Y	-0-					-0-
01	434	N	394	-0-	-40	-0-	122	1	272	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	49	1	298	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

PUIG, A.E. / STATE WELL #: 19 RRCID -> 148449 COMPL. DATE 02/21/1994 TOTAL DEPTH 6330 PERF. 6172 - 6199

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUIG, L. F. WELL #: 10 RRCID -> 150429 COMPL. DATE 07/27/1994 TOTAL DEPTH 6405 PERF. 6241 - 6272

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		36	-0-	36	36	36	3			Y	-0-					-0-
12	0		249	-0-	249	285	21	1	228	3	Y	-0-					-0-
01	0		290	-0-	290	575	290	3			Y	-0-					-0-
02	575	N	-0-	-0-	-575	-0-					Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

PUIG, L. F. WELL #: 11 RRCID -> 150473 COMPL. DATE 08/05/1994 TOTAL DEPTH 6300 PERF. 6142 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PUIG, L. F. WELL #: 12 RRCID -> 150834 COMPL. DATE 08/23/1994 TOTAL DEPTH 6450 PERF. 6291 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					Y	-0-					-0-
11			0	-0-	-0-	-0-					Y	-0-					-0-
12			0	2149	-0-	2149	2149	179	1	1970 3	Y	-0-					-0-
01			0	13	-0-	13	2162	13	3		Y	-0-					-0-
02	2162	N	-0-	-0-	-2162	-0-					Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

PUIG, L. F. WELL #: 13 RRCID -> 150970 COMPL. DATE 09/04/1994 TOTAL DEPTH 6460 PERF. 6324 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERLAIN WELL #: 1 RRCID -> 151254 COMPL. DATE 09/21/1994 TOTAL DEPTH 6575 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					Y	-0-					-0-
11			0	139	-0-	139	139	139	3		Y	-0-					-0-
12			0	1489	-0-	1489	1628	124	1	1365 3	Y	-0-					-0-
01			0	1101	-0-	1101	2729	1101	3		Y	-0-					-0-
02	2729	N	-0-	-0-	-2729	-0-					Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

JONES WELL #: 8 RRCID -> 151436 COMPL. DATE 10/01/1994 TOTAL DEPTH 7388 PERF. 7169 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	18	1	133	3	Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	191	1	191	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	92	1	138	3	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	93	1	210	3	Y	-0-					-0-
02	374	N	374	-0-	-0-	-0-	53	1	321	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES WELL #: B 5 RRCID -> 151439 COMPL. DATE 10/01/1994 TOTAL DEPTH 7416 PERF. 7226 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERLAIN/STATE WELL #: 2 RRCID -> 151578 COMPL. DATE 10/15/1994 TOTAL DEPTH 6620 PERF. 6419 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					Y	-0-					-0-
11			0	43	-0-	43	43	43	3		Y	-0-					-0-
12			0	196	-0-	196	239	16	1	180 3	Y	-0-					-0-
01			0	228	-0-	228	467	228	3		Y	-0-					-0-
02	467	N	-0-	-0-	-467	-0-					Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

PUIG, L.F. WELL #: 14 RRCID -> 152127 COMPL. DATE 12/01/1994 TOTAL DEPTH 6300 PERF. 6105 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					Y	-0-					-0-
11			0	-0-	-0-	-0-					Y	-0-					-0-
12			0	326	-0-	326	326	27	1	299 3	Y	-0-					-0-
01			0	1747	-0-	1747	2073	1747	3		Y	-0-					-0-
02	2800	N	1444	-0-	-1356	717	1444	3			Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	376					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F.D. WELL #: 2 RRCID -> 153272 COMPL. DATE 03/21/1995 TOTAL DEPTH 6375 PERF. 5976 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1878	X	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
11	1863	X	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
12	4387	X	4387	-0-	-0-	-0-	4387	3			Y	-0-					-0-
01	3100	N	3854	-0-	754	754	3854	3			Y	-0-					-0-
02	1817	N	1063	-0-	-754	-0-	129	1	934	3	Y	-0-					-0-
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

CERRITO LAND CO. WELL #: 6 RRCID -> 153281 COMPL. DATE 12/23/1994 TOTAL DEPTH 6210 PERF. 6070 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	48	1	473	3	N	-0-					19
11	490	N	490	-0-	-0-	-0-	44	1	424	3	N	20					39
							22	9									
12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					39
01	403	N	-0-	-0-	-403	-0-					N	-0-					39
02	590	N	590	-0-	-0-	-0-	53	1	537	3	N	-0-					39
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					39

SAM ROMAN 'A' WELL #: 1 RRCID -> 155344 COMPL. DATE 06/25/1995 TOTAL DEPTH 6100 PERF. 5975 - 5987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CERRITO LAND COMPANY WELL #: 12 D RRCID -> 157631 COMPL. DATE 10/10/2008 TOTAL DEPTH 6274 PERF. 5919 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	X	2273	-0-	-0-	-0-	208	1	2065	3	N	-0-					-0-
11	2131	N	2131	-0-	-0-	-0-	201	1	1930	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	651	N	4	-0-	-647	-0-	4	3			N	-0-					-0-
02	588	N	26	-0-	-562	-0-	2	1	24	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, F. D. 1390 "A" WELL #: 3 RRCID -> 157989 COMPL. DATE 03/06/1996 TOTAL DEPTH 6420 PERF. 6278 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	39	1	390	3	Y	-0-					-0-
11	420	N	390	-0-	-30	-0-	37	1	353	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	18	1	384	3	Y	-0-					-0-
01	434	N	377	-0-	-57	-0-	20	1	357	3	Y	-0-					-0-
02	364	N	356	-0-	-8	-0-	32	1	324	3	Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAM ROMAN 'A' WELL #: 2 RRCID -> 159048 COMPL. DATE 02/08/2008 TOTAL DEPTH 5990 PERF. 5623 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1383L WELL #: 2 RRCID -> 159443 COMPL. DATE 07/05/1996 TOTAL DEPTH 7510 PERF. 7353 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	40	-0-	-115	-0-	40	3			Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					-0-
02	224	N	153	-0-	-71	-0-	2	1	151	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 3 RRCID -> 159669 COMPL. DATE 07/25/1996 TOTAL DEPTH 7296 PERF. 7062 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	49	-0-	-44	-0-	9	1	40	3	N	-0-					-0-
11	150	N	70	-0-	-80	-0-	7	1	63	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	46	1	59	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	33	1	38	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	38	1	47	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 4 RRCID -> 159806 COMPL. DATE 07/16/1996 TOTAL DEPTH 7250 PERF. 7081 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-	76	88	14	1	62	3	N	-0-					-0-
11	93	N	5	-0-	-88	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*01	62	N	26	-0-	-36	-0-	26	1			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	17	1	20	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 5 RRCID -> 159883 COMPL. DATE 08/03/1996 TOTAL DEPTH 7475 PERF. 7312 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	243	-0-	-67	-0-	243	3			Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-					-0-
01	248	N	147	-0-	-101	-0-	6	1	141	3	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	3	1	210	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LAUREL, F. D. 1390 WELL #: 4 A RRCID -> 161421 COMPL. DATE 10/05/1996 TOTAL DEPTH 6470 PERF. 6078 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	401	-0-	-64	-0-	37	1	364	3	N	-0-					-0-
11	600	N	340	-0-	-260	-0-	32	1	308	3	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
01	403	N	177	-0-	-226	-0-	10	1	167	3	N	-0-					-0-
02	308	N	221	-0-	-87	-0-	20	1	201	3	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

LAUREL, F. D. # 1390 WELL #: 6A RRCID -> 162444 COMPL. DATE 04/08/1997 TOTAL DEPTH 6384 PERF. 6005 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	N	2003	-0-	-0-	-0-	183	1	1820	3	N	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	168	1	1609	3	N	-0-					-0-
12	1966	N	1966	-0-	-0-	-0-	88	1	1878	3	N	-0-					-0-
01	1900	N	1900	-0-	-0-	-0-	103	1	1797	3	N	-0-					-0-
02	1764	N	1764	-0-	-0-	-0-	160	1	1604	3	N	-0-					-0-
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

LAUREL, F. D. 1390 WELL #: 7 RRCID -> 164811 COMPL. DATE 08/12/1997 TOTAL DEPTH 6447 PERF. 6062 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	147	1	1460	3	N	-0-					-0-
11	1440	N	1381	-0-	-59	-0-	130	1	1251	3	N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	68	1	1446	3	N	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	85	1	1478	3	N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	126	1	1263	3	N	-0-					-0-
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CERRITO LAND CO. 1490 WELL #: 11D RRCID -> 165371 COMPL. DATE 09/11/1997 TOTAL DEPTH 6302 PERF. 5900 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	32	1	324	3	N	-0-			-0-
11	360	N	330	-0-	-30	-0-	31	1	299	3	N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-			-0-
01	341	N	340	-0-	-1	-0-	18	1	322	3	N	-0-			-0-
02	308	N	301	-0-	-7	-0-	27	1	274	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

JONES WELL #: 9 RRCID -> 165549 COMPL. DATE 09/07/1997 TOTAL DEPTH 7298 PERF. 7056 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	54	1	228	3	N	-0-			-0-
11	289	N	289	-0-	-0-	-0-	28	1	261	3	N	-0-			-0-
12	280	N	280	-0-	-0-	-0-	122	1	158	3	N	-0-			-0-
01	301	N	301	-0-	-0-	-0-	141	1	160	3	N	-0-			-0-
02	280	N	275	-0-	-5	-0-	123	1	152	3	N	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

JONES WELL #: B 7 RRCID -> 165550 COMPL. DATE 09/20/1997 TOTAL DEPTH 7383 PERF. 7136 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	257	-0-	-84	-0-	31	1	226	3	N	-0-			-0-
11	240	N	199	-0-	-41	-0-	99	1	100	3	N	-0-			-0-
12	409	N	409	-0-	-0-	-0-	163	1	246	3	N	-0-			-0-
01	475	N	475	-0-	-0-	-0-	147	1	328	3	N	-0-			-0-
02	435	N	435	-0-	-0-	-0-	62	1	373	3	N	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

CERRITO LAND CO. 1389 WELL #: 4D RRCID -> 165988 COMPL. DATE 09/27/1997 TOTAL DEPTH 6308 PERF. 6184 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		99	-0-	99	99	5	1	94	3	N	-0-			-0-
02	99	N	-0-	-0-	-99	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES WELL #: 8 RRCID -> 166437 COMPL. DATE 11/29/1997 TOTAL DEPTH 7365 PERF. 7174 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 6 RRCID -> 166504 COMPL. DATE 11/14/1997 TOTAL DEPTH 7475 PERF. 7309 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES WELL #: 10 RRCID -> 167284 COMPL. DATE 02/04/1998 TOTAL DEPTH 7350 PERF. 7126 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	48	1	351	3	N	-0-			-0-
11	301	N	301	-0-	-0-	-0-	150	1	151	3	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	162	1	245	3	N	-0-			-0-
01	186	N	155	-0-	-31	-0-	48	1	107	3	N	-0-			-0-
02	172	N	172	-0-	-0-	-0-	24	1	148	3	N	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1383 L WELL #: 7 RRCID -> 167285 COMPL. DATE 01/19/1998 TOTAL DEPTH 7475 PERF. 7292 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					-0-
01	217	N	130	-0-	-87	-0-	5	1	125	3	Y	-0-					-0-
02	252	N	107	-0-	-145	-0-	2	1	105	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

RETTIG WELL #: 6B RRCID -> 167572 COMPL. DATE 03/05/1998 TOTAL DEPTH 7425 PERF. 7155 - 7282

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

W.C.S.L. 1383 WELL #: L 9 T RRCID -> 167609 COMPL. DATE 04/27/1998 TOTAL DEPTH 7475 PERF. 7309 - 7352

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	24	-0-	24	24	1	1	23	3	N	-0-					-0-
02	14B2	EXT	21	-0-	21	45	21	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	45					N	NO RPT					-0-

RETTIG WELL #: 5 RRCID -> 168267 COMPL. DATE 12/15/1997 TOTAL DEPTH 7430 PERF. 7166 - 7290

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, F. D. 1390 WELL #: 9A RRCID -> 169561 COMPL. DATE 12/26/1997 TOTAL DEPTH 6495 PERF. 6093 - 6343

10	903	N	903	-0-	-0-	-0-	82	1	821	3	Y	-0-					-0-
11	871	N	871	-0-	-0-	-0-	82	1	789	3	Y	-0-					-0-
12	720	N	720	-0-	-0-	-0-	32	1	688	3	Y	-0-					-0-
01	837	N	822	-0-	-15	-0-	45	1	777	3	Y	-0-					-0-
02	756	N	701	-0-	-55	-0-	63	1	638	3	Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND "1383L" WELL #: 10 RRCID -> 170459 COMPL. DATE 08/19/1998 TOTAL DEPTH 7493 PERF. 7295 - 7338

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	1553	-0-	1553	1553	80	1	1473	3	Y	-0-					-0-
01	14B2	EXT	1848	-0-	1848	3401	78	1	1770	3	Y	-0-					-0-
02	4473	X	1072	-0-	-3401	-0-	17	1	1055	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAUREL, F.D. 1931 WELL #: 5A RRCID -> 170473 COMPL. DATE 09/15/1998 TOTAL DEPTH 6532 PERF. 6359 - 6387

10	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-
11	180	N	119	-0-	-61	-0-	11	1	108	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
01	186	N	124	-0-	-62	-0-	7	1	117	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG WELL #: 7 RRCID -> 170554 COMPL. DATE 09/30/1998 TOTAL DEPTH 7415 PERF. 7119 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	91	-0-	-33	-0-	14	1	77	3	Y	-0-			-0-
11	158	N	158	-0-	-0-	-0-	33	1	125	3	Y	-0-			-0-
12	52	N	52	-0-	-0-	-0-	8	1	44	3	Y	-0-			-0-
01	93	N	32	-0-	-61	-0-	8	1	24	3	Y	-0-			-0-
02	140	N	38	-0-	-102	-0-	11	1	27	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

LAUREL, F. D, 1864 WELL #: 10A RRCID -> 170965 COMPL. DATE 04/13/1998 TOTAL DEPTH 6527 PERF. 6394 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	36	1	355	3	Y	-0-			-0-
11	312	N	312	-0-	-0-	-0-	30	1	282	3	Y	-0-			-0-
12	276	N	276	-0-	-0-	-0-	12	1	264	3	Y	-0-			-0-
01	372	N	288	-0-	-84	-0-	16	1	272	3	Y	-0-			-0-
02	280	N	252	-0-	-28	-0-	23	1	229	3	Y	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 36 RRCID -> 180614 COMPL. DATE 12/16/2000 TOTAL DEPTH 7415 PERF. 7060 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	571	-0-	-18	-0-	88	1	483	3	Y	-0-			-0-
11	560	N	560	-0-	-0-	-0-	115	1	445	3	Y	-0-			-0-
12	634	N	634	-0-	-0-	-0-	95	1	539	3	Y	-0-			-0-
01	655	N	655	-0-	-0-	-0-	153	1	502	3	Y	-0-			-0-
02	532	N	469	-0-	-63	-0-	138	1	331	3	Y	-0-			-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 37 RRCID -> 181830 COMPL. DATE 03/06/2001 TOTAL DEPTH 7291 PERF. 7038 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	29	1	163	3	Y	-0-			-0-
11	195	N	195	-0-	-0-	-0-	40	1	155	3	Y	-0-			-0-
12	309	N	309	-0-	-0-	-0-	46	1	263	3	Y	-0-			-0-
01	328	N	328	-0-	-0-	-0-	77	1	251	3	Y	-0-			-0-
02	295	N	295	-0-	-0-	-0-	87	1	208	3	Y	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 38 RRCID -> 182534 COMPL. DATE 04/17/2001 TOTAL DEPTH 7210 PERF. 6915 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	72	1	398	3	Y	-0-			-0-
11	408	N	408	-0-	-0-	-0-	84	1	324	3	Y	-0-			-0-
12	428	N	428	-0-	-0-	-0-	64	1	364	3	Y	-0-			-0-
01	422	N	422	-0-	-0-	-0-	99	1	323	3	Y	-0-			-0-
02	413	N	413	-0-	-0-	-0-	122	1	291	3	Y	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 40 RRCID -> 183923 COMPL. DATE 06/08/2001 TOTAL DEPTH 7258 PERF. 7127 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	73	1	404	3	Y	-0-			-0-
11	479	N	479	-0-	-0-	-0-	98	1	381	3	Y	-0-			-0-
12	400	N	400	-0-	-0-	-0-	60	1	340	3	Y	-0-			-0-
01	433	N	433	-0-	-0-	-0-	101	1	332	3	Y	-0-			-0-
02	310	N	310	-0-	-0-	-0-	91	1	219	3	Y	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

RETTIG, MABEL WELL #: P 39 RRCID -> 183926 COMPL. DATE 05/11/2001 TOTAL DEPTH 7108 PERF. 6886 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	119	1	654	3	Y	-0-			-0-
11	750	N	617	-0-	-133	-0-	127	1	490	3	Y	-0-			-0-
12	711	N	711	-0-	-0-	-0-	106	1	605	3	Y	-0-			-0-
01	775	N	709	-0-	-66	-0-	166	1	543	3	Y	-0-			-0-
02	627	N	627	-0-	-0-	-0-	185	1	442	3	Y	-0-			-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN WELL #: 1 RRCID -> 186769 COMPL. DATE 10/20/2001 TOTAL DEPTH 7354 PERF. 7132 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	43	-0-	43	43	3	1	40	3	Y	-0-					-0-
12	14B2	EXT	1847	-0-	1847	1890	148	1	1699	3	Y	-0-					-0-
01	14B2	EXT	981	-0-	981	2871	120	1	861	3	Y	-0-					-0-
02	3708	X	837	-0-	-2871	-0-	67	1	770	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN WELL #: 2 RRCID -> 187138 COMPL. DATE 12/13/2001 TOTAL DEPTH 7350 PERF. 7204 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1029	-0-	1029	1029	50	1	979	3	Y	-0-					-0-
11	14B2	EXT	1173	-0-	1173	2202	71	1	1102	3	Y	-0-					-0-
12	14B2	EXT	532	-0-	532	2734	43	1	489	3	Y	-0-					-0-
01	14B2	EXT	389	-0-	389	3123	48	1	341	3	Y	-0-					-0-
02	3386	X	263	-0-	-3123	-0-	21	1	242	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 189432 COMPL. DATE 03/29/2002 TOTAL DEPTH 7812 PERF. 5206 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALTSBERGER, J. T. JR. "G" WELL #: 1 RRCID -> 191510 COMPL. DATE 08/31/2002 TOTAL DEPTH 7183 PERF. 4864 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT SLAUGHTER-WALKER WELL #: 2 RRCID -> 193376 COMPL. DATE 01/25/2003 TOTAL DEPTH 7208 PERF. 6942 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	399	-0-	-97	-0-	71	1	328	3	Y	-0-					10
11	480	N	385	-0-	-95	-0-	61	1	324	3	Y	-0-					10
12	345	N	345	-0-	-0-	-0-	54	1	291	3	Y	-0-					10
01	415	N	415	-0-	-0-	-0-	94	1	321	3	Y	-0-					10
*02	364	N	350	-0-	-14	-0-	93	1	257	3	Y	-0-					10
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					10

RETTIG, MABEL WELL #: P 41 RRCID -> 195148 COMPL. DATE 04/13/2003 TOTAL DEPTH 7300 PERF. 6920 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	56	1	312	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	65	1	253	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	46	1	261	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	72	1	237	3	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	84	1	203	3	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

VT SLAUGHTER-WALKER WELL #: 4 RRCID -> 195187 COMPL. DATE 04/12/2003 TOTAL DEPTH 7415 PERF. 7098 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	21	1	99	3	N	-0-					3
11	111	N	111	-0-	-0-	-0-	18	1	93	3	N	-0-					3
12	169	N	169	-0-	-0-	-0-	26	1	143	3	N	-0-					3
01	195	N	195	-0-	-0-	-0-	44	1	151	3	N	-0-					3
02	178	N	178	-0-	-0-	-0-	47	1	131	3	N	-0-					3
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: P 43 RRCID -> 195202 COMPL. DATE 04/22/2003 TOTAL DEPTH 7302 PERF. 6938 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	123	1	677	3	N	-0-					-0-
11	750	N	650	-0-	-100	-0-	134	1	516	3	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	73	1	417	3	N	-0-					-0-
01	806	N	528	-0-	-278	-0-	124	1	404	3	N	-0-					-0-
02	616	N	510	-0-	-106	-0-	150	1	360	3	N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CERRITO 1389 WELL #: 15D RRCID -> 195372 COMPL. DATE 05/31/2003 TOTAL DEPTH 8523 PERF. 6147 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6383	X	6383	-0-	-0-	-0-	582	1	5791	3	N	9					12
							10	9									
11	5977	X	5977	-0-	-0-	-0-	564	1	5413	3	N	-0-					12
12	15021	X	15021	-0-	-0-	-0-	671	1	14350	3	N	-0-					12
01	13459	X	13459	-0-	-0-	-0-	732	1	12727	3	N	-0-					12
02	5153	X	5153	-0-	-0-	-0-	467	1	4686	3	N	-0-					12
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					12

PUIG, L. F. WELL #: 17 RRCID -> 197772 COMPL. DATE 09/11/2003 TOTAL DEPTH 6305 PERF. 6061 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUIG, L. F. WELL #: 15 RRCID -> 197775 COMPL. DATE 08/20/2003 TOTAL DEPTH 6275 PERF. 6138 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		308	-0-	308	308	308	3			Y	-0-					-0-
02	626	N	318	-0-	-308	-0-	318	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 5 RRCID -> 197776 COMPL. DATE 08/12/2003 TOTAL DEPTH 7200 PERF. 6777 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	38	1	163	3	N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	59	1	78	3	N	-0-					-0-
01	186	N	123	-0-	-63	-0-	57	1	66	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	48	1	58	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PUIG, L. F. WELL #: 20 RRCID -> 199259 COMPL. DATE 09/26/2003 TOTAL DEPTH 6400 PERF. 6119 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		781	-0-	781	781	65	1	716	3	Y	-0-					-0-
01	0		1469	-0-	1469	2250	1469	3			Y	-0-					-0-
02	2800	N	1066	-0-	-1734	516	1066	3			Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WM WEBB COUNTY SCHOOL LAND WELL #: 7 RRCID -> 202640 COMPL. DATE 06/15/2004 TOTAL DEPTH 7412 PERF. 7038 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	533	-0-	-118	-0-	95	1	438	3	Y	-0-			-0-
11	607	N	607	-0-	-0-	-0-	86	1	521	3	Y	-0-			-0-
12	639	N	639	-0-	-0-	-0-	136	1	503	3	Y	-0-			-0-
01	652	N	652	-0-	-0-	-0-	155	1	497	3	Y	-0-			-0-
02	611	N	611	-0-	-0-	-0-	153	1	458	3	Y	-0-			-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 8 RRCID -> 202641 COMPL. DATE 06/16/2004 TOTAL DEPTH 7412 PERF. 6953 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	456	-0-	-133	-0-	81	1	375	3	Y	-0-			-0-
11	578	N	578	-0-	-0-	-0-	82	1	496	3	Y	-0-			-0-
12	604	N	604	-0-	-0-	-0-	129	1	475	3	Y	-0-			-0-
01	514	N	514	-0-	-0-	-0-	122	1	392	3	Y	-0-			-0-
02	564	N	564	-0-	-0-	-0-	142	1	422	3	Y	-0-			-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 9 RRCID -> 202642 COMPL. DATE 06/15/2004 TOTAL DEPTH 7412 PERF. 6977 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	350	-0-	-22	-0-	62	1	288	3	Y	-0-			-0-
11	330	N	305	-0-	-25	-0-	43	1	262	3	Y	-0-			-0-
12	330	N	330	-0-	-0-	-0-	70	1	260	3	Y	-0-			-0-
01	362	N	362	-0-	-0-	-0-	86	1	276	3	Y	-0-			-0-
02	464	N	464	-0-	-0-	-0-	116	1	348	3	Y	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383 L WELL #: 14 RRCID -> 203235 COMPL. DATE 05/19/2004 TOTAL DEPTH 7500 PERF. 7370 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		642	-0-	642	642	642	3			Y	-0-			-0-
11	0		614	-0-	614	1256	1	1	613	3	Y	-0-			-0-
12	0		1120	-0-	1120	2376	57	1	1063	3	Y	-0-			-0-
01	0		1206	-0-	1206	3582	51	1	1155	3	Y	-0-			-0-
02	2800	N	902	-0-	-1898	1684	14	1	888	3	Y	-0-			-0-
03	620	N	NO RPT	-0-	-620	1064					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 12 RRCID -> 203515 COMPL. DATE 06/02/2004 TOTAL DEPTH 7600 PERF. 7322 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	3			Y	-0-			-0-
11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-			-0-
12	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-			-0-
01	155	N	150	-0-	-5	-0-	6	1	144	3	Y	-0-			-0-
02	140	N	53	-0-	-87	-0-	1	1	52	3	Y	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

OWEN BRISCOE STATE 1724 WELL #: 1 RRCID -> 204903 COMPL. DATE 09/25/2004 TOTAL DEPTH 7550 PERF. 7308 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		61	-0-	61	224	1	1	60	3	Y	-0-			-0-
11	14B2 EXT		71	-0-	71	295	71	3			Y	-0-			-0-
12	14B2 EXT		40	-0-	40	335	1	1	38	3	Y	1			1
							1	9							
01	14B2 EXT		398	-0-	398	733	12	1	386	3	Y	-0-			1
*02	758	X	25	-0-	-733	-0-	25	3			Y	-0-			1
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN-BRISCOE-STATE 1724 WELL #: 2 RRCID -> 207015 COMPL. DATE 11/13/2004 TOTAL DEPTH 7650 PERF. 7356 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	12	1	512	3	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	3	1	491	3	Y	-0-					-0-
12	1681	N	1681	-0-	-0-	-0-	34	1	1647	3	Y	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	34	1	1132	3	Y	-0-					-0-
02	742	N	742	-0-	-0-	-0-	11	1	731	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

OWEN 2227 WELL #: 1 RRCID -> 207620 COMPL. DATE 12/22/2004 TOTAL DEPTH 7507 PERF. 7270 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		760	-0-	760	760	17	1	743	3	Y	-0-					-0-
11	0		2395	-0-	2395	3155	16	1	2379	3	Y	-0-					-0-
12	0		1712	-0-	1712	4867	35	1	1677	3	Y	-0-					-0-
01	0		1242	-0-	1242	6109	37	1	1205	3	Y	-0-					-0-
02	2800	N	920	-0-	-1880	4229	13	1	907	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	3950					Y	NO RPT					-0-

VT SLAUGHTER-WALKER WELL #: 8 RRCID -> 207815 COMPL. DATE 01/17/2005 TOTAL DEPTH 7610 PERF. 7230 - 7409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	19	1	86	3	N	-0-					11
11	180	N	132	-0-	-48	-0-	21	1	111	3	N	-0-					11
12	160	N	160	-0-	-0-	-0-	25	1	135	3	N	-0-					11
01	203	N	203	-0-	-0-	-0-	46	1	157	3	N	-0-					11
02	132	N	132	-0-	-0-	-0-	35	1	97	3	N	-0-					11
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					11

OWEN-BRISCOE 1723 WELL #: 1 RRCID -> 208619 COMPL. DATE 02/12/2005 TOTAL DEPTH 7500 PERF. 7294 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1056	-0-	1056	2521	23	1	1033	3	Y	-0-					-0-
11	0		457	-0-	457	2978	3	1	454	3	Y	-0-					-0-
12	0		278	-0-	278	3256	5	1	265	3	Y	7					7
							8	9									
01	3100	N	1184	-0-	-1916	1340	35	1	1149	3	Y	-0-					7
*02	1635	N	295	-0-	-1340	-0-	4	1	291	3	Y	-0-					7
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					7

WM JAMES TRUST WELL #: 14 RRCID -> 208786 COMPL. DATE 04/14/2005 TOTAL DEPTH 7200 PERF. 6681 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	61	1	262	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1383 WELL #: 19 C RRCID -> 208795 COMPL. DATE 04/05/2005 TOTAL DEPTH 7500 PERF. 7324 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
01	93	N	43	-0-	-50	-0-	2	1	41	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN, E.A. 1140 WELL #: 7 RRCID -> 208825 COMPL. DATE 02/25/2005 TOTAL DEPTH 7460 PERF. 7296 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10			0	231 -0-	231	231	15	1	216	3	N	-0-			-0-
11			0	795 -0-	795	1026	31	1	764	3	N	-0-			-0-
12			0	1082 -0-	1082	2108	59	1	1023	3	N	-0-			-0-
01			0	900 -0-	900	3008	70	1	830	3	N	-0-			-0-
02	2800	N	0	680 -0-	-2120	888	16	1	664	3	N	-0-			-0-
03	372	N	NO RPT	-0-	-372	516					N	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 15 RRCID -> 209795 COMPL. DATE 03/27/2005 TOTAL DEPTH 7525 PERF. 7410 - 7460

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		322	-0-	322	322	322	3			Y	-0-			-0-
12	14B2 EXT		796	-0-	796	1118	41	1	755	3	Y	-0-			-0-
01	14B2 EXT		1291	-0-	1291	2409	54	1	1237	3	Y	-0-			-0-
02	3446	X	1037	-0-	-2409	-0-	16	1	1021	3	Y	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 8 RRCID -> 209802 COMPL. DATE 04/16/2005 TOTAL DEPTH 7550 PERF. 7350 - 7404

10			0	309 -0-	309	309	309	3			Y	-0-			-0-
11			0	189 -0-	189	498	189	3			Y	-0-			-0-
12			0	231 -0-	231	729	12	1	219	3	Y	-0-			-0-
01			0	324 -0-	324	1053	14	1	310	3	Y	-0-			-0-
02	1277	N	224	-0-	-1053	-0-	4	1	220	3	Y	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 13 RRCID -> 209866 COMPL. DATE 04/20/2005 TOTAL DEPTH 7530 PERF. 7262 - 7314

10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-			-0-
11	240	N	211	-0-	-29	-0-	211	3			Y	-0-			-0-
12	235	N	235	-0-	-0-	-0-	12	1	223	3	Y	-0-			-0-
01	263	N	263	-0-	-0-	-0-	11	1	252	3	Y	-0-			-0-
02	301	N	301	-0-	-0-	-0-	5	1	296	3	Y	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

VT JAMES, S. A. ESTATE WELL #: 26 RRCID -> 209942 COMPL. DATE 04/13/2005 TOTAL DEPTH 7610 PERF. 7128 - 7328

10	390	N	390	-0-	-0-	-0-	65	1	325	3	N	-0-			-0-
11	390	N	390	-0-	-0-	-0-	57	1	333	3	N	-0-			-0-
12	405	N	405	-0-	-0-	-0-	83	1	322	3	N	-0-			-0-
01	403	N	388	-0-	-15	-0-	82	1	306	3	N	-0-			-0-
02	364	N	304	-0-	-60	-0-	67	1	237	3	N	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

OWEN BRISCOE STATE 1724 WELL #: 3 RRCID -> 210508 COMPL. DATE 02/06/2005 TOTAL DEPTH 7600 PERF. 7330 - 7358

10	907	N	907	-0-	-0-	-0-	20	1	887	3	Y	-0-			-0-
11	575	N	575	-0-	-0-	-0-	4	1	571	3	Y	-0-			-0-
12	128	N	128	-0-	-0-	-0-	2	1	103	3	Y	21			21
							23	9							
01	248	N	15	-0-	-233	-0-	15	3			Y	-0-			21
*02	802	N	802	-0-	-0-	-0-	12	1	790	3	Y	-0-			21
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			21

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1383L WELL #: 11 RRCID -> 210524 COMPL. DATE 04/30/2005 TOTAL DEPTH 7550 PERF. 7250 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-			-0-
11	1367	N	1367	-0-	-0-	-0-	1	1	1366	3	Y	-0-			-0-
12	1156	N	1156	-0-	-0-	-0-	59	1	1097	3	Y	-0-			-0-
01	998	N	998	-0-	-0-	-0-	42	1	956	3	Y	-0-			-0-
02	848	N	848	-0-	-0-	-0-	13	1	835	3	Y	-0-			-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-

OWEN-BRISCOE 1723 WELL #: 2 RRCID -> 210525 COMPL. DATE 05/11/2005 TOTAL DEPTH 7475 PERF. 7324 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	34	-0-	-152	-0-	1	1	33	3	Y	-0-			-0-
11	120	N	67	-0-	-53	-0-	67	3			Y	-0-			-0-
12	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-			-0-
01	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-			-0-
02	56	N	45	-0-	-11	-0-	1	1	44	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 12 RRCID -> 210942 COMPL. DATE 05/18/2005 TOTAL DEPTH 7475 PERF. 7102 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	65	1	400	3	Y	-0-			-0-
11	600	N	514	-0-	-86	-0-	4	1	510	3	Y	-0-			-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-			-0-
01	465	N	297	-0-	-168	-0-	15	1	282	3	Y	-0-			-0-
02	476	N	408	-0-	-68	-0-	29	1	379	3	Y	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

OWEN 1136 WELL #: 1 RRCID -> 211494 COMPL. DATE 05/26/2005 TOTAL DEPTH 7500 PERF. 7316 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		74	-0-	74	74	1	1	73	3	N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT			-0-

RETTING, MABEL WELL #: P 44 RRCID -> 211499 COMPL. DATE 06/08/2005 TOTAL DEPTH 7125 PERF. 6827 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	362	-0-	-351	-0-	70	1	292	3	Y	-0-			-0-
11	720	N	342	-0-	-378	-0-	64	1	278	3	Y	-0-			-0-
12	1014	N	1014	-0-	-0-	-0-	164	1	850	3	Y	-0-			-0-
01	894	N	894	-0-	-0-	-0-	262	1	632	3	Y	-0-			-0-
02	823	N	823	-0-	-0-	-0-	126	1	697	3	Y	-0-			-0-
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 20 RRCID -> 211500 COMPL. DATE 06/16/2005 TOTAL DEPTH 7505 PERF. 7304 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-			-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-			-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383 WELL #: 25 RRCID -> 211502 COMPL. DATE 06/08/2005 TOTAL DEPTH 7570 PERF. 7361 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		356	-0-	356	356	356	3			Y	-0-			-0-
12	14B2 EXT		543	-0-	543	899	28	1	515	3	Y	-0-			-0-
01	14B2 EXT		792	-0-	792	1691	33	1	759	3	Y	-0-			-0-
02	2238	X	547	-0-	-1691	-0-	9	1	538	3	Y	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN BRISCOE 1133 WELL #: 1 RRCID -> 211544 COMPL. DATE 07/06/2005 TOTAL DEPTH 7530 PERF. 7355 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		154	-0-	154	154	3	1	151	3	N	-0-					-0-
11	0		77	-0-	77	231	1	1	76	3	N	-0-					-0-
12	0		37	-0-	37	268	1	1	36	3	N	-0-					-0-
01	0		28	-0-	28	296	1	1	27	3	N	-0-					-0-
02	320	N	24	-0-	-296	-0-	24	3			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VT JOHNS-STOKES UNIT WELL #: 5 RRCID -> 212658 COMPL. DATE 07/26/2005 TOTAL DEPTH 7510 PERF. 7139 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	109	1	549	3	N	-0-					-0-
11	480	N	389	-0-	-91	-0-	57	1	332	3	N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	132	1	514	3	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	146	1	543	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	158	1	558	3	N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

AUSTIN-STATE OF TEXAS WELL #: A 1 RRCID -> 212812 COMPL. DATE 08/19/2005 TOTAL DEPTH 7575 PERF. 7256 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	94	1	471	3	N	-0-					-0-
11	480	N	457	-0-	-23	-0-	67	1	390	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	95	1	371	3	N	-0-					-0-
01	558	N	449	-0-	-109	-0-	95	1	354	3	N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	141	1	497	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

VT JAMES WELL #: 27 RRCID -> 212816 COMPL. DATE 08/16/2005 TOTAL DEPTH 7510 PERF. 7107 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	103	1	516	3	N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	92	1	538	3	N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	143	1	557	3	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	140	1	523	3	N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	135	1	475	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OWENS 2 WELL #: 2 RRCID -> 212892 COMPL. DATE 07/15/2005 TOTAL DEPTH 7450 PERF. 7241 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	16	1	105	3	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	4	1	126	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	17	1	103	3	Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	20	1	94	3	Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	31	1	79	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

OWEN 2 WELL #: 3 RRCID -> 213672 COMPL. DATE 08/04/2005 TOTAL DEPTH 7450 PERF. 7139 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	37	1	243	3	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	9	1	298	3	Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	40	1	244	3	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	60	1	274	3	Y	-0-					-0-
02	280	N	253	-0-	-27	-0-	73	1	180	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 10 RRCID -> 213791 COMPL. DATE 08/31/2005 TOTAL DEPTH 7600 PERF. 7042 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	82	1	505	3	Y	-0-					-0-
11	600	N	589	-0-	-11	-0-	4	1	585	3	Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
01	589	N	381	-0-	-208	-0-	19	1	362	3	Y	-0-					-0-
02	560	N	486	-0-	-74	-0-	35	1	451	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN BRISCOE 1133 WELL #: 2 RRCID -> 214747 COMPL. DATE 10/15/2005 TOTAL DEPTH 7500 PERF. 7340 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	34	-0-	34	34	1	1	33	3	N	-0-			-0-
11	14B2	EXT	69	-0-	69	103	69	3			N	-0-			-0-
12	14B2	EXT	52	-0-	52	155	1	1	51	3	N	-0-			-0-
01	14B2	EXT	2	-0-	2	157	2	3			N	-0-			-0-
02	14B2	EXT	9	-0-	9	166	9	3			N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	166					N	NO RPT			-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 12 RRCID -> 215948 COMPL. DATE 01/11/2006 TOTAL DEPTH 7330 PERF. 7021 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	55	1	256	3	Y	-0-			-0-
11	331	N	331	-0-	-0-	-0-	47	1	284	3	Y	-0-			-0-
12	358	N	358	-0-	-0-	-0-	76	1	282	3	Y	-0-			-0-
01	423	N	423	-0-	-0-	-0-	101	1	322	3	Y	-0-			-0-
02	407	N	407	-0-	-0-	-0-	102	1	305	3	Y	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

WM JAMES TRUST WELL #: 15 RRCID -> 216034 COMPL. DATE 12/04/2005 TOTAL DEPTH 7200 PERF. 6674 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OWEN BRISCOE 2147 WELL #: 1 RRCID -> 216037 COMPL. DATE 10/02/2005 TOTAL DEPTH 7500 PERF. 7337 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		25	-0-	25	62	1	1	24	3	Y	-0-			-0-
11	0		1	-0-	1	63	1	3			Y	-0-			-0-
12	0		25	-0-	25	88	1	1	24	3	Y	-0-			-0-
01	0		9	-0-	9	97	9	3			Y	-0-			-0-
02	108	N	11	-0-	-97	-0-	11	3			Y	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 18 RRCID -> 216333 COMPL. DATE 11/12/2005 TOTAL DEPTH 7701 PERF. 7448 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		180	-0-	180	180	9	1	171	3	Y	-0-			-0-
01	0		69	-0-	69	249	3	1	66	3	Y	-0-			-0-
02	306	N	57	-0-	-249	-0-	1	1	56	3	Y	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

WRIGHT LAND & CATTLE WELL #: 1 RRCID -> 216348 COMPL. DATE 11/26/2005 TOTAL DEPTH 7550 PERF. 7388 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		191	-0-	191	365	191	3			Y	-0-			-0-
11	0		241	-0-	241	606	241	3			Y	-0-			-0-
12	0		160	-0-	160	766	8	1	152	3	Y	-0-			-0-
01	0		1411	-0-	1411	2177	57	1	1301	3	Y	48			48
							53	9							
02	2800	N	1045	-0-	-1755	422	16	1	1029	3	Y	-0-			48
03	155	N	NO RPT	-0-	-155	267					Y	NO RPT			48

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WM WEBB COUNTY SCHOOL LAND WELL #: 11 RRCID -> 216352 COMPL. DATE 12/31/2005 TOTAL DEPTH 7269 PERF. 6994 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	210	-0-	-131	-0-	37	1	173	3	Y	-0-			-0-
11	360	N	233	-0-	-127	-0-	33	1	200	3	Y	-0-			-0-
12	282	N	282	-0-	-0-	-0-	60	1	222	3	Y	-0-			-0-
01	217	N	121	-0-	-96	-0-	29	1	92	3	Y	-0-			-0-
02	224	N	205	-0-	-19	-0-	51	1	154	3	Y	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 26 RRCID -> 216537 COMPL. DATE 12/24/2005 TOTAL DEPTH 7500 PERF. 7316 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0		146	-0-	146	146	146	3			Y	-0-			-0-
12	0		44	-0-	44	190	2	1	42	3	Y	-0-			-0-
01	0		15	-0-	15	205	1	1	14	3	Y	-0-			-0-
02	215	N	10	-0-	-205	-0-	10	3			Y	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 17 RRCID -> 216728 COMPL. DATE 01/04/2006 TOTAL DEPTH 7500 PERF. 7347 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		215	-0-	215	215	215	3			Y	-0-			-0-
12	14B2 EXT		1028	-0-	1028	1243	53	1	975	3	Y	-0-			-0-
01	14B2 EXT		1283	-0-	1283	2526	54	1	1229	3	Y	-0-			-0-
02	3404	X	878	-0-	-2526	-0-	14	1	864	3	Y	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OWEN WELL #: 3 RRCID -> 216924 COMPL. DATE 12/03/2005 TOTAL DEPTH 7555 PERF. 7414 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10	N	6	-0-	-4	-0-	6	3			Y	-0-			-0-
11	10	N	6	-0-	-4	-0-	6	3			Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
03	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

WM JAMES TRUST WELL #: 17 RRCID -> 217037 COMPL. DATE 01/19/2006 TOTAL DEPTH 7200 PERF. 6734 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	407	-0-	-244	-0-	30	1	377	3	Y	-0-			-0-
11	684	N	684	-0-	-0-	-0-	201	1	483	3	Y	-0-			-0-
12	404	N	404	-0-	-0-	-0-	39	1	365	3	Y	-0-			-0-
01	676	N	676	-0-	-0-	-0-	143	1	533	3	Y	-0-			-0-
02	644	N	444	-0-	-200	-0-	84	1	360	3	Y	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

WM JAMES TRUST WELL #: 16 RRCID -> 217212 COMPL. DATE 12/13/2005 TOTAL DEPTH 7150 PERF. 6855 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	788	-0-	-18	-0-	59	1	729	3	Y	-0-			-0-
11	780	N	451	-0-	-329	-0-	132	1	319	3	Y	-0-			-0-
12	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-			-0-
01	775	N	185	-0-	-590	-0-	39	1	146	3	Y	-0-			-0-
02	420	N	183	-0-	-237	-0-	35	1	148	3	Y	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

VT RAMIREZ WELL #: 1 RRCID -> 217329 COMPL. DATE 03/03/2006 TOTAL DEPTH 7760 PERF. 7298 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WRIGHT LAND & CATTLE WELL #: 2 RRCID -> 218425 COMPL. DATE 02/01/2006 TOTAL DEPTH 7600 PERF. 7413 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		376	-0-	376	2226	376	3			Y	-0-					-0-
11	0		244	-0-	244	2470	244	3			Y	-0-					-0-
12	0		7	-0-	7	2477	7	3			Y	-0-					-0-
01	0		268	-0-	268	2745	11	1	249	3	Y	7					7
							8	9									
02	2800	N	389	-0-	-2411	334	6	1	383	3	Y	-0-					7
03	7	N	NO RPT	-0-	-7	327					Y	NO RPT					7

WEBB COUNTY SCHOOL LAND 1383L WELL #: 27 RRCID -> 218435 COMPL. DATE 01/24/2006 TOTAL DEPTH 7565 PERF. 7278 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		613	-0-	613	613	31	1	582	3	Y	-0-					-0-
01	14B2 EXT		329	-0-	329	942	14	1	315	3	Y	-0-					-0-
02	1152	X	210	-0-	-942	-0-	3	1	207	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN BRISCOE 2147 WELL #: 2 RRCID -> 218785 COMPL. DATE 03/01/2006 TOTAL DEPTH 7560 PERF. 7288 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	23	1	1006	3	Y	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	9	1	1296	3	Y	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	22	1	1072	3	Y	-0-					-0-
01	984	N	984	-0-	-0-	-0-	29	1	955	3	Y	-0-					-0-
02	801	N	801	-0-	-0-	-0-	12	1	789	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 28 RRCID -> 218956 COMPL. DATE 03/18/2006 TOTAL DEPTH 7606 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		1818	-0-	1818	1818	93	1	1725	3	Y	-0-					-0-
01	14B2 EXT		1301	-0-	1301	3119	55	1	1246	3	Y	-0-					-0-
02	4004	X	885	-0-	-3119	-0-	14	1	871	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN-BRISCOE 1723 WELL #: 5 RRCID -> 219284 COMPL. DATE 02/22/2006 TOTAL DEPTH 7508 PERF. 7296 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	9	3			Y	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-
03	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

OWEN BRISCOE STATE 1134 WELL #: 1 RRCID -> 219285 COMPL. DATE 02/12/2006 TOTAL DEPTH 7500 PERF. 7364 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	1	1	51	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
01	62	N	29	-0-	-33	-0-	1	1	28	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT RAMIREZ WELL #: 2 RRCID -> 219333 COMPL. DATE 05/05/2006 TOTAL DEPTH 7660 PERF. 7308 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	68	-0-	-149	-0-	11	1	57	3	N	-0-					65
11	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					65
12	102	N	102	-0-	-0-	-0-	21	1	81	3	N	-0-					65
01	67	N	67	-0-	-0-	-0-	14	1	53	3	N	-0-					65
02	112	N	31	-0-	-81	-0-	7	1	24	3	N	-0-					65
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					65

WM WEBB COUNTY SCHOOL LAND WELL #: 13 RRCID -> 219469 COMPL. DATE 03/02/2006 TOTAL DEPTH 7280 PERF. 7086 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	40	1	186	3	Y	-0-					-0-
11	270	N	3	-0-	-267	-0-	3	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 23 RRCID -> 219493 COMPL. DATE 04/27/2006 TOTAL DEPTH 7312 PERF. 7028 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	559	-0-	-123	-0-	99	1	460	3	Y	-0-					-0-
11	600	N	552	-0-	-48	-0-	78	1	474	3	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	135	1	497	3	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	148	1	474	3	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	153	1	455	3	Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 17 RRCID -> 219505 COMPL. DATE 03/15/2006 TOTAL DEPTH 7121 PERF. 6984 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN BRISCOE 2147 WELL #: 3 RRCID -> 219621 COMPL. DATE 04/10/2006 TOTAL DEPTH 7550 PERF. 7352 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		92	-0-	92	92	2	1	90	3	Y	-0-					-0-
01	0		102	-0-	102	194	3	1	99	3	Y	-0-					-0-
02	233	N	39	-0-	-194	-0-	1	1	38	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 14 RRCID -> 219654 COMPL. DATE 04/12/2006 TOTAL DEPTH 7312 PERF. 7013 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	256	-0-	-240	-0-	46	1	210	3	Y	-0-					-0-
11	480	N	125	-0-	-355	-0-	18	1	107	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	5	1	19	3	Y	-0-					-0-
01	248	N	76	-0-	-172	-0-	18	1	58	3	Y	-0-					-0-
02	112	N	15	-0-	-97	-0-	4	1	11	3	Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OWEN-BRISCOE 1723 WELL #: 6 RRCID -> 219670 COMPL. DATE 03/30/2006 TOTAL DEPTH 7505 PERF. 7295 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	20	1	885	3	Y	-0-					-0-
11	746	N	746	-0-	-0-	-0-	5	1	741	3	Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	15	1	706	3	Y	-0-					-0-
01	707	N	707	-0-	-0-	-0-	21	1	686	3	Y	-0-					-0-
02	630	N	630	-0-	-0-	-0-	9	1	621	3	Y	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWENS, E. ARLEIGH WELL #: 2 RRCID -> 220125 COMPL. DATE 09/25/2008 TOTAL DEPTH 7850 PERF. 5652 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	543	-0-	-1100	-0-	12	1	531	3	Y	-0-					-0-
11	1260	X	499	-0-	-761	-0-	4	1	495	3	Y	-0-					-0-
12	1147	X	457	-0-	-690	-0-	9	1	448	3	Y	-0-					-0-
01	775	X	369	-0-	-406	-0-	11	1	358	3	Y	-0-					-0-
02	532	X	406	-0-	-126	-0-	6	1	400	3	Y	-0-					-0-
03	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 26 RRCID -> 220310 COMPL. DATE 04/03/2006 TOTAL DEPTH 7134 PERF. 7011 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 16 RRCID -> 220463 COMPL. DATE 06/02/2006 TOTAL DEPTH 7200 PERF. 6868 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	13	1	39	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 25 RRCID -> 220465 COMPL. DATE 05/13/2006 TOTAL DEPTH 7312 PERF. 7047 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT STOKES-MILLER G.U. WELL #: 1 RRCID -> 220752 COMPL. DATE 05/27/2006 TOTAL DEPTH 7560 PERF. 7151 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	211	-0-	-99	-0-	35	1	176	3	N	-0-					18
11	150	N	133	-0-	-17	-0-	19	1	114	3	N	-0-					18
12	104	N	104	-0-	-0-	-0-	21	1	83	3	N	-0-					18
01	217	N	34	-0-	-183	-0-	7	1	27	3	N	-0-					18
02	112	N	-0-	-0-	-112	-0-					N	-0-					18
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					18

OWEN WELL #: 4 RRCID -> 221785 COMPL. DATE 05/25/2006 TOTAL DEPTH 7550 PERF. 7377 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1383 WELL #: 29 RRCID -> 221793 COMPL. DATE 06/08/2006 TOTAL DEPTH 7600 PERF. 7359 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN BRISCOE STATE 1134 WELL #: 2 RRCID -> 222597 COMPL. DATE 06/30/2006 TOTAL DEPTH 7560 PERF. 7414 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		923	-0-	923	923	20	1	903	3	Y	-0-					-0-
11	T. A.		235	-0-	235	1158	2	1	233	3	Y	-0-					-0-
12	T. A.		553	-0-	553	1711	11	1	542	3	Y	-0-					-0-
01	T. A.		434	-0-	434	2145	13	1	421	3	Y	-0-					-0-
02	2459	X	314	-0-	-2145	-0-	5	1	309	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 37 RRCID -> 222601 COMPL. DATE 06/22/2006 TOTAL DEPTH 7500 PERF. 7330 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		664	-0-	664	664	664	3			Y	-0-					-0-
11	14B2 EXT		454	-0-	454	1118	454	3			Y	-0-					-0-
12	14B2 EXT		290	-0-	290	1408	15	1	275	3	Y	-0-					-0-
01	14B2 EXT		309	-0-	309	1717	13	1	296	3	Y	-0-					-0-
02	1894	X	177	-0-	-1717	-0-	3	1	174	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WM WEBB COUNTY SCHOOL LAND WELL #: 22 RRCID -> 222730 COMPL. DATE 07/22/2006 TOTAL DEPTH 7293 PERF. 7056 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	711	-0-	-33	-0-	126	1	585	3	Y	-0-					-0-
11	720	N	693	-0-	-27	-0-	98	1	595	3	Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	156	1	578	3	Y	-0-					-0-
01	713	N	696	-0-	-17	-0-	165	1	531	3	Y	-0-					-0-
02	770	N	770	-0-	-0-	-0-	193	1	577	3	Y	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 40 RRCID -> 222756 COMPL. DATE 08/05/2006 TOTAL DEPTH 7520 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		712	-0-	712	712	37	1	675	3	N	-0-					-0-
01	14B2 EXT		296	-0-	296	1008	12	1	284	3	N	-0-					-0-
02	14B2 EXT		215	-0-	215	1223	3	1	212	3	N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1223					N	NO RPT					-0-

OWEN-BRISCOE 1723 WELL #: 4 RRCID -> 222757 COMPL. DATE 08/11/2006 TOTAL DEPTH 7608 PERF. 7294 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1340	-0-	1340	2332	30	1	1310	3	Y	-0-					-0-
11	0		1214	-0-	1214	3546	8	1	1206	3	Y	-0-					-0-
12	0		881	-0-	881	4427	18	1	863	3	Y	-0-					-0-
01	0		768	-0-	768	5195	23	1	745	3	Y	-0-					-0-
02	2800	N	628	-0-	-2172	3023	9	1	619	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	2744					Y	NO RPT					-0-

OWEN BRISCOE 2147 WELL #: 4 RRCID -> 222759 COMPL. DATE 08/25/2006 TOTAL DEPTH 7575 PERF. 7374 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	1	1	56	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

VT JAMES, S. A. ESTATE WELL #: 28 RRCID -> 223416 COMPL. DATE 10/04/2006 TOTAL DEPTH 7660 PERF. 7108 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	62	1	314	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	47	1	271	3	N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	83	1	321	3	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	77	1	285	3	N	-0-					-0-
02	308	N	253	-0-	-55	-0-	56	1	197	3	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN BRISCOE 1133 WELL #: 4 RRCID -> 223754 COMPL. DATE 10/06/2006 TOTAL DEPTH 7550 PERF. 7366 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		504	-0-	504	504	10	1	494	3	Y	-0-					-0-
01	0		202	-0-	202	706	6	1	196	3	Y	-0-					-0-
02	822	N	116	-0-	-706	-0-	2	1	114	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

OWEN BRISCOE 2147 WELL #: 5 RRCID -> 224304 COMPL. DATE 11/05/2006 TOTAL DEPTH 7600 PERF. 7364 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	1	1	156	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	3	1	159	3	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	5	1	168	3	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	4	1	269	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

OWEN BRISCOE STATE 1134 WELL #: 3 RRCID -> 224968 COMPL. DATE 11/03/2008 TOTAL DEPTH 7750 PERF. 5525 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	4	1	177	3	Y	-0-					-0-
11	180	N	171	-0-	-9	-0-	1	1	170	3	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	3	1	165	3	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	5	1	167	3	Y	-0-					-0-
02	168	N	161	-0-	-7	-0-	2	1	159	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

OWEN BRISCOE 2147 WELL #: 6 RRCID -> 225038 COMPL. DATE 10/09/2008 TOTAL DEPTH 7800 PERF. 5524 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	4	1	167	3	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	1	1	157	3	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	3	1	164	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	11	1	357	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	3	1	203	3	N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JONES WELL #: D 7 RRCID -> 226258 COMPL. DATE 03/02/2007 TOTAL DEPTH 7250 PERF. 6944 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	452	-0-	-13	-0-	54	1	398	3	Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	266	1	267	3	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	186	1	282	3	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	148	1	330	3	Y	-0-					-0-
02	504	N	346	-0-	-158	-0-	49	1	297	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

OWEN 2 WELL #: 4 RRCID -> 227022 COMPL. DATE 03/15/2007 TOTAL DEPTH 7450 PERF. 7207 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	31	1	204	3	Y	-0-					-0-
11	240	N	203	-0-	-37	-0-	6	1	197	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	32	1	199	3	Y	-0-					-0-
01	248	N	218	-0-	-30	-0-	39	1	179	3	Y	-0-					-0-
02	196	N	146	-0-	-50	-0-	42	1	104	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES WELL #: D 9 RRCID -> 228457 COMPL. DATE 05/24/2007 TOTAL DEPTH 7200 PERF. 6921 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	482	-0-	-76	-0-	58	1	424	3	N	-0-					-0-
11	630	N	450	-0-	-180	-0-	225	1	225	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	181	1	272	3	N	-0-					-0-
01	496	N	480	-0-	-16	-0-	148	1	332	3	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	63	1	377	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1383L WELL #: 30 RRCID -> 229353 COMPL. DATE 06/15/2007 TOTAL DEPTH 7450 PERF. 7242 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1084	-0-	1084	1084	1084	3			Y	-0-					-0-
11	0		1247	-0-	1247	2331	1	1	1246	3	Y	-0-					-0-
12	0		2093	-0-	2093	4424	107	1	1986	3	Y	-0-					-0-
01	0		1283	-0-	1283	5707	54	1	1229	3	Y	-0-					-0-
02	2800	N	980	-0-	-1820	3887	15	1	965	3	Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	3267					Y	NO RPT					-0-

OWEN BRISCOE 1133 WELL #: 5 RRCID -> 229372 COMPL. DATE 06/22/2007 TOTAL DEPTH 7550 PERF. 7336 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	4	1	189	3	Y	-0-					-0-
11	180	N	160	-0-	-20	-0-	1	1	159	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	5	1	155	3	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	2	1	133	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

VT JAMES, S. A. ESTATE WELL #: 29 RRCID -> 229979 COMPL. DATE 07/11/2007 TOTAL DEPTH 7515 PERF. 7088 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	38	1	193	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	49	1	289	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	100	1	388	3	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	104	1	388	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	98	1	346	3	N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

VT JOHNS, E. S. ESTATE WELL #: 8 RRCID -> 233068 COMPL. DATE 11/07/2007 TOTAL DEPTH 7560 PERF. 7180 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	133	1	670	3	N	3	18	1			3
							3	9									
11	360	N	326	-0-	-34	-0-	48	1	277	3	N	1					4
							1	9									
12	370	N	370	-0-	-0-	-0-	74	1	286	3	N	9					13
							10	9									
01	527	N	156	-0-	-371	-0-	33	1	122	3	N	1	8	1			6
							1	9									
02	308	N	150	-0-	-158	-0-	33	1	117	3	N	-0-					6
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6

OWEN BRISCOE 1133 WELL #: 6 RRCID -> 233193 COMPL. DATE 10/22/2008 TOTAL DEPTH 7650 PERF. 7344 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	14	1	629	3	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	4	1	547	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	10	1	476	3	Y	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	32	1	1050	3	Y	-0-					-0-
02	687	N	687	-0-	-0-	-0-	10	1	677	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

OWEN WELL #: 5 RRCID -> 234934 COMPL. DATE 11/28/2007 TOTAL DEPTH 7650 PERF. 7325 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	4	1	171	3	Y	-0-					-0-
11	180	N	131	-0-	-49	-0-	1	1	130	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	6	1	269	3	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	6	1	197	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	3	1	181	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1393 WELL #: 1 RRCID -> 235039 COMPL. DATE 01/14/2009 TOTAL DEPTH 7650 PERF. 5494 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	243	-0-	-67	-0-	5	1	238	3	Y	-0-					-0-
11	330	N	196	-0-	-134	-0-	1	1	195	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	5	1	224	3	Y	-0-					-0-
01	248	N	187	-0-	-61	-0-	5	1	182	3	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	3	1	212	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 2 RRCID -> 235043 COMPL. DATE 01/21/2009 TOTAL DEPTH 7650 PERF. 5534 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	11	1	487	3	Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	4	1	545	3	Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	14	1	681	3	Y	-0-					-0-
01	763	N	763	-0-	-0-	-0-	22	1	741	3	Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	10	1	666	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 3 RRCID -> 240349 COMPL. DATE 10/05/2008 TOTAL DEPTH 7700 PERF. 5540 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	5	1	230	3	Y	-0-					-0-
11	180	N	120	-0-	-60	-0-	1	1	119	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	6	1	282	3	Y	-0-					-0-
01	248	N	173	-0-	-75	-0-	5	1	168	3	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	2	1	147	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

LAUREL 1390 WELL #: 11A RRCID -> 241015 COMPL. DATE 05/02/2008 TOTAL DEPTH 6550 PERF. 6284 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	67	1	662	3	Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	67	1	639	3	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	32	1	682	3	Y	-0-					-0-
01	713	N	707	-0-	-6	-0-	38	1	669	3	Y	-0-					-0-
02	659	N	659	-0-	-0-	-0-	60	1	599	3	Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 4 RRCID -> 241018 COMPL. DATE 02/15/2008 TOTAL DEPTH 7800 PERF. 7495 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT JOHNS, E. S. ESTATE WELL #: 10 RRCID -> 241079 COMPL. DATE 07/16/2008 TOTAL DEPTH 7610 PERF. 7238 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	90	1	451	3	N	4	19	1			3
							4	9									
11	476	N	476	-0-	-0-	-0-	69	1	406	3	N	1					4
							1	9									
12	486	N	486	-0-	-0-	-0-	97	1	378	3	N	10					14
							11	9									
01	558	N	510	-0-	-48	-0-	108	1	400	3	N	2	9	1			7
							2	9									
02	573	N	573	-0-	-0-	-0-	127	1	446	3	N	-0-					7
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					7

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1393 WELL #: 7 RRCID -> 241741 COMPL. DATE 05/25/2008 TOTAL DEPTH 7700 PERF. 7379 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	12	1	515	3	Y	-0-					-0-
11	510	N	399	-0-	-111	-0-	3	1	396	3	Y	-0-					-0-
12	716	N	716	-0-	-0-	-0-	14	1	702	3	Y	-0-					-0-
01	722	N	722	-0-	-0-	-0-	21	1	701	3	Y	-0-					-0-
02	559	N	559	-0-	-0-	-0-	8	1	551	3	Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 5 RRCID -> 241743 COMPL. DATE 11/06/2008 TOTAL DEPTH 7700 PERF. 5568 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	7	1	297	3	Y	-0-					-0-
11	330	N	265	-0-	-65	-0-	2	1	263	3	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	7	1	357	3	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	11	1	365	3	Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	4	1	301	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

OWEN WELL #: 7 RRCID -> 241927 COMPL. DATE 03/30/2009 TOTAL DEPTH 7650 PERF. 5479 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	556	-0-	-2	-0-	12	1	544	3	N	-0-					-0-
11	540	N	524	-0-	-16	-0-	4	1	520	3	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	10	1	463	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	17	1	547	3	N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	7	1	482	3	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OWEN WELL #: 6 RRCID -> 242200 COMPL. DATE 07/12/2008 TOTAL DEPTH 7650 PERF. 7443 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	13	1	565	3	Y	-0-					-0-
11	540	N	457	-0-	-83	-0-	3	1	454	3	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	16	1	760	3	Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	25	1	818	3	Y	-0-					-0-
02	650	N	650	-0-	-0-	-0-	9	1	641	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

OWEN BRISCOE 1133 WELL #: 7 RRCID -> 242202 COMPL. DATE 07/24/2008 TOTAL DEPTH 7600 PERF. 0 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2756	N	2756	-0-	-0-	-0-	61	1	2695	3	Y	-0-					-0-
11	2264	N	2264	-0-	-0-	-0-	15	1	2249	3	Y	-0-					-0-
12	2356	N	2356	-0-	-0-	-0-	48	1	2308	3	Y	-0-					-0-
01	2293	N	2293	-0-	-0-	-0-	68	1	2225	3	Y	-0-					-0-
02	2031	N	2031	-0-	-0-	-0-	30	1	2001	3	Y	-0-					-0-
03	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

LAUREL, F. D. 1931 WELL #: 12A RRCID -> 242227 COMPL. DATE 06/15/2008 TOTAL DEPTH 6750 PERF. 6182 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	132	1	1312	3	Y	-0-					-0-
11	1410	N	1290	-0-	-120	-0-	122	1	1168	3	Y	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	50	1	1061	3	Y	-0-					-0-
01	1457	N	1049	-0-	-408	-0-	57	1	992	3	Y	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	116	1	1165	3	Y	-0-					-0-
03	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

VT HOLLAND 1374 WELL #: 1 RRCID -> 242337 COMPL. DATE 10/24/2008 TOTAL DEPTH 7760 PERF. 7278 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					67
11	510	N	440	-0-	-70	-0-	438	3	2	9	N	2	49	1			20
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					20
01	496	N	448	-0-	-48	-0-	11	1	437	3	N	-0-					20
02	596	N	596	-0-	-0-	-0-	260	1	336	3	N	-0-					20
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					20

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1393 WELL #: 9 RRCID -> 243699 COMPL. DATE 09/04/2008 TOTAL DEPTH 7750 PERF. 5581 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	4	1	607	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	15	1	740	3	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	18	1	580	3	Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	12	1	824	3	Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 8 RRCID -> 244635 COMPL. DATE 09/24/2008 TOTAL DEPTH 7700 PERF. 5559 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	23	1	1035	3	Y	-0-					-0-
11	929	N	929	-0-	-0-	-0-	6	1	923	3	Y	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	24	1	1168	3	Y	-0-					-0-
01	1177	N	1177	-0-	-0-	-0-	35	1	1142	3	Y	-0-					-0-
02	926	N	926	-0-	-0-	-0-	14	1	912	3	Y	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

OWEN 2 WELL #: 6 RRCID -> 244639 COMPL. DATE 09/25/2008 TOTAL DEPTH 7457 PERF. 7089 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	37	1	243	3	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	7	1	210	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	36	1	219	3	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	51	1	232	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	67	1	165	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

OWEN BRISCOE GAS UNIT WELL #: 7 RRCID -> 244714 COMPL. DATE 11/23/2008 TOTAL DEPTH 7800 PERF. 5548 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	2	1	77	3	Y	-0-					-0-
11	60	N	12	-0-	-48	-0-	12	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	93	N	50	-0-	-43	-0-	1	1	49	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

OWEN, E. A. WELL #: 8 RRCID -> 245232 COMPL. DATE 10/02/2008 TOTAL DEPTH 7610 PERF. 7158 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	500	-0-	-27	-0-	87	1	413	3	Y	-0-					-0-
11	510	N	473	-0-	-37	-0-	40	1	433	3	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	64	1	420	3	Y	-0-					-0-
01	496	N	479	-0-	-17	-0-	98	1	381	3	Y	-0-					-0-
02	448	N	429	-0-	-19	-0-	56	1	373	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 6 RRCID -> 246984 COMPL. DATE 10/10/2008 TOTAL DEPTH 7650 PERF. 5476 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	7	1	317	3	Y	-0-					-0-
11	330	N	293	-0-	-37	-0-	2	1	291	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	6	1	313	3	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	9	1	315	3	Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	4	1	300	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 11 RRCID -> 247978 COMPL. DATE 11/13/2008 TOTAL DEPTH 7660 PERF. 7402 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
01	62	N	55	-0-	-7	-0-	2	1	53	3	Y	-0-					-0-
02	56	N	35	-0-	-21	-0-	1	1	34	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VILLARREAL WELL #: 1 RRCID -> 248027 COMPL. DATE 11/08/2008 TOTAL DEPTH 8374 PERF. 7595 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	103	1	1057	3	N	-0-					-0-
11	990	N	974	-0-	-16	-0-	67	1	907	3	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	84	1	1049	3	N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	91	1	1120	3	N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	74	1	1009	3	N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

OWENS, E. ARLEIGH WELL #: 3 RRCID -> 248037 COMPL. DATE 10/23/2008 TOTAL DEPTH 7900 PERF. 5655 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-					-0-
11	240	N	151	-0-	-89	-0-	1	1	150	3	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	3	1	158	3	Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	5	1	162	3	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	2	1	132	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 10 RRCID -> 248039 COMPL. DATE 11/21/2008 TOTAL DEPTH 7659 PERF. 5497 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	9	1	413	3	Y	-0-					-0-
11	450	N	423	-0-	-27	-0-	3	1	420	3	Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	9	1	456	3	Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	14	1	450	3	Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	7	1	452	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

OWEN, E.A. WELL #: 9 RRCID -> 248047 COMPL. DATE 01/03/2009 TOTAL DEPTH 7600 PERF. 7250 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	59	1	279	3	Y	-0-					-0-
11	330	N	318	-0-	-12	-0-	27	1	291	3	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	41	1	274	3	Y	-0-					-0-
01	341	N	294	-0-	-47	-0-	60	1	234	3	Y	-0-					-0-
02	308	N	257	-0-	-51	-0-	33	1	224	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 15 RRCID -> 248555 COMPL. DATE 03/26/2009 TOTAL DEPTH 7700 PERF. 5598 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					3
11	139	N	139	-0-	-0-	-0-	1	1	138	3	Y	-0-					3
12	258	N	258	-0-	-0-	-0-	5	1	253	3	Y	-0-					3
01	167	N	167	-0-	-0-	-0-	5	1	162	3	Y	-0-					3
02	84	N	48	-0-	-36	-0-	1	1	47	3	Y	-0-					3
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

BRISCOE-MANRY 1393 WELL #: 12 RRCID -> 248836 COMPL. DATE 02/21/2009 TOTAL DEPTH 7650 PERF. 5592 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	4	1	190	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	1	1	180	3	Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	4	1	216	3	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	18	1	587	3	Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	4	1	301	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 14 RRCID -> 248963 COMPL. DATE 03/06/2009 TOTAL DEPTH 7700 PERF. 7434 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	13	1	564	3	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	3	1	419	3	Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	12	1	593	3	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	18	1	604	3	Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	7	1	468	3	Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN WELL #: 9 RRCID -> 249003 COMPL. DATE 04/03/2009 TOTAL DEPTH 7650 PERF. 5528 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	6	1	275	3	Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	2	1	317	3	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	8	1	373	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	10	1	344	3	Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	5	1	345	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

NEEL WELL #: 1 RRCID -> 249070 COMPL. DATE 05/14/2009 TOTAL DEPTH 8022 PERF. 5692 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN WELL #: 8 RRCID -> 249476 COMPL. DATE 02/12/2009 TOTAL DEPTH 7650 PERF. 7360 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	8	1	352	3	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	2	1	217	3	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	7	1	325	3	Y	-0-					-0-
01	1189	N	1189	-0-	-0-	-0-	35	1	1154	3	Y	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	16	1	1100	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

VT MILLER-STOKES 1968 WELL #: 1 RRCID -> 251186 COMPL. DATE 08/09/2009 TOTAL DEPTH 7562 PERF. 7157 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	217	1	1092	3	N	26					45
							29	9									
11	1137	N	1137	-0-	-0-	-0-	163	1	954	3	N	18					63
							20	9									
12	1060	N	1060	-0-	-0-	-0-	213	1	825	3	N	20					83
							22	9									
01	1200	N	1200	-0-	-0-	-0-	249	1	926	3	N	23	91	1			15
							25	9									
02	1090	N	1090	-0-	-0-	-0-	237	1	833	3	N	18					33
							20	9									
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					33

HACHAR, N. D. HEIRS WELL #: 1H RRCID -> 252118 COMPL. DATE 10/08/2009 TOTAL DEPTH 6065 PERF. 6480 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3044	X	3044	-0-	-0-	-0-	82	1	2962	3	Y	-0-					3
11	2850	X	2707	-0-	-143	-0-	23	1	2684	3	Y	-0-					3
12	2945	X	2295	-0-	-650	-0-	41	1	2254	3	Y	-0-					3
01	3071	X	3071	-0-	-0-	-0-	66	1	3005	3	Y	-0-					3
02	2744	X	2477	-0-	-267	-0-	12	1	2465	3	Y	-0-					3
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					3

CERRITO LAND CO. WELL #: 16H RRCID -> 252167 COMPL. DATE 06/20/2009 TOTAL DEPTH 6119 PERF. 6600 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	X	2734	-0-	-0-	-0-	250	1	2484	3	N	-0-					-0-
11	2640	X	2566	-0-	-74	-0-	242	1	2324	3	N	-0-					-0-
12	2897	X	2897	-0-	-0-	-0-	129	1	2768	3	N	-0-					-0-
01	2765	X	2765	-0-	-0-	-0-	150	1	2615	3	N	-0-					-0-
02	2492	X	2262	-0-	-230	-0-	205	1	2057	3	N	-0-					-0-
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F. D. A WELL #: 16 RRCID -> 252508 COMPL. DATE 02/07/2009 TOTAL DEPTH 5682 PERF. 7090 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1842	N	1842	-0-	-0-	-0-	168	1	1674	3	Y	-0-					-0-
11	1730	N	1730	-0-	-0-	-0-	163	1	1567	3	Y	-0-					-0-
12	1704	N	1704	-0-	-0-	-0-	76	1	1628	3	Y	-0-					-0-
01	1767	N	1665	-0-	-102	-0-	91	1	1574	3	Y	-0-					-0-
02	1596	N	1494	-0-	-102	-0-	135	1	1359	3	Y	-0-					-0-
03	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

NEEL WELL #: 2 RRCID -> 252807 COMPL. DATE 08/23/2009 TOTAL DEPTH 5756 PERF. 6100 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1660	-0-	-200	-0-	1625	3	35	9	N	32	20	1			12
11	1770	X	1681	-0-	-89	-0-	1681	3			N	-0-					12
12	1798	X	1627	-0-	-171	-0-	1627	3			N	-0-					12
01	1829	X	1589	-0-	-240	-0-	1558	3	31	9	N	28					40
02	1689	X	1689	-0-	-0-	-0-	1657	3	32	9	N	29	49	1			20
03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					20

BRISCOE-MANRY 1469 WELL #: 16 RRCID -> 254520 COMPL. DATE 09/14/2009 TOTAL DEPTH 5733 PERF. 6100 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2695	N	2695	-0-	-0-	-0-	73	1	2609	3	Y	12					12
							13	9									
11	2580	X	1911	-0-	-669	-0-	17	1	1894	3	Y	-0-					12
12	2666	X	2561	-0-	-105	-0-	45	1	2516	3	Y	-0-					12
01	2666	X	1763	-0-	-903	-0-	38	1	1725	3	Y	-0-					12
02	2408	X	2294	-0-	-114	-0-	12	1	2282	3	Y	-0-					12
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					12

BRISCOE STATE 1130 WELL #: 1H RRCID -> 254665 COMPL. DATE 11/15/2009 TOTAL DEPTH 5622 PERF. 6005 - 9915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5786	-0-	-11	-0-	157	1	5629	3	Y	-0-					2
11	5610	X	5380	-0-	-230	-0-	47	1	5331	3	Y	2					4
							2	9									
12	5709	X	5709	-0-	-0-	-0-	101	1	5608	3	Y	-0-					4
01	5797	X	3370	-0-	-2427	-0-	72	1	3298	3	Y	-0-					4
02	5940	X	5940	-0-	-0-	-0-	30	1	5910	3	Y	-0-					4
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					4

SAN ROMAN A WELL #: 1H RRCID -> 255064 COMPL. DATE 12/12/2009 TOTAL DEPTH 5938 PERF. 6405 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1840	-0-	-888	-0-	230	1	1610	3	N	-0-					-0-
11	2580	X	1743	-0-	-837	-0-	181	1	1562	3	N	-0-					-0-
12	1891	X	1826	-0-	-65	-0-	244	1	1582	3	N	-0-					-0-
01	2266	X	2266	-0-	-0-	-0-	256	1	2010	3	N	-0-					-0-
02	2403	X	2403	-0-	-0-	-0-	283	1	2120	3	N	-0-					-0-
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

CHAMBERLAIN STATE 372 WELL #: 3 RRCID -> 255400 COMPL. DATE 12/14/2009 TOTAL DEPTH 6588 PERF. 7185 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	10942	X	10942	-0-	-0-	-0-	910	1	10032	3	N	-0-					-0-
01	3875	X	3875	-0-	-0-	-0-	3875	3			N	-0-					-0-
02	5685	X	5685	-0-	-0-	-0-	5663	3	22	9	N	20					20
03	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					20

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NEEL WELL #: 3H RRCID -> 255451 COMPL. DATE 01/09/2010 TOTAL DEPTH 5742 PERF. 5947 - 9750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1056	-0-	-29	-0-	83	1	928	3	Y	41	52	1			14
							45	9									
11	1290	N	974	-0-	-316	-0-	68	1	873	3	Y	30					44
							33	9									
12	932	N	932	-0-	-0-	-0-	43	1	842	3	Y	43	63	1			24
							47	9									
01	1054	N	835	-0-	-219	-0-	23	1	720	3	Y	84					108
							92	9									
02	896	N	723	-0-	-173	-0-	634	3	89	9	Y	81	165	1			24
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					24

BRISCOE-MANRY 1393 WELL #: 17H RRCID -> 255620 COMPL. DATE 05/03/2010 TOTAL DEPTH 7495 PERF. 7388 - 11706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	877	-0-	-270	-0-	19	1	857	3	Y	1					35
							1	9									
11	810	N	468	-0-	-342	-0-	3	1	465	3	Y	-0-					35
12	1539	N	1539	-0-	-0-	-0-	31	1	1508	3	Y	-0-					35
01	939	N	939	-0-	-0-	-0-	28	1	911	3	Y	-0-					35
02	533	N	533	-0-	-0-	-0-	8	1	525	3	Y	-0-					35
03	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					35

HACHAR, N. D. HEIRS WELL #: 2H RRCID -> 255648 COMPL. DATE 01/29/2010 TOTAL DEPTH 5870 PERF. 6438 - 9961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3389	X	3389	-0-	-0-	-0-	92	1	3296	3	Y	1					35
							1	9									
11	3180	X	2743	-0-	-437	-0-	24	1	2717	3	Y	2					37
							2	9									
12	3286	X	2593	-0-	-693	-0-	46	1	2539	3	Y	7					44
							8	9									
01	3379	X	2882	-0-	-497	-0-	62	1	2820	3	Y	-0-					44
02	3052	X	2334	-0-	-718	-0-	12	1	2321	3	Y	1					45
							1	9									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					45

SAN ROMAN A WELL #: 2H RRCID -> 255806 COMPL. DATE 06/24/2010 TOTAL DEPTH 6014 PERF. 6678 - 9991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 4H RRCID -> 255859 COMPL. DATE 02/25/2010 TOTAL DEPTH 6450 PERF. 6786 - 10399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F. D. B WELL #: 17H RRCID -> 256530 COMPL. DATE 07/30/2010 TOTAL DEPTH 6521 PERF. 7174 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8941	X	8941	-0-	-0-	-0-	760	1	8181	3	N	-0-					73
11	7841	X	7841	-0-	-0-	-0-	532	1	7309	3	N	-0-					73
12	7626	X	7626	-0-	-0-	-0-	552	1	7072	3	N	2					75
							2	9									
01	8339	X	7320	-0-	-1019	-0-	534	1	6783	3	N	3	51	1			27
							3	9									
02	7532	X	6522	-0-	-1010	-0-	512	1	6010	3	N	-0-					27
03	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					27

BRISCOE-MANRY 1469 WELL #: 18H RRCID -> 256727 COMPL. DATE 04/19/2010 TOTAL DEPTH 5773 PERF. 6078 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2925	-0-	-175	-0-	79	1	2833	3	Y	12					12
							13	9									
11	2940	X	2806	-0-	-134	-0-	24	1	2782	3	Y	-0-					12
12	3390	X	3390	-0-	-0-	-0-	60	1	3330	3	Y	-0-					12
01	2945	X	2139	-0-	-806	-0-	46	1	2093	3	Y	-0-					12
02	2985	X	2985	-0-	-0-	-0-	15	1	2970	3	Y	-0-					12
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					12

DRYDEN WELL #: 1 RRCID -> 256885 COMPL. DATE 10/26/2009 TOTAL DEPTH 6144 PERF. 6395 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4411	-0-	-766	-0-	9	1	4402	3	N	-0-					15
11	5010	X	4155	-0-	-855	-0-	4149	3	6	9	N	5					20
12	0		4445	-0-	4445	4445	4437	3	8	9	N	7					27
01	0		4590	-0-	4590	9035	4590	3			N	-0-					27
02	12749	X	3714	-0-	-9035	-0-	3708	3	6	9	N	5					32
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					32

LAUREL, F. D. C WELL #: 18H RRCID -> 257127 COMPL. DATE 08/03/2010 TOTAL DEPTH 6327 PERF. 6568 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13645	X	13645	-0-	-0-	-0-	1160	1	12485	3	N	-0-					17
11	11811	X	11811	-0-	-0-	-0-	799	1	10972	3	N	36					53
							40	9									
12	11253	X	11253	-0-	-0-	-0-	811	1	10403	3	N	35					88
							39	9									
01	10553	X	10553	-0-	-0-	-0-	769	1	9761	3	N	21	89	1			20
							23	9									
02	9788	X	9788	-0-	-0-	-0-	769	1	9013	3	N	5					25
							6	9									
03	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					25

HACHAR, N. D. HEIRS WELL #: 5H RRCID -> 257128 COMPL. DATE 05/17/2010 TOTAL DEPTH 6599 PERF. 6936 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2340	-0-	-78	-0-	63	1	2277	3	Y	-0-					-0-
11	2520	N	2114	-0-	-406	-0-	18	1	2096	3	Y	-0-					-0-
12	1999	N	1999	-0-	-0-	-0-	35	1	1964	3	Y	-0-					-0-
01	2325	N	2323	-0-	-2	-0-	50	1	2273	3	Y	-0-					-0-
02	2124	N	2124	-0-	-0-	-0-	11	1	2113	3	Y	-0-					-0-
03	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 6H RRCID -> 257134 COMPL. DATE 05/16/2010 TOTAL DEPTH 6471 PERF. 6838 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4658	X	4658	-0-	-0-	-0-	126	1	4532	3	Y	-0-					5
11	4102	X	4102	-0-	-0-	-0-	36	1	4066	3	Y	-0-					5
12	4274	X	4274	-0-	-0-	-0-	76	1	4198	3	Y	-0-					5
01	5053	X	4578	-0-	-475	-0-	98	1	4480	3	Y	-0-					5
02	4564	X	3730	-0-	-834	-0-	19	1	3711	3	Y	-0-					5
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					5

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BENAVIDES, G. G. WELL #: 4H RRCID -> 257430 COMPL. DATE 05/21/2010 TOTAL DEPTH 5543 PERF. 5972 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5837	-0-	-301	-0-	158	1	5678	3	N	1					12
							1	9									
11	5850	X	2856	-0-	-2994	-0-	25	1	2830	3	N	1					13
							1	9									
12	8150	X	8150	-0-	-0-	-0-	144	1	8006	3	N	-0-					13
01	9994	X	9994	-0-	-0-	-0-	215	1	9779	3	N	-0-	13	1			-0-
02	8895	X	8895	-0-	-0-	-0-	44	1	8821	3	N	27					27
							30	9									
03	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					27

SAN ROMAN A WELL #: 4H RRCID -> 257964 COMPL. DATE 07/24/2010 TOTAL DEPTH 6231 PERF. 6411 - 11516

10	1519	X	1243	-0-	-276	-0-	34	1	1209	3	Y	-0-					-0-
11	1470	X	1040	-0-	-430	-0-	9	1	1031	3	Y	-0-					-0-
12	1178	X	1128	-0-	-50	-0-	20	1	1108	3	Y	-0-					-0-
01	1953	X	1191	-0-	-762	-0-	26	1	1165	3	Y	-0-					-0-
02	1764	X	1440	-0-	-324	-0-	7	1	1433	3	Y	-0-					-0-
03	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1131 WELL #: 1H RRCID -> 258940 COMPL. DATE 08/10/2010 TOTAL DEPTH 5624 PERF. 5616 - 5624

10	1302	N	1277	-0-	-25	-0-	28	1	1230	3	N	17	34	1			13
							19	9									
11	1258	N	1258	-0-	-0-	-0-	8	1	1211	3	N	35					48
							39	9									
12	1313	N	1313	-0-	-0-	-0-	25	1	1219	3	N	63	81	1			30
							69	9									
01	1271	N	1172	-0-	-99	-0-	33	1	1088	3	N	46	64	1			12
							51	9									
02	1176	N	1063	-0-	-113	-0-	16	1	1047	3	N	-0-					12
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					12

SAN ROMAN "A" WELL #: 5H RRCID -> 259056 COMPL. DATE 07/19/2010 TOTAL DEPTH 6090 PERF. 6414 - 10523

10	1198	N	1198	-0-	-0-	-0-	32	1	1166	3	Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	279	N	48	-0-	-231	-0-	1	1	47	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN STATE 1128 G.U. WELL #: 2H RRCID -> 259218 COMPL. DATE 03/18/2011 TOTAL DEPTH 5725 PERF. 6420 - 10949

10	5642	X	4979	-0-	-663	-0-	110	1	4840	3	Y	26					30
							29	9									
11	0		4674	-0-	4674	4674	31	1	4643	3	Y	-0-					30
12	0		4752	-0-	4752	9426	96	1	4656	3	Y	-0-					30
01	0		4606	-0-	4606	14032	136	1	4470	3	Y	-0-					30
02	17991	X	3959	-0-	-14032	-0-	58	1	3895	3	Y	5					35
							6	9									
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					35

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART STATE WELL #: 4H RRCID -> 259263 COMPL. DATE 04/30/2010 TOTAL DEPTH 5846 PERF. 6094 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4872	-0-	-336	-0-	132	1	4736	3	N	4					32
							4	9									
11	4980	X	4716	-0-	-264	-0-	41	1	4675	3	N	-0-					32
12	5053	X	4582	-0-	-471	-0-	81	1	4501	3	N	-0-					32
01	5053	X	3874	-0-	-1179	-0-	83	1	3791	3	N	-0-					32
02	4508	X	3568	-0-	-940	-0-	18	1	3550	3	N	-0-					32
03	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					32

BRISCOE-MANRY 1469 WELL #: 20H RRCID -> 259298 COMPL. DATE 09/01/2010 TOTAL DEPTH 5613 PERF. 6008 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1958	-0-	-305	-0-	53	1	1905	3	Y	-0-					-0-
11	2070	N	1773	-0-	-297	-0-	15	1	1758	3	Y	-0-					-0-
12	2020	N	2020	-0-	-0-	-0-	36	1	1984	3	Y	-0-					-0-
01	1953	N	1406	-0-	-547	-0-	30	1	1373	3	Y	3	1	1			2
							3	9									
02	1990	N	1990	-0-	-0-	-0-	10	1	1978	3	Y	2					4
							2	9									
03	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					4

STEWART STATE WELL #: 7H RRCID -> 259323 COMPL. DATE 12/06/2010 TOTAL DEPTH 5944 PERF. 6173 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4092	-0-	-186	-0-	111	1	3981	3	N	-0-					13
11	4080	X	3974	-0-	-106	-0-	34	1	3940	3	N	-0-					13
12	4154	X	3931	-0-	-223	-0-	70	1	3861	3	N	-0-					13
01	4123	X	3858	-0-	-265	-0-	83	1	3775	3	N	-0-	13	1			-0-
02	3696	X	3529	-0-	-167	-0-	18	1	3492	3	N	17					17
							19	9									
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					17

LONG, J. S. WELL #: 3H RRCID -> 259440 COMPL. DATE 02/01/2011 TOTAL DEPTH 5484 PERF. 5800 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2906	X	2906	-0-	-0-	-0-	79	1	2827	3	N	-0-					52
11	2748	X	2748	-0-	-0-	-0-	24	1	2724	3	N	-0-					52
12	2612	X	2612	-0-	-0-	-0-	46	1	2566	3	N	-0-					52
01	2441	X	2441	-0-	-0-	-0-	53	1	2388	3	N	-0-	13	1			39
*02	2106	X	2106	-0-	-0-	-0-	11	1	2095	3	N	-0-					39
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					39

HACHAR, N. D. HEIRS WELL #: 3H RRCID -> 259625 COMPL. DATE 08/10/2010 TOTAL DEPTH 6956 PERF. 7311 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2126	-0-	-168	-0-	58	1	2068	3	N	-0-					50
11	2040	X	1660	-0-	-380	-0-	14	1	1646	3	N	-0-					50
12	2108	X	1445	-0-	-663	-0-	26	1	1419	3	N	-0-					50
01	2311	X	2311	-0-	-0-	-0-	50	1	2261	3	N	-0-					50
02	1932	X	1572	-0-	-360	-0-	8	1	1542	3	N	20					70
							22	9									
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					70

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 19H RRCID -> 259626 COMPL. DATE 08/18/2010 TOTAL DEPTH 5742 PERF. 5974 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1404	-0-	-332	-0-	38	1	1366	3	Y	-0-					-0-
11	2034	N	2034	-0-	-0-	-0-	18	1	2016	3	Y	-0-					-0-
12	2758	N	2758	-0-	-0-	-0-	49	1	2709	3	Y	-0-					-0-
01	1395	N	1354	-0-	-41	-0-	29	1	1319	3	Y	5	1	1			4
							6	9									
02	1904	N	1687	-0-	-217	-0-	8	1	1676	3	Y	3					7
							3	9									
03	2759	N	NO RPT	-0-	-2759	-0-					Y	NO RPT					7

STEWART TRUST WELL #: 2H RRCID -> 259654 COMPL. DATE 08/28/2010 TOTAL DEPTH 5624 PERF. 6053 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	38	1	1368	3	Y	-0-					15
11	1455	N	1455	-0-	-0-	-0-	13	1	1442	3	Y	-0-					15
12	1078	N	1078	-0-	-0-	-0-	19	1	1053	3	Y	5					20
							6	9									
01	1395	N	811	-0-	-584	-0-	17	1	794	3	Y	-0-					20
02	1372	N	1177	-0-	-195	-0-	6	1	1171	3	Y	-0-					20
03	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					20

LA MOCA GAS UNIT A WELL #: 1H RRCID -> 259754 COMPL. DATE 11/09/2010 TOTAL DEPTH 6097 PERF. 6219 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5387	-0-	-317	-0-	146	1	5235	3	Y	5					10
							6	9									
11	5520	X	5060	-0-	-460	-0-	44	1	5016	3	Y	-0-					10
12	5611	X	4974	-0-	-637	-0-	88	1	4886	3	Y	-0-					10
01	5487	X	4884	-0-	-603	-0-	105	1	4779	3	Y	-0-	10	1			-0-
02	4872	X	4515	-0-	-357	-0-	23	1	4482	3	Y	9					9
							10	9									
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					9

LA MOCA GAS UNIT B WELL #: 2H RRCID -> 259755 COMPL. DATE 11/05/2010 TOTAL DEPTH 5870 PERF. 6634 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5978	-0-	-439	-0-	161	1	5808	3	Y	8					16
							9	9									
11	6180	X	5801	-0-	-379	-0-	50	1	5751	3	Y	-0-					16
12	6200	X	5724	-0-	-476	-0-	101	1	5623	3	Y	-0-					16
01	6138	X	5587	-0-	-551	-0-	120	1	5467	3	Y	-0-	16	1			-0-
02	5460	X	5119	-0-	-341	-0-	26	1	5076	3	Y	15					15
							17	9									
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					15

VOLZ 1125 GU WELL #: 1H RRCID -> 259877 COMPL. DATE 03/17/2011 TOTAL DEPTH 5892 PERF. 5469 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	11	1	465	3	Y	-0-					1
11	443	N	443	-0-	-0-	-0-	3	1	440	3	Y	-0-					1
12	455	N	455	-0-	-0-	-0-	9	1	446	3	Y	-0-					1
01	448	N	448	-0-	-0-	-0-	13	1	435	3	Y	-0-					1
02	394	N	394	-0-	-0-	-0-	6	1	388	3	Y	-0-					1
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BENAVIDES, G.G. WELL #: 5H RRCID -> 260626 COMPL. DATE 12/01/2010 TOTAL DEPTH 5701 PERF. 6058 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2913	X	2913	-0-	-0-	-0-	79	1	2834	3	N	-0-					-0-
11	2760	X	2391	-0-	-369	-0-	21	1	2370	3	N	-0-					-0-
12	2852	X	2750	-0-	-102	-0-	49	1	2701	3	N	-0-					-0-
01	2914	X	2750	-0-	-164	-0-	59	1	2691	3	N	-0-					-0-
02	2632	X	2527	-0-	-105	-0-	13	1	2503	3	N	10					10
							11	9									
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					10

HUISACHE CATTLE COMPANY A WELL #: 1 RRCID -> 260640 COMPL. DATE 12/28/2010 TOTAL DEPTH 7025 PERF. 7247 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2839	N	2730	-0-	-109	-0-	74	1	2656	3	N	-0-					35
11	3000	X	2766	-0-	-234	-0-	24	1	2734	3	N	7					42
							8	9									
12	3100	X	2601	-0-	-499	-0-	46	1	2555	3	N	-0-					42
01	3100	X	2607	-0-	-493	-0-	56	1	2551	3	N	-0-					42
02	2800	X	2374	-0-	-426	-0-	12	1	2362	3	N	-0-					42
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					42

STEWART TRUST WELL #: 3H RRCID -> 260909 COMPL. DATE 02/27/2012 TOTAL DEPTH 5807 PERF. 6028 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3122	-0-	-164	-0-	84	1	3038	3	Y	-0-					-0-
11	3150	X	3022	-0-	-128	-0-	26	1	2996	3	Y	-0-					-0-
12	3224	X	3012	-0-	-212	-0-	53	1	2959	3	Y	-0-					-0-
01	3193	X	3004	-0-	-189	-0-	65	1	2939	3	Y	-0-					-0-
02	2856	X	2824	-0-	-32	-0-	14	1	2810	3	Y	-0-					-0-
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					-0-

GATES "O" TR1 WELL #: 1 RRCID -> 261015 COMPL. DATE 09/16/2010 TOTAL DEPTH 6660 PERF. 5090 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 12H RRCID -> 261693 COMPL. DATE 01/20/2011 TOTAL DEPTH 6709 PERF. 6862 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4775	X	4775	-0-	-0-	-0-	129	1	4646	3	Y	-0-					-0-
11	4939	X	4939	-0-	-0-	-0-	43	1	4889	3	Y	6					6
							7	9									
12	5393	X	5393	-0-	-0-	-0-	95	1	5292	3	Y	5					11
							6	9									
01	5256	X	5256	-0-	-0-	-0-	113	1	5141	3	Y	2					13
							2	9									
02	4620	X	3385	-0-	-1235	-0-	17	1	3368	3	Y	-0-					13
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					13

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LONG, J. S. WELL #: 2H RRCID -> 261708 COMPL. DATE 12/15/2010 TOTAL DEPTH 5346 PERF. 5652 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2692	-0-	-129	-0-	73	1	2616	3	Y	3					23
							3	9									
11	2730	X	2570	-0-	-160	-0-	22	1	2547	3	Y	1					24
							1	9									
12	2595	X	2595	-0-	-0-	-0-	46	1	2549	3	Y	-0-					24
01	2697	X	2572	-0-	-125	-0-	55	1	2516	3	Y	1					25
							1	9									
02	2436	X	2088	-0-	-348	-0-	10	1	2078	3	Y	-0-					25
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					25

LA MOCA GAS UNIT E WELL #: 5H RRCID -> 261709 COMPL. DATE 12/21/2010 TOTAL DEPTH 5670 PERF. 5708 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3217	-0-	-193	-0-	87	1	3126	3	N	4					17
							4	9									
11	3384	X	3384	-0-	-0-	-0-	29	1	3355	3	N	-0-					17
12	3379	X	3278	-0-	-101	-0-	58	1	3220	3	N	-0-					17
01	3379	X	3029	-0-	-350	-0-	65	1	2964	3	N	-0-	17	1			-0-
02	3164	X	2673	-0-	-491	-0-	13	1	2660	3	N	-0-					-0-
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-

SAN ROMAN "A" WELL #: 6H RRCID -> 261818 COMPL. DATE 07/21/2010 TOTAL DEPTH 6302 PERF. 6180 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	2818	-0-	-1987	-0-	76	1	2742	3	Y	-0-					-0-
11	5351	X	5351	-0-	-0-	-0-	46	1	5305	3	Y	-0-					-0-
12	6646	X	6646	-0-	-0-	-0-	118	1	6528	3	Y	-0-					-0-
01	6123	X	6123	-0-	-0-	-0-	132	1	5991	3	Y	-0-					-0-
02	5555	X	5555	-0-	-0-	-0-	28	1	5527	3	Y	-0-					-0-
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

COX, G. A. WELL #: 8H RRCID -> 261861 COMPL. DATE 02/02/2011 TOTAL DEPTH 7016 PERF. 7244 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3613	-0-	-758	-0-	98	1	3515	3	Y	-0-					-0-
11	4230	X	4056	-0-	-174	-0-	35	1	4021	3	Y	-0-					-0-
12	3658	X	3327	-0-	-331	-0-	59	1	3268	3	Y	-0-					-0-
01	4061	X	3795	-0-	-266	-0-	82	1	3713	3	Y	-0-					-0-
02	3780	X	2984	-0-	-796	-0-	15	1	2969	3	Y	-0-					-0-
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					-0-

COX, G. A. WELL #: 9H RRCID -> 261862 COMPL. DATE 02/06/2011 TOTAL DEPTH 5220 PERF. 5733 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4040	X	4040	-0-	-0-	-0-	109	1	3931	3	Y	-0-					-0-
11	4080	X	3941	-0-	-139	-0-	34	1	3907	3	Y	-0-					-0-
12	4216	X	3778	-0-	-438	-0-	67	1	3711	3	Y	-0-					-0-
01	4216	X	3763	-0-	-453	-0-	81	1	3682	3	Y	-0-					-0-
02	3808	X	3415	-0-	-393	-0-	17	1	3398	3	Y	-0-					-0-
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

LA MOCA GU "O" WELL #: 7H RRCID -> 261863 COMPL. DATE 01/11/2011 TOTAL DEPTH 5534 PERF. 5655 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2210	X	2210	-0-	-0-	-0-	59	1	2139	3	N	11					73
							12	9									
11	2086	X	2086	-0-	-0-	-0-	18	1	2068	3	N	-0-					73
12	2285	X	2285	-0-	-0-	-0-	40	1	2245	3	N	-0-					73
01	2467	X	2467	-0-	-0-	-0-	53	1	2414	3	N	-0-					73
02	2771	X	2771	-0-	-0-	-0-	14	1	2705	3	N	47					120
							52	9									
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					120

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N. D. HEIRS WELL #: 14H RRCID -> 261865 COMPL. DATE 01/24/2011 TOTAL DEPTH 6464 PERF. 6818 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1954	-0-	-185	-0-	53	1	1901	3	Y	-0-					-0-
11	2010	X	1944	-0-	-66	-0-	17	1	1919	3	Y	7					7
							8	9									
12	2128	X	2128	-0-	-0-	-0-	38	1	2084	3	Y	5					12
							6	9									
01	2077	X	2056	-0-	-21	-0-	44	1	2009	3	Y	3					15
							3	9									
02	1840	X	1840	-0-	-0-	-0-	9	1	1831	3	Y	-0-					15
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					15

COX, G. A. WELL #: 7H RRCID -> 261869 COMPL. DATE 01/29/2011 TOTAL DEPTH 5235 PERF. 5275 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3312	-0-	-129	-0-	90	1	3222	3	Y	-0-					-0-
11	3390	X	3199	-0-	-191	-0-	28	1	3171	3	Y	-0-					-0-
12	3503	X	3205	-0-	-298	-0-	57	1	3148	3	Y	-0-					-0-
01	3503	X	3293	-0-	-210	-0-	71	1	3222	3	Y	-0-					-0-
02	3080	X	3020	-0-	-60	-0-	15	1	3005	3	Y	-0-					-0-
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					-0-

LA MOCA GAS UNIT F WELL #: 6H RRCID -> 261873 COMPL. DATE 03/03/2011 TOTAL DEPTH 5635 PERF. 5908 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6568	-0-	-1089	-0-	177	1	6383	3	Y	7					71
							8	9									
11	6840	X	5998	-0-	-842	-0-	52	1	5937	3	Y	8					79
							9	9									
12	6944	X	6510	-0-	-434	-0-	115	1	6380	3	Y	14					93
							15	9									
01	0		6638	-0-	6638	6638	143	1	6483	3	Y	11	40	1			64
							12	9									
02	12334	X	5696	-0-	-6638	-0-	28	1	5657	3	Y	10					74
							11	9									
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					74

LA MOCA GAS UNIT I WELL #: 11H RRCID -> 262049 COMPL. DATE 03/25/2011 TOTAL DEPTH 6204 PERF. 6121 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GONZALEZ, J. I. WELL #: 1H RRCID -> 262468 COMPL. DATE 03/29/2011 TOTAL DEPTH 6385 PERF. 6336 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4055	-0-	-192	-0-	110	1	3945	3	Y	-0-					-0-
11	3990	X	3688	-0-	-302	-0-	32	1	3632	3	Y	22					22
							24	9									
12	4092	X	4034	-0-	-58	-0-	71	1	3963	3	Y	-0-					22
01	4092	X	3550	-0-	-542	-0-	76	1	3474	3	Y	-0-					22
02	3668	X	3553	-0-	-115	-0-	18	1	3513	3	Y	20					42
							22	9									
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					42

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT J WELL #: 12H RRCID -> 262496 COMPL. DATE 04/11/2011 TOTAL DEPTH 6111 PERF. 6535 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3368	-0-	-569	-0-	91	1	3277	3	Y	-0-					8
11	3450	X	3155	-0-	-295	-0-	27	1	3128	3	Y	-0-					8
12	3379	X	3023	-0-	-356	-0-	54	1	2969	3	Y	-0-					8
01	3410	X	3025	-0-	-385	-0-	65	1	2960	3	Y	-0-	8	1			-0-
02	3080	X	2864	-0-	-216	-0-	14	1	2827	3	Y	21					21
							23	9									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					21

LA MOCA GAS UNIT C WELL #: 3H RRCID -> 262500 COMPL. DATE 02/24/2011 TOTAL DEPTH 5798 PERF. 5952 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6597	-0-	-68	-0-	178	1	6416	3	Y	3					39
							3	9									
11	6330	X	6131	-0-	-199	-0-	53	1	6072	3	Y	5					44
							6	9									
12	6551	X	6551	-0-	-0-	-0-	116	1	6417	3	Y	16					60
							18	9									
01	0		6387	-0-	6387	6387	137	1	6243	3	Y	6	22	1			44
							7	9									
02	12398	X	6011	-0-	-6387	-0-	30	1	5975	3	Y	5					49
							6	9									
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					49

LAUREL, F. D. WELL #: 19H RRCID -> 262501 COMPL. DATE 03/16/2011 TOTAL DEPTH 6529 PERF. 6863 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8479	-0-	-356	-0-	721	1	7758	3	N	-0-					2
11	8550	X	8390	-0-	-160	-0-	569	1	7804	3	N	15					17
							17	9									
12	8835	X	8349	-0-	-486	-0-	604	1	7742	3	N	3					20
							3	9									
01	8835	X	8592	-0-	-243	-0-	627	1	7962	3	N	3					23
							3	9									
02	8698	X	8698	-0-	-0-	-0-	683	1	8007	3	N	7					30
							8	9									
03	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					30

LA MOCA GAS UNIT P WELL #: 17H RRCID -> 262508 COMPL. DATE 05/31/2011 TOTAL DEPTH 6113 PERF. 6394 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4334	-0-	-285	-0-	117	1	4217	3	Y	-0-					8
11	4290	X	4140	-0-	-150	-0-	36	1	4104	3	Y	-0-					8
12	4371	X	4327	-0-	-44	-0-	77	1	4250	3	Y	-0-					8
01	4371	X	4304	-0-	-67	-0-	93	1	4211	3	Y	-0-	8	1			-0-
02	3948	X	3902	-0-	-46	-0-	19	1	3871	3	Y	11					11
							12	9									
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					11

LA MOCA GAS UNIT N WELL #: 10H RRCID -> 262605 COMPL. DATE 03/09/2011 TOTAL DEPTH 5806 PERF. 6074 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3479	-0-	-210	-0-	1028	1	2451	3	Y	-0-					5
11	3690	X	2311	-0-	-1379	-0-	16	1	2295	3	Y	-0-					5
12	3813	X	3165	-0-	-648	-0-	127	1	3038	3	Y	-0-					5
01	3844	X	3089	-0-	-755	-0-	134	1	2955	3	Y	-0-					5
02	3472	X	3136	-0-	-336	-0-	189	1	2947	3	Y	-0-					5
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					5

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N. D. HEIRS WELL #: 16H RRCID -> 262807 COMPL. DATE 04/01/2011 TOTAL DEPTH 6200 PERF. 6618 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4926	-0-	-313	-0-	133	1	4792	3	Y	1					5
							1	9									
11	5070	X	4956	-0-	-114	-0-	43	1	4913	3	Y	-0-					5
12	5177	X	5022	-0-	-155	-0-	89	1	4933	3	Y	-0-					5
01	4960	X	4847	-0-	-113	-0-	104	1	4743	3	Y	-0-	5	1			-0-
02	4620	X	3626	-0-	-994	-0-	18	1	3608	3	Y	-0-					-0-
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 17H RRCID -> 263068 COMPL. DATE 05/04/2011 TOTAL DEPTH 6451 PERF. 6560 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7379	-0-	-836	-0-	200	1	7179	3	Y	-0-					11
11	7920	X	6464	-0-	-1456	-0-	56	1	6408	3	Y	-0-					11
12	8091	X	5748	-0-	-2343	-0-	102	1	5646	3	Y	-0-					11
01	7781	X	6949	-0-	-832	-0-	149	1	6800	3	Y	-0-	11	1			-0-
02	7028	X	5861	-0-	-1167	-0-	29	1	5786	3	Y	42					42
							46	9									
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					42

HACHAR, N. D. HEIRS WELL #: 8H RRCID -> 263123 COMPL. DATE 06/27/2011 TOTAL DEPTH 6622 PERF. 6708 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4578	-0-	-382	-0-	124	1	4454	3	Y	-0-					9
11	4800	X	4568	-0-	-232	-0-	40	1	4528	3	Y	-0-					9
12	4960	X	4601	-0-	-359	-0-	81	1	4520	3	Y	-0-					9
01	5549	X	4569	-0-	-980	-0-	98	1	4471	3	Y	-0-					9
02	5012	X	3920	-0-	-1092	-0-	20	1	3900	3	Y	-0-					9
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					9

THORNBURY GU WELL #: 1H RRCID -> 263249 COMPL. DATE 05/12/2011 TOTAL DEPTH 5293 PERF. 5634 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7670	-0-	-204	-0-	207	1	7460	3	N	3					20
							3	9									
11	7620	X	3715	-0-	-3905	-0-	32	1	3683	3	N	-0-					20
12	8261	X	8261	-0-	-0-	-0-	146	1	8093	3	N	20					40
							22	9									
01	8496	X	8496	-0-	-0-	-0-	182	1	8300	3	N	13					53
							14	9									
02	8529	X	8529	-0-	-0-	-0-	43	1	8486	3	N	-0-					53
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					53

LA MOCA GAS UNIT "D" WELL #: 4H RRCID -> 263268 COMPL. DATE 12/11/2010 TOTAL DEPTH 5577 PERF. 5678 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3190	-0-	90	90	86	1	3104	3	N	-0-					33
11	3000	N	2921	-0-	-79	11	25	1	2896	3	N	-0-					33
12	3080	N	3069	-0-	-11	-0-	54	1	3015	3	N	-0-					33
01	3023	X	3023	-0-	-0-	-0-	65	1	2958	3	N	-0-					33
02	2741	X	2741	-0-	-0-	-0-	14	1	2727	3	N	-0-					33
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					33

SANCHEZ, DANIEL WELL #: 2H RRCID -> 263281 COMPL. DATE 05/21/2011 TOTAL DEPTH 6026 PERF. 6261 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	655	-0-	-1422	-0-	35	1	620	3	N	-0-					-0-
11	2010	X	1697	-0-	-313	-0-	84	1	1613	3	N	-0-					-0-
12	1395	X	1070	-0-	-325	-0-	18	1	1052	3	N	-0-					-0-
01	1395	X	631	-0-	-764	-0-	31	1	600	3	N	-0-					-0-
02	1596	X	636	-0-	-960	-0-	39	1	597	3	N	-0-					-0-
03	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RODRIGUEZ, J. UNIT WELL #: 2H RRCID -> 263290 COMPL. DATE 01/20/2011 TOTAL DEPTH 5793 PERF. 6124 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4710	-0-	-33	-0-	515	1	4195	3	N	-0-					25
11	4590	X	4429	-0-	-161	-0-	441	1	3988	3	N	-0-					25
12	4681	X	4411	-0-	-270	-0-	452	1	3959	3	N	-0-					25
01	4836	X	4352	-0-	-484	-0-	464	1	3885	3	N	3					28
							3	9									
02	4368	X	3851	-0-	-517	-0-	421	1	3426	3	N	4					32
							4	9									
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					32

LA MOCA GAS UNIT K WELL #: 16H RRCID -> 263392 COMPL. DATE 06/05/2011 TOTAL DEPTH 6311 PERF. 6402 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5340	-0-	-488	-0-	144	1	5196	3	Y	-0-					9
11	5610	X	5077	-0-	-533	-0-	44	1	5033	3	Y	-0-					9
12	5642	X	4819	-0-	-823	-0-	85	1	4734	3	Y	-0-					9
01	5518	X	4155	-0-	-1363	-0-	89	1	4066	3	Y	-0-	9	1			-0-
02	4928	X	4335	-0-	-593	-0-	22	1	4292	3	Y	19					19
							21	9									
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					19

LA MOCA GAS UNIT G WELL #: 15H RRCID -> 264273 COMPL. DATE 06/17/2011 TOTAL DEPTH 5921 PERF. 6064 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6568	X	6568	-0-	-0-	-0-	178	1	6390	3	Y	-0-					12
11	6511	X	6511	-0-	-0-	-0-	56	1	6455	3	Y	-0-					12
12	6417	X	6187	-0-	-230	-0-	109	1	6055	3	Y	21					33
							23	9									
01	6572	X	6064	-0-	-508	-0-	130	1	5922	3	Y	11					44
							12	9									
02	6076	X	5486	-0-	-590	-0-	27	1	5447	3	Y	11					55
							12	9									
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					55

TREVINO, J. J. WELL #: 2H RRCID -> 264274 COMPL. DATE 06/08/2011 TOTAL DEPTH 5325 PERF. 5332 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3549	-0-	-78	-0-	96	1	3453	3	N	-0-					-0-
11	3451	X	3451	-0-	-0-	-0-	30	1	3421	3	N	-0-					-0-
12	3503	X	3466	-0-	-37	-0-	61	1	3405	3	N	-0-					-0-
01	3534	X	3409	-0-	-125	-0-	73	1	3336	3	N	-0-					-0-
02	3220	X	3053	-0-	-167	-0-	15	1	3024	3	N	13					13
							14	9									
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					13

VOLZ 1125 WELL #: 2H RRCID -> 264275 COMPL. DATE 07/11/2011 TOTAL DEPTH 5821 PERF. 5997 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4965	-0-	-863	-0-	110	1	4843	3	Y	11					19
							12	9									
11	5647	X	5647	-0-	-0-	-0-	38	1	5609	3	Y	-0-					19
12	5693	X	5693	-0-	-0-	-0-	115	1	5578	3	Y	-0-					19
01	5556	X	5556	-0-	-0-	-0-	164	1	5392	3	Y	-0-					19
02	5264	X	5019	-0-	-245	-0-	73	1	4946	3	Y	-0-					19
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					19

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GUSTAVO BENAVIDES 1537 WELL #: 1H RRCID -> 264276 COMPL. DATE 07/19/2011 TOTAL DEPTH 5537 PERF. 5853 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2060	-0-	-234	-0-	56	1	2002	3	Y	2					12
							2	9									
11	2160	N	1475	-0-	-685	-0-	13	1	1460	3	Y	2					14
							2	9									
12	2135	N	2135	-0-	-0-	-0-	38	1	2090	3	Y	6					20
							7	9									
01	2046	N	1666	-0-	-380	-0-	36	1	1627	3	Y	3					23
							3	9									
02	1723	N	1723	-0-	-0-	-0-	9	1	1711	3	Y	3					26
							3	9									
03	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					26

HACHAR, N. D. HEIRS WELL #: 9H RRCID -> 264528 COMPL. DATE 06/30/2011 TOTAL DEPTH 6362 PERF. 6664 - 11341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	6	1	225	3	Y	-0-					12
11	216	N	216	-0-	-0-	-0-	2	1	214	3	Y	-0-					12
12	240	N	240	-0-	-0-	-0-	4	1	236	3	Y	-0-					12
01	236	N	236	-0-	-0-	-0-	5	1	231	3	Y	-0-					12
02	204	N	204	-0-	-0-	-0-	1	1	203	3	Y	-0-					12
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					12

OWEN STATE 1128 WELL #: 3H RRCID -> 264687 COMPL. DATE 07/10/2011 TOTAL DEPTH 5705 PERF. 5964 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1475	-0-	-168	-0-	33	1	1442	3	Y	-0-					-0-
11	1410	N	1373	-0-	-37	-0-	9	1	1364	3	Y	-0-					-0-
12	1412	N	1412	-0-	-0-	-0-	29	1	1383	3	Y	-0-					-0-
01	1488	N	1342	-0-	-146	-0-	39	1	1303	3	Y	-0-					-0-
02	1288	N	1217	-0-	-71	-0-	18	1	1199	3	Y	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

HUISACHE CATTLE COMPANY "B" WELL #: 2 RRCID -> 264910 COMPL. DATE 07/07/2013 TOTAL DEPTH 9194 PERF. 6758 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5564	-0-	-388	-0-	151	1	5413	3	Y	-0-	18	1			17
11	5400	X	5310	-0-	-90	-0-	46	1	5243	3	Y	19					36
							21	9									
12	5580	X	3016	-0-	-2564	-0-	53	1	2951	3	Y	11	16	1			31
							12	9									
01	5580	X	1025	-0-	-4555	-0-	22	1	995	3	Y	7					38
							8	9									
02	5012	X	989	-0-	-4023	-0-	5	1	976	3	Y	7					45
							8	9									
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					45

LA MOCA GAS UNIT L WELL #: 8H RRCID -> 265095 COMPL. DATE 01/20/2011 TOTAL DEPTH 6000 PERF. 6184 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5976	X	5976	-0-	-0-	-0-	654	1	5322	3	N	-0-					18
11	5928	X	5928	-0-	-0-	-0-	591	1	5337	3	N	-0-					18
12	6567	X	6567	-0-	-0-	-0-	672	1	5885	3	N	9					27
							10	9									
01	6511	X	6511	-0-	-0-	-0-	693	1	5811	3	N	6	3	1			30
							7	9									
02	5698	X	5698	-0-	-0-	-0-	623	1	5075	3	N	-0-					30
03	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					30

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX 2927 WELL #: 13H RRCID -> 265124 COMPL. DATE 08/09/2011 TOTAL DEPTH 5003 PERF. 5208 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2833	N	2833	-0-	-0-	-0-	77	1	2756	3	N	-0-					-0-
11	2640	N	1758	-0-	-882	-0-	15	1	1743	3	N	-0-					-0-
12	1828	N	1828	-0-	-0-	-0-	32	1	1796	3	N	-0-					-0-
01	2728	N	2091	-0-	-637	-0-	45	1	2046	3	N	-0-					-0-
02	1973	N	1973	-0-	-0-	-0-	10	1	1963	3	N	-0-					-0-
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

LYSSY GU WELL #: 3H RRCID -> 265360 COMPL. DATE 02/17/2012 TOTAL DEPTH 8271 PERF. 8598 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1752	-0-	-480	-0-	243	1	1387	3	Y	111	31	1			187
							122	9									
11	2160	X	478	-0-	-1682	-0-	41	1	294	3	Y	130	174	1			143
							143	9									
12	2077	X	-0-	-0-	-2077	-0-					Y	2					145
01	1767	X	-0-	-0-	-1767	-0-					Y	2	42	1			105
02	1703	X	1703	-0-	-0-	-0-	167	1	1348	3	Y	171	233	1			43
							188	9									
03	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					43

LA MOCA GAS UNIT H WELL #: 14H RRCID -> 265516 COMPL. DATE 06/15/2011 TOTAL DEPTH 5686 PERF. 6034 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7581	-0-	-169	-0-	205	1	7376	3	Y	-0-					15
11	7530	X	7332	-0-	-198	-0-	64	1	7268	3	Y	-0-					15
12	7781	X	7336	-0-	-445	-0-	129	1	7183	3	Y	22					37
							24	9									
01	7781	X	6999	-0-	-782	-0-	150	1	6837	3	Y	11					48
							12	9									
02	7028	X	6705	-0-	-323	-0-	33	1	6659	3	Y	12					60
							13	9									
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					60

LA MOCA GAS UNIT E WELL #: 19H RRCID -> 266188 COMPL. DATE 08/04/2011 TOTAL DEPTH 5719 PERF. 5938 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4333	-0-	-100	-0-	117	1	4210	3	N	5					38
							6	9									
11	4290	X	4174	-0-	-116	-0-	36	1	4138	3	N	-0-					38
12	4433	X	4160	-0-	-273	-0-	74	1	4086	3	N	-0-					38
01	4340	X	3921	-0-	-419	-0-	84	1	3837	3	N	-0-					38
02	3920	X	3821	-0-	-99	-0-	19	1	3802	3	N	-0-					38
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					38

NORTHEAST COMPLEX WELL #: 2H RRCID -> 266223 COMPL. DATE 09/18/2011 TOTAL DEPTH 6448 PERF. 6822 - 11071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JACKSON VESTAL WELL #: 2H RRCID -> 266483 COMPL. DATE 01/02/2012 TOTAL DEPTH 5119 PERF. 5432 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2614	-0-	-176	-0-	71	1	2539	3	Y	4					14
							4	9									
11	2700	X	2557	-0-	-143	-0-	22	1	2532	3	Y	3					17
							3	9									
12	2697	X	2543	-0-	-154	-0-	45	1	2490	3	Y	7					24
							8	9									
01	2666	X	2394	-0-	-272	-0-	51	1	2340	3	Y	3					27
							3	9									
02	2408	X	2174	-0-	-234	-0-	11	1	2160	3	Y	3					30
							3	9									
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					30

STEWART TRUST WELL #: 9H RRCID -> 266533 COMPL. DATE 09/10/2011 TOTAL DEPTH 5664 PERF. 6079 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3973	-0-	-522	-0-	107	1	3866	3	Y	-0-					9
11	4290	X	3183	-0-	-1107	-0-	28	1	3155	3	Y	-0-					9
12	4340	X	1574	-0-	-2766	-0-	28	1	1542	3	Y	4					13
							4	9									
01	4216	X	2116	-0-	-2100	-0-	46	1	2070	3	Y	-0-					13
02	3640	X	2850	-0-	-790	-0-	14	1	2836	3	Y	-0-					13
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					13

LONG, J. S. WELL #: 5H RRCID -> 266658 COMPL. DATE 08/02/2011 TOTAL DEPTH 5560 PERF. 5524 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1216	-0-	-1295	-0-	33	1	1183	3	Y	-0-					53
11	1860	N	1457	-0-	-403	-0-	13	1	1444	3	Y	-0-					53
12	1008	N	1008	-0-	-0-	-0-	18	1	990	3	Y	-0-					53
01	1209	N	1209	-0-	-0-	-0-	26	1	1183	3	Y	-0-	24	1			29
02	1372	N	773	-0-	-599	-0-	4	1	769	3	Y	-0-					29
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					29

HACHAR, N. D. HEIRS WELL #: 10H RRCID -> 266702 COMPL. DATE 08/15/2011 TOTAL DEPTH 6646 PERF. 6779 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	122	-0-	-343	-0-	3	1	119	3	Y	-0-					4
11	181	N	181	-0-	-0-	-0-	2	1	179	3	Y	-0-					4
12	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					4
01	124	N	67	-0-	-57	-0-	1	1	66	3	Y	-0-					4
02	168	N	48	-0-	-120	-0-	48	3			Y	-0-					4
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

HACHAR, N. D. HEIRS WELL #: 11H RRCID -> 266704 COMPL. DATE 08/18/2011 TOTAL DEPTH 6452 PERF. 6779 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 24H RRCID -> 266705 COMPL. DATE 08/29/2011 TOTAL DEPTH 5691 PERF. 5565 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4357	-0-	-231	-0-	118	1	4239	3	Y	-0-					-0-
11	4410	X	4333	-0-	-77	-0-	38	1	4295	3	Y	-0-					-0-
12	4575	X	4575	-0-	-0-	-0-	81	1	4494	3	Y	-0-					-0-
01	4557	X	2958	-0-	-1599	-0-	64	1	2893	3	Y	1	1	1			-0-
							1	9									
02	4276	X	4276	-0-	-0-	-0-	21	1	4254	3	Y	1					1
							1	9									
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					1

BRISCOE-MANRY 1469 WELL #: 25H RRCID -> 266796 COMPL. DATE 08/25/2011 TOTAL DEPTH 5667 PERF. 5800 - 11071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3650	-0-	-132	-0-	95	1	3427	3	N	116	89	1			60
							128	9									
11	3600	X	3497	-0-	-103	-0-	29	1	3297	3	N	155	121	1			94
							171	9									
12	3720	X	3717	-0-	-3	-0-	64	1	3528	3	N	114	108	1			100
							125	9									
01	3751	X	2224	-0-	-1527	-0-	46	1	2103	3	N	68	148	1			20
							75	9									
02	3559	X	3559	-0-	-0-	-0-	18	1	3519	3	N	20					40
							22	9									
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					40

STEWART TRUST WELL #: 8H RRCID -> 266968 COMPL. DATE 09/07/2011 TOTAL DEPTH 5871 PERF. 5349 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2817	-0-	-376	-0-	76	1	2741	3	Y	-0-					18
11	3060	X	2826	-0-	-234	-0-	24	1	2802	3	Y	-0-					18
12	3100	X	2766	-0-	-334	-0-	49	1	2709	3	Y	7					25
							8	9									
01	3038	X	2869	-0-	-169	-0-	62	1	2807	3	Y	-0-					25
02	2726	X	2726	-0-	-0-	-0-	14	1	2712	3	Y	-0-					25
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					25

LEWIS, M. WELL #: 1H RRCID -> 266969 COMPL. DATE 09/26/2011 TOTAL DEPTH 5960 PERF. 6214 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1464	-0-	-303	-0-	40	1	1424	3	Y	-0-					1
11	1650	N	1059	-0-	-591	-0-	9	1	1040	3	Y	9					10
							10	9									
12	1483	N	1483	-0-	-0-	-0-	26	1	1449	3	Y	7					17
							8	9									
01	1457	N	1336	-0-	-121	-0-	29	1	1301	3	Y	5					22
							6	9									
02	980	N	174	-0-	-806	-0-	1	1	173	3	Y	-0-	22	1			-0-
03	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

LA MOCA GAS UNIT S WELL #: 18H RRCID -> 267189 COMPL. DATE 10/04/2011 TOTAL DEPTH 6254 PERF. 6643 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4575	X	4575	-0-	-0-	-0-	124	1	4449	3	N	2					10
							2	9									
11	4410	X	4278	-0-	-132	-0-	37	1	4241	3	N	-0-					10
12	4340	X	4328	-0-	-12	-0-	77	1	4245	3	N	5					15
							6	9									
01	4712	X	4273	-0-	-439	-0-	92	1	4181	3	N	-0-					15
02	4256	X	3936	-0-	-320	-0-	20	1	3914	3	N	2					17
							2	9									
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					17

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 22H RRCID -> 267347 COMPL. DATE 10/16/2011 TOTAL DEPTH 5782 PERF. 6002 - 11351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1920	-0-	-95	-0-	52	1	1868	3	Y	-0-					-0-
11	2040	N	1596	-0-	-444	-0-	14	1	1582	3	Y	-0-					-0-
12	2493	N	2493	-0-	-0-	-0-	44	1	2449	3	Y	-0-					-0-
01	2356	N	2356	-0-	-0-	-0-	51	1	2302	3	Y	3	1	1			2
							3	9									
02	2184	N	2184	-0-	-0-	-0-	11	1	2171	3	Y	2					4
							2	9									
03	2480	N	NO RPT	-0-	-2480	-0-					Y	NO RPT					4

BRISCOE-MANRY 1469 WELL #: 21H RRCID -> 267351 COMPL. DATE 10/17/2011 TOTAL DEPTH 5642 PERF. 6019 - 11537

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2658	-0-	-752	-0-	72	1	2586	3	Y	-0-					-0-
11	3552	X	3552	-0-	-0-	-0-	31	1	3521	3	Y	-0-					-0-
12	3410	X	2228	-0-	-1182	-0-	39	1	2189	3	Y	-0-					-0-
01	2666	X	1590	-0-	-1076	-0-	34	1	1554	3	Y	2	1	1			1
							2	9									
02	3681	X	3681	-0-	-0-	-0-	18	1	3661	3	Y	2					3
							2	9									
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					3

TREVINO, J. J. WELL #: 1H RRCID -> 267363 COMPL. DATE 05/30/2012 TOTAL DEPTH 5607 PERF. 5829 - 10917

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1812	-0-	-265	-0-	49	1	1763	3	Y	-0-					11
11	2040	N	1054	-0-	-986	-0-	9	1	1035	3	Y	9					20
							10	9									
12	2020	N	2020	-0-	-0-	-0-	36	1	1984	3	Y	-0-					20
01	2332	N	2332	-0-	-0-	-0-	50	1	2282	3	Y	-0-					20
02	2221	N	2221	-0-	-0-	-0-	11	1	2185	3	Y	23					43
							25	9									
03	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					43

STEWART STATE WELL #: 11H RRCID -> 267367 COMPL. DATE 10/23/2011 TOTAL DEPTH 6067 PERF. 6169 - 10880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2978	-0-	-401	-0-	81	1	2897	3	Y	-0-					13
11	3270	X	3042	-0-	-228	-0-	26	1	3016	3	Y	-0-					13
12	3314	X	3314	-0-	-0-	-0-	59	1	3255	3	Y	-0-					13
01	3623	X	3623	-0-	-0-	-0-	78	1	3545	3	Y	-0-	13	1			-0-
02	3260	X	3260	-0-	-0-	-0-	16	1	3229	3	Y	14					14
							15	9									
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					14

SLAUGHTER WELL #: 2H RRCID -> 267377 COMPL. DATE 11/26/2011 TOTAL DEPTH 5561 PERF. 6224 - 10362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	25	1	911	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1963	N	1963	-0-	-0-	-0-	35	1	1928	3	Y	-0-					-0-
01	1910	N	1910	-0-	-0-	-0-	41	1	1869	3	Y	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	6	1	1097	3	Y	-0-					-0-
03	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

NORTHEAST COMPLEX WELL #: 3H RRCID -> 267617 COMPL. DATE 10/23/2014 TOTAL DEPTH 6319 PERF. 6756 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	2	1	88	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART STATE WELL #: 10H RRCID -> 267621 COMPL. DATE 10/30/2011 TOTAL DEPTH 6039 PERF. 6241 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3953	-0-	-1441	-0-	107	1	3846	3	Y	-0-					9
11	4369	X	4369	-0-	-0-	-0-	38	1	4331	3	Y	-0-					9
12	4344	X	4344	-0-	-0-	-0-	77	1	4267	3	Y	-0-					9
01	4154	X	4002	-0-	-152	-0-	86	1	3916	3	Y	-0-	9	1			-0-
02	4088	X	2384	-0-	-1704	-0-	12	1	2364	3	Y	7					7
							8	9									
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					7

HUISACHE CATTLE COMPANY "B" WELL #: 5H RRCID -> 267735 COMPL. DATE 11/20/2011 TOTAL DEPTH 7226 PERF. 7398 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					Y	-0-	54	1			-0-
11	300	N	20	-0-	-280	-0-	20	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	2	1	300	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN BRISCOE 2147 WELL #: 26H RRCID -> 268089 COMPL. DATE 12/10/2011 TOTAL DEPTH 5597 PERF. 5918 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4190	-0-	-1607	-0-	113	1	4073	3	Y	4					11
							4	9									
11	5520	X	5140	-0-	-380	-0-	45	1	5091	3	Y	4	15	1			-0-
							4	9									
12	5704	X	5474	-0-	-230	-0-	97	1	5366	3	Y	10					10
							11	9									
01	5580	X	2990	-0-	-2590	-0-	64	1	2926	3	Y	-0-					10
02	4984	X	4673	-0-	-311	-0-	23	1	4650	3	Y	-0-					10
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					10

OWEN BRISCOE 1133 WELL #: 36H RRCID -> 268178 COMPL. DATE 11/28/2013 TOTAL DEPTH 5531 PERF. 5778 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4414	-0-	-360	-0-	119	1	4287	3	N	7					20
							8	9									
11	5332	X	5332	-0-	-0-	-0-	46	1	5280	3	N	5					25
							6	9									
12	4681	X	4657	-0-	-24	-0-	82	1	4575	3	N	-0-					25
01	4681	X	4525	-0-	-156	-0-	97	1	4392	3	N	33	47	1			11
							36	9									
02	4984	X	4002	-0-	-982	-0-	20	1	3982	3	N	-0-					11
03	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					11

GONZALEZ, J. I. WELL #: 2H RRCID -> 268611 COMPL. DATE 04/26/2012 TOTAL DEPTH 6353 PERF. 6492 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1708	-0-	-307	-0-	46	1	1662	3	Y	-0-					-0-
11	1770	N	1525	-0-	-245	-0-	13	1	1512	3	Y	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	30	1	1641	3	Y	-0-					-0-
01	1705	N	1652	-0-	-53	-0-	36	1	1616	3	Y	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	8	1	1613	3	Y	-0-					-0-
03	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

SANCHEZ, DANIEL GU B WELL #: 3H RRCID -> 268638 COMPL. DATE 12/04/2011 TOTAL DEPTH 6078 PERF. 6291 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2635	-0-	-0-	-0-	71	1	2564	3	Y	-0-					20
11	2555	N	2555	-0-	-0-	-0-	22	1	2533	3	Y	-0-					20
12	2613	N	2613	-0-	-0-	-0-	46	1	2567	3	Y	-0-					20
01	2635	N	1887	-0-	-748	-0-	41	1	1846	3	Y	-0-					20
02	2800	N	2860	-0-	60	60	14	1	2846	3	Y	-0-					20
03	2604	N	NO RPT	-0-	-2604	-0-					Y	NO RPT					20

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DE LA GARZA GU WELL #: 1H RRCID -> 268669 COMPL. DATE 11/14/2011 TOTAL DEPTH 6370 PERF. 6656 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2036	N	2036	-0-	-0-	-0-	55	1	1979	3	Y	2					15
							2	9									
11	1860	N	1827	-0-	-33	-0-	16	1	1811	3	Y	-0-					15
12	1868	N	1868	-0-	-0-	-0-	33	1	1829	3	Y	5					20
							6	9									
01	2046	N	1692	-0-	-354	-0-	36	1	1656	3	Y	-0-					20
02	1708	N	1577	-0-	-131	-0-	8	1	1566	3	Y	3					23
							3	9									
03	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					23

VOLZ 1125 WELL #: 4H RRCID -> 268711 COMPL. DATE 12/22/2011 TOTAL DEPTH 5605 PERF. 5968 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2091	-0-	-48	-0-	57	1	2034	3	Y	-0-					13
11	2190	N	2001	-0-	-189	-0-	17	1	1984	3	Y	-0-					13
12	2143	N	2143	-0-	-0-	-0-	38	1	2105	3	Y	-0-					13
01	2099	N	2099	-0-	-0-	-0-	45	1	2047	3	Y	6	8	1			11
							7	9									
02	1876	N	1873	-0-	-3	-0-	9	1	1862	3	Y	2					13
							2	9									
03	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					13

VOLZ 1125 WELL #: 3H RRCID -> 268716 COMPL. DATE 12/18/2011 TOTAL DEPTH 5723 PERF. 6023 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4730	-0-	-354	-0-	128	1	4601	3	Y	1					11
							1	9									
11	5144	X	5144	-0-	-0-	-0-	45	1	5099	3	Y	-0-					11
12	5665	X	5665	-0-	-0-	-0-	100	1	5565	3	Y	-0-					11
01	5886	X	5886	-0-	-0-	-0-	127	1	5759	3	Y	-0-					11
02	4836	X	4836	-0-	-0-	-0-	24	1	4811	3	Y	1					12
							1	9									
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					12

TREVINO, J. J. WELL #: 3H RRCID -> 268720 COMPL. DATE 05/18/2012 TOTAL DEPTH 5404 PERF. 5794 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	1	1	52	3	Y	-0-					13
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	62	N	10	-0-	-52	-0-	10	3			Y	-0-					13
02	56	N	-0-	-0-	-56	-0-					Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LA MOCA GAS UNIT T WELL #: 20H RRCID -> 268737 COMPL. DATE 12/24/2011 TOTAL DEPTH 6369 PERF. 6578 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2801	X	2801	-0-	-0-	-0-	76	1	2725	3	N	-0-					20
11	2511	X	2511	-0-	-0-	-0-	22	1	2489	3	N	-0-					20
12	2590	X	2590	-0-	-0-	-0-	46	1	2544	3	N	-0-					20
01	2566	X	2566	-0-	-0-	-0-	55	1	2511	3	N	-0-					20
02	2319	N	2319	-0-	-0-	-0-	12	1	2307	3	N	-0-					20
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					20

ZAMORA A WELL #: 2H RRCID -> 268821 COMPL. DATE 02/23/2012 TOTAL DEPTH 6601 PERF. 6986 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AGNELLO-GARCIA WELL #: 1H RRCID -> 268822 COMPL. DATE 01/15/2012 TOTAL DEPTH 6572 PERF. 6943 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		781	-0-	781	781	21	1	760	3	N	-0-					-0-
11	0		396	-0-	396	1177	3	1	393	3	N	-0-					-0-
12	0		1314	-0-	1314	2491	23	1	1291	3	N	-0-					-0-
01	0		1562	-0-	1562	4053	34	1	1528	3	N	-0-					-0-
02	2800	N	1055	-0-	-1745	2308	5	1	1050	3	N	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	1006					N	NO RPT					-0-

LA MOCA GAS UNIT D WELL #: 21H RRCID -> 268829 COMPL. DATE 01/17/2012 TOTAL DEPTH 5551 PERF. 5889 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3284	X	3284	-0-	-0-	-0-	89	1	3189	3	N	5					20
							6	9									
11	3335	X	3335	-0-	-0-	-0-	29	1	3300	3	N	5					25
							6	9									
12	3450	X	3450	-0-	-0-	-0-	61	1	3387	3	N	2					27
							2	9									
01	3397	X	3397	-0-	-0-	-0-	73	1	3315	3	N	8					35
							9	9									
02	3108	X	2984	-0-	-124	-0-	15	1	2966	3	N	3					38
							3	9									
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					38

LEWIS, M. WELL #: 2H RRCID -> 268830 COMPL. DATE 02/10/2012 TOTAL DEPTH 5901 PERF. 6190 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1559	-0-	-580	-0-	42	1	1517	3	Y	-0-					-0-
11	2190	N	29	-0-	-2161	-0-	29	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	1550	N	9	-0-	-1541	-0-	9	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

NEEL WELL #: 7H RRCID -> 268831 COMPL. DATE 01/11/2012 TOTAL DEPTH 5644 PERF. 5984 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	126	1	1421	3	Y	20	24	1			4
							22	9									
11	1690	N	1690	-0-	-0-	-0-	121	1	1550	3	Y	17					21
							19	9									
12	1392	N	1392	-0-	-0-	-0-	66	1	1304	3	Y	20	32	1			9
							22	9									
01	1581	N	1504	-0-	-77	-0-	44	1	1416	3	Y	40					49
							44	9									
02	1568	N	1318	-0-	-250	-0-	1270	3	48	9	Y	44	84	1			9
03	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					9

GUSTAVO BENAVIDES 1537 WELL #: 2H RRCID -> 268847 COMPL. DATE 01/22/2012 TOTAL DEPTH 5489 PERF. 5847 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3508	-0-	-243	-0-	95	1	3412	3	Y	1					11
							1	9									
11	3630	X	3334	-0-	-296	-0-	29	1	3303	3	Y	2					13
							2	9									
12	3658	X	3331	-0-	-327	-0-	59	1	3266	3	Y	5					18
							6	9									
01	3627	X	3306	-0-	-321	-0-	71	1	3232	3	Y	3					21
							3	9									
02	3220	X	2987	-0-	-233	-0-	15	1	2968	3	Y	4					25
							4	9									
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					25

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ZAMORA B WELL #: 3H RRCID -> 268848 COMPL. DATE 01/31/2012 TOTAL DEPTH 6309 PERF. 6733 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		12	-0-	12	12	12	3			N	-0-			-0-
11	0		923	-0-	923	935	8	1	915	3	N	-0-			-0-
12	0		879	-0-	879	1814	16	1	863	3	N	-0-			-0-
01	0		269	-0-	269	2083	6	1	263	3	N	-0-			-0-
02	2733	N	650	-0-	-2083	-0-	3	1	647	3	N	-0-			-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-

STEWART TRUST WELL #: 12H RRCID -> 268851 COMPL. DATE 02/16/2012 TOTAL DEPTH 5848 PERF. 6177 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4929	X	4466	-0-	-463	-0-	121	1	4344	3	Y	1			3
							1	9							
11	4440	X	4170	-0-	-270	-0-	36	1	4134	3	Y	-0-			3
12	4495	X	4495	-0-	-0-	-0-	80	1	4415	3	Y	-0-			3
01	4588	X	4469	-0-	-119	-0-	96	1	4373	3	Y	-0-			3
02	4144	X	3959	-0-	-185	-0-	20	1	3939	3	Y	-0-			3
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT			3

LONG, J. S. WELL #: 6H RRCID -> 268867 COMPL. DATE 01/27/2012 TOTAL DEPTH 5405 PERF. 5716 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2418	N	2193	-0-	-225	-0-	59	1	2132	3	Y	2			10
							2	9							
11	2190	N	2033	-0-	-157	-0-	18	1	2014	3	Y	1			11
							1	9							
12	2181	N	2181	-0-	-0-	-0-	39	1	2142	3	Y	-0-			11
01	2250	N	2250	-0-	-0-	-0-	48	1	2201	3	Y	1			12
							1	9							
02	1973	N	1973	-0-	-0-	-0-	10	1	1963	3	Y	-0-			12
03	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT			12

SLAUGHTER WELL #: 3H RRCID -> 268876 COMPL. DATE 01/10/2012 TOTAL DEPTH 5487 PERF. 5750 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1276	-0-	-274	-0-	35	1	1241	3	Y	-0-			-0-
11	1380	N	1010	-0-	-370	-0-	9	1	1001	3	Y	-0-			-0-
12	1609	N	1609	-0-	-0-	-0-	28	1	1581	3	Y	-0-			-0-
01	1904	N	1904	-0-	-0-	-0-	41	1	1863	3	Y	-0-			-0-
02	1661	N	1661	-0-	-0-	-0-	8	1	1653	3	Y	-0-			-0-
03	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT			-0-

HUISACHE CATTLE COMPANY "B" WELL #: 4H RRCID -> 268884 COMPL. DATE 06/08/2011 TOTAL DEPTH 7175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUTIERREZ STATE GU WELL #: 1H RRCID -> 268895 COMPL. DATE 11/18/2012 TOTAL DEPTH 6278 PERF. 6490 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	12	1	422	3	N	-0-			-0-
11	535	N	535	-0-	-0-	-0-	5	1	530	3	N	-0-			-0-
12	767	N	767	-0-	-0-	-0-	14	1	753	3	N	-0-			-0-
01	664	N	664	-0-	-0-	-0-	14	1	650	3	N	-0-			-0-
02	793	N	793	-0-	-0-	-0-	4	1	789	3	N	-0-			-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT Q WELL #: 22H RRCID -> 268948 COMPL. DATE 03/15/2012 TOTAL DEPTH 6132 PERF. 6473 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2630	-0-	-67	-0-	71	1	2559	3	N	-0-					-0-
11	2580	N	2513	-0-	-67	-0-	22	1	2483	3	N	7					7
							8	9									
12	2529	N	2529	-0-	-0-	-0-	45	1	2484	3	N	-0-					7
01	2635	N	2486	-0-	-149	-0-	53	1	2419	3	N	13					20
							14	9									
02	2352	N	2189	-0-	-163	-0-	11	1	2172	3	N	5					25
							6	9									
03	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					25

VOLZ 1125 WELL #: 5H RRCID -> 268949 COMPL. DATE 03/19/2012 TOTAL DEPTH 5598 PERF. 5878 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1235	-0-	-98	-0-	33	1	1202	3	Y	-0-					-0-
11	1234	N	1234	-0-	-0-	-0-	11	1	1223	3	Y	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	23	1	1285	3	Y	-0-					-0-
01	1317	N	1317	-0-	-0-	-0-	28	1	1289	3	Y	-0-					-0-
02	1148	N	1081	-0-	-67	-0-	5	1	1076	3	Y	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

SALINAS, JUAN WELL #: 3H RRCID -> 268950 COMPL. DATE 10/01/2011 TOTAL DEPTH 6238 PERF. 6150 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3034	-0-	-841	-0-	82	1	2952	3	N	-0-					-0-
11	3450	X	3001	-0-	-449	-0-	26	1	2945	3	N	27					27
							30	9									
12	3453	X	3453	-0-	-0-	-0-	61	1	3378	3	N	13					40
							14	9									
01	3194	X	3194	-0-	-0-	-0-	69	1	3122	3	N	3					43
							3	9									
02	2856	X	2656	-0-	-200	-0-	13	1	2641	3	N	2					45
							2	9									
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					45

SAN ROMAN 1507 WELL #: 8H RRCID -> 268959 COMPL. DATE 03/25/2012 TOTAL DEPTH 6398 PERF. 6652 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3766	X	3766	-0-	-0-	-0-	102	1	3664	3	Y	-0-					36
11	3518	X	3518	-0-	-0-	-0-	30	1	3485	3	Y	3					39
							3	9									
12	3570	X	3570	-0-	-0-	-0-	63	1	3507	3	Y	-0-					39
01	3937	X	2544	-0-	-1393	-0-	55	1	2482	3	Y	6					45
							7	9									
*02	3556	X	1863	-0-	-1693	-0-	9	1	1854	3	Y	-0-	34	1			11
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					11

SAN ROMAN 1508 WELL #: 17H RRCID -> 268969 COMPL. DATE 08/14/2013 TOTAL DEPTH 6290 PERF. 6668 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8523	-0-	-653	-0-	231	1	8292	3	Y	-0-					10
11	8790	X	8750	-0-	-40	-0-	76	1	8674	3	Y	-0-					10
12	9083	X	8690	-0-	-393	-0-	154	1	8536	3	Y	-0-	10	1			-0-
01	9083	X	8386	-0-	-697	-0-	180	1	8193	3	Y	12					12
							13	9									
02	8176	X	5870	-0-	-2306	-0-	29	1	5841	3	Y	-0-	12	1			-0-
03	9052	X	NO RPT	-0-	-9052	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SALINAS, JUAN WELL #: 4H RRCID -> 268971 COMPL. DATE 03/04/2012 TOTAL DEPTH 6387 PERF. 6703 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2758	N	2758	-0-	-0-	-0-	75	1	2683	3	Y	-0-					-0-
11	2540	N	2540	-0-	-0-	-0-	22	1	2504	3	Y	13					13
							14	9									
12	2705	N	2705	-0-	-0-	-0-	48	1	2647	3	Y	9					22
							10	9									
01	2759	N	2607	-0-	-152	-0-	56	1	2550	3	Y	1					23
							1	9									
02	2380	N	2215	-0-	-165	-0-	11	1	2204	3	Y	-0-					23
03	2697	N	NO RPT	-0-	-2697	-0-					Y	NO RPT					23

LA MOCA GAS UNIT U WELL #: 27H RRCID -> 268981 COMPL. DATE 01/03/2014 TOTAL DEPTH 6171 PERF. 6382 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	10784	-0-	-1957	-0-	23	1	10761	3	N	-0-					40
11	12330	X	10298	-0-	-2032	-0-	10298	3			N	-0-					40
12	12276	X	10674	-0-	-1602	-0-	10674	3			N	-0-					40
01	11253	X	10561	-0-	-692	-0-	10550	3	11	9	N	10	20	1			30
02	9744	X	9453	-0-	-291	-0-	9453	3			N	-0-					30
03	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					30

NORTHEAST COMPLEX WELL #: 4H RRCID -> 268985 COMPL. DATE 04/22/2012 TOTAL DEPTH 6301 PERF. 6759 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUISACHE CATTLE COMPANY "B" WELL #: 7H RRCID -> 268987 COMPL. DATE 03/13/2013 TOTAL DEPTH 6793 PERF. 7069 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1469 WELL #: 27H RRCID -> 268998 COMPL. DATE 04/29/2012 TOTAL DEPTH 5650 PERF. 6040 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2065	-0-	-1004	-0-	56	1	2000	3	Y	8					11
							9	9									
11	2970	X	2011	-0-	-959	-0-	17	1	1994	3	Y	-0-					11
12	3038	X	1865	-0-	-1173	-0-	33	1	1832	3	Y	-0-					11
01	2728	X	1459	-0-	-1269	-0-	31	1	1428	3	Y	-0-					11
02	2445	X	2445	-0-	-0-	-0-	12	1	2433	3	Y	-0-					11
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					11

HUISACHE CATTLE COMPANY A WELL #: 10H RRCID -> 269001 COMPL. DATE 02/14/2013 TOTAL DEPTH 6901 PERF. 7552 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3768	-0-	-231	-0-	102	1	3659	3	Y	6					26
							7	9									
11	4060	X	4060	-0-	-0-	-0-	35	1	4024	3	Y	1					27
							1	9									
12	3963	X	3963	-0-	-0-	-0-	70	1	3885	3	Y	7					34
							8	9									
01	3782	X	3493	-0-	-289	-0-	75	1	3398	3	Y	18					52
							20	9									
02	3780	X	3035	-0-	-745	-0-	15	1	3005	3	Y	14					66
							15	9									
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					66

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 4H RRCID -> 269009 COMPL. DATE 05/03/2012 TOTAL DEPTH 5553 PERF. 5858 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	664	-0-	-421	-0-	18	1	646	3	Y	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	9	1	1001	3	Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	18	1	1022	3	Y	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	22	1	980	3	Y	-0-					-0-
02	952	N	952	-0-	-0-	-0-	5	1	947	3	Y	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

SAN ROMAN 1508 WELL #: 9H RRCID -> 269023 COMPL. DATE 05/13/2012 TOTAL DEPTH 6439 PERF. 6814 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6124	X	6124	-0-	-0-	-0-	166	1	5958	3	Y	-0-					20
11	5725	X	5725	-0-	-0-	-0-	50	1	5675	3	Y	-0-					20
12	6305	X	6305	-0-	-0-	-0-	112	1	6193	3	Y	-0-					20
01	6138	X	2710	-0-	-3428	-0-	58	1	2652	3	Y	-0-					20
02	5544	X	3389	-0-	-2155	-0-	17	1	3372	3	Y	-0-					20
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					20

SAN ROMAN 1508 WELL #: 14H RRCID -> 269027 COMPL. DATE 05/14/2012 TOTAL DEPTH 6428 PERF. 6814 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2726	-0-	-777	-0-	74	1	2652	3	Y	-0-					-0-
11	3300	X	2355	-0-	-945	-0-	20	1	2335	3	Y	-0-					-0-
12	3069	X	1720	-0-	-1349	-0-	30	1	1690	3	Y	-0-					-0-
01	3069	X	2209	-0-	-860	-0-	48	1	2161	3	Y	-0-					-0-
02	2888	X	2888	-0-	-0-	-0-	14	1	2874	3	Y	-0-					-0-
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

OWEN BRISCOE 1133 WELL #: 30H RRCID -> 269033 COMPL. DATE 04/10/2013 TOTAL DEPTH 5536 PERF. 6050 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3490	-0-	-1129	-0-	94	1	3393	3	Y	3					9
							3	9									
11	4470	X	4118	-0-	-352	-0-	36	1	4078	3	Y	4	13	1			-0-
							4	9									
12	4557	X	4363	-0-	-194	-0-	77	1	4275	3	Y	10					10
							11	9									
01	4464	X	2620	-0-	-1844	-0-	56	1	2564	3	Y	-0-					10
02	4535	X	4535	-0-	-0-	-0-	23	1	4512	3	Y	-0-					10
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					10

ZAMORA A WELL #: 4H RRCID -> 269055 COMPL. DATE 04/02/2013 TOTAL DEPTH 6630 PERF. 7034 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 19H RRCID -> 269056 COMPL. DATE 10/07/2013 TOTAL DEPTH 6305 PERF. 6621 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2115	-0-	-644	-0-	57	1	2058	3	Y	-0-					9
11	2280	X	2031	-0-	-249	-0-	18	1	2013	3	Y	-0-					9
12	2294	X	2129	-0-	-165	-0-	38	1	2091	3	Y	-0-					9
01	2232	X	1954	-0-	-278	-0-	42	1	1912	3	Y	-0-	9	1			-0-
02	2016	X	1502	-0-	-514	-0-	8	1	1494	3	Y	-0-					-0-
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N .D. HEIRS WELL #: 20H RRCID -> 269069 COMPL. DATE 01/21/2014 TOTAL DEPTH 6456 PERF. 6856 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7732	-0-	7732	21575	209	1	7523	3	Y	-0-					-0-
11	0		7307	-0-	7307	28882	63	1	7244	3	Y	-0-					-0-
12	0		7025	-0-	7025	35907	124	1	6901	3	Y	-0-					-0-
01	0		6694	-0-	6694	42601	144	1	6550	3	Y	-0-					-0-
02	48526	X	5925	-0-	-42601	-0-	30	1	5887	3	Y	7					7
							8	9									
03	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					7

GONZALEZ, J. I. WELL #: 3H RRCID -> 269214 COMPL. DATE 06/01/2012 TOTAL DEPTH 6334 PERF. 6693 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2670	N	2670	-0-	-0-	-0-	72	1	2598	3	N	-0-					-0-
11	2550	N	2470	-0-	-80	-0-	21	1	2449	3	N	-0-					-0-
12	2215	N	2215	-0-	-0-	-0-	39	1	2176	3	N	-0-					-0-
01	2666	N	2381	-0-	-285	-0-	51	1	2330	3	N	-0-					-0-
02	2346	N	2346	-0-	-0-	-0-	12	1	2334	3	N	-0-					-0-
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

BRISCOE-MANRY 1469 WELL #: 28H RRCID -> 269217 COMPL. DATE 06/06/2012 TOTAL DEPTH 5701 PERF. 6202 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2427	-0-	-1510	-0-	66	1	2361	3	Y	-0-					1
11	3810	X	3315	-0-	-495	-0-	29	1	3286	3	Y	-0-					1
12	3751	X	2223	-0-	-1528	-0-	39	1	2184	3	Y	-0-					1
01	3379	X	56	-0-	-3323	-0-	1	1	55	3	Y	-0-					1
02	3108	X	2297	-0-	-811	-0-	12	1	2285	3	Y	-0-					1
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					1

BRISCOE-MANRY 1469 WELL #: 29H RRCID -> 269228 COMPL. DATE 06/13/2012 TOTAL DEPTH 5692 PERF. 5980 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0-	-0-	46	1	1658	3	Y	7					8
							8	9									
11	1590	N	1565	-0-	-25	-0-	14	1	1551	3	Y	-0-					8
12	1574	N	1574	-0-	-0-	-0-	28	1	1546	3	Y	-0-					8
01	1705	N	1221	-0-	-484	-0-	26	1	1195	3	Y	-0-					8
02	1597	N	1597	-0-	-0-	-0-	8	1	1589	3	Y	-0-					8
03	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					8

SAN ROMAN "A" WELL #: 19H RRCID -> 269230 COMPL. DATE 02/19/2013 TOTAL DEPTH 5848 PERF. 5996 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2081	-0-	-244	-0-	56	1	2025	3	Y	-0-					38
11	2220	N	2037	-0-	-183	-0-	18	1	2018	3	Y	1					39
							1	9									
12	2166	N	2166	-0-	-0-	-0-	38	1	2128	3	Y	-0-					39
01	2116	N	2116	-0-	-0-	-0-	45	1	2039	3	Y	29	44	1			24
							32	9									
02	1978	N	1978	-0-	-0-	-0-	10	1	1937	3	Y	28					52
							31	9									
03	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					52

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JACKSON-VESTAL WELL #: 3H RRCID -> 269232 COMPL. DATE 06/15/2012 TOTAL DEPTH 5118 PERF. 5510 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3238	-0-	-172	-0-	87	1	3147	3	Y	4					14
							4	9									
11	3300	X	3162	-0-	-138	-0-	27	1	3132	3	Y	3					17
							3	9									
12	3348	X	3169	-0-	-179	-0-	56	1	3105	3	Y	7					24
							8	9									
01	3348	X	3006	-0-	-342	-0-	65	1	2938	3	Y	3					27
							3	9									
02	2968	X	2740	-0-	-228	-0-	14	1	2724	3	Y	2					29
							2	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					29

LA MOCA GAS UNIT L WELL #: 28H RRCID -> 269259 COMPL. DATE 01/17/2014 TOTAL DEPTH 5902 PERF. 6253 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6387	-0-	-247	-0-	114	1	6273	3	Y	-0-					7
11	6420	X	6144	-0-	-276	-0-	102	1	6042	3	Y	-0-					7
12	6541	X	6100	-0-	-441	-0-	91	1	6009	3	Y	-0-					7
01	6479	X	5631	-0-	-848	-0-	99	1	5532	3	Y	-0-	7	1			-0-
02	5824	X	4413	-0-	-1411	-0-	22	1	4370	3	Y	19					19
							21	9									
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					19

LA MOCA GAS UNIT C WELL #: 23H RRCID -> 269260 COMPL. DATE 02/12/2013 TOTAL DEPTH 5733 PERF. 6035 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4264	-0-	-479	-0-	115	1	4146	3	Y	3					28
							3	9									
11	4119	X	4119	-0-	-0-	-0-	36	1	4083	3	Y	-0-					28
12	4092	X	3903	-0-	-189	-0-	69	1	3834	3	Y	-0-					28
01	4278	X	4066	-0-	-212	-0-	87	1	3979	3	Y	-0-	28	1			-0-
02	3864	X	3644	-0-	-220	-0-	18	1	3604	3	Y	20					20
							22	9									
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					20

SANCHEZ, DANIEL GU A WELL #: 1H RRCID -> 269265 COMPL. DATE 06/21/2012 TOTAL DEPTH 6014 PERF. 6168 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3137	-0-	37	222	85	1	3052	3	Y	-0-					18
11	2700	N	351	-0-	-2349	-0-	3	1	348	3	Y	-0-					18
12	1838	N	1838	-0-	-0-	-0-	33	1	1805	3	Y	-0-					18
01	2976	X	2282	-0-	-694	-0-	49	1	2233	3	Y	-0-					18
02	2688	X	333	-0-	-2355	-0-	2	1	331	3	Y	-0-					18
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					18

DE LA GARZA SAN ROMAN G. U. WELL #: 2H RRCID -> 269270 COMPL. DATE 04/04/2013 TOTAL DEPTH 6275 PERF. 6734 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4113	X	4113	-0-	-0-	-0-	111	1	4002	3	Y	-0-					40
11	4249	X	4249	-0-	-0-	-0-	37	1	4212	3	Y	-0-					40
12	4393	X	4393	-0-	-0-	-0-	78	1	4315	3	Y	-0-					40
01	4566	X	4566	-0-	-0-	-0-	98	1	4468	3	Y	-0-					40
02	4148	X	4148	-0-	-0-	-0-	21	1	4127	3	Y	-0-					40
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					40

SAN ROMAN "A" WELL #: 20H RRCID -> 269273 COMPL. DATE 01/22/2013 TOTAL DEPTH 6146 PERF. 6493 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
11	15	N	9	-0-	-6	-0-	9	3			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NORTHEAST COMPLEX-DE LA GARZA GU WELL #: 5H RRCID -> 269287 COMPL. DATE 01/24/2014 TOTAL DEPTH 6319 PERF. 6585 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7068	X	445	-0-	-6623	-0-	12	1	433	3	N	-0-			-0-
11	6690	X	2733	-0-	-3957	-0-	24	1	2709	3	N	-0-			-0-
12	6696	X	2431	-0-	-4265	-0-	43	1	2388	3	N	-0-			-0-
01	6696	X	1705	-0-	-4991	-0-	37	1	1668	3	N	-0-			-0-
02	6048	X	1852	-0-	-4196	-0-	9	1	1843	3	N	-0-			-0-
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT			-0-

FASKEN-STATE 1613 WELL #: 19 RRCID -> 269439 COMPL. DATE 07/04/2012 TOTAL DEPTH 6993 PERF. 6314 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	12	1	667	3	N	-0-			-0-
11	528	N	528	-0-	-0-	-0-	9	1	519	3	N	-0-			-0-
12	660	N	660	-0-	-0-	-0-	10	1	650	3	N	-0-			-0-
01	496	N	463	-0-	-33	-0-	8	1	455	3	N	-0-			-0-
02	448	N	392	-0-	-56	-0-	5	1	387	3	N	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

GUSTAVO BENAVIDES 1537 WELL #: 3H RRCID -> 269593 COMPL. DATE 11/04/2012 TOTAL DEPTH 5589 PERF. 5859 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3119	X	3119	-0-	-0-	-0-	84	1	3033	3	Y	2			13
							2	9							
11	2580	X	2570	-0-	-10	-0-	22	1	2546	3	Y	2			15
							2	9							
12	2743	X	2743	-0-	-0-	-0-	48	1	2689	3	Y	5			20
							6	9							
01	3179	X	3179	-0-	-0-	-0-	68	1	3109	3	Y	2			22
							2	9							
02	2927	X	2927	-0-	-0-	-0-	15	1	2908	3	Y	4			26
							4	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT			26

STEWART TRUST WELL #: 19H RRCID -> 269757 COMPL. DATE 03/23/2013 TOTAL DEPTH 5661 PERF. 6014 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6324	X	5294	-0-	-1030	-0-	143	1	5151	3	Y	-0-			4
11	6120	X	5499	-0-	-621	-0-	48	1	5451	3	Y	-0-			4
12	6324	X	6205	-0-	-119	-0-	110	1	6095	3	Y	-0-			4
01	6262	X	6171	-0-	-91	-0-	133	1	6038	3	Y	-0-			4
02	5124	X	5033	-0-	-91	-0-	25	1	5008	3	Y	-0-			4
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT			4

VOLZ 1125 WELL #: 11H RRCID -> 269758 COMPL. DATE 12/24/2013 TOTAL DEPTH 5606 PERF. 5937 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2294	X	2179	-0-	-115	-0-	59	1	2120	3	Y	-0-			21
11	2250	X	2091	-0-	-159	-0-	18	1	2073	3	Y	-0-			21
12	2325	X	2092	-0-	-233	-0-	37	1	2055	3	Y	-0-			21
01	2325	X	2226	-0-	-99	-0-	47	1	2148	3	Y	28	21 1		28
							31	9							
*02	2026	X	2026	-0-	-0-	-0-	10	1	2006	3	Y	9			37
							10	9							
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT			37

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN "A" WELL #: 15H RRCID -> 269801 COMPL. DATE 08/10/2013 TOTAL DEPTH 5838 PERF. 6318 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2728	-0-	-1674	-0-	74	1	2654	3	Y	-0-					-0-
11	4260	X	3141	-0-	-1119	-0-	27	1	3114	3	Y	-0-					-0-
12	4371	X	3638	-0-	-733	-0-	64	1	3573	3	Y	1					1
							1	9									
01	3906	X	3687	-0-	-219	-0-	79	1	3608	3	Y	-0-	1	1			-0-
02	3954	X	3954	-0-	-0-	-0-	20	1	3934	3	Y	-0-					-0-
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					-0-

SAN ROMAN "A" WELL #: 10H RRCID -> 269989 COMPL. DATE 07/02/2012 TOTAL DEPTH 6106 PERF. 5983 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2390	-0-	-617	-0-	65	1	2325	3	Y	-0-					-0-
11	3000	X	169	-0-	-2831	-0-	1	1	168	3	Y	-0-					-0-
12	3100	X	174	-0-	-2926	-0-	3	1	171	3	Y	-0-					-0-
01	3100	X	168	-0-	-2932	-0-	4	1	164	3	Y	-0-					-0-
02	2716	X	319	-0-	-2397	-0-	2	1	317	3	Y	-0-					-0-
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

LA MOCA GAS UNIT I WELL #: 24H RRCID -> 269990 COMPL. DATE 07/14/2012 TOTAL DEPTH 6108 PERF. 6663 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2002	X	2002	-0-	-0-	-0-	54	1	1948	3	Y	-0-					-0-
11	2730	X	1698	-0-	-1032	-0-	15	1	1683	3	Y	-0-					-0-
12	2821	X	1894	-0-	-927	-0-	34	1	1860	3	Y	-0-					-0-
01	2821	X	2015	-0-	-806	-0-	43	1	1972	3	Y	-0-					-0-
02	1820	X	1798	-0-	-22	-0-	9	1	1789	3	Y	-0-					-0-
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

LA MOCA GAS UNIT J WELL #: 25H RRCID -> 269992 COMPL. DATE 07/21/2012 TOTAL DEPTH 5976 PERF. 6548 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2450	-0-	-619	-0-	66	1	2384	3	Y	-0-					1
11	2910	X	1973	-0-	-937	-0-	17	1	1956	3	Y	-0-					1
12	2728	X	2491	-0-	-237	-0-	44	1	2447	3	Y	-0-					1
01	2542	X	2126	-0-	-416	-0-	46	1	2080	3	Y	-0-					1
02	2296	X	2086	-0-	-210	-0-	10	1	2067	3	Y	8					9
							9	9									
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					9

STEWART STATE WELL #: 14H RRCID -> 269999 COMPL. DATE 07/25/2012 TOTAL DEPTH 5876 PERF. 5753 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3507	-0-	-244	-0-	95	1	3412	3	Y	-0-					6
11	3570	X	3338	-0-	-232	-0-	29	1	3309	3	Y	-0-					6
12	3627	X	3256	-0-	-371	-0-	58	1	3198	3	Y	-0-					6
01	3627	X	2661	-0-	-966	-0-	57	1	2604	3	Y	-0-	6	1			-0-
02	3220	X	2692	-0-	-528	-0-	13	1	2670	3	Y	8					8
							9	9									
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					8

STEWART TRUST WELL #: 13H RRCID -> 270000 COMPL. DATE 07/27/2012 TOTAL DEPTH 5704 PERF. 5641 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5229	-0-	-289	-0-	141	1	5088	3	Y	-0-					7
11	4888	X	4888	-0-	-0-	-0-	42	1	4846	3	Y	-0-					7
12	4857	X	4857	-0-	-0-	-0-	86	1	4771	3	Y	-0-					7
01	5239	X	4477	-0-	-762	-0-	96	1	4381	3	Y	-0-	7	1			-0-
02	4732	X	4500	-0-	-232	-0-	22	1	4469	3	Y	8					8
							9	9									
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					8

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE STATE 1130 WELL #: 2H RRCID -> 270001 COMPL. DATE 04/11/2013 TOTAL DEPTH 5598 PERF. 5918 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10	-0-	10	10	10	3			Y	-0-					-0-
11	0		17	-0-	17	27	17	3			Y	-0-					-0-
12	0		21	-0-	21	48	21	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	48					Y	-0-					-0-
02	48	N	-0-	-0-	-48	-0-					Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BRISCOE STATE 1130 WELL #: 3H RRCID -> 270002 COMPL. DATE 08/14/2012 TOTAL DEPTH 5579 PERF. 5848 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	914	-0-	-1628	-0-	25	1	889	3	Y	-0-					4
11	2400	N	432	-0-	-1968	-0-	4	1	424	3	Y	4					8
							4	9									
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					8
01	899	N	792	-0-	-107	-0-	17	1	775	3	Y	-0-					8
02	2800	N	3272	-0-	472	472	16	1	3256	3	Y	-0-					8
03	5	N	NO RPT	-0-	-5	467					Y	NO RPT					8

VOLZ 1125 WELL #: 9H RRCID -> 270003 COMPL. DATE 08/22/2012 TOTAL DEPTH 5630 PERF. 5941 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3756	-0-	-181	-0-	102	1	3654	3	Y	-0-					17
11	3720	X	3519	-0-	-201	-0-	31	1	3488	3	Y	-0-					17
12	3604	X	3604	-0-	-0-	-0-	64	1	3540	3	Y	-0-					17
01	3999	X	3467	-0-	-532	-0-	74	1	3367	3	Y	24	18	1			23
							26	9									
02	3612	X	3085	-0-	-527	-0-	15	1	3060	3	Y	9					32
							10	9									
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					32

SAN ROMAN "A" WELL #: 12H RRCID -> 270004 COMPL. DATE 08/30/2012 TOTAL DEPTH 6245 PERF. 6334 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1176	-0-	-126	-0-	32	1	1144	3	Y	-0-					-0-
11	1260	X	1237	-0-	-23	-0-	11	1	1226	3	Y	-0-					-0-
12	1302	X	1286	-0-	-16	-0-	23	1	1263	3	Y	-0-					-0-
01	1786	X	1786	-0-	-0-	-0-	38	1	1748	3	Y	-0-					-0-
02	1405	X	1405	-0-	-0-	-0-	7	1	1398	3	Y	-0-					-0-
03	1271	X	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

JACKSON-VESTAL WELL #: 4H RRCID -> 270027 COMPL. DATE 01/14/2014 TOTAL DEPTH 5076 PERF. 5487 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4458	-0-	-192	-0-	120	1	4329	3	Y	8					25
							9	9									
11	4500	X	4229	-0-	-271	-0-	37	1	4185	3	Y	6					31
							7	9									
12	4650	X	4266	-0-	-384	-0-	75	1	4176	3	Y	14					45
							15	9									
01	4495	X	4031	-0-	-464	-0-	87	1	3937	3	Y	6					51
							7	9									
02	4060	X	3574	-0-	-486	-0-	18	1	3550	3	Y	5					56
							6	9									
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					56

BRISCOE-MANRY 1393 WELL #: 36H RRCID -> 270032 COMPL. DATE 12/16/2012 TOTAL DEPTH 5533 PERF. 5819 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1465	-0-	-457	-0-	40	1	1425	3	Y	-0-					-0-
11	1560	N	1305	-0-	-255	-0-	11	1	1294	3	Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	19	1	1041	3	Y	-0-					-0-
01	1457	N	1294	-0-	-163	-0-	28	1	1266	3	Y	-0-					-0-
02	2021	N	2021	-0-	-0-	-0-	10	1	2011	3	Y	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 32H RRCID -> 270034 COMPL. DATE 05/31/2013 TOTAL DEPTH 5544 PERF. 5894 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	30	1	1077	3	Y	-0-					-0-
11	1440	N	1054	-0-	-386	-0-	9	1	1045	3	Y	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	19	1	1059	3	Y	-0-					-0-
01	1116	N	706	-0-	-410	-0-	15	1	691	3	Y	-0-					-0-
02	1539	N	1539	-0-	-0-	-0-	8	1	1531	3	Y	-0-					-0-
03	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1469 WELL #: 37H RRCID -> 270035 COMPL. DATE 11/13/2013 TOTAL DEPTH 5623 PERF. 5896 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2171	-0-	-1394	-0-	59	1	2112	3	Y	-0-					1
11	3450	X	2296	-0-	-1154	-0-	20	1	2276	3	Y	-0-					1
12	3255	X	3123	-0-	-132	-0-	55	1	3068	3	Y	-0-					1
01	2914	X	2326	-0-	-588	-0-	50	1	2276	3	Y	-0-					1
02	2520	X	1405	-0-	-1115	-0-	7	1	1398	3	Y	-0-					1
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					1

BRISCOE MANRY 1393 WELL #: 33H RRCID -> 270037 COMPL. DATE 11/14/2013 TOTAL DEPTH 5584 PERF. 6264 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	3059	-0-	-2676	-0-	83	1	2970	3	N	5					33
							6	9									
11	5490	X	4974	-0-	-516	-0-	43	1	4931	3	N	-0-	28	1			5
12	5611	X	3943	-0-	-1668	-0-	70	1	3873	3	N	-0-					5
01	5549	X	3021	-0-	-2528	-0-	65	1	2947	3	N	8					13
							9	9									
02	5012	X	4427	-0-	-585	-0-	22	1	4405	3	N	-0-					13
03	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					13

HACHAR, N. D. HEIRS WELL #: 21H RRCID -> 270038 COMPL. DATE 01/22/2014 TOTAL DEPTH 6266 PERF. 6719 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	3669	-0-	-2190	-0-	99	1	3570	3	Y	-0-					-0-
11	5100	X	4345	-0-	-755	-0-	38	1	4307	3	Y	-0-					-0-
12	5146	X	4357	-0-	-789	-0-	77	1	4280	3	Y	-0-					-0-
01	4682	X	4682	-0-	-0-	-0-	101	1	4581	3	Y	-0-					-0-
02	4139	X	4139	-0-	-0-	-0-	21	1	4118	3	Y	-0-					-0-
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

SAN ROMAN 1508 WELL #: 16H RRCID -> 270054 COMPL. DATE 04/05/2013 TOTAL DEPTH 6440 PERF. 6923 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	11	11	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	11					Y	-0-					-0-
12	0		21	-0-	21	32	21	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	32					Y	-0-					-0-
02	121	N	89	-0-	-32	-0-	89	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BRISCOE-MANRY 1393 WELL #: 31H RRCID -> 270076 COMPL. DATE 05/31/2013 TOTAL DEPTH 5581 PERF. 5961 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2038	N	2038	-0-	-0-	-0-	55	1	1983	3	Y	-0-					-0-
11	1950	N	1430	-0-	-520	-0-	12	1	1418	3	Y	-0-					-0-
12	2113	N	2113	-0-	-0-	-0-	37	1	2076	3	Y	-0-					-0-
01	2046	N	1025	-0-	-1021	-0-	22	1	1003	3	Y	-0-					-0-
02	1762	N	1762	-0-	-0-	-0-	9	1	1753	3	Y	-0-					-0-
03	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 34H RRCID -> 270077 COMPL. DATE 11/06/2013 TOTAL DEPTH 5573 PERF. 5887 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1374	-0-	-21	-0-	37	1	1337	3	Y	-0-					-0-
11	1350	N	1289	-0-	-61	-0-	11	1	1278	3	Y	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	24	1	1306	3	Y	-0-					-0-
01	1364	N	1129	-0-	-235	-0-	24	1	1076	3	Y	26	8	1			18
							29	9									
02	1454	N	1454	-0-	-0-	-0-	7	1	1428	3	Y	17					35
							19	9									
03	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					35

GUSTAVO BENAVIDES 1537 WELL #: 5H RRCID -> 270081 COMPL. DATE 08/17/2013 TOTAL DEPTH 5522 PERF. 5868 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4622	-0-	-152	-0-	125	1	4496	3	Y	1					7
							1	9									
11	4560	X	4135	-0-	-425	-0-	36	1	4098	3	Y	1					8
							1	9									
12	4650	X	4145	-0-	-505	-0-	73	1	4068	3	Y	4					12
							4	9									
01	4619	X	3638	-0-	-981	-0-	78	1	3558	3	Y	2					14
							2	9									
02	4172	X	3352	-0-	-820	-0-	17	1	3333	3	Y	2					16
							2	9									
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					16

TREVINO, J. J. WELL #: 5H RRCID -> 270083 COMPL. DATE 01/05/2014 TOTAL DEPTH 5455 PERF. 5836 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5164	-0-	-385	-0-	140	1	5024	3	Y	-0-					8
11	5220	X	2756	-0-	-2464	-0-	24	1	2729	3	Y	3					11
							3	9									
12	5394	X	2730	-0-	-2664	-0-	48	1	2682	3	Y	-0-					11
01	6081	X	6081	-0-	-0-	-0-	131	1	5950	3	Y	-0-					11
02	5846	X	5846	-0-	-0-	-0-	29	1	5808	3	Y	8					19
							9	9									
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					19

LONG, J. S. WELL #: 7H RRCID -> 270084 COMPL. DATE 08/19/2012 TOTAL DEPTH 5608 PERF. 5918 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1368	-0-	-523	-0-	37	1	1331	3	Y	-0-					40
11	1590	N	1346	-0-	-244	-0-	12	1	1334	3	Y	-0-					40
12	1815	N	1815	-0-	-0-	-0-	32	1	1783	3	Y	-0-					40
01	1778	N	1778	-0-	-0-	-0-	38	1	1740	3	Y	-0-	17	1			23
02	1681	N	1681	-0-	-0-	-0-	8	1	1673	3	Y	-0-					23
03	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					23

LONG, J. S. WELL #: 8H RRCID -> 270106 COMPL. DATE 06/13/2013 TOTAL DEPTH 5437 PERF. 5823 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1648	-0-	-212	-0-	45	1	1603	3	Y	-0-					14
11	1740	N	1740	-0-	-0-	-0-	15	1	1725	3	Y	-0-	3	1			11
12	1654	N	1654	-0-	-0-	-0-	29	1	1625	3	Y	-0-					11
01	1773	N	1773	-0-	-0-	-0-	38	1	1721	3	Y	13	24	1			-0-
							14	9									
02	1624	N	1570	-0-	-54	-0-	8	1	1562	3	Y	-0-					-0-
03	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TROST WELL #: 1H RRCID -> 270109 COMPL. DATE 11/10/2012 TOTAL DEPTH 7028 PERF. 7290 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	882	-0-	-265	-0-	24	1	858	3	Y	-0-					4
11	900	N	831	-0-	-69	-0-	7	1	824	3	Y	-0-					4
12	831	N	831	-0-	-0-	-0-	15	1	812	3	Y	4					8
							4	9									
01	868	N	808	-0-	-60	-0-	17	1	790	3	Y	1					9
							1	9									
02	1034	N	1034	-0-	-0-	-0-	5	1	1027	3	Y	2					11
							2	9									
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					11

SLAUGHTER WELL #: 5H RRCID -> 270192 COMPL. DATE 08/15/2013 TOTAL DEPTH 5583 PERF. 5986 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	313	-0-	-2384	-0-	8	1	305	3	Y	-0-					-0-
11	2699	N	2699	-0-	-0-	-0-	23	1	2676	3	Y	-0-					-0-
12	1945	N	1945	-0-	-0-	-0-	34	1	1911	3	Y	-0-					-0-
01	2592	N	2592	-0-	-0-	-0-	56	1	2536	3	Y	-0-					-0-
02	2408	N	956	-0-	-1452	-0-	5	1	951	3	Y	-0-					-0-
03	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

HUISACHE CATTLE COMPANY "B" WELL #: 8H RRCID -> 270197 COMPL. DATE 11/20/2012 TOTAL DEPTH 6838 PERF. 7279 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	X	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					1
11	78	X	78	-0-	-0-	-0-	1	1	68	3	Y	8					9
							9	9									
12	40	X	40	-0-	-0-	-0-	1	1	37	3	Y	2	9	1			2
							2	9									
01	93	X	-0-	-0-	-93	-0-					Y	-0-	2	1			-0-
02	119	X	119	-0-	-0-	-0-	87	3	32	9	Y	29	26	1			3
03	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					3

LYSSY GU A WELL #: 4H RRCID -> 270198 COMPL. DATE 06/27/2012 TOTAL DEPTH 8309 PERF. 8739 - 14198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		306	-0-	306	307	32	1	274	3	Y	-0-					-0-
01	0		30	-0-	30	337	2	1	28	3	Y	-0-					-0-
02	356	N	19	-0-	-337	-0-	1	1	9	3	Y	8	6	1			2
							9	9									
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

LYSSY 1370 WELL #: 6H RRCID -> 270201 COMPL. DATE 01/31/2012 TOTAL DEPTH 8162 PERF. 8980 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1923	-0-	-557	-0-	282	1	1608	3	Y	30					43
							33	9									
11	2340	X	1886	-0-	-454	-0-	216	1	1547	3	Y	112	135	1			20
							123	9									
12	2418	X	1892	-0-	-526	-0-	188	1	1608	3	Y	87					107
							96	9									
01	2294	X	1791	-0-	-503	-0-	114	1	1668	3	Y	8	93	1			22
							9	9									
02	2044	X	1848	-0-	-196	-0-	199	1	1609	3	Y	36					58
							40	9									
03	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					58

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MALTSBERGER, W. A. WELL #: 3H RRCID -> 270331 COMPL. DATE 06/23/2012 TOTAL DEPTH 7138 PERF. 7738 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO, J. J. WELL #: 4H RRCID -> 270333 COMPL. DATE 04/05/2013 TOTAL DEPTH 5370 PERF. 5765 - 10687

10	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
11	40	X	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	28	X	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

STEWART TRUST STATE WELL #: 18H RRCID -> 270344 COMPL. DATE 06/02/2014 TOTAL DEPTH 6178 PERF. 6465 - 11099

10	124	X	102	-0-	-22	-0-	3	1	99	3	N	-0-					40
11	120	X	2	-0-	-118	-0-	2	3			N	-0-					40
12	10	X	-0-	-0-	-10	-0-					N	-0-					40
01	93	X	-0-	-0-	-93	-0-					N	-0-	2	1			38
02	84	X	-0-	-0-	-84	-0-					N	32					70
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					70

LA MOCA GAS UNIT B WELL #: 29H RRCID -> 270554 COMPL. DATE 06/12/2014 TOTAL DEPTH 5885 PERF. 6162 - 11058

10	4092	X	3932	-0-	-160	-0-	106	1	3822	3	Y	4					9
							4	9									
11	3870	X	3228	-0-	-642	-0-	28	1	3200	3	Y	-0-					9
12	3968	X	3774	-0-	-194	-0-	67	1	3707	3	Y	-0-					9
01	3968	X	3659	-0-	-309	-0-	79	1	3580	3	Y	-0-	9	1			-0-
02	3584	X	3166	-0-	-418	-0-	16	1	3140	3	Y	9					9
							10	9									
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					9

HUISACHE CATTLE COMPANY "B" WELL #: 9H RRCID -> 270713 COMPL. DATE 11/21/2012 TOTAL DEPTH 6823 PERF. 7215 - 11487

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	122	-0-	122	122	2	1	97	3	Y	21	16	1			5
							23	9									
01	14B2	EXT	193	-0-	193	315	3	1	128	3	Y	56	24	1			37
							62	9									
02	434	X	119	-0-	-315	-0-	1	1	101	3	Y	15	47	1			5
							17	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART TRUST WELL #: 15H RRCID -> 270879 COMPL. DATE 02/22/2013 TOTAL DEPTH 5758 PERF. 6090 - 10684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5101	-0-	-76	-0-	138	1	4962	3	Y	1					6
							1	9									
11	5010	X	4898	-0-	-112	-0-	42	1	4856	3	Y	-0-					6
12	5115	X	3065	-0-	-2050	-0-	54	1	3011	3	Y	-0-					6
01	5115	X	110	-0-	-5005	-0-	2	1	108	3	Y	-0-					6
02	4620	X	22	-0-	-4598	-0-	22	3			Y	-0-					6
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					6

LEWIS, M. WELL #: 4H RRCID -> 271153 COMPL. DATE 04/16/2013 TOTAL DEPTH 5949 PERF. 6148 - 10634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4401	X	4401	-0-	-0-	-0-	119	1	4282	3	Y	-0-					3
11	3355	X	3355	-0-	-0-	-0-	29	1	3305	3	Y	19					22
							21	9									
12	4393	X	4393	-0-	-0-	-0-	77	1	4299	3	Y	15					37
							17	9									
01	3999	X	3696	-0-	-303	-0-	79	1	3607	3	Y	9					46
							10	9									
02	3858	X	3858	-0-	-0-	-0-	19	1	3837	3	Y	2	32	1			16
							2	9									
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					16

HUISACHE CATTLE COMPANY "B" WELL #: 13H RRCID -> 271154 COMPL. DATE 01/29/2014 TOTAL DEPTH 7028 PERF. 7239 - 11041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	57	-0-	-5	-0-	1	1	53	3	Y	3					7
							3	9									
11	60	X	53	-0-	-7	-0-	53	3			Y	-0-					7
12	62	X	11	-0-	-51	-0-	11	3			Y	-0-	7	1			-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	X	35	-0-	-21	-0-	35	3			Y	-0-					-0-
03	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

LEWIS, M. WELL #: 3H RRCID -> 271156 COMPL. DATE 09/02/2012 TOTAL DEPTH 5843 PERF. 6169 - 10511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	N	2793	-0-	-0-	-0-	76	1	2717	3	Y	-0-					1
11	3000	N	3030	-0-	30	30	26	1	2991	3	Y	12					13
							13	9									
12	3100	N	3927	-0-	827	857	69	1	3847	3	Y	10					23
							11	9									
01	3100	N	2786	-0-	-314	543	60	1	2719	3	Y	6					29
							7	9									
02	3712	X	3169	-0-	-543	-0-	16	1	3151	3	Y	2	20	1			11
							2	9									
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					11

NORTHEAST COMPLEX WELL #: 6H RRCID -> 271158 COMPL. DATE 01/27/2014 TOTAL DEPTH 6605 PERF. 6736 - 10938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	4598	-0-	-2904	-0-	124	1	4474	3	Y	-0-					-0-
11	7260	X	3222	-0-	-4038	-0-	28	1	3194	3	Y	-0-					-0-
12	7502	X	4266	-0-	-3236	-0-	74	1	4117	3	Y	68					68
							75	9									
01	5952	X	2101	-0-	-3851	-0-	45	1	2053	3	Y	3	54	1			17
							3	9									
02	4508	X	-0-	-0-	-4508	-0-					Y	-0-					17
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					17

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY A WELL #: 11H RRCID -> 271177 COMPL. DATE 01/23/2014 TOTAL DEPTH 6914 PERF. 7253 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3396	-0-	-231	-0-	92	1	3297	3	Y	6					30
							7	9									
11	3450	X	3236	-0-	-214	-0-	28	1	3206	3	Y	2					32
							2	9									
12	3503	X	3381	-0-	-122	-0-	60	1	3312	3	Y	8					40
							9	9									
01	3472	X	3369	-0-	-103	-0-	72	1	3277	3	Y	18					58
							20	9									
02	3080	X	2985	-0-	-95	-0-	15	1	2955	3	Y	14					72
							15	9									
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					72

SANTA ELENA WELL #: 1H RRCID -> 272322 COMPL. DATE 11/08/2012 TOTAL DEPTH 6765 PERF. 7114 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4594	-0-	-211	-0-	124	1	4470	3	Y	-0-	3	1			-0-
11	4560	X	4410	-0-	-150	-0-	38	1	4362	3	Y	9					9
							10	9									
12	4588	X	4480	-0-	-108	-0-	79	1	4391	3	Y	9					18
							10	9									
01	4681	X	4347	-0-	-334	-0-	93	1	4252	3	Y	2	4	1			16
							2	9									
02	4228	X	3910	-0-	-318	-0-	19	1	3855	3	Y	33	42	1			7
							36	9									
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					7

SANTA ELENA WELL #: 2H RRCID -> 272554 COMPL. DATE 05/08/2013 TOTAL DEPTH 6679 PERF. 6966 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5273	-0-	-648	-0-	141	1	5084	3	Y	44	46	1			8
							48	9									
11	5640	X	4849	-0-	-791	-0-	42	1	4798	3	Y	8					16
							9	9									
12	5828	X	5446	-0-	-382	-0-	96	1	5344	3	Y	5					21
							6	9									
01	5642	X	4759	-0-	-883	-0-	102	1	4653	3	Y	4	5	1			20
							4	9									
02	5096	X	5028	-0-	-68	-0-	25	1	4971	3	Y	29	40	1			9
							32	9									
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					9

SLAUGHTER WELL #: 7H RRCID -> 272560 COMPL. DATE 07/28/2013 TOTAL DEPTH 5471 PERF. 5599 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1996	-0-	-391	-0-	53	1	1922	3	Y	19					49
							21	9									
11	2130	X	2059	-0-	-71	-0-	18	1	2041	3	Y	-0-					49
12	2201	X	2092	-0-	-109	-0-	37	1	2038	3	Y	15	54	1			10
							17	9									
01	2170	X	1850	-0-	-320	-0-	40	1	1810	3	Y	-0-					10
02	1960	X	1938	-0-	-22	-0-	10	1	1913	3	Y	14					24
							15	9									
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					24

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1393 WELL #: 35H RRCID -> 272576 COMPL. DATE 08/20/2013 TOTAL DEPTH 5549 PERF. 5725 - 11091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2372	-0-	-263	-0-	53	1	2319	3	Y	-0-	2	1			13
11	2490	X	2259	-0-	-231	-0-	15	1	2244	3	Y	-0-					13
12	2573	X	2178	-0-	-395	-0-	44	1	2134	3	Y	-0-					13
01	2480	X	1856	-0-	-624	-0-	55	1	1797	3	Y	4	5	1			12
							4	9									
02	2212	X	1988	-0-	-224	-0-	29	1	1957	3	Y	2					14
							2	9									
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					14

S. ZAMORA WELL #: 1H RRCID -> 272964 COMPL. DATE 11/23/2011 TOTAL DEPTH 6250 PERF. 6443 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX-STATE 1335 WELL #: 61H RRCID -> 272995 COMPL. DATE 08/02/2013 TOTAL DEPTH 4149 PERF. 4375 - 9561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5019	-0-	-34	-0-	90	1	4929	3	Y	-0-					7
11	4899	X	4899	-0-	-0-	-0-	82	1	4817	3	Y	-0-					7
12	4929	X	4515	-0-	-414	-0-	67	1	4426	3	Y	20					27
							22	9									
01	5022	X	4941	-0-	-81	-0-	86	1	4833	3	Y	20					47
							22	9									
02	4564	X	4316	-0-	-248	-0-	60	1	4256	3	Y	-0-					47
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					47

BRISCOE-STATE 1130 WELL #: 4H RRCID -> 272996 COMPL. DATE 08/25/2013 TOTAL DEPTH 5580 PERF. 5717 - 9919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3638	-0-	-485	-0-	98	1	3540	3	Y	-0-					4
11	3990	X	2705	-0-	-1285	-0-	23	1	2678	3	Y	4					8
							4	9									
12	3968	X	2661	-0-	-1307	-0-	47	1	2592	3	Y	20					28
							22	9									
01	3627	X	2036	-0-	-1591	-0-	44	1	1992	3	Y	-0-					28
02	3276	X	2497	-0-	-779	-0-	13	1	2484	3	Y	-0-					28
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					28

E. ARLEIGH OWENS G.U. WELL #: 4H RRCID -> 273009 COMPL. DATE 09/07/2013 TOTAL DEPTH 5698 PERF. 6021 - 10862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8727	-0-	8727	8727	193	1	8533	3	N	1					23
							1	9									
11	0		8249	-0-	8249	16976	55	1	8194	3	N	-0-					23
12	0		8488	-0-	8488	25464	172	1	8316	3	N	-0-					23
01	0		8400	-0-	8400	33864	248	1	8152	3	N	-0-					23
02	41358	X	7494	-0-	-33864	-0-	109	1	7385	3	N	-0-					23
03	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					23

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART TRUST STATE GU WELL #: 21H RRCID -> 273014 COMPL. DATE 06/11/2014 TOTAL DEPTH 6096 PERF. 6627 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8352	-0-	-1010	-0-	226	1	8126	3	N	-0-					13
11	9060	X	8225	-0-	-835	-0-	71	1	8154	3	N	-0-					13
12	8887	X	8887	-0-	-0-	-0-	157	1	8730	3	N	-0-					13
01	9035	X	9035	-0-	-0-	-0-	194	1	8841	3	N	-0-					13
02	8892	X	8892	-0-	-0-	-0-	44	1	8837	3	N	10					23
							11	9									
03	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					23

HACHAR, N. D. HEIRS WELL #: 22H RRCID -> 273015 COMPL. DATE 10/07/2013 TOTAL DEPTH 6340 PERF. 6776 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4697	-0-	-418	-0-	127	1	4570	3	Y	-0-					12
11	4890	X	4578	-0-	-312	-0-	40	1	4538	3	Y	-0-					12
12	4898	X	4174	-0-	-724	-0-	74	1	4100	3	Y	-0-					12
01	4898	X	4305	-0-	-593	-0-	93	1	4212	3	Y	-0-	12	1			-0-
02	4424	X	4007	-0-	-417	-0-	20	1	3987	3	Y	-0-					-0-
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-

M. LEWIS WELL #: 5 RRCID -> 273018 COMPL. DATE 10/10/2013 TOTAL DEPTH 5800 PERF. 5632 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2201	-0-	-0-	-0-	60	1	2141	3	Y	-0-					-0-
11	1702	N	1702	-0-	-0-	-0-	15	1	1687	3	Y	-0-					-0-
12	1815	N	1815	-0-	-0-	-0-	32	1	1783	3	Y	-0-					-0-
01	2201	N	1469	-0-	-732	-0-	32	1	1437	3	Y	-0-					-0-
02	1596	N	1288	-0-	-308	-0-	6	1	1282	3	Y	-0-					-0-
03	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 24H RRCID -> 273090 COMPL. DATE 06/17/2014 TOTAL DEPTH 6497 PERF. 6762 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3989	-0-	-1653	-0-	108	1	3881	3	Y	-0-					-0-
11	5430	X	3786	-0-	-1644	-0-	33	1	3753	3	Y	-0-					-0-
12	5115	X	3465	-0-	-1650	-0-	61	1	3404	3	Y	-0-					-0-
01	4371	X	3291	-0-	-1080	-0-	71	1	3220	3	Y	-0-					-0-
02	3612	X	3251	-0-	-361	-0-	16	1	3235	3	Y	-0-					-0-
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					-0-

TROST WELL #: 2H RRCID -> 273095 COMPL. DATE 09/20/2013 TOTAL DEPTH 6936 PERF. 7300 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2137	-0-	-157	-0-	58	1	2079	3	Y	-0-					4
11	2160	N	1812	-0-	-348	-0-	16	1	1796	3	Y	-0-					4
12	1894	N	1894	-0-	-0-	-0-	33	1	1850	3	Y	10					14
							11	9									
01	2139	N	2065	-0-	-74	-0-	44	1	2017	3	Y	4					18
							4	9									
02	1935	N	1935	-0-	-0-	-0-	10	1	1922	3	Y	3					21
							3	9									
03	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					21

J. J. TREVINO WELL #: 6H RRCID -> 273097 COMPL. DATE 11/19/2013 TOTAL DEPTH 5361 PERF. 5778 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	15					Y	-0-					-0-
11	0		-0-	-0-	-0-	15					Y	-0-					-0-
12	0		-0-	-0-	-0-	15					Y	-0-					-0-
01	0		-0-	-0-	-0-	15					Y	-0-					-0-
02	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLZ 1125 WELL #: 12H RRCID -> 273098 COMPL. DATE 07/15/2013 TOTAL DEPTH 5816 PERF. 6246 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3001	-0-	-161	-0-	81	1	2919	3	Y	1					21
							1	9									
11	3000	X	2968	-0-	-32	-0-	26	1	2942	3	Y	-0-					21
12	3372	X	3372	-0-	-0-	-0-	60	1	3312	3	Y	-0-					21
01	3082	X	3082	-0-	-0-	-0-	66	1	3016	3	Y	-0-					21
02	2772	X	2572	-0-	-200	-0-	13	1	2557	3	Y	2					23
							2	9									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					23

HUISACHE CATTLE CO. B WELL #: 6H RRCID -> 273105 COMPL. DATE 07/06/2013 TOTAL DEPTH 7046 PERF. 6900 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	984	-0-	-380	-0-	27	1	957	3	Y	-0-					-0-
11	1633	X	1633	-0-	-0-	-0-	14	1	1550	3	Y	63					63
							69	9									
12	1912	X	1912	-0-	-0-	-0-	34	1	1878	3	Y	-0-	63	1			-0-
01	1571	X	1571	-0-	-0-	-0-	34	1	1533	3	Y	4					4
							4	9									
02	1232	X	576	-0-	-656	-0-	3	1	569	3	Y	4					8
							4	9									
03	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					8

STEWART TRUST 1523 WELL #: 20H RRCID -> 273190 COMPL. DATE 06/10/2014 TOTAL DEPTH 6064 PERF. 6522 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7318	-0-	-1021	-0-	198	1	7120	3	N	-0-					25
11	8070	X	7124	-0-	-946	-0-	62	1	7062	3	N	-0-					25
12	7870	X	7870	-0-	-0-	-0-	139	1	7731	3	N	-0-					25
01	7501	X	7501	-0-	-0-	-0-	161	1	7340	3	N	-0-					25
02	6636	X	6585	-0-	-51	-0-	33	1	6541	3	N	10					35
							11	9									
03	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					35

SAN ROMAN 1508 WELL #: 22H RRCID -> 274185 COMPL. DATE 11/12/2014 TOTAL DEPTH 6323 PERF. 6817 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5925	X	5925	-0-	-0-	-0-	160	1	5765	3	Y	-0-					17
11	4830	X	2773	-0-	-2057	-0-	24	1	2749	3	Y	-0-					17
12	5256	X	5256	-0-	-0-	-0-	93	1	5163	3	Y	-0-	17	1			-0-
01	5859	X	5021	-0-	-838	-0-	108	1	4893	3	Y	18					18
							20	9									
02	5292	X	4742	-0-	-550	-0-	24	1	4699	3	Y	17	23	1			12
							19	9									
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					12

SAN ROMAN 1508 WELL #: 24H RRCID -> 274186 COMPL. DATE 12/09/2013 TOTAL DEPTH 6524 PERF. 6854 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1735	-0-	-528	-0-	47	1	1688	3	Y	-0-					5
11	1800	N	1591	-0-	-209	-0-	14	1	1577	3	Y	-0-					5
12	2024	N	2024	-0-	-0-	-0-	32	1	1779	3	Y	194	137	1			62
							213	9									
01	1996	N	1996	-0-	-0-	-0-	43	1	1950	3	Y	3					65
							3	9									
02	1484	N	1407	-0-	-77	-0-	7	1	1381	3	Y	17	56	1			26
							19	9									
03	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					26

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY 'B' WELL #: 15H RRCID -> 274187 COMPL. DATE 10/31/2013 TOTAL DEPTH 6939 PERF. 7144 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	16755	-0-	-3147	-0-	453	1	16299	3	Y	3					30
							3	9									
11	18360	X	16575	-0-	-1785	-0-	142	1	16214	3	Y	199					229
							219	9									
12	18972	X	18223	-0-	-749	-0-	321	1	17791	3	Y	101	252	1			78
							111	9									
01	19437	X	17492	-0-	-1945	-0-	374	1	17009	3	Y	99	71	1			106
							109	9									
02	17556	X	15426	-0-	-2130	-0-	77	1	15240	3	Y	99	185	1			20
							109	9									
03	18228	X	NO RPT	-0-	-18228	-0-					Y	NO RPT					20

NORTHEAST COMPLEX WELL #: 7H RRCID -> 274188 COMPL. DATE 10/13/2013 TOTAL DEPTH 6551 PERF. 6893 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3445	-0-	-833	-0-	93	1	3352	3	Y	-0-					-0-
11	4170	X	3420	-0-	-750	-0-	30	1	3390	3	Y	-0-					-0-
12	4309	X	3883	-0-	-426	-0-	69	1	3814	3	Y	-0-					-0-
01	4309	X	3664	-0-	-645	-0-	79	1	3585	3	Y	-0-					-0-
02	3808	X	3502	-0-	-306	-0-	18	1	3484	3	Y	-0-					-0-
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 26H RRCID -> 274189 COMPL. DATE 12/15/2013 TOTAL DEPTH 6512 PERF. 6864 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1895	-0-	-771	-0-	51	1	1844	3	Y	-0-					-0-
11	2800	X	2800	-0-	-0-	-0-	24	1	2776	3	Y	-0-					-0-
12	2587	X	2587	-0-	-0-	-0-	46	1	2541	3	Y	-0-					-0-
01	2728	X	2158	-0-	-570	-0-	46	1	2112	3	Y	-0-					-0-
02	2604	X	1598	-0-	-1006	-0-	8	1	1590	3	Y	-0-					-0-
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					-0-

LA MOCA GAS UNIT K WELL #: 30H RRCID -> 274190 COMPL. DATE 12/22/2014 TOTAL DEPTH 6354 PERF. 6414 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		5	-0-	5	5	5	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	5					Y	-0-					-0-
01	0		7	-0-	7	12	7	3			Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 23H RRCID -> 274218 COMPL. DATE 01/18/2014 TOTAL DEPTH 6276 PERF. 6472 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

ROSA V. DE BENAVIDES 1450 WELL #: 1H RRCID -> 274224 COMPL. DATE 09/18/2014 TOTAL DEPTH 5199 PERF. 5116 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5433	-0-	-333	-0-	147	1	5286	3	N	-0-					-0-
11	5460	X	3542	-0-	-1918	-0-	31	1	3511	3	N	-0-					-0-
12	5549	X	5140	-0-	-409	-0-	91	1	5049	3	N	-0-					-0-
01	5500	X	5500	-0-	-0-	-0-	118	1	5382	3	N	-0-					-0-
02	4956	X	4880	-0-	-76	-0-	24	1	4856	3	N	-0-					-0-
03	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1507 WELL #: 11H RRCID -> 274240 COMPL. DATE 03/31/2015 TOTAL DEPTH 6595 PERF. 6684 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4938	-0-	-580	-0-	134	1	4804	3	Y	-0-					34
11	5220	X	4548	-0-	-672	-0-	39	1	4507	3	Y	2					36
							2	9									
12	5177	X	4750	-0-	-427	-0-	84	1	4666	3	Y	-0-					36
01	5177	X	4253	-0-	-924	-0-	91	1	4155	3	Y	6					42
							7	9									
02	4620	X	3746	-0-	-874	-0-	19	1	3727	3	Y	-0-	31	1			11
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					11

LONG, J. S. WELL #: 10H RRCID -> 274241 COMPL. DATE 12/22/2014 TOTAL DEPTH 5410 PERF. 5690 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3753	-0-	-556	-0-	102	1	3651	3	Y	-0-					15
11	4080	X	4010	-0-	-70	-0-	35	1	3975	3	Y	-0-	2	1			13
12	4216	X	4168	-0-	-48	-0-	74	1	4094	3	Y	-0-					13
01	4094	X	4094	-0-	-0-	-0-	88	1	3994	3	Y	11	24	1			-0-
							12	9									
02	3752	X	3050	-0-	-702	-0-	15	1	3035	3	Y	-0-					-0-
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

SANTA ELENA WELL #: 4H RRCID -> 274242 COMPL. DATE 10/07/2014 TOTAL DEPTH 6710 PERF. 7116 - 11313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7990	-0-	-1217	-0-	216	1	7774	3	Y	-0-	10	1			-0-
11	8910	X	7836	-0-	-1074	-0-	68	1	7768	3	Y	-0-					-0-
12	9207	X	7262	-0-	-1945	-0-	129	1	7131	3	Y	2					2
							2	9									
01	8897	X	7099	-0-	-1798	-0-	152	1	6936	3	Y	10	3	1			9
							11	9									
02	7616	X	6470	-0-	-1146	-0-	32	1	6401	3	Y	34	37	1			6
							37	9									
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					6

SLAUGHTER WELL #: 10H RRCID -> 274243 COMPL. DATE 12/19/2014 TOTAL DEPTH 5377 PERF. 5925 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	989	-0-	-1088	-0-	26	1	952	3	Y	10					29
							11	9									
11	2010	X	1694	-0-	-316	-0-	15	1	1679	3	Y	-0-					29
12	1767	X	1452	-0-	-315	-0-	26	1	1416	3	Y	9	32	1			6
							10	9									
01	1550	X	965	-0-	-585	-0-	21	1	944	3	Y	-0-					6
02	1598	X	1598	-0-	-0-	-0-	8	1	1581	3	Y	8					14
							9	9									
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					14

HACHAR, N. D. HEIRS WELL #: 29H RRCID -> 274246 COMPL. DATE 10/18/2014 TOTAL DEPTH 6422 PERF. 6797 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4359	-0-	-477	-0-	118	1	4241	3	Y	-0-					-0-
11	4650	X	4348	-0-	-302	-0-	38	1	4310	3	Y	-0-					-0-
12	4712	X	3476	-0-	-1236	-0-	62	1	3414	3	Y	-0-					-0-
01	4650	X	3856	-0-	-794	-0-	83	1	3773	3	Y	-0-					-0-
02	4144	X	3798	-0-	-346	-0-	19	1	3768	3	Y	10					10
							11	9									
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					10

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN A WELL #: 23H RRCID -> 274247 COMPL. DATE 11/21/2014 TOTAL DEPTH 6137 PERF. 6532 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8877	-0-	-423	-0-	240	1	8637	3	Y	-0-					-0-
11	8910	X	8414	-0-	-496	-0-	73	1	8341	3	Y	-0-					-0-
12	9145	X	8806	-0-	-339	-0-	155	1	8623	3	Y	25					25
							28	9									
01	9083	X	8650	-0-	-433	-0-	186	1	8464	3	Y	-0-					25
02	8148	X	7743	-0-	-405	-0-	39	1	7704	3	Y	-0-					25
03	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					25

JUAN SALINAS WELL #: 5H RRCID -> 274248 COMPL. DATE 06/24/2012 TOTAL DEPTH 6484 PERF. 7047 - 10961

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUISACHE CATTLE COMPANY A WELL #: 12H RRCID -> 274249 COMPL. DATE 10/28/2013 TOTAL DEPTH 6862 PERF. 6748 - 12319

10	2666	N	2637	-0-	-29	-0-	71	1	2562	3	Y	4					22
							4	9									
11	2550	N	2355	-0-	-195	-0-	20	1	2334	3	Y	1					23
							1	9									
12	2410	N	2410	-0-	-0-	-0-	43	1	2360	3	Y	6					29
							7	9									
01	2635	N	2511	-0-	-124	-0-	54	1	2442	3	Y	14					43
							15	9									
02	2473	N	2473	-0-	-0-	-0-	12	1	2449	3	Y	11					54
							12	9									
03	2418	N	NO RPT	-0-	-2418	-0-					Y	NO RPT					54

LA MOCA GAS UNIT A WELL #: 31H RRCID -> 274251 COMPL. DATE 03/01/2014 TOTAL DEPTH 6161 PERF. 6164 - 10964

10	3131	X	2398	-0-	-733	-0-	65	1	2330	3	Y	3					6
							3	9									
11	2439	X	2439	-0-	-0-	-0-	21	1	2418	3	Y	-0-					6
12	2594	X	2594	-0-	-0-	-0-	46	1	2548	3	Y	-0-					6
01	2387	X	1821	-0-	-566	-0-	39	1	1782	3	Y	-0-	6	1			-0-
02	2268	X	2042	-0-	-226	-0-	10	1	2024	3	Y	7					7
							8	9									
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					7

J. J. TREVINO WELL #: 8H RRCID -> 274252 COMPL. DATE 10/15/2014 TOTAL DEPTH 5203 PERF. 5770 - 10895

10	6107	X	5546	-0-	-561	-0-	150	1	5396	3	Y	-0-					3
11	5910	X	5349	-0-	-561	-0-	46	1	5294	3	Y	8					11
							9	9									
12	5549	X	4925	-0-	-624	-0-	87	1	4838	3	Y	-0-					11
01	5549	X	4744	-0-	-805	-0-	102	1	4642	3	Y	-0-					11
02	5012	X	4490	-0-	-522	-0-	22	1	4455	3	Y	12					23
							13	9									
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					23

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 9H RRCID -> 274255 COMPL. DATE 12/16/2014 TOTAL DEPTH 5459 PERF. 5733 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1456	-0-	-1117	-0-	39	1	1400	3	Y	15					38
							17	9									
11	2490	X	6	-0-	-2484	-0-	6	3			Y	-0-					38
12	2139	X	1117	-0-	-1022	-0-	20	1	1086	3	Y	10	40	1			8
							11	9									
01	1829	X	13	-0-	-1816	-0-	13	3			Y	-0-					8
02	1316	X	29	-0-	-1287	-0-	23	3	6	9	Y	5					13
03	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					13

HUISACHE CATTLE COMPANY A WELL #: 17H RRCID -> 274256 COMPL. DATE 10/21/2014 TOTAL DEPTH 6908 PERF. 6780 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3327	-0-	-114	-0-	90	1	3235	3	Y	2					10
							2	9									
11	3330	X	3031	-0-	-299	-0-	26	1	3005	3	Y	-0-					10
12	3410	X	3192	-0-	-218	-0-	56	1	3133	3	Y	3					13
							3	9									
01	3410	X	3090	-0-	-320	-0-	66	1	3016	3	Y	7					20
							8	9									
02	3052	X	2829	-0-	-223	-0-	14	1	2808	3	Y	6					26
							7	9									
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					26

PALAFOX 1335 WELL #: 57H RRCID -> 274257 COMPL. DATE 08/06/2012 TOTAL DEPTH 4202 PERF. 4431 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	2	1	136	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
02	140	N	24	-0-	-116	-0-	24	3			Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HUISACHE STATE WELL #: 19H RRCID -> 274265 COMPL. DATE 04/22/2014 TOTAL DEPTH 8643 PERF. 8768 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5863	-0-	-647	-0-	159	1	5704	3	N	-0-					-0-
11	5730	X	5636	-0-	-94	-0-	49	1	5587	3	N	-0-					-0-
12	5921	X	5503	-0-	-418	-0-	97	1	5406	3	N	-0-					-0-
01	5921	X	4962	-0-	-959	-0-	107	1	4855	3	N	-0-					-0-
02	5348	X	4457	-0-	-891	-0-	22	1	4435	3	N	-0-					-0-
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 25H RRCID -> 274267 COMPL. DATE 10/16/2014 TOTAL DEPTH 8495 PERF. 8930 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5902	-0-	-205	-0-	160	1	5742	3	Y	-0-					4
11	5910	X	5665	-0-	-245	-0-	49	1	5616	3	Y	-0-					4
12	6107	X	5333	-0-	-774	-0-	94	1	5239	3	Y	-0-					4
01	6107	X	1006	-0-	-5101	-0-	22	1	984	3	Y	-0-	4	1			-0-
02	6835	X	6835	-0-	-0-	-0-	34	1	6801	3	Y	-0-					-0-
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 5H RRCID -> 274270 COMPL. DATE 10/08/2014 TOTAL DEPTH 6606 PERF. 6721 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8617	-0-	-1055	-0-	233	1	8384	3	Y	-0-	3	1			-0-
11	9090	X	8366	-0-	-724	-0-	72	1	8284	3	Y	9					9
							10	9									
12	9145	X	8188	-0-	-957	-0-	145	1	8036	3	Y	6					15
							7	9									
01	8866	X	8118	-0-	-748	-0-	175	1	7941	3	Y	2	3	1			14
							2	9									
02	7952	X	7237	-0-	-715	-0-	36	1	7164	3	Y	34	40	1			8
							37	9									
03	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					8

HUISACHE CATTLE COMPANY 'B' WELL #: 14H RRCID -> 274271 COMPL. DATE 12/27/2013 TOTAL DEPTH 6997 PERF. 7212 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	600	5	1	167	3	Y	-0-					-0-
11	0		383	-0-	383	983	3	1	380	3	Y	-0-					-0-
12	0		150	-0-	150	1133	3	1	147	3	Y	-0-					-0-
01	0		405	-0-	405	1538	8	1	356	3	Y	37	15	1			22
							41	9									
02	1603	N	65	-0-	-1538	-0-	65	3			Y	-0-	22	1			-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HUISACHE CATTLE COMPANY 'B' WELL #: 20 RRCID -> 274272 COMPL. DATE 04/24/2014 TOTAL DEPTH 7510 PERF. 7002 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	12	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	12					Y	-0-					-0-
12	0		8	-0-	8	20	8	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	20					Y	-0-					-0-
02	76	N	56	-0-	-20	-0-	56	3			Y	-0-					-0-
03	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

LONG, J.S. WELL #: 9H RRCID -> 274295 COMPL. DATE 12/18/2014 TOTAL DEPTH 5441 PERF. 5891 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2040	-0-	-378	-0-	55	1	1985	3	Y	-0-					18
11	2310	X	1722	-0-	-588	-0-	15	1	1707	3	Y	-0-	3	1			15
12	2356	X	340	-0-	-2016	-0-	6	1	334	3	Y	-0-					15
01	3361	X	3361	-0-	-0-	-0-	72	1	3275	3	Y	13	28	1			-0-
							14	9									
02	2622	X	2622	-0-	-0-	-0-	13	1	2609	3	Y	-0-					-0-
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

SAN ROMAN 1508 WELL #: 21H RRCID -> 274350 COMPL. DATE 11/18/2014 TOTAL DEPTH 5186 PERF. 6814 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		172	-0-	172	413	5	1	167	3	Y	-0-					11
11	0		18	-0-	18	431	18	3			Y	-0-					11
12	0		214	-0-	214	645	4	1	210	3	Y	-0-	11	1			-0-
01	0		334	-0-	334	979	7	1	312	3	Y	14					14
							15	9									
02	1335	N	356	-0-	-979	-0-	2	1	335	3	Y	17	21	1			10
							19	9									
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					10

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 'A' WELL #: 25H RRCID -> 274827 COMPL. DATE 11/20/2014 TOTAL DEPTH 5933 PERF. 5847 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8966	-0-	-148	-0-	243	1	8723	3	Y	-0-					20
11	8820	X	8297	-0-	-523	-0-	72	1	8212	3	Y	12					32
							13	9									
12	9114	X	8311	-0-	-803	-0-	147	1	8164	3	Y	-0-					32
01	8959	X	4136	-0-	-4823	-0-	88	1	4015	3	Y	30	47	1			15
							33	9									
*02	8092	X	3715	-0-	-4377	-0-	19	1	3686	3	Y	9					24
							10	9									
03	8959	X	NO RPT	-0-	-8959	-0-					Y	NO RPT					24

SLAUGHTER WELL #: 11H RRCID -> 274844 COMPL. DATE 12/16/2014 TOTAL DEPTH 5433 PERF. 5716 - 10918

10	4588	X	3855	-0-	-733	-0-	104	1	3730	3	Y	19					44
							21	9									
11	4440	X	3807	-0-	-633	-0-	33	1	3774	3	Y	-0-					44
12	4309	X	4286	-0-	-23	-0-	76	1	4196	3	Y	13	51	1			6
							14	9									
01	4125	X	4125	-0-	-0-	-0-	89	1	4036	3	Y	-0-					6
02	3696	X	3682	-0-	-14	-0-	18	1	3650	3	Y	13					19
							14	9									
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					19

HUISACHE CATTLE COMPANY A WELL #: 18H RRCID -> 274845 COMPL. DATE 07/07/2014 TOTAL DEPTH 6921 PERF. 7169 - 11974

10	91	N	91	-0-	-0-	-0-	2	1	86	3	Y	3					10
							3	9									
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					10
12	87	N	87	-0-	-0-	-0-	1	1	83	3	Y	3					13
							3	9									
01	94	N	94	-0-	-0-	-0-	2	1	84	3	Y	7					20
							8	9									
02	99	N	99	-0-	-0-	-0-	91	3	8	9	Y	7					27
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					27

LA MOCA GAS UNIT N WELL #: 32H RRCID -> 274846 COMPL. DATE 05/05/2014 TOTAL DEPTH 5688 PERF. 6092 - 10619

10	1705	N	734	-0-	-971	-0-	217	1	517	3	Y	-0-					7
11	1650	N	1475	-0-	-175	-0-	11	1	1464	3	Y	-0-					7
12	1208	N	1208	-0-	-0-	-0-	48	1	1160	3	Y	-0-					7
01	885	N	885	-0-	-0-	-0-	38	1	847	3	Y	-0-					7
02	1372	N	61	-0-	-1311	-0-	4	1	57	3	Y	-0-					7
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					7

SANTA ELENA WELL #: 3H RRCID -> 274847 COMPL. DATE 12/03/2013 TOTAL DEPTH 6679 PERF. 6889 - 11811

10	5921	X	5249	-0-	-672	-0-	142	1	5107	3	Y	-0-	7	1			-0-
11	5550	X	4416	-0-	-1134	-0-	38	1	4368	3	Y	9					9
							10	9									
12	5549	X	4893	-0-	-656	-0-	86	1	4799	3	Y	7					16
							8	9									
01	5394	X	4874	-0-	-520	-0-	105	1	4760	3	Y	8	5	1			19
							9	9									
02	4816	X	4350	-0-	-466	-0-	22	1	4291	3	Y	34	44	1			9
							37	9									
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					9

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY A WELL #: 21H RRCID -> 274850 COMPL. DATE 07/07/2014 TOTAL DEPTH 6889 PERF. 7507 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2789	-0-	-528	-0-	75	1	2710	3	Y	4					17
							4	9									
11	3210	X	2899	-0-	-311	-0-	25	1	2873	3	Y	1					18
							1	9									
12	3956	X	3956	-0-	-0-	-0-	70	1	3880	3	Y	5					23
							6	9									
01	3298	X	3298	-0-	-0-	-0-	71	1	3214	3	Y	12					35
							13	9									
02	3013	X	3013	-0-	-0-	-0-	15	1	2987	3	Y	10					45
							11	9									
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					45

BFMT WEST WELL #: 1H RRCID -> 274851 COMPL. DATE 07/26/2014 TOTAL DEPTH 4809 PERF. 5037 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5535	-0-	-479	-0-	99	1	5433	3	Y	3	11	1			4
							3	9									
11	5730	X	5285	-0-	-445	-0-	88	1	5195	3	Y	2					6
							2	9									
12	5828	X	4422	-0-	-1406	-0-	66	1	4356	3	Y	-0-					6
01	5890	X	5890	-0-	-0-	-0-	103	1	5787	3	Y	-0-					6
02	5170	X	5170	-0-	-0-	-0-	71	1	5092	3	Y	6					12
							7	9									
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					12

BFMT WEST WELL #: 2H RRCID -> 275300 COMPL. DATE 07/27/2014 TOTAL DEPTH 4869 PERF. 5221 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5870	-0-	-578	-0-	105	1	5761	3	Y	4	10	1			4
							4	9									
11	6150	X	5566	-0-	-584	-0-	93	1	5470	3	Y	3					7
							3	9									
12	6262	X	4647	-0-	-1615	-0-	69	1	4578	3	Y	-0-					7
01	6045	X	5638	-0-	-407	-0-	99	1	5539	3	Y	-0-					7
02	5432	X	4746	-0-	-686	-0-	65	1	4674	3	Y	6					13
							7	9									
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					13

SAN ROMAN 1508 WELL #: 26H RRCID -> 275598 COMPL. DATE 07/16/2014 TOTAL DEPTH 8967 PERF. 9477 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3606	-0-	-21	-0-	98	1	3507	3	Y	1					99
							1	9									
11	3480	X	3335	-0-	-145	-0-	29	1	3306	3	Y	-0-					99
12	3596	X	3335	-0-	-261	-0-	59	1	3276	3	Y	-0-					99
01	3641	X	3641	-0-	-0-	-0-	78	1	3563	3	Y	-0-	96	1			3
*02	3261	X	3261	-0-	-0-	-0-	16	1	3245	3	Y	-0-					3
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					3

SANTA ELENA WELL #: 6H RRCID -> 275599 COMPL. DATE 08/05/2014 TOTAL DEPTH 6434 PERF. 6714 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3149	-0-	-292	-0-	85	1	3064	3	Y	-0-	3	1			-0-
11	3300	X	2972	-0-	-328	-0-	25	1	2910	3	Y	34	20	1			14
							37	9									
12	3379	X	3016	-0-	-363	-0-	53	1	2945	3	Y	16	26	1			4
							18	9									
01	3224	X	2904	-0-	-320	-0-	61	1	2798	3	Y	41	40	1			5
							45	9									
02	2912	X	2502	-0-	-410	-0-	13	1	2486	3	Y	3	6	1			2
							3	9									
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					2

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

SANTA ELENA WELL #: 8H RRCID -> 275600 COMPL. DATE 08/22/2014 TOTAL DEPTH 6662 PERF. 6759 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	16588	-0-	-586	-0-	449	1	16135	3	Y	4	8	1			-0-
							4	9									
11	16230	X	15058	-0-	-1172	-0-	130	1	14891	3	Y	34	22	1			12
							37	9									
12	16771	X	15238	-0-	-1533	-0-	269	1	14943	3	Y	24	34	1			2
							26	9									
01	16771	X	15064	-0-	-1707	-0-	323	1	14696	3	Y	41	41	1			2
							45	9									
02	15036	X	13353	-0-	-1683	-0-	67	1	13260	3	Y	24	25	1			1
							26	9									
03	16585	X	NO RPT	-0-	-16585	-0-					Y	NO RPT					1

SANTA ELENA WELL #: 7H RRCID -> 275615 COMPL. DATE 08/23/2014 TOTAL DEPTH 6483 PERF. 6704 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5348	-0-	-480	-0-	145	1	5200	3	Y	3	7	1			8
							3	9									
11	5610	X	5145	-0-	-465	-0-	44	1	5056	3	Y	41	26	1			23
							45	9									
12	5797	X	5055	-0-	-742	-0-	89	1	4949	3	Y	15	29	1			9
							17	9									
01	5611	X	5265	-0-	-346	-0-	112	1	5109	3	Y	40	41	1			8
							44	9									
02	4844	X	4792	-0-	-52	-0-	24	1	4762	3	Y	5	8	1			5
							6	9									
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					5

SANTA ELENA WELL #: 9H RRCID -> 276144 COMPL. DATE 08/24/2014 TOTAL DEPTH 6528 PERF. 6814 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3447	-0-	-1079	-0-	93	1	3352	3	Y	2	4	1			4
							2	9									
11	4320	X	3373	-0-	-947	-0-	29	1	3330	3	Y	13	9	1			8
							14	9									
12	3937	X	3486	-0-	-451	-0-	62	1	3414	3	Y	9	13	1			4
							10	9									
01	3720	X	3481	-0-	-239	-0-	75	1	3406	3	Y	-0-	4	1			-0-
02	3332	X	2970	-0-	-362	-0-	15	1	2923	3	Y	29	25	1			4
							32	9									
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					4

BFMT WEST WELL #: 3H RRCID -> 276326 COMPL. DATE 08/04/2014 TOTAL DEPTH 4195 PERF. 4576 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9346	-0-	-1256	-0-	167	1	9179	3	N	-0-	30	1			-0-
11	9810	X	9250	-0-	-560	-0-	153	1	9036	3	N	55					55
							61	9									
12	9858	X	8655	-0-	-1203	-0-	129	1	8526	3	N	-0-	55	1			-0-
01	9858	X	8374	-0-	-1484	-0-	147	1	8227	3	N	-0-					-0-
02	8741	X	8741	-0-	-0-	-0-	120	1	8546	3	N	68	54	1			14
							75	9									
03	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					14

PINA WELL #: 1H RRCID -> 276879 COMPL. DATE 12/02/2016 TOTAL DEPTH 7348 PERF. 7819 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
11	3750	X	-0-	-0-	-3750	-0-					N	114	96	1			18
12	5022	X	357	-0-	-4665	-0-	5	1	352	3	N	-0-					18
01	5022	X	2702	-0-	-2320	-0-	47	1	2655	3	N	-0-					18
*02	4536	X	3542	-0-	-994	-0-	49	1	3493	3	N	-0-					18
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					18

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CORSAIR ROYALTY, LTD. WELL #: 1H RRCID -> 277367 COMPL. DATE 11/14/2014 TOTAL DEPTH 6413 PERF. 6757 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	X	2590	-0-	-0-	-0-	70	1	2520	3	N	-0-					-0-
11	2355	N	2355	-0-	-0-	-0-	20	1	2291	3	N	40					40
							44	9									
12	2496	N	2496	-0-	-0-	-0-	43	1	2368	3	N	77					117
							85	9									
01	2255	N	2255	-0-	-0-	-0-	48	1	2199	3	N	7	105	1			19
							8	9									
02	2261	N	2261	-0-	-0-	-0-	11	1	2230	3	N	18					37
							20	9									
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					37

BFMT WEST WELL #: 4H RRCID -> 277368 COMPL. DATE 11/14/2014 TOTAL DEPTH 4417 PERF. 4792 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4711	-0-	-404	-0-	84	1	4627	3	N	-0-	13	1			5
11	4950	X	4817	-0-	-133	-0-	79	1	4694	3	N	40					45
							44	9									
12	5022	X	4545	-0-	-477	-0-	68	1	4468	3	N	8	53	1			-0-
							9	9									
01	4999	X	4999	-0-	-0-	-0-	88	1	4911	3	N	-0-					-0-
02	4508	X	4390	-0-	-118	-0-	60	1	4263	3	N	61	43	1			18
							67	9									
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					18

BFMT WEST WELL #: 5H RRCID -> 277369 COMPL. DATE 11/14/2014 TOTAL DEPTH 4416 PERF. 4842 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3792	-0-	-300	-0-	68	1	3717	3	N	6	12	1			7
							7	9									
11	3900	X	3640	-0-	-260	-0-	61	1	3576	3	N	3					10
							3	9									
12	3937	X	2957	-0-	-980	-0-	44	1	2899	3	N	13					23
							14	9									
01	4145	X	4145	-0-	-0-	-0-	73	1	4072	3	N	-0-					23
02	3444	X	3437	-0-	-7	-0-	47	1	3360	3	N	27					50
							30	9									
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					50

RYAN WELL #: 1H RRCID -> 277476 COMPL. DATE 11/17/2014 TOTAL DEPTH 5417 PERF. 5969 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7309	-0-	-441	-0-	198	1	7111	3	Y	-0-					18
11	7470	X	7042	-0-	-428	-0-	61	1	6975	3	Y	5					23
							6	9									
12	7564	X	7285	-0-	-279	-0-	129	1	7143	3	Y	12					35
							13	9									
01	7471	X	6876	-0-	-595	-0-	148	1	6721	3	Y	6	14	1			27
							7	9									
02	6692	X	6159	-0-	-533	-0-	31	1	6128	3	Y	-0-					27
03	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					27

LA MOCA GAS UNIT B WELL #: 41H RRCID -> 277481 COMPL. DATE 11/19/2014 TOTAL DEPTH 5958 PERF. 6286 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6599	-0-	-717	-0-	179	1	6420	3	Y	-0-					2
11	7080	X	6352	-0-	-728	-0-	55	1	6297	3	Y	-0-					2
12	7099	X	6022	-0-	-1077	-0-	107	1	5915	3	Y	-0-					2
01	6913	X	4205	-0-	-2708	-0-	90	1	4115	3	Y	-0-					2
02	5964	X	5592	-0-	-372	-0-	28	1	5547	3	Y	15					17
							17	9									
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					17

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LA MOCA GAS UNIT P WELL #: 36H RRCID -> 277503 COMPL. DATE 11/19/2014 TOTAL DEPTH 6132 PERF. 6433 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	1433	-0-	-2349	-0-	39	1	1394	3	Y	-0-					1
11	5055	X	5055	-0-	-0-	-0-	44	1	5011	3	Y	-0-					1
12	4626	X	4626	-0-	-0-	-0-	82	1	4544	3	Y	-0-					1
01	4896	X	4896	-0-	-0-	-0-	105	1	4791	3	Y	-0-					1
02	4620	X	4235	-0-	-385	-0-	21	1	4208	3	Y	5					6
							6	9									
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					6

LA MOCA GAS UNIT P WELL #: 35H RRCID -> 277504 COMPL. DATE 11/19/2014 TOTAL DEPTH 6121 PERF. 6394 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1368	-0-	-182	-0-	37	1	1331	3	Y	-0-					2
11	1703	N	1703	-0-	-0-	-0-	15	1	1688	3	Y	-0-					2
12	1795	N	1795	-0-	-0-	-0-	32	1	1763	3	Y	-0-					2
01	1537	N	1537	-0-	-0-	-0-	33	1	1504	3	Y	-0-					2
*02	1596	N	762	-0-	-834	-0-	4	1	746	3	Y	11					13
							12	9									
03	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					13

LA MOCA GAS UNIT J WELL #: 39H RRCID -> 277505 COMPL. DATE 11/19/2014 TOTAL DEPTH 6023 PERF. 6230 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3363	-0-	-1597	-0-	91	1	3272	3	Y	-0-					1
11	4740	X	3265	-0-	-1475	-0-	28	1	3237	3	Y	-0-					1
12	4185	X	3155	-0-	-1030	-0-	56	1	3099	3	Y	-0-					1
01	3348	X	2106	-0-	-1242	-0-	45	1	2061	3	Y	-0-					1
02	3620	X	3620	-0-	-0-	-0-	18	1	3595	3	Y	6					7
							7	9									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					7

BONANZA HILLS GU A WELL #: 1H RRCID -> 277506 COMPL. DATE 11/21/2014 TOTAL DEPTH 6810 PERF. 7361 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4039	-0-	-456	-0-	109	1	3930	3	N	-0-					20
11	4289	X	4289	-0-	-0-	-0-	37	1	4252	3	N	-0-					20
12	4185	X	2833	-0-	-1352	-0-	50	1	2783	3	N	-0-					20
01	4584	X	4584	-0-	-0-	-0-	99	1	4485	3	N	-0-					20
02	4228	X	4228	-0-	-0-	-0-	21	1	4207	3	N	-0-					20
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					20

SAN ROMAN 1508 WELL #: 29H RRCID -> 277518 COMPL. DATE 11/23/2014 TOTAL DEPTH 6792 PERF. 7113 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		10	-0-	10	72	10	3			Y	-0-					-0-
11	0		-0-	-0-	-0-	72					Y	-0-					-0-
12	0		19	-0-	19	91	19	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	91					Y	-0-					-0-
02	174	N	83	-0-	-91	-0-	83	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 36H RRCID -> 277519 COMPL. DATE 11/28/2014 TOTAL DEPTH 6213 PERF. 6435 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3860	-0-	-449	-0-	104	1	3756	3	Y	-0-					4
11	4170	X	3292	-0-	-878	-0-	29	1	3263	3	Y	-0-					4
12	4309	X	1709	-0-	-2600	-0-	30	1	1679	3	Y	-0-					4
01	4030	X	2893	-0-	-1137	-0-	62	1	2831	3	Y	-0-	4	1			-0-
02	3640	X	2491	-0-	-1149	-0-	12	1	2479	3	Y	-0-					-0-
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N. D. HEIRS WELL #: 37H RRCID -> 277520 COMPL. DATE 11/29/2014 TOTAL DEPTH 6100 PERF. 6453 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5108	-0-	-689	-0-	138	1	4970	3	Y	-0-					3
11	5220	X	4960	-0-	-260	-0-	43	1	4917	3	Y	-0-					3
12	5115	X	4457	-0-	-658	-0-	79	1	4378	3	Y	-0-					3
01	5425	X	4628	-0-	-797	-0-	100	1	4528	3	Y	-0-	3	1			-0-
02	4900	X	4490	-0-	-410	-0-	22	1	4468	3	Y	-0-					-0-
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

LA MOCA GAS UNIT G WELL #: 33H RRCID -> 277521 COMPL. DATE 11/27/2014 TOTAL DEPTH 5826 PERF. 6132 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5525	-0-	-458	-0-	149	1	5373	3	Y	3					33
							3	9									
11	5790	X	5319	-0-	-471	-0-	46	1	5269	3	Y	4					37
							4	9									
12	5735	X	5111	-0-	-624	-0-	90	1	5012	3	Y	8					45
							9	9									
01	5704	X	5107	-0-	-597	-0-	110	1	4989	3	Y	7					52
							8	9									
02	5152	X	4863	-0-	-289	-0-	24	1	4832	3	Y	6					58
							7	9									
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					58

LA MOCA GAS UNIT I WELL #: 38H RRCID -> 277560 COMPL. DATE 12/10/2014 TOTAL DEPTH 6234 PERF. 6498 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2803	-0-	-204	-0-	76	1	2727	3	Y	-0-					2
11	2910	X	2578	-0-	-332	-0-	22	1	2556	3	Y	-0-					2
12	3007	X	2602	-0-	-405	-0-	46	1	2556	3	Y	-0-					2
01	2976	X	2703	-0-	-273	-0-	58	1	2645	3	Y	-0-					2
02	2660	X	2554	-0-	-106	-0-	13	1	2532	3	Y	8					10
							9	9									
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					10

HUISACHE CATTLE COMPANY A WELL #: 22H RRCID -> 277743 COMPL. DATE 12/26/2014 TOTAL DEPTH 6843 PERF. 6727 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	9200	-0-	-255	-0-	249	1	8951	3	N	-0-					17
11	8970	X	8259	-0-	-711	-0-	72	1	8187	3	N	-0-					17
12	9176	X	8230	-0-	-946	-0-	146	1	8084	3	N	-0-					17
01	9207	X	8057	-0-	-1150	-0-	173	1	7884	3	N	-0-					17
02	8316	X	7271	-0-	-1045	-0-	36	1	7235	3	N	-0-					17
03	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					17

HACHAR, N. D. HEIRS WELL #: 30H RRCID -> 277744 COMPL. DATE 12/06/2014 TOTAL DEPTH 6179 PERF. 6400 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4518	X	4518	-0-	-0-	-0-	122	1	4396	3	Y	-0-					-0-
11	4440	X	4155	-0-	-285	-0-	36	1	4118	3	Y	1					1
							1	9									
12	4588	X	3643	-0-	-945	-0-	64	1	3577	3	Y	2					3
							2	9									
01	4588	X	4431	-0-	-157	-0-	95	1	4335	3	Y	1					4
							1	9									
02	4088	X	2912	-0-	-1176	-0-	15	1	2887	3	Y	9					13
							10	9									
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					13

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N. D. HEIRS WELL #: 31H RRCID -> 277745 COMPL. DATE 12/06/2014 TOTAL DEPTH 6207 PERF. 6453 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6362	X	6362	-0-	-0-	-0-	172	1	6190	3	Y	-0-					-0-
11	6120	X	5045	-0-	-1075	-0-	44	1	4999	3	Y	2					2
							2	9									
12	6324	X	4460	-0-	-1864	-0-	79	1	4375	3	Y	5					7
							6	9									
01	6355	X	5483	-0-	-872	-0-	118	1	5363	3	Y	2					9
							2	9									
02	5740	X	4279	-0-	-1461	-0-	21	1	4258	3	Y	-0-					9
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					9

HUISACHE STATE HACHAR GU B WELL #: 28H RRCID -> 277767 COMPL. DATE 12/09/2014 TOTAL DEPTH 6633 PERF. 6890 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	5562	-0-	-2653	-0-	150	1	5412	3	N	-0-					-0-
11	8405	X	8405	-0-	-0-	-0-	73	1	8332	3	N	-0-					-0-
12	8308	X	5667	-0-	-2641	-0-	100	1	5567	3	N	-0-					-0-
01	8308	X	7408	-0-	-900	-0-	159	1	7249	3	N	-0-					-0-
02	7840	X	6924	-0-	-916	-0-	34	1	6862	3	N	25					25
							28	9									
03	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					25

LA MOCA GAS UNIT K WELL #: 40H RRCID -> 277768 COMPL. DATE 12/10/2014 TOTAL DEPTH 6299 PERF. 6757 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10715	X	10715	-0-	-0-	-0-	290	1	10425	3	Y	-0-					1
11	7341	X	7341	-0-	-0-	-0-	64	1	7277	3	Y	-0-					1
12	6735	X	6735	-0-	-0-	-0-	119	1	6616	3	Y	-0-					1
01	6386	X	6259	-0-	-127	-0-	135	1	6124	3	Y	-0-					1
02	5768	X	5753	-0-	-15	-0-	29	1	5716	3	Y	7					8
							8	9									
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					8

HUISACHE STATE HACHAR GU A WELL #: 27H RRCID -> 277870 COMPL. DATE 12/09/2014 TOTAL DEPTH 6645 PERF. 6988 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7327	X	7327	-0-	-0-	-0-	198	1	7129	3	N	-0-					-0-
11	6840	X	6492	-0-	-348	-0-	56	1	6436	3	N	-0-					-0-
12	6882	X	6769	-0-	-113	-0-	120	1	6649	3	N	-0-					-0-
01	7316	X	6116	-0-	-1200	-0-	132	1	5984	3	N	-0-					-0-
02	6608	X	5420	-0-	-1188	-0-	27	1	5393	3	N	-0-					-0-
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					-0-

STEWART STATE HACHAR GU B WELL #: 39H RRCID -> 277886 COMPL. DATE 12/20/2014 TOTAL DEPTH 6235 PERF. 6516 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	325	-0-	-1349	-0-	9	1	316	3	Y	-0-					-0-
11	1277	X	1277	-0-	-0-	-0-	11	1	1266	3	Y	-0-					-0-
12	1085	X	101	-0-	-984	-0-	2	1	99	3	Y	-0-					-0-
01	1085	X	348	-0-	-737	-0-	7	1	341	3	Y	-0-					-0-
02	1204	X	98	-0-	-1106	-0-	98	3			Y	-0-					-0-
03	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

HACHAR STEWART STATE GU A WELL #: 34H RRCID -> 277902 COMPL. DATE 12/20/2014 TOTAL DEPTH 6333 PERF. 6798 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	5097	-0-	-1971	-0-	138	1	4959	3	Y	-0-					5
11	6840	X	5680	-0-	-1160	-0-	49	1	5631	3	Y	-0-					5
12	6851	X	4083	-0-	-2768	-0-	72	1	4011	3	Y	-0-	5	1			-0-
01	6324	X	3362	-0-	-2962	-0-	72	1	3290	3	Y	-0-					-0-
02	5292	X	4197	-0-	-1095	-0-	21	1	4176	3	Y	-0-					-0-
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART STATE HACHAR GU A WELL #: 38H RRCID -> 278015 COMPL. DATE 12/19/2014 TOTAL DEPTH 6200 PERF. 6617 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4294	-0-	-77	-0-	116	1	4178	3	Y	-0-					32
11	4230	X	4013	-0-	-217	-0-	35	1	3978	3	Y	-0-					32
12	5052	X	5052	-0-	-0-	-0-	89	1	4963	3	Y	-0-					32
01	6583	X	6583	-0-	-0-	-0-	142	1	6441	3	Y	-0-	20	1			12
02	6048	X	6048	-0-	-0-	-0-	30	1	6018	3	Y	-0-					12
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					12

HACHAR, N. D. HEIRS WELL #: 32H RRCID -> 278016 COMPL. DATE 12/22/2014 TOTAL DEPTH 6218 PERF. 6691 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	3585	-0-	-2026	-0-	97	1	3488	3	Y	-0-					-0-
11	5370	X	3124	-0-	-2246	-0-	27	1	3097	3	Y	-0-					-0-
12	4278	X	1223	-0-	-3055	-0-	22	1	1201	3	Y	-0-					-0-
01	4092	X	2052	-0-	-2040	-0-	44	1	2008	3	Y	-0-					-0-
02	3696	X	3446	-0-	-250	-0-	17	1	3429	3	Y	-0-					-0-
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 33H RRCID -> 278017 COMPL. DATE 12/22/2014 TOTAL DEPTH 6207 PERF. 6649 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	4821	-0-	-1751	-0-	130	1	4691	3	Y	-0-					-0-
11	6011	X	6011	-0-	-0-	-0-	52	1	5959	3	Y	-0-					-0-
12	6045	X	1816	-0-	-4229	-0-	32	1	1784	3	Y	-0-					-0-
01	5363	X	19	-0-	-5344	-0-	19	3			Y	-0-					-0-
02	5600	X	26	-0-	-5574	-0-	26	3			Y	-0-					-0-
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					-0-

STEWART STATE WELL #: 24H RRCID -> 278018 COMPL. DATE 12/23/2014 TOTAL DEPTH 5797 PERF. 6116 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6334	-0-	-269	-0-	171	1	6163	3	Y	-0-					10
11	6471	X	6471	-0-	-0-	-0-	56	1	6415	3	Y	-0-					10
12	6386	X	4365	-0-	-2021	-0-	77	1	4288	3	Y	-0-					10
01	6541	X	4823	-0-	-1718	-0-	104	1	4719	3	Y	-0-	10	1			-0-
02	7425	X	7425	-0-	-0-	-0-	37	1	7376	3	Y	11					11
							12	9									
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					11

HACHAR STEWART STATE GU B WELL #: 35H RRCID -> 278058 COMPL. DATE 12/20/2014 TOTAL DEPTH 6344 PERF. 6764 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6694	-0-	-715	-0-	181	1	6513	3	Y	-0-					5
11	6870	X	6417	-0-	-453	-0-	56	1	6361	3	Y	-0-					5
12	6758	X	5759	-0-	-999	-0-	102	1	5657	3	Y	-0-	5	1			-0-
01	6789	X	5236	-0-	-1553	-0-	113	1	5123	3	Y	-0-					-0-
02	6132	X	4821	-0-	-1311	-0-	24	1	4797	3	Y	-0-					-0-
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					-0-

LA MOCA GAS UNIT I WELL #: 37H RRCID -> 278114 COMPL. DATE 12/21/2014 TOTAL DEPTH 6087 PERF. 6554 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	4038	-0-	-2627	-0-	109	1	3929	3	Y	-0-					2
11	6450	X	1099	-0-	-5351	-0-	10	1	1089	3	Y	-0-					2
12	6665	X	5261	-0-	-1404	-0-	93	1	5168	3	Y	-0-					2
01	6324	X	5284	-0-	-1040	-0-	114	1	5170	3	Y	-0-					2
02	5572	X	1440	-0-	-4132	-0-	7	1	1424	3	Y	8					10
							9	9									
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					10

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART STATE WELL #: 16H RRCID -> 278204 COMPL. DATE 12/26/2014 TOTAL DEPTH 5975 PERF. 6274 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8658	X	8658	-0-	-0-	-0-	234	1	8424	3	N	-0-					13
11	8637	X	8637	-0-	-0-	-0-	75	1	8562	3	N	-0-					13
12	8742	X	7044	-0-	-1698	-0-	125	1	6919	3	N	-0-					13
01	8990	X	7872	-0-	-1118	-0-	169	1	7703	3	N	-0-					13
02	8120	X	7015	-0-	-1105	-0-	35	1	6961	3	N	17					30
							19	9									
03	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					30

RYAN WELL #: 2H RRCID -> 278736 COMPL. DATE 03/22/2015 TOTAL DEPTH 5347 PERF. 5629 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4313	-0-	-647	-0-	117	1	4196	3	Y	-0-					25
11	4650	X	4354	-0-	-296	-0-	38	1	4308	3	Y	7					32
							8	9									
12	4805	X	3961	-0-	-844	-0-	70	1	3891	3	Y	-0-					32
01	4495	X	4201	-0-	-294	-0-	90	1	4102	3	Y	8	14	1			26
							9	9									
02	4060	X	3479	-0-	-581	-0-	17	1	3462	3	Y	-0-					26
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					26

HACHAR, N. D. HEIRS WELL #: 40H RRCID -> 279103 COMPL. DATE 12/23/2018 TOTAL DEPTH 6291 PERF. 7140 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	11215	-0-	-2270	-0-	303	1	10912	3	Y	-0-					16
11	11910	X	11046	-0-	-864	-0-	96	1	10950	3	Y	-0-					16
12	12307	X	10526	-0-	-1781	-0-	186	1	10340	3	Y	-0-					16
01	12152	X	9586	-0-	-2566	-0-	206	1	9380	3	Y	-0-	16	1			-0-
02	10304	X	8856	-0-	-1448	-0-	44	1	8760	3	Y	47					47
							52	9									
03	11408	X	NO RPT	-0-	-11408	-0-					Y	NO RPT					47

HACHAR, N. D. HEIRS WELL #: 41H RRCID -> 279104 COMPL. DATE 12/23/2018 TOTAL DEPTH 6304 PERF. 7175 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17608	X	14886	-0-	-2722	-0-	403	1	14482	3	Y	1					28
							1	9									
11	16620	X	14222	-0-	-2398	-0-	123	1	14099	3	Y	-0-					28
12	16678	X	12874	-0-	-3804	-0-	228	1	12646	3	Y	-0-					28
01	16120	X	14708	-0-	-1412	-0-	316	1	14392	3	Y	-0-	28	1			-0-
02	14056	X	12157	-0-	-1899	-0-	60	1	12019	3	Y	71					71
							78	9									
03	14880	X	NO RPT	-0-	-14880	-0-					Y	NO RPT					71

SAN ROMAN 'A' WELL #: 27H RRCID -> 279109 COMPL. DATE 01/26/2016 TOTAL DEPTH 5989 PERF. 5865 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5673	-0-	-0-	-0-	153	1	5520	3	Y	-0-					4
11	5412	X	5412	-0-	-0-	-0-	47	1	5351	3	Y	13					17
							14	9									
12	6345	X	6345	-0-	-0-	-0-	112	1	6233	3	Y	-0-					17
01	7059	X	7059	-0-	-0-	-0-	151	1	6880	3	Y	25	30	1			12
							28	9									
02	6288	X	6288	-0-	-0-	-0-	31	1	6248	3	Y	8					20
							9	9									
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					20

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 'A' WELL #: 28H RRCID -> 279110 COMPL. DATE 01/25/2016 TOTAL DEPTH 5970 PERF. 6245 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	3338	-0-	-3730	-0-	90	1	3248	3	N	-0-					2
11	6750	X	841	-0-	-5909	-0-	7	1	834	3	N	-0-					2
12	6541	X	3152	-0-	-3389	-0-	56	1	3096	3	N	-0-					2
01	6603	X	5737	-0-	-866	-0-	123	1	5597	3	N	15	13	1			4
							17	9									
02	5964	X	5058	-0-	-906	-0-	25	1	5027	3	N	5					9
							6	9									
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					9

SAN ROMAN 'A' WELL #: 30H RRCID -> 279111 COMPL. DATE 01/27/2016 TOTAL DEPTH 5953 PERF. 6155 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5450	-0-	-843	-0-	147	1	5303	3	Y	-0-					-0-
11	6060	X	5083	-0-	-977	-0-	44	1	5039	3	Y	-0-					-0-
12	6231	X	3789	-0-	-2442	-0-	67	1	3722	3	Y	-0-					-0-
01	6200	X	2313	-0-	-3887	-0-	50	1	2263	3	Y	-0-					-0-
02	5432	X	2569	-0-	-2863	-0-	13	1	2556	3	Y	-0-					-0-
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

SANTA ELENA WELL #: 10H RRCID -> 279112 COMPL. DATE 08/12/2017 TOTAL DEPTH 6286 PERF. 6622 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	9583	-0-	-833	-0-	259	1	9324	3	Y	-0-					-0-
11	10020	X	9007	-0-	-1013	-0-	78	1	8929	3	Y	-0-					-0-
12	10013	X	9839	-0-	-174	-0-	174	1	9665	3	Y	-0-					-0-
01	9951	X	9701	-0-	-250	-0-	209	1	9492	3	Y	-0-					-0-
02	8900	X	8900	-0-	-0-	-0-	45	1	8855	3	Y	-0-					-0-
03	9827	X	NO RPT	-0-	-9827	-0-					Y	NO RPT					-0-

SANTA ELENA WELL #: 11H RRCID -> 279113 COMPL. DATE 08/11/2017 TOTAL DEPTH 6291 PERF. 6566 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6061	-0-	-604	-0-	164	1	5897	3	Y	-0-					-0-
11	6240	X	6011	-0-	-229	-0-	52	1	5959	3	Y	-0-					-0-
12	6231	X	5925	-0-	-306	-0-	105	1	5820	3	Y	-0-					-0-
01	6138	X	6012	-0-	-126	-0-	129	1	5883	3	Y	-0-					-0-
02	5600	X	5347	-0-	-253	-0-	27	1	5320	3	Y	-0-					-0-
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					-0-

SANTA ELENA WELL #: 12H RRCID -> 279231 COMPL. DATE 08/11/2017 TOTAL DEPTH 6253 PERF. 6709 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6558	-0-	-448	-0-	177	1	6381	3	Y	-0-					-0-
11	6780	X	6009	-0-	-771	-0-	52	1	5957	3	Y	-0-					-0-
12	6851	X	6302	-0-	-549	-0-	112	1	6190	3	Y	-0-					-0-
01	6758	X	6126	-0-	-632	-0-	132	1	5994	3	Y	-0-					-0-
02	5964	X	5439	-0-	-525	-0-	27	1	5412	3	Y	-0-					-0-
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					-0-

SANTA ELENA WELL #: 13H RRCID -> 279258 COMPL. DATE 07/25/2017 TOTAL DEPTH 6121 PERF. 6396 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6836	X	6836	-0-	-0-	-0-	185	1	6651	3	Y	-0-					-0-
11	6540	X	6347	-0-	-193	-0-	55	1	6292	3	Y	-0-					-0-
12	7121	X	7121	-0-	-0-	-0-	126	1	6995	3	Y	-0-					-0-
01	7085	X	7085	-0-	-0-	-0-	152	1	6933	3	Y	-0-					-0-
02	6188	X	5504	-0-	-684	-0-	28	1	5476	3	Y	-0-					-0-
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 'A' WELL #: 31H RRCID -> 279987 COMPL. DATE 01/29/2016 TOTAL DEPTH 6088 PERF. 6616 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	5558	-0-	-3463	-0-	150	1	5408	3	Y	-0-					-0-
11	10020	X	4473	-0-	-5547	-0-	39	1	4434	3	Y	-0-					-0-
12	10354	X	5180	-0-	-5174	-0-	91	1	5056	3	Y	30					30
							33	9									
01	10354	X	5468	-0-	-4886	-0-	118	1	5350	3	Y	-0-					30
02	8512	X	6464	-0-	-2048	-0-	32	1	6408	3	Y	22					52
							24	9									
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					52

SANTA ELENA WELL #: 18H RRCID -> 280144 COMPL. DATE 07/27/2017 TOTAL DEPTH 6194 PERF. 6413 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	7832	-0-	-1840	-0-	212	1	7620	3	Y	-0-					-0-
11	9090	X	8010	-0-	-1080	-0-	69	1	7941	3	Y	-0-					-0-
12	7812	X	7550	-0-	-262	-0-	134	1	7416	3	Y	-0-					-0-
01	7843	X	5615	-0-	-2228	-0-	121	1	5494	3	Y	-0-					-0-
02	7476	X	6870	-0-	-606	-0-	34	1	6836	3	Y	-0-					-0-
03	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					-0-

SANTA ELENA WELL #: 14H RRCID -> 280443 COMPL. DATE 02/06/2016 TOTAL DEPTH 5955 PERF. 6334 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4806	-0-	-1239	-0-	130	1	4676	3	Y	-0-					-0-
11	7350	X	885	-0-	-6465	-0-	8	1	877	3	Y	-0-					-0-
12	7595	X	2162	-0-	-5433	-0-	38	1	2124	3	Y	-0-					-0-
01	7595	X	3327	-0-	-4268	-0-	72	1	3255	3	Y	-0-					-0-
02	6832	X	3644	-0-	-3188	-0-	18	1	3626	3	Y	-0-					-0-
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

COLEMAN HEIRS 503 WELL #: 1 RRCID -> 280615 COMPL. DATE 10/31/2007 TOTAL DEPTH 8112 PERF. 7579 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN HEIRS 507 A WELL #: 1 RRCID -> 280616 COMPL. DATE 10/16/2008 TOTAL DEPTH 8004 PERF. 7630 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	185	-0-	-32	-0-	29	1	145	3	N	10					38
							11	9									
11	213	N	213	-0-	-0-	-0-	31	1	178	3	N	4					42
							4	9									
12	196	N	196	-0-	-0-	-0-	40	1	156	3	N	-0-					42
01	186	N	180	-0-	-6	-0-	33	1	125	3	N	20	28	1			34
							22	9									
02	204	N	204	-0-	-0-	-0-	45	1	159	3	N	-0-					34
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					34

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 20H RRCID -> 281858 COMPL. DATE 11/30/2016 TOTAL DEPTH 5954 PERF. 8511 - 16131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	14797	-0-	-207	-0-	400	1	14397	3	N	-0-					-0-
11	14430	X	13942	-0-	-488	-0-	121	1	13821	3	N	-0-					-0-
12	15740	X	15740	-0-	-0-	-0-	279	1	15461	3	N	-0-					-0-
01	15559	X	15559	-0-	-0-	-0-	335	1	15222	3	N	2					2
							2	9									
02	13356	X	13273	-0-	-83	-0-	66	1	13194	3	N	12					14
							13	9									
03	15748	X	NO RPT	-0-	-15748	-0-					N	NO RPT					14

SANTA ELENA WELL #: 19H RRCID -> 282309 COMPL. DATE 07/23/2017 TOTAL DEPTH 6058 PERF. 6175 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	13357	-0-	-3786	-0-	361	1	12996	3	N	-0-					-0-
11	15990	X	12300	-0-	-3690	-0-	107	1	12193	3	N	-0-					-0-
12	15655	X	14146	-0-	-1509	-0-	250	1	13896	3	N	-0-					-0-
01	18092	X	18092	-0-	-0-	-0-	389	1	17697	3	N	5					5
							6	9									
02	15549	X	15549	-0-	-0-	-0-	78	1	15470	3	N	1					6
							1	9									
03	14136	X	NO RPT	-0-	-14136	-0-					N	NO RPT					6

SAN ROMAN 1508 WELL #: 44H RRCID -> 285071 COMPL. DATE 07/02/2018 TOTAL DEPTH 6248 PERF. 6443 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	13690	-0-	-1531	-0-	370	1	13320	3	Y	-0-					-0-
11	14220	X	8559	-0-	-5661	-0-	74	1	8485	3	Y	-0-					-0-
12	16880	X	16880	-0-	-0-	-0-	299	1	16581	3	Y	-0-					-0-
01	13764	X	13057	-0-	-707	-0-	281	1	12773	3	Y	3					3
							3	9									
02	12432	X	12208	-0-	-224	-0-	61	1	12147	3	Y	-0-	3	1			-0-
03	16895	X	NO RPT	-0-	-16895	-0-					Y	NO RPT					-0-

SAN ROMAN 1508 WELL #: 45H RRCID -> 285299 COMPL. DATE 07/02/2018 TOTAL DEPTH 6569 PERF. 6556 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3130	-0-	-590	-0-	84	1	3005	3	Y	37	68	1			31
							41	9									
11	3330	X	2994	-0-	-336	-0-	26	1	2947	3	Y	19					50
							21	9									
12	3379	X	3146	-0-	-233	-0-	55	1	3060	3	Y	28					78
							31	9									
01	3131	X	3069	-0-	-62	-0-	66	1	2982	3	Y	19	69	1			28
							21	9									
02	2828	X	2794	-0-	-34	-0-	14	1	2758	3	Y	20					48
							22	9									
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					48

SAN ROMAN 1508 WELL #: 46H RRCID -> 285300 COMPL. DATE 07/01/2018 TOTAL DEPTH 6512 PERF. 6585 - 11713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	1	1	32	3	Y	-0-					-0-
11	0		24	-0-	24	57	24	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	57					Y	-0-					-0-
01	0		34	-0-	34	91	1	1	33	3	Y	-0-					-0-
02	91	N	-0-	-0-	-91	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ROSA V. DE BENAVIDES 1450 WELL #: 15H RRCID -> 285343 COMPL. DATE 07/23/2018 TOTAL DEPTH 5135 PERF. 5292 - 10236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3923	-0-	-417	-0-	69	1	3795	3	N	54	66	1			58
							59	9									
11	4094	X	4094	-0-	-0-	-0-	67	1	3953	3	N	67	45	1			80
							74	9									
12	4306	X	4306	-0-	-0-	-0-	63	1	4157	3	N	78	88	1			70
							86	9									
01	4068	X	4068	-0-	-0-	-0-	71	1	3978	3	N	17					87
							19	9									
02	3808	X	3625	-0-	-183	-0-	49	1	3499	3	N	70	96	1			61
							77	9									
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					61

BFMT EAST WELL #: 47H RRCID -> 285506 COMPL. DATE 10/16/2018 TOTAL DEPTH 6044 PERF. 5634 - 11567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	17108	-0-	-1337	-0-	463	1	16642	3	Y	3					9
							3	9									
11	17490	X	16288	-0-	-1202	-0-	141	1	16147	3	Y	-0-					9
12	18042	X	15785	-0-	-2257	-0-	279	1	15495	3	Y	10	19	1			-0-
							11	9									
01	0		15480	-0-	15480	15480	331	1	15038	3	Y	101	75	1			26
							111	9									
02	29321	X	13841	-0-	-15480	-0-	69	1	13760	3	Y	11					37
							12	9									
03	17112	X	NO RPT	-0-	-17112	-0-					Y	NO RPT					37

BFMT EAST WELL #: 43H RRCID -> 285774 COMPL. DATE 10/13/2018 TOTAL DEPTH 5927 PERF. 6350 - 11693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	13700	-0-	-1242	-0-	371	1	13327	3	Y	2					2
							2	9									
11	14220	X	13053	-0-	-1167	-0-	113	1	12940	3	Y	-0-					2
12	14539	X	12305	-0-	-2234	-0-	218	1	12087	3	Y	-0-	2	1			-0-
01	14229	X	12265	-0-	-1964	-0-	264	1	12001	3	Y	-0-					-0-
02	12628	X	10846	-0-	-1782	-0-	54	1	10792	3	Y	-0-					-0-
03	13702	X	NO RPT	-0-	-13702	-0-					Y	NO RPT					-0-

BFMT EAST WELL #: 45H RRCID -> 286035 COMPL. DATE 08/20/2018 TOTAL DEPTH 5682 PERF. 5841 - 10642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1090	-0-	-1421	-0-	29	1	1060	3	Y	1					31
							1	9									
11	2430	X	643	-0-	-1787	-0-	6	1	637	3	Y	-0-					31
12	1581	X	227	-0-	-1354	-0-	4	1	221	3	Y	2	33	1			-0-
							2	9									
01	1085	X	1063	-0-	-22	-0-	22	1	1022	3	Y	17	13	1			4
							19	9									
02	1405	X	1405	-0-	-0-	-0-	7	1	1394	3	Y	4					8
							4	9									
03	1085	X	NO RPT	-0-	-1085	-0-					Y	NO RPT					8

BFMT EAST WELL #: 46H RRCID -> 286036 COMPL. DATE 08/19/2018 TOTAL DEPTH 5758 PERF. 5934 - 11827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13173	X	13173	-0-	-0-	-0-	356	1	12817	3	Y	-0-					-0-
11	12357	X	12357	-0-	-0-	-0-	107	1	12250	3	Y	-0-					-0-
12	12152	X	11448	-0-	-704	-0-	203	1	11245	3	Y	-0-					-0-
01	13795	X	11111	-0-	-2684	-0-	239	1	10872	3	Y	-0-					-0-
02	12460	X	9778	-0-	-2682	-0-	49	1	9729	3	Y	-0-					-0-
03	13175	X	NO RPT	-0-	-13175	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BFMT EAST WELL #: 44H RRCID -> 286113 COMPL. DATE 08/22/2018 TOTAL DEPTH 5636 PERF. 5983 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13916	X	13916	-0-	-0-	-0-	376	1	13539	3	Y	1					23
							1	9									
11	12084	X	12084	-0-	-0-	-0-	105	1	11979	3	Y	-0-					23
12	11343	X	11343	-0-	-0-	-0-	201	1	11138	3	Y	4	27	1			-0-
							4	9									
01	13919	X	11012	-0-	-2907	-0-	236	1	10750	3	Y	24	18	1			6
							26	9									
02	12572	X	9638	-0-	-2934	-0-	48	1	9588	3	Y	2					8
							2	9									
03	13919	X	NO RPT	-0-	-13919	-0-					Y	NO RPT					8

ROSA V. DE BENAVIDES 1450 WELL #: 16H RRCID -> 286468 COMPL. DATE 09/02/2021 TOTAL DEPTH 5171 PERF. 5778 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	22910	-0-	-8338	-0-	620	1	22289	3	N	1	11	1			2
							1	9									
11	28080	X	21249	-0-	-6831	-0-	184	1	21065	3	N	-0-					2
12	27063	X	20655	-0-	-6408	-0-	366	1	20289	3	N	-0-	2	1			-0-
01	25451	X	19432	-0-	-6019	-0-	418	1	19014	3	N	-0-					-0-
02	21756	X	17270	-0-	-4486	-0-	86	1	17184	3	N	-0-					-0-
03	22909	X	NO RPT	-0-	-22909	-0-					N	NO RPT					-0-

BFMT EAST WELL #: 33H RRCID -> 287722 COMPL. DATE 10/10/2018 TOTAL DEPTH 5605 PERF. 6118 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941	X	17364	-0-	-1577	-0-	470	1	16891	3	Y	3					9
							3	9									
11	17970	X	14682	-0-	-3288	-0-	127	1	14555	3	Y	-0-					9
12	18135	X	15992	-0-	-2143	-0-	283	1	15698	3	Y	10	19	1			-0-
							11	9									
01	17856	X	17045	-0-	-811	-0-	364	1	16581	3	Y	91	67	1			24
							100	9									
02	15932	X	15431	-0-	-501	-0-	77	1	15343	3	Y	10					34
							11	9									
03	17360	X	NO RPT	-0-	-17360	-0-					Y	NO RPT					34

BFMT EAST WELL #: 50H RRCID -> 288052 COMPL. DATE 05/21/2019 TOTAL DEPTH 5837 PERF. 6525 - 12001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	16614	-0-	-1552	-0-	449	1	16165	3	Y	-0-					11
11	17130	X	16052	-0-	-1078	-0-	139	1	15912	3	Y	1					12
							1	9									
12	17174	X	16108	-0-	-1066	-0-	285	1	15823	3	Y	-0-	12	1			-0-
01	16616	X	15776	-0-	-840	-0-	339	1	15437	3	Y	-0-					-0-
02	15008	X	14018	-0-	-990	-0-	70	1	13948	3	Y	-0-					-0-
03	16616	X	NO RPT	-0-	-16616	-0-					Y	NO RPT					-0-

BFMT EAST WELL #: 51H RRCID -> 288053 COMPL. DATE 05/21/2019 TOTAL DEPTH 6205 PERF. 6416 - 11197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	13349	-0-	-1221	-0-	361	1	12988	3	N	-0-					12
11	13830	X	12725	-0-	-1105	-0-	110	1	12615	3	N	-0-					12
12	14105	X	12404	-0-	-1701	-0-	220	1	12184	3	N	-0-	12	1			-0-
01	13857	X	12024	-0-	-1833	-0-	259	1	11765	3	N	-0-					-0-
02	12264	X	10689	-0-	-1575	-0-	53	1	10636	3	N	-0-					-0-
03	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					-0-

BFMT EAST WELL #: 49H RRCID -> 288483 COMPL. DATE 05/26/2019 TOTAL DEPTH 6182 PERF. 5790 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	16096	-0-	-1543	-0-	435	1	15661	3	Y	-0-					-0-
11	16710	X	15192	-0-	-1518	-0-	132	1	15060	3	Y	-0-					-0-
12	16926	X	14892	-0-	-2034	-0-	264	1	14628	3	Y	-0-					-0-
01	16585	X	14665	-0-	-1920	-0-	315	1	14350	3	Y	-0-					-0-
02	14700	X	13119	-0-	-1581	-0-	66	1	13053	3	Y	-0-					-0-
03	16089	X	NO RPT	-0-	-16089	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BFMT EAST WELL #: 48H RRCID -> 288666 COMPL. DATE 07/29/2019 TOTAL DEPTH 5366 PERF. 6002 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	16979	-0-	-1776	-0-	459	1	16518	3	N	2					42
							2	9									
11	17760	X	9778	-0-	-7982	-0-	85	1	9693	3	N	-0-					42
12	17546	X	-0-	-0-	-17546	-0-					N	2	44	1			-0-
01	17546	X	-0-	-0-	-17546	-0-					N	-0-					-0-
02	15596	X	9317	-0-	-6279	-0-	46	1	9230	3	N	37					37
							41	9									
03	16988	X	NO RPT	-0-	-16988	-0-					N	NO RPT					37

MIDDLETON OIL COMPANY 565000
NASH WELL #: 1H RRCID -> 261692 COMPL. DATE 01/11/2011 TOTAL DEPTH 7022 PERF. 7478 - 10462

10	2373	N	2373	-0-	-0-	-0-	52	1	2321	2	N	-0-					42
11	2160	N	2160	-0-	-0-	-0-	45	1	2115	2	N	-0-					42
12	2193	N	2193	-0-	-0-	-0-	45	1	2148	2	N	-0-					42
01	0		1383	-0-	1383	1383	26	1	1357	2	N	-0-					42
02	2800	N	2141	-0-	-659	724	43	1	2098	2	N	-0-					42
03	3014	N	2290	-0-	-724	-0-	56	1	2234	2	N	-0-					42

HERRADURA WELL #: 1H RRCID -> 266661 COMPL. DATE 12/17/2011 TOTAL DEPTH 7091 PERF. 7520 - 11353

10	1364	N	886	-0-	-478	-0-	20	1	866	2	N	-0-					100
11	1618	N	1618	-0-	-0-	-0-	34	1	1584	2	N	-0-					100
12	1209	N	1131	-0-	-78	-0-	23	1	1108	2	N	-0-					100
01	0		1504	-0-	1504	1504	29	1	1475	2	N	-0-					100
02	2196	N	692	-0-	-1504	-0-	14	1	678	2	N	-0-					100
03	1340	N	1340	-0-	-0-	-0-	33	1	1307	2	N	-0-					100

HOWZE WELL #: 1H RRCID -> 266985 COMPL. DATE 12/22/2011 TOTAL DEPTH 7136 PERF. 7571 - 11322

10	1089	N	1089	-0-	-0-	-0-	24	1	1065	2	N	-0-					124
11	1079	N	1079	-0-	-0-	-0-	23	1	1056	2	N	-0-					124
12	1505	N	1505	-0-	-0-	-0-	31	1	1474	2	N	-0-					124
01	0		1383	-0-	1383	1383	26	1	1357	2	N	-0-					124
02	2237	N	854	-0-	-1383	-0-	17	1	837	2	N	-0-					124
03	1519	N	759	-0-	-760	-0-	19	1	740	2	N	-0-					124

PROLINE ENERGY RESOURCES INC 681327
RACHAL WELL #: 1 RRCID -> 208802 COMPL. DATE 03/22/2005 TOTAL DEPTH 7770 PERF. 7461 - 7489

10	0		186	-0-	186	186	186	2			Y	-0-					5
11	0		185	-0-	185	371	185	2			Y	-0-					5
12	541	N	170	-0-	-371	-0-	170	2			Y	-0-					5
01	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					5
02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					5
*03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					5

RACHAL WELL #: 3 RRCID -> 218588 COMPL. DATE 03/18/2006 TOTAL DEPTH 7750 PERF. 7416 - 7446

10	0		324	-0-	324	324	324	2			Y	-0-					5
11	0		326	-0-	326	650	326	2			Y	-0-					5
12	993	X	343	-0-	-650	-0-	343	2			Y	-0-					5
01	355	X	355	-0-	-0-	-0-	355	2			Y	-0-					5
02	532	X	532	-0-	-0-	-0-	532	2			Y	-0-					5
*03	492	X	492	-0-	-0-	-0-	492	2			Y	-0-					5

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
RACHAL WELL #: 2 RRCID -> 218625 COMPL. DATE 03/04/2006 TOTAL DEPTH 7700 PERF. 7402 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		324	-0-	324	324	324	2			Y	-0-					5
11	0		326	-0-	326	650	326	2			Y	-0-					5
12	993	X	343	-0-	-650	-0-	343	2			Y	-0-					5
01	310	X	286	-0-	-24	-0-	286	2			Y	-0-					5
02	443	X	443	-0-	-0-	-0-	443	2			Y	-0-					5
*03	361	X	361	-0-	-0-	-0-	361	2			Y	-0-					5

RACHAL WELL #: 6 RRCID -> 222826 COMPL. DATE 09/14/2006 TOTAL DEPTH 7700 PERF. 7438 - 7506

10	0		303	-0-	303	303	303	2			Y	-0-					5
11	0		523	-0-	523	826	523	2			Y	-0-					5
12	1270	N	444	-0-	-826	-0-	444	2			Y	-0-					5
01	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					5
02	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					5
*03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					5

RACHAL WELL #: 4 RRCID -> 223358 COMPL. DATE 09/28/2006 TOTAL DEPTH 7650 PERF. 7428 - 7501

10	0		303	-0-	303	303	303	2			Y	-0-					4
11	0		523	-0-	523	826	523	2			Y	-0-					4
12	1270	N	444	-0-	-826	-0-	444	2			Y	-0-					4
01	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					4
02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					4
*03	372	N	361	-0-	-11	-0-	361	2			Y	-0-					4

SILVER HILL ENERGY OPERATING LLC 781863
CALLAGHAN A WELL #: 1 RRCID -> 268922 COMPL. DATE 04/06/2012 TOTAL DEPTH 12500 PERF. 6669 - 6709

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OWEN (3700) 67885 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC 254231
CERRITO WELL #: 2C RRCID -> 260783 COMPL. DATE 12/30/2010 TOTAL DEPTH 8200 PERF. 3773 - 3777

10	0	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	# -0-	-0-	-0-	-0-						N	-0-					-0-
02	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OWEN (3900) 67885 807 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
WCSL 1383 WELL #: L 9 C RRCID -> 184389 COMPL. DATE 04/01/1998 TOTAL DEPTH 7475 PERF. 4157 - 4170

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PADRE ISLAND (6000) 68335 333 NON-ASSOCIATED ONE WELL CNTY: CAMERON
WESTERN GULF OIL & GAS, LLC 911925
KERLIN, GILBERT, ET AL -A- WELL #: 1 U RRCID -> 012410 COMPL. DATE 02/01/1960 TOTAL DEPTH 11703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADRE ISLAND (6500) 68335 666 NON-ASSOCIATED ONE WELL CNTY: CAMERON
WESTERN GULF OIL & GAS, LLC 911925
KERLIN, GILBERT, ET AL -A- WELL #: 1 L RRCID -> 012411 COMPL. DATE 01/31/1960 TOTAL DEPTH 11703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERLIN WELL #: 2 RRCID -> 071818 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6444 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX (WILCOX 2400) 68509 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
FASKEN STATE 23 WELL #: 1 RRCID -> 251141 COMPL. DATE 04/22/2009 TOTAL DEPTH 2756 PERF. 2109 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALITO BLANCO (FRIO 4450) 68593 333 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
FREDCO 284921
ZELLA FOSTER HEIRS WELL #: 3A RRCID -> 240314 COMPL. DATE 04/08/2008 TOTAL DEPTH 5204 PERF. 4448 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO BLANCO (FB-S, 4090) 68665 406 ASSOCIATED ONE WELL CNTY: BROOKS
HERSCHAP BROS. 381350
ALEXANDER (400 AC) WELL #: 10 RRCID -> 125255 COMPL. DATE N/A TOTAL DEPTH 5000 PERF. 4877 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALO BLANCO (3950) 68665 955 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HERSCHAP BROS. 381350
ALEXANDER 400 AC. WELL #: 12 RRCID -> 131140 COMPL. DATE 05/22/1989 TOTAL DEPTH 5011 PERF. 3941 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALOMAS (QUEEN CITY) 68712 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
COMA WELL #: 1 RRCID -> 242708 COMPL. DATE 07/31/2008 TOTAL DEPTH 10800 PERF.10500 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	45	1	49	2	N	8					210
							9	9									
11	0		319	-0-	319	422	53	1	260	2	N	5					215
							6	9									
12	0		433	-0-	433	855	37	1	396	2	N	-0-					215
01	0		112	-0-	112	967	2	1	110	2	N	-0-					215
02	971	N	4	-0-	-967	-0-	4	1			N	-0-					215
03	434	N	3	-0-	-431	-0-	3	1			N	-0-					215

PANCHO (WILCOX) 68778 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. 255456
LOS OJUELOS MINERAL TRUST WELL #: 1 RRCID -> 216930 COMPL. DATE 01/15/2005 TOTAL DEPTH 8526 PERF. 7746 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					157
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					157
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					157
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					157
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					157
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PLUGGED AND ABANDONED_____ 09/14/2022 - WELL PLUGGED 9/14/2022

LOS OJUELOS MINERAL TRUST WELL #: 3 RRCID -> 220754 COMPL. DATE 06/23/2006 TOTAL DEPTH 9614 PERF. 9308 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 09/22/2022 - WELL PLUGGED 9/22/2022

LOS OJUELOS MINERAL TRUST WELL #: 5H RRCID -> 224490 COMPL. DATE 08/25/2006 TOTAL DEPTH 9675 PERF. 9514 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PLUGGED AND ABANDONED_____ 10/11/2022 - WELL PLUGGED 10/11/22

PANCHO (WILCOX) //CONT.// 68778 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. //CONT.// 255456
LOS OJUELOS MINERAL TRUST WELL #: 8 RRCID -> 226916 COMPL. DATE 10/03/2006 TOTAL DEPTH 10000 PERF. 8998 - 9013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					141
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					141
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					141
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					141
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					141
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					141

PLUGGED AND ABANDONED_____ 09/08/2022 - WELL PLUGGED 9/8/2022

HILCORP ENERGY COMPANY 386310
VAQUILLAS WELL #: 10 RRCID -> 255110 COMPL. DATE 01/01/2010 TOTAL DEPTH 8160 PERF. 7700 - 7916

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS WELL #: 8 RRCID -> 256191 COMPL. DATE 02/15/2010 TOTAL DEPTH 10600 PERF. 7676 - 7696

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS WELL #: 11 RRCID -> 256624 COMPL. DATE 06/11/2010 TOTAL DEPTH 8225 PERF. 7866 - 7902

10	1519 N	1366	-0-	-153	-0-	113	1	1184	2	N	63	25	1			65
						69	9									
11	1320 N	1238	-0-	-82	-0-	110	1	1116	2	N	11	52	1			24
						12	9									
12	1240 N	1231	-0-	-9	-0-	110	1	1121	2	N	-0-					24
01	1364 N	1300	-0-	-64	-0-	102	1	1098	2	N	91	62	1			53
						100	9									
02	1206 N	1206	-0-	-0-	-0-	90	1	970	2	N	133	31	1			155
						146	9									
03	1240 N	1179	-0-	-61	-0-	101	1	1057	2	N	19	54	1			120
						21	9									

VAQUILLAS-STATE WELL #: 6 RRCID -> 258365 COMPL. DATE 07/02/2010 TOTAL DEPTH 8241 PERF. 7700 - 7725

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
LOS OJUELOS MINERAL TRUST WELL #: 7 RRCID -> 246236 COMPL. DATE 03/25/2007 TOTAL DEPTH 8700 PERF. 8088 - 8102

10	14B2 EXT	-0-	-0-	-0-	3368					N	-0-					110
11	14B2 EXT	-0-	-0-	-0-	3368					N	-0-					110
12	14B2 EXT	-0-	-0-	-0-	3368					N	-0-					110
01	14B2 EXT	-0-	-0-	-0-	3368					N	-0-					110
02	14B2 EXT	-0-	-0-	-0-	3368					N	-0-					110
03	14B2 EXT	NO RPT	-0-	-0-	3368					N	NO RPT					110

PANTERA (ROSA D-1) 68994 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. - STATE WELL #: 12 RRCID -> 223349 COMPL. DATE 08/17/2006 TOTAL DEPTH 17450 PERF.10980 - 11360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PARR SUNRAY (YEGUA CONSOLIDATED) 69370 900 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDERXP LTD. 907320
PARR SUNRAY WELL #: 1 RRCID -> 197379 COMPL. DATE 08/06/2003 TOTAL DEPTH 7956 PERF. 7006 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			97
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			97
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			97
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			97
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			97
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			97

PARR KIBBE WELL #: 1 RRCID -> 198482 COMPL. DATE 11/21/2003 TOTAL DEPTH 7875 PERF. 7648 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			105

PARR SUNRAY WELL #: 2 RRCID -> 201257 COMPL. DATE 04/26/2004 TOTAL DEPTH 7900 PERF. 6998 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARR SUNRAY WELL #: 3 RRCID -> 203720 COMPL. DATE 05/18/2004 TOTAL DEPTH 8000 PERF. 7156 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DUTSON-CANALES WELL #: 1 RRCID -> 204206 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7156 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARR SUNRAY (YEGUA CONSOLIDATED)//CONT.// 69370 900 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDERXP LTD. //CONT.// 907320
PARR MORGAN WELL #: 3 RRCID -> 208068 COMPL. DATE 01/25/2005 TOTAL DEPTH 8000 PERF. 7552 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARR KIBBE MOLINA WELL #: 1 RRCID -> 208805 COMPL. DATE 03/24/2005 TOTAL DEPTH 7950 PERF. 7707 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARR KIBBE WELL #: 2 RRCID -> 212262 COMPL. DATE 02/16/2008 TOTAL DEPTH 7960 PERF. 5980 - 5987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARR MORGAN WELL #: 4 RRCID -> 213661 COMPL. DATE 03/08/2006 TOTAL DEPTH 7900 PERF. 5948 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARRITA (9240) 69390 500 NON-ASSOCIATED EXEMPT CNTY: BROOKS
DEWBRE PETROLEUM CORPORATION 216748
PALO BLANCO GAS UNIT WELL #: 3 RRCID -> 293121 COMPL. DATE 07/05/2022 TOTAL DEPTH 10500 PERF. 9324 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		9090	-0-	1340	23110	399	1	8203	2	Y	444	263	1			403
							488	9									
11	7500		10094	-0-	2594	25704	210	1	9486	2	Y	362	594	1			171
							398	9									
12	7750		9511	-0-	1761	27465	187	1	8980	2	Y	313	273	1			211
							344	9									
01	7750		8238	-0-	488	27953	167	1	7716	2	Y	323	385	1			149
							355	9									
02	7000		7031	-0-	31	27984	179	1	6570	2	Y	256	260	1			145
							282	9									
03	7750		6484	-0-	-1266	26718	141	1	6069	2	Y	249	246	1			148
							274	9									

PATITOS (VX CONS) 69543 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
EL COYOTE RANCH WELL #: 3 RRCID -> 230636 COMPL. DATE 06/27/2007 TOTAL DEPTH 13334 PERF.10982 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8242	-0-	8242	8242	79 153	1 9	8010	2	Y	139	137	1			37
11	0		6532	-0-	6532	14774	58 161	1 9	6313	2	Y	146	130	1			53
12	0		5947	-0-	5947	20721	54 163	1 9	5730	2	Y	148	152	1			49
01	0		6151	-0-	6151	26872	69 138	1 9	5944	2	Y	125	111	1			63
02	31990	X	5118	-0-	-26872	-0-	57 108	1 9	4953	2	Y	98	126	1			35
03	8246	X	5607	-0-	-2639	-0-	59 138	1 9	5410	2	Y	125	126	1			34

EL COYOTE RANCH WELL #: 2 RRCID -> 230920 COMPL. DATE 05/30/2007 TOTAL DEPTH 13470 PERF.11738 - 13147

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL COYOTE RANCH WELL #: 7 RRCID -> 245410 COMPL. DATE 08/29/2019 TOTAL DEPTH 13100 PERF.11368 - 12904

10	0		8724	-0-	8724	8724	81 371	1 9	8272	2	Y	337	349	1			89
11	0		7064	-0-	7064	15788	61 449	1 9	6554	2	Y	408	348	1			149
12	0		8525	-0-	8525	24313	75 483	1 9	7967	2	Y	439	442	1			146
01	0		8650	-0-	8650	32963	94 512	1 9	8044	2	Y	465	377	1			234
02	40390	X	7427	-0-	-32963	-0-	79 475	1 9	6873	2	Y	432	512	1			154
03	8711	X	8045	-0-	-666	-0-	81 510	1 9	7454	2	Y	464	493	1			125

EL COYOTE RANCH WELL #: 5 RRCID -> 247758 COMPL. DATE 10/17/2008 TOTAL DEPTH 13145 PERF.10836 - 12805

10	0		5390	-0-	5390	5390	50 287	1 9	5053	2	Y	261	278	1			69
11	0		7619	-0-	7619	13009	66 389	1 9	7164	2	Y	354	294	1			129
12	0		7634	-0-	7634	20643	68 394	1 9	7172	2	Y	358	368	1			119
01	0		6814	-0-	6814	27457	75 348	1 9	6391	2	Y	316	276	1			159
02	33899	X	6442	-0-	-27457	-0-	70 296	1 9	6076	2	Y	269	332	1			96
03	7874	X	6412	-0-	-1462	-0-	65 350	1 9	5997	2	Y	318	328	1			86

EL COYOTE RANCH WELL #: 6 RRCID -> 248016 COMPL. DATE 11/24/2009 TOTAL DEPTH 12750 PERF.10790 - 12483

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAUL WHITE (Y-19 YEGUA) 69784 770 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
BUTLER, JACK WELL #: 1 RRCID -> 130167 COMPL. DATE 02/04/1989 TOTAL DEPTH 7473 PERF. 7034 - 7219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					93
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					93
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PEDERNAL (QUEEN CITY) 70191 498 ASSOCIATED 49B CNTY: STARR
MCRAE, NATHAN D. 555862
DE GUERRA, M. S. WELL #: RRCID -> 012439 COMPL. DATE 04/03/1958 TOTAL DEPTH 4661 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652

PLUGGED AND ABANDONED_____ 02/19/2004

MORTIMER PRODUCTION COMPANY 589954
GUERRA, R.R. WELL #: 1 RRCID -> 219301 COMPL. DATE 07/31/2006 TOTAL DEPTH 7022 PERF. 6247 - 6640

10	0	1306	-0-	1306	1306	198	1	1108	2	N	-0-					-0-
11	0	1218	-0-	1218	2524	189	1	1029	2	N	-0-					-0-
12	0	1357	-0-	1357	3881	212	1	1145	2	N	-0-					-0-
01	0	1398	-0-	1398	5279	216	1	1182	2	N	-0-					-0-
02	6187 R	908	-0-	-5279	-0-	167	1	741	2	N	-0-					-0-
03	1509 R	1509	-0-	-0-	-0-	231	1	1278	2	N	-0-					-0-

PENASCAL (9-A) 70425 333 NON-ASSOCIATED EXEMPT CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH "A" WELL #: 6 RRCID -> 178898 COMPL. DATE 08/16/2000 TOTAL DEPTH 7217 PERF. 6972 - 6982

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY RANCH WELL #: 9WD RRCID -> 194331 COMPL. DATE 12/03/2003 TOTAL DEPTH 7200 PERF. 3202 - 3234

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENASCAL (10-A 7000) 70425 666 NON-ASSOCIATED ONE WELL CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH "A" WELL #: 6 RRCID -> 176452 COMPL. DATE 03/20/2000 TOTAL DEPTH 7217 PERF. 7020 - 7024

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENASCAL, WEST (6930) 70433 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH WELL #: 4 RRCID -> 184938 COMPL. DATE 07/18/2001 TOTAL DEPTH 7852 PERF. 6950 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY RANCH WELL #: 5 RRCID -> 187698 COMPL. DATE 02/21/2002 TOTAL DEPTH 7050 PERF. 6958 - 6961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY RANCH WELL #: 8 RRCID -> 192351 COMPL. DATE 11/24/2002 TOTAL DEPTH 7055 PERF. 6930 - 6936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PENITAS (5300 BOX) 70481 496 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 C RRCID -> 012448 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINCHESTER, CHARLES & COMPANY 931333
GARZA, J. ET AL GAS UNIT WELL #: 2 P RRCID -> 128961 COMPL. DATE 11/21/1988 TOTAL DEPTH 6050 PERF. 5301 - 5307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (5500 MISSION) 70481 558 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 U RRCID -> 012450 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PENITAS (5500 MISSION) //CONT.// 70481 558 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WINCHESTER, CHARLES & COMPANY 931333
GARZA, J. ET AL GAS UNIT WELL #: 3 P RRCID -> 130809 COMPL. DATE 03/10/1989 TOTAL DEPTH 6070 PERF. 5442 - 5447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (6000 HEARD) 70481 620 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 L RRCID -> 012460 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (6900) 70481 682 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, H.L. WELL #: 2 RRCID -> 145627 COMPL. DATE 02/03/2000 TOTAL DEPTH 10500 PERF. 6852 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		160	-0-	160	160	160	2			Y	-0-					47
11	355	N	195	-0-	-160	-0-	195	2			Y	-0-					47
12	186	N	175	-0-	-11	-0-	175	2			Y	-0-					47
01	0		98	-0-	98	98	98	2			Y	-0-					47
02	260	N	162	-0-	-98	-0-	162	2			Y	-0-					47
03	186	N	112	-0-	-74	-0-	112	2			Y	-0-					47

PENITAS (7400) 70481 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, H.L. WELL #: 1 RRCID -> 084378 COMPL. DATE 08/21/1979 TOTAL DEPTH 8450 PERF. 7521 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		259	-0-	259	259	259	2			Y	-0-					24
11	563	N	304	-0-	-259	-0-	304	2			Y	-0-					24
12	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					24
01	0		268	-0-	268	268	268	2			Y	-0-					24
02	540	N	272	-0-	-268	-0-	272	2			Y	-0-					24
03	248	N	238	-0-	-10	-0-	238	2			Y	-0-					24

MARTIN,H.L. WELL #: 2-L RRCID -> 145628 COMPL. DATE 03/04/1993 TOTAL DEPTH 10500 PERF. 7484 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN, RONALD L. WELL #: 2A RRCID -> 157752 COMPL. DATE 03/18/1996 TOTAL DEPTH 8600 PERF. 7530 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (7400) //CONT.// 70481 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MARTIN, H. L. "EAST" WELL #: 1 RRCID -> 167226 COMPL. DATE 07/03/1997 TOTAL DEPTH 10851 PERF. 7424 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		770	-0-	770	770	770	2			N	-0-					-0-
11	1421	N	651	-0-	-770	-0-	651	2			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	0		821	-0-	821	821	821	2			N	-0-					-0-
02	1608	N	787	-0-	-821	-0-	787	2			N	-0-					-0-
03	744	N	586	-0-	-158	-0-	586	2			N	-0-					-0-

MARTIN, RONALD L. ET AL WELL #: 1A RRCID -> 173696 COMPL. DATE 03/16/1999 TOTAL DEPTH 8600 PERF. 7588 - 7604

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 11/04/2021 - PLUGGED 11.04.21

DOUGHERTY, ET AL WELL #: 1 RRCID -> 174704 COMPL. DATE 10/08/1999 TOTAL DEPTH 9699 PERF. 7679 - 7721

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 11/01/2021 - PLUGGED 11.1.21

FORDYCE WELL #: 1 RRCID -> 196866 COMPL. DATE 08/25/2003 TOTAL DEPTH 10200 PERF. 7374 - 7384

10	0		338	-0-	338	338	338	2			N	-0-					146
11	680	N	342	-0-	-338	-0-	342	2			N	-0-					146
12	341	N	268	-0-	-73	-0-	268	2			N	-0-					146
01	0		228	-0-	228	228	228	2			N	-0-					146
02	436	N	208	-0-	-228	-0-	208	2			N	-0-					146
03	279	N	175	-0-	-104	-0-	175	2			N	-0-					146

CARD-HCWC & I DISTRICT 6 WELL #: 1 RRCID -> 285445 COMPL. DATE 08/19/2013 TOTAL DEPTH 10200 PERF. 7388 - 7450

10	0		155	-0-	155	155	155	2			N	-0-					-0-
11	320	N	165	-0-	-155	-0-	165	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	0		171	-0-	171	171	171	2			N	-0-					-0-
02	319	N	148	-0-	-171	-0-	148	2			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

ESCUDO OIL & GAS, LLC 254264
H.C.I.D. 6 WELL #: 1 RRCID -> 161658 COMPL. DATE 10/02/1996 TOTAL DEPTH 10935 PERF. 7448 - 7478

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PENITAS (8250) 70481 868 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, RONALD L. WELL #: 2A RRCID -> 196841 COMPL. DATE 08/13/2003 TOTAL DEPTH 8600 PERF. 8064 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	95	95	2			N	-0-					86
11	196	N	101	-0-	-95	-0-	101	2			N	-0-					86
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					86
01	0		105	-0-	105	105	105	2			N	-0-					86
02	197	N	92	-0-	-105	-0-	92	2			N	-0-					86
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					86

PEPITO (LOBO) 70550 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
RAKER RESOURCES LLC 689172
MARTIN, J. C. III WELL #: 1 RRCID -> 137900 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8938 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					76
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					76
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					76
01	310	N	53	-0-	-257	-0-	53	2			N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

PESADIZO, N. W. (FRIO LWR) 70800 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
KENEDY, JOHN G., JR. WELL #: 5 RRCID -> 251041 COMPL. DATE 05/02/2009 TOTAL DEPTH 18500 PERF. 10870 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

PESCADITO (WILCOX, LOWER 6800) 70808 666 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM, O. W., -C- WELL #: 1 RRCID -> 012476 COMPL. DATE 06/07/1958 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1326	-0-	1326	1326	1326	2			N	-0-					-0-
11	0		385	-0-	385	1711	385	2			N	-0-					-0-
12	0		1034	-0-	1034	2745	25	1	1009	2	N	-0-					-0-
01	0		218	-0-	218	2963	218	2			N	-0-					-0-
02	2800	N	-0-	-0-	-2800	163					N	-0-					-0-
03	1066	N	903	-0-	-163	-0-	903	2			N	-0-					-0-

PETERS (ARGO - 2200) 70840 055 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R., -H- WELL #: H 1 RRCID -> 012486 COMPL. DATE 06/08/1960 TOTAL DEPTH 2646 PERF. 2456 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS (FRIO 1300) 70840 315 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR 589 WELL #: 2 RRCID -> 179860 COMPL. DATE 01/08/2014 TOTAL DEPTH 1461 PERF. 784 - 842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETERS (MIRANDO 2600, WEST) 70840 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. -D- WELL #: 3 RRCID -> 065566 COMPL. DATE 02/19/1976 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETERS (1700) 70840 935 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R., -F- WELL #: 1 RRCID -> 012480 COMPL. DATE 01/14/1957 TOTAL DEPTH 3297 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETERS, EAST (FRIO 1700) 70841 444 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LELIA -A- WELL #: 2 RRCID -> 037380 COMPL. DATE N/A TOTAL DEPTH 2511 PERF. 1695 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETERS, NORTH 70842 001 NON-ASSOCIATED EXEMPT CNTY: DUVAL
CORONADO MINERALS, LLC 179378
DALLAS JOINT STOCK LAND BANK -F- WELL #: RRCID -> 059992 COMPL. DATE 09/26/1974 TOTAL DEPTH 2812 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21

RECLASSIFIED TO OIL 10/01/2012

PETERS, N. (LOMA NOVIA) 70842 625 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LEILA "C" WELL #: 1 RRCID -> 038322 COMPL. DATE N/A TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS NORTH (PETTUS) 70842 710 NON-ASSOCIATED ONE WELL CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. "ESTATE" WELL #: 2 RRCID -> 085576 COMPL. DATE 09/26/1979 TOTAL DEPTH 3520 PERF. 2876 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS, WEST (COLE, UP) 70848 300 ASSOCIATED 49B CNTY: DUVAL
LORAC, INC. 508936
SULO-PETERS WELL #: 9 RRCID -> 100745 COMPL. DATE 11/11/1981 TOTAL DEPTH 1816 PERF. 1696 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROX (GOVERNMENT WELLS) 70943 600 ASSOCIATED 49B CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
D.C.R. 209 WELL #: 1A RRCID -> 181647 COMPL. DATE 01/04/2001 TOTAL DEPTH 2480 PERF. 1014 - 1017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROX (LOWER WILCOX CONS.) 70943 625 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
D.C.R.C. WELL #: 1205 RRCID -> 133850 COMPL. DATE 01/29/1990 TOTAL DEPTH 10200 PERF. 9430 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

D.C.R.C. WELL #: 1204 RRCID -> 142430 COMPL. DATE 09/07/1992 TOTAL DEPTH 10300 PERF. 9488 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-2850					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-2850					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-2850					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-2850					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-2850					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-2850					N	-0-					-0-

PETROX (LOWER WILCOX CONS.) //CONT.// 70943 625 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
D.C.R.C. WELL #: 1207-C RRCID -> 143566 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9380 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	277	-0-	-436 B	-0-	273	3	4	9	Y	4	10	1			34
11	389	N	389	-0-	-0- B	-0-	383	3	6	9	Y	5					39
12	221	N	221	-0-	-0- B	-0-	218	3	3	9	Y	3	6	1			36
01	599	N	599	-0-	-0- B	-0-	589	3	10	9	Y	9	14	1			31
02	341	N	341	-0-	-0- B	-0-	334	3	7	9	Y	6	10	1			27
*03	294	N	294	-0-	-0- B	-0-	291	3	3	9	Y	3					30

D.C.R.C. WELL #: 2205 RRCID -> 143902 COMPL. DATE 01/20/1993 TOTAL DEPTH 10200 PERF. 9423 - 9491

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

D.C.R.C. WELL #: 2207-C RRCID -> 144234 COMPL. DATE 11/02/2004 TOTAL DEPTH 10100 PERF. 9313 - 9348

10	2666	N	1568	-0-	-1098 B	-0-	1542	3	26	9	Y	24	59	1			18
11	2377	N	2377	-0-	-0- B	-0-	2344	3	33	9	Y	30					48
12	1641	N	1641	-0-	-0- B	-0-	1620	3	21	9	Y	19	48	1			19
01	1767	N	1632	-0-	-135 B	-0-	1606	3	26	9	Y	24	37	1			6
02	1563	N	1563	-0-	-0- B	-0-	1495	3	68	9	Y	62	45	1			23
*03	1577	N	1577	-0-	-0- B	-0-	1559	3	18	9	Y	16					39

D. C. R. C. WELL #: 3204 RRCID -> 214725 COMPL. DATE 11/03/2005 TOTAL DEPTH 10425 PERF. 9505 - 10148

10	1767	N	108	-0-	-1659 B	-0-	106	3	2	9	N	2	4	1			465
11	3294	X	3294	-0-	-0- B	-0-	3235	3	59	9	N	54					519
12	1754	N	1754	-0-	-0- B	-0-	1679	3	75	9	N	68	50	1			537
01	2009	N	2009	-0-	-0- B	-0-	1945	3	64	9	N	58	45	1			550
02	1727	N	1727	-0-	-0- B	-0-	1699	3	28	9	N	25	51	1			524
03	2387	X	2140	-0-	-247 B	-0-	2079	3	61	9	N	55	167	1			412

LEGACY WELL #: 1 RRCID -> 233994 COMPL. DATE 08/15/2008 TOTAL DEPTH 10201 PERF. 9474 - 10087

10	73	N	73	-0-	-0- B	-0-	72	3	1	9	N	1	3	1			221
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					221
12	227	N	227	-0-	-0- B	-0-	224	3	3	9	N	3	7	1			217
01	93	N	72	-0-	-21 B	-0-	71	3	1	9	N	1	2	1			216
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-	1	1			215
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					215

DUVAL COUNTY RANCH COMPANY 4 WELL #: 204 RRCID -> 241710 COMPL. DATE 09/30/2008 TOTAL DEPTH 10229 PERF. 9454 - 10060

10	1457	N	946	-0-	-511 B	-0-	927	3	19	9	N	17	35	1			155
11	1278	N	1278	-0-	-0- B	-0-	1247	3	31	9	N	28					183
12	806	N	806	-0-	-0- B	-0-	770	3	36	9	N	33	23	1			193
01	1054	N	939	-0-	-115 B	-0-	920	3	19	9	N	17	182	1			28
02	813	N	813	-0-	-0- B	-0-	790	3	23	9	N	21	24	1			25
03	813	N	813	-0-	-0- B	-0-	771	3	42	9	N	38					63

LEGACY WELL #: 2 RRCID -> 247102 COMPL. DATE 12/20/2008 TOTAL DEPTH 10204 PERF. 9426 - 9986

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PETROX (WILCOX 7100) 70943 680 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
D.C.R.C. - SEC. 204 WELL #: 1 RRCID -> 054933 COMPL. DATE 02/14/1973 TOTAL DEPTH 7480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	88	-0-	-36	-0-	87	3	1	9	N	1	3	1			5
11	128	N	128	-0-	-0-	-0-	126	3	2	9	N	2					7
12	80	N	80	-0-	-0-	-0-	79	3	1	9	N	1	2	1			6
01	98	N	98	-0-	-0-	-0-	97	3	1	9	N	1	2	1			5
02	83	N	83	-0-	-0-	-0-	82	3	1	9	N	1	2	1			4
03	99	N	99	-0-	-0-	-0-	98	3	1	9	N	1					5

PICOSO (CARRIZO 7800) 71385 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
NITRO OIL & GAS, LLC 611014
BENAVIDES, CHARLOTTE A. WELL #: 1 RRCID -> 145493 COMPL. DATE 05/27/1993 TOTAL DEPTH 8500 PERF. 7814 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, CHARLOTTE A. WELL #: 2 RRCID -> 148512 COMPL. DATE 11/03/2008 TOTAL DEPTH 8500 PERF. 7593 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THREE-C OIL AND GAS 857600
G.B.G. RANCH WELL #: 1 RRCID -> 247218 COMPL. DATE 10/09/2008 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	89	80	1	9	9	N	8					76
11	0		72	-0-	72	161	65	1	7	9	N	6					82
12	0		54	-0-	54	215	43	1	11	9	N	10					92
01	280	N	65	-0-	-215	-0-	56	1	9	9	N	8					100
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PICOSO (CARRIZO SPIKE 8070) 71385 140 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
G.B.G. RANCH WELL #: 1 RRCID -> 242335 COMPL. DATE 10/09/2008 TOTAL DEPTH 9700 PERF. 7910 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICOSO (WILCOX 7600) 71385 230 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC 660313
DE LA GARZA MINERAL TRUST A WELL #: 4 RRCID -> 166868 COMPL. DATE 06/10/1998 TOTAL DEPTH 8000 PERF. 7666 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					143
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					143
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					143
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					143
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					143
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					143

PICOSO (WILCOX 7600) //CONT.// 71385 230 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC 857512
STAGGS-STATE WELL #: 3-C RRCID -> 147694 COMPL. DATE 08/07/1996 TOTAL DEPTH 8000 PERF. 7640 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

STAGGS, J. WELL #: 1 RRCID -> 158844 COMPL. DATE 08/09/1996 TOTAL DEPTH 11876 PERF. 7612 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	39	-0-	39	3170	39	1			N	-0-					78
11	14B2	EXT	16	-0-	16	3186	16	2			N	-0-					78
12	14B2	EXT	13	-0-	13	3199	12	1	1	2	N	-0-					78
01	14B2	EXT	10	-0-	10	3209	9	1	1	2	N	-0-					78
02	14B2	EXT	NO RPT	-0-	-0-	3209					N	NO RPT					78
03	14B2	EXT	NO RPT	-0-	-0-	3209					N	NO RPT					78

PICOSO (WILCOX 8700) 71385 260 NON-ASSOCIATED EXEMPT CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
VASTAR RESOURCES MINERAL FEE WELL #: 2 RRCID -> 174160 COMPL. DATE 05/14/1998 TOTAL DEPTH 8800 PERF. 8732 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

PICOSO (WILCOX 11800) 71385 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
MASHI WELL #: 1 RRCID -> 192505 COMPL. DATE 11/19/2002 TOTAL DEPTH 14500 PERF.10652 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104	-0-	104	104	100	1	4	9	N	4					85
11	0		209	-0-	209	313	201	1	8	9	N	7					92
12	0		131	-0-	131	444	122	1	9	9	N	8					100
01	1147	X	111	-0-	-1036	-0-	101	1	10	9	N	9					109
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					109
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					109

MASHI WELL #: 2 RRCID -> 194253 COMPL. DATE 02/13/2003 TOTAL DEPTH 13000 PERF.11649 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		26	-0-	26	26	26	1			N	-0-					15
11	0		34	-0-	34	60	33	1	1	9	N	1					16
12	0		16	-0-	16	76	15	1	1	9	N	1					17
01	98	N	22	-0-	-76	-0-	21	1	1	9	N	1					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PICOSO, EAST (CONSOLIDATED) 71392 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC 660313
STAGGS, J. WELL #: 1 RRCID -> 142217 COMPL. DATE 08/24/1992 TOTAL DEPTH 11876 PERF. 7782 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICOSO, EAST (CONSOLIDATED) //CONT.// 71392 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC //CONT.// 660313
DE LA GARZA MINERAL TRUST WELL #: 3 RRCID -> 142774 COMPL. DATE 07/10/2007 TOTAL DEPTH 8800 PERF. 7586 - 7595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					147
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					147
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					147
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					147
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					147
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DE LA GARZA MINERAL TRUST "A" WELL #: 4 RRCID -> 142971 COMPL. DATE 11/01/1992 TOTAL DEPTH 8000 PERF. 7838 - 7878

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAGGS-STATE WELL #: 2 RRCID -> 143610 COMPL. DATE 01/05/1993 TOTAL DEPTH 11800 PERF. 7778 - 7790

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAGGS-STATE WELL #: 3-T RRCID -> 144915 COMPL. DATE 04/07/1993 TOTAL DEPTH 8000 PERF. 7808 - 7831

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE LA GARZA MINERAL TRUST WELL #: 9 RRCID -> 155150 COMPL. DATE 11/24/1994 TOTAL DEPTH 8200 PERF. 7815 - 7831

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE C EXPLORATION, LLC 857512
STAGGS-STATE WELL #: 4 RRCID -> 149617 COMPL. DATE 12/10/1993 TOTAL DEPTH 8115 PERF. 7760 - 7804

10	14B2 EXT	100	-0-	100	1917	100	1			N	-0-					35
11	14B2 EXT	30	-0-	30	1947	30	2			N	-0-					35
12	14B2 EXT	22	-0-	22	1969	20	1	2	2	N	-0-					35
01	14B2 EXT	25	-0-	25	1994	23	1	2	2	N	-0-					35
02	14B2 EXT	NO RPT	-0-	-0-	1994					N	NO RPT					35
03	14B2 EXT	NO RPT	-0-	-0-	1994					N	NO RPT					35

PICOSO, EAST (CONSOLIDATED) //CONT.// 71392 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC //CONT.// 857512
STAGGS STATE WELL #: 5 RRCID -> 153943 COMPL. DATE 02/26/1995 TOTAL DEPTH 8200 PERF. 7785 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					12
02	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					12
03	14B2	EXT	NO RPT	-0-	-0-	2					N	NO RPT					12

PIEDRE LUMBRE (WILCOX) 71430 200 ASSOCIATED CAPACITY CNTY: DUVAL
DIAMONDBACK OPERATING, LP 217024
D. C. R. C. SEC. 102 UNIT 6 O/A WELL #: 1 RRCID -> 012546 COMPL. DATE 02/27/1956 TOTAL DEPTH 7406 PERF. 6990 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
DUVAL RANCH SECTION 106 WELL #: 9 RRCID -> 080542 COMPL. DATE 07/29/2009 TOTAL DEPTH 9713 PERF. 6964 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITA (D-5-U) 71703 357 ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
SULLIVAN, D. J. 'B' WELL #: 64 RRCID -> 138263 COMPL. DATE 12/31/1990 TOTAL DEPTH 9750 PERF. 7695 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITA (FRIO CONSOLIDATED) 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EL DORADO GAS & OIL, INC. 246973
SULLIVAN, D. J. -B- WELL #: 110 RRCID -> 254899 COMPL. DATE 01/20/2009 TOTAL DEPTH 9100 PERF. 7896 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1308	-0-	1308	1308	349	1	616	2	Y	312	241	1			331
							343	9									
11	0		1006	-0-	1006	2314	255	1	443	2	Y	280	359	1			252
							308	9									
12	3100	N	848	-0-	-2252	62	267	1	286	2	Y	268	249	1			271
							295	9									
01	0		1007	-0-	1007	1069	250	1	373	2	Y	349	111	1			509
							384	9									
02	2022	N	953	-0-	-1069	-0-	240	1	418	2	Y	268	238	1			539
							295	9									
03	1071	N	1071	-0-	-0-	-0-	296	1	413	2	Y	329	382	1			486
							362	9									

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
SULLIVAN, D. J. -B- WELL #: 37 T RRCID -> 064848 COMPL. DATE 05/23/1975 TOTAL DEPTH 9675 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D. J. "B" WELL #: 79 D RRCID -> 113721 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7422 - 7425

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D. J. "B" WELL #: 80 D RRCID -> 116006 COMPL. DATE 01/13/1985 TOTAL DEPTH 8400 PERF. 7740 - 7750

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SULLIVA, D.J. "B" WELL #: 86 RRCID -> 147235 COMPL. DATE 10/07/1993 TOTAL DEPTH 8400 PERF. 7867 - 7878

10	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

SULLIVAN, D. J. "B" WELL #: 79-F RRCID -> 151976 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7828 - 2832

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D.J. "B" WELL #: 64 RRCID -> 152699 COMPL. DATE 10/04/2002 TOTAL DEPTH 9750 PERF. 7325 - 7331

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SULLIVAN, D. J. "B" WELL #: 84D RRCID -> 156036 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8082 - 8100

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

SULLIVAN, D. J. "B" WELL #: 68 RRCID -> 156038 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7425 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D.J. "B" WELL #: 102 RRCID -> 156068 COMPL. DATE 09/13/1995 TOTAL DEPTH 3059 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D.J. "B" WELL #: 100 RRCID -> 156733 COMPL. DATE 10/27/1995 TOTAL DEPTH 8765 PERF. 7840 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. "B" WELL #: 11 RRCID -> 156896 COMPL. DATE 10/20/1995 TOTAL DEPTH 8484 PERF. 7640 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. "B" WELL #: 82 D RRCID -> 157748 COMPL. DATE 10/24/1995 TOTAL DEPTH 8337 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. "B" WELL #: 101 D RRCID -> 160645 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7570 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1538	-0-	1538	1538	556	1	982	2	Y	-0-				-0-
11			0	1407	-0-	1407	2945	514	1	893	2	Y	-0-				-0-
12			0	1138	-0-	1138	4083	549	1	589	2	Y	-0-				-0-
01			0	931	-0-	931	5014	418	1	513	2	Y	-0-				-0-
02	2800	N		887	-0-	-1913	3101	323	1	564	2	Y	-0-				-0-
03	3100	N		664	-0-	-2436	665	277	1	387	2	Y	-0-				-0-

SULLIVAN, D.J. "B" WELL #: 85F RRCID -> 160723 COMPL. DATE N/A TOTAL DEPTH 8696 PERF. 7021 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SULLIVAN, D. J. -B- WELL #: 104 F RRCID -> 165265 COMPL. DATE 08/27/1997 TOTAL DEPTH 8600 PERF. 7773 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		357	-0-	357	357	124	1	220	2	Y	12	8	1			13
							13	9									
11	0		461	-0-	461	818	163	1	284	2	Y	13	14	1			12
							14	9									
12	0		340	-0-	340	1158	156	1	167	2	Y	15	12	1			15
							17	9									
01	0		416	-0-	416	1574	159	1	238	2	Y	17	6	1			26
							19	9									
02	2006	N	432	-0-	-1574	-0-	153	1	265	2	Y	13	12	1			27
							14	9									
03	380	N	380	-0-	-0-	-0-	152	1	213	2	Y	14	19	1			22
							15	9									

SULLIVAN, D.J. -B- WELL #: 103 RRCID -> 167141 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7879 - 7934

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. -B- WELL #: 107 RRCID -> 170320 COMPL. DATE 03/25/2013 TOTAL DEPTH 9100 PERF. 7064 - 7092

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. -B- WELL #: 108 RRCID -> 170451 COMPL. DATE 10/29/2010 TOTAL DEPTH 8765 PERF. 7086 - 7096

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. -B- WELL #: 109 RRCID -> 182599 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7277 - 7283

10	0		1799	-0-	1799	1799	650	1	1149	2	Y	-0-					-0-
11	0		1953	-0-	1953	3752	714	1	1239	2	Y	-0-					-0-
12	0		1216	-0-	1216	4968	587	1	629	2	Y	-0-					-0-
01	0		1794	-0-	1794	6762	720	1	1074	2	Y	-0-					-0-
02	8651	X	1889	-0-	-6762	-0-	688	1	1201	2	Y	-0-					-0-
03	2015	X	1823	-0-	-192	-0-	762	1	1061	2	Y	-0-					-0-

SULLIVAN, D.J. WELL #: 105 RRCID -> 227504 COMPL. DATE 01/01/2007 TOTAL DEPTH 8200 PERF. 7500 - 7750

10	0		6	-0-	6	6	2	1	4	2	N	-0-					-0-
11	0		1	-0-	1	7	1	2			N	-0-					-0-
12	0		-0-	-0-	-0-	7					N	-0-					-0-
01	0		17	-0-	17	24	7	1	10	2	N	-0-					-0-
02	30	N	6	-0-	-24	-0-	2	1	4	2	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VENTEX OPERATING CORP. 884527
PITA WELL #: 2 RRCID -> 293568 COMPL. DATE 04/11/2022 TOTAL DEPTH 10501 PERF. 9556 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24804	-0-	24804	200799	24235	3	569	9	N	517	390	1			286
11	222254	X	21455	-0-	-200799	-0-	21001	3	454	9	N	413	393	1			306
12	0		19904	-0-	19904	19904	19611	3	293	9	N	266	393	1			179
01	0		24446	-0-	24446	44350	24020	3	426	9	N	387	391	1			175
02	65529	X	21179	-0-	-44350	-0-	20911	3	268	9	N	244	199	1			220
03	24800	X	21109	-0-	-3691	-0-	20890	3	219	9	N	199	197	1			222

PITA, NW (VICKSBURG 10350) 71706 950 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GONZALES #30 WELL #: 1 RRCID -> 186068 COMPL. DATE 08/29/2001 TOTAL DEPTH 12220 PERF.10495 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
*02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					88

PITA ISLAND (I-79) 71723 426 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND FIELD GAS UNIT NO. 2 WELL #: 4 RRCID -> 155199 COMPL. DATE 07/26/1995 TOTAL DEPTH 10065 PERF. 9266 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITA ISLAND FIELD GAS UNIT NO. 2 WELL #: 13R RRCID -> 160975 COMPL. DATE 11/27/1996 TOTAL DEPTH 10045 PERF. 9278 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITA ISLAND (J-02) 71723 693 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 11R RRCID -> 151762 COMPL. DATE 05/19/1994 TOTAL DEPTH 14975 PERF.10259 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITA ISLAND (J-19) 71723 710 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 8 RRCID -> 188107 COMPL. DATE 02/08/2002 TOTAL DEPTH 11349 PERF.10127 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348

PITA ISLAND (J-64, 77) 71723 855 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 8 RRCID -> 152458 COMPL. DATE 04/13/1994 TOTAL DEPTH 11349 PERF.10412 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH 72043 001 ASSOCIATED 49B CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H."C" WELL #: 144 RRCID -> 243766 COMPL. DATE 07/31/2008 TOTAL DEPTH 6150 PERF. 5574 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLYMOUTH (I-65) 72043 027 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ANDERSON OIL LTD. 022499
BAPTIST FOUNDATION OF TX ET AL WELL #: 1 RRCID -> 256337 COMPL. DATE 09/08/2009 TOTAL DEPTH 9170 PERF. 8597 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	152	-0-	-375	-0-	70	1	82	2	N	-0-					72
11	480	N	-0-	-0-	-480	-0-					N	-0-					72
12	706	N	706	-0-	-0-	-0-	220	1	486	2	N	-0-					72
01	155	N	57	-0-	-98	-0-	57	1			N	-0-					72
02	961	N	961	-0-	-0-	-0-	743	1	190	2	N	25					97
							28	9									
03	713	N	-0-	-0-	-713	-0-					N	-0-					97

PLYMOUTH (1400) 72043 080 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H. "C" WELL #: 158 RRCID -> 085831 COMPL. DATE 12/04/1979 TOTAL DEPTH 4700 PERF. 1396 - 1414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLYMOUTH (3550) 72043 165 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 166 RRCID -> 168915 COMPL. DATE 06/06/1998 TOTAL DEPTH 7210 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLYMOUTH (3550 B) 72043 171 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 143 RRCID -> 055875 COMPL. DATE 05/22/1973 TOTAL DEPTH 6151 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLYMOUTH (3600 A) 72043 198 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. "C" WELL #: 113 RRCID -> 150113 COMPL. DATE 07/12/1994 TOTAL DEPTH 9510 PERF. 3632 - 3636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH (3750) 72043 216 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER,E.H.-C- WELL #: 163 RRCID -> 056878 COMPL. DATE 11/15/1973 TOTAL DEPTH 7305 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E.H. "C" WELL #: 145 RRCID -> 148683 COMPL. DATE 03/09/1994 TOTAL DEPTH 4677 PERF. 3762 - 3766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH (3800) 72043 234 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ANDERSON OIL LTD. 022499
DIMMICK WELL #: 5 RRCID -> 162428 COMPL. DATE 12/30/1996 TOTAL DEPTH 6610 PERF. 3737 - 3739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLYMOUTH (5150) 72043 276 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.A. "C" WELL #: 46 RRCID -> 099678 COMPL. DATE 12/18/1981 TOTAL DEPTH 5647 PERF. 5132 - 5135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH (5500 STRAY) 72043 450 ASSOCIATED 49B CNTY: SAN PATRICIO
WELDERXP LTD. 907320
WELDER, EFH WELL #: 1 RRCID -> 289760 COMPL. DATE 08/04/2019 TOTAL DEPTH 7050 PERF. 5562 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					49
11	0		-0-	-0-	-0-	-0-					N	-0-					49
12	0		-0-	-0-	-0-	-0-					N	-0-					49
01	0	#	-0-	-0-	-0-	-0-					N	-0-					49
02	0	#	-0-	-0-	-0-	-0-					N	-0-					49
03	0	#	-0-	-0-	-0-	-0-					N	-0-					49

PLYMOUTH (5600 STRAY) 72043 486 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDERXP LTD. 907320
WELDER WILDLIFE REFUGE WELL #: 1 RRCID -> 276420 COMPL. DATE 03/07/2017 TOTAL DEPTH 7065 PERF. 5604 - 5687

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					18

PLYMOUTH (6000 -A-) 72043 630 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER E.H."C" WELL #: 151 RRCID -> 150057 COMPL. DATE 05/26/1994 TOTAL DEPTH 6149 PERF. 6030 - 6036

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLYMOUTH (6000 -B- SAND) 72043 648 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 164 RRCID -> 153821 COMPL. DATE 09/22/1997 TOTAL DEPTH 7215 PERF. 4000 - 4090

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH (6410 STRAY) 72043 775 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SYDRI OPERATING, LLC 833597
WELDER - FORD "A" WELL #: 2 RRCID -> 176263 COMPL. DATE 12/18/1999 TOTAL DEPTH 7765 PERF. 6406 - 6409

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH (6500) 72043 792 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDERXP LTD. 907320
WELDER HEIRS WELL #: 1 RRCID -> 262423 COMPL. DATE 03/05/2011 TOTAL DEPTH 7434 PERF. 6443 - 6449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLYMOUTH (7000) 72043 906 ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 6 U RRCID -> 160573 COMPL. DATE 07/01/1996 TOTAL DEPTH 8897 PERF. 6818 - 6920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, MINNIE S. WELL #: 72 RRCID -> 192157 COMPL. DATE 11/26/2002 TOTAL DEPTH 8600 PERF. 6920 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLYMOUTH (9170) 72043 980 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
PHILLIPS ET AL UNIT WELL #: 1 RRCID -> 181377 COMPL. DATE 02/05/2001 TOTAL DEPTH 9450 PERF. 9227 - 9239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLYMOUTH, EAST (5100) 72044 720 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDERXP LTD. 907320
ROOTS, W.L. WELL #: 4 RRCID -> 093688 COMPL. DATE 05/19/1981 TOTAL DEPTH 5208 PERF. 5097 - 5100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POK - A - DOT (8600) 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
BENAVIDES, B. R. WELL #: 8 RRCID -> 214016 COMPL. DATE 08/21/2005 TOTAL DEPTH 12800 PERF. 8350 - 8971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
URIBE WELL #: 2 RRCID -> 135821 COMPL. DATE 09/06/1990 TOTAL DEPTH 9800 PERF. 8990 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	143	-0-	-43	-0-	6	1	137	2	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	12	1	245	2	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	14	1	283	2	N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					-0-
02	252	N	178	-0-	-74	-0-	8	1	170	2	N	-0-					-0-
03	310	N	210	-0-	-100	-0-	9	1	201	2	N	-0-					-0-

URIBE WELL #: 3 RRCID -> 137469 COMPL. DATE 05/05/1995 TOTAL DEPTH 9800 PERF. 8906 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	5	1	99	2	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
*01	93	N	47	-0-	-46	-0-	2	1	45	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	2	1	52	2	N	-0-					-0-
03	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-					-0-

URIBE WELL #: 4 RRCID -> 139196 COMPL. DATE 08/06/1991 TOTAL DEPTH 9808 PERF. 8960 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, M. WELL #: 4 RRCID -> 122996 COMPL. DATE 12/22/1988 TOTAL DEPTH 9423 PERF. 8854 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1408	-0-	1408	1408	146 7	1 9	1255	2	Y	6					14
11	0		1204	-0-	1204	2612	127 19	1 9	1058	2	Y	17	21	1			10
12	0		946	-0-	946	3558	106	1	840	2	Y	-0-					10
01	0		979	-0-	979	4537	100	1	879	2	Y	-0-					10
02	2800	N	1036	-0-	-1764	2773	104 21	1 9	911	2	Y	19	20	1			9
03	3100	N	1213	-0-	-1887	886	118 2	1 9	1093	2	Y	2					11

MARTINEZ, M. WELL #: 6 RRCID -> 129202 COMPL. DATE 11/27/1988 TOTAL DEPTH 9600 PERF. 9046 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2194	-0-	2194	2194	228 11	1 9	1955	2	Y	10					26
11	0		1710	-0-	1710	3904	180 28	1 9	1502	2	Y	25	34	1			17
12	0		2235	-0-	2235	6139	251	1	1984	2	Y	-0-					17
01	0		2096	-0-	2096	8235	215	1	1881	2	Y	-0-					17
02	10313	X	2078	-0-	-8235	-0-	209 41	1 9	1828	2	Y	37	38	1			16
03	2232	X	1969	-0-	-263	-0-	191 3	1 9	1775	2	Y	3					19

URIBE, P. WELL #: 2 RRCID -> 132264 COMPL. DATE 02/25/1991 TOTAL DEPTH 12300 PERF. 4010 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, M. WELL #: 7 RRCID -> 132276 COMPL. DATE 10/14/1989 TOTAL DEPTH 9810 PERF. 9022 - 9118

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	90	9	1	80	2	Y	1					2
							1	9									
11	0		182	-0-	182	272	19	1	161	2	Y	2	3	1			1
							2	9									
12	0		167	-0-	167	439	19	1	148	2	Y	-0-					1
01	0		159	-0-	159	598	16	1	143	2	Y	-0-					1
02	729	N	131	-0-	-598	-0-	13	1	115	2	Y	3	3	1			1
							3	9									
03	158	N	158	-0-	-0-	-0-	15	1	143	2	Y	-0-					1

MARTINEZ, M. WELL #: 8 RRCID -> 133492 COMPL. DATE 01/27/1990 TOTAL DEPTH 9800 PERF. 9005 - 9337

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		131	-0-	131	131	14	1	117	2	Y	-0-					1
11	0		105	-0-	105	236	11	1	92	2	Y	2	2	1			1
							2	9									
12	0		84	-0-	84	320	9	1	75	2	Y	-0-					1
01	0		108	-0-	108	428	11	1	97	2	Y	-0-					1
02	467	N	39	-0-	-428	-0-	4	1	35	2	Y	-0-	1	1			-0-
03	93	N	67	-0-	-26	-0-	6	1	60	2	Y	1					1
							1	9									

MARTINEZ, M. WELL #: 9 RRCID -> 135304 COMPL. DATE 07/13/1990 TOTAL DEPTH 9800 PERF. 9084 - 9210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		433	-0-	433	433	45	1	386	2	Y	2					4
							2	9									
11	0		298	-0-	298	731	31	1	261	2	Y	5	6	1			3
							6	9									
12	0		257	-0-	257	988	29	1	228	2	Y	-0-					3
01	0		277	-0-	277	1265	28	1	249	2	Y	-0-					3
02	1502	N	237	-0-	-1265	-0-	24	1	209	2	Y	4	5	1			2
							4	9									
03	1073	N	1073	-0-	-0-	-0-	104	1	967	2	Y	2					4
							2	9									

URIBE, SERAFIN WELL #: 1 RRCID -> 135497 COMPL. DATE 08/07/1990 TOTAL DEPTH 9706 PERF. 8730 - 9295

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1579	-0-	1579	1579	164	1	1407	2	Y	7					12
							8	9									
11	0		1925	-0-	1925	3504	203	1	1691	2	Y	28	27	1			13
							31	9									
12	0		2080	-0-	2080	5584	233	1	1847	2	Y	-0-					13
01	0		1796	-0-	1796	7380	184	1	1612	2	Y	-0-					13
02	2800	N	1250	-0-	-1550	5830	126	1	1099	2	Y	23	25	1			11
							25	9									
03	3100	N	909	-0-	-2191	3639	88	1	820	2	Y	1					12
							1	9									

MARTINEZ, M. WELL #: 2 RRCID -> 136399 COMPL. DATE 10/18/1990 TOTAL DEPTH 11898 PERF. 9010 - 9175

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, M. WELL #: 10 RRCID -> 136476 COMPL. DATE 11/20/1990 TOTAL DEPTH 9800 PERF. 8935 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1051	-0-	1051	1051	109	1	936	2	Y	5					13
							6	9									
11	0		1249	-0-	1249	2300	132	1	1097	2	Y	18	21	1			10
							20	9									
12	0		951	-0-	951	3251	107	1	844	2	Y	-0-					10
01	0		1233	-0-	1233	4484	126	1	1107	2	Y	-0-					10
02	2800	N	1004	-0-	-1796	2688	101	1	883	2	Y	18	20	1			8
							20	9									
03	3100	N	1311	-0-	-1789	899	127	1	1181	2	Y	3					11
							3	9									

URIBE, SERAFIN WELL #: 2 RRCID -> 136860 COMPL. DATE 01/04/1991 TOTAL DEPTH 9810 PERF. 8894 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		534	-0-	534	534	55	1	476	2	Y	3					6
							3	9									
11	0		508	-0-	508	1042	54	1	446	2	Y	7	9	1			4
							8	9									
12	0		509	-0-	509	1551	57	1	452	2	Y	-0-					4
01	0		502	-0-	502	2053	51	1	451	2	Y	-0-					4
02	2517	N	464	-0-	-2053	-0-	47	1	407	2	Y	9	9	1			4
							10	9									
03	546	N	546	-0-	-0-	-0-	53	1	492	2	Y	1					5
							1	9									

MARTINEZ, M. WELL #: 11 RRCID -> 137793 COMPL. DATE 04/08/1991 TOTAL DEPTH 9800 PERF. 9217 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		267	-0-	267	267	28	1	238	2	Y	1					3
							1	9									
11	0		214	-0-	214	481	23	1	188	2	Y	3	4	1			2
							3	9									
12	0		119	-0-	119	600	13	1	106	2	Y	-0-					2
01	0		153	-0-	153	753	16	1	137	2	Y	-0-					2
02	930	N	177	-0-	-753	-0-	18	1	155	2	Y	4	4	1			2
							4	9									
03	524	N	524	-0-	-0-	-0-	51	1	473	2	Y	-0-					2

SERAFIN URIBE WELL #: 3 RRCID -> 138235 COMPL. DATE 04/22/1991 TOTAL DEPTH 9802 PERF. 8812 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VILLARREAL WELL #: 1 RRCID -> 176394 COMPL. DATE 01/21/2000 TOTAL DEPTH 8600 PERF. 8045 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2100	-0-	2100	2100	596	1	1496	2	Y	7					128
							8	9									
11	0		5187	-0-	5187	7287	1366	1	3810	2	Y	10					138
							11	9									
12	0		3216	-0-	3216	10503	1223	1	1992	2	Y	1					139
							1	9									
01	0		2364	-0-	2364	12867	490	1	1849	2	Y	23					162
							25	9									
02	17146	X	4279	-0-	-12867	-0-	1068	1	3211	2	Y	-0-					162
03	4898	X	3173	-0-	-1725	-0-	598	1	2575	2	Y	-0-					162

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, M. WELL #: 13 RRCID -> 176449 COMPL. DATE 03/07/2000 TOTAL DEPTH 9300 PERF. 8616 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		74	-0-	74	74	8	1	66	2	Y	-0-					-0-
02	T. A.		112	-0-	112	186	11	1	99	2	Y	2	1	1			1
							2	9									
03	346	X	160	-0-	-186	-0-	16	1	144	2	Y	-0-					1

VILLARREAL WELL #: 2 RRCID -> 177369 COMPL. DATE 05/20/2000 TOTAL DEPTH 8750 PERF. 8346 - 8372

10	0		141	-0-	141	141	40	1	101	2	N	-0-					13
11	0		250	-0-	250	391	66	1	184	2	N	-0-					13
12	0		308	-0-	308	699	117	1	191	2	N	-0-					13
01	0		54	-0-	54	753	11	1	43	2	N	-0-					13
02	1108	N	355	-0-	-753	-0-	89	1	266	2	N	-0-					13
03	310	N	283	-0-	-27	-0-	53	1	230	2	N	-0-					13

MARTINEZ, M. WELL #: 14 RRCID -> 177534 COMPL. DATE 06/27/2003 TOTAL DEPTH 9800 PERF. 9023 - 9276

10	0		504	-0-	504	504	52	1	449	2	Y	3					6
							3	9									
11	0		563	-0-	563	1067	59	1	495	2	Y	8	9	1			5
							9	9									
12	0		480	-0-	480	1547	54	1	426	2	Y	-0-					5
01	0		603	-0-	603	2150	62	1	541	2	Y	-0-					5
02	2800	N	792	-0-	-2008	142	80	1	697	2	Y	14	13	1			6
							15	9									
03	1481	N	1339	-0-	-142	-0-	130	1	1207	2	Y	2					8
							2	9									

VILLARREAL WELL #: 4 RRCID -> 179280 COMPL. DATE 09/07/2000 TOTAL DEPTH 8900 PERF. 8403 - 8454

10	0		-0-	-0-	-0-	-0-					Y	-0-					17
11	0		-0-	-0-	-0-	-0-					Y	-0-					17
12	0		-0-	-0-	-0-	-0-					Y	-0-					17
01	0		-0-	-0-	-0-	-0-					Y	-0-					17
02	3	N	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					17
03	93	N	93	-0-	-0-	-0-	18	1	75	2	Y	-0-					17

VILLARREAL WELL #: 3 RRCID -> 179707 COMPL. DATE 01/24/2001 TOTAL DEPTH 8750 PERF. 8424 - 8655

10	0		211	-0-	211	211	60	1	151	2	Y	-0-					21
11	0		488	-0-	488	699	129	1	359	2	Y	-0-					21
12	0		448	-0-	448	1147	170	1	278	2	Y	-0-					21
01	0		97	-0-	97	1244	20	1	77	2	Y	-0-					21
02	1729	N	485	-0-	-1244	-0-	121	1	364	2	Y	-0-					21
03	434	N	36	-0-	-398	-0-	7	1	29	2	Y	-0-					21

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARTINEZ, M. WELL #: 15 RRCID -> 179864 COMPL. DATE 11/15/2000 TOTAL DEPTH 9100 PERF. 8544 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		618	-0-	618	618	64	1	552	2	Y	2					7
							2	9									
11	0		619	-0-	619	1237	65	1	544	2	Y	9	11	1			5
							10	9									
12	0		654	-0-	654	1891	73	1	581	2	Y	-0-					5
01	0		631	-0-	631	2522	65	1	566	2	Y	-0-					5
02	2800	N	600	-0-	-2200	322	60	1	528	2	Y	11	11	1			5
							12	9									
03	1003	N	681	-0-	-322	-0-	66	1	614	2	Y	1					6
							1	9									

VILLARREAL WELL #: 6 RRCID -> 181118 COMPL. DATE 03/09/2001 TOTAL DEPTH 8750 PERF. 8370 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	137	39	1	98	2	Y	-0-					-0-
11	0		288	-0-	288	425	76	1	212	2	Y	-0-					-0-
12	0		423	-0-	423	848	161	1	262	2	Y	-0-					-0-
01	0		71	-0-	71	919	15	1	56	2	Y	-0-					-0-
02	1310	N	391	-0-	-919	-0-	98	1	293	2	Y	-0-					-0-
03	434	N	433	-0-	-1	-0-	82	1	351	2	Y	-0-					-0-

URIBE FAMILY TRUST WELL #: 2 RRCID -> 186378 COMPL. DATE 12/28/2001 TOTAL DEPTH 9095 PERF. 8136 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		317	-0-	317	317	33	1	282	2	Y	2					4
							2	9									
11	0		294	-0-	294	611	31	1	259	2	Y	4	5	1			3
							4	9									
12	0		282	-0-	282	893	32	1	250	2	Y	-0-					3
01	0		257	-0-	257	1150	26	1	231	2	Y	-0-					3
02	1419	N	269	-0-	-1150	-0-	27	1	238	2	Y	4	5	1			2
							4	9									
03	339	N	339	-0-	-0-	-0-	33	1	305	2	Y	1					3
							1	9									

URIBE, A. HEIRS WELL #: 5 RRCID -> 244554 COMPL. DATE 05/19/2010 TOTAL DEPTH 9100 PERF. 8100 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		480	-0-	480	480	74	1	400	2	Y	5					67
							6	9									
11	0		444	-0-	444	924	68	1	370	2	Y	5					72
							6	9									
12	0		432	-0-	432	1356	70	1	359	2	Y	3					75
							3	9									
01	0		295	-0-	295	1651	58	1	237	2	Y	-0-					75
02	1952	N	301	-0-	-1651	-0-	51	1	250	2	Y	-0-					75
03	439	N	439	-0-	-0-	-0-	72	1	367	2	Y	-0-					75

SMITH PRODUCTION INC. 789662
MARSHALL, S. G. WELL #: 6 RRCID -> 111434 COMPL. DATE 05/15/1984 TOTAL DEPTH 11778 PERF. 8671 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1302	-0-	1302	1302	297	1	1005	2	Y	-0-					-0-
11	0		1372	-0-	1372	2674	372	1	1000	2	Y	-0-					-0-
12	0		1315	-0-	1315	3989	376	1	939	2	Y	-0-					-0-
01	3100	N	1436	-0-	-1664	2325	455	1	981	2	Y	-0-					-0-
02	2800	N	1052	-0-	-1748	577	350	1	702	2	Y	-0-					-0-
03	1974	N	1397	-0-	-577	-0-	478	1	919	2	Y	-0-					-0-

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MARSHALL, S.G. WELL #: 9 RRCID -> 123171 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8591 - 9037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1807	N	1807	-0-	-0-	-0-	412	1	1395	2	Y	-0-					-0-
11	1768	N	1768	-0-	-0-	-0-	479	1	1289	2	Y	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	527	1	1317	2	Y	-0-					-0-
01	1949	N	1949	-0-	-0-	-0-	618	1	1331	2	Y	-0-					-0-
02	1737	N	1737	-0-	-0-	-0-	578	1	1159	2	Y	-0-					-0-
03	1930	N	1930	-0-	-0-	-0-	660	1	1270	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 10 RRCID -> 124135 COMPL. DATE 05/08/1987 TOTAL DEPTH 9400 PERF. 8857 - 9072

10	589	N	578	-0-	-11	-0-	132	1	446	2	Y	-0-					-0-
11	570	N	541	-0-	-29	-0-	147	1	394	2	Y	-0-					-0-
12	589	N	550	-0-	-39	-0-	157	1	393	2	Y	-0-					-0-
01	589	N	557	-0-	-32	-0-	177	1	380	2	Y	-0-					-0-
02	514	N	514	-0-	-0-	-0-	171	1	343	2	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	192	1	369	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 11 RRCID -> 124659 COMPL. DATE 07/11/1987 TOTAL DEPTH 9500 PERF. 8778 - 9208

10	3069	X	2916	-0-	-153	-0-	644	1	2181	2	Y	83	75	1			63
							91	9									
11	3156	X	3156	-0-	-0-	-0-	843	1	2268	2	Y	41	68	1			36
							45	9									
*12	3255	X	2642	-0-	-613	-0-	755	1	1887	2	Y	-0-					36
*01	3255	X	3024	-0-	-231	-0-	890	1	1918	2	Y	196	231	1			1
							216	9									
02	2940	X	2840	-0-	-100	-0-	934	1	1874	2	Y	29					30
							32	9									
03	3255	X	2823	-0-	-432	-0-	940	1	1808	2	Y	68	72	1			26
							75	9									

MARSHALL, S.G. WELL #: 12 RRCID -> 124742 COMPL. DATE 07/22/1987 TOTAL DEPTH 12900 PERF. 8682 - 9100

10	4743	X	3826	-0-	-917	-0-	872	1	2954	2	Y	-0-					-0-
11	4590	X	3234	-0-	-1356	-0-	877	1	2357	2	Y	-0-					-0-
12	4743	X	3835	-0-	-908	-0-	1096	1	2739	2	Y	-0-					-0-
01	3813	X	3633	-0-	-180	-0-	1152	1	2481	2	Y	-0-					-0-
02	3444	X	2928	-0-	-516	-0-	974	1	1954	2	Y	-0-					-0-
03	3844	X	3666	-0-	-178	-0-	1254	1	2412	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 13 RRCID -> 125128 COMPL. DATE 08/27/1987 TOTAL DEPTH 9550 PERF. 8662 - 9140

10	0		1430	-0-	1430	1430	318	1	1076	2	Y	33	30	1			25
							36	9									
11	0		1366	-0-	1366	2796	365	1	982	2	Y	17	27	1			15
							19	9									
*12	3100	N	1609	-0-	-1491	1305	460	1	1149	2	Y	-0-					15
*01	3025	N	1720	-0-	-1305	-0-	518	1	1117	2	Y	77	92	1			-0-
							85	9									
*02	1457	N	1457	-0-	-0-	-0-	480	1	964	2	Y	12					12
							13	9									
03	1457	N	1434	-0-	-23	-0-	480	1	924	2	Y	27	29	1			10
							30	9									

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MARSHALL, S.G. WELL #: 15 RRCID -> 128358 COMPL. DATE 09/09/1988 TOTAL DEPTH 9508 PERF. 8734 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	892	-0-	-69	-0-	203	1	689	2	Y	-0-					-0-
11	930	N	805	-0-	-125	-0-	218	1	587	2	Y	-0-					-0-
12	930	N	919	-0-	-11	-0-	263	1	656	2	Y	-0-					-0-
01	903	N	903	-0-	-0-	-0-	286	1	617	2	Y	-0-					-0-
02	756	N	736	-0-	-20	-0-	245	1	491	2	Y	-0-					-0-
03	930	N	793	-0-	-137	-0-	271	1	522	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 18 RRCID -> 133350 COMPL. DATE 12/02/1989 TOTAL DEPTH 9600 PERF. 8800 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2443	-0-	-6	-0-	556	1	1883	2	Y	4	3	1			5
							4	9									
11	2280	N	2192	-0-	-88	-0-	594	1	1596	2	Y	2	3	1			4
							2	9									
*12	2283	N	2283	-0-	-0-	-0-	653	1	1630	2	Y	-0-					4
*01	2449	N	2254	-0-	-195	-0-	712	1	1534	2	Y	7	9	1			2
							8	9									
02	2112	N	2112	-0-	-0-	-0-	702	1	1409	2	Y	1					3
							1	9									
03	2415	N	2415	-0-	-0-	-0-	825	1	1587	2	Y	3	3	1			3
							3	9									

MARSHALL, S.G. WELL #: 19 RRCID -> 135145 COMPL. DATE 06/27/1990 TOTAL DEPTH 9610 PERF. 8671 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1507	N	1507	-0-	-0-	-0-	344	1	1163	2	Y	-0-					-0-
11	1050	N	892	-0-	-158	-0-	242	1	650	2	Y	-0-					-0-
12	1302	N	1044	-0-	-258	-0-	298	1	746	2	Y	-0-					-0-
01	1457	N	1029	-0-	-428	-0-	326	1	703	2	Y	-0-					-0-
02	840	N	718	-0-	-122	-0-	239	1	479	2	Y	-0-					-0-
03	1054	N	956	-0-	-98	-0-	327	1	629	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 24 RRCID -> 173899 COMPL. DATE 07/20/1999 TOTAL DEPTH 9300 PERF. 8119 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL, S. G. WELL #: 25 RRCID -> 174672 COMPL. DATE 12/27/1999 TOTAL DEPTH 9000 PERF. 7923 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3342	-0-	3342	3342	761	1	2578	2	Y	3	2	1			4
							3	9									
11	0		3185	-0-	3185	6527	863	1	2321	2	Y	1	2	1			3
							1	9									
*12	9966	X	3439	-0-	-6527	-0-	983	1	2456	2	Y	-0-					3
*01	3574	X	3574	-0-	-0-	-0-	1131	1	2436	2	Y	6	7	1			2
							7	9									
02	3164	X	3088	-0-	-76	-0-	1027	1	2060	2	Y	1					3
							1	9									
03	3587	X	3587	-0-	-0-	-0-	1227	1	2359	2	Y	1	2	1			2
							1	9									

MARSHALL, S. G. WELL #: 28 RRCID -> 175081 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 8226 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

MARSHALL, S. G. WELL #: 29 RRCID -> 176573 COMPL. DATE 03/27/2000 TOTAL DEPTH 8800 PERF. 8283 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL, S. G. WELL #: 30 RRCID -> 178528 COMPL. DATE 11/14/2000 TOTAL DEPTH 9276 PERF. 8627 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL, S. G. WELL #: 31 RRCID -> 186794 COMPL. DATE 12/05/2001 TOTAL DEPTH 9400 PERF. 9046 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		794	-0-	794	794	181	1	613	2	Y	-0-					-0-
11	0		962	-0-	962	1756	261	1	701	2	Y	-0-					-0-
12	0		816	-0-	816	2572	233	1	583	2	Y	-0-					-0-
01	3100	N	830	-0-	-2270	302	263	1	567	2	Y	-0-					-0-
02	1048	N	746	-0-	-302	-0-	248	1	498	2	Y	-0-					-0-
03	806	N	752	-0-	-54	-0-	257	1	495	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 32H RRCID -> 226087 COMPL. DATE 02/15/2007 TOTAL DEPTH 8970 PERF. 9575 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL, S. G. WELL #: 34H RRCID -> 229702 COMPL. DATE 07/31/2007 TOTAL DEPTH 8427 PERF. 8448 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	450	-0-	-108	-0-	102	1	346	2	Y	2	2	1			2
							2	9									
11	570	N	412	-0-	-158	-0-	112	1	300	2	Y	-0-	1	1			1
*12	496	N	419	-0-	-77	-0-	120	1	299	2	Y	-0-					1
*01	465	N	413	-0-	-52	-0-	130	1	279	2	Y	4	5	1			-0-
							4	9									
*02	392	N	383	-0-	-9	-0-	127	1	255	2	Y	1					1
							1	9									
03	562	N	562	-0-	-0-	-0-	192	1	369	2	Y	1	1	1			1
							1	9									

SLATOR RANCH WELL #: Z 1 RRCID -> 232499 COMPL. DATE 12/25/2007 TOTAL DEPTH 10800 PERF. 8670 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	219	1	696	2	Y	-0-					23
11	818	N	818	-0-	-0-	-0-	208	1	610	2	Y	-0-					23
12	806	N	763	-0-	-43	-0-	224	1	539	2	Y	-0-					23
01	930	N	778	-0-	-152	-0-	161	1	617	2	Y	-0-					23
02	756	N	689	-0-	-67	-0-	172	1	517	2	Y	-0-					23
03	845	N	845	-0-	-0-	-0-	244	1	601	2	Y	-0-					23

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: Z 2 RRCID -> 233217 COMPL. DATE 12/27/2007 TOTAL DEPTH 9050 PERF. 8697 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	WRIGHT-BARRERA GU				WELL #: 1H	RRCID -> 242247						COMPL. DATE 06/21/2008			TOTAL DEPTH 8513		PERF. 8298 - 11030
10	1077	N	1077	-0-	-0-	-0-	244	1	775	2	Y	53					121
							58	9									
11	1271	N	1271	-0-	-0-	-0-	321	1	943	2	Y	6	89	1			38
							7	9									
12	1114	N	1114	-0-	-0-	-0-	327	1	787	2	Y	-0-					38
01	1704	N	1704	-0-	-0-	-0-	340	1	1303	2	Y	55					93
							61	9									
02	1176	N	957	-0-	-219	-0-	209	1	629	2	Y	108	69	1			132
							119	9									
03	1116	N	889	-0-	-227	-0-	257	1	632	2	Y	-0-					132
	WRIGHT-BARRERA GU				WELL #: 2H	RRCID -> 242851						COMPL. DATE 08/21/2008			TOTAL DEPTH 8590		PERF. 8246 - 12290
10	0		1987	-0-	1987	1987	462	1	1467	2	Y	53					121
							58	9									
11	0		1978	-0-	1978	3965	501	1	1470	2	Y	6	89	1			38
							7	9									
12	0		2291	-0-	2291	6256	673	1	1618	2	Y	-0-					38
01	3100	N	2145	-0-	-955	5301	431	1	1653	2	Y	55					93
							61	9									
02	2800	N	1974	-0-	-826	4475	462	1	1393	2	Y	108	69	1			132
							119	9									
03	3100	N	2260	-0-	-840	3635	653	1	1607	2	Y	-0-					132
	MARSHALL, S. G.				WELL #: 35H	RRCID -> 246614						COMPL. DATE 10/15/2008			TOTAL DEPTH 8490		PERF. 8513 - 10600
10	0		2075	-0-	2075	2075	462	1	1566	2	Y	43	39	1			74
							47	9									
11	0		2613	-0-	2613	4688	702	1	1888	2	Y	21	35	1			60
							23	9									
*12	7314	X	2626	-0-	-4688	-0-	751	1	1875	2	Y	-0-					60
*01	2797	X	2797	-0-	-0-	-0-	851	1	1834	2	Y	102	120	1			42
							112	9									
02	2436	X	2412	-0-	-24	-0-	797	1	1598	2	Y	15					57
							17	9									
03	2697	X	2586	-0-	-111	-0-	871	1	1676	2	Y	35	38	1			54
							39	9									
	MARSHALL, S. G.				WELL #: 36H	RRCID -> 247791						COMPL. DATE 02/05/2009			TOTAL DEPTH 8430		PERF. 8705 - 10253
10	5181	X	5181	-0-	-0-	-0-	1176	1	3984	2	Y	19	18	1			16
							21	9									
11	5311	X	5311	-0-	-0-	-0-	1437	1	3863	2	Y	10	16	1			10
							11	9									
*12	5507	X	5507	-0-	-0-	-0-	1574	1	3933	2	Y	-0-					10
*01	6070	X	6070	-0-	-0-	-0-	1908	1	4111	2	Y	46	55	1			1
							51	9									
02	5551	X	5551	-0-	-0-	-0-	1844	1	3699	2	Y	7					8
							8	9									
03	6027	X	6027	-0-	-0-	-0-	2056	1	3953	2	Y	16	17	1			7
							18	9									

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
WRIGHT-BARRERA G.U. WELL #: 3H RRCID -> 249188 COMPL. DATE 01/07/2009 TOTAL DEPTH 8380 PERF. 8377 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1128	-0-	-50	-0-	270	1	858	2	Y	-0-					-0-
11	1350	N	1321	-0-	-29	-0-	336	1	985	2	Y	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	458	1	1101	2	Y	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	284	1	1091	2	Y	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	313	1	944	2	Y	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	436	1	1074	2	Y	-0-					-0-

SLATOR RANCH WELL #: K 2 RRCID -> 262488 COMPL. DATE 06/10/2011 TOTAL DEPTH 9500 PERF. 8654 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	290	1	921	2	Y	-0-					-0-
11	1169	N	1169	-0-	-0-	-0-	297	1	872	2	Y	-0-					-0-
12	1240	N	1127	-0-	-113	-0-	331	1	796	2	Y	-0-					-0-
01	1209	N	1167	-0-	-42	-0-	241	1	926	2	Y	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	263	1	793	2	Y	108					108
							119	9									
03	1182	N	1182	-0-	-0-	-0-	342	1	840	2	Y	-0-					108

SLATOR RANCH WELL #: 2AC RRCID -> 268813 COMPL. DATE 01/26/2012 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POQUITO GRANDE (GOVT WELLS 2600) 72366 200 NON-ASSOCIATED ONE WELL CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
F.N.B. WELL #: 4 RRCID -> 143873 COMPL. DATE 06/14/1993 TOTAL DEPTH 2760 PERF. 2138 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ISABEL, SE (FREELAND) 72408 300 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DALLAS PETROLEUM GROUP, LLC 197688
LA PITA WELL #: 3 RRCID -> 264705 COMPL. DATE 01/31/2012 TOTAL DEPTH 2706 PERF. 1830 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTILLA (FRIO) 72484 020 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 55 RRCID -> 192247 COMPL. DATE 10/30/2002 TOTAL DEPTH 9265 PERF. 7305 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTILLA (FRIO) //CONT.// 72484 020 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
WELDER, MINNIE S. WELL #: 13 RRCID -> 232786 COMPL. DATE 11/26/2007 TOTAL DEPTH 9000 PERF. 7698 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, MINNIE S WELL #: 16 RRCID -> 240946 COMPL. DATE 05/07/2008 TOTAL DEPTH 9110 PERF. 8644 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, MINNIE S. WELL #: 94 RRCID -> 277642 COMPL. DATE 10/28/2014 TOTAL DEPTH 7600 PERF. 7258 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	764	-0-	-197	-0-	98	1	601	2	Y	-0-					-0-
							65	5									
11	0		609	-0-	609	609	207	1	388	2	Y	13	13	1			-0-
							14	9									
12	1271	X	32	-0-	-1239	-0-	14	1	17	2	Y	1	1	1			-0-
							1	9									
01	1271	X	602	-0-	-669	-0-	335	1	265	2	Y	2	2	1			-0-
							2	9									
02	430	N	430	-0-	-0-	-0-	219	1	191	2	Y	18	18	1			-0-
							20	9									
03	663	N	663	-0-	-0-	-0-	401	1	229	2	Y	30	30	1			-0-
							33	9									

PORTILLA (3700) 72484 325 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 65 RRCID -> 261352 COMPL. DATE 02/17/2011 TOTAL DEPTH 9134 PERF. 3748 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	225	-0-	-85	-0-	30	1	175	2	Y	-0-					-0-
							20	5									
11	0		197	-0-	197	197	67	1	126	2	Y	4	4	1			-0-
							4	9									
12	316	N	119	-0-	-197	-0-	51	1	65	2	Y	3	3	1			-0-
							3	9									
01	0		60	-0-	60	60	34	1	26	2	Y	-0-					-0-
02	196	N	80	-0-	-116	-0-	40	1	37	2	Y	3	3	1			-0-
							3	9									
03	124	N	94	-0-	-30	-0-	57	1	33	2	Y	4	4	1			-0-
							4	9									

PORTILLA (4050) 72484 410 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 31 L RRCID -> 123928 COMPL. DATE 03/30/1987 TOTAL DEPTH 7275 PERF. 4061 - 4071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTILLA (4050) //CONT.// 72484 410 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
WELDER, MINNIE S. WELL #: 58 RRCID -> 141251 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3954 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 50 RRCID -> 182089 COMPL. DATE 03/12/2020 TOTAL DEPTH 8386 PERF. 4885 - 4985

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 95 RRCID -> 283863 COMPL. DATE 03/31/2018 TOTAL DEPTH 7600 PERF. 4859 - 4959

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 20 RRCID -> 284100 COMPL. DATE 03/27/2018 TOTAL DEPTH 8859 PERF. 4859 - 4959

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 105D RRCID -> 285524 COMPL. DATE 09/21/2018 TOTAL DEPTH 7350 PERF. 4840 - 4976

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTILLA (7050 SAND) 72484 575 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 71 RRCID -> 209887 COMPL. DATE 05/16/2005 TOTAL DEPTH 7200 PERF. 6796 - 7058

10	7500	8496	-0-	996	3009	1112 740	1 5	6644	2	Y	-0-						-0-
11	0	8897	-0-	8897	11906	3091 185	1 9	5621	2	Y	168	168	1				-0-
12	7750	8023	-0-	273	12179	3498 191	1 9	4334	2	Y	174	174	1				-0-
01	7750	4743	-0-	-3007	9172	2611 20	1 9	2112	2	Y	18	18	1				-0-
02	7000	705	-0-	-6295	2877	407 17	1 9	281	2	Y	15	15	1				-0-
03	7750	-0-	-0-	-7750	-0-					Y	-0-						-0-

PORTILLA (7050 SAND) //CONT.// 72484 575 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
WELDER, MINNIE S. WELL #: 88 RRCID -> 260977 COMPL. DATE 05/17/2018 TOTAL DEPTH 7600 PERF. 6960 - 6966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PORTILLA (9000 SAND) 72484 900 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 3 RRCID -> 099016 COMPL. DATE 08/19/1980 TOTAL DEPTH 8990 PERF. 8815 - 8956

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 7 L RRCID -> 111533 COMPL. DATE 05/26/1984 TOTAL DEPTH 8850 PERF. 8776 - 8824

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 65 RRCID -> 147679 COMPL. DATE 12/14/1993 TOTAL DEPTH 9134 PERF. 8934 - 9014

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 10 RRCID -> 174037 COMPL. DATE 07/20/1999 TOTAL DEPTH 9260 PERF. 8741 - 9076

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELDER, MINNIE S. WELL #: 70 RRCID -> 176042 COMPL. DATE 02/12/2000 TOTAL DEPTH 9048 PERF. 8864 - 8982

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PORTILLA (9000 SAND) //CONT.// 72484 900 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
WELDER, M. S. WELL #: 16 RRCID -> 179107 COMPL. DATE 08/25/2000 TOTAL DEPTH 9110 PERF. 8890 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 49 RRCID -> 268678 COMPL. DATE 04/01/2014 TOTAL DEPTH 9100 PERF. 8872 - 8892

10	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-				Y	-0-					-0-

PORTILLA, SW. (6200) 72490 666 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 81 U RRCID -> 167602 COMPL. DATE 03/31/1998 TOTAL DEPTH 8919 PERF. 6129 - 6140

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLAND, N. (COMMONWEALTH SERIE 72498 560 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
MISSION RIVER SYSTEMS, INC. 570411
CITY OF PORTLAND GAS UNIT -C- WELL #: RRCID -> 062844 COMPL. DATE 07/26/1975 TOTAL DEPTH 12075 PERF. N/A

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 07/08/2017

SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 5 RRCID -> 233979 COMPL. DATE 03/12/2008 TOTAL DEPTH 12542 PERF.12245 - 12270

10	0	5414	-0-	5414	5414	514 1 295 9	4605	2	Y	268	231	1					101
11	0	5558	-0-	5558	10972	504 1 310 9	4744	2	Y	282	231	1					152
12	0	4582	-0-	4582	15554	534 1 248 9	3800	2	Y	225	231	1					145
01	0	5099	-0-	5099	20653	501 1 275 9	4323	2	Y	250	231	1					164
02	25029 X	4376	-0-	-20653	-0-	509 1 217 9	3650	2	Y	197	150	1					211
03	5239 X	4200	-0-	-1039	-0-	702 1 253 9	3245	2	Y	230	250	1					144

PORTLAND, N. (MCKAMEY-DUBOSE) 72498 688 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ROYKO OIL COMPANY 732198
STARK WELL #: RRCID -> 115646 COMPL. DATE 11/14/1984 TOTAL DEPTH 11015 PERF.10278 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 08/07/2018

PORTLAND, S. (MORRIS) 72502 200 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
STATE TRACT 25 WELL #: 3ST RRCID -> 110766 COMPL. DATE 02/20/2003 TOTAL DEPTH 12256 PERF.11622 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLAND, SOUTH (GRIMSHAW) 72502 850 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
STATE TRACT 25 WELL #: 3ST RRCID -> 255546 COMPL. DATE 02/21/2010 TOTAL DEPTH 12256 PERF.11768 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1117	-0-	1117	1117	68 242	1 9	807	2	Y	220	285	1			148
11	0		807	-0-	807	1924	66 168	1 9	573	2	Y	153	130	1			172
12	0		746	-0-	746	2670	76 145	1 9	525	2	Y	132	123	1			182
01	0		862	-0-	862	3532	72 229	1 9	561	2	Y	208	309	1			81
02	2800	N	650	-0-	-2150	1382	66 164	1 9	420	2	Y	149	183	1			47
03	1958	N	576	-0-	-1382	-0-	81 146	1 9	349	2	Y	133	109	1			105

PORTLAND W. (F-3) 72504 170 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 197087 COMPL. DATE 07/21/2003 TOTAL DEPTH 11635 PERF. 9244 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLAND, W. (F-6) 72504 186 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 177359 COMPL. DATE 01/11/2017 TOTAL DEPTH 11635 PERF. 9124 - 9520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	806	N	697	-0-	-109	-0-	20 593	1 9	84	2	Y	539	529	1		267
11	0		674	-0-	674	674	20 463	1 9	191	2	Y	421	354	1		334
12	0		587	-0-	587	1261	27 382	1 9	178	2	Y	347	535	1		146
01	0		743	-0-	743	2004	23 530	1 9	190	2	Y	482	436	1		192
02	2732	N	728	-0-	-2004	-0-	25 551	1 9	152	2	Y	501	508	1		185
03	919	N	919	-0-	-0-	-0-	59 717	1 9	143	2	Y	652	346	1		498

PORTLAND GAS UNIT "B" WELL #: 1 RRCID -> 197472 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9634 - 9657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PORTLAND, W. (F-9) 72504 272 ASSOCIATED CAPACITY CNTY: NUECES
MISSION RIVER SYSTEMS, INC. 570411
CITY OF PORTLAND GAS UNIT "C" WELL #: RRCID -> 141709 COMPL. DATE 06/30/1992 TOTAL DEPTH 11320 PERF. 9572 - 9594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				104
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				104
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				104
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				104
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				104
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				104

PLUGGED AND ABANDONED_____ 06/02/2009

SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT - B WELL #: 1 RRCID -> 147374 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9538 - 9814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	0		3521	-0-	3521	3521	403 6	1 9	3112	2	Y	5	5	1		-0-
11	0		3497	-0-	3497	7018	382 24	1 9	3091	2	Y	22	5	1		17
12	0		2442	-0-	2442	9460	367 14	1 9	2061	2	Y	13	5	1		26
01	0		3310	-0-	3310	12770	408 55	1 9	2847	2	Y	50	76	1		-0-
02	14874	X	2104	-0-	-12770	-0-	306 28	1 9	1770	2	Y	25	25	1		-0-
03	3627	X	834	-0-	-2793	-0-	162	1	672	2	Y	-0-				-0-

PORTLAND GAS UNIT -D- WELL #: 2 RRCID -> 157713 COMPL. DATE 04/01/1996 TOTAL DEPTH 11635 PERF. 9598 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PORTLAND, W. (F-13) 72504 426 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT 'A' WELL #: 5 RRCID -> 281783 COMPL. DATE 11/30/2016 TOTAL DEPTH 11658 PERF.11034 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		32804	-0-	32804	32804	1364	1	30911	2	N	481	538	1			149
							529	9									
11	0		29933	-0-	29933	62737	1320	1	28136	2	N	434	361	1			222
							477	9									
12	0		31002	-0-	31002	93739	1364	1	29228	2	N	373	541	1			54
							410	9									
01	0		34301	-0-	34301	128040	1364	1	32504	2	N	394	360	1			88
							433	9									
02	183330		29941	-0-	-153389	-0-	1232	1	28355	2	N	322	179	1			231
							354	9									
*03	47038		26061	-0-	-20977	-0-	1364	1	24217	2	N	436	358	1			166
							480	9									

POTRERO FARIAS (G-94) 72653 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
EAST, MRS. S. K. ESTATE "B" WELL #: 11 RRCID -> 113166 COMPL. DATE 07/19/1996 TOTAL DEPTH 8500 PERF. 4580 - 4620

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POTRERO FARIAS (MIOCENE 4720) 72653 600 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O&G UNIT WELL #: 8 RRCID -> 256751 COMPL. DATE 03/25/2010 TOTAL DEPTH 5122 PERF. 6702 - 6708

10	37944	37585	-0-	-359	108638	37337	2	248	9	Y	225	195	1				74
11	36720	33109	-0-	-3611	105027	32861	2	248	9	Y	225	183	1				116
12	37944	35238	-0-	-2706	102321	34973	2	265	9	Y	241	267	1				90
01	37944	38209	-0-	265	102586	37949	2	260	9	Y	236	256	1				70
*02	34272	34087	-0-	-185	102401	33835	2	252	9	Y	229	236	1				63
03	37944	36507	-0-	-1437	100964	36243	2	264	9	Y	240	217	1				86

POTRERO FARIAS SOUTH O&G UNIT WELL #: 9 RRCID -> 293348 COMPL. DATE 07/07/2022 TOTAL DEPTH 4816 PERF. 6479 - 6484

10	31093	35329	-0-	4236	10496	35106	2	223	9	Y	203	183	1				70
11	30090	35196	-0-	5106	15602	34973	2	223	9	Y	203	195	1				78
12	62757	39124	-0-	-23633	-0-	38770	2	354	9	Y	322	299	1				101
01	31093	39233	-0-	8140	8140	38977	2	256	9	Y	233	263	1				71
02	28084	33746	-0-	5662	13802	33496	2	250	9	Y	227	234	1				64
03	31093	7394	-0-	-23699	-0-	7392	2	2	9	Y	2	44	1				22

POTRERO FARIAS SOUTH O&G UNIT WELL #: 10 RRCID -> 294161 COMPL. DATE 01/07/2023 TOTAL DEPTH 4876 PERF. 7654 - 7660

01	8208	27809	-0-	19601	19601	27576	2	233	9	N	212	186	1				26
*02	DELQ PR	34123	-0-	34123	53724	33870	2	253	9	N	230	237	1				19
03	42408	13987	-0-	-28421	25303	13880	2	107	9	N	97	83	1				33

POTRERO FARIAS, S. (G-53) 72655 100 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O&G UNIT WELL #: 7 RRCID -> 248017 COMPL. DATE 02/18/2009 TOTAL DEPTH 7500 PERF. 6852 - 6866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POTRERO FARIAS, S. (G-55) 72655 150 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O & G UNIT WELL #: 3 RRCID -> 209687 COMPL. DATE 08/12/2004 TOTAL DEPTH 9605 PERF. 8692 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POTRERO FARIAS S. OIL & GAS UNIT WELL #: 2 RRCID -> 211189 COMPL. DATE 07/10/2005 TOTAL DEPTH 8271 PERF. 7425 - 7431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POTRERO TORO (FRIO G 89) 72672 200 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
KMF 120 WELL #: 1 RRCID -> 186773 COMPL. DATE 06/15/2001 TOTAL DEPTH 7398 PERF. 6634 - 6643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMONT (BARDO SAND) 72946 076 ASSOCIATED ONE WELL CNTY: JIM WELLS
PROGAS OPERATING, INC 681142
GUERRA WELL #: 3 RRCID -> 281569 COMPL. DATE 01/25/2016 TOTAL DEPTH 4008 PERF. 3521 - 3525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
SEELIGSON, A.A. -A- WELL #: 6 RRCID -> 126651 COMPL. DATE 03/16/1988 TOTAL DEPTH 3940 PERF. 3540 - 3543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PREMONT (SINGER 3100) 72946 684 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
CROSSROADS PETROLEUM L.L.C. 190708
LAUGHLIN, C. M. WELL #: 1W RRCID -> 203223 COMPL. DATE 07/27/2004 TOTAL DEPTH 5300 PERF. 3127 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMONT, EAST (ZONE 17, 4400) 72947 200 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WELDERXP LTD. 907320
SEELIGSON, A.A. WELL #: 182 RRCID -> 132499 COMPL. DATE 10/12/1989 TOTAL DEPTH 6025 PERF. 4370 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMONT, NW. (2630) 72949 500 ASSOCIATED EXEMPT CNTY: JIM WELLS
DUVAL GAS GATHERING CORPORATION 236631
LAUGHLIN, C. M. "B" WELL #: RRCID -> 110056 COMPL. DATE 03/12/1984 TOTAL DEPTH 2700 PERF. 2624 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116

PLUGGED AND ABANDONED_____ 11/26/2019

PRESA DE ORO (LOBO NO. 6) 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
FAULCONER ENERGY, LLC 263648
BRUNI, A. M. FEE WELL #: 13 RRCID -> 104102 COMPL. DATE 11/13/1987 TOTAL DEPTH 9200 PERF. 8847 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		919	-0-	919	919	919	2			N	-0-					73
11	0		644	-0-	644	1563	644	2			N	-0-					73
12	0		245	-0-	245	1808	245	2			N	-0-					73
01	0		1106	-0-	1106	2914	1104	2	2	9	N	2					75
02	2800	N	957	-0-	-1843	1071	951	2	6	9	N	5					80
03	1997	N	926	-0-	-1071	-0-	926	2			N	-0-					80

BRUNI, A. M. FEE WELL #: 14 RRCID -> 107218 COMPL. DATE 09/02/1987 TOTAL DEPTH 9053 PERF. 8798 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3241	-0-	3241	3241	853	1	2336	2	Y	47					97
							52	9									
11	0		3424	-0-	3424	6665	816	1	2561	2	Y	43					140
							47	9									
12	0		2767	-0-	2767	9432	728	1	2002	2	Y	34					174
							37	9									
01	0		3165	-0-	3165	12597	837	1	2277	2	Y	46					220
							51	9									
02	15921	X	3324	-0-	-12597	-0-	799	1	2473	2	Y	47	162	1			105
							52	9									
03	3534	X	3238	-0-	-296	-0-	846	1	2353	2	Y	35					140
							39	9									

PRESA DE ORO (LOBO NO. 6) //CONT.// 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
FAULCONER ENERGY, LLC //CONT.// 263648
BRUNI, A. M. FEE WELL #: 15 RRCID -> 111640 COMPL. DATE 05/14/1984 TOTAL DEPTH 9306 PERF. 9042 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI, A. M. WELL #: 18 RRCID -> 167326 COMPL. DATE 03/05/1998 TOTAL DEPTH 9000 PERF. 8656 - 8668

10	0		-0-	-0-	-0-	-0-					N	-0-					129
11	0		-0-	-0-	-0-	-0-					N	-0-					129
12	0		-0-	-0-	-0-	-0-					N	-0-					129
01	0		-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129

BRUNI, A. M. WELL #: 19 RRCID -> 169794 COMPL. DATE 08/24/1998 TOTAL DEPTH 9050 PERF. 8830 - 8838

10	0		577	-0-	577	577	574	2	3	9	N	3					142
11	0		692	-0-	692	1269	689	2	3	9	N	3					145
12	0		639	-0-	639	1908	639	2			N	-0-					145
01	0		749	-0-	749	2657	749	2			N	-0-					145
02	2800	N	656	-0-	-2144	513	648	2	8	9	N	7					152
03	1157	N	644	-0-	-513	-0-	644	2			N	-0-					152

KILLAM OIL CO., LTD. 460054
K&H FEE 'A' 1569 WELL #: 2 RRCID -> 092249 COMPL. DATE 08/17/2006 TOTAL DEPTH 9157 PERF. 8120 - 8130

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

K&H FEE 'D' 1570 WELL #: 1 RRCID -> 098149 COMPL. DATE 08/18/2017 TOTAL DEPTH 8900 PERF. 8026 - 8768

10	0		930	-0-	930	930	930	2			Y	-0-					-0-
11	0		1202	-0-	1202	2132	1202	2			Y	-0-					-0-
12	0		1126	-0-	1126	3258	1126	2			Y	-0-					-0-
01	0		1160	-0-	1160	4418	1160	2			Y	-0-					-0-
02	2800	N	1067	-0-	-1733	2685	1067	2			Y	-0-					-0-
03	3100	N	957	-0-	-2143	542	957	2			Y	-0-					-0-

K&H FEE "B" 1569 WELL #: 3 RRCID -> 100340 COMPL. DATE 06/07/1982 TOTAL DEPTH 9050 PERF. 8796 - 8816

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESA DE ORO (LOBO NO. 6) //CONT.// 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K&H FEE 'A' 1569 WELL #: 5 RRCID -> 152002 COMPL. DATE 11/08/1994 TOTAL DEPTH 8990 PERF. 8698 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1953	-0-	1953	1953	1950	2	3	9	Y	3	7	1			5
11	0		3479	-0-	3479	5432	3468	2	11	9	Y	10					15
12	0		2955	-0-	2955	8387	2946	2	9	9	Y	8	11	1			12
01	0		1925	-0-	1925	10312	1921	2	4	9	Y	4	10	1			6
02	13579	X	3267	-0-	-10312	-0-	3260	2	7	9	Y	6	11	1			1
03	3289	X	3289	-0-	-0-	-0-	3280	2	9	9	Y	8					9

K&H FEE 'D' 1570 WELL #: 3 RRCID -> 155803 COMPL. DATE 09/28/1995 TOTAL DEPTH 8906 PERF. 8761 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4407	-0-	4407	4407	4398	2	9	9	Y	8	20	1			14
11	0		5712	-0-	5712	10119	5693	2	19	9	Y	17					31
12	0		4867	-0-	4867	14986	4850	2	17	9	Y	15	22	1			24
01	0		4939	-0-	4939	19925	4926	2	13	9	Y	12	21	1			15
02	24458	X	4533	-0-	-19925	-0-	4524	2	9	9	Y	8	21	1			2
03	5797	X	4362	-0-	-1435	-0-	4350	2	12	9	Y	11					13

A.M. BRUNI ESTATE "1571" WELL #: RRCID -> 168192 COMPL. DATE 01/15/1998 TOTAL DEPTH 9370 PERF. 8950 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 02/05/2014

PRIMAVERA (5500) 73177 600 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EVEREST RESOURCE COMPANY 252057
MESTENA E WELL #: 3 RRCID -> 285294 COMPL. DATE 04/06/2018 TOTAL DEPTH 5611 PERF. 5401 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 04 LEASE 14198 05/18/2022

PRIMAVERA (5530) 73177 630 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
WEST PRIMAVERA WELL #: 1 RRCID -> 208214 COMPL. DATE 01/20/2005 TOTAL DEPTH 6075 PERF. 5532 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					47
11	0		-0-	-0-	-0-	-0-					N	-0-					47
12	0		2046	-0-	2046	2046	815 6	1 9	1225	2	N	5					52
01	0		1744	-0-	1744	3790	688 36	1 9	1020	2	N	33					85
02	2800	N	1765	-0-	-1035	2755	561 11	1 9	1193	2	N	10					95
03	3100	N	955	-0-	-2145	610	336 8	1 9	611	2	N	7					102

PRIMAVERA (5770) 73177 750 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
BONITA WELL #: 1 RRCID -> 194248 COMPL. DATE 03/08/2003 TOTAL DEPTH 6400 PERF. 5770 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		38	-0-	38	38	15	1	23	2	N	-0-					43
12	0		-0-	-0-	-0-	38					N	-0-					43
01	0		50	-0-	50	88	20	1	30	2	N	-0-					43
02	119	N	31	-0-	-88	-0-	10	1	21	2	N	-0-					43
03	31	N	31	-0-	-0-	-0-	11	1	20	2	N	-0-					43

PROCTOR (VICKSBURG, UPPER) 73250 400 ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
LASATER, GARLAND WELL #: 10 RRCID -> 186653 COMPL. DATE 07/18/2001 TOTAL DEPTH 10000 PERF. 8756 - 8778

10	DLQ G-10	5841	-0-	5841	38074	5667	1	174	9	Y	158	176	1			36
11	DLQ G-10	6604	-0-	6604	44678	6604	1			Y	-0-					36
12	DLQ G-10	5016	-0-	5016	49694	4866	1	150	9	Y	136	156	1			16
01	DLQ G-10	5613	-0-	5613	55307	5611	1	2	9	Y	2					18
02	DLQ G-10	5201	-0-	5201	60508	5199	1	2	9	Y	2					20
03	DLQ G-10	NO RPT	-0-	-0-	60508					Y	NO RPT					20

GARLAND LASATER WELL #: 14 RRCID -> 189359 COMPL. DATE 04/16/2002 TOTAL DEPTH 9150 PERF. 8332 - 8363

10	DLQ G-10	1016	-0-	1016	18424	1014	1	2	9	Y	2					59
11	DLQ G-10	445	-0-	445	18869	444	1	1	9	Y	1					60
12	DLQ G-10	385	-0-	385	19254	385	1			Y	-0-					60
01	DLQ G-10	418	-0-	418	19672	418	1			Y	-0-					60
02	DLQ G-10	296	-0-	296	19968	296	1			Y	-0-					60
03	DLQ G-10	NO RPT	-0-	-0-	19968					Y	NO RPT					60

LASATER, GARLAND WELL #: 12 RRCID -> 191782 COMPL. DATE 07/20/2002 TOTAL DEPTH 9023 PERF. 8230 - 8296

10	DLQ G-10	397	-0-	397	12216	395	1	2	9	Y	2					28
11	DLQ G-10	508	-0-	508	12724	506	1	2	9	Y	2					30
12	DLQ G-10	520	-0-	520	13244	518	1	2	9	Y	2					32
01	DLQ G-10	638	-0-	638	13882	636	1	2	9	Y	2					34
02	DLQ G-10	521	-0-	521	14403	521	1			Y	-0-					34
03	DLQ G-10	NO RPT	-0-	-0-	14403					Y	NO RPT					34

PRONTO (LOBO) 73285 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
S M K ENERGY CORPORATION 740742
MARCELA DE LOS SANTOS "A" WELL #: 1 RRCID -> 128019 COMPL. DATE 02/20/1988 TOTAL DEPTH 14200 PERF.13540 - 13846

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DELOS SANTOS, MARCELA "B" WELL #: RRCID -> 128445 COMPL. DATE 03/09/1989 TOTAL DEPTH 15000 PERF.13650 - 14261

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/09/2007

PROSPERO (2ND HINNANT) 73287 502 NON-ASSOCIATED EXEMPT CNTY: DUVAL
ALLIANCE RESOURCES CORPORATION 014162
BISHOP CATTLE WELL #: 1 RRCID -> 177717 COMPL. DATE 11/25/1999 TOTAL DEPTH 13500 PERF. 9216 - 9553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					187
11	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					187
12	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					187
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					187
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					187
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					187

PY (LOWER QUEEN CITY) 73543 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. 146621
PINNELL YTURRIA WELL #: 121 RRCID -> 276141 COMPL. DATE 12/20/2014 TOTAL DEPTH 11340 PERF.10544 - 10651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32306	X	32306	-0-	-0- B	-0-	32039	3	267	9	Y	243	217	1			79
11	32550	X	30733	-0-	-1817 B	-0-	30476	3	257	9	Y	234	270	1			43
12	0		32769	-0-	32769 B	32769	32494	3	275	9	Y	250	242	1			51
01	0		37321	-0-	37321 B	70090	37038	3	283	9	Y	257	279	1			29
02	103614	X	33524	-0-	-70090 B	-0-	33278	3	246	9	Y	224	214	1			39
03	32767	X	30571	-0-	-2196 B	-0-	30286	3	285	9	Y	259	219	1			78

PINNELL YTURRIA WELL #: 122 RRCID -> 279814 COMPL. DATE 01/16/2016 TOTAL DEPTH 10900 PERF.10455 - 10572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60600	X	60600	-0-	-0- B	-0-	59943	3	657	9	Y	597	538	1			193
11	61200	X	45558	-0-	-15642 B	-0-	44997	3	561	9	Y	510	611	1			92
12	0		60766	-0-	60766 B	60766	60113	3	653	9	Y	594	566	1			120
01	0		62491	-0-	62491 B	123257	61845	3	646	9	Y	587	643	1			64
02	177872	X	54615	-0-	-123257 B	-0-	54062	3	553	9	Y	503	484	1			83
03	60760	X	54696	-0-	-6064 B	-0-	54129	3	567	9	Y	515	448	1			149

PINNELL YTURRIA WELL #: 123 RRCID -> 281658 COMPL. DATE 08/24/2016 TOTAL DEPTH 11000 PERF.10612 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PINNELL YTURRIA WELL #: 124 RRCID -> 282858 COMPL. DATE 09/22/2017 TOTAL DEPTH 10922 PERF.10552 - 10574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16316	X	16316	-0-	-0- B	-0-	15989	3	327	9	Y	297	258	1			96
11	17250	X	16144	-0-	-1106 B	-0-	15821	3	323	9	Y	294	329	1			61
12	0		17378	-0-	17378 B	17378	17018	3	360	9	Y	327	324	1			64
01	0		21601	-0-	21601 B	38979	21221	3	380	9	Y	345	370	1			39
02	56294	X	17315	-0-	-38979 B	-0-	16994	3	321	9	Y	292	276	1			55
03	17391	X	14918	-0-	-2473 B	-0-	14684	3	234	9	Y	213	205	1			63

PINNELL YTURRIA WELL #: 125 RRCID -> 284140 COMPL. DATE 04/21/2018 TOTAL DEPTH 10908 PERF.10563 - 10608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6917	X	6917	-0-	-0- B	-0-	6820	3	97	9	Y	88	78	1			28
11	7500	X	6846	-0-	-654 B	-0-	6748	3	98	9	Y	89	99	1			18
12	0		7364	-0-	7364 B	7364	7259	3	105	9	Y	95	95	1			18
01	0		9165	-0-	9165 B	16529	9052	3	113	9	Y	103	110	1			11
02	23874	X	7345	-0-	-16529 B	-0-	7249	3	96	9	Y	87	82	1			16
03	7378	X	-0-	-0-	-7378 B	-0-					Y	-0-	16	1			-0-

PY (LOWER QUEEN CITY) //CONT.// 73543 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. //CONT.// 146621
LOPEZ WELL #: 101 RRCID -> 293174 COMPL. DATE 06/25/2022 TOTAL DEPTH 10456 PERF. 9500 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75702	X	38214	-0-	-37488 B	-0-	36870	3	1344	9	N	1222	1123	1			345
11	73260	X	27019	-0-	-46241 B	-0-	26107	3	912	9	N	829	935	1			239
12	0		23160	-0-	23160 B	23160	22367	3	793	9	N	721	643	1			317
01	0		21911	-0-	21911 B	45071	21386	3	525	9	N	477	652	1			142
02	62302	X	17231	-0-	-45071 B	-0-	16470	3	761	9	N	692	623	1			211
03	38223	X	12425	-0-	-25798 B	-0-	12022	3	403	9	N	366	413	1			164

QUINTO CREEK (3960) 73830 388 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
NEW HORIZON INVESTMENTS LTD. 606605
BLASCHKE "A" WELL #: 1 RRCID -> 128136 COMPL. DATE 08/16/1988 TOTAL DEPTH 5792 PERF. 3826 - 3829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		4	-0-	4	4	4	6			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	6			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINTO CREEK (5700) 73830 910 ASSOCIATED 49B CNTY: JIM WELLS
BLUE WING ENERGY, INC. 076791
VOYLES UNIT WELL #: 1 RRCID -> 282324 COMPL. DATE 01/14/2016 TOTAL DEPTH 5800 PERF. 5494 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					192
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					192
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					192
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					192

RACHAL (6850) 74120 960 NON-ASSOCIATED EXEMPT CNTY: BROOKS
REPUBLIC RESOURCES, LLC. 703124
PALMER WELL #: 1 RRCID -> 206148 COMPL. DATE 08/09/2004 TOTAL DEPTH 8825 PERF. 6750 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENO (WILCOX) 74436 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARTINEZ-RAMIREZ GAS UNIT WELL #: 1 RRCID -> 063229 COMPL. DATE 07/16/1975 TOTAL DEPTH 9498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1317	-0-	-109	-0-	161	1	1156	2	N	-0-					54
11	0		1700	-0-	1700	1700	197	1	1503	2	N	-0-					54
12	0		1341	-0-	1341	3041	154	1	1169	2	N	16					70
							18	9									
01	0		1400	-0-	1400	4441	172	1	1215	2	N	12					82
							13	9									
02	2800	N	1594	-0-	-1206	3235	217	1	1368	2	N	8					90
							9	9									
03	3100	N	1574	-0-	-1526	1709	207	1	1365	2	N	2					92
							2	9									

RAMIRENO (WILCOX) //CONT.// 74436 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, M. GAS UNIT WELL #: 1 RRCID -> 064507 COMPL. DATE 11/25/1975 TOTAL DEPTH 9755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	5	-0-	-5	-0-	1	1	4	2	N	-0-					33
11	0		-0-	-0-	-0-	-0-					N	-0-					33
12	0		3	-0-	3	3	3	2			N	-0-					33
01	0		5	-0-	5	8	1	1	4	2	N	-0-					33
02	21	N	13	-0-	-8	-0-	2	1	11	2	N	-0-					33
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					33

RAMIREZ (LOBO) 74440 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RMT WELL #: 7 RRCID -> 179524 COMPL. DATE 10/20/2000 TOTAL DEPTH 13000 PERF. 8560 - 12592

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUTIERREZ, J. M. WELL #: 11 RRCID -> 179572 COMPL. DATE 08/23/2000 TOTAL DEPTH 12900 PERF.11758 - 12231

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEONARDO WELL #: 21 RRCID -> 179883 COMPL. DATE 08/27/2000 TOTAL DEPTH 12780 PERF.12239 - 12588

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAMIREZ, D. WELL #: 3 RRCID -> 202984 COMPL. DATE 08/20/2004 TOTAL DEPTH 13400 PERF. 9265 - 13130

10	442	N	442	-0-	-0-	-0-	20	1	422	2	N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	19	1	487	2	N	-0-					-0-
12	3100	N	4864	-0-	1764	1764	200	1	4664	2	N	-0-					-0-
*01	3100	N	4652	-0-	1552	3316	185	1	4467	2	N	-0-					-0-
02	2800	N	2620	-0-	-180	3136	95	1	2525	2	N	-0-					-0-
*03	7022		2098	-0-	-4924	-0-	88	1	2010	2	N	-0-					-0-

RAMIREZ (WILCOX) 74440 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES WELL #: 3 RRCID -> 224961 COMPL. DATE 12/23/2005 TOTAL DEPTH 11000 PERF.10056 - 10210

10	531	N	531	-0-	-0-	-0-	96	1	435	2	N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	100	1	407	2	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	99	1	419	2	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	75	1	353	2	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	103	1	366	2	N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	95	1	431	2	N	-0-					-0-

RAMIREZ (WILCOX 8100) 74440 825 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER A WELL #: 2 RRCID -> 163236 COMPL. DATE 03/19/1997 TOTAL DEPTH 8800 PERF. 8522 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2022 - WELL PLUGGED 12/15/22

HILCORP ENERGY COMPANY 386310
FLORES WELL #: 1 RRCID -> 205385 COMPL. DATE 09/26/2004 TOTAL DEPTH 7800 PERF. 7438 - 7484

10	744	N	723	-0-	-21	-0-	131	1	592	2	N	-0-					-0-
11	720	N	695	-0-	-25	-0-	137	1	558	2	N	-0-					-0-
12	775	N	705	-0-	-70	-0-	135	1	570	2	N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	125	1	591	2	N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	142	1	508	2	N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	136	1	616	2	N	-0-					-0-

FLORES WELL #: 2 RRCID -> 209792 COMPL. DATE 02/03/2005 TOTAL DEPTH 7800 PERF. 7575 - 7624

10	2232	N	2062	-0-	-170	-0-	373	1	1689	2	N	-0-					-0-
11	2130	N	1844	-0-	-286	-0-	363	1	1481	2	N	-0-					-0-
12	2201	N	1907	-0-	-294	-0-	366	1	1541	2	N	-0-					-0-
01	2288	N	2288	-0-	-0-	-0-	400	1	1888	2	N	-0-					-0-
02	1708	N	1621	-0-	-87	-0-	355	1	1266	2	N	-0-					-0-
03	2040	N	2040	-0-	-0-	-0-	369	1	1671	2	N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
FLORES-CALICHE RANCH WELL #: 1 RRCID -> 162553 COMPL. DATE 01/31/1997 TOTAL DEPTH 8700 PERF. 8103 - 8184

*09	330	N	160	-0-	-170	-0-	160	1			Y	-0-					74
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
*11	160	N	160	-0-	-0-	-0-	160	1			Y	-0-					74
*12	160	N	160	-0-	-0-	-0-	160	1			Y	-0-					74
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
*02	240	N	240	-0-	-0-	-0-	240	1			Y	-0-					74
03	T. A.		-0-	-0-	-52	-0-					Y	-0-					74

FLORES-CALICHE RANCH 37 WELL #: 2 RRCID -> 162554 COMPL. DATE 03/28/1997 TOTAL DEPTH 8700 PERF. 8104 - 8620

10	0		-0-	-0-	-0-	-0-					Y	-0-					20
11	0		-0-	-0-	-0-	-0-					Y	-0-					20
12	0		-0-	-0-	-0-	-0-					Y	-0-					20
01	0		-0-	-0-	-0-	-0-					Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

FLORES-CALISHE RANCH WELL #: 4 RRCID -> 225656 COMPL. DATE 11/02/2010 TOTAL DEPTH 8450 PERF. 7979 - 8206

*09	90	N	40	-0-	-50	-0-	40	1			Y	-0-					21
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
*11	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					21
*12	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
*02	60	N	60	-0-	-0-	-0-	60	1			Y	-0-					21
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21

RAMIREZ (WILCOX 8400) 74440 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RAMIREZ, ABEL WELL #: 1 RRCID -> 065181 COMPL. DATE 02/07/1976 TOTAL DEPTH 11210 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-

RANCHERO (VICKSBURG 9280) 74547 460 NON-ASSOCIATED ONE WELL CNTY: STARR
FARGO OIL & GAS, LLC 261666
BENTSEN, L. M. WELL #: A 2 RRCID -> 159665 COMPL. DATE 06/17/1996 TOTAL DEPTH 9946 PERF. 9275 - 9352

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHERO (VICKSBURG 9800) 74547 470 NON-ASSOCIATED EXEMPT CNTY: STARR
FARGO OIL & GAS, LLC 261666
BENTSEN , L.M. WELL #: 1 RRCID -> 157826 COMPL. DATE 12/31/1995 TOTAL DEPTH 10800 PERF. 9804 - 9894

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENTSEN, L. M. WELL #: A 3 RRCID -> 160211 COMPL. DATE 06/03/2012 TOTAL DEPTH 10129 PERF. 9062 - 9171

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHO BLANCO (LOBO) 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ZACHRY WELL #: 15 RRCID -> 099244 COMPL. DATE 12/07/1984 TOTAL DEPTH 8121 PERF. 7125 - 7926

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H. B. WELL #: 19 RRCID -> 114975 COMPL. DATE 09/29/1984 TOTAL DEPTH 8100 PERF. 7136 - 7488

10	2459 N	2459	-0-	-0-	-0-	92	1	2367	3	N	-0-					8
11	2719 N	2719	-0-	-0-	-0-	119	1	2600	3	N	-0-					8
12	3080 N	3080	-0-	-0-	-0-	158	1	2922	3	N	-0-					8
01	3100 N	3112	-0-	12	12	145	1	2967	3	N	-0-					8
02	2621 N	2609	-0-	-12	-0-	122	1	2487	3	N	-0-					8
03	3100 N	3163	-0-	63	63	153	1	3010	3	N	-0-					8

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 2 RRCID -> 155948 COMPL. DATE 10/06/1995 TOTAL DEPTH 8112 PERF. 7114 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO BLANCO WELL #: 6 RRCID -> 159114 COMPL. DATE 06/26/1996 TOTAL DEPTH 7800 PERF. 7191 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	248	-0-	-155	-0-	9	1	239	3	N	-0-					-0-
11	330	N	327	-0-	-3	-0-	15	1	312	3	N	-0-					-0-
12	403	N	346	-0-	-57	-0-	18	1	328	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
02	308	N	271	-0-	-37	-0-	13	1	258	3	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-

RANCHO BLANCO WELL #: 10 RRCID -> 177063 COMPL. DATE 04/30/2000 TOTAL DEPTH 7700 PERF. 6925 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	44	1	1142	3	N	-0-					8
11	839	N	839	-0-	-0-	-0-	36	1	803	3	N	-0-					8
12	775	N	748	-0-	-27	-0-	39	1	709	3	N	-0-					8
01	775	N	623	-0-	-152	-0-	29	1	594	3	N	-0-					8
02	700	N	575	-0-	-125	-0-	27	1	548	3	N	-0-					8
03	744	N	643	-0-	-101	-0-	31	1	612	3	N	-0-					8

RANCHO BLANCO WELL #: 11 RRCID -> 183050 COMPL. DATE 04/10/2001 TOTAL DEPTH 7150 PERF. 6472 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	48	1	1236	3	N	-0-					2
11	1239	N	1239	-0-	-0-	-0-	53	1	1186	3	N	-0-					2
12	1116	N	1116	-0-	-0-	-0-	57	1	1059	3	N	-0-					2
01	1017	N	1017	-0-	-0-	-0-	47	1	970	3	N	-0-					2
02	815	N	815	-0-	-0-	-0-	39	1	776	3	N	-0-					2
03	938	N	938	-0-	-0-	-0-	45	1	887	3	N	5					7
							6	9									

RANCHO BLANCO WELL #: 12 RRCID -> 193121 COMPL. DATE 02/03/2003 TOTAL DEPTH 7168 PERF. 6538 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	692	-0-	-21	-0-	26	1	666	3	N	-0-					48
11	690	N	610	-0-	-80	-0-	27	1	583	3	N	-0-					48
12	787	N	787	-0-	-0-	-0-	40	1	747	3	N	-0-					48
01	774	N	774	-0-	-0-	-0-	36	1	738	3	N	-0-					48
02	674	N	674	-0-	-0-	-0-	32	1	642	3	N	-0-					48
03	828	N	828	-0-	-0-	-0-	40	1	788	3	N	-0-					48

RANCHO BLANCO WELL #: 13 RRCID -> 193811 COMPL. DATE 02/27/2003 TOTAL DEPTH 7200 PERF. 6446 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	35	1	898	3	N	-0-					55
11	930	N	826	-0-	-104	-0-	36	1	790	3	N	-0-					55
12	1025	N	1025	-0-	-0-	-0-	53	1	972	3	N	-0-					55
01	1058	N	1058	-0-	-0-	-0-	49	1	1009	3	N	-0-					55
02	822	N	822	-0-	-0-	-0-	39	1	783	3	N	-0-					55
03	961	N	958	-0-	-3	-0-	46	1	912	3	N	-0-					55

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 29 RRCID -> 193922 COMPL. DATE 03/24/2003 TOTAL DEPTH 7505 PERF. 6992 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1061	-0-	-86	-0-	40	1	1021	3	N	-0-					84
11	1110	N	924	-0-	-186	-0-	39	1	885	3	N	-0-					84
12	1023	N	981	-0-	-42	-0-	50	1	931	3	N	-0-					84
01	1054	N	1041	-0-	-13	-0-	48	1	993	3	N	-0-					84
02	868	N	772	-0-	-96	-0-	37	1	735	3	N	-0-					84
03	1002	N	1002	-0-	-0-	-0-	48	1	954	3	N	-0-					84

RANCHO BLANCO WELL #: 15 RRCID -> 194698 COMPL. DATE 04/28/2003 TOTAL DEPTH 8350 PERF. 7782 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1299	-0-	-189	-0-	49	1	1250	3	N	-0-					109
11	1350	N	1312	-0-	-38	-0-	57	1	1254	3	N	1					110
							1	9									
12	1365	N	1365	-0-	-0-	-0-	69	1	1281	3	N	14	101	1			23
							15	9									
01	1366	N	1366	-0-	-0-	-0-	64	1	1302	3	N	-0-					23
02	1232	N	1226	-0-	-6	-0-	58	1	1168	3	N	-0-					23
03	1442	N	1442	-0-	-0-	-0-	70	1	1372	3	N	-0-					23

RANCHO BLANCO WELL #: 16 RRCID -> 197412 COMPL. DATE 09/30/2003 TOTAL DEPTH 8000 PERF. 7850 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	16	1	421	3	N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
12	310	N	204	-0-	-106	-0-	11	1	193	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-					-0-

RANCHO BLANCO WELL #: 18 RRCID -> 202193 COMPL. DATE 06/11/2004 TOTAL DEPTH 7612 PERF. 6906 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

RANCHO BLANCO WELL #: 19 RRCID -> 203082 COMPL. DATE 06/22/2004 TOTAL DEPTH 7800 PERF. 6800 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	213	-0-	-252	-0-	8	1	205	3	N	-0-					3
11	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					3
12	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					3
01	522	N	522	-0-	-0-	-0-	22	1	467	3	N	30					33
							33	9									
02	308	N	266	-0-	-42	-0-	13	1	253	3	N	-0-					33
03	403	N	378	-0-	-25	-0-	18	1	360	3	N	-0-					33

RANCHO BLANCO WELL #: 20 RRCID -> 205755 COMPL. DATE 12/15/2004 TOTAL DEPTH 7800 PERF. 7250 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	31	1	797	3	N	27					80
							30	9									
11	683	N	683	-0-	-0-	-0-	29	1	652	3	N	2					82
							2	9									
12	713	N	639	-0-	-74	-0-	32	1	587	3	N	18					100
							20	9									
01	868	N	595	-0-	-273	-0-	28	1	567	3	N	-0-					100
02	644	N	500	-0-	-144	-0-	23	1	473	3	N	4					104
							4	9									
03	651	N	565	-0-	-86	-0-	27	1	538	3	N	-0-					104

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 30 RRCID -> 206083 COMPL. DATE 12/07/2004 TOTAL DEPTH 7800 PERF. 7090 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO BLANCO WELL #: 21 RRCID -> 212158 COMPL. DATE 04/09/2005 TOTAL DEPTH 7200 PERF. 6462 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

RANCHO BLANCO WELL #: 23 RRCID -> 213689 COMPL. DATE 09/08/2005 TOTAL DEPTH 7875 PERF. 7656 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO BLANCO WELL #: 22 RRCID -> 214163 COMPL. DATE 09/05/2005 TOTAL DEPTH 7600 PERF. 6720 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		254	-0-	254	254	10	1	244	3	N	-0-					28
11	0		250	-0-	250	504	11	1	239	3	N	-0-					28
12	0		441	-0-	441	945	22	1	419	3	N	-0-					28
01	0		409	-0-	409	1354	19	1	390	3	N	-0-					28
02	1779	N	425	-0-	-1354	-0-	20	1	405	3	N	-0-					28
03	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					28

RANCHO SAENZ (1730 COLE) 74552 750 ASSOCIATED ONE WELL CNTY: DUVAL
RYSTIN OIL & GAS 740145
SAENZ WELL #: 1 RRCID -> 153256 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1731 - 1738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO SOLO (BRUNI) 74554 100 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SHIDLER, MARK L., INC. 776590
FROST NATIONAL BANK & TRUST WELL #: 2 RRCID -> 100828 COMPL. DATE 12/10/1981 TOTAL DEPTH 11337 PERF. 10897 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-42848					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-42848					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-42848					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-42848					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-42848					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-42848					N	-0-					-0-

RANCHO SOLO (BRUNI) //CONT.// 74554 100 NON-ASSOCIATED EXEMPT CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 7 RRCID -> 223039 COMPL. DATE 10/18/2006 TOTAL DEPTH 16381 PERF.10366 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-14181					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-14181					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-14181					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-14181					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-14181					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-14181					N	-0-					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 8 RRCID -> 288875 COMPL. DATE 08/22/2018 TOTAL DEPTH 16200 PERF.10565 - 11335

10	0		126	-0-	126 B	-4273	23	1	103	3	N	-0-					-0-
11	0		9	-0-	9 B	-4264	1	1	8	3	N	-0-					-0-
12	0		-0-	-0-	-0- B	-4264					N	-0-					-0-
01	0		-0-	-0-	-0- B	-4264					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-4264					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-4264					N	-0-					-0-

RANURA ("J-57") 74744 235 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SAXUM OIL & GAS, LLC 749687
ARMSTRONG WELL #: 1 RRCID -> 178369 COMPL. DATE 11/09/1999 TOTAL DEPTH 10500 PERF. 9979 - 10000

10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYMONDVILLE (CONSOLIDATED) 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC 300228
YTURRIA L&C CO. NCT-2 WELL #: 53 RRCID -> 117983 COMPL. DATE 11/12/1991 TOTAL DEPTH 7700 PERF. 7254 - 7284

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA L&C CO. NCT-2 WELL #: 54 RRCID -> 126935 COMPL. DATE 11/03/1989 TOTAL DEPTH 8500 PERF. 7266 - 7384

10	0		105	-0-	105	246	105	1			N	-0-					-0-
11	0		125	-0-	125	371	125	1			N	-0-					-0-
12	0		118	-0-	118	489	118	1			N	-0-					-0-
01	612	N	123	-0-	-489	-0-	123	1			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

YTURRIA, H. ET AL WELL #: 401 RRCID -> 175600 COMPL. DATE 11/13/1999 TOTAL DEPTH 7500 PERF. 4720 - 4723

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYMONDVILLE (CONSOLIDATED) //CONT.// 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC //CONT.// 300228

YTURRIA, H. WELL #: 406 RRCID -> 198870 COMPL. DATE 04/29/2010 TOTAL DEPTH 9640 PERF. 7994 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		45	-0-	45	105	45	1			Y	-0-					3
11	DLQ G-10		54	-0-	54	159	54	1			Y	-0-					3
12	DLQ G-10		50	-0-	50	209	50	1			Y	-0-					3
01	DLQ G-10		53	-0-	53	262	53	1			Y	-0-					3
02	DLQ G-10		39	-0-	39	301	39	1			Y	-0-					3
03	0	N	NO RPT	-0-	-0-	301					Y	NO RPT					3

YTURRIA, H. WELL #: 407 RRCID -> 200455 COMPL. DATE 02/23/2004 TOTAL DEPTH 9258 PERF. 8916 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA, H. WELL #: 409 RRCID -> 200685 COMPL. DATE 03/23/2007 TOTAL DEPTH 10445 PERF. 6998 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	23					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	23					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	23					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	23					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	23					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	23					N	NO RPT					-0-

YTURRIA, H. WELL #: 4014 RRCID -> 200769 COMPL. DATE 08/22/2014 TOTAL DEPTH 8400 PERF. 6750 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, H. WELL #: 401 RRCID -> 201305 COMPL. DATE 03/17/2004 TOTAL DEPTH 15058 PERF.12840 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA, H. WELL #: 408 RRCID -> 202135 COMPL. DATE 04/20/2007 TOTAL DEPTH 8632 PERF. 7350 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		75	-0-	75	176	75	1			Y	-0-					-0-
11	DLQ G-10		89	-0-	89	265	89	1			Y	-0-					-0-
12	DLQ G-10		84	-0-	84	349	84	1			Y	-0-					-0-
01	DLQ G-10		88	-0-	88	437	88	1			Y	-0-					-0-
02	DLQ G-10		65	-0-	65	502	65	1			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	502					Y	NO RPT					-0-

YTURRIA, H. WELL #: 4017 RRCID -> 206465 COMPL. DATE 04/24/2010 TOTAL DEPTH 9542 PERF. 6905 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		30	-0-	30	30	30	1			Y	-0-					-0-
11	DLQ G-10		36	-0-	36	66	36	1			Y	-0-					-0-
12	DLQ G-10		34	-0-	34	100	34	1			Y	-0-					-0-
01	DLQ G-10		35	-0-	35	135	35	1			Y	-0-					-0-
02	DLQ G-10		26	-0-	26	161	26	1			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	161					Y	NO RPT					-0-

RAYMONDVILLE (CONSOLIDATED) //CONT.// 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC //CONT.// 300228

YTURRIA, H. WELL #: 4018 RRCID -> 206932 COMPL. DATE 12/05/2009 TOTAL DEPTH 9560 PERF. 7350 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

YTURRIA, H. WELL #: 4012 RRCID -> 208772 COMPL. DATE 04/23/2004 TOTAL DEPTH 5500 PERF. 4717 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, H. WELL #: 4023 RRCID -> 223882 COMPL. DATE 12/04/2006 TOTAL DEPTH 8200 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, H. WELL #: 4021 RRCID -> 224145 COMPL. DATE 12/17/2009 TOTAL DEPTH 8829 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

YTURRIA, H. WELL #: 4024 RRCID -> 226180 COMPL. DATE 01/25/2007 TOTAL DEPTH 9050 PERF. 8584 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	11					11
01	0	N	-0-	-0-	-0-	-0-					N	14					25
02	0	N	-0-	-0-	-0-	-0-					N	6					31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

YTURRIA, H. WELL #: 4020 RRCID -> 229620 COMPL. DATE 02/15/2007 TOTAL DEPTH 9190 PERF. 8110 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, H. WELL #: 4019 RRCID -> 243254 COMPL. DATE 12/05/2006 TOTAL DEPTH 9704 PERF. 8922 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		45	-0-	45	45	45	1			Y	-0-					-0-
11	99	N	54	-0-	-45	-0-	54	1			Y	-0-					-0-
12	0		50	-0-	50	50	50	1			Y	-0-					-0-
01	103	N	53	-0-	-50	-0-	53	1			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	1			Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

RAYMONDVILLE (CONSOLIDATED) //CONT.// 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC //CONT.// 300228
YTURRIA, H. WELL #: 4027 RRCID -> 244461 COMPL. DATE 10/31/2008 TOTAL DEPTH 6522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1205					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1205					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1205					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1205					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1205					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1205					N	NO RPT					-0-

TEXRON OPERATING, LLC 850872
TEXRON CARACARA WELL #: 1 RRCID -> 290659 COMPL. DATE 11/10/2018 TOTAL DEPTH 9050 PERF. 8496 - 8503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REALITOS,S.(QUEEN CITY) 75041 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SIDELINE ENERGY INC. 779921
BEACH, BARBARA SHAFFER WELL #: RRCID -> 112497 COMPL. DATE 07/15/1984 TOTAL DEPTH 10300 PERF. 9226 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					144

PLUGGED AND ABANDONED_____ 12/01/1999

RED FISH BAY (FRIO 7450) 75203 048 NON-ASSOCIATED CAPACITY CNTY: NUECES
ELECTRAGAS, INC. 247628
CORPUS CHRISTI BAY TRACT 390UNIT WELL #: 1 U RRCID -> 064186 COMPL. DATE 08/06/1972 TOTAL DEPTH 11207 PERF. 7455 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE OF TEXAS 390 WELL #: 3 RRCID -> 157431 COMPL. DATE 03/06/1996 TOTAL DEPTH 8500 PERF. 7443 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED FISH BAY (FRIO 7500) 75203 064 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 349 WELL #: 6 RRCID -> 051854 COMPL. DATE 12/04/1971 TOTAL DEPTH 9000 PERF. 0 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH BAY (FRIO 8300) 75203 084 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 348 WELL #: 2 RRCID -> 127065 COMPL. DATE 03/13/1988 TOTAL DEPTH 8550 PERF. 8270 - 8284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH BAY (ZONE 14) 75203 448 ASSOCIATED EXEMPT CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 395 WELL #: 3 RRCID -> 233348 COMPL. DATE 12/26/2006 TOTAL DEPTH 8520 PERF. 8160 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH BAY (ZONE 17 L) 75203 630 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 414 WELL #: 3 RRCID -> 186038 COMPL. DATE 10/01/2001 TOTAL DEPTH 8359 PERF. 8298 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 414 WELL #: 6 RRCID -> 186060 COMPL. DATE 10/01/2001 TOTAL DEPTH 8471 PERF. 8354 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH BAY (ZONE 17, UP.) 75203 650 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 414 WELL #: 7 RRCID -> 186047 COMPL. DATE 10/03/2001 TOTAL DEPTH 8449 PERF. 8342 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDFISH BAY (ZONE 42) 75203 827 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 344 WELL #: 2 RRCID -> 215823 COMPL. DATE 12/16/2005 TOTAL DEPTH 10464 PERF. 10946 - 11006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH BAY (ZONE 43) 75203 828 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 445 WELL #: 1 RRCID -> 074631 COMPL. DATE 07/06/1989 TOTAL DEPTH 12420 PERF.11498 - 11553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 343 WELL #: 2 RRCID -> 206082 COMPL. DATE 01/08/2005 TOTAL DEPTH 10729 PERF.10894 - 11156

10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE TRACT 345 WELL #: 2 RRCID -> 249518 COMPL. DATE 12/31/2008 TOTAL DEPTH 11066 PERF.10479 - 11006

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RED FISH BAY (ZONE 45) 75203 831 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 350 WELL #: 4 RRCID -> 246592 COMPL. DATE 07/10/2008 TOTAL DEPTH 14576 PERF.10757 - 11427

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RED FISH BAY (ZONE 50-55 CONS.) 75203 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 392 WELL #: 6 RRCID -> 217021 COMPL. DATE 05/12/2007 TOTAL DEPTH 15052 PERF.13040 - 13649

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE TRACT 392 WELL #: 7 RRCID -> 218635 COMPL. DATE 09/26/2006 TOTAL DEPTH 14060 PERF.12618 - 12749

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RED FISH BAY (ZONE 50-55 CONS.) //CONT.// 75203 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
CINCO NATURAL RESOURCES CORP. //CONT.// 153474
STATE TRACT 392 WELL #: 5 RRCID -> 226726 COMPL. DATE 03/16/1997 TOTAL DEPTH 15010 PERF.12564 - 12792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH BAY (47 ZONE) 75203 910 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 424 WELL #: 7 RRCID -> 164962 COMPL. DATE 06/06/1997 TOTAL DEPTH 13022 PERF.12650 - 12950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDFISH BAY, NORTH (ZONE 43) 75205 065 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 344 WELL #: 1 RRCID -> 111396 COMPL. DATE 08/01/2004 TOTAL DEPTH 11840 PERF.11436 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH BAY, NORTH (9100-C) 75205 499 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 342 WELL #: 1 RRCID -> 209458 COMPL. DATE 03/05/2005 TOTAL DEPTH 11750 PERF. 9052 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH BAY, NORTH (9750) 75205 621 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 2 RRCID -> 215054 COMPL. DATE 10/01/2005 TOTAL DEPTH 10729 PERF. 9823 - 9849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH BAY, NORTH (10050) 75205 725 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 2 RRCID -> 266186 COMPL. DATE 10/29/2011 TOTAL DEPTH 10729 PERF.10338 - 10730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	70481					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	70481					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	70481					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	70481					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	70481					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	70481					Y	NO RPT					-0-

RED FISH BAY-MUS. IS (COMMON 10) 75220 500 NON-ASSOCIATED CAPACITY CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
TEN SAND GAS UNIT 421 WELL #: 3 RRCID -> 043367 COMPL. DATE 03/26/1954 TOTAL DEPTH 8524 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDFISH BAY, N. (D-5) 75429 400 ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 1 RRCID -> 226727 COMPL. DATE 10/11/2006 TOTAL DEPTH 11025 PERF.10138 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REEDER (UPPER PETTUS) 75541 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRENNAN - BENAVIDES WELL #: 7059 RRCID -> 118640 COMPL. DATE 09/14/1985 TOTAL DEPTH 2880 PERF. 2656 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REINA (BASAL QUEEN CITY) 75777 050 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
COOPER FOUNDATION WELL #: 6 RRCID -> 275404 COMPL. DATE 09/06/2014 TOTAL DEPTH 9205 PERF. 7030 - 7223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	161	-0-	161	161	159	2	2	9	N	2	2	1			10
11	0	216	-0-	216	377	213	2	3	9	N	3	3	1			10
12	0	192	-0-	192	569	190	2	2	9	N	2	3	1			9
01	0	153	-0-	153	722	151	2	2	9	N	2					11
02	922 N	200	-0-	-722	-0-	197	2	3	9	N	3	3	1			11
03	293 N	293	-0-	-0-	-0-	290	2	3	9	N	3	4	1			10

REINA (BASAL QUEEN CITY) //CONT.// 75777 050 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
HORNADAY WELL #: 2 RRCID -> 275597 COMPL. DATE 09/05/2014 TOTAL DEPTH 9000 PERF. 6642 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		490	-0-	490	490	191	1	299	2	N	-0-					36
11	0		418	-0-	418	908	170	1	247	2	N	1					37
							1	9									
12	0		482	-0-	482	1390	159	1	321	2	N	2					39
							2	9									
01	0		501	-0-	501	1891	166	1	334	2	N	1					40
							1	9									
02	2361	N	470	-0-	-1891	-0-	151	1	317	2	N	2					42
							2	9									
03	501	N	501	-0-	-0-	-0-	183	1	318	2	N	-0-					42

CANALES WELL #: 1 RRCID -> 276140 COMPL. DATE 11/01/2014 TOTAL DEPTH 8700 PERF. 6585 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	2			N	-0-					66
11	0		3	-0-	3	5	3	2			N	-0-					66
12	0		2	-0-	2	7	2	2			N	-0-					66
01	0		7	-0-	7	14	7	2			N	-0-					66
02	22	N	8	-0-	-14	-0-	8	2			N	-0-					66
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					66

TRANSPACIFIC ENERGY, LLC 864566
BUCHHOLZ, WILLIAM R. WELL #: 1 RRCID -> 188112 COMPL. DATE 09/11/2003 TOTAL DEPTH 7930 PERF. 6714 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2247	N	2247	-0-	-0-	-0-	2238	3	9	9	N	8					295
11	1760	N	1760	-0-	-0-	-0-	1758	3	2	9	N	2					297
12	3100	N	3402	-0-	302	302	602	1	2791	3	N	8					305
							9	9									
01	3100	N	3081	-0-	-19	283	637	1	2432	3	N	11					316
							12	9									
02	2800	N	2973	-0-	173	456	556	1	2409	3	N	7					323
							8	9									
*03	3489	X	3033	-0-	-456	-0-	661	1	2369	3	N	3					326
							3	9									

KNOX, J. W. WELL #: 1 RRCID -> 188526 COMPL. DATE 12/08/2001 TOTAL DEPTH 6400 PERF. 5738 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	N	2034	-0-	-0-	-0-	2031	3	3	9	N	3					473
11	2040	N	1946	-0-	-94	-0-	1937	3	9	9	N	8					481
12	2015	N	1559	-0-	-456	-0-	275	1	1278	3	N	5					486
							6	9									
01	2046	N	1552	-0-	-494	-0-	320	1	1224	3	N	7	175	1			318
							8	9									
02	1820	N	1410	-0-	-410	-0-	262	1	1138	3	N	9					327
							10	9									
*03	1610	N	1610	-0-	-0-	-0-	340	1	1219	3	N	46	176	1			197
							51	9									

REISER (WILCOX) 75795 200 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K & H FEE 942 WELL #: 5R RRCID -> 236382 COMPL. DATE 01/24/2013 TOTAL DEPTH 6490 PERF. 5753 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RETAMIA (WILCOX 9300) 76047 850 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL TRUST -B- WELL #: 3 RRCID -> 066274 COMPL. DATE 04/01/1976 TOTAL DEPTH 9586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	377	39	1	338	2	N	-0-					-0-
11	0		402	-0-	402	779	45	1	357	2	N	-0-					-0-
12	0		389	-0-	389	1168	31	1	358	2	N	-0-					-0-
01	0		403	-0-	403	1571	38	1	365	2	N	-0-					-0-
02	2047	N	476	-0-	-1571	-0-	52	1	424	2	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	54	1	456	2	N	-0-					-0-

REYES (2500) 76099 300 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FIRST ROCK, INC. 269028
TOM CREWS WELL #: 4SW RRCID -> 263516 COMPL. DATE 02/01/2011 TOTAL DEPTH 2866 PERF. 1970 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REYNOLDS RANCH (HET THIRD) 76156 426 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
BLACKHORN ENVIRONMENTAL SVS, LLC 073151
LONG & DEEP WELL #: 1 RRCID -> 284077 COMPL. DATE 04/05/2018 TOTAL DEPTH 3000 PERF. 2625 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICABY (800) 76300 100 NON-ASSOCIATED EXEMPT CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
PENA, SAMUEL, ET AL WELL #: 1 RRCID -> 036421 COMPL. DATE 04/30/1965 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICABY (1100) 76300 200 NON-ASSOCIATED CAPACITY CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
DECKER GU WELL #: 3 RRCID -> 033336 COMPL. DATE 06/10/1950 TOTAL DEPTH 1754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICABY (1700) 76300 900 NON-ASSOCIATED EXEMPT CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
RICABY, S. B., ESTATE WELL #: 2 F RRCID -> 012871 COMPL. DATE 01/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-

RICARDO, E. (6715) 76334 400 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 263134 COMPL. DATE 10/11/2011 TOTAL DEPTH 9500 PERF. 6766 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICARDO, NORTH (5560) 76335 045 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 267355 COMPL. DATE 04/18/2012 TOTAL DEPTH 9500 PERF. 5236 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

RICARDO, NORTH (10,200) 76335 960 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
JOHNSON TRUST UNIT WELL #: 1 RRCID -> 223630 COMPL. DATE 11/14/2006 TOTAL DEPTH 10600 PERF. 10216 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

RICARDO, NE (VICKSBURG 9000) 76336 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
SEXAUER WELL #: 1 RRCID -> 278408 COMPL. DATE 10/01/2015 TOTAL DEPTH 10575 PERF. 8846 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICARDO, NE. (7450 FRIO) 76337 520 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 237114 COMPL. DATE 04/11/2008 TOTAL DEPTH 9500 PERF. 7440 - 7446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICARDO, SOUTH (IRVIN 9500) 76338 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
SEXAUER WELL #: 1 RRCID -> 204590 COMPL. DATE 08/10/2004 TOTAL DEPTH 10575 PERF. 9531 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICH HURT (WX. GUERRA) 76375 470 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL COUNTY RANCH 578 WELL #: 1 RRCID -> 293146 COMPL. DATE 02/09/2022 TOTAL DEPTH 10500 PERF. 10009 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RICH HURT (WX. LULING) 76375 471 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL COUNTY RANCH 578 WELL #: 1 RRCID -> 293547 COMPL. DATE 09/15/2022 TOTAL DEPTH 10500 PERF. 8659 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54467 X	27791	-0-	-26676	-0-	26581	2	1210	9	N	1100	1107	1			346
11	0	21307	-0-	21307	21307	20342	2	965	9	N	877	727	1			496
12	0	13331	-0-	13331	34638	12784	2	547	9	N	497	739	1			254
01	0	18724	-0-	18724	53362	17999	2	725	9	N	659	728	1			185
02	78137 X	24775	-0-	-53362	-0-	23765	2	1010	9	N	918	732	1			371
03	35359 X	35359	-0-	-0-	-0-	34169	2	1190	9	N	1082	1256	1			197

RICH HURT (WX. 4TH HINNANT) 76375 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RODESSA OPERATING COMPANY 723592
DCRC WELL #: RRCID -> 177299 COMPL. DATE 03/17/2000 TOTAL DEPTH 8913 PERF. 8586 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					301
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					301
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					301
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					301
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					301
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					301

PLUGGED AND ABANDONED_____ 09/27/2005

RICHARD KING (FRIO CONS.) 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. 235945

ESTELL, MARY KING WELL #: A 12 RRCID -> 012898 COMPL. DATE 05/09/1962 TOTAL DEPTH 5398 PERF. 4250 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 13 RRCID -> 012899 COMPL. DATE 09/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: C 17 RRCID -> 012903 COMPL. DATE 12/09/1944 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	1	1	1	2	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	175	1	403	2	Y	-0-					-0-
01	0		726	-0-	726	726	307	1	419	2	Y	-0-					-0-
02	837	N	111	-0-	-726	-0-	14	1	97	2	Y	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	17	1	135	2	Y	-0-					-0-

ESTELL, MARY KING WELL #: B 25 RRCID -> 039367 COMPL. DATE 06/24/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTELL, MARY KING WELL #: C 12 RRCID -> 045201 COMPL. DATE 12/04/1968 TOTAL DEPTH 5372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTELL, MARY KING WELL #: B 31 RRCID -> 053658 COMPL. DATE 04/29/1983 TOTAL DEPTH 6350 PERF. 2420 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: C 28 RRCID -> 064193 COMPL. DATE 08/27/1975 TOTAL DEPTH 6362 PERF. 5054 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: J 2 RRCID -> 118680 COMPL. DATE 07/05/1985 TOTAL DEPTH 5738 PERF. 5361 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 17 RRCID -> 137650 COMPL. DATE 05/04/2018 TOTAL DEPTH 5651 PERF. 2355 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: J 1 RRCID -> 143583 COMPL. DATE 01/04/1993 TOTAL DEPTH 5750 PERF. 3920 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 7 RRCID -> 145009 COMPL. DATE 03/17/1993 TOTAL DEPTH 6153 PERF. 5196 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2476	N	2476	-0-	-0-	-0-	769	1	1707	2	N	-0-					-0-
11	2304	N	2304	-0-	-0-	-0-	777	1	1527	2	N	-0-					-0-
12	2351	N	2351	-0-	-0-	-0-	710	1	1641	2	N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	343	1	470	2	N	-0-					-0-
02	2156	N	517	-0-	-1639	-0-	67	1	450	2	N	-0-					-0-
*03	621	N	621	-0-	-0-	-0-	68	1	553	2	N	-0-					-0-

ESTELL, MARY KING WELL #: B 9 RRCID -> 145591 COMPL. DATE 06/09/1993 TOTAL DEPTH 5414 PERF. 5014 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 27 RRCID -> 145592 COMPL. DATE 05/20/1993 TOTAL DEPTH 5668 PERF. 5082 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTELL, MARY KING WELL #: A 2 RRCID -> 149154 COMPL. DATE 01/10/2012 TOTAL DEPTH 6165 PERF. 4791 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: B 12 RRCID -> 151069 COMPL. DATE 08/26/1994 TOTAL DEPTH 6515 PERF. 5501 - 5511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTELL, MARY KING WELL #: B 3 RRCID -> 151383 COMPL. DATE 10/01/1994 TOTAL DEPTH 5407 PERF. 4960 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4106	-0-	1006	1006	1276	1	2830	2	Y	-0-					-0-
11	3000	N	3725	-0-	725	1731	1256	1	2469	2	Y	-0-					-0-
12	DLQ G-10		3719	-0-	3719	5450	1122	1	2597	2	Y	-0-					-0-
01	8463	X	3013	-0-	-5450	-0-	1272	1	1741	2	Y	-0-					-0-
02	2587	X	1683	-0-	-904	-0-	217	1	1466	2	Y	-0-					-0-
03	2821	X	2195	-0-	-626	-0-	240	1	1955	2	Y	-0-					-0-

ESTELL, MARY KING WELL #: C 24 RRCID -> 154788 COMPL. DATE 05/31/1995 TOTAL DEPTH 5750 PERF. 4134 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: C 30 RRCID -> 156881 COMPL. DATE 01/02/1996 TOTAL DEPTH 6250 PERF. 3880 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESTELL, MARY KING WELL #: C 21 RRCID -> 165285 COMPL. DATE 09/29/1997 TOTAL DEPTH 6363 PERF. 3892 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 6 RRCID -> 167009 COMPL. DATE 12/05/1997 TOTAL DEPTH 6330 PERF. 3890 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: A 13 RRCID -> 167010 COMPL. DATE 10/08/1997 TOTAL DEPTH 5396 PERF. 4116 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
KING, RICHARD WELL #: R 1 RRCID -> 179283 COMPL. DATE 09/06/2000 TOTAL DEPTH 6515 PERF. 5464 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	70	1	155	2	N	-0-			-0-
11	187	N	187	-0-	-0-	-0-	63	1	124	2	N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		142	-0-	142	142	60	1	82	2	N	-0-			-0-
02	228	N	86	-0-	-142	-0-	11	1	75	2	N	-0-			-0-
*03	91	N	91	-0-	-0-	-0-	10	1	81	2	N	-0-			-0-

KING, RICHARD WELL #: R 4 RRCID -> 180509 COMPL. DATE 01/02/2001 TOTAL DEPTH 5750 PERF. 5526 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GRAHAM CATTLE CO. WELL #: 1 RRCID -> 226890 COMPL. DATE 03/12/2007 TOTAL DEPTH 6000 PERF. 5084 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	1819	-0-	-351	-0-	86	1	1733	2	Y	-0-			-0-
11	1667	N	1667	-0-	-0-	-0-	81	1	1586	2	Y	-0-			-0-
12	DLQ G-10		2027	-0-	2027	2027	90	1	1937	2	Y	-0-			-0-
01	3000	N	2870	-0-	-130	1897	148	1	2722	2	Y	-0-			-0-
02	2800	N	2153	-0-	-647	1250	128	1	2025	2	Y	-0-			-0-
*03	2819	N	1569	-0-	-1250	-0-	117	1	1452	2	Y	-0-			-0-

ESTELL, MARY KING WELL #: C 31 RRCID -> 233340 COMPL. DATE 09/18/2007 TOTAL DEPTH 6170 PERF. 4871 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	51	1	113	2	N	-0-			84
11	78	N	78	-0-	-0-	-0-	26	1	52	2	N	-0-			84
12	0		343	-0-	343	343	104	1	239	2	N	-0-			84
01	0		168	-0-	168	511	71	1	97	2	N	-0-			84
02	638	N	127	-0-	-511	-0-	16	1	111	2	N	-0-			84
03	287	N	287	-0-	-0-	-0-	31	1	256	2	N	-0-			84

ESTELL, MARY KING WELL #: C 32 RRCID -> 235504 COMPL. DATE 02/09/2008 TOTAL DEPTH 6206 PERF. 4650 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GRAHAM CATTLE CO. WELL #: 3 RRCID -> 243899 COMPL. DATE 10/09/2008 TOTAL DEPTH 5700 PERF. 5160 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	4487	-0-	1387	1387	213	1	4274	2	Y	-0-			-0-
11	2836	N	1449	-0-	-1387	-0-	70	1	1379	2	Y	-0-			-0-
12	DLQ G-10		291	-0-	291	291	13	1	278	2	Y	-0-			-0-
01	0		627	-0-	627	918	32	1	595	2	Y	-0-			-0-
02	1400	X	397	-0-	-1003	-0-	24	1	373	2	Y	-0-			-0-
03	1550	X	289	-0-	-1261	-0-	22	1	267	2	Y	-0-			-0-

ESTELL, MARY KING WELL #: C 33 RRCID -> 244516 COMPL. DATE 11/08/2008 TOTAL DEPTH 6205 PERF. 4225 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: C 15 RRCID -> 246932 COMPL. DATE 09/08/2008 TOTAL DEPTH 5349 PERF. 4306 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	122	-0-	-157	-0-	38	1	84	2	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	86	1	169	2	N	-0-					-0-
12	0		41	-0-	41	41	12	1	29	2	N	-0-					-0-
01	0		99	-0-	99	140	42	1	57	2	N	-0-					-0-
02	536	N	396	-0-	-140	-0-	51	1	345	2	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	61	1	494	2	N	-0-					-0-

GRAHAM CATTLE CO. WELL #: 4 RRCID -> 248415 COMPL. DATE 05/20/2009 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	137	-0-	-49	-0-	7	1	130	2	Y	-0-					178
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					178
12	DLQ G-10		1415	-0-	1415	1415	63	1	1352	2	Y	-0-					178
01	1803	N	388	-0-	-1415	-0-	20	1	368	2	Y	-0-					178
02	431	N	431	-0-	-0-	-0-	26	1	405	2	Y	-0-					178
*03	481	N	481	-0-	-0-	-0-	36	1	445	2	Y	-0-					178

ESTELL, MARY KING WELL #: C 34 RRCID -> 249361 COMPL. DATE 03/12/2000 TOTAL DEPTH 6270 PERF. 5212 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	61	1	136	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		127	-0-	127	127	38	1	89	2	N	-0-					-0-
01	0		186	-0-	186	313	78	1	108	2	N	-0-					-0-
02	434	N	121	-0-	-313	-0-	16	1	105	2	N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	15	1	125	2	N	-0-					-0-

ESTELL, MARY KING WELL #: C 35 RRCID -> 252017 COMPL. DATE 06/08/2009 TOTAL DEPTH 5776 PERF. 4846 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	116	1	257	2	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	53	1	105	2	N	-0-					-0-
12	0		395	-0-	395	395	119	1	276	2	N	-0-					-0-
01	0		329	-0-	329	724	139	1	190	2	N	-0-					-0-
02	924	N	200	-0-	-724	-0-	26	1	174	2	N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	29	1	238	2	N	-0-					-0-

GRAHAM CATTLE CO. WELL #: 5 RRCID -> 252024 COMPL. DATE 09/05/2009 TOTAL DEPTH 5700 PERF. 5164 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		3192	-0-	3192	3192	154	1	3038	2	Y	-0-					-0-
12	14B2 EXT		3131	-0-	3131	6323	140	1	2991	2	Y	-0-					-0-
01	0		1203	-0-	1203	7526	62	1	1141	2	Y	-0-					-0-
02	7763	X	237	-0-	-7526	-0-	14	1	223	2	Y	-0-					-0-
03	3286	X	630	-0-	-2656	-0-	47	1	583	2	Y	-0-					-0-

KING, RICHARD WELL #: R 5 RRCID -> 252938 COMPL. DATE 03/07/2007 TOTAL DEPTH 6460 PERF. 5789 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

ESTELL, MARY KING WELL #: B 15 RRCID -> 253813 COMPL. DATE 08/18/2009 TOTAL DEPTH 6390 PERF. 4990 - 4998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: B 29 RRCID -> 253817 COMPL. DATE 09/15/2016 TOTAL DEPTH 5655 PERF. 5272 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: C 20 RRCID -> 253828 COMPL. DATE 08/25/2009 TOTAL DEPTH 5365 PERF. 5174 - 5180

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 14 RRCID -> 253833 COMPL. DATE 08/17/2009 TOTAL DEPTH 5660 PERF. 5372 - 5380

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTELL, MARY KING WELL #: C 10 RRCID -> 265457 COMPL. DATE 08/26/2009 TOTAL DEPTH 5389 PERF. 5192 - 5198

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 2 RRCID -> 270497 COMPL. DATE 02/18/2013 TOTAL DEPTH 5650 PERF. 5540 - 5544

10	729	N	729	-0-	-0-	-0-	226	1	503	2	N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	255	1	500	2	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	257	1	593	2	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	342	1	469	2	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	70	1	475	2	N	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	60	1	487	2	N	-0-					-0-

RICHARD KING (VICKSBURG III) 76410 140 NON-ASSOCIATED ONE WELL CNTY: NUECES
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 29 RRCID -> 098028 COMPL. DATE 12/11/1981 TOTAL DEPTH 6300 PERF. 5693 - 5695

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (4900) 76410 440 NON-ASSOCIATED ONE WELL CNTY: NUECES
DURANGO RESOURCES CORP. 235945
GRAHAM CATTLE COMPANY WELL #: 2 RRCID -> 233973 COMPL. DATE 11/16/2007 TOTAL DEPTH 6100 PERF. 4954 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	31	1	633	2	Y	-0-					-0-
11	579	N	579	-0-	-0-	-0-	28	1	551	2	Y	-0-					-0-
12	DLQ G-10		647	-0-	647	647	29	1	618	2	Y	-0-					-0-
01	1188	N	541	-0-	-647	-0-	28	1	513	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	23	1	287	2	Y	-0-					-0-

RIGGAN (8900) 76669 664 NON-ASSOCIATED PRORATED CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
THOMAS UNIT WELL #: 2 RRCID -> 289807 COMPL. DATE 08/22/2020 TOTAL DEPTH 10500 PERF. 8892 - 8899

10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

THOMAS UNIT WELL #: 1 RRCID -> 291039 COMPL. DATE 07/19/2021 TOTAL DEPTH 12200 PERF. 8930 - 8938

10	0		26	-0-	26	B	-3248	8	1	18	2	N	-0-				119
11	0		36	-0-	36	B	-3212	25	1	11	9	N	10				129
12	0		-0-	-0-	-0-	B	-3212					N	-0-				129
01	0		63	-0-	63	B	-3149	15	1	48	2	N	-0-				129
02	0		1048	-0-	1048	B	-2101	74	1	974	2	N	-0-				129
03/01 BALANCING DATE STATUS -> -2101																	
03	0	N	1528	-0-	1528	B	-573	52	1	1366	2	N	100				229
								110	9								

RINCON 76721 001 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T.B. ESTATE WELL #: 2 RRCID -> 133638 COMPL. DATE 05/23/2003 TOTAL DEPTH 7800 PERF. 3540 - 3580

10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-

RINCON (B-1 FRIO) 76721 126 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B. EST. -C- WELL #: 65 RRCID -> 051380 COMPL. DATE 09/27/1971 TOTAL DEPTH 5617 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

SLICK, T.B. EST.-A-485 WELL #: 136 RRCID -> 199739 COMPL. DATE 02/06/2004 TOTAL DEPTH 6459 PERF. 3500 - 3514

10	T. A.	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-

RINCON (B-1 FRIO) //CONT.// 76721 126 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "C" 221 WELL #: 215 RRCID -> 265267 COMPL. DATE 02/18/2011 TOTAL DEPTH 5920 PERF. 3460 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON (B-2 FRIO) 76721 147 NON-ASSOCIATED 49B CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. EST -A- WELL #: 2 RRCID -> 070834 COMPL. DATE 04/07/1977 TOTAL DEPTH N/A PERF. N/A

10	0		2907	-0-	2907	B	1487	798	1	2109	2	Y	-0-					-0-
11	0		2666	-0-	2666	B	4153	725	1	1941	2	Y	-0-					-0-
12	0		4720	-0-	4720	B	8873	1275	1	3445	2	Y	-0-					-0-
01	0		5443	-0-	5443	B	14316	1397	1	4046	2	Y	-0-					-0-
02	4760		4815	-0-	55	B	14371	1239	1	3576	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 14371																		
03	5270		4205	-0-	-1065	B	13306	1074	1	3131	2	Y	-0-					-0-

SLICK, T.B. EST -A- WELL #: 73 RRCID -> 071462 COMPL. DATE 05/17/1977 TOTAL DEPTH 4239 PERF. N/A

10	221	R	221	-0-	-0-	B	-0-	61	1	160	2	Y	-0-					-0-
11	240	#	228	-0-	-12	B	-12	62	1	166	2	Y	-0-					-0-
12	248	#	245	-0-	-3	B	-15	66	1	179	2	Y	-0-					-0-
01	248	#	162	-0-	-86	B	-101	42	1	120	2	Y	-0-					-0-
02	224	#	248	-0-	24	B	-77	64	1	184	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -77																		
03	248	#	263	-0-	15	B	-62	67	1	196	2	Y	-0-					-0-

SLICK, T.B. EST -A- WELL #: 150 U RRCID -> 074078 COMPL. DATE 11/16/1977 TOTAL DEPTH 3931 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RINCON (C-7) 76721 189 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B., EST. -E- -537 WELL #: 4 RRCID -> 012922 COMPL. DATE 12/08/1956 TOTAL DEPTH 4115 PERF. N/A

10	589	N	525	-0-	-64		-0-	144	1	381	2	Y	-0-					-0-
11	538	N	538	-0-	-0-		-0-	146	1	392	2	Y	-0-					-0-
12	527	N	492	-0-	-35		-0-	133	1	359	2	Y	-0-					-0-
01	527	N	494	-0-	-33		-0-	127	1	367	2	Y	-0-					-0-
02	504	N	438	-0-	-66		-0-	113	1	325	2	Y	-0-					-0-
03	496	N	379	-0-	-117		-0-	97	1	282	2	Y	-0-					-0-

RINCON (E 1 & 2) 76721 210 NON-ASSOCIATED PRORATED CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B. EST. -A- 527 WELL #: 185 RRCID -> 200506 COMPL. DATE 03/31/2004 TOTAL DEPTH 5670 PERF. 4126 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLICK, T.B. ESTATE A 527 WELL #: 203 RRCID -> 249515 COMPL. DATE 06/03/2009 TOTAL DEPTH 7515 PERF. 4037 - 4763

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
GARCIA, M.M. "D" WELL #: 26 RRCID -> 135384 COMPL. DATE 07/24/1990 TOTAL DEPTH 4200 PERF. 3393 - 3403

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RINCON (FRIO CONSOLIDATED H & J) 76721 257 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
SEMMES TRUST, ET AL "906" WELL #: 9 T RRCID -> 193558 COMPL. DATE 08/16/2002 TOTAL DEPTH 5236 PERF. 4024 - 4529

10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-

RINCON (H) 76721 378 NON-ASSOCIATED CAPACITY CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH 907-1 WELL #: 1 RRCID -> 148514 COMPL. DATE 06/22/2012 TOTAL DEPTH 6250 PERF. 3514 - 3910

10	0	K	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
LMB CORP - STATE "A" WELL #: 1 RRCID -> 155243 COMPL. DATE 02/25/1995 TOTAL DEPTH 9500 PERF. 7166 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 164 RRCID -> 115410 COMPL. DATE 05/11/2004 TOTAL DEPTH 8200 PERF. 6028 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK T.B. "H" WELL #: 85 RRCID -> 134053 COMPL. DATE 03/09/1990 TOTAL DEPTH 5766 PERF. 5560 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. ESTATE "A" WELL #: 160 RRCID -> 137378 COMPL. DATE 02/13/1991 TOTAL DEPTH 7410 PERF. 6771 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	103	1	273	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	102	1	274	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	103	1	279	2	Y	-0-					-0-
01	372	N	287	-0-	-85	-0-	74	1	213	2	Y	-0-					-0-
02	364	N	245	-0-	-119	-0-	63	1	182	2	Y	-0-					-0-
03	372	N	207	-0-	-165	-0-	53	1	154	2	Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 163 RRCID -> 140063 COMPL. DATE 10/25/1991 TOTAL DEPTH 7386 PERF. 6754 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 166 RRCID -> 148383 COMPL. DATE N/A TOTAL DEPTH 7815 PERF. 7112 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1259	-0-	-322	-0-	346	1	913	2	Y	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	384	1	1028	2	Y	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	417	1	1126	2	Y	-0-					-0-
01	1271	N	1113	-0-	-158	-0-	286	1	827	2	Y	-0-					-0-
02	1316	N	922	-0-	-394	-0-	237	1	685	2	Y	-0-					-0-
03	1550	N	423	-0-	-1127	-0-	108	1	315	2	Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 169 RRCID -> 148971 COMPL. DATE 03/01/1994 TOTAL DEPTH 7700 PERF. 7042 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 170 RRCID -> 149571 COMPL. DATE 04/18/1994 TOTAL DEPTH 7660 PERF. 7127 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 167 RRCID -> 150325 COMPL. DATE 10/08/2004 TOTAL DEPTH 8786 PERF. 8278 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 172 RRCID -> 154448 COMPL. DATE 12/08/2003 TOTAL DEPTH 7737 PERF. 6691 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2091	-0-	-79	-0-	574	1	1517	2	Y	-0-					-0-
11	1890	N	1473	-0-	-417	-0-	401	1	1072	2	Y	-0-					-0-
12	2356	N	1436	-0-	-920	-0-	388	1	1048	2	Y	-0-					-0-
01	2077	N	1420	-0-	-657	-0-	364	1	1056	2	Y	-0-					-0-
02	1372	N	1212	-0-	-160	-0-	312	1	900	2	Y	-0-					-0-
03	1590	N	1590	-0-	-0-	-0-	406	1	1184	2	Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 171 RRCID -> 155685 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6992 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3410	-0-	-93	-0-	926	1	2445	2	Y	35	37	1			10
							39	9									
11	3471	X	3471	-0-	-0-	-0-	930	1	2490	2	Y	46	39	1			17
							51	9									
12	3503	X	3455	-0-	-48	-0-	926	1	2501	2	Y	25	27	1			15
							28	9									
01	3510	X	3510	-0-	-0-	-0-	887	1	2567	2	Y	51	42	1			24
							56	9									
02	2981	X	2981	-0-	-0-	-0-	757	1	2185	2	Y	35	30	1			29
							39	9									
03	2755	X	2755	-0-	-0-	-0-	695	1	2026	2	Y	31	36	1			24
							34	9									

SLICK, T.B. ESTATE #175 UNIT WELL #: 175 RRCID -> 156766 COMPL. DATE 06/08/2005 TOTAL DEPTH 7900 PERF. 6933 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 173 RRCID -> 158350 COMPL. DATE 12/26/2003 TOTAL DEPTH 8100 PERF. 6902 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. ESTATE "A" WELL #: 174 RRCID -> 159496 COMPL. DATE 10/28/2004 TOTAL DEPTH 7570 PERF. 6798 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	33					Y	-0-					-0-
11	0		40	-0-	40	73	9	1	24	2	Y	6	4	1			2
							7	9									
12	0		-0-	-0-	-0-	73					Y	-0-	2	1			-0-
01	0		-0-	-0-	-0-	73					Y	-0-					-0-
02	73	N	-0-	-0-	-73	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 181 RRCID -> 173113 COMPL. DATE 12/08/2003 TOTAL DEPTH 7325 PERF. 7108 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	28	1	73	2	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	28	1	75	2	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	22	1	60	2	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	81	1	236	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	70	1	203	2	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	54	1	158	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 178 RRCID -> 178148 COMPL. DATE 03/21/2000 TOTAL DEPTH 7715 PERF. 5327 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 184 C RRCID -> 178303 COMPL. DATE 10/28/2003 TOTAL DEPTH 7505 PERF. 5952 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLICK, T. B. ESTATE "A" WELL #: 197 RRCID -> 188687 COMPL. DATE 03/26/2002 TOTAL DEPTH 6000 PERF. 5712 - 5773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 183 RRCID -> 191720 COMPL. DATE N/A TOTAL DEPTH 8085 PERF. 5620 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T. B. SLICK B-528 WELL #: 198 RRCID -> 191777 COMPL. DATE 10/17/2002 TOTAL DEPTH 6100 PERF. 5748 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 199 RRCID -> 192909 COMPL. DATE 11/18/2002 TOTAL DEPTH 7968 PERF. 5714 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. EST. B-534 WELL #: 173 RRCID -> 195083 COMPL. DATE 12/13/2002 TOTAL DEPTH 8155 PERF. 4998 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. ESTATE "A" WELL #: 168 RRCID -> 197827 COMPL. DATE 06/20/2011 TOTAL DEPTH 8924 PERF. 6695 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-
11	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	4	1	11	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

SLICK, T. B. -A- 229 WELL #: 177 RRCID -> 198881 COMPL. DATE 05/05/2004 TOTAL DEPTH 7050 PERF. 6828 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 201 RRCID -> 199590 COMPL. DATE 09/10/2004 TOTAL DEPTH 8011 PERF. 5812 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	104	1	279	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	187	1	506	2	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	126	1	365	2	Y	-0-					-0-
02	364	N	77	-0-	-287	-0-	20	1	57	2	Y	-0-					-0-
03	682	N	642	-0-	-40	-0-	164	1	478	2	Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 150L RRCID -> 199716 COMPL. DATE 01/13/2004 TOTAL DEPTH 3931 PERF. 3665 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. STATE HB 222 WELL #: 202 RRCID -> 202512 COMPL. DATE 06/20/2008 TOTAL DEPTH 6647 PERF. 5229 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T.B. STATE HB-222 WELL #: 205 RRCID -> 208775 COMPL. DATE 03/09/2005 TOTAL DEPTH 6098 PERF. 5478 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 209 RRCID -> 221731 COMPL. DATE 06/21/2006 TOTAL DEPTH 9000 PERF. 6934 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	333	-0-	-163	-0-	91	1	242	2	Y	-0-					-0-
11	360	N	305	-0-	-55	-0-	83	1	222	2	Y	-0-					-0-
12	372	N	249	-0-	-123	-0-	67	1	182	2	Y	-0-					-0-
01	341	N	281	-0-	-60	-0-	72	1	209	2	Y	-0-					-0-
02	280	N	215	-0-	-65	-0-	55	1	160	2	Y	-0-					-0-
03	248	N	177	-0-	-71	-0-	45	1	132	2	Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 210 RRCID -> 222141 COMPL. DATE 07/10/2006 TOTAL DEPTH 9120 PERF. 7026 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	2	1	5	2	Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	9	1	27	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	8	1	22	2	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	4	1	11	2	Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 211 RRCID -> 222838 COMPL. DATE 07/29/2006 TOTAL DEPTH 8000 PERF. 6905 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	107	8	1	22	2	Y	-0-					-0-
11	0		11	-0-	11	118	3	1	8	2	Y	-0-					-0-
12	0		4	-0-	4	122	1	1	3	2	Y	-0-					-0-
01	0		17	-0-	17	139	4	1	13	2	Y	-0-					-0-
02	193	N	54	-0-	-139	-0-	14	1	40	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	26	1	75	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 222 WELL #: 221 RRCID -> 223407 COMPL. DATE 10/04/2006 TOTAL DEPTH 6220 PERF. 5320 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 226 RRCID -> 223478 COMPL. DATE 02/27/2011 TOTAL DEPTH 8500 PERF. 6562 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 224 RRCID -> 223479 COMPL. DATE 10/14/2006 TOTAL DEPTH 7585 PERF. 6512 - 7317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 225 RRCID -> 223566 COMPL. DATE 03/11/2009 TOTAL DEPTH 7600 PERF. 6442 - 7154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 227 RRCID -> 223897 COMPL. DATE 01/28/2011 TOTAL DEPTH 7800 PERF. 4935 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 213 RRCID -> 223931 COMPL. DATE 11/14/2006 TOTAL DEPTH 7800 PERF. 6423 - 7610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK, T. B. ESTATE "B" 266 WELL #: 232 RRCID -> 224231 COMPL. DATE 12/20/2006 TOTAL DEPTH 6500 PERF. 5906 - 5935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T.B. ESTATE #175 UNIT WELL #: 223 RRCID -> 225668 COMPL. DATE 04/23/2013 TOTAL DEPTH 7993 PERF. 5489 - 5567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 231 RRCID -> 225673 COMPL. DATE 01/17/2007 TOTAL DEPTH 8399 PERF. 7112 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T. B. SLICK ESTATE 537-222 UNIT WELL #: 222 RRCID -> 226217 COMPL. DATE 08/30/2008 TOTAL DEPTH 7100 PERF. 4967 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 234 RRCID -> 226592 COMPL. DATE 09/09/2008 TOTAL DEPTH 8500 PERF. 6589 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	45	-0-	-48	-0-	12	1	33	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	7	1	20	2	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	18	1	51	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	33	1	95	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 236 RRCID -> 227528 COMPL. DATE 09/11/2008 TOTAL DEPTH 9050 PERF. 6410 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 233 RRCID -> 227539 COMPL. DATE 01/28/2008 TOTAL DEPTH 8500 PERF. 6498 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126	-0-	126	315	35	1	91	2	Y	-0-					-0-
11	0		48	-0-	48	363	13	1	35	2	Y	-0-					-0-
12	0		142	-0-	142	505	38	1	104	2	Y	-0-					-0-
01	0		120	-0-	120	625	31	1	89	2	Y	-0-					-0-
02	735	N	110	-0-	-625	-0-	28	1	82	2	Y	-0-					-0-
03	155	N	86	-0-	-69	-0-	22	1	64	2	Y	-0-					-0-

SLICK, T.B. ESTATE "B" 534 DR WELL #: 235 RRCID -> 228840 COMPL. DATE 09/07/2008 TOTAL DEPTH 9000 PERF. 8046 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2116	N	2116	-0-	-0-	-0-	581	1	1535	2	Y	-0-					-0-
11	2053	N	2053	-0-	-0-	-0-	558	1	1495	2	Y	-0-					-0-
12	2046	N	2030	-0-	-16	-0-	548	1	1482	2	Y	-0-					-0-
01	2108	N	1990	-0-	-118	-0-	511	1	1479	2	Y	-0-					-0-
02	1904	N	1733	-0-	-171	-0-	446	1	1287	2	Y	-0-					-0-
03	2015	N	1492	-0-	-523	-0-	381	1	1111	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 206 RRCID -> 229590 COMPL. DATE 03/31/2007 TOTAL DEPTH 9100 PERF. 6292 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 237 RRCID -> 230018 COMPL. DATE 09/13/2013 TOTAL DEPTH 8500 PERF. 6462 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 239 RRCID -> 241069 COMPL. DATE 07/03/2009 TOTAL DEPTH 8200 PERF. 6379 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2199 -0-	2199	6838	604	1	1595	2	Y	-0-					-0-
11			0	1959 -0-	1959	8797	533	1	1426	2	Y	-0-					-0-
12			0	1683 -0-	1683	10480	455	1	1228	2	Y	-0-					-0-
01			0	2673 -0-	2673	13153	686	1	1987	2	Y	-0-					-0-
02	15484	X	2331	-0-	-13153	-0-	592	1	1709	2	Y	27	13	1			14
							30	9									
03	2337	X	2337	-0-	-0-	-0-	588	1	1714	2	Y	32	26	1			20
							35	9									

SLICK T.B. ESTATE "B" 528 WELL #: 245 RRCID -> 246611 COMPL. DATE 05/18/2011 TOTAL DEPTH 6125 PERF. 4898 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T.B. STATE "H"536 WELL #: 1 RRCID -> 246618 COMPL. DATE 11/14/2008 TOTAL DEPTH 7132 PERF. 3673 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLICK, T.B. ESTATE "B" 536 WELL #: 240 RRCID -> 250568 COMPL. DATE 06/21/2013 TOTAL DEPTH 8700 PERF. 6502 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	310 -0-	310	905	85	1	225	2	Y	-0-					-0-
11			0	367 -0-	367	1272	100	1	267	2	Y	-0-					-0-
12			0	210 -0-	210	1482	57	1	153	2	Y	-0-					-0-
01			0	400 -0-	400	1882	103	1	297	2	Y	-0-					-0-
02	2266	N	384	-0-	-1882	-0-	99	1	285	2	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	86	1	251	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 244 RRCID -> 255770 COMPL. DATE 06/09/2010 TOTAL DEPTH 7600 PERF. 6428 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2207 -0-	2207	6285	606	1	1601	2	Y	-0-	2	1			-0-
11			0	2227 -0-	2227	8512	606	1	1621	2	Y	-0-					-0-
12			0	2228 -0-	2228	10740	602	1	1626	2	Y	-0-					-0-
01			0	2276 -0-	2276	13016	584	1	1692	2	Y	-0-					-0-
02	2800	N	2035	-0-	-765	12251	524	1	1511	2	Y	-0-					-0-
03	3100	N	1761	-0-	-1339	10912	450	1	1311	2	Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 251 RRCID -> 256190 COMPL. DATE 04/23/2012 TOTAL DEPTH 7991 PERF. 6700 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3992	-0-	3992	11712	1075	1	2840	2	Y	70	76	1			24
							77	9									
11	0		3957	-0-	3957	15669	1049	1	2807	2	Y	92	78	1			38
							101	9									
12	0		4207	-0-	4207	19876	1122	1	3031	2	Y	49	53	1			34
							54	9									
01	0		4331	-0-	4331	24207	1083	1	3137	2	Y	101	84	1			51
							111	9									
02	27984	X	3777	-0-	-24207	-0-	949	1	2738	2	Y	82	66	1			67
							90	9									
03	4216	X	3505	-0-	-711	-0-	876	1	2553	2	Y	69	78	1			58
							76	9									

SLICK, T. B. ESTATE "B" 536 WELL #: 254 RRCID -> 257419 COMPL. DATE 05/05/2010 TOTAL DEPTH 8110 PERF. 7506 - 7528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1846	-0-	1846	5745	507	1	1339	2	Y	-0-	3	1			-0-
11	0		1853	-0-	1853	7598	504	1	1349	2	Y	-0-					-0-
12	0		1922	-0-	1922	9520	519	1	1403	2	Y	-0-					-0-
01	0		1984	-0-	1984	11504	509	1	1475	2	Y	-0-					-0-
02	2800	N	1824	-0-	-976	10528	467	1	1349	2	Y	7	4	1			3
							8	9									
03	3100	N	1869	-0-	-1231	9297	474	1	1381	2	Y	13	9	1			7
							14	9									

SLICK, T. B. ESTATE "A" WELL #: 253 RRCID -> 257580 COMPL. DATE 03/23/2010 TOTAL DEPTH 7394 PERF. 6854 - 7030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 258 RRCID -> 261349 COMPL. DATE 04/10/2011 TOTAL DEPTH 7200 PERF. 6628 - 6792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1845	N	1845	-0-	-0-	-0-	496	1	1310	2	Y	35	37	1			11
							39	9									
11	1782	N	1782	-0-	-0-	-0-	471	1	1260	2	Y	46	39	1			18
							51	9									
12	1646	N	1646	-0-	-0-	-0-	438	1	1182	2	Y	24	26	1			16
							26	9									
01	1860	N	1345	-0-	-515	-0-	331	1	958	2	Y	51	42	1			25
							56	9									
02	1652	N	1596	-0-	-56	-0-	401	1	1158	2	Y	34	30	1			29
							37	9									
03	1643	N	1514	-0-	-129	-0-	378	1	1102	2	Y	31	35	1			25
							34	9									

SLICK, T. B. ESTATE "B" 536 WELL #: 255 RRCID -> 262205 COMPL. DATE 05/10/2011 TOTAL DEPTH 7126 PERF. 6722 - 6984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	62	1	163	2	Y	-0-	2	1			-0-
11	450	N	95	-0-	-355	-0-	26	1	69	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	60	1	162	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	82	1	238	2	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	44	1	126	2	Y	-0-					-0-
03	217	N	75	-0-	-142	-0-	19	1	56	2	Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 260 RRCID -> 263519 COMPL. DATE 10/15/2011 TOTAL DEPTH 7832 PERF. 6973 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	33	1	88	2	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	29	1	77	2	N	-0-					-0-
12	124	N	71	-0-	-53	-0-	19	1	52	2	N	-0-					-0-
01	124	N	73	-0-	-51	-0-	19	1	54	2	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	25	1	72	2	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	28	1	83	2	N	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 261 RRCID -> 264865 COMPL. DATE 12/09/2011 TOTAL DEPTH 7290 PERF. 6655 - 6744

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 256 RRCID -> 265232 COMPL. DATE 06/05/2011 TOTAL DEPTH 6657 PERF. 6754 - 6782

10	0		1273	-0-	1273	3732	350	1	923	2	Y	-0-	1	1			-0-
11	0		1341	-0-	1341	5073	365	1	976	2	Y	-0-					-0-
12	0		1256	-0-	1256	6329	339	1	917	2	Y	-0-					-0-
01	0		1228	-0-	1228	7557	315	1	913	2	Y	-0-					-0-
02	2800	N	1091	-0-	-1709	5848	281	1	810	2	Y	-0-					-0-
03	3100	N	1017	-0-	-2083	3765	260	1	757	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 264 RRCID -> 265824 COMPL. DATE 04/05/2012 TOTAL DEPTH 7145 PERF. 6796 - 7038

10	3100	N	1743	-0-	-1357	232612	475	1	1253	2	N	14	15	1			6
							15	9									
11	3000	N	1795	-0-	-1205	231407	483	1	1292	2	N	18	16	1			8
							20	9									
12	3100	N	1775	-0-	-1325	230082	477	1	1287	2	N	10	11	1			7
							11	9									
01	3100	N	1713	-0-	-1387	228695	434	1	1257	2	N	20	17	1			10
							22	9									
02	2800	N	1512	-0-	-1288	227407	381	1	1098	2	N	30	20	1			20
							33	9									
03	3100	N	1352	-0-	-1748	225659	337	1	981	2	N	31	30	1			21
							34	9									

SLICK, T. B. ESTATE "B" 536 WELL #: 267 RRCID -> 265825 COMPL. DATE 05/13/2012 TOTAL DEPTH 7230 PERF. 6754 - 7130

10	96	N	96	-0-	-0-	-0-	26	1	70	2	N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	246	1	659	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	20	1	57	2	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	37	1	108	2	N	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 262 RRCID -> 265827 COMPL. DATE 04/22/2012 TOTAL DEPTH 7265 PERF. 6855 - 7126

10	0		346	-0-	346	769	95	1	251	2	Y	-0-	2	1			-0-
11	0		273	-0-	273	1042	74	1	199	2	Y	-0-					-0-
12	0		36	-0-	36	1078	10	1	26	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	1078					Y	-0-					-0-
02	1078	N	-0-	-0-	-1078	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
URSCHEL, C. F. WELL #: 1 RRCID -> 035813 COMPL. DATE 09/02/1991 TOTAL DEPTH 7793 PERF. 7320 - 7394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFAIR LA BRISA WELL #: 1 RRCID -> 133679 COMPL. DATE 01/08/1990 TOTAL DEPTH 8000 PERF. 6196 - 6222

10	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-

FINA CONOCO FEE WELL #: 6 RRCID -> 133900 COMPL. DATE 09/18/1989 TOTAL DEPTH 7802 PERF. 5985 - 6005

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINA CONOCO FEE WELL #: 12 L RRCID -> 135060 COMPL. DATE 05/25/1990 TOTAL DEPTH 8603 PERF. 7222 - 7430

10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FINA CONOCO FEE WELL #: 13 RRCID -> 135624 COMPL. DATE 07/27/1990 TOTAL DEPTH 8000 PERF. 7185 - 7314

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK WELL #: 5352 RRCID -> 136013 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6950 - 7224

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

HMC-TIE LA BRISA WELL #: 3 RRCID -> 137424 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6366 - 6476

10	0	1670	-0-	1670	1670	1523	2	147	9	N	134	189	1			118
11	0	1203	-0-	1203	2873	1168	2	35	9	N	32					150
12	0	1317	-0-	1317	4190	1251	2	66	9	N	60	178	1			32
01	3100 N	1292	-0-	-1808	2382	1292	2			N	-0-	32	1			-0-
02	2800 N	1148	-0-	-1652	730	1148	2			N	-0-					-0-
03	1659 N	929	-0-	-730	-0-	929	2			N	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MAYFAIR LA BRISA WELL #: 3 RRCID -> 138023 COMPL. DATE N/A TOTAL DEPTH 7590 PERF. 6668 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

FINA-CONOCO FEE WELL #: 14 L RRCID -> 138642 COMPL. DATE 04/16/1991 TOTAL DEPTH 6500 PERF. 7812 - 7876

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINA-CONOCO FEE WELL #: 1 RRCID -> 141857 COMPL. DATE 06/25/1992 TOTAL DEPTH 7600 PERF. 6114 - 6198

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINA-CONOCO FEE WELL #: 2 RRCID -> 142605 COMPL. DATE 08/01/1992 TOTAL DEPTH 8014 PERF. 6083 - 6106

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TB SLICK 535 WELL #: 4 A RRCID -> 143475 COMPL. DATE 12/05/2003 TOTAL DEPTH 6613 PERF. 6246 - 6524

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FINA CONOCO FEE WELL #: 11 RRCID -> 146681 COMPL. DATE 09/01/1993 TOTAL DEPTH 6950 PERF. 6103 - 6176

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINA-CONOCO FEE WELL #: 3 RRCID -> 146705 COMPL. DATE 02/01/1993 TOTAL DEPTH 8800 PERF. 5740 - 5762

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
URSCHEL, C.F. WELL #: 4 RRCID -> 148339 COMPL. DATE 02/13/1994 TOTAL DEPTH 7940 PERF. 6043 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HMC-TIE LA BRISA WELL #: 4 RRCID -> 149053 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6734 - 7311

10	0		2090	-0-	2090	2090	2090	2			N	-0-					43
11	0		1942	-0-	1942	4032	1942	2			N	-0-					43
12	0		2205	-0-	2205	6237	2205	2			N	-0-					43
01	0		2282	-0-	2282	8519	2282	2			N	-0-					43
02	2800	N	2147	-0-	-653	7866	2147	2			N	-0-					43
03	3100	N	2074	-0-	-1026	6840	2074	2			N	-0-					43

FINA-CONOCO FEE WELL #: 14 RRCID -> 151463 COMPL. DATE 08/27/1994 TOTAL DEPTH 6500 PERF. 6104 - 6248

10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FINA-CONOCO FEE WELL #: 7 RRCID -> 154171 COMPL. DATE 03/12/1995 TOTAL DEPTH 8998 PERF. 6173 - 6187

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HMC-TIE LA BRISA WELL #: 1 RRCID -> 158151 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6322 - 6474

10	558	N	478	-0-	-80	-0-	478	2			N	-0-					-0-
11	570	N	464	-0-	-106	-0-	464	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	620	N	483	-0-	-137	-0-	483	2			N	-0-					-0-

HMC-TIE LA BRISA WELL #: 5 RRCID -> 159136 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6640 - 6708

10	0		1174	-0-	1174	1174	1150	2	24	9	N	22					92
11	0		1044	-0-	1044	2218	1019	2	25	9	N	23					115
12	3100	N	1104	-0-	-1996	222	1102	2	2	9	N	2	23	1			94
01	0		1183	-0-	1183	1405	1183	2			N	-0-					94
*02	2472	N	1067	-0-	-1405	-0-	1067	2			N	-0-	89	1			5
03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					5

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HMC-TIE LA BRISA WELL #: 6 RRCID -> 159877 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6570 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4805	X	4328	-0-	-477	-0-	4325	2	3	9	N	3	184	7			40
08	4495	X	4286	-0-	-209	-0-	4286	2			N	-0-					40
09	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					40
10	4495	X	4438	-0-	-57	-0-	4438	2			N	-0-					40
11	4296	X	4296	-0-	-0-	-0-	4296	2			N	-0-					40
12	4609	X	4609	-0-	-0-	-0-	4469	2	140	9	N	127					167
01	4866	X	4866	-0-	-0-	-0-	4866	2			N	-0-					167
02	4481	X	4481	-0-	-0-	-0-	4456	2	25	9	N	23	108	1			82
03	4619	X	4106	-0-	-513	-0-	4106	2			N	-0-					82

SLICK ESTATE 539 WELL #: 12 RRCID -> 162315 COMPL. DATE 10/20/2009 TOTAL DEPTH 6600 PERF. 5944 - 6275

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HMC-TIE LA BRISA WELL #: 8 RRCID -> 162494 COMPL. DATE 09/16/2017 TOTAL DEPTH 7650 PERF. 6833 - 6860

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINA-CONOCO FEE WELL #: 4 RRCID -> 162540 COMPL. DATE 02/06/1997 TOTAL DEPTH 7100 PERF. 6172 - 6194

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK ESTATE 539 WELL #: 2 RRCID -> 162648 COMPL. DATE 01/14/1997 TOTAL DEPTH 7820 PERF. 6414 - 6422

10	14B2	EXT	1398	-0-	1398	1398	1398	2			Y	-0-					-0-
11	14B2	EXT	4101	-0-	4101	5499	4101	2			Y	-0-					-0-
12	14B2	EXT	2479	-0-	2479	7978	2479	2			Y	-0-					-0-
01	14B2	EXT	1666	-0-	1666	9644	1666	2			Y	-0-					-0-
02	10617	X	973	-0-	-9644	-0-	973	2			Y	-0-					-0-
03	4247	X	856	-0-	-3391	-0-	856	2			Y	-0-					-0-

HMC-TIE LA BRISA WELL #: 7 RRCID -> 162829 COMPL. DATE 03/02/2004 TOTAL DEPTH 7800 PERF. 6442 - 6456

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FINA-CONOCO FEE WELL #: 10 RRCID -> 172829 COMPL. DATE 06/30/1998 TOTAL DEPTH 7131 PERF. 5832 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINA-CONOCO FEE WELL #: 15 RRCID -> 173493 COMPL. DATE 06/06/1998 TOTAL DEPTH 7800 PERF. 5946 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFAIR LA BRISA WELL #: 5 RRCID -> 174939 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 7214 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HMC-TIE LA BRISA WELL #: 9 RRCID -> 175359 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7169 - 7211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	4	3			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HMC-TIE LA BRISA WELL #: 2 RRCID -> 175585 COMPL. DATE N/A TOTAL DEPTH 7798 PERF. 5986 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK 541 WELL #: 3 RRCID -> 175681 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6252 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	14					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	6					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK 541 WELL #: 5 RRCID -> 181143 COMPL. DATE 09/10/2000 TOTAL DEPTH 7150 PERF. 6900 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2487	-0-	2487	2487	2487	2			N	-0-					-0-
11	0		2747	-0-	2747	5234	2747	2			N	-0-					-0-
12	0		2613	-0-	2613	7847	2613	2			N	-0-					-0-
01	0		2617	-0-	2617	10464	2617	2			N	-0-					-0-
02	2800	N	2099	-0-	-701	9763	2099	2			N	-0-					-0-
03	3100	N	2002	-0-	-1098	8665	2002	2			N	-0-					-0-

SLICK 539 WELL #: 14 RRCID -> 182343 COMPL. DATE 01/17/2010 TOTAL DEPTH 6900 PERF. 6077 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK 539 WELL #: 16 RRCID -> 183463 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6494 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27

SLICK, T. B. ESTATE B1 WELL #: 182 RRCID -> 184154 COMPL. DATE 09/19/2000 TOTAL DEPTH 9400 PERF. 7588 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. A-535 WELL #: 165 RRCID -> 185248 COMPL. DATE 06/04/2001 TOTAL DEPTH 10500 PERF. 6578 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	206	206	2			N	-0-					40
11	0		278	-0-	278	484	278	2			N	-0-					40
12	0		465	-0-	465	949	395	2	70	9	N	64					104
01	0		524	-0-	524	1473	524	2			N	-0-					104
02	1995	N	522	-0-	-1473	-0-	471	2	51	9	N	46					150
03	434	N	421	-0-	-13	-0-	421	2			N	-0-					150

SLICK 531 WELL #: 2 RRCID -> 185481 COMPL. DATE N/A TOTAL DEPTH 6708 PERF. 6045 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0		477	-0-	477	477	477	2			N	-0-					112
12	0		1130	-0-	1130	1607	1130	2			N	-0-					112
01	0		923	-0-	923	2530	923	2			N	-0-					112
02	2800	N	893	-0-	-1907	623	893	2			N	-0-					112
03	1380	N	757	-0-	-623	-0-	757	2			N	-0-					112

MAYFAIR LA BRISA WELL #: 9 RRCID -> 186069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6580 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	21341	-0-	18241	71894	21194	2	147	9	N	134	189	1			118
11	87826	X	15932	-0-	-71894	-0-	15855	2	77	9	N	70					188
12	13285	X	13285	-0-	-0-	-0-	13261	2	24	9	N	22	178	1			32
01	10977	X	10977	-0-	-0-	-0-	10877	2	100	9	N	91					123
02	8473	X	8473	-0-	-0-	-0-	8473	2			N	-0-					123
03	7499	X	7499	-0-	-0-	-0-	7432	2	67	9	N	61	161	1			23

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK 539 WELL #: 19R RRCID -> 187131 COMPL. DATE 01/17/2002 TOTAL DEPTH 8119 PERF. 6961 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		287	-0-	287	287	287	2			Y	-0-					57
11	0		261	-0-	261	548	261	2			Y	-0-					57
12	0		283	-0-	283	831	283	2			Y	-0-					57
01	0		303	-0-	303	1134	303	2			Y	-0-					57
02	1409	N	275	-0-	-1134	-0-	275	2			Y	-0-					57
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					57

SLICK 539 WELL #: 23 RRCID -> 193316 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6992 - 7122

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

SLICK 541 WELL #: 6 RRCID -> 196617 COMPL. DATE N/A TOTAL DEPTH 8380 PERF. 7124 - 8180

10	0		1971	-0-	1971	1971	1954	2	17	9	N	15					158
11	0		1854	-0-	1854	3825	1848	2	6	9	N	5					163
12	0		1968	-0-	1968	5793	1895	2	73	9	N	66					229
01	0		1861	-0-	1861	7654	1861	2			N	-0-					229
02	2800	N	1487	-0-	-1313	6341	1487	2			N	-0-					229
03	3100	N	1307	-0-	-1793	4548	1305	2	2	9	N	2	183	1			48

SHELL CONOCO FEE WELL #: 16 RRCID -> 246021 COMPL. DATE 01/30/2009 TOTAL DEPTH 7261 PERF. 5900 - 6920

10	T. A.		10	-0-	10	14	1	1	9	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	14					Y	-0-					-0-
12	0		-0-	-0-	-0-	14					Y	-0-					-0-
01	0		12	-0-	12	26	1	1	11	2	Y	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

SLICK WELL #: 5351 RRCID -> 259449 COMPL. DATE 09/16/1998 TOTAL DEPTH 7855 PERF. 6186 - 6208

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2022

PYLE PETROLEUM, INC. 683968
SLICK WELL #: 1 RRCID -> 116495 COMPL. DATE 05/10/1985 TOTAL DEPTH 8013 PERF. 7113 - 7143

10	1039	N	1039	-0-	-0-	-0-	1026	2	13	9	N	12					207
11	930	N	822	-0-	-108	-0-	814	2	8	9	N	7					214
12	804	N	804	-0-	-0-	-0-	791	2	13	9	N	12					226
01	1023	N	871	-0-	-152	-0-	861	2	10	9	N	9	182	1			53
02	784	N	784	-0-	-0-	-0-	775	2	9	9	N	8					61
03	812	N	812	-0-	-0-	-0-	800	2	12	9	N	11					72

SMITH PRODUCTION INC. 789662
DE GARCIA, B. G. WELL #: 34 RRCID -> 084911 COMPL. DATE 09/21/1979 TOTAL DEPTH 10300 PERF. 5729 - 5735

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CARDENAS, R.R. WELL #: 1 RRCID -> 117431 COMPL. DATE 05/08/1985 TOTAL DEPTH 9982 PERF. 8694 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13562	X	13562	-0-	-0-	-0-	2528	1	10613	2	Y	383	271	1			281
							421	9									
11	13194	X	13194	-0-	-0-	-0-	1685	1	10979	2	Y	482	540	1			223
							530	9									
12	13950	X	13424	-0-	-526	-0-	2265	1	10755	2	Y	367	335	1			255
							404	9									
01	13950	X	13505	-0-	-445	-0-	2050	1	10954	2	Y	455	537	1			173
							501	9									
02	12600	X	11740	-0-	-860	-0-	2142	1	9146	2	Y	411	463	1			121
							452	9									
03	13640	X	11613	-0-	-2027	-0-	1537	1	9747	2	Y	299	270	1			150
							329	9									

CARDENAS, R.R. WELL #: 3 RRCID -> 126691 COMPL. DATE 02/20/2015 TOTAL DEPTH 8842 PERF. 5396 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORIVE, A. WELL #: 4 RRCID -> 128549 COMPL. DATE 03/11/2009 TOTAL DEPTH 10261 PERF. 5634 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1281	-0-	-300	-0-	243	1	1020	2	Y	16	12	1			7
							18	9									
11	1260	N	1079	-0-	-181	-0-	137	1	895	2	Y	43	48	1			2
							47	9									
12	1139	N	1139	-0-	-0-	-0-	192	1	913	2	Y	31	28	1			5
							34	9									
01	1271	N	934	-0-	-337	-0-	141	1	751	2	Y	38	43	1			-0-
							42	9									
02	1008	N	636	-0-	-372	-0-	114	1	485	2	Y	34	34	1			-0-
							37	9									
03	1147	N	730	-0-	-417	-0-	96	1	608	2	Y	24	22	1			2
							26	9									

ORIVE, A. WELL #: 5 RRCID -> 141840 COMPL. DATE 04/16/2009 TOTAL DEPTH 6300 PERF. 5586 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B.G. WELL #: 44 RRCID -> 149020 COMPL. DATE 03/23/1994 TOTAL DEPTH 8172 PERF. 7138 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ORIVE, A. WELL #: 6 RRCID -> 151520 COMPL. DATE 12/23/1994 TOTAL DEPTH 9978 PERF. 5534 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARDENAS, R.R. WELL #: 2 RRCID -> 151880 COMPL. DATE 10/30/1994 TOTAL DEPTH 8217 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 39 RRCID -> 154183 COMPL. DATE 07/16/2013 TOTAL DEPTH 8852 PERF. 4692 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 41 RRCID -> 164147 COMPL. DATE 08/18/2017 TOTAL DEPTH 9090 PERF. 4080 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	77 1 74 9		323	2	Y	67	48	1			35
11	630	N	375	-0-	-255	-0-	38 1 90 9		247	2	Y	82	91	1			26
12	465	N	318	-0-	-147	-0-	43 1 70 9		205	2	Y	64	59	1			31
01	465	N	-0-	-0-	-465	-0-					Y	81	95	1			17
02	382	N	382	-0-	-0-	-0-	57 1 80 9		245	2	Y	73	87	1			3
03	310	N	278	-0-	-32	-0-	30 1 58 9		190	2	Y	53	48	1			8

DE GARCIA, B. G. WELL #: 43 RRCID -> 165011 COMPL. DATE 09/21/1997 TOTAL DEPTH 7465 PERF. 5795 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 45 RRCID -> 165069 COMPL. DATE 09/11/2007 TOTAL DEPTH 10037 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CARDENAS, R. R. WELL #: 4 RRCID -> 168071 COMPL. DATE 04/21/1998 TOTAL DEPTH 8000 PERF. 6165 - 6171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 30C RRCID -> 168116 COMPL. DATE 03/28/2004 TOTAL DEPTH 7800 PERF. 6022 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 49 RRCID -> 168549 COMPL. DATE 05/27/1998 TOTAL DEPTH 8100 PERF. 7590 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	388	-0-	-77	-0-	74 1 1 9		313 2		Y	1	1 1				3
11	387 N	387	-0-	-0-	-0-	51 1 2 9		334 2		Y	2	2 1				3
12	403 N	348	-0-	-55	-0-	60 1 1 9		287 2		Y	1	1 1				3
01	403 N	369	-0-	-34	-0-	58 1 2 9		309 2		Y	2	2 1				3
02	364 N	337	-0-	-27	-0-	64 1 1 9		272 2		Y	1	2 1				2
03	394 N	394	-0-	-0-	-0-	53 1 2 9		339 2		Y	2	1 1				3

REILLY HEIRS WELL #: 31 RRCID -> 168898 COMPL. DATE 03/05/2009 TOTAL DEPTH 7880 PERF. 5498 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 3 RRCID -> 175587 COMPL. DATE 01/18/2000 TOTAL DEPTH 7797 PERF. 6104 - 6112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	220	-0-	220	220	42 1		178 2		Y	-0-					-0-
03	834 X	614	-0-	-220	-0-	84 1		530 2		Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 47-T RRCID -> 180209 COMPL. DATE 12/02/2000 TOTAL DEPTH 8846 PERF. 6376 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	44	1	184	2	Y	2	1	1			1
							2	9									
11	240	N	200	-0-	-40	-0-	26	1	172	2	Y	2	2	1			1
							2	9									
12	248	N	172	-0-	-76	-0-	30	1	141	2	Y	1	1	1			1
							1	9									
01	217	N	90	-0-	-127	-0-	14	1	75	2	Y	1	2	1			-0-
							1	9									
02	196	N	113	-0-	-83	-0-	21	1	90	2	Y	2	2	1			-0-
							2	9									
03	186	N	80	-0-	-106	-0-	11	1	69	2	Y	-0-					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 1 RRCID -> 181606 COMPL. DATE 02/28/2009 TOTAL DEPTH 8600 PERF. 4700 - 4708

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HERMANN, A.G. GAS UNIT WELL #: 6 RRCID -> 181928 COMPL. DATE 04/15/2014 TOTAL DEPTH 7670 PERF. 4662 - 4683

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERMANN, A.G. GAS UNIT WELL #: 4 RRCID -> 182669 COMPL. DATE 06/02/2019 TOTAL DEPTH 9850 PERF. 4708 - 4740

10	0		107	-0-	107	107	19	1	81	2	Y	6	4	1			2
							7	9									
11	0		130	-0-	130	237	16	1	107	2	Y	6	7	1			1
							7	9									
12	0		61	-0-	61	298	10	1	47	2	Y	4	3	1			2
							4	9									
01	0		63	-0-	63	361	10	1	51	2	Y	2	3	1			1
							2	9									
02	404	N	43	-0-	-361	-0-	8	1	33	2	Y	2	2	1			1
							2	9									
03	62	N	56	-0-	-6	-0-	8	1	48	2	Y	-0-					1

GARCIA L&L CO. WELL #: C 16 RRCID -> 185942 COMPL. DATE 11/22/2013 TOTAL DEPTH 7650 PERF. 5604 - 6258

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HERMANN, A. G. GAS UNIT WELL #: 3 RRCID -> 188092 COMPL. DATE 09/23/2014 TOTAL DEPTH 7819 PERF. 3741 - 3750

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 4 RRCID -> 191237 COMPL. DATE 04/03/2009 TOTAL DEPTH 9580 PERF. 5996 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, A.G. GAS UNIT WELL #: 7 RRCID -> 206500 COMPL. DATE 08/27/2016 TOTAL DEPTH 7650 PERF. 4782 - 4786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	329	-0-	-973	-0-	12 267	1 9	50	2	Y	243	172	1			113
11	990	N	434	-0-	-556	-0-	11 354	1 9	69	2	Y	322	361	1			74
12	888	N	888	-0-	-0-	-0-	107 271	1 9	510	2	Y	246	224	1			96
01	930	N	930	-0-	-0-	-0-	94 333	1 9	503	2	Y	303	358	1			41
02	881	N	881	-0-	-0-	-0-	110 303	1 9	468	2	Y	275	314	1			2
03	899	N	815	-0-	-84	-0-	81 220	1 9	514	2	Y	200	181	1			21

HERMANN, A.G. GAS UNIT WELL #: 9 RRCID -> 211353 COMPL. DATE 03/14/2006 TOTAL DEPTH 7935 PERF. 6076 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B.G. WELL #: 52 RRCID -> 211506 COMPL. DATE 10/13/2007 TOTAL DEPTH 7597 PERF. 5773 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 53 RRCID -> 212895 COMPL. DATE 03/11/2008 TOTAL DEPTH 7690 PERF. 6818 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1851	-0-	-40	-0-	355 4	1 9	1492	2	Y	4	3	1			2
11	1938	N	1938	-0-	-0-	-0-	257 4	1 9	1677	2	Y	4	5	1			1
12	1899	N	1899	-0-	-0-	-0-	330 4	1 9	1565	2	Y	4	3	1			2
01	2165	N	2165	-0-	-0-	-0-	341 4	1 9	1820	2	Y	4	5	1			1
02	1821	N	1821	-0-	-0-	-0-	345 4	1 9	1472	2	Y	4	5	1			-0-
03	1891	N	1742	-0-	-149	-0-	237 3	1 9	1502	2	Y	3	3	1			-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, A.G. GAS UNIT WELL #: 10 RRCID -> 213179 COMPL. DATE 04/09/2013 TOTAL DEPTH 8200 PERF. 6032 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, A.G. GAS UNIT WELL #: 11 RRCID -> 213316 COMPL. DATE 02/18/2007 TOTAL DEPTH 8500 PERF. 6137 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 57 RRCID -> 214756 COMPL. DATE 01/16/2008 TOTAL DEPTH 7783 PERF. 6846 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	-0-	327 45	1 9	1375	2	Y	41	29	1			12
11	720	N	674	-0-	-46	-0-	82 56	1 9	536	2	Y	51	57	1			6
12	1023	N	625	-0-	-398	-0-	101 43	1 9	481	2	Y	39	36	1			9
01	1023	N	680	-0-	-343	-0-	99 53	1 9	528	2	Y	48	57	1			-0-
02	616	N	593	-0-	-23	-0-	103 48	1 9	442	2	Y	44	44	1			-0-
03	675	N	675	-0-	-0-	-0-	87 35	1 9	553	2	Y	32	29	1			3

DE GARCIA, B.G. WELL #: 54 RRCID -> 215092 COMPL. DATE 07/15/2008 TOTAL DEPTH 8188 PERF. 5682 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 56 RRCID -> 215508 COMPL. DATE 03/11/2008 TOTAL DEPTH 7712 PERF. 6031 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	80 10	1 9	338	2	Y	9	6	1			4
11	420	N	417	-0-	-3	-0-	54 10	1 9	353	2	Y	9	11	1			2
12	434	N	413	-0-	-21	-0-	70 9	1 9	334	2	Y	8	7	1			3
01	434	N	409	-0-	-25	-0-	63 11	1 9	335	2	Y	10	12	1			1
02	392	N	376	-0-	-16	-0-	69 10	1 9	297	2	Y	9	10	1			-0-
03	403	N	323	-0-	-80	-0-	43 7	1 9	273	2	Y	6	5	1			1

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CARDENAS, R. R. WELL #: 8 RRCID -> 217412 COMPL. DATE 12/08/2008 TOTAL DEPTH 7892 PERF. 7188 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		344	-0-	344	344	66	1	278	2	Y	-0-					-0-
11	0		338	-0-	338	682	45	1	293	2	Y	-0-					-0-
12	0		329	-0-	329	1011	57	1	272	2	Y	-0-					-0-
01	0		235	-0-	235	1246	37	1	198	2	Y	-0-					-0-
02	1508	N	262	-0-	-1246	-0-	50	1	212	2	Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	50	1	318	2	Y	-0-					-0-

DE GARCIA, B.G. WELL #: 61 RRCID -> 217422 COMPL. DATE 05/25/2019 TOTAL DEPTH 8120 PERF. 5751 - 5770

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARDENAS, R. R. WELL #: 7 RRCID -> 217423 COMPL. DATE 08/22/2007 TOTAL DEPTH 9391 PERF. 6506 - 6548

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARDENAS, R.R. WELL #: 9 RRCID -> 220128 COMPL. DATE 08/14/2006 TOTAL DEPTH 7540 PERF. 6072 - 7180

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B.G. WELL #: 64 RRCID -> 220743 COMPL. DATE 05/24/2006 TOTAL DEPTH 9496 PERF. 7618 - 7970

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARDENAS, R. R. WELL #: 10 RRCID -> 220927 COMPL. DATE 08/30/2013 TOTAL DEPTH 7575 PERF. 6400 - 6519

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 67 RRCID -> 221739 COMPL. DATE 09/13/2006 TOTAL DEPTH 8269 PERF. 7528 - 7942

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662

DE GARCIA, B. G. WELL #: 66 RRCID -> 221757 COMPL. DATE 06/29/2009 TOTAL DEPTH 8199 PERF. 7306 - 7364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DE GARCIA, B. G. WELL #: 68 RRCID -> 222478 COMPL. DATE 02/19/2007 TOTAL DEPTH 8100 PERF. 6746 - 7580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GARCIA L&L CO. WELL #: C 17 RRCID -> 222859 COMPL. DATE 04/23/2007 TOTAL DEPTH 9691 PERF. 7230 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674 N	1632	-0-	-42	-0-	291 1 117 9	1224 2	Y	106	75 1		49
11	1920 N	1419	-0-	-501	-0-	169 1 146 9	1104 2	Y	133	149 1		33
12	1737 N	1737	-0-	-0-	-0-	283 1 112 9	1342 2	Y	102	93 1		42
01	1643 N	1449	-0-	-194	-0-	207 1 138 9	1104 2	Y	125	148 1		19
02	1332 N	1332	-0-	-0-	-0-	229 1 125 9	978 2	Y	114	128 1		5
03	1736 N	1457	-0-	-279	-0-	187 1 85 9	1185 2	Y	77	70 1		12

ALVAREZ-HINOJOSA GAS UNIT WELL #: 6 RRCID -> 223356 COMPL. DATE 04/06/2009 TOTAL DEPTH 7733 PERF. 6090 - 6098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPOTAL LAND CO. -A- WELL #: 30 RRCID -> 224011 COMPL. DATE 10/29/2006 TOTAL DEPTH 7760 PERF. 6463 - 6496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DE GARCIA, B. G. WELL #: 69 RRCID -> 224219 COMPL. DATE 04/16/2013 TOTAL DEPTH 8125 PERF. 5400 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA UNIT (UPPER) WELL #: 2 RRCID -> 229002 COMPL. DATE 04/10/2009 TOTAL DEPTH 8500 PERF. 4634 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 33 RRCID -> 229863 COMPL. DATE 08/31/2014 TOTAL DEPTH 8897 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 18 RRCID -> 229960 COMPL. DATE 02/23/2013 TOTAL DEPTH 9423 PERF. 5543 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 8 RRCID -> 230755 COMPL. DATE 05/25/2007 TOTAL DEPTH 7831 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORIVE, A. WELL #: 10 RRCID -> 231180 COMPL. DATE 11/17/2013 TOTAL DEPTH 8125 PERF. 6406 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 9 RRCID -> 231943 COMPL. DATE 03/15/2014 TOTAL DEPTH 9420 PERF. 6474 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	19	1	79	2	Y	-0-					-0-
11	120	N	70	-0-	-50	-0-	9	1	61	2	Y	-0-					-0-
12	1602	N	1602	-0-	-0-	-0-	279	1	1323	2	Y	-0-					-0-
01	93	N	43	-0-	-50	-0-	7	1	36	2	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	13	1	57	2	Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

HERMANN, A.G.GAS UNIT WELL #: 5 RRCID -> 238125 COMPL. DATE 04/04/2013 TOTAL DEPTH 7600 PERF. 4368 - 4375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ORIVE, A. WELL #: 9 RRCID -> 242577 COMPL. DATE 11/07/2008 TOTAL DEPTH 7945 PERF. 5642 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	188	1	790	2	Y	3	2	1			3
							3	9									
11	1080	N	626	-0-	-454	-0-	83	1	540	2	Y	3	4	1			2
							3	9									
12	806	N	754	-0-	-52	-0-	130	1	620	2	Y	4	3	1			3
							4	9									
01	992	N	807	-0-	-185	-0-	127	1	677	2	Y	3	6	1			-0-
							3	9									
02	748	N	748	-0-	-0-	-0-	141	1	604	2	Y	3	3	1			-0-
							3	9									
03	1174	N	1174	-0-	-0-	-0-	160	1	1012	2	Y	2	2	1			-0-
							2	9									

HERMANN A. G. GAS UNIT WELL #: 12 RRCID -> 243244 COMPL. DATE 08/23/2014 TOTAL DEPTH 9419 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HERMANN, A.G. GAS UNIT WELL #: 13 RRCID -> 243593 COMPL. DATE 09/07/2017 TOTAL DEPTH 8600 PERF. 7316 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		516	-0-	516	516	99	1	417	2	Y	-0-					-0-
11	0		1426	-0-	1426	1942	190	1	1236	2	Y	-0-					-0-
12	0		1644	-0-	1644	3586	286	1	1358	2	Y	-0-					-0-
01	0		1466	-0-	1466	5052	231	1	1235	2	Y	-0-					-0-
02	2800	N	1283	-0-	-1517	3535	243	1	1040	2	Y	-0-					-0-
03	3100	N	1497	-0-	-1603	1932	204	1	1293	2	Y	-0-					-0-

REILLY HEIRS WELL #: 24 RRCID -> 243728 COMPL. DATE 01/10/2009 TOTAL DEPTH 10382 PERF. 8838 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 12 RRCID -> 246001 COMPL. DATE 05/02/2017 TOTAL DEPTH 9250 PERF. 7010 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HERMANN, E. WELL #: 17 RRCID -> 247000 COMPL. DATE 01/20/2017 TOTAL DEPTH 9400 PERF. 7096 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	379	1	1591	2	Y	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	233	1	1521	2	Y	-0-					-0-
12	1798	N	1617	-0-	-181	-0-	281	1	1336	2	Y	-0-					-0-
01	1798	N	1385	-0-	-413	-0-	218	1	1167	2	Y	-0-					-0-
02	1624	N	1234	-0-	-390	-0-	234	1	1000	2	Y	-0-					-0-
03	1612	N	1243	-0-	-369	-0-	169	1	1074	2	Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 13 RRCID -> 247725 COMPL. DATE 11/17/2016 TOTAL DEPTH 9520 PERF. 6024 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 37 RRCID -> 248791 COMPL. DATE 03/09/2009 TOTAL DEPTH 9425 PERF. 8851 - 9212

10	1023	N	726	-0-	-297	-0-	139	1	584	2	Y	3	2	1			1
							3	9									
11	930	N	573	-0-	-357	-0-	76	1	493	2	Y	4	4	1			1
							4	9									
12	1093	N	1093	-0-	-0-	-0-	190	1	900	2	Y	3	3	1			1
							3	9									
01	852	N	852	-0-	-0-	-0-	134	1	714	2	Y	4	4	1			1
							4	9									
02	532	N	266	-0-	-266	-0-	50	1	213	2	Y	3	4	1			-0-
							3	9									
03	1023	N	900	-0-	-123	-0-	122	1	776	2	Y	2	2	1			-0-
							2	9									

HERMANN, E. WELL #: 18 RRCID -> 249066 COMPL. DATE 09/17/2019 TOTAL DEPTH 8965 PERF. 6204 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 79 RRCID -> 249199 COMPL. DATE 08/03/2013 TOTAL DEPTH 9618 PERF. 6200 - 6220

10	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERMANN, A. G. GAS UNIT WELL #: 14 RRCID -> 249217 COMPL. DATE 10/03/2016 TOTAL DEPTH 9210 PERF. 6914 - 6962

10	486	N	486	-0-	-0-	-0-	91	1	384	2	Y	10	7	1			4
							11	9									
11	319	N	319	-0-	-0-	-0-	41	1	268	2	Y	9	11	1			2
							10	9									
12	279	N	138	-0-	-141	-0-	23	1	109	2	Y	5	4	1			3
							6	9									
01	496	N	186	-0-	-310	-0-	28	1	152	2	Y	5	6	1			2
							6	9									
02	308	N	61	-0-	-247	-0-	11	1	46	2	Y	4	5	1			1
							4	9									
03	163	N	163	-0-	-0-	-0-	21	1	136	2	Y	5	4	1			2
							6	9									

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, E. WELL #: 19 RRCID -> 249565 COMPL. DATE 09/11/2013 TOTAL DEPTH 9520 PERF. 5730 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1882	N	1882	-0-	-0-	-0-	362	1	1520	2	Y	-0-					-0-
11	1830	N	1716	-0-	-114	-0-	228	1	1488	2	Y	-0-					-0-
12	1891	N	1333	-0-	-558	-0-	232	1	1101	2	Y	-0-					-0-
01	1891	N	1189	-0-	-702	-0-	187	1	1002	2	Y	-0-					-0-
02	1596	N	1359	-0-	-237	-0-	258	1	1101	2	Y	-0-					-0-
03	1542	N	1542	-0-	-0-	-0-	210	1	1332	2	Y	-0-					-0-

DE GARCIA, B. G. WELL #: 82 RRCID -> 250432 COMPL. DATE 09/30/2016 TOTAL DEPTH 9200 PERF. 7790 - 7862

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 81 RRCID -> 250558 COMPL. DATE 04/29/2014 TOTAL DEPTH 9200 PERF. 6158 - 6238

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 83 RRCID -> 251245 COMPL. DATE 08/02/2013 TOTAL DEPTH 9180 PERF. 5166 - 5172

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 84 RRCID -> 253499 COMPL. DATE 05/14/2017 TOTAL DEPTH 9300 PERF. 7122 - 7196

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 86 RRCID -> 254517 COMPL. DATE 12/18/2013 TOTAL DEPTH 8210 PERF. 5622 - 5708

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARCIA L&L CO. WELL #: C 14 RRCID -> 273445 COMPL. DATE 03/06/2014 TOTAL DEPTH 5600 PERF. 4574 - 4580

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA L&L CO. WELL #: C 23 RRCID -> 275299 COMPL. DATE 08/21/2017 TOTAL DEPTH 5500 PERF. 4189 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 28 RRCID -> 288167 COMPL. DATE 07/24/2019 TOTAL DEPTH 9662 PERF. 5670 - 6042

10	0		118	-0-	118	118	19	1	80	2	Y	17	12	1			8
							19	9									
11	0		35	-0-	35	153	3	1	21	2	Y	10	11	1			7
							11	9									
12	0		137	-0-	137	290	21	1	98	2	Y	16	15	1			8
							18	9									
01	0		176	-0-	176	466	24	1	130	2	Y	20	24	1			4
							22	9									
02	629	N	163	-0-	-466	-0-	27	1	116	2	Y	18	20	1			2
							20	9									
03	124	N	121	-0-	-3	-0-	15	1	94	2	Y	11	10	1			3
							12	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
MAYFAIR LA BRISA WELL #: 7 RRCID -> 181250 COMPL. DATE 07/16/2017 TOTAL DEPTH 7600 PERF. 6456 - 6593

10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/17/2022

TRAP ROCK OIL, LTD. 865425
M.M. GARCIA 'D' WELL #: 29 RRCID -> 240336 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 3926 - 6770

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BRISA RANCH 907 WELL #: 2 RRCID -> 249338 COMPL. DATE 04/02/2009 TOTAL DEPTH 4810 PERF. 3102 - 3186

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BRISA RANCH 907 WELL #: 4 RRCID -> 254522 COMPL. DATE N/A TOTAL DEPTH 6350 PERF. 3156 - 3161

10	0		272	-0-	272	588	272	2			N	-0-					-0-
11	0		257	-0-	257	845	257	2			N	-0-					-0-
12	0		247	-0-	247	1092	247	2			N	-0-					-0-
01	1374	N	282	-0-	-1092	-0-	282	2			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
TRAP ROCK OIL, LTD. //CONT.// 865425
SLICK ESTATE WELL #: 1D RRCID -> 262175 COMPL. DATE 07/29/2011 TOTAL DEPTH 3908 PERF. 3393 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		461	-0-	461	922	461	2			N	-0-					-0-
11	0		406	-0-	406	1328	406	2			N	-0-					-0-
12	0		398	-0-	398	1726	398	2			N	-0-					-0-
01	2159	N	433	-0-	-1726	-0-	433	2			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK ESTATE WELL #: 12D RRCID -> 268004 COMPL. DATE 07/07/2014 TOTAL DEPTH 4408 PERF. 3420 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		455	-0-	455	903	455	2			N	-0-					-0-
11	0		419	-0-	419	1322	419	2			N	-0-					-0-
12	0		409	-0-	409	1731	409	2			N	-0-					-0-
01	2183	N	452	-0-	-1731	-0-	452	2			N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BRISA RANCH PARTNERS 91 WELL #: 9171 RRCID -> 270273 COMPL. DATE 04/01/2013 TOTAL DEPTH 6300 PERF. 3507 - 3831

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BRISA RANCH BELMONT WELL #: 3 RRCID -> 283324 COMPL. DATE 01/02/2018 TOTAL DEPTH 4280 PERF. 3300 - 3306

10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N -0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N -0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 4 RRCID -> 257163 COMPL. DATE 07/15/2010 TOTAL DEPTH 11480 PERF. 7806 - 7826

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON (VICKSBURG LOWER 5480) 76721 690 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
LA BRISA RANCH WELL #: 1 T RRCID -> 162586 COMPL. DATE 01/27/2000 TOTAL DEPTH 8404 PERF. 5640 - 5660

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON (VICKSBURG LOWER 5480) //CONT.// 76721 690 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
LA BRISA RANCH WELL #: 1AT RRCID -> 176135 COMPL. DATE 01/22/2000 TOTAL DEPTH 5850 PERF. 5644 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON (VICKSBURG SAND) 76721 693 ASSOCIATED 49B CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. EST. A-485 WELL #: 183 RRCID -> 195491 COMPL. DATE 05/03/1998 TOTAL DEPTH 5570 PERF. 4889 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG UPPER 5480) 76721 700 NON-ASSOCIATED 49B CNTY: STARR
SMITH PRODUCTION INC. 789662
LA BRISA RANCH WELL #: 1 C RRCID -> 175937 COMPL. DATE 10/27/2012 TOTAL DEPTH 8404 PERF. 5482 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BRISA RANCH WELL #: 1AC RRCID -> 176138 COMPL. DATE 11/02/2012 TOTAL DEPTH 5850 PERF. 5568 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH "A" WELL #: 2 RRCID -> 162587 COMPL. DATE 03/15/1997 TOTAL DEPTH 6370 PERF. 5606 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG 3400) 76721 735 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH 913 WELL #: 1 RRCID -> 108213 COMPL. DATE 09/26/1979 TOTAL DEPTH 3560 PERF. 2984 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	656	242	2			N	-0-					-0-
11	0		191	-0-	191	847	191	2			N	-0-					-0-
12	0		291	-0-	291	1138	291	2			N	-0-					-0-
01	1318	N	180	-0-	-1138	-0-	180	2			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (80 VICKSBURG) 76721 977 ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. ESTATE A 527 WELL #: 182 RRCID -> 244570 COMPL. DATE 07/09/2009 TOTAL DEPTH 7657 PERF. 4756 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON, E. (DEEP 8550) 76722 020 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
STATE LMB PARTNERSHIP WELL #: 1 RRCID -> 188128 COMPL. DATE 07/22/2002 TOTAL DEPTH 9500 PERF. 7532 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK ESTATE '527' WELL #: 1 RRCID -> 192378 COMPL. DATE 01/03/2003 TOTAL DEPTH 9500 PERF. 8444 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, E. (FRIO 4030) 76722 040 NON-ASSOCIATED ONE WELL CNTY: STARR
REA OIL & GAS, INC. 695743
SLICK, EARL F. ET AL WELL #: A 1 C RRCID -> 063232 COMPL. DATE 06/17/1975 TOTAL DEPTH 6173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, E. (FRIO 4200) 76722 050 NON-ASSOCIATED EXEMPT CNTY: STARR
REA OIL & GAS, INC. 695743
SLICK, EARL F. ET AL WELL #: A 1 T RRCID -> 063233 COMPL. DATE 06/17/1975 TOTAL DEPTH 6173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH 76723 001 ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ "B" WELL #: 29 L RRCID -> 133856 COMPL. DATE 03/05/1990 TOTAL DEPTH 5671 PERF. 5760 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH //CONT.// 76723 001 ASSOCIATED CAPACITY CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
D.D. OIL CO. -B- WELL #: 9 RRCID -> 252712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3797 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (C-1) 76723 032 NON-ASSOCIATED EXEMPT CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 105 RRCID -> 135799 COMPL. DATE 09/02/1990 TOTAL DEPTH 4397 PERF. 3249 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (COATES -B-) 76723 048 NON-ASSOCIATED EXEMPT CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 17 C RRCID -> 062140 COMPL. DATE 04/05/1975 TOTAL DEPTH 4406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (D- 1) 76723 053 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA - RIVAS UNIT WELL #: 1010 RRCID -> 135531 COMPL. DATE 07/30/1990 TOTAL DEPTH 6300 PERF. 3811 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (D- 3) 76723 064 ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 4 RRCID -> 254217 COMPL. DATE N/A TOTAL DEPTH 5845 PERF. 3972 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (D- 3-G) 76723 072 NON-ASSOCIATED ONE WELL CNTY: STARR
NADCF RECOVERY GROUP, INC. 598932
DAVENPORT WELL #: RRCID -> 123400 COMPL. DATE 12/08/1986 TOTAL DEPTH 5604 PERF. 3864 - 3870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			207
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			207
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			207
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			207
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			207
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			207

PLUGGED AND ABANDONED_____ 01/23/2020

RINCON, N. (F-2-O) 76723 120 ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, J.F. STATE WELL #: 23 RRCID -> 129198 COMPL. DATE 10/13/1988 TOTAL DEPTH 7495 PERF. 4412 - 4428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAENZ, M. -STATE- WELL #: 25 RRCID -> 143246 COMPL. DATE 12/03/1992 TOTAL DEPTH 6511 PERF. 4174 - 4185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0201 RRCID -> 147150 COMPL. DATE 10/18/1993 TOTAL DEPTH 4403 PERF. 4081 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RINCON, NORTH (FRIO B) 76723 152 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
CAMERON, DON WELL #: 2 RRCID -> 012941 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519 N	1399	-0-	-120	-0-	384	1	1015 2	Y	-0-			-0-
11	1381 N	1381	-0-	-0-	-0-	376	1	1005 2	Y	-0-			-0-
12	1519 N	1158	-0-	-361	-0-	313	1	845 2	Y	-0-			-0-
01	1395 N	1238	-0-	-157	-0-	318	1	920 2	Y	-0-			-0-
02	1721 N	1721	-0-	-0-	-0-	443	1	1278 2	Y	-0-			-0-
03	1545 N	1545	-0-	-0-	-0-	395	1	1150 2	Y	-0-			-0-

LAKESHORE OPERATING, LLC 483460
EVELYN CAMERON STATE WELL #: 1 RRCID -> 159252 COMPL. DATE 03/08/1996 TOTAL DEPTH 3495 PERF. 3154 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	593 N	593	-0-	-0-	-0-	593	3		N	-0-			64
11	510 N	285	-0-	-225	-0-	285	3		N	-0-			64
12	316 N	316	-0-	-0-	-0-	316	2		N	-0-			64
01	589 N	316	-0-	-273	-0-	316	3		N	-0-			64
*02	342 N	342	-0-	-0-	-0-	342	3		N	-0-			64
*03	419 N	419	-0-	-0-	-0-	419	3		N	-0-			64

RINCON, NORTH (FRIO B) //CONT.// 76723 152 NON-ASSOCIATED CAPACITY CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 2B RRCID -> 056590 COMPL. DATE 08/03/1973 TOTAL DEPTH 3297 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE C EXPLORATION, LLC 857512
KING EDMUNDS WELL #: 1 RRCID -> 065233 COMPL. DATE 01/20/1976 TOTAL DEPTH 3411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 2 RRCID -> 033424 COMPL. DATE 05/21/1964 TOTAL DEPTH N/A PERF. 3313 - 3319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (FRIO E) 76723 160 NON-ASSOCIATED EXEMPT CNTY: STARR
LAKESHORE OPERATING, LLC 483460
EVELYN CAMERON STATE WELL #: 2 RRCID -> 159308 COMPL. DATE 03/13/1996 TOTAL DEPTH 4810 PERF. 3248 - 3317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-

SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 17 T RRCID -> 039040 COMPL. DATE 05/26/1957 TOTAL DEPTH 4406 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, N. (FRIO 5300) 76723 184 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
THOMAS, MARY S. WELL #: 3 U RRCID -> 124190 COMPL. DATE 07/16/1994 TOTAL DEPTH 6800 PERF. 3588 - 4920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, N. (G-76) 76723 208 NON-ASSOCIATED EXEMPT CNTY: STARR
BLUE AGAVE RESOURCES, LLC 076425
GARZA STATE UNIT WELL #: 1 RRCID -> 172472 COMPL. DATE 03/26/1999 TOTAL DEPTH 8171 PERF. 6726 - 6733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

RINCON, NORTH (STRAY 3050) 76723 400 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 43R RRCID -> 229384 COMPL. DATE 07/20/2007 TOTAL DEPTH 7400 PERF. 3052 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
EVELYN CAMERON STATE WELL #: 3 RRCID -> 160580 COMPL. DATE 10/24/1996 TOTAL DEPTH 3510 PERF. 2848 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
11	660	N	635	-0-	-25	-0-	635	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
02	588	N	513	-0-	-75	-0-	513	3			N	-0-					-0-
03	682	N	474	-0-	-208	-0-	474	3			N	-0-					-0-

SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1A RRCID -> 168900 COMPL. DATE 07/25/1997 TOTAL DEPTH 6500 PERF. 3010 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 7A RRCID -> 199513 COMPL. DATE 01/20/2004 TOTAL DEPTH 6035 PERF. 2980 - 2989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 3160) 76723 404 NON-ASSOCIATED EXEMPT CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA - RIVAS UNIT WELL #: 0304 RRCID -> 075911 COMPL. DATE 03/08/1978 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 3300) 76723 408 NON-ASSOCIATED CAPACITY CNTY: STARR
LAKESHORE OPERATING, LLC 483460
CAMERON, EVELYN WELL #: 5 RRCID -> 160582 COMPL. DATE 10/28/1996 TOTAL DEPTH 3510 PERF. 3128 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					83
11	870	N	831	-0-	-39	-0-	831	3			N	-0-					83
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					83
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					83
02	784	N	780	-0-	-4	-0-	780	3			N	-0-					83
03	806	N	648	-0-	-158	-0-	648	3			N	-0-					83

CAMERON, EVELYN STATE WELL #: 2 RRCID -> 165423 COMPL. DATE 11/07/1997 TOTAL DEPTH 4810 PERF. 3160 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
11	810	N	713	-0-	-97	-0-	713	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	713	N	469	-0-	-244	-0-	469	3			N	-0-					-0-

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0104 RRCID -> 073238 COMPL. DATE 09/12/1977 TOTAL DEPTH 4389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 3800) 76723 416 NON-ASSOCIATED CAPACITY CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1 C RRCID -> 046591 COMPL. DATE 07/01/1969 TOTAL DEPTH 6405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, J.F.B. WELL #: 3A RRCID -> 142998 COMPL. DATE 11/05/1992 TOTAL DEPTH 5902 PERF. 3740 - 3749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT(D.D.OIL CO.-B-) WELL #: 108 RRCID -> 135827 COMPL. DATE 09/04/1990 TOTAL DEPTH 4378 PERF. 3835 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 4000) 76723 424 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0301 RRCID -> 012953 COMPL. DATE 06/22/1954 TOTAL DEPTH N/A PERF. 3993 - 4002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RINCON, NORTH (STRAY 4270) 76723 428 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
COATES 553 WELL #: 8 RRCID -> 209878 COMPL. DATE 04/28/2005 TOTAL DEPTH 7593 PERF. 4278 - 4294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RINCON, NORTH (STRAY 4620) 76723 429 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 49 RRCID -> 179405 COMPL. DATE 09/22/2000 TOTAL DEPTH 8400 PERF. 4677 - 4684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 6A RRCID -> 167769 COMPL. DATE 08/25/1997 TOTAL DEPTH 5800 PERF. 4610 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RINCON, NORTH (STRAY 5000) 76723 436 ASSOCIATED EXEMPT CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 2 A RRCID -> 143454 COMPL. DATE 11/16/1992 TOTAL DEPTH 6400 PERF. 5019 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RINCON, NORTH (VICKSBURG) 76723 448 ASSOCIATED ONE WELL CNTY: STARR
LAKESHORE OPERATING, LLC 483460
CAMERON, EVELYN STATE WELL #: 4 RRCID -> 161394 COMPL. DATE 12/23/1996 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, N. (VICKSBURG CONS.) 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 31 RRCID -> 013017 COMPL. DATE 04/19/2002 TOTAL DEPTH 8866 PERF. 6810 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTINEZ -B- WELL #: 48 RRCID -> 164821 COMPL. DATE 10/06/1997 TOTAL DEPTH 8800 PERF. 6974 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	400 10	1 9	1448	2	Y	9	5	1			12
11	1812	N	1812	-0-	-0-	-0-	407 10	1 9	1395	2	Y	9	6	1			15
12	1817	N	1817	-0-	-0-	-0-	381 12	1 9	1424	2	Y	11	13	1			13
01	1860	N	1780	-0-	-80	-0-	415 11	1 9	1354	2	Y	10	7	1			16
02	1687	N	1687	-0-	-0-	-0-	332 10	1 9	1345	2	Y	9	8	1			17
03	1829	N	1525	-0-	-304	-0-	358 9	1 9	1158	2	Y	8	7	1			18

MARTINEZ -B- WELL #: 54 RRCID -> 177641 COMPL. DATE 01/17/2002 TOTAL DEPTH 7500 PERF. 6168 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	845	-0-	-178	-0-	183	1	662	2	Y	-0-					-0-
11	870	N	710	-0-	-160	-0-	160	1	550	2	Y	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	232	1	866	2	Y	-0-					-0-
01	837	N	831	-0-	-6	-0-	195	1	636	2	Y	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	213	1	864	2	Y	-0-					-0-
03	1085	N	842	-0-	-243	-0-	199	1	643	2	Y	-0-					-0-

MARTINEZ C WELL #: 6 RRCID -> 185641 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 7052 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTINEZ C WELL #: 8 RRCID -> 189648 COMPL. DATE 05/25/2002 TOTAL DEPTH 7852 PERF. 6888 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ B WELL #: 33U RRCID -> 211172 COMPL. DATE 09/20/2011 TOTAL DEPTH 9005 PERF. 6198 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		157	-0-	157	157	30	1	123	2	Y	4	1	1			3
							4	9									
03	T. A.		13	-0-	13	170	2	1	8	2	Y	3	2	1			4
							3	9									

MARTINEZ "B" WELL #: 42 RRCID -> 211198 COMPL. DATE 04/24/2005 TOTAL DEPTH 7600 PERF. 5920 - 5929

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ, B WELL #: 57 RRCID -> 212265 COMPL. DATE 05/12/2005 TOTAL DEPTH 8088 PERF. 5184 - 7558

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
HALL, J. F. STATE WELL #: 24 RRCID -> 156041 COMPL. DATE 08/22/2002 TOTAL DEPTH 8420 PERF. 7127 - 7985

10	0		519	-0-	519	519	519	2			Y	-0-					-0-
11	0		528	-0-	528	1047	528	2			Y	-0-					-0-
12	0		595	-0-	595	1642	595	2			Y	-0-					-0-
01	0		649	-0-	649	2291	649	2			Y	-0-					-0-
02	2800	N	594	-0-	-2206	85	594	2			Y	-0-					-0-
03	589	N	399	-0-	-190	-0-	399	2			Y	-0-					-0-

HALL, J. F. STATE WELL #: 26 RRCID -> 197917 COMPL. DATE 02/11/2006 TOTAL DEPTH 8480 PERF. 5967 - 6128

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HALL, C. M. WELL #: 16 RRCID -> 223214 COMPL. DATE 11/15/2006 TOTAL DEPTH 7540 PERF. 6171 - 6179

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, J. F. STATE WELL #: 29 RRCID -> 228703 COMPL. DATE 03/07/2007 TOTAL DEPTH 8322 PERF. 7256 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1458	-0-	1458	1458	1458	2			N	-0-					18
11	0		1438	-0-	1438	2896	1438	2			N	-0-					18
12	0		1189	-0-	1189	4085	1189	2			N	-0-					18
01	0		784	-0-	784	4869	784	2			N	-0-					18
02	2800	N	1095	-0-	-1705	3164	1095	2			N	-0-					18
03	3100	N	903	-0-	-2197	967	903	2			N	-0-					18

TCR SPEER-STATE WELL #: 2 RRCID -> 234649 COMPL. DATE 12/03/2014 TOTAL DEPTH 7800 PERF. 5152 - 5157

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TCR SPEER-STATE WELL #: 1 RRCID -> 242516 COMPL. DATE 07/21/2008 TOTAL DEPTH 7530 PERF. 7116 - 7158

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL, C. M. WELL #: 19 RRCID -> 272672 COMPL. DATE 08/06/2014 TOTAL DEPTH 8620 PERF. 7048 - 7081

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, J. F. STATE -A- WELL #: 22 RRCID -> 292122 COMPL. DATE 01/13/2022 TOTAL DEPTH 9401 PERF. 9114 - 9196

10	0		14371	-0-	14371	14371	14310	2	61	9	N	55					157
11	0		12898	-0-	12898	27269	12843	2	55	9	N	50					207
12	0		12061	-0-	12061	39330	12006	2	55	9	N	50	184	1			73
01	0		9841	-0-	9841	49171	9801	2	40	9	N	36					109
02	56634	X	7463	-0-	-49171	-0-	7432	2	31	9	N	28					137
03	14384	X	8599	-0-	-5785	-0-	8552	2	47	9	N	43					180

MERIT ENERGY COMPANY 561136
GARZA, A. M., STATE WELL #: 4 U RRCID -> 013013 COMPL. DATE 03/04/2021 TOTAL DEPTH 8948 PERF. 6398 - 8245

10	0		4101	-0-	4101	4101	310	1	2406	2	Y	1259	1307	0			158
							1385	9									
11	0		1675	-0-	1675	5776	98	1	749	2	Y	753	807	0			104
							828	9									
12	0		2467	-0-	2467	8243	203	1	1532	2	Y	665	641	0			128
							732	9									
01	0		2870	-0-	2870	11113	272	1	1974	2	Y	567	620	0			75
							624	9									
02	13493	X	2380	-0-	-11113	-0-	231	1	1654	2	Y	450	433	0			92
							495	9									
03	4092	X	2595	-0-	-1497	-0-	256	1	1735	2	Y	549	523	0			118
							604	9									

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA, A. M., -STATE- WELL #: 13 RRCID -> 042818 COMPL. DATE 10/14/1999 TOTAL DEPTH 9293 PERF. 6570 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS-RIFE G. U. WELL #: 4 C RRCID -> 051804 COMPL. DATE 05/18/1960 TOTAL DEPTH 9102 PERF. 6349 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. M., -STATE WELL #: 3AL RRCID -> 056429 COMPL. DATE 08/11/2008 TOTAL DEPTH 9908 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTINEZ, F.F. WELL #: 1 RRCID -> 072144 COMPL. DATE 07/07/1977 TOTAL DEPTH 7542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		823	-0-	823	823	823	2			N	-0-					-0-
11	0		687	-0-	687	1510	687	2			N	-0-					-0-
12	0		607	-0-	607	2117	607	2			N	-0-					-0-
01	0		407	-0-	407	2524	407	2			N	-0-					-0-
02	2800	N	785	-0-	-2015	509	785	2			N	-0-					-0-
03	1051	N	542	-0-	-509	-0-	542	2			N	-0-					-0-

THOMAS - RIFE GAS UNIT WELL #: 4 T RRCID -> 121634 COMPL. DATE 06/16/1986 TOTAL DEPTH 9102 PERF. 6638 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15	-0-	15	15	2	1	13	2	Y	-0-					-0-
11	0		14	-0-	14	29	2	1	12	2	Y	-0-					-0-
12	0		17	-0-	17	46	2	1	15	2	Y	-0-					-0-
01	0		25	-0-	25	71	3	1	22	2	Y	-0-					-0-
02	118	N	47	-0-	-71	-0-	6	1	41	2	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	15	1	101	2	Y	-0-					-0-

MARTINEZ STATE WELL #: 7 RRCID -> 125449 COMPL. DATE 07/30/1987 TOTAL DEPTH 9449 PERF. 8922 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	29	1	1	28	2	Y	-0-					-0-
11	0		259	-0-	259	288	14	1	245	2	Y	-0-					-0-
12	0		1001	-0-	1001	1289	55	1	946	2	Y	-0-					-0-
01	0		891	-0-	891	2180	47	1	844	2	Y	-0-					-0-
02	2380	N	200	-0-	-2180	-0-	11	1	189	2	Y	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					Y	-0-					-0-

THOMAS - RIFE ET AL UNIT WELL #: 1 RRCID -> 133222 COMPL. DATE 07/29/2000 TOTAL DEPTH 10005 PERF. 7630 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA, A.M. - STATE WELL #: 15 RRCID -> 139560 COMPL. DATE 02/05/2020 TOTAL DEPTH 9564 PERF. 7011 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2466	-0-	2466	2466	281	1	2185	2	Y	-0-					-0-
11	0		2003	-0-	2003	4469	232	1	1771	2	Y	-0-					-0-
12	0		2392	-0-	2392	6861	279	1	2113	2	Y	-0-					-0-
01	0		2632	-0-	2632	9493	319	1	2313	2	Y	-0-					-0-
02	11809	X	2316	-0-	-9493	-0-	284	1	2032	2	Y	-0-					-0-
03	2627	X	2627	-0-	-0-	-0-	338	1	2289	2	Y	-0-					-0-

YZAGUIRRE WELL #: 1 C RRCID -> 139924 COMPL. DATE 05/09/2009 TOTAL DEPTH 8370 PERF. 6613 - 7774

O																	
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

THOMAS RIFE ET AL GAS UNIT WELL #: 6 RRCID -> 156138 COMPL. DATE 01/01/2001 TOTAL DEPTH 8733 PERF. 8126 - 8174

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	218	24	1	185	2	Y	8	9	0			1
							9	9									
11	0		198	-0-	198	416	22	1	166	2	Y	9	9	0			1
							10	9									
12	0		359	-0-	359	775	30	1	228	2	Y	92	75	0			18
							101	9									
01	0		257	-0-	257	1032	25	1	179	2	Y	48	60	0			6
							53	9									
02	1278	N	246	-0-	-1032	-0-	24	1	175	2	Y	43	40	0			9
							47	9									
03	372	N	271	-0-	-101	-0-	29	1	197	2	Y	41	41	0			9
							45	9									

MARTINEZ, F. F. 546 WELL #: 1B RRCID -> 171192 COMPL. DATE 10/28/1998 TOTAL DEPTH 7600 PERF. 7086 - 7156

O																	
10	0		-0-	-0-	-0-	-0-					N	-0-					172
11	0		-0-	-0-	-0-	-0-					N	-0-					172
12	0		-0-	-0-	-0-	-0-					N	-0-					172
01	0		-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172

GARZA, A. M. -ST WELL #: 8 RRCID -> 174499 COMPL. DATE 03/15/2000 TOTAL DEPTH 7268 PERF. 6640 - 7234

O																	
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
THOMAS-RIFE GAS UNIT WELL #: 10 RRCID -> 175381 COMPL. DATE 12/07/1999 TOTAL DEPTH 8000 PERF. 6401 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2614	-0-	2614	2614	290	1	2250	2	Y	67	70	0			8
							74	9									
11	0		2429	-0-	2429	5043	277	1	2107	2	Y	41	43	0			6
							45	9									
12	0		2441	-0-	2441	7484	281	1	2125	2	Y	32	32	0			6
							35	9									
01	0		2340	-0-	2340	9824	279	1	2024	2	Y	34	36	0			4
							37	9									
02	2800	N	1853	-0-	-947	8877	223	1	1600	2	Y	27	26	0			5
							30	9									
03	3100	N	2084	-0-	-1016	7861	263	1	1785	2	Y	33	31	0			7
							36	9									

GARZA, A. M. - STATE WELL #: 9 RRCID -> 175510 COMPL. DATE 02/01/2020 TOTAL DEPTH 8738 PERF. 6880 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		24984	-0-	24984	24984	2848	1	22121	2	Y	14	14	0			2
							15	9									
11	0		25969	-0-	25969	50953	3012	1	22948	2	Y	8	9	0			1
							9	9									
12	0		27681	-0-	27681	78634	3233	1	24446	2	Y	2	3	0			-0-
							2	9									
01	0		26193	-0-	26193	104827	3173	1	23020	2	Y	-0-					-0-
02	127879	X	23052	-0-	-104827	-0-	2824	1	20228	2	Y	-0-					-0-
03	27683	X	25074	-0-	-2609	-0-	3224	1	21850	2	Y	-0-					-0-

COATES 553 WELL #: 1 RRCID -> 175837 COMPL. DATE 09/05/1999 TOTAL DEPTH 7500 PERF. 7092 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS-RIFE GAS UNIT WELL #: 11 RRCID -> 176199 COMPL. DATE 03/01/2000 TOTAL DEPTH 8872 PERF. 6789 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5886	-0-	5886	5886	670	1	5201	2	Y	14	14	0			2
							15	9									
11	0		3675	-0-	3675	9561	418	1	3184	2	Y	66	59	0			9
							73	9									
12	0		1460	-0-	1460	11021	137	1	1034	2	Y	263	221	0			51
							289	9									
01	0		1478	-0-	1478	12499	143	1	1039	2	Y	269	284	0			36
							296	9									
02	13879	X	1380	-0-	-12499	-0-	140	1	1005	2	Y	214	206	0			44
							235	9									
03	1609	X	1609	-0-	-0-	-0-	170	1	1153	2	Y	260	248	0			56
							286	9									

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
THOMAS-RIFE GAS UNIT WELL #: 12 RRCID -> 178695 COMPL. DATE 01/10/2008 TOTAL DEPTH 8658 PERF. 6738 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		763	-0-	763	763	85	1	657	2	Y	19	20	0			2
							21	9									
11	0		666	-0-	666	1429	66	1	504	2	Y	87	77	0			12
							96	9									
12	0		83	-0-	83	1512	3	1	23	2	Y	52	54	0			10
							57	9									
01	0		991	-0-	991	2503	88	1	641	2	Y	238	216	0			32
							262	9									
02	2800	N	982	-0-	-1818	685	83	1	593	2	Y	278	253	0			57
							306	9									
03	1633	N	948	-0-	-685	-0-	79	1	535	2	Y	304	296	0			65
							334	9									

THOMAS-RIFE GAS UNIT WELL #: 13 RRCID -> 179238 COMPL. DATE 09/19/2000 TOTAL DEPTH 8588 PERF. 7421 - 8024

10	0		666	-0-	666	666	76	1	590	2	Y	-0-					-0-
11	0		643	-0-	643	1309	75	1	568	2	Y	-0-					-0-
12	0		639	-0-	639	1948	75	1	564	2	Y	-0-					-0-
01	0		580	-0-	580	2528	70	1	510	2	Y	-0-					-0-
02	2800	N	505	-0-	-2295	233	62	1	443	2	Y	-0-					-0-
03	791	N	558	-0-	-233	-0-	72	1	486	2	Y	-0-					-0-

MARTINEZ, F. F. 546 WELL #: 3B RRCID -> 180706 COMPL. DATE 08/06/2000 TOTAL DEPTH 7650 PERF. 6925 - 6986

10	0		70	-0-	70	70	70	2			N	-0-					153
11	0		31	-0-	31	101	31	2			N	-0-					153
12	0		139	-0-	139	240	139	2			N	-0-					153
01	0		30	-0-	30	270	30	2			N	-0-					153
02	594	N	324	-0-	-270	-0-	324	2			N	-0-					153
03	124	N	48	-0-	-76	-0-	48	2			N	-0-					153

COATES 553 WELL #: 4 RRCID -> 180717 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7476 - 7814

10	0		1154	-0-	1154	1154	1119	2	35	9	N	32					207
11	0		986	-0-	986	2140	961	2	25	9	N	23					230
12	0		1204	-0-	1204	3344	1176	2	28	9	N	25	185	1			70
01	0		1162	-0-	1162	4506	1147	2	15	9	N	14					84
02	2800	N	1107	-0-	-1693	2813	1085	2	22	9	N	20					104
03	3100	N	1022	-0-	-2078	735	1010	2	12	9	N	11					115

MARTINEZ, F. F. 546 WELL #: 4B RRCID -> 181124 COMPL. DATE 12/02/2000 TOTAL DEPTH 7650 PERF. 7041 - 7158

10	0		-0-	-0-	-0-	-0-					N	-0-					87
11	0		-0-	-0-	-0-	-0-					N	-0-					87
12	0		-0-	-0-	-0-	-0-					N	-0-					87
01	0		-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

COATES 553 WELL #: 10 RRCID -> 181192 COMPL. DATE 01/03/2001 TOTAL DEPTH 8008 PERF. 7212 - 7242

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

ALVARADO 550 WELL #: 2 RRCID -> 181245 COMPL. DATE 11/08/2000 TOTAL DEPTH 8200 PERF. 7623 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1365	-0-	1365	1365	1351	2	14	9	N	13					148
11	0		1303	-0-	1303	2668	1290	2	13	9	N	12					160
12	0		1258	-0-	1258	3926	1244	2	14	9	N	13					173
01	0		1243	-0-	1243	5169	1230	2	13	9	N	12					185
02	2800	N	1104	-0-	-1696	3473	1085	2	19	9	N	17					202
03	3100	N	1068	-0-	-2032	1441	1060	2	8	9	N	7	184	1			25

COATES 553 WELL #: 13 RRCID -> 181314 COMPL. DATE 03/31/2022 TOTAL DEPTH 7930 PERF. 7513 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14828	-0-	14828	14828	14598	2	230	9	N	209	187	1			142
11	0		11542	-0-	11542	26370	11376	2	166	9	N	151	173	1			120
12	0		10747	-0-	10747	37117	10630	2	117	9	N	106	185	1			41
01	0		9791	-0-	9791	46908	9680	2	111	9	N	101					142
02	54732	X	7824	-0-	-46908	-0-	7758	2	66	9	N	60	186	1			16
03	7360	X	7360	-0-	-0-	-0-	7165	2	195	9	N	177					193

ALVARADO, FRANCISCO ET UX WELL #: 1 RRCID -> 181534 COMPL. DATE 10/27/2000 TOTAL DEPTH 8700 PERF. 8101 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, F. F. 546 WELL #: 2B RRCID -> 182137 COMPL. DATE 02/14/2001 TOTAL DEPTH 7655 PERF. 7588 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		423	-0-	423	423	423	2			N	-0-					73
11	0		352	-0-	352	775	352	2			N	-0-					73
12	0		403	-0-	403	1178	403	2			N	-0-					73
01	0		339	-0-	339	1517	339	2			N	-0-					73
02	1891	N	374	-0-	-1517	-0-	374	2			N	-0-					73
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					73

YZAGUIRRE 227 WELL #: 4 RRCID -> 185475 COMPL. DATE 08/03/2001 TOTAL DEPTH 8500 PERF. 7810 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		905	-0-	905	905	869	2	36	9	N	33					103
11	0		747	-0-	747	1652	747	2			N	-0-					103
12	0		706	-0-	706	2358	673	2	33	9	N	30	122	1			11
01	0		743	-0-	743	3101	725	2	18	9	N	16					27
02	2800	N	684	-0-	-2116	985	650	2	34	9	N	31					58
03	1641	N	656	-0-	-985	-0-	637	2	19	9	N	17					75

COATES 553 WELL #: 14 RRCID -> 185477 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 8024 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2093	-0-	2093	2093	2052	2	41	9	N	37	151	1			22
11	0		4115	-0-	4115	6208	4007	2	108	9	N	98					120
12	0		2837	-0-	2837	9045	2770	2	67	9	N	61					181
01	0		2187	-0-	2187	11232	2137	2	50	9	N	45	183	1			43
02	14769	X	3537	-0-	-11232	-0-	3437	2	100	9	N	91					134
03	4107	X	4107	-0-	-0-	-0-	4007	2	100	9	N	91					225

COATES 553 WELL #: 9 RRCID -> 186065 COMPL. DATE 09/01/2001 TOTAL DEPTH 8355 PERF. 8096 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MARTINEZ, F. F. 546 WELL #: 5B RRCID -> 186876 COMPL. DATE 05/02/2001 TOTAL DEPTH 7650 PERF. 6476 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					72

THOMAS-RIFE GAS UNIT WELL #: 14 RRCID -> 187140 COMPL. DATE 03/27/2002 TOTAL DEPTH 8485 PERF. 7372 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5786	-0-		5786	5786	660	1	5126	2	Y	-0-					-0-
11	0		5605	-0-		5605	11391	650	1	4955	2	Y	-0-					-0-
12	0		6027	-0-		6027	17418	704	1	5323	2	Y	-0-					-0-
01	0		5386	-0-		5386	22804	652	1	4734	2	Y	-0-					-0-
02	27720	X	4916	-0-		-22804	-0-	602	1	4314	2	Y	-0-					-0-
03	6014	X	5647	-0-		-367	-0-	726	1	4921	2	Y	-0-					-0-

THOMAS-RIFE GAS UNIT WELL #: 15 RRCID -> 190834 COMPL. DATE 05/01/2006 TOTAL DEPTH 8800 PERF. 7064 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

COATES 553 WELL #: 6 RRCID -> 191704 COMPL. DATE 07/14/2022 TOTAL DEPTH 8375 PERF. 7035 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10667	-0-		10667	40969	10601	2	66	9	N	60					193
11	0		11699	-0-		11699	52668	11591	2	108	9	N	98	186	1			105
12	0		11034	-0-		11034	63702	10990	2	44	9	N	40					145
01	0		11594	-0-		11594	75296	11548	2	46	9	N	42					187
02	85923	X	10627	-0-		-75296	-0-	10522	2	105	9	N	95	184	1			98
03	9519	X	9519	-0-		-0-	-0-	9471	2	48	9	N	44					142

COATES 553 WELL #: 5 RRCID -> 192642 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8062 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		978	-0-		978	978	930	2	48	9	N	44	184	1			47
11	0		841	-0-		841	1819	763	2	78	9	N	71					118
12	0		778	-0-		778	2597	710	2	68	9	N	62					180
01	0		775	-0-		775	3372	681	2	94	9	N	85					265
02	2800	N	537	-0-		-2263	1109	528	2	9	9	N	8	180	1			93
03	1725	N	616	-0-		-1109	-0-	542	2	74	9	N	67					160

SEYFRIEDT 928 WELL #: 2 RRCID -> 192850 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8092 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		910	-0-		910	910	910	2			N	-0-					-0-
11	0		1142	-0-		1142	2052	1142	2			N	-0-					-0-
12	0		1873	-0-		1873	3925	1873	2			N	-0-					-0-
01	0		1840	-0-		1840	5765	1840	2			N	-0-					-0-
02	2800	N	1617	-0-		-1183	4582	1617	2			N	-0-					-0-
03	3100	N	1254	-0-		-1846	2736	1254	2			N	-0-					-0-

SEYFREIDT 928 WELL #: 3 RRCID -> 193079 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8547 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1417	-0-		1417	1417	1417	2			N	-0-					-0-
11	0		1371	-0-		1371	2788	1371	2			N	-0-					-0-
12	0		1408	-0-		1408	4196	1408	2			N	-0-					-0-
01	0		1338	-0-		1338	5534	1338	2			N	-0-					-0-
02	2800	N	1240	-0-		-1560	3974	1240	2			N	-0-					-0-
03	3100	N	1122	-0-		-1978	1996	1122	2			N	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK 230 " A " WELL #: 6 RRCID -> 194399 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8665 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

THOMAS-RIFE GAS UNIT WELL #: 16 RRCID -> 195771 COMPL. DATE 08/06/2003 TOTAL DEPTH 9110 PERF. 6575 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEYFREIDT 928 WELL #: 4 RRCID -> 197018 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8272 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2273	-0-	2273	2273	2273	2			N	-0-					79
11	0		2214	-0-	2214	4487	2040	2	174	9	N	158					237
12	0		2116	-0-	2116	6603	2112	2	4	9	N	4	182	1			59
01	0		2257	-0-	2257	8860	2171	2	86	9	N	78					137
02	2800	N	2040	-0-	-760	8100	2040	2			N	-0-					137
03	3100	N	2283	-0-	-817	7283	2195	2	88	9	N	80	181	1			36

SEYFREIDT 928 WELL #: 5 RRCID -> 197916 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 8986 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1526	-0-	1526	1526	1526	2			N	-0-					-0-
11	0		2310	-0-	2310	3836	2310	2			N	-0-					-0-
12	0		2305	-0-	2305	6141	2305	2			N	-0-					-0-
01	0		2376	-0-	2376	8517	2376	2			N	-0-					-0-
02	2800	N	2077	-0-	-723	7794	2077	2			N	-0-					-0-
03	3100	N	1915	-0-	-1185	6609	1915	2			N	-0-					-0-

GARZA, A. M. -STATE WELL #: 18 RRCID -> 198110 COMPL. DATE 04/16/2021 TOTAL DEPTH 8950 PERF. 6158 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1643	-0-	1643	1643	187	1	1456	2	Y	-0-					-0-
11	0		1341	-0-	1341	2984	156	1	1185	2	Y	-0-					-0-
12	0		984	-0-	984	3968	115	1	869	2	Y	-0-					-0-
01	0		1596	-0-	1596	5564	193	1	1403	2	Y	-0-					-0-
02	6893	X	1329	-0-	-5564	-0-	163	1	1166	2	Y	-0-					-0-
03	1643	X	1496	-0-	-147	-0-	192	1	1304	2	Y	-0-					-0-

GARZA, A.M. - STATE WELL #: 20 RRCID -> 214169 COMPL. DATE 01/10/2006 TOTAL DEPTH 8847 PERF. 6280 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		540	-0-	540	540	60	1	463	2	Y	15	15	0			2
							17	9									
11	0		532	-0-	532	1072	61	1	462	2	Y	8	9	0			1
							9	9									
12	0		438	-0-	438	1510	49	1	370	2	Y	17	15	0			3
							19	9									
01	0		559	-0-	559	2069	65	1	471	2	Y	21	21	0			3
							23	9									
02	2511	N	442	-0-	-2069	-0-	52	1	373	2	Y	15	15	0			3
							17	9									
03	460	N	460	-0-	-0-	-0-	56	1	382	2	Y	20	19	0			4
							22	9									

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
THOMAS-RIFE GAS UNIT WELL #: 17 RRCID -> 229295 COMPL. DATE 11/08/2007 TOTAL DEPTH 9158 PERF. 7490 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		27	-0-	27	27	2 11	1 9	14	2	Y	10	8	0			2
01	27	N	-0-	-0-	-27	-0-					Y	-0-	2	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GARZA, A. M.-STATE WELL #: 22 RRCID -> 230451 COMPL. DATE 04/22/2021 TOTAL DEPTH 8830 PERF. 5363 - 8370

10	0		124	-0-	124	124	14	1	110	2	Y	-0-					-0-
11	0		153	-0-	153	277	18	1	135	2	Y	-0-					-0-
12	0		104	-0-	104	381	11 7	1 9	86	2	Y	6	5	0			1
01	0		102	-0-	102	483	12 6	1 9	84	2	Y	5	5	0			1
02	588	N	105	-0-	-483	-0-	12 6	1 9	87	2	Y	5	5	0			1
03	113	N	113	-0-	-0-	-0-	14 6	1 9	93	2	Y	5	5	0			1

GARZA, A. M.-STATE WELL #: 23 RRCID -> 241065 COMPL. DATE 07/01/2018 TOTAL DEPTH 9099 PERF. 6706 - 8654

10	0		361	-0-	361	361	41	1	320	2	Y	-0-					-0-
11	0		344	-0-	344	705	40	1	304	2	Y	-0-					-0-
12	0		255	-0-	255	960	30	1	225	2	Y	-0-					-0-
01	0		327	-0-	327	1287	40	1	287	2	Y	-0-					-0-
02	1576	N	289	-0-	-1287	-0-	35	1	254	2	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	34	1	234	2	Y	-0-					-0-

GARZA, A. M.-STATE WELL #: 21 RRCID -> 256548 COMPL. DATE 03/03/2010 TOTAL DEPTH 9284 PERF. 7119 - 9012

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

R360 ENV SOLUTIONS OF TX, LLC 687718
YZAGUIRRE WELL #: 3 RRCID -> 264996 COMPL. DATE 06/06/2012 TOTAL DEPTH 8313 PERF. 5800 - 5830

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
CAMERON, DON ET AL -A- WELL #: 1 RRCID -> 015329 COMPL. DATE 08/12/1953 TOTAL DEPTH 7035 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
DON CAMERON ETAL UNIT WELL #: 3A RRCID -> 142131 COMPL. DATE 11/12/1996 TOTAL DEPTH 9660 PERF. 8066 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (VICKSBURG 6) 76723 466 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 1 A RRCID -> 131481 COMPL. DATE 06/15/1989 TOTAL DEPTH 6500 PERF. 5862 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (VICKSBURG 5300) 76723 480 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 53 RRCID -> 224730 COMPL. DATE 02/01/2007 TOTAL DEPTH 7900 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (VICKSBURG 5500) 76723 488 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1 T RRCID -> 041546 COMPL. DATE 12/22/1966 TOTAL DEPTH 6405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (VICKSBURG 6700) 76723 563 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
SAENZ, M. - STATE WELL #: 21 RRCID -> 074915 COMPL. DATE 01/14/2003 TOTAL DEPTH 9373 PERF. 6706 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1025	-0-	1025	1025	1025	2			N	-0-					9
11	0		868	-0-	868	1893	868	2			N	-0-					9
12	0		1165	-0-	1165	3058	1165	2			N	-0-					9
01	0		1584	-0-	1584	4642	1584	2			N	-0-					9
02	2800	N	1523	-0-	-1277	3365	1523	2			N	-0-					9
03	3100	N	1111	-0-	-1989	1376	1111	2			N	-0-					9

HALL, C. M. WELL #: 18 RRCID -> 157340 COMPL. DATE 02/10/1996 TOTAL DEPTH 8350 PERF. 7255 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1490	-0-	1490	1490	1490	2			Y	-0-					48
11	0		894	-0-	894	2384	894	2			Y	-0-					48
12	0		906	-0-	906	3290	906	2			Y	-0-					48
01	0		926	-0-	926	4216	926	2			Y	-0-					48
02	2800	N	669	-0-	-2131	2085	669	2			Y	-0-					48
03	3050	N	965	-0-	-2085	-0-	965	2			Y	-0-					48

RINCON, NORTH (VICKSBURG 6700) //CONT.// 76723 563 NON-ASSOCIATED CAPACITY CNTY: STARR
L & B OIL AND GAS EQUIPMENT, LLC 479409
GONZALEZ, OSBELIA SAENZ ET AL WELL #: 1 RRCID -> 164403 COMPL. DATE 04/08/1997 TOTAL DEPTH 7850 PERF. 7389 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4

RINCON, NORTH (VICKSBURG 6820) 76723 584 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ B WELL #: 47 RRCID -> 162232 COMPL. DATE 11/01/1998 TOTAL DEPTH 6913 PERF. 6537 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4	-0-	4	4	1	1	3	2	Y	-0-					-0-
11	T. A.		4	-0-	4	8	1	1	3	2	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
01	T. A.		3	-0-	3	11	1	1	2	2	Y	-0-					-0-
02	T. A.		2	-0-	2	13	2	2			Y	-0-					-0-
03	T. A.		5	-0-	5	18	1	1	4	2	Y	-0-					-0-

RINCON, NORTH (VICKSBURG 7250) 76723 624 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 41 RRCID -> 154873 COMPL. DATE 05/10/1995 TOTAL DEPTH 7606 PERF. 7344 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2489	N	1621	-0-	-868	-0-	349	1	1261	2	Y	10	11	1			26
							11	9									
11	1432	N	1432	-0-	-0-	-0-	321	1	1101	2	Y	9	10	1			25
							10	9									
12	1532	N	1532	-0-	-0-	-0-	321	1	1199	2	Y	11	18	1			18
							12	9									
01	1612	N	1546	-0-	-66	-0-	360	1	1175	2	Y	10	8	1			20
							11	9									
02	1406	N	1406	-0-	-0-	-0-	276	1	1120	2	Y	9	8	1			21
							10	9									
03	1519	N	1202	-0-	-317	-0-	282	1	911	2	Y	8	8	1			21
							9	9									

MARTINEZ -B- WELL #: 51 RRCID -> 166753 COMPL. DATE 12/05/1997 TOTAL DEPTH 7743 PERF. 7432 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (VICKSBURG 8200) 76723 688 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 32 RRCID -> 176565 COMPL. DATE 03/23/2000 TOTAL DEPTH 8948 PERF. 7898 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	60	1	215	2	Y	19	10	1			20
							21	9									
11	216	N	216	-0-	-0-	-0-	44	1	153	2	Y	17	11	1			26
							19	9									
12	217	N	217	-0-	-0-	-0-	41	1	153	2	Y	21	26	1			21
							23	9									
01	310	N	221	-0-	-89	-0-	47	1	153	2	Y	19	13	1			27
							21	9									
02	237	N	237	-0-	-0-	-0-	43	1	175	2	Y	17	15	1			29
							19	9									
03	231	N	231	-0-	-0-	-0-	50	1	163	2	Y	16	14	1			31
							18	9									

RINCON, NORTH (VICKSBURG 8200) //CONT.// 76723 688 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, J. F. STATE WELL #: 21 RRCID -> 070638 COMPL. DATE 05/12/1994 TOTAL DEPTH 8520 PERF. 7878 - 7976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3318	-0-	3318	3318	3296	2	22	9	Y	20					115
11	0		2824	-0-	2824	6142	2800	2	24	9	Y	22					137
12	0		2390	-0-	2390	8532	2377	2	13	9	Y	12					149
01	0		2418	-0-	2418	10950	2396	2	22	9	Y	20					169
02	13732	X	2782	-0-	-10950	-0-	2761	2	21	9	Y	19	170	1			18
03	3038	X	2749	-0-	-289	-0-	2734	2	15	9	Y	14					32

HALL, J. F. STATE WELL #: 24 RRCID -> 156040 COMPL. DATE 08/22/2002 TOTAL DEPTH 8420 PERF. 7127 - 7985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (4050) 76723 740 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ B WELL #: 52 RRCID -> 191593 COMPL. DATE 08/09/2002 TOTAL DEPTH 7700 PERF. 4037 - 5303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (4200) 76723 764 NON-ASSOCIATED EXEMPT CNTY: STARR
KEBO OIL & GAS, INC. 453170
EDMUNDS, A. K. WELL #: 5 RRCID -> 069739 COMPL. DATE 12/05/1976 TOTAL DEPTH 7006 PERF. 4195 - 4201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (4240) 76723 768 ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 55 RRCID -> 290031 COMPL. DATE 07/08/2020 TOTAL DEPTH 7050 PERF. 4318 - 5030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	251 21	1 9	909	2	N	19	15	1			29
11	1116	N	1116	-0-	-0-	-0-	248 19	1 9	849	2	N	17	15	1			31
12	1087	N	1087	-0-	-0-	-0-	225 23	1 9	839	2	N	21	30	1			22
01	1178	N	771	-0-	-407	-0-	176 22	1 9	573	2	N	20	15	1			27
02	1133	N	1133	-0-	-0-	-0-	220 19	1 9	894	2	N	17	15	1			29
03	1085	N	642	-0-	-443	-0-	147 18	1 9	477	2	N	16	15	1			30

RINCON, NORTH (4350) 76723 782 ASSOCIATED PRORATED CNTY: STARR
MERIT ENERGY COMPANY 561136
GARZA, A. M. -STATE WELL #: 19 RRCID -> 293153 COMPL. DATE 04/14/2022 TOTAL DEPTH 9070 PERF. 4450 - 4464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1569	-0-	1569 B	1569	179	1	1390	2	Y	-0-					-0-
11	0		1543	-0-	1543 B	3112	179	1	1364	2	Y	-0-					-0-
12	0		2052	-0-	2052 B	5164	240	1	1812	2	Y	-0-					-0-
01	0		1881	-0-	1881 B	7045	228	1	1653	2	Y	-0-					-0-
02	7000	N	1682	-0-	-5318 B	1727	206	1	1476	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 1727																	
03	3378	N	1651	-0-	-1727 B	-0-	212	1	1439	2	Y	-0-					-0-

RINCON, NORTH (4500) 76723 789 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 8A RRCID -> 168488 COMPL. DATE 02/09/1998 TOTAL DEPTH 5500 PERF. 4503 - 4508

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RINCON, N. (4670) 76723 804 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GARZA, A. M. STATE WELL #: 17 RRCID -> 290878 COMPL. DATE 08/04/2021 TOTAL DEPTH 8735 PERF. 4668 - 4678

10	0	2007	-0-	2007	2007	172	1	1336	2	Y	454	471	0				57
						499	9										
11	0	1671	-0-	1671	3678	157	1	1197	2	Y	288	305	0				40
						317	9										
12	0	1646	-0-	1646	5324	173	1	1312	2	Y	146	158	0				28
						161	9										
01	0	1465	-0-	1465	6789	164	1	1187	2	Y	104	118	0				14
						114	9										
02	8157	R	1368	-0-	-6789	-0-	157	1	1121	2	Y	82	79	0			17
						90	9										
03	2015	#	1838	-0-	-177	-0-	222	1	1505	2	Y	101	96	0			22
						111	9										

RINCON, NORTH (5200) 76723 816 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 34 U RRCID -> 052067 COMPL. DATE 01/29/1972 TOTAL DEPTH 7600 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RINCON, NORTH (5350) 76723 824 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 34 L RRCID -> 052066 COMPL. DATE 01/29/1972 TOTAL DEPTH 7600 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RINCON, NORTH (6690) 76723 882 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, C. M. WELL #: 17 RRCID -> 141274 COMPL. DATE 01/30/1992 TOTAL DEPTH 7725 PERF. 6680 - 6694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RINCON, SW. (2800) 76728 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B. ESTATE "B-222" WELL #: 229 RRCID -> 223563 COMPL. DATE 11/12/2006 TOTAL DEPTH 3272 PERF. 2777 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SLICK, T. B. ESTATE "B-222" WELL #: 228 RRCID -> 226209 COMPL. DATE 01/17/2007 TOTAL DEPTH 6200 PERF. 2580 - 2823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAP ROCK OIL, LTD. 865425
SLICK ESTATE WELL #: 4 RRCID -> 170855 COMPL. DATE 10/14/1998 TOTAL DEPTH 3598 PERF. 2800 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIO BRAVO (L-6) 76810 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
WATSON, H. WELL #: 1 RRCID -> 119705 COMPL. DATE 05/11/2004 TOTAL DEPTH 7100 PERF. 6664 - 6674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATSON, H. WELL #: 2 RRCID -> 150748 COMPL. DATE 07/24/1994 TOTAL DEPTH 6740 PERF. 6424 - 6548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/16/2023 - WELL PLUGGED 2/16/2023

RIO BRAVO (L-6) //CONT.// 76810 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ERVIN WELL #: 1A RRCID -> 161697 COMPL. DATE 01/29/1997 TOTAL DEPTH 6825 PERF. 6550 - 6650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA (4-R, SEG I) 76936 090 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K., MRS. WELL #: 73 D RRCID -> 274072 COMPL. DATE 10/20/2013 TOTAL DEPTH 5350 PERF. 4524 - 5042

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RITA (12-W, III) 76936 846 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S.K. WELL #: 207 RRCID -> 286818 COMPL. DATE 04/03/2014 TOTAL DEPTH 10340 PERF. 8856 - 9252

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA (CONSOLIDATED) 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. WELL #: 26 D RRCID -> 049926 COMPL. DATE 02/01/1971 TOTAL DEPTH 9110 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. MRS. WELL #: 73 F RRCID -> 066285 COMPL. DATE N/A TOTAL DEPTH 5350 PERF. 4635 - 4674

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 72 C RRCID -> 072746 COMPL. DATE 08/07/1977 TOTAL DEPTH 5175 PERF. 4504 - 4530

10	T. A.	185	-0-	185	417	31	1	154	3	Y	-0-					-0-
11	T. A.	348	-0-	348	765	74	1	274	3	Y	-0-					-0-
12	T. A.	208	-0-	208	973	38	1	170	3	Y	-0-					-0-
01	T. A.	140	-0-	140	1113	25	1	115	3	Y	-0-					-0-
02	1113 X	-0-	-0-	-1113	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RITA (CONSOLIDATED) //CONT.// 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

EAST, S.K. MRS. WELL #: 72 T RRCID -> 073884 COMPL. DATE 08/07/1977 TOTAL DEPTH 5175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-

EAST, S.K. MRS. WELL #: 26 F RRCID -> 083811 COMPL. DATE 10/29/1985 TOTAL DEPTH 9110 PERF. 4683 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. MRS. WELL #: 45 F RRCID -> 083957 COMPL. DATE 06/21/1979 TOTAL DEPTH 6850 PERF. 4620 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. MRS. WELL #: 96 F RRCID -> 138946 COMPL. DATE 09/04/2014 TOTAL DEPTH 7840 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 26H RRCID -> 228477 COMPL. DATE 10/24/2014 TOTAL DEPTH 9110 PERF. 5136 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 58 F RRCID -> 274945 COMPL. DATE 10/08/2013 TOTAL DEPTH 8770 PERF. 5944 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RITA (CONSOLIDATED) //CONT.// 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 220 RRCID -> 289094 COMPL. DATE 07/09/2015 TOTAL DEPTH 13345 PERF. 8862 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2963	N	2699	-0-	-264	-0-	464	1	2222	3	Y	8	8	1			1
							4	4	9	9							
11	3000	N	3468	-0-	468	468	694	1	2759	3	Y	9	9	1			1
							5	4	10	9							
12	3446	X	2978	-0-	-468	-0-	521	1	2420	3	Y	9	9	1			1
							27	4	10	9							
01	775	X	442	-0-	-333	-0-	77	1	363	3	Y	1	2	1			-0-
							1	4	1	9							
02	700	X	178	-0-	-522	-0-	38	1	127	3	Y	-0-					-0-
							13	4									
03	1731	X	1731	-0-	-0-	-0-	288	1	1377	3	Y	6	5	1			1
							59	4	7	9							

EAST, S.K. MRS. WELL #: 58 D RRCID -> 290004 COMPL. DATE 03/30/2015 TOTAL DEPTH 8770 PERF. 5040 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1898	N	1898	-0-	-0-	-0-	321	1	1573	3	Y	-0-					-0-
							4	4									
11	1715	N	1715	-0-	-0-	-0-	406	1	1307	3	Y	-0-					-0-
							2	4									
12	1265	N	1265	-0-	-0-	-0-	220	1	1036	3	Y	-0-					-0-
							9	4									
01	1550	N	1417	-0-	-133	-0-	256	1	1113	3	Y	-0-					-0-
							48	4									
02	2259	N	2259	-0-	-0-	-0-	455	1	1721	3	Y	-0-					-0-
							83	4									
03	1436	N	1436	-0-	-0-	-0-	251	1	1096	3	Y	-0-					-0-
							89	4									

EAST, S.K. MRS. WELL #: 96 D RRCID -> 290226 COMPL. DATE 10/26/2014 TOTAL DEPTH 7840 PERF. 4934 - 4946

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RITA, N.E. (H-68,S) 76939 260 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
MRS. S. K. EAST WELL #: 141 RRCID -> 217442 COMPL. DATE 01/25/2006 TOTAL DEPTH 9700 PERF. 7518 - 7525

10	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	14	1	98	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	29	1	141	3	Y	-0-					-0-
01	248	N	93	-0-	-155	-0-	8	1	85	3	Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	40	1	319	3	Y	-0-					-0-
03	155	N	130	-0-	-25	-0-	14	1	116	3	Y	-0-					-0-

RITA, N.E. (I-70) 76939 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S. K. WELL #: 124 RRCID -> 093832 COMPL. DATE 04/12/1981 TOTAL DEPTH 9850 PERF. 8682 - 8710

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RITA, S.E. (CONSOLIDATED) 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. WELL #: 21 RRCID -> 034024 COMPL. DATE 08/12/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 121 RRCID -> 132829 COMPL. DATE 05/10/2014 TOTAL DEPTH 12648 PERF.11224 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARMSTRONG, CHARLES M. (AREA X) WELL #: 60 RRCID -> 136409 COMPL. DATE 07/17/2004 TOTAL DEPTH 15040 PERF.11832 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	168	-0-	-297	-0-	78	1	89	3	Y	1	2	1			2
							1	9									
11	300	N	56	-0-	-244	-0-	34	1	9	3	Y	1	2	1			1
							12	4	1	9							
12	186	N	107	-0-	-79	-0-	23	1	8	3	Y	-0-	1	1			-0-
							76	4									
01	166	N	166	-0-	-0-	-0-	51	1	75	3	Y	2					2
							38	4	2	9							
02	326	N	326	-0-	-0-	-0-	113	1	193	3	Y	9	2	1			9
							10	4	10	9							
03	93	N	66	-0-	-27	-0-	18	1	30	3	Y	3	11	1			1
							15	4	3	9							

ARMSTRONG, TOBIN WELL #: 1 RRCID -> 201255 COMPL. DATE 04/09/2004 TOTAL DEPTH 12414 PERF.11908 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1178	-0-	-62	-0-	524	1	633	3	Y	18	13	1			30
							1	4	20	9							
11	1847	N	1847	-0-	-0-	-0-	927	1	221	3	Y	17	29	1			18
							680	4	19	9							
12	2353	N	2353	-0-	-0-	-0-	734	1	297	3	Y	25	23	1			20
							1294	4	28	9							
01	1288	N	1288	-0-	-0-	-0-	415	1	359	3	Y	17	19	1			18
							495	4	19	9							
02	1736	N	1362	-0-	-374	-0-	480	1	809	3	Y	17	18	1			17
							54	4	19	9							
03	2356	N	1806	-0-	-550	-0-	571	1	999	3	Y	52	37	1			32
							179	4	57	9							

EAST, S.K. MRS. WELL #: 206 RRCID -> 242568 COMPL. DATE 09/02/2008 TOTAL DEPTH 16700 PERF.15150 - 16110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

EAST, S.K. MRS. WELL #: 204 RRCID -> 243084 COMPL. DATE 09/04/2008 TOTAL DEPTH 14500 PERF.11960 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 209 RRCID -> 255756 COMPL. DATE 03/02/2010 TOTAL DEPTH 16693 PERF.15292 - 16524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 211 RRCID -> 257429 COMPL. DATE 04/13/2017 TOTAL DEPTH 13390 PERF.12364 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1731	-0-	1731	1731	57	1	1661	3	Y	9	9	1			1
							3	4	10	9							
11	0		1462	-0-	1462	3193	53	1	1398	3	Y	8	8	1			1
							2	4	9	9							
12	0		2053	-0-	2053	5246	76	1	1943	3	Y	11	11	1			1
							22	4	12	9							
01	0		783	-0-	783	6029	27	1	721	3	Y	5	5	1			1
							29	4	6	9							
02	2800	N	1157	-0-	-1643	4386	43	1	1052	3	Y	5	5	1			1
							56	4	6	9							
03	3100	N	1656	-0-	-1444	2942	47	1	1510	3	Y	10	10	1			1
							88	4	11	9							

EAST, S.K. MRS. WELL #: 214 RRCID -> 265916 COMPL. DATE 08/28/2011 TOTAL DEPTH 19211 PERF.15448 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23405	X	15912	-0-	-7493	-0-	2557	1	13132	3	Y	179	174	1			12
							26	4	197	9							
11	22650	X	16411	-0-	-6239	-0-	2350	1	13848	3	Y	171	159	1			24
							25	4	188	9							
12	19871	X	17344	-0-	-2527	-0-	2985	1	13981	3	Y	206	209	1			21
							151	4	227	9							
01	17112	X	8666	-0-	-8446	-0-	1368	1	7050	3	Y	89	75	1			35
							150	4	98	9							
02	20103	X	20103	-0-	-0-	-0-	3894	1	15295	3	Y	200	214	1			21
							694	4	220	9							
03	17329	X	15979	-0-	-1350	-0-	2681	1	12278	3	Y	217	219	1			19
							781	4	239	9							

EAST, S.K. MRS. WELL #: 223 RRCID -> 282574 COMPL. DATE 07/17/2017 TOTAL DEPTH 14002 PERF.12834 - 13974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2677	-0-	-547	-0-	421	1	1979	3	Y	249	222	1			37
							3	4	274	9							
11	3030	X	1975	-0-	-1055	-0-	396	1	1367	3	Y	191	208	1			20
							2	4	210	9							
12	3131	X	1482	-0-	-1649	-0-	230	1	1067	3	Y	160	156	1			24
							9	4	176	9							
01	3131	X	1889	-0-	-1242	-0-	328	1	1403	3	Y	87	92	1			19
							62	4	96	9							
02	2408	X	2013	-0-	-395	-0-	374	1	1476	3	Y	96	109	1			6
							57	4	106	9							
03	2666	X	668	-0-	-1998	-0-	107	1	479	3	Y	44	47	1			3
							34	4	48	9							

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
ARMSTRONG-KENEDY GAS UNIT WELL #: 1 RRCID -> 282625 COMPL. DATE 11/20/2017 TOTAL DEPTH 16640 PERF.17258 - 17714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5427	-0-	5427	5427	177	1	5211	3	Y	30	31	1			47
							6	4	33	9							
11	0		5070	-0-	5070	10497	179	1	4817	3	Y	60	44	1			63
							8	4	66	9							
12	0		6041	-0-	6041	16538	218	1	5718	3	Y	31	80	1			14
							71	4	34	9							
01	0		3575	-0-	3575	20113	126	1	3282	3	Y	21	14	1			21
							144	4	23	9							
02	24968	X	4855	-0-	-20113	-0-	194	1	4372	3	Y	73	22	1			72
							209	4	80	9							
03	6045	X	4107	-0-	-1938	-0-	112	1	3664	3	Y	59	94	1			37
							266	4	65	9							

EAST, S.K. MRS. WELL #: 222 RRCID -> 283029 COMPL. DATE 05/07/2018 TOTAL DEPTH 13319 PERF.11920 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		35945	-0-	35945	35945	1184	1	34217	3	Y	442	449	1			35
							58	4	486	9							
11	0		32407	-0-	32407	68352	1174	1	30740	3	Y	410	402	1			43
							42	4	451	9							
12	0		30996	-0-	30996	99348	1129	1	29062	3	Y	422	421	1			44
							341	4	464	9							
01	0		5567	-0-	5567	104915	162	1	5300	3	Y	71	115	1			-0-
							27	4	78	9							
02	104915	X	-0-	-0-	-104915	-0-					Y	-0-					-0-
03	35960	X	19252	-0-	-16708	-0-	582	1	18093	3	Y	233	205	1			28
							321	4	256	9							

EAST, S.K. MRS. WELL #: 227 RRCID -> 284314 COMPL. DATE 11/08/2017 TOTAL DEPTH 15150 PERF.13783 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		244562	-0-	244562	244562	54	1	242635	3	Y	1702	1677	1			156
							1	4	1872	9							
11	0		263479	-0-	263479	508041	67	1	261342	3	Y	1882	1852	1			186
							2070	9									
12	0		280786	-0-	280786	788827	44	1	278583	3	Y	1960	1890	1			256
							3	4	2156	9							
01	0		285084	-0-	285084	1073911	23	1	282973	3	Y	1847	1922	1			181
							56	4	2032	9							
02	1313951	X	240040	-0-	-1073911	-0-	46	1	238470	3	Y	1376	1360	1			197
							10	4	1514	9							
03	272800	X	249547	-0-	-23253	-0-	59	1	247665	3	Y	1642	1686	1			153
							17	4	1806	9							

EAST, S.K. MRS. WELL #: 229 RRCID -> 285149 COMPL. DATE 04/07/2018 TOTAL DEPTH 15756 PERF.14110 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136865	X	127204	-0-	-9661	-0-	37	1	125865	3	Y	1184	1189	1			97
							1302	9									
11	132450	X	121657	-0-	-10793	-0-	42	1	120297	3	Y	1198	1162	1			133
							1318	9									
12	134571	X	118916	-0-	-15655	-0-	27	1	117543	3	Y	1222	1237	1			118
							2	4	1344	9							
01	131316	X	111809	-0-	-19507	-0-	12	1	110712	3	Y	960	983	1			95
							29	4	1056	9							
02	114884	X	97032	-0-	-17852	-0-	22	1	96261	3	Y	677	688	1			84
							4	4	745	9							
03	127193	X	106086	-0-	-21107	-0-	27	1	105227	3	Y	750	759	1			75
							7	4	825	9							

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 231 RRCID -> 285247 COMPL. DATE 04/27/2018 TOTAL DEPTH 14731 PERF.13711 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232500	X	113291	-0-	-119209	-0-	24	1	112447	3	Y	745	779	1			56
							820	9									
11	225000	X	123265	-0-	-101735	-0-	27	1	122374	3	Y	785	735	1			106
							864	9									
12	232500	X	153041	-0-	-79459	-0-	24	1	151862	3	Y	1049	1046	1			109
							1	4	1154	9							
01	200477	X	158774	-0-	-41703	-0-	11	1	157730	3	Y	914	931	1			92
							28	4	1005	9							
02	180012	X	141757	-0-	-38255	-0-	24	1	140936	3	Y	720	711	1			101
							5	4	792	9							
03	155173	X	155173	-0-	-0-	-0-	33	1	154133	3	Y	907	927	1			81
							9	4	998	9							

KMF WELL #: 10 RRCID -> 285860 COMPL. DATE 07/12/2019 TOTAL DEPTH 16594 PERF.14217 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38378	X	34360	-0-	-4018	-0-	6	1	34160	3	Y	176	175	1			14
							194	9									
11	36450	X	32888	-0-	-3562	-0-	6	1	32709	3	Y	157	154	1			17
							173	9									
12	36208	X	32814	-0-	-3394	-0-	3	1	32683	3	Y	116	123	1			10
							128	9									
01	35464	X	32811	-0-	-2653	-0-	2	1	32669	3	Y	124	120	1			14
							4	4	136	9							
02	31164	X	27838	-0-	-3326	-0-	11	1	27460	3	Y	332	297	1			49
							2	4	365	9							
03	34348	X	29119	-0-	-5229	-0-	16	1	28606	3	Y	447	469	1			27
							5	4	492	9							

EAST, S.K. MRS. WELL #: 232 RRCID -> 285930 COMPL. DATE 08/17/2018 TOTAL DEPTH 14449 PERF.13634 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279310	X	271020	-0-	-8290	-0-	51	1	269190	3	Y	1617	1617	1			138
							1779	9									
11	270300	X	258491	-0-	-11809	-0-	60	1	256543	3	Y	1716	1653	1			201
							1888	9									
12	273017	X	263681	-0-	-9336	-0-	44	1	261483	3	Y	1955	1965	1			191
							3	4	2151	9							
01	271033	X	253569	-0-	-17464	-0-	19	1	251805	3	Y	1544	1581	1			154
							47	4	1698	9							
02	244804	X	224117	-0-	-20687	-0-	42	1	222674	3	Y	1265	1240	1			179
							9	4	1392	9							
03	271033	X	241679	-0-	-29354	-0-	57	1	239862	3	Y	1586	1610	1			155
							15	4	1745	9							

KMF WELL #: 11 RRCID -> 286011 COMPL. DATE 12/07/2018 TOTAL DEPTH 15348 PERF.14029 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130262	X	113263	-0-	-16999	-0-	4	1	113106	3	Y	139	138	1			12
							153	9									
11	126060	X	101716	-0-	-24344	-0-	11	1	101344	3	Y	328	297	1			43
							361	9									
12	130262	X	104810	-0-	-25452	-0-	10	1	104328	3	Y	428	426	1			45
							1	4	471	9							
01	122481	X	100059	-0-	-22422	-0-	6	1	99433	3	Y	548	531	1			62
							17	4	603	9							
02	103460	X	88150	-0-	-15310	-0-	15	1	87615	3	Y	470	465	1			67
							3	4	517	9							
03	113274	X	94805	-0-	-18469	-0-	22	1	94079	3	Y	634	654	1			47
							7	4	697	9							

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 225 RRCID -> 286119 COMPL. DATE 07/19/2019 TOTAL DEPTH 13262 PERF.11833 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105090	X	89674	-0-	-15416	-0-	2958	1	85649	3	Y	839	852	1			67
							144	4	923	9							
11	101700	X	82264	-0-	-19436	-0-	2980	1	78299	3	Y	796	779	1			84
							109	4	876	9							
12	99820	X	82701	-0-	-17119	-0-	3011	1	77850	3	Y	862	854	1			92
							892	4	948	9							
01	96007	X	12936	-0-	-83071	-0-	368	1	12390	3	Y	127	219	1			-0-
							38	4	140	9							
02	82180	X	-0-	-0-	-82180	-0-					Y	-0-					-0-
03	89683	X	-0-	-0-	-89683	-0-					Y	-0-					-0-

KMF WELL #: 12 RRCID -> 287679 COMPL. DATE 07/17/2020 TOTAL DEPTH 14436 PERF.13975 - 14575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46810	X	39439	-0-	-7371	-0-	4	1	39281	3	Y	140	151	1			8
							154	9									
11	45300	X	37041	-0-	-8259	-0-	3	1	36948	3	Y	82	81	1			9
							90	9									
12	44733	X	36129	-0-	-8604	-0-	2	1	36033	3	Y	85	84	1			10
							94	9									
01	41416	X	36459	-0-	-4957	-0-	1	1	36326	3	Y	116	113	1			13
							4	4	128	9							
02	36120	X	33019	-0-	-3101	-0-	13	1	32554	3	Y	408	370	1			51
							3	4	449	9							
03	39432	X	35590	-0-	-3842	-0-	17	1	35032	3	Y	487	502	1			36
							5	4	536	9							

EAST, S.K. MRS. WELL #: 233 RRCID -> 288136 COMPL. DATE 08/06/2020 TOTAL DEPTH 14786 PERF.13690 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284361	X	284361	-0-	-0-	-0-	73	1	281726	3	Y	2328	2337	1			192
							1	4	2561	9							
11	275550	X	269252	-0-	-6298	-0-	82	1	266614	3	Y	2324	2258	1			258
							2556	9									
12	284735	X	255446	-0-	-29289	-0-	52	1	252828	3	Y	2329	2367	1			220
							4	4	2562	9							
01	284735	X	231673	-0-	-53062	-0-	22	1	229636	3	Y	1783	1804	1			199
							54	4	1961	9							
02	256844	X	212735	-0-	-44109	-0-	48	1	211093	3	Y	1440	1435	1			204
							10	4	1584	9							
03	284363	X	245426	-0-	-38937	-0-	69	1	243228	3	Y	1918	1924	1			198
							19	4	2110	9							

KMF WELL #: 14 RRCID -> 288550 COMPL. DATE 12/21/2020 TOTAL DEPTH 14742 PERF.13712 - 14568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268330	X	268330	-0-	-0-	-0-	83	1	265369	3	Y	2615	2561	1			240
							1	4	2877	9							
11	284294	X	284294	-0-	-0-	-0-	89	1	281407	3	Y	2544	2509	1			275
							2798	9									
12	282000	X	282000	-0-	-0-	-0-	62	1	278935	3	Y	2726	2711	1			290
							4	4	2999	9							
01	271958	X	271958	-0-	-0-	-0-	42	1	267976	3	Y	3483	3379	1			394
							109	4	3831	9							
02	229496	X	229496	-0-	-0-	-0-	71	1	226976	3	Y	2214	2329	1			279
							14	4	2435	9							
03	247318	X	247318	-0-	-0-	-0-	100	1	244034	3	Y	2867	2920	1			226
							30	4	3154	9							

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 226 RRCID -> 288877 COMPL. DATE 09/15/2020 TOTAL DEPTH 13202 PERF.11930 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108500	X	86203	-0-	-22297	-0-	2850	1	83042	3	Y	155	158	1			12
							140	4	171	9							
11	97950	X	79409	-0-	-18541	-0-	2886	1	76257	3	Y	148	145	1			15
							103	4	163	9							
12	95356	X	78405	-0-	-16951	-0-	2876	1	74483	3	Y	158	156	1			17
							872	4	174	9							
01	91233	X	32200	-0-	-59033	-0-	1107	1	30053	3	Y	57	60	1			14
							977	4	63	9							
02	78344	X	62218	-0-	-16126	-0-	2461	1	56721	3	Y	101	101	1			14
							2925	4	111	9							
03	86211	X	61933	-0-	-24278	-0-	1729	1	56280	3	Y	135	141	1			8
							3775	4	149	9							

KMF WELL #: 16 RRCID -> 288880 COMPL. DATE 07/17/2020 TOTAL DEPTH 14988 PERF.13876 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139810	X	121480	-0-	-18330	-0-	36	1	120193	3	Y	1137	1180	1			94
							1251	9									
11	135300	X	111840	-0-	-23460	-0-	35	1	110726	3	Y	981	962	1			113
							1079	9									
12	134943	X	108736	-0-	-26207	-0-	24	1	107554	3	Y	1051	1037	1			127
							2	4	1156	9							
01	129797	X	111729	-0-	-18068	-0-	17	1	110080	3	Y	1443	1407	1			163
							45	4	1587	9							
02	113344	X	97224	-0-	-16120	-0-	34	1	96051	3	Y	1029	1043	1			149
							7	4	1132	9							
03	121489	X	106407	-0-	-15082	-0-	49	1	104779	3	Y	1421	1465	1			105
							16	4	1563	9							

KMF WELL #: 17 RRCID -> 288940 COMPL. DATE 09/25/2020 TOTAL DEPTH 15089 PERF.13985 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120590	X	103059	-0-	-17531	-0-	24	1	102200	3	Y	759	754	1			63
							835	9									
11	116700	X	95367	-0-	-21333	-0-	23	1	94628	3	Y	651	646	1			68
							716	9									
12	120590	X	90159	-0-	-30431	-0-	15	1	89418	3	Y	659	659	1			68
							1	4	725	9							
01	114297	X	84860	-0-	-29437	-0-	10	1	83915	3	Y	826	800	1			94
							26	4	909	9							
02	96572	X	74717	-0-	-21855	-0-	17	1	74094	3	Y	548	575	1			67
							3	4	603	9							
03	103044	X	77557	-0-	-25487	-0-	22	1	76834	3	Y	631	652	1			46
							7	4	694	9							

RITA, S.E. (L-83, III) 76941 292 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KMF WELL #: 4 RRCID -> 171964 COMPL. DATE 01/21/1999 TOTAL DEPTH 13267 PERF.11718 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RITA, S. E. (N-10, III) 76941 671 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KMF WELL #: 4 RRCID -> 155804 COMPL. DATE 09/10/1995 TOTAL DEPTH 13267 PERF.12862 - 12878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIVERSIDE (4600) 77047 282 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
FISCHER, NELLIE I. WELL #: 4A RRCID -> 140569 COMPL. DATE 01/21/1992 TOTAL DEPTH 7115 PERF. 4649 - 4652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERSIDE (5150) 77047 423 NON-ASSOCIATED CAPACITY CNTY: NUECES
RINCON PETROLEUM CORPORATION 712336
JONES,L.H. WELL #: 2 RRCID -> 123401 COMPL. DATE 01/29/1987 TOTAL DEPTH 7062 PERF. 5179 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999 X	3359	-0-	-640 B	-0-	356 3	1 9	3000	2	N	3					137
11	3900 X	3837	-0-	-63 B	-0-	405 17	1 9	3415	2	N	15					152
12	4030 X	3525	-0-	-505 B	-0-	370 37	1 9	3118	2	N	34	175	1			11
01	3835 X	3835	-0-	-0- B	-0-	405 19	1 9	3411	2	N	17					28
02	3391 X	3391	-0-	-0- B	-0-	358 22	1 9	3011	2	N	20					48
03	3968 X	NO RPT	-0-	-3968 B	-0-					N	NO RPT					48

RIVERSIDE (5200) 77047 470 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J. A. WELL #: 6 RRCID -> 045556 COMPL. DATE 11/15/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIVERSIDE (5320) 77047 564 NON-ASSOCIATED EXEMPT CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
WIGGINS WELL #: 1 RRCID -> 137133 COMPL. DATE 02/08/1991 TOTAL DEPTH 7055 PERF. 5314 - 5420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERSIDE (5335) 77047 611 NON-ASSOCIATED ONE WELL CNTY: NUECES
RINCON PETROLEUM CORPORATION 712336
WILSON, E.C. ESTATE WELL #: 1 RRCID -> 136537 COMPL. DATE 08/24/1990 TOTAL DEPTH 7009 PERF. 5092 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1883	-0-	1883	1883	161	1	1722	2	N	-0-					-0-
11	0		1791	-0-	1791	3674	153	1	1638	2	N	-0-					-0-
12	0		1134	-0-	1134	4808	97	1	1037	2	N	-0-					-0-
01	0		1907	-0-	1907	6715	163	1	1744	2	N	-0-					-0-
*02	2800	N	885	-0-	-1915	4800	76	1	809	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4800					N	NO RPT					-0-

RIVERSIDE (6300,UP.) 77047 800 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
FORZA OPERATING, LLC 278837
MEJIA UNIT WELL #: 1 RRCID -> 282931 COMPL. DATE 10/19/2017 TOTAL DEPTH 7200 PERF. 6328 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1960	-0-	1960	1960	310 80	1 9	1570	2	N	73					217
11	0		1761	-0-	1761	3721	300 118	1 9	1343	2	N	107	179	1			145
12	0		1524	-0-	1524	5245	290 95	1 9	1139	2	N	86	147	1			84
01	0		1814	-0-	1814	7059	310 108	1 9	1396	2	N	98					182
02	2800	N	1480	-0-	-1320	5739	280 128	1 9	1072	2	N	116	182	1			116
03	3100	N	1519	-0-	-1581	4158	1417	2	102	9	N	93					209

RIVERSIDE (6560) 77047 893 NON-ASSOCIATED EXEMPT CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J.A. WELL #: 3 RRCID -> 133748 COMPL. DATE 11/15/1989 TOTAL DEPTH 6608 PERF. 6546 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIVERSIDE (6900) 77047 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUE-ANN OPERATING, L.C. 828352
THOMPSON, J. A. WELL #: 41 RRCID -> 171766 COMPL. DATE 10/14/1998 TOTAL DEPTH 7503 PERF. 5844 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIVERSIDE, EAST (4600) 77048 377 NON-ASSOCIATED ONE WELL CNTY: NUECES
PALEO OIL COMPANY LLC 635131
MCCRACKEN WELL #: 2 RRCID -> 261018 COMPL. DATE 11/01/2010 TOTAL DEPTH 7250 PERF. 4546 - 4550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERSIDE, E. (4700) 77048 390 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUE-ANN OPERATING, L.C. 828352
THOMPSON, J. A. WELL #: 31R RRCID -> 198717 COMPL. DATE 05/31/2003 TOTAL DEPTH 7050 PERF. 4680 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERSIDE, EAST (5200) 77048 522 ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J.A. WELL #: 20 RRCID -> 132275 COMPL. DATE 10/06/1989 TOTAL DEPTH 7150 PERF. 5160 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIVERSIDE, EAST (5500 FRIO M) 77048 580 NON-ASSOCIATED CAPACITY CNTY: NUECES
J POSEY OPERATING LLC 427904
WILSON, E. C. WELL #: 10 RRCID -> 152971 COMPL. DATE 08/15/1994 TOTAL DEPTH 7070 PERF. 5469 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-U RRCID -> 144766 COMPL. DATE 12/23/1992 TOTAL DEPTH 7050 PERF. 5571 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIVERSIDE, EAST (5900) 77048 667 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON WELL #: 22 C RRCID -> 166705 COMPL. DATE 01/23/1998 TOTAL DEPTH 6750 PERF. 5946 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERSIDE, EAST (6375) 77048 775 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
FISCHER, NELLIE I. WELL #: 3A RRCID -> 157109 COMPL. DATE 01/06/1996 TOTAL DEPTH 6710 PERF. 6242 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERSIDE, EAST (6400 FRIO) 77048 783 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-Q RRCID -> 144767 COMPL. DATE 12/08/1992 TOTAL DEPTH 7050 PERF. 6388 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER UNIT WELL #: 4-L RRCID -> 149231 COMPL. DATE 04/12/1994 TOTAL DEPTH 6925 PERF. 6474 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIVERSIDE, EAST (7000 FRIO) 77048 957 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-L RRCID -> 144765 COMPL. DATE 12/02/1992 TOTAL DEPTH 7050 PERF. 6998 - 7003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADRUNNER (BASAL QUEEN CITY) 77106 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
MORTIMER PRODUCTION COMPANY 589954
LOPEZ, J. G. WELL #: 1 RRCID -> 270772 COMPL. DATE 06/04/2013 TOTAL DEPTH 9619 PERF. 8190 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					38
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					38
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

ROBINSON, N. (HOCKLEY 5) 77410 178 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
DAVY, C. R. WELL #: RRCID -> 141158 COMPL. DATE 03/28/1992 TOTAL DEPTH 5660 PERF. 4028 - 4032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/10/2004

ROCKPORT (FRIO M-1) 77724 600 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
CREST PETROLEUM, LLC 189894
T.S.T. 196-197 UNIT 1 WELL #: 1 RRCID -> 124164 COMPL. DATE 02/02/1990 TOTAL DEPTH 11326 PERF. 9908 - 10288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (C-5) 77973 020 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SERAPIO VELA E WELL #: 25 RRCID -> 175506 COMPL. DATE 02/25/2000 TOTAL DEPTH 9752 PERF. 8626 - 9636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022 X	3023	-0-	-1999	-0-	465 1 14 9		2544 2		Y	13	102 1				28
11	4590 X	2108	-0-	-2482	-0-	395 1 4 9		1709 2		Y	4					32
12	4402 X	1469	-0-	-2933	-0-	222 1 2 9		1245 2		Y	2					34
01	4623 X	4623	-0-	-0-	-0-	679 1 13 9		3931 2		Y	12					46
*02	5026 X	5026	-0-	-0-	-0-	756 1 7 9		4263 2		Y	6	27 1				25
03	4706 X	4706	-0-	-0-	-0-	655 1 6 9		4045 2		Y	5					30

VELA, SERAPIO E WELL #: 26 RRCID -> 175950 COMPL. DATE 02/27/2000 TOTAL DEPTH 9350 PERF. 8510 - 9142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875 X	3281	-0-	-594	-0-	506 1 11 9		2764 2		Y	10	84 1				19
11	3600 X	1110	-0-	-2490	-0-	208 1 3 9		899 2		Y	3					22
12	3720 X	2805	-0-	-915	-0-	424 1 1 9		2380 2		Y	1					23
01	4244 X	4244	-0-	-0-	-0-	623 1 10 9		3611 2		Y	9					32
*02	2968 X	1367	-0-	-1601	-0-	205 1 6 9		1156 2		Y	5	22 1				15
03	3286 X	724	-0-	-2562	-0-	101 1 2 9		621 2		Y	2					17

GARCIA, SALVADOR B WELL #: 25 RRCID -> 179920 COMPL. DATE 10/27/2000 TOTAL DEPTH 9402 PERF. 8380 - 9086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (C-5) //CONT.// 77973 020 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS B WELL #: 23 RRCID -> 180531 COMPL. DATE 12/08/2000 TOTAL DEPTH 9137 PERF. 7927 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-

LOPEZ, J. M. WELL #: 1 RRCID -> 182648 COMPL. DATE 02/19/2001 TOTAL DEPTH 8500 PERF. 8215 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, SERAPIO HEIRS B WELL #: 29 RRCID -> 186376 COMPL. DATE 09/07/2001 TOTAL DEPTH 11825 PERF. 8775 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3029	-0-	-536	-0-	468 4	1 9	2557	2	Y	4	56	1			18
11	3450	X	3104	-0-	-346	-0-	582 3	1 9	2519	2	Y	3					21
12	7452	X	7452	-0-	-0-	-0-	1127 2	1 9	6323	2	Y	2					23
01	3372	X	3372	-0-	-0-	-0-	494 17	1 9	2861	2	Y	15					38
*02	3027	X	3027	-0-	-0-	-0-	455 7	1 9	2565	2	Y	6	21	1			23
03	3844	X	3371	-0-	-473	-0-	469 4	1 9	2898	2	Y	4					27

GARCIA, SALVADOR A WELL #: 26 RRCID -> 187471 COMPL. DATE 10/13/2001 TOTAL DEPTH 12490 PERF. 9020 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7507	-0-	-553	-0-	7506	2	1	9	Y	1					7
11	7800	X	7197	-0-	-603	-0-	7195	2	2	9	Y	2					9
12	7843	X	6903	-0-	-940	-0-	6899	2	4	9	Y	4					13
01	7750	X	7724	-0-	-26	-0-	7718	2	6	9	Y	5	15	1			3
*02	7393	X	7393	-0-	-0-	-0-	7390	2	3	9	Y	3					6
03	8215	X	8215	-0-	-0-	-0-	823 8	1 9	7384	2	Y	7	13	1			-0-

ROLETA (DEEP WILCOX) 77973 025 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUERRA L WELL #: 13 RRCID -> 182157 COMPL. DATE 03/08/2001 TOTAL DEPTH 15267 PERF.10421 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	564	-0-	-87	-0-	34	1	530	2	Y	-0-					-0-
11	660	N	589	-0-	-71	-0-	38	1	551	2	Y	-0-					-0-
12	682	N	591	-0-	-91	-0-	43	1	548	2	Y	-0-					-0-
01	582	N	582	-0-	-0-	-0-	42	1	540	2	Y	-0-					-0-
*02	560	N	520	-0-	-40	-0-	33	1	487	2	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	43	1	593	2	Y	-0-					-0-

ALEXANDER WELL #: 9 RRCID -> 218272 COMPL. DATE 11/10/2005 TOTAL DEPTH 12307 PERF. 9286 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (DEEP WILCOX) //CONT.// 77973 025 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA ESTATE WELL #: 21 RRCID -> 223373 COMPL. DATE 10/12/2006 TOTAL DEPTH 11206 PERF.11683 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
*02	140	N	63	-0-	-77	-0-	63	2			N	-0-					-0-
03	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-

ALEXANDER WELL #: 10 RRCID -> 223783 COMPL. DATE 11/03/2006 TOTAL DEPTH 12165 PERF. 9056 - 11958

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALEXANDER WELL #: 11 RRCID -> 224951 COMPL. DATE 12/03/2006 TOTAL DEPTH 12350 PERF. 9030 - 10432

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALEXANDER-SAENZ GAS UNIT WELL #: 1 RRCID -> 242875 COMPL. DATE 08/24/2008 TOTAL DEPTH 10701 PERF. 9716 - 10622

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE C EXPLORATION, LLC 857512
ALEXANDER, M. M. WELL #: 5 RRCID -> 157995 COMPL. DATE 07/22/2008 TOTAL DEPTH 14000 PERF. 9184 - 9194

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	3245	-0-	3245	3245	3245	3245	2			N	-0-					-0-
01	14B2 EXT	15665	-0-	15665	18910	15665	2				N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	18910						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	18910						N	NO RPT					-0-

ROLETA (GL SANDS) 77973 037 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUERRA L WELL #: 13 RRCID -> 183174 COMPL. DATE 03/22/2001 TOTAL DEPTH 15267 PERF.11572 - 14046

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROLETA (GL SANDS) //CONT.// 77973 037 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS B WELL #: 29 RRCID -> 186058 COMPL. DATE 08/20/2001 TOTAL DEPTH 11825 PERF. 9118 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 2 RRCID -> 117567 COMPL. DATE 05/17/2006 TOTAL DEPTH 10500 PERF. 8140 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, M. WELL #: 6 RRCID -> 165826 COMPL. DATE 03/01/2006 TOTAL DEPTH 12326 PERF. 7735 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

ENCINA RESOURCES, LLC 251741
RASH WELL #: 1 RRCID -> 247007 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9789 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
RANCHITO TANK GU WELL #: 3 RRCID -> 253867 COMPL. DATE 10/22/2009 TOTAL DEPTH 11990 PERF. 8502 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC 273611
WHITTIER WELL #: 2 RRCID -> 222308 COMPL. DATE 07/16/2006 TOTAL DEPTH 10200 PERF. 8908 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3648	-0-	-909	-0-	265	1	3383	2	N	-0-					146
11	3750	X	3225	-0-	-525	-0-	288	1	2887	2	N	45	182	1			9
							50	9									
12	3596	X	3410	-0-	-186	-0-	269	1	3141	2	N	-0-					9
01	3658	X	2710	-0-	-948	-0-	248	1	2433	2	N	26					35
							29	9									
02	3304	X	2100	-0-	-1204	-0-	194	1	1906	2	N	-0-					35
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					35

WHITTIER WELL #: 3 RRCID -> 226714 COMPL. DATE 04/04/2007 TOTAL DEPTH 10500 PERF. 8766 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	934	25	1	325	2	N	-0-					70
11	0		389	-0-	389	1323	35	1	354	2	N	-0-					70
12	0		551	-0-	551	1874	43	1	508	2	N	-0-					70
01	0		466	-0-	466	2340	42	1	413	2	N	10					80
							11	9									
02	2800	N	528	-0-	-2272	68	49	1	479	2	N	-0-					80
03	0	N	NO RPT	-0-	-0-	68					N	NO RPT					80

WHITTIER WELL #: 5 RRCID -> 226801 COMPL. DATE 03/15/2007 TOTAL DEPTH 10500 PERF. 9186 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3664	X	3664	-0-	-0-	-0-	266	1	3398	2	N	-0-	41	1			-0-
11	0		2151	-0-	2151	2151	195	1	1956	2	N	-0-					-0-
12	0		2507	-0-	2507	4658	198	1	2309	2	N	-0-					-0-
01	0		1867	-0-	1867	6525	173	1	1694	2	N	-0-					-0-
02	9171	X	2646	-0-	-6525	-0-	245	1	2401	2	N	-0-					-0-
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					-0-

LA SOLEDAD WELL #: 5 RRCID -> 229039 COMPL. DATE 06/10/2007 TOTAL DEPTH 10500 PERF. 9216 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	X	1910	-0-	-0-	-0-	139	1	1771	2	N	-0-					34
11	1500	X	1056	-0-	-444	-0-	96	1	960	2	N	-0-					34
12	1550	X	929	-0-	-621	-0-	71	1	834	2	N	22					56
							24	9									
01	1922	X	805	-0-	-1117	-0-	74	1	728	2	N	3					59
							3	9									
02	1736	X	927	-0-	-809	-0-	86	1	841	2	N	-0-					59
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					59

HILCORP ENERGY COMPANY 386310
VELA, ANTONIO WELL #: 1 RRCID -> 095206 COMPL. DATE N/A TOTAL DEPTH 8537 PERF. 7630 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3956	-0-	-12	-0-	610	1	3331	2	Y	14	21	1			72
							15	9									
11	3840	X	3742	-0-	-98	-0-	702	1	3034	2	Y	5					77
							6	9									
12	3844	X	3788	-0-	-56	-0-	572	1	3206	2	Y	9					86
							10	9									
01	4382	X	4382	-0-	-0-	-0-	641	1	3715	2	Y	24					110
							26	9									
*02	3584	X	3547	-0-	-37	-0-	529	1	2984	2	Y	31	23	1			118
							34	9									
03	4050	X	4050	-0-	-0-	-0-	563	1	3478	2	Y	8					126
							9	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS GU "D" WELL #: 3 RRCID -> 099178 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 7485 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1021	-0-	-33	-0-	158	1	862	2	Y	1	5	1			3
							1	9									
11	1050	N	789	-0-	-261	-0-	148	1	640	2	Y	1					4
							1	9									
12	1023	N	528	-0-	-495	-0-	80	1	447	2	Y	1					5
							1	9									
01	1023	N	615	-0-	-408	-0-	90	1	521	2	Y	4					9
							4	9									
*02	728	N	597	-0-	-131	-0-	89	1	506	2	Y	2	7	1			4
							2	9									
03	653	N	653	-0-	-0-	-0-	91	1	561	2	Y	1					5
							1	9									

GARCIA, SALVADOR "D" WELL #: 1 RRCID -> 105506 COMPL. DATE 02/18/1988 TOTAL DEPTH 8270 PERF. 8097 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					14
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	15	1			4
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	7	15	1			-0-

GARCIA, SALVADOR "C" WELL #: 2 RRCID -> 111397 COMPL. DATE 05/01/1984 TOTAL DEPTH 8827 PERF. 7746 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	754	-0-	-21	-0-	753	2	1	9	Y	1					8
11	750	N	708	-0-	-42	-0-	707	2	1	9	Y	1					9
12	744	N	700	-0-	-44	-0-	696	2	4	9	Y	4					13
01	770	N	770	-0-	-0-	-0-	764	2	6	9	Y	5	15	1			3
*02	724	N	724	-0-	-0-	-0-	721	2	3	9	Y	3					6
03	845	N	845	-0-	-0-	-0-	84	1	753	2	Y	7	13	1			-0-
							8	9									

VELA ESTATE WELL #: 2 RRCID -> 111623 COMPL. DATE 07/13/1984 TOTAL DEPTH 8507 PERF. 8091 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTIER, L. ESTATE WELL #: 2 RRCID -> 112275 COMPL. DATE 09/06/2007 TOTAL DEPTH 9056 PERF. 8604 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3622	-0-	-904	-0-	245	1	3357	2	Y	18	130	1			20
							20	9									
11	4290	X	3160	-0-	-1130	-0-	191	1	2960	2	Y	8					28
							9	9									
12	4309	X	3565	-0-	-744	-0-	208	1	3335	2	Y	20					48
							22	9									
01	4309	X	3537	-0-	-772	-0-	217	1	3300	2	Y	18					66
							20	9									
*02	3276	X	3226	-0-	-50	-0-	195	1	3012	2	Y	17					83
							19	9									
03	3667	X	3667	-0-	-0-	-0-	228	1	3428	2	Y	10					93
							11	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "E" WELL #: 3 RRCID -> 112962 COMPL. DATE 07/10/1984 TOTAL DEPTH 8939 PERF. 8515 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6885	-0-	-462	-0-	6884	2	1	9	Y	1					13
11	7110	X	6601	-0-	-509	-0-	6600	2	1	9	Y	1					14
12	7347	X	6064	-0-	-1283	-0-	6060	2	4	9	Y	4					18
01	7161	X	6586	-0-	-575	-0-	6580	2	6	9	Y	5	15	1			8
*02	6840	X	6840	-0-	-0-	-0-	6836	2	4	9	Y	4					12
03	6882	X	6860	-0-	-22	-0-	687	1	6165	2	Y	7	16	1			3
							8	9									

VELA, SERAPIO HEIRS "B" WELL #: 5 RRCID -> 114017 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7705 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	5	1	28	2	Y	-0-					-0-
11	0		33	-0-	33	66	6	1	27	2	Y	-0-					-0-
12	0		23	-0-	23	89	3	1	20	2	Y	-0-					-0-
01	0		18	-0-	18	107	3	1	15	2	Y	-0-					-0-
*02	128	N	21	-0-	-107	-0-	3	1	18	2	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	3	1	18	2	Y	-0-					-0-

VELA ESTATE WELL #: 4 RRCID -> 114256 COMPL. DATE 11/07/1984 TOTAL DEPTH 9400 PERF. 8464 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2733	-0-	-181	-0-	2733	2			Y	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	2900	2			Y	-0-					-0-
12	3129	X	3129	-0-	-0-	-0-	3129	2			Y	-0-					-0-
01	2883	X	1980	-0-	-903	-0-	1980	2			Y	-0-					-0-
*02	2716	X	1862	-0-	-854	-0-	1862	2			Y	-0-					-0-
03	3131	X	1956	-0-	-1175	-0-	1938	2	18	9	Y	16	6	1			10

VELA, EMILIANO WELL #: 2 RRCID -> 114416 COMPL. DATE 12/21/1984 TOTAL DEPTH 8500 PERF. 8095 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	140	1	764	2	Y	1	6	1			11
							1	9									
11	1020	N	816	-0-	-204	-0-	153	1	662	2	Y	1					12
							1	9									
12	1036	N	1036	-0-	-0-	-0-	157	1	878	2	Y	1					13
							1	9									
01	1111	N	1111	-0-	-0-	-0-	163	1	946	2	Y	2					15
							2	9									
*02	756	N	749	-0-	-7	-0-	113	1	635	2	Y	1	6	1			10
							1	9									
03	1023	N	764	-0-	-259	-0-	106	1	657	2	Y	1					11
							1	9									

GUTIERREZ WELL #: 1 RRCID -> 114747 COMPL. DATE 01/21/1985 TOTAL DEPTH 9155 PERF. 8792 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, SALVADOR "B" WELL #: 5 RRCID -> 115677 COMPL. DATE 03/17/1985 TOTAL DEPTH 8716 PERF. 7699 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA WELL #: 1 RRCID -> 116345 COMPL. DATE 03/19/2003 TOTAL DEPTH 9511 PERF. 8938 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	2103	2	11	9	N	10	10	1			11
11	2206	N	2206	-0-	-0-	-0-	2202	2	4	9	N	4					15
12	2402	N	2402	-0-	-0-	-0-	2394	2	8	9	N	7					22
01	2108	N	1571	-0-	-537	-0-	1567	2	4	9	N	4	11	1			15
*02	2072	N	1346	-0-	-726	-0-	1333	2	13	9	N	12					27
03	3100	N	4674	-0-	1574	1574	4656	2	18	9	N	16	13	1			30

VELA, SERAPIO HEIRS "B" WELL #: 6 RRCID -> 117589 COMPL. DATE N/A TOTAL DEPTH 8498 PERF. 7662 - 8131

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMILIANO VELA WELL #: 3 RRCID -> 117751 COMPL. DATE 01/31/1991 TOTAL DEPTH 8500 PERF. 7822 - 7846

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42

VELA ESTATE WELL #: 5 RRCID -> 117933 COMPL. DATE 04/05/2006 TOTAL DEPTH 9555 PERF. 7457 - 8506

10	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
11	240	N	207	-0-	-33	-0-	207	2			Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	2			Y	-0-					-0-
*02	196	N	66	-0-	-130	-0-	66	2			Y	-0-					-0-
03	341	N	104	-0-	-237	-0-	104	2			Y	-0-					-0-

GUERRA "L" WELL #: 1 RRCID -> 118188 COMPL. DATE 07/21/1985 TOTAL DEPTH 9500 PERF. 8010 - 8208

10	1705	N	1535	-0-	-170	-0-	92	1	1442	2	Y	1					1
							1	9									
11	1620	N	1431	-0-	-189	-0-	93	1	1337	2	Y	1	1	1			1
							1	9									
12	1581	N	1360	-0-	-221	-0-	98	1	1261	2	Y	1	1	1			1
							1	9									
01	1550	N	1382	-0-	-168	-0-	99	1	1282	2	Y	1					2
							1	9									
*02	1344	N	1268	-0-	-76	-0-	80	1	1187	2	Y	1					3
							1	9									
03	1364	N	1281	-0-	-83	-0-	88	1	1193	2	Y	-0-	1	1			2

VELA, EMILIANO WELL #: 1 RRCID -> 118881 COMPL. DATE 11/03/1985 TOTAL DEPTH 8495 PERF. 7643 - 7670

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, L.O. WELL #: 1 RRCID -> 119002 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9961 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	104	2	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2	N	-0-					-0-
12	93	N	28	-0-	-65	-0-	28	2	N	-0-					-0-
01	93	N	2	-0-	-91	-0-	2	2	N	-0-					-0-
*02	84	N	6	-0-	-78	-0-	6	2	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2	N	-0-					-0-

VELA, ADRIAN WELL #: 2 RRCID -> 119783 COMPL. DATE 02/21/2006 TOTAL DEPTH 9100 PERF. 8655 - 8691

10	1426	N	1130	-0-	-296	-0-	59	1	1069	2	Y	2	4	1		27
							2	9								
11	1320	N	1230	-0-	-90	-0-	62	1	1166	2	Y	2				29
							2	9								
12	1447	N	1447	-0-	-0-	-0-	109	1	1334	2	Y	4	24	1		9
							4	9								
01	1154	N	1154	-0-	-0-	-0-	67	1	1081	2	Y	5				14
							6	9								
*02	1148	N	739	-0-	-409	-0-	44	1	693	2	Y	2				16
							2	9								
03	1457	N	1001	-0-	-456	-0-	70	1	930	2	Y	1				17
							1	9								

ANDREWS UNIT WELL #: 1 RRCID -> 120591 COMPL. DATE 03/01/1986 TOTAL DEPTH 9800 PERF. 9010 - 9052

10	3193	X	-0-	-0-	-3193	-0-					N	-0-				-0-
11	3090	X	-0-	-0-	-3090	-0-					N	-0-				-0-
12	3162	X	16	-0-	-3146	-0-	16	2			N	-0-				-0-
01	2852	X	8	-0-	-2844	-0-	8	2			N	-0-				-0-
*02	1204	X	1	-0-	-1203	-0-	1	2			N	-0-				-0-
03	31	X	23	-0-	-8	-0-	23	2			N	-0-				-0-

VELA, SERAPIO HEIRS GU "D" WELL #: 8 RRCID -> 121048 COMPL. DATE N/A TOTAL DEPTH 8615 PERF. 7552 - 8178

10	355	N	355	-0-	-0-	-0-	55	1	299	2	Y	1	4	1		4
							1	9								
11	330	N	167	-0-	-163	-0-	31	1	135	2	Y	1				5
							1	9								
12	310	N	170	-0-	-140	-0-	26	1	144	2	Y	-0-				5
01	341	N	214	-0-	-127	-0-	31	1	181	2	Y	2				7
							2	9								
*02	198	N	198	-0-	-0-	-0-	30	1	167	2	Y	1	4	1		4
							1	9								
03	206	N	206	-0-	-0-	-0-	29	1	177	2	Y	-0-				4

VELA, SERAPIO HEIRS "B" WELL #: 10 RRCID -> 121548 COMPL. DATE 06/16/1986 TOTAL DEPTH 9232 PERF. 8851 - 8879

10	3038	X	2576	-0-	-462	-0-	398	1	2175	2	Y	3	15	1		7
							3	9								
11	2940	X	2326	-0-	-614	-0-	437	1	1887	2	Y	2				9
							2	9								
12	2976	X	2850	-0-	-126	-0-	431	1	2417	2	Y	2				11
							2	9								
01	3012	X	3012	-0-	-0-	-0-	442	1	2561	2	Y	8				19
							9	9								
*02	2383	X	2383	-0-	-0-	-0-	358	1	2021	2	Y	4	18	1		5
							4	9								
03	2852	X	2286	-0-	-566	-0-	318	1	1965	2	Y	3				8
							3	9								

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "C" WELL #: 10 RRCID -> 121611 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 7846 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2002	-0-	-44	-0-	2000	2	2	9	Y	2					10
11	2010	N	1919	-0-	-91	-0-	1918	2	1	9	Y	1					11
12	2046	N	1778	-0-	-268	-0-	1774	2	4	9	Y	4					15
01	2015	N	1986	-0-	-29	-0-	1980	2	6	9	Y	5	15	1			5
*02	1920	N	1920	-0-	-0-	-0-	1916	2	4	9	Y	4					9
03	2221	N	2221	-0-	-0-	-0-	222	1	1991	2	Y	7	16	1			-0-
							8	9									

VELA, ANTONIO WELL #: 5 RRCID -> 122045 COMPL. DATE 08/27/1986 TOTAL DEPTH 9600 PERF. 8176 - 8222

10	155	N	151	-0-	-4	-0-	23	1	127	2	Y	1	2	1			4
							1	9									
11	6	N	-0-	-0-	-6	-0-					Y	-0-					4
12	293	N	293	-0-	-0-	-0-	44	1	249	2	Y	-0-					4
01	155	N	109	-0-	-46	-0-	16	1	92	2	Y	1					5
							1	9									
*02	328	N	328	-0-	-0-	-0-	49	1	277	2	Y	2	2	1			5
							2	9									
03	217	N	186	-0-	-31	-0-	26	1	157	2	Y	3					8
							3	9									

VELA, ANTONIO WELL #: 4 RRCID -> 122548 COMPL. DATE 09/25/1986 TOTAL DEPTH 9720 PERF. 7948 - 8116

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VELA, SERAPIO HEIRS "A" WELL #: 12 RRCID -> 122549 COMPL. DATE 10/06/1986 TOTAL DEPTH 9500 PERF. 8915 - 8952

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VELA, SERAPIO HEIRS GU "C" WELL #: 14 RRCID -> 122677 COMPL. DATE 11/16/1986 TOTAL DEPTH 8890 PERF. 7815 - 8350

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS GU "D" WELL #: 16 RRCID -> 122828 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8228 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	33	1	181	2	Y	1	4	1			1
							1	9									
11	180	N	107	-0-	-73	-0-	20	1	86	2	Y	1					2
							1	9									
12	164	N	164	-0-	-0-	-0-	25	1	139	2	Y	-0-					2
01	217	N	110	-0-	-107	-0-	16	1	92	2	Y	2					4
							2	9									
*02	126	N	126	-0-	-0-	-0-	19	1	106	2	Y	1	4	1			1
							1	9									
03	155	N	102	-0-	-53	-0-	14	1	88	2	Y	-0-					1

MENDOZA, E.G. GAS UNIT WELL #: 1 RRCID -> 122934 COMPL. DATE N/A TOTAL DEPTH 10247 PERF. 9120 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2476	N	2476	-0-	-0-	-0-	2469	2	7	9	Y	6					29
*11	2168	N	2168	-0-	-0-	-0-	2168	2			Y	-0-					29
*12	1271	N	1242	-0-	-29	-0-	1242	2			Y	-0-					29
*01	1271	N	1250	-0-	-21	-0-	1250	2			Y	-0-					29
*02	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					29
03	2513	N	2513	-0-	-0-	-0-	2500	2	13	9	Y	12					41

VELA, EMILIANO WELL #: 4 RRCID -> 123008 COMPL. DATE 12/28/1986 TOTAL DEPTH 9000 PERF. 8726 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	72	1	394	2	Y	1	3	1			6
							1	9									
11	493	N	493	-0-	-0-	-0-	93	1	400	2	Y	-0-					6
12	497	N	497	-0-	-0-	-0-	75	1	422	2	Y	-0-					6
01	552	N	552	-0-	-0-	-0-	81	1	469	2	Y	2					8
							2	9									
*02	527	N	527	-0-	-0-	-0-	79	1	447	2	Y	1	4	1			5
							1	9									
03	539	N	539	-0-	-0-	-0-	75	1	463	2	Y	1					6
							1	9									

VELA, SERAPIO HEIRS "B" WELL #: 18 RRCID -> 123146 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 7946 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	96	-0-	-183	-0-	15	1	80	2	Y	1	2	1			2
							1	9									
11	1323	N	1323	-0-	-0-	-0-	248	1	1074	2	Y	1					3
							1	9									
12	495	N	495	-0-	-0-	-0-	75	1	420	2	Y	-0-					3
01	379	N	379	-0-	-0-	-0-	56	1	322	2	Y	1					4
							1	9									
*02	588	N	116	-0-	-472	-0-	17	1	98	2	Y	1	3	1			2
							1	9									
03	496	N	274	-0-	-222	-0-	38	1	235	2	Y	1					3
							1	9									

GARCIA, SALVADOR "A" WELL #: 15 RRCID -> 123447 COMPL. DATE 09/15/1998 TOTAL DEPTH 9600 PERF. 8840 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS "A" WELL #: 20 RRCID -> 123750 COMPL. DATE 03/27/1987 TOTAL DEPTH 9262 PERF. 8288 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITTIER, HELEN COMPANY WELL #: 5 RRCID -> 124016 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 7599 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VELA - GUERRA UNIT WELL #: 1 RRCID -> 124064 COMPL. DATE 10/18/2003 TOTAL DEPTH 9650 PERF. 7754 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	890	-0-	-133	-0-	890	2			N	-0-					-0-
11	960	N	928	-0-	-32	-0-	928	2			N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
01	899	N	652	-0-	-247	-0-	652	2			N	-0-					-0-
*02	868	N	622	-0-	-246	-0-	622	2			N	-0-					-0-
03	1178	N	656	-0-	-522	-0-	656	2			N	-0-					-0-

BENAVIDES, J.G. UNIT WELL #: 2 RRCID -> 124073 COMPL. DATE N/A TOTAL DEPTH 9555 PERF. 7845 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA, SALVADOR "A" WELL #: 12 RRCID -> 124547 COMPL. DATE 06/25/1987 TOTAL DEPTH 9060 PERF. 8667 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	257	2	1	9	Y	1					7
11	267	N	267	-0-	-0-	-0-	265	2	2	9	Y	2					9
12	279	N	239	-0-	-40	-0-	233	2	6	9	Y	5					14
01	285	N	285	-0-	-0-	-0-	281	2	4	9	Y	4	15	1			3
*02	252	N	242	-0-	-10	-0-	239	2	3	9	Y	3					6
03	319	N	319	-0-	-0-	-0-	31	1	281	2	Y	6	12	1			-0-
							7	9									

MENDOZA UNIT WELL #: 2 RRCID -> 125909 COMPL. DATE 12/08/1987 TOTAL DEPTH 11000 PERF. 8790 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, C.Y. WELL #: 1 T RRCID -> 126834 COMPL. DATE 02/16/1988 TOTAL DEPTH 9500 PERF. 8506 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, C.Y. WELL #: 1 C RRCID -> 127139 COMPL. DATE 02/16/1988 TOTAL DEPTH 9500 PERF. 8088 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	X	2196	-0-	-0-	-0-	149	1	2047	2	N	-0-					68
11	2363	X	2363	-0-	-0-	-0-	143	1	2220	2	N	-0-					68
12	2223	X	2223	-0-	-0-	-0-	129	1	2062	2	N	29					97
							32	9									
01	1791	X	1791	-0-	-0-	-0-	110	1	1678	2	N	3					100
							3	9									
*02	1763	N	1763	-0-	-0-	-0-	107	1	1656	2	N	-0-					100
03	1677	N	1677	-0-	-0-	-0-	104	1	1569	2	N	4					104
							4	9									

AMOCO FEE WELL #: 2 RRCID -> 127140 COMPL. DATE 04/23/1988 TOTAL DEPTH 11200 PERF. 8912 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: 4 RRCID -> 127631 COMPL. DATE 02/20/2006 TOTAL DEPTH 10505 PERF. 7252 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
11	240	N	72	-0-	-168	-0-	72	2			Y	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	2			Y	-0-					-0-

WHITTIER, HELEN COMPANY WELL #: 3 RRCID -> 127776 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7876 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	42	1	570	2	Y	-0-	2	1			-0-
11	630	N	578	-0-	-52	-0-	35	1	543	2	Y	-0-					-0-
12	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	39	1	602	2	Y	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	37	1	576	2	Y	-0-					-0-
03	695	N	695	-0-	-0-	-0-	43	1	650	2	Y	2					2
							2	9									

GUERRA "L" WELL #: 4 RRCID -> 128260 COMPL. DATE 05/01/1998 TOTAL DEPTH 10000 PERF. 8256 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	100	1	1562	2	Y	-0-					-0-
11	1656	N	1656	-0-	-0-	-0-	108	1	1547	2	Y	1	1	1			-0-
							1	9									
12	1612	N	1519	-0-	-93	-0-	109	1	1409	2	Y	1	1	1			-0-
							1	9									
01	1674	N	1636	-0-	-38	-0-	118	1	1518	2	Y	-0-					-0-
*02	1642	N	1642	-0-	-0-	-0-	103	1	1538	2	Y	1					1
							1	9									
03	1519	N	1517	-0-	-2	-0-	104	1	1413	2	Y	-0-	1	1			-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
WHITTIER, L. ESTATE WELL #: 3 RRCID -> 128443 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7890 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	49	1	668	2	Y	-0-	1	1			-0-
11	660	N	646	-0-	-14	-0-	39	1	607	2	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	38	1	608	2	Y	-0-					-0-
01	713	N	630	-0-	-83	-0-	39	1	591	2	Y	-0-					-0-
*02	616	N	610	-0-	-6	-0-	37	1	573	2	Y	-0-					-0-
03	651	N	637	-0-	-14	-0-	40	1	595	2	Y	2					2
							2	9									

GUERRA "L" WELL #: 5 RRCID -> 128899 COMPL. DATE 04/17/1998 TOTAL DEPTH 9801 PERF. 8494 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2007	-0-	-101	-0-	121	1	1886	2	Y	-0-					-0-
11	1950	N	1933	-0-	-17	-0-	126	1	1806	2	Y	1	1	1			-0-
							1	9									
12	2015	N	1850	-0-	-165	-0-	133	1	1715	2	Y	2	1	1			1
							2	9									
01	2015	N	1894	-0-	-121	-0-	136	1	1758	2	Y	-0-					1
*02	1792	N	1727	-0-	-65	-0-	108	1	1618	2	Y	1					2
							1	9									
03	1860	N	1644	-0-	-216	-0-	112	1	1532	2	Y	-0-	1	1			1

VELA ESTATE WELL #: 7 RRCID -> 129418 COMPL. DATE 10/21/1988 TOTAL DEPTH 10000 PERF. 8386 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA "L" WELL #: 3 RRCID -> 129952 COMPL. DATE 02/15/1989 TOTAL DEPTH 10500 PERF. 8668 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	56					Y	-0-					-0-
11	0		17	-0-	17	73	1	1	16	2	Y	-0-					-0-
12	0		14	-0-	14	87	1	1	13	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	87					Y	-0-					-0-
*02	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

VELA, ADRIAN WELL #: 3 RRCID -> 130401 COMPL. DATE 04/24/2006 TOTAL DEPTH 9950 PERF. 8879 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1521	-0-	-277	-0-	79	1	1440	2	Y	2					23
							2	9									
11	1726	N	1726	-0-	-0-	-0-	86	1	1637	2	Y	3					26
							3	9									
12	1674	N	1595	-0-	-79	-0-	121	1	1471	2	Y	3	19	1			10
							3	9									
01	1684	N	1684	-0-	-0-	-0-	97	1	1579	2	Y	7					17
							8	9									
*02	1624	N	1398	-0-	-226	-0-	84	1	1311	2	Y	3					20
							3	9									
03	1763	N	1763	-0-	-0-	-0-	124	1	1637	2	Y	2					22
							2	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "D" WELL #: 19 RRCID -> 130701 COMPL. DATE 05/03/1989 TOTAL DEPTH 9001 PERF. 8045 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	616	-0-	-128	-0-	614	2	2	9	Y	2					12
11	720	N	643	-0-	-77	-0-	642	2	1	9	Y	1					13
12	744	N	634	-0-	-110	-0-	630	2	4	9	Y	4					17
01	692	N	692	-0-	-0-	-0-	688	2	4	9	Y	4	15	1			6
*02	677	N	677	-0-	-0-	-0-	673	2	4	9	Y	4					10
03	793	N	793	-0-	-0-	-0-	79	1	706	2	Y	7	17	1			-0-
							8	9									

GUERRA "L" WELL #: 7 RRCID -> 130769 COMPL. DATE 04/14/1998 TOTAL DEPTH 10500 PERF. 8728 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	21	1	332	2	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	25	1	368	2	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	26	1	330	2	Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	27	1	347	2	Y	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	26	1	387	2	Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

GUERRA "L" WELL #: 6 RRCID -> 130770 COMPL. DATE 05/12/1989 TOTAL DEPTH 10500 PERF. 9826 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2018	-0-	-214	-0-	121	1	1897	2	Y	-0-					13
11	2100	N	1815	-0-	-285	-0-	118	1	1696	2	Y	1	9	1			5
							1	9									
12	2247	N	2247	-0-	-0-	-0-	162	1	2083	2	Y	2	4	1			3
							2	9									
01	2240	N	2240	-0-	-0-	-0-	161	1	2079	2	Y	-0-					3
*02	2081	N	2081	-0-	-0-	-0-	131	1	1949	2	Y	1					4
							1	9									
03	2232	N	2139	-0-	-93	-0-	146	1	1993	2	Y	-0-	2	1			2

DE BARBERIO WELL #: 1T RRCID -> 131435 COMPL. DATE 06/16/1995 TOTAL DEPTH 10300 PERF. 8873 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	47	1	734	2	Y	-0-					1
11	758	N	758	-0-	-0-	-0-	49	1	709	2	Y	-0-					1
12	775	N	731	-0-	-44	-0-	53	1	678	2	Y	-0-					1
01	775	N	757	-0-	-18	-0-	54	1	703	2	Y	-0-					1
*02	714	N	714	-0-	-0-	-0-	45	1	669	2	Y	-0-					1
03	744	N	669	-0-	-75	-0-	46	1	623	2	Y	-0-					1

GUERRA "L" WELL #: 8 RRCID -> 131451 COMPL. DATE 07/26/1989 TOTAL DEPTH 10675 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	608	-0-	-12	-0-	37	1	571	2	Y	-0-					-0-
11	600	N	552	-0-	-48	-0-	36	1	516	2	Y	-0-					-0-
12	620	N	527	-0-	-93	-0-	38	1	489	2	Y	-0-					-0-
01	620	N	553	-0-	-67	-0-	40	1	513	2	Y	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	32	1	482	2	Y	-0-					-0-
03	538	N	538	-0-	-0-	-0-	37	1	501	2	Y	-0-					-0-

GUERRA "L" WELL #: 10 RRCID -> 132510 COMPL. DATE 11/08/1989 TOTAL DEPTH 10500 PERF. 8956 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
WHITTIER, L. ESTATE WELL #: 1 RRCID -> 134363 COMPL. DATE 09/25/2009 TOTAL DEPTH 8850 PERF. 8535 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	43	1	594	2	Y	-0-	1	1			-0-
11	433	N	433	-0-	-0-	-0-	26	1	407	2	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	18	1	279	2	Y	-0-					-0-
01	651	N	257	-0-	-394	-0-	16	1	241	2	Y	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	29	1	444	2	Y	-0-					-0-
03	310	N	221	-0-	-89	-0-	14	1	206	2	Y	1					1
							1	9									

VELA ESTATE WELL #: 9 RRCID -> 135892 COMPL. DATE 04/12/2006 TOTAL DEPTH 8648 PERF. 7820 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	272	2			Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	2			Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
*02	448	N	215	-0-	-233	-0-	215	2			Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-

J. G. BENAVIDES GAS UNIT WELL #: 3 RRCID -> 136213 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8890 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5033	-0-	-857	-0-	5033	2			Y	-0-					-0-
11	5310	X	4875	-0-	-435	-0-	4875	2			Y	-0-					-0-
12	5456	X	4810	-0-	-646	-0-	4810	2			Y	-0-					-0-
01	10722	X	10722	-0-	-0-	-0-	10722	2			Y	-0-					-0-
*02	10436	X	10436	-0-	-0-	-0-	10436	2			Y	-0-					-0-
03	11715	X	11715	-0-	-0-	-0-	11715	2			Y	-0-					-0-

GUTIERREZ WELL #: 2 RRCID -> 136377 COMPL. DATE 08/27/1990 TOTAL DEPTH 9319 PERF. 8888 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					7
11	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					7
12	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					7
01	2728	N	1647	-0-	-1081	-0-	1647	2			N	-0-					7
*02	2408	N	1411	-0-	-997	-0-	1411	2			N	-0-					7
03	2697	N	1613	-0-	-1084	-0-	1613	2			N	-0-					7

GUERRA "L" WELL #: 12 RRCID -> 137360 COMPL. DATE 02/27/1991 TOTAL DEPTH 10000 PERF. 8852 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2910	-0-	-66	-0-	175	1	2735	2	Y	-0-					-0-
11	2880	X	2799	-0-	-81	-0-	182	1	2617	2	Y	-0-					-0-
12	2976	X	2604	-0-	-372	-0-	188	1	2416	2	Y	-0-					-0-
01	2945	X	1841	-0-	-1104	-0-	132	1	1709	2	Y	-0-					-0-
*02	2660	X	2281	-0-	-379	-0-	143	1	2138	2	Y	-0-					-0-
03	2914	X	2583	-0-	-331	-0-	172	1	2345	2	Y	60					60
							66	9									

BENAVIDES, J. G. GAS UNIT WELL #: 4 RRCID -> 137468 COMPL. DATE 02/13/1992 TOTAL DEPTH 10000 PERF. 8678 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
11	330	N	294	-0-	-36	-0-	294	2			Y	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	2			Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR D WELL #: 8 RRCID -> 137963 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7896 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, SERAPIO HEIRS B WELL #: 1 RRCID -> 138217 COMPL. DATE N/A TOTAL DEPTH 8352 PERF. 7614 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	2	1			4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					5
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	3	1			3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

VELA, ANTONIO WELL #: 2 RRCID -> 138233 COMPL. DATE N/A TOTAL DEPTH 8620 PERF. 7859 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	21 1 9		117	2	Y	1	1	1			3
11	150	N	82	-0-	-68	-0-	15 1		67	2	Y	-0-					3
12	144	N	144	-0-	-0-	-0-	22 1		122	2	Y	-0-					3
01	279	N	279	-0-	-0-	-0-	41 1 9		237	2	Y	1					4
*02	2800	N	6777	-0-	3977	3977	1020 1 9		5756	2	Y	1	1	1			4
03	3100	N	8156	-0-	5056	9033	1137 1 9		7018	2	Y	1					5

VELA, SERAPIO HEIRS A WELL #: 12 RRCID -> 138798 COMPL. DATE 06/24/1991 TOTAL DEPTH 9500 PERF. 8404 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, ADRIAN WELL #: 1 RRCID -> 138821 COMPL. DATE 12/05/2006 TOTAL DEPTH 9600 PERF. 8373 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4073	-0-	-236	-0-	212 1 3 9		3858	2	Y	3	17	1			42
11	4080	X	3470	-0-	-610	-0-	174 1 3 9		3293	2	Y	3					45
12	4154	X	3320	-0-	-834	-0-	251 1 3 9		3066	2	Y	3	34	1			14
01	4154	X	3601	-0-	-553	-0-	209 1 11 9		3381	2	Y	10					24
*02	3738	X	3738	-0-	-0-	-0-	224 1 8 9		3506	2	Y	7					31
03	4061	X	3900	-0-	-161	-0-	275 1 3 9		3622	2	Y	3					34

VELA, SERAPIO HEIRS B WELL #: 22 RRCID -> 139318 COMPL. DATE 08/12/1991 TOTAL DEPTH 8600 PERF. 8171 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS GU C LSE WELL #: 13 RRCID -> 139456 COMPL. DATE N/A TOTAL DEPTH 9332 PERF. 7598 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-		-0-	-0-	130	1	713	2	Y	2	7	1			6
								2	9									
11	1020	N	647	-0-		-373	-0-	121	1	525	2	Y	1					7
								1	9									
12	806	N	438	-0-		-368	-0-	66	1	371	2	Y	1					8
								1	9									
01	837	N	581	-0-		-256	-0-	85	1	490	2	Y	5					13
								6	9									
*02	616	N	162	-0-		-454	-0-	24	1	135	2	Y	3	8	1			8
								3	9									
03	434	N	7	-0-		-427	-0-	1	1	5	2	Y	1					9
								1	9									

VELA, ADRIAN WELL #: 5 RRCID -> 139839 COMPL. DATE 04/25/2006 TOTAL DEPTH 9400 PERF. 8428 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-		-0-	-0-	55	1	1006	2	N	2					18
								2	9									
11	1093	N	1093	-0-		-0-	-0-	55	1	1036	2	N	2					20
								2	9									
12	783	N	783	-0-		-0-	-0-	59	1	721	2	N	3	18	1			5
								3	9									
01	1244	N	1244	-0-		-0-	-0-	72	1	1164	2	N	7					12
								8	9									
*02	1043	N	1043	-0-		-0-	-0-	62	1	979	2	N	2					14
								2	9									
03	1121	N	1121	-0-		-0-	-0-	79	1	1041	2	N	1					15
								1	9									

VERA, SERAPIO HEIRS G.U. D. WELL #: 7 RRCID -> 140140 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7354 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2368	N	2368	-0-		-0-	-0-	366	1	2000	2	Y	2	7	1			5
								2	9									
11	1746	N	1746	-0-		-0-	-0-	328	1	1417	2	Y	1					6
								1	9									
12	1488	N	1166	-0-		-322	-0-	176	1	989	2	Y	1					7
								1	9									
01	1488	N	1145	-0-		-343	-0-	168	1	973	2	Y	4					11
								4	9									
*02	1344	N	369	-0-		-975	-0-	55	1	311	2	Y	3	8	1			6
								3	9									
03	1266	N	1266	-0-		-0-	-0-	176	1	1089	2	Y	1					7
								1	9									

GUTIERREZ WELL #: 3 RRCID -> 140871 COMPL. DATE 07/10/1990 TOTAL DEPTH 9576 PERF. 9150 - 9512

10	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, CONSUELO G. WELL #: 1 RRCID -> 141415 COMPL. DATE 06/06/1995 TOTAL DEPTH 9200 PERF. 7532 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5922	-0-	2822	2822	306	1	5576	2	Y	36					60
							40	9									
11	3000	N	5489	-0-	2489	5311	275	1	5199	2	Y	14					74
							15	9									
12	3100	N	2023	-0-	-1077	4234	153	1	1870	2	Y	-0-	63	1			11
01	8084	X	3850	-0-	-4234	-0-	223	1	3618	2	Y	8					19
							9	9									
*02	3364	X	3364	-0-	-0-	-0-	201	1	3144	2	Y	17					36
							19	9									
03	2004	X	2004	-0-	-0-	-0-	141	1	1861	2	Y	2					38
							2	9									

MENDOZA, E. G. GAS UNIT WELL #: 3 RRCID -> 141563 COMPL. DATE 06/03/1992 TOTAL DEPTH 10233 PERF. 9604 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARCIA, SALVADOR B WELL #: 22 RRCID -> 144220 COMPL. DATE 01/28/1993 TOTAL DEPTH 9000 PERF. 7710 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	400	-0-	-127	-0-	399	2	1	9	Y	1					7
11	540	N	363	-0-	-177	-0-	361	2	2	9	Y	2					9
12	403	N	371	-0-	-32	-0-	365	2	6	9	Y	5					14
01	416	N	416	-0-	-0-	-0-	410	2	6	9	Y	5	14	1			5
*02	350	N	350	-0-	-0-	-0-	347	2	3	9	Y	3					8
03	432	N	432	-0-	-0-	-0-	42	1	382	2	Y	7	15	1			-0-
							8	9									

VELA, SERAPIO HEIRS GU C WELL #: 2 RRCID -> 145377 COMPL. DATE 09/12/1992 TOTAL DEPTH 10400 PERF. 7452 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2447	-0-	-33	-0-	378	1	2066	2	Y	3	10	1			11
							3	9									
11	2280	N	2099	-0-	-181	-0-	394	1	1702	2	Y	3					14
							3	9									
12	1953	N	1369	-0-	-584	-0-	207	1	1162	2	Y	-0-					14
01	2449	N	1764	-0-	-685	-0-	258	1	1496	2	Y	9					23
							10	9									
*02	1960	N	646	-0-	-1314	-0-	96	1	544	2	Y	5	14	1			14
							6	9									
03	1364	N	696	-0-	-668	-0-	97	1	597	2	Y	2					16
							2	9									

VELA, ANTONIO WELL #: 3 RRCID -> 145379 COMPL. DATE 12/05/2007 TOTAL DEPTH 8558 PERF. 7903 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, L. O. WELL #: 3 RRCID -> 146882 COMPL. DATE 10/01/1993 TOTAL DEPTH 10980 PERF. 9734 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
11	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
12	3131	X	3005	-0-	-126	-0-	3005	2			N	-0-					-0-
01	6635	X	6635	-0-	-0-	-0-	6635	2			N	-0-					-0-
*02	5984	X	5984	-0-	-0-	-0-	5984	2			N	-0-					-0-
03	6922	X	6922	-0-	-0-	-0-	6922	2			N	-0-					-0-

GUERRA "L" WELL #: 11 RRCID -> 147100 COMPL. DATE 12/05/1989 TOTAL DEPTH 10700 PERF. 9414 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VELA ESTATE WELL #: 10 RRCID -> 148956 COMPL. DATE 03/30/2006 TOTAL DEPTH 8500 PERF. 7685 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	86	-0-	-69	-0-	86	2			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	2			Y	-0-					-0-
01	93	N	45	-0-	-48	-0-	45	2			Y	-0-					-0-
*02	112	N	36	-0-	-76	-0-	36	2			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-

GUERRA "L" WELL #: 9 RRCID -> 151699 COMPL. DATE 10/19/1994 TOTAL DEPTH 10500 PERF. 8494 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3177	-0-	3177	3177	191	1	2986	2	Y	-0-					-0-
11	T. A.		3025	-0-	3025	6202	197	1	2826	2	Y	2	2	1			-0-
							2	9									
12	T. A.		2861	-0-	2861	9063	206	1	2653	2	Y	2	2	1			-0-
							2	9									
01	T. A.		2928	-0-	2928	11991	210	1	2718	2	Y	-0-					-0-
*02	T. A.		2709	-0-	2709	14700	170	1	2538	2	Y	1					1
							1	9									
03	T. A.		2649	-0-	2649	17349	181	1	2468	2	Y	-0-	1	1			-0-

CUELLAR, JUAN WELL #: 2 RRCID -> 159775 COMPL. DATE 07/18/1996 TOTAL DEPTH 13179 PERF. 9108 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
*02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-

RAMIREZ, L.O. A WELL #: 5 RRCID -> 161597 COMPL. DATE 12/04/1996 TOTAL DEPTH 10904 PERF. 9893 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	966	-0-	-150	-0-	966	2			Y	-0-					-0-
11	1020	N	919	-0-	-101	-0-	919	2			Y	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
*02	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA ESTATE WELL #: 11 RRCID -> 161676 COMPL. DATE 04/23/1996 TOTAL DEPTH 12857 PERF. 8429 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	660	N	505	-0-	-155	-0-	505	2			N	-0-					-0-
12	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
01	744	N	411	-0-	-333	-0-	411	2			N	-0-					-0-
*02	476	N	366	-0-	-110	-0-	366	2			N	-0-					-0-
03	3100	N	3240	-0-	140	140	3240	2			N	-0-					-0-

VELA ESTATE WELL #: 12 RRCID -> 162066 COMPL. DATE 10/16/1996 TOTAL DEPTH 9321 PERF. 9568 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	941	-0-	-268	-0-	941	2			N	-0-					-0-
11	1200	N	966	-0-	-234	-0-	966	2			N	-0-					-0-
12	1085	N	1045	-0-	-40	-0-	1045	2			N	-0-					-0-
01	930	N	731	-0-	-199	-0-	731	2			N	-0-					-0-
*02	896	N	631	-0-	-265	-0-	631	2			N	-0-					-0-
03	1054	N	724	-0-	-330	-0-	724	2			N	-0-					-0-

AMOCO FEE WELL #: 4 RRCID -> 163657 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 8944 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
*02	84	N	61	-0-	-23	-0-	61	2			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-

MENDOZA WELL #: 3 RRCID -> 164103 COMPL. DATE 07/28/1997 TOTAL DEPTH 10213 PERF. 8718 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOZA WELL #: 4 RRCID -> 164379 COMPL. DATE 07/03/1997 TOTAL DEPTH 10622 PERF. 9343 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOZA WELL #: 5 RRCID -> 164381 COMPL. DATE 03/18/2007 TOTAL DEPTH 10284 PERF. 8905 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELA ESTATE WELL #: 14 RRCID -> 164382 COMPL. DATE 01/03/1997 TOTAL DEPTH 10514 PERF. 8136 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8274	X	8274	-0-	-0-	-0-	8274	2			N	-0-					-0-
11	7793	X	7793	-0-	-0-	-0-	7793	2			N	-0-					-0-
12	8423	X	8423	-0-	-0-	-0-	8423	2			N	-0-					-0-
01	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					-0-
*02	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
03	4916	X	4916	-0-	-0-	-0-	4916	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA ESTATE WELL #: 13 RRCID -> 164488 COMPL. DATE 02/03/1997 TOTAL DEPTH 9900 PERF. 8334 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					2
11	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					2
12	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					2
01	1333	N	730	-0-	-603	-0-	730	2			N	-0-					2
*02	1204	N	826	-0-	-378	-0-	826	2			N	-0-					2
03	1302	N	834	-0-	-468	-0-	834	2			N	-0-					2

AMOCO FEE WELL #: 3 RRCID -> 164754 COMPL. DATE 07/24/1998 TOTAL DEPTH 10350 PERF. 8852 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

AMOCO FEE WELL #: 5 RRCID -> 165017 COMPL. DATE 09/30/1997 TOTAL DEPTH 9595 PERF. 8996 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMOCO FEE WELL #: 6 RRCID -> 165319 COMPL. DATE 11/05/1997 TOTAL DEPTH 10386 PERF. 8890 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1226	-0-	-14	-0-	1226	2			N	-0-					-0-
11	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1240	N	775	-0-	-465	-0-	775	2			N	-0-					-0-
*02	1120	N	689	-0-	-431	-0-	689	2			N	-0-					-0-
03	1240	N	795	-0-	-445	-0-	795	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165850 COMPL. DATE 11/01/2006 TOTAL DEPTH 10391 PERF. 8762 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-RAYMOND WELL #: 2 RRCID -> 165873 COMPL. DATE 08/05/1997 TOTAL DEPTH 9711 PERF. 8914 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2925	X	2925	-0-	-0-	-0-	2893	2	32	9	N	29	30	1			12
11	2938	X	2938	-0-	-0-	-0-	2925	2	13	9	N	12					24
12	3080	X	3080	-0-	-0-	-0-	3059	2	21	9	N	19					43
01	1926	X	1926	-0-	-0-	-0-	1914	2	12	9	N	11	32	1			22
*02	1720	N	1720	-0-	-0-	-0-	1683	2	37	9	N	34					56
03	1841	N	1841	-0-	-0-	-0-	1811	2	30	9	N	27	30	1			53

VELA ESTATE WELL #: 15 RRCID -> 165921 COMPL. DATE 08/27/2008 TOTAL DEPTH 9337 PERF. 8367 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
11	600	N	237	-0-	-363	-0-	237	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, M. WELL #: 3 RRCID -> 166580 COMPL. DATE 12/26/1996 TOTAL DEPTH 10000 PERF. 8738 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6869	-0-	-323	-0-	6825	2	44	9	N	40	42	1			28
11	6960	X	6787	-0-	-173	-0-	6769	2	18	9	N	16					44
12	7657	X	6184	-0-	-1473	-0-	6155	2	29	9	N	26					70
01	7657	X	4574	-0-	-3083	-0-	4557	2	17	9	N	15	44	1			41
*02	6916	X	3827	-0-	-3089	-0-	3775	2	52	9	N	47					88
03	7006	X	4426	-0-	-2580	-0-	4385	2	41	9	N	37	42	1			83

VELA WELL #: 16 RRCID -> 166711 COMPL. DATE 08/05/1997 TOTAL DEPTH 10370 PERF. 8160 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	16574	-0-	-786	-0-	16519	2	55	9	N	50	52	1			33
11	16560	X	16506	-0-	-54	-0-	16484	2	22	9	N	20					53
12	17362	X	17362	-0-	-0-	-0-	17326	2	36	9	N	33					86
01	16957	X	11410	-0-	-5547	-0-	11390	2	20	9	N	18	56	1			48
*02	15400	X	9940	-0-	-5460	-0-	9876	2	64	9	N	58					106
03	17360	X	11331	-0-	-6029	-0-	11279	2	52	9	N	47	52	1			101

VELA ESTATE WELL #: 17 RRCID -> 166712 COMPL. DATE 10/20/1997 TOTAL DEPTH 9313 PERF. 8160 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOZA WELL #: 6 RRCID -> 167076 COMPL. DATE 12/30/1998 TOTAL DEPTH 10588 PERF. 8782 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	665	-0-	-48	-0-	665	2			N	-0-					1
11	660	N	643	-0-	-17	-0-	643	2			N	-0-					1
12	682	N	672	-0-	-10	-0-	672	2			N	-0-					1
01	651	N	418	-0-	-233	-0-	418	2			N	-0-					1
*02	588	N	352	-0-	-236	-0-	352	2			N	-0-					1
03	682	N	396	-0-	-286	-0-	396	2			N	-0-					1

ALEXANDER, M. M. WELL #: 3 RRCID -> 167759 COMPL. DATE 04/09/1998 TOTAL DEPTH 10000 PERF. 9639 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA L WELL #: 14 RRCID -> 167827 COMPL. DATE 04/17/1998 TOTAL DEPTH 9800 PERF. 8866 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4085	-0-	-100	-0-	246	1	3838	2	Y	1					1
							1	9									
11	4050	X	3941	-0-	-109	-0-	256	1	3683	2	Y	2	2	1			1
							2	9									
12	4154	X	3805	-0-	-349	-0-	274	1	3528	2	Y	3	3	1			1
							3	9									
01	4123	X	3881	-0-	-242	-0-	279	1	3601	2	Y	1					2
							1	9									
*02	3696	X	3642	-0-	-54	-0-	229	1	3411	2	Y	2					4
							2	9									
03	4092	X	3766	-0-	-326	-0-	257	1	3508	2	Y	1	3	1			2
							1	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA-RAYMOND GAS UNIT WELL #: 1 RRCID -> 167991 COMPL. DATE 08/27/1997 TOTAL DEPTH 10368 PERF. 9268 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
01	434	N	217	-0-	-217	-0-	217	2			N	-0-					-0-
*02	392	N	201	-0-	-191	-0-	201	2			N	-0-					-0-
03	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-

CUELLAR WELL #: 3 RRCID -> 168754 COMPL. DATE 10/29/1997 TOTAL DEPTH 10169 PERF. 9260 - 9606

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAVO WELL #: 2 RRCID -> 168940 COMPL. DATE 10/21/1999 TOTAL DEPTH 10768 PERF. 8780 - 9744

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA WELL #: 4 RRCID -> 168978 COMPL. DATE 03/27/2006 TOTAL DEPTH 9425 PERF. 7834 - 9174

10	1395	N	1263	-0-	-132	-0-	1215	2	48	9	N	44	45	1			21
11	1320	N	1318	-0-	-2	-0-	1298	2	20	9	N	18					39
12	1400	N	1400	-0-	-0-	-0-	1368	2	32	9	N	29					68
01	1271	N	944	-0-	-327	-0-	926	2	18	9	N	16	48	1			36
*02	1232	N	802	-0-	-430	-0-	747	2	55	9	N	50					86
03	1395	N	857	-0-	-538	-0-	813	2	44	9	N	40	45	1			81

ALEXANDER WELL #: 8 RRCID -> 169028 COMPL. DATE 04/08/1998 TOTAL DEPTH 10433 PERF.10134 - 10162

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JMV UNIT WELL #: 2 RRCID -> 169552 COMPL. DATE 02/06/1998 TOTAL DEPTH 11605 PERF.10780 - 7720

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVO, J. E. WELL #: 4 RRCID -> 169562 COMPL. DATE 07/18/1998 TOTAL DEPTH 10715 PERF. 8096 - 8108

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JMV UNIT WELL #: 1 RRCID -> 169600 COMPL. DATE 06/05/1998 TOTAL DEPTH 10731 PERF. 9630 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
11	330	N	272	-0-	-58	-0-	272	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	310	N	182	-0-	-128	-0-	182	2			N	-0-					-0-
*02	252	N	205	-0-	-47	-0-	205	2			N	-0-					-0-
03	341	N	192	-0-	-149	-0-	192	2			N	-0-					-0-

RAMIREZ, L. O. WELL #: 8 RRCID -> 171015 COMPL. DATE 12/05/1998 TOTAL DEPTH 11750 PERF.10251 - 10298

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA WELL #: 5 RRCID -> 171981 COMPL. DATE 02/09/1998 TOTAL DEPTH 8760 PERF. 8466 - 8514

10	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
01	558	N	308	-0-	-250	-0-	308	2			N	-0-					-0-
*02	448	N	294	-0-	-154	-0-	294	2			N	-0-					-0-
03	496	N	248	-0-	-248	-0-	248	2			N	-0-					-0-

GUERRA L WELL #: 16 RRCID -> 172965 COMPL. DATE 02/17/1999 TOTAL DEPTH 9903 PERF. 9110 - 9558

10	2078	N	2078	-0-	-0-	-0-	125	1	1953	2	Y	-0-					15
11	2518	N	2518	-0-	-0-	-0-	164	1	2352	2	Y	2	9	1			8
							2	9									
12	2176	N	2176	-0-	-0-	-0-	157	1	2017	2	Y	2	4	1			6
							2	9									
01	2077	N	1922	-0-	-155	-0-	138	1	1784	2	Y	-0-					6
*02	2128	N	1825	-0-	-303	-0-	115	1	1709	2	Y	1					7
							1	9									
03	2170	N	1818	-0-	-352	-0-	121	1	1651	2	Y	42	26	1			23
							46	9									

RAMIREZ, L. O. A WELL #: 11 RRCID -> 173298 COMPL. DATE 04/21/1999 TOTAL DEPTH 10944 PERF.10118 - 11218

10	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					-0-
11	2408	N	2408	-0-	-0-	-0-	2408	2			Y	-0-					-0-
12	3100	N	3314	-0-	214	214	3314	2			Y	-0-					-0-
01	3100	N	4126	-0-	1026	1240	4126	2			Y	-0-					-0-
*02	2800	N	3083	-0-	283	1523	3083	2			Y	-0-					-0-
03	6106	X	4583	-0-	-1523	-0-	4583	2			Y	-0-					-0-

RAMIREZ, J. S. WELL #: 3 RRCID -> 173325 COMPL. DATE 05/13/1999 TOTAL DEPTH 11122 PERF.10674 - 10845

10	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
11	300	N	209	-0-	-91	-0-	209	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO B WELL #: 27 RRCID -> 173977 COMPL. DATE 07/08/1999 TOTAL DEPTH 8500 PERF. 7660 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	40	1	220	2	Y	1	2	1			-0-
							1	9									
11	151	N	151	-0-	-0-	-0-	28	1	122	2	Y	1					1
							1	9									
12	497	N	497	-0-	-0-	-0-	75	1	422	2	Y	-0-					1
01	248	N	85	-0-	-163	-0-	12	1	71	2	Y	2					3
							2	9									
*02	140	N	78	-0-	-62	-0-	12	1	65	2	Y	1	3	1			1
							1	9									
03	496	N	76	-0-	-420	-0-	11	1	65	2	Y	-0-					1

SERAPIO VELA E WELL #: 25 RRCID -> 175682 COMPL. DATE 02/25/2000 TOTAL DEPTH 9752 PERF. 8626 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, SERAPIO E WELL #: 26 RRCID -> 178055 COMPL. DATE 01/13/2000 TOTAL DEPTH 9350 PERF. 8510 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA, SALVADOR B WELL #: 25 RRCID -> 179792 COMPL. DATE 10/27/2000 TOTAL DEPTH 9402 PERF. 7990 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1320	-0-	-44	-0-	1319	2	1	9	Y	1					7
11	1320	N	1172	-0-	-148	-0-	1171	2	1	9	Y	1					8
12	1302	N	788	-0-	-514	-0-	784	2	4	9	Y	4					12
01	1393	N	1393	-0-	-0-	-0-	1389	2	4	9	Y	4	15	1			1
*02	1293	N	1293	-0-	-0-	-0-	1290	2	3	9	Y	3					4
03	1323	N	1323	-0-	-0-	-0-	132	1	1183	2	Y	7	11	1			-0-
							8	9									

VELA, SERAPIO HEIRS B WELL #: 23 RRCID -> 180943 COMPL. DATE 01/21/2001 TOTAL DEPTH 9137 PERF. 8222 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	52	1	285	2	Y	1	12	1			10
							1	9									
11	286	N	286	-0-	-0-	-0-	54	1	232	2	Y	-0-					10
12	698	N	698	-0-	-0-	-0-	106	1	592	2	Y	-0-					10
01	341	N	314	-0-	-27	-0-	46	1	267	2	Y	1					11
							1	9									
*02	280	N	160	-0-	-120	-0-	24	1	135	2	Y	1	5	1			7
							1	9									
03	403	N	380	-0-	-23	-0-	53	1	327	2	Y	-0-					7

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, J. M. WELL #: 1 RRCID -> 182700 COMPL. DATE 04/02/2001 TOTAL DEPTH 8500 PERF. 7503 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	897	-0-	-64	-0-	61	1	834	2	N	2					97
							2	9									
11	930	N	652	-0-	-278	-0-	39	1	613	2	N	-0-					97
12	928	N	928	-0-	-0-	-0-	54	1	868	2	N	5					102
							6	9									
01	915	N	915	-0-	-0-	-0-	56	1	857	2	N	2					104
							2	9									
*02	848	N	848	-0-	-0-	-0-	52	1	796	2	N	-0-					104
03	930	N	923	-0-	-7	-0-	57	1	864	2	N	2					106
							2	9									

VELA, OSCAR WELL #: 2 RRCID -> 183138 COMPL. DATE 04/13/2001 TOTAL DEPTH 9944 PERF. 8188 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	687	-0-	-57	-0-	47	1	640	2	N	-0-					27
11	720	N	670	-0-	-50	-0-	41	1	629	2	N	-0-					27
12	682	N	672	-0-	-10	-0-	39	1	633	2	N	-0-					27
01	682	N	522	-0-	-160	-0-	32	1	490	2	N	-0-					27
*02	616	N	599	-0-	-17	-0-	36	1	563	2	N	-0-					27
03	682	N	614	-0-	-68	-0-	38	1	570	2	N	5					32
							6	9									

VELA ESTATE WELL #: 19 RRCID -> 202187 COMPL. DATE 05/03/2004 TOTAL DEPTH 9130 PERF. 8564 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1097	-0-	-81	-0-	1097	2			N	-0-					-0-
11	1320	X	561	-0-	-759	-0-	561	2			N	-0-					-0-
12	1550	X	790	-0-	-760	-0-	790	2			N	-0-					-0-
01	1550	X	428	-0-	-1122	-0-	428	2			N	-0-					-0-
*02	1400	X	569	-0-	-831	-0-	569	2			N	-0-					-0-
03	1085	X	564	-0-	-521	-0-	564	2			N	-0-					-0-

VELA ESTATE UNIT WELL #: 18 RRCID -> 202511 COMPL. DATE 08/22/2008 TOTAL DEPTH 10870 PERF. 8863 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1838	-0-	-363	-0-	1838	2			N	-0-					-0-
11	2040	N	2019	-0-	-21	-0-	2019	2			N	-0-					-0-
12	2263	N	2009	-0-	-254	-0-	2009	2			N	-0-					-0-
01	1829	N	1368	-0-	-461	-0-	1368	2			N	-0-					-0-
*02	1876	N	1272	-0-	-604	-0-	1272	2			N	-0-					-0-
03	2015	N	1328	-0-	-687	-0-	1328	2			N	-0-					-0-

GALO WELL #: 1 RRCID -> 211299 COMPL. DATE 11/14/2006 TOTAL DEPTH 11715 PERF. 8946 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					22
11	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					22
12	940	N	940	-0-	-0-	-0-	934	2	6	9	N	5					27
01	1085	N	1074	-0-	-11	-0-	1072	2	2	9	N	2					29
*02	1064	N	1011	-0-	-53	-0-	1010	2	1	9	N	1					30
03	1018	N	1018	-0-	-0-	-0-	102	1	916	2	N	-0-					30

LOPEZ WELL #: 2 RRCID -> 211548 COMPL. DATE 07/17/2005 TOTAL DEPTH 11500 PERF. 7840 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					11
11	300	N	292	-0-	-8	-0-	292	2			Y	-0-					11
12	310	N	301	-0-	-9	-0-	301	2			Y	-0-					11
*01	310	N	293	-0-	-17	-0-	293	2			Y	-0-					11
02	280	N	266	-0-	-14	-0-	266	2			Y	-0-					11
*03	310	N	302	-0-	-8	-0-	302	2			Y	-0-	11	6			-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DOMINGUEZ WELL #: 1 RRCID -> 212705 COMPL. DATE 07/19/2005 TOTAL DEPTH 12652 PERF. 8206 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	324	-0-	-17	-0-	22	1	295	2	Y	6	1	1			19
							7	9									
11	330	N	327	-0-	-3	-0-	20	1	304	2	Y	3	12	1			10
							3	9									
12	310	N	293	-0-	-17	-0-	17	1	267	2	Y	8					18
							9	9									
01	325	N	325	-0-	-0-	-0-	20	1	296	2	Y	8	12	1			14
							9	9									
*02	308	N	283	-0-	-25	-0-	17	1	259	2	Y	6					20
							7	9									
03	289	N	289	-0-	-0-	-0-	18	1	267	2	Y	4	6	1			18
							4	9									

RED CREST TRUST WELL #: 2 RRCID -> 213498 COMPL. DATE 07/19/2005 TOTAL DEPTH 8858 PERF. 8495 - 8578

10	2325	N	2221	-0-	-104	-0-	151	1	2070	2	Y	-0-					100
11	2160	N	1736	-0-	-424	-0-	105	1	1631	2	Y	-0-					100
12	1953	N	1712	-0-	-241	-0-	101	1	1611	2	Y	-0-					100
01	2418	N	2418	-0-	-0-	-0-	148	1	2251	2	Y	17					117
							19	9									
*02	1672	N	1672	-0-	-0-	-0-	100	1	1541	2	Y	28					145
							31	9									
03	2198	N	2198	-0-	-0-	-0-	137	1	2061	2	Y	-0-					145

DOMINGUEZ WELL #: 3 RRCID -> 214177 COMPL. DATE 10/19/2005 TOTAL DEPTH 9031 PERF. 8280 - 8426

10	1705	X	1073	-0-	-632	-0-	71	1	979	2	Y	21	4	1			87
							23	9									
11	1380	X	1018	-0-	-362	-0-	61	1	948	2	Y	8	44	1			51
							9	9									
12	1333	X	1161	-0-	-172	-0-	66	1	1062	2	Y	30					81
							33	9									
01	1153	N	1153	-0-	-0-	-0-	69	1	1054	2	Y	27	43	1			65
							30	9									
*02	1088	N	1088	-0-	-0-	-0-	65	1	1000	2	Y	21					86
							23	9									
03	1147	N	1062	-0-	-85	-0-	65	1	979	2	Y	16	23	1			79
							18	9									

DOMINGUEZ WELL #: 2 RRCID -> 214700 COMPL. DATE 09/23/2005 TOTAL DEPTH 9300 PERF. 7462 - 7498

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SALINAS WELL #: 1 RRCID -> 215049 COMPL. DATE 11/17/2005 TOTAL DEPTH 9300 PERF. 8070 - 8310

10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	0		-0-	-0-	-0-	-0-					Y	-0-					3
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	31					34
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-	34	6			-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALINAS, G. G. WELL #: 1 RRCID -> 215451 COMPL. DATE 02/23/2009 TOTAL DEPTH 9000 PERF. 5464 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	29	1	396	2	Y	-0-					-0-
11	420	N	237	-0-	-183	-0-	14	1	223	2	Y	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	434	N	103	-0-	-331	-0-	6	1	97	2	Y	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	29	1	451	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	29	1	437	2	Y	-0-					-0-

SALINAS WELL #: 2 RRCID -> 216131 COMPL. DATE 01/04/2006 TOTAL DEPTH 8646 PERF. 8090 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					2
11	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					2
12	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					2
*01	589	N	474	-0-	-115	-0-	474	2			Y	-0-					2
02	756	N	385	-0-	-371	-0-	351	2	34	9	Y	31					33
*03	469	N	469	-0-	-0-	-0-	469	2			Y	-0-	33	6			-0-

RATHMELL LAND AND CATTLE CO. WELL #: 2 RRCID -> 216330 COMPL. DATE 12/27/2005 TOTAL DEPTH 9180 PERF. 8482 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	386	-0-	-79	-0-	26	1	360	2	Y	-0-					-0-
11	420	X	385	-0-	-35	-0-	23	1	362	2	Y	-0-					-0-
12	464	X	464	-0-	-0-	-0-	27	1	437	2	Y	-0-					-0-
01	466	X	466	-0-	-0-	-0-	29	1	437	2	Y	-0-					-0-
*02	410	X	410	-0-	-0-	-0-	25	1	385	2	Y	-0-					-0-
03	465	X	458	-0-	-7	-0-	28	1	430	2	Y	-0-					-0-

DOMINGUEZ WELL #: 5 RRCID -> 217009 COMPL. DATE 01/13/2006 TOTAL DEPTH 9000 PERF. 8391 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	689	-0-	-55	-0-	46	1	628	2	Y	14	2	1			46
							15	9									
11	780	N	686	-0-	-94	-0-	41	1	638	2	Y	6	26	1			26
							7	9									
12	722	N	722	-0-	-0-	-0-	41	1	660	2	Y	19					45
							21	9									
01	729	N	729	-0-	-0-	-0-	44	1	666	2	Y	17	27	1			35
							19	9									
*02	667	N	667	-0-	-0-	-0-	40	1	613	2	Y	13					48
							14	9									
03	731	N	731	-0-	-0-	-0-	45	1	674	2	Y	11	14	1			45
							12	9									

ALEXANDER WELL #: 9 RRCID -> 218270 COMPL. DATE 03/28/2006 TOTAL DEPTH 12307 PERF. 9286 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
11	1350	N	1314	-0-	-36	-0-	1314	2			N	-0-					-0-
12	1550	N	1480	-0-	-70	-0-	1480	2			N	-0-					-0-
01	1488	N	1002	-0-	-486	-0-	1002	2			N	-0-					-0-
*02	1232	N	857	-0-	-375	-0-	857	2			N	-0-					-0-
03	1488	N	932	-0-	-556	-0-	932	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DOMINGUEZ WELL #: 4 RRCID -> 218747 COMPL. DATE 01/11/2006 TOTAL DEPTH 9200 PERF. 8140 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	N	1207	-0-	-0-	-0-	80	1	1101	2	Y	24	3	1			66
							26	9									
11	1170	N	1163	-0-	-7	-0-	70	1	1083	2	Y	9	43	1			32
							10	9									
12	1327	N	1327	-0-	-0-	-0-	76	1	1214	2	Y	34					66
							37	9									
01	1209	N	848	-0-	-361	-0-	51	1	775	2	Y	20	42	1			44
							22	9									
*02	1092	N	789	-0-	-303	-0-	47	1	725	2	Y	15					59
							17	9									
03	1271	N	944	-0-	-327	-0-	58	1	871	2	Y	14	20	1			53
							15	9									

3J ZAPATA/MEZA GAS UNIT WELL #: 3 RRCID -> 219652 COMPL. DATE 11/06/2005 TOTAL DEPTH 10900 PERF. 8174 - 8208

10	310	N	281	-0-	-29	-0-	19	1	262	2	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	17	1	267	2	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	18	1	279	2	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	18	1	275	2	N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	16	1	255	2	N	-0-					-0-
03	310	N	293	-0-	-17	-0-	18	1	275	2	N	-0-					-0-

VILLARREAL WELL #: 1 RRCID -> 221210 COMPL. DATE 06/04/2006 TOTAL DEPTH 9980 PERF. 9828 - 9894

10	3565	X	3456	-0-	-109	-0-	849	1	2607	2	N	-0-					-0-
11	3697	X	3697	-0-	-0-	-0-	878	1	2819	2	N	-0-					-0-
12	3503	X	3297	-0-	-206	-0-	871	1	2426	2	N	-0-					-0-
01	3503	X	2961	-0-	-542	-0-	846	1	2115	2	N	-0-					-0-
*02	3388	X	2986	-0-	-402	-0-	827	1	2159	2	N	-0-					-0-
03	3751	X	3117	-0-	-634	-0-	849	1	2268	2	N	-0-					-0-

WHITTIER WELL #: 1 RRCID -> 221851 COMPL. DATE 08/08/2006 TOTAL DEPTH 10500 PERF. 8530 - 8548

10	646	N	646	-0-	-0-	-0-	440	2	206	9	N	187	187	1			142
11	381	N	381	-0-	-0-	-0-	380	2	1	9	N	1	35	1			108
12	706	N	706	-0-	-0-	-0-	645	2	61	9	N	55					163
01	607	N	607	-0-	-0-	-0-	557	2	50	9	N	45					208
*02	748	N	748	-0-	-0-	-0-	676	2	72	9	N	65	188	1			85
03	731	N	731	-0-	-0-	-0-	60	1	542	2	N	117	184	1			18
							129	9									

ALEXANDER WELL #: 10 RRCID -> 223501 COMPL. DATE 11/03/2006 TOTAL DEPTH 12165 PERF. 9056 - 11958

10	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*02	112	N	28	-0-	-84	-0-	28	2			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DE BARBERIO WELL #: 5 RRCID -> 223504 COMPL. DATE 07/21/2006 TOTAL DEPTH 10095 PERF. 8802 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2718	-0-	-196	-0-	164	1	2554	2	Y	-0-					13
11	2820	X	2540	-0-	-280	-0-	165	1	2374	2	Y	1					14
							1	9									
12	2883	X	2060	-0-	-823	-0-	149	1	1911	2	Y	-0-					14
01	2790	X	2385	-0-	-405	-0-	171	1	2214	2	Y	-0-					14
*02	2520	X	2322	-0-	-198	-0-	146	1	2176	2	Y	-0-					14
03	2728	X	2322	-0-	-406	-0-	159	1	2163	2	Y	-0-					14

DOMINGUEZ WELL #: 6 RRCID -> 224045 COMPL. DATE 12/14/2006 TOTAL DEPTH 9840 PERF. 8320 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	669	-0-	-44	-0-	45	1	610	2	Y	13	2	1			34
							14	9									
11	690	N	646	-0-	-44	-0-	39	1	601	2	Y	5	25	1			14
							6	9									
12	693	N	693	-0-	-0-	-0-	40	1	633	2	Y	18					32
							20	9									
01	682	N	666	-0-	-16	-0-	40	1	609	2	Y	15	25	1			22
							17	9									
*02	616	N	546	-0-	-70	-0-	33	1	501	2	Y	11					33
							12	9									
03	682	N	540	-0-	-142	-0-	33	1	498	2	Y	8	13	1			28
							9	9									

ALEXANDER WELL #: 11 RRCID -> 224750 COMPL. DATE 12/03/2006 TOTAL DEPTH 12350 PERF. 9030 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	480	N	352	-0-	-128	-0-	352	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	496	N	386	-0-	-110	-0-	386	2			N	-0-					-0-
*02	336	N	199	-0-	-137	-0-	199	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

WHITTIER WELL #: 2 RRCID -> 224786 COMPL. DATE 12/02/2006 TOTAL DEPTH 10500 PERF. 7737 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3918	-0-	-298	-0-	3912	2	6	9	N	5					39
11	3690	X	3401	-0-	-289	-0-	3393	2	8	9	N	7					46
12	3813	X	3011	-0-	-802	-0-	3005	2	6	9	N	5					51
01	3906	X	3198	-0-	-708	-0-	3195	2	3	9	N	3					54
*02	3528	X	3494	-0-	-34	-0-	3479	2	15	9	N	14					68
03	3906	X	3446	-0-	-460	-0-	345	1	3099	2	N	2					70
							2	9									

SALINAS, G. G. WELL #: 1 RRCID -> 224967 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8445 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	707	-0-	-37	-0-	48	1	659	2	N	-0-					-0-
11	690	N	576	-0-	-114	-0-	35	1	541	2	N	-0-					-0-
12	682	N	670	-0-	-12	-0-	38	1	614	2	N	16					16
							18	9									
01	713	N	668	-0-	-45	-0-	41	1	627	2	N	-0-					16
*02	565	N	565	-0-	-0-	-0-	34	1	531	2	N	-0-					16
03	682	N	659	-0-	-23	-0-	41	1	618	2	N	-0-					16

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DOMINGUEZ WELL #: 7 RRCID -> 225392 COMPL. DATE 01/05/2007 TOTAL DEPTH 9500 PERF. 8497 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	51	1	693	2	Y	15	3	1			52
							17	9									
11	1080	N	905	-0-	-175	-0-	54	1	843	2	Y	7	32	1			27
							8	9									
12	1004	N	1004	-0-	-0-	-0-	57	1	918	2	Y	26					53
							29	9									
01	1388	N	1388	-0-	-0-	-0-	83	1	1270	2	Y	32	39	1			46
							35	9									
*02	1107	N	1107	-0-	-0-	-0-	66	1	1018	2	Y	21					67
							23	9									
03	1023	N	1023	-0-	-0-	-0-	63	1	942	2	Y	16	21	1			62
							18	9									

GALO WELL #: 2 RRCID -> 225605 COMPL. DATE 12/27/2006 TOTAL DEPTH 11500 PERF. 8220 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8794	-0-	-878	-0-	8759	2	35	9	N	32	1	1			83
11	9360	X	8269	-0-	-1091	-0-	8263	2	6	9	N	5	9	1			79
12	9021	X	7506	-0-	-1515	-0-	7493	2	13	9	N	12					91
01	9021	X	8882	-0-	-139	-0-	8836	2	46	9	N	42					133
*02	8186	X	8186	-0-	-0-	-0-	8163	2	23	9	N	21					154
03	8804	X	8570	-0-	-234	-0-	853	1	7655	2	N	56	80	1			130
							62	9									

DE BARBERIO WELL #: 6 RRCID -> 225633 COMPL. DATE 04/03/2007 TOTAL DEPTH 10205 PERF. 8927 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2958	-0-	-80	-0-	178	1	2780	2	Y	-0-					11
11	2940	X	2613	-0-	-327	-0-	170	1	2442	2	Y	1					12
							1	9									
12	3038	X	2581	-0-	-457	-0-	186	1	2395	2	Y	-0-					12
01	3007	X	2605	-0-	-402	-0-	187	1	2418	2	Y	-0-					12
*02	2688	X	2582	-0-	-106	-0-	162	1	2419	2	Y	1					13
							1	9									
03	2945	X	2548	-0-	-397	-0-	174	1	2374	2	Y	-0-					13

GALO WELL #: 3 RRCID -> 226135 COMPL. DATE 02/19/2007 TOTAL DEPTH 10030 PERF. 9796 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
01	837	N	814	-0-	-23	-0-	814	2			N	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	85	1	762	2	N	-0-					-0-

LOPEZ WELL #: 5 RRCID -> 226383 COMPL. DATE 02/08/2007 TOTAL DEPTH 8600 PERF. 7817 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					4
11	30	N	11	-0-	-19	-0-	11	2			Y	-0-					4
12	31	N	9	-0-	-22	-0-	9	2			Y	-0-					4
*01	31	N	18	-0-	-13	-0-	18	2			Y	-0-					4
02	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					4
*03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-	4	6			-0-

WHITTIER WELL #: 3 RRCID -> 227511 COMPL. DATE 05/22/2007 TOTAL DEPTH 9513 PERF. 8176 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

SALINAS, G. G. WELL #: 2 RRCID -> 229337 COMPL. DATE 06/30/2007 TOTAL DEPTH 7950 PERF. 7451 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	639	-0-	-539	-0-	43	1	596	2	N	-0-					-0-
11	750	N	677	-0-	-73	-0-	41	1	636	2	N	-0-					-0-
12	806	N	642	-0-	-164	-0-	38	1	604	2	N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	47	1	717	2	N	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	40	1	610	2	N	12					12
							13	9									
03	670	N	670	-0-	-0-	-0-	42	1	628	2	N	-0-					12

GALO WELL #: 4 RRCID -> 230371 COMPL. DATE 07/26/2007 TOTAL DEPTH 9008 PERF. 8508 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	16	6	1			56
11	0		-0-	-0-	-0-	-0-					N	2	38	1			20
12	0		-0-	-0-	-0-	-0-					N	6					26
01	0		-0-	-0-	-0-	-0-					N	12					38
*02	0	N	-0-	-0-	-0-	-0-					N	9					47
03	0	N	-0-	-0-	-0-	-0-					N	92	3	1			136

MENDOZA, E. G. GU WELL #: 4 RRCID -> 232293 COMPL. DATE 09/01/2008 TOTAL DEPTH 10241 PERF. 8736 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1608	N	1608	-0-	-0-	-0-	1599	2	9	9	Y	8					9
*07	2453	N	2453	-0-	-0-	-0-	2453	2			Y	-0-					9
*08	2292	N	2292	-0-	-0-	-0-	2292	2			Y	-0-					9
*09	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					9
*10	2480	N	2207	-0-	-273	-0-	2207	2			Y	-0-					9
*11	2250	N	2250	-0-	-0-	-0-	2250	2			Y	-0-					9
*12	2635	N	2264	-0-	-371	-0-	2264	2			Y	-0-					9
*01	3100	N	5261	-0-	2161	2161	5261	2			Y	-0-					9
*02	2800	N	4958	-0-	2158	4319	4958	2			Y	-0-					9
03	3100	N	5739	-0-	2639	6958	5726	2	13	9	Y	12					21

SALINAS, G. G. WELL #: 3 RRCID -> 233142 COMPL. DATE 08/21/2007 TOTAL DEPTH 803 PERF. 8184 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5642	-0-	-0-	-0-	384	1	5258	2	N	-0-					16
11	5563	X	5563	-0-	-0-	-0-	337	1	5226	2	N	-0-					16
12	5692	X	5692	-0-	-0-	-0-	333	1	5335	2	N	22					38
							24	9									
01	5750	X	5750	-0-	-0-	-0-	355	1	5395	2	N	-0-					38
*02	5326	X	5326	-0-	-0-	-0-	324	1	5002	2	N	-0-					38
03	5520	X	5520	-0-	-0-	-0-	344	1	5176	2	N	-0-					38

TEPOZAN WELL #: 1 RRCID -> 233225 COMPL. DATE 12/07/2007 TOTAL DEPTH 8555 PERF. 8050 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					21
11	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					21
12	45	N	45	-0-	-0-	-0-	2	1	35	2	N	7					28
							8	9									
01	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					28
*02	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					28
03	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					28

SALINAS, G.G. WELL #: 4 RRCID -> 235029 COMPL. DATE 10/18/2007 TOTAL DEPTH 8800 PERF. 7478 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5839	X	207	-0-	-5632	-0-	14	1	193	2	N	-0-					-0-
11	270	X	19	-0-	-251	-0-	1	1	18	2	N	-0-					-0-
12	279	X	50	-0-	-229	-0-	3	1	47	2	N	-0-					-0-
01	279	X	85	-0-	-194	-0-	5	1	80	2	N	-0-					-0-
*02	4004	X	4004	-0-	-0-	-0-	244	1	3760	2	N	-0-					-0-
03	2408	X	2408	-0-	-0-	-0-	150	1	2258	2	N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 1 RRCID -> 235852 COMPL. DATE 10/10/2007 TOTAL DEPTH 9525 PERF. 7716 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1834	-0-	-243	-0-	1833	2	1	9	Y	1					8
11	2102	N	2102	-0-	-0-	-0-	2100	2	2	9	Y	2					10
12	1867	N	1867	-0-	-0-	-0-	1856	2	11	9	Y	10					20
*01	2012	N	2012	-0-	-0-	-0-	2011	2	1	9	Y	1					21
02	1960	N	1475	-0-	-485	-0-	1473	2	2	9	Y	2					23
03	1860	N	1530	-0-	-330	-0-	1528	2	2	9	Y	2	13	1			12

WHITTIER, L ESTATE WELL #: 4 RRCID -> 235951 COMPL. DATE 11/21/2008 TOTAL DEPTH 9265 PERF. 7307 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2167	-0-	-34	-0-	147	1	2019	2	Y	1	9	1			1
							1	9									
11	2280	N	2009	-0-	-271	-0-	122	1	1887	2	Y	-0-					1
12	2030	N	2030	-0-	-0-	-0-	119	1	1911	2	Y	-0-					1
01	2170	N	1997	-0-	-173	-0-	123	1	1874	2	Y	-0-					1
*02	1898	N	1898	-0-	-0-	-0-	116	1	1782	2	Y	-0-					1
03	2052	N	2052	-0-	-0-	-0-	127	1	1918	2	Y	6					7
							7	9									

SALINAS G.G. WELL #: 5 RRCID -> 236533 COMPL. DATE 01/30/2008 TOTAL DEPTH 9600 PERF. 8865 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

BENAVIDES, C. Y. WELL #: 2 RRCID -> 237406 COMPL. DATE 02/01/2008 TOTAL DEPTH 9150 PERF. 8580 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	318	-0-	-23	-0-	22	1	296	2	N	-0-					17
11	330	N	308	-0-	-22	-0-	19	1	289	2	N	-0-					17
12	310	N	284	-0-	-26	-0-	17	1	267	2	N	-0-					17
01	310	N	246	-0-	-64	-0-	15	1	231	2	N	-0-					17
*02	341	N	341	-0-	-0-	-0-	21	1	320	2	N	-0-					17
03	352	N	352	-0-	-0-	-0-	22	1	330	2	N	-0-					17

ALEXANDER-SAENZ GAS UNIT WELL #: 1 RRCID -> 239656 COMPL. DATE 08/24/2008 TOTAL DEPTH 10701 PERF. 9716 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
12	620	N	472	-0-	-148	-0-	472	2			N	-0-					-0-
01	465	N	253	-0-	-212	-0-	253	2			N	-0-					-0-
*02	672	N	66	-0-	-606	-0-	66	2			N	-0-					-0-
03	465	N	149	-0-	-316	-0-	149	2			N	-0-					-0-

URIBE, ROGELIO "A" WELL #: A 1 RRCID -> 240306 COMPL. DATE 04/06/2008 TOTAL DEPTH 11000 PERF. 9091 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TEPOZAN WELL #: 2 RRCID -> 241031 COMPL. DATE 06/04/2008 TOTAL DEPTH 8850 PERF. 8176 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	43	1	592	2	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	35	1	535	2	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	31	1	493	2	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	27	1	411	2	N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	21	1	328	2	N	-0-					-0-
03	248	N	23	-0-	-225	-0-	1	1	22	2	N	-0-					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 5 RRCID -> 241661 COMPL. DATE 04/02/2008 TOTAL DEPTH 11500 PERF. 7770 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILARIO, DON "A" WELL #: 1 RRCID -> 241759 COMPL. DATE 10/12/2010 TOTAL DEPTH 9000 PERF. 8234 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4154	-0-	-0-	-0-	282	1	3872	2	N	-0-					61
11	4584	X	4584	-0-	-0-	-0-	278	1	4306	2	N	-0-	49	1			12
12	0		5578	-0-	5578	5578	328	1	5250	2	N	-0-					12
01	0		5747	-0-	5747	11325	354	1	5393	2	N	-0-					12
*02	16653	X	5328	-0-	-11325	-0-	324	1	5004	2	N	-0-					12
03	4365	X	4365	-0-	-0-	-0-	272	1	4093	2	N	-0-					12

GALO WELL #: 5 RRCID -> 242082 COMPL. DATE 09/09/2008 TOTAL DEPTH 9000 PERF. 8489 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	N	1418	-0-	-0-	-0-	1371	2	47	9	N	43	18	1			154
11	1350	N	1279	-0-	-71	-0-	1272	2	7	9	N	6	110	1			50
12	1302	N	1150	-0-	-152	-0-	1129	2	21	9	N	19					69
01	1426	N	1309	-0-	-117	-0-	1272	2	37	9	N	34					103
*02	1301	N	1301	-0-	-0-	-0-	1271	2	30	9	N	27					130
03	1147	N	1145	-0-	-2	-0-	114	1	1023	2	N	7	130	1			7
							8	9									

DON JOSE LAND & CATTLE CO LTD WELL #: 4 RRCID -> 242174 COMPL. DATE 06/11/2008 TOTAL DEPTH 11400 PERF. 8148 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	77476					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	77476					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	77476					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	77476					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	77476					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	77476					N	NO RPT					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 12 RRCID -> 242220 COMPL. DATE 08/18/2008 TOTAL DEPTH 8755 PERF. 7838 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	266	-0-	-261	-0-	266	2			Y	-0-					-0-
11	270	N	204	-0-	-66	-0-	204	2			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	255	2	1	9	Y	1					1
*01	279	N	223	-0-	-56	-0-	223	2			Y	-0-					1
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					1
03	248	N	241	-0-	-7	-0-	241	2			Y	-0-	1	1			-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 6 RRCID -> 243079 COMPL. DATE 03/25/2008 TOTAL DEPTH 8670 PERF. 7727 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3344	X	3344	-0-	-0-	-0-	3342	2	2	9	Y	2					16
11	3034	X	3034	-0-	-0-	-0-	3031	2	3	9	Y	3					19
12	3007	X	2972	-0-	-35	-0-	2955	2	17	9	Y	15					34
*01	3348	X	2828	-0-	-520	-0-	2826	2	2	9	Y	2					36
02	3024	X	2422	-0-	-602	-0-	2419	2	3	9	Y	3					39
03	3348	X	2708	-0-	-640	-0-	2704	2	4	9	Y	4	21	1			22

DON JOSE LAND & CATTLE CO LTD WELL #: 7 RRCID -> 243080 COMPL. DATE 04/22/2008 TOTAL DEPTH 8453 PERF. 7845 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	Y	1					8
11	1721	N	1721	-0-	-0-	-0-	1720	2	1	9	Y	1					9
12	1856	N	1856	-0-	-0-	-0-	1846	2	10	9	Y	9					18
*01	2015	N	1599	-0-	-416	-0-	1598	2	1	9	Y	1					19
02	1596	N	1344	-0-	-252	-0-	1342	2	2	9	Y	2					21
03	1860	N	1494	-0-	-366	-0-	1492	2	2	9	Y	2	12	1			11

DON JOSE LAND & CATTLE CO LTD WELL #: 8 RRCID -> 243081 COMPL. DATE 06/04/2008 TOTAL DEPTH 10502 PERF. 7766 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2273	-0-	-827	-0-	2271	2	2	9	Y	2					15
11	3000	X	1048	-0-	-1952	-0-	1047	2	1	9	Y	1					16
12	3986	X	3986	-0-	-0-	-0-	3964	2	22	9	Y	20					36
*01	3069	X	2910	-0-	-159	-0-	2908	2	2	9	Y	2					38
02	2548	X	2470	-0-	-78	-0-	2466	2	4	9	Y	4					42
03	3410	X	2626	-0-	-784	-0-	2623	2	3	9	Y	3	22	1			23

GUERRA L WELL #: 18 RRCID -> 243248 COMPL. DATE 05/16/2008 TOTAL DEPTH 10700 PERF. 9091 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8966	-0-	-613	-0-	537	1	8390	2	Y	35					69
							39	9									
11	9270	X	8832	-0-	-438	-0-	565	1	8125	2	Y	129	139	1			59
							142	9									
12	9579	X	8464	-0-	-1115	-0-	598	1	7688	2	Y	162	157	1			64
							178	9									
01	9331	X	8639	-0-	-692	-0-	618	1	7988	2	Y	30					94
							33	9									
*02	8428	X	8184	-0-	-244	-0-	508	1	7568	2	Y	98					192
							108	9									
03	9114	X	8318	-0-	-796	-0-	565	1	7698	2	Y	50	144	1			98
							55	9									

DON JOSE LAND & CATTLE CO LTD WELL #: 11 RRCID -> 244500 COMPL. DATE 09/11/2008 TOTAL DEPTH 8815 PERF. 7540 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	N	2216	-0-	-0-	-0-	2214	2	2	9	Y	2					13
11	2130	N	2046	-0-	-84	-0-	2044	2	2	9	Y	2					15
12	2201	N	2121	-0-	-80	-0-	2110	2	11	9	Y	10					25
*01	2201	N	2117	-0-	-84	-0-	2116	2	1	9	Y	1					26
02	1978	N	1978	-0-	-0-	-0-	1975	2	3	9	Y	3					29
03	2108	N	2086	-0-	-22	-0-	2083	2	3	9	Y	3	15	1			17

DON JOSE LAND & CATTLE CO LTD WELL #: 13 RRCID -> 244501 COMPL. DATE 10/13/2008 TOTAL DEPTH 8919 PERF. 8176 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					1
11	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					1
12	372	N	346	-0-	-26	-0-	344	2	2	9	Y	2					3
*01	372	N	348	-0-	-24	-0-	348	2			Y	-0-					3
02	336	N	293	-0-	-43	-0-	293	2			Y	-0-					3
03	379	N	379	-0-	-0-	-0-	378	2	1	9	Y	1	3	1			1

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. "C" WELL #: 1 RRCID -> 244624 COMPL. DATE 09/26/2008 TOTAL DEPTH 9348 PERF. 8405 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	N	1599	-0-	-0-	-0-	109	1	1490	2	N	-0-	35	1			-0-
11	1518	N	1518	-0-	-0-	-0-	92	1	1426	2	N	-0-					-0-
12	1519	N	1519	-0-	-0-	-0-	89	1	1430	2	N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	101	1	1544	2	N	-0-					-0-
*02	1462	N	1462	-0-	-0-	-0-	89	1	1365	2	N	7					7
							8	9									
03	2823	N	2823	-0-	-0-	-0-	176	1	2647	2	N	-0-					7

DON JOSE LAND & CATTLE CO LTD WELL #: 10 RRCID -> 245559 COMPL. DATE 11/19/2008 TOTAL DEPTH 10222 PERF. 8366 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUTIERREZ, J. M. "C" WELL #: 2 RRCID -> 246975 COMPL. DATE 12/30/2008 TOTAL DEPTH 8750 PERF. 8525 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-	2	1			20
11	120	N	109	-0-	-11	-0-	7	1	102	2	N	-0-					20
12	124	N	117	-0-	-7	-0-	7	1	110	2	N	-0-					20
01	124	N	116	-0-	-8	-0-	7	1	109	2	N	-0-					20
*02	115	N	115	-0-	-0-	-0-	7	1	107	2	N	1					21
							1	9									
03	124	N	102	-0-	-22	-0-	6	1	96	2	N	-0-					21

MEZA WELL #: 1 RRCID -> 248005 COMPL. DATE 08/29/2008 TOTAL DEPTH 8625 PERF. 7734 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	616	-0-	-221	-0-	39	1	535	2	N	38					50
							42	9									
11	720	N	585	-0-	-135	-0-	34	1	525	2	N	24					74
							26	9									
12	713	N	499	-0-	-214	-0-	29	1	464	2	N	5					79
							6	9									
01	620	N	359	-0-	-261	-0-	22	1	337	2	N	-0-					79
*02	560	N	375	-0-	-185	-0-	23	1	352	2	N	-0-					79
03	496	N	278	-0-	-218	-0-	17	1	261	2	N	-0-					79

DON HILARIO "A" WELL #: 2 RRCID -> 248033 COMPL. DATE 01/26/2009 TOTAL DEPTH 8750 PERF. 8242 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	8	1	110	2	N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	14	1	223	2	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	17	1	260	2	N	-0-					-0-
*02	224	N	168	-0-	-56	-0-	10	1	158	2	N	-0-					-0-
03	248	N	129	-0-	-119	-0-	8	1	121	2	N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. "C" WELL #: 3 RRCID -> 248035 COMPL. DATE 02/18/2009 TOTAL DEPTH 10000 PERF. 8437 - 8637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3051	X	3051	-0-	-0-	-0-	207	1	2844	2	N	-0-	66	1			-0-
11	3088	X	3088	-0-	-0-	-0-	187	1	2901	2	N	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	159	1	2546	2	N	-0-					-0-
01	3385	X	3385	-0-	-0-	-0-	209	1	3176	2	N	-0-					-0-
*02	2933	X	2933	-0-	-0-	-0-	178	1	2741	2	N	13					13
							14	9									
03	2908	X	2908	-0-	-0-	-0-	181	1	2727	2	N	-0-					13

MARTINEZ, IMELDA WELL #: 1 RRCID -> 249486 COMPL. DATE 03/30/2010 TOTAL DEPTH 11028 PERF. 7380 - 8716

10	1271	N	998	-0-	-273	-0-	67	1	924	2	N	6					70
							7	9									
11	1170	N	967	-0-	-203	-0-	59	1	908	2	N	-0-					70
12	1078	N	1078	-0-	-0-	-0-	62	1	994	2	N	20					90
							22	9									
01	1177	N	1177	-0-	-0-	-0-	73	1	1104	2	N	-0-					90
*02	1071	N	1071	-0-	-0-	-0-	65	1	1006	2	N	-0-					90
03	1225	N	1225	-0-	-0-	-0-	76	1	1149	2	N	-0-	85	1			-0-

DON HILARIO "A" WELL #: 5 RRCID -> 250565 COMPL. DATE 06/30/2009 TOTAL DEPTH 8800 PERF. 8030 - 8678

10	1872	X	1872	-0-	-0-	-0-	124	1	1697	2	N	46					180
							51	9									
11	2309	X	2309	-0-	-0-	-0-	140	1	2169	2	N	-0-	138	1			42
12	2435	N	2435	-0-	-0-	-0-	143	1	2292	2	N	-0-					42
01	2403	N	2403	-0-	-0-	-0-	148	1	2255	2	N	-0-					42
*02	1976	N	1976	-0-	-0-	-0-	120	1	1853	2	N	3					45
							3	9									
03	1635	N	1635	-0-	-0-	-0-	102	1	1533	2	N	-0-					45

DON JOSE LAND & CATTLE CO LTD WELL #: 9 RRCID -> 250598 COMPL. DATE 09/02/2008 TOTAL DEPTH 8705 PERF. 7855 - 8304

10	1333	N	1207	-0-	-126	-0-	1206	2	1	9	Y	1					6
11	1260	N	1128	-0-	-132	-0-	1127	2	1	9	Y	1					7
12	1240	N	1153	-0-	-87	-0-	1146	2	7	9	Y	6					13
*01	1209	N	1118	-0-	-91	-0-	1117	2	1	9	Y	1					14
02	1064	N	1002	-0-	-62	-0-	1001	2	1	9	Y	1					15
03	1153	N	1153	-0-	-0-	-0-	1151	2	2	9	Y	2	9	1			8

BENAVIDES, C. Y. WELL #: 3 RRCID -> 250856 COMPL. DATE 09/22/2008 TOTAL DEPTH 12005 PERF. 7842 - 8726

10	1550	N	1081	-0-	-469	-0-	73	1	1008	2	N	-0-					26
11	1650	N	1201	-0-	-449	-0-	73	1	1128	2	N	-0-					26
12	1246	N	1246	-0-	-0-	-0-	73	1	1173	2	N	-0-					26
01	0		1513	-0-	1513	1513	93	1	1417	2	N	3					29
							3	9									
*02	2800	X	1287	-0-	-1513	-0-	78	1	1209	2	N	-0-					29
03	1402	N	1402	-0-	-0-	-0-	87	1	1313	2	N	2					31
							2	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA L WELL #: 17 RRCID -> 251536 COMPL. DATE 01/18/2008 TOTAL DEPTH 9115 PERF. 8205 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3713	-0-	-193	-0-	223	1	3489	2	Y	1					36
							1	9									
11	3780	X	3254	-0-	-526	-0-	212	1	3040	2	Y	2	27	1			11
							2	9									
12	3844	X	3608	-0-	-236	-0-	260	1	3345	2	Y	3	11	1			3
							3	9									
01	3782	X	3507	-0-	-275	-0-	252	1	3255	2	Y	-0-					3
*02	3416	X	3286	-0-	-130	-0-	206	1	3078	2	Y	2					5
							2	9									
03	3720	X	3428	-0-	-292	-0-	234	1	3193	2	Y	1	4	1			2
							1	9									

DON JOSE LAND & CATTLE CO LTD WELL #: 3 RRCID -> 251540 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 7682 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	753	-0-	-22	-0-	752	2	1	9	Y	1					8
11	720	N	681	-0-	-39	-0-	680	2	1	9	Y	1					9
12	775	N	745	-0-	-30	-0-	741	2	4	9	Y	4					13
*01	744	N	712	-0-	-32	-0-	712	2			Y	-0-					13
02	644	N	510	-0-	-134	-0-	509	2	1	9	Y	1					14
03	744	N	659	-0-	-85	-0-	658	2	1	9	Y	1	5	1			10

DON JOSE LAND & CATTLE CO LTD WELL #: 2 RRCID -> 251547 COMPL. DATE 10/10/2007 TOTAL DEPTH 9040 PERF. 7644 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					5
11	510	N	455	-0-	-55	-0-	455	2			Y	-0-					5
12	747	N	747	-0-	-0-	-0-	744	2	3	9	Y	3					8
*01	887	N	887	-0-	-0-	-0-	886	2	1	9	Y	1					9
02	820	N	820	-0-	-0-	-0-	819	2	1	9	Y	1					10
03	807	N	807	-0-	-0-	-0-	806	2	1	9	Y	1	5	1			6

ALEXANDER-MANDEL WELL #: 2 RRCID -> 251896 COMPL. DATE 07/15/2009 TOTAL DEPTH 11576 PERF. 9212 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3477	X	3477	-0-	-0-	-0-	825	1	2652	2	N	-0-					-0-
11	2185	X	2185	-0-	-0-	-0-	612	1	1573	2	N	-0-					-0-
12	1038	X	1038	-0-	-0-	-0-	337	1	701	2	N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	177	1	351	2	N	-0-					-0-
*02	1045	X	1045	-0-	-0-	-0-	326	1	719	2	N	-0-					-0-
03	2674	X	2674	-0-	-0-	-0-	716	1	1958	2	N	-0-					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 16 RRCID -> 253221 COMPL. DATE 05/17/2009 TOTAL DEPTH 9545 PERF. 8562 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2764	N	2764	-0-	-0-	-0-	2762	2	2	9	Y	2					11
11	2621	N	2621	-0-	-0-	-0-	2619	2	2	9	Y	2					13
12	2833	N	2833	-0-	-0-	-0-	2818	2	15	9	Y	14					27
*01	2759	N	2688	-0-	-71	-0-	2686	2	2	9	Y	2					29
02	2472	N	2472	-0-	-0-	-0-	2468	2	4	9	Y	4					33
03	2821	N	2490	-0-	-331	-0-	2487	2	3	9	Y	3	19	1			17

DON JOSE LAND & CATTLE CO LTD WELL #: 17 RRCID -> 253365 COMPL. DATE 04/07/2009 TOTAL DEPTH 9230 PERF. 8705 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	2			Y	-0-					2
11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					2
12	217	N	172	-0-	-45	-0-	171	2	1	9	Y	1					3
*01	217	N	124	-0-	-93	-0-	124	2			Y	-0-					3
02	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					3
03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-	2	1			1

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 21 RRCID -> 254145 COMPL. DATE 08/02/2010 TOTAL DEPTH 9182 PERF. 8354 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
11	210	N	119	-0-	-91	-0-	119	2			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	154	2	1	9	N	1					1
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					1
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					1
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-	1	1			-0-

DON HILARIO "A" WELL #: 4 RRCID -> 254646 COMPL. DATE 10/20/2009 TOTAL DEPTH 10410 PERF. 8070 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DON JOSE LAND AND CATTLE CO. LTD WELL #: 24 RRCID -> 255566 COMPL. DATE 10/15/2010 TOTAL DEPTH 9022 PERF. 8259 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	686	-0-	-151	-0-	686	2			Y	-0-					6
11	810	N	530	-0-	-280	-0-	530	2			Y	-0-					6
12	837	N	837	-0-	-0-	-0-	833	2	4	9	Y	4					10
*01	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					10
02	762	N	762	-0-	-0-	-0-	761	2	1	9	Y	1					11
03	837	N	720	-0-	-117	-0-	719	2	1	9	Y	1	6	1			6

DON JOSE LAND & CATTLE CO LTD WELL #: 20 RRCID -> 256852 COMPL. DATE 10/17/2010 TOTAL DEPTH 9210 PERF. 8153 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2039	N	2039	-0-	-0-	-0-	2037	2	2	9	Y	2					15
11	1920	N	1877	-0-	-43	-0-	1875	2	2	9	Y	2					17
12	2170	N	1649	-0-	-521	-0-	1640	2	9	9	Y	8					25
*01	2046	N	1402	-0-	-644	-0-	1401	2	1	9	Y	1					26
02	1764	N	1260	-0-	-504	-0-	1258	2	2	9	Y	2					28
03	1643	N	1384	-0-	-259	-0-	1382	2	2	9	Y	2	13	1			17

GUERRA L WELL #: 20 RRCID -> 256917 COMPL. DATE 10/27/2010 TOTAL DEPTH 10305 PERF. 8474 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1940	-0-	-44	-0-	117	1	1823	2	Y	-0-					-0-
11	1890	N	1754	-0-	-136	-0-	114	1	1640	2	Y	-0-					-0-
12	1984	N	1589	-0-	-395	-0-	115	1	1474	2	Y	-0-					-0-
01	1953	N	1809	-0-	-144	-0-	130	1	1679	2	Y	-0-					-0-
*02	1624	N	1606	-0-	-18	-0-	101	1	1505	2	Y	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	109	1	1487	2	Y	29					29
							32	9									

DON HILARIO "A" WELL #: 6 RRCID -> 257035 COMPL. DATE 04/19/2010 TOTAL DEPTH 9200 PERF. 8400 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	141	-0-	-45	-0-	10	1	131	2	N	-0-					78
11	120	N	72	-0-	-48	-0-	4	1	68	2	N	-0-					78
12	187	N	187	-0-	-0-	-0-	11	1	176	2	N	-0-					78
01	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-					78
*02	138	N	138	-0-	-0-	-0-	8	1	130	2	N	-0-					78
03	186	N	162	-0-	-24	-0-	10	1	152	2	N	-0-					78

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALEXANDER-MANDEL WELL #: 3 RRCID -> 257039 COMPL. DATE 03/27/2010 TOTAL DEPTH 11500 PERF. 9694 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3847	X	3847	-0-	-0-	-0-	913	1	2934	2	N	-0-					11
11	3815	X	3815	-0-	-0-	-0-	1069	1	2746	2	N	-0-					11
12	4035	X	4035	-0-	-0-	-0-	1309	1	2726	2	N	-0-					11
01	4338	X	4338	-0-	-0-	-0-	1453	1	2885	2	N	-0-					11
*02	4145	X	4145	-0-	-0-	-0-	1293	1	2852	2	N	-0-					11
03	4030	X	3770	-0-	-260	-0-	1010	1	2760	2	N	-0-					11

DODIER "A" WELL #: 1 RRCID -> 258748 COMPL. DATE 10/26/2010 TOTAL DEPTH 9500 PERF. 8397 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 19 RRCID -> 258997 COMPL. DATE 10/22/2010 TOTAL DEPTH 9427 PERF. 8303 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DODIER "A" WELL #: 2 RRCID -> 259756 COMPL. DATE 01/03/2011 TOTAL DEPTH 10300 PERF. 8932 - 9121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3835	X	3835	-0-	-0-	-0-	259	1	3546	2	N	27					196
							30	9									
11	3783	X	3783	-0-	-0-	-0-	229	1	3550	2	N	4	184	1			16
							4	9									
12	3890	X	3890	-0-	-0-	-0-	229	1	3661	2	N	-0-					16
01	3992	X	3992	-0-	-0-	-0-	246	1	3746	2	N	-0-					16
*02	3642	X	3642	-0-	-0-	-0-	222	1	3420	2	N	-0-					16
03	3840	X	3840	-0-	-0-	-0-	239	1	3601	2	N	-0-					16

GUTIERREZ, J. M. "C" WELL #: 4 RRCID -> 259782 COMPL. DATE 12/01/2010 TOTAL DEPTH 9650 PERF. 8558 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	N	1418	-0-	-0-	-0-	96	1	1322	2	N	-0-	16	1			14
11	939	N	939	-0-	-0-	-0-	57	1	882	2	N	-0-					14
12	442	N	442	-0-	-0-	-0-	26	1	416	2	N	-0-					14
01	697	N	697	-0-	-0-	-0-	43	1	654	2	N	-0-					14
*02	610	N	610	-0-	-0-	-0-	37	1	570	2	N	3					17
							3	9									
03	636	N	636	-0-	-0-	-0-	40	1	596	2	N	-0-					17

GUTIERREZ, J. M. "C" WELL #: 5 RRCID -> 260905 COMPL. DATE 01/31/2011 TOTAL DEPTH 9675 PERF. 8302 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3994	X	3994	-0-	-0-	-0-	272	1	3722	2	N	-0-	9	1			-0-
11	3836	X	3836	-0-	-0-	-0-	233	1	3603	2	N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	199	1	3191	2	N	-0-					-0-
01	0		3515	-0-	3515	3515	217	1	3298	2	N	-0-					-0-
*02	6850	X	3335	-0-	-3515	-0-	203	1	3130	2	N	2					2
							2	9									
03	2483	X	2483	-0-	-0-	-0-	155	1	2328	2	N	-0-					2

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DODIER "A" WELL #: 3 RRCID -> 261150 COMPL. DATE 03/08/2011 TOTAL DEPTH 9407 PERF. 8408 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4621	X	4621	-0-	-0-	-0-	314	1	4307	2	N	-0-					-0-
11	4930	X	4930	-0-	-0-	-0-	299	1	4631	2	N	-0-					-0-
12	5054	X	5054	-0-	-0-	-0-	297	1	4757	2	N	-0-					-0-
01	5084	X	5084	-0-	-0-	-0-	313	1	4771	2	N	-0-					-0-
*02	4714	X	4714	-0-	-0-	-0-	287	1	4427	2	N	-0-					-0-
03	4835	X	4835	-0-	-0-	-0-	301	1	4534	2	N	-0-					-0-

GUTIERREZ, J. M. "C" WELL #: 6 RRCID -> 261893 COMPL. DATE 05/25/2011 TOTAL DEPTH 9400 PERF. 8194 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8084	X	8084	-0-	-0-	-0-	547	1	7503	2	N	31	21	1			81
							34	9									
11	8518	X	8518	-0-	-0-	-0-	516	1	8002	2	N	-0-					81
12	9170	X	9170	-0-	-0-	-0-	539	1	8631	2	N	-0-					81
01	8971	X	8971	-0-	-0-	-0-	551	1	8381	2	N	35					116
							39	9									
*02	8294	X	8294	-0-	-0-	-0-	505	1	7783	2	N	5					121
							6	9									
03	9186	X	9186	-0-	-0-	-0-	572	1	8614	2	N	-0-					121

DODIER "A" WELL #: 4 RRCID -> 262470 COMPL. DATE 06/22/2011 TOTAL DEPTH 9877 PERF. 8512 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3671	X	3671	-0-	-0-	-0-	250	1	3421	2	N	-0-					8
11	3624	X	3624	-0-	-0-	-0-	220	1	3404	2	N	-0-					8
12	3611	X	3611	-0-	-0-	-0-	212	1	3399	2	N	-0-					8
01	3701	X	3701	-0-	-0-	-0-	228	1	3473	2	N	-0-					8
*02	3401	X	3401	-0-	-0-	-0-	207	1	3194	2	N	-0-					8
03	3590	X	3590	-0-	-0-	-0-	224	1	3366	2	N	-0-					8

GUTIERREZ, J. M. "C" WELL #: 7 RRCID -> 267179 COMPL. DATE 02/15/2012 TOTAL DEPTH 10400 PERF. 9652 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14300	X	14300	-0-	-0-	-0-	968	1	13275	2	N	52	251	1			52
							57	9									
11	13739	X	13739	-0-	-0-	-0-	833	1	12906	2	N	-0-					52
12	14557	X	14557	-0-	-0-	-0-	854	1	13668	2	N	32					84
							35	9									
01	15277	X	15277	-0-	-0-	-0-	941	1	14328	2	N	7					91
							8	9									
*02	13683	X	13683	-0-	-0-	-0-	833	1	12841	2	N	8					99
							9	9									
03	14526	X	14526	-0-	-0-	-0-	905	1	13621	2	N	-0-					99

HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J. M. "B" WELL #: 5 RRCID -> 254045 COMPL. DATE 12/12/2009 TOTAL DEPTH 11000 PERF. 8364 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	5	1	22	2	Y	-0-					4
11	0		49	-0-	49	76	8	1	41	2	Y	-0-					4
12	0		89	-0-	89	165	14	1	75	2	Y	-0-					4
01	0		51	-0-	51	216	9	1	42	2	Y	-0-					4
02	317	N	101	-0-	-216	-0-	18	1	83	2	Y	-0-					4
03	158	N	158	-0-	-0-	-0-	22	1	136	2	Y	-0-					4

ELIZONDO WELL #: 4 RRCID -> 275403 COMPL. DATE 10/11/2014 TOTAL DEPTH 10625 PERF. 10082 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		36	-0-	36	36	6	1	30	2	N	-0-					2
11	0		29	-0-	29	65	5	1	24	2	N	-0-					2
12	0		30	-0-	30	95	5	1	25	2	N	-0-					2
01	0		35	-0-	35	130	6	1	29	2	N	-0-					2
02	164	N	34	-0-	-130	-0-	6	1	28	2	N	-0-					2
03	44	N	44	-0-	-0-	-0-	6	1	38	2	N	-0-					2

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
GUERRA "L" WELL #: 4 RRCID -> 111421 COMPL. DATE 07/05/1984 TOTAL DEPTH 8400 PERF. 8099 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	18	1	46	2	Y	-0-					45
11	0		99	-0-	99	163	29	1	70	2	Y	-0-					45
12	0		16	-0-	16	179	6	1	10	2	Y	-0-					45
01	0		54	-0-	54	233	16	1	38	2	Y	-0-					45
02	307	N	74	-0-	-233	-0-	21	1	53	2	Y	-0-					45
03	51	N	51	-0-	-0-	-0-	13	1	38	2	Y	-0-					45

GUERRA "L" WELL #: 5 RRCID -> 113099 COMPL. DATE 09/12/1984 TOTAL DEPTH 8515 PERF. 7750 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TREVINO "B" WELL #: 1T RRCID -> 118880 COMPL. DATE 10/31/1985 TOTAL DEPTH 10000 PERF. 8239 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2220	-0-	2220	2220	118 3	1 9	2099	2	Y	3					17
11	0		1773	-0-	1773	3993	86 1	1 9	1686	2	Y	1					18
12	0		2200	-0-	2200	6193	161 4	1 9	2035	2	Y	4	9	1			13
01	0		2149	-0-	2149	8342	138 2	1 9	2009	2	Y	2					15
02	10279	X	1937	-0-	-8342	-0-	121 1	1 9	1815	2	Y	1					16
03	2232	X	2089	-0-	-143	-0-	141 2	1 9	1946	2	Y	2	8	1			10

VELA-SMITH GAS UNIT WELL #: 1 RRCID -> 121567 COMPL. DATE 06/16/1986 TOTAL DEPTH 10000 PERF. 8656 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO "B" WELL #: 2T RRCID -> 123086 COMPL. DATE 12/02/2000 TOTAL DEPTH 9807 PERF. 8674 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1503	-0-	1503	1503	80 2	1 9	1421	2	Y	2					72
11	0		1289	-0-	1289	2792	63 1	1 9	1225	2	Y	1					73
12	0		1481	-0-	1481	4273	108 2	1 9	1371	2	Y	2	5	1			70
01	0		2030	-0-	2030	6303	131 1	1 9	1898	2	Y	1					71
02	9159	X	2856	-0-	-6303	-0-	179 1	1 9	2676	2	Y	1					72
03	2939	X	2939	-0-	-0-	-0-	199 3	1 9	2737	2	Y	3	5	1			70

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA "M" WELL #: 3 RRCID -> 125835 COMPL. DATE 11/22/1987 TOTAL DEPTH 10021 PERF. 9264 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 06/10/2021

TREVINO "B" WELL #: 3T RRCID -> 134519 COMPL. DATE 05/20/2000 TOTAL DEPTH 9500 PERF. 8460 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3474	-0-	3474	3474	185 3	1 9	3286	2	Y	3					24
11	0		2272	-0-	2272	5746	110 2	1 9	2160	2	Y	2					26
12	0		3291	-0-	3291	9037	241 8	1 9	3042	2	Y	7	13	1			20
01	0		3052	-0-	3052	12089	196 3	1 9	2853	2	Y	3					23
02	14736	X	2647	-0-	-12089	-0-	166 1	1 9	2480	2	Y	1					24
03	3472	X	3002	-0-	-470	-0-	203 6	1 9	2793	2	Y	5	13	1			16

VELA-SMITH GAS UNIT WELL #: 5 RRCID -> 140572 COMPL. DATE 08/20/2003 TOTAL DEPTH 9950 PERF. 7708 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1188	-0-	1188	5017	63 2	1 9	1123	2	Y	2					5
11	0		657	-0-	657	5674	32 1	1 9	624	2	Y	1					6
12	0		589	-0-	589	6263	43 2	1 9	544	2	Y	2	4	1			4
01	0		120	-0-	120	6383	8 1	1 9	111	2	Y	1					5
02	2800	N	955	-0-	-1845	4538	60	1	895	2	Y	-0-					5
03	3100	N	1021	-0-	-2079	2459	69 2	1 9	950	2	Y	2	4	1			3

VELA-SMITH G. U. WELL #: 6 RRCID -> 144371 COMPL. DATE 09/09/2003 TOTAL DEPTH 9250 PERF. 8310 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

GUERRA "M" WELL #: 4 RRCID -> 146774 COMPL. DATE 06/14/2001 TOTAL DEPTH 10000 PERF. 8724 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3119	-0-	3119	3119	223	1	2896	2	Y	-0-					26
11	0		2838	-0-	2838	5957	248 44	1 9	2546	2	Y	40					66
12	0		2759	-0-	2759	8716	201	1	2558	2	Y	-0-					66
01	0		3009	-0-	3009	11725	194	1	2815	2	Y	-0-					66
02	14125	X	2400	-0-	-11725	-0-	163	1	2237	2	Y	-0-					66
03	3131	X	2213	-0-	-918	-0-	165	1	2048	2	Y	-0-					66

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES WELL #: 1 RRCID -> 186781 COMPL. DATE 06/09/2007 TOTAL DEPTH 9575 PERF. 7790 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1277	-0-	1277	1277	83	1	1194	2	Y	-0-					2
11	0		1395	-0-	1395	2672	84	1	1311	2	Y	-0-					2
12	0		1490	-0-	1490	4162	97	1	1393	2	Y	-0-					2
01	0		1359	-0-	1359	5521	89	1	1270	2	Y	-0-					2
02	2800	N	1115	-0-	-1685	3836	74	1	1041	2	Y	-0-					2
03	3100	N	1178	-0-	-1922	1914	81	1	1097	2	Y	-0-					2

VELA, G. O. WELL #: 1 RRCID -> 187697 COMPL. DATE 02/07/2002 TOTAL DEPTH 10668 PERF. 8780 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		216	-0-	216	216	14	1	202	2	Y	-0-					-0-
11	0		230	-0-	230	446	14	1	216	2	Y	-0-					-0-
12	0		210	-0-	210	656	14	1	196	2	Y	-0-					-0-
01	0		204	-0-	204	860	13	1	191	2	Y	-0-					-0-
02	1037	N	177	-0-	-860	-0-	12	1	165	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					-0-

SMITH, A. H. WELL #: 6 RRCID -> 198143 COMPL. DATE 02/13/2008 TOTAL DEPTH 10026 PERF. 7601 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-

GUERRA "M" WELL #: 5 RRCID -> 198910 COMPL. DATE 12/10/2003 TOTAL DEPTH 10114 PERF. 9895 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH, A.H. WELL #: 7 RRCID -> 206995 COMPL. DATE 01/17/2005 TOTAL DEPTH 10300 PERF. 8668 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2133	-0-	2133	2133	114	1	2017	2	Y	2					47
							2	9									
11	0		1218	-0-	1218	3351	59	1	1158	2	Y	1					48
							1	9									
12	0		1334	-0-	1334	4685	97	1	1220	2	Y	15	9	1			54
							17	9									
01	0		1340	-0-	1340	6025	86	1	1251	2	Y	3					57
							3	9									
02	2800	N	130	-0-	-2670	3355	8	1	122	2	Y	-0-					57
03	3100	N	194	-0-	-2906	449	13	1	179	2	Y	2	6	1			53
							2	9									

GUERRA "L" WELL #: 6 RRCID -> 210423 COMPL. DATE 12/23/2007 TOTAL DEPTH 10000 PERF. 7408 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	91	25	1	66	2	Y	-0-					49
11	0		71	-0-	71	162	21	1	50	2	Y	-0-					49
12	0		99	-0-	99	261	36	1	63	2	Y	-0-					49
01	0		71	-0-	71	332	21	1	50	2	Y	-0-					49
02	493	N	161	-0-	-332	-0-	46	1	115	2	Y	-0-					49
03	93	N	31	-0-	-62	-0-	8	1	23	2	Y	-0-					49

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VELA B WELL #: 7 RRCID -> 210978 COMPL. DATE 05/10/2006 TOTAL DEPTH 10400 PERF. 8896 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	339	-0-	-33	-0-	18	1	321	2	N	-0-					41
11	420	N	335	-0-	-85	-0-	16	1	318	2	N	1					42
							1	9									
12	338	N	338	-0-	-0-	-0-	25	1	312	2	N	1	2	1			41
							1	9									
01	477	N	477	-0-	-0-	-0-	31	1	446	2	N	-0-					41
02	308	N	266	-0-	-42	-0-	17	1	249	2	N	-0-					41
03	341	N	252	-0-	-89	-0-	17	1	234	2	N	1	2	1			40
							1	9									

GUERRA "L" WELL #: 7 T RRCID -> 212778 COMPL. DATE 08/25/2005 TOTAL DEPTH 8252 PERF. 7727 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	2	1	6	2	Y	-0-					-0-
11	0		14	-0-	14	22	4	1	10	2	Y	-0-					-0-
12	0		11	-0-	11	33	4	1	7	2	Y	-0-					-0-
01	0		14	-0-	14	47	4	1	10	2	Y	-0-					-0-
02	51	N	4	-0-	-47	-0-	1	1	3	2	Y	-0-					-0-
03	11	N	7	-0-	-4	-0-	2	1	5	2	Y	-0-					-0-

SMITH, A.H. WELL #: 8 RRCID -> 215052 COMPL. DATE 04/13/2006 TOTAL DEPTH 10416 PERF. 8580 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1127	-0-	1127	1127	60	1	1066	2	Y	1					18
							1	9									
11	0		899	-0-	899	2026	44	1	854	2	Y	1					19
							1	9									
12	0		1131	-0-	1131	3157	82	1	1040	2	Y	8	4	1			23
							9	9									
01	0		1120	-0-	1120	4277	72	1	1045	2	Y	3					26
							3	9									
02	2800	N	1007	-0-	-1793	2484	63	1	944	2	Y	-0-					26
03	3100	N	1095	-0-	-2005	479	74	1	1012	2	Y	8	3	1			31
							9	9									

GUTIERREZ ET AL WELL #: 1 RRCID -> 216340 COMPL. DATE 05/12/2007 TOTAL DEPTH 9000 PERF. 8098 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1513	-0-	1513	1513	146	1	1367	2	N	-0-					4
11	0		1164	-0-	1164	2677	119	1	1045	2	N	-0-					4
12	0		1791	-0-	1791	4468	193	1	1598	2	N	-0-					4
01	0		1698	-0-	1698	6166	215	1	1477	2	N	5					9
							6	9									
02	2800	N	1367	-0-	-1433	4733	184	1	1177	2	N	5					14
							6	9									
03	3100	N	1586	-0-	-1514	3219	196	1	1387	2	N	3	13	1			4
							3	9									

GUTIERREZ ET AL WELL #: 2 RRCID -> 216354 COMPL. DATE 12/21/2005 TOTAL DEPTH 10500 PERF. 8406 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2766	-0-	2766	2766	267	1	2499	2	N	-0-					19
11	0		2419	-0-	2419	5185	247	1	2172	2	N	-0-					19
12	0		2770	-0-	2770	7955	298	1	2472	2	N	-0-					19
01	0		2790	-0-	2790	10745	347	1	2390	2	N	48					67
							53	9									
02	13413	X	2668	-0-	-10745	-0-	353	1	2264	2	N	46					113
							51	9									
03	2759	X	2697	-0-	-62	-0-	331	1	2343	2	N	21	23	1			111
							23	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TREVINO "B' WELL #: 4 RRCID -> 216616 COMPL. DATE 10/25/2005 TOTAL DEPTH 10100 PERF. 8544 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	108	6	1	102	2	N	-0-					16
11	0		137	-0-	137	245	7	1	130	2	N	-0-					16
12	0		25	-0-	25	270	2	1	23	2	N	-0-	1	1			15
01	0		92	-0-	92	362	6	1	85	2	N	1					16
							1	9									
02	414	N	52	-0-	-362	-0-	3	1	49	2	N	-0-					16
03	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-	1	1			15

VELA, G. O. ET AL "A" WELL #: 1 RRCID -> 218027 COMPL. DATE 01/11/2006 TOTAL DEPTH 11210 PERF. 8346 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2255	N	2255	-0-	-0-	-0-	218	1	2037	2	Y	-0-					3
11	1934	N	1934	-0-	-0-	-0-	197	1	1737	2	Y	-0-					3
12	2371	N	2371	-0-	-0-	-0-	255	1	2116	2	Y	-0-					3
01	2441	N	2441	-0-	-0-	-0-	309	1	2123	2	Y	8					11
							9	9									
02	1964	N	1964	-0-	-0-	-0-	264	1	1693	2	Y	6					17
							7	9									
03	2170	N	2170	-0-	-0-	-0-	268	1	1896	2	Y	5	16	1			6
							6	9									

EL CLARENO WELL #: 2 RRCID -> 218433 COMPL. DATE 03/24/2007 TOTAL DEPTH 10500 PERF. 7490 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2418	-0-	2418	2418	129	1	2286	2	Y	3					19
							3	9									
11	0		2152	-0-	2152	4570	105	1	2045	2	Y	2					21
							2	9									
12	0		2433	-0-	2433	7003	178	1	2249	2	Y	5	10	1			16
							6	9									
01	0		2357	-0-	2357	9360	152	1	2203	2	Y	2					18
							2	9									
02	2800	N	2105	-0-	-695	8665	132	1	1971	2	Y	2					20
							2	9									
03	3100	N	2340	-0-	-760	7905	158	1	2179	2	Y	3	10	1			13
							3	9									

EL CLARENO WELL #: 3 RRCID -> 218795 COMPL. DATE 03/15/2014 TOTAL DEPTH 9908 PERF. 7832 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		366	-0-	366	366	20	1	346	2	N	-0-					2
11	0		424	-0-	424	790	21	1	403	2	N	-0-					2
12	0		382	-0-	382	1172	28	1	354	2	N	-0-	1	1			1
01	0		543	-0-	543	1715	29	1	420	2	N	85					86
							94	9									
02	2009	N	294	-0-	-1715	-0-	18	1	276	2	N	-0-					86
03	372	N	298	-0-	-74	-0-	20	1	278	2	N	-0-	1	1			85

TREVINO "B" WELL #: 5 RRCID -> 219410 COMPL. DATE 05/16/2006 TOTAL DEPTH 9500 PERF. 8578 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

BENAVIDES "A" WELL #: 5 RRCID -> 219422 COMPL. DATE 04/10/2006 TOTAL DEPTH 11290 PERF. 8579 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2122	N	2122	-0-	-0-	-0-	205	1	1917	2	Y	-0-					7
11	1650	X	1235	-0-	-415	-0-	126	1	1109	2	Y	-0-					7
12	2557	X	2557	-0-	-0-	-0-	275	1	2282	2	Y	-0-					7
01	2553	X	2553	-0-	-0-	-0-	323	1	2224	2	Y	5					12
							6	9									
02	2674	X	2674	-0-	-0-	-0-	360	1	2305	2	Y	8					20
							9	9									
03	2707	X	2707	-0-	-0-	-0-	334	1	2367	2	Y	5	18	1			7
							6	9									

EL CLARENO WELL #: 4 RRCID -> 221267 COMPL. DATE 01/11/2008 TOTAL DEPTH 12202 PERF. 8766 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6514	X	6514	-0-	-0-	-0-	347	1	6158	2	Y	8					38
							9	9									
11	7380	X	6173	-0-	-1207	-0-	300	1	5869	2	Y	4					42
							4	9									
12	7626	X	6828	-0-	-798	-0-	500	1	6315	2	Y	12	26	1			28
							13	9									
01	0		5301	-0-	5301	5301	341	1	4954	2	Y	5					33
							6	9									
02	11688	X	6387	-0-	-5301	-0-	400	1	5983	2	Y	4					37
							4	9									
03	6820	X	6417	-0-	-403	-0-	434	1	5975	2	Y	7	25	1			19
							8	9									

GUERRA "M" WELL #: 6 RRCID -> 221857 COMPL. DATE 09/06/2008 TOTAL DEPTH 10595 PERF.10310 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GONZALEZ ET AL G.U. WELL #: 1 RRCID -> 223382 COMPL. DATE 11/09/2006 TOTAL DEPTH 10500 PERF. 7562 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES "A" WELL #: 6 RRCID -> 223391 COMPL. DATE 05/26/2007 TOTAL DEPTH 9600 PERF. 8120 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0-	-0-	159	1	1489	2	Y	-0-					4
11	1620	N	1195	-0-	-425	-0-	122	1	1073	2	Y	-0-					4
12	1667	N	1667	-0-	-0-	-0-	180	1	1487	2	Y	-0-					4
01	1643	N	1622	-0-	-21	-0-	205	1	1411	2	Y	5					9
							6	9									
02	1456	N	1456	-0-	-0-	-0-	196	1	1254	2	Y	5					14
							6	9									
03	1674	N	1571	-0-	-103	-0-	194	1	1374	2	Y	3	13	1			4
							3	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 5 RRCID -> 223776 COMPL. DATE 09/15/2006 TOTAL DEPTH 11757 PERF. 9938 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-

BENAVIDES "A" WELL #: 8 RRCID -> 227547 COMPL. DATE 03/29/2008 TOTAL DEPTH 10000 PERF. 7645 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	129	1	1206	2	Y	-0-					28
11	1380	N	1138	-0-	-242	-0-	116	1	1022	2	Y	-0-					28
12	1466	N	1466	-0-	-0-	-0-	158	1	1308	2	Y	-0-					28
01	0		1668	-0-	1668	1668	211	1	1451	2	Y	5					33
							6	9									
02	2800	N	1458	-0-	-1342	326	196	1	1258	2	Y	4					37
							4	9									
03	1711	N	1385	-0-	-326	-0-	171	1	1210	2	Y	4	13	1			28
							4	9									

EL CLARENO WELL #: 6 RRCID -> 227979 COMPL. DATE 05/02/2007 TOTAL DEPTH 11700 PERF. 7350 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUTIERREZ ET AL WELL #: 3 RRCID -> 228854 COMPL. DATE 07/03/2007 TOTAL DEPTH 9400 PERF. 7424 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2128	-0-	2128	2128	139	1	1989	2	N	-0-					9
11	0		1823	-0-	1823	3951	110	1	1713	2	N	-0-					9
12	0		2132	-0-	2132	6083	139	1	1993	2	N	-0-					9
01	0		2060	-0-	2060	8143	134	1	1900	2	N	24					33
							26	9									
02	2800	N	1840	-0-	-960	7183	121	1	1687	2	N	29					62
							32	9									
03	3100	N	2048	-0-	-1052	6131	139	1	1888	2	N	19	70	1			11
							21	9									

EL CLARENO WELL #: 7 RRCID -> 229265 COMPL. DATE N/A TOTAL DEPTH 9620 PERF. 7483 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1178	N	1016	-0-	-162	-0-	43	1	973	2	Y	-0-					12
*08	1178	N	1108	-0-	-70	-0-	61	1	1047	2	Y	-0-					12
*09	1071	N	1071	-0-	-0-	-0-	60	1	1010	2	Y	1					13
							1	9									
*10	1090	N	1090	-0-	-0-	-0-	58	1	1031	2	Y	1					14
							1	9									
*11	1080	N	1015	-0-	-65	-0-	49	1	966	2	Y	-0-					14
*12	1132	N	1132	-0-	-0-	-0-	83	1	1046	2	Y	3	4	1			13
							3	9									
*01	1085	N	1024	-0-	-61	-0-	66	1	957	2	Y	1					14
							1	9									
*02	980	N	980	-0-	-0-	-0-	61	1	919	2	Y	-0-					14
03	1147	N	1113	-0-	-34	-0-	75	1	1036	2	Y	2	4	1			12
							2	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 8 RRCID -> 231172 COMPL. DATE 01/12/2008 TOTAL DEPTH 9615 PERF. 8831 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	41	1	725	2	Y	1					5
							1	9									
11	840	N	600	-0-	-240	-0-	29	1	571	2	Y	-0-					5
12	837	N	619	-0-	-218	-0-	45	1	572	2	Y	2	3	1			4
							2	9									
01	775	N	656	-0-	-119	-0-	42	1	614	2	Y	-0-					4
02	560	N	540	-0-	-20	-0-	34	1	505	2	Y	1					5
							1	9									
03	647	N	647	-0-	-0-	-0-	44	1	602	2	Y	1	3	1			3
							1	9									

VELA, G. O. ET AL "A" WELL #: 4 RRCID -> 231859 COMPL. DATE 09/01/2007 TOTAL DEPTH 10564 PERF. 7857 - 9460

10	2210	N	2210	-0-	-0-	-0-	144	1	2066	2	Y	-0-					3
11	2070	N	1856	-0-	-214	-0-	112	1	1744	2	Y	-0-					3
12	1643	N	1397	-0-	-246	-0-	91	1	1306	2	Y	-0-					3
01	2201	N	2020	-0-	-181	-0-	133	1	1887	2	Y	-0-					3
02	1944	N	1944	-0-	-0-	-0-	130	1	1814	2	Y	-0-					3
03	1724	N	1724	-0-	-0-	-0-	118	1	1606	2	Y	-0-					3

EL CLARENO WELL #: 9 RRCID -> 232662 COMPL. DATE 10/05/2007 TOTAL DEPTH 10000 PERF. 8780 - 9450

10	3224	X	3112	-0-	-112	-0-	166	1	2943	2	Y	3					16
							3	9									
11	3120	X	2775	-0-	-345	-0-	135	1	2638	2	Y	2					18
							2	9									
12	3344	X	3344	-0-	-0-	-0-	245	1	3092	2	Y	6	11	1			13
							7	9									
01	0		3113	-0-	3113	3113	200	1	2911	2	Y	2					15
							2	9									
02	5872	X	2759	-0-	-3113	-0-	173	1	2584	2	Y	2					17
							2	9									
03	3224	X	3116	-0-	-108	-0-	211	1	2902	2	Y	3	11	1			9
							3	9									

BENAVIDES "A" WELL #: 11 RRCID -> 233042 COMPL. DATE 03/26/2008 TOTAL DEPTH 11668 PERF. 9751 - 11366

10	0		6782	-0-	6782	6782	6782	2			N	-0-					-0-
11	0		5835	-0-	5835	12617	5835	2			N	-0-					-0-
12	0		6787	-0-	6787	19404	6787	2			N	-0-					-0-
01	0		5555	-0-	5555	24959	5555	2			N	-0-					-0-
02	28871	X	3912	-0-	-24959	-0-	3912	2			N	-0-					-0-
03	6789	X	6029	-0-	-760	-0-	6029	2			N	-0-					-0-

EL CLARENO WELL #: 10 RRCID -> 233164 COMPL. DATE N/A TOTAL DEPTH 9652 PERF. 8946 - 8956

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES "A" WELL #: 9 RRCID -> 233629 COMPL. DATE 04/03/2008 TOTAL DEPTH 11000 PERF. 8384 - 9576

10	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					1
11	450	N	338	-0-	-112	-0-	20	1	318	2	Y	-0-					1
12	483	N	483	-0-	-0-	-0-	31	1	452	2	Y	-0-					1
01	403	N	337	-0-	-66	-0-	22	1	315	2	Y	-0-					1
02	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					1
03	513	N	513	-0-	-0-	-0-	35	1	478	2	Y	-0-					1

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES "A" WELL #: 10 RRCID -> 233680 COMPL. DATE 08/18/2022 TOTAL DEPTH 10000 PERF. 7785 - 8962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	N	2003	-0-	-0-	-0-	131	1	1872	2	Y	-0-					3
11	1806	N	1806	-0-	-0-	-0-	109	1	1697	2	Y	-0-					3
12	2180	N	2180	-0-	-0-	-0-	142	1	2038	2	Y	-0-					3
01	2174	N	2174	-0-	-0-	-0-	143	1	2031	2	Y	-0-					3
02	1929	N	1929	-0-	-0-	-0-	129	1	1800	2	Y	-0-					3
03	2170	N	2123	-0-	-47	-0-	145	1	1978	2	Y	-0-					3

BENAVIDES "A" WELL #: 14 RRCID -> 238477 COMPL. DATE 09/09/2008 TOTAL DEPTH 10000 PERF. 8152 - 9366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	75	5	1	70	2	N	-0-					-0-
11	0		104	-0-	104	179	6	1	98	2	N	-0-					-0-
12	0		104	-0-	104	283	7	1	97	2	N	-0-					-0-
01	0		89	-0-	89	372	6	1	83	2	N	-0-					-0-
02	685	N	313	-0-	-372	-0-	21	1	292	2	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	27	1	374	2	N	-0-					-0-

BENAVIDES "A" WELL #: 13 RRCID -> 239401 COMPL. DATE 03/03/2008 TOTAL DEPTH 10000 PERF. 8470 - 9410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2831	-0-	-114	-0-	185	1	2646	2	Y	-0-					24
11	3090	X	2231	-0-	-859	-0-	135	1	2096	2	Y	-0-					24
12	3193	X	3003	-0-	-190	-0-	195	1	2808	2	Y	-0-					24
01	0		2692	-0-	2692	2692	175	1	2478	2	Y	35					59
							39	9									
02	5245	X	2553	-0-	-2692	-0-	164	1	2298	2	Y	83					142
							91	9									
03	3007	X	2628	-0-	-379	-0-	179	1	2435	2	Y	13	48	1			107
							14	9									

VELA, G.O. ET AL "A" WELL #: 5 RRCID -> 240272 COMPL. DATE 05/14/2008 TOTAL DEPTH 9910 PERF. 8568 - 9646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4779	-0-	-181	-0-	312	1	4467	2	Y	-0-					109
11	5070	X	3890	-0-	-1180	-0-	235	1	3655	2	Y	-0-					109
12	5239	X	4761	-0-	-478	-0-	310	1	4451	2	Y	-0-					109
01	0		4621	-0-	4621	4621	304	1	4317	2	Y	-0-					109
02	8700	X	4079	-0-	-4621	-0-	272	1	3807	2	Y	-0-					109
03	4774	X	4493	-0-	-281	-0-	307	1	4186	2	Y	-0-	85	1			24

DON JOSE LAND WELL #: 1 RRCID -> 241936 COMPL. DATE 08/01/2008 TOTAL DEPTH 11500 PERF.10267 - 10498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELA, G. O. ET AL "A" WELL #: 6 RRCID -> 242034 COMPL. DATE 08/09/2008 TOTAL DEPTH 9500 PERF. 8444 - 9197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1507	N	1507	-0-	-0-	-0-	98	1	1409	2	Y	-0-					3
11	1560	N	1246	-0-	-314	-0-	75	1	1171	2	Y	-0-					3
12	1533	N	1533	-0-	-0-	-0-	100	1	1433	2	Y	-0-					3
01	1519	N	1507	-0-	-12	-0-	99	1	1408	2	Y	-0-					3
02	1378	N	1378	-0-	-0-	-0-	92	1	1286	2	Y	-0-					3
03	1531	N	1531	-0-	-0-	-0-	105	1	1426	2	Y	-0-					3

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES "A" WELL #: 15 RRCID -> 242210 COMPL. DATE 09/13/2008 TOTAL DEPTH 9275 PERF. 8412 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	15	1	211	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	18	1	283	2	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	26	1	359	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	29	1	395	2	Y	-0-					-0-

VELA, G. O. ET AL "A" WELL #: 7 RRCID -> 243092 COMPL. DATE 10/03/2008 TOTAL DEPTH 9750 PERF. 8980 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	82	1	1176	2	Y	-0-					2
11	1530	N	808	-0-	-722	-0-	49	1	759	2	Y	-0-					2
12	1426	N	520	-0-	-906	-0-	34	1	486	2	Y	-0-					2
01	1271	N	658	-0-	-613	-0-	43	1	615	2	Y	-0-					2
02	756	N	552	-0-	-204	-0-	37	1	515	2	Y	-0-					2
03	997	N	997	-0-	-0-	-0-	68	1	929	2	Y	-0-					2

BENAVIDES "A" WELL #: 07 RRCID -> 243670 COMPL. DATE 10/24/2008 TOTAL DEPTH 9080 PERF. 8578 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	14	1	136	2	Y	-0-					1
11	0		190	-0-	190	340	19	1	171	2	Y	-0-					1
12	0		143	-0-	143	483	15	1	128	2	Y	-0-					1
01	155	N	-0-	-0-	-155	328					Y	-0-					1
*02	328	N	-0-	-0-	-328	-0-					Y	-0-					1
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

EL CLARENO WELL #: 15 RRCID -> 244607 COMPL. DATE 04/25/2009 TOTAL DEPTH 9800 PERF. 9108 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	29	1	521	2	Y	-0-					46
11	690	N	440	-0-	-250	-0-	21	1	418	2	Y	1					47
							1	9									
12	558	N	343	-0-	-215	-0-	25	1	317	2	Y	1	2	1			46
							1	9									
01	0		478	-0-	478	478	31	1	447	2	Y	-0-					46
02	784	N	306	-0-	-478	-0-	19	1	287	2	Y	-0-					46
03	341	N	311	-0-	-30	-0-	21	1	289	2	Y	1	2	1			45
							1	9									

VELA, G. O. ET AL "A" WELL #: 8 RRCID -> 244721 COMPL. DATE 12/06/2008 TOTAL DEPTH 9700 PERF. 7652 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	157	1	1467	2	Y	-0-					4
11	1620	N	1302	-0-	-318	-0-	133	1	1169	2	Y	-0-					4
12	1595	N	1595	-0-	-0-	-0-	172	1	1423	2	Y	-0-					4
01	0		1517	-0-	1517	1517	192	1	1321	2	Y	4					8
							4	9									
02	2800	N	1309	-0-	-1491	26	176	1	1127	2	Y	5					13
							6	9									
03	1581	N	1310	-0-	-271	-0-	162	1	1145	2	Y	3	12	1			4
							3	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 12ST RRCID -> 245802 COMPL. DATE 09/27/2008 TOTAL DEPTH 10009 PERF. 9070 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	717	N	717	-0-	-0-	-0-	48	1	661	2	Y	7					8
							8	9									

EL CLARENO WELL #: 14 RRCID -> 246594 COMPL. DATE 10/22/2008 TOTAL DEPTH 8857 PERF. 8393 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EL CLARENO WELL #: 13 RRCID -> 247248 COMPL. DATE 06/15/2008 TOTAL DEPTH 9840 PERF. 8838 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-					18
11	300	N	230	-0-	-70	-0-	11	1	219	2	Y	-0-					18
12	279	N	245	-0-	-34	-0-	18	1	226	2	Y	1	1	1			18
							1	9									
01	0		229	-0-	229	229	15	1	214	2	Y	-0-					18
02	446	N	217	-0-	-229	-0-	14	1	203	2	Y	-0-					18
03	248	N	238	-0-	-10	-0-	16	1	222	2	Y	-0-	1	1			17

BENAVIDES "A" WELL #: 16 RRCID -> 247844 COMPL. DATE 02/12/2009 TOTAL DEPTH 10000 PERF. 8552 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUTIERREZ, ROMEO WELL #: 1 RRCID -> 248012 COMPL. DATE 01/26/2009 TOTAL DEPTH 11500 PERF. 9778 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1615	-0-	1615	1615	261	1	1354	2	N	-0-					-0-
11	0		1138	-0-	1138	2753	186	1	952	2	N	-0-					-0-
12	0		1225	-0-	1225	3978	227	1	998	2	N	-0-					-0-
01	0		1324	-0-	1324	5302	216	1	1108	2	N	-0-					-0-
02	2800	N	1063	-0-	-1737	3565	207	1	856	2	N	-0-					-0-
03	3100	N	974	-0-	-2126	1439	236	1	738	2	N	-0-					-0-

EL CLARENO WELL #: 16 RRCID -> 248018 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 7526 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 18 RRCID -> 248793 COMPL. DATE 04/08/2009 TOTAL DEPTH 9200 PERF. 7818 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	N	830	-0-	-0-	-0-	44	1	785	2	Y	1					4
							1	9									
11	780	N	646	-0-	-134	-0-	31	1	614	2	Y	1					5
							1	9									
12	802	N	802	-0-	-0-	-0-	59	1	742	2	Y	1	3	1			3
							1	9									
01	837	N	762	-0-	-75	-0-	49	1	712	2	Y	1					4
							1	9									
02	665	N	665	-0-	-0-	-0-	42	1	622	2	Y	1					5
							1	9									
03	806	N	727	-0-	-79	-0-	49	1	678	2	Y	-0-	3	1			2

BENAVIDES "A" WELL #: 17 RRCID -> 248815 COMPL. DATE 03/19/2009 TOTAL DEPTH 9600 PERF. 8452 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	5	-0-	-305	-0-	5	2			Y	-0-					1
11	612	N	612	-0-	-0-	-0-	37	1	575	2	Y	-0-					1
12	1011	N	1011	-0-	-0-	-0-	66	1	945	2	Y	-0-					1
01	952	N	952	-0-	-0-	-0-	63	1	889	2	Y	-0-					1
02	855	N	855	-0-	-0-	-0-	57	1	798	2	Y	-0-					1
03	961	N	611	-0-	-350	-0-	42	1	569	2	Y	-0-					1

BENAVIDES "A" WELL #: 20 RRCID -> 248994 COMPL. DATE 05/23/2009 TOTAL DEPTH 8900 PERF. 8164 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1352	-0-	1352	1352	131	1	1221	2	N	-0-					50
11	0		866	-0-	866	2218	88	1	778	2	N	-0-					50
12	0		839	-0-	839	3057	90	1	749	2	N	-0-					50
01	0		832	-0-	832	3889	105	1	725	2	N	2					52
							2	9									
02	2800	N	735	-0-	-2065	1824	99	1	633	2	N	3					55
							3	9									
03	2630	N	806	-0-	-1824	-0-	100	1	705	2	N	1	8	1			48
							1	9									

EL CLARENO WELL #: 17 RRCID -> 249364 COMPL. DATE 03/07/2009 TOTAL DEPTH 10000 PERF. 8890 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	96	1	1705	2	Y	1					24
							1	9									
11	2040	N	1223	-0-	-817	-0-	59	1	1163	2	Y	1					25
							1	9									
12	1891	N	1623	-0-	-268	-0-	119	1	1502	2	Y	2	5	1			22
							2	9									
01	0		1822	-0-	1822	1822	117	1	1703	2	Y	2					24
							2	9									
02	2800	N	1621	-0-	-1179	643	102	1	1519	2	Y	-0-					24
03	2390	N	1747	-0-	-643	-0-	118	1	1627	2	Y	2	5	1			21
							2	9									

TREVINO "B" WELL #: 6 RRCID -> 250263 COMPL. DATE 04/30/2009 TOTAL DEPTH 9700 PERF. 9210 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		933	-0-	933	933	50	1	881	2	N	2					7
							2	9									
11	0		955	-0-	955	1888	46	1	908	2	N	1					8
							1	9									
12	0		1166	-0-	1166	3054	85	1	1079	2	N	2	5	1			5
							2	9									
01	0		1259	-0-	1259	4313	81	1	1177	2	N	1					6
							1	9									
02	2800	N	904	-0-	-1896	2417	57	1	846	2	N	1					7
							1	9									
03	3100	N	917	-0-	-2183	234	62	1	853	2	N	2	5	1			4
							2	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 24ST RRCID -> 251872 COMPL. DATE 09/08/2009 TOTAL DEPTH 10000 PERF. 8814 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TREVINO "B" WELL #: 9 RRCID -> 256350 COMPL. DATE 11/28/2009 TOTAL DEPTH 9302 PERF. 8318 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH A.H. WELL #: 9 RRCID -> 292686 COMPL. DATE 04/19/2022 TOTAL DEPTH 10300 PERF. 7170 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
VELA, A. WELL #: 2 RRCID -> 122547 COMPL. DATE 01/30/1986 TOTAL DEPTH 8450 PERF. 8026 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

ACELA SAN CRISTOBAL WELL #: 1ST RRCID -> 250452 COMPL. DATE 02/20/2009 TOTAL DEPTH 10543 PERF. 9194 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	31503					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	31503					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	31503					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	31503					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	31503					N	-0-					88
*03	14B2	EXT	-0-	-0-	-0-	31503					N	-0-					88

ELIZONDO ET AL WELL #: 1 RRCID -> 251994 COMPL. DATE 02/26/2009 TOTAL DEPTH 10250 PERF. 8490 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1484	-0-	1484	1484	1484	2			N	-0-					8
11	0		1045	-0-	1045	2529	1045	2			N	-0-					8
12	3100	N	935	-0-	-2165	364	935	2			N	-0-					8
01	1568	N	1204	-0-	-364	-0-	1204	2			N	-0-					8
02	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					8
*03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					8

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ELIZONDO ET AL WELL #: 5 RRCID -> 255208 COMPL. DATE 03/01/2010 TOTAL DEPTH 9800 PERF. 8466 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	14	14	2			N	-0-					17
11	0		863	-0-	863	877	863	2			N	-0-					17
12	1085	N	182	-0-	-903	-0-	182	2			N	-0-					17
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					17
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					17
*03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					17

ELIZONDO WELL #: 6 RRCID -> 256464 COMPL. DATE 05/29/2010 TOTAL DEPTH 9500 PERF. 8228 - 8254

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELIZONDO ET AL WELL #: 8 RRCID -> 257230 COMPL. DATE 06/10/2010 TOTAL DEPTH 9800 PERF. 8484 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		13	-0-	13	13	13	2			N	-0-					9
11	0		858	-0-	858	871	858	2			N	-0-					9
12	1054	N	183	-0-	-871	-0-	183	2			N	-0-					9
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					9
02	444	N	444	-0-	-0-	-0-	441	2	3	9	N	3	3	8			9
*03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					9

ROLETA (6800) 77973 300 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
VELA B WELL #: 8 RRCID -> 222266 COMPL. DATE 05/17/2006 TOTAL DEPTH 10300 PERF. 7238 - 7406

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH A. H. WELL #: 6 RRCID -> 273108 COMPL. DATE 03/23/2014 TOTAL DEPTH 10026 PERF. 6531 - 6548

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROLETA (7483) 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 3 RRCID -> 146454 COMPL. DATE 07/23/1993 TOTAL DEPTH 10524 PERF. 8224 - 8260

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA, SERAPIO HEIRS "B" WELL #: 4 RRCID -> 100837 COMPL. DATE 08/21/1982 TOTAL DEPTH 9590 PERF. 7262 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	95	1	516	2	Y	1	2	1			-0-
							1	9									
11	450	N	356	-0-	-94	-0-	67	1	288	2	Y	1					1
							1	9									
12	806	N	773	-0-	-33	-0-	117	1	656	2	Y	-0-					1
01	620	N	579	-0-	-41	-0-	85	1	492	2	Y	2					3
							2	9									
*02	645	N	645	-0-	-0-	-0-	97	1	547	2	Y	1	4	1			-0-
							1	9									
03	775	N	483	-0-	-292	-0-	67	1	415	2	Y	1					1
							1	9									

GARCIA, SALVADOR "E" WELL #: 7 RRCID -> 118724 COMPL. DATE 10/21/1985 TOTAL DEPTH 9200 PERF. 7798 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	423	-0-	-104	-0-	421	2	2	9	Y	2					13
11	420	N	405	-0-	-15	-0-	404	2	1	9	Y	1					14
12	436	N	436	-0-	-0-	-0-	432	2	4	9	Y	4					18
01	525	N	525	-0-	-0-	-0-	519	2	6	9	Y	5	15	1			8
*02	408	N	408	-0-	-0-	-0-	404	2	4	9	Y	4					12
03	507	N	507	-0-	-0-	-0-	50	1	449	2	Y	7	16	1			3
							8	9									

VELA, ADRIAN WELL #: 4 RRCID -> 139541 COMPL. DATE 09/15/1991 TOTAL DEPTH 9000 PERF. 7357 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	861	-0-	-7	-0-	45	1	814	2	Y	2					21
							2	9									
11	870	N	766	-0-	-104	-0-	38	1	726	2	Y	2					23
							2	9									
12	961	N	819	-0-	-142	-0-	62	1	754	2	Y	3	17	1			9
							3	9									
01	868	N	798	-0-	-70	-0-	46	1	746	2	Y	5					14
							6	9									
*02	728	N	696	-0-	-32	-0-	42	1	653	2	Y	1					15
							1	9									
03	835	N	835	-0-	-0-	-0-	59	1	775	2	Y	1					16
							1	9									

ALEXANDER, M. M. WELL #: 2 RRCID -> 142777 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8146 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
*02	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
03	2552	N	2552	-0-	-0-	-0-	2552	2			Y	-0-					-0-

GARCIA, SALVADOR E WELL #: 6 RRCID -> 143073 COMPL. DATE 11/18/1992 TOTAL DEPTH 9102 PERF. 7250 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ADRIAN, VELA WELL #: 2 RRCID -> 145381 COMPL. DATE 02/21/2006 TOTAL DEPTH 9100 PERF. 7470 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, L. O. A WELL #: 4 RRCID -> 162605 COMPL. DATE 11/14/1996 TOTAL DEPTH 13100 PERF.10040 - 10080

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVO UNIT WELL #: 1 RRCID -> 164619 COMPL. DATE 05/13/1997 TOTAL DEPTH 10500 PERF. 7720 - 8841

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, L. O. A WELL #: 7 RRCID -> 164941 COMPL. DATE 08/12/1997 TOTAL DEPTH 10335 PERF.10062 - 10140

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, L. O. A WELL #: 9 RRCID -> 170414 COMPL. DATE 08/13/1998 TOTAL DEPTH 12600 PERF.10840 - 11200

10	5673	X	5315	-0-	-358	-0-	5315	2			Y	-0-					-0-
11	5280	X	5038	-0-	-242	-0-	5038	2			Y	-0-					-0-
12	5704	X	4978	-0-	-726	-0-	4978	2			Y	-0-					-0-
01	12112	X	12112	-0-	-0-	-0-	12112	2			Y	-0-					-0-
*02	10933	X	10933	-0-	-0-	-0-	10933	2			Y	-0-					-0-
03	13037	X	13037	-0-	-0-	-0-	13037	2			Y	-0-					-0-

RAMIREZ, L. O. A WELL #: 10 RRCID -> 171423 COMPL. DATE 11/20/1998 TOTAL DEPTH 11133 PERF.10602 - 10695

10	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
11	690	N	655	-0-	-35	-0-	655	2			Y	-0-					-0-
12	713	N	588	-0-	-125	-0-	588	2			Y	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
*02	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
03	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

3J ZAPATA MEZA GAS UNIT WELL #: 1 RRCID -> 208803 COMPL. DATE 01/12/2005 TOTAL DEPTH 8500 PERF. 8140 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2694	-0-	-716	-0-	183	1	2507	2	N	4					34
							4	9									
11	3300	X	2475	-0-	-825	-0-	150	1	2325	2	N	-0-					34
12	3410	X	1642	-0-	-1768	-0-	94	1	1496	2	N	47					81
							52	9									
01	2717	X	2717	-0-	-0-	-0-	167	1	2543	2	N	6					87
							7	9									
*02	2436	X	2335	-0-	-101	-0-	142	1	2183	2	N	9					96
							10	9									
03	2697	X	2438	-0-	-259	-0-	152	1	2286	2	N	-0-					96

3J ZAPATA MEZA GAS UNIT WELL #: 2 RRCID -> 210387 COMPL. DATE 03/21/2005 TOTAL DEPTH 8600 PERF. 8140 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	596	-0-	-86	-0-	41	1	555	2	N	-0-					29
11	660	N	597	-0-	-63	-0-	36	1	561	2	N	-0-					29
12	622	N	622	-0-	-0-	-0-	37	1	585	2	N	-0-					29
01	611	N	611	-0-	-0-	-0-	38	1	573	2	N	-0-					29
*02	560	N	559	-0-	-1	-0-	34	1	525	2	N	-0-					29
03	620	N	618	-0-	-2	-0-	38	1	580	2	N	-0-					29

3J ZAPATA/MEZA GAS UNIT WELL #: 4 RRCID -> 216086 COMPL. DATE 01/16/2006 TOTAL DEPTH 8500 PERF. 8136 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	216	-0-	-249	-0-	15	1	201	2	N	-0-					-0-
11	420	N	418	-0-	-2	-0-	25	1	393	2	N	-0-					-0-
12	341	N	292	-0-	-49	-0-	17	1	275	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	17	1	257	2	N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	27	1	414	2	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	23	1	351	2	N	-0-					-0-

DE BARBERIO WELL #: 6 RRCID -> 226012 COMPL. DATE 01/26/2007 TOTAL DEPTH 10205 PERF. 8927 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

WHITTIER, L ESTATE WELL #: 4 RRCID -> 236363 COMPL. DATE 03/01/2008 TOTAL DEPTH 9265 PERF. 7307 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

VILLARREAL WELL #: 2 RRCID -> 237531 COMPL. DATE 01/03/2008 TOTAL DEPTH 8200 PERF. 7678 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, L.O. A WELL #: 6 RRCID -> 253340 COMPL. DATE 04/23/2008 TOTAL DEPTH 10800 PERF.10470 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	43	17	2			Y	-0-					-0-
11	0		5	-0-	5	48	5	2			Y	-0-					-0-
12	0		3	-0-	3	51	3	2			Y	-0-					-0-
01	0		7	-0-	7	58	7	2			Y	-0-					-0-
*02	239	N	181	-0-	-58	-0-	181	2			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-

SALVADOR GARCIA D WELL #: 8 RRCID -> 254393 COMPL. DATE 06/05/2008 TOTAL DEPTH 9100 PERF. 7184 - 7218

10	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2					15
11	216	N	216	-0-	-0-	-0-	215	2	1	9	Y	1					16
12	373	N	373	-0-	-0-	-0-	369	2	4	9	Y	4					20
01	218	N	218	-0-	-0-	-0-	212	2	6	9	Y	5	15	1			10
*02	196	N	174	-0-	-22	-0-	170	2	4	9	Y	4					14
03	372	N	187	-0-	-185	-0-	18	1	161	2	Y	7	16	1			5
							8	9									

GARCIA, SALVADOR E WELL #: 28 RRCID -> 254722 COMPL. DATE 12/08/2009 TOTAL DEPTH 7306 PERF. 7967 - 9520

10	239	N	239	-0-	-0-	-0-	237	2	2	9	Y	2					14
11	210	N	186	-0-	-24	-0-	185	2	1	9	Y	1					15
12	217	N	201	-0-	-16	-0-	197	2	4	9	Y	4					19
01	217	N	192	-0-	-25	-0-	186	2	6	9	Y	5	15	1			9
*02	218	N	218	-0-	-0-	-0-	214	2	4	9	Y	4					13
03	210	N	210	-0-	-0-	-0-	20	1	182	2	Y	7	16	1			4
							8	9									

GUERRA "L" WELL #: 22H RRCID -> 256999 COMPL. DATE 10/20/2010 TOTAL DEPTH 7600 PERF. 8020 - 11264

10	1728	N	1728	-0-	-0-	-0-	104	1	1624	2	Y	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	116	1	1664	2	Y	1	1	1			-0-
							1	9									
12	1705	N	1567	-0-	-138	-0-	113	1	1453	2	Y	1	1	1			-0-
							1	9									
01	1736	N	1685	-0-	-51	-0-	121	1	1564	2	Y	-0-					-0-
*02	1652	N	1523	-0-	-129	-0-	96	1	1426	2	Y	1					1
							1	9									
03	1605	N	1605	-0-	-0-	-0-	110	1	1495	2	Y	-0-	1	1			-0-

MERIT ENERGY COMPANY 561136
GUERRA "L" WELL #: 1 RRCID -> 097235 COMPL. DATE 10/29/1981 TOTAL DEPTH 9020 PERF. 7570 - 7596

10	0		209	-0-	209	209	58	1	151	2	Y	-0-					52
11	0		171	-0-	171	380	50	1	121	2	Y	-0-					52
12	0		285	-0-	285	665	103	1	182	2	Y	-0-					52
01	0		194	-0-	194	859	58	1	136	2	Y	-0-					52
02	1047	N	188	-0-	-859	-0-	54	1	134	2	Y	-0-					52
03	279	N	144	-0-	-135	-0-	37	1	107	2	Y	-0-					52

GUERRA "L" WELL #: 3 RRCID -> 109429 COMPL. DATE 02/24/1984 TOTAL DEPTH 8240 PERF. 7510 - 7605

10	0		824	-0-	824	824	229	1	595	2	Y	-0-					64
11	0		871	-0-	871	1695	254	1	617	2	Y	-0-					64
12	0		737	-0-	737	2432	266	1	471	2	Y	-0-					64
01	0		899	-0-	899	3331	269	1	630	2	Y	-0-					64
02	2800	N	841	-0-	-1959	1372	241	1	600	2	Y	-0-					64
03	2046	N	674	-0-	-1372	-0-	174	1	500	2	Y	-0-					64

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SMITH "AH" WELL #: 1 RRCID -> 114029 COMPL. DATE 12/12/1984 TOTAL DEPTH 7800 PERF. 7422 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		770	-0-		770	770	41	1	728	2	N	1					4
								1	9									
11	0		553	-0-		553	1323	27	1	526	2	N	-0-					4
12	0		550	-0-		550	1873	40	1	508	2	N	2	3	1			3
								2	9									
01	0		455	-0-		455	2328	29	1	426	2	N	-0-					3
02	2729	N	401	-0-		-2328	-0-	25	1	375	2	N	1					4
								1	9									
03	558	N	437	-0-		-121	-0-	30	1	407	2	N	-0-	2	1			2

SMITH "AH" WELL #: 2 RRCID -> 117752 COMPL. DATE 08/01/1985 TOTAL DEPTH 7900 PERF. 7363 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1061	-0-		1061	1061	57	1	1003	2	Y	1					6
								1	9									
11	0		980	-0-		980	2041	48	1	932	2	Y	-0-					6
12	0		1122	-0-		1122	3163	82	1	1038	2	Y	2	4	1			4
								2	9									
01	0		1103	-0-		1103	4266	71	1	1031	2	Y	1					5
								1	9									
02	2800	N	963	-0-		-1837	2429	60	1	902	2	Y	1					6
								1	9									
03	3100	N	1029	-0-		-2071	358	70	1	958	2	Y	1	4	1			3
								1	9									

VELA "B" WELL #: 5 RRCID -> 142113 COMPL. DATE 08/12/1992 TOTAL DEPTH 9550 PERF. 7653 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-		142	552	8	1	134	2	Y	-0-					1
11	0		105	-0-		105	657	5	1	100	2	Y	-0-					1
12	0		101	-0-		101	758	7	1	93	2	Y	1	1	1			1
								1	9									
01	0		89	-0-		89	847	6	1	83	2	Y	-0-					1
02	926	N	79	-0-		-847	-0-	5	1	74	2	Y	-0-					1
03	132	N	132	-0-		-0-	-0-	9	1	123	2	Y	-0-	1	1			-0-

VELA "B" WELL #: 4 RRCID -> 142898 COMPL. DATE 10/11/1992 TOTAL DEPTH 10000 PERF. 7561 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2604	-0-		2604	9068	139	1	2463	2	Y	2					5
								2	9									
11	0		2224	-0-		2224	11292	108	1	2114	2	Y	2					7
								2	9									
12	0		2765	-0-		2765	14057	202	1	2557	2	Y	5	6	1			6
								6	9									
01	0		2681	-0-		2681	16738	172	1	2506	2	Y	3					9
								3	9									
02	19362	X	2624	-0-		-16738	-0-	164	1	2458	2	Y	2					11
								2	9									
03	2759	N	1524	-0-		-1235	-0-	103	1	1418	2	Y	3	10	1			4
								3	9									

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VELA "B" WELL #: 3 RRCID -> 144655 COMPL. DATE 03/16/1993 TOTAL DEPTH 11100 PERF. 7394 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		513	-0-	513	4220	27	1	486	2	Y	-0-					4
11	0		592	-0-	592	4812	29	1	562	2	Y	1					5
							1	9									
12	0		622	-0-	622	5434	46	1	575	2	Y	1	3	1			3
							1	9									
01	0		480	-0-	480	5914	31	1	449	2	Y	-0-					3
02	2800	N	352	-0-	-2448	3466	22	1	329	2	Y	1					4
							1	9									
03	3100	N	415	-0-	-2685	781	28	1	386	2	Y	1	3	1			2
							1	9									

SMITH, A.H. WELL #: 4 RRCID -> 165488 COMPL. DATE 11/12/1997 TOTAL DEPTH 9990 PERF. 7406 - 7503

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VELA "C" WELL #: 1 RRCID -> 175460 COMPL. DATE 12/15/1999 TOTAL DEPTH 9817 PERF. 7576 - 7608

10	0		90	-0-	90	90	5	1	85	2	Y	-0-					12
11	0		115	-0-	115	205	6	1	108	2	Y	1					13
							1	9									
12	0		194	-0-	194	399	14	1	180	2	Y	-0-	1	1			12
01	0		745	-0-	745	1144	48	1	697	2	Y	-0-					12
02	1714	N	570	-0-	-1144	-0-	36	1	533	2	Y	1					13
							1	9									
03	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-	1	1			12

GUERRA "L" WELL #: 7 C RRCID -> 212780 COMPL. DATE 08/25/2005 TOTAL DEPTH 8252 PERF. 7492 - 7605

10	0		219	-0-	219	219	61	1	158	2	Y	-0-					3
11	0		260	-0-	260	479	76	1	184	2	Y	-0-					3
12	0		189	-0-	189	668	68	1	121	2	Y	-0-					3
01	0		252	-0-	252	920	75	1	177	2	Y	-0-					3
02	1137	N	217	-0-	-920	-0-	62	1	155	2	Y	-0-					3
03	186	N	137	-0-	-49	-0-	35	1	102	2	Y	-0-					3

CARMEN VELA "C" WELL #: 2 RRCID -> 212847 COMPL. DATE 08/24/2005 TOTAL DEPTH 9800 PERF. 7558 - 7602

10	0		105	-0-	105	105	6	1	99	2	Y	-0-					22
11	0		71	-0-	71	176	3	1	68	2	Y	-0-					22
12	0		91	-0-	91	267	7	1	83	2	Y	1	1	1			22
							1	9									
01	0		74	-0-	74	341	5	1	69	2	Y	-0-					22
02	406	N	65	-0-	-341	-0-	4	1	61	2	Y	-0-					22
03	93	N	58	-0-	-35	-0-	4	1	53	2	Y	1	1	1			22
							1	9									

GUERRA "M" WELL #: 5 RRCID -> 221824 COMPL. DATE 07/30/2006 TOTAL DEPTH 10114 PERF. 8087 - 8136

10	0		756	-0-	756	756	54	1	702	2	Y	-0-					20
11	0		764	-0-	764	1520	68	1	696	2	Y	-0-					20
12	0		609	-0-	609	2129	44	1	565	2	Y	-0-					20
01	0		872	-0-	872	3001	56	1	816	2	Y	-0-					20
02	2800	N	615	-0-	-2185	816	42	1	573	2	Y	-0-					20
03	1456	N	640	-0-	-816	-0-	48	1	592	2	Y	-0-					20

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA "M" WELL #: 2 RRCID -> 223053 COMPL. DATE 09/01/2006 TOTAL DEPTH 10115 PERF. 8006 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	22					72
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72

TREVINO "B" WELL #: 3C RRCID -> 224411 COMPL. DATE 11/29/2006 TOTAL DEPTH 9500 PERF. 7550 - 7617

10	0		373	-0-	373	373	20	1	353	2	Y	-0-					4
11	0		294	-0-	294	667	14	1	280	2	Y	-0-					4
12	0		270	-0-	270	937	20	1	249	2	Y	1	2	1			3
							1	9									
01	0		307	-0-	307	1244	20	1	286	2	Y	1					4
							1	9									
02	1514	N	270	-0-	-1244	-0-	17	1	253	2	Y	-0-					4
03	296	N	296	-0-	-0-	-0-	20	1	275	2	Y	1	2	1			3
							1	9									

TREVINO "B" WELL #: 2C RRCID -> 224413 COMPL. DATE 12/14/2006 TOTAL DEPTH 9807 PERF. 7520 - 7558

10	0		193	-0-	193	193	10	1	182	2	Y	1					40
							1	9									
11	0		193	-0-	193	386	9	1	184	2	Y	-0-					40
12	0		292	-0-	292	678	21	1	271	2	Y	-0-	1	1			39
01	0		206	-0-	206	884	13	1	193	2	Y	-0-					39
02	1018	N	134	-0-	-884	-0-	8	1	126	2	Y	-0-					39
03	279	N	161	-0-	-118	-0-	11	1	149	2	Y	1	1	1			39
							1	9									

TREVINO "B" WELL #: 1C RRCID -> 224414 COMPL. DATE 11/07/2006 TOTAL DEPTH 10000 PERF. 7454 - 7484

10	0		70	-0-	70	70	4	1	66	2	Y	-0-					3
11	0		74	-0-	74	144	4	1	70	2	Y	-0-					3
12	0		74	-0-	74	218	5	1	69	2	Y	-0-	1	1			2
01	0		56	-0-	56	274	4	1	52	2	Y	-0-					2
02	319	N	45	-0-	-274	-0-	3	1	41	2	Y	1					3
							1	9									
03	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-	1	1			2

TREVINO "B" WELL #: 4 RRCID -> 234643 COMPL. DATE 12/08/2007 TOTAL DEPTH 10100 PERF. 7818 - 7870

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 11 RRCID -> 235489 COMPL. DATE 01/30/2008 TOTAL DEPTH 9700 PERF. 7694 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	42	1	741	2	Y	1					4
							1	9									
11	780	N	671	-0-	-109	-0-	33	1	638	2	Y	-0-					4
12	806	N	710	-0-	-96	-0-	52	1	656	2	Y	2	3	1			3
							2	9									
01	0		704	-0-	704	704	45	1	658	2	Y	1					4
							1	9									
02	1334	N	630	-0-	-704	-0-	39	1	591	2	Y	-0-					4
03	735	N	735	-0-	-0-	-0-	50	1	684	2	Y	1	3	1			2
							1	9									

EL CLARENO WELL #: 7 RRCID -> 238175 COMPL. DATE N/A TOTAL DEPTH 9620 PERF. 7483 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA "M" WELL #: 6 RRCID -> 242265 COMPL. DATE 08/05/2008 TOTAL DEPTH 10595 PERF. 8226 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	8	1	102	2	Y	-0-					13
11	0		104	-0-	104	214	9	1	95	2	Y	-0-					13
12	0		78	-0-	78	292	6	1	72	2	Y	-0-					13
01	0		73	-0-	73	365	5	1	68	2	Y	-0-					13
02	410	N	45	-0-	-365	-0-	3	1	42	2	Y	-0-					13
03	93	N	27	-0-	-66	-0-	2	1	25	2	Y	-0-					13

VELA, CARMEN "C" WELL #: 3 RRCID -> 242266 COMPL. DATE 08/06/2008 TOTAL DEPTH 9900 PERF. 7750 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1038	-0-	1038	1038	55	1	982	2	Y	1					107
							1	9									
11	0		857	-0-	857	1895	42	1	814	2	Y	1					108
							1	9									
12	0		789	-0-	789	2684	58	1	729	2	Y	2	5	1			105
							2	9									
01	0		817	-0-	817	3501	53	1	763	2	Y	1					106
							1	9									
02	2800	N	714	-0-	-2086	1415	45	1	669	2	Y	-0-					106
03	2169	N	754	-0-	-1415	-0-	51	1	702	2	Y	1	4	1			103
							1	9									

EL CLARENO WELL #: 2 RRCID -> 243302 COMPL. DATE 03/24/2007 TOTAL DEPTH 10500 PERF. 7470 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO "B" WELL #: 5 RRCID -> 243554 COMPL. DATE 02/09/2008 TOTAL DEPTH 9500 PERF. 7552 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SMITH, A. H. WELL #: 6 RRCID -> 243753 COMPL. DATE 02/13/2008 TOTAL DEPTH 10026 PERF. 7601 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CLARENO WELL #: 16 RRCID -> 272455 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 7526 - 8350

10	SWR 10		1487	-0-	1487	234911	79	1	1407	2	Y	1					11
							1	9									
11	SWR 10		2509	-0-	2509	237420	122	1	2387	2	Y	-0-					11
12	SWR 10		3585	-0-	3585	241005	262	1	3315	2	Y	7	4	1			14
							8	9									
01	SWR 10		3486	-0-	3486	244491	224	1	3259	2	Y	3					17
							3	9									
02	SWR 10		3081	-0-	3081	247572	193	1	2887	2	Y	1					18
							1	9									
03	SWR 10		3209	-0-	3209	250781	217	1	2988	2	Y	4	12	1			10
							4	9									

SMITH A.H. WELL #: 9 RRCID -> 274918 COMPL. DATE 04/19/2022 TOTAL DEPTH 10300 PERF. 7170 - 9362

10	0		8073	-0-	8073	8073	430	1	7633	2	Y	9					75
							10	9									
11	0		6212	-0-	6212	14285	302	1	5904	2	Y	5					80
							6	9									
12	0		7256	-0-	7256	21541	526	1	6650	2	Y	73	37	1			116
							80	9									
01	0		6636	-0-	6636	28177	426	1	6186	2	Y	22					138
							24	9									
02	33787	X	5610	-0-	-28177	-0-	351	1	5255	2	Y	4					142
							4	9									
03	8060	X	6069	-0-	-1991	-0-	406	1	5596	2	Y	61	30	1			173
							67	9									

PROLINE ENERGY RESOURCES INC 681327
VELA GAS UNIT WELL #: 1 RRCID -> 105009 COMPL. DATE 03/03/1983 TOTAL DEPTH 8510 PERF. 7670 - 7692

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

ROMA 78015 001 ASSOCIATED 49B CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
GUERRA SHARE 331-C WELL #: 13 RRCID -> 087797 COMPL. DATE 06/11/1985 TOTAL DEPTH 4008 PERF. 2462 - 2479

10	0		169	-0-	169	169	169	2			N	-0-					-0-
11	0		160	-0-	160	329	160	2			N	-0-					-0-
12	0		137	-0-	137	466	137	2			N	-0-					-0-
01	579	R	113	-0-	-466	-0-	113	2			N	-0-					-0-
02	140	#	33	-0-	-107	-0-	33	2			N	-0-					-0-
03	155	#	30	-0-	-125	-0-	30	2			N	-0-					-0-

ROMA //CONT.// 78015 001 ASSOCIATED 49B CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC //CONT.// 905376
TEXACO FEE GUERRA "G" WELL #: 1 T RRCID -> 176285 COMPL. DATE 09/07/2003 TOTAL DEPTH 5610 PERF. 4081 - 4207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		156	-0-	156	156	156	2			N	-0-					-0-
11	0		148	-0-	148	304	148	2			N	-0-					-0-
12	0		126	-0-	126	430	126	2			N	-0-					-0-
01	535	R	105	-0-	-430	-0-	105	2			N	-0-					-0-
02	140	#	30	-0-	-110	-0-	30	2			N	-0-					-0-
03	155	#	27	-0-	-128	-0-	27	2			N	-0-					-0-

ROMA (QUEEN CITY A) 78015 200 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
TEXACO FEE GUERRA SHARE 22 WELL #: 1 RRCID -> 199758 COMPL. DATE 01/28/2004 TOTAL DEPTH 6643 PERF. 6122 - 6548

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GONZALEZ, L. WELL #: 4 RRCID -> 285286 COMPL. DATE 10/12/2018 TOTAL DEPTH 6200 PERF. 4513 - 4576

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMA (YEGUA) 78015 666 NON-ASSOCIATED EXEMPT CNTY: STARR
MODERN EXPLORATION, INC. 573226
PISTOL HILL WELL #: 1 RRCID -> 244695 COMPL. DATE 06/14/2007 TOTAL DEPTH 2011 PERF. 1334 - 1337

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOPTON, JOHN H. WELL #: 1 RRCID -> 287032 COMPL. DATE 05/30/2018 TOTAL DEPTH 10000 PERF. 3428 - 3473

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROMA, EAST (5650) 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
GARCIA - GONZALES GAS UNIT WELL #: 1 RRCID -> 150128 COMPL. DATE 06/21/1994 TOTAL DEPTH 6540 PERF. 5659 - 5817

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
MCCLURE WELL #: 1 RRCID -> 218549 COMPL. DATE 04/01/2006 TOTAL DEPTH 12345 PERF. 6510 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		218	-0-	218	218	19	1	199	2	Y	-0-					-0-
11	0		335	-0-	335	553	31	1	304	2	Y	-0-					-0-
12	0		345	-0-	345	898	28	1	317	2	Y	-0-					-0-
01	0		152	-0-	152	1050	15	1	137	2	Y	-0-					-0-
02	1135	N	85	-0-	-1050	-0-	10	1	75	2	Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	46	1	531	2	Y	-0-					-0-

MCCLURE WELL #: 2 RRCID -> 218550 COMPL. DATE 03/24/2006 TOTAL DEPTH 7050 PERF. 5841 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	2	1	23	2	Y	-0-					7
11	0		-0-	-0-	-0-	25					Y	-0-					7
12	0		-0-	-0-	-0-	25					Y	-0-					7
01	0		57	-0-	57	82	6	1	51	2	Y	-0-					7
02	102	N	20	-0-	-82	-0-	2	1	18	2	Y	-0-					7
03	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					7

MCCLURE WELL #: 3 RRCID -> 222669 COMPL. DATE 08/10/2006 TOTAL DEPTH 7000 PERF. 5912 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		904	-0-	904	904	78	1	826	2	Y	-0-					10
11	0		934	-0-	934	1838	86	1	848	2	Y	-0-					10
12	0		864	-0-	864	2702	70	1	794	2	Y	-0-					10
01	0		700	-0-	700	3402	70	1	630	2	Y	-0-					10
02	2800	N	358	-0-	-2442	960	42	1	316	2	Y	-0-					10
03	2102	N	1142	-0-	-960	-0-	91	1	1051	2	Y	-0-					10

MCCLURE WELL #: 4 RRCID -> 223027 COMPL. DATE 11/01/2006 TOTAL DEPTH 7250 PERF. 6020 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1127	-0-	1127	1127	97	1	1030	2	Y	-0-					3
11	0		886	-0-	886	2013	81	1	805	2	Y	-0-					3
12	0		717	-0-	717	2730	58	1	659	2	Y	-0-					3
01	0		685	-0-	685	3415	68	1	617	2	Y	-0-					3
02	2800	N	301	-0-	-2499	916	36	1	265	2	Y	-0-					3
03	1496	N	580	-0-	-916	-0-	46	1	534	2	Y	-0-					3

MCCLURE NORTH WELL #: 1 RRCID -> 223291 COMPL. DATE 11/12/2006 TOTAL DEPTH 9604 PERF. 6528 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLUPS WELL #: 3 RRCID -> 223334 COMPL. DATE 08/28/2006 TOTAL DEPTH 7250 PERF. 6210 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		291	-0-	291	291	15	1	276	2	Y	-0-	2	1			21
11	0		259	-0-	259	550	15	1	244	2	Y	-0-					21
12	0		394	-0-	394	944	21	1	372	2	Y	1					22
							1	9									
01	0		171	-0-	171	1115	11	1	160	2	Y	-0-					22
02	1368	N	253	-0-	-1115	-0-	18	1	235	2	Y	-0-					22
03	403	N	371	-0-	-32	-0-	19	1	351	2	Y	1					23
							1	9									

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

BILLUPS WELL #: 1 RRCID -> 223408 COMPL. DATE 11/30/2006 TOTAL DEPTH 7250 PERF. 6200 - 6640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	11	1	204	2	Y	-0-	1	1			4
11	0		247	-0-	247	462	15	1	232	2	Y	-0-					4
12	0		237	-0-	237	699	12	1	225	2	Y	-0-					4
01	0		169	-0-	169	868	10	1	159	2	Y	-0-					4
02	922	N	54	-0-	-868	-0-	4	1	50	2	Y	-0-					4
03	248	N	180	-0-	-68	-0-	9	1	170	2	Y	1					5
							1	9									

GARZA, ROMEO WELL #: 1 RRCID -> 223748 COMPL. DATE 12/16/2006 TOTAL DEPTH 7300 PERF. 6226 - 6472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

GARZA, ROMEO WELL #: 2 RRCID -> 223898 COMPL. DATE 01/06/2007 TOTAL DEPTH 7300 PERF. 6169 - 6718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	263	26	1	237	2	Y	-0-					67
11	0		150	-0-	150	413	17	1	133	2	Y	-0-					67
12	0		178	-0-	178	591	18	1	160	2	Y	-0-					67
01	0		163	-0-	163	754	18	1	145	2	Y	-0-					67
02	815	N	61	-0-	-754	-0-	6	1	55	2	Y	-0-					67
03	311	N	311	-0-	-0-	-0-	30	1	281	2	Y	-0-					67

MCCLURE WELL #: 5 RRCID -> 226022 COMPL. DATE 03/21/2007 TOTAL DEPTH 7600 PERF. 6407 - 6824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		54	-0-	54	54	5	1	49	2	Y	-0-					-0-
11	0		67	-0-	67	121	6	1	61	2	Y	-0-					-0-
12	0		32	-0-	32	153	3	1	29	2	Y	-0-					-0-
01	0		43	-0-	43	196	4	1	39	2	Y	-0-					-0-
02	221	N	25	-0-	-196	-0-	3	1	22	2	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-

BILLUPS WELL #: 2 RRCID -> 226877 COMPL. DATE 05/03/2007 TOTAL DEPTH 7250 PERF. 6190 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		437	-0-	437	437	22	1	415	2	Y	-0-	2	1			20
11	0		408	-0-	408	845	24	1	384	2	Y	-0-					20
12	0		392	-0-	392	1237	21	1	371	2	Y	-0-					20
01	0		340	-0-	340	1577	21	1	319	2	Y	-0-					20
02	1702	N	125	-0-	-1577	-0-	9	1	116	2	Y	-0-					20
03	575	N	575	-0-	-0-	-0-	30	1	544	2	Y	1					21
							1	9									

MUNOZ "A" GU WELL #: 1 RRCID -> 227217 COMPL. DATE 05/21/2007 TOTAL DEPTH 7300 PERF. 6286 - 7170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1040	-0-	1040	1040	84	1	956	2	N	-0-					105
11	0		1036	-0-	1036	2076	86	1	950	2	N	-0-					105
12	0		991	-0-	991	3067	71	1	920	2	N	-0-					105
01	0		877	-0-	877	3944	75	1	799	2	N	3					108
							3	9									
02	2800	N	346	-0-	-2454	1490	35	1	311	2	N	-0-					108
03	2944	N	1454	-0-	-1490	-0-	113	1	1341	2	N	-0-					108

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MCCLURE WELL #: 6 RRCID -> 227775 COMPL. DATE 06/07/2007 TOTAL DEPTH 7100 PERF. 5920 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1105	-0-	1105	1105	95	1	1010	2	Y	-0-					6
11	0		1028	-0-	1028	2133	94	1	934	2	Y	-0-					6
12	0		895	-0-	895	3028	72	1	823	2	Y	-0-					6
01	0		753	-0-	753	3781	75	1	678	2	Y	-0-					6
02	2800	N	347	-0-	-2453	1328	41	1	306	2	Y	-0-					6
03	2489	N	1161	-0-	-1328	-0-	92	1	1069	2	Y	-0-					6

GARZA, ROMEO WELL #: 3 RRCID -> 228830 COMPL. DATE 07/22/2007 TOTAL DEPTH 7300 PERF. 6358 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	13	1	117	2	Y	-0-					14
11	0		86	-0-	86	216	10	1	76	2	Y	-0-					14
12	0		3	-0-	3	219	3	2			Y	-0-					14
01	0		9	-0-	9	228	1	1	8	2	Y	-0-					14
02	312	N	84	-0-	-228	-0-	9	1	75	2	Y	-0-					14
03	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					14

MCCLURE WELL #: 7 RRCID -> 229049 COMPL. DATE 08/08/2007 TOTAL DEPTH 7125 PERF. 5874 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2936	-0-	2936	2936	253	1	2683	2	Y	-0-					17
11	0		2397	-0-	2397	5333	220	1	2177	2	Y	-0-					17
12	0		2037	-0-	2037	7370	164	1	1873	2	Y	-0-					17
01	0		1876	-0-	1876	9246	187	1	1689	2	Y	-0-					17
02	9990	X	744	-0-	-9246	-0-	88	1	656	2	Y	-0-					17
03	2971	X	2971	-0-	-0-	-0-	236	1	2735	2	Y	-0-					17

MCCLURE WELL #: 8 RRCID -> 230377 COMPL. DATE 08/30/2007 TOTAL DEPTH 7250 PERF. 5969 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		637	-0-	637	637	55	1	582	2	Y	-0-					5
11	0		1286	-0-	1286	1923	118	1	1168	2	Y	-0-					5
12	0		1058	-0-	1058	2981	85	1	973	2	Y	-0-					5
01	0		463	-0-	463	3444	46	1	417	2	Y	-0-					5
02	2800	N	32	-0-	-2768	676	4	1	28	2	Y	-0-					5
03	1758	N	1082	-0-	-676	-0-	86	1	996	2	Y	-0-					5

JONES FAMILY WELL #: 4 RRCID -> 233182 COMPL. DATE 10/23/2010 TOTAL DEPTH 7200 PERF. 5718 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1517	-0-	1517	1517	137	1	1374	2	Y	5					89
							6	9									
11	0		1630	-0-	1630	3147	123	1	1507	2	Y	-0-					89
12	0		1989	-0-	1989	5136	113	1	1874	2	Y	2					91
							2	9									
01	0		2520	-0-	2520	7656	116	1	2404	2	Y	-0-					91
02	2800	N	946	-0-	-1854	5802	50	1	896	2	Y	-0-					91
03	3100	N	2219	-0-	-881	4921	156	1	2063	2	Y	-0-					91

BILLUPS WELL #: 4 RRCID -> 233215 COMPL. DATE 12/23/2007 TOTAL DEPTH 7250 PERF. 6224 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		773	-0-	773	773	40	1	733	2	Y	-0-	4	1			23
11	0		1214	-0-	1214	1987	72	1	1142	2	Y	-0-					23
12	0		1454	-0-	1454	3441	76	1	1377	2	Y	1					24
							1	9									
01	0		1253	-0-	1253	4694	77	1	1176	2	Y	-0-					24
02	2800	N	483	-0-	-2317	2377	35	1	447	2	Y	1					25
							1	9									
03	3100	N	1600	-0-	-1500	877	83	1	1514	2	Y	3					28
							3	9									

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

JONES FAMILY WELL #: 2 RRCID -> 235496 COMPL. DATE 10/22/2010 TOTAL DEPTH 7250 PERF. 5778 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		240	-0-	240	464	22	1	217	2	Y	1					9
							1	9									
11	0		212	-0-	212	676	16	1	196	2	Y	-0-					9
12	0		244	-0-	244	920	14	1	230	2	Y	-0-					9
01	0		273	-0-	273	1193	13	1	260	2	Y	-0-					9
02	1331	N	138	-0-	-1193	-0-	7	1	131	2	Y	-0-					9
03	248	N	201	-0-	-47	-0-	14	1	187	2	Y	-0-					9

JONES FAMILY WELL #: 3 RRCID -> 236597 COMPL. DATE 10/22/2010 TOTAL DEPTH 7294 PERF. 5796 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		514	-0-	514	514	46	1	466	2	Y	2					33
							2	9									
11	0		550	-0-	550	1064	42	1	508	2	Y	-0-					33
12	0		708	-0-	708	1772	40	1	667	2	Y	1					34
							1	9									
01	0		748	-0-	748	2520	34	1	714	2	Y	-0-					34
02	2800	N	364	-0-	-2436	84	19	1	345	2	Y	-0-					34
03	1036	N	952	-0-	-84	-0-	67	1	885	2	Y	-0-					34

BILLUPS WELL #: 2H RRCID -> 237457 COMPL. DATE 04/13/2008 TOTAL DEPTH 6850 PERF. 7150 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2864	-0-	2864	2864	147	1	2717	2	Y	-0-	14	1			61
11	0		2465	-0-	2465	5329	147	1	2318	2	Y	-0-					61
12	0		2277	-0-	2277	7606	119	1	2157	2	Y	1					62
							1	9									
01	0		1973	-0-	1973	9579	121	1	1851	2	Y	1					63
							1	9									
02	2800	N	908	-0-	-1892	7687	66	1	841	2	Y	1					64
							1	9									
03	3100	N	3095	-0-	-5	7682	161	1	2928	2	Y	5					69
							6	9									

CANALES, E. G. -GARZA GU WELL #: 3H RRCID -> 248009 COMPL. DATE 07/09/2008 TOTAL DEPTH 7055 PERF. 7645 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	350	28	1	322	2	N	-0-	151	1			19
11	0		346	-0-	346	696	29	1	317	2	N	-0-					19
12	0		280	-0-	280	976	20	1	260	2	N	-0-					19
01	0		255	-0-	255	1231	22	1	233	2	N	-0-					19
02	1333	N	102	-0-	-1231	-0-	10	1	92	2	N	-0-					19
03	467	N	467	-0-	-0-	-0-	36	1	431	2	N	-0-					19

JONES FAMILY WELL #: 6 RRCID -> 274136 COMPL. DATE 04/21/2014 TOTAL DEPTH 7130 PERF. 6060 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		555	-0-	555	555	50	1	503	2	N	2					109
							2	9									
11	0		622	-0-	622	1177	46	1	569	2	N	6					115
							7	9									
12	0		690	-0-	690	1867	39	1	651	2	N	-0-					115
01	0		911	-0-	911	2778	42	1	869	2	N	-0-					115
02	2800	N	344	-0-	-2456	322	18	1	324	2	N	2					117
							2	9									
03	1283	N	961	-0-	-322	-0-	67	1	890	2	N	4					121
							4	9									

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
JONES FAMILY WELL #: 5 RRCID -> 274232 COMPL. DATE 05/07/2014 TOTAL DEPTH 7235 PERF. 5880 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	198	18	1	179	2	N	1					61
							1	9									
11	0		321	-0-	321	519	24	1	294	2	N	3					64
							3	9									
12	0		452	-0-	452	971	26	1	426	2	N	-0-					64
01	0		247	-0-	247	1218	11	1	236	2	N	-0-					64
02	1319	N	101	-0-	-1218	-0-	5	1	95	2	N	1					65
							1	9									
03	701	N	701	-0-	-0-	-0-	49	1	649	2	N	3					68
							3	9									

MORTIMER PRODUCTION COMPANY 589954
GARZA WELL #: 1 RRCID -> 247278 COMPL. DATE 06/02/2008 TOTAL DEPTH 11000 PERF. 6445 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		714	-0-	714	714	711	2	3	9	N	3					96
11	0		777	-0-	777	1491	773	2	4	9	N	4					100
12	0		860	-0-	860	2351	860	2			N	-0-					100
01	0		739	-0-	739	3090	739	2			N	-0-					100
02	2800	N	716	-0-	-2084	1006	714	2	2	9	N	2					102
03	1663	N	657	-0-	-1006	-0-	657	2			N	-0-					102

VISION OIL AND GAS LLC 886198
HASTINGS-LOPEZ WELL #: 1 RRCID -> 248300 COMPL. DATE 02/26/2008 TOTAL DEPTH 14611 PERF. 7082 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	240					N	-0-					53
11	0	W	-0-	-0-	-0-	240					N	-0-					53
12	0		-0-	-0-	-0-	240					N	-0-					53
01	0	W	-0-	-0-	-0-	240					N	-0-					53
02	0	W	-0-	-0-	-0-	240					N	-0-					53
03	0	W	-0-	-0-	-0-	240					N	-0-					53

ROMA, N. (WILCOX) 78017 600 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
GONZALES, LUCIO WELL #: 1 RRCID -> 197022 COMPL. DATE 03/14/2003 TOTAL DEPTH 13318 PERF.10140 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMA, W. (QUEEN CITY 5700) 78020 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GUERRA, H.P. JR ET AL WELL #: 1 RRCID -> 125458 COMPL. DATE 10/07/1987 TOTAL DEPTH 12500 PERF. 5716 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	121	-0-	-623	-0-	121	2			N	-0-					-0-
*11	660	N	430	-0-	-230	-0-	402	2	28	9	N	25					25
*12	372	N	303	-0-	-69	-0-	275	2	28	9	N	25					50
*01	124	N	-0-	-0-	-124	-0-					N	25					75
*02	364	N	-0-	-0-	-364	-0-					N	25	100	1			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

ROMA, W. (QUEEN CITY 6200) 78020 675 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
TEXACO-FEE GUERRA G WELL #: 2 RRCID -> 179314 COMPL. DATE 08/14/2000 TOTAL DEPTH 5810 PERF. 5214 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	28 -0-	28	28	28	2			N	-0-					-0-
11			0	27 -0-	27	55	27	2			N	-0-					-0-
12			0	23 -0-	23	78	23	2			N	-0-					-0-
01	97	N	19	-0-	-78	-0-	19	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

ROMA, W. (REKLAW) 78020 690 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
MINITA SHALLOW B GU WELL #: 2 RRCID -> 152934 COMPL. DATE 01/26/1995 TOTAL DEPTH 5850 PERF. 5622 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	977 -0-	977	977	102	1	874	2	Y	1					2
							1	9									
11			0	983 -0-	983	1960	106	1	877	2	Y	-0-					2
12			0	1009 -0-	1009	2969	106	1	903	2	Y	-0-					2
01			0	1249 -0-	1249	4218	132	1	1117	2	Y	-0-					2
02	2800	N	950	-0-	-1850	2368	101	1	848	2	Y	1					3
							1	9									
03	3100	N	988	-0-	-2112	256	105	1	883	2	Y	-0-					3

NILO SHALLOW A GU WELL #: 2 RRCID -> 153722 COMPL. DATE 03/31/1995 TOTAL DEPTH 5810 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2782 -0-	2782	2782	292	1	2489	2	Y	1					6
							1	9									
11			0	3178 -0-	3178	5960	344	1	2833	2	Y	1					7
							1	9									
12			0	2869 -0-	2869	8829	301	1	2566	2	Y	2					9
							2	9									
01			0	556 -0-	556	9385	59	1	497	2	Y	-0-					9
02	11924	X	2539	-0-	-9385	-0-	270	1	2268	2	Y	1					10
							1	9									
03	2774	X	2774	-0-	-0-	-0-	294	1	2479	2	Y	1					11
							1	9									

MINITA SHALLOW GU WELL #: 2 RRCID -> 153756 COMPL. DATE 04/18/1995 TOTAL DEPTH 5804 PERF. 5603 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	853 -0-	853	853	89	1	763	2	Y	1					2
							1	9									
11			0	687 -0-	687	1540	74	1	613	2	Y	-0-					2
12			0	786 -0-	786	2326	83	1	703	2	Y	-0-					2
01			0	977 -0-	977	3303	103	1	874	2	Y	-0-					2
02	2800	N	762	-0-	-2038	1265	81	1	681	2	Y	-0-					2
03	2067	N	802	-0-	-1265	-0-	85	1	716	2	Y	1					3
							1	9									

GONZALEZ, L. WELL #: 3 RRCID -> 154065 COMPL. DATE 04/27/1995 TOTAL DEPTH 5800 PERF. 5644 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROMA, W. (WILCOX 6400) 78020 705 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
NILO SHALLOW A GU WELL #: 7 RRCID -> 159540 COMPL. DATE 07/22/1996 TOTAL DEPTH 7255 PERF. 6584 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		467	-0-	467	467	49	1	418	2	Y	-0-					1
11	0		278	-0-	278	745	30	1	248	2	Y	-0-					1
12	0		382	-0-	382	1127	40	1	341	2	Y	1					2
							1	9									
01	0		434	-0-	434	1561	46	1	388	2	Y	-0-					2
02	1910	N	349	-0-	-1561	-0-	37	1	312	2	Y	-0-					2
03	388	N	388	-0-	-0-	-0-	41	1	347	2	Y	-0-					2

ROMA, W. (WILCOX 7100) 78020 716 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
NILO SHALLOW A GU WELL #: 7 RRCID -> 158631 COMPL. DATE 07/22/1996 TOTAL DEPTH 7255 PERF. 7159 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NILO SHALLOW A GU WELL #: 4 RRCID -> 222159 COMPL. DATE 08/15/2006 TOTAL DEPTH 7750 PERF. 7136 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

ROMA, W. (WILCOX-10100) 78020 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
GONZALEZ, L. WELL #: 1 RRCID -> 149384 COMPL. DATE 11/15/1999 TOTAL DEPTH 16000 PERF. 9862 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2199	-0-	2199	2199	231	1	1967	2	Y	1					6
							1	9									
11	0		1975	-0-	1975	4174	214	1	1761	2	Y	-0-					6
12	0		2161	-0-	2161	6335	227	1	1933	2	Y	1					7
							1	9									
01	0		2559	-0-	2559	8894	271	1	2288	2	Y	-0-					7
02	2800	N	1999	-0-	-801	8093	213	1	1785	2	Y	1					8
							1	9									
03	3100	N	2016	-0-	-1084	7009	214	1	1801	2	Y	1					9
							1	9									

MINITA GAS UNIT WELL #: 1 RRCID -> 151692 COMPL. DATE 03/15/1994 TOTAL DEPTH 10250 PERF. 9946 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		477	-0-	477	477	50	1	426	2	Y	1					2
							1	9									
11	0		452	-0-	452	929	49	1	403	2	Y	-0-					2
12	0		461	-0-	461	1390	48	1	413	2	Y	-0-					2
01	0		558	-0-	558	1948	59	1	499	2	Y	-0-					2
02	2382	N	434	-0-	-1948	-0-	46	1	388	2	Y	-0-					2
03	605	N	605	-0-	-0-	-0-	64	1	541	2	Y	-0-					2

ROMA, W. (WILCOX-10100) //CONT.// 78020 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

NILO GU WELL #: 3 RRCID -> 152565 COMPL. DATE 01/07/1995 TOTAL DEPTH 10250 PERF. 9982 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1518	-0-	1518	1518	159	1	1358	2	Y	1					3
							1	9									
11	0		1185	-0-	1185	2703	128	1	1057	2	Y	-0-					3
12	0		1417	-0-	1417	4120	149	1	1267	2	Y	1					4
							1	9									
01	0		1408	-0-	1408	5528	149	1	1259	2	Y	-0-					4
02	2800	N	1008	-0-	-1792	3736	107	1	901	2	Y	-0-					4
03	3100	N	1509	-0-	-1591	2145	160	1	1348	2	Y	1					5
							1	9									

NILO GU WELL #: 4 RRCID -> 157709 COMPL. DATE 04/17/1996 TOTAL DEPTH 10455 PERF. 9936 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2533	-0-	2533	2533	266	1	2266	2	N	1					6
							1	9									
11	0		2279	-0-	2279	4812	247	1	2032	2	N	-0-					6
12	0		2628	-0-	2628	7440	276	1	2350	2	N	2					8
							2	9									
01	0		3246	-0-	3246	10686	344	1	2902	2	N	-0-					8
02	2800	N	2435	-0-	-365	10321	259	1	2175	2	N	1					9
							1	9									
03	3100	N	2555	-0-	-545	9776	271	1	2283	2	N	1					10
							1	9									

NILO GU WELL #: 5 H RRCID -> 238735 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF.10150 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		448	-0-	448	448	47	1	401	2	Y	-0-					-0-
11	0		482	-0-	482	930	52	1	430	2	Y	-0-					-0-
12	0		473	-0-	473	1403	50	1	423	2	Y	-0-					-0-
01	0		557	-0-	557	1960	59	1	498	2	Y	-0-					-0-
02	2370	N	410	-0-	-1960	-0-	44	1	366	2	Y	-0-					-0-
03	465	N	447	-0-	-18	-0-	47	1	400	2	Y	-0-					-0-

NILO GU WELL #: 6H RRCID -> 242244 COMPL. DATE 06/05/2008 TOTAL DEPTH 10285 PERF.10054 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2425	-0-	2425	2425	254	1	2171	2	Y	-0-					-0-
11	0		2265	-0-	2265	4690	245	1	2020	2	Y	-0-					-0-
12	0		2536	-0-	2536	7226	267	1	2269	2	Y	-0-					-0-
01	0		3012	-0-	3012	10238	319	1	2693	2	Y	-0-					-0-
02	2800	N	2262	-0-	-538	9700	241	1	2021	2	Y	-0-					-0-
03	3100	N	2500	-0-	-600	9100	265	1	2235	2	Y	-0-					-0-

NILO GAS UNIT WELL #: 7H RRCID -> 249519 COMPL. DATE 03/01/2009 TOTAL DEPTH 10309 PERF.10363 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		573	-0-	573	573	60	1	513	2	Y	-0-					-0-
11	0		547	-0-	547	1120	59	1	488	2	Y	-0-					-0-
12	0		502	-0-	502	1622	53	1	449	2	Y	-0-					-0-
01	0		556	-0-	556	2178	59	1	497	2	Y	-0-					-0-
02	2601	N	423	-0-	-2178	-0-	45	1	378	2	Y	-0-					-0-
03	496	N	463	-0-	-33	-0-	49	1	414	2	Y	-0-					-0-

ROMEO, S. (GOVT WELLS) 78048 500 NON-ASSOCIATED EXEMPT CNTY: JIM HOGG
THREE C EXPLORATION, LLC 857512
HELLEN, C. W. WELL #: 1 RRCID -> 062761 COMPL. DATE 05/14/1975 TOTAL DEPTH 4010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	53	18	1			N	-0-					-0-
11	0		22	-0-	22	75	22	1			N	-0-					-0-
12	0		26	-0-	26	101	26	1			N	-0-					-0-
01	123	N	22	-0-	-101	-0-	22	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMEO, S. (2660) 78048 700 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
THREE C EXPLORATION, LLC 857512
HELLEN, C.W. GAS UNIT WELL #: 1 RRCID -> 071768 COMPL. DATE 06/17/1977 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	96	22	1			N	-0-					-0-
11	0		31	-0-	31	127	31	1			N	-0-					-0-
12	0		44	-0-	44	171	44	1			N	-0-					-0-
01	211	N	40	-0-	-171	-0-	40	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMERO TRAP (R) 78073 710 ASSOCIATED ONE WELL CNTY: JIM WELLS
POCO LLC 668802
SHAEFFER RANCH WELL #: E 7 RRCID -> 278658 COMPL. DATE 06/23/2022 TOTAL DEPTH 6262 PERF. 4867 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMUR (HOUGHTON,LO.) 78080 300 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
BELLOWS OPERATING CO., L. C. 063857
ROOTS, MAYO WELL #: 1 RRCID -> 075660 COMPL. DATE 12/16/1997 TOTAL DEPTH 9333 PERF. 4430 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/27/2022 - WELL PLUGGED 10/27/22

ROOKE (7100) 78123 886 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -E- WELL #: 31 RRCID -> 168954 COMPL. DATE 06/13/1998 TOTAL DEPTH 8791 PERF. 7214 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E.H. "C" WELL #: 171 RRCID -> 174578 COMPL. DATE N/A TOTAL DEPTH 8765 PERF. 7061 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ROOKE, N. (6300) 78125 303 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. "E" WELL #: 19 RRCID -> 146121 COMPL. DATE N/A TOTAL DEPTH 8505 PERF. 5434 - 5935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, N. (6900) 78125 750 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H. -E- WELL #: 29 RRCID -> 129406 COMPL. DATE 12/14/1988 TOTAL DEPTH 8148 PERF. 6843 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSA MARIA (L. QUEEN CITY 7770) 78186 210 NON-ASSOCIATED ONE WELL CNTY: STARR
RLU OPERATING, LLC 714217
GARZA WELL #: 1 RRCID -> 148775 COMPL. DATE 11/12/1993 TOTAL DEPTH 11000 PERF. 7772 - 7777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
MUNOZ, IMELDA WELL #: 1 RRCID -> 189882 COMPL. DATE 06/21/2001 TOTAL DEPTH 8400 PERF. 7184 - 8171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	3332	-0-	77	1278	3332	3			N	-0-					88
11	3150	2314	-0-	-836	442	309	1	2005	3	N	-0-					88
12	3255	3011	-0-	-244	198	260	1	2751	3	N	-0-					88
01	3255	2773	-0-	-482	-0-	823	1	1950	3	N	-0-					88
02	2940	2457	-0-	-483	-0-	2457	3			N	-0-					88
03	3255	2911	-0-	-344	-0-	2911	3			N	-0-					88

ROSITA (WILCOX A-3) 78335 100 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
GREEN, O. W. WELL #: 1 RRCID -> 252611 COMPL. DATE 07/14/2009 TOTAL DEPTH 13813 PERF.10080 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

ROSITA (WILCOX P) 78335 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
WEATHERBY-WERNECKE "P" SAND G.U. WELL #: 1 RRCID -> 136522 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 9460 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					62
11	0		-0-	-0-	-0-	-0-					Y	-0-					62
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					62
01	0		1	-0-	1	1	1	2			Y	-0-					62
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					62
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					62

WERNECKE, E. D. WELL #: 3 RRCID -> 165277 COMPL. DATE 09/30/1997 TOTAL DEPTH 15212 PERF.10026 - 10031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					-0-

FROST NATIONAL BANK 65 WELL #: 1 RRCID -> 168279 COMPL. DATE 04/27/1998 TOTAL DEPTH 10015 PERF. 9335 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1180	-0-	1180	1180	119 172	1 4	889	2	Y	-0-					65
11	0		625	-0-	625	1805	53 103	1 4	469	2	Y	-0-					65
12	0		363	-0-	363	2168	45 35	1 4	283	2	Y	-0-					65
01	0		668	-0-	668	2836	87 49	1 4	532	2	Y	-0-					65
02	3078	X	242	-0-	-2836	-0-	31 33	1 4	178	2	Y	-0-					65
03	1178	X	468	-0-	-710	-0-	58 56	1 4	354	2	Y	-0-					65

WEATHERBY-WERNECKE P SAND GU WELL #: 2 RRCID -> 169942 COMPL. DATE 07/23/1998 TOTAL DEPTH 10000 PERF. 9454 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD, A. R. 1 WELL #: 1 RRCID -> 170343 COMPL. DATE 09/20/1998 TOTAL DEPTH 10000 PERF. 9830 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSITA (WILCOX P) //CONT.// 78335 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
FROST NATIONAL BANK WELL #: 2 RRCID -> 194663 COMPL. DATE N/A TOTAL DEPTH 13960 PERF. 9796 - 9806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GREENE, O.W. WELL #: 5H RRCID -> 247214 COMPL. DATE 05/29/2008 TOTAL DEPTH 9620 PERF. 9588 - 10984

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			56
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			56
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			56
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			56
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			56
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			56

WAGNER OIL COMPANY 891175
WERNECKE "B" WELL #: 2 RRCID -> 210521 COMPL. DATE 06/17/2005 TOTAL DEPTH 10325 PERF. 9770 - 9805

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/14/2023 - WELL PLUGGED 4/14/2023

ROSITA, E. (WILCOX CONS.) 78336 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
KILGORE-WERNECKE GAS UNIT WELL #: 2 RRCID -> 167253 COMPL. DATE 12/31/1997 TOTAL DEPTH 17000 PERF.16340 - 16360

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEATHERBY, L.C. EAST GAS UNIT WELL #: 1 RRCID -> 168923 COMPL. DATE 04/30/2010 TOTAL DEPTH 17130 PERF.15920 - 15940

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KILGORE-WERNECKE GAS UNIT WELL #: 3 RRCID -> 173788 COMPL. DATE 12/15/1998 TOTAL DEPTH 16850 PERF.16073 - 16093

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROSITA, E. (WILCOX CONS.) //CONT.// 78336 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
L. C. WEATHERBY EAST GAS UNIT WELL #: 2 RRCID -> 185835 COMPL. DATE 10/29/2001 TOTAL DEPTH 16355 PERF.15900 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		641	-0-	641	641	65	1	483	2	N	-0-					-0-
							93	4									
11	0		442	-0-	442	1083	37	1	332	2	N	-0-					-0-
							73	4									
12	1705	N	622	-0-	-1083	-0-	77	1	485	2	N	-0-					-0-
							60	4									
01	0		1001	-0-	1001	1001	130	1	797	2	N	-0-					-0-
							74	4									
02	1733	N	732	-0-	-1001	-0-	94	1	538	2	N	-0-					-0-
							100	4									
03	465	N	198	-0-	-267	-0-	24	1	150	2	N	-0-					-0-
							24	4									

KEBO OIL & GAS, INC. 453170
BENAVIDES WELL #: 1 RRCID -> 198220 COMPL. DATE 06/19/2003 TOTAL DEPTH 16382 PERF.16254 - 16286

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAGNUM PRODUCING, LP 521516
CASAS WELL #: 2 RRCID -> 195786 COMPL. DATE 02/28/2003 TOTAL DEPTH 16297 PERF.14156 - 14971

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROSITA, NW (WILCOX CONS.) 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HUBBERD,A.R. G.U. WELL #: 1 RRCID -> 067945 COMPL. DATE 08/31/1994 TOTAL DEPTH 12973 PERF.11494 - 11526

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEATHERBY-WERNECKE GAS UNIT WELL #: 3 RRCID -> 074899 COMPL. DATE 11/07/1977 TOTAL DEPTH 14676 PERF. N/A

10	0	1	-0-	1	1	1	2				Y	-0-					-0-
11	0	3	-0-	3	4	2	2	1	3		Y	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	2				Y	-0-					-0-
01	0		1	-0-	1	1	1	2				Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	1	1	4	2		Y	-0-					-0-
							1	4									
03	2	N	2	-0-	-0-	-0-	2	2				Y	-0-					-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
HUBBERD - FROST NAT'L. BANK G.U. WELL #: 1 RRCID -> 075912 COMPL. DATE N/A TOTAL DEPTH 13593 PERF.13369 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERBY-WERNECKE GAS UNIT WELL #: 1 RRCID -> 081828 COMPL. DATE 03/09/1978 TOTAL DEPTH 15534 PERF.13633 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERBY-WEATHERBY GAS UNIT WELL #: 1 RRCID -> 086087 COMPL. DATE 10/25/1979 TOTAL DEPTH 15100 PERF.14339 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD-FROST NAT'L BANK G.U. WELL #: 2 RRCID -> 094044 COMPL. DATE 12/05/1995 TOTAL DEPTH 13800 PERF.11660 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11010	X	11010	-0-	-0-	-0-	1114	1	8293	2	Y	-0-					-0-
							1603	4									
11	0		8579	-0-	8579	8579	724	1	6436	2	Y	-0-					-0-
							1419	4									
12	18567	X	9988	-0-	-8579	-0-	1240	1	7792	2	Y	-0-					-0-
							956	4									
01	0		10876	-0-	10876	10876	1411	1	8662	2	Y	-0-					-0-
							803	4									
02	19087	X	8211	-0-	-10876	-0-	1055	1	6040	2	Y	-0-					-0-
							1116	4									
*03	10491	X	10491	-0-	-0-	-0-	1298	1	7937	2	Y	-0-					-0-
							1256	4									

WEATHERBY, L. C. GAS UNIT WELL #: 2 RRCID -> 096324 COMPL. DATE 02/12/1997 TOTAL DEPTH 14795 PERF. 9599 - 9609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY, L.C. GAS UNIT WELL #: 3 RRCID -> 125661 COMPL. DATE 12/22/1992 TOTAL DEPTH 14702 PERF.13745 - 14413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15097	X	13781	-0-	-1316	-0-	1394 2007	1 4	10380	2	N	-0-			-0-
11	0		11170	-0-	11170	11170	943 1848	1 4	8379	2	N	-0-			-0-
12	25690	X	14520	-0-	-11170	-0-	1803 1390	1 4	11327	2	N	-0-			-0-
01	0		10674	-0-	10674	10674	1385 788	1 4	8501	2	N	-0-			-0-
02	20456	X	9782	-0-	-10674	-0-	1257 1330	1 4	7195	2	N	-0-			-0-
03	14508	X	9759	-0-	-4749	-0-	1207 1169	1 4	7383	2	N	-0-			-0-

WEATHERBY - WERNECKE GAS UNIT WELL #: 5 RRCID -> 127252 COMPL. DATE N/A TOTAL DEPTH 14750 PERF.13931 - 13987

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

HUBBERD - FROST NAT'L BANK G.U. WELL #: 8 RRCID -> 127594 COMPL. DATE 05/29/2000 TOTAL DEPTH 14892 PERF.13334 - 13452

10	0		9708	-0-	9708	9708	982 1414	1 4	7312	2	Y	-0-			-0-
11	0		9577	-0-	9577	19285	808 1585	1 4	7184	2	Y	-0-			-0-
12	28688	X	9403	-0-	-19285	-0-	1167 900	1 4	7336	2	Y	-0-			-0-
01	0		10157	-0-	10157	10157	1318 750	1 4	8089	2	Y	-0-			-0-
02	18939	X	8782	-0-	-10157	-0-	1128 1194	1 4	6460	2	Y	-0-			-0-
03	9889	X	9654	-0-	-235	-0-	1194 1156	1 4	7304	2	Y	-0-			-0-

WEATHERBY, L.C. GAS UNIT WELL #: 4 RRCID -> 129882 COMPL. DATE N/A TOTAL DEPTH 13750 PERF.13320 - 13374

10	488	N	488	-0-	-0-	-0-	49 71	1 4	368	2	Y	-0-			-0-
11	0		350	-0-	350	350	29 58	1 4	263	2	Y	-0-			-0-
12	685	N	335	-0-	-350	-0-	42 32	1 4	261	2	Y	-0-			-0-
01	0		432	-0-	432	432	56 32	1 4	344	2	Y	-0-			-0-
02	712	N	280	-0-	-432	-0-	36 38	1 4	206	2	Y	-0-			-0-
*03	371	N	371	-0-	-0-	-0-	46 44	1 4	281	2	Y	-0-			-0-

WEATHERBY, L.C. GAS UNIT WELL #: 5 RRCID -> 133007 COMPL. DATE 10/26/1989 TOTAL DEPTH 15270 PERF.14711 - 15182

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
L. C. WEATHERBY GAS UNIT WELL #: 6 RRCID -> 136273 COMPL. DATE 05/29/1993 TOTAL DEPTH 14750 PERF.13916 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7006	X	6110	-0-	-896	-0-	618 890	1 4	4602	2	Y	-0-			-0-
11	0		6039	-0-	6039	6039	510 999	1 4	4530	2	Y	-0-			-0-
12	12945	X	6906	-0-	-6039	-0-	857 661	1 4	5388	2	Y	-0-			-0-
01	0		6862	-0-	6862	6862	890 507	1 4	5465	2	Y	-0-			-0-
02	12914	X	6052	-0-	-6862	-0-	778 822	1 4	4452	2	Y	-0-			-0-
03	6913	X	6370	-0-	-543	-0-	788 763	1 4	4819	2	Y	-0-			-0-

HUBBERD-FROST NAT. BANK GAS UNIT WELL #: 4 RRCID -> 137108 COMPL. DATE 01/25/1991 TOTAL DEPTH 13488 PERF.11680 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	X	299	-0-	-1375	-0-	30 44	1 4	225	2	N	-0-			-0-
11	0		476	-0-	476	476	40 79	1 4	357	2	N	-0-			-0-
12	1147	X	477	-0-	-670	-0-	59 46	1 4	372	2	N	-0-			-0-
01	0		3117	-0-	3117	3117	404 230	1 4	2483	2	N	-0-			-0-
02	5891	X	2774	-0-	-3117	-0-	357 377	1 4	2040	2	N	-0-			-0-
*03	2628	X	2628	-0-	-0-	-0-	325 315	1 4	1988	2	N	-0-			-0-

WEATHERBY-WEATHERBY GAS UNIT WELL #: 2 RRCID -> 137188 COMPL. DATE 01/14/1991 TOTAL DEPTH 17320 PERF.14830 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WEATHERBY - WEATHERBY GAS UNIT WELL #: 3 RRCID -> 138674 COMPL. DATE 02/14/2001 TOTAL DEPTH 16200 PERF.14024 - 14159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		1	-0-	1	1	1	2			Y	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	1					Y	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	1					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	1					Y	-0-			-0-
02	DLQ G-10		13	-0-	13	14	1 2	1 4	10	2	Y	-0-			-0-
03	DLQ G-10		3	-0-	3	17	1	1	2	2	Y	-0-			-0-

WEATHERBY-WEATHERBY GAS UNIT WELL #: 4 RRCID -> 139577 COMPL. DATE 02/06/1996 TOTAL DEPTH 14600 PERF.13761 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3689	X	3654	-0-	-35	-0-	370 532	1 4	2752	2	Y	-0-			-0-
11	0		3522	-0-	3522	3522	297 583	1 4	2642	2	Y	-0-			-0-
12	7099	X	3577	-0-	-3522	-0-	444 342	1 4	2791	2	Y	-0-			-0-
01	0		8	-0-	8	8	1 1	1 4	6	2	Y	-0-			-0-
02	4452	X	2926	-0-	-1526	-0-	376 398	1 4	2152	2	Y	-0-			-0-
03	3658	X	2905	-0-	-753	-0-	359 348	1 4	2198	2	Y	-0-			-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY - WERNECKE GAS UNIT WELL #: 7 RRCID -> 141315 COMPL. DATE 04/20/1992 TOTAL DEPTH 12055 PERF.11586 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HUBBERD-FROST NAT'L BANK G/U WELL #: 6 RRCID -> 153324 COMPL. DATE 02/16/1995 TOTAL DEPTH 11780 PERF.11694 - 11710

10	0		7380	-0-	7380	7380	746	1	5559	2	Y	-0-			-0-
							1075	4							
11	0		4607	-0-	4607	11987	389	1	3456	2	Y	-0-			-0-
							762	4							
12	0		5241	-0-	5241	17228	651	1	4089	2	Y	-0-			-0-
							501	4							
01	0		6722	-0-	6722	23950	872	1	5354	2	Y	-0-			-0-
							496	4							
02	29053	X	5103	-0-	-23950	-0-	656	1	3753	2	Y	-0-			-0-
							694	4							
03	6080	X	6080	-0-	-0-	-0-	752	1	4600	2	Y	-0-			-0-
							728	4							

LLOYD, F. B. WELL #: 7 RRCID -> 153635 COMPL. DATE 03/07/1995 TOTAL DEPTH 11920 PERF.11780 - 11795

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			2
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			2

HUBBERD-FROST NAT'L BANK G/U WELL #: 7 RRCID -> 156291 COMPL. DATE 06/23/1995 TOTAL DEPTH 12184 PERF.11750 - 12050

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KILGORE-WERNECKE GAS UNIT WELL #: 1 RRCID -> 161390 COMPL. DATE 12/06/1999 TOTAL DEPTH 16250 PERF.14907 - 15182

10	0		5917	-0-	5917	5917	598	1	4457	2	N	-0-			-0-
							862	4							
11	0		5684	-0-	5684	11601	480	1	4264	2	N	-0-			-0-
							940	4							
12	0		5586	-0-	5586	17187	693	1	4358	2	N	-0-			-0-
							535	4							
01	0		5780	-0-	5780	22967	750	1	4603	2	N	-0-			-0-
							427	4							
02	28315	X	5348	-0-	-22967	-0-	687	1	3934	2	N	-0-			-0-
							727	4							
03	5975	X	5975	-0-	-0-	-0-	739	1	4520	2	N	-0-			-0-
							716	4							

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY - WEATHERBY GAS UNIT WELL #: 5 RRCID -> 161940 COMPL. DATE 02/07/1997 TOTAL DEPTH 16120 PERF.13985 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6706	X	6706	-0-	-0-	-0-	678 977	1 4	5051	2	N	-0-					-0-
11	6032	X	6032	-0-	-0-	-0-	509 998	1 4	4525	2	N	-0-					-0-
12	5580	X	5208	-0-	-372	-0-	647 498	1 4	4063	2	N	-0-					-0-
01	0		4811	-0-	4811	4811	624 355	1 4	3832	2	N	-0-					-0-
02	9789	X	4978	-0-	-4811	-0-	640 677	1 4	3661	2	N	-0-					-0-
03	6574	X	6574	-0-	-0-	-0-	813 788	1 4	4973	2	N	-0-					-0-

L.C. WEATHERBY GAS UNIT WELL #: 7 RRCID -> 170309 COMPL. DATE 12/29/2017 TOTAL DEPTH 14930 PERF. 9422 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEATHERBY-WEATHERBY GU WELL #: 6 RRCID -> 180574 COMPL. DATE N/A TOTAL DEPTH 15848 PERF.14723 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERBY-WEATHERBY GU WELL #: 7 RRCID -> 188051 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.13467 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3622	-0-	-129	-0-	366 528	1 4	2728	2	Y	-0-					-0-
11	3570	X	3570	-0-	-0-	-0-	301 591	1 4	2678	2	Y	-0-					-0-
12	3658	X	2931	-0-	-727	-0-	364 280	1 4	2287	2	Y	-0-					-0-
01	0		3524	-0-	3524	3524	457 260	1 4	2807	2	Y	-0-					-0-
02	6540	X	3016	-0-	-3524	-0-	388 410	1 4	2218	2	Y	-0-					-0-
03	3689	X	3053	-0-	-636	-0-	378 366	1 4	2309	2	Y	-0-					-0-

WEATHERBY-WEATHERBY GU WELL #: 8 RRCID -> 190030 COMPL. DATE 07/27/2002 TOTAL DEPTH 16315 PERF.13584 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	254	-0-	-118	-0-	26 37	1 4	191	2	Y	-0-					-0-
11	360	N	215	-0-	-145	-0-	18 36	1 4	161	2	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	32 25	1 4	202	2	Y	-0-					-0-
01	0		350	-0-	350	350	45 26	1 4	279	2	Y	-0-					-0-
02	561	N	211	-0-	-350	-0-	27 29	1 4	155	2	Y	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	44 43	1 4	271	2	Y	-0-					-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY-WERNECKE GU WELL #: 9 RRCID -> 190659 COMPL. DATE 08/10/2002 TOTAL DEPTH 15880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE, O. W. WELL #: 4 RRCID -> 237120 COMPL. DATE 04/06/2008 TOTAL DEPTH 12995 PERF.11864 - 11884

10	589	N	523	-0-	-66	-0-	53	1	394	2	Y	-0-					-0-
							76	4									
11	1671	N	1671	-0-	-0-	-0-	141	1	1253	2	Y	-0-					-0-
							277	4									
12	0		948	-0-	948	948	117	1	740	2	Y	-0-					-0-
							91	4									
01	0		587	-0-	587	1535	76	1	468	2	Y	-0-					-0-
							43	4									
02	2069	N	534	-0-	-1535	-0-	69	1	393	2	Y	-0-					-0-
							72	4									
*03	876	N	876	-0-	-0-	-0-	109	1	662	2	Y	-0-					-0-
							105	4									

MAGNUM PRODUCING, LP 521516
HOFFMAN 116 WELL #: 5 RRCID -> 226100 COMPL. DATE 03/20/2007 TOTAL DEPTH 14233 PERF.13676 - 13903

10	379	N	379	-0-	-0-	-0-	31	1	348	2	N	-0-					-0-
11	540	N	359	-0-	-181	-0-	30	1	329	2	N	-0-					-0-
12	0		461	-0-	461	461	26	1	435	2	N	-0-					-0-
01	870	N	409	-0-	-461	-0-	31	1	378	2	N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	28	1	355	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMAN 116 WELL #: 3 RRCID -> 233961 COMPL. DATE 08/13/2006 TOTAL DEPTH 15500 PERF.13372 - 13887

10	2613	N	2613	-0-	-0-	-0-	124	1	2489	2	N	-0-					-0-
11	2640	N	2503	-0-	-137	-0-	120	1	2383	2	N	-0-					-0-
12	0		3203	-0-	3203	3203	104	1	3099	2	N	-0-					-0-
01	3100	N	2542	-0-	-558	2645	124	1	2418	2	N	-0-					-0-
*02	2800	N	2214	-0-	-586	2059	112	1	2102	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2059					N	NO RPT					-0-

RINCON PETROLEUM CORPORATION 712336
BISHOP CATTLE CO. WELL #: 1 RRCID -> 255455 COMPL. DATE 02/19/2010 TOTAL DEPTH 13100 PERF.12408 - 12632

10	14B2	EXT	-0-	-0-	-0-	2750					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2750					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2750					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2750					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2750					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2750					N	NO RPT					-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
VT VISTATEX ENERGY LLC 887723
PIEDRA NEGRA WELL #: 01 RRCID -> 254437 COMPL. DATE 02/17/2009 TOTAL DEPTH 14200 PERF.12892 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
WERNECKE, E. D. -A WELL #: 1 RRCID -> 171982 COMPL. DATE 04/20/2000 TOTAL DEPTH 15387 PERF.13551 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.D. WERNECKE G.U. WELL #: 1 RRCID -> 171990 COMPL. DATE 03/12/1998 TOTAL DEPTH 15492 PERF.13626 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNECKE "B" WELL #: 1 RRCID -> 210402 COMPL. DATE 05/26/2005 TOTAL DEPTH 15500 PERF.13095 - 14247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSITA, W. (WILCOX) 78341 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
WERNECKE, ERNEST D. EAST WELL #: 1 RRCID -> 178013 COMPL. DATE 06/01/2000 TOTAL DEPTH 18020 PERF.10622 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	175	-0-	-166	-0-	18 25	1 4	132	2	N	-0-					87
11	240	N	119	-0-	-121	-0-	10 20	1 4	89	2	N	-0-					87
12	279	N	182	-0-	-97	-0-	23 17	1 4	142	2	N	-0-					87
01	0		260	-0-	260	260	34 19	1 4	207	2	N	-0-					87
02	437	N	177	-0-	-260	-0-	23 24	1 4	130	2	N	-0-					87
03	272	N	272	-0-	-0-	-0-	34 33	1 4	205	2	N	-0-					87

ROSITA, W. (WILCOX) //CONT.// 78341 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WAGNER OIL COMPANY 891175
HOFFMAN, ET AL WELL #: 1 RRCID -> 032172 COMPL. DATE 11/24/1963 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS (700) 78369 750 NON-ASSOCIATED EXEMPT CNTY: STARR
LANITA OIL, LLC 485320
LGU WELL #: 1 RRCID -> 284922 COMPL. DATE 07/12/2017 TOTAL DEPTH 845 PERF. 614 - 734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS (2400) 78369 850 NON-ASSOCIATED EXEMPT CNTY: STARR
LANITA OIL, LLC 485320
LANITA WELL #: 1 RRCID -> 277124 COMPL. DATE 04/08/2014 TOTAL DEPTH 3100 PERF. 2067 - 2465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, N. (1580) 78374 100 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
BROCK WELL #: 1 RRCID -> 279535 COMPL. DATE 02/05/2016 TOTAL DEPTH 2300 PERF. 1414 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROTTERSMAN (LOBO) 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 1 RRCID -> 086047 COMPL. DATE 10/12/1979 TOTAL DEPTH 9852 PERF. 9402 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTTERSMAN WELL #: 2 RRCID -> 087798 COMPL. DATE 03/29/1980 TOTAL DEPTH 9970 PERF. 9538 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		401	-0-	401	401	401	2			Y	-0-					-0-
11	0		338	-0-	338	739	338	2			Y	-0-					-0-
12	0		177	-0-	177	916	177	2			Y	-0-					-0-
01	0		194	-0-	194	1110	194	2			Y	-0-					-0-
02	1110	N	-0-	-0-	-1110	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652

ROTTERSMAN WELL #: 16 RRCID -> 143901 COMPL. DATE 02/06/2003 TOTAL DEPTH 10900 PERF. 8644 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	320 -0-	320	320	320	2			Y	-0-					-0-
11			0	270 -0-	270	590	270	2			Y	-0-					-0-
12			0	141 -0-	141	731	141	2			Y	-0-					-0-
01			0	155 -0-	155	886	155	2			Y	-0-					-0-
02	886	N	-0-	-0-	-886	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

BRUNI-SUMMERS WELL #: 9 RRCID -> 164969 COMPL. DATE 09/14/1997 TOTAL DEPTH 9597 PERF. 9216 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		165	-0-	165	165	164	2	1	9	Y	1	1	1			5
11	DLQ G-10		-0-	-0-	-0-	165					Y	-0-					5
12	DLQ G-10		639	-0-	639	804	632	2	7	9	Y	6	6	1			5
01	DLQ G-10		60	-0-	60	864	60	2			Y	-0-					5
02	DLQ G-10		-0-	-0-	-0-	864					Y	-0-					5
03	DLQ G-10		-0-	-0-	-0-	864					Y	-0-					5

ROTTERSMAN WELL #: 22 RRCID -> 166649 COMPL. DATE 01/21/1998 TOTAL DEPTH 9852 PERF. 9454 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	437 -0-	437	437	437	2			Y	-0-					-0-
11			0	368 -0-	368	805	368	2			Y	-0-					-0-
12			0	193 -0-	193	998	193	2			Y	-0-					-0-
01			0	212 -0-	212	1210	212	2			Y	-0-					-0-
02	1210	N	-0-	-0-	-1210	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 26 RRCID -> 169617 COMPL. DATE 07/17/1998 TOTAL DEPTH 9900 PERF. 9362 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	171 -0-	171	171	171	2			Y	-0-					-0-
11			0	144 -0-	144	315	144	2			Y	-0-					-0-
12			0	75 -0-	75	390	75	2			Y	-0-					-0-
01			0	83 -0-	83	473	83	2			Y	-0-					-0-
02	473	N	-0-	-0-	-473	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 28 RRCID -> 169634 COMPL. DATE 07/25/1998 TOTAL DEPTH 10000 PERF. 8528 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1751 -0-	1751	1751	1751	2			Y	-0-					-0-
11			0	1477 -0-	1477	3228	1477	2			Y	-0-					-0-
12			0	773 -0-	773	4001	773	2			Y	-0-					-0-
01			0	848 -0-	848	4849	848	2			Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	2049					Y	-0-					-0-
03	2049	N	-0-	-0-	-2049	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 18 RRCID -> 170218 COMPL. DATE 09/02/2005 TOTAL DEPTH 9600 PERF. 7698 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	77 -0-	77	77	77	2			Y	-0-					-0-
11			0	65 -0-	65	142	65	2			Y	-0-					-0-
12			0	34 -0-	34	176	34	2			Y	-0-					-0-
01			0	37 -0-	37	213	37	2			Y	-0-					-0-
02	213	N	-0-	-0-	-213	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BRUNI-SUMMERS WELL #: 13 RRCID -> 171067 COMPL. DATE 07/30/1998 TOTAL DEPTH 9286 PERF. 7740 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
GILL, F. J. WELL #: 6 RRCID -> 171077 COMPL. DATE 11/21/1998 TOTAL DEPTH 9920 PERF. 8426 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					2
11	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					2
12	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					2
01	1674	N	815	-0-	-859	-0-	815	2			Y	-0-					2
02	1316	N	-0-	-0-	-1316	-0-					Y	-0-					2
03	744	N	-0-	-0-	-744	-0-					Y	-0-					2

BRUNI-SUMMERS WELL #: 12 RRCID -> 171101 COMPL. DATE 11/18/1998 TOTAL DEPTH 9588 PERF. 9194 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	798	-0-	-225	-0-	792	2	6	9	N	5	5	1			5
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					5
12	587	N	587	-0-	-0-	-0-	580	2	7	9	N	6	6	1			5
01	806	N	61	-0-	-745	-0-	61	2			N	-0-					5
02	84	N	-0-	-0-	-84	-0-					N	-0-					5
03	589	N	-0-	-0-	-589	-0-					N	-0-					5

ROTTERSMAN WELL #: 25 RRCID -> 173312 COMPL. DATE 03/20/2013 TOTAL DEPTH 9665 PERF. 8553 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		53	-0-	53	53	53	2			Y	-0-					-0-
11	0		45	-0-	45	98	45	2			Y	-0-					-0-
12	0		24	-0-	24	122	24	2			Y	-0-					-0-
01	0		26	-0-	26	148	26	2			Y	-0-					-0-
02	148	N	-0-	-0-	-148	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 29 RRCID -> 173313 COMPL. DATE 05/24/1999 TOTAL DEPTH 9238 PERF. 8818 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	57	57	2			Y	-0-					-0-
11	0		48	-0-	48	105	48	2			Y	-0-					-0-
12	0		25	-0-	25	130	25	2			Y	-0-					-0-
01	0		28	-0-	28	158	28	2			Y	-0-					-0-
02	158	N	-0-	-0-	-158	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 20 RRCID -> 173497 COMPL. DATE 06/16/1999 TOTAL DEPTH 9980 PERF. 8671 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2245	-0-	2245	2245	2245	2			Y	-0-					57
11	0		1894	-0-	1894	4139	1894	2			Y	-0-					57
12	0		992	-0-	992	5131	992	2			Y	-0-					57
01	0		1088	-0-	1088	6219	1088	2			Y	-0-					57
02	6219	X	-0-	-0-	-6219	-0-					Y	-0-					57
03	2232	X	-0-	-0-	-2232	-0-					Y	-0-					57

ROTTERSMAN WELL #: 30 RRCID -> 173859 COMPL. DATE 05/13/1999 TOTAL DEPTH 10047 PERF. 9674 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	69	2			Y	-0-					-0-
11	0		58	-0-	58	127	58	2			Y	-0-					-0-
12	0		30	-0-	30	157	30	2			Y	-0-					-0-
01	0		33	-0-	33	190	33	2			Y	-0-					-0-
02	190	N	-0-	-0-	-190	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 34 RRCID -> 176292 COMPL. DATE 03/04/2000 TOTAL DEPTH 9850 PERF. 9422 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153	-0-	153	153	153	2			Y	-0-					-0-
11	0		129	-0-	129	282	129	2			Y	-0-					-0-
12	0		68	-0-	68	350	68	2			Y	-0-					-0-
01	0		74	-0-	74	424	74	2			Y	-0-					-0-
02	424	N	-0-	-0-	-424	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
ROTTERSMAN WELL #: 33 RRCID -> 182737 COMPL. DATE 06/17/2000 TOTAL DEPTH 9950 PERF. 8783 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1099	-0-	1099	1099	1099	2			Y	-0-					-0-
11	0		927	-0-	927	2026	927	2			Y	-0-					-0-
12	0		485	-0-	485	2511	485	2			Y	-0-					-0-
01	0		532	-0-	532	3043	532	2			Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	243					Y	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
ROTTERSMAN WELL #: 38 RRCID -> 182800 COMPL. DATE 03/23/2001 TOTAL DEPTH 9750 PERF. 8649 - 8680																	
10	0		591	-0-	591	591	591	2			Y	-0-					-0-
11	0		499	-0-	499	1090	499	2			Y	-0-					-0-
12	0		261	-0-	261	1351	261	2			Y	-0-					-0-
01	0		286	-0-	286	1637	286	2			Y	-0-					-0-
02	1637	N	-0-	-0-	-1637	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
ROTTERSMAN WELL #: 32 RRCID -> 186066 COMPL. DATE 09/29/2001 TOTAL DEPTH 10133 PERF. 8786 - 8927																	
10	0		54	-0-	54	54	54	2			Y	-0-					-0-
11	0		46	-0-	46	100	46	2			Y	-0-					-0-
12	0		24	-0-	24	124	24	2			Y	-0-					-0-
01	0		26	-0-	26	150	26	2			Y	-0-					-0-
02	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
GJM GAS UNIT I WELL #: 1 RRCID -> 186071 COMPL. DATE 10/27/2001 TOTAL DEPTH 10050 PERF. 9708 - 9800																	
10	1023	N	193	-0-	-830	-0-	192	2	1	9	N	1	1	1			9
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					9
12	254	N	254	-0-	-0-	-0-	252	2	2	9	N	2	2	1			9
01	186	N	65	-0-	-121	-0-	65	2			N	-0-					9
02	364	N	-0-	-0-	-364	-0-					N	-0-					9
03	248	N	-0-	-0-	-248	-0-					N	-0-					9
GJM GAS UNIT I WELL #: 2 RRCID -> 189383 COMPL. DATE 12/29/2001 TOTAL DEPTH 10804 PERF. 9488 - 9512																	
10	1372	N	1372	-0-	-0-	-0-	1362	2	10	9	N	9	9	1			-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	342	2	3	9	N	3	3	1			-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
ARETE OPERATING COMPANY III, LLC 029656 MAYERS WELL #: 4 RRCID -> 164369 COMPL. DATE 07/27/1997 TOTAL DEPTH 9885 PERF. 9226 - 9260																	
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MAYERS WELL #: 5 RRCID -> 166273 COMPL. DATE 11/28/1997 TOTAL DEPTH 9650 PERF. 9252 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		147	-0-	147	147	146	2	1	9	Y	1	1	1			-0-
11			0	28	-0-	28	175	28	2			Y	-0-					-0-
12			0	41	-0-	41	216	41	2			Y	-0-					-0-
01			0	-0-	-0-	-0-	216					Y	-0-					-0-
02			216	N -0-	-0-	-216	-0-					Y	-0-					-0-
03			31	N -0-	-0-	-31	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 19 RRCID -> 167151 COMPL. DATE 02/28/1998 TOTAL DEPTH 9400 PERF. 8790 - 8820

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROTTERSMAN WELL #: 23 RRCID -> 174052 COMPL. DATE 07/10/1999 TOTAL DEPTH 9106 PERF. 8498 - 8652

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROTTERSMAN WELL #: 35 RRCID -> 180532 COMPL. DATE 11/29/2000 TOTAL DEPTH 9750 PERF. 8687 - 8776

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GILL, F. J. WELL #: 8 RRCID -> 182637 COMPL. DATE 02/25/2001 TOTAL DEPTH 9700 PERF. 8246 - 9303

10		253	N 253	-0-	-0-	-0-	253	2			Y	-0-					9
11		214	N 214	-0-	-0-	-0-	214	2			Y	-0-					9
12		112	N 112	-0-	-0-	-0-	112	2			Y	-0-					9
01		248	N 123	-0-	-125	-0-	123	2			Y	-0-					9
02		196	N -0-	-0-	-196	-0-					Y	-0-					9
03		124	N -0-	-0-	-124	-0-					Y	-0-					9

MAYERS WELL #: 9 RRCID -> 184944 COMPL. DATE 09/02/2001 TOTAL DEPTH 9900 PERF. 8740 - 9622

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYERS WELL #: 8 RRCID -> 186073 COMPL. DATE 10/05/2001 TOTAL DEPTH 9836 PERF. 8002 - 9610

10		0	-0-	-0-	-0-	19					N	-0-					2
11		0	516	-0-	516	535	516	2			N	-0-					2
12		0	525	-0-	525	1060	519	2	6	9	N	5	5	1			2
01		0	122	-0-	122	1182	122	2			N	-0-					2
02		1182	N -0-	-0-	-1182	-0-					N	-0-					2
03		527	N -0-	-0-	-527	-0-					N	-0-					2

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MAYERS WELL #: 13 RRCID -> 186736 COMPL. DATE 12/01/2001 TOTAL DEPTH 10103 PERF. 8625 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	166	-0-	-51	-0-	165	2	1	9	N	1	1	1			-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	119	2	1	9	N	1	1	1			-0-
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MAYERS WELL #: 7 RRCID -> 188875 COMPL. DATE 04/20/2002 TOTAL DEPTH 9812 PERF. 8038 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		462	-0-	462	462	459	2	3	9	Y	3	3	1			16
11	663	N	201	-0-	-462	-0-	201	2			Y	-0-					16
12	507	N	507	-0-	-0-	-0-	501	2	6	9	Y	5	5	1			16
01	465	N	272	-0-	-193	-0-	272	2			Y	-0-					16
02	196	N	-0-	-0-	-196	-0-					Y	-0-					16
03	496	N	-0-	-0-	-496	-0-					Y	-0-					16

GILL, F. J. WELL #: 17 RRCID -> 190597 COMPL. DATE 06/21/2002 TOTAL DEPTH 10612 PERF. 8395 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
01	558	N	266	-0-	-292	-0-	266	2			Y	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

MAYERS WELL #: 10 RRCID -> 190617 COMPL. DATE 06/01/2002 TOTAL DEPTH 10780 PERF. 8640 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYERS WELL #: 14 RRCID -> 190932 COMPL. DATE 09/05/2002 TOTAL DEPTH 10147 PERF. 8665 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL, F. J. WELL #: 18 RRCID -> 191685 COMPL. DATE 09/05/2002 TOTAL DEPTH 10800 PERF. 8486 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					12
11	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					12
12	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					12
01	496	N	243	-0-	-253	-0-	243	2			Y	-0-					12
02	392	N	-0-	-0-	-392	-0-					Y	-0-					12
03	217	N	-0-	-0-	-217	-0-					Y	-0-					12

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
SUMMERS, BRUNI WELL #: 8 RRCID -> 168392 COMPL. DATE 03/09/1998 TOTAL DEPTH 11000 PERF. 9516 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMERS, BRUNI WELL #: 11 RRCID -> 178531 COMPL. DATE 06/20/2000 TOTAL DEPTH 10007 PERF. 9710 - 9730

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTTERSMAN (8500) 78485 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 1 RRCID -> 143721 COMPL. DATE 05/07/1993 TOTAL DEPTH 9852 PERF. 8530 - 8585

10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SUMMERS, BRUNI WELL #: 22 RRCID -> 196636 COMPL. DATE 08/07/2003 TOTAL DEPTH 10800 PERF. 8446 - 8460

10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					7
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					7
12	53	N	53	-0-	-0-	-0-	52	2	1	9	N	1	1	1			7
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					7
02	28	N	-0-	-0-	-28	-0-					N	-0-					7
03	31	N	-0-	-0-	-31	-0-					N	-0-					7

ARETE OPERATING COMPANY III, LLC 029656
ROTTERSMAN WELL #: 13 RRCID -> 129807 COMPL. DATE 01/17/1989 TOTAL DEPTH 10150 PERF. 8638 - 8664

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTTERSMAN WELL #: 21R RRCID -> 171860 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 8116 - 8190

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROTTERSMAN (8500) //CONT.// 78485 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
GILL, F. J. WELL #: 15 RRCID -> 186644 COMPL. DATE 11/03/2001 TOTAL DEPTH 10700 PERF. 8384 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BLUE AGAVE RESOURCES, LLC 076425
ROTTERSMAN WELL #: 12 RRCID -> 122263 COMPL. DATE 09/28/1986 TOTAL DEPTH 11000 PERF. 8598 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120

KILLAM OIL CO., LTD. 460054
SUMMERS, BRUNI WELL #: 8 RRCID -> 178557 COMPL. DATE 06/09/2016 TOTAL DEPTH 11000 PERF. 8298 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI SUMMERS WELL #: 9 RRCID -> 179106 COMPL. DATE 09/14/2000 TOTAL DEPTH 8900 PERF. 8378 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1522	-0-	1522	1522	80 3	1 9	1439	2	Y	3					52
11	0		815	-0-	815	2337	48	1	767	2	Y	-0-					52
12	0		3004	-0-	3004	5341	213 40	1 9	2751	2	Y	36					88
01	0		289	-0-	289	5630	13 9	1 9	267	2	Y	8	73	1			23
02	5630	X	-0-	-0-	-5630	-0-					Y	-0-					23
03	3007	X	-0-	-0-	-3007	-0-					Y	-0-					23

ROTTERSMAN (9020) 78485 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 3 RRCID -> 098029 COMPL. DATE 12/03/1981 TOTAL DEPTH 9282 PERF. 9020 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-	95	95	95	2			Y	-0-					-0-
11	0		80	-0-	80	175	80	2			Y	-0-					-0-
12	0		42	-0-	42	217	42	2			Y	-0-					-0-
01	0		46	-0-	46	263	46	2			Y	-0-					-0-
02	263	N	-0-	-0-	-263	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ARETE OPERATING COMPANY III, LLC 029656
ROTTERSMAN WELL #: 4 RRCID -> 104206 COMPL. DATE 01/14/1983 TOTAL DEPTH 11117 PERF. 9224 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROTTERSMAN (9020) //CONT.// 78485 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MAYERS, BERTA WELL #: 1 RRCID -> 167562 COMPL. DATE 02/19/1998 TOTAL DEPTH 9550 PERF. 9054 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1052	-0-	-498	-0-	1052	2			N	-0-					94
11	1136	N	1136	-0-	-0-	-0-	1129	2	7	9	N	6					100
12	0		972	-0-	972	972	933	2	39	9	N	35					135
01	0		2617	-0-	2617	3589	2584	2	33	9	N	30					165
*02	2800	N	1827	-0-	-973	2616	1812	2	15	9	N	14	165	1			14
*03	3100	N	1610	-0-	-1490	1126	1603	2	7	9	N	6					20

ROTTERSMAN (9700) 78485 800 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 8 RRCID -> 127657 COMPL. DATE 04/26/1988 TOTAL DEPTH 11000 PERF. 9663 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
01	93	N	42	-0-	-51	-0-	42	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ROWENA (HOCKLEY) 78714 400 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SHAEFFER RANCH -A- WELL #: 10 RRCID -> 013173 COMPL. DATE 06/05/1958 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1814	-0-	-1317	-0-	15	1	1799	2	N	-0-					20
11	3030	X	1406	-0-	-1624	-0-	12	1	1394	2	N	-0-					20
12	0		1359	-0-	1359	1359	12	1	1347	2	N	-0-					20
01	0		434	-0-	434	1793	5	1	429	2	N	-0-					20
*02	3078	X	1285	-0-	-1793	-0-	10	1	1275	2	N	-0-					20
03	1829	X	1530	-0-	-299	-0-	10	1	1520	2	N	-0-					20

ROWENA (2370) 78714 570 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
FREEBORN, SIDNEY ET. AL. WELL #: 6 RRCID -> 061059 COMPL. DATE 08/07/1973 TOTAL DEPTH 2431 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCIAS, N. (FB B) 78831 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 2 RRCID -> 083133 COMPL. DATE 03/03/1979 TOTAL DEPTH 11080 PERF.10157 - 10191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA RUCIA RANCH WELL #: 11 RRCID -> 170385 COMPL. DATE 09/06/1998 TOTAL DEPTH 12760 PERF.10360 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB B) //CONT.// 78831 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 20 RRCID -> 204421 COMPL. DATE 09/01/2004 TOTAL DEPTH 10850 PERF.10210 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2702	X	2702	-0-	-0-	-0-	2702	2			Y	-0-					-0-
11	0		2441	-0-	2441	2441	2441	2			Y	-0-					-0-
12	0		2717	-0-	2717	5158	2717	2			Y	-0-					-0-
01	0		533	-0-	533	5691	533	2			Y	-0-					-0-
02	9335	X	3644	-0-	-5691	-0-	3597	2	47	9	Y	43	25	1			18
03	2728	X	2525	-0-	-203	-0-	2431	2	94	9	Y	85	78	1			25

LA RUCIA RANCH WELL #: 25 RRCID -> 209196 COMPL. DATE 03/16/2005 TOTAL DEPTH 11000 PERF.10234 - 10578

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RUCIAS, N. (FB B V-17) 78831 325 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 12 RRCID -> 177164 COMPL. DATE 01/09/2000 TOTAL DEPTH 10300 PERF.10101 - 10161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	275	2	30	9	Y	27	22	1			13
11	0		297	-0-	297	297	274	2	23	9	Y	21	20	1			14
12	0		268	-0-	268	565	220	2	48	9	Y	44	26	1			32
01	0		311	-0-	311	876	268	2	43	9	Y	39	50	1			21
02	1077	N	201	-0-	-876	-0-	197	2	4	9	Y	4	14	1			11
03	279	N	237	-0-	-42	-0-	237	2			Y	-0-	11	1			-0-

LA RUCIA RANCH WELL #: 13 RRCID -> 192232 COMPL. DATE 04/15/2001 TOTAL DEPTH 10740 PERF. 9998 - 10380

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LA RUCIA RANCH WELL #: 14 RRCID -> 195620 COMPL. DATE 04/18/2001 TOTAL DEPTH 10615 PERF. 9596 - 9614

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LA RUCIA RANCH WELL #: 17 RRCID -> 201480 COMPL. DATE 03/29/2004 TOTAL DEPTH 10250 PERF. 9771 - 9855

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RUCIAS, N. (FB C V-17) 78831 375 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 3 RRCID -> 125167 COMPL. DATE 08/22/1987 TOTAL DEPTH 10900 PERF. 9932 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA RUCIA G.U 2 WELL #: 21 RRCID -> 279663 COMPL. DATE 10/20/2015 TOTAL DEPTH 13340 PERF.10184 - 10221

10	1612	N	732	-0-	-880	-0-	732	2			Y	-0-					-0-
11	0		699	-0-	699	699	699	2			Y	-0-					-0-
12	0		880	-0-	880	1579	880	2			Y	-0-					-0-
01	0		916	-0-	916	2495	916	2			Y	-0-					-0-
02	2800	N	849	-0-	-1951	544	849	2			Y	-0-					-0-
03	1313	N	769	-0-	-544	-0-	769	2			Y	-0-					-0-

RUCIAS, N. (FB E) 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WADI OPERATING, LLC 100779
LA RUCIA WELL #: K 4 RRCID -> 270441 COMPL. DATE 06/27/2013 TOTAL DEPTH 10600 PERF. 9400 - 10042

10	0		13170	-0-	13170	13170	222	1	12801	2	N	134	185	1			194
							147	9									
11	26415	X	13245	-0-	-13170	-0-	232	1	12949	2	N	58	180	1			72
							64	9									
12	12296	X	12296	-0-	-0-	-0-	230	1	11923	2	N	130					202
							143	9									
01	0		11051	-0-	11051	11051	203	1	10776	2	N	65	182	1			85
							72	9									
02	21384	X	10333	-0-	-11051	-0-	216	1	10051	2	N	60					145
							66	9									
03	9920	X	6679	-0-	-3241	-0-	233	1	6405	2	N	37					182
							41	9									

LA RUCIA WELL #: K 6 RRCID -> 270773 COMPL. DATE 09/19/2013 TOTAL DEPTH 10350 PERF. 9392 - 9995

10	0		10922	-0-	10922	10922	221	1	10526	2	N	159	366	1			55
							175	9									
11	21503	X	10581	-0-	-10922	-0-	232	1	10106	2	N	221					276
							243	9									
12	9693	X	9693	-0-	-0-	-0-	228	1	9340	2	N	114	181	1			209
							125	9									
01	0		9376	-0-	9376	9376	203	1	8962	2	N	192	184	1			217
							211	9									
02	18331	X	8955	-0-	-9376	-0-	216	1	8535	2	N	185	185	1			217
							204	9									
03	10943	X	7980	-0-	-2963	-0-	239	1	7613	2	N	116	181	1			152
							128	9									

HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA G. WELL #: 1 RRCID -> 084078 COMPL. DATE 08/13/1979 TOTAL DEPTH 11500 PERF. 9872 - 10004

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 8 RRCID -> 112045 COMPL. DATE 07/19/1984 TOTAL DEPTH 10826 PERF. 9857 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1894	-0-	-28	-0-	1894	2			Y	-0-					-0-
11	0		1742	-0-	1742	1742	1742	2			Y	-0-					-0-
12	0		1577	-0-	1577	3319	1577	2			Y	-0-					-0-
01	0		1395	-0-	1395	4714	1395	2			Y	-0-					-0-
02	2800	N	1041	-0-	-1759	2955	1031	2	10	9	Y	9	5	1			4
03	3100	N	1803	-0-	-1297	1658	1772	2	31	9	Y	28	25	1			7

LA RUCIA RANCH WELL #: 9 RRCID -> 115953 COMPL. DATE 12/20/2002 TOTAL DEPTH 11230 PERF. 8820 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4248	X	4248	-0-	-0-	-0-	4147	2	101	9	Y	92	84	1			55
11	0		3939	-0-	3939	3939	3823	2	116	9	Y	105	91	1			69
12	0		3918	-0-	3918	7857	3846	2	72	9	Y	65	58	1			76
01	0		3718	-0-	3718	11575	3613	2	105	9	Y	95	117	1			54
02	14885	X	3310	-0-	-11575	-0-	3245	2	65	9	Y	59	62	1			51
03	4247	X	3419	-0-	-828	-0-	3388	2	31	9	Y	28	56	1			23

LA RUCIA RANCH WELL #: 10 RRCID -> 167147 COMPL. DATE 02/20/1998 TOTAL DEPTH 10800 PERF. 9867 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1597	-0-	-46	-0-	1497	2	100	9	Y	91	90	1			52
11	0		1727	-0-	1727	1727	1610	2	117	9	Y	106	93	1			65
12	0		1758	-0-	1758	3485	1686	2	72	9	Y	65	59	1			71
01	0		1838	-0-	1838	5323	1733	2	105	9	Y	95	118	1			48
02	2800	N	1684	-0-	-1116	4207	1586	2	98	9	Y	89	79	1			58
03	3100	N	1699	-0-	-1401	2806	1636	2	63	9	Y	57	87	1			28

LOPEZ, GLORIA GARCIA WELL #: 5 RRCID -> 194940 COMPL. DATE 04/23/2003 TOTAL DEPTH 11500 PERF. 9566 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, GLORIA GARCIA "B" WELL #: 1 RRCID -> 195624 COMPL. DATE 06/02/2003 TOTAL DEPTH 10650 PERF.10210 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, GLORIA GARCIA WELL #: 8 RRCID -> 196842 COMPL. DATE 08/24/2003 TOTAL DEPTH 11200 PERF.10580 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, GLORIA GARCIA WELL #: 1R RRCID -> 198113 COMPL. DATE 07/06/2007 TOTAL DEPTH 10450 PERF. 9790 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4042	-0-	-112	-0-	262	1	3780	2	Y	-0-					-0-
11	0		4016	-0-	4016	4016	256	1	3760	2	Y	-0-					-0-
12	0		4148	-0-	4148	8164	273	1	3875	2	Y	-0-					-0-
01	0		4225	-0-	4225	12389	285	1	3940	2	Y	-0-					-0-
02	16068	X	3679	-0-	-12389	-0-	259	1	3401	2	Y	17	7	1			10
							19	9									
03	4238	X	4238	-0-	-0-	-0-	278	1	3946	2	Y	13	12	1			11
							14	9									

LA RUCIA RANCH WELL #: 16 RRCID -> 199297 COMPL. DATE 12/16/2003 TOTAL DEPTH 9900 PERF. 9022 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	1992	-0-	-1480	-0-	1992	2			Y	-0-					-0-
11	0		2887	-0-	2887	2887	2887	2			Y	-0-					-0-
12	0		1585	-0-	1585	4472	1585	2			Y	-0-					-0-
01	0		2727	-0-	2727	7199	2727	2			Y	-0-					-0-
02	9502	X	2303	-0-	-7199	-0-	2275	2	28	9	Y	25	15	1			10
03	3224	X	3224	-0-	-0-	-0-	3168	2	56	9	Y	51	47	1			14

LOPEZ, GLORIA GARCIA "B" WELL #: 15 RRCID -> 199677 COMPL. DATE 12/19/2007 TOTAL DEPTH 10400 PERF. 9564 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCELO DELUNA GAS UNIT WELL #: 2 RRCID -> 200690 COMPL. DATE 02/05/2004 TOTAL DEPTH 11606 PERF.10560 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, GLORIA GARCIA "B" WELL #: 2 RRCID -> 200847 COMPL. DATE 08/09/2005 TOTAL DEPTH 12500 PERF. 9975 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, GLORIA GARCIA "B" WELL #: 16 RRCID -> 201430 COMPL. DATE 07/27/2006 TOTAL DEPTH 12040 PERF. 9567 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 18 RRCID -> 201949 COMPL. DATE 05/05/2004 TOTAL DEPTH 10226 PERF. 9089 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	X	974	-0-	-0-	-0-	948	2	26	9	Y	24	31	1			20
11	0		233	-0-	233	233	205	2	28	9	Y	25	25	1			20
12	0		1314	-0-	1314	1547	1284	2	30	9	Y	27	20	1			27
01	0		811	-0-	811	2358	800	2	11	9	Y	10	25	1			12
02	2613	X	255	-0-	-2358	-0-	236	2	19	9	Y	17	16	1			13
03	1302	X	897	-0-	-405	-0-	879	2	18	9	Y	16	21	1			8

LOPEZ, GLORIA GARCIA "B" WELL #: 17 RRCID -> 203083 COMPL. DATE 05/11/2007 TOTAL DEPTH 12000 PERF. 9549 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2555	N	2555	-0-	-0-	-0-	165	1	2390	2	N	-0-					17
11	0		2288	-0-	2288	2288	146	1	2142	2	N	-0-					17
12	0		899	-0-	899	3187	59	1	840	2	N	-0-					17
01	0		653	-0-	653	3840	44	1	609	2	N	-0-					17
02	2800	N	2395	-0-	-405	3435	169	1	2226	2	N	-0-					17
03	3100	N	1213	-0-	-1887	1548	80	1	1133	2	N	-0-					17

LA RUCIA RANCH WELL #: 19 RRCID -> 203844 COMPL. DATE 07/26/2004 TOTAL DEPTH 12493 PERF. 8992 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3610	-0-	-420	-0-	3610	2			Y	-0-					-0-
11	0		3224	-0-	3224	3224	3224	2			Y	-0-					-0-
12	0		3367	-0-	3367	6591	3367	2			Y	-0-					-0-
01	0		3162	-0-	3162	9753	3162	2			Y	-0-					-0-
02	12503	X	2750	-0-	-9753	-0-	2656	2	94	9	Y	85	49	1			36
03	3596	X	3300	-0-	-296	-0-	3206	2	94	9	Y	85	91	1			30

LA RUCIA RANCH WELL #: 22 RRCID -> 206121 COMPL. DATE 03/29/2004 TOTAL DEPTH 10000 PERF. 9154 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1567	N	1567	-0-	-0-	-0-	1516	2	51	9	Y	46	45	1			27
11	0		1412	-0-	1412	1412	1354	2	58	9	Y	53	47	1			33
12	0		1347	-0-	1347	2759	1311	2	36	9	Y	33	30	1			36
01	0		1248	-0-	1248	4007	1196	2	52	9	Y	47	59	1			24
02	2800	N	1085	-0-	-1715	2292	1037	2	48	9	Y	44	39	1			29
03	3100	N	1116	-0-	-1984	308	1085	2	31	9	Y	28	43	1			14

LA RUCIA RANCH WELL #: 21 RRCID -> 206125 COMPL. DATE 10/23/2004 TOTAL DEPTH 13340 PERF.10629 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA RUCIA RANCH WELL #: 23 RRCID -> 207309 COMPL. DATE 01/13/2005 TOTAL DEPTH 11400 PERF.10086 - 11216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0-	-0-	1732	2	151	9	Y	137	141	1			90
11	0		1829	-0-	1829	1655	1655	2	174	9	Y	158	142	1			106
12	0		1621	-0-	1621	3450	1514	2	107	9	Y	97	89	1			114
01	0		1747	-0-	1747	5197	1591	2	156	9	Y	142	177	1			79
02	2800	N	1635	-0-	-1165	4032	1489	2	146	9	Y	133	119	1			93
03	3100	N	1686	-0-	-1414	2618	1592	2	94	9	Y	85	130	1			48

LA RUCIA RANCH WELL #: 24 RRCID -> 209130 COMPL. DATE 02/21/2005 TOTAL DEPTH 12500 PERF. 9086 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 26 RRCID -> 213836 COMPL. DATE 02/12/2013 TOTAL DEPTH 11696 PERF. 7196 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA RUCIA RANCH WELL #: 27 RRCID -> 218805 COMPL. DATE 04/07/2006 TOTAL DEPTH 10217 PERF. 9236 - 10032

10	2419	N	2419	-0-	-0-	-0-	2318	2	101	9	Y	92	81	1			48
11	0		1674	-0-	1674	1674	1557	2	117	9	Y	106	90	1			64
12	0		1558	-0-	1558	3232	1486	2	72	9	Y	65	58	1			71
01	0		1823	-0-	1823	5055	1718	2	105	9	Y	95	117	1			49
02	2800	N	2756	-0-	-44	5011	2658	2	98	9	Y	89	79	1			59
03	3100	N	2090	-0-	-1010	4001	2029	2	61	9	Y	55	86	1			28

LOPEZ, GLORIA GARCIA WELL #: 14 RRCID -> 219631 COMPL. DATE 05/03/2006 TOTAL DEPTH 10235 PERF. 9820 - 10214

10	16802	X	15627	-0-	-1175	-0-	1006	1	14547	2	N	67	133	1			167
							74	9									
11	0		15935	-0-	15935	15935	1003	1	14724	2	N	189	137	1			219
							208	9									
12	0		16781	-0-	16781	32716	1086	1	15423	2	N	247	283	1			183
							272	9									
01	0		16548	-0-	16548	49264	1106	1	15296	2	N	133	134	1			182
							146	9									
02	63347	X	14083	-0-	-49264	-0-	986	1	12958	2	N	126	129	1			179
							139	9									
03	16771	X	16602	-0-	-169	-0-	1089	1	15452	2	N	55	117	1			117
							61	9									

LA RUCIA RANCH WELL #: 28 RRCID -> 220503 COMPL. DATE 05/09/2006 TOTAL DEPTH 10300 PERF. 9764 - 10096

10	3844	X	3792	-0-	-52	-0-	3767	2	25	9	Y	23	25	1			4
11	0		3304	-0-	3304	3304	3275	2	29	9	Y	26	25	1			5
12	0		3410	-0-	3410	6714	3392	2	18	9	Y	16	15	1			6
01	0		3365	-0-	3365	10079	3339	2	26	9	Y	24	30	1			-0-
02	13206	X	3127	-0-	-10079	-0-	3096	2	31	9	Y	28	23	1			5
03	3782	X	3315	-0-	-467	-0-	3284	2	31	9	Y	28	33	1			-0-

LA RUCIA RANCH WELL #: 29 RRCID -> 222936 COMPL. DATE 10/20/2006 TOTAL DEPTH 10245 PERF. 9149 - 9766

10	0	N	-0-	-0-	-0-	-0-					Y	18	16	1			8
11	0		-0-	-0-	-0-	-0-					Y	21	18	1			11
12	0		-0-	-0-	-0-	-0-					Y	13	12	1			12
01	0		-0-	-0-	-0-	-0-					Y	19	23	1			8
02	26	N	26	-0-	-0-	-0-	12	2	14	9	Y	13	13	1			8
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-

LA RUCIA RANCH WELL #: 30 RRCID -> 235674 COMPL. DATE 05/06/2010 TOTAL DEPTH 10600 PERF.10050 - 10192

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB E V-17) 78831 427 NON-ASSOCIATED CAPACITY CNTY: BROOKS
SOCO ATX LLC 100095
MARTINEZ GAS UNIT WELL #: 2 RRCID -> 246004 COMPL. DATE 12/15/2008 TOTAL DEPTH 10600 PERF. 2810 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA GARCIA WELL #: 3 RRCID -> 093171 COMPL. DATE 09/16/2005 TOTAL DEPTH 10806 PERF. 9284 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	11469	-0-	-590	-0-	742	1	10727	2	Y	-0-					-0-
11	0		11217	-0-	11217	11217	715	1	10502	2	Y	-0-					-0-
12	0		11829	-0-	11829	23046	778	1	11051	2	Y	-0-					-0-
01	0		11989	-0-	11989	35035	808	1	11181	2	Y	-0-					-0-
02	44914	X	9879	-0-	-35035	-0-	698	1	9164	2	Y	15	6	1			9
							17	9									
03	11842	X	11089	-0-	-753	-0-	729	1	10345	2	Y	14	11	1			12
							15	9									

LOPEZ, GLORIA GARCIA WELL #: 2 RRCID -> 095617 COMPL. DATE 12/12/2005 TOTAL DEPTH 10720 PERF. 9339 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9014	-0-	-627	-0-	583	1	8425	2	Y	5	18	1			19
							6	9									
11	0		9086	-0-	9086	9086	578	1	8493	2	Y	14	14	1			19
							15	9									
12	0		9482	-0-	9482	18568	623	1	8839	2	Y	18	25	1			12
							20	9									
01	0		9337	-0-	9337	27905	629	1	8697	2	Y	10	11	1			11
							11	9									
02	36085	X	8180	-0-	-27905	-0-	577	1	7584	2	Y	17	14	1			14
							19	9									
03	9486	X	9347	-0-	-139	-0-	615	1	8717	2	Y	14	17	1			11
							15	9									

HUERTA WELL #: 1 RRCID -> 101367 COMPL. DATE 06/17/1982 TOTAL DEPTH 10554 PERF. 9851 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G. G. WELL #: 8 RRCID -> 173946 COMPL. DATE 02/05/2014 TOTAL DEPTH 11000 PERF. 5084 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOPEZ, GLORIA GARCIA WELL #: 5 RRCID -> 195753 COMPL. DATE 04/23/2003 TOTAL DEPTH 11500 PERF. 9566 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCIAS, N. (FB E V-17) //CONT.// 78831 427 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ SWD WELL #: 1 RRCID -> 197821 COMPL. DATE 08/03/2006 TOTAL DEPTH 6000 PERF. 5633 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, GLORIA GARCIA WELL #: 9 RRCID -> 201338 COMPL. DATE 04/21/2004 TOTAL DEPTH 10300 PERF. 9690 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUERTA WELL #: 2 RRCID -> 216144 COMPL. DATE 07/25/2006 TOTAL DEPTH 10000 PERF. 9791 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	127	-0-	-90	-0-	5 46	1 9	76	2	N	42					90
11	180	N	141	-0-	-39	-0-	9	1	132	2	N	-0-					90
12	341	N	185	-0-	-156	-0-	12	1	173	2	N	-0-					90
01	1409	N	1409	-0-	-0-	-0-	95	1	1314	2	N	-0-					90
02	140	N	106	-0-	-34	-0-	8	1	98	2	N	-0-					90
03	589	N	589	-0-	-0-	-0-	38 15	1 9	536	2	N	14					104

LOPEZ, GLORIA GARCIA WELL #: 1B RRCID -> 263509 COMPL. DATE 08/20/2011 TOTAL DEPTH 10650 PERF. 9411 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCEL DELUNA GAS UNIT WELL #: 2 RRCID -> 265632 COMPL. DATE 01/15/2012 TOTAL DEPTH 11606 PERF. 9753 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUCIAS, N. (FB E V-19 STRAY) 78831 429 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
DELUNA GAS UNIT WELL #: 1 RRCID -> 151418 COMPL. DATE 09/07/1994 TOTAL DEPTH 11250 PERF.10931 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200		5451	-0-	-749	2470	349	1	5050	2	Y	47					184
							52	9									
11	0		5332	-0-	5332	7802	337	1	4942	2	Y	48					232
							53	9									
12	0		5584	-0-	5584	13386	367	1	5211	2	Y	5	175	1			62
							6	9									
01	0		5479	-0-	5479	18865	368	1	5096	2	Y	14					76
							15	9									
02	5600		4946	-0-	-654	18211	347	1	4563	2	Y	33					109
							36	9									
03	6200		5628	-0-	-572	17639	368	1	5225	2	Y	32					141
							35	9									

RUCIAS, N. (FB F V-17) 78831 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 5 RRCID -> 106858 COMPL. DATE 06/30/1983 TOTAL DEPTH 11349 PERF.10101 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB L) 78831 675 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ WELL #: 5 RRCID -> 199594 COMPL. DATE 11/21/2003 TOTAL DEPTH 12208 PERF.11813 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	60	-0-	60	204	60	2			Y	-0-					-0-
11		DLQ G-10	80	-0-	80	284	80	2			Y	-0-					-0-
12		0	39	-0-	39	323	39	2			Y	-0-					-0-
01		0	18	-0-	18	341	18	2			Y	-0-					-0-
02	344	N	3	-0-	-341	-0-	3	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOPEZ WELL #: 4A RRCID -> 204133 COMPL. DATE 07/14/2004 TOTAL DEPTH 12109 PERF.11622 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUCIAS, N. (V-15) 78832 515 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA GARCIA WELL #: 10 RRCID -> 201323 COMPL. DATE 01/08/2004 TOTAL DEPTH 10825 PERF. 9430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (V-15) //CONT.// 78832 515 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, GLORIA GARCIA WELL #: 9 RRCID -> 204736 COMPL. DATE 10/21/2005 TOTAL DEPTH 10300 PERF. 9126 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUERTA WELL #: 1 RRCID -> 215124 COMPL. DATE 11/11/2005 TOTAL DEPTH 10554 PERF. 9153 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, GLORIA GARCIA WELL #: 4 RRCID -> 265634 COMPL. DATE 11/20/2011 TOTAL DEPTH 11765 PERF. 9140 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2187	-0-	-138	-0-	140	1	2028	2	N	17	33	1			41
							19	9									
11	0		2206	-0-	2206	2206	137	1	2017	2	N	47	34	1			54
							52	9									
12	0		2325	-0-	2325	4531	149	1	2108	2	N	62	71	1			45
							68	9									
01	0		2299	-0-	2299	6830	153	1	2110	2	N	33	34	1			44
							36	9									
02	2800	N	1928	-0-	-872	5958	134	1	1760	2	N	31	32	1			43
							34	9									
03	3100	N	2260	-0-	-840	5118	148	1	2097	2	N	14	29	1			28
							15	9									

RUFFLE (LOBO) 78869 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
FROST, P.M. WELL #: 3 RRCID -> 108135 COMPL. DATE 11/02/1983 TOTAL DEPTH 11108 PERF. 9712 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

RUTHIE H. (WILCOX) 79058 475 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 82 WELL #: 2 RRCID -> 141136 COMPL. DATE 03/03/1992 TOTAL DEPTH 7350 PERF. 7022 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9
12	0		-0-	-0-	-0-	-0-					N	-0-					9
01	0		-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ST. CHARLES (FRIO CONS., LOWER) 79609 375 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY 386310
ST CHARLES CO. WELL #: 71 RRCID -> 116714 COMPL. DATE 10/10/2012 TOTAL DEPTH 11798 PERF. 9854 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	4	1	133	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
02	T. A.		141	-0-	141	141	13	1	128	2	Y	-0-					-0-
03	T. A.		123	-0-	123	264	9	1	114	2	Y	-0-					-0-

ST. CHARLES CO. WELL #: 75 RRCID -> 156513 COMPL. DATE 05/19/2011 TOTAL DEPTH 11797 PERF.10839 - 10855

10	36270	X	27207	-0-	-9063	-0-	1685	1	24775	2	Y	679	606	1			435
							747	9									
11	31800	X	23977	-0-	-7823	-0-	752	1	22608	2	Y	561	715	1			281
							617	9									
12	27435	X	22407	-0-	-5028	-0-	1197	1	20631	2	Y	526	490	1			317
							579	9									
01	21493	X	21493	-0-	-0-	-0-	1496	1	19451	2	Y	496	504	1			309
							546	9									
02	T. A.		19550	-0-	19550	19550	1815	1	17186	2	Y	499	459	1			349
							549	9									
03	T. A.		17017	-0-	17017	36567	1282	1	15228	2	Y	461	532	1			278
							507	9									

ST. CHARLES CO. WELL #: 87 RRCID -> 270893 COMPL. DATE 07/23/2013 TOTAL DEPTH 11800 PERF.11360 - 11440

10	10075	X	9111	-0-	-964	-0-	572	1	8404	2	N	123	112	1			78
							135	9									
11	9570	X	7835	-0-	-1735	-0-	249	1	7492	2	N	85	118	1			45
							94	9									
12	9269	X	7299	-0-	-1970	-0-	395	1	6818	2	N	78	76	1			47
							86	9									
01	9176	X	7105	-0-	-2071	-0-	501	1	6514	2	N	82	81	1			48
							90	9									
02	8232	X	6428	-0-	-1804	-0-	603	1	5708	2	N	106	88	1			66
							117	9									
03	9114	X	5720	-0-	-3394	-0-	433	1	5144	2	N	130	130	1			66
							143	9									

ST. CHARLES CO. WELL #: 92 RRCID -> 275311 COMPL. DATE 03/22/2018 TOTAL DEPTH 11625 PERF. 7947 - 8173

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CHARLES CO. WELL #: 104 RRCID -> 277603 COMPL. DATE 08/14/2021 TOTAL DEPTH 12579 PERF.10946 - 10971

10	1488	N	51	-0-	-1437	-0-	3	1	48	2	N	-0-					-0-
11	2415	N	2415	-0-	-0-	-0-	78	1	2337	2	N	-0-					-0-
12	3100	N	3140	-0-	40	40	172	1	2968	2	N	-0-					-0-
01	3100	N	3090	-0-	-10	30	221	1	2869	2	N	-0-					-0-
02	2800	N	2816	-0-	16	46	269	1	2547	2	N	-0-					-0-
03	2828	X	2782	-0-	-46	-0-	216	1	2566	2	N	-0-					-0-

ST. CHARLES (FRIO CONS., LOWER) //CONT.// 79609 375 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY //CONT.// 386310
ST. CHARLES CO. WELL #: 99 RRCID -> 278180 COMPL. DATE 10/05/2018 TOTAL DEPTH 10565 PERF. 8338 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CHARLES CO. WELL #: 109 RRCID -> 280545 COMPL. DATE 07/24/2020 TOTAL DEPTH 11066 PERF. 9506 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CHARLES CO. WELL #: 103 RRCID -> 280990 COMPL. DATE 06/18/2018 TOTAL DEPTH 12975 PERF.10814 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 1 WELL #: 88 RRCID -> 282659 COMPL. DATE 08/09/2017 TOTAL DEPTH 12669 PERF.11986 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	3	2	1			1

ST. CHARLES (FRIO CONS., UPPER) 79609 378 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY 386310
ST. CHARLES CO. WELL #: 33 RRCID -> 149503 COMPL. DATE 09/29/2016 TOTAL DEPTH 8800 PERF. 5860 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. CHARLES CO. WELL #: 79 RRCID -> 157177 COMPL. DATE 09/01/2016 TOTAL DEPTH 11127 PERF. 7844 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2568	-0-	-160	-0-	164	1	2404	2	Y	-0-					-0-
11	2190	X	2156	-0-	-34	-0-	69	1	2087	2	Y	-0-					-0-
12	2232	X	1437	-0-	-795	-0-	79	1	1358	2	Y	-0-					-0-
01	1743	X	1603	-0-	-140	-0-	114	1	1489	2	Y	-0-					-0-
02	T. A.		1269	-0-	1269	1269	121	1	1148	2	Y	-0-					-0-
03	T. A.		1338	-0-	1338	2607	104	1	1234	2	Y	-0-					-0-

ST. CHARLES (FRIO CONS., UPPER) //CONT.// 79609 378 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY //CONT.// 386310
ST. CHARLES CO. WELL #: 86 RRCID -> 274788 COMPL. DATE 05/19/2014 TOTAL DEPTH 10270 PERF. 8490 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CHARLES CO. WELL #: 101 RRCID -> 280702 COMPL. DATE 06/10/2016 TOTAL DEPTH 9247 PERF. 8750 - 8850

10	20305	X	10850	-0-	-9455	-0-	678	1	9975	2	N	179	186	1			133
							197	9									
11	18240	X	2396	-0-	-15844	-0-	77	1	2302	2	N	15	107	1			41
							17	9									
12	16027	X	2328	-0-	-13699	-0-	128	1	2198	2	N	2	27	1			16
							2	9									
01	15872	X	3648	-0-	-12224	-0-	258	1	3356	2	N	31	30	1			17
							34	9									
02	14336	X	265	-0-	-14071	-0-	24	1	227	2	N	13	18	1			12
							14	9									
03	10850	X	-0-	-0-	-10850	-0-					N	-0-	12	1			-0-

ST. CHARLES CO. WELL #: 102 RRCID -> 282442 COMPL. DATE 01/16/2021 TOTAL DEPTH 9157 PERF. 9050 - 9522

10	26412	X	23976	-0-	-2436	-0-	1521	1	22372	2	N	75	61	1			48
							83	9									
11	25560	X	21346	-0-	-4214	-0-	679	1	20438	2	N	208	181	1			75
							229	9									
12	26412	X	19396	-0-	-7016	-0-	1050	1	18109	2	N	215	173	1			117
							237	9									
01	24924	X	18860	-0-	-6064	-0-	1325	1	17226	2	N	281	243	1			155
							309	9									
02	21644	X	15203	-0-	-6441	-0-	1430	1	13535	2	N	216	207	1			164
							238	9									
03	23963	X	9327	-0-	-14636	-0-	706	1	8390	2	N	210	241	1			133
							231	9									

ST. CHARLES CO WELL #: 117 RRCID -> 294474 COMPL. DATE 11/11/2022 TOTAL DEPTH 11151 PERF.11540 - 11754

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1888	X	NO RPT	-0-	-1888	-0-					N	NO RPT					-0-
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					-0-

SALADO CREEK (3100) 79737 750 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 27 RRCID -> 275675 COMPL. DATE 02/25/2015 TOTAL DEPTH 4108 PERF. 1659 - 1669

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAM FORDYCE 80038 001 ASSOCIATED ONE WELL CNTY: STARR
FARGO OIL & GAS, LLC 261666
FLORES SEABURY WELL #: 1 RRCID -> 271329 COMPL. DATE 11/05/2013 TOTAL DEPTH 3010 PERF. 2520 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAM FORDYCE (WHEELER) 80038 125 ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
FLORES WELL #: 1 C RRCID -> 031248 COMPL. DATE 03/30/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					117
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					117
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					117
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					117
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					117
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					117

SAM FORDYCE (2300) 80038 400 NON-ASSOCIATED EXEMPT CNTY: STARR
FARGO OIL & GAS, LLC 261666
WOOD, CONAN T WELL #: 2C RRCID -> 240345 COMPL. DATE 04/25/2008 TOTAL DEPTH 4150 PERF. 2314 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B -28350					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B -28350					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B -28350					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B -28350					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	B -28350					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	B -28350					N	NO RPT					-0-

SAM FORDYCE (2500) 80038 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
WOOD, CONAN T. WELL #: 1 RRCID -> 038568 COMPL. DATE 02/09/1966 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	927					N	-0-					-0-
11	0		-0-	-0-	-0-	927					N	-0-					-0-
12	0		-0-	-0-	-0-	927					N	-0-					-0-
01	0		-0-	-0-	-0-	927					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-	927					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	927					N	NO RPT					-0-

GUERRA, F.B. "M" WELL #: 1 RRCID -> 050683 COMPL. DATE 06/03/1971 TOTAL DEPTH 3362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	4028					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	4028					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	4028					N	-0-					-0-
01	4028		-0-	-0-	-4028	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAM FORDYCE (2640 SULLIVAN) 80038 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
WOOD, CONAN T WELL #: 2T RRCID -> 247842 COMPL. DATE 04/25/2008 TOTAL DEPTH 4150 PERF. 2630 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAM FORDYCE (3050) 80038 750 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
RESS PRODUCTION CO. 703465
FLORES WELL #: 1 T RRCID -> 013877 COMPL. DATE 03/30/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST RINCON) 80086 460 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO, M. "C" WELL #: 2 RRCID -> 173757 COMPL. DATE 03/21/2004 TOTAL DEPTH 8257 PERF. 6390 - 6678

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 32 RRCID -> 191340 COMPL. DATE 07/04/2002 TOTAL DEPTH 10622 PERF. 7052 - 7166

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 28 RRCID -> 192578 COMPL. DATE 07/05/2002 TOTAL DEPTH 9879 PERF. 7032 - 7062

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 35 RRCID -> 193066 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 7150 - 7290

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 34 RRCID -> 193764 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 6768 - 7458

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST RINCON) //CONT.// 80086 460 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 38 RRCID -> 195230 COMPL. DATE 09/09/2005 TOTAL DEPTH 10013 PERF. 7243 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

RICHMOND WELL #: 3 RRCID -> 195236 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 7502 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		685	-0-	685	685	3	1	682	3	Y	-0-					43
11	0		-0-	-0-	-0-	685					Y	-0-					43
12	DLQ G-10		-0-	-0-	-0-	685					Y	-0-					43
01	0		-0-	-0-	-0-	685					Y	-0-					43
02	685	N	-0-	-0-	-685	-0-					Y	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

DE FLORES, M. S. WELL #: 2 RRCID -> 197005 COMPL. DATE 05/17/2006 TOTAL DEPTH 11000 PERF. 6247 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4506	-0-	4506	24763	306	1	4200	3	Y	-0-					89
11	0		3547	-0-	3547	28310	319	1	3228	3	Y	-0-					89
12	0		3808	-0-	3808	32118	288	1	3520	3	Y	-0-					89
01	0		3509	-0-	3509	35627	253	1	3256	3	Y	-0-					89
02	39174	X	3547	-0-	-35627	-0-	240	1	3307	3	Y	-0-					89
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					89

DE FLORES, M. S. WELL #: 1 RRCID -> 197459 COMPL. DATE 07/31/2003 TOTAL DEPTH 10980 PERF. 6994 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 48 RRCID -> 198883 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 7150 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

SAMANO (2ND RINCON) 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 25 RRCID -> 187498 COMPL. DATE 11/28/2001 TOTAL DEPTH 8640 PERF. 6896 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	2429					Y	-0-					24
11	DLQ G-10		5009	-0-	5009	7438	526 13	1 9	4470	3	Y	12					36
12	DLQ G-10		5353	-0-	5353	12791	584 13	1 9	4756	3	Y	12					48
01	0		15307	-0-	15307	28098	11796 12	1 9	3499	3	Y	11					59
*02	38412	X	10314	-0-	-28098	-0-	7334 11	1 9	2969	3	Y	10					69
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					69

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 31 RRCID -> 190201 COMPL. DATE 06/03/2002 TOTAL DEPTH 10500 PERF. 7398 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		125	-0-	125	681	43	1	82	3	Y	-0-					-0-
11	1085	N	404	-0-	-681	-0-	112	1	292	3	Y	-0-					-0-
12	0		221	-0-	221	221	67	1	154	3	Y	-0-					-0-
01	442	N	221	-0-	-221	-0-	71	1	150	3	Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	54	1	136	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 32 RRCID -> 191339 COMPL. DATE 05/15/2006 TOTAL DEPTH 10622 PERF. 7052 - 9190

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 34 RRCID -> 192503 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 7624 - 8242

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 28 RRCID -> 192577 COMPL. DATE 07/01/2002 TOTAL DEPTH 9879 PERF. 7463 - 7614

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES SS WELL #: 3 RRCID -> 192586 COMPL. DATE 10/31/2002 TOTAL DEPTH 10500 PERF. 7580 - 7775

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 35 RRCID -> 192977 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 7150 - 9226

10	DLQ G-10		1517	-0-	1517	10492	519	1	998	3	Y	-0-					530
11	0		6048	-0-	6048	16540	1681	1	4367	3	Y	-0-					530
12	23353	X	6813	-0-	-16540	-0-	2051	1	4717	3	Y	41					571
							45	9									
01	5874	X	5874	-0-	-0-	-0-	1852	1	3922	3	Y	91					662
							100	9									
02	6454	X	6454	-0-	-0-	-0-	1795	1	4551	3	Y	98	47	1			713
							108	9									
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					713

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 39 RRCID -> 194499 COMPL. DATE 12/23/2002 TOTAL DEPTH 11500 PERF. 7526 - 7594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 40 RRCID -> 194532 COMPL. DATE 01/21/2003 TOTAL DEPTH 10698 PERF. 7536 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 42 RRCID -> 195233 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 7320 - 7256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 41 RRCID -> 195235 COMPL. DATE 02/14/2003 TOTAL DEPTH 10129 PERF. 6974 - 7024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 38 RRCID -> 195615 COMPL. DATE 04/30/2003 TOTAL DEPTH 10013 PERF. 7687 - 7758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 2 RRCID -> 195693 COMPL. DATE 04/08/2003 TOTAL DEPTH 10470 PERF. 7822 - 8035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 3 RRCID -> 195772 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 7996 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
BLISS WELL #: 2 RRCID -> 196644 COMPL. DATE 08/15/2003 TOTAL DEPTH 10000 PERF. 7574 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1412					Y	-0-					-0-
11	0		-0-	-0-	-0-	1412					Y	-0-					-0-
12	0		-0-	-0-	-0-	1412					Y	-0-					-0-
01	0		-0-	-0-	-0-	1412					Y	-0-					-0-
02	1412	N	-0-	-0-	-1412	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE FLORES, M. S. WELL #: 1 RRCID -> 197461 COMPL. DATE 06/19/2003 TOTAL DEPTH 10980 PERF. 7348 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 10 RRCID -> 197546 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 8164 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 43 RRCID -> 197748 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 7738 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 47 RRCID -> 198373 COMPL. DATE 11/24/2003 TOTAL DEPTH 9150 PERF. 7562 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4660	-0-	-579	-0-	1578 48	1 9	3034	3	N	44					375
11	5070	X	3495	-0-	-1575	-0-	962 34	1 9	2499	3	N	31					406
12	5177	X	3938	-0-	-1239	-0-	1184 34	1 9	2720	3	N	31					437
01	4650	X	2701	-0-	-1949	-0-	855 34	1 9	1812	3	N	31					468
*02	4471	X	4471	-0-	-0-	-0-	1255 34	1 9	3182	3	N	31					499
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					499

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 49 RRCID -> 198917 COMPL. DATE 07/13/2004 TOTAL DEPTH 9741 PERF. 7230 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 48 RRCID -> 199158 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 7500 - 7510

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACEVEDO WELL #: 1 RRCID -> 199564 COMPL. DATE 08/06/2005 TOTAL DEPTH 10000 PERF. 7882 - 7910

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

RICHMOND WELL #: 12 RRCID -> 200994 COMPL. DATE 04/10/2004 TOTAL DEPTH 8349 PERF. 8194 - 8228

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT GAS UNIT WELL #: 1 RRCID -> 202265 COMPL. DATE 02/12/2005 TOTAL DEPTH 10000 PERF. 7504 - 7918

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

COATES Y WELL #: 2 RRCID -> 203056 COMPL. DATE 11/26/2003 TOTAL DEPTH 9405 PERF. 6546 - 6566

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203061 COMPL. DATE 10/28/2003 TOTAL DEPTH 9506 PERF. 6262 - 6303

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SALINAS, FAUSTO ET AL WELL #: 10 RRCID -> 203062 COMPL. DATE 01/16/2003 TOTAL DEPTH 7300 PERF. 6206 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 5 RRCID -> 204768 COMPL. DATE 02/27/2006 TOTAL DEPTH 10100 PERF. 6554 - 6576

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUANA SALAS WELL #: 1 RRCID -> 208269 COMPL. DATE 09/10/2004 TOTAL DEPTH 10030 PERF. 7860 - 8450

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 199211 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 7684 - 7694

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (FIFTH MASSIVE) 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
MURCH, B. L. WELL #: 16 RRCID -> 197042 COMPL. DATE 09/23/2003 TOTAL DEPTH 11250 PERF. 8069 - 8706

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MURCH, B. L. WELL #: 19 RRCID -> 197829 COMPL. DATE 09/22/2003 TOTAL DEPTH 10800 PERF. 8223 - 10014

10	0	85	-0-	85	85	7	1	75	2	Y	3	2	1	2
						3	9							
11	0	115	-0-	115	200	9	1	104	2	Y	2	3	1	1
						2	9							
12	0	347	-0-	347	547	27	1	312	2	Y	7	5	1	3
						8	9							
01	0	363	-0-	363	910	34	1	320	2	Y	8	5	1	6
						9	9							
02	1225	N	315	-0-	-910	-0-	27	1	280	2	Y	7	7	1	6
						8	9							
03	341	N	270	-0-	-71	-0-	24	1	237	2	Y	8	8	1	6
						9	9							

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
MURCH, B. L. WELL #: 17 RRCID -> 198867 COMPL. DATE 01/15/2005 TOTAL DEPTH 11200 PERF. 8514 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2750	-0-		2750	2750	225	1	2470	2	Y	50	39	1			33
								55	9									
11	0		3619	-0-		3619	6369	282	1	3249	2	Y	80	75	1			38
								88	9									
12	0		3354	-0-		3354	9723	257	1	3010	2	Y	79	75	1			42
								87	9									
01	0		3198	-0-		3198	12921	296	1	2816	2	Y	78	55	1			65
								86	9									
02	16369	X	3448	-0-		-12921	-0-	298	1	3058	2	Y	84	83	1			66
								92	9									
03	3193	X	2404	-0-		-789	-0-	214	1	2129	2	Y	55	71	1			50
								61	9									

MURCH, B.L. WELL #: 20 RRCID -> 199293 COMPL. DATE 11/19/2003 TOTAL DEPTH 11250 PERF. 9682 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1728	-0-		1728	1728	141	1	1552	2	Y	32	25	1			21
								35	9									
11	0		2030	-0-		2030	3758	158	1	1824	2	Y	44	43	1			22
								48	9									
12	0		1887	-0-		1887	5645	144	1	1693	2	Y	45	43	1			24
								50	9									
01	0		1627	-0-		1627	7272	151	1	1432	2	Y	40	29	1			35
								44	9									
02	2800	N	1741	-0-		-1059	6213	150	1	1545	2	Y	42	43	1			34
								46	9									
03	3100	N	1950	-0-		-1150	5063	173	1	1727	2	Y	45	46	1			33
								50	9									

MURCH, B.L. WELL #: 21 RRCID -> 200291 COMPL. DATE 01/06/2004 TOTAL DEPTH 12311 PERF. 8282 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		636	-0-		636	636	52	1	571	2	Y	12	10	1			9
								13	9									
11	0		387	-0-		387	1023	30	1	348	2	Y	8	11	1			6
								9	9									
12	0		438	-0-		438	1461	34	1	393	2	Y	10	10	1			6
								11	9									
01	0		384	-0-		384	1845	36	1	338	2	Y	9	7	1			8
								10	9									
02	2449	X	604	-0-		-1845	-0-	52	1	535	2	Y	15	13	1			10
								17	9									
03	1115	X	1115	-0-		-0-	-0-	99	1	987	2	Y	26	21	1			15
								29	9									

MURCH, B. L. WELL #: 22 RRCID -> 200993 COMPL. DATE 03/06/2004 TOTAL DEPTH 10855 PERF. 8530 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		841	-0-		841	841	69	1	755	2	Y	15	13	1			11
								17	9									
11	0		572	-0-		572	1413	45	1	513	2	Y	13	16	1			8
								14	9									
12	0		1400	-0-		1400	2813	107	1	1257	2	Y	33	26	1			15
								36	9									
01	0		918	-0-		918	3731	85	1	809	2	Y	22	17	1			20
								24	9									
02	2800	N	961	-0-		-1839	1892	83	1	853	2	Y	23	24	1			19
								25	9									
03	2933	N	1041	-0-		-1892	-0-	93	1	922	2	Y	24	25	1			18
								26	9									

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
MORSE WELL #: 4 RRCID -> 201249 COMPL. DATE 03/01/2004 TOTAL DEPTH 10708 PERF. 9558 - 10164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4463	-0-	4463	4463	370	1	4067	2	Y	24					59
							26	9									
11	0		3181	-0-	3181	7644	254	1	2926	2	Y	1	51	1			9
							1	9									
12	0		4410	-0-	4410	12054	345	1	4041	2	Y	22					31
							24	9									
01	0		4181	-0-	4181	16235	396	1	3771	2	Y	13					44
							14	9									
02	20331	X	4096	-0-	-16235	-0-	361	1	3710	2	Y	23					67
							25	9									
03	4464	X	4365	-0-	-99	-0-	397	1	3956	2	Y	11					78
							12	9									

MURCH, B. L. WELL #: 23 RRCID -> 201250 COMPL. DATE 02/12/2004 TOTAL DEPTH 11250 PERF. 8372 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		585	-0-	585	585	48	1	524	2	Y	12	10	1			9
							13	9									
11	0		667	-0-	667	1252	52	1	598	2	Y	15	16	1			8
							17	9									
12	0		757	-0-	757	2009	58	1	677	2	Y	20	18	1			10
							22	9									
01	0		604	-0-	604	2613	56	1	529	2	Y	17	12	1			15
							19	9									
02	2800	N	603	-0-	-2197	416	52	1	536	2	Y	14	16	1			13
							15	9									
03	917	N	501	-0-	-416	-0-	44	1	442	2	Y	14	16	1			11
							15	9									

W. R. JACKSON RANCH WELL #: 1 RRCID -> 217481 COMPL. DATE 11/18/2005 TOTAL DEPTH 11849 PERF.10436 - 11620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		580	-0-	580	580	48	1	532	2	Y	-0-					85
11	0		500	-0-	500	1080	40	1	460	2	Y	-0-					85
12	0		378	-0-	378	1458	30	1	348	2	Y	-0-					85
01	0		749	-0-	749	2207	71	1	678	2	Y	-0-					85
02	2667	N	460	-0-	-2207	-0-	41	1	419	2	Y	-0-					85
03	372	N	255	-0-	-117	-0-	23	1	232	2	Y	-0-					85

JACKSON, W.R. RANCH WELL #: 2 RRCID -> 219544 COMPL. DATE 03/08/2006 TOTAL DEPTH 11750 PERF. 9616 - 11022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2847	-0-	2847	3115	237	1	2610	2	Y	-0-					132
11	0		3263	-0-	3263	6378	261	1	3002	2	Y	-0-					132
12	0		2991	-0-	2991	9369	235	1	2748	2	Y	7					139
							8	9									
01	0		1669	-0-	1669	11038	156	1	1482	2	Y	28					167
							31	9									
02	11262	X	224	-0-	-11038	-0-	20	1	204	2	Y	-0-					167
03	3379	X	46	-0-	-3333	-0-	4	1	42	2	Y	-0-					167

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FLETCHER OPERATING, LLC 273611
GARCIA "A" WELL #: 1 RRCID -> 200286 COMPL. DATE 06/12/2006 TOTAL DEPTH 10400 PERF. 9562 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	19	1	162	3	Y	1					34
							1	9									
11	0		-0-	-0-	-0-	-0-					Y	-0-					34
12	0		-0-	-0-	-0-	-0-					Y	-0-					34
01	0		-0-	-0-	-0-	-0-					Y	-0-	30	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

COATES Y WELL #: 3 RRCID -> 200290 COMPL. DATE 04/29/2005 TOTAL DEPTH 10900 PERF.10012 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3097	-0-	-3	8798	317	1	2756	3	Y	22	103	1			47
							24	9									
11	0		-0-	-0-	-0-	8798					Y	72					119
12	0		111	-0-	111	8909	12	1	97	3	Y	2					121
							2	9									
01	3100	N	3367	-0-	267	9176	2587	1	767	3	Y	12					133
							13	9									
*02	2800	N	3215	-0-	415	9591	2276	1	922	3	Y	15	27	1			121
							17	9									
03	0	N	NO RPT	-0-	-0-	9591					Y	NO RPT					121

GARCIA "B" WELL #: 2 RRCID -> 200373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10500 PERF. 9754 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA "C" WELL #: 3 RRCID -> 201431 COMPL. DATE 02/16/2005 TOTAL DEPTH 10534 PERF. 9814 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	66	1	575	3	Y	-0-	16	1			19
11	0		446	-0-	446	446	47	1	399	3	Y	-0-					19
12	902	N	456	-0-	-446	-0-	47	1	380	3	Y	26	43	1			2
							29	9									
01	1270	N	1270	-0-	-0-	-0-	961	1	285	3	Y	22	11	1			13
							24	9									
02	1452	N	1452	-0-	-0-	-0-	1010	1	409	3	Y	30					43
							33	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

GARCIA "D" WELL #: 4 RRCID -> 202197 COMPL. DATE 04/07/2004 TOTAL DEPTH 10180 PERF. 9408 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	150	-0-	-222	-0-	15	1	127	3	Y	7					7
							8	9									
11	0		321	-0-	321	321	34	1	287	3	Y	-0-					7
12	704	N	383	-0-	-321	-0-	40	1	320	3	Y	21	27	1			1
							23	9									
01	1106	N	1106	-0-	-0-	-0-	842	1	250	3	Y	13	9	1			5
							14	9									
*02	1003	N	1003	-0-	-0-	-0-	696	1	282	3	Y	23					28
							25	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

SAMANO (FOURTH MASSIVE) 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE-FORSTER UNIT WELL #: 2 RRCID -> 190333 COMPL. DATE 05/13/2002 TOTAL DEPTH 9506 PERF. 8696 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURCH, B. L. WELL #: 10 RRCID -> 191484 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7540 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MURCH, B. L. WELL #: 8 RRCID -> 191485 COMPL. DATE 06/27/2002 TOTAL DEPTH 9600 PERF. 7470 - 8957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1067	-0-	1067	1067	87 21	1 9	959	2	Y	19	14	1			12
11	0		984	-0-	984	2051	77 23	1 9	884	2	Y	21	22	1			11
12	0		1037	-0-	1037	3088	79 28	1 9	930	2	Y	25	23	1			13
01	0		606	-0-	606	3694	56 17	1 9	533	2	Y	15	13	1			15
02	2800	N	1120	-0-	-1680	2014	97 31	1 9	992	2	Y	28	24	1			19
03	2987	N	973	-0-	-2014	-0-	87 24	1 9	862	2	Y	22	24	1			17

MURCH, B. L. WELL #: 9 RRCID -> 191486 COMPL. DATE 09/12/2002 TOTAL DEPTH 11004 PERF. 8238 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2176	-0-	2176	2176	178 44	1 9	1954	2	Y	40	32	1			27
11	0		1833	-0-	1833	4009	143 44	1 9	1646	2	Y	40	44	1			23
12	0		1741	-0-	1741	5750	133 45	1 9	1563	2	Y	41	41	1			23
01	0		2030	-0-	2030	7780	188 54	1 9	1788	2	Y	49	33	1			39
02	2800	N	1494	-0-	-1306	6474	129 40	1 9	1325	2	Y	36	42	1			33
03	3100	N	1726	-0-	-1374	5100	153 44	1 9	1529	2	Y	40	43	1			30

MURCH, B. L. WELL #: 11 RRCID -> 191856 COMPL. DATE 09/05/2002 TOTAL DEPTH 9200 PERF. 7464 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		872	-0-	872	872	71 18	1 9	783	2	Y	16	12	1			10
11	0		394	-0-	394	1266	31 9	1 9	354	2	Y	8	12	1			6
12	0		897	-0-	897	2163	69 24	1 9	804	2	Y	22	18	1			10
01	0		842	-0-	842	3005	78 23	1 9	741	2	Y	21	14	1			17
02	2800	N	681	-0-	-2119	886	59 18	1 9	604	2	Y	16	18	1			15
03	1518	N	632	-0-	-886	-0-	56 15	1 9	561	2	Y	14	17	1			12

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC //CONT.// 263648
MORSE WELL #: 3 RRCID -> 195630 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 8830 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURCH, B. L. WELL #: 14 RRCID -> 197403 COMPL. DATE 01/07/2005 TOTAL DEPTH 8800 PERF. 7418 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6793	-0-	6793	6793	555 135	1 9	6103	2	Y	123	99	1			84
11	0		7827	-0-	7827	14620	610 189	1 9	7028	2	Y	172	169	1			87
12	0		7764	-0-	7764	22384	595 201	1 9	6968	2	Y	183	173	1			97
01	0		7008	-0-	7008	29392	649 189	1 9	6170	2	Y	172	123	1			146
02	36165	X	6773	-0-	-29392	-0-	585 180	1 9	6008	2	Y	164	173	1			137
03	8091	X	7306	-0-	-785	-0-	649 186	1 9	6471	2	Y	169	179	1			127

MURCH, B.L. WELL #: 18 RRCID -> 197720 COMPL. DATE 05/28/2003 TOTAL DEPTH 8700 PERF. 6514 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1983	-0-	1983	1983	162 40	1 9	1781	2	Y	36	30	1			26
11	0		2140	-0-	2140	4123	167 52	1 9	1921	2	Y	47	48	1			25
12	0		2276	-0-	2276	6399	174 58	1 9	2044	2	Y	53	50	1			28
01	0		1081	-0-	1081	7480	100 30	1 9	951	2	Y	27	25	1			30
02	9300	X	1820	-0-	-7480	-0-	157 48	1 9	1615	2	Y	44	41	1			33
03	2263	X	2162	-0-	-101	-0-	192 54	1 9	1916	2	Y	49	48	1			34

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 19 RRCID -> 181984 COMPL. DATE 01/13/2001 TOTAL DEPTH 10320 PERF. 8556 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 23 RRCID -> 185551 COMPL. DATE 10/06/2004 TOTAL DEPTH 9870 PERF. 7280 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2461	X	2461	-0-	-0-	-0-	251 20	1 9	2190	3	Y	18	77	1			44
11	2821	X	2821	-0-	-0-	-0-	297	1	2524	3	Y	-0-					44
12	3633	X	3633	-0-	-0-	-0-	396	1	3237	3	Y	-0-					44
01	11998	X	11998	-0-	-0-	-0-	9246 10	1 9	2742	3	Y	9					53
*02	10413	X	10413	-0-	-0-	-0-	7404 11	1 9	2998	3	Y	10					63
03	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					63

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 20 RRCID -> 185918 COMPL. DATE 05/18/2001 TOTAL DEPTH 9220 PERF. 6973 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 24 RRCID -> 186423 COMPL. DATE 09/30/2004 TOTAL DEPTH 11480 PERF. 7326 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1400	-0-	200	4418	142 20	1 9	1238	3	Y	18	44	1			31
11	0		545	-0-	545	4963	57 8	1 9	480	3	Y	7					38
12	3100	N	462	-0-	-2638	2325	51 1	1 9	410	3	Y	1					39
01	3100	N	1946	-0-	-1154	1171	1500 1	1 9	445	3	Y	1					40
02	1363	N	192	-0-	-1171	-0-	137	1	55	3	Y	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

SAMANO WELL #: 26 RRCID -> 187150 COMPL. DATE 12/20/2001 TOTAL DEPTH 9500 PERF. 7097 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		659	-0-	659	659	67 3	1 9	589	3	Y	3	21	1			8
11	DLQ G-10		-0-	-0-	-0-	659					Y	18					26
12	DLQ G-10		-0-	-0-	-0-	659					Y	-0-					26
01	0		-0-	-0-	-0-	659					Y	-0-					26
02	659	N	-0-	-0-	-659	-0-					Y	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

SAMANO WELL #: 25 RRCID -> 188311 COMPL. DATE 11/20/2001 TOTAL DEPTH 8640 PERF. 7888 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIELMANN WELL #: 1 RRCID -> 189685 COMPL. DATE 03/30/2002 TOTAL DEPTH 9519 PERF. 7566 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3264	X	3264	-0-	-0-	-0-	337	1	2927	3	N	-0-					32
11	0		3360	-0-	3360	3360	354	1	3006	3	N	-0-					32
12	0		3478	-0-	3478	6838	380	1	3098	3	N	-0-					32
01	0		11779	-0-	11779	18617	9085	1	2694	3	N	-0-					32
02	29061	X	10444	-0-	-18617	-0-	7406 40	1 9	2998	3	N	36	36	1			32
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					32

DIELMANN WELL #: 2 RRCID -> 189686 COMPL. DATE 05/24/2002 TOTAL DEPTH 9825 PERF. 8254 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	107	1	930	3	N	-0-					98
11	552	N	552	-0-	-0-	-0-	58	1	494	3	N	-0-					98
12	0		536	-0-	536	536	59	1	477	3	N	-0-					98
01	0		1971	-0-	1971	2507	1520	1	451	3	N	-0-					98
02	2800	N	1809	-0-	-991	1516	1288	1	521	3	N	-0-	62	1			36
03	0	N	NO RPT	-0-	-0-	1516					N	NO RPT					36

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
HART ET AL WELL #: 1 RRCID -> 189688 COMPL. DATE 03/06/2002 TOTAL DEPTH 9800 PERF. 7494 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	946	-0-	-354	1431	87	1	756	3	Y	94	170	1			62
							103	9									
11	2150	N	719	-0-	-1431	-0-	64	1	547	3	Y	98					160
							108	9									
12	825	N	825	-0-	-0-	-0-	77	1	640	3	Y	98					258
							108	9									
01	2044	N	2044	-0-	-0-	-0-	1491	1	443	3	Y	100	176	1			182
							110	9									
*02	2423	N	2423	-0-	-0-	-0-	1648	1	667	3	Y	98					280
							108	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					280

COATES Y WELL #: 2 RRCID -> 199583 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7258 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12880	X	2317	-0-	-10563	-0-	239	1	2076	3	Y	2	78	1			69
							2	9									
11	0		1833	-0-	1833	1833	193	1	1640	3	Y	-0-					69
12	0		1858	-0-	1858	3691	200	1	1627	3	Y	28					97
							31	9									
01	11666	X	7975	-0-	-3691	-0-	6125	1	1817	3	Y	30					127
							33	9									
*02	5945	X	5945	-0-	-0-	-0-	4210	1	1705	3	Y	27	49	1			105
							30	9									
03	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					105

COATES Y WELL #: 1 RRCID -> 199584 COMPL. DATE 04/28/2005 TOTAL DEPTH 9653 PERF. 7406 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-	1	1			8
11	0	N	-0-	-0-	-0-	-0-					Y	1					9
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
01	31	N	-0-	-0-	-31	-0-					Y	-0-					9
*02	2	N	-0-	-0-	-2	-0-					Y	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HART ET AL WELL #: 3 RRCID -> 201231 COMPL. DATE 12/19/2005 TOTAL DEPTH 9709 PERF. 7578 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203059 COMPL. DATE 01/07/2003 TOTAL DEPTH 9506 PERF. 9258 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA "E" WELL #: 5 RRCID -> 207077 COMPL. DATE 06/09/2004 TOTAL DEPTH 11045 PERF.10345 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
GARCIA "B" WELL #: 2 RRCID -> 225689 COMPL. DATE 02/05/2007 TOTAL DEPTH 10500 PERF. 8060 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	880	-0-	-220	1513	90	1	781	3	Y	8					64
							9	9									
11	2278	N	765	-0-	-1513	-0-	81	1	684	3	Y	-0-					64
12	1087	N	1087	-0-	-0-	-0-	112	1	911	3	Y	58	113	1			9
							64	9									
01	3100	N	3481	-0-	381	381	2650	1	786	3	Y	41	49	1			1
							45	9									
02	2800	N	2869	-0-	69	450	2042	1	827	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	450					Y	NO RPT					1

RICHMOND WELL #: 13 RRCID -> 247717 COMPL. DATE 11/10/2009 TOTAL DEPTH 10008 PERF. 9830 - 9870

10	0		-0-	-0-	-0-	-0-					Y	-0-					8
11	0		-0-	-0-	-0-	-0-					Y	-0-					8
12	0		-0-	-0-	-0-	-0-					Y	-0-					8
01	0		-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

URBAN OIL & GAS GROUP, LLC 879035
SLICK STATE "B" WELL #: 3 RRCID -> 218386 COMPL. DATE 03/18/2006 TOTAL DEPTH 9500 PERF. 8732 - 8880

10	0		772	-0-	772	772	183	1	553	3	Y	33	23	1			56
							36	9									
11	0		765	-0-	765	1537	191	1	574	3	Y	-0-					56
12	0		690	-0-	690	2227	171	1	519	3	Y	-0-					56
01	0		692	-0-	692	2919	170	1	522	3	Y	-0-					56
02	2800	N	614	-0-	-2186	733	147	1	467	3	Y	-0-					56
03	1450	N	717	-0-	-733	-0-	150	1	567	3	Y	-0-					56

SAMANO (K SAND) 80088 400 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 34 RRCID -> 193921 COMPL. DATE 09/18/2002 TOTAL DEPTH 10013 PERF. 6768 - 6804

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 20 RRCID -> 194462 COMPL. DATE 01/01/2003 TOTAL DEPTH 9220 PERF. 5552 - 6055

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO "C" WELL #: 2 RRCID -> 194571 COMPL. DATE 09/18/2002 TOTAL DEPTH 8257 PERF. 6390 - 6408

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (K SAND) //CONT.// 80088 400 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 27 RRCID -> 195228 COMPL. DATE 01/12/2005 TOTAL DEPTH 9030 PERF. 5770 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		605	-0-	605	3128	62	1 8 9	535	3	Y	7	19	1			10
11	0		332	-0-	332	3460	35	1 1 9	296	3	Y	1					11
12	0		370	-0-	370	3830	40	1 1 9	329	3	Y	1					12
01	0		1221	-0-	1221	5051	941	1 1 9	279	3	Y	1					13
02	2800	N	1201	-0-	-1599	3452	854	1 1 9	346	3	Y	1					14
03	0	N	NO RPT	-0-	-0-	3452					Y	NO RPT					14

DE FLORES, M. S. WELL #: 2 RRCID -> 215467 COMPL. DATE 11/04/2004 TOTAL DEPTH 11000 PERF. 6247 - 6584

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 2 RRCID -> 242296 COMPL. DATE 07/01/2008 TOTAL DEPTH 9667 PERF. 5970 - 6010

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

FAUSTO SALINAS ET AL WELL #: 11 RRCID -> 245510 COMPL. DATE 07/03/2008 TOTAL DEPTH 8120 PERF. 5409 - 5437

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (MASSIVE 7200) 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MURCH, B. L. WELL #: 7 RRCID -> 194829 COMPL. DATE 01/17/2003 TOTAL DEPTH 9900 PERF. 7560 - 8556

10	0		4609	-0-	4609	6046	376	1 92 9	4141	2	Y	84	64	1			55
11	0		3083	-0-	3083	9129	240	1 75 9	2768	2	Y	68	81	1			42
12	0		1713	-0-	1713	10842	131	1 44 9	1538	2	Y	40	53	1			29
01	0		1111	-0-	1111	11953	103	1 31 9	977	2	Y	28	26	1			31
02	12261	X	308	-0-	-11953	-0-	27	1 8 9	273	2	Y	7	21	1			17
03	4619	X	665	-0-	-3954	-0-	59	1 17 9	589	2	Y	15	19	1			13

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC //CONT.// 263648
MURCH, B. L. WELL #: 12 RRCID -> 194832 COMPL. DATE 01/08/2003 TOTAL DEPTH 9200 PERF. 7564 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MURCH, B. L. WELL #: 15 RRCID -> 197406 COMPL. DATE 05/06/2003 TOTAL DEPTH 8806 PERF. 7642 - 8567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 19 RRCID -> 182085 COMPL. DATE 12/10/2005 TOTAL DEPTH 10320 PERF. 7354 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 20 RRCID -> 183268 COMPL. DATE 04/11/2004 TOTAL DEPTH 9220 PERF. 5552 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	X	2415	-0-	-0-	-0-	249	1	2166	3	N	-0-					140
11		0	1946	-0-	1946	1946	205	1	1741	3	N	-0-					140
12		0	1125	-0-	1125	3071	123	1	1002	3	N	-0-					140
01		0	6966	-0-	6966	10037	5373	1	1593	3	N	-0-					140
02	16129	X	6092	-0-	-10037	-0-	4336	1	1756	3	N	-0-	103	1			37
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SAMANO WELL #: 21 RRCID -> 184524 COMPL. DATE 02/03/2008 TOTAL DEPTH 8950 PERF. 2708 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 3 RRCID -> 185100 COMPL. DATE 04/25/2005 TOTAL DEPTH 9562 PERF. 7462 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2765	-0-	-521	-0-	285	1	2480	3	N	-0-					147
11		0	3482	-0-	3482	3482	367	1	3115	3	N	-0-					147
12		0	2401	-0-	2401	5883	262	1	2139	3	N	-0-					147
01		0	10190	-0-	10190	16073	7859	1	2331	3	N	-0-					147
02	25171	X	9098	-0-	-16073	-0-	6476	1	2622	3	N	-0-	125	1			22
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					22

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SALINAS, FAUSTO ET AL WELL #: 4 RRCID -> 185840 COMPL. DATE 08/15/2001 TOTAL DEPTH 9717 PERF. 7553 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904	N	1904	-0-	-0-	-0-	195	1	1695	3	N	13					243
							14	9									
11	0		1429	-0-	1429	1429	149	1	1267	3	N	12					255
							13	9									
12	0		1362	-0-	1362	2791	147	1	1202	3	N	12					267
							13	9									
01	0		5035	-0-	5035	7826	3873	1	1149	3	N	12					279
							13	9									
*02	2800	N	4538	-0-	1738	9564	3222	1	1304	3	N	11	115	1			175
							12	9									
03	0	N	NO RPT	-0-	-0-	9564					N	NO RPT					175

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 185899 COMPL. DATE 10/28/2003 TOTAL DEPTH 9506 PERF. 6262 - 7730

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 23 RRCID -> 186382 COMPL. DATE 09/12/2001 TOTAL DEPTH 9870 PERF. 7280 - 7474

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 24 RRCID -> 187379 COMPL. DATE 08/25/2001 TOTAL DEPTH 11480 PERF. 7326 - 7561

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS WELL #: 8 RRCID -> 187691 COMPL. DATE 08/10/2006 TOTAL DEPTH 10180 PERF. 6412 - 7716

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

SALINAS, FAUSTO ET AL WELL #: 7 RRCID -> 187880 COMPL. DATE 09/23/2006 TOTAL DEPTH 10000 PERF. 6536 - 7590

10	1756	N	1756	-0-	-0-	-0-	181	1	1575	3	N	-0-					164
11	0		1660	-0-	1660	1660	175	1	1485	3	N	-0-					164
12	0		710	-0-	710	2370	78	1	632	3	N	-0-					164
01	3100	N	3138	-0-	38	2408	2420	1	718	3	N	-0-					164
02	2800	N	1925	-0-	-875	1533	1370	1	555	3	N	-0-	116	1			48
03	0	N	NO RPT	-0-	-0-	1533					N	NO RPT					48

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 25 RRCID -> 188314 COMPL. DATE 11/26/2001 TOTAL DEPTH 8640 PERF. 7182 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 27 RRCID -> 189367 COMPL. DATE 01/14/2002 TOTAL DEPTH 9030 PERF. 7014 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 29 RRCID -> 189988 COMPL. DATE 02/24/2002 TOTAL DEPTH 9000 PERF. 6854 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 26 RRCID -> 190607 COMPL. DATE 12/21/2001 TOTAL DEPTH 9500 PERF. 8162 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 32 RRCID -> 191342 COMPL. DATE 06/29/2002 TOTAL DEPTH 10622 PERF. 7930 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 37 RRCID -> 193948 COMPL. DATE 10/27/2002 TOTAL DEPTH 8500 PERF. 6254 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	7					Y	NO RPT					2

DIELMANN WELL #: 1 RRCID -> 201032 COMPL. DATE 03/30/2002 TOTAL DEPTH 9519 PERF. 7566 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
HART ET AL WELL #: 1 RRCID -> 201054 COMPL. DATE 03/26/2003 TOTAL DEPTH 9800 PERF. 7494 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES Y WELL #: 1 RRCID -> 202006 COMPL. DATE 04/17/2003 TOTAL DEPTH 9653 PERF. 7406 - 7449

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES Y WELL #: 2 RRCID -> 203055 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7258 - 7362

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 2 RRCID -> 205948 COMPL. DATE 07/14/2002 TOTAL DEPTH 10300 PERF. 7686 - 7742

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
YTURRIA L & L WELL #: 1 RRCID -> 192443 COMPL. DATE 10/01/2005 TOTAL DEPTH 8500 PERF. 6970 - 7110

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMANO (1ST MASSIVE) 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE WELL #: 3 RRCID -> 191141 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 6912 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2330	-0-	2330	2330	193	1	2124	2	Y	12					40
							13	9									
11	0		2774	-0-	2774	5104	222	1	2551	2	Y	1	35	1			6
							1	9									
12	0		4531	-0-	4531	9635	354	1	4152	2	Y	23					29
							25	9									
01	0		3281	-0-	3281	12916	311	1	2959	2	Y	10					39
							11	9									
02	16589	X	3673	-0-	-12916	-0-	324	1	3327	2	Y	20					59
							22	9									
03	4526	X	2584	-0-	-1942	-0-	235	1	2341	2	Y	7					66
							8	9									

MORSE-FORSTER UNIT WELL #: 4 RRCID -> 195194 COMPL. DATE 05/01/2003 TOTAL DEPTH 8585 PERF. 6805 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		625	-0-	625	625	52	1	573	2	Y	-0-					40
11	1530	X	750	-0-	-780	-0-	59	1	677	2	Y	13	28	1			25
							14	9									
12	1581	X	796	-0-	-785	-0-	63	1	733	2	Y	-0-					25
01	1581	X	778	-0-	-803	-0-	74	1	704	2	Y	-0-					25
02	700	N	587	-0-	-113	-0-	52	1	535	2	Y	-0-					25
03	806	N	506	-0-	-300	-0-	46	1	457	2	Y	3					28
							3	9									

FLETCHER OPERATING, LLC 273611
SALINAS, FAUSTO ET AL WELL #: 10 RRCID -> 187883 COMPL. DATE 02/05/2002 TOTAL DEPTH 7300 PERF. 6892 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	277	-0-	-963	-0-	28	1	249	3	N	-0-					96
11	1335	N	1335	-0-	-0-	-0-	141	1	1194	3	N	-0-					96
12	1370	N	1370	-0-	-0-	-0-	149	1	1221	3	N	-0-					96
01	0		3870	-0-	3870	3870	2985	1	885	3	N	-0-					96
*02	2800	N	3436	-0-	636	4506	2446	1	990	3	N	-0-	71	1			25
03	0	N	NO RPT	-0-	-0-	4506					N	NO RPT					25

SAMANO WELL #: 27 RRCID -> 189368 COMPL. DATE 01/16/2002 TOTAL DEPTH 9030 PERF. 6102 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 26 RRCID -> 190606 COMPL. DATE 12/23/2001 TOTAL DEPTH 9500 PERF. 7097 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 33 RRCID -> 191518 COMPL. DATE 08/18/2002 TOTAL DEPTH 10000 PERF. 7212 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 36 RRCID -> 192867 COMPL. DATE 10/24/2002 TOTAL DEPTH 11000 PERF. 8084 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 39 RRCID -> 194498 COMPL. DATE 12/15/2002 TOTAL DEPTH 11500 PERF. 7897 - 8303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 1 RRCID -> 194845 COMPL. DATE 02/21/2003 TOTAL DEPTH 10500 PERF. 8322 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLISS WELL #: 1 RRCID -> 195019 COMPL. DATE 12/18/2002 TOTAL DEPTH 10500 PERF. 9076 - 9166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 42 RRCID -> 195231 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 8940 - 9422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 41 RRCID -> 195234 COMPL. DATE 02/14/2003 TOTAL DEPTH 10129 PERF. 7726 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 38 RRCID -> 195616 COMPL. DATE 04/30/2003 TOTAL DEPTH 10013 PERF. 8102 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

RICHMOND WELL #: 2 RRCID -> 195696 COMPL. DATE 04/08/2003 TOTAL DEPTH 10470 PERF. 8247 - 8439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 3 RRCID -> 195704 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 8300 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 5 RRCID -> 196976 COMPL. DATE 01/12/2005 TOTAL DEPTH 11375 PERF. 8372 - 9434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					52
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

RICHMOND WELL #: 4 RRCID -> 196983 COMPL. DATE 05/26/2006 TOTAL DEPTH 10340 PERF. 8386 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16997 X	2606	-0-	-14391	-0-	12 44	1 9	2550	3	Y	40					127
11	0	794	-0-	794	794	788	3	6	9	Y	5					132
12	0	1368	-0-	1368	2162	1361	3	7	9	Y	6					138
01	0	328	-0-	328	2490	327	3	1	9	Y	1					139
02	3276 X	301	-0-	-2975	-0-	292	3	9	9	Y	8					147
03	2604 X	NO RPT	-0-	-2604	-0-					Y	NO RPT					147

DE FLORES, M. S. WELL #: 2 RRCID -> 197055 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 7582 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 10 RRCID -> 197098 COMPL. DATE 06/03/2004 TOTAL DEPTH 11000 PERF. 8164 - 9814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
DE FLORES, M. S. WELL #: 1 RRCID -> 197408 COMPL. DATE 05/04/2005 TOTAL DEPTH 10980 PERF. 6994 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	69	1	948	3	N	-0-			50
11	0		1245	-0-	1245	1245	112	1	1133	3	N	-0-			50
12	0		744	-0-	744	1989	56	1	688	3	N	-0-			50
01	3100	N	1113	-0-	-1987	2	80	1	1033	3	N	-0-			50
*02	897	N	895	-0-	-2	-0-	61	1	834	3	N	-0-			50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			50

SAMANO WELL #: 45 RRCID -> 197794 COMPL. DATE 04/14/2004 TOTAL DEPTH 10000 PERF. 8382 - 8583

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ZAMORA RUIZ WELL #: 3 RRCID -> 198221 COMPL. DATE 11/22/2003 TOTAL DEPTH 10800 PERF. 8542 - 8848

10	0		-0-	-0-	-0-	-0-					N	-0-			31
11	0		-0-	-0-	-0-	-0-					N	-0-			31
12	0		-0-	-0-	-0-	-0-					N	-0-			31
01	0		-0-	-0-	-0-	-0-					N	-0-			31
02	0	N	-0-	-0-	-0-	-0-					N	-0-			31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			31

SAMANO WELL #: 43 RRCID -> 198856 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 8062 - 8222

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAMANO WELL #: 46 RRCID -> 198860 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 7932 - 7978

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHMOND WELL #: 9 RRCID -> 200121 COMPL. DATE 09/22/2006 TOTAL DEPTH 10110 PERF. 8400 - 9320

10	223	N	223	-0-	-0-	-0-	1	1	222	3	N	-0-			26
11	0		-0-	-0-	-0-	-0-					N	-0-			26
12	0		-0-	-0-	-0-	-0-					N	-0-			26
01	0		-0-	-0-	-0-	-0-					N	-0-			26
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-			26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			26

SALINAS, FAUSTO ET AL WELL #: 7 RRCID -> 201434 COMPL. DATE 10/05/2002 TOTAL DEPTH 10000 PERF. 6536 - 6651

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
HART ET AL WELL #: 3 RRCID -> 201853 COMPL. DATE 05/07/2003 TOTAL DEPTH 9709 PERF. 7578 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT GAS UNIT WELL #: 1 RRCID -> 202367 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 7887 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203058 COMPL. DATE 09/30/2002 TOTAL DEPTH 9506 PERF. 6508 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 6 RRCID -> 203849 COMPL. DATE 06/18/2004 TOTAL DEPTH 10500 PERF. 8470 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 37 RRCID -> 204362 COMPL. DATE 10/27/2002 TOTAL DEPTH 8500 PERF. 6254 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 2 RRCID -> 206124 COMPL. DATE 10/11/2003 TOTAL DEPTH 10300 PERF. 6584 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUANA SALAS WELL #: 1 RRCID -> 208254 COMPL. DATE 11/04/2004 TOTAL DEPTH 10030 PERF. 7860 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
GARCIA "E" WELL #: 5 RRCID -> 229406 COMPL. DATE 07/13/2007 TOTAL DEPTH 11045 PERF. 6886 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1277	-0-	177	2576	132	1	1145	3	Y	-0-					67
11	0		1344	-0-	1344	3920	142	1	1202	3	Y	-0-					67
12	3100	N	1440	-0-	-1660	2260	158	1	1282	3	Y	-0-					67
01	0		4635	-0-	4635	6895	3510	1	1041	3	Y	76	81	1			62
							84	9									
*02	2800	N	4007	-0-	1207	8102	2847	1	1152	3	Y	7					69
							8	9									
03	0	N	NO RPT	-0-	-0-	8102					Y	NO RPT					69

SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 198865 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 7684 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 33 RRCID -> 203216 COMPL. DATE 07/24/2004 TOTAL DEPTH 8442 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		685	-0-	685	685	165	1	498	3	Y	20	12	1			70
							22	9									
11	0		74	-0-	74	759	16	1	50	3	Y	7	2	1			75
							8	9									
12	0		579	-0-	579	1338	141	1	430	3	Y	7	3	1			79
							8	9									
01	0		290	-0-	290	1628	71	1	218	3	Y	1	2	1			78
							1	9									
02	1648	X	20	-0-	-1628	-0-	5	1	14	3	Y	1	1	1			78
							1	9									
03	682	X	258	-0-	-424	-0-	53	1	202	3	Y	3	5	1			76
							3	9									

SAMANO (THIRD MASSIVE) 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE WELL #: 3 RRCID -> 214772 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 8523 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 20 RRCID -> 185917 COMPL. DATE 05/26/2001 TOTAL DEPTH 9220 PERF. 6973 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (THIRD MASSIVE) //CONT.// 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 23 RRCID -> 186381 COMPL. DATE 09/11/2001 TOTAL DEPTH 9870 PERF. 8038 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 24 RRCID -> 187381 COMPL. DATE 08/24/2001 TOTAL DEPTH 11480 PERF. 8243 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 19 RRCID -> 187382 COMPL. DATE 01/13/2001 TOTAL DEPTH 10320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 27 RRCID -> 188282 COMPL. DATE 01/12/2002 TOTAL DEPTH 9030 PERF. 6102 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 25 RRCID -> 188313 COMPL. DATE 11/24/2001 TOTAL DEPTH 8640 PERF. 7770 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 29 RRCID -> 188318 COMPL. DATE 06/02/2004 TOTAL DEPTH 9000 PERF. 6854 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	730	-0-	-470	1229	75 3	1 9	652	3	Y	3	23	1			38
11	2035	N	806	-0-	-1229	-0-	85	1	721	3	Y	-0-					38
12	0		1012	-0-	1012	1012	111	1	901	3	Y	-0-					38
01	0		3728	-0-	3728	4740	2875	1	853	3	Y	-0-					38
02	2800	N	3166	-0-	366	5106	2253 1	1 9	912	3	Y	1					39
03	0	N	NO RPT	-0-	-0-	5106					Y	NO RPT					39

SAMANO (THIRD MASSIVE) //CONT.// 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 32 RRCID -> 191343 COMPL. DATE 06/28/2002 TOTAL DEPTH 10622 PERF. 8680 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 2 RRCID -> 199667 COMPL. DATE 05/12/2005 TOTAL DEPTH 10300 PERF. 6584 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	63	-0-	-234	-0-	5 14	1 9	44	3	Y	13	10	1			38
11	20	N	20	-0-	-0-	-0-	2 2	1 9	16	3	Y	2					40
12	51	N	51	-0-	-0-	-0-	4 7	1 9	40	3	Y	6					46
01	0		65	-0-	65	65	48 3	1 9	14	3	Y	3	6	1			43
*02	193	N	128	-0-	-65	-0-	87 6	1 9	35	3	Y	5					48
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

DIELMANN WELL #: 2 RRCID -> 200365 COMPL. DATE 05/24/2002 TOTAL DEPTH 9825 PERF. 8254 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIELMANN WELL #: 1 RRCID -> 201033 COMPL. DATE 08/14/2002 TOTAL DEPTH 9519 PERF. 8350 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 1 RRCID -> 201055 COMPL. DATE 03/09/2003 TOTAL DEPTH 9800 PERF. 8311 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 3 RRCID -> 201855 COMPL. DATE 05/07/2003 TOTAL DEPTH 9709 PERF. 8406 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (THIRD MASSIVE) //CONT.// 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
COATES Y WELL #: 1 RRCID -> 202008 COMPL. DATE 04/17/2003 TOTAL DEPTH 9653 PERF. 7972 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES Y WELL #: 2 RRCID -> 203054 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7798 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (FOURTH MASSIVE) 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE - FORSTER UNIT WELL #: 3 RRCID -> 190337 COMPL. DATE 06/17/2002 TOTAL DEPTH 9420 PERF. 8532 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE WELL #: 1 RRCID -> 190437 COMPL. DATE 07/27/2002 TOTAL DEPTH 10630 PERF. 8595 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4596	-0-	4596	4596	381 26	1 9	4189	2	Y	24					73
11	0		4829	-0-	4829	9425	386 3	1 9	4440	2	Y	3	64	1			12
12	0		4663	-0-	4663	14088	365 25	1 9	4273	2	Y	23					35
01	0		3930	-0-	3930	18018	373 13	1 9	3544	2	Y	12					47
02	21574	X	3556	-0-	-18018	-0-	314 22	1 9	3220	2	Y	20					67
03	4991	X	3936	-0-	-1055	-0-	358 11	1 9	3567	2	Y	10					77

MORSE WELL #: 6 RRCID -> 210737 COMPL. DATE 01/11/2005 TOTAL DEPTH 10500 PERF. 8525 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		935	-0-	935	935	78	1	857	2	Y	-0-					2
11	0		1349	-0-	1349	2284	108	1	1241	2	Y	-0-					2
12	0		1233	-0-	1233	3517	97	1	1136	2	Y	-0-					2
01	0		1091	-0-	1091	4608	104	1	987	2	Y	-0-					2
02	2800	N	876	-0-	-1924	2684	78	1	798	2	Y	-0-					2
03	3100	N	872	-0-	-2228	456	80	1	792	2	Y	-0-					2

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 28 RRCID -> 188697 COMPL. DATE 06/28/2002 TOTAL DEPTH 9879 PERF. 7032 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	77	1	148	3	Y	6					52
							7	9									
11	509	N	509	-0-	-0-	-0-	139	1	362	3	Y	7	5	1			54
							8	9									
12	1569	N	1569	-0-	-0-	-0-	469	1	1076	3	Y	22					76
							24	9									
01	1436	N	1436	-0-	-0-	-0-	453	1	959	3	Y	22					98
							24	9									
*02	729	N	729	-0-	-0-	-0-	203	1	514	3	Y	11	5	1			104
							12	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

SAMANO WELL #: 31 RRCID -> 189734 COMPL. DATE 06/06/2002 TOTAL DEPTH 10500 PERF. 9218 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES SS WELL #: 1 RRCID -> 189890 COMPL. DATE 08/24/2003 TOTAL DEPTH 10500 PERF. 8134 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	670	-0-	-271	-0-	69	1	601	3	Y	-0-					1
11	0		152	-0-	152	152	16	1	136	3	Y	-0-					1
12	0		89	-0-	89	241	10	1	79	3	Y	-0-					1
01	0		447	-0-	447	688	345	1	102	3	Y	-0-					1
02	1145	N	457	-0-	-688	-0-	325	1	132	3	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAMANO WELL #: 33 RRCID -> 191336 COMPL. DATE 08/14/2002 TOTAL DEPTH 10000 PERF. 7212 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1300	-0-	100	1683	445	1	855	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	1683					Y	-0-					-0-
12	0		-0-	-0-	-0-	1683					Y	-0-					-0-
01	0		-0-	-0-	-0-	1683					Y	-0-					-0-
02	1683	N	-0-	-0-	-1683	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COATES SS WELL #: 2 RRCID -> 191392 COMPL. DATE 07/27/2002 TOTAL DEPTH 12000 PERF. 8694 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	563	-0-	-537	445	56	1	483	3	Y	22					84
							24	9									
11	751	N	306	-0-	-445	-0-	31	1	267	3	Y	7					91
							8	9									
12	166	N	166	-0-	-0-	-0-	17	1	138	3	Y	10					101
							11	9									
01	1928	N	1928	-0-	-0-	-0-	1472	1	437	3	Y	17	108	1			10
							19	9									
02	1728	N	1728	-0-	-0-	-0-	1214	1	492	3	Y	20					30
							22	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
COATES SS WELL #: 3 RRCID -> 191936 COMPL. DATE 08/15/2002 TOTAL DEPTH 10500 PERF. 8981 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		27	-0-	27	938	1	1	24	3	Y	2					61
							2	9									
11	300	N	233	-0-	-67	871	23	1	192	3	Y	16					77
							18	9									
12	1101	N	230	-0-	-871	-0-	23	1	192	3	Y	14					91
							15	9									
01	451	N	451	-0-	-0-	-0-	345	1	102	3	Y	4	75	1			20
							4	9									
*02	293	N	293	-0-	-0-	-0-	206	1	83	3	Y	4					24
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SAMANO WELL #: 30 RRCID -> 192695 COMPL. DATE 05/04/2002 TOTAL DEPTH 10500 PERF. 9606 - 9640

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 35 RRCID -> 193073 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 9204 - 9226

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 42 RRCID -> 194651 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 9202 - 9422

10	11936	X	4922	-0-	-7014	-0-	1684	1	3238	3	Y	-0-	58	1			615
11	0		3506	-0-	3506	3506	971	1	2520	3	Y	14	37	1			592
							15	9									
12	0		3009	-0-	3009	6515	898	1	2065	3	Y	42					634
							46	9									
01	0		2654	-0-	2654	9169	837	1	1772	3	Y	41					675
							45	9									
02	12203	X	3034	-0-	-9169	-0-	844	1	2139	3	Y	46	22	1			699
							51	9									
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					699

DE FLORES, M. S. WELL #: 2 RRCID -> 197059 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 9886 - 10038

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 46 RRCID -> 197790 COMPL. DATE 07/06/2006 TOTAL DEPTH 10250 PERF. 7932 - 9280

10	62	N	50	-0-	-12	-0-	17	1	33	3	N	-0-					22
11	42	N	42	-0-	-0-	-0-	12	1	30	3	N	-0-					22
12	0		13	-0-	13	13	4	1	9	3	N	-0-					22
01	0		12	-0-	12	25	4	1	8	3	N	-0-					22
02	40	N	15	-0-	-25	-0-	4	1	11	3	N	-0-					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 48 RRCID -> 199160 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 9266 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ WELL #: 2 RRCID -> 201487 COMPL. DATE 05/14/2004 TOTAL DEPTH 9350 PERF. 7316 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10051	-0-	10051	10051	99 151	1 9	9801	2	Y	137	140	1			-0-
11	0		9817	-0-	9817	19868	98	1	9719	2	Y	-0-					-0-
12	0		10006	-0-	10006	29874	95 206	1 9	9705	2	Y	187	187	1			-0-
01	0		9704	-0-	9704	39578	97 94	1 9	9513	2	Y	85	85	1			-0-
02	DLQ G-10		8641	-0-	8641	48219	86 101	1 9	8454	2	Y	92	92	1			-0-
03	56432	X	8213	-0-	-48219	-0-	80	1	8133	2	Y	-0-					-0-

DIAZ WELL #: 3 RRCID -> 207017 COMPL. DATE 12/02/2004 TOTAL DEPTH 8550 PERF. 7558 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	4810					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	4810					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4810					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4810					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4810					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4810					N	NO RPT					-0-

GARCIA WELL #: 2 RRCID -> 209361 COMPL. DATE 03/08/2005 TOTAL DEPTH 9000 PERF. 6522 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	8	7	2	1	9	Y	1	1	1			-0-
11	0		53	-0-	53	61	35	2	18	9	Y	16	16	1			-0-
12	0		48	-0-	48	109	47	2	1	9	Y	1	1	1			-0-
01	0		48	-0-	48	157	48	2			Y	-0-					-0-
02	439	N	282	-0-	-157	-0-	2 132	1 9	148	2	Y	120	120	1			-0-
03	524	N	524	-0-	-0-	-0-	3 264	1 9	257	2	Y	240	240	1			-0-

GARCIA WELL #: 3 RRCID -> 210536 COMPL. DATE 02/26/2005 TOTAL DEPTH 8200 PERF. 7437 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC //CONT.// 254264
DIAZ WELL #: 4 RRCID -> 216014 COMPL. DATE 03/11/2005 TOTAL DEPTH 8900 PERF. 6211 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		95	-0-		95	95	1	1	92	2	Y	2	2	1			7
								2	9									
11	0		90	-0-		90	185	1	1	89	2	Y	-0-					7
12	0		63	-0-		63	248	1	1	61	2	Y	1	1	1			7
								1	9									
01	0		65	-0-		65	313	1	1	64	2	Y	-0-					7
02	370	N	57	-0-		-313	-0-	1	1	55	2	Y	1	1	1			7
								1	9									
03	50	N	50	-0-		-0-	-0-	1	1	49	2	Y	-0-					7

FAULCONER ENERGY, LLC 263648
MORSE-FORSTER UNIT WELL #: 2 RRCID -> 189729 COMPL. DATE 05/13/2002 TOTAL DEPTH 9506 PERF. 7586 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3214	-0-		3214	3214	268	1	2944	2	Y	2					76
								2	9									
11	6178	X	2964	-0-		-3214	-0-	232	1	2676	2	Y	51	67	1			60
								56	9									
12	3720	X	3187	-0-		-533	-0-	251	1	2936	2	Y	-0-					60
01	3720	X	2745	-0-		-975	-0-	261	1	2484	2	Y	-0-					60
02	3360	X	2843	-0-		-517	-0-	252	1	2591	2	Y	-0-					60
03	3351	X	3351	-0-		-0-	-0-	304	1	3035	2	Y	11					71
								12	9									

MORSE WELL #: 3 RRCID -> 195629 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 7819 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 28 RRCID -> 188713 COMPL. DATE 02/14/2002 TOTAL DEPTH 9879 PERF. 8370 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 30 RRCID -> 190125 COMPL. DATE 08/06/2002 TOTAL DEPTH 10500 PERF. 8030 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

COATES SS WELL #: 1 RRCID -> 190139 COMPL. DATE 03/22/2002 TOTAL DEPTH 10500 PERF. 8134 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 31 RRCID -> 190205 COMPL. DATE 06/09/2002 TOTAL DEPTH 10500 PERF. 7892 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 33 RRCID -> 191519 COMPL. DATE 08/16/2002 TOTAL DEPTH 10000 PERF. 8220 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 34 RRCID -> 192502 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 6768 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1337	-0-	137	137	457	1	880	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	137					Y	-0-					-0-
12	0		-0-	-0-	-0-	137					Y	-0-					-0-
01	0		-0-	-0-	-0-	137					Y	-0-					-0-
02	137	N	-0-	-0-	-137	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COATES SS WELL #: 3 RRCID -> 192585 COMPL. DATE 08/31/2002 TOTAL DEPTH 10500 PERF. 8981 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 36 RRCID -> 192866 COMPL. DATE 10/19/2002 TOTAL DEPTH 11000 PERF. 8084 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11	-0-	11	4297	4	1	7	3	Y	-0-					106
11	DLQ G-10		3471	-0-	3471	7768	965	1	2506	3	Y	-0-	57	1			49
12	1700	N	997	-0-	-703	7065	297	1	685	3	Y	14					63
							15	9									
01	0		474	-0-	474	7539	149	1	317	3	Y	7					70
							8	9									
02	7672	X	133	-0-	-7539	-0-	37	1	94	3	Y	2	1	1			71
							2	9									
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					71

SAMANO WELL #: 35 RRCID -> 193071 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 8054 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 39 RRCID -> 194497 COMPL. DATE 12/14/2002 TOTAL DEPTH 11500 PERF. 7526 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	-0-	-0-	-2170	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 40 RRCID -> 194531 COMPL. DATE 05/22/2006 TOTAL DEPTH 10698 PERF. 7536 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	X	1639	-0-	-88	-0-	544	1	1045	3	Y	45					67
							50	9									
11	0		1033	-0-	1033	1033	285	1	741	3	Y	6	11	1			62
							7	9									
12	58311	X	1433	-0-	-56878	-0-	336	1	774	3	Y	294					356
							323	9									
01	0		1408	-0-	1408	1408	444	1	940	3	Y	22					378
							24	9									
02	2800	N	1641	-0-	-1159	249	456	1	1157	3	Y	25	12	1			391
							28	9									
03	0	N	NO RPT	-0-	-0-	249					Y	NO RPT					391

BLISS WELL #: 1 RRCID -> 194556 COMPL. DATE 05/11/2005 TOTAL DEPTH 10500 PERF. 8402 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	38	-0-	-49	-0-	13	1	25	3	Y	-0-					23
11	0		-0-	-0-	-0-	-0-					Y	-0-					23
12	0		-0-	-0-	-0-	-0-					Y	-0-					23
01	0		-0-	-0-	-0-	-0-					Y	-0-					23
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SAMANO WELL #: 41 RRCID -> 194647 COMPL. DATE 05/20/2005 TOTAL DEPTH 10129 PERF. 6974 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					16
11	DLQ G-10		2793	-0-	2793	2793	753	1	1956	3	Y	76	29	1			63
							84	9									
12	DLQ G-10		3106	-0-	3106	5899	927	1	2132	3	Y	43					106
							47	9									
01	0		3177	-0-	3177	9076	1002	1	2121	3	Y	49					155
							54	9									
02	2800	N	3289	-0-	489	9565	915	1	2319	3	Y	50	24	1			181
							55	9									
03	0	N	NO RPT	-0-	-0-	9565					Y	NO RPT					181

RICHMOND WELL #: 1 RRCID -> 194660 COMPL. DATE 05/02/2006 TOTAL DEPTH 10500 PERF. 8326 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RICHMOND WELL #: 2 RRCID -> 194812 COMPL. DATE 02/08/2005 TOTAL DEPTH 10470 PERF. 7822 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		3	-0-	3	3	3	3			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
DE FLORES, M. S. WELL #: 1 RRCID -> 195639 COMPL. DATE 06/19/2003 TOTAL DEPTH 10980 PERF. 8714 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHMOND WELL #: 3 RRCID -> 195709 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 9142 - 9173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHMOND WELL #: 5 RRCID -> 196977 COMPL. DATE 08/17/2003 TOTAL DEPTH 11375 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHMOND WELL #: 4 RRCID -> 197052 COMPL. DATE 07/08/2003 TOTAL DEPTH 10340 PERF. 8754 - 9334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DE FLORES, M. S. WELL #: 2 RRCID -> 197057 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 8890 - 9266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHMOND WELL #: 6 RRCID -> 197545 COMPL. DATE 06/18/2004 TOTAL DEPTH 10500 PERF. 8470 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHMOND WELL #: 10 RRCID -> 197549 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 9212 - 9222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

RICHMOND WELL #: 7 RRCID -> 198216 COMPL. DATE 10/03/2003 TOTAL DEPTH 10900 PERF. 9194 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5393	-0-	5393	5393	26	1	5367	3	Y	-0-					13
11	DLQ G-10		-0-	-0-	-0-	5393					Y	-0-					13
12	DLQ G-10		-0-	-0-	-0-	5393					Y	-0-					13
01	0		64	-0-	64	5457	64	3			Y	-0-					13
02	5983	X	526	-0-	-5457	-0-	526	3			Y	-0-					13
03	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					13

SAMANO WELL #: 47 RRCID -> 198375 COMPL. DATE 11/24/2003 TOTAL DEPTH 9150 PERF. 8460 - 8472

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 43 RRCID -> 198857 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 8344 - 8428

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 8 RRCID -> 198858 COMPL. DATE 10/19/2003 TOTAL DEPTH 10905 PERF. 9298 - 9508

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 46 RRCID -> 198861 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 8129 - 8224

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 9 RRCID -> 200125 COMPL. DATE 01/14/2004 TOTAL DEPTH 10110 PERF. 9004 - 9320

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT GAS UNIT WELL #: 1 RRCID -> 202369 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 8838 - 9084

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 199212 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 8916 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (THIRD MASSIVE) 80089 380 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE - FORSTER UNIT WELL #: 3 RRCID -> 189730 COMPL. DATE 06/17/2002 TOTAL DEPTH 9420 PERF. 8222 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2057	-0-	2057	2057	171 2	1 9	1884	2	Y	2					100
11	5753	X	3696	-0-	-2057	-0-	290 69	1 9	3337	2	Y	63	86	1			77
12	3534	X	2510	-0-	-1024	-0-	197	1	2313	2	Y	-0-					77
01	3534	X	929	-0-	-2605	-0-	88	1	841	2	Y	-0-					77
02	3472	X	533	-0-	-2939	-0-	47	1	486	2	Y	-0-					77
03	3844	X	2233	-0-	-1611	-0-	203 8	1 9	2022	2	Y	7					84

MORSE WELL #: 2 RRCID -> 190442 COMPL. DATE 07/21/2002 TOTAL DEPTH 5800 PERF. 8219 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					9
11	1140	N	2	-0-	-1138	-0-	2	2			Y	-0-	7	1			2
12	899	N	-0-	-0-	-899	-0-					Y	-0-					2
01	633	N	633	-0-	-0-	-0-	60 1	1 9	572	2	Y	1					3
02	1178	N	1178	-0-	-0-	-0-	104 8	1 9	1066	2	Y	7					10
03	1069	N	1069	-0-	-0-	-0-	97 3	1 9	969	2	Y	3					13

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 28 RRCID -> 188714 COMPL. DATE 02/12/2002 TOTAL DEPTH 9879 PERF. 8986 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES SS WELL #: 1 RRCID -> 190138 COMPL. DATE 04/25/2002 TOTAL DEPTH 10500 PERF. 8480 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 31 RRCID -> 190204 COMPL. DATE 06/08/2002 TOTAL DEPTH 10500 PERF. 9108 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (THIRD MASSIVE) //CONT.// 80089 380 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

RICHMOND WELL #: 4 RRCID -> 197053 COMPL. DATE 07/08/2003 TOTAL DEPTH 10340 PERF. 9834 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 6 RRCID -> 197364 COMPL. DATE 09/08/2003 TOTAL DEPTH 10500 PERF. 9805 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	2792	-0-	1292	6311	13	1	2779	3	Y	-0-					32
11	0		1967	-0-	1967	8278	1967	3			Y	-0-					32
12	0		1531	-0-	1531	9809	1531	3			Y	-0-					32
01	0		1392	-0-	1392	11201	1392	3			Y	-0-					32
02	2800	N	2274	-0-	-526	10675	2274	3			Y	-0-					32
03	0	N	NO RPT	-0-	-0-	10675					Y	NO RPT					32

RICHMOND WELL #: 10 RRCID -> 197550 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 9746 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 8 RRCID -> 198100 COMPL. DATE 10/19/2003 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	7	-0-	-1493	136	7	3			Y	-0-					26
11	0		2080	-0-	2080	2216	2080	3			Y	-0-					26
12	0		3318	-0-	3318	5534	3318	3			Y	-0-					26
01	0		7293	-0-	7293	12827	7293	3			Y	-0-					26
02	2800	N	834	-0-	-1966	10861	834	3			Y	-0-					26
03	0	N	NO RPT	-0-	-0-	10861					Y	NO RPT					26

RICHMOND WELL #: 7 RRCID -> 198217 COMPL. DATE 10/03/2003 TOTAL DEPTH 10900 PERF. 9706 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 42 RRCID -> 211155 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 8940 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 46 RRCID -> 214021 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 8846 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMEDAN (FRIO) 80090 300 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
VTEX ENERGY, INC. 887727
STATE TRACT 818L WELL #: A 1 RRCID -> 085547 COMPL. DATE 09/21/1977 TOTAL DEPTH 10500 PERF. 8586 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320

STATE TRACT 818L WELL #: F 1 RRCID -> 085548 COMPL. DATE 11/09/1978 TOTAL DEPTH 13000 PERF.10242 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: F 2 RRCID -> 092493 COMPL. DATE 05/05/1980 TOTAL DEPTH 12150 PERF. 8962 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: F 3 RRCID -> 092494 COMPL. DATE 05/05/1980 TOTAL DEPTH 10890 PERF. 9003 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: A 7 RRCID -> 093473 COMPL. DATE 09/13/1980 TOTAL DEPTH 10313 PERF. 8696 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: A 6 RRCID -> 093474 COMPL. DATE 09/04/1980 TOTAL DEPTH 10690 PERF. 8938 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: A 5 RRCID -> 094002 COMPL. DATE 10/07/1980 TOTAL DEPTH 12251 PERF. 8837 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMEDAN (FRIO) //CONT.// 80090 300 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
VTEX ENERGY, INC. //CONT.// 887727
STATE TRACT 818L WELL #: A 2 RRCID -> 094611 COMPL. DATE 10/17/1980 TOTAL DEPTH 12981 PERF.10090 - 11554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: A 4 RRCID -> 096205 COMPL. DATE 08/24/1980 TOTAL DEPTH 12150 PERF. 8943 - 11902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DIEGO, SW. (YEGUA B) 80178 502 ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, ESTELLA WELL #: 5 RRCID -> 122839 COMPL. DATE 09/19/1985 TOTAL DEPTH 6800 PERF. 5909 - 5920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA, ESTELLA WELL #: 7 RRCID -> 124331 COMPL. DATE 04/11/1985 TOTAL DEPTH 6786 PERF. 6230 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DIEGO, SW. (YEGUA H) 80178 505 ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
BARKLEY 'A' WELL #: 2 RRCID -> 222787 COMPL. DATE 05/23/2006 TOTAL DEPTH 6460 PERF. 6298 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46 N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
11	43 N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
12	62 N	48	-0-	-14	-0-	48	1			N	-0-					-0-
01	43 N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
02	46 N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
03	62 N	44	-0-	-18	-0-	44	1			N	-0-					-0-

SAN DIEGO SW (YEGUA 5900) 80178 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, ESTELLA "A" WELL #: 3 RRCID -> 149568 COMPL. DATE 05/31/1994 TOTAL DEPTH 6670 PERF. 5897 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40 N	40	-0-	-0-	-0-	39	1	1	9	N	1					252
11	38 N	38	-0-	-0-	-0-	37	1	1	9	N	1					253
12	42 N	42	-0-	-0-	-0-	41	1	1	9	N	1					254
01	41 N	41	-0-	-0-	-0-	40	1	1	9	N	1					255
02	42 N	42	-0-	-0-	-0-	41	1	1	9	N	1					256
03	43 N	43	-0-	-0-	-0-	42	1	1	9	N	1					257

SAN DIEGO SW (YEGUA 5900) //CONT.// 80178 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
B.P. PRODUCTIONS INC. //CONT.// 040797
GARCIA, ESTELLA WELL #: 7 RRCID -> 170569 COMPL. DATE 10/07/1998 TOTAL DEPTH 6786 PERF. 5850 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	40	1	1	9	N	1					256
11	39	N	39	-0-	-0-	-0-	38	1	1	9	N	1					257
12	41	N	41	-0-	-0-	-0-	40	1	1	9	N	1					258
01	42	N	42	-0-	-0-	-0-	41	1	1	9	N	1					259
02	43	N	43	-0-	-0-	-0-	42	1	1	9	N	1					260
03	45	N	45	-0-	-0-	-0-	44	1	1	9	N	1					261

TC OIL AND GAS, LLC 840303
CANALES WELL #: 3 RRCID -> 179282 COMPL. DATE 09/06/2000 TOTAL DEPTH 6900 PERF. 6009 - 6014

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANALES-MARTIN GAS UNIT WELL #: 1 RRCID -> 180222 COMPL. DATE 10/18/2000 TOTAL DEPTH 6900 PERF. 6040 - 6106

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCAFEE-BOX WELL #: 1 RRCID -> 181607 COMPL. DATE 02/16/2001 TOTAL DEPTH 6626 PERF. 6155 - 6164

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 181764 COMPL. DATE 02/20/2001 TOTAL DEPTH 6500 PERF. 6101 - 6106

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAN DIEGO, SW (YEGUA 6000) 80178 555 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TC OIL AND GAS, LLC 840303
CANALES A WELL #: 1 RRCID -> 178209 COMPL. DATE 07/11/2000 TOTAL DEPTH 6881 PERF. 6072 - 6078

10	14B2 EXT	NO RPT	-0-	-0-	360						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	360						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	360						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	360						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	360						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	360						N	NO RPT					-0-

SAN DIEGO, SW (YEGUA 6000) //CONT.// 80178 555 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TC OIL AND GAS, LLC //CONT.// 840303
CANALES-MARTIN GAS UNIT WELL #: 1 RRCID -> 182317 COMPL. DATE 02/20/2001 TOTAL DEPTH 6900 PERF. 6040 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DIEGO, SW (YEGUA 6150) 80178 562 NON-ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, GENARO WELL #: 2 RRCID -> 197736 COMPL. DATE 10/17/2003 TOTAL DEPTH 6739 PERF. 6165 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	390	-0-	-416	-0-	387	2	3	9	N	3					34
11	209	N	209	-0-	-0-	-0-	206	2	3	9	N	3					37
12	558	N	307	-0-	-251	-0-	305	2	2	9	N	2					39
01	403	N	140	-0-	-263	-0-	137	2	3	9	N	3					42
02	223	N	223	-0-	-0-	-0-	220	2	3	9	N	3					45
03	310	N	30	-0-	-280	-0-	29	2	1	9	N	1					46

SAN FERNANDO (LOBO 9600) 80231 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
SAN FERNANDO MINERALS WELL #: 1 RRCID -> 116782 COMPL. DATE 05/09/1985 TOTAL DEPTH 10203 PERF. 9618 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		139	-0-	139	139	11	1	128	2	Y	-0-					-0-
11	0		123	-0-	123	262	10	1	113	2	Y	-0-					-0-
12	0		159	-0-	159	421	11	1	148	2	Y	-0-					-0-
01	0		200	-0-	200	621	13	1	187	2	Y	-0-					-0-
02	634	N	13	-0-	-621	-0-	1	1	12	2	Y	-0-					-0-
03	155	N	123	-0-	-32	-0-	8	1	115	2	Y	-0-					-0-

SAN IDELFONSO (LOBO) 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
SCHWARZ WELL #: 3 RRCID -> 112634 COMPL. DATE 07/07/1984 TOTAL DEPTH 7022 PERF. 6224 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
12	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	6	1	87	3	N	-0-					-0-

MALAKOFF-PETERSON WELL #: 2 RRCID -> 124134 COMPL. DATE 04/27/1987 TOTAL DEPTH 7000 PERF. 6166 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1097	-0-	1097	1097	72	1	1025	3	N	-0-					100
11	0		881	-0-	881	1978	55	1	826	3	N	-0-					100
12	0		1011	-0-	1011	2989	61	1	950	3	N	-0-					100
01	0		1014	-0-	1014	4003	62	1	952	3	N	-0-					100
02	2800	N	905	-0-	-1895	2108	55	1	850	3	N	-0-					100
03	3098	N	990	-0-	-2108	-0-	62	1	928	3	N	-0-					100

COG MALAKOFF - PETERSON "A" WELL #: 2 RRCID -> 125837 COMPL. DATE 11/19/1987 TOTAL DEPTH 6988 PERF. 6374 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					13
11	360	N	305	-0-	-55	-0-	19	1	286	3	N	-0-					13
12	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-					13
01	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					13
02	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					13
03	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-					13

SAN IDELFONSO (LOBO) //CONT.// 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
JOHNSON WELL #: 1 RRCID -> 126826 COMPL. DATE 03/02/1988 TOTAL DEPTH 7000 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

MALAKOFF - PETERSON WELL #: 4 RRCID -> 127627 COMPL. DATE 10/04/1994 TOTAL DEPTH 6800 PERF. 5878 - 6148

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARZ WELL #: 6 RRCID -> 128191 COMPL. DATE 06/23/1988 TOTAL DEPTH 6780 PERF. 6049 - 6162

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2 RRCID -> 130409 COMPL. DATE 09/25/1994 TOTAL DEPTH 6800 PERF. 5884 - 5937

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

SCHWARZ WELL #: 7 RRCID -> 131679 COMPL. DATE 08/01/1989 TOTAL DEPTH 7100 PERF. 6270 - 6378

10	952	N	952	-0-	-0-	-0-	63	1	889	3	N	-0-					46
11	900	N	758	-0-	-142	-0-	48	1	710	3	N	-0-					46
12	930	N	861	-0-	-69	-0-	52	1	809	3	N	-0-					46
01	961	N	845	-0-	-116	-0-	52	1	793	3	N	-0-					46
02	867	N	867	-0-	-0-	-0-	53	1	814	3	N	-0-					46
03	968	N	968	-0-	-0-	-0-	61	1	907	3	N	-0-					46

COG MALAKOFF-PETERSON "A" WELL #: 3-U RRCID -> 135957 COMPL. DATE 07/07/1990 TOTAL DEPTH 6865 PERF. 6174 - 6252

10	1054	N	647	-0-	-407	-0-	43	1	604	3	N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	60	1	888	3	N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	78	1	1226	3	N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	69	1	1072	3	N	-0-					-0-
02	896	N	890	-0-	-6	-0-	54	1	836	3	N	-0-					-0-
03	1054	N	1050	-0-	-4	-0-	65	1	985	3	N	-0-					-0-

CHAMBERLAIN-GONGORA UNIT WELL #: 3 RRCID -> 150547 COMPL. DATE 06/04/1994 TOTAL DEPTH 6840 PERF. 6586 - 6626

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN IDELFONSO (LOBO) //CONT.// 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
C.D.U. WELL #: 4 RRCID -> 152247 COMPL. DATE 10/11/1994 TOTAL DEPTH 6745 PERF. 6152 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

VELA WELL #: RRCID -> 155930 COMPL. DATE 10/20/1995 TOTAL DEPTH 7022 PERF. 6422 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 05/08/2020

WRIGHT, L. A. ET AL WELL #: 14 RRCID -> 162977 COMPL. DATE 05/07/1997 TOTAL DEPTH 6250 PERF. 5426 - 5457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

JOHNSON WELL #: 3 RRCID -> 165838 COMPL. DATE 06/27/1997 TOTAL DEPTH 7975 PERF. 7418 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
LINK RANCH WELL #: 1 RRCID -> 126644 COMPL. DATE 02/16/1988 TOTAL DEPTH 7200 PERF. 5907 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	3058	-0-	3058	3058	350	1	2686	2	N	20	157	1			40
							22	9									
11		0	2762	-0-	2762	5820	324	1	2364	2	N	67					107
							74	9									
12		0	3120	-0-	3120	8940	390	1	2727	2	N	3					110
							3	9									
01		0	2940	-0-	2940	11880	387	1	2553	2	N	-0-					110
02	14673	X	2793	-0-	-11880	-0-	364	1	2429	2	N	-0-					110
03	3131	X	2841	-0-	-290	-0-	369	1	2472	2	N	-0-					110

LINK RANCH WELL #: 4 RRCID -> 129388 COMPL. DATE 12/17/1988 TOTAL DEPTH 6900 PERF. 5794 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	1853	-0-	1853	1853	214	1	1639	2	N	-0-					101
11		0	2016	-0-	2016	3869	243	1	1773	2	N	-0-					101
12		0	1492	-0-	1492	5361	187	1	1305	2	N	-0-					101
01		0	1865	-0-	1865	7226	246	1	1619	2	N	-0-					101
02	2800	N	1569	-0-	-1231	5995	204	1	1365	2	N	-0-					101
03	3100	N	1824	-0-	-1276	4719	237	1	1587	2	N	-0-					101

SAN IDELFONSO (LOBO) //CONT.// 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
FAULCONER ENERGY, LLC //CONT.// 263648
LINK RANCH WELL #: 6 RRCID -> 210970 COMPL. DATE 07/02/2005 TOTAL DEPTH 7000 PERF. 6135 - 6163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1836	-0-	1836	1836	212	1	1624	2	N	-0-					110
11	0		1512	-0-	1512	3348	182	1	1330	2	N	-0-					110
12	0		1589	-0-	1589	4937	199	1	1390	2	N	-0-					110
01	0		1077	-0-	1077	6014	142	1	935	2	N	-0-					110
02	2800	N	1013	-0-	-1787	4227	132	1	881	2	N	-0-					110
03	3100	N	1103	-0-	-1997	2230	143	1	960	2	N	-0-					110

SAN MANUEL (8350) 80272 820 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM ENGINEERING COMPANY 521539
GARZA, JUAN WELL #: 2 RRCID -> 119599 COMPL. DATE 12/12/1985 TOTAL DEPTH 9250 PERF. 3480 - 3510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2023

SAN MANUEL (9600) 80272 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM ENGINEERING COMPANY 521539
GARZA, JUAN A. ET AL WELL #: 1 RRCID -> 111666 COMPL. DATE 04/05/1984 TOTAL DEPTH 9718 PERF. 9613 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2023

SAN RAMON (8300) 80359 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MARTINEZ, E.L. GAS UNIT 1 WELL #: 5 RRCID -> 225793 COMPL. DATE 02/10/2007 TOTAL DEPTH 11508 PERF. 8048 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, E.L. GAS UNIT 1 WELL #: 1 RRCID -> 289631 COMPL. DATE 04/29/2017 TOTAL DEPTH 11155 PERF. 8280 - 8318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN RAMON (8300) //CONT.// 80359 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
WOODS CHRISTIAN WELL #: 22 RRCID -> 141312 COMPL. DATE 06/16/1992 TOTAL DEPTH 13576 PERF. 8207 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		851	-0-	851	851	105	1	669	2	Y	70	70	0			15
							77	9									
11	0		712	-0-	712	1563	88	1	558	2	Y	60	60	0			15
							66	9									
12	2321	N	758	-0-	-1563	-0-	94	1	606	2	Y	53	58	0			10
							58	9									
01	0		811	-0-	811	811	108	1	693	2	Y	9	17	0			2
							10	9									
02	1240	N	429	-0-	-811	-0-	62	1	358	2	Y	8	8	0			2
							9	9									
*03	793	N	793	-0-	-0-	-0-	106	1	677	2	Y	9	9	0			2
							10	9									

SAN ROMAN (JACKSON 7-K) 80373 125 NON-ASSOCIATED ONE WELL CNTY: STARR
PLATINUM OIL & GAS, L.L.C. 667941
GUERRA, H. P. WELL #: 3 RRCID -> 040984 COMPL. DATE 11/14/1966 TOTAL DEPTH 3908 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ROMAN, W. (2000) 80379 300 NON-ASSOCIATED ONE WELL CNTY: STARR
PLATINUM OIL & GAS, L.L.C. 667941
GUERRA, V.H., ET AL WELL #: 16 RRCID -> 074067 COMPL. DATE 11/14/1977 TOTAL DEPTH 4576 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN SALVADOR (CONSOLIDATED FRIO) 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEGUELLO OPERATING LLC 210225
RIO GRANDE GAS UNIT II WELL #: 2 RRCID -> 134140 COMPL. DATE 03/30/1990 TOTAL DEPTH 7597 PERF. 7544 - 7597

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIO GRANDE GAS UNIT II WELL #: 1 RRCID -> 134326 COMPL. DATE 04/04/1990 TOTAL DEPTH 8830 PERF. 7956 - 7968

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN SALVADOR (CONSOLIDATED FRIO)//CONT.// 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEGUELLO OPERATING LLC //CONT.// 210225
RIO GRANDE GAS UNIT II WELL #: 7-L RRCID -> 148907 COMPL. DATE 11/15/1993 TOTAL DEPTH 9010 PERF. 8473 - 8714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RIO GRANDE GAS UNIT I WELL #: 1 RRCID -> 149408 COMPL. DATE 08/25/1995 TOTAL DEPTH 8950 PERF. 8225 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HARDING, GLEN WELL #: 1 RRCID -> 154431 COMPL. DATE 06/09/1998 TOTAL DEPTH 9766 PERF. 7280 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HARDING, GLEN WELL #: 2 RRCID -> 193585 COMPL. DATE 05/09/2000 TOTAL DEPTH 7802 PERF. 6534 - 6768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			98
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			98

HARDING, GLEN WELL #: 3 RRCID -> 193920 COMPL. DATE 02/11/2003 TOTAL DEPTH 8110 PERF. 6740 - 6760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARDING, GLEN WELL #: 5 RRCID -> 208348 COMPL. DATE 01/03/2005 TOTAL DEPTH 7800 PERF. 6656 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAN SALVADOR (CONSOLIDATED FRIO)//CONT.// 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
DE CAVAZOS, C. C. WELL #: 5 RRCID -> 014021 COMPL. DATE 05/30/1962 TOTAL DEPTH 16684 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DECAVAZOS, C.C. WELL #: 3 RRCID -> 122837 COMPL. DATE 12/02/1986 TOTAL DEPTH 8750 PERF. 7898 - 7906

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DECAVAZOS, C.C. WELL #: 4 RRCID -> 124524 COMPL. DATE 06/16/1987 TOTAL DEPTH 8992 PERF. 8080 - 8096

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DECAVAZOS, C. C. WELL #: 3 RRCID -> 137796 COMPL. DATE 02/26/1991 TOTAL DEPTH 8750 PERF. 6744 - 6756

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LUCKY LAD ENERGY, LLC 512179
ENGELMAN COMMUNITY -A- WELL #: 3 RRCID -> 013977 COMPL. DATE 05/28/1955 TOTAL DEPTH 6618 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILCOX, H. E. WELL #: 1 RRCID -> 013984 COMPL. DATE 03/01/1953 TOTAL DEPTH 6623 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SAN SALVADOR (CONSOLIDATED FRIO)//CONT.// 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
LUCKY LAD ENERGY, LLC //CONT.// 512179
ENGLEMAN, J. C., JR. WELL #: 4 RRCID -> 013995 COMPL. DATE 06/15/1950 TOTAL DEPTH 7833 PERF. 6505 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	7537					Y	-0-					63
11	0		-0-	-0-	-0-	7537					Y	-0-					63
12	0		-0-	-0-	-0-	7537					Y	-0-					63
01	0		-0-	-0-	-0-	7537					Y	-0-					63
*02	2800	N	-0-	-0-	-2800	4737					Y	-0-					63
*03	3100	N	-0-	-0-	-3100	1637					Y	-0-					63

YOUNGBLOOD GAS UNIT WELL #: 1 RRCID -> 014004 COMPL. DATE 07/29/1955 TOTAL DEPTH N/A PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					38
11	0		-0-	-0-	-0-	-0-					N	-0-					38
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0		-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

ENGLEMAN, J. C., JR. WELL #: 5 RRCID -> 014022 COMPL. DATE 05/07/1962 TOTAL DEPTH 5300 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARDENAS, JOSEFA WELL #: 5 RRCID -> 033078 COMPL. DATE 04/08/1964 TOTAL DEPTH 12020 PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN YGNACIO (WILCOX) 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BNR OPERATING, LLC 077577
GARZA, AMERICA ET AL WELL #: 1 RRCID -> 125326 COMPL. DATE 09/18/1987 TOTAL DEPTH 9398 PERF. 8849 - 9089

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
SANTA MARIA WELL #: 1 RRCID -> 160745 COMPL. DATE 11/13/1996 TOTAL DEPTH 9500 PERF. 8988 - 8998

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN YGNACIO (WILCOX) //CONT.// 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

MERCURIO WELL #: 1 RRCID -> 161561 COMPL. DATE 02/16/1997 TOTAL DEPTH 8750 PERF. 8326 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1679	-0-	1679	1679	138	1	1541	2	N	-0-					-0-
11	0		1480	-0-	1480	3159	93	1	1387	2	N	-0-					-0-
12	0		1591	-0-	1591	4750	100	1	1491	2	N	-0-					-0-
01	0		1128	-0-	1128	5878	71	1	1057	2	N	-0-					-0-
02	2800	N	1402	-0-	-1398	4480	83	1	1319	2	N	-0-					-0-
03	3100	N	1359	-0-	-1741	2739	71	1	1288	2	N	-0-					-0-

MERCURIO WELL #: 3 RRCID -> 165491 COMPL. DATE 10/13/1997 TOTAL DEPTH 8700 PERF. 8334 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1477	-0-	1477	1477	121	1	1356	2	N	-0-					-0-
11	0		1263	-0-	1263	2740	79	1	1184	2	N	-0-					-0-
12	0		1272	-0-	1272	4012	80	1	1192	2	N	-0-					-0-
01	0		924	-0-	924	4936	58	1	866	2	N	-0-					-0-
02	2800	N	1309	-0-	-1491	3445	77	1	1232	2	N	-0-					-0-
03	3100	N	1414	-0-	-1686	1759	74	1	1340	2	N	-0-					-0-

ACELA WELL #: 1 RRCID -> 165936 COMPL. DATE 10/13/1997 TOTAL DEPTH 8906 PERF. 8504 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1105	-0-	1105	1105	91	1	1014	2	N	-0-					-0-
11	0		1033	-0-	1033	2138	65	1	968	2	N	-0-					-0-
12	0		1146	-0-	1146	3284	72	1	1074	2	N	-0-					-0-
01	0		848	-0-	848	4132	53	1	795	2	N	-0-					-0-
02	2800	N	991	-0-	-1809	2323	59	1	932	2	N	-0-					-0-
03	3100	N	881	-0-	-2219	104	46	1	835	2	N	-0-					-0-

MERCURIO WELL #: 4 RRCID -> 166627 COMPL. DATE 01/14/1998 TOTAL DEPTH 8700 PERF. 8257 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1352	-0-	1352	1352	111	1	1241	2	N	-0-					-0-
11	0		1234	-0-	1234	2586	77	1	1157	2	N	-0-					-0-
12	0		1425	-0-	1425	4011	89	1	1336	2	N	-0-					-0-
01	0		1012	-0-	1012	5023	64	1	948	2	N	-0-					-0-
02	2800	N	1441	-0-	-1359	3664	85	1	1356	2	N	-0-					-0-
03	3100	N	1389	-0-	-1711	1953	73	1	1316	2	N	-0-					-0-

ADELFA WELL #: 1 RRCID -> 167559 COMPL. DATE 03/29/1998 TOTAL DEPTH 8704 PERF. 6636 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2847	-0-	2847	2847	234	1	2613	2	N	-0-					-0-
11	0		2248	-0-	2248	5095	141	1	2107	2	N	-0-					-0-
12	0		2465	-0-	2465	7560	154	1	2311	2	N	-0-					-0-
01	0		1621	-0-	1621	9181	102	1	1519	2	N	-0-					-0-
02	2800	N	2037	-0-	-763	8418	120	1	1917	2	N	-0-					-0-
03	3100	N	1618	-0-	-1482	6936	85	1	1533	2	N	-0-					-0-

LAURO WELL #: 1 RRCID -> 168199 COMPL. DATE 04/28/1998 TOTAL DEPTH 9000 PERF. 8682 - 8861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		263	-0-	263	263	22	1	241	2	N	-0-					-0-
11	0		233	-0-	233	496	15	1	218	2	N	-0-					-0-
12	0		199	-0-	199	695	12	1	187	2	N	-0-					-0-
01	0		191	-0-	191	886	12	1	179	2	N	-0-					-0-
02	1097	N	211	-0-	-886	-0-	12	1	199	2	N	-0-					-0-
03	186	N	88	-0-	-98	-0-	5	1	83	2	N	-0-					-0-

TREVINO, J. B. WELL #: 1 RRCID -> 168511 COMPL. DATE 05/23/1998 TOTAL DEPTH 8660 PERF. 8269 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1240	-0-	1240	1240	102	1	1138	2	N	-0-					-0-
11	0		1022	-0-	1022	2262	64	1	958	2	N	-0-					-0-
12	0		1090	-0-	1090	3352	68	1	1022	2	N	-0-					-0-
01	0		701	-0-	701	4053	44	1	657	2	N	-0-					-0-
02	2800	N	1029	-0-	-1771	2282	61	1	968	2	N	-0-					-0-
03	3061	N	779	-0-	-2282	-0-	41	1	738	2	N	-0-					-0-

SAN YGNACIO (WILCOX) //CONT.// 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SERAFIN WELL #: 1 RRCID -> 169511 COMPL. DATE 06/18/1998 TOTAL DEPTH 8900 PERF. 8024 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1013	-0-	1013	1013	83	1	930	2	N	-0-					-0-
11	0		761	-0-	761	1774	48	1	713	2	N	-0-					-0-
12	0		943	-0-	943	2717	59	1	884	2	N	-0-					-0-
01	0		829	-0-	829	3546	52	1	777	2	N	-0-					-0-
02	2800	N	1071	-0-	-1729	1817	63	1	1008	2	N	-0-					-0-
03	2658	N	841	-0-	-1817	-0-	44	1	797	2	N	-0-					-0-

TREVINO, J. B. WELL #: 4 RRCID -> 175539 COMPL. DATE 10/15/2000 TOTAL DEPTH 8900 PERF. 8202 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1196	-0-	1196	1196	98	1	1098	2	N	-0-					-0-
11	0		1186	-0-	1186	2382	74	1	1112	2	N	-0-					-0-
12	0		1578	-0-	1578	3960	99	1	1479	2	N	-0-					-0-
01	0		1005	-0-	1005	4965	63	1	942	2	N	-0-					-0-
02	2800	N	1427	-0-	-1373	3592	84	1	1343	2	N	-0-					-0-
03	3100	N	1329	-0-	-1771	1821	70	1	1259	2	N	-0-					-0-

TREVINO, J. B. WELL #: 6 RRCID -> 179396 COMPL. DATE 09/20/2000 TOTAL DEPTH 8950 PERF. 8206 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	29	1	326	2	N	-0-					-0-
11	0		135	-0-	135	490	8	1	127	2	N	-0-					-0-
12	0		103	-0-	103	593	6	1	97	2	N	-0-					-0-
01	0		102	-0-	102	695	6	1	96	2	N	-0-					-0-
02	868	N	173	-0-	-695	-0-	10	1	163	2	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	9	1	160	2	N	-0-					-0-

ACELA WELL #: 2 RRCID -> 180289 COMPL. DATE 11/04/2000 TOTAL DEPTH 8900 PERF. 8495 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		22	-0-	22	22	2	1	20	2	N	-0-					-0-
11	0		68	-0-	68	90	4	1	64	2	N	-0-					-0-
12	0		58	-0-	58	148	4	1	54	2	N	-0-					-0-
01	0		52	-0-	52	200	3	1	49	2	N	-0-					-0-
02	241	N	41	-0-	-200	-0-	2	1	39	2	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					-0-

TEXXCO ENERGY SERVICES INC 850917
KING "B" WELL #: 3A RRCID -> 199474 COMPL. DATE 01/28/2004 TOTAL DEPTH 9100 PERF. 3100 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "B" WELL #: 4 RRCID -> 228087 COMPL. DATE 08/20/2004 TOTAL DEPTH 4200 PERF. 3360 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN YGNACIO, E. (WILCOX 8600) 80410 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
COLUMBUS ENERGY, LLC 169313
GUADALUPE WELL #: 1 RRCID -> 186564 COMPL. DATE 11/14/2001 TOTAL DEPTH 8650 PERF. 8118 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
TREVINO, J. B. WELL #: 3 RRCID -> 173662 COMPL. DATE 07/02/1999 TOTAL DEPTH 8820 PERF. 8136 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		536	-0-	536	536	44	1	492	2	N	-0-					-0-
11	0		664	-0-	664	1200	42	1	622	2	N	-0-					-0-
12	0		765	-0-	765	1965	48	1	717	2	N	-0-					-0-
01	0		563	-0-	563	2528	35	1	528	2	N	-0-					-0-
02	2800	N	697	-0-	-2103	425	41	1	656	2	N	-0-					-0-
03	1088	N	663	-0-	-425	-0-	35	1	628	2	N	-0-					-0-

SERAFIN WELL #: 2 RRCID -> 176273 COMPL. DATE 02/12/2000 TOTAL DEPTH 8880 PERF. 8401 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	2	1	18	2	N	-0-					-0-
11	0		17	-0-	17	37	1	1	16	2	N	-0-					-0-
12	0		7	-0-	7	44	7	2			N	-0-					-0-
01	0		23	-0-	23	67	1	1	22	2	N	-0-					-0-
02	68	N	1	-0-	-67	-0-	1	2			N	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

TREVINO, J. B. WELL #: 5 RRCID -> 177024 COMPL. DATE 09/11/2000 TOTAL DEPTH 8800 PERF. 8180 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		851	-0-	851	851	70	1	781	2	N	-0-					-0-
11	0		741	-0-	741	1592	46	1	695	2	N	-0-					-0-
12	0		809	-0-	809	2401	51	1	758	2	N	-0-					-0-
01	0		463	-0-	463	2864	29	1	434	2	N	-0-					-0-
02	2800	N	630	-0-	-2170	694	37	1	593	2	N	-0-					-0-
03	1264	N	570	-0-	-694	-0-	30	1	540	2	N	-0-					-0-

SANTA ANA (MARKS) 80810 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. 412178
SANTA ANA WELL #: 1 RRCID -> 169296 COMPL. DATE 06/29/1998 TOTAL DEPTH 15543 PERF. 12094 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	198	198	1			Y	-0-					-0-
11	988	N	790	-0-	-198	-0-	300	1	490	2	Y	-0-					-0-
12	0		763	-0-	763	763	210	1	553	2	Y	-0-					-0-
01	0		245	-0-	245	1008	66	1	179	2	Y	-0-					-0-
02	1406	N	398	-0-	-1008	-0-	60	1	338	2	Y	-0-					-0-
03	496	N	319	-0-	-177	-0-	122	1	197	2	Y	-0-					-0-

AMARILLA, ROSA WELL #: 1 RRCID -> 169717 COMPL. DATE 07/29/1998 TOTAL DEPTH 12500 PERF. 12089 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
11	14B2	EXT	2	-0-	2	23	1	1	1	2	Y	-0-					-0-
12	14B2	EXT	667	-0-	667	690	184	1	483	2	Y	-0-					-0-
01	14B2	EXT	1190	-0-	1190	1880	321	1	869	2	Y	-0-					-0-
02	14B2	EXT	1419	-0-	1419	3299	214	1	1205	2	Y	-0-					-0-
03	3817	X	518	-0-	-3299	-0-	198	1	320	2	Y	-0-					-0-

SANTA ANA (MARKS) //CONT.// 80810 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SANTA ANA (DAVIS) WELL #: 1 RRCID -> 221935 COMPL. DATE 05/07/2006 TOTAL DEPTH 13000 PERF.12448 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	210	210	1			N	-0-					180
11	480	N	155	-0-	-325	-0-	59	1	96	2	N	-0-					180
12	0		349	-0-	349	349	96	1	251	2	N	2					182
							2	9									
01	0		431	-0-	431	780	116	1	315	2	N	-0-					182
02	958	N	178	-0-	-780	-0-	27	1	151	2	N	-0-					182
03	341	N	165	-0-	-176	-0-	63	1	102	2	N	-0-					182

SANTA ANA (SWEENEY 5) 80810 375 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SAFARI PRODUCTION COMPANY, INC. 743197
MEYERS WELL #: 1 RRCID -> 216534 COMPL. DATE 02/15/2006 TOTAL DEPTH 10268 PERF. 9770 - 9780

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA CRUZ, N. (YEGUA 8800) 80849 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDERXP LTD. 907320
VERA TRUST WELL #: 1 RRCID -> 222410 COMPL. DATE 08/12/2006 TOTAL DEPTH 9200 PERF. 8780 - 8794

10	0		-0-	-0-	-0-	-0-					N	-0-					129
11	0		-0-	-0-	-0-	-0-					N	-0-					129
12	0		-0-	-0-	-0-	-0-					N	-0-					129
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129

VERA TRUST WELL #: 3 RRCID -> 225848 COMPL. DATE 03/21/2007 TOTAL DEPTH 9025 PERF. 8802 - 8822

10	0		-0-	-0-	-0-	-0-					N	-0-					51
11	0		-0-	-0-	-0-	-0-					N	-0-					51
12	0		841	-0-	841	841	810	2	31	9	N	28					79
01	1702	N	861	-0-	-841	-0-	861	2			N	-0-					79
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79

VERA TRUST WELL #: 2 RRCID -> 226914 COMPL. DATE 09/10/2020 TOTAL DEPTH 9025 PERF. 6776 - 6782

10	0		50	-0-	50	50	50	2			N	-0-					-0-
11	0		15	-0-	15	65	15	2			N	-0-					-0-
12	0		841	-0-	841	906	810	2	31	9	N	28					28
01	1767	X	861	-0-	-906	-0-	861	2			N	-0-					-0-
02	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

VERA TRUST WELL #: 4 RRCID -> 231273 COMPL. DATE 09/24/2007 TOTAL DEPTH 9025 PERF. 8780 - 8806

10	0		-0-	-0-	-0-	-0-					N	-0-					105
11	0		-0-	-0-	-0-	-0-					N	-0-					105
12	0		841	-0-	841	841	810	2	31	9	N	28					133
01	1702	N	861	-0-	-841	-0-	861	2			N	-0-					133
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133

SANTA FE (ZONE 4) 80863 780 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH "B" WELL #: 202 RRCID -> 217177 COMPL. DATE 05/25/2005 TOTAL DEPTH 6765 PERF. 6590 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE (12450) 80863 950 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 123 RRCID -> 209862 COMPL. DATE 03/01/2005 TOTAL DEPTH 14900 PERF. 12206 - 12214

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 119 RRCID -> 290447 COMPL. DATE 02/17/2021 TOTAL DEPTH 14450 PERF. 12706 - 12726

10	3443	R	2833	-0-	-610	-0-	2785	2	48	9	Y	44	46	1			8
11	1754	R	1754	-0-	-0-	-0-	1711	2	43	9	Y	39	28	1			19
12	1736	#	1414	-0-	-322	-0-	1366	2	48	9	Y	44	48	1			15
01	2821	#	1253	-0-	-1568	-0-	1200	2	53	9	Y	48	48	1			15
02	2548	#	1145	-0-	-1403	-0-	1099	2	46	9	Y	42	39	1			18
03	2821	#	1389	-0-	-1432	-0-	1346	2	43	9	Y	39	38	1			19

SANTA FE, EAST (7100) 80864 925 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 8 RRCID -> 182747 COMPL. DATE 02/26/2010 TOTAL DEPTH 7500 PERF. 5218 - 5582

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SANTA FE, S. (MASSIVE 2ND) 80867 105 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 129 RRCID -> 287104 COMPL. DATE 07/18/2019 TOTAL DEPTH 14634 PERF. 8106 - 8116

10	16771	10929	-0-	-5842	35634	10761	2	168	9	Y	153	161	1			46
11	16230	9843	-0-	-6387	29247	9686	2	157	9	Y	143	104	1			85
12	16771	10777	-0-	-5994	23253	10598	2	179	9	Y	163	177	1			71
01	16771	9892	-0-	-6879	16374	9693	2	199	9	Y	181	180	1			72
02	15148	7911	-0-	-7237	9137	7769	2	142	9	Y	129	119	1			82
03	16771	12556	-0-	-4215	4922	12400	2	156	9	Y	142	139	1			85

SANTA FE, SOUTH (ZONE 3) 80867 476 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH "B" WELL #: 201 RRCID -> 210427 COMPL. DATE 05/17/2005 TOTAL DEPTH 7550 PERF. 7008 - 7040

10	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	296	-0-	296	296	79	1	217	2		Y	-0-					-0-
12	0	-0-	-0-	-0-	296						Y	-0-					-0-
01	0	-0-	-0-	-0-	296						Y	-0-					-0-
02	296	R	-0-	-0-	-296	-0-					Y	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-

SANTA MARIA (8350 FRIO) 80881 284 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SOMNITZ WELL #: 1 RRCID -> 014075 COMPL. DATE 12/29/1959 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					102
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					102
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					102
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					102
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					102
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					102

PLUGGED AND ABANDONED_____ 09/03/2021

SANTA ROSA (10,700) 80924 666 NON-ASSOCIATED CAPACITY CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION 216748
MCGILL, H. F. WELL #: 2 RRCID -> 014083 COMPL. DATE 07/10/1959 TOTAL DEPTH 11178 PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0		598	-0-	598	598	41	1	557	2	Y	-0-					-0-
11	0		538	-0-	538	1136	36	1	502	2	Y	-0-					-0-
12	0		550	-0-	550	1686	42	1	508	2	Y	-0-					-0-
01	0		461	-0-	461	2147	44	1	417	2	Y	-0-					-0-
02	2751	N	604	-0-	-2147	-0-	45	1	559	2	Y	-0-					-0-
03	558	N	470	-0-	-88	-0-	38	1	432	2	Y	-0-					-0-

STEWART WELL #: A 4 RRCID -> 151377 COMPL. DATE 08/17/1994 TOTAL DEPTH 11074 PERF.10818 - 10978

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	5022	X	2761	-0-	-2261	-0-	187	1	2560	2	Y	13					27
							14	9									
11	4860	X	3815	-0-	-1045	-0-	253	1	3536	2	Y	24	30	1			21
							26	9									
12	5022	X	4125	-0-	-897	-0-	310	1	3790	2	Y	23	37	1			7
							25	9									
01	4154	X	1750	-0-	-2404	-0-	165	1	1571	2	Y	13					20
							14	9									
02	3752	X	3314	-0-	-438	-0-	246	1	3034	2	Y	31	31	1			20
							34	9									
03	4123	X	3233	-0-	-890	-0-	263	1	2951	2	Y	17					37
							19	9									

STEWART WELL #: A 7 RRCID -> 156253 COMPL. DATE 11/28/1995 TOTAL DEPTH 10905 PERF.10660 - 10890

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	722	N	722	-0-	-0-	-0-	49	1	671	2	Y	2					4
							2	9									
11	600	N	587	-0-	-13	-0-	39	1	545	2	Y	3	4	1			3
							3	9									
12	699	N	699	-0-	-0-	-0-	53	1	644	2	Y	2	4	1			1
							2	9									
01	620	N	598	-0-	-22	-0-	56	1	535	2	Y	6					7
							7	9									
02	560	N	453	-0-	-107	-0-	34	1	415	2	Y	4	7	1			4
							4	9									
03	620	N	499	-0-	-121	-0-	40	1	456	2	Y	3					7
							3	9									

SANTA ROSA (10,700) //CONT.// 80924 666 NON-ASSOCIATED CAPACITY CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
STEWART WELL #: A 8 RRCID -> 160038 COMPL. DATE 09/06/1996 TOTAL DEPTH 11000 PERF.10714 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4245	X	4245	-0-	-0-	-0-	287	1	3935	2	Y	21					35
							23	9									
11	3662	X	3662	-0-	-0-	-0-	242	1	3392	2	Y	25	35	1			25
							28	9									
12	4650	X	4309	-0-	-341	-0-	324	1	3955	2	Y	27	43	1			9
							30	9									
01	4650	X	3983	-0-	-667	-0-	373	1	3548	2	Y	56					65
							62	9									
02	4200	X	3657	-0-	-543	-0-	272	1	3346	2	Y	35	60	1			40
							39	9									
03	4309	X	3913	-0-	-396	-0-	318	1	3573	2	Y	20					60
							22	9									

MCGILL, H.F. "A" WELL #: 6 RRCID -> 161779 COMPL. DATE 02/06/1997 TOTAL DEPTH 11500 PERF.11000 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4703	-0-	4703	4703	317	1	4353	2	Y	30					56
							33	9									
11	0		3996	-0-	3996	8699	264	1	3698	2	Y	31	51	1			36
							34	9									
12	0		4370	-0-	4370	13069	328	1	4008	2	Y	31	56	1			11
							34	9									
01	0		3923	-0-	3923	16992	366	1	3485	2	Y	65					76
							72	9									
02	21264	X	4272	-0-	-16992	-0-	317	1	3910	2	Y	41	70	1			47
							45	9									
03	4712	X	4414	-0-	-298	-0-	359	1	4031	2	Y	22					69
							24	9									

MCGILL HEIRS WELL #: 1 RRCID -> 272966 COMPL. DATE 01/25/2014 TOTAL DEPTH 11163 PERF.11082 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1789	-0-	1789	1789	115	1	1583	2	Y	83					89
							91	9									
11	0		1188	-0-	1188	2977	79	1	1098	2	Y	10	58	1			41
							11	9									
12	0		384	-0-	384	3361	28	1	353	2	Y	3	37	1			7
							3	9									
01	0		371	-0-	371	3732	34	1	329	2	Y	7					14
							8	9									
02	2800	N	884	-0-	-1916	1816	66	1	809	2	Y	8	13	1			9
							9	9									
03	2634	N	818	-0-	-1816	-0-	67	1	747	2	Y	4					13
							4	9									

FAULCONER ENERGY, LLC 263648
STEWART WELL #: 1 RRCID -> 107482 COMPL. DATE 07/20/1983 TOTAL DEPTH 11465 PERF.11193 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3833	-0-	3833	3833	600	1	3233	2	N	-0-					125
11	0		1110	-0-	1110	4943	400	1	710	2	N	-0-					125
12	0		770	-0-	770	5713	300	1	470	2	N	-0-					125
01	0		1700	-0-	1700	7413	560	1	1109	2	N	28					153
							31	9									
02	8638	X	1225	-0-	-7413	-0-	460	1	765	2	N	-0-					153
03	3844	X	2021	-0-	-1823	-0-	380	1	1641	2	N	-0-					153

SANTA ROSA RANCH (VICKSBURG 6) 80932 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION 216748
SANTA ROSA RANCH WELL #: 1 RRCID -> 244855 COMPL. DATE 06/24/2008 TOTAL DEPTH 13200 PERF.12539 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	38	1	371	2	N	-0-					193
11	360	N	351	-0-	-9	-0-	31	1	320	2	N	-0-					193
12	372	N	363	-0-	-9	-0-	33	1	330	2	N	-0-					193
01	403	N	287	-0-	-116	-0-	33	1	254	2	N	-0-					193
02	336	N	8	-0-	-328	-0-	1	1	7	2	N	-0-					193
03	372	N	-0-	-0-	-372	-0-					N	-0-					193

SANTELLANA (FRIO) 80943 200 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA WELL #: 28 RRCID -> 252937 COMPL. DATE 04/23/2009 TOTAL DEPTH 13600 PERF. 8578 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-					52
11	120	N	70	-0-	-50	-0-	10	1	60	3	N	-0-					52
12	124	N	9	-0-	-115	-0-	1	1	8	3	N	-0-					52
01	93	N	45	-0-	-48	-0-	7	1	38	3	N	-0-					52
02	56	N	20	-0-	-36	-0-	2	1	18	3	N	-0-					52
03	9	N	-0-	-0-	-9	-0-					N	-0-					52

SANTELLANA (6500) 80943 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 56 RRCID -> 179719 COMPL. DATE 09/27/2000 TOTAL DEPTH 13000 PERF. 5954 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 22R RRCID -> 266295 COMPL. DATE 08/30/2011 TOTAL DEPTH 12665 PERF. 6650 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SANTELLANA, SOUTH (FRIO, VKSBG) 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
LODESTONE OPERATING, INC. 100710
TIJERINA UNIT -A- WELL #: 1 RRCID -> 047580 COMPL. DATE 09/27/1969 TOTAL DEPTH 8926 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	600						Y	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-	600						Y	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-	600						Y	NO RPT					32
01	14B DENY	-0-	-0-	-0-	600						Y	-0-					32
02	14B DENY	-0-	-0-	-0-	600						Y	-0-					32
03	14B DENY	-0-	-0-	-0-	600						Y	-0-					32

TIJERINA UNIT -A- WELL #: 3 RRCID -> 050953 COMPL. DATE 08/11/1971 TOTAL DEPTH 8756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X NO RPT	-0-	-0-	-1643	-0-					Y	NO RPT					43
11	1590	X NO RPT	-0-	-0-	-1590	-0-					Y	NO RPT					43
12	403	X NO RPT	-0-	-0-	-403	-0-					Y	NO RPT					43
01	0	-0-	-0-	-0-	-0-	-0-					Y	-0-					43
02	0	X -0-	-0-	-0-	-0-	-0-					Y	-0-					43
03	0	X -0-	-0-	-0-	-0-	-0-					Y	-0-					43

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748

GUERRA, A. WELL #: 3 RRCID -> 078725 COMPL. DATE 08/17/1978 TOTAL DEPTH 9006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	60	1	616	2	Y	-0-					131
11	1050	N	690	-0-	-360	-0-	62	1	628	2	Y	-0-					131
12	748	N	748	-0-	-0-	-0-	53	1	695	2	Y	-0-					131
01	682	N	607	-0-	-75	-0-	46	1	561	2	Y	-0-					131
02	844	N	844	-0-	-0-	-0-	67	1	777	2	Y	-0-					131
03	744	N	416	-0-	-328	-0-	33	1	383	2	Y	-0-					131

GUERRA, A.E. WELL #: 10 RRCID -> 114105 COMPL. DATE 08/20/2000 TOTAL DEPTH 9490 PERF. 8426 - 8450

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

E. E. GUERRA WELL #: 7 RRCID -> 142254 COMPL. DATE 06/28/2000 TOTAL DEPTH 16357 PERF. 7964 - 8348

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

E.E. GUERRA WELL #: 9 RRCID -> 151964 COMPL. DATE 04/10/2012 TOTAL DEPTH 15007 PERF. 3025 - 4700

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, A. E. WELL #: 2 RRCID -> 169797 COMPL. DATE 06/07/2000 TOTAL DEPTH 11110 PERF. 8280 - 8680

10	108	N	108	-0-	-0-	-0-	18	1	90	3	Y	-0-					1
11	75	N	75	-0-	-0-	-0-	12	1	63	3	Y	-0-					1
12	31	N	28	-0-	-3	-0-	4	1	24	3	Y	-0-					1
01	93	N	9	-0-	-84	-0-	1	1	8	3	Y	-0-					1
02	84	N	77	-0-	-7	-0-	13	1	64	3	Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1

GUERRA, A. E. WELL #: 1 RRCID -> 173686 COMPL. DATE 09/12/2000 TOTAL DEPTH 8800 PERF. 8230 - 8280

10	4898	X	4700	-0-	-198	-0-	759	1	3941	3	Y	-0-					94
11	4740	X	4520	-0-	-220	-0-	753	1	3767	3	Y	-0-					94
12	4898	X	4703	-0-	-195	-0-	794	1	3909	3	Y	-0-					94
01	4805	X	4061	-0-	-744	-0-	587	1	3471	3	Y	3					97
							3	9									
02	4256	X	4006	-0-	-250	-0-	657	1	3349	3	Y	-0-					97
03	4712	X	2605	-0-	-2107	-0-	367	1	2238	3	Y	-0-					97

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
E. E. GUERRA WELL #: 16 RRCID -> 184447 COMPL. DATE 10/11/2001 TOTAL DEPTH 8629 PERF. 8008 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4335	X	4335	-0-	-0-	-0-	232	1	4102	3	Y	1					65
							1	9									
11	2490	X	715	-0-	-1775	-0-	46	1	652	3	Y	15	27	1			53
							17	9									
12	2573	X	2545	-0-	-28	-0-	125	1	2407	3	Y	12	24	1			41
							13	9									
01	4340	X	1021	-0-	-3319	-0-	48	1	967	3	Y	5					46
							6	9									
02	3920	X	3233	-0-	-687	-0-	160	1	3045	3	Y	25	21	1			50
							28	9									
03	4340	X	2851	-0-	-1489	-0-	146	1	2682	3	Y	21	21	1			50
							23	9									

CASA BLANCA 'B' WELL #: 1 RRCID -> 197744 COMPL. DATE 10/31/2003 TOTAL DEPTH 8830 PERF. 8348 - 8368

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

CASA BLANCA 'B' WELL #: 2 RRCID -> 201782 COMPL. DATE 04/29/2004 TOTAL DEPTH 8950 PERF. 8421 - 8440

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GUERRA WELL #: 24 RRCID -> 204559 COMPL. DATE 07/03/2004 TOTAL DEPTH 8751 PERF. 8112 - 8132

10	651	N	564	-0-	-87	-0-	92	1	472	3	Y	-0-					19
11	647	N	647	-0-	-0-	-0-	109	1	538	3	Y	-0-					19
12	558	N	544	-0-	-14	-0-	91	1	453	3	Y	-0-					19
01	723	N	723	-0-	-0-	-0-	104	1	618	3	Y	1					20
							1	9									
02	777	N	777	-0-	-0-	-0-	128	1	649	3	Y	-0-					20
03	558	N	443	-0-	-115	-0-	63	1	380	3	Y	-0-					20

GUERRA TRUST WELL #: 1 RRCID -> 248790 COMPL. DATE 04/15/2009 TOTAL DEPTH 9000 PERF. 8493 - 8502

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					234
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					234
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					234
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					234
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					234
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					234

PLUGGED AND ABANDONED_____ 06/14/2022 - WELL PLUGGED 6/14/2022

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
E.E. GUERRA "A" WELL #: 5 RRCID -> 291804 COMPL. DATE 05/25/2022 TOTAL DEPTH 14601 PERF. 8484 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24180	X	19122	-0-	-5058	-0-	1031	1	18088	3	Y	3					25
							3	9									
11	23400	X	7440	-0-	-15960	-0-	492	1	6904	3	Y	40	22	1			43
							44	9									
12	24180	X	13342	-0-	-10838	-0-	657	1	12652	3	Y	30	27	1			46
							33	9									
01	21948	X	19161	-0-	-2787	-0-	903	1	18243	3	Y	14					60
							15	9									
02	17192	X	15537	-0-	-1655	-0-	770	1	14694	3	Y	66	37	1			89
							73	9									
03	19034	X	16932	-0-	-2102	-0-	869	1	16004	3	Y	54	42	1			101
							59	9									

E. E. GUERRA WELL #: 10 RRCID -> 294496 COMPL. DATE 03/24/2023 TOTAL DEPTH 15174 PERF. 7858 - 7922

03	3792	X	NO RPT	-0-	-3792	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 53ST RRCID -> 172457 COMPL. DATE 12/04/2008 TOTAL DEPTH 14237 PERF. 7898 - 7910

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 41 RRCID -> 176251 COMPL. DATE 02/20/2000 TOTAL DEPTH 15000 PERF. 8056 - 8150

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 66 RRCID -> 180746 COMPL. DATE 04/20/2001 TOTAL DEPTH 8614 PERF. 6081 - 6174

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 69 RRCID -> 182325 COMPL. DATE 03/20/2001 TOTAL DEPTH 8365 PERF. 7909 - 8046

10	310	N	300	-0-	-10	-0-	18	1	282	2	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-					-0-
12	279	N	245	-0-	-34	-0-	15	1	230	2	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	15	1	267	2	Y	-0-					-0-
02	280	N	262	-0-	-18	-0-	14	1	248	2	Y	-0-					-0-
03	248	N	179	-0-	-69	-0-	4	1	175	2	Y	-0-					-0-

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 84 RRCID -> 234947 COMPL. DATE 12/14/2007 TOTAL DEPTH 14250 PERF. 8112 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	330	-0-	-104	-0-	20	1	310	2	Y	-0-					-0-
11	450	N	310	-0-	-140	-0-	18	1	292	2	Y	-0-					-0-
12	434	N	127	-0-	-307	-0-	8	1	119	2	Y	-0-					-0-
01	341	N	194	-0-	-147	-0-	10	1	184	2	Y	-0-					-0-
02	280	N	250	-0-	-30	-0-	13	1	237	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	6	1	258	2	Y	-0-					-0-

GUERRA, A. E. WELL #: 90 RRCID -> 256615 COMPL. DATE 06/20/2008 TOTAL DEPTH 14080 PERF. 8084 - 8092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	6152					Y	NO RPT					-0-

SANTELLANA, SOUTH (GUERRA) 80947 050 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A.E. WELL #: 48 RRCID -> 163109 COMPL. DATE 02/15/1997 TOTAL DEPTH 16724 PERF.14780 - 15316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	21	1	336	2	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	15	1	224	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	22	1	394	2	Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	12	1	494	2	Y	-0-					-0-

SANTELLANA, SOUTH (LF-3) 80947 083 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
CASA BLANCA 'C' WELL #: 1 RRCID -> 213333 COMPL. DATE 09/23/2005 TOTAL DEPTH 10620 PERF. 7075 - 7080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111

SARITA (13-B) 81115 441 ASSOCIATED EXEMPT CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 9 RRCID -> 255777 COMPL. DATE 06/29/2015 TOTAL DEPTH 13800 PERF. 6430 - 6530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARITA, EAST (LOWER FRIO CONS.) 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, MRS. S.K. "B" WELL #: 70 RRCID -> 218530 COMPL. DATE 11/10/2010 TOTAL DEPTH 17098 PERF.13778 - 13959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SARITA, EAST (LOWER FRIO CONS.) //CONT.// 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 74 RRCID -> 220139 COMPL. DATE 06/29/2006 TOTAL DEPTH 15900 PERF.13652 - 15326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0- B	-0-	45	1	1287	2	Y	21	13	1			8
							23	9									
11	1639	N	1639	-0-	-0- B	-0-	61	1	1547	2	Y	28	17	1			19
							31	9									
12	1274	N	1274	-0-	-0- B	-0-	51	1	1191	2	Y	29	31	1			17
							32	9									
01	1642	N	1642	-0-	-0- B	-0-	72	1	1539	2	Y	28	25	1			20
							31	9									
02	1378	N	1378	-0-	-0- B	-0-	66	1	1286	2	Y	24	21	1			23
							26	9									
03	1435	N	1435	-0-	-0- B	-0-	71	1	1331	2	Y	30	24	1			29
							33	9									

EAST, MRS. S.K. "B" WELL #: 78 RRCID -> 223656 COMPL. DATE 02/11/2011 TOTAL DEPTH 16500 PERF.14942 - 15700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3693	-0-	3693 B	-810574	123	1	3503	2	Y	61	49	1			29
							67	9									
11	0		3735	-0-	3735 B	-806839	138	1	3521	2	Y	69	48	1			50
							76	9									
12	0		3244	-0-	3244 B	-803595	130	1	3041	2	Y	66	74	1			42
							73	9									
01	0		4286	-0-	4286 B	-799309	189	1	4029	2	Y	62	57	1			47
							68	9									
02	3500	X	3869	-0-	369 B	-798940	185	1	3621	2	Y	57	49	1			55
							63	9									
03	3875	X	5010	-0-	1135 B	-797805	253	1	4713	2	Y	40	42	1			53
							44	9									

EAST, MRS. S.K. "B" WELL #: 83 RRCID -> 228083 COMPL. DATE 03/31/2011 TOTAL DEPTH 17500 PERF.14110 - 14150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12 B	-0-	8	1	228	2	Y	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	8	1	214	2	Y	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	10	1	224	2	Y	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	15	1	310	2	Y	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	14	1	277	2	Y	-0-					-0-
03	331	N	331	-0-	-0- B	-0-	17	1	314	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 87 RRCID -> 229287 COMPL. DATE 04/15/2019 TOTAL DEPTH 16498 PERF.13832 - 13996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12 B	-0-	8	1	228	2	Y	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	8	1	214	2	Y	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	10	1	224	2	Y	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	15	1	310	2	Y	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	14	1	277	2	Y	-0-					-0-
03	331	N	331	-0-	-0- B	-0-	17	1	314	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 88 RRCID -> 230533 COMPL. DATE 05/04/2014 TOTAL DEPTH 16700 PERF.13673 - 13679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SARITA, EAST (LOWER FRIO CONS.) //CONT.// 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 89 RRCID -> 237166 COMPL. DATE 02/13/2008 TOTAL DEPTH 17494 PERF.15340 - 16800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14 B	-0-	8	1	228	2	Y	26	22	1			15
							29	9									
11	253	N	253	-0-	-0- B	-0-	8	1	213	2	Y	29	20	1			24
							32	9									
12	269	N	269	-0-	-0- B	-0-	10	1	224	2	Y	32	34	1			22
							35	9									
01	358	N	358	-0-	-0- B	-0-	14	1	310	2	Y	31	28	1			25
							34	9									
02	322	N	322	-0-	-0- B	-0-	14	1	277	2	Y	28	24	1			29
							31	9									
03	353	N	353	-0-	-0- B	-0-	17	1	314	2	Y	20	21	1			28
							22	9									

EAST, MRS. S.K. "B" WELL #: 93 RRCID -> 241725 COMPL. DATE 09/13/2010 TOTAL DEPTH 16345 PERF.13632 - 15396

10	0		-0-	-0-	-0- B	-356178					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/21/2022 - WELL PLUGGED 10/21/22

EAST, MRS. S.K. "B" WELL #: 95 RRCID -> 243247 COMPL. DATE 03/23/2011 TOTAL DEPTH 16593 PERF.14374 - 14954

10	14B2 EXT		-0-	-0-	-0- B	-354801					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-354801					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-354801					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-354801					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-354801					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-354801					Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 96 RRCID -> 244609 COMPL. DATE 11/07/2008 TOTAL DEPTH 17500 PERF.16215 - 17125

10	14B2 EXT		-0-	-0-	-0- B	-497304					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-497304					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-497304					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-497304					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-497304					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-497304					Y	-0-					-0-

EAST, S. K. MRS. "B" WELL #: 85 RRCID -> 249347 COMPL. DATE 09/30/2010 TOTAL DEPTH 16500 PERF.13756 - 15420

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SARITA, EAST (NOD B) 81116 270 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 7 RRCID -> 211439 COMPL. DATE 04/13/2005 TOTAL DEPTH 13535 PERF.10510 - 10570

10	507	N	507	-0-	-0-	-0-	22	1	485	2	Y	-0-					-0-
11	500	N	500	-0-	-0-	-0-	21	1	479	2	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	19	1	447	2	Y	-0-					-0-
01	465	N	443	-0-	-22	-0-	20	1	423	2	Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	19	1	423	2	Y	-0-					-0-
03	531	N	531	-0-	-0-	-0-	22	1	509	2	Y	-0-					-0-

SARITA, EAST (O-SAND) 81116 275 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. -B- WELL #: 46 RRCID -> 164324 COMPL. DATE 06/30/1997 TOTAL DEPTH 14750 PERF.14461 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, MRS. S. K. "B" WELL #: 50 RRCID -> 169650 COMPL. DATE 10/07/1998 TOTAL DEPTH 14630 PERF.14105 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4171	X	4171	-0-	-0-	-0-	449	1	3661	3	Y	55	58	1			35
							61	9									
11	2250	X	272	-0-	-1978	-0-	28	1	240	3	Y	4	39	1			-0-
							4	9									
12	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
01	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
02	2100	X	1907	-0-	-193	-0-	120	1	1742	3	Y	41					41
							45	9									
03	2356	X	2356	-0-	-0-	-0-	130	1	2187	3	Y	35	75	1			1
							39	9									

HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 2 RRCID -> 164558 COMPL. DATE 09/12/1997 TOTAL DEPTH 14732 PERF.14014 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. WELL #: 4 RRCID -> 168495 COMPL. DATE 05/13/1998 TOTAL DEPTH 14668 PERF.14504 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. WELL #: 5 RRCID -> 174678 COMPL. DATE 10/01/1999 TOTAL DEPTH 14456 PERF.14038 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4933	X	4933	-0-	-0-	-0-	210	1	4646	2	Y	70	90	1			67
							77	9									
11	5199	X	5199	-0-	-0-	-0-	211	1	4797	2	Y	174	145	1			96
							191	9									
12	4846	X	4846	-0-	-0-	-0-	197	1	4527	2	Y	111	97	1			110
							122	9									
01	4484	X	4484	-0-	-0-	-0-	195	1	4170	2	Y	108	135	1			83
							119	9									
02	4607	X	4607	-0-	-0-	-0-	191	1	4289	2	Y	115	136	1			62
							127	9									
03	5570	X	5570	-0-	-0-	-0-	226	1	5230	2	Y	104	128	1			38
							114	9									

SARITA, EAST (O-SAND) //CONT.// 81116 275 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, S.K. WELL #: 6 RRCID -> 182195 COMPL. DATE 11/12/2000 TOTAL DEPTH 14500 PERF.14082 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA, EAST (FRIO) 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S. K. "B" WELL #: 53 RRCID -> 170347 COMPL. DATE 08/18/2000 TOTAL DEPTH 13825 PERF.12298 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, MRS. S.K. 'B' WELL #: 201 RRCID -> 284838 COMPL. DATE 12/22/2017 TOTAL DEPTH 12864 PERF.12520 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3456	-0-	-357	-0-	375	1	3042	3	Y	35	38	1			21
							39	9									
11	3480	X	3419	-0-	-61	-0-	451	1	2929	3	Y	34	39	1			16
							2	4	37	9							
12	3534	X	3352	-0-	-182	-0-	522	1	2789	3	Y	36	34	1			18
							1	4	40	9							
01	3534	X	1447	-0-	-2087	-0-	115	1	1313	3	Y	16	17	1			17
							1	4	18	9							
02	3192	X	2923	-0-	-269	-0-	288	1	2598	3	Y	34	32	1			19
							37	9									
03	3534	X	2696	-0-	-838	-0-	318	1	2344	3	Y	30	34	1			15
							1	4	33	9							

HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 42 RRCID -> 119158 COMPL. DATE 10/21/1985 TOTAL DEPTH 15375 PERF.12232 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	15004	-0-	-0-	-0-	643	1	14215	2	Y	133	191	1			146
							146	9									
11	14928	X	14928	-0-	-0-	-0-	613	1	13976	2	Y	308	272	1			182
							339	9									
12	15013	X	15013	-0-	-0-	-0-	616	1	14148	2	Y	226	190	1			218
							249	9									
01	14554	X	14554	-0-	-0-	-0-	638	1	13661	2	Y	232	277	1			173
							255	9									
02	13920	X	13920	-0-	-0-	-0-	583	1	13085	2	Y	229	274	1			128
							252	9									
03	14623	X	14623	-0-	-0-	-0-	599	1	13822	2	Y	184	239	1			73
							202	9									

EAST, S.K. WELL #: 3 RRCID -> 165619 COMPL. DATE 04/16/2012 TOTAL DEPTH 13650 PERF.12693 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	14	1	320	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	13	1	298	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	13	1	278	2	Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	13	1	284	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	18	1	407	2	Y	-0-					-0-

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, S.K. WELL #: 10 RRCID -> 185851 COMPL. DATE 04/11/2012 TOTAL DEPTH 13895 PERF.12164 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. WELL #: 8 RRCID -> 190426 COMPL. DATE 01/24/2001 TOTAL DEPTH 14100 PERF.12796 - 13908

10	4340	X	339	-0-	-4001	-0-	15	1	324	2	Y	-0-					-0-
11	4200	X	334	-0-	-3866	-0-	14	1	320	2	Y	-0-					-0-
12	4340	X	373	-0-	-3967	-0-	16	1	357	2	Y	-0-					-0-
01	382	X	382	-0-	-0-	-0-	17	1	365	2	Y	-0-					-0-
02	356	X	356	-0-	-0-	-0-	15	1	339	2	Y	2	1	1			1
							2	9									
03	477	X	477	-0-	-0-	-0-	18	1	408	2	Y	46	36	1			11
							51	9									

EAST, S.K. WELL #: 11 RRCID -> 191092 COMPL. DATE 07/06/2001 TOTAL DEPTH 13702 PERF.12070 - 13150

10	2150	N	2150	-0-	-0-	-0-	93	1	2057	2	Y	-0-					-0-
11	2259	N	2259	-0-	-0-	-0-	95	1	2164	2	Y	-0-					-0-
12	2030	N	2030	-0-	-0-	-0-	85	1	1945	2	Y	-0-					-0-
01	2046	N	2046	-0-	-0-	-0-	91	1	1955	2	Y	-0-					-0-
02	2062	N	2062	-0-	-0-	-0-	88	1	1974	2	Y	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	93	1	2147	2	Y	-0-					-0-

EAST, S.K. WELL #: 12ST RRCID -> 204363 COMPL. DATE 07/25/2018 TOTAL DEPTH 13425 PERF. 5296 - 5306

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. WELL #: 13ST RRCID -> 212461 COMPL. DATE 06/12/2006 TOTAL DEPTH 13600 PERF.13310 - 13370

10	507	N	507	-0-	-0-	-0-	22	1	485	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	21	1	480	2	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	19	1	447	2	Y	-0-					-0-
01	465	N	443	-0-	-22	-0-	20	1	423	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	19	1	428	2	Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	29	1	679	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 71 RRCID -> 217225 COMPL. DATE 12/12/2005 TOTAL DEPTH 14730 PERF.12786 - 14570

10	14B2	EXT	110	-0-	110	110	4	1	105	2	Y	1	1	1			-0-
							1	9									
11	14B2	EXT	-0-	-0-	-0-	110					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	110					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	110					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	110					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	110					Y	-0-					-0-

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310

EAST, MRS. S.K. "B" WELL #: 73 RRCID -> 220138 COMPL. DATE 05/03/2006 TOTAL DEPTH 14700 PERF.13236 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	-0-	38	1	1100	2	Y	-0-					-0-
11	1587	N	1587	-0-	-0-	-0-	60	1	1527	2	Y	-0-					-0-
12	941	N	941	-0-	-0-	-0-	39	1	902	2	Y	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	56	1	1200	2	Y	-0-					-0-
02	1201	N	1201	-0-	-0-	-0-	58	1	1143	2	Y	-0-					-0-
03	2162	N	2162	-0-	-0-	-0-	110	1	2052	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 74 RRCID -> 221480 COMPL. DATE 06/29/2006 TOTAL DEPTH 15900 PERF.14356 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, MRS. S.K. "B" WELL #: 76 RRCID -> 222222 COMPL. DATE 08/13/2006 TOTAL DEPTH 14800 PERF.13507 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	61	1	1753	2	Y	16	13	1			9
							18	9									
11	1900	N	1900	-0-	-0-	-0-	71	1	1814	2	Y	14	11	1			12
							15	9									
12	1786	N	1786	-0-	-0-	-0-	73	1	1698	2	Y	14	16	1			10
							15	9									
01	2775	N	2775	-0-	-0-	-0-	124	1	2634	2	Y	15	14	1			11
							17	9									
02	2375	N	2375	-0-	-0-	-0-	114	1	2246	2	Y	14	12	1			13
							15	9									
03	1859	N	1859	-0-	-0-	-0-	95	1	1764	2	Y	-0-	13	1			-0-

EAST, MRS. S.K. "B" WELL #: 79 RRCID -> 226492 COMPL. DATE 02/27/2021 TOTAL DEPTH 13645 PERF.12421 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 77 RRCID -> 226600 COMPL. DATE 12/11/2015 TOTAL DEPTH 14740 PERF.12192 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	8	1	228	2	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	8	1	214	2	Y	-0-					-0-
12	248	N	231	-0-	-17	-0-	9	1	222	2	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	14	1	310	2	Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	14	1	277	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	17	1	314	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 84 RRCID -> 228139 COMPL. DATE 07/02/2011 TOTAL DEPTH 13863 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310

EAST, MRS. S. K. "B" WELL #: 81 RRCID -> 228760 COMPL. DATE 06/02/2007 TOTAL DEPTH 14680 PERF.13714 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	58	1	1654	2	Y	10	7	1			3
							11	9									
11	2233	N	2233	-0-	-0-	-0-	84	1	2134	2	Y	14	9	1			8
							15	9									
12	1180	N	1180	-0-	-0-	-0-	48	1	1114	2	Y	16	16	1			8
							18	9									
01	1315	N	1315	-0-	-0-	-0-	58	1	1240	2	Y	15	13	1			10
							17	9									
02	1216	N	1216	-0-	-0-	-0-	58	1	1143	2	Y	14	12	1			12
							15	9									
03	2483	N	2483	-0-	-0-	-0-	127	1	2356	2	Y	-0-	12	1			-0-

EAST, S. K. WELL #: 15R RRCID -> 240981 COMPL. DATE 06/12/2020 TOTAL DEPTH 13914 PERF.12213 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5143	X	5143	-0-	-0-	-0-	220	1	4854	2	Y	63	86	1			66
							69	9									
11	5177	X	5177	-0-	-0-	-0-	211	1	4797	2	Y	154	131	1			89
							169	9									
12	4815	X	4815	-0-	-0-	-0-	196	1	4497	2	Y	111	92	1			108
							122	9									
01	4650	X	4613	-0-	-37	-0-	200	1	4290	2	Y	112	135	1			85
							123	9									
02	4585	X	4585	-0-	-0-	-0-	190	1	4268	2	Y	115	136	1			64
							127	9									
03	5796	X	5796	-0-	-0-	-0-	235	1	5434	2	Y	115	136	1			43
							127	9									

EAST, MRS. S.K. "B" WELL #: 80 RRCID -> 249332 COMPL. DATE 10/23/2008 TOTAL DEPTH 14349 PERF.13366 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 97 RRCID -> 250557 COMPL. DATE 04/07/2009 TOTAL DEPTH 14700 PERF.13712 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, MRS. S. K. "B" WELL #: 98 RRCID -> 251671 COMPL. DATE 04/28/2022 TOTAL DEPTH 15815 PERF.12765 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188697	X	127675	-0-	-61022	-0-	4282	1	122350	2	Y	948	1018	1			621
							1043	9									
11	182610	X	110422	-0-	-72188	-0-	4130	1	105432	2	Y	782	678	1			725
							860	9									
12	172050	X	107443	-0-	-64607	-0-	4384	1	102230	2	Y	754	942	1			537
							829	9									
01	140926	X	85748	-0-	-55178	-0-	3810	1	81237	2	Y	637	646	1			528
							701	9									
02	127288	X	69097	-0-	-58191	-0-	3321	1	65184	2	Y	538	508	1			558
							592	9									
03	127689	X	68868	-0-	-58821	-0-	3479	1	64762	2	Y	570	499	1			629
							627	9									

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 86 RRCID -> 258083 COMPL. DATE 10/28/2010 TOTAL DEPTH 16318 PERF.13748 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2534	-0-	-1341	-0-	86	1	2448	2	Y	-0-					-0-
11	3720	X	2883	-0-	-837	-0-	109	1	2774	2	Y	-0-					-0-
12	3813	X	2647	-0-	-1166	-0-	109	1	2538	2	Y	-0-					-0-
01	3569	X	3569	-0-	-0-	-0-	160	1	3409	2	Y	-0-					-0-
02	3202	X	3202	-0-	-0-	-0-	155	1	3047	2	Y	-0-					-0-
03	3642	X	3642	-0-	-0-	-0-	186	1	3456	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 95 RRCID -> 262577 COMPL. DATE 03/23/2011 TOTAL DEPTH 16593 PERF.14374 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST, MRS. S.K. "B" WELL #: 90 RRCID -> 262653 COMPL. DATE 11/01/2012 TOTAL DEPTH 17070 PERF.13290 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. S. K. EAST 'B' WELL #: 91 RRCID -> 278523 COMPL. DATE 10/29/2020 TOTAL DEPTH 16656 PERF.13272 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	490	-0-	-440	-0-	12 136	1 9	342	2	Y	124	108	1			65
11	900	X	460	-0-	-440	-0-	13 127	1 9	320	2	Y	115	87	1			93
12	775	X	362	-0-	-413	-0-	10 110	1 9	242	2	Y	100	124	1			69
01	496	N	426	-0-	-70	-0-	15 101	1 9	310	2	Y	92	90	1			71
02	420	N	383	-0-	-37	-0-	14 92	1 9	277	2	Y	84	75	1			80
03	372	N	331	-0-	-41	-0-	17	1	314	2	Y	-0-	80	1			-0-

EAST, MRS. S.K. 'B' WELL #: 70 RRCID -> 290147 COMPL. DATE 09/19/2020 TOTAL DEPTH 17098 PERF.13336 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	X	1900	-0-	-0-	-0-	63 29	1 9	1808	2	N	26	20	1			13
11	2470	X	2470	-0-	-0-	-0-	92 31	1 9	2347	2	N	28	20	1			21
12	1415	N	1415	-0-	-0-	-0-	57 20	1 9	1338	2	N	18	25	1			14
01	1639	N	1639	-0-	-0-	-0-	73 17	1 9	1549	2	N	15	16	1			13
02	1497	N	1497	-0-	-0-	-0-	72 15	1 9	1410	2	N	14	13	1			14
03	2483	N	2483	-0-	-0-	-0-	126	1	2357	2	N	-0-	14	1			-0-

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. 'B' WELL #: 92 RRCID -> 292355 COMPL. DATE 02/17/2022 TOTAL DEPTH 17003 PERF.13897 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	7123	-0-	-3324	-0-	240	1	6849	2	N	31	31	1			19
							34	9									
11	10110	X	6081	-0-	-4029	-0-	228	1	5821	2	N	29	23	1			25
							32	9									
12	0		6039	-0-	6039	6039	247	1	5757	2	N	32	36	1			21
							35	9									
01	0		9553	-0-	9553	15592	426	1	9093	2	N	31	28	1			24
							34	9									
02	25576	X	9984	-0-	-15592	-0-	482	1	9470	2	N	29	25	1			28
							32	9									
03	11797	X	11797	-0-	-0-	-0-	599	1	11155	2	N	39	30	1			37
							43	9									

EAST, MRS. S.K. "B" WELL #: 75 RRCID -> 294366 COMPL. DATE 05/18/2022 TOTAL DEPTH 17500 PERF.12802 - 13380

02	0	W	3110	-0-	3110	3110	151	1	2959	2	N	-0-					-0-
03	0	W	2732	-0-	2732	5842	139	1	2593	2	N	-0-					-0-

SARITA, W. (2000) 81119 100 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LAMAY CORPORATION 484025
MAY, L. C. WELL #: 1 RRCID -> 096547 COMPL. DATE 07/22/1981 TOTAL DEPTH 3764 PERF. 1990 - 2000

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARITA SHALLOW (MIO-FRIO CONS.) 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
SARITA FIELD OIL & GAS UNIT WELL #: 23 RRCID -> 114033 COMPL. DATE 11/02/1984 TOTAL DEPTH 6850 PERF. 1978 - 1985

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 196 RRCID -> 118725 COMPL. DATE 10/03/1985 TOTAL DEPTH 3840 PERF. 2190 - 2195

10	744	N	532	-0-	-212	-0-	59	1	473	3	Y	-0-					-0-
11	450	N	391	-0-	-59	-0-	53	1	338	3	Y	-0-					-0-
12	434	N	354	-0-	-80	-0-	55	1	299	3	Y	-0-					-0-
01	527	N	368	-0-	-159	-0-	67	1	300	3	Y	-0-					-0-
							1	4									
02	364	N	339	-0-	-25	-0-	34	1	305	3	Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	41	1	293	3	Y	-0-					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 198DF RRCID -> 169749 COMPL. DATE N/A TOTAL DEPTH 5150 PERF. 3212 - 3902

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA SHALLOW (MIO-FRIO CONS.) //CONT.// 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
SARITA FIELD OIL & GAS UNIT WELL #: 190 RRCID -> 177083 COMPL. DATE 04/17/2000 TOTAL DEPTH 5600 PERF. 3226 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 193 F RRCID -> 194236 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6130 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 402 RRCID -> 290652 COMPL. DATE 04/11/2021 TOTAL DEPTH 5699 PERF. 4111 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
SARITA FIELD O&G UNIT WELL #: 303 RRCID -> 255423 COMPL. DATE 12/08/2013 TOTAL DEPTH 9550 PERF. 7176 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-	688	1	1140	2	Y	457	516	1			517
							503	9									
11	2603	N	2603	-0-	-0-	-0-	665	1	1532	2	Y	369	343	1			543
							406	9									
12	682	N	137	-0-	-545	-0-	41	1	79	2	Y	15					558
							17	9									
01	2325	N	26	-0-	-2299	-0-	14	1	12	9	Y	11					569
02	2380	N	137	-0-	-2243	-0-	69	1	36	2	Y	29	347	1			251
							32	9									
03	3100	N	3606	-0-	506	506	1071	1	2535	2	Y	-0-	251	1			-0-

SARITA FIELD O&G UNIT WELL #: 307 RRCID -> 256950 COMPL. DATE 09/13/2017 TOTAL DEPTH 8535 PERF. 7552 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA FIELD O&G UNIT WELL #: 306 RRCID -> 257069 COMPL. DATE 06/26/2020 TOTAL DEPTH 8427 PERF. 1760 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA SHALLOW (MIO-FRIO CONS.) //CONT.// 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
SARITA FIELD O&G UNIT WELL #: 308 RRCID -> 257841 COMPL. DATE 07/10/2011 TOTAL DEPTH 8750 PERF. 6867 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA FIELD O&G UNIT WELL #: 305 RRCID -> 257951 COMPL. DATE 05/11/2011 TOTAL DEPTH 8952 PERF. 6819 - 6957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA FIELD O&G UNIT WELL #: 309 RRCID -> 264499 COMPL. DATE 05/28/2012 TOTAL DEPTH 7880 PERF. 2176 - 2182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467 X	1467	-0-	-0-	-0-	552 1		915 2		N	-0-					-0-
11	1766 X	1766	-0-	-0-	-0-	535 1		1231 2		N	-0-					-0-
12	651 X	55	-0-	-596	-0-	19 1		36 2		N	-0-					-0-
01	0	6	-0-	6	6	6 1				N	-0-					-0-
02	1652 X	46	-0-	-1606	-0-	26 1		14 2		N	5	3 1				2
						6 9										
03	1829 X	732	-0-	-1097	-0-	113 1		266 2		N	321	94 1				229
						353 9										

SARITA FIELD O&G UNIT WELL #: 304 RRCID -> 270892 COMPL. DATE 08/03/2013 TOTAL DEPTH 8797 PERF. 2562 - 3154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARNOSA (2100) 81130 750 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BRALEX OPERATING LLC 088561
WEIL WELL #: 8 RRCID -> 069088 COMPL. DATE 03/05/2004 TOTAL DEPTH 2547 PERF. 1658 - 1686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIL WELL #: 16SW RRCID -> 277165 COMPL. DATE 03/30/2015 TOTAL DEPTH 3529 PERF. 3360 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET 81283 001 ASSOCIATED 49B CNTY: NUECES
ANDERSON OIL LTD. 022499
HUMPHREY, M.B. WELL #: D 5 RRCID -> 133494 COMPL. DATE 09/25/1989 TOTAL DEPTH 4310 PERF. 1790 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT WESTERN DRILLING COMPANY 328780
LAWRENCE, R. M. & L. S. WELL #: B 3 RRCID -> 158886 COMPL. DATE 05/04/1996 TOTAL DEPTH 5437 PERF. 3935 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SAXET (FRIO) 81283 012 ASSOCIATED 49B CNTY: NUECES
ANDERSON OIL LTD. 022499
ERIGAN-QUIROZ WELL #: 4 RRCID -> 181168 COMPL. DATE 01/21/2001 TOTAL DEPTH 7362 PERF. 5244 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET (HARVEY) 81283 024 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 4 T RRCID -> 180256 COMPL. DATE 06/03/2000 TOTAL DEPTH 9700 PERF. 8438 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAXET (2,500) 81283 192 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
ISENSEE-WEST WELL #: 1 RRCID -> 249349 COMPL. DATE 12/17/2008 TOTAL DEPTH 7250 PERF. 2470 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	160					N	-0-					-0-
11	0		-0-	-0-	-0-	160					N	-0-					-0-
12	0		-0-	-0-	-0-	160					N	-0-					-0-
01	0		-0-	-0-	-0-	160					N	-0-					-0-
02	160	N	-0-	-0-	-160	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLAS WELL #: 1 RRCID -> 290530 COMPL. DATE 10/30/2020 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET (2,600) 81283 216 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
LAWRENCE WELL #: 2 RRCID -> 269800 COMPL. DATE 07/10/2011 TOTAL DEPTH 2721 PERF. 2469 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SAXET (3,900) 81283 384 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
ISENSEE WELL #: 2 RRCID -> 268380 COMPL. DATE 08/01/2010 TOTAL DEPTH 5506 PERF. 5236 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET (5,700 FRIO) 81283 636 NON-ASSOCIATED PRORATED CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
PERKINS-LAGASSE WELL #: 4 RRCID -> 287367 COMPL. DATE 11/28/2018 TOTAL DEPTH 7000 PERF. 5702 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		911	-0-	911 B	1892	683	3	228	9	N	207	176	1			219
11	0		890	-0-	890 B	2782	611	3	279	9	N	254	178	1			295
12	4061	N	1279	-0-	-2782 B	-0-	1053	3	226	9	N	205	182	1			318
01	0		771	-0-	771 B	771	328	3	443	9	N	403	181	1			540
02	1510	N	739	-0-	-771 B	-0-	378	3	361	9	N	328	532	1			336
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	322	3	592	9	N	538	517	1			357

ISENSEE WELL #: 3 RRCID -> 290369 COMPL. DATE 03/11/2021 TOTAL DEPTH 10895 PERF. 5754 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	56					296
11	0		-0-	-0-	-0- B	-0-					N	21					317
12	0	N	-0-	-0-	-0- B	-0-					N	35					352
01	0		-0-	-0-	-0- B	-0-					N	1					353
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					353
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	3					356

SAXET (6,400 FRIO) 81283 660 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
PERKINS-LAGASSE WELL #: 3 RRCID -> 254276 COMPL. DATE 11/05/2009 TOTAL DEPTH 7476 PERF. 6504 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
11	1710	N	692	-0-	-1018	-0-	692	3			N	-0-					-0-
12	1767	N	873	-0-	-894	-0-	873	3			N	-0-					-0-
01	1643	N	308	-0-	-1335	-0-	308	3			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

SAXET (8,500) 81283 744 NON-ASSOCIATED ONE WELL CNTY: NUECES
ANDERSON OIL LTD. 022499
BLISS, FRANK E. WELL #: 22 RRCID -> 048006 COMPL. DATE 07/27/1995 TOTAL DEPTH 9232 PERF. 8490 - 8525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET (9,920) 81283 804 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
MORGAN PROPERTIES WELL #: 1 RRCID -> 209249 COMPL. DATE 10/06/2005 TOTAL DEPTH 10666 PERF. 9933 - 10085

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAXET, DEEP (M LOWER) 81284 111 ASSOCIATED ONE WELL CNTY: NUECES
SALVADOR OIL, LLC 744509
WEIL "C" WELL #: 7C RRCID -> 224931 COMPL. DATE 12/01/2006 TOTAL DEPTH 7653 PERF. 6930 - 7014

10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

PLUGGED AND ABANDONED_____ 06/16/2021 - WELL PLUGGED 6-16-2021

SAXET, DEEP (7400) 81284 555 NON-ASSOCIATED EXEMPT CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 1 RRCID -> 132463 COMPL. DATE 10/13/1989 TOTAL DEPTH 8570 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

SALVADOR OIL, LLC 744509
WEIL -C- WELL #: 8 RRCID -> 035470 COMPL. DATE 11/16/1989 TOTAL DEPTH 7649 PERF. 7378 - 7382

10	P&A COND	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
11	P&A COND	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
12	P&A COND	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
01	P&A COND	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
02	P&A COND	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
03	P&A COND	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103

PLUGGED AND ABANDONED_____ 05/29/2021 - WELL PLUGGED 5/29/21

SAXET, DEEP (9900) 81284 888 NON-ASSOCIATED CAPACITY CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 7 RRCID -> 200491 COMPL. DATE 01/17/2004 TOTAL DEPTH 11290 PERF. 9882 - 9920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCHALEBEN (6900) 81406 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBAN WELL #: 5 RRCID -> 277423 COMPL. DATE 12/14/2017 TOTAL DEPTH 7158 PERF. 5220 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHMIDT (FRIO VICKSBURG) 81516 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E. E. WELL #: 1 RRCID -> 032795 COMPL. DATE 11/19/1993 TOTAL DEPTH 8815 PERF. 8464 - 8557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUERRA, E. E. JR. WELL #: 3S RRCID -> 050233 COMPL. DATE 04/05/1971 TOTAL DEPTH 8910 PERF. N/A

10	930 N	368	-0-	-562	-0-	19 2	1 9	347	3	Y	2					59
11	720 N	183	-0-	-537	-0-	10 25	1 9	148	3	Y	23	28	1			54
12	394 N	394	-0-	-0-	-0-	19 20	1 9	355	3	Y	18	26	1			46
01	437 N	437	-0-	-0-	-0-	20 9	1 9	408	3	Y	8					54
02	291 N	291	-0-	-0-	-0-	12 42	1 9	237	3	Y	38	27	1			65
03	505 N	505	-0-	-0-	-0-	25 35	1 9	445	3	Y	32	28	1			69

GUERRA, E. E. WELL #: 10 RRCID -> 156305 COMPL. DATE 11/08/1995 TOTAL DEPTH 15174 PERF. 8350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 03/24/2023

SCHMIDT (FRIO VICKSBURG) //CONT.// 81516 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. "A" WELL #: 2 RRCID -> 160689 COMPL. DATE 11/23/1998 TOTAL DEPTH 15987 PERF. 8366 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWOLI WELL #: A 1 RRCID -> 284564 COMPL. DATE 07/26/2018 TOTAL DEPTH 14660 PERF. 8600 - 8608

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT (S-15) 81516 570 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
MANN, J.C. GAS UNIT WELL #: 6 RRCID -> 284641 COMPL. DATE 04/25/2017 TOTAL DEPTH 15950 PERF. 9076 - 9102

10	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

SCHMIDT (VICKSBURG 14600) 81516 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BROWN, MARY MANLEY WELL #: 1 RRCID -> 229070 COMPL. DATE 04/10/2007 TOTAL DEPTH 15000 PERF.14264 - 14316

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWARZ (FLORES) 81700 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
DAKOTA OIL COMPANY 197406
FLORES, DANIEL WELL #: RRCID -> 111473 COMPL. DATE 06/27/1984 TOTAL DEPTH 11000 PERF. 8356 - 8404

10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					84
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					84
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					84
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					84
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					84
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					84

PLUGGED AND ABANDONED_____ 12/22/2014

FLORES, DANIEL WELL #: RRCID -> 125170 COMPL. DATE 09/03/1987 TOTAL DEPTH 11000 PERF. 8263 - 8404

10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PLUGGED AND ABANDONED_____ 12/12/2014

SCHWARZ (FLORES) //CONT.// 81700 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
FLORES, DANIEL 762 WELL #: 6 RRCID -> 167446 COMPL. DATE 04/13/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5830	-0-	5830	5830	881	1	4899	2	Y	45	153	1			22
							50	9									
11	0		5188	-0-	5188	11018	888	1	4236	2	Y	58					80
							64	9									
12	0		5651	-0-	5651	16669	891	1	4691	2	Y	63					143
							69	9									
01	0		5269	-0-	5269	21938	914	1	4299	2	Y	51	151	1			43
							56	9									
02	26970	X	5032	-0-	-21938	-0-	825	1	4141	2	Y	60					103
							66	9									
03	5828	X	5724	-0-	-104	-0-	915	1	4750	2	Y	54	149	1			8
							59	9									

FLORES, DANIEL 546 WELL #: 7 RRCID -> 167555 COMPL. DATE 12/29/1997 TOTAL DEPTH 10600 PERF. 8658 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		961	-0-	961	961	145	1	807	2	Y	8	25	1			13
							9	9									
11	0		847	-0-	847	1808	145	1	692	2	Y	9					22
							10	9									
12	0		770	-0-	770	2578	121	1	639	2	Y	9					31
							10	9									
01	0		908	-0-	908	3486	158	1	741	2	Y	8	26	1			13
							9	9									
02	2800	N	849	-0-	-1951	1535	139	1	698	2	Y	11					24
							12	9									
03	2449	N	914	-0-	-1535	-0-	146	1	759	2	Y	8	24	1			8
							9	9									

SCHWARZ (LOBO) 81700 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
SCHWARZ, E.H. WELL #: 12 RRCID -> 128391 COMPL. DATE 06/12/1988 TOTAL DEPTH 8500 PERF. 7496 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	205					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	205					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	205					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	205					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	205					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	205					N	-0-					-0-

SCHWARZ, E. H. WELL #: 21 RRCID -> 196613 COMPL. DATE 08/13/2003 TOTAL DEPTH 9200 PERF. 8488 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINA RESOURCES, LLC 251741
LAS BLANCAS WELL #: 1 RRCID -> 270043 COMPL. DATE 11/21/2012 TOTAL DEPTH 9700 PERF. 8024 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SCHWARZ (LOBO 6) 81700 427 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
SCHWARZ WELL #: 4 RRCID -> 116625 COMPL. DATE 03/08/1985 TOTAL DEPTH 6875 PERF. 6586 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0-	-0-	79	1	1122	3	N	-0-					15
11	990	N	986	-0-	-4	-0-	62	1	924	3	N	-0-					15
12	1055	N	1055	-0-	-0-	-0-	64	1	991	3	N	-0-					15
01	1118	N	1118	-0-	-0-	-0-	68	1	1050	3	N	-0-					15
02	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					15
03	1098	N	1098	-0-	-0-	-0-	69	1	1029	3	N	-0-					15

MALAKOFF - PETERSON "A" WELL #: 3 L RRCID -> 135213 COMPL. DATE 07/06/1990 TOTAL DEPTH 6865 PERF. 6608 - 6640

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHWARZ (8700) 81700 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
SCHWARZ, E.H. WELL #: 3 RRCID -> 080765 COMPL. DATE 03/08/1982 TOTAL DEPTH 11340 PERF. 8574 - 8602

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWARZ, E. H. WELL #: 19 RRCID -> 170292 COMPL. DATE 07/30/1998 TOTAL DEPTH 9200 PERF. 8474 - 8494

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINA RESOURCES, LLC 251741
LAS BLANCAS WELL #: RRCID -> 248826 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8700 - 8716

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					12

WORKED OVER ANOTHER ZONE.. 01/01/2019

HILCORP ENERGY COMPANY 386310
LAS BLANCAS WELL #: 1 RRCID -> 228287 COMPL. DATE 10/06/2006 TOTAL DEPTH 13800 PERF. 8862 - 8982

10	0		-0-	-0-	-0-	-0-					N	-0-					18
11	0		-0-	-0-	-0-	-0-					N	-0-					18
12	0		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

SCHWARZ (8700) //CONT.// 81700 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAS BLANCAS WELL #: 3ST RRCID -> 256024 COMPL. DATE 04/19/2010 TOTAL DEPTH 9719 PERF. 7454 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWARZ (8700-A) 81700 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
DAKOTA OIL COMPANY 197406
FLORES, DANIEL WELL #: 2 RRCID -> 084021 COMPL. DATE 07/05/1978 TOTAL DEPTH 9278 PERF. 9108 - 9112

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					73
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					73
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					73
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					73
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					73
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

SCHWARZ (10500) 81700 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SCHWARZ, E.H. WELL #: 5 RRCID -> 099181 COMPL. DATE 01/06/1982 TOTAL DEPTH 10585 PERF. 10492 - 10506

10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
11	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	341	N	163	-0-	-178	-0-	163	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SCHWARZ, E.H. WELL #: 6 RRCID -> 107114 COMPL. DATE 07/21/1984 TOTAL DEPTH 11000 PERF. 10456 - 10466

10	2634	X	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-
11	2760	N	2222	-0-	-538	-0-	2222	2			Y	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
01	2635	N	1276	-0-	-1359	-0-	1276	2			Y	-0-					-0-
02	2072	N	-0-	-0-	-2072	-0-					Y	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-

ROTTERSMAN WELL #: 14 RRCID -> 135529 COMPL. DATE 08/13/1990 TOTAL DEPTH 11000 PERF. 10464 - 10472

10	0		4864	-0-	4864	4864	4864	2			Y	-0-					96
11	0		4103	-0-	4103	8967	4103	2			Y	-0-					96
12	0		2148	-0-	2148	11115	2148	2			Y	-0-					96
01	0		2356	-0-	2356	13471	2356	2			Y	-0-					96
02	13471	X	-0-	-0-	-13471	-0-					Y	-0-					96
03	4867	X	-0-	-0-	-4867	-0-					Y	-0-					96

SCHWARZ, E. H. WELL #: 20 RRCID -> 171959 COMPL. DATE 01/17/1999 TOTAL DEPTH 10600 PERF. 10402 - 10411

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT & HOPPER 81752 001 ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 15 T RRCID -> 014114 COMPL. DATE 06/16/1995 TOTAL DEPTH N/A PERF. 6565 - 6616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT & HOPPER (FB-A 7780) 81752 035 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA GAS UNIT WELL #: 1 RRCID -> 123493 COMPL. DATE 12/20/1985 TOTAL DEPTH 8612 PERF. 7783 - 7789

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRAD/KALIFA WELL #: 1 RRCID -> 137361 COMPL. DATE 03/02/1991 TOTAL DEPTH 8500 PERF. 7830 - 7837

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71

SCOTT & HOPPER (H-85) 81752 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GAS UNIT #1 WELL #: 3 F RRCID -> 121371 COMPL. DATE 12/06/1993 TOTAL DEPTH 8949 PERF. 7847 - 7854

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT & HOPPER WELL #: 52 F RRCID -> 165728 COMPL. DATE 05/27/2002 TOTAL DEPTH 8850 PERF. 7762 - 7778

10	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

SCOTT & HOPPER G.U. 1 WELL #: 5 RRCID -> 167771 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7824 - 7832

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			4
11	757 N	757	-0-	-0-	-0-	757	3		Y	-0-			4
12	383 N	383	-0-	-0-	-0-	383	3		Y	-0-			4
01	283 N	283	-0-	-0-	-0-	283	3		Y	-0-			4
02	700 N	-0-	-0-	-700	-0-				Y	-0-			4
03	372 N	-0-	-0-	-372	-0-				Y	-0-			4

SCOTT & HOPPER (H-85) //CONT.// 81752 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING //CONT.// 882776
SCOTT & HOPPER G.U. 1 WELL #: 7 RRCID -> 242509 COMPL. DATE 08/03/2008 TOTAL DEPTH 8426 PERF. 7797 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

SCOTT & HOPPER (I-14 & I-23) 81752 062 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GU #1 WELL #: 4 RRCID -> 151962 COMPL. DATE 05/14/1997 TOTAL DEPTH 8855 PERF. 8018 - 8052

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					4
12	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					4
01	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					4
02	560	N	496	-0-	-64	-0-	496	3			Y	-0-					4
03	620	N	154	-0-	-466	-0-	154	3			Y	-0-					4

SCOTT & HOPPER GAS UNIT #1 WELL #: 3D RRCID -> 161046 COMPL. DATE 01/16/1997 TOTAL DEPTH 8949 PERF. 8078 - 8224

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					4
12	93	N	89	-0-	-4	-0-	89	3			Y	-0-					4
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					4
02	196	N	-0-	-0-	-196	-0-					Y	-0-					4
03	93	N	-0-	-0-	-93	-0-					Y	-0-					4

SCOTT & HOPPER (I-34) 81752 063 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER G.U. 1 WELL #: 6 RRCID -> 170020 COMPL. DATE 08/07/1998 TOTAL DEPTH 8870 PERF. 8710 - 8718

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT & HOPPER (6100) 81752 095 ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
AMADO TRAD GAS UNIT #1 WELL #: 1 F RRCID -> 192583 COMPL. DATE 10/14/2002 TOTAL DEPTH 7010 PERF. 6129 - 6132

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT & HOPPER (6400) 81752 124 NON-ASSOCIATED EXEMPT CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 15 C RRCID -> 014119 COMPL. DATE 09/13/1955 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT & HOPPER (6500-A) 81752 310 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 21 RRCID -> 190657 COMPL. DATE 11/15/2002 TOTAL DEPTH 7085 PERF. 6366 - 6373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10

SCOTT & HOPPER (6600) 81752 355 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 48 D RRCID -> 189397 COMPL. DATE 06/01/2002 TOTAL DEPTH 7900 PERF. 6566 - 6572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT & HOPPER (6800-A) 81752 558 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 34 D RRCID -> 089614 COMPL. DATE 08/26/1980 TOTAL DEPTH 7300 PERF. 6752 - 6760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT & HOPPER (7000-A) 81752 806 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
AMADO TRAD GAS UNIT #1 WELL #: 1 D RRCID -> 162982 COMPL. DATE 08/24/2007 TOTAL DEPTH 7010 PERF. 6817 - 6839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					26
11	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					26
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					26
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					26
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					26
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					26

SCOTT & HOPPER (7700) 81752 868 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA GAS UNIT WELL #: 3 RRCID -> 168240 COMPL. DATE 05/18/1998 TOTAL DEPTH 8365 PERF. 7654 - 7683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT & HOPPER (7950) 81752 870 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA - ALMENDAREZ GAS UNIT WELL #: 1 RRCID -> 124610 COMPL. DATE 06/17/1987 TOTAL DEPTH 9000 PERF. 6220 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON UNIT WELL #: 4360C RRCID -> 067828 COMPL. DATE 12/30/1954 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 4325AT RRCID -> 081487 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6082 - 6092

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 1109 RRCID -> 265841 COMPL. DATE 06/28/2011 TOTAL DEPTH 7021 PERF. 5288 - 5941

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
SEELIGSON UNIT WELL #: 0167 C RRCID -> 013682 COMPL. DATE 04/14/1962 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 0183AC RRCID -> 013687 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0130B RRCID -> 013688 COMPL. DATE 01/22/1958 TOTAL DEPTH 6055 PERF. 4856 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		254	-0-	254	254	21	1	233	3	Y	-0-					-0-
11	0		250	-0-	250	504	23	1	227	3	Y	-0-					-0-
12	0		359	-0-	359	863	33	1	326	3	Y	-0-					-0-
01	0		375	-0-	375	1238	35	1	340	3	Y	-0-					-0-
02	1518	N	280	-0-	-1238	-0-	26	1	254	3	Y	-0-					-0-
03	341	N	330	-0-	-11	-0-	29	1	301	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0125B RRCID -> 013711 COMPL. DATE 05/12/1949 TOTAL DEPTH N/A PERF. 5325 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		152	-0-	152	152	13	1	139	3	Y	-0-					-0-
11	0		1	-0-	1	153	1	3			Y	-0-					-0-
12	0		128	-0-	128	281	12	1	116	3	Y	-0-					-0-
01	0		142	-0-	142	423	13	1	129	3	Y	-0-					-0-
02	537	N	114	-0-	-423	-0-	11	1	103	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0197AT RRCID -> 013738 COMPL. DATE 12/01/1961 TOTAL DEPTH N/A PERF. 5679 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 0127BC RRCID -> 013741 COMPL. DATE 10/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		717	-0-	717	717	60	1	657	3	Y	-0-					-0-
11	0		613	-0-	613	1330	55	1	558	3	Y	-0-					-0-
12	0		584	-0-	584	1914	54	1	530	3	Y	-0-					-0-
01	0		495	-0-	495	2409	46	1	449	3	Y	-0-					-0-
02	2800	N	464	-0-	-2336	73	43	1	421	3	Y	-0-					-0-
03	607	N	534	-0-	-73	-0-	47	1	487	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1127 RRCID -> 013746 COMPL. DATE 09/21/2005 TOTAL DEPTH 6135 PERF. 5115 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1419 RRCID -> 013757 COMPL. DATE 01/06/1958 TOTAL DEPTH 6126 PERF. 5805 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 1761 RRCID -> 013759 COMPL. DATE 08/21/1958 TOTAL DEPTH 7402 PERF. 5799 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 1733T RRCID -> 013769 COMPL. DATE 09/01/1960 TOTAL DEPTH N/A PERF. 5949 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SEELIGSON UNIT WELL #: 1660 RRCID -> 013774 COMPL. DATE 12/30/1957 TOTAL DEPTH 6155 PERF. 6026 - 6036

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SEELIGSON UNIT WELL #: 0126BT RRCID -> 013779 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 5950 - 5987

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 0197AC RRCID -> 032508 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. 5522 - 5525

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 0183AT RRCID -> 032859 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. 5523 - 5527

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 1760 RRCID -> 033196 COMPL. DATE 06/04/1952 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 0131C RRCID -> 033260 COMPL. DATE 09/03/1942 TOTAL DEPTH N/A PERF. 5939 - 5950

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 2004 T RRCID -> 033975 COMPL. DATE 08/19/1964 TOTAL DEPTH N/A PERF. 5532 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-

SEELIGSON UNIT WELL #: 0127BT RRCID -> 040661 COMPL. DATE 10/20/1966 TOTAL DEPTH N/A PERF. 5855 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0126BC RRCID -> 040762 COMPL. DATE 11/08/2010 TOTAL DEPTH 7500 PERF. 5247 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0167A RRCID -> 049019 COMPL. DATE 06/17/1970 TOTAL DEPTH N/A PERF. 4571 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0177A RRCID -> 049020 COMPL. DATE 10/22/1996 TOTAL DEPTH 6750 PERF. 5473 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	39					Y	-0-					-0-
12	0		117	-0-	117	156	11	1	106	3	Y	-0-					-0-
01	0		76	-0-	76	232	7	1	69	3	Y	-0-					-0-
02	245	N	13	-0-	-232	-0-	1	1	12	3	Y	-0-					-0-
03	124	N	38	-0-	-86	-0-	3	1	35	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1407 RRCID -> 049038 COMPL. DATE 08/01/1970 TOTAL DEPTH 5970 PERF. 5094 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	24	1	258	3	Y	-0-					-0-
11	0		247	-0-	247	529	22	1	225	3	Y	-0-					-0-
12	0		263	-0-	263	792	24	1	239	3	Y	-0-					-0-
01	0		250	-0-	250	1042	23	1	227	3	Y	-0-					-0-
02	1288	N	246	-0-	-1042	-0-	23	1	223	3	Y	-0-					-0-
03	248	N	224	-0-	-24	-0-	20	1	204	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0154 T RRCID -> 049144 COMPL. DATE 08/11/1970 TOTAL DEPTH 6135 PERF. 4952 - 4960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0110 U RRCID -> 049150 COMPL. DATE 07/07/1970 TOTAL DEPTH 6602 PERF. 5060 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		399	-0-	399	399	34	1	365	3	Y	-0-					-0-
11	0		392	-0-	392	791	35	1	357	3	Y	-0-					-0-
12	0		437	-0-	437	1228	40	1	397	3	Y	-0-					-0-
01	0		518	-0-	518	1746	48	1	470	3	Y	-0-					-0-
02	2175	N	429	-0-	-1746	-0-	40	1	389	3	Y	-0-					-0-
03	434	N	422	-0-	-12	-0-	37	1	385	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1710 RRCID -> 050529 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 4910 - 4920

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEELIGSON UNIT WELL #: 4341A RRCID -> 056588 COMPL. DATE 01/10/1951 TOTAL DEPTH 6800 PERF. 4872 - 4882

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SEELIGSON UNIT WELL #: 2004 C RRCID -> 059439 COMPL. DATE 09/01/1974 TOTAL DEPTH N/A PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SEELIGSON UNIT WELL #: 1440T RRCID -> 059743 COMPL. DATE 02/11/1972 TOTAL DEPTH N/A PERF. 6054 - 6072

10	0		31	-0-	31	31	3	1	28	3	Y	-0-					-0-
11	0		65	-0-	65	96	6	1	59	3	Y	-0-					-0-
12	0		53	-0-	53	149	5	1	48	3	Y	-0-					-0-
01	0		83	-0-	83	232	8	1	75	3	Y	-0-					-0-
02	302	N	70	-0-	-232	-0-	7	1	63	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: O133 C RRCID -> 059905 COMPL. DATE 10/15/1974 TOTAL DEPTH 6175 PERF. 5436 - 5452

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SEELIGSON UNIT WELL #: O144 C RRCID -> 060931 COMPL. DATE 02/11/1975 TOTAL DEPTH 6850 PERF. 5873 - 5890

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0153A RRCID -> 061632 COMPL. DATE 02/20/1950 TOTAL DEPTH 4710 PERF. 4560 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 0148 RRCID -> 061704 COMPL. DATE 02/14/1975 TOTAL DEPTH 6050 PERF. 5840 - 5850

10	0		1749	-0-	1749	1749	145	1	1571	3	Y	30	23	1			31
							33	9									
11	0		1549	-0-	1549	3298	137	1	1381	3	Y	28	47	1			12
							31	9									
12	0		1679	-0-	1679	4977	151	1	1495	3	Y	30	22	1			20
							33	9									
01	0		1588	-0-	1588	6565	145	1	1413	3	Y	27	23	1			24
							30	9									
02	2800	N	1378	-0-	-1422	5143	126	1	1222	3	Y	27	23	1			28
							30	9									
03	3100	N	1615	-0-	-1485	3658	141	1	1444	3	Y	27	25	1			30
							30	9									

SEELIGSON UNIT WELL #: 0138 RRCID -> 061984 COMPL. DATE 04/30/1975 TOTAL DEPTH 6175 PERF. 4575 - 4613

10	0		225	-0-	225	225	19	1	206	3	Y	-0-					-0-
11	0		206	-0-	206	431	19	1	187	3	Y	-0-					-0-
12	0		298	-0-	298	729	27	1	271	3	Y	-0-					-0-
01	0		342	-0-	342	1071	32	1	310	3	Y	-0-					-0-
02	1373	N	302	-0-	-1071	-0-	28	1	274	3	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	32	1	324	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1414 RRCID -> 063032 COMPL. DATE 07/31/1975 TOTAL DEPTH 6173 PERF. 5166 - 5183

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1116 C RRCID -> 063033 COMPL. DATE 08/06/1975 TOTAL DEPTH N/A PERF. 5509 - 5523

10	0		1779	-0-	1779	1779	147	1	1596	3	Y	33	32	1			25
							36	9									
11	0		1644	-0-	1644	3423	145	1	1466	3	Y	30	31	1			24
							33	9									
12	0		1709	-0-	1709	5132	153	1	1517	3	Y	35	32	1			27
							39	9									
01	0		1709	-0-	1709	6841	156	1	1521	3	Y	29	32	1			24
							32	9									
02	2800	N	1759	-0-	-1041	5800	161	1	1569	3	Y	26	30	1			20
							29	9									
03	3100	N	1763	-0-	-1337	4463	154	1	1576	3	Y	30	30	1			20
							33	9									

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0159 RRCID -> 064744 COMPL. DATE 01/08/1976 TOTAL DEPTH N/A PERF. 5180 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0804 RRCID -> 064924 COMPL. DATE 06/22/2009 TOTAL DEPTH 6304 PERF. 4818 - 5846

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 4349AC RRCID -> 065339 COMPL. DATE 04/01/1996 TOTAL DEPTH 7500 PERF. 6140 - 6152

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0110 L RRCID -> 066281 COMPL. DATE 04/16/1976 TOTAL DEPTH 6602 PERF. 5625 - 5636

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0154C RRCID -> 067681 COMPL. DATE 02/21/1944 TOTAL DEPTH 6135 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 4304C RRCID -> 067698 COMPL. DATE 02/13/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0167T RRCID -> 067717 COMPL. DATE 04/14/1962 TOTAL DEPTH N/A PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1727 RRCID -> 067742 COMPL. DATE 03/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 4304T RRCID -> 067768 COMPL. DATE 09/07/1942 TOTAL DEPTH N/A PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 0170T RRCID -> 067818 COMPL. DATE 05/28/1964 TOTAL DEPTH N/A PERF. N/A

10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 1680C RRCID -> 067844 COMPL. DATE 04/28/1969 TOTAL DEPTH N/A PERF. N/A

10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 4313AL RRCID -> 067916 COMPL. DATE 02/22/1943 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 1415 RRCID -> 067925 COMPL. DATE 01/17/1951 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SEELIGSON UNIT WELL #: 0141BU RRCID -> 068206 COMPL. DATE 09/03/1976 TOTAL DEPTH 6213 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 130 RRCID -> 069661 COMPL. DATE 04/28/2008 TOTAL DEPTH 6002 PERF. 4600 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 0141T RRCID -> 070560 COMPL. DATE 02/07/1977 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 0142B RRCID -> 071863 COMPL. DATE 06/12/1981 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 125A RRCID -> 079060 COMPL. DATE 09/30/1978 TOTAL DEPTH 5886 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 4051C RRCID -> 079511 COMPL. DATE 06/16/2011 TOTAL DEPTH 6145 PERF. 5765 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1431 RRCID -> 079526 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		241	-0-	241	241	20	1	221	3	Y	-0-					-0-
11	0		253	-0-	253	494	23	1	230	3	Y	-0-					-0-
12	0		250	-0-	250	744	23	1	227	3	Y	-0-					-0-
01	0		248	-0-	248	992	23	1	225	3	Y	-0-					-0-
02	1247	N	255	-0-	-992	-0-	24	1	231	3	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	24	1	250	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1402 RRCID -> 079531 COMPL. DATE 05/13/2009 TOTAL DEPTH 5970 PERF. 5478 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		349	-0-	349	349	29	1	320	3	Y	-0-					-0-
11	0		321	-0-	321	670	29	1	292	3	Y	-0-					-0-
12	0		344	-0-	344	1014	32	1	312	3	Y	-0-					-0-
01	0		348	-0-	348	1362	32	1	316	3	Y	-0-					-0-
02	1704	N	342	-0-	-1362	-0-	32	1	310	3	Y	-0-					-0-
03	341	N	340	-0-	-1	-0-	30	1	310	3	Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0141C RRCID -> 080486 COMPL. DATE 02/07/1977 TOTAL DEPTH 6850 PERF. 5898 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 0606 RRCID -> 083107 COMPL. DATE 12/19/1948 TOTAL DEPTH 6250 PERF. 5954 - 5999

10	0		322	-0-	322	322	27	1	295	3	Y	-0-					-0-
11	0		308	-0-	308	630	28	1	280	3	Y	-0-					-0-
12	0		300	-0-	300	930	28	1	272	3	Y	-0-					-0-
01	0		313	-0-	313	1243	29	1	284	3	Y	-0-					-0-
02	1555	N	312	-0-	-1243	-0-	29	1	283	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	31	1	316	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1419 T RRCID -> 085734 COMPL. DATE 12/07/1979 TOTAL DEPTH 6126 PERF. 6096 - 6099

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1747 RRCID -> 085750 COMPL. DATE 09/18/1979 TOTAL DEPTH 6200 PERF. 6050 - 6064

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: O109BC RRCID -> 086969 COMPL. DATE 02/16/1980 TOTAL DEPTH 6160 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0141B RRCID -> 087123 COMPL. DATE 03/13/1980 TOTAL DEPTH 6213 PERF. 5026 - 5032

10	0		8350	-0-	8350	8350	703	1	7647	3	Y	-0-					-0-
11	0		7447	-0-	7447	15797	671	1	6776	3	Y	-0-					-0-
12	0		7600	-0-	7600	23397	698	1	6902	3	Y	-0-					-0-
01	0		7482	-0-	7482	30879	695	1	6787	3	Y	-0-					-0-
02	37007	X	6128	-0-	-30879	-0-	571	1	5557	3	Y	-0-					-0-
03	8339	X	6554	-0-	-1785	-0-	582	1	5972	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1699 RRCID -> 088816 COMPL. DATE 07/19/1980 TOTAL DEPTH 6699 PERF. 5510 - 5525

10	0		93	-0-	93	93	8	1	85	3	Y	-0-					-0-
11	0		90	-0-	90	183	8	1	82	3	Y	-0-					-0-
12	0		90	-0-	90	273	8	1	82	3	Y	-0-					-0-
01	0		97	-0-	97	370	9	1	88	3	Y	-0-					-0-
02	468	N	98	-0-	-370	-0-	9	1	89	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 155A RRCID -> 090537 COMPL. DATE 10/19/1980 TOTAL DEPTH 6160 PERF. 5881 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 1139 RRCID -> 093350 COMPL. DATE 05/02/1981 TOTAL DEPTH 6063 PERF. 5891 - 5918

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 2501 RRCID -> 093835 COMPL. DATE 05/28/1981 TOTAL DEPTH 6146 PERF. 5153 - 5170

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 4031 RRCID -> 097232 COMPL. DATE 10/03/1981 TOTAL DEPTH 6140 PERF. 5836 - 5856

10	620	N	580	-0-	-40	-0-	49	1	531	3	Y	-0-					-0-
11	570	N	562	-0-	-8	-0-	51	1	511	3	Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	60	1	594	3	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	55	1	539	3	Y	-0-					-0-
02	532	N	529	-0-	-3	-0-	49	1	480	3	Y	-0-					-0-
03	651	N	615	-0-	-36	-0-	55	1	560	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1646 RRCID -> 097506 COMPL. DATE 11/05/1981 TOTAL DEPTH 7554 PERF. 5152 - 5164

10	0		468	-0-	468	468	39	1	429	3	Y	-0-					-0-
11	0		400	-0-	400	868	36	1	364	3	Y	-0-					-0-
12	0		324	-0-	324	1192	30	1	294	3	Y	-0-					-0-
01	0		226	-0-	226	1418	21	1	205	3	Y	-0-					-0-
02	1585	N	167	-0-	-1418	-0-	16	1	151	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	28	1	292	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1113 RRCID -> 097963 COMPL. DATE 12/23/2008 TOTAL DEPTH 6280 PERF. 6002 - 6010

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0171 RRCID -> 102421 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5472 - 5481

10	0		328	-0-	328	328	28	1	300	3	Y	-0-					-0-
11	0		286	-0-	286	614	26	1	260	3	Y	-0-					-0-
12	0		307	-0-	307	921	28	1	279	3	Y	-0-					-0-
01	0		353	-0-	353	1274	33	1	320	3	Y	-0-					-0-
02	1625	N	351	-0-	-1274	-0-	33	1	318	3	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	29	1	302	3	Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 1804 RRCID -> 106438 COMPL. DATE 02/08/2008 TOTAL DEPTH 6250 PERF. 5392 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		308	-0-	308	308	26	1	282	3	Y	-0-					-0-
11	0		271	-0-	271	579	24	1	247	3	Y	-0-					-0-
12	0		266	-0-	266	845	24	1	242	3	Y	-0-					-0-
01	0		283	-0-	283	1128	26	1	257	3	Y	-0-					-0-
02	1400	N	272	-0-	-1128	-0-	25	1	247	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	28	1	291	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1110 RRCID -> 108709 COMPL. DATE 01/07/1984 TOTAL DEPTH 6252 PERF. 5410 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		229	-0-	229	229	19	1	210	3	Y	-0-					-0-
11	0		214	-0-	214	443	19	1	195	3	Y	-0-					-0-
12	0		235	-0-	235	678	22	1	213	3	Y	-0-					-0-
01	0		238	-0-	238	916	22	1	216	3	Y	-0-					-0-
02	1130	N	214	-0-	-916	-0-	20	1	194	3	Y	-0-					-0-
03	248	N	213	-0-	-35	-0-	19	1	194	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0145 RRCID -> 109817 COMPL. DATE 04/23/1976 TOTAL DEPTH 6350 PERF. 5794 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0128B RRCID -> 110659 COMPL. DATE 04/11/2008 TOTAL DEPTH 6988 PERF. 4853 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3218	-0-	3218	3218	271	1	2943	3	Y	4					20
							4	9									
11	0		2988	-0-	2988	6206	269	1	2713	3	Y	5					25
							6	9									
12	0		2939	-0-	2939	9145	269	1	2663	3	Y	6					31
							7	9									
01	0		2858	-0-	2858	12003	265	1	2585	3	Y	7					38
							8	9									
02	14389	X	2386	-0-	-12003	-0-	222	1	2157	3	Y	6					44
							7	9									
03	3224	X	2639	-0-	-585	-0-	234	1	2401	3	Y	4	38	1			10
							4	9									

SEELIGSON UNIT WELL #: 0156 RRCID -> 112568 COMPL. DATE 02/04/1998 TOTAL DEPTH 6142 PERF. 4920 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1002 RRCID -> 113162 COMPL. DATE 10/06/1984 TOTAL DEPTH 6250 PERF. 5812 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		181	-0-	181	181	15	1	166	3	Y	-0-					-0-
11	0		170	-0-	170	351	15	1	155	3	Y	-0-					-0-
12	0		161	-0-	161	512	15	1	146	3	Y	-0-					-0-
01	0		139	-0-	139	651	13	1	126	3	Y	-0-					-0-
02	776	N	125	-0-	-651	-0-	12	1	113	3	Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	12	1	125	3	Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1642 RRCID -> 113817 COMPL. DATE 10/01/1984 TOTAL DEPTH 6139 PERF. 5216 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0145B RRCID -> 115958 COMPL. DATE 03/13/1985 TOTAL DEPTH 6100 PERF. 4960 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1416 RRCID -> 116603 COMPL. DATE 05/13/1985 TOTAL DEPTH 6152 PERF. 5875 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0193A RRCID -> 116701 COMPL. DATE 02/12/2012 TOTAL DEPTH 6250 PERF. 5137 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	24	1	265	3	Y	-0-					-0-
11	0		269	-0-	269	558	24	1	245	3	Y	-0-					-0-
12	0		262	-0-	262	820	24	1	238	3	Y	-0-					-0-
01	0		272	-0-	272	1092	25	1	247	3	Y	-0-					-0-
02	1338	N	246	-0-	-1092	-0-	23	1	223	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	25	1	253	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0124B RRCID -> 121643 COMPL. DATE 03/11/2011 TOTAL DEPTH 7351 PERF. 5644 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		604	-0-	604	604	51	1	553	3	Y	-0-					-0-
11	0		653	-0-	653	1257	59	1	594	3	Y	-0-					-0-
12	0		784	-0-	784	2041	72	1	712	3	Y	-0-					-0-
01	0		777	-0-	777	2818	72	1	705	3	Y	-0-					-0-
02	2800	N	684	-0-	-2116	702	64	1	620	3	Y	-0-					-0-
03	1363	N	661	-0-	-702	-0-	59	1	602	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0134 RRCID -> 122418 COMPL. DATE 10/06/1986 TOTAL DEPTH 6176 PERF. 5876 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 2404 RRCID -> 123960 COMPL. DATE 04/12/1987 TOTAL DEPTH 6704 PERF. 4197 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 4026 RRCID -> 124160 COMPL. DATE 06/18/2007 TOTAL DEPTH 6262 PERF. 5072 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1395	-0-		-62	-0-	115	1	1247	3	Y	30	26	1			18
								33	9									
11	0		1327	-0-		1327	1327	117	1	1178	3	Y	29	34	1			13
								32	9									
12	2795	N	1468	-0-		-1327	-0-	132	1	1305	3	Y	28	25	1			16
								31	9									
01	1417	N	1417	-0-		-0-	-0-	129	1	1255	3	Y	30	35	1			11
								33	9									
02	1232	N	1158	-0-		-74	-0-	105	1	1023	3	Y	27	26	1			12
								30	9									
03	1457	N	1279	-0-		-178	-0-	110	1	1129	3	Y	36	34	1			14
								40	9									

SEELIGSON UNIT WELL #: 1902 RRCID -> 124461 COMPL. DATE 06/06/1987 TOTAL DEPTH 6250 PERF. 5408 - 5436

10	0		408	-0-		408	408	34	1	374	3	Y	-0-					-0-
11	0		350	-0-		350	758	32	1	318	3	Y	-0-					-0-
12	0		353	-0-		353	1111	32	1	321	3	Y	-0-					-0-
01	0		375	-0-		375	1486	35	1	340	3	Y	-0-					-0-
02	1836	N	350	-0-		-1486	-0-	33	1	317	3	Y	-0-					-0-
03	413	N	413	-0-		-0-	-0-	37	1	376	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1104 RRCID -> 124875 COMPL. DATE 11/19/2007 TOTAL DEPTH 6250 PERF. 5128 - 5807

10	0		170	-0-		170	170	14	1	156	3	Y	-0-					-0-
11	0		101	-0-		101	271	9	1	92	3	Y	-0-					-0-
12	0		130	-0-		130	401	12	1	118	3	Y	-0-					-0-
01	0		161	-0-		161	562	15	1	146	3	Y	-0-					-0-
02	757	N	195	-0-		-562	-0-	18	1	177	3	Y	-0-					-0-
03	150	N	150	-0-		-0-	-0-	13	1	137	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1102 RRCID -> 125171 COMPL. DATE 09/08/1987 TOTAL DEPTH 6249 PERF. 5155 - 5165

10	0		994	-0-		994	994	84	1	910	3	Y	-0-					-0-
11	0		940	-0-		940	1934	85	1	855	3	Y	-0-					-0-
12	0		924	-0-		924	2858	85	1	839	3	Y	-0-					-0-
01	0		908	-0-		908	3766	84	1	824	3	Y	-0-					-0-
02	2800	N	942	-0-		-1858	1908	88	1	854	3	Y	-0-					-0-
03	2887	N	979	-0-		-1908	-0-	87	1	892	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1115 RRCID -> 125454 COMPL. DATE 05/22/2010 TOTAL DEPTH 6249 PERF. 4850 - 5519

10	0		42	-0-		42	42	4	1	38	3	Y	-0-					-0-
11	0		37	-0-		37	79	3	1	34	3	Y	-0-					-0-
12	0		41	-0-		41	120	4	1	37	3	Y	-0-					-0-
01	0		38	-0-		38	158	4	1	34	3	Y	-0-					-0-
02	201	N	43	-0-		-158	-0-	4	1	39	3	Y	-0-					-0-
03	41	N	41	-0-		-0-	-0-	4	1	37	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1801 RRCID -> 125586 COMPL. DATE 04/16/2008 TOTAL DEPTH 6250 PERF. 5411 - 5422

10	0		51	-0-		51	51	4	1	47	3	Y	-0-					-0-
11	0		166	-0-		166	217	15	1	151	3	Y	-0-					-0-
12	0		151	-0-		151	368	14	1	137	3	Y	-0-					-0-
01	0		150	-0-		150	518	14	1	136	3	Y	-0-					-0-
02	639	N	121	-0-		-518	-0-	11	1	110	3	Y	-0-					-0-
03	155	N	1	-0-		-154	-0-	1	3			Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1121 RRCID -> 125982 COMPL. DATE 12/05/1987 TOTAL DEPTH 6250 PERF. 5933 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1640 RRCID -> 126217 COMPL. DATE 01/05/1988 TOTAL DEPTH 6137 PERF. 5533 - 5542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 4235 A RRCID -> 126326 COMPL. DATE 01/26/1988 TOTAL DEPTH 6063 PERF. 4940 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1602 RRCID -> 126655 COMPL. DATE 03/02/1988 TOTAL DEPTH 5560 PERF. 4916 - 4928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0198 RRCID -> 126916 COMPL. DATE 03/24/1988 TOTAL DEPTH 6258 PERF. 5368 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1647 RRCID -> 127005 COMPL. DATE 04/10/1988 TOTAL DEPTH 6119 PERF. 5708 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1149 RRCID -> 127232 COMPL. DATE 05/10/1988 TOTAL DEPTH 7334 PERF. 4745 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0801 RRCID -> 127280 COMPL. DATE 05/10/1988 TOTAL DEPTH 6204 PERF. 5062 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0194 RRCID -> 128052 COMPL. DATE 07/28/1988 TOTAL DEPTH 6150 PERF. 5138 - 5182

10	0		2540	-0-	2540	2540	213	1	2317	3	Y	9					118
							10	9									
11	0		2462	-0-	2462	5002	221	1	2228	3	Y	12	84	1			46
							13	9									
12	0		2535	-0-	2535	7537	231	1	2282	3	Y	20					66
							22	9									
01	0		2604	-0-	2604	10141	240	1	2347	3	Y	15					81
							17	9									
02	2800	N	2387	-0-	-413	9728	221	1	2146	3	Y	18					99
							20	9									
03	3100	N	2661	-0-	-439	9289	235	1	2415	3	Y	10					109
							11	9									

SEELIGSON UNIT WELL #: 0102 B RRCID -> 128194 COMPL. DATE 05/19/2009 TOTAL DEPTH 6175 PERF. 4890 - 6101

10	0		917	-0-	917	917	77	1	840	3	Y	-0-					-0-
11	0		839	-0-	839	1756	76	1	763	3	Y	-0-					-0-
12	0		793	-0-	793	2549	73	1	720	3	Y	-0-					-0-
01	0		797	-0-	797	3346	74	1	723	3	Y	-0-					-0-
02	2800	N	725	-0-	-2075	1271	68	1	657	3	Y	-0-					-0-
03	2078	N	807	-0-	-1271	-0-	72	1	735	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0136 B RRCID -> 128389 COMPL. DATE 08/17/1988 TOTAL DEPTH 6625 PERF. 5104 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: O100A RRCID -> 129597 COMPL. DATE 12/21/1988 TOTAL DEPTH 6252 PERF. 5334 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0168 A RRCID -> 129598 COMPL. DATE 11/23/1988 TOTAL DEPTH 7000 PERF. 5802 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1817	-0-	1817	1817	152	1	1656	3	Y	8					40
							9	9									
11	0		1519	-0-	1519	3336	136	1	1372	3	Y	10					50
							11	9									
12	0		1753	-0-	1753	5089	160	1	1580	3	Y	12					62
							13	9									
01	0		1712	-0-	1712	6801	158	1	1540	3	Y	13					75
							14	9									
02	2800	N	1601	-0-	-1199	5602	148	1	1440	3	Y	12					87
							13	9									
03	3100	N	1712	-0-	-1388	4214	151	1	1552	3	Y	8	75	1			20
							9	9									

SEELIGSON UNIT WELL #: 1609 RRCID -> 130702 COMPL. DATE 05/02/1989 TOTAL DEPTH 6129 PERF. 5383 - 5388

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SEELIGSON UNIT WELL #: 0156 A RRCID -> 131648 COMPL. DATE 07/12/1989 TOTAL DEPTH 7005 PERF. 4570 - 4600

10	0		287	-0-	287	287	24	1	263	3	Y	-0-					-0-
11	0		339	-0-	339	626	31	1	308	3	Y	-0-					-0-
12	0		394	-0-	394	1020	36	1	358	3	Y	-0-					-0-
01	0		263	-0-	263	1283	24	1	239	3	Y	-0-					-0-
02	1504	N	221	-0-	-1283	-0-	21	1	200	3	Y	-0-					-0-
03	279	N	233	-0-	-46	-0-	21	1	212	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 4355 A RRCID -> 132570 COMPL. DATE 11/16/1989 TOTAL DEPTH 6400 PERF. 5873 - 5897

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEELIGSON UNIT WELL #: 1147 RRCID -> 133356 COMPL. DATE 01/25/2008 TOTAL DEPTH 7300 PERF. 4722 - 4733

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEELIGSON UNIT WELL #: 1413 RRCID -> 133812 COMPL. DATE 04/05/2008 TOTAL DEPTH 6165 PERF. 5472 - 5480

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0199 RRCID -> 135215 COMPL. DATE 02/01/1990 TOTAL DEPTH 6250 PERF. 5532 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	22	1	242	3	Y	-0-					-0-
11	0		234	-0-	234	498	21	1	213	3	Y	-0-					-0-
12	0		237	-0-	237	735	22	1	215	3	Y	-0-					-0-
01	0		249	-0-	249	984	23	1	226	3	Y	-0-					-0-
02	1219	N	235	-0-	-984	-0-	22	1	213	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	24	1	245	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1633 A RRCID -> 135216 COMPL. DATE 09/13/2018 TOTAL DEPTH 6800 PERF. 6063 - 6130

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0137B RRCID -> 135288 COMPL. DATE 07/13/1990 TOTAL DEPTH 7620 PERF. 5357 - 5376

10	0		464	-0-	464	464	39	1	425	3	Y	-0-					-0-
11	0		442	-0-	442	906	40	1	402	3	Y	-0-					-0-
12	0		467	-0-	467	1373	43	1	424	3	Y	-0-					-0-
01	0		498	-0-	498	1871	46	1	452	3	Y	-0-					-0-
02	2264	N	393	-0-	-1871	-0-	37	1	356	3	Y	-0-					-0-
03	465	N	447	-0-	-18	-0-	40	1	407	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1607T RRCID -> 136512 COMPL. DATE 09/01/1990 TOTAL DEPTH 6350 PERF. 5383 - 5393

10	0		295	-0-	295	295	25	1	270	3	Y	-0-					-0-
11	0		313	-0-	313	608	28	1	285	3	Y	-0-					-0-
12	0		390	-0-	390	998	36	1	354	3	Y	-0-					-0-
01	0		211	-0-	211	1209	20	1	191	3	Y	-0-					-0-
02	1533	N	324	-0-	-1209	-0-	30	1	294	3	Y	-0-					-0-
03	403	N	373	-0-	-30	-0-	33	1	340	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0197 RRCID -> 136768 COMPL. DATE 01/11/1991 TOTAL DEPTH 6256 PERF. 5316 - 5340

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0143B RRCID -> 136876 COMPL. DATE 03/06/1978 TOTAL DEPTH 6150 PERF. N/A

10	0		980	-0-	980	980	82	1	896	3	Y	2					12
							2	9									
11	0		890	-0-	890	1870	80	1	804	3	Y	5					17
							6	9									
12	0		947	-0-	947	2817	86	1	855	3	Y	5					22
							6	9									
01	0		978	-0-	978	3795	90	1	884	3	Y	4					26
							4	9									
02	2800	N	872	-0-	-1928	1867	81	1	785	3	Y	5					31
							6	9									
03	2728	N	861	-0-	-1867	-0-	76	1	781	3	Y	4					35
							4	9									

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0109BT RRCID -> 138191 COMPL. DATE 03/25/1991 TOTAL DEPTH 6160 PERF. 5140 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		282	-0-	282	282	24	1	258	3	Y	-0-			-0-
11	0		248	-0-	248	530	22	1	226	3	Y	-0-			-0-
12	0		-0-	-0-	-0-	530					Y	-0-			-0-
01	0		-0-	-0-	-0-	530					Y	-0-			-0-
02	530	N	-0-	-0-	-530	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SEELIGSON UNIT WELL #: 0149B RRCID -> 138227 COMPL. DATE 08/10/2022 TOTAL DEPTH 8000 PERF. 4851 - 4859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8773	X	2699	-0-	-6074	-0-	227	1	2472	3	Y	-0-			-0-
11	0		2357	-0-	2357	2357	213	1	2144	3	Y	-0-			-0-
12	0		2325	-0-	2325	4682	214	1	2111	3	Y	-0-			-0-
01	0		2104	-0-	2104	6786	195	1	1909	3	Y	-0-			-0-
02	8407	X	1621	-0-	-6786	-0-	151	1	1470	3	Y	-0-			-0-
03	2697	X	1537	-0-	-1160	-0-	136	1	1401	3	Y	-0-			-0-

SEELIGSON UNIT WELL #: 4374 RRCID -> 139863 COMPL. DATE 11/11/1991 TOTAL DEPTH 6928 PERF. 6040 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SEELIGSON UNIT WELL #: 0189 RRCID -> 139942 COMPL. DATE 11/01/1991 TOTAL DEPTH 6500 PERF. 5360 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1114	-0-	1114	1114	94 3	1 9	1017	3	Y	3			26
11	0		988	-0-	988	2102	88 11	1 9	889	3	Y	10			36
12	0		1048	-0-	1048	3150	95 11	1 9	942	3	Y	10			46
01	0		1033	-0-	1033	4183	95 9	1 9	929	3	Y	8			54
02	2800	N	909	-0-	-1891	2292	84 11	1 9	814	3	Y	10			64
03	3100	N	892	-0-	-2208	84	78 9	1 9	805	3	Y	8			72

SEELIGSON UNIT WELL #: 0903 RRCID -> 141091 COMPL. DATE 11/21/1991 TOTAL DEPTH 6298 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		337	-0-	337	337	28	1	309	3	Y	-0-			-0-
11	0		373	-0-	373	710	34	1	339	3	Y	-0-			-0-
12	0		365	-0-	365	1075	34	1	331	3	Y	-0-			-0-
01	0		385	-0-	385	1460	36	1	349	3	Y	-0-			-0-
02	1792	N	332	-0-	-1460	-0-	31	1	301	3	Y	-0-			-0-
03	379	N	379	-0-	-0-	-0-	34	1	345	3	Y	-0-			-0-

SEELIGSON UNIT WELL #: 2602 RRCID -> 143584 COMPL. DATE 12/18/1992 TOTAL DEPTH 6179 PERF. 4233 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0189A RRCID -> 144016 COMPL. DATE 01/22/1993 TOTAL DEPTH 6500 PERF. 4964 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0116 RRCID -> 144344 COMPL. DATE 02/18/1993 TOTAL DEPTH 6628 PERF. 5270 - 5290

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 1417 RRCID -> 145498 COMPL. DATE 03/16/2008 TOTAL DEPTH 6164 PERF. 5502 - 5512

10	0		1434	-0-	1434	1434	121	1	1313	3	Y	-0-					-0-
11	0		1377	-0-	1377	2811	124	1	1253	3	Y	-0-					-0-
12	0		1456	-0-	1456	4267	134	1	1322	3	Y	-0-					-0-
01	0		1487	-0-	1487	5754	138	1	1349	3	Y	-0-					-0-
02	2800	N	1490	-0-	-1310	4444	139	1	1351	3	Y	-0-					-0-
03	3100	N	1529	-0-	-1571	2873	136	1	1393	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0905 RRCID -> 146247 COMPL. DATE 12/22/2010 TOTAL DEPTH 6250 PERF. 5034 - 5098

10	0		545	-0-	545	545	46	1	499	3	Y	-0-					-0-
11	0		488	-0-	488	1033	44	1	444	3	Y	-0-					-0-
12	0		489	-0-	489	1522	45	1	444	3	Y	-0-					-0-
01	0		525	-0-	525	2047	49	1	476	3	Y	-0-					-0-
02	2535	N	488	-0-	-2047	-0-	45	1	443	3	Y	-0-					-0-
03	602	N	602	-0-	-0-	-0-	53	1	549	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0802 RRCID -> 146509 COMPL. DATE N/A TOTAL DEPTH 6255 PERF. 4408 - 4678

10	0		226	-0-	226	226	19	1	207	3	Y	-0-					-0-
11	0		188	-0-	188	414	17	1	171	3	Y	-0-					-0-
12	0		181	-0-	181	595	17	1	164	3	Y	-0-					-0-
01	0		189	-0-	189	784	18	1	171	3	Y	-0-					-0-
02	957	N	173	-0-	-784	-0-	16	1	157	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	18	1	181	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1600AT RRCID -> 155635 COMPL. DATE 08/20/1995 TOTAL DEPTH 6128 PERF. 6090 - 6105

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELINGSON UNIT WELL #: 0113 RRCID -> 157597 COMPL. DATE 02/04/1996 TOTAL DEPTH 6647 PERF. 5383 - 5797

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0160A RRCID -> 158174 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5938 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1721 RRCID -> 160058 COMPL. DATE 08/03/1996 TOTAL DEPTH 6250 PERF. 5797 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1639A RRCID -> 161034 COMPL. DATE 09/11/2009 TOTAL DEPTH 7720 PERF. 5504 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		120	-0-	120	120	10	1	110	3	Y	-0-					-0-
11	324	N	204	-0-	-120	-0-	18	1	186	3	Y	-0-					-0-
12	0		219	-0-	219	219	20	1	199	3	Y	-0-					-0-
01	0		202	-0-	202	421	19	1	183	3	Y	-0-					-0-
02	645	N	224	-0-	-421	-0-	21	1	203	3	Y	-0-					-0-
03	217	N	206	-0-	-11	-0-	18	1	188	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1150 RRCID -> 164388 COMPL. DATE 07/07/2009 TOTAL DEPTH 6050 PERF. 5412 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	330	28	1	302	3	Y	-0-					-0-
11	0		299	-0-	299	629	27	1	272	3	Y	-0-					-0-
12	0		308	-0-	308	937	28	1	280	3	Y	-0-					-0-
01	0		326	-0-	326	1263	30	1	296	3	Y	-0-					-0-
02	1587	N	324	-0-	-1263	-0-	30	1	294	3	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					-0-

SEELISON UNIT WELL #: 1406 RRCID -> 235673 COMPL. DATE 12/03/2004 TOTAL DEPTH 6000 PERF. 5546 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55

SEELIGSON UNIT WELL #: 1802C RRCID -> 243768 COMPL. DATE 07/07/2008 TOTAL DEPTH 6256 PERF. 5154 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		236	-0-	236	236	20	1	216	3	Y	-0-					-0-
11	0		231	-0-	231	467	21	1	210	3	Y	-0-					-0-
12	0		238	-0-	238	705	22	1	216	3	Y	-0-					-0-
01	0		238	-0-	238	943	22	1	216	3	Y	-0-					-0-
02	1169	N	226	-0-	-943	-0-	21	1	205	3	Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	21	1	220	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0146B RRCID -> 256212 COMPL. DATE 03/30/2010 TOTAL DEPTH 6647 PERF. 5961 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0139B RRCID -> 257042 COMPL. DATE 12/08/2010 TOTAL DEPTH 7497 PERF. 5387 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

SEELIGSON UNIT WELL #: 0112 RRCID -> 257930 COMPL. DATE 10/05/2010 TOTAL DEPTH 6587 PERF. 5559 - 5763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1280	-0-	1280	1280	108	1	1172	3	Y	-0-					-0-
11	0		1080	-0-	1080	2360	97	1	983	3	Y	-0-					-0-
12	0		1046	-0-	1046	3406	96	1	950	3	Y	-0-					-0-
01	0		971	-0-	971	4377	90	1	881	3	Y	-0-					-0-
02	2800	N	854	-0-	-1946	2431	80	1	774	3	Y	-0-					-0-
03	3100	N	1075	-0-	-2025	406	95	1	980	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1622A RRCID -> 258641 COMPL. DATE 11/03/2010 TOTAL DEPTH 9264 PERF. 5822 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		301	-0-	301	301	25	1	276	3	Y	-0-					-0-
11	0		265	-0-	265	566	24	1	241	3	Y	-0-					-0-
12	0		263	-0-	263	829	24	1	239	3	Y	-0-					-0-
01	0		249	-0-	249	1078	23	1	226	3	Y	-0-					-0-
02	1355	N	277	-0-	-1078	-0-	26	1	251	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	25	1	260	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0173A RRCID -> 261224 COMPL. DATE 04/25/2011 TOTAL DEPTH 6731 PERF. 5408 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1697 RRCID -> 261226 COMPL. DATE 02/05/2009 TOTAL DEPTH 6732 PERF. 5481 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		492	-0-	492	492	39 29	1 9	424	3	Y	26	21	1			10
11	0		516	-0-	516	1008	44 32	1 9	440	3	Y	29	32	1			7
12	0		506	-0-	506	1514	44 31	1 9	431	3	Y	28	31	1			4
01	2047	N	533	-0-	-1514	-0-	47 31	1 9	455	3	Y	28	22	1			10
02	526	N	526	-0-	-0-	-0-	46 28	1 9	452	3	Y	25	21	1			14
03	515	N	515	-0-	-0-	-0-	43 29	1 9	443	3	Y	26	32	1			8

SEELIGSON UNIT WELL #: 4037 RRCID -> 261249 COMPL. DATE 04/18/2011 TOTAL DEPTH 6130 PERF. 5493 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 1502 RRCID -> 279310 COMPL. DATE 03/06/1978 TOTAL DEPTH 6132 PERF. 5467 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		805	-0-	805	805	63	1	689	3	Y	48	168	1			64
							53	9									
11	0		748	-0-	748	1553	62	1	627	3	Y	54					118
							59	9									
12	0		785	-0-	785	2338	66	1	649	3	Y	64					182
							70	9									
01	3100	N	779	-0-	-2321	17	66	1	648	3	Y	59	170	1			71
							65	9									
02	786	N	769	-0-	-17	-0-	65	1	636	3	Y	62					133
							68	9									
03	775	N	761	-0-	-14	-0-	62	1	640	3	Y	54					187
							59	9									

SEELIGSON UNIT WELL #: 4241A RRCID -> 281938 COMPL. DATE 12/19/1987 TOTAL DEPTH 6240 PERF. 5922 - 5958

10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	12	-0-	12	12	1	1	11	3	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0195 RRCID -> 281967 COMPL. DATE 10/18/1945 TOTAL DEPTH 6178 PERF. 5943 - 5955

10	0		1190	-0-	1190	1190	89	1	969	3	Y	120	92	1			124
							132	9									
11	0		1097	-0-	1097	2287	88	1	885	3	Y	113	188	1			49
							124	9									
12	0		1058	-0-	1058	3345	85	1	843	3	Y	118	88	1			79
							130	9									
01	0		1240	-0-	1240	4585	104	1	1012	3	Y	113	94	1			98
							124	9									
02	2800	N	1134	-0-	-1666	2919	95	1	927	3	Y	102	90	1			110
							112	9									
03	3100	N	1247	-0-	-1853	1066	100	1	1028	3	Y	108	99	1			119
							119	9									

SEELIGSON (CONSOLIDATED) 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: C182 RRCID -> 058111 COMPL. DATE 11/10/1973 TOTAL DEPTH 7065 PERF. 6656 - 6670

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH SEELIGSON WELL #: C197 F RRCID -> 097148 COMPL. DATE 10/15/1981 TOTAL DEPTH 6986 PERF. 6474 - 6482

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, K. R. WELL #: C 7 C RRCID -> 013809 COMPL. DATE 05/12/1959 TOTAL DEPTH N/A PERF. 6833 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH SEELIGSON WELL #: C190 F RRCID -> 087899 COMPL. DATE 11/08/1979 TOTAL DEPTH 6850 PERF. 6256 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH SEELIGSON WELL #: C204 C RRCID -> 090616 COMPL. DATE 03/17/1983 TOTAL DEPTH 6900 PERF. 6074 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DE TIJERINA, H.C. WELL #: 59 RRCID -> 127455 COMPL. DATE 05/04/1992 TOTAL DEPTH 7400 PERF. 6646 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		384	-0-	384	1054	384	3			Y	-0-					27
11	DLQ G-10		420	-0-	420	1474	420	3			Y	-0-					27
12	0		402	-0-	402	1876	402	3			Y	-0-					27
01	0		361	-0-	361	2237	361	3			Y	-0-					27
02	2494	N	257	-0-	-2237	-0-	257	3			Y	-0-					27
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					27

SUE-ANN OPERATING, L.C. 828352
DUNLAP, B. H. WELL #: 64 RRCID -> 039152 COMPL. DATE N/A TOTAL DEPTH 5806 PERF. 6414 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNLAP, B. H. WELL #: 67L RRCID -> 039780 COMPL. DATE 07/22/1966 TOTAL DEPTH 6810 PERF. 6628 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
DUNLAP, B. H. WELL #: 67MU RRCID -> 039781 COMPL. DATE 12/01/2000 TOTAL DEPTH 6810 PERF. 6280 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1811	-0-	1811	1811	146	1	1665	3	Y	-0-					72
11	0		1579	-0-	1579	3390	134	1	1445	3	Y	-0-					72
12	0		1594	-0-	1594	4984	138	1	1453	3	Y	3					75
							3	9									
01	0		1631	-0-	1631	6615	143	1	1488	3	Y	-0-					75
02	2800	N	1400	-0-	-1400	5215	126	1	1274	3	Y	-0-					75
03	3100	N	1597	-0-	-1503	3712	136	1	1461	3	Y	-0-					75

SEELIGSON, A. A. WELL #: 8 U RRCID -> 041344 COMPL. DATE 02/08/1967 TOTAL DEPTH 6593 PERF. 6155 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1558	-0-	1558	1558	131	1	1427	3	Y	-0-					12
11	0		1495	-0-	1495	3053	135	1	1360	3	Y	-0-					12
12	0		1385	-0-	1385	4438	127	1	1258	3	Y	-0-					12
01	0		1360	-0-	1360	5798	126	1	1233	3	Y	1	11	1			2
							1	9									
02	2800	N	1254	-0-	-1546	4252	117	1	1137	3	Y	-0-					2
03	3100	N	1581	-0-	-1519	2733	140	1	1441	3	Y	-0-					2

CANALES, P. WELL #: 118U RRCID -> 041787 COMPL. DATE 04/06/1967 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, P. WELL #: 118 L RRCID -> 041824 COMPL. DATE 04/07/1967 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, P. WELL #: 117 RRCID -> 041934 COMPL. DATE 05/09/2011 TOTAL DEPTH 19640 PERF. 6595 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1082	-0-	1082	1082	91	1	991	3	Y	-0-					-0-
11	0		968	-0-	968	2050	87	1	881	3	Y	-0-					-0-
12	0		853	-0-	853	2903	78	1	775	3	Y	-0-					-0-
01	0		832	-0-	832	3735	77	1	755	3	Y	-0-					-0-
02	2800	N	629	-0-	-2171	1564	59	1	570	3	Y	-0-					-0-
03	2378	N	814	-0-	-1564	-0-	72	1	742	3	Y	-0-					-0-

SEELIGSON, A. A. WELL #: 238 U RRCID -> 054770 COMPL. DATE 03/14/1973 TOTAL DEPTH 7611 PERF. 6538 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1150	-0-	1150	1150	97	1	1053	3	Y	-0-					90
11	0		935	-0-	935	2085	84	1	851	3	Y	-0-					90
12	0		987	-0-	987	3072	91	1	896	3	Y	-0-					90
01	0		724	-0-	724	3796	67	1	657	3	Y	-0-					90
02	2800	N	629	-0-	-2171	1625	59	1	570	3	Y	-0-					90
03	2383	N	758	-0-	-1625	-0-	67	1	691	3	Y	-0-					90

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
CANALES, P. WELL #: 129 RRCID -> 057256 COMPL. DATE 04/28/2016 TOTAL DEPTH 6500 PERF. 6409 - 6483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH SEELIGSON WELL #: C116 T RRCID -> 058337 COMPL. DATE 03/10/1974 TOTAL DEPTH 7042 PERF. 6785 - 6800

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. W. WELL #: 42 RRCID -> 060359 COMPL. DATE 12/18/1974 TOTAL DEPTH 6554 PERF. 6440 - 6448

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNLAP, B. H. WELL #: 69A RRCID -> 064485 COMPL. DATE 10/07/2002 TOTAL DEPTH 7110 PERF. 6140 - 6273

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH SEELIGSON WELL #: 4392A RRCID -> 076375 COMPL. DATE 08/19/1977 TOTAL DEPTH 6950 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON, A.A. WELL #: 9 U RRCID -> 089118 COMPL. DATE N/A TOTAL DEPTH 6605 PERF. 6083 - 6268

10	0	3574	-0-	3574	3574	301	1	3273	3	Y	-0-					39
11	0	2286	-0-	2286	5860	206	1	2080	3	Y	-0-					39
12	0	1274	-0-	1274	7134	117	1	1157	3	Y	-0-					39
01	0	1217	-0-	1217	8351	113	1	1104	3	Y	-0-	37	1			2
02	9045 X	694	-0-	-8351	-0-	65	1	629	3	Y	-0-					2
03	3565 X	902	-0-	-2663	-0-	80	1	822	3	Y	-0-					2

DUNLAP, B.H. WELL #: 63 RRCID -> 097516 COMPL. DATE 10/29/1981 TOTAL DEPTH 8820 PERF. 6737 - 6748

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 232 RRCID -> 121705 COMPL. DATE 06/28/1986 TOTAL DEPTH 6915 PERF. 6482 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	1591					Y	-0-					-0-
11	0		209	-0-	209	1800	19	1	190	3	Y	-0-					-0-
12	0		-0-	-0-	-0-	1800					Y	-0-					-0-
01	0		882	-0-	882	2682	82	1	800	3	Y	-0-					-0-
02	2682	N	-0-	-0-	-2682	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON, A.A. WELL #: 7 RRCID -> 122237 COMPL. DATE 09/17/1986 TOTAL DEPTH 8162 PERF. 6117 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, P. WELL #: 112 RRCID -> 124063 COMPL. DATE 05/08/1987 TOTAL DEPTH 6789 PERF. 6745 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 211 RRCID -> 129800 COMPL. DATE 02/03/1989 TOTAL DEPTH 6895 PERF. 6298 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					51
11	0		-0-	-0-	-0-	-0-					Y	-0-					51
12	0		-0-	-0-	-0-	-0-					Y	-0-					51
01	0		-0-	-0-	-0-	-0-					Y	-0-	43	1			8
02	2276	X	2276	-0-	-0-	-0-	212	1	2064	3	Y	-0-					8
03	4396	X	4396	-0-	-0-	-0-	390	1	4006	3	Y	-0-					8

SEELIGSON, A.A. WELL #: 18 RRCID -> 129981 COMPL. DATE 08/02/2002 TOTAL DEPTH 6584 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON, A.A. WELL #: 51 RRCID -> 133023 COMPL. DATE 03/30/1995 TOTAL DEPTH 8300 PERF. 6602 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A. A. WELL #: 157 RRCID -> 136614 COMPL. DATE 09/25/1990 TOTAL DEPTH 8600 PERF. 6469 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6745	-0-	6745	6745	568	1	6177	3	N	-0-					68
11	0		6378	-0-	6378	13123	575	1	5803	3	N	-0-					68
12	0		6693	-0-	6693	19816	615	1	6078	3	N	-0-					68
01	0		6846	-0-	6846	26662	636	1	6209	3	N	1	58	1			11
							1	9									
02	32714	X	6052	-0-	-26662	-0-	564	1	5488	3	N	-0-					11
03	6864	X	6864	-0-	-0-	-0-	609	1	6255	3	N	-0-					11

SEELIGSON, A. A. WELL #: 235 RRCID -> 136791 COMPL. DATE 12/18/1990 TOTAL DEPTH 7501 PERF. 6195 - 6205

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A. A. WELL #: 248 RRCID -> 137139 COMPL. DATE 01/28/1991 TOTAL DEPTH 6670 PERF. 6580 - 6600

10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON, A. A. WELL #: 87 RRCID -> 137157 COMPL. DATE 02/02/1991 TOTAL DEPTH 7800 PERF. 6552 - 6586

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP, B. H. WELL #: 66 RRCID -> 137379 COMPL. DATE 05/29/2002 TOTAL DEPTH 9500 PERF. 6367 - 6704

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A. A. WELL #: 76 RRCID -> 138422 COMPL. DATE 08/17/1994 TOTAL DEPTH 7800 PERF. 6769 - 7020

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 84 RRCID -> 147148 COMPL. DATE 09/10/1993 TOTAL DEPTH 7923 PERF. 6523 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 83 RRCID -> 147474 COMPL. DATE 09/08/1993 TOTAL DEPTH 7800 PERF. 6488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 84 RRCID -> 148600 COMPL. DATE 02/20/1994 TOTAL DEPTH 7923 PERF. 6476 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 247 RRCID -> 148604 COMPL. DATE 04/04/1995 TOTAL DEPTH 7781 PERF. 6196 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		686	-0-	686	686	58	1	628	3	Y	-0-					14
11	0		670	-0-	670	1356	60	1	610	3	Y	-0-					14
12	0		629	-0-	629	1985	58	1	571	3	Y	-0-					14
01	0		616	-0-	616	2601	57	1	559	3	Y	-0-	12	1			2
02	2800	N	301	-0-	-2499	102	28	1	273	3	Y	-0-					2
03	988	N	886	-0-	-102	-0-	79	1	807	3	Y	-0-					2

SEELIGSON, A.A. WELL #: 201 RRCID -> 148773 COMPL. DATE 07/29/1994 TOTAL DEPTH 7250 PERF. 6348 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	408	-0-	408	408	38	1	370	3	N	-0-					-0-
02	1128	X	720	-0-	-408	-0-	67	1	653	3	N	-0-					-0-
03	1040	X	1040	-0-	-0-	-0-	92	1	948	3	N	-0-					-0-

SEGUNDO (OLMOS) 82168 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY 565000
MIDDLETON, TRIPHENE WELL #: RRCID -> 083493 COMPL. DATE 07/26/1979 TOTAL DEPTH 7144 PERF. 6913 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2005

SEJITA (BAZAN) 82204 083 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TRINITY GAS CORPORATION 870230
CASEY, JACK WELL #: 12 RRCID -> 041097 COMPL. DATE 01/11/1967 TOTAL DEPTH 7805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

SEJITA (HOCKLEY 1ST) 82204 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRINITY GAS CORPORATION 870230
CASEY, JACK WELL #: 15 RRCID -> 043695 COMPL. DATE 12/13/1967 TOTAL DEPTH 7250 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE, MANUEL F. WELL #: 1 RRCID -> 143633 COMPL. DATE 10/16/1992 TOTAL DEPTH 5280 PERF. 5244 - 5252

10	0	102	-0-	102	102	102	2				N	-0-					-0-
11	0	74	-0-	74	176	74	2				N	-0-					-0-
12	0	120	-0-	120	296	120	2				N	-0-					-0-
01	0	115	-0-	115	411	115	2				N	-0-					-0-
02	411	N	-0-	-0-	-411	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SEJITA (HOCKLEY 2ND) 82204 581 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRINITY GAS CORPORATION 870230
YZAGUIRRE, MANUEL F. WELL #: 1 RRCID -> 014153 COMPL. DATE 01/12/1984 TOTAL DEPTH 5280 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEREZ, GUILLERMO WELL #: 2 RRCID -> 071294 COMPL. DATE 04/21/1977 TOTAL DEPTH 6965 PERF. N/A

10	0	1972	-0-	1972	1972	1972	2				N	-0-					-0-
11	0	1752	-0-	1752	3724	1752	2				N	-0-					-0-
12	0	1895	-0-	1895	5619	1895	2				N	-0-					-0-
01	0	1912	-0-	1912	7531	1912	2				N	-0-					-0-
02	9368	X	1837	-0-	-7531	-0-	1837	2			N	-0-					-0-
03	1984	X	1972	-0-	-12	-0-	1972	2			N	-0-					-0-

SEJITA (YEGUA, UP.) 82204 830 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRINITY GAS CORPORATION 870230
BAZAN, DAVID WELL #: 3 RRCID -> 036077 COMPL. DATE 01/10/1965 TOTAL DEPTH 7844 PERF. N/A

10	0	1036	-0-	1036	1036	1029	2	7	9	N	6						143
11	0	901	-0-	901	1937	895	2	6	9	N	5						148
12	0	1029	-0-	1029	2966	1020	2	9	9	N	8						156
01	0	1025	-0-	1025	3991	1017	2	8	9	N	7						163
02	2800	N	988	-0-	-1812	2179	979	2	9	9	N	8					171
03	3100	N	1133	-0-	-1967	212	1123	2	10	9	N	9					180

SEJITA (YEGUA, UP.) //CONT.// 82204 830 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRINITY GAS CORPORATION //CONT.// 870230
GARCIA, OVIDIO WELL #: 1 RRCID -> 222445 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 6142 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SEJITA, EAST 82205 001 ASSOCIATED ONE WELL CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
BARRERA, HOMER ET AL WELL #: 3 RRCID -> 200047 COMPL. DATE 01/30/2004 TOTAL DEPTH 1860 PERF. 1141 - 1157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEJITA, EAST (550) 82205 250 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
RAMIREZ, H. WELL #: 2 RRCID -> 242248 COMPL. DATE 04/09/2008 TOTAL DEPTH 800 PERF. 625 - 628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SEJITA, EAST (800) 82205 264 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
BARRERA, HOMER ET AL WELL #: 2 RRCID -> 233983 COMPL. DATE 12/21/2007 TOTAL DEPTH 1850 PERF. 711 - 715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		15	-0-	15	15	2	1	13	2	N	-0-					-0-
01	0		55	-0-	55	70	5	1	50	2	N	-0-					-0-
02	109	N	39	-0-	-70	-0-	5	1	34	2	N	-0-					-0-
03	15	N	7	-0-	-8	-0-	1	1	6	2	N	-0-					-0-

BARRERA, HOMER ET AL WELL #: 5 RRCID -> 241974 COMPL. DATE 05/26/2008 TOTAL DEPTH 885 PERF. 726 - 729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		17	-0-	17	17	2	1	15	2	N	-0-					-0-
01	0		60	-0-	60	77	6	1	54	2	N	-0-					-0-
02	119	N	42	-0-	-77	-0-	5	1	37	2	N	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					-0-

SEJITA, EAST (1000) 82205 330 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
MAMA NA PARTNERSHIP WELL #: 2A RRCID -> 222326 COMPL. DATE 08/04/2006 TOTAL DEPTH 1410 PERF. 1003 - 1010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		40	-0-	40	40	5	1	35	2	N	-0-					-0-
11	0		108	-0-	108	148	12	1	96	2	N	-0-					-0-
12	0		-0-	-0-	-0-	148					N	-0-					-0-
01	0		2	-0-	2	150	1	1	1	2	N	-0-					-0-
02	166	N	16	-0-	-150	-0-	2	1	14	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	11	1	92	2	N	-0-					-0-

SEJITA, EAST (1000) //CONT.// 82205 330 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC //CONT.// 801184
MAMA NA PARTNERSHIP "B" WELL #: 6A RRCID -> 252109 COMPL. DATE 09/01/2009 TOTAL DEPTH 1263 PERF. 1130 - 1140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		103	-0-	103	103	14	1	89	2	N	-0-					-0-
11	0		21	-0-	21	124	3	1	18	2	N	-0-					-0-
12	0		-0-	-0-	-0-	124					N	-0-					-0-
01	0		11	-0-	11	135	1	1	10	2	N	-0-					-0-
02	156	N	21	-0-	-135	-0-	2	1	19	2	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SEJITA, EAST (1170) 82205 462 ASSOCIATED 49B CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
MAMA NA PARTNERSHIP WELL #: 4A RRCID -> 244511 COMPL. DATE 10/27/2008 TOTAL DEPTH 1300 PERF. 1054 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		69	-0-	69	69	8	1	61	2	N	-0-					-0-
01	0		-0-	-0-	-0-	69					N	-0-					-0-
02	69	R	-0-	-0-	-69	-0-					N	-0-					-0-
03	62	#	4	-0-	-58	-0-	4	2			N	-0-					-0-

SEJITA, EAST (1220) 82205 594 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
W. W. H. M. & H. INC., ET. AL. WELL #: 1 RRCID -> 195479 COMPL. DATE 05/27/2003 TOTAL DEPTH 1850 PERF. 1212 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	1	1	1	2	N	-0-					-0-
02	13	N	11	-0-	-2	-0-	1	1	10	2	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-

RAMIREZ, H. WELL #: 1 RRCID -> 204315 COMPL. DATE 07/23/2004 TOTAL DEPTH 1850 PERF. 1133 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		2	-0-	2	2	1	1	1	2	N	-0-					-0-
01	0		6	-0-	6	8	1	1	5	2	N	-0-					-0-
02	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-

MAMA NA PARTNERSHIP WELL #: 1A RRCID -> 222335 COMPL. DATE 08/24/2006 TOTAL DEPTH 2207 PERF. 1241 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		22	-0-	22	22	1	1	21	2	N	-0-					-0-
01	14B2 EXT		9	-0-	9	31	1	1	8	2	N	-0-					-0-
02	14B2 EXT		4	-0-	4	35	1	1	3	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

SEJITA, EAST (1300) 82205 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRINITY GAS CORPORATION 870230
BAZAN WELL #: 5 RRCID -> 190557 COMPL. DATE 08/20/2002 TOTAL DEPTH 2100 PERF. 1360 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		198	-0-	198	198	198	2			N	-0-					-0-
11	0		158	-0-	158	356	158	2			N	-0-					-0-
12	0		187	-0-	187	543	187	2			N	-0-					-0-
01	0		188	-0-	188	731	188	2			N	-0-					-0-
02	909	N	178	-0-	-731	-0-	178	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SEJITA, EAST (1300) //CONT.// 82205 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRINITY GAS CORPORATION //CONT.// 870230
PLANT SITE WELL #: 2 RRCID -> 198924 COMPL. DATE 12/08/2003 TOTAL DEPTH 2025 PERF. 996 - 998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLANT SITE WELL #: 1 RRCID -> 239157 COMPL. DATE 01/09/2008 TOTAL DEPTH 2100 PERF. 1226 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		173	-0-	173	173	173	2			N	-0-					-0-
11	0		117	-0-	117	290	117	2			N	-0-					-0-
12	0		140	-0-	140	430	140	2			N	-0-					-0-
01	0		132	-0-	132	562	132	2			N	-0-					-0-
02	693	N	131	-0-	-562	-0-	131	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

SEJITA, NE (2150) 82207 300 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXEGY OPERATING COMPANY LLC 848561
SORGENTE WELL #: 2 RRCID -> 281134 COMPL. DATE 09/05/2014 TOTAL DEPTH 3200 PERF. 2136 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SEJITA, WEST 82211 001 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CROSSROADS PETROLEUM L.L.C. 190708
VILLARREAL WELL #: 1 RRCID -> 245754 COMPL. DATE 05/01/2008 TOTAL DEPTH 6500 PERF. 5402 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERAFIN (WILCOX 5800) 82259 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SERAFIN WELL #: 1 RRCID -> 111671 COMPL. DATE 05/01/1984 TOTAL DEPTH 9808 PERF. 5783 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1534	-0-	-326	-0-	1534	2			N	-0-					-0-
11	1800	N	668	-0-	-1132	-0-	668	2			N	-0-					-0-
12	1860	N	1856	-0-	-4	-0-	1856	2			N	-0-					-0-
01	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
02	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
03	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-

SERAFIN (WILCOX 5800) //CONT.// 82259 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
URIBE WELL #: 1 RRCID -> 128602 COMPL. DATE 09/17/1988 TOTAL DEPTH 6112 PERF. 5756 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1222	-0-	1222	1222	191	1	1031	2	N	-0-			28
11	0		1128	-0-	1128	2350	176	1	952	2	N	-0-			28
12	0		1085	-0-	1085	3435	177	1	908	2	N	-0-			28
01	0		881	-0-	881	4316	173	1	707	2	N	1			29
							1	9							
02	2800	N	967	-0-	-1833	2483	163	1	804	2	N	-0-			29
03	3100	N	1079	-0-	-2021	462	177	1	902	2	N	-0-			29

SEVEN SISTERS, E. (HOUSE AB) 82381 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
GORMAN GAS UNIT WELL #: 5 RRCID -> 157260 COMPL. DATE 02/13/1996 TOTAL DEPTH 14980 PERF. 13180 - 13430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		266	-0-	266	266	24	1	216	3	Y	-0-			-0-
							26	4							
11	0		100	-0-	100	366	8	1	72	3	Y	-0-			-0-
							20	4							
12	0		3892	-0-	3892	4258	412	1	2909	3	Y	-0-			-0-
							571	4							
01	0		4	-0-	4	4262	2	3	2	4	Y	-0-			-0-
*02	4897	X	635	-0-	-4262	-0-	126	1	460	3	Y	-0-			-0-
							49	4							
03	3906	X	59	-0-	-3847	-0-	11	1	43	3	Y	-0-			-0-
							5	4							

HUMBLE FEE GAS UNIT WELL #: 8 RRCID -> 197743 COMPL. DATE 11/22/2009 TOTAL DEPTH 13740 PERF. 13218 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HUMBLE FEE GAS UNIT WELL #: 10 RRCID -> 220102 COMPL. DATE 04/28/2007 TOTAL DEPTH 13750 PERF. 13123 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		132	-0-	132	132	13	1	109	3	Y	-0-			-0-
							10	4							
11	0		179	-0-	179	311	17	1	141	3	Y	-0-			-0-
							21	4							
12	0		113	-0-	113	424	12	1	92	3	Y	-0-			-0-
							9	4							
01	0		165	-0-	165	589	17	1	135	3	Y	-0-			-0-
							13	4							
*02	702	N	113	-0-	-589	-0-	22	1	84	3	Y	-0-			-0-
							7	4							
03	124	N	124	-0-	-0-	-0-	25	1	89	3	Y	-0-			-0-
							10	4							

REMORA OPERATING, LLC 701613
EXXON - LICHTENBERGER FEE WELL #: 9 RRCID -> 109428 COMPL. DATE 04/02/2010 TOTAL DEPTH 13600 PERF. 13236 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SEVEN SISTERS, E. (HOUSE AB) //CONT.// 82381 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
FARMERS LIFE GAS UNIT 1 WELL #: 2 RRCID -> 265872 COMPL. DATE 01/16/2012 TOTAL DEPTH 17000 PERF.13280 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN SISTERS, E. (HOUSE C) 82381 056 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HUMBLE FEE GAS UNIT WELL #: 8 RRCID -> 201475 COMPL. DATE 08/05/2003 TOTAL DEPTH 13740 PERF.13570 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMBLE FEE GAS UNIT WELL #: 10 RRCID -> 218000 COMPL. DATE 11/15/2005 TOTAL DEPTH 13750 PERF.13524 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN SISTERS, E. (HOWELL SAND) 82381 075 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
GORMAN, J. W. GAS UNIT WELL #: 2 RRCID -> 094447 COMPL. DATE 05/13/1981 TOTAL DEPTH 16553 PERF.15068 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO ETAL HUMBLE FEE GAS UNIT WELL #: 2 RRCID -> 101266 COMPL. DATE 06/08/1982 TOTAL DEPTH 15520 PERF.15173 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		47532	-0-	47532	47532	4185	1	38372	3	Y	-0-					20
							4975	4									
11	0		45103	-0-	45103	92635	4077	1	34765	3	Y	-0-					20
							6261	4									
12	0		42810	-0-	42810	135445	4419	1	32875	3	Y	-0-					20
							5516	4									
01	0		47275	-0-	47275	182720	4473	1	37630	3	Y	-0-					20
							5172	4									
*02	227122	X	44402	-0-	-182720	-0-	8048	1	32313	3	Y	-0-					20
							4041	4									
03	47523	X	41613	-0-	-5910	-0-	8098	1	29498	3	Y	-0-					20
							4017	4									

HAZLEWOOD GAS UNIT WELL #: 1 RRCID -> 102892 COMPL. DATE 11/28/1982 TOTAL DEPTH 15650 PERF.15230 - 15298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN SISTERS, E. (HOWELL SAND) //CONT.// 82381 075 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC //CONT.// 169313
HAZLEWOOD GAS UNIT WELL #: 2 RRCID -> 106182 COMPL. DATE 06/06/1983 TOTAL DEPTH 15350 PERF.15098 - 15176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26639	X	26639	-0-	-0-	-0-	2357	1	21552	3	Y	-0-			12
							2730	4							
11	25916	X	25916	-0-	-0-	-0-	2356	1	20035	3	Y	-0-			12
							3525	4							
12	24583	X	24583	-0-	-0-	-0-	2544	1	18936	3	Y	-0-			12
							3103	4							
01	27066	X	27066	-0-	-0-	-0-	2574	1	21597	3	Y	-0-			12
							2895	4							
*02	26679	X	26679	-0-	-0-	-0-	4851	1	19450	3	Y	-0-			12
							2378	4							
03	37761	X	37761	-0-	-0-	-0-	7443	1	25870	3	Y	-0-			12
							4448	4							

SEVEN SISTERS, EAST (0-55) 82381 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HAZLEWOOD GAS UNIT WELL #: 3 RRCID -> 108578 COMPL. DATE 10/11/1983 TOTAL DEPTH 15000 PERF.14702 - 14813

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SEVEN SISTERS, E. (REAGAN) 82381 125 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
WELDER LEASE WELL #: 2 RRCID -> 102473 COMPL. DATE 09/09/1982 TOTAL DEPTH 14000 PERF.11535 - 11581

10	0		763	-0-	763	763	72	1	637	3	Y	-0-			1
							54	4							
11	0		697	-0-	697	1460	70	1	548	3	Y	-0-			1
							79	4							
12	0		361	-0-	361	1821	46	1	278	3	Y	-0-			1
							37	4							
01	0		186	-0-	186	2007	19	1	153	3	Y	-0-			1
							14	4							
*02	2334	N	327	-0-	-2007	-0-	63	1	245	3	Y	-0-			1
							19	4							
03	796	N	796	-0-	-0-	-0-	166	1	577	3	Y	-0-			1
							53	4							

ARCO ET AL HUMBLE FEE GAS UNIT WELL #: 5 RRCID -> 285507 COMPL. DATE 07/28/2018 TOTAL DEPTH 15000 PERF.11287 - 11314

10	5952	X	5498	-0-	-454	-0-	517	1	4591	3	Y	-0-			-0-
							390	4							
11	7560	X	4810	-0-	-2750	-0-	478	1	3868	3	Y	-0-			-0-
							464	4							
12	9207	X	4760	-0-	-4447	-0-	532	1	3805	3	Y	-0-			-0-
							423	4							
01	9207	X	4533	-0-	-4674	-0-	463	1	3729	3	Y	-0-			-0-
							341	4							
*02	8316	X	4547	-0-	-3769	-0-	871	1	3401	3	Y	-0-			-0-
							275	4							
03	5487	X	1129	-0-	-4358	-0-	175	1	784	3	Y	-0-			-0-
							170	4							

SEVEN SISTERS, E. (REAGAN) //CONT.// 82381 125 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 10 RRCID -> 262006 COMPL. DATE 10/27/2011 TOTAL DEPTH 16097 PERF.12114 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		26	-0-	26	26	26	3			N	-0-					-0-
01	0		-0-	-0-	-0-	26					N	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN SISTERS, E. (REAGAN B) 82381 126 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ARCO ET AL HUMBLE FEE GAS UNIT WELL #: 5 RRCID -> 248270 COMPL. DATE 02/19/2009 TOTAL DEPTH 15000 PERF.11382 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN SISTERS, E (REAGAN D FB 1) 82381 128 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 9 RRCID -> 178155 COMPL. DATE 04/02/2010 TOTAL DEPTH 13600 PERF.12076 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEVEN SISTERS, E. (REAGAN SEG 1) 82381 135 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HAZELWOOD GAS UNIT WELL #: 5 RRCID -> 124751 COMPL. DATE 12/19/1995 TOTAL DEPTH 12500 PERF.11363 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		46	-0-	46	46	4	1	38	3	Y	-0-					-0-
							4	4									
11	0		106	-0-	106	152	9	1	85	3	Y	-0-					-0-
							12	4									
12	0		215	-0-	215	367	22	1	172	3	Y	-0-					-0-
							21	4									
01	0		279	-0-	279	646	30	1	231	3	Y	-0-					-0-
							18	4									
*02	646	N	-0-	-0-	-646	-0-					Y	-0-					-0-
03	2996	N	2996	-0-	-0-	-0-	501	1	1987	3	Y	-0-					-0-
							508	4									

REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 5 RRCID -> 177642 COMPL. DATE 06/22/2000 TOTAL DEPTH 15780 PERF.11358 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEVEN SISTERS, E.(2ND MASSIVE) 82381 380 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HUMBLE FEE GAS UNIT WELL #: 9 RRCID -> 221133 COMPL. DATE 02/28/2006 TOTAL DEPTH 14250 PERF.10512 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN SISTERS, EAST (9500) 82381 568 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ARCO ET AL-HUMBLE FEE WELL #: 1 RRCID -> 048643 COMPL. DATE 06/15/1970 TOTAL DEPTH 10600 PERF. 9510 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11380	-0-	11380	11380	1091 740	1 4	9549	3	Y	-0-					-0-
11	0		10657	-0-	10657	22037	1075 945	1 4	8637	3	Y	-0-					-0-
12	0		8315	-0-	8315	30352	940 627	1 4	6748	3	Y	-0-					-0-
01	0		11802	-0-	11802	42154	1219 808	1 4	9775	3	Y	-0-					-0-
*02	53307	X	11153	-0-	-42154	-0-	2157 625	1 4	8371	3	Y	-0-					-0-
03	13300	X	13300	-0-	-0-	-0-	2742 870	1 4	9688	3	Y	-0-					-0-

ARCO-HUMBLE FEE GAS UNIT WELL #: 3 RRCID -> 208235 COMPL. DATE 02/18/2005 TOTAL DEPTH 15303 PERF. 9664 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER 385 WELL #: 1 RRCID -> 210308 COMPL. DATE 01/06/2005 TOTAL DEPTH 14820 PERF. 9570 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1403	-0-	-767	-0-	140 60	1 4	1203	3	Y	-0-					-0-
11	2100	X	1051	-0-	-1049	-0-	109 46	1 4	896	3	Y	-0-					-0-
12	1891	X	636	-0-	-1255	-0-	76 33	1 4	527	3	Y	-0-					-0-
01	1891	X	617	-0-	-1274	-0-	65 22	1 4	530	3	Y	-0-					-0-
*02	2759	N	2759	-0-	-0-	-0-	545 85	1 4	2129	3	Y	-0-					-0-
03	3100	N	3525	-0-	425	425	801 156	1 4	2568	3	Y	-0-					-0-

REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 6 RRCID -> 264228 COMPL. DATE 10/27/2011 TOTAL DEPTH 13479 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		21	-0-	21	21	13	3	8	9	N	7					7
01	14B2	EXT	32	-0-	32	53	26	3	6	9	N	5					12
02	14B2	EXT	49	-0-	49	102	46	3	3	9	N	3					15
03	14B2	EXT	43	-0-	43	145	40	3	3	9	N	3					18

SEVEN SISTERS, EAST (10000) 82381 852 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
WELDER, J. F. HEIRS -F- WELL #: 1 RRCID -> 047222 COMPL. DATE 09/11/1969 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO HUMBLE FEE WELL #: 4 RRCID -> 217459 COMPL. DATE 11/29/2005 TOTAL DEPTH 12603 PERF.10026 - 10038

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN SISTERS, NE. (10000) 82382 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 11 RRCID -> 168921 COMPL. DATE 06/06/2002 TOTAL DEPTH 13700 PERF. 9932 - 10190

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEVEN SISTERS, S. (MASSIVE) 82384 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
WELDER GU 217 WELL #: 1 T RRCID -> 212263 COMPL. DATE N/A TOTAL DEPTH 10768 PERF.10232 - 10712

10	0	4437	-0-	4437	4437	4369	3	68	9	Y	62					150
11	0	4328	-0-	4328	8765	4226	3	102	9	Y	93	178	1			65
12	0	3883	-0-	3883	12648	3791	3	92	9	Y	84					149
01	0	3755	-0-	3755	16403	3697	3	58	9	Y	53					202
02	16403 X	-0-	-0-	-16403	-0-					Y	27	176	1			53
03	4464 X	3792	-0-	-672	-0-	3749	3	43	9	Y	39					92

SEVEN SISTERS, S. (WILCOX, LO.) 82384 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON STATE WELL #: 2 RRCID -> 197442 COMPL. DATE 09/07/2003 TOTAL DEPTH 14550 PERF.13996 - 14356

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER HEIRS 215 WELL #: 3 RRCID -> 200016 COMPL. DATE 02/13/2004 TOTAL DEPTH 15000 PERF.13700 - 14578

10	928 N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
11	876 N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	779 N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	930 N	799	-0-	-131	-0-	799	3			N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	755 N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

SEVEN SISTERS, S. (WILCOX, LO.) //CONT.// 82384 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
EXXON STATE WELL #: 5 RRCID -> 218808 COMPL. DATE 07/06/2019 TOTAL DEPTH 14800 PERF.12600 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		691	-0-	691	691	691	3			N	-0-			-0-
02	2139	X	1448	-0-	-691	-0-	1150	3	298	9	N	271			271
03	54	X	54	-0-	-0-	-0-	54	3			N	-0-			271

WELDER HEIRS 71 WELL #: 1 RRCID -> 228137 COMPL. DATE 05/31/2007 TOTAL DEPTH 14645 PERF.14323 - 14357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		631	-0-	631	631	631	3			N	-0-			-0-
11	0		614	-0-	614	1245	614	3			N	-0-			-0-
12	0		612	-0-	612	1857	612	3			N	-0-			-0-
01	0		566	-0-	566	2423	566	3			N	-0-			-0-
02	2423	N	-0-	-0-	-2423	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

EXXON STATE WELL #: 6 RRCID -> 237423 COMPL. DATE 02/03/2008 TOTAL DEPTH 16500 PERF.13500 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		7121	-0-	7121	7121	7121	3			N	-0-			-0-
11	0		9878	-0-	9878	16999	9878	3			N	-0-			-0-
12	0		9609	-0-	9609	26608	9609	3			N	-0-			-0-
01	0		9761	-0-	9761	36369	9761	3			N	-0-			-0-
02	38669	X	2300	-0-	-36369	-0-	2300	3			N	-0-			-0-
03	10199	X	7236	-0-	-2963	-0-	7236	3			N	-0-			-0-

WELDER HEIRS 71 WELL #: 3 RRCID -> 242068 COMPL. DATE 08/24/2008 TOTAL DEPTH 14928 PERF.13840 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		397	-0-	397	397	397	3			N	-0-			-0-
11	0		407	-0-	407	804	407	3			N	-0-			-0-
12	0		312	-0-	312	1116	312	3			N	-0-			-0-
01	0		122	-0-	122	1238	122	3			N	-0-			-0-
02	1238	N	-0-	-0-	-1238	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WELDER HEIRS 71 WELL #: 4 RRCID -> 245156 COMPL. DATE 10/26/2008 TOTAL DEPTH 14900 PERF.12588 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EXXON STATE WELL #: 7 RRCID -> 246546 COMPL. DATE 06/08/2008 TOTAL DEPTH 14850 PERF.13668 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1728	-0-	1728	1728	1728	3			N	-0-			-0-
11	0		1641	-0-	1641	3369	1641	3			N	-0-			-0-
12	0		1518	-0-	1518	4887	1518	3			N	-0-			-0-
01	0		1468	-0-	1468	6355	1468	3			N	-0-			-0-
02	6355	X	-0-	-0-	-6355	-0-					N	-0-			-0-
03	1736	X	27	-0-	-1709	-0-	27	3			N	-0-			-0-

SEVEN SISTERS,W.(WILCOX 1,N.) 82387 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
SLING WELL #: 2 RRCID -> 233192 COMPL. DATE 12/29/2007 TOTAL DEPTH 9400 PERF. 9165 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	673	-0-	-4225	-0-	673	2			N	-0-					519
11	4740	X	3244	-0-	-1496	-0-	3244	2			N	-0-					519
12	4898	X	4616	-0-	-282	-0-	4467	2	149	9	N	135	193	1			461
01	0		5951	-0-	5951	5951	5951	2			N	-0-					461
02	9487	X	3536	-0-	-5951	-0-	3299	2	237	9	N	215	386	1			290
*03	6605	X	6605	-0-	-0-	-0-	6451	2	154	9	N	140	153	1			277

SLING WELL #: 3 RRCID -> 237672 COMPL. DATE 01/17/2008 TOTAL DEPTH 8700 PERF. 8076 - 8086

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SERNA INC. 767596
SERNA, R. WELL #: 14 RRCID -> 111620 COMPL. DATE 05/28/1984 TOTAL DEPTH 8930 PERF. 7844 - 7864

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

SEVENTY-SIX (FRIO) 82415 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
DCRC -A- NCT-12 WELL #: 1 RRCID -> 014198 COMPL. DATE 11/15/1953 TOTAL DEPTH 2410 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAMROCK COVE, E. (8150) 82638 750 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
SUSSER WELL #: 2 RRCID -> 176443 COMPL. DATE 02/03/2000 TOTAL DEPTH 9409 PERF. 8151 - 8200

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL POINT (G-1) 82956 300 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAY CORPORATION 484025
MUSTANG ISLAND STATE PARK TR 2 WELL #: 2 U RRCID -> 102472 COMPL. DATE 10/06/1982 TOTAL DEPTH 9536 PERF. 8316 - 8348

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHELL POINT (5-B) 82956 351 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAY CORPORATION 484025
MUSTANG ISLAND STATE PARK TRACT2 WELL #: 1 RRCID -> 214035 COMPL. DATE 02/24/2005 TOTAL DEPTH 10496 PERF. 7953 - 7963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			161
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			161
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			161
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			161
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			161
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			161

PLUGGED AND ABANDONED_____ 06/08/2021 - WELL PLUGGED 6/8/2021

SHIELD (FRIO D) 83230 132 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
OCKER, B. WELL #: 3 F RRCID -> 014262 COMPL. DATE 05/13/1962 TOTAL DEPTH 7562 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHIELD (FRIO F) 83230 264 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
OCKER, B. WELL #: 3 F RRCID -> 014264 COMPL. DATE 05/13/1962 TOTAL DEPTH 7562 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHIELD (LOWER VICKSBURG) 83230 430 NON-ASSOCIATED CAPACITY CNTY: NUECES
PERMIAN NATURAL RESOURCES 655818
DEAL, JACK GAS UNIT WELL #: 1ST RRCID -> 129067 COMPL. DATE 12/22/2004 TOTAL DEPTH 17613 PERF.14798 - 14950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
MERRIMAN, GEORGE GAS UNIT WELL #: 1 RRCID -> 131463 COMPL. DATE 07/13/1989 TOTAL DEPTH 16550 PERF.14920 - 15230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/27/2023 - WELL PLUGGED 1/27/2023

MERRIMAN, GEORGE WELL #: 2 RRCID -> 259416 COMPL. DATE 09/24/2010 TOTAL DEPTH 15415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHIELD (7500) 83230 924 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
OCKER, BENNETT WELL #: 1 RRCID -> 049073 COMPL. DATE 10/26/1970 TOTAL DEPTH 10103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOCKACON (WILCOX 6700) 83398 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
FROST TRUST WELL #: 6 RRCID -> 153706 COMPL. DATE 10/23/1994 TOTAL DEPTH 7690 PERF. 6790 - 6813

10	0		721	-0-	721	721	721	2			N	-0-					-0-
11	0		597	-0-	597	1318	597	2			N	-0-					-0-
12	1806	N	488	-0-	-1318	-0-	488	2			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

FROST TRUST WELL #: 7 RRCID -> 154749 COMPL. DATE 04/06/1995 TOTAL DEPTH 7032 PERF. 6733 - 6747

10	0		688	-0-	688	688	688	2			N	-0-					-0-
11	0		606	-0-	606	1294	606	2			N	-0-					-0-
12	1781	N	487	-0-	-1294	-0-	487	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

DESPAIN, E. A. WELL #: 1 RRCID -> 160334 COMPL. DATE 09/15/1996 TOTAL DEPTH 6900 PERF. 6686 - 6696

10	0		718	-0-	718	718	718	2			N	-0-					5
11	0		695	-0-	695	1413	695	2			N	-0-					5
12	1955	N	542	-0-	-1413	-0-	542	2			N	-0-					5
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					5
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					5
*03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					5

FROST TRUST 29 WELL #: 1 RRCID -> 203510 COMPL. DATE 07/07/2004 TOTAL DEPTH 7000 PERF. 6803 - 6828

10	0		688	-0-	688	688	688	2			N	-0-					-0-
11	0		589	-0-	589	1277	589	2			N	-0-					-0-
12	1764	N	487	-0-	-1277	-0-	487	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

FROST TRUST -17- WELL #: 1 RRCID -> 208834 COMPL. DATE 01/23/2005 TOTAL DEPTH 7003 PERF. 6777 - 6896

10	0		688	-0-	688	688	688	2			N	-0-					-0-
11	0		561	-0-	561	1249	561	2			N	-0-					-0-
12	1745	N	496	-0-	-1249	-0-	496	2			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

SINTON, NORTH (2400) 83754 476 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
DALLAS PETROLEUM GROUP, LLC 197688
WELDER "C" WELL #: 3 RRCID -> 135532 COMPL. DATE 05/03/1995 TOTAL DEPTH 6000 PERF. 2951 - 2998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINTON, NORTH (5550) 83754 748 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
HUGOTON OPERATING COMPANY, INC. 412178
BERNSEN WELL #: 13 RRCID -> 252131 COMPL. DATE 08/23/2009 TOTAL DEPTH 9050 PERF. 5464 - 5472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINTON, WEST (SHALLOW) 83760 165 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PETRO-SMITH OPERATING LLC 660313
BAYDER, E. WELL #: 12 RRCID -> 151773 COMPL. DATE 12/07/1996 TOTAL DEPTH 2794 PERF. 1531 - 1533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINTON SHALLOW, WEST (1900) 83774 332 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
SIMS, A. LOY WELL #: 5 RRCID -> 036337 COMPL. DATE 12/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIRENA (UPPER WILCOX) 83789 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
EL VIEJITO "B" WELL #: 5 RRCID -> 246532 COMPL. DATE 05/08/2008 TOTAL DEPTH 9200 PERF. 8148 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-					Y	-0-					31
11	0	2515	-0-	2515	2515	490	1	2007	2	Y	16					47
						18	9									
12	0	1843	-0-	1843	4358	315	1	1511	2	Y	15					62
						17	9									
01	0	10	-0-	10	4368	1	1	9	2	Y	-0-					62
02	2800 N	1915	-0-	-885	3483	292	1	1601	2	Y	20					82
						22	9									
03	2268	1510	-0-	-758	2725	282	1	1213	2	Y	14					96
						15	9									

SLICK RANCH (YEGUA) 84085 495 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 113 RRCID -> 172153 COMPL. DATE 07/14/1997 TOTAL DEPTH 14800 PERF.14175 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMALL COWBOY (LOBO 6) 84204 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
ALDINE OIL AND GAS, LP 100397
SOUTH CALLAGHAN RANCH WELL #: 100 RRCID -> 144337 COMPL. DATE N/A TOTAL DEPTH 8995 PERF. 8242 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	-0-	-0-	-1705	-0-					N	-0-					4
11	1410	N	-0-	-0-	-1410	-0-					N	-0-					4
12	1883	N	1883	-0-	-0-	-0-	100	1	1783	2	N	-0-					4
01	2550	N	2550	-0-	-0-	-0-	126	1	2424	2	N	-0-					4
02	1786	N	1786	-0-	-0-	-0-	98	1	1688	2	N	-0-					4
03	1891	N	1770	-0-	-121	-0-	104	1	1666	2	N	-0-					4

SON OF ZUNI, S. (VXBG) 84602 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 890 RRCID -> 275996 COMPL. DATE 03/30/2014 TOTAL DEPTH 14510 PERF.12707 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH BAY (FRIO K-6) 84703 520 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1 RRCID -> 211536 COMPL. DATE 06/26/2005 TOTAL DEPTH 13060 PERF.11702 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH HARBOUR ISLAND (C-2) 84735 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT NO. 312 WELL #: 1 RRCID -> 092740 COMPL. DATE 02/23/1981 TOTAL DEPTH 11350 PERF. 9176 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND (PETTUS 5300) 84756 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
SOUTHLAND WELL #: 63 RRCID -> 173399 COMPL. DATE 05/29/1999 TOTAL DEPTH 6510 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4377	-0-	4377	4377	667 183	1 9	3527	3	N	166					434
11	0		3466	-0-	3466	7843	664 29	1 9	2773	3	N	26					460
12	0		4252	-0-	4252	12095	670 29	1 9	3553	3	N	26	174	1			312
01	0		4278	-0-	4278	16373	667 12	1 9	3599	3	N	11					323
02	21747		3890	-0-	-17857	-0-	670 18	1 9	3202	3	N	16					339
*03	5592		4129	-0-	-1463	-0-	673	1	3456	3	N	-0-					339

SOUTHLAND (QUEEN CITY) 84756 567 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
SOUTHLAND WELL #: 65 RRCID -> 170168 COMPL. DATE 07/06/1998 TOTAL DEPTH 10050 PERF. 9462 - 9486

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND (TEDDLIE) 84756 625 ASSOCIATED CAPACITY CNTY: DUVAL
DISCOVERY PETROLEUM, L.L.C. 220861
SOUTHLAND LIFE WELL #: RRCID -> 014333 COMPL. DATE 08/26/1946 TOTAL DEPTH N/A PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6

PLUGGED AND ABANDONED_____ 04/06/2018

SODVILLE (8800' RISEN) 84884 050 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDALWOOD EXPLORATION, L.P. 747194
HAY DAY UNIT WELL #: 1 RRCID -> 291644 COMPL. DATE 06/26/2021 TOTAL DEPTH 9085 PERF. 9172 - 9197

10	0	7453	-0-	7453	7453	7336	2	117	9	N	106	170	1				100
11	12240	-0-	-0-	-12240	-0-					N	-0-	100	1				-0-
12	0	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0	-0-	-0-	-0-	-0-					N	-0-						-0-
02	7476 #	-0-	-0-	-7476	-0-					N	-0-						-0-
03	7440 #	-0-	-0-	-7440	-0-					N	-0-						-0-

SPARTAN (HIGHTOWER SAND) 84960 200 ASSOCIATED PRORATED CNTY: SAN PATRICIO
POCO LLC 668802
LLD-MOONRAKER UNIT WELL #: 1 RRCID -> 292101 COMPL. DATE 10/21/2021 TOTAL DEPTH 8668 PERF. 7174 - 7177

10	4557	1773	-0-	-2784	B	-5354	1294	2	479	9	N	435	177	1			340
11	0	882	-0-	882	B	-4472	524	2	358	9	N	325	475	1			190
12	0	972	-0-	972	B	-3500	669	2	303	9	N	275	357	1			108
01	0	2684	-0-	2684	B	-816	2164	2	520	9	N	473	336	1			245
02	1527 N	2343	-0-	816	B	-0-	1892	2	451	9	N	410	527	1			128
03/01 BALANCING DATE STATUS -> -0-																	
03	2638 N	2638	-0-	-0-	B	-0-	2244	2	394	9	N	358	355	1			131

SPARTAN (4500) 84960 360 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
POCO LLC 668802
BAYLOR WHATLEY UNIT WELL #: 2 RRCID -> 291332 COMPL. DATE 08/27/2021 TOTAL DEPTH 7710 PERF. 4662 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARTAN (7370) 84960 720 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
POCO LLC 668802
FRWL WELL #: 1 RRCID -> 293965 COMPL. DATE 01/06/2023 TOTAL DEPTH 7344 PERF. 7436 - 7440

01	0		4083	-0-	4083	4083	4064	2	19	9	N	17					17
02	7000		-0-	-0-	-7000	-0-					N	-0-					17
03	7750		-0-	-0-	-7750	-0-					N	-0-					17

SPRINT, S. (FRIO A) 85387 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC 573221
SOUTH SPRINT STATE GAS UNIT # 2 WELL #: 1 RRCID -> 053640 COMPL. DATE 10/17/1972 TOTAL DEPTH 10825 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

SOUTH SPRINT STATE GAS UNIT #3 WELL #: 1 RRCID -> 120342 COMPL. DATE 02/26/1985 TOTAL DEPTH 12450 PERF. 7890 - 7910

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE W (4470) 85669 450 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "B" WELL #: 1 RRCID -> 160681 COMPL. DATE 11/01/1996 TOTAL DEPTH 6007 PERF. 4479 - 4483

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINOJOSA "A" WELL #: 1U RRCID -> 200692 COMPL. DATE 03/09/2004 TOTAL DEPTH 6026 PERF. 4440 - 4450

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (4900) 85669 540 NON-ASSOCIATED 49B CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "B" WELL #: 2 RRCID -> 154787 COMPL. DATE 06/02/1995 TOTAL DEPTH 7818 PERF. 4967 - 4973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	45	-0-	45	1887	45	2		N	-0-			-0-
11	T. A.	18	-0-	18	1905	18	2		N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	1905				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	1905				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	1905				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	1905				N	NO RPT			-0-

M. RAMIREZ GAS UNIT WELL #: 1 RRCID -> 164409 COMPL. DATE 10/28/1996 TOTAL DEPTH 7825 PERF. 5007 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	43	-0-	43	2126	43	2		N	-0-			-0-
11	T. A.	17	-0-	17	2143	17	2		N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	2143				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2143				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	2143				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	2143				N	NO RPT			-0-

HINOJOSA "A" WELL #: 1U RRCID -> 254521 COMPL. DATE 11/13/2009 TOTAL DEPTH 6026 PERF. 5006 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			20
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			20
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			20
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			20
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			20
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			20

STARR BRITE, W. (5380) 85669 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
BARRERA "B" WELL #: 3 RRCID -> 120001 COMPL. DATE 12/13/1985 TOTAL DEPTH 7273 PERF. 5381 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

M. RAMIREZ GAS UNIT WELL #: 3 RRCID -> 158932 COMPL. DATE 03/17/1996 TOTAL DEPTH 7780 PERF. 5344 - 5348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HINOJOSA "A" WELL #: 3 RRCID -> 160594 COMPL. DATE 11/08/1996 TOTAL DEPTH 7324 PERF. 5334 - 5342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STARR BRITE, W. (5380) //CONT.// 85669 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC //CONT.// 072671
LOONEY, C. R. ET AL WELL #: 3 RRCID -> 163848 COMPL. DATE 07/27/1997 TOTAL DEPTH 6100 PERF. 5218 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOONEY WELL #: 2 RRCID -> 249086 COMPL. DATE 05/22/2009 TOTAL DEPTH 6062 PERF. 5321 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	0		198	-0-	198	198	198	2			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMBCKE OIL & GAS LLC. 496235
MONTEMAYOR "A" WELL #: 1 RRCID -> 239724 COMPL. DATE 04/28/2008 TOTAL DEPTH 7360 PERF. 5332 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2022 - WELL PLUGGED 11/7/2022

STARR BRITE, W. (5980) 85669 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "A" WELL #: 1 L RRCID -> 101124 COMPL. DATE 07/24/1982 TOTAL DEPTH 6026 PERF. 5840 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINOJOSA, G.C. WELL #: 2 RRCID -> 112388 COMPL. DATE 08/16/1984 TOTAL DEPTH 6110 PERF. 5952 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (6970 YEGUA) 85669 785 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
RAMIREZ, M. GAS UNIT WELL #: 2 U RRCID -> 114825 COMPL. DATE 12/30/1984 TOTAL DEPTH 7707 PERF. 6970 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STARR BRITE, W. (6970 YEGUA) //CONT.// 85669 785 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC //CONT.// 072671
HINOJOSA "A" WELL #: 2 U RRCID -> 164947 COMPL. DATE 02/20/1997 TOTAL DEPTH 7780 PERF. 7006 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (7080 YEGUA) 85669 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "A" WELL #: 2 U RRCID -> 110533 COMPL. DATE 04/16/1984 TOTAL DEPTH 7780 PERF. 7082 - 7092

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIREZ, M. GAS UNIT WELL #: 2 L RRCID -> 114784 COMPL. DATE 12/30/1984 TOTAL DEPTH 7707 PERF. 7092 - 7107

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINOJOSA "A" WELL #: 2 L RRCID -> 164946 COMPL. DATE 02/20/1997 TOTAL DEPTH 7780 PERF. 7176 - 7185

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINOJOSA WELL #: 4 RRCID -> 226378 COMPL. DATE 05/01/2007 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMBCKE OIL & GAS LLC. 496235
MONTEMAYOR "A" GAS UNIT WELL #: 2 RRCID -> 116848 COMPL. DATE 05/13/1985 TOTAL DEPTH 7395 PERF. 7156 - 7172

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2022 - WELL PLUGGED 11/14/22

STARR BRITE, W. (7080 YEGUA) //CONT.// 85669 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SCORPION OPERATING, INC. 758492
GARCIA, DAVID WELL #: 1 RRCID -> 115061 COMPL. DATE 01/26/1985 TOTAL DEPTH 7350 PERF. 7130 - 7146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STARR BRITE, W. (7215 YEGUA) 85669 815 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "A" WELL #: 2 L RRCID -> 110532 COMPL. DATE 04/16/1984 TOTAL DEPTH 7780 PERF. 7215 - 7227

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

STARR COUNTY, NE. (K-1 GAS 4204) 85673 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MACERO MINERALS, INC. 520265
PENA,MARCOS WELL #: RRCID -> 074767 COMPL. DATE 01/11/1978 TOTAL DEPTH 4690 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-		-0-		N	NO RPT			35
11	P&A COND	NO RPT	-0-	-0-		-0-		N	NO RPT			35
12	P&A COND	NO RPT	-0-	-0-		-0-		N	NO RPT			35
01	P&A COND	NO RPT	-0-	-0-		-0-		N	NO RPT			35
02	P&A COND	NO RPT	-0-	-0-		-0-		N	NO RPT			35
03	P&A COND	NO RPT	-0-	-0-		-0-		N	NO RPT			35

PLUGGED AND ABANDONED_____ 08/30/2007

STARR, NORTH (7000) 85690 700 NON-ASSOCIATED ONE WELL CNTY: STARR
GREEN EXPLORATION COMPANY 330179
SAENZ,NOE WELL #: 1 RRCID -> 103130 COMPL. DATE 10/25/1982 TOTAL DEPTH 7410 PERF. 7015 - 7018

10	14B DENY	NO RPT	-0-	-0-		3274		N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		3274		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		3274		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		3274		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		3274		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		3274		N	NO RPT			-0-

STEDMAN ISLAND 85771 001 ASSOCIATED CAPACITY CNTY: NUECES
MAGNUM PRODUCING, LP 521516
REDFISH BAY PROPERTIES WELL #: 2 RRCID -> 142434 COMPL. DATE 06/08/1992 TOTAL DEPTH 9026 PERF. 7940 - 7949

10	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			49
11	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			49
12	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			49
01	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			49
02	14B2 EXT	-0-	-0-	-0-		-0-		N	-0-			49
03	14B DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			49

STEDMAN ISLAND(C-1) 85771 085 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 2 U RRCID -> 162686 COMPL. DATE 03/03/1997 TOTAL DEPTH 11512 PERF. 7718 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
REDFISH BAY PROPERTIES, LTD. WELL #: 1 RRCID -> 142269 COMPL. DATE 08/07/1992 TOTAL DEPTH 10212 PERF. 8886 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEDMAN ISLAND (C-2) 85771 100 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 WELL #: 1 RRCID -> 179245 COMPL. DATE 09/06/2000 TOTAL DEPTH 10382 PERF. 8768 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1891	-0-	1891	1891	115 15	1 9	1761	3	Y	14	14	1			8
11	0		1867	-0-	1867	3758	114 17	1 9	1736	3	Y	15	17	1			6
12	0		3069	-0-	3069	6827	175 23	1 9	2871	3	Y	21	11	1			16
01	0		3233	-0-	3233	10060	179 21	1 9	3033	3	Y	19	22	1			13
02	2800	N	2654	-0-	-146	9914	147 18	1 9	2489	3	Y	16	21	1			8
03	3100	N	2460	-0-	-640	9274	137 15	1 9	2308	3	Y	14	20	1			2

STEDMAN ISLAND (C-2A) 85771 101 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 3 RRCID -> 209200 COMPL. DATE 03/26/2005 TOTAL DEPTH 10644 PERF. 9226 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEDMAN ISLAND (C-5) 85771 300 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 2 L RRCID -> 129234 COMPL. DATE 11/25/1988 TOTAL DEPTH 11512 PERF. 9189 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	157					Y	-0-	4	1			2
11	T. A.		-0-	-0-	-0-	157					Y	-0-					2
12	0		-0-	-0-	-0-	157					Y	-0-					2
01	0		-0-	-0-	-0-	157					Y	-0-					2
02	235	N	78	-0-	-157	-0-	4	1	74	3	Y	-0-					2
03	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					2

STEDMAN ISLAND (C-6) 85771 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE OF TEXAS 53065 WELL #: 1 RRCID -> 064598 COMPL. DATE 12/19/1975 TOTAL DEPTH 10382 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEDMAN ISLAND (D-6) 85771 450 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 2 RRCID -> 201452 COMPL. DATE 04/27/2004 TOTAL DEPTH 11000 PERF.10420 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEDMAN ISLAND (8120 FRIO) 85771 795 ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 3 RRCID -> 148527 COMPL. DATE 01/26/1994 TOTAL DEPTH 8831 PERF. 8638 - 8717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	31	1 17	1 9	13	3	Y	15	10	1			5
11	0		-0-	-0-	-0-	31					Y	-0-					5
12	T. A.		-0-	-0-	-0-	31					Y	-0-					5
01	T. A.		-0-	-0-	-0-	31					Y	-0-					5
02	T. A.		-0-	-0-	-0-	31					Y	-0-					5
03	T. A.		-0-	-0-	-0-	31					Y	-0-					5

STATE TRACT 308 WELL #: 2 RRCID -> 179722 COMPL. DATE 09/30/2000 TOTAL DEPTH 10370 PERF. 7268 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2596	-0-	2596	2596	139 325	1 9	2132	3	Y	295	281	1			165
11	0		2804	-0-	2804	5400	153 319	1 9	2332	3	Y	290	285	1			170
12	0		2517	-0-	2517	7917	124 359	1 9	2034	3	Y	326	153	1			343
01	0		2645	-0-	2645	10562	131 305	1 9	2209	3	Y	277	319	1			301
02	12457	X	1895	-0-	-10562	-0-	90 271	1 9	1534	3	Y	246	304	1			243
03	2883	X	2281	-0-	-602	-0-	114 241	1 9	1926	3	Y	219	308	1			154

STATE TRACT 308 WELL #: 1 RRCID -> 261031 COMPL. DATE 12/01/1996 TOTAL DEPTH 8394 PERF. 9088 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1182	-0-	1182	1182	69 52	1 9	1061	3	Y	47	38	1			22
11	0		708	-0-	708	1890	41 46	1 9	621	3	Y	42	41	1			23
12	0		957	-0-	957	2847	54 17	1 9	886	3	Y	15	12	1			26
01	0		953	-0-	953	3800	52 22	1 9	879	3	Y	20	24	1			22
02	2800	N	1004	-0-	-1796	2004	55 19	1 9	930	3	Y	17	21	1			18
03	2523	N	519	-0-	-2004	-0-	28 17	1 9	474	3	Y	15	22	1			11

STEDMAN ISLAND (8300 SD) 85771 810 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 1 RRCID -> 255567 COMPL. DATE 04/01/2010 TOTAL DEPTH 10270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		283	-0-	283	283	17	1	266	3	Y	-0-					-0-
11	0		288	-0-	288	571	18	1	270	3	Y	-0-					-0-
12	0		314	-0-	314	885	18	1	296	3	Y	-0-					-0-
01	0		294	-0-	294	1179	16	1	278	3	Y	-0-					-0-
02	1445	N	266	-0-	-1179	-0-	15	1	251	3	Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-

STILLMAN (DEEP CONS.) 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. 253162
KLEBERG, R. J. JR. TR. STILLMAN WELL #: 90D RRCID -> 175439 COMPL. DATE 07/24/2001 TOTAL DEPTH 11880 PERF. 5210 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULA STILLMAN UNIT NO. 1 WELL #: 1 RRCID -> 222929 COMPL. DATE 09/14/2006 TOTAL DEPTH 14300 PERF.12595 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14539	-0-	14539	14539	1166	1	13320	2	Y	19	155	1			155
							32	4	21	9							
11	0		14591	-0-	14591	29130	1142	1	12822	2	Y	523	317	1			361
							52	4	575	9							
12	0		15072	-0-	15072	44202	1121	1	13880	2	Y	24	326	1			59
							45	4	26	9							
01	0		14883	-0-	14883	59085	1171	1	13215	2	Y	403	133	1			329
							54	4	443	9							
02	72922	X	13837	-0-	-59085	-0-	1038	1	12559	2	Y	193	322	1			200
							28	4	212	9							
03	15066	X	14529	-0-	-537	-0-	1128	1	13042	2	Y	301	164	1			337
							28	4	331	9							

KLEBERG, R J JR TR STILLMAN WELL #: 514 RRCID -> 267364 COMPL. DATE 03/15/2012 TOTAL DEPTH 14495 PERF.12710 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		200	-0-	200	200	16	1	184	2	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	200					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	200					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	200					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	200					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 513ST RRCID -> 271415 COMPL. DATE 09/26/2013 TOTAL DEPTH 13550 PERF.12118 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12056	-0-	12056	12056	970	1	11083	2	Y	-0-	3	1			3
							3	4									
11	0		10995	-0-	10995	23051	899	1	10093	2	Y	-0-	3	1			-0-
							3	4									
12	0		11315	-0-	11315	34366	845	1	10467	2	Y	-0-					-0-
							3	4									
01	0		12862	-0-	12862	47228	1047	1	11811	2	Y	-0-					-0-
							4	4									
02	57590	X	10362	-0-	-47228	-0-	791	1	9568	2	Y	-0-					-0-
							3	4									
03	11763	X	11763	-0-	-0-	-0-	936	1	10824	2	Y	-0-					-0-
							3	4									

STILLMAN (DEEP CONS.) //CONT.// 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 526 RRCID -> 286617 COMPL. DATE 08/29/2018 TOTAL DEPTH 13679 PERF.10982 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH MULA PASTURE WELL #: 16 RRCID -> 200372 COMPL. DATE 03/06/2004 TOTAL DEPTH 12650 PERF.10940 - 10950

10	15996	X	13584	-0-	-2412	-0-	1239	1	12293	2	Y	47	48	1			137
							52	9									
11	15150	X	13565	-0-	-1585	-0-	1486	1	12029	2	Y	45					182
							50	9									
12	15959	X	15959	-0-	-0-	-0-	1596	1	14315	2	Y	44	66	1			160
							48	9									
01	15306	X	15306	-0-	-0-	-0-	1580	1	13693	2	Y	30	15	1			175
							33	9									
02	12656	X	12226	-0-	-430	-0-	1486	1	10690	2	Y	45					220
							50	9									
03	15965	X	13488	-0-	-2477	-0-	1733	1	11710	2	Y	41	71	1			190
							45	9									

SANTA FE RANCH MULA PASTURE WELL #: 53 RRCID -> 280852 COMPL. DATE 06/10/2016 TOTAL DEPTH 12270 PERF.10903 - 11058

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA FE RANCH MULA PASTURE WELL #: 18 RRCID -> 282022 COMPL. DATE 01/30/2021 TOTAL DEPTH 12745 PERF.11075 - 11129

10	20089	X	20089	-0-	-0-	-0-	1827	1	18140	2	Y	111	113	1			101
							122	9									
11	15337	X	15337	-0-	-0-	-0-	1676	1	13567	2	Y	85					186
							94	9									
12	18164	X	18164	-0-	-0-	-0-	1814	1	16263	2	Y	79	119	1			146
							87	9									
01	17763	X	16700	-0-	-1063	-0-	1721	1	14923	2	Y	51	26	1			171
							56	9									
02	16044	X	13144	-0-	-2900	-0-	1594	1	11466	2	Y	76					247
							84	9									
03	17763	X	13080	-0-	-4683	-0-	1677	1	11333	2	Y	64	111	1			200
							70	9									

SANTA FE RANCH MULA PASTURE WELL #: 107 RRCID -> 286736 COMPL. DATE 02/07/2019 TOTAL DEPTH 13963 PERF.12305 - 12800

10	0		110411	-0-	110411	110411	4601	1	105528	2	N	256	277	1			197
							282	9									
11	0		105660	-0-	105660	216071	3741	1	101769	2	N	136	106	1			227
							150	9									
12	0		121089	-0-	121089	337160	3835	1	117068	2	N	169	162	1			234
							186	9									
01	0		77837	-0-	77837	414997	2808	1	74748	2	N	255	191	1			298
							281	9									
02	499636	X	84639	-0-	-414997	-0-	3504	1	80974	2	N	146	88	1			356
							161	9									
03	121086	X	79871	-0-	-41215	-0-	3585	1	76026	2	N	236	101	1			491
							260	9									

STILLMAN (DEEP CONS.) //CONT.// 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH MULA PASTURE WELL #: 307 RRCID -> 291590 COMPL. DATE 07/01/2021 TOTAL DEPTH 12900 PERF.11840 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128464	X	27233	-0-	-101231	-0-	1134	1	26019	2	N	73	79	1			12
							80	9									
11	104190	X	51297	-0-	-52893	-0-	1809	1	49229	2	N	235	79	1			168
							259	9									
12	91109	X	60110	-0-	-30999	-0-	1899	1	57984	2	N	206	198	1			176
							227	9									
01	43772	X	40195	-0-	-3577	-0-	1447	1	38502	2	N	224	168	1			232
							246	9									
02	47880	X	40551	-0-	-7329	-0-	1676	1	38737	2	N	125	75	1			282
							138	9									
03	60109	X	39684	-0-	-20425	-0-	1780	1	37740	2	N	149	64	1			367
							164	9									

STILLMAN (SHALLOW) 86133 952 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR STILLMAN WELL #: S 1WD RRCID -> 076156 COMPL. DATE 08/17/2015 TOTAL DEPTH 5579 PERF. 3635 - 4307

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 520 RRCID -> 274968 COMPL. DATE 08/15/2014 TOTAL DEPTH 8800 PERF. 8408 - 8420

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH MULA PASTURE WELL #: 13 RRCID -> 084111 COMPL. DATE 12/15/1986 TOTAL DEPTH 12000 PERF. 5100 - 5140

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH-MULA PASTURE WELL #: 31D RRCID -> 092080 COMPL. DATE 03/04/2022 TOTAL DEPTH 6000 PERF. 4090 - 5293

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA FE RANCH-MULA PASTURE WELL #: 33 RRCID -> 094452 COMPL. DATE 04/13/1981 TOTAL DEPTH 7000 PERF. 5654 - 5667

10	0		-0-	-0-	-0-	-0-					Y	4					4
11	0		-0-	-0-	-0-	-0-					Y	-0-					4
12	0		-0-	-0-	-0-	-0-					Y	-0-					4
01	0		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILLMAN (SHALLOW) //CONT.// 86133 952 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH MULA PASTURE (PF) WELL #: 1 RRCID -> 106745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANTA FE RANCH MULA PASTURE WELL #: 39 RRCID -> 165519 COMPL. DATE 01/15/1997 TOTAL DEPTH 11200 PERF. 5663 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2022 - WELL PLUGGED 12/21/22

SANTA FE RANCH MULA PASTURE WELL #: 53 RRCID -> 293280 COMPL. DATE 07/10/2022 TOTAL DEPTH 12270 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68045	X	3880	-0-	-64165	-0-	345 112	1 9	3423	2	Y	102	21	1			133
11	65850	X	251	-0-	-65599	-0-	28	1	223	2	Y	-0-					133
12	30442	X	-0-	-0-	-30442	-0-					Y	-0-					133
01	10478	X	-0-	-0-	-10478	-0-					Y	-0-					133
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					133
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					133

STIRLING (WILCOX CONSOLIDATED) 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. 789662
SLATOR RANCH WELL #: G 1 RRCID -> 190115 COMPL. DATE 06/25/2005 TOTAL DEPTH 10809 PERF. 9500 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	189	1	1243	2	Y	-0-					30
11	1300	N	1300	-0-	-0-	-0-	178	1	1122	2	Y	-0-					30
12	1567	N	1567	-0-	-0-	-0-	127 28	1 9	1412	2	Y	25					55
01	1620	N	1620	-0-	-0-	-0-	94 1	1 9	1525	2	Y	1					56
02	1204	N	654	-0-	-550	-0-	63 46	1 9	545	2	Y	42					98
03	1581	N	1345	-0-	-236	-0-	192	1	1153	2	Y	-0-	69	1			29

SLATOR RANCH WELL #: J 1 RRCID -> 195641 COMPL. DATE 07/01/2003 TOTAL DEPTH 10600 PERF.10203 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1541	-0-	-196	-0-	203	1	1338	2	Y	-0-					1
11	1246	N	1246	-0-	-0-	-0-	170	1	1076	2	Y	-0-					1
12	1705	N	1404	-0-	-301	-0-	112 41	1 9	1251	2	Y	37					38
01	1606	N	1606	-0-	-0-	-0-	93 2	1 9	1511	2	Y	2					40
02	1661	N	1661	-0-	-0-	-0-	165 68	1 9	1428	2	Y	62					102
03	1743	N	1743	-0-	-0-	-0-	248	1	1495	2	Y	-0-	100	1			2

SLATOR RANCH WELL #: H 2 RRCID -> 199215 COMPL. DATE 12/19/2003 TOTAL DEPTH 11500 PERF.10492 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: H 3 RRCID -> 202502 COMPL. DATE 07/10/2004 TOTAL DEPTH 10800 PERF.10390 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLATOR RANCH WELL #: M 1 RRCID -> 206780 COMPL. DATE 12/08/2010 TOTAL DEPTH 10815 PERF. 9604 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLATOR RANCH WELL #: L 1 RRCID -> 207057 COMPL. DATE 10/13/2004 TOTAL DEPTH 10877 PERF.10526 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	58 2	1 9	512	2	Y	2	2	1			1
11	616	N	616	-0-	-0-	-0-	63 3	1 9	550	2	Y	3	3	1			1
12	632	N	632	-0-	-0-	-0-	79 2	1 9	551	2	Y	2	2	1			1
01	558	N	554	-0-	-4	-0-	75 2	1 9	477	2	Y	2	2	1			1
02	588	N	556	-0-	-32	-0-	77 2	1 9	477	2	Y	2	2	1			1
03	620	N	615	-0-	-5	-0-	110 2	1 9	503	2	Y	2	2	1			1

SLATOR RANCH WELL #: U 1 RRCID -> 210696 COMPL. DATE 04/16/2005 TOTAL DEPTH 11016 PERF. 9965 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3011	-0-	-27	-0-	396 10	1 9	2605	2	Y	9	20	1			1
11	2940	X	2389	-0-	-551	-0-	325 10	1 9	2054	2	Y	9					10
12	2914	X	2898	-0-	-16	-0-	238 10	1 9	2650	2	Y	9	19	1			-0-
01	3007	X	2671	-0-	-336	-0-	154 18	1 9	2499	2	Y	16					16
02	2800	N	3461	-0-	661	661	358 6	1 9	3097	2	Y	5	20	1			1
03	3100	N	3171	-0-	71	732	452	1	2719	2	Y	-0-					1

SLATOR RANCH WELL #: H 4 RRCID -> 211273 COMPL. DATE 07/03/2005 TOTAL DEPTH 11110 PERF.10342 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2116	N	2116	-0-	-0-	-0-	214 13	1 9	1889	2	Y	12	11	1			10
11	2191	N	2191	-0-	-0-	-0-	225 14	1 9	1952	2	Y	13	18	1			5
12	2234	N	2234	-0-	-0-	-0-	279 15	1 9	1940	2	Y	14	11	1			8
01	2131	N	2131	-0-	-0-	-0-	286 15	1 9	1830	2	Y	14	17	1			5
02	2044	N	2023	-0-	-21	-0-	280 13	1 9	1730	2	Y	12	11	1			6
03	2432	N	2432	-0-	-0-	-0-	433 13	1 9	1986	2	Y	12	12	1			6

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: H 5 RRCID -> 212822 COMPL. DATE 08/26/2005 TOTAL DEPTH 11000 PERF.10320 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		631	-0-	631	631	64	1	567	2	Y	-0-					-0-
11	0		677	-0-	677	1308	70	1	607	2	Y	-0-					-0-
12	0		765	-0-	765	2073	96	1	669	2	Y	-0-					-0-
01	2762	N	689	-0-	-2073	-0-	93	1	596	2	Y	-0-					-0-
02	689	N	689	-0-	-0-	-0-	96	1	593	2	Y	-0-					-0-
03	775	N	717	-0-	-58	-0-	128	1	589	2	Y	-0-					-0-

SLATOR RANCH WELL #: J 2 RRCID -> 214081 COMPL. DATE 10/14/2005 TOTAL DEPTH 11000 PERF.10002 - 10724

10	217	N	211	-0-	-6	-0-	28	1	183	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	27	1	173	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	19	1	215	2	Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	12	1	200	2	Y	-0-					-0-
02	196	N	178	-0-	-18	-0-	18	1	160	2	Y	-0-					-0-
03	248	N	198	-0-	-50	-0-	28	1	170	2	Y	-0-					-0-

SLATOR RANCH WELL #: S 1 RRCID -> 214137 COMPL. DATE 10/28/2005 TOTAL DEPTH 11050 PERF.10370 - 10790

10	5735	X	4672	-0-	-1063	-0-	754	1	3918	2	Y	-0-					-0-
11	5190	X	3957	-0-	-1233	-0-	602	1	3355	2	Y	-0-					-0-
12	5363	X	2976	-0-	-2387	-0-	426	1	2550	2	Y	-0-					-0-
01	5332	X	4846	-0-	-486	-0-	749	1	4097	2	Y	-0-					-0-
02	4312	X	4262	-0-	-50	-0-	601	1	3661	2	Y	-0-					-0-
03	4681	X	4386	-0-	-295	-0-	619	1	3767	2	Y	-0-					-0-

SLATOR RANCH WELL #: S 2 RRCID -> 215174 COMPL. DATE 04/25/2017 TOTAL DEPTH 11165 PERF. 9704 - 9727

10	0		-0-	-0-	-0-	67					Y	-0-					-0-
11	0		-0-	-0-	-0-	67					Y	-0-					-0-
12	0		-0-	-0-	-0-	67					Y	-0-					-0-
01	67	N	-0-	-0-	-67	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	15	1	90	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 1 RRCID -> 219673 COMPL. DATE 04/26/2006 TOTAL DEPTH 11460 PERF.10972 - 11196

10	3873	X	3873	-0-	-0-	-0-	625	1	3248	2	Y	-0-					-0-
11	3630	X	3456	-0-	-174	-0-	526	1	2930	2	Y	-0-					-0-
12	3821	X	3821	-0-	-0-	-0-	547	1	3274	2	Y	-0-					-0-
01	3875	X	3734	-0-	-141	-0-	577	1	3157	2	Y	-0-					-0-
02	3535	X	3535	-0-	-0-	-0-	498	1	3037	2	Y	-0-					-0-
03	3875	X	3423	-0-	-452	-0-	483	1	2940	2	Y	-0-					-0-

BMT/K&H WELL #: N 2 RRCID -> 219889 COMPL. DATE 10/01/2010 TOTAL DEPTH 11500 PERF.10616 - 10760

10	7905	X	7123	-0-	-782	-0-	1656	1	5424	2	Y	39					144
							43	9									
11	7650	X	6125	-0-	-1525	-0-	794	1	5331	2	Y	-0-	85	1			59
12	7719	X	7071	-0-	-648	-0-	131	1	6933	2	Y	6					65
							7	9									
01	7378	X	6845	-0-	-533	-0-	919	1	5897	2	Y	26					91
							29	9									
02	6440	X	6094	-0-	-346	-0-	635	1	5411	2	Y	44					135
							48	9									
03	7130	X	6481	-0-	-649	-0-	989	1	5490	2	Y	2	86	1			51
							2	9									

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: U 2 RRCID -> 219890 COMPL. DATE 07/21/2010 TOTAL DEPTH 11000 PERF. 9924 - 10780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5499	X	5499	-0-	-0-	-0-	724	1	4763	2	Y	11	26	1			4
							12	9									
11	4080	X	3930	-0-	-150	-0-	535	1	3382	2	Y	12					16
							13	9									
12	4998	X	4998	-0-	-0-	-0-	44	1	4942	2	Y	11	26	1			1
							12	9									
01	4216	X	3673	-0-	-543	-0-	212	1	3438	2	Y	21					22
							23	9									
02	3808	X	3098	-0-	-710	-0-	320	1	2770	2	Y	7	26	1			3
							8	9									
03	5149	X	5149	-0-	-0-	-0-	734	1	4415	2	Y	-0-					3

SLATOR RANCH WELL #: T 1 RRCID -> 219920 COMPL. DATE 05/28/2006 TOTAL DEPTH 11270 PERF.10924 - 11032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		883	-0-	883	883	143	1	740	2	Y	-0-					7
11	0		808	-0-	808	1691	123	1	685	2	Y	-0-					7
12	0		708	-0-	708	2399	101	1	607	2	Y	-0-					7
01	2975	N	576	-0-	-2399	-0-	89	1	487	2	Y	-0-					7
02	756	N	754	-0-	-2	-0-	106	1	648	2	Y	-0-					7
03	713	N	502	-0-	-211	-0-	71	1	431	2	Y	-0-					7

SLATOR RANCH WELL #: W 1 RRCID -> 220890 COMPL. DATE 08/16/2017 TOTAL DEPTH 11050 PERF. 9658 - 9692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		75	-0-	75	75	12	1	63	2	Y	-0-					-0-
11	0		64	-0-	64	139	10	1	54	2	Y	-0-					-0-
12	0		75	-0-	75	214	11	1	64	2	Y	-0-					-0-
01	296	N	82	-0-	-214	-0-	13	1	69	2	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	11	1	64	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	11	1	68	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 2 RRCID -> 221181 COMPL. DATE 06/09/2006 TOTAL DEPTH 11600 PERF.11170 - 11404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	581	-0-	-39	-0-	94	1	487	2	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	83	1	463	2	Y	-0-					-0-
12	589	N	560	-0-	-29	-0-	80	1	480	2	Y	-0-					-0-
01	589	N	565	-0-	-24	-0-	87	1	478	2	Y	-0-					-0-
02	504	N	497	-0-	-7	-0-	70	1	427	2	Y	-0-					-0-
03	558	N	552	-0-	-6	-0-	78	1	474	2	Y	-0-					-0-

SLATOR RANCH WELL #: U 3 RRCID -> 221508 COMPL. DATE 06/12/2017 TOTAL DEPTH 11300 PERF. 9995 - 10598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	94	1	621	2	Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	80	1	504	2	Y	-0-					-0-
12	651	N	589	-0-	-62	-0-	49	1	540	2	Y	-0-					-0-
01	713	N	676	-0-	-37	-0-	39	1	637	2	Y	-0-					-0-
02	532	N	447	-0-	-85	-0-	46	1	401	2	Y	-0-					-0-
03	589	N	502	-0-	-87	-0-	72	1	430	2	Y	-0-					-0-

SLATOR RANCH WELL #: X 1 RRCID -> 222346 COMPL. DATE 08/09/2006 TOTAL DEPTH 11000 PERF.10598 - 10616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: N 3 RRCID -> 222385 COMPL. DATE 10/06/2010 TOTAL DEPTH 10950 PERF.10614 - 10776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6650	-0-	-356	-0-	1555	1	5095	2	Y	-0-					-0-
11	6780	X	5673	-0-	-1107	-0-	736	1	4937	2	Y	-0-					-0-
12	6665	X	4615	-0-	-2050	-0-	86	1	4529	2	Y	-0-					-0-
01	7116	X	7116	-0-	-0-	-0-	960	1	6156	2	Y	-0-					-0-
02	6020	X	5126	-0-	-894	-0-	538	1	4588	2	Y	-0-					-0-
03	6665	X	6256	-0-	-409	-0-	955	1	5301	2	Y	-0-					-0-

SLATOR RANCH WELL #: W 2 RRCID -> 222417 COMPL. DATE 01/23/2008 TOTAL DEPTH 11009 PERF. 9774 - 10720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	5065	-0-	-19	-0-	818	1	4247	2	Y	-0-					16
11	4920	X	4715	-0-	-205	-0-	718	1	3997	2	Y	-0-					16
12	5146	X	4965	-0-	-181	-0-	711	1	4254	2	Y	-0-					16
01	5146	X	5027	-0-	-119	-0-	777	1	4250	2	Y	-0-					16
02	4610	X	4610	-0-	-0-	-0-	650	1	3960	2	Y	-0-					16
03	5494	X	5494	-0-	-0-	-0-	775	1	4719	2	Y	-0-	1	1			18

SLATOR RANCH WELL #: U 4 RRCID -> 222672 COMPL. DATE 10/03/2006 TOTAL DEPTH 10850 PERF. 9964 - 10028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5141	-0-	-1524	-0-	676	1	4447	2	Y	16	36	1			16
							18	9									
11	5670	X	4457	-0-	-1213	-0-	607	1	3832	2	Y	16					32
							18	9									
12	5859	X	3936	-0-	-1923	-0-	323	1	3595	2	Y	16	37	1			11
							18	9									
01	6593	X	6593	-0-	-0-	-0-	381	1	6181	2	Y	28					39
							31	9									
02	9036	X	9036	-0-	-0-	-0-	934	1	8093	2	Y	8	35	1			12
							9	9									
03	9683	X	9683	-0-	-0-	-0-	1380	1	8303	2	Y	-0-					12

BMT K&H WELL #: 1AC RRCID -> 222780 COMPL. DATE 07/05/2006 TOTAL DEPTH 11200 PERF.10492 - 10895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3114	-0-	3114	3114	728	1	2386	2	Y	-0-					-0-
11	0		3036	-0-	3036	6150	394	1	2642	2	Y	-0-					-0-
12	0		2272	-0-	2272	8422	42	1	2230	2	Y	-0-					-0-
01	10522	X	2100	-0-	-8422	-0-	283	1	1817	2	Y	-0-					-0-
02	2940	X	1659	-0-	-1281	-0-	174	1	1485	2	Y	-0-					-0-
03	3131	X	3055	-0-	-76	-0-	466	1	2589	2	Y	-0-					-0-

SLATOR RANCH WELL #: S 4 RRCID -> 223024 COMPL. DATE 10/16/2006 TOTAL DEPTH 11200 PERF.10167 - 10874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	49	1	254	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	42	1	232	2	Y	-0-					-0-
12	341	N	285	-0-	-56	-0-	41	1	244	2	Y	-0-					-0-
01	310	N	276	-0-	-34	-0-	43	1	233	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	36	1	219	2	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	40	1	245	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 3 RRCID -> 223026 COMPL. DATE 04/02/2008 TOTAL DEPTH 11500 PERF. 9830 - 11099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3964	-0-	-252	-0-	640	1	3324	2	Y	-0-					-0-
11	3870	X	3581	-0-	-289	-0-	545	1	3036	2	Y	-0-					-0-
12	4038	X	4038	-0-	-0-	-0-	578	1	3460	2	Y	-0-					-0-
01	3968	X	3818	-0-	-150	-0-	590	1	3228	2	Y	-0-					-0-
02	3584	X	3338	-0-	-246	-0-	471	1	2867	2	Y	-0-					-0-
03	4039	X	4039	-0-	-0-	-0-	570	1	3469	2	Y	-0-	2	1			-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: S 3 RRCID -> 223797 COMPL. DATE 12/24/2006 TOTAL DEPTH 11100 PERF.10747 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3752	-0-	-30	-0-	606	1	3146	2	Y	-0-					-0-
11	3594	X	3594	-0-	-0-	-0-	547	1	3047	2	Y	-0-					-0-
12	3906	X	3367	-0-	-539	-0-	482	1	2885	2	Y	-0-					-0-
01	3906	X	3757	-0-	-149	-0-	580	1	3177	2	Y	-0-					-0-
02	3528	X	3214	-0-	-314	-0-	453	1	2761	2	Y	-0-					-0-
03	3751	X	3396	-0-	-355	-0-	479	1	2917	2	Y	-0-					-0-

SLATOR RANCH WELL #: W 3 RRCID -> 223799 COMPL. DATE 12/01/2006 TOTAL DEPTH 11050 PERF.10674 - 10823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1410	-0-	-16	-0-	228	1	1182	2	Y	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	203	1	1129	2	Y	-0-					-0-
12	1395	N	1382	-0-	-13	-0-	198	1	1184	2	Y	-0-					-0-
01	1395	N	1355	-0-	-40	-0-	209	1	1146	2	Y	-0-					-0-
02	1232	N	1228	-0-	-4	-0-	173	1	1055	2	Y	-0-					-0-
03	1395	N	1336	-0-	-59	-0-	188	1	1148	2	Y	-0-					-0-

SLATOR RANCH WELL #: T 2 RRCID -> 223929 COMPL. DATE 12/08/2006 TOTAL DEPTH 11275 PERF.10803 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	357	-0-	-46	-0-	58	1	299	2	Y	-0-					27
11	335	N	335	-0-	-0-	-0-	51	1	284	2	Y	-0-					27
*12	372	N	337	-0-	-35	-0-	48	1	289	2	Y	-0-					27
*01	372	N	356	-0-	-16	-0-	55	1	301	2	Y	-0-					27
02	308	N	285	-0-	-23	-0-	40	1	245	2	Y	-0-					27
03	341	N	314	-0-	-27	-0-	44	1	270	2	Y	-0-					27

BARROCITO, B. M. WELL #: 6 RRCID -> 226702 COMPL. DATE 04/11/2007 TOTAL DEPTH 11150 PERF.10753 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLATOR RANCH WELL #: W 4 RRCID -> 226743 COMPL. DATE 04/12/2007 TOTAL DEPTH 11000 PERF.10056 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLATOR RANCH WELL #: V 4 RRCID -> 227123 COMPL. DATE 05/24/2007 TOTAL DEPTH 11350 PERF.10919 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	183	1	952	2	Y	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	165	1	917	2	Y	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	159	1	953	2	Y	-0-					-0-
01	1147	N	1079	-0-	-68	-0-	167	1	912	2	Y	-0-					-0-
02	1008	N	986	-0-	-22	-0-	139	1	847	2	Y	-0-					-0-
03	1116	N	1073	-0-	-43	-0-	151	1	922	2	Y	-0-					-0-

SLATOR RANCH WELL #: T 3 RRCID -> 227777 COMPL. DATE 06/14/2007 TOTAL DEPTH 11263 PERF.10945 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: X 2 RRCID -> 228225 COMPL. DATE 06/27/2007 TOTAL DEPTH 11200 PERF. 9567 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARROCITO, B. M. WELL #: 7 RRCID -> 229048 COMPL. DATE 07/31/2007 TOTAL DEPTH 11150 PERF.10809 - 10950

10	0		2779	-0-	2779	2779	352	1	2375	2	Y	47	47	1				40
							52	9										
11	0		2979	-0-	2979	5758	477	1	2461	2	Y	37	47	1				30
							41	9										
12	0		2649	-0-	2649	8407	369	1	2238	2	Y	38	47	1				21
							42	9										
01	10468	X	2061	-0-	-8407	-0-	358	1	1668	2	Y	32	48	1				5
							35	9										
02	2828	X	1851	-0-	-977	-0-	320	1	1488	2	Y	39	24	1				20
							43	9										
03	3069	X	2752	-0-	-317	-0-	466	1	2252	2	Y	31	40	1				11
							34	9										

BMT-BARROCITO WELL #: 1 RRCID -> 230382 COMPL. DATE 08/24/2007 TOTAL DEPTH 11100 PERF.10666 - 10865

10	6735	X	6735	-0-	-0-	-0-	869	1	5865	2	Y	1	29	1				7
							1	9										
11	6051	X	6051	-0-	-0-	-0-	983	1	5068	2	Y	-0-						7
*12	6191	X	6191	-0-	-0-	-0-	877	1	5314	2	Y	-0-	7	1				-0-
*01	6157	X	6157	-0-	-0-	-0-	1084	1	5052	2	Y	19						19
							21	9										
*02	5271	X	5271	-0-	-0-	-0-	932	1	4327	2	Y	11	20	1				10
							12	9										
03	5833	X	5833	-0-	-0-	-0-	1001	1	4832	2	Y	-0-						10

SLATOR RANCH WELL #: U 5 RRCID -> 230384 COMPL. DATE 10/08/2007 TOTAL DEPTH 11445 PERF.10494 - 10594

10	11563	X	10212	-0-	-1351	-0-	1344	1	8840	2	Y	25	60	1				34
							28	9										
11	10746	X	10746	-0-	-0-	-0-	1465	1	9251	2	Y	27						61
							30	9										
12	11284	X	8724	-0-	-2560	-0-	717	1	7976	2	Y	28	61	1				28
							31	9										
01	11284	X	10348	-0-	-936	-0-	597	1	9699	2	Y	47						75
							52	9										
02	10024	X	7072	-0-	-2952	-0-	731	1	6326	2	Y	14	59	1				30
							15	9										
03	11098	X	10490	-0-	-608	-0-	1495	1	8995	2	Y	-0-						30

SLATOR RANCH WELL #: D 2 RRCID -> 232971 COMPL. DATE 11/07/2007 TOTAL DEPTH 10550 PERF.10116 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: T 4 RRCID -> 233148 COMPL. DATE 08/11/2008 TOTAL DEPTH 11300 PERF.10852 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2845	-0-	-162	-0-	459	1	2386	2	Y	-0-					34
11	2670	X	2591	-0-	-79	-0-	394	1	2197	2	Y	-0-					34
12	2791	X	2791	-0-	-0-	-0-	400	1	2391	2	Y	-0-					34
01	2999	X	2999	-0-	-0-	-0-	458	1	2504	2	Y	34					68
							37	9									
02	2576	X	2504	-0-	-72	-0-	353	1	2151	2	Y	-0-					68
03	2852	X	2598	-0-	-254	-0-	364	1	2220	2	Y	13	81	1			-0-
							14	9									

BARROCITO, B.M. WELL #: 9 RRCID -> 233198 COMPL. DATE 10/19/2010 TOTAL DEPTH 12000 PERF.10030 - 10952

10	3298	X	3298	-0-	-0-	-0-	426	1	2872	2	Y	-0-					-0-
11	3840	X	3143	-0-	-697	-0-	510	1	2633	2	Y	-0-					-0-
12	3968	X	3406	-0-	-562	-0-	482	1	2924	2	Y	-0-					-0-
01	3968	X	3732	-0-	-236	-0-	659	1	3073	2	Y	-0-					-0-
02	2996	X	2899	-0-	-97	-0-	514	1	2385	2	Y	-0-					-0-
03	3410	X	3204	-0-	-206	-0-	550	1	2654	2	Y	-0-					-0-

BMT-BARROCITO WELL #: 2 RRCID -> 234055 COMPL. DATE 06/07/2017 TOTAL DEPTH 11200 PERF. 9514 - 9571

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	15	1			89
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					89
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					89
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					89

SLATOR RANCH WELL #: S 5 RRCID -> 235078 COMPL. DATE 02/08/2008 TOTAL DEPTH 11100 PERF.10788 - 10858

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SLATOR RANCH WELL #: S 6 RRCID -> 236383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11200 PERF.10896 - 11018

10	3100	N	2312	-0-	-788	41	373	1	1939	2	Y	-0-					55
11	2389	N	2348	-0-	-41	-0-	340	1	1892	2	Y	105					160
							116	9									
12	2046	N	1899	-0-	-147	-0-	272	1	1625	2	Y	2					162
							2	9									
01	2325	N	1662	-0-	-663	-0-	244	1	1334	2	Y	76	175	1			63
							84	9									
02	2184	N	1774	-0-	-410	-0-	245	1	1492	2	Y	34					97
							37	9									
03	1891	N	1810	-0-	-81	-0-	255	1	1552	2	Y	3	75	1			25
							3	9									

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BARROCITO, B.M. WELL #: 10 RRCID -> 237452 COMPL. DATE 04/21/2008 TOTAL DEPTH 11200 PERF. 9446 - 9784

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2156	-0-		2156	2156	272	1	1832	2	Y	47	47	1			90
								52	9									
11	0		2726	-0-		2726	4882	436	1	2249	2	Y	37	47	1			80
								41	9									
12	0		2506	-0-		2506	7388	349	1	2115	2	Y	38	47	1			71
								42	9									
01	3100	N	2782	-0-		-318	7070	485	1	2262	2	Y	32	48	1			55
								35	9									
02	2800	N	2560	-0-		-240	6830	446	1	2071	2	Y	39	24	1			70
								43	9									
03	3100	N	2823	-0-		-277	6553	479	1	2310	2	Y	31	40	1			61
								34	9									

SLATOR RANCH WELL #: 1AB RRCID -> 238136 COMPL. DATE 10/03/2008 TOTAL DEPTH 10915 PERF.10248 - 10606

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4525	-0-		-2326	-0-	595	1	3913	2	Y	15	34	1			10
								17	9									
11	6630	X	3849	-0-		-2781	-0-	524	1	3308	2	Y	15					25
								17	9									
12	6851	X	3219	-0-		-3632	-0-	264	1	2938	2	Y	15	34	1			6
								17	9									
01	5456	X	4180	-0-		-1276	-0-	241	1	3910	2	Y	26					32
								29	9									
02	4536	X	3325	-0-		-1211	-0-	343	1	2973	2	Y	8	33	1			7
								9	9									
03	4526	X	3006	-0-		-1520	-0-	428	1	2578	2	Y	-0-					7

SLATOR RANCH WELL #: S 7 RRCID -> 240376 COMPL. DATE 10/18/2008 TOTAL DEPTH 11300 PERF.10972 - 11103

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SLATOR RANCH WELL #: W 5 RRCID -> 241076 COMPL. DATE 07/09/2008 TOTAL DEPTH 10900 PERF.10328 - 10700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	532	-0-		-57	-0-	86	1	446	2	Y	-0-					-0-
11	556	N	556	-0-		-0-	-0-	85	1	471	2	Y	-0-					-0-
12	547	N	547	-0-		-0-	-0-	78	1	469	2	Y	-0-					-0-
01	527	N	510	-0-		-17	-0-	79	1	431	2	Y	-0-					-0-
02	532	N	467	-0-		-65	-0-	66	1	401	2	Y	-0-					-0-
03	601	N	601	-0-		-0-	-0-	85	1	516	2	Y	-0-					-0-

MARTINEZ MINERALS WELL #: 1 RRCID -> 242899 COMPL. DATE 12/02/2008 TOTAL DEPTH 12254 PERF.10356 - 10470

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1236	-0-		-159	-0-	165	1	1069	2	Y	2	86	1			23
								2	9									
11	1318	N	1318	-0-		-0-	-0-	72	1	1246	2	Y	-0-					23
12	1295	N	1295	-0-		-0-	-0-	71	1	1224	2	Y	-0-					23
01	1265	N	1265	-0-		-0-	-0-	138	1	1127	2	Y	-0-					23
02	1232	N	1121	-0-		-111	-0-	144	1	977	2	Y	-0-					23
03	1302	N	1209	-0-		-93	-0-	171	1	1038	2	Y	-0-					23

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
MARTINEZ MINERALS WELL #: 2 RRCID -> 243740 COMPL. DATE 10/19/2008 TOTAL DEPTH 11400 PERF.10330 - 11214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	871	-0-	-183	-0-	116	1	753	2	Y	2	86	1			29
							2	9									
11	990	N	979	-0-	-11	-0-	54	1	925	2	Y	-0-					29
12	961	N	893	-0-	-68	-0-	49	1	844	2	Y	-0-					29
01	868	N	750	-0-	-118	-0-	82	1	668	2	Y	-0-					29
02	924	N	768	-0-	-156	-0-	98	1	670	2	Y	-0-					29
03	899	N	857	-0-	-42	-0-	121	1	736	2	Y	-0-					29

BARROCITO, B. M. WELL #: 12 RRCID -> 243921 COMPL. DATE 11/26/2008 TOTAL DEPTH 10150 PERF. 9306 - 9903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1902	-0-	1902	1902	242	1	1635	2	Y	23	23	1			20
							25	9									
11	0		1927	-0-	1927	3829	310	1	1596	2	Y	19	24	1			15
							21	9									
12	0		2039	-0-	2039	5868	286	1	1732	2	Y	19	24	1			10
							21	9									
01	3100	N	2006	-0-	-1094	4774	351	1	1637	2	Y	16	24	1			2
							18	9									
02	2800	N	1784	-0-	-1016	3758	312	1	1450	2	Y	20	12	1			10
							22	9									
03	3100	N	2033	-0-	-1067	2691	346	1	1669	2	Y	16	20	1			6
							18	9									

BARROCITO, B.M. WELL #: 13 RRCID -> 246987 COMPL. DATE 12/23/2008 TOTAL DEPTH 10000 PERF. 9366 - 9468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROCITO, B.M. WELL #: 14 RRCID -> 246992 COMPL. DATE 01/16/2009 TOTAL DEPTH 10100 PERF. 9336 - 9686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	4576	-0-	-9095	-0-	564	1	3805	2	Y	188	187	1			285
							207	9									
11	13140	X	4665	-0-	-8475	-0-	731	1	3769	2	Y	150	189	1			246
							165	9									
12	13578	X	4771	-0-	-8807	-0-	652	1	3953	2	Y	151	189	1			208
							166	9									
01	6665	X	5497	-0-	-1168	-0-	949	1	4409	2	Y	126	192	1			144
							139	9									
02	4368	X	3284	-0-	-1084	-0-	551	1	2560	2	Y	157	95	1			206
							173	9									
03	4836	X	3630	-0-	-1206	-0-	600	1	2896	2	Y	122	158	1			170
							134	9									

BARROCITO, B. M. WELL #: 15 RRCID -> 247788 COMPL. DATE 02/07/2009 TOTAL DEPTH 10150 PERF. 9324 - 9850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3991	-0-	-318	-0-	512	1	3454	2	Y	23	23	1			20
							25	9									
11	4170	X	3672	-0-	-498	-0-	593	1	3058	2	Y	19	24	1			15
							21	9									
12	4309	X	3997	-0-	-312	-0-	563	1	3413	2	Y	19	24	1			10
							21	9									
01	3999	X	3625	-0-	-374	-0-	637	1	2970	2	Y	16	24	1			2
							18	9									
02	3612	X	3002	-0-	-610	-0-	528	1	2452	2	Y	20	12	1			10
							22	9									
03	3999	X	3685	-0-	-314	-0-	629	1	3038	2	Y	16	20	1			6
							18	9									

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BARROCITO, B. M. WELL #: 16 RRCID -> 249417 COMPL. DATE 03/27/2009 TOTAL DEPTH 11000 PERF. 9346 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	N	1873	-0-	-0-	-0-	242	1	1631	2	Y	-0-					-0-
11	2610	N	1957	-0-	-653	-0-	318	1	1639	2	Y	-0-					-0-
12	1989	N	1989	-0-	-0-	-0-	282	1	1707	2	Y	-0-					-0-
01	2108	N	2108	-0-	-0-	-0-	372	1	1736	2	Y	-0-					-0-
02	1926	N	1926	-0-	-0-	-0-	341	1	1585	2	Y	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	344	1	1662	2	Y	-0-					-0-

BMT K&H WELL #: N 5 RRCID -> 249502 COMPL. DATE 09/25/2010 TOTAL DEPTH 11100 PERF. 9616 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2936	-0-	2936	2936	687	1	2249	2	Y	-0-					-0-
11	0		2606	-0-	2606	5542	338	1	2268	2	Y	-0-					-0-
12	0		2538	-0-	2538	8080	47	1	2491	2	Y	-0-					-0-
01	9679	X	1599	-0-	-8080	-0-	216	1	1383	2	Y	-0-					-0-
02	2772	X	2151	-0-	-621	-0-	226	1	1925	2	Y	-0-					-0-
03	2945	X	2011	-0-	-934	-0-	307	1	1704	2	Y	-0-					-0-

MARTINEZ MINERALS WELL #: 4ST RRCID -> 251834 COMPL. DATE 07/15/2017 TOTAL DEPTH 11567 PERF. 9565 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2472	-0-	-132	-0-	330	1	2142	2	Y	-0-					-0-
11	2670	N	2209	-0-	-461	-0-	121	1	2088	2	Y	-0-					-0-
12	2481	N	2481	-0-	-0-	-0-	136	1	2345	2	Y	-0-					-0-
01	2594	N	2594	-0-	-0-	-0-	284	1	2310	2	Y	-0-					-0-
02	2224	N	2224	-0-	-0-	-0-	285	1	1939	2	Y	-0-					-0-
03	2594	N	2594	-0-	-0-	-0-	366	1	2228	2	Y	-0-					-0-

BMT-BARROCITO WELL #: 3 RRCID -> 253372 COMPL. DATE 02/13/2010 TOTAL DEPTH 11200 PERF. 9520 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	653	-0-	-122	-0-	84	1	569	2	Y	-0-					-0-
11	737	N	737	-0-	-0-	-0-	120	1	617	2	Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	109	1	662	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	123	1	574	2	Y	-0-					-0-
02	700	N	612	-0-	-88	-0-	108	1	504	2	Y	-0-					-0-
03	775	N	687	-0-	-88	-0-	118	1	569	2	Y	-0-					-0-

BARROCITO, B. M. WELL #: 17 RRCID -> 254022 COMPL. DATE 10/20/2010 TOTAL DEPTH 10005 PERF. 9356 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	3464	-0-	-2302	-0-	447	1	3017	2	Y	-0-					-0-
11	5580	X	3058	-0-	-2522	-0-	497	1	2561	2	Y	-0-					-0-
12	5487	X	3264	-0-	-2223	-0-	462	1	2802	2	Y	-0-					-0-
01	5487	X	3055	-0-	-2432	-0-	540	1	2515	2	Y	-0-					-0-
02	4452	X	2695	-0-	-1757	-0-	477	1	2218	2	Y	-0-					-0-
03	3472	X	3048	-0-	-424	-0-	523	1	2525	2	Y	-0-					-0-

SLATOR RANCH WELL #: T 5 RRCID -> 254959 COMPL. DATE 10/27/2009 TOTAL DEPTH 11314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARROCITO, B. M. WELL #: 18 RRCID -> 255207 COMPL. DATE 08/17/2010 TOTAL DEPTH 10068 PERF. 9306 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	552	-0-	-68	-0-	71	1	481	2	Y	-0-					-0-
11	600	N	429	-0-	-171	-0-	70	1	359	2	Y	-0-					-0-
12	589	N	494	-0-	-95	-0-	70	1	424	2	Y	-0-					-0-
01	558	N	496	-0-	-62	-0-	88	1	408	2	Y	-0-					-0-
02	392	N	389	-0-	-3	-0-	69	1	320	2	Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	96	1	466	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: S 8 RRCID -> 255787 COMPL. DATE 06/29/2010 TOTAL DEPTH 11100 PERF.10446 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1220	-0-	-1260	-0-	197	1	1023	2	Y	-0-					-0-
11	2582	X	2582	-0-	-0-	-0-	393	1	2189	2	Y	-0-					-0-
12	2480	X	1325	-0-	-1155	-0-	319	1	1006	2	Y	-0-					-0-
01	2565	X	2565	-0-	-0-	-0-	396	1	2169	2	Y	-0-					-0-
02	2408	X	1807	-0-	-601	-0-	255	1	1552	2	Y	-0-					-0-
03	2666	X	2408	-0-	-258	-0-	340	1	2068	2	Y	-0-					-0-

BMT-BARROCITO WELL #: 4 RRCID -> 256225 COMPL. DATE 07/23/2010 TOTAL DEPTH 11304 PERF. 9528 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1587	-0-	-1017	-0-	205	1	1381	2	Y	1	128	1			-0-
							1	9									
11	2400	X	1184	-0-	-1216	-0-	192	1	992	2	Y	-0-					-0-
12	1675	N	1675	-0-	-0-	-0-	237	1	1438	2	Y	-0-					-0-
01	1581	N	1554	-0-	-27	-0-	263	1	1224	2	Y	61					61
							67	9									
02	1505	N	1505	-0-	-0-	-0-	247	1	1148	2	Y	100	147	1			14
							110	9									
03	1674	N	1292	-0-	-382	-0-	222	1	1070	2	Y	-0-					14

BMT K&H WELL #: N 4 RRCID -> 256293 COMPL. DATE 10/08/2010 TOTAL DEPTH 11172 PERF.10870 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT K&H WELL #: 4AC RRCID -> 256399 COMPL. DATE 08/19/2010 TOTAL DEPTH 11200 PERF.10800 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		591	-0-	591	591	138	1	453	2	Y	-0-					1
11	0		524	-0-	524	1115	68	1	456	2	Y	-0-					1
12	0		626	-0-	626	1741	12	1	614	2	Y	-0-					1
01	2329	N	588	-0-	-1741	-0-	79	1	509	2	Y	-0-					1
02	627	N	627	-0-	-0-	-0-	66	1	561	2	Y	-0-					1
03	620	N	577	-0-	-43	-0-	88	1	489	2	Y	-0-					1

BARROCITO, B. M. WELL #: 20 RRCID -> 256681 COMPL. DATE 03/28/2017 TOTAL DEPTH 11550 PERF. 9520 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT-BARROCITO WELL #: 6 RRCID -> 257070 COMPL. DATE 12/01/2010 TOTAL DEPTH 10295 PERF. 9443 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2934	-0-	-600	-0-	379	1	2555	2	Y	-0-					-0-
11	3420	X	2794	-0-	-626	-0-	454	1	2340	2	Y	-0-					-0-
12	3596	X	3317	-0-	-279	-0-	470	1	2847	2	Y	-0-					-0-
01	3596	X	3387	-0-	-209	-0-	598	1	2789	2	Y	-0-					-0-
02	3248	X	2489	-0-	-759	-0-	441	1	2048	2	Y	-0-					-0-
03	3317	X	2354	-0-	-963	-0-	404	1	1950	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT K&H WELL #: 1AE RRCID -> 257227 COMPL. DATE 10/15/2010 TOTAL DEPTH 11300 PERF.10872 - 11039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	312	1	1021	2	Y	-0-					-0-
11	1200	N	1047	-0-	-153	-0-	136	1	911	2	Y	-0-					-0-
12	1588	N	1588	-0-	-0-	-0-	30	1	1558	2	Y	-0-					-0-
01	1333	N	1253	-0-	-80	-0-	169	1	1084	2	Y	-0-					-0-
02	980	N	892	-0-	-88	-0-	94	1	798	2	Y	-0-					-0-
03	1581	N	1310	-0-	-271	-0-	200	1	1110	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 5 RRCID -> 257744 COMPL. DATE 11/25/2010 TOTAL DEPTH 11350 PERF. 9714 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5103	-0-	-539	-0-	824	1	4279	2	Y	-0-					8
11	5460	X	5406	-0-	-54	-0-	823	1	4583	2	Y	-0-					8
12	5239	X	4027	-0-	-1212	-0-	577	1	3450	2	Y	-0-					8
01	5543	X	5543	-0-	-0-	-0-	856	1	4687	2	Y	-0-					8
02	5040	X	4039	-0-	-1001	-0-	569	1	3470	2	Y	-0-					8
03	5580	X	4741	-0-	-839	-0-	669	1	4071	2	Y	1	3	1			6
							1	9									

SLATOR RANCH WELL #: D 3 RRCID -> 259304 COMPL. DATE 03/31/2017 TOTAL DEPTH 10255 PERF. 9940 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	14525	-0-	-4106	-0-	3479	1	11046	2	Y	-0-					127
11	17250	X	14174	-0-	-3076	-0-	3603	1	10571	2	Y	-0-					127
12	20069	X	20069	-0-	-0-	-0-	5895	1	14174	2	Y	-0-					127
01	18631	X	15802	-0-	-2829	-0-	3266	1	12536	2	Y	-0-					127
02	17453	X	17453	-0-	-0-	-0-	4335	1	13061	2	Y	52					179
							57	9									
03	18631	X	13457	-0-	-5174	-0-	3889	1	9568	2	Y	-0-					179

BMT K&H WELL #: 2AE RRCID -> 260273 COMPL. DATE 11/07/2010 TOTAL DEPTH 11400 PERF.10162 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2986	-0-	-548	-0-	698	1	2288	2	Y	-0-					-0-
11	3390	X	2953	-0-	-437	-0-	383	1	2570	2	Y	-0-					-0-
12	3503	X	3222	-0-	-281	-0-	60	1	3162	2	Y	-0-					-0-
01	3503	X	2924	-0-	-579	-0-	394	1	2530	2	Y	-0-					-0-
02	3108	X	2847	-0-	-261	-0-	299	1	2548	2	Y	-0-					-0-
03	3224	X	2915	-0-	-309	-0-	445	1	2470	2	Y	-0-					-0-

BMT K&H WELL #: 3AE RRCID -> 261139 COMPL. DATE 04/15/2011 TOTAL DEPTH 11400 PERF.10084 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2257	-0-	2257	2257	528	1	1729	2	Y	-0-					-0-
11	0		2208	-0-	2208	4465	286	1	1922	2	Y	-0-					-0-
12	0		2224	-0-	2224	6689	41	1	2183	2	Y	-0-					-0-
01	8970	X	2281	-0-	-6689	-0-	308	1	1973	2	Y	-0-					-0-
02	2128	X	2128	-0-	-0-	-0-	223	1	1905	2	Y	-0-					-0-
03	2373	X	2373	-0-	-0-	-0-	362	1	2011	2	Y	-0-					-0-

BARROCITO, B. M. WELL #: 21 RRCID -> 262005 COMPL. DATE 12/19/2016 TOTAL DEPTH 11210 PERF. 9505 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT K&H WELL #: 4AE RRCID -> 262424 COMPL. DATE 08/16/2011 TOTAL DEPTH 11300 PERF.10330 - 11068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7755	-0-	-646	-0-	1804	1	5909	2	Y	38					134
							42	9									
11	8040	X	6139	-0-	-1901	-0-	796	1	5343	2	Y	-0-	85	1			49
12	7347	X	3471	-0-	-3876	-0-	64	1	3399	2	Y	7					56
							8	9									
01	7750	X	7022	-0-	-728	-0-	943	1	6050	2	Y	26					82
							29	9									
02	7000	X	5760	-0-	-1240	-0-	600	1	5112	2	Y	44					126
							48	9									
03	7750	X	6535	-0-	-1215	-0-	997	1	5536	2	Y	2	89	1			42
							2	9									

BARROCITO, B. M. WELL #: 22 RRCID -> 263126 COMPL. DATE 09/09/2011 TOTAL DEPTH 11300 PERF. 9462 - 10708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	61	1	411	2	Y	24	23	1			54
							26	9									
11	540	N	493	-0-	-47	-0-	77	1	395	2	Y	19	24	1			49
							21	9									
12	496	N	487	-0-	-9	-0-	66	1	400	2	Y	19	24	1			44
							21	9									
01	496	N	489	-0-	-7	-0-	83	1	388	2	Y	16	24	1			36
							18	9									
02	448	N	410	-0-	-38	-0-	69	1	319	2	Y	20	12	1			44
							22	9									
03	496	N	471	-0-	-25	-0-	78	1	376	2	Y	15	20	1			39
							17	9									

BMT K&H WELL #: 5AE RRCID -> 266653 COMPL. DATE 12/30/2011 TOTAL DEPTH 11543 PERF.10172 - 11282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1317	-0-	-47	-0-	308	1	1009	2	Y	-0-					-0-
11	1202	N	1202	-0-	-0-	-0-	156	1	1046	2	Y	-0-					-0-
12	1240	N	970	-0-	-270	-0-	18	1	952	2	Y	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	187	1	1199	2	Y	-0-					-0-
02	1652	N	1652	-0-	-0-	-0-	173	1	1479	2	Y	-0-					-0-
03	961	N	939	-0-	-22	-0-	143	1	796	2	Y	-0-					-0-

BARROCITO, B. M. WELL #: 23 RRCID -> 266798 COMPL. DATE 01/09/2012 TOTAL DEPTH 11305 PERF. 9438 - 9585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1413	-0-	1413	1413	182	1	1231	2	Y	-0-					-0-
11	0		1365	-0-	1365	2778	222	1	1143	2	Y	-0-					-0-
12	0		1399	-0-	1399	4177	198	1	1201	2	Y	-0-					-0-
01	3100	N	1390	-0-	-1710	2467	246	1	1144	2	Y	-0-					-0-
02	2800	N	1248	-0-	-1552	915	221	1	1027	2	Y	-0-					-0-
03	2301	N	1386	-0-	-915	-0-	238	1	1148	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 6 RRCID -> 288874 COMPL. DATE 09/22/2019 TOTAL DEPTH 11300 PERF.10065 - 10100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1234	-0-	1234	1234	199	1	1035	2	Y	-0-					12
11	0		1271	-0-	1271	2505	193	1	1078	2	Y	-0-					12
12	0		1178	-0-	1178	3683	169	1	1009	2	Y	-0-					12
01	3100	N	1114	-0-	-1986	1697	172	1	942	2	Y	-0-					12
02	2773	N	1076	-0-	-1697	-0-	152	1	924	2	Y	-0-					12
03	3100	N	8075	-0-	4975	4975	1139	1	6934	2	Y	2	12	1			34
							2	9									

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: A 6 RRCID -> 288966 COMPL. DATE 10/30/2019 TOTAL DEPTH 12518 PERF. 9890 - 9940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18910	X	13818	-0-	-5092	-0-	1384	1	12241	2	Y	175	161	1			205
							193	9									
11	18300	X	15461	-0-	-2839	-0-	1575	1	13682	2	Y	185	258	1			132
							204	9									
12	18910	X	13475	-0-	-5435	-0-	1663	1	11580	2	Y	211	163	1			180
							232	9									
01	18910	X	10731	-0-	-8179	-0-	1418	1	9087	2	Y	205	249	1			136
							226	9									
02	16800	X	12795	-0-	-4005	-0-	1756	1	10848	2	Y	174	163	1			147
							191	9									
03	15965	X	12975	-0-	-2990	-0-	2288	1	10498	2	Y	172	165	1			154
							189	9									

SLATOR RANCH WELL #: C 4 RRCID -> 288970 COMPL. DATE 11/01/2019 TOTAL DEPTH 10200 PERF. 9780 - 9870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7460	X	7460	-0-	-0-	-0-	741	1	6554	2	Y	150	138	1			123
							165	9									
11	7436	X	7436	-0-	-0-	-0-	749	1	6512	2	Y	159	222	1			60
							175	9									
12	7096	X	7096	-0-	-0-	-0-	866	1	6029	2	Y	183	141	1			102
							201	9									
01	7327	X	7327	-0-	-0-	-0-	963	1	6170	2	Y	176	214	1			64
							194	9									
02	6630	X	6630	-0-	-0-	-0-	901	1	5565	2	Y	149	140	1			73
							164	9									
03	6169	X	5775	-0-	-394	-0-	1004	1	4608	2	Y	148	142	1			79
							163	9									

SLATOR RANCH WELL #: V 7 RRCID -> 288997 COMPL. DATE 11/25/2019 TOTAL DEPTH 10770 PERF.10265 - 10442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	806	-0-	-279	-0-	130	1	676	2	Y	-0-					3
11	612	X	612	-0-	-0-	-0-	93	1	519	2	Y	-0-					3
12	837	X	829	-0-	-8	-0-	119	1	710	2	Y	-0-					3
01	806	N	776	-0-	-30	-0-	120	1	656	2	Y	-0-					3
02	693	N	693	-0-	-0-	-0-	98	1	595	2	Y	-0-					3
03	837	N	531	-0-	-306	-0-	75	1	456	2	Y	-0-	3	1			2

SLATOR RANCH WELL #: L 2 RRCID -> 289296 COMPL. DATE 12/23/2019 TOTAL DEPTH 9046 PERF. 8808 - 8828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4657	X	1959	-0-	-2698	-0-	196	1	1738	2	Y	23	21	1			19
							25	9									
11	2370	X	2070	-0-	-300	-0-	211	1	1833	2	Y	24	34	1			9
							26	9									
12	3286	X	2168	-0-	-1118	-0-	268	1	1870	2	Y	27	21	1			15
							30	9									
01	3286	X	2490	-0-	-796	-0-	332	1	2128	2	Y	27	32	1			10
							30	9									
02	3858	X	3858	-0-	-0-	-0-	534	1	3300	2	Y	22	21	1			11
							24	9									
03	4261	X	4261	-0-	-0-	-0-	758	1	3479	2	Y	22	21	1			12
							24	9									

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 35 RRCID -> 281261 COMPL. DATE 07/23/2016 TOTAL DEPTH 11498 PERF. 9528 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		957	-0-	957	957	64	1	858	2	Y	32					82
							35	9									
11	0		808	-0-	808	1765	50	1	712	2	Y	42					124
							46	9									
12	0		931	-0-	931	2696	56	1	810	2	Y	59	107	1			76
							65	9									
01	0		888	-0-	888	3584	53	1	804	2	Y	28					104
							31	9									
02	2800	N	678	-0-	-2122	1462	42	1	619	2	Y	15					119
							17	9									
03	2680	N	1218	-0-	-1462	-0-	79	1	1119	2	Y	18					137
							20	9									

SLATOR RANCH WELL #: 41 RRCID -> 282575 COMPL. DATE 07/03/2017 TOTAL DEPTH 11500 PERF. 9066 - 9102

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		54	-0-	54	54	4	1	50	2	N	-0-					-0-
01	0		38	-0-	38	92	3	1	35	2	N	-0-					-0-
02	92	N	-0-	-0-	-92	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

STRAKE DEEP (CARRIZO P-2) 86464 230 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CINCO NATURAL RESOURCES CORP. 153474
CAMDEN-DRISCOLL RANCH WELL #: 1 RRCID -> 179566 COMPL. DATE 07/03/2000 TOTAL DEPTH 9950 PERF. 9573 - 9621

10	PRTL PLG	NO RPT	-0-	-0-	25244						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	25244						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	25244						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	25244						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	25244						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	25244						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
EXXON - YATES RANCH FEE "D" WELL #: 11 RRCID -> 162089 COMPL. DATE 02/10/1997 TOTAL DEPTH 10150 PERF. 9590 - 9843

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAKE DEEP (CARRIZO -R-) 86464 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 9 RRCID -> 160687 COMPL. DATE 11/08/1996 TOTAL DEPTH 10200 PERF. 9993 - 10000

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	10					10
12	0		212	-0-	212	212	134	3	78	9	Y	71					81
01	0		93	-0-	93	305	78	3	15	9	Y	14					95
02	429	N	124	-0-	-305	-0-	115	3	9	9	Y	8					103
03	125	N	125	-0-	-0-	-0-	116	3	9	9	Y	8					111

STRAKE DEEP (CARRIZO -R-) //CONT.// 86464 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
EXXON-YATES RANCH FEE "D" WELL #: 7 RRCID -> 251149 COMPL. DATE 08/14/2009 TOTAL DEPTH 11050 PERF. 9875 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAKE, NORTH DEEP (WIL-CAR P) 86468 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CINCO NATURAL RESOURCES CORP. 153474
DRISCOLL RANCH WELL #: 1 RRCID -> 196960 COMPL. DATE 05/23/2003 TOTAL DEPTH 9950 PERF. 9478 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATTON (AUSTIN, UPPER,SW) 86508 043 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
RIVERS, "A" WELL #: 19 F RRCID -> 232758 COMPL. DATE 10/12/2007 TOTAL DEPTH 7595 PERF. 6790 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1119	-0-	1119	1119	82	1	1037	3	N	-0-					-0-
11	0		1243	-0-	1243	2362	98	1	1145	3	N	-0-					-0-
12	0		1384	-0-	1384	3746	103	1	1281	3	N	-0-					-0-
01	0		1256	-0-	1256	5002	89	1	1167	3	N	-0-					-0-
02	2800	N	912	-0-	-1888	3114	60	1	852	3	N	-0-					-0-
03	3100	N	890	-0-	-2210	904	67	1	823	3	N	-0-					-0-

STRATTON (CONSOLIDATED) 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. 253162
KING RANCH STRATTON WELL #: A 7 RRCID -> 013603 COMPL. DATE 12/12/1960 TOTAL DEPTH N/A PERF. 5485 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P123CT RRCID -> 055676 COMPL. DATE 05/24/2013 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH STRATTON WELL #: P282 RRCID -> 156691 COMPL. DATE 06/21/1999 TOTAL DEPTH 9100 PERF. 7606 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH STRATTON WELL #: A 88 RRCID -> 157495 COMPL. DATE 12/10/2003 TOTAL DEPTH 7000 PERF. 5373 - 5393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 89 RRCID -> 158242 COMPL. DATE 04/12/1996 TOTAL DEPTH 6890 PERF. 5302 - 5387

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 92DF RRCID -> 159716 COMPL. DATE 10/03/2003 TOTAL DEPTH 6935 PERF. 5116 - 6229

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 94DF RRCID -> 160129 COMPL. DATE 04/20/2006 TOTAL DEPTH 7020 PERF. 5036 - 5457

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P241 RRCID -> 160484 COMPL. DATE 09/23/1996 TOTAL DEPTH 7150 PERF. 6420 - 6452

10	0		6227	-0-	6227	6227	690	1	5509	2	Y	24	16	1			25
							2	4	26	9							
11	0		5815	-0-	5815	12042	598	1	5193	2	Y	20	25	1			20
							2	4	22	9							
12	0		3748	-0-	3748	15790	538	1	3197	2	Y	11	19	1			12
							1	4	12	9							
01	0		4373	-0-	4373	20163	566	1	3785	2	Y	18					30
							2	4	20	9							
02	24470	X	4307	-0-	-20163	-0-	402	1	3894	2	Y	9	25	1			14
							1	4	10	9							
03	4185	X	3210	-0-	-975	-0-	413	1	2787	2	Y	6					20
							3	4	7	9							

KING RANCH STRATTON WELL #: A 93DF RRCID -> 160683 COMPL. DATE 10/27/1999 TOTAL DEPTH 7020 PERF. 5160 - 6730

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH STRATTON WELL #: A 96DF RRCID -> 164743 COMPL. DATE 02/04/2002 TOTAL DEPTH 6975 PERF. 5238 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING RANCH STRATTON WELL #: A 95DF RRCID -> 165450 COMPL. DATE 11/14/2005 TOTAL DEPTH 7030 PERF. 4287 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 98DF RRCID -> 166108 COMPL. DATE 03/28/2005 TOTAL DEPTH 7010 PERF. 6771 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 99DF RRCID -> 166495 COMPL. DATE 12/22/1997 TOTAL DEPTH 7050 PERF. 5348 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P283 RRCID -> 171577 COMPL. DATE 07/13/2000 TOTAL DEPTH 9250 PERF. 7496 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P284 RRCID -> 173850 COMPL. DATE 05/17/1999 TOTAL DEPTH 9250 PERF. 7878 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P285 RRCID -> 176901 COMPL. DATE 03/01/2000 TOTAL DEPTH 9250 PERF. 7495 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH STRATTON WELL #: P286 RRCID -> 178533 COMPL. DATE 06/13/2000 TOTAL DEPTH 9250 PERF. 7658 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3378	-0-	3378	15084	376	1	3002	2	Y	-0-					-0-
11	0		3181	-0-	3181	18265	329	1	2852	2	Y	-0-					-0-
12	0		2921	-0-	2921	21186	421	1	2500	2	Y	-0-					-0-
01	0		2095	-0-	2095	23281	273	1	1822	2	Y	-0-					-0-
02	2800	N	2604	-0-	-196	23085	243	1	2361	2	Y	-0-					-0-
03	3100	N	3208	-0-	108	23193	414	1	2794	2	Y	-0-					-0-

KING RANCH STRATTON WELL #: P288 RRCID -> 214696 COMPL. DATE 11/02/2005 TOTAL DEPTH 9345 PERF. 8202 - 8990

10	0		3293	-0-	3293	3293	350	1	2796	2	Y	130	169	1			145
							4	4	143	9							
11	0		4866	-0-	4866	8159	482	1	4184	2	Y	176	148	1			173
							6	4	194	9							
12	0		3043	-0-	3043	11202	423	1	2517	2	Y	90	164	1			99
							4	4	99	9							
01	0		2155	-0-	2155	13357	384	1	1667	2	Y	92					191
							3	4	101	9							
02	15258	X	1901	-0-	-13357	-0-	249	1	1602	2	Y	43	161	1			73
							3	4	47	9							
03	5008	X	5008	-0-	-0-	-0-	634	1	4281	2	Y	78					151
							7	4	86	9							

KING RANCH STRATTON WELL #: A 86 RRCID -> 215166 COMPL. DATE 06/12/2013 TOTAL DEPTH 6210 PERF. 5727 - 5990

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P289 RRCID -> 215426 COMPL. DATE 02/23/2012 TOTAL DEPTH 9325 PERF. 6964 - 6990

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P291 RRCID -> 223506 COMPL. DATE 02/22/2007 TOTAL DEPTH 9295 PERF. 7526 - 7962

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P292 RRCID -> 224325 COMPL. DATE 05/15/2011 TOTAL DEPTH 9392 PERF. 7695 - 7701

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH STRATTON WELL #: P290 RRCID -> 227226 COMPL. DATE 02/26/2011 TOTAL DEPTH 10503 PERF. 7782 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					13
11	0		-0-	-0-	-0-	-0-					Y	-0-					13
12	0		-0-	-0-	-0-	-0-					Y	-0-					13
01	0		-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

KING RANCH STRATTON WELL #: P805 RRCID -> 261819 COMPL. DATE 09/09/2011 TOTAL DEPTH 9400 PERF. 8467 - 8792

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P801 RRCID -> 262507 COMPL. DATE 09/09/2011 TOTAL DEPTH 9950 PERF. 9804 - 9986

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P841 RRCID -> 267432 COMPL. DATE 02/27/2013 TOTAL DEPTH 11723 PERF.11064 - 11392

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92

KING RANCH STRATTON WELL #: P863 RRCID -> 270329 COMPL. DATE 02/09/2013 TOTAL DEPTH 11125 PERF.10292 - 10394

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH STRATTON WELL #: A934 RRCID -> 281502 COMPL. DATE 10/18/2016 TOTAL DEPTH 7000 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH STRATTON WELL #: A933 RRCID -> 281515 COMPL. DATE 10/03/2016 TOTAL DEPTH 7000 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH STRATTON WELL #: A936 RRCID -> 281562 COMPL. DATE 09/20/2016 TOTAL DEPTH 6679 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH STRATTON WELL #: A935 RRCID -> 281762 COMPL. DATE 10/31/2016 TOTAL DEPTH 6805 PERF. N/A

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMAY CORPORATION 484025
PONDROM, L. G. WELL #: RRCID -> 032882 COMPL. DATE 03/02/1964 TOTAL DEPTH 5726 PERF. N/A

10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125

PLUGGED AND ABANDONED_____ 06/10/2019

SARITA ENERGY RESOURCES, LTD. 748635
UNION CENTRAL "B" WELL #: 19 RRCID -> 093385 COMPL. DATE 04/07/1981 TOTAL DEPTH 9600 PERF. 8024 - 8040

10	1276	N	689	-0-	-587	-0-	689	2			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	0		544	-0-	544	544	544	2			N	-0-					-0-
02	1055	N	511	-0-	-544	-0-	511	2			N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
DRYDEN, J. W. WELL #: 1 RRCID -> 013437 COMPL. DATE 09/11/1962 TOTAL DEPTH N/A PERF. N/A

10	0		2396	-0-	2396	2396	2396	3			N	-0-					-0-
11	0		2578	-0-	2578	4974	2578	3			N	-0-					-0-
12	0		2311	-0-	2311	7285	2311	3			N	-0-					-0-
01	0		2125	-0-	2125	9410	2125	3			N	-0-					-0-
02	2800	N	2041	-0-	-759	8651	2041	3			N	-0-					-0-
03	3100	N	2658	-0-	-442	8209	2658	3			N	-0-					-0-

WARDNER, G. P. WELL #: 38 RRCID -> 013440 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5420 - 6155

10	0		3553	-0-	3553	3553	3553	3			N	-0-					-0-
11	0		3273	-0-	3273	6826	3273	3			N	-0-					-0-
12	0		3368	-0-	3368	10194	3368	3			N	-0-					-0-
01	0		3308	-0-	3308	13502	3308	3			N	-0-					-0-
02	16511	X	3009	-0-	-13502	-0-	3009	3			N	-0-					-0-
03	3565	X	3425	-0-	-140	-0-	3425	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
S. A. J. S. L. B. -B- WELL #: 1 C RRCID -> 013457 COMPL. DATE N/A TOTAL DEPTH 7266 PERF. 5605 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		18	-0-	18	18	18	3			N	-0-			-0-
11	0		41	-0-	41	59	41	3			N	-0-			-0-
12	0		49	-0-	49	108	49	3			N	-0-			-0-
01	0		49	-0-	49	157	49	3			N	-0-			-0-
02	197	N	40	-0-	-157	-0-	40	3			N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-

TEXON ROYALTY COMPANY WELL #: 2 RRCID -> 013458 COMPL. DATE 09/14/1946 TOTAL DEPTH 7064 PERF. 5498 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2218	-0-	2218	2218	162	1	2056	3	N	-0-			-0-
11	0		2162	-0-	2162	4380	171	1	1991	3	N	-0-			-0-
12	0		2207	-0-	2207	6587	165	1	2042	3	N	-0-			-0-
01	0		1723	-0-	1723	8310	122	1	1601	3	N	-0-			-0-
02	2800	N	1272	-0-	-1528	6782	83	1	1189	3	N	-0-			-0-
03	3100	N	1000	-0-	-2100	4682	76	1	924	3	N	-0-			-0-

WARDNER, G. P. WELL #: 34 RRCID -> 013459 COMPL. DATE N/A TOTAL DEPTH 6726 PERF. 5390 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		774	-0-	774	774	774	3			N	-0-			-0-
11	0		725	-0-	725	1499	725	3			N	-0-			-0-
12	0		751	-0-	751	2250	751	3			N	-0-			-0-
01	0		741	-0-	741	2991	741	3			N	-0-			-0-
02	2800	N	631	-0-	-2169	822	631	3			N	-0-			-0-
03	1568	N	746	-0-	-822	-0-	746	3			N	-0-			-0-

RIVERS -A- WELL #: 2 RRCID -> 013463 COMPL. DATE 09/13/1946 TOTAL DEPTH N/A PERF. 5261 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		327	-0-	327	327	24	1	303	3	N	-0-			-0-
11	0		313	-0-	313	640	25	1	288	3	N	-0-			-0-
12	0		321	-0-	321	961	24	1	297	3	N	-0-			-0-
01	0		314	-0-	314	1275	22	1	292	3	N	-0-			-0-
02	1570	N	295	-0-	-1275	-0-	19	1	276	3	N	-0-			-0-
03	310	N	310	-0-	-0-	-0-	23	1	287	3	N	-0-			-0-

UNION CENTRAL LIFE INS. CO. WELL #: 1 RRCID -> 013502 COMPL. DATE N/A TOTAL DEPTH 7195 PERF. 5515 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1382	-0-	1382	1382	101	1	1281	3	N	-0-			-0-
11	0		1376	-0-	1376	2758	109	1	1267	3	N	-0-			-0-
12	0		1523	-0-	1523	4281	114	1	1409	3	N	-0-			-0-
01	0		1608	-0-	1608	5889	114	1	1494	3	N	-0-			-0-
02	2800	N	1306	-0-	-1494	4395	85	1	1221	3	N	-0-			-0-
03	3100	N	1539	-0-	-1561	2834	117	1	1422	3	N	-0-			-0-

WARDNER, G. P. WELL #: 6 RRCID -> 013531 COMPL. DATE 11/24/1955 TOTAL DEPTH 6431 PERF. 3820 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/21/2023

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 104 RRCID -> 013539 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5445 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 88 RRCID -> 013546 COMPL. DATE N/A TOTAL DEPTH 7299 PERF. 5099 - 5767

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 33 RRCID -> 013547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5290 - 5920

10	0		2402	-0-	2402	16568	2402	3			N	-0-					-0-
11	0		2134	-0-	2134	18702	2134	3			N	-0-					-0-
12	0		2371	-0-	2371	21073	2371	3			N	-0-					-0-
01	0		2361	-0-	2361	23434	2361	3			N	-0-					-0-
02	2800	N	2432	-0-	-368	23066	2432	3			N	-0-					-0-
03	3100	N	2361	-0-	-739	22327	2361	3			N	-0-					-0-

WARDNER, G. P. WELL #: 90 RRCID -> 013584 COMPL. DATE N/A TOTAL DEPTH 7311 PERF. 5374 - 5778

10	0		2195	-0-	2195	3190	160	1	2035	3	N	-0-					-0-
11	0		2002	-0-	2002	5192	158	1	1844	3	N	-0-					-0-
12	0		1876	-0-	1876	7068	140	1	1736	3	N	-0-					-0-
01	0		2000	-0-	2000	9068	142	1	1858	3	N	-0-					-0-
02	2800	N	1918	-0-	-882	8186	125	1	1793	3	N	-0-					-0-
03	3100	N	2075	-0-	-1025	7161	157	1	1918	3	N	-0-					-0-

WARDNER, G. P. WELL #: 104 RRCID -> 013597 COMPL. DATE N/A TOTAL DEPTH 6152 PERF. 5342 - 5503

10	0		613	-0-	613	613	45	1	568	3	N	-0-					-0-
11	0		1389	-0-	1389	2002	110	1	1279	3	N	-0-					-0-
12	0		1971	-0-	1971	3973	147	1	1824	3	N	-0-					-0-
01	0		1812	-0-	1812	5785	129	1	1683	3	N	-0-					-0-
02	2800	N	1378	-0-	-1422	4363	90	1	1288	3	N	-0-					-0-
03	3100	N	1964	-0-	-1136	3227	149	1	1815	3	N	-0-					-0-

S. A. J. S. L. B. -A- WELL #: 2 RRCID -> 036007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5149 - 6392

10	0		2241	-0-	2241	2241	2241	3			N	-0-					-0-
11	0		2279	-0-	2279	4520	2279	3			N	-0-					-0-
12	0		2133	-0-	2133	6653	2133	3			N	-0-					-0-
01	0		2159	-0-	2159	8812	2159	3			N	-0-					-0-
02	2800	N	1727	-0-	-1073	7739	1727	3			N	-0-					-0-
03	3100	N	2297	-0-	-803	6936	2297	3			N	-0-					-0-

DRYDEN, J. W. WELL #: 5 RRCID -> 036437 COMPL. DATE 06/25/1965 TOTAL DEPTH N/A PERF. N/A

10	0		589	-0-	589	589	589	3			N	-0-					-0-
11	0		491	-0-	491	1080	491	3			N	-0-					-0-
12	0		292	-0-	292	1372	292	3			N	-0-					-0-
01	0		441	-0-	441	1813	441	3			N	-0-					-0-
02	2242	N	429	-0-	-1813	-0-	429	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 111 RRCID -> 040602 COMPL. DATE N/A TOTAL DEPTH 6870 PERF. 5202 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1889	-0-	1889	1889	138	1	1751	3	N	-0-					-0-
11	0		2030	-0-	2030	3919	161	1	1869	3	N	-0-					-0-
12	0		2032	-0-	2032	5951	152	1	1880	3	N	-0-					-0-
01	0		1976	-0-	1976	7927	140	1	1836	3	N	-0-					-0-
02	2800	N	1641	-0-	-1159	6768	107	1	1534	3	N	-0-					-0-
03	3100	N	2110	-0-	-990	5778	160	1	1950	3	N	-0-					-0-

WARDNER, G. P. WELL #: 116 RRCID -> 049109 COMPL. DATE N/A TOTAL DEPTH 5614 PERF. 4065 - 5476

10	0		1328	-0-	1328	1328	97	1	1231	3	N	-0-					-0-
11	0		515	-0-	515	1843	41	1	474	3	N	-0-					-0-
12	0		669	-0-	669	2512	50	1	619	3	N	-0-					-0-
01	0		916	-0-	916	3428	65	1	851	3	N	-0-					-0-
02	2800	N	890	-0-	-1910	1518	58	1	832	3	N	-0-					-0-
03	2602	N	1084	-0-	-1518	-0-	82	1	1002	3	N	-0-					-0-

WARDNER, G.P. WELL #: 66 RRCID -> 051701 COMPL. DATE 11/25/1971 TOTAL DEPTH 8071 PERF. N/A

10	0		4830	-0-	4830	468242	353	1	4477	3	N	-0-					-0-
11	0		3671	-0-	3671	471913	290	1	3381	3	N	-0-					-0-
12	0		5245	-0-	5245	477158	391	1	4854	3	N	-0-					-0-
01	0		6176	-0-	6176	483334	439	1	5737	3	N	-0-					-0-
02	2800	N	3179	-0-	379	483713	207	1	2972	3	N	-0-					-0-
03	3100	N	3934	-0-	834	484547	298	1	3636	3	N	-0-					-0-

TEXON ROYALTY CO. -B- WELL #: 3 T RRCID -> 055066 COMPL. DATE 04/26/1973 TOTAL DEPTH N/A PERF. N/A

10	0		88	-0-	88	88	7	1	81	3	N	-0-					-0-
11	0		58	-0-	58	146	5	1	53	3	N	-0-					-0-
12	0		49	-0-	49	195	4	1	45	3	N	-0-					-0-
01	0		61	-0-	61	256	5	1	56	3	N	-0-					-0-
02	300	N	44	-0-	-256	-0-	4	1	40	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

WARDNER, G.P. WELL #: 89 RRCID -> 058853 COMPL. DATE 05/07/2003 TOTAL DEPTH 7300 PERF. 5662 - 5802

10	0		227	-0-	227	227	17	1	210	3	N	-0-					-0-
11	0		248	-0-	248	475	20	1	228	3	N	-0-					-0-
12	0		253	-0-	253	728	19	1	234	3	N	-0-					-0-
01	0		242	-0-	242	970	17	1	225	3	N	-0-					-0-
02	1180	N	210	-0-	-970	-0-	14	1	196	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-

WARDNER, G.P. WELL #: 121 RRCID -> 064011 COMPL. DATE N/A TOTAL DEPTH 7324 PERF. 4575 - 6090

10	0		2214	-0-	2214	152093	162	1	2052	3	N	-0-					-0-
11	0		2230	-0-	2230	154323	176	1	2054	3	N	-0-					-0-
12	0		2231	-0-	2231	156554	166	1	2065	3	N	-0-					-0-
01	0		2070	-0-	2070	158624	147	1	1923	3	N	-0-					-0-
02	2800	N	1924	-0-	-876	157748	126	1	1798	3	N	-0-					-0-
03	3100	N	1555	-0-	-1545	156203	118	1	1437	3	N	-0-					-0-

WARDNER, G.P. WELL #: 122 RRCID -> 065040 COMPL. DATE 05/03/1995 TOTAL DEPTH 7300 PERF. 5104 - 5634

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G.P. WELL #: 79 RRCID -> 068869 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6375 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1087	-0-	1087	1087	1087	3			N	-0-					-0-
11	0		899	-0-	899	1986	899	3			N	-0-					-0-
12	0		1245	-0-	1245	3231	1245	3			N	-0-					-0-
01	0		1632	-0-	1632	4863	1632	3			N	-0-					-0-
02	2800	N	1552	-0-	-1248	3615	1552	3			N	-0-					-0-
03	3100	N	1425	-0-	-1675	1940	1425	3			N	-0-					-0-

CAGE, W.T. "A" WELL #: 2 RRCID -> 081836 COMPL. DATE 04/07/1979 TOTAL DEPTH 7028 PERF. 6154 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		821	-0-	821	821	821	3			N	-0-					-0-
11	0		806	-0-	806	1627	806	3			N	-0-					-0-
12	0		879	-0-	879	2506	879	3			N	-0-					-0-
01	0		826	-0-	826	3332	826	3			N	-0-					-0-
02	2800	N	725	-0-	-2075	1257	725	3			N	-0-					-0-
03	2015	N	758	-0-	-1257	-0-	758	3			N	-0-					-0-

WARDNER, G.P. WELL #: 37 RRCID -> 081930 COMPL. DATE 04/17/1979 TOTAL DEPTH 6760 PERF. 5537 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	52	3			N	-0-					-0-
11	0		41	-0-	41	93	41	3			N	-0-					-0-
12	0		116	-0-	116	209	116	3			N	-0-					-0-
01	0		37	-0-	37	246	37	3			N	-0-					-0-
02	321	N	75	-0-	-246	-0-	75	3			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 2 J RRCID -> 083631 COMPL. DATE 08/02/1979 TOTAL DEPTH 6668 PERF. 5458 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		927	-0-	927	927	927	3			N	-0-					-0-
11	0		902	-0-	902	1829	902	3			N	-0-					-0-
12	0		888	-0-	888	2717	888	3			N	-0-					-0-
01	0		868	-0-	868	3585	868	3			N	-0-					-0-
02	2800	N	707	-0-	-2093	1492	707	3			N	-0-					-0-
03	2198	N	706	-0-	-1492	-0-	706	3			N	-0-					-0-

WARDNER, G.P. WELL #: 141 RRCID -> 084377 COMPL. DATE 10/05/1979 TOTAL DEPTH 6210 PERF. 5402 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	1	1	18	3	N	-0-					-0-
11	0		6	-0-	6	25	6	3			N	-0-					-0-
12	0		5	-0-	5	30	5	3			N	-0-					-0-
01	0		6	-0-	6	36	6	3			N	-0-					-0-
02	47	N	11	-0-	-36	-0-	1	1	10	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

TEXON ROYALTY COMPANY WELL #: 3 RRCID -> 084653 COMPL. DATE 10/01/1979 TOTAL DEPTH 6850 PERF. 5546 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	367	27	1	340	3	N	-0-					-0-
11	0		342	-0-	342	709	27	1	315	3	N	-0-					-0-
12	0		380	-0-	380	1089	28	1	352	3	N	-0-					-0-
01	0		358	-0-	358	1447	25	1	333	3	N	-0-					-0-
02	1778	N	331	-0-	-1447	-0-	22	1	309	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	28	1	343	3	N	-0-					-0-

WARDNER, G.P. WELL #: 151 RRCID -> 093837 COMPL. DATE 10/22/2003 TOTAL DEPTH 7682 PERF. 5204 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		289	-0-	289	289	21	1	268	3	N	-0-					-0-
11	0		319	-0-	319	608	25	1	294	3	N	-0-					-0-
12	0		276	-0-	276	884	21	1	255	3	N	-0-					-0-
01	0		268	-0-	268	1152	19	1	249	3	N	-0-					-0-
02	1423	N	271	-0-	-1152	-0-	18	1	253	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 75 RRCID -> 096060 COMPL. DATE 08/13/1981 TOTAL DEPTH 7751 PERF. 5495 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	31	31	3			N	-0-					-0-
11	0		32	-0-	32	63	32	3			N	-0-					-0-
12	0		19	-0-	19	82	19	3			N	-0-					-0-
01	0		14	-0-	14	96	14	3			N	-0-					-0-
02	115	N	19	-0-	-96	-0-	19	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

JONES, EVA M. MRS. WELL #: 2 RRCID -> 096062 COMPL. DATE 06/05/1981 TOTAL DEPTH 8800 PERF. 5176 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		168	-0-	168	168	168	3			N	-0-					-0-
11	0		118	-0-	118	286	118	3			N	-0-					-0-
12	0		181	-0-	181	467	181	3			N	-0-					-0-
01	0		150	-0-	150	617	150	3			N	-0-					-0-
02	732	N	115	-0-	-617	-0-	115	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

WARDNER, G. P. WELL #: 77 RRCID -> 100162 COMPL. DATE 04/02/1982 TOTAL DEPTH 7695 PERF. 5478 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 150 RRCID -> 105129 COMPL. DATE 04/21/1983 TOTAL DEPTH 7580 PERF. 5178 - 5339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAGE, W.T. "B" WELL #: 1 RRCID -> 108506 COMPL. DATE 12/02/1983 TOTAL DEPTH 9500 PERF. 5648 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-	240	240	240	3			N	-0-					-0-
11	0		238	-0-	238	478	238	3			N	-0-					-0-
12	0		238	-0-	238	716	238	3			N	-0-					-0-
01	0		235	-0-	235	951	235	3			N	-0-					-0-
02	1184	N	233	-0-	-951	-0-	233	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

UNION CENTRAL LIFE INS. CO. WELL #: 13 RRCID -> 110761 COMPL. DATE 03/27/1984 TOTAL DEPTH 7700 PERF. 5450 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		299	-0-	299	299	22	1	277	3	N	-0-					-0-
11	0		330	-0-	330	629	26	1	304	3	N	-0-					-0-
12	0		334	-0-	334	963	25	1	309	3	N	-0-					-0-
01	0		322	-0-	322	1285	23	1	299	3	N	-0-					-0-
02	1534	N	249	-0-	-1285	-0-	16	1	233	3	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	23	1	275	3	N	-0-					-0-

RIVERS -A- WELL #: 17 RRCID -> 112720 COMPL. DATE 11/08/1996 TOTAL DEPTH 7766 PERF. 5609 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		749	-0-	749	749	55	1	694	3	N	-0-					-0-
11	0		733	-0-	733	1482	58	1	675	3	N	-0-					-0-
12	0		772	-0-	772	2254	58	1	714	3	N	-0-					-0-
01	0		765	-0-	765	3019	54	1	711	3	N	-0-					-0-
02	2800	N	559	-0-	-2241	778	36	1	523	3	N	-0-					-0-
03	1568	N	790	-0-	-778	-0-	60	1	730	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRYDEN, J.W. WELL #: 9 RRCID -> 113351 COMPL. DATE 09/19/1984 TOTAL DEPTH 8018 PERF. 6176 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	88	3			N	-0-					-0-
11	0		99	-0-	99	187	99	3			N	-0-					-0-
12	0		91	-0-	91	278	91	3			N	-0-					-0-
01	0		90	-0-	90	368	90	3			N	-0-					-0-
02	450	N	82	-0-	-368	-0-	82	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

WARDNER, G.P. WELL #: 163 RRCID -> 113987 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 5552 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27	-0-	27	27	2	1	25	3	N	-0-					-0-
11	0		21	-0-	21	48	2	1	19	3	N	-0-					-0-
12	0		21	-0-	21	69	2	1	19	3	N	-0-					-0-
01	0		23	-0-	23	92	2	1	21	3	N	-0-					-0-
02	114	N	22	-0-	-92	-0-	1	1	21	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

DRYDEN, J.W. WELL #: 4 RRCID -> 114964 COMPL. DATE 12/14/1984 TOTAL DEPTH 8010 PERF. 6549 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		58	-0-	58	58	58	3			N	-0-					-0-
11	0		47	-0-	47	105	47	3			N	-0-					-0-
12	0		57	-0-	57	162	57	3			N	-0-					-0-
01	0		89	-0-	89	251	89	3			N	-0-					-0-
02	304	N	53	-0-	-251	-0-	53	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

GRUENE, O.A. WELL #: 7 RRCID -> 118052 COMPL. DATE N/A TOTAL DEPTH 7478 PERF. 5450 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1261	-0-	1261	1261	1261	3			N	-0-					-0-
11	0		1307	-0-	1307	2568	1307	3			N	-0-					-0-
12	0		1275	-0-	1275	3843	1275	3			N	-0-					-0-
01	0		1078	-0-	1078	4921	1078	3			N	-0-					-0-
02	2800	N	1661	-0-	-1139	3782	1661	3			N	-0-					-0-
03	3100	N	1154	-0-	-1946	1836	1154	3			N	-0-					-0-

BUTTS, J.B. WELL #: 4 RRCID -> 118480 COMPL. DATE 07/16/1985 TOTAL DEPTH 7450 PERF. 5570 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		330	-0-	330	330	22	1	308	3	N	-0-					-0-
11	0		232	-0-	232	562	17	1	215	3	N	-0-					-0-
12	0		229	-0-	229	791	16	1	213	3	N	-0-					-0-
01	0		232	-0-	232	1023	15	1	217	3	N	-0-					-0-
02	1223	N	200	-0-	-1023	-0-	12	1	188	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-

DRYDEN, J.W. WELL #: 6 RRCID -> 123332 COMPL. DATE N/A TOTAL DEPTH 10957 PERF. 5284 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		780	-0-	780	780	780	3			N	-0-					-0-
11	0		781	-0-	781	1561	781	3			N	-0-					-0-
12	0		774	-0-	774	2335	774	3			N	-0-					-0-
01	0		756	-0-	756	3091	756	3			N	-0-					-0-
02	2800	N	675	-0-	-2125	966	675	3			N	-0-					-0-
03	1757	N	791	-0-	-966	-0-	791	3			N	-0-					-0-

WARDNER, G.P. WELL #: 157 RRCID -> 123490 COMPL. DATE 02/02/1987 TOTAL DEPTH 7755 PERF. 6808 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			N	-0-					-0-
11	0		2	-0-	2	4	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MOSLEY DRYDEN WELL #: 2 RRCID -> 125319 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5458 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1225 -0-	1225	1225	1225	3			N	-0-					-0-
11			0	1187 -0-	1187	2412	1187	3			N	-0-					-0-
12			0	697 -0-	697	3109	697	3			N	-0-					-0-
01			0	14 -0-	14	3123	14	3			N	-0-					-0-
02	2800	N	7	-0-	-2793	330	7	3			N	-0-					-0-
03	682	N	20	-0-	-662	-0-	20	3			N	-0-					-0-

WARDNER, G.P. WELL #: 135 RRCID -> 125584 COMPL. DATE 12/20/2003 TOTAL DEPTH 9251 PERF. 7696 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTTS, J.B. WELL #: 5 RRCID -> 125778 COMPL. DATE 10/30/1987 TOTAL DEPTH 7260 PERF. 6074 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1191 -0-	1191	1191	87	1	1104	3	N	-0-					-0-
11			0	657 -0-	657	1848	52	1	605	3	N	-0-					-0-
12			0	588 -0-	588	2436	44	1	544	3	N	-0-					-0-
01			0	592 -0-	592	3028	42	1	550	3	N	-0-					-0-
02	2800	N	516	-0-	-2284	744	34	1	482	3	N	-0-					-0-
03	1533	N	789	-0-	-744	-0-	60	1	729	3	N	-0-					-0-

SELLERS, W.S. -A- WELL #: 3 RRCID -> 125933 COMPL. DATE 10/16/1987 TOTAL DEPTH 6513 PERF. 6244 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	4 -0-	4	4	4	3			N	-0-					-0-
11			0	5 -0-	5	9	5	3			N	-0-					-0-
12			0	6 -0-	6	15	6	3			N	-0-					-0-
01			0	1 -0-	1	16	1	3			N	-0-					-0-
02	17	N	1	-0-	-16	-0-	1	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

WARDNER, G.P. WELL #: 32 RRCID -> 126238 COMPL. DATE 04/05/2010 TOTAL DEPTH 7251 PERF. 5033 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 172 RRCID -> 126505 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6700 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	217 -0-	217	217	16	1	201	3	N	-0-					-0-
11			0	203 -0-	203	420	16	1	187	3	N	-0-					-0-
12			0	309 -0-	309	729	23	1	286	3	N	-0-					-0-
01			0	172 -0-	172	901	12	1	160	3	N	-0-					-0-
02	1066	N	165	-0-	-901	-0-	11	1	154	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 24 F RRCID -> 126739 COMPL. DATE 02/29/1988 TOTAL DEPTH 7944 PERF. 5516 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	98 -0-	98	98	98	3			N	-0-					-0-
11			0	107 -0-	107	205	107	3			N	-0-					-0-
12			0	113 -0-	113	318	113	3			N	-0-					-0-
01			0	118 -0-	118	436	118	3			N	-0-					-0-
02	436	N	-0-	-0-	-436	-0-					N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRYDEN, J.W. WELL #: 10 RRCID -> 126741 COMPL. DATE 02/26/1988 TOTAL DEPTH 8000 PERF. 5280 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		190	-0-	190	190	190	3			N	-0-					-0-
11	0		262	-0-	262	452	262	3			N	-0-					-0-
12	0		288	-0-	288	740	288	3			N	-0-					-0-
01	0		279	-0-	279	1019	279	3			N	-0-					-0-
02	1306	N	287	-0-	-1019	-0-	287	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WOFFORD, BUSH -B- WELL #: 3 RRCID -> 126829 COMPL. DATE 08/07/2009 TOTAL DEPTH 7850 PERF. 5658 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2743	-0-	2743	2743	2743	3			N	-0-					-0-
11	0		2921	-0-	2921	5664	2921	3			N	-0-					-0-
12	0		2914	-0-	2914	8578	2914	3			N	-0-					-0-
01	0		2744	-0-	2744	11322	2744	3			N	-0-					-0-
02	2800	N	2421	-0-	-379	10943	2421	3			N	-0-					-0-
03	3100	N	2414	-0-	-686	10257	2414	3			N	-0-					-0-

GRUENE, O.A. WELL #: 12 RRCID -> 127037 COMPL. DATE 11/09/1994 TOTAL DEPTH 7930 PERF. 5704 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		110	-0-	110	110	110	3			N	-0-					-0-
11	0		174	-0-	174	284	174	3			N	-0-					-0-
12	0		182	-0-	182	466	182	3			N	-0-					-0-
01	0		88	-0-	88	554	88	3			N	-0-					-0-
02	736	N	182	-0-	-554	-0-	182	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

WARDNER, G.P. WELL #: 178 RRCID -> 127595 COMPL. DATE 06/01/1988 TOTAL DEPTH 8400 PERF. 7463 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		272	-0-	272	272	272	3			N	-0-					-0-
11	0		102	-0-	102	374	102	3			N	-0-					-0-
12	0		61	-0-	61	435	61	3			N	-0-					-0-
01	0		284	-0-	284	719	284	3			N	-0-					-0-
02	1211	X	492	-0-	-719	-0-	492	3			N	-0-					-0-
03	279	X	163	-0-	-116	-0-	163	3			N	-0-					-0-

WARDNER, G.P. WELL #: 154 RRCID -> 127632 COMPL. DATE 05/09/1998 TOTAL DEPTH 7640 PERF. 5374 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1370	-0-	1370	1370	100	1	1270	3	N	-0-					-0-
11	0		1211	-0-	1211	2581	96	1	1115	3	N	-0-					-0-
12	0		1331	-0-	1331	3912	99	1	1232	3	N	-0-					-0-
01	0		1407	-0-	1407	5319	100	1	1307	3	N	-0-					-0-
02	2800	N	978	-0-	-1822	3497	64	1	914	3	N	-0-					-0-
03	3100	N	1343	-0-	-1757	1740	102	1	1241	3	N	-0-					-0-

TEXON ROYALTY -B- WELL #: 9 RRCID -> 127821 COMPL. DATE 07/01/1988 TOTAL DEPTH 7973 PERF. 5564 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		475	-0-	475	475	37	1	438	3	N	-0-					-0-
11	0		641	-0-	641	1116	52	1	589	3	N	-0-					-0-
12	0		671	-0-	671	1787	56	1	615	3	N	-0-					-0-
01	0		696	-0-	696	2483	54	1	642	3	N	-0-					-0-
02	2800	N	493	-0-	-2307	176	41	1	452	3	N	-0-					-0-
03	918	N	742	-0-	-176	-0-	54	1	688	3	N	-0-					-0-

BUSH - WOFFORD -B- WELL #: 4 RRCID -> 128017 COMPL. DATE 06/23/1988 TOTAL DEPTH 8050 PERF. 6940 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	377	377	3			N	-0-					-0-
11	0		368	-0-	368	745	368	3			N	-0-					-0-
12	0		466	-0-	466	1211	466	3			N	-0-					-0-
01	0		373	-0-	373	1584	373	3			N	-0-					-0-
02	1909	N	325	-0-	-1584	-0-	325	3			N	-0-					-0-
03	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MOSLEY & DRYDEN -A- WELL #: 3 RRCID -> 128018 COMPL. DATE 07/01/1988 TOTAL DEPTH 9700 PERF. 6685 - 6995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	50	3			N	-0-					-0-
11	0		64	-0-	64	114	64	3			N	-0-					-0-
12	0		26	-0-	26	140	26	3			N	-0-					-0-
01	0		49	-0-	49	189	49	3			N	-0-					-0-
02	243	N	54	-0-	-189	-0-	54	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

GRUENE, O.A. WELL #: 11 RRCID -> 128131 COMPL. DATE 02/18/1988 TOTAL DEPTH 8000 PERF. 5682 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		258	-0-	258	258	258	3			N	-0-					-0-
11	0		351	-0-	351	609	351	3			N	-0-					-0-
12	0		560	-0-	560	1169	560	3			N	-0-					-0-
01	0		301	-0-	301	1470	301	3			N	-0-					-0-
02	1758	N	288	-0-	-1470	-0-	288	3			N	-0-					-0-
03	558	N	265	-0-	-293	-0-	265	3			N	-0-					-0-

BUTTS, J.B. WELL #: 7 RRCID -> 128192 COMPL. DATE 06/23/1998 TOTAL DEPTH 7700 PERF. 5613 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28	-0-	28	28	2	1	26	3	N	-0-					-0-
11	0		17	-0-	17	45	1	1	16	3	N	-0-					-0-
12	66	N	21	-0-	-45	-0-	1	1	20	3	N	-0-					-0-
01	0		25	-0-	25	25	2	1	23	3	N	-0-					-0-
02	72	N	47	-0-	-25	-0-	3	1	44	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

JONES, MRS. EVA M. WELL #: 5 RRCID -> 128385 COMPL. DATE 09/01/1988 TOTAL DEPTH 8000 PERF. 6776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		2	-0-	2	3	2	3			N	-0-					-0-
12	0		2	-0-	2	5	2	3			N	-0-					-0-
01	0		5	-0-	5	10	5	3			N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

WARDNER, G.P. WELL #: 194 RRCID -> 128571 COMPL. DATE 03/22/1995 TOTAL DEPTH 8000 PERF. 5582 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		573	-0-	573	573	42	1	531	3	N	-0-					-0-
11	0		462	-0-	462	1035	37	1	425	3	N	-0-					-0-
12	0		183	-0-	183	1218	14	1	169	3	N	-0-					-0-
01	0		156	-0-	156	1374	11	1	145	3	N	-0-					-0-
02	1672	N	298	-0-	-1374	-0-	19	1	279	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-					-0-

WARDNER, G.P. WELL #: 188 RRCID -> 128756 COMPL. DATE 10/25/2003 TOTAL DEPTH 7600 PERF. 4644 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		385	-0-	385	385	28	1	357	3	N	-0-					-0-
11	0		362	-0-	362	747	29	1	333	3	N	-0-					-0-
12	0		373	-0-	373	1120	28	1	345	3	N	-0-					-0-
01	0		357	-0-	357	1477	25	1	332	3	N	-0-					-0-
02	1822	N	345	-0-	-1477	-0-	23	1	322	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	27	1	332	3	N	-0-					-0-

HAGAN & STEWART WELL #: 5 RRCID -> 128873 COMPL. DATE 10/17/1988 TOTAL DEPTH 8000 PERF. 6790 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		558	-0-	558	558	558	3			N	-0-					-0-
11	0		512	-0-	512	1070	512	3			N	-0-					-0-
12	0		502	-0-	502	1572	502	3			N	-0-					-0-
01	0		476	-0-	476	2048	476	3			N	-0-					-0-
02	2512	N	464	-0-	-2048	-0-	464	3			N	-0-					-0-
03	496	N	317	-0-	-179	-0-	317	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G.P. WELL #: 201 RRCID -> 129022 COMPL. DATE 11/04/1988 TOTAL DEPTH 7500 PERF. 6345 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		59	-0-	59	59	59	3			N	-0-					-0-
11	0		43	-0-	43	102	43	3			N	-0-					-0-
12	0		6	-0-	6	108	6	3			N	-0-					-0-
01	0		75	-0-	75	183	75	3			N	-0-					-0-
02	266	N	83	-0-	-183	-0-	83	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

GRUENE, O.A. WELL #: 20 RRCID -> 129387 COMPL. DATE 07/19/1988 TOTAL DEPTH 8500 PERF. 6550 - 7078

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARDNER, G.P. WELL #: 186 RRCID -> 129543 COMPL. DATE 06/16/1988 TOTAL DEPTH 8056 PERF. 6972 - 7059

10	0	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 27 F RRCID -> 129955 COMPL. DATE 06/10/1988 TOTAL DEPTH 7745 PERF. 6002 - 6916

10	0		330	-0-	330	330	330	3			N	-0-					-0-
11	0		320	-0-	320	650	320	3			N	-0-					-0-
12	0		335	-0-	335	985	335	3			N	-0-					-0-
01	0		325	-0-	325	1310	325	3			N	-0-					-0-
02	1614	N	304	-0-	-1310	-0-	304	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 32 D RRCID -> 130048 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 6068 - 6928

10	0		162	-0-	162	162	162	3			N	-0-					-0-
11	0		154	-0-	154	316	154	3			N	-0-					-0-
12	0		153	-0-	153	469	153	3			N	-0-					-0-
01	0		144	-0-	144	613	144	3			N	-0-					-0-
02	735	N	122	-0-	-613	-0-	122	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARDNER, G.P. WELL #: 204 RRCID -> 130101 COMPL. DATE 02/13/1989 TOTAL DEPTH 8000 PERF. 6897 - 6907

10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		-0-	-0-	-0-	25					N	-0-					-0-
12	0		-0-	-0-	-0-	25					N	-0-					-0-
01	0		22	-0-	22	47	22	3			N	-0-					-0-
02	64	N	17	-0-	-47	-0-	17	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WARDNER, G.P. WELL #: 192 RRCID -> 130105 COMPL. DATE 02/10/1989 TOTAL DEPTH 8100 PERF. 5444 - 5456

10	0		251	-0-	251	251	18	1	233	3	N	-0-					-0-
11	0		273	-0-	273	524	22	1	251	3	N	-0-					-0-
12	0		186	-0-	186	710	14	1	172	3	N	-0-					-0-
01	0		219	-0-	219	929	16	1	203	3	N	-0-					-0-
02	1170	N	241	-0-	-929	-0-	16	1	225	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G.P. WELL #: 185 F RRCID -> 130439 COMPL. DATE 09/01/1988 TOTAL DEPTH 10450 PERF. 6195 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	109	109	3			N	-0-					-0-
11	0		55	-0-	55	164	55	3			N	-0-					-0-
12	0		68	-0-	68	232	68	3			N	-0-					-0-
01	0		28	-0-	28	260	28	3			N	-0-					-0-
02	338	N	78	-0-	-260	-0-	78	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

GRUENE, O.A. WELL #: 18 RRCID -> 130618 COMPL. DATE 01/20/1995 TOTAL DEPTH 8000 PERF. 5467 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		234	-0-	234	234	234	3			N	-0-					-0-
11	0		84	-0-	84	318	84	3			N	-0-					-0-
12	0		18	-0-	18	336	18	3			N	-0-					-0-
01	0		15	-0-	15	351	15	3			N	-0-					-0-
02	364	N	13	-0-	-351	-0-	13	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WARDNER, G.P. WELL #: 176 RRCID -> 130697 COMPL. DATE 08/23/1989 TOTAL DEPTH 9100 PERF. 5355 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		91	-0-	91	91	91	3			N	-0-					-0-
11	0		1	-0-	1	92	1	3			N	-0-					-0-
12	0		5	-0-	5	97	5	3			N	-0-					-0-
01	0		4	-0-	4	101	4	3			N	-0-					-0-
02	102	N	1	-0-	-101	-0-	1	3			N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

WARDNER, G.P. WELL #: 205 RRCID -> 130698 COMPL. DATE 11/04/1996 TOTAL DEPTH 7500 PERF. 5895 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		4	-0-	4	7	4	3			N	-0-					-0-
12	0		2	-0-	2	9	2	3			N	-0-					-0-
01	0		1	-0-	1	10	1	3			N	-0-					-0-
02	17	N	7	-0-	-10	-0-	7	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

WARDNER, G.P. WELL #: 195 RRCID -> 130705 COMPL. DATE 10/19/1988 TOTAL DEPTH 7500 PERF. 6629 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		314	-0-	314	314	314	3			N	-0-					-0-
11	0		307	-0-	307	621	307	3			N	-0-					-0-
12	0		306	-0-	306	927	306	3			N	-0-					-0-
01	0		303	-0-	303	1230	303	3			N	-0-					-0-
02	1510	N	280	-0-	-1230	-0-	280	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WARDNER, G.P. WELL #: 148 RRCID -> 130719 COMPL. DATE 04/01/1989 TOTAL DEPTH 7265 PERF. 6395 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1353	-0-	1353	48513	99	1	1254	3	N	-0-					-0-
11	0		1363	-0-	1363	49876	108	1	1255	3	N	-0-					-0-
12	0		1371	-0-	1371	51247	102	1	1269	3	N	-0-					-0-
01	0		1355	-0-	1355	52602	96	1	1259	3	N	-0-					-0-
02	2800	N	1232	-0-	-1568	51034	80	1	1152	3	N	-0-					-0-
03	3100	N	1439	-0-	-1661	49373	109	1	1330	3	N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 25 F RRCID -> 130771 COMPL. DATE 05/02/1989 TOTAL DEPTH 8250 PERF. 5470 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		84	-0-	84	84	84	3			N	-0-					-0-
11	0		88	-0-	88	172	88	3			N	-0-					-0-
12	0		91	-0-	91	263	91	3			N	-0-					-0-
01	0		94	-0-	94	357	94	3			N	-0-					-0-
02	442	N	85	-0-	-357	-0-	85	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J.S. ET AL WELL #: 29 F RRCID -> 130780 COMPL. DATE 04/03/1989 TOTAL DEPTH 8000 PERF. 6151 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1038	-0-	1038	1038	1038	3			N	-0-					-0-
11	0		837	-0-	837	1875	837	3			N	-0-					-0-
12	0		1032	-0-	1032	2907	1032	3			N	-0-					-0-
01	0		826	-0-	826	3733	826	3			N	-0-					-0-
02	2800	N	811	-0-	-1989	1744	811	3			N	-0-					-0-
03	2603	N	859	-0-	-1744	-0-	859	3			N	-0-					-0-

GRUENE, O.A. WELL #: 21 RRCID -> 130901 COMPL. DATE 10/14/1994 TOTAL DEPTH 8000 PERF. 5825 - 7280

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRYDEN, J.W. WELL #: 12 RRCID -> 131106 COMPL. DATE 01/18/1989 TOTAL DEPTH 8000 PERF. 6570 - 7036

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXON ROYALTY CO. WELL #: 8 RRCID -> 131808 COMPL. DATE 02/11/1989 TOTAL DEPTH 7750 PERF. 6111 - 6738

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. WELL #: 28 RRCID -> 131809 COMPL. DATE 08/01/1989 TOTAL DEPTH 8000 PERF. 6074 - 6939

10	0		351	-0-	351	351	351	3			N	-0-					-0-
11	0		167	-0-	167	518	167	3			N	-0-					-0-
12	0		246	-0-	246	764	246	3			N	-0-					-0-
01	0		316	-0-	316	1080	316	3			N	-0-					-0-
02	1218	N	138	-0-	-1080	-0-	138	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

RIVERS -A- WELL #: 18 F RRCID -> 131939 COMPL. DATE 07/10/1989 TOTAL DEPTH 7350 PERF. 5504 - 5786

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTTS, J.B. WELL #: 8 RRCID -> 131989 COMPL. DATE 08/17/1996 TOTAL DEPTH 7555 PERF. 5319 - 6283

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BUTTS, J.B. WELL #: 10 RRCID -> 133008 COMPL. DATE 03/04/1998 TOTAL DEPTH 8049 PERF. 5270 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		21	-0-	21	21	2	1	19	3	N	-0-			-0-
11	0		9	-0-	9	30	1	1	8	3	N	-0-			-0-
12	0		12	-0-	12	42	1	1	11	3	N	-0-			-0-
01	58	N	16	-0-	-42	-0-	1	1	15	3	N	-0-			-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
*03	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-			-0-

ELLIFF, J.S. ET AL WELL #: F 10 RRCID -> 133018 COMPL. DATE 11/15/1989 TOTAL DEPTH 5831 PERF. 5640 - 5668

10	0		1189	-0-	1189	1189	1189	3			N	-0-			-0-
11	0		1188	-0-	1188	2377	1188	3			N	-0-			-0-
12	0		1206	-0-	1206	3583	1206	3			N	-0-			-0-
01	0		1202	-0-	1202	4785	1202	3			N	-0-			-0-
02	2800	N	1054	-0-	-1746	3039	1054	3			N	-0-			-0-
03	3100	N	718	-0-	-2382	657	718	3			N	-0-			-0-

ELLIFF, J.S. ET AL WELL #: F 6 T RRCID -> 133020 COMPL. DATE 11/06/1989 TOTAL DEPTH 5899 PERF. 5642 - 5700

10	0		422	-0-	422	422	422	3			N	-0-			-0-
11	0		407	-0-	407	829	407	3			N	-0-			-0-
12	0		412	-0-	412	1241	412	3			N	-0-			-0-
01	0		409	-0-	409	1650	409	3			N	-0-			-0-
02	1982	N	332	-0-	-1650	-0-	332	3			N	-0-			-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-			-0-

TEXON ROYALTY COMPANY WELL #: F 2 RRCID -> 133138 COMPL. DATE 12/17/1989 TOTAL DEPTH 6412 PERF. 5454 - 5490

10	14B2 EXT		-0-	-0-	-0-	30					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	30					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	30					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	30					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	30					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	30					N	-0-			-0-

UNION CENTRAL LIFE INS. CO. WELL #: 4 RRCID -> 133146 COMPL. DATE 01/10/1990 TOTAL DEPTH 6420 PERF. 5466 - 5690

10	0		3759	-0-	3759	52127	275	1	3484	3	N	-0-			-0-
11	0		3402	-0-	3402	55529	269	1	3133	3	N	-0-			-0-
12	0		3033	-0-	3033	58562	226	1	2807	3	N	-0-			-0-
01	0		2853	-0-	2853	61415	203	1	2650	3	N	-0-			-0-
02	2800	N	2501	-0-	-299	61116	163	1	2338	3	N	-0-			-0-
03	3100	N	2865	-0-	-235	60881	217	1	2648	3	N	-0-			-0-

RIVERS -A- WELL #: 19 D RRCID -> 133359 COMPL. DATE 01/17/1990 TOTAL DEPTH 7595 PERF. 5283 - 5627

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RIVERS -A- WELL #: 20 D RRCID -> 133517 COMPL. DATE 03/23/1990 TOTAL DEPTH 7379 PERF. 5638 - 5770

10	0		1171	-0-	1171	1171	86	1	1085	3	N	-0-			-0-
11	0		1077	-0-	1077	2248	85	1	992	3	N	-0-			-0-
12	0		968	-0-	968	3216	72	1	896	3	N	-0-			-0-
01	0		1214	-0-	1214	4430	86	1	1128	3	N	-0-			-0-
02	2800	N	896	-0-	-1904	2526	58	1	838	3	N	-0-			-0-
03	3100	N	1186	-0-	-1914	612	90	1	1096	3	N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
S.A.J.S.L.B. WELL #: 3 RRCID -> 133643 COMPL. DATE 02/15/1990 TOTAL DEPTH 7500 PERF. 5230 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		507	-0-	507	507	507	3			N	-0-					-0-
11	0		464	-0-	464	971	464	3			N	-0-					-0-
12	0		452	-0-	452	1423	452	3			N	-0-					-0-
01	0		439	-0-	439	1862	439	3			N	-0-					-0-
02	2242	N	380	-0-	-1862	-0-	380	3			N	-0-					-0-
03	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

BUTTS, J.B. WELL #: 12 RRCID -> 133660 COMPL. DATE 12/03/1994 TOTAL DEPTH 8250 PERF. 5278 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		72	-0-	72	72	72	3			N	-0-					-0-
11	0		73	-0-	73	145	73	3			N	-0-					-0-
12	0		79	-0-	79	224	79	3			N	-0-					-0-
01	0		95	-0-	95	319	95	3			N	-0-					-0-
02	404	N	85	-0-	-319	-0-	85	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

WARDNER, G.P. WELL #: 197 RRCID -> 133704 COMPL. DATE 05/17/1994 TOTAL DEPTH 8000 PERF. 6364 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		3	-0-	3	6	3	3			N	-0-					-0-
12	0		2	-0-	2	8	2	3			N	-0-					-0-
01	0		4	-0-	4	12	4	3			N	-0-					-0-
02	17	N	5	-0-	-12	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WARDNER, G.P. WELL #: 106 RRCID -> 133796 COMPL. DATE 02/18/1990 TOTAL DEPTH 5775 PERF. 5284 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 31 RRCID -> 133868 COMPL. DATE 01/19/1990 TOTAL DEPTH 8073 PERF. 5574 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXON ROYALTY CO. WELL #: F 3 RRCID -> 133927 COMPL. DATE 03/06/1990 TOTAL DEPTH 6398 PERF. 5428 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		832	-0-	832	832	61	1	771	3	N	-0-					-0-
11	0		680	-0-	680	1512	54	1	626	3	N	-0-					-0-
12	0		657	-0-	657	2169	49	1	608	3	N	-0-					-0-
01	0		664	-0-	664	2833	47	1	617	3	N	-0-					-0-
02	2800	N	623	-0-	-2177	656	41	1	582	3	N	-0-					-0-
03	1311	N	655	-0-	-656	-0-	50	1	605	3	N	-0-					-0-

CAGE, W.T. "B" WELL #: 3 RRCID -> 134330 COMPL. DATE 04/20/1990 TOTAL DEPTH 8000 PERF. 6790 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			N	-0-					-0-
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	20	N	17	-0-	-3	-0-	17	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEXON ROYALTY "B" WELL #: 8 RRCID -> 134359 COMPL. DATE 04/19/1990 TOTAL DEPTH 7900 PERF. 5566 - 6159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1251	-0-	1251	1251	97	1	1154	3	N	-0-					-0-
11	0		1207	-0-	1207	2458	97	1	1110	3	N	-0-					-0-
12	0		1245	-0-	1245	3703	104	1	1141	3	N	-0-					-0-
01	0		1197	-0-	1197	4900	94	1	1103	3	N	-0-					-0-
02	2800	N	1106	-0-	-1694	3206	91	1	1015	3	N	-0-					-0-
03	3100	N	1116	-0-	-1984	1222	82	1	1034	3	N	-0-					-0-

TEXON ROYALTY CO. WELL #: F 7 RRCID -> 134360 COMPL. DATE 04/19/1990 TOTAL DEPTH 6834 PERF. 5490 - 5533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		874	-0-	874	874	64	1	810	3	N	-0-					-0-
11	0		708	-0-	708	1582	56	1	652	3	N	-0-					-0-
12	0		891	-0-	891	2473	66	1	825	3	N	-0-					-0-
01	0		859	-0-	859	3332	61	1	798	3	N	-0-					-0-
02	2800	N	2812	-0-	12	3344	184	1	2628	3	N	-0-					-0-
03	3100	N	805	-0-	-2295	1049	61	1	744	3	N	-0-					-0-

BUTTS, J.B. WELL #: 11 RRCID -> 134374 COMPL. DATE N/A TOTAL DEPTH 7978 PERF. 5071 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		219	-0-	219	219	16	1	203	3	N	-0-					-0-
11	0		214	-0-	214	433	17	1	197	3	N	-0-					-0-
12	0		217	-0-	217	650	16	1	201	3	N	-0-					-0-
01	0		151	-0-	151	801	11	1	140	3	N	-0-					-0-
02	991	N	190	-0-	-801	-0-	12	1	178	3	N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	17	1	203	3	N	-0-					-0-

UNION CENTRAL LIFE INS. CO. WELL #: 11 RRCID -> 135136 COMPL. DATE 05/16/1992 TOTAL DEPTH 6744 PERF. 5510 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		550	-0-	550	550	40	1	510	3	N	-0-					-0-
11	0		529	-0-	529	1079	42	1	487	3	N	-0-					-0-
12	0		535	-0-	535	1614	40	1	495	3	N	-0-					-0-
01	0		567	-0-	567	2181	40	1	527	3	N	-0-					-0-
02	2677	N	496	-0-	-2181	-0-	32	1	464	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	42	1	511	3	N	-0-					-0-

WARDNER, G.P. WELL #: 179 RRCID -> 135138 COMPL. DATE 04/27/1990 TOTAL DEPTH 8000 PERF. 5222 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		341	-0-	341	341	341	3			N	-0-					-0-
11	0		283	-0-	283	624	283	3			N	-0-					-0-
12	0		263	-0-	263	887	263	3			N	-0-					-0-
01	0		344	-0-	344	1231	344	3			N	-0-					-0-
02	1521	N	290	-0-	-1231	-0-	290	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

RIVERS -B- WELL #: 4 RRCID -> 135219 COMPL. DATE 07/09/1990 TOTAL DEPTH 5803 PERF. 5630 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		39	-0-	39	39	3	1	36	3	N	-0-					-0-
11	0		12	-0-	12	51	1	1	11	3	N	-0-					-0-
12	0		2	-0-	2	53	2	3			N	-0-					-0-
01	0		3	-0-	3	56	3	3			N	-0-					-0-
02	74	N	18	-0-	-56	-0-	1	1	17	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

ELLIFF, J. S. ETAL WELL #: 40 F RRCID -> 136694 COMPL. DATE 09/27/1990 TOTAL DEPTH 8000 PERF. 6910 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		42	-0-	42	42	42	3			N	-0-					-0-
11	0		45	-0-	45	87	45	3			N	-0-					-0-
12	0		49	-0-	49	136	49	3			N	-0-					-0-
01	0		49	-0-	49	185	49	3			N	-0-					-0-
02	246	N	61	-0-	-185	-0-	61	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G.P. WELL #: 215 RRCID -> 136773 COMPL. DATE N/A TOTAL DEPTH 7423 PERF. 5546 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		443	-0-	443	443	32	1	411	3	N	-0-					-0-
11	0		406	-0-	406	849	32	1	374	3	N	-0-					-0-
12	0		152	-0-	152	1001	11	1	141	3	N	-0-					-0-
01	0		362	-0-	362	1363	26	1	336	3	N	-0-					-0-
02	1735	N	372	-0-	-1363	-0-	24	1	348	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	34	1	414	3	N	-0-					-0-

WARDNER, G.P. WELL #: 213 RRCID -> 136827 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 5440 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		33	-0-	33	33	2	1	31	3	N	-0-					-0-
11	0		11	-0-	11	44	1	1	10	3	N	-0-					-0-
12	0		9	-0-	9	53	1	1	8	3	N	-0-					-0-
01	0		9	-0-	9	62	1	1	8	3	N	-0-					-0-
02	95	N	33	-0-	-62	-0-	2	1	31	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 23 RRCID -> 137375 COMPL. DATE 04/27/1999 TOTAL DEPTH 7506 PERF. 5176 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1854	-0-	1854	1854	1854	3			N	-0-					-0-
11	0		1887	-0-	1887	3741	1887	3			N	-0-					-0-
12	0		1887	-0-	1887	5628	1887	3			N	-0-					-0-
01	0		1836	-0-	1836	7464	1836	3			N	-0-					-0-
02	2800	N	1456	-0-	-1344	6120	1456	3			N	-0-					-0-
03	3100	N	1509	-0-	-1591	4529	1509	3			N	-0-					-0-

WARDNER, G.P. WELL #: 214 RRCID -> 138291 COMPL. DATE 09/19/1990 TOTAL DEPTH 7390 PERF. 6534 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2673	-0-	2673	2673	195	1	2478	3	N	-0-					-0-
11	0		1755	-0-	1755	4428	139	1	1616	3	N	-0-					-0-
12	0		2145	-0-	2145	6573	160	1	1985	3	N	-0-					-0-
01	0		2435	-0-	2435	9008	173	1	2262	3	N	-0-					-0-
02	11094	X	2086	-0-	-9008	-0-	136	1	1950	3	N	-0-					-0-
03	2666	X	1899	-0-	-767	-0-	144	1	1755	3	N	-0-					-0-

WARDNER, G.P. WELL #: 216 RRCID -> 138295 COMPL. DATE 10/24/2003 TOTAL DEPTH 7412 PERF. 5504 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2778	-0-	2778	73303	203	1	2575	3	N	-0-					-0-
11	0		2673	-0-	2673	75976	211	1	2462	3	N	-0-					-0-
12	0		2659	-0-	2659	78635	198	1	2461	3	N	-0-					-0-
01	0		2540	-0-	2540	81175	180	1	2360	3	N	-0-					-0-
02	2800	N	2427	-0-	-373	80802	158	1	2269	3	N	-0-					-0-
03	3100	N	2711	-0-	-389	80413	205	1	2506	3	N	-0-					-0-

DRYDEN, J. W. WELL #: 7 RRCID -> 138421 COMPL. DATE 05/18/1995 TOTAL DEPTH 7791 PERF. 5940 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		29	-0-	29	29	29	3			N	-0-					-0-
11	0		24	-0-	24	53	24	3			N	-0-					-0-
12	0		29	-0-	29	82	29	3			N	-0-					-0-
01	0		33	-0-	33	115	33	3			N	-0-					-0-
02	145	N	30	-0-	-115	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

TEXON ROYALITY CO. WELL #: 5 C RRCID -> 139912 COMPL. DATE 10/29/1991 TOTAL DEPTH 6476 PERF. 5644 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 217 RRCID -> 143623 COMPL. DATE 05/01/1995 TOTAL DEPTH 7500 PERF. 5692 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		869	-0-	869	869	63	1	806	3	N	-0-					-0-
11	0		864	-0-	864	1733	68	1	796	3	N	-0-					-0-
12	0		833	-0-	833	2566	62	1	771	3	N	-0-					-0-
01	0		803	-0-	803	3369	57	1	746	3	N	-0-					-0-
02	2800	N	792	-0-	-2008	1361	52	1	740	3	N	-0-					-0-
03	2211	N	850	-0-	-1361	-0-	64	1	786	3	N	-0-					-0-

WARDNER, G. P. WELL #: 218 RRCID -> 143748 COMPL. DATE 12/29/1992 TOTAL DEPTH 7750 PERF. 6242 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			N	-0-					-0-
11	0		7	-0-	7	9	7	3			N	-0-					-0-
12	0		8	-0-	8	17	8	3			N	-0-					-0-
01	0		14	-0-	14	31	14	3			N	-0-					-0-
02	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

WARDNER, G. P. WELL #: 220 RRCID -> 144075 COMPL. DATE 02/11/1993 TOTAL DEPTH 7550 PERF. 6534 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2734	-0-	2734	2734	2734	3			N	-0-					-0-
11	0		1486	-0-	1486	4220	1486	3			N	-0-					-0-
12	0		1777	-0-	1777	5997	1777	3			N	-0-					-0-
01	0		340	-0-	340	6337	340	3			N	-0-					-0-
02	7286	X	949	-0-	-6337	-0-	949	3			N	-0-					-0-
03	2728	X	2245	-0-	-483	-0-	2245	3			N	-0-					-0-

BUTTS, J. B. WELL #: 13 RRCID -> 144975 COMPL. DATE 04/15/1993 TOTAL DEPTH 8300 PERF. 6502 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	7	1	85	3	N	-0-					-0-
11	0		73	-0-	73	165	6	1	67	3	N	-0-					-0-
12	0		84	-0-	84	249	6	1	78	3	N	-0-					-0-
01	0		80	-0-	80	329	6	1	74	3	N	-0-					-0-
02	396	N	67	-0-	-329	-0-	4	1	63	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-

WARDNER, G. P. WELL #: 228 RRCID -> 146678 COMPL. DATE 09/16/1993 TOTAL DEPTH 7500 PERF. 6552 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 227 RRCID -> 147157 COMPL. DATE 10/04/1993 TOTAL DEPTH 7500 PERF. 6530 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 223 RRCID -> 147397 COMPL. DATE 03/22/1995 TOTAL DEPTH 7900 PERF. 7091 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		456	-0-	456	456	456	3			N	-0-					-0-
11	0		474	-0-	474	930	474	3			N	-0-					-0-
12	0		434	-0-	434	1364	434	3			N	-0-					-0-
01	0		461	-0-	461	1825	461	3			N	-0-					-0-
02	2212	N	387	-0-	-1825	-0-	387	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 233 RRCID -> 148913 COMPL. DATE 06/24/1994 TOTAL DEPTH 7500 PERF. 5678 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		909	-0-	909	909	909	3			N	-0-			-0-
11	0		759	-0-	759	1668	759	3			N	-0-			-0-
12	0		893	-0-	893	2561	893	3			N	-0-			-0-
01	0		311	-0-	311	2872	311	3			N	-0-			-0-
02	2800	N	411	-0-	-2389	483	411	3			N	-0-			-0-
03	1383	N	900	-0-	-483	-0-	900	3			N	-0-			-0-

WARDNER, G. P. WELL #: 189 RRCID -> 148954 COMPL. DATE 03/15/1994 TOTAL DEPTH 7912 PERF. 6298 - 6494

10	0		26	-0-	26	26	26	3			N	-0-			-0-
11	0		20	-0-	20	46	20	3			N	-0-			-0-
12	0		18	-0-	18	64	18	3			N	-0-			-0-
01	0		-0-	-0-	-0-	64					N	-0-			-0-
02	64	N	-0-	-0-	-64	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

WARDNER, G.P. WELL #: 226 RRCID -> 149062 COMPL. DATE 05/03/1997 TOTAL DEPTH 7338 PERF. 5773 - 6575

10	0		585	-0-	585	585	43	1	542	3	N	-0-			-0-
11	0		1004	-0-	1004	1589	79	1	925	3	N	-0-			-0-
12	0		1008	-0-	1008	2597	75	1	933	3	N	-0-			-0-
01	0		744	-0-	744	3341	53	1	691	3	N	-0-			-0-
02	2800	N	243	-0-	-2557	784	16	1	227	3	N	-0-			-0-
03	1499	N	715	-0-	-784	-0-	54	1	661	3	N	-0-			-0-

WARDNER, G. P. WELL #: 238-F RRCID -> 149765 COMPL. DATE 05/13/1994 TOTAL DEPTH 7846 PERF. 7106 - 7111

10	0		223	-0-	223	223	223	3			N	-0-			-0-
11	0		201	-0-	201	424	201	3			N	-0-			-0-
12	0		174	-0-	174	598	174	3			N	-0-			-0-
01	0		193	-0-	193	791	193	3			N	-0-			-0-
02	794	N	3	-0-	-791	-0-	3	3			N	-0-			-0-
03	186	N	106	-0-	-80	-0-	106	3			N	-0-			-0-

WARDNER, G. P. WELL #: 237 RRCID -> 150043 COMPL. DATE 04/12/1994 TOTAL DEPTH 7500 PERF. 6892 - 6896

10	0		153	-0-	153	614	11	1	142	3	N	-0-			-0-
11	0		139	-0-	139	753	11	1	128	3	N	-0-			-0-
12	0		141	-0-	141	894	10	1	131	3	N	-0-			-0-
01	0		152	-0-	152	1046	11	1	141	3	N	-0-			-0-
02	1105	N	59	-0-	-1046	-0-	4	1	55	3	N	-0-			-0-
03	155	N	69	-0-	-86	-0-	5	1	64	3	N	-0-			-0-

WARDNER, G. P. WELL #: 225 RRCID -> 150044 COMPL. DATE 05/02/1994 TOTAL DEPTH 7500 PERF. 5774 - 6609

10	0		592	-0-	592	592	592	3			N	-0-			-0-
11	0		597	-0-	597	1189	597	3			N	-0-			-0-
12	0		594	-0-	594	1783	594	3			N	-0-			-0-
01	0		573	-0-	573	2356	573	3			N	-0-			-0-
02	2800	N	503	-0-	-2297	59	503	3			N	-0-			-0-
03	658	N	599	-0-	-59	-0-	599	3			N	-0-			-0-

WARDNER, G. P. WELL #: 231-D RRCID -> 150529 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6296 - 6458

10	0		15	-0-	15	15	1	1	14	3	N	-0-			-0-
11	0		9	-0-	9	24	1	1	8	3	N	-0-			-0-
12	0		10	-0-	10	34	1	1	9	3	N	-0-			-0-
01	0		11	-0-	11	45	1	1	10	3	N	-0-			-0-
02	55	N	10	-0-	-45	-0-	1	1	9	3	N	-0-			-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 224 RRCID -> 150534 COMPL. DATE 01/10/1998 TOTAL DEPTH 7450 PERF. 4564 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		269	-0-	269	269	269	3			N	-0-					-0-
11	0		259	-0-	259	528	259	3			N	-0-					-0-
12	0		244	-0-	244	772	244	3			N	-0-					-0-
01	0		228	-0-	228	1000	228	3			N	-0-					-0-
02	1204	N	204	-0-	-1000	-0-	204	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

WARDNER, G. P. WELL #: 239 RRCID -> 150568 COMPL. DATE 02/27/2003 TOTAL DEPTH 7600 PERF. 5190 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1699	-0-	1699	83636	124	1	1575	3	N	-0-					-0-
11	0		2260	-0-	2260	85896	179	1	2081	3	N	-0-					-0-
12	0		1730	-0-	1730	87626	129	1	1601	3	N	-0-					-0-
01	0		2261	-0-	2261	89887	161	1	2100	3	N	-0-					-0-
02	2800	N	1523	-0-	-1277	88610	99	1	1424	3	N	-0-					-0-
03	3100	N	2163	-0-	-937	87673	164	1	1999	3	N	-0-					-0-

WARDNER, G.P. WELL #: 236 RRCID -> 152538 COMPL. DATE 10/10/1994 TOTAL DEPTH 7700 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		264	-0-	264	264	19	1	245	3	N	-0-					-0-
11	0		221	-0-	221	485	17	1	204	3	N	-0-					-0-
12	0		196	-0-	196	681	15	1	181	3	N	-0-					-0-
01	0		194	-0-	194	875	14	1	180	3	N	-0-					-0-
02	1060	N	185	-0-	-875	-0-	12	1	173	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-

WARDNER, G. P. WELL #: 241 RRCID -> 160201 COMPL. DATE 11/07/1996 TOTAL DEPTH 7600 PERF. 6680 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	12	1	155	3	N	-0-					-0-
11	0		174	-0-	174	341	14	1	160	3	N	-0-					-0-
12	0		163	-0-	163	504	12	1	151	3	N	-0-					-0-
01	0		161	-0-	161	665	11	1	150	3	N	-0-					-0-
02	820	N	155	-0-	-665	-0-	10	1	145	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-

TEXON ROYALTY COMPANY WELL #: F 16 RRCID -> 160665 COMPL. DATE 10/04/1996 TOTAL DEPTH 5920 PERF. 5700 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		80	-0-	80	80	6	1	74	3	N	-0-					-0-
11	0		90	-0-	90	170	7	1	83	3	N	-0-					-0-
12	0		92	-0-	92	262	7	1	85	3	N	-0-					-0-
01	0		83	-0-	83	345	6	1	77	3	N	-0-					-0-
02	411	N	66	-0-	-345	-0-	4	1	62	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-

WARDNER, G. P. WELL #: 247 RRCID -> 161144 COMPL. DATE 06/07/1997 TOTAL DEPTH 7000 PERF. 5758 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		685	-0-	685	685	50	1	635	3	N	-0-					-0-
11	0		618	-0-	618	1303	49	1	569	3	N	-0-					-0-
12	0		658	-0-	658	1961	49	1	609	3	N	-0-					-0-
01	0		619	-0-	619	2580	44	1	575	3	N	-0-					-0-
02	2800	N	588	-0-	-2212	368	38	1	550	3	N	-0-					-0-
03	1023	N	655	-0-	-368	-0-	50	1	605	3	N	-0-					-0-

WARDNER, G. P. WELL #: 246 RRCID -> 161151 COMPL. DATE 01/02/1997 TOTAL DEPTH 7000 PERF. 6366 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2571	-0-	2571	2571	2571	3			N	-0-					-0-
11	0		2689	-0-	2689	5260	2689	3			N	-0-					-0-
12	0		2670	-0-	2670	7930	2670	3			N	-0-					-0-
01	0		2590	-0-	2590	10520	2590	3			N	-0-					-0-
02	2800	N	2155	-0-	-645	9875	2155	3			N	-0-					-0-
03	3100	N	2683	-0-	-417	9458	2683	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 245 RRCID -> 161156 COMPL. DATE 12/13/1996 TOTAL DEPTH 6973 PERF. 6150 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 248 RRCID -> 161308 COMPL. DATE 01/10/1997 TOTAL DEPTH 7510 PERF. 7000 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	7	1	1	6	3	N	-0-					-0-
11	0		-0-	-0-	-0-	7					N	-0-					-0-
12	0		-0-	-0-	-0-	7					N	-0-					-0-
01	0		3	-0-	3	10	3	3			N	-0-					-0-
02	25	N	15	-0-	-10	-0-	1	1	14	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

WARDNER, G. P. WELL #: 243 RRCID -> 161417 COMPL. DATE 12/28/2004 TOTAL DEPTH 10000 PERF. 6292 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2194	-0-	2194	2194	2194	3			N	-0-					-0-
11	0		2046	-0-	2046	4240	2046	3			N	-0-					-0-
12	0		2079	-0-	2079	6319	2079	3			N	-0-					-0-
01	0		1938	-0-	1938	8257	1938	3			N	-0-					-0-
02	2800	N	1663	-0-	-1137	7120	1663	3			N	-0-					-0-
03	3100	N	1866	-0-	-1234	5886	1866	3			N	-0-					-0-

WARDNER, G. P. WELL #: 249 RRCID -> 161785 COMPL. DATE 02/05/1997 TOTAL DEPTH 7000 PERF. 5491 - 6163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 250 RRCID -> 161815 COMPL. DATE 02/10/1997 TOTAL DEPTH 6677 PERF. 6369 - 6281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	90	7	1	83	3	N	-0-					-0-
11	0		71	-0-	71	161	6	1	65	3	N	-0-					-0-
12	0		77	-0-	77	238	6	1	71	3	N	-0-					-0-
01	0		60	-0-	60	298	4	1	56	3	N	-0-					-0-
02	381	N	83	-0-	-298	-0-	5	1	78	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-

U.C.L.I. WELL #: 14 RRCID -> 162227 COMPL. DATE 02/13/1998 TOTAL DEPTH 6800 PERF. 6302 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 258 RRCID -> 163736 COMPL. DATE 07/02/1997 TOTAL DEPTH 7500 PERF. 5450 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	87	6	1	81	3	N	-0-					-0-
11	0		80	-0-	80	167	6	1	74	3	N	-0-					-0-
12	0		72	-0-	72	239	5	1	67	3	N	-0-					-0-
01	0		68	-0-	68	307	5	1	63	3	N	-0-					-0-
02	379	N	72	-0-	-307	-0-	5	1	67	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 256 RRCID -> 164077 COMPL. DATE 01/25/2010 TOTAL DEPTH 9350 PERF. 6136 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		907	-0-	907	907	66	1	841	3	N	-0-					-0-
11	0		629	-0-	629	1536	50	1	579	3	N	-0-					-0-
12	0		666	-0-	666	2202	50	1	616	3	N	-0-					-0-
01	0		1073	-0-	1073	3275	76	1	997	3	N	-0-					-0-
02	2800	N	183	-0-	-2617	658	12	1	171	3	N	-0-					-0-
03	1982	N	1324	-0-	-658	-0-	100	1	1224	3	N	-0-					-0-

U.C.L.I. WELL #: 15 RRCID -> 165366 COMPL. DATE 10/04/1997 TOTAL DEPTH 6800 PERF. 6296 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		184	-0-	184	184	13	1	171	3	N	-0-					-0-
11	0		183	-0-	183	367	14	1	169	3	N	-0-					-0-
12	0		563	-0-	563	930	42	1	521	3	N	-0-					-0-
01	0		180	-0-	180	1110	13	1	167	3	N	-0-					-0-
02	1296	N	186	-0-	-1110	-0-	12	1	174	3	N	-0-					-0-
03	279	N	210	-0-	-69	-0-	16	1	194	3	N	-0-					-0-

WARDNER, G. P. WELL #: 253 RRCID -> 165449 COMPL. DATE N/A TOTAL DEPTH 7370 PERF. 5278 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		73	-0-	73	73	5	1	68	3	N	-0-					-0-
11	0		38	-0-	38	111	3	1	35	3	N	-0-					-0-
12	0		44	-0-	44	155	3	1	41	3	N	-0-					-0-
01	0		34	-0-	34	189	2	1	32	3	N	-0-					-0-
02	288	N	99	-0-	-189	-0-	6	1	93	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-

WARDNER, G. P. WELL #: 260 RRCID -> 166788 COMPL. DATE 01/10/1998 TOTAL DEPTH 7600 PERF. 7240 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRYDEN, J.W. WELL #: 13 F RRCID -> 172733 COMPL. DATE 02/03/1998 TOTAL DEPTH 7350 PERF. 5439 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	3			N	-0-					-0-
11	0		2	-0-	2	4	2	3			N	-0-					-0-
12	0		1	-0-	1	5	1	3			N	-0-					-0-
01	0		276	-0-	276	281	276	3			N	-0-					-0-
02	894	N	613	-0-	-281	-0-	613	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WARDNER, G. P. WELL #: 263 RRCID -> 174341 COMPL. DATE 09/23/1999 TOTAL DEPTH 9228 PERF. 835 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		25	-0-	25	25	25	3			N	-0-					-0-
11	0		31	-0-	31	56	31	3			N	-0-					-0-
12	0		19	-0-	19	75	19	3			N	-0-					-0-
01	0		13	-0-	13	88	13	3			N	-0-					-0-
02	102	N	14	-0-	-88	-0-	14	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

WARDNER, G. P. WELL #: 267 RRCID -> 174887 COMPL. DATE 10/06/1999 TOTAL DEPTH 7827 PERF. 7670 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		159	-0-	159	159	159	3			N	-0-					-0-
11	0		105	-0-	105	264	105	3			N	-0-					-0-
12	0		73	-0-	73	337	73	3			N	-0-					-0-
01	0		21	-0-	21	358	21	3			N	-0-					-0-
02	515	N	157	-0-	-358	-0-	157	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

CAGE, W. T. "C" WELL #: 1 RRCID -> 175449 COMPL. DATE 11/13/1999 TOTAL DEPTH 8100 PERF. 5650 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	107 -0-	107	107	107	3			N	-0-					-0-
11			0	86 -0-	86	193	86	3			N	-0-					-0-
12			0	98 -0-	98	291	98	3			N	-0-					-0-
01			0	106 -0-	106	397	106	3			N	-0-					-0-
02	483	N	86	-0-	-397	-0-	86	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

WARDNER, G. P. WELL #: 234 D RRCID -> 175596 COMPL. DATE 11/01/1999 TOTAL DEPTH 7850 PERF. 5254 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	248 -0-	248	248	18	1	230	3	N	-0-					-0-
11			0	137 -0-	137	385	11	1	126	3	N	-0-					-0-
12			0	207 -0-	207	592	15	1	192	3	N	-0-					-0-
01			0	225 -0-	225	817	16	1	209	3	N	-0-					-0-
02	1053	N	236	-0-	-817	-0-	15	1	221	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					-0-

BERTRAM HEIRS WELL #: 3 RRCID -> 175674 COMPL. DATE 01/17/2000 TOTAL DEPTH 10350 PERF. 7834 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	615 -0-	615	615	45	1	570	3	N	-0-					-0-
11			0	596 -0-	596	1211	47	1	549	3	N	-0-					-0-
12	1723	N	512	-0-	-1211	-0-	38	1	474	3	N	-0-					-0-
01			0	508 -0-	508	508	36	1	472	3	N	-0-					-0-
02	2800	N	2642	-0-	-158	350	172	1	2470	3	N	-0-					-0-
*03	975	N	625	-0-	-350	-0-	47	1	578	3	N	-0-					-0-

GRUENE, O. A. WELL #: 25 RRCID -> 175676 COMPL. DATE 12/28/1999 TOTAL DEPTH 8151 PERF. 6644 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 268 RRCID -> 176252 COMPL. DATE 01/01/2000 TOTAL DEPTH 9500 PERF. 8136 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	352 -0-	352	352	352	3			N	-0-					-0-
11			0	361 -0-	361	713	361	3			N	-0-					-0-
12			0	373 -0-	373	1086	373	3			N	-0-					-0-
01			0	366 -0-	366	1452	366	3			N	-0-					-0-
02	1772	N	320	-0-	-1452	-0-	320	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

BUTTS, J. B. WELL #: 17 RRCID -> 176360 COMPL. DATE 01/19/1999 TOTAL DEPTH 8283 PERF. 5182 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	268	-0-	-42	-0-	20	1	248	3	N	-0-					-0-
11			0	259 -0-	259	259	20	1	239	3	N	-0-					-0-
12			0	237 -0-	237	496	18	1	219	3	N	-0-					-0-
01			0	223 -0-	223	719	16	1	207	3	N	-0-					-0-
02	950	N	231	-0-	-719	-0-	15	1	216	3	N	-0-					-0-
03	248	N	201	-0-	-47	-0-	15	1	186	3	N	-0-					-0-

U.C.L.I. WELL #: 16 RRCID -> 180508 COMPL. DATE 10/15/2003 TOTAL DEPTH 7000 PERF. 5230 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	667 -0-	667	667	49	1	618	3	N	-0-					-0-
11			0	672 -0-	672	1339	53	1	619	3	N	-0-					-0-
12			0	939 -0-	939	2278	70	1	869	3	N	-0-					-0-
01			0	688 -0-	688	2966	49	1	639	3	N	-0-					-0-
02	2800	N	588	-0-	-2212	754	38	1	550	3	N	-0-					-0-
03	1410	N	656	-0-	-754	-0-	50	1	606	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WOFFORD, BUSH "D" WELL #: 5 RRCID -> 180516 COMPL. DATE 12/07/2000 TOTAL DEPTH 8506 PERF. 7668 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1084	-0-	1084	1084	1084	3			N	-0-			-0-
11	0		927	-0-	927	2011	927	3			N	-0-			-0-
12	0		993	-0-	993	3004	993	3			N	-0-			-0-
01	0		1169	-0-	1169	4173	1169	3			N	-0-			-0-
02	2800	N	829	-0-	-1971	2202	829	3			N	-0-			-0-
03	3100	N	1033	-0-	-2067	135	1033	3			N	-0-			-0-

KEESE WELL #: 1 RRCID -> 181646 COMPL. DATE 02/27/2001 TOTAL DEPTH 9800 PERF. 7958 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		119	-0-	119	119	119	3			N	-0-			-0-
11	0		212	-0-	212	331	212	3			N	-0-			-0-
12	0		52	-0-	52	383	52	3			N	-0-			-0-
01	0		25	-0-	25	408	25	3			N	-0-			-0-
02	731	N	323	-0-	-408	-0-	323	3			N	-0-			-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-			-0-

WARDNER, G. P. WELL #: 298 RRCID -> 182754 COMPL. DATE 02/28/2009 TOTAL DEPTH 7503 PERF. 5206 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		107	-0-	107	107	107	3			N	-0-			-0-
11	0		126	-0-	126	233	126	3			N	-0-			-0-
12	0		146	-0-	146	379	146	3			N	-0-			-0-
01	0		172	-0-	172	551	172	3			N	-0-			-0-
02	710	N	159	-0-	-551	-0-	159	3			N	-0-			-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-

MOSLEY-DRYDEN "A" WELL #: 5 RRCID -> 182793 COMPL. DATE 04/10/2001 TOTAL DEPTH 7500 PERF. 7086 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		138	-0-	138	138	138	3			N	-0-			-0-
11	0		124	-0-	124	262	124	3			N	-0-			-0-
12	0		51	-0-	51	313	51	3			N	-0-			-0-
01	0		33	-0-	33	346	33	3			N	-0-			-0-
02	409	N	63	-0-	-346	-0-	63	3			N	-0-			-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-			-0-

WARDNER, G. P. WELL #: 310 RRCID -> 183144 COMPL. DATE 03/06/2002 TOTAL DEPTH 6532 PERF. 5554 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		703	-0-	703	703	51	1	652	3	N	-0-			-0-
11	0		527	-0-	527	1230	42	1	485	3	N	-0-			-0-
12	0		1725	-0-	1725	2955	129	1	1596	3	N	-0-			-0-
01	0		1691	-0-	1691	4646	120	1	1571	3	N	-0-			-0-
02	2800	N	1522	-0-	-1278	3368	99	1	1423	3	N	-0-			-0-
03	3100	N	1777	-0-	-1323	2045	135	1	1642	3	N	-0-			-0-

DRYDEN, J. W. WELL #: 16 RRCID -> 183464 COMPL. DATE 05/30/2001 TOTAL DEPTH 7913 PERF. 5546 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		108	-0-	108	108	108	3			N	-0-			-0-
11	0		104	-0-	104	212	104	3			N	-0-			-0-
12	0		83	-0-	83	295	83	3			N	-0-			-0-
01	0		27	-0-	27	322	27	3			N	-0-			-0-
02	470	N	148	-0-	-322	-0-	148	3			N	-0-			-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-			-0-

CAGE WELL #: C 2 RRCID -> 183850 COMPL. DATE 06/10/2001 TOTAL DEPTH 7600 PERF. 5818 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2170	-0-	2170	35411	2170	3			N	-0-			-0-
11	0		2249	-0-	2249	37660	2249	3			N	-0-			-0-
12	0		2169	-0-	2169	39829	2169	3			N	-0-			-0-
01	0		1616	-0-	1616	41445	1616	3			N	-0-			-0-
02	2800	N	1472	-0-	-1328	40117	1472	3			N	-0-			-0-
03	3100	N	1530	-0-	-1570	38547	1530	3			N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G.P. WELL #: 251 RRCID -> 189546 COMPL. DATE 05/01/2002 TOTAL DEPTH 7000 PERF. 6301 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		659	-0-	659	659	659	3			N	-0-					-0-
11	0		702	-0-	702	1361	702	3			N	-0-					-0-
12	0		722	-0-	722	2083	722	3			N	-0-					-0-
01	0		613	-0-	613	2696	613	3			N	-0-					-0-
02	2800	N	341	-0-	-2459	237	341	3			N	-0-					-0-
03	693	N	456	-0-	-237	-0-	456	3			N	-0-					-0-

WARDNER, G. P. WELL #: 277 RRCID -> 189665 COMPL. DATE 06/20/2002 TOTAL DEPTH 9550 PERF. 6338 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		158	-0-	158	158	12	1	146	3	N	-0-					-0-
11	0		151	-0-	151	309	12	1	139	3	N	-0-					-0-
12	0		152	-0-	152	461	11	1	141	3	N	-0-					-0-
01	0		149	-0-	149	610	11	1	138	3	N	-0-					-0-
02	747	N	137	-0-	-610	-0-	9	1	128	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-

WARDNER, G. P. WELL #: 202 D RRCID -> 194240 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 5652 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 311 RRCID -> 197027 COMPL. DATE N/A TOTAL DEPTH 6872 PERF. 5677 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2160	-0-	2160	13247	158	1	2002	3	N	-0-					-0-
11	0		2219	-0-	2219	15466	176	1	2043	3	N	-0-					-0-
12	0		2218	-0-	2218	17684	165	1	2053	3	N	-0-					-0-
01	0		2153	-0-	2153	19837	153	1	2000	3	N	-0-					-0-
02	2800	N	1801	-0-	-999	18838	118	1	1683	3	N	-0-					-0-
03	3100	N	2286	-0-	-814	18024	173	1	2113	3	N	-0-					-0-

WARDNER, G. P. WELL #: 313 RRCID -> 197706 COMPL. DATE 10/08/2003 TOTAL DEPTH 6902 PERF. 5382 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1596	-0-	1596	1596	117	1	1479	3	N	-0-					-0-
11	0		1323	-0-	1323	2919	105	1	1218	3	N	-0-					-0-
12	0		1254	-0-	1254	4173	93	1	1161	3	N	-0-					-0-
01	0		1513	-0-	1513	5686	107	1	1406	3	N	-0-					-0-
02	2800	N	1271	-0-	-1529	4157	83	1	1188	3	N	-0-					-0-
03	3100	N	1602	-0-	-1498	2659	121	1	1481	3	N	-0-					-0-

WARDNER, G. P. WELL #: 312 RRCID -> 199156 COMPL. DATE 09/07/2003 TOTAL DEPTH 6720 PERF. 5404 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		726	-0-	726	726	53	1	673	3	N	-0-					-0-
11	0		750	-0-	750	1476	59	1	691	3	N	-0-					-0-
12	0		772	-0-	772	2248	58	1	714	3	N	-0-					-0-
01	0		750	-0-	750	2998	53	1	697	3	N	-0-					-0-
02	2800	N	654	-0-	-2146	852	43	1	611	3	N	-0-					-0-
03	1665	N	813	-0-	-852	-0-	62	1	751	3	N	-0-					-0-

WARDNER, G. P. WELL #: 320 RRCID -> 200293 COMPL. DATE 02/01/2004 TOTAL DEPTH 7075 PERF. 5282 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3069	-0-	3069	3069	224	1	2845	3	N	-0-					-0-
11	0		3115	-0-	3115	6184	246	1	2869	3	N	-0-					-0-
12	0		3178	-0-	3178	9362	237	1	2941	3	N	-0-					-0-
01	0		2989	-0-	2989	12351	212	1	2777	3	N	-0-					-0-
02	14996	X	2645	-0-	-12351	-0-	173	1	2472	3	N	-0-					-0-
03	3224	X	3212	-0-	-12	-0-	243	1	2969	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
U.C.L.I. WELL #: 19 RRCID -> 200294 COMPL. DATE 01/29/2004 TOTAL DEPTH 6964 PERF. 4742 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		215	-0-	215	215	16	1	199	3	N	-0-					-0-
11	0		212	-0-	212	427	17	1	195	3	N	-0-					-0-
12	0		226	-0-	226	653	17	1	209	3	N	-0-					-0-
01	0		222	-0-	222	875	16	1	206	3	N	-0-					-0-
02	1054	N	179	-0-	-875	-0-	12	1	167	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-

WARDNER, G. P. WELL #: 317 RRCID -> 200374 COMPL. DATE 01/05/2010 TOTAL DEPTH 6944 PERF. 5082 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2435	-0-	2435	33714	178	1	2257	3	N	-0-					-0-
11	0		2630	-0-	2630	36344	208	1	2422	3	N	-0-					-0-
12	0		2541	-0-	2541	38885	189	1	2352	3	N	-0-					-0-
01	0		2315	-0-	2315	41200	164	1	2151	3	N	-0-					-0-
02	2800	N	1731	-0-	-1069	40131	113	1	1618	3	N	-0-					-0-
03	3100	N	2437	-0-	-663	39468	185	1	2252	3	N	-0-					-0-

WARDNER, G. P. WELL #: 316 RRCID -> 201234 COMPL. DATE 03/19/2004 TOTAL DEPTH 6900 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		988	-0-	988	988	72	1	916	3	N	-0-					-0-
11	0		807	-0-	807	1795	64	1	743	3	N	-0-					-0-
12	0		926	-0-	926	2721	69	1	857	3	N	-0-					-0-
01	0		929	-0-	929	3650	66	1	863	3	N	-0-					-0-
02	2800	N	863	-0-	-1937	1713	56	1	807	3	N	-0-					-0-
03	2652	N	939	-0-	-1713	-0-	71	1	868	3	N	-0-					-0-

WARDNER, G. P. WELL #: 321 RRCID -> 201235 COMPL. DATE 04/21/2004 TOTAL DEPTH 7000 PERF. 6338 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
11	0		49	-0-	49	90	4	1	45	3	Y	-0-					-0-
12	0		41	-0-	41	131	3	1	38	3	Y	-0-					-0-
01	0		46	-0-	46	177	3	1	43	3	Y	-0-					-0-
02	202	N	25	-0-	-177	-0-	2	1	23	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-

WARDNER, G. P. WELL #: 314 RRCID -> 201248 COMPL. DATE 04/20/2004 TOTAL DEPTH 7000 PERF. 5430 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2413	-0-	2413	19993	176	1	2237	3	N	-0-					-0-
11	0		2426	-0-	2426	22419	192	1	2234	3	N	-0-					-0-
12	0		2339	-0-	2339	24758	174	1	2165	3	N	-0-					-0-
01	0		2330	-0-	2330	27088	166	1	2164	3	N	-0-					-0-
02	2800	N	2061	-0-	-739	26349	134	1	1927	3	N	-0-					-0-
03	3100	N	2454	-0-	-646	25703	186	1	2268	3	N	-0-					-0-

WARDNER, G. P. WELL #: 315 RRCID -> 201962 COMPL. DATE 04/19/2004 TOTAL DEPTH 6927 PERF. 6494 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		801	-0-	801	801	58	1	743	3	N	-0-					-0-
11	0		1164	-0-	1164	1965	92	1	1072	3	N	-0-					-0-
12	0		775	-0-	775	2740	58	1	717	3	N	-0-					-0-
01	0		1464	-0-	1464	4204	104	1	1360	3	N	-0-					-0-
02	2800	N	609	-0-	-2191	2013	40	1	569	3	N	-0-					-0-
03	2961	N	948	-0-	-2013	-0-	72	1	876	3	N	-0-					-0-

BUTTS, J. B. WELL #: 20 RRCID -> 202138 COMPL. DATE 05/17/2004 TOTAL DEPTH 7292 PERF. 6466 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23	23	2	1	21	3	N	-0-					-0-
11	0		29	-0-	29	52	2	1	27	3	N	-0-					-0-
12	87	N	35	-0-	-52	-0-	3	1	32	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 319 RRCID -> 202139 COMPL. DATE 05/04/2004 TOTAL DEPTH 7000 PERF. 4842 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		228	-0-	228	228	17	1	211	3	N	-0-			-0-
11	0		224	-0-	224	452	18	1	206	3	N	-0-			-0-
12	0		228	-0-	228	680	17	1	211	3	N	-0-			-0-
01	0		221	-0-	221	901	16	1	205	3	N	-0-			-0-
02	1093	N	192	-0-	-901	-0-	13	1	179	3	N	-0-			-0-
03	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-			-0-

WARDNER, G.P. WELL #: 323 RRCID -> 202841 COMPL. DATE 07/09/2004 TOTAL DEPTH 6847 PERF. 6574 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		3313	-0-	3313	3313	242	1	3071	3	N	-0-			1
11	0		3363	-0-	3363	6676	266	1	3097	3	N	-0-			1
12	0		2615	-0-	2615	9291	195	1	2420	3	N	-0-			1
01	0		1769	-0-	1769	11060	126	1	1643	3	N	-0-			1
02	13723	X	2663	-0-	-11060	-0-	174	1	2489	3	N	-0-			1
03	3193	X	3181	-0-	-12	-0-	241	1	2940	3	N	-0-			1

WARDNER, G. P. WELL #: 326 RRCID -> 203064 COMPL. DATE 06/23/2004 TOTAL DEPTH 7307 PERF. 6270 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		756	-0-	756	756	55	1	701	3	N	-0-			-0-
11	0		1001	-0-	1001	1757	79	1	922	3	N	-0-			-0-
12	0		1151	-0-	1151	2908	86	1	1065	3	N	-0-			-0-
01	0		1190	-0-	1190	4098	85	1	1105	3	N	-0-			-0-
02	2800	N	642	-0-	-2158	1940	42	1	600	3	N	-0-			-0-
03	2617	N	677	-0-	-1940	-0-	51	1	626	3	N	-0-			-0-

WARDNER, G.P. WELL #: 324 RRCID -> 203226 COMPL. DATE 07/29/2004 TOTAL DEPTH 6905 PERF. 5404 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		440	-0-	440	440	32	1	408	3	N	-0-			-0-
11	0		387	-0-	387	827	31	1	356	3	N	-0-			-0-
12	0		445	-0-	445	1272	33	1	412	3	N	-0-			-0-
01	0		424	-0-	424	1696	30	1	394	3	N	-0-			-0-
02	2063	N	367	-0-	-1696	-0-	24	1	343	3	N	-0-			-0-
03	445	N	445	-0-	-0-	-0-	34	1	411	3	N	-0-			-0-

WARDNER, G.P. WELL #: 325 RRCID -> 203241 COMPL. DATE 06/09/2004 TOTAL DEPTH 6839 PERF. 6456 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	163					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	163					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	163					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	163					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	163					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	163					N	-0-			-0-

BUTTS, J. B. WELL #: 22 RRCID -> 203516 COMPL. DATE 08/15/2004 TOTAL DEPTH 7315 PERF. 6420 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		256	-0-	256	256	19	1	237	3	N	-0-			-0-
11	0		296	-0-	296	552	23	1	273	3	N	-0-			-0-
12	919	N	367	-0-	-552	-0-	27	1	340	3	N	-0-			-0-
01	0		405	-0-	405	405	29	1	376	3	N	-0-			-0-
02	802	N	397	-0-	-405	-0-	26	1	371	3	N	-0-			-0-
03	440	N	440	-0-	-0-	-0-	33	1	407	3	N	-0-			-0-

WARDNER G. P WELL #: 230 F RRCID -> 203536 COMPL. DATE 10/02/2003 TOTAL DEPTH 7720 PERF. 5354 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRYDEN, J.W. WELL #: 17 RRCID -> 204118 COMPL. DATE 08/12/2004 TOTAL DEPTH 6984 PERF. 6452 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2031	-0-	2031	2031	2031	3			N	-0-					-0-
11	0		794	-0-	794	2825	794	3			N	-0-					-0-
12	0		590	-0-	590	3415	590	3			N	-0-					-0-
01	0		1740	-0-	1740	5155	1740	3			N	-0-					-0-
02	2800	N	1223	-0-	-1577	3578	1223	3			N	-0-					-0-
03	3100	N	2059	-0-	-1041	2537	2059	3			N	-0-					-0-

WARDNER, G. P. WELL #: 327 RRCID -> 204120 COMPL. DATE 08/28/2004 TOTAL DEPTH 7350 PERF. 6418 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		108	-0-	108	108	8	1	100	3	Y	-0-					-0-
11	0		121	-0-	121	229	10	1	111	3	Y	-0-					-0-
12	0		118	-0-	118	347	9	1	109	3	Y	-0-					-0-
01	0		120	-0-	120	467	9	1	111	3	Y	-0-					-0-
02	574	N	107	-0-	-467	-0-	7	1	100	3	Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	9	1	114	3	Y	-0-					-0-

WARDNER, G. P. WELL #: 318 RRCID -> 204257 COMPL. DATE 05/07/2004 TOTAL DEPTH 7081 PERF. 5160 - 6584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1077	-0-	1077	1077	79	1	998	3	N	-0-					-0-
11	0		1889	-0-	1889	2966	149	1	1740	3	N	-0-					-0-
12	0		1938	-0-	1938	4904	144	1	1794	3	N	-0-					-0-
01	0		1876	-0-	1876	6780	133	1	1743	3	N	-0-					-0-
02	2800	N	1559	-0-	-1241	5539	102	1	1457	3	N	-0-					-0-
03	3100	N	1955	-0-	-1145	4394	148	1	1807	3	N	-0-					-0-

WARDNER, G. P. WELL #: 328 RRCID -> 204441 COMPL. DATE 09/11/2004 TOTAL DEPTH 7352 PERF. 5330 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18	-0-	18	18	1	1	17	3	N	-0-					-0-
11	0		40	-0-	40	58	3	1	37	3	N	-0-					-0-
12	0		48	-0-	48	106	4	1	44	3	N	-0-					-0-
01	0		326	-0-	326	432	23	1	303	3	N	-0-					-0-
02	706	N	274	-0-	-432	-0-	18	1	256	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	26	1	314	3	N	-0-					-0-

WARDNER G P WELL #: 330 RRCID -> 204909 COMPL. DATE 10/27/2004 TOTAL DEPTH 7352 PERF. 6834 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		249	-0-	249	249	18	1	231	3	N	-0-					-0-
11	0		160	-0-	160	409	13	1	147	3	N	-0-					-0-
12	0		122	-0-	122	531	9	1	113	3	N	-0-					-0-
01	0		115	-0-	115	646	8	1	107	3	N	-0-					-0-
02	879	N	233	-0-	-646	-0-	15	1	218	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	8	1	92	3	N	-0-					-0-

WARDNER G.P. WELL #: 332 RRCID -> 205610 COMPL. DATE 11/09/2004 TOTAL DEPTH 6938 PERF. 5216 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1541	-0-	1541	1541	113	1	1428	3	N	-0-					-0-
11	0		1477	-0-	1477	3018	117	1	1360	3	N	-0-					-0-
12	0		1395	-0-	1395	4413	104	1	1291	3	N	-0-					-0-
01	0		1330	-0-	1330	5743	95	1	1235	3	N	-0-					-0-
02	2800	N	858	-0-	-1942	3801	56	1	802	3	N	-0-					-0-
03	3100	N	1494	-0-	-1606	2195	113	1	1381	3	N	-0-					-0-

WARDNER, G. P. WELL #: 331 RRCID -> 205656 COMPL. DATE 05/10/2010 TOTAL DEPTH 7203 PERF. 6001 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	3	1	35	3	N	-0-					-0-
11	0		18	-0-	18	56	1	1	17	3	N	-0-					-0-
12	0		17	-0-	17	73	1	1	16	3	N	-0-					-0-
01	0		42	-0-	42	115	3	1	39	3	N	-0-					-0-
02	144	N	29	-0-	-115	-0-	2	1	27	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER G.P. WELL #: 333 RRCID -> 205956 COMPL. DATE 11/05/2004 TOTAL DEPTH 6938 PERF. 5442 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3519	-0-	3519	3519	257	1	3262	3	N	-0-					-0-
11	0		3733	-0-	3733	7252	295	1	3438	3	N	-0-					-0-
12	0		3691	-0-	3691	10943	275	1	3416	3	N	-0-					-0-
01	0		3441	-0-	3441	14384	244	1	3197	3	N	-0-					-0-
02	17298	X	2914	-0-	-14384	-0-	190	1	2724	3	N	-0-					-0-
03	3797	X	3797	-0-	-0-	-0-	288	1	3509	3	N	-0-					-0-

WARDNER, G.P. WELL #: 335 RRCID -> 206010 COMPL. DATE 12/08/2004 TOTAL DEPTH 6930 PERF. 5090 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		663	-0-	663	663	48	1	615	3	N	-0-					-0-
11	0		673	-0-	673	1336	53	1	620	3	N	-0-					-0-
12	0		668	-0-	668	2004	50	1	618	3	N	-0-					-0-
01	0		596	-0-	596	2600	42	1	554	3	N	-0-					-0-
02	2800	N	568	-0-	-2232	368	37	1	531	3	N	-0-					-0-
03	975	N	607	-0-	-368	-0-	46	1	561	3	N	-0-					-0-

WARDNER, G.P. WELL #: 337 RRCID -> 206076 COMPL. DATE 12/14/2004 TOTAL DEPTH 6895 PERF. 4822 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3150	-0-	3150	131076	230	1	2920	3	N	-0-					-0-
11	0		3317	-0-	3317	134393	262	1	3055	3	N	-0-					-0-
12	0		3297	-0-	3297	137690	246	1	3051	3	N	-0-					-0-
01	0		3130	-0-	3130	140820	222	1	2908	3	N	-0-					-0-
02	2800	N	2750	-0-	-50	140770	179	1	2571	3	N	-0-					-0-
03	3100	N	3360	-0-	260	141030	255	1	3105	3	N	-0-					-0-

WARDNER, G.P. WELL #: 336 RRCID -> 206079 COMPL. DATE 12/20/2004 TOTAL DEPTH 6950 PERF. 4860 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	188					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	188					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	188					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	188					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	188					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	188					N	-0-					-0-

WARDNER, G.P. WELL #: 334 RRCID -> 206459 COMPL. DATE 11/19/2004 TOTAL DEPTH 6950 PERF. 4810 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4007	-0-	4007	4007	293	1	3714	3	N	-0-					-0-
11	0		4225	-0-	4225	8232	334	1	3891	3	N	-0-					-0-
12	0		4386	-0-	4386	12618	327	1	4059	3	N	-0-					-0-
01	0		4359	-0-	4359	16977	310	1	4049	3	N	-0-					-0-
02	20914	X	3937	-0-	-16977	-0-	257	1	3680	3	N	-0-					-0-
03	4371	X	4353	-0-	-18	-0-	330	1	4023	3	N	-0-					-0-

WARDNER, G. P. WELL #: 339 RRCID -> 206626 COMPL. DATE 01/03/2005 TOTAL DEPTH 6921 PERF. 5454 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1728	-0-	1728	1728	126	1	1602	3	N	-0-					-0-
11	0		1767	-0-	1767	3495	140	1	1627	3	N	-0-					-0-
12	0		1748	-0-	1748	5243	130	1	1618	3	N	-0-					-0-
01	0		1658	-0-	1658	6901	118	1	1540	3	N	-0-					-0-
02	2800	N	1513	-0-	-1287	5614	99	1	1414	3	N	-0-					-0-
03	3100	N	1780	-0-	-1320	4294	135	1	1645	3	N	-0-					-0-

WARDNER, G. P. WELL #: 338 RRCID -> 206689 COMPL. DATE 12/30/2004 TOTAL DEPTH 6895 PERF. 5434 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5038	-0-	5038	5038	368	1	4670	3	N	-0-					-0-
11	0		4136	-0-	4136	9174	327	1	3809	3	N	-0-					-0-
12	0		5058	-0-	5058	14232	377	1	4681	3	N	-0-					-0-
01	0		4577	-0-	4577	18809	325	1	4252	3	N	-0-					-0-
02	23112	X	4303	-0-	-18809	-0-	281	1	4022	3	N	-0-					-0-
03	5059	X	5059	-0-	-0-	-0-	383	1	4676	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEXON ROYALTY WELL #: 19 RRCID -> 207924 COMPL. DATE 01/24/2005 TOTAL DEPTH 6990 PERF. 6096 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1030	-0-	1030	1030	75	1	955	3	N	-0-					-0-
11	0		973	-0-	973	2003	77	1	896	3	N	-0-					-0-
12	0		954	-0-	954	2957	71	1	883	3	N	-0-					-0-
01	0		958	-0-	958	3915	68	1	890	3	N	-0-					-0-
02	2800	N	958	-0-	-1842	2073	63	1	895	3	N	-0-					-0-
03	3100	N	1059	-0-	-2041	32	80	1	979	3	N	-0-					-0-

WARDNER G.P. WELL #: 270 RRCID -> 208059 COMPL. DATE 02/15/2005 TOTAL DEPTH 9200 PERF. 5180 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		689	-0-	689	689	50	1	639	3	N	-0-					-0-
11	0		905	-0-	905	1594	72	1	833	3	N	-0-					-0-
12	0		845	-0-	845	2439	63	1	782	3	N	-0-					-0-
01	0		798	-0-	798	3237	57	1	741	3	N	-0-					-0-
02	2800	N	685	-0-	-2115	1122	45	1	640	3	N	-0-					-0-
03	2241	N	1119	-0-	-1122	-0-	85	1	1034	3	N	-0-					-0-

WARDNER, G.P. WELL #: 340 RRCID -> 208217 COMPL. DATE 01/07/2005 TOTAL DEPTH 6935 PERF. 4822 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1057	-0-	1057	1057	77	1	980	3	N	-0-					-0-
11	0		2825	-0-	2825	3882	223	1	2602	3	N	-0-					-0-
12	0		3048	-0-	3048	6930	227	1	2821	3	N	-0-					-0-
01	0		2942	-0-	2942	9872	209	1	2733	3	N	-0-					-0-
02	12324	X	2452	-0-	-9872	-0-	160	1	2292	3	N	-0-					-0-
03	3084	X	3084	-0-	-0-	-0-	234	1	2850	3	N	-0-					-0-

WARDNER G.P. WELL #: 344 RRCID -> 208753 COMPL. DATE 05/11/2010 TOTAL DEPTH 7004 PERF. 6048 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		593	-0-	593	593	43	1	550	3	N	-0-					-0-
11	0		506	-0-	506	1099	40	1	466	3	N	-0-					-0-
12	0		873	-0-	873	1972	65	1	808	3	N	-0-					-0-
01	0		267	-0-	267	2239	19	1	248	3	N	-0-					-0-
02	2800	N	700	-0-	-2100	139	46	1	654	3	N	-0-					-0-
03	923	N	784	-0-	-139	-0-	59	1	725	3	N	-0-					-0-

TEXON ROYALTY WELL #: 20 RRCID -> 209063 COMPL. DATE 03/30/2005 TOTAL DEPTH 7070 PERF. 5047 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		722	-0-	722	722	53	1	669	3	N	-0-					-0-
11	0		836	-0-	836	1558	66	1	770	3	N	-0-					-0-
12	0		826	-0-	826	2384	62	1	764	3	N	-0-					-0-
01	0		809	-0-	809	3193	57	1	752	3	N	-0-					-0-
02	2800	N	670	-0-	-2130	1063	44	1	626	3	N	-0-					-0-
03	1882	N	819	-0-	-1063	-0-	62	1	757	3	N	-0-					-0-

WARDNER G.P. WELL #: 342 RRCID -> 209093 COMPL. DATE 03/20/2005 TOTAL DEPTH 6855 PERF. 5286 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	9	1	121	3	N	-0-					-0-
11	0		199	-0-	199	329	16	1	183	3	N	-0-					-0-
12	0		883	-0-	883	1212	66	1	817	3	N	-0-					-0-
01	0		366	-0-	366	1578	26	1	340	3	N	-0-					-0-
02	2029	N	451	-0-	-1578	-0-	29	1	422	3	N	-0-					-0-
03	465	N	383	-0-	-82	-0-	29	1	354	3	N	-0-					-0-

ELLIFF, J S ET AL WELL #: 69 RRCID -> 209175 COMPL. DATE 03/15/2005 TOTAL DEPTH 7200 PERF. 5206 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		211	-0-	211	211	211	3			N	-0-					-0-
11	0		214	-0-	214	425	214	3			N	-0-					-0-
12	0		223	-0-	223	648	223	3			N	-0-					-0-
01	0		212	-0-	212	860	212	3			N	-0-					-0-
02	1037	N	177	-0-	-860	-0-	177	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEXON ROYALTY WELL #: 21 RRCID -> 209193 COMPL. DATE 03/30/2005 TOTAL DEPTH 7200 PERF. 5562 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1951	-0-	1951	13415	142	1	1809	3	N	-0-					-0-
11	0		1708	-0-	1708	15123	135	1	1573	3	N	-0-					-0-
12	0		1909	-0-	1909	17032	142	1	1767	3	N	-0-					-0-
01	0		1856	-0-	1856	18888	132	1	1724	3	N	-0-					-0-
02	2800	N	1714	-0-	-1086	17802	112	1	1602	3	N	-0-					-0-
03	3100	N	1963	-0-	-1137	16665	149	1	1814	3	N	-0-					-0-

WARDNER, G. P. WELL #: 348 RRCID -> 209788 COMPL. DATE 04/11/2005 TOTAL DEPTH 7068 PERF. 6190 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2205	-0-	2205	3333	161	1	2044	3	N	-0-					-0-
11	0		2186	-0-	2186	5519	173	1	2013	3	N	-0-					-0-
12	0		2231	-0-	2231	7750	166	1	2065	3	N	-0-					-0-
01	0		2164	-0-	2164	9914	154	1	2010	3	N	-0-					-0-
02	2800	N	1882	-0-	-918	8996	123	1	1759	3	N	-0-					-0-
03	3100	N	2235	-0-	-865	8131	169	1	2066	3	N	-0-					-0-

TEXON ROYALTY WELL #: 23 RRCID -> 209873 COMPL. DATE 05/16/2005 TOTAL DEPTH 7065 PERF. 6354 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2256	-0-	2256	2340	165	1	2091	3	N	-0-					-0-
11	0		1769	-0-	1769	4109	140	1	1629	3	N	-0-					-0-
12	0		1925	-0-	1925	6034	144	1	1781	3	N	-0-					-0-
01	0		1938	-0-	1938	7972	138	1	1800	3	N	-0-					-0-
02	2800	N	1319	-0-	-1481	6491	86	1	1233	3	N	-0-					-0-
03	3100	N	1728	-0-	-1372	5119	131	1	1597	3	N	-0-					-0-

TEXON ROYALTY WELL #: 22 RRCID -> 210053 COMPL. DATE 05/13/2005 TOTAL DEPTH 7064 PERF. 5584 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		224	-0-	224	224	16	1	208	3	N	-0-					-0-
11	0		451	-0-	451	675	36	1	415	3	N	-0-					-0-
12	0		435	-0-	435	1110	32	1	403	3	N	-0-					-0-
01	0		401	-0-	401	1511	29	1	372	3	N	-0-					-0-
02	1919	N	408	-0-	-1511	-0-	27	1	381	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	34	1	409	3	N	-0-					-0-

WARDNER, G. P. WELL #: 341 RRCID -> 211334 COMPL. DATE 06/01/2005 TOTAL DEPTH 6990 PERF. 5142 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34	-0-	34	60	2	1	32	3	N	-0-					-0-
11	0		24	-0-	24	84	2	1	22	3	N	-0-					-0-
12	0		3	-0-	3	87	3	3			N	-0-					-0-
01	0		13	-0-	13	100	1	1	12	3	N	-0-					-0-
02	109	N	9	-0-	-100	-0-	1	1	8	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

ELLIFF, J. S. WELL #: 71 RRCID -> 214179 COMPL. DATE 08/09/2005 TOTAL DEPTH 6860 PERF. 4960 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 355 RRCID -> 219644 COMPL. DATE 04/24/2006 TOTAL DEPTH 6900 PERF. 6296 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		722	-0-	722	722	53	1	669	3	N	-0-					-0-
11	0		756	-0-	756	1478	60	1	696	3	N	-0-					-0-
12	0		736	-0-	736	2214	55	1	681	3	N	-0-					-0-
01	0		722	-0-	722	2936	51	1	671	3	N	-0-					-0-
02	2800	N	566	-0-	-2234	702	37	1	529	3	N	-0-					-0-
03	1450	N	748	-0-	-702	-0-	57	1	691	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CAGE W. T. A WELL #: 4 RRCID -> 223758 COMPL. DATE 11/25/2006 TOTAL DEPTH 9010 PERF. 5206 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		345	-0-	345	345	345	3			N	-0-					-0-
11	0		303	-0-	303	648	303	3			N	-0-					-0-
12	0		292	-0-	292	940	292	3			N	-0-					-0-
01	0		286	-0-	286	1226	286	3			N	-0-					-0-
02	1541	N	315	-0-	-1226	-0-	315	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

WARDNER G.P. WELL #: 136 RRCID -> 226982 COMPL. DATE 05/17/2007 TOTAL DEPTH 9626 PERF. 6338 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4597	-0-	4597	4597	336	1	4261	3	N	-0-					-0-
11	0		4692	-0-	4692	9289	371	1	4321	3	N	-0-					-0-
12	0		4718	-0-	4718	14007	352	1	4366	3	N	-0-					-0-
01	0		4913	-0-	4913	18920	349	1	4564	3	N	-0-					-0-
02	22956	X	4036	-0-	-18920	-0-	263	1	3773	3	N	-0-					-0-
03	5049	X	5049	-0-	-0-	-0-	382	1	4667	3	N	-0-					-0-

TEXON ROYALTY WELL #: 25 RRCID -> 229018 COMPL. DATE 07/27/2007 TOTAL DEPTH 7700 PERF. 5572 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1042	-0-	1042	1042	76	1	966	3	N	-0-					-0-
11	0		1037	-0-	1037	2079	82	1	955	3	N	-0-					-0-
12	0		1055	-0-	1055	3134	79	1	976	3	N	-0-					-0-
01	0		1038	-0-	1038	4172	74	1	964	3	N	-0-					-0-
02	2800	N	860	-0-	-1940	2232	56	1	804	3	N	-0-					-0-
03	3100	N	1065	-0-	-2035	197	81	1	984	3	N	-0-					-0-

U.C.L.I. WELL #: 20 RRCID -> 229041 COMPL. DATE 07/13/2007 TOTAL DEPTH 6910 PERF. 6646 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		869	-0-	869	869	63	1	806	3	N	-0-					-0-
11	0		1825	-0-	1825	2694	144	1	1681	3	N	-0-					-0-
12	0		1582	-0-	1582	4276	118	1	1464	3	N	-0-					-0-
01	0		1668	-0-	1668	5944	118	1	1550	3	N	-0-					-0-
02	2800	N	521	-0-	-2279	3665	34	1	487	3	N	-0-					-0-
03	3100	N	1737	-0-	-1363	2302	132	1	1605	3	N	-0-					-0-

JONES WELL #: 7 RRCID -> 229972 COMPL. DATE 08/06/2007 TOTAL DEPTH 6956 PERF. 7012 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		517	-0-	517	517	517	3			N	-0-					-0-
11	0		539	-0-	539	1056	539	3			N	-0-					-0-
12	0		485	-0-	485	1541	485	3			N	-0-					-0-
01	0		463	-0-	463	2004	463	3			N	-0-					-0-
02	2579	N	575	-0-	-2004	-0-	575	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

DRYDEN WELL #: 18 RRCID -> 230509 COMPL. DATE 09/08/2007 TOTAL DEPTH 7345 PERF. 6734 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		625	-0-	625	625	625	3			N	-0-					-0-
11	0		738	-0-	738	1363	738	3			N	-0-					-0-
12	0		1030	-0-	1030	2393	1030	3			N	-0-					-0-
01	0		469	-0-	469	2862	469	3			N	-0-					-0-
02	2800	N	651	-0-	-2149	713	651	3			N	-0-					-0-
03	1614	N	901	-0-	-713	-0-	901	3			N	-0-					-0-

U.C.L.I. WELL #: 21 RRCID -> 231975 COMPL. DATE 10/08/2007 TOTAL DEPTH 6912 PERF. 5230 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		387	-0-	387	387	28	1	359	3	N	-0-					-0-
11	0		376	-0-	376	763	30	1	346	3	N	-0-					-0-
12	0		389	-0-	389	1152	29	1	360	3	N	-0-					-0-
01	0		380	-0-	380	1532	27	1	353	3	N	-0-					-0-
02	1857	N	325	-0-	-1532	-0-	21	1	304	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	29	1	358	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BUTTS, J. B. WELL #: RRCID -> 239125 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10150 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDNER, G.P. WELL #: 133 RRCID -> 240185 COMPL. DATE 07/01/2008 TOTAL DEPTH 9797 PERF. 6406 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		48	-0-	48	48	3	1	45	3	N	-0-					-0-
11	0		68	-0-	68	116	5	1	63	3	N	-0-					-0-
12	0		81	-0-	81	197	6	1	75	3	N	-0-					-0-
01	0		102	-0-	102	299	7	1	95	3	N	-0-					-0-
02	348	N	49	-0-	-299	-0-	3	1	46	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

BUTTS, J. B. WELL #: 16 RRCID -> 242891 COMPL. DATE 04/08/2008 TOTAL DEPTH 8300 PERF. 6149 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
11	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
01	0		61	-0-	61	61	4	1	57	3	N	-0-					-0-
02	110	N	49	-0-	-61	-0-	3	1	46	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-

ELLIFF, J S ET AL WELL #: 78 RRCID -> 259795 COMPL. DATE 03/05/2011 TOTAL DEPTH 7075 PERF. 5778 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		803	-0-	803	803	803	3			N	-0-					-0-
11	0		557	-0-	557	1360	557	3			N	-0-					-0-
12	0		1081	-0-	1081	2441	1081	3			N	-0-					-0-
01	0		945	-0-	945	3386	945	3			N	-0-					-0-
02	2800	N	838	-0-	-1962	1424	838	3			N	-0-					-0-
03	2292	N	868	-0-	-1424	-0-	868	3			N	-0-					-0-

ELLIFF, J S ET AL WELL #: 74 RRCID -> 260472 COMPL. DATE 03/03/2011 TOTAL DEPTH 6970 PERF. 6212 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		185	-0-	185	185	185	3			N	-0-					-0-
11	0		174	-0-	174	359	174	3			N	-0-					-0-
12	0		183	-0-	183	542	183	3			N	-0-					-0-
01	0		191	-0-	191	733	191	3			N	-0-					-0-
02	908	N	175	-0-	-733	-0-	175	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

ELLIFF, J S ET AL WELL #: 75 RRCID -> 261029 COMPL. DATE 04/04/2011 TOTAL DEPTH 7000 PERF. 6390 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		530	-0-	530	530	530	3			N	-0-					-0-
11	0		500	-0-	500	1030	500	3			N	-0-					-0-
12	0		494	-0-	494	1524	494	3			N	-0-					-0-
01	0		480	-0-	480	2004	480	3			N	-0-					-0-
02	2499	N	495	-0-	-2004	-0-	495	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

ELLIFF, J S ET AL WELL #: 76 RRCID -> 261067 COMPL. DATE 04/04/2011 TOTAL DEPTH 7120 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		138	-0-	138	138	138	3			N	-0-					-0-
11	0		96	-0-	96	234	96	3			N	-0-					-0-
12	0		76	-0-	76	310	76	3			N	-0-					-0-
01	0		74	-0-	74	384	74	3			N	-0-					-0-
02	464	N	80	-0-	-384	-0-	80	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J S ET AL WELL #: 77 RRCID -> 261137 COMPL. DATE 04/12/2011 TOTAL DEPTH 7094 PERF. 6714 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		491	-0-	491	491	491	3			N	-0-					-0-
11	0		485	-0-	485	976	485	3			N	-0-					-0-
12	0		478	-0-	478	1454	478	3			N	-0-					-0-
01	0		462	-0-	462	1916	462	3			N	-0-					-0-
02	2312	N	396	-0-	-1916	-0-	396	3			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-

HAGAN & STEWART WELL #: 6 RRCID -> 268194 COMPL. DATE 02/20/2011 TOTAL DEPTH 7000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAGAN & STEWART WELL #: 7 RRCID -> 269996 COMPL. DATE 08/09/2011 TOTAL DEPTH 7000 PERF. 5372 - 6822

10	0		357	-0-	357	357	357	3			N	-0-					-0-
11	0		306	-0-	306	663	306	3			N	-0-					-0-
12	0		305	-0-	305	968	305	3			N	-0-					-0-
01	0		297	-0-	297	1265	297	3			N	-0-					-0-
02	1668	N	403	-0-	-1265	-0-	403	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

WARDNER, G.P. WELL #: 329 RRCID -> 290506 COMPL. DATE 02/11/2005 TOTAL DEPTH 7500 PERF. 4962 - 6442

10	0		3515	-0-	3515	3515	257	1	3258	3	N	-0-					169
11	0		3390	-0-	3390	6905	268	1	3122	3	N	-0-					169
12	0		3741	-0-	3741	10646	279	1	3462	3	N	-0-					169
01	0		3187	-0-	3187	13833	226	1	2961	3	N	-0-					169
02	2800	N	3088	-0-	288	14121	201	1	2887	3	N	-0-					169
03	3100	N	3399	-0-	299	14420	258	1	3141	3	N	-0-					169

STRATTON (G-29-3) 86508 404 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
GRUENE, O. A. WELL #: 4 RRCID -> 199275 COMPL. DATE 10/22/2003 TOTAL DEPTH 9284 PERF. 5336 - 6154

10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		70	-0-	70	148	70	3			N	-0-					-0-
12	0		73	-0-	73	221	73	3			N	-0-					-0-
01	0		76	-0-	76	297	76	3			N	-0-					-0-
02	381	N	84	-0-	-297	-0-	84	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

STRATTON (GOLIAD) 86508 441 NON-ASSOCIATED CAPACITY CNTY: NUECES
SARITA ENERGY RESOURCES, LTD. 748635
UCLI WELL #: B 21 RRCID -> 255486 COMPL. DATE 03/18/2010 TOTAL DEPTH 1018 PERF. 455 - 459

10	508	N	236	-0-	-272	-0-	236	2			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	0		251	-0-	251	251	251	2			N	-0-					-0-
*02	488	N	237	-0-	-251	-0-	237	2			N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

STRATTON (GOLIAD) //CONT.// 86508 441 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
ELLIFF, MABEL WELL #: A 13 RRCID -> 165064 COMPL. DATE 10/22/1997 TOTAL DEPTH 1510 PERF. 1088 - 1092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIFF, MABEL WELL #: A 15 RRCID -> 178592 COMPL. DATE 08/11/2000 TOTAL DEPTH N/A PERF. 1080 - 1083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIFF, MABLE WELL #: A 14 RRCID -> 178603 COMPL. DATE 08/10/2000 TOTAL DEPTH 1308 PERF. 714 - 717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRATTON (HET, LOWER) 86508 450 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
WARDNER, G. P. WELL #: 111 D RRCID -> 040601 COMPL. DATE 10/19/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRONG (SAENZ 7320) 86717 400 NON-ASSOCIATED ONE WELL CNTY: STARR
ALPHA OIL & GAS LLC 015111
SAENZ, VICENTE -STATE -C- WELL #: 6 RRCID -> 077240 COMPL. DATE 12/31/1978 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	1050	-0-	1050	3346	1050	2		N	-0-			-0-
11	0	986	-0-	986	4332	986	2		N	-0-			-0-
12	0	999	-0-	999	5331	999	2		N	-0-			-0-
01	0	1024	-0-	1024	6355	1024	2		N	-0-			-0-
*02	2800 N	921	-0-	-1879	4476	921	2		N	-0-			-0-
03	3100 N	865	-0-	-2235	2241	865	2		N	-0-			-0-

STUDEBAKER (LOWER FRIO) 86805 400 NON-ASSOCIATED ONE WELL CNTY: WILLACY
NADCF RECOVERY GROUP, INC. 598932
STUDEBAKER, JAMES R. WELL #: 1 RRCID -> 203187 COMPL. DATE 03/17/2003 TOTAL DEPTH 16000 PERF. 14124 - 15316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116

SUEMAUR (FRIO 4080) 86934 235 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L &L CO.-B- WELL #: 4 RRCID -> 150758 COMPL. DATE 08/01/1994 TOTAL DEPTH 5258 PERF. 4083 - 4091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUEMAUR (FRIO 4400) 86934 250 ASSOCIATED 49B CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L & L CO. -B- WELL #: 5 RRCID -> 137129 COMPL. DATE 12/30/1990 TOTAL DEPTH 5170 PERF. 4424 - 4428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUEMAUR (FRIO 4470) 86934 255 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 5 RRCID -> 157104 COMPL. DATE 01/26/1996 TOTAL DEPTH 5170 PERF. 4475 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-				Y	59	42	1	27
11	0	-0-	-0-	-0-	-0-				Y	75	65	1	37
12	0	-0-	-0-	-0-	-0-				Y	57	52	1	42
01	0	-0-	-0-	-0-	-0-				Y	70	83	1	29
02	0 N	-0-	-0-	-0-	-0-				Y	64	72	1	21
03	0 N	-0-	-0-	-0-	-0-				Y	47	42	1	26

SUEMAUR (FRIO 4670) 86934 275 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 4 RRCID -> 143550 COMPL. DATE 12/19/1992 TOTAL DEPTH 5258 PERF. 4676 - 4686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUEMAUR (FRIO 4900) 86934 350 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 4 C RRCID -> 131581 COMPL. DATE 07/18/1989 TOTAL DEPTH 5258 PERF. 4882 - 4904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN CITY (GARZA) 87039 215 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
SAENZ, G.F. WELL #: 2 RRCID -> 115132 COMPL. DATE 01/09/1999 TOTAL DEPTH 5358 PERF. 5115 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		19	-0-	19	19	19	2			N	-0-					-0-
11	0		19	-0-	19	38	19	2			N	-0-					-0-
12	0		17	-0-	17	55	17	2			N	-0-					-0-
01	72	N	17	-0-	-55	-0-	17	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SULLIVAN CITY (VICKSBURG, 80-L) 87039 590 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
RICHARDS, G. L. WELL #: 1 RRCID -> 199384 COMPL. DATE 12/23/2003 TOTAL DEPTH 9004 PERF. 6150 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					Y	1	1	1			-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	1	1	1			-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
RIVERA, ISABEL WELL #: 2 RRCID -> 170955 COMPL. DATE 08/22/1998 TOTAL DEPTH 6186 PERF. 5820 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23	-0-	23 B	23	23	2			Y	-0-					1
11	0		23	-0-	23 B	46	23	2			Y	-0-					1
12	0		20	-0-	20 B	66	20	2			Y	-0-					1
01	86	N	20	-0-	-66 B	-0-	20	2			Y	-0-					1
02	18	N	18	-0-	-0- B	-0-	18	2			Y	-0-					1
*03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					1

SULLIVAN CITY (VICKSBURG, LOWER) 87039 602 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 3 RRCID -> 273008 COMPL. DATE 01/16/2014 TOTAL DEPTH 5535 PERF. 5000 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	5375	-0-	5375	5375	120 28	1 9	5227	2	N	25					25
11	14B2	EXT	10042	-0-	10042	15417	300 91	1 9	9651	2	N	83					108
12	14B2	EXT	12461	-0-	12461	27878	310 57	1 9	12094	2	N	52					160
01	14B2	EXT	6951	-0-	6951	34829	170 25	1 9	6756	2	N	23					183
02	14B2	EXT	-0-	-0-	-0-	34829					N	14	172	1			25
03	14B2	EXT	-0-	-0-	-0-	34829					N	-0-					25

SOUTHERN TEJAS ASSET GROUP LLC 905376
SAENZ, G.F. WELL #: 1 RRCID -> 106821 COMPL. DATE 12/19/1998 TOTAL DEPTH 6346 PERF. 5706 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2269	-0-	2269	2269	2175	2	94	9	N	85	178	1			4
11	0		2378	-0-	2378	4647	2190	2	188	9	N	171	173	1			2
12	0		2123	-0-	2123	6770	1944	2	179	9	N	163	79	1			86
01	7750		2076	-0-	-5674	1096	1909	2	167	9	N	152	180	1			58
02	2988	R	1892	-0-	-1096	-0-	1727	2	165	9	N	150	137	1			71
03	2449	#	1793	-0-	-656	-0-	1484	2	309	9	N	281	347	1			5

RIVERA, ISABEL WELL #: 1 RRCID -> 126235 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5842 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		86	-0-	86	86	86	2			Y	-0-					13
11	0		86	-0-	86	172	86	2			Y	-0-					13
12	0		77	-0-	77	249	77	2			Y	-0-					13
01	324	N	75	-0-	-249	-0-	75	2			Y	-0-					13
02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					13
*03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					13

SULLIVAN CITY (VICKSBURG 5065) 87039 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 10 RRCID -> 262472 COMPL. DATE 02/17/2011 TOTAL DEPTH 5750 PERF. 5158 - 5166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SULLIVAN CITY (2975) 87039 688 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
CHAPA, V. G. WELL #: 2A RRCID -> 052810 COMPL. DATE 06/29/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			67
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67

SUN 87122 001 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
GEO. H. SPEER WELL #: 26 RRCID -> 277036 COMPL. DATE 07/08/2014 TOTAL DEPTH 5350 PERF. 4019 - 4022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SUN (B RINCON) 87122 046 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 19 RRCID -> 126744 COMPL. DATE 03/10/1988 TOTAL DEPTH 10600 PERF. 7410 - 7424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SUN (D-1) 87122 161 NON-ASSOCIATED 49B CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. STATE -D- WELL #: 6 RRCID -> 236414 COMPL. DATE 03/06/2008 TOTAL DEPTH 8550 PERF. 4740 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 44 RRCID -> 062767 COMPL. DATE 05/23/1975 TOTAL DEPTH 7801 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SUN (D-1 B) 87122 184 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
MCKINNEY, AMANDA WELL #: 25 RRCID -> 256495 COMPL. DATE 04/19/2010 TOTAL DEPTH 5551 PERF. 4568 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		107	-0-	107	107	107	2			Y	-0-					-0-
01		0	60	-0-	60	167	60	2			Y	-0-					-0-
02		246 N	79	-0-	-167	-0-	79	2			Y	-0-					-0-
03		93 N	-0-	-0-	-93	-0-					Y	-0-					-0-

SPEER, GEO. H. ST "B" WELL #: 27 RRCID -> 256496 COMPL. DATE 07/27/2018 TOTAL DEPTH 7108 PERF. 4562 - 4648

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN (D-3-D) 87122 215 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 8 RRCID -> 066290 COMPL. DATE 04/26/1976 TOTAL DEPTH 4968 PERF. N/A

10		0	77	-0-	77	77	77	2			Y	-0-					-0-
11		0	137	-0-	137	214	137	2			Y	-0-					-0-
12		0	72	-0-	72	286	72	2			Y	-0-					-0-
01		0	76	-0-	76	362	76	2			Y	-0-					-0-
02		392	228	-0-	-164	198	228	2			Y	-0-					-0-
03		478 N	280	-0-	-198	-0-	280	2			Y	-0-					-0-

SUN (D-4) 87122 276 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
MCKINNEY, AMANDA WELL #: 38 RRCID -> 257905 COMPL. DATE 01/19/2023 TOTAL DEPTH 6895 PERF. 4790 - 4808

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTALVO, I. V. -A- WELL #: 19 RRCID -> 258744 COMPL. DATE 11/20/2010 TOTAL DEPTH 6920 PERF. 4580 - 4836

10		0	489	-0-	489	489	489	2			N	-0-					17
11		0	500	-0-	500	989	500	2			N	-0-					17
12		0	486	-0-	486	1475	486	2			N	-0-					17
01		0	469	-0-	469	1944	469	2			N	-0-					17
02		2346 N	402	-0-	-1944	-0-	402	2			N	-0-					17
03		496 N	404	-0-	-92	-0-	404	2			N	-0-					17

MCKINNEY, AMANDA WELL #: 40 RRCID -> 260037 COMPL. DATE 01/25/2011 TOTAL DEPTH 6889 PERF. 4550 - 4561

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN (D-4) //CONT.// 87122 276 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
MCKINNEY, AMANDA WELL #: 39 RRCID -> 260199 COMPL. DATE 12/15/2010 TOTAL DEPTH 6922 PERF. 4582 - 4590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKINNEY, AMANDA WELL #: 42 RRCID -> 260529 COMPL. DATE 12/17/2010 TOTAL DEPTH 7128 PERF. 4559 - 4756

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN (F-1-M 4950) 87122 391 ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
MC KINNEY, A. WELL #: 25 RRCID -> 129539 COMPL. DATE 11/10/1988 TOTAL DEPTH 5551 PERF. 4782 - 4796

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

VALOR ENERGY, LLC 881366
MONTALVO, N.R. WELL #: 37 RRCID -> 081671 COMPL. DATE 02/05/1979 TOTAL DEPTH 8507 PERF. 4778 - 4795

10	899 X	644	-0-	-255	-0-	644	2			N	-0-					-0-
11	720 X	604	-0-	-116	-0-	604	2			N	-0-					-0-
12	899 X	639	-0-	-260	-0-	639	2			N	-0-					-0-
01	899 X	654	-0-	-245	-0-	654	2			N	-0-					-0-
*02	614 X	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	651 X	627	-0-	-24	-0-	627	2			N	-0-					-0-

SUN (F-3-D) 87122 445 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 59 RRCID -> 171791 COMPL. DATE 01/18/1999 TOTAL DEPTH 5500 PERF. 4886 - 4894

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN (F-4-L, M) 87122 515 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 58 RRCID -> 164825 COMPL. DATE 09/15/1997 TOTAL DEPTH 5500 PERF. 4899 - 4905

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN (G-1) 87122 598 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 21 RRCID -> 256217 COMPL. DATE 04/07/2010 TOTAL DEPTH 8800 PERF. 4968 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN (5200) 87122 865 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 61 RRCID -> 185682 COMPL. DATE 07/09/2001 TOTAL DEPTH 5500 PERF. 5260 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN (5530) 87122 897 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. ST. 'B' WELL #: 28ST RRCID -> 281260 COMPL. DATE 07/15/2016 TOTAL DEPTH 6707 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		378	-0-	378	378	378	2			Y	-0-					3
11	0		408	-0-	408	786	408	2			Y	-0-					3
12	0		400	-0-	400	1186	400	2			Y	-0-					3
01	0		417	-0-	417	1603	417	2			Y	-0-					3
02	1980	N	377	-0-	-1603	-0-	377	2			Y	-0-					3
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					3

SUN (5680) 87122 905 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
GEO. H. SPEER - STATE 'B' WELL #: 31 RRCID -> 277517 COMPL. DATE 03/10/2014 TOTAL DEPTH 5700 PERF. 5545 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1875	-0-	1875	1875	1875	2			Y	-0-					16
11	0		2256	-0-	2256	4131	2256	2			Y	-0-					16
12	0		1868	-0-	1868	5999	1868	2			Y	-0-					16
01	0		1715	-0-	1715	7714	1715	2			Y	-0-					16
02	2800	N	1552	-0-	-1248	6466	1552	2			Y	-0-					16
03	3100	N	1345	-0-	-1755	4711	1345	2			Y	-0-					16

SUN (6550 VICKSBURG) 87122 915 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. ST "B" WELL #: 26 RRCID -> 163655 COMPL. DATE 08/19/2014 TOTAL DEPTH 7010 PERF. 4582 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEER, GEO. H. ST. "B" WELL #: 29 RRCID -> 266026 COMPL. DATE 11/30/2011 TOTAL DEPTH 6735 PERF. 6524 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN, EAST (G-39) 87123 684 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
PENA, EMMA ET AL WELL #: 1 RRCID -> 252012 COMPL. DATE 06/09/2009 TOTAL DEPTH 9715 PERF. 6412 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN, NORTH (C-2-A) 87124 068 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
DE GARZA, C. L. WELL #: 31 RRCID -> 138830 COMPL. DATE 02/26/1991 TOTAL DEPTH 9159 PERF. 4552 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN, NORTH (C-3-C) 87124 110 ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GARZA, RUBEN WELL #: 1 RRCID -> 117448 COMPL. DATE 07/19/1985 TOTAL DEPTH 7000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN, NORTH (D-1 RES. 2) 87124 198 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
MONTALVO, I.V. -C- WELL #: 9 RRCID -> 130645 COMPL. DATE 07/18/2008 TOTAL DEPTH 5275 PERF. 4785 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTALVO, I. V. -C- WELL #: 28 RRCID -> 153886 COMPL. DATE 04/20/1995 TOTAL DEPTH 6503 PERF. 4824 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN, NORTH (DX-D) 87124 286 NON-ASSOCIATED ONE WELL CNTY: STARR
INLAND RECYCLING, LLC 424632
LAUREL, C. WELL #: 7 RRCID -> 154168 COMPL. DATE 05/14/1995 TOTAL DEPTH 7700 PERF. 4998 - 5015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN, NORTH (DX-G) 87124 289 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
LAUREL, D. WELL #: 11 RRCID -> 181437 COMPL. DATE 01/04/1980 TOTAL DEPTH 8568 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

I. V. MONTALVO 'C' WELL #: 46 RRCID -> 275791 COMPL. DATE 09/18/2014 TOTAL DEPTH 6000 PERF. 4680 - 4686

10	2232	#	2015	-0-	-217	-0-	2015	2			Y	-0-					-0-
11	2400	N	1923	-0-	-477	-0-	1923	2			Y	-0-					-0-
12	0		1881	-0-	1881	1881	1881	2			Y	-0-					-0-
01	0		1824	-0-	1824	3705	1824	2			Y	-0-					-0-
02	2800	N	1578	-0-	-1222	2483	1578	2			Y	-0-					-0-
03	3100	N	1959	-0-	-1141	1342	1959	2			Y	-0-					-0-

SUN, NORTH (F-4-D) 87124 462 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
DE GARZA, C. L. WELL #: 35 RRCID -> 154349 COMPL. DATE 06/09/1995 TOTAL DEPTH 7550 PERF. 5586 - 5593

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN, NORTH (GARZA) 87124 517 NON-ASSOCIATED 49B CNTY: STARR
KILLAM OIL CO., LTD. 460054
GARZA-MONTALVO GAS UNIT WELL #: 1 RRCID -> 014459 COMPL. DATE 10/19/1955 TOTAL DEPTH N/A PERF. 4295 - 4305

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA, C. L. DE WELL #: 1 RRCID -> 053819 COMPL. DATE 01/24/1942 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL, D. WELL #: 6 RRCID -> 060445 COMPL. DATE 12/02/1974 TOTAL DEPTH 6705 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN, NORTH (GARZA) //CONT.// 87124 517 NON-ASSOCIATED 49B CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
DE GARZA, C. L. WELL #: 27 RRCID -> 060468 COMPL. DATE 11/28/1974 TOTAL DEPTH 6255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA - MONTALVO GAS UNIT WELL #: 28 RRCID -> 126939 COMPL. DATE 03/27/1988 TOTAL DEPTH 6550 PERF. 4326 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA - MONTALVO GAS UNIT WELL #: 37 RRCID -> 130461 COMPL. DATE 03/24/1989 TOTAL DEPTH 5500 PERF. 4252 - 4293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	2327	-0-	2327	2327	2327	2		Y	-0-					134
11			0	2236	-0-	2236	4563	2236	2		Y	-0-					134
12			0	2237	-0-	2237	6800	2237	2		Y	-0-					134
01			0	2018	-0-	2018	8818	2018	2		Y	-0-					134
02	10848	R	2030	-0-	-8818	-0-	2030	2			Y	-0-					134
03	2325	#	1835	-0-	-490	-0-	1835	2			Y	-0-					134

SUN, NORTH (VICKSBURG 5960) 87124 682 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
LAUREL, D. WELL #: 17 RRCID -> 209781 COMPL. DATE 06/15/2005 TOTAL DEPTH 7663 PERF. 7842 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1728	-0-	1728	1728	1706	2	22 9	N	20					132
11			0	1634	-0-	1634	3362	1609	2	25 9	N	23					155
12			0	1555	-0-	1555	4917	1525	2	30 9	N	27					182
01			0	1510	-0-	1510	6427	1479	2	31 9	N	28	173	1			37
02	2800	N	1496	-0-	-1304	5123	1468	2	28 9	N	25						62
03	3100	N	1102	-0-	-1998	3125	1080	2	22 9	N	20						82

SUN, NORTH (5030) 87124 796 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
MONTALVO HEIRS 'B' WELL #: 3 RRCID -> 277543 COMPL. DATE 03/13/2017 TOTAL DEPTH 6000 PERF. 4842 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	158					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	158					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	158					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	158					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	158					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	158					N	-0-					-0-

SUN, NORTH (5400) 87124 828 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 49 RRCID -> 290549 COMPL. DATE 03/10/2021 TOTAL DEPTH 6842 PERF. 5476 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	#	1558	-0-	-5107	-0-	1489	2	69 9	Y	63						197
11	5460	#	1115	-0-	-4345	-0-	1048	2	67 9	Y	61	111	1				147
12			0	740	-0-	740	740	538	2	202 9	Y	184	259	1			72
01			0	706	-0-	706	1446	483	2	223 9	Y	203	177	1			98
02	1512		661	-0-	-851	595	421	2	240 9	Y	218	155	1				161
03	1550	#	596	-0-	-954	-0-	464	2	132 9	Y	120	187	1				94

SUN,NORTH (5470) 87124 834 NON-ASSOCIATED PRORATED CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 63 RRCID -> 290360 COMPL. DATE 11/13/2020 TOTAL DEPTH 6300 PERF. 5496 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	621	-0-	-2355 B	-0-	551	2	70	9	Y	64					199
11	2820	N	-0-	-0-	-2820 B	-0-					Y	-0-	72	1			127
12	0		-0-	-0-	-0- B	-0-					Y	-0-	97	1			30
01	0		-0-	-0-	-0- B	-0-					Y	-0-	6	1			24
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	20	1			4
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					4

MONTALVO 'B' (NORTH) UNIT WELL #: 1 RRCID -> 291593 COMPL. DATE 10/18/2021 TOTAL DEPTH 7300 PERF. 5412 - 5416

10	0		14434	-0-	14434 B	17888	14329	2	105	9	N	95					135
11	0		13753	-0-	13753 B	31641	13661	2	92	9	N	84					219
12	0		13326	-0-	13326 B	44967	13286	2	40	9	N	36	187	1			68
01	0		13455	-0-	13455 B	58422	13387	2	68	9	N	62					130
02	13468		11728	-0-	-1740 B	56682	11665	2	63	9	N	57					187
03/01 BALANCING DATE STATUS -> 56682																	
03	14446		9308	-0-	-5138 B	51544	9267	2	41	9	N	37	191	1			33

SUN, NORTH (5810) 87124 878 ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 55 RRCID -> 287193 COMPL. DATE 01/17/2022 TOTAL DEPTH 7100 PERF. 4654 - 4657

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN, NORTH (6070) 87124 891 NON-ASSOCIATED PRORATED CNTY: STARR
KILLAM OIL CO., LTD. 460054
N.R. MONTALVO WELL #: 2 RRCID -> 286012 COMPL. DATE 05/17/2019 TOTAL DEPTH 6614 PERF. 5966 - 5972

10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUN, NORTH (6350) 87124 918 NON-ASSOCIATED ONE WELL CNTY: STARR
IMP OIL 423066
LAUREL, C. WELL #: RRCID -> 191690 COMPL. DATE 09/16/2002 TOTAL DEPTH 7305 PERF. 6138 - 6160

10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 01/15/2016

SUN, NORTH (6350) //CONT.// 87124 918 NON-ASSOCIATED ONE WELL CNTY: STARR
INLAND RECYCLING, LLC 424632
LAUREL, C. WELL #: 7 RRCID -> 112498 COMPL. DATE 08/24/1984 TOTAL DEPTH 7700 PERF. 6358 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN, WEST (8800) 87129 500 NON-ASSOCIATED CAPACITY CNTY: STARR
OSBORN,W.B. OIL & GAS OPERATIONS 627829
BLOCK, E. HEIRS "B" WELL #: 4 RRCID -> 167516 COMPL. DATE 03/16/1998 TOTAL DEPTH 9706 PERF. 8749 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	25					115
11	0		-0-	-0-	-0-	-0-					N	20					135
12	0		-0-	-0-	-0-	-0-					N	32					167
01	0		-0-	-0-	-0-	-0-					N	27					194
02	0	N	-0-	-0-	-0-	-0-					N	30	179	1			45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	30					75

SWEDEN (HIAWATHA, UPPER) 87556 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 6 RRCID -> 164098 COMPL. DATE 05/07/1997 TOTAL DEPTH 6000 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T-BIRD (QUEEN CITY) 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SINGLE BARREL OIL AND GAS LLC 784823
CHEVRON-THUNDERBIRD #1 GAS UNIT WELL #: 1 RRCID -> 173300 COMPL. DATE 04/02/1999 TOTAL DEPTH 10000 PERF. 9488 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2114	-0-	2114	5224	145	1	1936	3	Y	30	16	1			70
							33	9									
11	3000	N	1934	-0-	-1066	4158	183	1	1720	3	Y	28	15	1			83
							31	9									
12	0		1915	-0-	1915	6073	129	1	1753	3	Y	30	47	1			66
							33	9									
01	0		2034	-0-	2034	8107	165	1	1839	3	Y	27	63	1			30
							30	9									
02	2800	N	1844	-0-	-956	7151	144	1	1672	3	Y	25	16	1			39
							28	9									
*03	3100	N	2092	-0-	-1008	6143	115	1	1945	3	Y	29	31	1			37
							32	9									

CHEVRON-THUNDERBIRD #2 GAS UNIT WELL #: 2 RRCID -> 174010 COMPL. DATE 07/14/1999 TOTAL DEPTH 10000 PERF. 9482 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3874	-0-	3874	3874	266	1	3556	3	Y	47	24	1			110
							52	9									
11	7640	X	3766	-0-	-3874	-0-	358	1	3361	3	Y	43	24	1			129
							47	9									
12	0		3891	-0-	3891	3891	263	1	3577	3	Y	46	73	1			102
							51	9									
01	0		3806	-0-	3806	7697	310	1	3450	3	Y	42	97	1			47
							46	9									
02	11011	X	3314	-0-	-7697	-0-	260	1	3011	3	Y	39	25	1			61
							43	9									
03	3906	X	3748	-0-	-158	-0-	207	1	3491	3	Y	45	49	1			57
							50	9									

T-BIRD (QUEEN CITY) //CONT.// 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SINGLE BARREL OIL AND GAS LLC //CONT.// 784823
CHEVRON-THUNDERBIRD #3 GAS UNIT WELL #: 3 RRCID -> 175830 COMPL. DATE 01/20/2000 TOTAL DEPTH 10000 PERF. 9461 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1533	-0-	1533	1533	103	1	1387	3	Y	39	20	1			91
							43	9									
11	2911	N	1378	-0-	-1533	-0-	129	1	1210	3	Y	35	20	1			106
							39	9									
12	0		1358	-0-	1358	1358	91	1	1225	3	Y	38	60	1			84
							42	9									
01	0		1356	-0-	1356	2714	109	1	1208	3	Y	35	80	1			39
							39	9									
02	2800	N	1295	-0-	-1505	1209	101	1	1159	3	Y	32	20	1			51
							35	9									
*03	2696	N	1487	-0-	-1209	-0-	81	1	1365	3	Y	37	41	1			47
							41	9									

CHEVRON-THUNDERBIRD #4 GAS UNIT WELL #: 4 RRCID -> 177647 COMPL. DATE 05/19/2000 TOTAL DEPTH 10000 PERF. 9478 - 9483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		748	-0-	748	748	50	1	676	3	Y	20	11	1			48
							22	9									
11	1159	N	411	-0-	-748	-0-	38	1	352	3	Y	19	11	1			56
							21	9									
12	0		401	-0-	401	401	26	1	353	3	Y	20	32	1			44
							22	9									
01	0		320	-0-	320	721	25	1	275	3	Y	18	42	1			20
							20	9									
02	810	N	89	-0-	-721	-0-	6	1	64	3	Y	17	10	1			27
							19	9									
03	403	N	236	-0-	-167	-0-	12	1	202	3	Y	20	22	1			25
							22	9									

CHEVRON-THUNDERBIRD #7 GAS UNIT WELL #: 7 RRCID -> 180274 COMPL. DATE 04/13/2008 TOTAL DEPTH 10100 PERF. 9548 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3525	-0-	3525	3525	242	1	3233	3	Y	45	23	1			105
							50	9									
11	6604	X	3079	-0-	-3525	-0-	292	1	2742	3	Y	41	23	1			123
							45	9									
12	0		3137	-0-	3137	3137	212	1	2877	3	Y	44	70	1			97
							48	9									
01	0		2774	-0-	2774	5911	225	1	2505	3	Y	40	92	1			45
							44	9									
02	8815	X	2904	-0-	-5911	-0-	228	1	2635	3	Y	37	23	1			59
							41	9									
03	3534	X	3364	-0-	-170	-0-	186	1	3131	3	Y	43	47	1			55
							47	9									

CHEVRON-THUNDERBIRD #4 GAS UNIT WELL #: 8 RRCID -> 181379 COMPL. DATE 02/03/2001 TOTAL DEPTH 9900 PERF. 9628 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		336	-0-	336	336	21	1	270	3	Y	41	21	1			96
							45	9									
11	646	N	310	-0-	-336	-0-	25	1	244	3	Y	37	21	1			112
							41	9									
12	0		133	-0-	133	133	6	1	83	3	Y	40	63	1			89
							44	9									
01	0		-0-	-0-	-0-	133					Y	36	85	1			40
02	252	N	-0-	-0-	-252	-0-					Y	34	21	1			53
03	124	N	62	-0-	-62	-0-	1	1	18	3	Y	39	42	1			50
							43	9									

T-BIRD (QUEEN CITY) //CONT.// 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SINGLE BARREL OIL AND GAS LLC //CONT.// 784823
CHEVRON-THUNDERBIRD #9 GAS UNIT WELL #: 9 RRCID -> 181430 COMPL. DATE 03/01/2001 TOTAL DEPTH 9900 PERF. 9669 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THUNDERBIRD NO. 4 GAS UNIT WELL #: 10 RRCID -> 183371 COMPL. DATE 05/10/2001 TOTAL DEPTH 9900 PERF. 9643 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON-THUNDERBIRD #7 GAS UNIT WELL #: 13 RRCID -> 185502 COMPL. DATE 02/11/2006 TOTAL DEPTH 9850 PERF. 9554 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	248	13 52	1 9	183	3	Y	47	24	1			110
11	644	N	396	-0-	-248	-0-	33 47	1 9	316	3	Y	43	24	1			129
12	0		465	-0-	465	465	29 51	1 9	385	3	Y	46	73	1			102
01	0		379	-0-	379	844	28 46	1 9	305	3	Y	42	97	1			47
02	1285	N	441	-0-	-844	-0-	32 43	1 9	366	3	Y	39	25	1			61
*03	228	N	228	-0-	-0-	-0-	10 50	1 9	168	3	Y	45	49	1			57

CHEVRON-THUNDERBIRD #2 GAS UNIT WELL #: 15 RRCID -> 232248 COMPL. DATE 12/06/2007 TOTAL DEPTH 9550 PERF. 9438 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2328	-0-	2328	7345	157 56	1 9	2115	3	Y	51	26	1			119
11	3000	N	2123	-0-	-877	6468	199 51	1 9	1873	3	Y	46	26	1			139
12	0		2181	-0-	2181	8649	146 55	1 9	1980	3	Y	50	79	1			110
01	0		2216	-0-	2216	10865	178 51	1 9	1987	3	Y	46	105	1			51
02	2800	N	2062	-0-	-738	10127	160 46	1 9	1856	3	Y	42	27	1			66
*03	3100	N	2346	-0-	-754	9373	128 54	1 9	2164	3	Y	49	53	1			62

CHEVRON-THUNDERBIRD #1 GAS UNIT WELL #: 14 RRCID -> 238409 COMPL. DATE 12/12/2007 TOTAL DEPTH 9685 PERF. 9462 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-	571	571	37 35	1 9	499	3	Y	32	17	1			75
11	1100	N	529	-0-	-571	-0-	48 33	1 9	448	3	Y	30	17	1			88
12	0		527	-0-	527	527	34 35	1 9	458	3	Y	32	50	1			70
01	0		508	-0-	508	1035	39 32	1 9	437	3	Y	29	67	1			32
02	1484	N	449	-0-	-1035	-0-	34 30	1 9	385	3	Y	27	17	1			42
03	527	N	327	-0-	-200	-0-	16 34	1 9	277	3	Y	31	34	1			39

T PATCH (REKLAW OSO) 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
LAS ESCOBAS WELL #: 1 RRCID -> 204949 COMPL. DATE 10/22/2004 TOTAL DEPTH 8500 PERF. 7852 - 7953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		491	-0-		491	491	485	2	6	9	Y	5					68
11	0		538	-0-		538	1029	139	1	395	2	Y	4					72
								4	9									
12	0		573	-0-		573	1602	102	1	471	2	Y	-0-					72
01	0		766	-0-		766	2368	104	1	656	2	Y	5					77
								6	9									
02	2800	N	728	-0-		-2072	296	90	1	635	2	Y	3					80
								3	9									
03	841	N	545	-0-		-296	-0-	62	1	481	2	Y	2					82
								2	9									

LAS ESCOBAS WELL #: 2 RRCID -> 207406 COMPL. DATE 01/21/2005 TOTAL DEPTH 9250 PERF. 7907 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-		371	371	369	2	2	9	N	2					182
11	0		626	-0-		626	997	163	1	463	2	N	-0-					182
12	0		72	-0-		72	1069	11	1	53	2	N	7					189
								8	9									
01	0		1001	-0-		1001	2070	136	1	856	2	N	8	182	1			15
								9	9									
02	2771	N	701	-0-		-2070	-0-	86	1	607	2	N	7					22
								8	9									
03	828	N	828	-0-		-0-	-0-	94	1	728	2	N	5					27
								6	9									

SOUTHWEST TEXAS CORP "A" WELL #: 1 RRCID -> 208309 COMPL. DATE 08/21/2010 TOTAL DEPTH 9500 PERF. 8375 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8127	-0-		8127	8127	403	1	7647	2	Y	70	57	1			61
								77	9									
11	0		8619	-0-		8619	16746	421	1	8110	2	Y	80	61	1			80
								88	9									
12	0		7985	-0-		7985	24731	479	1	7399	2	Y	97	133	1			44
								107	9									
01	0		7474	-0-		7474	32205	458	1	6918	2	Y	89	122	1			11
								98	9									
02	38539	X	6334	-0-		-32205	-0-	382	1	5873	2	Y	72					83
								79	9									
03	8897	X	7008	-0-		-1889	-0-	544	1	6405	2	Y	54	79	1			58
								59	9									

SOUTHWEST TEXAS CORP "B" WELL #: 2 RRCID -> 208311 COMPL. DATE 01/30/2005 TOTAL DEPTH 9500 PERF. 8586 - 8717

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6090	-0-		6090	6090	302	1	5729	2	Y	54	43	1			25
								59	9									
11	0		4685	-0-		4685	10775	229	1	4409	2	Y	43	33	1			35
								47	9									
12	0		4957	-0-		4957	15732	297	1	4595	2	Y	59	82	1			12
								65	9									
01	0		2560	-0-		2560	18292	157	1	2369	2	Y	31	42	1			1
								34	9									
02	18292	X	-0-	-0-		-18292	-0-					Y	-0-					1
03	6076	X	-0-	-0-		-6076	-0-					Y	-0-					1

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP. WELL #: 1 A RRCID -> 208681 COMPL. DATE 03/04/2005 TOTAL DEPTH 9500 PERF. 8872 - 9001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		68	-0-	68	68	3	1	65	2	Y	-0-					1
11	0		402	-0-	402	470	20	1	378	2	Y	4	3	1			2
							4	9									
12	0		188	-0-	188	658	11	1	175	2	Y	2	3	1			1
							2	9									
01	0		215	-0-	215	873	13	1	199	2	Y	3	4	1			-0-
							3	9									
02	1017	N	144	-0-	-873	-0-	9	1	133	2	Y	2					2
							2	9									
03	186	N	182	-0-	-4	-0-	14	1	167	2	Y	1	2	1			1
							1	9									

SOUTHWEST TEXAS CORP "C" WELL #: 3 RRCID -> 208781 COMPL. DATE 03/18/2005 TOTAL DEPTH 9500 PERF. 8703 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3256	-0-	3256	3256	161	1	3064	2	Y	28	23	1			26
							31	9									
11	0		2225	-0-	2225	5481	109	1	2093	2	Y	21	16	1			31
							23	9									
12	0		1682	-0-	1682	7163	101	1	1559	2	Y	20	28	1			23
							22	9									
01	0		3342	-0-	3342	10505	205	1	3092	2	Y	41	55	1			9
							45	9									
02	12720	X	2215	-0-	-10505	-0-	134	1	2053	2	Y	25					34
							28	9									
03	3255	X	1239	-0-	-2016	-0-	96	1	1132	2	Y	10	14	1			30
							11	9									

SOUTHWEST TEXAS CORP "D" WELL #: 4 RRCID -> 209457 COMPL. DATE 04/22/2005 TOTAL DEPTH 9700 PERF. 8639 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3407	-0-	3407	3407	169	1	3205	2	Y	30	24	1			9
							33	9									
11	0		3587	-0-	3587	6994	175	1	3375	2	Y	34	26	1			17
							37	9									
12	0		3457	-0-	3457	10451	207	1	3205	2	Y	41	57	1			1
							45	9									
01	0		3501	-0-	3501	13952	215	1	3240	2	Y	42	43	1			-0-
							46	9									
02	16980	X	3028	-0-	-13952	-0-	183	1	2808	2	Y	34					34
							37	9									
03	3720	X	2867	-0-	-853	-0-	223	1	2620	2	Y	22	32	1			24
							24	9									

COOPER FOUNDATION WELL #: 1 RRCID -> 209900 COMPL. DATE 06/02/2005 TOTAL DEPTH 9500 PERF. 8750 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9288	-0-	9288	9288	9159	2	129	9	Y	117	117	1			92
11	0		8328	-0-	8328	17616	8211	2	117	9	Y	106	126	1			72
12	0		8614	-0-	8614	26230	8506	2	108	9	Y	98	115	1			55
01	0		9021	-0-	9021	35251	8920	2	101	9	Y	92					147
02	43241	X	7990	-0-	-35251	-0-	7839	2	151	9	Y	137	124	1			160
03	9300	X	8262	-0-	-1038	-0-	8173	2	89	9	Y	81	101	1			140

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LAS ESCOBAS WELL #: 5 RRCID -> 211276 COMPL. DATE 07/01/2005 TOTAL DEPTH 8400 PERF. 7612 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		254	-0-	254	254	45	1	209	2	Y	-0-					10
01	T. A.		-0-	-0-	-0-	254					Y	-0-					10
02	863	N	609	-0-	-254	-0-	75	1	531	2	Y	3					13
							3	9									
03	930	N	930	-0-	-0-	-0-	106	1	821	2	Y	3					16
							3	9									

SOUTHWEST TEXAS CORP "E" WELL #: 5 RRCID -> 212173 COMPL. DATE 07/28/2005 TOTAL DEPTH 11000 PERF. 8707 - 8816

10	0		426	-0-	426	426	21	1	401	2	Y	4	3	1			21
							4	9									
11	0		558	-0-	558	984	27	1	525	2	Y	5	4	1			22
							6	9									
12	0		444	-0-	444	1428	27	1	411	2	Y	5	7	1			20
							6	9									
01	0		94	-0-	94	1522	6	1	87	2	Y	1	9	1			12
							1	9									
02	1831	N	309	-0-	-1522	-0-	19	1	286	2	Y	4					16
							4	9									
03	434	N	339	-0-	-95	-0-	26	1	310	2	Y	3	4	1			15
							3	9									

COOPER FOUNDATION WELL #: 2 RRCID -> 212176 COMPL. DATE 08/09/2005 TOTAL DEPTH 9500 PERF. 8372 - 9014

10	0		525	-0-	525	525	517	2	8	9	Y	7	7	1			27
11	0		186	-0-	186	711	183	2	3	9	Y	3	3	1			27
12	0		1185	-0-	1185	1896	1170	2	15	9	Y	14	16	1			25
01	0		1076	-0-	1076	2972	1065	2	11	9	Y	10					35
02	2800	N	1194	-0-	-1606	1366	1171	2	23	9	Y	21	19	1			37
03	3100	N	1834	-0-	-1266	100	1814	2	20	9	Y	18	22	1			33

SOUTHWEST TEXAS CORP "F" WELL #: 6 RRCID -> 212821 COMPL. DATE 08/27/2005 TOTAL DEPTH 9500 PERF. 8723 - 8880

10	0		2013	-0-	2013	2013	100	1	1894	2	Y	17	14	1			19
							19	9									
11	0		759	-0-	759	2772	37	1	714	2	Y	7	5	1			21
							8	9									
12	0		8	-0-	8	2780	8	2			Y	-0-					21
01	0		4	-0-	4	2784	4	2			Y	-0-	7	1			14
02	2800	N	22	-0-	-2778	6	1	1	21	2	Y	-0-					14
03	135	N	129	-0-	-6	-0-	10	1	119	2	Y	-0-	1	1			13

EIA PROPERTIES WELL #: 1 RRCID -> 213818 COMPL. DATE 09/20/2005 TOTAL DEPTH 8900 PERF. 8410 - 8612

10	0		2658	-0-	2658	2658	281	1	2342	2	Y	32	36	1			114
							35	9									
11	0		1904	-0-	1904	4562	214	1	1665	2	Y	23	28	1			109
							25	9									
12	0		1999	-0-	1999	6561	236	1	1739	2	Y	22	29	1			102
							24	9									
01	0		1722	-0-	1722	8283	235	1	1467	2	Y	18					120
							20	9									
02	9954	X	1671	-0-	-8283	-0-	210	1	1439	2	Y	20	29	1			111
							22	9									
03	2666	X	1923	-0-	-743	-0-	246	1	1652	2	Y	23	31	1			103
							25	9									

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP "G" WELL #: 7 RRCID -> 214798 COMPL. DATE 12/03/2005 TOTAL DEPTH 9500 PERF. 8754 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		571	-0-		571	571	28	1	537	2	Y	5	4	1			7
								6	9									
11	0		410	-0-		410	981	20	1	386	2	Y	4	3	1			8
								4	9									
12	0		316	-0-		316	1297	19	1	294	2	Y	3	5	1			6
								3	9									
01	0		811	-0-		811	2108	50	1	750	2	Y	10	13	1			3
								11	9									
02	2663	N	555	-0-		-2108	-0-	33	1	515	2	Y	6					9
								7	9									
03	554	N	554	-0-		-0-	-0-	43	1	507	2	Y	4	6	1			7
								4	9									

EIA PROPERTIES WELL #: 2 RRCID -> 215176 COMPL. DATE 01/05/2006 TOTAL DEPTH 9300 PERF. 8394 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10709	-0-		10709	10709	1133	1	9438	2	Y	125	143	1			107
								138	9									
11	0		10460	-0-		10460	21169	1177	1	9144	2	Y	126	152	1			81
								139	9									
12	0		10070	-0-		10070	31239	1186	1	8761	2	Y	112	146	1			47
								123	9									
01	0		8654	-0-		8654	39893	1182	1	7370	2	Y	93					140
								102	9									
02	47659	X	7766	-0-		-39893	-0-	978	1	6690	2	Y	89	133	1			96
								98	9									
03	10819	X	9192	-0-		-1627	-0-	1178	1	7894	2	Y	109	148	1			57
								120	9									

COOPER FOUNDATION WELL #: 4 RRCID -> 215177 COMPL. DATE 12/19/2005 TOTAL DEPTH 9900 PERF. 8354 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4862	-0-		4862	4862	4796	2	66	9	Y	60	61	1			46
11	0		2818	-0-		2818	7680	2777	2	41	9	Y	37	43	1			40
12	0		2462	-0-		2462	10142	2431	2	31	9	Y	28	33	1			35
01	0		923	-0-		923	11065	913	2	10	9	Y	9					44
02	13870	X	2805	-0-		-11065	-0-	2751	2	54	9	Y	49	44	1			49
03	4867	X	4833	-0-		-34	-0-	4781	2	52	9	Y	47	59	1			37

SOUTHWEST TEXAS CORP "F" WELL #: 8 RRCID -> 226735 COMPL. DATE 04/08/2007 TOTAL DEPTH 9200 PERF. 5646 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		574	-0-		574	574	28	1	540	2	Y	5	4	1			7
								6	9									
11	0		722	-0-		722	1296	35	1	680	2	Y	6	5	1			8
								7	9									
12	0		750	-0-		750	2046	45	1	695	2	Y	9	12	1			5
								10	9									
01	0		698	-0-		698	2744	43	1	646	2	Y	8	11	1			2
								9	9									
02	2800	N	778	-0-		-2022	722	47	1	721	2	Y	9					11
								10	9									
03	1520	N	798	-0-		-722	-0-	62	1	729	2	Y	6	9	1			8
								7	9									

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP. D WELL #: 9 RRCID -> 228238 COMPL. DATE 07/01/2007 TOTAL DEPTH 9200 PERF. 8546 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1273	-0-	1273	1273	63	1	1198	2	Y	11	9	1			16
							12	9									
11	0		2457	-0-	2457	3730	120	1	2312	2	Y	23	18	1			21
							25	9									
12	0		2510	-0-	2510	6240	150	1	2326	2	Y	31	42	1			10
							34	9									
01	0		2279	-0-	2279	8519	140	1	2109	2	Y	27	37	1			-0-
							30	9									
02	2800	N	1896	-0-	-904	7615	114	1	1758	2	Y	22					22
							24	9									
03	3100	N	2165	-0-	-935	6680	168	1	1978	2	Y	17	25	1			14
							19	9									

HORNADAY WELL #: 1 RRCID -> 234898 COMPL. DATE 01/29/2008 TOTAL DEPTH 8700 PERF. 7837 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		862	-0-	862	862	336	1	526	2	Y	-0-					32
11	0		848	-0-	848	1710	345	1	501	2	Y	2					34
							2	9									
12	0		1138	-0-	1138	2848	375	1	759	2	Y	4					38
							4	9									
01	0		1113	-0-	1113	3961	369	1	742	2	Y	2					40
							2	9									
02	2800	N	929	-0-	-1871	2090	298	1	627	2	Y	4					44
							4	9									
03	3058	N	968	-0-	-2090	-0-	353	1	615	2	Y	-0-					44

CANALES, EDUARDO WELL #: 1 RRCID -> 242255 COMPL. DATE 08/16/2008 TOTAL DEPTH 8450 PERF. 8172 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		900	-0-	900	900	892	2	8	9	N	7					166
11	0		1271	-0-	1271	2171	331	1	938	2	N	2					168
							2	9									
12	0		1724	-0-	1724	3895	304	1	1409	2	N	10					178
							11	9									
01	0		1475	-0-	1475	5370	200	1	1262	2	N	12					190
							13	9									
02	2800	N	1263	-0-	-1537	3833	156	1	1099	2	N	7	180	1			17
							8	9									
03	3100	N	1164	-0-	-1936	1897	132	1	1026	2	N	5					22
							6	9									

SOUTHWEST TEXAS CORP. D WELL #: 11 RRCID -> 274423 COMPL. DATE 05/25/2014 TOTAL DEPTH 9200 PERF. 8620 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1079	-0-	1079	1079	54	1	1025	2	N	-0-					17
11	0		1049	-0-	1049	2128	51	1	989	2	N	8					25
							9	9									
12	0		1066	-0-	1066	3194	64	1	991	2	N	10					35
							11	9									
01	0		1076	-0-	1076	4270	66	1	1001	2	N	8					43
							9	9									
02	2800	N	978	-0-	-1822	2448	59	1	902	2	N	15					58
							17	9									
03	3100	N	1117	-0-	-1983	465	85	1	1002	2	N	27					85
							30	9									

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP. D WELL #: 13 RRCID -> 274867 COMPL. DATE 06/28/2014 TOTAL DEPTH 9198 PERF. 8780 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		96	-0-	96	96	5	1	91	2	N	-0-					33
11	0		87	-0-	87	183	4	1	83	2	N	-0-					33
12	275	N	92	-0-	-183	-0-	5	1	83	2	N	4					37
							4	9									
01	93	N	81	-0-	-12	-0-	5	1	76	2	N	-0-					37
02	84	N	66	-0-	-18	-0-	4	1	62	2	N	-0-					37
03	93	N	66	-0-	-27	-0-	5	1	61	2	N	-0-					37

EIA PROPERTIES WELL #: 5 RRCID -> 275310 COMPL. DATE 08/13/2014 TOTAL DEPTH 8987 PERF. 8629 - 8760

10	0		683	-0-	683	683	72	1	602	2	N	8	9	1			66
							9	9									
11	0		536	-0-	536	1219	60	1	468	2	N	7	8	1			65
							8	9									
12	0		709	-0-	709	1928	84	1	617	2	N	7	10	1			62
							8	9									
01	0		680	-0-	680	2608	93	1	578	2	N	8					70
							9	9									
02	2800	N	618	-0-	-2182	426	78	1	532	2	N	7	11	1			66
							8	9									
03	1100	N	674	-0-	-426	-0-	86	1	579	2	N	8	11	1			63
							9	9									

SOUTHWEST TEXAS CORP. E WELL #: 12 RRCID -> 275978 COMPL. DATE 06/12/2014 TOTAL DEPTH 9200 PERF. 8666 - 8926

10	0		659	-0-	659	659	33	1	620	2	N	5					177
							6	9									
11	0		549	-0-	549	1208	27	1	522	2	N	-0-					177
12	0		516	-0-	516	1724	31	1	476	2	N	8					185
							9	9									
01	0		553	-0-	553	2277	34	1	515	2	N	4	171	1			18
							4	9									
02	2773	X	496	-0-	-2277	-0-	30	1	466	2	N	-0-					18
03	651	X	549	-0-	-102	-0-	43	1	502	2	N	4					22
							4	9									

MORTIMER PRODUCTION COMPANY 589954
GUERRA MINERAL TRUST WELL #: 1 RRCID -> 217404 COMPL. DATE 03/10/2006 TOTAL DEPTH 7500 PERF. 6522 - 6772

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GUERRA MINERAL TRUST WELL #: 2 RRCID -> 218315 COMPL. DATE 03/17/2006 TOTAL DEPTH 7357 PERF. 6576 - 6928

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
DONNELL MINERALS WELL #: 1 RRCID -> 229978 COMPL. DATE 08/08/2007 TOTAL DEPTH 7470 PERF. 7214 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		506	-0-	506	506	506	2			N	-0-					-0-
11	0		449	-0-	449	955	449	2			N	-0-					-0-
12	0		420	-0-	420	1375	420	2			N	-0-					-0-
01	0		416	-0-	416	1791	416	2			N	-0-					-0-
02	2165	N	374	-0-	-1791	-0-	374	2			N	-0-					-0-
03	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-

MAURICIO GONZALEZ UNIT WELL #: 1 RRCID -> 233582 COMPL. DATE 08/20/2007 TOTAL DEPTH 6500 PERF. 5914 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		337	-0-	337	337	51	1	286	2	N	-0-					28
11	0		392	-0-	392	729	61	1	331	2	N	-0-					28
12	0		328	-0-	328	1057	51	1	277	2	N	-0-					28
01	0		426	-0-	426	1483	66	1	360	2	N	-0-					28
02	1824	N	341	-0-	-1483	-0-	63	1	278	2	N	-0-					28
03	411	N	411	-0-	-0-	-0-	63	1	348	2	N	-0-					28

GUTIERREZ WELL #: 6 RRCID -> 233584 COMPL. DATE 07/27/2007 TOTAL DEPTH 7500 PERF. 6982 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUTIERREZ WELL #: 4 RRCID -> 234479 COMPL. DATE 01/02/2008 TOTAL DEPTH 7100 PERF. 6392 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		584	-0-	584	584	88	1	496	2	N	-0-					-0-
11	0		503	-0-	503	1087	78	1	425	2	N	-0-					-0-
12	0		517	-0-	517	1604	81	1	436	2	N	-0-					-0-
01	0		587	-0-	587	2191	91	1	496	2	N	-0-					-0-
02	2680	N	489	-0-	-2191	-0-	90	1	399	2	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	88	1	490	2	N	-0-					-0-

GUTIERREZ WELL #: 5 RRCID -> 235477 COMPL. DATE 03/01/2008 TOTAL DEPTH 7376 PERF. 6864 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		403	-0-	403	403	61	1	342	2	N	-0-					38
11	0		233	-0-	233	636	36	1	197	2	N	-0-					38
12	0		231	-0-	231	867	36	1	195	2	N	-0-					38
01	0		374	-0-	374	1241	58	1	316	2	N	-0-					38
02	1469	N	228	-0-	-1241	-0-	42	1	186	2	N	-0-					38
03	231	N	231	-0-	-0-	-0-	35	1	196	2	N	-0-					38

EL PATON WELL #: 2 RRCID -> 242315 COMPL. DATE 09/06/2008 TOTAL DEPTH 7200 PERF. 6953 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		727	-0-	727	727	727	2			N	-0-					43
11	0		668	-0-	668	1395	668	2			N	-0-					43
12	0		546	-0-	546	1941	546	2			N	-0-					43
01	0		600	-0-	600	2541	600	2			N	-0-					43
02	2800	N	521	-0-	-2279	262	521	2			N	-0-					43
03	821	N	559	-0-	-262	-0-	559	2			N	-0-					43

EL PATON WELL #: 1R RRCID -> 246922 COMPL. DATE 06/20/2008 TOTAL DEPTH 6402 PERF. 6940 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1717	-0-	1717	1717	1711	2	6	9	N	5					89
11	0		1497	-0-	1497	3214	1491	2	6	9	N	5					94
12	0		1601	-0-	1601	4815	1594	2	7	9	N	6					100
01	0		1979	-0-	1979	6794	1957	2	22	9	N	20					120
02	2800	N	1783	-0-	-1017	5777	1759	2	24	9	N	22					142
03	3100	N	1939	-0-	-1161	4616	1917	2	22	9	N	20					162

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
BOWERS TRUST WELL #: 1 RRCID -> 251146 COMPL. DATE 07/25/2009 TOTAL DEPTH 7499 PERF. 6162 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		996	-0-	996	996	996	2			N	-0-					-0-
11	0		734	-0-	734	1730	734	2			N	-0-					-0-
12	0		645	-0-	645	2375	645	2			N	-0-					-0-
01	0		436	-0-	436	2811	436	2			N	-0-					-0-
02	2800	N	619	-0-	-2181	630	608	2	11	9	N	10					10
03	1249	N	619	-0-	-630	-0-	619	2			N	-0-					10

BOWERS TRUST WELL #: 2 RRCID -> 252976 COMPL. DATE 10/20/2009 TOTAL DEPTH 7350 PERF. 6188 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2552	-0-	2552	2552	2552	2			N	-0-					-0-
11	0		2578	-0-	2578	5130	2578	2			N	-0-					-0-
12	0		2298	-0-	2298	7428	2298	2			N	-0-					-0-
01	0		2526	-0-	2526	9954	2526	2			N	-0-					-0-
02	12282	X	2328	-0-	-9954	-0-	2328	2			N	-0-					-0-
03	2666	X	2528	-0-	-138	-0-	2528	2			N	-0-					-0-

GARZA HEIRS UNIT 2 WELL #: 1 RRCID -> 275498 COMPL. DATE 03/11/2012 TOTAL DEPTH 6662 PERF. 6378 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		596	-0-	596	596	90	1	506	2	N	-0-					-0-
11	0		680	-0-	680	1276	105	1	575	2	N	-0-					-0-
12	0		788	-0-	788	2064	123	1	665	2	N	-0-					-0-
01	3002	N	938	-0-	-2064	-0-	145	1	793	2	N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	137	1	608	2	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	139	1	769	2	N	-0-					-0-

TABASCO (CONSOLIDATED) 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
WOOD WELL #: RRCID -> 226684 COMPL. DATE 03/24/2007 TOTAL DEPTH 11300 PERF. 10564 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					104
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					104
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					104
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					104
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					104
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					104

PLUGGED AND ABANDONED_____ 09/30/2015

HILCORP ENERGY COMPANY 386310
WEST, TEMPLE W. WELL #: 25 U RRCID -> 014509 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 25 M RRCID -> 014530 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 25 L RRCID -> 014535 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	7					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	7					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	7					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	7					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	7					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	7					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 26 RRCID -> 081950 COMPL. DATE 06/28/1999 TOTAL DEPTH 9348 PERF. 8046 - 8310

10	2201	X	700	-0-	-1501	-0-	24	1	623	2	Y	48	70	1			34
							53	9									
11	2130	X	1390	-0-	-740	-0-	52	1	1302	2	Y	33	29	1			38
							36	9									
12	2201	X	1757	-0-	-444	-0-	62	1	1662	2	Y	30	52	1			16
							33	9									
01	713	X	-0-	-0-	-713	-0-					Y	35	23	1			28
02	1288	X	28	-0-	-1260	-0-	9	2	19	9	Y	17	30	1			15
03	1767	X	472	-0-	-1295	-0-	16	1	456	2	Y	-0-	15	1			-0-

WEST, TEMPLE W. WELL #: 28 RRCID -> 083952 COMPL. DATE 07/25/1996 TOTAL DEPTH 7520 PERF. 7308 - 7418

10	403	N	312	-0-	-91	-0-	11	1	301	2	Y	-0-					-0-
11	540	N	105	-0-	-435	-0-	4	1	101	2	Y	-0-					-0-
12	434	N	71	-0-	-363	-0-	3	1	68	2	Y	-0-					-0-
01	310	N	228	-0-	-82	-0-	8	1	220	2	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	9	1	261	2	Y	9	6	1			3
							10	9									
03	390	N	390	-0-	-0-	-0-	13	1	374	2	Y	3	2	1			4
							3	9									

CHESTNUT, F.E. UNIT "R" WELL #: 2 RRCID -> 092396 COMPL. DATE 11/24/1980 TOTAL DEPTH 8952 PERF. 8638 - 8658

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, EVERETT R G.U. WELL #: 1 RRCID -> 109288 COMPL. DATE 01/24/1984 TOTAL DEPTH 11500 PERF. 10694 - 10884

10	1811	N	1811	-0-	-0-	-0-	84	1	1528	2	Y	181	187	1			75
							199	9									
11	1827	N	1827	-0-	-0-	-0-	84	1	1549	2	Y	176	157	1			94
							194	9									
12	1944	N	1944	-0-	-0-	-0-	94	1	1655	2	Y	177	164	1			107
							195	9									
01	1930	N	1930	-0-	-0-	-0-	93	1	1641	2	Y	178	163	1			122
							196	9									
02	1776	N	1776	-0-	-0-	-0-	89	1	1513	2	Y	158	162	1			118
							174	9									
03	1891	N	1703	-0-	-188	-0-	86	1	1461	2	Y	142	201	1			59
							156	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
OLIVAREZ, M.L. ETAL GAS UNIT WELL #: 2 RRCID -> 118477 COMPL. DATE 08/23/1985 TOTAL DEPTH 11600 PERF.10980 - 11082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, R.C. GAS UNIT #1 WELL #: 6 RRCID -> 126836 COMPL. DATE 04/21/2006 TOTAL DEPTH 10050 PERF. 7271 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, ROY C. GAS UNIT 1 WELL #: 1 RRCID -> 146572 COMPL. DATE 10/10/2011 TOTAL DEPTH 9000 PERF. 5056 - 5100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, DAVID WELL #: 1 RRCID -> 158276 COMPL. DATE 01/31/2006 TOTAL DEPTH 8500 PERF. 6761 - 6791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961 N	881	-0-	-80	-0-	31 1 35 9		815	2	Y	32	37	1			35
11	870 N	829	-0-	-41	-0-	31 1 29 9		769	2	Y	26					61
12	930 N	861	-0-	-69	-0-	30 1 36 9		795	2	Y	33	58	1			36
01	884 N	884	-0-	-0-	-0-	29 1 32 9		823	2	Y	29	55	1			10
02	793 N	793	-0-	-0-	-0-	25 1 11 9		757	2	Y	10					20
03	868 N	664	-0-	-204	-0-	22 1 17 9		625	2	Y	15					35

VOLZ, FRED WELL #: 3 RRCID -> 160590 COMPL. DATE 03/15/1996 TOTAL DEPTH 7502 PERF. 6743 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262 X	5998	-0-	-264	-0-	219 1 36 9		5743	2	Y	33	39	1			35
11	6089 X	6089	-0-	-0-	-0-	234 1 29 9		5826	2	Y	26					61
12	5952 X	5268	-0-	-684	-0-	189 1 36 9		5043	2	Y	33	58	1			36
01	5983 X	5767	-0-	-216	-0-	193 1 32 9		5542	2	Y	29	55	1			10
02	5684 X	5608	-0-	-76	-0-	183 1 11 9		5414	2	Y	10					20
03	6293 X	5011	-0-	-1282	-0-	172 1 17 9		4822	2	Y	15					35

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
ROY C. PAGE GAS UNIT WELL #: 3 RRCID -> 162823 COMPL. DATE 04/29/1997 TOTAL DEPTH 7420 PERF. 6812 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, DAVID WELL #: 4 RRCID -> 163009 COMPL. DATE 10/19/2006 TOTAL DEPTH 8326 PERF. 7448 - 8059

10	1922	N	1506	-0-	-416	-0-	55	1	1451	2	Y	-0-	70	1			-0-
11	1578	N	1578	-0-	-0-	-0-	61	1	1509	2	Y	7					7
							8	9									
12	1639	N	1639	-0-	-0-	-0-	59	1	1561	2	Y	17	14	1			10
							19	9									
01	1556	N	1556	-0-	-0-	-0-	52	1	1489	2	Y	14	20	1			4
							15	9									
02	1484	N	1102	-0-	-382	-0-	36	1	1057	2	Y	8					12
							9	9									
03	1643	N	1122	-0-	-521	-0-	38	1	1067	2	Y	15					27
							17	9									

WEST, TEMPLE W. WELL #: 19 RRCID -> 163834 COMPL. DATE 06/04/1997 TOTAL DEPTH 10965 PERF. 6738 - 6756

10	1669	N	1669	-0-	-0-	-0-	60	1	1583	2	Y	24	16	1			8
							26	9									
11	1470	N	1147	-0-	-323	-0-	43	1	1068	2	Y	33	18	1			23
							36	9									
12	1829	N	1589	-0-	-240	-0-	56	1	1500	2	Y	30	41	1			12
							33	9									
01	1674	N	1566	-0-	-108	-0-	51	1	1476	2	Y	35	22	1			25
							39	9									
02	1064	N	1007	-0-	-57	-0-	32	1	932	2	Y	39	45	1			19
							43	9									
03	1581	N	338	-0-	-1243	-0-	10	1	293	2	Y	32	22	1			29
							35	9									

CHAPA GAS UNIT WELL #: 7 L RRCID -> 172284 COMPL. DATE 02/01/1999 TOTAL DEPTH 8936 PERF. 7912 - 8025

10	434	N	434	-0-	-0-	-0-	16	1	418	2	Y	-0-					-0-
11	540	N	540	-0-	-0-	-0-	21	1	519	2	Y	-0-					-0-
12	589	N	310	-0-	-279	-0-	11	1	299	2	Y	-0-					-0-
01	652	N	652	-0-	-0-	-0-	22	1	630	2	Y	-0-					-0-
02	504	N	419	-0-	-85	-0-	14	1	403	2	Y	2					2
							2	9									
03	759	N	759	-0-	-0-	-0-	26	1	721	2	Y	11					13
							12	9									

CHAPA, DAVID WELL #: 9 RRCID -> 174685 COMPL. DATE 10/21/1999 TOTAL DEPTH 9010 PERF. 7826 - 8682

10	1612	X	1610	-0-	-2	-0-	58	1	1516	2	Y	33	45	1			46
							36	9									
11	1980	X	827	-0-	-1153	-0-	31	1	767	2	Y	26					72
							29	9									
12	2046	X	1777	-0-	-269	-0-	63	1	1677	2	Y	34	63	1			43
							37	9									
01	2330	X	2330	-0-	-0-	-0-	78	1	2220	2	Y	29	57	1			15
							32	9									
02	1788	X	1788	-0-	-0-	-0-	58	1	1719	2	Y	10					25
							11	9									
03	2501	X	2501	-0-	-0-	-0-	86	1	2400	2	Y	14					39
							15	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
FRED W. VOLZ SR. UNIT WELL #: 1 RRCID -> 175815 COMPL. DATE 09/21/1999 TOTAL DEPTH 8700 PERF. 7190 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA GAS UNIT WELL #: 8 RRCID -> 175818 COMPL. DATE 10/06/1999 TOTAL DEPTH 9200 PERF. 7696 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALSTEAD WELL #: 1 RRCID -> 176472 COMPL. DATE 08/25/2000 TOTAL DEPTH 8400 PERF. 7410 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, TEMPLE W. WELL #: 8 RRCID -> 179287 COMPL. DATE 06/05/2008 TOTAL DEPTH 7250 PERF. 6150 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, TEMPLE W. WELL #: 36 T RRCID -> 179288 COMPL. DATE 01/25/2001 TOTAL DEPTH 7600 PERF. 6823 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESTNUT, F. E. WELL #: 4 RRCID -> 182921 COMPL. DATE 05/23/2001 TOTAL DEPTH 10000 PERF. 7332 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	5	1	139	2	Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	11	1	266	2	Y	-0-					-0-
12	310	N	169	-0-	-141	-0-	6	1	163	2	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	7	1	201	2	Y	-0-					-0-
02	252	N	181	-0-	-71	-0-	6	1	175	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	9	1	255	2	Y	-0-					-0-

A. LONGORIA GAS UNIT WELL #: 2 RRCID -> 183936 COMPL. DATE 06/20/2001 TOTAL DEPTH 10496 PERF. 8198 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	34	1	620	2	Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	34	1	620	2	Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	35	1	622	2	Y	-0-					-0-
01	651	N	648	-0-	-3	-0-	35	1	613	2	Y	-0-					-0-
02	616	N	579	-0-	-37	-0-	32	1	547	2	Y	-0-					-0-
03	651	N	411	-0-	-240	-0-	23	1	388	2	Y	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

CHESTNUT, F. E. WELL #: 5 RRCID -> 185848 COMPL. DATE 10/11/2001 TOTAL DEPTH 10100 PERF. 7384 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	477	-0-	-50	-0-	17	1	460	2	Y	-0-					-0-
11	510	N	420	-0-	-90	-0-	16	1	404	2	Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	19	1	518	2	Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	23	1	663	2	Y	-0-					-0-
02	829	N	829	-0-	-0-	-0-	27	1	802	2	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	23	1	647	2	Y	-0-					-0-

CHAPA, DAVID WELL #: 9 RRCID -> 187970 COMPL. DATE 08/01/1999 TOTAL DEPTH 9010 PERF. 7826 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA GAS UNIT WELL #: 7 U RRCID -> 190280 COMPL. DATE 03/02/2001 TOTAL DEPTH 8936 PERF. 6346 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA GAS UNIT WELL #: 8 RRCID -> 194223 COMPL. DATE 02/02/2003 TOTAL DEPTH 9200 PERF. 7380 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 36 C RRCID -> 199823 COMPL. DATE 01/25/2001 TOTAL DEPTH 7600 PERF. 5360 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, TEMPLE. W WELL #: 37 RRCID -> 200416 COMPL. DATE 02/25/2004 TOTAL DEPTH 8003 PERF. 7493 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	8	1	220	2	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	8	1	210	2	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	8	1	200	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	7	1	190	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	6	1	188	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	5	1	139	2	Y	-0-					-0-

WEST, TEMPLE W. WELL #: 38 RRCID -> 203108 COMPL. DATE 04/15/2005 TOTAL DEPTH 8000 PERF. 4750 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 41 RRCID -> 205766 COMPL. DATE 09/13/2004 TOTAL DEPTH 7892 PERF. 7625 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 43 RRCID -> 206841 COMPL. DATE 11/11/2004 TOTAL DEPTH 8071 PERF. 7210 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3916	-0-	816	2957	140	1	3669	2	Y	97	99	1			45
							107	9									
11	3000	N	737	-0-	-2263	694	26	1	637	2	Y	67	51	1			61
							74	9									
12	1226	X	532	-0-	-694	-0-	17	1	449	2	Y	60	96	1			25
							66	9									
01	744	X	192	-0-	-552	-0-	4	1	110	2	Y	71	45	1			51
							78	9									
02	672	X	96	-0-	-576	-0-	2	1	46	2	Y	44	68	1			27
							48	9									
03	744	X	428	-0-	-316	-0-	15	1	413	2	Y	-0-	27	1			-0-

WEST, TEMPLE W. WELL #: 42 RRCID -> 206846 COMPL. DATE 11/01/2004 TOTAL DEPTH 8018 PERF. 7692 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	1	1	40	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 44 RRCID -> 208347 COMPL. DATE 11/01/2010 TOTAL DEPTH 8000 PERF. 7309 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 47 RRCID -> 221575 COMPL. DATE 05/28/2006 TOTAL DEPTH 7261 PERF. 5988 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1038	-0-	-295	-0-	36	1	940	2	Y	56	109	1			48
							62	9									
11	1290	X	-0-	-0-	-1290	-0-					Y	33	37	1			44
12	1717	X	1717	-0-	-0-	-0-	61	1	1623	2	Y	30	59	1			15
							33	9									
01	1023	X	-0-	-0-	-1023	-0-					Y	35	24	1			26
02	1789	X	1789	-0-	-0-	-0-	57	1	1675	2	Y	52	57	1			21
							57	9									
03	1705	X	209	-0-	-1496	-0-	7	1	200	2	Y	2	11	1			12
							2	9									

WEST, TEMPLE W. WELL #: 4WI RRCID -> 224898 COMPL. DATE 10/22/2010 TOTAL DEPTH 6585 PERF. 4697 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CHAPA GAS UNIT WELL #: 10 RRCID -> 227035 COMPL. DATE 01/12/2007 TOTAL DEPTH 7662 PERF. 7536 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 2WI RRCID -> 232797 COMPL. DATE 09/20/2007 TOTAL DEPTH 6679 PERF. 6370 - 6536

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA GAS UNIT WELL #: 13 RRCID -> 234304 COMPL. DATE 08/06/2007 TOTAL DEPTH 7331 PERF. 6330 - 6718

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA GAS UNIT WELL #: 0011 RRCID -> 236951 COMPL. DATE 04/28/2012 TOTAL DEPTH 7550 PERF. 6592 - 7292

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE,R.C. GAS UNIT 1 WELL #: 7 RRCID -> 237378 COMPL. DATE 12/10/2007 TOTAL DEPTH 10415 PERF. 9455 - 9968

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEMPLE W WELL #: 56 RRCID -> 240366 COMPL. DATE 03/22/2011 TOTAL DEPTH 8163 PERF. 6446 - 7961

10	3751	X	3005	-0-	-746	-0-	105	1	2767	2	N	121	176	1						76
							133	9												
11	3630	X	3135	-0-	-495	-0-	118	1	2926	2	N	83	74	1						85
							91	9												
12	3596	X	2976	-0-	-620	-0-	105	1	2788	2	N	75	130	1						30
							83	9												
01	3565	X	3415	-0-	-150	-0-	112	1	3205	2	N	89	58	1						61
							98	9												
02	3371	X	3371	-0-	-0-	-0-	107	1	3157	2	N	97	115	1						43
							107	9												
03	3255	X	3080	-0-	-175	-0-	103	1	2883	2	N	85	58	1						70
							94	9												

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 57 RRCID -> 242175 COMPL. DATE 03/21/2011 TOTAL DEPTH 8437 PERF. 6645 - 8285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	7	1	185	2	N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	6	1	142	2	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	7	1	189	2	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	7	1	195	2	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	7	1	209	2	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	6	1	163	2	N	-0-					-0-

WEST TEMPLE W WELL #: 62 RRCID -> 243688 COMPL. DATE 10/17/2008 TOTAL DEPTH 8609 PERF. 6367 - 8465

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, TEMPLE W. WELL #: 59 RRCID -> 245377 COMPL. DATE 10/02/2008 TOTAL DEPTH 8170 PERF. 7714 - 7896

10	0		73	-0-	73	73	2 26	1 9	45	2	N	24	35	1			16
11	0		110	-0-	110	183	3 19	1 9	88	2	N	17	15	1			18
12	0		28	-0-	28	211	11	2	17	9	N	15	26	1			7
01	0		37	-0-	37	248	17	2	20	9	N	18	12	1			13
02	275	N	27	-0-	-248	-0-	6	2	21	9	N	19	23	1			9
03	106	N	106	-0-	-0-	-0-	4 2	1 9	100	2	N	2	5	1			6

WEST TEMPLE W WELL #: 55 RRCID -> 247697 COMPL. DATE 05/18/2008 TOTAL DEPTH 8134 PERF. 6467 - 7650

10	2666	X	2444	-0-	-222	-0-	88 53	1 9	2303	2	N	48	71	1			31
11	2580	X	2426	-0-	-154	-0-	93 36	1 9	2297	2	N	33	30	1			34
12	2666	X	2489	-0-	-177	-0-	89 33	1 9	2367	2	N	30	52	1			12
01	2726	X	2726	-0-	-0-	-0-	91 39	1 9	2596	2	N	35	23	1			24
02	2399	X	2399	-0-	-0-	-0-	77 43	1 9	2279	2	N	39	46	1			17
03	2511	X	2321	-0-	-190	-0-	79 39	1 9	2203	2	N	35	24	1			28

WEST TEMPLE W WELL #: 88 RRCID -> 248302 COMPL. DATE 10/20/2009 TOTAL DEPTH 7629 PERF. 6997 - 7078

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEMPLE W WELL #: 52 RRCID -> 248543 COMPL. DATE 06/15/2011 TOTAL DEPTH 8600 PERF. 6376 - 7510

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST TEMPLE W WELL #: 1WI RRCID -> 249397 COMPL. DATE 01/30/2013 TOTAL DEPTH 6605 PERF. 6389 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TEMPLE W WELL #: 58 RRCID -> 251650 COMPL. DATE 03/24/2011 TOTAL DEPTH 8600 PERF. 6319 - 8390

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONGORIA, A. GAS UNIT 2 WELL #: 5 RRCID -> 253351 COMPL. DATE 07/08/2010 TOTAL DEPTH 10200 PERF. 7756 - 9297

10	2117	N	2117	-0-	-0-	-0-	109	1	1988	2	N	18	20	1			10
							20	9									
11	1913	N	1913	-0-	-0-	-0-	97	1	1796	2	N	18	16	1			12
							20	9									
12	1860	N	1860	-0-	-0-	-0-	98	1	1742	2	N	18	16	1			14
							20	9									
01	1767	N	1669	-0-	-98	-0-	88	1	1561	2	N	18	16	1			16
							20	9									
02	1596	N	1554	-0-	-42	-0-	86	1	1450	2	N	16	16	1			16
							18	9									
03	1767	N	1413	-0-	-354	-0-	78	1	1318	2	N	15	21	1			10
							17	9									

ETHYL L. CARTER ET AL G.U. WELL #: 3 RRCID -> 253980 COMPL. DATE 04/22/2010 TOTAL DEPTH 11719 PERF.10366 - 10694

10	5014	X	5014	-0-	-0-	-0-	250	1	4566	2	N	180	201	1			83
							198	9									
11	4830	X	4325	-0-	-505	-0-	212	1	3919	2	N	176	161	1			98
							194	9									
12	4991	X	4166	-0-	-825	-0-	214	1	3778	2	N	158	154	1			102
							174	9									
01	5221	X	5221	-0-	-0-	-0-	269	1	4756	2	N	178	159	1			121
							196	9									
02	4508	X	4466	-0-	-42	-0-	239	1	4053	2	N	158	160	1			119
							174	9									
03	4991	X	4097	-0-	-894	-0-	220	1	3721	2	N	142	200	1			61
							156	9									

WEST TEMPLE W WELL #: 78 RRCID -> 254227 COMPL. DATE 11/22/2008 TOTAL DEPTH 8300 PERF. 6901 - 7097

10	1457	N	1224	-0-	-233	-0-	44	1	1154	2	N	24	35	1			15
							26	9									
11	1339	N	1339	-0-	-0-	-0-	51	1	1269	2	N	17	15	1			17
							19	9									
12	1395	N	1342	-0-	-53	-0-	48	1	1277	2	N	15	26	1			6
							17	9									
01	1409	N	1409	-0-	-0-	-0-	47	1	1342	2	N	18	12	1			12
							20	9									
02	1307	N	1307	-0-	-0-	-0-	42	1	1244	2	N	19	23	1			8
							21	9									
03	1333	N	1293	-0-	-40	-0-	44	1	1230	2	N	17	11	1			14
							19	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 60 RRCID -> 256156 COMPL. DATE 05/10/2011 TOTAL DEPTH 8053 PERF. 6280 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	116	-0-	-39	-0-	4	1	112	2	N	-0-			-0-
11	129	N	129	-0-	-0-	-0-	5	1	124	2	N	-0-			-0-
12	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-			-0-
01	124	N	92	-0-	-32	-0-	3	1	89	2	N	-0-			-0-
02	150	N	150	-0-	-0-	-0-	5	1	145	2	N	-0-			-0-
03	151	N	151	-0-	-0-	-0-	5	1	146	2	N	-0-			-0-

WEST, TEMPLE W. WELL #: 87 RRCID -> 262711 COMPL. DATE 10/26/2011 TOTAL DEPTH 8250 PERF. 6400 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2635	X	2196	-0-	-439	-0-	80	1	2116	2	N	-0-			-0-
11	2477	X	2477	-0-	-0-	-0-	96	1	2381	2	N	-0-			-0-
12	2449	X	2376	-0-	-73	-0-	86	1	2290	2	N	-0-			-0-
01	2550	X	2550	-0-	-0-	-0-	86	1	2464	2	N	-0-			-0-
02	2324	X	2231	-0-	-93	-0-	73	1	2158	2	N	-0-			-0-
03	2573	X	2502	-0-	-71	-0-	86	1	2416	2	N	-0-			-0-

WEST, TEMPLE W. WELL #: 81 RRCID -> 263069 COMPL. DATE 07/27/2012 TOTAL DEPTH 8365 PERF. 6640 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WEST, TEMPLE W. WELL #: 82 RRCID -> 263252 COMPL. DATE 12/17/2013 TOTAL DEPTH 8516 PERF. 6670 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	87	-0-	-37	-0-	3	1	84	2	N	-0-			-0-
11	197	N	197	-0-	-0-	-0-	8	1	189	2	N	-0-			-0-
12	155	N	137	-0-	-18	-0-	5	1	132	2	N	-0-			-0-
01	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-			-0-
02	168	N	97	-0-	-71	-0-	3	1	94	2	N	-0-			-0-
03	124	N	108	-0-	-16	-0-	4	1	104	2	N	-0-			-0-

WEST, TEMPLE W. WELL #: 86 RRCID -> 263253 COMPL. DATE 09/26/2011 TOTAL DEPTH 8516 PERF. 5426 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OLIVAREZ, M.L. ETAL GAS UNIT WELL #: 3 RRCID -> 263255 COMPL. DATE 09/24/2011 TOTAL DEPTH 11780 PERF.10090 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	617	-0-	-34	-0-	32	1	585	2	N	-0-			-0-
11	660	N	488	-0-	-172	-0-	25	1	463	2	N	-0-			-0-
12	868	N	517	-0-	-351	-0-	28	1	489	2	N	-0-			-0-
01	620	N	489	-0-	-131	-0-	26	1	463	2	N	-0-			-0-
02	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-			-0-
03	527	N	475	-0-	-52	-0-	27	1	448	2	N	-0-			-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 90 RRCID -> 263280 COMPL. DATE 01/07/2012 TOTAL DEPTH 8500 PERF. 6710 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-		39	1	1014	2	N	48	70	1			30
								53	9									
11	1088	N	1088	-0-	-0-	-0-		41	1	1011	2	N	33	29	1			34
								36	9									
12	1116	N	1035	-0-	-81	-0-		36	1	966	2	N	30	52	1			12
								33	9									
01	1116	N	1041	-0-	-75	-0-		34	1	968	2	N	35	23	1			24
								39	9									
02	1008	N	999	-0-	-9	-0-		31	1	925	2	N	39	46	1			17
								43	9									
03	1023	N	832	-0-	-191	-0-		28	1	772	2	N	29	21	1			25
								32	9									

WEST, TEMPLE W. WELL #: 85 RRCID -> 263295 COMPL. DATE 03/22/2012 TOTAL DEPTH 8230 PERF. 6570 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1327	-0-	-502	-0-		49	1	1278	2	N	-0-					-0-
11	4553	X	4553	-0-	-0-	-0-		160	1	3975	2	N	380	173	1			207
								418	9									
12	4928	X	4928	-0-	-0-	-0-		165	1	4386	2	N	343	436	1			114
								377	9									
01	5338	X	5338	-0-	-0-	-0-		165	1	4729	2	N	404	246	1			272
								444	9									
02	4867	X	4867	-0-	-0-	-0-		143	1	4238	2	N	442	510	1			204
								486	9									
03	4929	X	3517	-0-	-1412	-0-		106	1	2969	2	N	402	266	1			340
								442	9									

WEST, TEMPLE W. WELL #: 66 RRCID -> 267244 COMPL. DATE 04/25/2012 TOTAL DEPTH 7610 PERF. 7086 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-		9	1	232	2	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-		2	1	58	2	N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-						N	-0-					-0-
01	248	N	36	-0-	-212	-0-		1	1	35	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

EVERETT BELL GAS UNIT II WELL #: 6 RRCID -> 267330 COMPL. DATE 08/30/2012 TOTAL DEPTH 10190 PERF. 8706 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	N	2304	-0-	-0-	-0-		118	1	2166	2	N	18	20	1			14
								20	9									
11	2384	N	2384	-0-	-0-	-0-		121	1	2244	2	N	17	16	1			15
								19	9									
12	2507	N	2507	-0-	-0-	-0-		133	1	2354	2	N	18	17	1			16
								20	9									
01	2330	N	2330	-0-	-0-	-0-		124	1	2186	2	N	18	17	1			17
								20	9									
02	2212	N	2113	-0-	-99	-0-		117	1	1978	2	N	16	16	1			17
								18	9									
03	2511	N	1996	-0-	-515	-0-		111	1	1868	2	N	15	20	1			12
								17	9									

EVERETT BELL GAS UNIT II WELL #: 7 RRCID -> 268721 COMPL. DATE 09/11/2013 TOTAL DEPTH 10179 PERF. 8132 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3849	-0-	-1235	-0-		200	1	3649	2	N	-0-					-0-
11	4133	X	4133	-0-	-0-	-0-		212	1	3921	2	N	-0-					-0-
12	4266	X	4266	-0-	-0-	-0-		228	1	4038	2	N	-0-					-0-
01	3968	X	3455	-0-	-513	-0-		185	1	3270	2	N	-0-					-0-
02	3864	X	3675	-0-	-189	-0-		205	1	3470	2	N	-0-					-0-
03	4278	X	2166	-0-	-2112	-0-		121	1	2045	2	N	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST TEMPLE W WELL #: 61 RRCID -> 268747 COMPL. DATE 05/30/2013 TOTAL DEPTH 8550 PERF. 6560 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1556	-0-	-428	-0-	53	1	1396	2	N	97	138	1			63
							107	9									
11	1800	X	1435	-0-	-365	-0-	53	1	1308	2	N	67	58	1			72
							74	9									
12	1829	X	1371	-0-	-458	-0-	47	1	1258	2	N	60	103	1			29
							66	9									
01	1705	X	1318	-0-	-387	-0-	42	1	1198	2	N	71	46	1			54
							78	9									
02	1484	X	1038	-0-	-446	-0-	31	1	922	2	N	77	92	1			39
							85	9									
03	1550	X	1112	-0-	-438	-0-	36	1	999	2	N	70	47	1			62
							77	9									

WEST TEMPLE W WELL #: 63 RRCID -> 268845 COMPL. DATE 04/25/2012 TOTAL DEPTH 8550 PERF. 7076 - 8336

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	90	N	85	-0-	-5	-0-	3	1	82	2	N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					-0-
02	84	N	45	-0-	-39	-0-	2	1	43	2	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-					-0-

PAGE, ROY C. GAS UNIT 1 WELL #: 9 RRCID -> 269077 COMPL. DATE 02/17/2013 TOTAL DEPTH 10200 PERF. 7500 - 9595

10	1736	X	1282	-0-	-454	-0-	64	1	1178	2	N	36	40	1			19
							40	9									
11	1680	X	1469	-0-	-211	-0-	73	1	1357	2	N	35	33	1			21
							39	9									
12	1643	X	1335	-0-	-308	-0-	69	1	1227	2	N	35	33	1			23
							39	9									
01	1519	X	1235	-0-	-284	-0-	64	1	1131	2	N	36	33	1			26
							40	9									
02	1372	X	1183	-0-	-189	-0-	64	1	1084	2	N	32	33	1			25
							35	9									
03	1519	X	1430	-0-	-89	-0-	78	1	1316	2	N	33	44	1			14
							36	9									

CHESTNUT, F. E. WELL #: 7 RRCID -> 269224 COMPL. DATE 09/20/2013 TOTAL DEPTH 10130 PERF. 7526 - 9968

10	3809	X	3809	-0-	-0-	-0-	137	1	3592	2	N	73	106	1			47
							80	9									
11	3821	X	3821	-0-	-0-	-0-	146	1	3620	2	N	50	44	1			53
							55	9									
12	3863	X	3863	-0-	-0-	-0-	138	1	3675	2	N	45	78	1			20
							50	9									
01	4257	X	4257	-0-	-0-	-0-	142	1	4057	2	N	53	35	1			38
							58	9									
02	3862	X	3862	-0-	-0-	-0-	124	1	3666	2	N	65	74	1			29
							72	9									
03	3502	X	3502	-0-	-0-	-0-	118	1	3309	2	N	68	43	1			54
							75	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
VOLTZ ET AL GAS UNIT 1 WELL #: 7 RRCID -> 269226 COMPL. DATE 02/05/2013 TOTAL DEPTH 10131 PERF. 8186 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4634	X	4634	-0-		-0-		-0-		220	1	4017	2	N	361	399	1			161
										397	9									
11	4531	X	4531	-0-		-0-		-0-		213	1	3932	2	N	351	321	1			191
										386	9									
12	4544	X	4544	-0-		-0-		-0-		222	1	3934	2	N	353	329	1			215
										388	9									
01	4485	X	4485	-0-		-0-		-0-		219	1	3873	2	N	357	327	1			245
										393	9									
02	3982	X	3982	-0-		-0-		-0-		202	1	3431	2	N	317	324	1			238
										349	9									
03	3937	X	3345	-0-		-592		-0-		169	1	2861	2	N	286	404	1			120
										315	9									

CHESTNUT, F. E. WELL #: 9 RRCID -> 269505 COMPL. DATE 01/24/2013 TOTAL DEPTH 10140 PERF. 7499 - 10154

10	3923	X	3923	-0-		-0-		-0-		144	1	3779	2	N	-0-					-0-
11	3360	X	3166	-0-		-194		-0-		123	1	3043	2	N	-0-					-0-
12	3472	X	3436	-0-		-36		-0-		124	1	3312	2	N	-0-					-0-
01	3937	X	3404	-0-		-533		-0-		115	1	3289	2	N	-0-					-0-
02	3699	X	3699	-0-		-0-		-0-		121	1	3578	2	N	-0-					-0-
03	3937	X	3150	-0-		-787		-0-		109	1	3041	2	N	-0-					-0-

CHESTNUT, F. E. WELL #: 8 RRCID -> 270121 COMPL. DATE 09/17/2013 TOTAL DEPTH 10280 PERF. 7845 - 9900

10	1810	N	1810	-0-		-0-		-0-		65	1	1706	2	N	35					161
										39	9									
11	1791	N	1791	-0-		-0-		-0-		69	1	1711	2	N	10					171
										11	9									
12	1820	N	1820	-0-		-0-		-0-		66	1	1744	2	N	9					180
										10	9									
01	1988	N	1988	-0-		-0-		-0-		66	1	1902	2	N	18					198
										20	9									
02	1802	N	1802	-0-		-0-		-0-		58	1	1711	2	N	30					228
										33	9									
03	1669	N	1669	-0-		-0-		-0-		57	1	1610	2	N	2					230
										2	9									

PAGE, ROY C GAS UNIT 1 WELL #: 11 RRCID -> 270578 COMPL. DATE 05/25/2013 TOTAL DEPTH 10050 PERF. 7410 - 9584

10	3971	X	3971	-0-		-0-		-0-		205	1	3746	2	N	18	20	1			10
										20	9									
11	4578	X	4578	-0-		-0-		-0-		234	1	4325	2	N	17	16	1			11
										19	9									
12	4131	X	4131	-0-		-0-		-0-		220	1	3891	2	N	18	16	1			13
										20	9									
01	4014	X	4014	-0-		-0-		-0-		214	1	3780	2	N	18	16	1			15
										20	9									
02	3271	X	3271	-0-		-0-		-0-		181	1	3072	2	N	16	16	1			15
										18	9									
03	3101	X	3101	-0-		-0-		-0-		172	1	2915	2	N	13	19	1			9
										14	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
AMYX BELL GAS UNIT WELL #: 2 RRCID -> 270606 COMPL. DATE 10/25/2013 TOTAL DEPTH 11175 PERF. 9658 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3632	X	3632	-0-	-0-	-0-	187	1	3425	2	N	18	20	1			3
							20	9									
11	3624	X	3624	-0-	-0-	-0-	185	1	3420	2	N	17	16	1			4
							19	9									
12	3694	X	3694	-0-	-0-	-0-	197	1	3477	2	N	18	17	1			5
							20	9									
01	3687	X	3687	-0-	-0-	-0-	196	1	3471	2	N	18	17	1			6
							20	9									
02	3268	X	3268	-0-	-0-	-0-	181	1	3069	2	N	16	16	1			6
							18	9									
03	2879	X	2879	-0-	-0-	-0-	160	1	2702	2	N	15	20	1			1
							17	9									

BELL, EVERETT R. G.U. WELL #: 4 RRCID -> 270809 COMPL. DATE 09/01/2013 TOTAL DEPTH 11250 PERF.10294 - 10784

10	3049	X	3049	-0-	-0-	-0-	158	1	2891	2	N	-0-					-0-
11	3029	X	3029	-0-	-0-	-0-	156	1	2873	2	N	-0-					-0-
12	3038	X	2542	-0-	-496	-0-	136	1	2406	2	N	-0-					-0-
01	3110	X	3110	-0-	-0-	-0-	167	1	2943	2	N	-0-					-0-
02	2744	X	2272	-0-	-472	-0-	127	1	2145	2	N	-0-					-0-
03	3038	X	2658	-0-	-380	-0-	148	1	2510	2	N	-0-					-0-

PAGE, ROY C GAS UNIT 1 WELL #: 10 RRCID -> 271571 COMPL. DATE 08/25/2013 TOTAL DEPTH 10140 PERF. 7698 - 9566

10	775	N	571	-0-	-204	-0-	29	1	522	2	N	18	20	1			10
							20	9									
11	750	N	262	-0-	-488	-0-	12	1	230	2	N	18	16	1			12
							20	9									
12	744	N	194	-0-	-550	-0-	9	1	165	2	N	18	16	1			14
							20	9									
01	558	N	255	-0-	-303	-0-	13	1	222	2	N	18	16	1			16
							20	9									
02	252	N	73	-0-	-179	-0-	3	1	52	2	N	16	16	1			16
							18	9									
03	186	N	51	-0-	-135	-0-	2	1	30	2	N	17	22	1			11
							19	9									

OLIVAREZ, M.L. ET AL GAS UNIT WELL #: 4 RRCID -> 271608 COMPL. DATE 11/25/2013 TOTAL DEPTH 11029 PERF.10950 - 10994

10	2697	X	2518	-0-	-179	-0-	128	1	2348	2	N	38					247
							42	9									
11	2610	X	2485	-0-	-125	-0-	126	1	2328	2	N	28	177	1			98
							31	9									
12	2635	X	2538	-0-	-97	-0-	132	1	2330	2	N	69					167
							76	9									
01	2604	X	2602	-0-	-2	-0-	134	1	2363	2	N	95					262
							105	9									
02	2324	X	2155	-0-	-169	-0-	117	1	1980	2	N	53	191	1			124
							58	9									
03	2573	X	2212	-0-	-361	-0-	120	1	2036	2	N	51					175
							56	9									

WEST TEMPLE W WELL #: 84 RRCID -> 280265 COMPL. DATE 02/26/2013 TOTAL DEPTH 7260 PERF. 6720 - 6890

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TABASCO (X) 88103 825 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
CARD - HGWC & I DISTRICT 6 WELL #: 1 RRCID -> 128055 COMPL. DATE 06/22/1988 TOTAL DEPTH 10200 PERF. 8815 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABASCO, NORTH (R, FB-2) 88105 766 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
HOMEVILLE WELL #: 1 RRCID -> 274917 COMPL. DATE 01/13/2014 TOTAL DEPTH 8518 PERF. 8352 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 06/07/2021 - WELL PLUGGED 6/7/2021

TAFT (4000) 88119 528 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
CORRIENTE OPERATING COMPANY LLC 179819
MAYO WELL #: 91H RRCID -> 269588 COMPL. DATE 03/02/2012 TOTAL DEPTH 3925 PERF. 4248 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1540	-0-	1540	1540	158	1	1382	2	N	-0-					-0-
11	2160	#	561	-0-	-1599	-0-	41	1	520	2	N	-0-					-0-
12	0		2397	-0-	2397	2397	204	1	2193	2	N	-0-					-0-
01	0		1270	-0-	1270	3667	141	1	1129	2	N	-0-					-0-
02	2968		768	-0-	-2200	1467	66	1	702	2	N	-0-					-0-
03	2529	R	1062	-0-	-1467	-0-	207	1	855	2	N	-0-					-0-

TAFT (6150 FRIO) 88119 726 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
WILLIAMS, JAMES P. WELL #: 4 RRCID -> 120991 COMPL. DATE N/A TOTAL DEPTH 6830 PERF. 4150 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAGUACHE CREEK (WILCOX 10800) 88137 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
LA DUQUESA WELL #: 1 RRCID -> 211541 COMPL. DATE 06/26/2005 TOTAL DEPTH 12300 PERF.10452 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		320	-0-	320	320	320	3			N	-0-					92
11	0		-0-	-0-	-0-	320					N	-0-					92
12	320	N	-0-	-0-	-320	-0-					N	-0-					92
01	0		-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92

TAGUACHE CREEK (WILCOX 10800) //CONT.// 88137 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
RESENDEZ WELL #: 1 RRCID -> 210373 COMPL. DATE 05/06/2005 TOTAL DEPTH 11332 PERF.10512 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		960	-0-	960	960	960	3			N	-0-					30
11	0		494	-0-	494	1454	494	3			N	-0-					30
12	1454	N	-0-	-0-	-1454	-0-					N	-0-					30
01	961	N	-0-	-0-	-961	-0-					N	-0-					30
02	448	N	-0-	-0-	-448	-0-					N	-0-					30
03	30	N	30	-0-	-0-	-0-	30	1			N	-0-					30

HUGOTON OPERATING COMPANY, INC. 412178
GOMEZ WELL #: 2 RRCID -> 174955 COMPL. DATE 03/13/2000 TOTAL DEPTH 11000 PERF.10302 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
11	T. A.		23	-0-	23	23	23	1			Y	-0-					17
12	T. A.		-0-	-0-	-0-	23					Y	-0-					17
01	T. A.		97	-0-	97	120	94	1	3	9	Y	3					20
02	T. A.		144	-0-	144	264	137	1	7	9	Y	6					26
03	416	X	152	-0-	-264	-0-	150	1	2	9	Y	2					28

GOMEZ WELL #: 1 RRCID -> 175131 COMPL. DATE 10/13/1999 TOTAL DEPTH 10991 PERF.10458 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					14
11	0		47	-0-	47	47	47	1			Y	-0-					14
12	0		-0-	-0-	-0-	47					Y	-0-					14
01	0		76	-0-	76	123	74	1	2	9	Y	2					16
02	315	N	192	-0-	-123	-0-	183	1	9	9	Y	8					24
03	215	N	215	-0-	-0-	-0-	213	1	2	9	Y	2					26

TAL VEZ, EAST (WILCOX 8000) 88191 650 NON-ASSOCIATED EXEMPT CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
MOOS HEIRS WELL #: 5 RRCID -> 237106 COMPL. DATE 09/15/2010 TOTAL DEPTH 8400 PERF. 2144 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAQUACHIE CREEK (WILCOX 11,162) 88360 200 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
DOGWOOD OPERATING COMPANY, INC. 222023
J.M. CUELLAR NE WELL #: 1 RRCID -> 221232 COMPL. DATE 05/15/2006 TOTAL DEPTH 14300 PERF.11872 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE, WEST (2200) 88632 461 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LIVE OAK RESERVES, INC. 503944
GARCIA WELL #: RRCID -> 178225 COMPL. DATE 06/12/2000 TOTAL DEPTH 5300 PERF. 2370 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 04/15/2011

TEMPAS (REKLAW 4030-A) 88746 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER WELL #: 1 RRCID -> 098866 COMPL. DATE 02/04/1982 TOTAL DEPTH 6490 PERF. 4034 - 4036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 1/19/2023

TERESA (3110) 88866 333 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
SHEPHERD, B.J. WELL #: 1 RRCID -> 077735 COMPL. DATE 07/20/1978 TOTAL DEPTH 3212 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, A. J. HRS WELL #: 7 RRCID -> 095076 COMPL. DATE 08/07/1981 TOTAL DEPTH 3208 PERF. 3053 - 3073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZELAYA OIL AND GAS, LLC 950529
MCDANIELS, S. T. WELL #: 1 RRCID -> 014611 COMPL. DATE 09/03/1955 TOTAL DEPTH 3167 PERF. 3129 - 3141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	12	-0-	12	12	12	3			N	-0-					-0-
11	0	25	-0-	25	37	25	3			N	-0-					-0-
12	0	8	-0-	8	45	8	3			N	-0-					-0-
01	0	20	-0-	20	65	20	3			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	65					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	65					N	NO RPT					-0-

PRICE,C.W. WELL #: 2 RRCID -> 074765 COMPL. DATE 12/29/1977 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	15	-0-	15	15	15	3			N	-0-					-0-
11	0	12	-0-	12	27	12	3			N	-0-					-0-
12	0	19	-0-	19	46	19	3			N	-0-					-0-
01	0	8	-0-	8	54	8	3			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	54					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	54					N	NO RPT					-0-

TERESA (3110) //CONT.// 88866 333 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC //CONT.// 950529
PRICE, C.W. WELL #: 1 RRCID -> 074853 COMPL. DATE 10/14/1977 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		17	-0-	17	17	17	3			N	-0-					-0-
11	0		5	-0-	5	22	5	3			N	-0-					-0-
12	0		15	-0-	15	37	15	3			N	-0-					-0-
01	0		20	-0-	20	57	20	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	57					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	57					N	NO RPT					-0-

BAKER, HEIRS, A. J. WELL #: 4 RRCID -> 076547 COMPL. DATE 04/11/1978 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	12	3			Y	-0-					-0-
11	0		15	-0-	15	27	15	3			Y	-0-					-0-
12	DLQ	G-10	18	-0-	18	45	18	3			Y	-0-					-0-
01	DLQ	G-10	17	-0-	17	62	17	3			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	62					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	62					Y	NO RPT					-0-

BAKER, A.J. HEIRS WELL #: 5 RRCID -> 087154 COMPL. DATE 04/07/1980 TOTAL DEPTH 3208 PERF. 3090 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		245	-0-	245	245	245	3			Y	-0-					-0-
11	0		255	-0-	255	500	255	3			Y	-0-					-0-
12	DLQ	G-10	298	-0-	298	798	298	3			Y	-0-					-0-
01	DLQ	G-10	310	-0-	310	1108	310	3			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	1108					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	1108					Y	NO RPT					-0-

BAKER, A.J. HEIRS WELL #: 6 RRCID -> 087971 COMPL. DATE 06/03/1980 TOTAL DEPTH 3208 PERF. 3098 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20	-0-	20	20	20	3			Y	-0-					-0-
11	0		13	-0-	13	33	13	3			Y	-0-					-0-
12	DLQ	G-10	25	-0-	25	58	25	3			Y	-0-					-0-
01	DLQ	G-10	34	-0-	34	92	34	3			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	92					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	92					Y	NO RPT					-0-

BAKER, A. J. HRS WELL #: 8 RRCID -> 095077 COMPL. DATE 08/01/1981 TOTAL DEPTH 3208 PERF. 3109 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	367	367	3			Y	-0-					-0-
11	0		256	-0-	256	623	256	3			Y	-0-					-0-
12	DLQ	G-10	187	-0-	187	810	187	3			Y	-0-					-0-
01	DLQ	G-10	214	-0-	214	1024	214	3			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	1024					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	1024					Y	NO RPT					-0-

TEXAN GARDENS (L SAND) 89070 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG G.U. IV WELL #: 5 RRCID -> 142383 COMPL. DATE 09/08/1992 TOTAL DEPTH 8600 PERF. 8236 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAN GARDENS (L SAND) //CONT.// 89070 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CNG G.U. IV WELL #: 6 RRCID -> 144367 COMPL. DATE 02/23/1993 TOTAL DEPTH 8600 PERF. 8128 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TEXAN GARDENS (O SAND) 89070 340 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG III WELL #: 2 RRCID -> 181955 COMPL. DATE 03/04/2001 TOTAL DEPTH 10646 PERF. 8423 - 8529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TEXAN GARDENS (P SAND) 89070 345 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG GAS UNIT IV WELL #: 7T RRCID -> 222989 COMPL. DATE 07/30/2005 TOTAL DEPTH 10200 PERF. 8634 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAN GARDENS (R SAND) 89070 360 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG IV WELL #: 7T RRCID -> 182138 COMPL. DATE 05/06/2001 TOTAL DEPTH 10200 PERF. 8634 - 8953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TEXAN GARDENS, N. (VICKS S.) 89072 290 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EDINBURG IMPR. ASSOC #1 G U WELL #: 1 RRCID -> 101292 COMPL. DATE 05/26/1982 TOTAL DEPTH 15084 PERF.11269 - 11306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			62
11	0	-0-	-0-	-0-	-0-			N	-0-			62
12	0	-0-	-0-	-0-	-0-			N	-0-			62
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62

BOREN GU WELL #: 6 RRCID -> 164785 COMPL. DATE 03/28/1997 TOTAL DEPTH 14240 PERF.11940 - 12898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAN GARDENS, N. (VICKS S.) //CONT.// 89072 290 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
R & R ROYALTY WELL #: 4 RRCID -> 171165 COMPL. DATE 11/02/1998 TOTAL DEPTH 14679 PERF.11350 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	716	-0-	-28	-0-	86	1	615	2	N	14	17	1	1	8	75
							15	9									
11	0		730	-0-	730	730	90	1	620	2	N	18	14	1	1	8	78
							20	9									
12	0		803	-0-	803	1533	100	1	684	2	N	17	14	1	1	8	80
							19	9									
01	0		777	-0-	777	2310	86	1	670	2	N	19	18	1	2	8	79
							21	9									
02	2800	N	605	-0-	-2195	115	69	1	519	2	N	15	16	1	1	8	77
							17	9									
03	744	N	368	-0-	-376	-0-	41	1	312	2	N	14	11	1	1	8	79
							15	9									

EDINBURG IMPR. ASSOC. GU WELL #: 3 RRCID -> 171721 COMPL. DATE 12/29/1998 TOTAL DEPTH 14150 PERF.11617 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	165	1	1149	2	N	25					172
							28	9									
11	0		1400	-0-	1400	1400	179	1	1215	2	N	5					177
							6	9									
12	0		1056	-0-	1056	2456	139	1	914	2	N	3					180
							3	9									
01	0		1362	-0-	1362	3818	159	1	1201	2	N	2					182
							2	9									
02	2800	N	1910	-0-	-890	2928	230	1	1680	2	N	-0-					182
03	3100	N	1912	-0-	-1188	1740	223	1	1658	2	N	28	187	1			23
							31	9									

EDINBURG IMPR. ASSOC. GU WELL #: 6 RRCID -> 173956 COMPL. DATE 12/23/1998 TOTAL DEPTH 14100 PERF.10946 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3876	X	3876	-0-	-0-	-0-	480	1	3340	2	N	51	183	1			84
							56	9									
11	0		3897	-0-	3897	3897	496	1	3357	2	N	40					124
							44	9									
12	0		4070	-0-	4070	7967	532	1	3506	2	N	29					153
							32	9									
01	0		3999	-0-	3999	11966	464	1	3501	2	N	31					184
							34	9									
02	15359	X	3393	-0-	-11966	-0-	400	1	2925	2	N	62	181	1			65
							68	9									
03	2793	X	2793	-0-	-0-	-0-	325	1	2418	2	N	45					110
							50	9									

EDINBURG IMPROVEMENT ASS'N. GU WELL #: 8 RRCID -> 178755 COMPL. DATE 11/11/1999 TOTAL DEPTH 14300 PERF.11148 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6168	X	6168	-0-	-0-	-0-	764	1	5320	2	N	76	27	1	4	8	167
							84	9									
11	0		6026	-0-	6026	6026	756	1	5119	2	N	137	215	1	2	8	87
							151	9									
12	0		4341	-0-	4341	10367	565	1	3721	2	N	50	22	1	3	8	112
							55	9									
01	0		3425	-0-	3425	13792	394	1	2970	2	N	55	28	1	5	8	134
							61	9									
02	18401	X	4609	-0-	-13792	-0-	548	1	4003	2	N	53	25	1	2	8	160
							58	9									
03	6593	X	6593	-0-	-0-	-0-	775	1	5767	2	N	46	18	1	4	8	184
							51	9									

TEXAN GARDENS, N. (VICKS S.) //CONT.// 89072 290 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "C" WELL #: 2 RRCID -> 181587 COMPL. DATE 01/09/2000 TOTAL DEPTH 13600 PERF.11246 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 3 RRCID -> 191851 COMPL. DATE 08/02/2002 TOTAL DEPTH 14000 PERF.11708 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 7 RRCID -> 230362 COMPL. DATE 08/07/2007 TOTAL DEPTH 14350 PERF.11498 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 10 RRCID -> 243547 COMPL. DATE 04/23/2014 TOTAL DEPTH 14220 PERF.11150 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1564	-0-	-110	-0-	195 13	1 9	1356	2	N	12	3	8			208
11	0		1635	-0-	1635	1635	206 32	1 9	1397	2	N	29	193	1	2	8	42
12	0		1814	-0-	1814	3449	236 24	1 9	1554	2	N	22	3	8			61
01	0		1553	-0-	1553	5002	180 17	1 9	1356	2	N	15	5	8			71
02	2800	N	1508	-0-	-1292	3710	181 7	1 9	1320	2	N	6	2	8			75
03	3100	N	1372	-0-	-1728	1982	162 3	1 9	1207	2	N	3	3	8			75

TEXAN GARDENS, N. (VKS-S1) 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FLORES, R. WELL #: 1 RRCID -> 168288 COMPL. DATE 05/09/1999 TOTAL DEPTH 15980 PERF.11350 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7973	X	7973	-0-	-0-	-0-	950 227	1 9	6796	2	N	206	217	1	4	8	215
11	0		7976	-0-	7976	7976	997 102	1 9	6877	2	N	93	24	1	3	8	281
12	0		8771	-0-	8771	16747	1114 70	1 9	7587	2	N	64	24	1	3	8	318
01	0		8371	-0-	8371	25118	929 172	1 9	7270	2	N	156	224	1	6	8	244
02	32123	X	7005	-0-	-25118	-0-	821 44	1 9	6140	2	N	40	28	1	3	8	253
03	6388	X	6388	-0-	-0-	-0-	726 176	1 9	5486	2	N	160	18	1	4	8	391

TEXAN GARDENS, N. (VKS-S1) //CONT.// 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
R & R ROYALTY WELL #: 2 RRCID -> 169955 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.11360 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		54	-0-	54	54	7	1	47	2	N	-0-					-0-
01	0		-0-	-0-	-0-	54					N	-0-					-0-
02	86	N	32	-0-	-54	-0-	4	1	28	2	N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

FLORES, R. WELL #: 2 RRCID -> 170287 COMPL. DATE 09/29/1999 TOTAL DEPTH 15176 PERF.11280 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	103	103	1	23	8	98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	119	83	1	16	8	118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	111	84	1	20	8	125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	142	108	1	34	8	125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	100	98	1	16	8	111
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	37	1			74

R & R ROYALTY WELL #: 1 RRCID -> 170599 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.12365 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	220	1	1577	2	N	30	8	1			121
							33	9									
11	0		1704	-0-	1704	1704	215	1	1481	2	N	7	6	1			122
							8	9									
12	0		1858	-0-	1858	3562	235	1	1597	2	N	24	6	1			140
							26	9									
01	0		1859	-0-	1859	5421	196	1	1531	2	N	120	191	1			69
							132	9									
02	2800	N	1490	-0-	-1310	4111	173	1	1297	2	N	18	7	1			80
							20	9									
03	3100	N	1507	-0-	-1593	2518	171	1	1294	2	N	38	5	1			113
							42	9									

R & R ROYALTY WELL #: 3 RRCID -> 172375 COMPL. DATE 01/31/1999 TOTAL DEPTH 13180 PERF.11412 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0		-0-	-0-	-0-	-0-					N	1	1	1			1
12	0		-0-	-0-	-0-	-0-					N	2	1	1			2
01	0		-0-	-0-	-0-	-0-					N	1	1	1			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
03	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2

FLORES, R. WELL #: 5 RRCID -> 172753 COMPL. DATE 04/03/1999 TOTAL DEPTH 14750 PERF.10958 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1706	-0-	-92	-0-	206	1	1476	2	N	22					159
							24	9									
11	0		1924	-0-	1924	1924	242	1	1669	2	N	12					171
							13	9									
12	0		1939	-0-	1939	3863	244	1	1660	2	N	32					203
							35	9									
01	0		1802	-0-	1802	5665	198	1	1545	2	N	54	194	1			63
							59	9									
02	2800	N	1575	-0-	-1225	4440	181	1	1353	2	N	37					100
							41	9									
03	3100	N	1399	-0-	-1701	2739	160	1	1208	2	N	28					128
							31	9									

TEXAN GARDENS, N. (VKS-S1) //CONT.// 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FLORES, R. WELL #: 4 RRCID -> 172768 COMPL. DATE 11/06/2006 TOTAL DEPTH 15000 PERF.11560 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R & R ROYALTY WELL #: 5 RRCID -> 173000 COMPL. DATE 01/18/1999 TOTAL DEPTH 14000 PERF.12392 - 13166

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

FLORES, R. WELL #: 3 RRCID -> 173948 COMPL. DATE 08/02/2003 TOTAL DEPTH 14000 PERF.11709 - 11739

10	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	1			2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	1			2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	1			2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	1			2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1

EDINBURG IMPROVEMENT ASS'N. GU WELL #: 8 RRCID -> 178757 COMPL. DATE 11/07/1999 TOTAL DEPTH 14300 PERF.11453 - 11692

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPR. ASSOC. GU WELL #: 5 RRCID -> 179255 COMPL. DATE 08/09/2000 TOTAL DEPTH 13850 PERF.11750 - 11929

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPR. ASSOC. G.U. WELL #: 4 RRCID -> 225849 COMPL. DATE 02/04/2007 TOTAL DEPTH 14050 PERF.12075 - 12220

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAN GARDENS, N. (VKSBG. T) 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 2 RRCID -> 163928 COMPL. DATE 07/21/1998 TOTAL DEPTH 14688 PERF.13062 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG IMPR. ASSOC. GU WELL #: 3 RRCID -> 164095 COMPL. DATE 07/04/1997 TOTAL DEPTH 14150 PERF.13217 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPR. ASSOC. GU WELL #: 4 RRCID -> 165312 COMPL. DATE 02/04/2007 TOTAL DEPTH 14050 PERF.12075 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	178	1	1238	2	N	-0-					178
11	0		1307	-0-	1307	1307	168	1	1139	2	N	-0-					178
12	0		605	-0-	605	1912	79	1	522	2	N	4					182
							4	9									
01	0		1167	-0-	1167	3079	136	1	1028	2	N	3					185
							3	9									
02	2800	N	1066	-0-	-1734	1345	126	1	918	2	N	20					205
							22	9									
03	2239	N	894	-0-	-1345	-0-	106	1	788	2	N	-0-					205

FLORES, R. WELL #: 1 RRCID -> 168702 COMPL. DATE 03/04/1998 TOTAL DEPTH 15980 PERF.13046 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 5 RRCID -> 169940 COMPL. DATE 07/18/1998 TOTAL DEPTH 14750 PERF.13221 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 3 RRCID -> 170483 COMPL. DATE 06/08/1999 TOTAL DEPTH 14000 PERF.13130 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAN GARDENS, N. (VKSBG. T) //CONT.// 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
R & R ROYALTY WELL #: 1 RRCID -> 170635 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.13249 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 4 RRCID -> 170861 COMPL. DATE 09/13/1998 TOTAL DEPTH 15000 PERF.13530 - 14353

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURGH IMPR. ASSOC. GU WELL #: 5 RRCID -> 170946 COMPL. DATE 08/09/2000 TOTAL DEPTH 13850 PERF.11430 - 13615

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG IMPR. ASSOC. GU WELL #: 6 RRCID -> 171557 COMPL. DATE 06/17/1999 TOTAL DEPTH 14100 PERF.13502 - 13942

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & R ROYALTY WELL #: 6 RRCID -> 173349 COMPL. DATE 04/27/1999 TOTAL DEPTH 16160 PERF.11588 - 14162

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 2 RRCID -> 173856 COMPL. DATE 06/03/1998 TOTAL DEPTH 15176 PERF.12959 - 13699

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 8 RRCID -> 175275 COMPL. DATE 11/03/1999 TOTAL DEPTH 14300 PERF.11148 - 13628

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAN GARDENS, N. (VKSBG. T) //CONT.// 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FLORES, R. WELL #: 6 RRCID -> 233904 COMPL. DATE 12/12/2007 TOTAL DEPTH 14500 PERF.13564 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0-	-0-	281 44	1 9	2007	2	N	40	19	1	21	8	174
11	0		2218	-0-	2218	2218	275 45	1 9	1898	2	N	41	16	1	14	8	185
12	0		2493	-0-	2493	4711	311 67	1 9	2115	2	N	61	16	1	20	8	210
01	0		2690	-0-	2690	7401	294 100	1 9	2296	2	N	91	21	1	33	8	247
02	2800	N	2139	-0-	-661	6740	247 42	1 9	1850	2	N	38	19	1	16	8	250
03	3100	N	2154	-0-	-946	5794	246 51	1 9	1857	2	N	46	13	1	25	8	258

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 9 RRCID -> 242177 COMPL. DATE 07/21/2008 TOTAL DEPTH 14016 PERF.13476 - 13513

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 10 RRCID -> 243548 COMPL. DATE 08/24/2008 TOTAL DEPTH 14220 PERF.13232 - 13323

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAN GARDENS, N. (VKSBG. U) 89072 310 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FLORES, R. WELL #: 1 RRCID -> 168286 COMPL. DATE 02/12/1998 TOTAL DEPTH 15980 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R & R ROYALTY WELL #: 1 RRCID -> 170633 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.15188 - 15444

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAN GARDENS, W. (9,000 SD) 89078 750 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EIA "A" WELL #: 1 RRCID -> 191087 COMPL. DATE 07/21/2002 TOTAL DEPTH 15667 PERF. 8978 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					77
11	0		-0-	-0-	-0-	-0-					N	-0-					77
12	0		-0-	-0-	-0-	-0-					N	-0-					77
01	0		-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

EIA "A" WELL #: 3 RRCID -> 194496 COMPL. DATE 01/10/2003 TOTAL DEPTH 9981 PERF. 9206 - 9654

10	0		995	-0-	995	995	169	1	823	2	N	3					192
							3	9									
11	0		1153	-0-	1153	2148	115	1	982	2	N	51	186	1			57
							56	9									
12	0		870	-0-	870	3018	128	1	724	2	N	16					73
							18	9									
01	0		881	-0-	881	3899	173	1	691	2	N	15					88
							17	9									
02	2800	N	180	-0-	-2620	1279	161	1	9	2	N	9					97
							10	9									
03	1632	N	353	-0-	-1279	-0-	39	1	305	2	N	8					105
							9	9									

TEXAN GARDENS-TABASCO, N. (CONS) 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC 036587
GARCIA, E. WELL #: 1 C RRCID -> 088170 COMPL. DATE 09/25/1979 TOTAL DEPTH 10021 PERF. 8765 - 8782

10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO-WILLACY WELL #: 2A RRCID -> 118847 COMPL. DATE 08/09/1985 TOTAL DEPTH 8962 PERF. 8717 - 8789

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AMYX UNIT WELL #: 1 RRCID -> 120343 COMPL. DATE 02/28/1986 TOTAL DEPTH 8900 PERF. 8679 - 8779

10	DLQ G-10	491	-0-	491	B	491	491	2			Y	-0-					-0-
11	DLQ G-10	517	-0-	517	B	1008	517	2			Y	-0-					-0-
12	1438	N 430	-0-	-1008	B	-0-	421	2	9	9	Y	8					8
01	427	N 427	-0-	-0-	B	-0-	425	2	2	9	Y	2					10
02	396	N 396	-0-	-0-	B	-0-	392	2	4	9	Y	4					14
03	0	N NO RPT	-0-	-0-	B	-0-					Y	NO RPT					14

HIDALGO - WILLACY WELL #: 1 B RRCID -> 121793 COMPL. DATE 07/18/1986 TOTAL DEPTH 9390 PERF. 9241 - 9347

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HIDALGO - WILLACY WELL #: 6 B RRCID -> 123683 COMPL. DATE 02/04/1987 TOTAL DEPTH 9414 PERF. 8301 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		244	-0-	244 B	244	244	2			Y	-0-					25
11	DLQ G-10		227	-0-	227 B	471	227	2			Y	-0-					25
12	677	N	206	-0-	-471 B	-0-	206	2			Y	-0-					25
01	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					25
02	189	N	189	-0-	-0- B	-0-	189	2			Y	-0-					25
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					25

HIDALGO-WILLACY WELL #: 8 B RRCID -> 123927 COMPL. DATE 03/13/1987 TOTAL DEPTH 9750 PERF. 9580 - 9693

10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIDALGO - WILLACY WELL #: 2 RRCID -> 124604 COMPL. DATE 07/08/1987 TOTAL DEPTH 8750 PERF. 8003 - 8111

10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIDALGO - WILLACY WELL #: B 12 U RRCID -> 129817 COMPL. DATE 12/08/1988 TOTAL DEPTH 8747 PERF. 8069 - 8134

10	0		245	-0-	245 B	1760	245	2			Y	-0-					34
11	0		253	-0-	253 B	2013	253	2			Y	-0-					34
12	0		193	-0-	193 B	2206	193	2			Y	-0-					34
01	0		221	-0-	221 B	2427	221	2			Y	-0-					34
02	2613	N	186	-0-	-2427 B	-0-	186	2			Y	-0-					34
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					34

HIDALGO-WILLACY WELL #: B 12 L RRCID -> 129819 COMPL. DATE 12/08/1988 TOTAL DEPTH 8747 PERF. 8509 - 8550

10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEARD GAS UNIT WELL #: 4 RRCID -> 134566 COMPL. DATE 07/06/1990 TOTAL DEPTH 10550 PERF. 10320 - 10420

10	0		5	-0-	5 B	59	5	2			Y	-0-					-0-
11	0		5	-0-	5 B	64	5	2			Y	-0-					-0-
12	0		3	-0-	3 B	67	3	2			Y	-0-					-0-
01	0		5	-0-	5 B	72	5	2			Y	-0-					-0-
02	79	N	7	-0-	-72 B	-0-	7	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 1 RRCID -> 136530 COMPL. DATE 06/27/1990 TOTAL DEPTH 10600 PERF. 8490 - 8560

10	DLQ G-10		194	-0-	194 B	194	194	2			Y	-0-					12
11	DLQ G-10		178	-0-	178 B	372	178	2			Y	-0-					12
12	522	N	150	-0-	-372 B	-0-	150	2			Y	-0-					12
01	150	N	150	-0-	-0- B	-0-	150	2			Y	-0-					12
02	142	N	142	-0-	-0- B	-0-	142	2			Y	-0-					12
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					12

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HIDALGO-WILLACY WELL #: 5 RRCID -> 136872 COMPL. DATE 12/22/1990 TOTAL DEPTH 9150 PERF. 8432 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO-WILLACY WELL #: 6 RRCID -> 138427 COMPL. DATE 11/20/1991 TOTAL DEPTH 9150 PERF. 7948 - 7996

10	0		465	-0-	465	B	3112	465	2			Y	-0-					46
11	0		437	-0-	437	B	3549	437	2			Y	-0-					46
12	0		408	-0-	408	B	3957	400	2	8	9	Y	7					53
01	0		405	-0-	405	B	4362	404	2	1	9	Y	1					54
02	4736	X	374	-0-	-4362	B	-0-	370	2	4	9	Y	4					58
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					58

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 2 RRCID -> 139097 COMPL. DATE 07/28/1991 TOTAL DEPTH 9000 PERF. 8702 - 8742

10	DLQ G-10		498	-0-	498	B	498	498	2			Y	-0-					16
11	DLQ G-10		508	-0-	508	B	1006	508	2			Y	-0-					16
12	1397	N	391	-0-	-1006	B	-0-	391	2			Y	-0-					16
01	410	N	410	-0-	-0-	B	-0-	410	2			Y	-0-					16
02	385	N	385	-0-	-0-	B	-0-	385	2			Y	-0-					16
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16

WILLACY, HIDALGO WELL #: 15B RRCID -> 145306 COMPL. DATE 10/03/1993 TOTAL DEPTH 9310 PERF. 8882 - 9158

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO WILLACY WELL #: 14B RRCID -> 154878 COMPL. DATE 04/26/1995 TOTAL DEPTH 9927 PERF. 8077 - 8285

10	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
11	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
12	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
01	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO WILLACY WELL #: 17B RRCID -> 154939 COMPL. DATE 07/23/1995 TOTAL DEPTH 8422 PERF. 8062 - 8257

10	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					56
11	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					56
12	279	N	196	-0-	-83	B	-0-	196	2			N	-0-					56
01	279	N	239	-0-	-40	B	-0-	239	2			N	-0-					56
02	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					56
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					56

EDINGBURG IMPROVEMENT ASSOC. WELL #: 5 RRCID -> 162029 COMPL. DATE 01/15/1997 TOTAL DEPTH 8012 PERF. 7409 - 7446

10	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					44
11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					44
12	496	N	402	-0-	-94	B	-0-	402	2			N	-0-					44
01	496	N	412	-0-	-84	B	-0-	412	2			N	-0-					44
02	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					44
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					44

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
SWANTNER WELL #: 1 RRCID -> 163103 COMPL. DATE 12/09/1996 TOTAL DEPTH 8176 PERF. 7506 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					96
11	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					96
12	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					96
01	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					96
02	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					96
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					96

SWANTNER WELL #: 2 RRCID -> 165168 COMPL. DATE 06/19/2005 TOTAL DEPTH 8000 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 3 RRCID -> 174158 COMPL. DATE 07/07/1999 TOTAL DEPTH 10016 PERF. 7230 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HIDALGO WILLACY WELL #: 15B RRCID -> 181498 COMPL. DATE 09/15/2000 TOTAL DEPTH 9310 PERF. 8223 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

HIDALGO-WILLACY WELL #: 7B RRCID -> 185276 COMPL. DATE 05/22/2003 TOTAL DEPTH 9105 PERF. 8048 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-		270	B	1824	270	2			Y	-0-					-0-
11	0		240	-0-		240	B	2064	240	2			Y	-0-					-0-
12	0		206	-0-		206	B	2270	206	2			Y	-0-					-0-
01	0		218	-0-		218	B	2488	218	2			Y	-0-					-0-
02	2678	N	190	-0-		-2488	B	-0-	190	2			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-

HIDALGO WILLACY WELL #: 15B RRCID -> 190899 COMPL. DATE 08/14/2002 TOTAL DEPTH 9310 PERF. 7826 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		240	-0-		240	B	1791	240	2			Y	-0-					27
11	0		247	-0-		247	B	2038	247	2			Y	-0-					27
12	0		197	-0-		197	B	2235	197	2			Y	-0-					27
01	0		222	-0-		222	B	2457	222	2			Y	-0-					27
02	2634	N	177	-0-		-2457	B	-0-	177	2			Y	-0-					27
03	0	N	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					27

HIDALGO WILLACY WELL #: 5B RRCID -> 191634 COMPL. DATE 07/30/2002 TOTAL DEPTH 9626 PERF. 8500 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		276	-0-		276	B	1841	276	2			Y	-0-					-0-
11	0		250	-0-		250	B	2091	250	2			Y	-0-					-0-
12	0		205	-0-		205	B	2296	205	2			Y	-0-					-0-
01	0		211	-0-		211	B	2507	211	2			Y	-0-					-0-
02	2698	N	191	-0-		-2507	B	-0-	191	2			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	B	-0-					Y	NO RPT					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HIDLAGO - WILLACY WELL #: 3A RRCID -> 192340 COMPL. DATE 11/02/2002 TOTAL DEPTH 8745 PERF. 7785 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		502	-0-	502 B	502	476	2	26	9	Y	24					302
11	DLQ G-10		496	-0-	496 B	998	457	2	39	9	Y	35					337
12	1432	N	434	-0-	-998 B	-0-	425	2	9	9	Y	8	175	1			170
01	436	N	436	-0-	-0- B	-0-	434	2	2	9	Y	2					172
02	381	N	381	-0-	-0- B	-0-	377	2	4	9	Y	4					176
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					176

TEXAN GARDENS WELL #: 1 RRCID -> 193802 COMPL. DATE 01/16/2003 TOTAL DEPTH 12500 PERF. 8428 - 8549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					147
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					147
12	465	N	239	-0-	-226 B	-0-	239	2			N	-0-					147
01	496	N	422	-0-	-74 B	-0-	422	2			N	-0-					147
02	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					147
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					147

GARCIA, E. WELL #: 1 RRCID -> 194526 COMPL. DATE 03/18/2003 TOTAL DEPTH 10021 PERF. 7270 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEARD GAS UNIT 2 WELL #: 1 RRCID -> 194585 COMPL. DATE 04/10/2001 TOTAL DEPTH 10154 PERF. 8069 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		203	-0-	203 B	1639	203	2			Y	-0-					-0-
11	0		179	-0-	179 B	1818	179	2			Y	-0-					-0-
12	0		144	-0-	144 B	1962	144	2			Y	-0-					-0-
01	0		170	-0-	170 B	2132	170	2			Y	-0-					-0-
02	2291	N	159	-0-	-2132 B	-0-	159	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 5 RRCID -> 194619 COMPL. DATE 12/18/2002 TOTAL DEPTH 11100 PERF. 7862 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIDALGO-WILLACY WELL #: 7 RRCID -> 214119 COMPL. DATE 03/27/2005 TOTAL DEPTH 9250 PERF. 8344 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		468	-0-	468 B	3110	468	2			Y	-0-					-0-
11	0		436	-0-	436 B	3546	436	2			Y	-0-					-0-
12	0		406	-0-	406 B	3952	406	2			Y	-0-					-0-
01	0		428	-0-	428 B	4380	428	2			Y	-0-					-0-
02	4733	X	353	-0-	-4380 B	-0-	353	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HIDALGO-WILLACY WELL #: 5 RRCID -> 214154 COMPL. DATE 05/24/2005 TOTAL DEPTH 9150 PERF. 7706 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					19
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					19
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					19
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					19
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					19
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					19

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HIDALGO-WILLACY WELL #: 13B RRCID -> 214703 COMPL. DATE 10/18/2005 TOTAL DEPTH 10166 PERF. 8455 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		266	-0-	266	B	1796	266	2			Y	-0-					20
11	0		248	-0-	248	B	2044	248	2			Y	-0-					20
12	0		207	-0-	207	B	2251	207	2			Y	-0-					20
01	0		206	-0-	206	B	2457	206	2			Y	-0-					20
02	2627	N	170	-0-	-2457	B	-0-	170	2			Y	-0-					20
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					20

ZAMORA UNIT WELL #: 2 RRCID -> 215852 COMPL. DATE 09/20/2005 TOTAL DEPTH 9224 PERF. 7876 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	B	329	50	2			Y	-0-					-0-
11	0		48	-0-	48	B	377	48	2			Y	-0-					-0-
12	0		44	-0-	44	B	421	44	2			Y	-0-					-0-
01	0		48	-0-	48	B	469	48	2			Y	-0-					-0-
02	513	N	44	-0-	-469	B	-0-	44	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HIDALGO-WILLACY WELL #: 2 RRCID -> 216141 COMPL. DATE 10/23/2005 TOTAL DEPTH 8750 PERF. 8575 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		473	-0-	473	B	3108	473	2			Y	-0-					21
11	0		435	-0-	435	B	3543	435	2			Y	-0-					21
12	0		400	-0-	400	B	3943	400	2			Y	-0-					21
01	0		399	-0-	399	B	4342	399	2			Y	-0-					21
02	4718	X	376	-0-	-4342	B	-0-	376	2			Y	-0-					21
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					21

ZAMORA "S" SAND GU WELL #: 3 RRCID -> 218791 COMPL. DATE 03/19/2006 TOTAL DEPTH 9600 PERF. 7900 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		50	-0-	50	B	50	50	2			Y	-0-					-0-
11	DLQ G-10		48	-0-	48	B	98	48	2			Y	-0-					-0-
12	142	N	44	-0-	-98	B	-0-	44	2			Y	-0-					-0-
01	48	N	48	-0-	-0-	B	-0-	48	2			Y	-0-					-0-
02	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HIDALGO WILLACY WELL #: 2B RRCID -> 219531 COMPL. DATE 03/18/2006 TOTAL DEPTH 9350 PERF. 8042 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		51	-0-	51	B	51	51	2			Y	-0-					20
11	DLQ G-10		48	-0-	48	B	99	48	2			Y	-0-					20
12	139	N	40	-0-	-99	B	-0-	40	2			Y	-0-					20
01	24	N	24	-0-	-0-	B	-0-	24	2			Y	-0-					20
02	22	N	22	-0-	-0-	B	-0-	22	2			Y	-0-					20
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					20

HIDALGO-WILLACY WELL #: 1B RRCID -> 220491 COMPL. DATE 04/03/2006 TOTAL DEPTH 9390 PERF. 7957 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
11	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
12	62	N	40	-0-	-22	B	-0-	40	2			N	-0-					-0-
01	62	N	24	-0-	-38	B	-0-	24	2			N	-0-					-0-
02	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO WILLACY "A" WELL #: 2 RRCID -> 220504 COMPL. DATE 05/08/2006 TOTAL DEPTH 8962 PERF. 7942 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		50	-0-	50	B	50	50	2			Y	-0-					19
11	DLQ G-10		48	-0-	48	B	98	48	2			Y	-0-					19
12	143	N	45	-0-	-98	B	-0-	44	2	1	9	Y	1	7	1			13
01	47	N	47	-0-	-0-	B	-0-	47	2			Y	-0-					13
02	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-					13
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					13

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HEARD GAS UNIT 2 WELL #: 7 RRCID -> 221477 COMPL. DATE 05/17/2006 TOTAL DEPTH 8650 PERF. 7676 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SWANTNER WELL #: 3 RRCID -> 221815 COMPL. DATE 08/01/2006 TOTAL DEPTH 9206 PERF. 7650 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1182	-0-	1182 B	1182	1182	2			Y	-0-					139
11	DLQ G-10		1112	-0-	1112 B	2294	1112	2			Y	-0-					139
12	3164	X	870	-0-	-2294 B	-0-	870	2			Y	-0-					139
01	1005	N	1005	-0-	-0- B	-0-	1005	2			Y	-0-					139
02	813	N	813	-0-	-0- B	-0-	813	2			Y	-0-					139
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					139

HEARD GAS UNIT 2 WELL #: 3 RRCID -> 221855 COMPL. DATE 08/11/2006 TOTAL DEPTH 10850 PERF. 7162 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		231	-0-	231 B	1684	231	2			Y	-0-					-0-
11	0		223	-0-	223 B	1907	223	2			Y	-0-					-0-
12	0		177	-0-	177 B	2084	176	2	1	9	Y	1					1
01	0		186	-0-	186 B	2270	186	2			Y	-0-					1
02	2441	N	171	-0-	-2270 B	-0-	171	2			Y	-0-					1
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					1

HIDALGO-WILLACY WELL #: 8B RRCID -> 224309 COMPL. DATE 01/04/2004 TOTAL DEPTH 9750 PERF. 8586 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					81
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					81
12	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					81
01	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					81
02	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					81
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					81

ZAMORA UNIT WELL #: 1 RRCID -> 235222 COMPL. DATE 02/16/2008 TOTAL DEPTH 8805 PERF. 6810 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50 B	329	50	2			Y	-0-					16
11	0		48	-0-	48 B	377	48	2			Y	-0-					16
12	0		44	-0-	44 B	421	44	2			Y	-0-					16
01	0		48	-0-	48 B	469	48	2			Y	-0-					16
02	513	N	44	-0-	-469 B	-0-	44	2			Y	-0-					16
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					16

HEARD GAS UNIT 2 WELL #: 2 RRCID -> 250554 COMPL. DATE 07/30/2009 TOTAL DEPTH 10185 PERF. 8206 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1070	-0-	1070 B	1070	1064	2	6	9	Y	5					125
11	DLQ G-10		1004	-0-	1004 B	2074	1004	2			Y	-0-					125
12	2854	N	780	-0-	-2074 B	-0-	779	2	1	9	Y	1					126
01	169	N	169	-0-	-0- B	-0-	169	2			Y	-0-					126
02	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					126
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					126

HIDALGO WILLACY WELL #: 4 RRCID -> 270569 COMPL. DATE 06/09/2013 TOTAL DEPTH 9149 PERF. 7838 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		50	-0-	50 B	50	50	2			Y	-0-					16
11	DLQ G-10		48	-0-	48 B	98	48	2			Y	-0-					16
12	145	N	47	-0-	-98 B	-0-	47	2			Y	-0-					16
01	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					16
02	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					16
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					16

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HEARD GAS UNIT 2 WELL #: 8 RRCID -> 270570 COMPL. DATE 08/21/2013 TOTAL DEPTH 8706 PERF. 8209 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		248	-0-	248	B	1743	248	2			Y	-0-					-0-
11	0		218	-0-	218	B	1961	218	2			Y	-0-					-0-
12	0		165	-0-	165	B	2126	165	2			Y	-0-					-0-
01	0		174	-0-	174	B	2300	174	2			Y	-0-					-0-
02	2484	N	184	-0-	-2300	B	-0-	184	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HIDALGO WILLACY WELL #: 3B RRCID -> 270582 COMPL. DATE 08/01/2013 TOTAL DEPTH 9160 PERF. 7765 - 7835

10	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					17
11	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					17
12	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					17
01	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					17
02	P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					17
03	P&A COND		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 03/16/2022

DEWBRE PETROLEUM CORPORATION 216748
ARCO DOUGHERTY/EIA UNIT #1 WELL #: 1 RRCID -> 185964 COMPL. DATE 10/20/2001 TOTAL DEPTH 14550 PERF. 8732 - 8873

10	744	N	663	-0-	-81	B	-0-	141 14	1 9	508	2	Y	13					122
11	690	N	617	-0-	-73	B	-0-	118 10	1 9	489	2	Y	9					131
12	729	N	729	-0-	-0-	B	-0-	112 7	1 9	610	2	Y	6	63	1			74
01	651	N	589	-0-	-62	B	-0-	95 6	1 9	488	2	Y	5					79
02	588	N	515	-0-	-73	B	-0-	78 2	1 9	435	2	Y	2					81
03	744	N	499	-0-	-245	B	-0-	87 6	1 9	406	2	Y	5					86

HILCORP ENERGY COMPANY 386310
CNG GAS UNIT IV WELL #: 3 L RRCID -> 125460 COMPL. DATE 09/12/1987 TOTAL DEPTH 9800 PERF. 9542 - 9664

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CNG GAS UNIT IV WELL #: 4 RRCID -> 131990 COMPL. DATE 09/07/1989 TOTAL DEPTH 10377 PERF.10080 - 10225

10	3428	X	3428	-0-	-0-	B	-0-	406	1	3022	2	Y	-0-					27
11	3840	X	3293	-0-	-547	B	-0-	400	1	2893	2	Y	-0-					27
12	3968	X	3298	-0-	-670	B	-0-	364	1	2934	2	Y	-0-	27	1			-0-
01	4074	X	4074	-0-	-0-	B	-0-	423	1	3651	2	Y	-0-					-0-
02	3304	X	2902	-0-	-402	B	-0-	323	1	2579	2	Y	-0-					-0-
03	3441	X	2479	-0-	-962	B	-0-	276	1	2203	2	Y	-0-					-0-

CNG G.U. VI WELL #: 4 RRCID -> 144233 COMPL. DATE 02/18/1993 TOTAL DEPTH 8814 PERF. 8366 - 8410

10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

CNG III WELL #: 1 RRCID -> 144801 COMPL. DATE 10/24/2012 TOTAL DEPTH 9775 PERF. 8298 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CNG GU III WELL #: 2 RRCID -> 148845 COMPL. DATE 02/10/2000 TOTAL DEPTH 10646 PERF. 8017 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CNG GAS UNIT VI WELL #: 3 RRCID -> 173970 COMPL. DATE 06/15/1999 TOTAL DEPTH 8850 PERF. 8038 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CNG GAS UNIT VI WELL #: 5 RRCID -> 173972 COMPL. DATE 12/20/1999 TOTAL DEPTH 8800 PERF. 6594 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CNG GU IV WELL #: 3U RRCID -> 175151 COMPL. DATE 11/07/1999 TOTAL DEPTH 9800 PERF. 8028 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	B	-0-	128	1	956	2	Y	-0-					-0-
11	897	N	897	-0-	-0-	B	-0-	109	1	788	2	Y	-0-					-0-
12	1054	N	812	-0-	-242	B	-0-	90	1	722	2	Y	-0-					-0-
01	1085	N	250	-0-	-835	B	-0-	26	1	224	2	Y	-0-					-0-
02	1658	N	1658	-0-	-0-	B	-0-	185	1	1473	2	Y	-0-					-0-
03	1284	N	1284	-0-	-0-	B	-0-	143	1	1141	2	Y	-0-					-0-

CNG GU IV WELL #: 8 RRCID -> 186064 COMPL. DATE 11/21/2001 TOTAL DEPTH 11846 PERF. 0 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	B	-0-	64	1	475	2	Y	-0-					23
11	960	N	515	-0-	-445	B	-0-	63	1	452	2	Y	-0-					23
12	1001	N	1001	-0-	-0-	B	-0-	110	1	891	2	Y	-0-	23	1			-0-
01	855	N	855	-0-	-0-	B	-0-	89	1	766	2	Y	-0-					-0-
02	601	N	601	-0-	-0-	B	-0-	67	1	534	2	Y	-0-					-0-
03	992	N	721	-0-	-271	B	-0-	80	1	641	2	Y	-0-					-0-

CNG GAS UNIT IV WELL #: 9 RRCID -> 218561 COMPL. DATE 12/17/2005 TOTAL DEPTH 11110 PERF.10562 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

CNG GAS UNIT VI WELL #: 1 RRCID -> 220756 COMPL. DATE 04/06/2006 TOTAL DEPTH 9850 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	B	-0-	12	1	87	2	Y	-0-					-0-
11	540	N	123	-0-	-417	B	-0-	15	1	108	2	Y	-0-					-0-
12	403	N	338	-0-	-65	B	-0-	37	1	301	2	Y	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	15	1	131	2	Y	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	31	1	244	2	Y	-0-					-0-
03	341	N	258	-0-	-83	B	-0-	29	1	229	2	Y	-0-					-0-

CNG GAS UNIT IV WELL #: 2 RRCID -> 220757 COMPL. DATE 03/27/2006 TOTAL DEPTH 9850 PERF. 8162 - 8335

10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CNG GAS UNIT IV WELL #: 5 RRCID -> 220758 COMPL. DATE 11/08/2005 TOTAL DEPTH 8600 PERF. 7554 - 7668

10	545	N	545	-0-	-0-	B	-0-	64	1	481	2	Y	-0-					-0-
11	443	N	443	-0-	-0-	B	-0-	54	1	389	2	Y	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	46	1	369	2	Y	-0-					-0-
01	465	N	444	-0-	-21	B	-0-	46	1	398	2	Y	-0-					-0-
02	420	N	396	-0-	-24	B	-0-	44	1	352	2	Y	-0-					-0-
03	403	N	344	-0-	-59	B	-0-	38	1	306	2	Y	-0-					-0-

CNG GAS UNIT IV WELL #: 7T RRCID -> 220873 COMPL. DATE 04/30/2005 TOTAL DEPTH 10200 PERF. 8634 - 9520

10	4991	X	4815	-0-	-176	B	-0-	570	1	4245	2	Y	-0-					17
11	4830	X	4581	-0-	-249	B	-0-	557	1	4024	2	Y	-0-					17
12	4991	X	4596	-0-	-395	B	-0-	507	1	4089	2	Y	-0-	17	1			-0-
01	4960	X	4047	-0-	-913	B	-0-	420	1	3627	2	Y	-0-					-0-
02	4340	X	3352	-0-	-988	B	-0-	374	1	2978	2	Y	-0-					-0-
03	4805	X	3083	-0-	-1722	B	-0-	343	1	2740	2	Y	-0-					-0-

CNG VI WELL #: 2 RRCID -> 227021 COMPL. DATE 04/18/2007 TOTAL DEPTH 10613 PERF. 8294 - 8344

10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CNG GAS UNIT IV WELL #: 11 RRCID -> 228434 COMPL. DATE 04/19/2007 TOTAL DEPTH 9902 PERF. 8990 - 9648

10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CNG GAS UNIT IV WELL #: 11 RRCID -> 228435 COMPL. DATE 04/19/2007 TOTAL DEPTH 9902 PERF. 9258 - 9499

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CNG GAS UNIT III WELL #: 3 RRCID -> 230174 COMPL. DATE 08/24/2006 TOTAL DEPTH 9006 PERF. 8834 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2610	-0-	-118 B	-0-	307	1	2284	2	N	17					135
							19	9									
11	2565	X	2565	-0-	-0- B	-0-	306	1	2215	2	N	40					175
							44	9									
12	2635	X	2619	-0-	-16 B	-0-	283	1	2284	2	N	47	122	1			100
							52	9									
01	2604	X	2592	-0-	-12 B	-0-	266	1	2295	2	N	28					128
							31	9									
02	2408	X	2339	-0-	-69 B	-0-	254	1	2028	2	N	52					180
							57	9									
03	2666	X	2508	-0-	-158 B	-0-	273	1	2176	2	N	54					234
							59	9									

CNG GAS UNIT III WELL #: 4 RRCID -> 231780 COMPL. DATE 06/01/2007 TOTAL DEPTH 9787 PERF. 9018 - 9737

10	310	N	201	-0-	-109 B	-0-	24	1	177	2	N	-0-					-0-
11	750	N	199	-0-	-551 B	-0-	24	1	175	2	N	-0-					-0-
12	372	N	206	-0-	-166 B	-0-	23	1	183	2	N	-0-					-0-
01	221	N	221	-0-	-0- B	-0-	23	1	198	2	N	-0-					-0-
02	196	N	154	-0-	-42 B	-0-	17	1	137	2	N	-0-					-0-
03	346	N	346	-0-	-0- B	-0-	39	1	307	2	N	-0-					-0-

CNG GAS UNIT III WELL #: 4 RRCID -> 231787 COMPL. DATE 06/01/2007 TOTAL DEPTH 9787 PERF. 9018 - 9078

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CNG GAS UNIT VI WELL #: 6 RRCID -> 246979 COMPL. DATE 01/13/2007 TOTAL DEPTH 9900 PERF. 6977 - 9624

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EIA "C" WELL #: 1 RRCID -> 227798 COMPL. DATE 05/28/2007 TOTAL DEPTH 14730 PERF. 9747 - 13795

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
EDINBURG IMPROVEMENT ASSOC G.U WELL #: 9 RRCID -> 273892 COMPL. DATE 02/13/2014 TOTAL DEPTH 14016 PERF. 9830 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	689	-0-	7 B	-9140	83 25	1 9	581	2	N	23	24	1	4	8	70
11	0		716	-0-	716 B	-8424	88 31	1 9	597	2	N	28	20	1	3	8	75
12	0		800	-0-	800 B	-7624	102 28	1 9	670	2	N	25	20	1	3	8	77
01	0		758	-0-	758 B	-6866	85 33	1 9	640	2	N	30	25	1	6	8	76
02	672	N	641	-0-	-31 B	-6866	74 25	1 9	542	2	N	23	23	1	3	8	73
03	806	N	635	-0-	-171 B	-6866	72 28	1 9	535	2	N	25	16	1	4	8	78

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 7 RRCID -> 274222 COMPL. DATE 04/27/2014 TOTAL DEPTH 14350 PERF.10148 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-4410					N	48	32	1	26	8	60
11	0		-0-	-0-	-0- B	-4410					N	52	25	1	18	8	69
12	0		-0-	-0-	-0- B	-4410					N	49	26	1	24	8	68
01	0		-0-	-0-	-0- B	-4410					N	76	33	1	39	8	72
02	0	N	-0-	-0-	-0- B	-4410					N	47	30	1	19	8	70
*03	0	N	-0-	-0-	-0- B	-4410					N	-0-	26	1			44

EIA 'A' WELL #: 2 RRCID -> 275969 COMPL. DATE 12/12/2014 TOTAL DEPTH 10000 PERF. 7360 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9	-0-	9 B	-19149	1 1	1 9	7	2	N	1	1	8			193
11	0		7	-0-	7 B	-19142	1	1	6	2	N	-0-					193
12	0		21	-0-	21 B	-19121	3	1	18	2	N	-0-					193
01	0		-0-	-0-	-0- B	-19121					N	-0-					193
02	7	N	-0-	-0-	-7 B	-19121					N	-0-					193
03	31	N	-0-	-0-	-31 B	-19121					N	-0-					193

SMITH PRODUCTION INC. 789662
CNG V WELL #: 1 RRCID -> 132325 COMPL. DATE 10/20/1989 TOTAL DEPTH 9610 PERF. 8645 - 8665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CNG I WELL #: 2 RRCID -> 152619 COMPL. DATE 12/01/1994 TOTAL DEPTH 8450 PERF. 5168 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CNG I WELL #: 1 RRCID -> 160792 COMPL. DATE 08/07/1996 TOTAL DEPTH 12468 PERF. 7080 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THE DOXOLOGY (LWR VICKSBURG CONS 89246 240 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
DONALD E WILSON GAS UNIT WELL #: 1 RRCID -> 169527 COMPL. DATE 12/00/2004 TOTAL DEPTH 17773 PERF.15496 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, ROBERT WELL #: 1 RRCID -> 177953 COMPL. DATE 04/22/2008 TOTAL DEPTH 17495 PERF.15962 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		122	-0-	122	122	19 13	1 9	90	2	Y	12					21
11	0		41	-0-	41	163	6 8	1 9	27	2	Y	7					28
12	0		79	-0-	79	242	11 17	1 9	51	2	Y	15					43
01	0		872	-0-	872	1114	52 10	1 9	810	2	Y	9					52
02	1969	X	855	-0-	-1114	-0-	69 7	1 9	779	2	Y	6					58
03	1249	X	1249	-0-	-0-	-0-	100 10	1 9	1139	2	Y	9					67

THOMPSON, BETSY WILSON WELL #: 1 RRCID -> 179866 COMPL. DATE 06/24/2000 TOTAL DEPTH 17112 PERF.16232 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	6	1	32	2	Y	-0-					-0-
11	0		-0-	-0-	-0-	38					Y	-0-					-0-
12	0		-0-	-0-	-0-	38					Y	-0-					-0-
01	0		-0-	-0-	-0-	38					Y	-0-					-0-
02	84	N	46	-0-	-38	-0-	4	1	42	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONALD E. WILSON GAS UNIT WELL #: 2 RRCID -> 189211 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.15098 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

BETSY WILSON THOMPSON GAS UNIT WELL #: 2 RRCID -> 194507 COMPL. DATE 12/08/2002 TOTAL DEPTH 16800 PERF.14039 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, ROBERT A. WELL #: 2 RRCID -> 203580 COMPL. DATE 12/31/2003 TOTAL DEPTH 17500 PERF.16406 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THE DOXOLOGY (LWR VICKSBURG CONS//CONT.// 89246 240 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, ROBERT WELL #: 3 RRCID -> 232947 COMPL. DATE 10/03/2007 TOTAL DEPTH 16829 PERF.14096 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	MCALLEN, ROBERT				WELL #: 4	RRCID -> 238084	COMPL. DATE 09/05/2008				TOTAL DEPTH 16900		PERF.15140 - 16418				
10	0		9380	-0-	9380	9380	1592 25	1 9	7763	2	Y	23					41
11	0		9265	-0-	9265	18645	1580 13	1 9	7672	2	Y	12					53
12	0		8858	-0-	8858	27503	1515 33	1 9	7310	2	Y	30					83
01	0		8230	-0-	8230	35733	492 19	1 9	7719	2	Y	17					100
02	43003	X	7270	-0-	-35733	-0-	591 4	1 9	6675	2	Y	4					104
03	9579	X	7676	-0-	-1903	-0-	617 3	1 9	7056	2	Y	3					107
	DONALD E. WILSON GAS UNIT				WELL #: 3	RRCID -> 249675	COMPL. DATE 06/02/2009				TOTAL DEPTH 16650		PERF.15014 - 15682				
10	0		1520	-0-	1520	1520	259	1	1261	2	Y	-0-					-0-
11	0		1470	-0-	1470	2990	251	1	1219	2	Y	-0-					-0-
12	0		1341	-0-	1341	4331	230	1	1111	2	Y	-0-					-0-
01	0		1387	-0-	1387	5718	83	1	1304	2	Y	-0-					-0-
02	2800	N	1280	-0-	-1520	4198	103 13	1 9	1164	2	Y	12					12
03	3100	N	1355	-0-	-1745	2453	107 26	1 9	1222	2	Y	24					36

THOMAS DIX (4860) 89461 650 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
DIX WELL #: 1 RRCID -> 165595 COMPL. DATE 09/30/1997 TOTAL DEPTH 5800 PERF. 4992 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS LOCKHART (2600) 89481 675 NON-ASSOCIATED ONE WELL CNTY: DUVAL
MOFFETT, LILLIAN PARR, EST OF 573629
ARCHER PARR TRUST WELL #: 1 RRCID -> 103192 COMPL. DATE 11/08/1982 TOTAL DEPTH 5508 PERF. 2606 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					10
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					10
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					10
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					10
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					10
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					10

THOMAS LOCKHART (3200) 89481 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 5 RRCID -> 132685 COMPL. DATE 04/15/1997 TOTAL DEPTH 4709 PERF. 3238 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS LOCKHART (3400) 89481 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 1 RRCID -> 088285 COMPL. DATE 12/26/1979 TOTAL DEPTH 4600 PERF. 3372 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS LOCKHART (PETTUS 4750) 89481 950 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 2 RRCID -> 101684 COMPL. DATE 07/13/1989 TOTAL DEPTH 4850 PERF. 2200 - 2330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSONVILLE, NE (WILCOX 9500) 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
HOLBEIN-MAJOR UNIT WELL #: 1 RRCID -> 014625 COMPL. DATE 02/04/1961 TOTAL DEPTH 9882 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS, TRUST -A- WELL #: 2 RRCID -> 014629 COMPL. DATE 09/18/1960 TOTAL DEPTH 9582 PERF. N/A

10	12352 X	12352	-0-	-0-	-0-	987	1	11364	3	Y	1						20
						1	9										
11	11552 X	11552	-0-	-0-	-0-	846	1	10704	3	Y	2						22
						2	9										
12	11904 X	11538	-0-	-366	-0-	992	1	10540	3	Y	5			18	1		9
						6	9										
01	12338 X	11355	-0-	-983	-0-	1002	1	10350	3	Y	3						12
						3	9										
02	11144 X	9904	-0-	-1240	-0-	880	1	9018	3	Y	5						17
						6	9										
03	12338 X	7222	-0-	-5116	-0-	599	1	6620	3	Y	3						20
						3	9										

THOMPSONVILLE, NE (WILCOX 9500) //CONT.// 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MCLEAN, MARRS WELL #: 3 RRCID -> 014630 COMPL. DATE 01/25/1960 TOTAL DEPTH 10110 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			3
12	0		-0-	-0-	-0-	-0-					Y	1	3	1			1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MCLEAN, MARRS WELL #: 4 RRCID -> 014631 COMPL. DATE 08/03/1960 TOTAL DEPTH 9600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	99	1	1140	3	Y	1					3
							1	9									
11	1167	N	1167	-0-	-0-	-0-	85	1	1082	3	Y	-0-					3
12	1302	N	1287	-0-	-15	-0-	111	1	1176	3	Y	-0-	2	1			1
01	1251	N	1251	-0-	-0-	-0-	110	1	1141	3	Y	-0-					1
02	1092	N	1007	-0-	-85	-0-	90	1	916	3	Y	1					2
							1	9									
03	1302	N	603	-0-	-699	-0-	59	1	544	3	Y	-0-					2

TREVINO, ADOLFO WELL #: 4 RRCID -> 014637 COMPL. DATE 01/29/1983 TOTAL DEPTH 9831 PERF. 9770 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLBEIN, R., UNIT 2 WELL #: 1 RRCID -> 014643 COMPL. DATE 02/15/1961 TOTAL DEPTH 9470 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLBEIN GAS UNIT WELL #: 2 RRCID -> 122983 COMPL. DATE 12/24/1986 TOTAL DEPTH 9659 PERF. 9516 - 9650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17767	X	17767	-0-	-0-	-0-	1419	1	16347	3	Y	1					30
							1	9									
11	17288	X	17288	-0-	-0-	-0-	1267	1	16017	3	Y	4					34
							4	9									
12	17724	X	17724	-0-	-0-	-0-	1524	1	16192	3	Y	7	27	1			14
							8	9									
01	17732	X	17565	-0-	-167	-0-	1549	1	16010	3	Y	5					19
							6	9									
02	16016	X	15752	-0-	-264	-0-	1401	1	14342	3	Y	8					27
							9	9									
03	17732	X	10615	-0-	-7117	-0-	948	1	9663	3	Y	4					31
							4	9									

THOMPSONVILLE, NE (WILCOX 9500) //CONT.// 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
HOLBEIN-MAJORS G. U. "A" WELL #: 1 RRCID -> 175386 COMPL. DATE 11/20/1999 TOTAL DEPTH 9725 PERF. 9507 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		189	-0-	189	228	14	1	175	3	Y	-0-					-0-
11	0		390	-0-	390	618	29	1	361	3	Y	-0-					-0-
12	0		596	-0-	596	1214	51	1	545	3	Y	-0-					-0-
01	0		678	-0-	678	1892	60	1	618	3	Y	-0-					-0-
02	2476	N	584	-0-	-1892	-0-	52	1	531	3	Y	1					1
							1	9									
03	467	N	467	-0-	-0-	-0-	43	1	424	3	Y	-0-					1

HOLBEIN TRUST WELL #: 1 RRCID -> 243315 COMPL. DATE 07/03/1999 TOTAL DEPTH 13885 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLEAN HEIRS WELL #: 9 RRCID -> 289692 COMPL. DATE 04/12/2019 TOTAL DEPTH 13266 PERF.10768 - 10808

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARRS MCLEAN TRUST A WELL #: 8 RRCID -> 290631 COMPL. DATE 06/01/2019 TOTAL DEPTH 12822 PERF.10080 - 10110

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKWOOD ENERGY, INC. 617356
BRUNI G.U. 1 WELL #: 3 RRCID -> 123687 COMPL. DATE 03/13/1987 TOTAL DEPTH 9640 PERF. 9590 - 9640

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 03/24/2023 - WELL PLUGGED 03/24/23

PONTIAC OIL, INC. 670449
TREVINO, ADOLFO WELL #: 5 RRCID -> 014638 COMPL. DATE 09/11/1961 TOTAL DEPTH 9828 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSONVILLE, NE. (W-19) 89546 412 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 3 RRCID -> 176503 COMPL. DATE 05/11/2000 TOTAL DEPTH 16404 PERF.13896 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2126	-0-	2126	2126	2126	3			N	-0-					-0-
11	0		2510	-0-	2510	4636	2510	3			N	-0-					-0-
12	0		2415	-0-	2415	7051	2415	3			N	-0-					-0-
01	0		2497	-0-	2497	9548	2497	3			N	-0-					-0-
02	2800	N	1790	-0-	-1010	8538	1790	3			N	-0-					-0-
*03	3100	N	2135	-0-	-965	7573	2135	3			N	-0-					-0-

OSPREY WELL #: 4 RRCID -> 181484 COMPL. DATE 12/14/2000 TOTAL DEPTH 15430 PERF.14207 - 15047

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSONVILLE, NE. (9800) 89546 445 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
BRUNI ESTATE -D- WELL #: 2 RRCID -> 053721 COMPL. DATE 09/10/1972 TOTAL DEPTH 9907 PERF. N/A

10	5673	X	5548	-0-	-125	-0-	443	1	5105	3	Y	-0-					10
11	5490	X	5223	-0-	-267	-0-	383	1	4839	3	Y	1					11
							1	9									
12	5549	X	5462	-0-	-87	-0-	470	1	4990	3	Y	2	9	1			4
							2	9									
01	5549	X	5451	-0-	-98	-0-	481	1	4968	3	Y	2					6
							2	9									
02	5012	X	4696	-0-	-316	-0-	418	1	4276	3	Y	2					8
							2	9									
03	5549	X	4223	-0-	-1326	-0-	371	1	3850	3	Y	2					10
							2	9									

BRUNI ESTATE GAS UNIT NO 1 WELL #: 2 RRCID -> 071796 COMPL. DATE 03/31/1977 TOTAL DEPTH 10418 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSONVILLE, NE. (10640) 89546 625 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN, MARRS, -C- WELL #: 1X RRCID -> 039291 COMPL. DATE 04/15/1966 TOTAL DEPTH 10790 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSONVILLE, NE. (10640) //CONT.// 89546 625 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST -A- WELL #: 6 RRCID -> 191795 COMPL. DATE 01/15/2003 TOTAL DEPTH 12775 PERF.10751 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	90	1	1041	3	Y	-0-			2
11	1050	N	980	-0-	-70	-0-	72	1	907	3	Y	1			3
							1	9							
12	1116	N	973	-0-	-143	-0-	84	1	889	3	Y	-0-	2	1	1
01	1116	N	990	-0-	-126	-0-	87	1	903	3	Y	-0-			1
02	924	N	898	-0-	-26	-0-	80	1	817	3	Y	1			2
							1	9							
03	961	X	818	-0-	-143	-0-	69	1	749	3	Y	-0-			2

MCLEAN, MARRS WELL #: 11 RRCID -> 247003 COMPL. DATE 05/15/2008 TOTAL DEPTH 12750 PERF.10688 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1552	-0-	1552	1552	124	1	1428	3	Y	-0-			3
11	0		1434	-0-	1434	2986	106	1	1328	3	Y	-0-			3
12	0		2751	-0-	2751	5737	236	1	2513	3	Y	2	3	1	2
							2	9							
01	0		2731	-0-	2731	8468	241	1	2489	3	Y	1			3
							1	9							
02	10939	X	2471	-0-	-8468	-0-	220	1	2250	3	Y	1			4
							1	9							
03	4179	X	4179	-0-	-0-	-0-	339	1	3837	3	Y	3			7
							3	9							

THOMPSONVILLE, NE. (11,300) 89546 690 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN HEIRS WELL #: 1 RRCID -> 166269 COMPL. DATE 09/12/1997 TOTAL DEPTH 11400 PERF.11277 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCLEAN HEIRS WELL #: 7 RRCID -> 189381 COMPL. DATE 10/01/2007 TOTAL DEPTH 13800 PERF.11085 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1905	N	1905	-0-	-0-	-0-	154	1	1751	3	Y	-0-			3
11	1800	N	1800	-0-	-0-	-0-	131	1	1668	3	Y	1			4
							1	9							
12	2046	N	1357	-0-	-689	-0-	117	1	1240	3	Y	-0-	3	1	1
01	1891	N	1376	-0-	-515	-0-	121	1	1254	3	Y	1			2
							1	9							
02	1680	N	1549	-0-	-131	-0-	138	1	1411	3	Y	-0-			2
03	1364	X	1150	-0-	-214	-0-	99	1	1050	3	Y	1			3
							1	9							

FROST MCLEAN WELL #: 1 RRCID -> 242188 COMPL. DATE 08/14/2008 TOTAL DEPTH 14680 PERF.11166 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMPSONVILLE, NE. (11,300) //CONT.// 89546 690 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST C WELL #: 20 RRCID -> 245778 COMPL. DATE 11/10/2008 TOTAL DEPTH 14200 PERF.11118 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2026	-0-	2026	2026	162	1	1864	3	Y	-0-					1
11	0		2047	-0-	2047	4073	146	1	1901	3	Y	-0-					1
12	0		977	-0-	977	5050	84	1	892	3	Y	1	1	1			1
							1	9									
01	0		1350	-0-	1350	6400	119	1	1231	3	Y	-0-					1
02	8119	X	1719	-0-	-6400	-0-	152	1	1566	3	Y	1					2
							1	9									
03	2108	X	1639	-0-	-469	-0-	157	1	1482	3	Y	-0-					2

THOMPSONVILLE, NE. (12500) 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN, MARRS, -C- WELL #: 2 RRCID -> 043704 COMPL. DATE 11/16/1966 TOTAL DEPTH 16026 PERF.12366 - 12386

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARRS MCLEAN TRUST -C- WELL #: 16 RRCID -> 155807 COMPL. DATE 06/24/1995 TOTAL DEPTH 14000 PERF.12382 - 12390

10	19561	X	19561	-0-	-0-	-0-	1563	1	17997	3	Y	1					35
							1	9									
11	18838	X	18838	-0-	-0-	-0-	1381	1	17451	3	Y	5					40
							6	9									
12	19907	X	19907	-0-	-0-	-0-	1712	1	18186	3	Y	8	32	1			16
							9	9									
01	19977	X	19977	-0-	-0-	-0-	1762	1	18208	3	Y	6					22
							7	9									
02	17741	X	17741	-0-	-0-	-0-	1578	1	16154	3	Y	8					30
							9	9									
03	19716	X	13836	-0-	-5880	-0-	1126	1	12703	3	Y	6					36
							7	9									

MARRS MCLEAN TRUST -A- WELL #: 4 RRCID -> 171363 COMPL. DATE 09/30/1998 TOTAL DEPTH 14350 PERF.12914 - 12927

10	9579	X	9492	-0-	-87	-0-	757	1	8735	3	Y	-0-					17
11	9270	X	8945	-0-	-325	-0-	655	1	8288	3	Y	2					19
							2	9									
12	9537	X	9537	-0-	-0-	-0-	820	1	8711	3	Y	5	16	1			8
							6	9									
01	9501	X	9501	-0-	-0-	-0-	838	1	8660	3	Y	3					11
							3	9									
02	8568	X	8445	-0-	-123	-0-	751	1	7690	3	Y	4					15
							4	9									
03	9548	X	6986	-0-	-2562	-0-	569	1	6414	3	Y	3					18
							3	9									

HOLBEIN HEIRS WELL #: 1 RRCID -> 172485 COMPL. DATE 03/18/1999 TOTAL DEPTH 13500 PERF.13058 - 13091

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST -A WELL #: 5 RRCID -> 175454 COMPL. DATE 01/01/2000 TOTAL DEPTH 13065 PERF.12850 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN TRUST WELL #: 16 RRCID -> 176678 COMPL. DATE 04/14/2000 TOTAL DEPTH 13500 PERF.13046 - 13064

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLBEIN TRUST WELL #: 2 RRCID -> 176745 COMPL. DATE 03/15/2000 TOTAL DEPTH 13423 PERF.13198 - 13222

10	2178	N	2178	-0-	-0-	-0-	174	1	2004	3	Y	-0-					4
11	2087	N	2087	-0-	-0-	-0-	153	1	1934	3	Y	-0-					4
12	2201	N	2149	-0-	-52	-0-	185	1	1962	3	Y	2	4	1			2
							2	9									
01	2170	N	2138	-0-	-32	-0-	189	1	1949	3	Y	-0-					2
02	1960	N	1881	-0-	-79	-0-	168	1	1712	3	Y	1					3
							1	9									
03	2139	X	1466	-0-	-673	-0-	127	1	1339	3	Y	-0-					3

MARRS MCLEAN TRUST WELL #: 17 RRCID -> 178020 COMPL. DATE 07/12/2000 TOTAL DEPTH 13425 PERF.12990 - 13010

10	0		3335	-0-	3335	3335	266	1	3069	3	Y	-0-					6
11	0		2782	-0-	2782	6117	202	1	2579	3	Y	1					7
							1	9									
12	0		3383	-0-	3383	9500	291	1	3090	3	Y	2	6	1			3
							2	9									
01	0		2888	-0-	2888	12388	255	1	2632	3	Y	1					4
							1	9									
02	15195	X	2807	-0-	-12388	-0-	250	1	2556	3	Y	1					5
							1	9									
03	3379	X	2201	-0-	-1178	-0-	181	1	2019	3	Y	1					6
							1	9									

HOLBEIN TRUST WELL #: 3 RRCID -> 180049 COMPL. DATE 11/15/2000 TOTAL DEPTH 15474 PERF.13380 - 13400

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MCLEAN, MARRS TRUST WELL #: 18 RRCID -> 181431 COMPL. DATE 02/20/2001 TOTAL DEPTH 13300 PERF.12950 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	132	1	1514	3	Y	-0-					3
11	1650	N	1650	-0-	-0-	-0-	120	1	1529	3	Y	1					4
							1	9									
12	1860	N	1483	-0-	-377	-0-	127	1	1356	3	Y	-0-	3	1			1
01	1643	N	1367	-0-	-276	-0-	120	1	1246	3	Y	1					2
							1	9									
02	1540	N	1359	-0-	-181	-0-	121	1	1237	3	Y	1					3
							1	9									
03	1878	N	1878	-0-	-0-	-0-	154	1	1723	3	Y	1					4
							1	9									

MARRS MCLEAN TRUST -A- WELL #: 6 RRCID -> 181993 COMPL. DATE 04/02/2001 TOTAL DEPTH 12775 PERF.12597 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS TRUST WELL #: 20 RRCID -> 182753 COMPL. DATE 05/18/2001 TOTAL DEPTH 12800 PERF.12523 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8389	X	8389	-0-	-0-	-0-	669	1	7719	3	Y	1					15
							1	9									
11	8010	X	7971	-0-	-39	-0-	584	1	7386	3	Y	1					16
							1	9									
12	8432	X	7175	-0-	-1257	-0-	615	1	6557	3	Y	3	13	1			6
							3	9									
01	8532	X	8532	-0-	-0-	-0-	753	1	7776	3	Y	3					9
							3	9									
02	7616	X	7186	-0-	-430	-0-	638	1	6546	3	Y	2					11
							2	9									
03	8401	X	6945	-0-	-1456	-0-	563	1	6378	3	Y	4					15
							4	9									

MARRS MCLEAN TRUST WELL #: 21 RRCID -> 184921 COMPL. DATE 09/19/2001 TOTAL DEPTH 13250 PERF.12892 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7232	-0-	-1138	-0-	579	1	6652	3	Y	1					15
							1	9									
11	7800	X	7379	-0-	-421	-0-	542	1	6835	3	Y	2					17
							2	9									
12	8153	X	6455	-0-	-1698	-0-	552	1	5902	3	Y	1	13	1			5
							1	9									
01	8153	X	7862	-0-	-291	-0-	693	1	7166	3	Y	3					8
							3	9									
02	7364	X	6855	-0-	-509	-0-	609	1	6243	3	Y	3					11
							3	9									
03	7626	X	5857	-0-	-1769	-0-	485	1	5369	3	Y	3					14
							3	9									

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST WELL #: 22 RRCID -> 195634 COMPL. DATE 06/18/2003 TOTAL DEPTH 13500 PERF.13124 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1753	-0-	1753	1753	141	1	1612	3	Y	-0-					5
11	0		2976	-0-	2976	4729	220	1	2756	3	Y	-0-					5
12	0		3147	-0-	3147	7876	271	1	2875	3	Y	1	4	1			2
							1	9									
01	0		2778	-0-	2778	10654	245	1	2532	3	Y	1					3
							1	9									
02	2800	N	2540	-0-	-260	10394	226	1	2313	3	Y	1					4
							1	9									
03	12418	X	2024	-0-	-10394	-0-	164	1	1859	3	Y	1					5
							1	9									

STROMAN-ARMSTRONG WELL #: 4 RRCID -> 196853 COMPL. DATE 08/28/2003 TOTAL DEPTH 13200 PERF.12920 - 12930

10	929	N	929	-0-	-0-	-0-	74	1	854	3	Y	1					2
							1	9									
11	930	N	778	-0-	-152	-0-	57	1	721	3	Y	-0-					2
12	961	N	687	-0-	-274	-0-	59	1	628	3	Y	-0-	1	1			1
01	930	N	761	-0-	-169	-0-	67	1	694	3	Y	-0-					1
02	728	N	666	-0-	-62	-0-	59	1	607	3	Y	-0-					1
03	682	N	588	-0-	-94	-0-	51	1	537	3	Y	-0-					1

MARRS MCLEAN TRUST -A- WELL #: 7 RRCID -> 211212 COMPL. DATE 05/18/2007 TOTAL DEPTH 13318 PERF.13040 - 13060

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 1 RRCID -> 176247 COMPL. DATE 08/25/1999 TOTAL DEPTH 13321 PERF.13104 - 13114

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSPREY WELL #: 3 RRCID -> 181799 COMPL. DATE 05/11/2000 TOTAL DEPTH 16404 PERF.13896 - 14021

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSPREY WELL #: 2 RRCID -> 191636 COMPL. DATE 11/01/2002 TOTAL DEPTH 14421 PERF.13142 - 13162

10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
11	0		1004	-0-	1004	1004	1004	3			N	-0-					-0-
12	0		966	-0-	966	1970	966	3			N	-0-					-0-
01	0		999	-0-	999	2969	999	3			N	-0-					-0-
02	2800	N	716	-0-	-2084	885	716	3			N	-0-					-0-
03	1739	N	854	-0-	-885	-0-	854	3			N	-0-					-0-

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
STROMAN-ARMSTRONG WELL #: 5 RRCID -> 228834 COMPL. DATE 06/09/2007 TOTAL DEPTH 14350 PERF.12950 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9635	-0-	9635	9635	1942	1	7693	2	N	-0-					-0-
11	0		8804	-0-	8804	18439	1943	1	6861	2	N	-0-					-0-
12	0		6628	-0-	6628	25067	1821	1	4807	2	N	-0-					-0-
01	0		9087	-0-	9087	34154	2058	1	7029	2	N	-0-					-0-
02	42310	X	8156	-0-	-34154	-0-	1821	1	6335	2	N	-0-					-0-
03	9612	X	9612	-0-	-0-	-0-	2228	1	7384	2	N	-0-					-0-

STROMAN-ARMSTRONG WELL #: 6 RRCID -> 233964 COMPL. DATE 11/09/2007 TOTAL DEPTH 14700 PERF.13028 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		738	-0-	738	738	149	1	589	2	N	-0-					-0-
11	0		672	-0-	672	1410	148	1	524	2	N	-0-					-0-
12	0		551	-0-	551	1961	151	1	400	2	N	-0-					-0-
01	0		529	-0-	529	2490	120	1	409	2	N	-0-					-0-
02	2800	N	392	-0-	-2408	82	88	1	304	2	N	-0-					-0-
03	722	N	640	-0-	-82	-0-	148	1	492	2	N	-0-					-0-

THOMPSONVILLE, NE. (12500 FB-C) 89546 753 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MARRS MCLEAN TRUST WELL #: 13 RRCID -> 150050 COMPL. DATE 05/06/1994 TOTAL DEPTH 14000 PERF.12699 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4044	-0-	-1567	-0-	323	1	3721	3	Y	-0-					10
11	5310	X	4099	-0-	-1211	-0-	299	1	3799	3	Y	1					11
							1	9									
12	5487	X	3871	-0-	-1616	-0-	331	1	3539	3	Y	1	9	1			3
							1	9									
01	4464	X	3930	-0-	-534	-0-	345	1	3583	3	Y	2					5
							2	9									
02	3836	X	3458	-0-	-378	-0-	306	1	3151	3	Y	1					6
							1	9									
03	4247	X	3889	-0-	-358	-0-	315	1	3571	3	Y	3					9
							3	9									

MARRS MCLEAN TRUST WELL #: 14 RRCID -> 163877 COMPL. DATE 07/18/1997 TOTAL DEPTH 13300 PERF.12868 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARRS MCLEAN TRUST WELL #: 15 RRCID -> 166952 COMPL. DATE 02/22/1998 TOTAL DEPTH 13400 PERF.13170 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARRS MCLEAN TRUST WELL #: 19 RRCID -> 177420 COMPL. DATE 05/25/2000 TOTAL DEPTH 13495 PERF.13120 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSONVILLE, NE. (13600) 89546 814 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
FROST MCLEAN WELL #: 1 RRCID -> 162683 COMPL. DATE 01/10/2009 TOTAL DEPTH 14680 PERF.13657 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	63	1	722	3	Y	-0-					1
11	1162	N	1162	-0-	-0-	-0-	84	1	1078	3	Y	-0-					1
12	1267	N	1267	-0-	-0-	-0-	109	1	1157	3	Y	1	1	1			1
							1	9									
01	775	N	657	-0-	-118	-0-	58	1	599	3	Y	-0-					1
02	1092	N	785	-0-	-307	-0-	70	1	715	3	Y	-0-					1
03	1271	N	542	-0-	-729	-0-	52	1	490	3	Y	-0-					1

MCLEAN HEIRS WELL #: 2 RRCID -> 166066 COMPL. DATE 12/16/1997 TOTAL DEPTH 14067 PERF.13560 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2100	-0-	2100	2100	167	1	1933	3	Y	-0-					4
11	0		1886	-0-	1886	3986	138	1	1747	3	Y	1					5
							1	9									
12	0		2023	-0-	2023	6009	174	1	1848	3	Y	1	4	1			2
							1	9									
01	0		1874	-0-	1874	7883	166	1	1708	3	Y	-0-					2
02	9718	X	1835	-0-	-7883	-0-	163	1	1671	3	Y	1					3
							1	9									
03	2108	X	1148	-0-	-960	-0-	96	1	1052	3	Y	-0-					3

MCLEAN HEIRS WELL #: 6 RRCID -> 173044 COMPL. DATE 05/14/1999 TOTAL DEPTH 14400 PERF.13952 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1622	-0-	-331	-0-	129	1	1493	3	Y	-0-					3
11	1620	N	1358	-0-	-262	-0-	99	1	1259	3	Y	-0-					3
12	1675	N	1675	-0-	-0-	-0-	144	1	1530	3	Y	1	3	1			1
							1	9									
01	1612	N	1602	-0-	-10	-0-	141	1	1460	3	Y	1					2
							1	9									
02	1585	N	1585	-0-	-0-	-0-	141	1	1443	3	Y	1					3
							1	9									
03	1674	N	1014	-0-	-660	-0-	88	1	926	3	Y	-0-					3

MCLEAN HEIRS WELL #: 7 RRCID -> 185301 COMPL. DATE 07/11/2019 TOTAL DEPTH 13800 PERF.10628 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	248					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	248					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	248					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	248					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	248					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	248					N	NO RPT					-0-

MCLEAN HEIRS WELL #: 8 RRCID -> 186789 COMPL. DATE 10/12/2001 TOTAL DEPTH 13750 PERF.13528 - 13554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
PEREZ, F. E WELL #: 1 RRCID -> 181483 COMPL. DATE 12/10/1999 TOTAL DEPTH 14895 PERF.13863 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSONVILLE, NE. (13700) 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 2 RRCID -> 176848 COMPL. DATE 10/25/1999 TOTAL DEPTH 14421 PERF.14090 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSPREY WELL #: 3 RRCID -> 181797 COMPL. DATE 03/25/2000 TOTAL DEPTH 16404 PERF.14080 - 14126

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSPREY WELL #: 4 RRCID -> 182316 COMPL. DATE 01/27/2001 TOTAL DEPTH 15430 PERF.14207 - 14504

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSPREY WELL #: 5 RRCID -> 185303 COMPL. DATE 12/17/2003 TOTAL DEPTH 14800 PERF.14278 - 14510

10	0		4523	-0-	4523	4523	4523	3			N	-0-					-0-
11	9543	X	5020	-0-	-4523	-0-	5020	3			N	-0-					-0-
12	0		4831	-0-	4831	4831	4831	3			N	-0-					-0-
01	0		4995	-0-	4995	9826	4995	3			N	-0-					-0-
02	13406	X	3580	-0-	-9826	-0-	3580	3			N	-0-					-0-
*03	4271	X	4271	-0-	-0-	-0-	4271	3			N	-0-					-0-

OSPREY WELL #: 4R RRCID -> 185700 COMPL. DATE 11/30/2001 TOTAL DEPTH 14800 PERF.14241 - 14465

10	0		1275	-0-	1275	1275	1275	3			N	-0-					-0-
11	2781	N	1506	-0-	-1275	-0-	1506	3			N	-0-					-0-
12	0		1449	-0-	1449	1449	1449	3			N	-0-					-0-
01	0		1498	-0-	1498	2947	1498	3			N	-0-					-0-
02	2800	N	1074	-0-	-1726	1221	1074	3			N	-0-					-0-
03	2502	N	1281	-0-	-1221	-0-	1281	3			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
F PEREZ WELL #: 1 RRCID -> 169590 COMPL. DATE 07/09/1998 TOTAL DEPTH 14000 PERF.13760 - 13780

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSONVILLE, NE. (13700) //CONT.// 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY //CONT.// 386310

PEREZ, E. WELL #: 1 RRCID -> 174409 COMPL. DATE 12/17/1998 TOTAL DEPTH 14951 PERF.13810 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, F. "E" WELL #: 1 RRCID -> 175508 COMPL. DATE 07/01/1999 TOTAL DEPTH 14895 PERF.14632 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4451	-0-	-137	-0-	340	1	4111	2	N	-0-					-0-
11	4440	X	4348	-0-	-92	-0-	349	1	3999	2	N	-0-					-0-
12	4619	X	4157	-0-	-462	-0-	336	1	3821	2	N	-0-					-0-
01	4619	X	3946	-0-	-673	-0-	321	1	3625	2	N	-0-					-0-
02	4172	X	3536	-0-	-636	-0-	321	1	3215	2	N	-0-					-0-
03	4495	X	4359	-0-	-136	-0-	358	1	4001	2	N	-0-					-0-

PEREZ, F "C" WELL #: 1 RRCID -> 175742 COMPL. DATE 08/15/1999 TOTAL DEPTH 13082 PERF.12926 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2281	-0-	-385	-0-	174	1	2107	2	N	-0-					-0-
11	2580	X	212	-0-	-2368	-0-	17	1	195	2	N	-0-					-0-
12	2573	X	796	-0-	-1777	-0-	64	1	732	2	N	-0-					-0-
01	2573	X	311	-0-	-2262	-0-	25	1	286	2	N	-0-					-0-
02	2156	X	232	-0-	-1924	-0-	21	1	211	2	N	-0-					-0-
03	2294	X	463	-0-	-1831	-0-	38	1	425	2	N	-0-					-0-

PEREZ, F. "C" WELL #: 2 RRCID -> 176515 COMPL. DATE 07/25/2004 TOTAL DEPTH 15600 PERF.13932 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8707	X	8707	-0-	-0-	-0-	666	1	8041	2	N	-0-					-0-
11	7834	X	7834	-0-	-0-	-0-	629	1	7205	2	N	-0-					-0-
12	8260	X	8260	-0-	-0-	-0-	668	1	7592	2	N	-0-					-0-
01	7944	X	7944	-0-	-0-	-0-	646	1	7298	2	N	-0-					-0-
02	6966	X	6966	-0-	-0-	-0-	631	1	6335	2	N	-0-					-0-
03	7880	X	7880	-0-	-0-	-0-	647	1	7233	2	N	-0-					-0-

PEREZ, F. "C" WELL #: 3 RRCID -> 181820 COMPL. DATE 09/28/2000 TOTAL DEPTH 18571 PERF.13849 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10333	-0-	-982	-0-	790	1	9543	2	N	-0-					-0-
11	10830	X	9566	-0-	-1264	-0-	768	1	8798	2	N	-0-					-0-
12	10695	X	9640	-0-	-1055	-0-	779	1	8861	2	N	-0-					-0-
01	10664	X	9606	-0-	-1058	-0-	782	1	8824	2	N	-0-					-0-
02	9548	X	7865	-0-	-1683	-0-	713	1	7152	2	N	-0-					-0-
03	10323	X	9805	-0-	-518	-0-	805	1	9000	2	N	-0-					-0-

PEREZ, F. "D" WELL #: 2 RRCID -> 182320 COMPL. DATE 09/16/2000 TOTAL DEPTH 14421 PERF.14240 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, F "D" WELL #: 1 RRCID -> 182349 COMPL. DATE 10/04/2003 TOTAL DEPTH 16365 PERF.10355 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSONVILLE, NE. (13700) //CONT.// 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY //CONT.// 386310
PEREZ, F "C" WELL #: 4 RRCID -> 183602 COMPL. DATE 07/08/2004 TOTAL DEPTH 14206 PERF.13772 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	9348	-0-	-76	-0-	715	1	8633	2	N	-0-					-0-
11	9150	X	8380	-0-	-770	-0-	672	1	7708	2	N	-0-					-0-
12	9517	X	8614	-0-	-903	-0-	696	1	7918	2	N	-0-					-0-
01	9517	X	8532	-0-	-985	-0-	694	1	7838	2	N	-0-					-0-
02	8596	X	7572	-0-	-1024	-0-	686	1	6886	2	N	-0-					-0-
03	9362	X	8974	-0-	-388	-0-	736	1	8238	2	N	-0-					-0-

CANTU, ANGELITA WELL #: 1 RRCID -> 188037 COMPL. DATE 02/14/2001 TOTAL DEPTH 15733 PERF.14728 - 14748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, F. "D" WELL #: 3 RRCID -> 197110 COMPL. DATE 08/08/2003 TOTAL DEPTH 14551 PERF.13188 - 14109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	45	1	546	2	N	-0-					-0-
11	600	N	597	-0-	-3	-0-	48	1	549	2	N	-0-					-0-
12	620	N	552	-0-	-68	-0-	45	1	507	2	N	-0-					-0-
01	589	N	526	-0-	-63	-0-	43	1	483	2	N	-0-					-0-
02	560	N	474	-0-	-86	-0-	43	1	431	2	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	47	1	523	2	N	-0-					-0-

TIFFANY (WILCOX CARRIZO) 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS WELL #: 3 RRCID -> 228624 COMPL. DATE N/A TOTAL DEPTH 10259 PERF. 9080 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	17 1	1 9	175	2	N	1					94
11	0		345	-0-	345	345	31	1	314	2	N	-0-	1	1			93
12	0		207	-0-	207	552	18 4	1 9	185	2	N	4					97
01	0		190	-0-	190	742	16 2	1 9	172	2	N	2	1	1			98
02	963	N	221	-0-	-742	-0-	19 1	1 9	201	2	N	1					99
03	217	N	146	-0-	-71	-0-	12 4	1 9	130	2	N	4	1	1			102

VAQUILLAS WELL #: 1 RRCID -> 229872 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9190 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	147 8	1 9	1542	2	N	7	3	1			97
11	1656	N	1656	-0-	-0-	-0-	148 1	1 9	1507	2	N	1	7	1			91
12	1779	N	1779	-0-	-0-	-0-	159	1	1620	2	N	-0-					91
01	1708	N	1708	-0-	-0-	-0-	140 62	1 9	1506	2	N	56	6	1			141
02	1444	N	1444	-0-	-0-	-0-	123 6	1 9	1315	2	N	5	3	1			143
03	1133	N	1133	-0-	-0-	-0-	99 2	1 9	1032	2	N	2	6	1			139

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 6H RRCID -> 244997 COMPL. DATE 12/12/2008 TOTAL DEPTH 9602 PERF.10418 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4747	-0-	-337	-0-	411	1	4314	2	N	20	9	1			96
							22	9									
11	4800	X	4657	-0-	-143	-0-	416	1	4237	2	N	4	17	1			83
							4	9									
12	4867	X	4813	-0-	-54	-0-	430	1	4383	2	N	-0-					83
01	4810	X	4810	-0-	-0-	-0-	406	1	4372	2	N	29	20	1			92
							32	9									
02	4340	X	4317	-0-	-23	-0-	367	1	3933	2	N	15	10	1			97
							17	9									
03	4805	X	4632	-0-	-173	-0-	404	1	4221	2	N	6	17	1			86
							7	9									

VAQUILLAS WELL #: 4 RRCID -> 248496 COMPL. DATE 08/29/2008 TOTAL DEPTH 10551 PERF. 9295 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	392	-0-	-73	-0-	34	1	356	2	N	2	1	1			150
							2	9									
11	630	N	92	-0-	-538	-0-	8	1	84	2	N	-0-	136	1			14
12	620	N	304	-0-	-316	-0-	27	1	277	2	N	-0-					14
01	526	N	526	-0-	-0-	-0-	42	1	450	2	N	31	2	1			43
							34	9									
02	447	N	447	-0-	-0-	-0-	38	1	407	2	N	2	1	1			44
							2	9									
03	310	N	310	-0-	-0-	-0-	27	1	283	2	N	-0-	2	1			42

VAQUILLAS-STATE WELL #: 2H RRCID -> 248968 COMPL. DATE 04/05/2009 TOTAL DEPTH 9645 PERF. 9960 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3393	-0-	-327	-0-	294	1	3084	2	N	14	6	1			130
							15	9									
11	3600	X	3247	-0-	-353	-0-	290	1	2955	2	N	2	12	1			120
							2	9									
12	3565	X	3304	-0-	-261	-0-	295	1	3009	2	N	-0-					120
01	3472	X	3319	-0-	-153	-0-	280	1	3017	2	N	20	14	1			126
							22	9									
02	3136	X	3007	-0-	-129	-0-	255	1	2741	2	N	10	7	1			129
							11	9									
03	3379	X	3303	-0-	-76	-0-	288	1	3009	2	N	5	99	1			35
							6	9									

VAQUILLAS WELL #: 2 RRCID -> 249190 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9380 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3185	-0-	-256	-0-	276	1	2895	2	N	13	6	1			13
							14	9									
11	3300	X	3078	-0-	-222	-0-	275	1	2801	2	N	2	12	1			3
							2	9									
12	3255	X	3140	-0-	-115	-0-	280	1	2860	2	N	-0-					3
01	3255	X	3114	-0-	-141	-0-	263	1	2830	2	N	19	13	1			9
							21	9									
02	2912	X	2736	-0-	-176	-0-	232	1	2494	2	N	9	6	1			12
							10	9									
03	3193	X	3009	-0-	-184	-0-	262	1	2743	2	N	4	11	1			5
							4	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 8 RRCID -> 249346 COMPL. DATE 12/01/2010 TOTAL DEPTH 10600 PERF. 7676 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4026	-0-	-376	-0-	348	1	3659	2	N	17	7	1			92
							19	9									
11	4230	X	3646	-0-	-584	-0-	326	1	3317	2	N	3	15	1			80
							3	9									
12	4309	X	3816	-0-	-493	-0-	341	1	3475	2	N	-0-					80
01	4185	X	3810	-0-	-375	-0-	322	1	3463	2	N	23	16	1			87
							25	9									
02	3640	X	3383	-0-	-257	-0-	287	1	3084	2	N	11	8	1			90
							12	9									
03	4030	X	3861	-0-	-169	-0-	336	1	3510	2	N	14	14	1			90
							15	9									

VAQUILLAS-STATE WELL #: 1H RRCID -> 249541 COMPL. DATE 01/30/2009 TOTAL DEPTH 9764 PERF.10080 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6292	-0-	-94	-0-	543	1	5704	2	N	41	12	1			177
							45	9									
11	6180	X	5812	-0-	-368	-0-	519	1	5289	2	N	4	24	1			157
							4	9									
12	6386	X	5693	-0-	-693	-0-	508	1	5185	2	N	-0-	113	1			44
01	6386	X	5874	-0-	-512	-0-	490	1	5276	2	N	98	25	1			117
							108	9									
02	5684	X	5099	-0-	-585	-0-	433	1	4645	2	N	19	12	1			124
							21	9									
03	6293	X	5574	-0-	-719	-0-	486	1	5079	2	N	8	22	1			110
							9	9									

VAQUILLAS-STATE WELL #: 5H RRCID -> 251129 COMPL. DATE 07/24/2009 TOTAL DEPTH 9731 PERF. 9795 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	945	-0-	-78	-0-	80	1	845	2	N	18	13	1			73
							20	9									
11	780	N	398	-0-	-382	-0-	36	1	362	2	N	-0-	20	1			53
12	713	N	30	-0-	-683	-0-	3	1	27	2	N	-0-					53
01	930	N	663	-0-	-267	-0-	52	1	566	2	N	41	27	1			67
							45	9									
02	479	N	479	-0-	-0-	-0-	27	1	287	2	N	150	164	1			53
							165	9									
03	789	N	789	-0-	-0-	-0-	67	1	699	2	N	21	28	1			46
							23	9									

VAQUILLAS-STATE WELL #: 4H RRCID -> 251130 COMPL. DATE 06/14/2009 TOTAL DEPTH 9755 PERF. 9900 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	-0-	-0-	-4991	-0-					N	-0-	6	1			21
11	4470	X	-0-	-0-	-4470	-0-					N	-0-					21
12	93	X	-0-	-0-	-93	-0-					N	-0-					21
01	31	X	-0-	-0-	-31	-0-					N	-0-					21
02	28	X	-0-	-0-	-28	-0-					N	-0-					21
03	0	X	-0-	-0-	-0-	-0-					N	-0-					21

VAQUILLAS WELL #: 5 RRCID -> 251138 COMPL. DATE 06/26/2009 TOTAL DEPTH 10147 PERF. 9935 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	42	1	436	2	N	2	2	1			93
							2	9									
11	575	N	575	-0-	-0-	-0-	48	1	490	2	N	34	2	1			125
							37	9									
12	496	N	195	-0-	-301	-0-	17	1	178	2	N	-0-					125
01	465	N	36	-0-	-429	-0-	3	1	33	2	N	-0-	1	1			124
02	532	N	399	-0-	-133	-0-	34	1	363	2	N	2	41	1			85
							2	9									
03	300	N	300	-0-	-0-	-0-	26	1	274	2	N	-0-					85

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 7 RRCID -> 252837 COMPL. DATE 04/24/2009 TOTAL DEPTH 9920 PERF. 9625 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1393	N	1393	-0-	-0-	-0-	119	1	1250	2	N	22	2	1			55
							24	9									
11	1320	N	1263	-0-	-57	-0-	113	1	1149	2	N	1	5	1			51
							1	9									
12	1364	N	1296	-0-	-68	-0-	116	1	1180	2	N	-0-					51
01	1395	N	1331	-0-	-64	-0-	112	1	1210	2	N	8	6	1			53
							9	9									
02	1178	N	1178	-0-	-0-	-0-	100	1	1074	2	N	4	3	1			54
							4	9									
03	1302	N	1270	-0-	-32	-0-	111	1	1157	2	N	2	5	1			51
							2	9									

VAQUILLAS WELL #: 12H RRCID -> 256838 COMPL. DATE 05/17/2010 TOTAL DEPTH 9637 PERF.10257 - 12392

10	62	N	35	-0-	-27	-0-	3	1	32	2	N	-0-					7
11	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					7
12	62	N	14	-0-	-48	-0-	1	1	13	2	N	-0-					7
01	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					7
02	28	N	13	-0-	-15	-0-	1	1	12	2	N	-0-					7
03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					7

VAQUILLAS WELL #: 13H RRCID -> 260641 COMPL. DATE 06/29/2010 TOTAL DEPTH 9812 PERF.10110 - 13560

10	624	N	624	-0-	-0-	-0-	50	1	526	2	N	44	19	1			205
							48	9									
11	660	N	551	-0-	-109	-0-	47	1	482	2	N	20	38	1			187
							22	9									
12	620	N	536	-0-	-84	-0-	48	1	488	2	N	-0-					187
01	700	N	700	-0-	-0-	-0-	53	1	573	2	N	67	193	1			61
							74	9									
*02	552	N	552	-0-	-0-	-0-	45	1	485	2	N	20	19	1			62
							22	9									
03	696	N	696	-0-	-0-	-0-	60	1	623	2	N	12	33	1			41
							13	9									

DEVON-VAQUILLAS STATE NO. 9H UNT WELL #: 9H RRCID -> 260644 COMPL. DATE 08/07/2010 TOTAL DEPTH 9605 PERF. 9930 - 12380

10	5952	X	5754	-0-	-198	-0-	498	1	5230	2	N	24	10	1			91
							26	9									
11	5760	X	5497	-0-	-263	-0-	491	1	5002	2	N	4	22	1			73
							4	9									
12	5890	X	5705	-0-	-185	-0-	504	1	5144	2	N	52	74	1			51
							57	9									
01	5890	X	5708	-0-	-182	-0-	479	1	5152	2	N	70	24	1			97
							77	9									
02	5208	X	5017	-0-	-191	-0-	426	1	4566	2	N	23	12	1			108
							25	9									
03	5766	X	5454	-0-	-312	-0-	475	1	4971	2	N	7	20	1			95
							8	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS-STATE WELL #: 3H RRCID -> 261695 COMPL. DATE 11/24/2010 TOTAL DEPTH 9675 PERF.10020 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1818	-0-	-73	-0-	153	1	1610	2	N	50	20	1			81
							55	9									
11	1770	N	1733	-0-	-37	-0-	154	1	1569	2	N	9	43	1			47
							10	9									
12	1813	N	1813	-0-	-0-	-0-	162	1	1651	2	N	-0-					47
01	2067	N	2067	-0-	-0-	-0-	173	1	1862	2	N	29	26	1			50
							32	9									
02	1705	N	1705	-0-	-0-	-0-	143	1	1534	2	N	25	15	1			60
							28	9									
03	1828	N	1828	-0-	-0-	-0-	159	1	1659	2	N	9	25	1			44
							10	9									

LOMT-VAQUILLAS WELL #: 19H RRCID -> 263119 COMPL. DATE 07/21/2011 TOTAL DEPTH 9911 PERF.10110 - 14961

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

VAQUILLAS WELL #: 15H RRCID -> 263157 COMPL. DATE 04/05/2011 TOTAL DEPTH 9680 PERF.10080 - 14147

10	0	10935	-0-	10935	10935	943	1	9903	2	N	81	20	1			256
						89	9									
11	0	9978	-0-	9978	20913	890	1	9067	2	N	19	41	1			234
						21	9									
12	0	10183	-0-	10183	31096	909	1	9274	2	N	-0-					234
01	0	10257	-0-	10257	41353	857	1	9221	2	N	163	229	1			168
						179	9									
02	50367	X	9014	-0-	-41353	-0-	766	1	8214	2	N	31	21	1			178
							34	9									
03	10943	X	10131	-0-	-812	-0-	854	1	8926	2	N	319	231	1			266
							351	9									

VAQUILLAS WELL #: 14H RRCID -> 263289 COMPL. DATE 10/02/2010 TOTAL DEPTH 9392 PERF. 9830 - 12705

10	2013	N	2013	-0-	-0-	-0-	173	1	1815	2	N	23	4	1			136
							25	9									
11	1880	N	1880	-0-	-0-	-0-	168	1	1711	2	N	1	11	1			126
							1	9									
12	1925	N	1925	-0-	-0-	-0-	171	1	1744	2	N	9					135
							10	9									
01	1922	N	1918	-0-	-4	-0-	160	1	1726	2	N	29	8	1			156
							32	9									
02	1736	N	1676	-0-	-60	-0-	142	1	1527	2	N	6	4	1			158
							7	9									
03	1922	N	1305	-0-	-617	-0-	114	1	1188	2	N	3	6	1			155
							3	9									

VAQUILLAS WELL #: 16H RRCID -> 264308 COMPL. DATE 08/17/2011 TOTAL DEPTH 9658 PERF. 9940 - 14157

10	0		-0-	-0-	-0-	-0-					N	-0-					36
11	0		-0-	-0-	-0-	-0-					N	-0-					36
12	0		-0-	-0-	-0-	-0-					N	-0-					36
01	0		-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 18H RRCID -> 265594 COMPL. DATE 09/03/2011 TOTAL DEPTH 9647 PERF.10158 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8874	-0-	8874	8874	768	1	8064	2	N	38	16	1			59
							42	9									
11	0		8873	-0-	8873	17747	773	1	7878	2	N	202	33	1			228
							222	9									
12	0		9199	-0-	9199	26946	821	1	8378	2	N	-0-					228
01	0		9238	-0-	9238	36184	777	1	8361	2	N	91	219	1			100
							100	9									
02	43995	X	7811	-0-	-36184	-0-	657	1	7046	2	N	98	19	1			179
							108	9									
03	9207	X	8547	-0-	-660	-0-	745	1	7790	2	N	11	33	1			157
							12	9									

VAQUILLAS WELL #: 17H RRCID -> 265755 COMPL. DATE 12/16/2011 TOTAL DEPTH 9564 PERF. 9444 - 13471

10	0		4	-0-	4	4	4	2			N	-0-					87
11	0		-0-	-0-	-0-	4					N	-0-					87
12	0		-0-	-0-	-0-	4					N	-0-					87
01	0		2	-0-	2	6	2	2			N	-0-					87
02	6	N	-0-	-0-	-6	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

HUGOTON OPERATING COMPANY, INC. 412178
DE LA GARZA WELL #: 1 RRCID -> 176819 COMPL. DATE 02/11/2000 TOTAL DEPTH 10200 PERF. 9343 - 9883

10	0		1544	-0-	1544	1544	120	1	1392	2	Y	29					179
							32	9									
11	0		1469	-0-	1469	3013	110	1	1345	2	Y	13	170	1			22
							14	9									
12	0		1804	-0-	1804	4817	23	1	1769	2	Y	11					33
							12	9									
01	0		1585	-0-	1585	6402	22	1	1528	2	Y	32					65
							35	9									
02	2800	N	1451	-0-	-1349	5053	21	1	1430	2	Y	-0-					65
03	3100	N	1534	-0-	-1566	3487	21	1	1472	2	Y	37					102
							41	9									

MORENO WELL #: 1 RRCID -> 191513 COMPL. DATE 09/23/2002 TOTAL DEPTH 11882 PERF.11152 - 11271

10	0		354	-0-	354	354	26	1	328	2	N	-0-					18
11	0		380	-0-	380	734	27	1	353	2	N	-0-					18
12	0		505	-0-	505	1239	42	1	463	2	N	-0-					18
01	0		796	-0-	796	2035	71	1	725	2	N	-0-					18
02	2354	N	319	-0-	-2035	-0-	26	1	293	2	N	-0-					18
03	496	N	422	-0-	-74	-0-	28	1	394	2	N	-0-					18

MOGLIA "O" WELL #: 1 RRCID -> 195268 COMPL. DATE 04/21/2003 TOTAL DEPTH 12700 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
STAGGS, JULIE-STATE WELL #: 1 RRCID -> 197049 COMPL. DATE 09/08/2003 TOTAL DEPTH 12073 PERF.10638 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1210	-0-	1210	1210	185	1	1025	2	N	-0-					52
11	0		1144	-0-	1144	2354	224	1	920	2	N	-0-					52
12	0		1032	-0-	1032	3386	178	1	854	2	N	-0-					52
01	0		1202	-0-	1202	4588	156	1	1046	2	N	-0-					52
02	2800	N	1179	-0-	-1621	2967	177	1	969	2	N	30					82
							33	9									
03	3100	N	1233	-0-	-1867	1100	232	1	1001	2	N	-0-					82

MARSHALL-STATE WELL #: 1 RRCID -> 199123 COMPL. DATE 09/30/2010 TOTAL DEPTH 12400 PERF.10684 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1673	-0-	1673	1673	256	1	1417	2	Y	-0-					43
11	0		1239	-0-	1239	2912	106	1	1132	2	Y	1					44
							1	9									
12	0		1564	-0-	1564	4476	270	1	1291	2	Y	3	43	1			4
							3	9									
01	0		2732	-0-	2732	7208	355	1	2377	2	Y	-0-					4
02	2800	N	2968	-0-	168	7376	459	1	2509	2	Y	-0-					4
03	10589	X	3213	-0-	-7376	-0-	605	1	2608	2	Y	-0-					4

MARSHALL STATE WELL #: 6 RRCID -> 201335 COMPL. DATE 04/14/2004 TOTAL DEPTH 11800 PERF.10682 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3820	-0-	3820	3820	585	1	3235	2	Y	-0-					101
11	0		2885	-0-	2885	6705	247	1	2635	2	Y	3					104
							3	9									
12	0		3566	-0-	3566	10271	615	1	2943	2	Y	7	97	1			14
							8	9									
01	0		3633	-0-	3633	13904	472	1	3161	2	Y	-0-					14
02	17009	X	3105	-0-	-13904	-0-	480	1	2625	2	Y	-0-					14
03	3813	X	3721	-0-	-92	-0-	701	1	3020	2	Y	-0-					14

MARSHALL STATE WELL #: 8 RRCID -> 202273 COMPL. DATE 05/10/2004 TOTAL DEPTH 12000 PERF.11492 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		869	-0-	869	869	133	1	736	2	Y	-0-					27
11	0		839	-0-	839	1708	72	1	766	2	Y	1					28
							1	9									
12	0		1010	-0-	1010	2718	174	1	834	2	Y	2	28	1			2
							2	9									
01	0		797	-0-	797	3515	104	1	693	2	Y	-0-					2
02	2800	N	749	-0-	-2051	1464	116	1	633	2	Y	-0-					2
03	2257	N	793	-0-	-1464	-0-	149	1	644	2	Y	-0-					2

MARSHALL STATE WELL #: 10 RRCID -> 202331 COMPL. DATE 06/23/2004 TOTAL DEPTH 11800 PERF.10682 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		210	-0-	210	210	32	1	178	2	Y	-0-					6
11	0		162	-0-	162	372	14	1	147	2	Y	1					7
							1	9									
12	0		199	-0-	199	571	34	1	165	2	Y	-0-	5	1			2
01	0		140	-0-	140	711	18	1	122	2	Y	-0-					2
02	885	N	174	-0-	-711	-0-	27	1	147	2	Y	-0-					2
03	186	N	180	-0-	-6	-0-	34	1	146	2	Y	-0-					2

MARSHALL STATE WELL #: 12 RRCID -> 204090 COMPL. DATE 07/30/2004 TOTAL DEPTH 11750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARSHALL STATE WELL #: 14 RRCID -> 204623 COMPL. DATE 09/10/2004 TOTAL DEPTH 11750 PERF.10692 - 10788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	222	34	1	188	2	Y	-0-					6
11	0		181	-0-	181	403	16	1	165	2	Y	-0-					6
12	0		263	-0-	263	666	45	1	217	2	Y	1	7	1			-0-
							1	9									
01	0		107	-0-	107	773	14	1	93	2	Y	-0-					-0-
02	1095	N	322	-0-	-773	-0-	50	1	272	2	Y	-0-					-0-
03	248	N	133	-0-	-115	-0-	25	1	108	2	Y	-0-					-0-

MOGLIA "O" WELL #: 2 RRCID -> 205648 COMPL. DATE 02/17/2005 TOTAL DEPTH 10969 PERF. 9860 - 9994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5324	-0-	5324	5324	396	1	4928	2	Y	-0-					-0-
11	0		5274	-0-	5274	10598	369	1	4905	2	Y	-0-					-0-
12	0		5666	-0-	5666	16264	467	1	5199	2	Y	-0-					-0-
01	0		5010	-0-	5010	21274	445	1	4565	2	Y	-0-					-0-
02	21274	X	-0-	-0-	-21274	-0-					Y	-0-					-0-
03	5673	X	321	-0-	-5352	-0-	22	1	299	2	Y	-0-					-0-

EL VIEJITO "B" WELL #: 2 RRCID -> 205762 COMPL. DATE 11/20/2004 TOTAL DEPTH 12916 PERF.10298 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		92	-0-	92	92	13	1	71	2	Y	7					18
							8	9									
11	0		61	-0-	61	153	12	1	48	2	Y	1					19
							1	9									
12	0		341	-0-	341	494	58	1	280	2	Y	3					22
							3	9									
01	0		251	-0-	251	745	33	1	218	2	Y	-0-					22
02	927	N	182	-0-	-745	-0-	28	1	153	2	Y	1					23
							1	9									
03	343	N	343	-0-	-0-	-0-	64	1	275	2	Y	4					27
							4	9									

GUERRA, GILBERTO WELL #: 1 RRCID -> 205926 COMPL. DATE 02/10/2005 TOTAL DEPTH 11200 PERF. 9793 - 10680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1183	-0-	1183	1183	85	1	1063	2	N	32					180
							35	9									
11	0		1182	-0-	1182	2365	81	1	1077	2	N	22					202
							24	9									
12	0		1136	-0-	1136	3501	93	1	1034	2	N	8	180	1			30
							9	9									
01	0		1243	-0-	1243	4744	111	1	1132	2	N	-0-					30
02	2800	N	1567	-0-	-1233	3511	123	1	1400	2	N	40					70
							44	9									
03	3100	N	1617	-0-	-1483	2028	109	1	1508	2	N	-0-					70

EL VIEJITO "A" WELL #: 1 RRCID -> 208778 COMPL. DATE 04/16/2005 TOTAL DEPTH 13514 PERF.10852 - 13308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	25	1	146	2	N	-0-					7
11	0		127	-0-	127	127	25	1	102	2	N	-0-					7
12	0		124	-0-	124	251	24	1	100	2	N	-0-					7
01	0		131	-0-	131	382	22	1	109	2	N	-0-					7
02	465	N	83	-0-	-382	-0-	18	1	65	2	N	-0-					7
03	124	N	100	-0-	-24	-0-	17	1	83	2	N	-0-					7

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
TIJERINA WELL #: 1 RRCID -> 208782 COMPL. DATE 04/10/2005 TOTAL DEPTH 13141 PERF.11008 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2355	N	2355	-0-	-0-	-0-	344	1	2008	2	Y	3					81
							3	9									
11	0		1609	-0-	1609	1609	321	1	1288	2	Y	-0-					81
12	0		1771	-0-	1771	3380	344	1	1404	2	Y	21					102
							23	9									
01	0		2434	-0-	2434	5814	410	1	2016	2	Y	7					109
							8	9									
02	2800	N	1566	-0-	-1234	4580	329	1	1229	2	Y	7					116
							8	9									
03	6463	X	1883	-0-	-4580	-0-	315	1	1555	2	Y	12					128
							13	9									

GALLAGHER, GLORIA B. WELL #: 2 RRCID -> 208784 COMPL. DATE 04/13/2005 TOTAL DEPTH 13100 PERF.11104 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2204	-0-	2204	2877	366	1	1834	2	Y	4					94
							4	9									
11	5572	X	2695	-0-	-2877	-0-	296	1	2388	2	Y	10					104
							11	9									
12	0		3807	-0-	3807	3807	371	1	3436	2	Y	-0-					104
01	0		2340	-0-	2340	6147	349	1	1983	2	Y	7					111
							8	9									
02	9011	X	2864	-0-	-6147	-0-	372	1	2490	2	Y	2					113
							2	9									
03	3288	X	3288	-0-	-0-	-0-	411	1	2866	2	Y	10					123
							11	9									

MOGLIA "O" WELL #: 3 RRCID -> 209456 COMPL. DATE 03/01/2005 TOTAL DEPTH 10900 PERF.10611 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		402	-0-	402	402	30	1	372	2	Y	-0-					86
11	0		310	-0-	310	712	22	1	288	2	Y	-0-					86
12	0		456	-0-	456	1168	37	1	417	2	Y	2					88
							2	9									
01	0		600	-0-	600	1768	53	1	547	2	Y	-0-					88
02	2431	N	663	-0-	-1768	-0-	54	1	609	2	Y	-0-					88
03	780	N	780	-0-	-0-	-0-	52	1	728	2	Y	-0-					88

GALLAGHER, GLORIA B. WELL #: 1 RRCID -> 209896 COMPL. DATE 06/09/2005 TOTAL DEPTH 12800 PERF.11704 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		846	-0-	846	846	140	1	704	2	Y	2					16
							2	9									
11	0		272	-0-	272	1118	30	1	241	2	Y	1					17
							1	9									
12	0		880	-0-	880	1998	86	1	794	2	Y	-0-					17
01	0		1050	-0-	1050	3048	157	1	890	2	Y	3					20
							3	9									
02	2800	N	655	-0-	-2145	903	85	1	569	2	Y	1					21
							1	9									
03	1657	N	754	-0-	-903	-0-	94	1	658	2	Y	2					23
							2	9									

TIJERINA WELL #: 2H RRCID -> 219915 COMPL. DATE 05/16/2006 TOTAL DEPTH 11060 PERF.11360 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					34
11	0		-0-	-0-	-0-	-0-					Y	-0-					34
12	0		-0-	-0-	-0-	-0-					Y	-0-					34
01	0		-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					34

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
TIJERINA WELL #: 4H RRCID -> 224269 COMPL. DATE 10/08/2006 TOTAL DEPTH 10726 PERF.11050 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	92	1	535	2	Y	-0-					35
11	0		442	-0-	442	442	88	1	354	2	Y	-0-					35
12	0		329	-0-	329	771	64	1	261	2	Y	4					39
							4	9									
01	0		264	-0-	264	1035	44	1	219	2	Y	1					40
							1	9									
02	1952	N	917	-0-	-1035	-0-	193	1	720	2	Y	4					44
							4	9									
03	943	N	943	-0-	-0-	-0-	158	1	778	2	Y	6					50
							7	9									

NORVEHC WELL #: 1H RRCID -> 228977 COMPL. DATE 04/15/2007 TOTAL DEPTH 9684 PERF.10500 - 12120

10	0		2333	-0-	2333	2333	183	1	2126	2	Y	22					176
							24	9									
11	0		2356	-0-	2356	4689	176	1	2141	2	Y	35	118	1			93
							39	9									
12	0		1973	-0-	1973	6662	25	1	1912	2	Y	33					126
							36	9									
01	0		1919	-0-	1919	8581	27	1	1831	2	Y	55	119	1			62
							61	9									
02	2800	N	2337	-0-	-463	8118	32	1	2252	2	Y	48					110
							53	9									
03	3100	N	2172	-0-	-928	7190	30	1	2087	2	Y	50					160
							55	9									

MORENO GU WELL #: 1H RRCID -> 229877 COMPL. DATE 04/03/2007 TOTAL DEPTH 10562 PERF.10670 - 12675

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORENO GU WELL #: 2H RRCID -> 236615 COMPL. DATE 03/25/2008 TOTAL DEPTH 10477 PERF.10978 - 13400

10	0		4042	-0-	4042	4042	300	1	3732	2	Y	9	175	1			14
							10	9									
11	0		4078	-0-	4078	8120	286	1	3792	2	Y	-0-					14
12	0		3295	-0-	3295	11415	272	1	3023	2	Y	-0-					14
01	0		3403	-0-	3403	14818	303	1	3100	2	Y	-0-					14
02	19397	X	4579	-0-	-14818	-0-	368	1	4185	2	Y	24					38
							26	9									
03	5137	X	5137	-0-	-0-	-0-	345	1	4792	2	Y	-0-					38

GALLAGHER, GLORIA B. WELL #: 7H RRCID -> 242046 COMPL. DATE 08/24/2008 TOTAL DEPTH 11613 PERF.11852 - 14640

10	0		142	-0-	142	142	22	1	120	2	Y	-0-					60
11	0		285	-0-	285	427	56	1	229	2	Y	-0-					60
12	0		284	-0-	284	711	49	1	235	2	Y	-0-					60
01	0		465	-0-	465	1176	61	1	404	2	Y	-0-					60
02	1315	N	139	-0-	-1176	-0-	21	1	118	2	Y	-0-					60
03	279	N	21	-0-	-258	-0-	4	1	17	2	Y	-0-					60

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PEREZ-MOGLIA G.U. WELL #: 1H RRCID -> 245002 COMPL. DATE 12/14/2008 TOTAL DEPTH 10557 PERF.10634 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2196	-0-		2196	2196	162	1	2017	2	Y	15					23
								17	9									
11	0		2127	-0-		2127	4323	148	1	1970	2	Y	8					31
								9	9									
12	0		2111	-0-		2111	6434	172	1	1920	2	Y	17					48
								19	9									
01	0		2568	-0-		2568	9002	227	1	2327	2	Y	13					61
								14	9									
02	2800	N	2707	-0-		-93	8909	218	1	2486	2	Y	3					64
								3	9									
03	12369	X	3460	-0-		-8909	-0-	232	1	3217	2	Y	10					74
								11	9									

EL VIEJITO "B" WELL #: 4H RRCID -> 248792 COMPL. DATE 03/11/2008 TOTAL DEPTH 12340 PERF.14578 - 16578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		123	-0-		123	123	17	1	96	2	Y	9					28
								10	9									
11	0		297	-0-		297	420	58	1	237	2	Y	2					30
								2	9									
12	0		341	-0-		341	761	58	1	280	2	Y	3					33
								3	9									
01	0		350	-0-		350	1111	46	1	304	2	Y	-0-					33
02	1236	N	125	-0-		-1111	-0-	19	1	105	2	Y	1					34
								1	9									
03	341	N	113	-0-		-228	-0-	21	1	91	2	Y	1					35
								1	9									

NORVEHC WELL #: 3H RRCID -> 250851 COMPL. DATE 08/27/2010 TOTAL DEPTH 9801 PERF.10320 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1048	-0-		1048	1048	82	1	955	2	Y	10					63
								11	9									
11	0		1248	-0-		1248	2296	93	1	1134	2	Y	19	63	1			19
								21	9									
12	0		889	-0-		889	3185	11	1	861	2	Y	15					34
								17	9									
01	0		997	-0-		997	4182	14	1	951	2	Y	29	62	1			1
								32	9									
02	2800	N	944	-0-		-1856	2326	13	1	910	2	Y	19					20
								21	9									
03	3100	N	1004	-0-		-2096	230	14	1	964	2	Y	24					44
								26	9									

PEREZ-MOGLIA GU WELL #: 2H RRCID -> 250927 COMPL. DATE 07/21/2009 TOTAL DEPTH 10455 PERF.11057 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		76	-0-		76	76	6	1	69	2	Y	1					24
								1	9									
11	0		104	-0-		104	180	7	1	97	2	Y	-0-					24
12	0		105	-0-		105	285	9	1	95	2	Y	1					25
								1	9									
01	0		143	-0-		143	428	13	1	129	2	Y	1					26
								1	9									
02	582	N	154	-0-		-428	-0-	12	1	142	2	Y	-0-					26
03	93	N	90	-0-		-3	-0-	6	1	84	2	Y	-0-					26

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MOGLIA WELL #: 5H RRCID -> 254895 COMPL. DATE 06/11/2010 TOTAL DEPTH 10576 PERF.10774 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2956	-0-	2956	2956	217	1	2702	2	Y	34					65
							37	9									
11	0		3001	-0-	3001	5957	206	1	2738	2	Y	52					117
							57	9									
12	0		2576	-0-	2576	8533	208	1	2321	2	Y	43					160
							47	9									
01	0		169	-0-	169	8702	13	1	130	2	Y	24					184
							26	9									
02	11579	X	2877	-0-	-8702	-0-	232	1	2636	2	Y	8					192
							9	9									
03	4542	X	4542	-0-	-0-	-0-	302	1	4190	2	Y	45	180	1			57
							50	9									

SMITH PRODUCTION INC. 789662
BILLINGS B WELL #: 1 RRCID -> 185724 COMPL. DATE 08/25/2001 TOTAL DEPTH 12200 PERF.11315 - 11454

10	4154	X	2786	-0-	-1368	-0-	178	1	2600	2	Y	7	5	1			33
							8	9									
11	4020	X	2982	-0-	-1038	-0-	162	1	2812	2	Y	7	8	1			32
							8	9									
12	3875	X	2948	-0-	-927	-0-	363	1	2576	2	Y	8	11	1			29
							9	9									
01	3813	X	3359	-0-	-454	-0-	234	1	3121	2	Y	4	3	1			30
							4	9									
02	3457	X	3457	-0-	-0-	-0-	417	1	3036	2	Y	4	8	1			26
							4	9									
03	3455	X	3455	-0-	-0-	-0-	477	1	2971	2	Y	6	5	1			31
							7	9									

UNION RANCH WELL #: 1 RRCID -> 186078 COMPL. DATE 04/05/2003 TOTAL DEPTH 12053 PERF.10984 - 11014

10	7099	X	5631	-0-	-1468	-0-	361	1	5260	2	Y	9	11	1			2
							10	9									
11	6870	X	5210	-0-	-1660	-0-	284	1	4919	2	Y	6	6	1			2
							7	9									
12	6944	X	5025	-0-	-1919	-0-	620	1	4399	2	Y	5	6	1			1
							6	9									
01	6324	X	5000	-0-	-1324	-0-	348	1	4642	2	Y	9	6	1			4
							10	9									
02	5712	X	4739	-0-	-973	-0-	571	1	4160	2	Y	7	6	1			5
							8	9									
03	5642	X	5383	-0-	-259	-0-	744	1	4630	2	Y	8	6	1			7
							9	9									

BILLINGS B WELL #: 2 RRCID -> 186883 COMPL. DATE 08/26/2008 TOTAL DEPTH 11950 PERF.10946 - 10980

10	2263	X	366	-0-	-1897	-0-	22	1	325	2	Y	17	13	1			13
							19	9									
11	2190	X	204	-0-	-1986	-0-	10	1	173	2	Y	19	21	1			11
							21	9									
12	2232	X	821	-0-	-1411	-0-	99	1	701	2	Y	19	28	1			2
							21	9									
01	1860	X	756	-0-	-1104	-0-	52	1	692	2	Y	11	7	1			6
							12	9									
02	1064	X	685	-0-	-379	-0-	81	1	589	2	Y	14	20	1			-0-
							15	9									
03	806	X	641	-0-	-165	-0-	86	1	537	2	Y	16	14	1			8
							18	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS A WELL #: 2 RRCID -> 188055 COMPL. DATE 03/08/2002 TOTAL DEPTH 11650 PERF.11079 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1988	-0-	1988	1988	128	1	1860	2	Y	-0-					-0-
11	0		2052	-0-	2052	4040	112	1	1940	2	Y	-0-					-0-
12	0		2343	-0-	2343	6383	289	1	2054	2	Y	-0-					-0-
01	3100	N	1739	-0-	-1361	5022	121	1	1618	2	Y	-0-					-0-
02	2800	N	1640	-0-	-1160	3862	198	1	1442	2	Y	-0-					-0-
03	3100	N	2230	-0-	-870	2992	309	1	1921	2	Y	-0-					-0-

UNION RANCH WELL #: 2 RRCID -> 188672 COMPL. DATE 04/09/2008 TOTAL DEPTH 12035 PERF.10890 - 10912

10	837	N	704	-0-	-133	-0-	45	1	659	2	Y	-0-					-0-
11	1020	N	541	-0-	-479	-0-	30	1	511	2	Y	-0-					-0-
12	1054	N	763	-0-	-291	-0-	94	1	669	2	Y	-0-					-0-
01	713	N	669	-0-	-44	-0-	47	1	622	2	Y	-0-					-0-
02	504	N	442	-0-	-62	-0-	53	1	389	2	Y	-0-					-0-
03	775	N	762	-0-	-13	-0-	105	1	657	2	Y	-0-					-0-

BILLINGS A WELL #: 3 RRCID -> 189376 COMPL. DATE 06/20/2003 TOTAL DEPTH 11332 PERF.11000 - 11150

10	4154	X	2581	-0-	-1573	-0-	164	1	2387	2	Y	27	21	1			23
							30	9									
11	4020	X	2484	-0-	-1536	-0-	134	1	2316	2	Y	31	33	1			21
							34	9									
12	3720	X	3103	-0-	-617	-0-	379	1	2691	2	Y	30	45	1			6
							33	9									
01	3720	X	2316	-0-	-1404	-0-	160	1	2136	2	Y	18	11	1			13
							20	9									
02	3460	X	3460	-0-	-0-	-0-	415	1	3024	2	Y	19	32	1			-0-
							21	9									
03	3100	X	2964	-0-	-136	-0-	406	1	2530	2	Y	25	22	1			15
							28	9									

BILLINGS B WELL #: 3 RRCID -> 189426 COMPL. DATE 06/14/2008 TOTAL DEPTH 11800 PERF.11010 - 11044

10	0		2817	-0-	2817	2817	178	1	2599	2	Y	36	27	1			24
							40	9									
11	0		1899	-0-	1899	4716	101	1	1756	2	Y	38	42	1			20
							42	9									
12	0		3539	-0-	3539	8255	432	1	3066	2	Y	37	56	1			1
							41	9									
01	3100	N	1925	-0-	-1175	7080	133	1	1766	2	Y	24	14	1			11
							26	9									
02	2800	N	3252	-0-	452	7532	389	1	2831	2	Y	29	40	1			-0-
							32	9									
03	10141	X	2609	-0-	-7532	-0-	356	1	2219	2	Y	31	27	1			14
							34	9									

BILLINGS B WELL #: 4 RRCID -> 190231 COMPL. DATE 07/20/2002 TOTAL DEPTH 11800 PERF.11153 - 11378

10	1702	X	1702	-0-	-0-	-0-	109	1	1589	2	Y	4	3	1			4
							4	9									
11	1620	X	1425	-0-	-195	-0-	78	1	1344	2	Y	3	4	1			3
							3	9									
12	1634	N	1634	-0-	-0-	-0-	201	1	1429	2	Y	4	6	1			1
							4	9									
01	1929	N	1929	-0-	-0-	-0-	135	1	1792	2	Y	2	1	1			2
							2	9									
02	1381	N	1381	-0-	-0-	-0-	166	1	1213	2	Y	2	4	1			-0-
							2	9									
03	1643	N	1604	-0-	-39	-0-	221	1	1379	2	Y	4	3	1			3
							4	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
UNION RANCH STATE GU WELL #: 1 RRCID -> 190647 COMPL. DATE 08/30/2002 TOTAL DEPTH 12800 PERF.11198 - 11332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3446	-0-	3446	3446	218	1	3170	2	Y	53	67	1			12
							58	9									
11	0		3657	-0-	3657	7103	198	1	3424	2	Y	32	34	1			10
							35	9									
12	0		3354	-0-	3354	10457	410	1	2911	2	Y	30	34	1			6
							33	9									
01	12735	X	2278	-0-	-10457	-0-	155	1	2068	2	Y	50	34	1			22
							55	9									
02	3416	X	3361	-0-	-55	-0-	400	1	2918	2	Y	39	34	1			27
							43	9									
03	3782	X	3015	-0-	-767	-0-	410	1	2554	2	Y	46	34	1			39
							51	9									

BILLINGS AB GU WELL #: 1 RRCID -> 190933 COMPL. DATE 09/13/2002 TOTAL DEPTH 11562 PERF.10592 - 11246

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2347	-0-	-1838	-0-	150	1	2186	2	Y	10	8	1			19
							11	9									
11	4050	X	2454	-0-	-1596	-0-	133	1	2309	2	Y	11	12	1			18
							12	9									
12	3193	X	2724	-0-	-469	-0-	335	1	2376	2	Y	12	17	1			13
							13	9									
01	3193	X	1760	-0-	-1433	-0-	122	1	1630	2	Y	7	4	1			16
							8	9									
02	2884	X	2353	-0-	-531	-0-	283	1	2063	2	Y	6	12	1			10
							7	9									
03	3142	X	3142	-0-	-0-	-0-	433	1	2699	2	Y	9	8	1			16
							10	9									

BILLINGS STATE GAS UNIT WELL #: 1 RRCID -> 191870 COMPL. DATE 11/15/2002 TOTAL DEPTH 11300 PERF.11009 - 11074

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1407	-0-	-205	-0-	90	1	1309	2	Y	7	5	1			9
							8	9									
11	1290	N	1196	-0-	-94	-0-	65	1	1123	2	Y	7	8	1			8
							8	9									
12	1561	N	1561	-0-	-0-	-0-	192	1	1361	2	Y	7	11	1			4
							8	9									
01	1395	N	1368	-0-	-27	-0-	95	1	1267	2	Y	5	3	1			6
							6	9									
02	1278	N	1278	-0-	-0-	-0-	154	1	1120	2	Y	4	8	1			2
							4	9									
03	1574	N	1574	-0-	-0-	-0-	217	1	1351	2	Y	5	5	1			6
							6	9									

UNION RANCH-MORENO GU WELL #: 1 RRCID -> 192640 COMPL. DATE 12/16/2002 TOTAL DEPTH 11800 PERF.11111 - 11238

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7734	-0-	7734	7734	497	1	7237	2	Y	-0-					-0-
11	0		1148	-0-	1148	8882	63	1	1085	2	Y	-0-					-0-
12	0		653	-0-	653	9535	81	1	572	2	Y	-0-					-0-
01	16350	X	6815	-0-	-9535	-0-	476	1	6339	2	Y	-0-					-0-
02	9561	X	9561	-0-	-0-	-0-	1154	1	8407	2	Y	-0-					-0-
03	7719	X	2789	-0-	-4930	-0-	386	1	2403	2	Y	-0-					-0-

BILLINGS B WELL #: 5ST RRCID -> 193951 COMPL. DATE 02/06/2003 TOTAL DEPTH 11600 PERF.11216 - 11322

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2006	-0-	2006	2006	129	1	1877	2	Y	-0-					-0-
11	0		2277	-0-	2277	4283	124	1	2153	2	Y	-0-					-0-
12	0		2293	-0-	2293	6576	283	1	2010	2	Y	-0-					-0-
01	3100	N	1747	-0-	-1353	5223	122	1	1625	2	Y	-0-					-0-
02	2800	N	2551	-0-	-249	4974	308	1	2243	2	Y	-0-					-0-
03	3100	N	2447	-0-	-653	4321	339	1	2108	2	Y	-0-					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS B WELL #: 7 RRCID -> 194238 COMPL. DATE N/A TOTAL DEPTH 11542 PERF.11107 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2180	-0-	-52	-0-	139	1	2018	2	Y	21	16	1			26
							23	9									
11	2125	N	2125	-0-	-0-	-0-	115	1	1985	2	Y	23	25	1			24
							25	9									
12	2356	N	1249	-0-	-1107	-0-	151	1	1074	2	Y	22	34	1			12
							24	9									
01	2170	N	1121	-0-	-1049	-0-	77	1	1029	2	Y	14	8	1			18
							15	9									
02	1988	N	1389	-0-	-599	-0-	166	1	1210	2	Y	12	24	1			6
							13	9									
03	1732	N	1732	-0-	-0-	-0-	237	1	1475	2	Y	18	16	1			20
							20	9									

STAGGS WELL #: 1 RRCID -> 195091 COMPL. DATE 09/11/2003 TOTAL DEPTH 11625 PERF.10540 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3705	-0-	605	2769	567	1	3134	2	Y	4	5	1			1
							4	9									
11	5987	X	3218	-0-	-2769	-0-	630	1	2584	2	Y	4	5	1			-0-
							4	9									
12	2635	X	2635	-0-	-0-	-0-	454	1	2175	2	Y	5	5	1			-0-
							6	9									
01	2682	X	2682	-0-	-0-	-0-	348	1	2331	2	Y	3					3
							3	9									
02	2184	X	1781	-0-	-403	-0-	274	1	1500	2	Y	6	5	1			4
							7	9									
03	3222	X	3222	-0-	-0-	-0-	606	1	2610	2	Y	5	5	1			4
							6	9									

BILLINGS A WELL #: 5 RRCID -> 196856 COMPL. DATE 08/30/2003 TOTAL DEPTH 11333 PERF.10930 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	854	-0-	-138	-0-	55	1	799	2	Y	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	55	1	956	2	Y	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	140	1	993	2	Y	-0-					-0-
01	868	N	538	-0-	-330	-0-	38	1	500	2	Y	-0-					-0-
02	952	N	837	-0-	-115	-0-	101	1	736	2	Y	-0-					-0-
03	1054	N	830	-0-	-224	-0-	115	1	715	2	Y	-0-					-0-

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 2 RRCID -> 200503 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.10662 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6129	-0-	6129	6129	936	1	5175	2	Y	16					76
							18	9									
11	0		5252	-0-	5252	11381	1012	1	4149	2	Y	83	92	1			67
							91	9									
12	0		5320	-0-	5320	16701	917	1	4391	2	Y	11					78
							12	9									
01	22448	X	5747	-0-	-16701	-0-	737	1	4933	2	Y	70	91	1			57
							77	9									
02	5544	X	4656	-0-	-888	-0-	703	1	3846	2	Y	97	89	1			65
							107	9									
03	6138	X	5405	-0-	-733	-0-	1002	1	4317	2	Y	78	89	1			54
							86	9									

BENAVIDES, ARTURO-STATE WELL #: 1 RRCID -> 200828 COMPL. DATE 03/05/2004 TOTAL DEPTH 12034 PERF.10730 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
STAGGS WELL #: 5H RRCID -> 200851 COMPL. DATE 03/25/2004 TOTAL DEPTH 13168 PERF.10863 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	186	1	1028	2	Y	-0-			-0-
11	1620	N	249	-0-	-1371	-0-	49	1	200	2	Y	-0-			-0-
12	1409	N	1409	-0-	-0-	-0-	243	1	1166	2	Y	-0-			-0-
01	1209	N	434	-0-	-775	-0-	56	1	378	2	Y	-0-			-0-
02	224	N	117	-0-	-107	-0-	18	1	99	2	Y	-0-			-0-
03	1395	N	1152	-0-	-243	-0-	217	1	935	2	Y	-0-			-0-

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 5 RRCID -> 201337 COMPL. DATE 04/24/2017 TOTAL DEPTH 12200 PERF.10117 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BENAVIDES FMT WELL #: 3 RRCID -> 206151 COMPL. DATE 11/19/2004 TOTAL DEPTH 12508 PERF.10646 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		314	-0-	314	314	48	1	266	2	Y	-0-			34
11	0		437	-0-	437	751	86	1	351	2	Y	-0-			34
12	0		433	-0-	433	1184	75	1	358	2	Y	-0-			34
01	1560	N	376	-0-	-1184	-0-	49	1	327	2	Y	-0-			34
02	420	N	357	-0-	-63	-0-	55	1	302	2	Y	-0-			34
03	456	N	456	-0-	-0-	-0-	86	1	370	2	Y	-0-			34

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 3 RRCID -> 206491 COMPL. DATE 11/20/2016 TOTAL DEPTH 11284 PERF.10160 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		983	-0-	983	1999	151	1	832	2	Y	-0-			-0-
11	0		1031	-0-	1031	3030	202	1	829	2	Y	-0-			-0-
12	0		859	-0-	859	3889	148	1	711	2	Y	-0-			-0-
01	3100	N	1144	-0-	-1956	1933	149	1	995	2	Y	-0-			-0-
02	2756	N	823	-0-	-1933	-0-	127	1	696	2	Y	-0-			-0-
03	1166	N	1166	-0-	-0-	-0-	220	1	946	2	Y	-0-			-0-

STAGGS WELL #: 2H RRCID -> 208286 COMPL. DATE 01/19/2005 TOTAL DEPTH 12100 PERF.10780 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3410	X	2527	-0-	-883	-0-	387	1	2140	2	Y	-0-			-0-
11	3300	X	1539	-0-	-1761	-0-	302	1	1237	2	Y	-0-			-0-
12	3410	X	88	-0-	-3322	-0-	15	1	73	2	Y	-0-			-0-
01	3410	X	2452	-0-	-958	-0-	319	1	2133	2	Y	-0-			-0-
02	2296	X	2141	-0-	-155	-0-	331	1	1810	2	Y	-0-			-0-
03	3110	X	3110	-0-	-0-	-0-	586	1	2524	2	Y	-0-			-0-

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 4 RRCID -> 208683 COMPL. DATE 03/10/2005 TOTAL DEPTH 11502 PERF.10738 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		1994	-0-	1994	4425	305	1	1689	2	Y	-0-			-0-
11	0		2754	-0-	2754	7179	540	1	2214	2	Y	-0-			-0-
12	0		1939	-0-	1939	9118	335	1	1604	2	Y	-0-			-0-
01	11683	X	2565	-0-	-9118	-0-	333	1	2232	2	Y	-0-			-0-
02	2576	X	1933	-0-	-643	-0-	299	1	1634	2	Y	-0-			-0-
03	2852	X	2144	-0-	-708	-0-	404	1	1740	2	Y	-0-			-0-

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 3A RRCID -> 208780 COMPL. DATE 03/26/2005 TOTAL DEPTH 11508 PERF.10646 - 11327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES, ARTURO-STATE WELL #: 2 H RRCID -> 209778 COMPL. DATE 05/09/2005 TOTAL DEPTH 10740 PERF.11000 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1282	-0-	-82	-0-	196	1	1086	2	Y	-0-					55
11	1918	X	1918	-0-	-0-	-0-	376	1	1542	2	Y	-0-					55
12	4526	X	4526	-0-	-0-	-0-	782	1	3744	2	Y	-0-					55
01	2187	X	2187	-0-	-0-	-0-	283	1	1895	2	Y	8					63
							9	9									
02	1948	X	1948	-0-	-0-	-0-	301	1	1647	2	Y	-0-					63
03	4030	X	2267	-0-	-1763	-0-	427	1	1840	2	Y	-0-					63

STAGGS WELL #: 3 H RRCID -> 210699 COMPL. DATE 05/30/2005 TOTAL DEPTH 10437 PERF.10800 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		697	-0-	697	697	107	1	590	2	Y	-0-					-0-
11	0		516	-0-	516	1213	101	1	415	2	Y	-0-					-0-
12	0		735	-0-	735	1948	127	1	608	2	Y	-0-					-0-
01	2684	N	736	-0-	-1948	-0-	96	1	640	2	Y	-0-					-0-
02	634	N	634	-0-	-0-	-0-	98	1	536	2	Y	-0-					-0-
03	744	N	562	-0-	-182	-0-	106	1	456	2	Y	-0-					-0-

BENAVIDES FMT WELL #: 6H RRCID -> 213824 COMPL. DATE 09/21/2005 TOTAL DEPTH 10695 PERF.10700 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1512	-0-	-441	-0-	232	1	1280	2	Y	-0-					-0-
11	1890	X	1529	-0-	-361	-0-	294	1	1205	2	Y	27	27	1			-0-
							30	9									
12	1643	X	1324	-0-	-319	-0-	229	1	1095	2	Y	-0-					-0-
01	1550	X	1334	-0-	-216	-0-	173	1	1161	2	Y	-0-					-0-
02	1428	N	1145	-0-	-283	-0-	177	1	968	2	Y	-0-					-0-
03	3039	N	3039	-0-	-0-	-0-	572	1	2467	2	Y	-0-					-0-

STAGGS WELL #: 4H RRCID -> 214790 COMPL. DATE 12/03/2005 TOTAL DEPTH 10600 PERF.11050 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3620	-0-	-968	-0-	547	1	3026	2	Y	43	54	1			26
							47	9									
11	4440	X	3889	-0-	-551	-0-	752	1	3082	2	Y	50	54	1			22
							55	9									
12	4588	X	3168	-0-	-1420	-0-	537	1	2574	2	Y	52	55	1			19
							57	9									
01	4092	X	3741	-0-	-351	-0-	481	1	3220	2	Y	36					55
							40	9									
02	3696	X	2932	-0-	-764	-0-	443	1	2422	2	Y	61	54	1			62
							67	9									
03	4030	X	3553	-0-	-477	-0-	658	1	2834	2	Y	55	53	1			64
							61	9									

STAGGS WELL #: 6H RRCID -> 216293 COMPL. DATE 01/22/2006 TOTAL DEPTH 10600 PERF.10682 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2771	-0-	2771	2771	423	1	2339	2	Y	8	10	1			1
							9	9									
11	0		526	-0-	526	3297	101	1	415	2	Y	9	10	1			-0-
							10	9									
12	0		2732	-0-	2732	6029	470	1	2251	2	Y	10	10	1			-0-
							11	9									
01	8132	X	2103	-0-	-6029	-0-	272	1	1823	2	Y	7					7
							8	9									
02	2856	X	1532	-0-	-1324	-0-	235	1	1285	2	Y	11	10	1			8
							12	9									
03	2780	X	2780	-0-	-0-	-0-	522	1	2247	2	Y	10	10	1			8
							11	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SOUTH MARSHALL STATE-WELLS FARGO WELL #: 3H RRCID -> 219522 COMPL. DATE 05/01/2006 TOTAL DEPTH 10646 PERF.10780 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4714	-0-	4714	4714	719	1	3977	2	Y	16					74
							18	9									
11	0		4808	-0-	4808	9522	925	1	3792	2	Y	83	92	1			65
							91	9									
12	0		3392	-0-	3392	12914	584	1	2796	2	Y	11					76
							12	9									
01	16910	X	3996	-0-	-12914	-0-	509	1	3409	2	Y	71	91	1			56
							78	9									
02	4480	X	4333	-0-	-147	-0-	653	1	3574	2	Y	96	89	1			63
							106	9									
03	4960	X	4311	-0-	-649	-0-	796	1	3429	2	Y	78	89	1			52
							86	9									

BILLINGS AB GU WELL #: 2H RRCID -> 221389 COMPL. DATE 07/11/2006 TOTAL DEPTH 10673 PERF.10970 - 12393

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENAVIDES FMT WELL #: 7H RRCID -> 222345 COMPL. DATE 08/15/2006 TOTAL DEPTH 10660 PERF.11102 - 12684

10	2759	X	1746	-0-	-1013	-0-	267	1	1479	2	Y	-0-					15
11	2670	X	2018	-0-	-652	-0-	384	1	1575	2	Y	54	61	1			8
							59	9									
12	2759	X	2083	-0-	-676	-0-	360	1	1723	2	Y	-0-					8
01	2666	X	2081	-0-	-585	-0-	270	1	1811	2	Y	-0-					8
02	2156	X	1995	-0-	-161	-0-	308	1	1687	2	Y	-0-					8
03	2077	X	1791	-0-	-286	-0-	323	1	1393	2	Y	68	66	1			10
							75	9									

S MARSHALL STATE-WELLS FARGO GU WELL #: 4H RRCID -> 223352 COMPL. DATE 09/08/2006 TOTAL DEPTH 11139 PERF.11700 - 12207

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NORTH MARSHALL ST WELLS FARGO GU WELL #: 2H RRCID -> 226089 COMPL. DATE 01/23/2007 TOTAL DEPTH 11502 PERF.11616 - 13644

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SOUTH MARSHALL STATE WELLS FARGO WELL #: 7 RRCID -> 226099 COMPL. DATE 03/25/2007 TOTAL DEPTH 12000 PERF.10598 - 11424

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
UNION RANCH-LOPEZ WELL #: 1 H RRCID -> 226329 COMPL. DATE 07/14/2007 TOTAL DEPTH 11023 PERF.11050 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5260	-0-	-1033	-0-	332	1	4837	2	N	83					180
							91	9									
11	6090	X	5540	-0-	-550	-0-	298	1	5161	2	N	74	181	1			73
							81	9									
12	5741	X	5741	-0-	-0-	-0-	697	1	4949	2	N	86					159
							95	9									
01	5839	X	5839	-0-	-0-	-0-	401	1	5337	2	N	92					251
							101	9									
02	5279	X	5279	-0-	-0-	-0-	629	1	4583	2	N	61	175	1			137
							67	9									
03	5844	X	5844	-0-	-0-	-0-	795	1	4952	2	N	88	178	1			47
							97	9									

STAGGS WELL #: 8H RRCID -> 226330 COMPL. DATE 11/17/2010 TOTAL DEPTH 11258 PERF.12592 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4745	X	4745	-0-	-0-	-0-	722	1	3990	2	Y	30	37	1			19
							33	9									
11	4999	X	4999	-0-	-0-	-0-	973	1	3989	2	Y	34	37	1			16
							37	9									
12	3813	X	3671	-0-	-142	-0-	627	1	3004	2	Y	36	39	1			13
							40	9									
01	5217	X	5217	-0-	-0-	-0-	675	1	4516	2	Y	24					37
							26	9									
02	3949	X	3949	-0-	-0-	-0-	603	1	3300	2	Y	42	37	1			42
							46	9									
03	4956	X	4956	-0-	-0-	-0-	926	1	3989	2	Y	37	36	1			43
							41	9									

BILLINGS B WELL #: 7H RRCID -> 229091 COMPL. DATE 07/11/2007 TOTAL DEPTH 10746 PERF.10968 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7284	X	7284	-0-	-0-	-0-	467	1	6806	2	Y	10	8	1			34
							11	9									
11	6731	X	6731	-0-	-0-	-0-	367	1	6352	2	Y	11	12	1			33
							12	9									
12	5684	X	5684	-0-	-0-	-0-	700	1	4971	2	Y	12	17	1			28
							13	9									
01	5264	X	5264	-0-	-0-	-0-	367	1	4889	2	Y	7	4	1			31
							8	9									
02	5036	X	5036	-0-	-0-	-0-	607	1	4422	2	Y	6	12	1			25
							7	9									
03	5460	X	5460	-0-	-0-	-0-	754	1	4696	2	Y	9	8	1			31
							10	9									

BENAVIDES FMT WELL #: 9 RRCID -> 229572 COMPL. DATE 08/25/2007 TOTAL DEPTH 12200 PERF.10914 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	378	-0-	-118	-0-	58	1	320	2	Y	-0-					7
11	485	N	485	-0-	-0-	-0-	95	1	390	2	Y	-0-					7
12	434	N	380	-0-	-54	-0-	66	1	314	2	Y	-0-					7
01	468	N	468	-0-	-0-	-0-	61	1	407	2	Y	-0-					7
02	451	N	451	-0-	-0-	-0-	70	1	381	2	Y	-0-					7
03	448	N	448	-0-	-0-	-0-	84	1	364	2	Y	-0-					7

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 6H RRCID -> 229579 COMPL. DATE 04/28/2007 TOTAL DEPTH 10763 PERF.11128 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES, ARTURO-STATE WELL #: 3 RRCID -> 230376 COMPL. DATE 09/01/2007 TOTAL DEPTH 12200 PERF.10658 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BILLINGS WELL #: 8H RRCID -> 232290 COMPL. DATE 09/16/2010 TOTAL DEPTH 10757 PERF.11992 - 13056

10	0		338	-0-	338	338	21	1	307	2	N	9	7	1			27
							10	9									
11	0		335	-0-	335	673	18	1	307	2	N	9	10	1			26
							10	9									
12	0		115	-0-	115	788	13	1	91	2	N	10	14	1			22
							11	9									
01	1041	N	253	-0-	-788	-0-	17	1	229	2	N	6	4	1			24
							7	9									
02	360	N	360	-0-	-0-	-0-	43	1	311	2	N	5	10	1			19
							6	9									
03	131	N	131	-0-	-0-	-0-	17	1	105	2	N	8	7	1			25
							9	9									

STAGGS WELL #: 10H RRCID -> 232956 COMPL. DATE 10/09/2007 TOTAL DEPTH 11246 PERF.11429 - 13380

10	0		1221	-0-	1221	1221	184	1	1015	2	Y	20	25	1			12
							22	9									
11	0		633	-0-	633	1854	119	1	489	2	Y	23	25	1			10
							25	9									
12	0		514	-0-	514	2368	84	1	404	2	Y	24	25	1			9
							26	9									
01	2685	X	317	-0-	-2368	-0-	39	1	260	2	Y	16					25
							18	9									
02	1988	X	296	-0-	-1692	-0-	41	1	225	2	Y	27	24	1			28
							30	9									
03	1209	X	396	-0-	-813	-0-	69	1	299	2	Y	25	24	1			29
							28	9									

BENAVIDES F. M. T. WELL #: 11H RRCID -> 233969 COMPL. DATE 12/13/2007 TOTAL DEPTH 10524 PERF.10529 - 12706

10	4030	X	-0-	-0-	-4030	-0-					Y	-0-					1
11	3900	X	-0-	-0-	-3900	-0-					Y	53	49	1			5
12	4030	X	-0-	-0-	-4030	-0-					Y	-0-					5
01	4030	X	-0-	-0-	-4030	-0-					Y	-0-					5
02	2016	X	2	-0-	-2014	-0-	2	2			Y	-0-					5
03	0	X	-0-	-0-	-0-	-0-					Y	69	66	1			8

BILLINGS RANCH WELL #: 1H RRCID -> 239274 COMPL. DATE 02/11/2008 TOTAL DEPTH 9843 PERF.10250 - 13830

10	6293	X	6025	-0-	-268	-0-	698	1	5283	2	Y	40	43	1			86
							44	9									
11	6090	X	5913	-0-	-177	-0-	902	1	4974	2	Y	34	35	1			85
							37	9									
12	6820	X	5911	-0-	-909	-0-	1018	1	4870	2	Y	21	23	1			83
							23	9									
01	6820	X	4863	-0-	-1957	-0-	479	1	4336	2	Y	44	45	1			82
							48	9									
02	6160	X	4672	-0-	-1488	-0-	411	1	4221	2	Y	36	35	1			83
							40	9									
03	6107	X	3901	-0-	-2206	-0-	461	1	3404	2	Y	33	34	1			82
							36	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES FMT WELL #: 12H RRCID -> 239566 COMPL. DATE 04/18/2008 TOTAL DEPTH 10598 PERF.10520 - 13118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38	-0-	80	1	440	2	Y	-0-					-0-
11	687	N	687	-0-	-0-	-0-	135	1	552	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	115	1	551	2	Y	-0-					-0-
01	683	N	683	-0-	-0-	-0-	89	1	594	2	Y	-0-					-0-
02	644	N	254	-0-	-390	-0-	39	1	215	2	Y	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	223	1	960	2	Y	-0-					-0-

STAGGS WELL #: 11H RRCID -> 242263 COMPL. DATE 03/06/2011 TOTAL DEPTH 11383 PERF.10432 - 10456

10	10695	X	6929	-0-	-3766	-0-	1057	1	5847	2	Y	23	29	1			3
							25	9									
11	10350	X	6746	-0-	-3604	-0-	1317	1	5398	2	Y	28	30	1			1
							31	9									
12	10695	X	6805	-0-	-3890	-0-	1170	1	5604	2	Y	28	29	1			-0-
							31	9									
01	9021	X	5976	-0-	-3045	-0-	774	1	5180	2	Y	20					20
							22	9									
02	6300	X	5712	-0-	-588	-0-	877	1	4799	2	Y	33	29	1			24
							36	9									
03	6975	X	5388	-0-	-1587	-0-	1009	1	4347	2	Y	29	29	1			24
							32	9									

NORTH MARSHALL ST WELLS FARGO GU WELL #: 5H RRCID -> 242974 COMPL. DATE 07/23/2008 TOTAL DEPTH 11526 PERF.11365 - 13730

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STAGGS WELL #: 12H RRCID -> 245000 COMPL. DATE 12/20/2008 TOTAL DEPTH 10701 PERF.10521 - 14680

10	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	2	1	9	2	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
02	11	N	5	-0-	-6	-0-	1	1	4	2	Y	-0-					-0-
03	12	N	4	-0-	-8	-0-	1	1	3	2	Y	-0-					-0-

BENAVIDES F.M.T. WELL #: 13H RRCID -> 245806 COMPL. DATE 11/02/2008 TOTAL DEPTH 10531 PERF.11224 - 11630

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORTH MARSHALL ST WELLS FARGO GU WELL #: 3H RRCID -> 245847 COMPL. DATE 09/06/2007 TOTAL DEPTH 11580 PERF.11780 - 13184

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES, ARTURO-ST. WELL #: 4H RRCID -> 246014 COMPL. DATE N/A TOTAL DEPTH 10710 PERF.10903 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4862	X	4862	-0-	-0-	-0-	745	1	4117	2	Y	-0-					66
11	4508	X	4508	-0-	-0-	-0-	884	1	3624	2	Y	-0-					66
12	4402	X	3712	-0-	-690	-0-	641	1	3071	2	Y	-0-					66
01	4402	X	4370	-0-	32	-0-	568	1	3802	2	Y	-0-					66
02	4016	X	4016	-0-	-0-	-0-	606	1	3316	2	Y	85					151
							94	9									
03	5527	X	5527	-0-	-0-	-0-	1039	1	4478	2	Y	9	160	1			-0-
							10	9									

BILLINGS RANCH WELL #: 4H RRCID -> 248824 COMPL. DATE 04/03/2014 TOTAL DEPTH 9887 PERF. 9321 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4639	-0-	4639	4639	521	1	3944	2	Y	158	172	1			76
							174	9									
11	0		6473	-0-	6473	11112	971	1	5351	2	Y	137	138	1			75
							151	9									
12	0		5802	-0-	5802	16914	987	1	4723	2	Y	84	91	1			68
							92	9									
01	22209	X	5295	-0-	-16914	-0-	508	1	4598	2	Y	172	179	1			61
							189	9									
02	6020	X	3906	-0-	-2114	-0-	333	1	3417	2	Y	142	138	1			65
							156	9									
03	6665	X	5689	-0-	-976	-0-	662	1	4884	2	Y	130	135	1			60
							143	9									

BILLINGS RANCH WELL #: 2H RRCID -> 249328 COMPL. DATE 01/15/2009 TOTAL DEPTH 9806 PERF. 9526 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1623	-0-	1623	1623	188	1	1426	2	Y	8	9	1			30
							9	9									
11	0		1342	-0-	1342	2965	205	1	1129	2	Y	7	7	1			30
							8	9									
12	0		1001	-0-	1001	3966	172	1	823	2	Y	5	5	1			30
							6	9									
01	3100	N	438	-0-	-2662	1304	43	1	385	2	Y	9	9	1			30
							10	9									
02	2015	N	711	-0-	-1304	-0-	62	1	641	2	Y	7	7	1			30
							8	9									
03	806	N	728	-0-	-78	-0-	86	1	634	2	Y	7	7	1			30
							8	9									

BENAVIDES, ARTURO-STATE WELL #: 6H RRCID -> 249489 COMPL. DATE 05/07/2009 TOTAL DEPTH 10691 PERF.10609 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	511	-0-	-78	-0-	78	1	433	2	Y	-0-					58
11	600	N	535	-0-	-65	-0-	105	1	430	2	Y	-0-					58
12	651	N	548	-0-	-103	-0-	95	1	453	2	Y	-0-					58
01	496	N	476	-0-	-20	-0-	62	1	414	2	Y	-0-					58
02	542	N	542	-0-	-0-	-0-	84	1	458	2	Y	-0-					58
03	642	N	642	-0-	-0-	-0-	121	1	521	2	Y	-0-	16	1			42

BENAVIDES F.M.T. WELL #: 15H RRCID -> 249545 COMPL. DATE 06/04/2010 TOTAL DEPTH 10656 PERF.10602 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1118	-0-	1118	1118	171	1	947	2	Y	-0-					-0-
11	0		846	-0-	846	1964	166	1	680	2	Y	-0-					-0-
12	0		1596	-0-	1596	3560	276	1	1320	2	Y	-0-					-0-
01	3100	N	1091	-0-	-2009	1551	142	1	949	2	Y	-0-					-0-
02	2782	N	1231	-0-	-1551	-0-	190	1	1041	2	Y	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	271	1	1166	2	Y	-0-					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS B WELL #: 9H RRCID -> 251270 COMPL. DATE 06/07/2009 TOTAL DEPTH 10406 PERF.11404 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNION RANCH WELL #: 3H RRCID -> 251688 COMPL. DATE 09/22/2010 TOTAL DEPTH 11095 PERF.13897 - 14210

10	10385	X	9946	-0-	-439	-0-	623	1	9081	2	Y	220	279	1			121
							242	9									
11	10050	X	7658	-0-	-2392	-0-	410	1	7101	2	Y	134	142	1			113
							147	9									
12	10354	X	6828	-0-	-3526	-0-	826	1	5863	2	Y	126	141	1			98
							139	9									
01	15057	X	15057	-0-	-0-	-0-	1035	1	13793	2	Y	208	142	1			164
							229	9									
02	13026	X	13026	-0-	-0-	-0-	1550	1	11299	2	Y	161	140	1			185
							177	9									
03	13985	X	13985	-0-	-0-	-0-	1906	1	11867	2	Y	193	142	1			236
							212	9									

STAGGS WELL #: 15H RRCID -> 252175 COMPL. DATE 11/12/2009 TOTAL DEPTH 10830 PERF.10850 - 11532

10	3224	X	3128	-0-	-96	-0-	479	1	2649	2	Y	-0-					-0-
11	3120	X	2755	-0-	-365	-0-	540	1	2215	2	Y	-0-					-0-
12	3038	X	2655	-0-	-383	-0-	459	1	2196	2	Y	-0-					-0-
01	3131	X	3088	-0-	-43	-0-	401	1	2687	2	Y	-0-					-0-
02	2852	X	2852	-0-	-0-	-0-	441	1	2411	2	Y	-0-					-0-
03	3131	X	2884	-0-	-247	-0-	543	1	2341	2	Y	-0-					-0-

BILLINGS B WELL #: 10H RRCID -> 252965 COMPL. DATE 10/12/2009 TOTAL DEPTH 11019 PERF.11754 - 12836

10	4154	X	3195	-0-	-959	-0-	203	1	2952	2	Y	36	27	1			28
							40	9									
11	4020	X	3319	-0-	-701	-0-	179	1	3098	2	Y	38	42	1			24
							42	9									
12	3906	X	2581	-0-	-1325	-0-	314	1	2226	2	Y	37	56	1			5
							41	9									
01	3379	X	2287	-0-	-1092	-0-	158	1	2103	2	Y	24	14	1			15
							26	9									
02	3108	X	2262	-0-	-846	-0-	270	1	1964	2	Y	25	40	1			-0-
							28	9									
03	3441	X	2586	-0-	-855	-0-	353	1	2199	2	Y	31	27	1			18
							34	9									

STAGGS WELL #: 16H RRCID -> 255407 COMPL. DATE 08/13/2010 TOTAL DEPTH 10838 PERF.10718 - 13341

10	3720	X	1999	-0-	-1721	-0-	304	1	1682	2	Y	12	15	1			1
							13	9									
11	3600	X	1661	-0-	-1939	-0-	323	1	1323	2	Y	14	15	1			-0-
							15	9									
12	3131	X	2308	-0-	-823	-0-	396	1	1897	2	Y	14	14	1			-0-
							15	9									
01	2976	X	1890	-0-	-1086	-0-	244	1	1635	2	Y	10					10
							11	9									
02	1792	X	1701	-0-	-91	-0-	260	1	1422	2	Y	17	15	1			12
							19	9									
03	2294	X	1912	-0-	-382	-0-	357	1	1538	2	Y	15	15	1			12
							17	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS B WELL #: 11H RRCID -> 255692 COMPL. DATE 01/12/2010 TOTAL DEPTH 11086 PERF.11216 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3661	-0-	3661	3661	225	1	3275	2	Y	146	110	1			97
							161	9									
11	0		4632	-0-	4632	8293	244	1	4216	2	Y	156	171	1			82
							172	9									
12	0		7024	-0-	7024	15317	847	1	6009	2	Y	153	230	1			5
							168	9									
01	21289	X	5972	-0-	-15317	-0-	410	1	5456	2	Y	96	57	1			44
							106	9									
02	6397	X	6397	-0-	-0-	-0-	756	1	5508	2	Y	121	165	1			-0-
							133	9									
03	7337	X	7337	-0-	-0-	-0-	996	1	6202	2	Y	126	111	1			55
							139	9									

BILLINGS B WELL #: 12H RRCID -> 256253 COMPL. DATE 12/14/2010 TOTAL DEPTH 11046 PERF.10975 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6387	-0-	6387	6387	407	1	5922	2	N	53	40	1			35
							58	9									
11	0		5736	-0-	5736	12123	310	1	5363	2	N	57	62	1			30
							63	9									
12	0		5575	-0-	5575	17698	681	1	4832	2	N	56	84	1			2
							62	9									
01	22302	X	4604	-0-	-17698	-0-	319	1	4246	2	N	35	21	1			16
							39	9									
02	6076	X	4075	-0-	-2001	-0-	486	1	3541	2	N	44	60	1			-0-
							48	9									
03	6386	X	5257	-0-	-1129	-0-	720	1	4486	2	N	46	41	1			20
							51	9									

BILLINGS B WELL #: 13H RRCID -> 256289 COMPL. DATE 09/17/2010 TOTAL DEPTH 10924 PERF.10834 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	2219	-0-	-3206	-0-	137	1	1996	2	Y	78	59	1			52
							86	9									
11	6474	X	6474	-0-	-0-	-0-	349	1	6033	2	Y	84	92	1			44
							92	9									
12	7842	X	7842	-0-	-0-	-0-	957	1	6795	2	Y	82	123	1			3
							90	9									
01	8341	X	8341	-0-	-0-	-0-	579	1	7706	2	Y	51	31	1			23
							56	9									
02	7504	X	7504	-0-	-0-	-0-	897	1	6534	2	Y	66	89	1			-0-
							73	9									
03	7843	X	7115	-0-	-728	-0-	974	1	6067	2	Y	67	59	1			30
							74	9									

BILLINGS RANCH WELL #: 8 RRCID -> 257806 COMPL. DATE 04/07/2017 TOTAL DEPTH 10000 PERF. 9278 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23281	X	15718	-0-	-7563	-0-	1826	1	13823	2	Y	63	69	1			25
							69	9									
11	22530	X	13819	-0-	-8711	-0-	2113	1	11645	2	Y	55	55	1			25
							61	9									
12	19995	X	8035	-0-	-11960	-0-	1383	1	6616	2	Y	33	36	1			22
							36	9									
01	18197	X	14984	-0-	-3213	-0-	1482	1	13426	2	Y	69	72	1			19
							76	9									
02	16436	X	13935	-0-	-2501	-0-	1231	1	12641	2	Y	57	55	1			21
							63	9									
03	15717	X	13026	-0-	-2691	-0-	1548	1	11421	2	Y	52	54	1			19
							57	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
STAGGS WELL #: 18H RRCID -> 258764 COMPL. DATE 06/01/2010 TOTAL DEPTH 10919 PERF.12133 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		1704	-0-	1704	1704	261	1	1443	2	Y	-0-			-0-
11	0		1450	-0-	1450	3154	284	1	1166	2	Y	-0-			-0-
12	0		1794	-0-	1794	4948	310	1	1484	2	Y	-0-			-0-
01	3100	N	1521	-0-	-1579	3369	198	1	1323	2	Y	-0-			-0-
02	2800	N	1020	-0-	-1780	1589	158	1	862	2	Y	-0-			-0-
03	2601	N	1012	-0-	-1589	-0-	191	1	821	2	Y	-0-			-0-

BILLINGS RANCH WELL #: 5 RRCID -> 258833 COMPL. DATE 12/23/2010 TOTAL DEPTH 10300 PERF. 9340 - 9708

10	0		1413	-0-	1413	1413	156	1	1179	2	Y	71	77	1	35
							78	9							
11	0		2816	-0-	2816	4229	422	1	2327	2	Y	61	62	1	34
							67	9							
12	0		3158	-0-	3158	7387	539	1	2577	2	Y	38	41	1	31
							42	9							
01	10610	X	3223	-0-	-7387	-0-	312	1	2826	2	Y	77	80	1	28
							85	9							
02	2632	X	2144	-0-	-488	-0-	184	1	1890	2	Y	64	62	1	30
							70	9							
03	3162	X	1716	-0-	-1446	-0-	197	1	1454	2	Y	59	61	1	28
							65	9							

STAGGS WELL #: 19H RRCID -> 259270 COMPL. DATE 10/12/2010 TOTAL DEPTH 11053 PERF.11189 - 12813

10	4283	X	4283	-0-	-0-	-0-	655	1	3622	2	Y	5	7	1	30
							6	9							
11	3959	X	3959	-0-	-0-	-0-	775	1	3176	2	Y	7	7	1	30
							8	9							
12	4226	X	4226	-0-	-0-	-0-	729	1	3490	2	Y	6	7	1	29
							7	9							
01	3876	X	3876	-0-	-0-	-0-	503	1	3367	2	Y	5			34
							6	9							
02	3529	X	3529	-0-	-0-	-0-	544	1	2976	2	Y	8	7	1	35
							9	9							
03	3720	X	3688	-0-	-32	-0-	693	1	2987	2	Y	7	7	1	35
							8	9							

BILLINGS B WELL #: 14H RRCID -> 259274 COMPL. DATE 11/12/2010 TOTAL DEPTH 10859 PERF.13064 - 14977

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BILLINGS RANCH WELL #: 10 RRCID -> 261169 COMPL. DATE 04/16/2011 TOTAL DEPTH 10050 PERF. 9360 - 9852

10	2635	N	2082	-0-	-553	-0-	222	1	1677	2	Y	166	180	1	66
							183	9							
11	2280	N	1982	-0-	-298	-0-	280	1	1544	2	Y	144	145	1	65
							158	9							
12	3100	N	3193	-0-	93	93	535	1	2561	2	Y	88	96	1	57
							97	9							
01	2077	N	1839	-0-	-238	-0-	163	1	1476	2	Y	182	188	1	51
							200	9							
02	2580	N	2580	-0-	-0-	-0-	214	1	2202	2	Y	149	145	1	55
							164	9							
03	2976	X	2811	-0-	-165	-0-	318	1	2343	2	Y	136	141	1	50
							150	9							

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS RANCH WELL #: 12 RRCID -> 262709 COMPL. DATE 09/08/2011 TOTAL DEPTH 10100 PERF. 9310 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6251	-0-	-569	-0-	720	1	5453	2	Y	71	77	1			38
							78	9									
11	6600	X	5914	-0-	-686	-0-	898	1	4949	2	Y	61	62	1			37
							67	9									
12	6510	X	5467	-0-	-1043	-0-	938	1	4487	2	Y	38	41	1			34
							42	9									
01	6661	X	6661	-0-	-0-	-0-	654	1	5922	2	Y	77	80	1			31
							85	9									
02	5880	X	5648	-0-	-232	-0-	495	1	5083	2	Y	64	62	1			33
							70	9									
03	6262	X	5478	-0-	-784	-0-	646	1	4767	2	Y	59	61	1			31
							65	9									

BILLINGS RANCH WELL #: 9 RRCID -> 267365 COMPL. DATE 03/07/2012 TOTAL DEPTH 10150 PERF. 9362 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2150	-0-	-175	-0-	243	1	1838	2	Y	63	69	1			39
							69	9									
11	2070	N	2061	-0-	-9	-0-	307	1	1693	2	Y	55	55	1			39
							61	9									
12	2170	N	1984	-0-	-186	-0-	337	1	1611	2	Y	33	36	1			36
							36	9									
01	2139	N	2017	-0-	-122	-0-	193	1	1748	2	Y	69	72	1			33
							76	9									
02	1932	N	1916	-0-	-16	-0-	164	1	1689	2	Y	57	55	1			35
							63	9									
03	1984	N	1810	-0-	-174	-0-	209	1	1544	2	Y	52	54	1			33
							57	9									

TIGER (COLE 1700) 89903 166 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC 196 NCT-12 WELL #: 6 RRCID -> 216128 COMPL. DATE 12/08/2005 TOTAL DEPTH 1728 PERF. 1393 - 1398

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LORAC, INC. 508936
PETERS, W. R. -A- WELL #: A 4 RRCID -> 042418 COMPL. DATE 07/16/1967 TOTAL DEPTH 7216 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TIGER (YEGUA) 89903 664 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS -38- WELL #: 2 RRCID -> 014646 COMPL. DATE 04/07/1964 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TIGER (YEGUA) //CONT.// 89903 664 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. //CONT.// 508936
PETERS, W. R., -C- WELL #: 1 RRCID -> 014647 COMPL. DATE 05/20/1952 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS, "T" WELL #: 1 RRCID -> 130537 COMPL. DATE 02/17/1989 TOTAL DEPTH 3557 PERF. 3412 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGRE GRANDE (12000) 89910 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ALEXANDER WELL #: 1 RRCID -> 199067 COMPL. DATE 09/07/2003 TOTAL DEPTH 13300 PERF. 12018 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3653	-0-	-191	-0-	375	1	3278	2	N	-0-					2
11	3788	X	3788	-0-	-0-	-0-	780	1	3008	2	N	-0-					2
12	3782	X	3570	-0-	-212	-0-	375	1	3195	2	N	-0-					2
01	3894	X	3894	-0-	-0-	-0-	700	1	3194	2	N	-0-					2
*02	3528	X	3354	-0-	-174	-0-	425	1	2929	2	N	-0-					2
03	3959	X	3959	-0-	-0-	-0-	625	1	3334	2	N	-0-					2

HUGOTON OPERATING COMPANY, INC. 412178
LOPEZ WELL #: 2A RRCID -> 199928 COMPL. DATE 01/30/2004 TOTAL DEPTH 12857 PERF. 10884 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2562	-0-	2562	2562	510	1	2052	2	Y	-0-					49
11	0		2695	-0-	2695	5257	572	1	2123	2	Y	-0-					49
12	0		2210	-0-	2210	7467	489	1	1721	2	Y	-0-					49
01	0		2468	-0-	2468	9935	589	1	1879	2	Y	-0-					49
02	2800	N	2245	-0-	-555	9380	548	1	1697	2	Y	-0-					49
03	3100	N	2499	-0-	-601	8779	604	1	1895	2	Y	-0-					49

T.-C.-B. (CLAUDIA) 89945 044 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WELDERXP LTD. 907320
LIVINGSTON UNIT WELL #: 1 RRCID -> 132461 COMPL. DATE 10/11/1989 TOTAL DEPTH 7775 PERF. 7077 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIJERINA-CANALES-BLUCHER (H-61) 89945 099 ASSOCIATED ONE WELL CNTY: KLEBERG
REMORA OPERATING, LLC 701613
CANALES, A. T. WELL #: 65 RRCID -> 168322 COMPL. DATE 01/13/1987 TOTAL DEPTH 10370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162

KING RANCH TIJERINA WELL #: J125 F RRCID -> 058528 COMPL. DATE 12/18/1973 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: J132 RRCID -> 073702 COMPL. DATE 09/27/1977 TOTAL DEPTH 8915 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: J133 RRCID -> 077639 COMPL. DATE 04/25/2002 TOTAL DEPTH 8502 PERF. 8330 - 8420

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: A 34 RRCID -> 077704 COMPL. DATE 02/10/1984 TOTAL DEPTH 12299 PERF. 9542 - 9561

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 9 RRCID -> 078092 COMPL. DATE 12/03/1977 TOTAL DEPTH 12023 PERF. 8884 - 8952

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH SEELIGSON WELL #: C195 RRCID -> 117276 COMPL. DATE 03/29/1985 TOTAL DEPTH 8515 PERF. 7909 - 7915

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: 1089 A RRCID -> 152546 COMPL. DATE 07/29/1999 TOTAL DEPTH 11900 PERF. 9904 - 9964

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 1087A RRCID -> 155625 COMPL. DATE 08/27/2001 TOTAL DEPTH 12200 PERF. 9930 - 9947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH TIJERINA WELL #: 1138J RRCID -> 162433 COMPL. DATE 01/22/1997 TOTAL DEPTH 10850 PERF. 9740 - 9940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH TIJERINA WELL #: 1139J RRCID -> 165931 COMPL. DATE 06/01/2006 TOTAL DEPTH 11086 PERF. 9954 - 9958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH LAGUNA LARGA WELL #: 1059 RRCID -> 168385 COMPL. DATE 04/20/2005 TOTAL DEPTH 12108 PERF.10742 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KING RANCH TIJERINA WELL #: 1140J RRCID -> 168905 COMPL. DATE 09/21/1997 TOTAL DEPTH 11000 PERF. 9412 - 9983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH LAGUNA LARGA WELL #: 1066 RRCID -> 168930 COMPL. DATE 06/29/2010 TOTAL DEPTH 12510 PERF.10397 - 10412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 1091A RRCID -> 170886 COMPL. DATE 06/04/1998 TOTAL DEPTH 12175 PERF. 9510 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2570	-0-	2570	2570	4	1	2435	2	Y	110	98	1			50
							10	4	121	9							
11	0		2612	-0-	2612	5182	4	1	2487	2	Y	101	97	1			54
							10	4	111	9							
12	0		2736	-0-	2736	7918	2	1	2672	2	Y	51	81	1			24
							6	4	56	9							
01	3100	N	2522	-0-	-578	7340	1	1	2493	2	Y	22	36	1			10
							4	4	24	9							
02	2800	N	2080	-0-	-720	6620	1	1	2059	2	Y	16	12	1			14
							2	4	18	9							
03	3100	N	2349	-0-	-751	5869	1	1	2325	2	Y	20	20	1			14
							1	4	22	9							

KING RANCH LAGUNA LARGA WELL #: 1068 RRCID -> 172386 COMPL. DATE 02/04/1999 TOTAL DEPTH 12300 PERF. 9820 - 10706

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 1058 RRCID -> 177082 COMPL. DATE 07/01/2011 TOTAL DEPTH 11140 PERF. 9138 - 9184

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2022

KING RANCH LAGUNA LARGA WELL #: 1074 RRCID -> 186055 COMPL. DATE 08/01/2001 TOTAL DEPTH 12250 PERF.10534 - 12080

10	0		5885	-0-	5885	5885	7	1	5653	2	Y	181	160	1			83
							26	4	199	9							
11	0		5340	-0-	5340	11225	6	1	5147	2	Y	149	152	1			80
							23	4	164	9							
12	0		5533	-0-	5533	16758	6	1	5348	2	Y	143	156	1			67
							22	4	157	9							
01	22611	X	5853	-0-	-16758	-0-	7	1	5651	2	Y	157	154	1			70
							22	4	173	9							
02	5432	X	4802	-0-	-630	-0-	6	1	4658	2	Y	118	88	1			100
							8	4	130	9							
03	5890	X	5410	-0-	-480	-0-	7	1	5248	2	Y	136	139	1			97
							5	4	150	9							

KING RANCH LAGUNA LARGA WELL #: 1075 RRCID -> 222713 COMPL. DATE 07/01/2011 TOTAL DEPTH 12300 PERF. 9818 - 9848

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KING RANCH TIJERINA WELL #: 812A RRCID -> 259594 COMPL. DATE 08/30/2011 TOTAL DEPTH 11500 PERF.10298 - 11140

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 802AS RRCID -> 259787 COMPL. DATE 07/21/2011 TOTAL DEPTH 12638 PERF.11132 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH TIJERINA WELL #: 807J RRCID -> 261645 COMPL. DATE 06/21/2011 TOTAL DEPTH 7420 PERF. 7264 - 7274

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 813 RRCID -> 261704 COMPL. DATE 09/28/2018 TOTAL DEPTH 14000 PERF. 8753 - 8776

10	0		3279	-0-	3279	3279	1	1	3229	2	Y	37	35	1			17
							8	4	41	9							
11	0		2887	-0-	2887	6166	1	1	2856	2	Y	22	27	1			12
							6	4	24	9							
12	0		3099	-0-	3099	9265	1	1	3067	2	Y	22	24	1			10
							7	4	24	9							
01	12427	X	3162	-0-	-9265	-0-	1	1	3130	2	Y	23	23	1			10
							6	4	25	9							
02	3360	X	2120	-0-	-1240	-0-	1	1	2099	2	Y	15	13	1			12
							3	4	17	9							
03	3286	X	2708	-0-	-578	-0-	1	1	2684	2	Y	19	18	1			13
							2	4	21	9							

KING RANCH LAGUNA LARGA WELL #: 802 RRCID -> 261712 COMPL. DATE 03/23/2011 TOTAL DEPTH 11590 PERF.10060 - 11436

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 823A RRCID -> 264857 COMPL. DATE 11/14/2011 TOTAL DEPTH 12310 PERF.10296 - 11092

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH LAGUNA LARGA WELL #: 829 RRCID -> 265361 COMPL. DATE 10/09/2011 TOTAL DEPTH 12465 PERF.11130 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		800	-0-	800	800	2	1	723	2	Y	61	58	1			28
							8	4	67	9							
11	0		511	-0-	511	1311	1	1	467	2	Y	35	44	1			19
							4	4	39	9							
12	T. A.		1512	-0-	1512	2823	4	1	1395	2	Y	93	68	1			44
							11	4	102	9							
01	T. A.		1155	-0-	1155	3978	4	1	1059	2	Y	76	86	1			34
							8	4	84	9							
02	T. A.		634	-0-	634	4612	2	1	589	2	Y	36	39	1			31
							3	4	40	9							
03	T. A.		1070	-0-	1070	5682	3	1	993	2	Y	65	50	1			46
							2	4	72	9							

KING RANCH LAGUNA LARGA WELL #: 845 RRCID -> 265943 COMPL. DATE 02/23/2013 TOTAL DEPTH 11888 PERF.10594 - 11509

10	0		5445	-0-	5445	5445	8	1	5157	2	Y	226	204	1			103
							31	4	249	9							
11	0		5291	-0-	5291	10736	7	1	5062	2	Y	178	186	1			95
							26	4	196	9							
12	0		5393	-0-	5393	16129	7	1	5178	2	Y	166	183	1			78
							25	4	183	9							
01	20015	X	3886	-0-	-16129	-0-	6	1	3725	2	Y	125	147	1			56
							17	4	138	9							
02	5124	X	3011	-0-	-2113	-0-	4	1	2904	2	Y	87	69	1			74
							7	4	96	9							
03	5456	X	3786	-0-	-1670	-0-	6	1	3651	2	Y	114	107	1			81
							4	4	125	9							

KING RANCH LOS INDIOS WELL #: 858 RRCID -> 269264 COMPL. DATE 01/22/2013 TOTAL DEPTH 12220 PERF. 9100 - 12212

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 877A RRCID -> 269733 COMPL. DATE 07/19/2013 TOTAL DEPTH 9890 PERF. 9400 - 9768

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 880A RRCID -> 270674 COMPL. DATE 08/23/2013 TOTAL DEPTH 9950 PERF. 9650 - 9716

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 870A RRCID -> 270753 COMPL. DATE 05/20/2013 TOTAL DEPTH 9870 PERF. 9428 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1288	-0-	1288	1288	2	1	1218	2	Y	54					98
							9	4	59	9							
11	0		537	-0-	537	1825	1	1	521	2	Y	12					110
							2	4	13	9							
12	0		622	-0-	622	2447	608	2	2	4	Y	11	92	1			29
							12	9									
01	2733	N	286	-0-	-2447	-0-	279	2	1	4	Y	5					34
							6	9									
02	504	N	244	-0-	-260	-0-	242	2	2	9	Y	2					36
03	1884	N	1884	-0-	-0-	-0-	4	1	1783	2	Y	81					117
							8	4	89	9							

KING RANCH TIJERINA WELL #: 876A RRCID -> 270813 COMPL. DATE 08/15/2013 TOTAL DEPTH 9900 PERF. 9430 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	411	1	1	387	2	Y	19					82
							2	4	21	9							
11	0		742	-0-	742	1153	1	1	698	2	Y	35					117
							4	4	39	9							
12	0		1435	-0-	1435	2588	2	1	1372	2	Y	50	98	1			69
							6	4	55	9							
01	3100	N	949	-0-	-2151	437	2	1	909	2	Y	32					101
							3	4	35	9							
02	700	N	201	-0-	-499	-0-	197	2	4	9	Y	4					105
03	1501	N	1501	-0-	-0-	-0-	6	1	1355	2	Y	120					225
							8	4	132	9							

KING RANCH TIJERINA WELL #: 881A RRCID -> 270829 COMPL. DATE 09/30/2013 TOTAL DEPTH 9900 PERF. 9587 - 9617

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 883A RRCID -> 271622 COMPL. DATE 09/30/2013 TOTAL DEPTH 10120 PERF. 9764 - 9861

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 893A RRCID -> 275301 COMPL. DATE 05/09/2014 TOTAL DEPTH 9840 PERF. 9398 - 9593

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 892J RRCID -> 275312 COMPL. DATE 06/07/2014 TOTAL DEPTH 10200 PERF. 9482 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2237	-0-	2237	2237	1	1	2203	2	Y	26	23	1			12
							4	4	29	9							
11	0		2170	-0-	2170	4407	1	1	2128	2	Y	34	28	1			18
							4	4	37	9							
12	0		2253	-0-	2253	6660	2	1	2185	2	Y	54	47	1			25
							7	4	59	9							
01	3100	N	1933	-0-	-1167	5493	2	1	1873	2	Y	48	52	1			21
							5	4	53	9							
02	2800	N	1985	-0-	-815	4678	2	1	1930	2	Y	45	28	1			38
							3	4	50	9							
03	3100	N	1996	-0-	-1104	3574	2	1	1941	2	Y	47	52	1			33
							1	4	52	9							

KING RANCH TIJERINA WELL #: 906J RRCID -> 276026 COMPL. DATE 10/16/2014 TOTAL DEPTH 9750 PERF. 9520 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1556	-0-	1556	1556	2	1	1477	2	Y	63	90	1			29
							8	4	69	9							
11	0		1778	-0-	1778	3334	3	1	1699	2	Y	63	58	1			34
							7	4	69	9							
12	0		2146	-0-	2146	5480	3	1	2068	2	Y	59	65	1			28
							10	4	65	9							
01	7986	X	2506	-0-	-5480	-0-	3	1	2413	2	Y	71	67	1			32
							12	4	78	9							
02	3696	X	2291	-0-	-1405	-0-	3	1	2220	2	Y	60	41	1			51
							2	4	66	9							
03	2317	X	2317	-0-	-0-	-0-	3	1	2244	2	Y	62	69	1			44
							2	4	68	9							

KING RANCH TIJERINA WELL #: 914J RRCID -> 276033 COMPL. DATE 08/24/2015 TOTAL DEPTH 10500 PERF. 9704 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		20409	-0-	20409	20409	11	1	20058	2	Y	293	259	1			134
							18	4	322	9							
11	0		19450	-0-	19450	39859	11	1	19139	2	Y	258	254	1			138
							16	4	284	9							
12	0		19164	-0-	19164	59023	10	1	18882	2	Y	234	262	1			110
							15	4	257	9							
01	78535	X	19512	-0-	-59023	-0-	12	1	19214	2	Y	248	247	1			111
							13	4	273	9							
02	17892	X	15642	-0-	-2250	-0-	9	1	15427	2	Y	182	139	1			154
							6	4	200	9							
03	19809	X	17620	-0-	-2189	-0-	11	1	17374	2	Y	210	215	1			149
							4	4	231	9							

KING RANCH TIJERINA WELL #: 913J RRCID -> 278070 COMPL. DATE 09/01/2018 TOTAL DEPTH 10000 PERF. 8765 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	197		-0-	-0-	-197	-0-	Y	-0-	-0-
11	197		-0-	-0-	-197	-0-	Y	-0-	-0-
12	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 937J RRCID -> 286020 COMPL. DATE 09/19/2018 TOTAL DEPTH 10100 PERF. 8780 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8906	-0-	8906	8906	12	1	8527	2	Y	318	282	1			145
							17	4	350	9							
11	0		8357	-0-	8357	17263	11	1	8031	2	Y	273	272	1			146
							15	4	300	9							
12	0		8165	-0-	8165	25428	11	1	7872	2	Y	244	275	1			115
							14	4	268	9							
01	32887	X	7459	-0-	-25428	-0-	11	1	7180	2	Y	233	244	1			104
							12	4	256	9							
02	7364	X	6652	-0-	-712	-0-	9	1	6429	2	Y	189	133	1			160
							6	4	208	9							
03	8153	X	7765	-0-	-388	-0-	12	1	7499	2	Y	227	226	1			161
							4	4	250	9							

KING RANCH LAGUNA LARGA WELL #: 1071 RRCID -> 290597 COMPL. DATE 05/01/2020 TOTAL DEPTH 12580 PERF.10719 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2729	-0-	2729	2729	8	1	2470	2	N	208	183	1			95
							22	4	229	9							
11	0		2756	-0-	2756	5485	8	1	2522	2	N	187	182	1			100
							20	4	206	9							
12	0		2827	-0-	2827	8312	8	1	2599	2	N	178	194	1			84
							24	4	196	9							
01	3100	N	2924	-0-	-176	8136	9	1	2692	2	N	185	186	1			83
							19	4	204	9							
02	2800	N	2895	-0-	95	8231	8	1	2711	2	N	153	106	1			130
							8	4	168	9							
03	3100	N	3101	-0-	1	8232	9	1	2894	2	N	175	181	1			124
							5	4	193	9							

LOGAS ENERGY, LLC 505860
BLUCHER, C. F. H. WELL #: 43 RRCID -> 044301 COMPL. DATE 02/24/1989 TOTAL DEPTH 8510 PERF. 6433 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 41 L RRCID -> 054776 COMPL. DATE 03/23/1973 TOTAL DEPTH 8576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH SEELIGSON WELL #: C179 F RRCID -> 072151 COMPL. DATE 06/30/1982 TOTAL DEPTH 7718 PERF. 6728 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
LOGAS ENERGY, LLC //CONT.// 505860
BLUCHER, C.F.H. WELL #: 32 RRCID -> 124463 COMPL. DATE 06/09/1987 TOTAL DEPTH 7654 PERF. 7323 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART - JONES UNIT #2 WELL #: 2 RRCID -> 125369 COMPL. DATE 02/16/1989 TOTAL DEPTH 7569 PERF. 6171 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART-JONES UNIT NO.2 WELL #: 7 L RRCID -> 131954 COMPL. DATE 09/10/1989 TOTAL DEPTH 7800 PERF. 7489 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. "B" WELL #: 3 RRCID -> 134213 COMPL. DATE 04/07/1990 TOTAL DEPTH 10874 PERF. 8451 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DETIJERINA, H. C. WELL #: 104 RRCID -> 067217 COMPL. DATE 01/07/1983 TOTAL DEPTH 7720 PERF. 6968 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, E.G WELL #: 20 RRCID -> 074454 COMPL. DATE 02/02/1995 TOTAL DEPTH 11864 PERF.10481 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	477	-0-	-1228	-0-	456	3	21	9	Y	19	21	1			36
11	1650	X	358	-0-	-1292	-0-	325	3	33	9	Y	30	25	1			41
12	0		2068	-0-	2068	2068	2033	3	35	9	Y	32	34	1			39
01	0		1433	-0-	1433	3501	1402	3	31	9	Y	28	30	1			37
02	4686	X	1185	-0-	-3501	-0-	1171	3	14	9	Y	13	21	1			29
03	1000	X	1000	-0-	-0-	-0-	986	3	14	9	Y	13	26	1			16

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H.C. WELL #: 44 RRCID -> 078406 COMPL. DATE 08/11/1978 TOTAL DEPTH N/A PERF. 7238 - 7249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		384	-0-	384	1051	384	3			Y	-0-					17
11	DLQ G-10		423	-0-	423	1474	423	3			Y	-0-					17
12	0		405	-0-	405	1879	405	3			Y	-0-					17
01	0		362	-0-	362	2241	362	3			Y	-0-					17
02	2498	N	257	-0-	-2241	-0-	257	3			Y	-0-					17
03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					17

CANALES, A.T. WELL #: 54 RRCID -> 078856 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9922 - 10374

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANALES, A. T. WELL #: 23 RRCID -> 093346 COMPL. DATE 06/10/2004 TOTAL DEPTH 10690 PERF. 9350 - 9426

10	289	N	289	-0-	-0-	-0-	288	3	1	9	Y	1	21	1			1
11	529	N	529	-0-	-0-	-0-	478	3	51	9	Y	46	25	1			22
12	0		745	-0-	745	745	694	3	51	9	Y	46	34	1			34
01	0		467	-0-	467	1212	466	3	1	9	Y	1	30	1			5
02	1620	N	408	-0-	-1212	-0-	390	3	18	9	Y	16	21	1			-0-
03	417	N	417	-0-	-0-	-0-	388	3	29	9	Y	26	26	1			-0-

CANALES, A.T. WELL #: 55 RRCID -> 103567 COMPL. DATE N/A TOTAL DEPTH 10683 PERF. 9389 - 9976

10	14B2 EXT		74	-0-	74	936	74	3			Y	-0-					-0-
11	14B2 EXT		68	-0-	68	1004	68	3			Y	-0-					-0-
12	14B2 EXT		191	-0-	191	1195	191	3			Y	-0-					-0-
01	14B2 EXT		157	-0-	157	1352	157	3			Y	-0-					-0-
02	1483	X	131	-0-	-1352	-0-	131	3			Y	-0-					-0-
03	131	X	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

CANALES, E.G. WELL #: 19 RRCID -> 114822 COMPL. DATE 01/24/1985 TOTAL DEPTH 10850 PERF.10198 - 10294

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANALES, E.G. WELL #: 23 RRCID -> 119379 COMPL. DATE 12/02/1985 TOTAL DEPTH 12118 PERF.10588 - 10626

10	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					3
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					3
12	0		718	-0-	718	718	718	3			Y	-0-					3
01	0		543	-0-	543	1261	543	3			Y	-0-					3
02	1715	N	454	-0-	-1261	-0-	454	3			Y	-0-					3
03	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					3

DE TIJERINA, H.C. WELL #: 107 RRCID -> 119842 COMPL. DATE 11/14/1985 TOTAL DEPTH 11500 PERF. 7498 - 7502

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, E.G. WELL #: 28 RRCID -> 122949 COMPL. DATE 11/25/1993 TOTAL DEPTH 10298 PERF. 9519 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 56 RRCID -> 131363 COMPL. DATE 10/05/1993 TOTAL DEPTH 11700 PERF. 10184 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

CANALES, A. T. WELL #: 67 RRCID -> 133464 COMPL. DATE 11/01/1993 TOTAL DEPTH 10445 PERF. 9396 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 53 RRCID -> 135220 COMPL. DATE 05/24/1994 TOTAL DEPTH 11750 PERF. 9542 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
11	0		458	-0-	458	458	458	3			Y	-0-					-0-
12	0		625	-0-	625	1083	625	3			Y	-0-					-0-
01	0		688	-0-	688	1771	688	3			Y	-0-					-0-
02	2346	N	575	-0-	-1771	-0-	575	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-

CANALES, A.T. WELL #: 64 RRCID -> 143540 COMPL. DATE 09/18/2011 TOTAL DEPTH 11396 PERF. 9420 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 68 RRCID -> 145085 COMPL. DATE 03/12/1995 TOTAL DEPTH 10320 PERF. 9382 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
12	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					-0-
01	0		178	-0-	178	403	178	3			Y	-0-					-0-
02	551	N	148	-0-	-403	-0-	148	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

CANALES, A.T. WELL #: 70 RRCID -> 145720 COMPL. DATE 12/29/2018 TOTAL DEPTH 11517 PERF. 8271 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	89	-0-	89	1178	89	3			Y	-0-					-0-
11	14B2	EXT	112	-0-	112	1290	112	3			Y	-0-					-0-
12	14B2	EXT	243	-0-	243	1533	243	3			Y	-0-					-0-
01	14B2	EXT	194	-0-	194	1727	194	3			Y	-0-					-0-
02	1889	X	162	-0-	-1727	-0-	162	3			Y	-0-					-0-
03	161	X	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A.T. WELL #: 51 RRCID -> 145906 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9512 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A. T. WELL #: 69 RRCID -> 145914 COMPL. DATE 10/01/1995 TOTAL DEPTH 11550 PERF. 9793 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	374	-0-	374	2344	353	3	21	9	Y	19	21	1			66
11	2764	N	420	-0-	-2344	-0-	387	3	33	9	Y	30	25	1			71
12	0		675	-0-	675	675	640	3	35	9	Y	32	34	1			69
01	0		398	-0-	398	1073	367	3	31	9	Y	28	30	1			67
02	1395	N	322	-0-	-1073	-0-	307	3	15	9	Y	14	21	1			60
03	321	N	321	-0-	-0-	-0-	306	3	15	9	Y	14	26	1			48

CANALES, A. T. WELL #: 71 RRCID -> 149013 COMPL. DATE 03/05/1996 TOTAL DEPTH 12055 PERF. 9909 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, E. G. WELL #: 31 RRCID -> 150812 COMPL. DATE N/A TOTAL DEPTH 12140 PERF.10202 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, E.G. WELL #: 29 RRCID -> 151391 COMPL. DATE 10/03/1994 TOTAL DEPTH 10483 PERF. 8406 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 80 RRCID -> 151642 COMPL. DATE N/A TOTAL DEPTH 11005 PERF. 9410 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	370	3	11	9	Y	10	10	1			39
11	531	N	531	-0-	-0-	-0-	514	3	17	9	Y	15	13	1			41
12	0		824	-0-	824	824	806	3	18	9	Y	16	17	1			40
01	0		760	-0-	760	1584	745	3	15	9	Y	14	15	1			39
02	2217	N	633	-0-	-1584	-0-	622	3	11	9	Y	10	10	1			39
03	631	N	631	-0-	-0-	-0-	620	3	11	9	Y	10	13	1			36

CANALES, A.T. WELL #: 86 RRCID -> 153189 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.10142 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	82	-0-	82	1167	82	3			Y	-0-					15
11	14B2	EXT	102	-0-	102	1269	102	3			Y	-0-					15
12	14B2	EXT	191	-0-	191	1460	191	3			Y	-0-					15
01	14B2	EXT	187	-0-	187	1647	187	3			Y	-0-					15
02	1803	X	156	-0-	-1647	-0-	156	3			Y	-0-					15
03	156	X	156	-0-	-0-	-0-	156	3			Y	-0-					15

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A.T. WELL #: 88 RRCID -> 154456 COMPL. DATE N/A TOTAL DEPTH 12135 PERF. 9596 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A. T. WELL #: 60 RRCID -> 154696 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 7816 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, E. G. WELL #: 36 RRCID -> 154911 COMPL. DATE 02/28/1996 TOTAL DEPTH 11900 PERF. 9712 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 66 RRCID -> 155366 COMPL. DATE 02/28/1996 TOTAL DEPTH 10790 PERF. 9494 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A. T. WELL #: 43 RRCID -> 155388 COMPL. DATE 08/31/1995 TOTAL DEPTH 11203 PERF. 7428 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 57 RRCID -> 155931 COMPL. DATE 04/27/1995 TOTAL DEPTH 10501 PERF. 8072 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, A. T. WELL #: 81 RRCID -> 156611 COMPL. DATE 12/12/1995 TOTAL DEPTH 10850 PERF. 9846 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	360	3	21	9	Y	19	21	1			55
11	547	N	547	-0-	-0-	-0-	514	3	33	9	Y	30	25	1			60
12	0		840	-0-	840	840	805	3	35	9	Y	32	34	1			58
01	0		763	-0-	763	1603	732	3	31	9	Y	28	30	1			56
02	2229	N	626	-0-	-1603	-0-	611	3	15	9	Y	14	21	1			49
03	624	N	624	-0-	-0-	-0-	609	3	15	9	Y	14	26	1			37

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, E.G. WELL #: 37 RRCID -> 156689 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.10331 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
12	DLQ G-10		221	-0-	221	221	221	3			Y	-0-					-0-
01	DLQ G-10		175	-0-	175	396	175	3			Y	-0-					-0-
02	DLQ G-10		146	-0-	146	542	146	3			Y	-0-					-0-
03	DLQ G-10		146	-0-	146	688	146	3			Y	-0-					-0-

CANALES, A.T. WELL #: 84 RRCID -> 159132 COMPL. DATE 06/15/1996 TOTAL DEPTH 11300 PERF. 9534 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		85	-0-	85	1098	85	3			Y	-0-					36
11	14B DENY		146	-0-	146	1244	146	3			Y	-0-					36
12	0		458	-0-	458	1702	458	3			Y	-0-					36
01	0		212	-0-	212	1914	212	3			Y	-0-					36
02	2091	X	177	-0-	-1914	-0-	177	3			Y	-0-					36
03	177	X	177	-0-	-0-	-0-	177	3			Y	-0-					36

CANALES, A. T. WELL #: 87 RRCID -> 160073 COMPL. DATE 08/30/1996 TOTAL DEPTH 11450 PERF. 9522 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		88	-0-	88	1015	88	3			Y	-0-					-0-
11	1162	X	147	-0-	-1015	-0-	147	3			Y	-0-					-0-
12	0		560	-0-	560	560	560	3			Y	-0-					-0-
01	0		210	-0-	210	770	210	3			Y	-0-					-0-
02	946	X	176	-0-	-770	-0-	176	3			Y	-0-					-0-
03	175	X	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

CANALES, A. T. WELL #: 83 RRCID -> 160472 COMPL. DATE 10/16/1996 TOTAL DEPTH 11600 PERF. 9626 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15

CANALES, A. T. WELL #: 90 RRCID -> 161661 COMPL. DATE 10/23/2003 TOTAL DEPTH 10450 PERF. 9409 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		108	-0-	108	1287	108	3			Y	-0-					-0-
11	14B2 EXT		104	-0-	104	1391	104	3			Y	-0-					-0-
12	14B2 EXT		225	-0-	225	1616	225	3			Y	-0-					-0-
01	14B2 EXT		205	-0-	205	1821	205	3			Y	-0-					-0-
02	1992	X	171	-0-	-1821	-0-	171	3			Y	-0-					-0-
03	171	X	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

CANALES, E. G. WELL #: 34 RRCID -> 164156 COMPL. DATE 08/09/1997 TOTAL DEPTH 10460 PERF. 8710 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	329	-0-	-1147	-0-	329	3			Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
12	0		674	-0-	674	674	674	3			Y	-0-					-0-
01	0		571	-0-	571	1245	571	3			Y	-0-					-0-
02	1722	N	477	-0-	-1245	-0-	477	3			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

CANALES, A. T. WELL #: 89 T RRCID -> 168564 COMPL. DATE 12/01/2000 TOTAL DEPTH 10500 PERF. 9243 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A. T. WELL #: 91 RRCID -> 170243 COMPL. DATE 06/27/1999 TOTAL DEPTH 10550 PERF. 8612 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	87	3	11	9	Y	10	10	1			17
11	117	N	117	-0-	-0-	-0-	100	3	17	9	Y	15	13	1			19
12	0		261	-0-	261	261	243	3	18	9	Y	16	17	1			18
01	0		197	-0-	197	458	182	3	15	9	Y	14	15	1			17
02	618	N	160	-0-	-458	-0-	152	3	8	9	Y	7	10	1			14
03	160	N	160	-0-	-0-	-0-	152	3	8	9	Y	7	13	1			8

CANALES, E. G. WELL #: 38 RRCID -> 174381 COMPL. DATE 01/11/2019 TOTAL DEPTH 11125 PERF. 7434 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		183	-0-	183	2263	87	3	96	9	Y	87	94	1			16
11	14B2 EXT		226	-0-	226	2489	77	3	149	9	Y	135	114	1			37
12	0		350	-0-	350	2839	192	3	158	9	Y	144	153	1			28
01	0		319	-0-	319	3158	178	3	141	9	Y	128	137	1			19
02	2800	N	269	-0-	-2531	627	149	3	120	9	Y	109	95	1			33
03	893	N	266	-0-	-627	-0-	148	3	118	9	Y	107	118	1			22

CANALES, A. T. WELL #: 82 RRCID -> 174710 COMPL. DATE 10/02/1999 TOTAL DEPTH 10500 PERF. 8703 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	364	3	11	9	Y	10	10	1			50
11	523	N	523	-0-	-0-	-0-	506	3	17	9	Y	15	13	1			52
12	861	N	861	-0-	-0-	-0-	843	3	18	9	Y	16	17	1			51
01	756	N	756	-0-	-0-	-0-	741	3	15	9	Y	14	15	1			50
02	630	N	630	-0-	-0-	-0-	619	3	11	9	Y	10	10	1			50
03	628	N	628	-0-	-0-	-0-	617	3	11	9	Y	10	13	1			47

CANALES, A. T. WELL #: 79 RRCID -> 174842 COMPL. DATE 10/20/1999 TOTAL DEPTH 11000 PERF. 8540 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		81	-0-	81	471	81	3			N	-0-					-0-
11	14B2 EXT		80	-0-	80	551	80	3			N	-0-					-0-
12	14B2 EXT		225	-0-	225	776	225	3			N	-0-					-0-
01	14B2 EXT		177	-0-	177	953	177	3			N	-0-					-0-
02	1101	X	148	-0-	-953	-0-	148	3			N	-0-					-0-
03	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-

CANALES, A. T. WELL #: 85 RRCID -> 174889 COMPL. DATE 10/15/1999 TOTAL DEPTH 11750 PERF. 8498 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, A. T. WELL #: 93 RRCID -> 176156 COMPL. DATE 04/20/2001 TOTAL DEPTH 9225 PERF. 7510 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A. T. WELL #: 89 C RRCID -> 181618 COMPL. DATE 02/01/2001 TOTAL DEPTH 10500 PERF. 7102 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, A. T. WELL #: 94 RRCID -> 203717 COMPL. DATE 05/25/2005 TOTAL DEPTH 12025 PERF. 9934 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE TIJERINA, H.C. WELL #: 108 RRCID -> 213827 COMPL. DATE 09/20/2005 TOTAL DEPTH 9445 PERF. 8126 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H. C. WELL #: 109 RRCID -> 214599 COMPL. DATE 10/30/2005 TOTAL DEPTH 9950 PERF. 8472 - 8503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES A.T. WELL #: 95 RRCID -> 222835 COMPL. DATE 08/07/2011 TOTAL DEPTH 12000 PERF.10333 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, E. G. WELL #: 39 RRCID -> 222863 COMPL. DATE 01/29/2011 TOTAL DEPTH 11719 PERF.10244 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 97 RRCID -> 223375 COMPL. DATE 10/16/2011 TOTAL DEPTH 12500 PERF.10176 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	71	3	11	9	Y	10	11	1			1
11	70	N	70	-0-	-0-	-0-	53	3	17	9	Y	15	13	1			3
12	0		210	-0-	210	210	191	3	19	9	Y	17	18	1			2
01	0		329	-0-	329	539	312	3	17	9	Y	15	16	1			1
02	814	N	275	-0-	-539	-0-	260	3	15	9	Y	14	11	1			4
03	274	N	274	-0-	-0-	-0-	259	3	15	9	Y	14	13	1			5

CANALES A.T. WELL #: 96 RRCID -> 223385 COMPL. DATE 12/11/2006 TOTAL DEPTH 12048 PERF.10643 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	0		208	-0-	208	208	208	3			Y	-0-					-0-
01	0		239	-0-	239	447	239	3			Y	-0-					-0-
02	647	N	200	-0-	-447	-0-	200	3			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES A.T. WELL #: 99 RRCID -> 223933 COMPL. DATE 12/09/2008 TOTAL DEPTH 12000 PERF.10264 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	77	-0-	77	1173	77	3			Y	-0-					-0-
11		14B2 EXT	59	-0-	59	1232	59	3			Y	-0-					-0-
12		14B2 EXT	215	-0-	215	1447	215	3			Y	-0-					-0-
01		14B2 EXT	178	-0-	178	1625	178	3			Y	-0-					-0-
02	1774	X	149	-0-	-1625	-0-	149	3			Y	-0-					-0-
03	148	X	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

CANALES, E. G. WELL #: 40 RRCID -> 225676 COMPL. DATE 09/09/2011 TOTAL DEPTH 11400 PERF.10234 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	328	3	11	9	Y	10	10	1			55
11	447	N	447	-0-	-0-	-0-	430	3	17	9	Y	15	13	1			57
12	704	N	704	-0-	-0-	-0-	686	3	18	9	Y	16	17	1			56
01	492	N	492	-0-	-0-	-0-	477	3	15	9	Y	14	15	1			55
02	407	N	407	-0-	-0-	-0-	398	3	9	9	Y	8	10	1			53
03	406	N	406	-0-	-0-	-0-	397	3	9	9	Y	8	13	1			48

CANALES, A. T. WELL #: 98 RRCID -> 225822 COMPL. DATE 02/13/2007 TOTAL DEPTH 11450 PERF.10885 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	77	3	21	9	Y	19	21	1			25
11	92	N	92	-0-	-0-	-0-	59	3	33	9	Y	30	25	1			30
12	0		222	-0-	222	222	187	3	35	9	Y	32	34	1			28
01	0		357	-0-	357	579	326	3	31	9	Y	28	30	1			26
02	866	N	287	-0-	-579	-0-	273	3	14	9	Y	13	21	1			18
03	286	N	286	-0-	-0-	-0-	272	3	14	9	Y	13	26	1			5

CANALES, A.T. WELL #: 100 RRCID -> 226263 COMPL. DATE 03/19/2007 TOTAL DEPTH 11100 PERF.10163 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	588	-0-	-249	-0-	578	3	10	9	Y	9	21	1			54
11	424	N	424	-0-	-0-	-0-	391	3	33	9	Y	30	25	1			59
12	0		1420	-0-	1420	1420	1385	3	35	9	Y	32	34	1			57
01	0		1363	-0-	1363	2783	1332	3	31	9	Y	28	30	1			55
02	3910	X	1127	-0-	-2783	-0-	1112	3	15	9	Y	14	21	1			48
03	909	X	909	-0-	-0-	-0-	894	3	15	9	Y	14	26	1			36

CANALES, A. T. WELL #: 101 RRCID -> 227509 COMPL. DATE 04/23/2007 TOTAL DEPTH 11550 PERF.10350 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	87	-0-	87	1134	87	3			Y	-0-					-0-
11		14B2 EXT	76	-0-	76	1210	76	3			Y	-0-					-0-
12		14B2 EXT	208	-0-	208	1418	208	3			Y	-0-					-0-
01		14B2 EXT	179	-0-	179	1597	179	3			Y	-0-					-0-
02	1746	X	149	-0-	-1597	-0-	149	3			Y	-0-					-0-
03	149	X	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

CANALES, A. T. WELL #: 102 RRCID -> 229303 COMPL. DATE 08/30/2008 TOTAL DEPTH 11530 PERF.10812 - 11339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	9	21	1			48
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	30	25	1			53
12		0	-0-	-0-	-0-	-0-					Y	32	34	1			51
01		0	-0-	-0-	-0-	-0-					Y	28	30	1			49
02		0	N -0-	-0-	-0-	-0-					Y	14	21	1			42
03		0	N -0-	-0-	-0-	-0-					Y	14	26	1			30

CANALES, A. T. WELL #: 103 RRCID -> 229667 COMPL. DATE 02/27/2008 TOTAL DEPTH 10830 PERF. 9755 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	-0-	-0-	-0-	-0-					Y	23	41	1			15
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	59	50	1			24
12		0	-0-	-0-	-0-	-0-					Y	63	67	1			20
01		0	-0-	-0-	-0-	-0-					Y	56	60	1			16
02		0	N -0-	-0-	-0-	-0-					Y	41	42	1			15
03	373	N	373	-0-	-0-	-0-	329	3	44	9	Y	40	52	1			3

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, E. G. WELL #: 41 RRCID -> 234048 COMPL. DATE 06/16/2007 TOTAL DEPTH 11500 PERF.11034 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					73
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					73
12	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					73
01	DLQ G-10		176	-0-	176	382	176	3			Y	-0-					73
02	DLQ G-10		147	-0-	147	529	147	3			Y	-0-					73
03	DLQ G-10		146	-0-	146	675	146	3			Y	-0-					73

CANALES, E.G. WELL #: 42 RRCID -> 240362 COMPL. DATE 02/02/2011 TOTAL DEPTH 11400 PERF.10590 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A. T. WELL #: 104 RRCID -> 241042 COMPL. DATE 11/10/2008 TOTAL DEPTH 11200 PERF.10532 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	383	3	21	9	Y	19	21	1			38
11	568	N	568	-0-	-0-	-0-	535	3	33	9	Y	30	25	1			43
12	0		888	-0-	888	888	853	3	35	9	Y	32	34	1			41
01	0		774	-0-	774	1662	743	3	31	9	Y	28	30	1			39
02	2298	N	636	-0-	-1662	-0-	621	3	15	9	Y	14	21	1			32
03	634	N	634	-0-	-0-	-0-	619	3	15	9	Y	14	26	1			20

CANALES, A. T. WELL #: 105 RRCID -> 241726 COMPL. DATE 08/05/2011 TOTAL DEPTH 11575 PERF.10730 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	425	3	14	9	Y	13	14	1			4
11	616	N	616	-0-	-0-	-0-	593	3	23	9	Y	21	18	1			7
12	0		983	-0-	983	983	959	3	24	9	Y	22	23	1			6
01	0		929	-0-	929	1912	907	3	22	9	Y	20	21	1			5
02	2687	X	775	-0-	-1912	-0-	758	3	17	9	Y	15	15	1			5
03	706	X	706	-0-	-0-	-0-	689	3	17	9	Y	15	18	1			2

CANALES, A. T. WELL #: 107 RRCID -> 262691 COMPL. DATE 09/29/2011 TOTAL DEPTH 11578 PERF.10526 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	360	-0-	-167	-0-	334	3	26	9	Y	24	33	1			6
11	471	N	471	-0-	-0-	-0-	419	3	52	9	Y	47	40	1			13
12	0		634	-0-	634	634	578	3	56	9	Y	51	54	1			10
01	0		736	-0-	736	1370	686	3	50	9	Y	45	48	1			7
02	1984	X	614	-0-	-1370	-0-	573	3	41	9	Y	37	33	1			11
03	612	X	612	-0-	-0-	-0-	571	3	41	9	Y	37	41	1			7

SUE-ANN OPERATING, L.C. 828352
CANALES, P. WELL #: 136 RRCID -> 092507 COMPL. DATE 12/17/1980 TOTAL DEPTH 9100 PERF. 8090 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
SUE-ANN OPERATING, L.C. //CONT.// 828352
CANALES, P. WELL #: 126 RRCID -> 148734 COMPL. DATE 02/25/1994 TOTAL DEPTH 8101 PERF. 7634 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, P. WELL #: 123 RRCID -> 150046 COMPL. DATE 04/19/1994 TOTAL DEPTH 8505 PERF. 7633 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, P. WELL #: 142 RRCID -> 221346 COMPL. DATE 10/02/2009 TOTAL DEPTH 8830 PERF. 6908 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, P. WELL #: 143 RRCID -> 254028 COMPL. DATE 03/25/2010 TOTAL DEPTH 9000 PERF. 8167 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9320	-0-	9320	9320	781 50	1 9	8489	3	Y	45	56	1			34
11	0		8963	-0-	8963	18283	803 53	1 9	8107	3	Y	48	55	1			27
12	0		8788	-0-	8788	27071	801 70	1 9	7917	3	Y	64	58	1			33
01	0		9084	-0-	9084	36155	839 47	1 9	8198	3	Y	43	53	1			23
02	44461	X	8306	-0-	-36155	-0-	768 64	1 9	7474	3	Y	58					81
03	9331	X	9034	-0-	-297	-0-	796 69	1 9	8169	3	Y	63	81	1			63

CANALES, P. WELL #: 144 RRCID -> 260276 COMPL. DATE 07/11/2011 TOTAL DEPTH 9500 PERF. 8304 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5191	-0-	5191	5191	432 62	1 9	4697	3	N	56	79	1			48
11	0		4746	-0-	4746	9937	421 73	1 9	4252	3	N	66	77	1			37
12	0		4790	-0-	4790	14727	432 88	1 9	4270	3	N	80	75	1			42
01	0		4584	-0-	4584	19311	419 68	1 9	4097	3	N	62	73	1			31
02	22521	X	3210	-0-	-19311	-0-	295 45	1 9	2870	3	N	41					72
03	2765	X	2765	-0-	-0-	-0-	243 25	1 9	2497	3	N	23	53	1			42

T. C. B. (I-02) 89945 138 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. 828352
CANALES, P. WELL #: 123 L RRCID -> 097528 COMPL. DATE 11/13/1981 TOTAL DEPTH 8505 PERF. 8118 - 8189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.C.B.(RICHARD W-2) 89945 238 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, ARTHUR A. ET AL WELL #: 7 RRCID -> 137760 COMPL. DATE 01/21/1991 TOTAL DEPTH 8962 PERF. 7516 - 7543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.-C.-B. (SANFORD) 89945 242 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
BLUCHER, C.F.H. WELL #: 52 L RRCID -> 132230 COMPL. DATE 09/08/1989 TOTAL DEPTH 7850 PERF. 6096 - 6308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLUCHER, C.F.H. WELL #: 51RU RRCID -> 133220 COMPL. DATE 11/07/1989 TOTAL DEPTH 10300 PERF. 6293 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.-C.-B. (UPPER FRIO CONS.) 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: E856 RRCID -> 268828 COMPL. DATE 07/18/2012 TOTAL DEPTH 7700 PERF. 7202 - 7547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LOGAS ENERGY, LLC 505860
BLUCHER, C. F. H. WELL #: 47 RRCID -> 047829 COMPL. DATE 01/30/1970 TOTAL DEPTH 8227 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	80			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	80			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	80			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	80			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	80			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	80			N	NO RPT			-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

BLUCHER, C.F.H. WELL #: 31 RRCID -> 081826 COMPL. DATE 03/29/1979 TOTAL DEPTH 8011 PERF. 6271 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 25LU RRCID -> 097599 COMPL. DATE 01/01/2001 TOTAL DEPTH 8417 PERF. 6866 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					15
11	0		-0-	-0-	-0-	-0-					Y	-0-					15
12	0		-0-	-0-	-0-	-0-					Y	-0-					15
01	0		-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	1480	N	1480	-0-	-0-	-0-	1474	3	6	9	Y	5					20

BLUCHER, C.F.H. WELL #: 45LU RRCID -> 110904 COMPL. DATE 01/01/2001 TOTAL DEPTH 7500 PERF. 7172 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 57 RRCID -> 122264 COMPL. DATE 12/28/2018 TOTAL DEPTH 7525 PERF. 6032 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 40 U RRCID -> 122873 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7151 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART - JONES UNIT NO. 2 WELL #: 7 U RRCID -> 132035 COMPL. DATE 09/10/1989 TOTAL DEPTH 7800 PERF. 7028 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	307					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	307					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	307					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	307					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	307					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	307					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 60 RRCID -> 138415 COMPL. DATE 11/06/2018 TOTAL DEPTH 9496 PERF. 7124 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2022 - WELL PLUGGED 12/1/2022

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
BLUCHER, C. F. H. WELL #: 50 RRCID -> 140078 COMPL. DATE 05/01/2019 TOTAL DEPTH 7709 PERF. 7040 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					20
11	0		-0-	-0-	-0-	-0-					Y	-0-					20
12	0		-0-	-0-	-0-	-0-					Y	-0-					20
01	0		-0-	-0-	-0-	-0-					Y	-0-					20
02	241	N	241	-0-	-0-	-0-	200	3	41	9	Y	37	47	1			10
03	0	N	-0-	-0-	-0-	-0-					Y	37	47	1			-0-

BLUCHER, C.F.H. WELL #: 55-L RRCID -> 143906 COMPL. DATE 01/19/1993 TOTAL DEPTH 7500 PERF. 6906 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					26
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					26
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					26
*01	828	X	828	-0-	-0-	-0-	828	3			Y	-0-					26
02	1008	X	1008	-0-	-0-	-0-	1002	3	6	9	Y	5					31
03	81	X	81	-0-	-0-	-0-	81	3			Y	-0-					31

BLUCHER, C. F. H. WELL #: 8 RRCID -> 148659 COMPL. DATE 03/18/1994 TOTAL DEPTH 7390 PERF. 6978 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART-JONES UNIT NO. 1 WELL #: 7 RRCID -> 150651 COMPL. DATE 06/13/1994 TOTAL DEPTH 7900 PERF. 7064 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 59 RRCID -> 155387 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6182 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 23 RRCID -> 155652 COMPL. DATE 08/31/1995 TOTAL DEPTH 7369 PERF. 6924 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 28 RRCID -> 162754 COMPL. DATE 04/03/1997 TOTAL DEPTH 8005 PERF. 6186 - 6197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
BLUCHER, C. F. H. WELL #: 56 RRCID -> 166739 COMPL. DATE 01/24/1998 TOTAL DEPTH 7500 PERF. 6262 - 6269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 62 RRCID -> 256165 COMPL. DATE 04/23/2010 TOTAL DEPTH 7500 PERF. 6942 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 61 RRCID -> 256330 COMPL. DATE 01/24/2012 TOTAL DEPTH 8000 PERF. 6862 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ	G-10	510	-0-	510	510	503	3	7	9	Y	6					122
07	DLQ	G-10	-0-	-0-	-0-	510					Y	-0-					122
08	DLQ	G-10	-0-	-0-	-0-	510					Y	-0-					122
09	DLQ	G-10	-0-	-0-	-0-	510					Y	-0-					122
10	DLQ	G-10	-0-	-0-	-0-	510					Y	-0-					122
*11	DLQ	G-10	3126	-0-	3126	3636	3118	3	8	9	Y	7					129
*12	DLQ	G-10	12932	-0-	12932	16568	12796	3	136	9	Y	124	188	1			65
*01	29011	X	12443	-0-	-16568	-0-	12296	3	147	9	Y	134					199
02	9208	X	9208	-0-	-0-	-0-	9090	3	118	9	Y	107	142	1			164
03	2955	X	2955	-0-	-0-	-0-	2911	3	44	9	Y	40	143	1			61

REMORA OPERATING, LLC 701613
DE TIJERINA, H. C. WELL #: 53 RRCID -> 014667 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 6949 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	382	-0-	382	1046	382	3			Y	-0-					-0-
11	DLQ	G-10	421	-0-	421	1467	421	3			Y	-0-					-0-
12		0	403	-0-	403	1870	403	3			Y	-0-					-0-
01		0	363	-0-	363	2233	363	3			Y	-0-					-0-
02	2487	N	254	-0-	-2233	-0-	254	3			Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-

DE TIJERINA, H. C. WELL #: 36 U RRCID -> 034550 COMPL. DATE 05/01/2003 TOTAL DEPTH 7516 PERF. 7164 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					63
11		0	417	-0-	417	417	417	3			N	-0-					63
12		0	399	-0-	399	816	399	3			N	-0-					63
01		0	364	-0-	364	1180	364	3			N	-0-					63
02	1439	N	259	-0-	-1180	-0-	259	3			N	-0-					63
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					63

DE TIJERINA, H.C. WELL #: 94 U RRCID -> 053621 COMPL. DATE 10/01/1972 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	384	-0-	384	1031	384	3			Y	-0-					19
11	DLQ	G-10	422	-0-	422	1453	422	3			Y	-0-					19
12		0	404	-0-	404	1857	404	3			Y	-0-					19
01		0	366	-0-	366	2223	366	3			Y	-0-					19
02	2482	N	259	-0-	-2223	-0-	259	3			Y	-0-					19
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					19

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DETIJERINA,H.C. WELL #: 4 RRCID -> 058645 COMPL. DATE 03/15/2003 TOTAL DEPTH 7233 PERF. 7092 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		387	-0-	387	1063	387	3			Y	-0-					6
11	DLQ G-10		413	-0-	413	1476	413	3			Y	-0-					6
12	0		395	-0-	395	1871	395	3			Y	-0-					6
01	0		369	-0-	369	2240	369	3			Y	-0-					6
02	2501	N	261	-0-	-2240	-0-	261	3			Y	-0-					6
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					6

DETIJERINA,H. C. WELL #: 70 RRCID -> 063723 COMPL. DATE 01/23/2001 TOTAL DEPTH 7500 PERF. 6950 - 6962

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DETIJERINA, H. C. WELL #: 42 RRCID -> 063927 COMPL. DATE 08/11/1961 TOTAL DEPTH 7350 PERF. N/A

10	DLQ G-10		382	-0-	382	1051	382	3			Y	-0-					-0-
11	DLQ G-10		417	-0-	417	1468	417	3			Y	-0-					-0-
12	0		399	-0-	399	1867	399	3			Y	-0-					-0-
01	0		362	-0-	362	2229	362	3			Y	-0-					-0-
02	2483	N	254	-0-	-2229	-0-	254	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

DETIJERINA, H.C. WELL #: 72 L RRCID -> 069014 COMPL. DATE 10/01/1976 TOTAL DEPTH 7248 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETIJERINA, H.C. WELL #: 88 H RRCID -> 069440 COMPL. DATE 06/11/1971 TOTAL DEPTH 7500 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H. C. WELL #: 86 RRCID -> 078276 COMPL. DATE 07/05/1978 TOTAL DEPTH 7275 PERF. 7122 - 7128

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H.C. WELL #: 69 RRCID -> 078612 COMPL. DATE 09/14/1978 TOTAL DEPTH 7510 PERF. 7231 - 7246

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H.C. WELL #: 67 RRCID -> 079989 COMPL. DATE 12/01/1978 TOTAL DEPTH 7266 PERF. 6976 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		384	-0-	384	1027	384	3			Y	-0-					61
11	DLQ G-10		424	-0-	424	1451	424	3			Y	-0-					61
12	0		406	-0-	406	1857	406	3			Y	-0-					61
01	0		364	-0-	364	2221	364	3			Y	-0-					61
02	2479	N	258	-0-	-2221	-0-	258	3			Y	-0-					61
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					61

DE TIJERINA, H. C. WELL #: 20 RRCID -> 083024 COMPL. DATE 06/27/1979 TOTAL DEPTH 7525 PERF. 7106 - 7112

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE TIJERINA, H.C. WELL #: 14 RRCID -> 088366 COMPL. DATE 06/17/1980 TOTAL DEPTH 7350 PERF. 7035 - 7039

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H C WELL #: 7 RRCID -> 091751 COMPL. DATE 12/09/1980 TOTAL DEPTH 7426 PERF. 7070 - 7074

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29

DE TIJERINA, H. C. WELL #: 94 L RRCID -> 092379 COMPL. DATE 06/18/1973 TOTAL DEPTH 7500 PERF. 7157 - 7161

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DE TIJERINA, H.C. WELL #: 9 RRCID -> 109787 COMPL. DATE 03/13/1984 TOTAL DEPTH 7191 PERF. 7108 - 7116

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H.C. WELL #: 48 RRCID -> 111570 COMPL. DATE 01/10/1986 TOTAL DEPTH 7430 PERF. 5968 - 6154

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H.C. WELL #: 50 RRCID -> 112566 COMPL. DATE 09/17/1977 TOTAL DEPTH 7500 PERF. 6922 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	380	-0-	-408	-0-	380	3			Y	-0-					-0-
11	0		421	-0-	421	421	421	3			Y	-0-					-0-
12	DLQ G-10		393	-0-	393	814	393	3			Y	-0-					-0-
01	0		367	-0-	367	1181	367	3			Y	-0-					-0-
02	1438	N	257	-0-	-1181	-0-	257	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

CANALES, A.T. WELL #: 16 RRCID -> 118700 COMPL. DATE 10/17/1985 TOTAL DEPTH 7475 PERF. 6975 - 6985

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DE TIJERINA, H. C. WELL #: 73 RRCID -> 161777 COMPL. DATE 02/01/1997 TOTAL DEPTH 7250 PERF. 6975 - 6996

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE TIJERINA, H. C. WELL #: 57 RRCID -> 181429 COMPL. DATE 02/17/2001 TOTAL DEPTH 7350 PERF. 6442 - 6455

10	DLQ G-10		383	-0-	383	1050	383	3			Y	-0-					8
11	DLQ G-10		420	-0-	420	1470	420	3			Y	-0-					8
12	0		402	-0-	402	1872	402	3			Y	-0-					8
01	0		361	-0-	361	2233	361	3			Y	-0-					8
02	2490	N	257	-0-	-2233	-0-	257	3			Y	-0-					8
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					8

DE TIJERINA, H.C. WELL #: 92 RRCID -> 204415 COMPL. DATE 08/30/2004 TOTAL DEPTH 7450 PERF. 7148 - 7183

10	DLQ G-10		383	-0-	383	1033	383	3			Y	-0-					30
11	DLQ G-10		423	-0-	423	1456	423	3			Y	-0-					30
12	0		405	-0-	405	1861	405	3			Y	-0-					30
01	0		364	-0-	364	2225	364	3			Y	-0-					30
02	2482	N	257	-0-	-2225	-0-	257	3			Y	-0-					30
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					30

T-C-B (6300) 89945 500 ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, ARTHUR A. ET AL WELL #: 8 RRCID -> 138426 COMPL. DATE 05/30/1991 TOTAL DEPTH 8700 PERF. 6369 - 6377

10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

T-C-B, E (20-I-4) 89946 350 ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH TIJERINA WELL #: 809A RRCID -> 286914 COMPL. DATE 05/01/2011 TOTAL DEPTH 7643 PERF. 7470 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1417					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1417					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1417					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1417					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1417					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1417					N	-0-					-0-

TOM EAST (14,900) 90480 075 NON-ASSOCIATED ONE WELL CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 20 RRCID -> 190121 COMPL. DATE 06/02/2002 TOTAL DEPTH 16025 PERF. 14856 - 15046

10	0	4593	-0-	4593	4593	360	1	4222	3	N	10	105	1			22
						11	9									
11	0	4181	-0-	4181	8774	318	1	3841	3	N	20					42
						22	9									
12	0	4678	-0-	4678	13452	314	1	4239	3	N	114					156
						125	9									
01	0	4304	-0-	4304	17756	333	1	3927	3	N	40	177	1			19
						44	9									
02	4144	3897	-0-	-247	17509	322	1	3572	3	N	3					22
						3	9									
03	4588	3580	-0-	-1008	16501	293	1	3201	3	N	78					100
						86	9									

SANTA FE RANCH WELL #: 23 RRCID -> 195170 COMPL. DATE 04/02/2003 TOTAL DEPTH 15935 PERF. 14875 - 14958

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM EAST (13,800) 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 105 RRCID -> 187663 COMPL. DATE 01/10/2002 TOTAL DEPTH 15195 PERF. 14145 - 14473

10	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 107 RRCID -> 188472 COMPL. DATE 02/06/2003 TOTAL DEPTH 14858 PERF. 14382 - 14686

10	564 N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
11	638 N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
12	502 N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
01	520 N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
02	417 N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
03	477 N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-

SANTA FE RANCH WELL #: 106 RRCID -> 188650 COMPL. DATE N/A TOTAL DEPTH 14420 PERF. 13986 - 14206

10	2666 X	1468	-0-	-1198	-0-	313	1	1155	2	Y	-0-					-0-
11	4911 X	4911	-0-	-0-	-0-	1302	1	3609	2	Y	-0-					-0-
12	2780 X	2780	-0-	-0-	-0-	737	1	2043	2	Y	-0-					-0-
01	3667 X	3667	-0-	-0-	-0-	962	1	2705	2	Y	-0-					-0-
02	3500 X	1960	-0-	-1540	-0-	526	1	1434	2	Y	-0-					-0-
03	3875 X	2861	-0-	-1014	-0-	597	1	2264	2	Y	-0-					-0-

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH WELL #: 108 RRCID -> 189845 COMPL. DATE 05/29/2002 TOTAL DEPTH 15000 PERF.14146 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9590	X	9590	-0-	-0-	-0-	2038	1	7522	2	Y	27	28	1			3
							30	9									
11	9570	X	8047	-0-	-1523	-0-	2127	1	5895	2	Y	23	17	1			9
							25	9									
12	9889	X	8701	-0-	-1188	-0-	2297	1	6375	2	Y	26	28	1			7
							29	9									
01	9889	X	7579	-0-	-2310	-0-	1980	1	5567	2	Y	29	29	1			7
							32	9									
02	8652	X	7668	-0-	-984	-0-	2051	1	5591	2	Y	24	22	1			9
							26	9									
03	10308	X	10308	-0-	-0-	-0-	2144	1	8139	2	Y	23	22	1			10
							25	9									

SANTA FE RANCH WELL #: 110 RRCID -> 190028 COMPL. DATE 06/25/2002 TOTAL DEPTH 15000 PERF.14519 - 14758

10	14B2 EXT		92	-0-	92	92	92	2			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	92					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	92					Y	-0-					-0-
01		0	-0-	-0-	-0-	92					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/11/2023 - WELL PLUGGED 1/11/2023

SANTA FE RANCH WELL #: 120 RRCID -> 192325 COMPL. DATE 10/15/2002 TOTAL DEPTH 14460 PERF.13906 - 14090

10		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		0	N -0-	-0-	-0-	-0-					Y	-0-					-0-
03		0	N -0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 116 RRCID -> 192836 COMPL. DATE 11/05/2002 TOTAL DEPTH 14639 PERF.14210 - 14220

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SANTA FE RANCH WELL #: 115 RRCID -> 193814 COMPL. DATE 08/20/2002 TOTAL DEPTH 14368 PERF.13821 - 13960

10	30721	X	21839	-0-	-8882	-0-	21534	2	305	9	Y	277	291	1			53
11	29730	X	27333	-0-	-2397	-0-	27068	2	265	9	Y	241	175	1			119
12	30721	X	26426	-0-	-4295	-0-	26123	2	303	9	Y	275	299	1			95
01	30721	X	18903	-0-	-11818	-0-	18600	2	303	9	Y	275	274	1			96
02	25514	X	25514	-0-	-0-	-0-	25224	2	290	9	Y	264	244	1			116
03	28241	X	23261	-0-	-4980	-0-	23005	2	256	9	Y	233	228	1			121

SANTA FE RANCH WELL #: 121 RRCID -> 194536 COMPL. DATE 11/27/2002 TOTAL DEPTH 14295 PERF.13852 - 13968

10		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		0	N -0-	-0-	-0-	-0-					Y	-0-					-0-
03		0	N -0-	-0-	-0-	-0-					Y	-0-					-0-

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH WELL #: 109 RRCID -> 194922 COMPL. DATE 12/18/2002 TOTAL DEPTH 14450 PERF.14006 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3686	-0-	-3	-0-	777	1	2868	2	Y	37	39	1			3
							41	9									
11	3570	X	2299	-0-	-1271	-0-	600	1	1664	2	Y	32	23	1			12
							35	9									
12	4135	X	4135	-0-	-0-	-0-	1084	1	3010	2	Y	37	40	1			9
							41	9									
01	3689	X	3276	-0-	-413	-0-	848	1	2384	2	Y	40	40	1			9
							44	9									
02	3344	X	3344	-0-	-0-	-0-	886	1	2418	2	Y	36	33	1			12
							40	9									
03	3937	X	3270	-0-	-667	-0-	674	1	2561	2	Y	32	31	1			13
							35	9									

SANTA FE RANCH WELL #: 118 RRCID -> 196615 COMPL. DATE 01/23/2003 TOTAL DEPTH 14700 PERF.14406 - 14416

10	14754	X	14754	-0-	-0-	-0-	14399	2	355	9	Y	323	340	1			874
11	11430	X	11288	-0-	-142	-0-	10978	2	310	9	Y	282	205	1			951
12	15467	X	15467	-0-	-0-	-0-	15136	2	331	9	Y	301	327	1			925
01	11894	X	11894	-0-	-0-	-0-	11502	2	392	9	Y	356	355	1			926
02	11770	X	11770	-0-	-0-	-0-	11430	2	340	9	Y	309	285	1			950
03	11811	X	10370	-0-	-1441	-0-	10061	2	309	9	Y	281	275	1			956

SANTA FE RANCH WELL #: 113 RRCID -> 206601 COMPL. DATE 11/04/2004 TOTAL DEPTH 14436 PERF.14062 - 14232

10	0		5	-0-	5	5	1	1	2	2	Y	2	2	1			157
							2	9									
11	0		-0-	-0-	-0-	5					Y	-0-					157
12	0		-0-	-0-	-0-	5					Y	-0-					157
01	0		-0-	-0-	-0-	5					Y	-0-					157
02	5	X	-0-	-0-	-5	-0-					Y	-0-					157
03	5	X	-0-	-0-	-5	-0-					Y	-0-					157

WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 2 RRCID -> 185501 COMPL. DATE 07/22/2001 TOTAL DEPTH 15835 PERF.14154 - 14516

10	0		6940	-0-	6940	6940	543	1	6376	3	N	19	162	1			30
							21	9									
11	0		6525	-0-	6525	13465	491	1	5933	3	N	92					122
							101	9									
12	0		8510	-0-	8510	21975	582	1	7859	3	N	63	166	1			19
							69	9									
01	0		8918	-0-	8918	30893	691	1	8141	3	N	78					97
							86	9									
02	36033	X	5140	-0-	-30893	-0-	417	1	4631	3	N	84	164	1			17
							92	9									
03	8463	X	7969	-0-	-494	-0-	665	1	7275	3	N	26					43
							29	9									

SANTA FE RANCH WELL #: 3 RRCID -> 185707 COMPL. DATE 09/07/2001 TOTAL DEPTH 14568 PERF.13856 - 14172

10	19078	X	19078	-0-	-0-	-0-	1491	1	17500	3	N	79	177	1			27
							87	9									
11	0		17278	-0-	17278	17278	1311	1	15845	3	N	111					138
							122	9									
12	0		17964	-0-	17964	35242	1232	1	16626	3	N	96	181	1			53
							106	9									
01	0		18353	-0-	18353	53595	1429	1	16825	3	N	90					143
							99	9									
02	68421	X	14826	-0-	-53595	-0-	1219	1	13533	3	N	67	183	1			27
							74	9									
03	17308	X	17308	-0-	-0-	-0-	1440	1	15744	3	N	113					140
							124	9									

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY //CONT.// 891175
SANTA FE RANCH WELL #: 4 RRCID -> 186882 COMPL. DATE 09/09/2005 TOTAL DEPTH 14500 PERF.13964 - 14336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9043	-0-		9043	9043	707	1	8300	3	N	33					60
								36	9									
11	0		8278	-0-		8278	17321	624	1	7547	3	N	97					157
								107	9									
12	0		8464	-0-		8464	25785	579	1	7815	3	N	64	183	1			38
								70	9									
01	0		8910	-0-		8910	34695	691	1	8141	3	N	71					109
								78	9									
02	42323	X	7628	-0-		-34695	-0-	622	1	6900	3	N	96	178	1			27
								106	9									
03	8956	X	8956	-0-		-0-	-0-	740	1	8092	3	N	113					140
								124	9									

SANTA FE RANCH WELL #: 9 RRCID -> 187145 COMPL. DATE 12/23/2001 TOTAL DEPTH 14986 PERF.14328 - 14748

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8406	-0-		8406	8406	649	1	7623	3	N	122	22	1			145
								134	9									
11	0		7880	-0-		7880	16286	596	1	7204	3	N	73	181	1			37
								80	9									
12	0		8445	-0-		8445	24731	581	1	7847	3	N	15					52
								17	9									
01	0		7058	-0-		7058	31789	550	1	6479	3	N	26					78
								29	9									
02	39282	X	7493	-0-		-31789	-0-	616	1	6842	3	N	32					110
								35	9									
03	7843	X	4567	-0-		-3276	-0-	381	1	4172	3	N	13					123
								14	9									

SANTA FE RANCH WELL #: 11 RRCID -> 187275 COMPL. DATE 02/16/2006 TOTAL DEPTH 14400 PERF.13786 - 14050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5394	-0-		5394	5394	418	1	4908	3	N	62	20	1			82
								68	9									
11	0		5724	-0-		5724	11118	433	1	5238	3	N	48					130
								53	9									
12	0		6252	-0-		6252	17370	424	1	5717	3	N	101	183	1			48
								111	9									
01	0		5979	-0-		5979	23349	466	1	5485	3	N	25					73
								28	9									
02	28747	X	5398	-0-		-23349	-0-	443	1	4912	3	N	39					112
								43	9									
03	6262	X	5811	-0-		-451	-0-	484	1	5288	3	N	35					147
								39	9									

SANTA FE RANCH WELL #: 18 RRCID -> 188724 COMPL. DATE 03/31/2002 TOTAL DEPTH 14400 PERF.13800 - 14074

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3812	-0-		3812	3812	295	1	3460	3	N	52	174	1			35
								57	9									
11	0		3757	-0-		3757	7569	274	1	3310	3	N	157					192
								173	9									
12	0		3786	-0-		3786	11355	258	1	3478	3	N	45	174	1			63
								50	9									
01	0		3803	-0-		3803	15158	286	1	3368	3	N	135	179	1			19
								149	9									
02	18482	X	3324	-0-		-15158	-0-	271	1	3012	3	N	37					56
								41	9									
03	3689	X	3656	-0-		-33	-0-	298	1	3263	3	N	86					142
								95	9									

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY //CONT.// 891175
SANTA FE RANCH WELL #: 16 RRCID -> 188728 COMPL. DATE 02/18/2002 TOTAL DEPTH 14487 PERF.14036 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		18971	-0-	18971	18971	1476	1	17335	3	N	145	72	1			200
							160	9									
11	0		17428	-0-	17428	36399	1325	1	16012	3	N	83	178	1			105
							91	9									
12	0		18588	-0-	18588	54987	1274	1	17201	3	N	103	173	1			35
							113	9									
01	0		18244	-0-	18244	73231	1421	1	16729	3	N	85					120
							94	9									
02	89759	X	16528	-0-	-73231	-0-	1356	1	15048	3	N	113	178	1			55
							124	9									
03	17899	X	17899	-0-	-0-	-0-	1495	1	16352	3	N	47					102
							52	9									

SANTA FE RANCH WELL #: 12 RRCID -> 189378 COMPL. DATE 02/16/2006 TOTAL DEPTH 14289 PERF.13748 - 13982

10	0		1947	-0-	1947	1947	153	1	1792	3	N	2	161	1			21
							2	9									
11	0		2474	-0-	2474	4421	189	1	2285	3	N	-0-					21
12	0		3347	-0-	3347	7768	226	1	3053	3	N	62					83
							68	9									
01	0		3182	-0-	3182	10950	246	1	2896	3	N	36					119
							40	9									
02	13992	X	3042	-0-	-10950	-0-	247	1	2743	3	N	47	147	1			19
							52	9									
03	3757	X	3757	-0-	-0-	-0-	315	1	3442	3	N	-0-					19

SANTA FE RANCH WELL #: 20 RRCID -> 190284 COMPL. DATE 06/23/2002 TOTAL DEPTH 16025 PERF.13778 - 13950

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM EAST (14,100) 90480 980 NON-ASSOCIATED ONE WELL CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 23 RRCID -> 195169 COMPL. DATE 04/02/2003 TOTAL DEPTH 15935 PERF.14121 - 14958

10	0		4889	-0-	4889	4889	378	1	4434	3	N	70					89
							77	9									
11	0		4643	-0-	4643	9532	348	1	4206	3	N	81					170
							89	9									
12	0		4889	-0-	4889	14421	335	1	4522	3	N	29	168	1			31
							32	9									
01	0		4764	-0-	4764	19185	372	1	4381	3	N	10					41
							11	9									
02	4256		4404	-0-	148	19333	360	1	3999	3	N	41	52	1			30
							45	9									
*03	24211		4795	-0-	-19416	-0-	397	1	4345	3	N	48					78
							53	9									

TOM EAST (N-68) 90480 990 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 122 RRCID -> 263084 COMPL. DATE 09/14/2011 TOTAL DEPTH 14443 PERF.10916 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5187	-0-	5187	B	82896	1106	1	4081	2	Y	-0-					-0-
11	0		38	-0-	38	B	82934	10	1	28	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	B	82934					Y	-0-					-0-
01	0		3800	-0-	3800	B	86734	997	1	2803	2	Y	-0-					-0-
02	86734	X	-0-	-0-	-86734	B	-0-					Y	-0-					-0-
03	5177	X	241	-0-	-4936	B	-0-	50	1	191	2	Y	-0-					-0-

SANTA FE RANCH WELL #: 116 RRCID -> 268614 COMPL. DATE 05/03/2012 TOTAL DEPTH 14639 PERF.13369 - 13393

10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		409	-0-	409	B	409	409	2			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	409					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	409					Y	-0-					-0-

TOM GRAHAM (3500-C) 90483 360 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
BANKERS MORTGAGE CO. WELL #: 1 C RRCID -> 014732 COMPL. DATE 12/29/1958 TOTAL DEPTH N/A PERF. 3472 - 3482

10	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM GRAHAM (3540) 90483 380 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
GASPER RICE RESOURCES, LTD. 297089
MOSSER & SHANKS WELL #: 1 RRCID -> 269352 COMPL. DATE 06/21/2011 TOTAL DEPTH 5528 PERF. 3538 - 3540

10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					1
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					1
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					1
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					1
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					1

WTXR OPERATING (TEXAS), INC. 945239
MOSSER ET AL WELL #: 1 C RRCID -> 078833 COMPL. DATE 06/06/1978 TOTAL DEPTH 5675 PERF. N/A

10	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM GRAHAM (3600) 90483 405 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
BANKERS MORTGAGE CO. WELL #: 1 T RRCID -> 014741 COMPL. DATE 12/29/1958 TOTAL DEPTH N/A PERF. 3642 - 3639

10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOM GRAHAM (3700) 90483 495 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
COOK TRUST WELL #: 1 RRCID -> 180608 COMPL. DATE 04/26/2000 TOTAL DEPTH 5282 PERF. 3772 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (5250) 90483 870 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
MOSSER ET AL WELL #: 1 T RRCID -> 078832 COMPL. DATE 06/06/1978 TOTAL DEPTH 5675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (5300) 90483 900 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
INSPIRE OIL AND GAS INC. 424758
TILLER RANCH WELL #: 2 RRCID -> 226830 COMPL. DATE 03/18/2006 TOTAL DEPTH 6000 PERF. 5282 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/28/2022

TOM GRAHAM (5600 SAND) 90483 945 ASSOCIATED ONE WELL CNTY: JIM WELLS
INSPIRE OIL AND GAS INC. 424758
TILLER RANCH WELL #: 1 RRCID -> 226829 COMPL. DATE 12/01/2005 TOTAL DEPTH 6000 PERF. 5508 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2022

TOM SHEARMAN (HALBOUTY) 90585 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
MARSHALL, STANLEY TRUSTEE "A" WELL #: 1 RRCID -> 148840 COMPL. DATE 03/24/1994 TOTAL DEPTH 11795 PERF.11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM SHEARMAN (8000) 90585 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
LAUREL WELL #: 1 RRCID -> 154266 COMPL. DATE 03/02/1994 TOTAL DEPTH 10384 PERF. 9830 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM SHEARMAN (8000) //CONT.// 90585 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
A.G. LONG GAS UNIT WELL #: 1 RRCID -> 166731 COMPL. DATE 01/21/1998 TOTAL DEPTH 16500 PERF. 8019 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL, A. WELL #: 3 RRCID -> 166880 COMPL. DATE 02/15/1998 TOTAL DEPTH 9005 PERF. 8282 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM WALSH (ESCONDIDO) 90606 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
LEYENDECKER - KONE WELL #: A 1 C RRCID -> 124811 COMPL. DATE 04/24/1987 TOTAL DEPTH 7162 PERF. 5046 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM WALSH (GARNER) 90606 470 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. 253162
GARNER 1054 "C" WELL #: 1 RRCID -> 171734 COMPL. DATE 11/16/1998 TOTAL DEPTH 10050 PERF. 9326 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		115	-0-	115	115	115	2			Y	-0-					-0-
11	DLQ G-10		85	-0-	85	200	85	2			Y	-0-					-0-
12	DLQ G-10		94	-0-	94	294	94	2			Y	-0-					-0-
01	0		94	-0-	94	388	94	2			Y	-0-					-0-
02	475	N	87	-0-	-388	-0-	87	2			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GARNER 1054 WELL #: 1H RRCID -> 217902 COMPL. DATE 10/20/2005 TOTAL DEPTH 10138 PERF. 9871 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARNER, TULLY C. WELL #: 94H RRCID -> 245862 COMPL. DATE 05/12/2008 TOTAL DEPTH 9500 PERF. 9459 - 13807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	80	1	450	3	Y	-0-	2	1			-0-
11	433	N	433	-0-	-0-	-0-	79	1	354	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	66	1	283	3	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	91	1	498	3	Y	-0-					-0-
02	446	N	446	-0-	-0-	-0-	60	1	386	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

TOM WALSH (GARNER) //CONT.// 90606 470 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C WELL #: 99H RRCID -> 247805 COMPL. DATE 01/12/2009 TOTAL DEPTH 9497 PERF. 9398 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	546	-0-	-322	-0-	83	1	463	3	Y	-0-	3	1			-0-
11	660	N	410	-0-	-250	-0-	75	1	335	3	Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	141	1	609	3	Y	-0-					-0-
01	558	N	345	-0-	-213	-0-	53	1	292	3	Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	71	1	454	3	Y	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MB ENERGY, LLC 100147
LAS RAICES WELL #: 1 RRCID -> 294385 COMPL. DATE 07/15/2022 TOTAL DEPTH 7200 PERF. 6902 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2372	-0-	2372	2372	2270	2	102	9	N	93					93
09	0		978	-0-	978	3350	933	2	45	9	N	41					134
10	0		966	-0-	966	4316	907	2	59	9	N	54					188
11	0		715	-0-	715	5031	682	2	33	9	N	30					218
12	0		666	-0-	666	5697	635	2	31	9	N	28	130	1			116
01	0		380	-0-	380	6077	349	2	31	9	N	28					144
02	0		399	-0-	399	6476	332	2	67	9	N	61	178	1			27
03	6799	X	323	-0-	-6476	-0-	322	2	1	9	N	1					28

FLETCHER OPERATING, LLC 273611
STOKES WELL #: 1R RRCID -> 204478 COMPL. DATE 09/10/2004 TOTAL DEPTH 7715 PERF. 7347 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		222	-0-	222	1791	16	1	206	2	Y	-0-					33
11	0		185	-0-	185	1976	30	1	155	2	Y	-0-					33
12	0		229	-0-	229	2205	24	1	205	2	Y	-0-					33
01	0		231	-0-	231	2436	40	1	191	2	Y	-0-					33
02	2693	N	257	-0-	-2436	-0-	82	1	175	2	Y	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

WRIGHT-LONG GAS UNIT WELL #: 1 RRCID -> 204770 COMPL. DATE 09/09/2004 TOTAL DEPTH 7607 PERF. 7310 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		350	-0-	350	2945	25	1	325	2	Y	-0-					25
11	0		293	-0-	293	3238	48	1	245	2	Y	-0-					25
12	0		362	-0-	362	3600	38	1	324	2	Y	-0-					25
01	0		364	-0-	364	3964	63	1	301	2	Y	-0-					25
02	2800	N	405	-0-	-2395	1569	129	1	276	2	Y	-0-					25
03	0	N	NO RPT	-0-	-0-	1569					Y	NO RPT					25

WRIGHT-LONG GAS UNIT WELL #: 2 RRCID -> 208237 COMPL. DATE 02/22/2005 TOTAL DEPTH 7704 PERF. 7300 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		367	-0-	367	3091	26	1	341	2	Y	-0-					25
11	0		306	-0-	306	3397	50	1	256	2	Y	-0-					25
12	0		379	-0-	379	3776	40	1	339	2	Y	-0-					25
01	0		381	-0-	381	4157	66	1	315	2	Y	-0-					25
02	2800	N	424	-0-	-2376	1781	135	1	289	2	Y	-0-					25
03	0	N	NO RPT	-0-	-0-	1781					Y	NO RPT					25

WRIGHT-LONG GAS UNIT WELL #: 3 RRCID -> 208811 COMPL. DATE 03/06/2005 TOTAL DEPTH 7715 PERF. 7278 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		239	-0-	239	1948	17	1	222	2	Y	-0-					29
11	0		200	-0-	200	2148	33	1	167	2	Y	-0-					29
12	0		247	-0-	247	2395	26	1	221	2	Y	-0-					29
01	0		248	-0-	248	2643	43	1	205	2	Y	-0-					29
02	2800	N	276	-0-	-2524	119	88	1	188	2	Y	-0-					29
03	0	N	NO RPT	-0-	-0-	119					Y	NO RPT					29

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

REESE WELL #: 2 RRCID -> 209820 COMPL. DATE 04/08/2005 TOTAL DEPTH 7810 PERF. 7350 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		220	-0-	220	1775	16	1	204	2	Y	-0-					57
11	0		184	-0-	184	1959	30	1	154	2	Y	-0-					57
12	0		227	-0-	227	2186	24	1	203	2	Y	-0-					57
01	0		229	-0-	229	2415	40	1	189	2	Y	-0-					57
02	2669	N	254	-0-	-2415	-0-	81	1	173	2	Y	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

REESE WELL #: 1 RRCID -> 214737 COMPL. DATE 11/06/2005 TOTAL DEPTH 7650 PERF. 7366 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		378	-0-	378	3187	27	1	351	2	Y	-0-					64
11	0		316	-0-	316	3503	52	1	264	2	Y	-0-					64
12	0		390	-0-	390	3893	41	1	349	2	Y	-0-					64
01	0		392	-0-	392	4285	68	1	324	2	Y	-0-					64
02	2800	N	436	-0-	-2364	1921	139	1	297	2	Y	-0-					64
03	0	N	NO RPT	-0-	-0-	1921					Y	NO RPT					64

WRIGHT-LONG GAS UNIT WELL #: 4 RRCID -> 214738 COMPL. DATE 10/25/2005 TOTAL DEPTH 7550 PERF. 7287 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		318	-0-	318	2653	23	1	295	2	Y	-0-					33
11	0		265	-0-	265	2918	43	1	222	2	Y	-0-					33
12	0		328	-0-	328	3246	34	1	294	2	Y	-0-					33
01	0		331	-0-	331	3577	58	1	273	2	Y	-0-					33
02	2800	N	367	-0-	-2433	1144	117	1	250	2	Y	-0-					33
03	0	N	NO RPT	-0-	-0-	1144					Y	NO RPT					33

STOKES WELL #: 2 RRCID -> 215038 COMPL. DATE 11/20/2005 TOTAL DEPTH 7677 PERF. 7398 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		370	-0-	370	3122	26	1	344	2	Y	-0-					31
11	0		310	-0-	310	3432	51	1	259	2	Y	-0-					31
12	0		382	-0-	382	3814	40	1	342	2	Y	-0-					31
01	0		385	-0-	385	4199	67	1	318	2	Y	-0-					31
02	2800	N	429	-0-	-2371	1828	137	1	292	2	Y	-0-					31
03	0	N	NO RPT	-0-	-0-	1828					Y	NO RPT					31

STOKES WELL #: 3 RRCID -> 217105 COMPL. DATE 04/24/2006 TOTAL DEPTH 7650 PERF. 7418 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		296	-0-	296	2462	21	1	275	2	Y	-0-					41
11	0		247	-0-	247	2709	40	1	207	2	Y	-0-					41
12	0		306	-0-	306	3015	32	1	274	2	Y	-0-					41
01	0		309	-0-	309	3324	54	1	255	2	Y	-0-					41
02	2800	N	342	-0-	-2458	866	109	1	233	2	Y	-0-					41
03	0	N	NO RPT	-0-	-0-	866					Y	NO RPT					41

REESE WELL #: 3 RRCID -> 217372 COMPL. DATE 02/15/2006 TOTAL DEPTH 7700 PERF. 7334 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		242	-0-	242	1971	17	1	225	2	Y	-0-					14
11	0		202	-0-	202	2173	33	1	169	2	Y	-0-					14
12	0		250	-0-	250	2423	26	1	224	2	Y	-0-					14
01	0		252	-0-	252	2675	44	1	208	2	Y	-0-					14
02	2800	N	280	-0-	-2520	155	89	1	191	2	Y	-0-					14
03	0	N	NO RPT	-0-	-0-	155					Y	NO RPT					14

STOKES WELL #: 4 RRCID -> 218520 COMPL. DATE 03/02/2006 TOTAL DEPTH 7826 PERF. 7509 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		326	-0-	326	2724	23	1	303	2	Y	-0-					42
11	0		272	-0-	272	2996	44	1	228	2	Y	-0-					42
12	0		336	-0-	336	3332	35	1	301	2	Y	-0-					42
01	0		339	-0-	339	3671	59	1	280	2	Y	-0-					42
02	2800	N	377	-0-	-2423	1248	120	1	257	2	Y	-0-					42
03	0	N	NO RPT	-0-	-0-	1248					Y	NO RPT					42

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
WRIGHT-LONG GAS UNIT WELL #: 5 RRCID -> 260742 COMPL. DATE 07/27/2010 TOTAL DEPTH 7600 PERF. 7292 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	3369	28	1	369	2	Y	-0-					39
11	0		332	-0-	332	3701	54	1	278	2	Y	-0-					39
12	0		410	-0-	410	4111	43	1	367	2	Y	-0-					39
01	0		413	-0-	413	4524	72	1	341	2	Y	-0-					39
02	2800	N	460	-0-	-2340	2184	147	1	313	2	Y	-0-					39
03	0	N	NO RPT	-0-	-0-	2184					Y	NO RPT					39

WRIGHT-LONG GAS UNIT WELL #: 6 RRCID -> 261678 COMPL. DATE 07/29/2010 TOTAL DEPTH 7650 PERF. 7320 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		397	-0-	397	3369	28	1	369	2	Y	-0-					28
11	0		332	-0-	332	3701	54	1	278	2	Y	-0-					28
12	0		410	-0-	410	4111	43	1	367	2	Y	-0-					28
01	0		413	-0-	413	4524	72	1	341	2	Y	-0-					28
02	2800	N	460	-0-	-2340	2184	147	1	313	2	Y	-0-					28
03	0	N	NO RPT	-0-	-0-	2184					Y	NO RPT					28

LEWIS PETRO PROPERTIES, INC. 499978
LONG, J. E. WELL #: 4 RRCID -> 049505 COMPL. DATE 12/15/1970 TOTAL DEPTH 7204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	5	-0-	-23	-0-	5	1			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	21	1	135	3	Y	-0-					-0-
12	0		122	-0-	122	122	122	3			Y	-0-					-0-
01	0		102	-0-	102	224	3	1	99	3	Y	-0-					-0-
02	315	N	91	-0-	-224	-0-	3	1	88	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GARNER, JOHN NANCE WELL #: 4 RRCID -> 052950 COMPL. DATE 06/02/1972 TOTAL DEPTH 7085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VT GARNER WELL #: 2 RRCID -> 053085 COMPL. DATE 06/26/1972 TOTAL DEPTH 7205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	116	1	583	3	Y	-0-					-0-
11	676	N	676	-0-	-0-	-0-	99	1	577	3	Y	-0-					-0-
12	950	N	950	-0-	-0-	-0-	195	1	755	3	Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	177	1	661	3	Y	-0-					-0-
02	699	N	699	-0-	-0-	-0-	155	1	544	3	Y	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 4 RRCID -> 053086 COMPL. DATE 07/21/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT GARNER WELL #: 5 RRCID -> 053368 COMPL. DATE 08/15/1972 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	77	1	387	3	Y	-0-			-0-
11	450	N	392	-0-	-58	-0-	57	1	335	3	Y	-0-			-0-
12	416	N	416	-0-	-0-	-0-	85	1	331	3	Y	-0-			-0-
01	503	N	503	-0-	-0-	-0-	106	1	397	3	Y	-0-			-0-
02	409	N	409	-0-	-0-	-0-	90	1	319	3	Y	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

DAWSON WELL #: 1 RRCID -> 053887 COMPL. DATE 05/18/1972 TOTAL DEPTH 7223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	88	1	446	3	Y	-0-			-0-
11	570	N	505	-0-	-65	-0-	74	1	431	3	Y	-0-			-0-
12	600	N	600	-0-	-0-	-0-	123	1	477	3	Y	-0-			-0-
01	621	N	621	-0-	-0-	-0-	131	1	490	3	Y	-0-			-0-
02	607	N	607	-0-	-0-	-0-	134	1	473	3	Y	-0-			-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-

VT KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 054570 COMPL. DATE 02/20/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	336	-0-	-98	-0-	56	1	280	3	Y	-0-			-0-
11	390	N	332	-0-	-58	-0-	49	1	283	3	Y	-0-			-0-
12	349	N	349	-0-	-0-	-0-	72	1	277	3	Y	-0-			-0-
01	413	N	413	-0-	-0-	-0-	87	1	326	3	Y	-0-			-0-
02	369	N	369	-0-	-0-	-0-	82	1	287	3	Y	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

AUSTIN-STATE (ROUSE) WELL #: 1 RRCID -> 054571 COMPL. DATE 12/15/1971 TOTAL DEPTH 7340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	164	-0-	-115	-0-	27	1	137	3	Y	-0-			-0-
11	330	N	144	-0-	-186	-0-	21	1	123	3	Y	-0-			-0-
12	194	N	194	-0-	-0-	-0-	40	1	154	3	Y	-0-			-0-
01	195	N	195	-0-	-0-	-0-	41	1	154	3	Y	-0-			-0-
02	248	N	248	-0-	-0-	-0-	55	1	193	3	Y	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

VT JAMES, S. A. ESTATE WELL #: 2 RRCID -> 055057 COMPL. DATE 06/17/1972 TOTAL DEPTH 7295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	53	1	264	3	Y	-0-			-0-
11	300	N	299	-0-	-1	-0-	44	1	255	3	Y	-0-			-0-
12	391	N	391	-0-	-0-	-0-	80	1	311	3	Y	-0-			-0-
01	402	N	402	-0-	-0-	-0-	85	1	317	3	Y	-0-			-0-
02	382	N	382	-0-	-0-	-0-	84	1	298	3	Y	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

VT FLYNN, ERMINE GASS WELL #: 1 RRCID -> 056151 COMPL. DATE 08/04/1973 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	40	1	199	3	N	-0-			-0-
11	240	N	191	-0-	-49	-0-	28	1	163	3	N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	47	1	181	3	N	-0-			-0-
01	264	N	264	-0-	-0-	-0-	56	1	208	3	N	-0-			-0-
02	226	N	226	-0-	-0-	-0-	50	1	176	3	N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

VT JOHNS-STOKES UNIT WELL #: 3 RRCID -> 056152 COMPL. DATE 08/05/1973 TOTAL DEPTH 7343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		505	-0-	505	505	84	1	421	3	Y	-0-			-0-
11	0		424	-0-	424	929	62	1	362	3	Y	-0-			-0-
12	0		554	-0-	554	1483	114	1	440	3	Y	-0-			-0-
01	0		552	-0-	552	2035	117	1	435	3	Y	-0-			-0-
02	2560	N	525	-0-	-2035	-0-	116	1	409	3	Y	-0-			-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT JOHNS, E. S.ESTATE WELL #: 2 RRCID -> 056153 COMPL. DATE 08/04/1973 TOTAL DEPTH 7371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	384	-0-	-50	-0-	63	1	317	3	Y	4	19	1			5
							4	9									
11	374	N	374	-0-	-0-	-0-	55	1	318	3	Y	1					6
							1	9									
12	432	N	432	-0-	-0-	-0-	86	1	336	3	Y	9					15
							10	9									
01	426	N	426	-0-	-0-	-0-	90	1	334	3	Y	2	9	1			8
							2	9									
02	381	N	381	-0-	-0-	-0-	84	1	297	3	Y	-0-					8
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					8

GARDNER, JOHN WELL #: 1 RRCID -> 056288 COMPL. DATE 12/21/1971 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	30	1	470	3	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	18	1	476	3	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	34	1	463	3	Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	24	1	502	3	Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	27	1	471	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

VT JOHNS, E. S. WELL #: 7 RRCID -> 058770 COMPL. DATE 01/26/1974 TOTAL DEPTH 7505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	64	1	325	3	Y	3	19	1			2
							3	9									
11	397	N	397	-0-	-0-	-0-	58	1	338	3	Y	1					3
							1	9									
12	450	N	450	-0-	-0-	-0-	90	1	349	3	Y	10					13
							11	9									
01	444	N	444	-0-	-0-	-0-	94	1	348	3	Y	2	9	1			6
							2	9									
02	407	N	407	-0-	-0-	-0-	90	1	317	3	Y	-0-					6
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					6

GARNER, TULLY C. WELL #: 6 RRCID -> 062538 COMPL. DATE 06/19/1975 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	940	-0-	-21	-0-	231	1	709	3	Y	-0-					-0-
11	990	N	912	-0-	-78	-0-	177	1	735	3	Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	163	1	587	3	Y	-0-					-0-
01	930	N	857	-0-	-73	-0-	186	1	671	3	Y	-0-					-0-
02	989	N	989	-0-	-0-	-0-	245	1	744	3	Y	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 9 RRCID -> 069741 COMPL. DATE 11/24/1976 TOTAL DEPTH 7280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	87	1	441	3	Y	-0-					-0-
11	510	N	437	-0-	-73	-0-	64	1	373	3	Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	109	1	425	3	Y	-0-					-0-
01	527	N	489	-0-	-38	-0-	104	1	385	3	Y	-0-					-0-
02	420	N	339	-0-	-81	-0-	75	1	264	3	Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 8 RRCID -> 070472 COMPL. DATE 02/28/1977 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	89	1	447	3	Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	69	1	403	3	Y	-0-					-0-
12	548	N	548	-0-	-0-	-0-	112	1	436	3	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	106	1	396	3	Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	94	1	330	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VT JAMES WELL #: 10 RRCID -> 070642 COMPL. DATE 03/22/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	116	1	586	3	Y	-0-					-0-
11	720	N	653	-0-	-67	-0-	96	1	557	3	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	165	1	641	3	Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	158	1	589	3	Y	-0-					-0-
02	616	N	541	-0-	-75	-0-	120	1	421	3	Y	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

VT DAWSON WELL #: 3 RRCID -> 074859 COMPL. DATE 01/13/1978 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	77	1	385	3	Y	-0-					-0-
11	480	N	396	-0-	-84	-0-	58	1	338	3	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	94	1	365	3	Y	-0-					-0-
01	465	N	336	-0-	-129	-0-	71	1	265	3	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	92	1	326	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 14 RRCID -> 074861 COMPL. DATE 01/13/1978 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	65	1	325	3	Y	-0-					-0-
11	510	N	361	-0-	-149	-0-	53	1	308	3	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	98	1	380	3	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	109	1	408	3	Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	101	1	357	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

VT BURKHOLDER WELL #: 2 RRCID -> 074913 COMPL. DATE 01/15/1978 TOTAL DEPTH 7907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	217	-0-	-62	-0-	36	1	181	3	Y	-0-					-0-
11	300	N	186	-0-	-114	-0-	27	1	159	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	52	1	200	3	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	52	1	193	3	Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	47	1	164	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

VT DAWSON WELL #: 2 RRCID -> 075547 COMPL. DATE 03/05/1978 TOTAL DEPTH 7280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	317	-0-	-24	-0-	52	1	265	3	Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	51	1	300	3	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	98	1	382	3	Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	72	1	266	3	Y	-0-					-0-
02	336	N	309	-0-	-27	-0-	68	1	241	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

VT BURKHOLDER WELL #: 3 RRCID -> 075548 COMPL. DATE 03/04/1978 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	25	1	126	3	Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	22	1	130	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	37	1	144	3	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	33	1	125	3	Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	28	1	97	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

VT DAWSON WELL #: 5 RRCID -> 080644 COMPL. DATE 11/20/1978 TOTAL DEPTH 7325 PERF. 7103 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	87	1	440	3	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	87	1	507	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	151	1	588	3	Y	-0-					-0-
01	645	N	645	-0-	-0-	-0-	137	1	508	3	Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	141	1	497	3	Y	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KRAUSE, A. L. ESTATE WELL #: 2 RRCID -> 080645 COMPL. DATE 10/05/1978 TOTAL DEPTH 7862 PERF. 7562 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	62	1	314	3	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	54	1	317	3	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	66	1	256	3	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	88	1	328	3	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	69	1	243	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

VT DAWSON WELL #: 4 RRCID -> 080646 COMPL. DATE 12/05/1978 TOTAL DEPTH 7320 PERF. 7102 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	70	1	355	3	Y	-0-					-0-
11	503	N	503	-0-	-0-	-0-	74	1	429	3	Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	166	1	644	3	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	132	1	490	3	Y	-0-					-0-
02	801	N	801	-0-	-0-	-0-	177	1	624	3	Y	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

GARNER RANCH 813 WELL #: 7 RRCID -> 083026 COMPL. DATE 01/24/1979 TOTAL DEPTH 7185 PERF. 6836 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		371	-0-	371	371	66	1	305	3	Y	-0-					-0-
11	0		412	-0-	412	783	54	1	358	3	Y	-0-					-0-
12	0		245	-0-	245	1028	245	3			Y	-0-					-0-
01	0		186	-0-	186	1214	6	1	180	3	Y	-0-					-0-
02	1760	N	546	-0-	-1214	-0-	16	1	530	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WM JAMES TRUST WELL #: 8 RRCID -> 086971 COMPL. DATE 02/29/1980 TOTAL DEPTH 7174 PERF. 7026 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	55	1	134	3	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-
01	186	N	102	-0-	-84	-0-	22	1	80	3	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	39	1	166	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WM JAMES TRUST WELL #: 9 RRCID -> 098532 COMPL. DATE 12/04/1981 TOTAL DEPTH 7150 PERF. 6948 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1	-0-	1	1	1	3			Y	-0-					-0-
11	0		13	-0-	13	14	4	1	9	3	Y	-0-					-0-
12	0		1	-0-	1	15	1	3			Y	-0-					-0-
01	0		19	-0-	19	34	4	1	15	3	Y	-0-					-0-
02	188	N	154	-0-	-34	-0-	29	1	125	3	Y	-0-					-0-
03	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 15 RRCID -> 098535 COMPL. DATE 12/30/1981 TOTAL DEPTH 7364 PERF. 7103 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	68	1	341	3	Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	80	1	465	3	Y	-0-					-0-
12	627	N	627	-0-	-0-	-0-	128	1	499	3	Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	153	1	570	3	Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	145	1	510	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 16 RRCID -> 098537 COMPL. DATE 12/15/1981 TOTAL DEPTH 7375 PERF. 7087 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	91	1	458	3	Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	89	1	522	3	Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	135	1	523	3	Y	-0-					-0-
01	652	N	652	-0-	-0-	-0-	138	1	514	3	Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	115	1	404	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT JAMES WELL #: 17 RRCID -> 098666 COMPL. DATE 12/18/1981 TOTAL DEPTH 7327 PERF. 7064 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	418	-0-	-295	-0-	69	1	349	3	Y	-0-					-0-
11	510	N	383	-0-	-127	-0-	56	1	327	3	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	136	1	530	3	Y	-0-					-0-
01	619	N	619	-0-	-0-	-0-	131	1	488	3	Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	90	1	316	3	Y	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

GARNER, JOHN NANCE WELL #: 6 RRCID -> 111144 COMPL. DATE 04/19/1984 TOTAL DEPTH 7200 PERF. 6834 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		206	-0-	206	417	37	1	169	3	Y	-0-					-0-
11	0		201	-0-	201	618	27	1	174	3	Y	-0-					-0-
12	0		214	-0-	214	832	214	3			Y	-0-					-0-
01	0		202	-0-	202	1034	6	1	196	3	Y	-0-					-0-
02	1234	N	200	-0-	-1034	-0-	6	1	194	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

VT KRAUSE, A. L. ESTATE WELL #: 4 RRCID -> 112499 COMPL. DATE 08/27/1984 TOTAL DEPTH 7900 PERF. 7526 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	55	1	276	3	Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	51	1	299	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	76	1	293	3	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	76	1	284	3	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	75	1	264	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

VT KRAUSE, A. L. ESTATE WELL #: 5 RRCID -> 114028 COMPL. DATE 11/21/1984 TOTAL DEPTH 7933 PERF. 7544 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	274	-0-	-67	-0-	45	1	229	3	Y	-0-					-0-
11	450	N	223	-0-	-227	-0-	33	1	190	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	58	1	225	3	Y	-0-					-0-
01	279	N	207	-0-	-72	-0-	44	1	163	3	Y	-0-					-0-
02	196	N	151	-0-	-45	-0-	33	1	118	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

LEYENDECKER WELL #: 1 RRCID -> 119160 COMPL. DATE 02/18/1985 TOTAL DEPTH 7345 PERF. 7110 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	273	21	1	97	3	Y	-0-					-0-
11	0		15	-0-	15	288	2	1	13	3	Y	-0-					-0-
12	0		5	-0-	5	293	5	3			Y	-0-					-0-
01	0		51	-0-	51	344	2	1	49	3	Y	-0-					-0-
02	545	N	201	-0-	-344	-0-	6	1	195	3	Y	-0-					-0-
03	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

LEYENDECKER "A" WELL #: 3 RRCID -> 119704 COMPL. DATE 12/28/1985 TOTAL DEPTH 7228 PERF. 6953 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		560	-0-	560	1332	100	1	460	3	N	-0-					-0-
11	0		649	-0-	649	1981	86	1	563	3	N	-0-					-0-
12	0		36	-0-	36	2017	36	3			N	-0-					-0-
01	0		379	-0-	379	2396	11	1	368	3	N	-0-					-0-
02	2800	N	956	-0-	-1844	552	29	1	927	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	521					N	NO RPT					-0-

HUNTER, LARRY T. ET AL WELL #: 2 RRCID -> 120222 COMPL. DATE 04/15/1994 TOTAL DEPTH 7275 PERF. 7000 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		109	-0-	109	255	19	1	90	3	N	-0-					-0-
11	0		105	-0-	105	360	14	1	91	3	N	-0-					-0-
12	0		109	-0-	109	469	109	3			N	-0-					-0-
01	0		105	-0-	105	574	3	1	102	3	N	-0-					-0-
02	673	N	99	-0-	-574	-0-	3	1	96	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT HUNTER. LARRY T. ET AL WELL #: 3 RRCID -> 120953 COMPL. DATE 04/16/1986 TOTAL DEPTH 7247 PERF. 7006 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		662	-0-	662	1136	313	1	349	3	Y	-0-					-0-
11	T. A.		376	-0-	376	1512	376	3			Y	-0-					-0-
12	T. A.		570	-0-	570	2082	570	3			Y	-0-					-0-
01	T. A.		764	-0-	764	2846	1	1	763	3	Y	-0-					-0-
02	3256	X	410	-0-	-2846	-0-	3	1	407	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT HUNTER, LARRY T. ET AL WELL #: 1 RRCID -> 121809 COMPL. DATE 07/15/1986 TOTAL DEPTH 7220 PERF. 7018 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1862	-0-	1862	3130	881	1	981	3	Y	-0-					-0-
11	T. A.		958	-0-	958	4088	958	3			Y	-0-					-0-
12	T. A.		806	-0-	806	4894	806	3			Y	-0-					-0-
01	T. A.		749	-0-	749	5643	1	1	748	3	Y	-0-					-0-
02	6173	X	530	-0-	-5643	-0-	3	1	527	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 11 RRCID -> 122398 COMPL. DATE 10/17/1986 TOTAL DEPTH 7190 PERF. 6871 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	122	1	376	3	Y	-0-					-0-
11	360	N	318	-0-	-42	-0-	62	1	256	3	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	108	1	387	3	Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	113	1	406	3	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	94	1	283	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 12 RRCID -> 122399 COMPL. DATE 10/16/1986 TOTAL DEPTH 7200 PERF. 6854 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: A 1 RRCID -> 122841 COMPL. DATE 11/15/1986 TOTAL DEPTH 7200 PERF. 6843 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0-	-0-	191	1	1074	3	Y	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	225	1	1005	3	Y	-0-					-0-
12	1464	N	1464	-0-	-0-	-0-	276	1	1188	3	Y	-0-					-0-
01	1500	N	1500	-0-	-0-	-0-	231	1	1269	3	Y	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	177	1	1128	3	Y	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

LEYENDECKER - KONE WELL #: A 1 T RRCID -> 123084 COMPL. DATE 12/19/1986 TOTAL DEPTH 7162 PERF. 6951 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	532	36	1	163	3	Y	-0-					-0-
11	0		187	-0-	187	719	25	1	162	3	Y	-0-					-0-
12	0		204	-0-	204	923	204	3			Y	-0-					-0-
01	0		194	-0-	194	1117	6	1	188	3	Y	-0-					-0-
02	1302	N	185	-0-	-1117	-0-	5	1	180	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VT DAWSON WELL #: 7 RRCID -> 125190 COMPL. DATE 09/11/1987 TOTAL DEPTH 7400 PERF. 7135 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	31	1	157	3	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	29	1	166	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	53	1	204	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	58	1	214	3	Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	70	1	249	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER - KONE WELL #: A 5 RRCID -> 125585 COMPL. DATE 08/13/1987 TOTAL DEPTH 7233 PERF. 7013 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		235	-0-	235	515	42	1	193	3	Y	-0-					-0-
11	0		163	-0-	163	678	22	1	141	3	Y	-0-					-0-
12	0		148	-0-	148	826	148	3			Y	-0-					-0-
01	0		140	-0-	140	966	4	1	136	3	Y	-0-					-0-
02	994	N	28	-0-	-966	-0-	1	1	27	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

GARNER RANCH "1060" WELL #: 2 RRCID -> 126591 COMPL. DATE 02/10/1988 TOTAL DEPTH 7020 PERF. 6776 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1218	-0-	1218	1701	217	1	1001	3	Y	-0-					-0-
11	0		897	-0-	897	2598	118	1	779	3	Y	-0-					-0-
12	0		687	-0-	687	3285	687	3			Y	-0-					-0-
01	0		596	-0-	596	3881	17	1	579	3	Y	-0-					-0-
02	2800	N	502	-0-	-2298	1583	15	1	487	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	1211					Y	NO RPT					-0-

GARNER RANCH "1058" WELL #: 1 RRCID -> 126593 COMPL. DATE 02/15/1988 TOTAL DEPTH 6920 PERF. 6680 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
01	248	N	242	-0-	-6	-0-	17	1	225	3	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LONG, J.E. WELL #: 1 RRCID -> 126915 COMPL. DATE 03/16/1988 TOTAL DEPTH 7135 PERF. 6927 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	200	16	1	72	3	Y	-0-					-0-
11	0		83	-0-	83	283	11	1	72	3	Y	-0-					-0-
12	0		95	-0-	95	378	95	3			Y	-0-					-0-
01	0		109	-0-	109	487	3	1	106	3	Y	-0-					-0-
02	487	N	-0-	-0-	-487	-0-					Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

LEYENDECKER/HUNTER "B"2178 WELL #: 1 RRCID -> 126917 COMPL. DATE 03/16/1988 TOTAL DEPTH 7380 PERF. 7277 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		412	-0-	412	855	74	1	338	3	Y	-0-					-0-
11	14B2 EXT		429	-0-	429	1284	57	1	372	3	Y	-0-					-0-
12	14B2 EXT		373	-0-	373	1657	373	3			Y	-0-					-0-
01	14B2 EXT		369	-0-	369	2026	11	1	358	3	Y	-0-					-0-
02	2247	X	221	-0-	-2026	-0-	7	1	214	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 13 RRCID -> 127132 COMPL. DATE 04/21/1988 TOTAL DEPTH 7100 PERF. 6732 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	221	1	682	3	Y	-0-					-0-
11	810	N	810	-0-	-0-	-0-	157	1	653	3	Y	-0-					-0-
12	873	N	873	-0-	-0-	-0-	190	1	683	3	Y	-0-					-0-
01	899	N	829	-0-	-70	-0-	180	1	649	3	Y	-0-					-0-
02	821	N	821	-0-	-0-	-0-	204	1	617	3	Y	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: A 2 RRCID -> 127137 COMPL. DATE 04/16/1988 TOTAL DEPTH 7180 PERF. 6854 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	29	1	162	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	34	1	149	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	45	1	195	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	39	1	214	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	28	1	176	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KRAUSE, A. L. ESTATE WELL #: 6 RRCID -> 128102 COMPL. DATE 07/06/1988 TOTAL DEPTH 8000 PERF. 7535 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	99	1	497	3	N	-0-			-0-
11	350	N	350	-0-	-0-	-0-	51	1	299	3	N	-0-			-0-
12	317	N	317	-0-	-0-	-0-	65	1	252	3	N	-0-			-0-
01	434	N	356	-0-	-78	-0-	75	1	281	3	N	-0-			-0-
02	336	N	298	-0-	-38	-0-	66	1	232	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

VT BURKHOLDER WELL #: 4 RRCID -> 128103 COMPL. DATE 07/06/1988 TOTAL DEPTH 8000 PERF. 7607 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	33	1	167	3	Y	-0-			-0-
11	180	N	179	-0-	-1	-0-	26	1	153	3	Y	-0-			-0-
12	198	N	198	-0-	-0-	-0-	41	1	157	3	Y	-0-			-0-
01	205	N	205	-0-	-0-	-0-	43	1	162	3	Y	-0-			-0-
02	186	N	186	-0-	-0-	-0-	41	1	145	3	Y	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

LEYENDECKER - KONE "A" WELL #: 4 RRCID -> 128753 COMPL. DATE 09/11/1988 TOTAL DEPTH 7252 PERF. 7117 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VT JAMES WELL #: 18 RRCID -> 129238 COMPL. DATE 01/21/1989 TOTAL DEPTH 7400 PERF. 7113 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	88	1	443	3	N	-0-			-0-
11	504	N	504	-0-	-0-	-0-	74	1	430	3	N	-0-			-0-
12	639	N	639	-0-	-0-	-0-	131	1	508	3	N	-0-			-0-
01	595	N	595	-0-	-0-	-0-	126	1	469	3	N	-0-			-0-
02	532	N	532	-0-	-0-	-0-	118	1	414	3	N	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

LEYENDECKER - KONE WELL #: 3 RRCID -> 133484 COMPL. DATE 11/19/1989 TOTAL DEPTH 7275 PERF. 7144 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GARNER WELL #: 1 RRCID -> 134822 COMPL. DATE 11/10/1989 TOTAL DEPTH 7100 PERF. 6853 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		2358	-0-	2358	4634	421	1	1937	3	Y	-0-			-0-
11	0		1657	-0-	1657	6291	219	1	1438	3	Y	-0-			-0-
12	0		1775	-0-	1775	8066	1775	3			Y	-0-			-0-
01	0		1427	-0-	1427	9493	42	1	1385	3	Y	-0-			-0-
02	2800	N	1108	-0-	-1692	7801	33	1	1075	3	Y	-0-			-0-
03	744	N	NO RPT	-0-	-744	7057					Y	NO RPT			-0-

LONG, J.E. WELL #: 3 RRCID -> 135305 COMPL. DATE 05/27/1990 TOTAL DEPTH 7225 PERF. 7007 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		215	-0-	215	541	38	1	177	3	Y	-0-			-0-
11	0		197	-0-	197	738	26	1	171	3	Y	-0-			-0-
12	0		222	-0-	222	960	222	3			Y	-0-			-0-
01	0		102	-0-	102	1062	3	1	99	3	Y	-0-			-0-
02	1350	N	288	-0-	-1062	-0-	9	1	279	3	Y	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, J.N. WELL #: 9 RRCID -> 139722 COMPL. DATE 08/16/1991 TOTAL DEPTH 7065 PERF. 6850 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		69	-0-	69	69	12	1	57	3	Y	-0-					-0-
11	0		106	-0-	106	175	14	1	92	3	Y	-0-					-0-
12	0		70	-0-	70	245	70	3			Y	-0-					-0-
01	0		34	-0-	34	279	1	1	33	3	Y	-0-					-0-
02	289	N	10	-0-	-279	-0-	10	3			Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

LONG, ARCHIE WELL #: 407 RRCID -> 139828 COMPL. DATE 09/27/1991 TOTAL DEPTH 7263 PERF. 7017 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	504	9	1	41	3	Y	-0-					-0-
11	0		360	-0-	360	864	48	1	312	3	Y	-0-					-0-
12	0		134	-0-	134	998	134	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	998					Y	-0-					-0-
02	998	N	-0-	-0-	-998	-0-					Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MILLER, GWEN #1 WELL #: 1 RRCID -> 141560 COMPL. DATE 03/04/1992 TOTAL DEPTH 7345 PERF. 7133 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CACTUS JACK WELL #: 2 RRCID -> 141660 COMPL. DATE 06/17/1992 TOTAL DEPTH 10225 PERF. 6658 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	21	1	118	3	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	19	1	86	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	20	1	84	3	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	20	1	111	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	16	1	99	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GARNER, TULLY C. 1056 WELL #: A 3 RRCID -> 141997 COMPL. DATE 07/19/1992 TOTAL DEPTH 6899 PERF. 6668 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	20	1	111	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	22	1	100	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	28	1	119	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	23	1	124	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	15	1	93	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 20 RRCID -> 141998 COMPL. DATE 07/26/1992 TOTAL DEPTH 10500 PERF. 6631 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	27	1	153	3	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	34	1	154	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	21	1	90	3	Y	-0-					-0-
01	186	N	102	-0-	-84	-0-	16	1	86	3	Y	-0-					-0-
02	168	N	103	-0-	-65	-0-	14	1	89	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GARNER, TULLY C. 978 WELL #: 14 RRCID -> 142012 COMPL. DATE 08/04/1992 TOTAL DEPTH 7100 PERF. 6779 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	34	1	193	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	40	1	177	3	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	48	1	206	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	39	1	216	3	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	31	1	199	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, TULLY C. WELL #: 15 RRCID -> 142216 COMPL. DATE 08/19/1992 TOTAL DEPTH 6950 PERF. 6616 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	17	1	93	3	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	20	1	88	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	23	1	101	3	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	19	1	105	3	Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	8	1	48	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 16 RRCID -> 142300 COMPL. DATE 09/10/1992 TOTAL DEPTH 6900 PERF. 6627 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 21 RRCID -> 142302 COMPL. DATE 09/14/1992 TOTAL DEPTH 7049 PERF. 6723 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	92	1	516	3	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	82	1	367	3	Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	83	1	357	3	Y	-0-					-0-
01	465	N	450	-0-	-15	-0-	69	1	381	3	Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	53	1	338	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 22 RRCID -> 142520 COMPL. DATE 09/17/1992 TOTAL DEPTH 9050 PERF. 6790 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	118	-0-	-99	-0-	18	1	100	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	32	1	143	3	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	46	1	196	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	29	1	161	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	23	1	148	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LEYENDECKER KONE "B" WELL #: 6 RRCID -> 142545 COMPL. DATE 08/29/1992 TOTAL DEPTH 7240 PERF. 7009 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		472	-0-	472	915	84	1	388	3	Y	-0-					-0-
11	0		355	-0-	355	1270	47	1	308	3	Y	-0-					-0-
12	0		355	-0-	355	1625	355	3			Y	-0-					-0-
01	0		312	-0-	312	1937	9	1	303	3	Y	-0-					-0-
02	2267	N	330	-0-	-1937	-0-	10	1	320	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

GARNER, TULLY C.A. WELL #: 19 RRCID -> 142561 COMPL. DATE 10/02/1992 TOTAL DEPTH 7000 PERF. 6680 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	11	1	59	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	11	1	50	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	17	1	74	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	10	1	53	3	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 23 RRCID -> 142776 COMPL. DATE 10/06/1992 TOTAL DEPTH 7002 PERF. 6684 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	15	1	84	3	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	21	1	92	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	16	1	69	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	18	1	100	3	Y	-0-					-0-
02	112	N	57	-0-	-55	-0-	8	1	49	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, TULLY C. WELL #: 24 RRCID -> 142802 COMPL. DATE 10/26/1992 TOTAL DEPTH 6950 PERF. 6664 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	15	1	83	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	17	1	76	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	10	1	41	3	Y	-0-					-0-
01	93	N	36	-0-	-57	-0-	6	1	30	3	Y	-0-					-0-
02	84	N	9	-0-	-75	-0-	1	1	8	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GARNER, TULLY C.A. WELL #: 27 RRCID -> 142961 COMPL. DATE 11/07/1992 TOTAL DEPTH 7100 PERF. 6770 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	43	1	243	3	Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	47	1	212	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	52	1	223	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	43	1	236	3	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	36	1	229	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CACTUS JACK WELL #: 3 RRCID -> 142999 COMPL. DATE 11/11/1992 TOTAL DEPTH 7000 PERF. 6683 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	326	-0-	-139	-0-	49	1	277	3	Y	-0-					-0-
11	360	N	306	-0-	-54	-0-	56	1	250	3	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	63	1	272	3	Y	-0-					-0-
01	341	N	306	-0-	-35	-0-	47	1	259	3	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	58	1	370	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

LONG, ARCHIE WELL #: 507 RRCID -> 143068 COMPL. DATE 09/28/1992 TOTAL DEPTH 7283 PERF. 7050 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		798	-0-	798	1204	142	1	656	3	Y	-0-					-0-
11	0		512	-0-	512	1716	68	1	444	3	Y	-0-					-0-
12	0		310	-0-	310	2026	310	3			Y	-0-					-0-
01	0		410	-0-	410	2436	12	1	398	3	Y	-0-					-0-
02	2800	N	851	-0-	-1949	487	25	1	826	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	177					Y	NO RPT					-0-

GARNER WELL #: 11 RRCID -> 143138 COMPL. DATE 11/27/1992 TOTAL DEPTH 6830 PERF. 6625 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	237	-0-	-73	-0-	237	3			Y	-0-					-0-
11	300	N	186	-0-	-114	-0-	7	1	179	3	Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	47	1	571	3	Y	-0-					-0-
01	248	N	225	-0-	-23	-0-	16	1	209	3	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 26 RRCID -> 143174 COMPL. DATE 11/27/1992 TOTAL DEPTH 6908 PERF. 6675 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	15	1	82	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	22	1	98	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	16	1	70	3	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-					-0-
02	112	N	44	-0-	-68	-0-	6	1	38	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER DAWSON UNIT WELL #: B 7 RRCID -> 143175 COMPL. DATE 10/25/1992 TOTAL DEPTH 7181 PERF. 6968 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		936	-0-	936	2240	166	1	767	3	Y	3	30	1			5
							3	9									
11	0		738	-0-	738	2978	97	1	641	3	Y	-0-					5
12	0		576	-0-	576	3554	576	3			Y	-0-					5
01	0		2155	-0-	2155	5709	60	1	2006	3	Y	81					86
							89	9									
*02	2800	N	566	-0-	-2234	3475	17	1	549	3	Y	-0-	33	1			53
03	589	N	NO RPT	-0-	-589	2886					Y	NO RPT					53

GARNER WELL #: 10 RRCID -> 143189 COMPL. DATE 01/26/1993 TOTAL DEPTH 7000 PERF. 6782 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	14	1	324	3	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	32	1	388	3	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	29	1	394	3	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	31	1	334	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

CACTUS JACK WELL #: 4 RRCID -> 143291 COMPL. DATE 11/26/1992 TOTAL DEPTH 7000 PERF. 6634 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	100	1	561	3	Y	-0-					-0-
11	660	N	607	-0-	-53	-0-	111	1	496	3	Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	128	1	553	3	Y	-0-					-0-
01	681	N	681	-0-	-0-	-0-	105	1	576	3	Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	81	1	521	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 31 RRCID -> 143456 COMPL. DATE 12/11/1992 TOTAL DEPTH 6929 PERF. 6672 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	248	-0-	-31	-0-	61	1	187	3	Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	52	1	215	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	65	1	234	3	Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	65	1	232	3	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	66	1	202	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GARNER WELL #: 15 RRCID -> 143546 COMPL. DATE 12/23/1992 TOTAL DEPTH 6900 PERF. 6774 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A. LONG-MILLER UNIT #1 WELL #: 1 RRCID -> 143571 COMPL. DATE 11/02/1992 TOTAL DEPTH 7275 PERF. 7051 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		306	-0-	306	710	55	1	251	3	Y	-0-					-0-
11	0		104	-0-	104	814	14	1	90	3	Y	-0-					-0-
12	0		114	-0-	114	928	114	3			Y	-0-					-0-
01	0		45	-0-	45	973	1	1	44	3	Y	-0-					-0-
02	1123	N	150	-0-	-973	-0-	4	1	146	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER RANCH 1057 WELL #: 1 RRCID -> 143579 COMPL. DATE 12/24/1992 TOTAL DEPTH 6875 PERF. 6573 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		604	-0-	604	604	24	1	580	3	Y	-0-					-0-
12	0		548	-0-	548	1152	42	1	506	3	Y	-0-					-0-
01	0		53	-0-	53	1205	4	1	49	3	Y	-0-					-0-
02	1644	N	439	-0-	-1205	-0-	37	1	402	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

GARNER RANCH "1058" WELL #: 2 RRCID -> 143632 COMPL. DATE 01/02/1993 TOTAL DEPTH 6902 PERF. 6703 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
01	155	N	80	-0-	-75	-0-	6	1	74	3	Y	-0-					-0-
02	140	N	61	-0-	-79	-0-	5	1	56	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 29 RRCID -> 143744 COMPL. DATE 01/12/1993 TOTAL DEPTH 7000 PERF. 6704 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	450	-0-	-263	-0-	68	1	382	3	Y	-0-					-0-
11	510	N	372	-0-	-138	-0-	68	1	304	3	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	82	1	354	3	Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	110	1	605	3	Y	-0-					-0-
02	514	N	514	-0-	-0-	-0-	70	1	444	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 30 RRCID -> 143849 COMPL. DATE 01/08/1993 TOTAL DEPTH 7000 PERF. 6744 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	121	-0-	-65	-0-	18	1	103	3	Y	-0-					-0-
11	150	N	33	-0-	-117	-0-	6	1	27	3	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	21	1	92	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	34	1	186	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 33 RRCID -> 143871 COMPL. DATE 01/20/1993 TOTAL DEPTH 7050 PERF. 6716 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	55	1	169	3	Y	-0-					-0-
11	150	N	115	-0-	-35	-0-	22	1	93	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	62	1	221	3	Y	-0-					-0-
01	217	N	201	-0-	-16	-0-	44	1	157	3	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	44	1	134	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 32 RRCID -> 143896 COMPL. DATE 01/06/1993 TOTAL DEPTH 6940 PERF. 6684 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	301	-0-	-40	-0-	46	1	255	3	Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	53	1	238	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	60	1	259	3	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	45	1	247	3	Y	-0-					-0-
02	280	N	260	-0-	-20	-0-	35	1	225	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CACTUS JACK WELL #: 5 RRCID -> 144013 COMPL. DATE 03/12/2003 TOTAL DEPTH 7000 PERF. 6729 - 6831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	81	1	453	3	Y	-0-					-0-
11	450	N	417	-0-	-33	-0-	76	1	341	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	101	1	435	3	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	86	1	470	3	Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	63	1	406	3	Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON, K. WELL #: 1 RRCID -> 144221 COMPL. DATE 10/01/1992 TOTAL DEPTH 11708 PERF. 6848 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	31	1	144	3	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	11	1	69	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	186	N	5	-0-	-181	-0-	5	1			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	5	1	160	3	N	-0-					-0-
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

LEYENDECKER-KONE "B" WELL #: 8 RRCID -> 144392 COMPL. DATE 03/02/1993 TOTAL DEPTH 7312 PERF. 7057 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	70	1	323	3	N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	20	1	135	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	248	N	108	-0-	-140	-0-	3	1	105	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	4	1	133	3	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GARNER RANCH 1057 WELL #: 3 RRCID -> 144439 COMPL. DATE 01/04/1993 TOTAL DEPTH 6810 PERF. 6614 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		63	-0-	63	63	3	1	60	3	Y	-0-					-0-
12	0		42	-0-	42	105	3	1	39	3	Y	-0-					-0-
01	0		60	-0-	60	165	4	1	56	3	Y	-0-					-0-
02	213	N	48	-0-	-165	-0-	4	1	44	3	Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GARNER WELL #: 16 RRCID -> 144577 COMPL. DATE 04/11/1993 TOTAL DEPTH 7200 PERF. 6983 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		205	-0-	205	665	37	1	168	3	Y	-0-					-0-
11	0		422	-0-	422	1087	56	1	366	3	Y	-0-					-0-
12	0		263	-0-	263	1350	263	3			Y	-0-					-0-
01	0		247	-0-	247	1597	7	1	240	3	Y	-0-					-0-
02	1831	N	234	-0-	-1597	-0-	7	1	227	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 25 RRCID -> 144971 COMPL. DATE 12/15/1992 TOTAL DEPTH 6900 PERF. 6616 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	768	-0-	-131	-0-	46	1	722	3	Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	27	1	731	3	Y	-0-					-0-
12	869	N	869	-0-	-0-	-0-	60	1	809	3	Y	-0-					-0-
01	775	N	739	-0-	-36	-0-	34	1	705	3	Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	40	1	706	3	Y	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

A. LONG-MILLER UNIT #2 WELL #: 1 RRCID -> 145117 COMPL. DATE 04/22/1993 TOTAL DEPTH 7349 PERF. 7100 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		137	-0-	137	380	24	1	113	3	Y	-0-					-0-
11	0		91	-0-	91	471	12	1	79	3	Y	-0-					-0-
12	0		372	-0-	372	843	372	3			Y	-0-					-0-
01	0		302	-0-	302	1145	9	1	293	3	Y	-0-					-0-
02	1238	N	93	-0-	-1145	-0-	3	1	90	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 35 RRCID -> 145560 COMPL. DATE 06/04/1993 TOTAL DEPTH 6950 PERF. 6670 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	19	1	106	3	Y	-0-					-0-
11	120	N	86	-0-	-34	-0-	16	1	70	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	21	1	88	3	Y	-0-					-0-
01	124	N	99	-0-	-25	-0-	15	1	84	3	Y	-0-					-0-
02	84	N	8	-0-	-76	-0-	1	1	7	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER WELL #: 19 RRCID -> 145604 COMPL. DATE 05/20/1993 TOTAL DEPTH 6980 PERF. 6744 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 34 RRCID -> 146347 COMPL. DATE 08/13/1993 TOTAL DEPTH 6875 PERF. 6623 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	10	1	56	3	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	9	1	41	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	19	1	79	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	8	1	41	3	Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JAMES TRUST WELL #: 12 RRCID -> 146484 COMPL. DATE 08/23/1993 TOTAL DEPTH 7050 PERF. 6729 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		169	-0-	169	169	33	1	136	3	Y	-0-					-0-
12	0		130	-0-	130	299	28	1	102	3	Y	-0-					-0-
01	0		6	-0-	6	305	1	1	5	3	Y	-0-					-0-
02	557	N	252	-0-	-305	-0-	63	1	189	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

ARCHIE LONG WELL #: 607 RRCID -> 147495 COMPL. DATE 11/24/1993 TOTAL DEPTH 7335 PERF. 7096 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEYENDECKER-HUNTER "B" WELL #: 10 RRCID -> 150061 COMPL. DATE 08/31/1994 TOTAL DEPTH 7499 PERF. 7240 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5	-0-	5	10	1	1	4	3	Y	-0-					-0-
11	0		32	-0-	32	42	4	1	28	3	Y	-0-					-0-
12	47	N	5	-0-	-42	-0-	5	1			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEYENDECKER-DAWSON UNIT #1 WELL #: B 11 RRCID -> 151788 COMPL. DATE 11/18/1994 TOTAL DEPTH 5300 PERF. 5151 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	660	50	1	231	3	Y	1	10	1			1
							1	9									
11	0		315	-0-	315	975	42	1	273	3	Y	-0-					1
12	0		230	-0-	230	1205	230	3			Y	-0-					1
01	0		298	-0-	298	1503	8	1	278	3	Y	11					12
							12	9									
02	1843	N	340	-0-	-1503	-0-	10	1	330	3	Y	-0-	5	1			7
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					7

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG-MILLER UNIT #2 WELL #: 2 RRCID -> 152245 COMPL. DATE 11/26/1994 TOTAL DEPTH 7320 PERF. 7072 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		278	-0-	278	526	50	1	228	3	N	-0-					-0-
11	0		64	-0-	64	590	8	1	56	3	N	-0-					-0-
12	0		87	-0-	87	677	87	3			N	-0-					-0-
01	0		111	-0-	111	788	3	1	108	3	N	-0-					-0-
02	874	N	86	-0-	-788	-0-	3	1	83	3	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

LEYENDECKER-HUNTER "B" WELL #: 13 RRCID -> 155201 COMPL. DATE 05/06/1995 TOTAL DEPTH 7500 PERF. 7289 - 7325

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT GARNER WELL #: 10 RRCID -> 161919 COMPL. DATE 12/27/1996 TOTAL DEPTH 7300 PERF. 7051 - 7075

10	574	N	574	-0-	-0-	-0-	95	1	479	3	Y	-0-					-0-
11	660	N	543	-0-	-117	-0-	79	1	464	3	Y	-0-					-0-
12	678	N	678	-0-	-0-	-0-	139	1	539	3	Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	182	1	678	3	Y	-0-					-0-
02	807	N	807	-0-	-0-	-0-	178	1	629	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

VT GARNER WELL #: 3 RRCID -> 162752 COMPL. DATE 02/25/1997 TOTAL DEPTH 7208 PERF. 6981 - 7105

10	709	N	709	-0-	-0-	-0-	117	1	592	3	Y	-0-					-0-
11	715	N	715	-0-	-0-	-0-	105	1	610	3	Y	-0-					-0-
12	858	N	858	-0-	-0-	-0-	176	1	682	3	Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	173	1	644	3	Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	162	1	570	3	Y	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

VT GARNER WELL #: 11 RRCID -> 162753 COMPL. DATE 01/28/1997 TOTAL DEPTH 7300 PERF. 6986 - 7113

10	775	N	470	-0-	-305	-0-	78	1	392	3	Y	-0-					-0-
11	480	N	471	-0-	-9	-0-	69	1	402	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	116	1	449	3	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	129	1	479	3	Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	126	1	446	3	Y	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 19 RRCID -> 162776 COMPL. DATE 01/17/1997 TOTAL DEPTH 7450 PERF. 7040 - 7197

10	744	N	697	-0-	-47	-0-	115	1	582	3	Y	-0-					-0-
11	330	N	243	-0-	-87	-0-	36	1	207	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	100	1	386	3	Y	-0-					-0-
01	682	N	281	-0-	-401	-0-	60	1	221	3	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	52	1	181	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

VT DAWSON WELL #: 8 RRCID -> 163033 COMPL. DATE 02/18/1997 TOTAL DEPTH 7450 PERF. 7208 - 7362

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		76	-0-	76	76	11	1	65	3	Y	-0-					-0-
12	0		-0-	-0-	-0-	76					Y	-0-					-0-
01	0		-0-	-0-	-0-	76					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT DAWSON WELL #: 9 RRCID -> 163035 COMPL. DATE 02/17/1997 TOTAL DEPTH 7450 PERF. 7209 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	65	1	328	3	Y	-0-					-0-
11	360	N	355	-0-	-5	-0-	52	1	303	3	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	96	1	373	3	Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	100	1	371	3	Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	97	1	341	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

GARNER RANCH 1057 WELL #: 4 RRCID -> 167200 COMPL. DATE 01/10/1998 TOTAL DEPTH 6900 PERF. 6696 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		115	-0-	115	115	115	3			Y	-0-					-0-
11	0		16	-0-	16	131	1	1	15	3	Y	-0-					-0-
12	0		148	-0-	148	279	11	1	137	3	Y	-0-					-0-
01	0		139	-0-	139	418	10	1	129	3	Y	-0-					-0-
02	571	N	153	-0-	-418	-0-	13	1	140	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

LEYENDECKER/KONE WELL #: 5 RRCID -> 168186 COMPL. DATE 04/04/1998 TOTAL DEPTH 7220 PERF. 7101 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J N GARNER 1057 WELL #: 5 RRCID -> 168197 COMPL. DATE 03/11/1998 TOTAL DEPTH 6900 PERF. 6726 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT JAMES TRUST 1355 WELL #: 1 RRCID -> 193612 COMPL. DATE 02/07/2003 TOTAL DEPTH 7309 PERF. 6976 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	N	1130	-0-	-0-	-0-	187	1	943	3	Y	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	162	1	945	3	Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	250	1	971	3	Y	-0-					-0-
01	1116	N	1016	-0-	-100	-0-	215	1	801	3	Y	-0-					-0-
02	1036	N	751	-0-	-285	-0-	166	1	585	3	Y	-0-					-0-
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 41 RRCID -> 194796 COMPL. DATE 05/03/2003 TOTAL DEPTH 6950 PERF. 6655 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	67	1	373	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	69	1	308	3	Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	79	1	342	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	53	1	293	3	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	52	1	333	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 42 RRCID -> 194826 COMPL. DATE 05/02/2003 TOTAL DEPTH 6950 PERF. 6693 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 39 RRCID -> 195095 COMPL. DATE 04/19/2003 TOTAL DEPTH 7100 PERF. 6720 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	231	1	711	3	Y	-0-					-0-
11	931	N	931	-0-	-0-	-0-	180	1	751	3	Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	189	1	682	3	Y	-0-					-0-
01	930	N	764	-0-	-166	-0-	166	1	598	3	Y	-0-					-0-
02	868	N	839	-0-	-29	-0-	208	1	631	3	Y	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

JAMES TRUST WELL #: 13 RRCID -> 195096 COMPL. DATE 04/18/2003 TOTAL DEPTH 7100 PERF. 6697 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	108	1	332	3	Y	-0-					-0-
11	360	N	350	-0-	-10	-0-	68	1	282	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	77	1	278	3	Y	-0-					-0-
01	434	N	420	-0-	-14	-0-	91	1	329	3	Y	-0-					-0-
02	336	N	329	-0-	-7	-0-	82	1	247	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 44 RRCID -> 195189 COMPL. DATE 06/09/2003 TOTAL DEPTH 7050 PERF. 6680 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	366	-0-	-68	-0-	55	1	311	3	Y	-0-					-0-
11	300	N	260	-0-	-40	-0-	48	1	212	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	56	1	241	3	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	59	1	322	3	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	47	1	297	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 40 RRCID -> 195290 COMPL. DATE 05/27/2003 TOTAL DEPTH 6950 PERF. 6694 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	360	-0-	-74	-0-	54	1	306	3	Y	-0-					-0-
11	390	N	361	-0-	-29	-0-	66	1	295	3	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	83	1	355	3	Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	70	1	387	3	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	53	1	339	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 45 RRCID -> 195291 COMPL. DATE 05/28/2003 TOTAL DEPTH 7050 PERF. 6767 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT JAMES TRUST 1355 WELL #: 2 RRCID -> 195404 COMPL. DATE 05/17/2003 TOTAL DEPTH 7310 PERF. 7029 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	184	-0-	-312	-0-	30	1	154	3	Y	-0-					-0-
11	330	N	220	-0-	-110	-0-	32	1	188	3	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	65	1	251	3	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	58	1	216	3	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	59	1	207	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GARNER, TULLY C WELL #: 55 RRCID -> 195486 COMPL. DATE 06/25/2003 TOTAL DEPTH 6950 PERF. 6660 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	666	-0-	-47	-0-	101	1	565	3	Y	-0-					-0-
11	630	N	561	-0-	-69	-0-	103	1	458	3	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	123	1	532	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	103	1	563	3	Y	-0-					-0-
02	612	N	612	-0-	-0-	-0-	83	1	529	3	Y	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 56 RRCID -> 195835 COMPL. DATE 07/14/2003 TOTAL DEPTH 7100 PERF. 6740 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35	-0-	18	1	102	3	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	48	1	212	3	Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	97	1	417	3	Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	87	1	478	3	Y	-0-					-0-
02	593	N	593	-0-	-0-	-0-	80	1	513	3	Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 57 RRCID -> 196227 COMPL. DATE 07/09/2003 TOTAL DEPTH 7200 PERF. 6833 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 58 RRCID -> 196253 COMPL. DATE 07/24/2003 TOTAL DEPTH 7000 PERF. 6657 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 59 RRCID -> 196610 COMPL. DATE 08/02/2003 TOTAL DEPTH 6950 PERF. 6632 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	31					Y	-0-					-0-
11	0		-0-	-0-	-0-	31					Y	-0-					-0-
12	0		-0-	-0-	-0-	31					Y	-0-					-0-
01	0		-0-	-0-	-0-	31					Y	-0-					-0-
02	38	N	7	-0-	-31	-0-	1	1	6	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 20 RRCID -> 197023 COMPL. DATE 08/30/2003 TOTAL DEPTH 7312 PERF. 6999 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	117	1	590	3	N	-0-					-0-
11	690	N	618	-0-	-72	-0-	90	1	528	3	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	148	1	572	3	N	-0-					-0-
01	713	N	669	-0-	-44	-0-	142	1	527	3	N	-0-					-0-
02	588	N	571	-0-	-17	-0-	126	1	445	3	N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

GARNER, TULLY C. WELL #: 49 RRCID -> 197030 COMPL. DATE 09/24/2003 TOTAL DEPTH 7050 PERF. 6673 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 53 RRCID -> 197670 COMPL. DATE 10/03/2003 TOTAL DEPTH 7000 PERF. 6690 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	76	1	428	3	Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	74	1	328	3	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	95	1	409	3	Y	-0-					-0-
01	496	N	486	-0-	-10	-0-	75	1	411	3	Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	62	1	396	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, TULLY C. WELL #: 52 RRCID -> 197726 COMPL. DATE 11/01/2003 TOTAL DEPTH 7000 PERF. 6668 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	64	1	359	3	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	61	1	271	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	60	1	259	3	Y	-0-					-0-
01	434	N	279	-0-	-155	-0-	43	1	236	3	Y	-0-					-0-
02	308	N	144	-0-	-164	-0-	19	1	125	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 54 RRCID -> 197733 COMPL. DATE 10/13/2003 TOTAL DEPTH 6968 PERF. 6665 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11	-0-	69	1	385	3	Y	-0-					-0-
11	420	N	358	-0-	-62	-0-	66	1	292	3	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	84	1	364	3	Y	-0-					-0-
01	465	N	457	-0-	-8	-0-	70	1	387	3	Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	60	1	382	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 46 RRCID -> 197892 COMPL. DATE 11/16/2003 TOTAL DEPTH 7005 PERF. 6708 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	4	1	19	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	6	1	24	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 50 RRCID -> 198218 COMPL. DATE 11/22/2003 TOTAL DEPTH 7022 PERF. 6606 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	99	1	555	3	Y	-0-					-0-
11	480	N	438	-0-	-42	-0-	80	1	358	3	Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	104	1	446	3	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	102	1	558	3	Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	83	1	533	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 48 RRCID -> 198219 COMPL. DATE 10/24/2003 TOTAL DEPTH 7015 PERF. 6727 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	11	1	59	3	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	19	1	84	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	23	1	100	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	27	1	148	3	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	15	1	95	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 62 RRCID -> 198224 COMPL. DATE 12/04/2003 TOTAL DEPTH 7027 PERF. 6649 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	512	-0-	-15	-0-	77	1	435	3	Y	-0-					-0-
11	480	N	388	-0-	-92	-0-	71	1	317	3	Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	73	1	315	3	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	91	1	501	3	Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	71	1	452	3	Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 68 RRCID -> 198922 COMPL. DATE 12/19/2003 TOTAL DEPTH 7000 PERF. 6654 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	734	-0-	-10	-0-	111	1	623	3	Y	-0-					-0-
11	690	N	628	-0-	-62	-0-	115	1	513	3	Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	147	1	635	3	Y	-0-					-0-
01	811	N	811	-0-	-0-	-0-	125	1	686	3	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	90	1	575	3	Y	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT GARNER WELL #: 12 RRCID -> 199122 COMPL. DATE 12/02/2003 TOTAL DEPTH 7260 PERF. 7002 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	34	1	169	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	27	1	160	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	63	1	244	3	Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	65	1	244	3	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	53	1	188	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

VT GARNER WELL #: 13 RRCID -> 199251 COMPL. DATE 12/12/2003 TOTAL DEPTH 7310 PERF. 6973 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11	-0-	70	1	353	3	Y	-0-					-0-
11	420	N	351	-0-	-69	-0-	51	1	300	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	99	1	383	3	Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	97	1	361	3	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	108	1	380	3	Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

GARNER RANCH 1058 WELL #: 4 RRCID -> 199266 COMPL. DATE 10/15/2003 TOTAL DEPTH 7000 PERF. 6714 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	210	N	180	-0-	-30	-0-	7	1	173	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 76 RRCID -> 199301 COMPL. DATE 01/22/2004 TOTAL DEPTH 7100 PERF. 6738 - 6847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	756	-0-	-50	-0-	114	1	642	3	Y	-0-					-0-
11	750	N	633	-0-	-117	-0-	116	1	517	3	Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	143	1	617	3	Y	-0-					-0-
01	770	N	770	-0-	-0-	-0-	119	1	651	3	Y	-0-					-0-
02	687	N	687	-0-	-0-	-0-	93	1	594	3	Y	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 72 RRCID -> 199345 COMPL. DATE 01/07/2004 TOTAL DEPTH 7033 PERF. 6662 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	4	-0-	-5	-0-	1	1	3	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 73 RRCID -> 199386 COMPL. DATE 01/29/2004 TOTAL DEPTH 7000 PERF. 6672 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	9					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 74 RRCID -> 199387 COMPL. DATE 01/29/2004 TOTAL DEPTH 7000 PERF. 6726 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14	-0-	14	21	2	1	12	3	Y	-0-					-0-
11	0		21	-0-	21	42	4	1	17	3	Y	-0-					-0-
12	0		2	-0-	2	44	2	3			Y	-0-					-0-
01	0		4	-0-	4	48	1	1	3	3	Y	-0-					-0-
02	48	N	-0-	-0-	-48	-0-					Y	-0-					-0-
03	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 65 RRCID -> 199587 COMPL. DATE 12/19/2003 TOTAL DEPTH 7000 PERF. 6648 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	86	1	485	3	Y	-0-					-0-
11	539	N	539	-0-	-0-	-0-	99	1	440	3	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	113	1	487	3	Y	-0-					-0-
01	681	N	681	-0-	-0-	-0-	105	1	576	3	Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	80	1	514	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 75 RRCID -> 199690 COMPL. DATE 02/09/2004 TOTAL DEPTH 7000 PERF. 6709 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	638	-0-	-13	-0-	96	1	542	3	Y	-0-					-0-
11	540	N	533	-0-	-7	-0-	98	1	435	3	Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	110	1	474	3	Y	-0-					-0-
01	651	N	640	-0-	-11	-0-	99	1	541	3	Y	-0-					-0-
02	570	N	570	-0-	-0-	-0-	77	1	493	3	Y	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

CACTUS JACK WELL #: 9 RRCID -> 199979 COMPL. DATE 02/23/2004 TOTAL DEPTH 7015 PERF. 6643 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	793	-0-	-75	-0-	120	1	673	3	Y	-0-					-0-
11	810	N	730	-0-	-80	-0-	134	1	596	3	Y	-0-					-0-
12	818	N	818	-0-	-0-	-0-	154	1	664	3	Y	-0-					-0-
01	806	N	745	-0-	-61	-0-	115	1	630	3	Y	-0-					-0-
02	672	N	645	-0-	-27	-0-	87	1	558	3	Y	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 77 RRCID -> 200434 COMPL. DATE 03/14/2004 TOTAL DEPTH 6925 PERF. 6686 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS JACK WELL #: 8 RRCID -> 200435 COMPL. DATE 03/10/2004 TOTAL DEPTH 6900 PERF. 6602 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	113	1	634	3	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	117	1	519	3	Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	136	1	586	3	Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	118	1	650	3	Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	75	1	481	3	Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 78 RRCID -> 200781 COMPL. DATE 03/26/2004 TOTAL DEPTH 7215 PERF. 6821 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	1	1	8	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 79 RRCID -> 200888 COMPL. DATE 04/04/2004 TOTAL DEPTH 7100 PERF. 6682 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 80 RRCID -> 201254 COMPL. DATE 04/17/2004 TOTAL DEPTH 7000 PERF. 6710 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 82 RRCID -> 201256 COMPL. DATE 04/23/2004 TOTAL DEPTH 7120 PERF. 6582 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	95	1	534	3	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	78	1	345	3	Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	86	1	370	3	Y	-0-					-0-
01	620	N	524	-0-	-96	-0-	81	1	443	3	Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	57	1	367	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

VT JAMES TRUST 1355 WELL #: 3 RRCID -> 202014 COMPL. DATE 04/30/2004 TOTAL DEPTH 7510 PERF. 7052 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	26	1	130	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	27	1	157	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	54	1	211	3	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	25	1	92	3	Y	-0-					-0-
02	168	N	104	-0-	-64	-0-	23	1	81	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

AUSTIN-STATE (ROUSE) WELL #: 2 RRCID -> 202196 COMPL. DATE 05/12/2004 TOTAL DEPTH 7560 PERF. 7156 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	78	1	392	3	Y	-0-					-0-
11	444	N	444	-0-	-0-	-0-	65	1	379	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	100	1	386	3	Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	101	1	376	3	Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	100	1	354	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 22 RRCID -> 202287 COMPL. DATE 05/06/2004 TOTAL DEPTH 7510 PERF. 7029 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	83	-0-	-196	-0-	14	1	69	3	N	-0-					-0-
11	180	N	125	-0-	-55	-0-	18	1	107	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	42	1	161	3	N	-0-					-0-
01	93	N	32	-0-	-61	-0-	7	1	25	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	24	1	85	3	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VT GARNER WELL #: 15 RRCID -> 202513 COMPL. DATE 05/21/2004 TOTAL DEPTH 7310 PERF. 7017 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	258	-0-	-83	-0-	43	1	215	3	Y	-0-					-0-
11	330	N	270	-0-	-60	-0-	40	1	230	3	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	97	1	378	3	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	107	1	396	3	Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	85	1	301	3	Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 21 RRCID -> 202514 COMPL. DATE 04/23/2004 TOTAL DEPTH 7460 PERF. 7047 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	56	1	281	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	49	1	287	3	N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	72	1	278	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	101	1	375	3	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	74	1	259	3	N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT GARNER WELL #: 14 RRCID -> 202537 COMPL. DATE 06/10/2004 TOTAL DEPTH 7310 PERF. 6977 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	91	1	458	3	Y	-0-			-0-
11	542	N	542	-0-	-0-	-0-	79	1	463	3	Y	-0-			-0-
12	599	N	599	-0-	-0-	-0-	123	1	476	3	Y	-0-			-0-
01	624	N	624	-0-	-0-	-0-	132	1	492	3	Y	-0-			-0-
02	523	N	523	-0-	-0-	-0-	116	1	407	3	Y	-0-			-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-

DAWSON WELL #: 10 RRCID -> 202833 COMPL. DATE 07/02/2004 TOTAL DEPTH 7415 PERF. 7065 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	110	-0-	-107	-0-	18	1	92	3	Y	-0-			-0-
11	90	N	72	-0-	-18	-0-	11	1	61	3	Y	-0-			-0-
12	117	N	117	-0-	-0-	-0-	24	1	93	3	Y	-0-			-0-
01	265	N	265	-0-	-0-	-0-	56	1	209	3	Y	-0-			-0-
02	126	N	126	-0-	-0-	-0-	28	1	98	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

VT JAMES WELL #: 23 RRCID -> 203079 COMPL. DATE 07/12/2004 TOTAL DEPTH 7410 PERF. 7045 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	452	-0-	-199	-0-	75	1	377	3	N	-0-			-0-
11	402	N	402	-0-	-0-	-0-	59	1	343	3	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	83	1	324	3	N	-0-			-0-
01	465	N	386	-0-	-79	-0-	82	1	304	3	N	-0-			-0-
02	364	N	248	-0-	-116	-0-	55	1	193	3	N	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

VT JAMES TRUST 1355 WELL #: 6 RRCID -> 203558 COMPL. DATE 08/09/2004 TOTAL DEPTH 7460 PERF. 7044 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	91	1	459	3	Y	-0-			-0-
11	515	N	515	-0-	-0-	-0-	75	1	440	3	Y	-0-			-0-
12	547	N	547	-0-	-0-	-0-	112	1	435	3	Y	-0-			-0-
01	558	N	556	-0-	-2	-0-	118	1	438	3	Y	-0-			-0-
02	587	N	587	-0-	-0-	-0-	130	1	457	3	Y	-0-			-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-

GARNER RANCH 1057 WELL #: 7 RRCID -> 203569 COMPL. DATE 07/10/2004 TOTAL DEPTH 6922 PERF. 6599 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			-0-
11	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-			-0-
12	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-			-0-
01	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-			-0-
02	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

VT JAMES WELL #: 24 RRCID -> 203571 COMPL. DATE 07/22/2004 TOTAL DEPTH 7510 PERF. 7064 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	101	1	511	3	N	-0-			-0-
11	540	N	507	-0-	-33	-0-	74	1	433	3	N	-0-			-0-
12	622	N	622	-0-	-0-	-0-	127	1	495	3	N	-0-			-0-
01	625	N	625	-0-	-0-	-0-	132	1	493	3	N	-0-			-0-
02	768	N	768	-0-	-0-	-0-	170	1	598	3	N	-0-			-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

GARNER RANCH 1060 WELL #: 5 RRCID -> 204092 COMPL. DATE 07/15/2004 TOTAL DEPTH 7100 PERF. 6780 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 WELL #: 2 RRCID -> 204093 COMPL. DATE 07/14/2004 TOTAL DEPTH 10500 PERF. 6995 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		112	-0-	112	418	20	1	92	3	Y	-0-					-0-
11	0		205	-0-	205	623	27	1	178	3	Y	-0-					-0-
12	0		105	-0-	105	728	105	3			Y	-0-					-0-
01	0		98	-0-	98	826	3	1	95	3	Y	-0-					-0-
02	917	N	91	-0-	-826	-0-	3	1	88	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

VT JAMES TRUST 1355 WELL #: 4 RRCID -> 204132 COMPL. DATE 08/18/2004 TOTAL DEPTH 7410 PERF. 7050 - 7135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	330	-0-	-73	-0-	55	1	275	3	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	54	1	316	3	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	66	1	255	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	73	1	273	3	Y	-0-					-0-
02	336	N	330	-0-	-6	-0-	73	1	257	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

VT JAMES WELL #: 25 RRCID -> 204676 COMPL. DATE 09/21/2004 TOTAL DEPTH 7460 PERF. 7053 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	113	1	569	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	91	1	532	3	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	166	1	643	3	N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	159	1	594	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	125	1	442	3	N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAWSON 360 WELL #: 3 RRCID -> 205377 COMPL. DATE 08/26/2004 TOTAL DEPTH 7100 PERF. 6857 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT JAMES TRUST 1355 WELL #: 7 RRCID -> 205954 COMPL. DATE 11/05/2004 TOTAL DEPTH 7360 PERF. 7033 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	126	1	635	3	Y	-0-					-0-
11	648	N	648	-0-	-0-	-0-	95	1	553	3	Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	172	1	665	3	Y	-0-					-0-
01	813	N	813	-0-	-0-	-0-	172	1	641	3	Y	-0-					-0-
02	649	N	649	-0-	-0-	-0-	143	1	506	3	Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

LEYENDECKER-HUNTER 1375 WELL #: 5 RRCID -> 206136 COMPL. DATE 09/15/2004 TOTAL DEPTH 7372 PERF. 7146 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0-	-0-	306	1	1411	3	Y	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	179	1	1175	3	Y	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
01	1333	N	1189	-0-	-144	-0-	35	1	1154	3	Y	-0-					-0-
02	1204	N	909	-0-	-295	-0-	27	1	882	3	Y	-0-					-0-
03	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

GARNER, TULLY C. WELL #: 83 RRCID -> 206630 COMPL. DATE 12/09/2004 TOTAL DEPTH 7000 PERF. 6677 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	74	1	319	3	Y	-0-					-0-
01	988	N	988	-0-	-0-	-0-	152	1	836	3	Y	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	299	1	1913	3	Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER HUNTER "D" 1375 WELL #: 6 RRCID -> 209124 COMPL. DATE 03/02/2005 TOTAL DEPTH 7509 PERF. 7089 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	227	1	1047	3	Y	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	142	1	935	3	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
01	651	N	630	-0-	-21	-0-	18	1	612	3	Y	-0-					-0-
02	588	N	571	-0-	-17	-0-	17	1	554	3	Y	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

LEYENDECKER-HUNTER B 1152 WELL #: 12 RRCID -> 211496 COMPL. DATE 06/04/2005 TOTAL DEPTH 7510 PERF. 7338 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11	-0-	11	16	2	1	9	3	Y	-0-					-0-
11	0		-0-	-0-	-0-	16					Y	-0-					-0-
12	0		-0-	-0-	-0-	16					Y	-0-					-0-
01	0		18	-0-	18	34	1	1	17	3	Y	-0-					-0-
02	119	N	85	-0-	-34	-0-	3	1	82	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER RANCH 816 WELL #: 1 RRCID -> 211543 COMPL. DATE 07/03/2005 TOTAL DEPTH 6950 PERF. 6620 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	7	1	160	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
01	186	N	165	-0-	-21	-0-	12	1	153	3	Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	13	1	141	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

VT JAMES TRUST 1355 WELL #: 5 RRCID -> 211549 COMPL. DATE 04/28/2005 TOTAL DEPTH 7410 PERF. 7053 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	74	1	375	3	N	-0-					-0-
11	390	N	349	-0-	-41	-0-	51	1	298	3	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	81	1	313	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	86	1	322	3	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	90	1	316	3	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

LEYENDECKER-HUNTER 1375 WELL #: 8 RRCID -> 212933 COMPL. DATE 07/16/2005 TOTAL DEPTH 7405 PERF. 7134 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		31	-0-	31	85	6	1	25	3	Y	-0-					-0-
11	0		35	-0-	35	120	5	1	30	3	Y	-0-					-0-
12	0		84	-0-	84	204	84	3			Y	-0-					-0-
01	0		37	-0-	37	241	1	1	36	3	Y	-0-					-0-
02	399	N	158	-0-	-241	-0-	5	1	153	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

LEYENDECKER-HUNTER B 1152 WELL #: 14 RRCID -> 213651 COMPL. DATE 08/14/2005 TOTAL DEPTH 7604 PERF. 7251 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1044	-0-	1044	2029	185 6	1 9	853	3	Y	5	4	1			1
11	0		844	-0-	844	2873	110 9	1 9	725	3	Y	8					9
12	0		853	-0-	853	3726	853	3			Y	-0-					9
01	0		739	-0-	739	4465	21 31	1 9	687	3	Y	28					37
02	2800	N	524	-0-	-2276	2189	16 3	1 9	505	3	Y	3	35	1			5
03	465	N	NO RPT	-0-	-465	1724					Y	NO RPT					5

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT GARNER WELL #: 16 RRCID -> 213784 COMPL. DATE 10/01/2005 TOTAL DEPTH 7410 PERF. 7013 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	299	-0-	-104	-0-	50	1	249	3	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	51	1	301	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	50	1	196	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	71	1	265	3	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	77	1	272	3	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VT DAWSON WELL #: 11 RRCID -> 214087 COMPL. DATE 10/21/2005 TOTAL DEPTH 7510 PERF. 7185 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	20	1	100	3	Y	-0-					-0-
11	60	N	30	-0-	-30	-0-	4	1	26	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	9	1	37	3	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

LEYENDECKER-HUNTER "B" 1152 WELL #: 19 RRCID -> 216539 COMPL. DATE 01/12/2006 TOTAL DEPTH 7650 PERF. 7291 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1086	-0-	1086	2461	186	1	856	3	Y	40	22	1			29
							44	9									
11	0		884	-0-	884	3345	117	1	767	3	Y	-0-					29
12	0		882	-0-	882	4227	881	3	1	9	Y	1	22	1			8
01	0		607	-0-	607	4834	18	1	588	3	Y	1					9
							1	9									
02	2800	N	509	-0-	-2291	2543	15	1	494	3	Y	-0-					9
03	558	N	NO RPT	-0-	-558	1985					Y	NO RPT					9

LEYENDECKER-HUNTER "B" 1152 WELL #: 18 RRCID -> 219282 COMPL. DATE 11/06/2007 TOTAL DEPTH 7600 PERF. 5431 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-					-0-
11	30	N	5	-0-	-25	-0-	1	1	4	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

LEYENDECKER HUNTER "B" 1152 WELL #: 17 RRCID -> 219298 COMPL. DATE 03/25/2006 TOTAL DEPTH 7550 PERF. 7274 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		949	-0-	949	2025	166	1	764	3	Y	17	21	1			5
							19	9									
11	0		693	-0-	693	2718	87	1	573	3	Y	30					35
							33	9									
12	0		708	-0-	708	3426	707	3	1	9	Y	1	29	1			7
01	0		561	-0-	561	3987	16	1	535	3	Y	9					16
							10	9									
02	2800	N	550	-0-	-2250	1737	16	1	534	3	Y	-0-	11	1			5
03	496	N	NO RPT	-0-	-496	1241					Y	NO RPT					5

GARNER, TULLY C. WELL #: 90 RRCID -> 219917 COMPL. DATE 06/01/2006 TOTAL DEPTH 7199 PERF. 6698 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	85	1	474	3	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	76	1	340	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	67	1	287	3	Y	-0-					-0-
01	310	N	196	-0-	-114	-0-	30	1	166	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	44	1	278	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 89 RRCID -> 219918 COMPL. DATE 05/16/2006 TOTAL DEPTH 7200 PERF. 6636 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1455	N	1455	-0-	-0-	-0-	86	1	1369	3	Y	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	50	1	1320	3	Y	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	97	1	1314	3	Y	-0-					-0-
01	1457	N	1254	-0-	-203	-0-	58	1	1196	3	Y	-0-					-0-
02	1288	N	1133	-0-	-155	-0-	61	1	1072	3	Y	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

LEYENDECKER HUNTER "B" 1152 WELL #: 16 RRCID -> 223102 COMPL. DATE 09/22/2006 TOTAL DEPTH 7600 PERF. 7283 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1673	-0-	1673	3673	295	1	1360	3	Y	16	22	1			4
							18	9									
11	0		1336	-0-	1336	5009	174	1	1145	3	Y	15					19
							17	9									
12	0		1309	-0-	1309	6318	1307	3	2	9	Y	2	18	1			3
01	0		1091	-0-	1091	7409	31	1	1040	3	Y	18					21
							20	9									
*02	2800	N	1007	-0-	-1793	5616	30	1	977	3	Y	-0-	17	1			4
03	868	N	NO RPT	-0-	-868	4748					Y	NO RPT					4

GARNER, TULLY C. WELL #: 92 RRCID -> 223624 COMPL. DATE 06/23/2006 TOTAL DEPTH 7000 PERF. 6592 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	432	-0-	-157	-0-	26	1	406	3	Y	-0-					-0-
11	450	N	442	-0-	-8	-0-	16	1	426	3	Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	37	1	504	3	Y	-0-					-0-
01	542	N	542	-0-	-0-	-0-	25	1	517	3	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	28	1	478	3	Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

LEYENDECKER HUNTER "B" 1152 WELL #: 27 RRCID -> 225121 COMPL. DATE 02/01/2007 TOTAL DEPTH 7560 PERF. 7266 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1432	-0-	1432	3273	252	1	1161	3	Y	17	22	1			4
							19	9									
11	0		1245	-0-	1245	4518	160	1	1052	3	Y	30					34
							33	9									
12	0		1059	-0-	1059	5577	1058	3	1	9	Y	1	31	1			4
01	0		955	-0-	955	6532	27	1	910	3	Y	16					20
							18	9									
02	2800	N	847	-0-	-1953	4579	25	1	822	3	Y	-0-	16	1			4
03	961	N	NO RPT	-0-	-961	3618					Y	NO RPT					4

GARNER, TULLY C. WELL #: 87 RRCID -> 225782 COMPL. DATE 06/23/2006 TOTAL DEPTH 8100 PERF. 6732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
11	120	N	21	-0-	-99	-0-	1	1	20	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-KONE 1377 E WELL #: 22 RRCID -> 235045 COMPL. DATE 12/15/2007 TOTAL DEPTH 7450 PERF. 7187 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1015	-0-	1015	1972	177	1	818	3	Y	18					18
							20	9									
11	0		353	-0-	353	2325	45	1	298	3	Y	9					27
							10	9									
12	0		973	-0-	973	3298	972	3	1	9	Y	1					28
01	0		1075	-0-	1075	4373	31	1	1031	3	Y	12					40
							13	9									
02	2800	N	948	-0-	-1852	2521	28	1	918	3	Y	2					42
							2	9									
03	744	N	NO RPT	-0-	-744	1777					Y	NO RPT					42

DAWSON 356 WELL #: 4 RRCID -> 235403 COMPL. DATE 10/23/2008 TOTAL DEPTH 7123 PERF. 6874 - 6970

10	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARNER RANCH 816 WELL #: 2 RRCID -> 236711 COMPL. DATE 02/29/2008 TOTAL DEPTH 7000 PERF. 6658 - 6763

10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

GARNER RANCH 816 WELL #: 3 RRCID -> 241606 COMPL. DATE 04/25/2008 TOTAL DEPTH 7000 PERF. 6673 - 6778

10	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
11	1470	N	1348	-0-	-122	-0-	54	1	1294	3	Y	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	126	1	1521	3	Y	-0-					-0-
01	1581	N	1574	-0-	-7	-0-	109	1	1465	3	Y	-0-					-0-
02	1432	N	1432	-0-	-0-	-0-	121	1	1311	3	Y	-0-					-0-
03	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					-0-

GARNER RANCH 1057 WELL #: 9 RRCID -> 241608 COMPL. DATE 04/14/2008 TOTAL DEPTH 6900 PERF. 6610 - 6714

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER RANCH 817 WELL #: 1 RRCID -> 242319 COMPL. DATE 08/02/2008 TOTAL DEPTH 7006 PERF. 6639 - 6745

10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER RANCH 817 WELL #: 2 RRCID -> 242576 COMPL. DATE 08/15/2008 TOTAL DEPTH 7007 PERF. 6626 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-		-9	-0-	84	3			Y	-0-					-0-
11	90	N	45	-0-		-45	-0-	2	1	43	3	Y	-0-					-0-
12	127	N	127	-0-		-0-	-0-	10	1	117	3	Y	-0-					-0-
01	93	N	60	-0-		-33	-0-	4	1	56	3	Y	-0-					-0-
02	56	N	53	-0-		-3	-0-	5	1	48	3	Y	-0-					-0-
03	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					-0-

GARNER RANCH 817 WELL #: 3 RRCID -> 243097 COMPL. DATE 08/23/2008 TOTAL DEPTH 7015 PERF. 6645 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-		-0-	-0-	75	3			Y	-0-					-0-
11	70	N	70	-0-		-0-	-0-	3	1	67	3	Y	-0-					-0-
12	95	N	95	-0-		-0-	-0-	7	1	88	3	Y	-0-					-0-
01	91	N	91	-0-		-0-	-0-	6	1	85	3	Y	-0-					-0-
02	69	N	69	-0-		-0-	-0-	6	1	63	3	Y	-0-					-0-
03	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					-0-

VT JOHNS, E. S. ESTATE WELL #: 9 RRCID -> 244848 COMPL. DATE 01/01/2009 TOTAL DEPTH 7510 PERF. 7235 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-		-22	-0-	22	1	108	3	N	3	19	1			-0-
								3	9									
11	180	N	59	-0-		-121	-0-	9	1	49	3	N	1					1
								1	9									
12	204	N	204	-0-		-0-	-0-	40	1	156	3	N	7					8
								8	9									
01	148	N	148	-0-		-0-	-0-	31	1	116	3	N	1	7	1			2
								1	9									
02	69	N	69	-0-		-0-	-0-	15	1	54	3	N	-0-					2
03	217	N	NO RPT	-0-		-217	-0-					N	NO RPT					2

LEYENDECKER/HUNTER "B" 2178 WELL #: 26 RRCID -> 245264 COMPL. DATE 08/01/2008 TOTAL DEPTH 7650 PERF. 7244 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1216	-0-		1216	2709	208	1	958	3	Y	45	24	1			33
								50	9									
11	0		1013	-0-		1013	3722	134	1	879	3	Y	-0-					33
12	0		982	-0-		982	4704	981	3	1	9	Y	1	25	1			9
01	0		791	-0-		791	5495	23	1	767	3	Y	1					10
								1	9									
02	2800	N	742	-0-		-2058	3437	22	1	720	3	Y	-0-					10
03	775	N	NO RPT	-0-		-775	2662					Y	NO RPT					10

LEYENDECKER-HUNTER "B" 2178 WELL #: 21 RRCID -> 247489 COMPL. DATE 12/10/2008 TOTAL DEPTH 7612 PERF. 7260 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1804	-0-		1804	4276	309	1	1422	3	Y	66	37	1			48
								73	9									
11	0		1456	-0-		1456	5732	192	1	1264	3	Y	-0-					48
12	0		1462	-0-		1462	7194	1461	3	1	9	Y	1	38	1			11
01	0		1158	-0-		1158	8352	34	1	1122	3	Y	2					13
								2	9									
02	2800	N	1113	-0-		-1687	6665	33	1	1080	3	Y	-0-					13
03	1085	N	NO RPT	-0-		-1085	5580					Y	NO RPT					13

GARNER RANCH 813 WELL #: 2 RRCID -> 247916 COMPL. DATE 12/29/2008 TOTAL DEPTH 7000 PERF. 6600 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		320	-0-		320	320	24	1	296	3	Y	-0-					-0-
01	0		2327	-0-		2327	2647	161	1	2166	3	Y	-0-					-0-
02	2800	N	1700	-0-		-1100	1547	144	1	1556	3	Y	-0-					-0-
03	310	N	NO RPT	-0-		-310	1237					Y	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER RANCH 817 WELL #: 4 RRCID -> 248048 COMPL. DATE 01/12/2009 TOTAL DEPTH 7000 PERF. 6654 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
11	60	N	29	-0-	-31	-0-	1	1	28	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GARNER RANCH 816 WELL #: 4 RRCID -> 249006 COMPL. DATE 04/11/2009 TOTAL DEPTH 7069 PERF. 6615 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARNER RANCH 817 WELL #: 5 RRCID -> 249107 COMPL. DATE 04/24/2009 TOTAL DEPTH 7000 PERF. 6662 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	5	1	70	3	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GARNER RANCH 817 WELL #: 7 RRCID -> 249212 COMPL. DATE 01/19/2009 TOTAL DEPTH 7000 PERF. 6710 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		871	-0-	871	871	35	1	836	3	N	-0-					-0-
12	0		586	-0-	586	1457	45	1	541	3	N	-0-					-0-
01	0		430	-0-	430	1887	30	1	400	3	N	-0-					-0-
02	2255	N	368	-0-	-1887	-0-	31	1	337	3	N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

LEYENDECKER-HUNTER "B" 1152 WELL #: 22 RRCID -> 255645 COMPL. DATE 02/12/2010 TOTAL DEPTH 7550 PERF. 7282 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1086	-0-	1086	2392	193	1	887	3	Y	5	73	1			27
							6	9									
11	0		923	-0-	923	3315	121	1	792	3	Y	9					36
							10	9									
12	0		900	-0-	900	4215	889	3	11	9	Y	10					46
01	0		865	-0-	865	5080	24	1	809	3	Y	29					75
							32	9									
02	2800	N	706	-0-	-2094	2986	21	1	679	3	Y	5	65	1			15
							6	9									
03	713	N	NO RPT	-0-	-713	2273					Y	NO RPT					15

KILLAM GONZALEZ 1485 WELL #: 28H RRCID -> 272650 COMPL. DATE 08/03/2013 TOTAL DEPTH 7420 PERF. 7799 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	1498	-0-	-3307	-0-	139	1	1262	3	Y	88	54	1			39
							97	9									
11	2880	X	1574	-0-	-1306	-0-	143	1	1276	3	Y	141	127	1			53
							155	9									
12	1512	X	1512	-0-	-0-	-0-	156	1	1232	3	Y	113	111	1			55
							124	9									
01	1488	X	1297	-0-	-191	-0-	138	1	1014	3	Y	132	126	1			61
							145	9									
02	11789	X	11789	-0-	-0-	-0-	700	1	10918	3	Y	155	142	1			74
							171	9									
03	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					74

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ 1485 GU B WELL #: 32H RRCID -> 274826 COMPL. DATE 06/20/2014 TOTAL DEPTH 7256 PERF. 7710 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5112	-0-	-127	-0-	498	1	4528	3	Y	78	60	1			42
							86	9									
11	5070	X	5057	-0-	-13	-0-	488	1	4359	3	Y	191	164	1			69
							210	9									
12	5239	X	4708	-0-	-531	-0-	516	1	4068	3	Y	113	121	1			61
							124	9									
01	5115	X	4376	-0-	-739	-0-	511	1	3757	3	Y	98	107	1			52
							108	9									
02	4732	X	3446	-0-	-1286	-0-	197	1	3070	3	Y	163	142	1			73
							179	9									
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					73

KILLAM GONZALEZ 1485 WELL #: 31H RRCID -> 275613 COMPL. DATE 11/20/2013 TOTAL DEPTH 7508 PERF. 7908 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2459	-0-	-362	-0-	234	1	2133	3	Y	84	57	1			40
							92	9									
11	2550	X	2446	-0-	-104	-0-	230	1	2049	3	Y	152	136	1			56
							167	9									
12	2480	X	2459	-0-	-21	-0-	262	1	2072	3	Y	114	114	1			56
							125	9									
01	2449	X	2446	-0-	-3	-0-	277	1	2034	3	Y	123	121	1			58
							135	9									
02	2296	X	1276	-0-	-1020	-0-	68	1	1064	3	Y	131	125	1			64
							144	9									
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					64

GARNER, TULLY C. WELL #: 201H RRCID -> 291988 COMPL. DATE 02/28/2021 TOTAL DEPTH 6951 PERF. 7439 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3370	-0-	-1435	-0-	90	1	3250	3	Y	27	18	1			28
							30	9									
11	4530	X	3564	-0-	-966	-0-	31	1	3503	3	Y	27	31	1			24
							30	9									
12	4340	X	3002	-0-	-1338	-0-	53	1	2927	3	Y	20	30	1			14
							22	9									
01	4092	X	3882	-0-	-210	-0-	83	1	3760	3	Y	35	36	1			13
							39	9									
02	3332	X	3196	-0-	-136	-0-	16	1	3157	3	Y	21					34
							23	9									
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					34

JAMES TRUST WELL #: 24H RRCID -> 292003 COMPL. DATE 03/30/2021 TOTAL DEPTH 6745 PERF. 6948 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	6822	-0-	-2075	-0-	183	1	6583	3	N	51	93	1			21
							56	9									
11	8610	X	5771	-0-	-2839	-0-	49	1	5660	3	N	56					77
							62	9									
12	8897	X	6245	-0-	-2652	-0-	110	1	6080	3	N	50	91	1			36
							55	9									
01	8122	X	5759	-0-	-2363	-0-	123	1	5591	3	N	41	62	1			15
							45	9									
02	6524	X	4923	-0-	-1601	-0-	24	1	4858	3	N	37					52
							41	9									
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					52

GARNER, TULLY C. WELL #: 300 RRCID -> 292016 COMPL. DATE 03/24/2021 TOTAL DEPTH 7284 PERF. 6937 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1033	-0-	-114	-0-	253	1	780	3	N	-0-					-0-
11	1050	N	976	-0-	-74	-0-	189	1	787	3	N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	227	1	819	3	N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	229	1	823	3	N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	254	1	768	3	N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 203H RRCID -> 292071 COMPL. DATE 05/11/2021 TOTAL DEPTH 6671 PERF. 7024 - 11963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	12343	-0-	-584	-0-	330	1	11866	3	N	134	228	1			33
							147	9									
11	12510	X	12016	-0-	-494	-0-	103	1	11770	3	N	130	58	1			105
							143	9									
12	12927	X	10375	-0-	-2552	-0-	181	1	10055	3	N	126	154	1			77
							139	9									
01	14787	X	11195	-0-	-3592	-0-	238	1	10814	3	N	130	174	1			33
							143	9									
02	13356	X	8306	-0-	-5050	-0-	41	1	8171	3	N	85	52	1			66
							94	9									
03	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					66

JAMES TRUST 951 WELL #: 301 RRCID -> 292115 COMPL. DATE 04/01/2021 TOTAL DEPTH 7351 PERF. 6980 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1383	-0-	1383	2794	339	1	1044	3	N	-0-					-0-
11	0		1251	-0-	1251	4045	243	1	1008	3	N	-0-					-0-
12	0		1243	-0-	1243	5288	270	1	973	3	N	-0-					-0-
01	0		1200	-0-	1200	6488	261	1	939	3	N	-0-					-0-
02	7355	X	867	-0-	-6488	-0-	215	1	652	3	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARNER, TULLY C. WELL #: 200H RRCID -> 292538 COMPL. DATE 02/28/2021 TOTAL DEPTH 7025 PERF. 7157 - 9251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5011	-0-	-2026	-0-	135	1	4845	3	Y	28	20	1			27
							31	9									
11	6810	X	5212	-0-	-1598	-0-	45	1	5137	3	Y	27	33	1			21
							30	9									
12	6355	X	4259	-0-	-2096	-0-	75	1	4160	3	Y	22	32	1			11
							24	9									
01	6262	X	3457	-0-	-2805	-0-	74	1	3344	3	Y	35	36	1			10
							39	9									
02	5124	X	2386	-0-	-2738	-0-	12	1	2351	3	Y	21					31
							23	9									
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					31

TOM WALSH, W. (OLMOS) 90610 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GARNER RANCH "1060" WELL #: 1 RRCID -> 118093 COMPL. DATE 06/03/1985 TOTAL DEPTH 7110 PERF. 6814 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2105	-0-	2105	2923	375	1	1730	3	Y	-0-					-0-
11	0		1230	-0-	1230	4153	162	1	1068	3	Y	-0-					-0-
12	0		866	-0-	866	5019	866	3			Y	-0-					-0-
01	0		698	-0-	698	5717	20	1	678	3	Y	-0-					-0-
02	2800	N	563	-0-	-2237	3480	17	1	546	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	3108					Y	NO RPT					-0-

GARNER RANCH "1060" WELL #: 3 RRCID -> 137505 COMPL. DATE 04/03/1991 TOTAL DEPTH 7010 PERF. 6805 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		575	-0-	575	991	103	1	472	3	Y	-0-					-0-
11	0		576	-0-	576	1567	76	1	500	3	Y	-0-					-0-
12	0		398	-0-	398	1965	398	3			Y	-0-					-0-
01	0		429	-0-	429	2394	13	1	416	3	Y	-0-					-0-
02	2800	N	416	-0-	-2384	10	12	1	404	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

TOM WALSH, W. (OLMOS) //CONT.// 90610 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER RANCH "1060" WELL #: 4 RRCID -> 137899 COMPL. DATE 04/01/1991 TOTAL DEPTH 7110 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	1			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORDILLA (DEEP CONS.) 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR STILLMAN WELL #: 86 RRCID -> 150121 COMPL. DATE 01/31/2001 TOTAL DEPTH 14320 PERF.12670 - 13272

10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

KLEBERG, R J JR TR STILLMAN WELL #: 88 RRCID -> 150964 COMPL. DATE 06/22/1994 TOTAL DEPTH 12603 PERF.11468 - 11616

10	0		17251	-0-	17251	B	17251	1153	1	16094	2	Y	-0-				-0-
								4	4								
11	0		15913	-0-	15913	B	33164	1052	1	14857	2	Y	-0-				-0-
								4	4								
12	0		15810	-0-	15810	B	48974	1113	1	14693	2	Y	-0-				-0-
								4	4								
01	0		16136	-0-	16136	B	65110	1147	1	14985	2	Y	-0-				-0-
								4	4								
02	79147	X	14037	-0-	-65110	B	-0-	988	1	13045	2	Y	-0-				-0-
								4	4								
03	15327	X	15327	-0-	-0-	B	-0-	1107	1	14216	2	Y	-0-				-0-
								4	4								

KLEBERG, R J JR TR STILLMAN WELL #: 75 RRCID -> 151688 COMPL. DATE 04/12/2001 TOTAL DEPTH 13900 PERF.12614 - 13040

10	0		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	0		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	0		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	0		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

KLEBERG, R J JR TR STILLMAN WELL #: 104 RRCID -> 160654 COMPL. DATE 04/17/1996 TOTAL DEPTH 13700 PERF.12980 - 13030

10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 01/03/2023

KLEBERG, R J JR TR STILLMAN WELL #: 117 RRCID -> 164148 COMPL. DATE 06/26/1997 TOTAL DEPTH 12895 PERF.12547 - 12710

10	0		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	0		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	0		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	0		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 112 RRCID -> 165021 COMPL. DATE 11/07/2000 TOTAL DEPTH 12905 PERF.12552 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 112 RRCID -> 197520 COMPL. DATE 05/16/2012 TOTAL DEPTH 12905 PERF.11531 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1039	-0-	1039	B	1039	66 1	1 4	924 48	2 9	Y	44	71	1			12
11	0		2316	-0-	2316	B	3355	146 3	1 4	2075 92	2 9	Y	84	60	1			36
12	0		1700	-0-	1700	B	5055	113 2	1 4	1499 86	2 9	Y	78	97	1			17
01	0		834	-0-	834	B	5889	56 1	1 4	736 41	2 9	Y	37	40	1			14
02	8041	X	2152	-0-	-5889	B	-0-	143 3	1 4	1892 114	2 9	Y	104	99	1			19
03	2499	X	2499	-0-	-0-	B	-0-	162 5	1 4	2084 248	2 9	Y	225	79	1			165

KLEBERG, R J JR TR STILLMAN WELL #: 105 RRCID -> 232968 COMPL. DATE 04/21/2008 TOTAL DEPTH 12300 PERF.10434 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 142 RRCID -> 238515 COMPL. DATE 05/24/2008 TOTAL DEPTH 11960 PERF.11506 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 106 RRCID -> 255487 COMPL. DATE 02/02/2010 TOTAL DEPTH 12446 PERF.10528 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2792	-0-	2792	B	2792	186 1	1 4	2605	2	Y	-0-					-0-
11	0		2660	-0-	2660	B	5452	175 1	1 4	2484	2	Y	-0-					-0-
12	0		2687	-0-	2687	B	8139	188 1	1 4	2498	2	Y	-0-					-0-
01	0		2807	-0-	2807	B	10946	199 1	1 4	2607	2	Y	-0-					-0-
02	13409	X	2463	-0-	-10946	B	-0-	173 1	1 4	2289	2	Y	-0-					-0-
03	2790	X	2771	-0-	-19	B	-0-	199 1	1 4	2571	2	Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 502 RRCID -> 257983 COMPL. DATE 09/11/2010 TOTAL DEPTH 14500 PERF.14304 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B	-4180					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2022

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 101 RRCID -> 258846 COMPL. DATE 10/21/2010 TOTAL DEPTH 13226 PERF.11665 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 507 RRCID -> 259643 COMPL. DATE 01/27/2011 TOTAL DEPTH 13853 PERF.13017 - 14332

10	0		3507	-0-	3507	B	3507	282	1	3220	2	Y	3	26	1			26
								2	4	3	9							
11	0		3379	-0-	3379	B	6886	269	1	3018	2	Y	82	52	1			56
								2	4	90	9							
12	0		3343	-0-	3343	B	10229	249	1	3089	2	Y	3	50	1			9
								2	4	3	9							
01	0		3412	-0-	3412	B	13641	272	1	3071	2	Y	61	20	1			50
								2	4	67	9							
02	16545	X	2904	-0-	-13641	B	-0-	219	1	2653	2	Y	27	49	1			28
								2	4	30	9							
03	3503	X	3138	-0-	-365	B	-0-	246	1	2843	2	Y	43	23	1			48
								2	4	47	9							

KLEBERG, R J JR TR STILLMAN WELL #: 86 RRCID -> 261761 COMPL. DATE 02/06/2016 TOTAL DEPTH 14320 PERF.11234 - 11340

10	0		20362	-0-	20362	B	20362	1346	1	18887	2	Y	111	127	1			30
								7	4	122	9							
11	0		18821	-0-	18821	B	39183	1233	1	17486	2	Y	87	80	1			37
								6	4	96	9							
12	0		18237	-0-	18237	B	57420	1270	1	16844	2	Y	106	120	1			23
								6	4	117	9							
01	0		18584	-0-	18584	B	76004	1307	1	17153	2	Y	106	88	1			41
								7	4	117	9							
02	91956	X	15952	-0-	-76004	B	-0-	1111	1	14729	2	Y	96	119	1			18
								6	4	106	9							
03	17794	X	17263	-0-	-531	B	-0-	1235	1	15934	2	Y	80	39	1			59
								6	4	88	9							

KLEBERG, R.J.JR.TR.STILLMAN WELL #: 101 RRCID -> 269049 COMPL. DATE 04/15/2019 TOTAL DEPTH 13226 PERF.10514 - 10551

10	7223	X	6800	-0-	-423	B	-0-	29	1	6368	2	Y	315	365	1			86
								56	4	347	9							
11	6990	X	6140	-0-	-850	B	-0-	27	1	5806	2	Y	241	223	1			104
								42	4	265	9							
12	0		6440	-0-	6440	B	6440	28	1	5786	2	Y	524	342	1			286
								50	4	576	9							
01	0		6180	-0-	6180	B	12620	28	1	5778	2	Y	295	467	1			114
								49	4	325	9							
02	18042	X	5422	-0-	-12620	B	-0-	25	1	5068	2	Y	274	338	1			50
								28	4	301	9							
03	6789	X	6129	-0-	-660	B	-0-	30	1	6003	2	Y	73	70	1			53
								16	4	80	9							

KLEBERG, R J JR TR STILLMAN WELL #: 104 RRCID -> 274943 COMPL. DATE 01/25/2014 TOTAL DEPTH 13700 PERF.11795 - 12114

10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/03/2023

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 76 RRCID -> 275749 COMPL. DATE 05/04/2014 TOTAL DEPTH 14880 PERF.11780 - 11795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

KLEBERG, R J JR TR STILLMAN WELL #: 528 RRCID -> 292929 COMPL. DATE 11/01/2017 TOTAL DEPTH 12637 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TORDILLA, NORTH-NC (L-41) 90766 240 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SEDCO RESOURCES INC 763154
THOMAS, M. G. "B" WELL #: RRCID -> 168969 COMPL. DATE 02/18/1999 TOTAL DEPTH 18001 PERF.11415 - 11850

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			117

PLUGGED AND ABANDONED_____ 11/06/2008

TRAVIS WARD (HINNANT, 1ST) 90994 140 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 6R RRCID -> 165419 COMPL. DATE 10/08/1997 TOTAL DEPTH 15000 PERF.10486 - 10499

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OIL, GAS, ETC. LLC 620678
LOPEZ, LAURO WELL #: 7 RRCID -> 164154 COMPL. DATE 08/11/1997 TOTAL DEPTH 11015 PERF.10522 - 10542

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAVIS WARD (HINNANT, 4TH) 90994 150 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
RISE PETROLEUM INVESTMENTS LLC 712947
ARCO NO SELLERS WELL #: 2 RRCID -> 116087 COMPL. DATE 03/08/1985 TOTAL DEPTH 16000 PERF.13522 - 13559

10	14B DENY	-0-	-0-	-0-	40			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	40			N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	40			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	40			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	40			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	40			N	NO RPT			-0-

TRAVIS WARD (QUEEN CITY) 90994 400 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SOJOURNER DRILLING CORPORATION 800750
GUTIERREZ, J.M. WELL #: 3 RRCID -> 115956 COMPL. DATE 02/19/1985 TOTAL DEPTH 7622 PERF. 7530 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			33
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			33

GUTIERREZ WELL #: 4 RRCID -> 117237 COMPL. DATE 06/01/1985 TOTAL DEPTH 7777 PERF. 7548 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUTIERREZ, J.M. WELL #: 5 RRCID -> 117871 COMPL. DATE 08/24/1985 TOTAL DEPTH 10050 PERF. 7502 - 7550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUTIERREZ, J.M. WELL #: 8 RRCID -> 119679 COMPL. DATE 12/30/1985 TOTAL DEPTH 7563 PERF. 7408 - 7450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUTIERREZ, J.M. WELL #: 7 RRCID -> 120092 COMPL. DATE 02/01/1986 TOTAL DEPTH 7811 PERF. 6110 - 6150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUTIERREZ, JOSE M. WELL #: 6 RRCID -> 124925 COMPL. DATE N/A TOTAL DEPTH 6996 PERF. 6480 - 6503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAVIS WARD (WILCOX) 90994 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 2 RRCID -> 163549 COMPL. DATE N/A TOTAL DEPTH 14746 PERF.13596 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, LAURO WELL #: 10 RRCID -> 168078 COMPL. DATE 01/30/1998 TOTAL DEPTH 15500 PERF.13718 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOPEZ, LAURO WELL #: 3 RRCID -> 164140 COMPL. DATE 05/15/1997 TOTAL DEPTH 16000 PERF.14738 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, LAURO WELL #: 5 RRCID -> 165318 COMPL. DATE 09/14/1997 TOTAL DEPTH 17150 PERF.14154 - 14340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, LAURO WELL #: 16 RRCID -> 181322 COMPL. DATE 10/28/2001 TOTAL DEPTH 14568 PERF.13714 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, LAURO WELL #: 12 RRCID -> 185364 COMPL. DATE 10/31/2001 TOTAL DEPTH 15180 PERF.13733 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVIS WARD (WILCOX) //CONT.// 90994 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
MIDWEST OPERATING, LLC 566530
LOPEZ, LAURO "A" WELL #: 1 RRCID -> 167990 COMPL. DATE 04/08/1998 TOTAL DEPTH 16976 PERF.13978 - 14028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL, GAS, ETC. LLC 620678
LOPEZ, LAURO WELL #: 4ST RRCID -> 165634 COMPL. DATE 11/08/1997 TOTAL DEPTH 16000 PERF.13400 - 13422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
GUTIERREZ, JOSE M. WELL #: 1 RRCID -> 125196 COMPL. DATE N/A TOTAL DEPTH 18208 PERF. 7513 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3					N	NO RPT					-0-

THE MEDUSA COMPANY 851528
LOPEZ, LAURO WELL #: 15 RRCID -> 174521 COMPL. DATE 09/22/1999 TOTAL DEPTH 14620 PERF.13520 - 14378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES ENCINOS (7390) 91059 858 NON-ASSOCIATED ONE WELL CNTY: BROOKS
MISSION RIVER SYSTEMS, INC. 570411
CAGE WELL #: RRCID -> 139403 COMPL. DATE 09/17/1991 TOTAL DEPTH 7600 PERF. 7352 - 7359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 10/30/2020

TRIPLE -A- (FRIO 7100, E.) 91298 444 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA WELL #: 4 RRCID -> 190124 COMPL. DATE 06/28/2002 TOTAL DEPTH 7900 PERF. 7110 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE A (9200 SAND) 91298 925 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA WELL #: 1 L RRCID -> 066093 COMPL. DATE 01/25/1976 TOTAL DEPTH 10822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	#	-0-	-0-	-3906	-0-					Y	-0-					117
11	0		750	-0-	750	750	170	1	546	2	Y	31					148
							34	9									
12	0		4625	-0-	4625	5375	250	1	4309	2	Y	60	75	1			133
							66	9									
01	8959		5109	-0-	-3850	1525	310	1	4787	2	Y	11					144
							12	9									
*02	5832	R	4307	-0-	-1525	-0-	270	1	3935	2	Y	93					237
							102	9									
03	775	#	NO RPT	-0-	-775	-0-					Y	NO RPT					237

TRIPLE CROWNE (VICKSBURG) 91316 475 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
DAWSON STATE WELL #: 1S RRCID -> 188682 COMPL. DATE 03/20/2007 TOTAL DEPTH 14250 PERF.11795 - 12561

10	0		1936	-0-	1936	B	1936	1935	2	1	9	Y	1				4
11	0		1831	-0-	1831	B	3767	1830	2	1	9	Y	1	3	1		2
12	0		2038	-0-	2038	B	5805	2036	2	2	9	Y	2				4
01	0		1970	-0-	1970	B	7775	1969	2	1	9	Y	1				5
02	9692	X	1917	-0-	-7775	B	-0-	1916	2	1	9	Y	1	5	1		1
03	1986	N	1986	-0-	-0-	B	-0-	1986	2			Y	-0-				1

SULLIVAN, D. J. "F" WELL #: 31 RRCID -> 189753 COMPL. DATE 04/18/2002 TOTAL DEPTH 12250 PERF.11306 - 11898

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

DAWSON STATE WELL #: 2 RRCID -> 212377 COMPL. DATE 06/11/2005 TOTAL DEPTH 11800 PERF.10993 - 11580

10	0		3151	-0-	3151	B	3151	3117	2	34	9	Y	31				258
11	0		2865	-0-	2865	B	6016	2817	2	48	9	Y	44	185	1		117
12	0		2962	-0-	2962	B	8978	2915	2	47	9	Y	43				160
01	0		2444	-0-	2444	B	11422	2382	2	62	9	Y	56				216
02	12576	X	1154	-0-	-11422	B	-0-	1091	2	63	9	Y	57	189	1		84
03	3162	X	2214	-0-	-948	B	-0-	2163	2	51	9	Y	46				130

SULLIVAN, D. J. "C" WELL #: 32 RRCID -> 216720 COMPL. DATE 01/18/2006 TOTAL DEPTH 13350 PERF.11012 - 12811

10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

DAWSON STATE WELL #: 3 RRCID -> 220429 COMPL. DATE 04/27/2006 TOTAL DEPTH 12000 PERF.11043 - 11644

10	0		397	-0-	397	B	-648	397	2			Y	-0-				-0-
11	0		309	-0-	309	B	-339	309	2			Y	-0-				-0-
12	0		344	-0-	344	B	5	344	2			Y	-0-				-0-
01	0		378	-0-	378	B	383	378	2			Y	-0-				-0-
02	729	X	346	-0-	-383	B	-0-	346	2			Y	-0-				-0-
03	415	X	415	-0-	-0-	B	-0-	415	2			Y	-0-				-0-

TRIPLE CROWNE (VICKSBURG) //CONT.// 91316 475 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
DAWSON STATE WELL #: 4 RRCID -> 221512 COMPL. DATE 06/25/2006 TOTAL DEPTH 12000 PERF.11052 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 31 RRCID -> 222913 COMPL. DATE 11/05/2005 TOTAL DEPTH 12000 PERF.10993 - 11020

10	6758	X	308	-0-	-6450	B	-0-	308	2			Y	-0-					-0-
11	6540	X	38	-0-	-6502	B	-0-	38	2			Y	-0-					-0-
12	6541	X	156	-0-	-6385	B	-0-	156	2			Y	-0-					-0-
01	6541	X	752	-0-	-5789	B	-0-	752	2			Y	-0-					-0-
02	6465	X	6465	-0-	-0-	B	-0-	6465	2			Y	-0-					-0-
03	310	X	19	-0-	-291	B	-0-	19	2			Y	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 33 RRCID -> 225609 COMPL. DATE 09/17/2006 TOTAL DEPTH 12610 PERF.11429 - 12408

10	1054	N	1025	-0-	-29	B	-0-	1025	2			Y	-0-					-0-
11	1035	N	1035	-0-	-0-	B	-0-	1035	2			Y	-0-					-0-
12	987	N	987	-0-	-0-	B	-0-	987	2			Y	-0-					-0-
01	1023	N	974	-0-	-49	B	-0-	974	2			Y	-0-					-0-
02	980	N	861	-0-	-119	B	-0-	861	2			Y	-0-					-0-
03	1034	N	1034	-0-	-0-	B	-0-	1034	2			Y	-0-					-0-

SULLIVAN, D. J. STATE WELL #: 14 RRCID -> 228450 COMPL. DATE 10/30/2014 TOTAL DEPTH 13600 PERF.11514 - 11524

10	0		146	-0-	146	B	146	146	2			Y	-0-					112
11	0		122	-0-	122	B	268	122	2			Y	-0-					112
12	0		97	-0-	97	B	365	97	2			Y	-0-					112
01	0		94	-0-	94	B	459	94	2			Y	-0-					112
02	558	N	99	-0-	-459	B	-0-	99	2			Y	-0-					112
03	150	N	150	-0-	-0-	B	-0-	150	2			Y	-0-					112

SULLIVAN, D. J. "C" WELL #: 35 RRCID -> 230193 COMPL. DATE 05/09/2007 TOTAL DEPTH 12200 PERF.11056 - 12052

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 35 RRCID -> 247231 COMPL. DATE 05/23/2008 TOTAL DEPTH 12800 PERF.11605 - 12386

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TULE LAKE 91675 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
TEXAS PETROLEUM INVESTMENT CO. 847710
STATE TRACT 689-A WELL #: 1 RRCID -> 098179 COMPL. DATE 01/13/1982 TOTAL DEPTH 13248 PERF.11870 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14549	-0-	14549	14549	490	1	13827	2	N	211	178	1			149
							232	9									
11	0		14145	-0-	14145	28694	474	1	13430	2	N	219	182	1			186
							241	9									
12	17546		13583	-0-	-3963	24731	474	1	12865	2	N	222	368	1			40
							244	9									
01	0		14998	-0-	14998	39729	472	1	14278	2	N	225	188	1			77
							248	9									
02	15848		5635	-0-	-10213	29516	205	1	5336	2	N	85					162
							94	9									
03	17546		7151	-0-	-10395	19121	280	1	6740	2	N	119	179	1			102
							131	9									

TULE LAKE (FRIO CONSOLIDATED) 91675 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 750/750A GU WELL #: 2X RRCID -> 238487 COMPL. DATE 04/05/2008 TOTAL DEPTH 13535 PERF.12266 - 12626

10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					106
11	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					106
12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					106
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					106
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					106
03	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					106

STATE TRACT 690/746 & 750 GU WELL #: 3 RRCID -> 249323 COMPL. DATE 06/20/2009 TOTAL DEPTH 14649 PERF.12414 - 13330

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE TRACT 746A/750A GU WELL #: 1H RRCID -> 258758 COMPL. DATE 01/04/2011 TOTAL DEPTH 12736 PERF.13456 - 14401

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ORX RESOURCES, L.L.C. 627136
STATE TRACT 750/750A GU WELL #: 1 RRCID -> 232522 COMPL. DATE 03/09/2009 TOTAL DEPTH 13300 PERF.11436 - 12600

10	5228 X	5228	-0-	-0-	-0-	4748	2	480	9	Y	436	498	1			117
11	2657 X	2657	-0-	-0-	-0-	2400	2	257	9	Y	234	253	1			98
12	4316 X	4316	-0-	-0-	-0-	3917	2	399	9	Y	363	389	1			72
01	5051 X	5051	-0-	-0-	-0-	57	1	4463	2	Y	483	486	1			69
						531	9									
02	5818 X	5818	-0-	-0-	-0-	62	1	4930	2	Y	751	718	1			102
						826	9									
03	9491 X	9491	-0-	-0-	-0-	108	1	8561	2	Y	747	669	1			170
						822	9									

TULE LAKE (FRIO CONSOLIDATED) //CONT.// 91675 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
ORX RESOURCES, L.L.C. //CONT.// 627136
STATE TRACT 746A/750A GU WELL #: 2H RRCID -> 260038 COMPL. DATE 05/02/2011 TOTAL DEPTH 12330 PERF.13060 - 14795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	437	447	1	117
11	0		-0-	-0-	-0-	-0-					Y	282	281	1	118
12	0		1160	-0-	1160	1160	761	2	399	9	Y	363	409	1	72
01	0		-0-	-0-	-0-	1160					Y	483	486	1	69
02	1160	X	-0-	-0-	-1160	-0-					Y	488	491	1	66
03	1147	X	692	-0-	-455	-0-	7	1	569	2	Y	105	147	1	24
							116	9							

STATE TRACT 690/746 & 750 GU WELL #: 5H RRCID -> 260767 COMPL. DATE 03/06/2011 TOTAL DEPTH 12263 PERF.12998 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	11550	X	11550	-0-	-0-	-0-	11009	2	541	9	Y	492	561	1	132
11	10589	X	10589	-0-	-0-	-0-	10240	2	349	9	Y	317	316	1	133
12	12586	X	10422	-0-	-2164	-0-	9973	2	449	9	Y	408	460	1	81
01	14528	X	14528	-0-	-0-	-0-	174	1	13757	2	Y	543	547	1	77
							597	9							
02	10444	X	8650	-0-	-1794	-0-	96	1	7624	2	Y	845	808	1	114
							930	9							
03	11563	X	7480	-0-	-4083	-0-	82	1	6473	2	Y	841	764	1	191
							925	9							

STATE TRACT 750/750A GU WELL #: 3 RRCID -> 261702 COMPL. DATE 05/11/2011 TOTAL DEPTH 12670 PERF.12035 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	437	424	1	117
11	0		-0-	-0-	-0-	-0-					Y	318	302	1	133
12	0		1981	-0-	1981	1981	1532	2	449	9	Y	408	460	1	81
01	0		-0-	-0-	-0-	1981					Y	543	547	1	77
02	1981	N	-0-	-0-	-1981	-0-					Y	845	808	1	114
03	62	N	-0-	-0-	-62	-0-					Y	840	755	1	191

STATE TRACT 690/746 & 750 GU WELL #: 7 RRCID -> 264784 COMPL. DATE 10/04/2011 TOTAL DEPTH 13676 PERF.12758 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	310	X	170	-0-	-140	-0-	170	2			Y	-0-			-0-
11	690	X	346	-0-	-344	-0-	346	2			Y	-0-			-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-			-0-
03	127	N	127	-0-	-0-	-0-	2	1	125	2	Y	-0-			-0-

STATE TRACT 690/746 & 750 GU WELL #: 8 RRCID -> 275285 COMPL. DATE 05/30/2014 TOTAL DEPTH 12919 PERF.13672 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3823	X	3823	-0-	-0-	-0-	3722	2	101	9	Y	92	97	1	33
11	3562	X	3562	-0-	-0-	-0-	3485	2	77	9	Y	70	68	1	35
12	2325	X	897	-0-	-1428	-0-	827	2	70	9	Y	64	70	1	29
01	2325	X	1506	-0-	-819	-0-	18	1	1414	2	Y	67	70	1	26
							74	9							
02	2100	X	1695	-0-	-405	-0-	20	1	1622	2	Y	48	64	1	10
							53	9							
03	2325	X	1742	-0-	-583	-0-	20	1	1615	2	Y	97	96	1	11
							107	9							

TURKEY CREEK (5370) 91832 245 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
BLACKNALL, J. C. WELL #: 8 RRCID -> 168545 COMPL. DATE 05/14/1998 TOTAL DEPTH 7015 PERF. 5120 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURKEY CREEK (2920 FRIO) 91832 738 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
JOHNS, C.D. WELL #: 3 RRCID -> 153723 COMPL. DATE 02/05/1995 TOTAL DEPTH 4110 PERF. 2919 - 2923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY CREEK (4600) 91832 817 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
BLACKNALL, J.C. WELL #: 7 RRCID -> 153557 COMPL. DATE 03/24/1995 TOTAL DEPTH 6267 PERF. 4468 - 4474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURQUOISE (YEGUA 5162) 91952 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
POCO LLC 668802
SHAEFFER RANCH WELL #: E 8 C RRCID -> 282245 COMPL. DATE 06/04/2018 TOTAL DEPTH 5986 PERF. 5104 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	108	182	1			53
11	0	-0-	-0-	-0-	-0-					N	102					155
12	0	-0-	-0-	-0-	-0-					N	57	167	1			45
01	0	-0-	-0-	-0-	-0-					N	-0-					45
02	0 N	-0-	-0-	-0-	-0-					N	-0-					45
03	0 N	-0-	-0-	-0-	-0-					N	78					123

TYLER T (QUEEN CITY, STRAY) 92195 400 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCRC 79 WELL #: 2 RRCID -> 217397 COMPL. DATE 10/01/1992 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYLER T (QUEEN CITY #1) 92195 410 ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 57 WELL #: 1 RRCID -> 287051 COMPL. DATE 06/20/2019 TOTAL DEPTH 8500 PERF. 7774 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KILLAM OIL CO., LTD. 460054
TEXACO DCR (MF) "59" WELL #: 2 RRCID -> 182164 COMPL. DATE 12/09/2000 TOTAL DEPTH 5850 PERF. 5493 - 5544

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYLER T (QUEEN CITY #2) 92195 411 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E. "B" WELL #: 146 RRCID -> 180945 COMPL. DATE 12/04/2014 TOTAL DEPTH 6150 PERF. 5493 - 5979

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXACO DCR (MF) 59 WELL #: 2 RRCID -> 180946 COMPL. DATE 12/09/2000 TOTAL DEPTH 5850 PERF. 5493 - 5544

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYLER T (WILCOX) 92195 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 59 WELL #: 2 RRCID -> 149243 COMPL. DATE 04/10/1994 TOTAL DEPTH 10500 PERF. 7710 - 7754

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DCR 57 WELL #: 4 RRCID -> 149622 COMPL. DATE 05/24/1994 TOTAL DEPTH 8505 PERF. 7742 - 7762

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TYLER T (WILCOX) //CONT.// 92195 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCR 57A WELL #: 5 RRCID -> 151949 COMPL. DATE 10/07/1994 TOTAL DEPTH 8820 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC #57 WELL #: 6 RRCID -> 193380 COMPL. DATE 02/07/2003 TOTAL DEPTH 8160 PERF. 7791 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					22
11	0		-0-	-0-	-0-	-0-					N	-0-					22
12	0		-0-	-0-	-0-	-0-					N	-0-					22
01	0		-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

DCRC #59 WELL #: 4 RRCID -> 195081 COMPL. DATE 02/16/2003 TOTAL DEPTH 8162 PERF. 7431 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCR 59 WELL #: 1 RRCID -> 286864 COMPL. DATE 06/11/2019 TOTAL DEPTH 8150 PERF. 7466 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KILLAM OIL CO., LTD. 460054
DCR 57 WELL #: 2 RRCID -> 148767 COMPL. DATE 07/08/1997 TOTAL DEPTH 8150 PERF. 7614 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UMBRELLA, NORTH (LOBO CONS.) 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-AMOCO FEE WELL #: 1 RRCID -> 069077 COMPL. DATE N/A TOTAL DEPTH 7359 PERF. 7159 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1158	-0-	1158	1158	1158	2			Y	-0-					-0-
11	1868	N	710	-0-	-1158	-0-	710	2			Y	-0-					-0-
12	0		1028	-0-	1028	1028	1028	2			Y	-0-					-0-
01	2243	N	1215	-0-	-1028	-0-	1215	2			Y	-0-					-0-
02	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
*03	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD AMOCO FEE WELL #: 5 RRCID -> 129710 COMPL. DATE 01/04/1989 TOTAL DEPTH 7620 PERF. 7480 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		338	-0-	338	338	338	2			Y	-0-					-0-
11	544	N	206	-0-	-338	-0-	206	2			Y	-0-					-0-
12	0		365	-0-	365	365	365	2			Y	-0-					-0-
01	820	N	455	-0-	-365	-0-	455	2			Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
*03	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-

KILLAM & HURD FEE 2023 WELL #: 2R RRCID -> 200292 COMPL. DATE 07/19/2006 TOTAL DEPTH 7600 PERF. 6974 - 7000

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM & HURD FEE 1173 WELL #: 1 RRCID -> 201426 COMPL. DATE 03/30/2004 TOTAL DEPTH 7896 PERF. 7104 - 7531

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM & HURD FEE 2023 WELL #: 5 RRCID -> 204435 COMPL. DATE 07/02/2004 TOTAL DEPTH 7801 PERF. 6804 - 7100

10	0		678	-0-	678	678	678	2			Y	-0-					38
11	1374	N	696	-0-	-678	-0-	696	2			Y	-0-					38
12	0		793	-0-	793	793	793	2			Y	-0-					38
01	1457	N	664	-0-	-793	-0-	664	2			Y	-0-					38
02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					38
03	806	N	603	-0-	-203	-0-	603	2			Y	-0-					38

KILLAM & HURD FEE 2023 WELL #: 6 RRCID -> 212228 COMPL. DATE 03/16/2017 TOTAL DEPTH 7670 PERF. 6640 - 6764

10	0		27	-0-	27	27	27	2			Y	-0-					19
11	142	N	115	-0-	-27	-0-	115	2			Y	-0-					19
12	0		142	-0-	142	142	142	2			Y	-0-					19
01	263	N	121	-0-	-142	-0-	121	2			Y	-0-					19
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					19
03	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					19

KILLAM & HURD FEE 1504 WELL #: 1 RRCID -> 212229 COMPL. DATE 06/13/2005 TOTAL DEPTH 7720 PERF. 7046 - 7088

10	0		303	-0-	303	303	303	2			Y	-0-					-0-
11	472	N	169	-0-	-303	-0-	169	2			Y	-0-					-0-
12	0		174	-0-	174	174	174	2			Y	-0-					-0-
01	310	N	136	-0-	-174	-0-	136	2			Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

KILLAM & HURD FEE 1496 WELL #: 1 RRCID -> 235678 COMPL. DATE 01/30/2008 TOTAL DEPTH 7700 PERF. 7272 - 7322

10	0		515	-0-	515	515	515	2			Y	-0-					175
11	0		331	-0-	331	846	331	2			Y	-0-					175
12	0		510	-0-	510	1356	510	2			Y	-0-	172	1			3
01	0		109	-0-	109	1465	109	2			Y	-0-					3
02	1465	N	-0-	-0-	-1465	-0-					Y	-0-					3
03	496	N	-0-	-0-	-496	-0-					Y	-0-					3

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

KILLAM & HURD FEE 1504 WELL #: 2 RRCID -> 242249 COMPL. DATE 11/25/2015 TOTAL DEPTH 8715 PERF. 7342 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		715	-0-	715	715	715	2			Y	-0-					-0-
11	0		922	-0-	922	1637	922	2			Y	-0-					-0-
12	0		796	-0-	796	2433	796	2			Y	-0-					-0-
01	0		766	-0-	766	3199	766	2			Y	-0-					-0-
02	2800	N	650	-0-	-2150	1049	650	2			Y	-0-					-0-
03	1704	N	655	-0-	-1049	-0-	655	2			Y	-0-					-0-

KILLAM & HURD FEE 1496 WELL #: 2 RRCID -> 245749 COMPL. DATE 10/20/2009 TOTAL DEPTH 7710 PERF. 7254 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		150	-0-	150	150	150	2			Y	-0-					12
11	0		184	-0-	184	334	184	2			Y	-0-					12
12	0		228	-0-	228	562	228	2			Y	-0-	12	1			-0-
01	0		32	-0-	32	594	32	2			Y	-0-					-0-
02	594	N	-0-	-0-	-594	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

PESCADITO STATE 1176 WELL #: 1R RRCID -> 245761 COMPL. DATE 01/08/2009 TOTAL DEPTH 7430 PERF. 6962 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4724	-0-	4724	4724	4722	2	2	9	Y	2					110
11	0		3619	-0-	3619	8343	3611	2	8	9	Y	7					117
12	0		5374	-0-	5374	13717	5338	2	36	9	Y	33					150
01	0		3604	-0-	3604	17321	3591	2	13	9	Y	12					162
02	22198	X	4877	-0-	-17321	-0-	4834	2	43	9	Y	39					201
03	5363	X	4371	-0-	-992	-0-	4361	2	10	9	Y	9					210

PESCADITO STATE 984 WELL #: 1 RRCID -> 248019 COMPL. DATE 02/10/2009 TOTAL DEPTH 11800 PERF. 6988 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PESCADITO STATE 2024 WELL #: 3 RRCID -> 257041 COMPL. DATE 05/09/2013 TOTAL DEPTH 7950 PERF. 7060 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

ORTIZ RANCH "A" WELL #: 1 RRCID -> 257243 COMPL. DATE 07/08/2019 TOTAL DEPTH 7100 PERF. 5650 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		883	-0-	883	883	883	2			Y	-0-					-0-
11	0		470	-0-	470	1353	470	2			Y	-0-					-0-
12	0		955	-0-	955	2308	955	2			Y	-0-					-0-
01	0		721	-0-	721	3029	721	2			Y	-0-					-0-
02	2800	N	548	-0-	-2252	777	548	2			Y	-0-					-0-
03	1489	N	712	-0-	-777	-0-	712	2			Y	-0-					-0-

KHA WELL #: J 2 RRCID -> 257912 COMPL. DATE 11/17/2010 TOTAL DEPTH 7200 PERF. 6754 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	696	-0-	-79	-0-	696	2			Y	-0-					-0-
11	780	N	670	-0-	-110	-0-	670	2			Y	-0-					-0-
12	0		698	-0-	698	698	698	2			Y	-0-					-0-
01	1364	N	666	-0-	-698	-0-	666	2			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
03	713	N	672	-0-	-41	-0-	672	2			Y	-0-					-0-

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD FEE 1198 WELL #: 2 RRCID -> 258351 COMPL. DATE 01/29/2018 TOTAL DEPTH 8241 PERF. 6882 - 6898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		644	-0-	644	644	644	2			Y	-0-					-0-
11	1227	N	583	-0-	-644	-0-	583	2			Y	-0-					-0-
12	0		580	-0-	580	580	580	2			Y	-0-					-0-
01	1126	N	546	-0-	-580	-0-	546	2			Y	-0-					-0-
02	532	N	528	-0-	-4	-0-	528	2			Y	-0-					-0-
03	589	N	572	-0-	-17	-0-	572	2			Y	-0-					-0-

KILLAM & HURD FEE 1195 WELL #: 2 RRCID -> 262740 COMPL. DATE 06/22/2011 TOTAL DEPTH 7200 PERF. 6656 - 6767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5003	-0-	5003	5003	5003	2			Y	-0-					-0-
11	9579	X	4576	-0-	-5003	-0-	4576	2			Y	-0-					-0-
12	0		4546	-0-	4546	4546	4546	2			Y	-0-					-0-
01	9270	X	4724	-0-	-4546	-0-	4724	2			Y	-0-					-0-
02	4508	X	4072	-0-	-436	-0-	4072	2			Y	-0-					-0-
03	4991	X	4587	-0-	-404	-0-	4587	2			Y	-0-					-0-

PESCADITO STATE 2026/1182 WELL #: 1 RRCID -> 263002 COMPL. DATE 08/17/2011 TOTAL DEPTH 7059 PERF. 6661 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

KHA W2 WELL #: 1 RRCID -> 263520 COMPL. DATE 11/15/2011 TOTAL DEPTH 7760 PERF. 7404 - 7478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		342	-0-	342	342	342	2			Y	-0-					51
11	0		151	-0-	151	493	151	2			Y	-0-					51
12	0		359	-0-	359	852	359	2			Y	-0-					51
01	0		247	-0-	247	1099	247	2			Y	-0-					51
02	1387	X	288	-0-	-1099	-0-	288	2			Y	-0-					51
03	372	X	357	-0-	-15	-0-	357	2			Y	-0-					51

KHA S3 WELL #: 1 RRCID -> 263608 COMPL. DATE 12/28/2017 TOTAL DEPTH 7100 PERF. 5697 - 5728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		292	-0-	292	292	292	2			Y	-0-					23
11	0		183	-0-	183	475	183	2			Y	-0-					23
12	0		313	-0-	313	788	313	2			Y	-0-					23
01	0		342	-0-	342	1130	342	2			Y	-0-					23
02	1480	N	350	-0-	-1130	-0-	350	2			Y	-0-					23
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					23

KILLAM, O. W. -C- WELL #: 2 RRCID -> 265597 COMPL. DATE 11/07/2011 TOTAL DEPTH 7050 PERF. 6645 - 6670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1723	-0-	1723	1723	1723	2			Y	-0-					90
11	0		796	-0-	796	2519	796	2			Y	-0-					90
12	0		1724	-0-	1724	4243	1724	2			Y	-0-					90
01	0		1717	-0-	1717	5960	1717	2			Y	-0-					90
02	2800	N	1332	-0-	-1468	4492	1332	2			Y	-0-					90
03	3100	N	1496	-0-	-1604	2888	1496	2			Y	-0-					90

KILLAM, O. W. 1807 WELL #: 2 RRCID -> 265602 COMPL. DATE 12/09/2011 TOTAL DEPTH 7000 PERF. 5946 - 5986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
PESCADITO STATE 2024 WELL #: 4 RRCID -> 265616 COMPL. DATE 05/14/2012 TOTAL DEPTH 8900 PERF. 7476 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

ORTIZ RANCH 'C' WELL #: 1 RRCID -> 271217 COMPL. DATE 02/25/2014 TOTAL DEPTH 7300 PERF. 6793 - 6861

10	0		1254	-0-	1254	1254	1254	2			Y	-0-					25
11	0		738	-0-	738	1992	738	2			Y	-0-					25
12	0		1580	-0-	1580	3572	1580	2			Y	-0-					25
01	0		1495	-0-	1495	5067	1495	2			Y	-0-					25
02	2800	N	1464	-0-	-1336	3731	1464	2			Y	-0-					25
03	3100	N	1734	-0-	-1366	2365	1734	2			Y	-0-					25

KHA WELL #: N 2 RRCID -> 274210 COMPL. DATE 05/01/2014 TOTAL DEPTH 7130 PERF. 6390 - 6432

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PESCADITO STATE 984 WELL #: 3 RRCID -> 274840 COMPL. DATE 06/04/2015 TOTAL DEPTH 7500 PERF. 6796 - 6808

10	2139	N	1899	-0-	-240	-0-	1899	2			Y	-0-					-0-
11	1920	N	1717	-0-	-203	-0-	1717	2			Y	-0-					-0-
12	1891	N	1710	-0-	-181	-0-	1710	2			Y	-0-					-0-
01	1891	N	1709	-0-	-182	-0-	1709	2			Y	-0-					-0-
02	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					-0-
*03	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-

KHA S2 WELL #: 1 RRCID -> 281879 COMPL. DATE 03/29/2022 TOTAL DEPTH 7300 PERF. 6545 - 6634

10	0		12972	-0-	12972	12972	12920	2	52	9	Y	47	191	1			45
11	0		6816	-0-	6816	19788	6788	2	28	9	Y	25					70
12	0		9784	-0-	9784	29572	9710	2	74	9	Y	67					137
01	0		7957	-0-	7957	37529	7929	2	28	9	Y	25					162
02	43616	X	6087	-0-	-37529	-0-	6063	2	24	9	Y	22					184
03	12958	X	6243	-0-	-6715	-0-	6226	2	17	9	Y	15					199

KILLAM & HURD FEE '1181' WELL #: 1 RRCID -> 282122 COMPL. DATE 12/14/2016 TOTAL DEPTH 7492 PERF. 7304 - 7348

10	4701	X	4284	-0-	-417	-0-	4284	2			Y	-0-					82
11	4380	X	1618	-0-	-2762	-0-	1618	2			Y	-0-					82
12	4526	X	2308	-0-	-2218	-0-	2308	2			Y	-0-					82
01	4526	X	1459	-0-	-3067	-0-	1459	2			Y	-0-					82
02	3864	X	2676	-0-	-1188	-0-	2643	2	33	9	Y	30					112
03	4278	X	2073	-0-	-2205	-0-	2064	2	9	9	Y	8					120

ORTIZ RANCH 'D' WELL #: 1 RRCID -> 283409 COMPL. DATE 01/23/2018 TOTAL DEPTH 6905 PERF. 6547 - 6657

10	0		3781	-0-	3781	3781	3715	2	66	9	Y	60					154
11	0		2134	-0-	2134	5915	2090	2	44	9	Y	40					194
12	0		3211	-0-	3211	9126	3137	2	74	9	Y	67	186	1			75
01	0		3433	-0-	3433	12559	3389	2	44	9	Y	40					115
02	15552	X	2993	-0-	-12559	-0-	2928	2	65	9	Y	59					174
03	3782	X	3289	-0-	-493	-0-	3233	2	56	9	Y	51					225

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

ORTIZ RANCH 'E' WELL #: 1 RRCID -> 284460 COMPL. DATE 01/15/2019 TOTAL DEPTH 7110 PERF. 6658 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BMT-K&H GAS UNIT WELL #: 1 RRCID -> 284819 COMPL. DATE 07/13/2017 TOTAL DEPTH 8600 PERF. 6854 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORTIZ RANCH 'F' WELL #: 1 RRCID -> 285599 COMPL. DATE 02/26/2019 TOTAL DEPTH 7110 PERF. 6718 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM AND HURD FEE 2005 WELL #: 2 RRCID -> 290467 COMPL. DATE 02/09/2021 TOTAL DEPTH 7486 PERF. 7164 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		62450	-0-	62450	62450	61779	2	671	9	N	610	567	1			202
11	0		59129	-0-	59129	121579	58509	2	620	9	N	564	188	1			578
12	0		58705	-0-	58705	180284	58347	2	358	9	N	325	626	1			277
01	0		54236	-0-	54236	234520	53848	2	388	9	N	353	186	1			444
02	283042	X	48522	-0-	-234520	-0-	48206	2	316	9	N	287	375	1			356
03	53568	X	44175	-0-	-9393	-0-	43904	2	271	9	N	246	193	1			409

KILLAM & HURD FEE '1181' WELL #: 3 RRCID -> 291027 COMPL. DATE 07/28/2021 TOTAL DEPTH 7400 PERF. 7239 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7441	-0-	7441	7441	7400	2	41	9	N	37					174
11	0		6803	-0-	6803	14244	6778	2	25	9	N	23					197
12	0		6734	-0-	6734	20978	6693	2	41	9	N	37					234
01	0		6521	-0-	6521	27499	6497	2	24	9	N	22					256
02	33208	X	5709	-0-	-27499	-0-	5648	2	61	9	N	55	184	1			127
03	7440	X	5862	-0-	-1578	-0-	5848	2	14	9	N	13					140

KILLAM AND HURD FEE 1501 WELL #: 2 RRCID -> 291803 COMPL. DATE 02/14/2022 TOTAL DEPTH 7709 PERF. 7354 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM-HURD-AMOCO 'Y' WELL #: Y 2 RRCID -> 293231 COMPL. DATE 06/09/2022 TOTAL DEPTH 6804 PERF. 6509 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27398	-0-	27398	27398	27177	2	221	9	N	201	179	1			177
11	0		18393	-0-	18393	45791	18276	2	117	9	N	106	181	1			102
12	0		27293	-0-	27293	73084	27061	2	232	9	N	211	181	1			132
01	0		18667	-0-	18667	91751	18645	2	22	9	N	20					152
02	103316	X	11565	-0-	-91751	-0-	11565	2			N	-0-					152
03	27404	X	21619	-0-	-5785	-0-	21600	2	19	9	N	17					169

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD FEE 1504 WELL #: 5 RRCID -> 293716 COMPL. DATE 09/20/2022 TOTAL DEPTH 7620 PERF. 7448 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57494	X	44351	-0-	-13143	-0-	44351	2			N	-0-					-0-
11	DELQ PR		31672	-0-	31672	31672	31672	2			N	-0-					-0-
12	0		7518	-0-	7518	39190	7518	2			N	-0-					-0-
01	0		20723	-0-	20723	59913	20723	2			N	-0-					-0-
02	71023	X	11110	-0-	-59913	-0-	11110	2			N	-0-					-0-
03	44361	X	8262	-0-	-36099	-0-	8262	2			N	-0-					-0-

KILLAM & HURD 1179 WELL #: 1 RRCID -> 294087 COMPL. DATE 07/05/2022 TOTAL DEPTH 6808 PERF. 6360 - 6410

10	12276	X	5239	-0-	-7037	-0-	5239	2			N	-0-					-0-
11	11880	X	3939	-0-	-7941	-0-	3939	2			N	-0-					-0-
12	12276	X	3268	-0-	-9008	-0-	3268	2			N	-0-					-0-
01	12276	X	4159	-0-	-8117	-0-	4159	2			N	-0-					-0-
02	11088	X	3105	-0-	-7983	-0-	3105	2			N	-0-					-0-
03	12276	X	2885	-0-	-9391	-0-	2885	2			N	-0-					-0-

UMBRELLA, SOUTH (7450) 92385 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM & HURD, LTD. WELL #: 2214 RRCID -> 068419 COMPL. DATE 09/04/1976 TOTAL DEPTH 7609 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

KILLAM & HURD FEE 1198 WELL #: 1 RRCID -> 201946 COMPL. DATE 11/24/2003 TOTAL DEPTH 7660 PERF. 7398 - 7450

10	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

UNO MAS TIEMPO (SYLVIA SAND) 92642 375 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
CFO RESOURCES, INC. 120105
SIETE VELAS WELL #: 1 RRCID -> 200763 COMPL. DATE 03/20/2004 TOTAL DEPTH 13230 PERF.11972 - 12012

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UREBENO, SOUTH (LOBO CONS.) 92678 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 1 RRCID -> 204131 COMPL. DATE 08/14/2004 TOTAL DEPTH 9800 PERF. 8877 - 9053

10	0		-0-	-0-	-0-		83				N	104					154
11	0		-0-	-0-	-0-		83				N	-0-					154
12	0		-0-	-0-	-0-		83				N	-0-					154
01	83	N	-0-	-0-	-83		-0-				N	-0-					154
*02	5	N	5	-0-	-0-		-0-	5	2		N	-0-					154
03	64	N	64	-0-	-0-		-0-	62	2	2 9	N	2					156

UREBENO, SOUTH (LOBO CONS.) //CONT.// 92678 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

ALEXANDER, MAUREEN WELL #: 3 RRCID -> 204417 COMPL. DATE 09/21/2004 TOTAL DEPTH 9220 PERF. 8712 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	N	1810	-0-	-0-	-0-	347	1	1463	2	N	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	156	1	1192	2	N	-0-					-0-
12	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
01	1767	N	1591	-0-	-176	-0-	1591	2			N	-0-					-0-
02	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
03	1767	N	1567	-0-	-200	-0-	1567	2			N	-0-					-0-

ALEXANDER, MAUREEN WELL #: 2 RRCID -> 204634 COMPL. DATE 08/31/2004 TOTAL DEPTH 9250 PERF. 8748 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1084	-0-	1084	1084	208	1	876	2	N	-0-					8
11	0		1020	-0-	1020	2104	118	1	902	2	N	-0-					8
12	0		1163	-0-	1163	3267	1163	2			N	-0-					8
01	3100	N	1112	-0-	-1988	1279	1112	2			N	-0-					8
02	2291	N	1012	-0-	-1279	-0-	1012	2			N	-0-					8
03	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-					8

ALEXANDER, MAUREEN WELL #: 5 RRCID -> 206472 COMPL. DATE 11/24/2004 TOTAL DEPTH 9300 PERF. 8777 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER, MAUREEN WELL #: 4 RRCID -> 210609 COMPL. DATE 11/10/2004 TOTAL DEPTH 9500 PERF. 9000 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	421	-0-	-13	-0-	81	1	340	2	N	-0-					6
11	424	N	424	-0-	-0-	-0-	49	1	375	2	N	-0-					6
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					6
01	434	N	404	-0-	-30	-0-	404	2			N	-0-					6
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					6
03	434	N	393	-0-	-41	-0-	393	2			N	-0-					6

ALEXANDER, MAUREEN WELL #: 7H RRCID -> 246600 COMPL. DATE N/A TOTAL DEPTH 7759 PERF.10521 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10834	X	10834	-0-	-0-	-0-	2075	1	8759	2	Y	-0-					25
11	9510	X	7016	-0-	-2494	-0-	812	1	6204	2	Y	-0-					25
12	9889	X	-0-	-0-	-9889	-0-					Y	-0-					25
01	9889	X	-0-	-0-	-9889	-0-					Y	-0-					25
02	8932	X	-0-	-0-	-8932	-0-					Y	-0-					25
03	9889	X	-0-	-0-	-9889	-0-					Y	-0-					25

ALEXANDER, MAUREEN WELL #: 10H RRCID -> 248937 COMPL. DATE 05/01/2009 TOTAL DEPTH 7632 PERF. 7761 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UREBENO, SOUTH (LOBO 3) 92768 400 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SILVER FOX OIL & GAS LLC 781927
VILLARREAL-GUTIERREZ UNIT WELL #: 1 RRCID -> 147543 COMPL. DATE 10/28/1993 TOTAL DEPTH 9600 PERF. 8604 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1210					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1210					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1210					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1210					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1210					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1210					N	NO RPT					-0-

UREBENO, SOUTH (LOBO 6) 92768 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
LAKESHORE OPERATING, LLC 483460
SOLIS WELL #: 1 RRCID -> 233054 COMPL. DATE 10/05/2007 TOTAL DEPTH 9300 PERF. 8329 - 9220

10	3100	N	2141	-0-	-959	689	2141	3			N	-0-					-0-
11	0		2146	-0-	2146	2835	2146	3			N	-0-					-0-
12	0		2068	-0-	2068	4903	2068	2			N	-0-					-0-
01	0		2133	-0-	2133	7036	2133	3			N	-0-					-0-
*02	2800	N	1880	-0-	-920	6116	1880	3			N	-0-					-0-
*03	3100	N	2140	-0-	-960	5156	2140	3			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
MOLLETES CREEK "A" G.U. WELL #: 1 RRCID -> 145105 COMPL. DATE 06/17/1992 TOTAL DEPTH 9500 PERF. 8336 - 9294

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UREBENO, SOUTH (WILCOX 5900) 92768 570 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUEVARA "A" (LAROCA) WELL #: A 1 RRCID -> 238465 COMPL. DATE 03/28/2008 TOTAL DEPTH 8700 PERF. 5700 - 6391

10	2320	X	2320	-0-	-0-	-0-	2320	2			Y	-0-					22
11	2162	X	2162	-0-	-0-	-0-	2162	2			Y	-0-					22
12	2425	X	2425	-0-	-0-	-0-	2425	2			Y	-0-					22
*01	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-					22
02	2439	X	2439	-0-	-0-	-0-	2439	2			Y	-0-					22
03	2451	X	2451	-0-	-0-	-0-	2451	2			Y	-0-					22

LAS PRESAS-GARCIA "A" WELL #: 5 RRCID -> 244509 COMPL. DATE 12/01/2008 TOTAL DEPTH 7200 PERF. 5539 - 6700

10	186	X	163	-0-	-23	-0-	163	2			Y	-0-					-0-
11	198	X	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
12	248	X	192	-0-	-56	-0-	192	2			Y	-0-					-0-
*01	248	X	211	-0-	-37	-0-	211	2			Y	-0-					-0-
02	226	X	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	253	X	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

GUEVARA "A" (LA ROCA) WELL #: A 2 RRCID -> 249808 COMPL. DATE 03/06/2009 TOTAL DEPTH 7177 PERF. 5638 - 7050

10	1967	X	1967	-0-	-0-	-0-	1967	2			Y	-0-					20
11	1959	X	1959	-0-	-0-	-0-	1959	2			Y	-0-					20
12	1964	X	1964	-0-	-0-	-0-	1964	2			Y	-0-					20
*01	2476	X	2476	-0-	-0-	-0-	2476	2			Y	-0-					20
02	2092	X	2092	-0-	-0-	-0-	2092	2			Y	-0-					20
03	2129	X	2129	-0-	-0-	-0-	2129	2			Y	-0-					20

UREBENO, SOUTH (WILCOX 5900) //CONT.// 92768 570 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
VILLAREAL-ZAPATA GU WELL #: 3 RRCID -> 179870 COMPL. DATE 08/22/1999 TOTAL DEPTH 9200 PERF. 6042 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		581	-0-	581	581	54	1	527	2	Y	-0-					2
11	0		460	-0-	460	1041	44	1	416	2	Y	-0-					2
12	0		476	-0-	476	1517	47	1	429	2	Y	-0-					2
01	0		405	-0-	405	1922	38	1	367	2	Y	-0-					2
02	2259	N	337	-0-	-1922	-0-	33	1	302	2	Y	2					4
							2	9									
03	465	N	346	-0-	-119	-0-	35	1	311	2	Y	-0-					4

SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 6 RRCID -> 282902 COMPL. DATE 10/14/2017 TOTAL DEPTH 9350 PERF. 5666 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	37	1	155	2	N	-0-					15
11	158	N	158	-0-	-0-	-0-	18	1	140	2	N	-0-					15
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					15
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					15
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					15
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					15

UREBENO, SOUTH (WILCOX 7000) 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUEVARA "A" (LAROCA) WELL #: A 1 RRCID -> 233695 COMPL. DATE 10/21/2007 TOTAL DEPTH 8700 PERF. 6338 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS PRESAS-GARCIA "A" WELL #: 5 RRCID -> 242348 COMPL. DATE 10/23/2008 TOTAL DEPTH 7200 PERF. 6526 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA "A" (LA ROCA) WELL #: A 2 RRCID -> 246186 COMPL. DATE 01/13/2009 TOTAL DEPTH 7177 PERF. 6343 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ HEIRS WELL #: 1 RRCID -> 113810 COMPL. DATE 07/10/2001 TOTAL DEPTH 9814 PERF. 6842 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16	-0-	16	16	1	1	14	2	Y	1	26	1			8
							1	9									
11	0		1	-0-	1	17	1	2			Y	-0-					8
12	0		4	-0-	4	21	4	2			Y	-0-					8
01	0		84	-0-	84	105	8	1	76	2	Y	-0-					8
02	1120	X	208	-0-	-912	-0-	21	1	187	2	Y	-0-					8
03	247	X	247	-0-	-0-	-0-	25	1	222	2	Y	-0-					8

OLD ZAPATA DEEP GAS UNIT WELL #: 2 RRCID -> 140947 COMPL. DATE N/A TOTAL DEPTH 9269 PERF. 6817 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3576	-0-	3576	3576	331	1	3210	2	Y	32	59	1			15
							35	9									
11	0		3071	-0-	3071	6647	294	1	2777	2	Y	-0-					15
12	0		2983	-0-	2983	9630	294	1	2689	2	Y	-0-					15
01	0		2924	-0-	2924	12554	278	1	2646	2	Y	-0-					15
02	14566	X	2012	-0-	-12554	-0-	196	1	1770	2	Y	42					57
							46	9									
03	3378	X	1840	-0-	-1538	-0-	189	1	1651	2	Y	-0-					57

GUTIERREZ HEIRS WELL #: 3 RRCID -> 142515 COMPL. DATE 07/17/1992 TOTAL DEPTH 9200 PERF. 8829 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2526	-0-	2526	2526	236	1	2289	2	Y	1	12	1			-0-
							1	9									
11	0		2965	-0-	2965	5491	284	1	2681	2	Y	-0-					-0-
12	0		2927	-0-	2927	8418	289	1	2638	2	Y	-0-					-0-
01	0		3224	-0-	3224	11642	306	1	2918	2	Y	-0-					-0-
02	2800	N	2898	-0-	98	11740	288	1	2603	2	Y	6					6
							7	9									
03	3100	N	3139	-0-	39	11779	322	1	2817	2	Y	-0-					6

VILLARREAL-ZAPATA GAS UNIT WELL #: 1 RRCID -> 142649 COMPL. DATE 07/19/1992 TOTAL DEPTH 9250 PERF. 6904 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2278	-0-	2278	2278	213	1	2065	2	Y	-0-					8
11	0		2137	-0-	2137	4415	205	1	1932	2	Y	-0-					8
12	0		2223	-0-	2223	6638	219	1	2004	2	Y	-0-					8
01	0		2288	-0-	2288	8926	217	1	2071	2	Y	-0-					8
02	2800	N	1957	-0-	-843	8083	193	1	1751	2	Y	12					20
							13	9									
03	3100	N	2068	-0-	-1032	7051	212	1	1855	2	Y	1					21
							1	9									

GUTIERREZ HEIRS WELL #: 4 RRCID -> 143845 COMPL. DATE 01/02/1993 TOTAL DEPTH 9600 PERF. 7495 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		270	-0-	270	270	25	1	245	2	Y	-0-	1	1			-0-
11	0		271	-0-	271	541	26	1	245	2	Y	-0-					-0-
12	0		283	-0-	283	824	28	1	255	2	Y	-0-					-0-
01	0		348	-0-	348	1172	33	1	315	2	Y	-0-					-0-
02	1485	N	313	-0-	-1172	-0-	31	1	281	2	Y	1					1
							1	9									
03	315	N	315	-0-	-0-	-0-	32	1	283	2	Y	-0-					1

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
OLD ZAPATA DEEP GAS UNIT WELL #: 3 RRCID -> 144340 COMPL. DATE 03/05/1993 TOTAL DEPTH 9250 PERF. 8816 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		255	-0-	255	255	24	1	229	2	Y	2	4	1			4
							2	9									
11	0		240	-0-	240	495	23	1	217	2	Y	-0-					4
12	0		291	-0-	291	786	29	1	262	2	Y	-0-					4
01	0		283	-0-	283	1069	27	1	256	2	Y	-0-					4
02	1317	N	248	-0-	-1069	-0-	24	1	218	2	Y	5					9
							6	9									
03	248	N	247	-0-	-1	-0-	25	1	222	2	Y	-0-					9

GUTIERREZ 37 WELL #: 5 RRCID -> 162994 COMPL. DATE 03/20/1997 TOTAL DEPTH 8760 PERF. 6134 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2407	-0-	2407	2407	225	1	2181	2	Y	1	13	1			-0-
							1	9									
11	0		2452	-0-	2452	4859	235	1	2217	2	Y	-0-					-0-
12	0		2475	-0-	2475	7334	244	1	2231	2	Y	-0-					-0-
01	0		2329	-0-	2329	9663	221	1	2108	2	Y	-0-					-0-
02	2800	N	2155	-0-	-645	9018	214	1	1937	2	Y	4					4
							4	9									
03	3100	N	2363	-0-	-737	8281	242	1	2121	2	Y	-0-					4

GUTIERREZ HEIRS 37 WELL #: 6 RRCID -> 164759 COMPL. DATE 08/23/1997 TOTAL DEPTH 7600 PERF. 7006 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5975	-0-	5975	5975	559	1	5412	2	Y	4	26	1			-0-
							4	9									
11	0		5446	-0-	5446	11421	522	1	4924	2	Y	-0-					-0-
12	0		5005	-0-	5005	16426	494	1	4511	2	Y	-0-					-0-
01	0		5472	-0-	5472	21898	520	1	4952	2	Y	-0-					-0-
02	27081	X	5183	-0-	-21898	-0-	515	1	4657	2	Y	10					10
							11	9									
03	5983	X	5350	-0-	-633	-0-	549	1	4801	2	Y	-0-					10

OLD ZAPATA DEEP GU WELL #: 5 RRCID -> 172281 COMPL. DATE 02/15/1999 TOTAL DEPTH 9400 PERF. 6830 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1739	-0-	1739	1739	161	1	1560	2	Y	16	29	1			36
							18	9									
11	0		1400	-0-	1400	3139	134	1	1266	2	Y	-0-					36
12	0		1920	-0-	1920	5059	189	1	1731	2	Y	-0-					36
01	0		1945	-0-	1945	7004	185	1	1760	2	Y	-0-					36
02	2800	N	1524	-0-	-1276	5728	148	1	1341	2	Y	32					68
							35	9									
03	3100	N	1714	-0-	-1386	4342	176	1	1538	2	Y	-0-					68

VILLARREAL-ZAPATA WELL #: 4 RRCID -> 172578 COMPL. DATE 04/03/1999 TOTAL DEPTH 7193 PERF. 6806 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1308	-0-	1308	1308	122	1	1186	2	Y	-0-					4
11	0		1166	-0-	1166	2474	112	1	1054	2	Y	-0-					4
12	0		1199	-0-	1199	3673	118	1	1081	2	Y	-0-					4
01	0		1220	-0-	1220	4893	116	1	1104	2	Y	-0-					4
02	2800	N	1167	-0-	-1633	3260	115	1	1044	2	Y	7					11
							8	9									
03	3100	N	1212	-0-	-1888	1372	124	1	1087	2	Y	1					12
							1	9									

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUTIERREZ HEIRS 37 WELL #: 7 RRCID -> 183483 COMPL. DATE 06/03/2001 TOTAL DEPTH 7400 PERF. 7047 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1270	-0-	1270	1270	119	1	1150	2	Y	1	9	1			10
							1	9									
11	0		1223	-0-	1223	2493	117	1	1106	2	Y	-0-					10
12	0		1248	-0-	1248	3741	123	1	1125	2	Y	-0-					10
01	0		1204	-0-	1204	4945	114	1	1090	2	Y	-0-					10
02	2800	N	1067	-0-	-1733	3212	106	1	959	2	Y	2					12
							2	9									
03	3100	N	1216	-0-	-1884	1328	125	1	1091	2	Y	-0-					12

FALCON LAKE WELL #: 1 RRCID -> 261701 COMPL. DATE 03/26/2011 TOTAL DEPTH 9439 PERF. 7596 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		637	-0-	637	637	60	1	577	2	N	-0-					37
11	0		572	-0-	572	1209	55	1	517	2	N	-0-					37
12	0		607	-0-	607	1816	60	1	547	2	N	-0-					37
01	0		593	-0-	593	2409	56	1	537	2	N	-0-					37
02	2800	N	553	-0-	-2247	162	55	1	498	2	N	-0-					37
03	786	N	624	-0-	-162	-0-	64	1	560	2	N	-0-					37

MARWELL PETROLEUM LTD PARTNRSHIP 531085
VILLARREAL-GUTIERREZ GU WELL #: 2 RRCID -> 144261 COMPL. DATE 02/12/1993 TOTAL DEPTH 9700 PERF. 7005 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1509	N	1509	-0-	-0-	-0-	1509	2			Y	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-
12	0		1185	-0-	1185	1185	1185	2			Y	-0-					-0-
01	0		1321	-0-	1321	2506	1321	2			Y	-0-					-0-
*02	2800	N	1005	-0-	-1795	711	1005	2			Y	-0-					-0-
03	1713	N	1002	-0-	-711	-0-	1002	2			Y	-0-					-0-

VILLARREAL, RICARDO WELL #: 1 RRCID -> 146157 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8528 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
11	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
12	0		2081	-0-	2081	2081	2081	2			Y	-0-					-0-
01	0		2189	-0-	2189	4270	2189	2			Y	-0-					-0-
*02	2800	N	2022	-0-	-778	3492	2022	2			Y	-0-					-0-
03	3100	N	2437	-0-	-663	2829	2437	2			Y	-0-					-0-

SHIDLER, MARK L., INC. 776590
MOLLETES CREEK "A" GU WELL #: 1 RRCID -> 157128 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 7124 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 1 RRCID -> 203565 COMPL. DATE 06/21/2004 TOTAL DEPTH 9800 PERF. 7866 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLECILLO (MIDDLE WILCOX) 92965 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H FEE PORCION WELL #: 1602 RRCID -> 224954 COMPL. DATE 12/27/2017 TOTAL DEPTH 5012 PERF. 4240 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		331	-0-	331	331	331	2			Y	-0-					-0-
11	0		66	-0-	66	397	66	2			Y	-0-					-0-
12	0		314	-0-	314	711	314	2			Y	-0-					-0-
01	0		24	-0-	24	735	24	2			Y	-0-					-0-
02	735	N	-0-	-0-	-735	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

K&H FEE PORCION WELL #: 1603 RRCID -> 227520 COMPL. DATE 11/11/2016 TOTAL DEPTH 5011 PERF. 4284 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3708	-0-	3708	3708	3708	2			Y	-0-					-0-
11	0		1274	-0-	1274	4982	1274	2			Y	-0-					-0-
12	0		3303	-0-	3303	8285	3303	2			Y	-0-					-0-
01	0		392	-0-	392	8677	392	2			Y	-0-					-0-
02	8677	X	-0-	-0-	-8677	-0-					Y	-0-					-0-
03	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-

K&H FEE PORCION WELL #: 1604 RRCID -> 247713 COMPL. DATE 10/14/2019 TOTAL DEPTH 5471 PERF. 3828 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

K&H FEE PORCION WELL #: 1601 RRCID -> 257256 COMPL. DATE 07/11/2019 TOTAL DEPTH 7210 PERF. 4115 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLEY (NAVARRO) 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
MARTIN, S. J. "A" WELL #: 1 RRCID -> 243095 COMPL. DATE 01/13/2008 TOTAL DEPTH 12490 PERF. 8052 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0		-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BMT "A" WELL #: 1 RRCID -> 245171 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 8910 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1377	-0-	-359	-0-	1377	2			Y	-0-					26
11	1680	X	-0-	-0-	-1680	-0-					Y	-0-					26
12	1426	X	507	-0-	-919	-0-	498	2	9	9	Y	8					34
*01	373	X	373	-0-	-0-	-0-	371	2	2	9	Y	2					36
*02	253	X	253	-0-	-0-	-0-	253	2			Y	-0-					36
03	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					36

VALLEY (NAVARRO) //CONT.// 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
BMT "B" WELL #: 1H RRCID -> 254118 COMPL. DATE 06/26/2009 TOTAL DEPTH 9661 PERF. 9880 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	760	-0-	-137	-0-	758	2	2	9	N	2	25	1			79
11	0		812	-0-	812	812	812	2			N	-0-					79
12	1111	N	299	-0-	-812	-0-	295	2	4	9	N	4					83
*01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					83
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

FAULCONER ENERGY, LLC 263648
BRUNI MINERAL TRUST NORTH TR "A" WELL #: 1 RRCID -> 168431 COMPL. DATE 04/17/1998 TOTAL DEPTH 9234 PERF. 8626 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8814	-0-	8814	8814	395	1	8419	2	N	-0-					70
11	0		8237	-0-	8237	17051	376	1	7855	2	N	5					75
							6	9									
12	0		9235	-0-	9235	26286	430	1	8803	2	N	2					77
							2	9									
01	0		7808	-0-	7808	34094	390	1	7418	2	N	-0-					77
02	41071	X	6977	-0-	-34094	-0-	340	1	6607	2	N	27					104
							30	9									
03	9470	X	9470	-0-	-0-	-0-	421	1	9043	2	N	5					109
							6	9									

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 3 RRCID -> 170306 COMPL. DATE 08/03/1998 TOTAL DEPTH 8515 PERF. 8300 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0		-0-	-0-	-0-	-0-					N	-0-					86
12	0		-0-	-0-	-0-	-0-					N	-0-					86
01	0		-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 4 RRCID -> 171972 COMPL. DATE 10/13/1998 TOTAL DEPTH 8820 PERF. 8610 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		913	-0-	913	913	41	1	872	2	N	-0-					16
11	0		992	-0-	992	1905	45	1	947	2	N	-0-					16
12	0		888	-0-	888	2793	41	1	847	2	N	-0-					16
01	0		900	-0-	900	3693	45	1	855	2	N	-0-					16
02	2800	N	107	-0-	-2693	1000	5	1	102	2	N	-0-					16
03	1327	N	327	-0-	-1000	-0-	15	1	312	2	N	-0-					16

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 5 RRCID -> 174751 COMPL. DATE 10/06/1999 TOTAL DEPTH 8500 PERF. 8228 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3127	-0-	3127	3127	140	1	2987	2	N	-0-					36
11	0		3016	-0-	3016	6143	138	1	2878	2	N	-0-					36
12	0		2150	-0-	2150	8293	100	1	2050	2	N	-0-					36
01	0		2945	-0-	2945	11238	146	1	2780	2	N	17					53
							19	9									
02	11808	X	570	-0-	-11238	-0-	28	1	542	2	N	-0-					53
03	3162	X	3162	-0-	-0-	-0-	141	1	3019	2	N	2					55
							2	9									

KILLAM OIL CO., LTD. 460054
KILLAM AND HURD FEE 1501 WELL #: 1 RRCID -> 222724 COMPL. DATE 08/28/2006 TOTAL DEPTH 8702 PERF. 8612 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLEY (NAVARRO) //CONT.// 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM AND HURD FEE 1504 WELL #: 3 RRCID -> 256351 COMPL. DATE 05/19/2010 TOTAL DEPTH 8900 PERF. 8353 - 8359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28555	-0-	28555	28555	28426	2	129	9	Y	117					309
11	57463	X	28908	-0-	-28555	-0-	28781	2	127	9	Y	115	185	1			239
12	0		28052	-0-	28052	28052	27703	2	349	9	Y	317	381	1			175
01	55949	X	27897	-0-	-28052	-0-	27643	2	254	9	Y	231	189	1			217
02	20071	X	20071	-0-	-0-	-0-	19815	2	256	9	Y	233	193	1			257
03	16706	X	16706	-0-	-0-	-0-	16543	2	163	9	Y	148	188	1			217

PESCADITO STATE 2006 WELL #: 2 RRCID -> 272903 COMPL. DATE 12/17/2013 TOTAL DEPTH 8919 PERF. 8832 - 8842

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BMT UGARTE GAS UNIT 1 WELL #: 1 RRCID -> 280046 COMPL. DATE 01/15/2016 TOTAL DEPTH 8460 PERF. 8198 - 8210

10	0		1713	-0-	1713	1713	1713	2			Y	-0-					96
11	0		1477	-0-	1477	3190	1477	2			Y	-0-					96
12	0		1799	-0-	1799	4989	1757	2	42	9	Y	38	134	1			-0-
01	0		1588	-0-	1588	6577	1588	2			Y	-0-					-0-
02	2800	N	1305	-0-	-1495	5082	1305	2			Y	-0-					-0-
03	3100	N	1648	-0-	-1452	3630	1648	2			Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
ALEXANDER RANCH WELL #: 1 RRCID -> 256324 COMPL. DATE 04/28/2011 TOTAL DEPTH 8600 PERF. 6908 - 6912

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLEY(WILCOX) 92975 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
BMT "A" WELL #: 2 RRCID -> 248026 COMPL. DATE 12/11/2008 TOTAL DEPTH 7100 PERF. 6646 - 6696

10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
11	0		100	-0-	100	100	100	2			Y	-0-					-0-
12	200	N	100	-0-	-100	-0-	100	2			Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
KILLAM AND HURD FEE 2005 WELL #: 1 RRCID -> 270191 COMPL. DATE 03/13/2013 TOTAL DEPTH 7650 PERF. 6022 - 6054

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (CARRIZO-1 LOW) 93215 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
VAQUILLAS RANCH - S.E.A. WELL #: 1 RRCID -> 129880 COMPL. DATE 02/09/1989 TOTAL DEPTH 13092 PERF. 9412 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

VAQUILLAS RANCH (LOBO) 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
VAQUILLAS 136 WELL #: 1 RRCID -> 088858 COMPL. DATE 03/18/1980 TOTAL DEPTH 9356 PERF. 8728 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS 136A WELL #: 1 RRCID -> 091495 COMPL. DATE N/A TOTAL DEPTH 9005 PERF. 8136 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		192	-0-	192	192	190	2	2	9	Y	2	5	1			2
11	0		202	-0-	202	394	202	2			Y	-0-					2
12	0		246	-0-	246	640	243	2	3	9	Y	3	5	1			-0-
01	917	N	277	-0-	-640	-0-	276	2	1	9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VAQUILLAS 135 WELL #: 1 RRCID -> 097307 COMPL. DATE 01/13/1982 TOTAL DEPTH 9390 PERF. 8991 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		199	-0-	199	199	197	2	2	9	Y	2	5	1			2
11	0		164	-0-	164	363	164	2			Y	-0-					2
12	0		194	-0-	194	557	191	2	3	9	Y	3	5	1			-0-
01	750	N	193	-0-	-557	-0-	192	2	1	9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VAQUILLAS 1645 WELL #: 2 RRCID -> 107466 COMPL. DATE 09/12/1983 TOTAL DEPTH 9410 PERF. 8268 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		142	-0-	142	142	140	2	2	9	Y	2	5	1			2
11	0		128	-0-	128	270	128	2			Y	-0-					2
12	0		143	-0-	143	413	140	2	3	9	Y	3	5	1			-0-
01	577	N	164	-0-	-413	-0-	163	2	1	9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VAQUILLAS 135 WELL #: A 1 RRCID -> 109309 COMPL. DATE 01/06/1984 TOTAL DEPTH 9088 PERF. 8034 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1647 WELL #: 2 RRCID -> 121967 COMPL. DATE 08/04/1995 TOTAL DEPTH 9842 PERF. 8578 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		54	-0-	54	54	53	2	1	9	Y	1	1	1			-0-
11	DLQ G-10		61	-0-	61	115	61	2			Y	-0-					-0-
12	DLQ G-10		77	-0-	77	192	76	2	1	9	Y	1	1	1			-0-
01	279	N	87	-0-	-192	-0-	87	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS 1646 WELL #: 2 RRCID -> 121975 COMPL. DATE 11/27/1991 TOTAL DEPTH 9744 PERF. 8532 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		157	-0-	157	157	155	2	2	9	Y	2	6	1			3
11	0		140	-0-	140	297	140	2			Y	-0-					3
12	0		167	-0-	167	464	164	2	3	9	Y	3	5	1			1
01	642	N	178	-0-	-464	-0-	176	2	2	9	Y	2					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

VAQUILLAS 67 WELL #: 2 RRCID -> 122300 COMPL. DATE N/A TOTAL DEPTH 9097 PERF. 7980 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		291	-0-	291	291	289	2	2	9	Y	2	4	1			2
11	0		316	-0-	316	607	315	2	1	9	Y	1	1	1			2
12	0		271	-0-	271	878	267	2	4	9	Y	4	5	1			1
01	1141	N	263	-0-	-878	-0-	262	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS 1629 WELL #: 3 RRCID -> 122303 COMPL. DATE 09/28/1986 TOTAL DEPTH 9200 PERF. 7668 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		282	-0-	282	282	280	2	2	9	Y	2	4	1			2
11	0		266	-0-	266	548	265	2	1	9	Y	1	2	1			1
12	0		285	-0-	285	833	279	2	6	9	Y	5	6	1			-0-
01	1085	N	252	-0-	-833	-0-	251	2	1	9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VAQUILLAS 1647 WELL #: 3 RRCID -> 123616 COMPL. DATE 05/30/1992 TOTAL DEPTH 9593 PERF. 8521 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		257	-0-	257	257	253	2	4	9	Y	4	10	1			6
11	0		268	-0-	268	525	267	2	1	9	Y	1					7
12	0		1141	-0-	1141	1666	1135	2	6	9	Y	5	10	1			2
01	2964	N	1298	-0-	-1666	-0-	1295	2	3	9	Y	3					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

VAQUILLAS 1629 WELL #: 4 RRCID -> 123636 COMPL. DATE 02/27/1987 TOTAL DEPTH 9371 PERF. 8932 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		354	-0-	354	354	353	2	1	9	Y	1	4	1			2
11	0		341	-0-	341	695	340	2	1	9	Y	1	2	1			1
12	0		365	-0-	365	1060	359	2	6	9	Y	5	6	1			-0-
01	1398	N	338	-0-	-1060	-0-	337	2	1	9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KEIDEL-TEJONES 1664 WELL #: 2 RRCID -> 124572 COMPL. DATE 06/10/1987 TOTAL DEPTH 9871 PERF. 9322 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1712	-0-	1712	1712	1689	2	23	9	Y	21	52	1			25
11	0		2628	-0-	2628	4340	2624	2	4	9	Y	4					29
12	0		2683	-0-	2683	7023	2652	2	31	9	Y	28	49	1			8
01	9962	X	2939	-0-	-7023	-0-	2922	2	17	9	Y	15					23
02	1316	X	NO RPT	-0-	-1316	-0-					Y	NO RPT					23
03	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					23

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1629 WELL #: 5 RRCID -> 124678 COMPL. DATE 07/09/1987 TOTAL DEPTH 9300 PERF. 8807 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	88	2			Y	-0-	3	1			2
11	0		92	-0-	92	180	92	2			Y	-0-					2
12	0		118	-0-	118	298	116	2	2	9	Y	2	3	1			1
01	438	N	140	-0-	-298	-0-	139	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS 67 WELL #: 3 RRCID -> 125198 COMPL. DATE 08/27/1987 TOTAL DEPTH 9157 PERF. 8521 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		186	-0-	186	186	184	2	2	9	Y	2	5	1			2
11	0		202	-0-	202	388	202	2			Y	-0-					2
12	0		257	-0-	257	645	254	2	3	9	Y	3	4	1			1
01	923	N	278	-0-	-645	-0-	277	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KEIDEL-TEJONES 1664 WELL #: 3 RRCID -> 125311 COMPL. DATE 09/25/1987 TOTAL DEPTH 9675 PERF. 9318 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	51	50	2	1	9	Y	1	1	1			-0-
11	0		76	-0-	76	127	76	2			Y	-0-					-0-
12	0		102	-0-	102	229	101	2	1	9	Y	1	1	1			-0-
01	353	N	124	-0-	-229	-0-	124	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS 67 WELL #: 4 RRCID -> 125464 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7520 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	49	2	1	9	Y	1	1	1			-0-
11	0		63	-0-	63	113	63	2			Y	-0-					-0-
12	0		50	-0-	50	163	49	2	1	9	Y	1	1	1			-0-
01	224	N	61	-0-	-163	-0-	61	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEIDEL-TEJONES 1664 WELL #: 5 RRCID -> 125960 COMPL. DATE 11/10/1987 TOTAL DEPTH 9563 PERF. 9196 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	38	2			Y	-0-	1	1			1
11	0		52	-0-	52	90	52	2			Y	-0-					1
12	0		77	-0-	77	167	76	2	1	9	Y	1	1	1			1
01	250	N	83	-0-	-167	-0-	83	2			Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KEIDEL-TEJONES "1664" WELL #: 6 RRCID -> 131281 COMPL. DATE 06/08/1995 TOTAL DEPTH 9700 PERF. 8334 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		117	-0-	117	117	116	2	1	9	Y	1	4	1			2
11	0		144	-0-	144	261	144	2			Y	-0-					2
12	0		166	-0-	166	427	164	2	2	9	Y	2	3	1			1
01	610	N	183	-0-	-427	-0-	182	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS 1627 WELL #: 3 RRCID -> 133785 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 7484 - 9037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		254	-0-	254	254	252	2	2	9	Y	2	4	1			3
11	0		244	-0-	244	498	243	2	1	9	Y	1	2	1			2
12	0		507	-0-	507	1005	503	2	4	9	Y	4	5	1			1
01	1368	N	363	-0-	-1005	-0-	362	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1631A WELL #: 2 RRCID -> 133824 COMPL. DATE 04/06/1992 TOTAL DEPTH 9142 PERF. 8359 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		82	-0-	82	82	81	2	1	9	Y	1	3	1			3
11	0		100	-0-	100	182	100	2			Y	-0-					3
12	0		112	-0-	112	294	111	2	1	9	Y	1	3	1			1
01	419	N	125	-0-	-294	-0-	124	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS 1646B WELL #: 5 RRCID -> 138516 COMPL. DATE N/A TOTAL DEPTH 9405 PERF. 8416 - 9203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		187	-0-	187	187	185	2	2	9	Y	2	5	1			2
11	0		198	-0-	198	385	198	2			Y	-0-					2
12	0		229	-0-	229	614	225	2	4	9	Y	4	5	1			1
01	852	N	238	-0-	-614	-0-	237	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS 1646 WELL #: 8 RRCID -> 139209 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8232 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	38	2			Y	-0-	1	1			1
11	0		53	-0-	53	91	53	2			Y	-0-					1
12	0		62	-0-	62	153	62	2			Y	-0-	1	1			-0-
01	232	N	79	-0-	-153	-0-	79	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS 1647 WELL #: 4 RRCID -> 139460 COMPL. DATE 08/13/1991 TOTAL DEPTH 9775 PERF. 8418 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		50	-0-	50	50	50	2			Y	-0-	1	1			1
11	0		39	-0-	39	89	39	2			Y	-0-					1
12	0		51	-0-	51	140	51	2			Y	-0-	1	1			-0-
01	209	N	69	-0-	-140	-0-	69	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAGUILLAS 1646 WELL #: 9 RRCID -> 139709 COMPL. DATE 03/17/1995 TOTAL DEPTH 9730 PERF. 8244 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	94	93	2	1	9	Y	1	3	1			2
11	0		100	-0-	100	194	100	2			Y	-0-					2
12	0		89	-0-	89	283	87	2	2	9	Y	2	3	1			1
01	383	N	100	-0-	-283	-0-	99	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS RANCH CO., LTD. 1647 WELL #: 1 RRCID -> 141299 COMPL. DATE 04/13/1992 TOTAL DEPTH 9644 PERF. 8638 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS 1647 WELL #: 5 RRCID -> 142741 COMPL. DATE 09/03/1992 TOTAL DEPTH 9800 PERF. 8383 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		64	-0-	64	64	64	2			Y	-0-	1	1			1
11	0		70	-0-	70	134	70	2			Y	-0-					1
12	0		90	-0-	90	224	90	2			Y	-0-	1	1			-0-
01	322	N	98	-0-	-224	-0-	98	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1172 WELL #: 1 RRCID -> 146098 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 8370 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEIDEL-TEJONES 1664 WELL #: 7 RRCID -> 151724 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 8357 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH 1627 WELL #: 4 RRCID -> 151967 COMPL. DATE 12/21/1994 TOTAL DEPTH 9611 PERF. 8120 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	215	-0-	215	215	214	2	1 9	Y	1	2	1			1
11			0	230	-0-	230	445	229	2	1 9	Y	1	1	1			1
12			0	421	-0-	421	866	419	2	2 9	Y	2	3	1			-0-
01	1207	N		341	-0-	-866	-0-	340	2	1 9	Y	1					1
02		0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					1
03		0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					1

KEIDEL-TEJONES 1664 WELL #: 8 RRCID -> 157006 COMPL. DATE 02/04/1996 TOTAL DEPTH 9700 PERF. 9252 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

VAQUILLAS RANCH 1631 A WELL #: 6 RRCID -> 157959 COMPL. DATE 04/25/1996 TOTAL DEPTH 10027 PERF. 8504 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	161	-0-	161	161	161	2		Y	-0-	3	1			2
11			0	153	-0-	153	314	153	2		Y	-0-					2
12			0	170	-0-	170	484	168	2	2 9	Y	2	3	1			1
01	661	N		177	-0-	-484	-0-	176	2	1 9	Y	1					2
02		0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					2
03		0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					2

VAQUILLAS RANCH 135 A WELL #: 4 RRCID -> 158588 COMPL. DATE 06/06/1996 TOTAL DEPTH 8550 PERF. 8310 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	68	-0-	68	68	66	2	2 9	Y	2	3	1			1
11			0	72	-0-	72	140	71	2	1 9	Y	1					2
12			0	92	-0-	92	232	90	2	2 9	Y	2	3	1			1
01	331	N		99	-0-	-232	-0-	98	2	1 9	Y	1					2
02		0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					2
03		0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					2

KEIDEL-TEJONES 1664 WELL #: 9 RRCID -> 159621 COMPL. DATE 08/10/1996 TOTAL DEPTH 9660 PERF. 9196 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS RANCH 1631A WELL #: 7 RRCID -> 159951 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9908 - 10215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	130	-0-	130	130	129	2	1 9	Y	1	2	1			1
11			0	126	-0-	126	256	126	2		Y	-0-					1
12			0	141	-0-	141	397	140	2	1 9	Y	1	2	1			-0-
01	561	N		164	-0-	-397	-0-	163	2	1 9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VAQUILLAS RANCH 1631A WELL #: 8 RRCID -> 160974 COMPL. DATE N/A TOTAL DEPTH 10937 PERF.10135 - 10286

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS 136 "A" WELL #: 5 RRCID -> 172677 COMPL. DATE 03/28/1999 TOTAL DEPTH 9100 PERF. 8015 - 8677

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH 136A WELL #: 4 RRCID -> 172960 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8830 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	89	-0-	89	89	88	2	1 9	Y	1	2	1			1
11			0	93	-0-	93	182	93	2		Y	-0-					1
12			0	117	-0-	117	299	116	2	1 9	Y	1	2	1			-0-
01	426	N		127	-0-	-299	-0-	127	2		Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH 1627 A WELL #: 6 RRCID -> 176265 COMPL. DATE 03/06/2014 TOTAL DEPTH 9300 PERF. 7477 - 8097

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH 136A WELL #: 7 RRCID -> 178049 COMPL. DATE 06/09/2000 TOTAL DEPTH 9000 PERF. 8138 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	142	-0-	142	142	140	2	2 9	N	2	3	1			1
11			0	129	-0-	129	271	128	2	1 9	N	1					2
12			0	141	-0-	141	412	140	2	1 9	N	1	3	1			-0-
01	567	N		155	-0-	-412	-0-	154	2	1 9	N	1					1
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

VAQUILLAS RANCH 1627 WELL #: 7 RRCID -> 178053 COMPL. DATE N/A TOTAL DEPTH 9250 PERF. 8744 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	1137	-0-	1137	1137	1125	2	12 9	Y	11	24	1			13
11			0	105	-0-	105	1242	99	2	6 9	Y	5	9	1			9
12			0	169	-0-	169	1411	140	2	29 9	Y	26	33	1			2
01	1579	X		168	-0-	-1411	-0-	162	2	6 9	Y	5					7
02	224	X	NO RPT	-0-	-0-	-224	-0-				Y	NO RPT					7
03	1147	X	NO RPT	-0-	-0-	-1147	-0-				Y	NO RPT					7

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS RANCH 136A WELL #: 6 RRCID -> 178542 COMPL. DATE 05/19/2000 TOTAL DEPTH 9200 PERF. 8766 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	89	88	2	1	9	Y	1	1	1			-0-
11	0		80	-0-	80	169	80	2			Y	-0-					-0-
12	0		102	-0-	102	271	101	2	1	9	Y	1	1	1			-0-
01	395	N	124	-0-	-271	-0-	124	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE N WELL #: 3 RRCID -> 190558 COMPL. DATE 12/08/1998 TOTAL DEPTH 9350 PERF. 8506 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS 135 WELL #: 3 RRCID -> 196735 COMPL. DATE 06/27/2003 TOTAL DEPTH 9150 PERF. 8112 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		180	-0-	180	180	179	2	1	9	Y	1	4	1			1
11	0		142	-0-	142	322	141	2	1	9	Y	1					2
12	0		172	-0-	172	494	170	2	2	9	Y	2	3	1			1
01	683	N	189	-0-	-494	-0-	188	2	1	9	Y	1					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VAQUILLAS RANCH "1" WELL #: 1 RRCID -> 221696 COMPL. DATE 06/06/2006 TOTAL DEPTH 9500 PERF. 8061 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		87	-0-	87	87	87	2			Y	-0-	3	1			2
11	0		93	-0-	93	180	93	2			Y	-0-					2
12	0		104	-0-	104	284	103	2	1	9	Y	1	3	1			-0-
01	399	N	115	-0-	-284	-0-	114	2	1	9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VAQUILLAS RANCH "1" WELL #: 2 RRCID -> 222162 COMPL. DATE 07/17/2006 TOTAL DEPTH 9727 PERF. 8276 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106	-0-	106	106	104	2	2	9	Y	2	3	1			1
11	0		101	-0-	101	207	101	2			Y	-0-					1
12	0		98	-0-	98	305	96	2	2	9	Y	2	3	1			-0-
01	414	N	109	-0-	-305	-0-	108	2	1	9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VAQUILLAS RANCH "1" WELL #: 3 RRCID -> 223019 COMPL. DATE 09/05/2006 TOTAL DEPTH 9407 PERF. 8812 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		38	-0-	38	38	37	2	1	9	Y	1	2	1			1
11	0		40	-0-	40	78	40	2			Y	-0-					1
12	0		39	-0-	39	117	38	2	1	9	Y	1	2	1			-0-
01	172	N	55	-0-	-117	-0-	54	2	1	9	Y	1					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VAQUILLAS RANCH (LOBO CONS.) 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC 029657
RUSSELL - WINCH STATE WELL #: 3 RRCID -> 098216 COMPL. DATE 03/09/1999 TOTAL DEPTH 9600 PERF. 8609 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	274	-0-	-160	-0-	274	2			Y	-0-					4
11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					4
12	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					4
01	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					4
02	137	N	137	-0-	-0-	-0-	127	2	10	9	Y	9	9	1			4
03	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					4

L. WINCH STATE WELL #: 4 RRCID -> 100947 COMPL. DATE 07/16/1982 TOTAL DEPTH 10270 PERF. 8818 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL-WINCH WELL #: 1 RRCID -> 108652 COMPL. DATE 12/16/1983 TOTAL DEPTH 9550 PERF. 8848 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

RUSSELL-WINCH WELL #: 5 RRCID -> 111905 COMPL. DATE 08/20/1984 TOTAL DEPTH 9700 PERF. 8623 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	736	-0-	-380	-0-	736	2			Y	-0-					12
11	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					12
12	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					12
01	1140	X	1140	-0-	-0-	-0-	1140	2			Y	-0-					12
02	672	X	507	-0-	-165	-0-	471	2	36	9	Y	33	33	1			12
03	1457	X	1242	-0-	-215	-0-	1242	2			Y	-0-					12

RUSSELL-WINCH WELL #: 6 RRCID -> 120415 COMPL. DATE 02/13/1986 TOTAL DEPTH 9808 PERF. 8428 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	112	-0-	-105	-0-	112	2			Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
01	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					1
02	88	N	88	-0-	-0-	-0-	81	2	7	9	Y	6	6	1			1
03	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					1

RUSSELL - WINCH STATE WELL #: 7 RRCID -> 128572 COMPL. DATE 09/19/1988 TOTAL DEPTH 9800 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	551	-0-	-565	-0-	551	2			Y	-0-					21
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					21
12	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					21
01	558	N	-0-	-0-	-558	-0-					Y	-0-					21
02	140	N	-0-	-0-	-140	-0-					Y	-0-					21
03	310	N	-0-	-0-	-310	-0-					Y	-0-					21

RUSSELL - WINCH WELL #: 8 RRCID -> 132796 COMPL. DATE 12/02/1989 TOTAL DEPTH 8918 PERF. 8530 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1540					Y	-0-					87
11	T. A.		67	-0-	67	1607	67	2			Y	-0-					87
12	T. A.		-0-	-0-	-0-	1607					Y	-0-					87
01	T. A.		445	-0-	445	2052	445	2			Y	-0-					87
02	T. A.		25	-0-	25	2077	25	2			Y	-0-					87
03	T. A.		-0-	-0-	-0-	2077					Y	-0-					87

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
RUSSELL-WINCH WELL #: 9 RRCID -> 143294 COMPL. DATE 01/11/2008 TOTAL DEPTH 10009 PERF. 8679 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	2			Y	-0-					1
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					1
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					1
01	217	N	160	-0-	-57	-0-	160	2			Y	-0-					1
02	88	N	88	-0-	-0-	-0-	81	2	7	9	Y	6	6	1			1
03	217	N	170	-0-	-47	-0-	170	2			Y	-0-					1

WELHAUSEN, J.R. WELL #: 2 RRCID -> 146609 COMPL. DATE 02/16/2010 TOTAL DEPTH 10002 PERF. 9366 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					4
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					4
12	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					4
01	558	N	509	-0-	-49	-0-	509	2			Y	-0-					4
02	275	N	275	-0-	-0-	-0-	255	2	20	9	Y	18	18	1			4
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					4

RUSSELL-WINCH WELL #: 13 RRCID -> 148168 COMPL. DATE 01/16/1994 TOTAL DEPTH 11106 PERF. 9022 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL-WINCH WELL #: 14 RRCID -> 151909 COMPL. DATE 11/02/1994 TOTAL DEPTH 10000 PERF. 8706 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1270	-0-	-1	-0-	1270	2			Y	-0-					27
11	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					27
12	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					27
01	1271	X	710	-0-	-561	-0-	710	2			Y	-0-					27
02	1148	X	196	-0-	-952	-0-	182	2	14	9	Y	13	13	1			27
03	1271	X	735	-0-	-536	-0-	735	2			Y	-0-					27

RUSSELL-WINCH WELL #: 16 RRCID -> 166302 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

WELHAUSEN, J. R. WELL #: 4 RRCID -> 167838 COMPL. DATE 04/18/1998 TOTAL DEPTH 9160 PERF. 8862 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					85
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					85
12	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					85
01	1178	X	851	-0-	-327	-0-	851	2			Y	-0-					85
02	1064	X	474	-0-	-590	-0-	440	2	34	9	Y	31	31	1			85
03	1178	X	972	-0-	-206	-0-	972	2			Y	-0-					85

RUSSELL-WINCH WELL #: 17 RRCID -> 169843 COMPL. DATE 09/01/1998 TOTAL DEPTH 9065 PERF. 8610 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1238	-0-	-1397	-0-	1238	2			Y	-0-					7
11	2550	X	314	-0-	-2236	-0-	314	2			Y	-0-					7
12	2139	X	1510	-0-	-629	-0-	1510	2			Y	-0-					7
01	1240	X	1070	-0-	-170	-0-	1070	2			Y	-0-					7
02	1120	X	536	-0-	-584	-0-	497	2	39	9	Y	35	35	1			7
03	1519	X	1187	-0-	-332	-0-	1187	2			Y	-0-					7

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
WINCH, L.-STATE WELL #: 18 RRCID -> 192926 COMPL. DATE 11/26/2002 TOTAL DEPTH 10044 PERF. 8894 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL-WINCH WELL #: 19 RRCID -> 192943 COMPL. DATE 02/08/2003 TOTAL DEPTH 9877 PERF. 8770 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	3578					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	3578					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	3578					Y	-0-					-0-
01	T. A.		1344	-0-	1344	4922	1344	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4922					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4922					Y	-0-					-0-

RUSSELL - WINCH WELL #: 20 RRCID -> 193163 COMPL. DATE 02/26/2003 TOTAL DEPTH 9970 PERF. 8768 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

RUSSELL - WINCH WELL #: 21 RRCID -> 196183 COMPL. DATE 06/21/2003 TOTAL DEPTH 10250 PERF. 8763 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2173	-0-	-121	-0-	2173	2			Y	-0-					190
11	2220	X	762	-0-	-1458	-0-	762	2			Y	-0-					190
12	1798	X	1220	-0-	-578	-0-	1220	2			Y	-0-					190
01	2170	X	1022	-0-	-1148	-0-	1022	2			Y	-0-					190
02	1960	X	768	-0-	-1192	-0-	713	2	55	9	Y	50	50	1			190
03	2170	X	1544	-0-	-626	-0-	1544	2			Y	-0-					190

RUSSELL-WINCH WELL #: 26 RRCID -> 251030 COMPL. DATE 06/30/2009 TOTAL DEPTH 9765 PERF. 8682 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					140
11	T. A.		765	-0-	765	765	765	2			Y	-0-					140
12	T. A.		2732	-0-	2732	3497	2732	2			Y	-0-					140
01	0		1769	-0-	1769	5266	1769	2			Y	-0-					140
02	2800	N	837	-0-	-1963	3303	778	2	59	9	Y	54	54	1			140
03	3100	N	1131	-0-	-1969	1334	1131	2			Y	-0-					140

RUSSELL WINCH WELL #: 24 RRCID -> 253015 COMPL. DATE 11/04/2009 TOTAL DEPTH 10418 PERF. 8747 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	433	-0-	-187	-0-	433	2			Y	-0-					202
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					202
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					202
01	434	N	243	-0-	-191	-0-	243	2			Y	-0-					202
02	68	N	68	-0-	-0-	-0-	64	2	4	9	Y	4	4	1			202
03	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					202

RUSSELL-WINCH WELL #: 27 RRCID -> 254653 COMPL. DATE 12/30/2009 TOTAL DEPTH 10222 PERF. 8760 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	345	-0-	-244	-0-	345	2			Y	-0-					130
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					130
12	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					130
01	341	N	178	-0-	-163	-0-	178	2			Y	-0-					130
02	51	N	51	-0-	-0-	-0-	48	2	3	9	Y	3	3	1			130
03	124	N	37	-0-	-87	-0-	37	2			Y	-0-					130

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
WELHAUSEN, J. R. WELL #: 5 RRCID -> 256692 COMPL. DATE 05/17/2010 TOTAL DEPTH 10200 PERF. 8768 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	754	-0-	-393	-0-	754	2			Y	-0-					185
11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					185
12	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					185
01	744	X	701	-0-	-43	-0-	701	2			Y	-0-					185
02	672	X	325	-0-	-347	-0-	302	2	23	9	Y	21	21	1			185
03	969	X	969	-0-	-0-	-0-	969	2			Y	-0-					185

RUSSELL-WINCH WELL #: 25 RRCID -> 256741 COMPL. DATE 07/11/2010 TOTAL DEPTH 10225 PERF. 9012 - 9326

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL-WINCH WELL #: 23 RRCID -> 258372 COMPL. DATE 11/11/2010 TOTAL DEPTH 9100 PERF. 8778 - 8898

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					164
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					164
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					164

RUSSELL-WINCH WELL #: 29 RRCID -> 268982 COMPL. DATE 09/12/2012 TOTAL DEPTH 9736 PERF. 9246 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	852	-0-	-326	-0-	852	2			Y	-0-					51
11	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					51
12	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					51
01	837	X	651	-0-	-186	-0-	651	2			Y	-0-					51
02	756	X	452	-0-	-304	-0-	420	2	32	9	Y	29	29	1			51
03	1054	X	889	-0-	-165	-0-	889	2			Y	-0-					51

RUSSELL-WINCH WELL #: 30 RRCID -> 269266 COMPL. DATE 10/06/2012 TOTAL DEPTH 10015 PERF. 9006 - 9288

10	651	N	443	-0-	-208	-0-	443	2			Y	-0-					52
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					52
01	434	N	310	-0-	-124	-0-	310	2			Y	-0-					52
02	204	N	204	-0-	-0-	-0-	190	2	14	9	Y	13	13	1			52
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					52

RUSSELL-WINCH WELL #: 31 RRCID -> 269949 COMPL. DATE 12/06/2012 TOTAL DEPTH 9350 PERF. 8506 - 9250

10	558	N	206	-0-	-352	-0-	206	2			Y	-0-					160
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					160
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					160
01	217	N	-0-	-0-	-217	-0-					Y	-0-					160
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					160
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					160

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
JI ENERGY LLC 100376
ARCO FEE "B" WELL #: 1 RRCID -> 103508 COMPL. DATE 10/15/1982 TOTAL DEPTH 12500 PERF.11196 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	66	-0-	66	66	66	3			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	66					N	-0-					-0-

ARCO FEE "C" WELL #: 1 RRCID -> 103511 COMPL. DATE 12/01/1982 TOTAL DEPTH 12500 PERF.11175 - 11209

10	0		711	-0-	711	711	711	2			N	-0-					-0-
11	1737	N	1026	-0-	-711	-0-	1026	2			N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

ENCINA RESOURCES, LLC 251741
VERGARA WELL #: 1 RRCID -> 233208 COMPL. DATE 09/10/2007 TOTAL DEPTH 10500 PERF. 9776 - 9796

10	0		470	-0-	470	7514	125	1	336	2	Y	8					35
							9	9									
11	0		1158	-0-	1158	8672	626	1	532	2	Y	-0-					35
12	3100	N	454	-0-	-2646	6026	440	2	14	9	Y	13					48
*01	DLQ G-10		613	-0-	613	6639	595	2	18	9	Y	16					64
*02	DLQ G-10		500	-0-	500	7139	496	2	4	9	Y	4					68
03	DLQ G-10		NO RPT	-0-	-0-	7139					Y	NO RPT					68

VERGARA WELL #: 2 RRCID -> 233227 COMPL. DATE N/A TOTAL DEPTH 10119 PERF. 9690 - 9806

10	0		377	-0-	377	4002	100	1	270	2	Y	6					90
							7	9									
11	0		832	-0-	832	4834	450	1	382	2	Y	-0-					90
12	3100	N	385	-0-	-2715	2119	381	2	4	9	Y	4					94
*01	DLQ G-10		544	-0-	544	2663	543	2	1	9	Y	1					95
*02	DLQ G-10		406	-0-	406	3069	405	2	1	9	Y	1					96
03	DLQ G-10		NO RPT	-0-	-0-	3069					Y	NO RPT					96

VILLARREAL ET AL WELL #: 1 RRCID -> 237512 COMPL. DATE 03/10/2008 TOTAL DEPTH 12300 PERF.10319 - 10352

10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					107
11	0		1025	-0-	1025	1025	300	1	725	2	N	-0-					107
12	1271	N	246	-0-	-1025	-0-	246	2			N	-0-					107
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

VERGARA WELL #: 3 RRCID -> 241975 COMPL. DATE 03/09/2008 TOTAL DEPTH 10100 PERF. 9136 - 9772

10	284	N	284	-0-	-0-	-0-	75	1	201	2	Y	7					111
							8	9									
11	594	N	594	-0-	-0-	-0-	321	1	273	2	Y	-0-					111
12	182	N	182	-0-	-0-	-0-	181	2	1	9	Y	1					112
*01	DLQ G-10		205	-0-	205	205	204	2	1	9	Y	1					113
*02	DLQ G-10		203	-0-	203	408	202	2	1	9	Y	1					114
03	DLQ G-10		NO RPT	-0-	-0-	408					Y	NO RPT					114

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
VERGARA WELL #: 4 RRCID -> 247950 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9824 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118	-0-	118	118	25	1	67	2	Y	24					51
							26	9									
11	0		102	-0-	102	220	51	1	51	2	Y	-0-					51
12	266	N	46	-0-	-220	-0-	46	2			Y	-0-					51
*01	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					51
*02	DLQ G-10		54	-0-	54	113	54	2			Y	-0-					51
03	DLQ G-10		NO RPT	-0-	-0-	113					Y	NO RPT					51

MOORE WELL #: 1 RRCID -> 249559 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10664 - 10832

10	0		-0-	-0-	-0-	11					N	-0-					99
11	11	N	-0-	-0-	-11	-0-					N	-0-					99
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					99
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH STATE GAS UNIT WELL #: 1R RRCID -> 084694 COMPL. DATE 08/16/1979 TOTAL DEPTH 10720 PERF. N/A

10	6045	X	5567	-0-	-478	-0-	5533	2	34	9	Y	31	24	1			25
*11	5820	X	5318	-0-	-502	-0-	5284	2	34	9	Y	31	41	1			15
*12	5952	X	5364	-0-	-588	-0-	5324	2	40	9	Y	36	35	1			16
*01	5890	X	5513	-0-	-377	-0-	5483	2	30	9	Y	27	23	1			20
*02	5320	X	4888	-0-	-432	-0-	4840	2	48	9	Y	44	30	1			34
03	5580	X	5420	-0-	-160	-0-	5370	2	50	9	Y	45	56	1			23

LUNDELL WELL #: 3 RRCID -> 086127 COMPL. DATE 12/01/1979 TOTAL DEPTH 9980 PERF. 9370 - 9374

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 15 RRCID -> 086391 COMPL. DATE 01/09/1980 TOTAL DEPTH 10170 PERF. 8976 - 9791

10	1501	N	1501	-0-	-0-	-0-	65	1	1435	2	Y	1	1	1			1
							1	9									
*11	1251	N	1251	-0-	-0-	-0-	57	1	1192	2	Y	2					3
							2	9									
*12	1085	N	1085	-0-	-0-	-0-	47	1	1038	2	Y	-0-	2	1			1
*01	1488	N	298	-0-	-1190	-0-	14	1	284	2	Y	-0-	1	1			-0-
*02	1954	N	1954	-0-	-0-	-0-	96	1	1856	2	Y	2					2
							2	9									
03	1766	N	1766	-0-	-0-	-0-	86	1	1680	2	Y	-0-	2	1			-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S.G. WELL #: 1 RRCID -> 088571 COMPL. DATE 03/30/1980 TOTAL DEPTH 12037 PERF.11637 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3681	X	3681	-0-	-0-	-0-	197	1	3475	2	N	8	109	1			17
							9	9									
*11	3373	X	3373	-0-	-0-	-0-	206	1	3154	2	N	12	3	1			26
							13	9									
*12	3291	X	3291	-0-	-0-	-0-	174	1	3077	2	N	36					62
							40	9									
*01	3192	X	3192	-0-	-0-	-0-	195	1	2979	2	N	16	15	1			63
							18	9									
*02	2899	X	2899	-0-	-0-	-0-	167	1	2695	2	N	34	3	1			94
							37	9									
03	3020	X	3020	-0-	-0-	-0-	169	1	2828	2	N	21	9	1			106
							23	9									

VAQUILLAS RANCH A1 WELL #: 3 RRCID -> 089711 COMPL. DATE 07/15/1980 TOTAL DEPTH 10146 PERF. 9672 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3340	-0-	240	3260	3340	2			Y	-0-					-0-
*11	5733	X	2473	-0-	-3260	-0-	2473	2			Y	-0-					-0-
*12	2420	X	2420	-0-	-0-	-0-	2356	2	64	9	Y	58	53	1			5
*01	4464	X	2806	-0-	-1658	-0-	2709	2	97	9	Y	88	93	1			-0-
*02	4032	X	2859	-0-	-1173	-0-	2776	2	83	9	Y	75	31	1			44
03	3348	X	3063	-0-	-285	-0-	3032	2	31	9	Y	28	51	1			21

VAQUILLAS RANCH CO., LTD. WELL #: 3 RRCID -> 090016 COMPL. DATE 09/08/1980 TOTAL DEPTH 10150 PERF. 9230 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH CO., LTD WELL #: 7 RRCID -> 091090 COMPL. DATE 12/06/1980 TOTAL DEPTH 10012 PERF. 9654 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	664	-0-	-235	-0-	656	2	8	9	Y	7	5	1			12
*11	990	N	878	-0-	-112	-0-	870	2	8	9	Y	7	9	1			10
*12	1054	N	1042	-0-	-12	-0-	1033	2	9	9	Y	8	8	1			10
*01	1142	N	1142	-0-	-0-	-0-	1134	2	8	9	Y	7	5	1			12
*02	898	N	898	-0-	-0-	-0-	887	2	11	9	Y	10	7	1			15
03	1100	N	1100	-0-	-0-	-0-	1088	2	12	9	Y	11	13	1			13

VAQUILLAS RANCH A 1 WELL #: 7 RRCID -> 093010 COMPL. DATE 04/06/1981 TOTAL DEPTH 9998 PERF. 9332 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3607	-0-	507	507	3587	2	20	9	Y	18	18	1			5
*11	3000	N	3176	-0-	176	683	3170	2	6	9	Y	5	10	1			-0-
*12	3100	N	3212	-0-	112	795	3162	2	50	9	Y	45	40	1			5
*01	3840	X	3045	-0-	-795	-0-	2971	2	74	9	Y	67	72	1			-0-
*02	3080	X	2645	-0-	-435	-0-	2582	2	63	9	Y	57	24	1			33
03	3410	X	2196	-0-	-1214	-0-	2172	2	24	9	Y	22	39	1			16

VAQUILLAS RANCH CO.-STATE G.U. WELL #: 2 RRCID -> 094764 COMPL. DATE 06/27/1981 TOTAL DEPTH 10128 PERF. 9396 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1701	N	1701	-0-	-0-	-0-	1700	2	1	9	Y	1	1	1			-0-
*11	1428	N	1428	-0-	-0-	-0-	1427	2	1	9	Y	1	1	1			-0-
*12	1314	N	1314	-0-	-0-	-0-	1299	2	15	9	Y	14	9	1			5
*01	1705	N	1558	-0-	-147	-0-	1546	2	12	9	Y	11	8	1			8
*02	1344	N	662	-0-	-682	-0-	643	2	19	9	Y	17	11	1			14
03	1302	N	654	-0-	-648	-0-	635	2	19	9	Y	17	21	1			10

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO., LTD WELL #: 11 RRCID -> 095219 COMPL. DATE 07/28/1981 TOTAL DEPTH 10215 PERF. 9075 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	71	-0-	-84	-0-	70	2	1	9	Y	1	1	1			-0-
*11	250	N	250	-0-	-0-	-0-	249	2	1	9	Y	1	1	1			-0-
*12	296	N	296	-0-	-0-	-0-	295	2	1	9	Y	1	1	1			-0-
*01	150	N	150	-0-	-0-	-0-	149	2	1	9	Y	1	1	1			-0-
*02	137	N	137	-0-	-0-	-0-	136	2	1	9	Y	1	1	1			-0-
03	135	N	135	-0-	-0-	-0-	134	2	1	9	Y	1	1	1			-0-

LUNDELL WELL #: 2 RRCID -> 095558 COMPL. DATE 11/27/1979 TOTAL DEPTH 10080 PERF. 8867 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1899	N	1899	-0-	-0-	-0-	82	1	1816	2	Y	1	1	1			-0-
							1	9									
*11	2019	N	2019	-0-	-0-	-0-	92	1	1925	2	Y	2					2
							2	9									
*12	1529	N	1529	-0-	-0-	-0-	66	1	1463	2	Y	-0-	2	1			-0-
*01	1687	N	1687	-0-	-0-	-0-	78	1	1609	2	Y	-0-					-0-
*02	1576	N	1576	-0-	-0-	-0-	77	1	1498	2	Y	1					1
							1	9									
03	1842	N	1842	-0-	-0-	-0-	89	1	1753	2	Y	-0-	1	1			-0-

LUNDELL WELL #: 14 RRCID -> 096190 COMPL. DATE 09/19/1981 TOTAL DEPTH 10036 PERF. 9158 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5391	X	5391	-0-	-0-	-0-	232	1	5159	2	Y	-0-					-0-
*11	3727	X	3727	-0-	-0-	-0-	170	1	3556	2	Y	1					1
							1	9									
*12	2480	X	1518	-0-	-962	-0-	66	1	1452	2	Y	-0-	1	1			-0-
*01	4867	X	858	-0-	-4009	-0-	39	1	819	2	Y	-0-					-0-
*02	4396	X	781	-0-	-3615	-0-	38	1	741	2	Y	2					2
							2	9									
03	4867	X	596	-0-	-4271	-0-	29	1	567	2	Y	-0-	2	1			-0-

VAQUILLAS RANCH-A1 WELL #: 11 RRCID -> 096762 COMPL. DATE 12/29/1988 TOTAL DEPTH 10844 PERF. 9904 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	213	2	3	9	Y	3	3	1			3
*11	180	N	164	-0-	-16	-0-	163	2	1	9	Y	1	4	1			-0-
*12	186	N	120	-0-	-66	-0-	118	2	2	9	Y	2	2	1			-0-
*01	219	N	219	-0-	-0-	-0-	216	2	3	9	Y	3	3	1			-0-
*02	145	N	145	-0-	-0-	-0-	142	2	3	9	Y	3	1	1			2
03	131	N	131	-0-	-0-	-0-	130	2	1	9	Y	1	2	1			1

VAQUILLAS RANCH CO., LTD. WELL #: 12 RRCID -> 097083 COMPL. DATE 08/07/1981 TOTAL DEPTH 10003 PERF. 9791 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	95	2	1	9	Y	1	3	1			-0-
*11	90	N	76	-0-	-14	-0-	75	2	1	9	Y	1	1	1			-0-
*12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	1	1			-0-
*01	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
*02	84	N	72	-0-	-12	-0-	71	2	1	9	Y	1	1	1			-0-
03	115	N	115	-0-	-0-	-0-	114	2	1	9	Y	1	1	1			-0-

VAQUILLAS RANCH CO. LTD. WELL #: 14 RRCID -> 098967 COMPL. DATE 02/01/1982 TOTAL DEPTH 10200 PERF. 9564 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 2 RRCID -> 101365 COMPL. DATE 07/09/2013 TOTAL DEPTH 12021 PERF.10488 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1092	-0-	-272	-0-	58	1	1023	2	N	10	3	1			53
							11	9									
*11	1260	N	1119	-0-	-141	-0-	66	1	1007	2	N	42	1	1			94
							46	9									
*12	1178	N	1064	-0-	-114	-0-	54	1	946	2	N	58					152
							64	9									
*01	1085	N	989	-0-	-96	-0-	60	1	917	2	N	11	4	1			159
							12	9									
*02	1092	N	865	-0-	-227	-0-	50	1	802	2	N	12	1	1			170
							13	9									
*03	1023	N	975	-0-	-48	-0-	55	1	918	2	N	2	3	1	5	6	164
							2	9									

CARR WELL #: 8 RRCID -> 101374 COMPL. DATE 06/07/1982 TOTAL DEPTH 9210 PERF. 8507 - 8678

10	2799	N	2799	-0-	-0-	-0-	121	1	2678	2	N	-0-					-0-
*11	2723	N	2723	-0-	-0-	-0-	124	1	2599	2	N	-0-					-0-
*12	2694	N	2694	-0-	-0-	-0-	117	1	2577	2	N	-0-					-0-
*01	2806	N	2806	-0-	-0-	-0-	129	1	2677	2	N	-0-					-0-
*02	2693	N	2693	-0-	-0-	-0-	132	1	2561	2	N	-0-					-0-
03	2610	N	2610	-0-	-0-	-0-	127	1	2483	2	N	-0-					-0-

LUNDELL WELL #: 12 RRCID -> 101925 COMPL. DATE 07/14/1982 TOTAL DEPTH 10112 PERF. 9196 - 9225

10	476	N	476	-0-	-0-	-0-	20	1	454	2	N	2	1	1			4
							2	9									
*11	736	N	736	-0-	-0-	-0-	33	1	699	2	N	4					8
							4	9									
*12	867	N	867	-0-	-0-	-0-	38	1	829	2	N	-0-	4	1			4
*01	641	N	641	-0-	-0-	-0-	30	1	611	2	N	-0-	3	1			1
*02	700	N	129	-0-	-571	-0-	6	1	120	2	N	3					4
							3	9									
03	868	N	164	-0-	-704	-0-	8	1	156	2	N	-0-	4	1			-0-

VAQUILLAS RANCH -A1 WELL #: 25 RRCID -> 101973 COMPL. DATE 08/16/1982 TOTAL DEPTH 11200 PERF.10680 - 10824

10	684	N	684	-0-	-0-	-0-	683	2	1	9	Y	1	1	1			-0-
*11	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
*12	879	N	879	-0-	-0-	-0-	878	2	1	9	Y	1	1	1			-0-
*01	758	N	758	-0-	-0-	-0-	757	2	1	9	Y	1	1	1			-0-
*02	844	N	844	-0-	-0-	-0-	843	2	1	9	Y	1					1
03	703	N	703	-0-	-0-	-0-	703	2			Y	-0-	1	1			-0-

ALLEY WELL #: 1 RRCID -> 102555 COMPL. DATE 10/02/1982 TOTAL DEPTH 11040 PERF.10060 - 10128

10	589	N	564	-0-	-25	-0-	30	1	532	2	Y	2	4	1			7
							2	9									
*11	511	N	511	-0-	-0-	-0-	31	1	477	2	Y	3					10
							3	9									
*12	810	N	810	-0-	-0-	-0-	43	1	764	2	Y	3	4	1			9
							3	9									
*01	610	N	610	-0-	-0-	-0-	37	1	566	2	Y	6	6	1			9
							7	9									
*02	485	N	485	-0-	-0-	-0-	28	1	454	2	Y	3	3	1			9
							3	9									
03	527	N	507	-0-	-20	-0-	28	1	473	2	Y	5	4	1			10
							6	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARRS-MCLEAN "C" WELL #: 1 RRCID -> 102635 COMPL. DATE 06/28/1982 TOTAL DEPTH 12200 PERF.10958 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	47	1	818	2	N	3	3	1			31
							3	9									
*11	836	N	836	-0-	-0-	-0-	50	1	773	2	N	12	1	1			42
							13	9									
*12	829	N	829	-0-	-0-	-0-	44	1	781	2	N	4					46
							4	9									
*01	839	N	839	-0-	-0-	-0-	51	1	786	2	N	2	3	1			45
							2	9									
*02	754	N	754	-0-	-0-	-0-	43	1	694	2	N	15					60
							17	9									
03	887	N	887	-0-	-0-	-0-	50	1	830	2	N	6	2	1			64
							7	9									

VAQUILLAS RANCH-A1 WELL #: 29 RRCID -> 103083 COMPL. DATE 12/05/1982 TOTAL DEPTH 11711 PERF.10150 - 10172

10	757	N	757	-0-	-0-	-0-	751	2	6	9	Y	5	5	1			-0-
*11	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2	2	1			-0-
*12	936	N	936	-0-	-0-	-0-	932	2	4	9	Y	4	4	1			-0-
*01	448	N	448	-0-	-0-	-0-	441	2	7	9	Y	6	6	1			-0-
*02	280	N	55	-0-	-225	-0-	49	2	6	9	Y	5	2	1			3
03	310	N	91	-0-	-219	-0-	89	2	2	9	Y	2	4	1			1

LUNDELL WELL #: 19 RRCID -> 103350 COMPL. DATE 12/02/1982 TOTAL DEPTH N/A PERF. 8757 - 9352

10	0		-0-	-0-	-0-	-0-					Y	1					1
*11	0	N	-0-	-0-	-0-	-0-					Y	1					2
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	2					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-

VAQUILLAS RANCH B1 WELL #: 23 RRCID -> 103400 COMPL. DATE 11/03/1982 TOTAL DEPTH 12400 PERF.10950 - 10972

10	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
*01	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
*02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-

LUNDELL WELL #: 20 RRCID -> 104938 COMPL. DATE 02/09/1983 TOTAL DEPTH 10000 PERF. 8866 - 9380

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

VERGARA 1680 WELL #: 2ST RRCID -> 107078 COMPL. DATE 09/28/2000 TOTAL DEPTH 10912 PERF.10038 - 10047

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH-A1 WELL #: 33 RRCID -> 107100 COMPL. DATE 08/23/1983 TOTAL DEPTH 10200 PERF. 9659 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2999	N	2999	-0-	-0-	-0-	2958	2	41	9	Y	37	36	1		6
*11	2770	N	2770	-0-	-0-	-0-	2758	2	12	9	Y	11	17	1		-0-
*12	2798	N	2798	-0-	-0-	-0-	2751	2	47	9	Y	43	39	1		4
*01	3007	X	2871	-0-	-136	-0-	2801	2	70	9	Y	64	68	1		-0-
*02	2716	X	2594	-0-	-122	-0-	2535	2	59	9	Y	54	23	1		31
03	3007	X	2745	-0-	-262	-0-	2722	2	23	9	Y	21	37	1		15

VAQUILLAS RANCH -A- WELL #: 36 RRCID -> 107704 COMPL. DATE 10/04/1983 TOTAL DEPTH 11100 PERF.10338 - 10516

10	1736	N	1485	-0-	-251	-0-	57	1	1425	2	Y	3	5	1		3
							3	9								
*11	1650	N	1268	-0-	-382	-0-	54	1	1212	2	Y	2	1	1		4
							2	9								
*12	1488	N	1137	-0-	-351	-0-	49	1	1086	2	Y	2				6
							2	9								
*01	1488	N	1416	-0-	-72	-0-	60	1	1353	2	Y	3	6	1		3
							3	9								
*02	1296	N	1296	-0-	-0-	-0-	53	1	1240	2	Y	3	1	1		5
							3	9								
03	1341	N	1341	-0-	-0-	-0-	54	1	1284	2	Y	3	4	1		4
							3	9								

VAQUILLAS RANCH-A1 WELL #: 35 RRCID -> 108271 COMPL. DATE 04/01/2010 TOTAL DEPTH 10810 PERF. 9442 - 9734

10	8173	X	8173	-0-	-0-	-0-	8107	2	66	9	Y	60	57	1		9
*11	7383	X	7383	-0-	-0-	-0-	7364	2	19	9	Y	17	26	1		-0-
*12	8059	X	8059	-0-	-0-	-0-	7956	2	103	9	Y	94	85	1		9
*01	7866	X	7866	-0-	-0-	-0-	7710	2	156	9	Y	142	151	1		-0-
*02	7246	X	7246	-0-	-0-	-0-	7114	2	132	9	Y	120	51	1		69
03	8125	X	8125	-0-	-0-	-0-	8074	2	51	9	Y	46	82	1		33

VERGARA 1674 WELL #: 1 RRCID -> 108453 COMPL. DATE 12/21/1983 TOTAL DEPTH 10800 PERF.10422 - 10584

10	3596	X	3326	-0-	-270	-0-	177	1	3121	2	Y	25	11	1		34
							28	9								
*11	3270	X	2403	-0-	-867	-0-	145	1	2225	2	Y	30	31	1		33
							33	9								
*12	4319	X	4319	-0-	-0-	-0-	229	1	4034	2	Y	51	66	1		18
							56	9								
*01	3503	X	3447	-0-	-56	-0-	208	1	3191	2	Y	44	43	1		19
							48	9								
*02	3238	X	3238	-0-	-0-	-0-	186	1	2991	2	Y	55	29	1		45
							61	9								
03	3503	X	3481	-0-	-22	-0-	194	1	3240	2	Y	43	54	1		34
							47	9								

VAQUILLAS RANCH-A1 WELL #: 18 RRCID -> 108536 COMPL. DATE 12/13/1983 TOTAL DEPTH 11205 PERF. 9744 - 9758

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH-A2 WELL #: 38 RRCID -> 108539 COMPL. DATE 12/08/1983 TOTAL DEPTH 10600 PERF. 9160 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLEY WELL #: 3 RRCID -> 108825 COMPL. DATE 01/05/1984 TOTAL DEPTH 10960 PERF.10191 - 10232

10	2883	N	2883	-0-	-0-	-0-	154	1	2718	2	Y	10	20	1			16
							11	9									
*11	2423	N	2423	-0-	-0-	-0-	148	1	2262	2	Y	12	2	1			26
							13	9									
*12	2318	N	2318	-0-	-0-	-0-	124	1	2186	2	Y	7	16	1			17
							8	9									
*01	2914	X	875	-0-	-2039	-0-	53	1	813	2	Y	8	16	1			9
							9	9									
*02	2604	X	104	-0-	-2500	-0-	6	1	97	2	Y	1	7	1			3
							1	9									
03	2883	X	124	-0-	-2759	-0-	7	1	116	2	Y	1	3	1			1
							1	9									

7-B CATTLE CO. WELL #: 3 RRCID -> 109783 COMPL. DATE 02/10/1984 TOTAL DEPTH 12200 PERF.10883 - 11298

10	1183	N	1183	-0-	-0-	-0-	63	1	1117	2	N	3	3	1			-0-
							3	9									
*11	999	N	999	-0-	-0-	-0-	61	1	937	2	N	1	1	1			-0-
							1	9									
*12	992	N	949	-0-	-43	-0-	51	1	897	2	N	1					1
							1	9									
*01	1047	N	1047	-0-	-0-	-0-	64	1	980	2	N	3	4	1			-0-
							3	9									
*02	1223	N	1223	-0-	-0-	-0-	71	1	1150	2	N	2	1	1			1
							2	9									
03	1074	N	1074	-0-	-0-	-0-	61	1	1011	2	N	2	2	1			1
							2	9									

VAQUILLAS RANCH CO., LTD. WELL #: 20 RRCID -> 109793 COMPL. DATE 02/22/1984 TOTAL DEPTH 10163 PERF. 9146 - 9184

10	4712	X	4440	-0-	-272	-0-	4416	2	24	9	Y	22	16	1			17
*11	4560	X	4329	-0-	-231	-0-	4306	2	23	9	Y	21	28	1			10
*12	4712	X	4477	-0-	-235	-0-	4447	2	30	9	Y	27	25	1			12
*01	4588	X	4196	-0-	-392	-0-	4173	2	23	9	Y	21	17	1			16
*02	4147	X	4147	-0-	-0-	-0-	4111	2	36	9	Y	33	22	1			27
03	4600	X	4600	-0-	-0-	-0-	4563	2	37	9	Y	34	43	1			18

VAQUILLAS RANCH CO., LTD. WELL #: 18 RRCID -> 110082 COMPL. DATE 04/05/1984 TOTAL DEPTH 10088 PERF. 9570 - 9729

10	2756	X	2756	-0-	-0-	-0-	2747	2	9	9	Y	8	6	1			5
*11	2305	X	2305	-0-	-0-	-0-	2296	2	9	9	Y	8	10	1			3
*12	2339	X	2339	-0-	-0-	-0-	2313	2	26	9	Y	24	18	1			9
*01	2821	X	2430	-0-	-391	-0-	2410	2	20	9	Y	18	14	1			13
*02	2548	X	1804	-0-	-744	-0-	1772	2	32	9	Y	29	19	1			23
03	2759	X	1814	-0-	-945	-0-	1781	2	33	9	Y	30	37	1			16

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 4 RRCID -> 110092 COMPL. DATE 04/22/2016 TOTAL DEPTH 10670 PERF. 9686 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5384	-0-	-971	-0-	288	1	5076	2	Y	18	47	1			45
							20	9									
*11	6150	X	4079	-0-	-2071	-0-	249	1	3807	2	Y	21	4	1			62
							23	9									
*12	5828	X	3601	-0-	-2227	-0-	193	1	3396	2	Y	11	33	1			40
							12	9									
*01	6217	X	6217	-0-	-0-	-0-	377	1	5778	2	Y	56	53	1			43
							62	9									
*02	6550	X	6550	-0-	-0-	-0-	380	1	6120	2	Y	45	43	1			45
							50	9									
03	8235	X	8235	-0-	-0-	-0-	461	1	7693	2	Y	74	67	1			52
							81	9									

VAQUILLAS RANCH CO. S.G.U. WELL #: 4 RRCID -> 110097 COMPL. DATE 04/20/1984 TOTAL DEPTH 10200 PERF. 9138 - 9170

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	7	5	1			3
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	7	9	1			1
*12	14B2	EXT	53	-0-	53	53	43	2	10	9	Y	9	9	1			1
*01	14B2	EXT	80	-0-	80	133	72	2	8	9	Y	7	6	1			2
*02	14B2	EXT	80	-0-	80	213	68	2	12	9	Y	11	8	1			5
03	14B2	EXT	-0-	-0-	-0-	213					Y	12	14	1			3

ALLEY WELL #: 2 L RRCID -> 110256 COMPL. DATE 10/09/1996 TOTAL DEPTH 10525 PERF.10116 - 10350

10	744	N	547	-0-	-197	-0-	29	1	516	2	Y	2	4	1			7
							2	9									
*11	570	N	515	-0-	-55	-0-	31	1	481	2	Y	3					10
							3	9									
*12	589	N	518	-0-	-71	-0-	28	1	488	2	Y	2	4	1			8
							2	9									
*01	578	N	578	-0-	-0-	-0-	35	1	537	2	Y	5	5	1			8
							6	9									
*02	541	N	541	-0-	-0-	-0-	31	1	506	2	Y	4	3	1			9
							4	9									
03	527	N	430	-0-	-97	-0-	24	1	402	2	Y	4	4	1			9
							4	9									

ALLEY WELL #: 2 U RRCID -> 110257 COMPL. DATE 01/24/1984 TOTAL DEPTH 10525 PERF. 9684 - 9722

10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO FEE WELL #: 1 RRCID -> 110515 COMPL. DATE 04/16/1988 TOTAL DEPTH 12730 PERF.11091 - 11898

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

LUNDELL WELL #: 10 C RRCID -> 111558 COMPL. DATE 02/07/1988 TOTAL DEPTH 9900 PERF. 8930 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	-0-	10	1	214	2	Y	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-
*12	248	N	226	-0-	-22	-0-	10	1	216	2	Y	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	10	1	213	2	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-

LUNDELL WELL #: 1 RRCID -> 111566 COMPL. DATE 02/02/1988 TOTAL DEPTH 9974 PERF. 8685 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	835	-0-	-2	-0-	36	1	799	2	Y	-0-					-0-
*11	858	N	858	-0-	-0-	-0-	39	1	819	2	Y	-0-					-0-
*12	1433	N	1433	-0-	-0-	-0-	62	1	1371	2	Y	-0-					-0-
*01	1018	N	1018	-0-	-0-	-0-	47	1	971	2	Y	-0-					-0-
*02	975	N	975	-0-	-0-	-0-	48	1	927	2	Y	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	62	1	1211	2	Y	-0-					-0-

VAQUILLAS RANCH-A1 WELL #: 9 RRCID -> 111652 COMPL. DATE 01/16/1986 TOTAL DEPTH 10410 PERF. 3900 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH CO., LTD WELL #: 24 RRCID -> 111835 COMPL. DATE 07/26/1984 TOTAL DEPTH 10000 PERF. 9126 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO.,LTD WELL #: 2 RRCID -> 112154 COMPL. DATE 08/08/1984 TOTAL DEPTH 10367 PERF. 9093 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	270	2	3	9	Y	3	2	1			1
*11	333	N	333	-0-	-0-	-0-	331	2	2	9	Y	2	3	1			-0-
*12	262	N	262	-0-	-0-	-0-	260	2	2	9	Y	2	2	1			-0-
*01	279	N	84	-0-	-195	-0-	82	2	2	9	Y	2	1	1			1
*02	308	N	6	-0-	-302	-0-	3	2	3	9	Y	3	2	1			2
03	461	N	461	-0-	-0-	-0-	458	2	3	9	Y	3	3	1			2

VAQUILLAS RANCH CO., LTD WELL #: 25 RRCID -> 112276 COMPL. DATE 08/22/1984 TOTAL DEPTH 10500 PERF. 9206 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8587	-0-	-930	-0-	8536	2	51	9	Y	46	34	1			40
*11	8850	X	8100	-0-	-750	-0-	8050	2	50	9	Y	45	59	1			26
*12	8897	X	8403	-0-	-494	-0-	8340	2	63	9	Y	57	53	1			30
*01	8742	X	8360	-0-	-382	-0-	8313	2	47	9	Y	43	37	1			36
*02	7896	X	7795	-0-	-101	-0-	7719	2	76	9	Y	69	47	1			58
03	8587	X	8344	-0-	-243	-0-	8265	2	79	9	Y	72	89	1			41

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, G. B. WELL #: 5 RRCID -> 112526 COMPL. DATE 07/25/1984 TOTAL DEPTH 11000 PERF.10474 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	49	1	323	2	Y	9	7	1			20
							10	9									
*11	390	N	385	-0-	-5	-0-	49	1	326	2	Y	9	13	1			16
							10	9									
*12	341	N	336	-0-	-5	-0-	42	1	287	2	Y	6					22
							7	9									
*01	417	N	417	-0-	-0-	-0-	60	1	353	2	Y	4	11	1			15
							4	9									
*02	374	N	374	-0-	-0-	-0-	52	1	310	2	Y	11	13	1			13
							12	9									
03	473	N	473	-0-	-0-	-0-	69	1	394	2	Y	9					22
							10	9									

LUNDELL WELL #: 22 RRCID -> 113001 COMPL. DATE 03/01/1998 TOTAL DEPTH 10350 PERF. 9232 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	27	1	598	2	Y	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	26	1	545	2	Y	-0-					-0-
*12	567	N	567	-0-	-0-	-0-	25	1	542	2	Y	-0-					-0-
*01	589	N	513	-0-	-76	-0-	24	1	489	2	Y	-0-					-0-
*02	532	N	484	-0-	-48	-0-	24	1	458	2	Y	2					2
							2	9									
03	558	N	512	-0-	-46	-0-	25	1	487	2	Y	-0-	2	1			-0-

YATES WELL #: 3 RRCID -> 113159 COMPL. DATE 03/01/1998 TOTAL DEPTH 12100 PERF.10819 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3709	-0-	-755	-0-	199	1	3499	2	N	10	11	1			53
							11	9									
*11	4260	X	3948	-0-	-312	-0-	241	1	3693	2	N	13	3	1			63
							14	9									
*12	4185	X	3960	-0-	-225	-0-	212	1	3742	2	N	5					68
							6	9									
*01	3751	X	3513	-0-	-238	-0-	215	1	3289	2	N	8	15	1			61
							9	9									
*02	3668	X	3360	-0-	-308	-0-	196	1	3157	2	N	6	3	1			64
							7	9									
03	4061	X	3863	-0-	-198	-0-	217	1	3631	2	N	14	10	1			68
							15	9									

VERGARA 1679 WELL #: 1 RRCID -> 113161 COMPL. DATE 10/09/1984 TOTAL DEPTH 10500 PERF.10200 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VERGARA, G. B. WELL #: 6 RRCID -> 113194 COMPL. DATE 10/13/1984 TOTAL DEPTH 11000 PERF. 9402 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	11	1	73	2	Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	9	1	63	2	Y	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	8	1	54	2	Y	-0-					-0-
*01	62	N	42	-0-	-20	-0-	6	1	36	2	Y	-0-					-0-
*02	56	N	42	-0-	-14	-0-	6	1	35	2	Y	1					1
							1	9									
03	62	N	35	-0-	-27	-0-	5	1	29	2	Y	1					2
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARRS-MCLEAN "C" WELL #: 2 RRCID -> 113408 COMPL. DATE 09/04/1984 TOTAL DEPTH 12440 PERF.11080 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH CO., LTD WELL #: 27 RRCID -> 113495 COMPL. DATE 11/07/1984 TOTAL DEPTH 10100 PERF. 9208 - 9253

10	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
*12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

VERGARA 1674 WELL #: 3 RRCID -> 113798 COMPL. DATE 11/10/1984 TOTAL DEPTH 11050 PERF.10668 - 10833

10	833	N	833	-0-	-0-	-0-	44	1	782	2	Y	6	2	1			18
							7	9									
*11	645	N	645	-0-	-0-	-0-	39	1	597	2	Y	8	9	1			17
							9	9									
*12	927	N	927	-0-	-0-	-0-	49	1	866	2	Y	11	16	1			12
							12	9									
*01	837	N	778	-0-	-59	-0-	47	1	720	2	Y	10	9	1			13
							11	9									
*02	674	N	674	-0-	-0-	-0-	39	1	622	2	Y	12	6	1			19
							13	9									
03	930	N	836	-0-	-94	-0-	47	1	778	2	Y	10	11	1			18
							11	9									

LUNDELL WELL #: 21 RRCID -> 113844 COMPL. DATE 03/01/1998 TOTAL DEPTH 10250 PERF. 9179 - 9984

10	3440	X	3440	-0-	-0-	-0-	148	1	3291	2	Y	1	1	1			2
							1	9									
*11	3650	X	3650	-0-	-0-	-0-	167	1	3481	2	Y	2					4
							2	9									
*12	3173	X	3173	-0-	-0-	-0-	137	1	3036	2	Y	-0-	2	1			2
*01	3441	X	2320	-0-	-1121	-0-	107	1	2213	2	Y	-0-	2	1			-0-
*02	3388	X	3122	-0-	-266	-0-	153	1	2967	2	Y	2					2
							2	9									
03	3758	X	3758	-0-	-0-	-0-	182	1	3576	2	Y	-0-	2	1			-0-

VAQUILLAS RANCH CO. STATE WELL #: 6 RRCID -> 113858 COMPL. DATE 11/23/1984 TOTAL DEPTH 10150 PERF. 9083 - 9166

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 16 RRCID -> 114284 COMPL. DATE 08/29/1984 TOTAL DEPTH 10700 PERF. 9457 - 9722

10	824	N	824	-0-	-0-	-0-	36	1	788	2	Y	-0-					-0-
*11	903	N	903	-0-	-0-	-0-	41	1	862	2	Y	-0-					-0-
*12	1339	N	1339	-0-	-0-	-0-	58	1	1281	2	Y	-0-					-0-
*01	1222	N	1222	-0-	-0-	-0-	56	1	1166	2	Y	-0-					-0-
*02	1175	N	1175	-0-	-0-	-0-	58	1	1117	2	Y	-0-					-0-
03	1209	N	1039	-0-	-170	-0-	50	1	989	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 5 RRCID -> 114352 COMPL. DATE 05/21/2000 TOTAL DEPTH 10650 PERF. 9660 - 10471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3680	-0-	-1745	-0-	197	1	3470	2	Y	12	33	1			22
							13	9									
*11	3930	X	3591	-0-	-339	-0-	219	1	3352	2	Y	18	3	1			37
							20	9									
*12	4061	X	3336	-0-	-725	-0-	178	1	3146	2	Y	11	25	1			23
							12	9									
*01	3720	X	3641	-0-	-79	-0-	221	1	3384	2	Y	33	33	1			23
							36	9									
*02	3360	X	3328	-0-	-32	-0-	193	1	3110	2	Y	23	25	1			21
							25	9									
03	3830	X	3830	-0-	-0-	-0-	214	1	3579	2	Y	34	35	1			20
							37	9									

VERGARA, G. B. WELL #: 7 RRCID -> 114491 COMPL. DATE 12/20/1984 TOTAL DEPTH 10650 PERF.10366 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1840	N	1840	-0-	-0-	-0-	240	1	1590	2	Y	9	9	1			17
							10	9									
*11	1824	N	1824	-0-	-0-	-0-	237	1	1577	2	Y	9	13	1			13
							10	9									
*12	1962	N	1962	-0-	-0-	-0-	249	1	1698	2	Y	14					27
							15	9									
*01	2052	N	2052	-0-	-0-	-0-	297	1	1743	2	Y	11	18	1			20
							12	9									
*02	1896	N	1896	-0-	-0-	-0-	267	1	1600	2	Y	26	27	1			19
							29	9									
03	1953	N	1909	-0-	-44	-0-	281	1	1602	2	Y	24					43
							26	9									

HIRSCH WELL #: 1 RRCID -> 114845 COMPL. DATE 12/22/1987 TOTAL DEPTH 12600 PERF.10500 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	275	-0-	-35	-0-	15	1	259	2	N	1	1	1			1
							1	9									
*11	300	N	270	-0-	-30	-0-	17	1	253	2	N	-0-					1
*12	372	N	372	-0-	-0-	-0-	20	1	352	2	N	-0-					1
*01	279	N	265	-0-	-14	-0-	16	1	248	2	N	1	2	1			-0-
							1	9									
*02	252	N	247	-0-	-5	-0-	14	1	233	2	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	22	1	373	2	N	1	1	1			-0-
							1	9									

JURASCHEK WELL #: 1 RRCID -> 114846 COMPL. DATE 01/24/1985 TOTAL DEPTH 12500 PERF.11070 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	56	N	56	-0-	-0-	-0-	2	1	35	2	N	17					45
							19	9									
*10	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					45
*11	60	N	18	-0-	-42	-0-	1	1	17	2	N	-0-					45
*12	62	N	20	-0-	-42	-0-	1	1	19	2	N	-0-					45
*01	94	N	94	-0-	-0-	-0-	5	1	80	2	N	8					53
							9	9									
*02	30	N	30	-0-	-0-	-0-	2	1	26	2	N	2					55
							2	9									
03	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					55

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 27 RRCID -> 116145 COMPL. DATE 04/09/1985 TOTAL DEPTH 10200 PERF. 8956 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3373	X	3373	-0-	-0-	-0-	145	1	3227	2	Y	1	1	1			-0-
							1	9									
*11	3178	X	3178	-0-	-0-	-0-	145	1	3031	2	Y	2					2
							2	9									
*12	3224	X	3097	-0-	-127	-0-	134	1	2963	2	Y	-0-	2	1			-0-
*01	3224	X	2797	-0-	-427	-0-	129	1	2668	2	Y	-0-					-0-
*02	2992	X	2992	-0-	-0-	-0-	147	1	2843	2	Y	2					2
							2	9									
03	3385	X	3385	-0-	-0-	-0-	164	1	3221	2	Y	-0-	2	1			-0-

VAQUILLAS RANCH "A" WELL #: 14 RRCID -> 116187 COMPL. DATE 04/05/1985 TOTAL DEPTH 11285 PERF. 9957 - 10612

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2022 - WELL PLUGGED 12/12/22

ALLEY WELL #: 7ST RRCID -> 116492 COMPL. DATE 04/16/2016 TOTAL DEPTH 10800 PERF. 9790 - 9802

10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*01	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-					-0-
*02	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-
03	13	N	11	-0-	-2	-0-	1	1	10	2	Y	-0-					-0-

VERGARA 1679 WELL #: 4ST RRCID -> 116493 COMPL. DATE 08/08/2003 TOTAL DEPTH 10750 PERF.10225 - 10420

10	93	N	91	-0-	-2	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
*11	110	N	110	-0-	-0-	-0-	7	1	102	2	Y	1	1	1			-0-
							1	9									
*12	107	N	107	-0-	-0-	-0-	6	1	100	2	Y	1	1	1			-0-
							1	9									
*01	100	N	100	-0-	-0-	-0-	6	1	93	2	Y	1	1	1			-0-
							1	9									
*02	97	N	97	-0-	-0-	-0-	6	1	89	2	Y	2	1	1			1
							2	9									
03	93	N	93	-0-	-0-	-0-	5	1	87	2	Y	1	1	1			1
							1	9									

LUNDELL WELL #: 36 RRCID -> 116868 COMPL. DATE 05/31/1985 TOTAL DEPTH 10804 PERF.10440 - 10618

10	2108	N	2108	-0-	-0-	-0-	90	1	1990	2	Y	25	20	1			25
							28	9									
*11	1916	N	1916	-0-	-0-	-0-	85	1	1777	2	Y	49					74
							54	9									
*12	2124	N	2124	-0-	-0-	-0-	92	1	2031	2	Y	1	48	1			27
							1	9									
*01	2108	N	1786	-0-	-322	-0-	82	1	1704	2	Y	-0-	27	1			-0-
*02	1863	N	1863	-0-	-0-	-0-	89	1	1733	2	Y	37					37
							41	9									
03	2139	N	2103	-0-	-36	-0-	102	1	1997	2	Y	4	41	1			-0-
							4	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

LUNDELL WELL #: 26 RRCID -> 116977 COMPL. DATE 06/16/1985 TOTAL DEPTH 9971 PERF. 9415 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 25 RRCID -> 117132 COMPL. DATE 03/01/1998 TOTAL DEPTH 10110 PERF. 8972 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2904	-0-	-41	-0-	125	1	2766	2	Y	12	9	1			12
							13	9									
*11	2850	X	2693	-0-	-157	-0-	122	1	2545	2	Y	24					36
							26	9									
*12	2886	X	2886	-0-	-0-	-0-	125	1	2761	2	Y	-0-	23	1			13
*01	2914	X	2169	-0-	-745	-0-	100	1	2069	2	Y	-0-	13	1			-0-
*02	2872	X	2872	-0-	-0-	-0-	140	1	2712	2	Y	18					18
							20	9									
03	2914	X	2898	-0-	-16	-0-	141	1	2755	2	Y	2	20	1			-0-
							2	9									

VAQUILLAS RANCH A11 WELL #: 55 RRCID -> 117264 COMPL. DATE 01/29/2010 TOTAL DEPTH 11750 PERF. 8304 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		57	-0-	57	60	13	1	44	2	Y	-0-					-0-
*11	252	N	192	-0-	-60	-0-	47	1	145	2	Y	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	36	1	126	2	Y	-0-					-0-
*01	62	N	5	-0-	-57	-0-	1	1	4	2	Y	-0-					-0-
*02	112	N	4	-0-	-108	-0-	1	1	3	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

FROST, P. M. "B" WELL #: 1 RRCID -> 117289 COMPL. DATE 06/29/1985 TOTAL DEPTH 11800 PERF.10826 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3446	X	3446	-0-	-0-	-0-	185	1	3253	2	N	7	11	1			82
							8	9									
*11	3348	X	3348	-0-	-0-	-0-	204	1	3130	2	N	13	3	1			92
							14	9									
*12	3569	X	3569	-0-	-0-	-0-	191	1	3369	2	N	8					100
							9	9									
*01	3639	X	3639	-0-	-0-	-0-	222	1	3407	2	N	9	14	1			95
							10	9									
*02	3194	X	3194	-0-	-0-	-0-	186	1	3001	2	N	6	3	1			98
							7	9									
03	3428	X	3428	-0-	-0-	-0-	193	1	3227	2	N	7	10	1			95
							8	9									

MARRS MCLEAN "C" WELL #: 5 RRCID -> 117304 COMPL. DATE 06/22/1985 TOTAL DEPTH 12200 PERF.10984 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

7-B CATTLE CO. WELL #: 4 RRCID -> 117429 COMPL. DATE 07/09/1985 TOTAL DEPTH 12212 PERF.11001 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1679-W WELL #: 5ST RRCID -> 117459 COMPL. DATE 12/11/1999 TOTAL DEPTH 10600 PERF. 9604 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3569	X	3569	-0-	-0-	-0-	190	1	3349	2	Y	27	11	1			38
							30	9									
*11	3220	X	3220	-0-	-0-	-0-	195	1	2981	2	Y	40	37	1			41
							44	9									
*12	3317	X	2406	-0-	-911	-0-	127	1	2248	2	Y	28	54	1			15
							31	9									
*01	3565	X	2908	-0-	-657	-0-	176	1	2691	2	Y	37	35	1			17
							41	9									
*02	3220	X	2867	-0-	-353	-0-	164	1	2649	2	Y	49	26	1			40
							54	9									
03	3565	X	3546	-0-	-19	-0-	198	1	3300	2	Y	44	52	1			32
							48	9									

DAY WELL #: 1 RRCID -> 117460 COMPL. DATE 07/03/1985 TOTAL DEPTH 9812 PERF. 8406 - 9246

10	0		-0-	-0-	-0-	-0-					N	-0-					67
*11	30	N	-0-	-0-	-30	-0-					N	-0-					67
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BONEBRAKE WELL #: 1 RRCID -> 117546 COMPL. DATE 06/07/1985 TOTAL DEPTH 10140 PERF. 9709 - 9986

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL WELL #: 30 RRCID -> 117575 COMPL. DATE 07/27/1985 TOTAL DEPTH 11000 PERF.10205 - 10352

10	996	N	996	-0-	-0-	-0-	43	1	952	2	Y	1	1	1			1
							1	9									
*11	1150	N	1150	-0-	-0-	-0-	52	1	1096	2	Y	2					3
							2	9									
*12	1210	N	1210	-0-	-0-	-0-	52	1	1158	2	Y	-0-	2	1			1
*01	1052	N	1052	-0-	-0-	-0-	48	1	1004	2	Y	-0-	1	1			-0-
*02	1074	N	1074	-0-	-0-	-0-	53	1	1019	2	Y	2					2
							2	9									
03	1209	N	1206	-0-	-3	-0-	59	1	1147	2	Y	-0-	2	1			-0-

MARSHALL, S.G. WELL #: 2 RRCID -> 117748 COMPL. DATE 08/13/1985 TOTAL DEPTH 12200 PERF.10710 - 11842

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH WELL #: 2 RRCID -> 117831 COMPL. DATE 03/01/1998 TOTAL DEPTH 11290 PERF. 9763 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	20	1	350	2	N	1	1	1			119
							1	9									
*11	375	N	375	-0-	-0-	-0-	23	1	352	2	N	-0-					119
*12	400	N	400	-0-	-0-	-0-	21	1	378	2	N	1					120
							1	9									
*01	309	N	309	-0-	-0-	-0-	19	1	289	2	N	1	2	1			119
							1	9									
*02	375	N	375	-0-	-0-	-0-	14	1	228	2	N	121					240
							133	9									
03	413	N	413	-0-	-0-	-0-	23	1	384	2	N	5	50	1			195
							6	9									

VAQUILLAS RANCH G WELL #: 22 RRCID -> 117915 COMPL. DATE 08/23/1985 TOTAL DEPTH 12700 PERF.11063 - 11101

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARR WELL #: 14 RRCID -> 117916 COMPL. DATE 08/24/1985 TOTAL DEPTH 10000 PERF. 8762 - 8928

*06	450	N	420	-0-	-30	-0-	18	1	394	2	N	7					7
							8	9									
*07	434	N	429	-0-	-5	-0-	19	1	410	2	N	-0-					7
*08	434	N	416	-0-	-18	-0-	19	1	397	2	N	-0-					7
*09	450	N	415	-0-	-35	-0-	19	1	396	2	N	-0-					7
*10	434	N	416	-0-	-18	-0-	18	1	398	2	N	-0-					7
*11	390	N	356	-0-	-34	-0-	16	1	340	2	N	-0-					7
*12	434	N	390	-0-	-44	-0-	17	1	373	2	N	-0-					7
*01	403	N	396	-0-	-7	-0-	18	1	375	2	N	3					10
							3	9									
*02	346	N	346	-0-	-0-	-0-	17	1	329	2	N	-0-					10
*03	403	N	374	-0-	-29	-0-	18	1	356	2	N	-0-	5	6			18

LUNDELL WELL #: 42 RRCID -> 118281 COMPL. DATE 09/11/1985 TOTAL DEPTH 11550 PERF.10741 - 11108

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL WELL #: 40 RRCID -> 118575 COMPL. DATE 08/28/1985 TOTAL DEPTH 10800 PERF. 9461 - 9764

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

VERGARA 1679 WELL #: 6 RRCID -> 118798 COMPL. DATE 10/25/1985 TOTAL DEPTH 10510 PERF.10178 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GATO WELL #: 10 RRCID -> 118871 COMPL. DATE 11/13/1987 TOTAL DEPTH 9200 PERF. 8461 - 8645

10	341	N	277	-0-	-64	-0-	10	1	267	2	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	16	1	359	2	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	19	1	404	2	Y	-0-					-0-
01	720	N	720	-0-	-0-	-0-	23	1	697	2	Y	-0-					-0-
02	364	N	316	-0-	-48	-0-	8	1	308	2	Y	-0-					-0-
03	403	N	139	-0-	-264	-0-	6	1	133	2	Y	-0-					-0-

MCCLEAN, MARRS "A" WELL #: 2 RRCID -> 118969 COMPL. DATE 11/04/1985 TOTAL DEPTH 11500 PERF.10147 - 11194

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERGARA 1680 WELL #: 7 RRCID -> 119055 COMPL. DATE 11/16/1985 TOTAL DEPTH 10360 PERF.10024 - 10164

10	3596	X	1648	-0-	-1948	-0-	88	1	1547	2	Y	12	6	1			19
							13	9									
*11	2580	X	1306	-0-	-1274	-0-	79	1	1209	2	Y	16	17	1			18
							18	9									
*12	2077	X	1191	-0-	-886	-0-	63	1	1113	2	Y	14	25	1			7
							15	9									
*01	3286	X	3286	-0-	-0-	-0-	199	1	3041	2	Y	42	33	1			16
							46	9									
*02	1232	N	645	-0-	-587	-0-	37	1	596	2	Y	11	11	1			16
							12	9									
03	3100	N	3975	-0-	875	875	222	1	3699	2	Y	49	40	1			25
							54	9									

LUNDELL WELL #: 49 RRCID -> 119111 COMPL. DATE 02/05/2010 TOTAL DEPTH 10194 PERF. 9048 - 9708

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

LUNDELL WELL #: 37 RRCID -> 119197 COMPL. DATE 11/30/1985 TOTAL DEPTH 10800 PERF. 9363 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1542	-0-	-70	-0-	66	1	1473	2	Y	3	2	1			3
							3	9									
*11	1605	N	1605	-0-	-0-	-0-	73	1	1526	2	Y	5					8
							6	9									
*12	1674	N	1521	-0-	-153	-0-	66	1	1455	2	Y	-0-	5	1			3
*01	1562	N	1562	-0-	-0-	-0-	72	1	1490	2	Y	-0-	3	1			-0-
*02	1614	N	1614	-0-	-0-	-0-	79	1	1532	2	Y	3					3
							3	9									
03	1714	N	1714	-0-	-0-	-0-	83	1	1631	2	Y	-0-	3	1			-0-

ARCO FEE WELL #: 4 RRCID -> 119445 COMPL. DATE 11/16/1985 TOTAL DEPTH 12060 PERF.11653 - 11700

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL GATO WELL #: 12 RRCID -> 119681 COMPL. DATE 12/09/1985 TOTAL DEPTH 9198 PERF. 8679 - 8770

10	2325	N	2138	-0-	-187	-0-	76	1	2062	2	Y	-0-					-0-
11	2070	N	1994	-0-	-76	-0-	83	1	1911	2	Y	-0-					-0-
12	2263	N	1966	-0-	-297	-0-	86	1	1880	2	Y	-0-					-0-
01	2139	N	2057	-0-	-82	-0-	64	1	1993	2	Y	-0-					-0-
02	1848	N	1836	-0-	-12	-0-	49	1	1787	2	Y	-0-					-0-
03	2026	N	2026	-0-	-0-	-0-	86	1	1940	2	Y	-0-					-0-

LUNDELL A WELL #: 8 RRCID -> 119761 COMPL. DATE 01/03/1986 TOTAL DEPTH 10605 PERF. 9332 - 9568

10	723	N	723	-0-	-0-	-0-	31	1	682	2	Y	9	7	1			11
							10	9									
*11	684	N	684	-0-	-0-	-0-	31	1	640	2	Y	12					23
							13	9									
*12	760	N	760	-0-	-0-	-0-	33	1	726	2	Y	1	14	1			10
							1	9									
*01	620	N	618	-0-	-2	-0-	28	1	590	2	Y	-0-	9	1			1
*02	636	N	636	-0-	-0-	-0-	31	1	595	2	Y	9					10
							10	9									
03	706	N	706	-0-	-0-	-0-	34	1	669	2	Y	3	13	1			-0-
							3	9									

VERGARA 1674 WELL #: 5 RRCID -> 119943 COMPL. DATE 01/23/1986 TOTAL DEPTH 11115 PERF.10706 - 10866

10 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL WELL #: 41 RRCID -> 120097 COMPL. DATE 03/01/1998 TOTAL DEPTH 10660 PERF. 9400 - 10016

10 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

CARR WELL #: 22 RRCID -> 120425 COMPL. DATE 02/18/1986 TOTAL DEPTH 9849 PERF. 8655 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH CO., LTD WELL #: 35 RRCID -> 120718 COMPL. DATE 03/27/1986 TOTAL DEPTH 10200 PERF. 9193 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6882	-0-	-372	-0-	6840	2	42	9	Y	38	28	1			33
*11	6985	X	6985	-0-	-0-	-0-	6944	2	41	9	Y	37	48	1			22
*12	7099	X	6593	-0-	-506	-0-	6536	2	57	9	Y	52	47	1			27
*01	7099	X	6764	-0-	-335	-0-	6721	2	43	9	Y	39	33	1			33
*02	6799	X	6799	-0-	-0-	-0-	6730	2	69	9	Y	63	42	1			54
03	7526	X	7526	-0-	-0-	-0-	7454	2	72	9	Y	65	81	1			38

CARR WELL #: 18 RRCID -> 120936 COMPL. DATE 04/19/1986 TOTAL DEPTH 9892 PERF. 8701 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 24 RRCID -> 121702 COMPL. DATE 06/30/1986 TOTAL DEPTH 9000 PERF. 8548 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4737	X	4737	-0-	-0-	-0-	174	1	3853	2	N	645	471	1			295
							710	9									
*11	4515	X	4515	-0-	-0-	-0-	173	1	3613	2	N	663	670	1			288
							729	9									
*12	4185	X	3687	-0-	-498	-0-	155	1	3418	2	N	104	331	1			61
							114	9									
*01	4185	X	4065	-0-	-120	-0-	156	1	3242	2	N	606	667	1			-0-
							667	9									
*02	4182	X	4182	-0-	-0-	-0-	179	1	3476	2	N	479	307	1			172
							527	9									
03	4251	X	4251	-0-	-0-	-0-	186	1	3640	2	N	386	141	1			417
							425	9									

VAQUILLAS RANCH CO STATE WELL #: 7 RRCID -> 121781 COMPL. DATE 07/08/1986 TOTAL DEPTH 10500 PERF. 9182 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GATO WELL #: 13 RRCID -> 121860 COMPL. DATE 02/08/1988 TOTAL DEPTH 10100 PERF. 8101 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 54 RRCID -> 121966 COMPL. DATE 07/25/1986 TOTAL DEPTH 10155 PERF. 9195 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	37	1	824	2	Y	-0-					-0-
*11	591	N	591	-0-	-0-	-0-	27	1	564	2	Y	-0-					-0-
*12	665	N	665	-0-	-0-	-0-	29	1	636	2	Y	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	29	1	593	2	Y	-0-					-0-
*02	631	N	631	-0-	-0-	-0-	31	1	600	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	32	1	627	2	Y	-0-					-0-

MARSHALL, S.G. "A" WELL #: 4 RRCID -> 122033 COMPL. DATE 08/19/1986 TOTAL DEPTH 10855 PERF.10066 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1798	-0-	-0-	-0-	96	1	1698	2	N	4	76	1			36
							4	9									
*11	1068	N	1068	-0-	-0-	-0-	64	1	975	2	N	26	1	1			61
							29	9									
*12	1479	N	1479	-0-	-0-	-0-	71	1	1258	2	N	136					197
							150	9									
*01	1026	N	1026	-0-	-0-	-0-	62	1	951	2	N	12	177	1			32
							13	9									
*02	1122	N	1122	-0-	-0-	-0-	55	1	881	2	N	169	1	1			200
							186	9									
03	980	N	980	-0-	-0-	-0-	55	1	922	2	N	3	53	1			150
							3	9									

LUNDELL WELL #: 44 RRCID -> 122173 COMPL. DATE 09/02/1986 TOTAL DEPTH 10800 PERF. 9638 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	4	1	85	2	Y	-0-					-0-
*11	90	N	87	-0-	-3	-0-	4	1	83	2	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
*01	93	N	87	-0-	-6	-0-	4	1	83	2	Y	-0-					-0-
*02	84	N	73	-0-	-11	-0-	4	1	69	2	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	2	Y	-0-					-0-

LUNDELL "C" WELL #: 1 RRCID -> 122304 COMPL. DATE 09/09/1986 TOTAL DEPTH 10000 PERF. 8774 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		540	-0-	540	540	23	1	514	2	Y	3	2	1			3
							3	9									
*11	944	N	404	-0-	-540	-0-	18	1	382	2	Y	4					7
							4	9									
*12	572	N	572	-0-	-0-	-0-	25	1	547	2	Y	-0-	7	1			-0-
*01	527	X	213	-0-	-314	-0-	10	1	203	2	Y	-0-					-0-
*02	476	X	323	-0-	-153	-0-	16	1	307	2	Y	-0-					-0-
03	558	X	347	-0-	-211	-0-	17	1	330	2	Y	-0-					-0-

VAQUILLAS RANCH -B- WELL #: 13 RRCID -> 122312 COMPL. DATE 12/28/1988 TOTAL DEPTH 12114 PERF.10608 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GATO WELL #: 14 RRCID -> 122844 COMPL. DATE 11/14/1986 TOTAL DEPTH 9100 PERF. 8530 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3567	X	3567	-0-	-0-	-0-	127	1	3440	2	Y	-0-					-0-
11	3080	X	3080	-0-	-0-	-0-	128	1	2952	2	Y	-0-					-0-
12	2574	X	2574	-0-	-0-	-0-	113	1	2461	2	Y	-0-					-0-
01	4123	X	2968	-0-	-1155	-0-	93	1	2875	2	Y	-0-					-0-
02	3724	X	2578	-0-	-1146	-0-	68	1	2510	2	Y	-0-					-0-
03	3565	X	2319	-0-	-1246	-0-	98	1	2221	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. LTD. WELL #: 30 RRCID -> 123424 COMPL. DATE 01/28/1987 TOTAL DEPTH 10100 PERF. 9130 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	N	1482	-0-	-0-	-0-	1476	2	6	9	Y	5	4	1			5
*11	1537	N	1537	-0-	-0-	-0-	1531	2	6	9	Y	5	6	1			4
*12	1773	N	1773	-0-	-0-	-0-	1761	2	12	9	Y	11	9	1			6
*01	1488	N	1362	-0-	-126	-0-	1353	2	9	9	Y	8	7	1			7
*02	1428	N	1259	-0-	-169	-0-	1245	2	14	9	Y	13	9	1			11
03	1783	N	1783	-0-	-0-	-0-	1768	2	15	9	Y	14	17	1			8

VAQUILLAS RANCH -J- WELL #: 39 RRCID -> 123609 COMPL. DATE 02/25/1987 TOTAL DEPTH 11700 PERF.10677 - 10692

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VERGARA 1680 WELL #: 8 RRCID -> 123886 COMPL. DATE 01/07/1987 TOTAL DEPTH 11316 PERF.10815 - 10974

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARR WELL #: 27 RRCID -> 124200 COMPL. DATE 05/06/1987 TOTAL DEPTH 10000 PERF. 8599 - 8648

10	1966	N	1966	-0-	-0-	-0-	85	1	1881	2	N	-0-	180	1			26
*11	2040	N	1990	-0-	-50	-0-	90	1	1891	2	N	8					34
							9	9									
*12	2015	N	1793	-0-	-222	-0-	77	1	1708	2	N	7					41
							8	9									
*01	1953	N	1773	-0-	-180	-0-	81	1	1679	2	N	12					53
							13	9									
*02	1859	N	1859	-0-	-0-	-0-	91	1	1756	2	N	11					64
							12	9									
03	1824	N	1824	-0-	-0-	-0-	88	1	1728	2	N	7					71
							8	9									

CARR WELL #: 31 RRCID -> 124582 COMPL. DATE 06/26/1987 TOTAL DEPTH 9600 PERF. 8670 - 8738

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 47 RRCID -> 125036 COMPL. DATE 08/09/1987 TOTAL DEPTH 10300 PERF. 9105 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6202	-0-	-215	-0-	267	1 9	5934	2	Y	1	1	1			2
*11	6210	X	5685	-0-	-525	-0-	260	1 9	5423	2	Y	2					4
*12	6076	X	4251	-0-	-1825	-0-	184	1 9	4067	2	Y	-0-	2	1			2
*01	4771	X	4771	-0-	-0-	-0-	220	1 9	4551	2	Y	-0-	2	1			-0-
*02	4690	X	4690	-0-	-0-	-0-	230	1 9	4457	2	Y	3					3
03	6563	X	6563	-0-	-0-	-0-	319	1	6244	2	Y	-0-	3	1			-0-

ARCO FEE WELL #: 3 RRCID -> 125277 COMPL. DATE 08/27/1987 TOTAL DEPTH 12300 PERF. 11024 - 11044

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL GATO WELL #: 17 RRCID -> 125456 COMPL. DATE 10/03/1987 TOTAL DEPTH 9200 PERF. 8605 - 8785

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

7-B CATTLE CO. "D" WELL #: 1 RRCID -> 125583 COMPL. DATE 03/01/1998 TOTAL DEPTH 12700 PERF. 11230 - 12155

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VAQUILLAS RANCH A11 WELL #: 58 RRCID -> 126331 COMPL. DATE 12/28/1987 TOTAL DEPTH 9808 PERF. 8403 - 8662

10	428	N	428	-0-	-0-	-0-	98	1 9	329	2	Y	1	1	1			-0-
*11	620	N	620	-0-	-0-	-0-	151	1 9	467	2	Y	2	2	1			-0-
*12	935	N	935	-0-	-0-	-0-	207	1 9	727	2	Y	1	1	1			-0-
*01	780	N	780	-0-	-0-	-0-	172	1 9	607	2	Y	1	1	1			-0-
*02	628	N	628	-0-	-0-	-0-	157	1	471	2	Y	-0-					-0-
03	465	N	417	-0-	-48	-0-	95	1	322	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL-205 WELL #: 1 RRCID -> 126447 COMPL. DATE 02/22/2006 TOTAL DEPTH 10950 PERF. 9934 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	29	1	636	2	N	30	25	1			30
							33	9									
*11	607	N	607	-0-	-0-	-0-	26	1	535	2	N	42					72
							46	9									
*12	747	N	747	-0-	-0-	-0-	32	1	712	2	N	3	48	1			27
							3	9									
*01	634	N	634	-0-	-0-	-0-	29	1	605	2	N	-0-	27	1			-0-
*02	624	N	624	-0-	-0-	-0-	28	1	548	2	N	44					44
							48	9									
03	696	N	696	-0-	-0-	-0-	33	1	653	2	N	9	53	1			-0-
							10	9									

CARR WELL #: 35 RRCID -> 128417 COMPL. DATE 08/06/1988 TOTAL DEPTH 9800 PERF. 8683 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3061	-0-	-70	-0-	132	1	2929	2	N	-0-					6
*11	3030	X	2619	-0-	-411	-0-	120	1	2499	2	N	-0-					6
*12	3255	X	2838	-0-	-417	-0-	123	1	2711	2	N	4					10
							4	9									
*01	3255	X	2891	-0-	-364	-0-	133	1	2758	2	N	-0-					10
*02	3085	X	3085	-0-	-0-	-0-	151	1	2934	2	N	-0-					10
03	3204	X	3204	-0-	-0-	-0-	155	1	3030	2	N	17					27
							19	9									

VAQUILLAS RANCH CO LTD. WELL #: 33 RRCID -> 129861 COMPL. DATE 12/24/1988 TOTAL DEPTH 10189 PERF. 9648 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	N	1996	-0-	-0-	-0-	1992	2	4	9	Y	4	3	1			4
*11	1949	N	1949	-0-	-0-	-0-	1945	2	4	9	Y	4	5	1			3
*12	1915	N	1915	-0-	-0-	-0-	1902	2	13	9	Y	12	9	1			6
*01	2079	N	2079	-0-	-0-	-0-	2069	2	10	9	Y	9	7	1			8
*02	1829	N	1829	-0-	-0-	-0-	1814	2	15	9	Y	14	9	1			13
03	1925	N	1925	-0-	-0-	-0-	1908	2	17	9	Y	15	18	1			10

CARR WELL #: 36 RRCID -> 130146 COMPL. DATE 02/28/1989 TOTAL DEPTH 9200 PERF. 8554 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					14
*11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					14
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					14
*02	3	N	-0-	-0-	-3	-0-					N	-0-					14
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					14

VERGARA-RAYZOR GAS UNIT WELL #: 4 RRCID -> 130151 COMPL. DATE 06/06/2002 TOTAL DEPTH 10700 PERF. 9453 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0-	-0-	91	1	600	2	Y	4	3	1			5
							4	9									
*11	841	N	841	-0-	-0-	-0-	109	1	728	2	Y	4	5	1			4
							4	9									
*12	712	N	712	-0-	-0-	-0-	90	1	612	2	Y	9					13
							10	9									
*01	682	N	539	-0-	-143	-0-	77	1	454	2	Y	7	10	1			10
							8	9									
*02	993	N	993	-0-	-0-	-0-	139	1	835	2	Y	17	17	1			10
							19	9									
03	1081	N	1081	-0-	-0-	-0-	159	1	904	2	Y	16					26
							18	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA-RAYZOR GAS UNIT WELL #: 3 RRCID -> 130153 COMPL. DATE 12/25/2001 TOTAL DEPTH 10557 PERF. 9316 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 52 RRCID -> 130484 COMPL. DATE 03/29/1989 TOTAL DEPTH 10750 PERF. 9240 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	72 1	1 9	1590	2	Y	1	1	1			-0-
*11	1496	N	1496	-0-	-0-	-0-	68 1	1 9	1427	2	Y	1					1
*12	1581	N	1558	-0-	-23	-0-	67	1	1491	2	Y	-0-	1	1			-0-
*01	1674	N	1469	-0-	-205	-0-	68	1	1401	2	Y	-0-					-0-
*02	1463	N	1463	-0-	-0-	-0-	71 15	1 9	1377	2	Y	14					14
03	1626	N	1626	-0-	-0-	-0-	79 1	1 9	1546	2	Y	1	15	1			-0-

VAQUILLAS RANCH L2 WELL #: 65 RRCID -> 130632 COMPL. DATE 04/10/1989 TOTAL DEPTH 9050 PERF. 8740 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL WELL #: 58 RRCID -> 131282 COMPL. DATE 04/19/1989 TOTAL DEPTH 10000 PERF. 9411 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4797	X	4797	-0-	-0-	-0-	206 6	1 9	4585	2	Y	5	4	1			6
*11	4560	X	4345	-0-	-215	-0-	198 11	1 9	4136	2	Y	10					16
*12	4650	X	4642	-0-	-8	-0-	201	1	4441	2	Y	-0-	10	1			6
*01	4805	X	4151	-0-	-654	-0-	191	1	3960	2	Y	-0-	6	1			-0-
*02	4340	X	4181	-0-	-159	-0-	205 9	1 9	3967	2	Y	8					8
03	4805	X	4716	-0-	-89	-0-	229 1	1 9	4486	2	Y	1	9	1			-0-

VAQUILLAS A-8 WELL #: 66 RRCID -> 131348 COMPL. DATE 03/01/1998 TOTAL DEPTH 9700 PERF. 8146 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	180 28	1 9	607	2	Y	25	15	1			43
*11	765	N	765	-0-	-0-	-0-	179 34	1 9	552	2	Y	31	46	1			28
*12	632	N	632	-0-	-0-	-0-	140 1	1 9	491	2	Y	1	20	1			9
*01	976	N	976	-0-	-0-	-0-	215 1	1 9	760	2	Y	1	7	1			3
*02	795	N	795	-0-	-0-	-0-	199	1	596	2	Y	-0-	3	1			-0-
03	764	N	764	-0-	-0-	-0-	174 1	1 9	589	2	Y	1	1	1			-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 11 RRCID -> 131897 COMPL. DATE 08/25/1989 TOTAL DEPTH 9500 PERF. 8102 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO. S.G.U. WELL #: 8 RRCID -> 132088 COMPL. DATE 09/20/1989 TOTAL DEPTH 10219 PERF. 9240 - 9360

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	841	2	9	9	Y	8	6	1			6
*11	617	N	617	-0-	-0-	-0-	608	2	9	9	Y	8	11	1			3
*12	592	N	592	-0-	-0-	-0-	586	2	6	9	Y	5	6	1			2
*01	806	N	549	-0-	-257	-0-	545	2	4	9	Y	4	4	1			2
*02	588	N	545	-0-	-43	-0-	538	2	7	9	Y	6	4	1			4
03	618	N	618	-0-	-0-	-0-	611	2	7	9	Y	6	8	1			2

HIRSCH WELL #: 5 RRCID -> 132274 COMPL. DATE 10/15/1989 TOTAL DEPTH 12300 PERF. 10803 - 11778

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2374	N	2374	-0-	-0-	-0-	127	1	2241	2	N	5	7	1			105
							6	9									
*11	2273	N	2273	-0-	-0-	-0-	139	1	2131	2	N	3	2	1			106
							3	9									
*12	2262	N	2262	-0-	-0-	-0-	121	1	2138	2	N	3					109
							3	9									
*01	2326	N	2326	-0-	-0-	-0-	142	1	2177	2	N	6	9	1			106
							7	9									
*02	2189	N	2189	-0-	-0-	-0-	128	1	2057	2	N	4	2	1			108
							4	9									
03	2445	N	2445	-0-	-0-	-0-	138	1	2301	2	N	5	107	1			6
							6	9									

VAQUILLAS RANCH A-3 WELL #: 67 U RRCID -> 132286 COMPL. DATE 07/15/1989 TOTAL DEPTH 9050 PERF. 8576 - 8604

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	815	-0-	-53	-0-	151	1	646	2	Y	16	18	1			22
							18	9									
11	870	N	843	-0-	-27	-0-	106	1	719	2	Y	16	17	1			21
							18	9									
12	911	N	911	-0-	-0-	-0-	118	1	718	2	Y	68	75	1			14
							75	9									
01	806	N	712	-0-	-94	-0-	107	1	541	2	Y	58					72
							64	9									
02	784	N	544	-0-	-240	-0-	77	1	436	2	Y	28	54	1			46
							31	9									
03	899	N	814	-0-	-85	-0-	128	1	645	2	Y	37	65	1			18
							41	9									

CARR WELL #: 48 RRCID -> 132620 COMPL. DATE 11/02/1989 TOTAL DEPTH 9600 PERF. 8600 - 9272

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4944	X	4944	-0-	-0-	-0-	213	1	4731	2	N	-0-					137
*11	4650	X	4650	-0-	-0-	-0-	211	1	4419	2	N	18					155
							20	9									
*12	4068	X	4068	-0-	-0-	-0-	175	1	3873	2	N	18					173
							20	9									
*01	3455	X	3455	-0-	-0-	-0-	159	1	3296	2	N	-0-					173
*02	4496	X	4496	-0-	-0-	-0-	221	1	4275	2	N	-0-					173
*03	4481	X	4481	-0-	-0-	-0-	218	1	4263	2	N	-0-	42	6			131

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1680 WELL #: 1 RRCID -> 132632 COMPL. DATE 11/22/1989 TOTAL DEPTH 10970 PERF. 9758 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO., LTD WELL #: 31 RRCID -> 133182 COMPL. DATE 10/26/1989 TOTAL DEPTH 10148 PERF. 9004 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		323	-0-	323	323	322	2 1 9	1		Y	1	1	1			2
*11	501	N	178	-0-	-323	-0-	177	2 1 9	1		Y	1	2	1			1
*12	200	N	200	-0-	-0-	-0-	198	2 2 9	2		Y	2	2	1			1
*01	279	N	52	-0-	-227	-0-	51	2 1 9	1		Y	1	1	1			1
*02	187	N	187	-0-	-0-	-0-	185	2 2 9	2		Y	2	1	1			2
03	228	N	228	-0-	-0-	-0-	226	2 2 9	2		Y	2	3	1			1

VAQUILLAS RANCH "E" WELL #: 70 RRCID -> 133486 COMPL. DATE 01/30/1990 TOTAL DEPTH 11479 PERF.10136 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3428	-0-	-788	-0-	132	1 9	3287	2 9	Y	8	12	1			9
*11	3750	X	2953	-0-	-797	-0-	125	1 4	2824	2 9	Y	4	3	1			10
*12	3782	X	2988	-0-	-794	-0-	129	1 4	2855	2 9	Y	4					14
*01	3658	X	3256	-0-	-402	-0-	138	1 9	3109	2 9	Y	8	13	1			9
*02	3108	X	2950	-0-	-158	-0-	120	1 7	2823	2 9	Y	6	3	1			12
03	3441	X	3134	-0-	-307	-0-	126	1 8	3000	2 9	Y	7	10	1			9

VAQUILLAS RANCH A6 WELL #: 41 RRCID -> 133495 COMPL. DATE 01/19/1990 TOTAL DEPTH 12050 PERF.11308 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VERGARA, G.B. WELL #: 8 RRCID -> 133512 COMPL. DATE 01/03/1990 TOTAL DEPTH 10480 PERF.10146 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	10	9	1			16
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	10	14	1			12
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	8					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	6	14	1			12
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	15	18	1			9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	14					23

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 49 RRCID -> 133836 COMPL. DATE 01/23/1990 TOTAL DEPTH 9900 PERF. 8771 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2202	N	2202	-0-	-0-	-0-	99	1	2103	2	N	-0-					17
*05	2355	N	2355	-0-	-0-	-0-	105	1	2250	2	N	-0-					17
*06	2420	N	2420	-0-	-0-	-0-	103	1	2317	2	N	-0-					17
*07	2361	N	2361	-0-	-0-	-0-	107	1	2254	2	N	-0-					17
*08	2303	N	2303	-0-	-0-	-0-	106	1	2197	2	N	-0-					17
*09	2205	N	2205	-0-	-0-	-0-	100	1	2105	2	N	-0-					17
*10	2297	N	2297	-0-	-0-	-0-	99	1	2198	2	N	-0-					17
*11	2326	N	2326	-0-	-0-	-0-	106	1	2220	2	N	-0-					17
*12	2095	N	2095	-0-	-0-	-0-	91	1	2004	2	N	-0-					17
*01	1687	N	1687	-0-	-0-	-0-	78	1	1609	2	N	-0-					17
*02	1856	N	1856	-0-	-0-	-0-	91	1	1765	2	N	-0-					17
*03	1911	N	1911	-0-	-0-	-0-	93	1	1818	2	N	-0-					17

VAQUILLAS RANCH CO., LTD WELL #: 22 RRCID -> 134306 COMPL. DATE 04/03/1990 TOTAL DEPTH 10700 PERF. 9570 - 9600

10	4371	X	3743	-0-	-628	-0-	3717	2	26	9	Y	24	18	1			19
*11	4200	X	3072	-0-	-1128	-0-	3046	2	26	9	Y	24	31	1			12
*12	4185	X	4156	-0-	-29	-0-	4123	2	33	9	Y	30	28	1			14
*01	4061	X	3804	-0-	-257	-0-	3779	2	25	9	Y	23	19	1			18
*02	3612	X	3566	-0-	-46	-0-	3526	2	40	9	Y	36	24	1			30
03	4543	X	4543	-0-	-0-	-0-	4502	2	41	9	Y	37	46	1			21

VAQUILLAS RANCH A1 WELL #: 71 RRCID -> 135310 COMPL. DATE 06/15/1990 TOTAL DEPTH 10810 PERF. 9692 - 9726

10	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1	1	1			-0-
*11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*12	62	N	57	-0-	-5	-0-	56	2	1	9	Y	1	1	1			-0-
*01	62	N	37	-0-	-25	-0-	35	2	2	9	Y	2	2	1			-0-
*02	56	N	39	-0-	-17	-0-	37	2	2	9	Y	2					2
03	62	N	40	-0-	-22	-0-	39	2	1	9	Y	1	1	1			2

VERGARA, IGNACIO WELL #: 2 RRCID -> 135380 COMPL. DATE 05/25/1990 TOTAL DEPTH 10449 PERF.10074 - 10106

10	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	5	1	74	2	Y	1					1
							1	9									
*12	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					1
*01	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-	1	1			-0-
*02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-

ALLEY WELL #: 8ST RRCID -> 135953 COMPL. DATE 10/18/2000 TOTAL DEPTH 10882 PERF.10158 - 10319

10	511	N	511	-0-	-0-	-0-	27	1	482	2	Y	2	4	1			7
							2	9									
*11	554	N	554	-0-	-0-	-0-	34	1	517	2	Y	3					10
							3	9									
*12	840	N	840	-0-	-0-	-0-	45	1	792	2	Y	3	4	1			9
							3	9									
*01	496	N	350	-0-	-146	-0-	21	1	326	2	Y	3	6	1			6
							3	9									
*02	495	N	495	-0-	-0-	-0-	29	1	463	2	Y	3	3	1			6
							3	9									
03	527	N	406	-0-	-121	-0-	23	1	379	2	Y	4	4	1			6
							4	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSEBERRY, D. L. WELL #: 2 RRCID -> 135960 COMPL. DATE 10/01/1990 TOTAL DEPTH 11400 PERF. 9626 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3666	X	3666	-0-	-0-	-0-	196	1	3453	2	Y	15	30	1			19
							17	9									
*11	3373	X	3373	-0-	-0-	-0-	206	1	3148	2	Y	17	3	1			33
							19	9									
*12	4070	X	4070	-0-	-0-	-0-	218	1	3846	2	Y	5					38
							6	9									
*01	3522	X	3522	-0-	-0-	-0-	215	1	3292	2	Y	14	12	1			40
							15	9									
*02	3136	X	3107	-0-	-29	-0-	181	1	2919	2	Y	6	3	1			43
							7	9									
03	3472	X	3428	-0-	-44	-0-	193	1	3220	2	Y	14	37	1			20
							15	9									

LUNDELL WELL #: 60 RRCID -> 135965 COMPL. DATE 06/21/1990 TOTAL DEPTH 10000 PERF. 9415 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	N	1810	-0-	-0-	-0-	78	1	1731	2	Y	1	1	1			1
							1	9									
*11	1794	N	1794	-0-	-0-	-0-	82	1	1710	2	Y	2					3
							2	9									
*12	1674	N	1644	-0-	-30	-0-	71	1	1573	2	Y	-0-	2	1			1
*01	1767	N	1347	-0-	-420	-0-	62	1	1285	2	Y	-0-	1	1			-0-
*02	1596	N	1465	-0-	-131	-0-	72	1	1389	2	Y	4					4
							4	9									
03	1643	N	1552	-0-	-91	-0-	75	1	1476	2	Y	1	5	1			-0-
							1	9									

CARR WELL #: 50 RRCID -> 135966 COMPL. DATE 06/30/1990 TOTAL DEPTH 9630 PERF. 8238 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	15	1	325	2	N	-0-					12
*11	330	N	317	-0-	-13	-0-	14	1	303	2	N	-0-					12
*12	341	N	308	-0-	-33	-0-	13	1	295	2	N	-0-					12
*01	341	N	303	-0-	-38	-0-	14	1	289	2	N	-0-					12
*02	308	N	277	-0-	-31	-0-	14	1	263	2	N	-0-					12
03	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					12

LUNDELL WELL #: 62 RRCID -> 135992 COMPL. DATE 07/17/1990 TOTAL DEPTH 10500 PERF. 9226 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25	-0-	10	1	213	2	Y	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	8	1	171	2	Y	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					-0-
03	186	N	66	-0-	-120	-0-	3	1	63	2	Y	-0-					-0-

VAQUILLAS RANCH - A1 WELL #: 24 RRCID -> 136003 COMPL. DATE 08/23/1990 TOTAL DEPTH 11083 PERF. 9910 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2161	-0-	-598	-0-	2161	2			Y	-0-					-0-
*11	2370	N	2086	-0-	-284	-0-	2086	2			Y	-0-					-0-
*12	2579	N	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
*01	2752	N	2752	-0-	-0-	-0-	2751	2	1	9	Y	1	1	1			-0-
*02	2373	N	2373	-0-	-0-	-0-	2372	2	1	9	Y	1	1	1			-0-
03	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 63 RRCID -> 136021 COMPL. DATE 08/17/1990 TOTAL DEPTH 10500 PERF. 9066 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5281	X	5281	-0-	-0-	-0-	227	1	5051	2	Y	3	2	1			2
							3	9									
*11	5040	X	4879	-0-	-161	-0-	223	1	4650	2	Y	5					7
							6	9									
*12	5086	X	5086	-0-	-0-	-0-	220	1	4866	2	Y	-0-	5	1			2
*01	5270	X	4525	-0-	-745	-0-	208	1	4317	2	Y	-0-	2	1			-0-
*02	4760	X	4573	-0-	-187	-0-	224	1	4345	2	Y	4					4
							4	9									
03	5270	X	5171	-0-	-99	-0-	251	1	4919	2	Y	1	5	1			-0-
							1	9									

VAQUILLAS RANCH A5 WELL #: 40 RRCID -> 136222 COMPL. DATE 11/08/1990 TOTAL DEPTH 9400 PERF. 8130 - 8160

10	310	N	2	-0-	-308	-0-	2	2			Y	-0-					-0-
11	300	N	35	-0-	-265	-0-	4	1	31	2	Y	-0-					-0-
12	310	N	259	-0-	-51	-0-	37	1	222	2	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	18	1	91	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	2	1	11	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	12	1	62	2	Y	-0-					-0-

VAQUILLAS RANCH A6 WELL #: 30 RRCID -> 136224 COMPL. DATE 10/15/1990 TOTAL DEPTH 12500 PERF.10970 - 11278

10	3905	X	3905	-0-	-0-	-0-	150	1	3745	2	Y	9	12	1			9
							10	9									
*11	3844	X	3844	-0-	-0-	-0-	162	1	3676	2	Y	5	3	1			11
							6	9									
*12	3672	X	3672	-0-	-0-	-0-	158	1	3508	2	Y	5					16
							6	9									
*01	3937	X	3759	-0-	-178	-0-	159	1	3590	2	Y	9	15	1			10
							10	9									
*02	3556	X	3458	-0-	-98	-0-	141	1	3309	2	Y	7	3	1			14
							8	9									
03	3937	X	3722	-0-	-215	-0-	150	1	3563	2	Y	8	11	1			11
							9	9									

VAQUILLAS RANCH A-1 WELL #: 72 RRCID -> 136502 COMPL. DATE 11/18/1990 TOTAL DEPTH 11000 PERF. 9830 - 9864

10	2945	X	2674	-0-	-271	-0-	2619	2	55	9	Y	50	48	1			8
*11	2820	X	2427	-0-	-393	-0-	2412	2	15	9	Y	14	22	1			-0-
*12	2852	X	2607	-0-	-245	-0-	2545	2	62	9	Y	56	51	1			5
*01	2852	X	2547	-0-	-305	-0-	2453	2	94	9	Y	85	90	1			-0-
*02	2408	X	2400	-0-	-8	-0-	2321	2	79	9	Y	72	30	1			42
03	2666	X	2609	-0-	-57	-0-	2579	2	30	9	Y	27	49	1			20

MORGAN WELL #: 1 RRCID -> 136612 COMPL. DATE 10/15/1990 TOTAL DEPTH 12100 PERF.10452 - 11070

10	0		-0-	-0-	-0-	-0-					N	-0-					50
*11	60	N	-0-	-0-	-60	-0-					N	-0-					50
*12	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					50
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*02	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					50
03	31	N	-0-	-0-	-31	-0-					N	-0-					50

LUNDELL WELL #: 56 RRCID -> 137020 COMPL. DATE 09/26/1990 TOTAL DEPTH 10200 PERF. 9236 - 9928

10	6873	X	6873	-0-	-0-	-0-	296	1	6577	2	Y	-0-					-0-
*11	6485	X	6485	-0-	-0-	-0-	296	1	6189	2	Y	-0-					-0-
*12	7271	X	7271	-0-	-0-	-0-	315	1	6956	2	Y	-0-					-0-
*01	6882	X	6249	-0-	-633	-0-	288	1	5961	2	Y	-0-					-0-
*02	6947	X	6947	-0-	-0-	-0-	341	1	6606	2	Y	-0-					-0-
03	7965	X	7965	-0-	-0-	-0-	387	1	7578	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 57 RRCID -> 137346 COMPL. DATE 12/23/1990 TOTAL DEPTH 10265 PERF. 9622 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
*12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					Y	4					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-

VILLARREAL "F" WELL #: 2 RRCID -> 137354 COMPL. DATE 10/12/2013 TOTAL DEPTH 12300 PERF.11007 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1500	-0-	-205	-0-	80	1	1414	2	N	5	4	1			26
							6	9									
*11	1590	N	1142	-0-	-448	-0-	70	1	1070	2	N	2	1	1			27
							2	9									
*12	1581	N	1265	-0-	-316	-0-	68	1	1195	2	N	2					29
							2	9									
*01	1708	N	1708	-0-	-0-	-0-	104	1	1594	2	N	9	7	1			31
							10	9									
*02	1446	N	1446	-0-	-0-	-0-	84	1	1359	2	N	3	1	1			33
							3	9									
03	1277	N	1277	-0-	-0-	-0-	72	1	1202	2	N	3	4	1			32
							3	9									

LUNDELL "C" WELL #: 2 RRCID -> 138003 COMPL. DATE 03/07/1991 TOTAL DEPTH 10150 PERF. 9630 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	7	1	151	2	N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	6	1	128	2	N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	2	N	-0-					-0-

VILLARREAL "F" WELL #: 3 RRCID -> 138010 COMPL. DATE 04/03/1991 TOTAL DEPTH 12300 PERF.11519 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1703	-0-	-33	-0-	91	1	1608	2	N	4	5	1			8
							4	9									
*11	1640	N	1640	-0-	-0-	-0-	100	1	1538	2	N	2	1	1			9
							2	9									
*12	1705	N	1671	-0-	-34	-0-	90	1	1579	2	N	2					11
							2	9									
*01	1705	N	1653	-0-	-52	-0-	101	1	1548	2	N	4	7	1			8
							4	9									
*02	1540	N	1496	-0-	-44	-0-	87	1	1406	2	N	3	1	1			10
							3	9									
03	1689	N	1689	-0-	-0-	-0-	95	1	1590	2	N	4	6	1			8
							4	9									

VAQUILLAS RANCH E WELL #: 82 RRCID -> 138334 COMPL. DATE 05/17/1991 TOTAL DEPTH 11500 PERF.10346 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4846	-0-	-145	-0-	186	1	4648	2	Y	11	16	1			8
							12	9									
*11	4740	X	4676	-0-	-64	-0-	198	1	4471	2	Y	6	4	1			10
							7	9									
*12	4836	X	4755	-0-	-81	-0-	205	1	4543	2	Y	6					16
							7	9									
*01	4805	X	4760	-0-	-45	-0-	201	1	4546	2	Y	12	21	1			7
							13	9									
*02	4368	X	4368	-0-	-0-	-0-	178	1	4181	2	Y	8	4	1			11
							9	9									
03	4805	X	4741	-0-	-64	-0-	191	1	4538	2	Y	11	15	1			7
							12	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A WELL #: 80 RRCID -> 138491 COMPL. DATE 06/16/1991 TOTAL DEPTH 12200 PERF.11527 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3251	-0-	-438	-0-	125	1	3118	2	Y	7	11	1			3
							8	9									
*11	3540	X	3446	-0-	-94	-0-	146	1	3294	2	Y	5	3	1			5
							6	9									
*12	3565	X	3345	-0-	-220	-0-	144	1	3195	2	Y	5					10
							6	9									
*01	3563	X	3563	-0-	-0-	-0-	151	1	3402	2	Y	9	13	1			6
							10	9									
*02	3542	X	3542	-0-	-0-	-0-	144	1	3390	2	Y	7	3	1			10
							8	9									
03	3784	X	3784	-0-	-0-	-0-	152	1	3622	2	Y	9	11	1			8
							10	9									

VAQUILLAS RANCH A10 WELL #: 81 RRCID -> 138492 COMPL. DATE 09/21/2007 TOTAL DEPTH 12600 PERF.11130 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		12	-0-	12	12	12	2			Y	-0-					-0-
*11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-

VAQUILLAS RANCH A11 WELL #: 79 RRCID -> 138606 COMPL. DATE 05/10/1991 TOTAL DEPTH 9610 PERF. 9102 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	N	1169	-0-	-0-	-0-	268	1	901	2	Y	-0-					-0-
*11	868	N	868	-0-	-0-	-0-	212	1	656	2	Y	-0-					-0-
*12	1241	N	1241	-0-	-0-	-0-	275	1	965	2	Y	1	1	1			-0-
							1	9									
*01	1147	N	1062	-0-	-85	-0-	234	1	827	2	Y	1	1	1			-0-
							1	9									
*02	977	N	977	-0-	-0-	-0-	244	1	733	2	Y	-0-					-0-
03	1147	N	1141	-0-	-6	-0-	260	1	880	2	Y	1	1	1			-0-
							1	9									

LUNDELL WELL #: 50 RRCID -> 138616 COMPL. DATE 05/20/1991 TOTAL DEPTH 10210 PERF. 9739 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	10	1	231	2	Y	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	16	1	340	2	Y	-0-					-0-
*12	448	N	448	-0-	-0-	-0-	19	1	429	2	Y	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	12	1	243	2	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD. WELL #: 39 RRCID -> 139186 COMPL. DATE 06/27/1991 TOTAL DEPTH 9500 PERF. 8466 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A-6 WELL #: 83 RRCID -> 139320 COMPL. DATE 08/29/1991 TOTAL DEPTH 12100 PERF.11379 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	3	1	81	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	2	1	57	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A8 WELL #: 86 RRCID -> 139729 COMPL. DATE 09/23/1991 TOTAL DEPTH 9685 PERF. 9166 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5841	-0-	-452	-0-	1274	1	4289	2	Y	253	135	1			400
							278	9									
*11	6090	X	5630	-0-	-460	-0-	1291	1	3992	2	Y	315	424	1			291
							347	9									
*12	6467	X	6467	-0-	-0-	-0-	1235	1	4341	2	Y	810	691	1			410
							891	9									
*01	6223	X	6223	-0-	-0-	-0-	1142	1	4037	2	Y	949	721	1			638
							1044	9									
*02	5045	X	5045	-0-	-0-	-0-	1198	1	3594	2	Y	230	369	1			499
							253	9									
03	6206	X	6206	-0-	-0-	-0-	1228	1	4161	2	Y	743	738	1			504
							817	9									

VAQUILLAS RANCH CO. LTD WELL #: 5 RRCID -> 140594 COMPL. DATE 12/26/1991 TOTAL DEPTH 10239 PERF. 9376 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	80	2	9	9	Y	8	6	1			9
*11	180	N	46	-0-	-134	-0-	37	2	9	9	Y	8	11	1			6
*12	217	N	114	-0-	-103	-0-	108	2	6	9	Y	5	7	1			4
*01	99	N	99	-0-	-0-	-0-	95	2	4	9	Y	4	4	1			4
*02	56	N	9	-0-	-47	-0-	1	2	8	9	Y	7	5	1			6
03	124	N	76	-0-	-48	-0-	68	2	8	9	Y	7	9	1			4

DAY WELL #: 3 RRCID -> 140860 COMPL. DATE 08/04/2006 TOTAL DEPTH 9100 PERF. 8190 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	21	1	477	2	N	-0-					47
*11	483	N	483	-0-	-0-	-0-	22	1	461	2	N	-0-					47
*12	843	N	843	-0-	-0-	-0-	36	1	804	2	N	3					50
							3	9									
*01	713	N	713	-0-	-0-	-0-	33	1	680	2	N	-0-					50
*02	529	N	529	-0-	-0-	-0-	26	1	497	2	N	5					55
							6	9									
03	693	N	693	-0-	-0-	-0-	33	1	654	2	N	5					60
							6	9									

VAQUILLAS RANCH A 1 WELL #: 90 RRCID -> 141009 COMPL. DATE 03/13/1992 TOTAL DEPTH 1100 PERF.10238 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1	2	13	9	Y	12	11	1			3
*11	120	N	4	-0-	-116	-0-	1	2	3	9	Y	3	6	1			-0-
*12	13	N	13	-0-	-0-	-0-	1	2	12	9	Y	11	10	1			1
*01	T. A.		20	-0-	20	20	1	2	19	9	Y	17	18	1			-0-
*02	T. A.		273	-0-	273	293	258	2	15	9	Y	14	6	1			8
03	T. A.		149	-0-	149	442	142	2	7	9	Y	6	10	1			4

VAQUILLAS RANCH "A1" WELL #: 91 RRCID -> 141117 COMPL. DATE 03/09/1992 TOTAL DEPTH 11200 PERF.10068 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH CO. LTD WELL #: 40 RRCID -> 141118 COMPL. DATE 03/10/1992 TOTAL DEPTH 9350 PERF. 8725 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	340	2	2	9	Y	2	2	1			-0-
*11	330	N	286	-0-	-44	-0-	284	2	2	9	Y	2	2	1			-0-
*12	403	N	266	-0-	-137	-0-	264	2	2	9	Y	2	2	1			-0-
*01	341	N	278	-0-	-63	-0-	276	2	2	9	Y	2	1	1			1
*02	280	N	243	-0-	-37	-0-	240	2	3	9	Y	3	2	1			2
03	279	N	261	-0-	-18	-0-	258	2	3	9	Y	3	3	1			2

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 53 RRCID -> 141441 COMPL. DATE 06/03/1992 TOTAL DEPTH 10000 PERF. 8232 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	8	1	182	2	N	-0-					21
*11	210	N	185	-0-	-25	-0-	8	1	177	2	N	-0-					21
*12	186	N	152	-0-	-34	-0-	7	1	145	2	N	-0-					21
*01	186	N	134	-0-	-52	-0-	6	1	128	2	N	-0-					21
*02	168	N	89	-0-	-79	-0-	4	1	85	2	N	-0-					21
03	179	N	179	-0-	-0-	-0-	9	1	170	2	N	-0-					21

CARR WELL #: 56 RRCID -> 141848 COMPL. DATE 06/11/1992 TOTAL DEPTH 9500 PERF. 8632 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3220	X	3220	-0-	-0-	-0-	138	1	3065	2	N	15					87
							17	9									
*11	2841	X	2841	-0-	-0-	-0-	129	1	2692	2	N	18					105
							20	9									
*12	2488	X	2488	-0-	-0-	-0-	107	1	2373	2	N	7					112
							8	9									
*01	2336	X	2336	-0-	-0-	-0-	107	1	2218	2	N	10					122
							11	9									
*02	2527	X	2527	-0-	-0-	-0-	124	1	2403	2	N	-0-					122
*03	2632	X	2632	-0-	-0-	-0-	128	1	2504	2	N	-0-	83	6			39

VAQUILLAS RANCH "A-1" WELL #: 15 RRCID -> 142042 COMPL. DATE 08/14/1992 TOTAL DEPTH 11300 PERF.10248 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	77	2	9	9	Y	8	7	1			2
*11	92	N	92	-0-	-0-	-0-	90	2	2	9	Y	2	4	1			-0-
*12	79	N	79	-0-	-0-	-0-	76	2	3	9	Y	3	3	1			-0-
*01	263	N	263	-0-	-0-	-0-	259	2	4	9	Y	4	4	1			-0-
*02	84	N	83	-0-	-1	-0-	79	2	4	9	Y	4	1	1			3
03	93	N	92	-0-	-1	-0-	91	2	1	9	Y	1	2	1			2

VAQUILLAS RANCH - I WELL #: 93 RRCID -> 142057 COMPL. DATE 02/14/2002 TOTAL DEPTH 11431 PERF.10632 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 43 RRCID -> 142099 COMPL. DATE 07/28/1992 TOTAL DEPTH 10000 PERF. 9162 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAY WELL #: 4 RRCID -> 142225 COMPL. DATE 08/02/1992 TOTAL DEPTH 9700 PERF. 8814 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 11 RRCID -> 142299 COMPL. DATE 03/01/1998 TOTAL DEPTH 12100 PERF.10860 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4059	X	4059	-0-	-0-	-0-	217	1	3832	2	N	9	12	1			13
							10	9									
*11	3756	X	3756	-0-	-0-	-0-	230	1	3520	2	N	5	3	1			15
							6	9									
*12	4010	X	4010	-0-	-0-	-0-	215	1	3789	2	N	5					20
							6	9									
*01	3953	X	3953	-0-	-0-	-0-	242	1	3701	2	N	9	16	1			13
							10	9									
*02	3682	X	3682	-0-	-0-	-0-	215	1	3459	2	N	7	3	1			17
							8	9									
03	4028	X	4028	-0-	-0-	-0-	227	1	3791	2	N	9	13	1			13
							10	9									

CARR WELL #: 58 RRCID -> 142402 COMPL. DATE 07/30/1992 TOTAL DEPTH 9700 PERF. 8556 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1945	-0-	-39	-0-	84	1	1858	2	N	3					128
							3	9									
*11	1920	N	1461	-0-	-459	-0-	67	1	1392	2	N	2					130
							2	9									
*12	1986	N	1986	-0-	-0-	-0-	86	1	1898	2	N	2					132
							2	9									
*01	1953	N	1857	-0-	-96	-0-	85	1	1772	2	N	-0-					132
*02	1847	N	1847	-0-	-0-	-0-	91	1	1756	2	N	-0-					132
*03	1984	N	1906	-0-	-78	-0-	93	1	1813	2	N	-0-	2	6			130

VAQUILLAS RANCH "D" WELL #: 1 RRCID -> 142454 COMPL. DATE 08/12/1992 TOTAL DEPTH 9500 PERF. 8232 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	21	1	90	2	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	15	1	103	2	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	16	1	95	2	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	19	1	98	2	Y	-0-					-0-
02	112	N	78	-0-	-34	-0-	12	1	66	2	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	18	1	90	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 29 RRCID -> 142537 COMPL. DATE 08/20/1992 TOTAL DEPTH 10104 PERF. 9044 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0-	-0-	1230	2	1	9	Y	1	2	1			-0-
*11	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	Y	1	1	1			-0-
*12	1110	N	1110	-0-	-0-	-0-	1101	2	9	9	Y	8	5	1			3
*01	1240	N	838	-0-	-402	-0-	831	2	7	9	Y	6	4	1			5
*02	1036	N	345	-0-	-691	-0-	335	2	10	9	Y	9	6	1			8
03	1116	N	161	-0-	-955	-0-	150	2	11	9	Y	10	12	1			6

CARR WELL #: 61 RRCID -> 142737 COMPL. DATE 09/23/1992 TOTAL DEPTH 9042 PERF. 8506 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 64 RRCID -> 142738 COMPL. DATE 09/26/1992 TOTAL DEPTH 9814 PERF. 8873 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	43	1	951	2	Y	3	3	1			5
							3	9									
*11	900	N	838	-0-	-62	-0-	38	1	793	2	Y	6					11
							7	9									
*12	992	N	958	-0-	-34	-0-	41	1	917	2	Y	-0-	6	1			5
*01	992	N	854	-0-	-138	-0-	39	1	815	2	Y	-0-	4	1			1
*02	784	N	753	-0-	-31	-0-	37	1	712	2	Y	4					5
							4	9									
03	961	N	930	-0-	-31	-0-	45	1	884	2	Y	1	6	1			-0-
							1	9									

VAQUILLAS RANCH "A5" WELL #: 97 RRCID -> 142775 COMPL. DATE 10/14/1992 TOTAL DEPTH 9180 PERF. 8402 - 8420

10	86	N	86	-0-	-0-	-0-	16	1	70	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	27	1	186	2	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	14	1	83	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	18	1	90	2	Y	-0-					-0-
02	196	N	72	-0-	-124	-0-	11	1	61	2	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	23	1	117	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD. WELL #: 46 RRCID -> 142848 COMPL. DATE 10/03/1992 TOTAL DEPTH 8774 PERF. 8578 - 8594

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL "C" WELL #: 3 RRCID -> 142885 COMPL. DATE 10/15/1992 TOTAL DEPTH 10750 PERF. 9656 - 10354

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAY WELL #: 5 RRCID -> 143059 COMPL. DATE 11/08/1992 TOTAL DEPTH 9900 PERF. 8486 - 8532

10	155	N	138	-0-	-17	-0-	6	1	132	2	N	-0-					-0-
*11	180	N	114	-0-	-66	-0-	5	1	107	2	N	2					2
							2	9									
*12	124	N	81	-0-	-43	-0-	3	1	78	2	N	-0-					2
*01	124	N	84	-0-	-40	-0-	4	1	80	2	N	-0-					2
*02	112	N	94	-0-	-18	-0-	5	1	89	2	N	-0-					2
03	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					2

EL GATO WELL #: 15 RRCID -> 143249 COMPL. DATE 11/24/1992 TOTAL DEPTH 9200 PERF. 8118 - 8136

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH L4 WELL #: 95 RRCID -> 143251 COMPL. DATE 12/08/1992 TOTAL DEPTH 9175 PERF. 7988 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	344	-0-	-152	-0-	65	1	279	2	Y	-0-					-0-
11	480	X	374	-0-	-106	-0-	48	1	326	2	Y	-0-					-0-
12	372	X	311	-0-	-61	-0-	44	1	267	2	Y	-0-					-0-
01	451	X	451	-0-	-0-	-0-	74	1	377	2	Y	-0-					-0-
02	336	X	25	-0-	-311	-0-	4	1	21	2	Y	-0-					-0-
03	372	X	103	-0-	-269	-0-	17	1	86	2	Y	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 143411 COMPL. DATE 03/01/1998 TOTAL DEPTH 12250 PERF. 11114 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	7	1	123	2	N	-0-					6
*11	127	N	127	-0-	-0-	-0-	8	1	119	2	N	-0-					6
*12	126	N	126	-0-	-0-	-0-	7	1	119	2	N	-0-					6
*01	133	N	133	-0-	-0-	-0-	8	1	125	2	N	-0-					6
*02	127	N	127	-0-	-0-	-0-	7	1	120	2	N	-0-					6
03	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					6

LUNDELL WELL #: 31 RRCID -> 143507 COMPL. DATE 12/18/1992 TOTAL DEPTH 10700 PERF. 9965 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43	-0-	11	1	250	2	Y	5	4	1			4
							6	9									
*11	248	N	248	-0-	-0-	-0-	11	1	227	2	Y	9					13
							10	9									
*12	279	N	271	-0-	-8	-0-	12	1	259	2	Y	-0-	9	1			4
*01	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-	4	1			-0-
*02	270	N	270	-0-	-0-	-0-	13	1	250	2	Y	6					6
							7	9									
03	252	N	252	-0-	-0-	-0-	12	1	239	2	Y	1	7	1			-0-
							1	9									

VAQUILLAS RANCH L4 WELL #: 105 RRCID -> 143605 COMPL. DATE 11/05/1992 TOTAL DEPTH 9100 PERF. 8642 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLEY WELL #: 9ST RRCID -> 143611 COMPL. DATE 04/14/2000 TOTAL DEPTH 10868 PERF. 9808 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO FEE WELL #: 6 RRCID -> 143694 COMPL. DATE 12/23/1992 TOTAL DEPTH 12300 PERF. 11126 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1287	-0-	-46	-0-	69	1	1215	2	N	3	4	1			2
							3	9									
*11	1080	N	944	-0-	-136	-0-	58	1	885	2	N	1	1	1			2
							1	9									
*12	1262	N	1262	-0-	-0-	-0-	68	1	1192	2	N	2					4
							2	9									
*01	1302	N	723	-0-	-579	-0-	44	1	677	2	N	2	4	1			2
							2	9									
*02	926	N	926	-0-	-0-	-0-	54	1	870	2	N	2	1	1			3
							2	9									
03	1271	N	1145	-0-	-126	-0-	65	1	1077	2	N	3	3	1			3
							3	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
7-B CATTLE CO. "D" WELL #: 2 RRCID -> 143725 COMPL. DATE 04/12/2007 TOTAL DEPTH 12588 PERF.11428 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	11	1	199	2	N	-0-					70
*11	180	N	161	-0-	-19	-0-	10	1	151	2	N	-0-					70
*12	217	N	195	-0-	-22	-0-	10	1	185	2	N	-0-					70
*01	217	N	202	-0-	-15	-0-	12	1	190	2	N	-0-					70
*02	140	N	38	-0-	-102	-0-	2	1	36	2	N	-0-					70
03	314	N	314	-0-	-0-	-0-	17	1	291	2	N	5	1	1			18
							6	9									

VAQUILLAS RANCH A1 WELL #: 89 RRCID -> 144015 COMPL. DATE 01/07/1993 TOTAL DEPTH 11000 PERF. 9864 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	941	-0-	-702	-0-	917	2	24	9	Y	22	22	1			1
*11	3000	N	3048	-0-	48	48	3041	2	7	9	Y	6	7	1			-0-
*12	2898	N	2850	-0-	-48	-0-	2850	2			Y	-0-					-0-
*01	2240	N	2240	-0-	-0-	-0-	2239	2	1	9	Y	1	1	1			-0-
*02	2665	X	2665	-0-	-0-	-0-	2664	2	1	9	Y	1	1	1			-0-
03	1980	X	1980	-0-	-0-	-0-	1980	2			Y	-0-					-0-

LUNDELL A WELL #: 10 RRCID -> 144311 COMPL. DATE 12/07/1992 TOTAL DEPTH 10440 PERF. 9508 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	217	-0-	-62	-0-	9	1	208	2	Y	-0-					-0-
*11	510	N	269	-0-	-241	-0-	12	1	257	2	Y	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	13	1	289	2	Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					-0-
*02	252	N	247	-0-	-5	-0-	12	1	235	2	Y	-0-					-0-
03	310	N	280	-0-	-30	-0-	14	1	266	2	Y	-0-					-0-

DAY WELL #: 6 RRCID -> 144449 COMPL. DATE 01/13/1993 TOTAL DEPTH 9900 PERF. 9108 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH "D" WELL #: 2 RRCID -> 144498 COMPL. DATE 02/04/1993 TOTAL DEPTH 9600 PERF. 8138 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARR WELL #: 64 RRCID -> 144499 COMPL. DATE 02/07/1993 TOTAL DEPTH 9500 PERF. 8297 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 65 RRCID -> 144517 COMPL. DATE 02/08/1993 TOTAL DEPTH 9100 PERF. 8494 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		51	-0-	51	51	2	1	48	2	N	1					47
							1	9									
*11	57	N	6	-0-	-51	-0-	6	2			N	-0-					47
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					47
*01	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					47
*02	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					47
03	135	N	135	-0-	-0-	-0-	7	1	128	2	N	-0-					47

CARR WELL #: 66 RRCID -> 144951 COMPL. DATE 03/30/1993 TOTAL DEPTH 9890 PERF. 8739 - 8784

*04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*05	116	N	116	-0-	-0-	-0-	5	1	103	2	N	7	6	1			67
							8	9									
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			63
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*08	124	N	-0-	-0-	-124	-0-					N	-0-					63
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					63
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-	1	1			62
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	1	N	-0-	-0-	-1	-0-					N	-0-					62

VAQUILLAS RANCH A5 WELL #: 110 RRCID -> 145102 COMPL. DATE 04/28/1993 TOTAL DEPTH 9100 PERF. 8584 - 8687

10	496	N	315	-0-	-181	-0-	60	1	255	2	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	69	1	466	2	Y	-0-					-0-
12	403	N	390	-0-	-13	-0-	55	1	335	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	50	1	255	2	Y	-0-					-0-
02	504	N	265	-0-	-239	-0-	40	1	225	2	Y	-0-					-0-
03	403	N	397	-0-	-6	-0-	66	1	331	2	Y	-0-					-0-

CARR WELL #: 71 RRCID -> 145126 COMPL. DATE 04/10/1993 TOTAL DEPTH 10200 PERF. 8910 - 8944

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR WELL #: 63 RRCID -> 145301 COMPL. DATE 04/26/1993 TOTAL DEPTH 9700 PERF. 8778 - 8938

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR WELL #: 70 RRCID -> 145303 COMPL. DATE 04/02/1993 TOTAL DEPTH 10000 PERF. 8397 - 9420

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 10 RRCID -> 145357 COMPL. DATE 03/01/1998 TOTAL DEPTH 12000 PERF.11028 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	68	1	1190	2	N	2	4	1			43
							2	9									
*11	1326	N	1326	-0-	-0-	-0-	81	1	1243	2	N	2	1	1			44
							2	9									
*12	889	N	889	-0-	-0-	-0-	48	1	841	2	N	-0-					44
*01	887	N	887	-0-	-0-	-0-	54	1	827	2	N	5	5	1			44
							6	9									
*02	790	N	790	-0-	-0-	-0-	45	1	732	2	N	12	1	1			55
							13	9									
*03	849	N	849	-0-	-0-	-0-	48	1	799	2	N	2	2	1	3	6	52
							2	9									

VERGARA 1679-W WELL #: 3 RRCID -> 145365 COMPL. DATE 04/19/1993 TOTAL DEPTH 10750 PERF. 9540 - 9600

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LUNDELL WELL #: 67 RRCID -> 145453 COMPL. DATE 04/14/1993 TOTAL DEPTH 10300 PERF. 9402 - 9966

10	1251	X	1251	-0-	-0-	-0-	54	1	1197	2	Y	-0-					-0-
*11	861	X	861	-0-	-0-	-0-	39	1	822	2	Y	-0-					-0-
*12	1924	X	1924	-0-	-0-	-0-	83	1	1841	2	Y	-0-					-0-
*01	1593	X	1593	-0-	-0-	-0-	73	1	1520	2	Y	-0-					-0-
*02	1120	X	900	-0-	-220	-0-	44	1	856	2	Y	-0-					-0-
03	1922	N	1441	-0-	-481	-0-	70	1	1371	2	Y	-0-					-0-

JURASCHEK WELL #: 2 RRCID -> 145504 COMPL. DATE 06/06/1993 TOTAL DEPTH 12100 PERF.11236 - 11443

10	2274	X	2274	-0-	-0-	-0-	122	1	2146	2	N	5	8	1			3
							6	9									
*11	1970	X	1970	-0-	-0-	-0-	121	1	1846	2	N	3	2	1			4
							3	9									
*12	1864	X	1864	-0-	-0-	-0-	100	1	1761	2	N	3					7
							3	9									
*01	1634	X	1634	-0-	-0-	-0-	100	1	1530	2	N	4	7	1			4
							4	9									
*02	1406	X	1406	-0-	-0-	-0-	82	1	1321	2	N	3	1	1			6
							3	9									
03	1419	N	1419	-0-	-0-	-0-	80	1	1336	2	N	3	6	1			3
							3	9									

LUNDELL WELL #: 66 RRCID -> 145658 COMPL. DATE 04/14/1993 TOTAL DEPTH 11200 PERF.10067 - 10947

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 65 RRCID -> 145660 COMPL. DATE 04/18/1993 TOTAL DEPTH 10400 PERF. 9726 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH CO. LTD WELL #: 8 RRCID -> 145675 COMPL. DATE 03/30/1993 TOTAL DEPTH 10240 PERF. 9221 - 9268

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

DAY WELL #: 10 RRCID -> 145794 COMPL. DATE 06/08/1993 TOTAL DEPTH 9890 PERF. 8694 - 9150

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	X	2371	-0-	-0-	-0-	102	1	2266	2	N	3					58
							3	9									
*11	2616	X	2616	-0-	-0-	-0-	119	1	2497	2	N	-0-					58
*12	2665	X	2665	-0-	-0-	-0-	115	1	2546	2	N	4					62
							4	9									
*01	2467	X	2467	-0-	-0-	-0-	113	1	2348	2	N	5					67
							6	9									
*02	2256	X	2256	-0-	-0-	-0-	110	1	2139	2	N	6					73
							7	9									
03	2521	X	2521	-0-	-0-	-0-	122	1	2395	2	N	4					77
							4	9									

CARR WELL #: 67 RRCID -> 145936 COMPL. DATE 03/19/1993 TOTAL DEPTH 9500 PERF. 9087 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 78 RRCID -> 146039 COMPL. DATE 07/06/1993 TOTAL DEPTH 10100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 91 RRCID -> 146096 COMPL. DATE 06/03/1993 TOTAL DEPTH 9200 PERF. 8648 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1509	N	1509	-0-	-0-	-0-	64	1	1426	2	N	17					70
							19	9									
*11	1463	N	1463	-0-	-0-	-0-	66	1	1384	2	N	12					82
							13	9									
*12	1395	N	1217	-0-	-178	-0-	53	1	1163	2	N	1					83
							1	9									
*01	1519	N	1395	-0-	-124	-0-	64	1	1317	2	N	13					96
							14	9									
*02	1415	N	1415	-0-	-0-	-0-	69	1	1335	2	N	10					106
							11	9									
*03	1421	N	1421	-0-	-0-	-0-	69	1	1352	2	N	-0-	10	6			96

VERGARA 1674 WELL #: 6 RRCID -> 146097 COMPL. DATE 06/22/1993 TOTAL DEPTH 11170 PERF.11008 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH WELL #: 15 RRCID -> 146116 COMPL. DATE 07/16/1993 TOTAL DEPTH 12200 PERF.10666 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1957	N	1957	-0-	-0-	-0-	105	1	1852	2	N	-0-	5	1			20
*11	1500	N	1255	-0-	-245	-0-	76	1	1170	2	N	8	1	1			27
							9	9									
*12	1550	N	1524	-0-	-26	-0-	81	1	1435	2	N	7					34
							8	9									
*01	1550	N	1411	-0-	-139	-0-	86	1	1313	2	N	11	5	1			40
							12	9									
*02	1176	N	944	-0-	-232	-0-	55	1	879	2	N	9	1	1			48
							10	9									
*03	1552	N	1552	-0-	-0-	-0-	88	1	1461	2	N	3	4	1	2	6	45
							3	9									

JURASCHEK WELL #: 3 RRCID -> 146118 COMPL. DATE 07/28/1993 TOTAL DEPTH 11800 PERF.10791 - 11057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5076	X	5076	-0-	-0-	-0-	272	1	4792	2	N	11	16	1			7
							12	9									
*11	4658	X	4658	-0-	-0-	-0-	285	1	4366	2	N	6	4	1			9
							7	9									
*12	4924	X	4924	-0-	-0-	-0-	264	1	4652	2	N	7					16
							8	9									
*01	4962	X	4962	-0-	-0-	-0-	303	1	4646	2	N	12	21	1			7
							13	9									
*02	4614	X	4614	-0-	-0-	-0-	269	1	4335	2	N	9	4	1			12
							10	9									
03	5074	X	5074	-0-	-0-	-0-	286	1	4776	2	N	11	15	1			8
							12	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH H WELL #: 109 RRCID -> 146138 COMPL. DATE 08/05/1993 TOTAL DEPTH 12190 PERF.10562 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1110	-0-	-37	-0-	43	1	1064	2	Y	3	4	1			3
							3	9									
*11	1140	N	1059	-0-	-81	-0-	45	1	1013	2	Y	1	1	1			3
							1	9									
*12	1147	N	1017	-0-	-130	-0-	44	1	972	2	Y	1					4
							1	9									
*01	1116	N	1062	-0-	-54	-0-	45	1	1014	2	Y	3	4	1			3
							3	9									
*02	980	N	898	-0-	-82	-0-	37	1	859	2	Y	2	1	1			4
							2	9									
03	1023	N	913	-0-	-110	-0-	37	1	874	2	Y	2	3	1			3
							2	9									

LUNDELL WELL #: 68 RRCID -> 146217 COMPL. DATE 05/11/1993 TOTAL DEPTH 10132 PERF. 9320 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2875	X	2875	-0-	-0-	-0-	124	1	2749	2	Y	2	2	1			3
							2	9									
*11	2396	X	2396	-0-	-0-	-0-	109	1	2284	2	Y	3					6
							3	9									
*12	2523	X	2523	-0-	-0-	-0-	109	1	2414	2	Y	-0-	3	1			3
*01	2883	X	2372	-0-	-511	-0-	109	1	2263	2	Y	-0-	3	1			-0-
*02	2604	X	2531	-0-	-73	-0-	124	1	2403	2	Y	4					4
							4	9									
03	2883	X	2845	-0-	-38	-0-	138	1	2706	2	Y	1	5	1			-0-
							1	9									

LUNDELL WELL #: 71 RRCID -> 146224 COMPL. DATE 08/01/1993 TOTAL DEPTH 10800 PERF. 9672 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	12	1	272	2	Y	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					-0-
*12	310	N	284	-0-	-26	-0-	12	1	272	2	Y	-0-					-0-
*01	279	N	256	-0-	-23	-0-	12	1	244	2	Y	-0-					-0-
*02	252	N	220	-0-	-32	-0-	11	1	209	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-

URIBE, ROSITA ET AL WELL #: 3 RRCID -> 146506 COMPL. DATE 09/08/1993 TOTAL DEPTH 10200 PERF. 9614 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	3	1	18	2	N	51					150
							56	9									
*11	67	N	67	-0-	-0-	-0-	1	1	8	2	N	53	97	1			106
							58	9									
*12	93	N	60	-0-	-33	-0-	2	1	10	2	N	44					150
							48	9									
*01	62	N	42	-0-	-20	-0-	4	1	21	2	N	15	95	1			70
							17	9									
*02	56	N	39	-0-	-17	-0-	2	1	12	2	N	23					93
							25	9									
03	62	N	59	-0-	-3	-0-	3	1	19	2	N	34					127
							37	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 82 RRCID -> 146507 COMPL. DATE 07/24/1993 TOTAL DEPTH 9600 PERF. 8926 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	708	-0-	-284	-0-	30	1	671	2	N	6					122
							7	9									
*11	870	N	121	-0-	-749	-0-	6	1	115	2	N	-0-					122
*12	868	N	577	-0-	-291	-0-	25	1	552	2	N	-0-					122
*01	714	N	714	-0-	-0-	-0-	33	1	681	2	N	-0-					122
*02	1068	N	1068	-0-	-0-	-0-	52	1	1016	2	N	-0-					122
03	1099	N	1099	-0-	-0-	-0-	53	1	1046	2	N	-0-					122

VAQUILLAS RANCH WELL #: 12 RRCID -> 146511 COMPL. DATE 03/01/1998 TOTAL DEPTH 12000 PERF.10748 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					2
*11	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					2
*12	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					2
*01	93	N	68	-0-	-25	-0-	4	1	64	2	N	-0-					2
*02	84	N	72	-0-	-12	-0-	4	1	68	2	N	-0-					2
03	121	N	121	-0-	-0-	-0-	7	1	114	2	N	-0-					2

CARR WELL #: 79 RRCID -> 146539 COMPL. DATE 09/03/1997 TOTAL DEPTH 9900 PERF. 8546 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL WELL #: 69 RRCID -> 146560 COMPL. DATE 08/23/1993 TOTAL DEPTH 10750 PERF. 9546 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	-0-	79	1	1754	2	Y	3	3	1			4
							3	9									
*11	2901	N	2901	-0-	-0-	-0-	132	1	2762	2	Y	6					10
							7	9									
*12	2077	N	634	-0-	-1443	-0-	27	1	607	2	Y	-0-	6	1			4
*01	3069	X	49	-0-	-3020	-0-	2	1	47	2	Y	-0-	4	1			-0-
*02	2772	X	49	-0-	-2723	-0-	2	1	41	2	Y	5					5
							6	9									
03	3007	X	31	-0-	-2976	-0-	1	1	29	2	Y	1	6	1			-0-
							1	9									

VAQUILLAS RANCH A WELL #: 116 RRCID -> 146612 COMPL. DATE 09/15/1993 TOTAL DEPTH 11940 PERF.10860 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	8	1	203	2	Y	-0-	1	1			-0-
*11	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
*12	279	N	238	-0-	-41	-0-	10	1	228	2	Y	-0-					-0-
*01	217	N	216	-0-	-1	-0-	9	1	206	2	Y	1	1	1			-0-
							1	9									
*02	196	N	195	-0-	-1	-0-	8	1	187	2	Y	-0-					-0-
03	248	N	200	-0-	-48	-0-	8	1	192	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 85 RRCID -> 146798 COMPL. DATE 09/08/1993 TOTAL DEPTH 9800 PERF. 9032 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	31	1	685	2	N	-0-					35
*11	682	N	682	-0-	-0-	-0-	31	1	651	2	N	-0-					35
*12	682	N	657	-0-	-25	-0-	28	1	616	2	N	12					47
							13	9									
*01	713	N	628	-0-	-85	-0-	29	1	599	2	N	-0-					47
*02	644	N	614	-0-	-30	-0-	30	1	575	2	N	8					55
							9	9									
03	709	N	709	-0-	-0-	-0-	34	1	672	2	N	3					58
							3	9									

CARR WELL #: 84 RRCID -> 146855 COMPL. DATE 10/01/1993 TOTAL DEPTH 10200 PERF. 9623 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	14	1	321	2	N	-0-					67
*11	90	N	15	-0-	-75	-0-	1	1	14	2	N	-0-					67
*12	93	N	68	-0-	-25	-0-	3	1	63	2	N	2					69
							2	9									
*01	93	N	13	-0-	-80	-0-	1	2	12	9	N	11					80
*02	28	N	-0-	-0-	-28	-0-					N	-0-					80
03	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					80

VILLARREAL, J. GAS UNIT WELL #: 1-T RRCID -> 146958 COMPL. DATE 07/28/2007 TOTAL DEPTH 12300 PERF.10686 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH WELL #: 18 RRCID -> 147091 COMPL. DATE 10/21/1993 TOTAL DEPTH 12200 PERF.11761 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4827	X	4827	-0-	-0-	-0-	259	1	4557	2	N	10	16	1			8
							11	9									
*11	4498	X	4498	-0-	-0-	-0-	275	1	4216	2	N	6	4	1			10
							7	9									
*12	4472	X	4472	-0-	-0-	-0-	240	1	4225	2	N	6					16
							7	9									
*01	4421	X	4421	-0-	-0-	-0-	270	1	4139	2	N	11	18	1			9
							12	9									
*02	3994	X	3994	-0-	-0-	-0-	233	1	3753	2	N	7	4	1			12
							8	9									
03	2821	X	2821	-0-	-0-	-0-	159	1	2655	2	N	6	12	1			6
							7	9									

VAQUILLAS RANCH WELL #: 16 RRCID -> 147333 COMPL. DATE 11/10/1993 TOTAL DEPTH 12100 PERF.11121 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 4 RRCID -> 147340 COMPL. DATE 11/10/1993 TOTAL DEPTH 12200 PERF.10673 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0-	-0-	53	1	928	2	N	2	2	1			-0-
							2	9									
*11	1051	N	1051	-0-	-0-	-0-	64	1	985	2	N	2	1	1			1
							2	9									
*12	334	N	334	-0-	-0-	-0-	18	1	316	2	N	-0-					1
*01	744	N	255	-0-	-489	-0-	16	1	238	2	N	1	2	1			-0-
							1	9									
*02	1283	N	1283	-0-	-0-	-0-	75	1	1205	2	N	3	1	1			2
							3	9									
03	370	N	370	-0-	-0-	-0-	21	1	348	2	N	1	1	1			2
							1	9									

JURASCHEK WELL #: 5 RRCID -> 147441 COMPL. DATE 12/05/1993 TOTAL DEPTH 11700 PERF.10747 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		21	-0-	21	21	1	1	20	2	N	-0-					16
*11	144	N	123	-0-	-21	-0-	8	1	115	2	N	-0-					16
*12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					16
*01	31	N	-0-	-0-	-31	-0-					N	-0-					16
*02	84	N	-0-	-0-	-84	-0-					N	-0-					16
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					16

VAQUILLAS RANCH B1 WELL #: 120 RRCID -> 147478 COMPL. DATE 12/09/1993 TOTAL DEPTH 12460 PERF.10720 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1943	-0-	-103	-0-	75	1	1864	2	Y	4	7	1			3
							4	9									
*11	1800	N	1634	-0-	-166	-0-	69	1	1563	2	Y	2	2	1			3
							2	9									
*12	1953	N	1884	-0-	-69	-0-	81	1	1800	2	Y	3					6
							3	9									
*01	1953	N	1472	-0-	-481	-0-	62	1	1406	2	Y	4	7	1			3
							4	9									
*02	1755	N	1755	-0-	-0-	-0-	72	1	1680	2	Y	3	1	1			5
							3	9									
03	1920	N	1920	-0-	-0-	-0-	77	1	1839	2	Y	4	6	1			3
							4	9									

CARR, W.R. ET AL WELL #: 1 RRCID -> 147575 COMPL. DATE 11/23/1993 TOTAL DEPTH 9230 PERF. 8954 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL GATO WELL #: 22 RRCID -> 147704 COMPL. DATE 01/05/1994 TOTAL DEPTH 9300 PERF. 8206 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	955	-0-	-688	-0-	34	1	921	2	Y	-0-					-0-
11	1290	N	1222	-0-	-68	-0-	51	1	1171	2	Y	-0-					-0-
12	1147	N	1105	-0-	-42	-0-	48	1	1057	2	Y	-0-					-0-
01	963	N	963	-0-	-0-	-0-	30	1	933	2	Y	-0-					-0-
02	1148	N	1147	-0-	-1	-0-	30	1	1117	2	Y	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	49	1	1102	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 76 RRCID -> 147705 COMPL. DATE 11/01/1993 TOTAL DEPTH 9905 PERF. 9286 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5143	X	5143	-0-	-0-	-0-	220	1	4892	2	N	28					207
							31	9									
*11	4665	X	4665	-0-	-0-	-0-	212	1	4434	2	N	17					224
							19	9									
*12	4606	X	4606	-0-	-0-	-0-	199	1	4393	2	N	13	194	1			43
							14	9									
*01	4241	X	4241	-0-	-0-	-0-	193	1	4008	2	N	36					79
							40	9									
*02	4334	X	4334	-0-	-0-	-0-	212	1	4099	2	N	21					100
							23	9									
03	4575	X	4575	-0-	-0-	-0-	221	1	4332	2	N	20					120
							22	9									

VERGARA-RAYZOR GAS UNIT WELL #: 6 RRCID -> 147753 COMPL. DATE 12/18/1993 TOTAL DEPTH 10200 PERF. 9850 - 9962

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	22	1	144	2	Y	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	9	1	64	2	Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*02	28	N	1	-0-	-27	-0-	1	2			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

CARR WELL #: 87 RRCID -> 147809 COMPL. DATE 12/01/1993 TOTAL DEPTH 9500 PERF. 9134 - 9326

10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					42
*11	8	N	3	-0-	-5	-0-	1	2	2	9	N	2					44
*12	7	N	1	-0-	-6	-0-	1	2			N	-0-					44
*01	9	N	-0-	-0-	-9	-0-					N	-0-					44
*02	3	N	-0-	-0-	-3	-0-					N	-0-					44
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					44

LUNDELL WELL #: 72 RRCID -> 147845 COMPL. DATE 12/29/1993 TOTAL DEPTH 10800 PERF. 9912 - 10624

10	248	N	192	-0-	-56	-0-	8	1	184	2	Y	-0-					-0-
*11	150	N	118	-0-	-32	-0-	5	1	113	2	Y	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	9	1	197	2	Y	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	10	1	206	2	Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	8	1	149	2	Y	5					5
							6	9									
03	150	N	150	-0-	-0-	-0-	7	1	142	2	Y	1	6	1			-0-
							1	9									

CARR WELL #: 94 RRCID -> 147878 COMPL. DATE 01/17/1994 TOTAL DEPTH 10100 PERF. 9155 - 9208

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR WELL #: 77 RRCID -> 148135 COMPL. DATE 01/13/1994 TOTAL DEPTH 9500 PERF. 9012 - 9186

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 88 RRCID -> 148143 COMPL. DATE 01/01/1994 TOTAL DEPTH 9688 PERF. 8877 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4000	X	4000	-0-	-0-	-0-	171	1	3805	2	N	22					87
							24	9									
*11	3781	X	3781	-0-	-0-	-0-	173	1	3608	2	N	-0-					87
*12	3347	X	3347	-0-	-0-	-0-	144	1	3194	2	N	8					95
							9	9									
*01	2215	X	2215	-0-	-0-	-0-	101	1	2104	2	N	9					104
							10	9									
*02	2433	X	2433	-0-	-0-	-0-	119	1	2305	2	N	8					112
							9	9									
*03	3339	X	3339	-0-	-0-	-0-	162	1	3177	2	N	-0-	12	6			100

JURASCHEK WELL #: 6 RRCID -> 148344 COMPL. DATE 02/06/1994 TOTAL DEPTH 11900 PERF.11580 - 11677

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

7-B CATTLE CO. "A" WELL #: 3 RRCID -> 148491 COMPL. DATE 01/27/1994 TOTAL DEPTH 12300 PERF.11160 - 12060

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VILLARREAL, J. GAS UNIT WELL #: 2 RRCID -> 148580 COMPL. DATE 03/01/1994 TOTAL DEPTH 12400 PERF.11753 - 11934

10	1054	N	1020	-0-	-34	-0-	54	1	956	2	N	9	2	1			22
							10	9									
*11	1050	N	1041	-0-	-9	-0-	64	1	976	2	N	1	1	1			22
							1	9									
*12	992	N	915	-0-	-77	-0-	49	1	865	2	N	1					23
							1	9									
*01	1023	N	982	-0-	-41	-0-	60	1	920	2	N	2	3	1			22
							2	9									
*02	980	N	903	-0-	-77	-0-	53	1	848	2	N	2	1	1			23
							2	9									
03	1017	N	1017	-0-	-0-	-0-	57	1	958	2	N	2	2	1			23
							2	9									

CARR WELL #: 95 RRCID -> 149153 COMPL. DATE 03/28/1994 TOTAL DEPTH 9700 PERF. 8472 - 9130

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 92 RRCID -> 149250 COMPL. DATE 07/24/2001 TOTAL DEPTH 9768 PERF. 8420 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	26	1	571	2	N	-0-					77
*11	576	N	576	-0-	-0-	-0-	26	1	550	2	N	-0-					77
*12	591	N	591	-0-	-0-	-0-	26	1	565	2	N	-0-					77
*01	598	N	598	-0-	-0-	-0-	28	1	570	2	N	-0-					77
*02	611	N	611	-0-	-0-	-0-	29	1	571	2	N	10					87
							11	9									
*03	592	N	592	-0-	-0-	-0-	29	1	563	2	N	-0-	5	6			82

LUNDELL WELL #: 74 RRCID -> 149327 COMPL. DATE 05/04/1994 TOTAL DEPTH 10700 PERF. 9508 - 10246

10	1133	N	1133	-0-	-0-	-0-	49	1	1082	2	Y	2	1	1			2
							2	9									
*11	930	N	869	-0-	-61	-0-	40	1	826	2	Y	3					5
							3	9									
*12	1023	N	931	-0-	-92	-0-	40	1	891	2	Y	-0-	3	1			2
*01	1147	N	943	-0-	-204	-0-	43	1	900	2	Y	-0-	2	1			-0-
*02	875	N	875	-0-	-0-	-0-	43	1	826	2	Y	5					5
							6	9									
03	930	N	823	-0-	-107	-0-	40	1	782	2	Y	1	6	1			-0-
							1	9									

CARR WELL #: 99 RRCID -> 149884 COMPL. DATE 05/27/1994 TOTAL DEPTH 9400 PERF. 8455 - 9142

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH A6 WELL #: 57 RRCID -> 149918 COMPL. DATE 05/20/1994 TOTAL DEPTH 12450 PERF.11192 - 11250

10	2852	X	2085	-0-	-767	-0-	80	1	1999	2	Y	5	6	1			9
							6	9									
*11	2460	X	1806	-0-	-654	-0-	76	1	1728	2	Y	2	2	1			9
							2	9									
*12	2542	X	1336	-0-	-1206	-0-	58	1	1276	2	Y	2					11
							2	9									
*01	2077	N	1915	-0-	-162	-0-	81	1	1828	2	Y	5	7	1			9
							6	9									
*02	1680	N	1529	-0-	-151	-0-	62	1	1464	2	Y	3	2	1			10
							3	9									
03	1506	N	1506	-0-	-0-	-0-	61	1	1442	2	Y	3	6	1			7
							3	9									

VAQUILLAS RANCH "A" WELL #: 19 RRCID -> 150063 COMPL. DATE 06/21/1994 TOTAL DEPTH 12000 PERF.10622 - 10732

10	690	N	690	-0-	-0-	-0-	37	1	652	2	N	1	1	1			20
							1	9									
*11	714	N	714	-0-	-0-	-0-	44	1	669	2	N	1	2	1			19
							1	9									
*12	871	N	871	-0-	-0-	-0-	47	1	823	2	N	1					20
							1	9									
*01	1028	N	1028	-0-	-0-	-0-	63	1	963	2	N	2	3	1			19
							2	9									
*02	811	N	811	-0-	-0-	-0-	47	1	762	2	N	2	1	1			20
							2	9									
03	307	N	307	-0-	-0-	-0-	17	1	289	2	N	1	2	1			19
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1674 WELL #: 5 RRCID -> 150181 COMPL. DATE 06/22/1994 TOTAL DEPTH 11115 PERF.10130 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERGARA 1680 WELL #: 9ST RRCID -> 150210 COMPL. DATE 03/17/2000 TOTAL DEPTH 11054 PERF.10176 - 10316

10	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
*11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JURASCHEK WELL #: 7 RRCID -> 150736 COMPL. DATE 05/05/1994 TOTAL DEPTH 12500 PERF.10722 - 10958

10	652	N	652	-0-	-0-	-0-	35	1	616	2	N	1	1	1			-0-
							1	9									
*11	1302	N	1302	-0-	-0-	-0-	80	1	1222	2	N	-0-					-0-
*12	718	N	718	-0-	-0-	-0-	39	1	679	2	N	-0-					-0-
*01	651	N	173	-0-	-478	-0-	11	1	162	2	N	-0-					-0-
*02	896	N	125	-0-	-771	-0-	7	1	118	2	N	-0-					-0-
03	713	N	12	-0-	-701	-0-	1	1	11	2	N	-0-					-0-

CARR WELL #: 97 RRCID -> 150813 COMPL. DATE 07/20/1994 TOTAL DEPTH 10700 PERF. 8534 - 9806

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH A1 WELL #: 92 RRCID -> 150933 COMPL. DATE 08/27/1994 TOTAL DEPTH 10830 PERF. 9948 - 10340

10	2518	N	2518	-0-	-0-	-0-	2516	2	2	9	Y	2	2	1			-0-
*11	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-
*12	2418	N	2149	-0-	-269	-0-	2147	2	2	9	Y	2	2	1			-0-
*01	2511	N	1836	-0-	-675	-0-	1834	2	2	9	Y	2	2	1			-0-
*02	2212	N	1750	-0-	-462	-0-	1748	2	2	9	Y	2	1	1			1
03	2139	N	2016	-0-	-123	-0-	2015	2	1	9	Y	1	1	1			1

CARR WELL #: 103 RRCID -> 150939 COMPL. DATE 08/22/1994 TOTAL DEPTH 10000 PERF. 8928 - 9089

*04	802	N	802	-0-	-0-	-0-	36	1	766	2	N	-0-					52
*05	765	N	765	-0-	-0-	-0-	34	1	731	2	N	-0-					52
*06	829	N	829	-0-	-0-	-0-	35	1	794	2	N	-0-					52
*07	1013	N	1013	-0-	-0-	-0-	46	1	967	2	N	-0-					52
*08	395	N	395	-0-	-0-	-0-	18	1	377	2	N	-0-					52
*09	602	N	602	-0-	-0-	-0-	27	1	575	2	N	-0-					52
*10	793	N	793	-0-	-0-	-0-	34	1	759	2	N	-0-					52
*11	722	N	722	-0-	-0-	-0-	33	1	689	2	N	-0-					52
*12	820	N	820	-0-	-0-	-0-	35	1	785	2	N	-0-					52
*01	1183	N	1183	-0-	-0-	-0-	54	1	1129	2	N	-0-					52
*02	891	N	891	-0-	-0-	-0-	44	1	847	2	N	-0-					52
*03	891	N	891	-0-	-0-	-0-	44	1	847	2	N	-0-					52

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 104 RRCID -> 151028 COMPL. DATE 09/07/1994 TOTAL DEPTH 9600 PERF. 9091 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2232	N	2232	-0-	-0-	-0-	95	1	2120	2	N	15					15
							17	9									
*07	2314	N	2314	-0-	-0-	-0-	105	1	2209	2	N	-0-					15
*08	2046	N	1343	-0-	-703	-0-	62	1	1281	2	N	-0-					15
*09	2106	N	2106	-0-	-0-	-0-	95	1	2011	2	N	-0-					15
*10	3021	N	3021	-0-	-0-	-0-	130	1	2891	2	N	-0-					15
*11	2421	N	2421	-0-	-0-	-0-	111	1	2310	2	N	-0-					15
*12	2211	N	2211	-0-	-0-	-0-	96	1	2115	2	N	-0-					15
*01	2280	N	2280	-0-	-0-	-0-	105	1	2175	2	N	-0-					15
*02	2410	N	2410	-0-	-0-	-0-	118	1	2292	2	N	-0-					15
03	2521	N	2521	-0-	-0-	-0-	117	1	2294	2	N	100					115
							110	9									

MORGAN WELL #: 2 RRCID -> 151194 COMPL. DATE 09/26/1994 TOTAL DEPTH 11350 PERF. 10998 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1008	-0-	-15	-0-	39	1	969	2	N	-0-	3	1			15
*11	1000	N	1000	-0-	-0-	-0-	42	1	958	2	N	-0-					15
*12	1154	N	1154	-0-	-0-	-0-	50	1	1104	2	N	-0-					15
*01	1023	N	886	-0-	-137	-0-	37	1	847	2	N	2					17
							2	9									
*02	924	N	540	-0-	-384	-0-	22	1	518	2	N	-0-					17
*03	1116	N	954	-0-	-162	-0-	38	1	914	2	N	2	2	1	8	6	10
							2	9									

VERGARA WELL #: 4 RRCID -> 151270 COMPL. DATE 09/20/1994 TOTAL DEPTH 10100 PERF. 9454 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12637	X	5751	-0-	-6886	-0-	308	1	5428	2	N	14	16	1			21
							15	9									
*11	5214	X	5214	-0-	-0-	-0-	319	1	4883	2	N	11	4	1			28
							12	9									
*12	5112	X	5112	-0-	-0-	-0-	274	1	4825	2	N	12					40
							13	9									
*01	4862	X	4862	-0-	-0-	-0-	297	1	4545	2	N	18	21	1			37
							20	9									
*02	4376	X	4376	-0-	-0-	-0-	254	1	4094	2	N	25	4	1			58
							28	9									
*03	4617	X	4617	-0-	-0-	-0-	260	1	4346	2	N	10	15	1	5	6	48
							11	9									

CARR WELL #: 105 RRCID -> 151282 COMPL. DATE 09/05/1994 TOTAL DEPTH 9600 PERF. 9062 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	14	1	317	2	N	-0-					23
*11	280	N	280	-0-	-0-	-0-	13	1	267	2	N	-0-					23
*12	369	N	369	-0-	-0-	-0-	16	1	353	2	N	-0-					23
*01	555	N	555	-0-	-0-	-0-	25	1	523	2	N	6					29
							7	9									
*02	642	N	642	-0-	-0-	-0-	32	1	610	2	N	-0-					29
*03	404	N	404	-0-	-0-	-0-	20	1	383	2	N	1	1	6			29
							1	9									

VAQUILLAS RANCH A5 WELL #: 126 RRCID -> 151799 COMPL. DATE 11/20/1994 TOTAL DEPTH 9250 PERF. 8200 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	383	1	1638	2	Y	-0-					-0-
11	1848	N	1848	-0-	-0-	-0-	237	1	1611	2	Y	-0-					-0-
12	1860	N	1763	-0-	-97	-0-	249	1	1514	2	Y	-0-					-0-
01	2015	N	1761	-0-	-254	-0-	291	1	1470	2	Y	-0-					-0-
02	1736	N	1389	-0-	-347	-0-	210	1	1179	2	Y	-0-					-0-
03	1827	N	1827	-0-	-0-	-0-	304	1	1523	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JURASCHEK WELL #: 8 RRCID -> 151854 COMPL. DATE 03/01/1998 TOTAL DEPTH 12200 PERF.10410 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1254	-0-	-48	-0-	67	1	1184	2	N	3	4	1			75
							3	9									
*11	1287	N	1287	-0-	-0-	-0-	78	1	1201	2	N	7	1	1			81
							8	9									
*12	1294	N	1294	-0-	-0-	-0-	69	1	1223	2	N	2					83
							2	9									
*01	1269	N	1269	-0-	-0-	-0-	78	1	1188	2	N	3	5	1			81
							3	9									
*02	1232	N	1232	-0-	-0-	-0-	72	1	1158	2	N	2	1	1			82
							2	9									
03	1383	N	1383	-0-	-0-	-0-	78	1	1302	2	N	3	4	1			81
							3	9									

VAQUILLAS RANCH "A" WELL #: 20 RRCID -> 152284 COMPL. DATE 12/20/1994 TOTAL DEPTH 12100 PERF.11291 - 11495

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR WELL #: 102 RRCID -> 152434 COMPL. DATE 08/16/1994 TOTAL DEPTH 9500 PERF. 8285 - 8311

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERGARA, G. B. WELL #: 4 RRCID -> 153155 COMPL. DATE 01/03/1995 TOTAL DEPTH 10229 PERF. 9681 - 9700

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARR WELL #: 107 RRCID -> 153188 COMPL. DATE 01/11/1995 TOTAL DEPTH 9794 PERF. 9272 - 9443

10	2195	X	2195	-0-	-0-	-0-	94	1	2078	2	N	21					89
							23	9									
*11	2028	N	2028	-0-	-0-	-0-	93	1	1935	2	N	-0-					89
*12	1488	N	1483	-0-	-5	-0-	64	1	1419	2	N	-0-					89
*01	1922	N	1907	-0-	-15	-0-	88	1	1819	2	N	-0-					89
*02	1736	N	1724	-0-	-12	-0-	85	1	1639	2	N	-0-					89
*03	1859	N	1859	-0-	-0-	-0-	90	1	1769	2	N	-0-	40	6			49

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 108 RRCID -> 153326 COMPL. DATE 12/11/1994 TOTAL DEPTH 9800 PERF. 8725 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	195	N	195	-0-	-0-	-0-	9	1	180	2	N	5					34
							6	9									
*08	188	N	188	-0-	-0-	-0-	9	1	179	2	N	-0-					34
*09	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-					34
*10	186	N	152	-0-	-34	-0-	7	1	145	2	N	-0-					34
*11	231	N	231	-0-	-0-	-0-	11	1	220	2	N	-0-					34
*12	186	N	99	-0-	-87	-0-	4	1	95	2	N	-0-					34
*01	155	N	114	-0-	-41	-0-	5	1	109	2	N	-0-					34
*02	196	N	115	-0-	-81	-0-	6	1	109	2	N	-0-					34
*03	133	N	133	-0-	-0-	-0-	6	1	126	2	N	1	1	6			34
							1	9									

VERGARA, G.B. WELL #: 11 RRCID -> 153934 COMPL. DATE 04/11/1995 TOTAL DEPTH 9650 PERF. 9239 - 9270

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH A5 WELL #: 118 RRCID -> 154303 COMPL. DATE 04/19/1995 TOTAL DEPTH 9213 PERF. 8911 - 8966

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH H WELL #: 46 RRCID -> 154607 COMPL. DATE 03/01/1998 TOTAL DEPTH 12366 PERF.10520 - 11752

10	6431	X	6431	-0-	-0-	-0-	247	1	6169	2	Y	14	17	1			13
							15	9									
*11	5791	X	5791	-0-	-0-	-0-	245	1	5537	2	Y	8	5	1			16
							9	9									
*12	5828	X	5545	-0-	-283	-0-	239	1	5298	2	Y	7					23
							8	9									
*01	6417	X	5196	-0-	-1221	-0-	220	1	4962	2	Y	13	23	1			13
							14	9									
*02	5796	X	4955	-0-	-841	-0-	202	1	4743	2	Y	9	5	1			17
							10	9									
03	6417	X	5083	-0-	-1334	-0-	205	1	4866	2	Y	11	17	1			11
							12	9									

VERGARA WELL #: 6 RRCID -> 155018 COMPL. DATE 07/20/1995 TOTAL DEPTH 9900 PERF. 8634 - 9604

10	1400	N	1400	-0-	-0-	-0-	75	1	1321	2	Y	4	4	1			94
							4	9									
*11	1172	N	1172	-0-	-0-	-0-	72	1	1098	2	Y	2	1	1			95
							2	9									
*12	1395	N	1180	-0-	-215	-0-	63	1	1114	2	Y	3					98
							3	9									
*01	1395	N	1099	-0-	-296	-0-	67	1	1028	2	Y	4	5	1			97
							4	9									
*02	1292	N	1292	-0-	-0-	-0-	75	1	1209	2	Y	7	1	1			103
							8	9									
*03	1770	N	1770	-0-	-0-	-0-	100	1	1666	2	Y	4	4	1	12	6	91
							4	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSEBERRY, D. L. WELL #: 4 RRCID -> 156118 COMPL. DATE 01/15/1999 TOTAL DEPTH 10820 PERF. 9470 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2723	-0-	-36	-0-	145	1	2566	2	Y	11	37	1			23
							12	9									
*11	2704	X	2704	-0-	-0-	-0-	165	1	2525	2	Y	13	2	1			34
							14	9									
*12	2801	N	2801	-0-	-0-	-0-	150	1	2648	2	Y	3					37
							3	9									
*01	2648	N	2648	-0-	-0-	-0-	162	1	2474	2	Y	11	11	1			37
							12	9									
*02	2374	N	2374	-0-	-0-	-0-	139	1	2231	2	Y	4	2	1			39
							4	9									
03	2789	N	2789	-0-	-0-	-0-	157	1	2620	2	Y	11	32	1			18
							12	9									

VERGARA WELL #: 8 RRCID -> 156483 COMPL. DATE 09/01/1995 TOTAL DEPTH 9900 PERF. 8629 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERGARA WELL #: 9 RRCID -> 156921 COMPL. DATE 01/11/1996 TOTAL DEPTH 10500 PERF. 9176 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	52	1	912	2	Y	2	2	1			-0-
							2	9									
*11	1490	N	1490	-0-	-0-	-0-	91	1	1397	2	Y	2	1	1			1
							2	9									
*12	799	N	799	-0-	-0-	-0-	43	1	755	2	Y	1					2
							1	9									
*01	1180	N	1180	-0-	-0-	-0-	72	1	1105	2	Y	3	4	1			1
							3	9									
*02	588	N	142	-0-	-446	-0-	8	1	134	2	Y	-0-	1	1			-0-
03	651	N	247	-0-	-404	-0-	14	1	232	2	Y	1	1	1			-0-
							1	9									

CARR WELL #: 113 RRCID -> 157738 COMPL. DATE 03/27/1996 TOTAL DEPTH 11500 PERF. 9554 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS "C" WELL #: 9 RRCID -> 157838 COMPL. DATE 02/25/1996 TOTAL DEPTH 12100 PERF.10770 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	X	2409	-0-	-0-	-0-	129	1	2274	2	N	5	8	1			25
							6	9									
*11	1918	X	1918	-0-	-0-	-0-	117	1	1798	2	N	3	2	1			26
							3	9									
*12	2650	X	2650	-0-	-0-	-0-	142	1	2504	2	N	4					30
							4	9									
*01	2480	X	2480	-0-	-0-	-0-	152	1	2321	2	N	6	9	1			27
							7	9									
*02	2257	X	2257	-0-	-0-	-0-	132	1	2121	2	N	4	2	1			29
							4	9									
03	2113	N	2113	-0-	-0-	-0-	119	1	1988	2	N	5	8	1			26
							6	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A 1 WELL #: 132 RRCID -> 158265 COMPL. DATE 03/01/1998 TOTAL DEPTH 10840 PERF. 9663 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3551	-0-	-603	-0-	3551	2			Y	-0-					-0-
11	4020	X	3497	-0-	-523	-0-	3497	2			Y	-0-					-0-
12	4154	X	3316	-0-	-838	-0-	3316	2			Y	-0-					-0-
*01	3689	X	3165	-0-	-524	-0-	3165	2			Y	-0-					-0-
02	3332	X	2455	-0-	-877	-0-	2455	2			Y	-0-					-0-
03	3627	X	2761	-0-	-866	-0-	2761	2			Y	-0-					-0-

VAQUILLAS RANCH-A1 WELL #: 130 RRCID -> 158334 COMPL. DATE 03/01/1998 TOTAL DEPTH 10950 PERF.10009 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	959	-0-	-312	-0-	937	2	22	9	Y	20	19	1			3
*11	930	N	666	-0-	-264	-0-	659	2	7	9	Y	6	9	1			-0-
*12	965	N	965	-0-	-0-	-0-	946	2	19	9	Y	17	15	1			2
*01	961	N	770	-0-	-191	-0-	741	2	29	9	Y	26	28	1			-0-
*02	712	N	712	-0-	-0-	-0-	688	2	24	9	Y	22	9	1			13
03	1114	N	1114	-0-	-0-	-0-	1105	2	9	9	Y	8	15	1			6

VAQUILLAS RANCH A1 WELL #: 106 RRCID -> 158590 COMPL. DATE 05/30/1996 TOTAL DEPTH 11200 PERF.10043 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	198	2	11	9	Y	10	9	1			3
*11	210	N	6	-0-	-204	-0-	3	2	3	9	Y	3	6	1			-0-
*12	217	N	-0-	-0-	-217	-0-					Y	2	2	1			-0-
*01	188	N	188	-0-	-0-	-0-	184	2	4	9	Y	4	4	1			-0-
*02	40	N	40	-0-	-0-	-0-	37	2	3	9	Y	3	1	1			2
03	538	N	538	-0-	-0-	-0-	537	2	1	9	Y	1	2	1			1

VAQUILLAS RANCH H WELL #: 28 RRCID -> 158837 COMPL. DATE 06/19/1996 TOTAL DEPTH 12242 PERF.10760 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4248	-0-	-991	-0-	163	1	4074	2	Y	10	12	1			10
							11	9									
*11	5070	X	2795	-0-	-2275	-0-	118	1	2673	2	Y	4	3	1			11
							4	9									
*12	5239	X	3915	-0-	-1324	-0-	169	1	3740	2	Y	5					16
							6	9									
*01	4247	X	3628	-0-	-619	-0-	153	1	3465	2	Y	9	16	1			9
							10	9									
*02	3836	X	3668	-0-	-168	-0-	149	1	3511	2	Y	7	3	1			13
							8	9									
03	4247	X	3609	-0-	-638	-0-	145	1	3455	2	Y	8	11	1			10
							9	9									

VAQUILLAS RANCH C WELL #: 103 RRCID -> 158839 COMPL. DATE 06/24/1996 TOTAL DEPTH 12350 PERF.10915 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

VAQUILLAS RANCH A WELL #: 27 RRCID -> 158850 COMPL. DATE 06/21/1996 TOTAL DEPTH 10937 PERF. 9900 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	20	1	509	2	Y	1	1	1			2
							1	9									
*11	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-	2	1			-0-
*12	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
*01	527	N	54	-0-	-473	-0-	2	1	52	2	Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	6	1	136	2	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-					-0-

VAQUILLAS RANCH C WELL #: 84 RRCID -> 159107 COMPL. DATE 06/20/1996 TOTAL DEPTH 12462 PERF.10570 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	513	-0-	-138	-0-	20	1	492	2	Y	1	1	1			2
							1	9									
*11	600	N	448	-0-	-152	-0-	19	1	428	2	Y	1	2	1			1
							1	9									
*12	651	N	317	-0-	-334	-0-	14	1	303	2	Y	-0-					1
*01	651	X	260	-0-	-391	-0-	11	1	248	2	Y	1	2	1			-0-
							1	9									
*02	588	X	200	-0-	-388	-0-	8	1	192	2	Y	-0-					-0-
03	527	X	201	-0-	-326	-0-	8	1	193	2	Y	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 44 RRCID -> 159130 COMPL. DATE 11/18/2008 TOTAL DEPTH 11248 PERF.10112 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	489	-0-	-100	-0-	463	2	26	9	Y	24	23	1			2
*11	510	N	420	-0-	-90	-0-	412	2	8	9	Y	7	9	1			-0-
*12	465	N	355	-0-	-110	-0-	351	2	4	9	Y	4	3	1			1
*01	409	N	409	-0-	-0-	-0-	402	2	7	9	Y	6	7	1			-0-
*02	368	N	368	-0-	-0-	-0-	362	2	6	9	Y	5	2	1			3
03	394	N	394	-0-	-0-	-0-	392	2	2	9	Y	2	3	1			2

VAQUILLAS RANCH CO. SGU WELL #: 5 RRCID -> 159205 COMPL. DATE 05/16/1996 TOTAL DEPTH 10130 PERF. 9277 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*01	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
*02	56	N	32	-0-	-24	-0-	32	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

VERGARA, IGNACIO WELL #: 3 RRCID -> 159468 COMPL. DATE 08/08/1996 TOTAL DEPTH 10625 PERF. 9530 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7	-0-	7	7	7	2			Y	-0-					-0-
*11	70	N	63	-0-	-7	-0-	4	1	59	2	Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
*02	56	N	6	-0-	-50	-0-	6	2			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 45 RRCID -> 159542 COMPL. DATE 07/24/1996 TOTAL DEPTH 10009 PERF. 9272 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	134	-0-	-579	-0-	130	2	4	9	Y	4	3	1			5
*11	360	N	86	-0-	-274	-0-	82	2	4	9	Y	4	5	1			4
*12	496	N	5	-0-	-491	-0-	3	2	2	9	Y	2	3	1			3
*01	304	N	304	-0-	-0-	-0-	302	2	2	9	Y	2	1	1			4
*02	92	N	92	-0-	-0-	-0-	90	2	2	9	Y	2	2	1			4
03	295	N	295	-0-	-0-	-0-	293	2	2	9	Y	2	3	1			3

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A WELL #: 111 RRCID -> 159546 COMPL. DATE 08/14/1996 TOTAL DEPTH 11996 PERF.10451 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	10	1	251	2	Y	1	1	1			1
							1	9									
*11	270	N	243	-0-	-27	-0-	10	1	233	2	Y	-0-					1
*12	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					1
*01	260	N	260	-0-	-0-	-0-	11	1	248	2	Y	1	2	1			-0-
							1	9									
*02	298	N	298	-0-	-0-	-0-	12	1	285	2	Y	1					1
							1	9									
03	266	N	266	-0-	-0-	-0-	11	1	254	2	Y	1	1	1			1
							1	9									

VAQUILLAS RANCH E WELL #: 31 RRCID -> 159588 COMPL. DATE 03/01/1998 TOTAL DEPTH 11315 PERF. 9937 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5011	-0-	-290	-0-	192	1	4807	2	Y	11	16	1			9
							12	9									
*11	5040	X	4515	-0-	-525	-0-	191	1	4317	2	Y	6	4	1			11
							7	9									
*12	5270	X	3034	-0-	-2236	-0-	131	1	2899	2	Y	4					15
							4	9									
*01	5271	X	5271	-0-	-0-	-0-	223	1	5034	2	Y	13	20	1			8
							14	9									
*02	4732	X	4723	-0-	-9	-0-	192	1	4521	2	Y	9	4	1			13
							10	9									
03	5074	X	5074	-0-	-0-	-0-	204	1	4858	2	Y	11	15	1			9
							12	9									

LUNDELL A1 WELL #: 9 RRCID -> 159810 COMPL. DATE 03/01/1998 TOTAL DEPTH 11720 PERF.10450 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		8	-0-	8	41	8	2			Y	-0-					-0-
*11	41	N	-0-	-0-	-41	-0-					Y	-0-					-0-
*12	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
*01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	N	1	-0-	-10	-0-	1	2			Y	-0-					-0-

BONEBRAKE WELL #: 7 RRCID -> 159948 COMPL. DATE 03/01/1998 TOTAL DEPTH 9850 PERF. 8633 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO., LTD WELL #: 32 RRCID -> 160361 COMPL. DATE 10/04/1996 TOTAL DEPTH 10200 PERF. 8770 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	257	2	1	9	Y	1					4
*11	150	N	129	-0-	-21	-0-	128	2	1	9	Y	1	1	1			4
*12	195	N	195	-0-	-0-	-0-	193	2	2	9	Y	2	2	1			4
*01	248	N	92	-0-	-156	-0-	90	2	2	9	Y	2	1	1			5
*02	124	N	124	-0-	-0-	-0-	122	2	2	9	Y	2	2	1			5
03	402	N	402	-0-	-0-	-0-	399	2	3	9	Y	3	3	1			5

VAQUILLAS RANCH A1 WELL #: 143 RRCID -> 160676 COMPL. DATE 10/30/1996 TOTAL DEPTH 10800 PERF. 9880 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A-1 WELL #: 144 RRCID -> 160744 COMPL. DATE 11/17/1996 TOTAL DEPTH 10000 PERF. 9540 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4434	X	4434	-0-	-0-	-0-	4377	2	57	9	Y	52	50	1			9
*11	3720	X	3576	-0-	-144	-0-	3559	2	17	9	Y	15	24	1			-0-
*12	3844	X	3455	-0-	-389	-0-	3420	2	35	9	Y	32	29	1			3
*01	2449	X	2226	-0-	-223	-0-	2173	2	53	9	Y	48	51	1			-0-
*02	2212	X	1605	-0-	-607	-0-	1560	2	45	9	Y	41	18	1			23
03	4137	X	4137	-0-	-0-	-0-	4119	2	18	9	Y	16	28	1			11

CARR WELL #: 114 RRCID -> 161721 COMPL. DATE 12/23/1996 TOTAL DEPTH 9500 PERF. 8576 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2863	X	2863	-0-	-0-	-0-	123	1	2740	2	N	-0-					102
*11	2939	X	2939	-0-	-0-	-0-	134	1	2805	2	N	-0-					102
*12	2852	X	2747	-0-	-105	-0-	119	1	2625	2	N	3					105
							3	9									
*01	2852	X	2790	-0-	-62	-0-	128	1	2660	2	N	2					107
							2	9									
*02	3021	X	3021	-0-	-0-	-0-	148	1	2873	2	N	-0-					107
03	2902	X	2902	-0-	-0-	-0-	140	1	2751	2	N	10					117
							11	9									

VAQUILLAS RANCH G WELL #: 34 RRCID -> 162170 COMPL. DATE 03/02/1997 TOTAL DEPTH 12490 PERF.10798 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2867	-0-	-419	-0-	110	1	2749	2	Y	7	9	1			3
							8	9									
*11	3060	X	2711	-0-	-349	-0-	115	1	2592	2	Y	4	2	1			5
							4	9									
*12	2976	X	2783	-0-	-193	-0-	120	1	2659	2	Y	4					9
							4	9									
*01	2945	X	2850	-0-	-95	-0-	121	1	2721	2	Y	7	11	1			5
							8	9									
*02	2604	X	2581	-0-	-23	-0-	105	1	2470	2	Y	5	2	1			8
							6	9									
03	2852	X	2604	-0-	-248	-0-	105	1	2492	2	Y	6	10	1			4
							7	9									

ROSEBERRY, D. L. WELL #: 1 RRCID -> 162340 COMPL. DATE 03/01/1998 TOTAL DEPTH 11100 PERF. 9834 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14517	X	14517	-0-	-0-	-0-	776	1	13676	2	Y	59	71	1			35
							65	9									
*11	13393	X	13393	-0-	-0-	-0-	817	1	12506	2	Y	64	10	1			89
							70	9									
*12	12839	X	12839	-0-	-0-	-0-	688	1	12133	2	Y	16					105
							18	9									
*01	14167	X	11969	-0-	-2198	-0-	730	1	11187	2	Y	47	47	1			105
							52	9									
*02	12796	X	10278	-0-	-2518	-0-	600	1	9657	2	Y	19	9	1			115
							21	9									
03	14167	X	11008	-0-	-3159	-0-	619	1	10341	2	Y	44	114	1			45
							48	9									

VAQUILLAS RANCH A-1 WELL #: 145 RRCID -> 162353 COMPL. DATE 03/24/1997 TOTAL DEPTH 10750 PERF. 9835 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3206	-0-	-576	-0-	3144	2	62	9	Y	56	54	1			14
*11	3330	X	3029	-0-	-301	-0-	3011	2	18	9	Y	16	30	1			-0-
*12	3441	X	1697	-0-	-1744	-0-	1649	2	48	9	Y	44	40	1			4
*01	3379	X	2008	-0-	-1371	-0-	1934	2	74	9	Y	67	71	1			-0-
*02	2912	X	1421	-0-	-1491	-0-	1358	2	63	9	Y	57	24	1			33
03	3193	X	1875	-0-	-1318	-0-	1851	2	24	9	Y	22	38	1			17

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A4 WELL #: 121 RRCID -> 162429 COMPL. DATE 02/19/2001 TOTAL DEPTH 12223 PERF.10964 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3379	-0-	-992	-0-	130	1	3240	2	Y	8	9	1			7
							9	9									
*11	4230	X	3198	-0-	-1032	-0-	135	1	3059	2	Y	4	3	1			8
							4	9									
*12	3472	X	3123	-0-	-349	-0-	135	1	2984	2	Y	4					12
							4	9									
*01	3148	X	3148	-0-	-0-	-0-	133	1	3006	2	Y	8	13	1			7
							9	9									
*02	2921	X	2921	-0-	-0-	-0-	119	1	2795	2	Y	6	3	1			10
							7	9									
03	3131	X	3091	-0-	-40	-0-	124	1	2959	2	Y	7	10	1			7
							8	9									

VAQUILLAS RANCH H WELL #: 96 RRCID -> 162513 COMPL. DATE 03/01/1998 TOTAL DEPTH 12250 PERF.11000 - 11957

10	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 85 RRCID -> 163397 COMPL. DATE 03/01/1998 TOTAL DEPTH 10800 PERF. 9758 - 10620

10	1767	N	1370	-0-	-397	-0-	1344	2	26	9	Y	24	23	1			4
*11	1380	N	1276	-0-	-104	-0-	1268	2	8	9	Y	7	11	1			-0-
*12	1429	N	1429	-0-	-0-	-0-	1408	2	21	9	Y	19	17	1			2
*01	1364	N	1323	-0-	-41	-0-	1292	2	31	9	Y	28	30	1			-0-
*02	1204	N	1176	-0-	-28	-0-	1150	2	26	9	Y	24	10	1			14
03	1426	N	1252	-0-	-174	-0-	1242	2	10	9	Y	9	16	1			7

VAQUILLAS RANCH CO. LTD. WELL #: 51 RRCID -> 163527 COMPL. DATE 06/26/1997 TOTAL DEPTH 9953 PERF. 8984 - 9724

10	1364	N	1202	-0-	-162	-0-	1195	2	7	9	Y	6	5	1			6
*11	1260	N	1062	-0-	-198	-0-	1055	2	7	9	Y	6	8	1			4
*12	1125	N	1125	-0-	-0-	-0-	1115	2	10	9	Y	9	8	1			5
*01	1355	N	1355	-0-	-0-	-0-	1347	2	8	9	Y	7	5	1			7
*02	1185	N	1185	-0-	-0-	-0-	1173	2	12	9	Y	11	7	1			11
03	1269	N	1269	-0-	-0-	-0-	1257	2	12	9	Y	11	14	1			8

BONEBRAKE WELL #: 4 RRCID -> 163751 COMPL. DATE 03/01/1998 TOTAL DEPTH 9700 PERF. 8530 - 9336

10	434	N	381	-0-	-53	-0-	87	1	294	2	Y	-0-					-0-
*11	420	N	380	-0-	-40	-0-	93	1	287	2	Y	-0-					-0-
*12	434	N	412	-0-	-22	-0-	91	1	321	2	Y	-0-					-0-
*01	1249	N	1249	-0-	-0-	-0-	275	1	974	2	Y	-0-					-0-
*02	633	N	633	-0-	-0-	-0-	158	1	475	2	Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	95	1	320	2	Y	-0-					-0-

BONEBRAKE WELL #: 3 RRCID -> 163755 COMPL. DATE 03/01/1998 TOTAL DEPTH 9850 PERF. 8640 - 9666

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA-RAYZOR GAS UNIT WELL #: 5 RRCID -> 163764 COMPL. DATE 03/01/1998 TOTAL DEPTH 10431 PERF. 9356 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2542	-0-	-0-	-0-	331	1	2196	2	Y	14	13	1			27
							15	9									
*11	2400	N	2377	-0-	-23	-0-	309	1	2053	2	Y	14	20	1			21
							15	9									
*12	2595	N	2595	-0-	-0-	-0-	330	1	2250	2	Y	14					35
							15	9									
*01	2542	N	2309	-0-	-233	-0-	335	1	1963	2	Y	10	21	1			24
							11	9									
*02	2212	N	2137	-0-	-75	-0-	301	1	1807	2	Y	26	29	1			21
							29	9									
03	2604	N	2380	-0-	-224	-0-	351	1	2004	2	Y	23					44
							25	9									

VAQUILLAS RANCH CO. LTD WELL #: 44 RRCID -> 163765 COMPL. DATE 07/10/1997 TOTAL DEPTH 9990 PERF. 9040 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	754	-0-	-1323	-0-	742	2	12	9	Y	11	8	1			8
*11	1890	N	1111	-0-	-779	-0-	1099	2	12	9	Y	11	14	1			5
*12	1881	N	1881	-0-	-0-	-0-	1873	2	8	9	Y	7	9	1			3
*01	2355	N	2355	-0-	-0-	-0-	2348	2	7	9	Y	6	5	1			4
*02	1800	N	1800	-0-	-0-	-0-	1790	2	10	9	Y	9	6	1			7
03	1974	N	1974	-0-	-0-	-0-	1964	2	10	9	Y	9	11	1			5

VAQUILLAS RANCH A1 WELL #: 73 RRCID -> 163825 COMPL. DATE 03/01/1998 TOTAL DEPTH 11200 PERF. 9942 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5714	-0-	-269	-0-	5619	2	95	9	Y	86	83	1			15
*11	5670	X	5406	-0-	-264	-0-	5380	2	26	9	Y	24	39	1			-0-
*12	5828	X	5500	-0-	-328	-0-	5413	2	87	9	Y	79	72	1			7
*01	5766	X	5742	-0-	-24	-0-	5611	2	131	9	Y	119	126	1			-0-
*02	5436	X	5436	-0-	-0-	-0-	5325	2	111	9	Y	101	43	1			58
03	5846	X	5846	-0-	-0-	-0-	5804	2	42	9	Y	38	69	1			27

VAQUILLAS RANCH CO. LTD WELL #: 41 RRCID -> 163845 COMPL. DATE 03/01/1998 TOTAL DEPTH 10055 PERF. 8830 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	540	-0-	-49	-0-	537	2	3	9	Y	3	2	1			2
*11	552	N	552	-0-	-0-	-0-	549	2	3	9	Y	3	4	1			1
*12	543	N	543	-0-	-0-	-0-	537	2	6	9	Y	5	4	1			2
*01	588	N	588	-0-	-0-	-0-	584	2	4	9	Y	4	3	1			3
*02	504	N	497	-0-	-7	-0-	490	2	7	9	Y	6	4	1			5
03	573	N	573	-0-	-0-	-0-	566	2	7	9	Y	6	8	1			3

VERGARA, G. B. WELL #: 10 RRCID -> 163846 COMPL. DATE 03/01/1998 TOTAL DEPTH 10643 PERF. 9650 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2052	-0-	-118	-0-	267	1	1771	2	Y	13	12	1			25
							14	9									
*11	2175	N	2175	-0-	-0-	-0-	282	1	1879	2	Y	13	18	1			20
							14	9									
*12	2298	N	2298	-0-	-0-	-0-	292	1	1992	2	Y	13					33
							14	9									
*01	2180	N	2180	-0-	-0-	-0-	316	1	1853	2	Y	10	20	1			23
							11	9									
*02	2044	N	1845	-0-	-199	-0-	260	1	1557	2	Y	25	27	1			21
							28	9									
03	2294	N	1815	-0-	-479	-0-	267	1	1524	2	Y	22					43
							24	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A WELL #: 146 RRCID -> 164028 COMPL. DATE 05/22/1998 TOTAL DEPTH 12200 PERF.10780 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4585	X	4585	-0-	-0-	-0-	176	1	4398	2	Y	10	14	1			11
							11	9									
*11	4200	X	4034	-0-	-166	-0-	170	1	3858	2	Y	5	4	1			12
							6	9									
*12	4402	X	4212	-0-	-190	-0-	182	1	4023	2	Y	6					18
							7	9									
*01	4588	X	4308	-0-	-280	-0-	182	1	4115	2	Y	10	18	1			10
							11	9									
*02	4144	X	3715	-0-	-429	-0-	151	1	3556	2	Y	7	4	1			13
							8	9									
03	4588	X	4274	-0-	-314	-0-	172	1	4091	2	Y	10	14	1			9
							11	9									

ARCO FEE WELL #: 7 RRCID -> 164605 COMPL. DATE 09/17/1997 TOTAL DEPTH 12143 PERF.11028 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1046	-0-	-256	-0-	56	1	988	2	N	2	3	1			1
							2	9									
*11	1110	N	916	-0-	-194	-0-	56	1	859	2	N	1	1	1			1
							1	9									
*12	1004	N	1004	-0-	-0-	-0-	54	1	948	2	N	2					3
							2	9									
*01	1058	N	1058	-0-	-0-	-0-	65	1	990	2	N	3	5	1			1
							3	9									
*02	949	N	949	-0-	-0-	-0-	55	1	892	2	N	2	1	1			2
							2	9									
03	992	N	943	-0-	-49	-0-	53	1	888	2	N	2	3	1			1
							2	9									

VAQUILLAS RANCH A8 WELL #: 59 RRCID -> 164617 COMPL. DATE 03/01/1998 TOTAL DEPTH 9650 PERF. 8650 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6439	-0-	-846	-0-	1475	1	4962	2	Y	2	1	1			4
							2	9									
*11	6750	X	6351	-0-	-399	-0-	1551	1	4797	2	Y	3	4	1			3
							3	9									
*12	7470	X	7470	-0-	-0-	-0-	1653	1	5810	2	Y	6	5	1			4
							7	9									
*01	7206	X	7206	-0-	-0-	-0-	1587	1	5610	2	Y	8	6	1			6
							9	9									
*02	6499	X	6499	-0-	-0-	-0-	1624	1	4872	2	Y	3	3	1			6
							3	9									
03	7636	X	7636	-0-	-0-	-0-	1739	1	5889	2	Y	7	7	1			6
							8	9									

LUNDELL WELL #: 4 RRCID -> 164728 COMPL. DATE 09/12/1997 TOTAL DEPTH 10282 PERF. 9322 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	29	1	644	2	Y	4	3	1			4
							4	9									
*11	506	N	506	-0-	-0-	-0-	23	1	474	2	Y	8					12
							9	9									
*12	665	N	665	-0-	-0-	-0-	29	1	636	2	Y	-0-	7	1			5
*01	684	N	684	-0-	-0-	-0-	31	1	652	2	Y	1	5	1			1
							1	9									
*02	476	N	216	-0-	-260	-0-	10	1	199	2	Y	6					7
							7	9									
03	651	N	113	-0-	-538	-0-	5	1	107	2	Y	1	8	1			-0-
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH H WELL #: 115 RRCID -> 164924 COMPL. DATE 03/01/1998 TOTAL DEPTH 12258 PERF.11090 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	5	1	122	2	Y	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-					-0-
*12	124	N	89	-0-	-35	-0-	4	1	85	2	Y	-0-					-0-
*01	124	N	94	-0-	-30	-0-	4	1	90	2	Y	-0-					-0-
*02	112	N	94	-0-	-18	-0-	4	1	90	2	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	3	1	75	2	Y	-0-					-0-

VAQUILLAS RANCH D WELL #: 117 RRCID -> 164925 COMPL. DATE 03/01/1998 TOTAL DEPTH 11823 PERF.10666 - 11540

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VERGARA, G. B. WELL #: 13 RRCID -> 165183 COMPL. DATE 10/09/1997 TOTAL DEPTH 10590 PERF.10224 - 10364

10	1058	N	1058	-0-	-0-	-0-	138	1	913	2	Y	6	5	1			11
							7	9									
*11	1045	N	1045	-0-	-0-	-0-	136	1	902	2	Y	6	9	1			8
							7	9									
*12	1029	N	1029	-0-	-0-	-0-	131	1	891	2	Y	6					14
							7	9									
*01	1067	N	1067	-0-	-0-	-0-	155	1	908	2	Y	4	9	1			9
							4	9									
*02	980	N	963	-0-	-17	-0-	136	1	815	2	Y	11	12	1			8
							12	9									
03	1023	N	1001	-0-	-22	-0-	148	1	842	2	Y	10					18
							11	9									

VERGARA, G. B. WELL #: 15 RRCID -> 165187 COMPL. DATE 10/22/1997 TOTAL DEPTH 10600 PERF. 9806 - 10336

10	2790	X	2424	-0-	-366	-0-	315	1	2088	2	Y	19	17	1			33
							21	9									
*11	2790	X	2684	-0-	-106	-0-	348	1	2315	2	Y	19	26	1			26
							21	9									
*12	3328	X	3328	-0-	-0-	-0-	424	1	2890	2	Y	13					39
							14	9									
*01	3079	N	3079	-0-	-0-	-0-	447	1	2621	2	Y	10	24	1			25
							11	9									
*02	2800	X	2800	-0-	-0-	-0-	396	1	2378	2	Y	24	30	1			19
							26	9									
03	2862	X	2862	-0-	-0-	-0-	424	1	2414	2	Y	22					41
							24	9									

LUNDELL A1 WELL #: 5 RRCID -> 165190 COMPL. DATE 03/01/1998 TOTAL DEPTH 11550 PERF.10799 - 11400

10	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
*11	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
*01	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A11 WELL #: 147 RRCID -> 165258 COMPL. DATE 10/28/1997 TOTAL DEPTH 9170 PERF. 8550 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	39 28	1 9	131	2	Y	25	16	1			48
*11	185	N	185	-0-	-0-	-0-	37 33	1 9	115	2	Y	30	45	1			33
*12	186	N	150	-0-	-36	-0-	33	1	117	2	Y	-0-	20	1			13
*01	186	N	178	-0-	-8	-0-	39	1	139	2	Y	-0-	6	1			7
*02	168	N	27	-0-	-141	-0-	7	1	20	2	Y	-0-	2	1			5
03	155	N	145	-0-	-10	-0-	33	1	112	2	Y	-0-	2	1			3

LUNDELL A WELL #: 2 RRCID -> 165474 COMPL. DATE 03/01/1998 TOTAL DEPTH 10800 PERF. 9634 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	N	2377	-0-	-0-	-0-	102 2	1 9	2273	2	Y	2	2	1			3
*11	2070	N	2063	-0-	-7	-0-	94 3	1 9	1966	2	Y	3					6
*12	2385	N	2385	-0-	-0-	-0-	103 1	1 9	2281	2	Y	1	4	1			3
*01	2232	N	1998	-0-	-234	-0-	92	1	1906	2	Y	-0-	3	1			-0-
*02	2048	N	2048	-0-	-0-	-0-	100 10	1 9	1938	2	Y	9					9
03	2232	N	2188	-0-	-44	-0-	106 2	1 9	2080	2	Y	2	11	1			-0-

VAQUILLAS RANCH CO. LTD WELL #: 23 RRCID -> 165670 COMPL. DATE 12/01/1997 TOTAL DEPTH 10500 PERF. 9062 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4567	X	4567	-0-	-0-	-0-	4545	2	22	9	Y	20	15	1			19
*11	4265	X	4265	-0-	-0-	-0-	4244	2	21	9	Y	19	25	1			13
*12	4278	X	4052	-0-	-226	-0-	4020	2	32	9	Y	29	26	1			16
*01	4557	X	3692	-0-	-865	-0-	3668	2	24	9	Y	22	19	1			19
*02	4116	X	3346	-0-	-770	-0-	3306	2	40	9	Y	36	24	1			31
03	4557	X	3659	-0-	-898	-0-	3618	2	41	9	Y	37	46	1			22

BONEBRAKE WELL #: 2 RRCID -> 165769 COMPL. DATE 03/01/1993 TOTAL DEPTH 9910 PERF. 8168 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH J WELL #: 148 RRCID -> 166010 COMPL. DATE 11/27/1997 TOTAL DEPTH 11506 PERF.10524 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARR WELL #: 116 RRCID -> 166048 COMPL. DATE 10/22/1997 TOTAL DEPTH 9732 PERF. 8556 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A2 WELL #: 4 RRCID -> 166109 COMPL. DATE 03/01/1998 TOTAL DEPTH 10086 PERF. 9078 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1238	-0-	-777	-0-	1199	2	39	9	Y	35	34	1			12
*11	1410	X	1086	-0-	-324	-0-	1075	2	11	9	Y	10	22	1			-0-
*12	1333	N	1170	-0-	-163	-0-	1153	2	17	9	Y	15	14	1			1
*01	2789	N	2789	-0-	-0-	-0-	2764	2	25	9	Y	23	24	1			-0-
*02	2800	N	3035	-0-	235	235	3013	2	22	9	Y	20	9	1			11
03	3100	N	3325	-0-	225	460	3317	2	8	9	Y	7	13	1			5

VAQUILLAS RANCH A WELL #: 149 RRCID -> 166272 COMPL. DATE 12/16/1997 TOTAL DEPTH 10890 PERF. 9786 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	8	1	205	2	Y	-0-					-0-
*11	360	N	258	-0-	-102	-0-	11	1	247	2	Y	-0-					-0-
*12	341	N	246	-0-	-95	-0-	11	1	235	2	Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	10	1	219	2	Y	1	1	1			-0-
							1	9									
*02	252	N	43	-0-	-209	-0-	2	1	41	2	Y	-0-					-0-
03	248	N	233	-0-	-15	-0-	9	1	223	2	Y	1	1	1			-0-
							1	9									

JURASCHEK WELL #: 10 RRCID -> 166951 COMPL. DATE 02/12/1998 TOTAL DEPTH 11892 PERF.10500 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4089	X	4089	-0-	-0-	-0-	219	1	3866	2	N	4	12	1			33
							4	9									
*11	3979	X	3979	-0-	-0-	-0-	243	1	3719	2	N	15	3	1			45
							17	9									
*12	3813	X	3649	-0-	-164	-0-	195	1	3445	2	N	8					53
							9	9									
*01	3995	X	3995	-0-	-0-	-0-	244	1	3734	2	N	15	16	1			52
							17	9									
*02	3877	X	3877	-0-	-0-	-0-	226	1	3636	2	N	14	3	1			63
							15	9									
03	4429	X	4429	-0-	-0-	-0-	250	1	4167	2	N	11	14	1			60
							12	9									

VAQUILLAS RANCH A4 WELL #: 150 RRCID -> 167278 COMPL. DATE 02/25/1998 TOTAL DEPTH 12370 PERF.10862 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

G.B. VERGARA WELL #: 14 RRCID -> 168209 COMPL. DATE 12/13/1997 TOTAL DEPTH 10460 PERF. 992 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3356	-0-	-271	-0-	436	1	2894	2	Y	24	23	1			44
							26	9									
*11	3510	X	3422	-0-	-88	-0-	444	1	2952	2	Y	24	35	1			33
							26	9									
*12	3627	X	3429	-0-	-198	-0-	436	1	2975	2	Y	16					49
							18	9									
*01	3410	X	641	-0-	-2769	-0-	91	1	537	2	Y	12	32	1			29
							13	9									
*02	3080	X	100	-0-	-2980	-0-	9	1	57	2	Y	31	38	1			22
							34	9									
03	3410	X	59	-0-	-3351	-0-	4	1	24	2	Y	28					50
							31	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA-RAYZOR GU WELL #: 8 RRCID -> 168314 COMPL. DATE 04/27/1998 TOTAL DEPTH 10575 PERF. 9160 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	187	1	1240	2	Y	15	17	1			30
							17	9									
*11	720	N	514	-0-	-206	-0-	65	1	432	2	Y	15	23	1			22
							17	9									
*12	1445	N	1445	-0-	-0-	-0-	183	1	1248	2	Y	13					35
							14	9									
*01	1457	N	1231	-0-	-226	-0-	178	1	1042	2	Y	10	22	1			23
							11	9									
*02	914	N	914	-0-	-0-	-0-	127	1	759	2	Y	25	30	1			18
							28	9									
03	1457	N	1122	-0-	-335	-0-	164	1	933	2	Y	23					41
							25	9									

VAQUILLAS RANCH A1 WELL #: 156 RRCID -> 168509 COMPL. DATE 05/24/2013 TOTAL DEPTH 10200 PERF. 9910 - 10000

10	3100	X	1298	-0-	-1802	-0-	1250	2	48	9	Y	44	42	1			7
*11	3120	X	904	-0-	-2216	-0-	891	2	13	9	Y	12	19	1			-0-
*12	3224	X	539	-0-	-2685	-0-	518	2	21	9	Y	19	17	1			2
*01	1457	X	593	-0-	-864	-0-	561	2	32	9	Y	29	31	1			-0-
*02	1316	X	1183	-0-	-133	-0-	1157	2	26	9	Y	24	10	1			14
03	1351	X	1351	-0-	-0-	-0-	1341	2	10	9	Y	9	17	1			6

VAQUILLAS RANCH D WELL #: 153 RRCID -> 168510 COMPL. DATE 05/31/1998 TOTAL DEPTH 11813 PERF.11245 - 11443

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A4 WELL #: 151 RRCID -> 168576 COMPL. DATE 04/04/1998 TOTAL DEPTH 12250 PERF.11090 - 11990

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 155 RRCID -> 168868 COMPL. DATE 06/11/1998 TOTAL DEPTH 10650 PERF. 9780 - 10400

10	3720	X	3658	-0-	-62	-0-	3597	2	61	9	Y	55	53	1			13
*11	3598	X	3598	-0-	-0-	-0-	3580	2	18	9	Y	16	29	1			-0-
*12	3751	X	3729	-0-	-22	-0-	3671	2	58	9	Y	53	49	1			4
*01	3751	X	3546	-0-	-205	-0-	3457	2	89	9	Y	81	85	1			-0-
*02	3388	X	3052	-0-	-336	-0-	2977	2	75	9	Y	68	29	1			39
03	3720	X	3362	-0-	-358	-0-	3333	2	29	9	Y	26	47	1			18

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 154 RRCID -> 168922 COMPL. DATE 06/20/1998 TOTAL DEPTH 12000 PERF.10820 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	349	-0-	-271	-0-	19	1	329	2	N	1	1	1			20
							1	9									
*11	390	N	144	-0-	-246	-0-	9	1	135	2	N	-0-					20
*12	124	N	80	-0-	-44	-0-	4	1	76	2	N	-0-					20
*01	412	N	412	-0-	-0-	-0-	25	1	386	2	N	1	1	1			20
							1	9									
*02	140	N	60	-0-	-80	-0-	4	1	56	2	N	-0-					20
03	93	N	47	-0-	-46	-0-	3	1	44	2	N	-0-					20

LUNDELL WELL #: 76 RRCID -> 169614 COMPL. DATE 07/17/1998 TOTAL DEPTH 9505 PERF. 9068 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	2291	-0-	-0-	-0-	99	1	2189	2	Y	3	2	1			6
							3	9									
*11	2340	N	2340	-0-	-0-	-0-	107	1	2227	2	Y	5					11
							6	9									
*12	2356	N	2052	-0-	-304	-0-	89	1	1963	2	Y	-0-	5	1			6
*01	2294	N	1752	-0-	-542	-0-	81	1	1671	2	Y	-0-	4	1			2
*02	2128	N	1915	-0-	-213	-0-	94	1	1815	2	Y	5					7
							6	9									
03	2046	N	1903	-0-	-143	-0-	92	1	1810	2	Y	1	8	1			-0-
							1	9									

VAQUILLAS RANCH A1 WELL #: 157 RRCID -> 169616 COMPL. DATE 07/07/1998 TOTAL DEPTH 10850 PERF.10138 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	100	2	1	9	Y	1	1	1			-0-
*11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1	1	1			-0-
*01	100	N	100	-0-	-0-	-0-	98	2	2	9	Y	2	2	1			-0-
*02	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					2
03	93	N	93	-0-	-0-	-0-	92	2	1	9	Y	1	1	1			2

LUNDELL A WELL #: 12 RRCID -> 169746 COMPL. DATE 07/30/1998 TOTAL DEPTH 10350 PERF. 9892 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	31	1	691	2	Y	1	1	1			1
							1	9									
*11	659	N	659	-0-	-0-	-0-	30	1	627	2	Y	2					3
							2	9									
*12	1242	N	1242	-0-	-0-	-0-	54	1	1185	2	Y	3	3	1			3
							3	9									
*01	850	N	850	-0-	-0-	-0-	39	1	811	2	Y	-0-	3	1			-0-
*02	671	N	671	-0-	-0-	-0-	32	1	629	2	Y	9					9
							10	9									
03	744	N	648	-0-	-96	-0-	31	1	614	2	Y	3	12	1			-0-
							3	9									

VAQUILLAS RANCH C WELL #: 160 RRCID -> 169815 COMPL. DATE 07/30/1998 TOTAL DEPTH 13100 PERF.10892 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A WELL #: 158 RRCID -> 169826 COMPL. DATE 08/07/1998 TOTAL DEPTH 11000 PERF. 9786 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	27	1	668	2	Y	2	2	1			1
							2	9									
*11	705	N	705	-0-	-0-	-0-	30	1	674	2	Y	1	1	1			1
							1	9									
*12	801	N	801	-0-	-0-	-0-	35	1	765	2	Y	1					2
							1	9									
*01	1061	N	1061	-0-	-0-	-0-	45	1	1014	2	Y	2	3	1			1
							2	9									
*02	1163	N	1163	-0-	-0-	-0-	47	1	1114	2	Y	2	1	1			2
							2	9									
03	1215	N	1215	-0-	-0-	-0-	49	1	1163	2	Y	3	4	1			1
							3	9									

LUNDELL WELL #: 78 RRCID -> 169865 COMPL. DATE 08/14/1998 TOTAL DEPTH 9800 PERF. 9466 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0-	-0-	67	1	1494	2	Y	8	7	1			7
							9	9									
*11	1674	N	1674	-0-	-0-	-0-	76	1	1583	2	Y	14					21
							15	9									
*12	1810	N	1810	-0-	-0-	-0-	78	1	1732	2	Y	-0-	15	1			6
*01	1581	N	1551	-0-	-30	-0-	71	1	1480	2	Y	-0-	6	1			-0-
*02	1456	N	1294	-0-	-162	-0-	63	1	1214	2	Y	15					15
							17	9									
03	1612	N	1355	-0-	-257	-0-	66	1	1287	2	Y	2	17	1			-0-
							2	9									

VAQUILLAS RANCH I WELL #: 161 RRCID -> 169943 COMPL. DATE 08/27/1998 TOTAL DEPTH 12319 PERF.10894 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	4	1	112	2	Y	-0-					-0-
*11	120	N	98	-0-	-22	-0-	4	1	94	2	Y	-0-					-0-
*12	124	N	109	-0-	-15	-0-	5	1	104	2	Y	-0-					-0-
*01	124	N	120	-0-	-4	-0-	5	1	115	2	Y	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	6	1	132	2	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	2	Y	-0-					-0-

LUNDELL WELL #: 77 RRCID -> 169944 COMPL. DATE 08/26/1998 TOTAL DEPTH 9244 PERF. 9112 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH WELL #: 6 RRCID -> 169954 COMPL. DATE 08/26/1998 TOTAL DEPTH 11975 PERF.11006 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	43	1	759	2	N	2	2	1			7
							2	9									
*11	831	N	831	-0-	-0-	-0-	51	1	779	2	N	1	1	1			7
							1	9									
*12	899	N	899	-0-	-0-	-0-	48	1	850	2	N	1					8
							1	9									
*01	1005	N	1005	-0-	-0-	-0-	61	1	942	2	N	2	3	1			7
							2	9									
*02	889	N	889	-0-	-0-	-0-	52	1	835	2	N	2	1	1			8
							2	9									
*03	1090	N	1090	-0-	-0-	-0-	61	1	1027	2	N	2	2	1	5	6	3
							2	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 79 RRCID -> 170321 COMPL. DATE 08/30/1998 TOTAL DEPTH 9600 PERF. 9140 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	74	1	1647	2	Y	2	1	1			5
							2	9									
*11	1511	N	1511	-0-	-0-	-0-	69	1	1440	2	Y	2					7
							2	9									
*12	1497	N	1497	-0-	-0-	-0-	65	1	1432	2	Y	-0-	7	1			-0-
*01	1736	N	1345	-0-	-391	-0-	62	1	1283	2	Y	-0-					-0-
*02	1400	N	1253	-0-	-147	-0-	61	1	1192	2	Y	-0-					-0-
03	1488	N	1487	-0-	-1	-0-	72	1	1415	2	Y	-0-					-0-

VAQUILLAS RANCH WELL #: 164 RRCID -> 170862 COMPL. DATE 09/22/1998 TOTAL DEPTH 12000 PERF.10640 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2129	-0-	-227	-0-	114	1	2009	2	N	5	6	1			45
							6	9									
*11	2160	N	1877	-0-	-283	-0-	115	1	1759	2	N	3	2	1			46
							3	9									
*12	2263	N	1854	-0-	-409	-0-	99	1	1752	2	N	3					49
							3	9									
*01	2139	N	1669	-0-	-470	-0-	102	1	1563	2	N	4	7	1			46
							4	9									
*02	1764	N	1731	-0-	-33	-0-	101	1	1628	2	N	2	2	1			46
							2	9									
03	2168	N	2168	-0-	-0-	-0-	122	1	2037	2	N	8	6	1			48
							9	9									

VAQUILLAS RANCH H WELL #: 162 RRCID -> 170868 COMPL. DATE 09/24/1998 TOTAL DEPTH 12455 PERF.11010 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3845	X	3845	-0-	-0-	-0-	148	1	3687	2	Y	9	11	1			7
							10	9									
*11	2937	X	2937	-0-	-0-	-0-	124	1	2809	2	Y	4	3	1			8
							4	9									
*12	3015	X	3015	-0-	-0-	-0-	130	1	2881	2	Y	4					12
							4	9									
*01	3844	X	3125	-0-	-719	-0-	132	1	2984	2	Y	8	14	1			6
							9	9									
*02	3472	X	3379	-0-	-93	-0-	138	1	3234	2	Y	6	3	1			9
							7	9									
03	3844	X	3318	-0-	-526	-0-	134	1	3175	2	Y	8	11	1			6
							9	9									

VAQUILLAS RANCH A1 WELL #: 163 RRCID -> 170894 COMPL. DATE 05/15/2002 TOTAL DEPTH 10303 PERF. 9178 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3575	X	3575	-0-	-0-	-0-	3524	2	51	9	Y	46	44	1			9
*11	3310	X	3310	-0-	-0-	-0-	3296	2	14	9	Y	13	22	1			-0-
*12	3348	X	3245	-0-	-103	-0-	3213	2	32	9	Y	29	26	1			3
*01	3394	X	3394	-0-	-0-	-0-	3346	2	48	9	Y	44	47	1			-0-
*02	2859	X	2859	-0-	-0-	-0-	2818	2	41	9	Y	37	16	1			21
03	2999	X	2999	-0-	-0-	-0-	2984	2	15	9	Y	14	25	1			10

ROSEBERRY, D. L. WELL #: 5 RRCID -> 170902 COMPL. DATE 10/10/1998 TOTAL DEPTH 11050 PERF.10096 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12363	X	2194	-0-	-10169	-0-	117	1	2067	2	Y	9	48	1			21
							10	9									
*11	367	X	367	-0-	-0-	-0-	22	1	343	2	Y	2	2	1			21
							2	9									
*12	472	X	472	-0-	-0-	-0-	25	1	446	2	Y	1					22
							1	9									
*01	8928	X	112	-0-	-8816	-0-	7	1	105	2	Y	-0-	8	1			14
*02	8064	X	40	-0-	-8024	-0-	2	1	38	2	Y	-0-					14
03	2201	X	721	-0-	-1480	-0-	41	1	677	2	Y	3	14	1			3
							3	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL, J. GU WELL #: 4 RRCID -> 170904 COMPL. DATE 10/18/1998 TOTAL DEPTH 12243 PERF.11060 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	18	1	321	2	N	-0-					1
*11	370	N	370	-0-	-0-	-0-	23	1	347	2	N	-0-					1
*12	378	N	378	-0-	-0-	-0-	20	1	358	2	N	-0-					1
*01	384	N	384	-0-	-0-	-0-	24	1	360	2	N	-0-					1
*02	317	N	317	-0-	-0-	-0-	19	1	298	2	N	-0-					1
03	384	N	384	-0-	-0-	-0-	22	1	361	2	N	1	1	1			1
							1	9									

LUNDELL WELL #: 80 RRCID -> 170937 COMPL. DATE 09/01/1999 TOTAL DEPTH 9350 PERF. 8922 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1075	-0-	-227	-0-	46	1	1029	2	Y	-0-					-0-
*11	1289	N	1289	-0-	-0-	-0-	59	1	1230	2	Y	-0-					-0-
*12	1364	N	1128	-0-	-236	-0-	49	1	1079	2	Y	-0-					-0-
*01	1085	N	1040	-0-	-45	-0-	48	1	992	2	Y	-0-					-0-
*02	1204	N	836	-0-	-368	-0-	41	1	788	2	Y	6					6
							7	9									
03	1116	N	1099	-0-	-17	-0-	53	1	1045	2	Y	1	7	1			-0-
							1	9									

VAQUILLAS RANCH A5 WELL #: 166 RRCID -> 170938 COMPL. DATE 10/16/1998 TOTAL DEPTH 8750 PERF. 8276 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	18	1	78	2	Y	2	2	1			4
							2	9									
11	102	N	102	-0-	-0-	-0-	13	1	87	2	Y	2	2	1			4
							2	9									
12	93	N	58	-0-	-35	-0-	8	1	50	2	Y	-0-	4	1			-0-
01	93	N	64	-0-	-29	-0-	11	1	53	2	Y	-0-					-0-
02	84	N	60	-0-	-24	-0-	9	1	51	2	Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	15	1	76	2	Y	-0-					-0-

LUNDELL WELL #: 75 RRCID -> 171078 COMPL. DATE 05/13/1999 TOTAL DEPTH 9270 PERF. 5680 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL "C" WELL #: 4 RRCID -> 171093 COMPL. DATE 08/29/1998 TOTAL DEPTH 10000 PERF. 8932 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1659 WELL #: 1 RRCID -> 171095 COMPL. DATE 07/29/1999 TOTAL DEPTH 10100 PERF. 9520 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					3
*11	169	N	169	-0-	-0-	-0-	10	1	158	2	Y	1					4
							1	9									
*12	161	N	161	-0-	-0-	-0-	9	1	151	2	Y	1					5
							1	9									
*01	155	N	44	-0-	-111	-0-	3	1	41	2	Y	-0-	2	1			3
*02	168	N	164	-0-	-4	-0-	10	1	154	2	Y	-0-					3
03	155	N	25	-0-	-130	-0-	1	1	24	2	Y	-0-	1	1			2

LUNDELL WELL #: 81 RRCID -> 171129 COMPL. DATE 11/21/1998 TOTAL DEPTH 9450 PERF. 9220 - 9255

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH A4 WELL #: 167 RRCID -> 171360 COMPL. DATE 11/25/1998 TOTAL DEPTH 12300 PERF.11040 - 12024

10	114	N	114	-0-	-0-	-0-	4	1	110	2	Y	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	4	1	99	2	Y	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-
*01	124	N	91	-0-	-33	-0-	4	1	87	2	Y	-0-					-0-
*02	84	N	42	-0-	-42	-0-	2	1	40	2	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-

VERGARA, G. B. WELL #: 16 RRCID -> 171431 COMPL. DATE 11/22/1998 TOTAL DEPTH 10850 PERF.10042 - 10526

10	682	N	478	-0-	-204	-0-	62	1	410	2	Y	5	5	1			12
							6	9									
*11	678	N	678	-0-	-0-	-0-	88	1	584	2	Y	5	7	1			10
							6	9									
*12	620	N	369	-0-	-251	-0-	47	1	318	2	Y	4					14
							4	9									
*01	465	N	305	-0-	-160	-0-	44	1	258	2	Y	3	7	1			10
							3	9									
*02	644	N	314	-0-	-330	-0-	44	1	261	2	Y	8	10	1			8
							9	9									
03	385	N	385	-0-	-0-	-0-	56	1	320	2	Y	8					16
							9	9									

VAQUILLAS RANCH L WELL #: 171 RRCID -> 171773 COMPL. DATE 12/15/1998 TOTAL DEPTH 9200 PERF. 8400 - 8870

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH A12 WELL #: 168 RRCID -> 171843 COMPL. DATE 12/12/1998 TOTAL DEPTH 12300 PERF.11193 - 12024

10	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
*12	341	N	1	-0-	-340	-0-	1	2			Y	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	7	1	167	2	Y	-0-					-0-
*02	112	N	104	-0-	-8	-0-	4	1	100	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
7B CATTLE COMPANY A WELL #: 4 RRCID -> 172065 COMPL. DATE 01/28/1999 TOTAL DEPTH 12288 PERF.11216 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	33	1	589	2	N	1	1	1			-0-
							1	9									
*11	511	N	511	-0-	-0-	-0-	31	1	479	2	N	1					1
							1	9									
*12	589	N	419	-0-	-170	-0-	22	1	396	2	N	1					2
							1	9									
*01	620	N	411	-0-	-209	-0-	25	1	385	2	N	1	3	1			-0-
							1	9									
*02	476	N	267	-0-	-209	-0-	16	1	251	2	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	30	1	501	2	N	1	1	1			-0-
							1	9									

VAQUILLAS RANCH WELL #: 174 RRCID -> 172282 COMPL. DATE 01/28/1999 TOTAL DEPTH 12050 PERF.11016 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1014	-0-	-9	-0-	54	1	954	2	N	5	3	1			50
							6	9									
*11	991	N	991	-0-	-0-	-0-	60	1	925	2	N	5	1	1			54
							6	9									
*12	961	N	933	-0-	-28	-0-	50	1	879	2	N	4					58
							4	9									
*01	1023	N	937	-0-	-86	-0-	57	1	876	2	N	4	3	1			59
							4	9									
*02	961	N	961	-0-	-0-	-0-	56	1	896	2	N	8	1	1			66
							9	9									
03	1089	N	1089	-0-	-0-	-0-	61	1	1026	2	N	2	2	1			66
							2	9									

VAQUILLAS RANCH A WELL #: 175 RRCID -> 172376 COMPL. DATE 02/24/1999 TOTAL DEPTH 12000 PERF.11192 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	4	1	98	2	Y	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-

VAQUILLAS RANCH A4 WELL #: 173 RRCID -> 172378 COMPL. DATE 02/08/2012 TOTAL DEPTH 12400 PERF.11004 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	20	1	501	2	Y	1	1	1			1
							1	9									
*11	510	N	451	-0-	-59	-0-	19	1	431	2	Y	1	1	1			1
							1	9									
*12	527	N	461	-0-	-66	-0-	20	1	440	2	Y	1					2
							1	9									
*01	527	N	447	-0-	-80	-0-	19	1	427	2	Y	1	2	1			1
							1	9									
*02	433	N	433	-0-	-0-	-0-	18	1	414	2	Y	1	1	1			1
							1	9									
03	479	N	479	-0-	-0-	-0-	19	1	459	2	Y	1	1	1			1
							1	9									

VAQUILLAS RANCH CO. LTD. WELL #: 53 RRCID -> 172454 COMPL. DATE 02/12/1999 TOTAL DEPTH 9800 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1116	-0-	-620	-0-	1107	2	9	9	Y	8	6	1			7
*11	1020	N	399	-0-	-621	-0-	390	2	9	9	Y	8	11	1			4
*12	1202	N	1202	-0-	-0-	-0-	1194	2	8	9	Y	7	7	1			4
*01	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	Y	5	5	1			4
*02	1180	N	1180	-0-	-0-	-0-	1170	2	10	9	Y	9	6	1			7
03	1178	N	1126	-0-	-52	-0-	1116	2	10	9	Y	9	11	1			5

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL "C" WELL #: 5 RRCID -> 172516 COMPL. DATE 03/03/1999 TOTAL DEPTH 9510 PERF. 9232 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	176	-0-	-165	-0-	7	1	148	2	Y	19	16	1			21
							21	9									
*11	180	N	-0-	-0-	-180	-0-					Y	26					47
*12	341	N	-0-	-0-	-341	-0-					Y	-0-	47	1			-0-
*01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMANDO WELL #: 4 RRCID -> 172518 COMPL. DATE 03/02/1999 TOTAL DEPTH 11400 PERF.10146 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
*11	60	N	53	-0-	-7	-0-	3	1	50	2	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					-0-

LUNDELL WELL #: 84 RRCID -> 172519 COMPL. DATE 01/29/2014 TOTAL DEPTH 10000 PERF. 8871 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	N	2732	-0-	-0-	-0-	118	1	2613	2	Y	1	1	1			5
							1	9									
*11	2430	N	2398	-0-	-32	-0-	109	1	2287	2	Y	2					7
							2	9									
*12	2728	N	1688	-0-	-1040	-0-	73	1	1615	2	Y	-0-	7	1			-0-
*01	2728	N	2048	-0-	-680	-0-	94	1	1954	2	Y	-0-					-0-
*02	2725	N	2725	-0-	-0-	-0-	134	1	2591	2	Y	-0-					-0-
03	1674	N	1604	-0-	-70	-0-	78	1	1526	2	Y	-0-					-0-

LUNDELL WELL #: 83 RRCID -> 172542 COMPL. DATE 02/12/1999 TOTAL DEPTH 10030 PERF. 9230 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	99	-0-	-118	-0-	4	1	95	2	Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	6	1	137	2	Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-					-0-
*02	140	N	87	-0-	-53	-0-	4	1	83	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-

VERGARA-RAYZOR GU WELL #: 9 RRCID -> 172577 COMPL. DATE 03/24/1999 TOTAL DEPTH 10100 PERF. 9686 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5014	X	5014	-0-	-0-	-0-	653	1	4331	2	Y	27	25	1			52
							30	9									
*11	4748	X	4748	-0-	-0-	-0-	617	1	4101	2	Y	27	40	1			39
							30	9									
*12	4993	X	4993	-0-	-0-	-0-	635	1	4325	2	Y	30					69
							33	9									
*01	5022	X	4817	-0-	-205	-0-	698	1	4094	2	Y	23	45	1			47
							25	9									
*02	4536	X	4486	-0-	-50	-0-	632	1	3791	2	Y	57	62	1			42
							63	9									
03	5338	X	5338	-0-	-0-	-0-	788	1	4494	2	Y	51					93
							56	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1659 WELL #: 2 RRCID -> 172962 COMPL. DATE 04/15/1999 TOTAL DEPTH 10026 PERF. 9460 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					10
*05	124	N	41	-0-	-83	-0-	2	1	39	2	Y	-0-					10
*06	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-					10
*07	407	N	407	-0-	-0-	-0-	22	1	385	2	Y	-0-					10
*08	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					10
*09	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					10
*10	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					10
*11	399	N	399	-0-	-0-	-0-	25	1	374	2	Y	-0-					10
*12	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					10
*01	341	N	287	-0-	-54	-0-	17	1	270	2	Y	-0-					10
*02	308	N	222	-0-	-86	-0-	13	1	209	2	Y	-0-					10
03	341	N	234	-0-	-107	-0-	13	1	218	2	Y	3					13
							3	9									

CARR WELL #: 123 RRCID -> 172964 COMPL. DATE 04/08/1999 TOTAL DEPTH 10571 PERF. 9395 - 10091

10	1426	N	1374	-0-	-52	-0-	59	1	1315	2	N	-0-					45
*11	1344	N	1344	-0-	-0-	-0-	61	1	1281	2	N	2					47
							2	9									
*12	1303	N	1303	-0-	-0-	-0-	56	1	1247	2	N	-0-					47
*01	1364	N	1323	-0-	-41	-0-	61	1	1262	2	N	-0-					47
*02	1289	N	1289	-0-	-0-	-0-	63	1	1226	2	N	-0-					47
03	1349	N	1349	-0-	-0-	-0-	65	1	1281	2	N	3					50
							3	9									

CARR WELL #: 120 RRCID -> 173024 COMPL. DATE 01/20/1999 TOTAL DEPTH 10875 PERF.10348 - 10460

10	0		2213	-0-	2213	2213	95	1	2110	2	N	7					206
							8	9									
*11	3000	N	2144	-0-	-856	1357	98	1	2046	2	N	-0-					206
*12	3066	N	1709	-0-	-1357	-0-	74	1	1635	2	N	-0-					206
*01	2201	N	1481	-0-	-720	-0-	68	1	1410	2	N	3					209
							3	9									
*02	2153	N	2153	-0-	-0-	-0-	104	1	2020	2	N	26					235
							29	9									
*03	2579	N	2579	-0-	-0-	-0-	125	1	2454	2	N	-0-	16	6			219

CARR WELL #: 121 RRCID -> 173059 COMPL. DATE 02/04/1999 TOTAL DEPTH 8900 PERF. 8649 - 8659

10	806	N	757	-0-	-49	-0-	32	1	714	2	N	10					117
							11	9									
*11	789	N	789	-0-	-0-	-0-	36	1	745	2	N	7					124
							8	9									
*12	806	N	741	-0-	-65	-0-	32	1	702	2	N	6					130
							7	9									
*01	744	N	555	-0-	-189	-0-	26	1	529	2	N	-0-					130
*02	733	N	733	-0-	-0-	-0-	36	1	697	2	N	-0-					130
*03	769	N	769	-0-	-0-	-0-	37	1	732	2	N	-0-	2	6			128

VAQUILLAS RANCH STATE F WELL #: 170 RRCID -> 173240 COMPL. DATE 01/11/1999 TOTAL DEPTH 8920 PERF. 8404 - 8454

10	217	N	170	-0-	-47	-0-	32	1	138	2	Y	-0-					-0-
11	210	N	150	-0-	-60	-0-	19	1	131	2	Y	-0-					-0-
12	186	N	177	-0-	-9	-0-	25	1	152	2	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	26	1	130	2	Y	-0-					-0-
02	111	N	111	-0-	-0-	-0-	17	1	94	2	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	25	1	126	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL STATE 272 WELL #: 1 RRCID -> 173276 COMPL. DATE 05/28/1999 TOTAL DEPTH 12500 PERF.11196 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-	2	1			-0-
*11	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
*01	155	N	2	-0-	-153	-0-	2	2			Y	-0-					-0-
*02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	151	2	Y	1	1	1			-0-
							1	9									

LUNDELL WELL #: 85 RRCID -> 173321 COMPL. DATE 05/21/1999 TOTAL DEPTH 10100 PERF. 9151 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2081	-0-	-151	-0-	90	1	1988	2	Y	3	3	1			3
							3	9									
*11	2160	X	1822	-0-	-338	-0-	83	1	1732	2	Y	6					9
							7	9									
*12	2232	X	1970	-0-	-262	-0-	85	1	1885	2	Y	-0-	6	1			3
*01	2108	X	1653	-0-	-455	-0-	76	1	1577	2	Y	-0-	3	1			-0-
*02	1904	X	1405	-0-	-499	-0-	69	1	1329	2	Y	6					6
							7	9									
03	1984	N	1536	-0-	-448	-0-	75	1	1460	2	Y	1	7	1			-0-
							1	9									

LUNDELL WELL #: 86 RRCID -> 173339 COMPL. DATE 06/02/1999 TOTAL DEPTH 10050 PERF. 9658 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	59	1	1310	2	Y	1	1	1			-0-
							1	9									
*11	1408	N	1408	-0-	-0-	-0-	64	1	1343	2	Y	1					1
							1	9									
*12	1365	N	1365	-0-	-0-	-0-	59	1	1306	2	Y	-0-	1	1			-0-
*01	1364	N	1266	-0-	-98	-0-	58	1	1208	2	Y	-0-					-0-
*02	1316	N	1304	-0-	-12	-0-	64	1	1233	2	Y	6					6
							7	9									
03	1496	N	1496	-0-	-0-	-0-	73	1	1422	2	Y	1	7	1			-0-
							1	9									

VAQUILLAS RANCH WELL #: 177 RRCID -> 173779 COMPL. DATE 07/01/1999 TOTAL DEPTH 12100 PERF.11060 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR WELL #: 124 RRCID -> 173888 COMPL. DATE 06/29/1999 TOTAL DEPTH 9600 PERF. 8545 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	978	-0-	-107	-0-	42	1	930	2	N	5					123
							6	9									
*11	930	N	829	-0-	-101	-0-	38	1	787	2	N	4					127
							4	9									
*12	837	N	346	-0-	-491	-0-	15	1	331	2	N	-0-					127
*01	992	N	198	-0-	-794	-0-	9	1	189	2	N	-0-					127
*02	784	N	351	-0-	-433	-0-	17	1	334	2	N	-0-					127
*03	612	N	612	-0-	-0-	-0-	30	1	582	2	N	-0-	23	6			104

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
7B CATTLE COMPANY D WELL #: 4 RRCID -> 173900 COMPL. DATE 07/14/1999 TOTAL DEPTH 12457 PERF.11182 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6321	X	6321	-0-	-0-	-0-	338	1	5968	2	Y	14	20	1			112
							15	9									
*11	5430	X	4710	-0-	-720	-0-	289	1	4420	2	Y	1	5	1			108
							1	9									
*12	5911	X	5911	-0-	-0-	-0-	316	1	5577	2	Y	16					124
							18	9									
*01	6417	X	6225	-0-	-192	-0-	379	1	5802	2	Y	40	25	1			139
							44	9									
*02	5796	X	5615	-0-	-181	-0-	327	1	5276	2	Y	11	86	1			64
							12	9									
03	6324	X	5777	-0-	-547	-0-	326	1	5438	2	Y	12	19	1			57
							13	9									

VERGARA, IGNACIO WELL #: 4 RRCID -> 173982 COMPL. DATE 08/09/1999 TOTAL DEPTH 10250 PERF. 9686 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3862	X	3862	-0-	-0-	-0-	206	1	3632	2	Y	22	11	1			61
							24	9									
*11	4869	X	4869	-0-	-0-	-0-	296	1	4539	2	Y	31	3	1			89
							34	9									
*12	4400	X	4400	-0-	-0-	-0-	235	1	4143	2	Y	20	87	1			22
							22	9									
*01	4522	X	4522	-0-	-0-	-0-	275	1	4214	2	Y	30	16	1			36
							33	9									
*02	4781	X	4781	-0-	-0-	-0-	277	1	4460	2	Y	40	4	1			72
							44	9									
03	4026	X	4026	-0-	-0-	-0-	226	1	3771	2	Y	26	14	1			84
							29	9									

VILLARREAL STATE 272 WELL #: 2 RRCID -> 174032 COMPL. DATE 09/14/1999 TOTAL DEPTH 12600 PERF.10620 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
*11	150	N	135	-0-	-15	-0-	8	1	127	2	Y	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	13	1	206	2	Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	11	1	169	2	Y	-0-					-0-
03	155	N	119	-0-	-36	-0-	7	1	112	2	Y	-0-					-0-

VAQUILLAS RANCH STATE F WELL #: 179 RRCID -> 174178 COMPL. DATE 07/23/1999 TOTAL DEPTH 8950 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

CARR WELL #: 126 RRCID -> 174239 COMPL. DATE 09/03/1999 TOTAL DEPTH 9950 PERF. 8753 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 182 RRCID -> 174628 COMPL. DATE 09/30/1999 TOTAL DEPTH 12230 PERF.10586 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	38	1	673	2	N	2	2	1			-0-
							2	9									
*11	644	N	644	-0-	-0-	-0-	39	1	604	2	N	1					1
							1	9									
*12	724	N	724	-0-	-0-	-0-	39	1	684	2	N	1					2
							1	9									
*01	665	N	665	-0-	-0-	-0-	41	1	622	2	N	2	3	1			1
							2	9									
*02	624	N	624	-0-	-0-	-0-	36	1	587	2	N	1	1	1			1
							1	9									
03	668	N	668	-0-	-0-	-0-	38	1	629	2	N	1	1	1			1
							1	9									

VAQUILLAS RANCH A1 WELL #: 180 RRCID -> 174742 COMPL. DATE 09/04/1999 TOTAL DEPTH 11300 PERF.10390 - 10410

10	0		51	-0-	51	51	49	2	2	9	Y	2	2	1			1
*11	120	N	-0-	-0-	-120	-0-					Y	-0-	1	1			-0-
*12	314	N	314	-0-	-0-	-0-	312	2	2	9	Y	2	2	1			-0-
*01	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2	2	1			-0-
*02	153	N	153	-0-	-0-	-0-	151	2	2	9	Y	2	1	1			1
03	124	N	-0-	-0-	-124	-0-					Y	1	1	1			1

VAQUILLAS RANCH CO. LTD WELL #: 56 RRCID -> 174849 COMPL. DATE 10/12/1999 TOTAL DEPTH 10030 PERF. 8770 - 9630

10	1705	N	1598	-0-	-107	-0-	1587	2	11	9	Y	10	7	1			10
*11	1590	N	1526	-0-	-64	-0-	1515	2	11	9	Y	10	13	1			7
*12	1798	N	1699	-0-	-99	-0-	1686	2	13	9	Y	12	11	1			8
*01	1646	N	1646	-0-	-0-	-0-	1636	2	10	9	Y	9	8	1			9
*02	1428	N	1285	-0-	-143	-0-	1268	2	17	9	Y	15	10	1			14
03	1705	N	1323	-0-	-382	-0-	1306	2	17	9	Y	15	19	1			10

VILLARREAL F WELL #: 4 RRCID -> 174879 COMPL. DATE 10/15/1999 TOTAL DEPTH 12513 PERF.11014 - 12024

10	2565	N	2565	-0-	-0-	-0-	137	1	2421	2	N	6	7	1			4
							7	9									
*11	2467	N	2467	-0-	-0-	-0-	151	1	2313	2	N	3	2	1			5
							3	9									
*12	2457	N	2457	-0-	-0-	-0-	132	1	2322	2	N	3					8
							3	9									
*01	2542	N	2542	-0-	-0-	-0-	155	1	2380	2	N	6	9	1			5
							7	9									
*02	2314	N	2314	-0-	-0-	-0-	135	1	2175	2	N	4	2	1			7
							4	9									
03	2587	N	2587	-0-	-0-	-0-	146	1	2434	2	N	6	8	1			5
							7	9									

LUNDELL WELL #: 88 RRCID -> 175022 COMPL. DATE 11/08/1999 TOTAL DEPTH 10100 PERF. 9143 - 9153

10	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
*01	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					-0-
*02	112	N	88	-0-	-24	-0-	4	1	84	2	Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	5	1	89	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
7B CATTLE CO. WELL #: 5 RRCID -> 175084 COMPL. DATE 10/09/1999 TOTAL DEPTH 12600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2140	-0-	-185	-0-	115	1	2019	2	Y	5	8	1			45
							6	9									
*11	2130	N	2037	-0-	-93	-0-	125	1	1912	2	Y	-0-	2	1			43
*12	2139	N	2026	-0-	-113	-0-	108	1	1911	2	Y	6					49
							7	9									
*01	2168	N	2168	-0-	-0-	-0-	132	1	2021	2	Y	14	9	1			54
							15	9									
*02	1876	N	1852	-0-	-24	-0-	108	1	1740	2	Y	4	52	1			6
							4	9									
03	2095	N	2095	-0-	-0-	-0-	118	1	1971	2	Y	5	8	1			3
							6	9									

WILSON, ABE S. WELL #: 1 RRCID -> 175150 COMPL. DATE 09/11/1999 TOTAL DEPTH 12730 PERF.11649 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	545	-0-	-44	-0-	29	1	515	2	N	1	1	1			8
							1	9									
*11	570	N	463	-0-	-107	-0-	28	1	434	2	N	1	1	1			8
							1	9									
*12	589	N	364	-0-	-225	-0-	20	1	344	2	N	-0-					8
*01	558	N	374	-0-	-184	-0-	23	1	350	2	N	1	2	1			7
							1	9									
*02	420	N	339	-0-	-81	-0-	20	1	318	2	N	1					8
							1	9									
03	621	N	621	-0-	-0-	-0-	35	1	585	2	N	1	1	1			8
							1	9									

CARR WELL #: 125 RRCID -> 175228 COMPL. DATE 11/20/1999 TOTAL DEPTH 10496 PERF.10106 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	9	1	202	2	N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	7	1	144	2	N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	9	1	200	2	N	-0-					-0-
*01	217	N	177	-0-	-40	-0-	8	1	169	2	N	-0-					-0-
*02	140	N	109	-0-	-31	-0-	5	1	104	2	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	11	1	221	2	N	-0-					-0-

LUNDELL WELL #: 87 RRCID -> 175270 COMPL. DATE 11/25/1999 TOTAL DEPTH 10150 PERF. 9718 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	60	1	1327	2	Y	2	2	1			1
							2	9									
*11	1244	N	1244	-0-	-0-	-0-	57	1	1183	2	Y	4					5
							4	9									
*12	1231	N	1231	-0-	-0-	-0-	53	1	1178	2	Y	-0-	4	1			1
*01	1189	N	1189	-0-	-0-	-0-	55	1	1134	2	Y	-0-	1	1			-0-
*02	1183	N	1183	-0-	-0-	-0-	58	1	1118	2	Y	6					6
							7	9									
03	1421	N	1421	-0-	-0-	-0-	69	1	1351	2	Y	1	7	1			-0-
							1	9									

LUNDELL WELL #: 90 RRCID -> 175452 COMPL. DATE 12/15/1999 TOTAL DEPTH 9900 PERF. 9445 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	884	-0-	-15	-0-	38	1	844	2	Y	2	1	1			2
							2	9									
*11	953	N	953	-0-	-0-	-0-	43	1	907	2	Y	3					5
							3	9									
*12	837	N	837	-0-	-0-	-0-	36	1	801	2	Y	-0-	3	1			2
*01	875	N	875	-0-	-0-	-0-	40	1	835	2	Y	-0-	2	1			-0-
*02	776	N	776	-0-	-0-	-0-	38	1	730	2	Y	7					7
							8	9									
03	769	N	769	-0-	-0-	-0-	37	1	731	2	Y	1	8	1			-0-
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 184 RRCID -> 175458 COMPL. DATE 12/22/1999 TOTAL DEPTH 10775 PERF.10376 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2610	N	2610	-0-	-0-	-0-	2579	2	31	9	Y	28	27	1			3
*11	2473	N	2473	-0-	-0-	-0-	2464	2	9	9	Y	8	11	1			-0-
*12	2307	N	2307	-0-	-0-	-0-	2265	2	42	9	Y	38	34	1			4
*01	2604	N	2434	-0-	-170	-0-	2371	2	63	9	Y	57	61	1			-0-
*02	2296	N	2270	-0-	-26	-0-	2217	2	53	9	Y	48	21	1			27
03	2378	N	2378	-0-	-0-	-0-	2358	2	20	9	Y	18	33	1			12

CARR WELL #: 128 RRCID -> 175547 COMPL. DATE 01/06/2000 TOTAL DEPTH 9882 PERF. 9295 - 9577

10	228	N	228	-0-	-0-	-0-	10	1	218	2	N	-0-					23
*11	233	N	233	-0-	-0-	-0-	11	1	222	2	N	-0-					23
*12	217	N	215	-0-	-2	-0-	9	1	206	2	N	-0-					23
*01	239	N	239	-0-	-0-	-0-	11	1	228	2	N	-0-					23
*02	196	N	192	-0-	-4	-0-	9	1	183	2	N	-0-					23
03	217	N	192	-0-	-25	-0-	9	1	183	2	N	-0-					23

LUNDELL D WELL #: 2 RRCID -> 175751 COMPL. DATE 12/19/1999 TOTAL DEPTH 11000 PERF. 9611 - 10565

10	2294	N	2071	-0-	-223	-0-	88	1	1952	2	Y	28	24	1			28
							31	9									
*11	2126	N	2126	-0-	-0-	-0-	95	1	1994	2	Y	34					62
							37	9									
*12	1971	N	1971	-0-	-0-	-0-	85	1	1880	2	Y	5	44	1			23
							6	9									
*01	2088	N	2088	-0-	-0-	-0-	96	1	1991	2	Y	1	24	1			-0-
							1	9									
*02	1988	N	1774	-0-	-214	-0-	85	1	1657	2	Y	29					29
							32	9									
03	2371	N	2371	-0-	-0-	-0-	114	1	2244	2	Y	12	41	1			-0-
							13	9									

VAQUILLAS RANCH A1 WELL #: 185 RRCID -> 176005 COMPL. DATE 02/11/2000 TOTAL DEPTH 10940 PERF. 9460 - 10512

10	1178	N	1144	-0-	-34	-0-	1122	2	22	9	Y	20	20	1			5
*11	1140	N	1135	-0-	-5	-0-	1128	2	7	9	Y	6	11	1			-0-
*12	1147	N	1126	-0-	-21	-0-	1109	2	17	9	Y	15	13	1			2
*01	1159	N	1159	-0-	-0-	-0-	1135	2	24	9	Y	22	24	1			-0-
*02	1018	N	1018	-0-	-0-	-0-	997	2	21	9	Y	19	8	1			11
03	1116	N	1055	-0-	-61	-0-	1047	2	8	9	Y	7	13	1			5

LUNDELL WELL #: 89 RRCID -> 176242 COMPL. DATE 02/14/2000 TOTAL DEPTH 9900 PERF. 9480 - 9620

10	3193	X	2892	-0-	-301	-0-	124	1	2760	2	Y	7	6	1			7
							8	9									
*11	3090	X	2503	-0-	-587	-0-	114	1	2376	2	Y	12					19
							13	9									
*12	3038	X	2632	-0-	-406	-0-	114	1	2518	2	Y	-0-	13	1			6
*01	3007	X	2486	-0-	-521	-0-	114	1	2372	2	Y	-0-	6	1			-0-
*02	2716	X	2660	-0-	-56	-0-	130	1	2523	2	Y	6					6
							7	9									
03	3004	X	3004	-0-	-0-	-0-	146	1	2857	2	Y	1	7	1			-0-
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
7B CATTLE CO. E WELL #: 2 RRCID -> 176264 COMPL. DATE 01/27/2000 TOTAL DEPTH 11986 PERF.11358 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1758	-0-	-164	-0-	94	1	1660	2	Y	4	5	1			25
							4	9									
*11	1770	N	512	-0-	-1258	-0-	31	1	481	2	Y	-0-	1	1			24
*12	1643	N	326	-0-	-1317	-0-	18	1	307	2	Y	1					25
							1	9									
*01	1767	N	1183	-0-	-584	-0-	72	1	1102	2	Y	8	4	1			29
							9	9									
*02	1301	N	1301	-0-	-0-	-0-	76	1	1223	2	Y	2	1	1			30
							2	9									
03	1664	N	1664	-0-	-0-	-0-	94	1	1566	2	Y	4	5	1			29
							4	9									

VAQUILLAS RANCH A1 WELL #: 186 RRCID -> 176537 COMPL. DATE 03/17/2000 TOTAL DEPTH 11500 PERF. 9673 - 10666

10	2323	N	2323	-0-	-0-	-0-	2281	2	42	9	Y	38	37	1			8
*11	2632	N	2632	-0-	-0-	-0-	2620	2	12	9	Y	11	19	1			-0-
*12	2790	N	1650	-0-	-1140	-0-	1613	2	37	9	Y	34	31	1			3
*01	2325	N	1418	-0-	-907	-0-	1361	2	57	9	Y	52	55	1			-0-
*02	2380	N	1460	-0-	-920	-0-	1412	2	48	9	Y	44	19	1			25
03	1901	N	1901	-0-	-0-	-0-	1882	2	19	9	Y	17	30	1			12

VAQUILLAS RANCH L WELL #: 188 RRCID -> 176696 COMPL. DATE 03/04/2000 TOTAL DEPTH 10012 PERF. 9039 - 9084

10	158	N	158	-0-	-0-	-0-	36	1	122	2	Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	51	1	157	2	Y	-0-					-0-
*12	620	N	445	-0-	-175	-0-	99	1	346	2	Y	-0-					-0-
*01	155	N	126	-0-	-29	-0-	28	1	98	2	Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	66	1	199	2	Y	-0-					-0-
03	310	N	198	-0-	-112	-0-	45	1	153	2	Y	-0-					-0-

VAQUILLAS RANCH L WELL #: 190 RRCID -> 176980 COMPL. DATE 03/24/2000 TOTAL DEPTH 9360 PERF. 8788 - 8883

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH A1 WELL #: 187 RRCID -> 177025 COMPL. DATE 03/22/2000 TOTAL DEPTH 10890 PERF. 9678 - 10511

10	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1	1	1			-0-
*11	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1	1	1			-0-
*01	3100	N	3556	-0-	456	456	3555	2	1	9	Y	1	1	1			-0-
*02	2800	N	2362	-0-	-438	18	2361	2	1	9	Y	1					1
03	1932	N	1914	-0-	-18	-0-	1914	2			Y	-0-	1	1			-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
WILSON, ABE S. WELL #: 2 RRCID -> 177031 COMPL. DATE 04/24/2000 TOTAL DEPTH 12980 PERF.12200 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3082	X	3082	-0-	-0-	-0-	165	1	2904	2	N	12	9	1			126
							13	9									
*11	2981	X	2981	-0-	-0-	-0-	181	1	2779	2	N	19	2	1			143
							21	9									
*12	2794	N	2794	-0-	-0-	-0-	149	1	2636	2	N	8					151
							9	9									
*01	2941	N	2941	-0-	-0-	-0-	179	1	2742	2	N	18	11	1			158
							20	9									
*02	2703	N	2703	-0-	-0-	-0-	157	1	2536	2	N	9	2	1			165
							10	9									
03	3100	N	3427	-0-	327	327	193	1	3223	2	N	10	10	1			165
							11	9									

LUNDELL E WELL #: 1 RRCID -> 177143 COMPL. DATE 05/01/2000 TOTAL DEPTH 11230 PERF.10397 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	8	1	187	2	N	34	23	1			83
							37	9									
*11	217	N	217	-0-	-0-	-0-	8	1	174	2	N	32	33	1			82
							35	9									
*12	181	N	181	-0-	-0-	-0-	7	1	159	2	N	14	82	1			14
							15	9									
*01	230	N	230	-0-	-0-	-0-	9	1	184	2	N	34	36	1			12
							37	9									
*02	112	N	112	-0-	-0-	-0-	4	1	87	2	N	19	8	1			23
							21	9									
03	303	N	303	-0-	-0-	-0-	13	1	256	2	N	31	8	1			46
							34	9									

ALLEY WELL #: 6ST RRCID -> 177263 COMPL. DATE 02/10/2000 TOTAL DEPTH 10930 PERF.10484 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	808	-0-	-29	-0-	43	1	762	2	Y	3	7	1			8
							3	9									
*11	806	N	806	-0-	-0-	-0-	49	1	753	2	Y	4	1	1			11
							4	9									
*12	899	N	814	-0-	-85	-0-	44	1	767	2	Y	3	6	1			8
							3	9									
*01	840	N	840	-0-	-0-	-0-	51	1	780	2	Y	8	7	1			9
							9	9									
*02	799	N	799	-0-	-0-	-0-	46	1	746	2	Y	6	5	1			10
							7	9									
03	806	N	778	-0-	-28	-0-	43	1	727	2	Y	7	7	1			10
							8	9									

VAQUILLAS RANCH A1 WELL #: 191 RRCID -> 177367 COMPL. DATE 05/25/2000 TOTAL DEPTH 10830 PERF.10411 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1125	-0-	-84	-0-	1104	2	21	9	Y	19	18	1			4
*11	1350	N	1241	-0-	-109	-0-	1235	2	6	9	Y	5	9	1			-0-
*12	1392	N	1392	-0-	-0-	-0-	1373	2	19	9	Y	17	16	1			1
*01	1290	N	1290	-0-	-0-	-0-	1261	2	29	9	Y	26	27	1			-0-
*02	1151	N	1151	-0-	-0-	-0-	1127	2	24	9	Y	22	9	1			13
03	1333	N	1230	-0-	-103	-0-	1221	2	9	9	Y	8	15	1			6

VAQUILLAS RANCH A1 WELL #: 192 RRCID -> 177526 COMPL. DATE 05/17/2000 TOTAL DEPTH 11150 PERF. 9824 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	585	-0-	-128	-0-	574	2	11	9	Y	10	9	1			3
*11	702	N	702	-0-	-0-	-0-	699	2	3	9	Y	3	6	1			-0-
*12	703	N	703	-0-	-0-	-0-	696	2	7	9	Y	6	6	1			-0-
*01	650	N	650	-0-	-0-	-0-	640	2	10	9	Y	9	9	1			-0-
*02	495	N	495	-0-	-0-	-0-	486	2	9	9	Y	8	3	1			5
03	821	N	821	-0-	-0-	-0-	818	2	3	9	Y	3	5	1			3

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
AMANDO WELL #: 3 RRCID -> 177588 COMPL. DATE 06/02/2000 TOTAL DEPTH 12718 PERF.10937 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
*11	150	N	105	-0-	-45	-0-	7	1	98	2	Y	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	9	1	145	2	Y	1	1	1			-0-
							1	9									
*02	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									

VAQUILLAS RANCH CO. LTD. WELL #: 59 RRCID -> 177873 COMPL. DATE 06/24/2000 TOTAL DEPTH 10450 PERF. 8937 - 10016

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LUNDELL C WELL #: 6 RRCID -> 177900 COMPL. DATE 06/14/2000 TOTAL DEPTH 9802 PERF. 9544 - 9552

10	0		44	-0-	44	44	2	1	42	2	Y	-0-					-0-
*11	321	N	277	-0-	-44	-0-	13	1	264	2	Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
*02	252	N	37	-0-	-215	-0-	2	1	35	2	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD. WELL #: 61 RRCID -> 177962 COMPL. DATE 07/05/2000 TOTAL DEPTH 9400 PERF. 8825 - 9026

10	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	125	2	8	9	Y	7	4	1			3
*01	51	N	51	-0-	-0-	-0-	45	2	6	9	Y	5	4	1			4
*02	43	N	43	-0-	-0-	-0-	34	2	9	9	Y	8	5	1			7
03	124	N	56	-0-	-68	-0-	46	2	10	9	Y	9	10	1			6

VERGARA, IGNACIO WELL #: 5 RRCID -> 178157 COMPL. DATE 07/10/2000 TOTAL DEPTH 10500 PERF. 9956 - 10202

10	744	N	694	-0-	-50	-0-	37	1	653	2	Y	4	1	1			8
							4	9									
*11	660	N	194	-0-	-466	-0-	12	1	181	2	Y	1					9
							1	9									
*12	186	N	34	-0-	-152	-0-	2	1	32	2	Y	-0-	9	1			-0-
*01	527	N	78	-0-	-449	-0-	5	1	72	2	Y	1	1	1			-0-
							1	9									
*02	616	N	616	-0-	-0-	-0-	36	1	574	2	Y	5					5
							6	9									
03	280	N	280	-0-	-0-	-0-	16	1	262	2	Y	2	1	1			6
							2	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 132 RRCID -> 178171 COMPL. DATE 07/10/2000 TOTAL DEPTH 9900 PERF. 8660 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	149	N	149	-0-	-0-	-0-	5	1	115	2	N	26					52
							29	9									
*10	144	N	144	-0-	-0-	-0-	6	1	138	2	N	-0-					52
*11	108	N	108	-0-	-0-	-0-	5	1	103	2	N	-0-					52
*12	111	N	111	-0-	-0-	-0-	5	1	106	2	N	-0-					52
*01	146	N	146	-0-	-0-	-0-	7	1	139	2	N	-0-					52
*02	137	N	137	-0-	-0-	-0-	7	1	130	2	N	-0-					52
03	146	N	146	-0-	-0-	-0-	7	1	139	2	N	-0-					52

VAQUILLAS RANCH A1 WELL #: 193 RRCID -> 179260 COMPL. DATE 09/21/2000 TOTAL DEPTH 10700 PERF.10269 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	991	-0-	-125	-0-	974	2	17	9	Y	15	15	1			-0-
*11	800	N	800	-0-	-0-	-0-	796	2	4	9	Y	4	4	1			-0-
*12	1116	N	1029	-0-	-87	-0-	1015	2	14	9	Y	13	11	1			2
*01	961	N	882	-0-	-79	-0-	861	2	21	9	Y	19	21	1			-0-
*02	991	N	991	-0-	-0-	-0-	973	2	18	9	Y	16	7	1			9
03	961	N	686	-0-	-275	-0-	679	2	7	9	Y	6	11	1			4

VERGARA 1674 WELL #: 7ST RRCID -> 179269 COMPL. DATE 07/25/2000 TOTAL DEPTH 10984 PERF.10633 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	39	1	684	2	Y	6	1	1			14
							7	9									
*11	516	N	516	-0-	-0-	-0-	31	1	478	2	Y	6	6	1			14
							7	9									
*12	700	N	700	-0-	-0-	-0-	37	1	654	2	Y	8	13	1			9
							9	9									
*01	713	N	585	-0-	-128	-0-	35	1	542	2	Y	7	7	1			9
							8	9									
*02	476	N	461	-0-	-15	-0-	26	1	426	2	Y	8	4	1			13
							9	9									
03	713	N	540	-0-	-173	-0-	30	1	502	2	Y	7	9	1			11
							8	9									

CARR WELL #: 130 RRCID -> 179286 COMPL. DATE 08/07/2000 TOTAL DEPTH 10300 PERF. 9090 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERGARA 1674 WELL #: 8 RRCID -> 179442 COMPL. DATE 09/11/2000 TOTAL DEPTH 11270 PERF. 9547 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1249	N	1249	-0-	-0-	-0-	66	1	1173	2	Y	9	4	1			18
							10	9									
*11	1170	N	1056	-0-	-114	-0-	64	1	978	2	Y	13	13	1			18
							14	9									
*12	1054	N	899	-0-	-155	-0-	47	1	840	2	Y	11	19	1			10
							12	9									
*01	1178	N	893	-0-	-285	-0-	54	1	827	2	Y	11	12	1			9
							12	9									
*02	980	N	716	-0-	-264	-0-	41	1	662	2	Y	12	7	1			14
							13	9									
03	899	N	742	-0-	-157	-0-	41	1	691	2	Y	9	12	1			11
							10	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DESPAIN, WALTER WELL #: 1 RRCID -> 179615 COMPL. DATE 10/05/2000 TOTAL DEPTH 11000 PERF.10480 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 194 RRCID -> 179957 COMPL. DATE 10/30/2000 TOTAL DEPTH 11021 PERF.10022 - 10741

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2432	X	2432	-0-	-0-	-0-	2367	2	65	9	Y	59	57	1			9
*11	2415	X	2415	-0-	-0-	-0-	2396	2	19	9	Y	17	26	1			-0-
*12	2263	X	2193	-0-	-70	-0-	2160	2	33	9	Y	30	27	1			3
*01	2263	N	2204	-0-	-59	-0-	2154	2	50	9	Y	45	48	1			-0-
*02	2108	N	2108	-0-	-0-	-0-	2066	2	42	9	Y	38	16	1			22
03	2201	N	2189	-0-	-12	-0-	2174	2	15	9	Y	14	26	1			10

LUNDELL C WELL #: 7 RRCID -> 180283 COMPL. DATE 10/27/2000 TOTAL DEPTH 10114 PERF. 9530 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALTER DESPAIN WELL #: 2 RRCID -> 180287 COMPL. DATE 11/17/2000 TOTAL DEPTH 10750 PERF.10029 - 10368

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2257	-0-	-626	-0-	134	1	2122	2	N	1					63
							1	9									
11	2879	X	2879	-0-	-0-	-0-	153	1	2726	2	N	-0-					63
12	2852	X	2728	-0-	-124	-0-	156	1	2568	2	N	4					67
							4	9									
01	2852	X	2628	-0-	-224	-0-	154	1	2467	2	N	6					73
							7	9									
02	2748	X	2748	-0-	-0-	-0-	154	1	2592	2	N	2					75
							2	9									
03	2976	X	2644	-0-	-332	-0-	137	1	2507	2	N	-0-					75

VAQUILLAS RANCH CO. LTD. WELL #: 64 RRCID -> 180505 COMPL. DATE 11/21/2000 TOTAL DEPTH 9642 PERF. 9108 - 9310

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	387	-0-	-4108	-0-	342	2	45	9	Y	41	31	1			38
*11	3360	X	653	-0-	-2707	-0-	609	2	44	9	Y	40	53	1			25
*12	2914	X	693	-0-	-2221	-0-	638	2	55	9	Y	50	47	1			28
*01	372	X	259	-0-	-113	-0-	217	2	42	9	Y	38	33	1			33
*02	616	X	211	-0-	-405	-0-	143	2	68	9	Y	62	41	1			54
03	682	X	278	-0-	-404	-0-	208	2	70	9	Y	64	79	1			39

VERGARA 1680 WELL #: 10ST RRCID -> 180512 COMPL. DATE 12/20/2000 TOTAL DEPTH 10987 PERF.10836 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH L WELL #: 196 RRCID -> 180533 COMPL. DATE 12/10/2000 TOTAL DEPTH 9160 PERF. 8654 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A1 WELL #: 195 RRCID -> 181555 COMPL. DATE 02/06/2001 TOTAL DEPTH 11025 PERF.10678 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4875	-0-	-426	-0-	4875	2			Y	-0-					-0-
*11	5130	X	4754	-0-	-376	-0-	4754	2			Y	-0-					-0-
*12	5084	X	4485	-0-	-599	-0-	4485	2			Y	-0-					-0-
*01	4545	X	4545	-0-	-0-	-0-	4544	2	1	9	Y	1	1	1			-0-
*02	4301	X	4301	-0-	-0-	-0-	4300	2	1	9	Y	1	1	1			-0-
03	4719	X	4719	-0-	-0-	-0-	4719	2			Y	-0-					-0-

P.M. FROST B WELL #: 2 RRCID -> 181808 COMPL. DATE 02/22/2001 TOTAL DEPTH 11250 PERF.10842 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	70	1	1106	2	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	55	1	981	2	N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	58	1	953	2	N	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	64	1	1030	2	N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	50	1	848	2	N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	51	1	944	2	N	-0-					-0-

FROST TRUST 9 WELL #: 1 RRCID -> 182682 COMPL. DATE 04/05/2001 TOTAL DEPTH 11000 PERF. 9926 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1442	-0-	-604	-0-	86	1	1356	2	N	-0-					20
11	2455	N	2455	-0-	-0-	-0-	130	1	2325	2	N	-0-					20
12	2506	N	2506	-0-	-0-	-0-	143	1	2363	2	N	-0-					20
01	0		2560	-0-	2560	2560	150	1	2410	2	N	-0-					20
02	2800	N	2090	-0-	-710	1850	117	1	1973	2	N	-0-					20
03	3100	N	2315	-0-	-785	1065	120	1	2195	2	N	-0-					20

CARR WELL #: 133 RRCID -> 183914 COMPL. DATE 06/26/2001 TOTAL DEPTH 9050 PERF. 8683 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	43					63
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

VERGARA 1679 WELL #: 7 RRCID -> 183930 COMPL. DATE 06/29/2001 TOTAL DEPTH 10733 PERF.10259 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	407	-0-	-1174	-0-	21	1	383	2	Y	3	4	1			7
							3	9									
*11	720	N	395	-0-	-325	-0-	24	1	365	2	Y	5	5	1			7
							6	9									
*12	2698	N	2698	-0-	-0-	-0-	143	1	2520	2	Y	32	30	1			9
							35	9									
*01	3100	N	5609	-0-	2509	2509	339	1	5192	2	Y	71	52	1			28
							78	9									
*02	2800	N	6895	-0-	4095	6604	395	1	6371	2	Y	117	56	1			89
							129	9									
03	3100	N	6860	-0-	3760	10364	382	1	6384	2	Y	85	105	1			69
							94	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST TRUST 13 WELL #: 1 RRCID -> 183946 COMPL. DATE 06/26/2001 TOTAL DEPTH 10770 PERF. 9680 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2393	N	2393	-0-	-0-	-0-	498	1	1878	2	N	15					155
							17	9									
11	2430	N	2129	-0-	-301	-0-	485	1	1640	2	N	4					159
							4	9									
12	2418	N	2172	-0-	-246	-0-	488	1	1673	2	N	10					169
							11	9									
01	2387	N	2334	-0-	-53	-0-	538	1	1789	2	N	6					175
							7	9									
02	2038	N	2038	-0-	-0-	-0-	536	1	1491	2	N	10					185
							11	9									
03	2315	N	2315	-0-	-0-	-0-	549	1	1752	2	N	13	183	1			15
							14	9									

ALLEY WELL #: 11 RRCID -> 183959 COMPL. DATE 07/27/2001 TOTAL DEPTH 10702 PERF. 9532 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2412	-0-	-316	-0-	129	1	2274	2	Y	8	22	1			11
							9	9									
*11	2490	N	2268	-0-	-222	-0-	138	1	2118	2	Y	11	2	1			20
							12	9									
*12	2604	N	2602	-0-	-2	-0-	139	1	2454	2	Y	8	17	1			11
							9	9									
*01	2608	N	2608	-0-	-0-	-0-	158	1	2424	2	Y	24	24	1			11
							26	9									
*02	2273	N	2273	-0-	-0-	-0-	132	1	2123	2	Y	16	17	1			10
							18	9									
03	2511	N	2490	-0-	-21	-0-	139	1	2327	2	Y	22	24	1			8
							24	9									

FROST TRUST 13 WELL #: 2 RRCID -> 184897 COMPL. DATE 08/03/2001 TOTAL DEPTH 11119 PERF.10410 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	561	-0-	-121	-0-	117	1	441	2	N	3					22
							3	9									
11	570	N	493	-0-	-77	-0-	112	1	380	2	N	1					23
							1	9									
12	947	N	947	-0-	-0-	-0-	205	1	701	2	N	37					60
							41	9									
01	647	N	647	-0-	-0-	-0-	149	1	497	2	N	1					61
							1	9									
02	573	N	573	-0-	-0-	-0-	147	1	409	2	N	15					76
							17	9									
03	682	N	622	-0-	-60	-0-	148	1	472	2	N	2	56	1			22
							2	9									

ALLEY WELL #: 10 RRCID -> 184941 COMPL. DATE 08/13/2001 TOTAL DEPTH 11810 PERF.11173 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1679 WELL #: 8 RRCID -> 184943 COMPL. DATE 09/06/2001 TOTAL DEPTH 10600 PERF. 9652 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FROST TRUST 9 WELL #: 2 RRCID -> 185363 COMPL. DATE 09/11/2001 TOTAL DEPTH 10750 PERF.10409 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEY WELL #: 13 RRCID -> 185365 COMPL. DATE 11/15/2001 TOTAL DEPTH 10829 PERF. 9738 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2683	-0-	-417	664	144	1	2529	2	Y	9	23	1			18
							10	9									
*11	3000	N	2569	-0-	-431	233	157	1	2398	2	Y	13	2	1			29
							14	9									
*12	2865	N	2632	-0-	-233	-0-	141	1	2482	2	Y	8	18	1			19
							9	9									
*01	2697	N	2669	-0-	-28	-0-	162	1	2481	2	Y	24	25	1			18
							26	9									
*02	2408	N	2283	-0-	-125	-0-	132	1	2133	2	Y	16	18	1			16
							18	9									
03	2635	N	2512	-0-	-123	-0-	141	1	2347	2	Y	22	24	1			14
							24	9									

DESPAIN, WALTER WELL #: 3 RRCID -> 185464 COMPL. DATE 04/19/2007 TOTAL DEPTH 11560 PERF.10120 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3361	X	3361	-0-	-0-	-0-	199	1	3145	2	N	15	183	1			187
							17	9									
11	3898	X	3898	-0-	-0-	-0-	205	1	3660	2	N	30					217
							33	9									
12	3665	X	3665	-0-	-0-	-0-	207	1	3419	2	N	35					252
							39	9									
01	3478	X	3478	-0-	-0-	-0-	202	1	3240	2	N	33					285
							36	9									
02	3092	X	3092	-0-	-0-	-0-	170	1	2864	2	N	53					338
							58	9									
03	3454	X	3454	-0-	-0-	-0-	177	1	3246	2	N	28	179	1			187
							31	9									

ALLEY WELL #: 12 RRCID -> 185466 COMPL. DATE 09/21/2001 TOTAL DEPTH 11100 PERF.10040 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134	-0-	134	134	7	1	127	2	Y	-0-					-0-
*11	134	N	-0-	-0-	-134	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	7	1	106	2	Y	1					1
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST TRUST 7 WELL #: 1 RRCID -> 185470 COMPL. DATE 09/08/2001 TOTAL DEPTH 11250 PERF.10322 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0-	-0-	109	1	1717	2	N	3					98
							3	9									
11	2040	N	1738	-0-	-302	-0-	92	1	1642	2	N	4					102
							4	9									
12	1798	N	1776	-0-	-22	-0-	101	1	1668	2	N	6					108
							7	9									
01	1829	N	1810	-0-	-19	-0-	105	1	1694	2	N	10					118
							11	9									
02	1624	N	1566	-0-	-58	-0-	87	1	1475	2	N	4					122
							4	9									
03	1767	N	1664	-0-	-103	-0-	86	1	1571	2	N	6					128
							7	9									

VERGARA 1679 WELL #: 10 RRCID -> 185487 COMPL. DATE 03/18/2004 TOTAL DEPTH 10506 PERF. 9406 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2663	-0-	-127	-0-	142	1	2499	2	Y	20	8	1			31
							22	9									
*11	2556	N	2556	-0-	-0-	-0-	154	1	2368	2	Y	31	29	1			33
							34	9									
*12	2542	N	2392	-0-	-150	-0-	127	1	2234	2	Y	28	47	1			14
							31	9									
*01	2666	N	2332	-0-	-334	-0-	141	1	2158	2	Y	30	29	1			15
							33	9									
*02	2380	N	2186	-0-	-194	-0-	125	1	2020	2	Y	37	20	1			32
							41	9									
03	2387	N	2271	-0-	-116	-0-	126	1	2114	2	Y	28	37	1			23
							31	9									

FROST TRUST 47 WELL #: 2 RRCID -> 185491 COMPL. DATE 09/24/2001 TOTAL DEPTH 11150 PERF. 9589 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	12	1	97	2	N	33					212
							36	9									
11	150	N	135	-0-	-15	-0-	11	1	84	2	N	36	61	1			187
							40	9									
12	124	N	104	-0-	-20	-0-	10	1	79	2	N	14					201
							15	9									
01	155	N	106	-0-	-49	-0-	7	1	88	2	N	10					211
							11	9									
02	140	N	106	-0-	-34	-0-	6	1	86	2	N	13					224
							14	9									
03	102	N	102	-0-	-0-	-0-	6	1	84	2	N	11	54	1			181
							12	9									

FROST TRUST 15 WELL #: 1 RRCID -> 185559 COMPL. DATE 09/24/2001 TOTAL DEPTH 10605 PERF. 9317 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	102	1	857	2	N	32					139
							35	9									
11	892	N	892	-0-	-0-	-0-	102	1	787	2	N	3	33	1			109
							3	9									
12	1116	N	828	-0-	-288	-0-	94	1	721	2	N	12					121
							13	9									
01	992	N	920	-0-	-72	-0-	64	1	850	2	N	5					126
							6	9									
02	840	N	838	-0-	-2	-0-	50	1	771	2	N	15					141
							17	9									
03	847	N	847	-0-	-0-	-0-	61	1	786	2	N	-0-	23	1			118

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 14 RRCID -> 185616 COMPL. DATE 10/22/2001 TOTAL DEPTH 10604 PERF.10311 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	X	2690	-0-	-0-	-0-	144	1	2536	2	Y	9	25	1			31
							10	9									
*11	2520	X	2323	-0-	-197	-0-	142	1	2168	2	Y	12	2	1			41
							13	9									
*12	3853	X	3853	-0-	-0-	-0-	206	1	3634	2	Y	12	20	1			33
							13	9									
*01	3545	X	3545	-0-	-0-	-0-	215	1	3295	2	Y	32	30	1			35
							35	9									
*02	3210	X	3210	-0-	-0-	-0-	186	1	3000	2	Y	22	24	1			33
							24	9									
03	3461	X	3461	-0-	-0-	-0-	194	1	3233	2	Y	31	32	1			32
							34	9									

LUNDELL WELL #: 91 RRCID -> 185838 COMPL. DATE 07/28/2001 TOTAL DEPTH 9270 PERF. 9100 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST TRUST 39 WELL #: 1 RRCID -> 186079 COMPL. DATE 10/05/2001 TOTAL DEPTH 11600 PERF.10514 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	24	1	376	2	N	3					77
							3	9									
11	397	N	397	-0-	-0-	-0-	21	1	374	2	N	2					79
							2	9									
12	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-					79
01	409	N	409	-0-	-0-	-0-	24	1	385	2	N	-0-					79
02	331	N	331	-0-	-0-	-0-	18	1	311	2	N	2					81
							2	9									
03	392	N	392	-0-	-0-	-0-	20	1	366	2	N	5					86
							6	9									

VAQUILLAS RANCH CO. LTD. WELL #: 65 RRCID -> 186609 COMPL. DATE 10/09/2001 TOTAL DEPTH 9900 PERF. 9439 - 9569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	358	2	2	9	Y	2	1	1			1
*11	362	N	362	-0-	-0-	-0-	361	2	1	9	Y	1	2	1			-0-
*12	373	N	373	-0-	-0-	-0-	370	2	3	9	Y	3	3	1			-0-
*01	391	N	391	-0-	-0-	-0-	389	2	2	9	Y	2	2	1			-0-
*02	369	N	369	-0-	-0-	-0-	365	2	4	9	Y	4	3	1			1
03	418	N	418	-0-	-0-	-0-	414	2	4	9	Y	4	5	1			-0-

KAISER STATE 2 WELL #: 1 RRCID -> 186723 COMPL. DATE 10/24/2001 TOTAL DEPTH 10250 PERF. 9123 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	99	1	837	2	N	45					170
							50	9									
11	616	N	616	-0-	-0-	-0-	71	1	545	2	N	-0-	22	1			148
12	868	N	728	-0-	-140	-0-	83	1	631	2	N	13					161
							14	9									
01	868	N	567	-0-	-301	-0-	39	1	524	2	N	4					165
							4	9									
02	1037	N	1037	-0-	-0-	-0-	61	1	942	2	N	31					196
							34	9									
03	713	N	435	-0-	-278	-0-	28	1	365	2	N	38	43	1			191
							42	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A3 WELL #: 199 RRCID -> 186779 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 7996 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOZA, SARA A STATE WELL #: 1 RRCID -> 186788 COMPL. DATE 10/24/2001 TOTAL DEPTH 10000 PERF. 9745 - 9752

10	93	N	63	-0-	-30	-0-	4	1	15	2	N	40					122
							44	9									
11	38	N	38	-0-	-0-	-0-	4	1	15	2	N	17					139
							19	9									
12	31	N	8	-0-	-23	-0-	1	1	4	2	N	3					142
							3	9									
01	62	N	41	-0-	-21	-0-	5	1	18	2	N	16					158
							18	9									
02	28	N	20	-0-	-8	-0-	2	1	4	2	N	13					171
							14	9									
03	11	N	11	-0-	-0-	-0-	3	1	8	2	N	-0-	113	1			58

VAQUILLAS RANCH CO. LTD WELL #: 67 RRCID -> 186793 COMPL. DATE 11/30/2001 TOTAL DEPTH 9900 PERF. 9142 - 9588

10	8215	X	5908	-0-	-2307	-0-	5866	2	42	9	Y	38	28	1			32
*11	7470	X	2878	-0-	-4592	-0-	2837	2	41	9	Y	37	49	1			20
*12	7719	X	2657	-0-	-5062	-0-	2604	2	53	9	Y	48	44	1			24
*01	7719	X	2528	-0-	-5191	-0-	2488	2	40	9	Y	36	31	1			29
*02	5348	X	3292	-0-	-2056	-0-	3228	2	64	9	Y	58	39	1			48
03	5921	X	3680	-0-	-2241	-0-	3614	2	66	9	Y	60	75	1			33

VAQUILLAS RANCH A1 WELL #: 198 RRCID -> 186881 COMPL. DATE 12/19/2001 TOTAL DEPTH 11200 PERF.10286 - 10922

10	3658	X	3616	-0-	-42	-0-	3613	2	3	9	Y	3	3	1			1
*11	3561	X	3561	-0-	-0-	-0-	3560	2	1	9	Y	1	2	1			-0-
*12	3658	X	3460	-0-	-198	-0-	3458	2	2	9	Y	2	2	1			-0-
*01	3813	X	3293	-0-	-520	-0-	3289	2	4	9	Y	4	4	1			-0-
*02	3332	X	2947	-0-	-385	-0-	2944	2	3	9	Y	3	1	1			2
03	3689	X	3355	-0-	-334	-0-	3354	2	1	9	Y	1	2	1			1

CARR WELL #: 134 RRCID -> 186990 COMPL. DATE 12/19/2001 TOTAL DEPTH 8950 PERF. 7991 - 8018

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST TRUST 43 WELL #: 1 RRCID -> 187485 COMPL. DATE 01/03/2002 TOTAL DEPTH 10700 PERF. 9678 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2647	N	2647	-0-	-0-	-0-	553	1	2084	2	N	9					109
							10	9									
11	1487	N	1487	-0-	-0-	-0-	338	1	1143	2	N	5					114
							6	9									
12	1510	N	1510	-0-	-0-	-0-	339	1	1160	2	N	10					124
							11	9									
01	1277	N	1277	-0-	-0-	-0-	295	1	981	2	N	1					125
							1	9									
02	723	N	723	-0-	-0-	-0-	188	1	524	2	N	10					135
							11	9									
03	1238	N	1238	-0-	-0-	-0-	295	1	941	2	N	2					137
							2	9									

ALLEY WELL #: 15 RRCID -> 187869 COMPL. DATE 02/25/2005 TOTAL DEPTH 11600 PERF.10404 - 10684

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FROST TRUST 49 WELL #: 1 RRCID -> 188049 COMPL. DATE 01/15/2002 TOTAL DEPTH 9500 PERF. 9200 - 9210

10	3565	X	3211	-0-	-354	-0-	335	1	2823	2	N	48					245
							53	9									
11	3180	X	2371	-0-	-809	-0-	272	1	2086	2	N	12	214	1			43
							13	9									
12	3596	X	2841	-0-	-755	-0-	323	1	2470	2	N	44					87
							48	9									
01	3596	X	3000	-0-	-596	-0-	208	1	2771	2	N	19					106
							21	9									
02	3248	X	3096	-0-	-152	-0-	187	1	2867	2	N	38					144
							42	9									
03	3224	X	2406	-0-	-818	-0-	172	1	2217	2	N	15	33	1			126
							17	9									

WALTER DESPAIN 12 WELL #: 1 RRCID -> 188531 COMPL. DATE 03/27/2002 TOTAL DEPTH 10700 PERF. 9666 - 10244

10	784	N	784	-0-	-0-	-0-	164	1	617	2	N	3					75
							3	9									
11	780	N	656	-0-	-124	-0-	148	1	502	2	N	5					80
							6	9									
12	806	N	755	-0-	-51	-0-	170	1	583	2	N	2					82
							2	9									
01	819	N	819	-0-	-0-	-0-	188	1	624	2	N	6					88
							7	9									
02	686	N	686	-0-	-0-	-0-	179	1	499	2	N	7					95
							8	9									
03	744	N	719	-0-	-25	-0-	170	1	543	2	N	5					100
							6	9									

EL GATO WELL #: 25 RRCID -> 188726 COMPL. DATE 05/25/2006 TOTAL DEPTH 8900 PERF. 7912 - 8614

10	124	N	83	-0-	-41	-0-	3	1	80	2	Y	-0-					-0-
11	120	N	68	-0-	-52	-0-	3	1	65	2	Y	-0-					-0-
12	155	N	99	-0-	-56	-0-	4	1	95	2	Y	-0-					-0-
01	93	N	63	-0-	-30	-0-	2	1	61	2	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	1	1	40	2	Y	-0-					-0-
03	93	N	62	-0-	-31	-0-	2	1	60	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. LTD WELL #: 69 RRCID -> 189330 COMPL. DATE 04/22/2002 TOTAL DEPTH 9684 PERF. 8742 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	538	-0-	-113	-0-	534	2	4	9	Y	4	3	1			3
*11	510	N	478	-0-	-32	-0-	475	2	3	9	Y	3	5	1			1
*12	531	N	531	-0-	-0-	-0-	527	2	4	9	Y	4	4	1			1
*01	679	N	679	-0-	-0-	-0-	676	2	3	9	Y	3	3	1			1
*02	571	N	571	-0-	-0-	-0-	565	2	6	9	Y	5	4	1			2
03	663	N	663	-0-	-0-	-0-	656	2	7	9	Y	6	7	1			1

FROST TRUST NO. 11 WELL #: 1 RRCID -> 189360 COMPL. DATE 04/24/2002 TOTAL DEPTH 11600 PERF. 11256 - 11270

10	2308	N	2308	-0-	-0-	-0-	138	1	2170	2	N	-0-					-0-
11	2295	N	2295	-0-	-0-	-0-	122	1	2173	2	N	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	141	1	2315	2	N	-0-					-0-
01	2434	N	2434	-0-	-0-	-0-	143	1	2291	2	N	-0-					-0-
02	2222	N	2222	-0-	-0-	-0-	124	1	2098	2	N	-0-					-0-
03	2449	N	2448	-0-	-1	-0-	126	1	2322	2	N	-0-					-0-

VAQUILLAS RANCH A3 WELL #: 200 RRCID -> 189843 COMPL. DATE 06/03/2002 TOTAL DEPTH 9050 PERF. 8244 - 8773

10	62	N	59	-0-	-3	-0-	11	1	48	2	Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	6	1	41	2	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	8	1	50	2	Y	-0-					-0-
01	62	N	42	-0-	-20	-0-	7	1	35	2	Y	-0-					-0-
02	56	N	27	-0-	-29	-0-	4	1	23	2	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	8	1	38	2	Y	-0-					-0-

VAQUILLAS RANCH STATE F WELL #: 201 RRCID -> 190837 COMPL. DATE 08/06/2002 TOTAL DEPTH 9620 PERF. 8281 - 9211

10	248	N	224	-0-	-24	-0-	42	1	182	2	Y	-0-					-0-
11	240	N	219	-0-	-21	-0-	28	1	191	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	53	1	323	2	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	39	1	196	2	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	28	1	158	2	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	41	1	204	2	Y	-0-					-0-

FROST TRUST 49 WELL #: 2 RRCID -> 191043 COMPL. DATE 07/24/2002 TOTAL DEPTH 9635 PERF. 9196 - 9208

10	4247	X	3748	-0-	-499	-0-	390	1	3281	2	N	70					130
							77	9									
11	4110	X	3579	-0-	-531	-0-	408	1	3132	2	N	35	18	1			147
							39	9									
12	4247	X	3050	-0-	-1197	-0-	345	1	2632	2	N	66	172	1			41
							73	9									
01	3875	X	3367	-0-	-508	-0-	234	1	3107	2	N	24					65
							26	9									
02	3600	X	3600	-0-	-0-	-0-	216	1	3323	2	N	55					120
							61	9									
03	3751	X	3567	-0-	-184	-0-	254	1	3274	2	N	35	28	1			127
							39	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL E WELL #: 2 RRCID -> 191120 COMPL. DATE 08/15/2002 TOTAL DEPTH 15722 PERF. 9497 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	13	1	291	2	N	53	36	1			143
							58	9									
*11	267	N	267	-0-	-0-	-0-	10	1	214	2	N	39	45	1			137
							43	9									
*12	343	N	343	-0-	-0-	-0-	14	1	305	2	N	22	142	1			17
							24	9									
*01	336	N	336	-0-	-0-	-0-	12	1	259	2	N	59	51	1			25
							65	9									
*02	388	N	388	-0-	-0-	-0-	16	1	320	2	N	47	29	1			43
							52	9									
03	474	N	474	-0-	-0-	-0-	21	1	409	2	N	40	17	1			66
							44	9									

WALTER DESPAIN 12 WELL #: 2 RRCID -> 191672 COMPL. DATE 08/21/2002 TOTAL DEPTH 10614 PERF. 9708 - 10170

10	81	N	81	-0-	-0-	-0-	17	1	64	2	N	-0-					18
11	75	N	75	-0-	-0-	-0-	17	1	58	2	N	-0-					18
12	83	N	83	-0-	-0-	-0-	19	1	64	2	N	-0-					18
01	93	N	90	-0-	-3	-0-	21	1	69	2	N	-0-					18
02	84	N	79	-0-	-5	-0-	21	1	58	2	N	-0-					18
03	93	N	90	-0-	-3	-0-	21	1	68	2	N	1	1	1			18
							1	9									

VAQUILLLAS RANCH A3 WELL #: 203 RRCID -> 191673 COMPL. DATE 09/25/2002 TOTAL DEPTH 8910 PERF. 8471 - 8641

10	403	N	387	-0-	-16	-0-	45	1	191	2	Y	137	172	1			219
							151	9									
11	487	N	487	-0-	-0-	-0-	40	1	271	2	Y	160	167	1			212
							176	9									
12	496	N	389	-0-	-107	-0-	35	1	213	2	Y	128	285	1			55
							141	9									
01	372	N	311	-0-	-61	-0-	33	1	168	2	Y	100					155
							110	9									
02	364	N	222	-0-	-142	-0-	24	1	136	2	Y	56	113	1			98
							62	9									
03	403	N	285	-0-	-118	-0-	35	1	177	2	Y	66	127	1			37
							73	9									

VAQUILLAS RANCH STATE F WELL #: 204 RRCID -> 191746 COMPL. DATE 10/04/2002 TOTAL DEPTH 9350 PERF. 8777 - 9002

10	93	N	73	-0-	-20	-0-	14	1	59	2	Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	9	1	59	2	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	10	1	59	2	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	13	1	64	2	Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	7	1	42	2	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 68 RRCID -> 191853 COMPL. DATE 08/23/2002 TOTAL DEPTH 9920 PERF. 9386 - 9485

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 136 RRCID -> 192335 COMPL. DATE 11/13/2002 TOTAL DEPTH 10300 PERF. 9324 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	180	-0-	-440	-0-	8	1	170	2	N	2					40
							2	9									
*11	720	N	151	-0-	-569	-0-	7	1	144	2	N	-0-					40
*12	558	N	306	-0-	-252	-0-	13	1	290	2	N	3					43
							3	9									
*01	186	N	93	-0-	-93	-0-	4	1	85	2	N	4					47
							4	9									
*02	391	N	391	-0-	-0-	-0-	12	1	227	2	N	138	185	1			-0-
							152	9									
03	310	N	233	-0-	-77	-0-	11	1	221	2	N	1					1
							1	9									

MARRS MCLEAN A WELL #: 5 RRCID -> 192458 COMPL. DATE 11/25/2002 TOTAL DEPTH 11825 PERF.10817 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					58
*11	60	N	51	-0-	-9	-0-	3	1	48	2	N	-0-					58
*12	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					58
*01	62	N	-0-	-0-	-62	-0-					N	-0-					58
*02	56	N	24	-0-	-32	-0-	1	1	23	2	N	-0-					58
03	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					58

FROST TRUST 11 WELL #: 2 RRCID -> 192641 COMPL. DATE 11/22/2002 TOTAL DEPTH 11641 PERF.10650 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2436	-0-	2436	2436	145	1	2287	2	N	4					34
							4	9									
11	0		2011	-0-	2011	4447	107	1	1904	2	N	-0-					34
12	0		1594	-0-	1594	6041	91	1	1503	2	N	-0-					34
01	0		1708	-0-	1708	7749	100	1	1607	2	N	1					35
							1	9									
02	2800	N	1168	-0-	-1632	6117	65	1	1103	2	N	-0-					35
03	3100	N	3284	-0-	184	6301	169	1	3107	2	N	7					42
							8	9									

VAQUILLAS RANCH A5 WELL #: 205 RRCID -> 192941 COMPL. DATE 01/18/2003 TOTAL DEPTH 9518 PERF. 8098 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	50	1	214	2	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	21	1	142	2	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	48	1	291	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	69	1	350	2	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	48	1	269	2	Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	51	1	255	2	Y	-0-					-0-

ALLEY WELL #: 16 RRCID -> 193149 COMPL. DATE 01/26/2003 TOTAL DEPTH 11500 PERF.10222 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1666	-0-	-39	-0-	89	1	1570	2	Y	6	14	1			20
							7	9									
*11	1650	N	1650	-0-	-0-	-0-	101	1	1540	2	Y	8	1	1			27
							9	9									
*12	1781	N	1781	-0-	-0-	-0-	95	1	1679	2	Y	6	11	1			22
							7	9									
*01	1796	N	1796	-0-	-0-	-0-	109	1	1669	2	Y	16	17	1			21
							18	9									
*02	1596	N	1596	-0-	-0-	-0-	93	1	1491	2	Y	11	12	1			20
							12	9									
03	1737	N	1737	-0-	-0-	-0-	97	1	1622	2	Y	16	17	1			19
							18	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DESPAIN, WALTER 12 WELL #: 3 RRCID -> 193179 COMPL. DATE 01/11/2003 TOTAL DEPTH 10650 PERF.10212 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES WELL #: 5 RRCID -> 193317 COMPL. DATE 01/06/2003 TOTAL DEPTH 12200 PERF.10390 - 11787

10	248	N	211	-0-	-37	-0-	11	1	200	2	N	-0-	1	1			-0-
*11	211	N	211	-0-	-0-	-0-	13	1	198	2	N	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	15	1	271	2	N	-0-					-0-
*01	217	N	195	-0-	-22	-0-	12	1	183	2	N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	16	1	260	2	N	1					1
							1	9									
03	286	N	286	-0-	-0-	-0-	16	1	269	2	N	1	1	1			1
							1	9									

VERGARA RAYZOR GU WELL #: 12 RRCID -> 193815 COMPL. DATE 01/17/2003 TOTAL DEPTH 10214 PERF. 9810 - 9900

10	2449	N	1978	-0-	-471	-0-	257	1	1704	2	Y	15	14	1			26
							17	9									
*11	2250	N	1741	-0-	-509	-0-	225	1	1499	2	Y	15	22	1			19
							17	9									
*12	2170	N	1621	-0-	-549	-0-	206	1	1404	2	Y	10					29
							11	9									
*01	1985	N	1985	-0-	-0-	-0-	288	1	1688	2	Y	8	19	1			18
							9	9									
*02	1985	N	1985	-0-	-0-	-0-	281	1	1683	2	Y	19	24	1			13
							21	9									
03	1905	N	1905	-0-	-0-	-0-	281	1	1604	2	Y	18					31
							20	9									

IGNACIO VERGARA WELL #: 8 RRCID -> 193816 COMPL. DATE 02/05/2003 TOTAL DEPTH 10800 PERF. 9498 - 10440

10	3906	X	3394	-0-	-512	-0-	181	1	3192	2	Y	19	8	1			52
							21	9									
*11	3630	X	3292	-0-	-338	-0-	200	1	3069	2	Y	21	2	1			71
							23	9									
*12	2635	X	2263	-0-	-372	-0-	121	1	2131	2	Y	10	61	1			20
							11	9									
*01	2542	X	2293	-0-	-249	-0-	140	1	2136	2	Y	15	11	1			24
							17	9									
*02	2489	X	2489	-0-	-0-	-0-	144	1	2322	2	Y	21	2	1			43
							23	9									
03	2673	X	2673	-0-	-0-	-0-	150	1	2503	2	Y	18	9	1			52
							20	9									

VERGARA 1679 WELL #: 9 RRCID -> 194505 COMPL. DATE 03/26/2003 TOTAL DEPTH 10630 PERF.10070 - 10189

10	5549	X	5257	-0-	-292	-0-	280	1	4934	2	Y	39	16	1			60
							43	9									
*11	5130	X	4611	-0-	-519	-0-	279	1	4269	2	Y	57	54	1			63
							63	9									
*12	5301	X	4628	-0-	-673	-0-	245	1	4322	2	Y	55	89	1			29
							61	9									
*01	5301	X	4413	-0-	-888	-0-	267	1	4084	2	Y	56	56	1			29
							62	9									
*02	4760	X	4176	-0-	-584	-0-	240	1	3858	2	Y	71	38	1			62
							78	9									
03	5270	X	4678	-0-	-592	-0-	261	1	4353	2	Y	58	72	1			48
							64	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 6 RRCID -> 194837 COMPL. DATE 04/02/2003 TOTAL DEPTH 12200 PERF.10534 - 11899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	546	-0-	-43	-0-	29	1	516	2	N	1	1	1			25
							1	9									
*11	551	N	551	-0-	-0-	-0-	34	1	516	2	N	1	1	1			25
							1	9									
*12	538	N	538	-0-	-0-	-0-	29	1	508	2	N	1					26
							1	9									
*01	558	N	530	-0-	-28	-0-	32	1	497	2	N	1	1	1			26
							1	9									
*02	504	N	465	-0-	-39	-0-	27	1	437	2	N	1	2	1			25
							1	9									
03	527	N	451	-0-	-76	-0-	25	1	425	2	N	1	1	1			25
							1	9									

ALLEY WELL #: 18 RRCID -> 195060 COMPL. DATE 04/27/2003 TOTAL DEPTH 11600 PERF.10324 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1199	-0-	-537	-0-	64	1	1131	2	Y	4	12	1			13
							4	9									
*11	1350	N	1128	-0-	-222	-0-	69	1	1052	2	Y	6	1	1			18
							7	9									
*12	1426	N	1036	-0-	-390	-0-	55	1	978	2	Y	3	9	1			12
							3	9									
*01	1228	N	1228	-0-	-0-	-0-	75	1	1141	2	Y	11	11	1			12
							12	9									
*02	1357	N	1357	-0-	-0-	-0-	79	1	1268	2	Y	9	9	1			12
							10	9									
03	1336	N	1336	-0-	-0-	-0-	75	1	1248	2	Y	12	13	1			11
							13	9									

VAQUILLAS RANCH A1 WELL #: 208 RRCID -> 195082 COMPL. DATE 04/04/2003 TOTAL DEPTH 11227 PERF. 9840 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	711	-0-	-2	-0-	699	2	12	9	Y	11	10	1			1
*11	678	N	678	-0-	-0-	-0-	675	2	3	9	Y	3	4	1			-0-
*12	744	N	626	-0-	-118	-0-	614	2	12	9	Y	11	10	1			1
*01	713	N	613	-0-	-100	-0-	594	2	19	9	Y	17	18	1			-0-
*02	681	N	681	-0-	-0-	-0-	666	2	15	9	Y	14	6	1			8
03	702	N	702	-0-	-0-	-0-	695	2	7	9	Y	6	10	1			4

VAQUILLAS RANCH CO. S.G.U. WELL #: 12 RRCID -> 195181 COMPL. DATE 04/18/2003 TOTAL DEPTH 10166 PERF. 9268 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	1273	2	9	9	Y	8	6	1			11
*11	1230	N	1227	-0-	-3	-0-	1218	2	9	9	Y	8	10	1			9
*12	1333	N	1291	-0-	-42	-0-	1283	2	8	9	Y	7	8	1			8
*01	1271	N	1265	-0-	-6	-0-	1258	2	7	9	Y	6	5	1			9
*02	1248	N	1248	-0-	-0-	-0-	1238	2	10	9	Y	9	6	1			12
03	1360	N	1360	-0-	-0-	-0-	1350	2	10	9	Y	9	12	1			9

YATES WELL #: 7 RRCID -> 195321 COMPL. DATE 05/15/2003 TOTAL DEPTH 12200 PERF.10350 - 12001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1721	-0-	-170	-0-	92	1	1625	2	N	4	5	1			7
							4	9									
*11	1740	N	1481	-0-	-259	-0-	91	1	1386	2	N	4	1	1			10
							4	9									
*12	1736	N	1632	-0-	-104	-0-	88	1	1544	2	N	-0-					10
*01	1736	N	1550	-0-	-186	-0-	95	1	1448	2	N	6	7	1			9
							7	9									
*02	1465	N	1465	-0-	-0-	-0-	86	1	1378	2	N	1	1	1			9
							1	9									
03	1643	N	1593	-0-	-50	-0-	90	1	1500	2	N	3	6	1			6
							3	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 19 RRCID -> 195419 COMPL. DATE 05/20/2003 TOTAL DEPTH 10620 PERF. 9852 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	72	1	1266	2	Y	4	11	1			11
							4	9									
*11	894	N	894	-0-	-0-	-0-	54	1	836	2	Y	4	1	1			14
							4	9									
*12	1086	N	1086	-0-	-0-	-0-	58	1	1025	2	Y	3	7	1			10
							3	9									
*01	1271	N	1191	-0-	-80	-0-	72	1	1107	2	Y	11	12	1			9
							12	9									
*02	1007	N	1007	-0-	-0-	-0-	58	1	941	2	Y	7	8	1			8
							8	9									
03	1149	N	1149	-0-	-0-	-0-	64	1	1074	2	Y	10	10	1			8
							11	9									

VAQUILLAS RANCH E WELL #: 209 RRCID -> 195642 COMPL. DATE 04/22/2003 TOTAL DEPTH 11600 PERF.10030 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	56	1	1398	2	Y	3	4	1			4
							3	9									
*11	1440	N	1342	-0-	-98	-0-	57	1	1283	2	Y	2	1	1			5
							2	9									
*12	1426	N	1279	-0-	-147	-0-	55	1	1222	2	Y	2					7
							2	9									
*01	1457	N	1295	-0-	-162	-0-	55	1	1237	2	Y	3	6	1			4
							3	9									
*02	1260	N	1199	-0-	-61	-0-	49	1	1148	2	Y	2	1	1			5
							2	9									
03	1319	N	1319	-0-	-0-	-0-	53	1	1263	2	Y	3	4	1			4
							3	9									

LUNDELL C WELL #: 9 RRCID -> 196641 COMPL. DATE 07/13/2003 TOTAL DEPTH 10390 PERF. 8908 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		256	-0-	256	256	11	1	245	2	Y	-0-					-0-
*11	371	N	115	-0-	-256	-0-	5	1	110	2	Y	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					-0-

VAQUILLAS RANCH E WELL #: 210 RRCID -> 196839 COMPL. DATE 07/02/2003 TOTAL DEPTH 11481 PERF. 9960 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2517	-0-	-56	-0-	97	1	2413	2	Y	6	7	1			9
							7	9									
*11	2580	N	2204	-0-	-376	-0-	93	1	2108	2	Y	3	2	1			10
							3	9									
*12	2650	N	2650	-0-	-0-	-0-	114	1	2532	2	Y	4					14
							4	9									
*01	2511	N	2285	-0-	-226	-0-	97	1	2181	2	Y	6	10	1			10
							7	9									
*02	2608	N	2608	-0-	-0-	-0-	106	1	2496	2	Y	5	2	1			13
							6	9									
03	3100	N	3334	-0-	234	234	134	1	3191	2	Y	8	9	1			12
							9	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, IGNACIO WELL #: 7 RRCID -> 197038 COMPL. DATE 06/25/2003 TOTAL DEPTH 10376 PERF. 9600 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0-	-0-	87	1	1525	2	Y	9	4	1			35
							10	9									
*11	1406	N	1406	-0-	-0-	-0-	86	1	1309	2	Y	10	1	1			44
							11	9									
*12	1537	N	1537	-0-	-0-	-0-	82	1	1446	2	Y	8	33	1			19
							9	9									
*01	1994	N	1994	-0-	-0-	-0-	121	1	1858	2	Y	14	6	1			27
							15	9									
*02	1709	N	1709	-0-	-0-	-0-	99	1	1593	2	Y	15	1	1			41
							17	9									
03	2018	N	2018	-0-	-0-	-0-	113	1	1890	2	Y	14	6	1			49
							15	9									

CARR WELL #: 139 RRCID -> 197702 COMPL. DATE 08/22/2003 TOTAL DEPTH 9250 PERF. 8694 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0-	-0-	74	1	1642	2	N	-0-					86
*11	1446	N	1446	-0-	-0-	-0-	65	1	1364	2	N	15					101
							17	9									
*12	1984	N	1527	-0-	-457	-0-	66	1	1452	2	N	8					109
							9	9									
*01	1705	N	1440	-0-	-265	-0-	66	1	1359	2	N	14					123
							15	9									
*02	1457	N	1457	-0-	-0-	-0-	71	1	1372	2	N	13					136
							14	9									
03	1544	N	1544	-0-	-0-	-0-	74	1	1442	2	N	25					161
							28	9									

VERGARA-RAYZOR GU WELL #: 10 RRCID -> 198123 COMPL. DATE 08/18/2003 TOTAL DEPTH 9800 PERF. 9077 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3090	-0-	-754	-0-	401	1	2659	2	Y	27	25	1			55
							30	9									
*11	3420	X	3037	-0-	-383	-0-	393	1	2614	2	Y	27	38	1			44
							30	9									
*12	3348	X	3039	-0-	-309	-0-	387	1	2634	2	Y	16					60
							18	9									
*01	3348	X	3123	-0-	-225	-0-	453	1	2657	2	Y	12	33	1			39
							13	9									
*02	2996	X	2832	-0-	-164	-0-	400	1	2398	2	Y	31	39	1			31
							34	9									
03	3131	X	2585	-0-	-546	-0-	381	1	2173	2	Y	28					59
							31	9									

VAQUILLAS RANCH CO. S.G.U. WELL #: 13 RRCID -> 200363 COMPL. DATE 01/22/2004 TOTAL DEPTH 10192 PERF. 9034 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	N	1402	-0-	-0-	-0-	1394	2	8	9	Y	7	5	1			5
*11	1260	N	1114	-0-	-146	-0-	1106	2	8	9	Y	7	9	1			3
*12	1457	N	1220	-0-	-237	-0-	1210	2	10	9	Y	9	8	1			4
*01	1395	N	1243	-0-	-152	-0-	1235	2	8	9	Y	7	6	1			5
*02	1098	N	1098	-0-	-0-	-0-	1086	2	12	9	Y	11	7	1			9
03	1312	N	1312	-0-	-0-	-0-	1300	2	12	9	Y	11	14	1			6

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 8 RRCID -> 200686 COMPL. DATE 02/23/2004 TOTAL DEPTH 8850 PERF. 8368 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2598	-0-	2598	2598	92	1	2503	2	Y	3					70
							3	9									
11	0		2231	-0-	2231	4829	93	1	2132	2	Y	5					75
							6	9									
12	0		2195	-0-	2195	7024	96	1	2091	2	Y	7					82
							8	9									
01	0		2258	-0-	2258	9282	70	1	2177	2	Y	10					92
							11	9									
02	2800	N	1883	-0-	-917	8365	50	1	1833	2	Y	-0-	50	1			42
03	3100	N	1817	-0-	-1283	7082	76	1	1716	2	Y	23					65
							25	9									

LUNDELL WELL #: 93 RRCID -> 201948 COMPL. DATE 03/19/2004 TOTAL DEPTH 9961 PERF. 9483 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	30	1	673	2	N	-0-					-0-
*11	450	N	442	-0-	-8	-0-	20	1	422	2	N	-0-					-0-
*12	527	N	467	-0-	-60	-0-	20	1	447	2	N	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	27	1	549	2	N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	27	1	526	2	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	24	1	477	2	N	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 212 RRCID -> 202131 COMPL. DATE 11/20/2003 TOTAL DEPTH 11219 PERF. 9758 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1332	-0-	-32	-0-	1293	2	39	9	Y	35	34	1			4
*11	1230	N	1056	-0-	-174	-0-	1045	2	11	9	Y	10	14	1			-0-
*12	1457	N	1103	-0-	-354	-0-	1080	2	23	9	Y	21	19	1			2
*01	1333	N	1301	-0-	-32	-0-	1267	2	34	9	Y	31	33	1			-0-
*02	983	N	983	-0-	-0-	-0-	954	2	29	9	Y	26	12	1			14
03	1116	N	909	-0-	-207	-0-	898	2	11	9	Y	10	18	1			6

DAY WELL #: 12 RRCID -> 202191 COMPL. DATE 03/24/2004 TOTAL DEPTH 9470 PERF. 8302 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	835	-0-	-250	-0-	36	1	799	2	N	-0-					95
*11	814	N	814	-0-	-0-	-0-	37	1	777	2	N	-0-					95
*12	744	N	567	-0-	-177	-0-	24	1	540	2	N	3					98
							3	9									
*01	837	N	564	-0-	-273	-0-	26	1	536	2	N	2					100
							2	9									
*02	756	N	581	-0-	-175	-0-	29	1	552	2	N	-0-					100
03	605	N	605	-0-	-0-	-0-	29	1	576	2	N	-0-					100

HIRSCH WELL #: 7 RRCID -> 203531 COMPL. DATE 05/06/2004 TOTAL DEPTH 12674 PERF.10543 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	41	1	722	2	N	2	2	1			41
							2	9									
*11	716	N	716	-0-	-0-	-0-	44	1	671	2	N	1	2	1			40
							1	9									
*12	699	N	699	-0-	-0-	-0-	37	1	661	2	N	1					41
							1	9									
*01	609	N	609	-0-	-0-	-0-	37	1	571	2	N	1	2	1			40
							1	9									
*02	399	N	399	-0-	-0-	-0-	23	1	375	2	N	1	1	1			40
							1	9									
03	403	N	397	-0-	-6	-0-	22	1	374	2	N	1	40	1			1
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 141 RRCID -> 205379 COMPL. DATE 07/29/2004 TOTAL DEPTH 9414 PERF. 8743 - 8967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	55	1	1218	2	N	-0-					58
*11	366	N	366	-0-	-0-	-0-	17	1	347	2	N	2					60
							2	9									
*12	743	N	743	-0-	-0-	-0-	32	1	711	2	N	-0-					60
*01	1673	N	1673	-0-	-0-	-0-	77	1	1596	2	N	-0-					60
*02	1102	N	1102	-0-	-0-	-0-	54	1	1048	2	N	-0-					60
03	1603	N	1603	-0-	-0-	-0-	78	1	1525	2	N	-0-					60

ALLEY WELL #: 20 RRCID -> 205614 COMPL. DATE 05/24/2004 TOTAL DEPTH 11440 PERF.10248 - 11182

10	775	N	678	-0-	-97	-0-	36	1	640	2	Y	2	5	1			6
							2	9									
*11	986	N	986	-0-	-0-	-0-	60	1	920	2	Y	5	1	1			10
							6	9									
*12	1016	N	1016	-0-	-0-	-0-	54	1	959	2	Y	3	6	1			7
							3	9									
*01	1041	N	1041	-0-	-0-	-0-	63	1	968	2	Y	9	9	1			7
							10	9									
*02	854	N	854	-0-	-0-	-0-	50	1	797	2	Y	6	7	1			6
							7	9									
03	976	N	976	-0-	-0-	-0-	55	1	911	2	Y	9	9	1			6
							10	9									

ALLEY WELL #: 22 RRCID -> 205616 COMPL. DATE 10/07/2004 TOTAL DEPTH 11615 PERF.10078 - 10600

10	2325	N	2191	-0-	-134	-0-	117	1	2066	2	Y	7	18	1			15
							8	9									
*11	2384	N	2384	-0-	-0-	-0-	145	1	2226	2	Y	12	2	1			25
							13	9									
*12	2327	N	2327	-0-	-0-	-0-	124	1	2195	2	Y	7	15	1			17
							8	9									
*01	2467	X	2467	-0-	-0-	-0-	150	1	2293	2	Y	22	23	1			16
							24	9									
*02	2212	X	2123	-0-	-89	-0-	123	1	1983	2	Y	15	16	1			15
							17	9									
03	2449	X	2280	-0-	-169	-0-	128	1	2130	2	Y	20	22	1			13
							22	9									

VERGARA 1680 WELL #: 12 RRCID -> 205618 COMPL. DATE 11/03/2004 TOTAL DEPTH 10485 PERF. 9824 - 9998

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH A1 WELL #: 214 RRCID -> 207274 COMPL. DATE 09/17/2004 TOTAL DEPTH 9749 PERF. 9201 - 9241

10	445	N	445	-0-	-0-	-0-	444	2	1	9	Y	1	1	1			2
*11	450	N	450	-0-	-0-	-0-	450	2			Y	-0-	2	1			-0-
*12	184	N	184	-0-	-0-	-0-	180	2	4	9	Y	4	4	1			-0-
*01	455	N	455	-0-	-0-	-0-	448	2	7	9	Y	6	6	1			-0-
*02	463	N	463	-0-	-0-	-0-	457	2	6	9	Y	5	2	1			3
03	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2	4	1			1

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 21R RRCID -> 208265 COMPL. DATE 12/12/2004 TOTAL DEPTH 11365 PERF.10271 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	35	1	610	2	Y	2	3	1			3
							2	9									
*11	201	N	201	-0-	-0-	-0-	12	1	188	2	Y	1					4
							1	9									
*12	279	N	279	-0-	-0-	-0-	15	1	263	2	Y	1	4	1			1
							1	9									
*01	434	N	171	-0-	-263	-0-	10	1	159	2	Y	2	1	1			2
							2	9									
*02	555	N	555	-0-	-0-	-0-	32	1	519	2	Y	4	2	1			4
							4	9									
03	911	N	911	-0-	-0-	-0-	51	1	851	2	Y	8	6	1			6
							9	9									

VAQUILLAS RANCH A1 WELL #: 215 RRCID -> 210049 COMPL. DATE 02/05/2005 TOTAL DEPTH 10547 PERF. 9634 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1010	-0-	-44	-0-	992	2	18	9	Y	16	15	1			1
*11	1020	N	911	-0-	-109	-0-	907	2	4	9	Y	4	5	1			-0-
*12	1482	N	1482	-0-	-0-	-0-	1468	2	14	9	Y	13	12	1			1
*01	1112	N	1112	-0-	-0-	-0-	1090	2	22	9	Y	20	21	1			-0-
*02	950	N	950	-0-	-0-	-0-	931	2	19	9	Y	17	7	1			10
03	1023	N	1008	-0-	-15	-0-	1000	2	8	9	Y	7	12	1			5

VAQUILLAS RANCH CO. S.G.U. WELL #: 14 RRCID -> 210050 COMPL. DATE 02/02/2005 TOTAL DEPTH 10320 PERF. 9242 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	N	1595	-0-	-0-	-0-	1587	2	8	9	Y	7	5	1			9
*11	660	N	203	-0-	-457	-0-	195	2	8	9	Y	7	9	1			7
*12	1457	N	752	-0-	-705	-0-	740	2	12	9	Y	11	9	1			9
*01	1581	N	286	-0-	-1295	-0-	277	2	9	9	Y	8	7	1			10
*02	563	N	563	-0-	-0-	-0-	549	2	14	9	Y	13	9	1			14
03	744	N	718	-0-	-26	-0-	703	2	15	9	Y	14	17	1			11

RAYZOR 1669 WELL #: 2 RRCID -> 210870 COMPL. DATE 12/16/2004 TOTAL DEPTH 9931 PERF. 9232 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	7	1	118	2	N	12					80
							13	9									
*11	107	N	107	-0-	-0-	-0-	6	1	99	2	N	2					82
							2	9									
*12	93	N	76	-0-	-17	-0-	4	1	72	2	N	-0-					82
*01	124	N	49	-0-	-75	-0-	3	1	46	2	N	-0-					82
*02	144	N	144	-0-	-0-	-0-	8	1	136	2	N	-0-					82
03	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					82

VAQUILLAS RANCH A1 WELL #: 216 RRCID -> 211085 COMPL. DATE 11/13/2004 TOTAL DEPTH 11060 PERF.10836 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
*12	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	47	2	1	9	Y	1	1	1			-0-
*02	28	N	7	-0-	-21	-0-	6	2	1	9	Y	1	1	1			-0-
03	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 217 RRCID -> 211623 COMPL. DATE 03/10/2005 TOTAL DEPTH 11119 PERF. 9825 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	205	2	3	9	Y	3	3	1			-0-
*11	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1	1	1			-0-
*12	218	N	218	-0-	-0-	-0-	189	2	29	9	Y	26	23	1			3
*01	249	N	249	-0-	-0-	-0-	206	2	43	9	Y	39	42	1			-0-
*02	312	N	312	-0-	-0-	-0-	276	2	36	9	Y	33	14	1			19
03	239	N	239	-0-	-0-	-0-	226	2	13	9	Y	12	22	1			9

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. S.G.U. WELL #: 15 RRCID -> 212235 COMPL. DATE 06/14/2005 TOTAL DEPTH 10220 PERF. 9065 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8997	-0-	-489	-0-	8949	2	48	9	Y	44	33	1			39
*11	8940	X	4666	-0-	-4274	-0-	4619	2	47	9	Y	43	57	1			25
*12	9269	X	8744	-0-	-525	-0-	8680	2	64	9	Y	58	53	1			30
*01	9269	X	8360	-0-	-909	-0-	8312	2	48	9	Y	44	37	1			37
*02	8372	X	5504	-0-	-2868	-0-	5427	2	77	9	Y	70	47	1			60
03	9564	X	9564	-0-	-0-	-0-	9484	2	80	9	Y	73	90	1			43

VAQUILLAS RANCH I WELL #: 220 RRCID -> 212380 COMPL. DATE 04/01/2005 TOTAL DEPTH 11500 PERF.10493 - 11072

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 71 RRCID -> 212481 COMPL. DATE 05/06/2005 TOTAL DEPTH 9495 PERF. 8871 - 9007

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARR WELL #: 143 RRCID -> 212882 COMPL. DATE 07/01/2005 TOTAL DEPTH 9220 PERF. 8791 - 8841

10	0		-0-	-0-	-0-	-0-					N	-0-					16
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

LUNDELL WELL #: 94 RRCID -> 212885 COMPL. DATE 07/20/2005 TOTAL DEPTH 10140 PERF. 9533 - 9793

10	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
*01	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-

CARR WELL #: 142 RRCID -> 213114 COMPL. DATE 01/01/2005 TOTAL DEPTH 9802 PERF. 8680 - 9396

10	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-					15
*11	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-					15
*12	93	N	66	-0-	-27	-0-	3	1	63	2	N	-0-					15
*01	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					15
*02	169	N	169	-0-	-0-	-0-	8	1	161	2	N	-0-					15
03	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-					15

VAQUILLAS RANCH A12 WELL #: 202 RRCID -> 213309 COMPL. DATE 05/12/2005 TOTAL DEPTH 12030 PERF.10919 - 11578

10	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
*12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
*01	10	N	5	-0-	-5	-0-	5	2			Y	-0-					-0-
*02	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS L6 WELL #: 211 RRCID -> 213610 COMPL. DATE 02/21/2004 TOTAL DEPTH 9014 PERF. 8230 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	99	1	423	2	N	35					149
							39	9									
11	570	N	509	-0-	-61	-0-	63	1	428	2	N	16					165
							18	9									
12	562	N	562	-0-	-0-	-0-	68	1	414	2	N	73	181	1			57
							80	9									
01	558	N	513	-0-	-45	-0-	78	1	396	2	N	35					92
							39	9									
02	476	N	401	-0-	-75	-0-	56	1	317	2	N	25					117
							28	9									
03	600	N	600	-0-	-0-	-0-	92	1	461	2	N	43					160
							47	9									

VERGARA RAYZOR 1676 GU WELL #: 1 RRCID -> 215228 COMPL. DATE 09/09/2005 TOTAL DEPTH 10748 PERF. 9480 - 10394

10	248	N	248	-0-	-0-	-0-	13	1	234	2	N	1	1	1			141
							1	9									
*11	406	N	406	-0-	-0-	-0-	25	1	380	2	N	1					142
							1	9									
*12	372	N	213	-0-	-159	-0-	11	1	202	2	N	-0-					142
*01	253	N	253	-0-	-0-	-0-	15	1	237	2	N	1	1	1			142
							1	9									
*02	336	N	129	-0-	-207	-0-	8	1	121	2	N	-0-					142
03	227	N	227	-0-	-0-	-0-	13	1	214	2	N	-0-	1	1			141

LUNDELL WELL #: 96 RRCID -> 215454 COMPL. DATE 09/09/2005 TOTAL DEPTH 9604 PERF. 8958 - 9176

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-

LUNDELL WELL #: 95 RRCID -> 215816 COMPL. DATE 09/15/2005 TOTAL DEPTH 10472 PERF. 9784 - 10390

10	3994	X	3994	-0-	-0-	-0-	172	1	3820	2	Y	2	1	1			5
							2	9									
*11	3840	X	3720	-0-	-120	-0-	170	1	3548	2	Y	2					7
							2	9									
*12	4145	X	4145	-0-	-0-	-0-	179	1	3966	2	Y	-0-	3	1			4
*01	3689	X	3620	-0-	-69	-0-	167	1	3453	2	Y	-0-	2	1			2
*02	3741	X	3741	-0-	-0-	-0-	183	1	3550	2	Y	7					9
							8	9									
03	4294	X	4294	-0-	-0-	-0-	208	1	4085	2	Y	1	10	1			-0-
							1	9									

VAQUILLAS RANCH CO. LTD WELL #: 74 RRCID -> 217449 COMPL. DATE 10/01/2005 TOTAL DEPTH 10192 PERF. 8946 - 9060

10	2511	N	2243	-0-	-268	-0-	2230	2	13	9	Y	12	9	1			8
*11	2100	N	1982	-0-	-118	-0-	1969	2	13	9	Y	12	16	1			4
*12	2449	N	1834	-0-	-615	-0-	1817	2	17	9	Y	15	14	1			5
*01	2232	N	2083	-0-	-149	-0-	2071	2	12	9	Y	11	10	1			6
*02	1916	N	1916	-0-	-0-	-0-	1896	2	20	9	Y	18	12	1			12
03	2019	N	2019	-0-	-0-	-0-	1998	2	21	9	Y	19	23	1			8

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO LTD WELL #: 73 RRCID -> 218437 COMPL. DATE 01/18/2006 TOTAL DEPTH 9236 PERF. 8830 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	381	2	2	9	Y	2	2	1			5
*11	368	N	368	-0-	-0-	-0-	366	2	2	9	Y	2	3	1			4
*12	378	N	378	-0-	-0-	-0-	375	2	3	9	Y	3	3	1			4
*01	372	N	218	-0-	-154	-0-	216	2	2	9	Y	2	2	1			4
*02	440	N	440	-0-	-0-	-0-	437	2	3	9	Y	3	2	1			5
03	396	N	396	-0-	-0-	-0-	393	2	3	9	Y	3	4	1			4

EL GATO A WELL #: 29 RRCID -> 218537 COMPL. DATE 02/22/2006 TOTAL DEPTH 9109 PERF. 8040 - 8870

10	2521	N	2521	-0-	-0-	-0-	89	1	2432	2	N	-0-					-0-
11	2402	N	2402	-0-	-0-	-0-	100	1	2302	2	N	-0-					-0-
12	2248	N	2248	-0-	-0-	-0-	99	1	2149	2	N	-0-					-0-
01	2358	N	2358	-0-	-0-	-0-	74	1	2284	2	N	-0-					-0-
02	2342	N	2342	-0-	-0-	-0-	62	1	2280	2	N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	64	1	1452	2	N	-0-					-0-

VAQUILLAS RANCH WELL #: 10 RRCID -> 218944 COMPL. DATE 01/23/2006 TOTAL DEPTH 8970 PERF. 7772 - 8688

10	0		2	-0-	2		2	2			N	-0-					-0-
11	0		5	-0-	5		7	5	2		N	-0-					-0-
12	0		-0-	-0-	-0-		7				N	-0-					-0-
01	0		-0-	-0-	-0-		7				N	-0-					-0-
02	7	N	-0-	-0-	-7		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

VAQUILLAS RANCH WELL #: 11 RRCID -> 219357 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 7976 - 8776

10	1922	N	1741	-0-	-181	-0-	62	1	1679	2	N	-0-					40
11	1890	N	1682	-0-	-208	-0-	70	1	1612	2	N	-0-					40
12	1767	N	1597	-0-	-170	-0-	70	1	1527	2	N	-0-					40
01	1736	N	1681	-0-	-55	-0-	53	1	1628	2	N	-0-					40
02	1568	N	1482	-0-	-86	-0-	39	1	1443	2	N	-0-					40
03	1676	N	1676	-0-	-0-	-0-	71	1	1605	2	N	-0-					40

EL GATO WELL #: 32 RRCID -> 224745 COMPL. DATE 09/04/2008 TOTAL DEPTH 9100 PERF. 8106 - 8867

10	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
11	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-

VAQUILLAS RANCH A4 WELL #: 227 RRCID -> 225807 COMPL. DATE 07/12/2006 TOTAL DEPTH 12511 PERF. 10570 - 12074

10	2077	N	533	-0-	-1544	-0-	20	1	512	2	Y	1	3	1			2
							1	9									
*11	1350	N	427	-0-	-923	-0-	18	1	408	2	Y	1	1	1			2
							1	9									
*12	868	N	405	-0-	-463	-0-	17	1	387	2	Y	1					3
							1	9									
*01	527	N	302	-0-	-225	-0-	13	1	288	2	Y	1	3	1			1
							1	9									
*02	392	N	222	-0-	-170	-0-	9	1	213	2	Y	-0-					1
03	403	N	243	-0-	-160	-0-	10	1	232	2	Y	1	1	1			1
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH H WELL #: 226 RRCID -> 226781 COMPL. DATE 10/25/2006 TOTAL DEPTH 12415 PERF.10910 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/05/2022 - WELL PLUGGED 12/5/22

VAQUILLAS RANCH H WELL #: 224A RRCID -> 229342 COMPL. DATE 04/13/2007 TOTAL DEPTH 12435 PERF.10928 - 11209

10	3038	X	2416	-0-	-622	-0-	93	1	2316	2	Y	6	8	1			7
							7	9									
*11	2940	X	2444	-0-	-496	-0-	103	1	2338	2	Y	3	2	1			8
							3	9									
*12	2852	X	2625	-0-	-227	-0-	113	1	2508	2	Y	4					12
							4	9									
*01	2459	N	2459	-0-	-0-	-0-	104	1	2348	2	Y	6	10	1			8
							7	9									
*02	2268	N	2172	-0-	-96	-0-	89	1	2079	2	Y	4	2	1			10
							4	9									
03	2635	N	1985	-0-	-650	-0-	80	1	1899	2	Y	5	8	1			7
							6	9									

CARR WELL #: 147 RRCID -> 229574 COMPL. DATE 03/12/2007 TOTAL DEPTH 9264 PERF. 8599 - 9156

10	211	N	211	-0-	-0-	-0-	9	1	202	2	N	-0-					25
*11	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					25
*12	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					25
*01	393	N	393	-0-	-0-	-0-	18	1	373	2	N	2					27
							2	9									
*02	307	N	307	-0-	-0-	-0-	15	1	292	2	N	-0-					27
03	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					27

VAQUILLAS RANCH G WELL #: 225 RRCID -> 231314 COMPL. DATE 06/13/2007 TOTAL DEPTH 12370 PERF.11084 - 11248

10	99	N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	8	1	181	2	Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	5	1	120	2	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	2	1	49	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 6 RRCID -> 231875 COMPL. DATE 04/14/2007 TOTAL DEPTH 12240 PERF.10425 - 11804

10	1426	N	1098	-0-	-328	-0-	59	1	1037	2	N	2	95	1			117
							2	9									
*11	1140	N	1086	-0-	-54	-0-	66	1	1018	2	N	2	1	1			118
							2	9									
*12	1426	N	915	-0-	-511	-0-	49	1	865	2	N	1					119
							1	9									
*01	1125	N	1125	-0-	-0-	-0-	69	1	1053	2	N	3	5	1			117
							3	9									
*02	1234	N	1234	-0-	-0-	-0-	72	1	1160	2	N	2	1	1			118
							2	9									
*03	1348	N	1348	-0-	-0-	-0-	76	1	1269	2	N	3	3	1	89	6	29
							3	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ARCO FEE WELL #: 10 RRCID -> 231882 COMPL. DATE 06/28/2007 TOTAL DEPTH 12100 PERF.10712 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	161	-0-	-149	-0-	9	1	152	2	N	-0-					25
*11	222	N	222	-0-	-0-	-0-	14	1	208	2	N	-0-					25
*12	279	N	150	-0-	-129	-0-	8	1	142	2	N	-0-					25
*01	199	N	199	-0-	-0-	-0-	12	1	187	2	N	-0-					25
*02	196	N	163	-0-	-33	-0-	10	1	153	2	N	-0-					25
03	155	N	-0-	-0-	-155	-0-					N	-0-					25

VAQUILLAS RANCH A6 WELL #: 228 RRCID -> 235823 COMPL. DATE 08/07/2007 TOTAL DEPTH 12305 PERF.10962 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2143	N	2143	-0-	-0-	-0-	82	1	2055	2	Y	5	7	1			3
							6	9									
*11	2030	N	2030	-0-	-0-	-0-	86	1	1941	2	Y	3	2	1			4
							3	9									
*12	2061	N	2061	-0-	-0-	-0-	89	1	1969	2	Y	3					7
							3	9									
*01	2139	N	2098	-0-	-41	-0-	89	1	2003	2	Y	5	9	1			3
							6	9									
*02	1904	N	1265	-0-	-639	-0-	52	1	1210	2	Y	3	2	1			4
							3	9									
03	2046	N	1871	-0-	-175	-0-	75	1	1792	2	Y	4	6	1			2
							4	9									

FROST TRUST 49 WELL #: 3 RRCID -> 235830 COMPL. DATE 10/07/2007 TOTAL DEPTH 10174 PERF. 8924 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	-0-	164	1	1384	2	N	38					68
							42	9									
11	1500	N	1500	-0-	-0-	-0-	173	1	1327	2	N	-0-	28	1			40
12	1496	N	1496	-0-	-0-	-0-	171	1	1303	2	N	20					60
							22	9									
01	1561	N	1561	-0-	-0-	-0-	109	1	1444	2	N	7					67
							8	9									
02	1541	N	1541	-0-	-0-	-0-	93	1	1429	2	N	17					84
							19	9									
03	1527	N	1527	-0-	-0-	-0-	110	1	1417	2	N	-0-	19	1			65

CARR WELL #: 148 RRCID -> 235843 COMPL. DATE 09/25/2007 TOTAL DEPTH 9269 PERF. 8774 - 8934

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR WELL #: 149 RRCID -> 237411 COMPL. DATE 01/20/2008 TOTAL DEPTH 9978 PERF. 8432 - 9460

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR WELL #: 150 RRCID -> 243082 COMPL. DATE 07/24/2008 TOTAL DEPTH 9330 PERF. 8730 - 8801

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A WELL #: 231 RRCID -> 243737 COMPL. DATE 03/06/2008 TOTAL DEPTH 12110 PERF.11536 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3127	-0-	-35	-0-	167	1	2952	2	N	7	9	1			19
							8	9									
*11	3060	X	2828	-0-	-232	-0-	173	1	2651	2	N	4	2	1			21
							4	9									
*12	3162	X	2955	-0-	-207	-0-	158	1	2793	2	N	4					25
							4	9									
*01	3162	X	2104	-0-	-1058	-0-	129	1	1969	2	N	5	10	1			20
							6	9									
*02	2856	X	2781	-0-	-75	-0-	162	1	2613	2	N	5	2	1			23
							6	9									
03	3131	X	3002	-0-	-129	-0-	169	1	2825	2	N	7	9	1			21
							8	9									

BONEBRAKE WELL #: 8 RRCID -> 244935 COMPL. DATE 09/23/2006 TOTAL DEPTH 9547 PERF. 8240 - 8760

10	527	N	509	-0-	-18	-0-	117	1	392	2	Y	-0-					-0-
*11	540	N	508	-0-	-32	-0-	124	1	384	2	Y	-0-					-0-
*12	527	N	520	-0-	-7	-0-	115	1	405	2	Y	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	133	1	469	2	Y	-0-					-0-
*02	507	N	507	-0-	-0-	-0-	127	1	380	2	Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	125	1	424	2	Y	-0-					-0-

BONEBRAKE WELL #: 9 RRCID -> 247245 COMPL. DATE 05/10/2008 TOTAL DEPTH 9932 PERF. 9490 - 9674

10	3100	N	3213	-0-	113	113	736	1	2477	2	Y	-0-					-0-
*11	2795	N	2682	-0-	-113	-0-	655	1	2027	2	Y	-0-					-0-
*12	2429	N	2429	-0-	-0-	-0-	538	1	1891	2	Y	-0-					-0-
*01	2809	X	2809	-0-	-0-	-0-	619	1	2190	2	Y	-0-					-0-
*02	2885	X	2885	-0-	-0-	-0-	721	1	2164	2	Y	-0-					-0-
03	3116	X	3116	-0-	-0-	-0-	710	1	2406	2	Y	-0-					-0-

VAQUILLAS RANCH A6 WELL #: 229 RRCID -> 247763 COMPL. DATE 11/06/2008 TOTAL DEPTH 11400 PERF.11122 - 11223

10	0		2	-0-	2	2	2	2			Y	-0-					-0-
*11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	5	1	112	2	Y	-0-					-0-
*01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

VAQUILLAS RANCH D WELL #: 223 RRCID -> 251551 COMPL. DATE 11/17/2007 TOTAL DEPTH 12045 PERF.11290 - 11514

10	14B2 EXT		NO RPT	-0-	-0-	95					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	95					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	95					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	95					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	95					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	95					N	NO RPT					-0-

VAQUILLAS RANCH A5 WELL #: 230 RRCID -> 252116 COMPL. DATE 07/02/2008 TOTAL DEPTH 9707 PERF. 8332 - 8392

10	8153	X	4955	-0-	-3198	-0-	939	1	4016	2	Y	-0-					-0-
11	7890	X	4380	-0-	-3510	-0-	562	1	3818	2	Y	-0-					-0-
12	7626	X	3358	-0-	-4268	-0-	474	1	2884	2	Y	-0-					-0-
01	6510	X	2577	-0-	-3933	-0-	425	1	2152	2	Y	-0-					-0-
02	5264	X	1542	-0-	-3722	-0-	233	1	1309	2	Y	-0-					-0-
03	4960	X	2509	-0-	-2451	-0-	417	1	2092	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 237 RRCID -> 252836 COMPL. DATE 03/08/2009 TOTAL DEPTH 11350 PERF. 9838 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3495	-0-	-8	-0-	3438	2	57	9	Y	52	50	1			10
*11	3390	X	3129	-0-	-261	-0-	3112	2	17	9	Y	15	25	1			-0-
*12	3782	X	3129	-0-	-653	-0-	3072	2	57	9	Y	52	47	1			5
*01	3782	X	3272	-0-	-510	-0-	3186	2	86	9	Y	78	83	1			-0-
*02	3416	X	2655	-0-	-761	-0-	2582	2	73	9	Y	66	28	1			38
03	3526	X	3526	-0-	-0-	-0-	3498	2	28	9	Y	25	45	1			18

CARR WELL #: 152 RRCID -> 253621 COMPL. DATE 07/24/2009 TOTAL DEPTH 9082 PERF. 8506 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					137
*11	180	N	-0-	-0-	-180	-0-					N	-0-					137
*12	186	N	-0-	-0-	-186	-0-					N	-0-					137
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137

VAQUILLAS RANCH A1 WELL #: 240 RRCID -> 254320 COMPL. DATE 02/15/2010 TOTAL DEPTH 11115 PERF. 9654 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1089	2	15	9	Y	14	13	1			3
*11	990	N	907	-0-	-83	-0-	903	2	4	9	Y	4	7	1			-0-
*12	1023	N	936	-0-	-87	-0-	918	2	18	9	Y	16	14	1			2
*01	1116	N	925	-0-	-191	-0-	899	2	26	9	Y	24	26	1			-0-
*02	879	N	879	-0-	-0-	-0-	857	2	22	9	Y	20	9	1			11
03	930	N	765	-0-	-165	-0-	756	2	9	9	Y	8	14	1			5

VAQUILLAS RANCH A1 WELL #: 238 RRCID -> 254581 COMPL. DATE 06/21/2009 TOTAL DEPTH 10609 PERF. 9575 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	1188	2	33	9	Y	30	29	1			5
*11	1156	N	1156	-0-	-0-	-0-	1146	2	10	9	Y	9	14	1			-0-
*12	1120	N	1120	-0-	-0-	-0-	1105	2	15	9	Y	14	13	1			1
*01	1085	N	1028	-0-	-57	-0-	1005	2	23	9	Y	21	22	1			-0-
*02	980	N	976	-0-	-4	-0-	956	2	20	9	Y	18	8	1			10
03	1085	N	996	-0-	-89	-0-	988	2	8	9	Y	7	12	1			5

VAQUILLAS RANCH A1 WELL #: 241 RRCID -> 255655 COMPL. DATE 07/15/2010 TOTAL DEPTH 10840 PERF.10411 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0-	-0-	1692	2	18	9	Y	16	16	1			2
*11	1179	N	1179	-0-	-0-	-0-	1173	2	6	9	Y	5	7	1			-0-
*12	1694	N	1694	-0-	-0-	-0-	1668	2	26	9	Y	24	22	1			2
*01	1705	N	1544	-0-	-161	-0-	1503	2	41	9	Y	37	39	1			-0-
*02	1238	N	1238	-0-	-0-	-0-	1204	2	34	9	Y	31	13	1			18
03	1705	N	1155	-0-	-550	-0-	1142	2	13	9	Y	12	21	1			9

VAQUILLAS RANCH A1 WELL #: 218 RRCID -> 257019 COMPL. DATE 02/17/2011 TOTAL DEPTH 10966 PERF.10086 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4208	-0-	-1713	-0-	4106	2	102	9	Y	93	90	1			18
*11	5280	X	3357	-0-	-1923	-0-	3328	2	29	9	Y	26	44	1			-0-
*12	5392	X	5392	-0-	-0-	-0-	5327	2	65	9	Y	59	54	1			5
*01	5442	X	5442	-0-	-0-	-0-	5344	2	98	9	Y	89	94	1			-0-
*02	4178	X	4178	-0-	-0-	-0-	4094	2	84	9	Y	76	32	1			44
03	4526	X	4254	-0-	-272	-0-	4222	2	32	9	Y	29	52	1			21

VAQUILLAS RANCH A1 WELL #: 242 RRCID -> 259059 COMPL. DATE 02/18/2011 TOTAL DEPTH 10623 PERF. 9945 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	301	2	23	9	Y	21	20	1			5
*11	390	N	374	-0-	-16	-0-	367	2	7	9	Y	6	11	1			-0-
*12	372	N	270	-0-	-102	-0-	267	2	3	9	Y	3	3	1			-0-
*01	248	N	155	-0-	-93	-0-	149	2	6	9	Y	5	5	1			-0-
*02	357	N	357	-0-	-0-	-0-	353	2	4	9	Y	4	2	1			2
03	540	N	540	-0-	-0-	-0-	538	2	2	9	Y	2	3	1			1

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 239 RRCID -> 261296 COMPL. DATE 03/09/2011 TOTAL DEPTH 10229 PERF. 9920 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH A4 WELL #: 247 RRCID -> 264320 COMPL. DATE 02/03/2012 TOTAL DEPTH 12312 PERF.11840 - 11980

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH C WELL #: 246 RRCID -> 264542 COMPL. DATE 01/20/2012 TOTAL DEPTH 12097 PERF.11016 - 12060

10	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-	1	1			7
*11	180	N	99	-0-	-81	-0-	6	1	93	2	N	-0-					7
*12	248	N	239	-0-	-9	-0-	13	1	226	2	N	-0-					7
*01	155	N	143	-0-	-12	-0-	9	1	134	2	N	-0-					7
*02	159	N	159	-0-	-0-	-0-	9	1	150	2	N	-0-					7
03	248	N	189	-0-	-59	-0-	11	1	178	2	N	-0-					7

VAQUILLAS RANCH A7 WELL #: 249 RRCID -> 266546 COMPL. DATE 03/29/2012 TOTAL DEPTH 11751 PERF.10620 - 10646

10	129	N	129	-0-	-0-	-0-	5	1	124	2	N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	6	1	128	2	N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	5	1	120	2	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	6	1	128	2	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					-0-

KILLAM OIL CO., LTD. 460054
K&H 1647 WELL #: 1 RRCID -> 126575 COMPL. DATE 01/06/2020 TOTAL DEPTH 9556 PERF. 8162 - 8460

10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	0		-0-	-0-	-0-	-0-					N	-0-					28
01	0		-0-	-0-	-0-	-0-					N	-0-					28
02	0	X	-0-	-0-	-0-	-0-					N	-0-					28
03	0	X	-0-	-0-	-0-	-0-					N	-0-					28

LEWIS PETRO PROPERTIES, INC. 499978
VT LUNDELL MINERALS WELL #: 1 RRCID -> 100339 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9060 - 9471

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT LUNDELL MINERALS WELL #: 3 RRCID -> 222814 COMPL. DATE 10/06/2006 TOTAL DEPTH 10600 PERF. 9346 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1545	-0-	-1028	-0-	1537	3	8	9	Y	7					17
11	2490	X	1740	-0-	-750	-0-	1726	3	14	9	Y	13					30
12	2077	X	1920	-0-	-157	-0-	31	1	1889	3	Y	-0-					30
01	1998	N	1998	-0-	-0-	-0-	19	1	1967	3	Y	11					41
							12	9									
02	1686	N	1686	-0-	-0-	-0-	11	1	1675	3	Y	-0-					41
03	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					41

VT LUNDELL MINERALS WELL #: 2 RRCID -> 241616 COMPL. DATE 07/28/2008 TOTAL DEPTH 10460 PERF. 9530 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1940	X	1940	-0-	-0-	-0-	1931	3	9	9	Y	8					20
11	2130	X	1260	-0-	-870	-0-	1249	3	11	9	Y	10					30
12	2201	X	1113	-0-	-1088	-0-	18	1	1095	3	Y	-0-					30
01	1180	N	1180	-0-	-0-	-0-	11	1	1159	3	Y	9					39
							10	9									
02	1337	N	1337	-0-	-0-	-0-	9	1	1328	3	Y	-0-					39
03	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					39

PROLINE ENERGY RESOURCES INC 681327
OLMITOS RANCH WELL #: 1 RRCID -> 096962 COMPL. DATE 12/09/1981 TOTAL DEPTH 9500 PERF. 8636 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					66
11	0		-0-	-0-	-0-	-0-					Y	-0-					66
12	31	N	-0-	-0-	-31	-0-					Y	-0-					66
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					66

OLMITOS RANCH WELL #: 2 RRCID -> 098213 COMPL. DATE 02/24/1982 TOTAL DEPTH 9100 PERF. 8626 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					5
11	0		-0-	-0-	-0-	-0-					Y	-0-					5
12	372	X	-0-	-0-	-372	-0-					Y	-0-					5
01	217	X	-0-	-0-	-217	-0-					Y	-0-					5
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					5

OLMITOS RANCH WELL #: 7 RRCID -> 109373 COMPL. DATE 02/21/1984 TOTAL DEPTH 9350 PERF. 8510 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		599	-0-	599	599	599	2			Y	-0-					17
11	0		22	-0-	22	621	22	2			Y	-0-					17
12	621	X	-0-	-0-	-621	-0-					Y	-0-					17
01	248	X	-0-	-0-	-248	-0-					Y	-0-					17
02	532	X	-0-	-0-	-532	-0-					Y	-0-					17
*03	589	X	-0-	-0-	-589	-0-					Y	-0-					17

OLMITOS RANCH WELL #: 8 RRCID -> 111122 COMPL. DATE 05/25/1984 TOTAL DEPTH 9000 PERF. 8808 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					9
11	0		-0-	-0-	-0-	-0-					Y	-0-					9
12	31	N	-0-	-0-	-31	-0-					Y	-0-					9
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
OLMITOS RANCH WELL #: 13 RRCID -> 125362 COMPL. DATE 08/17/1987 TOTAL DEPTH 9200 PERF. 8706 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					56
11	0		-0-	-0-	-0-	-0-					Y	-0-					56
12	372	X	-0-	-0-	-372	-0-					Y	-0-					56
01	186	X	-0-	-0-	-186	-0-					Y	-0-					56
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					56
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					56

SAFARI PRODUCTION COMPANY, INC. 743197
EL GATITA WELL #: 1 RRCID -> 101230 COMPL. DATE 07/29/1982 TOTAL DEPTH 9000 PERF. 8684 - 8800

10	14B	DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B	DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B	DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B	DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B	DENY		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

SMITH PRODUCTION INC. 789662
BRISCOE B WELL #: 1 RRCID -> 142683 COMPL. DATE N/A TOTAL DEPTH 9719 PERF. 8546 - 8871

10	4867	X	4012	-0-	-855	-0-	686	1	3326	2	Y	-0-					16
11	4710	X	4608	-0-	-102	-0-	1831	1	2777	2	Y	-0-					16
12	5301	X	5122	-0-	-179	-0-	1878	1	3244	2	Y	-0-					16
01	5301	X	1091	-0-	-4210	-0-	1091	2			Y	-0-					16
02	4788	X	4218	-0-	-570	-0-	1448	1	2770	2	Y	-0-					16
03	5115	X	4098	-0-	-1017	-0-	2032	1	2066	2	Y	-0-	5	1			11

BRISCOE B WELL #: 3 RRCID -> 145693 COMPL. DATE 03/20/1993 TOTAL DEPTH 10190 PERF. 8976 - 8996

10	0		425	-0-	425	425	73	1	352	2	Y	-0-					86
11	0		237	-0-	237	662	94	1	143	2	Y	-0-					86
12	0		-0-	-0-	-0-	662					Y	21					107
01	662	N	-0-	-0-	-662	-0-					Y	9					116
02	224	N	187	-0-	-37	-0-	41	1	79	2	Y	61					177
							67	9									
03	13	N	13	-0-	-0-	-0-	6	1	7	2	Y	-0-	149	1			25

TARE RESOURCES, LLC 836026
OLMITOS RANCH 1529 WELL #: 2 RRCID -> 229686 COMPL. DATE 01/19/2007 TOTAL DEPTH 9102 PERF. 8854 - 8874

10	0		936	-0-	936	936	80	1	854	2	N	2					33
							2	9									
11	1395	N	459	-0-	-936	-0-	61	1	398	2	N	-0-	7	1			26
12	0		948	-0-	948	948	111	1	834	2	N	3					29
							3	9									
01	0		845	-0-	845	1793	46	1	797	2	N	2					31
							2	9									
02	2272	N	479	-0-	-1793	-0-	63	1	413	2	N	3					34
							3	9									
03	868	N	784	-0-	-84	-0-	80	1	701	2	N	3	10	1			27
							3	9									

OLMITOS RANCH 1529 WELL #: 5 RRCID -> 243698 COMPL. DATE 10/28/2008 TOTAL DEPTH 9800 PERF. 8734 - 9476

10	0		-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0		-0-	-0-	-0-	-0-					N	-0-					39
01	0		-0-	-0-	-0-	-0-					N	-0-					39
02	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			38

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
WINCH WELL #: 1 RRCID -> 251967 COMPL. DATE 09/17/2009 TOTAL DEPTH 10305 PERF. 9220 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		621	-0-	621	621	196	1	422	2	N	3					29
							3	9									
11	670	N	49	-0-	-621	-0-	27	1	21	2	N	1	13	1			17
							1	9									
12	0		824	-0-	824	824	223	1	600	2	N	1					18
							1	9									
01	0		485	-0-	485	1309	127	1	356	2	N	2					20
							2	9									
02	2052	N	743	-0-	-1309	-0-	178	1	562	2	N	3					23
							3	9									
03	775	N	485	-0-	-290	-0-	169	1	313	2	N	3	4	1			22
							3	9									

CARR WELL #: 2 RRCID -> 256283 COMPL. DATE 02/04/2010 TOTAL DEPTH 9550 PERF. 8200 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1671	-0-	1671	1671	961	1	700	2	N	9					48
							10	9									
11	2088	N	417	-0-	-1671	-0-	185	1	232	2	N	-0-					48
12	0		844	-0-	844	844	465	1	379	2	N	-0-					48
01	0		1006	-0-	1006	1850	502	1	504	2	N	-0-					48
02	2800	N	1060	-0-	-1740	110	417	1	641	2	N	2					50
							2	9									
03	1375	N	1265	-0-	-110	-0-	646	1	619	2	N	-0-					50

WINCH WELL #: 2 RRCID -> 256325 COMPL. DATE 03/30/2010 TOTAL DEPTH 10456 PERF. 9074 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1202	-0-	1202	1202	111	1	1084	2	N	6					51
							7	9									
11	1202	N	-0-	-0-	-1202	-0-					N	3	23	1			31
12	0		1526	-0-	1526	1526	150	1	1372	2	N	4					35
							4	9									
01	0		1989	-0-	1989	3515	113	1	1842	2	N	31					66
							34	9									
02	2800	N	2733	-0-	-67	3448	165	1	2533	2	N	32					98
							35	9									
03	3100	N	1914	-0-	-1186	2262	147	1	1745	2	N	20	16	1			102
							22	9									

WINCH WELL #: 3 RRCID -> 257962 COMPL. DATE 07/27/2010 TOTAL DEPTH 9707 PERF. 9110 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		879	-0-	879	879	197	1	678	2	N	4					40
							4	9									
11	1245	N	366	-0-	-879	-0-	59	1	272	2	N	32	52	1			20
							35	9									
12	0		423	-0-	423	423	227	1	194	2	N	2					22
							2	9									
01	0		1374	-0-	1374	1797	210	1	1163	2	N	1					23
							1	9									
02	2800	N	1093	-0-	-1707	90	166	1	913	2	N	13					36
							14	9									
03	816	N	726	-0-	-90	-0-	170	1	552	2	N	4	10	1			30
							4	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BRISCOE NICHOLSON WELL #: 1 RRCID -> 258735 COMPL. DATE 11/18/2010 TOTAL DEPTH 8200 PERF. 8008 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		425	-0-	425	425	36	1	388	2	N	1					4
							1	9									
11	0		149	-0-	149	574	11	1	138	2	N	-0-	4	1			-0-
12	0		568	-0-	568	1142	75	1	492	2	N	1					1
							1	9									
01	0		538	-0-	538	1680	44	1	493	2	N	1					2
							1	9									
02	2228	N	548	-0-	-1680	-0-	51	1	495	2	N	2					4
							2	9									
03	558	N	420	-0-	-138	-0-	39	1	380	2	N	1	5	1			-0-
							1	9									

CARR "A" WELL #: 3 RRCID -> 261939 COMPL. DATE 06/11/2011 TOTAL DEPTH 9135 PERF. 8273 - 8991

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR LUNDELL POOLED GAS UNIT WELL #: 1 RRCID -> 262503 COMPL. DATE 03/30/2011 TOTAL DEPTH 8809 PERF. 8712 - 8790

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WINCH WELL #: 4 RRCID -> 262509 COMPL. DATE 07/07/2011 TOTAL DEPTH 9556 PERF. 8798 - 9362

10	0		421	-0-	421	421	88	1	332	2	N	1					27
							1	9									
11	454	N	33	-0-	-421	-0-	14	1	19	2	N	-0-	11	1			16
12	0		713	-0-	713	713	91	1	622	2	N	-0-					16
01	0		478	-0-	478	1191	52	1	424	2	N	2					18
							2	9									
02	2638	N	1447	-0-	-1191	-0-	151	1	1290	2	N	5					23
							6	9									
03	627	N	627	-0-	-0-	-0-	143	1	477	2	N	6	6	1			23
							7	9									

BHE WELL #: 2 RRCID -> 263427 COMPL. DATE 10/06/2011 TOTAL DEPTH 9612 PERF. 8860 - 9374

10	0		631	-0-	631	631	197	1	432	2	N	2					39
							2	9									
11	0		295	-0-	295	926	178	1	115	2	N	2	9	1			32
							2	9									
12	0		706	-0-	706	1632	227	1	478	2	N	1					33
							1	9									
01	0		393	-0-	393	2025	120	1	272	2	N	1					34
							1	9									
02	2478	N	453	-0-	-2025	-0-	178	1	272	2	N	3					37
							3	9									
03	496	N	396	-0-	-100	-0-	211	1	183	2	N	2	4	1			35
							2	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BHE WELL #: 1 RRCID -> 263598 COMPL. DATE 06/26/2011 TOTAL DEPTH 9517 PERF. 9245 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					11
11	0		-0-	-0-	-0-	-0-					N	-0-					11
12	0		-0-	-0-	-0-	-0-					N	-0-					11
01	0		-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11

WINCH WELL #: 5 RRCID -> 263618 COMPL. DATE 09/21/2011 TOTAL DEPTH 9752 PERF. 8559 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		355	-0-	355	355	79	1	274	2	N	2					13
							2	9									
11	355	N	-0-	-0-	-355	-0-					N	1	7	1			7
12	0		540	-0-	540	540	113	1	425	2	N	2					9
							2	9									
01	0		344	-0-	344	884	50	1	292	2	N	2					11
							2	9									
02	1401	N	517	-0-	-884	-0-	62	1	424	2	N	28					39
							31	9									
03	864	N	864	-0-	-0-	-0-	177	1	643	2	N	40	3	1			76
							44	9									

BHE WELL #: 4 RRCID -> 263769 COMPL. DATE 11/28/2011 TOTAL DEPTH 9506 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		285	-0-	285	285	35	1	250	2	N	-0-					13
11	0		-0-	-0-	-0-	285					N	2	3	1			12
12	0		124	-0-	124	409	21	1	103	2	N	-0-					12
01	0		82	-0-	82	491	11	1	71	2	N	-0-					12
02	585	N	94	-0-	-491	-0-	12	1	81	2	N	1					13
							1	9									
03	124	N	64	-0-	-60	-0-	13	1	51	2	N	-0-	1	1			12

BHE WELL #: 6 RRCID -> 266646 COMPL. DATE 12/16/2011 TOTAL DEPTH 9810 PERF. 9514 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		147	-0-	147	147	33	1	113	2	N	1					2
							1	9									
11	0		-0-	-0-	-0-	147					N	-0-	2	1			-0-
12	0		-0-	-0-	-0-	147					N	-0-					-0-
01	0		42	-0-	42	189	5	1	37	2	N	-0-					-0-
02	251	N	62	-0-	-189	-0-	8	1	54	2	N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					-0-

BHE WELL #: 3 RRCID -> 266990 COMPL. DATE 11/07/2011 TOTAL DEPTH 9934 PERF. 9620 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		167	-0-	167	167	40	1	126	2	N	1					16
							1	9									
11	0		-0-	-0-	-0-	167					N	1	3	1			14
12	0		438	-0-	438	605	14	1	424	2	N	-0-					14
01	0		41	-0-	41	646	6	1	34	2	N	1					15
							1	9									
02	676	N	30	-0-	-646	-0-	2	1	27	2	N	1					16
							1	9									
03	124	N	20	-0-	-104	-0-	4	1	16	2	N	-0-	1	1			15

BHE WELL #: 11 RRCID -> 267947 COMPL. DATE 02/16/2012 TOTAL DEPTH 9850 PERF. 8242 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	129	18	1	111	2	N	-0-					1
11	0		-0-	-0-	-0-	129					N	1	2	1			-0-
12	0		-0-	-0-	-0-	129					N	-0-					-0-
01	0		-0-	-0-	-0-	129					N	-0-					-0-
02	378	N	249	-0-	-129	-0-	178	1	71	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BHE WELL #: 7 RRCID -> 268071 COMPL. DATE 01/27/2012 TOTAL DEPTH 10351 PERF. 8908 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1020	-0-	1020	1020	196	1 3 9	821	2	N	3					12
11	0		-0-	-0-	-0-	1020					N	3	15	1			-0-
12	0		1383	-0-	1383	2403	226	1	1157	2	N	-0-					-0-
01	0		1079	-0-	1079	3482	115	1 4 9	960	2	N	4					4
02	2800	N	400	-0-	-2400	1082	179	1 11 9	210	2	N	10					14
*03	2165	N	1083	-0-	-1082	-0-	210	1 2 9	871	2	N	2	7	1			9

BHE WELL #: 8 RRCID -> 268077 COMPL. DATE 12/29/2011 TOTAL DEPTH 10298 PERF. 9166 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1390	-0-	1390	1390	120	1 6 9	1264	2	N	5					26
11	0		234	-0-	234	1624	24	1 4 9	206	2	N	4	25	1			5
12	0		698	-0-	698	2322	117	1 4 9	577	2	N	4					9
01	0		559	-0-	559	2881	40	1 2 9	517	2	N	2					11
02	2800	N	838	-0-	-1962	919	104	1 7 9	727	2	N	6					17
*03	1614	N	695	-0-	-919	-0-	85	1 3 9	607	2	N	3	7	1			13

BHE WELL #: 10 RRCID -> 268080 COMPL. DATE 01/21/2012 TOTAL DEPTH 8750 PERF. 8512 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1827	-0-	1827	1827	101	1 14 9	1712	2	N	13					62
11	0		354	-0-	354	2181	47	1 6 9	301	2	N	5	54	1			13
12	0		2486	-0-	2486	4667	183	1 9 9	2294	2	N	8					21
01	0		2218	-0-	2218	6885	126	1 13 9	2079	2	N	12					33
02	9866	X	2981	-0-	-6885	-0-	177	1 29 9	2775	2	N	26					59
*03	2657	X	2657	-0-	-0-	-0-	177	1 28 9	2452	2	N	25	25	1			59

BHE WELL #: 9 RRCID -> 268266 COMPL. DATE 01/12/2012 TOTAL DEPTH 10004 PERF. 8985 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		129	-0-	129	129	12	1	117	2	N	-0-					1
11	0		-0-	-0-	-0-	129					N	1	2	1			-0-
12	0		99	-0-	99	228	6	1	93	2	N	-0-					-0-
01	0		117	-0-	117	345	9	1	108	2	N	-0-					-0-
02	513	N	168	-0-	-345	-0-	10	1 2 9	156	2	N	2					2
*03	361	N	361	-0-	-0-	-0-	28	1	333	2	N	-0-	1	1			1

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
WINCH WELL #: 6 RRCID -> 268268 COMPL. DATE 05/15/2012 TOTAL DEPTH 10250 PERF. 8787 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		673	-0-	673	673	116	1 9	556	2	N	1					40
11	813	N	140	-0-	-673	-0-	59	1 9	80	2	N	1	10	1			31
12	0		233	-0-	233	233	42	1 9	190	2	N	1					32
01	0		633	-0-	633	866	55	1 9	577	2	N	1					33
02	1121	N	255	-0-	-866	-0-	41	1 9	207	2	N	6					39
03	327	N	327	-0-	-0-	-0-	49	1 9	277	2	N	1	4	1			36

BHE WELL #: 12 RRCID -> 268605 COMPL. DATE 03/06/2012 TOTAL DEPTH 9850 PERF. 8862 - 9669

10	0		-0-	-0-	-0-	-0-					N	-0-					26
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BHE WELL #: 13 RRCID -> 269209 COMPL. DATE 06/19/2012 TOTAL DEPTH 10516 PERF. 8971 - 10467

10	0		872	-0-	872	872	114	1 2 9	756	2	N	2					14
11	0		193	-0-	193	1065	11	1 2 9	180	2	N	2	13	1			3
12	0		933	-0-	933	1998	139	1 2 9	792	2	N	2					5
01	0		1064	-0-	1064	3062	109	1 6 9	949	2	N	5					10
02	2800	N	1388	-0-	-1412	1650	135	1 12 9	1241	2	N	11					21
*03	2176	N	526	-0-	-1650	-0-	47	1 6 9	473	2	N	5	10	1			16

TEXXCO ENERGY SERVICES INC 850917
LUNDELL WELL #: 35 RRCID -> 116697 COMPL. DATE 07/28/2005 TOTAL DEPTH 10500 PERF. 3115 - 3388

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE-C OIL AND GAS 857600
EL GATITA WELL #: 3 RRCID -> 110351 COMPL. DATE 04/21/1984 TOTAL DEPTH 9617 PERF. 8414 - 8448

10	0		1766	-0-	1766	1766	1766	2			N	-0-					17
11	0		146	-0-	146	1912	140	2	6	9	N	5					22
12	0		1803	-0-	1803	3715	1695	2	108	9	N	98	91	1			29
01	3100	N	337	-0-	-2763	952	237	2	100	9	N	91	91	1			29
02	0	N	NO RPT	-0-	-0-	952					N	NO RPT					29
03	0	N	NO RPT	-0-	-0-	952					N	NO RPT					29

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1647 WELL #: 1 RRCID -> 121713 COMPL. DATE 02/01/1994 TOTAL DEPTH 9644 PERF. 9203 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	89	-0-	89	89	88	2	1 9	Y	1	2	1			1
11			0	99	-0-	99	188	99	2		Y	-0-					1
12			0	115	-0-	115	303	114	2	1 9	Y	1	2	1			-0-
01	428	N		125	-0-	-303	-0-	124	2	1 9	Y	1					1
02		N	NO RPT		-0-	-0-	-0-				Y	NO RPT					1
03		N	NO RPT		-0-	-0-	-0-				Y	NO RPT					1

VAQUILLAS 2059 WELL #: 1 RRCID -> 140516 COMPL. DATE 01/15/1992 TOTAL DEPTH 9350 PERF. 8226 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS 1184 WELL #: 2 RRCID -> 141562 COMPL. DATE 06/04/1992 TOTAL DEPTH 9450 PERF. 8985 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH "2" WELL #: 1 RRCID -> 222261 COMPL. DATE 07/24/2006 TOTAL DEPTH 9400 PERF. 8793 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-	-0-				Y	-0-					-0-
11			0	-0-	-0-	-0-	-0-				Y	-0-					-0-
12			0	-0-	-0-	-0-	-0-				Y	-0-					-0-
01		N	0	-0-	-0-	-0-	-0-				Y	-0-					-0-
02		N	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-
03		N	NO RPT		-0-	-0-	-0-				Y	NO RPT					-0-

VAQUILLAS RANCH "2" WELL #: 2 RRCID -> 222685 COMPL. DATE 08/15/2006 TOTAL DEPTH 9550 PERF. 8818 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	423	-0-	423	423	416	2	7 9	Y	6	15	1			8
11			0	407	-0-	407	830	404	2	3 9	Y	3	6	1			5
12			0	643	-0-	643	1473	624	2	19 9	Y	17	21	1			1
01	1685	N		212	-0-	-1473	-0-	208	2	4 9	Y	4					5
02		N	NO RPT		-0-	-0-	-0-				Y	NO RPT					5
03		N	NO RPT		-0-	-0-	-0-				Y	NO RPT					5

VAQUILLAS RANCH "2" WELL #: 5 RRCID -> 222941 COMPL. DATE 08/27/2006 TOTAL DEPTH 9400 PERF. 8078 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	118	-0-	118	118	114	2	4 9	Y	4	9	1			5
11			0	126	-0-	126	244	124	2	2 9	Y	2	3	1			4
12			0	381	-0-	381	625	370	2	11 9	Y	10	13	1			1
01	742	N		117	-0-	-625	-0-	115	2	2 9	Y	2					3
02		N	NO RPT		-0-	-0-	-0-				Y	NO RPT					3
03		N	NO RPT		-0-	-0-	-0-				Y	NO RPT					3

VAQUILLAS RANCH "2" WELL #: 3 RRCID -> 223040 COMPL. DATE 09/30/2006 TOTAL DEPTH 9400 PERF. 9204 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		T. A.		188	-0-	188	570	188	2		Y	-0-	2	1			1
11		T. A.		169	-0-	169	739	168	2	1 9	Y	1	1	1			1
12		T. A.		169	-0-	169	908	166	2	3 9	Y	3	3	1			1
01		T. A.		49	-0-	49	957	49	2		Y	-0-					1
02		T. A.	NO RPT		-0-	-0-	957				Y	NO RPT					1
03		T. A.	NO RPT		-0-	-0-	957				Y	NO RPT					1

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS RANCH "2" WELL #: 4 RRCID -> 223082 COMPL. DATE 12/12/2009 TOTAL DEPTH 9501 PERF. 8142 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		279	-0-	279	1021	278	2	1	9	Y	1	4	1			2
11	T. A.		254	-0-	254	1275	253	2	1	9	Y	1	2	1			1
12	T. A.		402	-0-	402	1677	396	2	6	9	Y	5	6	1			-0-
01	T. A.		125	-0-	125	1802	124	2	1	9	Y	1					1
02	T. A.		NO RPT	-0-	-0-	1802					Y	NO RPT					1
03	T. A.		NO RPT	-0-	-0-	1802					Y	NO RPT					1

OLMITOS RANCH-GATITA WELL #: 1 RRCID -> 228999 COMPL. DATE 12/17/2006 TOTAL DEPTH 9834 PERF. 8701 - 9365

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135

URBAN OIL & GAS GROUP, LLC 879035
LUNDELL RANCH WELL #: 2 RRCID -> 107647 COMPL. DATE 03/23/2002 TOTAL DEPTH 10860 PERF. 9882 - 9910

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL RANCH WELL #: 4 RRCID -> 114279 COMPL. DATE 12/06/1984 TOTAL DEPTH 11580 PERF.10344 - 10354

10	775	N	521	-0-	-254	-0-	44 17	1 9	460	2	Y	15	16	1			116
11	0		727	-0-	727	727	90 10	1 9	627	2	Y	9					125
12	0		828	-0-	828	1555	128 11	1 9	689	2	Y	10					135
01	0		732	-0-	732	2287	128 6	1 9	598	2	Y	5					140
02	2800	N	542	-0-	-2258	29	101 1	1 9	440	2	Y	1					141
03	837	N	657	-0-	-180	-0-	127	1	530	2	Y	-0-					141

LUNDELL 40 WELL #: 2 RRCID -> 141301 COMPL. DATE 03/04/1992 TOTAL DEPTH 10939 PERF.10465 - 10607

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 1 RRCID -> 141509 COMPL. DATE 08/19/2002 TOTAL DEPTH 11674 PERF.10200 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	637	-0-	-14	-0-	55	1	565	2	Y	15	15	1			14
							17	9									
11	0		643	-0-	643	643	79	1	554	2	Y	9					23
							10	9									
12	0		633	-0-	633	1276	98	1	525	2	Y	9					32
							10	9									
01	0		612	-0-	612	1888	107	1	499	2	Y	5					37
							6	9									
02	2405	N	517	-0-	-1888	-0-	97	1	419	2	Y	1					38
							1	9									
03	620	N	572	-0-	-48	-0-	110	1	462	2	Y	-0-					38

LUNDELL 40 WELL #: 3 RRCID -> 141882 COMPL. DATE 07/06/1992 TOTAL DEPTH 10820 PERF.10408 - 10446

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL RANCH WELL #: 3 RRCID -> 142406 COMPL. DATE 09/21/2002 TOTAL DEPTH 11518 PERF.10247 - 10754

10	0		450	-0-	450	450	37	1	385	2	Y	25	19	1			37
							28	9									
11	0		373	-0-	373	823	45	1	310	2	Y	16					53
							18	9									
12	0		510	-0-	510	1333	78	1	419	2	Y	12					65
							13	9									
01	0		438	-0-	438	1771	76	1	356	2	Y	5					70
							6	9									
02	2053	N	282	-0-	-1771	-0-	53	1	228	2	Y	1					71
							1	9									
03	496	N	422	-0-	-74	-0-	81	1	341	2	Y	-0-					71

LUNDELL 40 WELL #: 4 RRCID -> 142616 COMPL. DATE 10/09/1992 TOTAL DEPTH 11570 PERF.11230 - 11376

10	0		318	-0-	318	318	28	1	290	2	Y	-0-					10
11	0		305	-0-	305	623	38	1	267	2	Y	-0-					10
12	0		303	-0-	303	926	48	1	255	2	Y	-0-					10
01	0		318	-0-	318	1244	56	1	262	2	Y	-0-					10
02	1513	N	269	-0-	-1244	-0-	50	1	219	2	Y	-0-					10
03	310	N	302	-0-	-8	-0-	58	1	244	2	Y	-0-					10

LUNDELL 44 WELL #: 1 RRCID -> 144314 COMPL. DATE 01/03/1993 TOTAL DEPTH 10700 PERF. 9633 - 9702

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					126

LUNDELL RANCH WELL #: 11 RRCID -> 177145 COMPL. DATE 04/30/2000 TOTAL DEPTH 10895 PERF.10471 - 10493

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

LUNDELL 44 WELL #: 2 RRCID -> 181987 COMPL. DATE 03/06/2001 TOTAL DEPTH 10700 PERF. 9689 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3447	-0-	3447	3447	295	1	3052	2	Y	91	61	1			195
							100	9									
11	0		2940	-0-	2940	6387	360	1	2506	2	Y	67					262
							74	9									
12	0		3677	-0-	3677	10064	568	1	3058	2	Y	46					308
							51	9									
01	0		3672	-0-	3672	13736	639	1	2981	2	Y	47					355
							52	9									
02	16761	X	3025	-0-	-13736	-0-	556	1	2416	2	Y	48	70	1			333
							53	9									
03	3693	X	3693	-0-	-0-	-0-	706	1	2954	2	Y	30					363
							33	9									

LUNDELL RANCH WELL #: 8R RRCID -> 184779 COMPL. DATE 07/09/2001 TOTAL DEPTH 10957 PERF.10624 - 10660

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42

LUNDELL RANCH WELL #: 9 RRCID -> 185326 COMPL. DATE 07/28/2001 TOTAL DEPTH 11377 PERF.11090 - 11224

10	0		4160	-0-	4160	4160	364	1	3762	2	Y	31	30	1			1017
							34	9									
11	0		3873	-0-	3873	8033	484	1	3370	2	Y	17					1034
							19	9									
12	0		3975	-0-	3975	12008	620	1	3334	2	Y	19					1053
							21	9									
01	0		3612	-0-	3612	15620	636	1	2966	2	Y	9					1062
							10	9									
02	18645	X	3025	-0-	-15620	-0-	566	1	2458	2	Y	1					1063
							1	9									
03	4154	X	3538	-0-	-616	-0-	682	1	2856	2	Y	-0-					1063

LUNDELL RANCH WELL #: 10 RRCID -> 186018 COMPL. DATE 08/29/2001 TOTAL DEPTH 11950 PERF.10506 - 11025

10	0		352	-0-	352	352	29	1	295	2	Y	25	26	1			21
							28	9									
11	0		328	-0-	328	680	39	1	271	2	Y	16					37
							18	9									
12	0		318	-0-	318	998	50	1	268	2	Y	-0-					37
01	0		326	-0-	326	1324	58	1	268	2	Y	-0-					37
02	1605	N	281	-0-	-1324	-0-	53	1	228	2	Y	-0-					37
03	310	N	298	-0-	-12	-0-	57	1	241	2	Y	-0-					37

LUNDELL RANCH WELL #: 7 RRCID -> 190019 COMPL. DATE 06/08/2002 TOTAL DEPTH 10700 PERF.10314 - 10485

10	0		1175	-0-	1175	1175	104	1	1071	2	Y	-0-					486
11	0		1157	-0-	1157	2332	145	1	1012	2	Y	-0-					486
12	0		1245	-0-	1245	3577	195	1	1050	2	Y	-0-					486
01	0		1245	-0-	1245	4822	220	1	1025	2	Y	-0-					486
02	2800	N	1036	-0-	-1764	3058	194	1	842	2	Y	-0-					486
03	3100	N	1176	-0-	-1924	1134	227	1	949	2	Y	-0-					486

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 14 RRCID -> 190025 COMPL. DATE 07/09/2002 TOTAL DEPTH 11550 PERF.10007 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	39	1	408	2	Y	49	52 1		48
							54	9							
11	0		449	-0-	449	449	52	1	362	2	Y	32			80
							35	9							
12	0		414	-0-	414	863	65	1	349	2	Y	-0-			80
01	0		363	-0-	363	1226	64	1	299	2	Y	-0-			80
02	1500	N	274	-0-	-1226	-0-	51	1	223	2	Y	-0-			80
03	403	N	307	-0-	-96	-0-	59	1	248	2	Y	-0-			80

LUNDELL RANCH WELL #: 13 RRCID -> 190439 COMPL. DATE 09/27/2002 TOTAL DEPTH 10950 PERF.10733 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		471	-0-	471	471	42	1	429	2	Y	-0-			37
11	0		421	-0-	421	892	53	1	368	2	Y	-0-			37
12	0		461	-0-	461	1353	72	1	389	2	Y	-0-			37
01	0		465	-0-	465	1818	82	1	383	2	Y	-0-			37
02	2198	N	380	-0-	-1818	-0-	71	1	309	2	Y	-0-			37
03	465	N	398	-0-	-67	-0-	77	1	321	2	Y	-0-			37

LUNDELL RANCH WELL #: 12 RRCID -> 195785 COMPL. DATE 06/22/2003 TOTAL DEPTH 10750 PERF.10598 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2613	N	2613	-0-	-0-	-0-	228	1	2354	2	Y	28	21 1		60
							31	9							
11	0		2174	-0-	2174	2174	270	1	1881	2	Y	21			81
							23	9							
12	0		2514	-0-	2514	4688	391	1	2100	2	Y	21			102
							23	9							
01	0		2360	-0-	2360	7048	413	1	1929	2	Y	16			118
							18	9							
02	2800	N	2057	-0-	-743	6305	383	1	1663	2	Y	10			128
							11	9							
03	3100	N	2160	-0-	-940	5365	415	1	1735	2	Y	9			137
							10	9							

LUNDELL RANCH WELL #: 15 RRCID -> 197025 COMPL. DATE 08/26/2003 TOTAL DEPTH 11500 PERF.10248 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		518	-0-	518	518	46	1	472	2	Y	-0-			13
11	0		580	-0-	580	1098	73	1	507	2	Y	-0-			13
12	0		848	-0-	848	1946	133	1	715	2	Y	-0-			13
01	0		637	-0-	637	2583	112	1	525	2	Y	-0-			13
02	2800	N	448	-0-	-2352	231	84	1	364	2	Y	-0-			13
03	744	N	487	-0-	-257	-0-	94	1	393	2	Y	-0-			13

LUNDELL RANCH WELL #: 16ST RRCID -> 197378 COMPL. DATE 08/14/2003 TOTAL DEPTH 10755 PERF. 9909 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		23	-0-	23	23	2	1	21	2	Y	-0-			-0-
11	0		121	-0-	121	144	15	1	106	2	Y	-0-			-0-
12	0		364	-0-	364	508	57	1	307	2	Y	-0-			-0-
01	0		318	-0-	318	826	56	1	262	2	Y	-0-			-0-
02	1092	N	266	-0-	-826	-0-	50	1	216	2	Y	-0-			-0-
03	372	N	294	-0-	-78	-0-	57	1	237	2	Y	-0-			-0-

LUNDELL RANCH WELL #: 19 RRCID -> 199217 COMPL. DATE 12/09/2003 TOTAL DEPTH 11500 PERF.10604 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		373	-0-	373	373	33	1	340	2	Y	-0-			13
11	0		270	-0-	270	643	34	1	236	2	Y	-0-			13
12	0		263	-0-	263	906	41	1	222	2	Y	-0-			13
01	0		306	-0-	306	1212	54	1	252	2	Y	-0-			13
02	1474	N	262	-0-	-1212	-0-	49	1	213	2	Y	-0-			13
03	284	N	284	-0-	-0-	-0-	55	1	229	2	Y	-0-			13

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 15RD RRCID -> 200357 COMPL. DATE 01/12/2004 TOTAL DEPTH 11518 PERF.11137 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2025	-0-	2025	2025	179	1	1846	2	Y	-0-					77
11	0		1795	-0-	1795	3820	225	1	1570	2	Y	-0-					77
12	0		1612	-0-	1612	5432	253	1	1359	2	Y	-0-					77
01	0		1681	-0-	1681	7113	297	1	1384	2	Y	-0-					77
02	8651	X	1538	-0-	-7113	-0-	288	1	1250	2	Y	-0-					77
03	2015	X	1663	-0-	-352	-0-	321	1	1342	2	Y	-0-					77

LUNDELL RANCH WELL #: 18 RRCID -> 200450 COMPL. DATE 03/03/2004 TOTAL DEPTH 10200 PERF. 9898 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL 40 WELL #: 5 RRCID -> 205317 COMPL. DATE 09/27/2004 TOTAL DEPTH 11500 PERF.10401 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2235	-0-	2235	2235	187	1	1937	2	Y	101	97	1			122
							111	9									
11	0		2847	-0-	2847	5082	334	1	2331	2	Y	165	90	1			197
							182	9									
12	0		2982	-0-	2982	8064	457	1	2457	2	Y	62	96	1			163
							68	9									
01	0		2998	-0-	2998	11062	511	1	2386	2	Y	92					255
							101	9									
02	2800	N	2471	-0-	-329	10733	442	1	1919	2	Y	100	204	1			151
							110	9									
03	3100	N	3099	-0-	-1	10732	597	1	2502	2	Y	-0-					151

LUNDELL 44 WELL #: 4 RRCID -> 206814 COMPL. DATE 10/23/2004 TOTAL DEPTH 10700 PERF. 9566 - 9579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		791	-0-	791	791	65	1	674	2	Y	47	47	1			91
							52	9									
11	0		701	-0-	701	1492	83	1	581	2	Y	34					125
							37	9									
12	0		665	-0-	665	2157	102	1	549	2	Y	13					138
							14	9									
01	0		610	-0-	610	2767	105	1	490	2	Y	14					152
							15	9									
02	2800	N	532	-0-	-2268	499	97	1	421	2	Y	13	49	1			116
							14	9									
03	1107	N	608	-0-	-499	-0-	117	1	491	2	Y	-0-					116

LUNDELL 40 WELL #: 8 RRCID -> 206815 COMPL. DATE 10/29/2004 TOTAL DEPTH 11500 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		720	-0-	720	720	61	1	627	2	Y	29	28	1			298
							32	9									
11	0		828	-0-	828	1548	95	1	663	2	Y	64	35	1			327
							70	9									
12	0		525	-0-	525	2073	77	1	416	2	Y	29	41	1			315
							32	9									
01	0		463	-0-	463	2536	78	1	362	2	Y	21					336
							23	9									
02	3102	X	566	-0-	-2536	-0-	100	1	433	2	Y	30	60	1			306
							33	9									
03	868	X	680	-0-	-188	-0-	131	1	549	2	Y	-0-					306

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

LUNDELL 40 WELL #: 9 RRCID -> 206988 COMPL. DATE 11/25/2004 TOTAL DEPTH 10950 PERF.10776 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		484	-0-	484	484	41	1	419	2	Y	22	27	1			43
							24	9									
11	0		608	-0-	608	1092	71	1	495	2	Y	38	21	1			60
							42	9									
12	0		931	-0-	931	2023	143	1	771	2	Y	15	22	1			53
							17	9									
01	0		846	-0-	846	2869	146	1	679	2	Y	19					72
							21	9									
02	2800	N	824	-0-	-1976	893	150	1	650	2	Y	22	44	1			50
							24	9									
03	1727	N	834	-0-	-893	-0-	161	1	673	2	Y	-0-					50

LUNDELL 40 WELL #: 7 RRCID -> 208103 COMPL. DATE 10/16/2004 TOTAL DEPTH 11500 PERF.10262 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	738	-0-	-254	-0-	63	1	646	2	Y	26	26	1			190
							29	9									
11	960	X	552	-0-	-408	-0-	64	1	445	2	Y	39	21	1			208
							43	9									
12	0		724	-0-	724	724	111	1	596	2	Y	15	23	1			200
							17	9									
01	0		640	-0-	640	1364	110	1	511	2	Y	17					217
							19	9									
02	1813	X	449	-0-	-1364	-0-	84	1	365	2	Y	-0-	24	1			193
03	744	X	405	-0-	-339	-0-	78	1	327	2	Y	-0-					193

LUNDELL 44 WELL #: 5 RRCID -> 208757 COMPL. DATE 02/17/2005 TOTAL DEPTH 10920 PERF. 9793 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2691	-0-	2691	2691	232	1	2401	2	Y	53	53	1			347
							58	9									
11	0		3093	-0-	3093	5784	383	1	2667	2	Y	39					386
							43	9									
12	0		2837	-0-	2837	8621	442	1	2380	2	Y	14					400
							15	9									
01	0		2845	-0-	2845	11466	500	1	2330	2	Y	14					414
							15	9									
02	13783	X	2317	-0-	-11466	-0-	431	1	1872	2	Y	13	52	1			375
							14	9									
03	3193	X	2638	-0-	-555	-0-	509	1	2129	2	Y	-0-					375

LUNDELL RANCH WELL #: 21 RRCID -> 209639 COMPL. DATE 03/17/2005 TOTAL DEPTH 10800 PERF.10138 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		517	-0-	517	517	46	1	471	2	Y	-0-					14
11	0		514	-0-	514	1031	65	1	449	2	Y	-0-					14
12	0		491	-0-	491	1522	77	1	414	2	Y	-0-					14
01	0		431	-0-	431	1953	76	1	355	2	Y	-0-					14
02	2407	N	454	-0-	-1953	-0-	85	1	369	2	Y	-0-					14
03	819	N	819	-0-	-0-	-0-	158	1	661	2	Y	-0-					14

LUNDELL RANCH WELL #: 20 RRCID -> 209640 COMPL. DATE 09/01/2004 TOTAL DEPTH 10950 PERF. 9962 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		265	-0-	265	265	23	1	242	2	Y	-0-					13
11	0		197	-0-	197	462	25	1	172	2	Y	-0-					13
12	0		336	-0-	336	798	53	1	283	2	Y	-0-					13
01	0		256	-0-	256	1054	45	1	211	2	Y	-0-					13
02	1913	N	859	-0-	-1054	-0-	161	1	698	2	Y	-0-					13
03	823	N	823	-0-	-0-	-0-	159	1	664	2	Y	-0-					13

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

FROST 39 WELL #: 1 RRCID -> 209860 COMPL. DATE 02/18/2005 TOTAL DEPTH 11730 PERF.11298 - 11443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		503	-0-	503	503	44	1	459	2	Y	-0-					72
11	0		457	-0-	457	960	57	1	400	2	Y	-0-					72
12	0		1082	-0-	1082	2042	170	1	912	2	Y	-0-					72
01	0		567	-0-	567	2609	100	1	467	2	Y	-0-					72
02	2800	N	461	-0-	-2339	270	86	1	375	2	Y	-0-					72
03	1054	N	464	-0-	-590	-0-	89	1	375	2	Y	-0-					72

FROST 39 WELL #: 2 RRCID -> 209869 COMPL. DATE 05/02/2005 TOTAL DEPTH 11603 PERF.11323 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		508	-0-	508	508	45	1	463	2	Y	-0-					58
11	0		491	-0-	491	999	62	1	429	2	Y	-0-					58
12	0		529	-0-	529	1528	83	1	446	2	Y	-0-					58
01	0		483	-0-	483	2011	85	1	398	2	Y	-0-					58
02	2377	N	366	-0-	-2011	-0-	68	1	298	2	Y	-0-					58
03	527	N	364	-0-	-163	-0-	70	1	294	2	Y	-0-					58

FROST 45 WELL #: 3 RRCID -> 211349 COMPL. DATE 05/29/2005 TOTAL DEPTH 10500 PERF. 9606 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		483	-0-	483	483	43	1	440	2	Y	-0-					373
11	0		553	-0-	553	1036	65	1	453	2	Y	32					405
							35	9									
12	0		770	-0-	770	1806	117	1	632	2	Y	19					424
							21	9									
01	0		1247	-0-	1247	3053	215	1	1001	2	Y	28					452
							31	9									
02	3643	X	590	-0-	-3053	-0-	110	1	478	2	Y	2	59	1			395
							2	9									
*03	775	X	720	-0-	-55	-0-	139	1	581	2	Y	-0-					395

FROST 45 WELL #: 6 RRCID -> 214923 COMPL. DATE 09/07/2005 TOTAL DEPTH 10020 PERF. 9434 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1292	-0-	1292	1292	114	1	1178	2	Y	-0-					521
11	0		1756	-0-	1756	3048	204	1	1420	2	Y	120					641
							132	9									
12	0		2109	-0-	2109	5157	324	1	1741	2	Y	40					681
							44	9									
01	0		1291	-0-	1291	6448	225	1	1052	2	Y	13					694
							14	9									
02	7580	X	1132	-0-	-6448	-0-	211	1	918	2	Y	3	127	1			570
							3	9									
*03	2108	X	1242	-0-	-866	-0-	239	1	1003	2	Y	-0-					570

LUNDELL RANCH WELL #: 22 RRCID -> 215498 COMPL. DATE 09/21/2005 TOTAL DEPTH 11050 PERF.10734 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		701	-0-	701	701	62	1	639	2	Y	-0-					14
11	0		809	-0-	809	1510	102	1	707	2	Y	-0-					14
12	0		878	-0-	878	2388	138	1	740	2	Y	-0-					14
01	0		774	-0-	774	3162	137	1	637	2	Y	-0-					14
02	2800	N	514	-0-	-2286	876	96	1	418	2	Y	-0-					14
03	1395	N	519	-0-	-876	-0-	100	1	419	2	Y	-0-					14

DESPAIN 42 WELL #: 2 RRCID -> 216719 COMPL. DATE 12/12/2005 TOTAL DEPTH 11690 PERF.10438 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1028	-0-	1028	1028	91	1	937	2	Y	-0-					21
11	0		941	-0-	941	1969	118	1	823	2	Y	-0-					21
12	0		915	-0-	915	2884	143	1	772	2	Y	-0-					21
01	0		835	-0-	835	3719	147	1	688	2	Y	-0-					21
02	2800	N	717	-0-	-2083	1636	134	1	583	2	Y	-0-					21
03	2337	N	701	-0-	-1636	-0-	135	1	566	2	Y	-0-					21

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DE SPAIN 42 WELL #: 1 RRCID -> 223405 COMPL. DATE 02/06/2006 TOTAL DEPTH 11775 PERF.10377 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		816	-0-	816	816	72	1	744	2	Y	-0-					13
11	0		933	-0-	933	1749	117	1	816	2	Y	-0-					13
12	0		834	-0-	834	2583	131	1	703	2	Y	-0-					13
01	0		767	-0-	767	3350	135	1	632	2	Y	-0-					13
02	2800	N	640	-0-	-2160	1190	120	1	520	2	Y	-0-					13
03	1911	N	721	-0-	-1190	-0-	139	1	582	2	Y	-0-					13

LUNDELL RANCH WELL #: 23 RRCID -> 233848 COMPL. DATE 06/19/2017 TOTAL DEPTH 11530 PERF.10220 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		457	-0-	457	457	40	1	417	2	Y	-0-					147
11	0		470	-0-	470	927	59	1	411	2	Y	-0-					147
12	0		490	-0-	490	1417	77	1	413	2	Y	-0-					147
01	0		519	-0-	519	1936	92	1	427	2	Y	-0-					147
02	2383	N	447	-0-	-1936	-0-	84	1	363	2	Y	-0-					147
03	496	N	417	-0-	-79	-0-	80	1	337	2	Y	-0-					147

VISION OIL AND GAS LLC 886198
BAILEY-REESE WELL #: 1 RRCID -> 195751 COMPL. DATE 05/17/2003 TOTAL DEPTH 13435 PERF.12308 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					68

VILLARREAL WELL #: 2 RRCID -> 214092 COMPL. DATE 03/13/2005 TOTAL DEPTH 13200 PERF.12672 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

VILLAREAL WELL #: 4 RRCID -> 220129 COMPL. DATE 01/09/2006 TOTAL DEPTH 13010 PERF.12658 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 5 RRCID -> 222843 COMPL. DATE 11/21/2005 TOTAL DEPTH 13165 PERF.12890 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (WILCOX-LOBO 1) 93258 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
SOUTH TEXAS OPERATING COMPANY 802845
ROSS WELL #: 1 RRCID -> 101852 COMPL. DATE 06/15/1982 TOTAL DEPTH 12101 PERF.10682 - 10714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VATO (LOBO) 93259 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, SOPHIE J. WELL #: 9 RRCID -> 163853 COMPL. DATE 05/22/1997 TOTAL DEPTH 9250 PERF. 8672 - 8686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

G. & F. RAMIREZ GAS UNIT WELL #: 5 RRCID -> 174288 COMPL. DATE 07/27/1999 TOTAL DEPTH 9255 PERF. 8860 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	736 -0-	736 B	-45802	730	2	6	9	N	5	5	1			1
11		0	160 -0-	160 B	-45642	160	2			N	-0-					1
12		0	440 -0-	440 B	-45202	436	2	4	9	N	4	4	1			1
01		0	51 -0-	51 B	-45151	51	2			N	-0-					1
02	140 N	-0-	-0-	-140 B	-45151					N	-0-					1
03	434 N	-0-	-0-	-434 B	-45151					N	-0-					1

COLUMBUS ENERGY, LLC 169313
MCKENDRICK, COOKIE WELL #: 1 RRCID -> 197060 COMPL. DATE 01/21/2004 TOTAL DEPTH 8600 PERF. 8024 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0- -0-	-0- B	-41212					N	-0-					-0-
11		0	-0- -0-	-0- B	-41212					N	-0-					-0-
12		0	-0- -0-	-0- B	-41212					N	-0-					-0-
01		0	-0- -0-	-0- B	-41212					N	-0-					-0-
02		0 N	-0- -0-	-0- B	-41212					N	-0-					-0-
03		0 N	-0- -0-	-0- B	-41212					N	-0-					-0-

VIBORAS (F-47) 93647 012 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 24 F RRCID -> 088801 COMPL. DATE 07/24/1988 TOTAL DEPTH 8700 PERF. 7264 - 7276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (F-59, VI) 93647 036 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 83 D RRCID -> 091674 COMPL. DATE 07/07/1983 TOTAL DEPTH 9630 PERF. 6280 - 6284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (F-73, VII) 93647 074 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 118 I RRCID -> 116826 COMPL. DATE 07/02/2012 TOTAL DEPTH 12550 PERF. 6045 - 6926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/03/2022

VIBORAS (F-81) 93647 084 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 87-F RRCID -> 144037 COMPL. DATE 10/27/1992 TOTAL DEPTH 8697 PERF. 6706 - 6720

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (F-81, S) 93647 086 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 78F RRCID -> 155411 COMPL. DATE 07/27/1995 TOTAL DEPTH 8700 PERF. 6803 - 6813

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VIBORAS (F-90) 93647 108 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 32 D RRCID -> 053627 COMPL. DATE 04/11/1972 TOTAL DEPTH 8700 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (F-95) 93647 120 ASSOCIATED 49B CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 32 F RRCID -> 065736 COMPL. DATE 08/08/1971 TOTAL DEPTH 8700 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (FRIO CONS.) 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 1S RRCID -> 014867 COMPL. DATE 01/26/2005 TOTAL DEPTH 8956 PERF. 8077 - 8584

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIBORAS (FRIO CONS.) //CONT.// 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 32 H RRCID -> 036959 COMPL. DATE 10/04/1996 TOTAL DEPTH 8700 PERF. 7682 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2620	-0-	2620	2620	181	1 4	2438	2	Y	-0-					-0-
11	0		2449	-0-	2449	5069	170	1 4	2275	2	Y	-0-					-0-
12	0		2397	-0-	2397	7466	163	1 4	2230	2	Y	-0-					-0-
01	0		4119	-0-	4119	11585	279	1 4	3834	2	Y	-0-					-0-
02	14261	X	2676	-0-	-11585	-0-	196	1 4	2475	2	Y	-0-					-0-
03	2635	X	2359	-0-	-276	-0-	148	1 4	2206	2	Y	-0-					-0-

VIBORAS FIELD GAS UNIT #1 WELL #: V 32 J RRCID -> 036960 COMPL. DATE 05/25/1965 TOTAL DEPTH 8700 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIBORAS FIELD GAS UNIT NO. 1 WELL #: Q 82 F RRCID -> 076368 COMPL. DATE 12/18/1996 TOTAL DEPTH 8700 PERF. 7962 - 8496

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 76DF RRCID -> 078334 COMPL. DATE 09/19/1997 TOTAL DEPTH 8700 PERF. 7676 - 8482

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 69 D RRCID -> 078375 COMPL. DATE 06/12/1978 TOTAL DEPTH 8700 PERF. 8040 - 8088

10	0		1606	-0-	1606	1606	124	1	1482	2	Y	-0-					-0-
11	0		2056	-0-	2056	3662	151	1 4	1904	2	Y	-0-					-0-
12	0		2669	-0-	2669	6331	203	1 4	2465	2	Y	-0-					-0-
01	0		2670	-0-	2670	9001	203	1 4	2466	2	Y	-0-					-0-
02	2800	N	2194	-0-	-606	8395	174	1 4	2019	2	Y	-0-					-0-
03	3100	N	2539	-0-	-561	7834	196	1 4	2342	2	Y	-0-					-0-

VIBORAS (FRIO CONS.) //CONT.// 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
VIBORAS FIELD GAS UNIT NO 1 WELL #: Q 85 RRCID -> 078652 COMPL. DATE 08/23/1978 TOTAL DEPTH 8700 PERF. 8028 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1599	-0-	1599	1599	111	1	1488	2	Y	-0-					-0-
11	0		2465	-0-	2465	4064	171	1	2290	2	Y	-0-					-0-
							4	4									
12	0		2695	-0-	2695	6759	184	1	2507	2	Y	-0-					-0-
							4	4									
01	0		3130	-0-	3130	9889	212	1	2914	2	Y	-0-					-0-
							4	4									
02	12247	X	2358	-0-	-9889	-0-	173	1	2181	2	Y	-0-					-0-
							4	4									
03	2697	X	2267	-0-	-430	-0-	142	1	2120	2	Y	-0-					-0-
							5	4									

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 78 D RRCID -> 079988 COMPL. DATE 12/28/1999 TOTAL DEPTH 8700 PERF. 8434 - 8530

10	0		17952	-0-	17952	17952	1382	1	16569	2	Y	-0-					39
							1	4									
11	0		21170	-0-	21170	39122	1550	1	19584	2	Y	25					64
							8	4	28	9							
12	0		21920	-0-	21920	61042	1662	1	20227	2	Y	22					86
							7	4	24	9							
01	0		22969	-0-	22969	84011	1743	1	21185	2	Y	30					116
							8	4	33	9							
02	104515	X	20504	-0-	-84011	-0-	1623	1	18831	2	Y	38	66	1			88
							8	4	42	9							
03	22647	X	22647	-0-	-0-	-0-	1745	1	20865	2	Y	26					114
							8	4	29	9							

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 77 D RRCID -> 082218 COMPL. DATE 10/15/1999 TOTAL DEPTH 8700 PERF. 7470 - 8426

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VIBORAS FIELD GAS UNIT NO.1 WELL #: V 75DF RRCID -> 103842 COMPL. DATE 12/17/1996 TOTAL DEPTH 8700 PERF. 8084 - 8471

10	0		5840	-0-	5840	5840	404	1	5427	2	Y	6	6	1			1
							2	4	7	9							
11	0		5780	-0-	5780	11620	401	1	5361	2	Y	9	8	1			2
							8	4	10	9							
12	0		4711	-0-	4711	16331	320	1	4377	2	Y	5	5	1			2
							8	4	6	9							
01	0		4195	-0-	4195	20526	283	1	3899	2	Y	5	6	1			1
							7	4	6	9							
02	23827	X	3301	-0-	-20526	-0-	241	1	3049	2	Y	4	4	1			1
							7	4	4	9							
03	5022	X	2756	-0-	-2266	-0-	172	1	2576	2	Y	2	2	1			1
							6	4	2	9							

KLEBERG, R J JR TR QUITERIA PAST WELL #: 705L RRCID -> 261871 COMPL. DATE 03/05/2011 TOTAL DEPTH 10393 PERF. 9702 - 9902

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

VIBORAS (G-34) 93647 312 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 77 F RRCID -> 211062 COMPL. DATE 02/16/2005 TOTAL DEPTH 8700 PERF. 7310 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (G-54, VIII) 93647 396 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 80 F RRCID -> 081729 COMPL. DATE 09/28/1979 TOTAL DEPTH 8650 PERF. 7898 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS (G-56, VIII) 93647 401 ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 10 F RRCID -> 130440 COMPL. DATE 03/03/1989 TOTAL DEPTH 9050 PERF. 7973 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (G-54, VIII, W) 93647 402 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 10 F RRCID -> 153945 COMPL. DATE 04/24/1995 TOTAL DEPTH 9050 PERF. 7926 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VIBORAS (MASSIVE FIRST EAST) 93647 456 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 91 F RRCID -> 093198 COMPL. DATE 03/02/1989 TOTAL DEPTH 9000 PERF. 8318 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS FIELD GAS UNIT NO. 1 WELL #: Z 10SD RRCID -> 095941 COMPL. DATE 04/29/1986 TOTAL DEPTH 9050 PERF. 8440 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS (MASSIVE FIRST 4) 93647 480 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT 1 WELL #: Q 82 D RRCID -> 154830 COMPL. DATE 06/07/1995 TOTAL DEPTH 8700 PERF. 8180 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (MASSIVE FIRST 5, VIII) 93647 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 112 D RRCID -> 163399 COMPL. DATE 06/04/1997 TOTAL DEPTH 9513 PERF. 8722 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (MASSIVE SECOND VI) 93647 540 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 87 D RRCID -> 087157 COMPL. DATE 11/20/2003 TOTAL DEPTH 8697 PERF. 8439 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1970	-0-	1970	1970	152 1		1818 2		Y	-0-					91
11	0		1912	-0-	1912	3882	137 1		1728 2		Y	40					131
							3 4		44 9								
12	0		2098	-0-	2098	5980	156 1		1896 2		Y	40					171
							2 4		44 9								
01	0		2033	-0-	2033	8013	150 1		1829 2		Y	47					218
							2 4		52 9								
02	2800	N	1853	-0-	-947	7066	142 1		1642 2		Y	61	124	1			155
							2 4		67 9								
03	3100	N	2216	-0-	-884	6182	167 1		1996 2		Y	46					201
							2 4		51 9								

VIBORAS (TOP VXBG.-H-910) 93647 567 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 131 RRCID -> 168400 COMPL. DATE 08/25/1998 TOTAL DEPTH 12000 PERF. 9657 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2049	-0-	2049 B	2049	142 1		1906 2		Y	-0-					-0-
							1 4										
11	0		1944	-0-	1944 B	3993	135 1		1806 2		Y	-0-					-0-
							3 4										
12	0		2287	-0-	2287 B	6280	156 1		2127 2		Y	-0-					-0-
							4 4										
01	0		2293	-0-	2293 B	8573	155 1		2135 2		Y	-0-					-0-
							3 4										
02	10250	X	1677	-0-	-8573 B	-0-	123 1		1551 2		Y	-0-					-0-
							3 4										
03	2294	N	1635	-0-	-659 B	-0-	102 1		1524 2		Y	4	3	1			1
							5 4		4 9								

VIBORAS (VKSBG H-980) 93647 571 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 725 RRCID -> 263619 COMPL. DATE 12/16/2011 TOTAL DEPTH 14365 PERF. 9822 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS (ZONE 1-VIII) 93647 588 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 80 D RRCID -> 172537 COMPL. DATE 01/12/1999 TOTAL DEPTH 8650 PERF. 8020 - 8040

10	0		7069	-0-	7069	7069	544	1	6525	2	N	-0-					-0-
11	0		6933	-0-	6933	14002	508	1	6423	2	N	-0-					-0-
							2	4									
12	0		5684	-0-	5684	19686	431	1	5251	2	N	-0-					-0-
							2	4									
01	0		5746	-0-	5746	25432	437	1	5307	2	N	-0-					-0-
							2	4									
02	10164		4702	-0-	-5462	19970	373	1	4327	2	N	-0-					-0-
							2	4									
03	11253		6483	-0-	-4770	15200	500	1	5981	2	N	-0-					-0-
							2	4									

VIBORAS (8500, SOUTH) 93647 852 ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 707 RRCID -> 262131 COMPL. DATE 10/21/2011 TOTAL DEPTH 10400 PERF. 8478 - 8482

10		14B2 EXT	-0-	-0-	-0-	68					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	68					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	68					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	68					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	68					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	68					Y	-0-					-0-

KLEBERG, R J JR TR QUITERIA PAST WELL #: 709 RRCID -> 283032 COMPL. DATE 09/06/2018 TOTAL DEPTH 8800 PERF. 8340 - 8526

10	0		46731	-0-	46731	46731	3332	1	42943	2	Y	402	454	1			47
							14	4	442	9							
11	0		45678	-0-	45678	92409	3289	1	41700	2	Y	601	543	1			105
							28	4	661	9							
12	0		45654	-0-	45654	138063	3206	1	41892	2	Y	486	446	1			145
							21	4	535	9							
01	0		47226	-0-	47226	185289	3290	1	43347	2	Y	513	560	1			98
							25	4	564	9							
02	225740	X	40451	-0-	-185289	-0-	3077	1	36835	2	Y	474	482	1			90
							18	4	521	9							
03	46190	X	44298	-0-	-1892	-0-	2910	1	40905	2	Y	422	375	1			137
							19	4	464	9							

VIBORAS, NE (AB-H-510) 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 83 F RRCID -> 087248 COMPL. DATE 10/01/1979 TOTAL DEPTH 9630 PERF. 9445 - 9475

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 112 F RRCID -> 106534 COMPL. DATE 09/18/1996 TOTAL DEPTH 9513 PERF. 9356 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6138	-0-	6138	6138	373	1	5765	2	Y	-0-					-0-
11	0		5512	-0-	5512	11650	305	1	5206	2	Y	-0-					-0-
							1	4									
12	0		5515	-0-	5515	17165	301	1	5213	2	Y	-0-					-0-
							1	4									
01	0		5534	-0-	5534	22699	307	1	5226	2	Y	-0-					-0-
							1	4									
02	26168	X	3469	-0-	-22699	-0-	197	1	3271	2	Y	-0-					-0-
							1	4									
03	6138	X	4684	-0-	-1454	-0-	263	1	4420	2	Y	-0-					-0-
							1	4									

KLEBERG, R J JR TR ZACH PAST ST WELL #: 20 RRCID -> 161146 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10612 - 10620

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 21 RRCID -> 164406 COMPL. DATE 04/01/1999 TOTAL DEPTH 11500 PERF.10835 - 11157

10	0		2500	-0-	2500	2500	152	1	2348	2	Y	-0-					-0-
11	0		2336	-0-	2336	4836	129	1	2206	2	Y	-0-					-0-
							1	4									
12	0		3045	-0-	3045	7881	166	1	2878	2	Y	-0-					-0-
							1	4									
01	0		2744	-0-	2744	10625	152	1	2591	2	Y	-0-					-0-
							1	4									
02	2800	N	2387	-0-	-413	10212	135	1	2251	2	Y	-0-					-0-
							1	4									
03	3100	N	2563	-0-	-537	9675	144	1	2418	2	Y	-0-					-0-
							1	4									

KLEBERG, R J JR TR ZACH PAST ST WELL #: 22 RRCID -> 166433 COMPL. DATE 06/28/2001 TOTAL DEPTH 11385 PERF.10036 - 10675

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 23 RRCID -> 166714 COMPL. DATE 02/14/2003 TOTAL DEPTH 11439 PERF.10512 - 11083

10	0		1864	-0-	1864	1864	111	1	1722	2	Y	28	37	1					10
							31	9											
11	0		1794	-0-	1794	3658	98	1	1671	2	Y	22	16	1					16
							1	4	24	9									
12	0		2186	-0-	2186	5844	118	1	2042	2	Y	23	24	1					15
							1	4	25	9									
01	0		2191	-0-	2191	8035	120	1	2040	2	Y	27	29	1					13
							1	4	30	9									
02	10397	X	2362	-0-	-8035	-0-	132	1	2197	2	Y	29	34	1					8
							1	4	32	9									
03	2201	X	2159	-0-	-42	-0-	120	1	2009	2	Y	26	17	1					17
							1	4	29	9									

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 24 RRCID -> 166830 COMPL. DATE 08/06/1999 TOTAL DEPTH 11490 PERF.10482 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 19 RRCID -> 169448 COMPL. DATE 01/11/1999 TOTAL DEPTH 10650 PERF.10192 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 26 RRCID -> 173292 COMPL. DATE 02/14/2001 TOTAL DEPTH 11570 PERF.10064 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		328	-0-	328	328	19	1	291	2	Y	16	20	1			6
							18	9									
11	0		3275	-0-	3275	3603	173	1	2955	2	Y	131	41	1			96
							3	4	144	9							
12	0		3376	-0-	3376	6979	177	1	3061	2	Y	123	140	1			79
							3	4	135	9							
01	0		2900	-0-	2900	9879	153	1	2613	2	Y	120	142	1			57
							2	4	132	9							
02	12037	X	2158	-0-	-9879	-0-	117	1	1940	2	Y	90	122	1			25
							2	4	99	9							
03	3379	X	2515	-0-	-864	-0-	135	1	2267	2	Y	101	59	1			67
							2	4	111	9							

KLEBERG, R J JR TR ZACH PAST ST WELL #: 25 RRCID -> 173308 COMPL. DATE 02/08/1999 TOTAL DEPTH 14500 PERF.10804 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NE VIBORAS STATE GU NO. 1 WELL #: 1 RRCID -> 177407 COMPL. DATE 04/06/2000 TOTAL DEPTH 11739 PERF.10876 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5426	-0-	5426	5426	328	1	5069	2	Y	25	36	1			9
							1	4	28	9							
11	0		5114	-0-	5114	10540	282	1	4810	2	Y	19	14	1			14
							1	4	21	9							
12	0		4974	-0-	4974	15514	271	1	4683	2	Y	17	20	1			11
							1	4	19	9							
01	0		6488	-0-	6488	22002	358	1	6100	2	Y	25	24	1			12
							2	4	28	9							
02	27462	X	5460	-0-	-22002	-0-	308	1	5128	2	Y	21	27	1			6
							1	4	23	9							
03	5425	X	4305	-0-	-1120	-0-	241	1	4045	2	Y	16	11	1			11
							1	4	18	9							

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR ZACH PAST WELL #: 20 RRCID -> 196716 COMPL. DATE 01/25/2002 TOTAL DEPTH 12053 PERF.10674 - 12036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3359	-0-	3359	3359	196	1	3025	2	Y	124	165	1			45
							2	4	136	9							
11	0		3128	-0-	3128	6487	168	1	2859	2	Y	90	69	1			66
							2	4	99	9							
12	0		3274	-0-	3274	9761	174	1	3004	2	Y	85	96	1			55
							2	4	94	9							
01	0		3242	-0-	3242	13003	174	1	2959	2	Y	97	106	1			46
							2	4	107	9							
02	15902	X	2899	-0-	-13003	-0-	159	1	2641	2	Y	88	109	1			25
							2	4	97	9							
03	3286	X	3174	-0-	-112	-0-	171	1	2876	2	Y	113	63	1			75
							3	4	124	9							

KLEBERG, R J JR TR VIBORAS PAST WELL #: 704 RRCID -> 259417 COMPL. DATE 01/27/2011 TOTAL DEPTH 9900 PERF. 9314 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6565	-0-	6565	6565	397	1	6139	2	Y	25	34	1			9
							1	4	28	9							
11	0		6402	-0-	6402	12967	353	1	6026	2	Y	19	14	1			14
							2	4	21	9							
12	0		6060	-0-	6060	19027	330	1	5710	2	Y	16	20	1			10
							2	4	18	9							
01	0		6635	-0-	6635	25662	367	1	6243	2	Y	21	21	1			10
							2	4	23	9							
02	31630	X	5968	-0-	-25662	-0-	337	1	5609	2	Y	18	23	1			5
							2	4	20	9							
03	6910	X	6910	-0-	-0-	-0-	387	1	6498	2	Y	21	12	1			14
							2	4	23	9							

KLEBERG, R J JR TR VIBORAS PAST WELL #: 702CT RRCID -> 259870 COMPL. DATE 10/13/2010 TOTAL DEPTH 9822 PERF. 9360 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 701 RRCID -> 261926 COMPL. DATE 06/08/2011 TOTAL DEPTH 11430 PERF.10464 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9805	-0-	9805	9805	591	1	9141	2	Y	65	86	1			24
							1	4	72	9							
11	0		9165	-0-	9165	18970	505	1	8605	2	Y	47	36	1			35
							3	4	52	9							
12	0		9023	-0-	9023	27993	490	1	8484	2	Y	42	50	1			27
							3	4	46	9							
01	0		9361	-0-	9361	37354	516	1	8785	2	Y	51	54	1			24
							4	4	56	9							
02	45777	X	8423	-0-	-37354	-0-	474	1	7895	2	Y	46	57	1			13
							3	4	51	9							
03	9796	X	9508	-0-	-288	-0-	532	1	8942	2	Y	28	22	1			19
							3	4	31	9							

VIDAURRI (6100) 93750 800 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
THE MEDUSA COMPANY 851528
VIDAURRI GAS UNIT WELL #: 1 RRCID -> 078460 COMPL. DATE 06/23/1978 TOTAL DEPTH 8687 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIEJOS LOCOS (FRIO LWR) 93775 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S. K. MRS. "B" WELL #: 94 RRCID -> 243534 COMPL. DATE 04/13/2008 TOTAL DEPTH 18968 PERF.15800 - 17248

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

VIGGO (HOCKLEY, UPPER) 93813 068 ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A"" WELL #: 118 D RRCID -> 199528 COMPL. DATE 02/01/2004 TOTAL DEPTH 5515 PERF. 2260 - 2268

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHLER, V. -A- WELL #: 208 RRCID -> 290769 COMPL. DATE 04/14/2021 TOTAL DEPTH 5700 PERF. 2298 - 2302

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIGGO (YEGUA 4) 93813 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 195 RRCID -> 197024 COMPL. DATE 07/24/2003 TOTAL DEPTH 5600 PERF. 3304 - 3312

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL (WILCOX CONS.) 93841 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC 886198
VILLARREAL WELL #: 1 RRCID -> 196301 COMPL. DATE 09/09/2002 TOTAL DEPTH 12500 PERF.11590 - 12148

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

VILLARREAL (WILCOX CONS.) //CONT.// 93841 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC //CONT.// 886198
BAILEY-REESE WELL #: 2 RRCID -> 200283 COMPL. DATE 01/07/2004 TOTAL DEPTH 12572 PERF.10061 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BAILEY-REESE WELL #: 3 RRCID -> 206812 COMPL. DATE 10/22/2004 TOTAL DEPTH 13000 PERF.11244 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BAILEY-REESE WELL #: 4 RRCID -> 215375 COMPL. DATE 04/06/2005 TOTAL DEPTH 11200 PERF.10085 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

VILLAREAL WELL #: 3 RRCID -> 216747 COMPL. DATE 05/05/2005 TOTAL DEPTH 12928 PERF.11656 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

VILLARREAL WELL #: 5 RRCID -> 216825 COMPL. DATE 09/08/2006 TOTAL DEPTH 13165 PERF.12089 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BAILEY-REESE WELL #: 5 RRCID -> 216916 COMPL. DATE 08/22/2005 TOTAL DEPTH 10550 PERF. 9628 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

MOUNTAIN TOWNSITE COMPANY WELL #: 1 RRCID -> 217224 COMPL. DATE 07/05/2005 TOTAL DEPTH 12936 PERF.12018 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL (WILCOX CONS.) //CONT.// 93841 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC //CONT.// 886198
VILLAREAL WELL #: 4 RRCID -> 218275 COMPL. DATE 01/09/2006 TOTAL DEPTH 13010 PERF.11810 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0		-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					4

VILLARREAL WELL #: 2 RRCID -> 218579 COMPL. DATE 07/01/2005 TOTAL DEPTH 13200 PERF.11926 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLEGAS (LOBO) 93845 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
SOUTH TEXAS OPERATING COMPANY 802845
VILLARREAL "E" WELL #: 1 RRCID -> 258350 COMPL. DATE 11/20/2010 TOTAL DEPTH 12500 PERF. 9863 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-	55	7			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLEGAS (MIDDLE WILCOX 7950) 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
FROST NATIONAL BANK WELL #: 18 RRCID -> 113874 COMPL. DATE 11/17/2000 TOTAL DEPTH 10450 PERF. 7842 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	N	1511	-0-	-0-	-0-	81 8	1 9	1422	2	N	7					45
*11	1411	N	1411	-0-	-0-	-0-	105	1	1306	2	N	-0-					45
*12	1297	N	1297	-0-	-0-	-0-	57 11	1 9	1229	2	N	10					55
*01	1480	N	1480	-0-	-0-	-0-	67 2	1 9	1411	2	N	2					57
*02	1377	N	1377	-0-	-0-	-0-	61 1	1 9	1315	2	N	1					58
03	1592	N	1592	-0-	-0-	-0-	72 4	1 9	1516	2	N	4					62

FROST NATIONAL BANK WELL #: 24 RRCID -> 122140 COMPL. DATE 07/09/1986 TOTAL DEPTH 10500 PERF. 7934 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 26 RRCID -> 123572 COMPL. DATE 02/12/1986 TOTAL DEPTH 11500 PERF. 7760 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3524	-0-	-1064	-0-	189	1	3328	2	N	6					43
							7	9									
*11	3870	X	3613	-0-	-257	-0-	268	1	3345	2	N	-0-					43
*12	3999	X	2684	-0-	-1315	-0-	118	1	2565	2	N	1	1	1			43
							1	9									
*01	3875	X	3721	-0-	-154	-0-	168	1	3545	2	N	7					50
							8	9									
*02	4006	X	4006	-0-	-0-	-0-	177	1	3815	2	N	13					63
							14	9									
03	3720	X	3502	-0-	-218	-0-	159	1	3333	2	N	9					72
							10	9									

FROST NATIONAL BANK WELL #: 27 RRCID -> 124550 COMPL. DATE 07/17/2000 TOTAL DEPTH 10592 PERF. 7916 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3249	X	3249	-0-	-0-	-0-	174	1	3069	2	N	5					34
							6	9									
*11	2931	X	2931	-0-	-0-	-0-	217	1	2713	2	N	1	1	1			34
							1	9									
*12	3007	X	2619	-0-	-388	-0-	109	1	2370	2	N	127	117	1			44
							140	9									
*01	3007	X	2806	-0-	-201	-0-	127	1	2677	2	N	2	10	1			36
							2	9									
*02	2716	X	2676	-0-	-40	-0-	115	1	2486	2	N	68	63	1			41
							75	9									
03	3007	X	2981	-0-	-26	-0-	136	1	2844	2	N	1	5	1			37
							1	9									

FROST NATIONAL BANK WELL #: 31 C RRCID -> 128195 COMPL. DATE 08/06/1988 TOTAL DEPTH 10600 PERF. 7817 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST NATIONAL BANK WELL #: 37 RRCID -> 135335 COMPL. DATE 07/16/1990 TOTAL DEPTH 8500 PERF. 7834 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	6	1	110	2	N	-0-					-0-
*11	120	N	119	-0-	-1	-0-	9	1	110	2	N	-0-					-0-
*12	124	N	100	-0-	-24	-0-	4	1	96	2	N	-0-					-0-
*01	124	N	104	-0-	-20	-0-	5	1	99	2	N	-0-					-0-
*02	112	N	91	-0-	-21	-0-	4	1	87	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-

FROST NATIONAL BANK WELL #: 38 RRCID -> 135817 COMPL. DATE 09/03/1990 TOTAL DEPTH 8500 PERF. 7798 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					-0-

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 39 RRCID -> 136270 COMPL. DATE 12/02/1990 TOTAL DEPTH 8500 PERF. 7721 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	13	1	228	2	N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	8	1	177	2	N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-					-0-
03	93	N	41	-0-	-52	-0-	2	1	39	2	N	-0-					-0-

FROST NATIONAL BANK WELL #: 41 RRCID -> 138439 COMPL. DATE 12/19/2013 TOTAL DEPTH 8500 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2583	-0-	-238	-0-	138	1	2445	2	N	-0-					9
*11	2610	N	2275	-0-	-335	-0-	169	1	2106	2	N	-0-					9
*12	2635	N	2199	-0-	-436	-0-	96	1	2096	2	N	6					15
							7	9									
*01	2573	N	2538	-0-	-35	-0-	115	1	2423	2	N	-0-					15
*02	2285	N	2285	-0-	-0-	-0-	101	1	2181	2	N	3					18
							3	9									
03	2420	N	2420	-0-	-0-	-0-	110	1	2308	2	N	2					20
							2	9									

FROST NATIONAL BANK WELL #: 42 RRCID -> 139395 COMPL. DATE 09/03/1991 TOTAL DEPTH 8500 PERF. 7760 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	4	1	79	2	N	-0-					-0-
*11	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
*12	93	N	34	-0-	-59	-0-	2	1	32	2	N	-0-					-0-
*01	93	N	78	-0-	-15	-0-	3	1	75	2	N	-0-					-0-
*02	84	N	72	-0-	-12	-0-	3	1	69	2	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	4	1	80	2	N	-0-					-0-

FROST NATIONAL BANK WELL #: 43 RRCID -> 140077 COMPL. DATE 11/27/1991 TOTAL DEPTH 8500 PERF. 7686 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	103	1	1827	2	N	-0-	95	1			-0-
*11	1877	N	1877	-0-	-0-	-0-	139	1	1738	2	N	-0-					-0-
*12	1865	N	1865	-0-	-0-	-0-	81	1	1771	2	N	12					12
							13	9									
*01	1942	N	1942	-0-	-0-	-0-	88	1	1854	2	N	-0-					12
*02	1786	N	1786	-0-	-0-	-0-	79	1	1706	2	N	1					13
							1	9									
03	2008	N	2008	-0-	-0-	-0-	91	1	1911	2	N	5					18
							6	9									

FROST NATIONAL BANK WELL #: 44 RRCID -> 140930 COMPL. DATE 12/18/2013 TOTAL DEPTH 8500 PERF. 7726 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1796	-0-	-64	-0-	96	1	1700	2	N	-0-					27
*11	1700	N	1700	-0-	-0-	-0-	126	1	1574	2	N	-0-					27
*12	1674	N	1556	-0-	-118	-0-	68	1	1488	2	N	-0-					27
*01	1798	N	1733	-0-	-65	-0-	78	1	1652	2	N	3					30
							3	9									
*02	1596	N	1547	-0-	-49	-0-	68	1	1475	2	N	4					34
							4	9									
03	1757	N	1757	-0-	-0-	-0-	80	1	1675	2	N	2					36
							2	9									

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 45 RRCID -> 141566 COMPL. DATE 06/10/1992 TOTAL DEPTH 8500 PERF. 7777 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1398	-0-	-28	-0-	75	1	1320	2	N	3					13
							3	9									
*11	1350	N	1244	-0-	-106	-0-	92	1	1152	2	N	-0-					13
*12	1395	N	946	-0-	-449	-0-	41	1	892	2	N	12					25
							13	9									
*01	1395	N	1312	-0-	-83	-0-	59	1	1253	2	N	-0-					25
*02	1148	N	1077	-0-	-71	-0-	48	1	1029	2	N	-0-					25
03	1325	N	1325	-0-	-0-	-0-	60	1	1262	2	N	3					28
							3	9									

FROST NATIONAL BANK WELL #: 46 RRCID -> 142634 COMPL. DATE 10/08/1992 TOTAL DEPTH 8500 PERF. 8106 - 8118

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST NATIONAL BANK WELL #: 47 RRCID -> 143981 COMPL. DATE 01/25/1993 TOTAL DEPTH 8470 PERF. 7942 - 8162

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST NATIONAL BANK WELL #: 52 RRCID -> 156329 COMPL. DATE 11/27/1995 TOTAL DEPTH 8600 PERF. 7712 - 8143

10	1810	N	1810	-0-	-0-	-0-	97	1	1713	2	N	-0-					-0-
*11	1761	N	1761	-0-	-0-	-0-	131	1	1630	2	N	-0-					-0-
*12	1644	N	1644	-0-	-0-	-0-	72	1	1572	2	N	-0-					-0-
*01	1777	N	1777	-0-	-0-	-0-	80	1	1697	2	N	-0-					-0-
*02	1662	N	1662	-0-	-0-	-0-	74	1	1588	2	N	-0-					-0-
03	1930	N	1930	-0-	-0-	-0-	88	1	1842	2	N	-0-					-0-

DERBY WELL #: 1 RRCID -> 168697 COMPL. DATE 05/26/1998 TOTAL DEPTH 10800 PERF. 8152 - 8164

10	468	N	468	-0-	-0-	-0-	25	1	443	2	N	-0-	1	1			2
*11	480	N	156	-0-	-324	-0-	10	1	146	2	N	-0-					2
*12	403	N	132	-0-	-271	-0-	7	1	125	2	N	-0-					2
*01	465	N	168	-0-	-297	-0-	10	1	158	2	N	-0-	2	1			-0-
*02	140	N	81	-0-	-59	-0-	5	1	76	2	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-

BRUNI MINERAL TRUST 'A' WELL #: 46 RRCID -> 287678 COMPL. DATE 09/22/2017 TOTAL DEPTH 10450 PERF. 4987 - 5067

10	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SHUT-IN	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL-LEYENDECKER GAS UNIT WELL #: 1 RRCID -> 290765 COMPL. DATE 04/09/2021 TOTAL DEPTH 8930 PERF. 7412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	31230					N	-0-					-0-
11	SWR	10	1	-0-	1	31231	1	2			N	-0-					-0-
12	SWR	10	2	-0-	2	31233	2	2			N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	31233					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	31233					N	-0-					-0-
03	SWR	10	3	-0-	3	31236	3	2			N	-0-					-0-

KILLAM OIL CO., LTD. 460054
K & H FEE "1620" WELL #: 5 C RRCID -> 113160 COMPL. DATE 09/27/1984 TOTAL DEPTH 10307 PERF. 7856 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CATTO HEIRS UNIT #1 WELL #: 1 RRCID -> 114514 COMPL. DATE 07/28/1988 TOTAL DEPTH 11399 PERF. 7777 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM MINERAL FEE "601" WELL #: 1 RRCID -> 115080 COMPL. DATE 12/16/1984 TOTAL DEPTH 11000 PERF. 7746 - 7893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K&H "1570" WELL #: 2 RRCID -> 131312 COMPL. DATE 06/20/1989 TOTAL DEPTH 10518 PERF. 7252 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATTO HEIRS UNIT #2 WELL #: 4 RRCID -> 143155 COMPL. DATE 11/22/1992 TOTAL DEPTH 8300 PERF. 7842 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	49	-0-	49	49	2			Y	-0-					60
11			0	126	-0-	126	175	126	2		Y	-0-					60
12			0	107	-0-	107	282	107	2		Y	-0-					60
01			0	-0-	-0-	-0-	282				Y	-0-					60
02	282	N	-0-	-0-	-0-	-282	-0-				Y	-0-					60
03	93	N	-0-	-0-	-0-	-93	-0-				Y	-0-					60

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

K & H FEE "1620" WELL #: 1X RRCID -> 145435 COMPL. DATE 04/14/1993 TOTAL DEPTH 10325 PERF. 7592 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM MINERAL FEE "601" WELL #: 2 RRCID -> 148849 COMPL. DATE 03/25/1994 TOTAL DEPTH 8300 PERF. 7678 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K & H FEE "2042" WELL #: 3-C RRCID -> 149325 COMPL. DATE 03/24/1994 TOTAL DEPTH 10500 PERF. 7844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM MINERAL FEE "601" WELL #: 3 RRCID -> 152575 COMPL. DATE 12/16/1994 TOTAL DEPTH 8450 PERF. 7808 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4541	-0-	4541	4541	4515	2	26	9	Y	24					149
11	0		3831	-0-	3831	8372	3806	2	25	9	Y	23					172
12	0		4315	-0-	4315	12687	4263	2	52	9	Y	47					219
01	0		4116	-0-	4116	16803	4080	2	36	9	Y	33	190	1			62
02	20094	X	3291	-0-	-16803	-0-	3267	2	24	9	Y	22					84
03	4526	X	3554	-0-	-972	-0-	3512	2	42	9	Y	38					122

K&H FEE "574" WELL #: 1 RRCID -> 160856 COMPL. DATE 11/13/1996 TOTAL DEPTH 8836 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM & HURD FEE "D" 1248 WELL #: 1 RRCID -> 213648 COMPL. DATE 08/16/2005 TOTAL DEPTH 9100 PERF. 8760 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		421	-0-	421	421	421	2			Y	-0-					-0-
11	0		649	-0-	649	1070	649	2			Y	-0-					-0-
12	0		335	-0-	335	1405	335	2			Y	-0-					-0-
01	0		319	-0-	319	1724	319	2			Y	-0-					-0-
02	2274	N	550	-0-	-1724	-0-	550	2			Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-

KILLAM-HURD FEE 1612 WELL #: 2 RRCID -> 214268 COMPL. DATE 09/02/2005 TOTAL DEPTH 7900 PERF. 7253 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K&H FEE "1619" WELL #: 2 RRCID -> 225923 COMPL. DATE 05/10/2006 TOTAL DEPTH 9246 PERF. 7346 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	717	-0-	717	717	717	2			Y	-0-					27
11		0	1038	-0-	1038	1755	1029	2	9	9	Y	8					35
12		0	906	-0-	906	2661	906	2			Y	-0-					35
01		0	855	-0-	855	3516	855	2			Y	-0-					35
02	2800	N	863	-0-	-1937	1579	863	2			Y	-0-					35
03	2565	N	986	-0-	-1579	-0-	986	2			Y	-0-					35

K&H FEE "574" WELL #: 3 RRCID -> 270169 COMPL. DATE 02/28/2013 TOTAL DEPTH 8850 PERF. 7320 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL 'C' WELL #: 9 RRCID -> 277572 COMPL. DATE 06/19/2015 TOTAL DEPTH 10750 PERF. 7170 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	2138	-0-	2138	2138	220	1	1911	2	Y	6	16	1			8
							7	9									
11		0	2341	-0-	2341	4479	261	1	2080	2	Y	-0-					8
12		0	2824	-0-	2824	7303	224	1	2580	2	Y	18					26
							20	9									
01		0	3076	-0-	3076	10379	286	1	2780	2	Y	9					35
							10	9									
02	12811	X	2432	-0-	-10379	-0-	265	1	2167	2	Y	-0-					35
03	2821	X	2481	-0-	-340	-0-	264	1	2217	2	Y	-0-					35

K & H FEE 'D' G.U. 1 WELL #: 1859 RRCID -> 281193 COMPL. DATE 08/03/2016 TOTAL DEPTH 8939 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1276	-0-	-26	-0-	1276	2			Y	-0-					23
11		0	1035	-0-	1035	1035	1027	2	8	9	Y	7					30
12		0	1098	-0-	1098	2133	1098	2			Y	-0-					30
01		0	1170	-0-	1170	3303	1170	2			Y	-0-					30
02	2800	N	943	-0-	-1857	1446	943	2			Y	-0-					30
*03	2441	N	995	-0-	-1446	-0-	995	2			Y	-0-					30

K & H FEE '2042' WELL #: 6 RRCID -> 290905 COMPL. DATE 12/09/2020 TOTAL DEPTH 10000 PERF. 7860 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	876	-0-	876	876	876	2			Y	-0-					80
11		0	725	-0-	725	1601	725	2			Y	-0-					80
12		0	807	-0-	807	2408	807	2			Y	-0-					80
01		0	1248	-0-	1248	3656	1248	2			Y	-0-					80
02	2800	N	739	-0-	-2061	1595	739	2			Y	-0-					80
03	2485	N	890	-0-	-1595	-0-	890	2			Y	-0-					80

VIRGINIA (FRIO CONS.) 93972 025 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
WAGNER OIL COMPANY 891175
TATTON, V. H. WELL #: 1 RRCID -> 035977 COMPL. DATE 02/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGINIA (FRIO CONS.) //CONT.// 93972 025 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
WAGNER OIL COMPANY //CONT.// 891175
TATTON, V. H. WELL #: 3 RRCID -> 036287 COMPL. DATE 02/07/1998 TOTAL DEPTH N/A PERF. 9588 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1065	-0-	1065	1065	51	1	984	3	Y	27	27	1			7
							30	9									
11	0		1300	-0-	1300	2365	57	1	1212	3	Y	28	27	1			8
							31	9									
12	0		1021	-0-	1021	3386	37	1	952	3	Y	29	29	1			8
							32	9									
01	0		949	-0-	949	4335	45	1	871	3	Y	30	28	1			10
							33	9									
02	2800	N	688	-0-	-2112	2223	27	1	628	3	Y	30	28	1			12
							33	9									
03	2997	N	774	-0-	-2223	-0-	31	1	710	3	Y	30	36	1			6
							33	9									

TATTON, V. H. WELL #: 15 L RRCID -> 038645 COMPL. DATE 03/15/1966 TOTAL DEPTH 12335 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TATTON, V. H. WELL #: 2 RRCID -> 053707 COMPL. DATE 06/16/2022 TOTAL DEPTH 11135 PERF. 4960 - 4985

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TATTON, V. H. WELL #: 13 RRCID -> 151775 COMPL. DATE 06/18/1998 TOTAL DEPTH 12118 PERF. 9614 - 9620

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TATTON, V. H. WELL #: 17 RRCID -> 152613 COMPL. DATE 12/08/1994 TOTAL DEPTH 9230 PERF. 8902 - 8912

10	0		1982	-0-	1982	1982	97	1	1885	3	Y	-0-					-0-
11	0		2485	-0-	2485	4467	111	1	2374	3	Y	-0-					-0-
12	0		2835	-0-	2835	7302	105	1	2730	3	Y	-0-					-0-
01	0		2400	-0-	2400	9702	119	1	2281	3	Y	-0-					-0-
02	11658	X	1956	-0-	-9702	-0-	80	1	1876	3	Y	-0-					-0-
03	2821	X	1351	-0-	-1470	-0-	56	1	1292	3	Y	3	3	1			-0-
							3	9									

TATTON, V. H. WELL #: 19F RRCID -> 153500 COMPL. DATE 07/21/2006 TOTAL DEPTH 11017 PERF. 8522 - 8747

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VIRGINIA (FRIO CONS.) //CONT.// 93972 025 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
WAGNER OIL COMPANY //CONT.// 891175
TATTON, V. H. WELL #: 21 RRCID -> 155754 COMPL. DATE 07/28/2006 TOTAL DEPTH 10926 PERF. 8984 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	9	8	1			1

TATTON, V. H. WELL #: 16 RRCID -> 166871 COMPL. DATE 07/28/2006 TOTAL DEPTH 11118 PERF. 8901 - 8905

10	0		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
11	0		14	-0-	14	25	1	1	13	3	Y	-0-					-0-
12	0		-0-	-0-	-0-	25					Y	-0-					-0-
01	0		17	-0-	17	42	1	1	16	3	Y	-0-					-0-
02	59	N	17	-0-	-42	-0-	1	1	16	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-

TATTON, V. H. WELL #: 23 RRCID -> 288054 COMPL. DATE 08/10/2019 TOTAL DEPTH 9982 PERF. 9654 - 9785

10	0	21777	-0-	21777	21777	371	1	20208	3	N	1089	1067	1			184
						1198	9									
11	0	20311	-0-	20311	42088	362	1	18741	3	N	1098	1060	1			222
						1208	9									
12	0	18690	-0-	18690	60778	372	1	17247	3	N	974	896	1			300
						1071	9									
01	0	20115	-0-	20115	80893	383	1	18395	3	N	1215	1223	1			292
						1337	9									
02	97222	X	16329	-0-	-80893	-0-	344	1	15274	3	N	646	716	1			222
						711	9									
03	21762	X	16847	-0-	-4915	-0-	399	1	15528	3	N	836	912	1			146
						920	9									

VISTA DEL MAR (MIOCENE 7150) 93986 470 NON-ASSOCIATED EXEMPT CNTY: CAMERON
VT VISTATEX ENERGY LLC 887723
LERMA G. U. 2 WELL #: 1 RRCID -> 176384 COMPL. DATE 09/15/1999 TOTAL DEPTH 9755 PERF. 7160 - 7163

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VISTA DEL MAR (8560) 93986 895 NON-ASSOCIATED ONE WELL CNTY: CAMERON
VT VISTATEX ENERGY LLC 887723
LERMA GU 3 WELL #: 1 RRCID -> 156224 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8278 - 8286

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VOLPE (5500) 94082 670 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SOUTHERN TEJAS ASSET GROUP LLC 905376
GARCIA, SALVADOR "G" WELL #: 16 RRCID -> 178520 COMPL. DATE 06/15/2000 TOTAL DEPTH 12000 PERF. 5950 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2	-0-	2	2	2	2			Y	-0-					-0-
11	0		1	-0-	1	3	1	2			Y	-0-					-0-
12	0		1	-0-	1	4	1	2			Y	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

VOLPE (6060) 94082 790 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HURD ENTERPRISES, LTD. 419886
VELA, ADRIAN WELL #: 2 RRCID -> 175128 COMPL. DATE 08/08/2015 TOTAL DEPTH 6970 PERF. 6010 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2115	-0-	2115	2115	2115	2			N	-0-					57
11	0		2489	-0-	2489	4604	2489	2			N	-0-					57
12	0		2733	-0-	2733	7337	2733	2			N	-0-					57
01	0		2658	-0-	2658	9995	2658	2			N	-0-					57
02	12245	X	2250	-0-	-9995	-0-	2250	2			N	-0-					57
03	2728	X	2190	-0-	-538	-0-	2190	2			N	-0-					57

VOLZ (LOBO) 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HAERING - MARTIN WELL #: 2 RRCID -> 116181 COMPL. DATE 01/31/1985 TOTAL DEPTH 7083 PERF. 6100 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	967	-0-	-149	-0-	118	1	849	3	N	-0-					13
11	1080	N	989	-0-	-91	-0-	116	1	873	3	N	-0-					13
12	1116	N	546	-0-	-570	-0-	80	1	465	3	N	-0-					13
							1	4									
01	961	N	896	-0-	-65	-0-	107	1	789	3	N	-0-					13
02	1066	N	1066	-0-	-0-	-0-	122	1	944	3	N	-0-					13
03	924	N	924	-0-	-0-	-0-	111	1	813	3	N	-0-					13

BENAVIDES TRACT 4 WELL #: 4 RRCID -> 119703 COMPL. DATE 08/10/1985 TOTAL DEPTH 6981 PERF. 6082 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

ACEVEDO-HAERING WELL #: 4 RRCID -> 143907 COMPL. DATE 01/21/1993 TOTAL DEPTH 6810 PERF. 5827 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3863	-0-	3863	3863	181	1	3682	3	N	-0-					37
11	0		3650	-0-	3650	7513	163	1	3487	3	N	-0-					37
12	0		3429	-0-	3429	10942	161	1	3261	3	N	6					43
							7	9									
01	0		3932	-0-	3932	14874	192	1	3740	3	N	-0-					43
02	18562	X	3688	-0-	-14874	-0-	200	1	3437	3	N	46					89
							51	9									
03	3810	X	3810	-0-	-0-	-0-	189	1	3621	3	N	-0-					89

HAERING-MARTIN WELL #: 3 RRCID -> 144752 COMPL. DATE 02/09/1993 TOTAL DEPTH 6664 PERF. 6274 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ACEVEDO-HAERING WELL #: 8 RRCID -> 153185 COMPL. DATE 02/03/1995 TOTAL DEPTH 6875 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1485	-0-	1485	1485	65	1	1420	3	N	-0-					37
11	0		1850	-0-	1850	3335	82	1	1768	3	N	-0-					37
12	0		1946	-0-	1946	5281	91	1	1855	3	N	-0-					37
01	0		1828	-0-	1828	7109	89	1	1739	3	N	-0-					37
02	2800	N	1620	-0-	-1180	5929	88	1	1532	3	N	-0-					37
03	3100	N	1943	-0-	-1157	4772	98	1	1845	3	N	-0-					37

ACEVEDO-HAERING WELL #: 9 RRCID -> 154634 COMPL. DATE 06/15/1995 TOTAL DEPTH 6550 PERF. 6088 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK, W. H. WELL #: 22 RRCID -> 163711 COMPL. DATE 06/05/1997 TOTAL DEPTH 6600 PERF. 6268 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	553	-0-	-98	-0-	25	1	528	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	27	1	484	3	N	-0-					-0-
01	558	N	549	-0-	-9	-0-	24	1	525	3	N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-

MCKENDRICK-AKIN WELL #: 2 RRCID -> 179590 COMPL. DATE 08/08/2000 TOTAL DEPTH 7450 PERF. 6306 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3862	-0-	-664	-0-	176	1	3686	3	N	-0-					74
11	4380	X	4094	-0-	-286	-0-	166	1	3925	3	N	3					77
							3	9									
12	4526	X	4310	-0-	-216	-0-	160	1	4150	3	N	-0-					77
01	4464	X	4227	-0-	-237	-0-	178	1	4036	3	N	12					89
							13	9									
02	3864	X	3692	-0-	-172	-0-	169	1	3522	3	N	1					90
							1	9									
03	4309	X	4148	-0-	-161	-0-	177	1	3958	3	N	12					102
							13	9									

BMT WELL #: 16 RRCID -> 191487 COMPL. DATE 09/06/2002 TOTAL DEPTH 7800 PERF. 6917 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2264	-0-	-123	-0-	114	1	2150	3	N	-0-					49
11	2316	N	2316	-0-	-0-	-0-	114	1	2202	3	N	-0-					49
12	2434	N	2434	-0-	-0-	-0-	129	1	2305	3	N	-0-					49
01	2400	N	2400	-0-	-0-	-0-	159	1	2233	3	N	7					56
							8	9									
02	2156	N	2104	-0-	-52	-0-	143	1	1961	3	N	-0-					56
03	2449	N	2292	-0-	-157	-0-	164	1	2128	3	N	-0-					56

MACMAHON WELL #: 1ST RRCID -> 202134 COMPL. DATE 03/15/2004 TOTAL DEPTH 6850 PERF. 6413 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MACMAHON "C" WELL #: 4 RRCID -> 204752 COMPL. DATE 09/02/2004 TOTAL DEPTH 6800 PERF. 6000 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-					60
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					60
03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					60

MACMAHON "A" WELL #: 2 RRCID -> 208738 COMPL. DATE 11/01/2004 TOTAL DEPTH 6700 PERF. 6399 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					8
03	3100	N	3116	-0-	16	16	3116	3			N	-0-					8

MACMAHON "D" WELL #: 5 RRCID -> 208750 COMPL. DATE 12/01/2004 TOTAL DEPTH 6804 PERF. 6060 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0		-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

DIGITAL OPERATING COMPANY LLC 218314
HACHAR, D. D. WELL #: 35 RRCID -> 174296 COMPL. DATE 09/02/1999 TOTAL DEPTH 7135 PERF. 6203 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		554	-0-	554	554	62	1	492	3	N	-0-					20
11	0		531	-0-	531	1085	76	1	455	3	N	-0-					20
12	0		528	-0-	528	1613	51	1	477	3	N	-0-					20
01	0		537	-0-	537	2150	73	1	464	3	N	-0-					20
02	2563	N	413	-0-	-2150	-0-	61	1	352	3	N	-0-					20
03	576	N	576	-0-	-0-	-0-	83	1	493	3	N	-0-					20

HILCORP ENERGY COMPANY 386310
MACMAHON, P.A. WELL #: 5 RRCID -> 126912 COMPL. DATE 03/03/1988 TOTAL DEPTH 7600 PERF. 6252 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					5

MACMAHON, P.A. WELL #: 9 RRCID -> 150070 COMPL. DATE 06/30/1994 TOTAL DEPTH 6615 PERF. 6195 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		405	-0-	405	405	53	1	352	2	Y	-0-					4
11	0		365	-0-	365	770	72	1	293	2	Y	-0-					4
12	0		-0-	-0-	-0-	770					Y	-0-					4
01	0		-0-	-0-	-0-	770					Y	-0-					4
*02	770	N	-0-	-0-	-770	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MACMAHON, P. A. WELL #: 8 RRCID -> 150508 COMPL. DATE 05/07/1994 TOTAL DEPTH 7421 PERF. 6214 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		130	-0-	130	130	17	1	113	2	Y	-0-					-0-
11	0		127	-0-	127	257	25	1	102	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	257					Y	-0-					-0-
01	0		-0-	-0-	-0-	257					Y	-0-					-0-
*02	257	N	-0-	-0-	-257	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
MARTIN-VOLZ FEE WELL #: 1 RRCID -> 104050 COMPL. DATE 11/12/1982 TOTAL DEPTH 7900 PERF. 6167 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	938	2	6	9	N	5	5	1			3
11	0		874	-0-	874	874	870	2	4	9	N	4	3	1			4
12	0		922	-0-	922	1796	915	2	7	9	N	6	7	1			3
01	0		905	-0-	905	2701	902	2	3	9	N	3	3	1			3
02	2800	N	688	-0-	-2112	589	685	2	3	9	N	3	3	1			3
*03	1461	N	872	-0-	-589	-0-	866	2	6	9	N	5	3	1			5

BENAVIDES, R.V. WELL #: 7 RRCID -> 116595 COMPL. DATE 04/19/1985 TOTAL DEPTH 8000 PERF. 6201 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	512	-0-	-15	-0-	509	2	3	9	N	3	5	1			2
11	510	N	503	-0-	-7	-0-	500	2	3	9	N	3	2	1			3
12	0		547	-0-	547	547	544	2	3	9	N	3	4	1			2
01	0		555	-0-	555	1102	553	2	2	9	N	2	2	1			2
02	1527	N	425	-0-	-1102	-0-	423	2	2	9	N	2	2	1			2
*03	558	N	535	-0-	-23	-0-	532	2	3	9	N	3	2	1			3

VOLZ (LOWER WILCOX) 94095 510 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MALAKOFF UNIT WELL #: 2 RRCID -> 151971 COMPL. DATE N/A TOTAL DEPTH 7110 PERF. 6154 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		377	-0-	377	377	377	2			Y	-0-					61
11	0		252	-0-	252	629	252	2			Y	-0-					61
12	0		263	-0-	263	892	263	2			Y	-0-					61
01	0		341	-0-	341	1233	341	2			Y	-0-					61
*02	1468	N	235	-0-	-1233	-0-	235	2			Y	-0-					61
03	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					61

VUELTA DEL RIO (C-2) 94173 075 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
TEXACO FEE WELL #: 2 RRCID -> 161723 COMPL. DATE 10/01/1996 TOTAL DEPTH 8800 PERF. 7174 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		275	-0-	275	275	275	2			N	-0-					-0-
11	0		261	-0-	261	536	261	2			N	-0-					-0-
12	0		222	-0-	222	758	222	2			N	-0-					-0-
01	942	N	184	-0-	-758	-0-	184	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

W. E. COLSON (VX. BINGO) 94257 465 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATASCA RESOURCES, INC. 035643
FLACK GAS UNIT WELL #: RRCID -> 155796 COMPL. DATE 05/22/1995 TOTAL DEPTH 11316 PERF.10433 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 03/29/2019

GLOMP SEIDEL GAS UNIT WELL #: RRCID -> 155950 COMPL. DATE 07/24/1995 TOTAL DEPTH 11300 PERF.10222 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					145
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					145
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					145
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					145
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					145
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					145

PLUGGED AND ABANDONED_____ 10/10/2018

DEWBRE PETROLEUM CORPORATION 216748
PALO BLANCO GAS UNIT WELL #: 2 RRCID -> 226381 COMPL. DATE 03/16/2007 TOTAL DEPTH 11736 PERF.10288 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4815	-0-	4815	4815	213 206	1 9	4396	2	Y	187					187
11	0		18998	-0-	18998	23813	392 814	1 9	17792	2	Y	740	720	1			207
12	0		17160	-0-	17160	40973	338 560	1 9	16262	2	Y	509	404	1			312
01	0		20526	-0-	20526	61499	416 861	1 9	19249	2	Y	783	790	1			305
02	78628	X	17129	-0-	-61499	-0-	436 694	1 9	15999	2	Y	631	600	1			336
03	19623	X	18342	-0-	-1281	-0-	400 683	1 9	17259	2	Y	621	597	1			360

PALO BLANCO GAS UNIT WELL #: 1 RRCID -> 226382 COMPL. DATE 09/05/2007 TOTAL DEPTH 10570 PERF.10292 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO BLANCO GAS UNIT WELL #: 4 RRCID -> 230861 COMPL. DATE 06/16/2007 TOTAL DEPTH 11315 PERF.10478 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W. E. COLSON (VX. BINGO) //CONT.// 94257 465 NON-ASSOCIATED CAPACITY CNTY: BROOKS
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
PALO BLANCO GAS UNIT WELL #: 6 RRCID -> 233101 COMPL. DATE 11/19/2007 TOTAL DEPTH 11438 PERF.10548 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		2467	-0-	2467	2467	111	1	2282	2	Y	67	93	1			111
							74	9									
11	0		3154	-0-	3154	5621	66	1	3013	2	Y	68	139	1			40
							75	9									
12	0		1552	-0-	1552	7173	31	1	1469	2	Y	47	49	1			38
							52	9									
01	0		2819	-0-	2819	9992	58	1	2673	2	Y	80	85	1			33
							88	9									
02	12224	X	2232	-0-	-9992	-0-	58	1	2115	2	Y	54	56	1			31
							59	9									
03	2883	X	1995	-0-	-888	-0-	44	1	1894	2	Y	52	52	1			31
							57	9									

FLACK UNIT WELL #: 1 RRCID -> 236859 COMPL. DATE 12/10/2007 TOTAL DEPTH 11240 PERF.10497 - 10548

10	589	N	169	-0-	-420	-0-	7	1	162	2	N	-0-					48
11	570	N	145	-0-	-425	-0-	2	1	143	2	N	-0-					48
12	589	N	153	-0-	-436	-0-	2	1	151	2	N	-0-					48
01	891	N	891	-0-	-0-	-0-	18	1	873	2	N	-0-					48
02	267	N	267	-0-	-0-	-0-	7	1	260	2	N	-0-					48
03	1038	N	1038	-0-	-0-	-0-	23	1	1015	2	N	-0-					48

W. E. COLSON (VX. PIONEER SD.) 94257 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ATASCA RESOURCES, INC. 035643
FLACK GAS UNIT WELL #: 2 RRCID -> 159571 COMPL. DATE 04/04/1996 TOTAL DEPTH 11300 PERF. 7810 - 7818

10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65

WADE CITY (ALICE) 94510 037 ASSOCIATED PRORATED CNTY: JIM WELLS
CIMARRON ENGINEERING, LLC 153471
SEIDEL WELL #: 1 RRCID -> 290520 COMPL. DATE 08/10/2018 TOTAL DEPTH 5298 PERF. 4897 - 4899

10	14B2 EXT		-0-	-0-	-0-	B	18272				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	18272				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	18272				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	18272				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	18272				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 18272																	
03	14B2 EXT		-0-	-0-	-0-	B	18272				N	-0-					-0-

WATKINS (619) 95474 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
MASSINGILL, M.L.&-56-PET.CORP. 532850
PARR, GEO. B., /WATKINS/, -C- WELL #: 2 RRCID -> 014955 COMPL. DATE 03/15/1948 TOTAL DEPTH 859 PERF. 619 - 5978

10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WESLACO, NORTH (FRIO CONS.) 96440 010 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
LOCKHART GAS UNIT WELL #: 1 RRCID -> 014970 COMPL. DATE 02/06/1997 TOTAL DEPTH 10016 PERF. 8287 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, D. C. WELL #: 1 RRCID -> 014979 COMPL. DATE 03/09/2022 TOTAL DEPTH 9618 PERF. 8299 - 8556

10	0		593	-0-	593	593	209	1	384	2	Y	-0-					28
11	0		469	-0-	469	1062	153	1	314	2	Y	2					30
							2	9									
12	0		418	-0-	418	1480	115	1	303	2	Y	-0-					30
01	0		381	-0-	381	1861	94	1	278	2	Y	8					38
							9	9									
02	2201	N	340	-0-	-1861	-0-	84	1	256	2	Y	-0-					38
03	403	N	389	-0-	-14	-0-	98	1	291	2	Y	-0-					38

NORTH WESLACO WELL #: 1 RRCID -> 122984 COMPL. DATE 12/02/1986 TOTAL DEPTH 10604 PERF. 7498 - 7502

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART GAS UNIT WELL #: 3 RRCID -> 134214 COMPL. DATE 07/03/2021 TOTAL DEPTH 9200 PERF. 8442 - 8448

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 143283 COMPL. DATE 11/22/1992 TOTAL DEPTH 10277 PERF. 9078 - 9082

10	1036	N	1036	-0-	-0-	-0-	365	1	671	2	N	-0-					170
11	989	N	989	-0-	-0-	-0-	324	1	665	2	N	-0-					170
12	1086	N	1086	-0-	-0-	-0-	299	1	787	2	N	-0-					170
01	668	N	668	-0-	-0-	-0-	169	1	499	2	N	-0-					170
02	657	N	657	-0-	-0-	-0-	163	1	494	2	N	-0-					170
03	800	N	800	-0-	-0-	-0-	202	1	598	2	N	-0-					170

H.A. HENRY UNIT WELL #: 5-C RRCID -> 152479 COMPL. DATE 12/16/1994 TOTAL DEPTH 9200 PERF. 7464 - 7468

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					245
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					245
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					245
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					245
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					245
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					245

PLUGGED AND ABANDONED_____ 08/13/2021

WESLACO, NORTH (FRIO CONS.) //CONT.// 96440 010 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
LOCKHART GAS UNIT WELL #: 4 RRCID -> 156931 COMPL. DATE 01/11/1996 TOTAL DEPTH 9200 PERF. 8678 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		88	-0-	88	88	31	1	57	2	Y	-0-					75
11	0		82	-0-	82	170	27	1	54	2	Y	1					76
							1	9									
12	0		56	-0-	56	226	15	1	41	2	Y	-0-					76
01	0		70	-0-	70	296	17	1	51	2	Y	2					78
							2	9									
02	309	N	13	-0-	-296	-0-	3	1	10	2	Y	-0-					78
03	62	N	-0-	-0-	-62	-0-					Y	-0-					78

LOCKHART GAS UNIT WELL #: 5 RRCID -> 172283 COMPL. DATE 06/22/1999 TOTAL DEPTH 9200 PERF. 8438 - 8666

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					143
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					143
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					143
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					143
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					143
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					143

LOCKHART GAS UNIT WELL #: 6 RRCID -> 175385 COMPL. DATE 06/15/2000 TOTAL DEPTH 9054 PERF. 7476 - 8030

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34

LOCKHART GAS UNIT WELL #: 7 RRCID -> 187690 COMPL. DATE 02/20/2002 TOTAL DEPTH 9050 PERF. 8887 - 8926

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WESLACO, NORTH (10,200) 96440 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARRIS GAS UNIT WELL #: 5 RRCID -> 175531 COMPL. DATE 12/21/1999 TOTAL DEPTH 10500 PERF.10216 - 10251

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					183
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					183
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					183
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					183
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					183
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					183

PLUGGED AND ABANDONED_____ 12/30/2021

RUSSELL WELL #: 1 RRCID -> 215082 COMPL. DATE 04/12/2006 TOTAL DEPTH 13325 PERF.10254 - 10318

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					82

WESLACO, NORTH (11,000) 96440 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARRIS GAS UNIT WELL #: 6 RRCID -> 223514 COMPL. DATE 06/29/2006 TOTAL DEPTH 12756 PERF.10915 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

WESLACO, SOUTH (UPPER FRIO) 96444 070 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 35 RRCID -> 251631 COMPL. DATE 04/01/2007 TOTAL DEPTH 9000 PERF. 6950 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/04/2022 - WELL PLUGGED 10/4/2022

WESLACO, SOUTH (WILLIS) 96444 090 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
SOUTH WESLACO GAS UNIT WELL #: 13 RRCID -> 045452 COMPL. DATE 10/26/1962 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					609
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					609
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					609
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					609
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					609
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					609

WESLACO, SOUTH (7400) 96444 180 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 36 RRCID -> 262780 COMPL. DATE 05/16/2011 TOTAL DEPTH 9100 PERF. 7300 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					72
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 09/28/2022 - WELL PLUGGED 9/28/22

WESLACO, SOUTH (7500) 96444 187 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 35T RRCID -> 247938 COMPL. DATE 02/06/2009 TOTAL DEPTH 9000 PERF. 7482 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/04/2022 - WELL PLUGGED 10/4/2022

WESLACO, SOUTH (7900) 96444 235 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 39 RRCID -> 258078 COMPL. DATE 10/05/2010 TOTAL DEPTH 8750 PERF. 7822 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 10/07/2022 - WELL PLUGGED 10/7/2022

WESLACO, SOUTH (8600) 96444 540 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 21 RRCID -> 155677 COMPL. DATE 04/15/2008 TOTAL DEPTH 9625 PERF. 3590 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESLACO, SOUTH (9500) 96444 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 37 RRCID -> 225143 COMPL. DATE 09/13/2007 TOTAL DEPTH 11000 PERF. 9430 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		14688	-0-	14688	14688	14580	2	108	9	N	98	175	1			143
11	0		14842	-0-	14842	29530	14706	2	136	9	N	124					267
12	44314	X	14784	-0-	-29530	-0-	14714	2	70	9	N	64	176	1			155
01	15717	X	13943	-0-	-1774	-0-	13907	2	36	9	N	33					188
02	14196	X	-0-	-0-	-14196	-0-					N	20					208
03	15345	X	NO RPT	-0-	-15345	-0-					N	NO RPT					208

SOUTH WESLACO GAS UNIT WELL #: 38 RRCID -> 242309 COMPL. DATE 08/08/2008 TOTAL DEPTH 11000 PERF. 9371 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0		286	-0-	286	286	286	2			N	-0-					50
12	1572	N	1286	-0-	-286	-0-	1286	2			N	-0-					50
01	1164	N	1164	-0-	-0-	-0-	1161	2	3	9	N	3					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					53

URBAN OIL & GAS GROUP, LLC 879035
SOUTH WESLACO GAS UNIT WELL #: 14 RRCID -> 053372 COMPL. DATE 08/01/1972 TOTAL DEPTH 10450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4839	-0-	4839	4839	111	1	4728	3	Y	-0-					671
11	0		5113	-0-	5113	9952	350	1	4665	3	Y	89					760
							98	9									
12	0		5328	-0-	5328	15280	267	1	5060	3	Y	1					761
							1	9									
01	0		4918	-0-	4918	20198	538	1	4380	3	Y	-0-					761
02	24714	X	4516	-0-	-20198	-0-	511	1	4005	3	Y	-0-					761
03	6006	X	6006	-0-	-0-	-0-	406	1	5600	3	Y	-0-					761

WEST TIGER (WILCOX CONS.) 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DYNAMIC PRODUCTION, INC. 237926
PETERS WELL #: 1 RRCID -> 242399 COMPL. DATE 06/27/2008 TOTAL DEPTH 8700 PERF. 7868 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. 412178
ATCHISON ESTATE WELL #: 1 RRCID -> 231153 COMPL. DATE 09/30/2007 TOTAL DEPTH 9850 PERF. 8024 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		101	-0-	101	101	5	1	96	2	Y	-0-	4	1			4
11	0		67	-0-	67	168	3	1	63	2	Y	1					5
							1	9									
12	0		293	-0-	293	461	142	1	148	2	Y	3					8
							3	9									
01	0		359	-0-	359	820	171	1	187	2	Y	1	9	1			-0-
							1	9									
02	820	N	-0-	-0-	-820	-0-					Y	-0-					-0-
03	186	N	20	-0-	-166	-0-	1	1	19	2	Y	-0-					-0-

ATCHISON ESTATE WELL #: 3 RRCID -> 237076 COMPL. DATE 05/04/2014 TOTAL DEPTH 8850 PERF. 8018 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3241	-0-	3241	3241	157	1	3055	2	Y	26	139	1			98
							29	9									
11	0		2827	-0-	2827	6068	130	1	2662	2	Y	32					130
							35	9									
12	0		5057	-0-	5057	11125	2447	1	2553	2	Y	52					182
							57	9									
01	0		5355	-0-	5355	16480	2547	1	2790	2	Y	16	147	1			51
							18	9									
02	19002	X	2522	-0-	-16480	-0-	69	1	2439	2	Y	13					64
							14	9									
03	5053	X	2666	-0-	-2387	-0-	120	1	2499	2	Y	43					107
							47	9									

ATCHISON ESTATE WELL #: 4 RRCID -> 237445 COMPL. DATE 06/18/2010 TOTAL DEPTH 8900 PERF. 8042 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		44	-0-	44	44	2	1	42	2	Y	-0-	2	1			7
11	0		57	-0-	57	101	3	1	53	2	Y	1					8
							1	9									
12	0		107	-0-	107	208	52	1	54	2	Y	1					9
							1	9									
01	0		111	-0-	111	319	53	1	58	2	Y	-0-	3	1			6
02	358	N	39	-0-	-319	-0-	1	1	37	2	Y	1					7
							1	9									
03	93	N	1	-0-	-92	-0-	1	2			Y	-0-					7

ATCHISON ESTATE WELL #: 2 RRCID -> 242012 COMPL. DATE 05/26/2010 TOTAL DEPTH 9058 PERF. 8084 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		402	-0-	402	402	19	1	380	2	Y	3	17	1			14
							3	9									
11	0		187	-0-	187	589	9	1	176	2	Y	2					16
							2	9									
12	0		-0-	-0-	-0-	589					Y	-0-					16
01	0		-0-	-0-	-0-	589					Y	-0-					16
02	1230	N	641	-0-	-589	-0-	18	1	620	2	Y	3					19
							3	9									
03	592	X	592	-0-	-0-	-0-	27	1	554	2	Y	10					29
							11	9									

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
ATCHISON ESTATE WELL #: 6 RRCID -> 242238 COMPL. DATE 02/11/2010 TOTAL DEPTH 8900 PERF. 8020 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		90	-0-	90	90	4	1	85	2	Y	1	4	1			6
							1	9									
11	0		86	-0-	86	176	4	1	82	2	Y	-0-					6
12	0		188	-0-	188	364	91	1	95	2	Y	2					8
							2	9									
01	0		108	-0-	108	472	51	1	56	2	Y	1	3	1			6
							1	9									
02	596	N	124	-0-	-472	-0-	3	1	121	2	Y	-0-					6
03	186	N	42	-0-	-144	-0-	2	1	39	2	Y	1					7
							1	9									

ATCHISON ESTATE WELL #: 5 RRCID -> 242308 COMPL. DATE 06/15/2010 TOTAL DEPTH 9000 PERF. 8036 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		208	-0-	208	208	10	1	196	2	Y	2	9	1			3
							2	9									
11	0		204	-0-	204	412	9	1	193	2	Y	2					5
							2	9									
12	0		446	-0-	446	858	215	1	225	2	Y	5					10
							6	9									
01	0		495	-0-	495	1353	236	1	258	2	Y	1	11	1			-0-
							1	9									
02	1615	N	262	-0-	-1353	-0-	7	1	254	2	Y	1					1
							1	9									
03	434	N	147	-0-	-287	-0-	7	1	137	2	Y	3					4
							3	9									

ATCHISON ESTATE WELL #: 7 RRCID -> 244626 COMPL. DATE 05/09/2014 TOTAL DEPTH 9000 PERF. 8098 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		52	-0-	52	52	3	1	49	2	Y	-0-	2	1			2
11	0		45	-0-	45	97	2	1	42	2	Y	1					3
							1	9									
12	0		216	-0-	216	313	105	1	109	2	Y	2					5
							2	9									
01	0		106	-0-	106	419	51	1	55	2	Y	-0-	3	1			2
02	461	N	42	-0-	-419	-0-	1	1	40	2	Y	1					3
							1	9									
03	217	N	99	-0-	-118	-0-	4	1	94	2	Y	1					4
							1	9									

PETERS A-724 WELL #: 13H RRCID -> 256682 COMPL. DATE 08/11/2010 TOTAL DEPTH 9314 PERF. 9131 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		41	-0-	41	41	2	1	39	2	Y	-0-					10
11	0		55	-0-	55	96	2	1	53	2	Y	-0-					10
12	0		90	-0-	90	186	44	1	43	2	Y	3					13
							3	9									
01	0		60	-0-	60	246	34	1	26	2	Y	-0-					13
02	270	N	24	-0-	-246	-0-	1	1	23	2	Y	-0-					13
03	93	N	7	-0-	-86	-0-	7	2			Y	-0-					13

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PETERS A-724 WELL #: 12H RRCID -> 256940 COMPL. DATE 04/02/2010 TOTAL DEPTH 9430 PERF. 9931 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		85	-0-	85	85	5	1	80	2	Y	-0-					39
11	0		65	-0-	65	150	2	1	63	2	Y	-0-					39
12	0		167	-0-	167	317	82	1	79	2	Y	5					44
							6	9									
01	0		316	-0-	316	633	178	1	137	2	Y	1					45
							1	9									
02	728	N	95	-0-	-633	-0-	3	1	90	2	Y	2					47
							2	9									
03	155	N	82	-0-	-73	-0-	4	1	78	2	Y	-0-					47

KILLAM OIL CO., LTD. 460054
FLYING ELF 187 WELL #: 1 RRCID -> 235215 COMPL. DATE 03/20/2008 TOTAL DEPTH 12400 PERF.10070 - 10538

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RATTLESNAKE OPERATING CO, LLC 694746
PETERS A 1721 WELL #: 1 RRCID -> 222823 COMPL. DATE 10/10/2006 TOTAL DEPTH 8600 PERF. 7838 - 7984

10	0		723	-0-	723	723	723	2			Y	-0-					22
11	0		543	-0-	543	1266	543	2			Y	-0-					22
12	0		189	-0-	189	1455	189	2			Y	-0-					22
01	0		141	-0-	141	1596	141	2			Y	-0-					22
02	1848	N	252	-0-	-1596	-0-	252	2			Y	-0-					22
*03	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					22

PETERS A 724 WELL #: 1 RRCID -> 223910 COMPL. DATE 07/19/2006 TOTAL DEPTH 9725 PERF. 8220 - 8237

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PETERS A 1721 WELL #: 2 RRCID -> 223969 COMPL. DATE 12/22/2006 TOTAL DEPTH 8600 PERF. 7842 - 7858

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETERS A 1721 WELL #: 4 RRCID -> 225820 COMPL. DATE 03/10/2007 TOTAL DEPTH 8600 PERF. 8051 - 8418

10	0		753	-0-	753	753	753	2			Y	-0-					-0-
11	0		566	-0-	566	1319	566	2			Y	-0-					-0-
12	0		197	-0-	197	1516	197	2			Y	-0-					-0-
01	0		147	-0-	147	1663	147	2			Y	-0-					-0-
02	1926	N	263	-0-	-1663	-0-	263	2			Y	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746

PETERS A 1721 WELL #: 3 RRCID -> 225846 COMPL. DATE 02/12/2007 TOTAL DEPTH 9400 PERF. 7934 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERS A 2021 WELL #: 1 RRCID -> 227825 COMPL. DATE 05/29/2007 TOTAL DEPTH 10050 PERF. 7911 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETERS A 724 WELL #: 2 RRCID -> 228905 COMPL. DATE 07/01/2007 TOTAL DEPTH 11000 PERF. 8512 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		102	-0-	102	102	102	2			N	-0-					57
11	0		98	-0-	98	200	98	2			N	-0-					57
12	0		91	-0-	91	291	91	2			N	-0-					57
01	0		105	-0-	105	396	105	2			N	-0-					57
02	497	N	101	-0-	-396	-0-	101	2			N	-0-					57
03	93	N	-0-	-0-	-93	-0-					N	-0-					57

PETERS A-717 WELL #: 1 RRCID -> 229451 COMPL. DATE 07/10/2007 TOTAL DEPTH 11150 PERF. 8096 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

PETERS A 724 WELL #: 3 RRCID -> 230731 COMPL. DATE 09/26/2007 TOTAL DEPTH 11000 PERF. 8012 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

PETERS A 2021 WELL #: 5 RRCID -> 232987 COMPL. DATE 11/16/2007 TOTAL DEPTH 10500 PERF. 7910 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS A 724 WELL #: 4 RRCID -> 233190 COMPL. DATE 12/31/2007 TOTAL DEPTH 10712 PERF. 7990 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		93	-0-	93	93	93	2			N	-0-					-0-
11	0		90	-0-	90	183	90	2			N	-0-					-0-
12	0		83	-0-	83	266	83	2			N	-0-					-0-
01	0		95	-0-	95	361	95	2			N	-0-					-0-
02	453	N	92	-0-	-361	-0-	92	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746

PETERS A 1721 WELL #: 5 RRCID -> 234642 COMPL. DATE 01/07/2008 TOTAL DEPTH 10000 PERF. 8419 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		780	-0-	780	780	780	2			Y	-0-					-0-
11	0		586	-0-	586	1366	586	2			Y	-0-					-0-
12	0		204	-0-	204	1570	204	2			Y	-0-					-0-
01	0		153	-0-	153	1723	153	2			Y	-0-					-0-
02	1995	N	272	-0-	-1723	-0-	272	2			Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-

PETERS A 1703 WELL #: 1 RRCID -> 235308 COMPL. DATE 02/10/2008 TOTAL DEPTH 10500 PERF. 7870 - 9322

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETERS A 724 WELL #: 5 RRCID -> 241630 COMPL. DATE 07/03/2008 TOTAL DEPTH 10030 PERF. 8058 - 9610

10	0		95	-0-	95	95	95	2			N	-0-					37
11	0		92	-0-	92	187	92	2			N	-0-					37
12	0		85	-0-	85	272	85	2			N	-0-					37
01	0		98	-0-	98	370	98	2			N	-0-					37
02	464	N	94	-0-	-370	-0-	94	2			N	-0-					37
03	93	N	-0-	-0-	-93	-0-					N	-0-					37

PETERS A 1703 WELL #: 3 RRCID -> 242178 COMPL. DATE 08/13/2008 TOTAL DEPTH 8600 PERF. 7890 - 7997

10	0		776	-0-	776	776	776	2			Y	-0-					-0-
11	0		583	-0-	583	1359	583	2			Y	-0-					-0-
12	0		203	-0-	203	1562	203	2			Y	-0-					-0-
01	0		152	-0-	152	1714	152	2			Y	-0-					-0-
02	1985	N	271	-0-	-1714	-0-	271	2			Y	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-

PETERS A 1721 WELL #: 6 RRCID -> 242226 COMPL. DATE 09/23/2008 TOTAL DEPTH 8700 PERF. 7856 - 7867

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETERS A 1703 WELL #: 4 RRCID -> 242571 COMPL. DATE 10/05/2008 TOTAL DEPTH 10500 PERF. 7870 - 7966

10	0		729	-0-	729	729	729	2			Y	-0-					-0-
11	0		547	-0-	547	1276	547	2			Y	-0-					-0-
12	0		190	-0-	190	1466	190	2			Y	-0-					-0-
01	0		143	-0-	143	1609	143	2			Y	-0-					-0-
02	1863	N	254	-0-	-1609	-0-	254	2			Y	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-

PETERS A 1722 WELL #: 1 RRCID -> 242857 COMPL. DATE 10/23/2008 TOTAL DEPTH 9500 PERF. 7890 - 8113

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746
PETERS A 724 WELL #: 11 RRCID -> 246030 COMPL. DATE 12/09/2008 TOTAL DEPTH 8922 PERF. 8024 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		100	-0-	100	100	100	2			N	-0-					-0-
11	0		96	-0-	96	196	96	2			N	-0-					-0-
12	0		89	-0-	89	285	89	2			N	-0-					-0-
01	0		103	-0-	103	388	103	2			N	-0-					-0-
02	487	N	99	-0-	-388	-0-	99	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PETERS A 1703 WELL #: 2 RRCID -> 249406 COMPL. DATE 05/16/2008 TOTAL DEPTH 9500 PERF. 7969 - 8081

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE POINT, EAST 96979 001 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PALEO OIL COMPANY LLC 635131
WHITE POINT MINERALS WELL #: 1 RRCID -> 286512 COMPL. DATE 02/15/2019 TOTAL DEPTH 7150 PERF. 6259 - 6263

10	6910	X	6910	-0-	-0-	-0-	6885	2	25	9	N	23					217
11	0	X	6077	-0-	6077	-0-	6057	2	20	9	N	18	171	1			64
12	4988	X	4988	-0-	-0-	-0-	4971	2	17	9	N	15					79
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	6244	X	NO RPT	-0-	-6244	-0-					N	NO RPT					79
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					79

WHITE POINT, EAST (CONSOLIDATED) 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
DALLAS PETROLEUM GROUP, LLC 197688
KIRK GAS UNIT WELL #: A 1 L RRCID -> 085367 COMPL. DATE 10/22/1979 TOTAL DEPTH 12804 PERF. 11176 - 11260

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK GAS UNIT WELL #: A 3 RRCID -> 094731 COMPL. DATE 05/16/1981 TOTAL DEPTH 11353 PERF. 10748 - 11030

10	2034	N	2034	-0-	-0-	-0-	1835	2	199	9	N	181	181	1			245
11	942	N	942	-0-	-0-	-0-	799	2	143	9	N	130	164	1			211
12	0		1861	-0-	1861	1861	1700	2	161	9	N	146					357
01	3100	N	2248	-0-	-852	1009	2007	2	241	9	N	219	370	1			206
02	2178	N	1169	-0-	-1009	-0-	1169	2			N	-0-					206
03	1860	N	18	-0-	-1842	-0-	18	2			N	-0-					206

ENERGY TWENTY OPERATING LLC 252144
MAYO-KOONCE GU WELL #: 3 RRCID -> 197769 COMPL. DATE 08/21/2003 TOTAL DEPTH 12330 PERF. 11985 - 12020

10	14B DENY		NO RPT	-0-	-0-	3554					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	3554					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	3554					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	3554					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	3554					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	3554					Y	NO RPT					-0-

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ENERGY TWENTY OPERATING LLC //CONT.// 252144
MAYO-OWEN GU WELL #: 5T RRCID -> 215037 COMPL. DATE 10/12/2005 TOTAL DEPTH 12410 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYO-OWEN G.U. WELL #: 7 RRCID -> 279136 COMPL. DATE 10/21/2015 TOTAL DEPTH 11601 PERF.10614 - 10776

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/3/2022

ORX RESOURCES, L.L.C. 627136
KELLOGG GU WELL #: 2 RRCID -> 171788 COMPL. DATE 11/25/1998 TOTAL DEPTH 12500 PERF.11270 - 11510

10	0	1387	-0-	1387	1387	1265	2	122	9	N	111	225	1				125
11	0	1793	-0-	1793	3180	1451	2	342	9	N	311	276	1				160
12	0	1620	-0-	1620	4800	17	1	1360	2	N	221	294	1				87
						243	9										
01	0	1653	-0-	1653	6453	17	1	1375	2	N	237	143	1				181
						261	9										
02	2800	N	1539	-0-	-1261	5192	17	1	1340	2	N	165	286	1			60
						182	9										
03	3100	N	1645	-0-	-1455	3737	19	1	1451	2	N	159	143	1			74
						175	9										

KELLOGG GAS UNIT WELL #: 6 RRCID -> 178147 COMPL. DATE 07/04/2000 TOTAL DEPTH 11200 PERF.10386 - 10506

10	0	1603	-0-	1603	1603	1603	2			N	-0-						-0-
11	0	3219	-0-	3219	4822	3219	2			N	-0-						-0-
12	0	2483	-0-	2483	7305	31	1	2452	2	N	-0-						-0-
01	0	2016	-0-	2016	9321	25	1	1991	2	N	-0-						-0-
02	11825	X	2504	-0-	-9321	-0-	31	1	2473	2	N	-0-					-0-
03	2868	X	2868	-0-	-0-	-0-	36	1	2832	2	N	-0-					-0-

JONES, FRED B. UNIT WELL #: 5 RRCID -> 194464 COMPL. DATE 07/13/2008 TOTAL DEPTH 12500 PERF. 1552 - 11552

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLE G. U. WELL #: 2 RRCID -> 204418 COMPL. DATE 12/11/2004 TOTAL DEPTH 11850 PERF.10422 - 10544

10	T. A.		1380	-0-	1380	3946	1380	2			N	-0-					-0-
11	T. A.		246	-0-	246	4192	246	2			N	-0-					-0-
12	T. A.		575	-0-	575	4767	7	1	568	2	N	-0-					-0-
01	T. A.		-0-	-0-	-0-	4767					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	4767					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	4767					N	-0-					-0-

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. //CONT.// 627136
BP AMERICA GU WELL #: 1 RRCID -> 225390 COMPL. DATE 11/10/2006 TOTAL DEPTH 13070 PERF.11020 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	1613	2	11	9	N	10					140
11	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					140
12	1700	N	1700	-0-	-0-	-0-	1631	2	69	9	N	63	173	1			30
01	2056	N	2056	-0-	-0-	-0-	25	1	1946	2	N	77					107
							85	9									
02	1660	N	1660	-0-	-0-	-0-	20	1	1576	2	N	58					165
							64	9									
03	1588	N	1588	-0-	-0-	-0-	19	1	1496	2	N	66	194	1			37
							73	9									

STATE TRACT 976 WELL #: 1 RRCID -> 226860 COMPL. DATE 07/18/2007 TOTAL DEPTH 13780 PERF.12469 - 13004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		4316	-0-	4316	4316	4021	2	295	9	Y	268	352	1			203
11	0		4091	-0-	4091	8407	3850	2	241	9	Y	219	195	1			227
12	0		4324	-0-	4324	12731	3957	2	367	9	Y	334	400	1			161
01	0		4961	-0-	4961	17692	56	1	4464	2	Y	401	400	1			162
							441	9									
02	21515	X	3823	-0-	-17692	-0-	40	1	3215	2	Y	516	368	1			310
							568	9									
03	4309	X	3589	-0-	-720	-0-	40	1	3226	2	Y	294	386	1			218
							323	9									

RINCON PETROLEUM CORPORATION 712336
HEDRICK WELL #: 1 RRCID -> 222886 COMPL. DATE 10/12/2006 TOTAL DEPTH 12525 PERF.11906 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	4					104
11	28	N	28	-0-	-0-	-0-	10	4	18	9	N	16					120
12	31	N	27	-0-	-4	-0-	10	4	17	9	N	15					135
01	16	N	16	-0-	-0-	-0-	6	4	10	9	N	9					144
02	29	N	29	-0-	-0-	-0-	11	4	18	9	N	16					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

SOUTHCOAST PRODUCTION INC 803257
MAYO-OWEN GU WELL #: 2 U RRCID -> 080028 COMPL. DATE 11/02/1978 TOTAL DEPTH 12230 PERF.10790 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M-O-J GU WELL #: 2 L RRCID -> 083043 COMPL. DATE 06/22/1979 TOTAL DEPTH 12230 PERF.11727 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLOGG GAS UNIT WELL #: 5 RRCID -> 149000 COMPL. DATE 05/06/2000 TOTAL DEPTH 11016 PERF.10452 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC //CONT.// 803257

M-O-J GU WELL #: 4 RRCID -> 155634 COMPL. DATE 02/06/2009 TOTAL DEPTH 12410 PERF.10022 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					118
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					118
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					118

MAYO OWENS GU WELL #: 1 RRCID -> 167107 COMPL. DATE 04/01/2006 TOTAL DEPTH 12600 PERF.10294 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES, FRED B.UNIT WELL #: 3 RRCID -> 180948 COMPL. DATE 08/10/1995 TOTAL DEPTH 12731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO OWENS GU WELL #: 4 RRCID -> 190544 COMPL. DATE 08/18/2002 TOTAL DEPTH 10992 PERF.10332 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 2/3/2023

COLE GU WELL #: 1 RRCID -> 198282 COMPL. DATE 06/19/2015 TOTAL DEPTH 11883 PERF.10246 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 11/22/2022 - WELL PLUGGED 11/22/22

MAYO OWEN GU WELL #: 5C RRCID -> 199022 COMPL. DATE N/A TOTAL DEPTH 12410 PERF.10148 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC //CONT.// 803257

MAYO KOONCE GU WELL #: 2 RRCID -> 201058 COMPL. DATE 11/01/2010 TOTAL DEPTH 13139 PERF. 9234 - 10402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROOKS GU WELL #: 3 RRCID -> 204193 COMPL. DATE 08/03/2012 TOTAL DEPTH 12000 PERF.11024 - 11142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KELLOGG GU WELL #: 7 RRCID -> 205431 COMPL. DATE 11/15/2004 TOTAL DEPTH 11811 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROOKS GU WELL #: 4 RRCID -> 207029 COMPL. DATE 12/11/2004 TOTAL DEPTH 11955 PERF.10680 - 10730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KIRK GU WELL #: A 4 RRCID -> 222304 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF.11089 - 11113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 976 WELL #: 2 RRCID -> 232435 COMPL. DATE 09/29/2012 TOTAL DEPTH 12999 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYO-OWEN G.U. WELL #: 7 RRCID -> 279084 COMPL. DATE 10/21/2015 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	NO RPT	-0-	-0-	992				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	992				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/3/22

WHITE POINT, EAST (MOORE) 96979 155 NON-ASSOCIATED PRORATED CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
COLE GU WELL #: 3 RRCID -> 209889 COMPL. DATE 05/19/2005 TOTAL DEPTH 10715 PERF. 9387 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	N	1422	-0-	-0- B	-0-	1380	2	42	9	N	38	71	1			42
11	1898	N	1898	-0-	-0- B	-0-	1785	2	113	9	N	103	92	1			53
12	1846	N	1846	-0-	-0- B	-0-	22	1	1737	2	N	79	101	1			31
							87	9									
01	1595	N	1595	-0-	-0- B	-0-	19	1	1478	2	N	89	52	1			68
							98	9									
02	1330	N	1330	-0-	-0- B	-0-	16	1	1253	2	N	55	103	1			20
							61	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1461	-0-	-399 B	-0-	18	1	1373	2	N	64	54	1			30
							70	9									

BROOKS GAS UNIT WELL #: 2 RRCID -> 284933 COMPL. DATE 05/09/2018 TOTAL DEPTH 12260 PERF. 9436 - 9454

10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WHITE POINT, EAST (SCOOTER A) 96979 225 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC 803257
KELLOGG GAS UNIT WELL #: 1 RRCID -> 137167 COMPL. DATE 12/22/1990 TOTAL DEPTH 12251 PERF. 9125 - 9145

10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

WHITE POINT, E. (SCOOTER SAND) 96979 230 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
KELLOGG GAS UNIT WELL #: 4 RRCID -> 167071 COMPL. DATE 07/30/2016 TOTAL DEPTH 11679 PERF. 7360 - 7760

10	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

WHITE POINT, E. (WHITE PT.2500) 96979 270 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 4 RRCID -> 123828 COMPL. DATE 02/24/1987 TOTAL DEPTH 5872 PERF. 2476 - 2483

10	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

WHITE POINT, E. (1850) 96979 310 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 6 RRCID -> 164278 COMPL. DATE 08/24/1997 TOTAL DEPTH 5860 PERF. 1860 - 1865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE POINT, EAST (3030) 96979 430 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
TAFT PROP. SYNDICATE WELL #: 6 RRCID -> 145149 COMPL. DATE 03/06/1993 TOTAL DEPTH 5611 PERF. 3022 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			214
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			214
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			214
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			214
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			214
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			214

WHITE POINT, EAST (4510) 96979 640 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
LAMAR OIL & GAS, INC. 483925
STATE NUECES BAY TRACT 688 WELL #: 23 RRCID -> 212809 COMPL. DATE 06/16/2005 TOTAL DEPTH 7736 PERF. 4458 - 4476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITE POINT, EAST (5350) 96979 735 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 7 RRCID -> 098665 COMPL. DATE 01/22/1982 TOTAL DEPTH 5876 PERF. 5362 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE POINT, E. (5800 SEG. B) 96979 773 ASSOCIATED ONE WELL CNTY: NUECES
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 8 RRCID -> 097015 COMPL. DATE 11/19/1981 TOTAL DEPTH 5838 PERF. 5768 - 5773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE POINT, E. (7600) 96979 895 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MEGO RESOURCES, LLC 559362
STATE TRACT 975 WELL #: 4 RRCID -> 286022 COMPL. DATE 06/11/2018 TOTAL DEPTH 9200 PERF. 7694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE POINT, EAST (8200) 96979 920 NON-ASSOCIATED ONE WELL CNTY: NUECES
MEGO RESOURCES, LLC 559362
STATE TRACT 975 WELL #: 2 RRCID -> 276880 COMPL. DATE 05/20/2021 TOTAL DEPTH 8796 PERF. 8243 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	#	1673	-0-	-1179	-0-	588 1 491 9		594	3	N	446	588	1			135
11	0		2266	-0-	2266	2266	706 1 510 9		1050	3	N	464	400	1			199
12	4533	R	2267	-0-	-2266	-0-	612 1 721 9		934	3	N	655	583	1			271
01	0		1310	-0-	1310	1310	551 1 514 9		245	3	N	467	593	1			145
02	2509	R	1199	-0-	-1310	-0-	333 1 490 9		376	3	N	445	380	1			210
*03	2356	#	1626	-0-	-730	-0-	408 1 557 9		661	3	N	506	582	1			134

WHITE POINT E. DP (COMMONWEALTH) 96980 500 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
COLE G.U. WELL #: 4H RRCID -> 277770 COMPL. DATE 07/03/2015 TOTAL DEPTH 13027 PERF. 9708 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	102	-0-	-53	-0-	102 2				N	-0-					-0-
11	270	N	18	-0-	-252	-0-	18 2				N	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	18 1		1395	2	N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	11 1		890	2	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	1 1		66	2	N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

WILLAMAR (GRABEN B-3 6040 SAND) 97491 190 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR COMMUNITY "B" WELL #: 3 RRCID -> 119678 COMPL. DATE 07/18/1985 TOTAL DEPTH 7405 PERF. 6040 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR (GRABEN 4720) 97491 336 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
CAVAZOS, NICOLAS WELL #: 7 RRCID -> 182920 COMPL. DATE 01/31/2001 TOTAL DEPTH 5300 PERF. 4857 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR (MIOCENE 5400, EAST) 97491 600 ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BELL, S.H. WELL #: 8 RRCID -> 287957 COMPL. DATE 09/15/2019 TOTAL DEPTH 7805 PERF. 5212 - 5217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLAMAR (5150) 97491 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
CAVAZOS, NICOLAS WELL #: 7 RRCID -> 152929 COMPL. DATE 11/24/1994 TOTAL DEPTH 5300 PERF. 5199 - 5204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLAMAR (6350) 97491 913 ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR COMMUNITY "E" WELL #: 7 RRCID -> 146481 COMPL. DATE 08/28/1993 TOTAL DEPTH 6735 PERF. 6076 - 6159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLAMAR, WEST 97498 001 ASSOCIATED 49B CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BELL, S. H. SR. ESTATE WELL #: 1 RRCID -> 068004 COMPL. DATE 09/22/1994 TOTAL DEPTH 7989 PERF. 7737 - 7792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 3890) 97498 045 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BUCY WELL #: 6 RRCID -> 197026 COMPL. DATE 09/09/2003 TOTAL DEPTH 5090 PERF. 3870 - 3883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 4350) 97498 125 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, L C WELL #: 5 RRCID -> 203868 COMPL. DATE 08/03/2004 TOTAL DEPTH 8100 PERF. 4326 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLAMAR, WEST (MIOCENE 4400) 97498 130 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
LOZANO, ANTONIO WELL #: 10 RRCID -> 206808 COMPL. DATE 12/10/2004 TOTAL DEPTH 8114 PERF. 4461 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 4500) 97498 180 NON-ASSOCIATED CAPACITY CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LENORA C. WELL #: 4 RRCID -> 193086 COMPL. DATE 02/06/2003 TOTAL DEPTH 8050 PERF. 4535 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR WEST (MIOCENE 4700) 97498 220 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LEONORA C. WELL #: 3 RRCID -> 099115 COMPL. DATE 12/01/1981 TOTAL DEPTH 6518 PERF. 4724 - 4741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCY WELL #: 7 RRCID -> 195295 COMPL. DATE 06/05/2003 TOTAL DEPTH 8100 PERF. 4688 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 4710) 97498 225 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR WEST MIOCENE UNIT WELL #: M 14 RRCID -> 088788 COMPL. DATE 07/22/1980 TOTAL DEPTH 4900 PERF. 4694 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLAMAR, WEST (MIOCENE 5100) 97498 405 ASSOCIATED 49B CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LEONORA C. WELL #: 3 RRCID -> 099116 COMPL. DATE 02/21/2001 TOTAL DEPTH 6518 PERF. 4724 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLAMAR, WEST(MIOCENE 6250) 97498 630 NON-ASSOCIATED ONE WELL CNTY: WILLACY
SHOCO PRODUCTION LLC 778196
SAUZ RANCH MULATOS PASTURE WELL #: 170 RRCID -> 162349 COMPL. DATE 11/12/1996 TOTAL DEPTH 6800 PERF. 6264 - 6276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLAMAR, WEST (MIOCENE 6300) 97498 675 ASSOCIATED CAPACITY CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR WEST MIOCENE UNIT WELL #: M 29 RRCID -> 147578 COMPL. DATE 10/01/1993 TOTAL DEPTH 7960 PERF. 6309 - 6319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLAMAR WEST MIOCENE UNIT WELL #: 35 RRCID -> 152572 COMPL. DATE 12/17/1994 TOTAL DEPTH 8150 PERF. 6284 - 6298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLAMAR WEST MIOCENE UNIT WELL #: 37 RRCID -> 159686 COMPL. DATE 07/28/1996 TOTAL DEPTH 8050 PERF. 6248 - 6260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLAMAR, WEST (SM-4100) 97498 855 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BUCY WELL #: 6 RRCID -> 195754 COMPL. DATE 06/17/2003 TOTAL DEPTH 5090 PERF. 4084 - 4132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLMANN 97706 001 ASSOCIATED PRORATED CNTY: SAN PATRICIO
KEBO OIL & GAS, INC. 453170
BEUTNAGEL WELL #: 1 RRCID -> 285615 COMPL. DATE 08/30/2018 TOTAL DEPTH 5250 PERF. 4087 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEW HORIZON INVESTMENTS LTD. 606605
COFFIN WELL #: 1 RRCID -> 136023 COMPL. DATE 08/14/1990 TOTAL DEPTH 3360 PERF. 3354 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	6			N	-0-					-0-
12	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	6			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLMANN (3100) 97706 290 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
RAMSOWER, I. WELL #: 1 RRCID -> 135996 COMPL. DATE 09/07/1990 TOTAL DEPTH 5308 PERF. 3135 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	6			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	6			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN (3500) 97706 522 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
EGGERT, EDGAR H. WELL #: 1 RRCID -> 062102 COMPL. DATE 05/12/1975 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	6			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	6			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN (3600) 97706 580 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WILLMANN WELL #: 2 RRCID -> 035953 COMPL. DATE 12/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN, N. (STILLWELL) 97708 550 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
AMERICAN SHORELINE, INC. 019365
THOMAS WELL #: 1 RRCID -> 284080 COMPL. DATE 05/13/2017 TOTAL DEPTH 4878 PERF. 4694 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A-COND		-0-	-0-	-0-	-0-					N	96	188	1			88
11	P&A-COND	NO RPT		-0-	-0-	-0-					N	NO RPT					88
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					177
01	0	A	-0-	-0-	-0-	-0-					N	-0-	177	1			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/17/2022

NEW HORIZON INVESTMENTS LTD. 606605
WRIGHT WELL #: 1 RRCID -> 126904 COMPL. DATE 03/22/1990 TOTAL DEPTH 4816 PERF. 2735 - 2778

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN, NORTH (2850) 97708 700 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
KASTNER, ALBERT WELL #: 1 RRCID -> 135968 COMPL. DATE 07/13/1990 TOTAL DEPTH 4875 PERF. 2783 - 2786

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		2	-0-	2	2	2	6			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	6			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, J.E. (6850 SD) 97875 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH I WELL #: 42 RRCID -> 289629 COMPL. DATE 03/05/2019 TOTAL DEPTH 12200 PERF. 6620 - 6734

10	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

YEARY (CAMPBELL) 99323 050 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 81 WELL #: 1 U RRCID -> 015295 COMPL. DATE 02/07/1962 TOTAL DEPTH 12000 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

STATE TRACT 82 WELL #: 4 RRCID -> 022879 COMPL. DATE 04/05/1993 TOTAL DEPTH 11325 PERF. 7590 - 7595

10	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

YEARY (FIMBLE) 99323 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
LAMAY CORPORATION 484025
GOETSCH, D. L. D., UNIT WELL #: 2 L RRCID -> 015270 COMPL. DATE 07/04/1961 TOTAL DEPTH 11315 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 81 WELL #: 1 L RRCID -> 015274 COMPL. DATE 02/07/1962 TOTAL DEPTH 12000 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 84 WELL #: 2 L RRCID -> 015275 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIMBLE GAS UNIT WELL #: 1 L RRCID -> 015276 COMPL. DATE 06/09/1960 TOTAL DEPTH 12056 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBLE GAS UNIT WELL #: 2 L RRCID -> 015277 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2022

STATE TRACT 82 WELL #: 3 L RRCID -> 015281 COMPL. DATE 12/26/1961 TOTAL DEPTH 11500 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEARY (HUFF) 99323 200 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 2 M RRCID -> 015299 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TR. 81 WELL #: 2 L RRCID -> 032722 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH PRODUCTION INC. 789662
HUBERT WELL #: 1 RRCID -> 267433 COMPL. DATE 03/19/2012 TOTAL DEPTH 11500 PERF. 8551 - 10747

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEARY (JOHNSON) 99323 450 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
GOETSCH, D. L. D., UNIT WELL #: 2 U RRCID -> 015254 COMPL. DATE 07/04/1961 TOTAL DEPTH 11315 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STATE TRACT 82 WELL #: 2 U RRCID -> 015259 COMPL. DATE 05/22/1962 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

YEARY (KNOX) 99323 500 ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 82 WELL #: 2 M RRCID -> 015264 COMPL. DATE 05/22/1962 TOTAL DEPTH N/A PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEARY (KNOX) //CONT.// 99323 500 ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION //CONT.// 484025
STATE TR. 81 WELL #: 2 U RRCID -> 032402 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			10
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			10
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			10
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			10
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			10
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			10

YEARY (LUEKEN) 99323 550 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 4 RRCID -> 119782 COMPL. DATE 11/26/1985 TOTAL DEPTH 9053 PERF. 8792 - 8802

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YEARY (MORGAN) 99323 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 1 U RRCID -> 015285 COMPL. DATE 06/09/1960 TOTAL DEPTH 12056 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 82 WELL #: 3 U RRCID -> 015287 COMPL. DATE 12/26/1961 TOTAL DEPTH 11500 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIMBLE GAS UNIT WELL #: 3 L RRCID -> 043301 COMPL. DATE 11/13/1967 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/07/2022 - WELL PLUGGED 12/07/22

YEARY (MORGAN, LOWER) 99323 650 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 3 L RRCID -> 032445 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YEARY (MORGAN, UPPER) 99323 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 2 U RRCID -> 015266 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					154
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					154
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					154
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					154
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					154
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					154

FIMBLE GAS UNIT WELL #: 2 U RRCID -> 015267 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBLE GAS UNIT WELL #: 3 M RRCID -> 015268 COMPL. DATE 04/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/07/2022 - WELL PLUGGED12/07/22

YEARY (MORGAN, UPPER, W) 99323 706 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
WJC, INC. 888140
SCHONEFELD B WELL #: 1 RRCID -> 203946 COMPL. DATE 08/04/2004 TOTAL DEPTH 8934 PERF. 8858 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEARY (RIVERA) 99323 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 3 U RRCID -> 032444 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YEARY (STARKEY) 99323 850 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 2 M RRCID -> 015291 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YEARY (STARKEY) //CONT.// 99323 850 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION //CONT.// 484025
STATE TRACT 82 WELL #: 3 M RRCID -> 015294 COMPL. DATE 12/26/1962 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YEARY (STUBBS) 99323 900 NON-ASSOCIATED PRORATED CNTY: KLEBERG
FINALY RESOURCES LLC 268323
GOETSCH, D.L.D. WELL #: 1 RRCID -> 125260 COMPL. DATE 09/09/1994 TOTAL DEPTH 10691 PERF. 3135 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 3 U RRCID -> 015307 COMPL. DATE 04/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/07/2022 - WELL PLUGGED 12-07-22																		

STATE TRACT 82 WELL #: 2 L RRCID -> 015308 COMPL. DATE 01/03/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE TRACT 81 WELL #: 2 M RRCID -> 032721 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10
11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10
12	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10
01	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					10

YEARY (WALSH) 99323 950 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
YAKLIN, LEO WELL #: 1 RRCID -> 015247 COMPL. DATE 01/19/1959 TOTAL DEPTH 9052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2023 - WELL PLUGGED 03/10/23

STATE TRACT 84 WELL #: 3 M RRCID -> 032392 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEARY (7933) 99323 975 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 4-L RRCID -> 145540 COMPL. DATE N/A TOTAL DEPTH 9053 PERF. 7927 - 7938

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA 99549 001 ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO 'C' WELL #: 1 RRCID -> 204325 COMPL. DATE 08/24/2004 TOTAL DEPTH 7550 PERF. 5395 - 5470

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. A WELL #: 13 RRCID -> 274874 COMPL. DATE 05/04/2014 TOTAL DEPTH 7521 PERF. 3700 - 3892

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA (FIRST MASSSIVE) 99549 085 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO "H" WELL #: 3 RRCID -> 133513 COMPL. DATE 12/12/1989 TOTAL DEPTH 8048 PERF. 5808 - 5816

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA (RINCON 4900) 99549 462 ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. -A- WELL #: 13 RRCID -> 060448 COMPL. DATE 12/20/1974 TOTAL DEPTH 7521 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA L&L -B- WELL #: 10 RRCID -> 122201 COMPL. DATE 08/18/1986 TOTAL DEPTH 9518 PERF. 4784 - 4828

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L -B- WELL #: 11 RRCID -> 124744 COMPL. DATE 07/08/1987 TOTAL DEPTH 4961 PERF. 4774 - 4830

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA (VELA) 99549 583 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 6 RRCID -> 242322 COMPL. DATE 02/14/2013 TOTAL DEPTH 5582 PERF. 3674 - 3684

10	T. A.	1142	-0-	1142	3787	1142	2			Y	-0-					-0-
11		0	583	-0-	583	4370	583	2			Y	-0-				-0-
12		0	641	-0-	641	5011	641	2			Y	-0-				-0-
01		0	933	-0-	933	5944	933	2			Y	-0-				-0-
02		2800 N	775	-0-	-2025	3919	775	2			Y	-0-				-0-
03		3100 N	614	-0-	-2486	1433	614	2			Y	-0-				-0-

YTURRIA (VICKSBURG 4500) 99549 594 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. -A- WELL #: 13 RRCID -> 172541 COMPL. DATE 11/00/1964 TOTAL DEPTH 7521 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA (3700) 99549 726 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 22 RRCID -> 232787 COMPL. DATE 01/21/2005 TOTAL DEPTH 9822 PERF. 3716 - 3724

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, NE. (FRIO 4350) 99552 280 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
YTURRIA L & L WELL #: 2 RRCID -> 146110 COMPL. DATE 05/29/1993 TOTAL DEPTH 7354 PERF. 4346 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, NE. (VICKSBURG 6500) 99552 800 ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
FLORES UNIT WELL #: 1 RRCID -> 117753 COMPL. DATE 09/28/1999 TOTAL DEPTH 6700 PERF. 5170 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, NE (VXBG 2ND MASS) 99552 900 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 3 RRCID -> 128058 COMPL. DATE 07/24/1988 TOTAL DEPTH 7513 PERF. 6511 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0-	-0-	184 2	1 9	1282	2	Y	2	1	1			1
11	1440	N	1175	-0-	-265	-0-	1173	2	2	9	Y	2	2	1			1
12	1488	N	1328	-0-	-160	-0-	178 1	1 9	1149	2	Y	1	1	1			1
01	1457	N	1215	-0-	-242	-0-	76 1	1 9	1138	2	Y	1	2	1			-0-
02	1092	N	808	-0-	-284	-0-	806	2	2	9	Y	2	2	1			-0-
03	1333	N	748	-0-	-585	-0-	747	2	1	9	Y	1	1	1			-0-

YTURRIA L & L CO. -B- WELL #: 8 RRCID -> 206974 COMPL. DATE 03/02/2015 TOTAL DEPTH 7550 PERF. 4815 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA L & L CO. -B- WELL #: 9 RRCID -> 208806 COMPL. DATE 02/12/2015 TOTAL DEPTH 7500 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA, NE (4470 FRIO) 99552 952 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 2 RRCID -> 157307 COMPL. DATE 01/31/1996 TOTAL DEPTH 7031 PERF. 4474 - 4480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YZAGUIRRE (NIMMO) 99591 070 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
CAMERON, DON ET AL WELL #: 2A RRCID -> 015334 COMPL. DATE 08/21/1961 TOTAL DEPTH 9524 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

YZAGUIRRE (4450) 99591 245 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
YZAGUIRRE WELL #: 2 RRCID -> 159031 COMPL. DATE 03/22/1996 TOTAL DEPTH 8444 PERF. 4457 - 4462

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

YZAGUIRRE (4540) 99591 260 ASSOCIATED 49B CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK 230 WELL #: 3 RRCID -> 205595 COMPL. DATE 10/14/2004 TOTAL DEPTH 9487 PERF. 4550 - 4554

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YZAGUIRRE (5600) 99591 560 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
DON CAMERON ET AL G.U. WELL #: 5A RRCID -> 186763 COMPL. DATE 12/27/2001 TOTAL DEPTH 7901 PERF. 5548 - 5554

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

Z-BAR (WILCOX) 99596 475 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CENTRAL GULF PETROLEUM INC 100403
RANCHO BLANCO CORPORATION/STATE WELL #: 1 RRCID -> 162375 COMPL. DATE 03/15/1997 TOTAL DEPTH 18392 PERF.17067 - 17110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO BLANCO CORPATION/STATE WELL #: 2 RRCID -> 194471 COMPL. DATE 12/27/2002 TOTAL DEPTH 17630 PERF.17181 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCH BLANCO CORPORATION/STATE WELL #: 4 RRCID -> 206466 COMPL. DATE 09/24/2004 TOTAL DEPTH 17582 PERF.17302 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	-0-	-0-	-7378	-0-					N	2	2	8			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					-0-
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-
02	756	X	NO RPT	-0-	-756	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO BLANCO CORPORATION/STATE WELL #: 5 RRCID -> 217892 COMPL. DATE 11/22/2006 TOTAL DEPTH 18090 PERF.17320 - 17340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO BLANCO CORPORATION/STATE WELL #: 6 RRCID -> 246185 COMPL. DATE 10/30/2008 TOTAL DEPTH 18050 PERF.17196 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	102	-0-	102	102	102	2			N	-0-					-0-
11	14B2	EXT	87	-0-	87	189	87	2			N	-0-					-0-
12	14B2	EXT	210	-0-	210	399					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	399					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	399					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	399					N	NO RPT					-0-

ZAPATA (QUEEN CITY) 99663 426 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, DELIA M. WELL #: 2 RRCID -> 181876 COMPL. DATE 02/24/2001 TOTAL DEPTH 7500 PERF. 1862 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPATA (REKLAW 4300) 99663 568 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-SHARP-ANDERS GAS UNIT WELL #: 1 RRCID -> 175337 COMPL. DATE 11/13/1999 TOTAL DEPTH 7464 PERF. 3730 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA-CUELLAR WELL #: 4 RRCID -> 176969 COMPL. DATE 12/13/1999 TOTAL DEPTH 8650 PERF. 3724 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URIBE WELL #: 01 RRCID -> 289593 COMPL. DATE 02/24/2020 TOTAL DEPTH 7570 PERF. 3936 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	#	5953	-0-	-1487	-0-	629	1	5324	2	N	-0-					-0-
11	6120	#	5607	-0-	-513	-0-	632	1	4975	2	N	-0-					-0-
12	6324	#	5789	-0-	-535	-0-	660	1	5129	2	N	-0-					-0-
01	6324	#	5625	-0-	-699	-0-	649	1	4976	2	N	-0-					-0-
*02	5684	#	4971	-0-	-713	-0-	630	1	4341	2	N	-0-					-0-
03	5952	#	5392	-0-	-560	-0-	641	1	4751	2	N	-0-					-0-

ZAPATA, SE. (WILCOX) 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SWANTNER,G.R. WELL #: 1 RRCID -> 075447 COMPL. DATE 02/04/1978 TOTAL DEPTH 10868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
11	0		1121	-0-	1121	1121	1121	2			N	-0-					-0-
12	0		1145	-0-	1145	2266	1145	2			N	-0-					-0-
*01	3100	N	1227	-0-	-1873	393	1227	2			N	-0-					-0-
*02	1507	N	1114	-0-	-393	-0-	1114	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

VELA-CUELLAR WELL #: 3 RRCID -> 175333 COMPL. DATE 11/18/1999 TOTAL DEPTH 10750 PERF. 9789 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANTNER G. R. "A" WELL #: 2 RRCID -> 201031 COMPL. DATE 03/23/2004 TOTAL DEPTH 10500 PERF. 8678 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3950	X	3950	-0-	-0-	-0-	3950	2			N	-0-					-0-
11	0		3764	-0-	3764	3764	3764	2			N	-0-					-0-
12	0		3902	-0-	3902	7666	3902	2			N	-0-					-0-
*01	11240	X	3574	-0-	-7666	-0-	3574	2			N	-0-					-0-
*02	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
03	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SWANTNER, G. R. "A" WELL #: 3 RRCID -> 204200 COMPL. DATE 06/21/2004 TOTAL DEPTH 10600 PERF. 9911 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWANTNER, G. R. "A" WELL #: 4 RRCID -> 208838 COMPL. DATE 03/11/2005 TOTAL DEPTH 10449 PERF. 8548 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
11	0		227	-0-	227	227	227	2			N	-0-					-0-
12	0		346	-0-	346	573	346	2			N	-0-					-0-
*01	866	N	293	-0-	-573	-0-	293	2			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

VASQUEZ, ROMERO J. WELL #: 4 RRCID -> 209715 COMPL. DATE 03/04/2005 TOTAL DEPTH 11001 PERF. 7882 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELENO WELL #: 6 RRCID -> 214185 COMPL. DATE 05/12/2005 TOTAL DEPTH 11176 PERF. 7875 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RMT "C" WELL #: 3 RRCID -> 217451 COMPL. DATE 12/18/2005 TOTAL DEPTH 11800 PERF. 6926 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER "A" WELL #: 3 RRCID -> 227379 COMPL. DATE 04/12/2007 TOTAL DEPTH 13050 PERF. 8526 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5218	X	5218	-0-	-0-	-0-	414	1	4804	2	N	-0-					-0-
11	3810	X	3746	-0-	-64	-0-	303	1	3443	2	N	-0-					-0-
12	4061	X	2733	-0-	-1328	-0-	223	1	2510	2	N	-0-					-0-
*01	4061	X	3147	-0-	-914	-0-	245	1	2902	2	N	-0-					-0-
02	3668	X	2411	-0-	-1257	-0-	195	1	2216	2	N	-0-					-0-
03	4061	X	3287	-0-	-774	-0-	265	1	3022	2	N	-0-					-0-

CUELLAR, J. VELA WELL #: 6 RRCID -> 228557 COMPL. DATE 05/10/2007 TOTAL DEPTH 11202 PERF. 7192 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	15	1	161	2	N	-0-					-0-
11	0		145	-0-	145	145	13	1	132	2	N	-0-					-0-
12	0		157	-0-	157	302	14	1	143	2	N	-0-					-0-
01	0		148	-0-	148	450	13	1	135	2	N	-0-					-0-
02	586	N	136	-0-	-450	-0-	13	1	123	2	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	2	N	-0-					-0-

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA CUELLA,J.GAS UNIT WELL #: 3 RRCID -> 230472 COMPL. DATE 07/21/2007 TOTAL DEPTH 11000 PERF. 7852 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPATA HAWK WELL #: 1 RRCID -> 232598 COMPL. DATE 08/30/2008 TOTAL DEPTH 11076 PERF. 7430 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR-GRAVES GAS UNIT WELL #: 1 RRCID -> 235926 COMPL. DATE 12/02/2007 TOTAL DEPTH 10941 PERF. 6910 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNAVELY GAS UNIT 4 WELL #: 1 RRCID -> 236385 COMPL. DATE 02/27/2008 TOTAL DEPTH 11230 PERF. 7788 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2023 - WELL PLUGGED 1/2/2023

SINGER WELL #: 1 RRCID -> 237159 COMPL. DATE 09/07/2007 TOTAL DEPTH 11174 PERF. 7905 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA VILLARREAL ESTATE WELL #: 2 RRCID -> 238170 COMPL. DATE 09/20/2008 TOTAL DEPTH 10350 PERF. 7400 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ-PENA-HAYNES WELL #: 7 RRCID -> 239441 COMPL. DATE 09/17/2008 TOTAL DEPTH 11164 PERF. 7776 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BHCH WELL #: 1 RRCID -> 243399 COMPL. DATE 12/20/2007 TOTAL DEPTH 11060 PERF. 7270 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR, J. VELA WELL #: 11 RRCID -> 243415 COMPL. DATE 01/14/2009 TOTAL DEPTH 11338 PERF. 7832 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ, ROMEO J. B WELL #: 1 RRCID -> 246024 COMPL. DATE 08/02/2008 TOTAL DEPTH 11752 PERF. 8166 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ, ROMEO J. B WELL #: 2 RRCID -> 247755 COMPL. DATE 11/08/2008 TOTAL DEPTH 11720 PERF. 7180 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE C EXPLORATION, LLC 857512
LAS CLAVELLINAS RANCH 36 WELL #: 1 RRCID -> 165084 COMPL. DATE 06/30/1997 TOTAL DEPTH 10250 PERF. 7435 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		65	-0-	65	219	56	1	9	9	N	8					86
11	0		80	-0-	80	299	71	1	9	9	N	8					94
12	0		105	-0-	105	404	96	1	9	9	N	8					102
01	514	N	110	-0-	-404	-0-	101	1	9	9	N	8					110
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ZONE 21-B TREND 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 80 T RRCID -> 009506 COMPL. DATE 11/23/1951 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6625	-0-	6625	6625	272	1 2 4	6351	2	Y	-0-					-0-
11	0		6572	-0-	6572	13197	291	1 2 4	6279	2	Y	-0-					-0-
12	0		6321	-0-	6321	19518	257	1 2 4	6062	2	Y	-0-					-0-
01	25870	X	6352	-0-	-19518	-0-	242	1 2 4	6108	2	Y	-0-					-0-
02	4424	X	3044	-0-	-1380	-0-	140	1 1 4	2903	2	Y	-0-					-0-
03	6144	X	6144	-0-	-0-	-0-	223	1 1 4	5920	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 332 D RRCID -> 031665 COMPL. DATE 10/07/1963 TOTAL DEPTH 6975 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING RANCH TIJERINA WELL #: J125 D RRCID -> 071522 COMPL. DATE 01/01/1977 TOTAL DEPTH 7750 PERF. N/A

10	0		4155	-0-	4155	4155	4155	2			Y	-0-					-0-
11	0		4228	-0-	4228	8383	4228	2			Y	-0-					-0-
12	0		4187	-0-	4187	12570	4187	2			Y	-0-					-0-
01	0		4113	-0-	4113	16683	4113	2			Y	-0-					-0-
02	19979	X	3296	-0-	-16683	-0-	3296	2			Y	-0-					-0-
03	4061	X	3638	-0-	-423	-0-	3638	2			Y	-0-					-0-

KING RANCH BORREGOS WELL #: 536 D RRCID -> 072210 COMPL. DATE 02/17/1977 TOTAL DEPTH 6975 PERF. 6679 - 6694

10	0		1838	-0-	1838	1838	1836	2	2	4	Y	-0-					-0-
11	0		1499	-0-	1499	3337	1497	2	2	4	Y	-0-					-0-
12	0		1621	-0-	1621	4958	1619	2	2	4	Y	-0-					-0-
01	3100	N	1851	-0-	-1249	3709	1849	2	2	4	Y	-0-					-0-
02	2800	N	1552	-0-	-1248	2461	1550	2	2	4	Y	-0-					-0-
03	3100	N	1828	-0-	-1272	1189	1826	2	2	4	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 4 T RRCID -> 072339 COMPL. DATE 03/26/1977 TOTAL DEPTH 8198 PERF. N/A

10	0		12074	-0-	12074	12074	496	1 2 4	11569	2 7 9	Y	6	6	1			1
11	0		12186	-0-	12186	24260	539	1 2 4	11636	2 9 9	Y	8	8	1			1
12	0		11619	-0-	11619	35879	473	1 2 4	11136	2 8 9	Y	7	7	1			1
01	46981	X	11102	-0-	-35879	-0-	424	1 2 4	10673	2 3 9	Y	3	4	1			-0-
02	11144	X	5811	-0-	-5333	-0-	267	1 1 4	5543	2	Y	-0-					-0-
03	11811	X	9919	-0-	-1892	-0-	359	1 2 4	9558	2	Y	-0-					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH SEELIGSON WELL #: C197 D RRCID -> 081097 COMPL. DATE 02/10/1979 TOTAL DEPTH 6986 PERF. 6785 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: J 73 RRCID -> 090559 COMPL. DATE 10/21/1980 TOTAL DEPTH 7300 PERF. 7093 - 7100

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: J131 RRCID -> 114787 COMPL. DATE 11/30/1984 TOTAL DEPTH 9050 PERF. 6988 - 7035

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 291 F RRCID -> 165386 COMPL. DATE 10/06/1997 TOTAL DEPTH 7353 PERF. 6572 - 6680

10	0	2869	-0-	2869	2869	118	1	2747	2	Y	2	3	1				-0-
						2	4	2	9								
11	0	2858	-0-	2858	5727	127	1	2730	2	Y	-0-						-0-
						1	4										
12	0	2954	-0-	2954	8681	120	1	2833	2	Y	-0-						-0-
						1	4										
01	11320 X	2639	-0-	-8681	-0-	101	1	2537	2	Y	-0-						-0-
						1	4										
02	1917 X	1917	-0-	-0-	-0-	88	1	1828	2	Y	-0-						-0-
						1	4										
03	2790 X	2749	-0-	-41	-0-	100	1	2648	2	Y	-0-						-0-
						1	4										

LOGAS ENERGY, LLC 505860
SEELIGSON /ZONE 21-B/ UNIT WELL #: 1007CT RRCID -> 013810 COMPL. DATE 00/62/1927 TOTAL DEPTH N/A PERF. 6900 - 6943

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1055C RRCID -> 013813 COMPL. DATE 04/18/1996 TOTAL DEPTH 6968 PERF. 6767 - 6840

*10	14B2 EXT	37137	-0-	37137	86458	36712	3	425	9	Y	386	353	1				55
*11	14B2 EXT	56643	-0-	56643	143101	55921	3	722	9	Y	656	624	1				87
*12	14B2 EXT	53285	-0-	53285	196386	52655	3	630	9	Y	573	577	1				83
01	14B2 EXT	47198	-0-	47198	243584	46444	3	754	9	Y	685	701	1				67
02	14B2 EXT	40539	-0-	40539	284123	39858	3	681	9	Y	619	627	1				59
*03	331921 X	47798	-0-	-284123	-0-	47036	3	762	9	Y	693	725	1				27

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
SEELIGSON /ZONE 21-B/ UNIT WELL #: 1060CT RRCID -> 013814 COMPL. DATE 00/31/1905 TOTAL DEPTH N/A PERF. 6785 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		1801	-0-	1801	1801	1788	3	13	9	Y	12					12
*01	41565	X	39764	-0-	-1801	-0-	39065	3	699	9	Y	635	590	1			57
*02	34099	X	34099	-0-	-0-	-0-	33539	3	560	9	Y	509	517	1			49
*03	34703	X	34703	-0-	-0-	-0-	34150	3	553	9	Y	503	532	1			20

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1125CT RRCID -> 013816 COMPL. DATE 04/18/1911 TOTAL DEPTH N/A PERF. 6914 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1134CT RRCID -> 013817 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6795 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		25440	-0-	25440	93851	25156	3	284	9	Y	258	242	1			38
*11	14B2 EXT		22530	-0-	22530	116381	22263	3	267	9	Y	243	248	1			33
*12	14B2 EXT		20824	-0-	20824	137205	20576	3	248	9	Y	225	226	1			32
01	14B2 EXT		18601	-0-	18601	155806	18303	3	298	9	Y	271	276	1			27
02	14B2 EXT		16067	-0-	16067	171873	15797	3	270	9	Y	245	248	1			24
*03	190784	X	18911	-0-	-171873	-0-	18602	3	309	9	Y	281	290	1			15

SEELIGSON /ZONE 21-B/ UNIT WELL #: 2061S RRCID -> 013823 COMPL. DATE 00/34/1921 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	16770	X	16770	-0-	-0-	-0-	16593	3	177	9	N	161	165	1			9
*07	17426	X	17426	-0-	-0-	-0-	17232	3	194	9	N	176	163	1			22
*08	13795	X	13323	-0-	-472	-0-	13129	3	194	9	N	176	172	1			26
*09	16444	X	16444	-0-	-0-	-0-	16299	3	145	9	N	132					158
*10	15447	X	15447	-0-	-0-	-0-	15204	3	243	9	N	221	170	1			209
*11	15426	X	15426	-0-	-0-	-0-	15204	3	222	9	N	202	179	1			232
*12	14457	X	14457	-0-	-0-	-0-	14256	3	201	9	N	183	168	1			247
01	14012	X	14012	-0-	-0-	-0-	13905	3	107	9	N	97	159	1			185
*02	9600	X	9600	-0-	-0-	-0-	9479	3	121	9	N	110	176	1			119
03	13495	X	13495	-0-	-0-	-0-	13374	3	121	9	N	110	176	1			119

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1177 C RRCID -> 044879 COMPL. DATE 06/15/1966 TOTAL DEPTH 7825 PERF. 6946 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON/21-B/ UNIT WELL #: 1179CH RRCID -> 044880 COMPL. DATE 00/90/1964 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
SEELIGSON ZONE 21-B UNIT WELL #: 1065 C RRCID -> 072759 COMPL. DATE 05/14/1977 TOTAL DEPTH 7250 PERF. 6820 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		42561	-0-	42561	83307	42066	3	495	9	Y	450	405	1			63
*11	14B2 EXT		38172	-0-	38172	121479	37684	3	488	9	Y	444	420	1			87
*12	14B2 EXT		35898	-0-	35898	157377	35505	3	393	9	Y	357	388	1			56
01	14B2 EXT		30958	-0-	30958	188335	30465	3	493	9	Y	448	460	1			44
02	14B2 EXT		26722	-0-	26722	215057	26248	3	474	9	Y	431	416	1			59
*03	246378	X	31321	-0-	-215057	-0-	30837	3	484	9	Y	440	481	1			18

SEELIGSON/ZONE 21-B/UNIT WELL #: 1160 C RRCID -> 075220 COMPL. DATE 11/24/1977 TOTAL DEPTH 7300 PERF. N/A

*10	14B2 EXT		60177	-0-	60177	96555	59466	3	711	9	Y	646	572	1			90
*11	14B2 EXT		31851	-0-	31851	128406	31509	3	342	9	Y	311	352	1			49
*12	14B2 EXT		29579	-0-	29579	157985	29230	3	349	9	Y	317	320	1			46
01	14B2 EXT		25320	-0-	25320	183305	24917	3	403	9	Y	366	376	1			36
02	14B2 EXT		21545	-0-	21545	204850	21387	3	158	9	Y	144	164	1			16
*03	204875	X	25	-0-	-204850	-0-	24	3	1	9	Y	1	16	1			1

SEELIGSON 21-B UNIT WELL #: 1109 C RRCID -> 076009 COMPL. DATE 10/23/1977 TOTAL DEPTH N/A PERF. 6677 - 6750

*10	14B2 EXT		54662	-0-	54662	196552	54031	3	631	9	Y	574	520	1			82
*11	14B2 EXT		51736	-0-	51736	248288	51114	3	622	9	Y	565	570	1			77
*12	14B2 EXT		49450	-0-	49450	297738	48860	3	590	9	Y	536	536	1			77
01	14B2 EXT		47375	-0-	47375	345113	46610	3	765	9	Y	695	704	1			68
02	14B2 EXT		40723	-0-	40723	385836	40101	3	622	9	Y	565	594	1			39
*03	427477	X	41641	-0-	-385836	-0-	40956	3	685	9	Y	623	638	1			24

SEELIGSON ZONE 21-B UNIT WELL #: 1029 C RRCID -> 078246 COMPL. DATE 05/30/1978 TOTAL DEPTH 6970 PERF. 6650 - 6690

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON ZONE 21-B UNIT WELL #: 1204 T RRCID -> 105563 COMPL. DATE 03/17/1983 TOTAL DEPTH 6900 PERF. 6521 - 6578

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON ZONE 21-B UNIT WELL #: 1PF RRCID -> 139769 COMPL. DATE 11/15/1991 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON/ZONE 21-B/UNIT WELL #: 1190C RRCID -> 159492 COMPL. DATE 06/23/1996 TOTAL DEPTH 6850 PERF. 6410 - 6436

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
SEELIGSON ZONE 21-B UNIT WELL #: 1132 RRCID -> 293070 COMPL. DATE 04/04/2022 TOTAL DEPTH 8000 PERF. 6742 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	69781	X	44480	-0-	-25301	-0-	43964	3	516	9	Y	469	423	1			66
*11	43273	X	43273	-0-	-0-	-0-	42748	3	525	9	Y	477	477	1			66
*12	40814	X	40814	-0-	-0-	-0-	40331	3	483	9	Y	439	442	1			63
*01	37211	X	37211	-0-	-0-	-0-	36614	3	597	9	Y	543	553	1			53
*02	31759	X	31759	-0-	-0-	-0-	31352	3	407	9	Y	370	386	1			37
*03	25851	X	25851	-0-	-0-	-0-	25438	3	413	9	Y	375	397	1			15

SEELIGSON ZONE 21-B UNIT WELL #: 1157 RRCID -> 293073 COMPL. DATE 04/01/2022 TOTAL DEPTH 7100 PERF. 6868 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	80250	X	62855	-0-	-17395	-0-	62097	3	758	9	N	689	1247	1			230
07	82925	X	69480	-0-	-13445	-0-	68775	3	705	9	Y	641	456	1			185
08	82925	X	54486	-0-	-28439	-0-	54098	3	388	9	Y	353	449	1			89
09	80250	X	56992	-0-	-23258	-0-	56378	3	614	9	Y	558	617	1			30
*10	54602	X	54602	-0-	-0-	-0-	53975	3	627	9	Y	570	519	1			81
*11	80250	X	49632	-0-	-30618	-0-	49036	3	596	9	Y	542	547	1			76
*12	82925	X	50124	-0-	-32801	-0-	49524	3	600	9	Y	545	543	1			78
*01	40977	X	40977	-0-	-0-	-0-	40329	3	648	9	Y	589	609	1			58
*02	35438	X	35438	-0-	-0-	-0-	34754	3	684	9	Y	622	621	1			59
*03	47028	X	47028	-0-	-0-	-0-	46278	3	750	9	Y	682	714	1			27

REMORA OPERATING, LLC 701613
DE TIJERINA, H.C. WELL #: 72 U RRCID -> 049851 COMPL. DATE 09/12/1964 TOTAL DEPTH 7248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H. C. WELL #: 4 RRCID -> 052343 COMPL. DATE 10/01/1996 TOTAL DEPTH 7233 PERF. 7124 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H. C. WELL #: 36 L RRCID -> 060989 COMPL. DATE 09/19/1964 TOTAL DEPTH 7516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DE TIJERINA, H. C. WELL #: 75 RRCID -> 068871 COMPL. DATE 07/30/1965 TOTAL DEPTH 7255 PERF. 7132 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H.C. WELL #: 33 C RRCID -> 072756 COMPL. DATE 08/05/1977 TOTAL DEPTH 7470 PERF. 7117 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA WELL #: 17 RRCID -> 079470 COMPL. DATE 09/07/1978 TOTAL DEPTH 7507 PERF. 7118 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					30
11	0		419	-0-	419	419	419	3			N	-0-					30
12	0		401	-0-	401	820	401	3			N	-0-					30
01	0		360	-0-	360	1180	360	3			N	-0-					30
02	1438	N	258	-0-	-1180	-0-	258	3			N	-0-					30
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					30

DE TIJERINA, H.C. WELL #: 88 F RRCID -> 113876 COMPL. DATE 11/17/1984 TOTAL DEPTH 7500 PERF. 7101 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, A. T. WELL #: 5 RRCID -> 281686 COMPL. DATE 12/11/2016 TOTAL DEPTH 8744 PERF. 7172 - 7177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	0		425	-0-	425	425	425	3			N	-0-					-0-
12	0		546	-0-	546	971	546	3			N	-0-					-0-
01	0		589	-0-	589	1560	589	3			N	-0-					-0-
02	2052	N	492	-0-	-1560	-0-	492	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SEELIGSON, A.A. WELL #: 238 L RRCID -> 054721 COMPL. DATE 03/14/1973 TOTAL DEPTH 7611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 8 L RRCID -> 128731 COMPL. DATE 03/28/1988 TOTAL DEPTH 6593 PERF. 6155 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 1PF RRCID -> 139772 COMPL. DATE 11/15/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 246-U RRCID -> 149251 COMPL. DATE 03/30/2004 TOTAL DEPTH 6647 PERF. 6004 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZWEBB (9200) 99930 400 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 15 RRCID -> 212144 COMPL. DATE 08/29/2006 TOTAL DEPTH 11950 PERF. 9059 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
DULANEY BRUNI WELL #: 2 RRCID -> 279125 COMPL. DATE 01/05/2016 TOTAL DEPTH 13006 PERF. 8974 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		247	-0-	247	247	30	1	216	2	N	1					2
							1	9									
11	0		79	-0-	79	326	7	1	72	2	N	-0-					2
12	0		48	-0-	48	374	7	1	40	2	N	1					3
							1	9									
01	0		31	-0-	31	405	2	1	29	2	N	-0-					3
02	500	N	95	-0-	-405	-0-	16	1	79	2	N	-0-					3
03	79	N	79	-0-	-0-	-0-	4	1	75	2	N	-0-					3

ZWEBB (10350) 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EVANS, S. LAVON JR. OPER. CO. 255456
PUIG AVIATOR WELL #: 1 RRCID -> 212207 COMPL. DATE 07/19/2005 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/07/2022 - WELL PLUGGED 10/7/2022

HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 8 RRCID -> 197050 COMPL. DATE 09/04/2003 TOTAL DEPTH 13000 PERF.11506 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10232	X	10232	-0-	-0-	-0-	1517	1	8715	2	Y	-0-					-0-
11	8600	X	8600	-0-	-0-	-0-	1534	1	7066	2	Y	-0-					-0-
12	6298	X	6298	-0-	-0-	-0-	1376	1	4922	2	Y	-0-					-0-
01	10060	X	10060	-0-	-0-	-0-	1404	1	8656	2	Y	-0-					-0-
02	8207	X	8207	-0-	-0-	-0-	1366	1	6841	2	Y	-0-					-0-
03	6308	X	6308	-0-	-0-	-0-	1188	1	5120	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
THOMASMA, RAY J. WELL #: 9 RRCID -> 198842 COMPL. DATE 09/23/2014 TOTAL DEPTH 12800 PERF.10698 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2869	-0-	-1037	-0-	425	1	2444	2	Y	-0-					12
11	3690	X	2447	-0-	-1243	-0-	429	1	1978	2	Y	36					48
							40	9									
12	3751	X	2265	-0-	-1486	-0-	491	1	1757	2	Y	15					63
							17	9									
01	3405	X	3405	-0-	-0-	-0-	473	1	2914	2	Y	16					79
							18	9									
02	2700	X	2700	-0-	-0-	-0-	444	1	2223	2	Y	30	58	1			51
							33	9									
03	2948	X	2948	-0-	-0-	-0-	550	1	2370	2	Y	25					76
							28	9									

RAY J THOMASMA "B" WELL #: 11 RRCID -> 204778 COMPL. DATE 06/12/2004 TOTAL DEPTH 11686 PERF.11285 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	874	-0-	-118	-0-	130	1	744	2	Y	-0-					11
11	900	N	797	-0-	-103	-0-	135	1	622	2	Y	36					47
							40	9									
12	961	N	762	-0-	-199	-0-	163	1	584	2	Y	14					61
							15	9									
01	1130	N	1130	-0-	-0-	-0-	155	1	956	2	Y	17					78
							19	9									
02	945	N	945	-0-	-0-	-0-	152	1	759	2	Y	31	57	1			52
							34	9									
03	894	N	894	-0-	-0-	-0-	163	1	703	2	Y	25					77
							28	9									

THOMASMA, RAY J. WELL #: 14 RRCID -> 208855 COMPL. DATE 12/02/2004 TOTAL DEPTH 11928 PERF.11696 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMASMA, RAY J. "B" WELL #: 10 RRCID -> 223916 COMPL. DATE 05/22/2004 TOTAL DEPTH 12000 PERF.11530 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	X	703	-0-	-0-	-0-	104	1	599	2	Y	-0-					11
11	754	X	754	-0-	-0-	-0-	127	1	587	2	Y	36					47
							40	9									
12	403	X	283	-0-	-120	-0-	59	1	209	2	Y	14					61
							15	9									
01	931	N	931	-0-	-0-	-0-	127	1	785	2	Y	17					78
							19	9									
02	1029	N	1029	-0-	-0-	-0-	166	1	829	2	Y	31	57	1			52
							34	9									
03	825	N	825	-0-	-0-	-0-	145	1	627	2	Y	48					100
							53	9									

THOMASMA, RAY J. WELL #: 15 RRCID -> 248002 COMPL. DATE 02/18/2009 TOTAL DEPTH 11950 PERF. 9059 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
THOMASMA, RAY J. WELL #: 18 RRCID -> 255866 COMPL. DATE 04/26/2010 TOTAL DEPTH 12043 PERF.11414 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMASMA, RAY J. WELL #: 19 RRCID -> 266971 COMPL. DATE 06/15/2015 TOTAL DEPTH 12000 PERF.11002 - 11834

10	713	N	569	-0-	-144	-0-	84	1	485	2	N	-0-					67
11	399	N	399	-0-	-0-	-0-	71	1	328	2	N	-0-					67
12	713	N	581	-0-	-132	-0-	127	1	454	2	N	-0-					67
01	899	N	899	-0-	-0-	-0-	125	1	774	2	N	-0-					67
02	1039	N	1039	-0-	-0-	-0-	173	1	866	2	N	-0-					67
03	1087	N	1087	-0-	-0-	-0-	205	1	882	2	N	-0-					67

HUGOTON OPERATING COMPANY, INC. 412178
DULANEY-BRUNI WELL #: 5 RRCID -> 214799 COMPL. DATE 11/23/2005 TOTAL DEPTH 13000 PERF.11710 - 11809

10	0		397	-0-	397	397	48	1	349	2	Y	-0-					9
11	0		350	-0-	350	747	30	1	317	2	Y	3					12
							3	9									
12	0		383	-0-	383	1130	57	1	325	2	Y	1					13
							1	9									
01	0		353	-0-	353	1483	25	1	326	2	Y	2					15
							2	9									
02	1505	N	22	-0-	-1483	-0-	4	1	18	2	Y	-0-					15
03	372	N	183	-0-	-189	-0-	8	1	174	2	Y	1					16
							1	9									

DULANEY-BRUNI WELL #: 1 RRCID -> 251652 COMPL. DATE 10/29/2008 TOTAL DEPTH 12437 PERF.11550 - 11600

10	0		370	-0-	370	370	45	1	325	2	Y	-0-					16
11	0		219	-0-	219	589	19	1	198	2	Y	2					18
							2	9									
12	0		323	-0-	323	912	48	1	274	2	Y	1					19
							1	9									
01	0		113	-0-	113	1025	8	1	105	2	Y	-0-					19
02	1372	N	347	-0-	-1025	-0-	58	1	288	2	Y	1					20
							1	9									
03	310	N	301	-0-	-9	-0-	14	1	285	2	Y	2					22
							2	9									

DULANEY-BRUNI WELL #: 2H RRCID -> 251672 COMPL. DATE 07/14/2010 TOTAL DEPTH 12527 PERF.11640 - 13278

10	0		4117	-0-	4117	4117	501	1	3609	2	Y	6					6
							7	9									
11	0		4109	-0-	4109	8226	350	1	3725	2	Y	31					37
							34	9									
12	0		4302	-0-	4302	12528	640	1	3645	2	Y	15					52
							17	9									
01	0		4200	-0-	4200	16728	299	1	3883	2	Y	16					68
							18	9									
02	20747	X	4019	-0-	-16728	-0-	671	1	3340	2	Y	7					75
							8	9									
03	4309	X	4025	-0-	-284	-0-	183	1	3813	2	Y	26					101
							29	9									

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
MCGRATH WELL #: 1 RRCID -> 127629 COMPL. DATE 05/03/1988 TOTAL DEPTH 13200 PERF.10462 - 10481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGRATH WELL #: 4 RRCID -> 182944 COMPL. DATE 08/10/2012 TOTAL DEPTH 10630 PERF.10219 - 10510

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		710	-0-	710	710	710	2			Y	-0-					9
11	0		790	-0-	790	1500	790	2			Y	-0-					9
12	0		1141	-0-	1141	2641	1141	2			Y	-0-					9
01	0		430	-0-	430	3071	430	2			Y	-0-					9
02	2800	N	1142	-0-	-1658	1413	1121	2	21	9	Y	19					28
03	1990	N	577	-0-	-1413	-0-	557	2	20	9	Y	18	28	1			18

MCGRATH WELL #: 5 RRCID -> 186023 COMPL. DATE 03/05/2002 TOTAL DEPTH 10790 PERF.10440 - 10484

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3533	-0-	3533	3533	3533	2			Y	-0-					37
11	0		5355	-0-	5355	8888	5355	2			Y	-0-					37
12	0		2653	-0-	2653	11541	2653	2			Y	-0-					37
01	0		422	-0-	422	11963	422	2			Y	-0-					37
02	15259	X	3296	-0-	-11963	-0-	3227	2	69	9	Y	63					100
03	3172	X	3172	-0-	-0-	-0-	3037	2	135	9	Y	123	134	1			89

BRUNI MINERAL TRUST 15 WELL #: RRCID -> 210538 COMPL. DATE 02/03/2005 TOTAL DEPTH 11900 PERF.11007 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122

PLUGGED AND ABANDONED_____ 04/10/2017

SMITH PRODUCTION INC. 789662
SLATOR RANCH "A" WELL #: 1 RRCID -> 173763 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9706 - 9852

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3398	X	3398	-0-	-0-	-0-	345	1	3053	2	Y	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	396	1	3437	2	Y	-0-					-0-
12	3871	X	3871	-0-	-0-	-0-	486	1	3385	2	Y	-0-					-0-
01	3479	X	3479	-0-	-0-	-0-	470	1	3009	2	Y	-0-					-0-
02	3508	X	3508	-0-	-0-	-0-	489	1	3019	2	Y	-0-					-0-
03	3879	X	3879	-0-	-0-	-0-	694	1	3185	2	Y	-0-					-0-

SLATOR RANCH C WELL #: 1 RRCID -> 174219 COMPL. DATE 08/24/1999 TOTAL DEPTH 11200 PERF. 9850 - 9890

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	93	1	823	2	Y	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	184	1	1601	2	Y	-0-					-0-
12	751	N	751	-0-	-0-	-0-	94	1	657	2	Y	-0-					-0-
01	930	N	453	-0-	-477	-0-	61	1	392	2	Y	-0-					-0-
02	1680	N	1566	-0-	-114	-0-	218	1	1348	2	Y	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	240	1	1103	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH B WELL #: 1 RRCID -> 174612 COMPL. DATE 09/21/1999 TOTAL DEPTH 11300 PERF. 9929 - 10076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	101	1 9	890	2	Y	1	1	1			5
11	1501	N	1501	-0-	-0-	-0-	155	1 9	1345	2	Y	1	1	1			5
12	1478	N	1478	-0-	-0-	-0-	185	1 9	1292	2	Y	1	1	1			5
01	1315	N	1315	-0-	-0-	-0-	177	1 9	1137	2	Y	1	1	1			5
02	1064	N	525	-0-	-539	-0-	73	1 9	451	2	Y	1	1	1			5
03	1243	N	1243	-0-	-0-	-0-	222	1 9	1020	2	Y	1	1	1			5

SLATOR RANCH "A" WELL #: 2 RRCID -> 175017 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 9826 - 10000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLATOR RANCH "A" WELL #: 3 RRCID -> 175486 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 9780 - 9870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3993	-0-	-347	-0-	405	1 7 9	3581	2	Y	6	5	1			33
11	4200	X	2135	-0-	-2065	-0-	220	1 6 9	1909	2	Y	5	8	1			30
12	4904	X	4904	-0-	-0-	-0-	615	1 8 9	4281	2	Y	7	5	1			32
01	4123	X	4097	-0-	-26	-0-	552	1 7 9	3538	2	Y	6	7	1			31
02	3724	X	2697	-0-	-1027	-0-	375	1 6 9	2316	2	Y	5	5	1			31
03	4819	X	4819	-0-	-0-	-0-	861	1 6 9	3952	2	Y	5	5	1			31

SLATOR RANCH "B" WELL #: 2 RRCID -> 175528 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9988 - 10042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	94	1	831	2	Y	-0-					4
11	3000	N	6018	-0-	3018	3018	621	1 1 9	5396	2	Y	1	1	1			4
12	3100	N	5980	-0-	2880	5898	751	1	5229	2	Y	-0-					4
01	3100	N	4108	-0-	1008	6906	555	1	3553	2	Y	-0-					4
02	10736	X	3830	-0-	-6906	-0-	534	1	3296	2	Y	-0-					4
03	3503	X	3503	-0-	-0-	-0-	627	1	2876	2	Y	-0-					4

SLATOR RANCH "C" WELL #: 2 RRCID -> 176269 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9938 - 9994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	60	1 11 9	527	2	Y	10	10	1			9
11	621	N	621	-0-	-0-	-0-	63	1 12 9	546	2	Y	11	15	1			5
12	518	N	518	-0-	-0-	-0-	63	1 14 9	441	2	Y	13	10	1			8
01	631	N	631	-0-	-0-	-0-	83	1 13 9	535	2	Y	12	15	1			5
02	588	N	377	-0-	-211	-0-	51	1 12 9	314	2	Y	11	10	1			6
03	527	N	482	-0-	-45	-0-	84	1 11 9	387	2	Y	10	10	1			6

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1A RRCID -> 176441 COMPL. DATE 02/23/2000 TOTAL DEPTH 11500 PERF.10792 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	398	-0-	-36	-0-	23	1	375	2	Y	-0-					-0-
11	390	N	351	-0-	-39	-0-	30	1	321	2	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	16	1	384	2	Y	-0-					-0-
01	403	N	392	-0-	-11	-0-	38	1	354	2	Y	-0-					-0-
02	336	N	299	-0-	-37	-0-	49	1	250	2	Y	-0-					-0-
03	403	N	230	-0-	-173	-0-	12	1	218	2	Y	-0-					-0-

BMT/K & H "B" WELL #: 1 RRCID -> 176451 COMPL. DATE 08/04/2010 TOTAL DEPTH 10300 PERF. 9660 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4842	-0-	-583	-0-	1045	1	3786	2	Y	10					57
							11	9									
11	5250	X	3979	-0-	-1271	-0-	764	1	3193	2	Y	20	27	1			50
							22	9									
12	4495	X	4008	-0-	-487	-0-	797	1	3196	2	Y	14					64
							15	9									
01	4836	X	4596	-0-	-240	-0-	825	1	3759	2	Y	11	27	1			48
							12	9									
02	4368	X	3629	-0-	-739	-0-	812	1	2798	2	Y	17	15	1			50
							19	9									
03	4836	X	3931	-0-	-905	-0-	687	1	3224	2	Y	18					68
							20	9									

SLATOR RANCH "A" WELL #: 4 RRCID -> 176950 COMPL. DATE 04/13/2000 TOTAL DEPTH 10500 PERF. 9776 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	853	-0-	-15	-0-	87	1	765	2	Y	1	1	1			3
							1	9									
11	1053	N	1053	-0-	-0-	-0-	109	1	943	2	Y	1	1	1			3
							1	9									
12	1043	N	1043	-0-	-0-	-0-	131	1	911	2	Y	1	1	1			3
							1	9									
01	868	N	846	-0-	-22	-0-	114	1	731	2	Y	1	1	1			3
							1	9									
02	980	N	745	-0-	-235	-0-	104	1	640	2	Y	1	1	1			3
							1	9									
03	1054	N	967	-0-	-87	-0-	173	1	793	2	Y	1	1	1			3
							1	9									

SLATOR RANCH "A" WELL #: 5 RRCID -> 177401 COMPL. DATE 05/22/2000 TOTAL DEPTH 10300 PERF. 9610 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	772	-0-	-189	-0-	78	1	694	2	Y	-0-					4
11	856	N	856	-0-	-0-	-0-	88	1	767	2	Y	1	1	1			4
							1	9									
12	1178	N	1094	-0-	-84	-0-	137	1	957	2	Y	-0-					4
01	775	N	685	-0-	-90	-0-	92	1	592	2	Y	1	1	1			4
							1	9									
02	812	N	775	-0-	-37	-0-	108	1	667	2	Y	-0-					4
03	1085	N	1029	-0-	-56	-0-	184	1	845	2	Y	-0-					4

BMT/K&H WELL #: 1D RRCID -> 177527 COMPL. DATE 12/09/2016 TOTAL DEPTH 11500 PERF. 8220 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6403	-0-	6403	6403	369	1	5987	2	Y	43	122	1			54
							47	9									
11	0		6029	-0-	6029	12432	517	1	5484	2	Y	25	27	1			52
							28	9									
12	0		6325	-0-	6325	18757	256	1	5985	2	Y	76	65	1			63
							84	9									
01	24949	X	6192	-0-	-18757	-0-	598	1	5555	2	Y	35	44	1			54
							39	9									
02	5796	X	5494	-0-	-302	-0-	895	1	4588	2	Y	10	27	1			37
							11	9									
03	6417	X	6122	-0-	-295	-0-	317	1	5721	2	Y	76	63	1			50
							84	9									

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1C RRCID -> 177633 COMPL. DATE 06/19/2001 TOTAL DEPTH 11600 PERF.10856 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	596	-0-	-55	-0-	35	1	561	2	Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	49	1	525	2	Y	-0-					-0-
12	620	N	591	-0-	-29	-0-	24	1	567	2	Y	-0-					-0-
01	589	N	583	-0-	-6	-0-	57	1	526	2	Y	-0-					-0-
02	532	N	525	-0-	-7	-0-	86	1	439	2	Y	-0-					-0-
03	589	N	542	-0-	-47	-0-	28	1	514	2	Y	-0-					-0-

BMT/K&H "B" WELL #: 2 RRCID -> 178052 COMPL. DATE 07/13/2000 TOTAL DEPTH 10500 PERF. 9584 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3762	-0-	-702	-0-	801	1	2902	2	Y	54					95
							59	9									
11	4301	X	4301	-0-	-0-	-0-	807	1	3371	2	Y	112	149	1			58
							123	9									
12	4402	X	4080	-0-	-322	-0-	798	1	3201	2	Y	74					132
							81	9									
01	4402	X	3504	-0-	-898	-0-	618	1	2814	2	Y	65	150	1			47
							72	9									
02	4004	X	3767	-0-	-237	-0-	825	1	2841	2	Y	92	84	1			55
							101	9									
03	4433	X	4212	-0-	-221	-0-	721	1	3382	2	Y	99					154
							109	9									

BMT/K&H WELL #: 2D RRCID -> 178588 COMPL. DATE 05/04/2017 TOTAL DEPTH 10630 PERF.10542 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	20	1	317	2	Y	12	35	1			9
							13	9									
11	330	N	320	-0-	-10	-0-	27	1	284	2	Y	8	8	1			9
							9	9									
12	333	N	333	-0-	-0-	-0-	13	1	297	2	Y	21	18	1			12
							23	9									
01	341	N	310	-0-	-31	-0-	29	1	270	2	Y	10	13	1			9
							11	9									
02	308	N	276	-0-	-32	-0-	45	1	228	2	Y	3	8	1			4
							3	9									
03	341	N	318	-0-	-23	-0-	15	1	279	2	Y	22	18	1			8
							24	9									

BMT/K&H WELL #: 3D RRCID -> 178699 COMPL. DATE 08/21/2000 TOTAL DEPTH 11600 PERF.10890 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	57	1	928	2	Y	-0-					-0-
11	958	N	958	-0-	-0-	-0-	82	1	876	2	Y	-0-					-0-
12	965	N	965	-0-	-0-	-0-	40	1	925	2	Y	-0-					-0-
01	992	N	928	-0-	-64	-0-	90	1	838	2	Y	-0-					-0-
02	896	N	822	-0-	-74	-0-	134	1	688	2	Y	-0-					-0-
03	961	N	895	-0-	-66	-0-	47	1	848	2	Y	-0-					-0-

BMT/K&H WELL #: 2Z RRCID -> 178706 COMPL. DATE 08/15/2000 TOTAL DEPTH 11596 PERF.10708 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1Z RRCID -> 178722 COMPL. DATE 07/26/2000 TOTAL DEPTH 11632 PERF.10735 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 2A RRCID -> 179281 COMPL. DATE 10/03/2000 TOTAL DEPTH 11600 PERF.10956 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 4D RRCID -> 179473 COMPL. DATE 04/01/2014 TOTAL DEPTH 11632 PERF.10562 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 3A RRCID -> 179771 COMPL. DATE 03/18/2017 TOTAL DEPTH 11600 PERF. 7686 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 1X RRCID -> 179827 COMPL. DATE 10/20/2000 TOTAL DEPTH 11608 PERF.10325 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1368	-0-	-151	-0-	79	1	1289	2	Y	-0-					-0-
11	1350	N	1310	-0-	-40	-0-	113	1	1197	2	Y	-0-					-0-
12	1426	N	1332	-0-	-94	-0-	55	1	1277	2	Y	-0-					-0-
01	1364	N	1326	-0-	-38	-0-	129	1	1197	2	Y	-0-					-0-
02	1232	N	1197	-0-	-35	-0-	195	1	1002	2	Y	-0-					-0-
03	1333	N	1324	-0-	-9	-0-	69	1	1255	2	Y	-0-					-0-

BMT/K&H WELL #: 2E RRCID -> 180177 COMPL. DATE 11/15/2000 TOTAL DEPTH 11069 PERF.10512 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 4Z RRCID -> 180279 COMPL. DATE 11/29/2000 TOTAL DEPTH 11611 PERF.10793 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 5D RRCID -> 180577 COMPL. DATE 02/24/2001 TOTAL DEPTH 11600 PERF.10868 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	975	-0-	-17	-0-	57	1	918	2	Y	-0-					-0-
11	939	N	939	-0-	-0-	-0-	81	1	858	2	Y	-0-					-0-
12	974	N	974	-0-	-0-	-0-	40	1	934	2	Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	94	1	870	2	Y	-0-					-0-
02	871	N	871	-0-	-0-	-0-	142	1	729	2	Y	-0-					-0-
03	961	N	767	-0-	-194	-0-	40	1	727	2	Y	-0-					-0-

BMT/K&H WELL #: 5A RRCID -> 180616 COMPL. DATE 01/08/2001 TOTAL DEPTH 11600 PERF.10890 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BMT/K&H WELL #: 2C RRCID -> 181318 COMPL. DATE 01/31/2001 TOTAL DEPTH 10600 PERF.10336 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		937	-0-	937	937	54	1	883	2	Y	-0-					-0-
11	0		858	-0-	858	1795	74	1	784	2	Y	-0-					-0-
12	0		983	-0-	983	2778	40	1	943	2	Y	-0-					-0-
01	3100	N	941	-0-	-2159	619	91	1	850	2	Y	-0-					-0-
02	1483	N	864	-0-	-619	-0-	141	1	723	2	Y	-0-					-0-
03	992	N	946	-0-	-46	-0-	50	1	896	2	Y	-0-					-0-

BMT/K&H WELL #: 7D RRCID -> 181384 COMPL. DATE 08/29/2017 TOTAL DEPTH 11500 PERF.10515 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		117	-0-	117	213	7	1	110	2	Y	-0-					-0-
11	T. A.		86	-0-	86	299	7	1	79	2	Y	-0-					-0-
12	T. A.		118	-0-	118	417	5	1	113	2	Y	-0-					-0-
01	T. A.		68	-0-	68	485	7	1	61	2	Y	-0-					-0-
02	T. A.		98	-0-	98	583	16	1	82	2	Y	-0-					-0-
03	T. A.		104	-0-	104	687	5	1	99	2	Y	-0-					-0-

BMT/K&H WELL #: 4A RRCID -> 181765 COMPL. DATE 03/14/2001 TOTAL DEPTH 11600 PERF.10758 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BMT/K&H WELL #: 1V RRCID -> 182666 COMPL. DATE 04/17/2001 TOTAL DEPTH 11500 PERF.10770 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	19	1	301	2	Y	-0-					-0-
11	360	N	287	-0-	-73	-0-	25	1	262	2	Y	-0-					-0-
12	372	N	317	-0-	-55	-0-	13	1	304	2	Y	-0-					-0-
01	310	N	272	-0-	-38	-0-	26	1	246	2	Y	-0-					-0-
02	280	N	258	-0-	-22	-0-	42	1	216	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 4C RRCID -> 182797 COMPL. DATE 05/01/2001 TOTAL DEPTH 11200 PERF.10452 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2878	-0-	-222	-0-	167	1	2704	2	Y	6	17	1			5
							7	9									
11	3000	X	2724	-0-	-276	-0-	234	1	2486	2	Y	4	4	1			5
							4	9									
12	3286	X	2860	-0-	-426	-0-	117	1	2732	2	Y	10	9	1			6
							11	9									
01	3286	X	2648	-0-	-638	-0-	257	1	2385	2	Y	5	6	1			5
							6	9									
02	2968	X	2647	-0-	-321	-0-	432	1	2213	2	Y	2	4	1			3
							2	9									
03	2883	X	2680	-0-	-203	-0-	140	1	2529	2	Y	10	9	1			4
							11	9									

MCGRATH WELL #: 1 RRCID -> 182943 COMPL. DATE 01/12/2004 TOTAL DEPTH 11400 PERF.10336 - 10376

10	713	N	401	-0-	-312	-0-	52	1	349	2	Y	-0-					-0-
11	480	N	421	-0-	-59	-0-	213	1	208	2	Y	-0-					-0-
12	651	N	378	-0-	-273	-0-	94	1	284	2	Y	-0-					-0-
01	403	N	337	-0-	-66	-0-	30	1	307	2	Y	-0-					-0-
02	392	N	227	-0-	-165	-0-	20	1	207	2	Y	-0-					-0-
03	372	N	174	-0-	-198	-0-	33	1	141	2	Y	-0-					-0-

BMT/K&H WELL #: 6D RRCID -> 183460 COMPL. DATE 09/10/2017 TOTAL DEPTH 11600 PERF.10578 - 10596

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H "B" WELL #: 3 RRCID -> 183475 COMPL. DATE 06/06/2001 TOTAL DEPTH 10200 PERF. 9665 - 9794

10	1953	N	1885	-0-	-68	-0-	408	1	1477	2	Y	-0-					-0-
11	1750	N	1750	-0-	-0-	-0-	338	1	1412	2	Y	-0-					-0-
12	1953	N	1768	-0-	-185	-0-	353	1	1415	2	Y	-0-					-0-
01	1891	N	1745	-0-	-146	-0-	314	1	1431	2	Y	-0-					-0-
02	1624	N	1592	-0-	-32	-0-	358	1	1234	2	Y	-0-					-0-
03	1778	N	1778	-0-	-0-	-0-	312	1	1466	2	Y	-0-					-0-

BMT/K&H WELL #: 5C RRCID -> 183476 COMPL. DATE 06/13/2001 TOTAL DEPTH 11000 PERF.10310 - 10350

10	0		287	-0-	287	287	17	1	270	2	Y	-0-					-0-
11	0		306	-0-	306	593	26	1	280	2	Y	-0-					-0-
12	0		303	-0-	303	896	12	1	291	2	Y	-0-					-0-
01	1202	N	306	-0-	-896	-0-	30	1	276	2	Y	-0-					-0-
02	280	N	274	-0-	-6	-0-	45	1	229	2	Y	-0-					-0-
03	310	N	292	-0-	-18	-0-	15	1	277	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MCGRATH WELL #: 2 RRCID -> 183853 COMPL. DATE N/A TOTAL DEPTH 11117 PERF.10272 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	90	1	601	2	Y	-0-					-0-
11	750	N	656	-0-	-94	-0-	332	1	324	2	Y	-0-					-0-
12	806	N	765	-0-	-41	-0-	190	1	575	2	Y	-0-					-0-
01	682	N	574	-0-	-108	-0-	51	1	523	2	Y	-0-					-0-
02	616	N	408	-0-	-208	-0-	36	1	372	2	Y	-0-					-0-
03	775	N	691	-0-	-84	-0-	129	1	556	2	Y	5					5
							6	9									

BMT/K&H WELL #: 3X RRCID -> 184520 COMPL. DATE 05/13/2017 TOTAL DEPTH 11500 PERF.10538 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		3547	-0-	3547	3547	204	1	3315	2	Y	25	70	1			21
							28	9									
11	0		3711	-0-	3711	7258	318	1	3376	2	Y	15	16	1			20
							17	9									
12	0		2093	-0-	2093	9351	84	1	1962	2	Y	43	37	1			26
							47	9									
01	13728	X	4377	-0-	-9351	-0-	423	1	3932	2	Y	20	25	1			21
							22	9									
02	3472	X	1853	-0-	-1619	-0-	301	1	1545	2	Y	6	16	1			11
							7	9									
03	4300	X	4300	-0-	-0-	-0-	223	1	4029	2	Y	44	36	1			19
							48	9									

BMT/K&H WELL #: 6A RRCID -> 184605 COMPL. DATE 08/16/2001 TOTAL DEPTH 11500 PERF.10990 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1586	-0-	-26	-0-	92	1	1494	2	Y	-0-					-0-
11	1710	N	1696	-0-	-14	-0-	146	1	1550	2	Y	-0-					-0-
12	1966	N	1966	-0-	-0-	-0-	81	1	1885	2	Y	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	196	1	1820	2	Y	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	284	1	1459	2	Y	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	101	1	1826	2	Y	-0-					-0-

BMT/K&H WELL #: 2V RRCID -> 184683 COMPL. DATE 07/31/2001 TOTAL DEPTH 11290 PERF.10946 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		411	-0-	411	411	24	1	387	2	Y	-0-					-0-
11	0		395	-0-	395	806	34	1	361	2	Y	-0-					-0-
12	0		388	-0-	388	1194	16	1	372	2	Y	-0-					-0-
01	1559	N	365	-0-	-1194	-0-	35	1	330	2	Y	-0-					-0-
02	364	N	320	-0-	-44	-0-	52	1	268	2	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	19	1	338	2	Y	-0-					-0-

BMT/K&H WELL #: 3Z RRCID -> 185467 COMPL. DATE 05/09/2017 TOTAL DEPTH 11600 PERF. 7893 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 4E RRCID -> 185494 COMPL. DATE 10/18/2001 TOTAL DEPTH 11200 PERF.10356 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1H RRCID -> 185692 COMPL. DATE 08/01/2001 TOTAL DEPTH 11160 PERF.10643 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	51	1	827	2	Y	-0-					-0-
11	841	N	841	-0-	-0-	-0-	72	1	769	2	Y	-0-					-0-
12	899	N	855	-0-	-44	-0-	35	1	820	2	Y	-0-					-0-
01	868	N	861	-0-	-7	-0-	84	1	777	2	Y	-0-					-0-
02	784	N	764	-0-	-20	-0-	125	1	639	2	Y	-0-					-0-
03	868	N	838	-0-	-30	-0-	44	1	794	2	Y	-0-					-0-

BMT/K&H WELL #: 3C RRCID -> 186074 COMPL. DATE 04/26/2002 TOTAL DEPTH 11159 PERF.10320 - 10780

10	1953	N	1665	-0-	-288	-0-	96	1	1552	2	Y	15	42	1			21
							17	9									
11	1568	N	1568	-0-	-0-	-0-	134	1	1425	2	Y	8	9	1			20
							9	9									
12	1705	N	1622	-0-	-83	-0-	65	1	1528	2	Y	26	22	1			24
							29	9									
01	1674	N	1600	-0-	-74	-0-	154	1	1433	2	Y	12	15	1			21
							13	9									
02	1456	N	1433	-0-	-23	-0-	233	1	1197	2	Y	3	9	1			15
							3	9									
03	1700	N	1700	-0-	-0-	-0-	88	1	1583	2	Y	26	22	1			19
							29	9									

BMT/K&H WELL #: 5X RRCID -> 186786 COMPL. DATE 11/14/2001 TOTAL DEPTH 11250 PERF.10510 - 10961

10	1302	N	1084	-0-	-218	-0-	63	1	1014	2	Y	6	17	1			10
							7	9									
11	1230	N	1061	-0-	-169	-0-	91	1	966	2	Y	4	4	1			10
							4	9									
12	1552	N	1552	-0-	-0-	-0-	63	1	1478	2	Y	10	9	1			11
							11	9									
01	1085	N	1085	-0-	-0-	-0-	105	1	974	2	Y	5	6	1			10
							6	9									
02	1067	N	1067	-0-	-0-	-0-	174	1	891	2	Y	2	4	1			8
							2	9									
03	1550	N	1216	-0-	-334	-0-	63	1	1142	2	Y	10	9	1			9
							11	9									

BMT/K&H WELL #: 1J RRCID -> 186826 COMPL. DATE 12/14/2001 TOTAL DEPTH 11255 PERF.10394 - 10426

10	0		2864	-0-	2864	2864	166	1	2698	2	Y	-0-					-0-
11	0		3561	-0-	3561	6425	307	1	3254	2	Y	-0-					-0-
12	0		2980	-0-	2980	9405	122	1	2858	2	Y	-0-					-0-
01	12327	X	2922	-0-	-9405	-0-	284	1	2638	2	Y	-0-					-0-
02	3332	X	2796	-0-	-536	-0-	456	1	2340	2	Y	-0-					-0-
03	3689	X	3373	-0-	-316	-0-	177	1	3196	2	Y	-0-					-0-

BMT/K&H WELL #: 5Z RRCID -> 186871 COMPL. DATE 09/23/2017 TOTAL DEPTH 11600 PERF.10681 - 10691

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 7A RRCID -> 187359 COMPL. DATE N/A TOTAL DEPTH 11410 PERF.10698 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 8D RRCID -> 187777 COMPL. DATE 01/13/2002 TOTAL DEPTH 11000 PERF.10714 - 10776

10	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	13	1	133	2	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	22	1	206	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	23	1	120	2	Y	-0-					-0-
03	186	N	130	-0-	-56	-0-	7	1	123	2	Y	-0-					-0-

BMT/K&H WELL #: 3E RRCID -> 188141 COMPL. DATE 03/15/2002 TOTAL DEPTH 10800 PERF.10428 - 10488

10	3086	X	3086	-0-	-0-	-0-	178	1	2891	2	Y	15	44	1			11
							17	9									
11	2970	X	2586	-0-	-384	-0-	222	1	2353	2	Y	10	10	1			11
							11	9									
12	3720	X	1106	-0-	-2614	-0-	44	1	1033	2	Y	26	23	1			14
							29	9									
01	3720	X	3602	-0-	-118	-0-	349	1	3239	2	Y	13	16	1			11
							14	9									
02	3360	X	1889	-0-	-1471	-0-	308	1	1577	2	Y	4	10	1			5
							4	9									
03	3138	X	3138	-0-	-0-	-0-	163	1	2945	2	Y	27	22	1			10
							30	9									

CABEZON WELL #: 5 RRCID -> 188849 COMPL. DATE 04/17/2002 TOTAL DEPTH 9400 PERF. 9004 - 9050

10	0		555	-0-	555	555	177	1	378	2	Y	-0-					-0-
11	0		20	-0-	20	575	20	2			Y	-0-					-0-
12	0		577	-0-	577	1152	61	1	516	2	Y	-0-					-0-
01	1691	N	539	-0-	-1152	-0-	84	1	455	2	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	13	1	1	2	Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-

SLATOR RANCH "B" WELL #: 3 RRCID -> 189375 COMPL. DATE 04/26/2002 TOTAL DEPTH 10300 PERF. 9852 - 9878

10	496	N	266	-0-	-230	-0-	27	1	239	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	122	1	559	2	Y	-0-					-0-

CABEZON WELL #: 4 RRCID -> 189382 COMPL. DATE 02/01/2002 TOTAL DEPTH 9690 PERF. 9162 - 9212

10	217	N	126	-0-	-91	-0-	40	1	86	2	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	13	1	108	2	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	19	1	103	2	Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	6	1	1	2	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MC GRATH WELL #: 4 RRCID -> 189425 COMPL. DATE 06/11/2002 TOTAL DEPTH 11100 PERF.10512 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6555	X	6555	-0-	-0-	-0-	836	1	5613	2	Y	96					118
							106	9									
11	5250	X	3227	-0-	-2023	-0-	1628	1	1588	2	Y	10	98	1			30
							11	9									
12	5177	X	4413	-0-	-764	-0-	1078	1	3261	2	Y	67					97
							74	9									
01	5549	X	3482	-0-	-2067	-0-	307	1	3175	2	Y	-0-					97
02	5012	X	3501	-0-	-1511	-0-	307	1	3177	2	Y	15	79	1			33
							17	9									
03	5549	X	4313	-0-	-1236	-0-	806	1	3471	2	Y	33					66
							36	9									

MCGRATH WELL #: 3 RRCID -> 191101 COMPL. DATE 07/13/2002 TOTAL DEPTH 11032 PERF.10518 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1868	-0-	-147	-0-	242	1	1626	2	Y	-0-					4
11	1950	N	1795	-0-	-155	-0-	909	1	886	2	Y	-0-					4
12	1860	N	1798	-0-	-62	-0-	447	1	1351	2	Y	-0-					4
01	1860	N	1415	-0-	-445	-0-	125	1	1290	2	Y	-0-					4
02	1680	N	1546	-0-	-134	-0-	136	1	1410	2	Y	-0-					4
03	1863	N	1863	-0-	-0-	-0-	350	1	1509	2	Y	4					8
							4	9									

MCGRATH WELL #: 6 RRCID -> 198053 COMPL. DATE 12/28/2003 TOTAL DEPTH 10900 PERF.10390 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	14	1	97	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	61	1	59	2	Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	198	1	598	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	42	1	430	2	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	19	1	193	2	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	36	1	157	2	Y	-0-					-0-

MCGRATH WELL #: A 1 RRCID -> 200375 COMPL. DATE 10/06/2017 TOTAL DEPTH 12100 PERF. 9339 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGRATH "A" WELL #: 2 RRCID -> 203559 COMPL. DATE 06/05/2004 TOTAL DEPTH 12000 PERF.11456 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	353	-0-	-81	-0-	46	1	307	2	Y	-0-					-0-
11	360	N	352	-0-	-8	-0-	178	1	174	2	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	96	1	289	2	Y	-0-					-0-
01	341	N	225	-0-	-116	-0-	20	1	205	2	Y	-0-					-0-
02	336	N	178	-0-	-158	-0-	16	1	162	2	Y	-0-					-0-
03	372	N	239	-0-	-133	-0-	45	1	194	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
STATE TRACT 838 WELL #: 1 RRCID -> 204361 COMPL. DATE 08/27/2004 TOTAL DEPTH 12500 PERF.11798 - 11979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1602	N	1602	-0-	-0-	-0-	195	1	1407	2	N	-0-					90
11	1557	N	1557	-0-	-0-	-0-	131	1	1398	2	N	25					115
							28	9									
12	1674	N	1559	-0-	-115	-0-	231	1	1313	2	N	14					129
							15	9									
01	1612	N	1546	-0-	-66	-0-	110	1	1422	2	N	13					142
							14	9									
02	1493	N	1493	-0-	-0-	-0-	243	1	1210	2	N	36	99	1			79
							40	9									
03	1550	N	1543	-0-	-7	-0-	71	1	1472	2	N	-0-					79

MCGRATH "B" WELL #: 1 RRCID -> 204620 COMPL. DATE 08/24/2004 TOTAL DEPTH 11800 PERF.11237 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	315	-0-	-57	-0-	41	1	274	2	Y	-0-					-0-
11	360	N	326	-0-	-34	-0-	165	1	161	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	78	1	237	2	Y	-0-					-0-
01	310	N	286	-0-	-24	-0-	25	1	261	2	Y	-0-					-0-
02	308	N	251	-0-	-57	-0-	22	1	229	2	Y	-0-					-0-
03	310	N	241	-0-	-69	-0-	44	1	191	2	Y	5					5
							6	9									

MCGRATH "A" WELL #: 3 RRCID -> 205625 COMPL. DATE 10/29/2004 TOTAL DEPTH 12100 PERF.10952 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZON WELL #: 9H RRCID -> 231177 COMPL. DATE 09/28/2007 TOTAL DEPTH 9245 PERF. 9142 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		502	-0-	502	502	160	1	342	2	Y	-0-					-0-
11	0		87	-0-	87	589	87	2			Y	-0-					-0-
12	0		606	-0-	606	1195	64	1	542	2	Y	-0-					-0-
01	1800	N	605	-0-	-1195	-0-	95	1	510	2	Y	-0-					-0-
02	84	N	54	-0-	-30	-0-	49	1	5	2	Y	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-

CABEZON WELL #: 12H RRCID -> 237464 COMPL. DATE 04/08/2008 TOTAL DEPTH 9260 PERF. 9604 - 12094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94	-0-	94	94	30	1	64	2	Y	-0-					142
11	0		-0-	-0-	-0-	94					Y	103					245
12	0		190	-0-	190	284	16	1	137	2	Y	34	145	1			134
							37	9									
01	427	N	143	-0-	-284	-0-	15	1	83	2	Y	41					175
							45	9									
02	0	N	-0-	-0-	-0-	-0-					Y	1	88	1			88
03	292	N	292	-0-	-0-	-0-	171	2	121	9	Y	110	87	1			65

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
CABEZON WELL #: 10H RRCID -> 245457 COMPL. DATE 11/04/2007 TOTAL DEPTH 9135 PERF. 9404 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2281	-0-	-1036	-0-	727	1	1554	2	Y	-0-					-0-
11	3480	X	47	-0-	-3433	-0-	47	2			Y	-0-					-0-
12	3596	X	1874	-0-	-1722	-0-	195	1	1643	2	Y	33	33	1			-0-
							36	9									
01	3596	X	2548	-0-	-1048	-0-	392	1	2111	2	Y	41					41
							45	9									
02	2772	X	256	-0-	-2516	-0-	186	1	18	2	Y	47	88	1			-0-
							52	9									
03	2294	X	1889	-0-	-405	-0-	1768	2	121	9	Y	110	87	1			23

CABEZON WELL #: 13H RRCID -> 246190 COMPL. DATE 10/01/2008 TOTAL DEPTH 9173 PERF. 9580 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	223	1	476	2	Y	-0-					-0-
11	660	N	132	-0-	-528	-0-	132	2			Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	75	1	634	2	Y	-0-					-0-
01	713	N	707	-0-	-6	-0-	111	1	596	2	Y	-0-					-0-
02	112	N	70	-0-	-42	-0-	64	1	6	2	Y	-0-					-0-
03	713	N	647	-0-	-66	-0-	647	2			Y	-0-					-0-

CABEZON WELL #: 14H RRCID -> 246989 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 9183 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	117	1	251	2	Y	-0-					-0-
11	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-
01	739	N	739	-0-	-0-	-0-	116	1	623	2	Y	-0-					-0-
02	448	N	67	-0-	-381	-0-	61	1	6	2	Y	-0-					-0-
03	2483	N	2483	-0-	-0-	-0-	2483	2			Y	-0-					-0-